June 22, 2018

Mr Solar Liberty

100 PV Way

Solar , N.Y

Re: Case 11111111 (PV Way 2MW Project, Utica N.Y.) Compensation Letter

Dear Mr. Solar Liberty

In accordance with the NYS Standard Interconnection Requirements, we are required to provide you with the following information concerning how your project’s generation will be compensated under the Company’s tariff.

Your project will be interconnected as follows:

**Service Classification:** Service Class 2 Non-Demand

**Load Zone:** D

**Delivery Voltage/Metering:** Primary

Your project will be compensated under:

* **Phase One Net Energy Metering (“NEM”) Volumetric Crediting; or**
* **Phase One Monetary Crediting NEM for Grandfathered Remote Net Metering Projects; or**
* **Value Stack**

For a project compensated under the Value Stack, the following component information is provided:

**Capacity Component:** Alternative [1, 2 or 3]

**Environmental Component:**  [Opt In or Opt Out]

**Demand Reduction Value (“DRV”) Component:** [Applicable or Not Applicable]

**Locational System Relief Value (“LSRV”) Component:** [Available or Not Available]

**Market Transition Credit (“MTC”) Component:** [Applicable or Not Applicable]

**Community Distributed Generation (“CDG”) Projects Tranche Level:** [0, 1, 2, 3, 4 or Not Applicable]

We have received your payment of **$25,000** which represents 25% of your interconnection costs of **$100,000** as per the interconnection study (*i.e*., Coordinated Electric System Interconnection Review (“CESIR”)) which was completed on June 22, 2018. The balance of **$ 75,000** is due by **November 25, 2018** and includes any applicable interval meter costs.

We look forward to working with you throughout the interconnection process and delivering a successful project. If you have any further questions, please give me a call or visit our portal at ..............for more information on the status of your project or the interconnection process in general.

Sincerely,

Michael F. Pilawa

Manager