

ELECTRIC AND MAGNETIC FIELD (EMF) STUDY

Baron Winds

34.5kV Collection System
(Underground & Overhead)

MLEC Project #: AHV-16-004
MSE PO: 2016013-01
MSE Project #: 2016013

Prepared For:
MSE Engineering
774 Waldens Pond RD
Albany NY 12303



Rev.	Date	Description	Prepared By	Checked By	Approved By
2	7/24/17		TN	DB	EP
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4	10/12/17	Client Updates	TN	DB	EP



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1. INTRODUCTION

The proposed Baron Winds wind farm, and associated collection lines are located in Steuben County, NY, approximately 10 miles south-east of Dansville, NY. The collection system design is preliminary, and has been shown to be a mix of 34.5kV overhead and underground layouts with cross-sections as found in each of the nine circuit profiles analyzed herein.

An evaluation was performed of the power-frequency (60-Hertz) electric and magnetic fields associated with the proposed Baron Winds 34.5kV collection system. The purpose of this study was to perform computer modeling of the lines associated with the project and prepare a technical report of the calculation results, which are presented herein. The study took a cross-section at typical locations which contain unique EMF characteristics, and then provided results for those sections which can be used as representative examples for the lines with similar framing or layout.

2. GENERAL DESCRIPTION OF ELECTRIC AND MAGNETIC FIELDS


A. BACKGROUND INFORMATION

The generation, delivery and use of electricity produce electric and magnetic fields. Electric and magnetic fields are created by electrical voltage and electrical current respectively. Electrical facilities, such as power lines associated with the Baron Winds Project, produce electric and magnetic fields during operation. The exposure to electric and magnetic fields is complex and comes from multiple sources in the home and workplace in addition to power lines.

B. UNITS OF MEASURE

Electric field values are reported using units of Volts per meter (V/m). Often the electric field is reported using thousands of Volts per meter (or kV/m).

Magnetic field values are reported using units of gauss (G). However, it is usually more convenient to report magnetic field using milliGauss (mG) which is equal to one-thousandth of a gauss (i.e., 1 mG = 0.001 G). Some technical reports also use the unit Tesla (T) or microTesla (μT ; 1 μT = 0.000001 T) for magnetic fields. The conversion between these two units is 1 mG = 0.1 μT and 1 μT = 10mG.

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C. ELECTRIC FIELDS

The potential or voltage (electrical pressure) on an object, causes an electric field. Any object with an electric charge on it has a voltage (potential) at its surface, caused by the accumulation of more electrons on that surface as compared with another object or surface. The voltage effect is not limited to the surface of the object but exists in the space surrounding the object in diminishing intensity. Electric fields can exert a force on the other electric charges at a distance. The change in voltage over distance is known as the electric field. The electric field becomes stronger near a charged object and decreases with distance away from the object. Electric fields are found in everyday life with typical values of electric field measured 1-foot away from common appliances shown in Table 2-1:

Appliance	Electric Field (kV/m)
Electric Blanket	0.25*
Broiler	0.13
Refrigerator	0.06
Iron	0.06
Hand Mixer	0.05
Coffee Pot	0.03

* Note: 1 to 10 kV/m next to blanket wires
 Source: Carstensen 1985; EnerTech Consultants 1985

TABLE 2-1 – TYPICAL ELECTRIC FIELD VALUES FOR APPLIANCES, AT 12 INCHES

In the United States, electric power transmission lines create 60 Hz electric fields. These fields result from the voltage of the transmission line phase conductors with respect to the ground.

Electric field strengths from a transmission line decrease with distance away from the outermost conductor, typically at a rate of approximately one divided by the distance squared ($1/d^2$). As an example, in an unperturbed field, if the electric strength is 10 kV/m at a distance of 1 meter away, it will be approximately 2.5 kV/m at 2 meters away, and 0.625 kV/m at 4 meters away. Electric field strengths for a transmission line remain relatively constant over time because the voltage of the line is kept within bounds of about ± 5 percent of its rated voltage.

Transmission line electric fields are affected by the presence of grounded and conductive objects as demonstrated by Figure 2-1. Trees and buildings, for example can significantly reduce ground level electric fields by shielding the area nearby.



FIGURE 2-1 – ELECTRIC FIELD MEASUREMENTS DEMONSTRATE SHIELDING DUE TO THE PRESENCE OF A TREE



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D. MAGNETIC FIELDS

An electric current flowing in a conductor (electric equipment, household appliance, power circuits, etc.) creates a magnetic field. The most commonly used magnetic field intensity unit of measure is the milligauss (mG).

Since the magnetic field is caused by the flow of an electric current, a device must be operated to create a magnetic field. Magnetic field strengths of a large number of common household appliances were measure and typical magnetic field values for some appliances have been measured as low as 0.3 mG to as high as 20,000 mG as shown in Table 2-2:


Appliance	Magnetic Field at 12 inches Away (mG)	Maximum Magnetic Field (mG)
Electric Range	3 to 30	100 to 1,200
Electric Oven	2 to 25	10 to 50
Garbage Disposal	10 to 20	850 to 1,250
Refrigerator	0.3 to 3	4 to 15
Clothes Washer	2 to 30	10 to 400
Clothes Dryer	1 to 3	3 to 80
Coffee Maker	0.8 to 1	15 to 250
Toaster	0.6 to 8	70 to 150
Crock Pot	0.8 to 1	15 to 80
Iron	1 to 3	90 to 300
Can Opener	35 to 250	10,000 to 20,000
Blender, Popper, Processor	6 to 20	250 to 1,050
Vacuum Cleaner	20 to 200	2,000 to 8,000
Portable Heater	1 to 40	100 to 1,100
Fans/Blowers	0.4 to 40	20 to 300
Hair Dryer	1 to 70	60 to 20,000
Electric Shaver	1 to 100	150 to 15,000
Fluorescent Light Fixture	2 to 40	140 to 2,000
Fluorescent Desk Lamp	6 to 20	400 to 3,500
Circular Saws	10 to 250	2,000 to 10,000
Electric Drill	25 to 35	4,000 to 8,000

Source: IITRI 1984; Silva 1989

TABLE 2-2 – MAGNETIC FIELDS FROM HOUSEHOLD APPLIANCES

Electric power transmission lines also create magnetic fields. These fields are typically generated by the current (amperes) flowing on the phase conductors. The magnetic field is a vector quantity having magnitude and direction.

Similar to the electric field, magnetic field strengths decrease with the inverse square of the distance away from the power line. Unlike electric fields that vary little over time, magnetic fields are not constant overtime because the current on any power line changes in response to increasing and decreasing electrical load. Magnetic fields are not easily shielded.

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E. EMF STANDARD DESIGN LIMITS

Although there are no federal standards limiting occupational or residential exposure to 60-Hz EMF in the United States, several states have set standards for transmission line EMF. Below is data taken from NIEHS outlining various states and their acceptable limits on EMF. Also included are the calculated maximum EMF values for the proposed Baron Winds Collector System. As shown in the table below, the design of the proposed Baron Winds Collector System will not exceed values set by any of the below state limits.

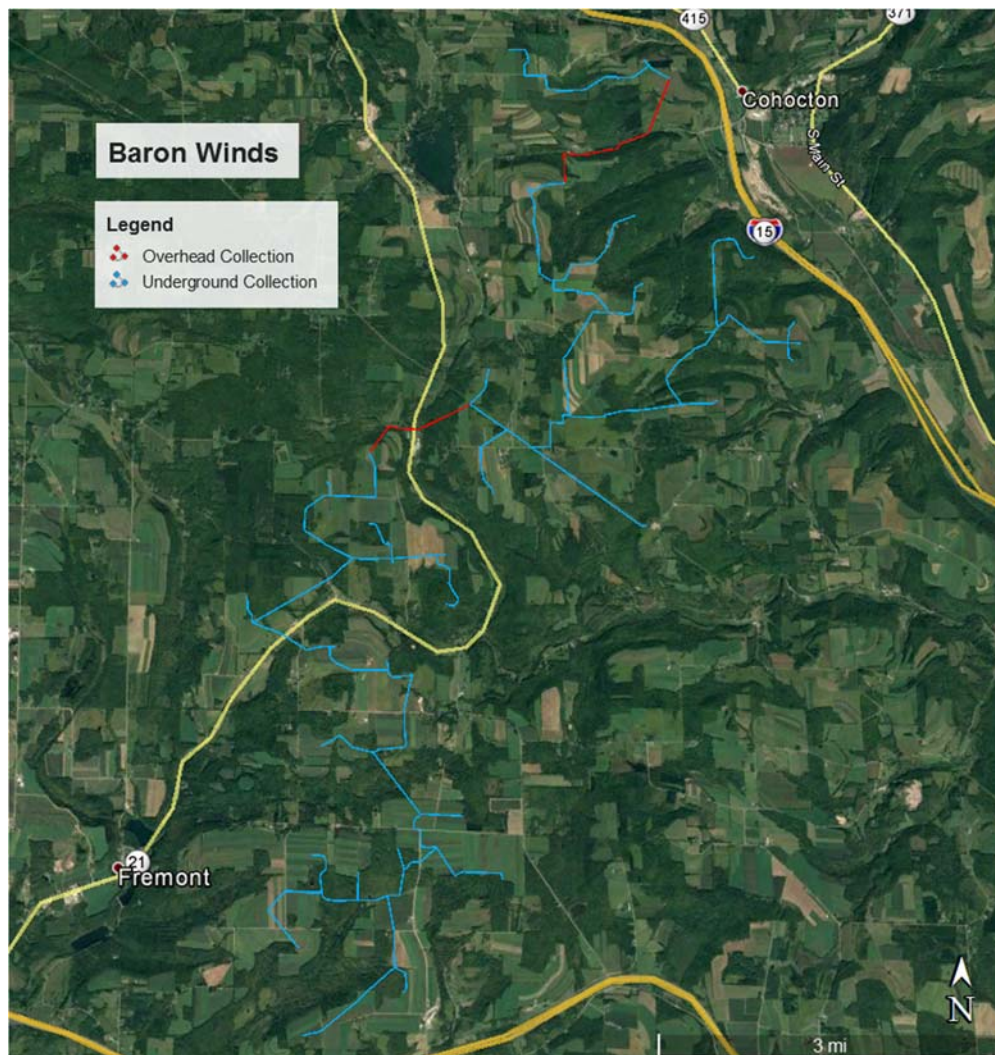
General State Transmission Line Standards (for lines operating up to 230kv)				
State	Electric Field		Magnetic Field	
	On Right of Way	Edge of Right of Way	On Right of Way	Edge of Right of Way
New York	11.8 kV/m 11.0 kV/m (highway) 7.0 kV/m (private rd.)	1.6 kV/m	No limit set	200 mG (max load)
Calculated maximum levels for Proposed Baron Winds (Worst Case)				
	Electric Field		Magnetic Field	
	On Right of Way	Edge of Right of Way	On Right of Way	Edge of Right of Way
Quadruple OH 34.5kV Collection Line Paralleling 2-PH WO/N OH Distribution	0.425 kV/m	0.062 kV/m	143.469 mG	77.081 mG
Double UG 34.5kV Collection Line Paralleling 2-PH WO/N OH Distribution	NA	NA	187.044 mG	50.230 mG
Typical Overhead 34.5kV Collection – Up to 4 Parallel Lines	0.437 kV/m	0.111 kV/m	65.802 mG	40.375 mG
*For complete results, see conclusion on page 28 of this report.				

TABLE 2-3 – EMF LIMITS

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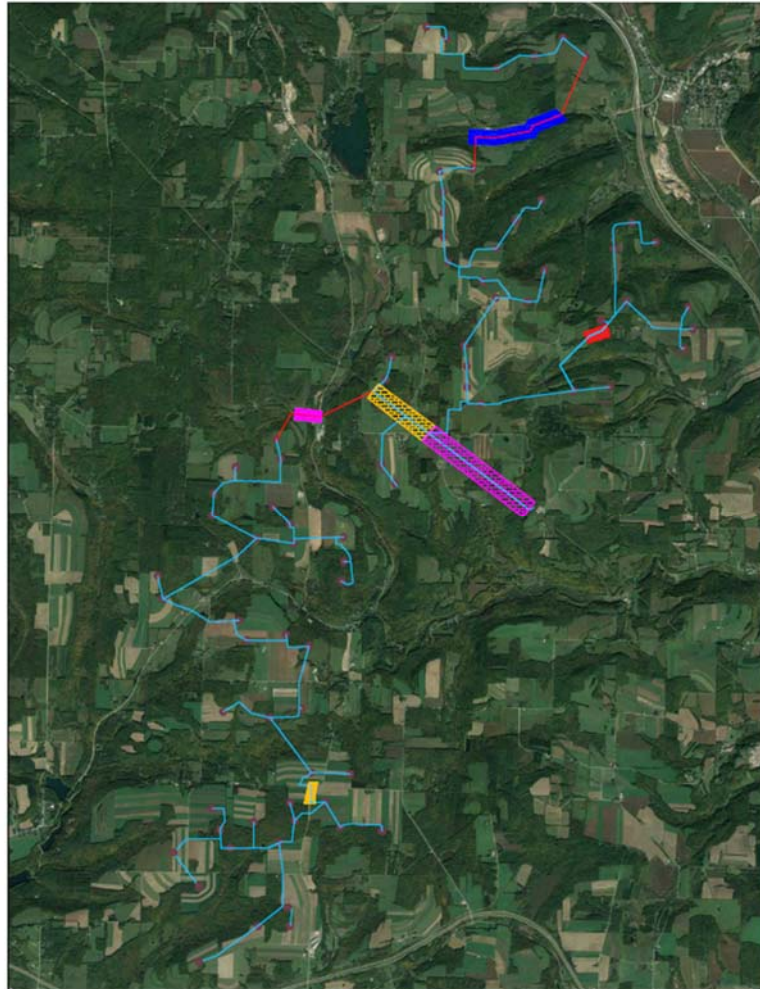
3. PROJECT DESCRIPTION

The proposed Baron Winds wind farm, and associated collection lines are located in Steuben County, NY, approximately 10 miles south-east of Dansville, NY. The proposed configurations contain a mix of 34.5kV overhead and underground collection system. The project will primarily consist of new construction with little contact on inhabited structures. The collection system design is preliminary, and has been shown to be a mix of overhead and underground layouts with varying number of circuits present. For the purposes of calculations, the right of way is assumed to be 100 ft. in width (50ft from centerline) for overhead collection lines, and 60 ft. in width (30 ft. from centerline) for underground collection lines. EMF calculations are performed using a cross section width of 1000 ft. (500 ft. on each side of centerline) at a point interval of 5 ft. for data reporting. Perpendicular crossing locations do not contribute to the overall EMF characteristics, and therefore are excluded from the calculations.



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The proposed Baron Winds 34.5kV collection system can be broken into eight (8) unique right-of-way sections, as defined below.



Baron Winds ROW CALC

- - Turbine
- - 01 - (1) Overhead 34.5 kV Collection - 3-PH with Neutral Distribution
- - 02 - N/A - Not Used
- - 03 - (1) Underground 34.5 kV Collection - 2-PH without Neutral Distribution
- - 04 - (2) Underground 34.5 kV Collection - 2-PH without Neutral Distribution
- - 05 - (4) Overhead 34.5 kV Collection - 2-PH without Neutral Distribution
- - 06 - (4) Underground 34.5 kV Collection - 3-PH 230 kV Transmission
- - 07 - (8) Underground 34.5 kV Collection - 3-PH 230 kV Transmission
- - 08 - Typical Underground 34.5 kV Collection - Up To 9 Parallel Lines
- - 09 - Typical Overhead 34.5 kV Collections - Up To 4 Parallel Lines



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Calculation	Title
ROW CALC 1	Single OH 34.5kV Collection Line Paralleling 3-PH W/N OH Distribution
ROW CALC 2	NA – Not Used
ROW CALC 3	Single UG 34.5kV Collection Line Paralleling 2-PH WO/N OH Distribution
ROW CALC 4	Double UG 34.5kV Collection Line Paralleling 2-PH WO/N OH Distribution
ROW CALC 5	Quadruple OH 34.5kV Collection Line Paralleling 2-PH WO/N OH Distribution
ROW CALC 6	Quadruple UG 34.5kV Collection Line Paralleling 3-PH 230kV Transmission
ROW CALC 7	Octuple UG 34.5kV Collection Line Paralleling 3-PH 230kV Transmission
ROW CALC 8	Typical Underground 34.5kV Collection – Up to 9 Parallel Lines
ROW CALC 9	Typical Overhead 34.5kV Collection – Up to 4 Parallel Lines



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4. CALCULATIONS

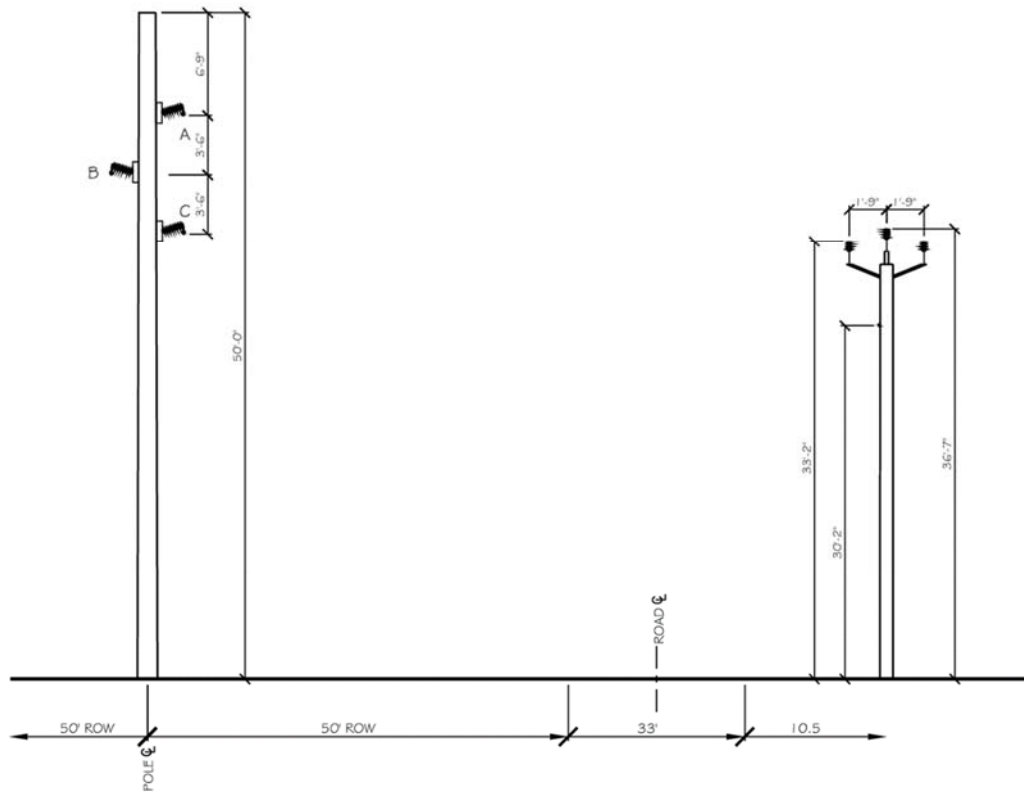
A. PARAMETERS FOR CALCULATIONS

Right of Way	100 ft. for Overhead Construction / 60 ft. for Underground Construction
OH Conductor	795 kcmil ACSR "Drake"
UG Conductor	1500 kcmil Aluminum Cable
Shield Wire	7no8 Alumoweld
Collection Operating Load OH	827.5 A @ 34.5kV
Collection Operating Load UG	827.5A @ 34.5kV
Distribution Operating Load 3-PH	610 A @ 18kV (conservatively assumed)
Distribution Operating Load 1-PH	310 A @ 18kV (conservatively assumed)
Distribution Operating Load 2-PH	310 A @ 18kV (conservatively assumed)
Frequency	60 Hz
Additional Load	No expected change in amperage for the following conditions: -Summer Normal -Summer Emergency -Winter Normal -Winter Emergency -Max average annual load initially -Max average annual load @ 10 yrs. out
Wire Location	Assumed mid-span sag of 10 ft.
Measurement Location	3.28 ft. (1m) above grade
Cross Section Width	1000 ft. (500 ft. on each side of centerline)
Point Interval	5 ft.
Software Used	PLS-CADD v14.20x64

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B. ROW CALC 1

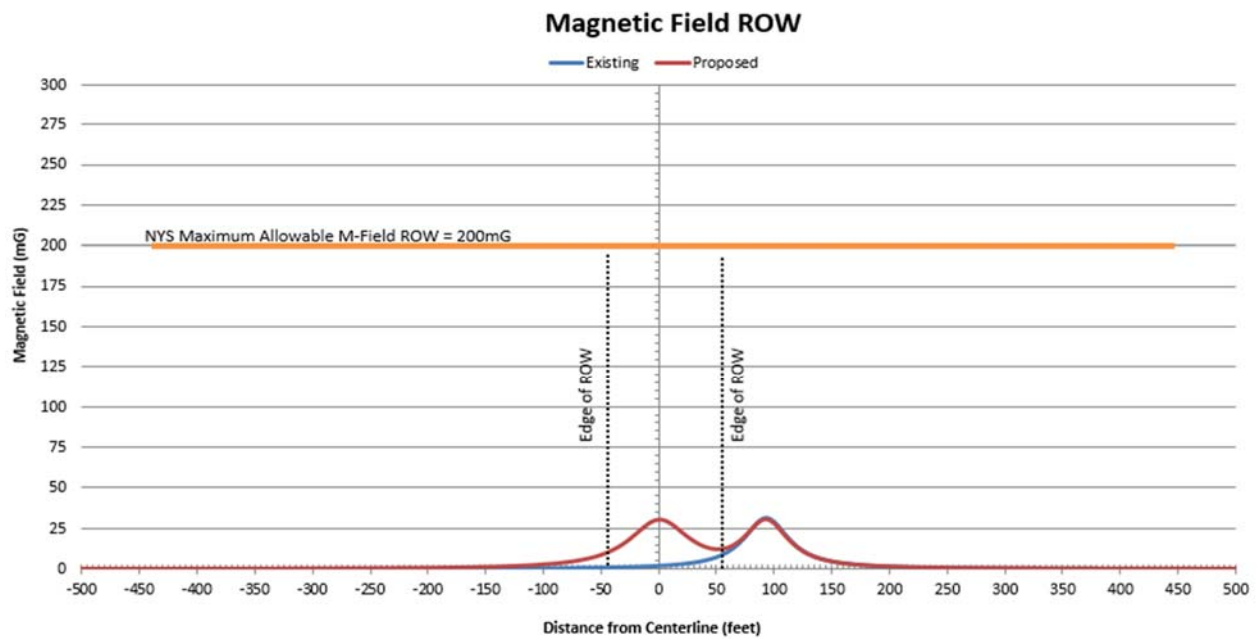
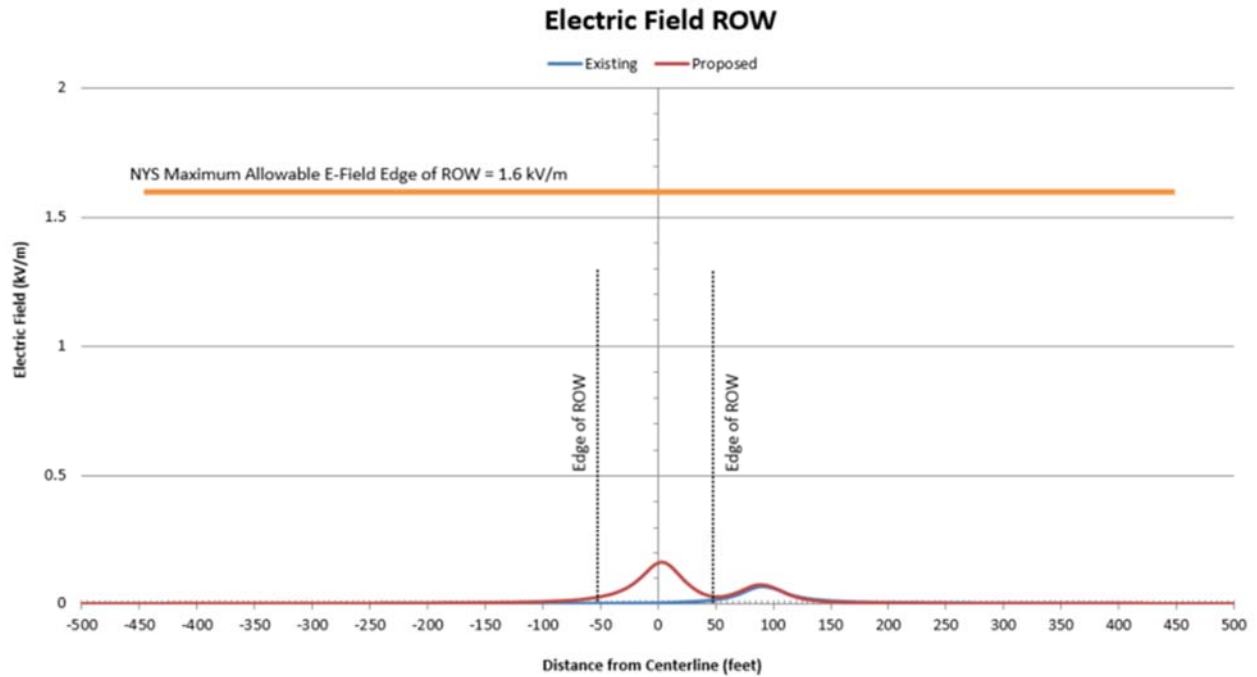
“Typical Single OH 34.5kV Collection Line Paralleling 3-PH W/N OH Distribution”



TYPICAL SINGLE OH COLLECTION LINE
 PARALLELING 3-PH W/N DISTRIBUTION

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Typical Single OH 34.5kV Collection Line Paralleling 3-PH W/N OH Distribution





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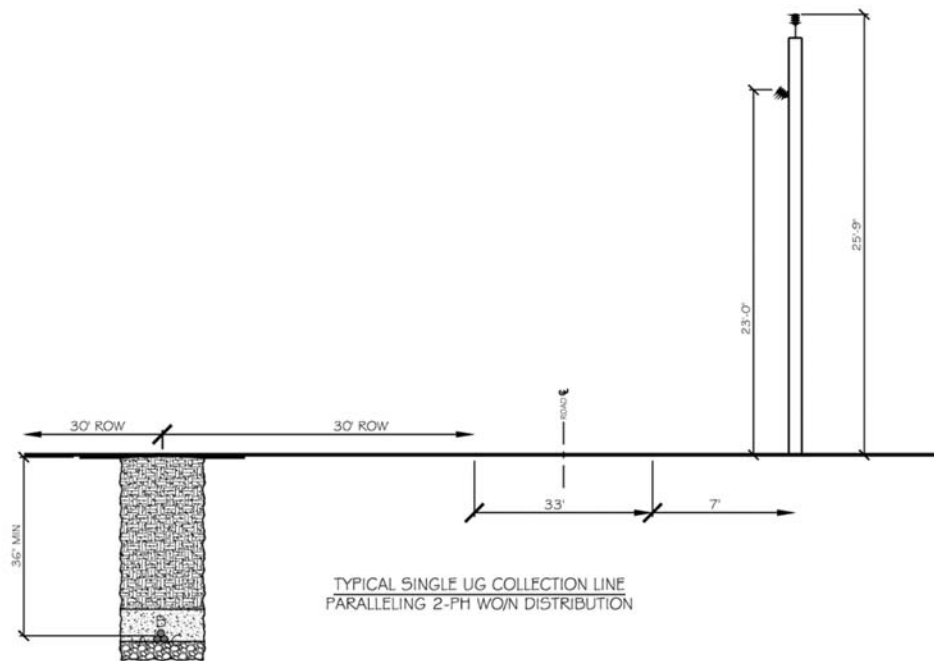
C. ROW CALC 2

“This Calculation number is not used in this project.”

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D. ROW CALC 3

“Typical Single UG 34.5kV Collection Line Paralleling 2-PH WO/N OH Distribution”





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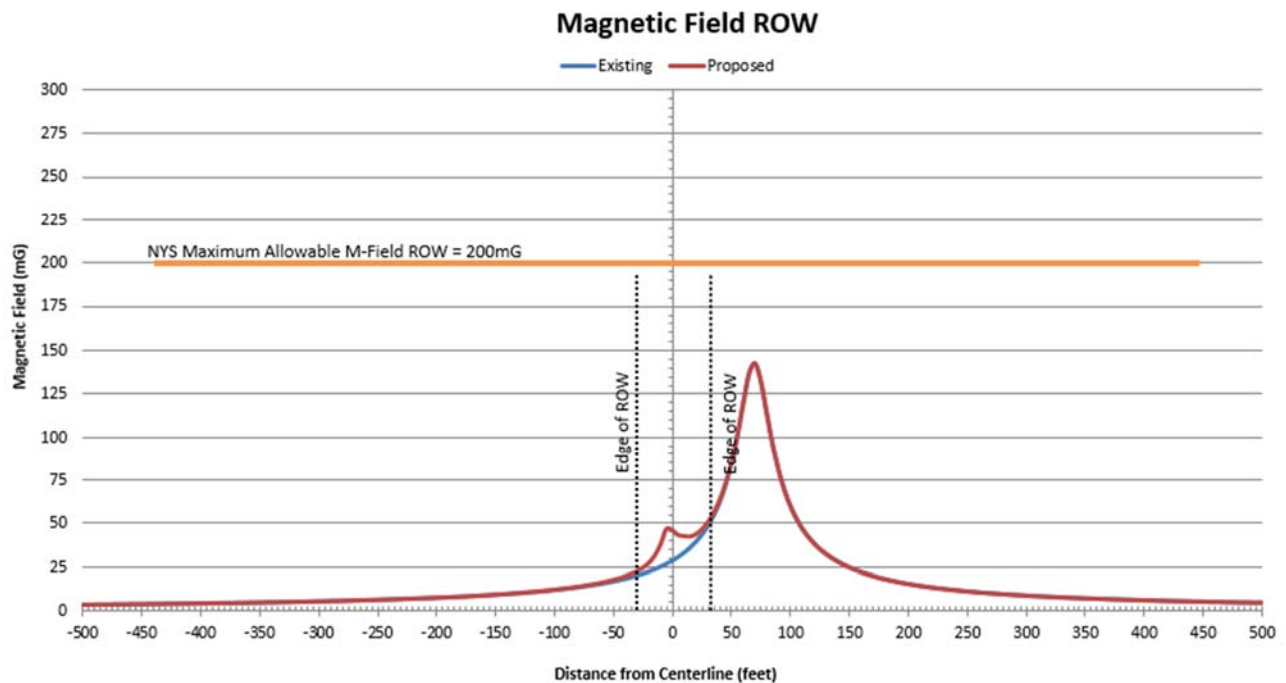
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Typical Single UG 34.5kV Collection Line Paralleling 2-PH WO/N OH Distribution

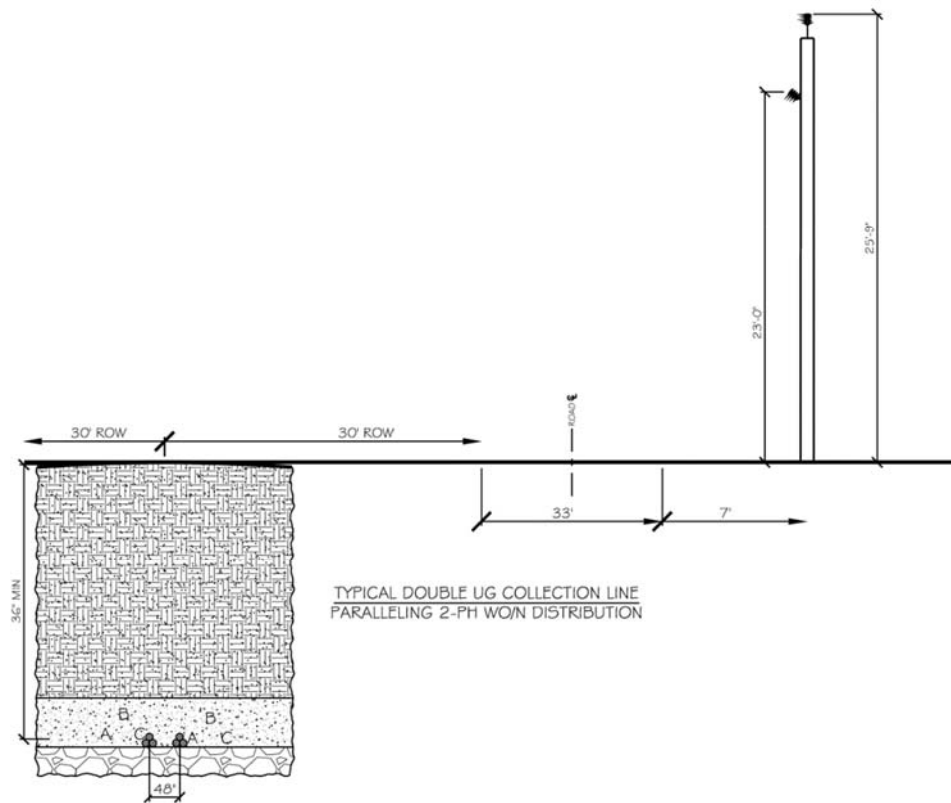
Underground cable is effectively shielded from producing an above grade electrical field due to the properties of the grounded neutral shield wire, and the earth cover above the cable. Only magnetic field calculations will be ran for this configuration. For the underground design, the trench will contain conductor in a triplex configuration. This configuration minimizes EMF, and will produce smaller values than a horizontal configuration. The triplex configuration was selected as, and is shown as the analysis condition. Values will be at those shown for “worst case” triplex configurations.



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E. ROW CALC 4

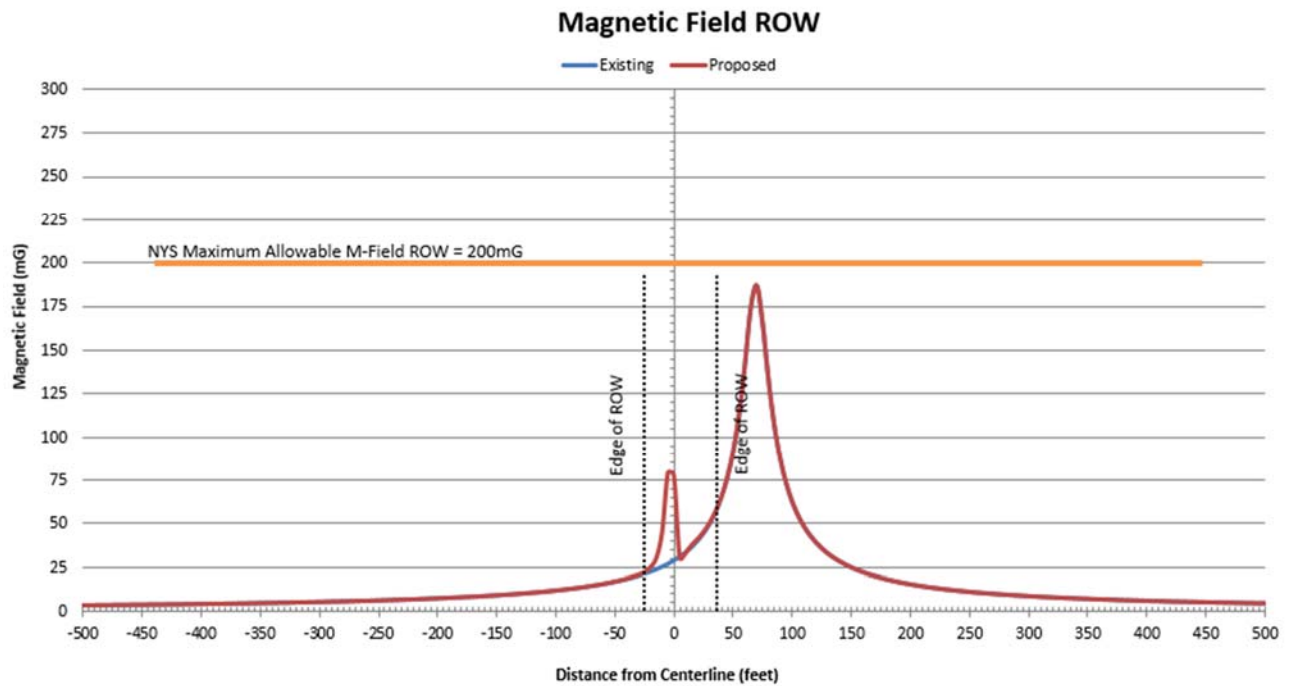
“Typical Double UG 34.5kV Collection Line Paralleling 2-PH WO/N OH Distribution”



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Typical Double UG 34.5kV Collection Line Paralleling 2-PH WO/N OH Distribution

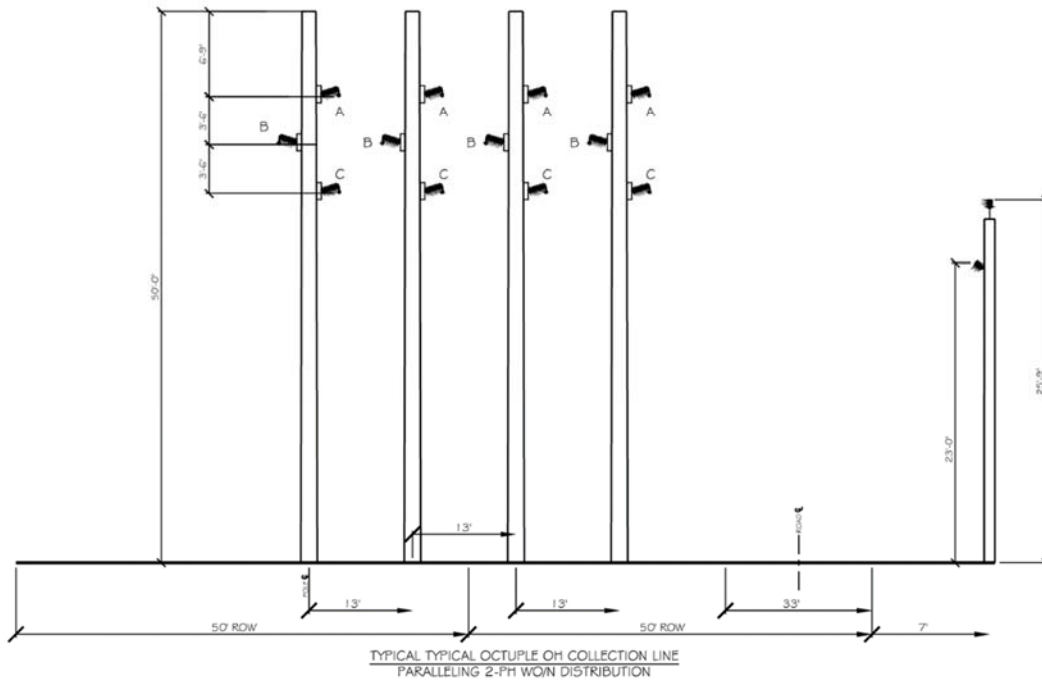
Underground cable is effectively shielded from producing an above grade electrical field due to the properties of the grounded neutral shield wire, and the earth cover above the cable. Only magnetic field calculations will be ran for this configuration. For the underground design, the trench will contain conductor in a triplex configuration. This configuration minimizes EMF, and will produce smaller values than a horizontal configuration. The triplex configuration was selected as, and is shown as the analysis condition. Values will be at those shown for “worst case” triplex configurations.



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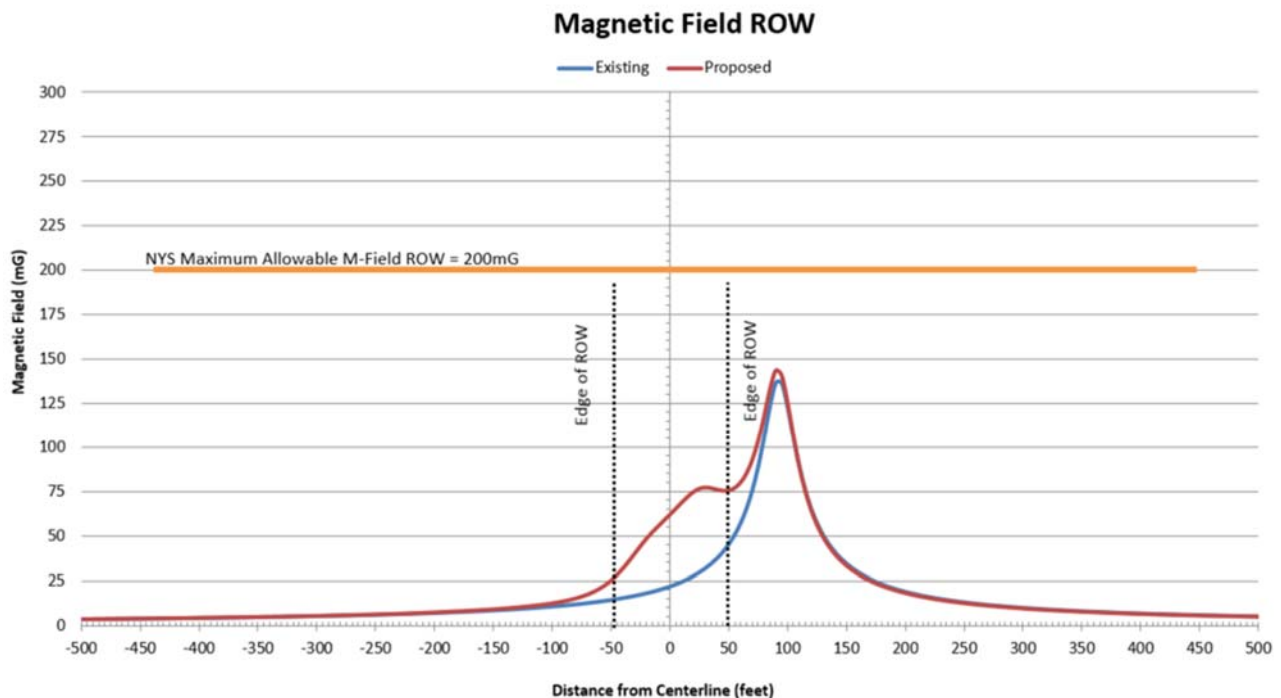
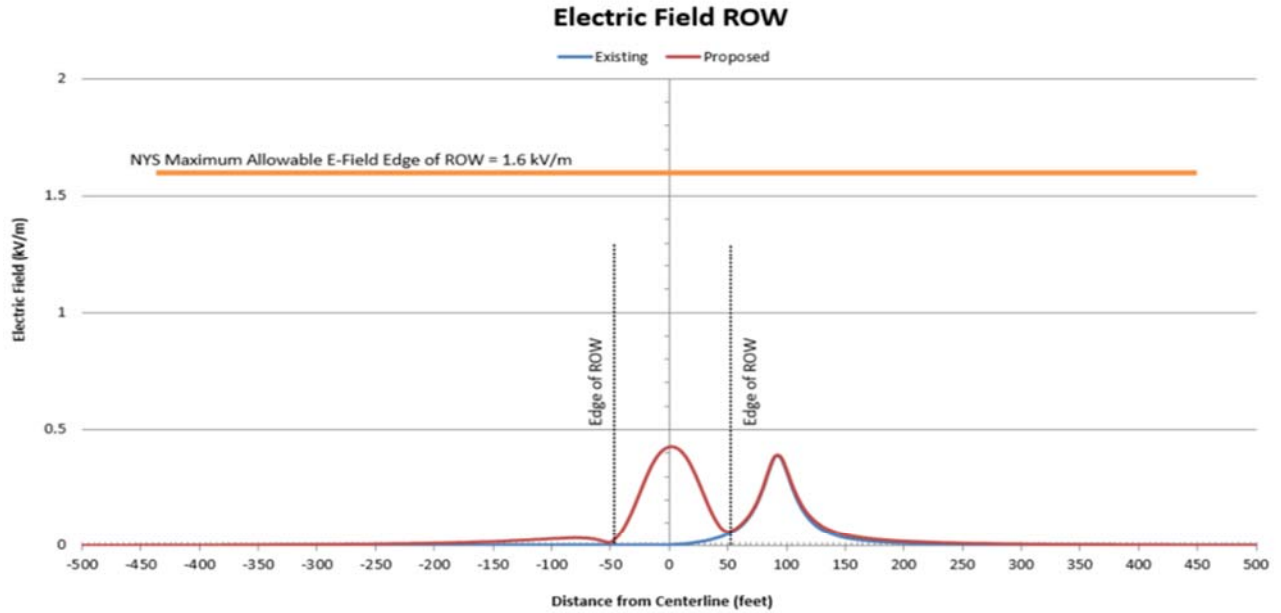
F. ROW CALC 5

“Typical Quadruple OH 34.5kV Collection Line Paralleling 2-PH WO/N OH Distribution”



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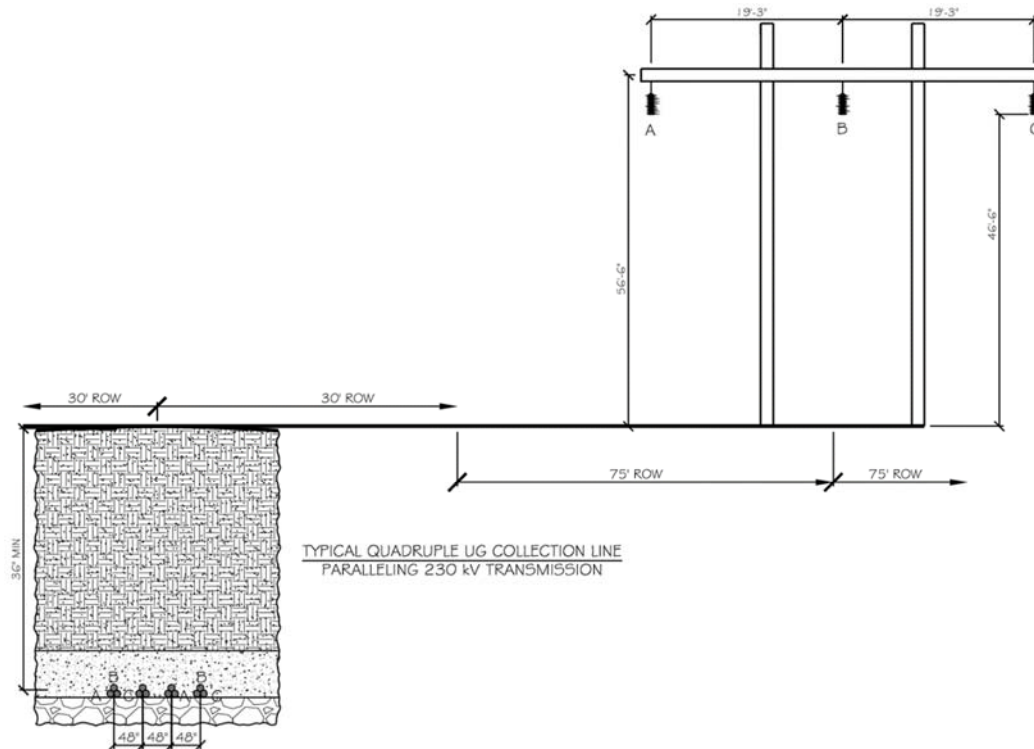
Typical Quadruple OH 34.5kV Collection Line Paralleling 2-PH WO/N OH Distribution



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G. ROW CALC 6

“Typical Quadruple UG 34.5kV Collection Line Paralleling 3-PH 230kV Transmission”





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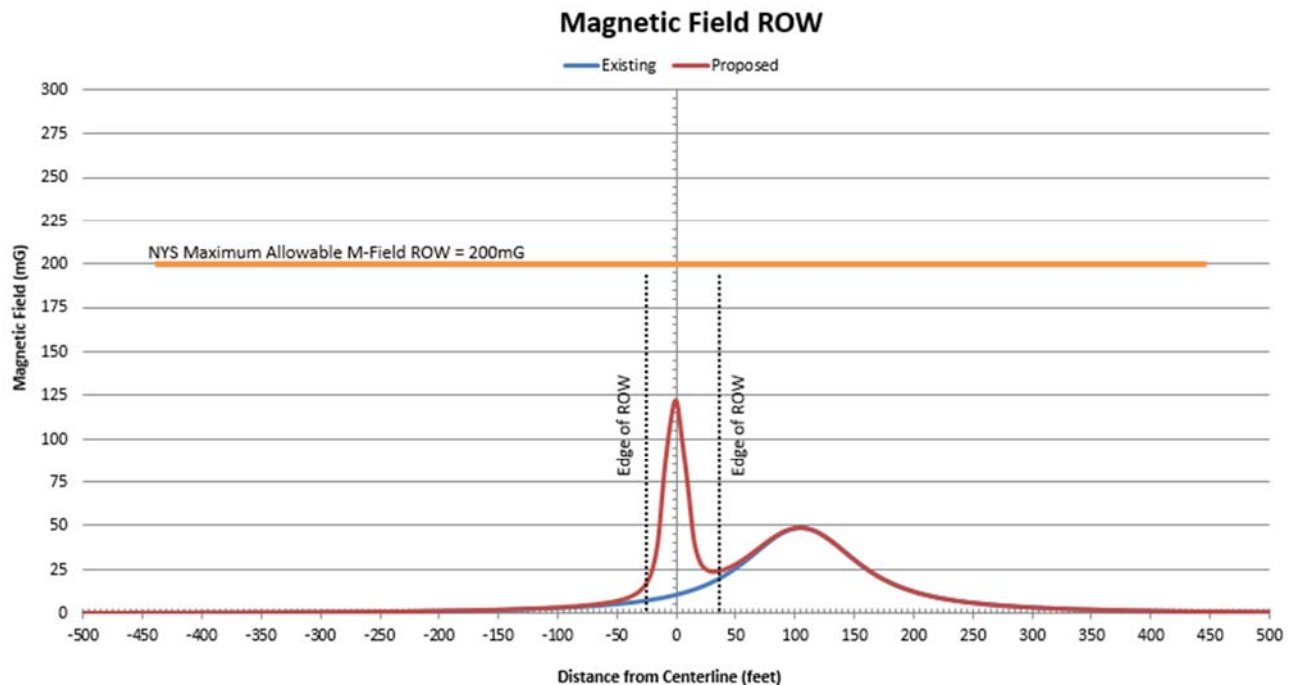
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Typical Quadruple UG 34.5kV Collection Line Paralleling 3-PH 230kV Transmission

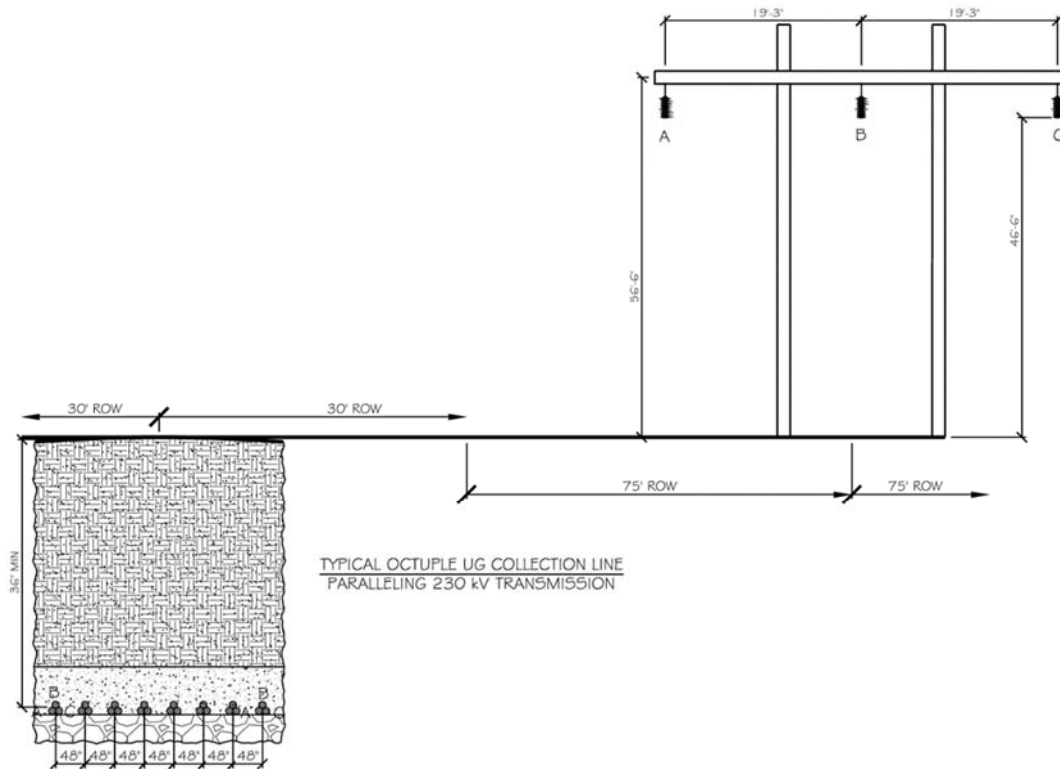
Underground cable is effectively shielded from producing an above grade electrical field due to the properties of the grounded neutral shield wire, and the earth cover above the cable. Only magnetic field calculations will be ran for this configuration. For the underground design, the trench will contain conductor in a triplex configuration. This configuration minimizes EMF, and will produce smaller values than a horizontal configuration. The triplex configuration was selected as, and is shown as the analysis condition. Values will be at those shown for “worst case” triplex configurations.



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H. ROW CALC 7

“Typical Octuple UG 34.5kV Collection Line Paralleling 3-PH 230kV Transmission”





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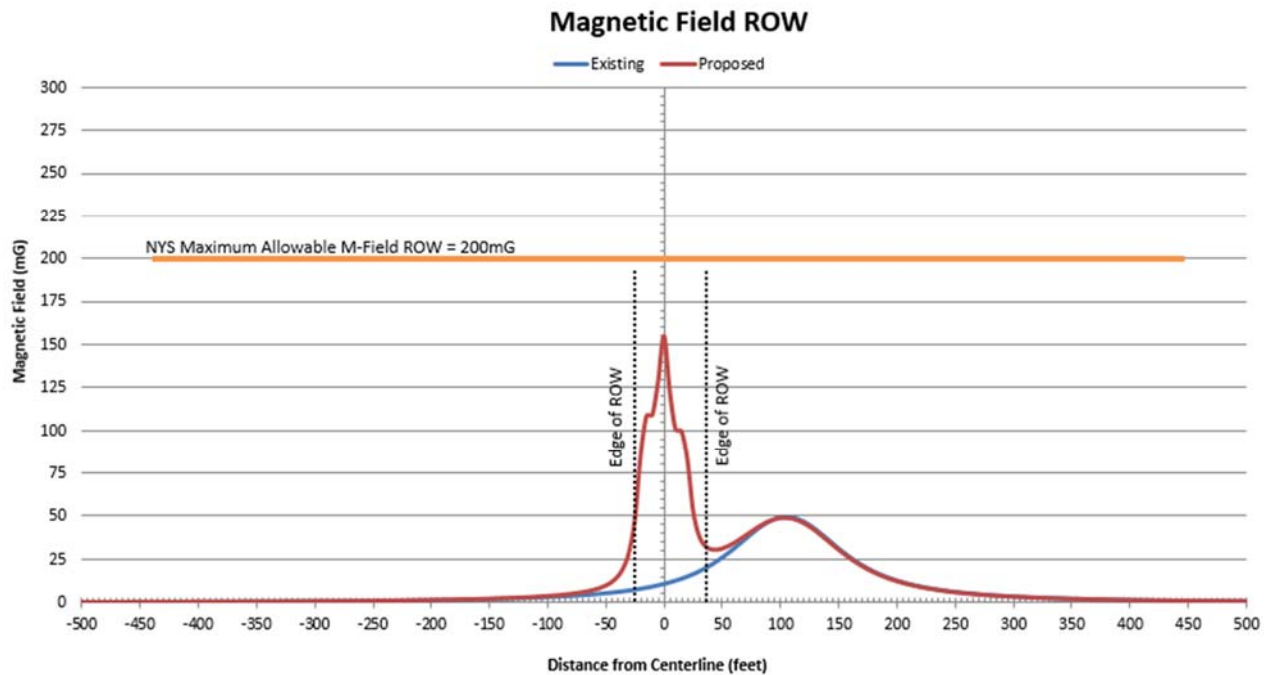
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Typical Octuple UG 34.5kV Collection Line Paralleling 3-PH 230kV Transmission

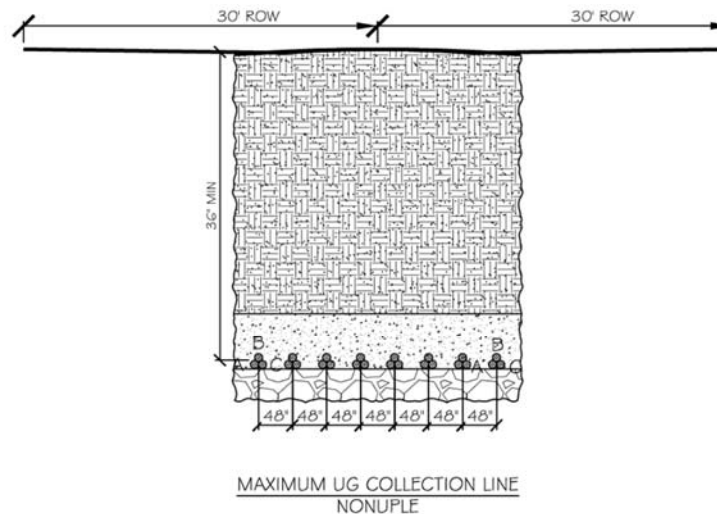
Underground cable is effectively shielded from producing an above grade electrical field due to the properties of the grounded neutral shield wire, and the earth cover above the cable. Only magnetic field calculations will be ran for this configuration. For the underground design, the trench will contain conductor in a triplex configuration. This configuration minimizes EMF, and will produce smaller values than a horizontal configuration. The triplex configuration was selected as, and is shown as the analysis condition. Values will be at those shown for “worst case” triplex configurations.



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I. ROW CALC 8

“Typical Underground 34.5kV Collection – Up to 9 Parallel Lines”





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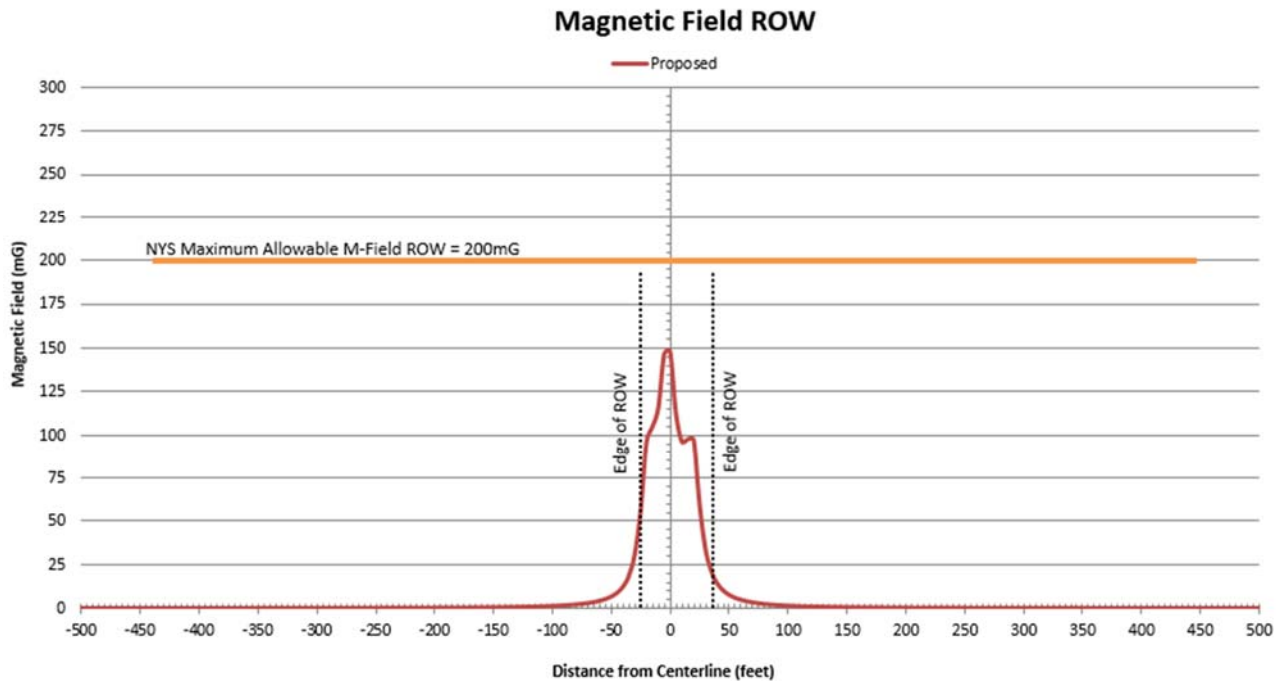
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Typical Underground 34.5kV Collection – Up to 9 Parallel Lines

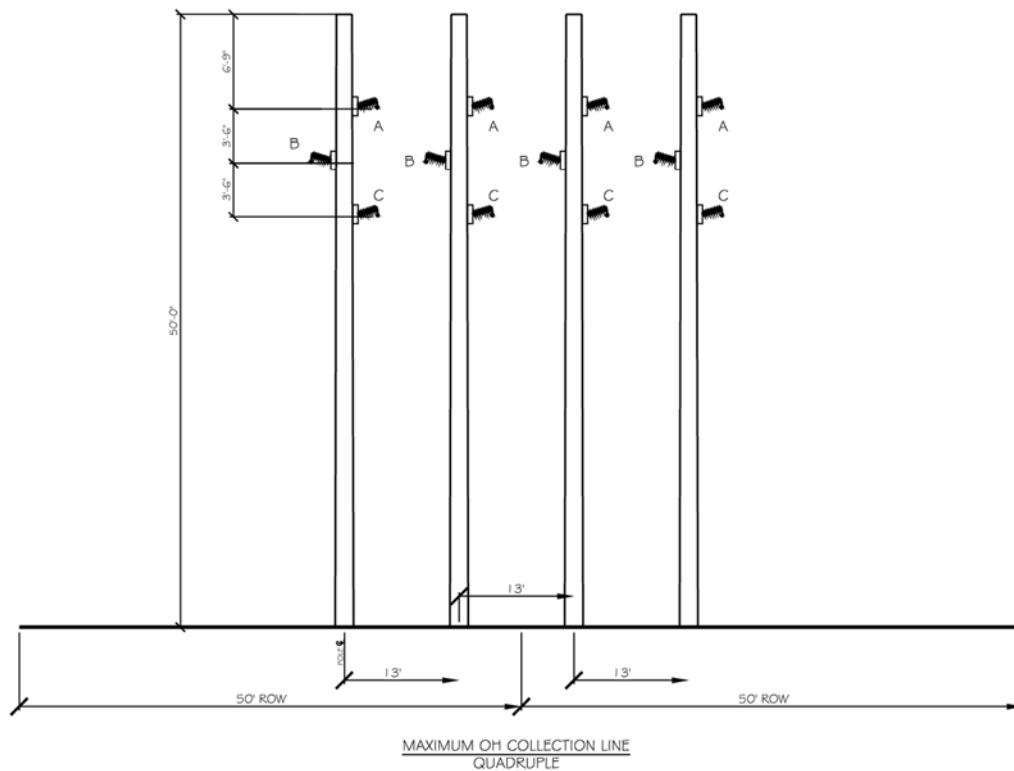
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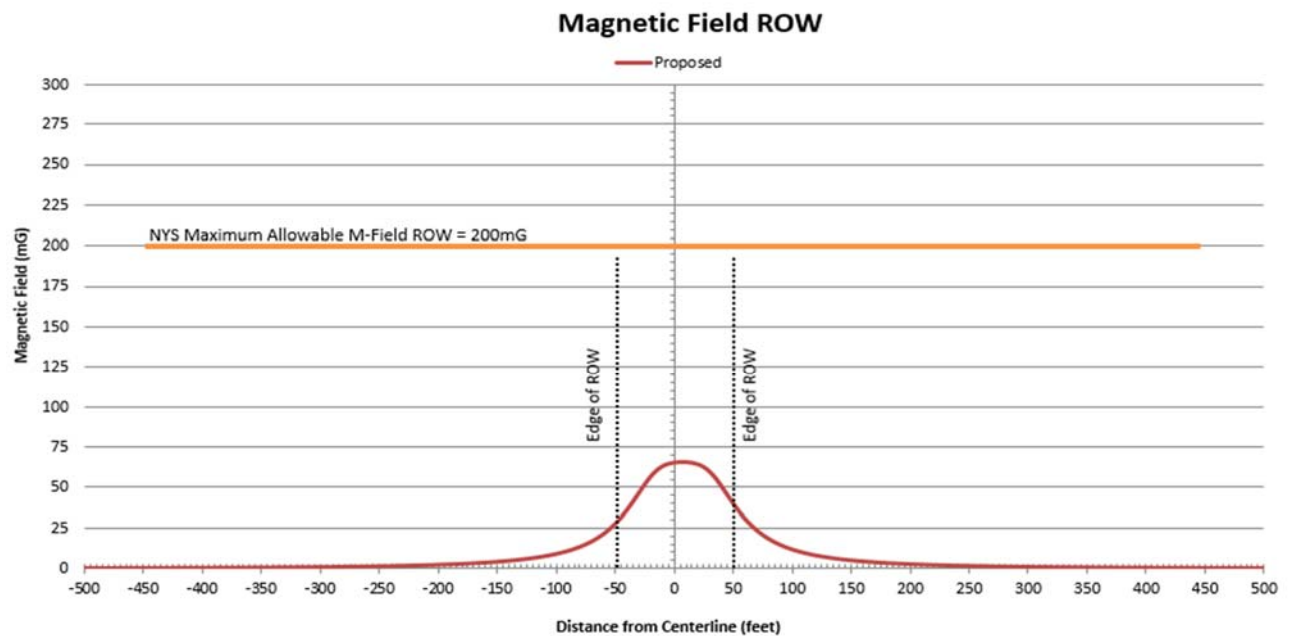
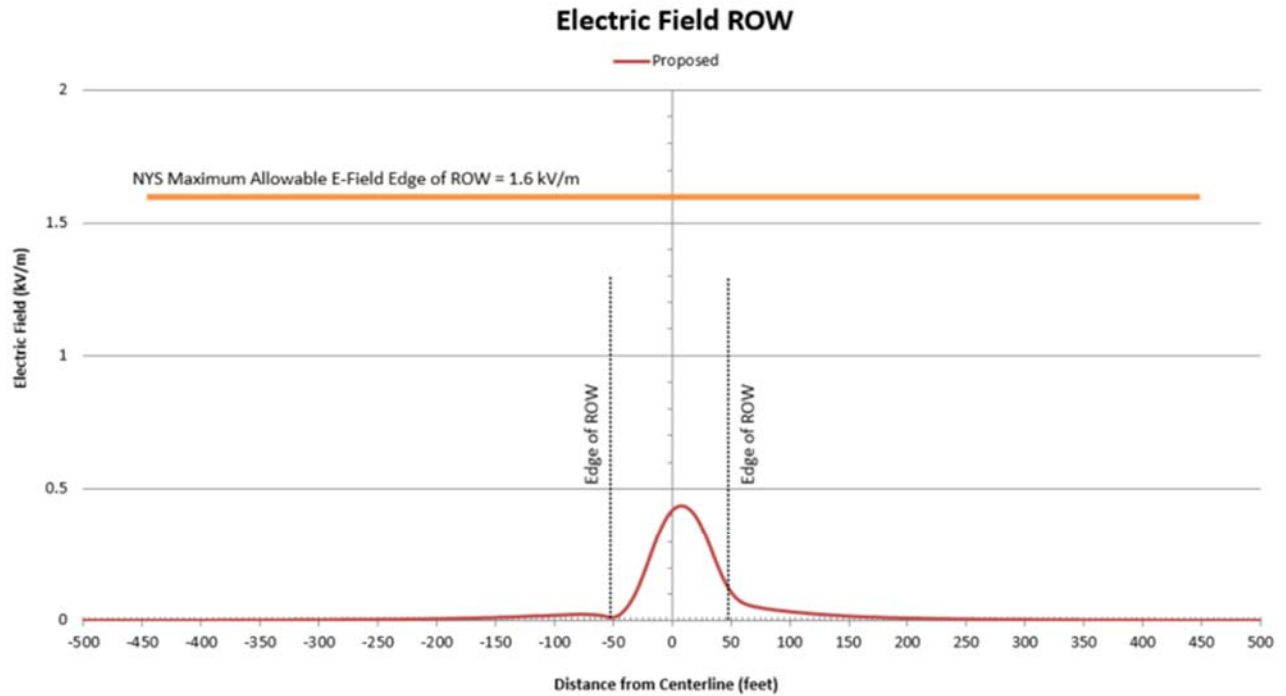
J. ROW CALC 9

“Typical Overhead 34.5kV Collection – Up to 4 Parallel Lines”



Client	MSE Engineering	Project No.	AHV-16-004		
Project Title	Baron Winds EMF				
Calculation Title	Electric and Magnetic Field Study				
MSE PO:	2016013-01			Page	27 of 54

Typical Overhead 34.5kV Collection – Up to 4 Parallel Lines





Main Line Energy Consultants, LLC
 1240 S Broad St, Suite 100
 Lansdale PA 19446

Phone: (215) 855-7477

www.MLEC.com

Client	Applied High Voltage	Project No.	AHV-15-004		
Project Title	Baron Winds EMF				
Calculation Title	Electric and Magnetic Field Study				
MSE PO:	2016013-01			Page	28 of 54

5. CONCLUSION

Calculated field strengths are below any Federal or New York, standard or guideline both at maximum value, and at the edge of the overhead 100 ft. right of way and the underground 60 ft. right of way. The loading conditions used in this evaluation are expected to be consistent, and should not fluctuate with season.

The calculated maximum electric field was 0.437 kV/m, and occurred on the right of way segment which contained a typical overhead 34.5kV collection configuration for up to (4) parallel lines.

The calculated maximum magnetic field was 187.044 mG in the center of the right of way segment consisting of a double underground 34.5kV collection line paralleling a 2-phase overhead distribution without a neutral. The additional configurations of underground systems had magnetic field values less than this due to the configuration of phasing to minimize or counteract the additional fields.

The calculated maximum value for each unique segment evaluated is summarized below:

Calculated Maximum levels for Proposed Baron Winds					
ROW Calculation #	Description	Electric Field		Magnetic Field	
		On Right of Way	Edge of Right of Way	On Right of Way	Edge of Right of Way
ROW Calc 1	Single OH 34.5kV Collection Line Paralleling 3-PH W/N OH Distribution	0.161 kV/m	0.027 kV/m	30.724 mG	12.283 mG
ROW Calc 2	NA – Not Used	NA	NA	NA	NA
ROW Calc 3	Single UG 34.5kV Collection Line Paralleling 2-PH WO/N OH Distribution	NA	NA	142.876 mG	50.744 mG
ROW Calc 4	Double UG 34.5kV Collection Line Paralleling 2-PH WO/N OH Distribution	NA	NA	187.044 mG	50.230 mG
ROW Calc 5	Quadruple OH 34.5kV Collection Line Paralleling 2-PH WO/N OH Distribution	0.425 kV/m	0.062 kV/m	143.469 mG	77.081 mG
ROW Calc 6	Quadruple UG 34.5kV Collection Line Paralleling 3-PH 230kV Transmission	NA	NA	122.249 mG	24.023 mG
ROW Calc 7	Octuple UG 34.5kV Collection Line Paralleling 3-PH 230kV Transmission	NA	NA	154.914 mG	38.967 mG
ROW Calc 8	Typical Underground 34.5kV Collection – Up to 9 Parallel Lines	NA	NA	148.382 mG	34.009 mG
ROW Calc 9	Typical Overhead 34.5kV Collection – Up to 4 Parallel Lines	0.437 kV/m	0.111 kV/m	65.802 mG	40.375 mG



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Project Title	Baron Winds EMF							
Calculation Title	Electric and Magnetic Field Study							
MSE PO:	2016013-01				Page	29	of	54

APPENDIX A – CALCULATION OUTPUT DATA

Project Title	Baron Winds EMF
Calculation Title	Electric and Magnetic Field Study
	Output Data

125.67	335.00	335.17	125.77	500.00	0.123	0.38029	72.1	0.400	0.000	0.00077	72.5	271.1	0.001
125.67	340.00	340.17	125.77	500.00	0.119	0.36692	72.0	0.386	0.000	0.00074	71.9	271.1	0.001
125.67	345.00	345.17	125.78	500.00	0.116	0.35427	71.9	0.373	0.000	0.00072	71.3	271.1	0.001
125.67	350.00	350.17	125.78	500.00	0.112	0.34227	71.8	0.360	0.000	0.00069	70.8	271.1	0.001
125.67	355.00	355.17	125.78	500.00	0.109	0.33088	71.7	0.348	0.000	0.00067	70.3	271.1	0.001
125.67	360.00	360.17	125.78	500.00	0.106	0.32007	71.7	0.337	0.000	0.00065	69.8	271.1	0.001
125.67	365.00	365.17	125.79	500.00	0.103	0.30978	71.6	0.327	0.000	0.00063	69.4	271.0	0.001
125.67	370.00	370.17	125.79	500.00	0.101	0.30000	71.5	0.316	0.000	0.00061	69.0	271.0	0.001
125.67	375.00	375.17	125.79	500.00	0.098	0.29068	71.4	0.307	0.000	0.00060	68.5	271.0	0.001
125.67	380.00	380.17	125.79	500.00	0.095	0.28179	71.3	0.298	0.000	0.00058	68.2	271.0	0.001
125.67	385.00	385.17	125.80	500.00	0.093	0.27332	71.2	0.289	0.000	0.00056	67.8	271.0	0.001
125.67	390.00	390.17	125.80	500.00	0.091	0.26523	71.1	0.280	0.000	0.00055	67.4	271.0	0.001
125.67	395.00	395.17	125.80	500.00	0.089	0.25750	71.0	0.272	0.000	0.00053	67.1	270.9	0.001
125.67	400.00	400.17	125.80	500.00	0.086	0.25010	70.9	0.265	0.000	0.00052	66.7	270.9	0.001
125.67	405.00	405.17	125.81	500.00	0.084	0.24303	70.9	0.257	0.000	0.00050	66.4	270.9	0.001
125.67	410.00	410.17	125.81	500.00	0.082	0.23626	70.8	0.250	0.000	0.00049	66.1	270.9	0.001
125.67	415.00	415.17	125.81	500.00	0.081	0.22977	70.7	0.243	0.000	0.00048	65.8	270.9	0.001
125.67	420.00	420.17	125.81	500.00	0.079	0.22355	70.6	0.237	0.000	0.00046	65.5	270.9	0.001
125.67	425.00	425.17	125.82	500.00	0.077	0.21758	70.5	0.231	0.000	0.00045	65.3	270.9	0.000
125.67	430.00	430.17	125.82	500.00	0.075	0.21185	70.4	0.225	0.000	0.00044	65.0	270.9	0.000
125.67	435.00	435.17	125.82	500.00	0.074	0.20635	70.4	0.219	0.000	0.00043	64.7	270.9	0.000
125.67	440.00	440.17	125.82	500.00	0.072	0.20106	70.3	0.214	0.000	0.00042	64.5	270.8	0.000
125.67	445.00	445.17	125.83	500.00	0.070	0.19598	70.2	0.208	0.000	0.00041	64.3	270.8	0.000
125.67	450.00	450.17	125.83	500.00	0.069	0.19109	70.1	0.203	0.000	0.00040	64.0	270.8	0.000
125.67	455.00	455.17	125.83	500.00	0.068	0.18638	70.1	0.198	0.000	0.00039	63.8	270.8	0.000
125.67	460.00	460.17	125.83	500.00	0.066	0.18185	70.0	0.194	0.000	0.00038	63.6	270.8	0.000
125.67	465.00	465.17	125.84	500.00	0.065	0.17748	69.9	0.189	0.000	0.00037	63.4	270.8	0.000
125.67	470.00	470.17	125.84	500.00	0.064	0.17327	69.9	0.185	0.000	0.00036	63.2	270.8	0.000
125.67	475.00	475.17	125.84	500.00	0.062	0.16921	69.8	0.180	0.000	0.00036	63.0	270.8	0.000
125.67	480.00	480.17	125.84	500.00	0.061	0.16529	69.7	0.176	0.000	0.00035	62.8	270.8	0.000
125.67	485.00	485.17	125.85	500.00	0.060	0.16151	69.7	0.172	0.000	0.00034	62.7	270.8	0.000
125.67	490.00	490.17	125.85	500.00	0.059	0.15786	69.6	0.168	0.000	0.00033	62.5	270.8	0.000
125.67	495.00	495.17	125.85	500.00	0.058	0.15433	69.5	0.165	0.000	0.00033	62.3	270.8	0.000
125.67	500.00	500.17	125.85	500.00	0.057	0.15092	69.5	0.161	0.000	0.00032	62.2	270.7	0.000

Project Title	Baron Winds EMF
Calculation Title	Electric and Magnetic Field Study
	Output Data

ROW CALC 2 –

EMF Output

NA – Not Used

Project Title	Baron Winds EMF
Calculation Title	Electric and Magnetic Field Study
	Output Data

ROW CALC 3 - Typical Single UG 34.5kV Collection Line Paralleling 2-PH WO/N OH Distribution

EMF Output

Meter height above centerline ground: 3.28 (ft)
 Cross section offset for graph +/-: 500.00 (ft)
 Result interval for graph: 5.00 (ft)
 Electric field limit: 0.00 (kV/m)
 Magnetic field limit: 0.00 (mG)

EMF calculation includes only wires going from structure 25 to structure 26

EMF Circuit Data:

Set #	Phase #	Conductors Per Phase	Voltage (kV)	Current (Amps)	Phase Angle (deg)	Bundle Diameter (in)
3	1	1	18	310.000	0	0.000
3	2	1	18	310.000	120	0.000
13	1	1	34.5	870.000	0	0.000
13	2	1	34.5	870.000	120	0.000
13	3	1	34.5	870.000	-120	0.000

Calculated EMF Circuit Data For Last Point:

Wire station and offset are based on alignment closest to point on wire.
 In the case of wires that are not parallel, this may result in different stations for the wires and centerline.

Set #	Phase #	Weather Case	Weather	Cable Condition	Wind From	Wire X (ft)	Wire Y (ft)	Wire Z Station (ft)	Wire Station Offset (ft)	Eqv. Diameter (in)	Wire Voltage To Gnd. (kV)	
3	1	212	Deg F	Creep	FE	Left 603.23	124.48	519.22	5649.97	70.00	0.368	10.39
3	2	212	Deg F	Creep	FE	Left 602.23	124.48	516.47	5649.97	69.00	0.368	10.39
13	1	212	Deg F	Creep	FE	Left 533.23	124.51	496.87	5649.97	-0.00	1.417	19.92
13	2	212	Deg F	Creep	FE	Left 532.98	124.51	496.62	5649.97	-0.25	1.417	19.92
13	3	212	Deg F	Creep	FE	Left 533.48	124.51	496.62	5649.97	0.25	1.417	19.92

Maximum magnetic field of 142.88 (mG) found at station 5649.97, offset 70.00 (ft)

EMF Calculation Results:

Station (ft)	Offset (ft)	X (ft)	Y (ft)	Z (ft)	B Real (mG)	B Img. (mG)	B Phase Angle (deg)	B rms Res. (mG)
5649.97	-500.00	33.23	124.72	500.00	1.781	3.10500	60.2	3.579
5649.97	-495.00	38.23	124.72	500.00	1.796	3.13263	60.2	3.611
5649.97	-490.00	43.23	124.72	500.00	1.812	3.16075	60.2	3.643
5649.97	-485.00	48.23	124.72	500.00	1.829	3.18938	60.2	3.676
5649.97	-480.00	53.23	124.71	500.00	1.845	3.21853	60.2	3.710
5649.97	-475.00	58.23	124.71	500.00	1.862	3.24822	60.2	3.744
5649.97	-470.00	63.23	124.71	500.00	1.879	3.27847	60.2	3.779
5649.97	-465.00	68.23	124.71	500.00	1.897	3.30929	60.2	3.814
5649.97	-460.00	73.23	124.71	500.00	1.915	3.34069	60.2	3.850
5649.97	-455.00	78.23	124.70	500.00	1.933	3.37269	60.2	3.887
5649.97	-450.00	83.23	124.70	500.00	1.951	3.40531	60.2	3.925
5649.97	-445.00	88.23	124.70	500.00	1.970	3.43857	60.2	3.963
5649.97	-440.00	93.23	124.70	500.00	1.990	3.47249	60.2	4.002
5649.97	-435.00	98.23	124.70	500.00	2.009	3.50708	60.2	4.042
5649.97	-430.00	103.23	124.69	500.00	2.029	3.54237	60.2	4.082
5649.97	-425.00	108.23	124.69	500.00	2.050	3.57838	60.2	4.124
5649.97	-420.00	113.23	124.69	500.00	2.071	3.61513	60.2	4.166
5649.97	-415.00	118.23	124.69	500.00	2.092	3.65264	60.2	4.209
5649.97	-410.00	123.23	124.68	500.00	2.114	3.69094	60.2	4.253
5649.97	-405.00	128.23	124.68	500.00	2.136	3.73006	60.2	4.298
5649.97	-400.00	133.23	124.68	500.00	2.158	3.77001	60.2	4.344
5649.97	-395.00	138.23	124.68	500.00	2.182	3.81083	60.2	4.391
5649.97	-390.00	143.23	124.68	500.00	2.205	3.85254	60.2	4.439
5649.97	-385.00	148.23	124.67	500.00	2.229	3.89518	60.2	4.488
5649.97	-380.00	153.23	124.67	500.00	2.254	3.93877	60.2	4.538
5649.97	-375.00	158.23	124.67	500.00	2.279	3.98335	60.2	4.589
5649.97	-370.00	163.23	124.67	500.00	2.305	4.02896	60.2	4.642
5649.97	-365.00	168.23	124.67	500.00	2.332	4.07562	60.2	4.695
5649.97	-360.00	173.23	124.66	500.00	2.359	4.12338	60.2	4.750
5649.97	-355.00	178.23	124.66	500.00	2.386	4.17227	60.2	4.806
5649.97	-350.00	183.23	124.66	500.00	2.415	4.22234	60.2	4.864
5649.97	-345.00	188.23	124.66	500.00	2.444	4.27363	60.2	4.923
5649.97	-340.00	193.23	124.66	500.00	2.473	4.32617	60.2	4.983
5649.97	-335.00	198.23	124.65	500.00	2.504	4.38004	60.2	5.045
5649.97	-330.00	203.23	124.65	500.00	2.535	4.43526	60.3	5.109
5649.97	-325.00	208.23	124.65	500.00	2.567	4.49189	60.3	5.174
5649.97	-320.00	213.23	124.65	500.00	2.600	4.55000	60.3	5.240
5649.97	-315.00	218.23	124.64	500.00	2.633	4.60963	60.3	5.309
5649.97	-310.00	223.23	124.64	500.00	2.668	4.67084	60.3	5.379
5649.97	-305.00	228.23	124.64	500.00	2.703	4.73371	60.3	5.451
5649.97	-300.00	233.23	124.64	500.00	2.740	4.79830	60.3	5.525
5649.97	-295.00	238.23	124.64	500.00	2.777	4.86469	60.3	5.602
5649.97	-290.00	243.23	124.63	500.00	2.816	4.93293	60.3	5.680
5649.97	-285.00	248.23	124.63	500.00	2.855	5.00313	60.3	5.760
5649.97	-280.00	253.23	124.63	500.00	2.896	5.07536	60.3	5.843
5649.97	-275.00	258.23	124.63	500.00	2.937	5.14972	60.3	5.929
5649.97	-270.00	263.23	124.63	500.00	2.980	5.22629	60.3	6.016
5649.97	-265.00	268.23	124.62	500.00	3.025	5.30518	60.3	6.107
5649.97	-260.00	273.23	124.62	500.00	3.070	5.38650	60.3	6.200
5649.97	-255.00	278.23	124.62	500.00	3.117	5.47037	60.3	6.296
5649.97	-250.00	283.23	124.62	500.00	3.166	5.55689	60.3	6.396
5649.97	-245.00	288.23	124.62	500.00	3.216	5.64621	60.3	6.498
5649.97	-240.00	293.23	124.61	500.00	3.268	5.73846	60.3	6.604
5649.97	-235.00	298.23	124.61	500.00	3.321	5.83380	60.3	6.713
5649.97	-230.00	303.23	124.61	500.00	3.376	5.93237	60.4	6.826
5649.97	-225.00	308.23	124.61	500.00	3.433	6.03434	60.4	6.943
5649.97	-220.00	313.23	124.61	500.00	3.492	6.13991	60.4	7.064
5649.97	-215.00	318.23	124.60	500.00	3.553	6.24926	60.4	7.189
5649.97	-210.00	323.23	124.60	500.00	3.616	6.36259	60.4	7.318

Project Title	Baron Winds EMF
Calculation Title	Electric and Magnetic Field Study
	Output Data

5649.97	360.00	893.23	124.36	500.00	3.514	6.02840	59.8	6.978
5649.97	365.00	898.23	124.36	500.00	3.454	5.92697	59.8	6.860
5649.97	370.00	903.23	124.36	500.00	3.396	5.82889	59.8	6.746
5649.97	375.00	908.23	124.35	500.00	3.341	5.73401	59.8	6.636
5649.97	380.00	913.23	124.35	500.00	3.287	5.64216	59.8	6.530
5649.97	385.00	918.23	124.35	500.00	3.235	5.55321	59.8	6.427
5649.97	390.00	923.23	124.35	500.00	3.184	5.46702	59.8	6.327
5649.97	395.00	928.23	124.35	500.00	3.135	5.38347	59.8	6.230
5649.97	400.00	933.23	124.34	500.00	3.088	5.30243	59.8	6.136
5649.97	405.00	938.23	124.34	500.00	3.041	5.22380	59.8	6.045
5649.97	410.00	943.23	124.34	500.00	2.997	5.14746	59.8	5.956
5649.97	415.00	948.23	124.34	500.00	2.953	5.07332	59.8	5.870
5649.97	420.00	953.23	124.34	500.00	2.911	5.00129	59.8	5.787
5649.97	425.00	958.23	124.33	500.00	2.870	4.93127	59.8	5.706
5649.97	430.00	963.23	124.33	500.00	2.830	4.86319	59.8	5.627
5649.97	435.00	968.23	124.33	500.00	2.791	4.79696	59.8	5.550
5649.97	440.00	973.23	124.33	500.00	2.754	4.73251	59.8	5.475
5649.97	445.00	978.23	124.33	500.00	2.717	4.66977	59.8	5.403
5649.97	450.00	983.23	124.32	500.00	2.681	4.60868	59.8	5.332
5649.97	455.00	988.23	124.32	500.00	2.646	4.54916	59.8	5.263
5649.97	460.00	993.23	124.32	500.00	2.612	4.49115	59.8	5.196
5649.97	465.00	998.23	124.32	500.00	2.579	4.43461	59.8	5.130
5649.97	470.00	1003.23	124.31	500.00	2.547	4.37948	59.8	5.066
5649.97	475.00	1008.23	124.31	500.00	2.515	4.32570	59.8	5.004
5649.97	480.00	1013.23	124.31	500.00	2.485	4.27322	59.8	4.943
5649.97	485.00	1018.23	124.31	500.00	2.455	4.22200	59.8	4.884
5649.97	490.00	1023.23	124.31	500.00	2.426	4.17200	59.8	4.826
5649.97	495.00	1028.23	124.30	500.00	2.397	4.12316	59.8	4.769
5649.97	500.00	1033.23	124.30	500.00	2.369	4.07546	59.8	4.714

Project Title	Baron Winds EMF
Calculation Title	Electric and Magnetic Field Study
	Output Data

ROW CALC 4 - Typical Double UG 34.5kV Collection Line Paralleling 2-PH WO/N OH Distribution

EMF Output

Meter height above centerline ground: 3.28 (ft)
 Cross section offset for graph +/-: 500.00 (ft)
 Result interval for graph: 5.00 (ft)
 Electric field limit: 0.00 (kV/m)
 Magnetic field limit: 0.00 (mG)

EMF calculation includes only wires going from structure 29 to structure 30

EMF Circuit Data:

Set #	Phase #	Conductors Per Phase	Voltage (kV)	Current (Amps)	Phase Angle (deg)	Bundle Diameter (in)
3	1	1	18	310.000	0	0.000
3	2	1	18	310.000	120	0.000
13	1	1	34.5	870.000	0	0.000
13	2	1	34.5	870.000	120	0.000
13	3	1	34.5	870.000	-120	0.000
14	1	1	34.5	870.000	0	0.000
14	2	1	34.5	870.000	120	0.000
14	3	1	34.5	870.000	-120	0.000

Calculated EMF Circuit Data For Last Point:

Wire station and offset are based on alignment closest to point on wire.
 In the case of wires that are not parallel, this may result in different stations for the wires and centerline.

Set #	Phase #	Weather Case	Cable Condition	Wind From	Wire X (ft)	Wire Y (ft)	Wire Z (ft)	Wire Station (ft)	Wire Offset (ft)	Eqv. Diameter (in)	Wire Voltage (kV)
3	1	212 Deg F	Creep	FE	Left 603.88	1375.14	515.93	6699.13	70.00	0.368	10.39
3	2	212 Deg F	Creep	FE	Left 602.88	1375.14	513.18	6699.13	69.00	0.368	10.39
13	1	212 Deg F	Creep	FE	Left 531.63	1375.00	496.86	6699.13	-2.25	1.417	19.92
13	2	212 Deg F	Creep	FE	Left 531.88	1375.00	496.61	6699.13	-2.00	1.417	19.92
13	3	212 Deg F	Creep	FE	Left 531.38	1375.00	496.61	6699.13	-2.50	1.417	19.92
14	1	212 Deg F	Creep	FE	Left 536.13	1375.01	496.86	6699.13	2.25	1.417	19.92
14	2	212 Deg F	Creep	FE	Left 535.88	1375.01	496.61	6699.13	2.00	1.417	19.92
14	3	212 Deg F	Creep	FE	Left 536.38	1375.01	496.61	6699.13	2.50	1.417	19.92

Maximum magnetic field of 187.04 (mG) found at station 6699.13, offset 70.00 (ft)

EMF Calculation Results:

Station (ft)	Offset (ft)	X (ft)	Y (ft)	Z (ft)	B Real (mG)	B Img. (mG)	B Phase Angle (deg)	B rms Res. (mG)
6699.13	-500.00	33.88	1373.99	500.00	1.781	3.09531	60.1	3.571
6699.13	-495.00	38.88	1374.00	500.00	1.797	3.12274	60.1	3.603
6699.13	-490.00	43.88	1374.01	500.00	1.813	3.15066	60.1	3.635
6699.13	-485.00	48.88	1374.02	500.00	1.829	3.17908	60.1	3.668
6699.13	-480.00	53.88	1374.03	500.00	1.846	3.20802	60.1	3.701
6699.13	-475.00	58.88	1374.04	500.00	1.863	3.23749	60.1	3.735
6699.13	-470.00	63.88	1374.05	500.00	1.880	3.26751	60.1	3.770
6699.13	-465.00	68.88	1374.06	500.00	1.898	3.29809	60.1	3.805
6699.13	-460.00	73.88	1374.07	500.00	1.915	3.32925	60.1	3.841
6699.13	-455.00	78.88	1374.09	500.00	1.934	3.36100	60.1	3.878
6699.13	-450.00	83.88	1374.10	500.00	1.952	3.39336	60.1	3.915
6699.13	-445.00	88.88	1374.11	500.00	1.971	3.42635	60.1	3.953
6699.13	-440.00	93.88	1374.12	500.00	1.990	3.45999	60.1	3.992
6699.13	-435.00	98.88	1374.13	500.00	2.010	3.49429	60.1	4.031
6699.13	-430.00	103.88	1374.14	500.00	2.030	3.52929	60.1	4.072
6699.13	-425.00	108.88	1374.15	500.00	2.051	3.56499	60.1	4.113
6699.13	-420.00	113.88	1374.16	500.00	2.072	3.60142	60.1	4.155
6699.13	-415.00	118.88	1374.17	500.00	2.093	3.63860	60.1	4.198
6699.13	-410.00	123.88	1374.18	500.00	2.115	3.67655	60.1	4.241
6699.13	-405.00	128.88	1374.19	500.00	2.137	3.71531	60.1	4.286
6699.13	-400.00	133.88	1374.20	500.00	2.160	3.75489	60.1	4.332
6699.13	-395.00	138.88	1374.21	500.00	2.183	3.79533	60.1	4.378
6699.13	-390.00	143.88	1374.22	500.00	2.206	3.83664	60.1	4.426
6699.13	-385.00	148.88	1374.23	500.00	2.231	3.87887	60.1	4.475
6699.13	-380.00	153.88	1374.24	500.00	2.255	3.92203	60.1	4.524
6699.13	-375.00	158.88	1374.25	500.00	2.281	3.96616	60.1	4.575
6699.13	-370.00	163.88	1374.26	500.00	2.307	4.01130	60.1	4.627
6699.13	-365.00	168.88	1374.27	500.00	2.333	4.05747	60.1	4.680
6699.13	-360.00	173.88	1374.28	500.00	2.360	4.10473	60.1	4.735
6699.13	-355.00	178.88	1374.29	500.00	2.388	4.15309	60.1	4.791
6699.13	-350.00	183.88	1374.30	500.00	2.416	4.20261	60.1	4.848
6699.13	-345.00	188.88	1374.31	500.00	2.445	4.25332	60.1	4.906
6699.13	-340.00	193.88	1374.32	500.00	2.475	4.30526	60.1	4.966
6699.13	-335.00	198.88	1374.33	500.00	2.506	4.35850	60.1	5.027
6699.13	-330.00	203.88	1374.34	500.00	2.537	4.41306	60.1	5.090
6699.13	-325.00	208.88	1374.35	500.00	2.569	4.46901	60.1	5.155
6699.13	-320.00	213.88	1374.36	500.00	2.602	4.52639	60.1	5.221
6699.13	-315.00	218.88	1374.37	500.00	2.635	4.58527	60.1	5.289
6699.13	-310.00	223.88	1374.38	500.00	2.670	4.64569	60.1	5.358
6699.13	-305.00	228.88	1374.39	500.00	2.706	4.70773	60.1	5.430
6699.13	-300.00	233.88	1374.40	500.00	2.742	4.77145	60.1	5.503
6699.13	-295.00	238.88	1374.41	500.00	2.780	4.83691	60.1	5.579
6699.13	-290.00	243.88	1374.42	500.00	2.818	4.90419	60.1	5.656
6699.13	-285.00	248.88	1374.43	500.00	2.858	4.97337	60.1	5.736
6699.13	-280.00	253.88	1374.44	500.00	2.899	5.04453	60.1	5.818
6699.13	-275.00	258.88	1374.45	500.00	2.941	5.11775	60.1	5.902
6699.13	-270.00	263.88	1374.46	500.00	2.984	5.19312	60.1	5.989
6699.13	-265.00	268.88	1374.47	500.00	3.028	5.27075	60.1	6.079
6699.13	-260.00	273.88	1374.48	500.00	3.074	5.35073	60.1	6.171
6699.13	-255.00	278.88	1374.49	500.00	3.121	5.43317	60.1	6.266
6699.13	-250.00	283.88	1374.50	500.00	3.170	5.51818	60.1	6.364
6699.13	-245.00	288.88	1374.51	500.00	3.220	5.60590	60.1	6.465

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6699.13	325.00	858.88	1375.66	500.00	4.000	6.87546	59.8	7.955
6699.13	330.00	863.88	1375.67	500.00	3.923	6.74396	59.8	7.802
6699.13	335.00	868.88	1375.68	500.00	3.849	6.61738	59.8	7.655
6699.13	340.00	873.87	1375.69	500.00	3.778	6.49547	59.8	7.514
6699.13	345.00	878.87	1375.70	500.00	3.709	6.37796	59.8	7.378
6699.13	350.00	883.87	1375.71	500.00	3.643	6.26463	59.8	7.247
6699.13	355.00	888.87	1375.72	500.00	3.579	6.15526	59.8	7.120
6699.13	360.00	893.87	1375.73	500.00	3.517	6.04963	59.8	6.998
6699.13	365.00	898.87	1375.74	500.00	3.457	5.94757	59.8	6.879
6699.13	370.00	903.87	1375.75	500.00	3.399	5.84889	59.8	6.765
6699.13	375.00	908.87	1375.76	500.00	3.344	5.75343	59.8	6.654
6699.13	380.00	913.87	1375.77	500.00	3.290	5.66104	59.8	6.547
6699.13	385.00	918.87	1375.78	500.00	3.237	5.57156	59.8	6.444
6699.13	390.00	923.87	1375.79	500.00	3.187	5.48487	59.8	6.343
6699.13	395.00	928.87	1375.80	500.00	3.137	5.40083	59.8	6.246
6699.13	400.00	933.87	1375.81	500.00	3.090	5.31933	59.8	6.152
6699.13	405.00	938.87	1375.82	500.00	3.044	5.24025	59.9	6.060
6699.13	410.00	943.87	1375.83	500.00	2.999	5.16348	59.9	5.971
6699.13	415.00	948.87	1375.84	500.00	2.955	5.08894	59.9	5.885
6699.13	420.00	953.87	1375.85	500.00	2.913	5.01651	59.9	5.801
6699.13	425.00	958.87	1375.86	500.00	2.872	4.94611	59.9	5.719
6699.13	430.00	963.87	1375.87	500.00	2.832	4.87766	59.9	5.640
6699.13	435.00	968.87	1375.88	500.00	2.793	4.81108	59.9	5.563
6699.13	440.00	973.87	1375.89	500.00	2.755	4.74630	59.9	5.488
6699.13	445.00	978.87	1375.90	500.00	2.718	4.68323	59.9	5.415
6699.13	450.00	983.87	1375.91	500.00	2.683	4.62182	59.9	5.344
6699.13	455.00	988.87	1375.92	500.00	2.648	4.56199	59.9	5.275
6699.13	460.00	993.87	1375.93	500.00	2.614	4.50370	59.9	5.207
6699.13	465.00	998.87	1375.94	500.00	2.581	4.44687	59.9	5.141
6699.13	470.00	1003.87	1375.95	500.00	2.548	4.39146	59.9	5.077
6699.13	475.00	1008.87	1375.96	500.00	2.517	4.33742	59.9	5.015
6699.13	480.00	1013.87	1375.97	500.00	2.486	4.28469	59.9	4.954
6699.13	485.00	1018.87	1375.98	500.00	2.456	4.23322	59.9	4.894
6699.13	490.00	1023.87	1375.99	500.00	2.427	4.18298	59.9	4.836
6699.13	495.00	1028.87	1376.00	500.00	2.398	4.13391	59.9	4.779
6699.13	500.00	1033.87	1376.01	500.00	2.370	4.08598	59.9	4.724

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8299.20	265.00	798.40	2423.36	500.00	6.122	9.63965	57.6	11.420	0.009	0.00387	22.7	91.6	0.010
8299.20	270.00	803.40	2423.35	500.00	5.949	9.37611	57.6	11.104	0.009	0.00369	22.6	91.6	0.010
8299.20	275.00	808.40	2423.34	500.00	5.786	9.12682	57.6	10.806	0.009	0.00352	22.5	91.6	0.009
8299.20	280.00	813.40	2423.33	500.00	5.631	8.89063	57.7	10.524	0.008	0.00336	22.4	91.5	0.009
8299.20	285.00	818.40	2423.32	500.00	5.484	8.66653	57.7	10.256	0.008	0.00322	22.3	91.5	0.008
8299.20	290.00	823.40	2423.31	500.00	5.344	8.45362	57.7	10.001	0.008	0.00308	22.2	91.5	0.008
8299.20	295.00	828.40	2423.30	500.00	5.211	8.25106	57.7	9.759	0.007	0.00295	22.1	91.4	0.008
8299.20	300.00	833.40	2423.28	500.00	5.085	8.05812	57.7	9.528	0.007	0.00283	22.0	91.4	0.008
8299.20	305.00	838.40	2423.27	500.00	4.964	7.87411	57.8	9.308	0.007	0.00272	21.9	91.4	0.007
8299.20	310.00	843.40	2423.26	500.00	4.849	7.69844	57.8	9.098	0.007	0.00261	21.8	91.4	0.007
8299.20	315.00	848.40	2423.25	500.00	4.739	7.53054	57.8	8.898	0.006	0.00251	21.8	91.3	0.007
8299.20	320.00	853.40	2423.24	500.00	4.634	7.36989	57.8	8.706	0.006	0.00242	21.7	91.3	0.007
8299.20	325.00	858.40	2423.23	500.00	4.534	7.21605	57.9	8.522	0.006	0.00233	21.6	91.3	0.006
8299.20	330.00	863.40	2423.22	500.00	4.437	7.06858	57.9	8.346	0.006	0.00225	21.6	91.3	0.006
8299.20	335.00	868.40	2423.21	500.00	4.345	6.92709	57.9	8.177	0.006	0.00217	21.5	91.2	0.006
8299.20	340.00	873.40	2423.20	500.00	4.256	6.79122	57.9	8.015	0.005	0.00210	21.5	91.2	0.006
8299.20	345.00	878.40	2423.19	500.00	4.171	6.66064	57.9	7.859	0.005	0.00203	21.4	91.2	0.006
8299.20	350.00	883.40	2423.18	500.00	4.089	6.53505	58.0	7.709	0.005	0.00196	21.4	91.2	0.005
8299.20	355.00	888.40	2423.16	500.00	4.010	6.41416	58.0	7.565	0.005	0.00190	21.3	91.2	0.005
8299.20	360.00	893.40	2423.15	500.00	3.934	6.29771	58.0	7.426	0.005	0.00184	21.3	91.1	0.005
8299.20	365.00	898.40	2423.14	500.00	3.861	6.18546	58.0	7.292	0.005	0.00178	21.2	91.1	0.005
8299.20	370.00	903.40	2423.13	500.00	3.791	6.07718	58.0	7.163	0.004	0.00172	21.2	91.1	0.005
8299.20	375.00	908.40	2423.12	500.00	3.723	5.97267	58.1	7.038	0.004	0.00167	21.1	91.1	0.005
8299.20	380.00	913.40	2423.11	500.00	3.658	5.87173	58.1	6.918	0.004	0.00162	21.1	91.1	0.005
8299.20	385.00	918.40	2423.10	500.00	3.594	5.77418	58.1	6.801	0.004	0.00157	21.1	91.1	0.004
8299.20	390.00	923.40	2423.09	500.00	3.533	5.67985	58.1	6.689	0.004	0.00153	21.0	91.0	0.004
8299.20	395.00	928.40	2423.08	500.00	3.474	5.58858	58.1	6.580	0.004	0.00149	21.0	91.0	0.004
8299.20	400.00	933.40	2423.07	500.00	3.417	5.50023	58.2	6.475	0.004	0.00144	21.0	91.0	0.004
8299.20	405.00	938.40	2423.06	500.00	3.361	5.41466	58.2	6.373	0.004	0.00140	21.0	91.0	0.004
8299.20	410.00	943.40	2423.04	500.00	3.308	5.33173	58.2	6.274	0.004	0.00137	20.9	91.0	0.004
8299.20	415.00	948.40	2423.03	500.00	3.256	5.25132	58.2	6.179	0.003	0.00133	20.9	91.0	0.004
8299.20	420.00	953.40	2423.02	500.00	3.205	5.17333	58.2	6.086	0.003	0.00129	20.9	91.0	0.004
8299.20	425.00	958.40	2423.01	500.00	3.156	5.09764	58.2	5.996	0.003	0.00126	20.9	90.9	0.004
8299.20	430.00	963.40	2423.00	500.00	3.109	5.02415	58.3	5.908	0.003	0.00123	20.8	90.9	0.003
8299.20	435.00	968.40	2422.99	500.00	3.063	4.95277	58.3	5.823	0.003	0.00120	20.8	90.9	0.003
8299.20	440.00	973.40	2422.98	500.00	3.018	4.88340	58.3	5.741	0.003	0.00117	20.8	90.9	0.003
8299.20	445.00	978.40	2422.97	500.00	2.975	4.81597	58.3	5.661	0.003	0.00114	20.8	90.9	0.003
8299.20	450.00	983.40	2422.96	500.00	2.932	4.75039	58.3	5.583	0.003	0.00111	20.7	90.9	0.003
8299.20	455.00	988.40	2422.95	500.00	2.891	4.68658	58.3	5.507	0.003	0.00108	20.7	90.9	0.003
8299.20	460.00	993.40	2422.94	500.00	2.852	4.62448	58.3	5.433	0.003	0.00106	20.7	90.9	0.003
8299.20	465.00	998.40	2422.92	500.00	2.813	4.56401	58.4	5.361	0.003	0.00103	20.7	90.9	0.003
8299.20	470.00	1003.40	2422.91	500.00	2.775	4.50512	58.4	5.291	0.003	0.00101	20.7	90.8	0.003
8299.20	475.00	1008.40	2422.90	500.00	2.738	4.44774	58.4	5.223	0.003	0.00099	20.7	90.8	0.003
8299.20	480.00	1013.40	2422.89	500.00	2.702	4.39181	58.4	5.157	0.003	0.00096	20.6	90.8	0.003
8299.20	485.00	1018.40	2422.88	500.00	2.667	4.33729	58.4	5.092	0.003	0.00094	20.6	90.8	0.003
8299.20	490.00	1023.40	2422.87	500.00	2.633	4.28410	58.4	5.029	0.002	0.00092	20.6	90.8	0.003
8299.20	495.00	1028.40	2422.86	500.00	2.600	4.23222	58.4	4.967	0.002	0.00090	20.6	90.8	0.003
8299.20	500.00	1033.40	2422.85	500.00	2.568	4.18158	58.4	4.907	0.002	0.00088	20.6	90.8	0.003

Project Title	Baron Winds EMF
Calculation Title	Electric and Magnetic Field Study
	Output Data

ROW CALC 6 - Typical Quadruple UG 34.5kV Collection Line Paralleling 3-PH 230kV Transmission

EMF Output

Meter height above centerline ground: 3.28 (ft)
 Cross section offset for graph +/-: 500.00 (ft)
 Result interval for graph: 5.00 (ft)
 Electric field limit: 0.00 (kV/m)
 Magnetic field limit: 0.00 (mG)

EMF calculation includes only wires going from structure 41 to structure 42

EMF Circuit Data:

Set #	Phase #	Conductors Per Phase	Voltage (kV)	Current (Amps)	Phase Angle (deg)	Bundle Diameter (in)
1	1	1	0	0.000	0	0.000
1	2	1	0	0.000	0	0.000
3	1	1	230	662.000	0	0.000
3	2	1	230	662.000	120	0.000
3	3	1	230	662.000	-120	0.000
13	1	1	34.5	870.000	0	0.000
13	2	1	34.5	870.000	120	0.000
13	3	1	34.5	870.000	-120	0.000
14	1	1	34.5	870.000	0	0.000
14	2	1	34.5	870.000	120	0.000
14	3	1	34.5	870.000	-120	0.000
15	1	1	34.5	870.000	0	0.000
15	2	1	34.5	870.000	120	0.000
15	3	1	34.5	870.000	-120	0.000
16	1	1	34.5	870.000	0	0.000
16	2	1	34.5	870.000	120	0.000
16	3	1	34.5	870.000	-120	0.000

Calculated EMF Circuit Data For Last Point:

Wire station and offset are based on alignment closest to point on wire.
 In the case of wires that are not parallel, this may result in different stations for the wires and centerline.

Set #	Phase #	Weather	Cable Case	Condition	Wind From	Wire X (ft)	Wire Y (ft)	Wire Z (ft)	Wire Station (ft)	Wire Offset (ft)	Eqv. Wire Diameter (in)	Wire Voltage (kV)	
1	1	0	Deg	F	Creep	FE	Left 633.26	4483.07	565.36	10358.55	95.37	0.360	0
1	2	0	Deg	F	Creep	FE	Left 652.52	4483.03	565.36	10358.55	114.63	0.360	0
3	1	212	Deg	F	Creep	FE	Left 623.64	4483.09	554.78	10358.55	85.75	1.108	132.8
3	2	212	Deg	F	Creep	FE	Left 642.89	4483.05	554.78	10358.55	105.00	1.108	132.8
3	3	212	Deg	F	Creep	FE	Left 662.14	4483.01	554.78	10358.55	124.25	1.108	132.8
13	1	212	Deg	F	Creep	FE	Left 531.14	4483.29	496.98	10358.55	-6.75	1.417	19.92
13	2	212	Deg	F	Creep	FE	Left 531.39	4483.29	496.73	10358.55	-6.50	1.417	19.92
13	3	212	Deg	F	Creep	FE	Left 530.89	4483.30	496.73	10358.55	-7.00	1.417	19.92
14	1	212	Deg	F	Creep	FE	Left 535.64	4483.28	496.98	10358.55	-2.25	1.417	19.92
14	2	212	Deg	F	Creep	FE	Left 535.89	4483.28	496.73	10358.55	-2.00	1.417	19.92
14	3	212	Deg	F	Creep	FE	Left 535.39	4483.29	496.73	10358.55	-2.50	1.417	19.92
15	1	212	Deg	F	Creep	FE	Left 540.14	4483.27	496.98	10358.55	2.25	1.417	19.92
15	2	212	Deg	F	Creep	FE	Left 539.89	4483.28	496.73	10358.55	2.00	1.417	19.92
15	3	212	Deg	F	Creep	FE	Left 540.39	4483.27	496.73	10358.55	2.50	1.417	19.92
16	1	212	Deg	F	Creep	FE	Left 544.64	4483.27	496.98	10358.55	6.75	1.417	19.92
16	2	212	Deg	F	Creep	FE	Left 544.39	4483.27	496.73	10358.55	6.50	1.417	19.92
16	3	212	Deg	F	Creep	FE	Left 544.89	4483.26	496.73	10358.55	7.00	1.417	19.92

Maximum magnetic field of 122.25 (mG) found at station 10358.55, offset 0.00 (ft)

EMF Calculation Results:

Station (ft)	Offset (ft)	X (ft)	Y (ft)	Z (ft)	B Real (mG)	B Img. (mG)	B Phase Angle (deg)	B rms Res. (mG)
10358.55	-500.00	37.89	4484.37	500.00	0.349	0.18971	28.5	0.397
10358.55	-495.00	42.89	4484.36	500.00	0.355	0.19280	28.5	0.404
10358.55	-490.00	47.89	4484.35	500.00	0.361	0.19597	28.5	0.411
10358.55	-485.00	52.89	4484.34	500.00	0.367	0.19922	28.5	0.418
10358.55	-480.00	57.89	4484.33	500.00	0.374	0.20255	28.5	0.425
10358.55	-475.00	62.89	4484.32	500.00	0.380	0.20596	28.4	0.433
10358.55	-470.00	67.89	4484.30	500.00	0.387	0.20946	28.4	0.440
10358.55	-465.00	72.89	4484.29	500.00	0.394	0.21305	28.4	0.448
10358.55	-460.00	77.89	4484.28	500.00	0.401	0.21673	28.4	0.456
10358.55	-455.00	82.89	4484.27	500.00	0.408	0.22051	28.4	0.464
10358.55	-450.00	87.89	4484.26	500.00	0.416	0.22439	28.4	0.472
10358.55	-445.00	92.89	4484.25	500.00	0.423	0.22837	28.3	0.481
10358.55	-440.00	97.89	4484.24	500.00	0.431	0.23245	28.3	0.490
10358.55	-435.00	102.89	4484.23	500.00	0.439	0.23665	28.3	0.499
10358.55	-430.00	107.89	4484.22	500.00	0.448	0.24096	28.3	0.508
10358.55	-425.00	112.89	4484.21	500.00	0.456	0.24539	28.3	0.518
10358.55	-420.00	117.89	4484.20	500.00	0.465	0.24994	28.3	0.528
10358.55	-415.00	122.89	4484.18	500.00	0.474	0.25462	28.2	0.538
10358.55	-410.00	127.89	4484.17	500.00	0.484	0.25943	28.2	0.549
10358.55	-405.00	132.89	4484.16	500.00	0.493	0.26438	28.2	0.560
10358.55	-400.00	137.89	4484.15	500.00	0.503	0.26947	28.2	0.571
10358.55	-395.00	142.89	4484.14	500.00	0.513	0.27470	28.2	0.582
10358.55	-390.00	147.89	4484.13	500.00	0.524	0.28009	28.1	0.594
10358.55	-385.00	152.89	4484.12	500.00	0.535	0.28564	28.1	0.606
10358.55	-380.00	157.89	4484.11	500.00	0.546	0.29136	28.1	0.619
10358.55	-375.00	162.89	4484.10	500.00	0.558	0.29725	28.1	0.632
10358.55	-370.00	167.89	4484.09	500.00	0.570	0.30331	28.0	0.645
10358.55	-365.00	172.89	4484.08	500.00	0.582	0.30957	28.0	0.659
10358.55	-360.00	177.89	4484.06	500.00	0.595	0.31601	28.0	0.673
10358.55	-355.00	182.89	4484.05	500.00	0.608	0.32266	28.0	0.688
10358.55	-350.00	187.89	4484.04	500.00	0.621	0.32952	27.9	0.703
10358.55	-345.00	192.89	4484.03	500.00	0.635	0.33660	27.9	0.719
10358.55	-340.00	197.89	4484.02	500.00	0.650	0.34391	27.9	0.735
10358.55	-335.00	202.89	4484.01	500.00	0.665	0.35145	27.9	0.752
10358.55	-330.00	207.89	4484.00	500.00	0.681	0.35925	27.8	0.770

Project Title	Baron Winds EMF
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	Output Data

10358.55	240.00	777.89	4482.76	500.00	5.767	3.96017	34.5	6.996
10358.55	245.00	782.89	4482.75	500.00	5.414	3.70208	34.4	6.559
10358.55	250.00	787.89	4482.73	500.00	5.092	3.46724	34.3	6.160
10358.55	255.00	792.89	4482.72	500.00	4.796	3.25308	34.1	5.795
10358.55	260.00	797.89	4482.71	500.00	4.525	3.05737	34.0	5.461
10358.55	265.00	802.89	4482.70	500.00	4.275	2.87813	34.0	5.153
10358.55	270.00	807.89	4482.69	500.00	4.044	2.71365	33.9	4.870
10358.55	275.00	812.89	4482.68	500.00	3.832	2.56242	33.8	4.610
10358.55	280.00	817.89	4482.67	500.00	3.635	2.42309	33.7	4.369
10358.55	285.00	822.89	4482.66	500.00	3.453	2.29448	33.6	4.146
10358.55	290.00	827.89	4482.65	500.00	3.284	2.17557	33.5	3.939
10358.55	295.00	832.89	4482.64	500.00	3.126	2.06543	33.5	3.747
10358.55	300.00	837.89	4482.63	500.00	2.980	1.96324	33.4	3.568
10358.55	305.00	842.89	4482.61	500.00	2.843	1.86827	33.3	3.402
10358.55	310.00	847.89	4482.60	500.00	2.715	1.77988	33.2	3.247
10358.55	315.00	852.89	4482.59	500.00	2.596	1.69748	33.2	3.102
10358.55	320.00	857.89	4482.58	500.00	2.484	1.62056	33.1	2.966
10358.55	325.00	862.89	4482.57	500.00	2.379	1.54865	33.1	2.839
10358.55	330.00	867.89	4482.56	500.00	2.281	1.48134	33.0	2.720
10358.55	335.00	872.89	4482.55	500.00	2.188	1.41825	32.9	2.608
10358.55	340.00	877.89	4482.54	500.00	2.101	1.35903	32.9	2.503
10358.55	345.00	882.89	4482.53	500.00	2.019	1.30339	32.8	2.403
10358.55	350.00	887.89	4482.52	500.00	1.942	1.25104	32.8	2.310
10358.55	355.00	892.89	4482.51	500.00	1.869	1.20174	32.7	2.222
10358.55	360.00	897.89	4482.49	500.00	1.800	1.15526	32.7	2.139
10358.55	365.00	902.89	4482.48	500.00	1.734	1.11138	32.7	2.060
10358.55	370.00	907.89	4482.47	500.00	1.673	1.06993	32.6	1.985
10358.55	375.00	912.89	4482.46	500.00	1.614	1.03072	32.6	1.915
10358.55	380.00	917.89	4482.45	500.00	1.558	0.99360	32.5	1.848
10358.55	385.00	922.89	4482.44	500.00	1.505	0.95843	32.5	1.785
10358.55	390.00	927.89	4482.43	500.00	1.455	0.92507	32.4	1.724
10358.55	395.00	932.89	4482.42	500.00	1.407	0.89341	32.4	1.667
10358.55	400.00	937.89	4482.41	500.00	1.362	0.86333	32.4	1.612
10358.55	405.00	942.89	4482.40	500.00	1.318	0.83472	32.3	1.561
10358.55	410.00	947.89	4482.39	500.00	1.277	0.80750	32.3	1.511
10358.55	415.00	952.89	4482.37	500.00	1.238	0.78158	32.3	1.464
10358.55	420.00	957.89	4482.36	500.00	1.200	0.75688	32.2	1.419
10358.55	425.00	962.89	4482.35	500.00	1.164	0.73331	32.2	1.376
10358.55	430.00	967.89	4482.34	500.00	1.130	0.71082	32.2	1.335
10358.55	435.00	972.89	4482.33	500.00	1.097	0.68935	32.1	1.296
10358.55	440.00	977.89	4482.32	500.00	1.065	0.66882	32.1	1.258
10358.55	445.00	982.89	4482.31	500.00	1.035	0.64919	32.1	1.222
10358.55	450.00	987.89	4482.30	500.00	1.006	0.63040	32.1	1.188
10358.55	455.00	992.89	4482.29	500.00	0.979	0.61241	32.0	1.155
10358.55	460.00	997.89	4482.28	500.00	0.952	0.59518	32.0	1.123
10358.55	465.00	1002.89	4482.27	500.00	0.927	0.57866	32.0	1.092
10358.55	470.00	1007.89	4482.25	500.00	0.902	0.56281	32.0	1.063
10358.55	475.00	1012.89	4482.24	500.00	0.879	0.54760	31.9	1.035
10358.55	480.00	1017.89	4482.23	500.00	0.856	0.53299	31.9	1.008
10358.55	485.00	1022.89	4482.22	500.00	0.834	0.51896	31.9	0.982
10358.55	490.00	1027.89	4482.21	500.00	0.813	0.50547	31.9	0.957
10358.55	495.00	1032.89	4482.20	500.00	0.793	0.49249	31.8	0.933
10358.55	500.00	1037.89	4482.19	500.00	0.774	0.48001	31.8	0.910

Project Title	Baron Winds EMF
Calculation Title	Electric and Magnetic Field Study
	Output Data

ROW CALC 7 - Typical Octuple UG 34.5kV Collection Line Paralleling 3-PH 230kV Transmission

EMF Output

Meter height above centerline ground: 3.28 (ft)
 Cross section offset for graph +/-: 500.00 (ft)
 Result interval for graph: 5.00 (ft)
 Electric field limit: 0.00 (kV/m)
 Magnetic field limit: 0.00 (mG)

EMF calculation includes only wires going from structure 46 to structure 47

EMF Circuit Data:

Set #	Phase #	Conductors Per Phase	Voltage (kV)	Current (Amps)	Phase Angle (deg)	Bundle Diameter (in)
1	1	1	0	0.000	0	0.000
1	2	1	0	0.000	0	0.000
3	1	1	230	662.000	0	0.000
3	2	1	230	662.000	120	0.000
3	3	1	230	662.000	-120	0.000
13	1	1	34.5	870.000	0	0.000
13	2	1	34.5	870.000	120	0.000
13	3	1	34.5	870.000	-120	0.000
14	1	1	34.5	870.000	0	0.000
14	2	1	34.5	870.000	120	0.000
14	3	1	34.5	870.000	-120	0.000
15	1	1	34.5	870.000	0	0.000
15	2	1	34.5	870.000	120	0.000
15	3	1	34.5	870.000	-120	0.000
16	1	1	34.5	870.000	0	0.000
16	2	1	34.5	870.000	120	0.000
16	3	1	34.5	870.000	-120	0.000
17	1	1	34.5	870.000	0	0.000
17	2	1	34.5	870.000	120	0.000
17	3	1	34.5	870.000	-120	0.000
18	1	1	34.5	870.000	0	0.000
18	2	1	34.5	870.000	120	0.000
18	3	1	34.5	870.000	-120	0.000
19	1	1	34.5	870.000	0	0.000
19	2	1	34.5	870.000	120	0.000
19	3	1	34.5	870.000	-120	0.000
20	1	1	34.5	870.000	0	0.000
20	2	1	34.5	870.000	120	0.000
20	3	1	34.5	870.000	-120	0.000

Calculated EMF Circuit Data For Last Point:

Wire station and offset are based on alignment closest to point on wire.
 In the case of wires that are not parallel, this may result in different stations for the wires and centerline.

Set #	Phase #	Weather	Cable Case	Wind From	Wire X (ft)	Wire Y (ft)	Wire Z (ft)	Wire Station (ft)	Wire Offset (ft)	Eqv. Diameter (in)	Wire Voltage To Gnd. (kV)
1	1	0 Deg F	Creep FE	Left	628.35	5485.28	565.36	11194.51	95.37	0.360	0
1	2	0 Deg F	Creep FE	Left	647.61	5485.27	565.36	11194.51	114.63	0.360	0
3	1	212 Deg F	Creep FE	Left	618.73	5485.28	554.63	11194.51	85.75	1.108	132.8
3	2	212 Deg F	Creep FE	Left	637.98	5485.28	554.63	11194.51	105.00	1.108	132.8
3	3	212 Deg F	Creep FE	Left	657.23	5485.27	554.63	11194.51	124.25	1.108	132.8
13	1	212 Deg F	Creep FE	Left	526.23	5485.32	496.73	11194.51	-6.75	1.417	19.92
13	2	212 Deg F	Creep FE	Left	526.48	5485.32	496.73	11194.51	-6.50	1.417	19.92
13	3	212 Deg F	Creep FE	Left	525.98	5485.32	496.73	11194.51	-7.00	1.417	19.92
14	1	212 Deg F	Creep FE	Left	530.73	5485.32	496.98	11194.51	-2.25	1.417	19.92
14	2	212 Deg F	Creep FE	Left	530.98	5485.32	496.73	11194.51	-2.00	1.417	19.92
14	3	212 Deg F	Creep FE	Left	530.48	5485.32	496.73	11194.51	-2.50	1.417	19.92
15	1	212 Deg F	Creep FE	Left	535.23	5485.31	496.98	11194.51	2.25	1.417	19.92
15	2	212 Deg F	Creep FE	Left	534.98	5485.31	496.73	11194.51	2.00	1.417	19.92
15	3	212 Deg F	Creep FE	Left	535.48	5485.31	496.73	11194.51	2.50	1.417	19.92
16	1	212 Deg F	Creep FE	Left	539.73	5485.31	496.98	11194.51	6.75	1.417	19.92
16	2	212 Deg F	Creep FE	Left	539.48	5485.31	496.73	11194.51	6.50	1.417	19.92
16	3	212 Deg F	Creep FE	Left	539.98	5485.31	496.73	11194.51	7.00	1.417	19.92
17	1	212 Deg F	Creep FE	Left	521.73	5485.32	496.98	11194.51	-11.25	1.417	19.92
17	2	212 Deg F	Creep FE	Left	521.98	5485.32	496.73	11194.51	-11.00	1.417	19.92
17	3	212 Deg F	Creep FE	Left	521.48	5485.32	496.73	11194.51	-11.50	1.417	19.92
18	1	212 Deg F	Creep FE	Left	517.23	5485.32	496.98	11194.51	-15.75	1.417	19.92
18	2	212 Deg F	Creep FE	Left	517.48	5485.32	496.73	11194.51	-15.50	1.417	19.92
18	3	212 Deg F	Creep FE	Left	516.98	5485.32	496.73	11194.51	-16.00	1.417	19.92
19	1	212 Deg F	Creep FE	Left	544.23	5485.31	496.98	11194.51	11.25	1.417	19.92
19	2	212 Deg F	Creep FE	Left	543.98	5485.31	496.73	11194.51	11.00	1.417	19.92
19	3	212 Deg F	Creep FE	Left	544.48	5485.31	496.73	11194.51	11.50	1.417	19.92
20	1	212 Deg F	Creep FE	Left	548.73	5485.31	496.98	11194.51	15.75	1.417	19.92
20	2	212 Deg F	Creep FE	Left	548.48	5485.31	496.73	11194.51	15.50	1.417	19.92
20	3	212 Deg F	Creep FE	Left	548.98	5485.31	496.73	11194.51	16.00	1.417	19.92

Maximum magnetic field of 154.91 (mG) found at station 11194.51, offset 0.00 (ft)

EMF Calculation Results:

Station (ft)	Offset (ft)	X (ft)	Y (ft)	Z (ft)	B Real (mG)	B Img (mG)	B Phase Angle (deg)	B rms Res. (mG)
11194.51	-500.00	32.98	5485.50	500.00	0.356	0.18762	27.8	0.402
11194.51	-495.00	37.98	5485.49	500.00	0.362	0.19065	27.8	0.409
11194.51	-490.00	42.98	5485.49	500.00	0.368	0.19376	27.8	0.416
11194.51	-485.00	47.98	5485.49	500.00	0.375	0.19694	27.7	0.423
11194.51	-480.00	52.98	5485.49	500.00	0.381	0.20020	27.7	0.431
11194.51	-475.00	57.98	5485.49	500.00	0.388	0.20354	27.7	0.438
11194.51	-470.00	62.98	5485.48	500.00	0.395	0.20696	27.7	0.446
11194.51	-465.00	67.98	5485.48	500.00	0.402	0.21047	27.6	0.454
11194.51	-460.00	72.98	5485.48	500.00	0.409	0.21406	27.6	0.462
11194.51	-455.00	77.98	5485.48	500.00	0.417	0.21775	27.6	0.470
11194.51	-450.00	82.98	5485.48	500.00	0.424	0.22154	27.6	0.479

Project Title	Baron Winds EMF
Calculation Title	Electric and Magnetic Field Study
	Output Data

11194.51	120.00	652.98	5485.27	500.00	37.986	26.06049	34.5	46.066
11194.51	125.00	657.98	5485.27	500.00	35.959	25.40591	35.2	44.029
11194.51	130.00	662.98	5485.27	500.00	33.736	24.38682	35.9	41.627
11194.51	135.00	667.98	5485.27	500.00	31.401	23.08653	36.3	38.974
11194.51	140.00	672.98	5485.27	500.00	29.035	21.59885	36.6	36.188
11194.51	145.00	677.98	5485.26	500.00	26.707	20.01420	36.8	33.374
11194.51	150.00	682.98	5485.26	500.00	24.471	18.40965	37.0	30.623
11194.51	155.00	687.98	5485.26	500.00	22.364	16.84411	37.0	27.998
11194.51	160.00	692.98	5485.26	500.00	20.410	15.35789	37.0	25.543
11194.51	165.00	697.98	5485.26	500.00	18.618	13.97502	36.9	23.279
11194.51	170.00	702.98	5485.25	500.00	16.989	12.70687	36.8	21.215
11194.51	175.00	707.98	5485.25	500.00	15.518	11.55580	36.7	19.348
11194.51	180.00	712.98	5485.25	500.00	14.193	10.51829	36.5	17.666
11194.51	185.00	717.98	5485.25	500.00	13.005	9.58736	36.4	16.157
11194.51	190.00	722.98	5485.25	500.00	11.939	8.75426	36.3	14.804
11194.51	195.00	727.98	5485.25	500.00	10.983	8.00963	36.1	13.594
11194.51	200.00	732.98	5485.24	500.00	10.126	7.34421	36.0	12.509
11194.51	205.00	737.98	5485.24	500.00	9.356	6.74922	35.8	11.536
11194.51	210.00	742.98	5485.24	500.00	8.663	6.21661	35.7	10.663
11194.51	215.00	747.98	5485.24	500.00	8.040	5.73909	35.5	9.878
11194.51	220.00	752.98	5485.24	500.00	7.476	5.31019	35.4	9.170
11194.51	225.00	757.98	5485.23	500.00	6.967	4.92417	35.3	8.531
11194.51	230.00	762.98	5485.23	500.00	6.505	4.57601	35.1	7.953
11194.51	235.00	767.98	5485.23	500.00	6.085	4.26130	35.0	7.429
11194.51	240.00	772.98	5485.23	500.00	5.703	3.97618	34.9	6.952
11194.51	245.00	777.98	5485.23	500.00	5.354	3.71730	34.8	6.518
11194.51	250.00	782.98	5485.23	500.00	5.035	3.48171	34.7	6.122
11194.51	255.00	787.98	5485.22	500.00	4.743	3.26685	34.6	5.759
11194.51	260.00	792.98	5485.22	500.00	4.475	3.07047	34.5	5.427
11194.51	265.00	797.98	5485.22	500.00	4.228	2.89061	34.4	5.122
11194.51	270.00	802.98	5485.22	500.00	4.001	2.72554	34.3	4.841
11194.51	275.00	807.98	5485.22	500.00	3.791	2.57375	34.2	4.582
11194.51	280.00	812.98	5485.22	500.00	3.596	2.43389	34.1	4.342
11194.51	285.00	817.98	5485.21	500.00	3.416	2.30479	34.0	4.121
11194.51	290.00	822.98	5485.21	500.00	3.249	2.18541	33.9	3.916
11194.51	295.00	827.98	5485.21	500.00	3.094	2.07483	33.8	3.725
11194.51	300.00	832.98	5485.21	500.00	2.949	1.97222	33.8	3.548
11194.51	305.00	837.98	5485.21	500.00	2.814	1.87686	33.7	3.382
11194.51	310.00	842.98	5485.20	500.00	2.688	1.78809	33.6	3.228
11194.51	315.00	847.98	5485.20	500.00	2.570	1.70534	33.6	3.084
11194.51	320.00	852.98	5485.20	500.00	2.459	1.62809	33.5	2.949
11194.51	325.00	857.98	5485.20	500.00	2.356	1.55586	33.4	2.823
11194.51	330.00	862.98	5485.20	500.00	2.259	1.48825	33.4	2.705
11194.51	335.00	867.98	5485.20	500.00	2.167	1.42487	33.3	2.594
11194.51	340.00	872.98	5485.19	500.00	2.081	1.36538	33.3	2.489
11194.51	345.00	877.98	5485.19	500.00	2.000	1.30949	33.2	2.391
11194.51	350.00	882.98	5485.19	500.00	1.924	1.25690	33.2	2.298
11194.51	355.00	887.98	5485.19	500.00	1.851	1.20737	33.1	2.210
11194.51	360.00	892.98	5485.19	500.00	1.783	1.16066	33.1	2.128
11194.51	365.00	897.98	5485.18	500.00	1.719	1.11658	33.0	2.049
11194.51	370.00	902.98	5485.18	500.00	1.657	1.07493	33.0	1.975
11194.51	375.00	907.98	5485.18	500.00	1.599	1.03553	32.9	1.905
11194.51	380.00	912.98	5485.18	500.00	1.544	0.99824	32.9	1.839
11194.51	385.00	917.98	5485.18	500.00	1.492	0.96290	32.8	1.776
11194.51	390.00	922.98	5485.18	500.00	1.442	0.92938	32.8	1.716
11194.51	395.00	927.98	5485.17	500.00	1.395	0.89756	32.8	1.659
11194.51	400.00	932.98	5485.17	500.00	1.350	0.86733	32.7	1.605
11194.51	405.00	937.98	5485.17	500.00	1.307	0.83858	32.7	1.553
11194.51	410.00	942.98	5485.17	500.00	1.267	0.81123	32.6	1.504
11194.51	415.00	947.98	5485.17	500.00	1.228	0.78518	32.6	1.457
11194.51	420.00	952.98	5485.16	500.00	1.190	0.76035	32.6	1.412
11194.51	425.00	957.98	5485.16	500.00	1.155	0.73667	32.5	1.370
11194.51	430.00	962.98	5485.16	500.00	1.121	0.71407	32.5	1.329
11194.51	435.00	967.98	5485.16	500.00	1.088	0.69248	32.5	1.290
11194.51	440.00	972.98	5485.16	500.00	1.057	0.67185	32.4	1.253
11194.51	445.00	977.98	5485.16	500.00	1.027	0.65213	32.4	1.217
11194.51	450.00	982.98	5485.15	500.00	0.999	0.63325	32.4	1.183
11194.51	455.00	987.98	5485.15	500.00	0.971	0.61517	32.3	1.150
11194.51	460.00	992.98	5485.15	500.00	0.945	0.59785	32.3	1.118
11194.51	465.00	997.98	5485.15	500.00	0.920	0.58124	32.3	1.088
11194.51	470.00	1002.98	5485.15	500.00	0.896	0.56531	32.3	1.059
11194.51	475.00	1007.98	5485.14	500.00	0.872	0.55003	32.2	1.031
11194.51	480.00	1012.98	5485.14	500.00	0.850	0.53535	32.2	1.004
11194.51	485.00	1017.98	5485.14	500.00	0.828	0.52124	32.2	0.979
11194.51	490.00	1022.98	5485.14	500.00	0.807	0.50769	32.2	0.954
11194.51	495.00	1027.98	5485.14	500.00	0.787	0.49465	32.1	0.930
11194.51	500.00	1032.98	5485.14	500.00	0.768	0.48210	32.1	0.907

Project Title	Baron Winds EMF
Calculation Title	Electric and Magnetic Field Study
	Output Data

ROW CALC 8 - Typical Underground 34.5kV Collection – Up to 9 Parallel Lines

EMF Output

Meter height above centerline ground: 3.28 (ft)
 Cross section offset for graph +/-: 500.00 (ft)
 Result interval for graph: 5.00 (ft)
 Electric field limit: 0.00 (kV/m)
 Magnetic field limit: 0.00 (mG)

EMF calculation includes only wires going from structure 54 to structure 55

EMF Circuit Data:

Set #	Phase #	Conductors Per Phase	Voltage (kV)	Current (Amps)	Phase Angle (deg)	Bundle Diameter (in)
13	1	1	34.5	870.000	0	0.000
13	2	1	34.5	870.000	120	0.000
13	3	1	34.5	870.000	-120	0.000
14	1	1	34.5	870.000	0	0.000
14	2	1	34.5	870.000	120	0.000
14	3	1	34.5	870.000	-120	0.000
15	1	1	34.5	870.000	0	0.000
15	2	1	34.5	870.000	120	0.000
15	3	1	34.5	870.000	-120	0.000
16	1	1	34.5	870.000	0	0.000
16	2	1	34.5	870.000	120	0.000
16	3	1	34.5	870.000	-120	0.000
17	1	1	34.5	870.000	0	0.000
17	2	1	34.5	870.000	120	0.000
17	3	1	34.5	870.000	-120	0.000
18	1	1	34.5	870.000	0	0.000
18	2	1	34.5	870.000	120	0.000
18	3	1	34.5	870.000	-120	0.000
19	1	1	34.5	870.000	0	0.000
19	2	1	34.5	870.000	120	0.000
19	3	1	34.5	870.000	-120	0.000
20	1	1	34.5	870.000	0	0.000
20	2	1	34.5	870.000	120	0.000
20	3	1	34.5	870.000	-120	0.000
21	1	1	34.5	870.000	0	0.000
21	2	1	34.5	870.000	120	0.000
21	3	1	34.5	870.000	-120	0.000

Calculated EMF Circuit Data For Last Point:

Wire station and offset are based on alignment closest to point on wire.
 In the case of wires that are not parallel, this may result in different stations for the wires and centerline.

Set #	Phase #	Weather	Cable Case	Wind From	Wire X (ft)	Wire Y (ft)	Wire Z (ft)	Wire Station (ft)	Wire Offset (ft)	Eqv. Diameter (in)	Wire Voltage To Gnd. (kV)
13	1	212 Deg F	Creep	FE	Left 533.00	7125.00	496.86	13031.55	-0.00	1.417	19.92
13	2	212 Deg F	Creep	FE	Left 532.75	7125.00	496.61	13031.55	-0.25	1.417	19.92
13	3	212 Deg F	Creep	FE	Left 533.25	7125.00	496.61	13031.55	0.25	1.417	19.92
14	1	212 Deg F	Creep	FE	Left 528.50	7125.00	496.86	13031.55	-4.50	1.417	19.92
14	2	212 Deg F	Creep	FE	Left 528.75	7125.00	496.61	13031.55	-4.25	1.417	19.92
14	3	212 Deg F	Creep	FE	Left 528.25	7125.00	496.61	13031.55	-4.75	1.417	19.92
15	1	212 Deg F	Creep	FE	Left 524.00	7125.00	496.86	13031.55	-9.00	1.417	19.92
15	2	212 Deg F	Creep	FE	Left 524.25	7125.00	496.61	13031.55	-8.75	1.417	19.92
15	3	212 Deg F	Creep	FE	Left 523.75	7125.00	496.61	13031.55	-9.25	1.417	19.92
16	1	212 Deg F	Creep	FE	Left 519.50	7125.00	496.86	13031.55	-13.50	1.417	19.92
16	2	212 Deg F	Creep	FE	Left 519.75	7125.00	496.61	13031.55	-13.25	1.417	19.92
16	3	212 Deg F	Creep	FE	Left 519.25	7125.00	496.61	13031.55	-13.75	1.417	19.92
17	1	212 Deg F	Creep	FE	Left 515.00	7125.00	496.86	13031.55	-18.00	1.417	19.92
17	2	212 Deg F	Creep	FE	Left 515.25	7125.00	496.61	13031.55	-17.75	1.417	19.92
17	3	212 Deg F	Creep	FE	Left 514.75	7125.00	496.61	13031.55	-18.25	1.417	19.92
18	1	212 Deg F	Creep	FE	Left 537.50	7125.00	496.86	13031.55	4.50	1.417	19.92
18	2	212 Deg F	Creep	FE	Left 537.25	7125.00	496.61	13031.55	4.25	1.417	19.92
18	3	212 Deg F	Creep	FE	Left 537.75	7125.00	496.61	13031.55	4.75	1.417	19.92
19	1	212 Deg F	Creep	FE	Left 542.00	7125.00	496.86	13031.55	9.00	1.417	19.92
19	2	212 Deg F	Creep	FE	Left 541.75	7125.00	496.61	13031.55	8.75	1.417	19.92
19	3	212 Deg F	Creep	FE	Left 542.25	7125.00	496.61	13031.55	9.25	1.417	19.92
20	1	212 Deg F	Creep	FE	Left 546.50	7125.00	496.86	13031.55	13.50	1.417	19.92
20	2	212 Deg F	Creep	FE	Left 546.25	7125.00	496.61	13031.55	13.25	1.417	19.92
20	3	212 Deg F	Creep	FE	Left 546.75	7125.00	496.61	13031.55	13.75	1.417	19.92
21	1	212 Deg F	Creep	FE	Left 551.00	7125.00	496.86	13031.55	18.00	1.417	19.92
21	2	212 Deg F	Creep	FE	Left 550.75	7125.00	496.61	13031.55	17.75	1.417	19.92
21	3	212 Deg F	Creep	FE	Left 551.25	7125.00	496.61	13031.55	18.25	1.417	19.92

Maximum magnetic field of 148.38 (mG) found at station 13031.55, offset 0.00 (ft)

EMF Calculation Results:

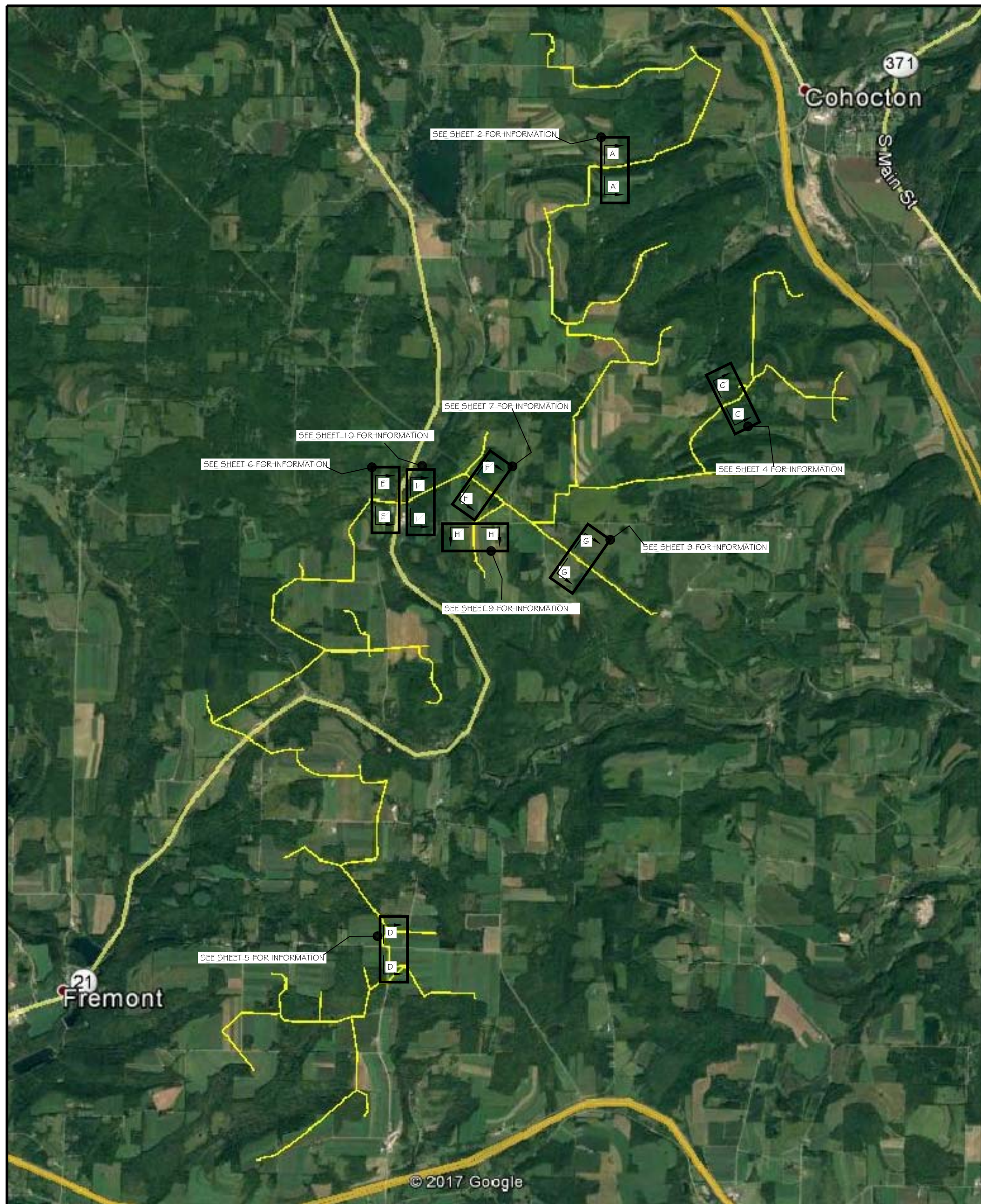
Station (ft)	Offset (ft)	X (ft)	Y (ft)	Z (ft)	B Real (mG)	B Img. (mG)	B Phase Angle (deg)	B rms Res. (mG)
13031.55	-500.00	33.00	7125.00	500.00	0.051	0.00632	7.0	0.052
13031.55	-495.00	38.00	7125.00	500.00	0.052	0.00641	7.0	0.053
13031.55	-490.00	43.00	7125.00	500.00	0.054	0.00651	6.9	0.054
13031.55	-485.00	48.00	7125.00	500.00	0.055	0.00660	6.9	0.055
13031.55	-480.00	53.00	7125.00	500.00	0.056	0.00670	6.8	0.056
13031.55	-475.00	58.00	7125.00	500.00	0.057	0.00680	6.8	0.057
13031.55	-470.00	63.00	7125.00	500.00	0.058	0.00690	6.8	0.059
13031.55	-465.00	68.00	7125.00	500.00	0.060	0.00700	6.7	0.060
13031.55	-460.00	73.00	7125.00	500.00	0.061	0.00710	6.7	0.061
13031.55	-455.00	78.00	7125.00	500.00	0.062	0.00721	6.6	0.063
13031.55	-450.00	83.00	7125.00	500.00	0.064	0.00731	6.6	0.064
13031.55	-445.00	88.00	7125.00	500.00	0.065	0.00742	6.5	0.065
13031.55	-440.00	93.00	7125.00	500.00	0.066	0.00753	6.5	0.067

Project Title	Baron Winds EMF
Calculation Title	Electric and Magnetic Field Study
	Output Data

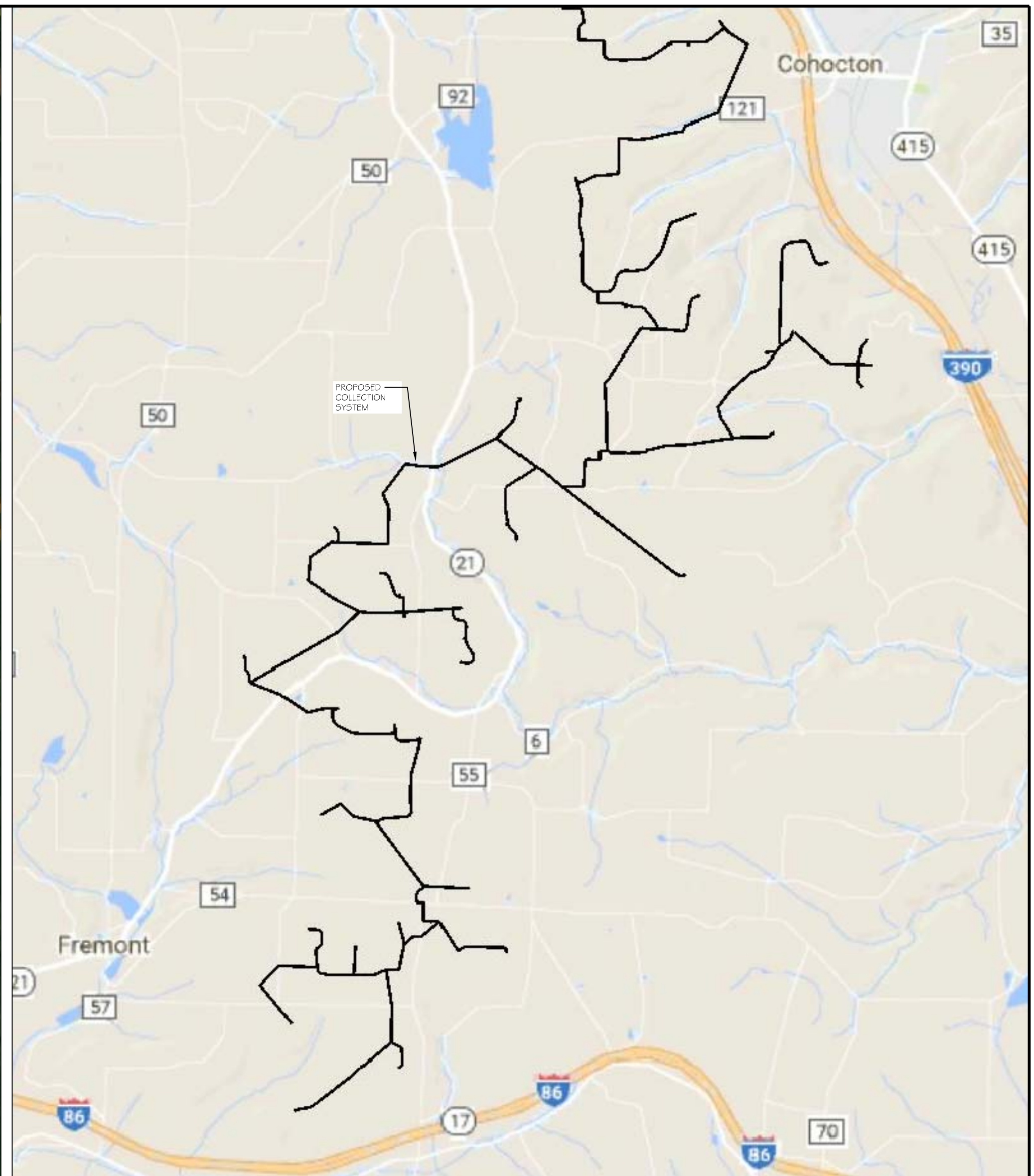
13031.55	130.00	663.00	7125.00	500.00	0.777	0.35240	24.4	0.853
13031.55	135.00	668.00	7125.00	500.00	0.719	0.31945	24.0	0.787
13031.55	140.00	673.00	7125.00	500.00	0.668	0.29073	23.5	0.728
13031.55	145.00	678.00	7125.00	500.00	0.622	0.26557	23.1	0.676
13031.55	150.00	683.00	7125.00	500.00	0.580	0.24342	22.8	0.629
13031.55	155.00	688.00	7125.00	500.00	0.543	0.22383	22.4	0.587
13031.55	160.00	693.00	7125.00	500.00	0.509	0.20642	22.1	0.549
13031.55	165.00	698.00	7125.00	500.00	0.478	0.19090	21.8	0.515
13031.55	170.00	703.00	7125.00	500.00	0.450	0.17700	21.5	0.484
13031.55	175.00	708.00	7125.00	500.00	0.424	0.16451	21.2	0.455
13031.55	180.00	713.00	7125.00	500.00	0.401	0.15326	20.9	0.429
13031.55	185.00	718.00	7125.00	500.00	0.379	0.14308	20.7	0.405
13031.55	190.00	723.00	7125.00	500.00	0.359	0.13385	20.4	0.384
13031.55	195.00	728.00	7125.00	500.00	0.341	0.12546	20.2	0.363
13031.55	200.00	733.00	7125.00	500.00	0.324	0.11780	20.0	0.345
13031.55	205.00	738.00	7125.00	500.00	0.308	0.11081	19.8	0.328
13031.55	210.00	743.00	7125.00	500.00	0.294	0.10440	19.6	0.312
13031.55	215.00	748.00	7125.00	500.00	0.280	0.09851	19.4	0.297
13031.55	220.00	753.00	7125.00	500.00	0.267	0.09310	19.2	0.283
13031.55	225.00	758.00	7125.00	500.00	0.256	0.08810	19.0	0.270
13031.55	230.00	763.00	7125.00	500.00	0.244	0.08349	18.9	0.258
13031.55	235.00	768.00	7125.00	500.00	0.234	0.07921	18.7	0.247
13031.55	240.00	773.00	7125.00	500.00	0.224	0.07525	18.5	0.237
13031.55	245.00	778.00	7125.00	500.00	0.215	0.07157	18.4	0.227
13031.55	250.00	783.00	7125.00	500.00	0.207	0.06815	18.2	0.218
13031.55	255.00	788.00	7125.00	500.00	0.199	0.06496	18.1	0.209
13031.55	260.00	793.00	7125.00	500.00	0.191	0.06198	18.0	0.201
13031.55	265.00	798.00	7125.00	500.00	0.184	0.05920	17.8	0.193
13031.55	270.00	803.00	7125.00	500.00	0.177	0.05659	17.7	0.186
13031.55	275.00	808.00	7125.00	500.00	0.171	0.05415	17.6	0.179
13031.55	280.00	813.00	7125.00	500.00	0.165	0.05187	17.5	0.173
13031.55	285.00	818.00	7125.00	500.00	0.159	0.04971	17.4	0.166
13031.55	290.00	823.00	7125.00	500.00	0.153	0.04769	17.3	0.161
13031.55	295.00	828.00	7125.00	500.00	0.148	0.04579	17.2	0.155
13031.55	300.00	833.00	7125.00	500.00	0.143	0.04399	17.1	0.150
13031.55	305.00	838.00	7125.00	500.00	0.139	0.04230	17.0	0.145
13031.55	310.00	843.00	7125.00	500.00	0.134	0.04070	16.9	0.140
13031.55	315.00	848.00	7125.00	500.00	0.130	0.03918	16.8	0.136
13031.55	320.00	853.00	7125.00	500.00	0.126	0.03775	16.7	0.131
13031.55	325.00	858.00	7125.00	500.00	0.122	0.03639	16.6	0.127
13031.55	330.00	863.00	7125.00	500.00	0.118	0.03511	16.5	0.123
13031.55	335.00	868.00	7125.00	500.00	0.115	0.03389	16.4	0.120
13031.55	340.00	873.00	7125.00	500.00	0.111	0.03273	16.4	0.116
13031.55	345.00	878.00	7125.00	500.00	0.108	0.03163	16.3	0.113
13031.55	350.00	883.00	7125.00	500.00	0.105	0.03058	16.2	0.110
13031.55	355.00	888.00	7125.00	500.00	0.102	0.02958	16.1	0.106
13031.55	360.00	893.00	7125.00	500.00	0.099	0.02863	16.1	0.103
13031.55	365.00	898.00	7125.00	500.00	0.097	0.02772	16.0	0.101
13031.55	370.00	903.00	7125.00	500.00	0.094	0.02686	15.9	0.098
13031.55	375.00	908.00	7125.00	500.00	0.092	0.02603	15.9	0.095
13031.55	380.00	913.00	7125.00	500.00	0.089	0.02524	15.8	0.093
13031.55	385.00	918.00	7125.00	500.00	0.087	0.02449	15.7	0.090
13031.55	390.00	923.00	7125.00	500.00	0.085	0.02376	15.7	0.088
13031.55	395.00	928.00	7125.00	500.00	0.083	0.02307	15.6	0.086
13031.55	400.00	933.00	7125.00	500.00	0.080	0.02241	15.6	0.084
13031.55	405.00	938.00	7125.00	500.00	0.078	0.02178	15.5	0.081
13031.55	410.00	943.00	7125.00	500.00	0.077	0.02117	15.5	0.079
13031.55	415.00	948.00	7125.00	500.00	0.075	0.02059	15.4	0.078
13031.55	420.00	953.00	7125.00	500.00	0.073	0.02003	15.3	0.076
13031.55	425.00	958.00	7125.00	500.00	0.071	0.01949	15.3	0.074
13031.55	430.00	963.00	7125.00	500.00	0.070	0.01897	15.2	0.072
13031.55	435.00	968.00	7125.00	500.00	0.068	0.01848	15.2	0.070
13031.55	440.00	973.00	7125.00	500.00	0.066	0.01800	15.2	0.069
13031.55	445.00	978.00	7125.00	500.00	0.065	0.01754	15.1	0.067
13031.55	450.00	983.00	7125.00	500.00	0.064	0.01709	15.1	0.066
13031.55	455.00	988.00	7125.00	500.00	0.062	0.01667	15.0	0.064
13031.55	460.00	993.00	7125.00	500.00	0.061	0.01626	15.0	0.063
13031.55	465.00	998.00	7125.00	500.00	0.060	0.01586	14.9	0.062
13031.55	470.00	1003.00	7125.00	500.00	0.058	0.01548	14.9	0.060
13031.55	475.00	1008.00	7125.00	500.00	0.057	0.01511	14.8	0.059
13031.55	480.00	1013.00	7125.00	500.00	0.056	0.01476	14.8	0.058
13031.55	485.00	1018.00	7125.00	500.00	0.055	0.01441	14.8	0.057
13031.55	490.00	1023.00	7125.00	500.00	0.054	0.01408	14.7	0.055
13031.55	495.00	1028.00	7125.00	500.00	0.052	0.01376	14.7	0.054
13031.55	500.00	1033.00	7125.00	500.00	0.051	0.01345	14.6	0.053

Project Title	Baron Winds EMF
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	Output Data

11931.55	270.00	270.00	6375.00	500.00	1.337	0.86975	33.0	1.595	0.006	0.00075	7.3	91.4	0.006
11931.55	275.00	275.00	6375.00	500.00	1.288	0.83780	33.0	1.536	0.006	0.00073	7.5	91.4	0.006
11931.55	280.00	280.00	6375.00	500.00	1.241	0.80758	33.0	1.481	0.005	0.00072	7.6	91.3	0.005
11931.55	285.00	285.00	6375.00	500.00	1.197	0.77896	33.0	1.428	0.005	0.00071	7.7	91.3	0.005
11931.55	290.00	290.00	6375.00	500.00	1.156	0.75184	33.1	1.379	0.005	0.00069	7.8	91.3	0.005
11931.55	295.00	295.00	6375.00	500.00	1.116	0.72610	33.1	1.331	0.005	0.00068	7.9	91.3	0.005
11931.55	300.00	300.00	6375.00	500.00	1.078	0.70166	33.1	1.287	0.005	0.00066	8.0	91.3	0.005
11931.55	305.00	305.00	6375.00	500.00	1.043	0.67844	33.1	1.244	0.005	0.00065	8.1	91.2	0.005
11931.55	310.00	310.00	6375.00	500.00	1.009	0.65634	33.1	1.203	0.004	0.00064	8.2	91.2	0.004
11931.55	315.00	315.00	6375.00	500.00	0.976	0.63531	33.1	1.165	0.004	0.00062	8.3	91.2	0.004
11931.55	320.00	320.00	6375.00	500.00	0.945	0.61527	33.1	1.128	0.004	0.00061	8.4	91.2	0.004
11931.55	325.00	325.00	6375.00	500.00	0.916	0.59617	33.1	1.093	0.004	0.00060	8.5	91.2	0.004
11931.55	330.00	330.00	6375.00	500.00	0.888	0.57794	33.1	1.060	0.004	0.00058	8.6	91.1	0.004
11931.55	335.00	335.00	6375.00	500.00	0.861	0.56053	33.1	1.028	0.004	0.00057	8.6	91.1	0.004
11931.55	340.00	340.00	6375.00	500.00	0.836	0.54389	33.1	0.997	0.004	0.00056	8.7	91.1	0.004
11931.55	345.00	345.00	6375.00	500.00	0.811	0.52799	33.1	0.968	0.004	0.00055	8.8	91.1	0.004
11931.55	350.00	350.00	6375.00	500.00	0.788	0.51277	33.1	0.940	0.003	0.00054	8.9	91.1	0.003
11931.55	355.00	355.00	6375.00	500.00	0.765	0.49820	33.1	0.913	0.003	0.00053	8.9	91.1	0.003
11931.55	360.00	360.00	6375.00	500.00	0.744	0.48424	33.1	0.888	0.003	0.00051	9.0	91.1	0.003
11931.55	365.00	365.00	6375.00	500.00	0.723	0.47086	33.1	0.863	0.003	0.00050	9.1	91.0	0.003
11931.55	370.00	370.00	6375.00	500.00	0.704	0.45802	33.1	0.840	0.003	0.00049	9.1	91.0	0.003
11931.55	375.00	375.00	6375.00	500.00	0.685	0.44571	33.1	0.817	0.003	0.00048	9.2	91.0	0.003
11931.55	380.00	380.00	6375.00	500.00	0.666	0.43388	33.1	0.795	0.003	0.00047	9.3	91.0	0.003
11931.55	385.00	385.00	6375.00	500.00	0.649	0.42252	33.1	0.774	0.003	0.00046	9.3	91.0	0.003
11931.55	390.00	390.00	6375.00	500.00	0.632	0.41160	33.1	0.754	0.003	0.00046	9.4	91.0	0.003
11931.55	395.00	395.00	6375.00	500.00	0.616	0.40109	33.1	0.735	0.003	0.00045	9.4	91.0	0.003
11931.55	400.00	400.00	6375.00	500.00	0.601	0.39098	33.1	0.717	0.003	0.00044	9.5	91.0	0.003
11931.55	405.00	405.00	6375.00	500.00	0.586	0.38125	33.1	0.699	0.003	0.00043	9.5	90.9	0.003
11931.55	410.00	410.00	6375.00	500.00	0.571	0.37188	33.1	0.682	0.002	0.00042	9.6	90.9	0.003
11931.55	415.00	415.00	6375.00	500.00	0.557	0.36285	33.1	0.665	0.002	0.00041	9.6	90.9	0.002
11931.55	420.00	420.00	6375.00	500.00	0.544	0.35414	33.1	0.649	0.002	0.00041	9.7	90.9	0.002
11931.55	425.00	425.00	6375.00	500.00	0.531	0.34574	33.1	0.634	0.002	0.00040	9.7	90.9	0.002
11931.55	430.00	430.00	6375.00	500.00	0.519	0.33764	33.1	0.619	0.002	0.00039	9.8	90.9	0.002
11931.55	435.00	435.00	6375.00	500.00	0.506	0.32982	33.1	0.604	0.002	0.00038	9.8	90.9	0.002
11931.55	440.00	440.00	6375.00	500.00	0.495	0.32227	33.1	0.591	0.002	0.00038	9.9	90.9	0.002
11931.55	445.00	445.00	6375.00	500.00	0.484	0.31497	33.1	0.577	0.002	0.00037	9.9	90.9	0.002
11931.55	450.00	450.00	6375.00	500.00	0.473	0.30792	33.1	0.564	0.002	0.00036	9.9	90.8	0.002
11931.55	455.00	455.00	6375.00	500.00	0.462	0.30111	33.1	0.552	0.002	0.00036	10.0	90.8	0.002
11931.55	460.00	460.00	6375.00	500.00	0.452	0.29451	33.1	0.540	0.002	0.00035	10.0	90.8	0.002
11931.55	465.00	465.00	6375.00	500.00	0.442	0.28813	33.1	0.528	0.002	0.00034	10.1	90.8	0.002
11931.55	470.00	470.00	6375.00	500.00	0.433	0.28196	33.1	0.517	0.002	0.00034	10.1	90.8	0.002
11931.55	475.00	475.00	6375.00	500.00	0.424	0.27598	33.1	0.506	0.002	0.00033	10.1	90.8	0.002
11931.55	480.00	480.00	6375.00	500.00	0.415	0.27019	33.1	0.495	0.002	0.00032	10.2	90.8	0.002
11931.55	485.00	485.00	6375.00	500.00	0.406	0.26458	33.1	0.485	0.002	0.00032	10.2	90.8	0.002
11931.55	490.00	490.00	6375.00	500.00	0.398	0.25915	33.1	0.475	0.002	0.00031	10.2	90.8	0.002
11931.55	495.00	495.00	6375.00	500.00	0.390	0.25387	33.1	0.465	0.002	0.00031	10.3	90.8	0.002
11931.55	500.00	500.00	6375.00	500.00	0.382	0.24876	33.1	0.456	0.002	0.00030	10.3	90.8	0.002



OVERVIEW DRAWING



OVERVIEW MAP

REV.:	DATE:	DESCRIPTION:	DRAWN BY:	CHECKED BY:	APPROVED BY:
2	10/12/17	ALIGNMENT UPDATE	RSH	TN	EP
1	8/9/17	LAYOUT REVISION	RSH	TN	EP
0	7/24/17	ISSUE TO CLIENT	RSH	JZG	EP



BARON WINDS EMF STUDY
MSE ENGINEERING

GENERAL AREA OVERVIEW
PROPOSED 34.5 kV COLLECTION SYSTEM
UNIQUE CROSS SECTIONS & CLEARANCES

PLOT SCALE: ARCH 0 1 2 ENGRG 0 1 2		
PROJ. NO.: AHV-16-004	SCALE: NONE	
DWG. NO.: SK1	SHEET: 01	REV.: 2

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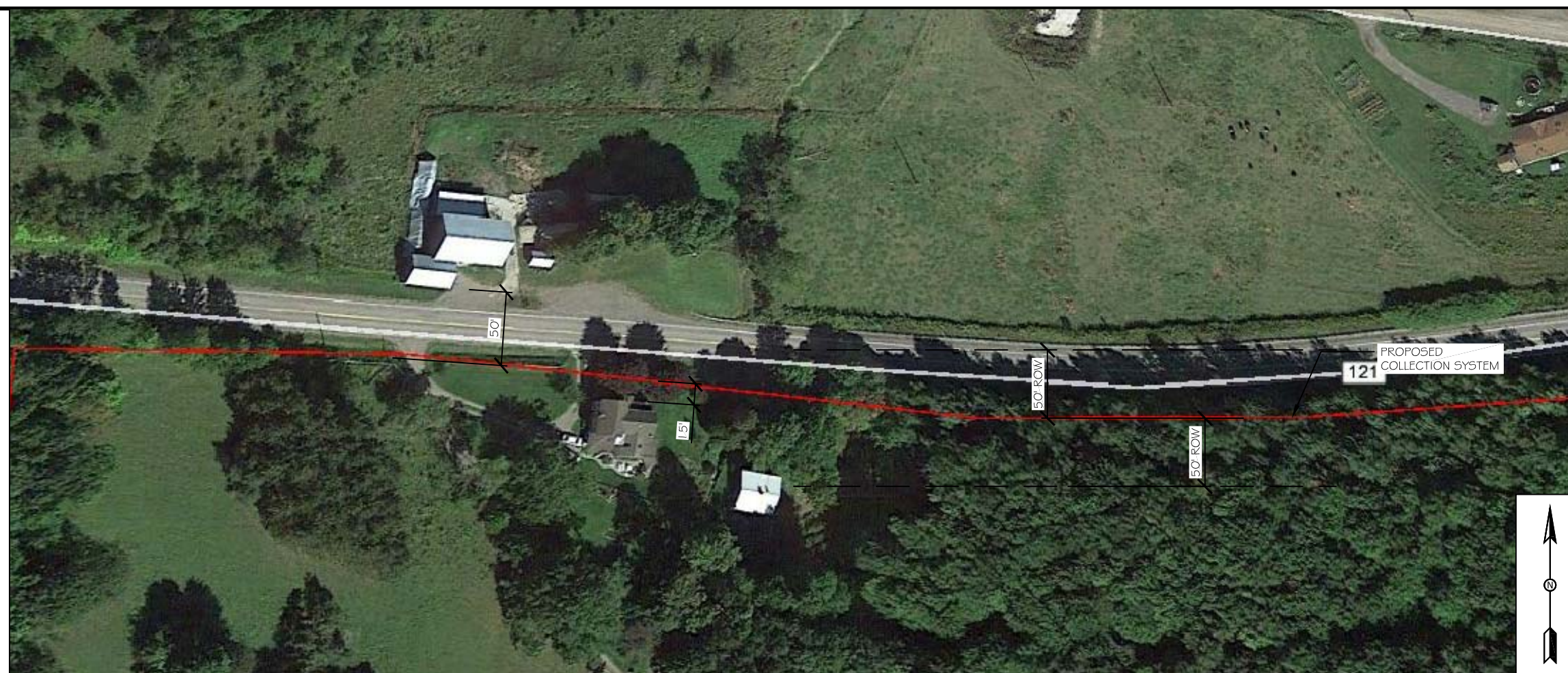
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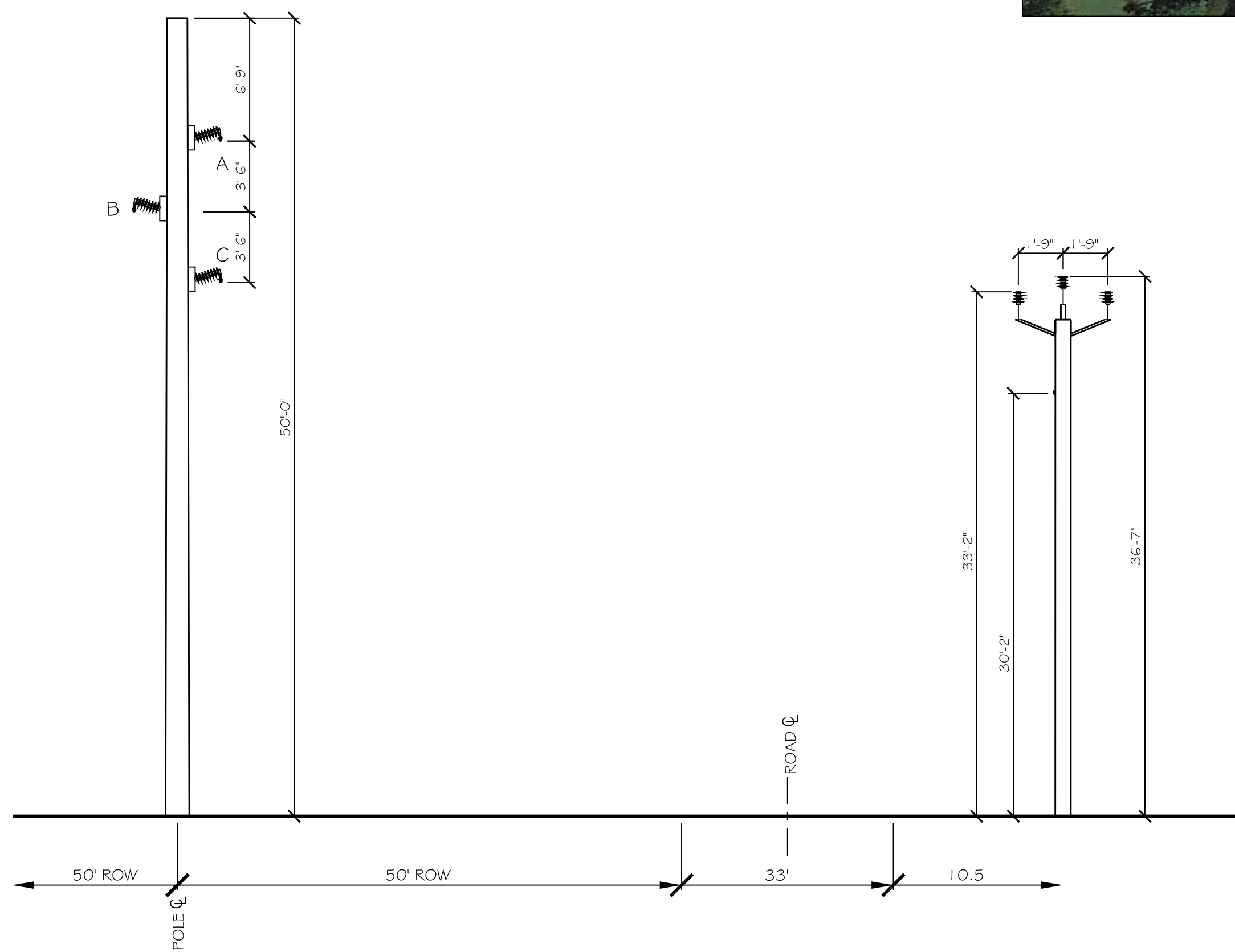
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NEAREST RESIDENCE IN ROW SECTION



TYPICAL SINGLE OH COLLECTION LINE PARALLELING 3-PH W/N DISTRIBUTION

REV.:	DATE:	DESCRIPTION:	DRAWN BY:	CHECKED BY:	APPROVED BY:
2	10/12/17	ALIGNMENT UPDATE	RSH	TN	EP
1	8/9/17	LAYOUT REVISION	RSH	TN	EP
0	7/24/17	ISSUE TO CLIENT	RSH	JZG	EP



BARON WINDS EMF STUDY
MSE ENGINEERING

ROW CALC 01
PROPOSED 34.5 KV COLLECTION SYSTEM
SECTION A-A

PLOT SCALE:		
ARCH	0	1
ENGRG	0	2
PROJ. NO.:	SCALE:	
AHV-16-004	NONE	
DWG. NO.:	SHEET:	REV.:
SK1	02	2

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THIS CROSS-SECTION NOT USED

REV.:	DATE:	DESCRIPTION:	DRAWN BY:	CHECKED BY:	APPROVED BY:
2	10/12/17	ALIGNMENT UPDATE	RSH	TN	EP
1	8/9/17	LAYOUT REVISION	RSH	TN	EP
0	7/24/17	ISSUE TO CLIENT	RSH	JZG	EP



BARON WINDS EMF STUDY
MSE ENGINEERING

ROW CALC 02
NA - THIS CALC NOT USED IN THIS PROJECT
SECTION B-B

PLOT SCALE:	
ARCH ENGRG	0 1 2 0 1 2
PROJ. NO.:	SCALE:
AHV-16-004	NONE
DWG. NO.:	SHEET:
SK1	03
	REV.:
	2

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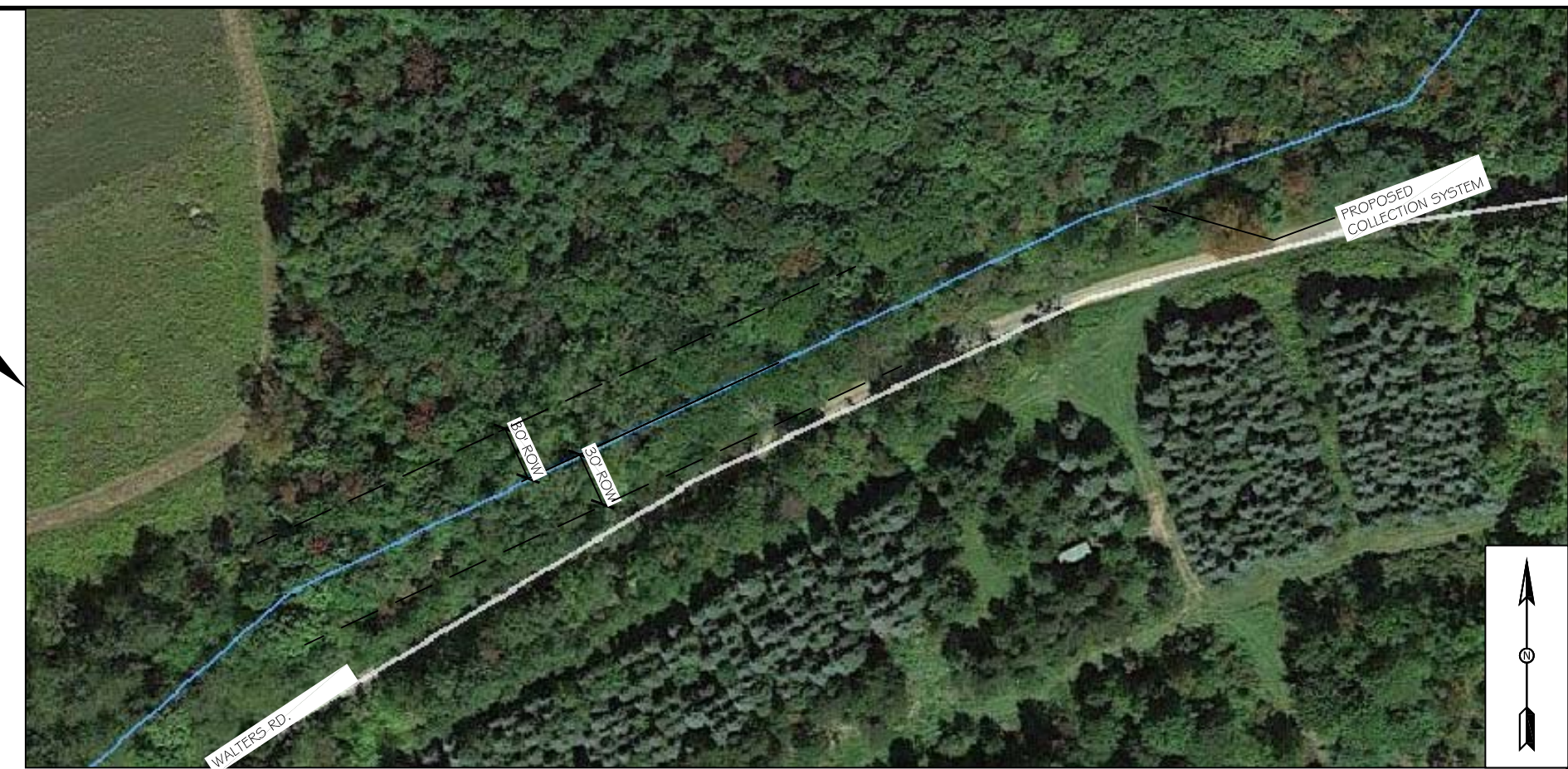
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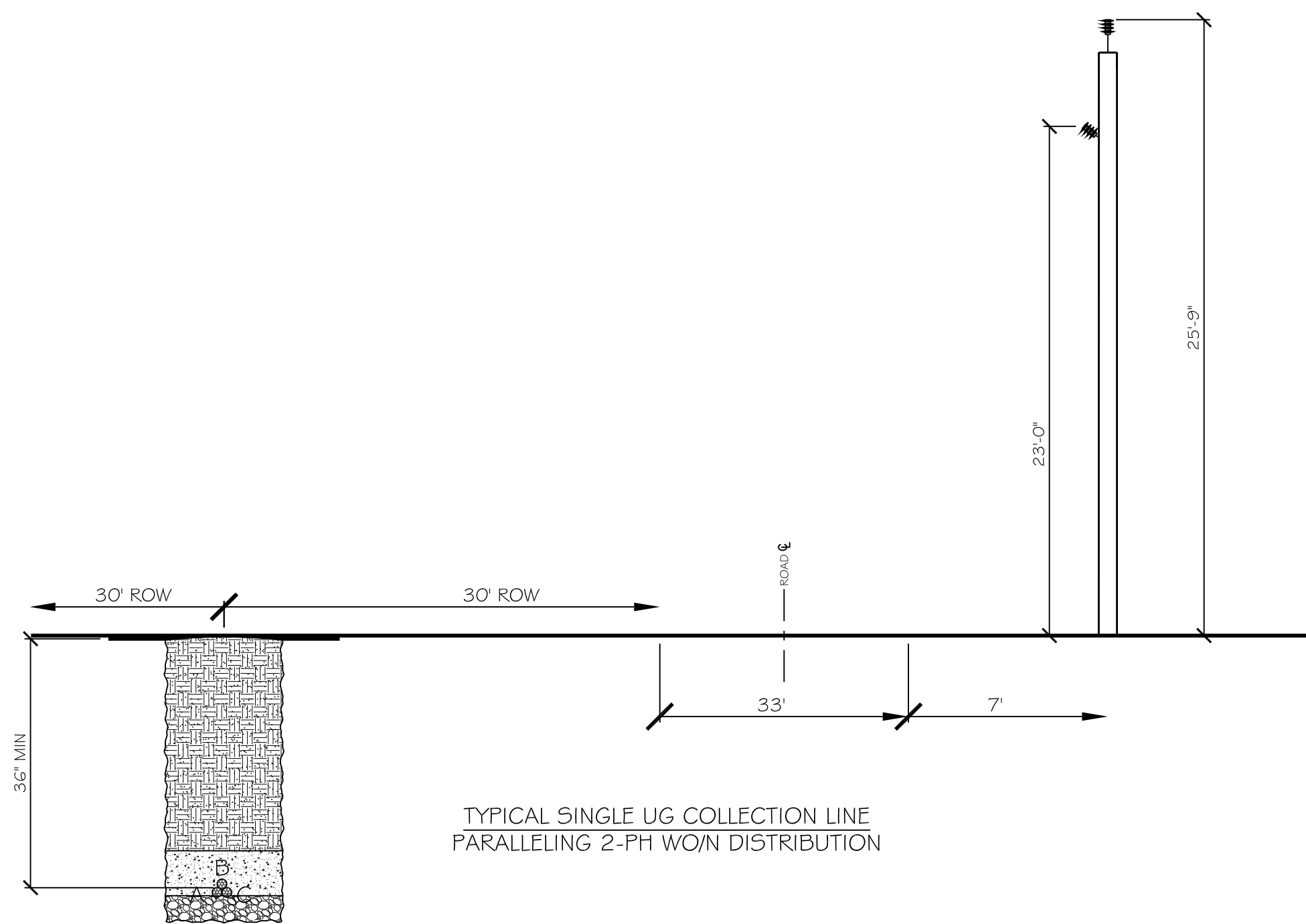
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NEAREST RESIDENCE IN ROW SECTION

NEAREST RESIDENCE IN ROW SECTION
 *** NO RESIDENCE IN SECTION



REV.:	DATE:	DESCRIPTION:	DRAWN BY:	CHECKED BY:	APPROVED BY:
2	10/12/17	ALIGNMENT UPDATE	RSH	TN	EP
1	8/9/17	LAYOUT REVISION	RSH	TN	EP
0	7/24/17	ISSUE TO CLIENT	RSH	JZG	EP

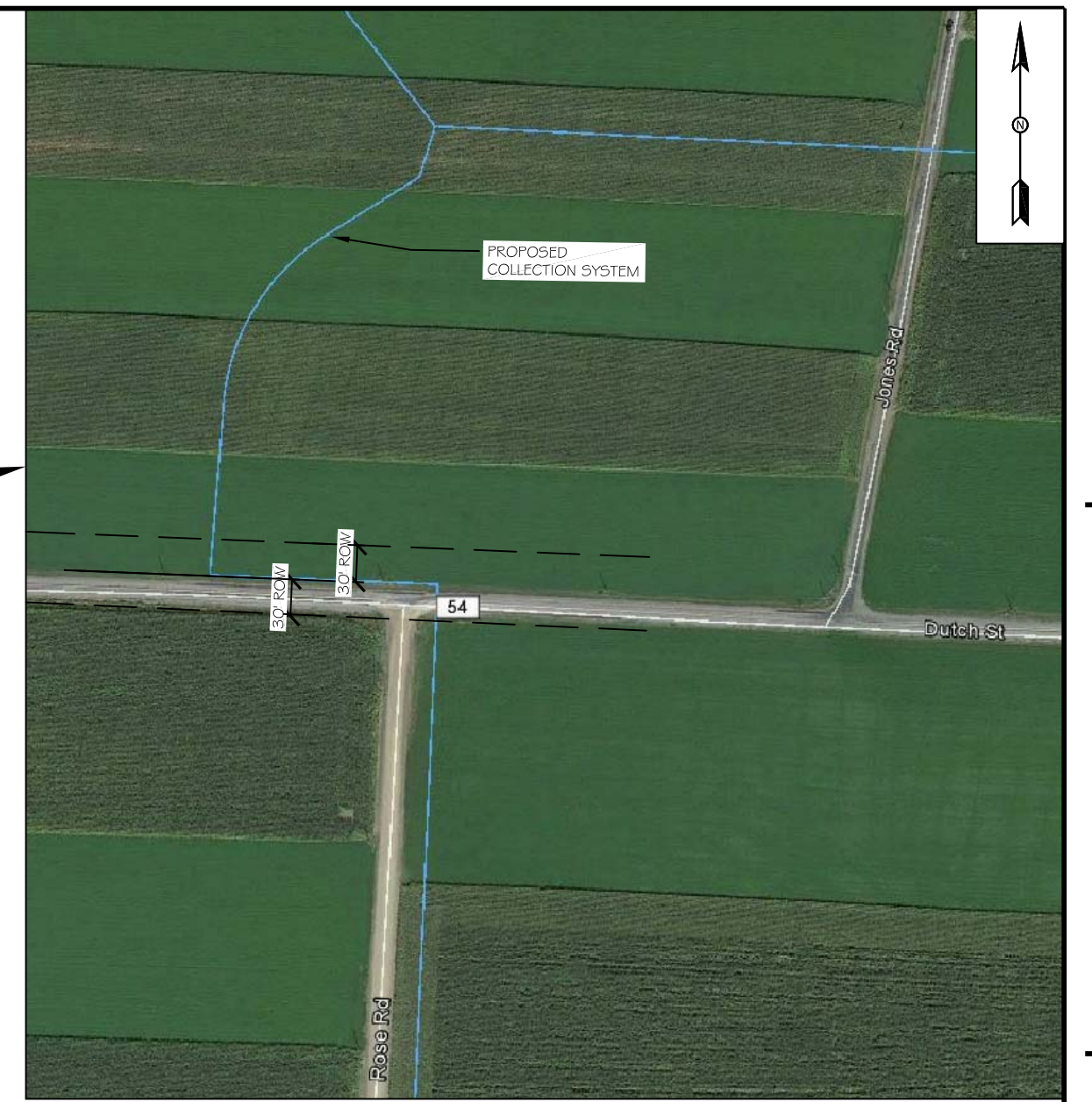


BARON WINDS EMF STUDY
 MSE ENGINEERING

ROW CALC 03
 PROPOSED 34.5 KV COLLECTION SYSTEM
 SECTION C-C

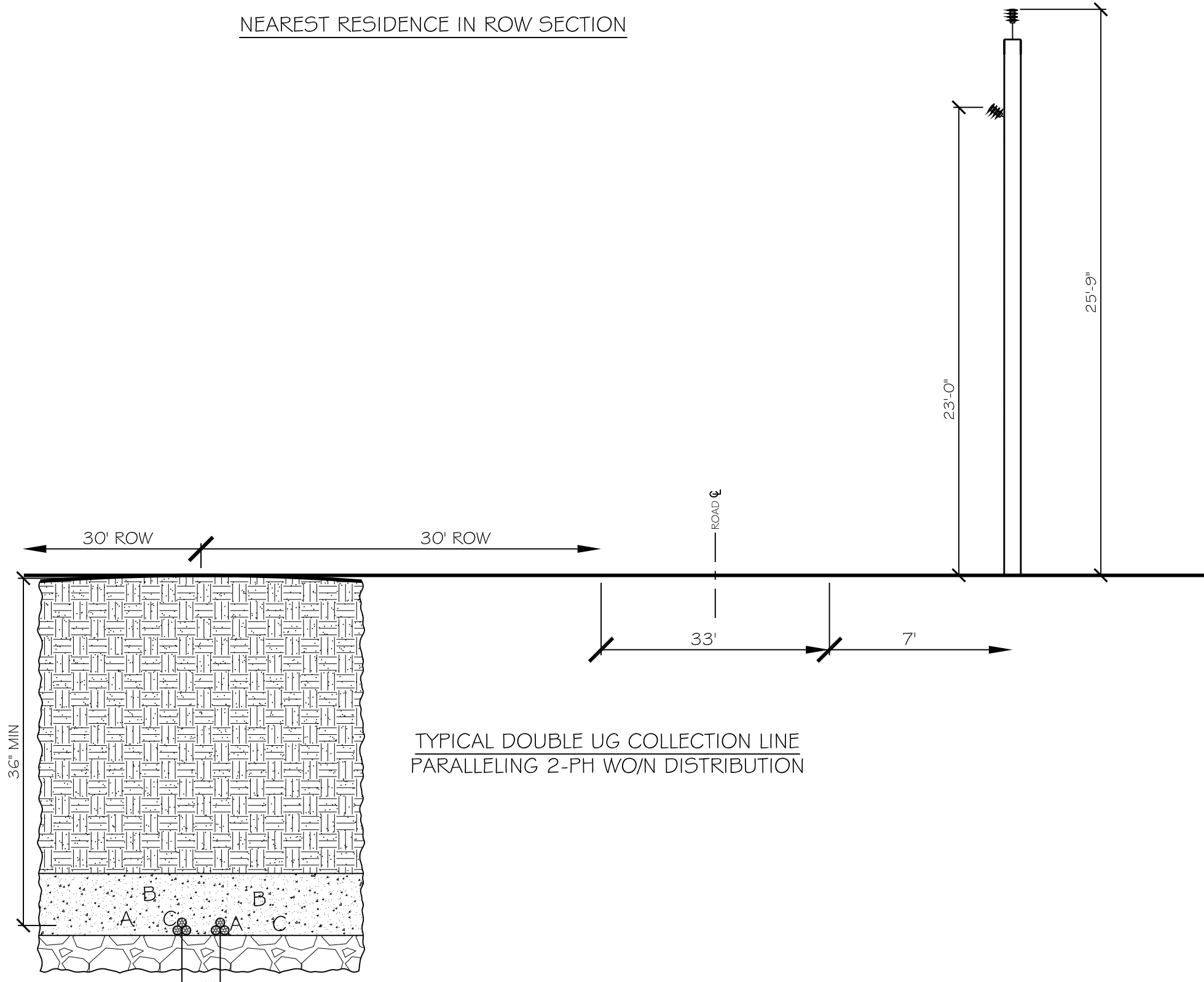
PLOT SCALE:		
ARCH	0	1
ENGRG	0	2
PROJ. NO.:	SCALE:	
AHV-16-004	NONE	
DWG. NO.:	SHEET:	REV.:
SK1	04	2

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NEAREST RESIDENCE IN ROW SECTION

NEAREST RESIDENCE IN ROW SECTION
 *** NO RESIDENCE IN SECTION



TYPICAL DOUBLE UG COLLECTION LINE
 PARALLELING 2-PH W/O/N DISTRIBUTION

REV.:	DATE:	DESCRIPTION:	DRAWN BY:	CHECKED BY:	APPROVED BY:
2	10/12/17	ALIGNMENT UPDATE	RSH	TN	EP
1	8/9/17	LAYOUT REVISION	RSH	TN	EP
0	7/24/17	ISSUE TO CLIENT	RSH	JZG	EP



BARON WINDS EMF STUDY
 MSE ENGINEERING
 ROW CALC 04
 PROPOSED 34.5 KV COLLECTION SYSTEM
 SECTION D-D

PLOT SCALE:		
ARCH	0	1
ENGRG	0	2
PROJ. NO.:	SCALE:	
AHV-16-004	NONE	
DWG. NO.:	SHEET:	REV.:
SK1	05	2

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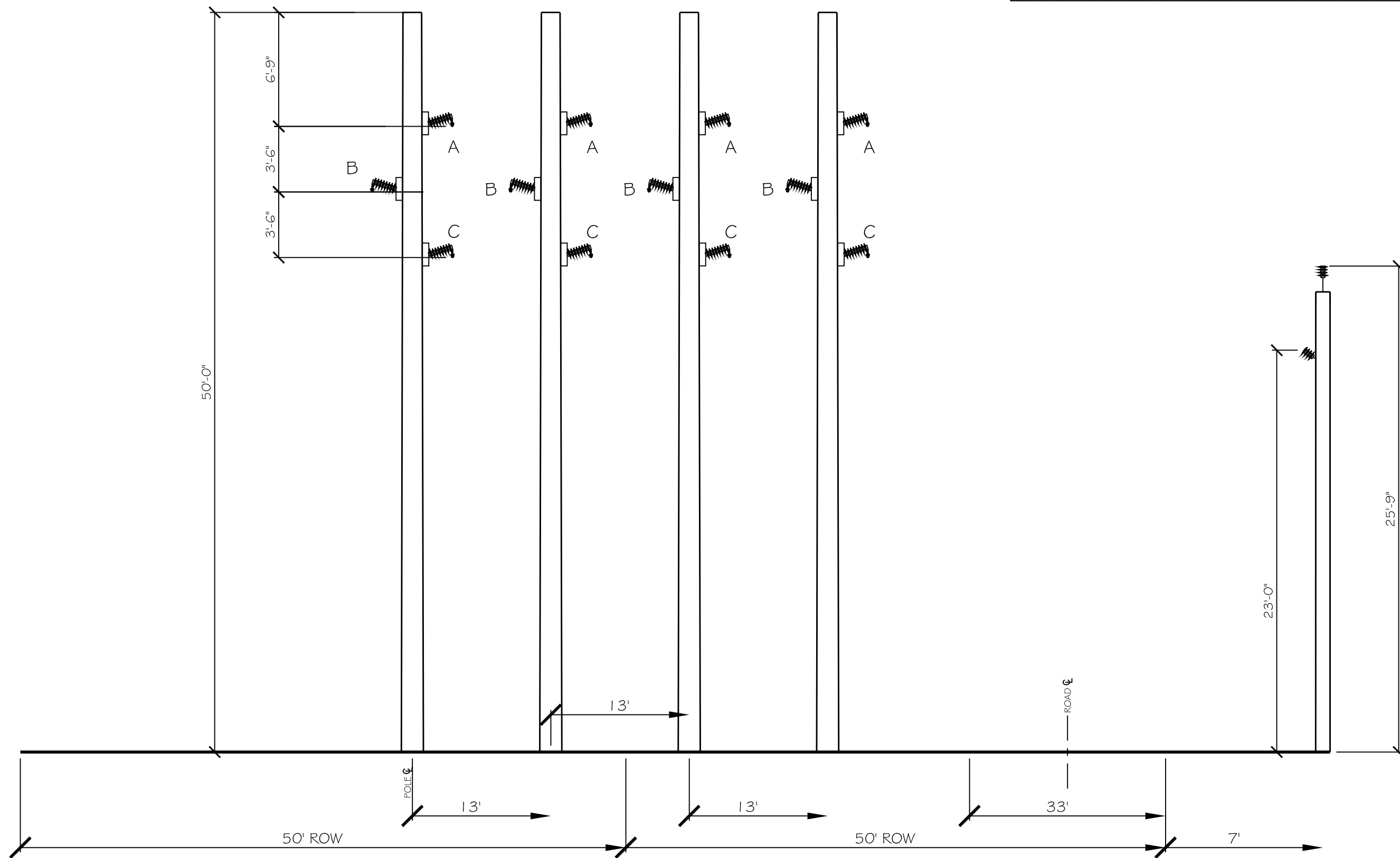
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NEAREST RESIDENCE IN ROW SECTION



TYPICAL TYPICAL OCTUPLE OH COLLECTION LINE PARALLELING 2-PH W/O/N DISTRIBUTION

REV.:	DATE:	DESCRIPTION:	DRAWN BY:	CHECKED BY:	APPROVED BY:
2	10/12/17	ALIGNMENT UPDATE	RSH	TN	EP
1	8/9/17	LAYOUT REVISION	RSH	TN	EP
0	7/24/17	ISSUE TO CLIENT	RSH	JZG	EP



BARON WINDS EMF STUDY
MSE ENGINEERING

ROW CALC 05
PROPOSED 34.5 kV COLLECTION SYSTEM
SECTION E-E

PLOT SCALE:		
ARCH	0	1
ENGRG	0	2
PROJ. NO.:	SCALE:	
AHV-16-004	NONE	
DWG. NO.:	SHEET:	REV.:
SK1	06	2

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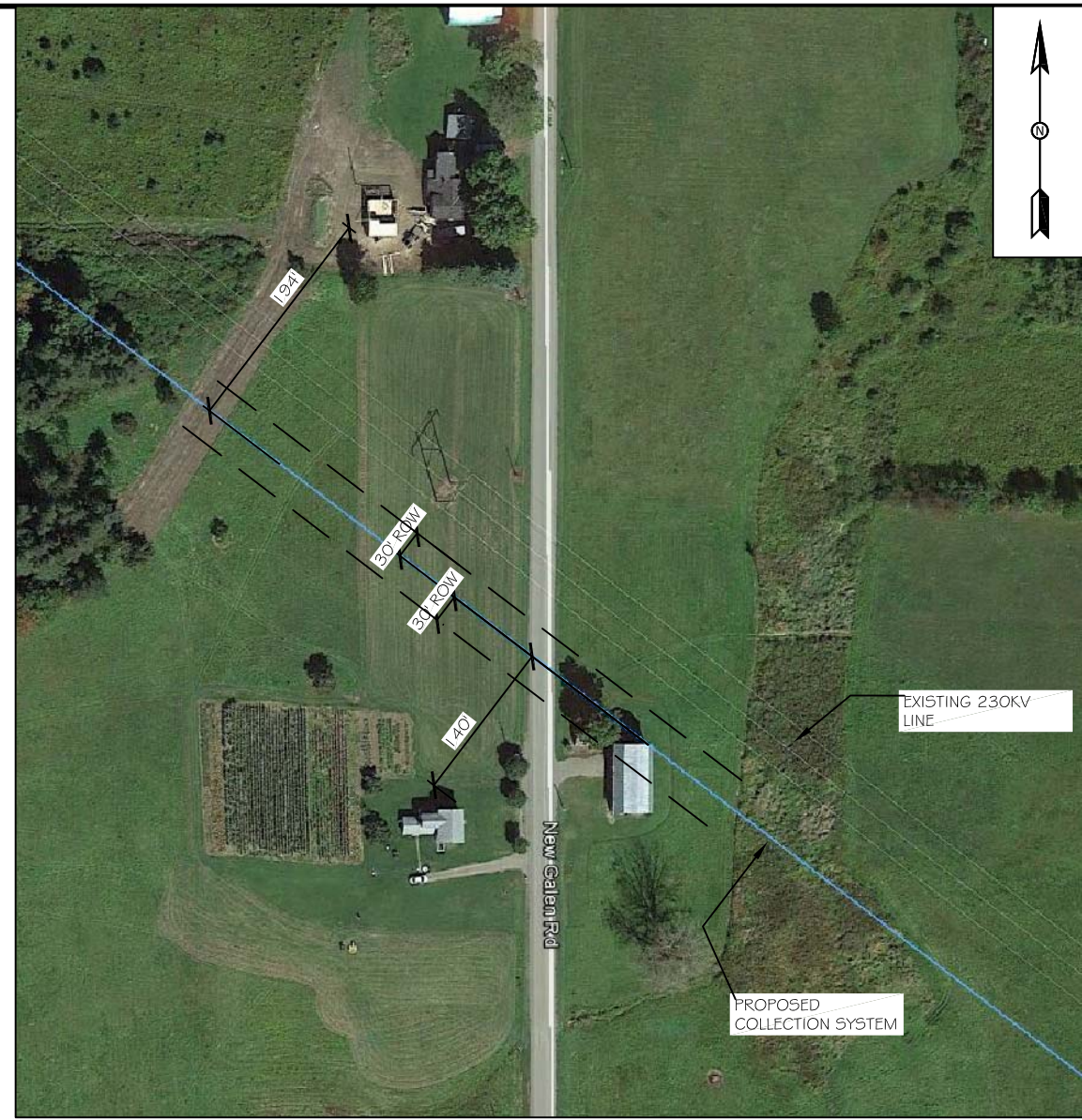
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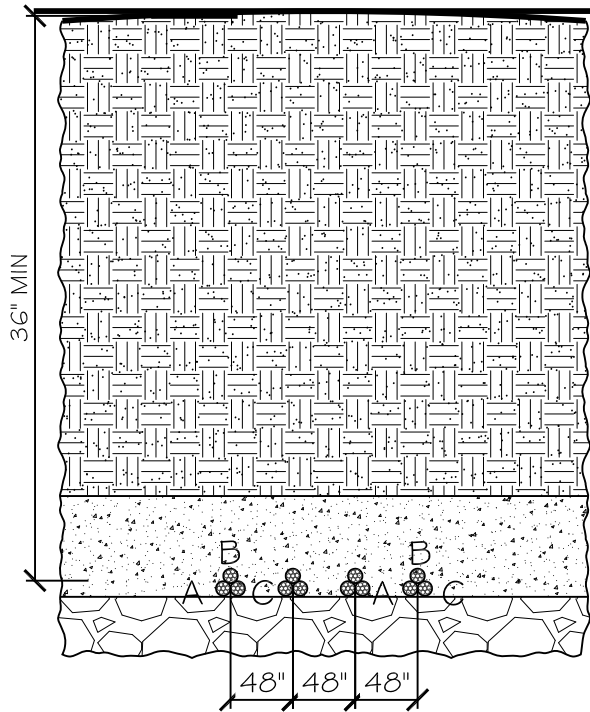
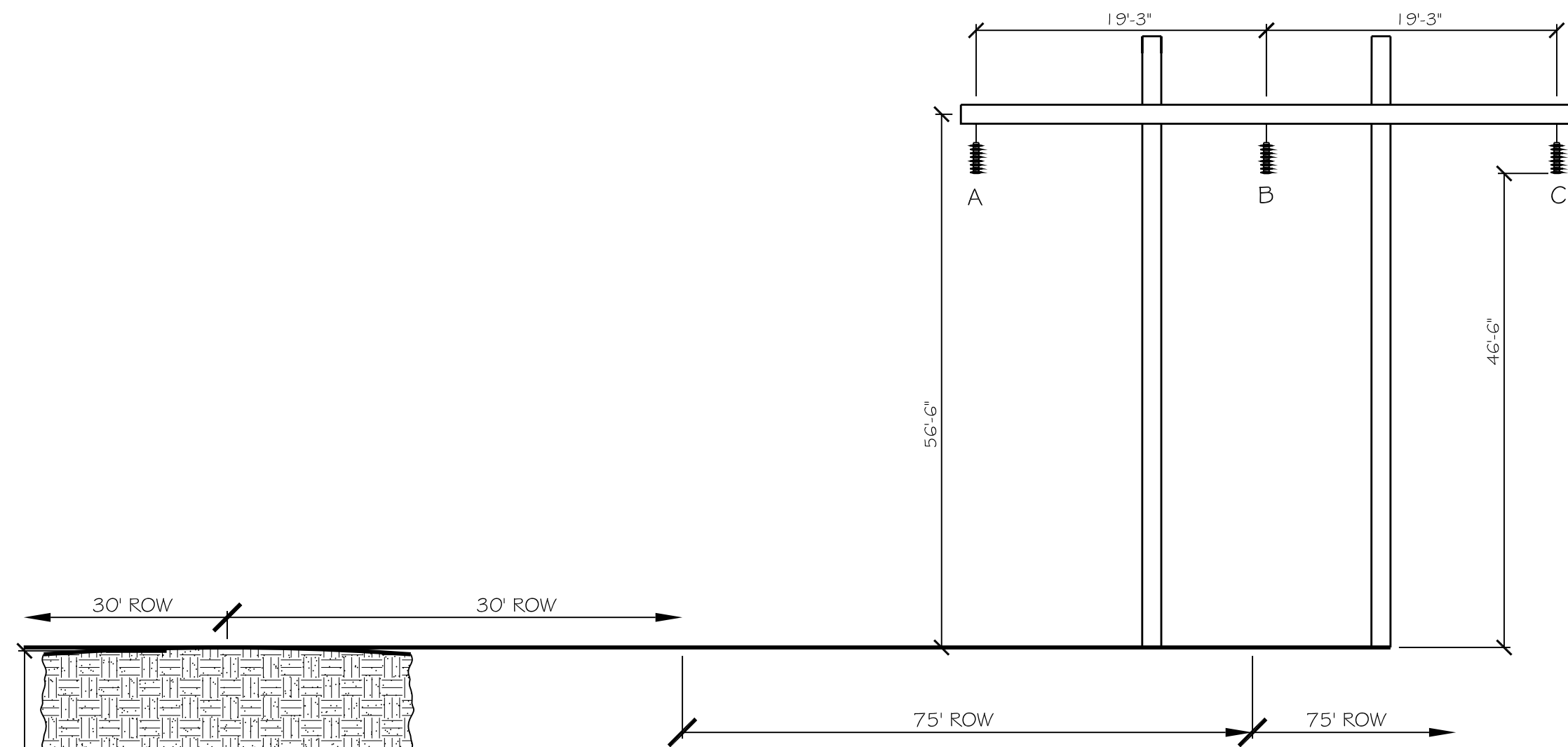
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NEAREST RESIDENCE IN ROW SECTION



TYPICAL QUADRUPL UG COLLECTION LINE PARALLELING 230 kV TRANSMISSION

REV.:	DATE:	DESCRIPTION:	DRAWN BY:	CHECKED BY:	APPROVED BY:
2	10/12/17	ALIGNMENT UPDATE	RSH	TN	EP
1	8/9/17	LAYOUT REVISION	RSH	TN	EP
0	7/24/17	ISSUE TO CLIENT	RSH	JZG	EP



BARON WINDS EMF STUDY
MSE ENGINEERING

ROW CALC 06
PROPOSED 34.5 kV COLLECTION SYSTEM
SECTION F-F

PLOT SCALE:	
ARCH ENGRG	0 1 2 0 1 2
PROJ. NO.:	SCALE:
AHV-16-004	NONE
DWG. NO.:	SHEET:
SK1	07
	REV.:
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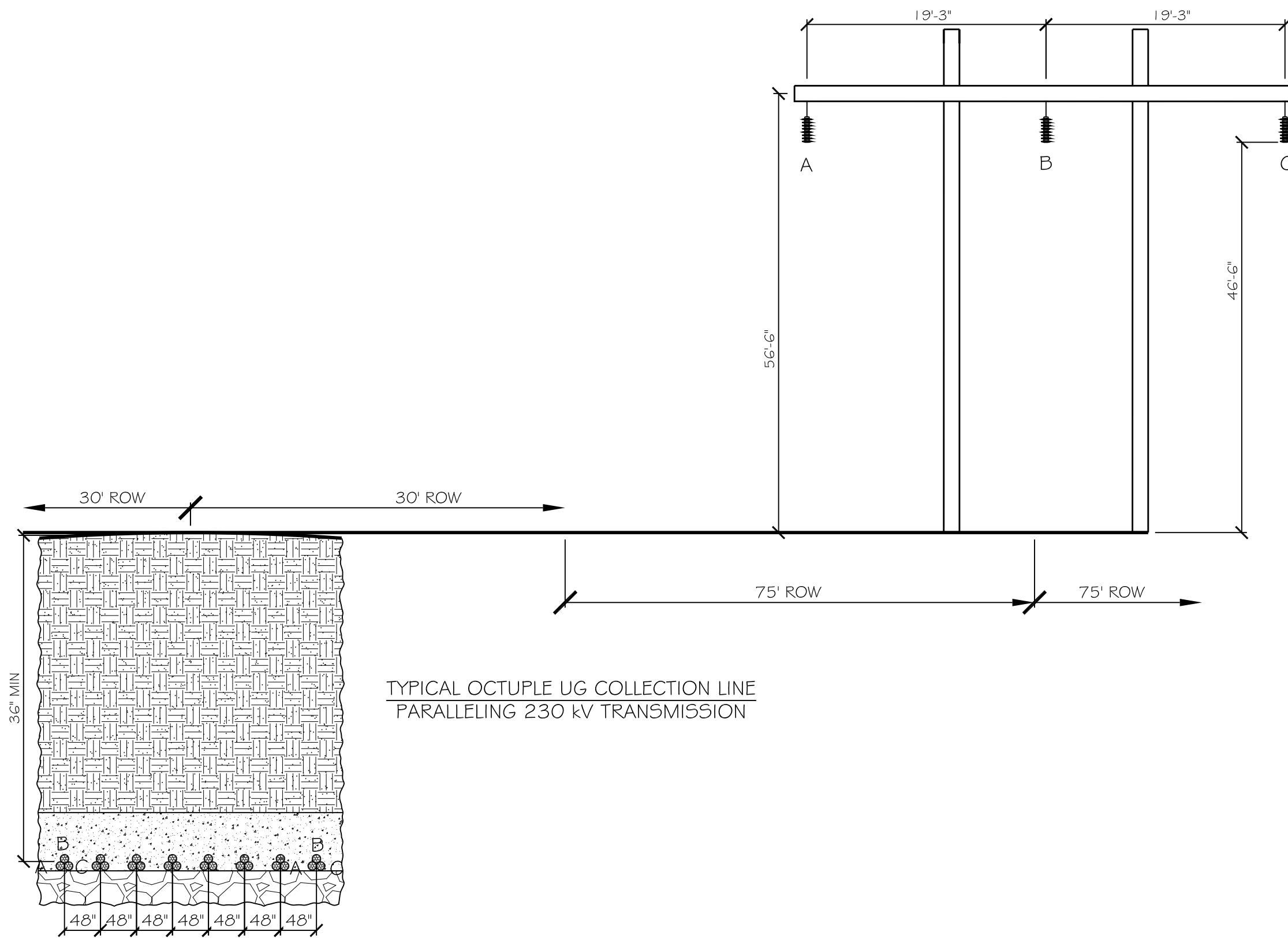
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NEAREST RESIDENCE IN ROW SECTION



TYPICAL OCTUPLE UG COLLECTION LINE PARALLELING 230 kV TRANSMISSION

REV.:	DATE:	DESCRIPTION:	DRAWN BY:	CHECKED BY:	APPROVED BY:
2	10/12/17	ALIGNMENT UPDATE	RSH	TN	EP
1	8/9/17	LAYOUT REVISION	RSH	TN	EP
0	7/24/17	ISSUE TO CLIENT	RSH	JZG	EP



BARON WINDS EMF STUDY
MSE ENGINEERING

ROW CALC 07
PROPOSED 34.5 kV COLLECTION SYSTEM
SECTION G-G

PLOT SCALE:		ARCH 0 1 2	
ENGRG 0 1 2		SCALE: NONE	
PROJ. NO.:	AHV-16-004	DWG. NO.:	SK1
SHEET:	08	REV.:	2

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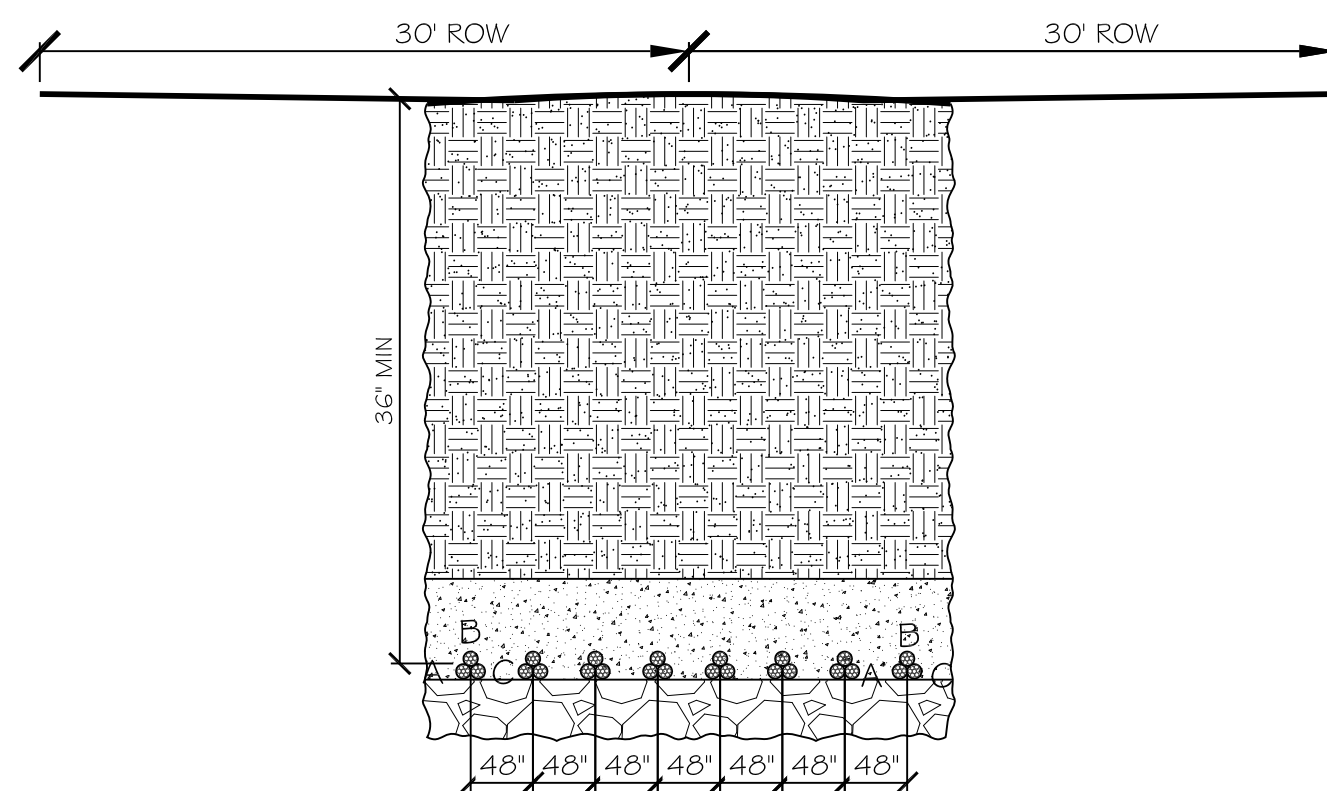
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NEAREST RESIDENCE IN ROW SECTION



MAXIMUM UG COLLECTION LINE NONUPL

REV.:	DATE:	DESCRIPTION:	DRAWN BY:	CHECKED BY:	APPROVED BY:
2	10/12/17	ALIGNMENT UPDATE	RSH	TN	EP
1	8/9/17	LAYOUT REVISION	RSH		EP
0	7/24/17	ISSUE TO CLIENT	RSH	JZG	EP



BARON WINDS EMF STUDY
MSE ENGINEERING

ROW CALC 08
PROPOSED 34.5 KV COLLECTION SYSTEM
SECTION H-H

PLOT SCALE:		
ARCH	0	1
ENGRG	0	2
PROJ. NO.:	SCALE:	
AHV-16-004	NONE	
DWG. NO.:	SHEET:	REV.:
SK1	09	2

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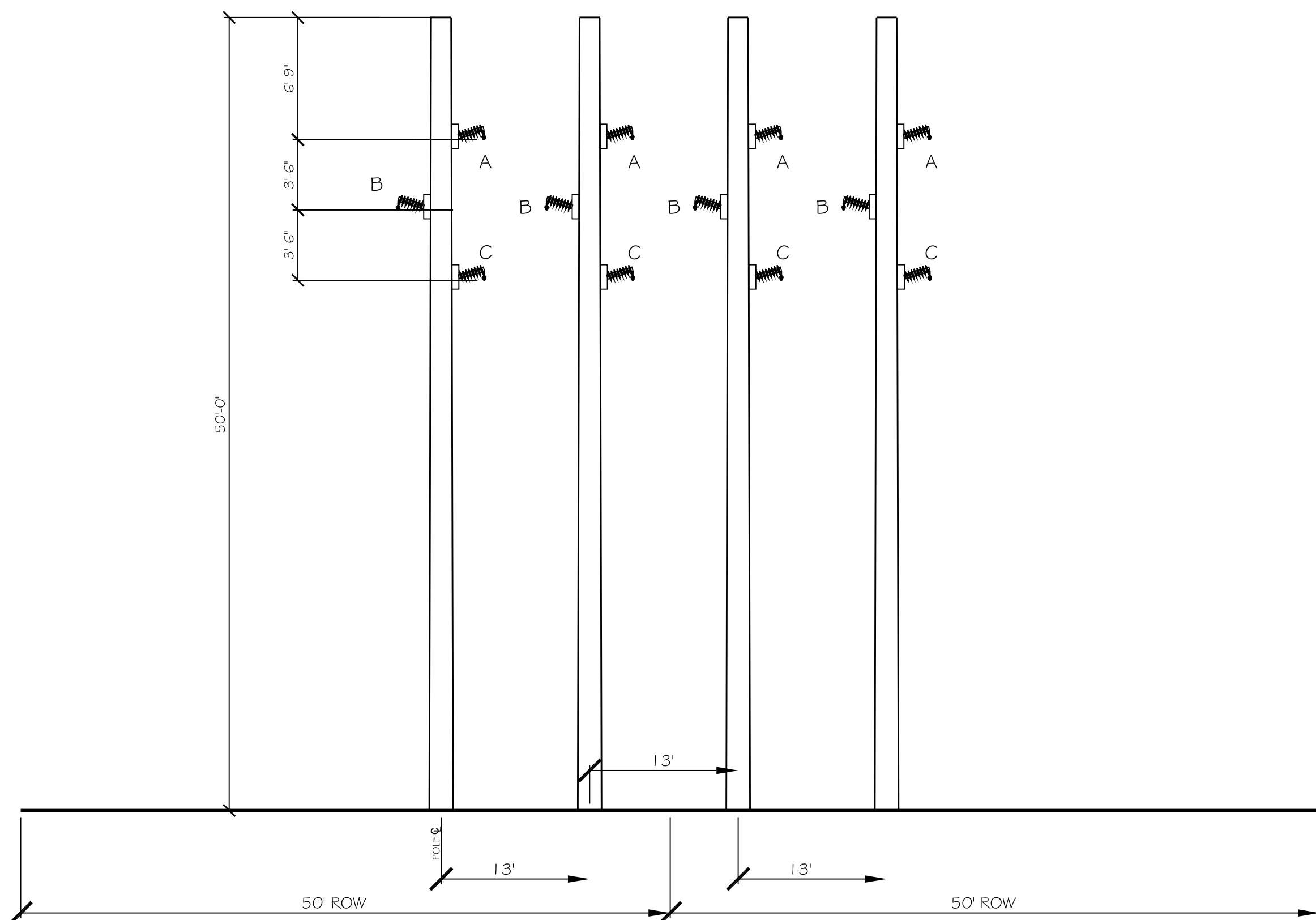
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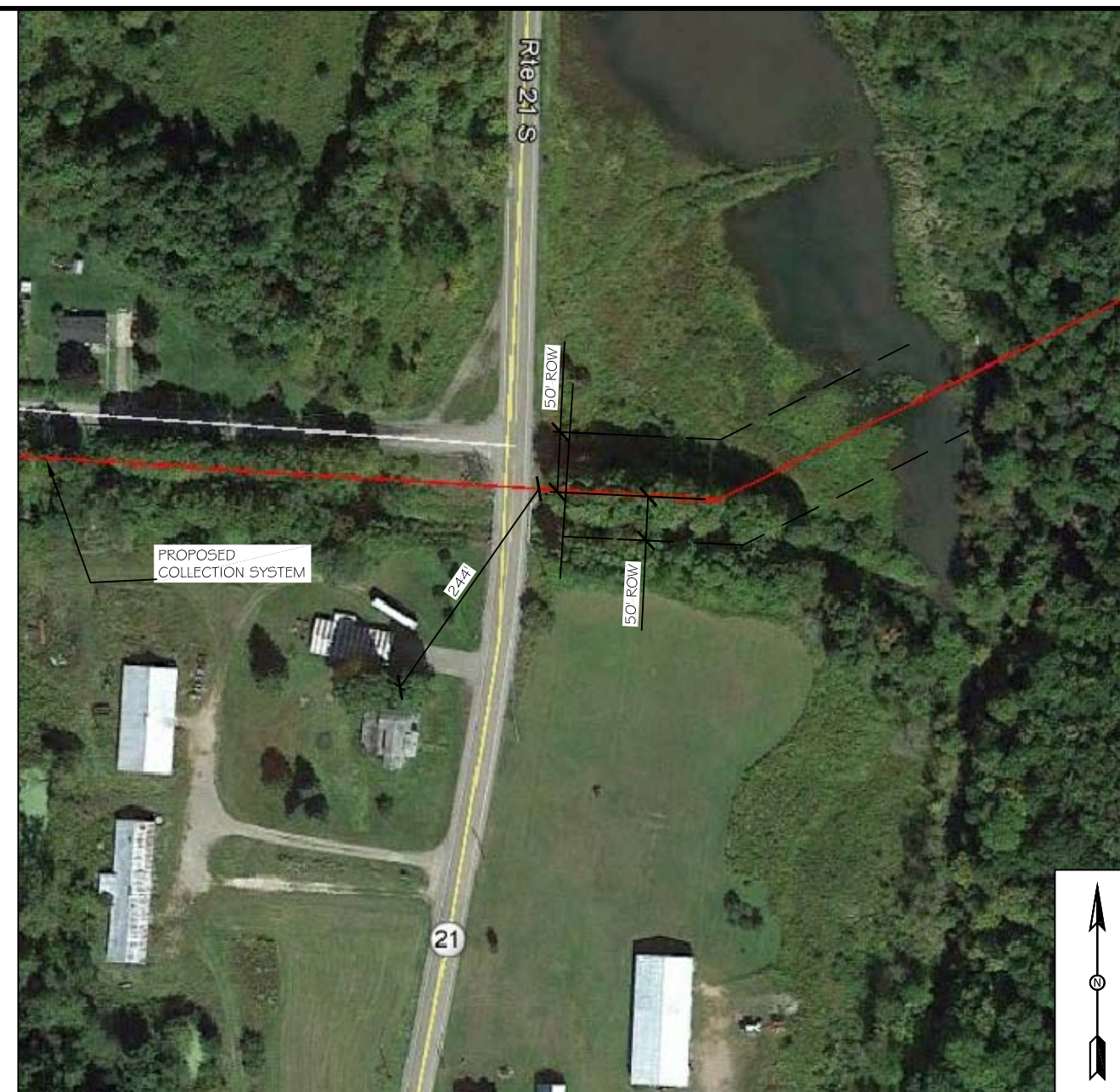
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MAXIMUM OH COLLECTION LINE QUADRUPLE



NEAREST RESIDENCE IN ROW SECTION

REV.:	DATE:	DESCRIPTION:	DRAWN BY:	CHECKED BY:	APPROVED BY:
2	10/12/17	ALIGNMENT UPDATE	RSH	TN	EP
1	8/9/17	LAYOUT REVISION	RSH	TN	EP
0	7/24/17	ISSUE TO CLIENT	RSH	JZG	EP



BARON WINDS EMF STUDY
MSE ENGINEERING

ROW CALC 09
PROPOSED 34.5 KV COLLECTION SYSTEM
SECTION I-I

PLOT SCALE:		
ARCH	0	1
ENGRG	0	2
PROJ. NO.:	SCALE:	
AHV-16-004	NONE	
DWG. NO.:	SHEET:	REV.:
SK1	10	2

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