



Lori A. Cole
Manager - Regulatory & Tariffs

January 29, 2020

VIA ELECTRONIC FILING

Honorable Michelle L. Phillips
Secretary
New York State Public Service Commission
Three Empire State Plaza
Albany, NY 12223-1350

Re: Case 15-M-0127 – In the Matter of Eligibility Criteria for Energy Service Companies

Case 12 – M- 0476 – Proceeding on Motion of the Commission to Assess Certain
Aspects of the Residential and Small Non-residential Retail Energy Markets in New
York State

Case 98-M-1343 – In the Matter of Retail Access Business Rules

Dear Secretary Phillips,

New York State Electric & Gas Corporation (“NYSEG” or the “Company”) is transmitting this letter for filing in compliance with the New York State Public Service Commission’s (the “Commission”) Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process, issued and effective on December 12, 2019 (the “Order”), in the above-referenced proceedings.

Purpose of Filing

The Company is filing this letter in compliance with Ordering Clause 7 of the Order, which states “Each utility shall file a letter in Cases 15-M-0127, 12-M-0476, 98-M-1343 at the time it posts the data for the 12-month trailing average ending December 31, 2019.”

Overview

In accordance with the Order, NYSEG “shall publish on their websites 12-month trailing average utility supply rates within 15 days of March 31, June 30, September 30, and December 31 each year, starting with a filing within 15 days of December 31, 2019, for each mass-market service class and for each mass-market customer grouping that receives different supply rates based on the applicable tariff.” On January 17, 2020, a two-week extension, to January 29, 2020, was granted for complying with Ordering Clause 7. This letter is being filed by the Company to indicate that the information has been posted to the website. The 12-month trailing average supply rates may be found on NYSEG.com, on the Suppliers and Partners page under the Average Supply Rates section.

The 12-month trailing average utility supply rates pertain to mass-market customers, which include residential and small commercial customers (defined as customers with a threshold level of 750 dth/year for gas). For P.S.C. No. 120 – Electric, this includes Service Classifications 1, 6, 8, 9, and 12. For P.S.C. 87 – Gas, this includes Service Classifications 1 and 2.

NYSEG calculated average electric supply rates for three areas: East, Lower Hudson Valley and West. To determine the average utility supply rates for electric, the Company used the trailing 12-month weighted supply rate (as found on the Company website), and the trailing 12-month Merchant Function Charge (“MFC”) (as found on the MFC statements). The monthly MFC was multiplied by the average monthly kWh usage to get the MFC dollars for the month. The total MFC for the 12-month period was then divided by the total kWh for the same period. The published 12-month average supply rate is the sum of the weighted supply rate and the weighted MFC.

To determine the average utility supply rates for gas, the Company used the trailing 12-month supply charge (as shown on the monthly GSC statement), the trailing 12-month MFC (as found on the monthly GSC statement), and the net transition charge (difference between the transition charge for a full-service customer and an ESCO customer). The monthly supply charge, MFC and net transition charge were summed together to get the total monthly rate. To normalize the impact of weather, each of the monthly rates were weighted by a 10-year average load shape. The published 12-month average supply rate is the sum of the monthly weighted rates.

A summary of the electric and gas 12-month average supply rates is below:

NYSEG Electric (\$ per kWh)		
SC 1 (Residential)	East	\$0.050842
	Lower Hudson Valley	\$0.059592
	West	\$0.041560
SC 6 (Non Residential)	East	\$0.051592
	Lower Hudson Valley	\$0.060963
	West	\$0.042449
SC 8 (Residential Day/Night)	East Off-Peak	\$0.037071
	East On-Peak	\$0.046005
	Lower Hudson Valley Off-Peak	\$0.037071
	Lower Hudson Valley On-Peak	\$0.054738
	West Off-Peak	\$0.030403
	West On-Peak	\$0.040236
SC 9 (Non Residential Day/Night)	East Off-Peak	\$0.044346
	East On-Peak	\$0.053650
	Lower Hudson Valley Off-Peak	\$0.044346
	Lower Hudson Valley On-Peak	\$0.063082
	West Off-Peak	\$0.034283
	West On-Peak	\$0.044154
SC 12 (Residential Time of Use)	East Mid-Peak	\$0.043852
	East Off-Peak	\$0.036404
	East On-Peak	\$0.053386
	Lower Hudson Valley Mid-Peak	\$0.054498
	Lower Hudson Valley Off-Peak	\$0.036404
	Lower Hudson Valley On-Peak	\$0.062511
	West Mid-Peak	\$0.038538
	West Off-Peak	\$0.030039
	West On-Peak	\$0.047515

NYSEG Gas (\$ per therm)	
SC 1 (Residential)	\$0.384487
SC 2 (Non Residential)	\$0.375411

Newspaper Publication

In accordance with Ordering Clause No. 9 of the Order, newspaper publication in accordance with Public Service Law 66(12)(b) and 16 NYCRR 720-8.1 is waived.

Company Contacts

If there are any questions concerning this filing, please call Kelly Dietrick at (585) 724-8135 or me at (585) 484-6810.

Respectfully submitted,



Lori A. Cole