NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid Case 08-G-0609 Gas Rate Case Request for Information

FROM:

Richard Davi

Request:

Regarding the company's Payroll Taxes please provide the following:

- A. A breakdown of payroll taxes (gas) shown on Exhibit (PAL-4) for the HY (\$2,605,000) and the RY (\$3,681,000) and for years 2005 and 2006 by type of tax social security, medicare, federal unemployment and state unemployment.
- B. According to the company's labor exhibits, labor expense is forecasted to increase by 13.39% from the HY to the RY (\$40,870,300 to \$46,341,000). However, according to Exhibit (PAL-4), payroll taxes are forecasted to increase by 41.3% during this same time period (\$2,605,000 to \$3,681,000). Explain in detail this large increase in payroll taxes.
- C. The ratio of payroll taxes to labor expense for the HY is 6.37% (\$2,605,000 / \$40,870,300). Explain why it would not be reasonable to use this same ratio (6.37%) and apply it to RY labor to forecast RY payroll tax expense.

Response:

Part A. See attached.

- Parts B & C There are four basic reasons for the large variance from prior years to the rate year:
 - HY segmentation was incorrect, leading to an understatement of gas segment payroll taxes in that period;
 - There was an increase in the FICA base. What this means is in HY2007 and the RY, a larger portion of the labor dollars were or will be subject to the FICA tax;
 - RY headcount is based on the mid-year 2007 headcount, which is higher than the average headcount for the entire HY (more headcount means more labor dollars to be taxed);
 - Wage increases in RY (more labor dollars to be taxed).

As a general rule, the company believes the ratio of Gas Payroll Taxes to Total Payroll Taxes should be the same as the ratio of Gas Labor to Total Labor. As noted above, the historic test year segmentation of payroll taxes was incorrect and thus understated. Consequently, the ratio will be higher in the rate year.

Name of Respondent:

Date of Reply:

Timothy Lillis

August 22, 2008

Niagara Mohawk Power Corp d/b/a National Grid Breakdown of Payroll Taxes for the Calendar Year 2005, 2006, 2007 and RY 3/31/2010 Response to IR RMD-19

Gas Segment Amount

	 12/31/2005	12/31/2006	12/31/2007	RY - 03/31/2010
FICA-Social Security	\$ 1,993,994.02 \$	1,527,723.78 \$	2,036,570.38 \$	2,876,717.00
FICA-Medicare	490,092 71	380,299.27	500,961 46	707,623.15
FUTA	47,696.68	19,575 96	25,670 53	36,260.39
SUTA-NYS	 66,076.96	44,490.41	42,759.77	60,399.46
Total	\$ 2,597,860.38 \$	1,972,089.42 \$	2,605,962.14 \$	3,681,000.00

<u>Niagara Mohawk, a National Grid Company</u> <u>Comparison of Average Historic Rate Base and Capitalization</u>

ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007 (\$000's)

			Reference		TOTAL	Е	LECTRIC		GAS
1	(A)	AVERAGE RATE BASE - PER BOOKS	pg 2 ln 11	\$	5,941,445	\$	4,878,493	\$	1,062,951
2	(B)	ADD: Average interest-bearing							
3		CWIP	pg 3 ln 15		82,923		76,076		6,847
4	(C)	TOTAL EARNINGS BASE (A+B)		\$	6,024,368	\$	4,954,569	\$	1,069,798
5									
6		Percent			100.00%		82.24%		17.76%
7	(D)		ludes merger Go	oodw	ill, and may b	e adj for	TCI if required):		
8		Long Term Debt	pg 4 ln 18	\$	2,524,247				
9		Notes Payable	pg 4 in 18		478,304				
10		Gas Supplier Refunds	pg 5 In 17		4,480				
11		Customer Deposits	pg 5 ln 41		39,750				
12		Preferred Stock	pg 6 In 17		40,663				
13		Common Equity (excludes merger GW; incl TCl a	^{ld} pg 6 ln 54		2,848,612	1			
14									
15		Avg. Allocated to Elec / Gas based on Ea	rnings Base	\$	5,936,056	\$	4,881,812	\$	1,054,244
16	(E)	Add dividends declared but unpaid	•				, ,	•	.,,
17		representing the timing difference							
18		between declaration and payment	pg 8 ln 17 +46		293		241		52
19	(F)	SUBTOTAL (D+E)		\$	5,936,349	\$	4,882,053	\$	
20									
21		LESS Average Investments in:							
22		Detailed balance sheet accounts	pg 9 in 40	\$	(205, 162)				
23		Accumulated Def Inc Tax Adjustment	pg.18 In 17 + 42		171,133				
24		Goodwill	Activity 114102		n/a	1			
25	(G)	Total Deductions		\$	(34,029)	\$	(27,985)	\$	(6,043)
26									
27	(H)	Capitalization Dedicated to Public							
28		Service (F-G)		\$	5,970,378	\$	4,910,039	\$	1,060,339
29	(J)	Excess Earnings Base (Total Earnings Ba	ise)			-			
30		less Average Capitalization Devoted to							
31		Service Current Customers) (C-H)		\$	53,990	\$	44,531	\$	9,459

Goodwill related to the NM merger with National Grid is excluded from the equity component of capitalization, pursuant to section 6.1 of the approved Stipulation Agreement. See page 6 Common Equity section.

32

33

Niagara Mohawk, a National Grid Company Rate Base Summary

ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

(\$000's)

		Reference	Total	Electric		Gas
1 2	Net Utility Plant	pg. 11 In 15	\$ 5,027,802	\$ 3,917,090	\$	1,110,712
3	Regulatory Assets / Liabilities	pg 14 in 87	2,310,729	2,279,875		30,854
5	Accumulated Deferred Income Taxes - Federal	pg. 18 In 17	(1,530,431)	(1,370,436)		(159,995)
7	Accumulated Deferred Income Taxes - State	pg. 18 ln 42	(72,906)	(66,107)		(6,799)
8 9	Working Capital	pg. 15 ln 12	 206,252	 118,072	v	88,180
10	subtotal avg. before EBCAP adj.		5,941,445	4,878,493		1,062,951
13	Excess Earnings Base	pg. 1 In 31	(53,990)	(44,531)		(9,459)
14 15	Total Rate Base	e A	\$ 5,887,455	\$ 4,833,963	\$	1,053,492

Niagara Mohawk, a National Grid Company Adjustment to Earnings Base - Interest Bearing CWIP ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

			(\$000's)	
		<u>Total</u>	 Electric	<u>Gas</u>
1 2	Total avg. CWIP (see below)	\$ 116,774	\$ 106,508	\$ 10,266
3	PS&I		 	
4		116,774	106,508	10,266
5 6	Less:			
7 8	Orders without Allowance (see below) CWIP included in Rate Base	 (33,851)	(30,432)	(3,419)
9 10	Avg. Interest Bearing CWIP	82,923	76,076	6,847
11 12	Plus:			
13 14	Nuclear Fuel CWIP (a/c# 10401000)	-	-	-
15	Average Interest Bearing CWIP	\$ 82,923	\$ 76,076	\$ 6,847

24					(Who	ole \$)				
25			Total CWIP (1)			g	wit	hout Allowa	ınc	e (1)
26		Elec	<u>Gas</u>		<u>Common</u>	<u>Elec</u>		<u>Gas</u>		Common
27	Reg Account #s:	1	07000 & 10713	5						
28	Plant Account #s:	<u>101.02</u>	<u>102.12</u>		<u>103.22</u>	Based on EXPLI	CIT N	MONTHLY AFUDC	PPT	Rpt# 2023.
29	Dec-06	\$ 91,022,938	\$ 10,290,556	\$	6,116,645	\$ 30,726,360	\$	6,351,342	\$	4,322,491
30	Jan-07	100,999,871	5,423,730		5,753,117	44,333,772		1,592,116		4,744,628
31	Feb-07	102,988,973	5,653,093		6,123,265	42,448,668		1,407,706		5,085,301
32	Mar-07	106,672,949	6,915,333		6,228,081	40,249,719		2,254,078		5,166,814
33	Apr-07	110,386,439	7,295,238		6,606,166	35,976,821		1,766,834		5,458,122
34	May-07	92,110,184	10,767,913		6,253,003	14,567,962		4,594,207		5,814,261
35	Jun-07	95,913,696	8,887,403		6,391,823	12,869,580		2,242,891		5,942,117
36	Jul-07	95,859,496	9,509,264		6,701,807	13,447,843		1,782,891		6,232,127
37	Aug-07	93,042,393	10,799,129		7,049,863	16,395,988		2,276,347		6,575,074
38	Sep-07	99,055,801	11,954,458		7,230,617	19,162,360		2,720,771		6,751,139
39	Oct-07	106,348,792	11,333,286		7,393,390	21,004,348		2,514,888		6,896,472
40	Nov-07	111,384,922	10,926,328		7,753,774	25,189,248		2,214,783		7,252,156
41	Dec-07	100,268,932	13,270,762		6,186,944	7,780,434		3,697,284		5,684,926
42										
43	12 month average	100,867,454	9,270,486		6,636,392	25,408,309		2,532,652		5,910,160
44	· ·	85.0%	15.0%		. ,	85.0%		15.0%		,
45	Alloc of Common	5,640,933	995,459		(6,636,392)	5,023,636		886,524		(5,910,160)
46								•		, , , , , , , , , , , ,
47	Total	\$106,508,387	\$ 10,265,945	\$	-	\$ 30,431,945	\$	3,419,176	\$	
					v sammann nemet			s esti i con con fina communic	anima.	

(1) excludes PSI costs

<u>Niagara Mohawk, a National Grid Company</u> <u>Long Term Debt and Notes Payable</u> <u>ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007</u>

		AND AND AND A STREET	Table No. 11 - 1	Long Term Deb	(LTD)	(Whole \$)			11	· · · · · · · · · · · · · · · · · · ·	**	Notes Paya	ble (NP)	(Whole \$)			
		Act# 22xxx	Less	Less		Adjusted LTD	Mthly Avg LTD	Weighted Avg	 	Act# 233099 Nat Grid USA Svc	Acctg Co. (MP)	Act# 233035 NM Holdi	Acctg ngs	Total N/P	Avg N/P	Weighted Avg	
		Total LTD	Nuc Fuel Disp	<u>Unreg Gen</u>		<u>Balances</u>	Int Rate	LTD Int Rate	ij	Notes Payable	Int Rate	Notes Payable	Int Rate	<u>Balance</u>	Int Rate	N/P Int Rate	
1	Dec-06	2,649,141,633	_			2.649,141,633	5.85%	0.26% 1/	 '2	652.000,000	5.27%	37,300,000	5.25%	689,300,000	5.27%	0.32%	(1/2 month)
2	Jan-07	2,649,159,186			_	2,649,159,186	5.70%	0.50%	- 11	549,000,000	5.27%	43,800,000	5.27%	592,800,000	5.27%	0.54%	(1/2 111011111)
3	Feb-07	2,649,176,739	-			2,649,176,739	5.70%	0.50%	11	535,500,000	5.26%	43,800,000	5.26%	579,300,000	5.26%	0.53%	
4	Mar-07	2,649,194,292	_			2.649.194.292	5.82%	0.51%	11	351,500,000	5.26%	43,800,000	5.26%	395,300,000	5.26%	0.36%	
5	Apr-07	2.649,211,845				2,649,211,845	5.82%	0.51%	11	321,500,000	5.26%	11,300,000	5.26%	332,800,000	5.26%	0.30%	
6	May-07	2,449,229,398	_			2,449,229,398	6.00%	0.49%	11	417,000,000	5.26%	26,100,000	5.26%	443,100,000	5.26%		
7	Jun-07	2,449,246,951	_			2,449,246,951	5.59%	0.45%	11	428,000,000	5.27%	32,800,000				0.41%	
	Jul-07	2,449,264,504				2,449,264,504	5.60%	0.45%	11	466,500,000	5.27%		5.26%	460,800,000	5.27%	0.42%	
	Aug-07	2,449,282,057	•			2,449,282,057	5.62%	0.45%	11			29,600,000	5.28%	496,100,000	5.27%	0.46%	
**	Sep-07	2,449,299,610	-			2,449,299,610	5.65%		11	410,500,000	5.63%	29,600,000	5.24%	440,100,000	5.60%	0.43%	
10	Oct-07	2,449,317,163	-					0.46%	11	483,000,000	5.43%	29,600,000	5.62%	512,600,000	5.44%	0.49%	
- 11	Nov-07		-	•		2,449,317,163	5.65%	0.46%	- !!	483,500,000	4.99%		5.05%	483,500,000	4.99%	0.42%	
32		2,449,334,716	-			2,449,334,716	5.60%	0.45%	11	432,500,000	4.69%	15,000,000	4.72%	447,500,000	4.69%	0.37%	
13	Dec-07	2,449,352,269	-	•		2,449,352,269	5.73%	<u>0.23%</u> 1/	2	400,500,000	5.10%	21,700,000	4.90%	422,200,000	5.09%	<u>0.19%</u>	(1/2 month)
14									11								
15	Total (Dec @ 1/2)	\$ 30,290,963,409	\$ <u>-</u>	\$: \$_	30,290,963,409			H	\$ 5,404,750,000		\$ 334,900,000		\$ 5,739,650,000			
16									11								
17	Divided by 12 =	\$ 2,524,246,951	S -	\$.	. \$	2,524,246,951			11	\$ 450,395,833		\$ 27,908,333		\$ 478,304,167			
18				Rounded (\$000)	s)= \$	2,524,247		5.72 % 1	2 mor	nth %		Rounded (S	8000's)=	\$ 478,304		5.24%	12 month %
19													. ,	valanteen it 125 hebe.		anomeninala Fridama	

_		
Calculation	of LTD interest Expe	nse (Whole \$)

20

			Act# 431xxx	Act# 430002	JE6281 Act# 430006	
22		Total Int Exp	Less	Less Money Pool	Less N/P NMH	Adjust e d
23		(excl AFDC #432)	Other Int Exp	N/P STD Int Exp	N/P STD Int Exp	LTD Int Exp
24	De c -06	17,276,176	1,618,578	2,577,103	170,931	\$ 12,909,564
25	Jan-07	17,801,851	2,414,673	2,626,436	196,864	\$ 12,563,878
26	Feb-07	17,210,022	2,360,772	2,079,526	179,191	12,590,533
27	Mar-07	20,322,577	5,319,472	1,946,419	198,390	12,858,296
28	Apr-07	15,957,895	1,609,522	1,300,827	191,990	12,855,556
29	May-07	16,216,234	2,245,680	1,604,811	116,056	12,249,687
30	Jun-07	30,292,249	17,031,827	1,701,624	142,794	11,416,004
31	Jul-07	15,415,154	1,893,814	1,921,793	163,364	11,436,183
32	Aug-07	2,903,302	(10,591,084)	1,883,321	133,562	11,477,503
33	Sep-07	21,910,941	8,318,903	1,928,293	138,627	11,525,118
34	Oct-07	15,907,968	2,237,849	2,010,163	124,567	11,535,389
35	Nov-07	18,451,769	5,256,470	1,716,149	57,033	11,422,117
36	Dec-07	16,823,082	3,505,775	1,531,629	88,713	11,696,965
37						
38	Total Int Exp	\$ 226,489.220	\$ 43,222,251	\$ 24,828,094	\$ 1,902,082	\$ 156,536,793

40 Source 12 Month Rolling Regulatory Income Stmt #6886 & JE Detail.

Niagara Mohawk, a National Grid Company Gas Supplier Refunds and Customer Deposits

TACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 20

		(Whole \$) Act# 242305	Updated Jan 1		
		(\$0 if Debit Bal)			
	Gas Supplier Refunds	Gas	Sup Refund	Weighted Avg	
		Refunds Bal	Avg Rate	Rate	
1	Dec-06	8,075,724	4.75%	0.36%	(1/2 month)
2	Jan-07	7,473,687	5.40%	0.75%	
3	Feb-07	6,216,675	5.40%	0.62%	
4	Mar-07	4,947,774	5.40%	0.50%	
5	Apr-07	4,105,102	5.40%	0.41%	
6	May-07	3,669,879	5.40%	0.37%	
7	Jun-07	3,484,001	5.40%	0.35%	
8	Jul-07	3,353,769	5.40%	0.34%	
9	Aug-07	3,240,276	5.40%	0.33%	
10	Sep-07	3,120,890	5.40%	0.31%	
11	Oct-07	2,990,964	5.40%	0.30%	
12	Nov-07	2,612,705	5.40%	0.26%	
13	Dec-07	9,024,177	5.40%	<u>0.45%</u>	(1/2 month)
14					
15	12 Month Total (Dec @ 1/2)	\$ 53,765,673			
16			(\$000's)		
17	12 Month Avg Bal.	\$ 4,480,473	\$ 4,480	5.35%	12 month %
18					
19		(Whole \$)			
20		Act# 235000	Updated Jan 1		
21		& 252000	by PSC		
22	Customer Deposits		Cust Deposit		
23		<u>Deposit Bal</u>	Avg Rate	<u>Rate</u>	
24	Dog 06	20 504 044	2.000/	0.400/	(4/0 11-)
25	Dec-06 Jan-07	39,584,044	3.00%		(1/2 month)
26 27	Feb-07	39,201,830 39,534,019	3.65% 3.65%	0.30% 0.30%	
28	Mar-07	40,870,471	3.65%	0.30%	
29	Apr-07	40,953,680	3.65%	0.31%	
30	May-07	41,404,658	3.65%	0.32%	
31	Jun-07	41,473,050	3.65%	0.32%	
32	Jul-07	39,932,068	3.65%	0.31%	
33	Aug-07	39,612,353	3.65%	0.30%	
34	Sep-07	38,494,578	3.65%	0.29%	
35	Oct-07	38,573,201	3.65%	0.30%	
36	Nov. 07	38,213,771	3.65%	0.29%	
37	Nov-07	the state of the s	0.0070		
	Dec-07	37,887,825	3.65%	0.14%	(1/2 month)
38	Dec-07	37,887,825			(1/2 month)
38 39		the state of the s	3.65%		(1/2 month)
	Dec-07	37,887,825			(1/2 month) 12 month %

Niagara Mohawk, a National Grid Company Preferred Stock and Common Equity ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

	Preferred Stock	Activities # 204xxx) (Whole \$) New Balance	NY Acctg Avg Dividend <u>Rate</u>	Weighted Avg
1	Dec-06	41,171,500	3.95%	0.17% (i/2 month)
2	Jan-07	41,171,500	3.95%	0.33%
3	Feb-07	41,171,500	3.95%	0.33%
4	Mar-07	41,171,500	3.95%	0.33%
5	Apr-07	41,171,500	3.95%	0.33%
6	May-07	41,171,500	3 95%	0.33%
7	Jun-07	41,171,500	3.95%	0.33%
8	Jul-07	41,171,500	3.95%	0.33%
9	Aug-07	41,171,500	3 95%	0.33%
10	Sep-07	41,170,300	3.95%	0.33%
11	Oct-07	41,170,300	3.95%	0.33%
12	Nov-07	41,170,300	3 95%	0.33%
13	Dec-07	28,963,000	3.95%	0.12% (i/2 month)
14 15	12 Mo Tot (Dec @ 1/2)	\$ 487,950,150		

40,662,513

Source: Reg Bal Sht # 6891

(Whole \$) = \$

(\$000's) = \$

12 Month Avg Bal

Rounded Avg

16

17

18 19

57

59

60

23									
24									
25									
26	Common Equity			Activities					
27		Activity # 201100	Activities	#215100,		Activities		Stipulation sec 6.1	
28		Par Value	# 210100, 211100	#219xxx	Chk to Total CE	#219 01,6,8,10,1	2 Per Books	REMOVAL	
29		& Premium	Paid in	Retained	(Whole \$)	Less:	(Whole \$)	OF GW	REVISED
30		Common Stock	Surplus	Earnings	subtotal CE	OCI RE	Total	PD IN SURP	TOTAL
31	Dec-06	\$ 187,364,863	\$ 2,929,499,520	\$ 917,716,317	\$ 4,034,580,700	\$	\$ 4,034,580,700	\$ (1,214,576,369)	
32	Jan-07	187,364,863	2,929,499,520	949,081,098	4,065,945,481	-	4,065,945,481		
33	Feb-07	187,364,863	2,929,499,520	991,122,249	4,107,986,632	-	4,107,986,632		
34	Mar-07	187,364,863	2,913,384,113	990,930,489	4,091,679,465	**	4,091,679,465		
35	Apr-07	187,364,863	2,913,384,113	995,779,693	4,096,528,669	-	4,096,528,669		
36	May-07	187,364,863	2,913,384,113	1,021,127,233	4,121,876,209	-	4,121,876,209		
37	Jun-07	187,364,863	2,913,384,113	983,396,476	4,084,145,452	***	4,084,145,452		
38	Jul-07	187,364,863	2,913,384,113	1,010,108,454	4,110,857,430		4,110,857,430		
39	Aug-07	187,364,863	2,913,384,113	1,032,654,468	4,133,403,443	-	4,133,403,443		
40	Sep-07	187,364,863	2,913,384,552	1,016,193,611	4,116,943,026	-	4,116,943,026	(1,291,910,962)	
41	Oct-07	187,364,863	2,913,384,552	1,045,845,206	4,146,594,621	••	4,146,594,621	(1,291,910,962)	
42	Nov-07	187,364,863	2,913,384,552	1,066,778,400	4,167,527,815	-	4,167,527,815	(1,291,910,962)	
43	Dec-07	187,364,863	2,913,140,406	1,103,317,891	4,203,823,160	-	4,203,823,160	(1,291,910,962)	\$ 2,911,912,198
44									
45	12 Mo Tot (Dec @ 1/2)	\$ 2,248,378,356	\$ 35,000,777,334	\$12,113,534,481	\$49,362,690,172	\$ -	\$ 49,362,690,172	\$ (15,179,345,065)	\$ 34,183,345,107
46	12 Month Avg Bal.	\$ 187,364,863	\$ 2,916,731,445	\$ 1,009,461,207	\$ 4,113,557,514	\$ -	\$ 4,113,557,514	\$ (1,264,945,422)	\$ 2,848,612,092
47									
48				Excess TCI Investi	ment over \$20.0 mill	ion (see next pg)	no excess		\$ -
49	Source: Reg Bal Sht # 6	6891		(a reduction to equ	ity, per Joint Propos	al Att 17, Pg 1)			
50							***************************************		
51				Goodwill timing Ad	justment created by	Merger *	-	_	-
52						-	**************************************		
53				Adjusted Common	Equity (Whole \$)		\$ 4,113,557,514	\$ (1,264,945,422)	\$ 2,848,612,092
54				Adjusted Total Co	mmon Equity (rou	nded \$000's)	\$ 4,113,558	and the contract of the contra	
55						•	and the second control of the second		od over and harmful LTD
56								82.24%	Electric CE (000's)

3.92% 12 month %

 Region (Note that the properties)
 82 24% (Note that the properties)
 Electric (CE (000's))

 Per Books (TCl adj (Note that the properties)
 \$ 3,382,990

 Stipulation sec 6.1 (Note that the properties)
 \$ (1,040,291)

 Revised Before Cap (Note that the properties)
 \$ 2,342,699

Niagara Mohawk, a National Grid Company Excess Temporary Cash Investment - A Reduction to Common Equity ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

	_								
59	Temporary Cash Inves	tment (Whole \$)							
60									
61							(Whole \$)		
62		Act# 131xxx, 135000, 136000					Total		
63									
64	Dec-06	17,622,884				\$	17,622,88	4	
65	Jan-07	12,009,566					12,009,56	6	
66	Feb-07	18,258,896					18,258,89	6	
67	Mar-07	15,745,980					15,745,98	0	
68	Apr-07	30,170,816					30,170,81	6	
69	May-07	15,366,348					15,366,34		
70	Jun-07	14,809,181					14,809,18		
71	Jul-07	23,042,183					23,042,18		
72	Aug-07	12,326,689					12,326,68		
73	Sep-07	14,813,387					14,813,38		
74	Oct-07	10,101,637					10,101,63		
75	Nov-07	8,702,978					8,702,97		
76	Dec-07	23,168,575					23,168,57	5	
77	12 Mo Tot (Dec @ 1/2)	\$ 195,743,391				\$	195,743,39	1_	
78	12 Month Avg Bal.	\$ 16,311,949				\$	16,311,949	9	
79									
80	Limit of Cap adjustment	•				\$	20,000,000)	
81	Excess to reduce Equit	y (Whole \$, posted to previous Eq	uity į	page)		ı	no excess		
82				• ,					
83									
84	* Joint Proposal (Att.17	pg1) calls for TCI investments to be of	appe	d at \$20 million or	n average through	out th	ne vear		
85	Any excess is to be subtr	racted from average common equity (electi	ic filings only)	0 0		•		
86				. ,,					
87									
88									
89		<u>Nia</u>	gara	Mohawk, a Natio	nal Grid Compan	У.			
90		Excess Equity % o	f Tot	al Capitalization	- A Reduction to	Com	mon Equit	V	
91		ATTACHMENT 2: W	ORK	PAPER For the F	Rate Year Ended I	Эесе	mber 31, 2	007	
92			(\$	000's)					
93									
94	Calculation of Common	Equity Limit and Adjustment (if re	equir	ed)					
95	JP Att. 17 Equity Caps	%	Add	i'l Ref: JP 1.2.5.2.	2 Capital Structure	:			
96	2002	41.0% pro-rated JP cap							
97	2003	42.0%							
98	2004	42.5%							
99	2005-2011	43.0%							
100	nuin and a	and the second s							
101	PLUS amount of addition	al funding set forth in the Pension & 0)PEB	Memorandum of	Agreement (MOA)				
102									
103		Sources							
104	Add'l Pen & Opeb funding	MOA Att 1, pg 1	\$	309,446					
105									
106	Total Capitalization adjus	ted to incl TCI cap & excl Goodwill	\$	5,936,056					
107	Additional % due to Pen 8	& OPEB funding		5.2%					
100	Adjusted Equity Cap			49 29/					
108	Adjusted Edutis Oah			48.2%					
110									
111	Capital Structure per book	ks (Total)		(\$000's)					
112								No CAI	adj Req (1)
113			В	efore CAP adj	non-equity	F	Required		g Capital
114				Avg Amount	% to Total	Adj	ustment (1)		l Funding
	Lance T. D. Lie								
115	Long Term Debt		\$	2,524,247	81.8%	\$	-	\$	2,524,247
116	Notes Payable Gas Supplier Refunds		\$	2,524,247 478,304 4 480	81.8% 15.5%	\$	-	\$	2,524,247 478,304

119 Preferred Stock

120

121

122

123

Gas Supplier Refunds

Common Equity (EXCLUDES GW; and TCI adj if applicable)

Customer Deposits

Total Capitalization

124 Equity % of total capitalization

126 % Over (Under) Adjusted Equity Cap

4,480

39,750

40,663

2,848,612

5,936,056

48.0%

0.1%

1.3%

1 3%

100.0%

4,480

39,750

40,663

2,848,612

5,936,056

48.0%

-0.2%

Niagara Mohawk, a National Grid Company Timing Difference between Dividends Declared vs. Paid ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

	Preferred Di source : "Stn	_	in Blue Book			Number of Days Between	
	Month Decla	red	(\$ Whole) Amount (2)	Date Declared (3)	Date Paid (4)	Declaration and Payment (5)	Number of Units (col 2 x 5) (6)
1	January-07	(Pref)	\$ 406,443	01/25/07	03/31/07	65	\$ 26,418,795
2							
3	April-07	(Pref)	406,444	04/26/07	06/30/07	65	26,418,860
4 5 6	July-07	(Pref)	406,444	07/26/07	09/30/07	66	26,825,304
7	October-07	(Pref)	406,433	10/25/07	12/31/07	67	27,231,011
9							
10			\$ 1,625,764			263	\$ 106,893,970
11							
12					Weighted Avera	ge Days	<u>65.7</u>
13							
14	OOMBUTATI	011.05.4	MOUNT DEDDE	SELECTION DATE:			
15	COMPUTATI	ON OF A	IMOUNT REPRES	SENTED BY TIMIN		l l	
16 17	65.7	DAYS	S / 365 DAYS x	\$ 1.625.764 =	(Whole \$) \$ 292.638 =	(\$000's) \$ 293	

			(Whole \$)	(\$000's)
65.7	DAYS / 365 DAYS x	\$ 1,625,764 =	\$ 292,638 =	\$ 293

	Common Div Not applicable		erger				NUMBER OF DAYS BETWEEN DECLARATION	,	NUMBER
, R					DATE	DATE	AND		OF UNITS
9	MONTH Decl	ared	AMO (2		DECLARED (3)	PAID (4)	PAYMENT (5)		COL 2x5 (6)
1	January-07	(Com)	\$	-			0	\$	-
2 3 4	April-07	(Com)	\$	-			0		-
5	July-07	(Com)	\$	-			0		-
7	October-07	(Com)	\$	-			0		-
)			\$	_			0	\$	_
)									

COMPUTATIO	N OF AMOUNT REPRE	SENTE	D BY TIM	ING DIF	FEREN	CE	······································	
0.0	DAYS / 365 DAYS x	\$	-	<u>(Wh</u> \$	ole \$) -	= :	_ 	00 <u>'s)</u> -

0.0

Weighted Average Days

Niagara Mohawk, a National Grid Company Capitalization Adjustments

ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

(\$000's) 12 Mos

	Activities	Descr		d Dec'07 vg Bal
1	121000	Non Utility Property	\$	10,717
2	122000	Accum Prov for Depreciation-NU		(825)
3	123130	Inv in Sub Company		5,216
4	124000	Oth Inv-Cash Surr Val-Life Ins		2,444
5	124002	Oth Inv-Miscellaneous		24
6	124900	Oth Invest Rollforward-Contra		(71)
7	124902	Oth Invest - Additions		71
8	128000	Rabbi Trust Investment		10,503
9	128003	NIMO-SERP Trust Account		20,804
10	128900	Oth Invest-Rollforward Contra		(237)
11	128902	Oth Invest-Additions		237
12	131000	Cash-General Funds		16,714
13	131001	Cash Receipts Misc AR		(4,320)
14	131040	Cash Clearing CSS		3,882
15	135000	Cash-Working Funds-General		35
16	136000	Temporary Cash Investments		••
17	182328	Pension Settlement Loss FY2003		32,798
18	182505	NIMO-Commodity Adj Clause		1,932
19	182537	SIR Expenditures Def-Gas		4,131
20	242000	Curr&Accr Liab-Miscellaneous		(24,812)
21	242006	Co-Tenant Advances		(41)
22	253000	Def Cr-Miscellaneous		(6,860)
23	253003	Def Incentive Comp		(4,516)
24	253006	Def Cr-Hazardous Waste		0
25	253014	NY-CapReim-Sterling Pwr-Oneida		(11,436)
26	253015	NY-Cap Reim-City of Salamanca		(710)
27	253021	NY-Energy Serv Company Dep		(1,847)
28	253023	NY-Def Gain UMICO Demutualzatn		(1,128)
29	253026	Nucl Empl Settlement Liability		(509)
30	253112	FAS 112		(35, 102)
31	254500	NIMO-Proc-Sale of Allow-Albany		(1,719)
32	254501	NIMO-ClnAirAct Auct Proc-Rsetn		(162)
33	254514	NIMO-Gas Contingency Reserve		(28,936)
34	254531	NIMO-Diana-Dolgeville Settlmnt		(4,922)
35	254543	NIMO-Commodity Adj Clause		(6,296)
36	254550	GRT Cust Refund 2000-Electric		(681)
37	254551	GRT Cust Refund 2000-Gas		(5,941)
38	Various	Related accounts largely offsetting (see next pg)		(173,601)
39 40	Grand Total		\$ (205,162)
40	Charle 10tal		Ψ (200, 102)

SUPPORT FOR "VARIOUS" LINE ABOVE

Niagara Mohawk, a National Grid Company

Capitalization Adjustments Various Related Accounts
ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

(\$000's) 12 Mos

	Pension & Ol	Ended Dec'07	
	Reg Acct	Avg Bal	
1	182326	AML Reg Asset	\$ 18,488
2	182328	Pension Settlement Loss FY2003	32,798
3	182458	FAS158-Pension	136,317
4	182459	FAS158-OPEB	188,650
5	182510	NIMO-Oth Postretire Benef-Elec	15,698
6	182511	NIMO-Oth Postretire Benef-Gas	2,619
7	182550	Pension/FAS106 Purch Acctg Adj	198,101
8	182553	Pension Exp Deferred-Electric	129,223
9	182554	OPEB Exp Deferred-Electric	152,053
10	182562	Pension Exp Deferred-Gas	22,379

Page **10**

					(\$000's)	
		0000			12 Mos	
11	182561	OPEB Expense Deferred-Gas Intangible Pension Asset			33,027	
12 13	186110 253027	Pension Costs			7,145 (131,933)	
14	253106	FAS 106 Recovery			(724,402)	
15	253117	Additional Minimum Pens Liab			(26,047)	
16	253911	Pension Prov - Beg Bal			790	
17	253916	Pension Prov - At Disposal			(790)	
18	254528	NIMO-Pension/OPEB Curtail Gain			(25,552)	
19	253031	Def Incentive Comp-Pensions			(8,284)	
20			_			
21			Net Avg Bal	\$	20,280	
22	182565P	NIMO-Amort of Def Recoveries- P&O pc		\$	(138,851)	avg bal: P&O recovery \$70m by Dec'06 and \$207m by E
23	254050	Amort of Deferral Recoveries		\$	-	Pens & OPEB recovery reflected all above (in 182565)
24			Net Avg Bal	\$	(118,571)	
25			Ū		, ,	
26	Indexed SW	AP Contracts			Avg Bal	
27	182522	NIMO-Indexed Swap Contracts		\$	209,741	
28	253030	Indexed Swap Contracts		•	(209,741)	
29			Net Avg Bal	\$	-	
			g Dai			
30	FIN 48					
31		Long Torm Interest Dayable		c	/10 707	
32 33	253480 253482	Long-Term Interest Payable FIN48 SIT -Timing Issues		\$	(12,767) (1,399)	
34	253483	FIN48 FIT - Permanent Issues			(27,333)	
35	253484	FIN48 SIT - Permanent Issues			(6,221)	
36	236200F	FIN 48 portion of 236200 per Tax wp's			(2,826)	
37	236417F	FIN 48 portion of 236417 per Tax wp's			(811)	
38			Net Avg Bal	\$	(51,358)	offset in ADIT and GW
39			=			
40	Derivative Ac	ctg (largely offsetting)				
41	Reg Acct	Desc			Avg Bal	
42	182345	Gas futures Reg Liability		\$	18,248	
43	254545	Gas futures Reg Liability			(1,306)	
44	175000	Deriv Instr Assets-Current			1,330	
45	176000	Deriv Instr Assets Hedges-Curr			869	
46 47	245000 244000	Deriv Instr Liab Hedges-Curr Deriv Instr Liab-Current			(9,179) (12,932)	
48	244000		Net Avg Bal	\$	(2,970)	
	Caa Sunniu C		Titel 7 ling Bar	Ψ	(2,570)	
49 50	Reg Acct	Desc			Avg Bal	
51	143235	A/R-Other Gas Sales	-	\$	253	
52	253235	NIMO-Def Rev Other Gas Sales		Ψ	(253)	
53	175100	Deriv Instr Assets-Other Curr			180	
54	232235	A/P-Other Gas Purchases			(203)	
55	254535	NIMO-Oth Gas Futures Reg Liab	_		23	
56			Net Avg Bal	\$	-	
57	Net Plant - As	set Retirement Obligations (ARO)	=			
58	Reg Acct	Desc			Avg Bal	
59	101010	Utility Plant in Service-ARO		\$	1,980	
60	182343	Asset Ret Oblig Reg Asset			8,037	
61	230000	Asset Retirement Obligation			(10,719)	
62			Net Avg Bal	\$	(702)	
63	-	operty Under Capital Leases				
64	Reg Acct	Desc	-		Avg Bal	
65	101100	Property Under Cap Leases		\$	3,918	
66 67	227000	Prop Und Cap Leases			(3,323)	
67 68	243000	Prop Und Cap Lease-Curr-Elim	Net Avg Bal	\$	(595)	
	Environment		THELTAY Dal	Ψ		
69 70	Reg Acct	<u>Desc</u>			Avg Bal	
			-	\$	401,356	
71 72	182305 253941	Environmental Response Fund Hazwaste Prov - Beg Bal		Φ	(398,055)	
72 73	253941	Hazwaste Prov - Chrg to P&L			(9,221)	
74	253944	Hazwaste Prov - Utilization			5,920	
75			Net Avg Bal	\$	-	
76			=			
77	Grand Total N	let Avg Balance (\$000's) - carried fwd to	pg 9	\$	(173,601)	

Niagara Mohawk, a National Grid Company Summary of Net Utility Plant ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007 (\$000)

Average Monthly Balance

				Per Books	
	Description	Reference	Total	Electric	Gas
1	Gross Utility Plant	pg. 12 In 22	\$ 7,710,569	\$ 6,023,991	\$ 1,686,578
3	Non-Interest Bearing CWIP	pg. 12 In 51	35,619	32,190	3,429
5	Total Utility Plant		7,746,188	6,056,181	1,690,007
8	Accum Depreciation Reserve	pg 13 ln 24	(2,747,983)	(2,165,819)	(582,164)
10 11	Retirement WIP	pg. 13 In 52	29,597	<u>26,728</u>	2,869
12 13 14	Net Accumulated Provision for Depreciation		(2,718,387)	(2,139,091)	(579,295)
15	Total Net Utility Plant		\$ 5,027,802	\$ 3,917,090	\$ 1,110,712

Niagara Mohawk, a National Grid Company Monthly Balances of Gross Utility Plant ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007 (\$000)

		Electric	Gas	Common
		Plant	Plant	Plant
	Balance at Month End	in Service(1)	in Service	in Service
1	Doc-06 (1/2 month)	\$ 2,848,219	\$ 811,376	\$ 146,503
2		5,707,918	1,630,054	294,044
3	Feb-07	5,719,092	1,631,885	294,068
4	Mar-07	5,711,494	1,628,196	294,563
5	Apr-07	5,721,085	1,630,373	294,574
6	May-07	5,750,583	1,635,509	295,377
7	Jun-07	5,766,519	1,641,557	294,383
8	Jul-07	5,780,647	1,644,994	293,135
9	Aug-07	5,804,922	1,649,001	293,400
10	Sep-07	5,823,915	1,651,815	294,555
11	Oct-07	5,843,043	1,657,659	293,990
12	Nov-07	5,863,021	1,663,006	294,123
13	Dec-07 (1/2 month)	<u>2,939,771</u>	832,741	155,712
14				
15	Total	69,280,229	19,708,166	3,538,427
16				
17				
18	Allocation of Common (2)	3,007,663	530,764	(3,538,427)
19				
20	Total	72,287,892	20,238,930	-
21				
22	Average (12) Monthly Balance	\$ 6,023,991	\$ 1,686,578	\$ -
23				
24				
25	Note: (1) Excludes New York Power Pool			
26				
27	(2) Electric - 85 0%			
28	Gas - 15 0%			

Niagara Mohawk, a National Grid Company Monthly Balances of Non-Interest Bearing CWIP ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007 (\$000)

		Electric (1)	Gas	Common
Balance at Mo	onth End			
29 Dec-06	(1/2 month)	\$ 15,839	\$ 3,182	\$ 2,161
зо Jan-07		45,403	1,602	4,745
зі Feb-07		43,683	1,418	5,085
32 Mar-07		41,486	2,264	5,167
зз Apr-07		37,138	1,777	5,458
з4 Мау-07		15,946	4,604	5,814
35 Jun-07		14,406	2,253	5,942
з6 Jul-07		15,408	1,793	6,232
37 Aug-07		18,628	2,286	6,575
38 Sep-07		21,446	2,731	6,751
39 Oct-07		23,509	2,525	6,896
40 Nov-07		27,829	2,225	7,252
41 Dec-07	(1/2 month)	5,274	1,854	2,842
42				
	including PSI)	325,995	30,514	70,920
44	,			
45 Allocation of C	ommon (Note 2):	60,282	10,638	(70,920)
46	. ,			
47				
48 Total (i	including PSI)	386,277	41,152	
49	,			
50				
51 Average (12)	Monthly Balances	\$ 32,190	\$ 3,429	\$ -
52	•			
53				
	Excludes New York Power Pool			
55				
	lectric - 85 0%			
	Gas - 15.0%			

Niagara Mohawk, a National Grid Company Monthly Balances of Depreciation Reserve ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007 (\$000)

Dec-06		Electric Plant in Service (1)	Gas Common Plant Plant in Service in Service
2	Balance at Month End		
Feb-07			
4 Mar-07 2,053,474 560,512 850,512 850,512 850,512 850,600 861,600 861,600 861,600 861,600 861,600 861,600 861,600 861,600 861,600 861,600 861,600 861,600 861,600 861,600 861,600 861,600 861,600 861,600 871,600 871,600 871,600 871,600 871,600 871,600 871,600 871,600 871,600 871,600 871,7552 881,600 871,600 871,600 871,600 871,600 871,600 871,600 871,600 871,600 871,600 871,600 </td <td></td> <td></td> <td></td>			
5 Apr-07 2,064,519 563,500 86,6 6 May-07 2,075,5552 566,130 87,7 7 Jun-07 2,083,388 568,518 87,8 8 Jul-07 2,092,732 570,981 86,9 9 Aug-07 2,102,432 573,728 86,1 10 Sep-07 2,112,475 574,957 87,9 10 Nov-07 2,133,434 579,957 90, 10 Pe-07 (1/2 month) 1,071,475 291,249 45,5 15 Total 25,111,387 6,830,953 1,033,4 17 15 Total 25,989,829 6,985,972 21 Total 25,989,829 6,985,972 (1,033,400,000,000,000,000,000,000,000,000			
6 May-07			
7			563,500 86,02
8 Jul-07	6 May-07	2,075,552	566,130 87,25
9 Aug-07	7 Jun-07	2,083,388	568,518 87,03
10 Sep-07	a Jul-07	2,092,732	570,981 86,12
11 Oct-07	9 Aug-07	2,102,432	573,728 86,85
12 Nov-07 13 Dec-07 2,133,434 1,071,475 579,957 291,249 90,0 14 Dec-07 (1/2 month) 1,071,475 291,249 45,8 15 Total 25,111,387 6,830,953 1,033,4 16 Total 25,111,387 1,033,4 1,033,4 18 Allocation of Common (2) 878,442 155,019 (1,033,4) 21 Total 25,989,829 6,985,972 2 22 Average (12) Monthly Balance \$ 2,165,819 \$ 582,164 \$ 582,164 26 Note: (1) Excludes New York Power Pool (2) Electric - 85 0%	10 Sep-07	2,112,475	574,957 87,98
12 Nov-07	11 Oct-07	2,123,016	577,552 89,09
1	12 Nov-07	2,133,434	
15 Total 25,111,387 6,830,953 1,033,416 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	13 Dec-07 (1/2 month)		
16	14	**************************************	***************************************
17		25,111,387	6,830,953 1,033,46
18 Allocation of Common (2) 878,442 155,019 (1,033,42) 20 Total 25,989,829 6,985,972 22 23 Average (12) Monthly Balance \$2,165,819 \$582,164 \$ 26 Note: (1) Excludes New York Power Pool 28 (2) Electric - 85 0%	16		
19 Allocation of Common (2) 878,442 20 Total 25,989,829 22 Average (12) Monthly Balance \$ 2,165,819 26 Mote: (1) Excludes New York Power Pool 27 September 1 28 (2) Electric - 85 0%	17		
19 Allocation of Common (2) 878,442 20 Total 25,989,829 22 Average (12) Monthly Balance \$ 2,165,819 26 Mote: (1) Excludes New York Power Pool 27 September 1 28 (2) Electric - 85 0%	18		
20		878,442	155,019 (1,033,46
22	• •		
22	21 Total	25,989,829	6.985.972 -
23	22		• •
25			
25 26 27 Note: (1) Excludes New York Power Pool 28 29 (2) Electric - 85 0%		\$ 2,165,819	\$ 582,164 \$ -
26	25		
27 Note: (1) Excludes New York Power Pool 28 (2) Electric - 85 0%			
28 29 (2) Electric - 85 0%			
29 (2) Electric - 85 0%	. ,		
30 Gas - 15 0%	` ' <u>-</u>		

Niagara Mohawk, a National Grid Company Monthly Balances of Retirement Work in Progress ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007 (\$000)

	alance at Month End	Electric	Gas	Common
31 D	ec-06 (1/2 month)	\$ 13,336	\$ 1,222	\$ 1,141
32 J a	an-07	24,708	2,289	2,310
33 F6	eb-07	25,578	2,300	2,361
34 M	lar-07	25,351	2,210	2,421
35 A	pr-07	24,968	2,318	2,586
36 M	fay-07	24,683	2,380	2,542
37 Jt	un-07	23,394	2,408	2,485
38 Jt	ul-07	23,748	2,592	2,902
39 AI	ug-07	23,265	2,681	2,518
40 Se	ep-07	23,992	2,640	2,499
41 O	ct-07	23,992	2,715	2,620
42 N	ov-07	24,836	2,804	2,651
43 D	ec-07 (1/2 month)	13,117	1,321	1,279
44				
45	Total	294,968	29,880	30,315
46				
47 AI	llocation of Common (Note 1):	25,768	4,547	(30,315)
48				
49	Total	320,736	34,427	-
50				
5‡				
52 A '	verage (12) Monthly Balance	\$ 26,728	\$ 2,869	\$ -
53				
54				
55	Note (1): Electric - 85 0%			
56	Gas - 15.0%			

Niagara Mohawk, a National Grid Company Rate Base - Regulatory Assets and Liabilities ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

	Psoft	ATTAGINIENT 2. WORKFAFER FOI THE RAD		3al (\$000's)		
	<u>Activity</u>	Description	 Total	Electric	_	Gas
1	134000	NYMEX Gas Contracts & Electric Swap Hedge	\$ 48,575	\$ 33,958	\$	14,617
2	173000 173001	Unbilled Revenue-Electric Unbilled Revenue-Gas (largely offset by 25451	139,987	139,987		10.000
4	181000	Unamortized Debt Expense	12,063 26,988	22,130		12,063 4,858
5	182306	Storm Costs	107,017	107,017		1,000
6	182324	Enhanced Severance Plan	192	159		33
7 8	182329 182503	NIMO Acctg Change Capital Item NIMO-RPS prog cost defeeral	2,742	2,439		303
9	182504	NIMO-Excs AFDC Elec Plt in Srv	16 274	16 274		-
10	1	NYAFUDC-Elec Plnt in Sv(91-96)	607	607		-
11	1	PFJ Tax Credit	6,448	6,448		-
12		NY SIs Tx Audt Assmt(88-98)Gas	185	(0)		185
13 14	1	NIMO-SBC Program Cost Deferred NIMO-Customer Serv Backout Cr	777 10,310	777 10,310		-
15		NY-NYPA Tran Access Chrg(NTAC)	13,051	13,051		-
16	ſ	NIMO-NYISO Tariff Sched 1 Cost	85,614	85,614		-
17	1	NIMO-NYISO Tariff Sched 2 Cost	13,287	13,287		~
18 19	1	NY-Fssl/Hyd Auctn Incent(Dist)	18,556	18,556		
20	1	80/20 Rev Sharing Mechanism NIMO-Transm Revenue Adj Clause	8,824 4,416	(0) 4,416		8,824
21	182545	Elevated Voltage Deferral	4,479	4,479		-
22	182546	Low Income Allow Disc Prog	2,036	2,036		-
23		NY-Cust Sv Bckout Cr 9/01-8/03	91,257	91,257		-
24 25	182549 182551	NY-Electr Data Interchinge Cost NY Merger Empl Separation Cost	3,849	3,849		-
25 26	182552	NY Merger Rate Plan Strnd Cost	7,452 2,097,632	6,185 2,097,632		1,267
27	182555	Religious Rate Revenue	2,947	2,947		_
28	182556	NIMO City of Buffalo Settlemnt	684	684		_
29	182557	NY Cust Outreach&Education Prg	-	-		-
30	182558	SC7 Standby Service Lost Rev	1,173	1,173		-
31 32	182559 182560	SIR Expenditures Deferred Elec Generation Stranded Cost Adj	48,444 44,276	48,444 44,276		-
33	182562	Pension Exp Deferred-Gas	-	-44,270		-
34	182563	Incent Return on Ret Funding	53,473	44,383		9,090
35	182564	NIMO Oth Disputed Station Srvc	13,090	13,090		-
36	182565 183000	NIMO-Amort of Defer Recoveries	5,518	5,518		-
37 38	183100	Prelim Survey & Investigation PrelimSurvey&Investigation-Gas	1,758 10	1,758		10
39	189000	Loss on Reacquired Debt	50,089	41,073		9,016
40	253016	NY-NYS GRT Audit Refund(91-94)	(828)	(687)		(141)
41	253018	NY-TCC Auction Revenues	(16,734)	(16,734)		-
42	253025	NY-Nucl Fuel Disposal Costs	(160,138)	(160,138)		-
43 44	254050 254095	Amort of Deferral Recoveries RPS Program Cost Deferred	(66,667) (220)	(66,667) (220)		-
45	254325	Medicare Act tax benefit defer	(43,353)	(35,988)		(7,365)
46	254350	Electric R&D Ventures Deferral	(18)	(18)		(.,555)
47	254351	Gas R&D Ventures Deferral	(209)	(0)		(209)
48	254502 254503	NIMO-Purch ERC'S-Economic Dev	(951)	(951)		-
49 50	254503	NIMO-Gain -Redmpt-10.2% Bonds NIMO-Gain-Redmpt-8.35% Bonds	(513)	- (E12)		-
51	254509	NIMO-Gas Net Rev Share Mech	(313)	(513)		-
52	254510	NIMO-IRS Audit Refund (83-84)	(307)	(307)		-
53	254511	NIMO-Accr Unbilled Rev Def-Gas (see 173001	(11,415)	1		(11,415)
54	254512	NIMO-Gas Non-Core Rev Sharing	(2,983)	0		(2,983)
55 56	254513 254515	NIMO-Electric Cust Svc Penalty NIMO-IBM Cust Sys Stlmnt Agree	(26,693)	(26,693) 0		(1.000)
57	254516	NIMO-Environ Ins Recovery-Net	(1,090) (10,266)	(10,266)		(1,090)
58	254518	NIMO-Pwrchoice Appx E Net Prop	(79,599)	(79,599)		~
59	254520	NIMO-Loss on Sale of Building	(1,705)	(1,705)		~
60	254521	NIMO-SBC deferral	(23)	(23)		-
61 62	254522 254524	NIMO-MRA Debt Int Rate Savings NIMO-Petr BusTax Aud Ref 90-96	(92,534) (5,753)	(92,534) (5,753)		-
63	254525	NIMO-Exit Fees Deferred	(4,911)	(4,911)		-
64	254526	NIMO-Affil Rule EmployTrnsf CR	(167)	(167)		-
65	254529	NIMO-IRS Audit Ref Liab 89-90	(48)	(48)		-
66 67	254532 254541	NIMO-Elec Serv Re-Estab Charge	(464)	(464)		-
67 68	254544	NIMO-Transm Revenue Adj Clause NIMO-Merger Rate Plan Delay	(155) (12,555)	(155) (12,555)		_
69	254547	NYS Sales Tax Refund 92-98	(1,477)	(1,477)		-
70	254548	Economic Development Fund	(14,056)	(14,056)		-
71	254549	Curr Prov Incidental Svc Revs	(336)	(336)		-
72 73	254552 254553	Meter Read Cnct/Discnt Svc Chg Gas Millenium Fund Deferral	(116)	(116)		(0.44)
74	254554	NYPA Res HydroPwr Beneft Recon	(241) (14,446)	0 (14,446)		(241)
75	254556	Low Income Allow Discount Prog	-			-
76	254557	NYPA ISO Memo of Understanding	(16,677)	(16,677)		**
77	254558	CTC Reset Reserve	-	-		-
78 79	254559	Bonus Depreciation Adjustment	(22,860)	(17,430)		(5,430)
79 80	254560 254561	NIMO-Pens/OPEB Int on Recovery NIMO-Sta Srvc Sales Growth Def	(2,192) (1,623)	(2,192) (1,623)		-
81	254562	NIMO-GRT Aud Ref (91-94)-Elec	(2,613)	(2,613)		-
82	254563	NIMO-GRT Aud Ref (91-94)-Gas	(538)	(0)		(538)
83	254564	NIMO-MHP Program Deferral	(67)	(67)		-
84 85	254565 254567	NIMO-Serv Aggreg Lost Revenue NIMO-NEG Merger Savings	(76) 250	(76)		-
86	234301	THING-NEG WEIGE GAVILIES	250	250		-
	O T1-1	_	 040 700	 		

87 Grand Total

Niagara Mohawk, a National Grid Company Rate Base - Summary of Working Capital WORKPAPER For the Rate Year Ended Decemb

ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007 (\$000's)

	Description	Reference	 Total	E	Electric	<u>.</u>	Gas
1	Cash Allowance	pg 16 In 16	\$ 85,619	\$	71,064	\$	14,555
3	Material and Supplies in Stock - General	pg. 16 ln 20	26,603		22,080		4,523
4 5	Gas Underground Storage	pg 16 ln 27	64,185		-		64,185
6 7	Deferred Fuel Costs	pg 16 ln 29	924		924		-
8 9	Prepayments	pg. 17 in 16	 28,921		24,004		4,917
10 11							
12	Total Working Capital		\$ 206,252	\$	118,072	\$	88,180

Niagara Mohawk, a National Grid Company Working Capital - Cash Allowance

ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007 (\$000's)

	Description	 Total		Electric	Gas		
1	Departmental Expense (1)	\$ 684,955	\$	568,513	\$	116,442	
2	Joint Proposal Allocation	100%		83%		17%	
3							
4	Remove major non-cash items included Dept expense:						
5	Other	 	nor	ne	no	ne	
6	Subtotal	 -		-		-	
7							
8	Add major cash items not included in Dept expense:						
9	Other	 				-	
10	Subtotal	 		-		-	
11							
12	Total Adjustments	 		-		-	
13							
14	Adjusted Amounts	684,955		568,513		116,442	
15							

16

17

18

19

Departmental Cash Allowance - 1/8 (45 days)

85,619

71,064

14,555

Niagara Mohawk, a National Grid Company Working Capital - Materials & Supplies and Gas Storage ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007 (\$000's)

			 	Averag	ge Balances	 		
	Description	Activity#	 Total	E	lectric	 Gas		
20	Materials & Supplies (1)	154000, 163000 163010, 163100	\$ 26,603	\$	22,080	\$ 4,523		
21								
22	(1) Elec / gas allocation of M&S is based on total	O&M shown on						
23	Cash Allowance page:		100%		83%	17%		
24								
25								
26								
27	Gas Stored Underground - Current	164000	\$ 64,185	\$		\$ 64,185		
28								
29	Fuel Costs Deferred	182501	\$ 924	\$	924	\$ -		

⁽¹⁾ The Departmental expenses used for cash allowance calc. are before adjustments except that they are reallcoated between electric & gas based on the Joint Proposal. Bad debts and SBC expenses are excluded

Niagara Mohawk, a National Grid Company Working Capital - Prepayments

ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

(\$000's)

			Average Balances (\$000's)						
		Activities #							
	Description	165xxx Prepayments	Total		Electric		Gas		
		and 236xxx Accrued Taxe	es						
1	Dec-06	1/2 month	46,194	\$	38,341	\$	7,853		
2	Jan-07		158,907		131,893		27,014		
3	Feb-07		88,417		73,386		15,031		
4	Mar-07		72,304		60,012		12,292		
5	Apr-07		25,108		20,840		4,268		
6	May-07		(33,845)		(28,091)		(5,754)		
7	Jun-07		(40,864)		(33,917)		(6,947)		
8	Jul-07		(46,991)		(39,003)		(7,988)		
9	Aug-07		(82,819)		(68,740)		(14,079)		
10	Sep-07		92,002		76,362		15,640		
11	Oct-07		56,858		47,192		9,666		
12	Nov-07		8,416		6,985		1,431		
13	Dec-07	1/2 month	3,359		2,788		571		
14		12 mo total	347,046		288,048		58,998		
15									
16	Total Prepayments avg bal.	\$	28,921	\$	24,004	\$	4,917		
17	(1) Elec / gas allocation based on total O&M	pg. 16 in 2	100%		83%		17%		

Page 18

Niagara Mohawk, a National Grid Company

Accum. Deferred Income Taxes - Rate Base and Capitalization Adjustments ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

FEDERAL

(\$000's)

ACCUMULATED DEFERRED FEDERAL INCOME TAXES FOR THE YEAR ENDED December 31, 2007

ACCUMULATED DEFERRED FEDERAL INCOME TAXES FOR THE YEAR ENDED

December 31, 2007

		ACTUAL *		ACTUAL WITH	OUT FAS 109	BALANCES	RATE CA	SE ADJUSTI	MENTS		RATE CASE	
	TOTAL	ELEC	GAS	TOTAL	ELEC	GAS	TOTAL	ELEC	GAS	TOTAL	ELEC	GAS
2 pt Avg	1,535,702	1,347,615	188,087	1,375,952	1,223,449	152,503	154,479	146,987	7,492	1,530,431	1,370,436	159,99
	* Includes FAS	109 DFIT balance	es.									
STATE		(\$000's)										
	Accum. Deferred Income Taxes - Rate Base and Capitalization Adjustments											
		A	ccum. Defer	rred Income Ta	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Base and Ca	apitalization	Adjustmer	nts			
	ACCUMULA			rred Income Ta	xes - Rate				_	TE INCOME TAXE	S FOR THE YEA	R ENDED
WITH MRA	ACCUMULA			ME TAXES FOR T	xes - Rate				RRED STAT	TE INCOME TAXE	S FOR THE YEA	R ENDED
WITH MRA	ACCUMULA		STATE INCOM	ME TAXES FOR T	xes - Rate				RRED STAT		S FOR THE YEA	R ENDED
WITH MRA			STATE INCOM	ME TAXES FOR T	axes - Rate HE YEAR END)ED	ACCUMU		RRED STAT		S FOR THE YEA	R ENDED
WITH MRA		TED DEFERRED	STATE INCOM	ME TAXES FOR TI 31, 2007 ACTUAL WITH	exes - Rate HE YEAR END)ED	ACCUMU RATE CA	LATED DEFE	RRED STAT		RATE CASE	R ENDED

^{*} Includes FAS 109 DFIT balances.

⁴⁴ Source: NY Acctg

Request No. <u>RAV-7</u> NMPC Req. No. NM 7 DPS-7 RAV-7 A,B,C

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid Case 08-G-0609 Gas Rate Case Request for Information

FROM:

Robert Visalli

Request:

As shown on Exhibit PAL-7, Schedule 7, the Company has computed the HTY ending 12/31/07 comparison of earnings base to capitalization (EBCap) adjustment to be \$53.990M, the gas portion of which is \$9.459M. In comparison, the Company computed the EBCap adjustment in the merger case (Case 01-M-0075) for the HTY ending 6/30/00 to be \$465.003M, the gas portion of which was \$48.805M. If the current rate filing was for both electric and gas, using the Company's proposed pre-tax rate of return of approximately 12%, this reduction in EBCap would cause rates to increase by approximately \$49M [(\$465.003M - \$53.990M) x 12%]. On a stand-alone basis, the gas base rate increase due to this reduction in EBCap is approximately \$4.7M [(\$48.805M - \$9.459M) x 12%], or approximately 5.5% of the overall requested rate increase.

Regarding this significant change in the EBCap adjustment since the time of the NMPC merger (i.e., \$53.990M versus \$465.003M), please provide the following information:

- A. Indicate whether the Company agrees that EBCap is a measure of how effective a company is in managing its working capital requirements (i.e., to the extent earnings base can be supported by less capitalization, the company is effectively managing its working capital requirements). If you disagree, fully explain why and also explain what the Company believes EBCap is a measurement of.
- B. Explain and quantify any changes in corporate policies which have contributed to this significant reduction in EBCap from HTY ending 6/30/00 to HTY ending 12/31/07.
- C. Provide any studies the Company has undertaken to determine the causes of this significant reduction in EBCap.
- D. Provide a reconciliation of the \$411.013M reduction in EBCap from HTY ending 6/30/00 to HTY ending 12/31/07.
- E. For each reconciling item identified in D. above, to the extent an item appears in the HTY ending 12/31/07 EBCap computation but did not appear in the HTY ending 6/30/00 EBCap computation, fully explain why the item was added to the EBCap computation. For example, if there is a new item for "OPEB Expense Deferred", fully explain how this item affects capitalization and why it is appropriate to add it back to capitalization for EBCap purposes.
- F. For each reconciling item identified in D. above, to the extent an item appeared in the HTY ending 6/30/00 EBCap computation but did not appear

- in the HTY ending 12/31/07 EBCap computation, fully explain why the item was removed from the EBCap computation.
- G. Provide the breakdown and supporting back-up for each line item 1-23 shown on page 295 of Exhibit PAL-8.
- H. Same as G. above for the items on page 296 of Exhibit PAL-8.
- I. Explain what is meant on the common equity line of Exhibit PAL-7 ("includes TCI adjustment"). Include supporting workpapers for this adjustment.

Response:

- A. The Commission has adopted the EBCap Adjustment in its previous decisions in New York. The adjustment aligns the rate base of a company with the total capitalization of a company. The result produces an adjustment to rate base, either positive or negative, to account for the cost of the capital dedicated to public service. Numerous factors can influence the amount of EBCap Adjustment, including changes in working capital. For example, the cash allowance for working capital in rate base is derived from a formula based on operating expenses. To the extent actual historic working capital differs from the allowance used, there can be an effect on the EBCap Adjustment. There can be factors outside the Company's control that can materially impact the magnitude of the EBCap Adjustment (i.e. energy supply prices), which would not be an indication of working capital efficiency. Therefore, the Company does not necessarily consider EBCap to be a reasonable measure of performance in the management of working capital.
- B. When comparing the EBCap Adjustment for the twelve months ended June 30, 2000 versus the Adjustment calculated for the Historic Year ended December 31, 2007 period used in this filing, there are two changes that had significant impacts. The termination of the investment in NMR accounts receivable sale facility in March 2004, and payments made to the Pension and OPEB plans pursuant to the Memorandum of Agreement (MOA). Both events had little or no impact on Rate Base, yet affected capitalization and/or the adjustments used in calculating EBCap Adjustment. The operation of the accounts receivable sale facility, which involved the use of a subsidiary (NMR), had the effect of lowering working capital on the books of Niagara Mohawk, and increasing Niagara Mohawk's investment in subsidiaries (NMR) with little or no effect on capitalization or Rate Base. For the 12 months ended June 30, 2000 (the period of the EBCap Adjustment calculation in the Merger Joint Proposal), the investment in subsidiaries was excluded from capitalization (as it always is) which resulted in a higher EBCap Adjustment by the amount of the average investment in NMR (\$293.9

million). When the investment in the NMR subsidiary went to zero in March 2004, there was no longer a reduction to capitalization, and the result was a significantly smaller EBCap Adjustment.

The contribution to the Pension/OPEB plans resulting from the MOA (\$209 million) also had a significant effect on EBCap. First, note that the year ended June 30, 2000 EBCap Adjustment was larger than it should have been since the usual "add back" of the Pension/OPEB liability to capitalization was omitted. In the Historic Year ended December 31, 2007 calculation of EBCap Adjustment, the Pension liability has been reduced by the \$209m funding, capitalization matches Rate Base, and therefore there is no EBCap Adjustment. Again, when comparing the two EBCap periods (June 2000 vs December 2007), there is a significantly lower EBCap Adjustment.

C. The Company has not performed studies to determine the change in EBCap as the Company does not use EBCap as a measure when analyzing its working capital. However, the Company realized that two events discussed in part B did significantly change EBCap.

D through I are answered separately.

Name of Respondent:

Date of Reply:

Ken Brann

June 18, 2008

Niagara Mohawk, a National Grid Company Comparison of Average Historic Rate Base and Capitalization ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

(\$000's)

			Reference		TOTAL	E	LECTRIC		GAS
1	(A)	AVERAGE RATE BASE - PER BOOKS	pg.2 ln 11	\$	5,941,445	\$	4,878,493	\$	1,062,951
2	(B)	ADD: Average interest-bearing							
3		CWIP	pg.3 In 15		82,923		76,076		6,847
4	(C)	TOTAL EARNINGS BASE (A+B)		\$	6,024,368	\$	4,954,569	\$	1,069,798
5									
6		Percent			100.00%		82.24%		17.76%
7	(D)	AVERAGE CAPITALIZATION (CE exc	ludes merger Go	odw	ill, and may b	e adj for	TCI if required)		
8		Long Term Debt	pg.4 In 18	\$	2,524,247				
9		Notes Payable	pg.4 In 18		478,304				
10		Gas Supplier Refunds	pg 5 In 17		4,480				
11		Customer Deposits	pg 5 ln 41		39,750				
12		Preferred Stock	pg.6 In 17		40,663				
13		Common Equity (excludes merger GW; incl TCl a	^{id} pg.6 In 54	-	2,848,612	1			
14									
15		Avg. Allocated to Elec / Gas based on Ea	rnings Base	\$	5,936,056	\$	4,881,812	\$	1,054,244
16	(E)	Add dividends declared but unpaid							
17		representing the timing difference							
18		between declaration and payment	pg.8 In 17 +46		293		241	_	52
19	(F)	SUBTOTAL (D+E)		\$	5,936,349	\$	4,882,053	\$	1,054,296
20			_						
21		LESS Average Investments in:							
22		Detailed balance sheet accounts	pg 9 In 40	\$	(205,162)				
23		Accumulated Def Inc Tax Adjustment	pg.18 ln 17 + 42		171,133				
24		Goodwill	Activity 114102		n/a_	1			
25	(G)	Total Deductions		\$	(34,029)	\$	(27,985)	\$	(6,043)
26									
27	(H)	Capitalization Dedicated to Public							
28		Service (F-G)		\$	5,970,378	\$	4,910,039	\$_	1,060,339
29	(J)	Excess Earnings Base (Total Earnings Ba	ase)						
30		less Average Capitalization Devoted to							
31		Service Current Customers) (C-H)		\$	53,990	\$	44,531	\$	9,459
32		, , - ,			•				
							_		

¹ Goodwill related to the NM merger with National Grid is excluded from the equity component of capitalization, pursuant to section 6.1 of the approved Stipulation Agreement. See page 6 Common Equity section.

33

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Niagara Mohawk, a National Grid Company Rate Base Summary

ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

(\$000's)

		Reference	<u>Total</u>	Electric	<u>Gas</u>
1	Net Utility Plant	pg 11 in 15 \$	5,027,802	\$ 3,917,090	\$ 1,110,712
3	Regulatory Assets / Liabilities	pg. 14 In 87	2,310,729	2,279,875	30,854
5	Accumulated Deferred Income Taxes - Federal	pg 18 ln 17	(1,530,431)	(1,370,436)	(159,995)
6 7	Accumulated Deferred Income Taxes - State	pg 18 ln 42	(72,906)	(66,107)	(6,799)
8 9	Working Capital	pg. 15 In 12	206,252	118,072	88,180
10	subtotal avg. before EBCAP adj.		5,941,445	4,878,493	1,062,951
12 13 14	Excess Earnings Base	pg. 1 In 31	(53,990)	(44,531)	(9,459)
15	Total Rate Base	\$	5,887,455	\$ 4,833,963	\$ 1,053,492

Niagara Mohawk, a National Grid Company Adjustment to Earnings Base - Interest Bearing CWIP ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

		Total	 (\$000's) <u>Electric</u>	Gas
1	Total avg. CWIP (see below)	\$ 116,774	\$ 106,508	\$ 10,266
2 3	PS&I	 -	 	 <u>-</u>
4 5		116,774	106,508	10,266
6	Less:			
7 8	Orders without Allowance (see below) CWIP included in Rate Base	(33,851)	(30,432)	(3,419) -
9				
10 11	Avg. Interest Bearing CWIP	82,923	76,076	6,847
12	Plus:			
13	Nuclear Fuel CWIP (a/c# 10401000)	-	-	-
14 1 5	Average Interest Bearing CWIP	\$ 82,923	\$ 76,076	\$ 6,847
16				

19	
20	
21	
22	

23

17 18

24				((Who	nole \$)							
25			Total CWIP (1)	Audust actual constitution of the constitution			without Allowa	nce (1)					
26		` <u>Elec</u>	<u>Gas</u>	<u>Commo</u>	<u>n</u>	<u>Elec</u>	<u>Gas</u>	Common					
27	Reg Account #s:	1	107000 & 10713	5									
28	Plant Account #s:	<u>101.02</u>	<u>102.12</u>	103.22		Based on EXPL	ICIT MONTHLY AFUDC	PPT Rpt# 2023.					
29	Dec-06	\$ 91,022,938	\$ 10,290,556	\$ 6,116,6	345	\$ 30,726,360	\$ 6,351,342	\$ 4,322,491					
30	Jan-07	100,999,871	5,423,730	5,753,	117	44,333,772	1,592,116	4,744,628					
31	Feb-07	102,988,973	5,653,093	6,123,	265	42,448,668	1,407,706	5,085,301					
32	Mar-07	106,672,949	6,915,333	6,228,0	081	40,249,719	2,254,078	5,166,814					
33	Apr-07	110,386,439	7,295,238	6,606, ⁻	166	35,976,821	1,766,834	5,458,122					
34	May-07	92,110,184	10,767,913	6,253,0	003	14,567,962	4,594,207	5,814,261					
35	Jun-07	95,913,696	8,887,403	6,391,8	323	12,869,580	2,242,891	5,942,117					
36	Jul-07	95,859,496	9,509,264	6,701,8	307	13,447,843	1,782,891	6,232,127					
37	Aug-07	93,042,393	10,799,129	7,049,8	363	16,395,988	2,276,347	6,575,074					
38	Sep-07	99,055,801	11,954,458	7,230,6	317	19,162,360	2,720,771	6,751,139					
39	Oct-07	106,348,792	11,333,286	7,393,3	390	21,004,348	2,514,888	6,896,472					
40	Nov-07	111,384,922	10,926,328	7,753,7	774	25,189,248	2,214,783	7,252,156					
41	Dec-07	100,268,932	13,270,762	6,186,9	944	7,780,434	3,697,284	5,684,926					
42													
43	12 month average	100,867,454	9,270,486	6,636,3	392	25,408,309	2,532,652	5,910,160					
44	-	85.0%	15.0%			85.0%	15.0%	, ,					
45	Alloc of Common	5,640,933	995,459	(6,636,3	392)	5,023,636	886,524	(5,910,160)					
46 47	Total	\$ 106,508,387	\$ 10,265,945	\$		\$ 30,431,945	\$ 3,419,176	\$ -					

⁽¹⁾ excludes PSI costs

Niagara Mohawk, a National Grid Company Long Term Debt and Notes Payable ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

	Long Term Debt (LTD) (Whole \$)							SC*Stromover et et a		Notes Paya	ible (NP)	(Whole \$)	or over the section of the section of	The second of	
		Act# 22xxx Total LTD	Less Nuc Fuel Disp	Less Unreg Gen	Adjusted LTD Balances	Mthly Avg LTD Int Rate		Act# 233099 Nat Gnd USA St Notes Payable		Act# 233035 NM Hold Notes Payable	Acctg ings Int Rate	Total N/P Balance		Weighted Avg	
I	Dec-06 Jan-07	2,649,141,633 2,649,159,186	-	- -	2,649,141,633	5,85%	0.26% 1/2	652,000,00	0 5.27%	37,300,000	5.25%	689,300,000	5.27%		(1/2 month)
3	Feb-07 Mar-07	2,649,176,739 2,649,194,292	-	-	2,649,159,186 2,649,176,739 2,649,194,292	5.70% 5.70% 5.82%	0.50% 0.50% 0.51%	549,000,00 535,500,00 351,500,00	0 5.26%	43,800,000 43,800,000 43,800,000	5.27% 5.26% 5.26%	592,800,000 579,300,000	5.27% 5.26%	0.54% 0.53%	
6	Apr-07 May-07	2,649,211,845 2,449,229,398	-	-	2,649,211,845 2,449,229,398	5.82% 6.00%	0.51% 0.51% 0.49%	321,500,00 417,000,00	0 5.26%	11,300,000 26,100,000	5.26% 5.26%	395,300,000 332,800,000 443,100,000	5.26% 5.26% 5.26%	0.36% 0.30% 0.41%	
8	Jun-07 Jul-07 Aug-07	2,449,246,951 2,449,264,504 2,449,282,057	-	-	2,449,246,951 2,449,264,504	5.59% 5.60%	0.45% 0.4 5 %	428,000,00 466,500,00	0 5.27%	32,800,000 29,600,000	5.26% 5.28%	460,800,000 496,100,000	5.27% 5.27%	0.42% 0.46%	
10	Sep-07 Oct-07	2,449,299,610 2,449,317,163	-	- -	2,449,282,057 2,449,299,610 2,449,317,163	5.62% 5.65% 5.65%	0.45% 0.46% 0.46%	410,500,00 483,000,00 483,500,00	0 5.43%	29,600,000 29,600,000	5.24% 5.62% 5.05%	440,100,000 512,600,000 483,500,000	5.60% 5.44% 4.99%	0.43% 0.49% 0.42%	
	Nov-07 Dec-07	2,449,334,716 2,449,352,269	-		2,449,334,716 2,449,352,269	5.60% 5.73%	0.45% <u>0.23%</u> 1/2	432,500,00 400,500,00	0 4.69%	15,000,000 21,700,000	4.72% 4.90%	447,500,000 422,200,000	4.69% 5.09%	0.37%	(1/2 month)
14 15 16	Total (Dec @ 1/2)	\$ 30,290,963,409	\$	\$	\$ 30,290,963,409		[] []	\$ 5,404,750,00	<u>0</u>	\$ 334,900,000		\$ 5,739,650,000			
17 18	Divided by 12 =	\$ 2,524,246,951	\$	S - Rounded (\$000's)=	\$ 2,524,246,951 \$ 2,524,247		5.7 2 % 12 r	\$ 450,395,83 month %	3	\$ 27,908,333 Rounded (\$	\$000's)=	\$ 478,304,167 \$ 478,304		5.24%	12 month %
19										(•			3	11101101 70

Calculation of LTD Interest Expense (Whole \$)	Caiculation	of LTD Interest	Expense	(Whole \$)
--	-------------	-----------------	---------	------------

			Act# 431xxx	Act# 430002	JE6281 Act# 430006	
22		Total Int Exp	Less	Less Money Pool	Less N/P NMH	Adjusted
23		(excl AFDC #432)	Other Int Exp	N/P STD Int Exp	N/P STD Int Exp	LTD Int Exp
24	Dec-06	17,276,176	1,618,578	2,577,103	170,931	\$ 12,909,564
25	Jan-07	17,801,851	2,414,673	2,626,436	196,864	\$ 12,563,878
26	Feb-07	17,210,022	2,360,772	2,079,526	179,191	12,590,533
27	Mar-07	20,322,577	5,319,472	1,946,419	198,390	12,858,296
28	Apr-07	15,957,895	1,609,522	1,300,827	191,990	12,855,556
29	May-07	16,216,234	2,245,680	1,604,811	116,056	12,249,687
30	Jun-07	30,292,249	17,031,827	1,701,624	142,794	11,416,004
31	Jul-07	15,415,154	1,893,814	1,921,793	163,364	11,436,183
32	Aug-07	2,903,302	(10,591,084)	1,883,321	133,562	11,477,503
33	Sep-07	21,910,941	8,318,903	1,928,293	138,627	11,525,118
34	Oct-07	15,907,968	2,237,849	2,010,163	124,567	11,535,389
35	Nov-07	18,451,769	5,256,470	1,716,149	57,033	11,422,117
36	Dec-07	16,823,082	3,505,775	1,531,629	88,713	11,696,965
37						
38	Total Int Exp	\$ 226,489,220	\$ 43,222,251	\$ 24,828,094	\$ 1,902,082	\$ 156,536,793

Source 12 Month Rolling Regulatory Income Stmt #6886 & JE Detail.

21

Niagara Mohawk, a National Grid Company Gas Supplier Refunds and Customer Deposits

TACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 20

	Gas Supplier Refunds	(Whole \$) Act# 242305 (\$0 if Debit Bal) Gas Refunds Bal	Updated Jan 1 by PSC Sup Refund Avg Rate	Weighted Avg <u>Rate</u>	
1	Dec-06	8,075,724	4.75%	0.36%	(1/2 month)
2	Jan-07	7,473,687	5.40%		(,
3	Feb-07	6,216,675	5.40%	0.62%	
4	Mar-07	4,947,774	5.40%	0.50%	
5	Apr-07	4,105,102	5.40%	0.41%	
6	May-07	3,669,879	5.40%	0.37%	
7	Jun-07	3,484,001	5.40%	0.35%	
8	Jul-07	3,353,769	5.40%	0.34%	
9	Aug-07	3,240,276	5.40%	0.33%	
10	Sep-07	3,120,890	5.40%	0.31%	
11	Oct-07	2,990,964	5.40%	0.30%	
12	Nov-07	2,612,705	5.40%	0.26%	
13	Dec-07	9,024,177	5.40%	0.45%	(1/2 month)
14					,
15	12 Month Total (Dec @ 1/2)	\$ 53,765,673			
16			(\$000's)		
17	12 Month Avg Bal.	\$ 4,480,473	\$ 4,480	5.35%	12 month %
18		AND THE PROPERTY OF THE REAL PROPERTY OF THE P			
19		(Whole \$)			
20		Act# 235000	Updated Jan 1		
21		& 252000	by PSC		
22	<u>Customer Deposits</u>		Cust Deposit	Weighted Avg	
23		<u>Deposit Bal</u>	Avg Rate	<u>Rate</u>	
24	5 00				
25	Dec-06	39,584,044	3.00%		(1/2 month)
26	Jan-07	39,201,830	3.65%	0.30%	
27	Feb-07	39,534,019	3.65%	0.30%	
28	Mar-07 Apr-07	40,870,471 40,953,680	3.65% 3.65%	0.31% 0.31%	
29 30	Мау-07	41,404,658	3.65%	0.31%	
31	Jun-07	41,473,050	3.65%	0.32%	
32	Jul-07	39,932,068	3.65%	0.31%	
33	Aug-07	39,612,353	3.65%	0.30%	
34	Sep-07	38,494,578	3.65%	0.29%	
35	Oct-07	38,573,201	3.65%	0.30%	
36	Nov-07	38,213,771	3.65%	0.29%	
37	Dec-07	37,887,825	3.65%	0.14%	(1/2 month)
38					
39	12 Month Total (Dec @ 1/2)	\$ 476,999,614			
40			(\$000's)		
41	12 Month Avg Bal.	\$ 39,749,968	\$ 39,750	3.61%	12 month %

Niagara Mohawk, a National Grid Company Preferred Stock and Common Equity ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

			Act	ivities # 204xxx)			
				(Whole \$)	NY Acctg		
				New	Avg Dividend	Weighted	
	Preferred Stock			Balance	Rate	Avg	
1	Dec-06			41,171,500	3.95%	0.17%	(i/2 month)
2	Jan-07			41,171,500	3.95%	0.33%	
3	Feb-07			41,171,500	3.95%	0.33%	
4	Mar-07			41,171,500	3 95%	0.33%	
5	Арг-07			41,171,500	3.95%	0.33%	
6	May-07			41,171,500	3.95%	0.33%	
7	Jun-07			41,171,500	3.95%	0.33%	
8	Jul-07			41,171,500	3 95%	0.33%	
9	Aug-07			41,171,500	3.95%	0.33%	
10	Sep-07			41,170,300	3.95%	0 33%	
11	Oct-07			41,170,300	3.95%	0.33%	
12	Nov-07			41,170,300	3.95%	0.33%	
13	Dec-07			28,963,000	3.95%	0.12%	(i/2 month)
14							
15	12 Mo Tot (Dec @ 1/2)		\$	487,950,150			
1G	12 Month Avg Bal.	(Whole \$) =	\$	40,662,513			
17	Rounded Avg	(\$000's) =	\$	40,663	*****	3.92%	12 month %

Source: Reg Bal Sht # 6891

22

22										
23										
24										
25										
26	Common Equity			Activities						
27		Activity # 201100	Activities	#215100,		Activities		Stipulation sec 6 1		
28		Par Value	# 210100, 211100	#219xxx	Chk to Total CE	#219 01,6,8,10,	12 Per Books	REMOVAL		
29		& Premium	Paid in	Retained	(Whole \$)	Less:	(Whole \$)	OF GW		REVISED
30		Common Stock	Surplus	<u>Earnings</u>	subtotal CE	OCI RE	Total	PD IN SURP		TOTAL
31	Dec-06	\$ 187,364,863	\$ 2,929,499,520	\$ 917,716,317	\$ 4,034,580,700	\$ -	\$ 4,034,580,700	3 \$ (1,214,576,369)) \$	2,820,004,331
32	Jan-07	187,364,863	2,929,499,520	949,081,098	4,065,945,481	-	4,065,945,48	1 (1,214,576,369) \$	2,851,369,112
33	Feb-07	187,364,863	2,929,499,520	991,122,249	4,107,986,632	-	4,107,986,632	2 (1,214,576,369)) \$	2,893,410,262
34	Mar-07	187,364,863	2,913,384,113	990,930,489	4,091,679,465	-	4,091,679,46	5 (1,242,460,962) \$	2,849,218,503
35	Арг-07	187,364,863	2,913,384,113	995,779,693	4,096,528,669	•	4,096,528,669	9 (1,242,460,962)) \$	2,854,067,706
36	May-07	187,364,863	2,913,384,113	1,021,127,233	4,121,876,209	~	4,121,876,209	9 (1,242,460,962)) \$	2,879,415,246
37	Jun-07	187,364,863	2,913,384,113	983,396,476	4,084,145,452	-	4,084,145,45	2 (1,300,960,962)) \$	2,783,184,489
38	Jul-07	187,364,863	2,913,384,113	1,010,108,454	4,110,857,430	u u	4,110,857,430) \$	2,809,896,468
39	Aug-07	187,364,863	2,913,384,113	1,032,654,468	4,133,403,443	u u	4,133,403,443) \$	2,841,492,481
40	Sep-07	187,364,863	2,913,384,552	1,016,193,611	4,116,943,026	-	4,116,943,026			2,825,032,064
41	Oct-07	187,364,863	2,913,384,552	1,045,845,206	4,146,594,621	•	4,146,594,62			2,854,683,659
42	Nov-07	187,364,863	2,913,384,552	1,066,778,400	4,167,527,815		4,167,527,815			2,875,616,853
43	Dec-07	187,364,863	2,913,140,406	1,103,317,891	4,203,823,160		4,203,823,160	(1,291,910,962)) \$	2,911,912,198
44										
45	12 Mo Tot (Dec @ 1/2)	\$ 2,248,378,356	\$ 35,000,777,334	\$12,113,534,481	\$49,362,690,172	\$ -	\$ 49,362,690,172	2 \$ (15,179,345,065)) \$ 3	34,183,345,107
46	12 Month Avg Bal	\$ 187,364,863	\$ 2,916,731,445	\$ 1,009,461,207	\$ 4,113,557,514	\$ -	\$ 4,113,557,514	\$ (1,264,945,422)	\$	2,848,612,092
47								u i - di - dra lamanaslama andre cond		
48				Excess TCI Investm	nent over \$20.0 milli	on (see next pg)	no excess	3	\$	-
49	Source: Reg Bal Sht # 6	891		(a reduction to equi-					•	
50						, , , , ,				
51				Goodwill timing Adju	ustment created by	Merger *	_			_
52					•	•				
53				Adjusted Common I	Equity (Whole \$)		\$ 4,113,557,514	\$ (1,264,945,422)	\$	2,848,612,092
54				Adjusted Total Co	mmon Equity (rou	nded \$000's)	\$ 4,113,558			2,848,612
55				-		. ,		(17== 7)= 10)	·	=,= .=,=
56								82 24%	Flor	ctric CE (000's)
57								Per Books	\$	3,382,990
58								TCI adi	\$	0,002,000
59							Stipulation sec 6.1		\$	(1,040,291)
co								Device d Defe	<u> </u>	71,010,201)

2,342,699

Revised Before Cap \$

Niagara Mohawk, a National Grid Company Excess Temporary Cash Investment - A Reduction to Common Equity ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

59	Temporary Cash Investment (Whole \$)				
60					
61				(Whole \$)	
62 63	Act# 131xxx, 135000, 136000			Total	
64	Dec-06 17,622,884		\$	17,622,884	
65	Jan-07 12,009,566			12,009,566	
66	Feb-07 18,258,896			18,258,896	
67	Mar-07 15,745,980			15,745,980	
68	Apr-07 30,170,816			30,170,816	
69	May-07 15,366,348			15,366,348	
70	Jun-07 14,809,181			14,809,181	
71	Jul-07 23,042,183			23,042,183	
72	Aug-07 12,326,689			12,326,689	
73	Sep-07 14,813,387			14,813,387	
74	Oct-07 10,101,637			10,101,637	
75	Nov-07 8,702,978			8,702,978	
76	Dec-07 23,168,575			23,168,575	
77	12 Mo Tot (Dec @ 1/2) \$ 195,743,391		<u>\$</u>	195,743,391	
78 79	12 Month Avg Bal \$ 16,311,949	. 5		16,311,949	
80	Limit of Cap adjustment *		\$	20,000,000	
81	Excess to reduce Equity (Whole \$, posted to previous Equ	uity pago)	<u>*</u>		
	Excess to reduce Equity (whole \$, posted to previous Equ	uity page;		no excess	
82					
83	* Joint Proposal (Att 17 na1) calls for TCI investments to be a	anned at \$20 million a	M	41	
84	* Joint Proposal (Att.17 pg1) calls for TCI investments to be c Any excess is to be subtracted from average common equity (n average inroughout	tne year.	
85	Any excess is to be subtracted from average continon equity (electric mings omy).			
86 87					
88					
90	Nia	aara Mohawk a Natio	anal Crid Company		
89		gara Mohawk, a Natio			
90	Excess Equity % o	f Total Capitalization	- A Reduction to Co		27
90 91		f Total Capitalization ORKPAPER For the	- A Reduction to Co		<u>07</u>
90 91 92	Excess Equity % o	f Total Capitalization	- A Reduction to Co		<u>07</u>
90 91 92 93	Excess Equity % o ATTACHMENT 2: W	f Total Capitalization ORKPAPER For the (\$000's)	- A Reduction to Co		<u>07</u>
90 91 92 93 94	Excess Equity % o ATTACHMENT 2: W Calculation of Common Equity Limit and Adjustment (if re	f Total Capitalization ORKPAPER For the (\$000's) equired)	- A Reduction to Co Rate Year Ended Dec		<u>07</u>
90 91 92 93 94 95	Excess Equity % o ATTACHMENT 2: W Calculation of Common Equity Limit and Adjustment (if re JP Att. 17 Equity Caps %	f Total Capitalization ORKPAPER For the (\$000's)	- A Reduction to Co Rate Year Ended Dec		<u>70</u>
90 91 92 93 94 95	Excess Equity % o ATTACHMENT 2: W Calculation of Common Equity Limit and Adjustment (if re JP Att. 17 Equity Caps % 2002 41 0% pro-rated JP cap	f Total Capitalization ORKPAPER For the (\$000's) equired)	- A Reduction to Co Rate Year Ended Dec		<u>07</u>
90 91 92 93 94 95 96	Calculation of Common Equity Limit and Adjustment (if red) P Att. 17 Equity Caps 2002 41 0% 2003 42 0%	f Total Capitalization ORKPAPER For the (\$000's) equired)	- A Reduction to Co Rate Year Ended Dec		<u>07</u>
90 91 92 93 94 95 96 97	Excess Equity 1/2 2002 2003 2004	f Total Capitalization ORKPAPER For the (\$000's) equired)	- A Reduction to Co Rate Year Ended Dec		<u>07</u>
90 91 92 93 94 95 96 97 98	Calculation of Common Equity Limit and Adjustment (if red) P Att. 17 Equity Caps 2002 41 0% 2003 42 0%	f Total Capitalization ORKPAPER For the (\$000's) equired)	- A Reduction to Co Rate Year Ended Dec		<u>07</u>
90 91 92 93 94 95 96 97	Excess Equity 1/2 2002 2003 2004	f Total Capitalization ORKPAPER For the (\$000's) equired) Add'l Ref: JP 1 2 5 2	- A Reduction to Col Rate Year Ended Dec 2 Capital Structure		<u>07</u>
90 91 92 93 94 95 96 97 98 99	Excess Equity % o ATTACHMENT 2: W	f Total Capitalization ORKPAPER For the (\$000's) equired) Add'l Ref: JP 1 2 5 2	- A Reduction to Col Rate Year Ended Dec 2 Capital Structure		<u>07</u>
90 91 92 93 94 95 96 97 98 99 100	Excess Equity % o ATTACHMENT 2: W	f Total Capitalization ORKPAPER For the (\$000's) equired) Add'l Ref: JP 1 2 5 2	- A Reduction to Col Rate Year Ended Dec 2 Capital Structure		<u>07</u>
90 91 92 93 94 95 96 97 98 99 100 101 102	Excess Equity % o ATT A CHMENT 2: W	f Total Capitalization ORKPAPER For the (\$000's) equired) Add'l Ref: JP 1 2 5 2	- A Reduction to Col Rate Year Ended Dec 2 Capital Structure		<u>07</u>
90 91 92 93 94 96 97 98 99 100 101	Excess Equity % o ATTACHMENT 2: W Calculation of Common Equity Limit and Adjustment (if re JP Att. 17 Equity Caps % 2002 41 0% pro-rated JP cap 2003 42 0% 2004 42 5% 2005-2011 43 0% PLUS amount of additional funding set forth in the Pension & Common Common Capture (if recommon	f Total Capitalization ORKPAPER For the (\$000's) equired) Add'l Ref: JP 1 2 5 2	- A Reduction to Col Rate Year Ended Dec 2 Capital Structure		<u>07</u>
90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105	Excess Equity % of ATTACHMENT 2: W Calculation of Common Equity Limit and Adjustment (if results 17 Equity Caps % pro-rated JP cap 2002 41 0% pro-rated JP cap 2003 42 0% 2004 42 5% 2005-2011 43 0% PLUS amount of additional funding set forth in the Pension & Counces Add'l Pen & Opeb funding MOA Att 1, pg 1	f Total Capitalization ORKPAPER For the (\$000's) equired) Add'l Ref: JP 1 2 5 2 OPEB Memorandum of	- A Reduction to Col Rate Year Ended Dec 2 Capital Structure		<u>07</u>
90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105	Excess Equity % of ATTACHMENT 2: W Calculation of Common Equity Limit and Adjustment (if results 17 Equity Caps % 2002 41 0% pro-rated JP cap 2003 42 0% 2004 42 5% 2005-2011 43 0% PLUS amount of additional funding set forth in the Pension & Counces Add'l Pen & Opeb funding Set Included Se	f Total Capitalization ORKPAPER For the (\$000's) equired) Add'l Ref: JP 1 2 5 2 OPEB Memorandum of \$ 309,446 \$ 5,936,056	- A Reduction to Col Rate Year Ended Dec 2 Capital Structure		<u>07</u>
90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105	Excess Equity % of ATTACHMENT 2: W Calculation of Common Equity Limit and Adjustment (if results 17 Equity Caps % pro-rated JP cap 2002 41 0% pro-rated JP cap 2003 42 0% 2004 42 5% 2005-2011 43 0% PLUS amount of additional funding set forth in the Pension & Counces Add'l Pen & Opeb funding MOA Att 1, pg 1	f Total Capitalization ORKPAPER For the (\$000's) equired) Add'l Ref: JP 1 2 5 2 OPEB Memorandum of	- A Reduction to Col Rate Year Ended Dec 2 Capital Structure		<u>07</u>
90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105	Excess Equity % of ATTACHMENT 2: W Calculation of Common Equity Limit and Adjustment (if results 17 Equity Caps % 2002 41 0% pro-rated JP cap 2003 42 0% 2004 42 5% 2005-2011 43 0% PLUS amount of additional funding set forth in the Pension & Counces Add'l Pen & Opeb funding Set Included Se	f Total Capitalization ORKPAPER For the (\$000's) equired) Add'l Ref: JP 1 2 5 2 OPEB Memorandum of \$ 309,446 \$ 5,936,056	- A Reduction to Col Rate Year Ended Dec 2 Capital Structure		<u>07</u>
90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106	Excess Equity % of ATTACHMENT 2: W Calculation of Common Equity Limit and Adjustment (if results and Limit and Adjustment) (if results and Limit	f Total Capitalization ORKPAPER For the (\$000's) required) Add'l Ref: JP 1 2 5 2 OPEB Memorandum of \$ 309,446 \$ 5,936,056 5 2%	- A Reduction to Col Rate Year Ended Dec 2 Capital Structure		<u>07</u>
90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107	Excess Equity % of ATTACHMENT 2: W Calculation of Common Equity Limit and Adjustment (if results and Limit and Adjustment) (if results and Limit	f Total Capitalization ORKPAPER For the (\$000's) required) Add'l Ref: JP 1 2 5 2 OPEB Memorandum of \$ 309,446 \$ 5,936,056 5 2%	- A Reduction to Col Rate Year Ended Dec 2 Capital Structure		<u>07</u>
90 91 92 93 94 96 97 98 99 100 101 102 103 104 105 106 107 108	Calculation of Common Equity Limit and Adjustment (if re JP Att. 17 Equity Caps % 2002 41 0% pro-rated JP cap 2004 42 5% 2005-2011 43 0% PLUS amount of additional funding set forth in the Pension & Common Equity Limit and Adjustment (if re JP Att. 17 Equity Caps % 2002 41 0% pro-rated JP cap 2004 42 5% 2005-2011 43 0% PLUS amount of additional funding set forth in the Pension & Common Equity Cap MOA Att 1, pg 1 Total Capitalization adjusted to incl TCl cap & excl Goodwill Additional % due to Pen & OPEB funding Adjusted Equity Cap	f Total Capitalization ORKPAPER For the (\$000's) quired) Add'l Ref: JP 1 2 5 2 OPEB Memorandum of \$ 309,446 \$ 5,936,056 5.2% 48.2%	- A Reduction to Col Rate Year Ended Dec 2 Capital Structure		<u>07</u>
90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110	Excess Equity % of ATTACHMENT 2: W Calculation of Common Equity Limit and Adjustment (if results and Limit and Adjustment) (if results and Limit	f Total Capitalization ORKPAPER For the (\$000's) required) Add'l Ref: JP 1 2 5 2 OPEB Memorandum of \$ 309,446 \$ 5,936,056 5 2%	- A Reduction to Col Rate Year Ended Dec 2 Capital Structure	ember 31, 200	
90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110	Calculation of Common Equity Limit and Adjustment (if re JP Att. 17 Equity Caps % 2002 41 0% pro-rated JP cap 2004 42 5% 2005-2011 43 0% PLUS amount of additional funding set forth in the Pension & Common Equity Limit and Adjustment (if re JP Att. 17 Equity Caps % 2002 41 0% pro-rated JP cap 2004 42 5% 2005-2011 43 0% PLUS amount of additional funding set forth in the Pension & Common Equity Cap MOA Att 1, pg 1 Total Capitalization adjusted to incl TCl cap & excl Goodwill Additional % due to Pen & OPEB funding Adjusted Equity Cap	f Total Capitalization ORKPAPER For the (\$000's) required) Add'l Ref: JP 1 2 5.2 OPEB Memorandum of \$ 309,446 \$ 5,936,056 5.2% 48.2% (\$000's)	- A Reduction to Con Rate Year Ended Dec 2 Capital Structure Agreement (MOA)	ember 31, 200	– No CAP adj Req (1)
90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 111 112	Calculation of Common Equity Limit and Adjustment (if re JP Att. 17 Equity Caps % 2002 41 0% pro-rated JP cap 2004 42 5% 2005-2011 43 0% PLUS amount of additional funding set forth in the Pension & Common Equity Limit and Adjustment (if re JP Att. 17 Equity Caps % 2002 41 0% pro-rated JP cap 2004 42 5% 2005-2011 43 0% PLUS amount of additional funding set forth in the Pension & Common Equity Cap MOA Att 1, pg 1 Total Capitalization adjusted to incl TCl cap & excl Goodwill Additional % due to Pen & OPEB funding Adjusted Equity Cap	f Total Capitalization ORKPAPER For the (\$000's) required) Add'l Ref: JP 1 2 5 2 OPEB Memorandum of \$ 309,446 \$ 5,936,056 \$ 5.2% 48.2% (\$000's) Before CAP adj	- A Reduction to Col Rate Year Ended Dec 2 Capital Structure Agreement (MOA)	cember 31, 200	No CAP adj Req (1) Avg Capital
90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 110 111 111 112 113 114	Excess Equity % of ATTACHMENT 2: W Calculation of Common Equity Limit and Adjustment (if results of the property of the prope	f Total Capitalization ORKPAPER For the (\$000's) required) Add'l Ref: JP 1 2 5 2 OPEB Memorandum of \$ 309,446 \$ 5,936,056 \$ 5 2% 48.2% (\$000's) Before CAP adj Avg Amount	- A Reduction to Col Rate Year Ended Dec 2 Capital Structure Agreement (MOA)	ember 31, 200	No CAP adj Req (1) Avg Capital Excl Funding
90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 111 112 113 114 115	Excess Equity % o ATTACHMENT 2: W Calculation of Common Equity Limit and Adjustment (if re JP Att. 17 Equity Caps % 2002 41 0% pro-rated JP cap 2003 42 0% 2004 42 5% 2005-2011 43 0% PLUS amount of additional funding set forth in the Pension & C Sources Add'l Pen & Opeb funding MOA Att 1, pg 1 Total Capitalization adjusted to incl TCl cap & excl Goodwill Additional % due to Pen & OPEB funding Adjusted Equity Cap Capital Structure per books (Total)	### Total Capitalization ORKPAPER For the (\$000's) Indicate Add'l Ref: JP 1 2 5 2 OPEB Memorandum of \$ 309,446 \$ 5,936,056 5 2% 48.2% (\$000's) Before CAP adj Avg Amount \$ 2,524,247	- A Reduction to Col Rate Year Ended Dec 2 Capital Structure Agreement (MOA) non-equity % to Total 81.8% \$	cember 31, 200	No CAP adj Req (1) Avg Capital Excl Funding \$ 2,524,247
90 91 92 93 94 96 97 98 99 100 101 102 103 104 105 106 107 110 111 111 112 113 114 115 116	Excess Equity % on ATTACHMENT 2: W Calculation of Common Equity Limit and Adjustment (if results and Limit and Adjustment) PAtt. 17 Equity Caps 2002 41 0% pro-rated JP cap 2003 42 0% 2004 42 5% 2005-2011 43.0% PLUS amount of additional funding set forth in the Pension & Common Sources Add'l Pen & Opeb funding Sources Add'l Pen & Opeb funding Sources Additional % due to Pen & OPEB funding Adjusted Equity Cap Capital Structure per books (Total) Long Term Debt Notes Payable	### Total Capitalization ORKPAPER For the (\$000's) (\$000's) Add'l Ref: JP 1 2 5 2 OPEB Memorandum of \$ 309,446 \$ 5,936,056 \$ 5.2% 48.2% (\$000's) Before CAP adj Avg Amount \$ 2,524,247 478,304	- A Reduction to Col Rate Year Ended Dec 2 Capital Structure Agreement (MOA) non-equity % to Total 81 8% \$15 5%	Required	No CAP adj Req (1) Avg Capital <u>Excl Funding</u> \$ 2,524,247 478,304
90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 111 112 113 114 115	Excess Equity % o ATTACHMENT 2: W Calculation of Common Equity Limit and Adjustment (if re JP Att. 17 Equity Caps % 2002 41 0% pro-rated JP cap 2003 42 0% 2004 42 5% 2005-2011 43 0% PLUS amount of additional funding set forth in the Pension & C Sources Add'l Pen & Opeb funding MOA Att 1, pg 1 Total Capitalization adjusted to incl TCl cap & excl Goodwill Additional % due to Pen & OPEB funding Adjusted Equity Cap Capital Structure per books (Total)	### Total Capitalization ORKPAPER For the (\$000's) Indicate Add'l Ref: JP 1 2 5 2 OPEB Memorandum of \$ 309,446 \$ 5,936,056 5 2% 48.2% (\$000's) Before CAP adj Avg Amount \$ 2,524,247	- A Reduction to Col Rate Year Ended Dec 2 Capital Structure Agreement (MOA) non-equity % to Total 81.8% \$	cember 31, 200	No CAP adj Req (1) Avg Capital Excl Funding \$ 2,524,247

40,663

2,848,612

5,936,056

48 0%

-0.2%

13%

100.0%

120

122

123

125

119 Preferred Stock

Total Capitalization

124 Equity % of total capitalization

126 % Over (Under) Adjusted Equity Cap

Common Equity (EXCLUDES GW; and TCI adj if applicable)

40,663

2,848,612

5,936,056

48.0%

Niagara Mohawk, a National Grid Company Timing Difference between Dividends Declared vs. Paid ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

	Preferred Di	Number of						
	source : "Stm	nt of RE"	in Blue Bo	ok			Days Between	
							Declaration	Number
			(\$ Wh	ole)	Date	Date	and	of Units
	Month Declar	red	Amoı	unt	Declared	Paid	Payment	(col 2 x 5)
	(1)		(2)		(3)	(4)	(5)	(6)
1	January-07	(Pref)	\$ 400	6,443	01/25/07	03/31/07	65	\$ 26,418,795
2								
3	April-07	(Pref)	406	5,444	04/26/07	06/30/07	65	26,418,860
4								
5	July-07	(Pref)	406	5,444	07/26/07	09/30/07	66	26,825,304
6								
7	October-07	(Pref)	406	5,433	10/25/07	12/31/07	67	27,231,011
8								
9								
10			\$ 1,62	5,764			263	\$ 106,893,970
11				······································				
12						Weighted Avera	age Days	<u>65.7</u>
13						•		
14								
15	COMPUTATI	ON OF A	MOUNT R	EPRESI	ENTED BY TIM	ING DIFFERENC	Ε	
16						(Whole \$)	(\$000's)	
	0.57	D 4 \ / C	1 (OOF DA)	· / O	A COE 704	A 000 000		

COMPUTATION OF AMOUNT REPRESENTED BY TIMING DIFFERENCE						
65.7	DAYS / 365 DAYS x	\$ 1.625.764 =	(Whole \$) \$ 292.638 =	(\$00 \$	00's) 293	
		+ ','','	+ 252,550			

24 25 26	Common Div		ıerger				NUMBER OF DAYS BETWEEN	
27 28					DATE	DATE	DECLARATION AND	NUMBER OF UNITS
29	MONTH Dec	lared	Al	MOUNT	DECLARED	PAID	PAYMENT	COL 2x5
30	(1)			(2)	(3)	(4)	(5)	 (6)
31	January-07	(Com)	\$	-			0	\$ -
32 33 34	April-07	(Com)	\$	-			0	-
35	July-07	(Com)	\$	-			0	-
36 37	October-07	(Com)	\$	-			0	-
38 39			\$	Sup-			0	\$ -
40 41						Weighted Ave	rage Days	0.0

COMPUTATION OF AMOUNT REPRESENTED BY TIMING DIFFERENCE								
0.0	DAYS / 365 DAYS x	\$	-	<u>(Wh</u> \$	ole \$) -	=	111	<u>00's)</u> -

Niagara Mohawk, a National Grid Company **Capitalization Adjustments**

ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

(\$000's) 12 Mos

	Activities	Descr	Ended Dec'07 Avg Bal
1	121000	Non Utility Property	\$ 10,717
2	122000	Accum Prov for Depreciation-NU	(825)
3	123130	Inv in Sub Company	5,216
4	124000	Oth Inv-Cash Surr Val-Life Ins	2,444
5	124002	Oth Inv-Miscellaneous	24
6	124900	Oth Invest Rollforward-Contra	(71)
7	124902	Oth Invest - Additions	71
8	128000	Rabbi Trust Investment	10,503
9	128003	NIMO-SERP Trust Account	20,804
10	128900	Oth Invest-Rollforward Contra	(237)
11	128902	Oth Invest-Additions	237
12	131000	Cash-General Funds	16,714
13	131001	Cash Receipts Misc AR	(4,320)
14	131040	Cash Clearing CSS	3,882
15	135000	Cash-Working Funds-General	35
16	136000	Temporary Cash Investments	-
17	182328	Pension Settlement Loss FY2003	32,798
18	182505	NIMO-Commodity Adj Clause	1,932
19	182537	SIR Expenditures Def-Gas	4,131
20	242000	Curr&Accr Liab-Miscellaneous	(24,812)
21	242006	Co-Tenant Advances	(41)
22	253000	Def Cr-Miscellaneous	(6,860)
23	253003	Def Incentive Comp	(4,516)
24	253006	Def Cr-Hazardous Waste	0
25	253014	NY-CapReim-Sterling Pwr-Oneida	(11,436)
26	253015	NY-Cap Reim-City of Salamanca	(710)
27	253021	NY-Energy Serv Company Dep	(1,847)
28	253023	NY-Def Gain UMICO Demutualzatn	(1,128)
29	253026	Nucl Empl Settlement Liability	(509)
30	253112	FAS 112	(35,102)
31	254500	NIMO-Proc-Sale of Allow-Albany	(1,719)
32	254501	NIMO-ClnAirAct Auct Proc-Rsetn	(162)
33	254514	NIMO-Gas Contingency Reserve	(28,936)
34	254531	NIMO-Diana-Dolgeville Settlmnt	(4,922)
35	254543	NIMO-Commodity Adj Clause	(6,296)
36	254550	GRT Cust Refund 2000-Electric	(681)
37	254551	GRT Cust Refund 2000-Gas	(5,941)
38	Various	Related accounts largely offsetting (see next pg)	(173,601)
39	0		Φ (005 400)
40	Grand Total		\$ (205,162)

SUPPORT FOR "VARIOUS" LINE ABOVE

Niagara Mohawk, a National Grid Company

<u>Capitalization Adjustments Various Related Accounts</u>

ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

(\$000's) 12 Mos

	Pension & Ol	PEB (largely offsetting)	Ended Dec'07		
	Reg Acct	<u>Desc</u>	Avg Bal		
1	182326	AML Reg Asset	\$ 18,488		
2	182328	Pension Settlement Loss FY2003	32,798		
3	182458	FAS158-Pension	136,317		
4	182459	FAS158-OPEB	188,650		
5	182510	NIMO-Oth Postretire Benef-Elec	15,698		
6	182511	NIMO-Oth Postretire Benef-Gas	2,619		
7	182550	Pension/FAS106 Purch Acctg Adj	198,101		
8	182553	Pension Exp Deferred-Electric	129,223		
9	182554	OPEB Exp Deferred-Electric	152,053		
10	182562	Pension Exp Deferred-Gas	22,379		

Page 10

					(\$000's)	
4.4	100561	ODED Eveness Deferred Co.			12 Mos	
11 12	182561 186110	OPEB Expense Deferred-Gas Intangible Pension Asset			33,027 7,145	
13	253027	Pension Costs			(131,933)	
14	253106	FAS 106 Recovery			(724,402)	
15	253117	Additional Minimum Pens Liab			(26,047)	
16	253911	Pension Prov - Beg Bal			790	
17	253916	Pension Prov - At Disposal			(790)	
18 19	254528 253031	NIMO-Pension/OPEB Curtail Gain Def Incentive Comp-Pensions			(25,552) (8,284)	
20	200001	Del mochilive domp i cholono			(0,204)	
21			Net Avg Bal	\$	20,280	
22	182565P	NIMO-Amort of Def Recoveries- P&O pc		\$		avg bal: P&O recovery \$70m by Dec'06 and \$207m by C
23	254050	Amort of Deferral Recoveries		\$	(150,051)	Pens & OPEB recovery reflected all above (in 182565)
24	254050	Amort of Defendi Necoveries	Net Avg Bal		(118,571)	rens & Or Eb recovery reflected all above (iii 102303)
25			NCI AVG Dai	Ψ	(110,571)	
26	Indexed SW	AP Contracts			Avg Bal	
27	182522	NIMO-Indexed Swap Contracts		\$	209,741	
28	253030	Indexed Swap Contracts		Ψ	(209,741)	
29			Net Avg Bal	\$	-	
30				<u> </u>		
31	FIN 48					
32	253480	Long-Term Interest Payable		\$	(12,767)	
33	253482	FIN48 SIT -Timing Issues		Ψ	(1,399)	
34	253483	FIN48 FIT - Permanent Issues			(27,333)	
35	253484	FIN48 SIT - Permanent Issues			(6,221)	
36	236200F	FIN 48 portion of 236200 per Tax wp's			(2,826)	
37	236417F	FIN 48 portion of 236417 per Tax wp's			(811)	
38			Net Avg Bal	\$	(51,358)	offset in ADIT and GW
39						
40		ctg (largely offsetting)			Aug Dol	
41	Reg Acct 182345	<u>Desc</u> Gas futures Reg Liability	-	\$	Avg Bal 18,248	
42 43	254545	Gas futures Reg Liability Gas futures Reg Liability		φ	(1,306)	
44	175000	Deriv Instr Assets-Current			1,330	
45	176000	Deriv Instr Assets Hedges-Curr			869	
46	245000	Deriv Instr Liab Hedges-Curr			(9,179)	
47	244000	Deriv Instr Liab-Current			(12,932)	
48			Net Avg Bal	\$	(2,970)	
49	Gas Supply C	_			Ava Bol	
50	Reg Acct	Desc A/B Other Can Sales	-	Φ.	Avg Bal	
51 52	143235 253235	A/R-Other Gas Sales NIMO-Def Rev Other Gas Sales		\$	253 (253)	
53	175100	Deriv Instr Assets-Other Curr			180	
54	232235	A/P-Other Gas Purchases			(203)	
55	254535	NIMO-Oth Gas Futures Reg Liab	_		23	
56			Net Avg Bal	\$	-	
57		set Retirement Obligations (ARO)				
58	Reg Acct	Desc	-		Avg Bal	
59	101010	Utility Plant in Service-ARO		\$	1,980	
60 61	182343 230000	Asset Ret Oblig Reg Asset Asset Retirement Obligation			8,037 (10,719)	
62	200000		Net Avg Bal	\$	(702)	
63	Net Plant - Pr	operty Under Capital Leases	=======================================	+	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
64	Reg Acct	Desc			Avg Bal	
65	101100	Property Under Cap Leases	-	\$	3,918	
66	227000	Prop Und Capital Leases			(3,323)	
67	243000	Prop Und Cap Lease-Curr-Elim	.	_	(595)	
68			Net Avg Bal	\$	-	
69	Environmenta				A D. 1	
70	Reg Acct	<u>Desc</u>	=	φ	Avg Bal	
71	182305	Environmental Response Fund		\$	401,356	
72 73	253941 253942	Hazwaste Prov - Beg Bal Hazwaste Prov - Chrg to P&L			(398,055) (9,221)	
73 74	253944	Hazwaste Prov - Utilization			5,920	
75			Net Avg Bal	\$	-	
76			-			
77	Grand Total N	let Avg Balance (\$000's) - carried fwd to	pg 9	\$	(173,601)	

Niagara Mohawk, a National Grid Company Summary of Net Utility Plant ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007 (\$000)

Average Monthly Balance Per Books

			Pel Books						
	<u>Description</u>	Reference	Total	Electric	Gas				
1	Gross Utility Plant	pg 12 ln 22	\$ 7,710,569	\$ 6,023,991	\$ 1,686,578				
3	Non-Interest Bearing CWIP	pg 12 in 51	35,619	32,190	3,429				
4 5 6	Total Utility Plant		7,746,188	6,056,181	1,690,007				
7 8 9	Accum Depreciation Reserve	pg 13 ln 24	(2,747,983)	(2,165,819)	(582,164)				
10	Retirement WIP	pg 13 ln 52	29,597	26,728	2,869				
11 12 13	Depreciation		(2,718,387)	(2,139,091)	(579,295)				
15	Total Net Utility Plant		\$ 5,027,802	\$ 3,917,090	\$ 1,110,712				

Niagara Mohawk, a National Grid Company Monthly Balances of Gross Utility Plant ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007 (\$000)

		Electric	Gas	Common
		Plant	Plant	Plant
	Balance at Month End	in Service(1)	in Service	in Service
1	Dec-06 (1/2 month)	\$ 2,848,219	\$ 811,376	\$ 146,503
2	Jan-07	5,707,918	1,630,054	294,044
3	Feb-07	5,719,092	1,631,885	294,068
4	Mar-07	5,711,494	1,628,196	294,563
5	Apr-07	5,721,085	1,630,373	294,574
6	May-07	5,750,583	1,635,509	295,377
7	Jun-07	5,766,519	1,641,557	294,383
8	Jul-07	5,780,647	1,644,994	293,135
9	Aug-07	5,804,922	1,649,001	293,400
10	Sep-07	5,823,915	1,651,815	294,555
11	Oct-07	5,843,043	1,657,659	293,990
12	Nov-07	5,863,021	1,663,006	294,123
13	Dec-07 (1/2 month)	2,939,771	832,741	155,712
14				
15	Total	69,280,229	19,708,166	3,538,427
16				
17				
16	Allocation of Common (2)	3,007,663	<u>530,764</u>	(3,538,427)
19				
20	Total	72,287,892	20,238,930	_
21				
22	Average (12) Monthly Balance	\$ 6,023,991	\$ 1,686,578	\$ -
23				
24				
25	Note: (1) Excludes New York Power Pool			
26	, , =			
27	(2) Electric - 85 0%			
	Cos 15.0%			

Niagara Mohawk, a National Grid Company
Monthly Balances of Non-Interest Bearing CWIP
ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007
(\$000)

		Electric (1)		Gas		Common	
	Balance at Month End			 			
29	Dec-06 (1/2 month)	\$	15,839	\$ 3,182	\$	2,161	
30	Jan-07		45,403	1,602		4,745	
31	Feb-07		43,683	1,418		5,085	
32	Mar-07		41,486	2,264		5,167	
33	Apr-07		37,138	1,777		5,458	
34	May-07		15,946	4,604		5,814	
35	Jun-07		14,406	2,253		5,942	
36	Jul-07		15,408	1,793		6,232	
37	Aug-07		18,628	2,286		6,575	
38	Sep-07		21,446	2,731		6,751	
39	Oct-07		23,509	2,525		6,896	
40	Nov-07		27,829	2,225		7,252	
41	Dec-07 (1/2 month)		5,274	1,854		2,842	
42				 · · · · · · · · · · · · · · · · · · ·	\	·····	
43	Total (including PSI)		325,995	30,514		70,920	
44	(,	00,0		70,020	
45	Allocation of Common (Note 2):		60,282	10,638		(70,920)	
46	(= //		33,232	 10,000		(10,020)	
47							
48	Total (including PSI)		386,277	41,152		_	
49	, - m. (m. m. m		000,211	11,102			
50							
51	Average (12) Monthly Balances	\$	32,190	\$ 3,429	\$		
		<u> </u>		 			
52							
53	Note: (1) Excludes New York Power Pool						
54	14010. (1) Excludes 140W FOR FOWER POOR						
55 56	(2) Electric - 85 0%						
	Gas - 15 0%						
57	Gas - 100%						

(2) Electric - 85 0% Gas - 15 0%

Niagara Mohawk, a National Grid Company Monthly Balances of Depreciation Reserve ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007 (\$000)

		Electric Plant in Service (1)	Gas Common Plant Plant in Service in Service	_
6 7 8 9 10	Balance at Month End Dec-06 Jan-07 Feb-07 Mar-07 Apr-07 May-07 Jun-07 Jun-07 Jul-07 Aug-07 Sep-07 Oct-07 Nov-07	\$ 1,034,233 2,076,937 2,087,720 2,053,474 2,064,519 2,075,552 2,083,388 2,092,732 2,102,432 2,112,475 2,123,016 2,133,434	\$ 279,200 \$ 39,784 560,967 80,559 563,702 81,550 560,512 85,037 563,500 86,028 566,130 87,258 568,518 87,033 570,981 86,122 573,728 86,857 574,957 87,983 577,552 89,098 579,957 90,234	
	Dec-07 (1/2 month)	1,071,475	<u>291,249</u> 45,918	
14 15 16 17	Total	25,111,387	6,830,953 1,033,461	
18 19	Allocation of Common (2)	878,442	<u>155,019</u> (1,033,461)	!
20 21 22	Total	25,989,829	6,985,972 -	
23 24 25	Average (12) Monthly Balance	\$ 2,165,819	\$ 582,164 \$ -	=
26 27 28	Note: (1) Excludes New York Power Pool			
29 30	(2) Electric - 85 0% Gas - 15 0%			

Niagara Mohawk, a National Grid Company Monthly Balances of Retirement Work in Progress ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007 (\$000)

	Balance at Month End	Electric	Gas	Common
31	Dec-06 (1/2 month)	\$ 13,336	\$ 1,222	\$ 1,141
32	Jan-07	24,708	2,289	2,310
33	Feb-07	25,578	2,300	2,361
34	Mar-07	25,351	2,210	2,421
35	Apr-07	24,968	2,318	2,586
36	May-07	24,683	2,380	2,542
37	Jun-07	23,394	2,408	2,485
38	Jul-07	23,748	2,592	2,902
39	Aug-07	23,265	2,681	2,518
40	Sep-07	23,992	2,640	2,499
41	Oct-07	23,992	2,715	2,620
42	Nov-07	24,836	2,804	2,651
43	Dec-07 (1/2 month)	13,117	1,321	1,279
44				
45	Total	294,968	29,880	30,315
46				
47	Allocation of Common (Note 1):	25,768	4,547	(30,315)
48	,			
49	Total	320,736	34,427	-
50				
51				
52	Average (12) Monthly Balance	\$ 26,728	\$ 2,869	\$ -
53				
54				
55	Note (1): Electric - 85 0%			
56	Gas - 15.0%			

Niagara Mohawk, a National Grid Company Rate Base - Regulatory Assets and Liabilities ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

	Psoft			Avg Bal (\$000's)	
	Activity	Description	Total	Electric	Gas
1	134000	NYMEX Gas Contracts & Electric Swap Hedge		\$ 33,958	\$ 14,617
2	173000 173001	Unbilled Revenue-Electric Unbilled Revenue-Gas (largely offset by 25451	139,98 7 12,063	139,987	12,063
4	181000	Unamortized Debt Expense	26,988	22,130	4,858
5	182306	Storm Costs	107,017	107,017	
6	182324	Enhanced Severance Plan	192	159	33
7	182329	NIMO Acctg Change Capital Item	2,742	2,439	303
8	182503	NIMO-RPS prog cost defeeral	16	16	-
9	182504	NIMO-Excs AFDC Elec Plt in Srv	274	274	-
10	182514	NYAFUDC-Elec Plnt in Sv(91-96)	607	607	-
11	182515	PFJ Tax Credit	6,448	6,448	-
12	182518	NY SIs Tx Audt Assmt(88-98)Gas	185	(0)	185
13	182520	NIMO-SBC Program Cost Deferred	777	777	-
14	182521	NIMO-Customer Serv Backout Cr	10,310	10,310 13,051	
15 16	182525 182526	NY-NYPA Tran Access Chrg(NTAC) NIMO-NYISO Tariff Sched 1 Cost	13,051 85,614	85,614	-
17	182527	NIMO-NYISO Tariff Sched 2 Cost	13,287	13,287	-
18	182529	NY-Fssl/Hyd Auctn Incent(Dist)	18,556	18,556	_
19	182533	80/20 Rev Sharing Mechanism	8,824	(0)	8,824
20	182541	NIMO-Transm Revenue Adj Clause	4,416	4,416	· -
21	182545	Elevated Voltage Deferral	4,479	4,479	-
22	182546	Low Income Allow Disc Prog	2,036	2,036	
23	182547	NY-Cust Sv Bckout Cr 9/01-8/03	91,257	91,257	-
24	182549	NY-Electr Data Interchnge Cost	3,849	3,849	-
25	182551	NY Merger Empl Separation Cost	7,452	6,185	1,267
26	182552	NY Merger Rate Plan Strnd Cost	2,097,632	2,097,632	-
27	182555	Religious Rate Revenue	2,947	2,947	-
28	182556	NIMO City of Buffalo Settlemnt	684	684	=
29	182557 182558	NY Cust Outreach&Education Prg	- 1,173	- 1,173	-
30 31	182558	SC7 Standby Service Lost Rev SIR Expenditures Deferred Elec	1,173 48.444	1,173 48,444	-
31	182559	Generation Stranded Cost Adj	44,276	48,444 44,276	-
33	182562	Pension Exp Deferred-Gas	44,270	44,270	_
34	182563	Incent Return on Ret Funding	53,473	44,383	9,090
35	182564	NIMO Oth Disputed Station Srvc	13,090	13,090	
36	182565	NIMO-Amort of Defer Recoveries	5,518	5,518	-
37	183000	Prelim Survey & Investigation	1,758	1,758	-
38	183100	PrelimSurvey&Investigation-Gas	10	-	10
39	189000	Loss on Reacquired Debt	50,089	41,073	9,016
40	253016	NY-NYS GRT Audit Refund(91-94)	(828)	(687)	(141)
41	253018	NY-TCC Auction Revenues	(16,734)	(16,734)	-
42	253025	NY-Nucl Fuel Disposal Costs	(160,138)	(160,138)	-
43	254050	Amort of Deferral Recoveries	(66,667)	(66,667)	-
44	254095	RPS Program Cost Deferred	(220)	(220)	(7,005)
45	254325 254350	Medicare Act tax benefit defer Electric R&D Ventures Deferral	(43,353) (18)	(35,988) (18)	(7,365)
46 47	254350 254351	Gas R&D Ventures Deferral	(209)	(0)	(209)
48	254502	NIMO-Purch ERC'S-Economic Dev	(951)	(951)	(200)
49	254503	NIMO-Gain -Redmpt-10 2% Bonds	(001)	(001)	
50	254504	NIMO-Gain-Redmpt-8.35% Bonds	(513)	(513)	-
51	254509	NIMO-Gas Net Rev Share Mech	-	-	-
52	254510	NIMO-IRS Audit Refund (83-84)	(307)	(307)	-
53	254511	NIMO-Accr Unbilled Rev Def-Gas (see 173001	(11,415)	1	(11,415)
54	254512	NIMO-Gas Non-Core Rev Sharing	(2,983)	0	(2,983)
55	254513	NIMO-Electric Cust Svc Penalty	(26,693)	(26,693)	-
56	254515	NIMO-IBM Cust Sys Stimnt Agree	(1,090)	0	(1,090)
57	254516	NIMO-Environ Ins Recovery-Net	(10,266)	(10,266)	-
58	254518	NIMO Logg on Sale of Building	(79,599)	(79,599)	-
59	254520	NIMO-Loss on Sale of Building NIMO-SBC deferral	(1,705)	(1,705)	-
60	254521 254522	NIMO-SBC deterral NIMO-MRA Debt Int Rate Savings	(23) (92,534)	(23) (92,534)	_
61 62	254522 254524	NIMO-Petr BusTax Aud Ref 90-96	(5,753)	(92,534) (5,753)	-
62 63	254524 254525	NIMO-Peti Bus lax Add Rei 90-96 NIMO-Exit Fees Deferred	(4,911)	(4,911)	-
64	254526	NIMO-Affil Rule EmployTrnsf CR	(167)	(4,911)	_
65	254529	NIMO-IRS Audit Ref Liab 89-90	(48)	(48)	-
66	254532	NIMO-Elec Serv Re-Estab Charge	(464)	(464)	-
67	254541	NIMO-Transm Revenue Adj Clause	(155)	(155)	-
68	254544	NIMO-Merger Rate Plan Delay	(12,555)	(12,555)	-
69	254547	NYS Sales Tax Refund 92-98	(1,477)	(1,477)	
70	254548	Economic Development Fund	(14,056)	(14,056)	**
71	254549	Curr Prov Incidental Svc Revs	(336)	(336)	-
72	254552	Meter Read Cnct/Discnt Svc Chg	(116)	(116)	
73	254553	Gas Millenium Fund Deferral	(241)	0	(241)
74	254554	NYPA Res HydroPwr Beneft Recon	(14,446)	(14,446)	-
75	254556	Low Income Allow Discount Prog	(40 077)	(46.677)	-
76	254557	NYPA ISO Memo of Understanding	(16,677)	(16,677)	-
77	254558 254559	CTC Reset Reserve	(22.060)	(17.490)	
78 70	254559 254560	Bonus Depreciation Adjustment NIMO-Pens/OPEB Int on Recovery	(22,860)	(17,430)	(5,430)
79 80	254560 254561	NIMO-Pens/OPEB int on Recovery NIMO-Sta Srvc Sales Growth Def	(2,192) (1,623)	(2,192) (1,623)	-
80 81	254562	NIMO-Sta Sive Sales Glowin Del NIMO-GRT Aud Ref (91-94)-Elec	(2,613)	(2,613)	-
82	254563	NIMO-GRT Aud Ref (91-94)-Gas	(538)	(0)	(538)
83	254564	NIMO-MHP Program Deferral	(67)	(67)	(550)
84	254565	NIMO-Serv Aggreg Lost Revenue	(76)	(76)	-
			250		
85	254567	NIMO-NEG Merger Savings	230	250	-

Niagara Mohawk, a National Grid Company Rate Base - Summary of Working Capital ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

(\$000's)

	Description	Reference		Total	<u>E</u>	Electric	Gas		
1	Cash Allowance	pg 16 ln 16	\$	85,619	\$	71,064	\$	14,555	
2 3	Material and Supplies in Stock - General	pg 16 ln 20		26,603		22,080		4,523	
4 5	Gas Underground Storage	pg. 16 ln 27		64,185		-		64,185	
6 7	Deferred Fuel Costs	pg 16 ln 29		924		924		-	
8 9	Prepayments	pg 17 ln 16		28,921		24,004		4,917	
10									
11			_						
12	Total Working Capital		<u>\$</u>	206,252	\$	118,072	\$	88,180	

Niagara Mohawk, a National Grid Company Working Capital - Cash Allowance ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

(\$000's)

	Description	 Total		Electric	Gas	
1	Departmental Expense (1)	\$ 684,955	\$	568,513	\$	116,442
2	Joint Proposal Allocation	100%		83%		17%
3						
4	Remove major non-cash items included Dept expense:					
5	Other		noi	ne	no	ne
6	Subtotal	 -				
7						
8	Add major cash items not included in Dept expense:					
9	Other	 		_		
10	Subtotal Subtotal	 			-	_
11						
12	Total Adjustments	 				-
13						
14	Adjusted Amounts	684,955		568,513		116,442
15		 				
16	Departmental Cash Allowance - 1/8 (45 days)	\$ 85,619		71,064		14,555

^{18 (1)} The Departmental expenses used for cash allowance calc. are before adjustments except that they are reallcoated 19 between electric & gas based on the Joint Proposal. Bad debts and SBC expenses are excluded.

Niagara Mohawk, a National Grid Company Working Capital - Materials & Supplies and Gas Storage ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007 (\$000's)

			Average Balances							
	Description	Activity #	Total		Electric		Gas			
20	Materials & Supplies (1)	154000, 163000 163010, 163100	\$	26,603	\$	22,080	\$	4,523		
21										
22	(1) Elec / gas allocation of M&S is based on total	O&M shown on								
23	Cash Allowance page.			100%		83%		17%		
24										
25										
26										
27	Gas Stored Underground - Current	164000	\$	64,185	\$	•	\$	64,185		
28										
29	Fuel Costs Deferred	182501	\$	924	\$	924	\$	w		

Niagara Mohawk, a National Grid Company Working Capital - Prepayments

ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

(\$000's)

			Aver	ances (\$00	\$000's)		
		Activities #					
	Description	165xxx Prepayments	Total	El	ectric		Gas
		and 236xxx Accrued Tax	<u>es</u>				
1	Dec-06	1/2 month	46,194	\$	38,341	\$	7,853
2	Jan-07		158,907		131,893		27,014
3	Feb-07		88,417		73,386		15,031
4	Mar-07		72,304		60,012		12,292
5	Apr-07		25,108		20,840		4,268
6	May-07		(33,845)		(28,091)		(5,754)
7	Jun-07		(40,864)		(33,917)		(6,947)
8	Jul-07		(46,991)		(39,003)		(7,988)
9	Aug-07		(82,819)		(68,740)		(14,079)
10	Sep-07		92,002		76,362		15,640
11	Oct-07		56,858		47,192		9,666
12	Nov-07		8,416		6,985		1,431
13	Dec-07	1/2 month	3,359		2,788		571
14		12 mo total	347,046		288,048		58,998
15							
16	Total Prepayments avg bal.		28,921	\$	24,004	\$	4,917
17	(1) Elec / gas allocation based on total O&M	pg. 16 In 2	100%		83%		17%

D 222 41

Niagara Mohawk, a National Grid Company

Accum. Deferred Income Taxes - Rate Base and Capitalization Adjustments ATTACHMENT 2: WORKPAPER For the Rate Year Ended December 31, 2007

FEDERAL

(\$000's)

ACCUMULATED DEFERRED FEDERAL INCOME TAXES FOR THE YEAR ENDED

December 31, 2007

ACCUMULATED DEFERRED FEDERAL INCOME TAXES FOR THE YEAR ENDED December 31, 2007

		ACTUAL *		ACTUAL WI	THOUT FAS 109	BALANCES	RATE CASE ADJUSTMENTS				RATE CASE	
	TOTAL	ELEC	GAS	TOTAL	ELEC	GAS	TOTAL	ELEC	GAS	TOTAL	ELEC	GAS
2 pt Avg	1,535.702	1,347,615	188,087	1,375,952	1,223,449	152,503	154,479	146,987	7,492	1,530,431	1,370,436	159,995
	* Includes FAS	109 DFIT balance	es.				•					-
STATE					(\$000's)							
					(\$000 5)							
·		A	ccum. Defe	rred Income	Taxes - Rate	Base and Ca	apitalization	Adjustme	nts			
	ACCUMULA	_								INCOME TAXE	S FOR THE YEA	R ENDED
WITH MRA	ACCUMULA	_		ME TAXES FOR	Taxes - Rate				RRED STATE	INCOME TAXE	S FOR THE YEA	R ENDED
WITH MRA	ACCUMULA	TED DEFERRE	STATE INCO	ME TAXES FOR 31, 2007	Taxes - Rate R THE YEAR END	DED	ACCUMU	LATED DEFE	RRED STATE Decem		S FOR THE YEA	R ENDED
WITH MRA		_	STATE INCO	ME TAXES FOR 31, 2007	Taxes - Rate	DED	ACCUMU		RRED STATE Decem		S FOR THE YEA	AR ENDED
WITH MRA		TED DEFERRED	STATE INCO	ME TAXES FOR 31, 2007	Taxes - Rate THE YEAR END THOUT FAS 109	DED	ACCUMU RATE CA	LATED DEFE	RRED STATE Decem		RATE CASE	R ENDED
WITH MRA		TED DEFERRED	O STATE INCO December	ME TAXES FOF 31, 2007 ACTUAL WI	Taxes - Rate THE YEAR END THOUT FAS 109	DED BALANCES	ACCUMU RATE CA	LATED DEFE	RRED STATE Decem	ber 31, 2007	RATE CASE	

^{*} Includes FAS 109 DFIT balances.

⁴⁴ Source: NY Acctg

	Actual	TME Dec 31, 2007	Actual TME June 30, 2000	Difference
Net Utility Plant	<u>Total</u> \$ 5,027,802 \$	<u>Elec</u> <u>Gas</u> 3,917,090 \$ 1,110,712	<u>Total</u> <u>Elec</u> <u>Gas</u> \$ 5,939,205 \$ 5,011,077 \$ 928,128	<u>Totai</u> <u>Elec</u> <u>Gas</u> \$ (911,403) \$ (1,093,987) \$ 182,584
Reg Assets & Liab	2,310,729	2,279,875 30,854	3,565,558 3,565,183 375	(1,254,829) (1,285,308) 30,479
Accum Def Inc Taxes -Fed Accum Def Inc Taxes -State	(1,530,431)	(1,370,436) (159,995)	(1,215,332) (1,133,261) (82,071)	(315,099) (237,175) (77,924)
Working Capital	(72,906) 206,252	(66,107) (6,799) 118,072 88,180		(72,906) (66,107) (6.799) (81,218) (120,732) 39,514
Avg Rate Base Add: Interest-Bearing CWIP	5,941,446 82,923	4,878,494 1,062,952 76,076 6,847	8,576,901 7,681,803 895,098 294,701 261,663 33,038	(2.635,455) (2,803,309) 167,854 (211,778) (185,587) (26,191)
Total Earnings Base	6,024,369 100.00%	4,954,570 1,069,799 82.24% 17.76%	8,871,602 7,943,466 928,136 100.00% 89.54% 10.46%	(2,847,233) (2,988,896) 141,663 0.00% -7.30% 7.30%
Avg Capitalization (per books) Less: Goodwill	\$ 7,201,001 1,264,945		\$ 9,019.469	\$ (1.818.468) 1.264.945
Add: Dividends delared unpaid	293		6,060	(5,767)
Less: Reg Assets & Liab Attachment 1 Less: Accum Def Income Taxes			502,611	(707,773)
Capitalization for Public Service	171,133		116,320	54,813
allocated based on Earnings Base	\$ 5,970,378 \$	4,910,039 \$ 1,060,339	\$ 8,406,598 \$ 7,527,268 \$ 879,330	\$ (2,436,220) \$ (2,617,229) \$ 181,009
EBCAP (reverse sign to adj Rate Base)	\$ 53,991 \$	44,531 \$ 9,460	\$ 465.004 \$ 416.198 \$ 48.806	\$ (411,013) \$ (371,667) \$ (39,346)

(\$000's)

				(\$00	00 S)					
						JP HY				
			•	12 Mos	1	12 Mos				
	Activities	Descr		led Dec'07 Avg Bal		ed June'00 Avg Bal	<u>change</u>	Need R	egulatory .	Accounting Assistance for all items.
1	121000	Non Utility Property	\$	10,717	\$	3,797	\$ 6,920			
2	122000	Accum Prov for Depreciation-NU		(825)			(825)			
3	123130	Inv in Sub Company		5,216		309,591	(304,375)	Α	Α	predominately elimination of NMR Investment
4	124000	Oth Inv-Cash Surr Val-Life Ins		2,444		6,882	(4,438)			,
5	124002	Oth Inv-Miscellaneous		24			24			
6	124900	Oth Invest Rollforward-Contra		(71)			(71)			
7	124902	Oth Invest - Additions		71			71			
8	128000	Rabbi Trust Investment		10,503			10,503			
9	128003	NIMO-SERP Trust Account		20,804			20,804	В	В	mostly non-cash Exec pay related
10	128900	Oth Invest-Rollforward Contra		(237)			(237)		_	moon, non each zhoo pay rolatou
11	128902	Oth Invest-Additions		237		127	110			
12	131000	Cash-General Funds		16,714			16.714)		
13	131001	Cash Receipts Misc AR		(4.320)			(4,320)			
14	131040	Cash Clearing CSS		3,882			3,882	≻ с	С	similar a/c's, just lower avg balance
15	135000	Cash-Working Funds-General		35			35		· ·	omman aros, just tower avg balance
16	136000	Temporary Cash Investments		-		111,972	(111,972)	}		
17	182328	Pension Settlement Loss FY2003		32.798		,	32,798	_ D	D	non-cash "attachment 11" deferral item
18	182505	NIMO-Commodity Adj Clause		1.932			1,932	_		mon each attachment in defending
19	182537	SIR Expenditures Def-Gas		4,131			4,131			
20	242000	Curr&Accr Liab-Miscellaneous		(24,812)		(300)	(24,512)			
21	242006	Co-Tenant Advances		(41)		6,980	(7,021)			
22	253000	Def Cr-Miscellaneous		(6,860)		(300)	(6,560)			
23	253003	Def Incentive Comp		(4,516)		(18,094)	13,578	В	В	mostly non-cash Exec pay related
24	253006	Def Cr-Hazardous Waste		(,, 5 (5)		(10,004)	0		U	mostly non-cash Exec pay related
25	253014	NY-CapReim-Sterling Pwr-Oneida		(11,436)		(15,341)	3.905			
26	253015	NY-Cap Reim-City of Salamanca		(710)		(10,041)	(710)			
27	253021	NY-Energy Serv Company Dep		(1,847)			(1,847)			
28	253023	NY-Def Gain UMICO Demutualzatn		(1,128)			(1,128)			
29	253026	Nucl Empl Settlement Liability		(509)			(509)			
30	253112	FAS 112		(35,102)			(35,102)		Е	non each
31	254500	NIMO-Proc-Sale of Allow-Albany		(1,719)		(1,734)	(55, 162)	_	_	non-cash.
32	254501	NIMO-ClnAirAct Auct Proc-Rsetn		(162)		(1,754)	(162)			
33	254514	NIMO-Gas Contingency Reserve		(28,936)		(40,498)	11,562			
34	254531	NIMO-Diana-Dolgeville Settlmnt		(4,922)		(40,450)	(4,922)			
35	254543	NIMO-Commodity Adj Clause		(6,296)			(6,296)			
36	254550	GRT Cust Refund 2000-Electric		(681)			(6,296)			
37	254551	GRT Cust Refund 2000-Gas		(5,941)			, ,			
38	20.00.	NUG Action Implementation costs		(5,541)		144,546	(5,941)	~		
39		NUG Cap Reimbursement				(15,341)	(144,546)	i	-	ald appoints as language suistance
40		Hydra-Co Sales exp				(15,341)	15,341 1,545	F	F	old accounts, no longer in existance
41		GAC				(3,358)		_		
42		Gas Net Revenue Sharing Surcharge				(3,358) 3,244	3,358			
43		A/R - Plant Sharings					(3,244)			
44		Other Work-in-Progress				3,629	(3,629)			
-1-1		Caron Front-In-1 Togless				10,272	(10,272)			

(\$000's)

45 46	Activities	Descr all other		En	12 Mos ded Dec'07 Avg Bal	JP HY 12 Mos Ended June'00 Avg Bal 4,937	<u>change</u> (4,937) -	Need Regulatory / Accounting Assistance for all items.
47 48	Various	Related accounts largely offsetting (see	next pg)		(173,601)	(6,855)	(166,746)	
49	Grand Total			\$	(205,162)	\$ 502,611	\$ (707,773)	
SUF	PPORT FOR L	INE ABOVE						
		EB (largely offsetting)						
	Reg Acct	<u>Desc</u>						
1	182326	AML Reg Asset		\$	18,488		\$ 18,488	
2	182328	Pension Settlement Loss FY2003			32,798		32,798	
3 4	182458 182459	FAS158-Pension FAS158-OPEB			136,317		136,317	
5	182510	NIMO-Oth Postretire Benef-Elec			188,650 15,698		188,650	
6	182511	NIMO-Oth Postretire Benef-Gas			2,619		15,698 2,619	
7	182550	Pension/FAS106 Purch Acctg Adj			198,101		198.101	
8	182553	Pension Exp Deferred-Electric			129,223		129.223	
9	182554	OPEB Exp Deferred-Electric			152,053		152,053	
10	182562	Pension Exp Deferred-Gas			22,379		22,379	
11	182561	OPEB Expense Deferred-Gas			33,027		33,027	
12	186110	Intangible Pension Asset			7,145		7,145	
13 14	253027 253106	Pension Costs			(131,933)	(6,855)	(125,078)	
15	253106	FAS 106 Liability Additional Minimum Pens Liab			(724,402)		(724,402)	
16	253911	Pension Prov - Beg Bal			(26,047) 790		(26,047)	
17	253916	Pension Prov - At Disposal			(790)		790 (790)	
18	254528	NIMO-Pension/OPEB Curtail Gain			(25,552)		(25,552)	
19	253031	Def Incentive Comp-Pensions			(8,284)		(8,284)	
20					(-,,		(0,201)	
21			Net Avg Ba	-\$	20,280	\$ (6,855)	\$ 27,135	
22	182565P	NIMO-Amort of Def Recoveries- P&O pc		\$		vg bal: P&O recovery		
23	254050	Amort of Deferral Recoveries		\$		ens & OPEB recovery		
24			Net Avg Ba		(118,571)	\$ (6,855)	\$ (111,716)	G G predominantly non-cash Pension & OPER liabilities
25			Net Avg Da	Ψ	(110,071)	Ψ (0,000)	Φ (111,710)	G predominantly non-cash Pension & OPEB liabilities
26	Indexed SWA	AP Contracts			Avg Bai			
27	182522	NIMO-Indexed Swap Contracts		\$				
28	253030	Indexed Swap Contracts		Ф	209,741 (209,741)			
29	20000	·	Net Avg Bal	•	(203,741)	\$ -	\$ -	
30			INELAVY DA	-		-	Ф -	
	FIN 40							
31	FIN 48							
32	253480	Long-Term Interest Payable		\$	(12,767)			
33 34	253482 253483	FIN48 SIT -Timing Issues			(1,399)			
34 35	253483 253484	FIN48 FIT - Permanent Issues FIN48 SIT - Permanent Issues			(27,333)			
36	236200F	FIN 48 portion of 236200 per Tax wp's			(6,221) (2,826)			
37	236417F	FIN 48 portion of 236417 per Tax wp's			(2,020) (811)			
38			Net Avg Bai	-\$		fset in ADIT and GW	\$ (51,358)	H H New item, Partially offset in ADIT. Need Tax Dept assistance
i					(01,000)	ioce iii ADIT aliq GW	Ψ (01,000)	H New item. Partially offset in ADIT. Need Tax Dept assistance.

(\$000's)

JP HY

12 Mos 12 Mos Ended Dec'07 Ended June'00 Activities Descr Avg Bal Avg Bal change Need Regulatory / Accounting Assistance for all items. 39 Derivative Acctg (largely offsetting) 40 41 Reg Acct Desc Avg Bal 42 182345 Gas futures Reg Liability 18,248 43 254545 Gas futures Reg Liability (1,306)175000 Deriv Instr Assets-Current 44 1,330 45 176000 Deriv Instr Assets Hedges-Curr 869 46 245000 Deriv Instr Liab Hedges-Curr (9.179)47 244000 Deriv Instr Liab-Current (12,932)48 Net Avg Bal \$ (2,970)\$ (2,970)**Gas Supply Optimization** 49 50 Reg Acct Desc Avg Bal 51 143235 A/R-Other Gas Sales 253 52 253235 NIMO-Def Rev Other Gas Sales (253)53 175100 Deriv Instr Assets-Other Curr 180 54 232235 A/P-Other Gas Purchases (203)55 254535 NIMO-Oth Gas Futures Reg Liab 23 56 \$ Net Avg Bal \$ _ 57 Net Plant - Asset Retirement Obligations (ARO) 58 Reg Acct Avg Bal 101010 Utility Plant in Service-ARO 59 1,980 182343 60 Asset Ret Oblig Reg Asset 8,037 61 230000 Asset Retirement Obligation (10,719)62 Net Avg Bal \$ (702)\$ (702)Net Plant - Property Under Capital Leases 63 64 Reg Acct Avg Bal 65 101100 Property Under Cap Leases \$ 3,918 Prop Und Capital Leases 66 227000 (3,323)67 243000 Prop Und Cap Lease-Curr-Elim (595)68 Net Avg Bal \$ 69 Environmental / Haz Waste 70 Reg Acct Desc Avg Bal 182305 71 Environmental Response Fund 401,356 72 253941 Hazwaste Prov - Beg Bal (398,055)73 253942 Hazwaste Prov - Chrg to P&L (9,221)74 253944 Hazwaste Prov - Utilization 5,920 75 Net Avg Bal \$ \$ \$ 76 Grand Total Net Avg Balance (\$000's) - carried fwd to above pg \$ (173,601)\$ (6,855)\$ (166,746)

NIAGARA MOHAWK POWER CORPORATION COMPARISON OF AVERAGE HISTORIC RATE BASE AND CAPITALIZATION FOR THE YEAR ENDED 06/30/00 (\$000)

		TOTAL	FLECTRIC	040
(A)	AVERAGE RATE BASE - PER BOOKS	**************************************	ELECTRIC \$7,681,803	GAS \$895,098
(B)	ADD: Average interest-bearing	φο,στο,σστ	Ψ1,001,003	Ψ090,090
• ,	CWIP & Nuclear Fuel	294,701	<u>261,663</u>	33,038
(C)	TOTAL EARNINGS BASE (A+B)	\$8,871,602	\$7,943,466	\$928,136
	5			
(D)	Percent	<u>100.00%</u>	<u>89.54%</u>	<u>10.46%</u>
(D)	AVERAGE CAPITALIZATION PER BOOKS: Long Term Debt	\$5.560.014		
	Notes Payable	\$5,560,914 0		
	Preferred Stock	502,190		
	Common Equity	2,940,468		
	Customer Deposits	15,897		
	Gas Supplier Refunds	<u>0</u>		
(E)	Add dividends declared but were id	\$9,019,469	\$8,076,033	\$943,436
(E)	Add dividends declared but unpaid representing the timing difference			
	between declaration and payment	6,060	<u>5,426</u>	634
(F)	SUBTOTAL (D+E)	\$9,025,529	\$8,081,459	\$944,070
` ,		*-,,	40,001,100	φο,σ.σ
	ADJUSTMENTS:			
	Average investments in			
	1 Temporary Cash Investments	\$111,972		
	2 Merit	4 (540)		
	3 Diram/Gas Net Revenue Sharing	(510)		
	4 Gas Net Revenue Sharing Surcharge5 Other Work in Progress	3,244 10,272		
	6 Subsidiaries	309,591		
	7 Other Investments	127		
	8 Non-Utility Property	3,797		
	9 Accounts Receivable-Plant Sharings	3,629		
	10 Balance of Gas Reserve Deficiency	0		
	11 New York Power Pool	0		
	12 Tender Offer and Advance Refundings	0		
	13 GAC (Closed Cycle)	(3,358)		
	14 Accumulated DFIT Adjustment	116,320	presented on separate	line
	15 Cotenant Advances (1)	6,980		
	16 Accrued Pension Liability 17 Mina (HRR Wetertown Bron Tay Stf Acces)	(6,855)		
	17 Misc (HRP,Watertown,Prop Tax,Slf Accss)18 Other (Def Costs, Nuc Rev)	(300) 0		
	19 Unclaimed dividends	(763)		
	20 Weaver Production	(1)		
	21 Lilco Bonds	0		
	22 Management Incentive	(18,094)		
	23 Nug Cap Reimbursement	(15,341)		
	24 ULIEEP	0		
	25 Hydra-Co Sales Exp	(1,545)		
	26 NYPA Fitzpatrick contract liability	0		
	27 Buffalo Collection center	(9,435)		
	28 Cash surrender - life insurance	6,882		
	29 Sale of So2 allowances	(1,734)		- •
	30 NUG Action Implementation costs 31 Gas Contingency Reserve	144,546 (40,498)	need to subrtact ADFIT	, snown on
	32 IPP Buyout	(40,490)	a separate ille	
(G)	Total Deductions	\$618,93 ²	\$554,191	\$64,740
(0)	. Star Boadonono	Ψ0.0,001	ψουτ, 101	ψ54,140
(H)	Capitalization Dedicated to Public			
. ,	Service (F-G)	\$8,406,599	\$7,527,268	\$879,330
(J)	Excess Earnings Base (Total Earnings Base)			
	less Average Capitalization Devoted to			
	Service Current Customers) (C-H)	\$465,204 600	R1 xls \$416,197	\$48,80 <u>6</u>

NIAGARA MOHAWK POWER CORPORATION ACCUMULATED DEFERRED FEDERAL INCOME TAXES FOR THE YEAR ENDED December 31, 2007

NIAGARA MOHAWK POWER CORPORATION ACCUMULATED DEFERRED FEDERAL INCOME TAXES FOR THE YEAR ENDED December 31, 2007

_		ACTUAL *		ACTUAL WITH	OUT FAS 109	BALANCES	RATE C	ASE ADJUSTN	MENTS		RATE CASE	
	TOTAL	ELEC	GAS	TOTAL	ELEC	GAS	TOTAL	ELEC	GAS	TOTAL	ELEC	GAS
12/31/06	1,574,794	1,393,692	181,102	1,411,068	1,265,550	145,518	177,371	164,069	13,303	1,588,439	1,429,619	158,821
12/31/07	1,496,609	1,301,537	195,072	1,340,834	1,181,347	159,487	131,588	129,906	1,682	1,472,422	1,311,253	161,169
TOTAL	3,071,403	2.695,229	376,174	2,751,902	2,446,897	305,005	308,959	293,975	14.984	3,060,861	2,740,872	319,989
	========	=======	======	=======================================	=======	========	=======	======== :	======	=======================================	========	=======
2 pt avg.	1,535,702	1,347,615	188,087	1,375,952	1,223,449	152,503	154,479	146,987	7,492	1,530,431	1,370,436	159,995

^{*} Includes FAS 109 DFIT balances.

11-Aug-08

NIAGARA MOHAWK POWER CORPORATION ACCUMULATED DEFERRED STATE INCOME TAXES FOR THE YEAR ENDED December 31, 2007

NIAGARA MOHAWK POWER CORPORATION ACCUMULATED DEFERRED STATE INCOME TAXES FOR THE YEAR ENDED December 31, 2007

		ACTUAL *		ACTUAL WITHOU	UT FAS 109 BA	LANCES	RATE C	ASE ADJUSTM	ENTS		RATE CASE	
	TOTAL	ELEC	GAS	TOTAL	ELEC	GAS	TOTAL	ELEC	GAS	TOTAL	ELEC	GAS
12/ <u>31/06</u>	8,826	3,827	4,999	62,725	57,696	5,029	15,380	13,405	1,975	78,105	71,101	7,004
12/31/07	(2,812)	(9,968)	7,156	49,778	42,649	7,129	17,929	18,464	(535)	67,707	61,113	6,594
TOTAL	6,014	(6,141)	12,155	112,503	100,345	12,158	33,309	31,868	1,440	145,812	132,213	13,598
AVERAGE	501	(512)	1,013	9,375	8,362	1,013	2,776	2,656	120	12,151	11,018	1,133
	* Includes FAS 1	09 DFIT balanc	es.									
2 pt avg	3,007	(3,071)	6,078	56,252	50,173	6,079	16,654	15,934	720	72,906	66,107	6,799

Fed	eral
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A/C 149	PeopleSoft Activity 190350	ELECTRIC GAS TOTAL	12/31/06 (702,419) (81,834) (784,253)	12/31/07 (770,659) (111,791) (882,450)
A/C 149 003	190352	ELECTRIC GAS	2,856 14	2,856 14
149 004	190353	ELECTRIC GAS	(13,445) (7,115)	(12,442) (7,115)
149 005	190354	ELECTRIC GAS	(5,751) (3,350)	(5,210) (3,350)
A/C 243	255000	ELECTRIC GAS TOTAL	30,137 5,918 36,055	27,596 5,637 33,233
A/C 261	281058	ELECTRIC GAS TOTAL	0	0
A/C 261 003	281058			
A/C 262	282250	ELECTRIC GAS TOTAL	645,804 163,069 808,873	640,833 181,249 822,082
A/C 262 003	282470	ELECTRIC GAS	(17,416) (3,956)	(17,4 1 6) (3,956)
A/C 262 004	282471	ELECTRIC GAS	143,263 60,806	136,281 60,806
A/C 262 005	282472	ELECTRIC GAS	21,549 29,632	17,789 29,633
a/c 263	283400	ELECTRIC GAS TOTAL	1,292,028 58,365 1,350,393	1,283,577 84,392 1,367,969
a/c 263 003	283402	ELECTRIC GAS	(59) (19)	(59) (19)
a/c 263 004	283403	ELECTRIC GAS	(965) (27,267)	(155) (27,267)
a/c 263 005	283404	ELECTRIC GAS	(1,890) (13,161)	(1,454) (13,161)
		FAS 109 ADJ Electric Gas		
TOTAL		ELECTRIC GAS TOTAL	1,393,692 181,102 1,574,794	1,301,537 195,072 1,496,609
FAS 109:		ELECTRIC GAS	128,142 35,584	120,190 35,585
WITHOUT FAS 109		ELECTRIC GAS	1,265,550 145,518	1,181,347 159,487
A/C 149 Tax 131 11 145 10 222 12 021 228 05 01/02 230 00 004 230.00 004	Tax Tax Tax 182459 242207 242000 242000 242000 242000	ELECTRIC Unbilled Revenues Inventory Adjustment Economic Development Cost FAS 158 -OPEB Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp. NRG Reserve Station Service Generation Reserve Marcy Settlement Reserve Transmission Rvenue Refund Liability	(10,061) (70) (63) 0 (1,284) 56 1,046 (23,716) (981) (542) 90	(10,061) (70) (63) (31,333) (1,284) 56 1,046 (18,282) (981) 0
230 00 166 230 00 169 230 00 184 230 00 203 230 00 208 230 00 210 230 00 215 230 00 217 253000 242 05 007	242202 242209 Tax 254550 242201 242211 242204 253000 253000 253000 253000 253000 253000 253000	Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Salina Meadows Lease GRT Customer Refund (2000) - Electric Healthcare Settlement Lag Stock Appreciation Rights (SARS) Goals ST ARB ST NUG Capital Reimbursement Deferred Credits - Miscellaneous - Other Insurance Payment - Ice Storm Other Miscellaneous Reserves NRG Reserve Miscellaneous Compensation Reserve	(2,478) (953) (52) (30) (1,350) (1,681) (615) (488) (8) 13,939 700 3,018 4,903 (782)	(2,105) (964) (52) 1,034 (1,042) (1,658) (187) (488) (8) 13,939 700 3,042 4,903 (782)
242 05 007	253000 253000 253000	Power for Jobs Credit/Economic Development Fund Cohoes	(3,500) (175)	(3,500) (175)

-ec	leral

rederal				
	PeopleSoft Activity		12/31/06	12/31/07
242.05 007	253000	Transformer Credit Liabliity	(735)	(735)
242 05 007	253000	NYS DOT Liability	(350)	(350)
242 05 007	253000	Reserve for Litigation	(3,785)	(3,785)
	253006	Liability for Environmental Restoration Costs	(14,000)	(14,000)
242 05 072	253022	Decontamination & Decommissioning Fund	244	0
242 05 095	253014	Sithe O & M Costs Deferred	(783)	(694)
242 05 096	253117	AML	(45,510)	(45,510)
242.05 97/98	253024	VERP	(12,242)	46,651
	253106	Other Post Retirement Benefit Liability	(127,811)	(151,873)
	253027	Pension Expense	(23,074)	(44,570)
242 05 104	253014	UG Overgeneration	(1,258)	(1,258)
242 05 115	253017	ESCO Uncollectible Reserve	(14)	(14)
242 05 117	253019	PSEG Power Transmission Improvement Fund ST	471	471
242 05 129	253112	Other Post Employment Benefit Liability	(9,159)	(8,643)
242 05 130	253106	OPEB Internal Reserves	(14)	4,250
242.05 132	253003	Executive Deferred Compensation Liability	510	882
		· · · · · · · · · · · · · · · · · · ·		
242.05 133	253031	SERP / Def Incentive Comp Pensions	(7,802)	7,401
242 05 134	253106	OPEB Liability - Directors & Executives	(964)	(90,464)
242 05 140	253026	Nuclear Employee Settlement Liability	(168)	(141)
	253480	Interest Reserve - FIN 48	0	(2,182)
	253942	Hazwaste Provision - Charged to P&L	(109,990)	(112,172)
	253948	Deferred Environmental Costs	(31,255)	(33,255)
	254050	Amortization of Deferral Recoveries (Attachment 11)	(24,594)	(19,603)
246 00 1-4	254500	Proceeds from Allowances	(448)	(471)
246 00 005	254501	Clean Air Proceeds - Roseton	(41)	(43)
246 00 006	254501	Purchase of Emission Reduction Credits	(334)	(334)
246 00 063		Pension Expense (TU)	764	764
	254528	SFAS 88 Curtailment/Settlement Gains	(23,430)	(23,430)
246 00 122	254531	Diana/Dolgeville Settlement	(1,722)	(1,722)
246 00 126	254543	Commodity Adjustment Clause	(1,400)	(97)
246 00 XXX		Fed Tax Rofund (1991-1995)	(2,966)	(2,966)
254 00	144000/144001	Bad Debt Reserve	(31,885)	(36,562)
256 00	228200	Injuries & Damages Reserve	(2,351)	(2,338)
258 13	220200	Obsolete Materials Inventory Reserve	5	5
258 13 011		Reserve for OPP Land	(20)	(20)
230 13 011	400000			
	190300	FIN 48 Reserves	0	(3,509)
	190350	FIN 48 Reserves - Casualty Loss	0	(1,083)
	190480	FIN 48 Reserves - NMR LLC	0	(8,395)
Tax		1997 PSE Dividend Withholding Tax	(554)	(554)
Тах		New York Nuclear Operating Company LLC	13	13
		Non-Utilized Net Operating Loss	(37,022)	11,305
		· -	(538,751)	(587,256)
			(000,101)	
			(000,101)	(007,200)
		GAS	(000,701)	(007,200)
Tax		GAS Alternative Minimum Tax	1,569	3,342
Tax 131 11				
		Alternative Minimum Tax	1,569	3,342
131 11 222 12 021		Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation	1,569 (13)	3,342 (13)
131 11 222 12 021 228 05 01/02	242207	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation	1,569 (13) (263)	3,342 (13) (263)
131 11 222 12 021 228 05 01/02 230 00 004		Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp	1,569 (13) (263) 12 221	3,342 (13) (263) 12 221
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166	242202	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured	1,569 (13) (263) 12 221 (205)	3,342 (13) (263) 12 221 (129)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169	242202 242209	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs	1,569 (13) (263) 12 221 (205) (31)	3,342 (13) (263) 12 221 (129) (33)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 208	242202 242209 242201	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag	1,569 (13) (263) 12 221 (205) (31) (286)	3,342 (13) (263) 12 221 (129) (33) (222)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 208 230 00 210	242202 242209	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS)	1,569 (13) (263) 12 221 (205) (31) (286) (345)	3,342 (13) (263) 12 221 (129) (33) (222) (341)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 208 230 00 210 230 00 212	242202 242209 242201 242211	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 208 230 00 210	242202 242209 242201	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002)	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 208 230 00 210 230 00 212 230 00 213	242202 242209 242201 242211 242305	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003)	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 208 230 00 210 230 00 212 230 00 213 230 00 213	242202 242209 242201 242211	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 208 230 00 210 230 00 212 230 00 213	242202 242209 242201 242211 242305 242204	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 208 230 00 210 230 00 212 230 00 213 230 00 215 230 00 217	242202 242209 242201 242211 242305 242204 253000	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 208 230 00 210 230 00 212 230 00 213 230 00 215 230 00 215 230 00 217 242 05 096	242202 242209 242201 242211 242305 242204 253000 253117	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 208 230 00 210 230 00 212 230 00 213 230 00 215 230 00 217	242202 242209 242201 242211 242305 242204 253000 253117 253024	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 208 230 00 210 230 00 212 230 00 213 230 00 215 230 00 215 230 00 217 242 05 096	242202 242209 242201 242211 242305 242204 253000 253117 253024 253106	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280) (18,032)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 208 230 00 210 230 00 212 230 00 213 230 00 215 230 00 215 230 00 217 242 05 096 242 05 97/98	242202 242209 242201 242211 242305 242204 253000 253117 253024 253106 253027	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 208 230 00 210 230 00 212 230 00 213 230 00 215 230 00 217 242 05 096 242 05 97/98	242202 242209 242201 242211 242305 242204 253000 253117 253024 253106 253027 253017	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense ESCO Uncollectible Reserve	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769) (3)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171) (3)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 210 230 00 212 230 00 213 230 00 215 230 00 217 242 05 096 242 05 97/98	242202 242209 242201 242211 242305 242204 253000 253117 253024 253106 253027 253017 253112	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense ESCO Uncollectible Reserve Other Post Employment Benefit Liability	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769) (3) (2,438)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171) (3) (2,332)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 210 230 00 212 230 00 213 230 00 215 230 00 217 242 05 096 242 05 97/98	242202 242209 242201 242211 242211 242305 242204 253000 253117 253024 253106 253027 253017 253112 253106	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense ESCO Uncollectible Reserve Other Post Employment Benefit Liability OPEB Internal Reserves	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769) (3) (2,438)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171) (3) (2,332) 882
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 208 230 00 210 230 00 212 230 00 213 230 00 215 230 00 217 242 05 096 242 05 115 242 05 131 242 05 131	242202 242209 242201 242211 242211 242305 242204 253000 253117 253024 253027 253017 253112 253106 253037	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense ESCO Uncollectible Reserve Other Post Employment Benefit Liability OPEB Internal Reserves Executive Deferred Compensation Liability	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,063 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769) (3) (2,438) 9 105	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171) (3) (2,332) 882 180
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 210 230 00 212 230 00 213 230 00 215 230 00 217 242 05 096 242 05 97/98	242202 242209 242201 242211 242305 242204 253000 253117 253024 253106 253027 253017 253112 253106 25303 253033	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense ESCO Uncollectible Reserve Other Post Employment Benefit Liability OPEB Internal Reserves Executive Deferred Compensation Liability SERP / Def Incentive Comp. Pensions	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769) (3) (2,438) 9 105 1,673	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171) (3) (2,332) 882 180 1,585
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 208 230 00 210 230 00 212 230 00 213 230 00 215 230 00 217 242 05 096 242 05 115 242 05 131 242 05 131	242202 242209 242201 242211 242211 242305 242204 253000 253117 253024 253027 253017 253112 253106 253037	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense ESCO Uncollectible Reserve Other Post Employment Benefit Liability OPEB Internal Reserves Executive Deferred Compensation Liability SERP / Def Incentive Comp. Pensions OPEB Liability - Directors & Executives	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,063 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769) (3) (2,438) 9 105	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171) (3) (2,332) 882 180
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 210 230 00 212 230 00 213 230 00 215 230 00 215 230 00 217 242 05 096 242 05 115 242 05 129 242 05 131 242 05 132 242 05 133	242202 242209 242201 242211 242305 242204 253000 253117 253024 253106 253027 253017 253112 253106 25303 253033	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense ESCO Uncollectible Reserve Other Post Employment Benefit Liability OPEB Internal Reserves Executive Deferred Compensation Liability SERP / Def Incentive Comp. Pensions OPEB Liability - Directors & Executives Interest Reserve - FIN 48	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769) (3) (2,438) 9 105 1,673 (198) 0	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171) (3) (2,332) 882 180 1,585 (18,529) (447)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 210 230 00 212 230 00 213 230 00 215 230 00 215 230 00 217 242 05 096 242 05 115 242 05 129 242 05 131 242 05 132 242 05 133	242202 242209 242201 242211 242211 242305 242204 253000 253117 253024 253106 253027 253112 253106 253003 253031 253106	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense ESCO Uncollectible Reserve Other Post Employment Benefit Liability OPEB Internal Reserves Executive Deferred Compensation Liability SERP / Def Incentive Comp. Pensions OPEB Liability - Directors & Executives Interest Reserve - FIN 48 Pension Expense (TU)	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769) (3) (2,438) 9 105 1,673 (198)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171) (3) (2,332) 882 1,585 (18,529)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 210 230 00 211 230 00 213 230 00 215 230 00 217 242 05 096 242 05 115 242 05 131 242 05 132 242 05 133 242 05 134	242202 242209 242201 242211 242211 242305 242204 253000 253117 253024 253027 253017 253112 253106 253023 253031 253031 253106 2530480	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense ESCO Uncollectible Reserve Other Post Employment Benefit Liability OPEB Internal Reserves Executive Deferred Compensation Liability SERP / Def Incentive Comp. Pensions OPEB Liability - Directors & Executives Interest Reserve - FIN 48 Pension Expense (TU) Gas Contingency Reserve	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769) (3) (2,438) 9 105 1,673 (198) 0	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171) (3) (2,332) 882 180 1,585 (18,529) (447)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 210 230 00 211 230 00 212 230 00 213 230 00 215 230 00 217 242 05 096 242 05 97/98 242 05 131 242 05 132 242 05 133 242 05 134 246 00 064	242202 242209 242201 242211 242305 242204 253000 253117 253024 253106 253027 253017 253112 253106 253033 253031 253031 253106 253480	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense ESCO Uncollectible Reserve Other Post Employment Benefit Liability OPEB Internal Reserves Executive Deferred Compensation Liability SERP / Def Incentive Comp. Pensions OPEB Liability - Directors & Executives Interest Reserve - FIN 48 Pension Expense Gas Contingency Reserve SFAS 88 Curtailment/Settlement Gains	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769) (3) (2,438) 9 105 1,673 (198) 0	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171) (3) (2,332) 882 180 1,585 (18,529) (447) 1666 (5,823) (700)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 210 230 00 211 230 00 212 230 00 213 230 00 215 230 00 217 242 05 096 242 05 97/98 242 05 131 242 05 132 242 05 133 242 05 134 246 00 064	242202 242209 242201 242211 242211 242305 242204 253000 253117 253024 253027 253017 253112 253106 253023 253031 253031 253106 2530480	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense ESCO Uncollectible Reserve Other Post Employment Benefit Liability OPEB Internal Reserves Executive Deferred Compensation Liability SERP / Def Incentive Comp. Pensions OPEB Liability - Directors & Executives Interest Reserve - FIN 48 Pension Expense (TU) Gas Contingency Reserve	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769) (3) (2,438) 9 105 1,673 (198) 0 166 (6,244)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171) (3) (2,332) 882 180 1,585 (18,529) (447) 166 (5,823)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 210 230 00 211 230 00 213 230 00 215 230 00 217 242 05 096 242 05 115 242 05 131 242 05 133 242 05 134 246 00 064 246 00 102	242202 242209 242201 242211 242211 242305 242204 253000 253117 253024 253106 253027 253017 253112 253106 253031 253031 253106 253031 253106 253480	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense ESCO Uncollectible Reserve Other Post Employment Benefit Liability OPEB Internal Reserves Executive Deferred Compensation Liability SERP / Def Incentive Comp. Pensions OPEB Liability - Directors & Executives Interest Reserve - FIN 48 Pension Expense Gas Contingency Reserve SFAS 88 Curtailment/Settlement Gains	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769) (3) (2,438) 9 105 1,673 (198) 0 166 (6,244) (429)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171) (3) (2,332) 882 180 1,585 (18,529) (447) 1666 (5,823) (700)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 208 230 00 210 230 00 212 230 00 215 230 00 215 230 00 217 242 05 096 242 05 97/98 242 05 115 242 05 131 242 05 132 242 05 133 242 05 134 246 00 064 246 00 102	242202 242209 242201 242211 242211 242305 242204 253000 253117 253024 253106 253027 253017 253112 253106 253003 253031 253031 253480 254514 254528 254537	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense ESCO Uncollectible Reserve Other Post Employment Benefit Liability OPEB Internal Reserves Executive Deferred Compensation Liability SERP / Def Incentive Comp. Pensions OPEB Liability - Directors & Executives Interest Reserve - Filn 48 Pension Expense (TU) Gas Contingency Reserve SFAS 88 Curtailment/Settlement Gains SIR Expenditures Deferred - Gas	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769) (3) (2,438) 9 105 1,673 (198) 0 166 (6,244) (429) 1,011	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171) (3) (2,332) 882 180 1,585 (18,529) (447) 166 (5,823) (700) 735
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 210 230 00 211 230 00 212 230 00 213 230 00 215 230 00 217 242 05 096 242 05 115 242 05 129 242 05 131 242 05 132 242 05 133 242 05 134 246 00 064 246 00 102 246 00 124 246 00 134	242202 242209 242201 242211 242211 242305 242204 253000 253117 253024 253106 253027 253017 253112 253106 253003 253031 253031 253480 254514 254528 254537	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense ESCO Uncollectible Reserve Other Post Employment Benefit Liability OPEB Internal Reserves Executive Deferred Compensation Liability SERP / Def Incentive Comp. Pensions OPEB Liability - Directors & Executives Interest Reserve - FIN 48 Pension Expense (TU) Gas Contingency Reserve SFAS 88 Curtailment/Settlement Gains SIR Expenditures Deferred - Gas GRT Customer Refund (2000) - Gas	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769) (3) (2,438) 9 105 1,673 (198) 0 166 (6,244) (429) 1,011 (1,856)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171) (3) (2,332) 882 180 1,585 (18,529) (447) 166 (5,823) (700) 735 (1,978)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 210 230 00 211 230 00 212 230 00 215 230 00 217 242 05 096 242 05 115 242 05 131 242 05 133 242 05 134 246 00 064 246 00 102 246 00 124 246 00 134 246 00 134 246 00 134 246 00 134	242202 242209 242201 242211 242211 242305 242204 253000 253117 253024 253027 253017 253112 253106 253003 253031 253106 253480 254514 254528 254537 254551	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense ESCO Uncollectible Reserve Other Post Employment Benefit Liability OPEB Internal Reserves Executive Deferred Compensation Liability SERP / Def Incentive Comp. Pensions OPEB Liability - Directors & Executives Interest Reserve - FIN 48 Pension Expense (TU) Gas Contingency Reserve SFAS 88 Curtailment/Settlement Gains SIR Expenditures Deferred - Gas GRT Customer Refund (2000) - Gas Fed Tax Refund (1991-1995)	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769) (3) (2,438) 9 105 1,673 (198) 0 166 (6,244) (429) 1,011 (1,856) (608)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171) (3) (2,332) 882 180 1,585 (18,529) (447) (466) (5,823) (700) 735 (1,978) (608)
131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 208 230 00 210 230 00 212 230 00 215 230 00 215 230 00 217 242 05 096 242 05 97/98 242 05 115 242 05 132 242 05 133 242 05 134 246 00 064 246 00 102 246 00 124 246 00 124 246 00 134 246 00 000	242202 242209 242209 242201 242211 242305 242204 253000 253117 253024 253106 253027 253017 253112 253106 253003 253031 253106 253480 254514 254528 254537 254551	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense ESCO Uncollectible Reserve Other Post Employment Benefit Liability OPEB Internal Reserves Executive Deferred Compensation Liability SERP / Def Incentive Comp. Pensions OPEB Liability - Directors & Executives Interest Reserve - FIN 48 Pension Expense (TU) Gas Contingency Reserve SFAS 88 Curtailment/Settlement Gains SIR Expenditures Deferred - Gas GRT Customer Refund (2000) - Gas Fed Tax Refund (1991-1995) Bad Debt Reserve	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769) (3) (2,438) 9 105 1,673 (198) 0 166 (6,244) (429) 1,011 (1,856) (608) (12,617)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) 1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171) (3) (2,332) 882 180 1,585 (18,529) (447) 166 (5,823) (700) 735 (1,978) (608) (14,436) (495)
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131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 210 230 00 211 230 00 212 230 00 215 230 00 217 242 05 096 242 05 115 242 05 129 242 05 131 242 05 133 242 05 134 246 00 064 246 00 102 246 00 124 246 00 134 246 00 XXX 254 00 256 00	242202 242209 242209 242201 242211 242305 242204 253000 253117 253024 253106 253027 253017 253112 253106 253033 253031 253106 253480 254514 254528 254537 254551	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense ESCO Uncollectible Reserve Other Post Employment Benefit Liability OPEB Internal Reserves Executive Deferred Compensation Liability SERP / Def Incentive Comp. Pensions OPEB Liability - Directors & Executives Interest Reserve - FIN 48 Pension Expense (TU) Gas Contingency Reserve SFAS 88 Curtailment/Settlement Gains SIR Expenditures Deferred - Gas GRT Customer Refund (2000) - Gas Fed Tax Refund (1991-1995) Bad Debt Reserve Injuries & Damages Reserve FIN 48 Reserves FIN 48 Reserves FIN 48 Reserves - NMR LLC	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769) (3) (2,438) 9 105 1,673 (198) 0 166 (6,244) (429) 1,011 (1,856) (608) (12,617) (498) 0 (56,644)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) (1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171) (3) (2,332) 882 180 1,585 (18,529) (447) 166 (5,823) (700) 735 (1,978) (608) (14,436) (495) (790) (1,720) (74,805)
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131 11 222 12 021 228 05 01/02 230 00 004 230 00 166 230 00 169 230 00 210 230 00 211 230 00 212 230 00 215 230 00 217 242 05 096 242 05 115 242 05 129 242 05 131 242 05 133 242 05 134 246 00 064 246 00 102 246 00 124 246 00 134 246 00 XXX 254 00 256 00	242202 242209 242209 242201 242211 242305 242204 253000 253117 253024 253106 253027 253017 253112 253106 253033 253031 253106 253480 254514 254528 254537 254551	Alternative Minimum Tax Inventory Adjustment Officers Incentive Compensation Payroll Taxes on Merger Compensation Management Incentive Comp Workman's Compensation - Self-Insured Liability for Separation Allowance Costs Healthcare Settlement Lag Stock Appreciation Rights (SARS) Tenn Pipeline Liability MCG - Tariff Customer Refund (2002) MCG - Tariff Customer Refund (2003) Goals Annual Recognition Bonus Miscellaneous Compensation Reserve AML VERP Other Post Retirement Benefit Liability Pension Expense ESCO Uncollectible Reserve Other Post Employment Benefit Liability OPEB Internal Reserves Executive Deferred Compensation Liability SERP / Def Incentive Comp. Pensions OPEB Liability - Directors & Executives Interest Reserve - FIN 48 Pension Expense (TU) Gas Contingency Reserve SFAS 88 Curtailment/Settlement Gains SIR Expenditures Deferred - Gas GRT Customer Refund (2000) - Gas Fed Tax Refund (1991-1995) Bad Debt Reserve Injuries & Damages Reserve FIN 48 Reserves FIN 48 Reserves FIN 48 Reserves - NMR LLC	1,569 (13) (263) 12 221 (205) (31) (286) (345) (185) 2,053 (4,140) (137) (111) (160) (9,615) (280) (18,032) (4,769) (3) (2,438) 9 105 1,673 (198) 0 166 (6,244) (429) 1,011 (1,856) (608) (12,617) (498) 0 (56,644)	3,342 (13) (263) 12 221 (129) (33) (222) (341) (185) (1,542 (4,140) (50) (111) (160) (9,615) 11,783 (22,959) (9,171) (3) (2,332) 882 180 1,585 (18,529) (447) 166 (5,823) (700) 735 (1,978) (608) (14,436) (495) (790) (1,720) (74,805)

	PeopleSoft Activity		12/31/06	12/31/07
A/C 262		ELECTRIC NM2 Disallow Buffalo Elec Bldg	0	0
		Bullalo Lice Blog	0	0
A/C 262		NM Surburban		
AVC 202		INVI Sulpulbail		
a/c 263		ELECTRIC	(<u>)</u>	
114 00 023 112 XX		Executive Deferred Compensation Trust	(3,050)	(3,030)
112 XX 125 23 008		Worthless Stock Dunkirk R/E Tax Refund Receivable	(27) (5,629)	(27) (5,629)
140 00 XXX		Bond Redemption & Amort	20,791	16,813
141 10 170		FAS 112 OPEB	(860)	(860)
141 10 179		Dunkirk Property Tax (TU)	2,640	2,640
	182305	Deferred Environmental Restoration Costs	153,637	157,671
141 10 205	182529	Fossil/Hydro Auction Incentive	6,495	6,495
141 10 214	182550	Merger Fair Value Pension Adjustment-Electric	15,410	12,457
141 10 215 141 10 221	182550 182551	Merger Fair Value OPEB Adjustment-Electric	50,292	40,653
141.10.221	182565	Voluntary Early Retirement Offer (VERO) Amortization of Deferral Recoveries	2,804 0	1,879 (43,363)
141 10 228	182326	Pension - AML	41,252	41,905
145 30- 32		Other WIP - PACE	(3,844)	(3,883)
146 00 016		Insulation Credits	(343)	(343)
146 00 130		Land Management Program Costs	104	104
146 00 169		SERP- Pension Intangible Asset	3,182	3,182
141.10 115	253027	HRP - Severance & Pension Enhancement Deferral	37	37
114 00 015 Tax		SERP-Unrealized Appreciation Contribution of SO2 Allowances	507 567	394 567
182328		PENSION SETTLEMENT LOSS FY2003	4,411	11,451
182458	182458	FAS 158 Pension	0	42,211
182459	182459	FAS 158 - OPEB	0	49,408
182505	182505	Commodity Adjustment Clause	0	1,479
182553	182553	Pension Expense Deferred	40,634	47,556
182554/561	182554	OPEB Expense Deferred	46,094	63,567
	253000 283450	Other Non-Current (Service Penalty) FIN 48 - Casualty Loss	0	(1,431) 15,868
	203430	1 IIV 40 - Casualty Loss	375,104	457,772
				10.7,7.2
		GAS		
246 00 103		Merit Recovery	154	154
112 XX 114 00 023		Worthless Stock Executive Deferred Compensation Trust	(5) (614)	(5) (610)
125.01.011		Gas Revenue Sharing	(875)	(875)
140 00 XXX		Bond Redemption & Amort	1,706	1,339
141 10 009	182502	Fuel Deferral	12,885	14,928
141 10 093		TOP gas deferral	(34)	(34)
141 10 115	253027	HRP - Severance & Pension Enhancement Deferral	3	3
141 10 171		FAS 112 OPEB	(140)	(140)
144 10 040	182537	SIR Expenditures Deferred - Gas	1,236	1,560 4,115
141 10 216 141 10 217	182550 182550	Merger Fair Value Pension Adjustment-Gas Merger Fair Value OPEB Adjustment-Gas	4,720 10,301	8,326
141.10.217	182551	Voluntary Early Retirement Offer (VERO)	574	385
141.10.228	182326	Pension - AML	8,719	8,857
145 30- 32		Other WIP - PACE	(749)	(757)
146 00 016		Insulation Credits	2,015	2,015
146 00 017		Gas Project Fund Costs Deferred	3	3
146 00 130 146 00 169		Land Management Program Costs SERP- Pension Intangible Asset	(1) 675	(1) 675
141 10 010		NM Suburban - Weaver Gas	(392)	(392)
182328	182328	PENSION SETTLEMENT LOSS FY2003	659	1,711
182458	182458	FAS 158 Pension	0	8,646
182459	182459	FAS 158 - OPEB	0	10,120
182553	182562	Pension Expense Deferred	7,147	8,990
182554 /5 61	182561	OPEB Expense Deferred Deferred Gains on Hedging	6,560 (11,342)	8,266
		SERP-Unrealized Appreciation	137	(4,270) 114
		SELV STREETHER PROGRAMM	43,342	73,123
		Total Adjustments		
		ELECTRIC	(164,069)	(129,906)
		GAS	(13,303)	(1,682)
		149 w/ adjustments		
		electric	(163,668)	(183,403)
		gas	(25,190)	(36,986)
		2.42 and a discolar costs		
		243 w/ adjustments electric	30,559	28,018
		gas	5,918	5,637
		•	=1=:=	.,
		262 w/ adjustments		
		electric	645,804	640,833
		gas	163,069	181,249
		263 w/ adjustments		
		electric	916,924	825,805
		gas	15,023	11,269
		~		
		Total w/adjustments	4 420 646	1 211 050
		electric	1,429,619 158,821	1,311,253 161,169
		gas	100,021	101,100

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o	ta	w

A/C 14901	Peoplesoft 190650	ELECTRIC GAS TOTAL	12/31/06 (109,284) (17,007) (126,291)	12/31/07 (138,566) (23,776) (162,342)
A/C 14901 002	190654	ELECTRIC GAS	(1,809) (425)	(1,809) (425)
14901 004	190651	ELECTRIC GAS	(1,661) (992)	(1,457) (934)
14901 005	190652	ELECTRIC GAS	1,514 296	1,639 296
A/C 243		ELECTRIC GAS TOTAL	0	0
A/C 261		ELECTRIC GAS TOTAL	0	0
A/C 261 003				
A/C 26201 001	282650	ELECTRIC GAS TOTAL	37,960 7,755 45,715	37,945 10,512 48,457
A/C 26201 003	282870	ELECTRIC GAS	6 (2)	6 (2)
A/C 26201.004	282871	ELECTRIC GAS	(56,817) 10	(56,817) 10
A/C 26201 005	282872	ELECTRIC GAS	(842) (2)	(1,713) (2)
a/c 26301	283500	ELECTRIC GAS TOTAL	129,020 14,281 143,301	143,270 20,393 163,663
a/c 26301.003	283504	ELECTRIC GAS	(1,255) (140)	(1,255) (140)
a/c 26301.004	283501	ELECTRIC GAS	7,483 1,169	9,176 1,168
a/c 26301 005	283502	ELECTRIC GAS	(488) 56	(387) 56
		FAS 109 ADJ Electric Gas		
TOTAL		ELECTRIC GAS TOTAL	3,827 4,999 8,826	(9,968) 7,156 (2,812)
FAS 109:		ELECTRIC GAS	(53,869) (30)	(52,617) 27
MTHOUT FAS 109		ELECTRIC GAS	57,696 5,029	42,649 7,129
A/C 149 131 11	182459	ELECTRIC Inventory Adjustment FAS 158 - OPEB	(14) 0	(14) (7,258)
222 12 021 228 05 01/02		Officers Incentive Compensation Payroll Taxes	(285) 12	(285) 12
230.00 004 230.00 004	242207 242000	Management Incentive Comp NRG Reserve	283 (5,096)	283 (3,968)
200,00	242000 242000	Station Service Generation Reserve Marcy Settlement Reserve	(211)	(211)
	242000	Transmission Revenue Refund Liability	(99) 19	0 19
230.00 166 230.00 169	242202 242209	Self Insured Worker's Compensation Liability for Separation Allowance Costs	(503) (171)	(427) (173)
230 00 208	24201	Healthcare Settlement Lag	(290)	(224)
230 00 210 230 00 215	242211 242204	Stock Appreciation Rights (SARS) Goals	(417) (159)	(407) (77)
230 00 217		ARB	(137)	(137)
242.05 007	253000 253000	NRG Reserve Miscellaneous Compensation Reserve	1,050 (168)	1,050 (168)
242 05 007	253000 253000	Power for Jobs Credit/Economic Development Fund Cohoes	(750) (38)	(750) (38)
242.05 007	253000	CTC Buyout	526	504
242.05 007 242 05 007	253000 253000	Transformer Credit Liabliity NYS DOT Liability	(157) (75)	(157) (75)
242 05 007	253000	Reserve for Litigation	(720)	(720)
242.05 072	253006	Decontamination & Decommissioning Fund Liability for Environmental Restoration Costs	(777) (3,000)	(822) (3,000)

	Peoplesoft		12/31/06	12/31/07
242.05.096	253117	AML	(10,503)	(10,503)
242 05 97/98	253024	VERP	(2,676)	9,594
	253106	Other Post Retirement Benefit Liability	(29,260)	(33,814)
242.05.447	253027	Pension Expense	(872) 91	(6,578) 91
242.05 117 242.05 129	253019 253112	PSEG Power Transmission Improvement Fund Other Post Employment Benefit Liability	(33)	80
242.05 130	253106	OPEB Internal Reserves	(55)	772
242.05 132	253003	Executive Deferred Compensation Liability	116	188
242.05 133	253031	SERP Transition Obligation Costs	1,619	1,683
242.05 134	253106	OPEB Liability - Directors & Executives	(207)	(20,780)
242.05 140	253026	Nuclear Employee Settlement Liability	(35)	(30)
	253480	Interest Reserve - FIN 48	0	(442)
	253942	Hazwaste Provision - Charged to P&L	(23,637)	(23,964)
	253948	Deferred Environmental Costs	(6,657)	(7,126)
040.004.4	254050	Amortization of Deferral Recoveries (Attachment 11)	(5,270)	(4,391)
246.00 1-4	254500	Proceeds from Allowances	(26)	(30)
246.00.005	254501	Clean Air Proceeds - Roseton	(2)	(2)
246 00 006 246 00 122	254502 254531	Purchase of Emission Reduction Credits Diana/Dolgeville Settlement	(58) (394)	(58) (394)
246.00 126	254543	Commodity Adjustment Clause	(294)	(23)
246 00 133	254550	GRT Customer Refund (2000) - Electric	(385)	(158)
246.00 XXX	201000	Fed Tax Refund (1991-1995)	(636)	(636)
254 00	144000/144001	Bad Debt Reserve	(3,916)	(4,488)
256.00	228200	Injuries & Damages Reserve	(509)	(508)
230.00	190780	FIN 48 Reserves		, ,
	190760		0	(1,703)
		Recovery of GenCo Taxes Previously Deducted Payroll Taxes	1,271 12	1,271 12
253000	253000	Deferred Credits - Miscellaneous - Other	3,265	3.265
233000	255000		(90,173)	(115,714)
		_	(==,)	<u> </u>
		GAS		
131.11		Inventory Adjustment	(3)	(3)
222.12.021		Officers Incentive Compensation	(57)	(57)
228 05 01/02 230 00 004	242207	Payroll Taxes Management Incentive Comp	3 57	3 57
230.00.004	242000	NRG Reserve	(27)	(27)
230 00 166	242202	Self Insured Worker's Compensation	(96)	(80)
230.00 169	242209	Liability for Separation Allowance Costs	(40)	(41)
230 00 208	242201	Healthcare Settlement Lag	(61)	(47)
230.00 210	242211	Stock Appreciation Rights (SARS)	(84)	(82)
230.00 212		Tenn Pipeline Liablity	(40)	(40)
230.00 213	242305	MCG - Tariff Customer Refund (2002)	403	329
230.00 215	242204	Goals	(32)	(15)
230.00 217		ARB	(27)	(27)
	242000	MCG - Tariff Customer Refund (2003)	(887)	(887)
	253000	Miscellaneous Compensation Reserve	(34)	(34)
242.05 096		AML	(2,218)	(2,218)
242.05 97/98	253024	VERP	(708)	1,805
	253106	Other Post Retirement Benefit Liability	(6,004)	(6,936)
	253027	Pension Expense	(178)	(1,346)
242.05.129	253112	Other Post Employment Benefit Liability OPEB - Internal Reserve	(7)	15
242.05 132 242.05 132	253106 253003	Executive Deferred Compensation Liability	(2) 24	156 39
242.05 132	253003	SERP Transition Obligation Costs	333	345
242.05 134	253106	OPEB Liability - Directors & Executives	(42)	(4,256)
242.03 134	253480	Interest Reserve - FIN 48	0	(91)
246.00 102	254514	Gas Contingency Reserve	(11)	(11)
240.00 102	254528	SFAS 88 Curtailment/Settlement Gains	(100)	(150)
246.00 124	254537	SIR Expenditures Deferred - Gas	75	14
246 00 134	254551	GRT Customer Refund (2000) - Gas	(450)	(475)
246 00 XXX		Fed Tax Refund (1991-1995)	(130)	(130)
254.00	144000/144001	Bad Debt Reserve	(2,433)	(2,656)
256.00	228200	Injuries & Damages Reserve	(109)	(109)
	190780	FIN 48 Reserves	0	(349)
			(12,885)	(17,303)
		_		
A/C 243		ELECTRIC NM2 Disallow		
		Buffalo Elec. Bldg.		
		Bunajo Elec. Bidg.	0	0
GAS		Wittendi		
A/C 243				
		NM Suburban		
A/C 262		E. ESTEIS AND BY "		
141.10 207		ELECTRIC NM2 Disallow.	0	0
		West Seneca Mall Costs	0	0
		Buffalo Elec. Bldg.	0	0
A/C 262				
		NM Surburban ST		
a/c 263				
		ELECTRIC		
112 XX		Worthless Stock	(87)	(87)
114.00 023	102205	Executive Deferred Compensation Trust	(471)	(467) 33.734
144.40.611	182305	Deferred Environmental Restoration Costs Merger Fair Value Respire Adjustment Floatric	32,918	33,734
141.10 214	182550	Merger Fair Value Pension Adjustment-Electric	3,265	2,689

Ç				
	Peoplesoft		12/31/06	12/31/07
141.10.215	182550	Merger Fair Value OPEB Adjustment-Electric	11,008	8,777
141.10 221	182551	Voluntary Early Retirement Offer (VERO)	589	411
141.10 228	182326	Pension - AML	9,671	9,671
145.3032		Other WIP - PACE	12	4
114.00 015		SERP-Unrealized Appreciation	102	79
182328	182328	PENSION SETTLEMENT LOSS FY2003	945	2,454
182458	182458	FAS 158 Pension	0	9,910
182459 182505	182459 182505	FAS 158 - OPEB Commodity Adjustment Clause	0 0	11,823 319
182553	182553	Pension Expense Deferred	8,781	10,140
182554/561	182554	OPEB Expense Deferred	10,035	13,497
	182565	Amortization of Deferral Recoveries	0	(8,797)
		FIN 48 - Casualty Loss	0	3,094
		-	76,768	97,251
		GAS		
112 XX		Worthless Stock	(18)	(18)
114 00 023		Executive Deferred Compensation Trust	(96)	(95)
141.10.009	182502	Fuel Deferral	3,139	3,504
	182537	SIR Expenditures - Gas	265	335
141.10 216	182550	Merger Fair Value Pension Adjustment-Electric	1,003	884
141.10.217	182550	Merger Fair Value OPEB Adjustment-Electric	2,182	1,797
141 10 221	182551	Voluntary Early Retirement Offer (VERO)	121	83
141.10 228	182326	Pension - AML	2,043	2,043
145.3032		Other WIP - PACE	. 2	. 0
		SERP-Unrealized Appreciation	31	27
182328	182328	PENSION SETTLEMENT LOSS FY2003	141	366
182458	182458	FAS 158 Pension	0	2,029
182459	182459	FAS 158 - OPEB	0	2,422
182553	182562	Pension Expense Deferred	1,551	1,913
182554/561	182561	OPEB Expense Deferred	1,422	1,759
		Deferred Gains/Losses on Hedging Activity	(876)	789
		Total Adjustments	10,910	17,838
		ELECTRIC	(13,405)	(18,464)
		GAS	(1,975)	535
		149 w/ adjustments		
		electric	(19,111)	(22,852)
		gas	(4,122)	(6,473)
		243 w/ adjustments		
		electric	0	0
		gas	0	0
		262 w/ adjustments		
		electric	37,960	37,945
		gas	7,755	10,512
		263 w/ adjustments		
		electric	52,252	46,019
		gas	3,371	2,555
		Total w/adjustments	74.404	04.415
		electric	71,101	61,113
		gas	7,004	6,594

Use 1207r1

Reg Acct Description 12/31/2006 01/31/2007 02/28/2007 03/31/2007 05/31/2007 06/30/2007 07/31/2007 09/30/2007 Sum of 10/31/2007 11/30/2007 12/31/2007 07 Av 253480 FIN48 SIT - Timing Issues \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -			Da	ata																											
Reg Acct Description 12/31/2006 01/31/2007 02/28/2007 03/31/2007 04/30/2007 05/31/2007 06/30/2007 07/31/2007 08/31/2007 09/30/2007 Sum of 10/31/2007 11/30/2007 12/31/2007 07 Avg				Sum of		Sum of		Sum	of	Sur	n of	S	um of	Ş	Sum of	Su	m of	Su	m of		Sum of		Sum of		**		Sum of	S	um of	Sum	of TME Dec
253480 Long-Term Interest Payable \$ - \$ - \$ - \$ - \$ - \$ 16,564,303 \$ 38,513,589 \$ 38,513,589 \$ 42,199,048 \$ 12,7				12/31/2006	3	01/31/200	7	02/28/2	2007	03/31	/2007	04/3	30/2007	05/	/31/2007	06/30	0/2007	07/31	/2007	0	8/31/2007	09	9/30/2007	Sum	of 10/31/2007						07 Ava
253482 FIN48 SIT -Timing Issues \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 4,797,463 \$ 4,797,463 \$ 4,797,463 \$ 4,797,463 \$ 1,3 253483 FIN48 FIT - Permanent Issues \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			\$			-	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	16.564,303	\$ 3	38.513.589	\$	38.513.589	\$:	38 513 589			\$	12.767.050
253483 FINBS FIT - Permanent Issues \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			\$	-	5	3	- "	\$	-	\$	-	\$		\$	-	\$		\$	-	\$	-	\$	4.797.463	\$	4.797.463	\$					1,399,260
262484[EIM/49 SIT_Permanent legues 6			\$	-	5			\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$.	41,000,000	\$ 8	32.000.000	\$	82,000,000	\$ 8					27,333,333
	253484	FIN48 SIT - Permanent Issues	\$	-		÷ -		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	13.000.000	\$ 1	7,615,385	\$.		.615.385		6,221,154
236200E FIN 48 podion of 236200 per Toy 4	236200F	FIN 48 portion of 236200 per Tax	\$	-			-	\$	-	\$	-	\$	-	\$	-	\$ 73.2	209.600	\$ 73.2	09.600	\$											2,826,381
236/17E FIN 48 portion of 236/17 per Tay 1	236417F	FIN 48 portion of 236417 per Tax	\$	-		3 .		\$	-	\$		\$	-	\$	-	\$ 16.0	094.000	\$ 16.0	94.000	_	-	7 (_							810.525
Grand Total FIN 48 amounts	Grand Tot	al FIN 48 amounts	\$	-	9	-		\$	-	\$	-	\$	-	\$	-	\$ 89.3	303.600	\$ 89.3	03.600	\$:	89 419 303									-	51,357,703

Account Activity During the month (per S Wilder worksheet)

236200F	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ 18,855,000 \$ - \$ 41,000,000 \$ 13,354,600 \$ 73,209,600	\$ 1,082,900 \$ (41,000,000) \$ \$ (14,437,500) \$ (314,500) \$ (41,000,000) \$ (13,000,000) \$ (54,354,600) \$ (2,000,000) \$ (71,251) \$ (56,385,751)	-	\$ -	\$ -
236417F	\$ ~	\$ -	\$ •	\$ -	\$ -	\$ -	\$ 13,000,000 \$ - \$ 3,094,000 \$ 16,094,000	\$ (13,000,000) \$ 159,219 \$ \$ (3,094,000) \$ 3,765 \$ (16,094,000) \$ (3,000,000) \$ (3,160,112) \$ (342,500) \$ (78,000) \$ (6,417,628)	-	\$ -	\$ -

Non-Fin 48 \$ amounts in accounts 236200 & 235417

	o danicalità ili doccalità 200200	G 200417													
1		Sum of	Sum of	Sum of	Sum of	Sum of	Sum of	Sum of	Sum of	Sum of	Sum of		Sum of	Sum of	Sum of TME Dec
	Description	12/31/2006	01/31/2007	02/28/2007	03/31/2007	04/30/2007	05/31/2007	06/30/2007	07/31/2007	08/31/2007	09/30/2007	Sum of 10/31/2007	11/30/2007	12/31/2007	07 Ava
	Taxes Accr-Federal Inc-PriorYr	\$ (3,123,484)	\$ (3,123,484)	\$ (3,123,484)	\$ 4,589,567	\$37,940,792	\$37,940,792	\$ 37,940,792	\$ 46,619,792	\$ 46,619,792	\$ 46,619,792	\$ 46,619,792	\$ 46,619,792	\$ 37 530 751	\$ 30.205.631
	Tx Accr-St Franch-NY	\$ (10,589,566)	\$(18,075,566)	\$ (6,188,650)	\$(8,988,850)	\$ (9,150,850)	\$ (3,491,850)	\$ (3,730,850)	\$ (662,850)	\$ 3,440,468	\$ (4.570.532)	\$ (1.716.532)		\$ 6,417,628	
Grand Total	al	\$ (13,713,050)	\$ (21,199,050)	\$ (9,312,134)	\$ (4,399,283)	\$28,789,942	\$34,448,942	\$ 34,209,942	\$ 45,956,942	\$ 50,060,260	\$ 42,049,260	\$ 44,903,260		\$ 43,948,379	+ (),, ++ 1/)

chk Total 236200 \$ (3,123,484)

Attachment 2

Split of Deferral Recoveries between Pension & OPEb, and all Other P&O portion excluded from Rate Base (and ADIT) (Whole \$)

	Excluded from RB		Rate I	3ase	
	P^&O Portion		Remaining	Portion of	
	of Recovery		Deferral F	Recovery	
	182565P		<u> 182565</u>	254050	
Bal @ Dec 31, 2006			70,268,124	(99,999,999)	(99,999,999)
Jan	(81,698,683)		81,698,683	(116,666,667)	(116,666,667)
Feb	(93,129,242)		93,129,242	(133, 333, 334)	(133,333,334)
Mar	(104,559,801)		104,559,801	(150,000,001)	(150,000,001)
Apr	(115,990,360)		115,990,360	(166,666,668)	(166,666,668)
May	(127,420,919)		127,420,919	(183,333,335)	(183,333,335)
Jun	(138,851,478)		(61,148,524)	-	(200,000,002)
Jul	(150,282,037)		(66,384,632)	-	(216,666,669)
Aug	(161,712,596)		(71,620,740)	-	(233,333,336)
Sep	(173,143,155)		(76,856,848)	-	(250,000,003)
Oct	(184,573,714)		(82,092,956)	-	(266,666,670)
Nov	(196,004,273)		(87,329,064)	-	(283,333,337)
Bal @ Dec 31, 2007	(207,434,832)		(92,565,168)	-	(300,000,000)
		•			
12 mos	(1,666,217,736)		66,217,719	(800,000,005)	
Avg Bal	(138,851,478)		5,518,143	(66,666,667)	(200,000,002)

General	Ledger
<u> 182565</u>	254050
-	(99,999,999)
-	(116,666,667)
-	(133,333,334)
-	(150,000,001)
-	(166,666,668)
-	(183,333,335)
(200,000,002)	
(216,666,669)	
(233,333,336)	
(250,000,003)	
(266,666,670)	
(283,333,337)	
(300,000,000)	

Account # 134000 Special Deposits Whole \$

Hedges treated as Rate Base in Original Filling, Company proposes to change this to EBCAP item in Corrections & Updates.

					Data													
l l					Sum of	Sum of	Sum of	Sum of	Sum of	Sum of	Sum of	Sum of	Sum of	Sum of	Sum of	Sum of	Sum of	Sum of TME De
Use #207r1	Reg Acct Pr			Description	12/31/2006	01/31/2007	02/28/2007	03/31/2007	04/30/2007	05/31/2007	06/30/2007	07/31/2007	08/31/2007	09/30/2007	10/31/2007	11/30/2007	12/31/2007	07 Ava
RB - Gas	134000 F0			YMEX Gas Contracts - SSB Gas Hedge (Gas)	\$ 16,610,173	\$ 8,863,216	\$ 4,504,129	\$ 1,660,653	\$ 1,816,650	\$ 2,302,166	\$ 8,592,632	\$ 9.136.657	S 15.171.390	\$ 10.724 758	\$ 6,528,179	\$ 6.484.685	\$ 6,169,342	
RB - Gas				NYMEX Gas Contracts - ABN AMRO Gas Hedge (\$ 925,109	\$ 2,011,235	\$ 2,117,587	\$ 2,430,279	\$ 8,806,120	\$ 9,345,916	\$ 15.642.211	\$ 11,087,650	\$ 6,974,410	\$ 7,606,003	\$ 6.091.671	
RB - Elec				NYMEX Gas Contracts(IPP) - ABN AMRO Index S			\$ 9,703,397	\$ 6,618,214	\$ 5,650,315	\$ 5,894,199	\$ 19,521,009			\$ 17,365,688	\$ 11.757.467	\$ 14,673,475	\$ 9.883.011	
RB - Elec		9000	027587	NYMEX Gas Contracts(IPP) - SSB Index Swap He	\$ 25,835,530	\$ 6,205,529	\$ 9,844,289	\$ 6,863,858	\$ 5,824,528	\$ 6,076,207	\$ 19,606,614		\$ 24,692,181	\$ 17.269.537	\$ 11.995.438	+ 11,010,110	\$ 10.026.128	1011001010
RB - Gas	1 1	9000	027591	YMEX Gas Contracts- REFCO Gas Hedge (Gas)	\$ (3,613,926)	\$ (3,613,926)	\$	\$ -	\$ -	\$ -	s -	\$ -	S -	\$	\$ -	\$	\$ 10,020,120	\$ (451.741
RB - Elec	1 . 1	9000	027593	NYMEX Gas Contracts- REFCO Index Swap Hedg	\$ (3,575,958)	\$ (3,575,958)	\$ -	S -	\$ -	S -	\$ -	s -	S -	s .	\$	\$	•	\$ (446,995
RB - Elec	F(00353 9000	028315 1	NYMEX Electric Swap Hedges (Elec)	\$ 27,576,396					\$ 2,778,215	\$ 8,164,619	\$ 9,509,532	\$ 9,469,912	\$ 6.284.219	\$ 3,306,681	\$ 6.749.881	\$ 6,119,467	
RB Total					\$113,162,838	\$ 42,941,836	\$ 32,729,530	\$ 23,192,566	\$ 17,990,800	\$ 19,481,067	\$ 64,690,995	\$ 63,760,189	\$ 89,631,126	\$ 62 731 851	\$ 40,562,175		\$ 38.289.619	
14/0	1 12 12 1														Ψ -+0,002,173	· 40,430,100	\$ 30,203,019	3 40,574,793
WC	134000 (b	lank) (bian	k) (Other Spec Dep (Health & Dental, Workers Comp)						\$ 18,301,463	\$ 18,469,412	\$ 18,958,974	\$ 18,956,752	\$ 18,991,385	\$ 18,959,449	\$ 18,553,688	\$ 18,555,775	\$ 17,468,277
Grand Total					\$112,899,099	\$ 61,619,469	\$ 50,677,463	\$ 37.647,989	\$ 36,191,991		\$ 83,160,407							

			(\$000's)
PAL-7, Sch 6, Sheet 1	Proposed Correction & Updates Eliminate RY Rate Base for NYMEX hedges Modify EBCAP adj to Rate Base for HY change	s s	(15,870) 67 (see below)
	Net RY Rate Base Correction	S	(15,803)
PAL-1	after-tax return		8.31%
	approximate pre-tax return		13.76%
		\$	(2,175)
	other impacts (interest tax ded, GRT, etc)	<u>s</u>	222
	Absolute impact derived w/ RR model	\$	(1,953) ~ (\$2.0m)

Modify EBCAP adj for HY revision	
Filed EBCAP adj to Rate Base (PAL-7, Summary)	\$ (41,206)
Revised EBCAP adj	\$ (41,139)
	\$ 67

Attachment 1

	Account # 253000 Deferred C positive Bal = Credit bal (Who	ole \$)	1107	E / 107											HY 2007	7	Other side of J P&L or Bal Sh	
	Wegmans Prepaid CTC	Dec'06	<u>Jan'07</u>	Feb'07	<u>Mar'07</u>	<u>Apr'07</u>	<u>May'07</u>	<u>Jun'07</u>	<u>Jul'07</u>	<u>Aug'07</u>	Sep'07	Oct'07	<u>Nov'07</u>	<u>Dec'07</u>	<u>Avg Ba</u>	ļ	if Bal Sht, what	a/c ? Cash / Non-cash ?
2	CATV	(0)	- (0)	- (0)	-	- (0)	- (0)	-	•	•	-	-	-			-		
3	Purchase Power Overpay	(20,000)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)		(0)		
4	Security Deposit	2,000	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)		(000,0		
5	Sale for Resale Transactions	569,765	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2	000,		
6	gas margin shanng payments		569,765	569,765	569,765	569,765	569,765	569,765	569,765	569,765	569,765	569,765	717,154	1,196,286		3,153		
7	Venzon	(573,234) (3,205,496)	(573,234)	(573,234)	(573,234)	(573,234)	(573,234)	(573,234)	(573,234)	(573,234)	(573,234)	(573,234)	(573,234)	(573,234)	(573	3,234)		
	Fourth Branch	1,175,000	(3,472,621)	(3,739,746)	(4,006.871)	(4,273,995)	(4,541,120)	(4,808,245)	(5,075,370)	(5,342,494)	(6,127,948)	(2,918,070)	(3,209,877)	(3,501,684)	(4.239	9,162)	s/b Accts Rec	cash - working cap
	NY AG Claim - Clean Air Settle	2.623.739	1.175,000 2,623,739	1,175,000 2,623,739	1,175,000	1,175,000	1,175,000	1,175,000	1,175,000	1,175,000	1,175,000	1,175,000	1,175,000	1,175,000	1,175	5,000	P&L	non-cash reserve
10	Transm interconn rev reserve	1,000,000	1,000,000		2,623,739	2,623,739	2,623,739	2,623,739	2,623,739	2,623,739	2,623,739	2,623,739	2,623,739	2,623,739	2,623		P&L	non-cash reserve
11	Other Muni's Streetlights	683,488	683,488	1.000,000 683,488	4,500,000	4,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,500,000	1,088,698	742,013	1,829	9,975	P&L	non-cash reserve
12		003,400	003,408		683.488	683,488	683,488	683,488	683,488	683,488	683,488	683,488	507.071	507,071	661	,436	P&L	non-cash reserve
	AES Somerset Metering Issue	300,000	300,000	300.000	200.000	-	-	-		-	- .	-	-	-		-		
	Exelon	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300,000	300	0,000	P&L	non-cash reserve
	ESCO	(135.974)	(135,974)	(40E 074)	(405.074)	(405.074)	-				-	-	-	-		-		
	A/R from Co-Tenants D&D Fund		(130,974)	(135,974) 0	(135,974)	(135,974)	(135,974)	(135,974)	(135,974)	(135,974)	(135,974)	(135,974)	(135,974)	(135,974)	(135	,974)		
17	Payments from Co-tenants	(0)		-	0	0	0	0	0	0	0	0	0	0		0		a di Assa di Santa d
18	Location Based Market Price	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)		(0)		
	Severence Etc	1,957,502	1.901.441	4 004 444	4 004 444	-	-				-	-	-	-		-		
20	Service Quality Penalty	1,696,300	1,696,300	1,901,441 1,696,300	1,901,441	1,901,441	1,901,441	1,901,441	1,901,441	1,901,441	1,901,441	1,901,441	1,901,441	1,901,441	1,903	3,777	P&L	non-cash accrual
21	Transmission Adj	1,090,300	1,090,300	1,090,300	-	-	-	-	-	-	8,800,000	8,800,000	-	-	1,820	0,063	P&L	non-cash reserve
22	Mirant Amer Energy Marketing		-	-	-	-	-	-	-	-	-	-	-	-		-		
23	NJR Resources	•	-	-	-	-	-	-	-	-	-	-	-	-		-		
			-	•	1,000,000	4 000 000	4 000 000	4 000 000		-	.		-	-		-		
	NY Power for Jobs	•	-	-	1,000,000	1,000,000	1,000,000	1,000,000	1,000.000	1,000.000	1,000,000	1,000,000	1,000,000	1,000,000	791	.667	P&L	non-cash reserve
26	City of Watertown Trans	-	-	-	-	-	-	-	-	-	-	-	-	•		-		
	Misc Transmission - 6050		-	-	-	-	-	-	-	-	-	-	-	-		-		
	Direct Deposits	-	-	-	-	-	-	-	-	-	-	-	-	-		-		
	NYISO		_	-	-	-	-	-	-	-	-	-	-	-		-		
	Other	112.755	112.755	112.755	112,755	112,755	112.755	- 112,755	440.755	-	-			-		-		
31	CY 2003 Excess Dep'n	112,700	112,733	112,730	112,730	112,755	112,755	112,755	112,755	112,755	112,755	112,755	112,755	112,755	112	,755		
		_	_		-	-	-	-	-	-	-	-	-	-		-		
33							<u> </u>	-			<u>.</u>		-			-		
34																		
35	Total a/c# 253000	\$6.185.844	95 962 650	SE EOE E24	60 120 140	67.004.005	04.507.000	64.000.705										
36	10141 41017 200000	50,105,644	\$5,602,055	30,090,034	30,132,110	57,804,985	\$4,597,860	\$4,330,735	\$4,063,611	\$3,796,486	\$11,811,032	<u> 15,020,910</u>	\$ 5,488,773	\$ 5,329,413	\$ 6,860	,194		
37																		
														Verizo	1 (4,239	,162)	this debit should i	be A/R Working Capital
38															\$ 11.099	.356		
39													Non-cash Avg	Bal included ab		,		
40													NY AG Clain	n - Clean Air Sett	e 2,623	.739		
41														Severence Et				
42													Transm inte	rconn rev reserv				
43														ce Quality Penalt				
44														Fourth Branc				
45													Reserve	for Doubtful a/c		.667		
46													Other I	Muni's Streetlight		.436		
47														set Metenng Issu		,000		
48														-	11,105			
49																100%		

NMPC Activity 242000 - Current and Accrued Liability Misc. (Whole S) CY 2007 positive Bal = Credit bal

(Whole \$) Beginning Balance

	1/1/07	Jan-2007	Feb-2007	Mar-2007	Apr-2007	May-2007	Jun-2007	Jul-2007	Aug-2007	Sep-2007	Oct-2007				
								100.	Aug-2001	36p-2067	Oct-2007	Nov-2007	Dec-2007	Ending Balance	
Monthly Balances														(Whole \$) P&L or Bal Sht?	
NRG Late Pmt Chgs (JE 6135)	13,225,069	13,516,270	13,586,223	13,732,248	13,733,072	13,829,741	13,829,978	13,870,751	13,912,081				_	Avg Bal if Bal Sht, what a/c?	Cash / Non-cash ?
LPC for Sta Svc Gen's (JE 6135)	5,813,001	6,072,836	6,144,320	6,261,866	6,294,816	6,447,766	6,459,103	6,537,445	6,655,567	-		-	-	9,718,575	
Reserve for NRG AR (JE 6280)			-	489,830	885,306	1.247.933	1,596,947	1,911,745	2,223,189	•	-		-	4,481,685	
Reserve for Non-NRG AR (JE 6280)		-		841,497	1,518,099	2,168,934	2,518,328	2,927,197	3,456,541	•	-			696,246	
Unbilled Revenue	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	•	-	-	•	1,119,216	
subtotal NRG related	19,538,070	20,089,106	20,230,543	21,825,442	22,931,293	24,194,374	24,904,355	25,747,138	26,747,377		 -			354,167	
				,,	55,701,275	23,127,274	24,704,333	23,747,138	26,747,377	-	-	-	-	16,369,889 P&L	non-cash
Unclaimed A/P Checks	396,879	396,879	395,879	396,879	396,879	396,879	396,879	396,879	396.879	204.070					
Unclaimed NMPC Dividends	91.833	91,833	91,833	91,833	91.833	91,833	91,833	91,833	91.833	396,879	396,879	396,879	396,879	396,879	
Niagara Frontier Transport Auth Liability	550,000	550,000	550,000	550,000	550,000	550,000	550,000	550,000	550,000	91,833 550,000	91,833	91,833	91,833	91,833	
Unknown Transmission Refund Liability	14,771	14,771	14,771	14,771	14,771	14,771	14,771	14,771	14.771		550,000	550,000	550,000	550,000	
Reserve for Transm Interconnection Cust		*						14,771	14,771	14,771	14,771	(2,272,705)	(2,272,705)	(271,163)	
BI Billing	27,326	27,326	27,326	27,326	27,326	27,326	32,813	27,326	27,326	0.000		3,300,000	3,300,000	412,500	
System Benefit Charge (NYSERDA) Pmts		(11,166,356)	(11,166,356)	(11,166,356)	(11,166,356)	(22,366,986)	(22,366,986)	(33,567,617)	(33,567,617)	9,696	9,696	9,696	9,696	22,641	
Sys Benefit Chg (NYSERDA) Accr (JE 6095)	11,166,356	14,899,899	18,633,443	22,366,986	26,100,530	29,834,073	33,567,617	37,301,161	33,567,617	(33,567,617)	(33,567,617)	(33,567,617)	(33,567,617)	(22,835,107)	
Miscellaneous	9,739	9,739	9,739	9.739	9,739	9,739	9,739	9,739	9,739	33,567,617 9,739	33,567,617	33,567,617	33,567,617	28,278,430 P&L	non-cash acct > pmt
NYS Environ Energy Alliance	(2,234)	(2,234)	(2,234)	(2,234)	(2,234)	(2,234)	(2,234)	(2,234)	(2,234)		9,739	9,739	9,739	9,739	
Empire State E.D. Funds	227,502	227,502	227,502	227,502	227,502	227,502	227,502	227,502	227,502	(2,234) 227,502	(2,234)	(2,234)	(2,234)	(2,234)	
MCG Mapping Error	51,043	51,043	51,043	51,043	51,043	51,043	51,043	51,043	51.043	51.043	227,502	227,502	127,502	223,335	
Other	(602,500)	(0)	0	0	(0)	6,270	6,270	6,270	6.270	6,270	51,043	51,043	51,043	51,043	
Renewable Portfolio Standard Payments		(3,158,278)	(3,158,278)	(3,158,278)	(3,158,278)	(6,316,556)	(6,316,556)	(9,474,834)	(9,474,834)		6,270	6,270	0	(21,447)	
Renewabie Portfolio Standard Accrual (JE 6284)	3,158,278	4,211,037	5,263,797	6,316,556	7,369,315	8,422,075	9,474,834	10.527.593	9,474,834	(9,474,834) 9,474,834	(9.474,834) 9,474,834	(9,474,834)	(9,474,834)	(6,448,151)	
	15,088,994	6,153,162	10,939,466	15,725,769	20,512,071	10.945,736	15,737,525	6,159,433				9,474,834	9,474,834	7,983,425 P&L	non-cash accr > pmt
	_					10.0 10,100	10,757,525	0,127,433	1,373,130	1,355,499	1,355,499	2,368,023	2,261,753	8,441,724	
Total a/c# 242000 Current & Accrued Liability	\$ 34,627,064 \$	26,242,268 \$	31,170,009 S	37,551,211 \$	43,443,364 \$	35,140,110 \$	40,641,880 \$	31,906,571 \$	28,120,507 \$	1,355,499 \$	1,355,499 \$	2,368,023 S	2,261,753	24,811,612	

	16,369,889
Net SBC (accr > pmts)	5,443,323
Net RPS (acer > pmts)	1,535,274
3 big items	23,348,486
	Not RPS (acer > pmts)

INFORMAL DISCOVERY REQUEST

Date of Request_05/29/2008	
Your Name: Timothy Lillis	Title/Department: Regulatory Compliance
Request No. (Do not fill in): 3	NMPC Req. No. (Do not fill in): NMINF 3 DPSINF-3 DAGINF-3
Case 08-G	ER CORPORATION d/b/a National Grid -0609 Gas Rate Case equest for Information
Requestor: Denise Gerbsch	
Request/Question: Please provide the following acc • Bill Pool Codes with Des	
Response Provided (Please include any o	documentation/files you provided):
See Attached.	
Date of Reply: 6/4/08	



Bill Pool	Bus Unit	BU Description	Segment	Percent	Comments
00100	00036	Niagara Mohawk Power Corp	DIST	73.000	Operating Co Segment Allocation - NIMO
00100	00036	Niagara Mohawk Power Corp	GAS	17.000	Distribution, Transmission & Gas
00100	00036	Niagara Mohawk Power Corp	TRAN	10.000	
00100 Tota	al			100.000	
00101	00036	Niagara Mohawk Power Corp	DIST	88.000	Operating Co Segment Allocation - NIMO
00101	00036	Niagara Mohawk Power Corp	TRAN	12.000	Electric Transmission & Distribution
00101 Tota	al			100.000	
00102	00036	Niagara Mohawk Power Corp	DIST	83.000	Operating Co Segment Allocation - NIMO
00102	00036	Niagara Mohawk Power Corp	GAS		Electric Distribution & Gas
00102 Tota	al			100.000	
00150	00049	Narragansett Electric Company	DIST	95.000	Operating Co Segment Allocation - Narragansett
00150	00049	Narragansett Electric Company	TRAN	5.000	Electric Transmission & Distribution
00150 Tota				100.000	
00200	00036	Niagara Mohawk Power	GAS	11.778	Gas Distribution Companies - Keyspan & Grid
00200	00048	Narragansett Gas	GAS		NE & NY
00200	01401	Boston Gas Company	GAS	22.578	
00200	01403	Colonial Lowell Division	GAS	4.519	
00200	01406	EnergyNorth Company	GAS	2.465	
00200	01437	Keyspan Energy Delivery LI	GAS	15.042	
00200	01438	Keyspan Energy Delivery NY	GAS	34.480	
00200 Tota	al			100.000	
00201	00004	Nantucket Electric	DIST	0.212	Electric Distribution and Generation - Keyspan &
00201		Massachusetts Electric	DIST	25.190	Grid
00201	00036	Niagara Mohawk Power	DIST	36.283	
00201	00041	Granite State Electric	DIST	0.669	
00201	00049	Narragansett Electric	DIST	8.699	
00201	01434	Keyspan Electric Services, LLC	DIST	16.242	
00201		Keyspan Generation Services, LLC	GEN	6.799	
00201		Keyspan Ravenswood Services, LLC	GEN	5.463	
00201		Keyspan Glenwood Energy Center LLC	GEN	0.220	
00201		Keyspan Port Jefferson Energy Center LLC	GEN	0.209	
00201	01458	Keyspan Energy Supply, Inc.	GEN	0.014	
00201 Tota				100.000	
00202		Nantucket Electric	DIST	0.132	Electric and Gas - No Transmission - Keyspan &
00202		Massachusetts Electric	DIST	15.645	Grid
00202		Niagara Mohawk Power	DIST	22.535	
00202	00036	Niagara Mohawk Power	GAS	4.463	
00202	00041	Granite State Electric	DIST	0.415	
00202		Narragansett Gas	GAS	3.462	
00202	00049	Narragansett Electric	DIST	5.403	l

Page 1 of 13

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Bill Pool		BU Description	Segment	Percent	Comments
00202		Boston Gas Company	GAS	8.555	
00202	01403	Colonial Lowell Division	GAS	1.712	
00202		EnergyNorth Company	GAS	0.934	1
00202	01434	Keyspan Electric Services, LLC	DIST	10.087	
00202	01435	Keyspan Generation Services, LLC	GEN	4.223	
00202	01437	Keyspan Energy Delivery LI	GAS	5.700	
00202	01438	Keyspan Energy Delivery NY	GAS	13.065	
00202	01442	Keyspan Ravenswood Services, LLC	GEN	3.393	
00202	01446	Keyspan Glenwood Energy Center LLC	GEN	0.137	
00202	01448	Keyspan Port Jefferson Energy Center LLC	GEN	0.130	
00202	01458	Keyspan Energy Supply Inc.	GEN	0.009	
00202 Tota	al			100.000	
00229		Nantucket Electric Company	DIST	0.255	Electric & Gas Distribution Companies -
00229	00005	Massachusetts Electric	DIST	29.710	NE & NY
00229		Niagara Mohawk Power Corp	DIST	42.589	
00229	00036	Niagara Mohawk Power Corp	GAS	8.723	
00229	00041	Granite State Electric Company	DIST	0.789	
00229	00048	Narragansett Gas Company	GAS	7.673	
00229	00049	Narragansett Electric Company	DIST	10.261	
00229 Tota				100.000	
00230	00004	Nantucket Electric Company	DIST	0.523	Electric & Gas Distribution Companies -
00230	00005	Massachusetts Electric	DIST	61.023	NE Only
00230	00041	Granite State Electric Company	DIST	1.620	
00230		Narragansett Gas Company	GAS	15.759	
00230	00049	Narragansett Electric Company	DIST	21.075	
00230 Tota	al			100.000	
00231	00004	Nantucket Electric Company	DIST	0.305	Distribution Companies - NE & NY
00231	00005	Massachusetts Electric	DIST	35.585	
00231		Niagara Mohawk Power Corp	DIST	50.876	
00231	00041	Granite State Electric Company	DIST	0.944	
00231		Narragansett Electric Company	DIST	12.290	
00231 Tota	ıl			100.000	
00232		Nantucket Electric Company	DIST	0.621	Distribution Companies - NE
00232		Massachusetts Electric	DIST	72.438	•
00232	00041	Granite State Electric Company	DIST	1.923	
00232	00049	Narragansett Electric Company	DIST	25.018	
00232 Tota	il			100.000	
00233	00005	Massachusetts Electric	TRAN	1.354	Transmission - NE & NY
00233	00010	New England Power Company	TRAN	39,751	
00233					

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Page 2 of 13



Bill Pool	Bus Unit	BU Description	Segment	Percent	Comments
00233	00049	Narragansett Electric Company	TRAN	5.225	
00233 Tot	al			100.000	1
00235	00004	Nantucket Electric Company	DIST	0.469	Utility Operating Companies NE
00235	00005	Massachusetts Electric	DIST	55.920	
00235	00010	New England Power Company	TRAN	7.520	1
00235	00041	Granite State Electric Company	DIST	1.511	1
00235	00048	Narragansett Gas Company	GAS	14.375	
00235	00049	Narragansett Electric Company	DIST	20.205	
00235 Tot	al			100.000	
00236	00004	Nantucket Electric Company	DIST	0.227	Utility Operating Companies - NE & NY
00236	00005	Massachusetts Electric	DIST	27.118	1
00236	00010	New England Power Company	TRAN	3.647	
00236	00036	Niagara Mohawk Power Corp	DIST	37.599	
00236	00036	Niagara Mohawk Power Corp	GAS	8.756	
00236	00036	Niagara Mohawk Power Corp	TRAN	5.151	1
00236	00041	Granite State Electric Company	DIST	0.733	
00236	00048	Narragansett Gas Company	GAS	6.971	1
00236	00049	Narragansett Electric Company	DIST	9.798	
00236 Tot	al			100.000	
00237	00004	Nantucket Electric Company	DIST	0.548	Electric Transmission & Distribution - Grid NE
0,0237	00005	Massachusetts Electric	DIST	65.307	only
00237	00010	New England Power Company	TRAN	8.783	
00237	00041	Granite State Electric Company	DIST	1.764	
00237	00049	Narragansett Electric Company	DIST	23.598	
00237 Tota	al			100.000	
00238	00004	Nantucket Electric Company	DIST	0.258	Utility Operating Companies - Grid Only NE &
00238	00005	Massachusetts Electric	DIST	30.727	NY
00238	00010	New England Power Company	TRAN	4.132	
00238	00036	Niagara Mohawk Power Corp	DIST	46,596	
00238	00036	Niagara Mohawk Power Corp	TRAN	6.354	
00238	00041	Granite State Electric Company	DIST	0.830	·
00238	00049	Narragansett Electric Company	DIST	11,103	
00238 Tota	al			100.000	
00239	00004	Nantucket Electric Company	DIST	0.125	Regulated Companies - Keyspan & National
00239	00005	Massachusetts Electric	DIST	14.921	Grid - w Gas
00239	00010	New England Power Company	TRAN	2.003	
00239	00036	Niagara Mohawk Power Corp	DIST	21.397	
00239	00036	Niagara Mohawk Power Corp	TRAN	4.238	
00239	00036	Niagara Mohawk Power Corp	GAS	2.706	
00239	00041	Granite State Electric Company	DIST	0.403	

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Page 3 of 13

Printed: 06/10/2008 4:49 PM



Bill Pool	Bus Unit	BU Description	Segment	Percent	Comments
00239	00048	Narragansett Gas Company	GAS	3.288	
00239	00049	Narragansett Electric Company	DIST	5.391	1
00239	01401	Boston Gas Company	GAS	8.124	
00239	01403	Colonial Lowell Division	GAS	1.626	1
00239	01406	EnergyNorth Company	GAS	0.887	1
00239	01434	Keyspan Electric Services, LLC	DIST	9.579	1
00239	01435	Keyspan Generation Services, LLC	GEN	4.010	1
00239	01437	Keyspan Energy Delivery LI	GAS	5.412	1
00239	01438	Keyspan Energy Delivery NY	GAS	12.406]
00239	01442	Keyspan Ravenswood Services, LLC	GEN	3.222	
00239	01446	Keyspan Glenwood Energy Center LLC	GEN	0.130	
00239	01448	Keyspan Port Jefferson Energy Center LLC	GEN	0.123	
00239	01458	Keyspan Energy Supply Inc.	GEN	0.009	
00239 Tot	al			100.000	
00240	00004	Nantucket Electric Company	DIST	0.195	Regulated Companies - Keyspan & National
00240	00005	Massachusetts Electric	DIST	23,306	Grid - w/o Gas
00240	00010	New England Power Company	TRAN	3.129	
00240	00036	Niagara Mohawk Power Corp	DIST	33.425	
00240	00036	Niagara Mohawk Power Corp	TRAN	4.227	
00240	00041	Granite State Electric Company	DIST	0.630	
00240	00049	Narragansett Electric Company	DIST	8.421	
00240	01434	Keyspan Electric Services, LLC	DIST	14.962	
00240	01435	Keyspan Generation Services, LLC	GEN	6.264	
00240	01442	Keyspan Ravenswood Services, LLC	GEN	5.033	
00240	01446	Keyspan Glenwood Energy Center LLC	GEN	0.203	
00240	01448	Keyspan Port Jefferson Energy Center LLC	GEN	0.192	
00240	01458	Keyspan Energy Supply Inc.	GEN	0.013	
00240 Tota	al		1	100.000	

Page 4 of 13



Bill Pool	Rus Unit	BU Description	Segment	Percent	Comments
00247	00004	Nantucket Electric Company	DIST	0.685	
00247		Massachusetts Electric	DIST	70.064	Oustomer Accounting Actails - NE
00247	00041	Granite State Electric Company	DIST	2.296	
00247	00049	Narragansett Electric Company	DIST	26,955	
00247 Tot				100.000	
00253	00004	Nantucket Electric Company	DIST	0.660	Engineering Distribution O&M
00253	00005	Massachusetts Electric	DIST	65.965	anginorning Brownsation Carri
00253	00041	Granite State Electric Company	DIST	2.393	
00253	00049	Narragansett Electric Company	DIST	30.982	
00253 Total	al			100.000	
00256	00004	Nantucket Electric Company	DIST	0.750	T&D Supervision
00256	00005	Massachusetts Electric	DIST	60.814	,
00256	00010	New England Power Company	TRAN	15.157	
00256	00041	Granite State Electric Company	DIST	2.007	
00256	00049	Narragansett Electric Company	DIST	21.272	
00256 Tota	al			100.000	
00272	00001	National Grid USA	OTH	1.461	All Company NE & NY - Service Based
00272	00004	Nantucket Electric Company	DIST	0.553	
00272	00005	Massachusetts Electric	DIST	32.184	
00272	00006	NE Hydro - Trans Electric Co	INTE	0.533	
00272	80000	New England Hydro - Trans Corp	INTE	0.165	
00272	00010	New England Power Company	TRAN	13.833	
00272	00020	New England Electric Trans Co	INTE	0.134	
00272	00036	Niagara Mohawk Power Corp	DIST	25.709	
00272	00036	Niagara Mohawk Power Corp	GAS	5.987	
00272	00036	Niagara Mohawk Power Corp	TRAN	3.522	
00272	00041	Granite State Electric Company	DIST	1.294	
00272	00048	Narragansett Gas Company	GAS	2,820	
00272		Narragansett Electric Company	DIST	11.766	
00272		Wayfinder Group Inc.	ОТН	0.035	
00272		Valley Appliance & Merchandise	OTH	0.002	
00272		NEES Energy, Inc.	OTH	0.001	
00272	00095	Metrowest Realty LLC	ОТН	0.001	
00272 Tota	al			100.000	

Page 5 of 13

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Bill Pool	Bus Unit	BU Description	Segment	Percent	Comments
00282	00001	National Grid USA	OTH	25.000	Other Services - NE & NY
00282	00004	Nantucket Electric Company	DIST	0.171	
00282	00005	Massachusetts Electric	DIST	20.337	
00282	00010	New England Power Company	TRAN	2.735	
00282	00036	Niagara Mohawk Power Corp	DIST	28.201	
00282	00036	Niagara Mohawk Power Corp	GAS	6.567	
00282	00036	Niagara Mohawk Power Corp	TRAN	3.863	
00282	00041	Granite State Electric Company	DIST	0.549	
00282	00048	Narragansett Gas Company	GAS	5.228	
00282	00049	Narragansett Electric Company	DIST	7.349	
00282 Tot	al			100.000	
00297	00005	Massachusetts Electric	DIST	24.285	Shared Telecommunication Expense
00297	00010	New England Power Company	TRAN	60.674	
00297	00041	Granite State Electric Company	DIST	9.079	
00297	00049	Narragansett Electric Company	DIST	5.962	
00297 Tot	al			100.000	
00352	00001	National Grid USA	OTH	0.400	Human Resources - NE
00352	00004	Nantucket Electric Company	DIST	0.549	
00352	00005	Massachusetts Electric	DIST	44.082	
00352	00006	NE Hydro - Trans Electric Co	INTE	0.500	
00352	80000	New England Hydro - Trans Corp	INTE	0.100	
00352	00010	New England Power Company	TRAN	8.100	
00352	00020	New England Electric Trans Co	INTE	0.100	
00352	00036	Niagara Mohawk Power Corp	DIST	11.461	
00352		Niagara Mohawk Power Corp	GAS	2.669	
00352	00036	Niagara Mohawk Power Corp	TRAN	1.570	
00352	00041	Granite State Electric Company	DIST	1.530	
00352	00048	Narragansett Gas Company	GAS	12.639	
00352	00049	Narragansett Electric Company	DIST	16.300	
00352 Tota	al			100.000	



Bill Pool		BU Description	Segment	Percent	Comments
00353	00001	National Grid USA	OTH	0.220	Human Resources - NE & NY
00353	00004	Nantucket Electric Company	DIST	0.300	
00353	00005	Massachusetts Electric	DIST	23.800	
00353	00006	NE Hydro - Trans Electric Co	INTE	0.280	
00353	80000	New England Hydro - Trans Corp	INTE	0.050	
00353	00010	New England Power Company	TRAN	4.380	
00353	00020	New England Electric Trans Co	INTE	0.050	
00353	00036	Niagara Mohawk Power Corp	DIST	39.778	
00353	00036	Niagara Mohawk Power Corp	GAS	9.263	
00353	00036	Niagara Mohawk Power Corp	TRAN	5.449	
00353	00041	Granite State Electric Company	DIST	0.800	
00353	00048	Narragansett Gas Company	GAS	6.820	
00353	00049	Narragansett Electric Company	DIST	8.810	
00353 Tot	al			100.000	
00354	00004	Nantucket Electric Company	DIST	0.126	Human Resources - Keyspan & National Grid
00354	00005	Massachusetts Electric	DIST	10.154	
00354	00036	Niagara Mohawk Power Corp	DIST	22.515	
00354	00036	Niagara Mohawk Power Corp	GAS	5.243	
00354	00036	Niagara Mohawk Power Corp	TRAN	3.084	
00354	00041	Granite State Electric Company	DIST	0.300	
00354	00048	Narragansett Gas Company	GAS	3.956	
00354	00049	Narragansett Electric Company	DIST	3.616	
00354	01401	Boston Gas Company	GAS	8.583	
00354	01403	Colonial Gas Company	GAS	1.666	
00354	01403	EnergyNorth Natural Gas Inc.	GAS	0.758	
00354	01434	KeySpan Electric Services, LLC	DIST	9.364	
00354	01435	KeySpan Generation LLC	GEN	5.724	
00354	01436	KeySpan Energy Development Corp.	NREG	0.055	
00354	01437	KeySpan Gas East Corporation	GAS	6.009	
00354	01438	Brooklyn Union Gas Company	GAS	11.251	
00354	01442	KeySpan Ravenswood Services Corp.	GEN	2.764	
00354	01444	KeySpan Energy Trading Services, LLC	NREG	0.111	
00354	01458	KeySpan Energy Supply LLC	GEN	0.039	
00354	01459	KeySpan Services Inc.	NREG	4.295	
00354	01471	Seneca Upshur Petroleum	NREG	0.387	
00354 Tota				100.000	
00358	00001	National Grid USA	HTO	-	Test & Perform Lab Activities
00358		Nantucket Electric Company	DIST	0.583	
00358	00005	Massachusetts Electric	DIST	30.175	
00358	00006	NE Hydro - Trans Electric Co	INTE		

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Page 7 of 13 Printed: 06/10/2008 4:49 PM



Bill Pool	Bus Unit	BU Description	Segment	Percent	Comments
00358	00008	New England Hydro - Trans Corp	INTE	-	
00358	00010	New England Power Company	TRAN	-	
00358	00020	New England Electric Trans Co	INTE	-	
00358	00036	Niagara Mohawk Power Corp	DIST	50.029	
00358	00036	Niagara Mohawk Power Corp	GAS	-	
00358	00036	Niagara Mohawk Power Corp	TRAN	6,822	
00358	00041	Granite State Electric Company	DIST	1.458	
00358	00049	Narragansett Electric Company	DIST	10.933	
00358	00076	NGrid Communications Billing	TELE	-	
00358	00083	GridAmerica LLC	ITC	-]
00358 Tot	al			100.000	

Page 8 of 13



Bill Pool		BU Description	Segment	Percent	Comments
00375	00001	National Grid USA	ОТН	0.247	Supply Chain Management Services
00375		Nantucket Electric Company	DIST	0.669	·
00375	00005	Massachusetts Electric	DIST	27.582	
00375	00006	NE Hydro - Trans Electric Co	INTE	3.251	
00375	80000	New England Hydro - Trans Corp	INTE	0.278	
00375	00010	New England Power Company	TRAN	4.931	
00375	00020	New England Electric Trans Co	INTE	0.837	
00375	00021	National Grid Trans Services	TRAN	0.047	
00375	00036	Niagara Mohawk Power Corp	DIST	32.180	
00375	00036	Niagara Mohawk Power Corp	GAS	7.494	
00375	00036	Niagara Mohawk Power Corp	TRAN	4.408	
00375	00041	Granite State Electric Company	DIST	1.439	
00375	00048	Narragansett Gas Company	GAS	6.111	
00375	00049	Narragansett Electric Company	DIST	10.469	
00375	00070	Wayfinder Group Inc.	OTH	0.007	
00375	00085	NEES Energy, Inc.	OTH	0.008	
00375	00086	EUA Energy Investment	OTH	0.004	
00375	00095	Metrowest Realty LLC	OTH	0.038	
00375 Tota	al			100.000	
00380	00004	Nantucket Electric Company	DIST	0.225	All Company NE & NY - O&M Based
00380	00005	Massachusetts Electric	DIST	26.779	
00380	00006	NE Hydro - Trans Electric Co	INTE	0.267	
00380	80000	New England Hydro - Trans Corp	INTE	0.898	
00380	00010	New England Power Company	TRAN	3.602	
00380	00020	New England Electric Trans Co	INTE	0.068	
00380	00036	Niagara Mohawk Power Corp	DIST	37.134	
00380	00036	Niagara Mohawk Power Corp	GAS	8.648	
00380	00036	Niagara Mohawk Power Corp	TRAN	5.087	
00380	00041	Granite State Electric Company	DIST	0.723	
00380	00048	Narragansett Gas Company	GAS	6.885	
00380	00049	Narragansett Electric Company	DIST	9.677	
00380	00070	Wayfinder Group Inc.	OTH	0.001	
00380	00071	Valley Appliance & Merchandise	OTH	0.006	
00380 Tota	al			100.000	

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Bill Pool	Bus Unit	BU Description	Segment	Percent	Comments
00381	00004	Nantucket Electric Company	DIST	0.457	
00381	00005	Massachusetts Electric	DIST	54.507	' '
00381	00006	NE Hydro - Trans Electric Co	INTE	0.543	
00381	00008	New England Hydro - Trans Corp	INTE	1.828	
00381	00010	New England Power Company	TRAN	7.331	
00381	00020	New England Electric Trans Co	INTE	0.138	
00381	00041	Granite State Electric Company	DIST	1.473	·
00381	00048	Narragansett Gas Company	GAS	14.013	
00381	00049	Narragansett Electric Company	DIST	19.696	
00381	00070	Wayfinder Group Inc.	OTH	0.001	
00381	00071	Valley Appliance & Merchandise	OTH	0.013	
00381 Total	al			100.000	
00382	00004	Nantucket Electric Company	DIST	0.123	All Company Keyspan and National Grid
00382	00005	Massachusetts Electric	DIST	14.717	
00382	00006	NE Hydro - Trans Electric Co	INTE	0.147	
00382	80000	New England Hydro - Trans Corp	INTE	0.493	
00382	00010	New England Power Company	TRAN	1.976	
00382	00020	New England Electric Trans Co	INTE	0.037	
00382	00036	Niagara Mohawk Power Corp	DIST	21.105	
00382	00036	Niagara Mohawk Power Corp	TRAN	4.180	
00382	00036	Niagara Mohawk Power Corp	GAS	2.669	
00382	00041	Granite State Electric Company	DIST	0.398	
00382	00048	Narragansett Gas Company	GAS	3.243	
00382	00049	Narragansett Electric Company	DIST	5.318	
00382	00071	Valley Appliance & Merchandise	OTH	0.003	
00382		Boston Gas Company	GAS	8.013	
00382	01403	Colonial Lowell Division	GAS	1.604	
00382	01406	EnergyNorth Company	GAS	0.875	
00382		Keyspan Electric Services, LLC	DIST	9.448	
00382		Keyspan Generation Services, LLC	GEN	3.955	
00382		KeySpan Energy Development Corp.	NREG	0.069	
00382		Keyspan Energy Delivery LI	GAS	5.338	
00382		Keyspan Energy Delivery NY	GAS	12.237	
00382		Keyspan Ravenswood Services, LLC	GEN	3.178	
00382		Keyspan Glenwood Energy Center LLC	GEN	0.128	
00382		Keyspan Port Jefferson Energy Center LLC	GEN	0.122	
00382	01458	Keyspan Energy Supply Inc.	GEN	0.008	
00382		Keyspan Services	NREG	0.168	İ
00382		Seneca Upshur Petroleum	NREG	0.379	
00382	01563	Keyspan E&P JV	NREG	0.069	

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Page 10 of 13



Bill Pool	Bus Unit	BU Description	Segment	Percent	Comments
00382 Total	al			100.000	
00383	01401	Boston Gas Company	GAS	17.575	All Company - Keyspan only
00383	01403	Colonial Lowell Division	GAS	3.518	1 ' ' ' ' '
00383	01406	EnergyNorth Company	GAS	1.919	
00383	01434	Keyspan Electric Services, LLC	DIST	20.723	
00383	01435	Keyspan Generation Services, LLC	GEN	8.676]
00383	01436	KeySpan Energy Development Corp.	NREG	0.152]
00383	01437	Keyspan Energy Delivery LI	GAS	11.709	
00383	01438	Keyspan Energy Delivery NY	GAS	26.840	
00383	01442	Keyspan Ravenswood Services, LLC	GEN	6.971	1
00383	01446	Keyspan Glenwood Energy Center LLC	GEN	0.281	1
00383	01448	Keyspan Port Jefferson Energy Center LLC	GEN	0.267	
00383	01458	Keyspan Energy Supply Inc.	GEN	0.018	
00383	01459	Keyspan Services	NREG	0.368	
00383	01471	Seneca Upshur Petroleum	NREG	0.831	
00383	01563	Keyspan E&P JV	NREG	0.152	
00383 Tota	al			100.000	
00542	00004	Nantucket Electric Company	DIŞT	0.810	Rubber Gloves
00542	00005	Massachusetts Electric	DIST	67.590	
00542	00008	New England Hydro - Trans Corp	INTE	0.520	
00542	00010	New England Power Company	TRAN	4.030	
00542	00041	Granite State Electric Company	DIST	3.250	
00542	00049	Narragansett Electric Company	DIST	23.800	·
00542 Tota	al			100.000	
00549	00004	Nantucket Electric Company	DIST	0.760	R&D Department Operations
00549	00005	Massachusetts Electric	DIST	72.280	·
00549	00041	Granite State Electric Company	DIST	1.750	
00549	00049	Narragansett Electric Company	DIST	25.210	
00549 Tota	ıl			100.000	

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Page 11 of 13

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Bill Pool	Dua Hais	DU Dagasintias			
00601		BU Description National Grid USA	Segment	Percent	Comments
00601			OTH	0.023	Data Center
	00004	Nantucket Electric Company	DIST	0.269	
00601	00005	Massachusetts Electric	DIST	26.873	
00601	00006	NE Hydro - Trans Electric Co	INTE	0.190	
00601	00008	New England Hydro - Trans Corp	INTE	0.125	
00601	00010	New England Power Company	TRAN	1.557	
00601	00020	New England Electric Trans Co	INTE	0.048	
00601	00021	National Grid Trans Services	TRAN	0.002	
00601	00036	Niagara Mohawk Power Corp	DIST	41.766	
00601	00036	Niagara Mohawk Power Corp	GAS	9.726	
00601	00036	Niagara Mohawk Power Corp	TRAN	5.721	
00601	00041	Granite State Electric Company	DIST	0.861	
00601	00048	Narragansett Gas Company	GAS	2.743	
00601	00049	Narragansett Electric Company	DIST	10.092	
00601	00070	Wayfinder Group Inc.	OTH	0.001	
00601	00085	NEES Energy, Inc.	OTH	0.001	
00601	00095	Metrowest Realty LLC	OTH	0.002	
00601 Tota	af			100.000	
00604	00001	National Grid USA	OTH	1.179	Facilities - Building & Grounds
00604	00004	Nantucket Electric Company	DIST	0.410	·
00604	00005	Massachusetts Electric	DIST	27.880	
00604	00006	NE Hydro - Trans Electric Co	INTE	0.846	
00604	80000	New England Hydro - Trans Corp	INTE	0.182	
00604	00010	New England Power Company	TRAN	24.697	
00604	00020	New England Electric Trans Co	INTE	0.211	
00604	00036	Niagara Mohawk Power Corp	DIST	20.720	
00604	00036	Niagara Mohawk Power Corp	GAS	4.825	
00604		Niagara Mohawk Power Corp	TRAN	2.838	
00604		Granite State Electric Company	DIST	1.311	
00604		Narragansett Gas Company	GAS	3.606	
00604		Narragansett Electric Company	DIST	11.271	
00604		Wayfinder Group Inc.	ОТН	0.024	
00604 Tota				100.000	

Page 12 of 13

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Bill Pool		BU Description	Segment	Percent	Comments
00605		National Grid USA	OTH	0.033	Mid-Range Servers
00605		Nantucket Electric Company	DIST	0.283	
00605		Massachusetts Electric	DIST	30.939	
00605		Massachusetts Electric	TRAN	0.023	
00605		NE Hydro - Trans Electric Co	INTE	0.492	
00605		New England Hydro - Trans Corp	INTE	0.411	
00605		New England Power Company	TRAN	3.900	
00605		New England Electric Trans Co	INTE	0.126	
00605		National Grid Trans Services	TRAN	0.005	
00605	00036	Niagara Mohawk Power Corp	DIST	35.075	
00605	00036	Niagara Mohawk Power Corp	GAS	8.168	
00605	00036	Niagara Mohawk Power Corp	TRAN	4.805	
00605	00041	Granite State Electric Company	DIST	0.927	
00605	00048	Narragansett Gas Company	GAS	3.735	
00605	00049	Narragansett Electric Company	DIST	10.982	
00605	00049	Narragansett Electric Company	TRAN	0.087	
00605	00071	Valley Appliance & Merchandise	OTH	0.004	
00605	00085	NEES Energy, Inc.	ОТН	0.001	
00605	00095	Metrowest Realty LLC	OTH	0.004	
00605 Tota	1			100.000	
00620	00004	Nantucket Electric Company	DIST	1.270	Millbury Training Center
00620	00005	Massachusetts Electric	DIST	65.050	
00620	00010	New England Power Company	TRAN	8.400	
00620	00041	Granite State Electric Company	DIST	2.320	
00620	00049	Narragansett Electric Company	DIST	22.960	
00620 Tota	ıl			100.000	
00628	00004	Nantucket Electric Company	DIST	0.685	Transportation Supervision
00628		Massachusetts Electric	DIST	57.222	
00628	00010	New England Power Company	TRAN	1.845	
00628		Granite State Electric Company	DIST	2.636	
00628		Narragansett Gas Company	GAS	18.160	
00628		Narragansett Electric Company	DIST	19.452	
00628 Total		· · · · · · · · · · · · · · · · · · ·		100.000	

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Page 13 of 13

14

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	bers & Description			
Response to I	nformation Request: INF Request (Cas	e 08-G-0609)		
Billing_Pool	Billing_Pool_Descr			
00100	NIMO-Distr Transm & Gas		 	
00101	NIMO-Electric Transm & Distr		 	
00102	NIMO-Electric Distr & Gas			
00150	NARR-Elec Transm & Distr			
00200	Gas Dist - KS NE NY			
00201	Elec Dist & Gen - KS NE NY			
00202	Elec & Gas Dist Gen - KS NE NY			
00203	Elec Dist - Keyspan & NGrid			
00229	Elec & Gas Dist BU NE & NY			
00230	Elec & Gas Dist BU NE Only			
00231	Retail Cos NE & NY			
00232	Retail Cos NE only			
00233	Transmission Cos			
00235	Utility Operating Cos NE only			
00236	Utility Operating Cos NE & NY			
00237	Elec - Transm & Distrib - NE			
00238	Elec - Transm & Distrib NE&NY			
00239	Reg Co - KSpan - NGrid w/Gas			
00240	Reg Co - KeySpan and NGrid			
00247	Customer Acctg Retails NE only			
00253	Engineering Distribution O&M		 	
00256	T&D Supervision			
00272	All Company Services Based		 	
00282	Other Services incl NGUSA			
00297	Shared Telecomunication			
00352	Human Résources NE only			
00353	Human Resources NE & NY			
0354	Human Resources KS NE NY			
0355	Number of Employees - KS Only			
0358	Test & Perform Lab Activities			
00375	Supply Chain Mgmt Services			
00380	All Company O&M Based NE & NY			
0381	All Company O&M Based NE only			
0382	All Co O&M Based - KS NE NY			
0383	All Co O&M Based - KS Only			
0542	Rubber Gloves			
0549	R&D Dept Operations			
0601	Data Center			
0604	Square Footage		 	
0605	Mid-Range Servers			
0620	Millbury Training Center			
0628	Transportation Services		 	
0629	Transp Supervision - NE & NY		 	
0681	Clear Payroll Taxes to B/S			
0682	Clear Group Insurance to B/S			1

	MOHAWK POWER CORPORATION of mbers & Description	d/b/a NATIONAL (GRID (COMPANY 36)
	Information Request: INF Request (Ca	sa 08 C 0600)	
ixesponse to	Information Request. The Request (Ca.	se 08-G-0009)	
Billing_Pool	Billing_Pool_Descr		
00683	Clear Health Care to B/S		
00684	Clear Pensions to B/S		
00685	Clear Post-Ret Health to B/S		
00686	Clear Post Employment to B/S		
00687	Clear Thrift to B/S		
00688	Clear Injuries&Damages to B/S		
00693	NGridUSA Profit - Non Assoc		
00694	NGridUSA Profit - Associated		
00999	Service Co Operating Costs		
90100	Alloc Chgs 00100-NIMO-D,T&G		
90101	Alloc Chgs 00101-NIMO-T&D		
90102	Alloc Chgs 00102-NIMO-T&D		
90150	Alloc Chgs 00102-NINO-D&G Alloc Chgs 00150-NARR-T&D		
90200	Gas Dist - KS NE NY		5 AND 10
90201	Elec Dist & Gen - KS NE NY		
90202	Elec & Gas Dist Gen - KS NE NY		
90203	Elec Dist - Keyspan & NGrid		
90229	Elec & Gas Dist BU NE & NY		
90230	Elec & Gas Dist BU NE Only		
90231	Alloc Chgs 00231-Ret Cos NE&NY		
90232	Alloc Chgs 00237-Ret Cos NE		
90232	Alloc Chgs 00233-Transm Cos		
90235	Alloc Chgs 00235-Hallstir Cos Alloc Chgs 00235-UtilOpCos NE		
90236	Alloc Chgs 00236-UtilCos NE&NY		
90237	Elec - Transm & Distrib - NE		
90238	Elec - Transm & Distrib NE&NY		
90239	Reg Co - KSpan - NGrid w/Gas		
90239	Reg Co - KeySpan and NGrid		
90240	Alloc Chgs 00247-Cust Acctg NE		
90253	Alloc Chgs 00257-Cust Acctg NE Alloc Chgs 00253-Eng Dist O&M		
90256	Alloc Chgs 00256-T&D Supv		
90230	Alloc Chgs 00270-18D Supv		
0282	Alloc Chgs 00282-Other Serv		
0202	Alloc Chgs 00297-Shared Telecom		
0352	Alloc Chgs 00257-3hared relecting		
0353	Alloc Chgs 00352-HIX NE Only Alloc Chgs 00353-HR NE & NY		
0354	Human Resources KS NE NY		
0355	Number of Employees - KS Only		
0358	Alloc Chgs 00358-Test Lab Actv		WV.L
0375	Alloc Chgs 00356-1est Lab Actv		
	Alloc Chgs 00375-SCM Sives Alloc Chgs 00380-All Co O&M		
0380	· · · · · · · · · · · · · · · · · · ·		
0381	Alloc Chgs 00381-All NE Co O&M		
0382	All Co O&M Based - KS NE NY		
0383	All Co O&M Based - KS Only		
0542	Alloc Chgs 00542-Rubber Gloves		

NIAGARA	MOHAWK POWER CORPORATION d/b/a NATIO	NAL GR	ID (COMP.	ANY 36)
Bill Pool Nu	mbers & Description			
Response to	Information Request: INF Request (Case 08-G-0609)	<u>)</u>		

Dilling Deal	Dilling Deal Dear	<u> </u>		
Billing_Pool	Billing_Pool_Descr			
90549	Alloc Chgs 00549-R&D Dept Ops			
90601	Alloc Chgs 00601-Data Center			
90604	Alloc Chgs 00604-Sq Footage			
90605	Alloc Chgs 00605-MidRange			
90620	Alloc Chgs 00620-MilTrngCtr			
90628	Alloc Chgs 00628-Trans Svcs			
90629	Transp Supervision - NE & NY			
90693	Alloc Chgs 00693-Profit NonAsc			
90694	Alloc Chgs 00694-Profit Asc			

INFORMAL DISCOVERY REQUEST

Date of Request_05/29/2008
Your Name: <u>Timothy Lillis</u> Title/Department: <u>Regulatory Compliance</u>
Request No. (Do not fill in):5 NMPC Req. No. (Do not fill in):NMINF 5 DPSINF-5 DAGINF-5
NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid Case 08-G-0609 Gas Rate Case Informal Request for Information
Requestor: Denise Gerbsch
Request/Question: On Exhibit JMM-3B, please show the expense types similar to EP-1.
Response Provided (Please include any documentation/files you provided):
Please see attached file. (This file can also be used for JMM-3C)
Date of Reply: 6/4/08

Operating Expenses by Component

Summary

(\$000's)

Response to Information Request: INF Request (Case 08-G-0609)

Provider Company: National Grid USA Service Co.

Historic	Year	Ended	December	31, 2007	
		(per b	noks)		

	(per books)				
	Total	Electric	Ga		
tion & Maintenance Expenses: Consultants	db 11.051.5				
Contractors	\$ 11,951 7	\$ 10,159 8	\$ 1,791.9		
Donations	47,970 70	42,423 4	5,547 3		
Employee Expenses	3,951 80	3,497 5	454.2		
Hardware	7,495.10	6,327.5	454,3		
Software	9,894 20	8,396.6	1,167 6		
Other	10,157 80	9,165 4	1,497.6 992.4		
Rents	12,954.00	10,980.3	1,973.7		
Service Co Equity	(3,795 40)	(3,795 4)	1,973.7		
Construction Reimbursement	(3,793 40)	(3,793 4)	0.1		
Co Contributions/Cr to Jobs	-	_	0.1		
Bill Interface Expense Type		-	-		
Capital Overheads	-	•	-		
Supervision & Admin	355 90	297 9	58.0		
Service Co Operating Costs	51.30	37.7			
Sales Tax			13.6		
Benefits:	(98 40)	(94.0)	(4.4		
FAS 106	7.371.50	£ 430 =	0:		
	6,271 50	5,430 5	841 0		
FAS 112	293 20	256 1	37 1		
Health Care	4,874.00	4,241.9	632.1		
Group Life Insurance	676 80	587 9	88 9		
Other Benefits	686.80	583.4	103.4		
Pension	5,787.60	5,0176	770 0		
Thrift Plan	8,617.60	8,374 8	242.8		
Workers Comp	201.60	171.8	29 8		
Payroll Taxes	0 10	0 1	-		
Materials:					
Materials Outside Vendor	13,394.20	11,279 5	2,114 7		
Materials From Inventory	26,171.90	22,930.7	3,241.2		
Materials Stores Handling	12.60	10 5	2 1		
Payroll:					
Total Labor	-	-	-		
Regular Pay Weekly	2,227 50	1,912 5	3150		
Regular Pay Monthly	41,127.70	35,692.8	5,434.9		
Base OT Pay Weekly	131 40	122 3	91		
Incremental OT Pay Weekly	68.60	63 6	5.0		
Base OT Pay Monthly	211.60	198 9	12 7		
Incremental OT Pay Monthly	95.70	89 5	6 2		
Bonus & Misc Pay	3,696 00	3,232 4	463 6		
Time Not Worked	7,010 40	6,085 8	924 6		
Transportation	220.50	196 5	24 0		
Projects:					
Purchased Power	71 70	71.7	_		
Purchased Gas	<u>-</u>		_		
Uncollectible Accounts	-	_	-		
System Benefits Charge	_	_			
Injuries & Damages	5,240 30	4,256 6	983.7		
Regulatory Assessment Fees	5,210.50	4,250 0	703.7		
Site Investigation & Remediation Expenses	1,501.90	1,247 8	254.1		
New Initiatives	1,501.90	1,247 0	234.1		
Synergy Savings	-	· ·	-		
Productivity Adjustment	-	-	-		
Accrued Vacation Liability	-	-	-		
Accounting Changes	-	*	•		
Accounting Changes	**				
TOTAL (as found on Reconciliation of					
Exhibit EP-1 to Exhibit JJM-3B)	\$ 229,480,0	\$ 199,451.9	\$ 30,028.1		
	<i>a</i> 223,400.0	177,431.7	30,048.1		

INFORMAL DISCOVERY REQUEST

Date of Request05/29/2008
Your Name: <u>Timothy Lillis</u> Title/Department: <u>Regulatory Compliance</u>
Request No. (Do not fill in): NMPC Req. No. (Do not fill in): NMINF 7 DPSINF-7 DAGINF-7
NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid Case 08-G-0609 Gas Rate Case Informal Request for Information
Requestor: Denise Gerbsch
Request/Question: On EP-1, Service Company gas amount is \$30,028.1k. In JMM-3B, the amount allocated to the gas segment for Niagara Mohawk Power Corp is \$39,702.7k. Please explain the difference in a reconciliation.
Response Provided (Please include any documentation/files you provided):
Please see attached file.
Deta of Devilor (14)09
Date of Reply: 6/4/08

Reconciliation of Exhibit EP-1 to Exhibit JJM-3B

Response to Information Request: INF Request (Case 08-G-0609)

National Grid USA Service Co.: Amount Shown on Exhibit EP-1 Amount Shown on Exhibit JJM-3B Variance	\$ 30,028.1 39,702.7	\$	(9,674.6)
Explanation of Variance:			
Capital	\$ (8,070.9)		
Other	-		
Clearing Accounts	27.2		
Taxes	(609.9)		
Non-Utility OPS	(741.0)		
Non-OP Rent	(24.1)		
Donations	(34.2)		
Lobbying	(88.4)		
Interest	273.8		
Reclass to Electric	(72.0)		
Exec. Life Ins/Def Comp.	(336.8)		
Rounding	1.7		
Total of Explanation			(9,674.6)
Difference		\$	_

Summary:

The amount shown on Exhibit EP-1 is O&M expense only. The amount included on Exhibit JJM-3B includes more than O&M expense, as shown above in the reconcilation.

INFORMAL DISCOVERY REQUEST

Date of Request_05/29/2008
Your Name: Timothy Lillis Title/Department: Regulatory Compliance
Request No. (Do not fill in): 8 NMPC Req. No. (Do not fill in): NMINF 8 DPSINF-8 DAGINF-8
NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid Case 08-G-0609 Gas Rate Case Informal Request for Information
Requestor: Denise Gerbsch
Request/Question: On EP-1, Service Company gas amount is \$30,028.1k. In JMM-3C, the amount allocated to the gas segment for Niagara Mohawk Power Corp is \$30,098.27k. Please explain the difference in a reconciliation.
Response Provided (Please include any documentation/files you provided):
Please see attached file.
<u>Date of Reply</u> : <u>6/4/08</u>

Comparison of key metrics

Time Phase demand improves overall performance of inventory management.

Electric Inventory and Distribution Statistics

	KSE	NG	Benchma Top Quartile	arks * Median
Net Throughput Inventory	\$19.8 million	\$72.4 million	N/A	N/A
Material Inventory	\$22.8 million	\$36.0 million	N/A	N/A
Inventory Turnover	0.84	2.01	2.0	1.8
Inventory Level per electric customer	\$20.73	\$10.91	\$17	\$20
Line Fill Rate Inventory Materials Including transformers	94%	98.3%	N.A.	N.A.
Net Transformer Throughput	\$11.6 million	\$30.3 million	N.A.	N.A.
Transformer inventory (Est)	\$9.8 million	\$21.3 million	N.A.	N.A.
Transformer Turnover	1.19	1.42	N.A	N.A.
Transformer \$ Per electric customer	\$9	\$10	N.A.	N.A.
			<u> </u>	

^{*} Benchmarks provided by Mercer

Comparison of key metrics

KSE has gas services in NYC, LI and NE. National Grid has gas services in central and eastern upstate NY only.

Gas Inventory and Distribution Statistics

	KSE	NG
Net Throughput Gas Inventory	\$31.3 million	\$5.5 million
Gas Material Inventory	\$18.2 million	\$3.2 million
Gas Inventory Turnover	1.63	2.06
Inventory Level per Gas customer	\$7.02	\$5.70
Line Fill Rate Gas Inventory Materials	90.4%	96.8%
		-

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36) Service Company Expenditures by Charged Entity Total O&M Charges for Calendar Year 2007. Response to Information Request: INF Request (Case 08-G-0609)

6	N/II n			_										
Company - Segment	Bill Pool	April		June		August	September	October		December	January	February	March	Total
Niagara Mohawk Power Corp - Gas		\$ 676 343	\$ 802 433	\$ 807.165	\$ 987.349	\$ 932.535	\$ 991,968	\$ 1.044.342	\$ 776.662	\$ 894 943	\$ 755,883	\$ 621,557	\$ 892.150 S	10,183,329
Niagara Mohawk Power Corp - Gas	09100	194.969	173,107	194.197	258 961	279.968	136.772	219.549	170 791	137 599	239,924	281 085	(66 761)	2,220,162
Niagara Mohawk Power Corp - Gas	00102	71.939	351.362	94,986	196.700	252 135	230 775	228.084	88.514	163,858	152 665	86,104	214.560	2,131,682
Niagara Mohawk Power Corp - Gas	00202								136	311				447
Niagara Mohawk Power Corp - Gas	00229	1.819	6 116	5,953	5,855	6 079	5.415	5.669	5.971	5 492		2.230	1.926	52,526
Niagara Mohawk Power Corp - Gas	00236	313,245	318,870	328.356	295,633	406,927	535,117	383,093	128,584	391,899	304.308	370,999	503.952	4,280,982
Niagara Mohawk Power Corp - Gas	00239									80				80
Niagara Mohawk Power Corp - Gas	00272	5,944	4,600	5,243	7,511	7.022	4,722	6,015	6,473	6.411	3,776	4.314	103,550	165,580
Niagara Mohawk Power Corp - Gas	00282	6,106	15,129	11,888	10,870	24.110	18,939	21.273	19.935	17.843	5.415	6.700	6,912	165,120
Niagara Mohawk Power Corp - Gas	00352	6,186	8,544	6,259	3.000	3,787	2,640	3.163	3,424	2.997	4.320	4,237	5.535	54,094
Niagara Mohawk Power Corp - Gas	00353	87.279	135,594	126,255	168,701	135,847	115.676	206,112	170.615	155.785	62.429	169.017	67.946	1,601,257
Niagara Mohawk Power Corp - Gas	00354								21	783				804
Niagara Mohawk Power Corp - Gas	00375	38.527	41,339	43,024	38,093	41.151	35,421	43,339	126,072	38.031	41.586	40.562	24.632	551,779
Niagara Mohawk Power Corp - Gas	00380	324,131	573,239	486,155	462.891	616,590	466,424	524,275	509,261	587,778	448.945	609.133	854,462	6,463,284
Niagara Mohawk Power Corp - Gas	00382									1.128			-,	1,128
Niagara Mohawk Power Corp - Gas	00601	101,121	112,742	112,682	167,997	106.284	119 960	99,336	111,281	95.488	72,000	128,137	161.964	1,388,991
Niagara Mohawk Power Corp - Gas	00604	16.424	18.500	23,801	22,934	3,887	36.381	23.446	20.471	22.246	29,687	22,954	56.721	297,452
Niagara Mohawk Power Corp - Gas	00605	38.431	61.350	96,786	9.827	65,465	40.140	61.205	17.229	7.894	32.548	17,702	86.922	535,497
Niagara Mohawk Power Corp - Gas	00629				19	784	833	903	760	742				4,041
Tota	d	S 1,882,463	\$ 2,622,925	8 2,342,750	\$ 2,636,341	S 2,882,572	S 2,741,184	\$ 2,869,804	\$ 2,156,200	\$ 2,531,308	S 2,153,485	S 2,364,732	\$ 2,914,472 S	
						,,		, ,	0 2,200,200	5 2450 1,000	0 2,100,100	0 2,004,702	0.23,71.4,472 3	50,050,257
Reclass FERC 588000 to Electric		(1.053)	(83)	-		-	-	-			(1.367)	(309)	(313)	(3,125)
Reclass FERC 935000 to Electric		(6,756)	(6,568)	(2,896)	(2,930)	(3,360)	(6.353)	(2,334)	(5,246)	(2,292)	(7.886)	(12.973)	(9,286)	(68,878)
		(,)		,—,,—,	(=1-1-1)	XIII-339/	(0,000)	(21,55)	(5,270)	(2,232)	(7,800)	1.2,7131	(>,200)	(00,070)
Total per Cost of Service	e	\$ 1,874,654	\$ 2,616,274	\$ 2,339,855	\$ 2,633,410	\$ 2,879,211	S 2,734,831	\$ 2,867,471	\$ 2,150,954	S 2,529,017	S 2,144,233	8 2,351,450	S 2,904,874 S	30,026,234

Summary (\$000's); Total per Cost of Service Rounding Total (as found on EP-1)

\$ 30,026.2 1.9 \$ 30,028.1

1 of 1

Identified Opportunity – Inventory Reduction

Attribute	KSE	NG	Benchmark Top Quartile	Implied Savings	Expected Savings @ 25%
Turnover	1.41	2.02	2.0	\$12.0	\$3.0 MM
Inv. Per Electric Customer	\$20.73	\$10.91	\$10.91	\$10.8	\$2.7MM
Inv Per Gas Customer	\$7.02	\$5.70	\$5.70	\$3.4	\$.85MM
Expected Inventory Savings				····	\$3.6MM

SVCS / Inventory & Materials Management Staffing & Costs Metrics

Comparison of staffing levels and costs

				Key	Spa	n					Nation	al G	rid		
	Staffing	FTE's	Labor	(\$000)		1-Labor \$000)	Tota	1 (\$000)	FTE's	Lab	or (\$000)		n-Labor (\$000)	Tota	(\$000)
	Material forecast & policies	1.41	\$	139.2	\$	6.0	\$	145.2	1.08	\$	81.6	s	16.8	s	98.4
	Customer Demand Management	0.35	\$	34.0	\$	-	\$	34.0	2.85	\$	215,3	s	44.2	s	259.5
Material Planning	Manage the replenishment of materials	3.13	s	211.1	\$	20.0	\$	231.1	3.73	\$	281.5	s	57.8	s	339.3
& Replenishment	Maintain & publish metrics/benchmarks	0.69	\$	44.8	s	-	s	44.8	0.96	\$	72.6	s	14.9	s	87.4
	Emergency & Storm restoration planning	0.05	\$	6.1	\$		s	6.1	0.42	s	31.7	s	6.5	s	38.3
	Administration	0.10	s	10.0	S		S	10.0	3.19	s	219.2	\$	49.5	s s	268.6
	SUB-TOTAL	5.73	\$	445.2	\$	26.0	\$	471.2	12.23	\$	901.9	\$	189.6	<u> </u>	1,091.5
	Manage 16,000 M&S items in KS & 23,000 in NG	1.72	\$	110.7	\$	2.0	\$	112.7	1.95	\$	144.2	\$	30.2	s	174.5
	Coordinate removal of inactive/obsolete material from inventory	0.10	s	10.0	\$	-	S	10.0	1.73	s	127.6	\$	26.8	\$	154.4
Item Maintenance	Departmental representation & technical guidance in support of ERP system upgrades and application maintenance	0.15	\$	13.5	\$	-	\$	13.5	1.40	\$	102.7	\$	21.7	s	124.4
	Support corporate and departmental personnel in the use of various item ID data in integrated computer systems	0.10	\$	9.0	\$	•	s	9.0	1.53	\$	115.6	\$	23.7	\$	139.4
	Manage stock authorization process to establish items in inventory	0.10	\$	10.0	\$	-	s	10.0	1.36	\$	102.4	\$	21.0	\$	123.4
	SUB-TOTAL	2.17	\$	153.2	\$	2.0	\$	155.2	7.97	S	592.6	s	123.5	\$	716.1
	Training	0.15	\$	14.6	\$	0.2	\$	14.8	2.17	\$	164.0	\$	33.7	\$	197.7
Systems Support	Monitoring systems Output	0.50	\$	50.3	s	0.5	\$	50.8	1.42	\$	107.3	\$	22.0	\$	129.3
	System (mprovements	0.25	\$	24.6	\$	0.3	\$	24.9	1.35	\$	102.0	\$	20.9	S	123.0
	SUB-TOTAL	0.90	S	89.4	\$	1.0	\$	90.4	4.94	\$	373.3	\$	76.6	\$	450.0
Inventory Cost	Accounting	0.05	\$	4.5	\$		\$	4.5	0.77	\$	58.2	\$	11.9	\$	70.1
Analysis	Controls	0.05	\$	4.5	\$	-	\$	4.5	0.60	\$	45.3	\$	9.3	s	54.7
	SUB-TOTAL	0.10	\$	9.0	\$	-	\$	9.0	1.37	\$	103.5	\$	21.2	s	124.8
SLA's for Supply	SLA negotiation and management	0.00	\$		\$	-	\$	-	0	s	-	\$	-	\$	-
Chain	SUB-TOTAL	0.00	\$	-	\$	-	\$	-	0	\$	-	\$	-	\$	-
	TOTAL:	8.90	\$	696.8	\$	29.0	\$	725.8	26.50	s	1.971.4	s	411.0	s :	2,382.4

Niagara Mohawk Nonunion Retiree Welfare Plan Estimated FAS 106 Expense for 4 New Hires

06/09/2008

		2008		2009		2010		2011
Reconciliation of Funded Status, 1/1								
Accumulated Postret. Ben. Obligation	\$	(3,500)	\$	(9,900)	\$	(17,500)	\$	(26,300)
Fair Value of Assets		0		0		0	4	0
Funded Status	\$	(3,500)	\$	(9,900)	\$	(17,500)	\$	(26,300)
Unrecognized:						, , ,		, ,
• Net Transition Obligation or (Asset)	\$	0	\$	0	\$	0	\$	0
Prior Service Cost		0		0		0		0
• Net (Gain) or Loss		0		0		0	PW	0
(Accrued) / Prepaid Cost	\$	(3,500)	\$	(9,900)	\$	(17,500)	\$	(26,300)
Net Periodic Cost								
Service Cost	\$	6,200	\$	7,000	\$	7,700	\$	8,400
Interest Cost		2.30		640		1,140		1,710
Expected Return on Assets		0		0		. 0		0
Amortization of:								
 Net Transition Obligation or (Asset) 		0		0		0		0
Prior Service Cost		0		0		0		0
• Net (Gain) or Loss		0		0		0		0
FAS 106 Expense	\$	6,430	\$	7,640	\$	8,840	\$	10,110
		Total		Gas				
September 2007 -December 2007	\$	2,143						
January 2008 - May 2008	\$	2,679						
	\$	4,822		820		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
Expected Benefit Payments	\$	0	\$	0	\$	0	\$	0
Expected Contributions	\$	0	\$	0	\$	0	\$	0
Assumptions:								
Discount Rate		6.50%		6.50%		6.50%		6.50%
Initial Trend - Post 65		10.00%		9.25%		8.50%		7.75%
Initial Trend - Pre 65		9.00%		8.25%		7.50%		6.75%
Ultimate Trend		5.00%		5.00%		5.00%		5.00%
Mortality Table	RP	2000CH_15	RP.	2000CH_15	RI	P2000CH_15	RF	2000CH 15
# of new hires		4		0		0		0
Average Age		39.5		40.5		41.5		42.5
Average Pay		62,500		64,550		67,100		69,800

Hewitt Associates

Company overviews of SCVS – Inventory & Materials Management

NG uses time phase demand and Economic Order Quantity for replenishment while KSE uses Min/Max process for replenishment, both use capacity planning for high volume/high value items such as transformer, gas pipe and selected cable.

	KSE	NG
Systems	Oracle integrated with Maximo Work Mgt.	PeopleSoft integrated with STORMS Work Mgt.
Inventory Mgt Technique	Capacity Planning & Min/Max demand mgt. as requested w/o regard for lead time	Capacity Planning & ROP/ROQ economic reorder quantity demand mgt within lead time
Inventory Value	\$41.5 Million	\$39.2 Million
Estimated Transformer Value	\$9.8 Million	\$21.3 million
Number of Stock Items	16,000	23,000
Inventory Process Mgt	Virtual Process	Functional Process
FTE's	9	26.5
Calculated Loading Rate* * Forecasted based on budgeted costs	18.5%	19.4%

INFORMAL DISCOVERY REQUEST

Date of Request <u>05/29/2008</u>
Your Name: <u>Timothy Lillis</u> Title/Department: <u>Regulatory Compliance</u>
Request No. (Do not fill in): 9 NMPC Req. No. (Do not fill in): NMINF 9 DPSINF-9 DAGINF-9
NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid Case 08-G-0609 Gas Rate Case Informal Request for Information
Requestor: Denise Gerbsch
Request/Question: For Exhibit PAL-8, Volume B, please provide the journal entry dates for the following pages: • Page 46 • Page 123-125
Response Provided (Please include any documentation/files you provided):
Please see attached files.
Date of Reply: 6/4/08

Original Data found on Page 123-125 of Exhibit (PAL-8), Volume B.

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99617 00099 00232 110 256022 921000 00232 6 September (\$1,606) 2008 0.0000% \$0 99617 00099 00232 110 256022 908000 00232 7 October (\$11,455) 2008 0.0000% \$0 99618 00099 00232 110 256022 588000 00232 8 November \$0 2008 0.0000% \$0 99618 00099 00232 110 256022 588000 00232 5 August (\$4\$,600) 2008 0.0000% \$0 99618 00099 00232 110 256022 901000 00232 5 August (\$4\$,600) 2008 0.0000% \$0 99618 00099 00232 110 256022 901000 00232 5 August (\$2,2850) 2008 0.0000% \$0 99618 00099 00232 110 256022 901000 00232 5 August (\$2,2850) 2008 0.0000% \$0 99618 00099 00232 110 256022 903000 00232 5 August (\$2,27,400) 2008 0.0000% \$0 99618 00099 00232 110 256022 921000 00232 5 August (\$8,500) 2008 0.0000% \$0 99618 00099 00233 110 256022 921000 00232 5 August (\$8,500) 2008 0.0000% \$0 99618 00099 00233 110 256022 560000 00233 12 March \$93,000 2007 0.0000% \$0													
99617 00099 00232 110 256022 908000 00232 7 October (\$11.455) 2008 0.0000% \$0 99617 00099 00232 110 256022 583000 00232 8 November \$0 2008 0.0000% \$0 99618 00099 00232 110 256022 588000 00232 5 August (\$48,608) 2008 0.0000% \$0 99618 00099 00232 110 256022 901000 00232 5 August (\$2.285) 2008 0.0000% \$0 99618 00099 00232 110 256022 901000 00232 5 August (\$2.2850) 2008 0.0000% \$0 99618 00099 00232 110 256022 903000 00232 5 August (\$2.27,700) 2008 0.0000% \$0 99618 00099 00232 110 256022 91000 00232 5 August (\$2.27,700) 2008 0.0000% \$0 99618 00099 00232 110 256022 921000 00232 5 August (\$8.20 2008 0.0000% \$0 99618 00099 00233 110 256022 560000 00232 5 August (\$8.20 2008 0.0000% \$0 99089 00099 00233 110 256022 560000 00233 12 March \$93,000 2007 0.0000% \$0											····		
99617 00099 00232 110 256022 583000 00232 8 November \$0 2008 0.0000% \$0 99618 00099 00232 110 256022 588000 00232 5 August (\$48,600) 2008 0.0000% \$0 99618 00099 00232 110 256022 901000 00232 5 August (\$2380) 2008 0.0000% \$0 99618 00099 00232 110 256022 903000 00232 5 August (\$2380) 2008 0.0000% \$0 99618 00099 00232 110 256022 903000 00232 5 August (\$237,000) 2008 0.0000% \$0 99618 00099 00232 110 256022 921000 00232 5 August (\$237,000) 2008 0.0000% \$0 99089 00099 00233 110 256022 560000 00233 12 March \$93,000 2007 0.0000% \$0	99617												
99618 00099 00232 110 256022 588000 00232 5 August (\$48,600) 2008 0.0000% \$0 99618 00099 00232 110 256022 901000 00232 5 August (\$2,280) 2008 0.0000% \$0 99618 00099 00232 110 256022 903000 00232 5 August (\$2,280) 2008 0.0000% \$0 99618 00099 00232 110 256022 90300 00232 5 August (\$2,27,400) 2008 0.0000% \$0 99618 00099 00233 110 256022 921000 00232 5 August (\$600) 2008 0.0000% \$0 99089 00099 00233 110 256022 560000 00233 12 March \$93,000 2007 0.0000% \$0	99617												
99618 00099 00232 110 256022 901000 00232 5 August (\$2,289) 2008 0.0000% \$0 99618 00099 00232 110 256022 903000 00232 5 August (\$227,400) 2008 0.0000% \$0 99618 00099 00232 110 256022 921000 00232 5 August (\$6000 2008 0.0000% \$0 99089 00099 00233 110 256022 560000 00233 12 March \$93,000 2007 0.0000% \$0	99618												
99618 00099 00232 110 256022 903000 00232 5 August (\$227.400) 2008 0.0000% \$0 99618 00099 00232 110 256022 921000 00232 5 August (\$650 2008 0.0000% \$0 99089 00099 00233 110 256022 560000 00233 12 March \$93,000 2007 0.0000% \$0	99618												
99618 00099 00232 110 256022 921000 00232 5 August (\$650) 2008 0.0000% \$0 99089 00099 00233 110 256022 560000 00233 12 March \$93,000 2007 0.0000% \$0	99618												
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	99089			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~									
	99089	00099				566000						0.0000%	

Original Data found on Page 123-125 of Exhibit (PAL-8), Volume B.

			Exhibit (PAL-8									
					Regulatory Acct							
99404	00099	00233	110	256022	921000	00233		January	\$12,000	2007	·	\$0
99404	00099	00233	110	256022	921000	00233		February	\$12,300	2007	+	\$0
99404	00099	00233	110	256022	566000	00233		March	\$17,908	2007		\$0
99404	00099	00233	110	256022	921000	00233	12		\$367,429	2007	 	\$0
99617	00099	00233	110	256022	921000	00233		January	\$0	2007	0.0000%	\$0
	00099	00233	110	256022	921000	00233	11	February	\$0	2007	0.0000%	\$0
99089	00099	00233	110	256022	560000	00233	1	April	(\$93,000)	2008		\$0
	00099	00233	110	256022	566000	00233	- 1	April	(534,000)	2008		\$0
	00099	00233	110	256022	921000	00233	1	April	\$12,700	2008	0.0000%	\$0
	00099	00233	110	256022	921000	00233	2	May	\$12,900	2008		\$0
	00099	00233	110	256022	921000	00233	3	June	\$16,355	2008		\$0
	00099	00233	110	256022	921000	00233	4	July	\$34,100	2008	0.0000%	\$0
	00099	00233	110	256022	921000	00233	5	August	\$31,300	2008	0.0000%	\$0
	00099	00233	110	256022	921000	00233		September	\$31,100	2008	0.0000%	\$0
99404	00099	00233	110	256022	921000	00233		October	\$31,500	2008	·	\$0
	00099	00233	110	256022	921000	00233		November	\$32,000	2008	0.0000%	\$0
	00099	00233	110	256022	921000	00233		December	\$31,600	2008	0.0000%	\$0
	00099	00233	110	256022	921000	00233		November	(\$749)	2008		\$0
	00099	00233	110	256022	566000	00233		July	\$847	2008	0.0000%	\$0
	00099	00233	110	256022	560000	00233		September	\$96,695	2008	0.0000%	\$0
	00099	00235	110	256022	921000	00235		February	(\$3,036)	2007	0.0000%	\$0
	00099	00235	110	256022	921000	00235		August	(523,223)	2008	0.0000%	\$0
	00099	00235	110	256022	921000	00235		May	\$0	2008	0.0000%	\$0
	00099	00235	110	256022	921000	00235	4	July	\$81,586	2008	0.0000%	\$0
	00099	00235	110	256022	921000	00235	5	August	(\$260)	2008	0.0000%	\$0
	00099	00235	110	256022	921000	00235	5	August	\$2,280	2008	0.0000%	\$0
	00099	00236	110	256022	921000	00236	10	January	\$12,304	2007	8.8540%	\$1,089
	00099	00236	110	256022	910000	00236	11	February	\$170	2007	8.8540%	\$15
	00099	00236	110	256022	921000	00236	11	February	(\$9.298)	2007	8.8540%	(\$823)
	00099	00236	110	256022	910000	00236	12		(\$1.70)	2007	8.8540%	(\$15)
	00099	00236	110	256022	921000	00236	12		\$69,719	2007	8,8540%	\$6,173
	00099	00236	110	256022	921000	00236		January	\$17,300	2007	8.8540%	\$1,532
	00099	00236	110	256022	921000	00236	11	February	\$18,000	2007	8.8540%	\$1,594
	00099	00236	110	256022	921000	00236		March	\$277,014	2007	8.8540%	\$24,527
	00099	00236	110	256022	921000	00236		January	\$24,132	2007	8.8540%	\$2,137
	00099	00236	110	256022	935000	00236		January	\$19,496	2007	8.8540%	\$1,726
	00099	00236	110	256022	926000	00236		February	(\$776)	2007	8.8540%	(\$99)
	00099	00236	110	256022	921000	00236		March	\$37,180	2007	8.8540%	\$3,292
	00099	00236	110	256022	921000	00236		April	(517,208)	2008	8.7560%	(\$1.507)
	00099	00236	110	256022	921000	00236		May	(\$50,517)	2008	8.7560%	(\$1,861)
	00099	00236	110	256022	921000	00236		June	\$25,276	2008	8.7560%	\$2,213
	00099	00236	110	256022	921000	00236		July	(\$25,276)	2008	8.7560%	(\$2,213)
	00099	00236	110	256022	921000	00236		April	\$18,300	2008	8.7560%	\$1,602
	00099	00236	110	256022	921000	00236	2	May	\$18,500	2008	8,7560%	\$1,620
	00099	00236	110	256022	921000	00236	3	June	\$18,400	2008	8.7560%	\$1,611
	00099	00236	110	256022	921000	00236	4	July	\$53,100	2008	8.7560%	\$4,649
	00099	00236	110	256022	921000	00236	5	August	\$50,100	2008	8,7560%	\$4,387
	00099	00236	110	611063	921000	00236		August	\$56,300	2008	8.7560%	\$4,930
	00099	00236	110	256022	921000	00236		September	\$50,000	2008	8.7560%	\$4,378
	00099	00236	110	611063	921000	00236		September	\$30,200	2008	8.7560%	\$2,644
	00099	00236	110	256022	921000	00236	7	October	\$81,400	2008	8.7560%	\$7,127
	00099	00236	110		921000	00236	8	November	\$82,500	2008	8.7560%	\$7,224
			110		921000	00236		December	\$81,800	2008	8.7560%	\$7,162
			110		921000	00236		May	(S1,614)	2008	8.7560%	(\$141)
		00236	110		921000	00236		June	(\$14,288)	2008	8,7560%	(\$1,251)
		00236	110		921000	00236		August	(\$128)	2008	8.7560%	(SH)
			110		921000	00236		September	(\$900)	2008	8.7560%	(\$79)
			110		921000	00236		December	(\$2.750)	2008	8,7560%	(\$241)
		00236	110		930210	00236		July	\$17,500	2008	8.7560%	\$1,532
			110		921000	00236		September	(\$95,713)	2008	8.7560%	(\$8,381)
			110		930210	00236		November	\$75,000	2008	8.7560%	\$6,567
			110			00236		November	(\$121,589)	2008	8.7560%	(\$10,909)
		00237	110		921000	00237		November	\$40,814	2008	0.0000%	\$0
		00237	110			00237		November	(\$40,814)	2008	0.0000%	\$0
99618	00099	00238	110	256022	921000	00238	8	November	\$124,589	2008	0.0000%	\$0

	Original Data found on	Page 123-125 of Exhibit ((PAL-8), Volume B.
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	Data found on Pa					51°. 31° ABARA 31° AB <mark>88</mark>						
Jrnl ld					Regulatory Acct				Posted Jrnl \$			NIMO GAS
99089	00099	00247	110	256022	910000	00247	 	January	\$57,731	2007		\$0
99089	00099	00247	110	256022	910000	00247		February	(\$43,876)	2007		\$0
99089	00099	00247	110	256022	903000	00247		March	\$593,563	2007	 	\$0
99089	00099	00247	110	256022	905000	00247		March	\$3,734	2007		\$0
99089	00099	00247	110	256022	910000	00247		March	\$64,147	2007	0.0000%	\$0
99404	00099	00247	110	256022	901000	00247		January	\$6,300	2007		\$0
99404	00099	00247	110	256022	901000	00247		February	\$6,500	2007		\$0
99404	00099 00099	00247	110	256022	901000	00247		March	\$34,716	2007	0.0000%	\$0
99618 6032 RM		00247	110	256022	910000	00247	12	March	\$0	2007	0.0000%	\$0
6032 RM	00099	00247	110	256022	903000	00247	-	October	(\$360,458)	2008		\$0
99089	00099	00247 00247	110	256022		00247		October	(\$264,978)	2008		\$0
99089	00099	00247	110	256022	903000	00247		April	(\$593,563)	2008		\$0
	00099	00247	110	256022 256022	910000	00247		April	(\$3,734)	2008	0.0000%	\$0
	00099	00247	110		910000	00247		April	\$4,510	2008	0.0000%	\$0
	00099	00247	110	256022	910000	00247		May	\$54,003	2008	0.0000%	\$0
99404	00099	00247	110	256022 256022	901000	00247 00247		June	(\$130,515)	2008	0.0000%	\$0
99404	00099	00247	110	256022	901000	00247		April	\$6,700	2008	0.0000%	\$0
	00099	00247	110	256022	901000	00247	3	May	\$6,800	2008	0.0000%	\$0
	00099	00247	110						\$20,053	2008	0.0000%	\$0
99404	00099	00247	110	256022	901000	00247	4	July	\$7,000	2008	0.0000%	\$0
99404	00099	00247	110	256022 256022	901000 901000	00247 00247	- 5	August	\$7,200	2008	0.0000%	\$0
	00099	00247	110					September	\$7,200	2008	0.0000%	\$0
	00099	00247	110	256022	901000	00247		October	\$7,300	2008	0.0000%	\$0
	00099	00247	110	256022	901000 901000	00247	- 8	November	\$7,400	2008	0.0000%	\$0
	00099	00247	110	256022 256022	903000	00247	- 5	December	\$7,300	2008	0.0000%	\$0
	00099	00247	110		901000	00247		August	(\$193)	2008	0.0000%	\$0
	00099	00247	110	256022 256022	910000	00247	3	October	(\$294)	2008	0.0000%	\$0
	00099	00247	110	256022	910000	00247 00247	3	June	(\$130,871)	2008	0.0000%	\$0
	00099	00247	110	256022	910000	00247	7	August October	\$132,260	2008	0,0000%	\$0
	00099	00247	110	256022	910000	00247		November	\$0 \$35,889	2008	0.0000% 0.0000%	\$0 \$0
	00099	00247	110	256022	588000	00247	4	July	\$33,889	2008	0.0000%	\$0
	00099	00256	110	256022	925000	00256		February	(\$400)	2007	0.0000%	\$0
	00099	00256	110	256022	921000	00256		August	\$0	2007	0.0000%	\$0
	00099	00282	110	256022	921000	00282		March	\$3,888	2007	6.6400%	\$258
	00099	00352	110	256022	925000	00352		May	(\$375)	2007	2.5670%	(\$10)
	00099	00352	110	256022	925000	00352		July	(\$200)	2008	2.5670%	(\$5)
	00099	00352	110	256022	925000	00352		August	(\$25)	2008	2.5670%	(91)
	00099	00352	110		925000	00352		September	(\$30th)	2008	2.6690%	(\$8)
	00099	00352	110	256022	925000	00352		December	(\$3.50)	2008	2.6690%	(89)
	00099	00353	110		921000	00353		March	\$37,314	2007	9.5180%	\$3,552
	00099	00353	110	256022	926000	00353		March	\$16,700	2007	9.5180%	\$1,590
	00099	00353	110		921000	00353		February	(\$1.083)	2007	9.5180%	(5103)
	00099	00353	110		925000	00353	~	January	\$367	2007	9.5180%	\$35
	00099	00353	110		921000	00353		April	(\$22,850)	2008	9.2070%	(\$2,101)
	00099	00353	110		926000	00353	i	April	\$0	2008	9.2070%	\$0
	00099		110		921000	00353		May	(\$14,464)	2008	9.2070%	(\$1,332)
	00099	00353	110		926000	00353		May	(916 700)	2008	9.2070%	(\$1,538)
	00099	00353	110			00353		May	18871	2008	9.2070%	(\$3)
	00099	00353	110	256022	921000	00353		July	\$6,548	2008	9.2070%	\$603
	00099	00375	110			00375		December	\$0	2008	7.4940%	\$0
	00099		110			00380		February	\$5,049	2007	8.7260%	\$441
00000			110			00380		January	\$36,686	2007	8.7260%	\$3,201
						00380		February	\$4,646	2007	8.7260%	\$405
						00380		March	\$191,039	2007	8.7260%	\$16,670
						00380		January	\$97,000	2007	8,7260%	\$8,464
						00380		February	\$65,300	2007	8.7260%	\$5,698
						00380		March	\$486,107	2007	8.7260%	\$42,418
						00380		January	\$35,595	2007	8.7260%	\$3,106
						00380		February	\$70,803	2007	8.7260%	\$6,178
						00380		March	\$51,326	2007	8.7260%	\$4,479
						00380		February	\$0	2007	8,7260%	\$0
		·				00380		September	(\$207.981)	2008	8.6480%	(S18 159)
	00099	00380	110	256022	921000	00380	- 11	April	(582,111)	2008	8.6340%	(00/0,7/2)

Original Data found on Page 123-125 of Exhibit (PAL-8). Volume B.

99404 00099 00380 110 256022 921000 00380 2 May \$67,200 2008 8,640% \$5.500 99404 00099 00380 110 256022 921000 00380 3 Jame \$143,808 2008 8,6340% \$5.400 99404 00099 00380 110 256022 921000 00380 4 July \$62,000 2008 8,640% \$5.400 99404 00099 00380 110 256022 921000 00380 5 August \$54,000 2008 8,640% \$5.400 99404 00099 00380 110 256022 921000 00380 6 September \$94,700 2008 8,640% \$54,000 99404 00099 00380 110 256022 921000 00380 7 October \$50,400 2008 8,640% \$4,200 99404 00099 00380 110 256022 921000 00380 8 November \$51,200 2008 8,6480% \$4,200 99404 00099 00380 110 256022 921000 00380 8 November \$51,200 2008 8,6480% \$4,200 99404 00099 00380 110 256022 921000 00380 9 December \$33,700 2008 8,6480% \$4,200 99404 00099 00380 110 256022 921000 00380 1 April \$68,000 2008 8,6480% \$4,200 99404 00099 00380 110 256022 921000 00380 1 April \$68,000 2008 8,6480% \$4,200 99404 00099 00380 110 256022 921000 00380 1 April \$68,000 2008 8,6480% \$4,200 99431 00099 00380 110 256022 921000 00380 1 April \$68,000 2008 8,6480% \$4,200 99431 00099 00380 110 256022 921000 00380 1 April \$68,000 2008 8,6480% \$13,200 99431 00099 00380 110 256022 921000 00380 1 April \$68,000 2008 8,6480% \$13,200 99431 00099 00380 110 256022 921000 00380 1 April \$68,000 2008 8,6480% \$13,200 99431 00099 00380 110 256022 921000 00380 1 April \$68,000 2008 8,6480% \$13,200 99431 00099 00380 110 256022 921000 00380 1 April \$68,000 2008 8,6480% \$13,200 99617 00099 00380 110 256022 921000 00380 1 April \$68,000 2008 8,6480% \$13,200 99617 00099 00380 110 256022 921000 00380 1 April \$68,000 2008 8,6480% \$13,200 99617 00099 00380 110 256022 921000 00380 1 April \$68,000 2008 8,6480% \$13,200 99617 00099 00380 110 256022 921000 00380 1 April \$68,000 2008 8,6480% \$13,000 99617 00099 00380 110 256022 921000 00380 1 April \$68,000 2008 8,6480% \$13,000 99617 00099 00380 110 256022 921000 00380 1 April \$68,000 2008 8,6480% \$13,000 99617 00099 00380 110 256022 921000 00380 1 April \$68,000 2008 8,6480% \$13,000 99617 00099 00380 110 256022 921000 00380 1 April \$68,000 2008 8,6480% \$13,	Original	Data found on Pa											
994044 00099 00380 110 256022 921000 00380 2 May \$67.700 2008 8.6340% \$58.80 99404 00099 00380 110 256022 921000 00380 3 June \$1143,888 2008 8.6340% \$512,410 99404 00099 00380 110 256022 921000 00380 5 August \$54.400 2008 8.6340% \$54.60 99404 00099 00380 110 256022 921000 00380 6 September \$54.700 2008 8.6340% \$4.60 99404 00099 00380 110 256022 921000 00380 6 September \$54.700 2008 8.6340% \$4.60 99404 00099 00380 110 256022 921000 00380 6 September \$54.700 2008 8.6340% \$4.60 99404 00099 00380 110 256022 921000 00380 7 October \$50.400 2008 8.6340% \$4.52 99404 00099 00380 110 256022 921000 00380 8 November \$51,200 2008 8.6340% \$4.52 99404 00099 00380 110 256022 921000 00380 8 November \$51,200 2008 8.6340% \$4.52 99404 00099 00380 110 256022 921000 00380 9 December \$33,700 2008 8.6480% \$4.22 99404 00099 00380 110 256022 921000 00380 1 April \$51,200 2008 8.6480% \$4.22 99404 00099 00380 110 256022 921000 00380 1 April \$50.00 8.6480% \$4.22 99404 00099 00380 110 256022 921000 00380 1 April \$50.00 8.6480% \$4.22 99404 00099 00380 110 256022 921000 00380 1 April \$50.00 8.6480% \$4.22 99404 00099 00380 110 256022 921000 00380 1 April \$50.00 8.6480% \$4.22 99404 00099 00380 110 256022 921000 00380 2 May \$50.00 8.6480% \$52.94 99431 00099 00380 110 256022 921000 00380 3 Jane \$50.00 8.6480% \$52.94 99431 00099 00380 110 256022 921000 00380 7 October \$50.400 2008 8.6480% \$51.50 99431 00099 00380 110 256022 921000 00380 7 October \$50.400 2008 8.6480% \$51.50 99431 00099 00380 110 256022 921000 00380 7 October \$50.400 2008 8.6480% \$50.900 90380 110 256022 921000 00380 7 October \$50.400 2008 8.6480% \$50.900 90380 110 256022 921000 00380 7 October \$50.400 8.6480% \$50.900 8.6480% \$50.900 90.90				Expense Type			Billing Pool	Period	Month	Posted Jrnl \$	Fiscal Yr	Allocation %	NIMO GAS
99404 00099 00380 110 256022 921000 00380 3 June \$143,888 2008 8.6340% \$52,400 99404 00099 00380 110 256022 921000 00380 4 July \$62,600 2008 8.6340% \$53,60 99404 00099 00380 110 256022 921000 00380 6 September \$49,700 2008 8.6340% \$4,200 99404 00099 00380 110 256022 921000 00380 7 October \$54,000 2008 8.6340% \$4,200 99404 00099 00380 110 256022 921000 00380 7 October \$59,400 2008 8.6340% \$4,200 99404 00099 00380 110 256022 921000 00380 7 October \$59,400 2008 8.6340% \$4,200 99404 00099 00380 110 256022 921000 00380 8 November \$51,200 2008 8.6480% \$4,200 99404 00099 00380 110 256022 921000 00380 8 November \$51,200 2008 8.6480% \$4,200 99404 00099 00380 110 256022 921000 00380 9 December \$59,400 2008 8.6480% \$4,200 99404 00099 00380 110 256022 921000 00380 9 December \$51,000 2008 8.6480% \$4,200 99404 00099 00380 110 256022 921000 00380 1 April \$55,000 2008 8.6480% \$54,000 99404 00099 00380 110 256022 921000 00380 1 April \$55,000 2008 8.6480% \$52,000 99404 00099 00380 110 256022 921000 00380 1 April \$55,000 2008 8.6480% \$53,000 99431 00099 00380 110 256022 921000 00380 1 April \$55,000 8.6460% \$53,000 99431 00099 00380 110 256022 921000 00380 3 June \$51,000 8.6460% \$51,000 99431 00099 00380 110 256022 921000 00380 5 August \$51,000 90 8.6460% \$51,000 99431 00099 00380 110 256022 921000 00380 5 August \$51,000 8.6460% \$51,000 99431 00099 00380 110 256022 921000 00380 5 August \$51,000 8.6460% \$51,000 99431 00099 00380 110 256022 921000 00380 6 August \$51,000 8.6460% \$51,000 99431 00099 00380 110 256022 921000 00380 7 October \$51,000 8.6460% \$51,000 8.6460% \$51,000 99431 00099 00380 110 256022 921000 00380 7 October \$51,000 8.6460% \$51,000 8.6460% \$51,000 99401 00099 00380 110 256022 921000 00380 7 October \$51,000 8.6460% \$51,000 8.6460% \$51,000 99401 00099 00380 110 256022 921000 00380 7 October \$51,000 8.6460% \$51,000 8.6460% \$51,000 99401 00099 00380 110 256022 921000 00380 7 October \$51,000 8.6460% \$51,000 800 900 900 900 900 900 900 900 900					256022	921000	00380	1	April	\$68,345	2008	8.6340%	\$5,901
99404 00099 00380 110 256022 921000 00380 4 July \$62,600 2008 8,6340% \$5,400 2009 90404 00099 00380 110 256022 921000 00380 6 September \$49,700 2008 8,6340% \$4,90 2009 90404 00099 00380 110 256022 921000 00380 7 October \$50,400 2008 8,6340% \$4,90 2009 90404 00099 00380 110 256022 921000 00380 7 October \$50,400 2008 8,6480% \$4,50 2009 90404 00099 00380 110 256022 921000 00380 8 November \$51,200 2008 8,6480% \$4,50 2009 90404 00099 00380 110 256022 921000 00380 9 December \$33,700 2008 8,6480% \$4,50 2004 90404 00099 00380 110 256022 921000 00380 9 December \$33,700 2008 8,6480% \$4,50 2004 90404 00099 00380 110 256022 921000 00380 9 December \$33,700 2008 8,6480% \$4,50 2004 90404 90099 00380 110 256022 921000 00380 9 December \$33,700 2008 8,6480% \$4,50 2004 90404 90099 90380 110 256022 921000 90380 12 April \$88 2008 8,630% \$6,30 6 20 20 20 20 20 20 20 20 20 20 20 20 20				110	256022		00380	2	May	\$67,200	2008	8.6340%	\$5,802
99404 00099 00380 110 256022 921000 00380 5 August \$54,400 2008 8.6340% \$4,99 99404 00099 00380 110 256022 921000 00380 6 September \$19,700 2008 8.6480% \$4,39 99404 00099 00380 110 256022 921000 00380 8 November \$51,200 2008 8.6480% \$4,29 99404 00099 00380 110 256022 921000 00380 8 November \$33,700 2008 8.6480% \$4,42 99404 00099 00380 110 256022 921000 00380 1 December \$33,700 2008 8.6480% \$4,42 99431 00099 00380 110 256022 921000 00380 1 April (\$52,000 8.6480% \$53,90 99431 00099 00380 110 256022 921000 00380 1 April (\$52,000 8.6340% \$52,80 99431 00099 00380 110 256022 921000 00380 3 June (\$51,555 2008 8.6340% \$52,80 99431 00099 00380 110 256022 921000 00380 3 June (\$51,555 2008 8.6340% \$52,80 99431 00099 00380 110 256022 921000 00380 3 June (\$51,555 2008 8.6340% \$52,80 99431 00099 00380 110 256022 921000 00380 3 June (\$51,555 2008 8.6340% \$52,80 99431 00099 00380 110 256022 921000 00380 3 June (\$51,555 2008 8.6340% \$52,80 99431 00099 00380 110 256022 921000 00380 7 October (\$61,555 2008 8.6340% \$51,555 99431 00099 00380 110 256022 921000 00380 7 October (\$61,555 2008 8.6340% \$51,555 99431 00099 00380 110 256022 921000 00380 7 October (\$61,555 2008 8.6340% \$51,655 99617 00099 00380 110 256022 921000 00380 7 October (\$61,555 2008 8.6340% \$51,655 99617 00099 00380 110 256022 921000 00380 7 October (\$61,555 20 2008 8.6340% \$51,655 99617 00099 00380 110 256022 921000 00380 7 October (\$61,555 20 2008 8.6340% \$51,655 99617 00099 00380 110 256022 921000 00380 7 October (\$61,555 20 2008 8.6340% \$61,855 99617 00099 00380 110 256022 921000 00380 7 October \$51,855 2008 8.6340% \$51,855 99618 00099 00380 110 256022 921000 00380 7 October \$51,855 2008 8.6340% \$51,855 99618 00099 00380 110 256022 921000 00380 7 October \$51,855 2008 8.6340% \$51,855 99618 00099 00380 110 256022 921000 00380 7 October \$51,855 2008 8.6340% \$51,855 99617 00099 00380 110 256022 921000 00380 7 October \$54,855 2008 8.6340% \$51,855 99618 00099 00060 110 256022 921000 00060 1 11 Pebruary \$51,955 2007 9.5990% \$53,950 99617 00099 00060 1 110 256022 92100					256022	921000	00380	3	June	\$143,808	2008	8.6340%	\$12,416
99404 00099 00380 110 256022 921000 00380 7 October \$54,700 2008 8,6480% \$4,29 99404 00099 00380 110 256022 921000 00380 7 October \$50,400 2008 8,6480% \$4,39 99404 00099 00380 110 256022 921000 00380 8 November \$51,200 2008 8,6480% \$4,32 99404 00099 00380 110 256022 921000 00380 9 December \$33,700 2008 8,6480% \$2,94 99404 00099 00380 110 256022 921000 00380 1 April (\$55) 2008 8,6480% \$2,94 99431 00099 00380 110 256022 921000 00380 2 May (\$55,644) 2008 8,6440% (\$57,844) 99431 00099 00380 110 256022 921000 00380 3 Jame \$51,565 2,008 8,6440% (\$57,844) 99431 00099 00380 110 256022 921000 00380 3 Jame \$51,565 2,008 8,6440% (\$57,844) 99431 00099 00380 110 256022 921000 00380 3 Jame \$51,565 2,008 8,6440% (\$57,844) 99431 00099 00380 110 256022 921000 00380 7 October \$51,449 2008 8,6440% (\$57,844) 99431 00099 00380 110 256022 921000 00380 7 October \$51,449 2008 8,6440% (\$57,844) 99617 00099 00380 110 256022 921000 00380 7 October \$51,449 2008 8,6440% (\$57,844) 99617 00099 00380 110 256022 921000 00380 3 Jame \$0 2,008 8,6440% (\$57,844) 99617 00099 00380 110 256022 921000 00380 3 Jame \$0 2,008 8,6440% \$5,906 99617 00099 00380 110 256022 921000 00380 5 August \$21,192 2,008 8,6440% \$5,906 99617 00099 00380 110 256022 921000 00380 7 October \$35,889 2008 8,6480% \$5,906 99617 00099 00380 110 256022 921000 00380 7 October \$35,889 2008 8,6480% \$5,906 99617 00099 00380 110 256022 921000 00380 7 October \$35,889 2008 8,6480% \$6,906 99617 00099 00380 110 256022 921000 00380 7 October \$55,544 2008 8,6480% \$6,906 99617 00099 00601 110 256022 921000 00601 12 March \$9,918					256022	921000	00380	1.	July	\$62,600	2008	8.6340%	\$5,405
99404 00099 00380 110 256022 921000 00380 3 November \$51,200 2008 8,6480% \$4,25* 99404 00099 00380 110 256022 921000 00380 3 November \$51,200 2008 8,6480% \$4,25* 99404 00099 00380 110 256022 921000 00380 1 April (\$52,000 2008) 8,6480% \$4,25* 99431 00099 00380 110 256022 921000 00380 2 May (\$53,000 2008) 8,6340% (\$53,000 2008) 8,6480% \$62,900 2008 1 (\$62,000 2008) 1 (\$62,000 200	99404	00099	00380		256022	921000	00380		August	\$54,400	2008	8.6340%	\$4,697
99404 00099 03380 110 256022 921000 00380 8 November \$31,200 2008 8.6480% \$4,20 99404 00099 03380 110 256022 921000 00380 1 April (\$55) 2008 8.6480% \$2,91 99431 00099 03380 110 256022 921000 00380 1 April (\$55) 2008 8.6480% \$2,91 99431 00099 0380 110 256022 921000 00380 2 May (\$55,104) 2008 8.6480% \$52,91 99431 00099 0380 110 256022 921000 00380 3 June (\$155) 2008 8.6480% \$51,00 99431 00099 0380 110 256022 921000 00380 5 August \$14,555 2008 8.6480% \$51,00 99431 00099 0380 110 256022 921000 00380 5 August \$14,555 2008 8.6480% \$51,00 99431 00099 0380 110 256022 921000 00380 5 August \$14,555 2008 8.6480% \$15,00 99431 00099 0380 110 256022 921000 00380 2 May (\$33,10 2008 8.6480% \$15,00 99431 00099 0380 110 256022 921000 00380 2 May (\$33,10 2008 8.6480% \$15,00 99431 00099 0380 110 256022 921000 00380 3 June \$50,00 2008 8.6480% \$15,00 99617 00099 0380 110 256022 921000 00380 5 August \$2,00 2008 8.6480% \$1,00 2008 90,			00380		256022	921000	00380	(September	\$49,700	2008	8.6480%	\$4,298
99404 000099 00380 110 256022 921000 00380 9 December \$33,700 2008 8.6480% \$2,241909 90380 110 256022 921000 00380 1 April (557) 2008 8.6480% \$2,241909 90380 110 256022 921000 90380 3 June \$15,559 2008 8.6480% \$15,2480 99431 00099 00380 110 256022 921000 00380 3 June \$15,559 2008 8.6480% \$15,2480 99431 00099 00380 110 256022 921000 00380 3 June \$15,559 2008 8.6480% \$15,2480 99431 00099 00380 110 256022 921000 00380 7 October \$15,559 2008 8.6480% \$15,659 99431 00099 00380 110 256022 921000 00380 7 October \$15,559 2008 8.6480% \$15,659 99431 00099 00380 110 256022 921000 00380 3 June \$50 2008 8.6480% \$15,659 99617 00099 00380 110 256022 921000 00380 3 June \$50 2008 8.6480% \$16,639 99617 00099 00380 110 256022 921000 00380 3 June \$50 2008 8.6480% \$18,359 99617 00099 00380 110 256022 921000 00380 5 August \$21,192 2008 8.6480% \$3,900 99617 00099 00380 110 256022 921000 00380 6 September \$45,181 2008 8.6480% \$3,900 99617 00099 00380 110 256022 921000 00380 7 October \$53,809 2008 8.6480% \$3,900 99617 00099 00380 110 256022 921000 00380 8 November \$7,168 2008 8.6480% \$3,900 99617 00099 00380 110 256022 921000 00380 8 November \$7,168 2008 8.6480% \$63,100 99617 00099 00380 110 256022 921000 00380 8 November \$7,168 2008 8.6480% \$63,100 99618 00099 00380 110 256022 921000 00380 9 December \$15,877 2008 8.6480% \$63,100 99618 00099 00601 110 256022 921000 00601 11 February \$65,539 2007 9,5990% \$53,300 99617 00099 00601 110 256022 921000 00601 11 February \$65,539 2008 9,5990% \$53,000 99617 00099 00604 110 256022 921000 00604 11 April	<u> </u>	 			256022	921000	00380	7	October	\$50,400	2008	8.6480%	\$4,359
99431 00099 00380 110 256022 921000 00380 2 May (\$55) 103 2008 8.6340% (\$52) 104 10099 00380 110 256022 921000 00380 3 June (\$15.55) 2008 8.6340% (\$52) 104 10099 00380 110 256022 921000 00380 5 August (\$51.55) 2008 8.6340% (\$52.55) 104 10099 100380 110 256022 921000 100380 5 August (\$51.55) 2008 8.6340% (\$52.55) 104 10099 100380 110 256022 921000 100380 7 October (\$51.55) 2008 8.6340% (\$51.55) 104 104 104 104 104 104 104 104 104 104			00380		256022	921000	00380	8	November	\$51,200	2008	8,6480%	\$4,428
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99617 00099 00380 110 256022 921000 00380 5 August \$21,192 2008 8.6340% \$3,100 99617 00099 00380 110 256022 921000 00380 6 September \$45,181 2008 8.6480% \$3,000 99617 00099 00380 110 256022 921000 00380 7 October \$45,181 2008 8.6480% \$3,000 99617 00099 00380 110 256022 921000 00380 7 October \$35,889 2008 8.6480% \$3,000 99617 00099 00380 110 256022 921000 00380 7 October \$35,889 2008 8.6480% \$3,100 99617 00099 00380 110 256022 921000 00380 8 November \$7,168 2008 8.6480% \$3,100 99617 00099 00380 110 256022 921000 00380 8 November \$7,168 2008 8.6480% \$3,100 99617 00099 00380 110 256022 921000 00380 8 November \$7,168 2008 8.6480% \$3,100 99617 00099 00380 110 256022 921000 00380 8 November \$7,168 2008 8.6480% \$6,200 99618 00099 00380 110 256022 921000 00380 9 December \$8,16,817 2008 8.6480% \$6,200 99617 00099 00380 110 256022 921000 00380 9 December \$8,16,817 2008 8.6480% \$6,300 99617 00099 00601 110 256022 921000 00601 11 Pebruary \$6,500 90 90 90 90 90 90 90 90 90 90 90 90 9			00380	110	256022	921000	00380	7	October	(\$12,146)	2008	8.6480%	(\$1,650)
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99618 00099 00380 110 256022 921000 00380 5 August (\$\frac{32}{32}\frac{3}{2}\frac{3}\frac{3}{2}\frac{3}{2}\frac{3}{2}\frac{3}{2}\frac{3}{2}\frac{3}\frac{3}{2}\frac{3}{2}\frac{3}{2}\frac{3}{2}\frac{3}{2}\frac{3}{2}\frac{3}\frac{3}{2}\frac{3}{2}\frac{3}{2}\frac{3}{2}\frac{3}{		00099	00380		256022	925000	00380	7	October	\$35,889	2008	8.6480%	\$3,104
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99617 00099 00601 110 256022 921000 00601 11 February (565.705) 2007 9.5990% (\$6.307) 99617 00099 00601 110 256022 921000 00601 5 August \$5.539 2008 9.5990% \$533 99617 00099 00601 110 256022 921000 00601 7 October \$6 2008 9.7260% \$1 00099 00601 110 256022 921000 00601 7 October \$5.544 2008 9.7260% \$539 99618 00099 00601 110 256022 921000 00601 9 December \$5.544 2008 9.7260% \$539 99618 00099 00604 110 256022 921000 00604 12 March \$71,888 2007 5.0370% \$3.621 99617 00099 00604 110 256022 921000 00604 10 January (\$439 2007 5.0370% \$3.621 005176 00099 00604 110 256022 921000 00604 3 June \$7,635 2008 4.8250% \$3.68 05176 00099 00604 110 256022 921000 00604 9 December \$5.544 2008 9.7260% \$3.68 05176 00099 00604 110 256022 921000 00604 9 December \$5.635 2008 4.8250% \$3.68 05176 00099 00604 110 256022 921000 00604 1 April (\$71,888 2007 5.0370% \$3.621 005176 00099 00604 110 256022 921000 00604 1 April (\$71,888 2008 4.8250% \$3.68 05176 00099 00604 110 256022 921000 00604 1 April (\$71,888 2008 4.8250% \$3.69 005176 00099 00605 110 256022 921000 00604 1 April (\$71,888 2008 4.8250% \$3.69 005176 00099 00605 110 256022 921000 00604 1 April (\$71,888 2008 4.8250% \$3.469 005176 00099 00605 110 256022 921000 00605 12 March (\$138 2007 9.0460% \$1.50 005176 00099 00605 110 256022 921000 00605 12 March (\$13.84 2008 5.5740% \$1.50 0099 00605 110 256022 921000 00605 12 March (\$13.84 2008 5.5740% \$1.50 0099 00605 110 256022 921000 00605 12 March (\$13.84 2008 5.5740% \$1.50 0099 00605 110 256022 921000 00605 9 December \$1,848 2008 5.5740% \$1.50 0099 00605 110 256022 921000 00605 9 December \$1,848 2008 5.5740% \$1.50 0099 00605 110 256022 921000 00605 9 December \$1,848 2008 5.5740% \$1.50 0099 00605 110 256022 921000 00605 9 December \$1,848 2008 5.5740% \$1.50 0099 00605 110 256022 921000 00605 9 December \$1,848 2008 5.5740% \$1.50 0099 00605 110 256022 921000 00605 9 December \$1,848 2008 5.5740% \$1.50 0099 00605 110 256022 921000 00605 9 December \$1,848 2008 5.5740% \$1.50 0099 00605 110 256022 921000 00605 9 December \$1,848 2007 0.0000% \$0.00000	99618	00099	00380		256022	921000	00380	5	August	(\$8.2\$9)	2008	8.6340%	(\$715)
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99617 00099 00604 110 256022 921000 00604 1 January (\$459) 2007 5.0370% (\$5505176 00099 00604 110 256022 921000 00604 3 June \$7,635 2008 4.8250% \$368 05176 00099 00604 110 256022 921000 00604 9 December (\$116 2008 4.8250% (\$6505176 00099 00604 110 256022 921000 00604 1 April (\$71,888 2008 4.8250% (\$6505176 00099 00604 110 256022 921000 00604 1 April (\$71,888 2008 4.8250% (\$7505176 00099 00604 110 256022 921000 00604 1 April (\$71,888 2008 4.8250% (\$7505176 00099 00605 110 256022 921000 00605 11 February (\$75,098 2007 9.0460% (\$7505176 00099 00605 110 256022 921000 00605 12 March (\$7505176 00099 00605 110 256022 921000 00605 12 March (\$7505176 00099 00605 110 256022 921000 00605 5 August \$1,847 2008 8.1620% \$151 00099 00605 110 256022 921000 00605 9 December \$1,848 2008 \$5,5740% \$103 00099 00605 110 256022 921000 00605 9 December \$1,848 2008 \$5,5740% \$103 00099 00605 110 256022 921000 00605 9 December \$1,848 2008 \$5,5740% \$103 00099 00605 110 256022 921000 00605 9 December \$1,848 2008 \$5,5740% \$103 000999 00099 0	99618	00099	00601	110	256022	921000	00601	9	December	\$5,544	2008	9.7260%	\$539
05176 00099 00604 110 256022 921000 00604 3 June \$7,635 2008 4.8250% \$368 05176 00099 00604 110 256022 921000 00604 9 December (\$116) 2008 4.8250% (\$69908) 99089 00099 00604 110 256022 921000 00604 1 April (\$71,888) 2008 4.8250% (\$3,369) 99431 00099 00604 110 256022 921000 00604 1 April (\$\$1,588) 2008 4.8250% (\$3,369) 99617 00099 00605 110 256022 921000 00605 11 February (\$3,098) 2007 9.0460% (\$161) 99617 00099 00605 110 256022 921000 00605 12 March (\$138) 2007 9.0460% (\$12) 99617 00099 00605 110 256022 921000 00605 5 August \$1,847	99089				256022	921000	00604	12	March	\$71,888	2007	5.0370%	\$3,621
05176 00099 00604 110 256022 921000 00604 9 December \$\frac{5116}{516}\$ 2008 4.8250% \$\frac{5300}{5602}\$ \\ 99089 00099 00604 110 256022 921000 00604 1 April (\$\frac{51}{588}\$ 2008 4.8250% \$\frac{53}{5899}\$ \\ 99431 00099 00605 110 256022 921000 00605 11 February \$\frac{53}{5098}\$ 2007 9.0460% \$\frac{53}{581}\$ \\ 99617 00099 00605 110 256022 921000 00605 12 March \$\frac{5133}{516}\$ 2007 9.0460% \$\frac{52}{516}\$ \\ 99617 00099 00605 110 256022 921000 00605 5 August \$\frac{51}{5}848\$ 2008 8.1620% \$\frac{512}{5}99618\$ 00099 00605 110 256022 921000 00605 9 December \$\frac{51}{5}848\$ 2008 8.1620% \$\frac{512}{5}99617\$ 00099 00605 110 256022 921000 00605 9 December \$\frac{51}{5}848\$ 2008 5.5740% \$\frac{512}{5}99617\$ 00099 00999 110 256022 921000 00999 12 March \$\frac{51}{5}848\$ 2008 5.5740% \$\frac{510}{5}99617\$ 00099 00999 110 256022 921000 00999 12 March \$\frac{51}{5}869\$ 2007 0.0000% \$\frac{50}{5}99617\$ 00099 00605 110 256022 921000 00999 12 March \$\frac{51}{5}869\$ 2007 0.0000% \$\frac{50}{5}99617\$ 00099 00605 110 256022 921000 00999 12 March \$\frac{51}{5}869\$ 2007 0.0000% \$\frac{50}{5}99617\$ 00099 00605 110 256022 921000 00999 12 March \$\frac{51}{5}869\$ 2007 0.0000% \$\frac{50}{5}99617\$ 00099 00605 110 256022 921000 00605 12 March \$\frac{51}{5}869\$ 2007 0.0000% \$\frac{50}{5}99617\$ 00099 00605 110 256022 921000 00605 12 March \$\frac{51}{5}869\$ 2007 0.0000% \$\frac{50}{5}99617\$ 00099 00605 110 256022 921000 00605 12 March \$\frac{51}{5}868\$ 2007 0.0000% \$\frac{50}{5}99617\$ 00099 00605 110 256022 921000 00605 12 March \$\frac{51}{5}868\$ 2007 0.0000% \$\frac{50}{5}99617\$ 00099 00605 110 256022 921000 00605 12 March \$\frac{51}{5}868\$ 2007 0.0000% \$\frac{50}{5}869617\$ 00099 00605 110 256022 921000 00605 12 March \$\frac{51}{5}868\$ 2007 0.0000% \$\frac{50}{5}869617\$ 00099 00605 110 256022 921000 00605 12 March \$\frac{51}{5}868\$ 2007 0.0000% \$\frac{50}{5}869617\$ 00099 00605 110 256022 921000 00605 12 March \$\frac{51}{5}8685\$ 2007 0.0000% \$\frac{50}{5}869617\$ 00099 00605 110 256022 921000 00605 12 March \$\frac{51}{5}8685\$ 2007 0.00	99617	00099	00604	110	256022	921000	00604	1,0	January	(\$499)	2007	5.0370%	(S25)
99089 00099 00604 110 256022 921000 00604 1 April (\$71,888) 2008 4.8250% (\$3.469) 99431 00099 00604 110 256022 921000 00604 1 April (\$71,888) 2008 4.8250% (\$3.469) 99617 00099 00605 110 256022 921000 00605 11 February (\$5.098) 2007 9.0460% (\$4.61) 99617 00099 00605 110 256022 921000 00605 12 March (\$1.33) 2007 9.0460% (\$1.29) 99618 00099 00605 110 256022 921000 00605 5 August \$1,847 2008 8.1620% \$151 99618 00099 00605 110 256022 921000 00605 9 December \$1,848 2008 5.5740% \$103 99617 00099 00999 110 256022 921000 00999 12 March (\$1.360) 2007 0.0000% \$0 99617 00099 90601 110 256022 921000 90605 12 March (\$1.360) 2007 0.0000% \$0 99617 00099 90601 110 256022 921000 90605 12 March (\$1.360) 2007 0.0000% \$0 99617 00099 90601 110 256022 921000 90605 12 March \$4,685 2007 0.0000% \$0 99617 00099 90605 110 256022 921000 90605 12 March \$4,685 2007 0.0000% \$0	05176		00604	110	256022	921000	00604	3	June	\$7,635	2008	4.8250%	\$368
99431 00099 00604 110 256022 921000 00604 1 April (\$\$17) 2008 4.8259% (\$\$25) 99617 00099 00605 110 256022 921000 00605 12 March (\$\$133) 2007 9.0460% (\$\$401) 99617 00099 00605 110 256022 921000 00605 5 August \$\$1,847 2008 8.1629% \$\$150 99618 00099 00605 110 256022 921000 00605 9 December \$\$1,848 2008 \$\$5.5740% \$\$103 99617 00099 00999 110 256022 921000 00605 9 December \$\$1,848 2008 \$\$5.5740% \$\$103 99617 00099 00999 110 256022 921000 00999 12 March (\$\$138,600 2007 0.0000% \$\$09617 00099 90601 110 256022 921000 00990 12 March (\$\$138,600 2007 0.0000% \$\$099617 00099 90601 110 256022 921000 90605 12 March (\$\$138,600 2007 0.0000% \$\$099617 00099 90605 110 256022 921000 90605 12 March \$\$4,685 2007 0.0000% \$\$099617 00099 90605 110 256022 921000 90605 12 March \$\$4,685 2007 0.0000% \$\$099617 00099 90605 110 256022 921000 90605 12 March \$\$4,685 2007 0.0000% \$\$0099617 00099 90605 110 256022 921000 90605 12 March \$\$1,563 2007 0.0000% \$\$0099617 00099 90605 110 256022 921000 90605 12 March \$\$1,563 2007 0.0000% \$\$00000000000000000000000000000	05176	00099	00604	110	256022	921000	00604	9	December	(\$1.16);	2008	4.8250%	(\$6)
99617 00099 00605 110 256022 921000 00605 11 February (\$3,08) 2007 9,0460% (\$451) 99617 00099 00605 110 256022 921000 00605 5 August \$1,847 2008 8,1620% \$151 99618 00099 00605 110 256022 921000 00605 9 December \$1,848 2008 5,5740% \$103 99617 00099 00999 110 256022 921000 00605 9 December \$1,848 2008 5,5740% \$103 99617 00099 00999 110 256022 921000 00999 12 March (\$15,609 2007 0,0000% \$0 99617 00099 90601 110 256022 921000 00990 12 March (\$15,609 2007 0,0000% \$0 99617 00099 90605 110 256022 921000 90601 12 March \$4,68\$ 2007 0,0000% \$0 99617 00099 90605 110 256022 921000 90605 12 March \$4,68\$ 2007 0,0000% \$0 99617 00099 90605 110 256022 921000 90605 12 March \$1,563 2007 0,0000% \$0	99089	00099	00604	110	256022	921000	00604	1	April	(\$71,888)	2008	4.8250%	(\$3,469)
99617 00099 00605 110 256022 921000 00605 12 March (\$133) 2007 9.0460% (\$12) 99617 00099 00605 110 256022 921000 00605 5 August \$1,847 2008 8.1620% \$151 99618 00099 00605 110 256022 921000 00605 9 December \$1,848 2008 5.5740% \$103 99617 00099 00999 110 256022 921000 00999 12 March (\$15.600 2007 0.0000% \$0 99617 00099 90601 110 256022 921000 90601 12 March \$4,685 2007 0.0000% \$0 99617 00099 90605 110 256022 921000 90605 12 March \$1,563 2007 0.0000% \$0 99617 00099 90605 110 256022 921000 90605 12 March \$1,563 2007 0.0000% \$0	99431		00604	110	256022	921000	00604	1	April	(\$\$12)	2008	4.8250%	(\$25)
99617 00099 00605 110 256022 921000 00605 5 August \$1,847 2008 8.1620% \$151 99618 00099 00605 110 256022 921000 00605 9 December \$1,848 2008 5.5740% \$103 99617 00099 00999 110 256022 921000 00999 12 March (\$15.600) 2007 0.0000% \$0 99617 00099 90601 110 256022 921000 90601 12 March \$4,685 2007 0.0000% \$0 99617 00099 90605 110 256022 921000 90605 12 March \$1,563 2007 0.0000% \$0 99617 00099 90605 110 256022 921000 90605 12 March \$1,563 2007 0.0000% \$0	99617		00605	110	256022	921000	00605	11	February	(\$5,398)	2007	9.0460%	(\$461)
99618 00099 00605 110 256022 921000 00605 9 December \$1,848 2008 5.5740% \$103 99617 00099 00605 110 256022 921000 00999 12 March (\$15.800) 2007 0.0000% \$0 99617 00099 90601 110 256022 921000 90601 12 March \$4,685 2007 0.0000% \$0 99617 00099 90605 110 256022 921000 90605 12 March \$1,563 2007 0.0000% \$0 99617 00099 90605 110 256022 921000 90605 12 March \$1,563 2007 0.0000% \$0	99617				256022	921000	00605	12	March	(\$133)	2007	9.0460%	
99618 00099 00605 110 256022 921000 00605 9 December \$1,848 2008 5,5740% \$103 99617 00099 00999 110 256022 921000 00999 12 March (\$15,600) 2007 0,0000% \$0 99617 00099 90601 110 256022 921000 90601 12 March \$4,685 2007 0,0000% \$0 99617 00099 90605 110 256022 921000 90605 12 March \$1,563 2007 0,0000% \$0	99617					921000	00605	5	August	\$1,847	2008	8.1620%	\$151
99617 00099 00999 110 256022 921000 00999 12 March (\$15.600) 2007 0.0000% \$0 99617 00099 90601 110 256022 921000 90601 12 March \$4,685 2007 0.0000% \$0 99617 00099 90605 110 256022 921000 90605 12 March \$1,563 2007 0.0000% \$0	99618	00099	00605	110	256022	921000	00605			\$1,848	2008	5.5740%	\$103
99617 00099 90601 110 256022 921000 90601 12 March \$4,685 2007 0.0000% \$0 99617 00099 90605 110 256022 921000 90605 12 March \$1,563 2007 0.0000% \$0	99617				256022	921000	00999	12	March	(\$15.600)	2007	0.0000%	\$0
99617 00099 90605 110 256022 921000 90605 12 March \$1,563 2007 0.0000% \$0	99617				256022	921000	90601	12	March	\$4,685	2007	0.0000%	\$0
	99617	00099	90605	110	256022	921000	90605	12	March	\$1,563	2007	0.0000%	\$0
									Sum:	\$3,282,646			\$163,826

Original Data found on Page 46 of Exhibit (PAL-8), Volume B.

	Data found on Pa				· vigitary value of the control o			est a contributed		S 00	سيناه والمعاورة المعادلات والمرا	
Jrnl Id	Business Unit				Regulatory Acct							
01089	00099	00232	100	256021	923000	00232		April	(\$2,554)	2008		
01089	00099	00232	100	256021	923000	00232	1	May	(\$1,824)	2008		\$0
01089	00099	00232	100	256021	923000	00232		June	\$0	2008		\$0
01089	00099	00232	100	256021	923000	00232		July	\$0	2008		\$0
	00099			256021	923000	00232	+	August	\$1,915	2008		\$0
01089	00099	00232	100	256021	923000	00232		September	(\$1,915)	2008	 	\$0
01089	00099	00232	100	256021	923000	00232		October	\$0	2008	· 	\$0
01089	00099	00232	100	256021	923000	00232		November	\$0	2008		\$0
01089	00099	00232	100	256021	923000	00232	9		\$0	2008	+	\$0
01089	00099	00232	100	256021	923000	00232	10		\$0			\$0
01089	00099	00232	100	256021	923000	00232	11		\$0	2007		\$0
01089	00099	00232	100	256021	923000	00232	12	 	(\$9.302)	2007		\$0
99617	00099	00232	100	256021	580000	00232	5	August	(\$210)	2008		\$0
99617	00099	00232	100	256021	580000	00232	12	March	(\$303)	2007		\$0
01089	00099	00233	100	256021	923000	00233	1	April	(\$15,296)	2008		\$0
01089	00099	00233	100	256021	923000	00233	2	May	(S10,926)	2008		\$0
01089	00099	00233	100	256021	923000	00233	3	June	\$0	2008	0.0000%	\$0
01089	00099	00233	100	256021	923000	00233	4	July	\$0	2008	0.0000%	\$0
01089	00099	00233	100	256021	923000	00233	5	August	\$11,472	2008	0.0000%	\$0
01089	00099	00233	100	256021	923000	00233	6	September	(\$11,473)	2008	0.0000%	\$0
01089	00099	00233	100	256021	923000	00233	7	October	\$0	2008	0.0000%	\$0
01089	00099	00233	100	256021	923000	00233	8	November	\$0	2008	0.0000%	\$0
01089	00099	00233	100	256021	923000	00233	9	December	\$0	2008	0.0000%	\$0
01089	00099	00233	100	256021	923000	00233	10	January	\$0	2007	0.0000%	\$0
01089	00099	00233	100	256021	923000	00233		February	\$0	2007	0.0000%	\$0
01089	00099	00233	100	256021	923000	00233	12	March	(SS5,723)	2007	0.0000%	\$0
72617	00099	00233	100	256021	923000	00233	3	June	\$9,600	2008	0.0000%	\$0
99089	00099	00233	100	256021	566000	00233	1	April	\$34,000	2008	0.0000%	\$0
99089	00099	00233	100	256021	566000	00233	12	March	(\$34,000)	2007	0.0000%	\$0
99617	00099	00233	100	256021	560000	00233	6	September	(\$96,698)	2008	0.0000%	\$0
01089	00099	00235	100	256021	923000	00235	1	April	(\$1.915)	2008	0.0000%	\$0
01089	00099	00235	100	256021	923000	00235	2	May	(\$1,368)	2008	0.0000%	\$0
01089	00099	00235	100	256021	923000	00235	3	June	\$0	2008	0.0000%	\$0
01089	00099	00235	100	256021	923000	00235	4	July	\$0	2008	0.0000%	\$0
01089	00099	00235	100	256021	923000	00235	5	August	\$1,436	2008	0.0000%	\$0
01089	00099	00235	100	256021	923000	00235	6	September	(\$1,436)	2008	0.0000%	\$0
01089	00099	00235	100	256021	923000	00235		October	\$0	2008	0.0000%	\$0
01089	00099	00235	100	256021	923000	00235	8	November	\$0	2008	0.0000%	\$0
01089	00099	00235	100	256021	923000	00235	9	December	\$0	2008	0.0000%	\$0
01089	00099	00235	100	256021	923000	00235	10:	January	\$0	2007	0.0000%	\$0
01089	00099	00235	100	256021	923000	00235		February	\$0	2007	0.0000%	\$0
01089	00099	00235	100	256021	923000	00235		March	(\$6,977)	2007	0.0000%	\$0
99431	00099	00235	100	256021	923000	00235		January	(S29.506)	2007	0.0000%	\$0
01089	00099	00236	100		923000	00236	- 1	April	(852,192)	2008	8.7560%	(\$4,570)
01089	00099	00236	100	256021	923000	00236	2	May	(\$37,280)	2008	8.7560%	(\$3,264)
01089	00099	00236	100	256021	923000	00236	3	June	\$0	2008	8.7560%	\$0
01089	00099	00236	100	256021	923000	00236	4	July	\$0	2008	8.7560%	\$0
01089	00099	00236	100	256021	923000	00236	5	August	\$39,144	2008	8.7560%	\$3,427
01089	00099	00236	100	256021	923000	00236	6	September	(839,144)	2008	8.7560%	(\$3,427)
01089	00099	00236	100	256021	923000	00236		October	\$0	2008	8.7560%	\$0
01089	00099	00236	100	256021	923000	00236	- 8	November	\$0	2008	8.7560%	\$0
01089	00099	00236	100	256021	923000	00236		December	\$0	2008	8.7560%	\$0
01089	00099	00236	100	255021	923000	00236		January	\$0	2007	8.8540%	\$0
		00236				00236		February	\$0	2007	8.8540%	\$0
01089		00236				00236		March	(\$100,128)	2007	8.8540%	(S16,834)
		00236	100	256021	923000	00236		July	(\$9,202)	2008	8.7560%	(\$806)
99089		00236			923000	00236		April	\$295,833	2008	8.7560%	\$25,903
99089		00236				00236		May	\$295,833	2008	8.7560%	\$25,903
99089		00236	100			00236		June	\$295,833	2008	8.7560%	\$25,903
99089		00236				00236		July	\$295,833	2008	8.7560%	
99089	00099	00236			923000	00236						\$25,903
99089								August	\$295,833	2008	8.7560%	\$25,903
		00236				00236		September	\$390,833	2008	8.7560%	\$34,221
99089		00236			923000	00236		October	\$200,833	2008	8.7560%	\$17,585
99089		00236				00236		November	\$295,833	2008	8.7560%	\$25,903
99089	00099	00236	100	256021	923000	00236	9	December	\$295,833	2008	8.7560%	\$25,903

Original Data found on Page 46 of Exhibit (PA

Original	Data found on P	age 46 of Exhi	bit (PAL-8), Vo	lume B.								
Jrnl ld			Expense Typ	e Account	Regulatory Acct	Billing Pool			Posted Jrnl S	Fiscal Yr	Allocation %	NIMO GAS
99089	00099	00236	100	256021	923000	00236	10	January	\$358,333	200	7 8.8540%	\$31,727
99089	00099	00236	100	256021	923000	00236	11	February	\$341,667	2001	8.8540%	\$30,251
99089	00099	00236	100	256021	923000	00236		March	\$341,667	2007	8.8540%	\$30,251
99617	00099	00236	100	256021	923000	00236		June	\$50,642	2008	8.7560%	\$4,434
99617	00099	00236	100	256021	923000	00236	4	July	(533,536)	2008	8.7560%	(\$21.93%)
99617	00099	00236	100	256021	930210	00236		July	(\$17,500)	2008	8.7560%	(\$1,532)
99617	00099	00236	100	256021	923000	00236	7	October	(\$1.067)	2008	8.7560%	(S93)
99617	00099	00236	100	256021	926000	00236	7	October	(S217)	2008	8.7560%	(\$19)
99617	00099	00236	100	256021	930210	00236	8	November	(\$75,600)	2008	8.7560%	(\$6,563)
99617	00099	00236	100	256021	923000	00236	12	March	(\$2 L\$80)	2007	8.8540%	(\$1,911)
99618	00099	00236	100	256021	923000	00236	12	March	\$920,000	2007	8.8540%	\$81,457
99431	00099	00247	100	256021	901000	00247	3	June	(\$31,750)	2008	0.0000%	\$0
99617	00099	00253	100	256021	582000	00253	11	February	\$0	2007	0.0000%	\$0
99617	00099	00282	100	256021	923000	00282	12	March	(\$3,888)	2007	6.6400%	(8258)
99617	00099	00352	100	256021	923000	00352	4	July	(\$300)	2008	2,5670%	(33)
99617	00099	00353	100	256021	923000	00353	4	July	\$0	2008	9.2070%	\$0
99617	00099	00353	100	256021	926000	00353	4	July	(\$4,895)	2008	9.2070%	(\$442)
99617	00099	00353	100	256021	925000	00353	12	March	(\$256)	2007	9.5100%	(\$24)
99089	00099	00380	100	256021	923000	00380	1	April	(\$683,733)	2008	8.6340%	(\$58,999)
99089	00099	00380	100	256021	923000	00380	2	May	\$0	2008	8.6340%	\$0
99089	00099	00380	100	256021	923000	00380	3	June	\$213,000	2008	8.6340%	\$18,390
99089	00099	00380	100	256021	923000	00380	4	July	(\$343,000)	2008	8.6340%	(\$27,024)
99089	00099	00380	100	256021	923000	00380	5	August	\$313,000	2008	8.6340%	\$27,024
99089	00099	00380	100	256021	923000	00380	6	September	(\$343.00b)	2008	8.6480%	(\$27.068)
99089	00099	00380	100	256021	923000	00380	7	October	\$313,000	2008	8.6480%	\$27,068
99089	00099	00380	100	256021	923000	00380	8	November	(\$313,000)	2008	8.6480%	(\$27,068)
99089	00099	00380	100	256021	923000	00380	12	March	\$783,333	2007	8.7260%	\$68,354
99100	00099	00380	100	256021	923000	00380	9	December	\$0	2008	8.6480%	\$0
99617	00099	00380	100	256021	925000	00380	2	May	\$80,000	2008	8.6340%	\$6,907
99617	00099	00380	100	256021	923000	00380	3	June	(\$174,113)	2008	8.6340%	(\$15,033)
99617	00099	00380	100	256021	923000	00380	4	July	\$297,580	2008	8.6340%	\$25,693
99617	00099	00380	100	256021	923000	00380	5	August	\$1,283,784	2008	8.6340%	\$110,842
99617	00099	00380	100	256021	923000	00380	6	September	\$313,000	2008	8.6480%	\$27,068
99617	00099	00380	100	256021	923000	00380	7	October	(\$328.021)	2008	8.6480%	(\$28,367)
99617	00099	00380	100	256021	923000	00380	8	November	\$305,832	2008	8,6480%	\$26,448
99617	00099	00380	100	256021	923000	00380	9	December	(\$343,000)	2008	8.6480%	(\$27,068)
99617	00099	00380	100	256021	925000	00380	9	December	\$52,000	2008	8.6480%	\$4,497
99617	00099	00380	100	256021	923000	00380	10	January	\$0	2007	8.7260%	\$0
99617	00099	00380	100	256021	923000	00380	12	March	(\$7.621)	2007	8.7260%	(\$665)
99617	00099	00380	100	256021	925000	00380	12	March	\$10,000	2007	8.7260%	\$873
99618	00099	00380	100	256021	923000	00380	9	December	\$313,000	2008	8.6480%	\$27,068
99618	00099	00380	100	256021	923000	00380	12	March	\$675,000	2007	8.7260%	\$58,901
99617	00099	00601	100	256021	923000	00601	5	August	(\$5.539)	2008	9.5990%	(\$502)
99617	00099	00601	100	256021	923000	00601		October	(\$6)	2008	9.7260%	(\$1.1
99617	00099	00601	100	256021	923000	00601	12	March	(\$10,246)	2007	9,5990%	(5983)
99618	00099	00601	100	256021	923000	00601		December	(\$5,544)	2008	9.7260%	(\$539)
99617	00099	00605	100	256021	923000	00605		August	(S1,847)	2008	8.1620%	(S151)
99617	00099	00605	100	256021	923000	00605		March	\$14,692	2007	9.0460%	\$1,329
99618	00099	00605	100	256021	923000	00605		December	(\$1.848)	2008	5.5740%	(\$100)
99617	00099	90601	100	256021	923000	90601		March	(\$4,685)	2007	0.0000%	\$0
99617	00099	90605	100	256021	923000	90605		March	(\$1,563)	2007	0.0000%	\$0
		t						Sum:	\$6,491,940	2007	0.000078	\$588,842
	L	L	L	L	<u> </u>	L		Suni.	~~,·/1,/7U		L	0000j044

INFORMAL DISCOVERY REQUEST

Date of Request06/05/2008
Your Name: <u>Timothy Lillis</u> Title/Department: <u>Regulatory Compliance</u>
Request No. (Do not fill in):21 NMPC Req. No. (Do not fill in): NMINF 21 DPSINF-21 DAGINF-13
NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid Case 08-G-0609 Gas Rate Case Informal Request for Information
Requestor: Denise Gerbsch
Request/Question: Please provide information on the following employees: CONFIDENTIAL LABOR INFORMATION
Response Provided (Please include any documentation/files you provided): Confidential information provided to Staff.
Date of Reply: 6/13/2008

NMPC Req. No. NM 32 DPS-32 DAG-1

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid Case 08-G-0609 Gas Rate Case Request for Information

FROM: Denise Gerbsch

Request: O&M Expenses – queries for Expense Type 100 - Consultants

- 1. <u>For expense type 100, Consultants</u>, please provide the following queries for the historic test year, i.e. TME 12/31/2007-
- (a) For direct charges to Co 36 GAS; By originating business unit, then billing pool. The grand total of the query should be \$2,322,751 as per workpaper #14 in Volume B of the Workpapers (lines 2 and 4).
- (b) For indirect charges to Co 36 GAS; By originating business unit, then billing pool. The grand total of the query should be \$1,493,841 as per workpaper #14 in Volume B of the Workpapers (lines 1 and 3).
- (c) For A/P Direct Charges to Co 36 GAS; By originating business unit, then by activity and activity description. The grand total of the query should be \$2,484,093 as per workpaper #14 in Volume B of the Workpapers (line 2).
- (d) For A/P Direct Charges to Co 36 GAS; By originating business unit, then by activity and activity description, then by vendor. The grand total of the query should be \$2,484,093 as per workpaper #14 in Volume B of the Workpapers (line 2).
- (e) For A/P Direct Charges to Co 36 GAS; By originating business unit, then by vendor, then by activity and activity description. The grand total of the query should be \$2,484,093 as per workpaper #14 in Volume B of the Workpapers (line 2).
- (f) For A/P Indirect Charges to Co 36 from Co 99 (and any other additional business units if applicable) GAS; By originating business unit, then by activity and activity description. The grand total of the query should be \$904,999 as per workpaper #14 in Volume B of the Workpapers (line 1).
- (g) For A/P Indirect Charges to Co 36 from Co 99 (and any other additional business units if applicable) GAS; By originating business unit, then by activity and activity description, then by vendor. The grand total of the query should be \$904,999 as per workpaper #14 in Volume B of the Workpapers (line 1).
- (h) For A/P Indirect Charges to Co 36 from Co 99 (and any other additional business units if applicable) GAS; By originating business unit, then by vendor, then by activity and activity description. The grand total of the query should be \$904,999 as per workpaper #14 in Volume B of the Workpapers (line 1).
- (i) For On-line journal entries charged to Nimo, Allocated to Gas Rerun query shown on page 44 of the workpapers by activity and activity description, then by journal id, making sure to identify the specific monthly period associated with each journal id. The grand total of the query should be \$(161,342) as per workpapers #14 and 44 in Volume B of the Workpapers.

(j) For On-line journal entries charged to Service Co, Allocated to Nimo Gas - Rerun query shown on page 46 of the workpapers by activity and activity description, then by journal id, making sure to identify the specific monthly period associated with each journal id. The grand total of the query should be \$588,842 as per workpapers #14 and 46 in Volume B of the Workpapers.

Response:

Parts A – J: Please see attached.

Confidential information found on Parts D, E, G, H

NOTE:

- Grand total in Parts C, D, & E does not agree to work for Part A. Reason being: there were journal entries made to accounts payable, but not in the accounts payable system. Part A picks up the journal entry as "AP", but Parts C, D, & E do not pick up the journal entries since they were not completed in the AP system. Result: Parts C, D, & E are overstated by \$6,533.
- Grand total in Parts F, G, & H does not agree to work for Part B. Reason being: there were journal entries made to accounts payable, but not in the accounts payable system. Part B picks up the journal entry as "AP", but Parts F, G, & H do not pick up the journal entries since they were not completed in the AP system. Result: Parts F, G, & H are understated by \$249.
- Part I and H were revised by requester to include originating business unit.

Name of Respondent: Timothy Lillis

Date of Reply: June 12, 2008

Direct Charges to Co 36 - Gas (SUMMARY)

Response to Information Request: NM PSC- DAG-1 (Case 08-G-0609)

PART 1. A ONLY

Sum of Charged to NM -	Gas	Journal E	Entry Source		
Orig Business Unit	Billing Pool	AP	On Lir	ie JE	Grand Total
00036			\$236,583.32	-\$105,470.50	\$131,112.82
	00100		\$1,868,568.13	\$4,702.16	\$1,873,270.29
	00102		\$38,181.95		\$38,181.95
00036 Total			\$2,143,333.39	-\$100,768.34	\$2,042,565.05
00099			\$233,473.11	\$0.00	\$233,473.11
	00100		\$67,554.63	-\$6,484.65	\$61,069.98
	00102		\$33,812.10		\$33,812.10
00099 Total			\$334,839.84	-\$6,484.65	\$328,355.18
00001				-\$1,860.00	-\$1,860.00
	00100			-\$52,229.10	-\$52,229.10
00001 Total				-\$54,089.10	-\$54,089.10
00004			\$1,160.54		\$1,160.54
00004 Total			\$1,160.54		\$1,160.54
00005	00100		\$4,759.50		\$4,759.50
00005 Total			\$4,759.50		\$4,759.50
Grand Total			\$2,484,093.26	-\$161,342.09	\$2,322,751.17

Indirect Charges to Co 36 - Gas (SUMMARY)
Response to Information Request: NM 32 PSC-32 DAG-1 (Case 08-G-0609) PART 1. B ONLY

Sum of Charged to NM -	Gas	Journal Entry Source			· • · · · · · · · · · · · · · · · · · ·
Orig Business Unit	Billing Pool	AP	On Line JE		Grand Total
00036	00232	\$0.00		,	\$0.00
	00380	\$449.30			\$449.30
	00247	\$0.00			\$0.00
	00236	\$586.98		-\$805.75	-\$218.77
	00233	\$0.00			\$0.00
	00353	\$213.49			\$213.49
	00282			-\$258.16	-\$258.16
00036 Total		\$1,249.77	,	-\$1,063.91	\$185.86
00099	90601			\$0.00	\$0.00
	90605			\$0.00	\$0.00
	00232	\$0.00		\$0.00	\$0.00
	00380	\$606,755.07		\$217,840.50	\$824,595.57
	00381	\$0.00			\$0.00
	00247	\$0.00		\$0.00	\$0.00
	00236	\$197,052.02		\$398,187 74	\$595,239.76
	00605	\$301.78		\$1,075.30	\$1,377.08
	00235	\$0.00		\$0.00	\$0.00
	00601	\$1,071.38		-\$2,054.99	-\$983 61
	00233	\$0.00		\$0.00	\$0.00
	00231	\$0.00			\$0.00
	00253	\$0.00		\$0.00	\$0.00
	00353	\$92,698.76		-\$466.77	\$92,231.99
	00352	\$3,256.90		-\$7.70	\$3,249.20
	00256	\$0.00		·	\$0.00
	00229	\$18.75			\$18.75
	00282	\$962.90			\$962.90
	00272	\$44.90			\$44.90
	00297	\$0.00			\$0.00
	00230	\$0.00			\$0.00
00099 Total	 	\$902,162.48		\$614,574.07	\$1,516,736.55
00010	00236	\$276.40			\$276.40
	00235	\$0.00			\$0.00
00010 Total	'	\$276.40			\$276.40
00001	00232	"""		\$0.00	\$0.00
	00236			-\$24,668.10	-\$24,668.10
	00235			\$0.00	\$0.00
	00233	\$0.00		\$0.00	\$0.00
00001 Total		\$0.00		-\$24,668.10	-\$24,668.10
00049	00232	\$0.00			\$0.00
	00233	\$0.00			\$0.00
00049 Total		\$0.00			\$0.00
00021	00233	\$0.00			\$0.00
00021 Total		\$0.00			\$0.00
00005	00236	\$4.94			\$4.94
	00235	\$0.00			\$0.00
	00353	\$1,305.57			\$1,305.57
00005 Total		\$1,310.51			\$1,310.51
Grand Total	,	\$904,999.16		\$588,842.06	\$1,493,841.22

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM PSC- DAG-1 (Case 08-G-0609)
PART 1. C ONLY

Sum of Charged to NM - Orig Business Unit	Activity	Activity Descr	Total
00036	AG0110	Environmental Site Assess & Re	\$1,265,598.42
00030	AG0110 AG0215		
	AG0215 AG0245	Economic Development Activitie Corporate Matters/Contracts	\$12,391.86 \$6,858.7
	AG0243 AG0493	Provide Administrative & Gener	
			\$13,353.6
	AG0710	Manage Property Tax	\$1,581.8
	AG0730	Accounting Services	\$406.6
	AG0990	Credit & Collections	\$22,232.3
	AG1010	Respond to Customer Calls/Inqu	\$1,913.5
	GO9000	Supervise and Administer - Gas	\$35,371.5
	GO9035	Perform Locating/Dig Safe-Gas	\$115,534.7
	AG0480	Employee Development	\$9,333.8
	GO0205	Attend Safety Meetings - Gas	\$400.0
	AG0236	General Legal Litigation	\$195,662.39
	AG0255	Regulatory Legal Services	\$146,620.5
	AG0233	Legal Compl Manfc Gas Plant NY	\$78,294.7
	AG0235	General Legal Claims	\$34,990.2
	AG0232	Environ Legal Compl A&G NE	\$52,550.2
	AG0240	HR Legal Services	\$69,274.8
	AG0465	HR Transactional Services	\$2,857.5
	AG0570	Roads & Pavement Maintenance	\$55.5
	GM0160	Tran Pipeln Integrity/Mandated	\$14,235.0
	AG0560	Structural/Roof Maintenance	\$232.8
	AG0665	Engineering Analysis/Project W	\$425.0
	FR2000	Remove General Facility-Gas	\$14,001.0
	AG0585	Security System Maintenance	\$990.6
	AG0085	Provide Regulatory Support	\$11,900.0
	AG0105	Support Environmental Complian	\$3,400.0
	GO0195	Attend Meetings Other Than Saf	\$146.5
	GO9096	Perform Special Project/Study	\$23,250.0
	AG0993	Supervision Customer Accounts	\$16.1
	AG0260	Property Legal Services	\$915.2
	AG0490	Manage Labor Relations	\$2,559.8
	GO5090	Facility Maintenance - Gas Mai	\$325.0
	AG0100	Acquire/Maintain Environmental	\$204.3
	GO5000	Connect/Disconnect Gas Meter	\$28.8
	AG0705	Manage Corporate Taxes	\$1,147.3
	GM0140	Maintain Miscellaneous Gas Fac	\$272.3
	AG0025	Provide General Advertising	\$85.0
	AG0670	Mail & Courier	\$153.0
	GO0200	Perform Clerical - Gas	\$10,285.0
00036 Total	1555200	P ofform Cichoar - Gas	\$2,149,856.4
00099	AG0110	Environmental Site Assess & Re	\$30,166.70
NU77	AG0110 AG0215	Economic Development Activitie	\$17,181.77
	AG0213 AG0730	Accounting Services	\$11,837.27
	JAGU/30	Accounting Services	\$11,837.2

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM PSC- DAG-1 (Case 08-G-0609)

PART 1. C ONLY

Sum of Charged to NM	- Gas		
Orig Business Unit	Activity	Activity Descr	Total
	AG0990	Credit & Collections	\$11,369.99
	AG1010	Respond to Customer Calls/Inqu	\$2,678.46
	GO9001	Supervise and Administer - Gas	\$3,555.00
	GO9035	Perform Locating/Dig Safe-Gas	\$3,020.75
	AG0480	Employee Development	\$16,198.33
	GO0205	Attend Safety Meetings - Gas	\$1,173.00
	AG0650	MGP Relocations	\$398.74
	AG0465	HR Transactional Services	\$293.31
	AG0570	Roads & Pavement Maintenance	\$137.96
	GM0160	Tran Pipeln Integrity/Mandated	\$130,000.00
	AG0560	Structural/Roof Maintenance	\$573.83
	AG0470	HR Consulting/Knowledge-Based	\$957.31
	GO9096	Perform Special Project/Study	\$25,346.00
	AG0993	Supervision Customer Accounts	\$510.00
	AG0277	Insurance Broker Fees	\$6,475.85
	AG0545	Fire Protection/Life Safety	\$386.75
	AG0010	Community Relations	\$128.52
	AG0115	Policy Development & Administr	\$2,071.88
	AG0831	IS Integration	\$29,059.85
	GO9200	Perform Detail Design-Non Cap	\$39,818.51
	GO0240	Misc Gas Control ops exp	\$1,500.00
00099 Total	· · · · · · · · · · · · · · · · · · ·		\$334,839.84
00005	AG0110	Environmental Site Assess & Re	\$4,759.50
00005 Total			\$4,759.50
00004	AG0493	Provide Administrative & Gener	\$1,160.54
00004 Total			\$1,160.54
Grand Total			\$2,490,616.30

um of Charged to NM rig Business Unit	Activity	Activity Descr	Vendor	Total
036	AG0110	Environmental Site Assess & Re	ARCADIS OF NEW YORK INC	\$443,71
			ARCADIS US INC	\$15,67
	-		ASPLUNDH TREE EXPERT CO	\$808
	Ì		AWS TRUEWIND LLC	\$793
			BLASLAND BOUCK AND LEE INC	\$1,449
		1	BROWN AND CALDWELL	
			ł	\$195,122
			CAMP DRESSER & MCKEE INC	\$326,247
			CANADIAN PACIFIC RAILWAY COMPANY	\$59
			CHAZEN ENVIRONMENTAL SERVICES INC	\$2,793
			CITY OF ONEIDA	\$950
			CLEAN HARBORS ENVIRONMENTAL SERVICES INC	\$1,433
			COATES FIELD SERVICE INC	\$9,287
			EA ENGINEERING SCIENCE AND TECHNOLOGY	\$4,033
			ENSR CORPORATION	\$54,291
			ENVIRONMENTAL ENERGY ALLIANCE OF NY	\$127
	ľ		FIRE FIGHTING EQUIPMENT CO INC	\$8
			FRONTIER	\$60
			FRONTIER COMMUNICATIONS OF ROCHESTER INC	\$36
			GEI CONSULTANTS INC	\$26,339
			GEOMATRIX CONSULTANTS INC	\$11,039
			HALEY & ALDRICH INC	\$1,14
	i		HUDSON VALLEY AERIAL PHOTOS LLC	\$93
			HYDROQUAL ENVIRONMENTAL ENGINEERS	\$4,06
		1	IESI ENGINEERING PC	\$60,81
			LIFE SCIENCE LABORA FORIES INC	\$20
			NYS DEPARTMENT OF ENVIRONMENTAL	\$1,91
			O'BRIEN & GERE ENGINEERS INC	\$21,29
			PRO UNLIMITED INC	\$2,026
			QUANTA SYRACUSE PRP GROUP	\$1,912
			RESEARCH FOUNDATION OF SUNY	\$8,183
			SEALAND SUPERFUND SITE REMEDIATION	\$8,71
	ŀ		SYNAPSE ENGINEERING PLLC	\$15,29
			TETRA TECH EC INC	\$41,589
			TRC ENVIRONMENTAL CORPORATION	\$3,229
	AG0215	Economic Development Activitie	BUFFALO NIAGARA ENTERPRISE INC	\$198
			UPSTATE NEW YORK MANAGEMENT	\$12,193
	AG0245	Corporate Matters/Contracts	ALSTON & BIRD LLP	\$3,134
	100243	Corporate Matters/Contracts	FINNEGAN HENDERSON FARABOW GARRETT &	\$5,15
	1		HISCOCK & BARCLAY LLP	\$3,25
			MARJAMA MULDOON BLASIAK & SULLIVAN LLP	\$39
	AG0493	Provide Administrative & Gener	DAVIDSON & O'MARA PC	\$1,70
			EXECUTIVE CHARGE INC	\$1
			PRO UNLIMITED INC	\$11,63
	AG0710	Manage Property Tax	JOHN WAY/JOHN COSTELLO MEMORIAL	\$22
		1 , , , , , , , , , , , ,	NEW YORK STATE ASSESSORS ASSOCIATION	\$1,36
	AG0730	Accounting Services	ACCOUNTEMPS ACCOUNTEMPS	\$40
	AG0730 AG0990	Credit & Collections	OPINION DYNAMICS CORPORATION	\$22,233
	AG1010	Respond to Customer Calls/Inqu	PRO UNLIMITED INC	
				\$1,91
	GO9000	Supervise and Administer - Gas	NORTHEAST GAS ASSOCIATION	\$35,37
	GO9035	Perform Locating/Dig Safe-Gas	PRO UNLIMITED INC	\$115,534
	AG0480	Employee Development	EUREST DINING SERVICES	\$18
			HUMAN PERFORMANCE SYSTEMS INC	\$1,01
			MARC INC	\$1,474
	L		PRO UNLIMITED INC	\$6,65
	GO0205	Attend Safety Meetings - Gas	ADIRONDACK SARATOGA CHAPTER	\$400
	AG0236	General Legal Litigation	ALSTON & BIRD LLP	\$5,370
	1		BOND SCHOENECK & KING PLLC	\$3,175
			BOWDITCH AND DEWEY LLP	\$2,929
	1		1	\$2,925
			HAGERTY & BRADY	
			HELMSING LEACH HERLONG NEWMAN & ROUSE	\$59
			HISCOCK & BARCLAY LLP	\$143,520
			JOHN U H BLUMENSTOCK ESQ	\$30,85
			LEONARD STREET & DEINARD	\$688
	ı	1	MCCONNELL VALDES LLC	\$2,050
	l l	I		

Sum of Charged to NM - C Orig Business Unit	Activity	Activity Descr	Vendor	Total
orig Dushiess Olit	Activity	Activity Descr	ROBERT L ADAMS ESQ	\$185.
			RUSSELL R JOHNSON III	\$4,977
	1		1	
	AG0255	n 1. 1 10 1	STENGER & FINNER I Y	\$1,479.
	AG0255	Regulatory Legal Services	ALSTON & BIRD LLP	\$123,422
			HARRIS BEACH PLLC	\$22,988
			HISCOCK & BARCLAY LLP	\$209.0
	AG0233	Legal Compl Manfe Gas Plant NY	AMDURSKY PELKY FENNELL & WALLEN PC	\$351.0
			BINGHAM MCCUTCHEN LLP	\$30,538
			HISCOCK & BARCLAY LLP	\$47,405.4
	AG0235	General Legal Claims	AMDURSKY PELKY FENNELL & WALLEN PC	\$561 3
			HISCOCK & BARCLAY LLP	\$30,158.0
	•		ROBERT L ADAMS ESQ	\$252
			SOLOMON AND SOLOMON PC	\$35.3
			WILDER & LINNEBALL LLP	\$3,982.2
	AG0232	Environ Legal Compl A&G NE	BINGHAM MCCUTCHEN LLP	\$14,711
	1100252	Environ regal comparted 112	HISCOCK & BARCLAY LLP	\$29,776
			STENGER & FINNERTY	\$581.9
			YOUNG SOMMER WARD RITZENBERG BAKER &	\$7,480.0
	AG0240	IID I and Coming		
		HR Legal Services	BOND SCHOENECK & KING PLLC	\$69,274.8
	AG0465	HR Transactional Services	BRUCE B SHAFIROFF MD	\$2.6
			HUMAN PERFORMANCE SYSTEMS INC	\$14.8
			JEFFERY MICHAEL SHERMAN	\$1,547.0
	i		JOSEPH T HIMMELSBACH PHD	\$0.8
			THOMAS N RINALDO ESQ	\$1,292.1
	AG0570	Roads & Pavement Maintenance	CANADAY SWEEPERS INC	\$55.5
	GM0160	Tran Pipeln Integrity/Mandated	CC TECHNOLOGIES	\$14,235.0
	AG0560	Structural/Roof Maintenance	CLOUGH HARBOUR & ASSOCIATES LLP	\$155.2
			JOSALL SYRACUSE INC	\$77.5
	AG0665	Engineering Analysis/Project W	CLOUGH HARBOUR & ASSOCIATES LLP	\$425.0
	FR2000	Remove General Facility-Gas	COLDEN CORPORATION	\$14,001.0
	AG0585	Security System Maintenance	CR FLETCHER ASSOCIATES INC	\$990.6
	AG0085	Provide Regulatory Support	DAVIDSON & O'MARA PC	\$3,400 0
	1400083	Flovide Regulatory Support)	
	1.00105		JOHN F O'MARA ESQ	\$8,500.0
	AG0105	Support Environmental Complian	ENVIRONMENTAL ENERGY ALLIANCE OF NY	\$3,400.0
	GO0195	Attend Meetings Other Than Saf	EUREST DINING SERVICES	\$146.5
	GO9096	Perform Special Project/Study	NORTHEAST GAS ASSOCIATION	\$23,250.0
	AG0993	Supervision Customer Accounts	HBCU CAREER CENTER.COM LLC	\$16.1
	AG0260	Property Legal Services	HISCOCK & BARCLAY LLP	\$915.2
	AG0490	Manage Labor Relations	HUMAN PERFORMANCE SYSTEMS INC	\$89.2
			MARC INC	\$2,470.5
	GO5090	Facility Maintenance - Gas Mai	MICHAEL VILLARI	\$325.0
	AG0100	Acquire/Maintain Environmental	NATIONAL TRAFFIC SERVICE INC	\$2.9
		'	STANTEC CONSULTING SERVICES INC	\$201,3
	GO5000	Connect/Disconnect Gas Meter	POWER HOUSE	\$28.8
	AG0705	Manage Corporate Taxes	POWERPLAN CONSULTANTS INC	\$875.3
	1.00703	Things corporate ranes	PRICEWATERHOUSECOOPERS LLP	\$272.0
	GM0140	Maintain Miscellaneous Gas Fac	STANTEC CONSULTING SERVICES INC	\$272.3
	AG0025	Provide General Advertising	SUNY OSWEGO COLLEGE FOUNDATION INC	\$85.0
	AG0670	Mail & Courier	US POSTMASTER	\$153.0
	GO0200	Perform Clerical - Gas	WICKER APPRAISAL ASSOCIATES INC	\$10,285.0
00036 Total	T		122 22 20 20 20 20 20 20 20 20 20 20 20 2	\$2,149,856.4
00099	AG0110	Environmental Site Assess & Re	GE CORPORATE CARD SERVICES	\$386.5
			AMBIENT ENVIRONMENTAL INC	\$2,303 5
			ARCADIS OF NEW YORK INC	\$15,664.2
			BROWN AND CALDWELL	\$3,878.6
			CLEAN HARBORS ENVIRONMENTAL SERVICES INC	\$1,107 6
			EA ENGINEERING SCIENCE AND TECHNOLOGY	\$357.7
			GEOMATRIX CONSULTANTS INC	\$1,589.9
			LIFE SCIENCE LABORATORIES INC	\$60.7
		1	PROFESSIONALS INC	\$4,760 8
	1.000.7		PRO UNLIMITED INC	\$56.8
	AG0215	Economic Development Activitie	UPSTATE NEW YORK MANAGEMENT	\$17,181.7
	AG0730	Accounting Services	HEWITT ASSOCIATES LLC	\$11,837.2
	AG0990	Credit & Collections	COLWELL & SALMON COMMUNICATIONS INC	\$1,572.5
		F .	OPINION DYNAMICS CORPORATION	\$7,400 4

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Direct Charges to Co 36 - Gas (AP Detail)
Response to Information Request: NM PSC- DAG-1 (Case 08-G-0609)
PART 1. D ONLY

Sum of Charged to NM - Orig Business Unit	Activity	Activity Descr	Vendor	Total
			PA CONSULTING GROUP INC	\$2,397.0
	AG1010	Respond to Customer Calls/Inqu	PA CONSULTING GROUP INC	\$2,584.0
		1 .	PRO UNLIMITED INC	\$94.4
	GO9001	Supervise and Administer - Gas	KIEFNER & ASSOCIATES INC	\$3,555,00
	GO9035	Perform Locating/Dig Safe-Gas	PRO UNLIMITED INC	\$3,020.75
	AG0480	Employee Development	EXPRESS SYSTEMS INTEGRATION	\$14.12
			ADECCO TAD TECHNICAL INC	\$514.0
			ENTERPRISE RENT-A-CAR	\$320 13
	·		GAS CERTIFICATION INSTITUTE LLC	\$1,105.00
			HOLIDAY INN GRAND ISLAND RESORT AND	\$140.30
			HOLIDAY INN OF SCHENECTADY	\$127.95
			HOMEWOOD SUITES	\$19.21
	- 1		LINEMENS SUPPLY INCORPORATED	\$104.10
			PRO UNLIMITED INC	\$13,853.52
	GO0205	Attend Safety Meetings - Gas	AMERICAN RED CROSS OF NORTHEASTERN NY	\$1,173.00
	AG0650	MGP Relocations	ARCADIS OF NEW YORK INC	\$398.74
	AG0465	HR Transactional Services	MEASUREMENT DIMENSIONS INC	\$293.31
	AG0570	Roads & Pavement Maintenance	GE CORPORATE CARD SERVICES	\$137.90
	GM0160	Tran Pipeln Integrity/Mandated	CC TECHNOLOGIES	\$130,000.00
	AG0560	Structural/Roof Maintenance	SYNAPSE ENGINEERING SOLUTIONS PLLC	\$573.83
	AG0470	HR Consulting/Knowledge-Based	CREATIVE SERVICES INC	\$957.31
	GO9096	Perform Special Project/Study	GAS TECHNOLOGY INSTITUTE	\$25,346.00
	AG0993	Supervision Customer Accounts	PA CONSULTING GROUP INC	\$510.00
	AG0277	Insurance Broker Fees	MCGRIFF SEIBELS & WILLIAMS INC	\$6,475.85
	AG0545	Fire Protection/Life Safety	MC&S COMPANY	\$386.75
	AG0010	Community Relations	PROFESSIONALS INC	\$128.52
	AG0115	Policy Development & Administr	TECH RESOURCES INC	\$2,071.88
	AG0831	IS Integration	TOMPKINS ASSOCIATES	\$29,059.85
	GO9200	Perform Detail Design-Non Cap	TRC ENGINEERS INC	\$7,398 45
			TRC ENGINEERS LLC	\$32,420.06
	GO0240	Misc Gas Control ops exp	TRC ENGINEERS LLC	\$1,500.00
00099 Total				\$334,839.84
00005	AG0110	Environmental Site Assess & Re	GEI CONSULTANTS INC	\$1,603.70
			INNOVATIVE ENGINEERING SOLUTIONS INC	\$3,155.80
00005 Total				\$4,759.50
00004	AG0493	Provide Administrative & Gener	PRO UNLIMITED INC	\$1,160.54
00004 Total				\$1,160.54
Grand Total			material and the second of the	\$2,490,616.30

Direct Charges to Co 36 - Gas (AP Detail)
Response to Information Request: NM PSC- DAG-1 (Case 08-G-0609)
PART 1. E ONLY

Business Unit	Vendor	Activity	Activity Descr	Total
36	ACCOUNTEMPS	AG0730	Accounting Services	\$406.0
	ADIRONDACK SARATOGA CHAPTER	GO0205	Attend Safety Meetings - Gas	\$400.0
	ALSTON & BIRD LLP	AG0245	Corporate Matters/Contracts	\$3,134.2
		AG0236	General Legal Litigation	\$5,370.9
		AG0255	Regulatory Legal Services	\$123,422.
	AMDURSKY PELKY FENNELL & WALLEN PC	AG0233	Legal Compl Manfe Gas Plant NY	\$351.0
		AG0235	General Legal Claims	\$561.
	ARCADIS OF NEW YORK INC	AG0110	Environmental Site Assess & Re	\$443,711.
	ARCADIS US INC	AG0110	Environmental Site Assess & Re	\$15,677.5
	ASPLUNDH TREE EXPERT CO	AG0110	Environmental Site Assess & Re	\$808.6
	AWS TRUEWIND LLC	AG0110	Environmental Site Assess & Re	\$793.9
	BINGHAM MCCUTCHEN LLP	AG0233	Legal Compl Manfe Gas Plant NY	
	DINGHAM MCCOTCHEN ELA	AG0233		\$30,538.3
	BLASLAND BOUCK AND LEE INC		Environ Legal Compl A&G NE	\$14,711.4
	BOND SCHOENECK & KING PLLC	AG0110	Environmental Site Assess & Re	\$1,449.1
	BOND SCHOENECK & KING PLI.C	AG0236	General Legal Litigation	\$3,175.7
	DOMOVECH AND DEMENT IN	AG0240	HR Legal Services	\$69,274.8
	BOWDITCH AND DEWEY LLP	AG0236	General Legal Litigation	\$2,929.5
	BROWN AND CALDWELL	AG0110	Environmental Site Assess & Re	\$195,122.9
	BRUCE B SHAFIROFF MD	AG0465	HR Transactional Services	\$2.6
	BUFFALO NIAGARA ENTERPRISE INC	AG0215	Economic Development Activitie	\$198.3
	CAMP DRESSER & MCKEE INC	AG0110	Environmental Site Assess & Re	\$326,247.2
	CANADAY SWEEPERS INC	AG0570	Roads & Pavement Maintenance	\$55.5
	CANADIAN PACIFIC RAILWAY COMPANY	AG0110	Environmental Site Assess & Re	\$59.9
	CC TECHNOLOGIES	GM0160	Tran Pipeln Integrity/Mandated	\$14,235.0
	CHAZEN ENVIRONMENTAL SERVICES INC	AG0110	Environmental Site Assess & Re	\$2,793.9
	CITY OF ONEIDA	AG0110	Environmental Site Assess & Re	\$950,5
	CLEAN HARBORS ENVIRONMENTAL SERVICES IN	AG0110	Environmental Site Assess & Re	\$1,433.4
	CLOUGH HARBOUR & ASSOCIATES LLP	AG0560	Structural/Roof Maintenance	\$155,2
		AG0665	Engineering Analysis/Project W	\$425.0
	COATES FIELD SERVICE INC	AG0110	Environmental Site Assess & Re	\$9,287.0
	COLDEN CORPORATION	FR2000	Remove General Facility-Gas	\$14,001.0
	CR FLETCHER ASSOCIATES INC	AG0585	Security System Maintenance	\$990.6
	DAVIDSON & O'MARA PC	AG0493	Provide Administrative & Gener	\$1,700.0
		AG0085	Provide Regulatory Support	\$3,400.0
	EA ENGINEERING SCIENCE AND TECHNOLOGY	AG0110	Environmental Site Assess & Re	\$4,033.2
	ENSR CORPORATION	AG0110	Environmental Site Assess & Re	\$54,291.4
	ENVIRONMENTAL ENERGY ALLIANCE OF NY	AG0110	Environmental Site Assess & Re	\$127.5
	ENTINOMIZETINE ENERGY MEGINACE OF INT	AG0105	Support Environmental Complian	\$3,400.0
	EUREST DINING SERVICES	AG0480	Employee Development	\$181.8
	ECKEST DRAING SERVICES	GO0195	Attend Meetings Other Than Saf	\$146.5
	EXECUTIVE CHARGE INC	AG0493		h
	FINNEGAN HENDERSON FARABOW GARRETT &		Provide Administrative & Gener	\$18.13
		AG0245	Corporate Matters/Contracts	\$73.7
	FIRE FIGHTING EQUIPMENT CO INC	AG0110	Environmental Site Assess & Re	\$8.1:
	FRONTIER	AG0110	Environmental Site Assess & Re	\$66.0
	FRONTIER COMMUNICATIONS OF ROCHESTER IN		Environmental Site Assess & Re	\$36.7
	GEI CONSULTANTS INC	AG0110	Environmental Site Assess & Re	\$26,339.3
	GEOMATRIX CONSULTANTS INC	AG0110	Environmental Site Assess & Re	\$11,039.7
	HAGERTY & BRADY	AG0236	General Legal Litigation	\$242.93
	HALEY & ALDRICH INC	AG0110	Environmental Site Assess & Re	\$1,146.79
	HARRIS BEACH PLLC	AG0255	Regulatory Legal Services	\$22,988.69
	HBCU CAREER CENTER.COM LLC	AG0993	Supervision Customer Accounts	\$16.1:
	HELMSING LEACH HERLONG NEWMAN & ROUSE	AG0236	General Legal Litigation	\$59.2
	HISCOCK & BARCLAY LLP	AG0245	Corporate Matters/Contracts	\$3,250.93
		AG0236	General Legal Litigation	\$143,526.5
		AG0255	Regulatory Legal Services	\$209.0
		AG0233	Legal Compl Manfc Gas Plant NY	\$47,405,40
		AG0235	General Legal Claims	\$30,158.0
		AG0232	Environ Legal Compl A&G NE	\$29,776.1
		AG0252	Property Legal Services	\$915.20
	HUDSON VALLEY AERIAL PHOTOS LLC	AG0200 AG0110	Environmental Site Assess & Re	\$931.7
	HUMAN PERFORMANCE SYSTEMS INC	AG0480	Employee Development	
	MOMAIN LEXICONMAINCE STOLEMS INC			\$1,019.22
		AG0465	HR Transactional Services	\$14.8
	IIYDROQUAL ENVIRONMENTAL ENGINEERS	AG0490 AG0110	Manage Labor Relations	\$89.23
		CALSELL CO.	Environmental Site Assess & Re	\$4,063.37

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36) Direct Charges to Co 36 - Gas (AP Detail) Response to Information Request: NM PSC - DAG-1 (Case 08-G-0609) PART 1. E ONLY

m of Charged to NM - ig Business Unit	Vendor	Activity	Activity Descr	Total
ig business Out	JEFFERY MICHAEL SHERMAN	AG0465	HR Transactional Services	\$1,547
	JOHN F O'MARA ESQ	AG00465	Provide Regulatory Support	\$8,500
	JOHN U H BLUMENSTOCK ESQ	AG0236	General Legal Litigation	\$30,857
	JOHN WAY/JOHN COSTELLO MEMORIAL	AG0710	Manage Property Tax	\$221.
	JOSALL SYRACUSE INC	AG0560	Structural/Roof Maintenance	\$77
	JOSEPH T HIMMELSBACH PHD	AG0465	HR Transactional Services	\$0.
	LEONARD STREET & DEINARD	AG0236	General Legal Litigation	\$688.
	LIFE SCIENCE LABORATORIES INC	AG0110	Environmental Site Assess & Re	\$201.
	MARC INC	AG0480	Employee Development	\$1,474.
	White five	AG0490	Manage Labor Relations	\$2,470.
	MARJAMA MULDOON BLASIAK & SULLIVAN LLI		Corporate Matters/Contracts	\$399.
	MCCONNELL VALDES LLC	AG0236	General Legal Litigation	\$2,050.
	MICHAEL VILLARI	GO5090	Facility Maintenance - Gas Mai	\$325.
	NATIONAL TRAFFIC SERVICE INC	AG0100	Acquire/Maintain Environmental	\$2.
	NEW YORK STATE ASSESSORS ASSOCIATION	AG0710	Manage Property Tax	\$1,360.
	NORTHEAST GAS ASSOCIATION	GO9000	Supervise and Administer - Gas	\$35,371.
	NORTHEADT GAS ASSOCIATION	GO9096	Perform Special Project/Study	\$23,250.
	NYS DEPARTMENT OF ENVIRONMENTAL	AG0110	Environmental Site Assess & Re	\$1,915.
	O'BRIEN & GERE ENGINEERS INC	AG0110	Environmental Site Assess & Re	\$21,293.
	OPINION DYNAMICS CORPORATION	AG0990	Credit & Collections	
	ORRICK HERRINGTON & SUTCLIFFE LLP	AG0990 AG0236		\$22,232.
	POWER HOUSE		General Legal Litigation	\$119.
		GO5000	Connect/Disconnect Gas Meter	\$28.
	POWERPLAN CONSULTANTS INC	AG0705	Manage Corporate Taxes	\$875.
	PRICEWATERHOUSECOOPERS LLP	AG0705	Manage Corporate Taxes	\$272
	PRO UNLIMITED INC	AG0110	Environmental Site Assess & Re	\$2,026
		AG0493	Provide Administrative & Gener	\$11,635.
		AG1010	Respond to Customer Calls/Inqu	\$1,913
		GO9035	Perform Locating/Dig Safe-Gas	\$115,534.
		AG0480	Employee Development	\$6,657.
	QUANTA SYRACUSE PRP GROUP	AG0110	Environmental Site Assess & Re	\$1,912.
	RESEARCH FOUNDATION OF SUNY	AG0110	Environmental Site Assess & Re	\$8,183.
	ROBERT L ADAMS ESQ	AG0236	General Legal Litigation	\$185.
		AG0235	General Legal Claims	\$252.
	RUSSELL R JOHNSON III	AG0236	General Legal Litigation	\$4,977.
	SEALAND SUPERFUND SITE REMEDIATION	AG0110	Environmental Site Assess & Re	\$8,718.
	SOLOMON AND SOLOMON PC	AG0235	General Legal Claims	\$35.
	STANTEC CONSULTING SERVICES INC	AG0100	Acquire/Maintain Environmental	\$201.
		GM0140	Maintain Miscellaneous Gas Fac	\$272.
	STENGER & FINNERTY	AG0236	General Legal Litigation	\$1,479.
		AG0232	Environ Legal Compl A&G NE	\$581.
	SUNY OSWEGO COLLEGE FOUNDATION INC	AG0025	Provide General Advertising	\$85.
	SYNAPSE ENGINEERING PLLC	AG0110	Environmental Site Assess & Re	\$15,294.
	TETRA TECH EC INC	AG0110	Environmental Site Assess & Re	\$41,589.
	THOMAS N RINALDO ESQ	AG0465	HR Transactional Services	\$1,292.
	TRC ENVIRONMENTAL CORPORATION	AG0110	Environmental Site Assess & Re	\$3,229.
	UPSTATE NEW YORK MANAGEMENT	AG0215	Economic Development Activitie	\$12,193.
	US POSTMASTER	AG0670	Mail & Courier	\$153.
	WICKER APPRAISAL ASSOCIATES INC	GO0200	Perform Clerical - Gas	\$10,285.
	WILDER & LINNEBALL LLP	AG0235	General Legal Claims	\$3,982.
	YOUNG SOMMER WARD RITZENBERG BAKER &	AG0232	Environ Legal Compl A&G NE	\$7,480.
6 Total		4	1 comprises the	\$2,149,856.
9	EXPRESS SYSTEMS INTEGRATION	AG0480	Employee Development	\$2,147,836.
-	GE CORPORATE CARD SERVICES	AG0180	Environmental Site Assess & Re	\$386.
	SE COM OMATE CAME STATE AND THE	AG0570	Roads & Pavement Maintenance	\$137.
	ADECCO TAD TECHNICAL INC	AG0480	Employee Development	\$514.
	AMBIENT ENVIRONMENTAL INC	AG0110	Environmental Site Assess & Re	\$2,303.
	AMERICAN RED CROSS OF NORTHEASTERN NY	GO0205		
	ARCADIS OF NEW YORK INC		Attend Safety Meetings - Gas Environmental Site Assess & Re	\$1,173.
	ARCADIS OF NEW YORK INC	AG0110		\$15,664.
	DROUBLAND OF CHANGE	AG0650	MGP Relocations	\$398.
	BROWN AND CALDWELL	AG0110	Environmental Site Assess & Re	\$3,878.
	CC TECHNOLOGIES	GM0160	Tran Pipeln Integrity/Mandated	\$130,000.
	CLEAN HARBORS ENVIRONMENTAL SERVICES IN		Environmental Site Assess & Re	\$1,107.
	COLWELL & SALMON COMMUNICATIONS INC	AG0990	Credit & Collections	\$1,572.
	CREATIVE SERVICES INC	AG0470	HR Consulting/Knowledge-Based	\$957.

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36) Direct Charges to Co 36 - Gas (AP Detail) Response to Information Request: NM PSC- DAG-1 (Case 08-G-0609) PART 1. E ONLY

Sum of Charged to NM - Orig Business Unit	Vendor	Activity	Activity Descr	Total
**	ENTERPRISE RENT-A-CAR	AG0480	Employee Development	\$320.1
	GAS CERTIFICATION INSTITUTE LLC	AG0480	Employee Development	\$1,105.0
	GAS TECHNOLOGY INSTITUTE	GO9096	Perform Special Project/Study	\$25,346,0
	GEOMATRIX CONSULTANTS INC	AG0110	Environmental Site Assess & Re	\$1,589,9
	HEWITT ASSOCIATES LLC	AG0730	Accounting Services	\$11,837.2
	HOLIDAY INN GRAND ISLAND RESORT AND	AG0480 AG0480	Employee Development	\$140,3
	HOLIDAY INN OF SCHENECTADY		Employee Development	\$127.9
	HOMEWOOD SUITES	AG0480	Employee Development	\$19.2
	KIEFNER & ASSOCIATES INC	GO9001	Supervise and Administer - Gas	\$3,555,0
	LIFE SCIENCE LABORATORIES INC	AG0110	Environmental Site Assess & Re	\$60.7
	LINEMENS SUPPLY INCORPORATED	AG0480 AG0277 AG0545	Employee Development	\$104.1
	MCGRIFF SEIBELS & WILLIAMS INC		Insurance Broker Fees	\$6,475.8
	MC&S COMPANY		Fire Protection/Life Safety	\$386.7
	MEASUREMENT DIMENSIONS INC	AG0465	HR Transactional Services	\$293,3
	OPINION DYNAMICS CORPORATION	AG0990	Credit & Collections	\$7,400.4
	PA CONSULTING GROUP INC	AG0990	Credit & Collections	\$2,397.0
		AG1010	Respond to Customer Calls/Inqu	\$2,584.0
		AG0993	Supervision Customer Accounts	\$510.0
	PROFESSIONALS INC	AG0110	Environmental Site Assess & Re	\$4,760.89
		AG0010	Community Relations	\$128.5
	PRO UNLIMITED INC	AG0110	Environmental Site Assess & Re	\$56.84
		AG1010	Respond to Customer Calls/Inqu	\$94.46
		GO9035	Perform Locating/Dig Safe-Gas	\$3,020.7
		AG0480	Employee Development	\$13,853.52
	SYNAPSE ENGINEERING SOLUTIONS PLLC	AG0560	Structural/Roof Maintenance	\$573.83
	TECH RESOURCES INC	AG0115	Policy Development & Administr	\$2,071.88
	TOMPKINS ASSOCIATES	AG0831	IS Integration	\$29,059.85
	TRC ENGINEERS INC	GO9200	Perform Detail Design-Non Cap	\$7,398.45
	TRC ENGINEERS LLC	GO9200	Perform Detail Design-Non Cap	\$32,420.00
		GO0240	Misc Gas Control ops exp	\$1,500.00
	UPSTATE NEW YORK MANAGEMENT	AG0215	Economic Development Activitie	\$17,181.77
00099 Total				\$334,839.84
00005	GEI CONSULTANTS INC	AG0110	Environmental Site Assess & Re	\$1,603.70
	INNOVATIVE ENGINEERING SOLUTIONS INC	AG0110	Environmental Site Assess & Re	\$3,155.80
00005 Total				\$4,759.50
0004	PRO UNLIMITED INC	AG0493	Provide Administrative & Gener	\$1,160.54
00004 Total				\$1,160.54
Grand Total				\$2,490,616,30

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM PSC- DAG-1 (Case 08-G-0609)

PART 1. FONLY

Sum of Charged to NM - Orig Business Unit	Activity	Activity Descr	Total
00036	AG0493	Provide Administrative & Gener	\$0.00
	AG1010	Respond to Customer Calls/Inqu	\$0.00
	DO9120	Perform Special Project/Study-	\$0.00
	AG0480	Employee Development	\$213.49
	AG0255	Regulatory Legal Services	\$374.32
	AG0085	Provide Regulatory Support	\$0.00
	AG0825	Develop & Maintain Standards/P	\$212.66
	AG0281	Claims-Liability - Excl. Auto	\$449.30
00036 Total			\$1,249.77
00099	AG0110	Environmental Site Assess & Re	\$0.00
	AG0245	Corporate Matters/Contracts	\$5,576.09
	AG0289	Claims Group-Dept Operations	\$18.75
	AG0485	Provide Safety & Health Servic	\$518.47
	AG0493	Provide Administrative & Gener	\$70,534.32
	AG0730	Accounting Services	\$110,007.97
	AG0847	IS Support A&G	\$2,857.34
	AG0855	Maintenance & Support	\$68.64
	AG0880	Telecom & Network (Voice/Data)	\$722.57
	AG0885	Data Center Services	\$1,373.16
	AG0890	Provide Internal Customer Supp	\$19.02
	AG0992	Miscellaneous Customer Account	\$0.00
	AG0994	Training - Customer Service	\$0.00
	AG1010	Respond to Customer Calls/Inqu	\$0.00
	DO3000	Supervision & Administration D	\$0.00
	DO9000	Misc Ops Supv and Admin	\$0.00
	AG0760	Operations Executive Services	\$15,652.83
	DO1100	Perform Distribution Overhead	\$0.00
	DM1000	Supv&Admin OH	\$0.00
	DO9120	Perform Special Project/Study-	\$0.00
	AG0480	Employee Development	\$55.60
	AG0858	IS Support - Transm Ops	\$0.00
	TO3000	Supervise & Administer Transmi	\$0.00
	TO9000	Supv&Adm Trans Misc Ops	\$0.00
	TO9030	Attend Training Other Than Saf	\$0.00
	AG0435	Meter Data Services Operations	\$271.03
	AG0105	Support Environmental Complian	\$4,389.48
	AG0236	General Legal Litigation	\$0.00
	AG0240	HR Legal Services	\$7,149.56
	AG0745	Financial Executive Services	\$339.19
	AG0844	IS Development A&G	\$302.74
	AG0270	Audit Operations	\$1,409.92
	AG0430	Provide Load Research & Analys	\$875.60
	AG0795	Corporate Financial Services	\$49.48
	AG0993	Supervision Customer Accounts	\$0.00

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM PSC- DAG-1 (Case 08-G-0609)

PART 1. F ONLY

Sum of Charged to NM - Orig Business Unit	Activity	Activity Descr	Total
Ong Dusiness Onit	AG1005	Retail Access Services	\$0.00
	DO2140	Supv&Adm Dist Ops UG	\$0.0
	DO6000	Supervision & Administration D	\$0.0
	AG0470	HR Consulting/Knowledge-Based	\$5,550.86
	AG0465	HR Transactional Services	\$20,983.74
	AG0405	Compensation & Pension/Benefit	\$25,140.2
	AG0831	IS Integration	\$563,643.10
	AG0705	Manage Corporate Taxes	\$2,071.30
	AG0853	IS Support - Distribution Ops	\$0.00
	AG0815	Cash Management	\$44.90
	AG0755	IT Executive Services	\$2,701.92
	DO9025	Attend Training Other Than Saf	\$0.00
	DO9030	Attend Distribution Safety Tra	\$0.00
	DO9235	IEEE Comm Standards Work-Dist	\$0.00
	TO9060	Attend Other Employee Meetings	\$0.00
	AG0255	Regulatory Legal Services	\$6,355.83
	TO9260	NPCC/ISO Studies & Support-Tra	\$0.00
	TO9450	Reliab, Plan & Standards Dev	\$0.00
	TO9100	Supv&Adm Transm Ops	\$0.0
	TM1291	Perform Vegetation Management	\$0.00
	AG0775	Transmission Financial Service	\$0.00
	AG0895	Research Develop & Demonstrat	\$8,099.30
	AG0260	Property Legal Services	\$736.28
	AG0825	Develop & Maintain Standards/P	\$1,347.93
	AG0277	Insurance Broker Fees	\$27,295.58
	AG0960	Two Way Radio - Operations	\$43.8
	AG0035	Customer Communications - Non-	\$0.00
	DO9045	Attend Other Employee Meetings	\$0.00
	DO9200	NPCC/ISO Studies & Support - D	\$0.00
	AG0415	Failure Analysis/Special Testi	\$0.00
	AG0955	STN Microwave & Fiber - Mainte	\$0.00
	AG1060	All Pensions	\$3,388.35
	AG1070	Post Retirement Benefit FAS106	\$3,842.76
	AG1076	Executive Benefits	\$1,679.03
	AG0040	Employee Communications	\$1,116.99
	AG0750	HR Executive Services	\$4,371.16
	AG0830	Systems Analysis Design & Sco	\$1,308.90
0099 Total	1.10000	Systems Finally sis Besign & See	\$901,913.82
0010	AG0255	Regulatory Legal Services	\$276.40
0010 Total	<u> </u>	Leadurant Salar del Man	\$276.40
0049	AG0240	HR Legal Services	\$0.00
00049 Total	1	1	\$0.00
00001	AG0255	Regulatory Legal Services	\$0.00
00001 Total	1	1-1-0 mmon) 20 gm 201 1 1003	\$0.00

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM PSC- DAG-I (Case 08-G-0609)
PART 1. F ONLY

Sum of Charged to NM -	Gas		
Orig Business Unit	Activity	Activity Descr	Total
00021	AG0760	Operations Executive Services	\$0.00
00021 Total			\$0.00
00005	AG0485	Provide Safety & Health Servic	\$1,305.57
	AG0760	Operations Executive Services	\$4.94
	AG0105	Support Environmental Complian	\$0.00
00005 Total			\$1,310.51
Grand Total			\$904,750.50

Indirect Charges to Co 36 - Gas (AP Detail)
Response to Information Request: NM PSC- DAG-1 (Case 08-G-0609)
PART 1. G ONLY

Sum of Charged to NM - O Orig Business Unit	Activity	Activity Descr	Vendor	Total
00036	AG0493	Provide Administrative & Gener	CR FLETCHER ASSOCIATES INC	Total
70030	AG1010	Respond to Customer Calls/Inqu	OPINION DYNAMICS CORPORATION	\$0.0
	DO9120	Perform Special Project/Study-	BIOCOMPLIANCE INC	\$0.0
	AG0480	Employee Development	MARC INC	\$0.0
	AG0255	Regulatory Legal Services	ALSTON & BIRD LLP	\$213.4
	AG0085	Provide Regulatory Support	CR FLETCHER ASSOCIATES INC	\$374.3
	AG0825	Develop & Maintain Standards/P	AMTEK DATA CORPORATION	\$0,0
	AG0281	Claims-Liability - Excl. Auto	POWERPLAN CONSULTANTS INC	\$212.6
00036 Total	1/100281	Claims-Elabrity - Excl. Auto	FOWERFEAN CONSULTANTS INC	\$449.3 \$1,249.7
00099	AG0110	Environmental Site Assess & Re	SORDILL CONSULTING SERVICES	
30073	AG0245	Corporate Matters/Contracts	AYCO	\$0.00
	AG0245	corporate matters/contracts	ALSTON & BIRD LLP	
			FINNEGAN HENDERSON FARABOW GARRETT &	\$2,510 0 \$2,391.0
			KELLER AND HECKMAN	
	AG0289	Claims Group-Dept Operations	SORDILL CONSULTING SERVICES	\$674.9 \$18.7
	AG0485	Provide Safety & Health Servic	SORDILL CONSULTING SERVICES	\$20.1
	7.00465	Trovide Salety & Health Scryle	AMBIENT ENVIRONMENTAL INC	
	AG0493	Provide Administrative & Gener	VERIZON WIRELESS	\$498.3
	1,00,00	1 Tovide Administrative & Gener	ENERGY INDUSTRY CBT ALLIANCE (EICA)	\$0.00
			1	\$612.9
			SORDILL CONSULTING SERVICES	\$37.8
			THE SUBURBAN GROUP NEXTEL COMMUNICATIONS	\$0.00
				\$0.00
			DAVIDSON & O'MARA PC	\$7,024 40
			FACILITY ISSUES	\$286 76
]	GVA ADVANTIS	\$62,557.5
	1.00720		METROPOLITAN DEVELOPMENT	\$14.89
	AG0730	Accounting Services	DELOITTE & TOUCHE LLP	\$71,751.30
			HEWITT ASSOCIATES LLC	\$8,466.93
			PRICEWATERHOUSE COOPERS LLP	\$1,295.10
	1		DUFF & PHELPS LLC	\$9,000.95
			RESOURCES GLOBAL PROFESSIONALS	\$19,493.69
	AG0847	IS Support A&G	SYNAPTIS	\$957.55
			WIPRO LTD	\$1,899.79
	AG0855	Maintenance & Support	NETIQ	\$68.64
	AG0880	Telecom & Network (Voice/Data)	SORDILL CONSULTING SERVICES	\$18 59
			COMSEARCH	\$703.97
	AG0885	Data Center Services	AJILON CONSULTING	\$1,373.16
	AG0890	Provide Internal Customer Supp	SORDILL CONSULTING SERVICES	\$19.02
	AG0992 :	Miscellaneous Customer Account	SORDILL CONSULTING SERVICES	\$0.00
	AG0994	Training - Customer Service	SORDILL CONSULTING SERVICES	\$0.00
	AG1010	Respond to Customer Calls/Inqu	OPINION DYNAMICS CORPORATION	\$0.00
			PA CONSULTING GROUP INC	\$0.00
	DO3000	Supervision & Administration D	CEA TECHNOLOGIES INC	\$0.00
			JUDGE FECHNICAL SERVICES INC	\$0.00
			SARGENT AND LUNDY LLC	\$0.00
			TANGIBL LLC	\$0.00
			PA CONSULTING GROUP INC	\$0.00
			NASHOBA BLUEPRINT	\$0.00
	DO9000	Misc Ops Supv and Admin	ACCENTURE LLP	\$0.00
			PRO UNLIMITED INC	\$0.00
			THE SUBURBAN GROUP	\$0.00
	AG0760	Operations Executive Services	VITEC SOLUTIONS LLC	\$0.00
			STAPLES BUSINESS ADVANTAGE	\$16.53
			SORDILL CONSULTING SERVICES	\$0.00
			GOLDSTAR AT RIDGE HALL	\$0.00
			AYCO	\$643.85
		1	D L PETERSON TRUST	\$1,289.50
	1		HAY GROUP INC	\$0.00
			LEGGETT & LEGGETT	\$0.00
			MIKE & AMY GRIFFIN	\$0.00
	1		PHII VEHICLE MANAGEMENT SERVICES	\$0.00
			PRO UNLIMITED INC	\$99.45
			THE CONFERENCE CENTER AT MARLBOROUGH	\$0.00
			CITIGATE SARD VERBINNEN INC	\$0.00
	1	i	DOUBLETREE HOTEL BOSTON/WESTBOROUGH	\$0.00

Indirect	Charges	to Co	36 - G:	as (AP	Detail

Indirect Charges to Co 36 - Gas (AP Detail)
Response to Information Request: NM PSC- DAG-1 (Case 08-G-0609)
PART 1. G ONLY

Sum of Charged to NM - Gas Orig Business Unit	Activity	Activity Descr	Vendor	Total
nig Business Ome	receivity	Nettvity Desci	LLOYDS REGISTER NORTH AMERICA INC	\$0.0
			MICHAEL I ALLOSSO	\$0.0
			WORCESTER COMMUNITY ACTION COUNCIL	\$0.0
			HEALTH RESOURCES CORPORATION	\$10,179 8
			IMANE & KOUSHBY MAJAGAH	\$3,349.1
	İ		TOM'S MARKET CATERING	\$3,349.1 \$74.4
	DO1100	Perform Distribution Overhead	JUDGE TECHNICAL SERVICES INC	\$0.0
	DM1000	Supv&Admin OH	ENVIRONMENTAL CONSULTANTS INC	\$0.0
	DO9120	Perform Special Project/Study-		
	1009120	renorm special Project/study-	THE SUBURBAN GROUP	\$0.00
	1 CO 180	E	BIOCOMPLIANCE INC	\$0.0
	AG0480	Employee Development	SORDILL CONSULTING SERVICES	\$19.0
	1.00050	70.0	TRAINER'S TOOLCHEST LLC	\$36.5
	AG0858	IS Support - Transm Ops	R G VANDERWEIL ENGINEERS INC	\$0.0
	TO3000	Supervise & Administer Transmi	JUDGE TECHNICAL SERVICES INC	\$0.00
			SARGENT AND LUNDY LLC	\$0.0
			ARCH PAGING	\$0.00
			ENERGY INITIATIVES GROUP LLC	\$0.00
			TANGIBL LLC	\$0.00
	TO9000	Supv&Adm Trans Misc Ops	SORDILL CONSULTING SERVICES	\$0.00
	1		K AND R CONSULTING LLC	\$0.00
			R G VANDERWEIL ENGINEERS INC	\$0.00
	TO9030	Attend Training Other Than Saf	MERRIMACK COLLEGE	\$0.00
			R G VANDERWEIL ENGINEERS INC	\$0,00
	AG0435	Meter Data Services Operations	BUREAU VERITAS QUALITY INTERNATIONAL INC	\$271.03
	AG0105	Support Environmental Complian	WOODARD & CURRAN	\$0.00
	1100103	Support Environmental Compilar	ADVANCED WASTE MANAGEMENT SYSTEMS INC	\$2,908.46
			ESS GROUP INC	
			}	\$1,100 13
	A C0226	CII II Z. Z	JACK POWELL	\$380,89
	AG0236	General Legal Litigation	BOWDITCH AND DEWEY LLP	\$0.00
			RICE DOLAN & KERSHAW	\$0.00
	AG0240	HR Legal Services	GLENN E DAWSON ESQ	\$0.00
			EDWARDS ANGELL PALMER & DODGE LLP	\$0.00
			ROPES & GRAY LLP	\$6,254 87
	l		SUTHERLAND ASBILL & BRENNAN LLP	\$246.70
			WILMER CUTLER PICKERING HALE & DORR LLP	\$647.99
	AG0745	Financial Executive Services	AYCO	\$339.19
	AG0844	IS Development A&G	SORDILL CONSULTING SERVICES	\$55.40
			HODKINSON LAW GROUP	\$178.19
			IPM INTERNATIONAL PERSONNEL MANAGEMENT	\$69.16
	AG0270	Audit Operations	SHAW ENVIRONMENTAL INC	\$1,409.92
	AG0430	Provide Load Research & Analys	RLW ANALYTICS INC	\$875.60
	AG0795	Corporate Financial Services	HEWITT ASSOCIATES LLC	
	AG0793 AG0993		SORDILL CONSULTING SERVICES	\$49.48
	1100993	Supervision Customer Accounts		\$0.00
	1.01005	D + il A - C - i	PA CONSULTING GROUP INC	\$0.00
	AG1005	Retail Access Services	SORDILL CONSULTING SERVICES	\$0.00
	DO2140	Supv&Adm Dist Ops UG	PRO UNLIMITED INC	\$0.00
			PROFESSIONALS INC	\$0.00
	DO6000	Supervision & Administration D	THE SUBURBAN GROUP	\$0.00
	AG0470	HR Consulting/Knowledge-Based	THE BOSTON GLOBE	\$82.41
			AK CONSULTING SERVICES	\$603.23
	L		CEDARCRESTONE INC	\$4,865.23
	AG0465	HR Transactional Services	SORDILL CONSULTING SERVICES	\$226.48
	1		AYCO	\$181 10
	1		PRO UNLIMITED INC	\$576 23
	1		WILMER CUTLER PICKERING HALE & DORR LLP	\$5,002.26
	1		CREATIVE SERVICES INC	\$2,683.71
	1		LAW OFFICES OF RICHARD'S GOLDSTEIN PC	
				\$7.70
	1		SAPERS & WALLACK	\$130.36
	1		BOND SCHOENECK & KING PLLC	\$1,354.84
			MEASUREMENT DIMENSIONS INC	\$1,667.80
			TALX CORPORATION	\$1,602.50
			TOWERS PERRIN	\$7,550.75
	AG0475	Compensation & Pension/Benefit	HEWITT ASSOCIATES LLC	\$1,287.90
	1		PRICEWATERHOUSECOOPERS LLP	\$2,762.10

Indirect	Charges	to Co	36 -	Gas	(AP	Detail'

Response to Information Request: NM PSC- DAG-1 (Case 08-G-0609)

PART 1. G ONLY

ım of Charged to NM - Gas rig Business Unit	Activity	Activity Descr	Vendor	Total
ng Dusiness Ont	AG0831	IS Integration	ACCENTURE LLP	\$64,319.3
	1100031	15 тиедлиюн	HAY GROUP INC	\$172.9
			JOHN F O'MARA ESQ	
			SUTHERLAND ASBILL & BRENNAN LLP	\$11,847.7
	1		PA CONSULTING GROUP INC	\$7,236 1
				\$10,810.0
			HEWITT ASSOCIATES LLC	\$2,844 5
	1	i	BAKER & MCKENZIE LLP	\$6,943 2
	1		DESOLA GROUP INC	\$162,925 1
			FOSTER ASSOCIATES INC	\$1,866.6
			LEE HECHT HARRISON LLC	\$6,198 1
			L & J RAD LLC	\$5,235 6
	ļ		MERCER MANAGEMENT CONSULTING INC.	\$22,795 2
	ŀ		MERCURY PUBLIC AFFAIRS LLC	\$2,948 8
			NIXON PEABODY LLP	\$206.1
			OLIVER WYMAN INC - MERCER MANAGEMENT	\$235,606 89
			SUE JARVIS	\$839.2
	1		TONIO BURGOS & ASSOCIATES INC	\$13,046.88
			WILSON ELSER MOSKOWITZ EDELMAN &	\$7,800.30
	AG0705	Manage Corporate Taxes	PRO UNLIMITED INC	\$1,878.72
	1.0000	Tunings corporate runes	HEWITT ASSOCIATES LLC	\$73.48
			AMERICAN INSTITUTE OF CERTIFIED PUBLIC	\$16.40
			TAX ANALYSTS	\$95 29
			TAX EXECUTIVES INSTITUTE INC	\$7.42
	1.00052	76.6 Pi 7 Pi 0	BINGHAM MCCUTCHEN LLP	\$0.00
	AG0853	IS Support - Distribution Ops	SORDILL CONSULTING SERVICES	\$0.00
	AG0815	Cash Management	SUNGARD TREASURY SYSTEMS	\$44.90
	AG0755	IT Executive Services	AYCO	\$326.80
			OSTRIKER VON SIMSON INC	\$545.38
			RENAISSANCE MANAGEMENT CONSULTING LLC	\$1,829.75
	DO9025	Attend Training Other Than Saf	SORDILL CONSULTING SERVICES	\$0.00
			BOSTON UNIVERSITY	\$0,00
	DO9030	Attend Distribution Safety Tra	SORDILL CONSULTING SERVICES	\$0.00
			BOSTON UNIVERSITY	\$0.00
	DO9235	IEEE Comm Standards Work-Dist	HMT INC	\$0.00
	TO9060	Attend Other Employee Meetings	AEROTEK ENERGY	\$0.00
			MOTT MACDONALD MA LLC	\$0.00
			US ENGINEERING TECHNICAL SERVICES INC	\$0.00
	AG0255	Regulatory Legal Services	ALSTON & BIRD LLP	\$6,355.83
	1100233	Regulatory Eegal Services	GALLAGHER CALLAHAN AND GARTRELL	\$0.00
			HOLLAND & HARI LLP	
	1			\$0.00
	TO02(0	NIDCOME O Ch. Li C. C T.	BOWDITCH AND DEWEY LLP	\$0.00
	TO9260	NPCC/ISO Studies & Support-Tra	DYONYX LP	\$0.00
	TO9450	Reliab, Plan & Standards Dev	PRO UNLIMITED INC	\$0.00
	I		KEMA CONSULTING	\$0.00
			QUANTA TECHNOLOGY LLC	\$0.00
	TO9100	Supv&Adm Transm Ops	PRO UNLIMITED INC	\$0.00
	TM1291	Perform Vegetation Management	R G VANDERWEIL ENGINEERS INC	\$0.00
	AG0775	Transmission Financial Service	SORDILL CONSULTING SERVICES	\$0,00
	AG0895	Research Develop & Demonstrat	SYRACUSE UNIVERSITY	\$5,253.60
		,	NERAC INC	\$1,532.30
	ł		UNIVERSITY AT BUFFALO	\$1,313.40
	AG0260	Property Legal Services	THE SUBURBAN GROUP	\$0.00
	1.00.00	Troporty Began Berrioes	DAVID J GORMAN PC	\$736.28
	AG0825	Develop & Maintain Standards/P	AMTEK DATA CORPORATION	\$1,347.93
	AG0277	Insurance Broker Fees	MARSH USA INC	
	AG0211	insurance blokel rees		\$21,635.70
			MARSH USA INC - BOSTON	\$24.37
	1.0000		MILLER INSURANCE SERVICES LIMITED	\$5,635.51
	AG0960	Two Way Radio - Operations	UTILITIES TELECOM COUNCIL	\$43.87
	AG0035	Customer Communications - Non-	GERRI BECK	\$0.00
		1	KAREN BRYANT	\$0.00
			LORNA WATSON	\$0.00
			MARILYN CAMPBELL	\$0.00
			RICH HAMMAR	\$0.00
			RICK INCOLLINGO	\$0.00
		1		20.00

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (CO	MPANY 36)
Indirect Charges to Co 36 - Gas (AP Detail)	
Response to Information Request: NM PSC- DAG-1 (Case 08-G-0609)	_
PART LC ONLY	

Orig Business Unit	Activity	Activity Descr	Vendor	Total
			MOTT MACDONALD MA LLC	\$0.00
			US ENGINEERING TECHNICAL SERVICES INC	\$0.00
	DO9200	NPCC/ISO Studies & Support - D	DYONYX LP	\$0.00
	AG0415	Failure Analysis/Special Testi	NEW ENGLAND CP INC	\$0.00
	AG0955	STN Microwave & Fiber - Mainte	TEKSYSTEMS INC	\$0.00
	AG1060	All Pensions	HEWITT ASSOCIATES LLC	\$3,388,35
	AG1070	Post Retirement Benefit FAS106	HEWITT ASSOCIATES LLC	\$3,842.76
	AG1095	Executive Benefits	HEWITT ASSOCIATES LLC	\$1,679.03
	AG0040	Employee Communications	ALSTON & BIRD LLP	\$1,116.99
	AG0750	HR Executive Services	AYCO	\$4,245.39
			B CLARK TAYLOR CPA	\$125.77
	AG0830	Systems Analysis Design & Sco	WILSON ELSER MOSKOWITZ EDELMAN &	\$1,308.90
00099 Total				\$901,913.82
00010	AG0255	Regulatory Legal Services	ALSTON & BIRD LLP	\$276,40
00010 Total				\$276.40
00049	AG0240	HR Legal Services	GLENN E DAWSON ESQ	\$0.00
00049 Total				\$0.00
00001	AG0255	Regulatory Legal Services	ALSTON & BIRD LLP	\$0.00
00001 Total				\$0.00
00021	AG0760	Operations Executive Services	GOOD AS GOLD COFFEE SYSTEMS INC	\$0.00
00021 Total				\$0.00
00005	AG0485	Provide Safety & Health Servic	TIGHE AND BOND INC	\$1,305.57
	AG0760	Operations Executive Services	RICK MOLISSE & FAMILY CATERING	\$4.94
	AG0105	Support Environmental Complian	CONECO ENGINEERS & SCIENTISTS INC	\$0.00
00005 Total				\$1,310.51
Grand Total				\$904,750,50

Indirect Charges to Co 36 - Gas (AP Detail)
Response to Information Request: NM PSC- DAG-1 (Case 08-G-0609)
PART 1. H ONLY

Orig Business Unit	M - Gas Vendor	Activity	Activity Descr	Total
00036				~
10036	POWERPLAN CONSULTANTS INC BIOCOMPLIANCE INC	AG0281	Claims-Liability - Excl. Auto	\$449
	CR FLETCHER ASSOCIATES INC	DO9120	Perform Special Project/Study-	\$0.
	CR FLETCHER ASSOCIATES INC	AG0493 AG0085	Provide Administrative & Gener	\$0.
	ALSTON & BIRD LLP	AG0085 AG0255	Provide Regulatory Support Regulatory Legal Services	\$0.
	AMTEK DATA CORPORATION	AG0233 AG0825	· · · · · · · · · · · · · · · · · · ·	\$374.
	OPINION DYNAMICS CORPORATION	AG1010	Develop & Maintain Standards/P Respond to Customer Calls/Inqu	\$212.
	MARC INC	AG0480		\$0.
0036 Total	IMARC INC	AG0480	Employee Development	\$213.
0099	VERIZON WIRELESS	AG0493	Provide Administrative & Gener	\$1,249. \$0.
00//	VITEC SOLUTIONS LLC	AG0760	Operations Executive Services	\$0.
	STAPLES BUSINESS ADVANTAGE	AG0760	Operations Executive Services	\$16,
	ENERGY INDUSTRY CBT ALLIANCE (EICA)	AG0493	Provide Administrative & Gener	\$612.
	NETIO	AG0855	Maintenance & Support	\$68
	RLW ANALYTICS INC	AG0430	Provide Load Research & Analys	\$875.
	SUNGARD TREASURY SYSTEMS	AG0815	Cash Management	\$44.
	SORDILL CONSULTING SERVICES	AG0110	Environmental Site Assess & Re	\$0.
		AG0289	Claims Group-Dept Operations	\$18.
		AG0485	Provide Safety & Health Servic	\$20.
		AG0493	Provide Administrative & Gener	\$37.
		AG0880	Telecom & Network (Voice/Data)	\$18.
		AG0890	Provide Internal Customer Supp	\$19
		AG0992	Miscellaneous Customer Account	\$0.
		AG0994	Training - Customer Service	\$0
		AG0760	Operations Executive Services	\$0
		AG0480	Employee Development	\$19.
		TO9000	Supv&Adm Trans Misc Ops	\$0
		AG0844	IS Development A&G	\$55
		AG0993	Supervision Customer Accounts	\$0
		AG1005	Retail Access Services	\$0
		AG0465	HR Transactional Services	\$226
		AG0853	IS Support - Distribution Ops	\$0
		DO9025	Attend Training Other Than Saf	\$0.
		DO9030	Attend Distribution Safety Tra	\$0.
		AG0775	Transmission Financial Service	\$0.
	GOLDSTAR AT RIDGE HALL	AG0760	Operations Executive Services	\$0
	ACCENTURE LLP	DO9000	Misc Ops Supv and Admin	\$0.
		AG0831	IS Integration	\$64,319.
	AYCO	AG0245	Corporate Matters/Contracts	\$0.
		AG0760	Operations Executive Services	\$643.
		AG0745	Financial Executive Services	\$339.
		AG0465	HR Trausactional Services	\$181.
		AG0755	IT Executive Services	\$326.
		AG0750	HR Executive Services	\$4,245.
	BOSTON UNIVERSITY	DO9025	Attend Training Other Than Saf	\$0.
		DO9030	Attend Distribution Safety Tra	\$0.
	CEA TECHNOLOGIES INC	DO3000	Supervision & Administration D	\$0.
	D L PETERSON TRUST	AG0760	Operations Executive Services	\$1,289.
	HAY GROUP INC	AG0760	Operations Executive Services	\$0.
		AG0831	IS Integration	\$172.
	HMT INC	DO9235	IEEE Comm Standards Work-Dist	\$0.
	JUDGE TECHNICAL SERVICES INC	DO3000	Supervision & Administration D	\$0.
		DO1100	Perform Distribution Overhead	\$0.
		TO3000	Supervise & Administer Transmi	\$0.
	LEGGETT & LEGGETT	AG0760	Operations Executive Services	\$0.
	MIKE & AMY GRIFFIN	AG0760	Operations Executive Services	\$0.
	PHH VEHICLE MANAGEMENT SERVICES	AG0760	Operations Executive Services	\$0.
	PRO UNLIMITED INC	DO9000	Misc Ops Supv and Admin	\$0.
	İ	AG0760	Operations Executive Services	\$99.
		DO2140	Supv&Adm Dist Ops UG	\$0.
		AG0465	HR Transactional Services	\$576.
		AG0705	Manage Corporate Taxes	\$1,878.
	1	TO9450	Reliab, Plan & Standards Dev	\$0.
		TO9100	Supv&Adm Transm Ops	\$0.
	SARGENT AND LUNDY LLC	DO3000		Ψ0.

Indirect Charges to Co 36 - Gas (AP Detail)
Response to Information Request: NM PSC- DAG-1 (Case 08-G-0609)
PART 1. H ONLY

Vendor	Activity	Activity Descr	Total
Vendot			\$0.0
THE CONFERENCE CENTER AT MARI BOROLIGH			\$0.0
		· • • · · · · · · · · · · · · · · · · ·	\$0.0
THE BOBONS AT GROOT	******		\$0.0
			\$0.0
			\$0.0
			\$0.0
BIOCOMPLIANCE INC			\$0.0
	· · · · · · · · · · · · · · · · · · ·		\$0.0
			\$0.0
AEROTEK ENERGY			\$0.0
			\$0.0
ALSTON & BIRD LLP			\$2,510.0
	AG0255		\$6,355.8
	AG0040	Employee Communications	\$1,116.9
ARCH PAGING	TO3000	Supervise & Administer Transmi	\$0.0
CITIGATE SARD VERBINNEN INC	AG0760		\$0.0
DOUBLETREE HOTEL BOSTON/WESTBOROUGH	AG0760		\$0.0
DYONYX LP	TO9260		\$0.0
	DO9200	NPCC/ISO Studies & Support - D	\$0.0
ENERGY INITIATIVES GROUP LLC	TO3000	Supervise & Administer Transmi	\$0.0
GALLAGHER CALLAHAN AND GARTRELL	AG0255	Regulatory Legal Services	\$0.0
HOLLAND & HART LLP	AG0255	Regulatory Legal Services	\$0.0
K AND R CONSULTING LLC	TO9000	Supv&Adm Trans Misc Ops	\$0.0
KEMA CONSULTING	TO9450	Reliab, Plan & Standards Dev	\$0.0
LLOYDS REGISTER NORTH AMERICA INC	AG0760	Operations Executive Services	\$0.0
MERRIMACK COLLEGE	TO9030	Attend Training Other Than Saf	\$0.0
MICHAEL T ALLOSSO	AG0760	Operations Executive Services	\$0.0
MOTT MACDONALD MA LLC	TO9060	Attend Other Employee Meetings	\$0.0
	DO9045	Attend Other Employee Meetings	\$0.0
QUANTA TECHNOLOGY LLC	TO9450	Reliab, Plan & Standards Dev	\$0.0
R G VANDERWEIL ENGINEERS INC	AG0858	IS Support - Transm Ops	\$0.00
	TO9000	Supv&Adm Trans Misc Ops	\$0.0
		Attend Training Other Than Saf	\$0.0
		Perform Vegetation Management	\$0.0
	AG0895	Research Develop & Demonstrat	\$5,253.66
TANGIBL LLC		Supervision & Administration D	\$0.0
		Supervise & Administer Transmi	\$0.0
US ENGINEERING TECHNICAL SERVICES INC		Attend Other Employee Meetings	\$0.00
			\$0.00
BOWDITCH AND DEWEY LLP			\$0.00
			\$0.00
		HR Legal Services	\$0.00
			\$11,847.7
			\$0.00
			\$0.00
			\$0.00
			\$0.00
			\$2,908.4
			\$1,347.93
BUREAU VERITAS QUALITY INTERNATIONAL INC	AG0435	Meter Data Services Operations	\$271.0
	AG0260	Property Legal Services	\$736.28
			\$7,024.40
			\$71,751.30
			\$1,100.13
			\$286.70
		Corporate Matters/Contracts	\$2,391.05
		Provide Administrative & Gener	\$62,557.5
		Operations Executive Services	\$10,179.80
	AG0844	IS Development A&G	\$178.19
IMANE & KOUSHBY MAJAGAH	AG0760	Operations Executive Services	\$3,349.17
	A C0944	IS Development A&G	\$60.14
IPM INTERNATIONAL PERSONNEL MANAGEMENT	AG0844		
JACK POWELL KELLER AND HECKMAN	AG0105 AG0245	Support Environmental Complian Corporate Matters/Contracts	\$69.16 \$380.89 \$674.98
	THE CONFERENCE CENTER AT MARLBOROUGH THE SUBURBAN GROUP BIOCOMPLIANCE INC ENVIRONMENTAL CONSULTANTS INC GLENN E DAWSON ESQ AEROTEK ENERGY ALSTON & BIRD LLP ARCH PAGING CITIGATE SARD VERBINNEN INC DOUBLETREE HOTEL BOSTON/WESTBOROUGH DYONYX LP ENERGY INITIATIVES GROUP LLC GALLAGHER CALLAHAN AND GARTRELL HOLLAND & HART LLP K AND R CONSULTING LLC KEMA CONSULTING LLOYDS REGISTER NORTH AMERICA INC MERRIMACK COLLEGE MICHAEL T ALLOSSO MOTT MACDONALD MA LLC QUANTA TECHNOLOGY LLC R G VANDERWEIL ENGINEERS INC SYRACUSE UNIVERSITY TANGIBL LLC US ENGINEERING TECHNICAL SERVICES INC BOWDITCH AND DEWEY LLP EDWARDS ANGELL PALMER & DODGE LLP JOHN F OMARA ESQ NEXTEL COMMUNICATIONS RICE DOLAN & KERSHAW WOODARD & CURRAN WORCESTER COMMUNITY ACTION COUNCIL ADVANCED WASTE MANAGEMENT SYSTEMS INC AMTEK DATA CORPORATION BUREAU VERITAS QUALITY INTERNATIONAL INC DAVID J GORMAN PC DAVIDSON & OMARA PC DELOITTE & TOUCHE LLP ESS GROUP INC FACILITY ISSUES FINNEGAN HENDERSON FARABOW GARRETT & GVA ADVANTIS HEALTH RESOURCES CORPORATION HIODKINSON LAW GROUP	THE CONFERENCE CENTER AT MARLBOROUGH TO 3000 THE SUBURBAN GROUP DO9000 DO9000 DO9000 DO9000 DO9000 DO9000 DO9000 DO9000 DO9000 DO9000 DO9000 DO9000 DO9000 DO9000 DO9000 DO9000 DO9000 AG0260 BIOCOMPLIANCE INC ENVIRONMENTAL CONSULTANTS INC DM1000 GLENN E DAWSON ESQ AG0240 AEROTEK ENERGY TO9060 ARCH PAGING TO3000 CITIGATE SARD VERBINNEN INC AG0245 AG0245 AG0245 AG0245 AG0040 ARCH PAGING TO3000 CITIGATE SARD VERBINNEN INC AG0760 DOVINY LP TO9260 DO9045 AG0760 DOVINY LP TO9260 ENERGY INITIATIVES GROUP LLC TO3000 GALLAGHER CALLAHAN AND GARTRELL AG0255 KAND R CONSULTING LLC EMAGONSULTING LLOYDS REGISTER NORTH AMERICA INC MCHABEL TALLOSSO MOTT MACDONALD MA LLC DO9045 MCHABEL TALLOSSO MOTT MACDONALD MA LLC TO9060 DO9045 AG0760 WERNIMACK COLLEGE TO9030 MOTT MACDONALD MA LLC TO9060 DO9045 AG0858 TO9000 TM1291 SYRACUSE UNIVERSITY AG0858 TO9000 US ENGINEERING TECHNICAL SERVICES INC TO9060 DO9045 BOWDITCH AND DEWEY LLP AG0236 AG0236 BOWDITCH AND DEWEY LLP AG0236 AG0235 EDWARDS ANGELL PALMER & DODGE LLP AG0236 AG0235 BOWDITCH AND DEWEY LLP AG0236 AG0235 BOWDITCH AND DEWEY LLP AG0236 AG0235 BOWDITCH AND DEWEY LLP AG0236 AG0235 BOWDITCH AND DEWEY LLP AG0236 AG0235 BOWDITCH AND DEWEY LLP AG0236 AG0235 BOWDITCH AND DEWEY LLP AG0236 AG0235 BOWDITCH AND DEWEY LLP AG0236 AG0235 BOWDITCH AND DEWEY LLP AG0236 AG0235 BOWDITCH AND DEWEY LLP AG0236 AG0235 BOWDITCH AND DEWEY LLP AG0236 AG0235 BOWDITCH AND DEWEY LLP AG0236 AG0235 BOWDITCH AND DEWEY LLP AG0236 AG0235 BOWDITCH AND DEWEY LLP AG0236 AG0235 BOWDITCH AND DEWEY LLP AG0236 AG0235 BOWDITCH AND DEWEY LLP AG0236 AG0235 BOWDITCH AND DEWEY LLP AG0236 AG0236 BOWDITCH AND DEWEY LLP AG0236 AG0235 BOWDITCH AND DEWEY LLP AG0236 AG0235 BOWDITCH AND DEWEY LLP AG0236 AG0236 AG0493 RICE DOLAN & RERSHAW AG0236 BOWDITCH AND DEWEY LIP AG0236 AG0235 BOWDITCH AND DEWEY LIP AG0236 AG0235 BOWDITCH AND DEWEY LIP AG0236 AG0236 BOWDITCH AND DEWEY LIP AG	THE CONFERENCE CENTER AT MARLBOROUGH A60760 Operations Executive Services DO5000 Misc Ops Supy and Admin DO5120 Perform Special Project/Study- D06000 Supervision & Administration D D06000 Supervision & Administration D D06000 Supervision & Administration D D06000 Supervision & Administration D D06000 Supervision & Administration D D06000 Supervision & Administration D D06000 Supervision & Administration D D06000 Supervision & Administration D D06000 Supervision & Administration D D06000 Supervision & Administration D D06000 Supervision & Administration D D06000 Supervision & Administration D D06000 Supervision & Administration D D06000 Supervision & Administration D D06000 Supervision & Administration D D06000 Supervision & Administration D D06000 Supervision & Administration D D06000 Supervision & Administration D D06000 Supervision & Administration D D06000 AEROTEK ENERGY D06000 AEROTEK ENERGY D06000 AC0240 ARCH PAGING AC0245 A

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36) Indirect Charges to Co 36 - Gas (AP Detail) Response to Information Request: NM PSC- DAG-1 (Case 08-G-0609) PART 1. II ONLY

Business Unit	Gas Vendor	Activity	Activity Descr	Total
	METROPOLITAN DEVELOPMENT	AG0493	Provide Administrative & Gener	\$14.8
	NERAC INC	AG0895	Research Develop & Demonstrat	\$1,532.3
	ROPES & GRAY LLP	AG0240	HR Legal Services	\$6,254.8
	SHAW ENVIRONMENTAL INC	AG0270	Audit Operations	\$1,409.9
	SUTHERLAND ASBILL & BRENNAN LLP	AG0240	HR Legal Services	\$246.7
		AG0831	IS Integration	\$7,236.1
	TOM'S MARKET CATERING	AG0760	Operations Executive Services	\$74.4
	UNIVERSITY AT BUFFALO	AG0895	Research Develop & Demonstrat	\$1,313.4
	UTILITIES TELECOM COUNCIL	AG0960	Two Way Radio - Operations	\$43.8
	WILMER CUTLER PICKERING HALE & DORR LLI		HR Legal Services	\$647.9
		AG0465	HR Transactional Services	\$5,002.20
	GERRI BECK	AG0035	Customer Communications - Non-	\$0.00
	KAREN BRYANT	AG0035	Customer Communications - Non-	\$0.00
	LORNA WATSON	AG0035	Customer Communications - Non-	\$0.00
	MARILYN CAMPBELL	AG0035	Customer Communications - Non-	\$0.00
	OPINION DYNAMICS CORPORATION	AG1010	Respond to Customer Calls/Inqu	\$0.00
	PA CONSULTING GROUP INC	AG1010	Respond to Customer Calls/Inqu	\$0.00
		DO3000	Supervision & Administration D	\$0.00
		AG0993	Supervision Customer Accounts	\$0.00
	RICH HAMMAR	AG0831 AG0035	IS Integration	\$10,810.00
	RICK INCOLLINGO		Customer Communications - Non-	\$0.00
	NASHOBA BLUEPRINT	AG0035 DO3000	Customer Communications - Non-	\$0.00
	PROFESSIONALS INC	DO3000 DO2140	Supervision & Administration D	\$0.00
	NEW ENGLAND CP INC	AG0415	Supv&Adm Dist Ops UG	\$0.00 \$0.00
	COMSEARCH	AG0880	Failure Analysis/Special Testi Telecom & Network (Voice/Data)	\$703.97
	TEKSYSTEMS INC	AG0955	STN Microwave & Fiber - Mainte	\$703.97
	CREATIVE SERVICES INC	AG0465	HR Transactional Services	\$2,683.71
	HEWITT ASSOCIATES LLC	AG0730	Accounting Services	\$8,466.93
	THE WITT ASSOCIATES LEC	AG0795	Corporate Financial Services	\$49,48
		AG0475	Compensation & Pension/Benefit	\$1,287.90
		AG0473 AG0831	IS Integration	\$2,844.53
		AG0705	Manage Corporate Taxes	\$73,48
		AG1060	All Pensions	\$3,388.35
		AG1000	Post Retirement Benefit FAS106	\$3,842.76
		AG1095	Executive Benefits	\$1,679.03
	LAW OFFICES OF RICHARD S GOLDSTEIN PC	AG0465	HR Transactional Services	\$7.70
	SAPERS & WALLACK	AG0465	HR Transactional Services	\$130.36
	THE BOSTON GLOBE	AG0470	HR Consulting/Knowledge-Based	\$82,41
	TRAINER'S TOOLCHEST LLC	AG0480	Employee Development	\$36.59
	AK CONSULTING SERVICES	AG0470	HR Consulting/Knowledge-Based	\$603.23
	AMBIENT ENVIRONMENTAL INC	AG0485	Provide Safety & Health Servic	\$498.34
	B CLARK TAYLOR CPA	AG0750	HR Executive Services	\$125.77
	BOND SCHOENECK & KING PLLC	AG0465	HR Transactional Services	\$1,354.84
	CEDARCRESTONE INC	AG0470	HR Consulting/Knowledge-Based	\$4,865.23
	MARSH USA INC - BOSTON	AG0277	Insurance Broker Fees	\$24.37
	MEASUREMENT DIMENSIONS INC	AG0465	IIR Transactional Services	\$1,667.80
	PRICEWATERHOUSECOOPERS LLP	AG0730	Accounting Services	\$1,295.10
		AG0475	Compensation & Pension/Benefit	\$2,762.10
	TALX CORPORATION	AG0465	HR Transactional Services	\$1,602.50
	TOWERS PERRIN	AG0465	HR Transactional Services	\$7,550.75
		AG0475	Compensation & Pension/Benefit	\$21,090,27
	AMERICAN INSTITUTE OF CERTIFIED PUBLIC	AG0705	Manage Corporate Taxes	\$16.40
	BAKER & MCKENZIE LLP	AG0705 AG0831	Manage Corporate Taxes IS Integration	\$16,40 \$6,943.21
	BAKER & MCKENZIE LLP	AG0831	IS Integration	\$6,943.21
	BAKER & MCKENZIE LLP DESOLA GROUP INC	AG0831 AG0831	IS Integration IS Integration	\$6,943.21 \$162,925.17
	BAKER & MCKENZIE LLP DESOLA GROUP INC DUFF & PHELPS LLC	AG0831 AG0831 AG0730	IS Integration IS Integration Accounting Services	\$6,943.21 \$162,925.17 \$9,000.95
	BAKER & MCKENZIE LLP DESOLA GROUP INC DUFF & PHELPS LLC FOSTER ASSOCIATES INC LEE HECHT HARRISON LLC L & J RAD LLC	AG0831 AG0831 AG0730 AG0831 AG0831 AG0831	IS Integration IS Integration Accounting Services IS Integration IS Integration IS Integration	\$6,943.21 \$162,925.17 \$9,000.95 \$1,866.68
	BAKER & MCKENZIE LLP DESOLA GROUP INC DUFF & PHELPS LLC FOSTER ASSOCIATES INC LEE HECHT HARRISON LLC L & J RAD LLC MERCER MANAGEMENT CONSULTING INC.	AG0831 AG0831 AG0730 AG0831 AG0831 AG0831 AG0831	IS Integration IS Integration Accounting Services IS Integration IS Integration IS Integration IS Integration IS Integration	\$6,943.21 \$162,925.17 \$9,000.95 \$1,866.68 \$6,198.12
	BAKER & MCKENZIE LLP DESOLA GROUP INC DUFF & PHELPS LLC FOSTER ASSOCIATES INC LEE HECHT HARRISON LLC L & J RAD LLC MERCER MANAGEMENT CONSULTING INC. MERCURY PUBLIC AFFAIRS LLC	AG0831 AG0831 AG0730 AG0831 AG0831 AG0831 AG0831 AG0831	IS Integration IS Integration Accounting Services IS Integration IS Integration IS Integration	\$6,943.21 \$162,925.17 \$9,000.95 \$1,866.68 \$6,198.12 \$5,235.60
	BAKER & MCKENZIE LLP DESOLA GROUP INC DUFF & PHELPS LLC FOSTER ASSOCIATES INC LEE HECHT HARRISON LLC L & J RAD LLC MERCER MANAGEMENT CONSULTING INC. MERCURY PUBLIC AFFAIRS LLC MILLER INSURANCE SERVICES LIMITED	AG0831 AG0831 AG0730 AG0831 AG0831 AG0831 AG0831 AG0831 AG0831	IS Integration IS Integration Accounting Services IS Integration IS Integration IS Integration IS Integration IS Integration IS Integration IS Integration IS Integration IS Integration IS Integration Insurance Broker Fees	\$6,943.21 \$162,925.17 \$9,000,95 \$1,866.68 \$6,198.12 \$5,235.60 \$22,795.29 \$2,948.86 \$5,635.51
	BAKER & MCKENZIE LLP DESOLA GROUP INC DUFF & PHELPS LLC FOSTER ASSOCIATES INC LEE HECHT HARRISON LLC L & J RAD LLC MERCER MANAGEMENT CONSULTING INC. MERCURY PUBLIC AFFAIRS LLC	AG0831 AG0831 AG0730 AG0831 AG0831 AG0831 AG0831 AG0831	IS Integration IS Integration Accounting Services IS Integration IS Integration IS Integration IS Integration IS Integration IS Integration IS Integration IS Integration	\$6,943.21 \$162,925.17 \$9,000.95 \$1,866.68 \$6,198.12 \$5,235.60 \$22,795.29 \$2,948.86

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36) Indirect Charges to Co 36 - Gas (AP Detail) Response to Information Request: NM PSC- DAG-1 (Case 08-G-0609) PART 1. H ONLY

Orig Business Unit	Vendor	Activity	Activity Descr	Total
	RENAISSANCE MANAGEMENT CONSULTING LLC	AG0755	IT Executive Services	\$1,829.75
	RESOURCES GLOBAL PROFESSIONALS	AG0730	Accounting Services	\$19,493.69
	SUE JARVIS	AG0831	IS Integration	\$839,20
	SYNAPTIS	AG0847	IS Support A&G	\$957.55
	TAX ANALYSTS	AG0705	Manage Corporate Taxes	\$95.29
	TAX EXECUTIVES INSTITUTE INC	AG0705	Manage Corporate Taxes	\$7.42
	TONIO BURGOS & ASSOCIATES INC	AG0831	IS Integration	\$13,046.88
	WILSON ELSER MOSKOWITZ EDELMAN &	AG0831	IS Integration	\$7,800.30
		AG0830	Systems Analysis Design & Sco	\$1,308.90
	WIPRO LTD	AG0847	IS Support A&G	\$1,899.79
	BINGHAM MCCUTCHEN LLP	AG0705	Manage Corporate Taxes	\$0.00
	AJILON CONSULTING	AG0885	Data Center Services	\$1,373.16
00099 Total				\$901,913.82
00010	ALSTON & BIRD LLP	AG0255	Regulatory Legal Services	\$276.40
00010 Total				\$276.40
00049	GLENN E DAWSON ESQ	AG0240	HR Legal Services	\$0.00
00049 Total				\$0.00
10000	ALSTON & BIRD LLP	AG0255	Regulatory Legal Services	\$0.00
00001 Total				\$0.00
00021	GOOD AS GOLD COFFEE SYSTEMS INC	AG0760	Operations Executive Services	\$0.00
00021 Total				\$0.00
00005	CONECO ENGINEERS & SCIENTISTS INC	AG0105	Support Environmental Complian	\$0.00
	RICK MOLISSE & FAMILY CATERING	AG0760	Operations Executive Services	\$4.94
	TIGHE AND BOND INC	AG0485	Provide Safety & Health Servic	\$1,305.57
00005 Total				\$1,310.51
Grand Total				\$904,750,50

Direct Charges to Co 36 - Gas (SUMMARY)
Response to Information Request: NM PSC- DAG-1 (Case 08-G-0609) PART 1. I ONLY

Sum of Charged to NM - Ga		Activity Dogo	Tiest lat	Ded-4	Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jml ld	Period	On Line JE
00036	AG0105	Support Environmental Complian	6032_RM_2	11	
	AG0110	Environmental Site Assess & Re	6032_MC_1	9	
			6032_MJ_4	5	
			6032_MJ_7	6	
			6032_RM_2	11	
		!	6032_SB_6	1	
	1 00 100		00047	12	
	AG0493	Provide Administrative & Gener	99617	12	
			6032_RM_4	5	
				10	
	4.00720		7032_RM_1	3	
	AG0730	Accounting Services	6032_RI_1	6	
			99617	3	\$20,400.00
			99618	12	\$0.00
	AG0560	Structural/Roof Maintenance	6268_LL	10	-\$573.81
	AG0260	Property Legal Services	6032_MC_4	7	\$0.00
	G00240	Misc Gas Control ops exp	6032_RM_4	3	-\$1,500.00
	AG0233	Legal Compl Manfc Gas Plant NY	6032_MC_2	9	
			6032_MC_4	7	\$0.00
	GO9200	Perform Detail Design-Non Cap	6032_RM_3	7	\$0.00
			7032_RM_1	3	-\$12,758.05
	GO9096	Perform Special Project/Study	6032_RM_4	3	\$1,506.89
			6124_ME	1	\$0.00
				2	-\$13,700.00
				3	\$0.00
				4	\$0.00
				5	\$0.00
				6	\$0.00
				7	\$0.00
				8	\$0.00
				9	\$0.00
				10	\$0.00
				11	-\$9,550.00
				12	\$0.00
			99431	4	-\$13,937.15
	GO0205	Attend Safety Meetings - Gas	6032_RM_4	5	-\$50.00
	AG0825	Develop & Maintain Standards/P	6032_RM_6	4	\$9,202.28
	AG0115	Policy Development & Administr	6250B_ME	12	-\$43,045.13
			6250_ME	2	-\$9,921.26
	į		1	3	\$0.00
			1	4	\$0.00
				5	\$0.00
				6	\$0.00
				7	\$0.00
			1	8	\$0.00
			1	9	\$0.00
	AG0545	Fire Protection/Life Safety	6268_LL	10	-\$386.75
	AG0585	Security System Maintenance	6268 LL	10	-\$244.80
	AG0650	MGP Relocations	PA6268-3	1	-\$398.74
0036 Total	<u> </u>	The Constitution	1		-\$100,768.34
0099	AG0493	Provide Administrative & Gener	99617	10	-\$100,768.34
••••	AG0831	IS Integration	99089	1	\$43,172.35
	7100001	To integration	33003	1	
	AG0277	Insurance Broker Fees	99617	6	-\$43,172.35 -\$6,475.85
0099 Total	JNGUZ11	Insurance broker nees	100011	b	
0001	AG0493	Provide Administrative & Gener	01089	1	-\$6,484.65 -\$10,096.63

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36) Direct Charges to Co 36 - Gas (SUMMARY) Response to Information Request: NM PSC- DAG-1 (Case 08-G-0609) PART 1.1 ONLY

Sum of Charged to NM - G	Sas				Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl ld	Period	On Line JE
				2	-\$7,211.88
		1		3	\$0.00
	ŀ			4	\$0.00
		1		5	\$7,572.47
				6	-\$7,572.47
			1	7	\$0.00
				8	\$0.00
		į		9	\$0.00
				10	\$0.00
				11	\$0.00
				12	-\$36,780.59
00001 Total					-\$54,089.10
Grand Total					-\$161,342.09

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36) Indirect Charges to Co 36 - Gas (SUMMARY) Response to Information Request: NM 32 PSC-32 DAG-1 (Case 08-G-0609) PART 1. J ONLY

Sum of Charged to NM - Ga Orig Business Unit	Activity	Activity Descr	Jrnl ld	Period	Journal Entry Source On Line JE
00036	AG0880	Telecom & Network (Voice/Data)	99617	12	-\$258.1
00000	AG0825	Develop & Maintain Standards/P	6032_RM_6	4	-\$805.7
00036 Total	1,100020	porotop a mamam otandardon	10002_1411_0		-\$1,063.9
00099	AG0240	HR Legal Services	99431	10	\$0.0
	AG0465	HR Transactional Services	99617	4	-\$831.1
	AG0480	Employee Development	99617	7	-\$19.0
	AG0493	Provide Administrative & Gener	99089	6	\$8,318.2
				7	-\$8,318.2
			99617	7	-\$19.0
	AG0730	Accounting Services	99089	1	\$25,903.1
				2	\$25,903.1
				3	\$25,903.1
				4	\$25,903.1
				5	\$25,903.1
			ļ	6	\$25,903.14
				7	\$25,903.14
				8	\$25,903.1
				9	\$25,903.14
				10	\$31,726.77
				11	\$30,251.17
				12	\$30,251.17
		İ	99617	3	\$8,923 89
				4	-\$4,999.78
				5	\$140,091.0
	}		99618	12	\$140,357.30
			99100	9	\$0.00
	AG0745	Financial Executive Services	99617	12	\$0.00
	AG0760	Operations Executive Services	99617	4	\$730.25
			72617	3	\$0.00
	AG0831	831 IS Integration	2 3 4 5 6 7	1	-\$58,998.97
					\$0.00
	i			1 1	\$18,390.42
					-\$27,024 42
				\$27,024.42	
					-\$27,068.24
					\$27,068.24
				8	-\$27,068.24
			00047	12	\$68,353.64
			99617	3	-\$19,522.63
				4	\$27,847.87
				5	-\$27,024.42
				6 7	\$27,068.24
					-\$27,068.24
				8	\$27,068.24
				9	-\$27,068.24
		1	99618	9	\$0.00
	AG0844	IS Development A&G	99617	7	\$27,068.24
	AG0847	IS Support A&G	99617	7	-\$55.40 -\$1,279.90
	700041	το συρροίτ πάθ	33017	8	-\$1,279.90 -\$619.89
				12	-\$619.89 -\$0.35
	AG0851	IS Development - Distribution	99617	12	\$0.00
	AG0855	Maintenance & Support	99617		
	AG0858	IS Support - Transm Ops	99617	5	-\$68.64
	AG0880		99617		\$0.00
	AG0885		99617	5	-\$18.59 -\$682 45

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36) Indirect Charges to Co 36 - Gas (SUMMARY) Response to Information Request: NM 32 PSC-32 DAG-1 (Case 08-G-0609) PART 1. J ONLY

Sum of Charged to NM - G					Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl ld	Period	On Line JE
				7	-\$0.5
	İ	.		12	\$345.5
			99618	9	
	AG0890	Provide Internal Customer Supp	99617	7	-\$19.0
				12	
	AG0994	Training - Customer Service	99431	3	\$0.0
	DO3000	Supervision & Administration D	99617	11	\$0.0
	TO9000	Supv&Adm Trans Misc Ops	99089	1	\$0.0
				12	\$0.0
	AG0853	IS Support - Distribution Ops	99617	5	\$0.0
	AG0755	IT Executive Services	99617	5	-\$2,156.0
				7	-\$0 5
				12	-\$664.6
	AG0277	Insurance Broker Fees	99617	2	\$6,907.2
	ŀ		1	9	\$4,496.9
				12	\$848.2
	AG0040	Employee Communications	99617	4	-\$442.4
	AG0750	HR Executive Services	99617	4	\$0.00
	AG0895	Research Develop & Demonstrat	99617	4	-\$1,532.30
			1	8	-\$6,567.00
00099 Total					\$614,574.07
00001	AG0493	Provide Administrative & Gener	01089	1	-\$4,569.93
				2	-\$3,264.24
				3	\$0.00
				4	\$0.00
				5	\$3,427.45
			İ	6	-\$3,427.45
				7	\$0.00
				8	\$0.00
			ļ	9	\$0.00
				10	\$0.00
				11	\$0.00
				12	-\$16,833.93
00001 Total					-\$24,668.10
Grand Total					\$588,842.06

NMPC Req. No. NM 132 DPS-129 DAG-11 #1-5

NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid Case 08-G-0609 Gas Rate Case Request for Information

FROM: Denise Gerbsch

Request:

- 1. (a) For expense type 100 Consultants, the Company provides w/ps #13-55 of Volume B detailing the HY actual charges. These workpapers include approximately 2,700 individual invoice charges and numerous online journal entry charges. Please explain and provide the analysis the Company undertook to determine whether or not the actual HY charges presented in the workpapers, i.e. these individual charges, were reasonable and expected to be recurring in the RY, and what normalizing adjustments needed to be made.
- (b) If the Company did not use the presented workpapers to do its HY analysis, please explain and provide the analysis the Company undertook to determine whether or not the actual HY charges per books were reasonable and expected to be recurring in the RY, and what normalizing adjustments needed to be made.
- (c) If the Company did not use the presented workpapers to do its HY analysis, and instead used some alternative HY analysis, please explain why the presented workpapers were included in the filing.
- 2. (a) For expense type 110 Contractors, the Company provides w/ps #56-206 of Volume B detailing the HY actual charges. These workpapers include approximately 13,000 individual invoice charges and numerous online journal entry charges. Please explain and provide the analysis the Company undertook to determine whether or not the actual HY charges presented in the workpapers, i.e. these individual charges, were reasonable and expected to be recurring in the RY, and what normalizing adjustments needed to be made.
- (b) If the Company did not use the presented workpapers to do its HY analysis, please explain and provide the analysis the Company undertook to determine whether or not the actual HY charges per books were reasonable and expected to be recurring in the RY, and what normalizing adjustments needed to be made.
- (c) If the Company did not use the presented workpapers to do its HY analysis, and instead used some alternative HY analysis, please explain why the presented workpapers were included in the filing.
- 3. (a) For expense type 300 Hardware, the Company provides w/ps #207-251 of Volume B detailing the HY actual charges. These workpapers include approximately 4,500 individual invoice charges and numerous online journal entry charges. Please explain and provide the analysis the Company undertook to determine whether or not the

actual HY charges presented in the workpapers, i.e. these individual charges, were reasonable and expected to be recurring in the RY, and what normalizing adjustments needed to be made.

- (b) If the Company did not use the presented workpapers to do its HY analysis, please explain and provide the analysis the Company undertook to determine whether or not the actual HY charges per books were reasonable and expected to be recurring in the RY, and what normalizing adjustments needed to be made.
- (c) If the Company did not use the presented workpapers to do its HY analysis, and instead used some alternative HY analysis, please explain why the presented workpapers were included in the filing.
- 4. (a) For expense type 350 Software, the Company provides w/ps #252-276 of Volume B detailing the HY actual charges. These workpapers include approximately 450 individual invoice charges and numerous online journal entry charges. Please explain and provide the analysis the Company undertook to determine whether or not the actual HY charges presented in the workpapers, i.e. these individual charges, were reasonable and expected to be recurring in the RY, and what normalizing adjustments needed to be made.
- (b) If the Company did not use the presented workpapers to do its HY analysis, please explain and provide the analysis the Company undertook to determine whether or not the actual HY charges per books were reasonable and expected to be recurring in the RY, and what normalizing adjustments needed to be made.
- (c) If the Company did not use the presented workpapers to do its HY analysis, and instead used some alternative HY analysis, please explain why the presented workpapers were included in the filing.
- 5. (a) For expense type 500 Rents, the Company provides w/ps #277-336 of Volume B detailing the HY actual charges. These workpapers include approximately 500 individual invoice charges and numerous online journal entry charges. Please explain and provide the analysis the Company undertook to determine whether or not the actual HY charges presented in the workpapers, i.e. these individual charges, were reasonable and expected to be recurring in the RY, and what normalizing adjustments needed to be made.
- (b) If the Company did not use the presented workpapers to do its HY analysis, please explain and provide the analysis the Company undertook to determine whether or not the actual HY charges per books were reasonable and expected to be recurring in the RY, and what normalizing adjustments needed to be made.
- (c) If the Company did not use the presented workpapers to do its HY analysis, and instead used some alternative HY analysis, please explain why the presented workpapers were included in the filing.
- 6. (a) For fringe benefits, the Company provides w/ps #337-351 of Volume B. Please explain and provide the analysis for each fringe benefit, based on the presented workpapers, the Company undertook to determine whether or not the actual HY charges were reasonable and expected to be recurring in the RY, and what normalizing adjustments needed to be made.

- (b) If the Company did not use the presented workpapers to do its HY analysis, please explain and provide the analysis the Company undertook to determine whether or not the actual HY charges per books were reasonable and expected to be recurring in the RY, and what normalizing adjustments needed to be made.
- (c) If the Company did not use the presented workpapers to do its HY analysis, and instead used some alternative HY analysis, please explain why the presented workpapers were included in the filing.
- 7. (a) For expense type M10, M20 and M50 Materials Outside Vendor, Materials From Inventory and Material Stores Handling, the Company provides w/ps #1 199 of Volume C detailing the HY actual charges. These workpapers include approximately 12,000 individual invoice charges, another approximately 900 inventory line items, and numerous online journal entry charges. Please explain and provide the analysis the Company undertook to determine whether or not the actual HY charges presented in the workpapers, i.e. these individual charges, were reasonable and expected to be recurring in the RY, and what normalizing adjustments needed to be made.
- (b) If the Company did not use the presented workpapers to do its HY analysis, please explain and provide the analysis the Company undertook to determine whether or not the actual HY charges per books were reasonable and expected to be recurring in the RY, and what normalizing adjustments needed to be made.
- (c) If the Company did not use the presented workpapers to do its HY analysis, and instead used some alternative HY analysis, please explain why the presented workpapers were included in the filing.
- 8. (a) For expense type 400 Other, the Company provides w/ps #247-340 of Volume C detailing the HY actual charges. These workpapers include approximately 6,300 individual invoice charges and numerous online journal entry charges. Please explain and provide the analysis the Company undertook to determine whether or not the actual HY charges presented in the workpapers, i.e. these individual charges, were reasonable and expected to be recurring in the RY, and what normalizing adjustments needed to be made.
- (b) If the Company did not use the presented workpapers to do its HY analysis, please explain and provide the analysis the Company undertook to determine whether or not the actual HY charges per books were reasonable and expected to be recurring in the RY, and what normalizing adjustments needed to be made.
- (c) If the Company did not use the presented workpapers to do its HY analysis, and instead used some alternative HY analysis, please explain why the presented workpapers were included in the filing.

Response:

- 1. Exp Type # 100 Consultants
- (a). To comply with regulatory policy, the Company's approach to the review of Historic Year data was organized principally by expense type. For each expense type, the Company queried Historic Year (HY) data generally including information deemed relevant to the specific expense type (i.e. Company, Department, Activity, Segment, Bill Pool, etc). The Company analyzed the expense type data to determine whether or not the HY charges were reasonable, what if any normalizing adjustments were needed and what charges were recurring. This was often done by contacting the various individuals responsible. These individuals were provided a profile of the HY costs and asked to review this data and to address the following:
- Identify one time costs in the HY that may not be recurring in future years
- Review prior period costs booked in the HY
- Identify any corrections, transfers, adjustments etc.
- Identify any new major initiatives (not in HY) excluding NE Gas and KeySpan Costs to Achieve and Synergy Savings that would be incurred in Fiscal Years 2009 through 2012
- Provide detailed descriptions of major journal entries and vendor charges presented in the profile
- 1(b). The data presented in the workpapers is the same as used for the HY analysis. The format was improved for final presentation because the Company believed it was the clearest means of providing the information.

Attachment A is an example of the review conducted for expense type # 100 Consultants expense charged to Niagara Mohawk (NM, Co# 36) Gas.

- 1(c). Please see the response to 1(b).
- 2. Exp Type #110 Contractors
- (a) through (c) same as 1 above, except **Attachment B** is the example of the review conducted for expense type # 110 Contractors expense charged to NM Gas.
- 3. Exp Type #300 Hardware
- (a) through (c) same as 1 above, except Hardware and Software expense reviews did not require a review (or Profile) of numerous areas across the Company like Consultants and Contractors. Instead, the review involved significant face-to-face meetings with the Information Systems Principal Financial Analyst and utilized her expertise to examine these expenses. Response to information Request DAG-3 presents the major vendors providing Hardware equipment and services.
- 4. Exp Type #350 Software
- (a) through (c) same as 1 above. The face-to-face meetings with the Information Systems Principal Financial Analyst mentioned above, resulted in the workpapers presented in PAL-8, Volume B, Pages 252 through 259. Response to information Request GRL-10,

particularly response to question #4, discusses those Software workpapers.

- 5. Exp Type #500 Rent
- (a) through (c) same as 1 above, except similar to Hardware and Software, review of Rent expense did not require organizational profiles. Review of Rent expense principally involved the expertise of three areas: Information Systems, Facilities and Bankers Leases. Review of information provided by key personnel in those areas resulted in the workpapers presented in PAL-8, Volume B, Pages 307 through 336. Response to information Request AAE-4, particularly Attachment 1, provides a summary of the results of the Rent expense review.

Name	of	Res	pondent:
rvanic	UΙ	1/02	ponaciii.

Date of Reply:

Ken Brann

July 14, 2008

DAG-11 # 1 through 5 Attachment Guide

Attachment A

ANALYSIS1 - HY 2007 Exp Type #100 Consultant Exp chad to NM

Org level /

Page # Description

Summary

- 1 Summary query, by Orib Bus, by high-level Org
- 2 SIR and portion of Integration (chgd to Depts)
- 3 Summary query, lower level down in Org

Shared Services

- 5 Initial memo
- 7 Initial profile
- 8 Additional memo
- 9 Additional profile / analysis
- 10 Additional memo
- 11 Revised analysis Gas
- 12 Vendor query
- 16 Journal query

Group Reporting & Other

Legal - see response to IR# DAG-14

- 17 Treasury major chgs Bill Pool 380, Vendor / Journal query
- 19 Treasury specific chg pulled for insurance
- 20 Treasury specific Journal pulled, for insurance accrual

Elec Distribution

- 22 Initial memo
- 23 Additional memo
- 24 Profile
- 25 Revised profile Gas
- 26 Vendor query
- 29 Journal query

Transmission

32 Profile

Gas Distribution

See Exp type #110 (they were done together)

1 ANALYSIS was done using data queries on the books & records of the Company. Queries are not reports, they have filters and are used to review / analyze information. As such, numbers may not tie out to other "control totals" like reports would. In most cases, multiple queries were run to view certain detail about the HY 2007 actual expenses.

Attachment A

Expense Type 100 Consultants

∠xpense Type 100 (Consultants) - //mcludes ALL Reg. Accounts & Activities, but Excludes SIR WU# 38360

Calendar Year	2007	
Cost Category	Operating Expenses	Excludes SIR 38360,
Business Unit	36	USBR 10300,
Expense Type	100 .	/ & Integration
O8M Function	(Multiple Items)	10310 & 10320
Charged Dept	(Multiple Items)	
	1 1	

Sum of Actual \$	10:10	7	E/G				
Orlg Bus Unit Descr	Orig Lev2	Orig Business Uni		ic/Other	Gas		Grand Tot
National Grid USA Service Co.	Shared Services	99		3,386,117.38	\$ 652,229.47	\$	4,038,346.8
	Electric Dist & Generation	99	\$	1,243,456.06	\$ 96,529.06	\$	1,339,985.1
	Transmission	99	\$	830,770.88		\$	830,770,8
	Group Reporting & Other	99	\$	537,124.50	\$ 69,965.64	\$	607,090.1
	Information Services	99	\$	281,845.02	\$ (535.68)	\$	281,309.3
	Gas Distribution	99	\$	276.00	\$ 163,094.75	\$	163,370.79
National God USA Service Controls			1 5 y	116,279,589.84	\$ 981,283.24	\$	7,260,873.0
Niagara Mohawk Power Corp	Group Reporting & Other	36	\$	5,287,260.74	\$ 482,016.18	\$	5,769,276 92
	Electric Dist & Generation	36	\$	348,356.13	\$ (15,499.88)	\$	332,856.25
	Transmission	36		249,504.69		\$	249,504.69
	Shared Services	36		127,199.48		\$	164,620.69
	Gas Distribution	36	\$	36.59		\$	163,817 56
Nagara Monawic Power Corp. rotates	Information Services	36	\$	1,040.47		\$	1,049.27
Valuati World With Fold Folds			\$	6,013,396,10	\$ 667,727.28	\$	1.6,681,125:38
KeySpan Corporate Services LLC	#N/A	431	\$	63,224.86		\$	63,224.86
	Electric Dlst & Generation	431	\$	14,673.92		\$	14,673.92
	Group Reporting & Other	431	\$	1,821.04		\$	1,821.04
eySpan Comporate Servicos LLC Tota			\$	79,719.82		\$ 1	79 /1982
lew England Power Company	Group Reporting & Other	10	\$	26,607.80	3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -	\$	26,607.80
lew England Power Company Total			\$	26,607.80		\$	26,607.80
lantucket Electric Company	Electric Dist & Generation	4		ria 	\$ 1,160.54	\$	1,160.54
lantucket Electric Company Total - * 8					\$ 1,160.54	\$.	1,160,54
lassachusetts Electric Company	Electric Dist & Generation	5	\$	31.46		\$	31 46
lassachusetts Electric Company Total			\$	31.46		\$	31.46
ational Grid USA	Group Reporting & Other	1	B	(441,783.98) \$	(54,089.10)	<u> </u>	(495,873.08)
allonal Grid USA Total	<u> </u>			(441.783.98) \$	(54,009.10)		(495,873.08)
Frand Total			\$	11 OF 7 FCO O4	\$ 1,596,081.96	A 44	3,553,645.00

17,957,563.04 \$ 13,900,001.90 \$ 13,000,040.000 # 38360 \$IR 6,961,656 1,409.873, 8,371,549 # 10300 UNBR 249,967 1309. 242,276

10300 UNBR 249,967 1309. 242,276

10310 \(\text{E} \) 310 \(\text{E} \) 32 = INTEGRATION 3809.598 809,209 4,618,907

22,969,784 \$ 3,816,593 \$ 26,786,377//

- SIR 16,008,128 2406700

Ï

A.

_xpense Type 100 (Consultants) - includes-ALL-Regr-Accotints & Activities; but Excludes-SIR-WU#38360*

Calendar Year	2007	
Cost Category	Operating Expenses	
Ausiness Unit	36	
Expense Type	100	_
O&M Function	(Multiple llems)	

Excludes SIR 38360, USBR 10300, & Integration 10310 & 10320

						E/G			
	Chrg Dont Doscr	Orig Lev2	Orig Bus Unit Descr		Orig Business Unit	Electric/Other	€3g		Grand Id
10300 US Business Haviow	Electric Dist & Generation	Niagara Mohawk Power Corp	Chief Oper Officer-Elec Dist	31	\$ 170,	392 17	\$	170,392	
			Nagara Mohawk Power Cing Total Association			\$ 170.	392.17	1	170,392
			National Grid USA Sorvico Co.	Chief Oper Officer-Elec Dist	95	\$ 64,	184.13	\$	64,184
		National Gnd USA Service // Co. Total	Section 1		\$ 2.5 64	184 19 (1 6)	\$	64,184	
		Group Reporting & Other	National Grid USA Servico	External Affairs	99	\$ 6.3	390.75. \$ 1,308.5	0 \$	7,699
		1	National Gild USA Service		I.	\$ 6.	390-7537 5 (F,308 .5	0 S = 1	7,699
10 Total	The product of the second		ICO-IOHEN SERVICES		Sing MERCAN VINCEN	\$ 240	167.05 \$ 1,308.5	0 \$	242,275
	KoySpan Integration	Group Fleporting & Other	National Grid USA Servico Co.	CEO Executive	99		755.77. \$ 399,130.6		347,885
			100.	External Affairs	99	\$ 178,4	113.84 \$ 36,541.0	5 \$	214,954.
		,	ł	Mergers & Acquisitions	99		98 84 \$ 12,104 .5		71,203
			Treasury Services Legal & Regulation	99		260.35 \$ 1,691.8		9,952.	
	1	National God USA Service 15 Co. Total			(\$ 8-2, 2,195,5	35.57/2 \$ (1), 449,674.0		615,209.6	
1		Shared Services	National Grid USA Service Co.	Financial Services	99	\$ 1,138,4	42 47 \$ 233,162.9	3 \$ 1,	371,605.4
ł			CO.	Property Services	99		\$ 29,059.8	5 S	29,059.6
i				HR Services	99		75.79 \$ 1,019.1		5,994.8
	į	National Grid USA Scrivce Co. Total	100		\$ 1,143.1	18.26 \$ 1. 263,241.8	\$ 1	406,660.	
		information Services	National Grid USA Service Co.	IS Technology Office	99	\$ 314.0	41 46 \$ 64,319.3	\$	378,360 E
ŀ				IS Management	99	5 132,5	48.74 S 27,147.0	S	159,695.6
			National Grid USA Sorvice ** Co. Total			\$ 446.5	90.20 \$ 81,466.4		538,056.0
		Electric Dist & Generation	National Grid USA Service Co.	CFO Dist & Generation	99	\$ 24,0	54.60 \$ 4,926.5		26,981.1
			National Gnd USA Service (1			\$ 66 - 24.0	54.60 \$ 7 4.026.5 1	i\$	28,981.1
	kawi ja Marati yedi.		Wind Self Berger Spirit from	ANTONIA SERVICE		\$ 3,809,5	98.63 \$ 809,308.9	\$ 4.0	618,907.6
38360	Site Investig & Remed-NY	Electric Dist & Generation	Niagara Mohawk Power Corp		36	\$ 6,229,29	50 96, \$ 1,258,067.44	\$ 7.	487,318
			Nagara Mohawk Power Corp. Total			\$ 6,220,2	0.96 \$ 1,258,067.44	5 7,	487,318.4
		j	National Grid USA Service Co.	SHES	99	\$ 147.9	12 27 \$ 30,295.27	\$	178,207 5
			National God/USA Service / Co. Total St.			\$ (-) (-(147,9)	12.27/-\$ 30,295.77	\$////	178,207.5
				SHES	5	\$ 23,23	37 53 \$ 4,759.5 6	\$	27,997 0
		1	Massachusetts Electric / ->:17	San Carlos		\$ 232	7.53 \$ 4,759'56	\$/	27,907.0
		Group Reporting & Other	Company Total Nagara Mohawk Power Corp		36	\$ 570,00	37 59 \$ 116,770.2 5	\$ 6	686,807.0
ĺ		-	Nagara Mohawk Power Corp		process of bases	\$ 70,570,00	37.59 \$	S (0	386,807.
			National Grid USA	Legal & Regulation			6.92)	\$ (11,276.9
		Shared Services	National Grid USA: Total Niagara Mohawk Power Corp		36		6.92): 35.00.	\$	11,276.9; 2,495.0
			Niagara Mohawk Power Corp.		28.05	\$1650 2.4	5.00	\$. [2]	.2,495.0
- 1									
0 Total	T 100 181 12 12 1		reals are to the same	TO A STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE S	6.400	\$ 6,961,65	6.43 \$ 1,409,892.56	4	371,548.9

Gost Category Business Unit Expense Type	Operation Expenses 36 100		USBR 103			
O&M Function Charged Dept	(Multiple Items) (Multiple Items)	•	& Intograt 19310 & 1	0320		
Sum of Actual \$ Orig Lev?	Orio Lov3	Orlg Bus Unit Descr	Tor-	E/G		
Group Reporting & Other	Legal & Regulation	Niagara Mohawk Power Corp	O(b) 3(Electric/Other Gas 5,250,868.63 \$	480,668.85	\$ 5,73
	İ	Nagura Mohawik Power Corp Transf	Vojava	\$1775246806004\$7	400,068.85	\$ 5,73
		National Grid USA Service Co.	96	\$ 86,526.01 \$ (5)	(2,541.07)	\$ 60
		Nutrini Gild USA Service Con-	4120 500	\$ 4 PE-26BF \$	(2,341.07)	\$ 200
		New England Power Company	10			\$ 20
		New Employed Power Company U Total & 12 (F. R. 1977)		\$ 726,607,86,7	93004	· s •
		National Grid USA National Grid USA (Tobal 39/285)	1 1	\$ (441,783,98) \$ \$ 11.22(441,783,98) \$ av.	(54,089.10)	\$ (495)
	Legal & Regulation Total Treasury Services	National Grid USA Servico Co.	1 99	\$ 4,922,159.26 \$	474,238.68 60,064.46	\$ 5,346 \$ 343
		National Cell USA Service Cells		\$71.7 203,014,05.7\$	5) 60,064.46	15) (34)
		Nagara Mehawk Power Corp	1 36 1 36	\$ 36,452.11.\$	1,147.33	\$ 37
		Nanaja Mohayik Power Corp. (8	000000000000000000000000000000000000000	3 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1,14730	\$:30 \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
	Treasury Services Total	Montand Language Control		CONTRACTORAL	61,211.79	\$ 3A1
	Business Development NA	National Gild USA Service Co.	99	\$ 103,729.60	12051	\$ 103
		Antional Clid USA Service Co.		\$ 170 103323 60 Fe #	477,432	\$ \$ 103
	Business Development NA Total Human Resources	National Grid USA Servico Co.	99	\$ 103,323.60° \$ 52,317.73.\$	10,715.34	\$ 103 \$ 63
		Malking Gild USA Service Co.	40850403400	(\$ 6 5 P. 52,317.73 \$), g)		\$ r ₁ 1,63,
	Human Flesources Yotal	Hadden See See See See See See See See See S		\$ 52,317,73° \$	180	\$ 61
	External Affairs	National Grid USA Service Co.	99	\$ 9,373.90 \$ 27	1,369.45	\$ 10.
		National Grid USA Service Co.	153.42.63	\$ 0.75 \ 0.373.90 \ \$ 7	1,389.45	\$ 50 50 (10)
		KeySpan Corporate Services LLC	431	\$ 1,821,04		\$ 1.
		KoySuur Corporatu Services LLC Total		\$	Projection State	\$ 100 100 1
	External Affeirs Total Mergers & Acquisitions	National Grid USA Service Co.	99	\$ 11,194.94 \$ 55 \$ 1,647.51 \$ 77	1,380.45 337.46	\$ 12, \$ 1,
		National Gold USA Service Co. 7/1	a de la companya de l	\$ (5,000) 1,847.51 (\$,000)		1.00 p. 10 p. 1.
	Mergers & Acquisitions Total	Total Control of Contr	25/3/3/5/5/	\$ 1,647.51 \$ A.C.	337.46	\$ 1;
roup Reporting & Other Fotal				\$ 5,411,030.10 \$	9433334	\$ 5,908
raired Sorvices	1	Notional Gild USA Service Co.	99	\$ 2,466,717.22 \$	1111	\$ 2,970,
		Malland Call USA Service Co. 1997 Tracal			303,506,53	\$ \$ \$ 2.970,
		Niagara Moliawk Power Corp	36	\$ 99,600.00 \$	Sec. 500	\$ 120,6
		Nagura Mohowk Power Corp 131 Total	10.54	\$ 71,00,000,00 \$ 7	20,400.00	\$ 350° 1200 1000 1000
	Financial Services Total HFI Services	National Grid USA Service Co.	99	\$ 2,566,317.22 \$ 555 \$ 445,002.51 \$		\$ 3,090,0 \$ 520,4
		Nulonal Gild USA Service Co	25023	\$ 1/2 445,007.51 \$ 557	75,455,09	
		Total Sala Mohawk Power Corp	36	\$ 85,304.85 \$	14,751,15	\$ 100.0
		Nisgara Mohimet Power Corp		\$ (85,8485 \$	14,751.15	\$ 1. 100.0
	HD Services Yotal	National Grid USA Service Co.		\$ 530,307.36.\$ \$ 430,821.00.\$		\$ 620,5 \$ 435,1
	1	Nellonal Cult USA Service Co.		\$7 (430,021,007)\$	2000	\$ 500,4061
		Total Niagara Mohawi Power Corp	用题影响	\$ 10,670.31 \$	6.80%	\$ 34,5
	1			\$ \$438.500.600317 \$ 67.6	(15,815.79	
	Property Services Total	Nicepus Markette Power Cosp. (c.) Total	LANGE E	\$ 449,491.31.\$	60,177.31	reserved to
		National Grid USA Service Co.	99	\$ 9,208.76;\$	1,88G.13	\$ 11,0
		National GHI USA Service Co Total		\$ 1 4 9200,78 \$ 55	V.1,890.13	\$ 11.0
	1	Niagara Mohawk Power Corp	36 \$	2500	16.15 \$	(10,64
		Nilogura Mahawik Power Corps	2072	AND THE STATE OF T	3 4 1 m	lion
	Customer Financial Services Total	National Grid USA Servico Co.	99	\$ (855.37) \$ \$ 34,367.87; \$	1,902.28 1 7,939.28	5 1,0 \$ 41,4
	ŀ	National Gild USA Sovjen Co	2000	89099	1000	Spinistra 41.4
		Total	36 \$		(13,581.88) \$	Transfer of
		Nagara Mohawk Power Corp 75%	3333333	\$ (25 12 (063)) \$ (31 (32)	0.00	SSEE (79.89
	Shared Services Exec Total	ray : This is a second	2017.00	(31,943.66) \$	(6,542.60) \$	(38,48
ored Services Total ctric Dist & Generation	Chief Oper Officer Elec Dist	National Grid USA Service Co.		\$ 1,023,943.35@\$\@\}\\\	689,650,69 5 53,789.52 5	4,202,9
		National Grid USA Service Co (17)	200	\$77 * 1,023,943,35 * \$7,57	253,789.52	F 1 1077.7
	i i	Foral Nagara Moluwk Power Corp	300 mm	\$ 90,947.95. \$	(312.91)	V 30 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		NEsquit Mohawk Power Corp.	1906	s es contamina s	(31291)	100 C
	i i	Nantucket Electric Company	230315221 N		1,160.54 \$	
	1 1	Nurtucket Liectric Company Total			CALL ST	
	!	Massachusetts Electric Company	5 1	2011	5	
	21.40	Massichuseths Hochie Company (ch.) (30%)		31,46	M.S. 200 17	N (40)
	Chief Oper Officer-Elec Dist Yeta)	National Grid USA Service Co.	99		54,637.15 S 38,414.25 S	1,122,59
		National Grid USA Service Co	SOUTH E	\$, 100 207 22° \$ 3	36,414.25	216,70
		Intal Ilagara Mehawk Power Corp	36	der a service of trade of the angle of the trade	(16,343.65) S	215,62
	l t	Engura Moljawic Power Corp (\$ 1/ 231/068/46 \$ 31/3/3/3	(16,343,63) \$	(** ^.,215,62
		normatical and Parket State (1998)	10-15/EASIN FO	na managana na na managana ang Kalangah	e200007959E9	328 23 W. a.
		GeySpan Corporate Services LLC	431 5	\$ 14,673.92	JA	14,67

xpense Type 100 (Consultants) ricludes ALL Reg. Accounts & Activities, but Excludes SIR WU# 38360

Calendar Yoar Cost Category	2007 Operating Expenses		Excludes	SIR 38360.		
Business Unit Expense Typo	36		USBR 103 & Integral	100,		
D&M Function	(Multiple Dems)		10310 & 1			
Charged Dept	[Multiple Items]					
Sum of Actual \$ Drig Lev2	Orig Lev3	Orig Bus Unit Descr	Oriq		Gas	Grand
Electric Dist & Generation	Customer Markets Total	iliasional Grid USA Servica Co.	7 3	\$ 425,929.60 \$ 33,521.60		
			N 76 (1940) (1940)		\$ '2 Y < 6,1934	
		National Grid USA Service Co.	404	SECTION OF BUILDING	esserve and the	10 B 22 32 3 A 16
		Niagara Mohawk Power Corp	30	1	\$ 1,156.60	
		Nagare Mohawk Power Corp.	11.18	\$ 772 + 727439 72.	\$ 1,156.66	\$ 650 7 (2) 2
	SHES Total CFO Dist & Goneration	National Grid USA Service Co.	T 9	\$ 61,021.32 \$ 643.89		\$ 68,3
	CLO 1421 of communicat	· ·		1 8	Carrier Section	1
		Malfonal Grid USA Service Co.:: Total:		1 31 15 TENDER	Continue Continue	342 x 37.5
Jochic Dist & Generation Te	CFO Dist & Generation Total	garager beginning an og lengt	er a kaling it	\$ 643.69 \$ 1,606,517.57		
tensmission		National Giki USA Servica Co.	T 99	2. 47.95 (27.15)		1 1
15012111221 01 1	Network Asset Mgrut	L				\$ 796,20
		National Grid USA Service Co. Trab		\$ 706,206.12	1.25	\$ \$ 7UB.21
		Niagara Mohawk Power Corp	36	\$ 195,510.01		\$ 195,51
		Nagara Molanik Pomy Corp.	ion is	\$ 1, 195,510.01		\$
	Network Asset Mgmt Yotal	Table 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Marca Charles	\$ 991,715.13	The control of the second	\$ 991,71
	Trans Regulation & Commercial	Nlagura Mohawk Power Corp	36	S 51 727 72		\$ 51.72
		Misgara Mohawic Power Corp Total	14 P. L	\$	10000	\$ 51,72
		National Grid USA Service Co.	99		(3) (3)	\$ 9,23
		National Grid USA Service Co. (4)	1 1 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1	\$ 527-75,023447	MINISTER WAS	\$ 3.20 (9.2)
	Trans Requisition & Commercial Tetal	Total was a second as a second		\$ 60,962.19	MARTIN ESPERANTAS	\$ 60,96
	Network Operations	National Grkf USA Service Co.	99		1.0	\$ 21,67
		National Gold ESA Scryica Co.		\$100 2157924	34 St. Lean.	\$ 21,67
	Network Operations Total	10004 1232	E. 12.00(\$60/925).	\$ 21,6/3.24	- Marida Sasanan	\$ 21,67
	Construction & Services	Nisgara Mohawk Power Corp	36	\$ 2,266.96		\$ 2,26
		Nicopen Molayer Poetry Corp. CT Total	W. A.	\$ 753,712,266.96	10.00	\$7.0 326
		National Grid USA Service Co.	99	\$ 1,283.84		\$ 1,28
		National Grid USA Service Co. (c)	1	\$ (74, 1203.04)	200 02 W 33	\$
	Construction & Services Total	Total Ask State	Europe Ann	\$ 3,550.80	war and the second	3,55
	Transnésskon Mynil	National Grid USA Service Co.	99	\$ 2250.59	ESANTA.	\$ 2,25
		National Grid USA Service Co. A.		\$ 250.50°	STEEL WOOL	\$ 225
	Yeansmission Momt Total	Total Self-Self-Self-Self-Self-Self-Self-Self-	TEN ANTONIO	\$ 2,253.59	**************************************	\$ 2,25
	Transmission Finance	National Crkf USA Service Co.	99	\$ 120,62	,	\$ 12
		Nullonal Glid USA Service Co. is Total as a Service Co. is		\$ 120.02		\$,
	Transmission Finance Total	110 downstray and 110 downstra		\$ 120.62	Section of the Control	\$ 121
ransmission Total as Distribution	Chief Operating Officer Gas	Nagara Mohawk Power Corp	36	\$ 1,080,275.57 \$ 36.59	\$ 163,780.97	\$ 1,080,27 \$ 163,81
		Nagara Mohawk Power Corp 1	****	\$ 36.59	\$ *××-163,790.97	(\$. 163,81
		Total c	77	\$ 276.00		\$ 163,37
		ı	33	ħ	Selection of Co	
		National Grid (ISA/Service Co.)		\$ 1278.00	\$. 163,09 4. 75	\$ e // 163,370
as Distribution Total	Chiol Operating Officer-Gas Total	44 14 10 (28/14/15/15)	7 1 7 7 1	\$ 312.59 :: \$ 312.59 ::	\$ 326,875,72 \$ 326,875,72	\$ 327,184 \$ 327,184
formation Services	IS Technology Office	National Grid USA Service Co.	99	\$ 270,229.34		\$ 278,15
		National Crit USA Service Co. 15	6.7		5 (1,071.42)	\$ 1000, 1278,15
		Tetal Nicoland Nicoland Mohawk Power Corp	36	\$ 997.50	35,057,422,517	\$ 99
		Niverier Motoret Power Com	DELGE SENDE	4 (19750)	enen sekolosis	\$10.00% \$15/90
	IS Technology Office Intal	Negari Mohawk Power Corp. Total	ara sina ng	The state of the s	(1,071.42)	30/2012/2016
	IS Management	National Grid USA Service Co.	99	\$ 2,660.34	\$ 544.88	\$ 3,20
		Nethoral Grid USA Sorvice Co. 35	850 M (180 M)	\$ 12,660.34	\$100 400 544.88	\$ 120
	IS Management Total	Total in the last of the last	NAME OF STREET	5 2,060.34	\$ 544.88	\$ 3.20
	iS Transmission	National Grid USA Service Co.	59	\$ -6		\$
		National Grid (SA Service Co.)	50 Pa 0500	(1 -383) / 013	3856 P. 15	\$756555
	IS Transmission Total	Table Care State Control of the Care Control o	ning Pala	\$	Consultations	\$
	IS Finance, SS & Corporate	Magara Mohawk Power Corp	36	\$ 42.97	\$ 8.80	\$ 5
		Nagara Motawa Power Corp. 3	5005	\$ V 42.97	\$ 8.30	\$ 78.2 2.3 5
		Total Processing Street Co.	99	\$ (44.66)	(9.14)	\$ (53
		National Grid USA Service Go: 65	25/808/04/2015	\$ 3500 (44.66)		\$850 SEC. 60
		Iotabilis				Tel (1)
omation Services Total	IS Finance, SS & Corporate Total	adva (A. St. et al. at a A		\$ (1.69) 4 \$ 282,885.49 4	(0.34) (526.88)	\$ (2 \$ 282,35
¥IA	ANA	KnySpan Corporate Services LLC	431	\$ 63,224.86		\$ 63,22
		KöySpan Corporato Sennaes EEC	1.5	\$ 17, 61224.96	77.77	\$ 63.22
	#N/A Yotel	Total 137 April 197	######################################	\$ 63,224.86	and the state of the	\$ 63,22
				\$ 63,224.86		\$ 63,22

A 4

Att. A Shared Sucs

Brann, Kenneth J.

Shared Sucs.

From:

Brann, Kenneth J.

Sent:

Friday, February 15, 2008 3:09 PM Schellberg, Robert K; Dowling, Colleen

To: Cc:

Molloy, James M.; Luvera, Peter A.; Lillis, Timothy J.

Subject:

Historical Rate Year Consultant Exp - SHARED SERVICES chgs to Co 36

Attachments:

01 - Profile & JE Detail CY07 ET100 Shared Svcs.XLS; 02 - Vendor Detail CY07 ET 100

Shared Svcs.XLS

Bob / Colleen:

By now you may have seen a couple of these, since we are sending each Expense Type separately (as this is the approach in an Upstate NY rate filing).

I'm sending you the **SHARED SERVICES** – CY 2007 Exp Type 100 Consultants Charged to Co 36 (NM) ... totaling \$4.2 million.

Approx. 28% of the total Consultants exp charged to Co 36 in 2007 originated from Shared Services, and most of that was via journal entries.

I'm attaching two files: 1st file has a summary PROFILE, as well as detail by journal entry (excluding Accts Payable). The 2nd file has detail by vendor.

It may be best to first print out the Profile, and pivot tables from each file.

Hopefully the task, described below in more detail, is not as daunting as it may first appear. We need your feed back by Friday Feb 29th.

Please call me to acknowledge, I will be happy to assist / further explain.

- Ken Brann (315) 428-5888



01 - Profile & JE Detail CY07 ...



02 - Vendor Detail CY07 ET 100...

We are currently in the process of developing a Niagara Mohawk (Co 36) Gas jurisdiction rate filling using the following assumptions:

- A Historical Test Year Ending 12/31/07 (Calendar Year 2007 aka Historical Test Year 2007)
 - Data has been queried by Expense Type, Department, Activity, and Company and by Electric and Gas allocation.
- An initial Forecast Rate Year Ending 3/31/10, with a possible filing for an additional two years through Fiscal Year Ending 3/31/12
 - Costs for the Forecast Rate Years are required to link to the Historical Test Year 2007 costs.
 - Our default forecast for non-labor expenses will likely be on the basis of Expense Type plus standard inflation, and then allocate back to all the other attributes.

We are at the point of trying to get to the underlying basis for the costs recorded by each Expense Type.

We need your help to analyze Historical Test Year 2007 costs to determine any issues that may distort the Historical Test Year. We also need your help to forecast any increase in costs to the Forecast Rate Year due to both extraordinary inflationary and/or price increases and new initiatives. In order to perform a comprehensive analysis we have attached worksheets detailing costs charged by Expense Types organized by Charged Department from originating Company. Costs are further detailed by JE's and Vendors. Please review this data with the intent of looking at the following issues:

- One time costs in the Historical Test Year 2007 that may not be recurring in the future
- Prior period costs booked in the Historical Test Year 2007.
- Any costs expected to be booked in 2008 and beyond that should have been booked in Historical Test Year 2007 (corrections, Transfers and Adjustments, etc.).
- Identifying any costs not recorded for the entire Historical Test Year 2007, that needs to be annualized to a full year of costs for future periods.
- New major initiatives (not in Historical Test Year 2007) excluding NE Gas and KeySpan Cost to Achieve and Synergy Saving that would be incurred in Fiscal Years 2009 through 2012
- Also provide detailed descriptions of major contributing JE's and Vendor charges presented in this database

A 5

If no adjustments are necessary please let us know ASAP that we can use the data as presented.

Thanks

Ken Brann Principal Analyst, Dist Finance Syr, NY (315) 428-5888

PROFILE OF All Expense Type 100 (Consultants) - Chged to Co 36 in CY 2007 Attributed to Shared Services

excludes Reg. Accounts 804, 808.1, 808.2, 904, 925, 928 and all activities relating to SIR (AG0110, AG0230, DM1280, DM2245, DM3055, TM1290, TM3055) (\$000's)

upda			

1		TOTAL ET 100 Chgd to Co 36	F/G spi	lit by Co.	ĩ
2	Total Exp 100 - Provider	Elec GAS Total	Elec	GAS	% to Tot
3	Svc Co 99	\$ 9,688.4 \$ 1,743.2 \$ 11,431.6	84.8%	15.2%	
4	NM 36	3,451.4 591.0 4,042.4	85.4%		75.9%
5	NGUSA 1	(453.1) (54.1) (507.2)		14.6%	26.8%
6	Other	(****)	89.3%	10.7%	-3.4%
7	Total	00.0	98.8%	1.2%	<u>0.7%</u>
,	Total	<u>\$12,783.5</u>	84.9%	15.1%	100.0%
8					
9					
10			% of Total E	T 100 abac	i to NIM
11	Shared Services - Provider	Elec GAS Total	Elec	GAS	Total
12	Svc Co 99	\$ 3,385.9 \$ 652.2 \$ 4,038.1	34.9%	37.4%	
13	NM 36	126.1 37.4 163.5			35.3%
14	NGUSA 1	100.5	3.7%	6.3%	4.0%
15	Other		0.0%	0.0%	0.0%
16			0.0%	<u>0.0%</u>	0.0%
	Total	\$ 3,512.0 \$ 689.6 \$ 4,201.6	27.5%	30.2%	27.9%
17					

Brann, Kenneth J.

From:

Molloy, James M.

Sent:

Monday, February 25, 2008 8:54 AM Brann, Kenneth J.: Dowling, Colleen

To:

Luvera, Peter A.

Cc: Subject:

RE: follow-up re: Shared Services - CY07 Consultant (ET100) chgs to NM (Co36)

1. The assume the question is whether we should remove the accruals since they would have been paid. I would say no because we we always have an amount accrued to be paid.

- 2. Note: the Deloitte & Touche Charges are really in August and I also believe that you might be double counting the dollars in this analysis. What happened was that the charges didn't properly feed from the AP system and were caught in suspense. This entry was the correction of the suspense. With discussing it, I am not sure if they should or should not be excluded.
- 3. That seems more like a facilities question.

James

From:

Brann, Kenneth J.

Sent: To: Monday, February 25, 2008 8:36 AM Dowling, Colleen; Molloy, James M.

Cc:

Luvera, Peter A.

Subject:

follow-up re: Shared Services - CY07 Consultant (ET100) chgs to NM (Co36)

Good morning James & Colleen.

After running queries on the Svc Co, I've added two new, first two sheets in the original file that I'd like you to review and then we can discuss.

Again, keeping in mind our overall objective of flushing out any significant one-time items in CY07, ... AND assessing the reasonableness of simply applying inflation to forecast the overall services for the next few years (i.e. flush out any significant incremental intiatives).

Again, in CY07, Shared Svcs chged ~ \$4.2m to NM (excluding chgs to Integration WU#'s 10310 & 10320, and USBR WU# 10300).

Couple specific items that appeared unique to me (incl in my notes attached):

In the Controller area:

- Mar'07 \$338.5k accrual JE 99618) ?
- May'07 \$398.9 Deloitte & Touche "KS Integration" chg? were there integration chgs that did NOT get chged to 10310 (KeySpan) or 10320 (NEGas)?

In the Property Svcs area:

- The GVA Advantis work that only began in June'07?
- << File: 01 Profile & JE Detail CY07 ET100 Shared Svcs.XLS >>

I hope to have something similar for Contractors (ET 110) shortly. Thanks for your assistance, - ken.

Ken Brann Principal Analyst, Dist Finance Syr, NY (315) 428-5888

1

A 8

Shared Services Chged to NM (Co 36) in CY 2007 Exp Type 100 Consultants

	(\$000's)		
	Total Svc Co	<u>NiMo</u>	
Financial Svcs			
Controller	\$ 2,226.3 \$ 2,194.8	b \$ 31.5	a \$2,819.6 chged to NM via BP236 (~ 51% NM; ~ 8.8% NMGAS)
SOX	<u>\$ 864.0</u> \$ 775.5	\$ 88.5	b Mar'07 \$338.5 "Derivatives Project" accrual (JE 99618)
subtotal	\$ 3,090.3 \$ 2,970.3	a \$ 120.0	May'07 \$398.9 KS Integration - Deloitte & Touche
_	S -		Also, \$1.174.7 PWC (~ \$92k/mo). And, \$78.1 from Hewitt Assoc
Property Svcs	\$ -		
Facilities Asset Mgmt	\$ 391.1 \$ 372.0		e c \$369.7 chged to NM via BP236 (~ 51% NM; ~ 8.8% NMGAS)
Real Estate Asset Mgmt	<u>\$ 137.5</u> <u>\$ 123.2</u>		Predominantly "Prop Strategy Review" work by GVA Advantis that began in Jun'07
subtotal	\$ 528.6 \$ 495.2	c \$ 33.4	d includes tech support from Synapse Eng, VIP Structures & others
- . -	\$ -		e Includes tech support from Clough Harbour & Assoc
Cust Financial Svcs	\$ -		
Billing & Sys	\$ 6.8 \$ 6.7	\$ 0.1	
Cr & Collections	\$ 4.4 \$ 4.4	\$ -	
Payment Processing	<u>\$ (10.1)</u> <u>\$ -</u>	\$ (10.1)	
subtotal	\$ 1.1 \$ 11.1	\$ (10.0)	
HR Svcs	S -		
	\$ -		A morabidischia (IM-Horoconta is PROCO A) Ora CII (III)
Comp & Benefits HR Mamt	\$ 295.1 \$ 295.1 \$ 126.4 \$ 71.4	f = 550	f mostly Health & Welfare costs via BP353; Also, \$71.5 Hewitt Assoc
Learning & Development	\$ 126.4 \$ 71.4 \$ 192.9 \$ 147.9	•	g \$81.5 from Pro-Unlimited related to training; plus chgs via BP's 353 & 380
Inclusion & Diversity	\$ 3.5 \$ 3.5	g \$ 45.0	
HR Labor	\$ 2.2 \$ 2.2	\$ -	
subtotal	\$ 620.1 \$ 520.1	\$ 100.0	
odototal	\$ -	3 100.0	
Other	\$ (38.5) \$ 41.4	h \$ (79.9)	h Davidson & O'Mara PC (approx \$5k/mo Feb thru Sept'07)
		· · · · · · · · · · · · · · · · · · ·	This term of approximation of the copy of
Total Shared Svcs	\$ 4,201.6 \$ 4,038,1	\$ 163.5	
 			

Brann, Kenneth J.

From:

Brann, Kenneth J.

Sent:

Friday, February 29, 2008 4:58 PM

To:

Molloy, James M.

Cc:

Dowling, Colleen; Luvera, Peter A.

Subject:

Co 36 - Shared Svcs exp type 100 Consultants CY07

Attachments:

temp Profile & Analysis ET100 Sh Svc.xls

As promised, here is a revised Analysis of the GAS ... 100 Consultant chgs made to Co 36 by Shared Servcies in CY 2007.

As I said, not real big \$, but nonetheless the \$690k is approx 30% of the total Consultants chged to Co 36 in that period. There are a couple to question, i.e. \$135.6k KS Integration activity ...chged to Acctg WU# 11200.



temp Profile & Analysis ET100 ...

Ken Brann Principal Analyst, Dist Finance Syr, NY (315) 428-5888

A 10

Davidson & O'Mara

7		7.75	essential commencer = 1975	Tve	6 100 CON	19111 T	NTS C	ned to I	IM (Co 36)) G	AS -	in CY 20	07.1	from	SHARED S	SERVIC	ES (\$	000	S)	17 (
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4	SOX	\$	145.6	\$	130.5	\$		\$		c	\$			\$	15.1	\$	15.1	b	\$		
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7	Property Svcs	\$	57.6	\$	43.4	\$	_	\$	1.5		\$	41.9	f	\$	14.3	\$	12.4	а	\$	1.9	
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12	Cust Financial Svcs																				
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14	Cr & Collections	\$	0.7	\$	0.7	\$	*	\$	0.7		\$	-		\$	•	\$	**		\$	-	
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18	HR Svcs																				
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20	HR Mgmt	\$	-	\$	-	\$	-	\$	-		\$	-		\$	in .	\$	-		\$	-	
21	Learning & Development		16.2	\$	16.2	\$ \$	-	\$ \$	16.2		\$ \$	-		\$ \$	-	\$ \$	-		\$ \$	-	
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15320 Tetal

Facilities Asset Management Total
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Custome: Financial Services Total	1010	0.011000.5000					4,350 4,350		4.350 4,350								
Grid USA Service Co. Total			***************************************				4,350		4.350								Ξ
o Property Service Facilities Asse Elec		Facilities Asset	M. 15620 Facilities	Tec Facilities Tech (CLCUGH HAPBOUR	& ASCiough, Harbour & Associates	37,372	34,506	43.597	115,475	58,675 34,16	38,471 2	3.695 40.140	7.491 25.	934 33,248		261,865	_
	ı			CH FLETCHER ASS	CCIA] Added Funding PS DO #4 adds			11,057	12,228	8.117 5.42	15,641 2	0.465 2.153 2.880	6.	874	5.200	83,876	Ξ
				STANTED CONSULT	"Additional Funding" Contracti FING STANTEC Blanket Welland Cons.	1,152			1,152	97		756180		476	15	4,356	ĺ
			15920 Tete	Facilities Tech Support Total	257 TO STANGE FRENCH CORS.	2,313		11,067	13.380	98: 8.117 7.37			260			1.240	_
		Facilities Asset	15820 Total Management Total			2.313 2,313		11.067	13,380	8,117 7,378	17.747 2 17.747 2	1.221 5.213 1.221 5.213	260 8, 260 8,	350 350	5.200	73.488	_
		Facilities Opera	at d 15950 NY Fedica	ies-Div Dept-Easte POWER HOUSE	Expense Distribution	2,313	400	11.067	. 13.380	8,117 7,37	17,747 2	1,221 5,213 1,221 5,213	260 8.	350	5,200	73,485 73,485	_
	1,0			D.y Dept-Eastern NY Total NY Facilities-Of POWER HOUSE		110	426 426	99	634 634	110 5:						328	_
	N.	· }		EUREST DINING SE	Expense Distribution RV:C Expense Distribution						103	114 55	110	165	55	328 493	
	110		15950 Tota:	NY Facilities-Capital Total	7,240,000,000,000									73		73	
	-	Facilities Opera	tions-NY Total			110	426	99	634	110 5	163	114 55 114 55	110	73 165 73 165	55	572	_
		Facilities Office	S 15950 NY Facilit	ies NY Facilities Print Shop Total	Expense Distribution	110	426	99	634	110 59		114 55		73 165	55 55	900	
		L	:15550 Tota:	INY Facilities-Print Strop Total											356	359	_
	-	Facilities Office	Services Total			ļ									359 359	358	_
	701a	Facilities Asset	Mi 152001Eaailea	Tank English Tree (On a serious		2,423	425	11.165	14 014	8,227 7,43	17010 0	1 225 - 22-			358 1	358 358	_
				Tec Facilities Tech CR FLETCHER ASSI	DCIA]*Additional Funding* Contracti	4,383			4,300	U,EE1 7,435	17,510 2	1,000 5,255	370 8,	123 165	5,612	.74,744	_
	1					4,358	2.500 2.500		2,500 6,888								_
1 1				Substation English FLETCHER ASS	OCIA] Additional Funding Contracti	1,440			1,440				·				_
1				Substation Engineering NY Total NY Facilities MICLOUGH HARBOUR	& ASClough, Harbour & Associates	1,440			1,440								_
			15820 Tota!	NY Facilities-Mohawk Valley Total				913	913								
		Facilities Asset	Management Total			5,828	2,500	913	9,241								_
i		Facilities Office	S 15840 NY Facilit	es-NY Facilities-MIUS POSTMASTER	Expense Distribution	5.628	2,500	913	9,241							-	
	- [15840 Total	NY Facilities-Mail Room Total											600	900	_
		Facilities Office	Services Total			 									900	200	
		Facilities Opera	15920/NY Facilit	es NY Facilities-C4JOSALL SYRACUSE NY Facilities-Central Total	INC Expense Distribution					456					900	800 800 800	_
			15920 Total	Tita : acili.es-Centiai Total						456						455 456	_
			15950 NY Fac In	es-NY Facilities-C‡CANADAY SWEEPE	AS IN Expense Distribution					456						456 327	_
	-		15950 Total	NY Facilities-Capital Total										27 27		327	_
	C0100	Facilities Opera	lions-NY Totel											927 927		327 327	
Elec	Total					5.828	2.500	913	9,241	456 456				27		793.	_
GAS	/	Facilities Asset	M 15820 Facilities	Facilities Tech (COLDEN CORPORA Facilities Tech Support Total	TICN(Expense Distribution	8.251	2,926	12.079	23,255		17,910 21	.335 5,263			6.512	1,693 76,427	
	′	- 1	15823 Total	Facilities Tech Support Total	The second of th										14,001	14,001	
		Facilities Asset	Management Total												14,001	14,001.	_
0.40	Tctal					 									14,001	14,001	
Facilities Asset Mom	tacial 2%				20/20-10-10-10-10-10-10-10-10-10-10-10-10-10										14,001	14,001-	_
Real Estate M Elec	00100	Property Tax	15440 Property 1	ax Property Tax-N NEW YORK STATE	ASSE Expense Distribution OSTE Expense Distribution	8,251 4,100	2,926	12.079	23.255	8,227 7,889	17,910 21	.335 5,268	370 8.7		14,001 20,513	14,001 90,428	_
i	1	į		JOHN WAY/JOHN CO	OSTE Expense Distribution	4,100			4.100			3,500	• • • • • • • • • • • • • • • • • • • •	100	405	3,905	
			15440 Total	Property Tax-NY Total		4,100			4,100			1,300 4,800			400	1,300	_
	00100	Property Tax To	13			4,100			4,100			4,800			405 405	5.205	_
	00100	Property Tax	15437 Property 7	ax Frogerty Tax-N HOPSON-PIND INC		4,100			4,100			4,800			405	5.205	_
		,	i	Property Tax-NE Total	(tomense Distribution						5.000	4,800			405	5,205	_
	120	Ргорепу Тах То	15430 Total			 			I		5,000					5.000	-
	Total	1510yelly 18x 7c	isi								5,000 5,000					5,000	_
Elec *	Total					4.103					5,000					5,000	_
	LIOD BY	ore: 137/15-75/25/2				4,100			4,100		5,000	4,800			405	5,000 10,205	_
HR Services HR Labor Elec		Labor-NY	16310 Labor-NY	Labor-NY JUARO IND	WARD THE T	12,351	2.926	12.079	27,355	8.227 7.839	22,910 21	4,800 .335 10.068	370 8,7	50 155 8	405	10,205	_
	1	1		JESSERY MINUS I	MARC Training - Training for s SHER Expense Distribution					14.533				100 - 1	20,918 1	14,533	_
i [1	İ		THOMAS N RINALDO	DESTEXATION DISTRIBUTION DESTEXATION DISTRIBUTION DESTEXATION DISTRIBUTION DESTRIBUTION	<u> </u>						453	9,100			9,100	_
1 1																	

SU Orig Lev3 Orig Lev4 E	/G / Billing, Pot Orig Lev5	Crig Dept Orig Dept D	e Chrg Dept Desd Vendor Descr	Fiscal Yr Period 2007	2007 Total	2008			
Mo HR Services HR Labor 5	lec CO1CO Labor-NY	16310 Labor-NY	Labor NY ISBUCE B SHAFIR OFF LIBERTAN DOLLARS	10 11	12	1 2	3 4	5 6 7 6	2008 Total Gr
	- N #1	1	JOSEPH T HIMMELSBACI Expense Distribution		44.4		16		16
	\sim 1	1 1	Capting I total				. 5		5
	1 1	i	Contact Center EUREST DINING SERVICIE pense Distribution			15,058 267	11,556	9,103 2,148	37,662
			Centact Center-Syracuse Total Meter Test-NY EUREST DINING SERVICE Expense Distribution			267			267
			Meter Test-NY Total			134			267
			inspections-NY EUREST DINING SERVICLEXpense Distribution			134			134
						134			134
		i 1	Construction: MEUREST DINING SERVICE Expense Distribution			134			134
	1	16310 Total	Ochstruction-West Total			134			.134
	Labor-NY To:	al				15,728	11.556	9,100 2,148	134
	D0100 Tptal					15.726	11.556	9,100 2,148 9,100 2,148	33,530 33,530
	00102 Lebor-NY	16310 Labor-NY	Contact Center MARC INC Expense Distribution			15,726	11,556	9.100 2.148	33,530
			Contact Center-Syracuse Total				2.892		2.892
1 1	1 1		T&D Overhead WARC INC Expense Distribution T&D Overhead Beacon North Total				2,692		2,892
	1 1	1 1	NY Facilities-C(MARC INC Expense Distribution				1,446	·	
1 1	1 1		NY Facilities-Central Total				1.446		1,448
			Mater Service NMARO INC Expense Distribution		100000000000000000000000000000000000000		1,446		1,448
	! !		IMeter Service Momt-NY Central Total	 			1,446		1,445
1 1 1	1 1		NY Facilities-Camaric INC Sepanse Distribution NY Facilities-Capital Total				1,446		1,446
1 ! !	1 1	1	NY Facilities-Capital Total				.445		1,446
1 1	1 1	1	Services East-AEUREST DINING SERVIC Expense Distribution			257	1,445	-	1.446
	1 1		Services Eest-Albany & Hudson Total Line Clearance-EUREST CINING SERVICE Expense Distribution			267 267			237
			Line Clearance-Capital Total			134			237
	1	15310 Total				134			134
	Labor-NY Tota					401	8.676		9.077
	100101 VILABORNY	(gatalr	In the second se			401	8,676		9.077
	[]	16310 Labor-NY	T&D Overhead MARC INC Expense Distribution T&D Overhead Schenectady Total			401	8.676		9.077
	$\mathcal{N} \mathcal{M}$		Subway-Capital MARC INC Expense Distribution				1.446		9,077
The state of the s			Subway-Capital Total				1,446		1,446
	1 K 157		Meler Data Sen MARC INC Expense Distribution				1,446		1,445
	14.1		Meter Data Sery Mont Tetal				1,446		1,445
	•		Power Del-MohlMARC INC Fanging Distribution				1,446		1.446
(I	i I		Power Del-MonawkaNorthern Tetal				1,446		1,445
1 1		1 1	Trans Line ServEUREST DINING SERVIC Excense Distribution			107	1,445		1,446
1 1		1	Trans Line Services-NE Total Recional Contri EUREST DINING SERVICI Excense Distribution			134			134 134
1		1				134			
			[78D Overhead-EUREST DINING SERVICIE regree Distribution			134			134
						134			134 134
			T&D Overhead EUREST DINING SERVICIExpense Distribution			134			134
		1 1	LIAD Overnsed-Utica Total			134			134
			T&D Overhead-EUREST DINING SERVICE Expense Distribution			134 134			134
			Tab Overhead-troy Total Con & Maint-OgleUrlest DINING SERVICIE pense Distribution Con & Maint-OgleUrlest DINING SERVICIE pense Distribution			134			134
						134			134
			T&D Overhead EUREST DINING SERVICIE Passa Distriction		T_	134			134
		16310 Total	T&D Overhead-Rome Total	·		134			104
	Labor-NY Tota	1				134 936	6 461		134
	00101 Tetal			+		935	5,784 5,784		6,720
	Labor-NY	16310 Labor-NY	Contact Center EUREST DINING SERVIC Expense Distribution			935	5,784		6,720
		1		ļ		401			6.720 401
			Line Clearance EUREST DINING SERVICIE Prance Distribution			401			4J1 4D1
	$\mathcal{P}_{\mathcal{Q}}$					134			134
	113.		Line Clearance EUREST DINING SERVICE Expense Distribution			134			
	1-	1	Une Clearance-Capital Total Labor-NY LAURA E HAMILTON MD Expense Distribution			134			134
			Labor-NY Total				32		134
1	Labor-NY Total	16310.Total					32		92
	Total [Labor-NY Total					65B	32		32 700
E:	c Total	·····			- - - - 	658	32		700
HR Labor Total	The state of the s	SAME STATE AND CONTRACTORS	Ten Bours 1950			658	32		700 700
Leaming & Cel Ele	c 00100 Electric-NY			3		17.731 17.731	26.048	9,100 2,148 9,100 2,148	55.027 55.027
			Train Electric-NY Syracuse Tote: Pro Payroll Firm Sixus provid		2,410 27.838 11.3	26	26,048	9,100 2,148	55,027
		150500 10181		16,257 9,161	2,410 27,838 11,3	25			11,326 11,326
	Q0100 Total	al			2,410 27,838 11.3	23			11,326
	Gas & Meter-N	V			2.410 27,838 11,3	25			11,326 11,326
	Gas a walst-W.	obe30 Frain Gas & €	Train Gas & Md PRO UNLIMITED INC Pro Payroll Firm Stycs provid		2,410 27,838 11,3 5,855 5,855	26			11,326
i i		35230 Total	Train Gas & Meter-NY Syr Total		5,865 5,865				
	Gas & Meter-N	Y Total			5.855 S.865				
1 -	Total				5,885 5,865				
Learning A. Develo	c Total	Post Cities and Section 1			5.865 5.865				
	AUTOMORPH SOCIAL MARKET	MONTH OF THE PARTY			3.275 33.703 11.3	26		······································	11 256
H Services Total	c (00100)	0 9000000			8.275 33.703 11.3 6.275 33.703 11.3	26			11,326 11,326
	17.1	auvuu anared Svcs	Shared Side & DAVIDSON & OMARA FO Expense Distribution EXECUTIVE CHARGE INCEXES DISTribution	10,000		46 17,731	26.048	9,100 2,148	11.326 £6.353
	\vee 1		Shared Sizes & Broad NY O Even Trial	107	10,000				
		80000 Total	Shared Svcs & Pres NY-O Exec Total	10,107 10,107	10,107				
	C Total			10,107	10,107				
	00100 Total			10.107	10:107				
Q:Tarial (5):5990(5)	o Tola	20		10.107	10,107 10,107 10,107				
hared Services Exec Total	A CONTRACTOR OF THE PARTY OF TH			10,107 (d) 10,107	10,107				
inancial Servi Controller Ele	00100 Accounting Sen			10,107	10,107				
	/ Carrier Carrier Sen	TIZUU ACCTO Service	Acdig Services-IACCOUNTEMPS Expense Distribution Acdig Services NE Total	190.00	10,107				_
							2 200		
			Accig Services NE Total				4.035		2,392
	Accounting Serv		Action Services-NE (88)				2,392 2,392 2,392		2,392 2,392 2,392

Sum of Total Payablas \$ Crig Bau UlCris Lev3 Crig Lev4 E/G Billing Po(Orig Lev5 Orig Dect Orig Dect De	Fiscal Yr Period		
LES (00100 Total Description of the Control of the	2007 10 11		5 8 7 2008 Total: Grand Total
Commolerates Financial Servose Total Customer Fina Billing & Systel & Co. (00102 Billing & Systems)			2,392 2,392
Outsioner Final Billing & System S2120 CSS BusinesS 4 HBCU CAREER CENTER Expense Distribution CSS Business Community Support Total	bution 95	95	6.392 2.392 2.392 2.392 2.392 2.392 2.392 2.392 2.392 2.392 2.392 2.392 2.392 2.392 2.392
Billing & Systems-NY Total C0102 Total	95 95 96	95 95	9
Eleo Total	95 95	95 95 95	9
lagare Mohamk Power Corp Total rand Total	95 95	95 96	9 9
	36,619 12,065 76,191 46,593	20.354 71.259 19.554 25.620 22.910 47.333 63.951 188.734 78.229 59.782 61.382 71.077	12,460 9,470 10,895 165 20,918 169,378 240,653 52,600 16,951 36,882 33,413 20,918 431,243 637,672

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JOURNAL DESCRIPTION, by Orig Bus Unit Excludes Certain Reg e/c's and Activity #'s - SIR, Reg Comm Exp, inj & Damages EXCLUDES KeySpan Integration WU# 10310 AND USBR Savings WU# 10300 Cost_Category Cperating Expenses
O&M Func (Multiple Items) Orig Lev2 Shared Services Expanse_Type 100 Excludes: All A/P, Co99 Bill Pools & Co36 Realige JE's Expanse_Type Consultants (must do exclusion by Jmi to leave in BP 00100, 101,102) Charged_Dept (Multiple Items) Sum of Posted_Jml__ Fiscal_Yr Period Orig Bus Unit Orig Lev3 Orig Lev4 E/G Niagara Mohay Financial Service Sarbanes-Ox Elec 2007 Total 2008 Billing P(Orig Lev5 | Orig DedOrig Dept DeJmi Descr 2008 Total | Grand Total (blank) 11990 Sarbanes-Oxi Reclass to correct Deg 99618 Réclass to correct Dept-Total 73,486 73,423 73,485 10 Sarbanes-Oxley Total 73.486 73,486 73,486 11990 Total 73,486 73,486 73,486 0 Total 73,486 73,486 (blank) Total 73,486 73,486 73,486 Elec Total 73,485 73,486 73,486 (blank) 11990 Sarbanes-Ox Reciass to correct Deg 99618 73,485 Reclass to correct Dept Total 15,051 15,051 15,051 Sarbanes-Oxley Total 15.051 15.05 11990 Total 15,051 15.051 15,051 0 Total 15.051 15.051 15,051 15.051 (blank) Total 15.051 15,051 GAS Total 15.051 15,051 Sarbanes Oxley Total? 88:537 88,537 Elec / 00100 / Accounting § 11200 Acctg Service Reclass portion of PW 99617 88.537 /-120,000 120,000 Reclass portion of PWC 7 120,00 120,000 to correct JE errors | 5032_RI_1 (2,392 (2,392 to correct JE errors Total . » (2,392 (2,392) Acctg Services-NE Total (2,39 120,000 11200 Total (2,392) (2,392) 117,608 117,608 Accounting Services Total 117,608 117,608 117,608 00100 Total (2,392) (2,392) 117,603 (blank) Accounting \$ 120,000 11200 Acctg Service Reclass to correct Deg 99618
Reclass to correct Dept Total 117,608 117.603 (73,485) (73,486) (73,48 (73,486) (73,486) 01 Acctg Services-NE Total (73,486 (73.486) (73,486) 1200 Total (73,486) (73,486) (73,486) (73,486) (73,486) (73,486) Accounting Services Total (73,486 (blank) Total (73,486) (73,486) (15,051) (73,486) (73.486) (73,486 (blank) Accounting § 120,000 11200 Accig Service Reclass to correct Ded 99618 (2,392)117,608 44,122 Reclass to correct Dept Total (15,051) (15,051) (15,051 Acctg Services-NE Total (15.051) 11200 Total (15,051) (15,051) (15,051) Accounting Services Total (15,051) (blank) Total (15.051) (15,051) (15,051) GAS Total (15,051) Controller Total (15.051 (15,051 Financial Services Total (88,537 (2,392) 29,071 Customer Financi Payment Prod Elec (blank) Payments & 11150 Payments & QTo transfer J&B invoid 0000120501 : (0) 117,608 (10,143)To transfer J&B invoice to pro Total (10,143) (10,143) (10,143) (10,143 (10,143)Payments & Controls-NY Total (10,143 (10,143) 11150 Total Payments & Controls-NY Total (10,143) (10.143)(10,143 (blank) Total (10,143) (10,143) (10,143 Elec Total Payment Processing Total (10,143 Customer Financial Services Total (10,143) (10,143 (10.143) (10.143) (10,143 Shared Services 80000 Shared Svcs Transfers Per Steve L 6032 RM:49 (10, 143)(40,0 Transfers Per Steve Leyden Total (40,000 740 0 ransfers per email frd 6032_RM_4 (40,000 (50,000 Transfers per email from Steve Total (50,000 (50,000 (50,000 (50,000 Shared Svcs & Pres NY-D Exec Total (40.00) 0 Total (40,00 (50,00 0 Total (40,000 (40,0 (50,00 (90,000 (50,000 00100 Total (40,0 (50,000 (90,000 (50,000 Elec Total (40,000 (40,0 (50,000 (40,000) Shared Services Exec Total (50,000 (40,000 (40) (50.000 Property Services Real Estate MElec (50,00 (blank) Property Ass Real Estate AICR JNLS THAT DO N PP99951624 (40,000 (90,000)OR UNLS THAT DO NOT TAKE ALLOC Total 0.1 D Real Estate Asset Mgmt-NY Cent Total 0 .0 15550 Total 0 0 Property Assets & Real Estate Total 0 0 (blank) Total 0 0 0 Elec Total

Real Estate Mgmt & Prop Tax Total

							_		2007												
Bus_Unit Oria Lev3	Orig Lev4 E	/G IBI	lina PiOc	a Levis II	Ora Dod	Occ. Deat 6	eJml_Descr		2007		2007 Total	2008								2008 Total	Grand To
	ervices Facilities Ass G	AS (b)	ank) (Fe	cilities Ass				Jml_id tiement • (PA6268-3	10	12		11	2	3	4	5	6	7	8	5	- Juliana II
		,,,,,	arilly 1 2	Contra Ass	1302011	racillies rec						(399)								(399	01. (
1		- 1		1	1			tlement - reclass fr Total		(2008-100 F	特别的	(399)		vey a se	650 150 S	3 英安岛中国	194,00	Self Colors	4740 834F101403	(399	
				i	1			ns former 6268_LL_	(1,205)		(1,205)								<u> </u>		(1.
1			- 1	ì	L.		To defer ite:	ns formerly charge Total		38000000000	(1,205)		10.50	200 G 24	Service YAGOS	4. 45 M. 16	7 . 50 5 67	, and in excepted	C.S. Delles was	1 100 100 100 100 100 100 100 100 100 1	
				1			h Support To	al	(1,205)		(1,205)	(399)				- ALL V 15 V 17		15 1 s. 5 × 5		(000	(1
İ			-		15820 Tct				(1.205)		(1,205)	(399)								(399	
ļ		ļ			et Manage	ment Total			(1,205)		(1,205)	(399)								(399	
i			ank) Total	[(1,205)		(1,205)	(399)								(399	
İ	1	AS Total							(1,205)		(1,205)	(399)								(399	
j	ĮΕ	lec (b)	ank) Fa	cilities Ass	15820	Facilities Tec	Correction c	Suspens 0000152691	1922		(1,200)	1000)								(399	
1			1		- 1		Correction o	f Suspense Journal-Tota	Contract services	TO SERVICE TO	3019 CH 1276	* 4 1 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	814 ADVISOR	elect a fu				36		36	
ļ								Project WIPA35617_2	ľ		20.20	***	<u> </u>	200		And the	17.0	36	在1989年中 大學	36	1.75
ŀ			1		1		NY Deferral	Project Writeoff (Total	90 Y T. J N. A. A. A. S. Y.	27500 VISARI	entra estados de la compansión de la compansión de la compansión de la compansión de la compansión de la compa	1. April 2016.				(0)				(0)
	ì	- الأ	.				PA6268 Set	1'07 recia PA6268	the state of the second second	vi. 1830 , 1511 540				1 N - 9	14/14 THE	(0) 🖓 😘		dode si se se		(0)
	1	- X 1/1)					t'07 reclass Project Tots	10.7079 (0.000 / 10.000 / 10.000	14.00 (April 10.00)							260)			(260)
ļ		-Md	-	+			PASSED IN	'07 recias PA6268		Strain Control						(2	260)	· 图1. 自動,强力。	76 N. 15 H. 175	(260	
		110			İ		PACCCO 101	U7 RECIAS PA6268						(1,	956)					(1,956	
		- H	- 1	1			PA0200 JUN	07 reclass Project Total	And State of the					(1,	956)	All wash	64 W	alga Merekana	Salt Server	(1,956	
İ		1	[1	1			othly entry PA6268											(5,200		
İ			1				PA6268 mo	nthly entry for Dec 0 Tota	Biologica a Marco	7 S S S S S S S S S S S S S S S S S S S	40.75	17 WAYN 1241		,	er specific	12 Jan 1920	4000000				
	1 1	1	1	1	,		PA6268 mo	othly entry PA6268								3.575.11	-				
		- 1	i	1	- 1		PA6268 mo	othly entry for Nov 0 Tota	16.56 71.000.5	POLICE CONTRACT	新 <i>图</i> 设置 [4]	Adams y L. P	1000	1009/00 of 16	5 K 188 BAS	CT 100 CO.		(6.48		(6,483	
		i	i	1	-		PA6268 Oct	07 reclas (PA6268			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		444	111111111111111111111111111111111111111	3 1 2 2 3 4 4 4 4 4 4 4 4	2010/01/25		(6.48	3)	(6,483	
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Att A Group Reporting

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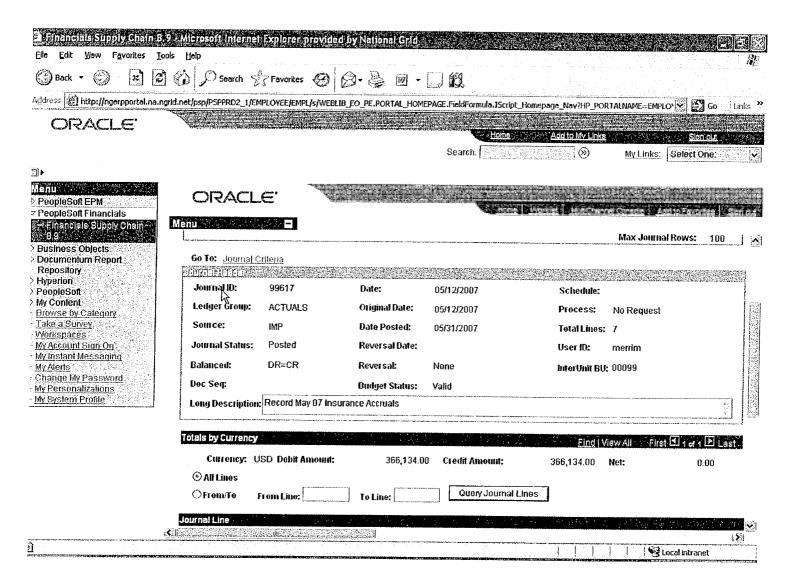
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Louis Tabaldi, Cash Management, Westboro

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89,000 ET 100 = 8,0% Gas Bp 380 = 6960, asm Gas

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AHA Elec Dist

Brann, Kenneth J.



From:

Subject:

Brann, Kenneth J.

Sent:

Tuesday, February 26, 2008 1:50 PM

To: Ćc:

LaRiviere, Francis X. Molloy, James M.; Luvera, Peter A.

NM (Co 36) Gas Rate Filing Info Request - Rev. CY 2007 CONSULTANTS (exp type 100)

chaed from Elec Dist

Attachments:

01 - Profile & JE Detail CY07 ET100 E Dist.XLS; 02 - Vendor Detail CY07 ET 100 E Dist.XLS

I will call you to discuss this request (so please don't panic).

We are currently in the process of developing a Niagara Mohawk (Co 36) Gas jurisdiction rate filing using the following assumptions:

(note: we are reviewing Elec chas to Co 36 as well, just in case we need to apply a general Elec/Gas allocation similar to the 83%/17% in the NM JP)

- A Historical Test Year Ending 12/31/07 (Calendar Year 2007 aka Historical Test Year 2007)
 - Data has been queried by Expense Type, Department, Activity, and Company and by Electric and Gas
- An initial Forecast Rate Year Ending 3/31/10, with a possible filing for an additional two years through Fiscal Year Ending 3/31/12
 - Costs for the Forecast Rate Years are required to link to the Historical Test Year 2007 costs.
 - Our default forecast for non-labor expenses will likely be on the basis of Expense Type plus standard inflation, and then allocate back to all the other attributes.

We are at the point of trying to get to the underlying basis for the costs recorded by each Expense Type. I'm sending you the ELEC DIST -- CY 2007 Exp Type 100 Consultants Charged to Co 36 (NM) ... totaling ~ \$1.7 million, pretty much all Electric. This represents ~ 11% of the total Consultants exp chged to Co 36 in 2007 from "Elec Dist". I'm attaching two files: 1st file has a summary PROFILE w/ some notes, a BP231 sheet, and a detail by journal entry (excluding Accts Payable).

The 2nd file has detail by vendor.



01 - Profile & JE Detail CY07 ...



02 - Vendor Detail CY07 ET 100...

We need your help to analyze Historical Test Year 2007 costs to determine any issues that may distort the Historical Test Year. We also need your help to forecast any increase in costs to the Forecast Rate Year due to both extraordinary inflationary and/or price increases and new initiatives. In order to perform a comprehensive analysis we have attached worksheets detailing costs charged by Expense Types organized by Charged Department from originating Company. Costs are further detailed by JE's and Vendors. Please review this data with the intent of looking at the following issues:

- One time costs in the Historical Test Year 2007 that may not be recurring in the future
- Prior period costs booked in the Historical Test Year 2007.
- Any costs expected to be booked in 2008 and beyond that should have been booked in Historical Test Year 2007 (corrections, Transfers and Adjustments, etc.).
- Identifying any costs not recorded for the entire Historical Test Year 2007, that needs to be annualized to a full year of costs for future periods.
- New major initiatives (not in Historical Test Year 2007) excluding NE Gas and KeySpan Cost to Achieve and Synergy Saving that would be incurred in Fiscal Years 2009 through 2012
- Also provide detailed descriptions of major contributing JE's and Vendor charges presented in this database

If no adjustments are necessary please let us know ASAP that we can use the data as presented.

Ken Brann

22

Brann, Kenneth J.

From:

LaRiviere, Francis X.

Sent:

Friday, March 14, 2008 10:50 AM

To:

Brann, Kenneth J.

Subject:

RE: Status chk - O&M reviews

Jeff was going to chat with you on the Ops contractors. I don't see anything in the C&M group that would be out of the ordinary. An escalator would work there. Hope this helps.

Thank You,

Fran

Francis X. LaRiviere Manager, Distribution Finance - New England Ext 23380 or 508-389-3380

From:

Brann, Kenneth J.

Sent:

Friday, March 14, 2008 7:14 AM

To:

Pensabene, Patrick M.; Carlucci, Rita M.; LaRiviere, Francis X.

Cc:

Marinelli, William

Subject:

Status chk - O&M reviews

Good morning all.

I'm checking on the status of your review of the 2007 O&M Consultant & Contractor exp I left w/ you. Is there anything I can do to help ???

- ken

Ken Brann Principal Analyst, Dist Finance Syr, NY (315) 428-5888

PROFILE OF All Expense Type 100 (Consultants) - Chged to Co 36 in CY 2007 Attributed to Elec Distribution

excludes Reg. Accounts 804, 808.1, 808.2, 904, 925, 928 and all activities relating to SIR (AG0110, AG0230, DM1280, DM2245, DM3055, TM1290, TM3055) (\$000's)

last update 02/26/2008

1		TOTAL ET 100 Chgd to Co 36	E/G split by Co.
2	Total Exp 100 - Provider	Elec GAS Yotal	Elec GAS % to Tot
3	Svc Co 99	\$ 9,688.4 \$ 1,743.2 \$ 11,431.6	84.8% 15.2% 75.9%
4	NM 36	3,451.4 591.0 4,042.4	85.4% 14.6% 26.8%
5	NGUSA 1	(453.1) (54.1) (507.2)	89.3% 10.7% -3.4%
6	Other	96.8 1.2 98.0	98.8% 1.2% 0.7%
7	Total	\$12,783.5 \$2,281.3 \$15,064.8	84.9% 15.1% 100.0%
8			
9			
10			% of Total ET 100 chgd to NM
11	Elec Dist - Provider	Elec GAS Total	Elec GAS Total
12	Svc Co 99	\$ 1,235.3 \$ 94.9 \$ 1,330.2 a	12.8% 5.4% 11.6%
13	NM 36	347.9 (15.5) 332.4 b	10.1% -2.6% 8.2%
14	NGUSA 1	· · · · · ·	0.0% 0.0% 0.0%
15	Other	<u>14.7</u> <u>1.1</u> <u>15.8</u> c	<u>15.2%</u> <u>91.7%</u> <u>16.1%</u>
16	Total	\$ 1,597.9 \$ 80.5 \$ 1,678.4	12.5% 3.5% 11.1%
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\$725.4 BP231 (~ 50% NM, all Elec no Gas): two very large chgs from Elec Dist Program WU# 20120 by Accenture: 1) \$454.1 in Oct'07 (jml 00404191) in Oct'07, and 2) \$227.0 in Nov'07 (jml 00415412). \$118.8 BP236 (~ 52% NM, ~ 9% Gas): mostly Nov/Dec'07 "HEEP Training" chgs from Health Resources Corp. \$104.8 direct from Eng & Asset Mgmt - ~ \$80.7 by TRC Eng incl a \$50.0 chg in Oct'07 foo E/PRO eng & environmental consulting work. \$94.9 direct from Project & Contract Mgmt - chged \$83.0 in Sept'07 by Quartile LLC for Eng work. \$56.1 direct from Cust Opers - chged by TRC - \$30.3 and Univ at Buffalo - \$13.5 (Oct'07).

\$194.0 diect from Cust Markets Org - incl \$115.8 from Upstate NY Mgmt for economic & community dev work.

\$268.6 direct from Cust Markets Org - incl \$183.7 from Opinion Dynamics (incl \$53.0 for Gas Awareness & Gas Marketer Satisfaction Su \$71.4 direct from Project & Contract Mgmt - incl \$52.0 from Quartile (of which \$46.8 was one chg in Sept'07).

\$14.7 from KeySpan in Dec'07, orig WU# 92054 EVP Strategic Svcs (journal KSS0011906 KeySpan Summary Ledger Jmls).

		10	Ехр	Туре	100 CON	SULTA	NTS CI	igeo	l to	NM (Co 36)	G/	S - in CY 2007	from	ELEC DISTR	IBUT	ION (\$	000	S)		-
	or \$ by Orig Functions									vice Co (99)				Originate				/	36)	-
(N	OT 100% of chgs)		Total		Total		Total			Total		Total via		Total		Total			Fotal	-
1			GAS	<u>s</u>	ve Co	Ĭ	Direct		BP	100,01,02		Svc Co BP's		NM		Direct		BP 1	00,01,02	2
2	Chief Oper Officer																			•
3	Eng & Asset Mgmt	Ŷ	7.9	\$	7.9	Ģ.	7:9	a i	-\$			· \$	\$	-	\$	-		Ġ		
4	Oper Perf Improvement	\$	9.2	\$	-	\$	-		\$				\$	9.2	\$	9.2	g	٠		
5	Cust Operations	\$	19.7	\$	34.0	\$	33.5	а	\$	0.5			\$	(14.3)	\$	(14.3)				
6	Project & Contract Mgmt	\$	4.6	\$	-	\$							\$	4.6	\$	4.6				
7														4 W 1 W	•					
8	Cust Markets																			
9	Sales Acct Mgmt	\$	(33.7)	\$	19.3	\$			\$	19.3 I	b		\$	(53.0)	\$	(53.0)	î			
10	Strat Mktg Efficiency	\$	13.2	\$	13.2	\$	-		\$	13.2	c		\$	` - '	\$	-				
11															*					
12	SHES																			
13	Environmental	\$	0.9	\$	-	\$	-						\$	0.9	\$			\$	0.9	e
14													•		•			*	0.0	-
15																				
16	Total Elec Distribution	\$	21.8	\$	74.4	\$	41.4		\$	33.0		\$ -	\$	(52.6)	\$	(53.5)		\$	0.9	
17								=					201			\	=	<u> </u>		=
18								N	Janti	ickett Elec										
19	Total Actual GAS chas	: \$	80.6	\$	94.9				\$	1.2 f	•		¢	(1E E)						
20	listed in above table		28%		78%			===	Ψ	1.2.	•		, •	(15.5)						
21	NORSO II. GEOVE MINE		£0 /0		7 0 /0									339%						
2.1																				

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23 Notes: 24 a TRC Eng

> b \$17.2 Upstate NY Mgmt; \$2.1 Tech Resources Apr'07

27 28 \$7.4 Opinion Dynamics (Dec'07 Cust Sat & Mar'07 Outsourcing NY cust) plus \$4.2 PA Consulting Grp - benchmarking (\$1.6 in Jan'07 & \$2.6 in Oct'07) 29 plus \$1.6 Colwell & Salmon in May 07 30

32 d Pro Unlimited; less (\$7.0) Jun'07 leyden transfers JE 7032 RM1

\$3.4 Jan'07 Environmental Energy Alliance 34 e less (\$2.7) transfer journal 6032 RM2

37 **f** \$1.2 Jan'07 Pro Unlimited

38 39 g

40 41 h

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Jul'07 leyden transfers JE 6032 RM6

Jun'07 Leyden transfers JE 7032 RM1

mostly Mar'07 Reclass Outreach & Ed JE 6250B ME > (43.0) Gas Direct see att. offset be originally a following the cont. Rest.

s U 00036 leg Operating Expenses rd (Multipre Items)	EXCL	UDES KeySpan Integration Wi	U# 10310 AND USBR Savings WU# 103	100											
72 Electric Dist & Generation Ty 100															
Ty Consultante De (Multiple Items)	No B	2 101													
Total Payables \$	*				Fiscal Yr P	eriod									
U. Orig Lev3 Crig Lev4 E Gr Chief Oper Offi Project & Cong E	/G Billing	Pod Vendor	Descr	Orig Dept Orig Dept Descr Chrg Dept Desc	2007		2007	Tota: 20	08						2008 Total
Culomai Obel Oliii Fiblaci & Coule	- 1	QUARTILE LLC TANGIBL LLC	ENGINEERING PROJECT MANAS Additional Funding	36350 Proj Managare Substat / Oroj Managare D	h-44-4' (C.) #	11	12		2	3	4 5	6 82.991	7	5 9	
	170	PRO UNLIMITED INC	1Discount Los!	35030 Dist Project/Program M Dist Project/Pro 35030 Dist Project/Program M Dist Project/Pro 35030 Dist Project/Program M Dist Project/Pro	ram 7,549 :am 53	24		7,549				06.551		2.551	B5.542
	Tota	PROFESSIONALS INC	PrO Payto I Firm Stycs provid "Additional Funding" CO #9 &	38030 Dist Project/Program M Distribution Star 38030 Dist Project/Program M Distribution Star		665		1,181 579							
	lec Total				8,695	689		9.385 9.385				62.991		3 587	85.846
Project & Contra Enginyeering & E	iec lec	TRC ENGINEERS INC	E/PRO Eng & Environ Consulting	2402010:-101-101-0	8,696 8,696	689 689		9.335 9.335				82.991 82.991		2,551	
1.5/1		TRO ENGINEERS LLC		34902 Distribution Central Des Div Dect Saster 62130 Sub T Engineering - Col Sub T Engineering 62130 Sub T Engineering - Col Sub T Engineering 4800 Distribution Central Des Div Dect Easter 88380 Substation Engineering - Substation Special Central	9 - Co 93							50	DC5	2.551	85,542 50,005
1 41/25	1 2		ADDITIONAL FUNDING - Eng. De Engineering Services	34600 Distribution Central Des Div Dect-Eastern	g - Co 99 NYi							263	1,485		413 1.485
24/4/4	\mathcal{H}_{λ}	R G VANDERWEIL ENGIN	Simplex Training IEER "ADDITIONAL FUNDING"	62130 Sub T Engineering - Co Sub T Engineering	79.00	5.785		5.785				4.	631 16,259		20,890
29992	j,	DYCNYX LP	Consulting Services	35230 Distribution Standards: Central Dist Sys 35500 Protection & Mater Eng Protection & Met	Flanning-NY								036 928	195	2.856
0,2001,9		J D MACDONALD P.E.	Transformer Design Consulting (ICESBlanket PSPO Judge Tech provid	1 30070(Substation Oam Serv-NSubstation Oam	Serv-NE/MY				1.0	72		161	560		2 550
1000 34	co Total		CCCC Judge 160n provid	S5300 Substation Engineering Substation Engin	eer/ng-NE	5.785		725			810		688		810 688
24 42 42 4 2 3 2 3 2 3 2 3 2 3 2 3 2 3 2	AS)	TRC ENGINEERS INC	E/PRO Eng & Environ Consulting ADDITIONAL FUNDING - Eng. De	34600 Distribution Central Field Div Bent Feeton	NV	5.785		5.785 5.785	1.0	72 72	810 810	1,129 59. 1,129 53.	232 19.509	195 195	80,949
	Tota	11HU ENGINEERS LLC	JACOITIONAL FUNDING - Eng. De	34600 Distribution Central DesiDiv Dept-Eastern 34600 Distribution Central DesiDiv Dept-Eastern	NY						4.221 3.635	• • • • • • • • • • • • • • • • • • • •	19,003	-30	60,949 4.221
/ Engineering & As	AS Total set Manageri	eht Totely +445									7.857 7.857				7,857
Customer CoalG	AS	TAC ENGINEERS LLC	ADDITIONAL FUNDING - Eng. De	NE000 Div Dept-Eastern NY Div Dept-Eastern	NVI 4 EDG	5.785		5.785 2.780	1.0	72	7,857 8,657	1,129 58.	232 19.559	196	7,857 88,836
1 (8)	Tota	TRO ENGINEERS INC	E/PRO Eng & Environ Consulting	82520 Services East-Schenect Div Dept-Eastern NECOD Div Dept-Eastern NY Div Dept-Eastern	NYI	3 297		3.297	14,258						14,858
	AS Total			1-1-0-001-249191	4:598		8.132 1	5.027	14,258		3,177 3,177				3.177
"ا ا ا	lec	AVERICAN RED CROSS C	Master Engineering Program DF NGOPR AND FIRST AID TRAINING	83000/Cps Mgmt-West Human Resource	4.598 s Corp Overheads	3,297	8.132	0.027	14,258		3,177				17.435 17.435
	-			85100 T&D Overhead-Albany T&D Overhead-A 85400 Power Del Subs-Capital Power Del Subs-	laticaC					88		13.	50D		13,500 837
	-			BS130 Subway-Capital Subway-Capital	NY					75			69		759 69
				Div Dept-Eastern 85150 T&D Overhead-Schened T&D Overhead-S	NY benediade				-	62			138		621 138
	İ			Div Dept-Eastern 85110 T&D Overhead-Troy T&D Overhead-T	NY					39	14		138		394
	12			Div Dect-Eastern	NYİ			1.4		39	5				138 395
	}			89550 Machine Shoo-East Machine Shon-Fr	et i								69 414		69 414
				85540 Con & Maint-Capital Div Dept-Eastern	NYI					27	<u> </u>		276		278 276
				95570 Equip Ons-Fast Foun Ons-Fast						6			138		138
1 1	ļ	ATC ASSOCIATES INC	Asbestos Training	85410 Power Del Relay-Capita Power Del Relay- 64200 T&D Overnead-Utics T&D Overheads I	Candai					13 13					138
1 1 1	Total	N.A. CUDECK LTD	Additional Funding- Landscap in	83540 Construction-West Construction-We						22	1.000				138
	C01C2		IND PA Benchmarking	82900 Meter Reading Mgmt-N Mater Reading M	mt 3,000			.000		3,89		13.	00 1.242		19,639
Customér Opsim	ec Total				mt 3,000 3,000 3,000			000							
Distribution Su El	ec	BUREAU VERITAS QUALIT	Y NExpense Distribution	35350 Chemical Lab-NY Chemical Lab-NY	7,598	3,297		,000	14,258	3,89 3,89		13, 13,	00 1,242		19,639
	$\mathcal{I}_{\mathfrak{I}_{\mathfrak{I}}}$	ADVENT DESIGN CORPOR	ATI Consulting Services	35800 Engineering Lab-NY Engineering Lab-	Y 3.903		1 3	903							07.074
	1	STUART C IRBY COMPANY	Y Additional Funding	35500 System Gas Meter Shor System Gas Mete	Shop				4.125 1,375						4,125
	Total	NEXTEL COMMUNICATION	S Expense Distribution	35500 System Gas Meter Short System Gas Meter 35800 Engineering Lab-NY Engineering Lab- 38650 Emergency Planning Emergency Plann	ng!			85					54	161	1:375
Distribution Suppl	ec Total oct Total		National Constitution		7.807 7.807			.807 85 .807 86	5,500				54	161	86 5,901
Chief,Coe* Officer-Elec Dist Total Customer Mark Sales Account Ele		IUDOTATE VOICE			7,837 24,101	0.774	. 7	86 708.	5.500				54 54	161	5,931
Control of the contro	1711	TECH RESUURCES INC	AGI Prof. services contract to pro Online news/etter Svo 1/1/07 -	81410 Economic&Community Economic&Comm 81440 Prog & Policy AdministriFrog & Po		9.771		.004 86 .301 16,301	19.758 1.0 16.3		7 12,844 13,041	84,120 71.6 13,041	85 20,751	2,909	217,323
	20102	Total OPINION DYNAMICS CORE	OPIGas Marketer Sat Survey BusSrv					12.189					13,041	13,041	84.768 12.188
l les	16 of Total ac Total	· · · · · · · · · · · · · · · · · · ·			inistration			20,-03	16,3	(5	13.041	13,041	13,041 2,500	13,041	95,956 2,500
Sales Account Me Strat & Market Ete	nagemente o	DEINION DYNAMICS	0.10				16.301 - 16	301 28.439		2		13.041	2,500	13,041	2,500
	~ S	OF INION OTNAMIUS CORP	Contract for NY customer sati	82310 Cust Sat & Strateg Plan Cust Sat & Classes	Pan NM			301 28,489	16.30	2	13,041		15.541	13,041	99,456 99,456
	12	PA CONSULTING GROUP I	Discount Leat	82310 Cust Sat & Strateg Plan Cust Sat & Strate 82310 Cust Sat & Strateg Plan Cust Sat & Strate 82311 Cust Sat & Strateg Plan Cust Sat & Strate 82311 Cust Sat & Strateg Plan Cust Sat & Strate	Plan-NM		26.2C1 26	201 535						:16,797	16,797
	1,.		NO OUST SERVICE BENCHMARKING PA Benchmarking (MU Professional services to perfo	82310 Cust Sat & Strateg Plan Cust Sat & Strate	Plan-NM			750				15.2	00	$=$ \top	535 15,200
	C0102 ec Tota!	Total		82300 Cust Relationship Mgm Cust Relationship	Mgmt-NY 9.750				9:250						9.250
Strat & Marketing	Efficiency Tot	li ()			9,750		25,201 35	951 535 951 535	9.250			15.2 15,2	00	16,797	41,782
	∞ U 00102 1 00102 ∞ Tctal	PRO UNLIMITED INC.	PrO Payroll Firm Srvas provid	82430 Contact Center-Synapus Contact Center-S	9,750 raduse		25.201 35	951 535	9,250	Fre	· · · · · · · · · · · · · · · · · · ·	15.2	00	16.797	41,782 41,782 555
Customer Service	C ICIAI		Newphile - Process - Contract							556 556				— T	555 556
Customer Markets Tree 39 80	<u> </u>		20 10 10 10 10 10 10 10 10 10 10 10 10 10	987/1283 (B) (B) (B) (B) (B) (B) (B) (B) (B) (B)	S					556 556					556

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SHES Total (Control of the Control o	Environmenta Environmenta		7 Total		TS I Consulting Services-Site Assmt	Orig Dept Orig Dept Descr Chrg Dept		11	12	2007 Total	2008				2008 Tota
ISHES Total (1) Grid USA Service (1) Mo Customer Mark	Environments	I III	100100			38450 Env Atlants-NY Div Dept-W	SIGM NY	8,343		8.343		4	5 6	7 8	9
ISHES Total (1) Grid USA Service (1) Mo Customer Mark	Environments		Q0100 T	PROFESSIONALS INC	'Additional Funding' CO #9 &	38360/Site Investig & Remodif Site Investi	& Ramed-NV	8,543		8,343					
ISHES Total (1) Grid USA Service (1) Mo Customer Mark	renvironments	Elec To	ita!										756		75
Ma Customer Mark		Total	2000	iser a merukakangan	A CONTRACTOR OF THE STATE OF TH		33000	8.343 8.343		8.343			756 756		
	Co. Tcial				 Street and residence in the second of the sec		363670	8,343		8.343 8.343			756		75 75
	IN STREET OF MELKE	EIBC	00102	OPINION DYNAMICS CORP	Contract for NY customar sati	82310 Cust Sat & Strateg Flan Cust Sat &	33.851 Irateg Plan-NM	18,114	50,634	8:343 102:599	29,110 29,008 17,374	4,452 25,88	756 5 97,162 87,842		75 32,747 359.87
		Elec To	C0102 T	otai	Topiniasi opisopicing NY custo	92310 Cust Sat & Strateg Plan Cust Sat &	irateg P 33.231 33.231		11,419	44.65C	24,397 11,389	10,778 3,10	1		5.242 5.24
	Strat & Market	na Effic				8.05.0000	30.004		11,419	44,650 44,650	24,397 11,399	10.778 3.10 10.778 3.10		31,222	5,242 89,12
	Sa'es Account	Elec	00102	LIPSTATE NEW YORK MAN	ACIDINI COMPAGE ASSESSMENT TO	81410 Economic&Community Economic&	community Co.	16,301	11,419	44,650	24,397 11,389 24,397 11,389	10,7783,10 10,7783,10	1	31,222	5 242 68,12
1				BUFFALO NIAGARA ENTER	FOIExpense Distribution				16,301	32.602 1.167		26,083	13.042		5 242 85.12 39.12
		-	CC102 To	Mai	OR Gas Awareness & Understanding	81410 Economic&Community Economic&		17,469	16.301	99.760			500		50
		ĺ	Total		Gas Marketer Salisfaction Surv	81440 Prog & Policy Administr Prog & Police 81440 Prog & Policy Administr Prog & Police	y Administration	37,276	10.051	33,769 37,276	4,152	26,083	500 13.042		39,62
	A Company	Elec To	al				Kultatilatiacon	5,770 43,045		. 5.770 43.045	5.770 9.921				4,15 5.77
1 }	Customer Sen	Manage	mentiTotal	PRO UNLIMITED INC		6241014	10234	60,513 60,613	16,301	76,814	9.921	26.083 26.083	500 13.042		1 9,92
			1	. NO ORDINITED INC	Pro Pavrell Firm Srves provid	82410 Accounts Processing & Accounts Pr 82430 Contact Center-Syracus Contact Center Syracus Contact Center Syracus Contact Center Contact Center Contact Center Contact Center Contact Center Center Center Center Center Cen	cessing & Billing	00,013	16.301	76,614	9.921 2.852	26,063	500 13.042		49.54 49.54
			00102 To	L	PrO Fayroll Firm Srvcs syste	82430 Contact Center-Syracus Contact Cen	er-Syracuse er-Syracuse					2,044 55			2.86
				OCE IMAGISTICS INC	Expense Distribution	82420 Contact Center-Buffelo (Contact Cen					2,862			1.588	953 579
	~~~	Elec To	Total a'			To pondio (Obligati CB)	e. :Selialo						1 1,429 1,191	1.538	953 11,25 197 191
Uustomer Marke	Customer, Sen kets Total		120 (120)	C. 10. 10. 4 E 20. 10. 10.							2.662	2,044 1,19	1 1,429 1,191	1,588	197 19 1,150 11,45
Chief Cper Off.	Project & Con!	Elec	T.	QUARTILE LLC	ENGINEERING PROJECT MANAG	26350 Prol Managers Substati Prol Manage	33.231	60,513	27.720	121,465	2 862 37,179 11,389	2,044 1.19 39,905 4.29	1 1,429 1,191	1.589	1.150 11.450
		l 	c cy	FICK TURK TREE SERVICE					<del></del>	5,524		4.23	1 1,929 14,232 46,750		6,391 147,126 5,218 51,98
		ļ	Total	FICK TURK TREE SERVICE WESCO DISTRIBUTION INC	Expense Distribution	84970 Line Clearance Mohaw Div Dept-Ca 62360 CMS Dist Construction Div Dept-Ca	tra! NY 2.316			2.316					
	1	Elec To!		1000 (00000			7,840			7,840 7,840			(4) 46.746		(4
	\	1	Total	PAD UNLIMITED INC	PrO Payroll Firm Sryos provid	36650 CMS Admin Support SeCMS Admin		2.654		7.840 4.677	4.157 2.802		45.746 45.746		5.218 51.965 5.218 51.985
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	Customer Ope	Elac	- nertabilit	UNIVERSITY AT BUFFALO SUBNET SOLUTIONS INC	Master Engineering Program	83000 Ops Mgmt-West Human Reso	G 853	2,664		4,677 12.517	4,157 2,802 4,157 2,802		/5 7/6		6 959 6,95
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Correction of Suspense Journal Total

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1	Project &	GAS	(prank)		1						TO FACE AND DESIGNATION OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE	
	Project &	GAS	(Diank)		1 L	Tre	insters Per Steve Levrien Total			(6,958)	0.5	(14,308
	Project &	(GAS	(Diank)		l to	Tre	insters Per Steve Levrien Total			(6,958)	0	(14,308 (6,958
	Project &	1 .	(Diank)		36650 Tota	MŠ Admin Sup	nsfers Per Steve Leyden Total port Services Total			(6,958) (6,958)	0 -	(14,308 (6,958 (6,958
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	Project &	GAST	(blank) T	Contract otal	36650 Total Manageme	MS Admin Sup ai int Total rspections-N Ele Ele	Insters Per Steve Leyden Total port Services Total  valed Voltage Entry #2 -   6285C valed Voltage Entry #2 - 8 Total book the elevated voltage Entry #2 - 8 Total book the steveted voltage Entry			(6,958) (6,958) (6,958) (6,958) (6,958) (6,958) (6,958) (229,537 229,537		(14,306 (6,956 (6,956 (6,956 (6,956 (6,956 (6,958 (6,958 229,537
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		-	1 1		Chargebacks						232								274	2
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Į	E!ec	Total					<u> </u>			0	(3,651)	51,195			(142,913)				(129,741)	
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Chief Oper C	Officer-Elec Dist	otal	A SAMOON S.		7 4 5 TO 1 TO 1 TO 1 TO 1 TO 1 TO 1 TO 1 TO	200	0.5		为鲜。30万亿	0	(3,651)	44.237	150000	12.656	142(010)	50 80 XX	New Yorkstone	28,001	(54,702)	
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1			l le	1440 Total		TOTAL	<del> </del>		(43.045)	(43,045)	(9,921)	0	0	n	D	0				(43,04
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ra Mchawk Power Corp Tota	11					2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		(40.000)	(43,045)	(43,045)	(0,061)	0.0	0	0	0	0	0	8	(9,921)	(52,96
Total							1 0	(16,000)	(43,045)	(59,045)	(13,572)	29.979	9.202						(3,921)	(52,96)
Total								(16.000)	(43,045)		(12,072)	E01010		12,656 (	142.9131	(1.270)	16,795	28,001	(61.111)	(120,15)

A31

AH A Transmission

# PROFILE OF All Expense Type 100 (Consultants) - Chged to Co 36 in CY 2007

Attributed to Transmission
excludes Reg. Accounts 804, 808.1, 808.2, 904, 925, 928 and
all activities relating to SIR ( AG0110, AG0230, DM1280, DM2245, DM3055, TM1290, TM3055)
(\$000's)

last update 02/15/2008

1			Г	TOTAL	ET 100 C	had	to Co 36	F/(	G split by Co.	1	
- 2	<u> Total Exp 100 - Provider</u>		_	Elec	GAS		Totai	Eie			
3	Svc Co 99		\$	9.688.4			\$11,431.6	84.8		% 10 TOT	
4	NM 36		•	3,451.4	, ,, ,,		4.042.4	85.4		75.9%	
5	NGUSA 1			(453.1		1.1)	(507.2)	89.3		26.8%	
6	Other			96.8	, ,	.2	98.0			-3.4%	
7	Total		<u>.</u>	12,783.5				98.8		0.7%	
8				12,703.3	\$2,281	.3	\$ 15,064.8	84.9	% 15.1%	100.0%	
9											
10								04 477			
11	Transm - Provider			Elec	CAC		T-1-1		otal ET 100 ch		
12	Svc Co 99		\$		GAS		Total	Elec	-	<u>Total</u>	
13	NM 36		Φ		\$ -		\$ 829.8	8.6%		7.3%	
14	NGUSA 1			249.9	-		249.9	7.2%		6.2%	
15	Other			(0.4)	-		-	0.0%		0.0%	
16				(0.4)	***************************************		(0.4)	<u>~0.4</u> %	<u>6 0.0%</u>	<u>-0.4%</u>	
	Total		_\$_	1,079.3	\$ -		\$ 1,079.3	8.4%	0.0%	7.2%	1
17											
18											
19			² rim	ary Sour	ce			Primary	/ Source for ea	ach Provider	
20	<u>Transm - Provider</u>	JE's		A/P	Other		Total	JE's		Other	Total
21	Svc Co 99	\$ 345.8	\$	484.0	\$ -		\$ 829.8	41.7%			
22	NM 36	167.3	Ψ	82.2	0.		φ 629.8 249.9			0.0%	100.0%
23	NGUSA 1			-	· · · · · · · · · · · · · · · · · · ·	-1	249.9	66.9%	6 32.9%	0.2%	100.0%
24	Other			_	(0.	4)	(0.4)	0.0%	0.0%	100.00/	100.00/
25	Total	\$ 513.1	\$	566.2	\$ -					100.0%	100.0%
26		Ref	Ψ	Ref	Ψ	······	1,079.3	47.5%	52.5%	0.0%	100.0%
27		Next Tab									
28		MEXI 190	V	endor							
				File							

AH A Ges Dist.

#### NMPC Req. No. NM 33 DPS-33 DAG-2

# NIAGARA MOHAWK POWER CORPORATION d/b/a National Grid Case 08-G-0609 Gas Rate Case Request for Information

FROM: Denise Gerbsch

Request: O&M Expenses – queries for Expense Type 110 - Contractors

- I. <u>For expense type 110, Contractors</u>, please provide the following queries for the historic test year, i.e. TME 12/31/2007-
- (a) For direct charges to Co 36 GAS; By originating business unit, then billing pool. The grand total of the query should be \$9,989,333 as per workpaper #56 in Volume B of the Workpapers (lines 2 and 4).
- (b) For indirect charges to Co 36 GAS; By originating business unit, then billing pool. The grand total of the query should be \$1,470,703 as per workpaper #56 in Volume B of the Workpapers (lines 1 and 3).
- (c) For A/P Direct Charges to Co 36 GAS; By originating business unit, then by activity and activity description. The grand total of the query should be \$9,970,398 as per workpaper #56 in Volume B of the Workpapers (line 2).
- (d) For A/P Direct Charges to Co 36 GAS; By originating business unit, then by activity and activity description, then by vendor. The grand total of the query should be \$9,970,398 per workpaper #56 in Volume B of the Workpapers (line 2).
- (e) For A/P Direct Charges to Co 36 GAS; By originating business unit, then by vendor, then by activity and activity description. The grand total of the query should be \$9,970,398 as per workpaper #56 in Volume B of the Workpapers (line 2).
- (f) For A/P Indirect Charges to Co 36 from Co 99 (and any other additional business units if applicable) GAS; By originating business unit, then by activity and activity description. The grand total of the query should be \$1,306,877 as per workpaper #56 in Volume B of the Workpapers (line 1).
- (g) For A/P Indirect Charges to Co 36 from Co 99 (and any other additional business units if applicable) GAS; By originating business unit, then by activity and activity description, then by vendor. The grand total of the query should be \$1,306,877 as per workpaper #56 in Volume B of the Workpapers (line 1).
- (h) For A/P Indirect Charges to Co 36 from Co 99 (and any other additional business units if applicable) GAS; By originating business unit, then by vendor, then by activity and activity description. The grand total of the query should be \$1,306,877 as per workpaper #56 in Volume B of the Workpapers (line 1).
- (i) For On-line journal entries charged to Nimo, Allocated to Gas Rerun query shown on page 121 of the workpapers by activity and activity description, then by journal id, making sure to identify the specific monthly period associated with each journal id. The grand total of the query should be \$18,936 as per workpapers #56 and 121 in Volume B of the Workpapers.

(j) For On-line journal entries charged to Service Co, Allocated to Nimo Gas - Rerun query shown on pages 123 - 125 of the workpapers by activity and activity description, then by journal id, making sure to identify the specific monthly period associated with each journal id. The grand total of the query should be \$163,826 as per workpapers #56 and 125 in Volume B of the Workpapers.

#### Response:

Parts A – J: Please see attached.

Confidential information found on Parts D, E, G, H

#### NOTE:

• Part I and H were revised by requester to include originating business unit.

Name of Respondent: Timothy Lillis

Date of Reply: June 12, 2008

# NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

**Direct Charges to Co 36 - Gas (SUMMARY)** 

Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)
PART 1. A ONLY

Sum of Charged to NM -	Gas	Journal Entry Source		
Orig Business Unit	Billing Pool	AP	On Line JE	Grand Total
00036		\$3,868,672.87	7 -\$175,549.57	\$3,693,123.30
	00100	\$1,548,091.47	7 \$226,222.01	\$1,774,313.48
	00102	\$441,191.06	-\$197,147.96	\$244,043.10
00036 Total		\$5,857,955.39	-\$146,475.52	\$5,711,479.87
00099		\$2,381,089.90	\$138,258.40	\$2,519,348.30
	00100	\$610,193.81	-\$4,132.25	\$606,061.56
	00102	\$1,120,963.20	\$31,284.95	\$1,152,248.14
00099 Total		\$4,112,246.91	\$165,411.10	\$4,277,658.01
00005	00100	\$195.28	3	\$195.28
00005 Total		\$195.28	3	\$195.28
Grand Total		\$9,970,397.58	\$18,935.58	\$9,989,333.16

# NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (SUMMARY)
Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)

PART 1. B ONLY

Sum of Charged to NM -	Gas	Journal Entry Source		
Orig Business Unit	Billing Pool	AP On Line J	JE	Grand Total
00036		\$0.00		\$0.00
	00232	\$0.00		\$0.00
	00380	\$6,846.29		\$6,846.29
	00247	\$0.00	\$0.00	\$0.00
	00236	\$7,845.36	·	\$7,845.36
	00235	\$0.00		\$0.00
	00601	\$4,785.74		\$4,785.74
	00233	\$0.00		\$0.00
	00231	\$0.00		\$0.00
	00253	\$0.00		\$0.00
	00353	\$21,835.62		\$21,835.62
	00352	\$10.68		\$10.68
	00256	\$0.00		\$0.00
	00375	\$3,808.63		\$3,808.63
	00229	\$119.62		\$119.62
	00282	ψ113.0Z	\$258.16	\$258.16
	00297	\$0.00	Ψ230.10	\$0.00
	00604	\$1,241.71		\$0.00 \$1,241.71
00036 Total	100004	\$46,493.64	\$258.16	\$46,751.80
00099		Ψ40,433.04	\$0.00	\$0.00
00033	90601		\$0.00	\$0.00
	90605		\$0.00	
	00232	\$0.00		\$0.00
	00232	1	\$0.00	\$0.00
	00380	\$509,617.47	\$97,309.25	\$606,926.71
		\$0.00	\$0.00	\$0.00
	00236	\$210,562.37	\$69,228.33	\$279,790.70
	00605	\$3,568.44	-\$219.47	\$3,348.97
	00999	\$0.00	\$0.00	\$0.00
	00235	\$0.00	\$0.00	\$0.00
	00601	\$22,691.47	-\$4,321.87	\$18,369.60
	00233	\$0.00	\$0.00	\$0.00
	00237	\$0.00	\$0.00	\$0.00
	00238		\$0.00	\$0.00
	00231	\$0.00	\$0.00	\$0.00
	00253	\$0.00	\$0.00	\$0.00
	00353	\$267,512.57	\$699.20	\$268,211.77
	00352	\$7,960.47	-\$32.75	\$7,927.72
	00256	\$0.00	\$0.00	\$0.00
	00375	\$97,537.31	\$0.00	\$97,537.31
	00282	\$4.81		\$4.81
	00272	\$4,022.47		\$4,022.47
	00297	\$0.00		\$0.00
	00230	\$0.00		\$0.00
	00604	\$126,492.50	\$470.64	\$126,963.15

# NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)

Indirect Charges to Co 36 - Gas (SUMMARY)

Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)
PART 1. B ONLY

Sum of Charged to NM -		Journal Entry Source		
Orig Business Unit	Billing Pool	•	ine JE	Grand Total
	00358	\$0.00		\$0.00
	00542	\$0.00		\$0.00
	00382	\$880.79		\$880.79
00099 Total		\$1,250,850.67	\$163,133.32	\$1,413,984.00
00010	00380		\$440.58	\$440.58
	00247	\$0.00		\$0.00
	00604	\$875.22		\$875.22
00010 Total		\$875.22	\$440.58	\$1,315.79
00048	00353	\$159.28		\$159.28
	00256	\$0.00		\$0.00
00048 Total		\$159.28		\$159.28
00049	00232	\$0.00		\$0.00
	00236	\$561.56		\$561.56
	00235	\$0.00		\$0.00
	00297	\$0.00		\$0.00
00049 Total		\$561.56		\$561.56
00021	00232	\$0.00		\$0.00
	00233	\$0.00		\$0.00
00021 Total		\$0.00		\$0.00
00005	00232	\$0.00		\$0.00
	00380	\$150.95		\$150.95
	00247	\$0.00		\$0.00
	00235	\$0.00		\$0.00
	00233	\$0.00		\$0.00
	00253	\$0.00		\$0.00
	00353	\$45.39		\$45.39
	00352	\$137.74		\$137.74
	00256	\$0.00		\$0.00
	00297	\$0.00		\$0.00
	00604	\$2,903.63	-\$5.59	\$2,898.05
00005 Total	10000.	\$3,237.71	-\$5.59	\$3,232.12
00004	00380	\$959.21	Ψ0.00	\$959.21
	00236	\$3,739.53		\$3,739.53
00004 Total	100200	\$4,698.73		\$4,698.73
00041	00232	\$0.00		\$0.00
00011	00297	\$0.00		\$0.00
00041 Total	100231	\$0.00		\$0.00
Grand Total		\$1,306,876.81	\$163,826.47	\$1,470,703.29
Jianu IVlai		\$1,000,010.01	\$103,020.47	\$1,470,703.29

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)

PART 1. C ONLY

Sum of Charged to NM - Orig Business Unit	Activity	Activity Descr	Total
00036	AG0110	Environmental Site Assess & Re	\$1,094,445.5
	AG0215	Economic Development Activitie	\$446.3
	AG0245	Corporate Matters/Contracts	\$7,171.7
	AG0485	Provide Safety & Health Servic	\$24,374.11
	AG0493	Provide Administrative & Gener	\$17,271.9
	AG0495	Manage Real Estate (T&D)	\$89.0
	AG0690	Printing & Duplicating	\$295.3
	AG0710	Manage Property Tax	\$2,441.6
	AG0730	Accounting Services	\$3,323.1
	AG0838	IS Support - Customer Service	\$76,920.2
	AG0847	IS Support A&G	\$9,301.5.
	AG0965	Two Way Radio - Maintenance	\$1,555.9
	AG0990	Credit & Collections	\$80,799.1
	AG1000	Customer Billing	\$1,015.10
	AG1010	Respond to Customer Calls/Inqu	\$8,976.30
	GM9000	Repair Tools - Gas	\$13,259.3
	GO0135	Update Maps and Records locati	\$282.2
	GO9001	Supervise and Administer - Gas	\$22,140.09
	GO9035	Perform Locating/Dig Safe-Gas	\$1,417,197.40
	AG0480	Employee Development	\$2,194.6
	GO0205	Attend Safety Meetings - Gas	\$2,056.0
	AG0255	Regulatory Legal Services	\$997.02
	AG0650	MGP Relocations	\$5,138.6
	AG0465	HR Transactional Services	\$1,849.7
	AG0570	Roads & Pavement Maintenance	\$16,027.12
	GM0160	Tran Pipeln Integrity/Mandated	\$8,650.8
	AG0560	Structural/Roof Maintenance	\$25,945.12
	AG0665	Engineering Analysis/Project W	\$245.24
	FR2000	Remove General Facility-Gas	\$4,387.50
	AG0585	Security System Maintenance	\$5,566.92
	GO9096	Perform Special Project/Study	\$1,196,794.30
	AG0545	Fire Protection/Life Safety	\$7,838.62
	AG0100	Acquire/Maintain Environmental	\$3,895.3
	GO5000	Connect/Disconnect Gas Meter	\$487.92
	GM0140	Maintain Miscellaneous Gas Fac	\$92,377.99
	AG0831	IS Integration	\$300.00
	AG0670	Mail & Courier	\$1,699.02
	GO0200	Perform Clerical - Gas	\$16,343.05
	AG0565	Other/Misc Maintenance	\$1,577.88
	AG0535	Electrical Maintenance	\$8,298.72
	AG0550	HVAC Maintenance	\$136,215.43
	AG0555	Plumbing Maintenance	\$7,235.08
	AG0530	Waste Removal	\$19,987.20

Direct Charges to Co 36 - Gas (AP Detail)

Sum of Charged to NM - Drig Business Unit	<del></del>	Activity Dogge	Total
Jug Business Unit	Activity	Attend Training Other Than Sof	Total \$1,120,44
	GO0210	Attend Training Other Than Saf	\$1,130.40
	AG0290	Provide Security Services	\$41,123.5
	AG0525	Janitorial Project Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Control of Con	\$2,602.80
	GO0100	Perform Business District Surv	\$23,083.66
	AG0040	Employee Communications	\$4,828.95
	GM0125	Maintain Gas Right of Way	\$177,407.09
	GM0150	Perform Site Restoration - Gas	\$132,822.31
	GM0110	Investigate Leak Maintenance o	\$59,535.38
	AG0575	Grounds Maintenance	\$31,763.01
	AG1001	Mailing - Customer Service	\$264,027.01
	GM0120	Perform Leak Investigation & R	\$363,061.50
	AG0680	Copier Equipment	\$223.61
	AG0540	Elevator Maintenance	\$606.06
	AG0645	Signage	\$686.55
	GM0105	Repair/Install Corrosion Contr	\$157,881.27
	GM0135	Repair Valve (Critical D P	\$11,964.07
	AG0900	Maintain Intellectual Property	\$425.00
	GM5020	Repair Large Gas Meter	\$1,140.48
	AG0610	Water/Sewer Utilities	\$1,513.87
	GM0115	Repair Gas Leak Maintenance of	\$76,900.29
	GM0130	Repair Gas Regulator Station E	\$621.72
	GM0141	Maintain Miscellaneous Gas Fac	\$1,257.02
	GM0145	Retire Inactive Gas Service	\$6,728.29
	GM9005	Perform Yard Maintenance - Gas	\$11,905.58
	GO0165	Inspect Critical Valve	\$6,171.32
	GO0191	Test Gas Facilities Maintenanc	\$1,903.34
	GO5021	Leak Investigation Maintenance	\$185.95
	GO5065	Curb Box Inspection	\$386.23
	AG0675	Warehouse/Dock Activities	\$123.49
	AG0429	Lab Activities Gas	\$361.33
	AG0515	Real Estate Records (T&D)	\$90.93
	AG0825	Develop & Maintain Standards/P	\$2,938.14
	GM0100	Inspect/Replace Curb Box	\$3,863.92
	GM0117	Fitting Work Gas Mtr Bar&Riser	\$634.02
	GO1000	LNG operating/maint. supv.	\$682.55
	GO9090	Dispatch Crews - Gas	\$2,511.93
	AG0630	Facilities Support Center	\$809.20
	GM3020	Maint District Regulator Stat	\$16,751.51
0036 Total	101/13020	Intanti District Regulator Stat	\$5,857,873.69
0099	AG0110	Environmental Site Assess & Re	\$190,047.87
3077	AG0245	Corporate Matters/Contracts	
	AG0243 AG0485	Provide Safety & Health Servic	\$12,860.20 \$33,034.67
		Provide Administrative & Gener	
	AG0493 AG0730	Accounting Services	\$944.39 \$20,389.24

Direct Charges to Co 36 - Gas (AP Detail)

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Sum of Charged to NM - Orig Business Unit	Activity	Activity Descr	Total
S	AG0838	IS Support - Customer Service	\$84,366.05
	AG0847	IS Support A&G	\$31,356.97
	AG0855	Maintenance & Support	\$504.90
	AG0880	Telecom & Network (Voice/Data)	\$3,192.18
	AG0965	Two Way Radio - Maintenance	\$940.78
	AG0990	Credit & Collections	\$411,820.89
	AG0992	Miscellaneous Customer Account	\$749.70
	AG1000	Customer Billing	\$272.00
	AG1010	Respond to Customer Calls/Inqu	\$17,298.97
	AG1012	Supervision - Customer Service	\$440,862.60
	GM9000	Repair Tools - Gas	\$21,487.09
	GO9000	Supervise and Administer - Gas	\$66,462.00
	GO9001	Supervise and Administer - Gas	\$188,544.75
	GO9035	Perform Locating/Dig Safe-Gas	\$532,068.53
	AG0480	Employee Development	\$1,095.38
	GO0205	Attend Safety Meetings - Gas	\$414.00
	AG0255	Regulatory Legal Services	\$146.88
	AG0650	MGP Relocations	\$3,575.68
	AG0570	Roads & Pavement Maintenance	\$2,022.81
	GM0160	Tran Pipeln Integrity/Mandated	\$95,014.61
	AG0560	Structural/Roof Maintenance	\$6,702.81
	AG0665	Engineering Analysis/Project W	\$449.06
	AG0585	Security System Maintenance	\$16,400.56
	GO9096	Perform Special Project/Study	\$89,350.85
	AG0545	Fire Protection/Life Safety	\$1,274.99
	GM0140	Maintain Miscellaneous Gas Fac	\$25,329.21
	GO9200	Perform Detail Design-Non Cap	\$5,959.40
	AG0670	Mail & Courier	\$200.43
	GO0200	Perform Clerical - Gas	\$622.70
	AG0565	Other/Misc Maintenance	\$4,754.17
	AG0535	Electrical Maintenance	\$2,300.34
	AG0550	HVAC Maintenance	\$8,880.43
	AG0555	Plumbing Maintenance	\$128.90
	AG0530	Waste Removal	\$22,161.09
	AG0580	Snow Removal	\$47,759.16
	AG1005	Retail Access Services	\$591.60
	GO9105	Perform Engineering System Pla	\$35,093.32
	GO0210	Attend Training Other Than Saf	\$10,686.69
	AG0290	Provide Security Services	\$37.94
	AG0525	Janitorial	\$190,364.65
	GO0100	Perform Business District Surv	\$4,871.36
	GM0125	Maintain Gas Right of Way	\$351,869.49
	GM0150	Perform Site Restoration - Gas	\$122,634.61
	GM0110	Investigate Leak Maintenance o	\$7,779.32

Direct Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)

PART 1. C ONLY

Sum of Charged to NM -	Gas		
Orig Business Unit	Activity	Activity Descr	Total
	AG0575	Grounds Maintenance	\$12,446.02
	GO5036	Carbon Monoxide Investigation	\$50.00
	AG1001	Mailing - Customer Service	\$126,470.55
	GM0120	Perform Leak Investigation & R	\$492,743.47
	AG0540	Elevator Maintenance	\$9,425.39
	AG0645	Signage	\$9,279.94
	GO0190	Test Gas Facilities Maintenanc	\$203.90
	GO9127	Perform Transmission Building	\$382.00
	GM0105	Repair/Install Corrosion Contr	\$98,822.78
	GM0135	Repair Valve (Critical D P	\$168,239.02
	AG0655	Other Tenant Services	\$52.06
	AG0035	Customer Communications - Non-	\$23.08
	AG0875	Systems Planning Strategy & E	\$105.52
	GM0115	Repair Gas Leak Maintenance of	\$39,124.12
	GM0141	Maintain Miscellaneous Gas Fac	\$1,767.66
	GM0145	Retire Inactive Gas Service	\$264.27
	GM9005	Perform Yard Maintenance - Gas	\$13,758.58
	GO0165	Inspect Critical Valve	\$310.87
	AG0836	IS Development - Customer Serv	\$683.40
	GO5065	Curb Box Inspection	\$53.46
	GO0105	Inspect/Test Volume Correctors	\$462.24
	AG0429	Lab Activities Gas	\$1,112.11
	AG0015	Communications with Media	\$12,081.89
	AG0635	Office Furniture	\$4,484.63
	GM0100	Inspect/Replace Curb Box	\$53.52
	GM0117	Fitting Work Gas Mtr Bar&Riser	\$231.83
	AG0640	Moves & Relocations	\$3,854.88
	GM0116	Repair Gas Leak Maintenance of	\$83.53
00099 Total			\$4,112,246.91
00005	AG0530	Waste Removal	-\$22.95
	AG0645	Signage	\$218.23
00005 Total			\$195.28
	AG0565	Other/Misc Maintenance	\$81.70
Total			\$81.70
Grand Total			\$9,970,397.58

Sum of Charged to NM - C Orig Business Unit	Activity	Activity Descr	Vendor	Total
00036	AG0110	Environmental Site Assess & Re	CLEAN HARBORS ENVIRONMENTAL SERVICES INC	\$8,188.3
	1		PRO UNLIMITED INC	\$228.1
	į	1	SYNAPSE ENGINEERING PLLC	\$9,468.5
			ABSCOPE ENVIRONMENTAL INC	\$628,695.4
			ADLER TANK RENTALS	\$1,094.5
			BETLEM SERVICE	\$76.2
			BOBBI H SMOROL	\$21.2
		1	BUFFALO DRILLING COMPANY INC	\$7,102 1
			C3 ENVIRONMENTAL LIMITED	\$5,909.1
			COMPASS ENVIRONMENTAL INC	\$253,452.2
		1	CWM CHEMICAL SERVICES LLC	\$141.7
			D A COLLINS ENVIRONMENTAL	\$18,918
			EARTH TECH INC	\$95,742.8
			GLOVERS VILLE-JOHNSTOWN JOINT WASTEWATER	\$33,567.2
			HANSON AGGREGATES NEW YORK INC	\$3,428 8
			HJ BRANDELES CORP	\$141.7
			JANITRONICS BUILDING SERVICES	\$91.8
			NORLITE CORPORATION	\$318.5
			OP-TECH ENVIRONMENTAL SERVICES INC	\$20,791.1
			RICCELLI ENTERPRISES LI C	\$1,175 8
	1		UNITED INDUSTRIAL SERVICES INC	\$461.6
		i	WASTE MANAGEMENT OF NY LLC	\$5,430.0
	AG0215	Economic Development Activitie	UPSTATE NEW YORK MANAGEMENT	\$446.3
	AG0245	Corporate Matters/Contracts	PRO UNLIMITED INC	\$7,171.7
	AG0485	Provide Safety & Health Servic	EUREST DINING SERVICES	\$58.5
	ì		ACCESS HEALTH SYSTEMS INC	\$17.0
			ALCOPRO INC	\$476 6
			ALICE HYDE MEDICAL CENTER	\$26.5
			BASSETT HEALTHCARE	\$7.4
			BUFFALO ERGONOMICS AND REHABILITATION	\$68.0
			CANTON POTSDAM HOSPITAL	\$59.5
			CASCADE OCCUPATIONAL MEDICINE	\$11.0
			CENTER FOR OCCUPATIONAL HEALTH	\$83.1
			CENTREX CLINICAL LABORATORIES	\$131.7
			COLUMBIA MEMORIAL HOSPITAL	\$17.8
			ELI	\$191.2
			ELLIS HOSPITAL	\$45 9
			FEDEX	\$16.9
			FITNESS FORUM PHYSICAL THERAPY	\$100 6
			FLORIDA PHYSICIANS MEDICAL GROUP	\$26.3.
			HEALTHWORKS WNY LLP	\$479.4
			INDUSTRIAL MEDICAL ASSOCIATES PC	\$19,099.2
			INSTRUMENTATION ASSOCIATES INC	\$182.1
	i		LAKESHORE EMPLOYEE TESTING SERVICES INC	\$25 5
			LEGACY LABORATORY SERVICES	\$5.7
			LEWIS COUNTY GENERAL HOSPITAL	\$6.8
			MACNY	\$20 7
			MAR IIN WAKESBERG	\$85 0
			MEDREADY MEDICAL GROUP	\$40 8
	l		MOUNTAIN MEDICAL URGEN I CARE	\$53.5
	İ		NORMAN J LESSWING PHD	\$391 0
			OCCUPATIONAL HEALTH CARE	\$43.3
			OCCUPATIONAL HEALTH CENTERS OF THE	\$15.9
			OCCUPATIONAL MEDICINE ASSOCIATES	\$102.0
			OCCUPATIONAL WELLNESS CENTER	\$77.3.
			OSWEGO HOSPITAL	\$29.7
			PATRICIA J RIVERS	\$1,387.20
			PAUL S CURTIS MD PC	\$13.60
			PHYSICAL THERAPY PLUS	\$216.7
			SARATOGA LABS	\$44.20
			SMART DOCUMENTS SOLUTIONS LLC	\$4.5
			STERICYCLE INC	\$82.58
			ST MARY'S HOSPITAL	\$8 84
			THOMAS NICOLLA PT ASSOCIATES	\$476.00
	1		THOMPSON PUBLISHING GROUP INC	\$74.0

Direct Charges to Co 36 - Gas (AP Detail)
Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)
PART 1, D ONLY

Sum of Charged to NM - C		Antivity Dans	171	T-4-1
Orig Business Unit	Activity	Activity Descr	Vendor	Total
			UMMC CORPORATE HEALTH	\$46.
	1		UNITED MEMORIAL MEDICAL CENTER	\$8.
	AG0493	Provide Administrative & Gener	WCA HOSPITAL PRO UNLIMITED INC	\$14. \$17,192.
	100.193	Tovide Administrative & Gener	BOMA	\$79.5
	AG0495	Manage Real Estate (T&D)	PRO UNLIMITED INC	\$89.0
	AG0690	Printing & Duplicating	CLEAN HARBORS ENVIRONMENTAL SERVICES INC	\$295.3
	AG0710	Manage Property Tax	PRO UNLIMITED INC	\$266
	1100110	Thinings Troperty Turk	ALBANY COUNTY	\$0 (
	İ		ALLEGHANY COUNTY	\$170.0
			CATTARAUGUS COUNTY	\$257.6
			CHAUTAUQUA COUNTY	\$255.0
			CLINTON COUNTY	\$13 (
	1		ESSEX COUNTY	\$215.7
			FULION COUNTY	\$8.5
			HAMILTON COUNTY	\$85.0
			HERKIMER COUNTY	\$1 7
			JEFFERSON COUNTY	\$46.7
			MADISON COUNTY	\$119.0
			MONTGOMERY COUNTY	\$214.9
			NIAGARA COUNTY	\$255.3
			ONEIDA COUNTY	\$4.2
			ONTARIO COUNTY	\$208.6
			OSWEGO COUNTY	\$102.0
			WASHINGTON COUNTY	\$217.0
	AG0730	Accounting Services	ACCOUNTEMPS	\$3,323.1
	AG0838	IS Support - Customer Service	CENTRIC CONSULTING LLC	\$3,810.5
			COMPUTER TASK GROUP INC	\$945 9
			DYNAMIC CONSULTING	\$2,181 9
			SYSTEMS WEST COMPUTER RESOURCES	\$67,686.1
			TAC WORLDWIDE COMPANIES	\$261.1
			TECHNICAL AID CRYSTAL INC	\$2,034.5
	AG0847	IS Support A&G	SYSTEMS WEST COMPUTER RESOURCES	\$9,301.5
	AG0965	Two Way Radio - Maintenance	CUMMINS NORTHEAST INC	\$426.0
			EASTERN HEATING & COOLING INC	\$1,129.8
	AG0990	Credit & Collections	PRO UNLIMITED INC	\$3,768 4
	1		E-OSCAR-WEB	\$102.6
			EQUIFAX INFORMATION SVCS LLC	\$19,343 2
	1	İ	EQUIFAX MARKETING SERVICES	\$6,231 9
			NCO FINANCIAL SYSTEMS INC	\$311.6
			PACER SERVICE CENTER	\$155 6
			ROBERT M RATAJCZAK JR PC	\$8,937.00
		1	SCHNEIDER & ASSOCIATES PLLC	\$31,228.2
			UTILITY ACCESS SOLUTIONS	\$8,123 6
	L		WESTERN UNION FINANCIAL SERVICES	\$2,596.7
	AG1000	Customer Billing	COLDEN CORPORATION	\$1,015.1
	AG1010	Respond to Customer Calls/Inqu	PRO UNLIMITED INC	\$269.89
			LANGUAGE LINE SERVICES	\$8,706.4
	GM9000	Repair Tools - Gas	B LANN EQUIPMENT COMPANY INC	\$192.00
			CENTRAL PLASTICS COMPANY	\$337.7
			DEKATHERM INC	\$949.6
	į		EF TECHNOLOGIES INC	\$423.7
			MUELLER COMPANY	\$8,904.33
			OCE IMAGISTICS INC	\$258 0
			ROLFE INDUSTRIES INC	\$599 00
			ULC ROBOTICS	\$850.68
			VERMEER NORTHEAST	\$744.2
	GO0135	Update Maps and Records locati	PRO UNLIMITED INC	\$282.20
	GO9001	Supervise and Administer - Gas	ABLE TESTING AND INSPECTION INC	\$2,692.93
			HAUN WELDING SUPPLY INC	\$415.6
			RAMTECH SOFTWARE SOLUTIONS INC	\$18,954 00
			VIOLATIONS PROCESSING CENTER	\$77.55
	GO9035	Perform Locating/Dig Safe-Gas	GROUND WORKS UTILITIES LLC	\$38,535 14
			OCE IMAGISTICS INC	\$50 00
	,	1	PREMIER UTILITY SERVICES LLC	\$1,378,612.26

um of Charged to NM - 0 rig Business Unit	Activity	Activity Descr	Vendor	Total
ig Business Onit	AG0480	Employee Development	PRO UNLIMITED INC	\$1,852
	7100100	ismproyee Development	BOUNCES BY SUNSHINE INC	\$33.
			HAMPDEN ENGINEERING CORPORATION	\$309.2
	GO0205	Attend Safety Meetings - Gas	SAFETY AWARENESS SOLUTIONS	\$2,056,0
	AG0255	Regulatory Legal Services	PRO UNLIMITED INC	\$997.0
	AG0650	MGP Relocations	COLDEN CORPORATION	\$773.8
	110000	nior relevations	AALCO SERVICES	\$118 4
	ì		ABSCOPE ENVIRONMENTAL INC	\$3,772.9
			OP-TECH ENVIRONMENTAL SERVICES INC	\$146.2
			S & W SERVICES INC	\$52.6
			WASTE MANAGEMENT OF NH INC	\$274.5
	AG0465	HR Transactional Services	CR FLETCHER ASSOCIATES INC	\$741.0
			PRO UNLIMITED INC	\$936.9
			MERCY WORKS	\$171.7
	AG0570	Roads & Payement Maintenance	ASPLUNDH TREE EXPERT CO	\$449.8
			AALCO SERVICES	\$3,813.6
			BARTLETT TREE EXPERTS INC	\$1,661 5
			B&R DEVELOPMENT CORP	\$276.0
		1	HAZMAT ENVIRONMENTAL GROUP INC	\$123.0
			HITCHCOCK BUILDING AND GROUNDS INC	\$7,172.3
			HUEN ELECTRIC INC	\$1,496.0
			MARZANO PAVING INC	\$414.1
		1	MEXICO SMALL ENGINE SERVICE	\$310.4
			MULLEN INDUSTRIAL HANDLING CORP	\$35.4
			NEENAH FOUNDRY COMPANY	\$98.2
	ļ		SALI SPRINGS PAVING	\$140 2
			UNITED RENTALS	\$36.1
	GM0160	Tran Pipeln Integrity/Mandated	PRO UNLIMITED INC	\$522.8
			DEKATHERM INC	\$8,128.0
	AG0560	Structural/Roof Maintenance	JOSALL SYRACUSE INC	\$3,296.0
			AALCO SERVICES	\$509 0
			ALL TYPE PROFESSIONAL DOORS	\$450 7
	ļ		ANVIL FENCE & SUPPLY CO INC	\$469.7.
			ARBON EQUIPMENT CORPORATION	\$31.74
			B & D GLASS CO INC	\$2,184.4
			B&R DEVELOPMENT CORP	\$1,237.7
			BUFFALO GLASS BLOCK COMPANY	\$746 1.
		†	CAPITAL CONSTRUCTION CORPORATION	\$542 0
			CARPETS WHOLESALE INCORPORATED	\$1,441 94
			DIAMOND ROOFING COMPANY INC	\$100.98
			ECLIPSE OVERHEAD DOORS	\$126.3
			EFFICIENT TECHNOLOGIES INC	\$115.7
			GYPSUM WHOLESALERS INC	\$77.8
		İ	H & T INTERIOR SYSTEMS LLC	\$116.52
			JETT PAINTING INC	\$467.50
			LAWRENCE RIEBEN & SONS INC	\$908 90
			LPCIMINELLI CONSTRUCTION CORPORATION	\$3,291.20
			MADSEN OVERHEAD DOORS	\$171.29
			MID-STATE DOOR INC	\$619.65
			MULLEN INDUSTRIAL HANDLING CORP	\$148.30
			NEON GLASSWORKS	\$1,232 04
			OP-TECH ENVIRONMENTAL SERVICES INC	\$2,267.71
			OVERHEAD DOOR COMPANY OF WATER FOWN	\$651.99
			RAYNOR OVERHEAD DOOR SALES INC	\$1,572.50
			S D CARRUTHERS SONS INC	\$1,072.32
			SIGNAGE SYSTEMS	\$18.45
			TUFF-KOTE FLOORING LLC	\$2,076.21
	AG0665	Engineering Analysis/Project W	CLOUGH HARBOUR & ASSOCIATES LLP	\$245.24
	FR2000	Remove General Facility-Gas	ROOF SCAN INC	\$1,650.00
			STOHL ENVIRONMENTAL LLC	\$2,737.50
	AG0585	Security System Maintenance	JOSALL SYRACUSE INC	\$184.52
			ALL TYPE PROFESSIONAL DOORS	\$494.80
			ANVIL FENCE & SUPPLY CO INC	\$50.15
			D ARNOLD OVERHEAD DOOR LLC	\$559.18
	1	ı	HAZMAT ENVIRONMENTAL GROUP INC	\$239.56

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)
Direct Charges to Co 36 - Gas (AP Detail)
Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)
PART 1. D ONLY

m of Charged to NM - g Business Unit	Activity	Activity Descr	Vendor	Total
g Business Onit	Activity	Activity Descr	1	l .
			MID-STATE DOOR INC RAYNOR OVERHEAD DOOR SALES INC	\$70
				\$1,891
			VIP STRUCTURES INC	\$84.
	G00007	D 6 0 11D 1 101	WAYNE-DALTON OF SYRACUSE	\$1,992.
	GO9096	Perform Special Project/Study	NORTHEAST GAS ASSOCIATION	\$146,505
			PRO UNLIMITED INC	\$25,000
			BOB TALHAM INC	\$33,373
			DEKATHERM INC	\$877,444
			GROUND WORKS UTILITIES LLC	\$1,336
			QUANTA TECHNOLOGY LLC	\$75,016
			WAYPOINT TECHNOLOGY GROUP	\$38,117
	AG0545	Fire Protection/Life Safety	MC&S COMPANY	\$3,642
			ABC FIRE EXTINGUISHERS	\$165
			ALBANY FIRE PROTECTION INC	\$763
			CITY OF GLOVERSVILLE	\$6
			HUEN ELECTRIC INC	\$1,513
			J MCBAIN ELECTRIC INC	\$0
			M WALKER SPRINKLER COMPANY	\$297
			NORTH EAST FIRE PROTECTION SYSTEMS INC	\$61
			NOTIFIER OF NEW YORK INC	\$1,016
			RAYNOR OVERHEAD DOOR SALES INC	\$47.
			SANDERS FIRE & SAFETY	\$315
			SYRACUSE FIRE DEPARTMENT	\$8
	AG0100	Acquire/Maintain Environmental	CHAZEN ENGINEERING & LAND SURVEYING PC	\$3,895
	GO5000	Connect/Disconnect Gas Meter	POWER HOUSE	\$487
GM0140		Maintain Miscellaneous Gas Fac	PRO UNLIMITED INC	\$16,090
	S.NOT PO	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	B LANN EQUIPMENT COMPANY INC	\$32
			DEKA THERM INC	\$31,668
			GROUND WORKS UTILITIES LLC	\$43,925
			HEATH CONSULTANTS INC	\$661
AG0831	A C2082 I	IS Integration	ARIES GLOBAL LOGISTICS INC	\$300
	AG0670	Mail & Courier	UNITED PARCEL SERVICE	\$1,443
	AG0070	Man & Counter	DUPLI ENVELOPE & GRAPHICS CORP	\$1,443
			MAILING REQUIREMENTS	\$85.
	GO0200	Perform Clerical - Gas	PRO UNLIMITED INC	\$16,343.
	AG0565	Other/Misc Maintenance	AAA EXTERMINATORS	\$40
	AGOSOS	Other/Wise Mannehance		1
			BURGER-2 WILDLIFE CONTROL	\$62
			RENTOKIL PEST CONTROL	\$809
	A CO 525	Pt 13.6	USDA, APIIIS	\$665.
	AG0535	Electrical Maintenance	AALCO SERVICES	\$115
		i	ALOI MATERIALS HANDLING INC	\$36.
			BRADY SYSTEMS	\$104
			HUEN ELECTRIC INC	\$2,457
			J MCBAIN ELECTRIC INC	\$1,186.
			LPCIMINELLI CONSTRUCTION CORPORATION	\$3,291
	-		MULLEN INDUSTRIAL HANDLING CORP	\$198
	<b>1</b>	NEON GLASSWORKS	\$371.	
				\$537.
			SIMPLEX INC	5331.
	AG0550	HVAC Maintenance	SIMPLEX INC NATIONAL TRAFFIC SERVICE INC	
	AG0550	HVAC Maintenance		\$4
	AG0550	HVAC Maintenance	NATIONAL TRAFFIC SERVICE INC	\$4 \$33
	AG0550	HVAC Maintenance	NATIONAL TRAFFIC SERVICE INC AALCO SERVICES	\$4 \$33 \$124,502
	AG0550	HVAC Maintenance	NATIONAL TRAFFIC SERVICE INC AALCO SERVICES BETLEM SERVICE	\$4 \$33 \$124,502 \$440
	AG0550	HVAC Maintenance	NATIONAL TRAFFIC SERVICE INC AALCO SERVICES BETLEM SERVICE BRADY SYSTEMS	\$4 \$33 \$124,502 \$440 \$722.
	AG0550	HVAC Maintenance	NATIONAL TRAFFIC SERVICE INC AALCO SERVICES BETLEM SERVICE BRADY SYSTEMS CARRIER CORPORATION	\$4 \$33 \$124,502 \$440 \$722 \$0
	AG0550	HVAC Maintenance	NATIONAL TRAFFIC SERVICE INC AALCO SERVICES BETLEM SERVICE BRADY SYSTEMS CARRIER CORPORATION COUNTY WIDE APPLIANCE	\$4 \$33 \$124,502 \$440 \$722 \$0 \$43.
	AG0550	HVAC Maintenance	NATIONAL TRAFFIC SERVICE INC AALCO SERVICES BETLEM SERVICE BRADY SYSTEMS CARRIER CORPORATION COUNTY WIDE APPLIANCE DBR PLUMBING FAT FREE SYSTEMS INC	\$4 \$33 \$124,502 \$440 \$722 \$0 \$43
	AG0550	HVAC Maintenance	NATIONAL TRAFFIC SERVICE INC AALCO SERVICES BETLEM SERVICE BRADY SYSTEMS CARRIER CORPORATION COUNTY WIDE APPLIANCE DBR PLUMBING FAT FREE SYSTEMS INC GM HEWITT INC	\$4 \$33 \$124,502 \$440 \$722 \$00 \$43 \$415
	AG0550	HVAC Maintenance	NATIONAL TRAFFIC SERVICE INC AALCO SERVICES BETLEM SERVICE BRADY SYSTEMS CARRIER CORPORATION COUNTY WIDE APPLIANCE DBR PLUMBING FAT FREE SYSTEMS INC GM HEWITT INC GREEN SCAPES INC	\$4 \$33 \$124,502 \$440 \$722 \$0 \$43 \$415 \$129
	AG0550	HVAC Maintenance	NATIONAL TRAFFIC SERVICE INC AALCO SERVICES BETLEM SERVICE BRADY SYSTEMS CARRIER CORPORATION COUNTY WIDE APPLIANCE DBR PLUMBING FAT FREE SYSTEMS INC GM HEWITT INC GREEN SCAPES INC INDEECO CONTROLS	\$4 \$33 \$124,502 \$440 \$722 \$0 \$43 \$415 \$129 \$0 \$138
	AG0550	HVAC Maintenance	NATIONAL TRAFFIC SERVICE INC AALCO SERVICES BETLEM SERVICE BRADY SYSTEMS CARRIER CORPORATION COUNTY WIDE APPLIANCE DBR PLUMBING FAT FREE SYSTEMS INC GM HEWITT INC GREEN SCAPES INC INDEECO CONTROLS KRELL DISTRIBUTION COMPANY INC	\$4 \$33 \$124,502 \$440 \$722 \$0 \$43 \$415 \$129 \$0 \$138
	AG0550	HVAC Maintenance	NATIONAL TRAFFIC SERVICE INC AALCO SERVICES BETLEM SERVICE BRADY SYSTEMS CARRIER CORPORATION COUNTY WIDE APPLIANCE DBR PLUMBING FAT FREE SYSTEMS INC GM HEWITT INC GREEN SCAPES INC INDEECO CONTROLS KRELL DISTRIBUTION COMPANY INC MACK BROS BOILER & SHEET IRON	\$4 \$33 \$124,502 \$440 \$722 \$0 \$43. \$415 \$129 \$0 \$138. \$1,343
	AG0550	HVAC Maintenance	NATIONAL TRAFFIC SERVICE INC AALCO SERVICES BETLEM SERVICE BRADY SYSTEMS CARRIER CORPORATION COUNTY WIDE APPLIANCE DBR PLUMBING FAT FREE SYSTEMS INC GM HEWITT INC GREEN SCAPES INC INDEECO CONTROLS KRELL DISTRIBUTION COMPANY INC MACK BROS BOILER & SHEET IRON M I S OF AMERICA INC	\$4 \$33 \$124,502 \$440 \$722. \$0 \$43. \$415 \$129 \$0 \$138. \$1,343 \$1,379 \$4,285.
	AG0555	HVAC Maintenance  Plumbing Maintenance	NATIONAL TRAFFIC SERVICE INC AALCO SERVICES BETLEM SERVICE BRADY SYSTEMS CARRIER CORPORATION COUNTY WIDE APPLIANCE DBR PLUMBING FAT FREE SYSTEMS INC GM HEWITT INC GREEN SCAPES INC INDEECO CONTROLS KRELL DISTRIBUTION COMPANY INC MACK BROS BOILER & SHEET IRON	\$33 \$124,502 \$440 \$722. \$0 \$43. \$415 \$129 \$0 \$138 \$1,343 \$1,379 \$4,285 \$2,777.

im of Charged to NM -	Activity	Activity Descr	Vendor	Total
ng Duanicas Oliit	Activity	Activity Descr	BETLEM SERVICE	Total \$96.
			BPI PIPING	\$256
			DBR PLUMBING	I
			DUKE'S PLUMBING & SEWER SERVICE INC	\$1,957
			KING'S MIDWAY	\$497 :
			· ·	\$113.8
			LYLE LIGHT	\$28.9
			MEXICO SMALL ENGINE SERVICE	\$45.2
			M I S OF AMERICA INC	\$52.2
			OP-TECH ENVIRONMENTAL SERVICES INC	\$3,780 1
			PITCHER'S SEWER SERVICE INC	\$27.4
			ROTO-ROOTER SEWER SERVICE	-\$104.2
			SCHARF PLUMBING & HEATING INC	\$52.4
	AG0530	Waste Removal	COLDEN CORPORATION	\$1,123 8
			A & R INDUSTRIAL REPAIR INC	\$82 6
			HITCHCOCK BUILDING AND GROUNDS INC	\$1,725.8
			JOSEPH TRICHILO SERVICE	\$992.2
		1	OP-TECH ENVIRONMENTAL SERVICES INC	\$3,998 9
			WASTE HARMONICS LLC	\$12,063.6
	AG0580	Snow Removal	NATIONAL TRAFFIC SERVICE INC	\$166.8
			ADIRONDACK SNOW REMOVAL	\$3,594 8
			BEST PAVING & SEAL COATING INC	\$1,330 3
		İ	DAVIS CONSTRUCTION CO	\$4,988 8
			HITCHCOCK BUILDING AND GROUNDS INC	\$38,741.0
	ľ		INTEGRATED FACILITY SOLUTIONS	\$8,038 0
			INTERNATIONAL ROAD TECHNOLOGIES INC	\$6.3
		i	J DAVIS CONSTRUCTION LLC	\$1,059.4
	i		MEXICO SMALL ENGINE SERVICE	\$122.8
			PROLINE PROPERTY SERVICES	ľ
			SHAWN G GRANGER	\$26,561 0
				\$2,861.10
			SKIP'S SERVICE STATION	\$80.7
			VAN SLYKE TRUCKING INC	\$10,667.10
	Í		VIP STRUCTURES INC	\$1,523 88
			W W GRAINGER INC	\$61.74
	GO0210	Attend Training Other Than Saf	PRO UNLIMITED INC	\$1,130.40
	AG0290	Provide Security Services	PRO UNLIMITED INC	\$64.06
			AMC SECURITY OFFICER TRAINING	\$161.77
	i ·		FOSTER ASSOCIATES INC	\$42.50
			LEWIS UNIFORM COMPANY LLC	\$19.89
			SECURITAS SECURITY SYSTEMS USA INC	\$39,600.22
			SECURITY INTEGRATIONS INC	\$1,235.07
	AG0525	Janitorial	GE CORPORATE CARD SERVICES	\$108.32
	•		AMERICLEAN	\$109 24
			JANITRONICS BUILDING SERVICES	\$146.70
		1	THOMPSON & JOHNSON EQUIPMENT CO INC	\$497.73
			WASTE HARMONICS LLC	\$1,613 99
			XPEDX	\$1,613 99
	GO0100	Perform Business District Surv	PRO UNLIMITED INC	\$23,083.66
	AG0040	Employee Communications	ARCOS INC	
	GM0125			\$4,828.95
		Maintain Gas Right of Way	ASPLUNDH TREE EXPERT CO	\$177,407.09
	GM0150	Perform Site Restoration - Gas	ASPLUNDH TREE EXPERT CO	\$53,249 92
			PRO UNLIMITED INC	\$118.27
	- 1		BOB TALHAM INC	\$42,654 71
			DAVID J GROVER INC	\$617.77
			GROUND WORKS UTILITIES LLC	\$2,052.36
			J K TOBIN CONSTRUCTION CO INC	\$19,623.13
	1		MEYERS LANDSCAPING	\$1,168 42
			R C LANDSCAPING & NURSERY INC	\$675.59
	1	1	THOMAS F FATONE	\$12,483.75
			WILLIAM J DYER & SONS INC	\$1/6.39
	GM0110	Investigate Leak Maintenance o	PRO UNLIMITED INC	\$178.39 \$73.20
	GM0110	Investigate Leak Maintenance o	PRO UNLIMITED INC	\$73 20
	GM0110	Investigate Leak Maintenance o	PRO UNLIMITED INC AUSTIN PLUMBING	\$73 20 \$1,381.69
	GM0110	Investigate Leak Maintenance o	PRO UNLIMITED INC AUSTIN PLUMBING CRISAFULLI BROTHERS PLUMBING & HEATING	\$73 20 \$1,381.69 \$539 35
	GM0110	Investigate Leak Maintenance o	PRO UNLIMITED INC AUSTIN PLUMBING	\$73 20 \$1,381.69

Direct Charges to Co 36 - Gas (AP Detail)
Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)
PART 1. D ONLY

Sum of Charged to NM - G Orig Business Uuit	Activity	Activity Descr	Vendor	Total
rig Business Ouit	Activity	Activity Descr	Vendor VAN SLYKE TRUCKING INC	\$2,114.4
	AG0575	Grounds Maintenance	NATIONAL TRAFFIC SERVICE INC	\$141.0
	1100373	Grounds Mannethance	BARTLETT TREE EXPERTS INC	\$827.1
		İ	DENTCO	\$1,324.5
	1		HITCHCOCK BUILDING AND GROUNDS INC	\$6,015 6
			J&J LAWN AND TREE SERVICE	\$1,002.0
	- 1		MEXICO SMALL ENGINE SERVICE	\$6.4.
			YARDSMITH	\$22,446.29
	AG1001	Mailing - Customer Service	BUFFALO ENVELOPE	\$30,113 8:
	1.3	I aming sustainer service	DONNELLEY MARKETING	\$514.83
	1		METAVANTE CORPORATION	\$26,474.90
			MOORE WALLACE	\$18,384 4
			MOORE WALLACE NORTH AMERICA INC	\$31,326.00
			PITNEY BOWES INC	\$65,681.2
			PITNEY BOWES MANAGEMENT SERVICES	\$91,531,53
	GM0120	Perform Leak Investigation & R	BOB TALHAM INC	\$153,245.33
			CRISAFULLI BROTHERS PLUMBING & HEATING	\$871.99
	l l		DAVID J GROVER INC	\$330 19
	i		GROUND WORKS UTILITIES LLC	\$15,496 40
			JAKE BURNETT EXCAVATING INC	\$1,790.91
			J K TOBIN CONSTRUCTION CO INC	\$153,403 94
			MARZANO PAVING INC	\$17,122.50
			MEYERS LANDSCAPING	\$1,931.78
			R C LANDSCAPING & NURSERY INC	\$249 42
	1		THOMAS F FATONE	\$18,457.04
	i		T&T INC OF NY	\$162.00
	AG0680	Copier Equipment	BRADY SYSTEMS	\$50.10
		' ' '	FAT FREE SYSTEMS INC	\$168.91
			UNITED RADIO INC	\$4.59
	AG0540	Elevator Maintenance	COMMISSIONER OF FINANCE	\$102.00
			DIVISION OF CODE ENFORCEMENT	\$93.50
			NATIONAL ELEVATOR INSPECTION SERVICES	\$410.56
	AG0645	Signage	J MCBAIN ELECTRIC INC	\$56.64
			M I S OF AMERICA INC	\$629.91
	GM0105	Repair/Install Corrosion Contr	PRO UNLIMITED INC	\$167.33
		·	DEKATHERM INC	\$9,206 00
			GROUND WORKS UTILITIES LLC	\$132,886 24
			HYDROVAC RESOURCES INC	\$3,707.75
			QUANTA TECHNOLOGY LLC	\$11,913.95
	GM0135	Repair Valve (Critical D P	PRO UNLIMITED INC	\$600.27
		· · · · · · · · · · · · · · · · · · ·	GROUND WORKS UTILITIES LLC	\$6,069.29
	•		J K TOBIN CONSTRUCTION CO INC	\$5,294.51
	AG0900	Maintain Intellectual Property	ENERGY COUNCIL OF THE NORTHEAST	\$425.00
	GM5020	Repair Large Gas Meter	FISHER CONTROLS INTERNATIONAL INC	\$1,140.48
	AG0610	Water/Sewer Utilities	FRONTENAC CRYSTAL SPRINGS	\$317.41
			TOWN OF CLAY	\$1,196.46
	GM0115	Repair Gas Leak Maintenance of	PRO UNLIMITED INC	\$556 08
	1	1	GROUND WORKS UTILITIES LLC	\$75,029 71
	1		JOE'S OSBORNE STREET GARAGE, INC.	\$945.00
	Ĺ		TOWN OF LINCOLN	\$369.50
	GM0130	Repair Gas Regulator Station E	GROUND WORKS UTILITIES LLC	\$621.72
	GM0141	Maintain Miscellaneous Gas Fac	GROUND WORKS UTILITIES LLC	\$258.38
			MERIT ELECTRIC	\$598.64
			SHAMROCK SEWER SERVICES LLC	\$400.00
	GM0145	Retire Inactive Gas Service	PRO UNLIMITED INC	\$274.92
			GROUND WORKS UTILITIES LLC	\$6,453.37
	GM9005	Perform Yard Maintenance - Gas	GROUND WORKS UTILITIES LLC	\$9,035 87
			YARDSMITH	\$2,869.71
	GO0165	Inspect Critical Valve	GROUND WORKS UTILITIES LLC	\$6,171.32
	GO0191	Test Gas Facilities Maintenanc	GROUND WORKS UTILITIES LLC	\$1,903.34
	GO5021	Leak Investigation Maintenance	GROUND WORKS UTILITIES LLC	\$185.95
	GO5065	Curb Box Inspection	J K TOBIN CONSTRUCTION CO INC	\$386.23
	AG0675	Warehouse/Dock Activities	MULLEN INDUSTRIAL HANDLING CORP	\$123.49
	AG0429	Lab Activities Gas	NYS DEPARTMENT OF HEALTH	\$361.33
	AG0515	Real Estate Records (T&D)	PRO UNLIMITED INC	\$90.93

Sum of Charged to NM - Gas				
Orig Business Unit	Activity	Activity Descr	Vendor	Total
	AG0825	Develop & Maintain Standards/P	PRO UNLIMITED INC	\$2,938.1
	GM0100	Inspect/Replace Curb Box	PRO UNLIMITED INC	\$3,863.9
	GM0117	Fitting Work Gas Mtr Bar&Riser	PRO UNLIMITED INC	\$634.0
	GO1000	LNG operating/maint. supv.	PRO UNLIMITED INC	\$682.5
	GO9090	Dispatch Crews - Gas	PRO UNLIMITED INC	\$2,511.93
	AG0630	Facilities Support Center	RAND-IMAGINIT TECHNOLOGIES	\$809.20
	GM3020	Maint District Regulator Stat	YARDSMITH	\$16,751.5
00036 Total	T : -22			\$5,857,873.69
00099	AG0110	Environmental Site Assess & Re	CLEAN HARBORS ENVIRONMENTAL SERVICES INC	
			LIFE SCIENCE LABORATORIES INC	\$21.76
			PRO UNLIMITED INC	\$225.7
			ABSCOPE ENVIRONMENTAL INC	\$185,722.78
			BAKERCORP	\$1,196.10
			HERTZ EQUIPMENT RENTAL	\$296.48
			JANITRONICS BUILDING SERVICES	\$11.02
	AG0245	Corporate Matters/Contracts	PROFESSIONALS INC	\$5,114.71
			PRO UNLIMITED INC	\$7,006.08
			UPDATE LEGAL INC	\$739.40
	AG0485	Provide Safety & Health Servic	PROFESSIONALS INC	\$1,361 85
			ACCESS HEALTH SYSTEMS INC	\$627.30
			ADECCO HEALTH	\$1,087 63
			ADIRONDACK ENVIRONMENTAL SERVICE	\$1,029.78
			ANNALISA OSTERHOUT	\$1,332.80
			HEALTH RESOURCES CORPORATION	\$13,788 74
			HEALTHWORKS WNY LLP	\$4,558.42
			OCCU-HEALTH	\$15.30
			PATRICIA J RIVERS	\$40.80
			QUEST DIAGNOSTICS INC	\$8,739.86
			SOUTH VOLUSIA MEDICAL ASSOCIATES	\$35.70
			TRANSPORTATION ADVISOR INC	\$416.50
	AG0493	Provide Administrative & Gener	GE CORPORATE CARD SERVICES	-\$318.24
			PROFESSIONALS INC	\$977.88
			PRO UNLIMITED INC	\$284.74
	AG0730	Accounting Services	ACCOUNTEMPS	\$18,289.77
			PRO UNLIMITED INC	\$229 48
		1	ROBERT HALF FINANCE & ACCOUNTING	\$1,870.00
	AG0838	IS Support - Customer Service	PRO UNLIMITED INC	\$3,985 97
	1		AJILON CONSULTING	\$22,415 42
	1		BLACK AND VEATCH NEW YORK	\$17,702 82
	1		CENTRIC CONSULTING LLC	\$9,406 95
			COMFORCE INFORMATION TECH INC	\$724 75
			ISSI TECHNOLOGY PROFESSIONALS	\$25,925.94
			TEKSYSTEMS INC	\$4,204.20
	AG0847	IS Support A&G	AJILON CONSULTING	\$18,610.24
	1100017	is support that	EDI SPECIALISTS INC	\$5,153 42
		j	TEKSYSTEMS INC	\$7,593,31
	AG0855	Maintenance & Support	RED PLANET CONSULTING INC	\$504.90
	AG0880	Telecom & Network (Voice/Data)	AJILON CONSULTING	\$3,184.95
	1	telestical telestical ( voice Butta)	TEKSYS IEMS INC	\$7.23
	AG0965	Two Way Radio - Maintenance	GE CORPORATE CARD SERVICES	\$306.00
	1.00703	. wo way kadio - Maintenance	ALS CRITTER SOLUTIONS	\$500.00 \$527.00
			RENTOKIL PEST CONTROL	\$107,78
	AG0990	Credit & Collections	GE CORPORATE CARD SERVICES	\$6.71
	1.50770	Steat te Concetions	NATIONWIDE CREDIT INC	\$38,763.39
			PRO UNLIMITED INC	\$307.41
			MEAD WESTVACO CORPORATION	\$2,822.47
			NCO FINANCIAL SYSTEMS INC	\$369,920.91
	AG0992	Miscellaneous Customer Account	ISSI TECHNOLOGY PROFESSIONALS	\$369,920.91 \$749.70
	AG1000	Customer Billing	BOOKS FOR THE BLIND INC	\$272.00
	AG1010	Respond to Customer Calls/Inqu	ASPECT COMMUNICATIONS CORP	\$2,210 00
			DELL COMPUTER CORPORATION	\$4,393.46
			INSIGHT DIRECT INC	\$2,441.42
			LANGUAGE LINE SERVICES	\$8,059.23
		1	MICRO-TEL	\$169 15
	1	1	ROBERTS OFFICE FURNITURE BROKERS INC	\$25 70

Direct	Charges	to Co 3	6 - Gas	(AP	Detail)

Sum of Charged to NM - ( Orig Business Unit	Activity	Activity Descr	Vendor	Total
ong Business Onit	AG1012	Supervision - Customer Service	GENESYS TELECOMMUNICATION	\$440,862.6
	GM9000	Repair Tools - Gas	BASCOM-TURNER INSTRUMENTS INC	\$295.0
	Giniyooo	recpair roots Gas	HEATH CONSULTANTS INC	\$611.0
			ROBERT H FINKE & SONS INC	\$1,607.6
			UPSCO INC	\$1,610.5
			VERMEER NORTHEAST	\$17,362.8
	GO9000	Supervise and Administer - Gas	INTERNAL REVENUE SERVICE	\$66,462.0
	GO9001	Supervise and Administer - Gas	GE CORPORATE CARD SERVICES	\$58.6
		Supervise and valuables sus	PRO UNLIMITED INC	\$57,304 0
			ABLE LESTING AND INSPECTION INC	\$2,720.00
			AJILON CONSULTING	\$124,354 0
			DAVIS INSPECTION SERVICE INC	\$4,108.0
	GO9035	Perform Locating/Dig Safe-Gas	BULWARK PROTECTIVE APPAREL	\$319.2
			GROUND WORKS UTILITIES LLC	\$2,837 6
			PREMIER UTILITY SERVICES LLC	\$528,911.6.
	AG0480	Employee Development	B2P SYRACUSE	\$86.70
	7100100	Zmproyee zerezepment	ROBERTS OFFICE FURNITURE BROKERS INC	\$1,008.68
	GO0205	Attend Safety Meetings - Gas	AMERICAN RED CROSS OF NORTHEASTERN NY	\$414.00
	AG0255	Regulatory Legal Services	PROFESSIONALS INC	\$146.88
	AG0650	MGP Relocations	ADIRONDACK ENVIRONMENTAL SERVICE	\$42.25
	130000		BENSON FARM EQUIPMENT INC	\$3,308.20
			ENVIRONMENTAL PRODUCTS AND SERVICES	\$225.23
	AG0570	Roads & Pavement Maintenance	GE CORPORATE CARD SERVICES	\$123.93
	100570	Roads & Lavement Wantellance	ANVIL FENCE & SUPPLY CO INC	\$1,780 03
		1	HERTZ EQUIPMENT RENTAL	\$1,780 0.
	GM0160	Tran Pipeln Integrity/Mandated	ABLE TESTING AND INSPECTION INC	\$995.00
	GWOTOO	Tan Tipent integrny/Mandated	SUBURBAN PIPE LINE CO INC	\$89,699 61
			T D WILLIAMSON INC	\$4,320.00
	AG0560	Structural/Roof Maintenance	GE CORPORATE CARD SERVICES	\$2,520.66
	7.00300	Structural/Roof Mannenance	ABRAXAS INC	\$1,258 00
	ŀ		ANVIL FENCE & SUPPLY CO INC	\$1,365 26
			BENSON FARM EQUIPMENT INC	\$1,558.90
	AG0665	Engineering Analysis/Project W	VIP STRUCTURES INC	\$449.06
	AG0585	Security System Maintenance	GE CORPORATE CARD SERVICES	\$1,850.79
	AG0505	Security System Mannenance	ANVIL FENCE & SUPPLY CO INC	\$9,991 19
			BUTLER FENCE COMPANY	\$4,155 89
			CUSWORTH DOOR AND WINDOW CO INC	\$402.70
	GO9096	Perform Special Project/Study	PRO UNLIMITED INC	\$31,676.70
	003030	Terrorin Special Project/Study	DEKATHERM INC	\$49,074.15
			SUBURBAN PIPE LINE CO INC	\$8,600.00
	AG0545	Fire Protection/Life Safety	GE CORPORATE CARD SERVICES	\$1,274.99
	GM0140	Maintain Miscellaneous Gas Fac	PRO UNLIMITED INC	\$8,720.81
	GMO140	Maintain Miscenaneous Gas Fac	MEYERS LANDSCAPING	\$16,608.40
	GO9200	Perform Detail Design-Non Cap	TRC ENGINEERS LLC	\$5,959.40
	AG0670	Mail & Courier	NEOPOST NEOPOST	\$195.13
	AG0070	Man & Counci	UNITED PARCEL SERVICE	\$5,30
	GO0200	Perform Clerical - Gas	PRO UNLIMITED INC	\$622.70
	AG0565	Other/Misc Maintenance	GE CORPORATE CARD SERVICES	\$3,474.78
	70000	One //wise wantenance	RENTOKIL PEST CONTROL	\$1,279,39
	AG0535	Electrical Maintenance	GE CORPORATE CARD SERVICES	\$1,279.39
	AGOSS	Electrical Manifemance	J&M SCHAEFER INC	l .
				\$18.36
			CUMMINS NORTHEAST INC	\$3 44
			SOUTHWORTH MILTON INC	\$1,040.32
	A C0550	HVAC Maintages	WESCO DISTRIBUTION INC	\$1,067.74
	AG0550	HVAC Maintenance	GE CORPORATE CARD SERVICES	\$719 77
	1		BETLEM SERVICE	\$222 17
	-		CUMMINS NORTHEAST INC	\$145.76
	1.00555	DI LI MILI	SIEMENS BUILDING TECHNOLOGIES INC	\$7,792.73
	AG0555	Plumbing Maintenance	GE CORPORATE CARD SERVICES	\$102.04
	1.00000	<u> </u>	ADIRONDACK ENVIRONMENTAL SERVICE	\$26.86
	AG0530	Waste Removal	ADIRONDACK ENVIRONMENTAL SERVICE	\$72 25
			WASTE HARMONICS LLC	\$22,088.84
	AG0580	Snow Removal	GE CORPORATE CARD SERVICES	\$45 58
			BEST PAVING & SEAL COATING INC	\$2,365 14
			BUTLER FENCE COMPANY	\$119.33

Direct Charges to Co 36 - Gas (AP Detail)
Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)
PART 1. D ONLY

Sum of Charged to NM - G		Antivity Dans	Wender	Tatal
Orig Business Unit	Activity	Activity Descr	Vendor  CARVER CONSTRUCTION INC.	Total
			CARVER CONSTRUCTION INC	\$3,029.4
			EXECUTIVE PROPERTY MAINTENANCE	\$6,275 (
			GREENTHUMB NURSERY	\$25,163 4
			KENNETH A GARRY SERVICES	\$10,431.0
	AG1005	D.4.:1 A C	SMITH CONSTRUCTION ELC AJILON CONSULTING	\$330.2
		Retail Access Services		\$591.6
	GO9105	Perform Engineering System Pla	PROFESSIONALS INC	\$3,169.0
			PRO UNLIMITED INC	\$10,099 4
	(200210	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	AJILON CONSULTING	\$21,824.8
	GO0210	Attend Training Other Than Saf	ALBANY MARRIOTT	\$5,016 1
			PLS CONSULTING INC	\$5,670.5
	AG0290	Provide Security Services	STAPLES BUSINESS ADVANTAGE	\$37.9
	AG0525	Janitorial	GE CORPORATE CARD SERVICES	\$1,222 6
			BUTLER FENCE COMPANY	\$32.5
			JANITRONICS BUILDING SERVICES	\$188,053 0
			WASTE HARMONICS LLC	\$1,056.3
	GO0100	Perform Business District Surv	PRO UNLIMITED INC	\$2,495 3
			AMTEK DATA CORPORATION	\$2,376.0
	GM0125	Maintain Gas Right of Way	K W REESE INC	\$127,140 0
			LEWIS TREE SERVICE	\$100,831 6
			LEWIS TREE SERVICE INC	\$123,897.8
	GM0150	Perform Site Restoration - Gas	PRO UNLIMITED INC	\$5,527.43
			BOB TALHAM INC	\$1,727 6
			BRANCK CONSTRUCTION	\$7,584 24
			DAVID J GROVER INC	\$7,507.6
	1		GREENTHUMB NURSERY	\$6,009.5
	ľ		GROUND WORKS UTILITIES LLC	\$311.10
			J & R CONTRACTING INC	\$2,041 6
			MARZANO PAVING INC	\$448.00
			MEYERS LANDSCAPING	\$13,791.14
			NORTH PAVING COMPANY INC	\$13,454 83
			RCA LANDSCAPING & NURSERY INC	\$631.95
	1			
			R C LANDSCAPING & NURSERY INC	\$17,866.0
			ROGER W CARTER CONTRACTING	\$1,509.86
		1	THOMAS F FATONE	\$605.48
	(3) (6) (10		WILLIAM J DYER & SONS INC	\$43,618.19
	GM0110	Investigate Leak Maintenance o	PRO UNLIMITED INC	\$3,689.50
			MEYERS LANDSCAPING	\$1,839 74
	i		NORTH PAVING COMPANY INC	\$2,185 88
			R C LANDSCAPING & NURSERY INC	\$64.20
	AG0575	Grounds Maintenance	GE CORPORATE CARD SERVICES	\$162 49
			D A COLLINS CONSTRUCTION CO INC	\$2,884.90
			HUMAN TECHNOLOGIES CORPORATION	\$3,924.76
		1	JANTI RONICS BUILDING SERVICES	\$3,861.16
			J&J LAWN AND TREE SERVICE	\$1,564.90
			VERSATILE OFFICE & STORAGE INC	\$47.81
	GO5036	Carbon Monoxide Investigation	BASCOM-TURNER INSTRUMENTS INC	\$50.00
	AG1001	Mailing - Customer Service	BFS	\$651.78
		1	BOOKS FOR THE BLIND INC	\$1,895.84
			BUSINESS FORMS SPECIALISTS INC	\$7,939 63
		<u>†</u>	DONNELLEY MARKETING	\$517.68
			MEAD WESTVACO CORPORATION	\$30,529.60
			MONARCH INDUSTRIES	\$399 03
			PITNEY BOWES INC	\$5,604.81
			PITNEY BOWES MANAGEMENT SERVICES	\$78,932.18
	GM0120	Perform Leak Investigation & R	PRO UNLIMITED INC	\$2,587.47
	GMOTZO	1 ciroini iseak investigation & R	1	1
	i		BOB TALHAM INC	\$9,245 22
			BRANCK CONSTRUCTION	\$3,382.22
			DAVID J GROVER INC	\$8,287 95
		1	GREENTHUMB NURSERY	\$404.15
		1	J K TOBIN CONSTRUCTION CO INC	\$27,258 97
			J & R CONTRACTING INC	\$1,612.43
			MARZANO PAVING INC	\$1,288 00
			MEYERS LANDSCAPING	\$18,144 89

Sum of Charged to NM - Orig Business Unit	Activity	Activity Descr	Vendor	Total
			RCA LANDSCAPING & NURSERY INC	\$339
		Ì	R C LANDSCAPING & NURSERY INC	\$6,433.
		i	ROGER W CARTER CONTRACTING	\$3,472
	İ		THOMAS F FATONE	\$43
			WILLIAM J DYER & SONS INC	\$386,407.4
	AG0540	Elevator Maintenance	SCHINDLER ELEVATOR CORP	\$9,425.3
	AG0645	Signage	CUMMINS NORTHEAST INC	\$475.3
	7.00045	Signage	SOUTHWORTH MILTON INC	\$8,804.5
	GO0190	Test Gas Facilities Maintenanc	DAVID J GROVER INC	\$203.9
	GO9127	Perform Transmission Building	DAVIS INSPECTION SERVICE INC	
	GM0105	Repair/Install Corrosion Contr	PROFESSIONALS INC	\$382.0
	GM0103	Repair/Instair Corrosion Contr		\$6,672.0
	ŀ		PRO UNLIMITED INC	\$4,030.9
			GROUND WORKS UTILITIES LLC	\$1,733 6
			PRECISION PIPELINE SOLUTIONS LLC	\$86,075 0
			R C LANDSCAPING & NURSERY INC	\$56 1
			WILLIAM J DYER & SONS INC	\$254,9
	GM0135	Repair Valve (Critical D P	PRO UNLIMITED INC	\$548.0
		<u> </u>	DEKATHERM INC	\$166,964 4
			MEYERS LANDSCAPING	\$303 8
			ROGER W CARTER CONTRACTING	\$422.6
	AG0655	Other Tenant Services	GE CORPORATE CARD SERVICES	\$52.0
	AG0035	Customer Communications - Non-	GLOBAL CONNECT	\$23.0
	AG0875	Systems Planning Strategy & E	GRAYBAR ELECTRIC COMPANY INC	\$105.5
	GM0115	Repair Gas Leak Maintenance of	PRO UNLIMITED INC	\$11,351.6
	İ		GROUND WORKS UTILITIES LLC	\$3,270.0
			J K TOBIN CONSTRUCTION CO INC	\$24,502.5
	GM0141	Maintain Miscellaneous Gas Fac	PRO UNLIMITED INC	\$183.4
			JAMES V SPANO INC	\$378.0
			MEYERS LANDSCAPING	\$881.3
			WILLIAM J DYER & SONS INC	\$324.8
	GM0145	Retire Inactive Gas Service	PRO UNLIMITED INC	\$264.2
	GM9005	Perform Yard Maintenance - Gas	JANITRONICS BUILDING SERVICES	\$9,379.0
			J&J LAWN AND TREE SERVICE	\$4,379.5
	GO0165	Inspect Critical Valve	PRO UNLIMITED INC	\$310,8
	AG0836	IS Development - Customer Serv	ISSI TECHNOLOGY PROFESSIONALS	\$683.4
	GO5065	Curb Box Inspection	MEYERS LANDSCAPING	\$53.4
	GO0105	Inspect/Test Volume Correctors	MEYERS LANDSCAPING	\$462,24
	AG0429	Lab Activities Gas	PAUL MUELLER COMPANY	\$1,112.1
	AG0425 AG0015	Communications with Media	PROFESSIONALS INC	\$12,081.89
	AG0635	Office Furniture	PROSOURCE OF ALBANY	\$1,905.83
	1700033	O'THE T III MILITE	ROBERTS OFFICE FURNITURE BROKERS INC	\$1,905.8.
	GM0100	Inspect/Replace Curb Box	PRO UNLIMITED INC	<del></del>
	GM0100 GM0117	Fitting Work Gas Mtr Bar&Riser	PRO UNLIMITED INC	\$53.53
	AG0640	Moves & Relocations	ROBERTS OFFICE FURNITURE BROKERS INC	\$231.83
				\$3,854.88
0000 Tatal	GM0116	Repair Gas Leak Maintenance of	WILLIAM J DYER & SONS INC	\$83.5
0099 Total 0005	14.00530	TV D	WIA COTT WATER CONTROLLED	\$4,112,246.9
0005	AG0530	Waste Removal	WASTE HARMONICS LLC	-\$22.9
000577 . 1	AG0645	Signage	CUMMINS NORTHEAST INC	\$218.2
0005 Total	T			\$195.2
	AG0565	Other/Misc Maintenance	GE CORPORATE CARD SERVICES	\$81.7
Total				\$81.7

# NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36) Direct Charges to Co 36 - Gas (AP Detail) Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609) PART 1. E ONLY

rig Business Unit	M - Gas Vendor	Activity	Activity Deser	Total
0036	GE CORPORATE CARD SERVICES	AG0525	Janitorial	\$108.3
	UNITED PARCEL SERVICE	AG0670	Mail & Courier	\$1,443.7
	ACCOUNTEMPS	AG0730	Accounting Services	\$3,323.1
	ASPLUNDH TREE EXPERT CO	AG0570	Roads & Pavement Maintenance	\$449.8
		GM0125	Maintain Gas Right of Way	\$177,407.0
		GM0150	Perform Site Restoration - Gas	\$53,249.9
	CLEAN HARBORS ENVIRONMENTAL SERVICES IN	AG0110	Environmental Site Assess & Re	\$8,188.3
		AG0690	Printing & Duplicating	\$295.3
	CLOUGH HARBOUR & ASSOCIATES LLP	AG0665	Engineering Analysis/Project W	\$245.2
	COLDEN CORPORATION	AG1000	Customer Billing	\$1,015.1
		AG0650	MGP Relocations	\$773.8
		AG0530	Waste Removal	\$1,123.8
	CR FLETCHER ASSOCIATES INC	AG0465	HR Transactional Services	\$741.0
	EUREST DINING SERVICES	AG0485	Provide Safety & Health Servic	\$58.5
	JOSALL SYRACUSE INC	AG0560	Structural/Roof Maintenance	\$3,296.0
		AG0585	Security System Maintenance	\$184.5
	MC&S COMPANY	AG0545	Fire Protection/Life Safety	\$3,642.0
	NATIONAL TRAFFIC SERVICE INC	AG0550	HVAC Maintenance	\$4.6
		AG0580	Snow Removal	\$166.8
		AG0575	Grounds Maintenance	\$141.0
	NORTHEAST GAS ASSOCIATION	GO9096	Perform Special Project/Study	\$146,505.0
	POWER HOUSE	GO5000	Connect/Disconnect Gas Meter	\$487.9
	PRO UNLIMITED INC	AG0110	Environmental Site Assess & Re	\$228.1
		AG0245	Corporate Matters/Contracts	\$7,171.7
		AG0493	Provide Administrative & Gener	\$17,192.0
		AG0495	Manage Real Estate (T&D)	\$89.0
		AG0710	Manage Property Tax	\$266.5
		AG0990	Credit & Collections	\$3,768.4
		AG1010	Respond to Customer Calls/Inqu	\$269.8
		GO0135	Update Maps and Records locati	\$282.2
		AG0480	Employee Development	\$1,852.2
		AG0255	Regulatory Legal Services	\$997.0
	*	AG0465	HR Transactional Services	\$936.9
		GM0160	Tran Pipeln Integrity/Mandated	\$522.8
		GO9096	Perform Special Project/Study	\$25,000.3
		GM0140	Maintain Miscellaneous Gas Fac	\$16,090.3
		GO0200	Perform Clerical - Gas	\$16,343.0
		GO0210	Attend Training Other Than Saf	\$1,130.4
		AG0290	Provide Security Services	\$64.0
		GO0100	Perform Business District Surv	\$23,083.6
		GM0150	Perform Site Restoration - Gas	\$118.2
		GM0110	Investigate Leak Maintenance o	\$73.2
		GM0105	Repair/Install Corrosion Contr	\$167.3
		GM0135	Repair Valve (Critical D P	\$600.2
		GM0115	Repair Gas Leak Maintenance of	\$556.0
		GM0145	Retire Inactive Gas Service	\$274.9
		AG0515	Real Estate Records (T&D)	\$90.9
		AG0825	Develop & Maintain Standards/P	\$2,938.1
		GM0100	Inspect/Replace Curb Box	\$3,863.9
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$634.0
		GO1000	LNG operating/maint. supv.	\$682.5
		GO9090	Dispatch Crews - Gas	\$2,511.9
	SYNAPSE ENGINEERING PLLC	AG0110	Environmental Site Assess & Re	\$9,468.5
	UPSTATE NEW YORK MANAGEMENT	AG0215	Economic Development Activitie	\$446,3
	AAA EXTERMINATORS	AG0565	Other/Misc Maintenance	\$40.3
	AALCO SERVICES	AG0650	MGP Relocations	\$118.4
		AG0570	Roads & Pavement Maintenance	\$3,813.6
	j	AG0560	Structural/Roof Maintenance	\$509.0
		AG0535	Electrical Maintenance	\$115.6
		AG0550	HVAC Maintenance	\$33.1
		AG0555	Plumbing Maintenance	\$413.2
		AG0535 AG0545	Fire Protection/Life Safety	\$165.7
		GO9001	Supervise and Administer - Gas	\$2,692.9
		AG0110	Environmental Site Assess & Re	\$628,695.4
	PAROCOLE EN AUCOMMENTAL INC	VOOLIA	Larvironmental offe Assess & Re	1

## NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36) Direct Charges to Co 36 - Gas (AP Detail) Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609) PART 1. E ONLY

Sum of Charged to NM - Gas	Ty	TA et el	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	
Orig Business Unit	Vendor	Activity	Activity Descr	Total
	ACCESS HEALTH SYSTEMS INC	AG0485	Provide Safety & Health Servic	\$17.00
	ADIRONDACK SNOW REMOVAL	AG0580	Snow Removal	\$3,594.89
	ADLER TANK RENTALS	AG0110	Environmental Site Assess & Re	\$1,094.56
	ALBANY COUNTY ALBANY FIRE PROTECTION INC	AG0710 AG0545	Manage Property Tax	\$0.00
			Fire Protection/Life Safety	\$763.81
	ALCOPRO INC	AG0485	Provide Safety & Health Servic	\$476.68
	ALICE HYDE MEDICAL CENTER ALLEGHANY COUNTY	AG0485	Provide Safety & Health Servic	\$26.52
	ALL TYPE PROFESSIONAL DOORS	AG0710	Manage Property Tax	\$170.00
	ALL TYPE PROFESSIONAL DOORS	AG0560	Structural/Roof Maintenance Security System Maintenance	\$450.74
	ALOI MATERIALS HANDLING INC	AG0585		\$494.80
	AMC SECURITY OFFICER TRAINING	AG0535 AG0290	Electrical Maintenance	\$36.72
	AMERICLEAN	AG0290 AG0525	Provide Security Services  Janitorial	\$161.77
	ANVIL FENCE & SUPPLY CO INC			\$109.24
	ANVIL PENCE & SUPPLY COINC	AG0560	Structural/Roof Maintenance	\$469.72
	ADEN CEWED & DRAIN OF EANING INC	AG0585	Security System Maintenance	\$50.15
	APEX SEWER & DRAIN CLEANING INC ARBON EQUIPMENT CORPORATION	AG0555 AG0560	Plumbing Maintenance	\$18.36 \$31.74
			Structural/Roof Maintenance	
	ARCOS INC	AG0040	Employee Communications	\$4,828.95
	ARIES GLOBAL LOGISTICS INC	AG0831	IS Integration	\$300.00
	A & R INDUSTRIAL REPAIR INC	AG0530	Waste Removal	\$82.63
	AUSTIN PLUMBING	GM0110	Investigate Leak Maintenance o	\$1,381.69
	BARTLETT TREE EXPERTS INC	AG0570	Roads & Pavement Maintenance	\$1,661.58
	DAGGETT MEAN THAN DE	AG0575	Grounds Maintenance	\$827.12
	BASSETT HEALTHCARE	AG0485	Provide Safety & Health Servic	\$7.48
	B & D GLASS CO INC BEST PAVING & SEAL COATING INC	AG0560	Structural/Roof Maintenance	\$2,184.44
		AG0580	Snow Removal	\$1,330.39
	BETLEM SERVICE	AG0110	Environmental Site Assess & Re	\$76.22
		AG0550	HVAC Maintenance	\$124,502.30
	D. I. AND LEGITOR CONTRACTOR OF ANY INC.	AG0555	Plumbing Maintenance	\$96.21
	B LANN EQUIPMENT COMPANY INC	GM9000	Repair Tools - Gas	\$192.00
	DODDI II (I) (ODO)	GM0140	Maintain Miscellaneous Gas Fac	\$32.50
	BOBBI H SMOROL	AG0110	Environmental Site Assess & Re	\$21.25
	BOB TALHAM INC	GO9096	Perform Special Project/Study	\$33,373.84
		GM0150	Perform Site Restoration - Gas	\$42,654.71
	ВОМА	GM0120	Perform Leak Investigation & R	\$153,245.33
	BOUNCES BY SUNSHINE INC	AG0493	Provide Administrative & Gener	\$79.90
	BPI PIPING	AG0480	Employee Development	\$33.15
	BRADY SYSTEMS	AG0555	Plumbing Maintenance	\$256.63
	BRADI SISIEMS	AG0535	Electrical Maintenance	\$104.17
		AG0550	HVAC Maintenance	\$440.79
	B&R DEVELOPMENT CORP	AG0680	Copier Equipment	\$50.10
	B&R DEVELOPMENT CORP	AG0570	Roads & Pavement Maintenance	\$276.08
	BUFFALO DRILLING COMPANY INC	AG0560	Structural/Roof Maintenance	\$1,237.77
	BUFFALO ENVELOPE	AG0110 AG1001	Environmental Site Assess & Re	\$7,102.18
	BUFFALO ERGONOMICS AND REHABILITATION	AG1001 AG0485	Mailing - Customer Service Provide Safety & Health Servic	\$30,113.85
	BUFFALO GLASS BLOCK COMPANY	AG0560	Structural/Roof Maintenance	\$68.00
	BURGER-2 WILDLIFE CONTROL			\$746.13
	C3 ENVIRONMENTAL LIMITED	AG0565	Other/Misc Maintenance	\$62.16 \$5,909.14
	· · · · · · · · · · · · · · · · · · ·	AG0110	Environmental Site Assess & Re	
	CANTON POTSDAM HOSPITAL	AG0485	Provide Safety & Health Servic	\$59.50
	CAPITAL CONSTRUCTION CORPORATION	AG0560	Structural/Roof Maintenance	\$542.01
	CARPETS WHOLESALE INCORPORATED	AG0560	Structural/Roof Maintenance	\$1,441.94
	CARRIER CORPORATION	AG0550	IIVAC Maintenance	\$722.23
	CASCADE OCCUPATIONAL MEDICINE	AG0485	Provide Safety & Health Servic	\$11.05
	CATTARAUGUS COUNTY	AG0710	Manage Property Tax	\$257.67
	CENTER FOR OCCUPATIONAL HEALTH	AG0485	Provide Safety & Health Servic	\$83.13
	CENTRAL PLASTICS COMPANY CENTREX CLINICAL LABORATORIES	GM9000	Repair Tools - Gas	\$337.73
		AG0485	Provide Safety & Health Servic	\$131.75
	CENTRIC CONSULTING LLC CHAUTAUQUA COUNTY	AG0838	IS Support - Customer Service	\$3,810.55
	R HALLADIRIA CUENLY	AG0710	Manage Property Tax	\$255.00
		1.00100		
	CHAZEN ENGINEERING & LAND SURVEYING PC	AG0100	Acquire/Maintain Environmental	\$3,895.37
	CHAZEN ENGINEERING & LAND SURVEYING PC CITY OF GLOVERSVILLE	AG0545	Fire Protection/Life Safety	\$6.80
	CHAZEN ENGINEERING & LAND SURVEYING PC CITY OF GLOVERS VILLE CLINTON COUNTY	AG0545 AG0710	Fire Protection/Life Safety Manage Property Tax	\$6.80 \$13.60
	CHAZEN ENGINEERING & LAND SURVEYING PC CITY OF GLOVERS VILLE CLINTON COUNTY COLUMBIA MEMORIAL HOSPITAL	AG0545	Fire Protection/Life Safety	\$6.80

## NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36) Direct Charges to Co 36 - Gas (AP Detail) Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609) PART 1. E. ONLY

um of Charged to NM - G Orig Business Unit		Ta artis in	IA di ia p	20 . 1
rig Business Onit	Vendor COMPASS ENVIRONMENTAL INC	Activity	Activity Descr	Total
	COMPUTER TASK GROUP INC	AG0110 AG0838	Environmental Site Assess & Re IS Support - Customer Service	\$253,452.3 \$945.5
	COUNTY WIDE APPLIANCE	AG0550	HVAC Maintenance	\$945.
	CRISAFULLI BROTHERS PLUMBING & HEATING	GM0110	Investigate Leak Maintenance o	\$539.3
	CRIGATOLLI BROTTILIST LOWISING & TILATING	GM0110	Perform Leak Investigation & R	\$871.9
	CUMMINS NORTHEAST INC	AG0965	Two Way Radio - Maintenance	\$426,0
	CWM CHEMICAL SERVICES LLC	AG0110	Environmental Site Assess & Re	\$141.7
	D A COLLINS ENVIRONMENTAL	AG0110	Environmental Site Assess & Re	\$18,918.
	D ARNOLD OVERHEAD DOOR LLC	AG0585	Security System Maintenance	\$559,1
	DAVID J GROVER INC	GM0150	Perform Site Restoration - Gas	\$617.7
	DICTION ON TENENT	GM0120	Perform Leak Investigation & R	\$330.
	DAVIS CONSTRUCTION CO	AG0580	Snow Removal	\$4,988.5
	DBR PLUMBING	AG0550	HVAC Maintenance	\$43.3
	DECEMBERO	AG0555	Plumbing Maintenance	\$1,957.0
	DEKATHERM INC	GM9000	Repair Tools - Gas	\$949.0
	DERATTE ION INC	GM0160	Tran Pipeln Integrity/Mandated	\$8,128.0
	ŧ	GO9096	Perform Special Project/Study	\$877,444.
		GM0140	Maintain Miscellaneous Gas Fac	
		GM0140 GM0105	Repair/Install Corrosion Contr	\$31,668.5
	DENTCO	AG0575	Grounds Maintenance	\$9,206.6
	DIAMOND ROOFING COMPANY INC	AG0560	Structural/Roof Maintenance	\$1,324.5 \$100.5
	DIVISION OF CODE ENFORCEMENT	AG0540	Elevator Maintenance	
	DONNELLEY MARKETING			\$93.5
	DUKE'S PLUMBING & SEWER SERVICE INC	AG1001	Mailing - Customer Service	\$514.8
	DUPLI ENVELOPE & GRAPHICS CORP	AG0555	Plumbing Maintenance	\$497.5
		AG0670	Mail & Courier	\$170.3
	DYNAMIC CONSULTING	AG0838	IS Support - Customer Service	\$2,181.9
	EARTH TECH INC	AG0110	Environmental Site Assess & Re	\$95,742.3
	EASTERN HEATING & COOLING INC	AG0965	Two Way Radio - Maintenance	\$1,129.8
	ECLIPSE OVERHEAD DOORS EFFICIENT TECHNOLOGIES INC	AG0560	Structural/Roof Maintenance	\$126.3
	EF TECHNOLOGIES INC	AG0560	Structural/Roof Maintenance	\$115.3
		GM9000	Repair Tools - Gas	\$423.7
	ELL	AG0485	Provide Safety & Health Servic	\$191.2
	ELLIS HOSPITAL	AG0485	Provide Safety & Health Servic	\$45.9
	ENERGY COUNCIL OF THE NORTHEAST	AG0900	Maintain Intellectual Property	\$425.0
	E-OSCAR-WEB	AG0990	Credit & Collections	\$102.6
	EQUIFAX INFORMATION SVCS LLC	AG0990	Credit & Collections	\$19,343.2
	EQUIFAX MARKETING SERVICES	AG0990	Credit & Collections	\$6,231.9
	ESSEX COUNTY	AG0710	Manage Property Tax	\$215.7
	FAT FREE SYSTEMS INC	AG0550	HVAC Maintenance	\$415.8
	PPDPV	AG0680	Copier Equipment	\$168.9
	FEDEX	AG0485	Provide Safety & Health Servic	\$16.9
	FISHER CONTROLS INTERNATIONAL INC	GM5020	Repair Large Gas Meter	\$1,140.4
	FITNESS FORUM PHYSICAL THERAPY	AG0485	Provide Safety & Health Servic	\$100.6
	FLORIDA PHYSICIANS MEDICAL GROUP	AG0485	Provide Safety & Health Servic	\$26.3
	FOSTER ASSOCIATES INC	AG0290	Provide Security Services	\$42.5
	FRONTENAC CRYSTAL SPRINGS	AG0610	Water/Sewer Utilities	\$317.4
	FULTON COUNTY	AG0710	Manage Property Tax	\$8.5
	GLOVERS VILLE-JOHNSTOWN JOINT WASTEWATE		Environmental Site Assess & Re	\$33,567.2
	GM HEWITT INC	AG0550	HVAC Maintenance	\$129.4
	GREEN SCAPES INC	AG0550	HVAC Maintenance	\$0.0
	GROUND WORKS UTILITIES LLC	GO9035	Perform Locating/Dig Safe-Gas	\$38,535.1
		GO9096	Perform Special Project/Study	\$1,336.2
		GM0140	Maintain Miscellaneous Gas Fac	\$43,925.4
		GM0150	Perform Site Restoration - Gas	\$2,052.3
		GM0110	Investigate Leak Maintenance o	\$52,849.5
		GM0120	Perform Leak Investigation & R	\$15,496.4
		GM0105	Repair/Install Corrosion Contr	\$132,886,2
		GM0135	Repair Valve (Critical D P	\$6,069.2
		GM0115	Repair Gas Leak Maintenance of	\$75,029.7
		GM0130	Repair Gas Regulator Station E	\$621.7
		GM0141	Maintain Miscellaneous Gas Fac	\$258.3
		GM0145	Retire Inactive Gas Service	\$6,453.3
		GM9005	Perform Yard Maintenance - Gas	\$9,035.8
	<b> </b>	GO0165	Inspect Critical Valve	\$6,171.33

# NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36) Direct Charges to Co 36 - Gas (AP Detail) Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609) PART 1. E ONLY

of Charged to NM - C Business Unit	Vendor	Activity	Activity Descr	Total
		GO5021	Leak Investigation Maintenance	\$185.9
	GYPSUM WHOLESALERS INC	AG0560	Structural/Roof Maintenance	\$77.8
	HAMILTON COUNTY	AG0710	Manage Property Tax	\$85.0
	HAMPDEN ENGINEERING CORPORATION	AG0480	Employee Development	\$309.2
	HANSON AGGREGATES NEW YORK INC	AG0110	Environmental Site Assess & Re	\$3,428.8
	HAUN WELDING SUPPLY INC	GO9001	Supervise and Administer - Gas	\$415.6
	HAZMAT ENVIRONMENTAL GROUP INC	AG0570	Roads & Pavement Maintenance	\$123.0
		AG0585	Security System Maintenance	\$239.5
	HEALTHWORKS WNY LLP	AG0485	Provide Safety & Health Servic	\$479.4
	HEATH CONSULTANTS INC	GM0140	Maintain Miscellaneous Gas Fac	\$661.1
	HERKIMER COUNTY	AG0710	Manage Property Tax	\$1.7
	HITCHCOCK BUILDING AND GROUNDS INC	AG0570	Roads & Pavement Maintenance	\$7,172.3
		AG0530	Waste Removal	\$1,725.8
		AG0580	Snow Removal	\$38,741.0
		AG0575	Grounds Maintenance	\$6,015.6
	HJ BRANDELES CORP	AG0110	Environmental Site Assess & Re	\$141.7
	H & T INTERIOR SYSTEMS LLC	AG0560	Structural/Roof Maintenance	\$116.5
	HUEN ELECTRIC INC	AG0570	Roads & Pavement Maintenance	\$1,496.00
		ΛG0545	Fire Protection/Life Safety	\$1,513.00
		AG0535	Electrical Maintenance	\$2,457.10
	HYDROVAC RESOURCES INC	GM0105	Repair/Install Corrosion Contr	\$3,707.75
	INDEECO CONTROLS	AG0550	HVAC Maintenance	\$138.02
	INDUSTRIAL MEDICAL ASSOCIATES PC	AG0485	Provide Safety & Health Servic	\$19,099.21
	INSTRUMENTATION ASSOCIATES INC	AG0485	Provide Safety & Health Servic	\$182.10
	INTEGRATED FACILITY SOLUTIONS	AG0580	Snow Removal	\$8,038.09
	INTERNATIONAL ROAD TECHNOLOGIES INC	AG0580	Snow Removal	\$6.30
	JAKE BURNETT EXCAVATING INC	GM0120	Perform Leak Investigation & R	\$1,790.91
	JANITRONICS BUILDING SERVICES	AG0110	Environmental Site Assess & Re	\$91.80
		AG0525	Janitorial	\$146,70
	J DAVIS CONSTRUCTION LLC	AG0580	Snow Removal	\$1,059,40
	JEFFERSON COUNTY	AG0710	Manage Property Tax	\$46.75
	JETT PAINTING INC	AG0560	Structural/Roof Maintenance	\$467.50
	J&J LAWN AND TREE SERVICE	AG0575	Grounds Maintenance	\$1,002.02
	J K TOBIN CONSTRUCTION CO INC	GM0150	Perform Site Restoration - Gas	\$19,623.13
		GM0110	Investigate Leak Maintenance o	\$2,504.96
		GM0120	Perform Leak Investigation & R	\$153,403.94
		GM0135	Repair Valve (Critical D P	\$5,294.51
		GO5065	Curb Box Inspection	\$386.23
	J MCBAIN ELECTRIC INC	ΛG0545	Fire Protection/Life Safety	\$0.00
		AG0535	Electrical Maintenance	\$1,186.11
		AG0645	Signage	\$56.64
	JOE'S OSBORNE STREET GARAGE, INC.	GM0115	Repair Gas Leak Maintenance of	\$945.00
	JOSEPH TRICHILO SERVICE	AG0530	Waste Removal	\$992.29
	KING'S MIDWAY	AG0555	Plumbing Maintenance	\$113.83
	KRELL DISTRIBUTION COMPANY INC	AG0550	HVAC Maintenance	\$1,343.14
	LAKESHORE EMPLOYEE TESTING SERVICES INC	AG0485	Provide Safety & Health Servic	\$25.50
	LANGUAGE LINE SERVICES	AG1010	Respond to Customer Calls/Inqu	\$8,706.47
	LAWRENCE RIEBEN & SONS INC	AG0560	Structural/Roof Maintenance	\$908.90
	LEGACY LABORATORY SERVICES	AG0485	Provide Safety & Health Servic	\$5.78
		<del> </del>		
	ILEWIS COUNTY GENERAL HOSPITAL			
	LEWIS COUNTY GENERAL HOSPITAL LEWIS UNIFORM COMPANY LLC	AG0485 AG0290	Provide Safety & Health Services	\$6.80
	LEWIS UNIFORM COMPANY LLC	AG0290	Provide Security Services	\$19.89
		AG0290 AG0560	Provide Security Services Structural/Roof Maintenance	\$19.89 \$3,291.20
	LEWIS UNIFORM COMPANY LLC LPCIMINELLI CONSTRUCTION CORPORATION	AG0290 AG0560 AG0535	Provide Security Services Structural/Roof Maintenance Electrical Maintenance	\$19.89 \$3,291.20 \$3,291.20
	LEWIS UNIFORM COMPANY LLC LPCIMINELLI CONSTRUCTION CORPORATION LYLE LIGHT	AG0290 AG0560 AG0535 AG0555	Provide Security Services Structural/Roof Maintenance Electrical Maintenance Plumbing Maintenance	\$19.89 \$3,291.20 \$3,291.20 \$28.90
	LEWIS UNIFORM COMPANY LLC LPCIMINELLI CONSTRUCTION CORPORATION LYLE LIGHT MACK BROS BOILER & SHEET IRON	AG0290 AG0560 AG0535 AG0555 AG0550	Provide Security Services Structural/Roof Maintenance Electrical Maintenance Plumbing Maintenance HVAC Maintenance	\$19.89 \$3,291.20 \$3,291.20 \$28.90 \$1,379.75
	LEWIS UNIFORM COMPANY LLC LPCIMINELLI CONSTRUCTION CORPORATION  LYLE LIGHT  MACK BROS BOILER & SHEET IRON  MACNY	AG0290 AG0560 AG0535 AG0555 AG0550 AG0485	Provide Security Services Structural/Roof Maintenance Electrical Maintenance Plumbing Maintenance HVAC Maintenance Provide Safety & Health Servic	\$19.89 \$3,291.20 \$3,291.20 \$28.90 \$1,379.75 \$20.74
	LEWIS UNIFORM COMPANY LLC LPCIMINELLI CONSTRUCTION CORPORATION  LYLE LIGHT  MACK BROS BOILER & SHEET IRON  MACNY  MADISON COUNTY	AG0290 AG0560 AG0535 AG0555 AG0550 AG0485 AG0710	Provide Security Services Structural/Roof Maintenance Electrical Maintenance Plumbing Maintenance IIVAC Maintenance Provide Safety & Health Servic Manage Property Tax	\$19.89 \$3,291.20 \$3,291.20 \$28.90 \$1,379.75 \$20.74 \$119.00
	LEWIS UNIFORM COMPANY LLC LPCIMINELLI CONSTRUCTION CORPORATION  LYLE LIGHT  MACK BROS BOILER & SHEET IRON  MACNY  MADISON COUNTY  MADSEN OVERHEAD DOORS	AG0290 AG0560 AG0535 AG0555 AG0550 AG0485 AG0710 AG0560	Provide Security Services Structural/Roof Maintenance Electrical Maintenance Plumbing Maintenance HVAC Maintenance Provide Safety & Health Servic Manage Property Tax Structural/Roof Maintenance	\$19.89 \$3,291.20 \$3,291.20 \$28.90 \$1,379.75 \$20.74 \$119.00 \$171.29
	LEWIS UNIFORM COMPANY LLC LPCIMINELLI CONSTRUCTION CORPORATION  LYLE LIGHT  MACK BROS BOILER & SHEET IRON  MACNY  MADISON COUNTY  MADSEN OVERHEAD DOORS  MAILING REQUIREMENTS	AG0290 AG0560 AG0535 AG0555 AG0550 AG0485 AG0710 AG0560 AG0670	Provide Security Services Structural/Roof Maintenance Electrical Maintenance Plumbing Maintenance HVAC Maintenance Provide Safety & Health Servic Manage Property Tax Structural/Roof Maintenance Mail & Courier	\$19.89 \$3,291.20 \$3,291.20 \$28.90 \$1,379.75 \$20.74 \$119.00 \$171.29
	LEWIS UNIFORM COMPANY LLC LPCIMINELLI CONSTRUCTION CORPORATION  LYLE LIGHT  MACK BROS BOILER & SHEET IRON  MACNY  MADISON COUNTY  MADISON OVERHEAD DOORS  MAILING REQUIREMENTS  MARTIN WAKESBERG	AG0290 AG0560 AG0535 AG0555 AG0550 AG0485 AG0710 AG0560 AG0670 AG0485	Provide Security Services Structural/Roof Maintenance Electrical Maintenance Plumbing Maintenance HIVAC Maintenance Provide Safety & Health Servic Manage Property Tax Structural/Roof Maintenance Mail & Courier Provide Safety & Health Servic	\$19.89 \$3,291.20 \$3,291.20 \$28.90 \$1,379.75 \$20.74 \$119.00 \$171.29 \$85.00 \$85.00
	LEWIS UNIFORM COMPANY LLC LPCIMINELLI CONSTRUCTION CORPORATION  LYLE LIGHT  MACK BROS BOILER & SHEET IRON  MACNY  MADISON COUNTY  MADSEN OVERHEAD DOORS  MAILING REQUIREMENTS	AG0290 AG0560 AG0555 AG0555 AG0550 AG0485 AG0710 AG0660 AG0670 AG0485 AG0570	Provide Security Services Structural/Roof Maintenance Electrical Maintenance Plumbing Maintenance IIVAC Maintenance Provide Safety & Health Servic Manage Property Tax Structural/Roof Maintenance Mail & Courier Provide Safety & Health Servic Roads & Pavement Maintenance	\$19.89 \$3,291.20 \$3,291.20 \$28.90 \$1,379.75 \$20.74 \$119.00 \$171.29 \$85.00 \$414.12
	LEWIS UNIFORM COMPANY LLC LPCIMINELLI CONSTRUCTION CORPORATION  LYLE LIGHT MACK BROS BOILER & SHEET IRON MACNY MADISON COUNTY MADISON OVERHEAD DOORS MAILING REQUIREMENTS MARTIN WAKESBERG MARZANO PAVING INC	AG0290 AG0560 AG0560 AG0535 AG0550 AG0485 AG0710 AG0560 AG0670 AG0485 AG0570 GM0120	Provide Security Services Structural/Roof Maintenance Electrical Maintenance Plumbing Maintenance IIVAC Maintenance Provide Safety & Health Servic Manage Property Tax Structural/Roof Maintenance Mail & Courier Provide Safety & Health Servic Roads & Pavement Maintenance Perform Leak Investigation & R	\$19.89 \$3,291.20 \$3,291.20 \$28.90 \$1,379.75 \$20.74 \$119.00 \$171.29 \$85.00 \$414.12 \$17,122.50
	LEWIS UNIFORM COMPANY LLC LPCIMINELLI CONSTRUCTION CORPORATION  LYLE LIGHT  MACK BROS BOILER & SHEET IRON  MACNY  MADISON COUNTY  MADISON OVERHEAD DOORS  MAILING REQUIREMENTS  MARTIN WAKESBERG	AG0290 AG0560 AG0555 AG0555 AG0550 AG0485 AG0710 AG0660 AG0670 AG0485 AG0570	Provide Security Services Structural/Roof Maintenance Electrical Maintenance Plumbing Maintenance IIVAC Maintenance Provide Safety & Health Servic Manage Property Tax Structural/Roof Maintenance Mail & Courier Provide Safety & Health Servic Roads & Pavement Maintenance	\$19.89 \$3,291.20 \$3,291.20 \$28.90 \$1,379.75 \$20.74 \$119.00 \$171.29 \$85.00 \$414.12

# NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36) Direct Charges to Co 36 - Gas (AP Detail) Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609) PART 1. E. ONLY

	Gas .	Tr. 2. 1	Trace 5	<b>-</b>
ig Business Unit	Vendor	Activity	Activity Descr	Total
	METAVANTE CORPORATION	AG1001	Mailing - Customer Service	\$26,474.9
	MEXICO SMALL ENGINE SERVICE	AG0570	Roads & Pavement Maintenance	\$310.4
		AG0555	Plumbing Maintenance	\$45.2
		AG0580	Snow Removal	\$122.8
		AG0575	Grounds Maintenance	\$6.4
	MEYERS LANDSCAPING	GM0150	Perform Site Restoration - Gas	\$1,168.4
		GM0110	Investigate Leak Maintenance o	\$72.2
		GM0120	Perform Leak Investigation & R	\$1,931.7
	MID-STATE DOOR INC	AG0560	Structural/Roof Maintenance	\$619.6
		AG0585	Security System Maintenance	\$70.6
	M I S OF AMERICA INC	AG0550	HVAC Maintenance	\$4,285.4
		AG0555	Plumbing Maintenance	\$52.23
		AG0645	Signage	\$629.9
	MONTGOMERY COUNTY	AG0710	Manage Property Tax	\$214.92
	MOORE WALLACE	AG1001	Mailing - Customer Service	\$18,384.46
	MOORE WALLACE NORTH AMERICA INC	AG1001	Mailing - Customer Service	\$31,326.00
	MOUNTAIN MEDICAL URGENT CARE	AG0485	Provide Safety & Health Servic	\$53.55
	MUELLER COMPANY	GM9000	Repair Tools - Gas	\$8,904.33
	MULLEN INDUSTRIAL HANDLING CORP	AG0570	Roads & Pavement Maintenance	\$35.45
	MODELIN INDOSTRIAL HANDEING CORT	AG0560	Structural/Roof Maintenance	\$148.30
		AG0535	Electrical Maintenance	\$148.50
	M WALVED CODDWILL DO COLOLARY	AG0675	Warchouse/Dock Activities	\$123,49
	M WALKER SPRINKLER COMPANY	AG0545	Fire Protection/Life Safety	\$297.48
	NATIONAL ELEVATOR INSPECTION SERVICES	AG0540	Elevator Maintenance	\$410.56
	NCO FINANCIAL SYSTEMS INC	AG0990	Credit & Collections	\$311.68
	NEENAH FOUNDRY COMPANY	AG0570	Roads & Pavement Maintenance	\$98.25
	NEON GLASSWORKS	AG0560	Structural/Roof Maintenance	\$1,232.04
		AG0535	Electrical Maintenance	\$371.79
	NIAGARA COUNTY	AG0710	Manage Property Tax	\$255.34
	NORLITE CORPORATION	AG0110	Environmental Site Assess & Re	\$318.54
	NORMAN J LESSWING PHD	AG0485	Provide Safety & Health Servic	\$391.00
	NORTH EAST FIRE PROTECTION SYSTEMS INC	AG0545	Fire Protection/Life Safety	\$61.85
	NOTIFIER OF NEW YORK INC	AG0545	Fire Protection/Life Safety	\$1,016.60
	NYS DEPARTMENT OF HEALTH	AG0429	Lab Activities Gas	\$361,33
	OCCUPATIONAL HEALTH CARE	AG0485	Provide Safety & Health Servic	\$43.35
	OCCUPATIONAL HEALTH CENTERS OF THE	AG0485	Provide Safety & Health Servic	\$15.90
	OCCUPATIONAL MEDICINE ASSOCIATES	AG0485	Provide Safety & Health Servic	\$102.00
	OCCUPATIONAL WELLNESS CENTER	AG0485	Provide Safety & Health Servic	\$77.35
	OCE IMAGISTICS INC	GM9000	Repair Tools - Gas	\$258.00
	OCE IMAGISTICS INC			<del></del>
	OMENDA COLDENIA	GO9035	Perform Locating/Dig Safe-Gas	\$50.00
	ONEIDA COUNTY	AG0710	Manage Property Tax	\$4.25
	ONTARIO COUNTY	AG0710	Manage Property Tax	\$208.63
	OP-TECH ENVIRONMENTAL SERVICES INC	AG0110	Environmental Site Assess & Re	\$20,791.16
		AG0650	MGP Relocations	\$146.22
		AG0560	Structural/Roof Maintenance	\$2,267.71
		AG0555	Plumbing Maintenance	\$3,780.10
		AG0530	Waste Removal	\$3,998.93
	OSWEGO COUNTY	AG0710	Manage Property Tax	\$102.00
	OSWEGO HOSPITAL	AG0485	Provide Safety & Health Servic	\$29.75
	OVERHEAD DOOR COMPANY OF WATERTOWN	AG0560	Structural/Roof Maintenance	\$651.99
	PACER SERVICE CENTER	AG0990	Credit & Collections	\$155.61
	PASCO AIR-CONDITIONING CORP	AG0550	HVAC Maintenance	\$2,777.29
	PATRICIA J RIVERS	AG0485	Provide Safety & Health Servic	\$1,387.20
	PAUL S CURTIS MD PC	AG0485	Provide Safety & Health Servic	\$13.60
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	PHYSICAL THERAPY PLUS	AG0485	Provide Safety & Health Servic	\$216.75
	PITCHER'S SEWER SERVICE INC	AG0555	Plumbing Maintenance	\$27.48
	PITNEY BOWES INC	AG1001	Mailing - Customer Service	\$65,681.28
	PITNEY BOWES MANAGEMENT SERVICES	AG1001	Mailing - Customer Service	\$91,531.58
	PREMIER UTILITY SERVICES LLC	GO9035	Perform Locating/Dig Safe-Gas	\$1,378,612.26
	PROLINE PROPERTY SERVICES	AG0580	Snow Removal	\$26,561.04
	QUANTA TECHNOLOGY LLC	GO9096	Perform Special Project/Study	\$75,016.94
		GM0105	Repair/Install Corrosion Contr	\$11,913.95
	RAMTECH SOFTWARE SOLUTIONS INC	GO9001	Supervise and Administer - Gas	\$18,954.00
	RAND-IMAGINIT TECHNOLOGIES	AG0630	Facilities Support Center	\$809.20
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## NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36) Direct Charges to Co 36 - Gas (AP Detail) Response to Information Request: NM33 PSC-33 DAG-2 (Case 08-G-0609)

PART 1. E ONLY

um of Charged to NM - C rig Business Unit	Vendor	Activity	LA oficity Doors	Total
ng Dusmess Omi	Vendor	AG0585	Activity Descr	Total
		AG0545	Security System Maintenance Fire Protection/Life Safety	\$1,891.0 \$47.3
	R C LANDSCAPING & NURSERY INC	GM0150	Perform Site Restoration - Gas	\$675.5
	N O DI INDOCATINO LE NORGENT INC	GM0120	Perform Leak Investigation & R	\$249.4
	RENTOKIL PEST CONTROL	AG0565	Other/Misc Maintenance	\$809.7
	RICCELLI ENTERPRISES LLC	AG0110	Environmental Site Assess & Re	\$1,175.8
	ROBERT M RATAJCZAK JR PC	AG0990	Credit & Collections	\$8,937.0
	ROLFE INDUSTRIES INC	GM9000	Repair Tools - Gas	\$599,0
	ROOF SCAN INC	FR2000	Remove General Facility-Gas	\$1,650.0
	ROTO-ROOTER SEWER SERVICE	AG0555	Plumbing Maintenance	-\$104.2
	SAFETY AWARENESS SOLUTIONS	GO0205	Attend Safety Meetings - Gas	\$2,056.0
	SALT SPRINGS PAVING	AG0570	Roads & Pavement Maintenance	\$140.2
	SANDERS FIRE & SAFETY	AG0545	Fire Protection/Life Safety	\$315.4
	SARATOGA LABS	AG0485	Provide Safety & Health Servic	\$44.2
	SCHARF PLUMBING & HEATING INC	AG0555	Plumbing Maintenance	\$52.4
	SCHNEIDER & ASSOCIATES PLLC	AG0990	Credit & Collections	\$31,228.2
	S D CARRUTHERS SONS INC	AG0560	Structural/Roof Maintenance	\$1,072.3
	SECURITAS SECURITY SYSTEMS USA INC	AG0290	Provide Security Services	\$39,600.2
	SECURITY INTEGRATIONS INC	AG0290	Provide Security Services	\$1,235.0
	SHAMROCK SEWER SERVICES LLC	GM0141	Maintain Miscellaneous Gas Fac	\$400,0
	SHAWN G GRANGER	AG0580	Snow Removal	\$2,861.1
	SIGNAGE SYSTEMS	AG0560	Structural/Roof Maintenance	\$18.4
	SIMPLEX INC	AG0535	Electrical Maintenance	\$537.4
	SKIP'S SERVICE STATION	AG0580	Snow Removal	\$80.7
	SMART DOCUMENTS SOLUTIONS LLC	AG0485	Provide Safety & Health Servic	\$4.5
	STERICYCLE INC	AG0485	Provide Safety & Health Servic	\$82.5
	ST MARY'S HOSPITAL	AG0485	Provide Safety & Health Servic	\$8.8
	STOHL ENVIRONMENTAL LLC	FR2000	Remove General Facility-Gas	\$2,737.5
	S & W SERVICES INC	AG0650	MGP Relocations	\$52.6
	SYRACUSE FIRE DEPARTMENT	AG0545	Fire Protection/Life Safety	\$8.5
	SYSTEMS WEST COMPUTER RESOURCES	AG0838	IS Support - Customer Service	\$67,686.1
		AG0847	IS Support A&G	\$9,301.5
	TAC WORLDWIDE COMPANIES	AG0838	IS Support - Customer Service	\$261.1
	TECHNICAL AID CRYSTAL INC	AG0838	IS Support - Customer Service	\$2,034.5
	THOMAS F FATONE	GM0150	Perform Site Restoration - Gas	\$12,483.7
		GM0120	Perform Leak Investigation & R	\$18,457.0
	THOMAS NICOLLA PT ASSOCIATES	AG0485	Provide Safety & Health Servic	\$476.0
	THOMPSON & JOHNSON EQUIPMENT CO INC	AG0525	Janitorial	\$497.7
	THOMPSON PUBLISHING GROUP INC	AG0485	Provide Safety & Health Servic	\$74.0
	TOWN OF CLAY	AG0610	Water/Sewer Utilities	\$1,196.4
	TOWN OF LINCOLN	GM0115	Repair Gas Leak Maintenance of	\$369.5
	T&T INC OF NY	GM0120	Perform Leak Investigation & R	\$162.0
	TUFF-KOTE FLOORING LLC	AG0560	Structural/Roof Maintenance	\$2,076,2
	ULC ROBOTICS	GM9000	Repair Tools - Gas	\$850,6
	UMMC CORPORATE HEALTH	AG0485	Provide Safety & Health Servic	\$46.7.
	UNITED INDUSTRIAL SERVICES INC	AG0110	Environmental Site Assess & Re	\$461.6
	UNITED MEMORIAL MEDICAL CENTER	AG0485	Provide Safety & Health Servic	\$8.5
	UNITED RADIO INC	AG0680	Copier Equipment	\$4.5
	UNITED RENTALS	AG0570	Roads & Pavement Maintenance	\$36.1
	USDA, APHIS	AG0565	Other/Misc Maintenance	\$665.5
	UTILITY ACCESS SOLUTIONS	AG0990	Credit & Collections	\$8,123.6
	VAN SLYKE TRUCKING INC	AG0580	Snow Removal	\$10,667.1
		GM0110	Investigate Leak Maintenance o	\$2,114.4
	VERMEER NORTHEAST	GM9000	Repair Tools - Gas	\$744.2
	VIOLATIONS PROCESSING CENTER	GO9001	Supervise and Administer - Gas	\$77.5
	VIP STRUCTURES INC	AG0585	Security System Maintenance	\$84.4
	HILL GAMP TO SOON OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE	AG0580	Snow Removal	\$1,523.8
	WASHINGTON COUNTY	AG0710	Manage Property Tax	\$217.0
	WASTE HARMONICS LLC	AG0530	Waste Removal	\$12,063.6
		AG0525	Janitorial	\$1,613.9
	WASTE MANAGEMENT OF NH INC	AG0650	MGP Relocations	\$274.5
	WASTE MANAGEMENT OF NY LLC	AG0110	Environmental Site Assess & Re	\$5,430.0
	WAYNE-DALTON OF SYRACUSE	AG0585	Security System Maintenance	\$1,992.55
	WAYPOINT TECHNOLOGY GROUP	GO9096	Perform Special Project/Study	\$38,117.73

# NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36) Direct Charges to Co 36 - Gas (AP Detail) Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609) PART 1. E ONLY

Sum of Charged to NM - 0		17		
Orig Business Unit	Vendor	Activity	Activity Descr	Total
	WESTERN UNION FINANCIAL SERVICES	AG0990	Credit & Collections	\$2,596.7
	WILLIAM J DYER & SONS INC W W GRAINGER INC	GM0150	Perform Site Restoration - Gas	\$178.3
	XPEDX	AG0580	Snow Removal	\$61.7
	YARDSMITH	AG0525	Janitorial	\$126.8
	TARDSMITH	AG0575	Grounds Maintenance	\$22,446.2
		GM9005	Perform Yard Maintenance - Gas	\$2,869.7
00036 Total		GM3020	Maint District Regulator Stat	\$16,751.5
00036 Total	ACDECT COMMUNICATIONS CORP	1.01010		\$5,857,873.6
00099	ASPECT COMMUNICATIONS CORP	AG1010 AG1010	Respond to Customer Calls/Inqu	\$2,210.0
	DELL COMPUTER CORPORATION GE CORPORATE CARD SERVICES	AG1010 AG0493	Respond to Customer Calls/Inqu	\$4,393.4
	GE CORPORATE CARD SERVICES	AG0493 AG0965	Provide Administrative & Gener	-\$318,2
		AG0963 AG0990	Two Way Radio - Maintenance	\$306.0
			Credit & Collections	\$6.7
	1	GO9001 AG0570	Supervise and Administer - Gas	\$58.6
			Roads & Pavement Maintenance	\$123.9
		AG0560	Structural/Roof Maintenance	\$2,520.6
		AG0585 AG0545	Security System Maintenance	\$1,850.7
	ł		Fire Protection/Life Safety	\$1,274.9
		AG0565	Other/Misc Maintenance	\$3,474.7
		AG0535 AG0550	Electrical Maintenance	\$170.4
			HVAC Maintenance	\$719.7
		AG0555	Plumbing Maintenance	\$102.0
		AG0580 AG0525	Snow Removal	\$45.5
			Janitorial	\$1,222.6
		AG0575	Grounds Maintenance	\$162.4
	GRAYBAR ELECTRIC COMPANY INC	AG0655	Other Tenant Services	\$52.0
	J&M SCHAEFER INC	AG0875	Systems Planning Strategy & E	\$105.5
	NEOPOST	AG0535	Electrical Maintenance	\$18.3
	UNITED PARCEL SERVICE	AG0670	Mail & Courier	\$195.1
	INSIGHT DIRECT INC	AG0670	Mail & Courier	\$5.3
	NATIONWIDE CREDIT INC	AG1010 AG0990	Respond to Customer Calls/Inqu	\$2,441.4
	ACCOUNTEMPS	AG0990 AG0730	Credit & Collections	\$38,763.3
	AMERICAN RED CROSS OF NORTHEASTERN NY		Accounting Services	\$18,289.7
	CLEAN HARBORS ENVIRONMENTAL SERVICES IN	GO0205	Attend Safety Meetings - Gas	\$414.00
	LIFE SCIENCE LABORATORIES INC	AG0110	Environmental Site Assess & Re	\$2,573.9
	PROFESSIONALS INC	AG0245	Environmental Site Assess & Re	\$21.70
	TROTESTOWALS INC	AG0485	Corporate Matters/Contracts Provide Safety & Health Servic	\$5,114.7
		AG0483	Provide Administrative & Gener	\$1,361.85
		AG0255	Regulatory Legal Services	\$977.88
		GO9105	Perform Engineering System Pla	\$146.88
		GM0105	Repair/Install Corrosion Contr	\$3,169.0
		AG0015	Communications with Media	\$6,672.04
	PRO UNLIMITED INC	AG0110	Environmental Site Assess & Re	\$12,081.89
	TRO GREINITED INC	AG0245	Corporate Matters/Contracts	\$225.77
		AG0493	Provide Administrative & Gener	\$7,006.08
		AG0493 AG0730	Accounting Services	\$284.74 \$229.48
		AG0730 AG0838	IS Support - Customer Service	
		AG0990	Credit & Collections	\$3,985.97 \$307.41
		GO9001	T	
		GO9096	Supervise and Administer - Gas	\$57,304.08
		GM0140	Perform Special Project/Study	\$31,676.70
		GO0200	Maintain Miscellaneous Gas Fac Perform Clerical - Gas	\$8,720.81
		GO0200 GO9105		\$622.70
		GO9105 GO0100	Perform Engineering System Pla Perform Business District Surv	\$10,099.40
	1	GM0150	Perform Site Restoration - Gas	\$2,495.36
	[	GM0130 GM0110	Investigate Leak Maintenance o	\$5,527.42 \$3,690.56
		GM0110 GM0120		\$3,689.50
	İ	GM0120 GM0105	Perform Leak Investigation & R	\$2,587.47
		GM0103 GM0135	Repair/Install Corrosion Contr	\$4,030.97
		GM0135 GM0115	Repair Valve (Critical D P	\$548.08
			Repair Gas Leak Maintenance of	\$11,351.61
		GM0141	Maintain Miscellaneous Gas Fac	\$183.49
		GM0145	Retire Inactive Gas Service	\$264.27
		GO0165	Inspect Critical Valve	\$310.87

# NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36) Direct Charges to Co 36 - Gas (AP Detail) Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609) PART 1. E. ONLY

rig Business Unit	Vendor	Activity	Activity Descr	Total
		GM0117	Fitting Work Gas Mtr Bar&Riser	\$231.8
	TRC ENGINEERS LLC	GO9200	Perform Detail Design-Non Cap	\$5,959.4
	ABLE TESTING AND INSPECTION INC	GO9001	Supervise and Administer - Gas	\$2,720.0
		GM0160	Tran Pipeln Integrity/Mandated	\$995.0
	ABRAXAS INC	AG0560	Structural/Roof Maintenance	\$1,258.0
	ABSCOPE ENVIRONMENTAL INC	AG0110	Environmental Site Assess & Re	\$185,722.7
	ACCESS HEALTH SYSTEMS INC	AG0485	Provide Safety & Health Servic	\$627.3
	ADECCO HEALTH	AG0485	Provide Safety & Health Servic	\$1,087.6
	ADIRONDACK ENVIRONMENTAL SERVICE	AG0485	Provide Safety & Health Servic	\$1,029.7
		AG0650	MGP Relocations	\$42.2
		AG0555	Plumbing Maintenance	\$26,8
		AG0530	Waste Removal	\$72.2
	AJILON CONSULTING	AG0838	IS Support - Customer Service	\$22,415.4
		AG0847	IS Support A&G	\$18,610.2
		AG0880	Telecom & Network (Voice/Data)	\$3,184.9
		GO9001	Supervise and Administer - Gas	\$124,354.0
		AG1005	Retail Access Services	\$591.6
		GO9105	Perform Engineering System Pla	\$21,824.83
	ALBANY MARRIOTT	GO0210	Attend Training Other Than Saf	\$5,016.10
	ALS CRITTER SOLUTIONS	AG0965	Two Way Radio - Maintenance	\$527.00
	AMTEK DATA CORPORATION	GO0100	Perform Business District Surv	\$2,376.00
	ANNALISA OSTERHOUT	AG0485	Provide Safety & Health Servic	\$1,332.8
	ANVIL FENCE & SUPPLY CO INC	AG0570	Roads & Pavement Maintenance	\$1,780.0
		AG0560	Structural/Roof Maintenance	\$1,365.2
	Den Over / Over	AG0585	Security System Maintenance	\$9,991.19
	B2P SYRACUSE	AG0480	Employee Development	\$86.7
	BAKERCORP	AG0110	Environmental Site Assess & Re	\$1,196.1
	BASCOM-TURNER INSTRUMENTS INC	GM9000	Repair Tools - Gas	\$295.0
	DEMOCAL DA DA L'OLUDA GENTE INO	GO5036	Carbon Monoxide Investigation	\$50.0
	BENSON FARM EQUIPMENT INC	AG0650	MGP Relocations	\$3,308.2
	DEST DANING & SEAL COATRICING	AG0560	Structural/Roof Maintenance	\$1,558.90
	BEST PAVING & SEAL COATING INC	AG0580	Snow Removal	\$2,365.14
	BETLEM SERVICE BFS	AG0550	HVAC Maintenance	\$222.1
		AG1001	Mailing - Customer Service	\$651.73
	BLACK AND VEATCH NEW YORK BOB TALHAM INC	AG0838	IS Support - Customer Service	\$17,702.83
	BOB TALBAMING	GM0150	Perform Site Restoration - Gas	\$1,727.60
	BOOKS FOR THE BLIND INC	GM0120	Perform Leak Investigation & R	\$9,245.2
	BOOKS FOR THE BLIND INC	AG1000 AG1001	Customer Billing	\$272.00
	BRANCK CONSTRUCTION		Mailing - Customer Service	\$1,895.84
	BRANCK CONSTRUCTION	GM0150 GM0120	Perform Site Restoration - Gas	\$7,584.24
	BULWARK PROTECTIVE APPAREL	GO9035	Perform Leak Investigation & R	\$3,382.22
	BUSINESS FORMS SPECIALISTS INC		Perform Locating/Dig Safe-Gas	\$319.23 \$7,939.63
	BUTLER FENCE COMPANY	AG1001 AG0585	Mailing - Customer Service	
	BOTLER PENCE COMPANT	AG0580	Security System Maintenance Snow Removal	\$4,155.89
	1	AG0525	Janitorial	\$119,33
	CARVER CONSTRUCTION INC	AG0525 AG0580	Snow Removal	\$32,59 \$3,029.40
	CENTRIC CONSULTING LLC	AG0838	IS Support - Customer Service	
	COMFORCE INFORMATION TECH INC	AG0838	IS Support - Customer Service	\$9,406,95 \$724,75
	CUMMINS NORTHEAST INC	AG0535	Electrical Maintenance	\$7.24.73
	COMMING NORTHEAST INC	AG0550	HVAC Maintenance	\$145,76
		AG0645	Signage Signage	\$145.70
	CUSWORTH DOOR AND WINDOW CO INC	AG0585	Security System Maintenance	\$402.70
	D A COLLINS CONSTRUCTION CO INC	AG0575	Grounds Maintenance	\$2,884.90
	DAVID J GROVER INC	GM0150	Perform Site Restoration - Gas	\$7,507.64
	IN THE ORD VIA THE	GM0130	Perform Leak Investigation & R	\$8,287.95
		G00190	Test Gas Facilities Maintenanc	\$203.90
	DAVIS INSPECTION SERVICE INC	GO9001	Supervise and Administer - Gas	\$4,108.00
	2. The more defined obliving inc	GO9127	Perform Transmission Building	\$382.00
	DEKATHERM INC	GO9127 GO9096	Perform Special Project/Study	\$49,074.15
		GM0135	Repair Valve (Critical D P	\$166,964.45
	DONNELLEY MARKETING	AG1001	Mailing - Customer Service	\$100,904.43 \$517.68
	EDI SPECIALISTS INC	AG1001 AG0847	IS Support A&G	\$5,153,42
	ENVIRONMENTAL PRODUCTS AND SERVICES	AG0650	MGP Relocations	\$225.23
	TELL TROUBLETTED TROPOCTO MIND STRATES	PACIONAL	INTO ACTOCATIONS	D243.23

Direct Charges to Co 36 - Gas (AP Detail)
Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)
PART 1. E ONLY

of Charged to NM - C Business Unit	Vendor	Activity	Activity Descr	Total
Dasmess om	GENESYS TELECOMMUNICATION	AG1012	Supervision - Customer Service	\$440,862.66
	GLOBAL CONNECT	AG0035	Customer Communications - Non-	\$23.0
	GREENTHUMB NURSERY	AG0580	Snow Removal	\$25,163.4
		GM0150	Perform Site Restoration - Gas	\$6,009.5
		GM0120	Perform Leak Investigation & R	\$404.1
	GROUND WORKS UTILITIES LLC	GO9035	Perform Locating/Dig Safe-Gas	\$2,837.6
		GM0150	Perform Site Restoration - Gas	\$311.1
		GM0105	Repair/Install Corrosion Contr	\$1,733.6
		GM0115	Repair Gas Leak Maintenance of	\$3,270.0
	HEALTH RESOURCES CORPORATION	AG0485	Provide Safety & Health Servic	\$13,788.74
	HEALTHWORKS WNY LLP	AG0485	Provide Safety & Health Servic	\$4,558.4
	HEATH CONSULTANTS INC	GM9000	Repair Tools - Gas	\$611.0
	HERTZ EQUIPMENT RENTAL	AG0110	Environmental Site Assess & Re	\$296.4
	TIERTE EQUITMENT RESTITE	AG0570	Roads & Pavement Maintenance	\$118.8
	HUMAN TECHNOLOGIES CORPORATION	AG0575	Grounds Maintenance	\$3,924.70
	INTERNAL REVENUE SERVICE	GO9000		
	ISSI TECHNOLOGY PROFESSIONALS	AG0838	Supervise and Administer - Gas	\$66,462.00
	ISSI TECHNOLOGI PROFESSIONALS		IS Support - Customer Service	\$25,925.94
		AG0992	Miscellaneous Customer Account	\$749.70
	LAMES V SPANOTNO	AG0836	IS Development - Customer Serv	\$683.40
	JAMES V SPANO INC	GM0141	Maintain Miscellaneous Gas Fac	\$378.00
	JANITRONICS BUILDING SERVICES	AG0110	Environmental Site Assess & Re	\$11.02
		AG0525	Janitorial	\$188,053.07
		AG0575	Grounds Maintenance	\$3,861.16
		GM9005	Perform Yard Maintenance - Gas	\$9,379.01
	J&J LAWN AND TREE SERVICE	AG0575	Grounds Maintenance	\$1,564.90
		GM9005	Perform Yard Maintenance - Gas	\$4,379.57
	J K TOBIN CONSTRUCTION CO INC	GM0120	Perform Leak Investigation & R	\$27,258.97
		GM0115	Repair Gas Leak Maintenance of	\$24,502.50
	J & R CONTRACTING INC	GM0150	Perform Site Restoration - Gas	\$2,041.64
		GM0120	Perform Leak Investigation & R	\$1,612.43
	KENNETH A GARRY SERVICES	AG0580	Snow Removal	\$10,431.09
	K W REESE INC	GM0125	Maintain Gas Right of Way	\$127,140.00
	LANGUAGE LINE SERVICES	AG1010	Respond to Customer Calls/Inqu	\$8,059.23
	LEWIS TREE SERVICE	GM0125	Maintain Gas Right of Way	\$100,831.67
	LEWIS TREE SERVICE INC	GM0125	Maintain Gas Right of Way	\$123,897.82
	MARZANO PAVING INC	GM0150	Perform Site Restoration - Gas	\$448.00
		GM0120	Perform Leak Investigation & R	\$1,288.00
	MEAD WESTVACO CORPORATION	AG0990	Credit & Collections	\$2,822.47
		AG1001	Mailing - Customer Service	\$30,529.60
	MEYERS LANDSCAPING	GM0140	Maintain Miscellaneous Gas Fac	\$16,608.40
		GM0150	Perform Site Restoration - Gas	\$13,791.14
		GM0110	Investigate Leak Maintenance o	\$1,839.74
		GM0120	Perform Leak Investigation & R	\$18,144.89
		GM0135	Repair Valve (Critical D P	\$303.85
		GM0141	Maintain Miscellaneous Gas Fac	\$881,30
	İ	GO5065	Curb Box Inspection	\$53.46
	i	GO0105	Inspect/Test Volume Correctors	\$462.24
	MICRO-TEL	AG1010	Respond to Customer Calls/Inqu	\$169,15
	MONARCH INDUSTRIES	AG1001	Mailing - Customer Service	\$399.03
	NCO FINANCIAL SYSTEMS INC	AG0990	Credit & Collections	\$369,920.91
	NORTH PAVING COMPANY INC	GM0150	Perform Site Restoration - Gas	\$13,454.83
	NORTH I MANO COMEMIA ENG			
		GM0110	Investigate Leak Maintenance o	\$2,185.88
	OCCU-HEALTH	GM0120	Perform Leak Investigation & R	\$23,835.41
		AG0485	Provide Safety & Health Servic	\$15.30
	PATRICIA J RIVERS	AG0485	Provide Safety & Health Servic	\$40.80
	PAUL MUELLER COMPANY	AG0429	Lab Activities Gas	\$1,112.11
	PITNEY BOWES INC	AG1001	Mailing - Customer Service	\$5,604.81
	PITNEY BOWES MANAGEMENT SERVICES	AG1001	Mailing - Customer Service	\$78,932.18
	PLS CONSULTING INC	GO0210	Attend Training Other Than Saf	\$5,670.53
	PRECISION PIPELINE SOLUTIONS LLC	GM0105	Repair/Install Corrosion Contr	\$86,075.00
	PREMIER UTILITY SERVICES LLC	GO9035	Perform Locating/Dig Safe-Gas	\$528,911.63
			toer r	0.005.00
	PROSOURCE OF ALBANY	AG0635	Office Furniture	\$1,905.83
	PROSOURCE OF ALBANY QUEST DIAGNOSTICS INC RCA LANDSCAPING & NURSERY INC	AG0635 AG0485 GM0150	Provide Safety & Health Servic Perform Site Restoration - Gas	\$1,905.83 \$8,739.86

## NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36) Direct Charges to Co 36 - Gas (AP Detail) Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609) PART 1. E ONLY

Sum of Charged to NM - Orig Business Unit	Vendor	Activity	Activity Descr	Total
Ang Dusiness Cint	R C LANDSCAPING & NURSERY INC	GM0150	Perform Site Restoration - Gas	\$17,866.
	RC LANDSCAING & NORSERT INC	GM0130	Investigate Leak Maintenance o	\$17,866.
		GM0120	Perform Leak Investigation & R	\$6,433.8
		GM0120	Repair/Install Corrosion Contr	\$56.
	RED PLANET CONSULTING INC	AG0855	Maintenance & Support	\$504.9
	RENTOKIL PEST CONTROL	AG0965	Two Way Radio - Maintenance	\$107.7
	ILLATORIE TEST CONTROL	AG0565	Other/Misc Maintenance	\$1,279.3
	ROBERT HALF FINANCE & ACCOUNTING	AG0730	Accounting Services	\$1,870.0
	ROBERT H FINKE & SONS INC	GM9000	Repair Tools - Gas	\$1,607.6
	ROBERTS OFFICE FURNITURE BROKERS INC	AG1010	Respond to Customer Calls/Inqu	\$25.7
	ROBERTS OF THE FORWATORE BROKERS INC.	AG0480	Employee Development	\$1,008.6
	İ	AG0480 AG0635	Office Furniture	\$2,578.8
		AG0640	Moves & Relocations	
	ROGER W CARTER CONTRACTING	GM0150		\$3,854.8
	ROOBE W CARTER CONTRACTING	GM0130 GM0120	Perform Site Restoration - Gas	\$1,509.8
		GM0120 GM0135	Perform Leak Investigation & R	\$3,472.2
	SCHINDLER ELEVATOR CORP	AG0540	Repair Valve (Critical D P	\$422.6
	SIEMENS BUILDING TECHNOLOGIES INC	AG0540 AG0550	Elevator Maintenance	\$9,425.3
	SMITH CONSTRUCTION LLC		HVAC Maintenance	\$7,792.7
		AG0580	Snow Removal	\$330.2
	SOUTH VOLUSIA MEDICAL ASSOCIATES SOUTHWORTH MILTON INC	AG0485	Provide Safety & Health Servic	\$35.7
	SOUTHWORTH MILTON INC	AG0535	Electrical Maintenance	\$1,040.3
	CTADLEC DUCKERS ADVANTAGE	AG0645	Signage	\$8,804.5
	STAPLES BUSINESS ADVANTAGE	AG0290	Provide Security Services	\$37.9
	SUBURBAN PIPE LINE CO INC	GM0160	Tran Pipeln Integrity/Mandated	\$89,699.6
	TD WHATA WOOD DO	GO9096	Perform Special Project/Study	\$8,600.0
	T D WILLIAMSON INC	GM0160	Tran Pipeln Integrity/Mandated	\$4,320.00
	TEKSYSTEMS INC	AG0838	IS Support - Customer Service	\$4,204.20
		AG0847	IS Support A&G	\$7,593.3
	my out and programme	AG0880	Telecom & Network (Voice/Data)	\$7.2
	THOMAS F FATONE	GM0150	Perform Site Restoration - Gas	\$605.4
		GM0120	Perform Leak Investigation & R	\$43.2
	TRANSPORTATION ADVISOR INC	AG0485	Provide Safety & Health Servic	\$416.5
	UPDATE LEGAL INC	AG0245	Corporate Matters/Contracts	\$739.40
	UPSCO INC	GM9000	Repair Tools - Gas	\$1,610.55
	VERMEER NORTHEAST	GM9000	Repair Tools - Gas	\$17,362.83
	VERSATILE OFFICE & STORAGE INC	AG0575	Grounds Maintenance	\$47.8
	VIP STRUCTURES INC	AG0665	Engineering Analysis/Project W	\$449.00
	WASTE HARMONICS LLC	AG0530	Waste Removal	\$22,088.84
		AG0525	Janitorial	\$1,056.33
	WESCO DISTRIBUTION INC	AG0535	Electrical Maintenance	\$1,067.7
	WILLIAM J DYER & SONS INC	GM0150	Perform Site Restoration - Gas	\$43,618.19
		GM0120	Perform Leak Investigation & R	\$386,407.44
		GM0105	Repair/Install Corrosion Contr	\$254.99
		GM0141	Maintain Miscellaneous Gas Fac	\$324.87
		GM0116	Repair Gas Leak Maintenance of	\$83.53
0099 Total				\$4,112,246.9
0005	CUMMINS NORTHEAST INC	AG0645	Signage	\$218.23
	WASTE HARMONICS LLC	AG0530	Waste Removal	-\$22.9
0005 Total				\$195.28
	GE CORPORATE CARD SERVICES	AG0565	Other/Misc Maintenance	\$81.70
Γotal				\$81.70
rand Total				\$9,970,397,58

Indirect Charges to Co 36 - Gas (AP Detail)

Orig Business Unit	Activity	Activity Descr	Total
00036	AG0245	Corporate Matters/Contracts	\$0.00
	AG0485	Provide Safety & Health Servic	\$366.45
	AG0493	Provide Administrative & Gener	\$926.54
	AG0730	Accounting Services	\$957.83
	AG0838	IS Support - Customer Service	\$0.00
	AG0847	IS Support A&G	\$79.99
	AG0855	Maintenance & Support	\$6,987.15
	AG0885	Data Center Services	\$4,785.74
	AG0890	Provide Internal Customer Supp	\$1,768.05
	AG0965	Two Way Radio - Maintenance	\$0.00
	AG0992	Miscellaneous Customer Account	\$0.00
	AG1010	Respond to Customer Calls/Inqu	\$0.00
	DO9000	Misc Ops Supv and Admin	\$0.00
	AG0760	Operations Executive Services	\$935.30
	DO9110	Conduct Perform Analysis & Rep	\$0.00
	DO1100	Perform Distribution Overhead	\$0.00
	AG0480	Employee Development	\$202.31
	AG0858	IS Support - Transm Ops	\$0.00
	TO9000	Supv&Adm Trans Misc Ops	\$0.00
	TO9130	Conduct Performance Analysis &	\$0.00
	AG0290	Provide Security Services	\$0.00
	AG0836	IS Development - Customer Serv	\$0.00
	AG1001	Mailing - Customer Service	\$0.00
	DO2140	Supv&Adm Dist Ops UG	\$0.00
	DO1155	Supervision & Administration D	\$0.00
	AG0465	HR Transactional Services	\$21,277.54
	AG0295	Sourcing	\$1,773.10
	AG0860	IT Executive Management & Over	\$3,156.39
	AG0085	Provide Regulatory Support	\$0.00
	AG0825	Develop & Maintain Standards/P	\$0.00
	AG0955	STN Microwave & Fiber - Mainte	\$0.00
	AG0565	Other/Misc Maintenance	\$226.52
	AG0025	Provide General Advertising	\$0.00
	AG0299	Process Payments	\$2,035.53
	AG0550	HVAC Maintenance	\$111.55
	AG0670	Mail & Courier	\$903.63
0036 Total			\$46,493.64
0099	AG0125	Program Administration	\$0.00
	AG0140	Commercial & Industrial Custom	\$0.00
	AG0245	Corporate Matters/Contracts	\$16.06
	AG0485	Provide Safety & Health Servic	\$46,708.86
	AG0493	Provide Administrative & Gener	\$43,731.86
	AG0730	Accounting Services	\$99,019.91

Indirect Charges to Co 36 - Gas (AP Detail)

Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)

## PART 1. F ONLY

Sum of Charged to NM - Orig Business Unit	Activity	Activity Descr	Total
ong Dabiness ome	AG0847	IS Support A&G	\$238,142.2
	AG0855	Maintenance & Support	\$25,823.5
	AG0880	Telecom & Network (Voice/Data)	\$1.8
	AG0885	Data Center Services	\$26,280.2
	AG0889	Provide Internal Customer Supp	\$54,161.3
	AG0965	Two Way Radio - Maintenance	
	AG0900	Credit & Collections	\$0.0
	AG0990 AG0992	Miscellaneous Customer Account	\$0.0
	AG0994		\$0.0
	AG1000	Training - Customer Service	\$0.0
		Customer Billing	\$0.0
	AG1010	Respond to Customer Calls/Inqu	\$0.0
	DO3000	Supervision & Administration D	\$0.0
	DO9000	Misc Ops Supv and Admin	\$0.0
	DO9090	Perform Reliability/Contingenc	\$0.0
	AG0760	Operations Executive Services	\$18,681.9
	DO9110	Conduct Perform Analysis & Rep	\$0.0
	AG0827	IS Support Customer Assistance	\$0.
	DO1100	Perform Distribution Overhead	\$0.
	AG0780	Electric Distribution Financia	\$0.
	DM1000	Supv&Admin OH	\$0.
	DO9120	Perform Special Project/Study-	\$0.
	AG0480	Employee Development	\$219.
	AG0851	IS Development - Distribution	\$0.0
	AG0858	IS Support - Transm Ops	\$0.0
	TO3000	Supervise & Administer Transmi	\$0.0
	TO9000	Supv&Adm Trans Misc Ops	\$0.
	TO9030	Attend Training Other Than Saf	\$0.
	TO9130	Conduct Performance Analysis &	\$0.
	AG0435	Meter Data Services Operations	\$3,409.
	AG0105	Support Environmental Complian	\$891.2
	AG0290	Provide Security Services	\$0.0
	AG0745	Financial Executive Services	\$26,535.8
	AG0844	IS Development A&G	\$21,315.1
	AG0270	Audit Operations	\$5,945.2
	AG0015	Communications with Media	\$2,220.4
	AG0440	Conduct Aviation Operations	\$2,596.2
	AG0805	Corporate Finance	\$21.8
	AG0740	Develop Business Strategy & Pl	\$584.3
	AG0442	Airplane Operations & Maint	\$4,999.8
	AG0993	Supervision Customer Accounts	\$0.0
	AG0836	IS Development - Customer Serv	\$0.0
	AG1005	Retail Access Services	
	AG1003 AG1001		\$0.0
	AG0324	Mailing - Customer Service  Lab Admin & Genl Services	\$0.0 \$0.0

**Indirect Charges to Co 36 - Gas (AP Detail)** 

Sum of Charged to NM - Orig Business Unit	Activity	Activity Descr	Total
5	DO5095	Supervision & Administration E	\$0.00
	DO2140	Supv&Adm Dist Ops UG	\$0.00
	DO6000	Supervision & Administration D	\$0.00
	DO1155	Supervision & Administration D	\$0.00
	AG0410	Miscellaneous Field Investigat	\$0.00
	AG0490	Manage Labor Relations	\$406.68
	AG0470	HR Consulting/Knowledge-Based	\$47.89
	AG0465	HR Transactional Services	\$197,904.84
	AG0475	Compensation & Pension/Benefit	\$3,818.29
	AG0295	Sourcing	\$11,949.38
	AG0831	IS Integration	\$163,521.47
	AG0875	Systems Planning Strategy & E	\$3,569.98
	AG0800	Corporate Financial Planning	\$7,582.66
	AG0860	IT Executive Management & Over	\$2,902.19
	AG0865	Security	\$1,167.19
	AG0853	IS Support - Distribution Ops	\$0.00
	AG0755	IT Executive Services	\$1,361.26
	DO9025	Attend Training Other Than Saf	\$0.00
	DO9030	Attend Distribution Safety Tra	\$0.00
	AG0085	Provide Regulatory Support	\$0.00
	TO9450	Reliab, Plan & Standards Dev	\$0.00
	TO9100	Supv&Adm Transm Ops	\$0.00
	TM1291	Perform Vegetation Management	\$0.00
	AG0775	Transmission Financial Service	\$0.00
	AG0895	Research Develop & Demonstrat	\$17,066.30
	AG0825	Develop & Maintain Standards/P	\$3,856.10
	AG0960	Two Way Radio - Operations	\$8,437.62
	AG0035	Customer Communications - Non-	\$0.00
	DO9045	Attend Other Employee Meetings	\$0.00
	AG0955	STN Microwave & Fiber - Mainte	\$0.00
	AG1060	All Pensions	\$467.19
	AG1070	Post Retirement Benefit FAS106	\$463.60
	AG0040	Employee Communications	\$210.73
	AG0750	HR Executive Services	\$20.86
	AG0830	Systems Analysis Design & Sco	\$88.54
	DM3000	Supervision & Administration D	\$0.00
	AG0525	Janitorial	\$13,056.43
	DO2125	Perform Locating/Dig Safe - Di	\$0.00
	AG0141	Customer Service Retail Market	\$0.00
	AG0160	DSM - Program Implementation	\$0.00
	AG0200	DSM Planning	\$0.00
	DO9050	Perform Distribution Police Pr	\$0.00
	AG0575	Grounds Maintenance	\$1,617.34
	AG0635	Office Furniture	\$133.94

**Indirect Charges to Co 36 - Gas (AP Detail)** 

Sum of Charged to NM - C Orig Business Unit	Activity	Activity Descr	Total
Mg Dusiness Offic	AG0380	Ship Receive & Process Meters	\$0.0
	DO5045	Perform Complex Metering Inspe	\$0.0
	AG0195	DSM General Evaluation Work	\$0.0
	AG0995	Revenue Protection	\$0.0
	AG0185	DSM Commercial & Industrial Ba	\$0.0
	TM3000	Supervise & Administer Transmi	\$0.0
	AG0130	Construction Management	\$0.0
	TO9370	Perform Technical Support Oper	\$0.0
	AG0610	Water/Sewer Utilities	\$2,826.1
	AG0615	General Asset Management	\$3.2
	AG0935	Non STN Fiber Optics - Mainten	\$0.0
	AG0640	Moves & Relocations	
	AG0565	Other/Misc Maintenance	\$2,233.4
	AG0303	Customer Communications-Mandat	\$509.2
			\$0.0
	AG0025	Provide General Advertising	\$0.0
	AG0100	Acquire/Maintain Environmental	\$0.0
	AG0445	Helicopter Operations & Maint	\$540.0
	AG0115	Policy Development & Administr	\$313.6
	DO9040	Attend Distribution Safety Mee	\$0.0
	AG0535	Electrical Maintenance	\$2,212.8
	AG0400	Test Live Line Tools	\$0.0
	AG0405	Test Boom Trucks	\$0.0
	DO3010	Grounds/Housekeeping-Distribut	\$0.0
	AG1094	Misc Other Employee Benefits	\$2.1
	AG0385	Test Rubber Gloves	\$0.0
	AG0299	Process Payments	\$85,510.6
	AG0300	Process Payments Default	\$77.3
	AG0846	IS Enhancement A&G	\$2,944.7
	AG0550	HVAC Maintenance	\$1,901.4
	AG0670	Mail & Courier	\$16,994.7
	AG0530	Waste Removal	\$1,470.6
	AG0560	Structural/Roof Maintenance	\$1,050.3
	AG0595	Electric Utilities	\$49,857.9
	AG0695	Duplicating & Copying	\$16.5
	AG0605	Fuel Oil Utilities	\$799.0
	AG0580	Snow Removal	\$6,646.0
	AG0680	Copier Equipment	\$441.7
	AG0685	Copier Paper & Supplies	\$50.5
	AG0650	MGP Relocations	\$103.4
	AG0555	Plumbing Maintenance	\$19.9
	AG0600	Gas Utilities	\$6,502.6
	AG0570	Roads & Pavement Maintenance	\$264.6
	AG0700	Records Management	\$2,892.0

**Indirect Charges to Co 36 - Gas (AP Detail)** 

Sum of Charged to NM - Orig Business Unit	Activity	Activity Descr	Total
ong pasmess om	AG0545	Fire Protection/Life Safety	\$2,235.1:
	AG0645	Signage	\$54.6
	AG0585	Security System Maintenance	\$211.9
	AG0540	Elevator Maintenance	\$972.90
00099 Total	7.005.0	Elevator Maritenaries	\$1,250,850.67
00010	AG1010	Respond to Customer Calls/Inqu	\$0.00
	AG0575	Grounds Maintenance	\$64.9
	AG0565	Other/Misc Maintenance	\$2.2
	AG0535	Electrical Maintenance	\$30.9
	AG0550	HVAC Maintenance	\$763.86
	AG0555	Plumbing Maintenance	\$13.30
00010 Total			\$875.22
00048	AG0485	Provide Safety & Health Servic	\$0.00
	AG0465	HR Transactional Services	\$159.28
00048 Total			\$159.2
00049	AG0855	Maintenance & Support	\$561.50
	DO1100	Perform Distribution Overhead	\$0.0
	AG0290	Provide Security Services	\$0.00
	AG0955	STN Microwave & Fiber - Mainte	\$0.00
	AG0950	STN Microwave & Fiber - Operat	\$0.00
00049 Total		урган Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран Таран	\$561.56
00021	AG0760	Operations Executive Services	\$0.00
	AG0525	Janitorial	\$0.00
00021 Total	<del>/</del> , , , <del>, , , , , , , , , , , , , , , ,</del>	· · · · · · · · · · · · · · · · · · ·	\$0.00
00005	AG0245	Corporate Matters/Contracts	\$0.00
	AG0485	Provide Safety & Health Servic	\$183.13
	AG0493	Provide Administrative & Gener	\$25.05
	AG0880	Telecom & Network (Voice/Data)	\$0.00
	AG0890	Provide Internal Customer Supp	\$50.11
	AG0965	Two Way Radio - Maintenance	\$0.00
	AG0990	Credit & Collections	\$0.00
	DO9000	Misc Ops Supv and Admin	\$0.00
	AG0760	Operations Executive Services	\$0.00
	AG0105	Support Environmental Complian	\$0.00
	AG0860	IT Executive Management & Over	\$75.79
	DO9025	Attend Training Other Than Saf	\$0.00
	AG0255	Regulatory Legal Services	\$0.00
	AG0085	Provide Regulatory Support	\$0.00
	AG0895	Research Develop & Demonstrat	\$0.00
	AG0960	Two Way Radio - Operations	\$0.00
	AG0955	STN Microwave & Fiber - Mainte	\$0.00
	DM3000	Supervision & Administration D	\$0.00
	DM1280	Environmental-Hazardous Waste	\$0.00
	AG0575	Grounds Maintenance	\$0.00

Indirect Charges to Co 36 - Gas (AP Detail)

Sum of Charged to NM -			
Orig Business Unit	Activity	Activity Descr	Total
	DM3040	Substation Trouble Maintenance	\$0.00
	AG0550	HVAC Maintenance	\$250.10
	AG0670	Mail & Courier	\$2,492.27
	AG0560	Structural/Roof Maintenance	\$161.26
00005 Total			\$3,237.71
00041	DM1000	Supv&Admin OH	\$0.00
	AG0955	STN Microwave & Fiber - Mainte	\$0.00
00041 Total			\$0.00
00004	AG0730	Accounting Services	\$959.21
	AG0855	Maintenance & Support	\$3,739.53
00004 Total			\$4,698.73
Grand Total			\$1,306,876.81

Orig Business Unit	Gas Activity	Activity Descr	Vendor	T + 1
00036	AG0245	Corporate Matters/Contracts	PRO UNLIMITED INC	Total
00030	7.00243	Corporate Matters/Contracts	THE SUBURBAN GROUP	\$0
	AG0485	Provide Safety & Health Servic	THE SUBURBAN GROUP	\$0. \$143
	1160105	Trovide Sarety & Treatm Service	PATRICIA J RIVERS	\$10
			COLDEN CORPORATION	\$212.
	AG0493	Provide Administrative & Gener	PRO UNLIMITED INC	\$0.
			THE SUBURBAN GROUP	\$926
			CR FLETCHER ASSOCIATES INC	\$0.
	AG0730	Accounting Services	PRO UNLIMITED INC	\$921.
			THE SUBURBAN GROUP	\$36.
	AG0838	IS Support - Customer Service	SYSTEMS WEST COMPUTER RESOURCES	\$0.
	AG0847	IS Support A&G	THE SUBURBAN GROUP	\$79.
	AG0855	Maintenance & Support	PRO UNLIMITED INC	\$6,809
	ĺ		THE SUBURBAN GROUP	\$57.
			XPEDX	\$119.
	AG0885	Data Center Services	ISSI TECHNOLOGY PROFESSIONALS	\$4,785.
	AG0890	Provide Internal Customer Supp	THE SUBURBAN GROUP	\$1,768.
	AG0965	Two Way Radio - Maintenance	THE SUBURBAN GROUP	\$0.
	AG0992	Miscellaneous Customer Account	PRO UNLIMITED INC	\$0.
	AG1010	Respond to Customer Calls/Inqu	PRO UNLIMITED INC	\$0.
	DO9000	Misc Ops Supv and Admin	PRO UNLIMITED INC	\$0
<u> </u>			THE SUBURBAN GROUP	\$0.
	AG0760	Operations Executive Services	TOWN OF MANLIUS	\$935.
	DO9110	Conduct Perform Analysis & Rep	PRO UNLIMITED INC	\$0.
DO1100	DO1100	Perform Distribution Overhead	PRO UNLIMITED INC	\$0.0
			CENTRIC CONSULTING LLC	\$0.0
	AG0480	Employee Development	PRO UNLIMITED INC	\$202.
	AG0858	IS Support - Transm Ops	COMPUTAPOLE INCORPORATED	\$0.0
	TO9000	Supv&Adm Trans Misc Ops	THE SUBURBAN GROUP	\$0.
	TO9130	Conduct Performance Analysis &	PRO UNLIMITED INC	\$0 (
			THE SUBURBAN GROUP	\$0.0
	AG0290	Provide Security Services	SECURITAS SECURITY SYSTEMS USA INC	\$0.0
	AG0836	IS Development - Customer Serv	SYSTEMS WEST COMPUTER RESOURCES	\$0.0
	AG1001	Mailing - Customer Service	PITNEY BOWES INC	\$0.0
	DO2140	Supv&Adm Dist Ops UG	PRO UNLIMITED INC	\$0.0
	DO1155	Supervision & Administration D	PRO UNLIMITED INC	\$0.0
	AG0465	HR Transactional Services	PRO UNI IMITED INC	\$20,121
			CR FLETCHER ASSOCIATES INC	\$1,132
			IHRIFTY CAR RENTAL	\$11.2
	AG0295	C	SAFETY SOURCE NORTHEAST	\$12.4
	AG0860	Sourcing IT Executive Management & Over	CR FLETCHER ASSOCIATES INC	\$1,773.1
	AG0085	Provide Regulatory Support	THE SUBURBAN GROUP	\$3,156.3
	AG0825	Develop & Maintain Standards/P	THE SUBURBAN GROUP PRO UNLIMITED INC	\$0.0
	AG0955	STN Microwave & Fiber - Mainte		\$0.0
	AG0565	Other/Misc Maintenance	MICRONET COMMUNICATIONS BUILDERS SYSTEMS INC	\$0.0
	AG0025	Provide General Advertising	THE SUBURBAN GROUP	\$226.5
	AG0229	Process Payments	COMFORCE INFORMATION TECH INC	\$2,035.5
	AG0550	HVAC Maintenance	ORCUTT APPLIANCE REPAIR	\$2,035.5
	AG0670	Mail & Courier	UNITED PARCEL SERVICE	\$902.1
		man to oguirer	FEDEX	\$1.5
0036 Total			I EDEA	\$46,493.6
0099	AG0125	Program Administration	SARATOGA SYSTEMS INC	\$0,0
• • • • • • • • • • • • • • • • • • • •	AG0140	Commercial & Industrial Custom	SARATOGA SYSTEMS INC	\$0.0
	1.601.0	Commercial & Industrial Custom	COFFEE PAUSE	\$0.0
			ENERGY COUNCIL OF THE NORTHEAST	\$0.0
	AG0245	Corporate Matters/Contracts	THE SUBURBAN GROUP	\$0.0
		1	PROFESSIONALS INC	\$0.0
	1		UPDATE LEGAL INC	\$0.0
			MATTHEW BENDER & COMPANY INC	\$16.0
	AG0485	Provide Safety & Health Servic	THE SUBURBAN GROUP	\$9,926.4
		7	MICHAEL I ALLOSSO	\$384.8
			HEALTH RESOURCES CORPORATION	\$1,265.6
	i		AJILON CONSULTING	\$644.6
		1	POLAR CORPORATION	1 4077

Indirect Charges to Co 36 - Gas (AP Detail)
Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)
PART 1. G ONLY

Sum of Charged to NM - Gas				<u> </u>
Orig Business Unit	Activity	Activity Descr	Vendor	Total
*			SIGMA CONSULTANTS INC	\$10,161.4
	İ	l l	PROGRESSIVE BUSINESS PUBLICATIONS	\$45.5
			FITNESS EQUIPMENT ETC INC	\$0.0
			MEDICAL AFFILIATES OF CAPE COD	\$0.0
			OCCU-HEALTH	\$718.2
			THE OCCUPATIONAL HEALTH CENTER	\$110
			TRANSPORTATION ADVISOR INC	\$5.5
			AMERICAN BOARD OF DISABILITY ANALYSTS ANNA JAQUES HOSPITAL	\$31.1
			ANNALISA OS TERHOUT	\$26.2 \$41.6
			BAYSTATE MARY LANE HOSPITAL	\$17.6
!			BERKSHIRE MEDICAL CENTER INC	\$79.1
			CAMBRIDGE HEALTH ALLIANCE	\$65.8
			CARITAS GOOD SAMARITAN	\$92.9
			COMMUNITY MEDICAL PROFESSIONALS	\$205.0
			FALLON CLINIC INC	\$143.0
			FOLIO ASSOCIATES INC	\$112.5
	1		IRON MOUNTAIN RECORDS MANAGEMENT	\$185.39
	i		LRH OCCUPATIONAL HEALTH DEPARTMENT	\$1.3:
	1		MCCARTHY REPORTING SERVICE	\$15.00
	1		MICHAEL A ERAMO LMT	\$11.74
	1		MILFORD EMERGENCY ASSOCIATES	\$38 69
			MOORE MEDICAL LLC NEWPORT HOSPITAL	\$105.0
			OCCUPATIONAL HEALTH CENTERS OF THE	\$96.8 \$115.8
			OCCUPATIONAL HEALTH CENTERS OF THE	\$116.30
	1		OCCUPATIONAL MEDICINE SERVICES	\$30.52
	İ		PAUL A KEEFE MD	\$3,622.55
			POLAND SPRING WATER COMPANY	\$77.72
			QUADRANT HEALTH STRATEGIES INC	\$89 49
			SAINTS MEDICAL CENTER	\$18.70
	1		SOUTHCOAST OCCUPATIONAL HEALTH	\$17.24
	ĺ		SOUTH COUNTY HOSPITAL	\$76.13
			STURDY MEMORIAL HOSPITAL	\$12.71
	]		THOMSON HEALTHCARE DMS INC	\$8.00
		1	URGENT MEDICAL CARE	\$214 40
		1	WEBSTER SQUARE MEDICAL CENTER INC WELLNESS WORKS YOGA	\$102.12
			AAOIIN	\$35.94
		ļ	ADIRONDACK ENVIRONMENTAL SERVICE	\$20 84 \$75,50
		İ	ATHOL MEMORIAL HOSPITAL	\$26.49
			BRAINTREE REHABILITAION HOSPITAL	\$7.87
			BUTCH CHAGNON CERTIFIED RESCUE COURSES	\$74.24
			BWPO-DBA DEPARTMENT OF RADIOLOGY	\$10.56
			CANTON POTSDAM HOSPITAL	\$10.37
			CD PRACTICE ASSOCIATES INC	\$57 96
	1		CLIA LABORATORY PROGRAM	\$14.28
	1		COLDEN CORPORATION	\$199 35
			COLLINS SPORTS MEDICINE	\$17.78
	1		DOLPHIN SOFTWARE INC	\$5,663.17
	1		ELSEVIER	\$4 42
	1		ENVIRON INTERNATIONAL CORPORATION	\$8,500.53
	1		LANDRY'S BICYCLES LAWRENCE R BIRZON DC PT	\$64.84
	1		LIFESAVERS INC	\$755 21 \$7 00
			MARLBOROUGH HOSPITAL	\$6 19
	1		MASTERY TECHNOLOGIES INC	\$318.73
			MEDICAL RECORD ASSOCIATES INC	\$3.89
			MIRIAM HOSPITAL	\$6.13
			NANTUCKET COTTAGE HOSPITAL	\$16.22
			NATIONAL HEALTH VIDEO	\$462.74
	1		OCCUPATIONAL HEALTH CONNECTIONS INC	\$344.16
			OCEAN STATE HEARING AID CENTER INC	\$46 04
			OEM HEALTH INFORMATION INC	\$55.37
	1	1	POCONO MEDICAL CENTER	\$8 80

Indirect Charges to Co 36 - Gas (AP Detail)
Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)
PART 1, G ONLY

Sum of Charged to NM - G. Orig Business Unit	Activity	Activity Descr	Vendor	Total
<i>5</i> =		1	OUEST DIAGNOSTICS INC	\$30
			SALEM OCCUPATIONAL & ACUTE CARE	\$7
			SOUTHCOAST HOSPITALS GROUP	\$1:
		1	STATE OF NEW HAMPSHIRE	\$1
			STERICYCLE INC	\$80
			THE STAYWELL COMPANY	\$13
			IRU-MED INC	\$
			UNIVERSITY OR THOPEDICS	\$650
			US HEALTHWORKS MEDICAL GRP FL INC	\$10
			US OCCUPATIONAL SAFETY SERVICES INC	s
	-		VALLEY HEALTH MEDICAL GROUP	\$:
			WESTERLY HOSPITAL	\$39
	AG0493	Provide Administrative & Gener	EXPRESS SYSTEMS INTEGRATION	\$4
			GE CORPORATE CARD SERVICES	\$104
			VERIZON WIRELESS	\$3
			STAPLES BUSINESS ADVANTAGE	\$23
			SARATOGA SYSTEMS INC	\$0
			SORDILL CONSULTING SERVICES	\$0
			JUDGE TECHNICAL SERVICES INC	\$0
			PRO UNLIMITED INC	\$(
			THE SUBURBAN GROUP	\$2,06
		ì	NEXTEL COMMUNICATIONS	\$179
			GVA ADVANTIS	\$8,55
	1		JACK POWELL	\$190
			PA CONSULTING GROUP INC	\$0
			WIPRO LTD	\$28
			AJILON CONSULTING	\$1,965
			OFFICE ENVIRONMENTS OF NEW ENGLAND	\$7.
			POLAR CORPORATION	-\$
			SECURITAS SECURITY SYSTEMS USA INC	\$0
			PEABODY OFFICE FURNITURE CORP	\$0
			SAPPHIRE TECHNOLOGIES	\$3,87
	- 1		SYSTEMS AND MANAGEMENT CONSULTANTS INC	\$1,599
			TEK ID INC	\$0
			CREATIVE GROUP	\$5,970
			NEW HORIZONS COMPUTER LEARNING CENTER	\$0
			ELEVATION EXHIBITS	\$0
	1		JAMES E HOGAN JR	\$0
			JONES LANG LASALLE	\$12,592
			PROGRESSIVE BUSINESS PUBLICATIONS	\$0
			CORENET GLOBAL INC	\$55
			KFORCE INC	\$3,019
	Į		THE DESMOND HOTEL & CONFERENCE CENTER	\$247
			THRIFTY CAR RENTAL	\$26
			WORCESTER BUSINESS DEVELOPMENT CORP	\$273
			WORCESTER CLUB	\$154
			WORCESTER REGIONAL RESEARCH BUREAU	\$17
		1	WPI/CAREER DEVELOPMENT CENTER	\$880
			US POSTMASTER	\$77
			GLEN HARDY CATERING SERVICES	\$127
			THE COFFEE MAN	\$6
			WHITRIDGE ASSOCIATES INC	\$1,307
			SPRINT COMMUNICATIONS COMPANY LP	\$8
	ļ		STATE OF RHODE ISLAND	\$6
	AG0730	Accounting Services	VERIZON WIRELESS	\$11
			IKON OFFICE SOLUTIONS INC	\$9
			PRO UNLIMITED INC	\$8,311
	1	1	THE SUBURBAN GROUP	\$716
	1		MASSACHUSETTS DEPARTMENT OF REVENUE	\$449
	1		ROBERT HALF MANAGEMENT RESOURCES	\$58,409
	1		INTERNAL REVENUE SERVICE	\$2,597
	1		OFFICE ENVIRONMENTS OF NEW ENGLAND	\$288
	1		ACCOUNTEMPS	\$6,806.
	1		ROBERT HALF FINANCE & ACCOUNTING	\$1,991.
	1		ERNST & YOUNG LLP	\$19,413

Orig Business Unit	Activity	Activity Descr	Vendor	Total
ong business Ome	Activity	Activity Desci	EXCEPTIONAL AUTO BODY INC	\$12.9
	AG0838	IS Support - Customer Service	PRO UNLIMITED INC	\$0 (
	ł	''	TEKSYSTEMS INC	\$0.0
			AJILON CONSULTING	\$0.0
			SYSTEMS AND MANAGEMENT CONSULTANTS INC	\$15.0
	l		TRIAD EMPLOYMENT SERVICES	\$0.0
	ľ		ISSI TECHNOLOGY PROFESSIONALS	\$0.0
			RELIANCE SYSTEMS INC	\$0.0
	ΛG0847	IS Support A&G	EDI SPECIALISTS INC	\$8,442.5
			HYPERION SOLUTIONS CORP	\$147.6
	1		PRO UNLIMITED INC	\$17,207 9
			THE SUBURBAN GROUP	\$3,106.9
			SYNAPTIS	\$872.6
			WIPRO LTD	\$18,945.2
			AJILON CONSULTING	\$26,842.5
	1		OFFICE ENVIRONMENTS OF NEW ENGLAND	\$750.6
			SAPPHIRE TECHNOLOGIES	\$10,910.2
			SYSTEMS AND MANAGEMENT CONSULTANTS INC	\$17,367 1
			CGI INFORMATION SYSTEMS & MANAGEMENT	\$8,406.2
	1		ELIASSEN GROUP INC	\$10,088 6
	1		FIRST CONSULTING INC	\$1,938.1
			KARU CONSULTING INC	\$19,795 2
			KFORCE INC	\$19,067.9
			INALIGN	\$200 2
	AG0855		INTERNATIONAL PROGRAMMING & SYSTEMS INC	\$9,564.4
			OXFORD GLOBAL RESOURCES INC	\$1,190 3
			REMY CORPORATION	\$27,244.8
			SOURCEONE SOLUTIONS INC	\$15,975.7
		1	SULLIVAN AND COGLIANO DESIGNERS INC	\$10,088.6
			VOLT TECHNICAL RESOURCES	\$9,988.0
		Maintenance & Support	MILLENNIUM INTERNATIONAL TECHNOLOGIES	\$1,656.6
			JUDGE TECHNICAL SERVICES INC	\$2,391.5
			PRO UNLIMITED INC	\$17,322 7
	1		THE SUBURBAN GROUP	\$3,071.7
	1	1	PROFESSIONALS INC	\$121.1
			LPM HOLDING COMPANY INC	\$6.5
			TRIAD EMPLOYMENT SERVICES	\$445.69
			CINTRA SOFTWARE AND SERVICES INC	\$796.8
			GRID IRON CAFE	\$10.4
	AG0880	Telecom & Network (Voice/Data)	CTISOFT SOFTWARE SOLUTIONS LLC	\$0.00
	İ		TRINET SYSTEMS INC	\$0.00
			PRO UNLIMITED INC	\$0.00
			UTILITIES TELECOM COUNCIL	\$0.00
			TEKSYSTEMS INC	\$1.86
	1.63000.5	D . C . C	CITY LOCK SERVICE & SUPPLY COMPANY	\$0.00
	AG0885	Data Center Services	AJILON CONSULTING	\$20,906.1
			LPM HOLDING COMPANY INC	\$20.30
			WHITRIDGE ASSOCIATES INC	\$743 25
			BRUNS-PAK	\$1,981.92
			MEDIA RECOVERY INC	\$1,002 58
	1.00000	- In	MAXIMA CONSULTING INC	\$1,626.06
	AG0890	Provide Internal Customer Supp	VITEC SOLUTIONS LLC	\$245 17
			NETIQ	\$2,594.40
			PRO UNLIMITED INC	\$2,467 88
			THE SUBURBAN GROUP	\$240.54
	1		AJILON CONSULTING	\$26,415 20
	I		SAPPHIRE TECHNOLOGIES	\$6,342 17
	1		ISSI TECHNOLOGY PROFESSIONALS	\$11.03
			INTACT TECHNOLOGY INC	\$3,882.90
	1		VISUAL TECHNOLOGIES CORPORATION	\$2,039.27
	L		WHITRIDGE ASSOCIATES INC	\$9,922.82
	AG0965	Two Way Radio - Maintenance	THE SUBURBAN GROUP	\$0.00
	ĺ		TEKSYSTEMS INC	\$0.00
	1		RDC COMMUNICATIONS	\$0.00
	1	1	WORAD INCORPORATED	\$0.00

oum of Charged to NM - C Orig Business Unit	Activity	Activity Descr	Vendor	Total
ліg Business Unit	AG0990	Credit & Collections	ROBERT HALF MANAGEMENT RESOURCES	\$0.00
	1.00770	Credit & Concellons	ACCOUNTEMPS	\$0.00
	1		PEABODY OFFICE FURNITURE CORP	\$0.0
			THE DUN & BRADSTREET COMPANY	\$0.00
			FAIR ISAAC CORPORATIOIN	\$0.00
			MONTICELLO CONSULTING GROUP LTD	\$0.00
			NACM NEW ENGLAND INC	\$0.00
	AG0992	Miscellaneous Customer Account	PRO UNLIMITED INC	\$0.00
			AEROTEK ENERGY	\$0.00
			PROFESSIONALS INC	\$0.00
			AJILON CONSULTING	\$0.00
			PEABODY OFFICE FURNITURE CORP	\$0.00
			RENAUD ELECTRIC & COMMUNICATIONS INC	\$0.00
			EXPERIAN	\$0.00
	AG0994	Training - Customer Service	RENAUD ELECTRIC & COMMUNICATIONS INC	\$0.00
			SYSTEMS AND MANAGEMENT CONSULTANTS INC	\$0.00
	AG1000	Customer Billing	PRO UNLIMITED INC	\$0.00
			TRIAD EMPLOYMENT SERVICES	\$0.00
	AG1010	Respond to Customer Calls/Inqu	ASPECT COMMUNICATIONS CORP	\$0.00
		1	B2P SYRACUSE	\$0.00
			THE SUBURBAN GROUP	\$0.00
			NEXTEL COMMUNICATIONS	\$0.00
			CENTRAL VERMONT COMMUNICATIONS	\$0.00
		1	PEABODY OFFICE FURNITURE CORP	\$0.00
			RENAUD ELECTRIC & COMMUNICATIONS INC	\$0.00
			CLEARTRAN INC	\$0.00
			DATABANK IMX	\$0.00
			E L HARVEY AND SONS	\$0.00
			EOS APPROACH LLC	\$0.00
			GENESYS TELECOMMUNICATION	\$0.00
			INOVA CORPORATION	\$0.00
	İ		INOVA SOLUTIONS	\$0.00
			INTERVOICE INC	\$0.00
			LANGUAGE LINE LLC	\$0.00
			LANGUAGE LINE SERVICES	\$0.00
			MICRO-TEL	\$0.00
			NCO FINANCIAL SYSTEMS INC	\$0.00
	ŀ		OCE IMAGISTICS INC	\$0.00
			PITNEY BOWES INC	\$0.00
			TWENTY FIRST CENTURY COMMUNICATIONS INC	\$0.00
			UNITED STATES POSTAL SERVICE	\$0.00
			US POSTMASTER	\$0.00
	DO3000	Supervision & Administration D	JUDGE TECHNICAL SERVICES INC	\$0.00
		'	PRO UNLIMITED INC	\$0.00
			SARGENT AND LUNDY LLC	\$0.00
			THE SUBURBAN GROUP	\$0.00
			ARCH PAGING	\$0.00
			TANGIBL LLC	\$0.00
			TRIAD ENGINEERING CORP	\$0.00
	L		PEABODY OFFICE FURNITURE CORP	\$0.00
	DO9000	Misc Ops Supv and Admin	VERIZON WIRELESS	\$0.00
	Í		PRO UNLIMITED INC	\$0.00
			THE SUBURBAN GROUP	\$0.00
			NEXTEL COMMUNICATIONS	\$0.00
		1	WIPRO LTD	\$0.00
		1	NAUM TRANSPORTATION SERVICES INC	\$0.00
	1		OFFICE ENVIRONMENTS OF NEW ENGLAND	\$0.00
	1		POLAR CORPORATION	\$0.00
	1		SECURITAS SECURITY SYSTEMS USA INC	\$0.00
			ADIRONDACK ADVANTAGE DRIVING SCHOOL	\$0.00
			MOBILE SATELLITE VENTURES LP	\$0.00
			RENAUD ELECTRIC & COMMUNICATIONS INC	\$0.00
	DO9090	Perform Reliability/Contingenc	NAUM TRANSPORTATION SERVICES INC	\$0.00
	AG0760	Operations Executive Services	DELL COMPUTER CORPORATION	\$20.43
	1	_ permione isseedunte isentitues	The same of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractions of the contractio	ゆんび サラ

Indirect Charges to Co 36 - Gas (AP Detail)
Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)
PART 1. G ONLY

Orig Business Unit	Gas Activity	Activity Descr	Vendor	Total
ong Dusiness Ulin	Activity	Activity (2004)	Vendor THE SUBURBAN GROUP	Total \$4.8
			MICHAEL T ALLOSSO	1
		i	•	\$0.0
			MASSACHUSETTS DEPARTMENT OF REVENUE HERB DUGGAN PAINTING & DECORATING INC.	\$940.7
				\$0.0
			INTERNAL REVENUE SERVICE	\$13,985.7
	İ		LPM HOLDING COMPANY INC	\$49.2
			POLAR CORPORATION	\$0.0
			SECURITAS SECURITY SYSTEMS USA INC	\$30.2
			SIGMA CONSULTANTS INC	\$0.0
		1	TRIAD ENGINEERING CORP	\$0.0
			ACCOUNTEMPS	\$0.0
			PEABODY OFFICE FURNITURE CORP	\$0.0
			TRIAD EMPLOYMENT SERVICES	\$493.0
			PITNEY BOWES RESERVE ACCOUNT	\$0.0
			AVIS RENT A CAR SYSTEM INC	\$215.9
	İ		TOWN OF MANLIUS	\$317.8
	DO9110	Conduct Perform Analysis & Rep	SARATOGA SYSTEMS INC	\$0.00
		a succession in many size of recep	PRO UNLIMITED INC	\$0.00
			QC COMMUNICATIONS	\$0.00
	AG0827	IS Support Customer Assistance	AJILON CONSULTING	<u> </u>
	DO1100	Perform Distribution Overhead	T T T T T T T T T T T T T T T T T T T	\$0.00
	DOT 100	renomi Distribution Overnead	DELL COMPUTER CORPORATION	\$0.00
			MILLENNIUM INTERNATIONAL TECHNOLOGIES	\$0.00
			JUDGE TECHNICAL SERVICES INC	\$0.00
	1		PRO UNLIMITED INC	\$0.00
			THE SUBURBAN GROUP	\$0.00
			AEROTEK ENERGY	\$0.00
			PROFESSIONALS INC	\$0.00
			CENTRIC CONSULTING LLC	\$0.00
			OSMOSE UTILITIES SERVICES INC	\$0.00
			SOFTWARE QUALITY ASSOCIATES LLC	\$0.00
			TRC ENGINEERS INC	\$0.00
			TRC ENGINEERS LLC	\$0.00
	AG0780	Electric Distribution Financia	PRO UNLIMITED INC	\$0.00
	1130700	Distribution 1 maneta	MASSACHUSEITS DEPARTMENT OF REVENUE	\$0.00
	DM1000	Supv&Admin OH	INTERNAL REVENUE SERVICE	\$0.00
	17/01/1000	Supv&Admin OH	ENVIRONMENTAL CONSULTANTS INC	\$0.00
	73.00400		TECHNICAL NEEDS NORTH INC	\$0.00
	DO9120	Perform Special Project/Study-	BIOCOMPLIANCE INC	\$0.00
	AG0480	Employee Development	PRO UNLIMITED INC	\$219 38
			THE SUBURBAN GROUP	\$0.00
			ATC ASSOCIATES INC	\$0.00
			TRIAD EMPLOYMENT SERVICES	\$0.00
	AG0851	IS Development - Distribution	SYSTEMS AND MANAGEMENT CONSULTANTS INC	\$0.00
	AG0858	IS Support - Transm Ops	ASSURX INC	\$0.00
			MERCURI URVAL INC	\$0.00
	TO3000	Supervise & Administer Transmi	SARGENT AND LUNDY LLC	\$0.00
		I .	THE SUBURBAN GROUP	\$0.00
			TANGIBL LLC	\$0.00
	}		TRIAD ENGINEERING CORP	\$0.00
	TO9000	Supv&Adm Trans Misc Ops	PRO UNLIMITED INC	\$0.00
	105000	Supveersum Trans ivise Ops	THE SUBURBAN GROUP	-
				\$0.00
			R G VANDERWEIL ENGINEERS INC	\$0.00
			MASSACHUSETTS DEPARTMENT OF REVENUE	\$0.00
	1		FROST MANUFACTURING COMPANY	\$0 00
	L		HEBER ASSOCIATES	\$0.00
	TO9030	Attend Training Other Than Saf	B2P SYRACUSE	\$0.00
			THE SUBURBAN GROUP	\$0.00
			MASSACHUSETTS DEPARTMENT OF REVENUE	\$0.00
			INTERNAL REVENUE SERVICE	\$0.00
			WORLEYPARSONS GROUP INC	\$0.00
	TO9130	Conduct Performance Analysis &	EXPRESS SYSTEMS INTEGRATION	\$0.00
	1.0.750	- chart i creamance i mary sis &	B2P SYRACUSE	\$0 00 \$0 00
			THE SUBURBAN GROUP	
				\$0.00
		1	ROBERT HALF MANAGEMENT RESOURCES	\$0.00
	1	1	SIGMA CONSULTANTS INC	\$0.00

rig Business Unit	as Activity	Activity Descr	Vendor	Total
o = nomeon Om	1	Touring Locate	ACCOUNTEMPS	\$0.0
	AG0435	Meter Data Services Operations	BRIDGE TECHNOLOGY SYSTEMS INC	\$2,723
	L		PRECISION WEATHER SERVICE	\$685.
	AG0105	Support Environmental Complian	PRO UNLIMITED INC	\$396
			LPM HOLDING COMPANY INC	\$0
			OFFICE ENVIRONMENTS OF NEW ENGLAND	\$0.6
			SIGMA CONSULTANTS INC	\$4378
	i		FLEET ENVIRONMENTAL SERVICES LLC	\$0.0
			HAMEL'S CREATIVE CATERING	\$0.0
			MIA LOUIK	\$0.0
			THE DUN & BRADSTREET COMPANY	\$0.0
			PATRICK ZEPHYR NATURE PHOTOGRAPHY	\$56.€
	AG0290	Provide Security Services	SECURITAS SECURITY SYSTEMS USA INC	\$0.0
			NATIONAL SECURITY/FIRE ALARM SYSTEMS	\$0.0
	AG0745	Financial Executive Services	MASSACHUSETTS DEPARTMENT OF REVENUE	\$0 (
	i		INTERNAL REVENUE SERVICE	\$4,950 8
			MCKINSEY & COMPANY INC - UNITED STATES	\$21,585.0
	AG0844	IS Development A&G	BUSINESS OBJECTS AMERICAS	\$857.1
			PRO UNLIMITED INC	\$289.5
			WIPRO LID	\$29 4
			AJILON CONSULTING	\$2,522.6
			OFFICE ENVIRONMENTS OF NEW ENGLAND	\$775.7
			ELIASSEN GROUP INC	\$7,003 7
			FIRST CONSULTING INC	\$7,777.6
	AG0270	Andit Operations	KFORCE INC	\$2,059.4
	1/1002/0	Audit Operations	SHAW ENVIRONMENTAL INC	\$3,233.2
	1		ROBERT HALF MANAGEMENT RESOURCES	\$2,618.6
	AG0015	Communications with Media	ACL SERVICES LTD	\$93.3
	AG0013 AG0440	Conduct Aviation Operations	INTERNAL REVENUE SERVICE	\$2,220.4
	AG0440	Conduct Aviation Operations	FLOWER CITY GLASS COMPANY	\$169 0
			HOUGHTON'S MACHINE SHOP	\$63.4
			J B STAUFFER CONSTRUCTION COMPANY INC	\$1,294 2
			KOSTER'S HARDWOOD FLOORS	\$28.3
	AG0805	Corporate Finance	UTILITIES/AVIATION SPECIALISTS INC	\$1,041.0
	AG0740	Develop Business Strategy & Pl	PITNEY BOWES RESERVE ACCOUNT JUDGE TECHNICAL SERVICES INC	\$21.8
	7.50740	Develop Dusiness Strategy & Pl	MASSACHUSETTS DEPARTMENT OF REVENUE	\$0.0
			INTERNAL REVENUE SERVICE	\$0.0
	AG0442	Airplane Operations & Maint	GE CORPORATE CARD SERVICES	\$584.3 \$112.0
	1.500112	mpiane operations & Maint	DAVID MASSETT	\$13.1
			FREDERICK A SMITH JR	\$13.1
		1	FREDRICK A SMITH JR	\$1,343.7
		1	MIKE TUMBIOLO	\$1,343.76
			PAUL ALLEN	\$406.9
			THE SERVICENTER INC	\$1,965.42
			WERNER AERO INC	\$552.0
	AG0993	Supervision Customer Accounts	B2P SYRACUSE	\$0.00
	1	3-portion constant recounts	PRO UNLIMITED INC	\$0.00
		İ	PA CONSULTING GROUP INC	\$0.00
	1		PROFESSIONALS INC	\$0.00
			MASSACHUSETTS DEPARTMENT OF REVENUE	\$0.00
			INTERNAL REVENUE SERVICE	\$0.00
			PEABODY OFFICE FURNITURE CORP	\$0.00
			HOMETOWN AUTOMOTIVE SERVICE & SALES INC	\$0.00
	AG0836	IS Development - Customer Serv	EDI SPECIALISTS INC	\$0.00
			PRO UNLIMITED INC	\$0.00
			ISSI TECHNOLOGY PROFESSIONALS	\$0.00
			RELIANCE SYSTEMS INC	\$0.00
	AG1005	Retail Access Services	PEABODY OFFICE FURNITURE CORP	\$0.00
	AG1001	Mailing - Customer Service	PITNEY BOWES INC	\$0.00
	AG0324	Lab Admin & Genl Services	LPM HOLDING COMPANY INC	\$0.00
	DO5095	Supervision & Administration E	LPM HOLDING COMPANY INC	\$0.00
	DO2140	Supv&Adm Dist Ops UG	PRO UNLIMITED INC	\$0.00
			TRC ENGINEERS INC	\$0.00
	1	ı	TRC ENGINEERS LLC	1 40.00

rig Business Unit	Gas Activity	Activity Descr	Vendor	Total
ig Dusiness Cine	DO6000	Supervision & Administration D	SECURITAS SECURITY SYSTEMS USA INC	\$0.0
	DO1155	Supervision & Administration D	PRO UNLIMITED INC	\$0.0
	207100	Super vision & Frantingstation B	TRC ENGINEERS INC	\$0.0
			TRC ENGINEERS LLC	\$0.0
	AG0410	Miscellaneous Field Investigat	GE CORPORATE CARD SERVICES	\$0.0
	AG0490	Manage Labor Relations	LPM HOLDING COMPANY INC	\$21.0
	1130130	Triumge 134001 Relations	ERIC J SCHMERTZ	\$36.7
		1	G/L LTD	I
		1	JOHN J PENDERGAST III ESQUIRE	\$219.7 \$9.7
			LAWRENCE I HOLDEN JR PC	
			MCCARTHY REPORTING SERVICE	\$105.6
	AG0470	HR Consulting/Knowledge-Based	LPM HOLDING COMPANY INC	\$13.7
	AG0465	HR Transactional Services	PROFUND SYSTEMS INC	\$47.8
	740405	TIK Transactional Services	PRO UNLIMITED INC	\$3,737 5
	1		1	\$41,302.65
			THE SUBURBAN GROUP	\$1,557 83
			CR FLETCHER ASSOCIATES INC	\$447.25
			TOM'S MARKET CATERING	\$29 61
		ļ	PROFESSIONALS INC	\$20 88
	1		CREATIVE SERVICES INC	\$1,819.34
			AJILON CONSULTING	\$1,000 16
			ATC ASSOCIATES INC	\$554.72
			TRIAD EMPLOYMENT SERVICES	\$799.38
			PITNEY BOWES RESERVE ACCOUNT	\$31.44
	i		E L HARVEY AND SONS	\$27 69
			EOS APPROACH LLC	\$35 66
			CINTAS DOCUMENT MANAGEMENT	\$1.85
	-		MCCARTHY REPORTING SERVICE	\$34 18
			ALTEC INDUSTRIES INC	\$222.31
			CHAPMAN KELLY INC	\$39,022 89
			COMFORT INN & SUITES - NORTH SYRACUSE NY	\$14.36
			JON JAY ASSOCIATES INC	\$1,592 81
			MERCER HUMAN RESOURCE CONSULTING INC	\$98,874.07
			NORTHEAST GAS ASSOCIATION	\$2,548 66
			PIPELINE SERVICES CORPORATION	\$110.02
			PITNEY BOWES MANAGEMENT SERVICES	\$6.12
			PLACEMENT PROS	1
			TRANS UNION LLC	\$3,084.44
	AG0475	Compensation & Pension/Benefit	AJILON CONSULTING	\$1,029.00
	7.00473	Compensation & Pension/Benefit	i e	\$3,075.14
			UNITED STATES POSTAL SERVICE	\$6 98
		<b>†</b>	US POSTMASTER	\$329 60
	1.00205		CLARK MAILING SERVICE INC	\$406.58
	AG0295	Sourcing	JUDGE TECHNICAL SERVICES INC	\$1,917 83
			PRO UNLIMITED INC	\$6,981 31
			CR FLETCHER ASSOCIATES INC	\$330 68
			TRIAD EMPLOYMENT SERVICES	\$942 32
			THE DUN & BRADSTREET COMPANY	\$33.54
			MANPOWER INC	\$1,743.70
	AG0831	IS Integration	VERIZON WIRELESS	\$104.37
			BUSINESS OBJECTS AMERICAS	\$4,553 17
			POWERPLAN CONSULTANTS INC	\$992.91
			ACCENTURE LLP	\$73,923 59
			PRO UNLIMITED INC	\$2,357.57
			MERCER MANAGEMENT CONSULTING INC	\$18,130 03
			AJILON CONSULTING	\$4,386.49
			MASSACHUSETTS DEPARTMENT OF REVENUE	\$4,927 83
			INTERNAL REVENUE SERVICE	\$26,345.57
			ACCOUNTEMPS	\$594.87
			GRID IRON CAFE	\$394.87 \$23.31
		1	KFORCE INC	1
			DAVID PARNES PHOTOGRAPHY	\$126 92
	Ì			\$216.81
			INTERNATIONAL PROGRAMMING & SYSTEMS INC	\$1,787 08
			NSTAR	\$20 05
			OXFORD GLOBAL RESOURCES INC	\$22,659 18
			VOLT TECHNICAL RESOURCES	\$2,371.73
	AG0875	Systems Planning Strategy & E	VITEC SOLUTIONS LLC	\$3,331.27

Indirect	Charges t	o Co 36	- Gas	(AP	Detail)

Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)

PART 1. G ONLY

im of Charged to NM - Gas rig Business Unit	Activity	Activity Descr	Vendor	Total
15 Duameaa OM	Activity	Activity Descr	STRATEGIC COMPUTER SOLUTIONS	Total \$238
	AG0800	Corporate Financial Planning	THE SUBURBAN GROUP	\$4,220
		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	MASSACHUSETTS DEPARTMENT OF REVENUE	\$73
			ROBERT HALF MANAGEMENT RESOURCES	\$2,267
			INTERNAL REVENUE SERVICE	\$353
	AG0860	IT Executive Management & Over	THE SUBURBAN GROUP	\$344
			DOUBLETREE HOTEL BOSTON/WESTBOROUGH	\$79
			KFORCE INC	\$2,477
	AG0865	Security	KFORCE INC	\$1,167
	AG0853	IS Support - Distribution Ops	WIPRO LTD	\$(
			KEANE INC	\$(
			SAPPHIRE TECHNOLOGIES	Sc
			SYSTEMS AND MANAGEMENT CONSULTANTS INC	\$0
	AG0755	IT Executive Services	MASSACHUSETTS DEPARTMENT OF REVENUE	\$924
			INTERNAL REVENUE SERVICE	\$436
	DO9025	Attend Training Other Than Saf	THE SIMPLEX GROUP INC	\$0
	DO9030	Attend Distribution Safety Tra	THE SUBURBAN GROUP	\$0
			TRIAD ENGINEERING CORP	\$0
			WORLEYPARSONS GROUP INC	\$0
	A C0005	0 1 0 1 0	STONE & WEBSTER MASSACHUSELTS INC	\$(
	AG0085	Provide Regulatory Support	THE SUBURBAN GROUP	\$0
			CURRY PRINTING	\$0
i	TO9450	Reliab, Plan & Standards Dev	THE PROVIDENCE JOURNAL COMPANY HMT INC	\$(
	TO9100	Supv&Adm Transm Ops		\$0
	109100	Supv&Adm Transm Ops	CREATIVE GROUP	\$0
	TM1291	Perform Vegetation Management	VERIZON R G VANDERWEIL ENGINEERS INC	\$(
	AG0775	Transmission Financial Service	THE SUBURBAN GROUP	\$(
	1100773	Transmission Financial Service	OFFICE ENVIRONMENTS OF NEW ENGLAND	\$0
	AG0895	Research Develop & Demonstrat	SOLAR ELECTRIC POWER ASSOCIATION	\$(
	1100033	research bevelop to Demonstrat	SYRACUSE UNIVERSITY CASE CENTER	\$0
			ARIZONA STATE UNIVERSITY	\$4,378
			CLARKSON UNIVERSITY	\$11,967
		;	ELE FOUNDATION	\$437
			IEEE	\$283
			GERHARD FANDREYER ELECTRICAL SERVICES	\$(
			NEW ENERGY OPTIONS INC	\$(
			WORCESTER POLYTECHNIC INSTITUTE	\$0
	AG0825	Develop & Maintain Standards/P	PA CONSULTING GROUP INC	\$(
			PROFESSIONALS INC	\$3,856
	AG0960	Two Way Radio - Operations	TEKSYSTEMS INC	\$(
			RDC COMMUNICATIONS	\$0
			RCC CONSULTANTS INC	\$8,43
	AG0035	Customer Communications - Non-	LPM HOLDING COMPANY INC	\$0
			GLOBAL CONNECT	\$0
	DO9045	Attend Other Employee Meetings	JUDGE TECHNICAL SERVICES INC	\$(
	AG0955	STN Microwave & Fiber - Mainte	GE CORPORATE CARD SERVICES	\$0
	1		TELMAR NETWORK TECHNOLOGY	\$0
			PRO UNLIMITED INC	\$0
			TEKSYS FEMS INC	\$0
		1	LPM HOLDING COMPANY INC	\$0
	ļ		RENAUD ELECTRIC & COMMUNICATIONS INC	\$0
	ĺ		ARC MECHANICAL CONTRACTORS INC	\$0
			HAMPDEN COMMUNICATIONS CORPORATION	\$0
			JBI HELICOPTER SERVICES	\$0
		[	J H LYNCH AND SONS INC	\$0
			KINSLEY POWER SYSTEMS	\$0
		1	LAVOIES SERVICE STATION	\$0
			M I J A LANDSCAPING INC	\$0
			RUSSELL GUYER	\$0
		1	S B E INC	\$0
	AG1060	All Dangions	TIEWITT APPOCIATED LLC	
	AG1060	All Pensions  Port Patirament Report EAS 106	HEWITT ASSOCIATES LLC	\$467.
	AG1060 AG1070 AG0040	All Pensions Post Retirement Benefit FAS106 Employee Communications	HEWITT ASSOCIATES LLC HEWITT ASSOCIATES LLC JACK POWELL	\$467. \$463. \$210.

Indirect Charges to Co 36 - Gas (AP Detail)
Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)
PART 1, G ONLY

Sum of Charged to NM - C Orig Business Unit	Activity	Activity Descr	Vendor	Total
or P Daniess Out	AG0830	Systems Analysis Design & Sco	MASSACHUSETTS DEPARTMENT OF REVENUE	\$88.5
	1.03030	Systems Analysis Design & Sco	SYSTEMS AND MANAGEMENT CONSULTANTS INC	\$0.0
	DM3000	Supervision & Administration D	GE CORPORATE CARD SERVICES	\$0.0
	AG0525	Janitorial	GE CORPORATE CARD SERVICES	\$6.0
			BRODIE INC	\$0
			UNIFIRST CORPORATION	\$0.0
			SUBURBAN CONTRACT CLEANING INC	\$10,962
			AMSAN NEW ENGLAND	\$302
		į	ENVIRONMENTAL HEALTH SERVICES INC	\$210.5
			KREBS SALES	\$21.3
			ROCHESTER MIDLAND CORP	\$180
		*	THOMPSON PEST CONTROL	\$80.8
	İ	ļ	WALL SEPTIC SERVICE	\$17.6
			WORKPLACE ESSENTIALS INC/MA	\$1,273.8
	DO2125	Perform Locating/Dig Safe - Di	BULWARK PROTECTIVE APPAREL	\$0.0
	AG0141	Customer Service Retail Market	ENERGY INSIGHTS	\$0.0
			SOLAR ELECTRIC POWER ASSOCIATION	\$0.0
	AG0160	DSM - Program Implementation	PRO UNLIMITED INC	\$0.0
			ENERGY & RESOURCE SOLUTIONS INC	\$0.0
	AG0200	DSM Planning	E SOURCE COMPANIES LLC	\$0.0
	DO9050	Perform Distribution Police Pr	JASON BEICHNER	\$0.0
			JEREMY GULLO	\$0.0
			MARVIN CUMMINGS	\$0.0
	AG0575	Grounds Maintenance	D FOLEY LANDSCAPING INCORPORATED	\$1,593.7
	i		PAGE ELECTRICAL CORPORATION	\$23.6
	AG0635	Office Furniture	OFFICE ENVIRONMENTS OF NEW ENGLAND	\$133.9
	AG0380	Ship Receive & Process Meters	LPM HOLDING COMPANY INC	\$0.0
		_	O'HARA INDUSTRIAL SERVICES LLC	\$0.0
			STEARNS ELECTRIC INC	\$0.0
	DO5045	Perform Complex Metering Inspe	PRO UNLIMITED INC	\$0.0
			TRIAD EMPLOYMENT SERVICES	\$0.0
	AG0195	DSM General Evaluation Work	RLW ANALYTICS INC	\$0.0
	AG0995	Revenue Protection	SARATOGA SYSTEMS INC	\$0.0
	AG0185	DSM Commercial & Industrial Ba	VEOLIA ES TECHNICAL SOLUTIONS LLC	\$0.0
	TM3000	Supervise & Administer Transmi	GE CORPORATE CARD SERVICES	\$0.0
	AG0130	Construction Management	JUDGE TECHNICAL SERVICES INC	\$0.0
	TO9370	Perform Technical Support Oper	PRO UNLIMITED INC	\$0.0
	AG0610	Water/Sewer Utilities	HESS CORPORATION	\$0.0
			TOWN OF WESTBOROUGH	\$2,826.1
	AG0615	General Asset Management	JONES LANG LASALLE	\$0.0
			TOWN OF WESTBOROUGH	\$3.2
	AG0935	Non STN Fiber Optics - Mainten	PRO UNLIMITED INC	\$0.00
	AG0640	Moves & Relocations	HERB DUGGAN PAINTING & DECORATING INC.	\$297.9
	- 1		OFFICE ENVIRONMENTS OF NEW ENGLAND	\$354 0
			RAINBOW MOVERS INC	\$0.0
			ATKINSON CARPET CO INC	\$1,572 7
			RENTACRATE LLC	\$8.6
	AG0565	Other/Misc Maintenance	GE CORPORATE CARD SERVICES	\$3.69
			THE COLONY DRAPERY CENTRE	\$0.0
	1		FULLER FLAG COMPANY	\$79.5
			UNITED RESTAURANT EQUIPMENT CO INC	\$392.29
			WALL SEPTIC SERVICE	\$33.78
	AG0030	Customer Communications-Mandat	THE SUBURBAN GROUP	\$0.00
	AG0025	Provide General Advertising	THE SUBURBAN GROUP	\$0.00
	AG0100	Acquire/Maintain Environmental	TRC ENVIRONMENTAL CORPORATION	\$0.00
	AG0445	Helicopter Operations & Maint	BELL HELICOPTER TEXTRON	\$540.09
	AG0115	Policy Development & Administr	INTERNAL REVENUE SERVICE	\$313.64
	DO9040	Attend Distribution Safety Mee	LPM HOLDING COMPANY INC	\$0.00
	AG0535	Electrical Maintenance	STEARNS ELECTRIC INC	\$0.00
			ELECTRONIC ENVIRONMENTS CORP	\$893.29
			PIPER ELECTRICAL INC	\$1,293 94
			RUSSELECTRIC INC	\$25,66
	AG0400	Test Live Line Tools	TECHNICAL AID CRYSTAL INC	\$0.00
	AG0405	Test Boom Trucks	TECHNICAL AID CRYSTAL INC	\$0.00
	DO3010	Grounds/Housekeeping-Distribut	THE SUBURBAN GROUP	\$0.00
	1202310	1 Stourius 110 usekeeping-1713u ibut	1 SOSOIGMIT GROOT	DO 04

Orig Business Unit	Activity	Activity Descr	Vendor	Total
₀ 200000 OIIII	AG1094	Misc Other Employee Benefits	SECURITAS SECURITY SYSTEMS USA INC	1 otal \$2.
	AG0385	Test Rubber Gloves	TECHNICAL AID CRYSTAL INC	\$0.
	1100000	rest itabber Gioves	TECH AID	\$0
		·	G & L PLUMBING INC	\$0.0
	AG0299	Process Payments	ACCENTURE LLP	\$74,940
	1	Trocess ray ments	PROFESSIONALS INC	\$9.027.2
	- 1		MEAD WESTVACO CORPORATION	\$5,027.
			STAFFWORKS INC	· ·
	AG0300	Process Payments Default	EOS APPROACH LLC	\$1,484.4
	AG0846	IS Enhancement A&G	EDI SPECIALISTS INC	\$77.3
	7.00040	15 Elmancement A&G	ELIASSEN GROUP INC	\$577.3
			KFORCE INC	\$2,267.7
	AG0550	HVAC Maintenance	AIREX CORP	\$99.7
	AG0550	II VAC Maintenance		\$3.3
	İ		BARCLAY WATER MANAGEMENT INC	\$480.0
		Ī	COCHRANE VENTILATION INCORPORATED	\$61
			NEW ENGLAND MECHANICAL SERVICES	\$600.7
			NORMAN ASSOCIATES INC	\$59.
	ĺ		ORCUTT APPLIANCE REPAIR	\$96 4
		1	POWER PRODUCTS INC	\$247.5
	1.00.070	10.710.0	SIEMENS BUILDING TECHNOLOGIES INC	\$352.2
	AG0670	Mail & Courier	NEOPOST	\$14
			UNITED PARCEL SERVICE	\$7,956.5
			STAPLES BUSINESS ADVANTAGE	\$55.2
		1	FEDEX	\$3.8
			PITNEY BOWES RESERVE ACCOUNT	\$1,431.5
			UNITED STATES POSTAL SERVICE	\$3,080.6
			US POSTMASTER	\$41.6
			IRON MOUNTAIN RECORDS MANAGEMENT	\$547.8
		i	PITNEY BOWES MANAGEMENT SERVICES	\$1,535.2
			A L LARSEN CO INC	\$28.9
			PEAK TECHNOLOGIES INC	\$38.1
			UPS FREIGHT SERVICES INC	\$5 6
			UPSTATE OFFICE EQUIPMENT INC	\$5211
			US POSTAL SERVICE	\$1,746.93
	AG0530	Waste Removal	VEOLIA ES TECHNICAL SOLUTIONS LLC	\$12.3.
			E L HARVEY AND SONS	\$697.0
			ALLIED WAS TE SERVICES	\$761.30
	AG0560	Structural/Roof Maintenance	ATKINSON CARPET CO INC	\$697.1
	Ì		BONNER SHEET METAL CORP	\$287.74
	ĺ		OVERHEAD DOOR CO OF WORCESTER INC	\$8.9
			SPECIALIZED ROOFING CO INC	\$56.4
	AG0595	Electric Utilities	BONNER SHEET METAL CORP	\$124.82
			CHARTER COMMUNICATIONS	\$83.74
			MASSACHUSETTS ELECTRIC (UTILITY BILLS)	\$10,028 13
			TRANSCANADA POWER MARKETING LTD	\$39,621.23
	AG0695	Duplicating & Copying	CURRY PRINTING	\$16.59
	AG0605	Fuel Oil Utilities	DENNIS K BURKE INC	\$799,07
	AG0580	Snow Removal	D FOLEY LANDSCAPING INCORPORATED	
	AG0680	Copier Equipment	XEROX CORPORATION	\$6,646.02
	1750000	Copies Esquipment	IKON OFFICE SOLUTIONS INC	\$42.69
	1			\$11.40
	1		D FOLEY LANDSCAPING INCORPORATED	\$25 19
	AG0685	Conjor Danar & Complian	EASTERN COPY PRODUCTS INC	\$362.45
	AG0083	Copier Paper & Supplies	PITNEY BOWES MANAGEMENT SERVICES	\$18.04
	ACOCEO	MCD P. L C	EASTERN COPY PRODUCTS INC	\$32.48
	AG0650	MGP Relocations	FLEET ENVIRONMENTAL SERVICES LLC	\$103.42
	AG0555	Plumbing Maintenance	GE CORPORATE CARD SERVICES	\$3.02
	1.0000		WALL SEPTIC SERVICE	\$16.89
	AG0600	Gas Utilities	HESS CORPORATION	\$5,537.85
			NSTAR	\$100.04
	ļ		NSTAR (UTILITY PAYMENTS)	\$864.81
	AG0570	Roads & Pavement Maintenance	H & N PAVEMENT MARKING	\$41 01
	ļ		WRIGHT CONSTRUCTION CORPORATION	\$223.67
	AG0700	Records Management	IRON MOUNTAIN RECORDS MANAGEMENT	\$2,892.09
	AG0660	Memo Billing/Managerial Acetng	NSTAR (UTILITY PAYMENTS)	\$218.51
	AG0545	Fire Protection/Life Safety	O'CONNELL FIRE PROTECTION INC	

Sum of Charged to NM - Orig Business Unit		Activity Dogar	Vander	T-4-1
Ong Business Unit	Activity	Activity Descr	Vendor	Total
			SIEMENS BUILDING TECHNOLOGIES INC	\$599.3
	A COC45	g:	SIMPLEX TIME RECORDER CO	\$1,492.5
	AG0645	Signage	POWER PRODUCTS INC	\$54.0
	AG0585 AG0540	Security System Maintenance	SECURITAS SECURITY SYSTEMS USA INC	\$211.9
00099 Total	JAG0540	Elevator Maintenance	STANLEY ELEVATOR COMPANY INC	\$972.9
00099 Total	14.01010	In	THE YEAR OF A FAITH BY COLOR BUILDING TO VICE	\$1,250,850.6
00010	AG1010 AG0575	Respond to Customer Calls/Inqu	TWENTY FIRST CENTURY COMMUNICATIONS INC	\$0.0
	AG05/5	Grounds Maintenance Other/Misc Maintenance	ASPLUNDH TREE EXPERT CO	\$64.9
	AG0535	Electrical Maintenance	W W GRAINGER INC W W GRAINGER INC	\$2.2
	AG0550	HVAC Maintenance		\$30.9
	AG0550	HVAC Maintenance	BCM CONTROLS CORP	\$79.6
	AG0555	Plumbing Maintenance	THE TRANE COMPANY W W GRAINGER INC	\$684.2
00010 Total	1/(00000	Filmong Maintenance	W W GRAINGER INC	\$13.3
00048	AG0485	Drovido Cafota Pr Woolth Comio	TRANSPORTATION ADVISOR INC	\$875.2
000418	AG0465	Provide Safety & Health Servic HR Transactional Services	· · · · · · · · · · · · · · · · · · ·	\$0.0
00048 Total	1/(00403	TIK Transactional Services	NORTHEAST GAS ASSOCIATION	\$159.2
00048 Total	AG0855	Maintanana & Cumuari	THIDOR TECHNICAL CENTROPS INC	\$159.2
00049	DO1100	Maintenance & Support Perform Distribution Overhead	JUDGE TECHNICAL SERVICES INC	\$561.5
	AG0290	Provide Security Services	JUDGE TECHNICAL SERVICES INC SECURITAS SECURITY SYSTEMS USA INC	\$0.0
	AG0250 AG0955	STN Microwave & Fiber - Mainte	J H LYNCH AND SONS INC	\$0.0
	AG0950	STN Microwave & Fiber - Operat		\$0.0
00049 Total	1/10/230	15 Th wherewave & riber - Operat	THE DAVEY TREE EXPERT COMPANY	\$0.0
00049 Total 00021	AG0760	Operations Executive Services	POLAR CORPORATION	\$561.5
00021	AG0525	Janitorial	UNIFIRST CORPORATION	\$0.0 \$0.0
00021 Total	[7/0/03/23	ранцопа	TOWN 1891 CORPORATION	\$0.0
00005	AG0245	Corporate Matters/Contracts	THE SUBURBAN GROUP	\$0.0
70005	AG0245	Provide Safety & Health Servic	CHERRELL A SMITH	\$7.1
	7.00403	Trovide Safety & Health Servic	JUDITH A DYER	\$47.9
			KATHLEEN KING	\$11.3
			KATHY HENDRIX	
			DARLA J SHEA	\$70.3
			1	\$3.00
			MARY JO VANBEEK	\$23.3
			SHERRY ROTONDO	\$41
	ΛG0493	Provide Administrative & Gener	FLEET ELECTRICAL SERVICE INC	\$15.73
	AG0880	Telecom & Network (Voice/Data)	THE SUBURBAN GROUP TEKSYSTEMS INC	\$25.05
	AG0880 AG0890	Provide Internal Customer Supp	THE SUBURBAN GROUP	\$0.00
	AG0890	Two Way Radio - Maintenance	RDC COMMUNICATIONS	\$50.1 \$0.00
	AG0963	Credit & Collections	ACCOUNTEMPS	\$0.00
	DO9000	Misc Ops Supy and Admin	THE DAVEY TREE EXPERT COMPANY	
	AG0760	Operations Executive Services		\$0.00
	AG0780 AG0105	Support Environmental Complian	HAMEL'S CREATIVE CATERING CONECO ENGINEERS & SCIENTISTS INC	\$0.00
	AG0860	IT Executive Management & Over	THE SUBURBAN GROUP	\$0.00
	DO9025	Attend Training Other Than Saf	CLEAN HARBORS ENVIRONMENTAL SERVICES INC	\$75.79 \$0.00
	AG0255	Regulatory Legal Services	PITNEY BOWES RESERVE ACCOUNT	
	AG0233 AG0085	Provide Regulatory Support	CURRY PRINTING	\$0.00
	AG0895	Research Develop & Demonstrat	BIGELOW ELECTRICAL COMPANY INC	
	AG0893 AG0960	Two Way Radio - Operations	TEKSYSTEMS INC	\$0.00 \$0.00
	AG0955	STN Microwave & Fiber - Mainte	LEWIS TREE SERVICE INC	\$0.00
	1,00933	5 IN MICIOWAVE & PIDEL - MAINTE		
	DM3000	Supervision & Administration D	FIRST LINE ASSOCIATES INC LINC MECHANICAL LLC	\$0.00 \$0.00
	DM13000 DM1280	Environmental-Hazardous Waste	CLEAN HARBORS ENVIRONMENTAL SERVICES INC	
	AG0575	Grounds Maintenance	LEWIS TREE SERVICE INC	\$0.00
	DM3040	Substation Trouble Maintenance	LINC MECHANICAL LLC	\$0.00
	AG0550	HVAC Maintenance	LINC MECHANICAL LLC LINC MECHANICAL LLC	\$0.00
	AG0670	Mail & Courier	PITNEY BOWES RESERVE ACCOUNT	\$250.10
	A00070	Ivian & Counci		\$195 11
	AG0560	Structural/Roof Maintenance	PITNEY BOWES MANAGEMENT SERVICES OVERHEAD DOOR CO OF WORCESTER INC	\$2,297.15
0005 Total	17(30300	paractura//root Maintenance	OVERTEAU DOOR CO OF WORCESTER INC	\$161.26
0003 10tal 0041	DM1000	Curry & Admin Off	TECUNICAL MEEDS MODITY BY	\$3,237.71
VV-1 I		Supv&Admin OH	TECHNICAL NEEDS NORTH INC	\$0.00
004179 - 1	AG0955	STN Microwave & Fiber - Mainte	THE DAVEY TREE EXPERT COMPANY	\$0.00
				\$0.00
0041 Total 0004	AG0730	Accounting Services	PRO UNLIMITED INC	\$959,21

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COM	PANY 36)	
Indirect Charges to Co 36 - Gas (AP Detail)		
Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)		į.
PART 1. G ONLY		

Sum of Charged to NM -				
Orig Business Unit	Activity	Activity Descr	Vendor	Total
00004 Total				\$4,698.73
Grand Total				\$1,306,876.81

Sum of Charged to NM Orig Business Unit	Vendor	Activity	Activity Descr	Total
0036	UNITED PARCEL SERVICE	AG0670	Mail & Courier	\$90
10030	FEDEX	AG0670	Mail & Courier	\$
	PRO UNLIMITED INC	AG0245	Corporate Matters/Contracts	\$
	THO CHAMITED INC	AG0493	Provide Administrative & Gener	\$
		AG0730	Accounting Services	\$92
		AG0855	Maintenance & Support	\$6.80
		AG0992	Miscellaneous Customer Account	\$
		AG1010	Respond to Customer Calls/Inqu	\$
		DO9000	Misc Ops Supv and Admin	\$
		DO9110	Conduct Perform Analysis & Rep	\$
		DO1100	Perform Distribution Overhead	\$
		AG0480	Employee Development	\$20
		TO9130	Conduct Performance Analysis &	S
		DO2140	Supv&Adm Dist Ops UG	\$
		DO1155	Supervision & Administration D	\$1
		AG0465	HR Transactional Services	\$20,12
		AG0825	Develop & Maintain Standards/P	\$
	THE SUBURBAN GROUP	AG0245	Corporate Matters/Contracts	\$(
		AG0485	Provide Safety & Health Servic	\$14
		AG0493	Provide Administrative & Gener	\$92
		AG0730	Accounting Services	\$3
		AG0847	IS Support A&G	\$7
		AG0855	Maintenance & Support	\$5
		AG0890	Provide Internal Customer Supp	\$1,76
		AG0965	Two Way Radio - Maintenance	
		DO9000	Misc Ops Supv and Admin	\$
		TO9000	Supv&Adm Trans Misc Ops	S
		TO9130	Conduct Performance Analysis &	\$
		AG0860	IT Executive Management & Over	\$3,15
		AG0085	Provide Regulatory Support	
		AG0025	Provide General Advertising	\$
	CR FLETCHER ASSOCIATES INC	AG0493	Provide Administrative & Gener	<u> </u>
		AG0465	IIR Transactional Services	\$1,13
		AG0295 Sourcing	\$1,77	
	XPEDX	AG0855	Maintenance & Support	\$11
		AG0290	Provide Security Services	
		DO1100	Perform Distribution Overhead	\$
	XPEDX SECURITAS SECURITY SYSTEMS USA INC CENTRIC CONSULTING LLC COMPUTAPOLE INCORPORATED	AG0858	IS Support - Transm Ops	s
		AG0885	Data Center Services	\$4,78
	SECURITAS SECURITY SYSTEMS USA INC CENTRIC CONSULTING LLC	AG0465	HR Transactional Services	\$1
	TOWN OF MANLIUS	AG0760	Operations Executive Services	\$93
	PITNEY BOWES INC	AG1001	Mailing - Customer Service	\$
	SYSTEMS WEST COMPUTER RESOURCES	AG0838	IS Support - Customer Service	9
	STOTEMS WEST COMM CIER RESOURCES	AG0836	IS Development - Customer Serv	1 3
	MICRONET COMMUNICATIONS	AG0955	STN Microwave & Fiber - Mainte	-
	PATRICIA J RIVERS	AG0485	Provide Safety & Health Servic	18
	COLDEN CORPORATION	AG0485	Provide Safety & Health Servic	\$21
	SAFETY SOURCE NORTHEAST	AG0465	HR Transactional Services	\$1
	COMFORCE INFORMATION TECH INC	AG0403	Process Payments	\$2,03
	BUILDERS SYSTEMS INC	AG0565	Other/Misc Maintenance	\$2,03
	ORCUTT APPLIANCE REPAIR	AG0550	HVAC Maintenance	\$11
36 Total	PORCE I THE ENTITED RELIMIN	11.00000	1 tive maniculation	\$46,49
999	ASPECT COMMUNICATIONS CORP	AG1010	Respond to Customer Calls/Inqu	\$40,49
**	CTISOFT SOFTWARE SOLUTIONS LLC	AG0880	Telecon & Network (Voice/Data)	
	DELL COMPUTER CORPORATION	AG0760	Operations Executive Services	\$2
	SID COM OTER COR OR THOM	DO1100	Perform Distribution Overhead	\$
	EXPRESS SYSTEMS INTEGRATION	AG0493	Provide Administrative & Gener	\$
	EM RESS STETEMS INTEGRATION	TO9130	Conduct Performance Analysis &	\$
	GE CORPORATE CARD SERVICES	AG0493	Provide Administrative & Gener	\$10
	OE CORFORATE CARD SERVICES			·+
		AG0442	Airplane Operations & Maint	\$11
		AG0410	Miscellaneous Field Investigat	\$
		AG0955	STN Microwave & Fiber - Mainte	\$
		DM3000	Supervision & Administration D	\$
	•	AG0525	Janitorial	\$

um of Charged to NM - Ga rig Business Unit	Vendor	Activity	Activity Descr	Total
ing Dusiness Cint	render	AG0565	Other/Misc Maintenance	\$3.6
		AG0555	Plumbing Maintenance	\$3.0
	NEOPOST	AG0670	Mail & Courier	\$1.4
	TELMAR NETWORK TECHNOLOGY	AG0955	STN Microwaye & Fiber - Mainte	\$0.0
	TRINET SYSTEMS INC	AG0880	Telecom & Network (Voice/Data)	\$0.0
	UNITED PARCEL SERVICE	AG0670	Mail & Courier	\$7,956.5
	VERIZON WIRELESS	AG0493	Provide Administrative & Gener	\$37.2
		AG0730	Accounting Services	\$11.7
		DO9000	Misc Ops Supv and Admin	\$0.0
		AG0831	IS Integration	\$104.3
	VITEC SOLUTIONS LLC	AG0890	Provide Internal Customer Supp	\$245.1
		AG0875	Systems Planning Strategy & E	\$3,331.2
	XEROX CORPORATION	AG0680	Copier Equipment	\$42.6
	STAPLES BUSINESS ADVANTAGE	AG0493	Provide Administrative & Gener	\$23.7
		AG0670	Mail & Courier	\$55.2
	IKON OFFICE SOLUTIONS INC	AG0730	Accounting Services	\$9.7
		AG0680	Copier Equipment	\$11.4
	SARATOGA SYSTEMS INC	AG0125	Program Administration	\$0.0
		AG0140	Commercial & Industrial Custom	\$0.0
		AG0493	Provide Administrative & Gener	\$0.0
		DO9110	Conduct Perform Analysis & Rep	\$0.0
		AG0995	Revenue Protection	\$0.0
	B2P SYRACUSE	AG1010	Respond to Customer Calls/Inqu	\$0.0
		TO9030	Attend Training Other Than Saf	\$0.0
		TO9130	Conduct Performance Analysis &	\$0.0
		AG0993	Supervision Customer Accounts	\$0.0
	FEDEX	AG0670	Mail & Courier	\$3.8
	STRATEGIC COMPUTER SOLUTIONS	AG0875	Systems Planning Strategy & E	\$238.7
	ASSURX INC	AG0858	IS Support - Transm Ops	\$0.0
	MILLENNIUM INTERNATIONAL TECHNOLOGIES	AG0855	Maintenance & Support	\$1,656.6
		DO1100	Perform Distribution Overhead	\$0.00
	NETIQ	AG0890	Provide Internal Customer Supp	\$2,594.40
	RLW ANALYTICS INC	AG0195	DSM General Evaluation Work	\$0.0
	PROFUND SYSTEMS INC	AG0465	HR Transactional Services	\$3,737.5
	BUSINESS OBJECTS AMERICAS	AG0844	IS Development A&G	\$857.1
		AG0831	IS Integration	\$4,553.1
	EDI SPECIALISTS INC	AG0847	IS Support A&G	\$8,442.5
		AG0836	IS Development - Customer Serv	\$0.0
		AG0846	IS Enhancement A&G	\$577.3
	HYPERION SOLUTIONS CORP	AG0847	IS Support A&G	\$147.6
	POWERPLAN CONSULTANTS INC	AG0831	IS Integration	\$992.9
	SORDILL CONSULTING SERVICES	AG0493	Provide Administrative & Gener	\$0.0
	ACCENTURE LLP	AG0831	IS Integration	\$73,923.59
		AG0299	Process Payments	\$74,940.00
	HMT INC	TO9450	Reliab, Plan & Standards Dev	\$0.00
	JUDGE TECHNICAL SERVICES INC	AG0493	Provide Administrative & Gener	\$0.00
	•	AG0855	Maintenance & Support	\$2,391.5
		DO3000	Supervision & Administration D	\$0.00
		DO1100	Perform Distribution Overhead	\$0.00
		AG0740	Develop Business Strategy & Pl	\$0.0
		AG0295	Sourcing	\$1,917.83
		DO9045	Attend Other Employee Meetings	\$0.00
		AG0130	Construction Management	\$0.00
	PRO UNLIMITED INC	AG0493	Provide Administrative & Gener	\$0.00
		AG0730	Accounting Services	\$8,311.7
		AG0838	IS Support - Customer Service	\$0.00
		AG0847	IS Support A&G	\$17,207.9
		AG0855	Maintenance & Support	\$17,322.79
		AG0880	Telecom & Network (Voice/Data)	\$0.00
	i	AG0890	Provide Internal Customer Supp	\$2,467.88
		AG0992	Miscellaneous Customer Account	\$0.00
		AG1000	Customer Billing	\$0.00
		DO3000	Supervision & Administration D	\$0.00
		DO9000	Misc Ops Supv and Admin	\$0.00
	1	AG0760	Operations Executive Services	\$2,623 84

g Business Unit	Vendor	Activity	Activity Descr	Total
D Daamess Citt		DO9110	Conduct Perform Analysis & Rep	\$0
		DO1100	Perform Distribution Overhead	\$0
		AG0780	Electric Distribution Financia	\$0
		AG0480	Employee Development	\$219
		TO9000	Supv&Adm Trans Misc Ops	\$0
		AG0105	Support Environmental Complian	\$396
		AG0844	IS Development A&G	\$289
		AG0993	Supervision Customer Accounts	\$0
		AG0836	IS Development - Customer Serv	\$0
		DO2140	Supv&Adm Dist Ops UG	\$0
		DO1155	Supervision & Administration D	\$0
		AG0465	HR Transactional Services	\$41,302
		AG0295	Sourcing	\$6,981
		AG0831	IS Integration	\$2,357
	1	AG0955	STN Microwave & Fiber - Mainte	\$0
	1	AG0160	DSM - Program Implementation	\$0
	1	DO5045	Perform Complex Metering Inspe	\$0
		TO9370	Perform Technical Support Oper	\$0
		AG0935	Non STN Fiber Optics - Mainten	\$0
	SARGENT AND LUNDY LLC	DO3000	Supervision & Administration D	\$0
		TO3000	Supervise & Administer Transmi	\$0
	THE SUBURBAN GROUP	AG0245	Corporate Matters/Contracts	\$0
		AG0485	Provide Safety & Health Servic	\$9,926
		AG0493	Provide Administrative & Gener	\$2,061
		AG0730	Accounting Services	\$716
		AG0847	IS Support A&G	\$3,106
		AG0855	Maintenance & Support	\$3,071
		AG0890	Provide Internal Customer Supp	\$240
		AG0965	Two Way Radio - Maintenance	\$0
		AG1010	Respond to Customer Calls/Inqu	\$0
		DO3000	Supervision & Administration D	\$0
		DO9000	Misc Ops Supv and Admin	\$0
		AG0760	Operations Executive Services	\$4
		DO1100	Perform Distribution Overhead	\$0
		AG0480	Employee Development	\$0
		TO3000	Supervise & Administer Transmi	\$0
		TO9000	Supv&Adm Trans Misc Ops	\$0
	1	TO9030	Attend Training Other Than Saf	\$0
		TO9130	Conduct Performance Analysis &	\$0
		AG0465	HR Transactional Services	\$1,557
		AG0800	Corporate Financial Planning	\$4,220
		AG0860	IT Executive Management & Over	\$344
		DO9030	Attend Distribution Safety Tra	\$0
		AG0085	Provide Regulatory Support	\$0
		AG0775	Transmission Financial Service	\$0
		AG0030	Customer Communications-Mandat	\$0
		AG0025	Provide General Advertising	\$0
		DO3010	Grounds/Housekeeping-Distribut	\$0.
	BIOCOMPLIANCE INC	DO9120	Perform Special Project/Study-	\$0
	CR FLETCHER ASSOCIATES INC	AG0465	HR Transactional Services	\$447.
		AG0295	Sourcing	\$330
	ENVIRONMENTAL CONSULTANTS INC	DM1000	Supv&Admin OH	\$0.
	AEROTEK ENERGY	AG0992	Miscellaneous Customer Account	\$0.
		DO1100	Perform Distribution Overhead	\$0.
	ARCH PAGING	DO3000	Supervision & Administration D	\$0.
	DOUBLETREE HOTEL BOSTON/WESTBOROUGH	AG0860	IT Executive Management & Over	\$79
	MICHAEL T ALLOSSO	AG0485	Provide Safety & Health Servic	\$384
		AG0760	Operations Executive Services	\$0.
	R G VANDERWEIL ENGINEERS INC	TO9000	Supv&Adm Trans Misc Ops	\$0
		TM1291	Perform Vegetation Management	\$0
	TANGIBL LLC	DO3000	Supervision & Administration D	\$0.
		TO3000	Supervise & Administer Transmi	\$0.
	NEXTEL COMMUNICATIONS	AG0493	Provide Administrative & Gener	\$179.
		AG1010	Respond to Customer Calls/Inqu	\$0.
	1	1.01010	prespond to Customer Cans/11tqu	J 30.

Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)

PART 1. H ONLY

Orig Business Unit	Vendor	Activity	Activity Descr	Total
ng Dusmess Om	GVA ADVANTIS	AG0493	Provide Administrative & Gener	\$8,551.1
	HEALTH RESOURCES CORPORATION	AG0485	Provide Safety & Health Servic	\$1,265.6
	JACK POWELL	AG0493	Provide Administrative & Gener	\$190.4
		AG0040	Employee Communications	\$210.7
	SHAW ENVIRONMENTAL INC	AG0270	Audit Operations	\$3,233.2
	TOM'S MARKET CATERING	AG0465	HR Transactional Services	\$29.6
	UTILITIES TELECOM COUNCIL	AG0880	Telecom & Network (Voice/Data)	\$0.0
	PA CONSULTING GROUP INC	AG0493	Provide Administrative & Gener	\$0.0
		AG0993	Supervision Customer Accounts	\$0.0
		AG0825	Develop & Maintain Standards/P	\$0.0
	PROFESSIONALS INC	AG0245	Corporate Matters/Contracts	\$0.0
		AG0855	Maintenance & Support	\$121.1
		AG0992	Miscellaneous Customer Account	\$0.0
		DO1100 AG0993	Perform Distribution Overhead	\$0.0
		AG0465	Supervision Customer Accounts	\$0.0
		AG0825	HR Transactional Services Develop & Maintain Standards/P	\$20.8
		AG0823 AG0299	Process Payments	\$3,856.1 \$9,027.2
	TEKSYSTEMS INC	AG0838	IS Support - Customer Service	\$9,027.2
	TERROTOTEMO INC	AG0880	Telecom & Network (Voice/Data)	\$1.8
		AG0965	Two Way Radio - Maintenance	\$0.0
		AG0960	Two Way Radio - Operations	\$0.00
		AG0955	S'IN Microwave & Fiber - Mainte	\$0.00
	CREATIVE SERVICES INC	AG0465	HR Transactional Services	\$1,819.34
	HEWITT ASSOCIATES LLC	AG1060	All Pensions	\$467.19
		AG1070	Post Retirement Benefit FAS106	\$463.60
	MERCER MANAGEMENT CONSULTING INC.	AG0831	IS Integration	\$18,130.03
	SYNAPTIS	AG0847	IS Support A&G	\$872.60
	WIPRO LTD	AG0493	Provide Administrative & Gener	\$288.38
		AG0847	IS Support A&G	\$18,945.20
		DO9000	Misc Ops Supv and Admin	\$0.00
	'	AG0844	IS Development A&G	\$29.41
		AG0853	IS Support - Distribution Ops	\$0.00
	AJILON CONSULTING	AG0485	Provide Safety & Health Servic	\$644.63
		AG0493	Provide Administrative & Gener	\$1,965.53
		AG0838	IS Support - Customer Service	\$0.00
		AG0847	IS Support A&G	\$26,842.56
		AG0885	Data Center Services	\$20,906.11
		AG0890	Provide Internal Customer Supp	\$26,415.20
		AG0992	Miscellaneous Customer Account	\$0.00
		AG0827	IS Support Customer Assistance	\$0.00
		AG0844	IS Development A&G	\$2,522.61
		AG0465	HR Transactional Services	\$1,000.16
		AG0475	Compensation & Pension/Benefit	\$3,075.14
	MASSACHUSETTS DEPARTMENT OF REVENUE	AG0831 AG0730	IS Integration	\$4,386,49
	MASSACHOSETTS DEPARTMENT OF REVENUE	AG0760	Accounting Services Operations Executive Services	\$449.81
	1	AG0780		\$940.74
	<b>-</b>	TO9000	Electric Distribution Financia Supv&Adm Trans Misc Ops	\$0.00
		TO9000	Attend Training Other Than Saf	\$0.00
		AG0745	Financial Executive Services	\$0.00
		AG0740	Develop Business Strategy & Pl	\$0.00
		AG0993	Supervision Customer Accounts	\$0.00
		AG0831	IS Integration	\$4,927.83
		AG0800	Corporate Financial Planning	\$737.35
		AG0755	IT Executive Services	\$924.96
		AG0830	Systems Analysis Design & Sco	\$88.54
	ROBERT HALF MANAGEMENT RESOURCES	AG0730	Accounting Services	\$58,409.86
		AG0990	Credit & Collections	\$0.00
		TO9130	Conduct Performance Analysis &	\$0.00
		AG0270	Audit Operations	\$2,618.64
		AG0800	Corporate Financial Planning	\$2,267.20
	CENTRAL VERMONT COMMUNICATIONS	AG1010	Respond to Customer Calls/Inqu	\$0.00
	HERB DUGGAN PAINTING & DECORATING INC.	AG0760	Operations Executive Services	\$0.00
	HERB BOOGAN FAINTING & BECOKATING INC.	7.00700	TOPCIATIONS EXCENTIVE SERVICES	30.00

Indirect Charges to Co 36 - Gas (AP Detail)
Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)
PART 1. H ONLY

oum of Charged to NM - G Orig Business Unit	Vendor	Activity	Activity Descr	Total
ng business Om	INTERNAL REVENUE SERVICE			
	INTERNAL REVENUE SERVICE	AG0730 AG0760	Accounting Services	\$2,597.6
			Operations Executive Services	\$13,985.7
		AG0780	Electric Distribution Financia	\$0.0
		TO9030	Attend Training Other Than Saf	\$0.0
		AG0745	Financial Executive Services	\$4,950.8
		AG0015	Communications with Media	\$2,220.4
		AG0740	Develop Business Strategy & Pl	\$584.3
		AG0993	Supervision Customer Accounts	\$0.0
		AG0831	IS Integration	\$26,345.5
		AG0800	Corporate Financial Planning	\$357,7
		AG0755	IT Executive Services	\$436.3
		AG0115	Policy Development & Administr	\$313.6
	LPM HOLDING COMPANY INC	AG0855	Maintenance & Support	\$6.5
		AG0885	Data Center Services	\$20.3
		AG0760	Operations Executive Services	\$49.2
		AG0105	Support Environmental Complian	\$0.0
		AG0324	Lab Admin & Genl Services	\$0.0
		DO5095	Supervision & Administration E	\$0.0
		AG0490	Manage Labor Relations	\$21.0
		AG0470	HR Consulting/Knowledge-Based	\$47.8
		AG0035	Customer Communications - Non-	\$0.0
		AG0955	STN Microwave & Fiber - Mainte	· · · · · · · · · · · · · · · · · · ·
		AG0380		\$0.0
			Ship Receive & Process Meters	\$0.0
	NAUM TRANSPORTATION SERVICES INC	DO9040	Attend Distribution Safety Mee	\$0.0
	INAUM TRANSPORTATION SERVICES INC	DO9000	Misc Ops Supv and Admin	\$0.0
		DO9090	Perform Reliability/Contingenc	\$0.0
	OFFICE ENVIRONMENTS OF NEW ENGLAND	AG0493	Provide Administrative & Gener	\$75.4
		AG0730	Accounting Services	\$288.9
		AG0847	IS Support A&G	\$750.6
		DO9000	Misc Ops Supv and Admin	\$0.0
		AG0105	Support Environmental Complian	\$0.0
		AG0844	IS Development A&G	\$775.7
		AG0775	Transmission Financial Service	\$0.0
		AG0635	Office Furniture	\$133.9
		AG0640	Moves & Relocations	\$354.0
	POLAR CORPORATION	AG0485	Provide Safety & Health Servic	\$0.0
		AG0493	Provide Administrative & Gener	-\$0.2
		DO9000	Misc Ops Supv and Admin	\$0.0
		AG0760	Operations Executive Services	\$0.0
	QC COMMUNICATIONS	DO9110		· <del>-</del>
	SECURITAS SECURITY SYSTEMS USA INC	····	Conduct Perform Analysis & Rep	\$0.00
	SECURITAS SECURITY SYSTEMS USA INC	AG0493	Provide Administrative & Gener	\$0.00
		DO9000	Misc Ops Supv and Admin	\$0.0
	· ·	AG0760	Operations Executive Services	\$30.2
		AG0290	Provide Security Services	\$0.00
		DO6000	Supervision & Administration D	\$0.00
	]	AG1094	Misc Other Employee Benefits	\$2.10
		AG0585	Security System Maintenance	\$211.95
	SIGMA CONSULTANTS INC	AG0485	Provide Safety & Health Servic	\$10,161.45
		AG0760	Operations Executive Services	\$0.00
		TO9130	Conduct Performance Analysis &	\$0.00
		AG0105	Support Environmental Complian	\$437.80
	TRIAD ENGINEERING CORP	DO3000	Supervision & Administration D	\$0.00
		AG0760	Operations Executive Services	\$0.00
		TO3000	Supervise & Administer Transmi	\$0.00
		DO9030	Attend Distribution Safety Tra	\$0.00
	ACCOUNTEMPS	AG0730		\$6,806.77
	, icootti ban o	AG0730 AG0990	Accounting Services Credit & Collections	
				\$0.00
		AG0760	Operations Executive Services	\$0.00
		TO9130	Conduct Performance Analysis &	\$0.00
		AG0831	IS Integration	\$594.87
	ADIRONDACK ADVANTAGE DRIVING SCHOOL	DO9000	Misc Ops Supv and Admin	\$0.00
	ATC ASSOCIATES INC	AG0480	Employee Development	\$0,00
		AG0465	HR Transactional Services	\$554.72
	BRODIE INC	AG0525	Janitorial	\$0.00
	BULWARK PROTECTIVE APPAREL	DO2125	Perform Locating/Dig Safe - Di	\$0.00

m of Charged to NM - Ga ig Business Unit	Vendor	Activity	Activity Descr	Total
	CENTRIC CONSULTING LLC	DO1100	Perform Distribution Overhead	\$0.0
	COFFEE PAUSE	AG0140	Commercial & Industrial Custom	\$0.0
	ENERGY COUNCIL OF THE NORTHEAST	AG0140	Commercial & Industrial Custom	\$0.0
	ENERGY INSIGHTS	AG0141	Customer Service Retail Market	\$0.0
	ENERGY & RESOURCE SOLUTIONS INC	AG0160	DSM - Program Implementation	\$0.0
	E SOURCE COMPANIES LLC	AG0200	DSM Planning	\$0.0
	JASON BEICHNER	DO9050	Perform Distribution Police Pr	\$0.0
	JEREMY GULLO	DO9050	Perform Distribution Police Pr	\$0.0
	KEANE INC	AG0853	IS Support - Distribution Ops	\$0.0
	MARVIN CUMMINGS	DO9050	Perform Distribution Police Pr	\$0.0
	MOBILE SATELLITE VENTURES LP	DO9000	Misc Ops Supv and Admin	\$0.0
	O'HARA INDUSTRIAL SERVICES LLC	AG0380	Ship Receive & Process Meters	\$0.0
	OSMOSE UTILITIES SERVICES INC	DO1100	Perform Distribution Overhead	\$0.0
	PEABODY OFFICE FURNITURE CORP	AG0493	Provide Administrative & Gener	
	TEMBOD FOR TOLET CRAFFORE CORT	AG0990	Credit & Collections	\$0.0
		AG0990 AG0992		\$0.0
		AG1010	Miscellaneous Customer Account	\$0.0
		DO3000	Respond to Customer Calls/Inqu	\$0.0
		AG0760	Supervision & Administration D	\$0.0
			Operations Executive Services	\$0.0
		AG0993	Supervision Customer Accounts	\$0.0
	DENIALID EL ECTRIG & COLOMBRIQUEZZONO DIO	AG1005	Retail Access Services	\$0.0
	RENAUD ELECTRIC & COMMUNICATIONS INC	AG0992	Miscellaneous Customer Account	\$0.0
		AG0994	Training - Customer Service	\$0.0
	İ	AG1010	Respond to Customer Calls/Inqu	\$0.0
		DO9000	Misc Ops Supv and Admin	\$0.0
		AG0955	STN Microwave & Fiber - Mainte	\$0,0
	SAPPHIRE TECHNOLOGIES	AG0493	Provide Administrative & Gener	\$3,877.2
		AG0847	IS Support A&G	\$10,910.2
		AG0890	Provide Internal Customer Supp	\$6,342.1
		AG0853	IS Support - Distribution Ops	\$0.00
	SOFTWARE QUALITY ASSOCIATES LLC	DO1100	Perform Distribution Overhead	\$0.00
	SOLAR ELECTRIC POWER ASSOCIATION	AG0895	Research Develop & Demonstrat	\$0.00
		AG0141	Customer Service Retail Market	\$0.00
	SYSTEMS AND MANAGEMENT CONSULTANTS IN	N AG0493	Provide Administrative & Gener	\$1,599.92
		AG0838	IS Support - Customer Service	\$15,0:
		AG0847	IS Support A&G	\$17,367.13
		AG0994	Training - Customer Service	\$0.00
		AG0851	IS Development - Distribution	\$0.00
		AG0853	IS Support - Distribution Ops	\$0.00
		AG0830	Systems Analysis Design & Sco	\$0.00
	TECHNICAL NEEDS NORTH INC	DM1000	Supv&Admin OH	\$0,00
	TEK ID INC	AG0493	Provide Administrative & Gener	\$0.00
	TRC ENGINEERS INC	DO1100	Perform Distribution Overhead	\$0.00
		DO2140	Supv&Adm Dist Ops UG	\$0.00
		DO1155	Supervision & Administration D	\$0.00
	TRC ENGINEERS LLC	DO1100	Perform Distribution Overhead	\$0.00
		DO2140	Supv&Adm Dist Ops UG	\$0.00
		DO1155	Supervision & Administration D	\$0.00
	TRIAD EMPLOYMENT SERVICES	AG0838	IS Support - Customer Service	\$0.00
	TELES ENTEGINIZATION VICES	AG0855	Maintenance & Support	
				\$445.69
		AG1000	Customer Billing	\$0.00
		AG0760	Operations Executive Services	\$493.03
	1	AG0480	Employee Development	\$0.00
		AG0465	HR Transactional Services	\$799.38
		AG0295	Sourcing	\$942.32
	LINUFIDET CORNOR ATTOX	DO5045	Perform Complex Metering Inspe	\$0.00
	UNIFIRST CORPORATION	AG0525	Janitorial	\$0.00
	VEOLIA ES TECHNICAL SOLUTIONS LLC	AG0185	DSM Commercial & Industrial Ba	\$0.00
		AG0530	Waste Removal	\$12.35
	CREATIVE GROUP	AG0493	Provide Administrative & Gener	\$5,970.67
		TO9100	Supv&Adm Transm Ops	\$0.00
	CURRY PRINTING	AG0085	Provide Regulatory Support	\$0.00
	FROST MANUFACTURING COMPANY	AG0695	Duplicating & Copying	\$16.59

of Charged to NM - Ga		17 20 2	1	<u> </u>
Business Unit	Vendor	Activity	Activity Descr	Total
	MERCURI URVAL INC	AG0858	IS Support - Transm Ops	\$0
	NEW HORIZONS COMPUTER LEARNING CENTER	AG0493	Provide Administrative & Gener	\$0
	PITNEY BOWES RESERVE ACCOUNT	AG0760	Operations Executive Services	\$0
		AG0805	Corporate Finance	\$21
		AG0465	HR Transactional Services	\$31
		AG0750	HR Executive Services	\$20
		AG0670	Mail & Courier	\$1,431
	SYRACUSE UNIVERSITY CASE CENTER	AG0895	Research Develop & Demonstrat	\$0
	VERIZON	TO9100	Supv&Adm Transm Ops	\$0
	WORLEYPARSONS GROUP INC	TO9030	Attend Training Other Than Saf	\$0
		DO9030	Attend Distribution Safety Tra	\$0
	CITY LOCK SERVICE & SUPPLY COMPANY	AG0880	Telecom & Network (Voice/Data)	\$0
	ELEVATION EXHIBITS	AG0493	Provide Administrative & Gener	\$0
	FLEET ENVIRONMENTAL SERVICES LLC	AG0105	Support Environmental Complian	\$0
		AG0650	MGP Relocations	\$103
	HAMEL'S CREATIVE CATERING	AG0105	Support Environmental Complian	\$0
	HESS CORPORATION	AG0610	Water/Sewer Utilities	\$0
		AG0600	Gas Utilities	\$5,537
	JAMES E HOGAN JR	AG0493	Provide Administrative & Gener	\$0,537
	JONES LANG LASALLE	AG0493	Provide Administrative & Gener	\$12,592
	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	AG0615	General Asset Management	\$12,392
	MIA LOUIK	AG0013	Support Environmental Complian	
	NATIONAL SECURITY/FIRE ALARM SYSTEMS			\$0
		AG0290	Provide Security Services	\$0
	PROGRESSIVE BUSINESS PUBLICATIONS	AG0485	Provide Safety & Health Servic	\$45
	D I D ID ON I MOUDDE THE	AG0493	Provide Administrative & Gener	\$0
	RAINBOW MOVERS INC	AG0640	Moves & Relocations	\$0
	RDC COMMUNICATIONS	AG0965	Two Way Radio - Maintenance	\$0
		AG0960	Two Way Radio - Operations	\$0
	SUBURBAN CONTRACT CLEANING INC	AG0525	Janitorial	\$10,962
	THE COLONY DRAPERY CENTRE	AG0565	Other/Misc Maintenance	\$0
	THE DUN & BRADSTREET COMPANY	AG0990	Credit & Collections	\$0
		AG0105	Support Environmental Complian	\$0
		AG0295	Sourcing	\$33
	THE PROVIDENCE JOURNAL COMPANY	AG0085	Provide Regulatory Support	\$0.
	TRC ENVIRONMENTAL CORPORATION	AG0100	Acquire/Maintain Environmental	\$0.
	UPDATE LEGAL INC	AG0245	Corporate Matters/Contracts	\$0.
	WORAD INCORPORATED	AG0965	Two Way Radio - Maintenance	\$0.
	ACL SERVICES LTD	AG0270	Audit Operations	\$93.
	ARIZONA STATE UNIVERSITY	AG0895	Research Develop & Demonstrat	\$4,378.
	AVIS RENT A CAR SYSTEM INC	AG0760	Operations Executive Services	\$215
	BELL HELICOPTER TEXTRON	AG0445	Helicopter Operations & Maint	\$540.
	BRIDGE TECHNOLOGY SYSTEMS INC	AG0445	Meter Data Services Operations	\$2,723.
	CGI INFORMATION SYSTEMS & MANAGEMENT	AG0847	IS Support A&G	\$8,406
	CINTRA SOFTWARE AND SERVICES INC	AG0847 AG0855		
	CLARKSON UNIVERSITY		Maintenance & Support	\$796
		AG0895	Research Develop & Demonstrat	\$11,967
	CORENET GLOBAL INC	AG0493	Provide Administrative & Gener	\$55
*	DAVID MASSETT	AG0442	Airplane Operations & Maint	\$13
	ELE FOUNDATION	AG0895	Research Develop & Demonstrat	\$437
	ELIASSEN GROUP INC	AG0847	IS Support A&G	\$10,088
		AG0844	IS Development A&G	\$7,003
		AG0846	IS Enhancement A&G	\$2,267
	l .	AG0847	IS Support A&G	\$1,938
		AG0844	IS Development A&G	\$7,777
	FLOWER CITY GLASS COMPANY	AG0440	Conduct Aviation Operations	\$169
		AG0442	Airplane Operations & Maint	\$13
		AG0442	Airplane Operations & Maint	\$1,343
		AG0855	Maintenance & Support	\$10
	I	AG0831	IS Integration	\$23
		AG0440	Conduct Aviation Operations	\$63
		AG0440 AG0895	Research Develop & Demonstrat	\$283
		AG0838	IS Support - Customer Service	
	I			\$0
		AG0890	Provide Internal Customer Supp	\$11.
	ı	AG0836	IS Development - Customer Serv	\$0.
	J B STAUFFER CONSTRUCTION COMPANY INC	AG0440	Conduct Aviation Operations	\$1,294.

## PART 1. H ONLY

s Unit	Vendor	Activity	Activity Descr	Total
	KFORCE INC	AG0493	Provide Administrative & Gener	\$3,019.4
		AG0847	IS Support A&G	\$19,067.9
		AG0844	IS Development A&G	\$2,059.4
		AG0831	IS Integration	\$126.9
		AG0860	IT Executive Management & Over	\$2,477.7
		AG0865	Security	\$1,167.19
		AG0846	IS Enhancement A&G	\$99.72
	KOSTER'S HARDWOOD FLOORS	AG0440	Conduct Aviation Operations	\$28.37
	MATTHEW BENDER & COMPANY INC	AG0245	Corporate Matters/Contracts	\$16.06
	MIKE TUMBIOLO	AG0442	Airplane Operations & Maint	\$593.09
	PATRICK ZEPHYR NATURE PHOTOGRAPHY	AG0105	Support Environmental Complian	\$56.67
	PAUL ALLEN	AG0442	Airplane Operations & Maint	\$406.98
	PRECISION WEATHER SERVICE	AG0435	Meter Data Services Operations	\$685.42
	RCC CONSULTANTS INC	AG0960	Two Way Radio - Operations	\$8,437.62
	THE DESMOND HOTEL & CONFERENCE CENTER	AG0493	Provide Administrative & Gener	\$247.95
	THE SERVICENTER INC	AG0442	Airplane Operations & Maint	\$1,965.42
	THRIFTY CAR RENTAL	AG0493	Provide Administrative & Gener	\$26.66
	TOWN OF MANLIUS	AG0760	Operations Executive Services	\$317.83
	UTILITIES/AVIATION SPECIALISTS INC	AG0440	Conduct Aviation Operations	\$1,041.08
	WERNER AERO INC	AG0442	Airplane Operations & Maint	\$552.04
	WORCESTER BUSINESS DEVELOPMENT CORP	AG0493	Provide Administrative & Gener	\$273,89
	WORCESTER CLUB	AG0493	Provide Administrative & Gener	\$154.20
	WORCESTER REGIONAL RESEARCH BUREAU	AG0493	Provide Administrative & Gener	\$17.71
	WPI/CAREER DEVELOPMENT CENTER	AG0493	Provide Administrative & Gener	\$880.66
	CLEARTRAN INC DATABANK IMX	AG1010	Respond to Customer Calls/Inqu	\$0.00
	E L HARVEY AND SONS	AG1010	Respond to Customer Calls/Inqu	\$0.00
	E L HARVEY AND SONS	AG1010	Respond to Customer Calls/Inqu	\$0,00
		AG0465 AG0530	HR Transactional Services Waste Removal	\$27.69
	EOS APPROACH LLC		Respond to Customer Calls/Inqu	\$697.03
	EOS AFFROACH LEC	AG1010 AG0465	HR Transactional Services	\$0,00
	, in the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second	AG0300	Process Payments Default	\$35.66 \$77.34
	EXPERIAN	AG0300 AG0992	Miscellaneous Customer Account	· · · · · · · · · · · · · · · · · · ·
	FAIR ISAAC CORPORATIOIN	AG0992	Credit & Collections	\$0.00
	GENESYS TELECOMMUNICATION	AG1010		
	GLOBAL CONNECT	AG0035	Respond to Customer Calls/Inqu Customer Communications - Non-	\$0.00 \$0.00
	HOMETOWN AUTOMOTIVE SERVICE & SALES INC		Supervision Customer Accounts	\$0.00
	INOVA CORPORATION	AG1010	Respond to Customer Calls/Inqu	\$0.00
	INOVA CONTORATION	AG1010	Respond to Customer Calls/Inqu	\$0.00
	INTERVOICE INC	AG1010	Respond to Customer Calls/Inqu	\$0.00
	LANGUAGE LINE LLC	AG1010	Respond to Customer Calls/Inqu	\$0.00
	LANGUAGE LINE SERVICES	AG1010	Respond to Customer Calls/Inqu	\$0.00
	MICRO-TEL	AG1010	Respond to Customer Calls/Inqu	\$0.00
	MONTICELLO CONSULTING GROUP LTD	AG0990	Credit & Collections	\$0.00
	NACM NEW ENGLAND INC	AG0990	Credit & Collections	\$0.00
	NCO FINANCIAL SYSTEMS INC	AG1010	Respond to Customer Calls/Inqu	\$0.00
	OCE IMAGISTICS INC	AG1010	Respond to Customer Calls/Inqu	\$0,00
	PITNEY BOWES INC	AG1010	Respond to Customer Calls/Inqu	\$0.00
	THINE I BOWES INC	AG1010	Mailing - Customer Service	\$0.00
	RELIANCE SYSTEMS INC	AG0838	IS Support - Customer Service	\$0.00
	REBINITED BY STEWIS INC	AG0836	IS Development - Customer Serv	\$0.00
	TWENTY FIRST CENTURY COMMUNICATIONS INC		Respond to Customer Calls/Inqu	\$0.00
	UNITED STATES POSTAL SERVICE	AG1010	Respond to Customer Calls/Inqu	\$0.00
	ONTED BITTED I GOINE BERTICE	AG0475	Compensation & Pension/Benefit	\$6.98
		AG0670	Mail & Courier	\$3,080.61
	US POSTMASTER	AG0493	Provide Administrative & Gener	\$77.68
		AG1010	Respond to Customer Calls/Inqu	\$0.00
		AG0475	Compensation & Pension/Benefit	\$329.60
		AG0670	Mail & Courier	\$41.69
	GERHARD FANDREYER ELECTRICAL SERVICES	AG0895	Research Develop & Demonstrat	\$0.00
	NEW ENERGY OPTIONS INC	AG0895	Research Develop & Demonstrat	\$0.00
	STEARNS ELECTRIC INC	AG0380	Ship Receive & Process Meters	\$0.00
	BILLING DEDOTICE ITC	AG0535	Electrical Maintenance	\$0.00
	STONE & WEBSTER MASSACHUSETTS INC	DO9030	Attend Distribution Safety Tra	\$0.00

## PART 1. II ONLY

m of Charged to NM - G ig Business Unit	Vendor	Activity	Activity Descr	Total
ig Dusiness Cinc		AG0405	Test Boom Trucks	\$0.0
		AG0385	Test Rubber Gloves	\$0.0
	THE SIMPLEX GROUP INC	DO9025	Attend Training Other Than Saf	\$0.0
	WORCESTER POLYTECHNIC INSTITUTE	AG0895	Research Develop & Demonstrat	\$0.0
	FITNESS EQUIPMENT ETC INC	AG0485	Provide Safety & Health Servic	\$0.0
	MEDICAL AFFILIATES OF CAPE COD	AG0485	Provide Safety & Health Servic	\$0,0
	OCCU-HEALTH	AG0485	Provide Safety & Health Servic	\$718.2
	THE OCCUPATIONAL HEALTH CENTER	AG0485	Provide Safety & Health Servic	\$11.0
	TRANSPORTATION ADVISOR INC	AG0485	Provide Safety & Health Servic	\$5.5
	ROBERT HALF FINANCE & ACCOUNTING	AG0730	Accounting Services	\$1,991.1
	ARC MECHANICAL CONTRACTORS INC	AG0955	STN Microwave & Fiber - Mainte	\$0,0
	HAMPDEN COMMUNICATIONS CORPORATION	AG0955	STN Microwave & Fiber - Mainte	\$0.0
	JBI HELICOPTER SERVICES	AG0955	STN Microwave & Fiber - Mainte	\$0.0
	J H LYNCH AND SONS INC	AG0955	STN Microwave & Fiber - Mainte	\$0.0
	KINSLEY POWER SYSTEMS	AG0955	STN Microwave & Fiber - Mainte	\$0.0
	LAVOIES SERVICE STATION	AG0955	STN Microwave & Fiber - Mainte	\$0.0
	M I J A LANDSCAPING INC	AG0955	STN Microwave & Fiber - Mainte	\$0.0
	RUSSELL GUYER	AG0955	STN Microwave & Fiber - Mainte	\$0.0
	S B E INC	AG0955	STN Microwave & Fiber - Mainte	\$0.0
	AMERICAN BOARD OF DISABILITY ANALYSTS	AG0485	Provide Safety & Health Servic	\$31.1
	ANNA JAQUES HOSPITAL	AG0485	Provide Safety & Health Servic	\$26.2
	ANNALISA OSTERHOUT	AG0485	Provide Safety & Health Servic	\$41.6
	BAYSTATE MARY LANE HOSPITAL	AG0485	Provide Safety & Health Servic	\$17.6
	BERKSHIRE MEDICAL CENTER INC	AG0485	Provide Safety & Health Servic	\$79.1
	CAMBRIDGE HEALTH ALLIANCE	AG0485	Provide Safety & Health Servic	\$65.8
	CARITAS GOOD SAMARITAN	AG0485	Provide Safety & Health Servic	\$92.9
	CINTAS DOCUMENT MANAGEMENT	AG0465	HR Transactional Services	\$1.8
	COMMUNITY MEDICAL PROFESSIONALS	AG0485	Provide Safety & Health Servic	\$205.0
	ERIC J SCHMERTZ	AG0490	Manage Labor Relations	\$36.7
	FALLON CLINIC INC	AG0485	Provide Safety & Health Servic	\$143.0
	FOLIO ASSOCIATES INC	AG0485	Provide Safety & Health Servic	\$112.5
	G/L LTD	AG0490	Manage Labor Relations	\$219.7
	IRON MOUNTAIN RECORDS MANAGEMENT	AG0485	Provide Safety & Health Servic	\$185.3
		AG0670	Mail & Courier	\$547.8
		AG0700	Records Management	\$2,892.0
	JOHN J PENDERGAST III ESQUIRE	AG0490	Manage Labor Relations	\$9.7
	LAWRENCE T HOLDEN JR PC	AG0490	Manage Labor Relations	\$105.6
	LRH OCCUPATIONAL HEALTH DEPARTMENT	AG0485	Provide Safety & Health Servic	\$1.3
	MCCARTHY REPORTING SERVICE	AG0485	Provide Safety & Health Servic	\$15.0
		AG0490	Manage Labor Relations	\$13.7
		AG0465	HR Transactional Services	\$34.1
	MICHAEL A ERAMO LMT	AG0485	Provide Safety & Health Servic	\$11.7
	MILFORD EMERGENCY ASSOCIATES	AG0485	Provide Safety & Health Servic	\$38.69
	MOORE MEDICAL LLC	AG0485	Provide Safety & Health Servic	\$105.0
	NEWPORT HOSPITAL	AG0485	Provide Safety & Health Servic	\$96.8
	OCCUPATIONAL HEALTH CENTERS OF THE	AG0485	Provide Safety & Health Servic	\$115,8
	OCCUPATIONAL HEALTH SERVICES	AG0485	Provide Safety & Health Servic	\$116.3
	OCCUPATIONAL MEDICINE SERVICES	AG0485	Provide Safety & Health Servic	\$30.5
	PAUL A KEEFE MD	AG0485	Provide Safety & Health Servic	\$3,622.5
	POLAND SPRING WATER COMPANY	AG0485	Provide Safety & Health Servic	\$77.7
	QUADRANT HEALTH STRATEGIES INC	AG0485	Provide Safety & Health Servic	\$89.4
	SAINTS MEDICAL CENTER	AG0485	Provide Safety & Health Servic	\$18.7
	SOUTHCOAST OCCUPATIONAL HEALTH	AG0485	Provide Safety & Health Servic	\$17.2
	SOUTH COUNTY HOSPITAL	AG0485	Provide Safety & Health Servic	\$76.1
	STURDY MEMORIAL HOSPITAL	AG0485	Provide Safety & Health Servic	\$12.7
	THOMSON HEALTHCARE DMS INC	AG0485	Provide Safety & Health Servic	\$8.0
	URGENT MEDICAL CARE	AG0485	Provide Safety & Health Servic	\$214,4
	WEBSTER SQUARE MEDICAL CENTER INC	AG0485	Provide Safety & Health Servic	\$102.1
	WELLNESS WORKS YOGA	AG0485	Provide Safety & Health Servic	\$35.9
	AAOIN	AG0485	Provide Safety & Health Servic	\$20.8
	ADIRONDACK ENVIRONMENTAL SERVICE	AG0485	Provide Safety & Health Servic	\$75.50
	ALTEC INDUSTRIES INC	AG0465	HR Transactional Services	\$222.3
	ATHOL MEMORIAL HOSPITAL BRAINTREE REHABILITAION HOSPITAL	AG0485 AG0485	Provide Safety & Health Servic Provide Safety & Health Servic	\$26.49 \$7.87

## PART 1. II ONLY

um of Charged to NM - Ga rig Business Unit	Vendor	TA ativite:	IA ativita Danas	20.4.1
ng Business Unit		Activity	Activity Descr	Total
	BWPO-DBA DEPARTMENT OF RADIOLOGY CANTON POTSDAM HOSPITAL	AG0485	Provide Safety & Health Servic	\$10.5
	CD PRACTICE ASSOCIATES INC	AG0485 AG0485	Provide Safety & Health Servic	\$10.3
	CHAPMAN KELLY INC	AG0465	Provide Safety & Health Servic IIR Transactional Services	\$57.9 \$39,022.8
	CLARK MAILING SERVICE INC	AG0405 AG0475	Compensation & Pension/Benefit	\$39,022.8
	CLIA LABORATORY PROGRAM	AG0475	Provide Safety & Health Servic	\$14.2
	COLDEN CORPORATION	AG0485	Provide Safety & Health Servic	\$199.3
	COLLINS SPORTS MEDICINE	AG0485	Provide Safety & Health Servic	\$17.
	COMFORT INN & SUITES - NORTH SYRACUSE NY	AG0465	HR Transactional Services	\$14.3
	DOLPHIN SOFTWARE INC	AG0485	Provide Safety & Health Servic	\$5,663.1
	ELSEVIER	AG0485	Provide Safety & Health Servic	\$4.4
	ENVIRON INTERNATIONAL CORPORATION	AG0485	Provide Safety & Health Servic	\$8,500.5
	JON JAY ASSOCIATES INC	AG0465	HR Transactional Services	\$1,592.8
	LANDRY'S BICYCLES	AG0485	Provide Safety & Health Servic	\$64.8
	LAWRENCE R BIRZON DC PT	AG0485	Provide Safety & Health Servic	\$755.2
	LIFESAVERS INC	AG0485	Provide Safety & Health Servic	\$7.0
	MARLBOROUGH HOSPITAL	AG0485	Provide Safety & Health Servic	\$6.1
	MASTERY TECHNOLOGIES INC	AG0485	Provide Safety & Health Servic	\$318.7
	MEDICAL RECORD ASSOCIATES INC	AG0485	Provide Safety & Health Servic	\$3.8
	MERCER HUMAN RESOURCE CONSULTING INC	AG0465	HR Transactional Services	\$98,874.0
	MIRIAM HOSPITAL	AG0485	Provide Safety & Health Servic	\$6.1
	NANTUCKET COTTAGE HOSPITAL	AG0485	Provide Safety & Health Servic	\$16.2
	NATIONAL HEALTH VIDEO	AG0485	Provide Safety & Health Servic	\$462.7
	NORTHEAST GAS ASSOCIATION	AG0465	HR Transactional Services	\$2,548.6
	OCCUPATIONAL HEALTH CONNECTIONS INC	AG0485	Provide Safety & Health Servic	\$344.1
	OCEAN STATE HEARING AID CENTER INC	AG0485	Provide Safety & Health Servic	\$46,0
	OEM HEALTH INFORMATION INC	AG0485	Provide Safety & Health Servic	\$55.3
	PIPELINE SERVICES CORPORATION	AG0465	HR Transactional Services	\$110.0
	PITNEY BOWES MANAGEMENT SERVICES	AG0465	HR Transactional Services	\$6.1
	1	AG0670	Mail & Courier	\$1,535.2
		AG0685	Copier Paper & Supplies	\$18.0
	PLACEMENT PROS	AG0465	HR Transactional Services	\$3,084.4
	POCONO MEDICAL CENTER	AG0485	Provide Safety & Health Servic	\$8.8
	QUEST DIAGNOSTICS INC	AG0485	Provide Safety & Health Servic	\$30.7
	SALEM OCCUPATIONAL & ACUTE CARE	AG0485	Provide Safety & Health Servic	\$79.5
	SOUTHCOAST HOSPITALS GROUP	AG0485	Provide Safety & Health Servic	\$18.1
	STATE OF NEW HAMPSHIRE	AG0485	Provide Safety & Health Servic	\$11.1
	STERICYCLE INC	AG0485	Provide Safety & Health Servic	\$80.7
	THE STAYWELL COMPANY	AG0485	Provide Safety & Health Servic	\$18.9
	TRANS UNION LLC	AG0465	HR Transactional Services	\$1,029.0
	TRU-MED INC	AG0485	Provide Safety & Health Servic	\$5.5
	UNIVERSITY ORTHOPEDICS	AG0485	Provide Safety & Health Servic	\$650.7
	US HEALTHWORKS MEDICAL GRP FL INC	AG0485	Provide Safety & Health Servic	\$10.1
	US OCCUPATIONAL SAFETY SERVICES INC	AG0485	Provide Safety & Health Servic	\$8.5
	VALLEY HEALTH MEDICAL GROUP	AG0485	Provide Safety & Health Servic	\$5.7
	WESTERLY HOSPITAL	AG0485	Provide Safety & Health Servic	\$39,5
	TECH AID	AG0385	Test Rubber Gloves	\$0.0
	MANPOWER INC	AG0295	Sourcing	\$1,743.7
	MEAD WESTVACO CORPORATION	AG0299	Process Payments	\$58.9
	STAFFWORKS INC	AG0299	Process Payments	\$1,484.4
	ATKINSON CARPET CO INC	AG0640	Moves & Relocations	\$1,572.7
		AG0560	Structural/Roof Maintenance	\$697.1
		AG0831	IS Integration	\$216.8
		AG0730	Accounting Services	\$19,413.5
	EXCEPTIONAL AUTO BODY INC	AG0730	Accounting Services	\$12.9
		AG0493	Provide Administrative & Gener	\$127.0
		AG0847	IS Support A&G	\$200.2
		AG0890	Provide Internal Customer Supp	\$3,882.9
	INTERNATIONAL PROGRAMMING & SYSTEMS IN		IS Support A&G	\$9,564.4
		AG0831	1S Integration	\$1,787.0
		AG0745	Financial Executive Services	\$21,585.0
	NSTAR	AG0831	IS Integration	\$20.0
	OVERAND OF ADAM ADDRESS OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE	AG0600	Gas Utilities	\$100.04
	OXFORD GLOBAL RESOURCES INC	AG0847	IS Support A&G	\$1,190.31

n of Charged to NM - C	· · · · · · · · · · · · · · · · · · ·			
g Business Unit	Vendor	Activity	Activity Descr	Total
	REMY CORPORATION	AG0847	IS Support A&G	\$27,24
	SOURCEONE SOLUTIONS INC	AG0847	IS Support A&G	\$15,97
	SULLIVAN AND COGLIANO DESIGNERS INC	AG0847	IS Support A&G	\$10,08
	THE COFFEE MAN	AG0493	Provide Administrative & Gener	\$
	VISUAL TECHNOLOGIES CORPORATION	AG0890	Provide Internal Customer Supp	\$2,03
	VOLT TECHNICAL RESOURCES	AG0847	IS Support A&G	\$9,98
		AG0831	IS Integration	\$2,37
	WHITRIDGE ASSOCIATES INC	AG0493	Provide Administrative & Gener	\$1,30
		AG0885	Data Center Services	\$74
,		AG0890	Provide Internal Customer Supp	\$9,92
	G & L PLUMBING INC	AG0385	Test Rubber Gloves	\$
	BRUNS-PAK	AG0885	Data Center Services	\$1,98
	MEDIA RECOVERY INC	AG0885	Data Center Services	\$1,00
	AIREX CORP	AG0550	HVAC Maintenance	\$1,00
	A L LARSEN CO INC	AG0530	Mail & Courier	\$2
	ALLIED WASTE SERVICES	AG0530	Waste Removal	\$76
	AMSAN NEW ENGLAND	AG0525	Janitorial	\$30
	BARCLAY WATER MANAGEMENT INC	AG0550	HVAC Maintenance	\$48
	BONNER SHEET METAL CORP	AG0560	Structural/Roof Maintenance	\$28
		AG0595	Electric Utilities	\$12
	CHARTER COMMUNICATIONS	AG0595	Electric Utilities	\$8
	COCHRANE VENTILATION INCORPORATED	AG0550	HVAC Maintenance	\$6
	DENNIS K BURKE INC	AG0605	Fuel Oil Utilities	\$79
	D FOLEY LANDSCAPING INCORPORATED	AG0575	Grounds Maintenance	\$1,59
	•	AG0580	Snow Removal	\$6,64
		AG0680	Copier Equipment	\$2
	EASTERN COPY PRODUCTS INC	AG0680	Copier Equipment	\$30
		AG0685	Copier Paper & Supplies	\$3
	ELECTRONIC ENVIRONMENTS CORP	AG0535	Electrical Maintenance	\$89
	ENVIRONMENTAL HEALTH SERVICES INC	AG0525	Janitorial	\$2
	FULLER FLAG COMPANY	AG0565	Other/Misc Maintenance	\$7
	H & N PAVEMENT MARKING	AG0503	Roads & Pavement Maintenance	\$4
	KREBS SALES	AG0525	· · · · · · · · · · · · · · · · · · ·	·
			Janitorial	\$2
	MASSACHUSETTS ELECTRIC (UTILITY BILLS)	AG0595	Electric Utilities	\$10,02
	NEW ENGLAND MECHANICAL SERVICES	AG0550	HVAC Maintenance	\$60
	NORMAN ASSOCIATES INC	AG0550	HVAC Maintenance	\$5
	NSTAR (UTILITY PAYMENTS)	AG0600	Gas Utilities	\$86
		AG0660	Memo Billing/Managerial Acetng	\$21
	O'CONNELL FIRE PROTECTION INC	AG0545	Fire Protection/Life Safety	\$14
	ORCUTT APPLIANCE REPAIR	AG0550	HVAC Maintenance	\$9
	OVERHEAD DOOR CO OF WORCESTER INC	AG0560	Structural/Roof Maintenance	\$
	PAGE ELECTRICAL CORPORATION	AG0575	Grounds Maintenance	\$2
	PEAK TECHNOLOGIES INC	AG0670	Mail & Courier	\$3
	PIPER ELECTRICAL INC	AG0535	Electrical Maintenance	\$1,29
	POWER PRODUCTS INC	AG0550	HVAC Maintenance	\$24
		AG0645	Signage	\$5
	RENTACRATE LLC	AG0640	Moves & Relocations	1 9
	ROCHESTER MIDLAND CORP	AG0525	Janitorial	\$18
	RUSSELECTRIC INC	AG0535	Electrical Maintenance	\$2
	SIEMENS BUILDING TECHNOLOGIES INC	AG0550	HVAC Maintenance	
	SIEMENS BOILDING TECHNOLOGIES INC			\$35
	CO ANY LEY ATE IN CONTRET OO	AG0545	Fire Protection/Life Safety	\$59
	SIMPLEX TIME RECORDER CO	AG0545	Fire Protection/Life Safety	\$1,49
	SPECIALIZED ROOFING CO INC	AG0560	Structural/Roof Maintenance	\$5
	SPRINT COMMUNICATIONS COMPANY LP	AG0493	Provide Administrative & Gener	\$
	STANLEY ELEVATOR COMPANY INC	AG0540	Elevator Maintenance	\$97
	STATE OF RHODE ISLAND	AG0493	Provide Administrative & Gener	\$
	THOMPSON PEST CONTROL	AG0525	Janitorial	\$8
	TOWN OF WESTBOROUGH	AG0610	Water/Sewer Utilities	\$2,82
		AG0615	General Asset Management	\$
	TRANSCANADA POWER MARKETING LTD	AG0595	Electric Utilities	\$39,62
	UNITED RESTAURANT EQUIPMENT CO INC	AG0565	Other/Misc Maintenance	\$39
	UPS FREIGHT SERVICES INC	AG0670	Mail & Courier	\$
	UPSTATE OFFICE EQUIPMENT INC	AG0670	Mail & Courier	\$52
	US POSTAL SERVICE	AG0670	Mail & Courier	\$1,74
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Sum of Charged to NM				
Orig Business Unit	Vendor	Activity	Activity Descr	Total
		AG0565	Other/Misc Maintenance	\$33.78
		AG0555	Plumbing Maintenance	\$16.89
	WORKPLACE ESSENTIALS INC/MA	AG0525	Janitorial	\$1,273.89
	WRIGHT CONSTRUCTION CORPORATION	AG0570	Roads & Pavement Maintenance	\$223.67
00000 FD 1	MAXIMA CONSULTING INC	AG0885	Data Center Services	\$1,626.06
00099 Total		·		\$1,250,850.67
00010	TWENTY FIRST CENTURY COMMUNICATIONS		Respond to Customer Calls/Inqu	\$0.00
	ASPLUNDH TREE EXPERT CO	AG0575	Grounds Maintenance	\$64.90
	BCM CONTROLS CORP	AG0550	HVAC Maintenance	\$79.61
	THE TRANE COMPANY	AG0550	HVAC Maintenance	\$684.25
	W W GRAINGER INC	AG0565	Other/Misc Maintenance	\$2.20
		AG0535	Electrical Maintenance	\$30.96
0001070 - 1		AG0555	Plumbing Maintenance	\$13.30
00010 Total	TRANSPORTATION AND TOO BY	1.00405	To the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the	\$875,22
00048	TRANSPORTATION ADVISOR INC	AG0485	Provide Safety & Health Servic	\$0.00
000000	NORTHEAST GAS ASSOCIATION	AG0465	HR Transactional Services	\$159.28
00048 Total	WID OF TROYOUGH AUDITORS BYS	1.000	L. C. C. C. C.	\$159.28
00049	JUDGE TECHNICAL SERVICES INC	AG0855	Maintenance & Support	\$561.56
	OF OVER THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CONTRACT OF THE CO	DO1100	Perform Distribution Overhead	\$0.00
	SECURITAS SECURITY SYSTEMS USA INC	AG0290	Provide Security Services	\$0.00
	THE DAVEY TREE EXPERT COMPANY	AG0950	STN Microwave & Fiber - Operat	\$0.00
20010 77	J H LYNCH AND SONS INC	AG0955	STN Microwave & Fiber - Mainte	\$0.00
00049 Total				\$561.56
00021	POLAR CORPORATION	AG0760	Operations Executive Services	\$0.00
	UNIFIRST CORPORATION	AG0525	Janitorial	\$0.00
00021 Total	Towns Or town Part of Or Or Or	1		\$0.00
00005	THE SUBURBAN GROUP	AG0245	Corporate Matters/Contracts	\$0.00
		AG0493	Provide Administrative & Gener	\$25.05
		AG0890	Provide Internal Customer Supp	\$50.11
		AG0860	IT Executive Management & Over	\$75,79
	CONECO ENGINEERS & SCIENTISTS INC	AG0105	Support Environmental Complian	\$0.00
	TEKSYSTEMS INC	AG0880	Telecom & Network (Voice/Data)	\$0.00
		AG0960	Two Way Radio - Operations	\$0.00
	ACCOUNTEMPS	AG0990	Credit & Collections	\$0.00
	CLEAN HARBORS ENVIRONMENTAL SERVICE		Attend Training Other Than Saf	\$0,00
		DM1280	Environmental-Hazardous Waste	\$0.00
	LEWIS TREE SERVICE INC	AG0955	STN Microwave & Fiber - Mainte	\$0.00
		AG0575	Grounds Maintenance	\$0.00
	THE DAVEY TREE EXPERT COMPANY	DO9000	Misc Ops Supv and Admin	\$0.00
	CURRY PRINTING	AG0085	Provide Regulatory Support	\$0.00
	PITNEY BOWES RESERVE ACCOUNT	AG0255	Regulatory Legal Services	\$0.00
		AG0670	Mail & Courier	\$195.11
	HAMEL'S CREATIVE CATERING	AG0760	Operations Executive Services	\$0.00
	RDC COMMUNICATIONS	AG0965	Two Way Radio - Maintenance	\$0.00
	BIGELOW ELECTRICAL COMPANY INC	AG0895	Research Develop & Demonstrat	\$0.00
	LINC MECHANICAL LLC	DM3000	Supervision & Administration D	\$0.00
		DM3040	Substation Trouble Maintenance	\$0,00
		AG0550	HVAC Maintenance	\$250.10
	CHERRELL A SMITH	AG0485	Provide Safety & Health Servic	\$7.19
	JUDITH A DYER	AG0485	Provide Safety & Health Servic	\$47.95
	KATHLEEN KING	AG0485	Provide Safety & Health Servic	\$11.38
	KATHY HENDRIX	AG0485	Provide Safety & Health Servic	\$70.34
	FIRST LINE ASSOCIATES INC	AG0955	STN Microwave & Fiber - Mainte	\$0.00
	DARLA J SHEA	AG0485	Provide Safety & Health Servic	\$3.08
	MARY JO VANBEEK	AG0485	Provide Safety & Health Servic	\$23.34
	SHERRY ROTONDO	AG0485	Provide Safety & Health Servic	\$4.11
	FLEET ELECTRICAL SERVICE INC	AG0485	Provide Safety & Health Servic	\$15.75
	PITNEY BOWES MANAGEMENT SERVICES	AG0670	Mail & Courier	\$2,297.15
	OVERHEAD DOOR CO OF WORCESTER INC	AG0560	Structural/Roof Maintenance	\$161.26
00005 Total				\$3,237.71
00041	TECHNICAL NEEDS NORTH INC	DM1000	Supv&Admin OH	\$0,00
	THE DAVEY TREE EXPERT COMPANY	AG0955	STN Microwave & Fiber - Mainte	\$0,00
00041 Total				\$0.00
00004	PRO UNLIMITED INC	AG0730	Accounting Services	\$959.21
		AG0855	Maintenance & Support	

NIAGARA MOHAWK POWER CORPORATION d/b/a NATIONAL GRID (COMPANY 36)	
Indirect Charges to Co 36 - Gas (AP Detail)	
Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)	
PART 1. H ONLY	

Sum of Charged to NM - Gas					
Orig Business Unit	Vendor		Activity	Activity Descr	Total
00004 Total					\$4,698.73
Grand Total					\$1,306,876.81

Direct Charges to Co 36 - Gas (SUMMARY)
Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609) PART 1. I ONLY

Business Unit	m of Charged to NM - G					Journal Entry Source
AC0290 Provide Security Services	g Business Unit	Activity		Jml ld	Period	On Line JE
AG0290 Provide Security Services   6268 LL   11   11   11   11   11   11   11	)36		Environmental Site Assess & Re	6032 SB 6	1	-\$274,43
AG0290 Provide Security Services   6268 LL   11   AG0485 Provide Safety & Health Service   6032 LRM					12	
AC0485 Provide Safety & Health Servic 6032_RM_6 3 12 AG0493 Provide Administrative & Gener 7032_RM_4 5 5 7032_RM_1 3 3 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6		AG0290	Provide Security Services	6268 LL	11	-\$1,23
AG0493 Provide Administrative & Gener 6032 RM 4 5 7032 RM 1 3 3 AG0730 Accounting Services 6032 RM 1 6 AG0833 IS Support - Customer Service 6032 RM 1 7 6032 RM 1 7 6032 RM 3 7 6032 RM 3 7 6032 RM 3 7 6032 RM 3 7 6032 RM 3 7 6032 RM 3 7 6032 RM 3 7 6032 RM 3 7 6032 RM 3 7 6032 RM 3 7 6032 RM 3 7 6032 RM 3 7 6032 RM 3 7 6032 RM 3 7 6032 RM 3 7 6032 RM 3 7 6032 RM 3 7 6 6032 RM 3 7 7 6032 RM 3 7 7 6032 RM 3 7 7 6032 RM 3 7 7 6032 RM 3 7 7 6032 RM 3 7 7 6032 RM 3 7 7 6032 RM 3 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7						
AG0493 Provide Administrative & Gener 7032 RM .4 5 7032 RM .1 3 8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6					1	
AG0730 Accounting Services 6032 Rt 1 3 6 6032 Rt 1 2 2 6 6032 Rt 1 2 2 6 6032 Rt 1 7 6 6 6032 Rt 1 7 7 6 6032 Rt 1 7 7 6 6032 Rt 1 7 7 6 6032 Rt 1 7 7 6 6032 Rt 1 7 7 6 6032 Rt 1 7 7 6 6032 Rt 1 7 7 6 6032 Rt 1 7 7 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7		AG0493	Provide Administrative & Gener	6032 RM 4		
AG0730 Accounting Services   6032 Rt 1   6   AG0838 IS Support - Customer Service   6032 RM 1   7   6032 RM 3   7   6032 RM 3   7   6032 RM 1   7   6032 RM 1   7   6032 RM 1   7   6032 RM 1   7   6032 RM 2   12   6007A_RM   1   2   6007A_RM   1   2   6032 MC_5   7   8   9   10   11   11   12   6032 MC_5   7   8   9   10   11   11   12   6032 MC_5   7   8   9   10   11   11   12   6032 RM 1   7   6032 RM 3   3   6032 RM 4   3   6032 RM 4   3   6032 RM 5   5   6032 RM 5   5   6032 RM 4   3   6032 RM 4   3   6032 RM 3   9   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 4   3   6032 RM 3   2   6032 RM 3   2   6032 RM 3   2   6032 RM 3   2   6032 RM 3   2   6032 RM 3   2   6032 RM 3   2   6032 RM 3   2   6032 RM 3   2   6032 RM 3   2   6032 RM 3   2   6032 RM 3   2   6032 RM 3   2   6032 RM 3   2   6032 RM 3   2   6032 RM 3   2   6032 RM 3   2   6032 RM 3   2   6032 RM 3   2   6032 RM 3   2		7.00.00	Tortae Hammonative a Gener			
AG0838 IS Support - Customer Service 6032 RI 1 2		AG0730	Accounting Services			\$40
AG0990 Credit & Collections 6032 RM 1 7 7 6032 RM 3 7 7 6032 RB 6 1 1 2 6007 A_RM 1 1 2 3 3 4 4 5 5 6 6 6 6 7 7 8 8 9 9 10 10 11 1 12 6032 RB 1 6 6 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8			IS Support - Customer Service			φ40
G032_RM_3			Credit & Collections			
6032_SB_6		A00330	orealt & Collections			\$44,27
12   6007A_RM						\$45,04
6007A_RM				0032_58_6		-\$51,68
AG1010 Respond to Customer Calls/Inqu 6032_MC_5 7 8 9 10 11 12 12 12 12 12 12 12 12 12 12 12 12		ļ.		20074 D14		\$51,68
AG1010 Respond to Customer Calls/Inqu AG1012 Supervision - Customer Service  GM9000 Repair Tools - Gas  G032 RM 1 7 7 32 RM 4 3 4 3 4 4 3 4 6032 RM 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6				6007A_RM	I	\$20,47
AG1010 Respond to Customer Calls/Inqu AG1012 Supervision - Customer Service  GM9000 Repair Tools - Gas  G032 RM 1 7 7 32 RM 4 3 4 3 4 4 3 4 6032 RM 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6					2	\$21,25
Supervise and Administer - Gas   Go32_RM_4   Go32_RM_4   Go32_RM_3   Go32_RM_4   Go32_RM_4   Go32_RM_4   Go32_RM_4   Go32_RM_4   Go32_RM_4   Go32_RM_5   Go32_RM_4   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM_5   Go32_RM				<b> </b>		
Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Company   Comp						\$19,07
AG1010 Respond to Customer Calls/Inqu 6032_RM_1 7 AG1012 Supervision - Customer Service 6032_RM_1 7 AG1012 Supervision - Customer Service 6032_RM_4 3 \$ 6032_RI_3 8 \$ 6032_RI_3 8 \$ 6032_RI_5 5 5 CM9000 Repair Tools - Gas 6268 12 6268_L 11 PA36617_2 5 PA6268 3  PA6268 3  GO32_RM_4 3 3  GO32_RM_4 3 3  GO32_RM_5 5 5  GO32_RM_5 5 5  GO32_RM_5 5 5  GO32_RM_5 5 5  GO32_RM_5 5 5  GO32_RM_5 5 5  GO32_RM_5 5 5  GO32_RM_5 5 5  GO32_RM_6 5 5  GO32_RM_6 5 5  GO32_RM_6 5 5  GO32_RM_7 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8 5  GO32_RM_8						\$19,61
B   9   10   11   12   12   12   12   13   14   15   15   15   15   15   15   15						\$16,46
Supervise and Administer - Gas   Supervise and Administer - Gas   Supervise   Go32_RM_4   Supervise and Administer - Gas   Go32_RM_4   Supervise and Administer - Gas   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_5   Supervise   Go32_RM_5   Supervise   Go32_RM_5   Supervise   Go32_RM_5   Supervise   Go32_RM_5   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Go32_RM_4   Supervise   Supervise   Go32_RM_4   Supervise   Supervise   Go32_RM_4   Supervise   Supervise   Go32_RM_4   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supervise   Supe					7	\$19,72
10					8	\$16,76
11   12   6032_MC_5   7   8   - 6032_SB_1   6   7   7   - 7032_MJ_1   5   6   - 7   7   7   6   7   7   7   6   7   7					9	\$13,13
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Composite the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of the composition of t				İ	11	\$24,04
G032_MC_5					12	\$22,53
AG1010   Respond to Customer Calls/Inqu   G032_RM_1   7   7   6   - 6   - 6   6   6   6   6   6   6			6032_	6032 MC 5		\$43,29
AG1010   Respond to Customer Calls/Inqu   6032_RM_1   7						-\$43,29
AG1010 Respond to Customer Calls/Inqu 6032_RM_1 7 AG1012 Supervision - Customer Service 6032_RM_4 3 -\$ 6032_RM_5 5 5 GM9000 Repair Tools - Gas 6268 12 6268_LL 11 PA36617_2 5 PA6268 3  6032_RM_4 3 6032_RM_4 3 6032_RM_5 5  GR9000 Supervise and Administer - Gas 6032_RM_4 3 6032_RM_4 3 6032_RM_4 3 6032_RM_4 3 6032_RM_3 2 6032_RM_4 3 6032_RM_4 3 6032_RM_3 2 6032_RM_4 3 6032_RM_4 3 6032_RM_4 3 6032_RM_4 3 6032_RM_4 3 6032_RM_4 3 6032_RM_4 3 6032_RM_4 3 6032_RM_4 3 6032_RM_4 3 6032_RM_4 3 6032_RM_4 3 6032_RM_4 3				6032 SB 1		\$42,94
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AG1010 Respond to Customer Calls/Inqu 6032_RM_1 7 AG1012 Supervision - Customer Service 6032_RM_4 3 -\$ 6032_RI_3 8 -\$ 6032_RM_5 5 5 -\$ GM9000 Repair Tools - Gas 6268 12 6268_LL 11 PA36617_2 5 PA6268 3  6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$ 6032_RM_4 3 -\$				1,005_1110_1		-\$85,21
AG1012 Supervision - Customer Service 6032_RM_4 3 -\$; 6032_RM_5 5 -\$; 6032_RM_5 5 5 -\$; 6032_RM_5 5 5 -\$; 6032_RM_5 5 5 -\$; 6268_LL 11		AG1010	Respond to Customer Calls/Inqu	6032 RM 1		\$70,00
GM9000 Repair Tools - Gas 6268 12 6268_LL 11 PA36617_2 5 PA6268 3						-\$262,05
GM9000 Repair Tools - Gas 6268 12 6268 LL 11 PA36617 2 5 PA6268 3 4 5 6 7 8 8 9 6032_RM_4 3 6032_RM_3 2 6032_RM_4 3 6032_RM_4 3 6032_RM_4 3 6032_RM_4 3 6032_RM_4 3 6032_RM_4 3 6032_RM_4 3 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3 2 6032_RM_3		AO1012	Supervision - Customer Service			
GM9000  Repair Tools - Gas  6268  6268  12  6268  11  PA36617  PA6268  3  6  7  8  9  6032  RM  3  6032  RM  3  6032  RM  5  6032  RM  5  6032  RM  5  6032  RM  5  6032  RM  5  6032  RM  5  6032  RM  5  6032  7  GO9000  Supervise and Administer - Gas  6032  RM  5  6032  7  6032  RM  5  6032  7  6032  8  9  9  9  9  9  9  9  9  9  9  9  9		1		6022 DM F		-\$131,03
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PA36617_2		GM9000	Repair Tools - Gas			-\$5,51
PA6268 3 4 5 6 7 8 9 6032_RM_4 3 6032_RM_3 2 7 GO9000 Supervise and Administer - Gas 6032_RM_4 3 5 6032_RM_3 2 99404 2 - \$			-			-\$79
GO9000 Supervise and Administer - Gas 6032_RM_4 3 5 5 5 5 5 6032_RM_3 2 99404 2 5 5						\$
GO9000 Supervise and Administer - Gas 6032_RM_4 3 5 5 5 5 6032_RM_3 2 99404 2 5 5				PA6268	1 1	-\$3,24
GO9000 Supervise and Administer - Gas 6032_RM_4 3 7 7 5 5 5 5 6032_RM_3 2 99404 2 - \$					l I	-\$1,19
GO9000 Supervise and Administer - Gas 6032_RM_4 3 5 5 5 5 5 6032_RM_3 2 99404 2 5 5						-\$1,79
B   9						-\$3,57
GO9000 Supervise and Administer - Gas 6032_RM_4 3 5 -3 6032_RM_3 2 5 99404 2 -5					1 '1	-\$94
GO9000 Supervise and Administer - Gas 6032_RM_4 3 5 5 - \$ 6032_RM_3 2 99404 2 - \$						-\$6,25
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5 -5 6032_RM_3 2 99404 2 -5		GO9000	Supervise and Administer - Gas	6032_RM_4		\$1
6032_RM_3 2 99404 2 -\$			,			-\$37,37
99404 2 - 5				6032 RM 3		\$07,077
		Ì	1			-\$16,100
GO9001 Supervise and Administer - Gas 6032_RM_5 8		GO9001	Supervise and Administer - Gas	6032_RM_5		\$(
GO9035   Perform Locating/Dig Safe-Gas   6032_RM_3   2						\$(

6032_JR2

\$0.00 \$0.00

-\$90,000 00

# PART 1. 1 ONLY

O. t. D t	S	TARREST B.	1, ,,,	- 15 · · ·	Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl ld	Period	On Line JE
			6032_JR3	12	\$141,800.00
			6032_SB_10	12	-\$10,027.89
			7032_DA 7032_NR1	9	
	1		7032_NR1 7032_NR2	6	
			8032 DA	5	\$150,000.00 \$172,942.72
			0032_DA	6	1
	AG0550	HVAC Maintenance	6268_LL	10	-\$172,942.72 -\$2,601.76
	7400000	TVAO Mantenance	PA6268	2	-\$1,343.14
			1770200	3	-\$367.07
			i	4	-\$83.44
				7	-\$266.39
				9	-\$655.73
			PA6268-3	1	-\$13,142.60
	AG0570	Roads & Pavement Maintenance	6268 LL	10	-\$4,960.75
			PA6268	4	-\$1,496.00
				6	-\$6,137.00
				9	-\$934.32
	AG0575	Grounds Maintenance	6268_LL	10	-\$2,884.90
	AG0560	Structural/Roof Maintenance	6268	12	-\$2,267.70
			6268_LL	10	-\$5,135.53
				11	-\$3,291.20
			PA6268	5	-\$3,903.03
				7	-\$185.30
			6032_RM_2	11,	-\$90.43
	AG0580	Snow Removal	6268	12	-\$411.26
	0.10110		6032_RM_1	1	-\$1,867.50
	GM0140	Maintain Miscellaneous Gas Fac	6032_RM_4	5	\$0.00
	GM0120	M0120 Perform Leak Investigation & R	6032_RM_4	3	\$0.00
	CMEOOO	Desciptions Continue	6032_RM_3	2	\$0.00
	GM5020 GM0105	Repair Large Gas Meter Repair/Install Corrosion Contr	6032_RM_5	2	-\$1,140.48
	GIVIU1U3	Repair/install Corrosion Contr	6032_RM_3	7	\$0.00
	AG0555	Plumbing Maintenance	6268	12	\$0.00 -\$3,587.34
	AG0535	Electrical Maintenance	6268_LL	11	-\$4,008.48
	AG0333	Electrical Mainterlance	PA6268	6	-\$1,067.74
	GO9200	Perform Detail Design-Non Cap	7032_RM_1	3	-\$5,959.40
	GO9096	Perform Special Project/Study	6032_RM_2	1	\$0.00
	1000000	Torrorm openiar rojestotady	0002_1111_2	10	\$0.00
			6124_ME	1	\$0.00
			VIZ 1_IVIL	2	-\$22,256.25
			1	3	\$0.00
				4	-\$5,503.68
				5	-\$8,600.00
		1		6	\$0.00
				7	\$0.00
		•		8	\$0.00
				9	-\$136,955.00
				10	\$0.00
				11	-\$9,550.00
				12	\$0.00
			7032_RM_2	9	\$0.00
	GO0205	Attend Safety Meetings - Gas	6032_RM_3	2	\$0.00
	AG0825	Develop & Maintain Standards/P	6032_RM_4	5	-\$2,196.72
	7.00020	•			
	7.00020		6032_SB_3	1 12	-\$4,686.45 \$4,686.45

Direct Charges to Co 36 - Gas (SUMMARY)
Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609) PART 1. I ONLY

Sum of Charged to NM - Gas					Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl ld	Period	On Line JE
	AG0545	Fire Protection/Life Safety	6268	12	-\$531.59
			PA6268	2	
	AG0585	Security System Maintenance	6268_LL	10	-\$5,718.92
	•		PA6268	5	-\$3,561.60
			6032_RM_2	11	-\$17.44
			99431	3	
	GO5000	Connect/Disconnect Gas Meter	6032_RM_4	3	
		The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	6032_RM_3	2	
	GM0160	Tran Pipeln Integrity/Mandated	6032_RM_3	7	\$20,900.00
	AG0650	MGP Relocations	6268_LL	10	-\$3,308.20
	AG0895	Research Develop & Demonstrat	6124_ME	10	\$0.00
	GM0115	Repair Gas Leak Maintenance of	6032 RM 3	2	\$0.00
	GM0150	Perform Site Restoration - Gas	6032_RM_4	3	\$0.00
	OMO 100	r chom one restoration - das	0002_I\W_4	10	
			6022 DM 2	2	\$0.00
	GM0135	Repair Valve (Critical D P	6032_RM_3 6032_RM_2	10	\$0.00
	GIVIO 133	Repair valve (Childar D P			\$0.00
	AG1001	Mailian Customes Continu	6032_RM_3	2	\$0.00
	AGIOUI	Mailing - Customer Service	6032_RM_4	5	\$65,416.59
			6032_RM_2	12	\$18,966.91
			6032_SB_6	1	-\$12,758.42
				12	\$12,758.42
	AG0900	Maintain Intellectual Property	6032_RM_4	5	\$2,676.73
	GO9095	Perform Special Project/Study	6032_SB_10	12	-\$15,650.27
	AG0530	Waste Removal	6268	12	-\$2,754.54
			6268_LL	10	-\$72.25
			PA6268	9	-\$1,725.84
	AG0945	Non-STN Microwave - Maintenanc	6291	3	\$0.00
			6291A	3	\$53.23
	GM0125	Maintain Gas Right of Way	8032_RM_1	10	-\$9,037.19
	AG0635	Office Furniture	PA6268-3	1	-\$1,905.83
00036 Total					-\$146,475.52
00099	AG0015	Communications with Media	99617	12	\$0.00
	AG0290	Provide Security Services	99617	4	-\$128.11
	AG0740	Develop Business Strategy & PI	99618	12	\$0.00
	AG0745	Financial Executive Services	99617	5	\$0.00
	7.007.10	Thansa Excedite core	00011	6	\$0.00
	AG0838	IS Support - Customer Service	99089	1	-\$8,632.03
	7.00000	To cupport outstomer dervice	33003		-\$2,064.48
				10	\$805.72
				11	-\$805.72
					,
			99617	12	\$10,696.51
	AG0847	IC Cunnet A C		7	-\$7,373.07
	AG004/	IS Support A&G	99089	1	-\$1,581.00
				2	-\$1,485.12
	A 00000	Talana O Mai de O Constantino	00047	12	\$3,066.12
	AG0880	Telecom & Network (Voice/Data)	99617	10	-\$3,314.35
	AG0990	Credit & Collections	99618	5	\$38,658.02
	GO9000	Supervise and Administer - Gas	99404	1	\$16,900.00
	1			2	\$33,200.00
				3	\$17,000.00
	1			4	\$12,900.00
				5	\$8,700 00
				10	\$16,500.00
	1	1			
				111	\$16,300,004
				11 12	\$16,300.00 \$16,700.00

PART 1. I ONLY

Sum of Charged to NM - G	Bas				Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl ld	Period	On Line JE
	AG0830	Systems Analysis Design & Sco	99431	2	\$58.40
	AG0836	IS Development - Customer Serv	99089	1	-\$2,407.20
		· ·		12	\$2,407.20
00099 Total					\$165,411.10
Grand Total					\$18,935.58

# Indirect Charges to Co 36 - Gas (SUMMARY) Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)

PART 1. J ONLY

Sum of Charged to NM -					Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrni ld	Period	On Line JE
0036	AG0880	Telecom & Network (Voice/Data)	99617	12	\$258.16
	AG1010	Respond to Customer Calls/Inqu	6032_RM_1	7	\$0.00
			6032_RM_3	7	\$0.00
0036 Total					\$258.16
0099	AG0015	AG0015 Communications with Media S			\$1,120 7
				5	\$761.77
	İ			6	\$753.02
				7	\$761.77
		1	1	8	\$770.5
	İ			9	
	AG0270	Audit Operations	00000		\$770.53
	AG0210	Addit Operations	99089	1	-\$437.80
		1	00404	12	\$442.70
	100000		99431	5	-\$11.21
	AG0290	Provide Security Services	99617	4	\$0.00
			05617	5	\$0.00
	AG0465	HR Transactional Services	99617	4	\$602.83
			99431	11	-\$103.11
	AG0475	Compensation & Pension/Benefit	99089	1	\$0.00
		'		2	-\$1,537.57
				12	\$1,589.51
	AG0493	Provide Administrative & Gener	99089	1	-\$1,306.62
		Trovido / tariminos auto a cornor	00000	2	-\$1,115.08
		İ		10	\$1,803.32
				11	\$1,803.32
			00017	12	-\$6,569.24
			99617	2	-\$219.30
			1	3	\$0.00
				4	\$0.00
		i	4	6 7	\$575.79
				7	-\$575.79
			99618	5	\$0.00
				8	\$0.00
			99404	12	\$16,823.48
	AG0730	Accounting Services	99617	10	\$2,715.97
	7.00700	7 toooditaing octivioes	99431	2	-\$202.64
			33431	3	
			00404	3	-\$294.85
			99404	1	\$703.25
				2	\$561.21
				3	\$1,141.05
				10	\$497.38
				11	\$523 56
				12	\$1,081.37
	AG0740	Develop Business Strategy & PI	99617	6	-\$5,728.54
				10	\$0.00
				11	\$0.00
		İ	99404	1	\$1,602.35
			00 10 1		-\$1,602.35
				2 3	
					\$1,611.10 \$1,691.15
				4	\$1,681.15
				5	\$1,724.93
				6	\$1,742.44
	1			7	\$1,768.71
				8	\$1,794.98
				10	\$1,531.74
	1	i i		1 1	
	1			11	\$1,593.72

um of Charged to NM - Gas rig Business Unit	Activity	Activity Descr	Imlid	Period	Journal Entry Source
ng business onit	AG0745	Financial Executive Services	Jrnl ld		On Line JE
	AG0745	Financial Executive Services	99431 99404	6	-\$78.8
			99404	5	
	1			6	
		'		7	
				8	
	A CO760	0	00017	9	
	AG0760	Operations Executive Services	99617	6	
			00.404	12	
			99431	1	
				2	
				3	-\$1,170 59
	1			8	
			00101	9	
			99404	1	\$0.00
				2	\$3,222.21
				3	\$0 00
				4	\$1,847.52
				5	\$1,900.05
			1	6	\$1,882.54
				7	\$1,908.81
				8	\$1,935.08
				9	\$3,695.03
				10	\$0.00
				11	\$0.00
				12.	\$12,917.92
	AG0780	Electric Distribution Financia	99617	4	\$0.00
	7.007.00			10	\$0.00
		İ	99431	5	\$0.00
	İ		99404	1	\$0.00
				10	\$0.00
				12	\$0.00
	AG0800	Corporate Financial Planning	99617	12	\$2,356.02
		İ	99431	2	-\$463.90
				2 3 5	-\$99.28
				5	-\$525.11
			99404	1	\$1,191.49
			1	2	\$1,200.13
			1	2 3	\$1,307.43
			İ	4	\$1,355.54
	1			5	\$1,398.71
				6	\$1,444.22
				7	\$1,461.51
	1			8	\$1,487.46
				10	\$1,134.38
			l	11	\$1,186.74
				12	\$6,978.08
	AG0827	IS Support Customer Assistance	99617	6	\$0.00
		"		7	\$0.00
			İ	12	\$0.00
	AG0831	IS Integration	99089	1	\$1,702.62
	1			2	-\$6,130.14
		1		12	\$7,916.23
	1		99617	10	\$390.05
	1		100011	11	\$390.05 \$11,784.71
	1		1	12	\$11,784.71

Indirect Charges to Co 36 - Gas (SUMMARY)
Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609)
PART 1. J ONLY

Sum of Charged to NM - Gas Orig Business Unit	TA attack :	IA-E-E-D-	1	ls · ·	Journal Entry Source
ong Business Unit	Activity	Activity Descr	Jrnl ld	Period	On Line JE
			99431		
		l l		2	-\$1,613.1
				. 7	
			01617		
			99404	1 1	
				3	\$4,040.7
			1		\$9,967.92
	1			4	
				5	\$3,298.19
			f	6	
				7	
	İ			8	1 ' '
				9	
	1			10	
			1	11	
	A CO000C	10.5	100000	12	\$17,534.79
	AG0836	IS Development - Customer Serv	99089	2	
			00017	3	
			99617	3	\$0.00
	4 00000		100000	5	\$0.00
	AG0838	IS Support - Customer Service	99089	1	\$0.00
				2	\$0.00
		!		3	\$0.00
				10	\$0.00
				11	\$15.05
				12	-\$15.05
			99617	7	\$0.00
			99618	8	\$0.00
				9	\$0.00
				12	\$0.00
	AG0844	IS Development A&G	99089	1	-\$561.08
				12	\$567.36
			99617	10	\$2,124.96
				12	\$1,381.22
	AG0847	IS Support A&G	99089	1	-\$5,094.92
				2 3	-\$14,530.97
	1			3	\$2,213.17
				4	-\$2,213.17
				10	\$805.71
	1			11	-\$539.56
		1		12	\$19,649.85
			99617	6	\$3,331.47
		[		7	-\$2,051.57
				8	\$619.89
		1		12	\$0.35
			99618	5	-\$714.90
			1	8	-\$10,909.05
				9	-\$1,716.37
	AG0851	IS Development - Distribution	99089	1	\$0.00
				2	\$0.00
			1	12	\$0.00
			99617	2	\$0.00
			1	12	\$0.00
	AG0858	IS Support - Transm Ops	99089	1	\$0.00
	1	·	I	12	\$0.00

# Indirect Charges to Co 36 - Gas (SUMMARY) Response to Information Request: NM 33 PSC-33 DAG-2 (Case 08-G-0609) PART 1. J ONLY

Sum of Charged to NM - Ga Drig Business Unit	Activity	Activity Descr	Jrnl ld	Period	Journal Entry Source
ong business Onit	Activity	Activity Desci	99617	Period 6	On Line JE
	AG0860	IT Executive Management & Over		1	\$0.0 -\$360.6
	///00000	The Executive Management & Over	33003	12	\$364.4
			99617	3	
			1	6	
	AG0875	Systems Planning Strategy & E	99089	1	\$0.00
		1,		2	-\$757.20
				12	[′] \$765.27
	į		99617	7	\$833.27
			1	12	\$1,457.64
	AG0880	Telecom & Network (Voice/Data)	99617	2	\$0.00
				5	\$0.00
	AG0885	Data Center Services	99617	5	\$682.45
			İ	7	\$0.58
				11	-\$6,768.17
				12	\$901.58
	1.00000		99618	9	\$642.22
	AG0890	Provide Internal Customer Supp	99089	1	-\$607.01
	1			2	-\$1,985.86
			00047	12	\$2,621.84
	AG0990	Credit & Collections	99617 99089	12	\$1,910.70
	AG0990	Credit & Collections	99009	1 12	\$0.00
	AG0992	Miscellaneous Customer Account	99089	121	\$0.00 \$0.00
	A00332	Wiscendifiedus Customer Account	99009	12	\$0.00
	AG0993	Supervision Customer Accounts	99431	7	\$0.00
	VG0992	Cape Noon Second 7,000ano	99404	1	\$0.00
			33404		\$0.00
				2 3 4	\$0.00
				4	\$0.00
					\$0.00
				5 6	\$0.00
				7	\$0.00
				8	\$0.00
			1	9	\$0.00
	·			10	\$0.00
				11	\$0.00
				12	\$0.00
	AG0994	Training - Customer Service	99618	5	\$0.00
	AG1001	Mailing - Customer Service	99089	1	\$0.00
				12	\$0.00
	AG1010	Respond to Customer Calls/Inqu	99089	1	\$0.00
				12	\$0.00
			99618	5	\$0.00
	DO1400	D. C. Divilion	99431	. 5	\$0.00
	DO1100	Perform Distribution Overhead	99617	1 1	\$0 00
				8	\$0.00
	D00000	Nie O O O	00047		\$0.00
	DO9000	Misc Ops Supv and Admin	99617	4	\$0.00
				6	\$0.00
			99618	12	\$0.00
	DO9110			5	\$0.00
			99617	. 6	\$0.00
	TOOOOO	Curve Adm Trans Miss One	በስስስስስ	4.1	
	TO9000	Supv&Adm Trans Misc Ops	99089	1 12	\$0.00 \$0.00

Sum of Charged to NM - Gas					Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrni id	Period	On Line JE
	T00000		99404	12	\$0.
	TO9030	Attend Training Other Than Saf	99404	5	
				6	
				7	\$0.
	İ			8	\$0.0
	AG0853	IS Support - Distribution Ops	99089	9	
	A00000	13 Support - Distribution Ops	199009		\$0 (
				3	\$0.0 \$0.0
			ľ	4	\$0.0
				10	\$0.0 \$0.0
			ľ	11	\$0.0
				12	\$0.0
			99617	2	\$0.0
	AG0755	IT Executive Services	99617	5	\$1,829.7
	ľ			10	\$11.6
				11	-\$5,606.4
				12	\$664.6
	AG0485	Provide Safety & Health Servic	99617	10	\$34.9
			99431	2	-\$13.0
				4	-\$5.1
				5	-\$0.6
				6	-\$8.0
	ĺ			9	-\$9.3
	A C0025	Davids 6 M i d i O( ) 1 I I I	100010	11	\$0.0
	AG0825 AG0040	Develop & Maintain Standards/P	99618	5	\$0.0
	AG0895	Employee Communications  Research Develop & Demonstrat	99617	11	-\$68.6
	AG0895 Research Develop & Den	rkesearch Develop & Demonstrat	99617	4	\$1,532.3
	AG0830 Systems Analysis Design & Sco	99431	8	\$6,567.0 -\$143.9	
		33431	2 3		
			99404	12	-\$80.4 \$1,297.9
	AG0260	Property Legal Services	99617	10	\$0.00
	AG0299	Process Payments	99617	9	\$0.00
	AG0595	Electric Utilities	99089	1	-\$3,351.8
				12	\$3,499.09
			05176	3	\$368.46
	AG0570	Roads & Pavement Maintenance	99089	1	-\$116.77
			İ	12	\$121.90
	AG0846	IS Enhancement A&G	99089	1	-\$629.33
				10	\$1,681.59
				11	-\$1,681.59
				12	\$636.04
	AG0550	HVAC Maintenance	99431	1	-\$25.04
	AG0125	Program Administration	99617	6	\$0.00
	100165		99618	5	\$0.00
	AG0486	Safety-Rent-Elim	99617	7	\$3,103.64
	AG0670	Mail & Courier	99617	10	-\$25.11
	AG0935	Non STN Fiber Optics - Mainten	99617	10	\$1,726.19
	AG0530	Waste Removal	99617	11	\$0.00
200 Tatal	AG0635	Office Furniture	99618	5	\$0.00
99 Total	TA C0720	[A	140047		\$163,133.32
010 010 Total	AG0730	Accounting Services	10617	11	\$440.58
010 Total 005	AG0595	Electric Utilities	05176		\$440.58 -\$5.59
			1115.176	9	OE EO

Sum of Charged to NM - Gas					Journal Entry Source
Orig Business Unit	Activity	Activity Descr	Jrnl Id	Period	On Line JE
Grand Total				100	\$163,826.47

## DAG-11 # 1 through 5 Attachment Guide

### **Attachment B**

## ANALYSIS1 - HY 2007 Exp Type #110 Contractor Exp chgd to NM

Org level /

Page # Description

## **Summary**

- 1 Summary query, by Orib Bus, by high-level Org
- 3 SIR and portion of Integration (chgd to Depts)
- 4 Summary query, lower level down in Org

### **Electric Distribution**

- 6 Initial memo
- 7 Initial profile
- 8 Vendor query
- 10 Journal query

### **Shared Services**

Legal - see response to IR# DAG-14

- 14 Initial profile
- 15 Revised profile
- 16 Specific Journal pulled, for Collection Agent fees
- 18 Specific Journal pulled, for exp transfer
- 19 Vendor query
- 26 Journal query

### Gas Distribution (note: exp type #100 and # 110 done together)

- 32 Initial memo
- 33 Initial profile
- 34 Revised profile # 110 Gas
- 35 Revised profile # 100 Gas
- 36 Vendor query # 110
- 41 Journal query #110
- 44 Vendor query # 100
- 46 Journal query #100

### **Transmission**

- 48 Initial profile
- 49 Revised profile
- 50 Vendor query
- 53 Journal query

### Information Systems

- 57 Initial profile
- 58 Revised profile
- 59 Vendor query
- 61 Journal guery

## **Group Reporting**

- 67 Profile
- 68 Vendor query

¹ ANALYSIS was done using data queries on the books & records of the Company. Queries are not reports, they have filters and are used to review / analyze information. As such, numbers may not tie out to other "control totals" like reports would. In most cases, multiple queries were run to view certain detail about the HY 2007 actual expenses.

Attachment B Exp Type 1/0 Contractors

## ense Type 110 (Contractors) -Judes ALL Reg. Accounts & Activities, but Excludes SIR WU# 38360

/ /	
Calendar Year	2007
Cost Calegory	Operating
Business Unit	36
Expense Type	110 👙 🕾
O&M Function	(Multiple
Charged Dept	(Multiple

Excludes SIR 38360, USBR 10300, and Integration 10310 & 10320

um of Actual \$ irig Bus Unit Descr	Orig	Orig Lov2	Orig Lev3	E/G Electric/Other Gas	S. Prycel	Grand 1
iagara Mehawk Power Corp	Business	36 Electric Dist & Generation	Chief Oper Officer-Elec Dist	\$ 14,333,596.13 \$	822.317.17	\$ 15,155,91
agaia wenawii rowei corp	1 '	Sol Electric Dist is delicitation	CFO Dist & Generation	\$ 14,625,904.20	233.43 (1) (6) (7) (6) (6) (6)	\$ 14,625,90
		i	SHES	\$ 884,175.46 \$	69,959.78	\$ 954,13
	1		Customer Markets	\$ (1,191,456.30) \$		\$ (1,463,565
	1	Electric Dist & Generation Total		\$ 28,652,219.49	620,168.20	\$ 29,272,38
		Shared Services	Shared Services Exec	\$ 13,354,091.41		\$ 13,354,09
			Customer Financial Services	\$ 3,388,291.70 \$		\$ 4,045,72
	1	l	Proporty Services	\$ 1,542,676.38 \$		\$ 1,821,58
	1	į.	HR Services	\$ 73,682.04 \$		\$ 76,38
	i	1	Financial Services	\$ 10,416.77 \$		\$ 12,97
	1		Supply Chain	\$ (484,311.54) \$		\$ (486,217
	1	Shared Services Total		\$ 17,884,846.76		\$ 18,824,54
	1	Transmission	Network Asset Mgmt	\$ 4,311,073.40 \$		\$ 4,497,99
	1	1	Construction & Services	\$ 2,421,317.29		\$ 2,421,31
	Ì	1	Notwork Operations	\$ 123,376.88		\$ 123,376
	1		Transmission Finance	\$ 18,125.00	14.45.44	\$ 18,12
	j .		Trans Regulation & Commercial	\$ 2,205.21	No secondo co	\$ 2,20
		Transmission Total			186,918.52	\$ 7,063,01
		Gas Distribution	Chief Operating Officer-Gas	\$ 2,347,685.89 \$		\$ 5,123,84 \$ 5,123,84
	1	Gas Distribution Total	Take the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of t	\$ 2,347,685.89 \$		
		Information Services	IS Electric Distribution, Gen	\$ 431,936.36 \$	86,221.82	\$ 518,15
	1		IS Technology Office	\$ (123.91)	86,221.82	\$ (123 \$ 518,03
	1	Information Services Total	Hand & Dante	\$ 431,812.45 \$		\$ 50,11
	1	Group Reporting & Other	Legal & Regulation	\$ 41,944 35 \$ \$ 6,383.51 \$		\$ 50,11
	1	Į.	Human Resources External Alfairs	\$ 1,771.93		\$ 1,77
	1	Group Reporting & Other Total	HEARDINGI ARIGINS	\$ 50,099.79 \$	9 476 24	\$ 59,57
lagara Mohawk Power Corp. Fola	1 343 0556620	Loronb Lichorand & Other Loral	and the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of th	\$ 7756/242,762.16 \$ 1		\$ 7 60,861,40
agara Monawic rower corp. Folia		and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t			2000	
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quonai qira uəm ətinice ud.	1	Constant a Gonoralion	Customer Markets	\$ 4,629,620.37 \$		\$ 5,549,42
	1	1	SHES	\$ 599,748.65		\$ 678,47
	-		CFO Dist & Generation	\$ 76,291.72 \$	13,849.39	\$ 90,14
	i	Electric Dist & Generation Total		\$ 18,028,557.27 \$	1,927,154.06	\$ 19,955,71
		Transmission	Network Asset Mgmt	\$ 5,376,378.64 \$	331,765.34	\$ 5,708,143
		1	Construction & Services	\$ 5,387,705.01		\$ 5,387,70
	1	ŀ	Transmission Mgmt	\$ 137,500.00		\$ 137,50
	1	Í	Trans Regulation & Commercial	\$ 76,610.47	55 S. A. A.	\$ 76,616
		1	Network Operations	\$ 48,081.71		\$ 48,08
	1	ı	Transmission Finance	\$ 11,505.54		\$ 11,50
	1	Transmission Total		\$ 11,037,781.37 \$		\$ 11,369,54
		Shared Services	Property Services	\$ 3,564,880.54		\$ 4,040,10
	}		HR Services	\$ 1,117,197.36 \$		\$ 1,341,64
	1	}	Financial Services	\$ 1,011,678.66 \$		\$ 1,214,46
	1	1	Customer Financial Services	\$ 907,497.45		\$ 1,044,65
	1	1	Shared Services Excc	\$ 770,444.68 \$ 4		\$ 778,62
	ł		Supply Chain	\$ 667,896.44 \$		\$ 706,33
	1	Shared Services Total		\$ 8,039,595.13 \$		\$ 9,125,83
	1	Information Services	IS Technology Office	\$ 1,000,549.32 \$		\$ 1,192,81
	1	1	iS Electric Distribution, Gen	\$ 850,263.03 \$		\$ 979,71
	1	1	IS Financo, SS & Corporate	\$ 595,614.11 \$	121,990.56	\$ 717,60
	1	[	IS Transmission	\$ 230,248.75	24 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	\$ 230,24
	1	1	IS Management	\$ 183,758.29 \$		\$ 221,39
	ŀ	1	IS Strategy Implementation	\$ 11,486.04 \$	2,352.56	\$ 13,83
	ı		IS Central Adjustments	\$ - \$	C162 18 19 19 1	\$ \$ 3,355,61
	1	Information Services Total		\$ 2,871,919.54 \$		
	1	Gas Distribution	Chief Operating Officer-Gas	\$ 706,711.34.	1,383,127.05	\$ 2,089,83
	1	Gas Distribution Total	T- 1.40	\$ 706,711.34 \$		\$ 2,089,83 \$ 178,11
	1	Group Reporting & Other	External Affairs	\$ 149,175.48 \$ \$ 123,234.28 \$		\$ 148,47
	1		Mergers & Acquisitions	144,144,144,144,144	16,256.36	
	1		Legal & Rogulation CEO Executivo	\$ 79,699.57 \$ \$ 63,056.78 \$		\$ 75,97
	1	1	Human Resources	\$ 25,842 57 \$		\$ 31,13
	1	1	Human Hosourcos Internal Audit	\$ 13,209.80 \$		\$ 15,91
	1	1	Business Development NA	\$ (14,885.12)		\$ (14,885
	1	Group Reporting & Other Total	Tennings persobilient sw	\$ 439,333.36 \$		\$ 530,68
	1	#N/A	#N/A	\$ 365,880.00 \$		\$ 440,82
	1	#N/A Total		\$ 365,880.00 \$	74,940.00	\$ 440,82
lational Grid USA Servico Corse	OBSERVATO	JANA TOIGI	Company of the Company of the Company	(\$ 1/1°41,489,778°01; ) \$ ()	£5,378,275.19	\$ 7 46,868,05
ofal	200			Total Section 1	80.90 ·	1000 A 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
lational Grid Trans Servicus	T	21 Shared Services	Shared Services Exec	\$ 285,301.93		\$ 285,30
	1	Shared Services Total		\$ 285,301.93		\$ 285,30
Tational Grid Trans Services Tota	NEW TOWN	Particle Programme		\$17.11.285,301,93	2007	\$ 1011 285,30
					22/2/2014	1967
Aassachusetts Electric Company	1	5 Electric Dist & Generation	Chief Oper Officer-Elec Dist	\$ 51,367.52		\$ 51,36
	1	Electric Dist & Generation Total		\$ 51,367.52		\$ 51,36
	1	Transmission	Network Asset Mgmt	\$ 18,564.29		\$ 18,56
	1	Transmission Total		\$ 18,564.29		\$ 18,56
	1	Shared Services	Property Services	\$ 2,459.00 \$		\$ 2,65
		Shared Services Total		\$ 2,459.00 \$	195.28	\$ 2,65
	Yest we	The second second		\$72,390.81 \$	195.28	\$ 77,58
Aassachusotts Electric Company	T100 100 100 100				MARCHITECTURE CONTROL	Secretary and the second
Massachusotts Electric Company Fotal	A 10 10 10 10 10 10 10 10 10 10 10 10 10					
	15/8/5/10/10/10/10	4 Transmission	Construction & Services	\$ 48,014.30		\$ 48,01
Total (1) Salar Old Old (1)		Transmission Total	Construction & Services	\$ 48,014.30		\$ 48,01 \$ 48,01

# ense Type 110 (Contractors) - Judes ALL Reg. Accounts & Activities, but Excludes SIR WU# 38360

Calendar Year	2007
Cost Category	Operating
Business Unit	36
Expense Type	110
O&M Function	(Multiple
Charged Dept	(Multiple

Excludes SIR 38360, USBR 10300, and Integration 10310 & 10320

Sum of Actual\$				E/G			
Orig Bus Unit Deser	Orig Business	Orig Lev2	Orig Lev3	Electric/Other	r Gas		Grand Tota
New England Power Company		Electric Dist & Generation Total		\$ 2	6,769.20	\$	26,769.20
		Gas Distribution	Chief Operating Officer-Gas	\$	-18.43.43.63.63	\$	
	l	Gas Distribution Total		\$	-5.40° e5.00° e5.00°	\$	
New England Power Company () Total				5, 1, 22	676920	\$	26,769.20
Narragansett Electric Company	,	Electric Dist & Generation	Chief Oper Officer-Elec Dist	\$ 2	5,440.89	\$	25,440.89
		Electric Dist & Generation Total		\$ 2	5,440.89	\$	25,440.89
Narragansett Electric Company % Total		en Tillout en print 1 Comment en print 1			5,440.89	\$107	25,440.89
	41	Electric Dist & Generation	Chief Oper Officer-Elec Dist	\$	4,635.82	\$	4,635.82
		Electric Dist & Generation Total			4,635.82	\$	4,635.82
Granite State Electric Company & Total			to the second second	0.000	4.635.82	\$ /*	<b>4,635.82</b>
Grand Total				\$ 98,195,	,093.12 \$ 9,997,114.68	\$ 108,	192,207.80

SIR & INTEG. + 45BR 7,223,967 1463,29 8686,976 105,419,060 81,462,124 116,879,184