

BOND, SCHOENECK & KING, PLLC

ATTORNEYS AT LAW ■ NEW YORK FLORIDA KANSAS

KEVIN M. BERNSTEIN

Direct: 315-218-8329

Fax: 315-218-8429

kbernstein@bsk.com

June 22, 2010

VIA FEDERAL EXPRESS
AND ELECTRONIC MAIL

Hon. Jaclyn A. Brillling
Secretary
New York State Department of Public Service
NYS Public Service Commission
Three Empire State Plaza
20th Floor
Albany, NY 12223-1350

Re: *Case 10-T-0154 – Application of St. Lawrence Gas Company, Inc. for a Certificate of Environmental Compatibility and Public Need Pursuant to Article VII of the PSL for the Construction, Operation and Maintenance of a New 8, 6 and 4-inch Steel, High Pressure Natural Gas Transmission Line and Related Land and Equipment from the Town of Norfolk, St. Lawrence County to the Town of Chateaugay, Franklin County.*

Dear Secretary Brillling:

On April 7, 2010, St. Lawrence Gas Company, Inc. ("SLG" or the "Company") filed with the Secretary an Application pursuant to Article VII of the Public Service Law (PSL) for the construction, operation and maintenance of a new approximately 48-mile 8, 6 and 4-inch steel, high pressure natural gas Transmission Line from the Town of Norfolk, St. Lawrence County to the Town of Chateaugay, Franklin County. On May 6, 2010, the Secretary of the Public Service Commission notified the Company that its application was not in compliance with Section 122 of the PSL for two (2) specified deficiencies. On May 21, 2010, the Company filed its response to the two (2) identified deficiencies.

The Commission's May 6 letter also requested additional information which, while not necessarily required by the Commission's regulations or for completeness under Section 122 of the PSL, would facilitate the review process.

Hon. Jaclyn A. Brillling
June 22, 2010
Page 2

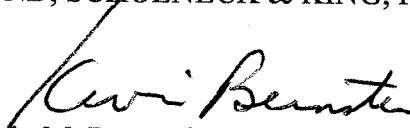
The purpose of this letter is to provide for filing (6) copies of the responses of St. Lawrence Gas Company to the requested additional information. The responses are provided in the attachment to this letter.

An affidavit of service evidencing that this letter and the responses to the requests for additional information has been served on all parties on the Service List is also attached.

Thank you.

Sincerely,

BOND, SCHOENECK & KING, PLLC



Kevin M. Bernstein

Enclosure

cc: (w/enclosure) via first class mail

Service List
St. Lawrence Gas Company, Inc.
Environmental Design & Research, P.C.

St. Lawrence Gas Company, Inc.
Case 10-T-0154

Response to PSC May 6, 2010 Letter – Appendix A – Requests for Additional Information

Areas of disturbance

PSC Request:

1. Exhibit 4-6, 4.2.1, 3 states: “One or More temporary storage/staging areas of up to five acres in total land area will be established....” Describe the specific total number of acres for the entire project. This will be pertinent to determining whether the project will meet Stormwater Pollution Prevention criteria under Article 17 of the Environmental Conservation Law (the State Pollutant Discharge Elimination System, or SPDES, program).

St. Lawrence Gas Response:

The total acreage of land required to construct the project and the total acreage of land required to operate and maintain the project are described in Exhibit 4, Section 4.2.1 “Right-of-Way and other Land Dimensions”. For ease of review, this is also summarized below.

Project Component or Feature	Width	Length or Count	Other Dimension	Total Area
Total Construction Right-of-Way	50 feet	48 Miles or 253,440 feet	N/A	291 Acres (116 Acres temporary + 175 permanent)
Total Permanent Maintained-Right-of-Way	30 feet	48 Miles or 253,440 feet	N/A	175 Acres (permanent)
Temporary Staging Areas**	N/A	N/A	5 Acres	5 Acres (temporary)
District Regulator Stations	N/A	13 Stations	1,000 Square Feet	13,000 Square Feet or 0.3 Acres (permanent)

** As stated in Exhibit 4, Section 4.2.1, Temporary staging areas are anticipated to be sited in locations that are previously paved or gravel-based and have immediate public road or highway access.

Please note that the total area of land described in Section 4.2.1, and summarized above, does not necessarily represent the total footprint of disturbance to soil or vegetation. Temporary and permanent disturbances to soil and vegetation are described in Sections 4.4.4 and 4.5.2, respectively.

Best Management Practices

PSC Request:

2. Exhibit 4 – 6, 4.2.2, construction steps

The Application does not indicate whether SLG will be filling the trench as pipe is being laid down. This practice should be included as part of “Best Management Practices.”

Discuss inclusion of silt screens when working in the dry to protect identified sensitive resources, such as wetlands, wetlands adjacent areas, streams and other water bodies.

Explain whether timber mats will be used when driving any construction equipment in any wetland area.

St. Lawrence Gas Response:

The trench will be backfilled as the pipe is being laid down.

As noted in Section 4.7.5 “Mitigation”, a soil erosion and sedimentation control plan will be developed and implemented consistent with the Stormwater Pollution Prevention Plan (SWPPP) required under NYSDEC’s SPDES General Permit. To protect surface waters, wetlands, groundwater and stormwater quality, silt fence, hay bales, or temporary siltation basins will be installed and maintained throughout project development. The location of these features will be indicated on construction drawings and reviewed by the contractor prior to construction. Control devices will be inspected as required, to assure that they function properly throughout the period of construction, and until completion of all restoration work (final grading and seeding).

As noted in Sections 4.7.5.1 (Surface Water and Groundwater Mitigation) and 4.7.5.2 (Wetland Mitigation), wherever feasible, low impact crossing methods will be used such as timber mats or similar materials. Vehicle crossings of wetlands and streams will be avoided wherever possible (or cross at existing culverts). Wetlands and streams will not be obstructed in such a way that impedes the free movement of water during vehicle/equipment crossings. If required due to flowing water across the worksite, or restrictive inundation, vehicles will cross at temporary matting locations. Temporary crossings will be removed as quickly as possible and any rutting that impedes water flows will be restored to pre existing condition following removal of temporary crossings.

PSC Request:

3. Exhibit 4 – 8, 4.2.2 paragraph 4

The provisions for replacing culverts do not follow NYSDEC guidelines for crossing and protecting streams, nor is there provision for beaver control devices in areas where beaver activity is apparent. Replacing current culverts should be part of “Best Management Practices” and does not qualify as “Mitigation” for stream habitat loss. Failure to provide appropriate beaver control devices could present the risk of culvert failure and result in

compromising pipeline installation integrity. Provide additional information in order to correctly address culvert replacements.

St. Lawrence Gas Response:

Since no new culverts are proposed, no new 'stream habitat loss' is anticipated or proposed. Culvert replacement is not being conducted as a part of stream mitigation, but as a construction measure in locations only where required to properly install and protect the gas pipeline. If the culvert replacement activity is being conducted in an area where beaver activity is high (and the existing culvert requiring replacement is so affected), appropriate beaver control devices will be installed, as needed, to prevent replacement culvert failure.

As noted in Section 4.4.2 "Construction and Mitigation Practices," if there is insufficient fill over a culvert along the abandoned railroad, the pipe shall be installed under culverts either via horizontal directional drilling method, or by removal and replacement of the culvert. Where needed, existing damaged, failing or otherwise non-functional culverts will be replaced. All replaced culverts shall be installed so as to maintain or improve drainage and surface water flows. Currently, structures that require replacement are proposed to be 'in-kind'. However, as noted in Section 4.7.5 "Mitigation", replacement of damaged culverts with open-bottomed or elliptical culverts could be performed on NYSDEC protected streams to minimize loss of aquatic habitat and restriction of fish passage.

A culvert survey is currently underway, which documents the location, condition, size, elevation, and cover over each culvert along the right-of-way. Upon completion of the survey, St. Lawrence Gas will prepare a summary of culverts that require replacement prior to pipeline installation. This information will be presented in the Environmental Management and Construction Plan prepared for the project.

PSC Request:

4. Exhibit 4 – 47, 4.7.4.1 paragraph 2

It is not acceptable to refuel any equipment in or within 100 feet of any stream or wetland. Visual inspections of the equipment for minor leaks will minimize the risks of petroleum spills in a stream or wetland. Note, for future reference, that all spills must be reported to the NYSDEC Spills Response Unit within 2 hours of the spill. Discuss how appropriate fueling requirements for protection of streams and wetlands will be implemented.

St. Lawrence Gas Response:

SLG agrees that it is acceptable to limit refueling activities within 100 feet of state regulated freshwater wetlands, and 50 feet of state protected streams.

As required under applicable law and regulations, SLG shall report any petroleum based spill (as defined by the Navigation Law) to the NYSDEC unless it meets meet all of the following criteria:

*The quantity is known to be less than 5 gallons; and
The spill is contained and under the control of the spiller; and
The spill has not and will not reach the State's water or any land; and
The spill is cleaned up within 2 hours of discovery.*

The notification of the discharge will be immediate, but in no case more than two hours after discharge. SLG understands that it is their responsibility to report such spills.

During the construction and long term maintenance of the Project, the use of fueled vehicles and equipment poses a minor risk to streams and wetlands associated with unintentional spills of petroleum based lubricants, fuels, etc. The risk is considered minimal due to the lack of storage of large quantities of petroleum based products on site; the lack of any bulk storage containers on site; the relatively small amount of oil-filled equipment needed to perform construction and maintenance; and the use of paved temporary staging areas during construction.

The SWPPP to be prepared for the Project will address spill response and chemical, petroleum and waste management procedures (no herbicides or pesticides will be used during the project construction or maintenance). The SWPPP will contain a spill response documentation form and instructions and contact information for the NYSDEC Spill Hotline. The following general¹ practices will be identified in the SWPPP and used throughout the project to reduce the potential for spills.

- Potential pollutants will be stored and used in a manner consistent with the manufacturer's instructions in a secure location. Hazardous material storage areas will not be located near water courses or storm drain inlets and will be equipped with covers, roofs, and secondary containment to prevent stormwater from contacting stored materials. Chemicals that are not compatible shall be stored in segregated areas so that spilled materials cannot combine and react.*
- Materials disposal will be in accordance with the manufacturer's instructions and all applicable local, state, and federal regulations.*
- Materials no longer required for construction will be removed from the site as soon as practicable.*
- Adequate garbage, construction waste, and sanitary waste handling and disposal facilities will be provided to the extent necessary to keep the site clear of obstruction and stormwater management practices clear and functional.*

¹ Please note that just because these general practices include references to hazardous materials does not mean that hazardous materials are going to be used.

- *OSHA requires employers to provide adequate washing facilities at the worksite.*
- *All pollutants, including waste materials and demolition debris, that occur on-site during construction will be handled in a way that does not contaminate groundwater or stormwater.*
- *All chemicals including liquid products, petroleum products, water treatment chemicals, and wastes stored on site will be covered, contained, and protected from vandalism.*
- *Maintenance and repair of all equipment and vehicles involving oil changes, hydraulic system drain down, de-greasing operations, fuel tank drain down and removal, and other activities that may result in the accidental release of contaminants, will be conducted off-site. Materials spilled during maintenance operations will be cleaned up immediately and properly disposed of.*
- *Wheel wash water will be settled and discharged on site by infiltration. Wheel wash water will not be discharged to the stormwater system or the stormwater treatment system.*

A qualified inspector will conduct SWPPP inspections and will be prompted to visually observe evidence of spills (e.g. oil sheen). If an oil sheen is observed on surface water, absorbent pads and/or booms will be applied to contain and remove the oil. The source of the oil sheen will also be identified and removed or repaired as necessary to prevent further releases. Spill kits containing materials and equipment for spill response and cleanup will be maintained at the site. Each spill kit will contain:

- *Oil absorbent pads (one bale)*
- *Oil absorbent booms (40 feet)*
- *55 gallon drums (2)*
- *9 mil plastic bags (10)*
- *Personal protective equipment including gloves and goggles.*

In addition to spill response procedures and timing, the SWPPP, and SWPPP inspections, SLG will minimize potential risk to streams and wetlands through the appropriate inspection of vehicles and equipment during construction and maintenance of the project.

Wetlands and Water Bodies

PSC Request:

5. Exhibit 4 – 46, 4.7.4.1 paragraph 1: This mentions that among temporary impacts are constriction or alteration of stream flow. This could be in violation of stream protection requirements set forth in Article 15 of the Environmental Conservation Law. Demonstrate that the flow of protected streams (see Table at page 4-42) will maintain flow levels during all phases of construction at the water body location.

St. Lawrence Gas Response:

In reference to Section 4.7.4.1., paragraph 1, it is reasonable to project that temporary construction activities, such as temporary cofferdam and flow pump around to perform work “in the dry” will require some level of flow alteration. This paragraph simply introduces the potential real temporary impacts that can occur to streams and surface waters during construction activities. These potential impacts are described more fully in the rest of 4.7.4.1, and measures to minimize these risks (including measures to avoid protected streams), are described in Section 4.7.5 “Mitigation”.

PSC Request:

6. DEC’s General Permit for Stormwater Discharges Associated with Industrial Activity (GP-0-10-001) (see <http://www.dec.ny.gov/chemical/9009.html>) also contains this prohibition against turbidity, siltation and sedimentation. The Application fails to explain that a Notice of Intent identifying whether or how the project qualifies for General Permit status will be submitted to DEC for a determination as to whether an individual permit will be required.

St. Lawrence Gas Response:

The comment references both GP-0-10-001 and SPDES General Permit for Stormwater Discharges from Industrial Activity (which is GP-0-06-002). SLG understands that the project is subject to SPDES General Permit for Stormwater Discharges from Construction Activities (and not Industrial Activity).

The Application does explain that SLG will file a Notice of Intent for coverage under GP-0-10-001. This is described in Exhibit 8, Other Pending Filings, which provides an overview of all permitting requirements for the project. In reference to the SPDES program, Section 8.2 of the Application states:

“Stormwater discharges from the construction of the project are required to be covered under a State Pollution Discharge Elimination System (SPDES) General Permit. The NYSDEC has prepared the new SPDES General Permit for Stormwater Discharges from Construction Activity (GP-0-10-001), effective on January 29, 2010. The SPDES General Permit for Stormwater Discharges from Construction Activity is a five (5) year permit that covers discharges of stormwater to surface waters of the State from construction activities including a Notice of Intent for coverage under General Permit No. GP-0-10-001. Based upon a review of the criteria provided in GP-0-10-001, Part I (D), the project is eligible for coverage under the General Permit.”

PSC Request:

7. Exhibit 4 – 47, 4.7.4.1 paragraph 2: This paragraph mentions the possible introduction of “pollutants into groundwater from the discharge of petroleum or other chemicals”, which

could occur “in the form of minor leaks from fuel and hydraulic systems, as well as more substantial spills that could occur during refueling or due to mechanical failures or other accidents.” Discuss set-back procedures to be implemented for the re-fueling of equipment in wetlands. Additionally, provide procedures to be used in case a spill occurs.

St. Lawrence Gas Response:

See response to Request 4, above.

PSC Request:

8. Page: Exhibit 4 – 48, 4.7.4.2 paragraph 1: The Application states that “[n]o district regulator stations will be constructed in wetlands”. Identify whether SLG proposes to construct any regulator station within the 100-foot buffer area of the wetlands.

St. Lawrence Gas Response:

None of the 13 proposed district regulator stations are located within the 100 foot regulated adjacent area of NYSDEC Freshwater Wetlands.

Rare, Threatened and Endangered Species

PSC Request:

9. Application page 3, item 3: Discusses the impact analysis for invasive species and rare, threatened and endangered (RTE) species. Clarify whether the project will impact RTE species (see Blanding’s Turtle, below) and how any such impacts will be avoided and minimized or otherwise mitigated.

St. Lawrence Gas Response:

Documentation of known occurrences of rare, threatened or endangered species are presented in Sections 4.5.1 and 4.6.1. An assessment of the potential risks to vegetation, habitat and wildlife are discussed in sections 4.5.2 and 4.6.2, including a discussion of likely risk to rare, threatened or endangered species. See also response to PSC request 10, below.

PSC Request:

10. Blanding’s Turtle
 - a. Exhibit 4, Page 4-35: Environmental Impact: This item states: “An occurrence of Blanding’s turtle has been documented approximately two miles north of the western most extent of the proposed gas pipeline.” Provide additional information taking into account that more than one occurrence of Blanding’s

turtles has been documented such that habitat could potentially be affected by construction of the proposed pipeline. Blanding's turtle locations have been documented within two miles of the proposed gas pipeline. These locations are not just at the western-most extent of the pipeline. The species could potentially be found anywhere along the pipeline, at least in St. Lawrence County.

- b. Exhibit 4, Page 4-35: Environmental Impact: This item mentions that no Blanding's turtles have been observed during field surveys conducted in October and November 2009, during a time of year when overland movements would be infrequent. Provide seasonally relevant survey information assessing the presence or absence of this species.

St. Lawrence Gas Response:

Initially, SLG consulted with New York Natural Heritage Program to obtain the documented records of rare, threatened, or endangered species within the vicinity of the proposed project. The results of this consultation are documented in Section 4.6 of the Application. According to New York Natural Heritage Program, no Blanding's turtles are documented within the project vicinity as of the date of the initial consultation, July 28, 2009.

Subsequently, in a conference call with NYSDEC held April 2, 2010, Staff noted that Blanding's turtles could potentially be located within the study area, especially portions of St. Lawrence County. Subsequent to the conference call, NYSDEC staff biologist Angelena Ross, provided a map illustrating the known location of Blanding's turtles within the multi-town area surrounding the project/region around the project area. Of these occurrences, the closest appeared to be located two miles from the western most end of the proposed gas line. While others were documented, they were considerably further away (> two miles) in other portions of St. Lawrence County, well outside of the project area or its vicinity.

In an effort to determine if there was any more current or updated information available from New York Natural Heritage Program, EDR sent a request for updated information pertaining to sensitive species or habitats within the vicinity of the project area. New York Natural Heritage Program responded on April 22, 2010, that again does not document Blanding's turtles within the project vicinity.

SLG certainly understands NYSDEC concern for the protection of sensitive species within the project area. However, as it is noted in the application, the western 5.75 miles of the project area in St. Lawrence County are located in the disturbed right of way of County Route 49, and then on the abandoned railroad and various road rights of way into the Winthrop/Brasher Falls area. Based upon the information received from Staff Biologist Angelena Ross, and current correspondence with New York Natural Heritage Program, SLG does not know of any documented observation of Blanding's turtles within, adjacent to, or in the vicinity of this highway right of way. The habitat present within this right of way does not provide suitable nesting or foraging habitat for the turtles. Further, any minor clearing activity proposed for this area, will be conducted in the winter, when turtle activity is low. No

disturbance or impact to off right-of-way areas that might provide suitable habitat for Blanding's turtles is proposed. Therefore, no impact to the species is anticipated.

Because there is no documentation that Blanding's turtles are present within the project's proposed right of way, no species-specific survey was conducted.

Invasive Species

PSC Request:

11. The Application does not contain a sufficient analysis of the potential impacts of invasive species (Exhibit 4, 4.5.2, 4.5.3). Exhibit 4 identifies that an Invasive Species Control Plan will be submitted (4.5.3); however, the appropriate scope of such a plan cannot be determined without first ensuring that an accurate evaluation of the potential impact of spreading, or failing to prevent the spread of, invasive species is provided. Specify the methodology for identifying and documenting invasive species throughout the construction phase, as well as for validating any preventative measures put into effect.

St. Lawrence Gas Response:

SLG agrees with the commenter's position that the scope of an Invasive Species Control Plan (ISCP) cannot be determined without identifying the species of concern and considering its potential threat of spread through various dispersal means. Invasive species will be documented prior to construction, during the wetland delineation surveys being conducted throughout the project right-of-way (ongoing). Regardless of the species identified, SLG anticipates controlling the spread of the target species will be achieved through the implementation of four appropriate measures; 1) construction materials inspection; 2) target species treatment and removal; 3) construction equipment sanitation; and 4) proper restoration. Additionally, monitoring the control of invasive species for the SLG Project will have two (2) phases. The first is monitoring the implementation of the ISCP during construction. The second is monitoring the success of the ISCP for one-year post construction.

Hazardous Wastes

PSC Request:

12. Exhibit 2, 09043, Article VII, Figure 2-3, Aerial Photography of Transmission Facility Sheets, Sheets 26-30 (see sheets 26 & 27 in particular). The bed of the Salmon River at the proposed crossing site is within the vicinity of a nearby old landfill and may contain coal tar deposits. Spoils from directional drilling performed at this location will have to be disposed of properly at an approved Hazardous waste landfill. Provide details on how contaminated soils will be properly handled and disposed of.

St. Lawrence Gas Response:

It is not anticipated that the route for the proposed pipeline will cross any area designated as part of the old landfill to which this comment refers. If for some reason, after certification, the route does pass through this area, trench spoils will be sampled and appropriately characterized prior to disposal and will be disposed in an appropriate manner based on this characterization.

PSC Request:

13. Exhibit 2, 09043, Article VII, Figure 2, Aerial Photography of Transmission Facility Sheets, Sheets 16-20 (sheet 16 in particular). A portion of the proposed route will pass north of the York Oil PCB contaminated area near Brushton. The pipeline follows a county highway in that area before starting on the old railroad ROW. There should not be contamination along the highway grade or in the old railroad grade; however, if the route strays into the marshy area just south of that location, there is an increased risk of intercepting PCBs. Discuss the likelihood of intercepting PCBs and appropriate detection and analytical methodologies, as well as practices for avoiding or proper extraction and disposal, if necessary.

St. Lawrence Gas Response:

It is not anticipated that the route will "stray" from the location for which it is ultimately certificated. As noted (and as discussed pre-application with NYSDEC Staff), the proposed route does not cross the York Oil site. Therefore, there is no likelihood of intercepting PCBs or other contamination associated with this Superfund site.

Market Data

PSC Request:

14. Explain the basis for considering the residential market survey statistically valid.

St. Lawrence Gas Response:

The customer survey, completed in 2008, was conducted to gauge customer interest in converting to natural gas. The survey was designed to collect data obtained from a sizeable number of residential respondents across the proposed expansion area.

To determine the statistical validity of the survey data, the Company has used four common criteria:

- 1. Population: The total number of potential customers within the expansion area.*
- 2. Sample Size: The number of people who responded to the survey.*
- 3. Confidence Level: We used a standard 95% confidence level in our equations.*

4. Margin of Error or Confidence Interval: *Our target Confidence interval was the standard acceptable +/-5%.*

Using this criterion with a population of 3937, 350 respondents will produce a +/-5% confidence interval. The actual survey resulted in 363 responses and produced a confidence level of 3.99% with regards to potential conversion customers. (see the answer to question 15).

PSC Request:

15. Describe the confidence level and margin of error.

St. Lawrence Gas Response:

Residential survey responses totaled 363 with 79% indicating that they would convert to natural gas by year five. Calculations indicate that the residential survey results produce a tight confidence interval of +/-3.99% (at a 95% confidence level) with regard to respondents who indicated they would convert.

To confirm the accuracy of this response the Company has consulted with Metrix Matrix Inc., a well regarded company that conducts the Company's annual Customer Satisfaction Survey. Metrix Matrix is the reporter of record for over fifteen utilities to their respective Public Utilities Commissions.

Calculations may be verified at: <http://www.metrixmatrix.com/calc/confidence.html>

PSC Request:

16. Explain what (if any) follow-up there was among the 263 residents (49%) who did not respond to the survey as to why they did not return the survey.

St. Lawrence Gas Response:

The survey was a door to door sample survey. There was no follow up survey conducted on the non-respondents since the responses seemed to be at an appropriate level. An information package was left at each residence (see exhibit G-2.7) which was intended to raise awareness of the possible availability of natural gas.

PSC Request:

17. State who conducted the survey.

St. Lawrence Gas Response:

The survey was conducted by Company personnel. This was done intentionally to gain as much first hand ground information as possible.

PSC Request:

18. Explain whether surveys were distributed other than at the three survey meetings.

St. Lawrence Gas Response:

The surveys were distributed door to door, through the public meetings and were also available via the Company web site.

PSC Request:

19. Explain the basis for considering the commercial survey statistically valid.

St. Lawrence Gas Response:

The survey was intended to target the residential market and the Company put its emphasis on that market. We did however make the survey available to commercial customers. The Company used the same criterion to validate the commercial survey as was used for the residential survey (see the answer to PSC Request 14).

PSC Request:

20. Describe the confidence level and margin of error.

St. Lawrence Gas Response:

Using the same survey calculations as described in the answer to number 15 above for the residential survey, the calculations for the commercial survey indicate a 13.2% confidence level that 81% of the population would convert by year 5. These results, while not as high as the residential survey, still indicate good results when compared to the 61% commercial saturation level used in the financial model.

PSC Request:

21. Explain why the survey was distributed to commercial customers in the manner described.

St. Lawrence Gas Response:

As discussed above the commercial survey was not the main focus of the customer survey. However personal contact was made during the time of the residential survey in order to gain as much information as possible regarding each business.

PSC Request:

22. Explain how it was decided to claim 32 respondents, rather than 34, the total of the number of Owners, Tenants, and Not Interested.

St. Lawrence Gas Response:

The actual number of respondents to the survey was 32. The not interested column is part of the breakdown of total responses. Total responses were 32. Of that total 2 were not interested, 25 were interested in converting to gas in year 1, 1 respondent would convert to gas by year 3 and 4 respondents would convert to gas by year 10.

PSC Request:

23. In item D on p. 17 of the Commission's Policy Statement in Case 89-G-078, the Commission stated that the customers "shall be advised of the maximum and expected levels of unit surcharge prior to their taking service. If final surcharge levels differ from those previously described in customer surveys, potential customers shall be notified of the changes prior to their applying for service." Explain whether the customers were notified of a possible surcharge and what action SLG plans to take in light of its inclusion in the documents of a forecasted surcharge of \$0.05 per therm.

St. Lawrence Gas Response:

The customer survey was completed in 2008. At the time the survey was completed it was anticipated that the Company would attract the full value of the feasibility shortfall through public funding. Since the company has not yet been able to attract the full amount of the feasibility shortfall a temporary surcharge was required to meet the allowed rate of return in year 5.

At the time of the survey, energy rates for a typical residential customer indicated a potential annual savings of approximately 42% over fuel oil. As indicated in exhibit G-2, schedule G-2A.1, current energy rates for a typical residential customer indicate a potential annual savings of approximately 38% over fuel oil, after the inclusion of the \$0.05 per therm surcharge. Since the potential energy savings is still very high it has been determined that a second survey is unnecessary.

Public Involvement and Public Notice

PSC Request:

24. Provide any press releases regarding the Franklin County Expansion (other than the Public Notice of the application filing) and the details regarding their issuance.

St. Lawrence Gas Response: *Copies of press releases to inform customers of the 2008 survey and to announce the Company's receipt of the \$2 million grant from the State Senate and the \$2.5 million from the Governor are attached as **Exhibit A**.*

PSC Request:

25. Describe any SLG plans to conduct public involvement activities and explain whether SLG intends to consult with the public regarding the alternate routes in this case.

St. Lawrence Gas Response: *SLG has committed to Franklin County that it would hold public information sessions in the following communities: Chateaugay, Malone, Brushton, and Winthrop/Brasher. These have not yet been scheduled, but the meetings will be advertised in local newspapers. In addition, SLG has created links on its web site to the Article VII Application, Section 68 Petition, and other information regarding this expansion of natural gas service in Franklin and St. Lawrence Counties. See www.stlawrencegas.com/expansion.htm.*

PSC Request:

26. The copies of the public notice of SLG's application submitted do not show or indicate on what pages/section in the Daily Courier-Observer and the Malone Telegram the notices appeared. Provide this information.

St. Lawrence Gas Response: *Copies of the newspaper pages that included the public notice are included herein as Exhibit B.*

PSC Request:

27. Provide copies of the notices as they actually appeared (including the surrounding material on the newspaper pages).

St. Lawrence Gas Response: *See response to request 26.*

Schedule

PSC Request:

28. In Section 4.2.1, Exhibit 4 states that the distribution lines and potential environmental impact will be addressed as part of a PSL Section 68 filing. Explain when the filing for approval of the construction of distribution/service lines and of the exercise of gas franchises granted by municipalities outside SLG's existing franchise territory will be made and what impact the proceeding to consider such filing will have on the start of transmission line construction and the in-service date.

St. Lawrence Gas Response:

The Section 68 filing was made on June 17, 2010. It is not anticipated that the filing of the Section 68 Petition will have any impact on the Article VII proceeding or on the timing of the commencement of construction of the transmission line or on the in-service date. The expectation is that the two proceedings will be reviewed somewhat in tandem and the hope that

an Article VIII Certificate will be issued at the same time the Section 68 Petition (and Certificate) is granted.

PSC Request:

29. In Section 4.2.3, Exhibit 4 states that clearing activities are anticipated to start in December 2010. Set forth either: (a) a schedule of events and dates for the certification proceeding, including the filing and review of an Environmental Management and Construction Plan that will allow this date to be met; or (b) a revised date when clearing activities are anticipated to start.

St. Lawrence Gas Response: *SLG would like to start discussing with DPS Staff the preparation of an Environmental Management and Construction Plan (EM&CP), particularly the construction procedures to be used. In this way, it is hoped that the EM&CP will be in near final form upon issuance of the Article VII Certificate, and a finalization of the certified route. If this process is initiated shortly, SLG is still hopeful that winter clearing activities can occur.*

EXHIBIT A

St. Lawrence Gas

An ENBRIDGE Company

33 Stearns St.
PO Box 270
Massena, NY 13662
Phone: 315-769-3516
Fax: 315-764-9226

Press Release

Contact: James Ward
Phone: (315) 842-3616

FOR IMMEDIATE RELEASE
1 P.M. EDT, October 14, 2009

ST. LAWRENCE GAS PLEASED WITH GOVERNOR PATERSON'S ANNOUNCED \$2.5 MILLION SUPPORT FOR EXPANSION PROJECT

MASSENA, NY: St. Lawrence Gas Company, Inc. is very pleased that its proposed system expansion into Franklin County, New York moved a step closer to reality yesterday as Governor David A. Paterson announced \$2.5 million from the Upstate Regional Blueprint Fund for the project.

"The funding commitment is an acknowledgement by Governor Paterson, Empire State Development and Franklin County that the expansion of natural gas distribution is vitally important for Northern New York State," said Richard Campbell, President & General Manager of St. Lawrence Gas. "Bringing natural gas to this new market area will provide an economic and environmentally preferred fuel choice to residential, commercial and industrial consumers."

"Yesterday's \$2.5 million dollar grant announcement will allow St. Lawrence Gas to move forward with the

environmental review and other studies that will form a part of the required regulatory filings with the New York State Public Service Commission," Campbell said. "The company hopes to submit its application to the Public Service Commission in the first quarter of 2010."

"The success of this proposal is due in large part to the efforts put forth by all levels of New York state government. Strong support has been given by the Governor's Office, Empire State Development, Senator Betty Little and Assemblywoman Janet L. Duprey, along with the Chairman of the Franklin County Legislature Tim Smith and the entire Franklin County Legislature, Franklin County Manager Jim Feeley and the Franklin County Industrial Development Agency," Campbell said. "St. Lawrence Gas is very appreciative of the hard work by all involved to support this unique private-public relationship."

St. Lawrence Gas is proposing to expand its distribution system to provide natural gas to twelve towns and villages in portions of St. Lawrence and Franklin counties. Additional information is attached: Backgrounder - St. Lawrence Gas System Expansion.

St. Lawrence Gas Company, Inc. is a subsidiary of Enbridge Gas Distribution Inc., Canada's largest natural gas

distribution company. St. Lawrence Gas and Enbridge Gas Distribution are both indirect wholly-owned subsidiaries of Enbridge Inc., a Canadian-based leader in energy transportation and distribution. Enbridge owns utilities that distribute natural gas to about 1.9 million customers in Ontario, New York State, New Brunswick and southwestern Quebec.

St. Lawrence Gas

An  ENBRIDGE Company

NEWS RELEASE

St. Lawrence Gas Will Survey Residents and Businesses to Gauge Interest in Converting to Natural Gas

Massena, February 18, 2008 – St. Lawrence Gas is looking for support from the residents and businesses located in the communities of Bangor, Brasher, Brushton, Burke, Chateaugay, Moira, Malone, North Lawrence, Stockholm, and Winthrop for a proposed natural gas pipeline expansion project.

St. Lawrence Gas is working to install a natural gas pipeline in these communities. However the Company can't install a pipeline unless they know that natural gas will be used by a majority of residents.

To gauge community interest, St. Lawrence Gas will undertake a door to door sample survey in certain sections of the towns and villages along the proposed pipeline route beginning the week of February 17th. The survey will include door to door surveys, group meetings and on-line surveys for those residents and businesses who are not initially contacted in the sample survey. The website can be accessed by going to stlawrencegas.com and clicking on the expansion button located near the bottom of the home page.

"This survey is a critical component of our company's analysis of the potential expansion project. The benefits of natural gas to this region of New York State are tremendous. Potential customers will be able to save money, help save the environment and reduce our dependence on foreign oil with one easy switch to natural gas. In fact, current energy prices indicate that a typical residential customer using fuel oil to heat their homes could save over 40% in their annual energy bill just by converting to natural gas. Customers using propane could save over 50% in their annual energy bill" according to St. Lawrence Gas President & General Manager Catherine Hanlon. "A positive response from the residents and businesses within our proposed expansion area will solidify our position that natural gas is a critical component required for the future of Northern New York."

Contacts:

Media:

James Ward

Tel: (315) 769-3516 Ext. 192

jpward@stlawrencegas.com

Press Release

Contact: James Ward
Phone: (315) 769-3516 Ext. 192

FOR IMMEDIATE RELEASE
3 P.M. EDT, April 9, 2008

**ST. LAWRENCE GAS PLEASED WITH STATE SENATOR BETTY LITTLE'S
ANNOUNCED \$2 MILLION APPROPRIATION FOR EXPANSION PROJECT**

MASSENA NY: The St. Lawrence Gas Company is very pleased that its proposed system expansion into Franklin County, New York moves one step closer to reality today as Senator Betty Little finds success in her fight to secure funding for the project.

"This is a strong signal by Senator Little and the New York State Senate that the expansion of our natural gas distribution system is an important component of an economically healthy Northern New York State," said Catherine Hanlon, President & General Manager of St. Lawrence Gas Company. "This is a critical step in the process and we will continue to work closely with Senator Little, Assemblywoman Janet Duprey, the governor's Office, the Franklin County Legislature, the county Industrial Development Agency and the Department of Public Service to make this expansion a reality."

St. Lawrence Gas is proposing to expand its distribution system to provide natural gas to 12 towns and villages in portions of St. Lawrence and Franklin Counties[?].

St. Lawrence Gas is owned by Enbridge Gas Distribution, Canada's largest natural gas distribution company. Enbridge Gas Distribution is owned by Enbridge Inc., a Canadian-based leader in energy transportation and distribution. As a distributor of energy, Enbridge owns and operates distribution services in Ontario, which distributes natural gas to more than 1.8 million customers in Ontario, New York State, New Brunswick and southwestern Quebec.

EXHIBIT B

Employment

415 General Help

TRUCK CONSULTANT
Local dealer and manufacturer looking for experienced salesperson with strong sales background. Must have 5+ years experience in heavy truck sales. Please send resume to: **John J. Murphy, Inc.** 1000 Route 100, P.O. Box 100, Malone, NY 12053. No phone calls please.

DRIVERS:
Flatbed/box truck. Company Home Delivery. Driver. Paid Weekly + F.O.B. 3 yrs CDL, A & B. No experience/No exp. req. 516-781-4103

EXPERIENCED CARPENTER
To work in Malone, NY. Big wood yard. 1000 hrs. Call 516-253-2222. 7AM-9PM.

Managerial position for experienced person needed to coordinate, manage, and supervise all aspects of the business. Must have 5+ years experience in retail management. Must be able to work with a team and have excellent communication skills. Please send resume to: **John J. Murphy, Inc.** 1000 Route 100, P.O. Box 100, Malone, NY 12053. No phone calls please.

The Adirondack Ace
Malone, NY. Part-time position needed to coordinate, manage, and supervise all aspects of the business. Must have 5+ years experience in retail management. Must be able to work with a team and have excellent communication skills. Please send resume to: **John J. Murphy, Inc.** 1000 Route 100, P.O. Box 100, Malone, NY 12053. No phone calls please.

MANAGER NEEDED for a new food and beverage restaurant opening in Malone. A minimum of 5 years restaurant related experience necessary. Position requires 30-40 hours a week including nights and weekends. Salary is negotiable depending on experience. Send resume to: **John J. Murphy, Inc.** 1000 Route 100, P.O. Box 100, Malone, NY 12053. No phone calls please.

OFFICE ASSISTANT
40 hours/week. Must have 2+ years experience in office setting. Must be able to work with a team and have excellent communication skills. Please send resume to: **John J. Murphy, Inc.** 1000 Route 100, P.O. Box 100, Malone, NY 12053. No phone calls please.

QUALIFICATIONS:
- Computerized accounting
- Proficiency in all aspects of business including sales, marketing, and customer service.
- Must be able to work with a team and have excellent communication skills.
- Must be able to work in a fast-paced environment.
- Must be able to work in a team setting.
- Must be able to work in a fast-paced environment.
- Must be able to work in a team setting.

PHOTOGRAPHY
Malone, NY. Part-time position needed to coordinate, manage, and supervise all aspects of the business. Must have 5+ years experience in retail management. Must be able to work with a team and have excellent communication skills. Please send resume to: **John J. Murphy, Inc.** 1000 Route 100, P.O. Box 100, Malone, NY 12053. No phone calls please.

THE BOW Department
in the Village of Saranac Lake, NY has three positions. Full time job opportunity. Please send resume to: **John J. Murphy, Inc.** 1000 Route 100, P.O. Box 100, Malone, NY 12053. No phone calls please.

PROFESSIONAL & TECHNICAL
THE Research Foundation of SUNY is seeking a professional in the field of research. Must have 5+ years experience in research. Must be able to work with a team and have excellent communication skills. Please send resume to: **John J. Murphy, Inc.** 1000 Route 100, P.O. Box 100, Malone, NY 12053. No phone calls please.

MACHINERY DISPERSAL

SATURDAY APRIL 3, 2010 • 10:30 AM

SALE WILL BE HELD AT

Heffer Haven Receiving Station - Joey St. Mary Livestock
1838 State Rte 11- North Bangor, NY 12966

DIRECTIONS: 3 MILES EAST OF BRUSHTON - 8 MILES WEST OF MALONE

TRACTORS & LOADERS

JD 4230-2WD W/CAB, 7100 HRS; JD 4640-2WD; JD 5203-W/510 LOADER & HAY SPEAR, 997 HRS; CASE IH 585X; W/CAB, 2571 HRS; FORD 1203-4X4; IH 5088-4X4 W/12FT DEGEELMAN BLADE, CASE W24 P/LADDER, JD 2955-2WD; JD 5140-4X4 W/CAB & LOADER, JD 3010-100HRS ON NEW MOTOR JOB. FORD 7110-2WD W/LOADER, ALLIS CHAMBERS 7000-W/CAB, 3933 HRS, VAI TRA-4X4 W/CAB, 300 HRS, ALLIS CHAMBERS W/DEUTZ 5.7; CASE 1830 SKID STEER

AG EQUIPMENT

CASE IH 955 SYCLIO 12 ROW LIQUID FERT. CORN PLANTER- INSEED FURROW DOWN TRASH WHEELS KEETON SEED FIRMER SCHLAGEL CLOSING WHEELS, NH 1411 DISCbine; CASE IH 8350 HAYBINE, NH 482 HAYBINE; NH 477 HAYBINE; NH 32E BALEER- W/ 72 KICKER; NH 311 BALEER- WHICKER; NH 276 SOLARI BALEER; 3- STEEL KICKER WAGONS, 40 FT SPEED KING ELEVATOR, 2- HAY ELEVATORS; SHAWRAP ROUND BALE WRAPPER, HOKING BALE CLAM, MILLER PLO 1150 ROTARY RAKE, KUHN 4521 ROTARY RAKE, JD 50TH SICKLE BAR MOWER, SISTRUP 4 STAR TENDER, ROSSI 4 STAR HAY TENDER, JD SIDE DELIVERY RAKE; IH SIDE RAKE; NH 782 CHOPPER- WHAY HEAD, 2- HSS FORAGE WAGONS, 3- DION FORAGE WAGONS, NH 155 BOX SPREADER, NH 300 SLINGER SPREADER, NEW IDEA 5626 BOX SPREADER, JD 2600 4-BOTTOM PLOW, BEN VAC 520 LAND LEVELERS, 8FT 3PTH DISC HARROWS, 8FT 3PTH SPRINGTOOTH, JD 1240 CORN; WHITE 5100 4-ROW NO-TILL CORN PLANTER; CASE PLANTER- 12 FT CULTRACKER

SPECIAL INTEREST & MISC

CAT 66T GRAPPLE BUCKET, W/ QUICK HITCH, 2- WAC BEDDING CHOPPERS, 8 FT SNOW BLOWER, 250W GENERATOR ON TRAILER, 3PTH WOOD CHIPPER, 2-RUNNING GEARS, COVERED HAY FEEDERS ON WHEELS; 6- 5 FT BARN TANS; CATTLE GATES; FEED WAGON; ROUND BALE FEEDERS; 6.5 HP PRESSURE WASHER & MUD PUMP; 16" CULVERT PIPE; MILK CANS; TOOLS; MONKS COW LIFT; SEMEN TANK W/15 UNITS OF TOP SIRES; 4- SURGE TRU-STEP MILK METERS; 3-HAY SPEARS; HIDING & PUSH LAWN MOWERS

MANAGERS NOTES: THIS IS A SUPER LINE OF EQUIPMENT, READY TO GO TO WORK. THERE IS SOMETHING HERE FOR EVERYONE. SO DO NOT MISS THIS SALE!
CONSIGNMENTS ADDED DAILY SO WATCH WEBSITE FOR UPDATE

To see pictures check out our website: www.mnyds.com
Terms: ABSOLUTELY NO CREDIT CASH OR GOOD CHECK

Northern New York Dairy Sales

1838 State Rt. 11
North Bangor, NY 12966
518-481-6666

Sales Managers:
Joey St. Mary 518-589-0503
Harry Nevert 518-651-1818

Auctioneer:
John "Barney" McCracken
802-524-2991

Business Directory

Adirondack Auto Parts Auto & Truck Parts Call 518-483-3852 111 N. Bangor Rd. 12966 518-483-3852	King's Carpentry Building, Decking & Remodeling Call 518-483-4235 111 N. Bangor Rd. 12966 518-483-4235	MJB Masonry & Carpentry Services Masonry & Carpentry Call 518-483-3852 111 N. Bangor Rd. 12966 518-483-3852
Auto Zone Malone, NY 518-483-3852 Call 518-483-3852 111 N. Bangor Rd. 12966 518-483-3852	Logo To Lumber Sawmill Huge cut lumber for sale Call 518-483-3852 111 N. Bangor Rd. 12966 518-483-3852	Davis Heat Pipe Express Malone, NY 518-483-3852 Call 518-483-3852 111 N. Bangor Rd. 12966 518-483-3852
Body & Fender Shop McCracken's 518-483-3852 111 N. Bangor Rd. 12966 518-483-3852	CALL NICOLE TODAY! 483-4720 111 N. Bangor Rd. 12966 518-483-3852	Painting PREMIUM PAINTING Call 518-483-3852 111 N. Bangor Rd. 12966 518-483-3852
Brooklyn's Concrete Foundations Residential & Commercial Foundations Call 518-483-3852 111 N. Bangor Rd. 12966 518-483-3852	FINVIEWELECTRONICS.COM Local Electronics & Computer Sales Call 518-483-3852 111 N. Bangor Rd. 12966 518-483-3852	Tim-o-Sons Construction Interior & Exterior Renovations Call 518-483-3852 111 N. Bangor Rd. 12966 518-483-3852
Firewood Cut, split, & delivered Call 518-483-3852 111 N. Bangor Rd. 12966 518-483-3852	Liuoro's Auto Tech & Towing Any size towing & recovery Call 518-483-3852 111 N. Bangor Rd. 12966 518-483-3852	Tractorbusters When it's time to trade in your tractor, call us Call 518-483-3852 111 N. Bangor Rd. 12966 518-483-3852

Advertise your business in every edition of the Telegram for only \$1.00 per day!
Get each additional line. By advertising 6 days a week your ad will be there just when your customers need your products or service.

THE MALONE TELEGRAM CLASSIFIED DEPT.
518-483-4720 • Email: classified@malonetel.com

WORKFORCE PROGRAM
ADMINISTRATION
The Workforce Program is a unique opportunity for individuals to gain experience in the field of workforce administration. The program is designed to provide individuals with the skills and knowledge necessary to succeed in this field. The program is open to individuals who are interested in learning more about workforce administration and who are willing to commit to a full-time program. The program is designed to provide individuals with the skills and knowledge necessary to succeed in this field. The program is open to individuals who are interested in learning more about workforce administration and who are willing to commit to a full-time program.

PUBLIC NOTICE

In the Matter of the Application of St. Lawrence Gas Company, Inc. for a New Natural Gas Transmission Line in Franklin and St. Lawrence Counties

Pursuant to Article VI of the Public Service Law and Section 85-2 of the Public Service Commission's "PSC" to the "Commission" of the Public Service Commission, St. Lawrence Gas Company, Inc. ("SLGC") is providing public notice of its intent to file an Application for a Certificate of Environmental Compatibility and Public Need authorizing the construction, operation and maintenance of a new natural gas transmission line approximately 45 miles in length and associated equipment, from the Town of Malone, St. Lawrence County, to the Village of Champlain, Town of Champlain, Franklin County, as further described below.

TO WHOM IT MAY CONCERN:

PLEASE TAKE NOTICE THAT SLGC, on or about April 7, 2010, will file an application in the above titled matter with the Public Service Commission for a Certificate of Environmental Compatibility and Public Need pursuant to Article VI of the Public Service Law.

During the course of the proceedings, interested parties not included in the application filing or affected by the proposed primary route may be offered, without further notice by publication, an opportunity to be heard by the proposed primary route. A copy of the application filed with the Public Service Commission will be served upon the local executive officers of the Towns of Franklin, Lawrence, Malone and Champlain in St. Lawrence County and the Towns of Bangor, Champlain, Malone and Malone in the Village of Champlain, Franklin County, as well as the chief executive officers of St. Lawrence and Franklin Counties. As described below, a copy of the application filed with the Public Service Commission will also be available in local public libraries or, at least, to the commission created, on or about the same date that the application is filed with the Public Service Commission.

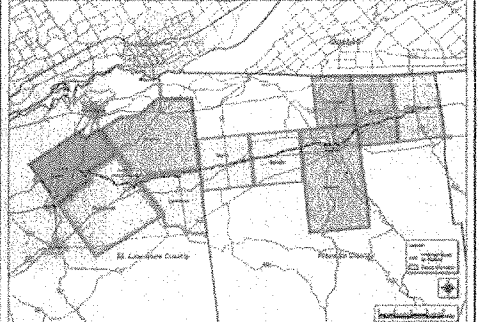
GENERAL INFORMATION

SLGC is proposing to construct, operate and maintain a natural gas line and associated facilities between the Town of Malone in St. Lawrence County and the Village of Champlain in Franklin County. Construction of this line is proposed for the proposed route of the line and the line will be located in the Towns of Malone, Champlain, Malone and Malone in the Village of Champlain, Franklin County, as well as the chief executive officers of St. Lawrence and Franklin Counties. As described below, a copy of the application filed with the Public Service Commission will also be available in local public libraries or, at least, to the commission created, on or about the same date that the application is filed with the Public Service Commission.

DESCRIPTION OF THE FACILITY

The facility will consist of a buried, high-pressure, main-diameter 6, 8, and 4-inch steel natural gas line and associated facilities, to transmit natural gas from an existing SLGC owned 24-inch steel gas transmission line in the Town of Malone, St. Lawrence County. The natural gas line will traverse approximately 45 miles in length facilities associated with the natural gas line will include up to 13 regulator stations. Regulator stations are proposed at the intersection of the natural gas line and proposed distribution lines in Westerlo, Champlain, Malone and Malone in the Village of Champlain, Franklin County, as well as the chief executive officers of St. Lawrence and Franklin Counties.

PROPOSED ROUTE



The proposed route for the natural gas line will be primarily located within one of three corridors: 1) within the right-of-way of various town or county roads and highways, 2) within easements to be obtained from private landowners along the proposed route of the line and 3) within easements to be obtained from the State of New York. The proposed route will be located within the right-of-way of various town or county roads and highways, 2) within easements to be obtained from private landowners along the proposed route of the line and 3) within easements to be obtained from the State of New York.

The facility will begin at the existing SLGC gas transmission line in the Town of Malone, proceeding along County Route 46 southeast into the Town of Champlain, where it will begin to follow the abandoned Railroad Road, turning southeast near Bangor, Champlain, Malone and Malone in the Village of Champlain, Franklin County, as well as the chief executive officers of St. Lawrence and Franklin Counties. As described below, a copy of the application filed with the Public Service Commission will also be available in local public libraries or, at least, to the commission created, on or about the same date that the application is filed with the Public Service Commission.

DATE OF ARTICLE VIA FILING

SLGC expects to file an Article VI application with the PSC on or about April 7, 2010. Copies of the application will be available for public inspection during regular business hours at the Malone Library of Malone, Champlain, Malone and Malone in the Village of Champlain, Franklin County, as well as the chief executive officers of St. Lawrence and Franklin Counties. As described below, a copy of the application filed with the Public Service Commission will also be available in local public libraries or, at least, to the commission created, on or about the same date that the application is filed with the Public Service Commission.

ADDITIONAL ASSISTANCE

For information or assistance concerning the application, interested persons may contact the following:

Mr. Justin A. Boring
Secretary to the Commission
New York State Public Service Commission
Empire State Plaza, Agency Building 3
Albany, New York 12221
Phone: (518) 474-0530
Fax: (518) 474-0541
E-mail: jaboring@psc.state.ny.us

Bernard Carver
Construction Manager
St. Lawrence Gas Company, Inc.
33 Bennett Street
P.O. Box 271
Malone, New York 12962
Phone: (518) 542-3663
Fax: (518) 542-3676
E-mail: bcarver@slgc.com

King-Clark Insurance

AUTO - HOME - BUSINESS

MALONE (518) 483-3280 **FORT COVINGTON (518) 358-2291**

Services
We are a full-service insurance company. We provide a wide range of insurance services to our clients. We are committed to providing our clients with the highest quality of service and the most competitive rates. We are committed to providing our clients with the highest quality of service and the most competitive rates.

Merchandise
We offer a wide range of merchandise to our clients. We are committed to providing our clients with the highest quality of merchandise and the most competitive prices. We are committed to providing our clients with the highest quality of merchandise and the most competitive prices.

Transportation
We offer a wide range of transportation services to our clients. We are committed to providing our clients with the highest quality of transportation services and the most competitive rates. We are committed to providing our clients with the highest quality of transportation services and the most competitive rates.

CLASSIFIED

Garage Sale Marketplace

Your #1 Source For Residential Garage Sales

GIVE US A CALL TODAY TO PLACE YOUR AD!

THESE ADS ARE \$100
(516) 565-4105
1100 West 22nd
Pittsburgh, NY 15201
garageadsmarketplace.com

Perry

Sun. 7:30 a.m.-2 p.m.
at 3575 Route 22
Household items and
furniture, clothes,
various size tires, etc.

Pittsburgh

ANTIQUE SALE
33 Smithfield Blvd.
Pittsburgh. First two
days - all remaining an-
tiques 70% off. Low
prices on back room
items. Popboard.
Dorm sized fridge, re-
frigerator, jewelry clean-
er, CD changer, loose
shaving razor. Fabric
remnants \$1 per piece.
March 26 and 27, 10
am to 4 p.m. Heated.
Cash and carry.

LEGAL NOTICE

Public Hearing Notice

The Town of Lewis will submit a funding application to the Office of Community Renewal on or about April 23, 2010 in an amount not to exceed \$400,000 under the Small Cities Community Development Block Grant Program. Types of eligible community development projects include public infrastructure, housing, and public facilities.

A public hearing will be held at 10:00 PM on Monday, April 5, 2010 at the Lewis Town Hall, 8574 US Route 9, Lewis, NY. The Town will describe the Community Development Block Grant Program and will seek public input on the proposed 2010 application.

LEGAL NOTICE

Public Hearing Notice

The Town of Lewis will submit a funding application to the Office of Community Renewal on or about April 23, 2010 in an amount not to exceed \$400,000 under the Small Cities Community Development Block Grant Program. Types of eligible community development projects include public infrastructure, housing, and public facilities.

A public hearing will be held at 10:00 PM on Monday, April 5, 2010 at the Lewis Town Hall, 8574 US Route 9, Lewis, NY. The Town will describe the Community Development Block Grant Program and will seek public input on the proposed 2010 application.

LEGAL NOTICE

Public Hearing Notice

The Town of Lewis will submit a funding application to the Office of Community Renewal on or about April 23, 2010 in an amount not to exceed \$400,000 under the Small Cities Community Development Block Grant Program. Types of eligible community development projects include public infrastructure, housing, and public facilities.

A public hearing will be held at 10:00 PM on Monday, April 5, 2010 at the Lewis Town Hall, 8574 US Route 9, Lewis, NY. The Town will describe the Community Development Block Grant Program and will seek public input on the proposed 2010 application.

LEGAL NOTICE

Public Hearing Notice

The Town of Lewis will submit a funding application to the Office of Community Renewal on or about April 23, 2010 in an amount not to exceed \$400,000 under the Small Cities Community Development Block Grant Program. Types of eligible community development projects include public infrastructure, housing, and public facilities.

A public hearing will be held at 10:00 PM on Monday, April 5, 2010 at the Lewis Town Hall, 8574 US Route 9, Lewis, NY. The Town will describe the Community Development Block Grant Program and will seek public input on the proposed 2010 application.

LEGAL NOTICE

Public Hearing Notice

The Town of Lewis will submit a funding application to the Office of Community Renewal on or about April 23, 2010 in an amount not to exceed \$400,000 under the Small Cities Community Development Block Grant Program. Types of eligible community development projects include public infrastructure, housing, and public facilities.

A public hearing will be held at 10:00 PM on Monday, April 5, 2010 at the Lewis Town Hall, 8574 US Route 9, Lewis, NY. The Town will describe the Community Development Block Grant Program and will seek public input on the proposed 2010 application.

LEGAL NOTICE

Public Hearing Notice

The Town of Lewis will submit a funding application to the Office of Community Renewal on or about April 23, 2010 in an amount not to exceed \$400,000 under the Small Cities Community Development Block Grant Program. Types of eligible community development projects include public infrastructure, housing, and public facilities.

A public hearing will be held at 10:00 PM on Monday, April 5, 2010 at the Lewis Town Hall, 8574 US Route 9, Lewis, NY. The Town will describe the Community Development Block Grant Program and will seek public input on the proposed 2010 application.

LEGAL NOTICE

Public Hearing Notice

The Town of Lewis will submit a funding application to the Office of Community Renewal on or about April 23, 2010 in an amount not to exceed \$400,000 under the Small Cities Community Development Block Grant Program. Types of eligible community development projects include public infrastructure, housing, and public facilities.

A public hearing will be held at 10:00 PM on Monday, April 5, 2010 at the Lewis Town Hall, 8574 US Route 9, Lewis, NY. The Town will describe the Community Development Block Grant Program and will seek public input on the proposed 2010 application.

LEGAL NOTICE

Public Hearing Notice

The Town of Lewis will submit a funding application to the Office of Community Renewal on or about April 23, 2010 in an amount not to exceed \$400,000 under the Small Cities Community Development Block Grant Program. Types of eligible community development projects include public infrastructure, housing, and public facilities.

A public hearing will be held at 10:00 PM on Monday, April 5, 2010 at the Lewis Town Hall, 8574 US Route 9, Lewis, NY. The Town will describe the Community Development Block Grant Program and will seek public input on the proposed 2010 application.

LEGAL NOTICE

Public Hearing Notice

The Town of Lewis will submit a funding application to the Office of Community Renewal on or about April 23, 2010 in an amount not to exceed \$400,000 under the Small Cities Community Development Block Grant Program. Types of eligible community development projects include public infrastructure, housing, and public facilities.

A public hearing will be held at 10:00 PM on Monday, April 5, 2010 at the Lewis Town Hall, 8574 US Route 9, Lewis, NY. The Town will describe the Community Development Block Grant Program and will seek public input on the proposed 2010 application.

205 Homes for Sale

3 Bedroom, 2 bath ranch on 2 acres, in Chazy School District. \$139,900. \$148-1924

FLIP THIS HOUSE

54 Second Street
Lyon Mountain.
\$7000.
(603) 428-3422

OPEN HOUSE TODAY

11:00AM to 12:30PM
1551 Route 22B
Monticville
MLS # 135890
3 Bedroom
1 Full Bath
Directions: Follow Route 22B into Monticville. Home on Rt. 22B.
Hosted By: Michelle Talty

Tahy

REAL ESTATE GROUP
(516) 562-1700

205 Homes for Sale

Well maintained 4 Bedroom, 1 1/2 bath home with lake views. Asking \$139,900. \$148-1924

You Can Own Today!

Homes available below market value. Financing assistance. Info only. No fees. 600-862-9377

210 Property - Lots

15 acre building lot on Fuller Rd in Peru. As-able Valley School District. \$25,000. 440-2211

Wanted To Buy: Wooded Acreage

To build hunting camp. Good woods. \$75-100K

220 Business

City Plattsburgh 7500 ft commercial space on Palmer St. \$125,000. CDC #04-545-1125

230 Real Estate Wanted

Wanted - Single family fixer-upper with or without acreage. Will pay cash. 840-8008

235 Camps for Sale

CAMP FOR SALE
Camps for sale at \$100,000. Located directly on pond, very secluded. \$2000 or best offer. 578-5029

240 Mobile Homes for Sale

140X6, 4 YEAR OLD 2 Bedroom, 1 bath, excellent condition. Asking \$22,000. 834-7180. Must be moved by May

305 Motels

ROOMS - \$160/week. \$2000/week. All utilities & cable included. Pets ok. 834-1950

310 Finished Apartment

141 Brinkerhoff, college housing, 1-3 bedroom. \$35,000. 578-7680

Spring Construction

Monticville 3 bedroom, 2 bath ranch, 1 acre lot, nice neighborhood. Fall semester 585-4578

REMAX North Country

Call: 516-1200
www.remax.com

DUES & ASSOCIATES

DUES & ASSOCIATES
583-3500
See "Home Team" at Our Listings @ www.duesandassociates.com

Small home in City

1 bedroom newly renovated, located in back yard, close to CYPH & SUNNY, asking \$35,000. 578-7680

Spring Construction

Monticville 3 bedroom, 2 bath ranch, 1 acre lot, nice neighborhood. Fall semester 585-4578

NOTICE OF ANNUAL MEETING, BUDGET VOTE AND ELECTION

MALONE CENTRAL SCHOOL DISTRICT

TOWN OF MALONE

COUNTY OF FRANKLIN, NEW YORK

NOTICE IS HEREBY GIVEN, that a public hearing of the qualified voters of the Malone Central School District, Franklin County, Malone, New York, will be held in the Library at Franklin Academy High School on Tuesday, May 11, 2010 at 7:00 p.m. prevailing time, for the presentation of the budget. The budget will be available for review on May 4, 2010 in the Office of the School Business Administrator at Franklin Academy High School.

NOTICE IS HEREBY GIVEN, that the annual meeting of the qualified voters of the Malone Central School District of the town of Malone, Franklin County, New York, will be held at the Malone Middle School in said Town of Malone, on Tuesday, May 18, 2010, between the hours of 12:00 noon and 8:00 p.m., prevailing time, at which time the polls will be open to vote by voting by ballot or machine upon the following items:

NOTICE OF ANNUAL MEETING, BUDGET VOTE AND ELECTION

MALONE CENTRAL SCHOOL DISTRICT

TOWN OF MALONE

COUNTY OF FRANKLIN, NEW YORK

NOTICE IS HEREBY GIVEN, that a public hearing of the qualified voters of the Malone Central School District, Franklin County, Malone, New York, will be held in the Library at Franklin Academy High School on Tuesday, May 11, 2010 at 7:00 p.m. prevailing time, for the presentation of the budget. The budget will be available for review on May 4, 2010 in the Office of the School Business Administrator at Franklin Academy High School.

NOTICE IS HEREBY GIVEN, that the annual meeting of the qualified voters of the Malone Central School District of the town of Malone, Franklin County, New York, will be held at the Malone Middle School in said Town of Malone, on Tuesday, May 18, 2010, between the hours of 12:00 noon and 8:00 p.m., prevailing time, at which time the polls will be open to vote by voting by ballot or machine upon the following items:

NOTICE OF ANNUAL MEETING, BUDGET VOTE AND ELECTION

MALONE CENTRAL SCHOOL DISTRICT

TOWN OF MALONE

COUNTY OF FRANKLIN, NEW YORK

NOTICE IS HEREBY GIVEN, that a public hearing of the qualified voters of the Malone Central School District, Franklin County, Malone, New York, will be held in the Library at Franklin Academy High School on Tuesday, May 11, 2010 at 7:00 p.m. prevailing time, for the presentation of the budget. The budget will be available for review on May 4, 2010 in the Office of the School Business Administrator at Franklin Academy High School.

NOTICE IS HEREBY GIVEN, that the annual meeting of the qualified voters of the Malone Central School District of the town of Malone, Franklin County, New York, will be held at the Malone Middle School in said Town of Malone, on Tuesday, May 18, 2010, between the hours of 12:00 noon and 8:00 p.m., prevailing time, at which time the polls will be open to vote by voting by ballot or machine upon the following items:

NOTICE OF ANNUAL MEETING, BUDGET VOTE AND ELECTION

MALONE CENTRAL SCHOOL DISTRICT

TOWN OF MALONE

COUNTY OF FRANKLIN, NEW YORK

NOTICE IS HEREBY GIVEN, that a public hearing of the qualified voters of the Malone Central School District, Franklin County, Malone, New York, will be held in the Library at Franklin Academy High School on Tuesday, May 11, 2010 at 7:00 p.m. prevailing time, for the presentation of the budget. The budget will be available for review on May 4, 2010 in the Office of the School Business Administrator at Franklin Academy High School.

NOTICE IS HEREBY GIVEN, that the annual meeting of the qualified voters of the Malone Central School District of the town of Malone, Franklin County, New York, will be held at the Malone Middle School in said Town of Malone, on Tuesday, May 18, 2010, between the hours of 12:00 noon and 8:00 p.m., prevailing time, at which time the polls will be open to vote by voting by ballot or machine upon the following items:

NOTICE OF ANNUAL MEETING, BUDGET VOTE AND ELECTION

MALONE CENTRAL SCHOOL DISTRICT

TOWN OF MALONE

COUNTY OF FRANKLIN, NEW YORK

NOTICE IS HEREBY GIVEN, that a public hearing of the qualified voters of the Malone Central School District, Franklin County, Malone, New York, will be held in the Library at Franklin Academy High School on Tuesday, May 11, 2010 at 7:00 p.m. prevailing time, for the presentation of the budget. The budget will be available for review on May 4, 2010 in the Office of the School Business Administrator at Franklin Academy High School.

NOTICE IS HEREBY GIVEN, that the annual meeting of the qualified voters of the Malone Central School District of the town of Malone, Franklin County, New York, will be held at the Malone Middle School in said Town of Malone, on Tuesday, May 18, 2010, between the hours of 12:00 noon and 8:00 p.m., prevailing time, at which time the polls will be open to vote by voting by ballot or machine upon the following items:

NOTICE OF ANNUAL MEETING, BUDGET VOTE AND ELECTION

MALONE CENTRAL SCHOOL DISTRICT

TOWN OF MALONE

COUNTY OF FRANKLIN, NEW YORK

NOTICE IS HEREBY GIVEN, that a public hearing of the qualified voters of the Malone Central School District, Franklin County, Malone, New York, will be held in the Library at Franklin Academy High School on Tuesday, May 11, 2010 at 7:00 p.m. prevailing time, for the presentation of the budget. The budget will be available for review on May 4, 2010 in the Office of the School Business Administrator at Franklin Academy High School.

NOTICE IS HEREBY GIVEN, that the annual meeting of the qualified voters of the Malone Central School District of the town of Malone, Franklin County, New York, will be held at the Malone Middle School in said Town of Malone, on Tuesday, May 18, 2010, between the hours of 12:00 noon and 8:00 p.m., prevailing time, at which time the polls will be open to vote by voting by ballot or machine upon the following items:

NOTICE OF ANNUAL MEETING, BUDGET VOTE AND ELECTION

MALONE CENTRAL SCHOOL DISTRICT

TOWN OF MALONE

COUNTY OF FRANKLIN, NEW YORK

NOTICE IS HEREBY GIVEN, that a public hearing of the qualified voters of the Malone Central School District, Franklin County, Malone, New York, will be held in the Library at Franklin Academy High School on Tuesday, May 11, 2010 at 7:00 p.m. prevailing time, for the presentation of the budget. The budget will be available for review on May 4, 2010 in the Office of the School Business Administrator at Franklin Academy High School.

NOTICE IS HEREBY GIVEN, that the annual meeting of the qualified voters of the Malone Central School District of the town of Malone, Franklin County, New York, will be held at the Malone Middle School in said Town of Malone, on Tuesday, May 18, 2010, between the hours of 12:00 noon and 8:00 p.m., prevailing time, at which time the polls will be open to vote by voting by ballot or machine upon the following items:

PUBLIC NOTICE

IN THE MATTER OF THE APPLICATION OF ST. LAWRENCE GAS COMPANY, INC. FOR A NEW NATURAL GAS TRANSMISSION LINE IN FRANKLIN AND ST. LAWRENCE COUNTIES

Pursuant to Article VII of the Public Service Law and Subpart 85-2 of the Public Service Commission's ("PSC" or the "Commission") Rules of Procedure, St. Lawrence Gas Company, Inc. ("SLG") is providing public notice of its intent to file an Application for a Certificate of Environmental Compatibility and Public Need authorizing the construction, operation and maintenance of a new natural gas transmission line approximately 48 miles in length and associated equipment, from the Town of Norfolk, St. Lawrence County, to the Village of Chateaugay, Town of Chateaugay, Franklin County, as further described below.

TO WHOM IT MAY CONCERN:

PLEASE TAKE NOTICE THAT SLG, on or about April 7, 2010, will file an application in the above titled matter with the Public Service Commission for a Certificate of Environmental Compatibility and Public Need pursuant to Article VII of the Public Service Law.

During the course of the proceedings, alternate routes not included in the application filing or affected by the proposed primary route may be offered without further notice by publication. In addition, the Public Service Commission may, without further notice by publication, approve a route for the fuel gas transmission line that transverse municipalities not presently affected by the proposed primary route. A copy of the application filed with the Public Service Commission will be served upon the chief executive officers of the Towns of Brasher, Lawrence, Norfolk and Stockholm in Chateaugay, Malone and Moira and the Villages of Chateaugay, Bruster, Burke, and Malone in Franklin County as well as the chief executive officers of St. Lawrence and Franklin Counties. As described below, a copy of the application filed with the Public Service Commission will also be available in local public libraries it, or closest to each of the communities crossed, on or about the same date that the application is filed with the Public Service Commission.

GENERAL INFORMATION

SLG is proposing to construct, operate and maintain a natural gas line and associated facilities between the Town of Norfolk in St. Lawrence County and the Village of Chateaugay in Franklin County. Communities that will be crossed by the proposed natural gas line are: Towns of Norfolk, Stockholm, Brasher and Lawrence in St. Lawrence County; and the Towns of Moira, Bangor, Malone, Burke and Chateaugay, in Franklin County. The facility is subject to the permitting requirements of Article VII of the New York State Public Service Law, and SLG must receive a Certificate of Environmental Compatibility and Public Need from the Public Service Commission.

DESCRIPTION OF THE FACILITY

The Facility will consist of a buried, high-pressure, multi-diameter (8, 6, and 4-inch) steel natural gas line and associated facilities, to transmit natural gas from an existing SLG-owned 10-inch steel gas transmission line in the Town of Norfolk, St. Lawrence County. The natural gas line will measure approximately 48 miles in length. Facilities associated with the natural gas line will include up to 13 regulator stations. Regulator stations are proposed at the intersection of the natural gas line and proposed distribution areas in Winthrop/Brasher Falls, North Lawrence, Moira, Bruster, North Bangor, Malone, Burke and Chateaugay.

PROPOSED ROUTE

The preferred route for the natural gas line will be primarily located within one of three corridors; 1) within the rights-of-way of various town or county roads and highways, 2) within easements to be obtained from private landowners along the former Rutland Railroad Right-of-Way ("ROW"), or 3) within easements to be obtained from private landowners in areas that connect road/highway rights-of-way and the former railroad.

The Facility will begin at the existing SLG gas transmission line in the Town of Norfolk, proceeding along County Route 49 southeast into the Town of Stockholm; there it will begin to follow the abandoned Rutland Railroad ROW, turning southward near Brasher-Winthrop and eastward to enter the Town of Lawrence. After crossing the St. Regis River at Winthrop, it will turn northeast to again follow the Rutland Railroad ROW. Through Lawrence, the route travels in a northeasterly direction along NYS Route 11C and County Route 52, entering Franklin County along County Route 6 to the Town of Moira. In the Town of Moira, the route will return to the Rutland Railroad ROW and continue in a northeasterly direction to the Town of Malone. The route will pass through the northern limits of the Village of Malone along private property. At the east end of the Village, the route once again returns to the Rutland Railroad ROW where it will turn north to cross into the Town of Burke. It will pass through the Village of Burke where it will occupy County Route 23 easterly into the Town of Chateaugay. The route returns to the Rutland Railroad ROW again before ending at the SLG Regulator Station at the western edge of the Village of Chateaugay. The proposed transmission line is shown on the map published simultaneously with this Public Notice.

The total length of line within road/highway ROWs is approximately 19 miles. The total length of line along the former railroad is approximately 23 miles, while the length within other private land easements is approximately 6 miles.

DATE OF ARTICLE VII FILING

SLG expects to file an Article VII application with the PSC on or about April 7, 2010. Copies of the application will be available for public inspection during normal business hours at the Hepburn Library of Norfolk, 1 Hepburn Street, P.O. Box 530, Norfolk, NY, 13667; the Weed Library, 64 Elm Street, Malone, New York 12553-1594; and the Chateaugay Memorial Library, 4 John St., P.O. Box 10, Chateaugay, New York 12920. In addition, copies of the application will be available for public inspection at the Department of Public Service Offices in Albany (Office of Central Files, 14th Floor, Three Empire State Plaza, Albany, NY 12223).

ADDITIONAL ASSISTANCE

For information or assistance concerning the application, interested persons may contact the following:

Hon. Jacy A. Brilling
Secretary to the Commission
New York State Public Service Commission
Empire State Plaza, Agency Building 3
Albany, New York 12223
Phone: (518) 474-6530
Fax: (518) 486-6081
E-mail: secretary@psc.state.ny.us

Bernard Carvel
Construction Manager
St. Lawrence Gas Company, Inc.
33 Stearns Street
P.O. Box 270
Massena, New York 13662
Phone: (315) 842-3603
Fax: (315) 764-9226
E-mail: bcarvel@stlawrencegas.com

Map of the Proposed Natural Gas Transmission Line

The map shows the proposed natural gas transmission line route from Norfolk, NY to Chateaugay, NY, passing through Stockholm, Lawrence, Moira, and Malone. Key locations marked include Norfolk, Stockholm, Lawrence, Moira, Malone, Brasher, Bruster, Burke, and Chateaugay. The route is shown as a solid line, with dashed lines indicating easement areas. The map also shows major roads and water bodies in the region.

Map of the Proposed Natural Gas Transmission Line

The map shows the proposed natural gas transmission line route from Norfolk, NY to Chateaugay, NY, passing through Stockholm, Lawrence, Moira, and Malone. Key locations marked include Norfolk, Stockholm, Lawrence, Moira, Malone, Brasher, Bruster, Burke, and Chateaugay. The route is shown as a solid line, with dashed lines indicating easement areas. The map also shows major roads and water bodies in the region.

Map of the Proposed Natural Gas Transmission Line

The map shows the proposed natural gas transmission line route from Norfolk, NY to Chateaugay, NY, passing through Stockholm, Lawrence, Moira, and Malone. Key locations marked include Norfolk, Stockholm, Lawrence, Moira, Malone, Brasher, Bruster, Burke, and Chateaugay. The route is shown as a solid line, with dashed lines indicating easement areas. The map also shows major roads and water bodies in the region.

1

**BEFORE THE
NEW YORK STATE
PUBLIC SERVICE COMMISSION**

In the Matter of the Application of)
St. Lawrence Gas Company, Inc. for a)
Certificate of Environmental Compatibility)
and Public Need Pursuant to Article VII of)
the PSL for the Construction, Operation)
and Maintenance of a New 8, 6 and 4-inch)
Steel, High Pressure Natural Gas)
Transmission Line and Related Land and)
Equipment from the Town of Norfolk,)
St. Lawrence County to the Town of)
Chateaugay, Franklin County)

CASE NO. 10-T-0154

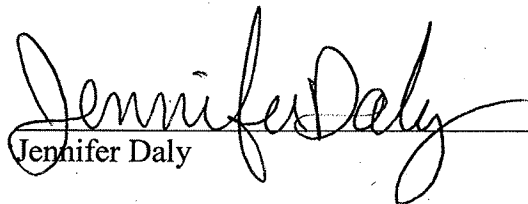
NORFOLK TO CHATEAUGAY GAS
TRANSMISSION LINE

AFFIDAVIT OF SERVICE

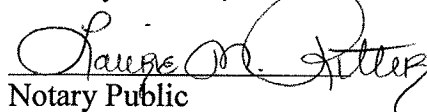
STATE OF NEW YORK)
) ss:
COUNTY OF ONONDAGA)

Jennifer Daly, being duly sworn, deposes and says: that on the 22nd day of June, 2010, a true and complete paper copy of St. Lawrence Gas Company, Inc.'s June 22, 2010 response to the Information Requests contained in Appendix A to the Commission's May 6, 2010 letter, with attachments, has been served upon each party listed on the attached Service List by first class mail.

Date: June 22, 2010


Jennifer Daly

Sworn to before me this
22nd day of June, 2010.


Notary Public

LAURIE M. RITTER
Notary Public, State of New York
Qualified in Madison Co. No. 4824308
Commission Expires January 26, 2011

SERVICE LIST

St. Lawrence Gas Company Norfolk to Chateaugay Gas Transmission Project Case No.: 10-T-0154

County and Local Government

Timothy Smith, Chairman
Franklin County of the Board of
Legislators
355 West Main Street
Malone, NY 12953

Gregory M. Paquin, Chairman
St. Lawrence County of the Board of
Legislators
48 Court Street
Canton, NY 13617

Charlie Pernice, Town Supervisor
Town of Norfolk
5 West Main Street
PO Box 481
Norfolk, NY 13667

Lowell Kelsey, Town Supervisor
Town of Stockholm
PO Box 206
Winthrop, NY 13697

M. James Dawson, Town Supervisor
Town of Brasher PO box 358
11 Factory Street
Brasher Falls, NY 13613

Victor Burnett, Town Supervisor
Town of Lawrence
11403 U.S. Highway 11
N. Lawrence NY 12967

Cindy Gale, Town Supervisor
Town of Moira
522 County Route 6
Moira, NY 12957

David Muehl, Town Supervisor
Town of Bangor
PO Box 337
N. Bangor, NY 12966

Howard F. Maneely, Town Supervisor
Town of Malone
27 Airport Road
Malone, NY 12966

Albert Johnson, Town Supervisor
Town of Burke
106 County Route 34
PO Box 18
Burke, NY 12917

Donald Bilow, Town Supervisor
Town of Chateaugay
191 E. Main Street
Chateaugay, NY 12920-6012

Donald Barney, Mayor
Village of Brushton
PO Box 305
Brushton, NY 12916

William Jones, Mayor
Village of Chateaugay
5 Collins Street
PO Box 491
Chateaugay, NY 12920

Brent Stewart, Mayor
Village of Malone
14 Elm Street
Malone, NY 12920

Craig Dumas, Mayor
Village of Burke
613 Finney Road
PO Box 154
Burke, NY 12917

SERVICE LIST

St. Lawrence Gas Company Norfolk to Chateaugay Gas Transmission Project Case No.: 10-T-0154

New York State Assembly

Hon. Addie J. Russell
NY Assemblywoman
118th District
1 Dulles Street Office Bldg.
Suite 210
317 Washington Street
Watertown, NY 13601

Hon. Dede Scozzafava
NY Assemblywoman
122nd District
93 E. Main Street
Gouverneur, NY 13642

Hon. Janet L. Duprey
NY Assemblywoman
114th District
202 U.S. Oval
Plattsburgh, NY 12903

New York State Senate

Hon. Joseph A. Griffo
NY State Senator
47th District
207 Genesee Street
Room 408
Utica, NY 13501

Hon. Elizabeth Little
NY State Senator
45th District
5 Warren Street
Suite 3
Glens Falls, NY 12801

New York State Agencies

Honorable Carol Ash
Commissioner
NYS Office of Parks, Recreation and
Historic Preservation
Empire State Plaza
Agency Building 1,
Albany, NY 12238

Honorable Lorraine Cortés-Vázquez
Secretary of State
NYS Department of State
One Commerce Plaza
99 Washington Avenue
Albany, NY 12231

Honorable Stanley Gee
Acting Commissioner
NYS Department of Transportation
50 Wolf Road
Albany, New York 12232

Dennis M. Mullen, Chairman and Chief
Executive Officer
Empire State Development Corporation
Commissioner, New York State
Department of Economic Development
30 South Pearl Street
Albany, NY 12245

Honorable Alexander B. Grannis
Commissioner
NYS Department of Environmental
Conservation
625 Broadway
Albany, NY 12233

William G. Little, Esq.
Associate Counsel
NYS Department of Environmental
Conservation
625 Broadway
Albany, NY 12233-1500
wglittle@gw.dec.state.ny.us

SERVICE LIST

St. Lawrence Gas Company Norfolk to Chateaugay Gas Transmission Project Case No.: 10-T-0154

Betsy Hohenstein
Project Manager
Division of Environmental Permits
NYS Department of Environmental
Conservation
625 Broadway
Albany, NY 12233-1500
brhohens@gw.dec.state.ny.us

Honorable Patrick Hooker
Commissioner
NYS Department of Agriculture and
Markets
10B Airline Drive
Albany, NY 12235

Diane B. Smith, Esq.
NYS Department of Agriculture
and Markets
Counsel's Office
10B Airline Drive
Albany, NY 12235
diane.smith@agmkt.state.ny.us

Matthew Brower
NYS Department of Agriculture
and Markets
Division of Ag. Protection and
Development
10B Airline Drive
Albany, NY 12235
matthew.brower@agmkt.state.ny.us

Judy Drabicki
Regional Director
NYS Department of Environmental
Conservation
Region 6
317 Washington Street
Watertown, NY 13601

Elizabeth (Betsy) M. Lowe
Regional Director
NYS Department of Environmental
Conservation
Region 5
PO Box 296
1115 State Route 86
Ray Brook, NY 12977-0296
Attn: Mike McMurray –Permit
Administrator

Libraries

Hepburn Library of Norfolk
1 Hepburn Street
P.O. Box 530
Norfolk, NY, 13667

Weed Library
64 Elm Street
Malone, NY 12953-1594

Chateaugay Memorial Library
4 John St.
P.O. Box 10
Chateaugay, NY 12920

Other Active Parties

William Wellman
Region 5 Vice President
New York State Council of Trout Unlimited
7 Helen Street
Plattsburgh, NY 12901
wellman1985@charter.net