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**PATRICIA A. BEAUDOIN**

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**PROFESSIONAL EXPERIENCE**

**NEW YORK STATE ELECTRIC & GAS CORPORATION (NYSEG) 1990 – Present**

**2002 – Present Lead Analyst – Rates & Regulatory Economics**

- Responsible for electric and gas cost studies
- Provide Rate Calculations
- Support Rate Design
- Calculate, track, and report on monthly deferrals
- Assist in Revenue forecasting for specific items.

**1998-2002 Supervisor- Cost Support – Electric Rates Department**

- Responsible for Retail and Wholesale electric cost studies.

**1994-1998 Senior Analyst – Electric Rates Department**

- Provided support for Pricing studies, Embedded Cost of Service Studies, and
- Marginal Cost Studies.

**1990-1994 Load Research Analyst**

- Coordination and Analyses of electric load studies.

**EDUCATION**

**MBA**, Binghamton University, Binghamton, NY, 1994

**BS, Business Management**, Binghamton University, Binghamton, NY, 1988

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**LORI A. COLE**

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**PROFESSIONAL EXPERIENCE**

**NEW YORK STATE ELECTRIC & GAS CORPORATION (NYSEG)**

**1996 – Present**

**2010 - Present Manager – Regulatory and Tariffs**

- Responsible for overseeing tariff development and interpretation
- Responsible for participating in regulatory proceedings
- Responsible for reviewing Economic Development rate incentive forecast
- Responsible for filing of PSL 68 and PSL 70 petitions

**2004 - 2010 Lead Analyst – Rates and Tariffs**

- Responsible for tariff development and interpretation
- Responsible for participating in regulatory proceedings
- Responsible for Street Lighting and Outdoor Lighting rate design
- Responsible for Economic Development electric rate incentive forecast

**1999 – 2004 Project Analyst – Rates and Tariffs**

- Provided support for tariff development and interpretation
- Provided support for rate design and the Company's revenue and forecast model

**1998 - 1999 Analyst – Rates and Tariffs**

- Provided support for tariff development and interpretation
- Provided support for rate design

**June 1998 – November 1998 Environmental Specialist – Generation Business Unit**

- Responsible for compliance with regulations affecting chemical and petroleum bulk storage tanks.

**1996 – June 1998 Chemical Technician – Generation Business Unit**

- Responsible for analytical testing of samples to ensure facilities were in compliance

**EDUCATION**

**BS, Chemistry, Binghamton University, Binghamton, NY, 1996**

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**DAVID L. GRIDLEY**

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**PROFESSIONAL EXPERIENCE**

**NEW YORK STATE ELECTRIC & GAS CORPORATION (NYSEG) 1987–Present**

**2018-Present Manager – Delivery Programs & Products**

- Responsible for natural sales at Avangrid’s natural gas companies in NY, CT and MA
- Establish strategic plans for natural gas expansion efforts and increasing customer acquisition
- Manage strategy, development and implementation of natural gas and electric product offerings for the Avangrid networks companies

**2013-2017 Manager - Marketing and Sales**

- Responsible for corporate marketing and natural gas growth organizations at NYSEG and RG&E
- Developed natural gas business and strategic plans
- Responsible for the development and implementation of new natural gas programs to increase saturation in existing franchises and the acquisition of new franchises

**2010-2013 Manager – Marketing and Sales**

- Responsible for corporate and field marketing organizations
- Oversaw all natural gas and electric marketing and sales activities for NYSEG and RG&E including customer growth and retention
- Developed business plans and budgets
- Ensured a high level of customer satisfaction through timely and thorough communication with our largest customers.

**2003-2010 Manager – Marketing and Sales (Corporate Marketing)**

- Responsible for the management of natural gas and electric marketing programs for NYSEG and RG&E through the establishment of sales targets, tracking and reporting
- Developed, tracked and reported on marketing budgets

**1989-2003 Key Account Manager – Gas Business Unit**

- Managed all aspects of NYSEG’s relationship with large natural gas customers
- Responsible for negotiating contracts with existing customers to prevent bypass
- Expanded NYSEG’s natural gas business by acquiring new customers in existing and new franchise areas
- Managed NYSEG’s interruptible gas rate program to set competitive natural gas rates, retaining load and revenue

**1987-1989 Energy Engineer**

- Provided technical and business customer service support to NYSEG’s largest natural gas and electric customers

### **EDUCATION**

**Chartered Industrial Gas Consultant**, Gas Technology Institute, Chicago IL, 1993

**BS, Electrical Engineering**, Clarkson University, Potsdam, NY, 1987

**MBA**, Strathclyde University, Glasgow, 2017

### **PROFESSIONAL AFFILIATIONS**

Current Member – Board of Directors, Utilization Technology Development (UTD) Group  
Gas Technology Institute (GTI)

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**MARK O. MARINI**

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**PROFESSIONAL EXPERIENCE**

**ROCHESTER GAS AND ELECTRIC CORPORATION (RG&E), NEW YORK STATE ELECTRIC & GAS CORPORATION (NYSEG) AND CENTRAL MAINE POWER COMPANY – 1985 – Present**

**2010-Present Director - Regulatory**

- Responsible for rate, tariff and cost of service activities for Central Maine Power Company, New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation
- Represent the Company in rate and regulatory proceedings before the Maine Public Utilities Commission and the New York Public Service Commission (NYPSC)
- Oversee and coordinate required regulatory filings in accordance with Commission Orders
- Oversee and develop detailed models for rate design and tariff purposes
- Oversee and coordinate marginal cost of service studies and embedded cost of service studies for electric and gas businesses

**2003-2010 Manager – Regulatory and Tariffs**

- Oversee, review and represent NYSEG and RG&E in rate and regulatory proceedings before the (NYPSC)
- Provided guidance on implementation of regulatory Orders and oversee compliance filings in accordance with New York regulations and NYPSC Orders
- Managed rate design, tariff and cost of service activities

**1997-2003 Manager – Regulatory Affairs**

- Oversee, review and represent RG&E in rate and regulatory proceedings before the NYPSC
- Provided guidance on implementation of regulatory orders and oversee compliance filings in accordance with New York regulations and NYPSC Orders
- Managed rate design, tariff and cost of service activities
- Assisted with implementation of unbundled electric tariffs

**1996-1997 Director – Regulatory Affairs**

- Coordinated rate design and cost of service activities for RG&E
- Participated in electric rate restructuring proceeding, leading to five-year rate agreement
- Assisted with implementation of electric retail access program

**1993-1997 Senior Analyst, Rate and Economic Research**

- Prepared rate filings pertaining to implementation of economic development rates, customer attraction and retention tariffs for RG&E
- Coordinated embedded and marginal cost of service studies and conducted electric and gas rate design

- Assisted with gas competitive market issues and implementation of gas retail access program

**1985-1993 Research Analyst, Rate and Economic Research**

- Coordinated RG&E's load research activities
- Prepared embedded and marginal cost of service studies in support of RG&E rate proceedings

**EDUCATION**

**Master of Business Administration**, Universidad Pontificia Comillas, Spain, November 2015

**Master of Business Administration**, University of Strathclyde, Scotland, November 2015

**Bachelor of Science, Applied Mathematics**, Rochester Institute of Technology, May 1985

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**BRIAN J. MCNIERNEY**

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**PROFESSIONAL EXPERIENCE**

08/2018 – Present                      RG&E/NYSEG, Kirkwood, NY  
Manager, Pricing and Analysis

- Manage department responsible for electric and gas rate calculations
- Coordinate and contribute to regulatory proceedings and internal rate studies
- Represent the Company in various rate and regulatory proceedings

03/2018 – 08/2018                      RG&E/NYSEG, Kirkwood, NY  
Manager, Supplier Relations

- Manage department that interfaces with Energy Supply Companies (ESCOs)
- Establish business processes for interacting with Distributed Energy Resources (DERs)
- Company lead in New York Retail Access activities

06/2013 – 03/2018                      RG&E/NYSEG, Kirkwood, NY  
**Lead Analyst**, Pricing and Analysis

- Coordinate and contribute to regulatory proceedings and internal rate studies.
- Contribute to the development of NYSEG and RG&E rate design and service class
- Bill comparisons for rate filings.
- Provide rate and regulatory guidance to other business areas.

04/2011 – 06/2013                      The Energy Network/Energetix, Binghamton, NY  
**Manager**, Electric Supply

- Manage department that provides electric supply support for NYSEG Solutions Inc. and Energetix Inc.
- Minimize ISO settlement risk and fixed position risk through accurate load scheduling and forecasting.
- Create sales growth through development of competitive pricing and products.

1/2007-4/2011                              The Energy Network, Binghamton, NY  
**Manager**, Retail Systems

- Managed retail billing department for Energy Services Company.
- Built and maintained data systems used to ensure accurate and timely retail billing.
- Managed project for the development of a market based rate calculator used to develop retail energy rates.
- Provided technical assistance and expertise to other company departments.

6/2004 – 1/2007

NYSEG, Kirkwood, NY  
**Acting Manager**, Electric Supplier Services

- Managed team of 7 NYSEG and RG&E Electric Supplier Services employees.
- Consistently achieved the budget target established by Energy East.
- Acted as subject matter expert for **Solutions Team** for the NYSEG Infrastructure Replacement project (NIRP) and Rochester Customer Care System (RCCS) project.

6/2003 - 6/2004

NYSEG, Kirkwood, NY  
**Lead Analyst**, Billing and Risk Management

- Analyzed NYSEG's electric power purchasing activities.
- Provided detailed breakdown of bulk power sales and purchases to accounting group.
- Analyzed NYISO bills for accuracy.
- Created monthly NYISO invoice or vouchers by required deadline.
- Developed new tracking and reporting procedures for electric billing to interface with SAP accounting system.

11/2000 – 6/2003

NYSEG, Kirkwood, NY  
**Lead Analyst**, Electric Supplier Services

- Maintained integrity and accuracy of database containing over five million consumption records.
- Provided detailed billing and account information to electricity suppliers in the NYSEG service area.
- Automated reporting through use of Microsoft Access and SQL Server database.
- Designed and ran queries to maintain database integrity using SQL.
- Provided technical assistance to Electric Supplier Services department.

11/1998-11/2000

Innovation Associates at  
NYSEG, Kirkwood, NY  
**Technical Contractor**

- Created database for Electric Supplier Services department at NYSEG.
- Developed and implemented electric load and capacity reporting procedures.
- Provided technical assistance to Electric Supplier Services department.

## **EDUCATION**

1982-1986

St. Bonaventure University  
Bachelor of Business Administration



New York State Electric & Gas Corporation  
Electric Department  
Electric Revenue Allocation  
Rate Year April 1, 2020 - March 31, 2021

Rate Case Revenues

1	Current Delivery and EE Tracker Revenues with forecasted billing determinants	\$	662,531,728		
2	Current Total System Rate of Return		6.73%		
3	Over All Revenue Increase (Decrease)	\$	154,649,186		
4	Total Proposed Revenue (at overall increase or decrease)	\$	817,180,914		
	Percent Revenue Increase/(Decrease)				
5	Over all increase - within band		23.3%		
	Over/Under Contributing Bandwidth			Multiplier Based on Over/Under Contributing	
6	Over Contributing		15%	Average Increase	1.00
7	Within 15% Band			Above Average Increase	1.25
8	Under Contributing		15%	Below Average Increase	0.75

Proposed Revenue Increase

		Delivery Revenue Prior to Rate Increase*	Current Rate of Return	Current Contribution Assessment Based on 15% Band Width	Proposed Increase Based on Current Contribution Assessment	Initial Revenue Requirement Increase	Service Classes to be allocated surplus (did not include if over contributing )	Standby Adjustment	Revenue Requirement Increase	Rate Year Delivery Revenues	Total Proposed Revenue Percent Change
		\$	%			\$	\$	\$	\$	\$	\$
PSC 120 Service Classifications (SC)											
9	SC1 Residential Regular	326,214,557	5.64%	Under Contributing	Above Average Increase	95,181,886	(11,923,597)	(6,906)	83,251,383	409,465,940	25.5%
10	SC8 Residential Day-Night	87,112,656	5.07%	Under Contributing	Above Average Increase	25,417,464	(3,184,089)	(1,844)	22,231,531	109,344,187	25.5%
11	SC12 Residential Time of Use	7,486,017	11.45%	Over Contributing	Below Average Increase	1,310,548	-	(158)	1,310,390	8,796,407	17.5%
12	SC2 General Service-w/Demand	115,355,568	10.21%	Over Contributing	Below Average Increase	20,194,857	-	(2,442)	20,192,415	135,547,983	17.5%
13	SC3P Primary Service	3,923,589	3.72%	Under Contributing	Above Average Increase	1,144,813	(143,413)	(83)	1,001,317	4,924,906	25.5%
14	SC3S Sub transmission Service	120,859	21.07%	Over Contributing	Below Average Increase	21,158	-	(3)	21,156	142,014	17.5%
15	SC6 General Service Regular	29,772,469	3.12%	Under Contributing	Above Average Increase	8,686,920	(1,088,225)	(630)	7,598,064	37,370,533	25.5%
16	SC7-1 General Service-Time of Use	36,278,856	12.78%	Over Contributing	Below Average Increase	6,351,200	-	(768)	6,350,432	42,629,288	17.5%
17	SC7-2 Primary Service-Time of Use	28,770,482	5.35%	Under Contributing	Above Average Increase	8,394,563	(1,051,601)	(609)	7,342,353	36,112,835	25.5%
18	SC7-3 Sub transmission-Time of Use	8,152,298	10.03%	Over Contributing	Below Average Increase	1,427,191	-	(173)	1,427,019	9,579,316	17.5%
19	SC7-4 Transmission-Time of Use	2,778,990	0.26%	Under Contributing	Above Average Increase	810,845	(101,576)	(59)	709,210	3,488,200	25.5%
20	SC9 General Service Day-Night	1,542,519	8.57%	Over Contributing	Below Average Increase	270,043	-	(33)	270,010	1,812,530	17.5%
21	Street Lighting PSC 121 Street Lighting	10,902,598	13.07%	Over Contributing	Below Average Increase	1,908,676	-		1,908,676	12,811,274	17.5%
22	SC5 - Area Lighting Outdoor Lighting	2,494,959	-0.77%	Under Contributing	Above Average Increase	727,972	(91,194)		636,777	3,131,737	25.5%
23	SC 11 - Standby Service	1,625,313	**			430,437	(45,693)	13,707.27	398,452	2,023,765	24.5%
24	Subtotal PSC 120 and 121	662,531,728				172,278,575	(17,629,389)	(13,707)	154,649,186	817,180,914	23.3%
25				Surplus revenues due to realignment		(17,629,389)					
26	Total Delivery Revenue Increase					156,667,386					
27	GRT					2,183,839					
28	Net Delivery Revenue Increase					154,483,547					
29	Less: Change in BIPP - Revenue	Current	Proposed			8,216,905			850,596		
30	Less: Change in MFC - Delivery Revenue	7,366,309	15,642,730			14,626,495			(1,016,235)		
31	Rate Design Net Increase								154,649,186		

\*Includes Energy Efficiency Costs transferred into Delivery Rates  
\*\*Standby service Subclasses rate of return based on OASC

Rochester Gas and Electric Corporation  
Electric Department  
Electric Revenue Allocation  
Rate Year April 1, 2020 - March 31, 2021

Rate Case Revenues

1	Current Delivery and EE Tracker Revenues with forecasted billing determinants	\$	399,002,591		
2	Current Total System Rate of Return		8.58%		
3	Over All Revenue Increase (Decrease)	\$	32,378,327		
4	Total Proposed Revenue (at overall increase or decrease)	\$	431,380,917		
5	Percent Revenue Increase/(Decrease) Over all increase - within band		8.1%		
6	Over/Under Contributing Bandwidth Over Contributing		15%	Multiplier Based on Over/Under Contributing Average Increase	1.00
7	Within 15% Band			Above Average Increase	1.25
8	Under Contributing		15%	Below Average Increase	0.75

Proposed Revenue Increase

		Delivery Revenue Prior to Rate Increase*	Current Rate of Return	Current Contribution Assessment Based on 15% Band Width	Proposed Increase Based on Current Contribution Assessment	Initial Revenue Requirement Increase	Service Classes to be allocated surplus (did not include if over contributing )	Standby Adjustment	Revenue Requirement Increase	Rate Year Delivery Revenues	Total Proposed Revenue Percent Change
		\$	%			\$	\$	\$	\$	\$	%
PSC 19 Service Classifications (SC)											
9	SC1 Residential Service	201,820,393	6.73%	Under Contributing	Above Average Increase	20,471,692	(1,648,229)	(15,093.84)	18,808,369	220,628,762	9.3%
10	SC2 General Service - Small Use	15,240,737	3.98%	Under Contributing	Above Average Increase	1,545,947	(124,468)	(1,139.83)	1,420,339	16,661,076	9.3%
11	SC3 General Service - 100 kW Minimum	31,042,636	10.37%	Over Contributing	Below Average Increase	1,889,290	-	(2,321.63)	1,886,968	32,929,604	6.1%
12	SC4 Residential Service TOU	4,504,192	11.97%	Over Contributing	Below Average Increase	274,130	-		274,130	4,778,322	6.1%
13	SC7 General Service - 12 kW Minimum	54,405,234	15.42%	Over Contributing	Below Average Increase	3,311,164	-	(4,068.88)	3,307,095	57,712,329	6.1%
14	SC 8P Large General Service - Primary	21,327,452	7.23%	Under Contributing	Above Average Increase	2,163,354	(174,177)	(1,595.05)	1,987,582	23,315,034	9.3%
15	SC 8S Large General Service - Secondary	29,483,690	8.16%	Within 15% Band	Average Increase	2,392,547	(240,788)	(2,205.04)	2,149,554	31,633,244	7.3%
16	SC 8STComm Subtransmission - Commercial	9,448,070	10.57%	Over Contributing	Below Average Increase	575,020	-	(706.61)	574,314	10,022,383	6.1%
17	SC 8STInd Subtransmission - Industrial	15,039,900	13.02%	Over Contributing	Below Average Increase	915,345	-	(1,124.81)	914,220	15,954,121	6.1%
18	SC 8T Transmission	772,194	12.71%	Over Contributing	Below Average Increase	46,997	-	(57.75)	46,939	819,133	6.1%
19	SC 8SubS Substation	2,935,721	16.03%	Over Contributing	Below Average Increase	178,671	-	(219.56)	178,452	3,114,173	6.1%
20	SC 9 General Service - Time-of-Use	2,752,885	13.80%	Over Contributing	Below Average Increase	167,544	-		167,544	2,920,428	6.1%
21	Lighting Area Lighting & Street Lighting	5,707,511	12.52%	Over Contributing	Below Average Increase	347,365	-		347,365	6,054,876	6.1%
22	SC 14 - Standby Service	4,521,978	**			290,917	(3,995)	28,533	315,455	4,837,433	7.0%
23	PSC 120 and 121	399,002,591				34,569,984	(2,191,657)	(28,533)	32,378,327	431,380,917	8.1%
24				Surplus revenues due to realignment		(2,191,657)					

25	Total Delivery Revenue Increase			31,676,760
26	GRT			459,078
27	Net Delivery Revenue Increase			31,217,682
28	Less: Change in BIPP - Revenue	Current	Proposed	
29	Less: Change in MFC - Delivery Revenue	2,101,265	2,676,654	575,389
30	Rate Design Net Increase	7,302,158	5,566,123	(1,736,035)
				32,378,327

\*Includes Energy Efficiency Costs transferred into Delivery Rates  
\*\*Standby service Subclasses rate of return based on OASC

New York Gas & Electric Corporation  
 Electric Department  
 Development of Delivery Revenues  
 Rate Year April 1, 2020 - March 31, 2021

	A	B	C	D = C minus B	E = D divided by B
	Delivery Revenue Prior to EE Tracker Transfer and Delivery Rate Increase \$	Delivery & EE Tracker Revenue Prior to Delivery Rate Increase \$	Rate Year Delivery Revenues \$	Revenue Increase/(Decrease) \$	Change \$
1 PSC 120 Service Classifications (SC)					
2 SC # 1 - Residential Regular	319,830,942	326,214,557	409,465,940	83,251,383	25.5%
4 SC # 8 - Residential Day-Night	85,272,230	87,112,656	109,344,187	22,231,531	25.5%
5 SC #12 - Residential Time of Use	7,315,227	7,486,017	8,796,407	1,310,390	17.5%
6 SC #6 - General Service Regular	29,257,844	29,772,469	37,370,533	7,598,064	25.5%
7 SC # 9 - General Service Day-Night	1,512,408	1,542,519	1,812,530	270,010	17.5%
8 SC # 2 - General Service-w/Demand	112,546,663	115,355,568	135,547,983	20,192,415	17.5%
9 SC # 7-1 - General Service-Time of Use	35,183,661	36,278,856	42,629,288	6,350,432	17.5%
10 SC # 3P - Primary Service	3,792,601	3,923,589	4,924,906	1,001,317	25.5%
11 SC # 7-2 - Primary Service-Time of Use	27,637,671	28,770,482	36,112,835	7,342,353	25.5%
12 SC # 3S - Sub transmission Service	115,736	120,859	142,014	21,156	17.5%
13 SC # 7-3 - Sub transmission-Time of Use	7,464,807	8,152,298	9,579,316	1,427,019	17.5%
14 SC # 7-4 - Transmission-Time of Use	2,321,797	2,778,990	3,488,200	709,210	25.5%
15 SC #11 - Standby Service	1,620,841	1,625,313	2,023,765	398,452	24.5%
16 SC # 5 - Outdoor Lighting	2,456,114	2,494,959	3,131,737	636,777	25.5%
17 Total P.S.C. 120 Revenue	636,328,542	651,629,131	804,369,641	152,740,510	23.4%
18 PSC 121 Service Classifications (SC)					
19 SC #1 - Street Lighting Service	41,922	42,639	50,103	7,465	17.5%
20 SC #2 - Street Lighting Service	270,361	282,007	331,377	49,370	17.5%
21 SC #1 - Street Lighting Service	10,063,931	10,186,222	11,969,484	1,783,263	17.5%
22 SC #4 - Street Lighting Service - Customer Owned Equip.	362,041	391,730	460,309	68,579	17.5%
23 Total P.S.C. 121 Revenue	10,738,254	10,902,598	12,811,274	1,908,676	17.5%
24 Subtotal PSC 120 and 121 Base Delivery Revenue	647,066,796	662,531,728	817,180,914	154,649,186	23.3%
25 EE Tracker Exemptions		(686,011)	(686,011)		
26 Bill Issuance and Payment Processing Charge	7,366,309	7,366,309	8,216,905	850,596	11.5%
27 MFC/POR - Credit/Coll/Call Ctr/Admin	15,642,730	15,642,730	14,626,495	(1,016,235)	-6.5%
28 Subtotal PSC 120 and 121 Base Delivery Revenue after Adjustments	670,075,835	684,854,756	839,338,303	154,483,547	22.6%
29 Other Delivery Revenue Adjustments					
30 Clean Energy Fund	68,091,295	68,091,295	68,091,295	-	0%
31 Dynamic Load Management Surcharge	4,556,056	4,556,056	4,556,056	-	0%
32 MFC/POR - Commodity	-	-	-	-	
33 Gross Revenue Tax	10,708,343	10,708,343	12,892,182	2,183,839	20%
34 Total Tariff Delivery Revenue	753,431,528	768,210,450	924,877,836	156,667,386	20.4%
35 Total Estimated Supply Revenue (Company Supplied and ESCO Supplied)	736,372,134	736,372,134	736,372,134	-	0.0%
36 Total Tariff Delivery Revenue Plus Total Estimated Supply Revenue	1,489,803,662	1,504,582,584	1,661,249,970	156,667,386	10.4%

Rochester Gas and Electric Corporation  
Electric Department  
Development of Delivery Revenues  
Rate Year April 1, 2020 - March 31, 2021

	A	B	C	D = C minus B	E = D divided by B
	Delivery Revenue Prior to EE Tracker Transfer and Delivery Rate Increase \$	Delivery & EE Tracker Revenue Prior to Rate Increase \$	Rate Year Delivery Revenues \$	Revenue Increase/ (Decrease)	Change \$
1 PSC 19 Service Classifications (SC)					
2 SC #1 - Residential Service	198,541,745	201,820,393	220,628,762	18,808,369	9.3%
3 SC #4 -Residential Service TOU					
4 Schedule I	2,164,367	2,202,641	2,336,696	134,055	6.1%
5 Schedule II	2,261,818	2,301,551	2,441,626	140,075	6.1%
6 SC #2 - General Service - Small Use	14,982,797	\$ 15,240,737	16,661,076	1,420,339	9.3%
7 SC #3 - General Service - 100 kW Minimum	30,437,704	31,042,636	32,929,604	1,886,968	6.1%
8 SC #7 - General Service - 12 kW Minimum	53,489,887	54,405,234	57,712,329	3,307,095	6.1%
9 SC #8 - Large General Service - Time-of-Use					
10 Primary	20,810,394	21,327,452	23,315,034	1,987,582	9.3%
11 Secondary	28,835,244	29,483,690	31,633,244	2,149,554	7.3%
12 Subtransmission - Commercial	9,172,140	9,448,070	10,022,383	574,314	6.1%
13 Subtransmission - Industrial	14,585,307	15,039,900	15,954,121	914,220	6.1%
14 Transmission	749,425	772,194	819,133	46,939	6.1%
15 Substation	2,858,009	2,935,721	3,114,173	178,452	6.1%
16 SC #9 - General Service - Time-of-Use	2,705,520	2,752,885	2,920,428	167,544	6.1%
17 SC #14 - Standby Service	4,410,049	4,521,978	4,837,433	315,455	7.0%
18 SC #6 - Area Lighting	1,136,320	1,151,019	1,221,071.74	70,052	6.1%
19 Total P.S.C. 19 Revenue	387,140,725	394,446,099	426,547,113	32,101,014	8.1%
20 PSC 18 Service Classifications (SC)					
21 SC #1 - Street Lighting Service	2,939,651	2,973,859	3,154,850.95	180,992	6.1%
22 SC #2 - Street Lighting Service - Customer Owned Equip.	1,452,736	1,480,178	1,570,263.43	90,085	6.1%
23 SC #3 - Traffic Signal Service	100,014	102,454	108,689.95	6,235	6.1%
24 Total P.S.C. 18 Revenue	4,492,401	4,556,491	4,833,804	277,313	6.1%
25 Subtotal PSC 18 and 19 Base Delivery Revenue	391,633,126	399,002,591	431,380,917	32,378,327	8.1%
26 Less: Economic Development Discounts	(24,000)	(24,000)	(24,000)	-	
27 EE Tracker Exemptions		(116,866)	(116,866)		
28 Bill Issuance and Payment Processing Revenue	2,101,265	2,101,265	2,676,654	575,389	27.4%
29 MFC/POR - Credit/Coll/Call Ctr/Admin	7,302,158	7,302,158	5,566,123	(1,736,035)	
30 Subtotal PSC 18 and 19 Base Delivery Revenue After Adjustments	401,012,549	408,265,147	439,482,829	31,217,682	7.6%
31 Other Delivery Revenue Adjustments:					
32 Clean Energy Fund	36,979,669	36,979,669	36,979,669	-	
33 Dynamic Load Management Surcharge	2,821,104	2,821,104	2,821,104	-	
34 Gross Revenue Tax	6,589,125	6,589,125	7,048,203	459,078	7.0%
				-	
				-	
35 Total Tariff Delivery Revenue	447,402,447	454,655,045	486,331,805	31,676,760	7.0%
36 Total Estimated Supply Revenue (Company Supplied and ESCO Supplied)	323,500,310	323,500,310	323,500,310	-	0.0%
37 Total Tariff Delivery Revenue Plus Total Estimated Supply Revenue	770,902,757	778,155,355	809,832,115	31,676,760	4.1%

New York State Electric & Gas Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 120 - Electric  
 Service Class No. 1  
 Residential Service

	Current Rates*		Proposed Rates
Customer Charge:	\$15.11	Customer Charge:	\$17.00
Energy Charge: All kWh per kWh:	\$0.04030	Energy Charge: All kWh per kWh:	\$0.05515
Bill Issuance Payment Processing Charge:	\$0.81	Bill Issuance Payment Processing Charge:	\$0.90

\*Includes Tax Credit

P.S.C. No. 120 - Electric  
 Service Class No. 8  
 Residential Service - Day/Night

	Current Rates*		Proposed Rates
Customer Charge:	\$17.40	Customer Charge:	\$19.58
Energy: Day, per kWh: Night, per kWh:	\$0.03595 \$0.03595	Energy: Day, per kWh: Night, per kWh:	\$0.04869 \$0.04869
Bill Issuance Payment Processing Charge:	\$0.81	Bill Issuance Payment Processing Charge:	\$0.90

\*Includes Tax Credit

P.S.C. No. 120 - Electric  
 Service Class No. 12  
 Residential Service - TOU

	Current Rates*		Proposed Rates
Customer Charge:	\$24.11	Customer Charge:	\$27.13
Energy: On-Peak, per kWh: Mid-Peak, per kWh: Off-Peak, per kWh:	\$0.03780 \$0.03780 \$0.03780	Energy: On-Peak, per kWh: Mid-Peak, per kWh: Off-Peak, per kWh:	\$0.04596 \$0.04596 \$0.04596
Bill Issuance Payment Processing Charge:	\$0.81	Bill Issuance Payment Processing Charge:	\$0.90

\*Includes Tax Credit

New York State Electric & Gas Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 120 - Electric  
 Service Class No. 6  
 Non Residential General Service

	Current Rates*		Proposed Rates
Customer Charge:	\$17.60	Customer Charge:	\$19.80
Energy Charge: All kWh per kWh:	\$0.04446	Energy Charge: All kWh per kWh:	\$0.06384
Bill Issuance Payment Processing Charge:	\$0.81	Bill Issuance Payment Processing Charge:	\$0.90

P.S.C. No. 120 - Electric  
 Service Class No. 9  
 Non Residential General Service - Day/Night

	Current Rates*		Proposed Rates
Customer Charge:	\$20.41	Customer Charge:	\$22.96
Energy: Day, per kWh: Night, per kWh:	\$0.03842 \$0.03842	Energy: Day, per kWh: Night, per kWh:	\$0.04791 \$0.04791
Bill Issuance Payment Processing Charge:	\$0.81	Bill Issuance Payment Processing Charge:	\$0.90

\*Includes Tax Credit

New York State Electric & Gas Corporation  
Electric Department  
Retail Delivery Rates  
Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 120 - Electric  
Service Class No. 2  
Non Residential General Service - Secondary

	Current Rates*		Proposed Rates
Customer Charge:	\$24.31	Customer Charge:	\$30.00
Demand: All kW:	\$9.43	Demand: All kW:	\$11.62
Energy:	\$0.00251	Energy: All hours:	\$0.00201
Reactive Charge: Per rkVah:	\$0.00078	Reactive Charge: Per rkVah:	\$0.00078
Bill Issuance Payment Processing Charge:	\$0.81	Bill Issuance Payment Processing Charge:	\$0.90

\*Includes Tax Credit

New York State Electric & Gas Corporation  
Electric Department  
Retail Delivery Rates  
Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 120 - Electric  
Service Class No. 3P  
Non Residential - Primary Service

	Current Rates*		Proposed Rates
Customer Charge:	\$101.17	Customer Charge:	\$126.00
Demand:		Demand:	
All kW:	\$5.93	All kW:	\$8.18
Energy:		Energy:	
	\$0.00253	All hours:	\$0.00202
Reactive Charge:		Reactive Charge:	
Per rkVah:	\$0.00078	Per rkVah:	\$0.00078
Bill Issuance Payment Processing Charge:		Bill Issuance Payment Processing Charge:	
	\$0.81		\$0.90

\*Includes Tax Credit



New York State Electric & Gas Corporation  
Electric Department  
Retail Delivery Rates  
Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 120 - Electric  
Service Class No. 3S  
Non Residential Primary Service - Subtransmission

	Current Rates*		Proposed Rates
Customer Charge:	\$333.06	Customer Charge:	\$416.00
Demand: All kW:	\$4.21	Demand: All kW:	\$5.16
Per rkVah:	\$0.00078	Reactive Charge: Per rkVah:	\$0.00078
Bill Issuance Payment Processing Charge:	\$0.81	Bill Issuance Payment Processing Charge:	\$0.90

\*Includes Tax Credit

New York State Electric & Gas Corporation  
Electric Department  
Retail Delivery Rates  
Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 120 - Electric  
Service Class No. 7-1  
Non Residential Large General Service - Secondary

	Current Rates*		Proposed Rates
Customer Charge:	\$160.65	Customer Charge:	\$201.00
Demand: All kW:	\$8.56	Demand: All kW:	\$10.33
Reactive Charge:	\$0.00078	Reactive Charge: Per rkVah:	\$0.00078
Bill Issuance Payment Processing Charge:	\$0.81	Bill Issuance Payment Processing Charge:	\$0.90

\*Includes Tax Credit

New York State Electric & Gas Corporation  
Electric Department  
Retail Delivery Rates  
Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 120 - Electric  
Service Class No. 7-2  
Non Residential Large General Service - Primary

	Current Rates*		Proposed Rates
Customer Charge:	\$561.77	Customer Charge:	\$702.00
Demand: All kW:	\$7.03	Demand: All kW:	\$9.26
Reactive Charge:	\$0.00078	Reactive Charge: Per rkVah:	\$0.00078
Bill Issuance Payment Processing Charge:	\$0.81	Bill Issuance Payment Processing Charge:	\$0.90

\*Includes Tax Credit

New York State Electric & Gas Corporation  
Electric Department  
Retail Delivery Rates  
Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 120 - Electric  
Service Class No. 7-3  
Non Residential Large General Service - Subtransmission

	Current Rates*		Proposed Rates
Customer Charge:	\$1,169.55	Customer Charge:	\$1,462.00
Demand: All kW:	\$2.03	Demand: All kW:	\$2.66
Reactive Charge:	\$0.00078	Reactive Charge: Per rkVah:	\$0.00078
Bill Issuance Payment Processing Charge:	\$0.81	Bill Issuance Payment Processing Charge:	\$0.90

\*Includes Tax Credit

New York State Electric & Gas Corporation  
Electric Department  
Retail Delivery Rates  
Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 120 - Electric  
Service Class No. 7-4  
Non Residential Large General Service - Transmission

	Current Rates*		Proposed Rates
Customer Charge:	\$2,641.63	Customer Charge:	\$2,641.63
Demand: All kW:	\$0.79	Demand: All kW:	\$1.36
Reactive Charge:	\$0.00078	Reactive Charge: Per rkVah:	\$0.00078
Bill Issuance Payment Processing Charge:	\$0.81	Bill Issuance Payment Processing Charge:	\$0.90

\*Includes Tax Credit

New York State Electric & Gas Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 120 - Electric  
 Service Class No. 11  
 Standby Service

	Current Rates*	Proposed Rates
Customer Charge (per month):		
S C 1	\$ 15.11	\$ 17.00
S C 8 Day/Night	\$ 17.40	\$ 19.58
S C 12 TOU	\$ 24.11	\$ 27.13
S C 2 - Secondary	\$ 24.31	\$ 30.00
S C 3P - Primary	\$ 101.17	\$ 126.00
S C 3S - SubTransmission	\$ 333.06	\$ 416.00
S C 6	\$ 17.60	\$ 19.80
S C 7-1 - Secondary	\$ 160.65	\$ 201.00
S C 7-2 - Primary	\$ 561.77	\$ 702.00
S C 7-3 - Sub Transmission	\$ 1,169.55	\$ 1,462.00
S C 7-4 - Transmission	\$ 2,641.63	\$ 2,641.63
S C 9 Day/Night	\$ 20.41	\$ 22.96
Contract Demand Charge (per kW):		
S C 2 - Secondary	\$ 4.76	\$ 5.05
S C 3P - Primary	\$ 3.84	\$ 3.89
S C 3S - SubTransmission	\$ 1.43	\$ 1.45
S C 7-1 - Secondary	\$ 3.58	\$ 4.28
S C 7-2 - Primary	\$ 3.20	\$ 4.20
S C 7-3 - Sub Transmission	\$ 0.82	\$ 0.98
S C 7-4 - Transmission	\$ 0.09	\$ 0.16
Contract Demand Charge (per month):		
S C 1	\$ 13.35	\$ 17.77
S C 8 Day/Night	\$ 22.87	\$ 29.05
S C 12 TOU	\$ 87.55	\$ 96.56
S C 6	\$ 8.71	\$ 12.86
S C 9 Day/Night	\$ 18.61	\$ 22.75
As-Used Demand Charge (per Daily kW):		
S C 2 - Secondary	\$ 0.23174	\$ 0.25495
S C 3P - Primary	\$ 0.20417	\$ 0.20820
S C 3S - SubTransmission	\$ 0.15822	\$ 0.16215
S C 7-1 - Secondary	\$ 0.19549	\$ 0.23711
S C 7-2 - Primary	\$ 0.15357	\$ 0.20220
S C 7-3 - Sub Transmission	\$ 0.06052	\$ 0.08959
S C 7-4 - Transmission	\$ 0.03957	\$ 0.06919
As-Used Demand Charge (per kWh):		
S C 1	\$ 0.02020	\$ 0.02856
S C 8 Day/Night	\$ 0.01570	\$ 0.02137
S C 12 TOU	\$ 0.01710	\$ 0.01999
S C 6	\$ 0.01872	\$ 0.02998
S C 9 Day/Night	\$ 0.01479	\$ 0.01962
Bill Issuance Payment Processing Charge:	\$ 0.81	\$ 0.90

\*Includes Tax Credit

New York State Electric & Gas Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 120 - Electric  
 Service Class No. 5  
 Outdoor Lighting

			Proposed Rate (per month)
Delivery Charge			
Energy Charge (All kilowatt-hours, per kilowatt-hour)			\$0.03376
Safeguard Luminaires (Post - 2/1/88)			
	14,500	150 Watt	\$7.64
	43,000	400 Watt	\$11.22
	123,000	940 Watt	\$9.30
Lamp Charge: Area Lights			
	3,300	50 H.P.S. (PACKLITE)	\$4.15
	5,200	70 H.P.S. (PACKLITE)	\$4.09
	8,500	100 H.P.S. (PACKLITE)	\$4.05
	3,200	100 Mercury (PACKLITE)	\$3.93
	5,200	70 H.P.S. Power Brk.	\$7.83
	8,500	100 H.P.S. Power Brk.	\$8.52
	14,400	150 H.P.S.	\$14.06
	24,700	250 H.P.S.	\$13.78
	45,000	400 H.P.S.	\$13.47
	126,000	1,000 H.P.S.	\$12.56
	10,500	175 Metal Halide Power Brk.	\$5.80
	16,000	250 Metal Halide	\$14.93
	28,000	400 Metal Halide	\$14.75
Lamp Charge: Flood Lights			
	14,400	150 H.P.S.	\$14.98
	24,700	250 H.P.S.	\$14.73
	45,000	400 H.P.S.	\$14.47
	126,000	1,000 H.P.S.	\$16.11
	16,000	250 Metal Halide	\$13.97
	28,000	400 Metal Halide	\$15.39
	88,000	1,000 Metal Halide	\$16.05
	10,000	70 - 90 LED	\$7.34
	15,000	111 - 113 LED	\$7.99
		1,000 LED	\$17.83
Lamp ("Shoebox") Luminaire			
	14,400	150 H.P.S.	\$15.83
	24,700	250 H.P.S.	\$18.67
	45,000	400 H.P.S.	\$19.80
	16,000	250 M. Halide	\$14.96
	28,000	400 M. Halide	\$14.76
	88,000	1,000 M. Halide	\$21.25
	6,700	50 - 69 LED	\$9.07
	10,000	70 - 90 LED	\$10.43
Lamp Charge: Post Tops			
	3300	50 H.P.S.	\$11.51
	5200	70 H.P.S.	\$11.51
	8,500	100 H.P.S.	\$11.48
	4,500	30 - 49 LED	\$8.69
Lamp: High Pressure Sodium Cobra (non-residential)			
	5,200	70 H.P.S.	\$8.56
	8,500	100 H.P.S.	\$8.56
	3,000	20 - 29 LED	\$3.44
	4,500	30 - 49 LED	\$3.44

New York State Electric & Gas Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 120 - Electric  
 Service Class No. 5  
 Outdoor Lighting

		Proposed Rate (per month)
Brackets - Standard (up to 16')		\$0.00
Brackets - 16' and over		\$2.81
Additional Wood Pole Installed for Lamp		\$14.38
Wire Service (Overhead) Per circuit foot of extension		\$0.04
18' Fiberglass Pole - Direct Embedded		\$14.85
30' Metal Pole - Pedestal Mount		\$51.56
30' Fiberglass Pole - Direct Embedded		\$22.58
(M.V.)		
Installations prior to 2/1/88		
	7000	\$12.09
	17200	\$15.61
	48,000	\$16.78
Additional Facilities		
Additional Wood Pole		\$5.45
Wire Service (per Circuit foot)		\$0.015
Monthly Operation, Maintenance and Energy Charges		
High Pressure Sodium		
	5200      70 H.P.S.	\$2.80
	8500      100 H.P.S.	\$2.69
	14400     150 H.P.S.	\$2.46
	45000     400 H.P.S.	\$1.14
Metal Halide		
	5,800      100 M.H.	\$2.17
	16,000     250 M.H.	\$2.17
	28,000     400 M.H.	\$1.61
	88,000     1,000 M.H.	\$0.44



New York State Electric & Gas Corporation  
Electric Department  
Retail Delivery Rates  
Rate Year April 1, 2020 - March 31, 2021  
P.S.C. No. 121 S.C. 1 - Street Lighting

	Current Monthly Delivery Rate	Proposed Monthly Delivery Rate
Delivery Charge		
Energy Charge (All kilowatthours, per kilowatthour)	\$0.02508	\$0.03224
High Pressure Sodium		
50 Watts - 3,300 Lumen	\$3.18	\$3.74
70 Watts - 5,200 Lumen	\$3.23	\$3.80
100 Watt - 8,500 Lumen	\$3.23	\$3.80
150 Watts - 14,400 Lumen	\$3.23	\$3.80
250 Watts - 24,700 Lumen	\$3.23	\$3.80
400 Watts - 45,000 Lumen	\$3.23	\$3.80
Bill Issuance Payment Processing Charge:	\$0.81	\$0.90

New York State Electric & Gas Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021  
 P.S.C. No. 121 S.C. 2 - Street Lighting

	Current Monthly Delivery Rate	Proposed Monthly Delivery Rate
Delivery Charge		
Energy Charge (All kilowatthours, per kilowatthour)	\$0.02550	\$0.03274
High Pressure Sodium		
50 Watts - 3,300 Lumen	\$1.43	\$1.68
70 Watts - 5,200 Lumen	\$1.43	\$1.68
100 Watts - 8,500 Lumen	\$1.45	\$1.70
150 Watts - 14,400 Lumen	\$1.45	\$1.70
250 Watts - 24,700 Lumen	\$1.47	\$1.73
400 Watts - 45,000 Lumen	\$1.51	\$1.77
1000 Watts - 126,000 Lumen	\$2.84	\$3.34
Mercury Vapor		
100 Watts+ - 3,200 Lumen	\$0.99	\$1.16
175 Watts+ - 7,000 Lumen	\$1.02	\$1.20
250 Watts+ - 9,400 Lumen	\$1.04	\$1.22
400 Watts+ - 17,200 Lumen	\$1.09	\$1.28
Metal Halide		
100 Watts - 5,800 Lumen	\$2.93	\$3.44
175 Watts - 12,000 Lumen	\$2.93	\$3.44
250 Watts - 16,000 Lumen	\$2.95	\$3.47
450 Watts - 28,000 Lumen	\$3.01	\$3.54
Other Facilities		
Group Controllers	\$3.69	\$4.34
Cable and Conduit	\$0.0961	\$0.11000
Direct Burial Cable	\$0.0822	\$0.10000
Cable Only	\$0.0437	\$0.05000
Underground Circuits	\$0.0584	\$0.07000
Bill Issuance Payment Processing Charge:	\$0.81	\$0.90

New York State Electric & Gas Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021  
 P.S.C. No. 121 S.C. 3 - Street Lighting

	Current Monthly Delivery Rate	Proposed Monthly Delivery Rate
Delivery Charge		
Energy Charge (All kilowatthours, per kilowatthour)	\$0.02342	\$0.03029
High Pressure Sodium		
Cobra		
50 Watts+ - 3,300 Lumen	\$8.15	\$9.58
70 Watts - 5,200 Lumen	\$8.15	\$9.58
100 Watts - 8,500 Lumen	\$8.15	\$9.58
150 Watts - 14,400 Lumen	\$8.15	\$9.58
250 Watts - 24,700 Lumen	\$8.15	\$9.58
400 Watts - 45,000 Lumen	\$8.62	\$10.13
1000 Watts - 126,000 Lumen	\$12.77	\$15.00
High Pressure Sodium		
Post Top		
50 Watts - 3,300 Lumen	\$9.42	\$11.07
70 Watts - 5,200 Lumen	\$9.42	\$11.07
100 Watts - 8,500 Lumen	\$10.70	\$12.57
150 Watts - 14,400 Lumen	\$11.95	\$14.04
250 Watts+ - 24,700 Lumen	\$11.95	\$14.04
High Pressure Sodium		
Cut Off ("Shoebox")		
70 Watts+ - 5,200 Lumen	\$16.53	\$19.42
100 Watts+ - 8,500 Lumen	\$16.53	\$19.42
150 Watts+ - 14,400 Lumen	\$16.53	\$19.42
250 Watts - 24,700 Lumen	\$14.58	\$17.13
400 Watts - 45,000 Lumen	\$17.63	\$20.72
Metal Halide		
Cobra		
70 Watts - 4,000 Lumen	\$4.98	\$5.85
100 Watts - 5,800 Lumen	\$4.98	\$5.85
175 Watts - 12,000 Lumen	\$4.90	\$5.76
Metal Halide		
Post Top		
100 Watts - 5,800 Lumen	\$5.72	\$6.72

New York State Electric & Gas Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021  
 P.S.C. No. 121 S.C. 3 - Street Lighting

	Current Monthly Delivery Rate	Proposed Monthly Delivery Rate
Mercury Vapor		
Cobra		
100 Watts - 3,200 Lumen	\$4.45	\$5.23
175 Watts - 7,000 Lumen	\$4.45	\$5.23
250 Watts - 9,400 Lumen	\$4.65	\$5.46
400 Watts - 17,200 Lumen	\$4.72	\$5.55
1000 Watts - 48,000 Lumen	\$6.93	\$8.14
Mercury Vapor Post Top		
100 Watts - 3,200 Lumen	\$5.76	\$6.77
175 Watts - 7,000 Lumen	\$5.81	\$6.83
250 Watts - 9,400 Lumen	\$5.87	\$6.90
Incandescent Post Top		
103 Watts - 1,000 Lumen	\$7.10	\$8.34
High Pressure Sodium Special Luminaires		
250 Watts+ - 24,700 - Concourse - A	\$14.58	\$17.13
400 Watts+ - 45,000 - Concourse - A	\$17.63	\$20.72
250 Watts - 24,700 - Hiway Liter	\$48.91	\$57.47
400 Watts - 45,000 - Hiway Liter	\$48.91	\$57.47
150 Watts - 14,400 - Turnpike	\$18.67	\$21.94
250 Watts - 24,700 - Turnpike	\$23.25	\$27.32
400 Watts - 45,000 - Turnpike	\$22.25	\$26.14
150 Watts - 14,400 - Floodlight	\$15.67	\$18.41
250 Watts - 24,700 - Floodlight	\$15.67	\$18.41
400 Watts - 45,000 - Floodlight	\$15.67	\$18.41
Metal Halide - Floodlights		
250 Watts - 16,000 Lumen	\$14.79	\$17.38
400 Watts - 28,000 Lumen	\$16.53	\$19.42
Light-Emitting Diode (LED)		
Cobrahead	Wattage	
2000 Lumen	12 - 19	\$3.95
3000 Lumen	20 - 29	\$3.95
4500 Lumen	30 - 49	\$3.95
6700 Lumen	50 - 69	\$4.23
10000 Lumen	70 - 90	\$5.23
15000 Lumen	111 - 133	\$5.58
Light Emitting Diode (LED)		
LED Flood		
10000 Lumen	70 - 90	N/A
15000 Lumen	111 - 133	N/A
1000W	1000	N/A
Light Emitting Diode (LED)		
LED Shoe Box		
6700 Lumen	50 - 69	N/A
10000 Lumen	70 - 90	N/A
Light Emitting Diode (LED)		
LED Post Top		
4500 Lumen	30 - 49	N/A

New York State Electric & Gas Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021  
 P.S.C. No. 121 S.C. 3 - Street Lighting

Pole Installed by the Corporation Solely for Street Lighting Service		
Standard Wood Pole	\$11.18	\$13.14
Wood Pole - High Mount	\$30.58	\$35.93
Steel Pole	\$4.94	\$5.80
Square Steel Pole	\$17.97	\$21.11
Aluminum Pole 16' and under	\$6.73	\$7.91
Alum. Pole over 16' installed prior to 08/1/87	\$17.88	\$21.01
Alum. Pole over 16' installed after 07/31/87	\$17.88	\$21.01
Alum. Pole over 16' Pedestal Mounted	\$26.69	\$31.36
Concrete Pole	\$5.62	\$6.60
Laminated Wood Pole	\$4.49	\$5.28
Fiberglass Pole Under 18'	\$6.29	\$7.39
Fiberglass Pole 18' to 22'	\$8.54	\$10.03
Center Bored Wood Pole - (no longer available)	\$10.11	\$11.88
Concrete Base for pedestal mounted poles	\$23.72	\$27.87
Screw Steel Base Lite	\$14.70	\$17.27
Screw Steel Base Heavy	\$18.70	\$21.97
Special Brackets		
Standard Bracket - 16' and over	\$2.64	\$3.10
Bracket Allowance	(\$0.70)	(\$0.82)
Bracket for post-top use on wood poles	\$0.45	\$0.53
Circuit Control		
Group Controllers	\$3.37	\$3.96
3000 Watt Photo Cell	\$2.23	\$2.62
Circuits (Per Trench Foot)		
Cable and Conduit	\$0.0876	\$0.10293
Direct Burial Cable	\$0.0750	\$0.08808
Cable Only (Conduit Supplied by Customer)	\$0.0399	\$0.04686
Underground Circuits	\$0.0533	\$0.06260
Bill Issuance Payment Processing Charge:	\$0.81	\$0.90

New York State Electric & Gas Corporation  
Electric Department  
Retail Delivery Rates  
Rate Year April 1, 2020 - March 31, 2021  
P.S.C. No. 121 S.C. 4 - Street Lighting

	Current Monthly Delivery Rate	Proposed Monthly Delivery Rate
Delivery Charge		
Energy Charge (All kilowatthours, per kilowatthour)	\$0.02905	\$0.03691
Bill Issuance Payment Processing Charge:	\$0.81	\$0.90

New York State Electric & Gas Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021

Summary of Company's Electric Economic Development Rates

Service Class	Rate Components	Current EDZI/EJ Rate	Proposed Standard Rate	Proposed EDZI/EJ Rate
SC 2	Customer Charge		\$30.00	
	Demand Charge		\$11.62	
	kWh Charge		\$0.00201	
	rkVah		\$0.00078	
SC 3P	Customer Charge		\$126.00	
	Demand Charge		\$8.18	
	kWh Charge		\$0.00202	
	rkVah		\$0.00078	
SC 3S	Customer Charge		\$416.00	
	Demand Charge		\$5.16	
	kWh Charge		\$0.00000	
	rkVah		\$0.00078	
SC 7-1	Customer Charge	\$160.65	\$201.00	\$201.00
	Demand Charge	\$7.18	\$10.33	\$7.39
	rkVah	\$0.00078	\$0.00078	\$0.00078
SC 7-2	Customer Charge		\$702.00	
	Demand Charge		\$9.26	
	rkVah		\$0.00078	
SC 7-3	Customer Charge		\$1,462.00	
	Demand Charge		\$2.66	
	rkVah		\$0.00078	
SC 7-4	Customer Charge		\$2,641.63	
	Demand Charge		\$1.36	
	rkVah		\$0.00078	

Rochester Gas and Electric Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 19 - Electric  
 Service Classification No. 1  
 Residential Service

	Current Rates*		Proposed Rates
Customer Charge:	\$21.38	Customer Charge:	\$22.00
Energy Charge: All kWh per kWh:	\$0.04219	Energy Charge: All kWh per kWh:	\$0.04958
Bill Issuance Payment Processing Charge:	\$0.72	Bill Issuance Payment Processing Charge:	\$0.93

P.S.C. No. 19 - Electricity  
 Service Classification No. 4  
 Residential Time-of-Use Service  
 Schedule I

	Current Rates*		Proposed Rates
Customer Charge:	\$25.36	Customer Charge:	\$26.10
Energy: On-Peak, per kWh: Off-Peak, per kWh:	\$0.04370 \$0.04370	Energy: On-Peak, per kWh: Off-Peak, per kWh:	\$0.04821 \$0.04821
Bill Issuance Payment Processing Charge:	\$0.72	Bill Issuance Payment Processing Charge:	\$0.93

\*Includes Tax Credit

P.S.C. No. 19 - Electricity  
 Service Classification No. 4  
 Residential Time-of-Use Service  
 Schedule II

	Current Rates*		Proposed Rates
Customer Charge:	\$28.84	Customer Charge:	\$29.68
Energy: On-Peak, per kWh: Off-Peak, per kWh:	\$0.05415 \$0.05415	Energy: On-Peak, per kWh: Off-Peak, per kWh:	\$0.05900 \$0.05900
Bill Issuance Payment Processing Charge:	\$0.72	Bill Issuance Payment Processing Charge:	\$0.93

\*Includes Tax Credit



Rochester Gas and Electric Corporation  
Electric Department  
Retail Delivery Rates  
Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 19 - Electric  
Service Classification No. 2  
General Service - Small Use

	Current Rates*		Proposed Rates
Customer Charge:	\$21.38	Customer Charge:	\$22.00
Energy Charge: All kWh per kWh:	\$0.03331	Energy Charge: All kWh per kWh:	\$0.03992
Bill Issuance Payment Processing Charge:	\$0.72	Bill Issuance Payment Processing Charge:	\$0.93

\*Includes Tax Credit

Rochester Gas and Electric Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 19 - Electric  
 Service Classification No. 3  
 General Service - 100 kW Minimum

	Current Rates*		Proposed Rates
Customer Charge:	\$297.13	Customer Charge:	\$371.00
Demand: All kW:	\$16.46	Demand: All kW:	\$17.37
minimum monthly delivery demand charge	\$3.71		\$3.92
Bill Issuance Payment Processing Charge:	\$0.72	Bill Issuance Payment Processing Charge:	\$0.93

\*Includes Tax Credit

Rochester Gas and Electric Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 19 - Electric  
 Service Classification No. 7  
 General Service - 12 kW Minimum

	Current Rates*		Proposed Rates
Customer Charge:	\$88.77	Customer Charge:	\$111.00
Demand: All kW:	\$16.30	Demand: All kW:	\$17.66
Energy Charge: All kWh per kWh:	\$0.00831	Energy Charge: All kWh per kWh:	\$0.00665
Bill Issuance Payment Processing Charge:	\$0.72	Bill Issuance Payment Processing Charge:	\$0.93

\*Includes Tax Credit

Rochester Gas and Electric Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 19 - Electric  
 Service Classification No. 9  
 General Service

	Current Rates*				Proposed Rates
Customer Charge:		\$95.50	Customer Charge:		\$119.00
Meter Charge	Single Phase	\$4.98	Meter Charge	Single Phase	\$6.22
	Poly-phase	\$8.19		Poly Phase	\$10.23
Demand:			Demand:		
All kW:		\$11.34	All kW:		\$12.81
Energy Charge:			Energy Charge:		
On-Peak, per kWh:		\$0.01301	On-Peak, per kWh:		\$0.01041
Off-Peak, per kWh:		\$0.01301	Off-Peak, per kWh:		\$0.01041
Bill Issuance Payment Processing Charge:		\$0.72	l Issuance Payment Processing Charge:		\$0.93

\*Includes Tax Credit

Rochester Gas and Electric Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 19 - Electric  
 Service Classification No. 8  
 Large General Service - Time-of-Use

Secondary - 300 kW Minimum

	Current Rates*		Proposed Rates
Customer Charge:	\$910.47	Customer Charge:	\$1,138.00
Demand: All kW:	\$14.16	Demand: All kW:	\$15.16
Reactive Charge: Per rkVah:	\$0.00127	Reactive Charge: Per rkVah:	\$0.00127
Bill Issuance Payment Processing Charge:	\$0.72	Bill Issuance Payment Processing Charge:	\$0.93

\*Includes Tax Credit

Rochester Gas and Electric Corporation  
Electric Department  
Retail Delivery Rates  
Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 19 - Electric  
Service Classification No. 8  
Large General Service - Time-of-Use  
Primary - 300 kW Minimum

	Current Rates*		Proposed Rates
Customer Charge:	1144.87	Customer Charge:	\$1,431.00
Demand: All kW:	13.79	Demand: All kW:	\$15.25
Reactive Charge: Per rkVah:	\$0.00127	Reactive Charge: Per rkVah:	\$0.00127
Bill Issuance Payment Processing Charge:	\$0.72	Bill Issuance Payment Processing Charge:	\$0.93

\*Includes Tax Credit

Rochester Gas and Electric Corporation  
Electric Department  
Retail Delivery Rates  
Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 19 - Electric  
Service Classification No. 8  
Large General Service - Time-of-Use

Sub Transmission Industrial - 300 kW Minimum

	Current Rates*		Proposed Rates
Customer Charge:	\$2,116.77	Customer Charge:	\$2,646.00
Demand: All kW:	\$9.16	Demand: All kW:	\$9.91
Reactive Charge: Per rkVah:	\$0.00127	Reactive Charge: Per rkVah:	\$0.00127
Bill Issuance Payment Processing Charge:	\$0.72	Bill Issuance Payment Processing Charge:	\$0.93

\*Includes Tax Credit

Rochester Gas and Electric Corporation  
Electric Department  
Retail Delivery Rates  
Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 19 - Electric  
Service Classification No. 8  
Large General Service - Time-of-Use

Sub Transmission Commercial - 300 kW Minimum

	Current Rates*		Proposed Rates
Customer Charge:	\$2,027.62	Customer Charge:	\$2,535.00
Demand: All kW:	\$9.85	Demand: All kW:	\$10.52
Reactive Charge: Per rkVah:	\$0.00127	Reactive Charge: Per rkVah:	\$0.00127
Bill Issuance Payment Processing Charge:	\$0.72	Bill Issuance Payment Processing Charge:	\$0.93

\*Includes Tax Credit



Rochester Gas and Electric Corporation  
Electric Department  
Retail Delivery Rates  
Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 19 - Electric  
Service Classification No. 8  
Large General Service - Time-of-Use

Transmission - 300 kW Minimum

	Current Rates*		Proposed Rates
Customer Charge:	\$3,703.73	Customer Charge:	\$3,703.73
Demand: All kW:	\$8.74	Demand: All kW:	\$9.64
Reactive Charge: Per rkVah:	\$0.00127	Reactive Charge: Per rkVah:	\$0.00127
Bill Issuance Payment Processing Charge:	\$0.72	Bill Issuance Payment Processing Charge:	\$0.93

\*Includes Tax Credit

Rochester Gas and Electric Corporation  
Electric Department  
Retail Delivery Rates  
Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 19 - Electric  
Service Classification No. 8  
Large General Service - Time-of-Use

Substation - 300 kW Minimum

	Current Rates*		Proposed Rates
Customer Charge:	\$1,969.55	Customer Charge:	\$2,462.00
Demand: All kW:	\$8.88	Demand: All kW:	\$9.23
Reactive Charge: Per rkVah:	\$0.00127	Reactive Charge: Per rkVah:	\$0.00127
Bill Issuance Payment Processing Charge:	\$0.72	Bill Issuance Payment Processing Charge:	\$0.93

\*Includes Tax Credit

Rochester Gas and Electric Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 19 - Electricity  
 Service Classification No. 14  
 Standby Service

	Current Rates*	Proposed Rates
Customer Charge (per month):		
SC 1	\$21.38	\$22.00
SC 2	\$21.38	\$22.00
SC 3	\$297.13	\$371.00
SC 7	\$78.85	\$111.00
SC 8 - Secondary	\$910.47	\$1,138.00
SC 8 - Substation	\$1,969.55	\$2,462.00
SC 8 - Primary	\$1,144.87	\$1,431.00
SC 8 - Subtransmission - Industrial	\$2,116.77	\$2,646.00
SC 8 - Subtransmission - Commercial	\$2,027.62	\$2,535.00
SC 8 - Transmission	\$3,619.73	\$3,703.73
Contract Demand Charge (per kW):		
SC 3	\$8.33	\$7.40
SC 7	\$12.07	\$11.33
SC 8 - Secondary	\$5.84	\$6.08
SC 8 - Substation	\$3.46	\$4.06
SC 8 - Primary	\$4.89	\$5.38
SC 8 - Subtransmission - Industrial	\$1.13	\$1.16
SC 8 - Subtransmission - Commercial	\$0.94	\$1.02
SC 8 - Transmission	\$7.50	\$7.53
Contract Demand Charge (per month):		
SC 1	\$12.90	\$14.41
SC 2	\$10.63	\$12.02
As-Used Demand Charge (per Daily kW):		
SC 3	\$0.44099	\$0.41009
SC 7	\$0.17112	\$0.18087
SC 8 - Secondary	\$0.38540	\$0.42282
SC 8 - Substation	\$0.16164	\$0.20825
SC 8 - Primary	\$0.40224	\$0.46545
SC 8 - Subtransmission - Industrial	\$0.37964	\$0.40766
SC 8 - Subtransmission - Commercial	\$0.34219	\$0.38877
SC 8 - Transmission	\$0.11301	\$0.12976
As-Used Demand Charge (per kWh):		
SC 1	\$0.02339	\$0.02750
SC 2	\$0.01688	\$0.02040
Bill Issuance Payment Processing Charge:	\$0.72	\$0.93

\*Includes Tax Credit

Rochester Gas and Electric Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 19 - Electricity  
 Service Classification No. 6 Area Lighting

	Present Rates (per month)*		Proposed Rates (per month)	
	Residential	Non-Residential	Residential	Non-Residential
Wire Service For Luminaire	\$0.01961	\$0.01961	\$0.02106	\$0.02107
Additional Wood Pole	\$4.64	\$4.64	\$4.98	\$4.99
30" Bracket	\$0.74	\$0.74	\$0.80	\$0.80
8' Bracket	\$1.00	\$1.00	\$1.07	\$1.07
12' Bracket	\$1.44	\$1.44	\$1.54	\$1.54
16' Bracket	\$1.99	\$1.99	\$2.13	\$2.14
20' Bracket	\$2.44	\$2.44	\$2.62	\$2.62
Bracket, Single	\$0.63	\$0.63	\$0.67	\$0.67
Bracket, Twin	\$1.26	\$1.26	\$1.35	\$1.35
MV 175, Std Cobra	\$8.27	\$8.35	\$8.88	\$8.97
MV 400, Std Cobra	\$14.47	\$14.70	\$15.54	\$15.80
MV 1000, Std Cobra	\$19.08	\$19.88	\$20.49	\$21.37
HPS 70, Std Cobra	\$7.59	\$7.54	\$8.15	\$8.10
HPS 100, Std Cobra	\$7.68	\$7.67	\$8.25	\$8.24
HPS 150, Std Cobra	\$13.70	\$13.60	\$14.72	\$14.62
HPS 250, Std Cobra	\$18.05	\$18.00	\$19.38	\$19.34
HPS 400, Std Cobra	\$19.44	\$19.54	\$20.87	\$20.99
MH 250, Std Cobra	\$18.36	\$18.32	\$19.71	\$19.68
MH 400, Std Cobra	\$19.36	\$19.46	\$20.79	\$20.91
HPS 150, Flood	\$13.36	\$13.27	\$14.35	\$14.26
HPS 250, Flood	\$14.76	\$14.72	\$15.85	\$15.81
HPS 400, Flood	\$16.04	\$16.12	\$17.22	\$17.32
HPS 1000, Flood	\$32.08	\$32.37	\$34.44	\$34.78
MH 250, Flood	\$17.13	\$17.05	\$18.39	\$18.32
MH 400, Flood	\$17.99	\$18.01	\$19.31	\$19.35
MH 1000, Flood	\$30.11	\$30.36	\$32.34	\$32.62
HPS 250, Shoebox	\$20.81	\$20.81	\$22.34	\$22.36
HPS 400, Shoebox	\$21.97	\$21.97	\$23.60	\$23.61
LED 12-19, Cobra	N/A	N/A	\$4.16	\$4.16
LED 20-29, Cobra	N/A	N/A	\$4.16	\$4.16
LED 30-49, Cobra	N/A	N/A	\$4.16	\$4.16
LED 50-69, Cobra	N/A	N/A	\$4.56	\$4.56
LED 70-90, Cobra	N/A	N/A	\$6.03	\$6.03
LED 111-133, Cobra	N/A	N/A	\$6.72	\$6.72
LED 70-90, Flood	N/A	N/A	\$10.11	\$10.11
LED 111-133, Flood	N/A	N/A	\$11.33	\$11.33
LED 1000w, Flood	N/A	N/A	\$31.74	\$31.74
Bill Issuance Payment Processing Charge:	\$0.72	\$0.72	\$0.93	\$0.93

\* Includes Tax Credit

Rochester Gas and Electric Corporation  
Electric Department  
Retail Delivery Rates  
Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 18 - Electricity  
Service Classification No. 1

	Present Rates (per month)*	Proposed Rates (per month)
Fixtures:		
Type 1	\$9.03945	\$9.69991
Type 1a	\$9.03945	\$9.69991
Type 1b	\$9.03945	\$9.69991
Type 2, Type 30 (LED equivalent)	\$12.58595	\$13.50553
Type 2d	\$15.48224	\$16.61344
Type 2e	\$20.23523	\$21.71369
Type 2f	\$14.61991	\$15.68810
Type 2g, Type 30g (LED equivalent)	\$14.24992	\$15.29107
Type 3	\$8.62232	\$9.25230
Type 3a	\$7.56190	\$8.11440
Type 3a-2	\$10.36286	\$11.12001
Type 5	\$3.65982	\$3.92722
Type 5a	\$1.93416	\$2.07548
Type 6	\$5.67003	\$6.08430
Type 6a	\$5.67003	\$6.08430
Type 9, Type 31 (LED Equivalent)	\$4.74803	\$5.09494
Type 9b, Type 31b (LED Equivalent)	\$3.11472	\$3.34230
Type 9c, Type 31c (LED Equivalent)	\$5.97624	\$6.41288
Type 9d, Type 31d (LED Equivalent)	\$5.26787	\$5.65277
Type 10, Type 32	\$11.27533	\$12.09915
Type 10a, Type 32a (LED Equivalent)	\$14.18804	\$15.22467
Type 10c, Type 32c (LED Equivalent)	\$13.86679	\$14.87996
Type 10c-2	\$20.50828	\$22.00669
Type 11, Type 33 (LED Equivalent)	\$16.43045	\$17.63093
Type 11a, Type 33a (LED Equivalent)	\$16.70179	\$17.92209
Type 11b, Type 33b (LED Equivalent)	\$18.63667	\$19.99834
Type 11b-2, Type 33b-2 (LED Equivalent)	\$29.40464	\$31.55305
Type 13, Type 34 (LED Equivalent)	\$4.80859	\$5.15992
Type 13a, Type 34a (LED Equivalent)	\$8.15962	\$8.75580
Type 13b	\$5.24329	\$5.62638
Type 20, Type 35 (LED Equivalent)	\$4.42434	\$4.74760
Type 20b, Type 35b (LED Equivalent)	\$8.33339	\$8.94226
Type 20g, Type 35g (LED Equivalent)	\$4.95952	\$5.32188
Type 20i, Type 35i (LED Equivalent)	\$9.31833	\$9.99917
Type 20j, Type 35j (LED Equivalent)	\$3.29982	\$3.54092
Type 20k, Type 35k (LED Equivalent)	\$4.04954	\$4.34541
Type 21, Type 36 (LED Equivalent)	\$4.46208	\$4.78810
Type 21a, Type 36a (LED Equivalent)	\$6.86687	\$7.36859
Type 21b, Type 36b (LED Equivalent)	\$4.86322	\$5.21855

\* Includes Tax Credit

Rochester Gas and Electric Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 18 - Electricity  
 Service Classification No. 1

	Present Rates (per month)*	Proposed Rates (per month)
Circuit:		
Overhead Wire	\$0.01477	\$0.01585
Wood Pole Company Owned	\$4.82945	\$5.18231
Wood Pole Jointly Owned	\$2.41476	\$2.59120
Conduit & Cable	\$0.10437	\$0.11200
Buried Cable URD Subdivisions	\$0.04841	\$0.05195
Cable in Conduit owned by Others	\$0.03721	\$0.03993
Lamps:		
2500 Inc	\$4.66546	\$5.00634
2800 Inc	\$4.92358	\$5.28331
2800 Inc (C-5)	\$14.68097	\$15.75362
4400 MV	\$2.96188	\$3.17829
8500 MV	\$4.28090	\$4.59368
13000 MV	\$5.69125	\$6.10708
23000 MV	\$8.63797	\$9.26909
4000 HPS	\$1.36086	\$1.46029
5800 HPS	\$1.75687	\$1.88524
9500 HPS	\$2.36129	\$2.53381
16000 HPS	\$3.31409	\$3.55623
27500 HPS	\$5.55217	\$5.95784
50000 HPS	\$8.30636	\$8.91326
6950 Flor "Dusk-to-dawn"	\$3.30544	\$3.54695
6950 Flor "24-hour burning"	\$5.33185	\$5.72141
4000 MH	\$3.05896	\$3.28246
5850 MH	\$3.02584	\$3.24692
10500 MH	\$2.91221	\$3.12499
17000 MH	\$2.91577	\$3.12881
28800 MH	\$2.91577	\$3.12881
Light Emitting Diode (LED) – Cobra Head		
2000 Lumen	\$2.09758	\$2.25084
3000 Lumen	\$2.09758	\$2.25084
4500 Lumen	\$2.09758	\$2.25084
6700 Lumen	\$4.14805	\$4.45112
10000 Lumen	\$5.19907	\$5.57893
15000 Lumen	\$5.55468	\$5.96052
Light Emitting Diode (LED) – Shoe Box		
6700 Lumen	N/A	\$10.64968
10000 Lumen	N/A	\$10.64968
Light Emitting Diode (LED) – Shoe Box		
4500 Lumen	N/A	\$5.91058
Bill Issuance Payment Processing Charge:	\$0.72	\$0.93
* Includes Tax Credit		

Rochester Gas and Electric Corporation  
 Electric Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021

P.S.C. No. 18 - Electricity  
 Service Classification No. 2  
 Street Lighting Service - Customer Owned

	Current Monthly Delivery Rate*	Proposed Monthly Delivery Rate
24-Hour Burning	\$0.01572	\$0.01698
Dusk-Dawn	\$0.04953	\$0.05352
Dusk-1:00 am	\$0.14800	\$0.15991
Bill Issuance Payment Processing Charge:	\$0.72	\$0.93

\* Includes Tax Credit

P.S.C. No. 18 - Electricity  
 Service Classification No. 3  
 Traffic Signal Service

	Current Monthly Delivery Rate*	Proposed Monthly Delivery Rate
Rate, per billing face	\$1.74410	\$1.89432
Bill Issuance Payment Processing Charge:	\$0.72	\$0.93

Rochester Gas and Electric Corporation  
Electric Department  
Retail Delivery Rates  
Rate Year April 1, 2020 - March 31, 2021  
Summary of Company's Electric Economic Development Rates

Service Class	Rate Components	Current EZR/EJ Rates	Proposed Standard Rates	Proposed EZR/EJ Rates
SC No. 2	General Service - Small Use			
	Customer Charge		\$22.00	
	kWh Charge		\$0.03992	
	General Service - 100 kW			
SC No. 3	Minimum			
	Customer Charge	\$297.13	\$371.00	\$371.00
	Demand Charge	\$6.26	\$17.37	\$5.80
	General Service - 12 kW			
SC No. 7	Minimum			
	Customer Charge	\$88.77	\$111.00	\$111.00
	Demand Charge	\$13.81	\$17.66	\$14.02
	kWh Charge	\$0.00831	\$0.00665	\$0.00665
	Large General Service - Time-of-Use Rate - Secondary			
SC No. 8	Customer Charge	\$910.47	\$1,138.00	\$1,138.00
	Demand Charge	\$5.60	\$15.16	\$4.49
	rkVah	\$0.00127	\$0.00127	\$0.00127
	Large General Service - Time-of-Use Rate - Primary			
SC No. 8	Customer Charge	\$1,144.87	\$1,431.00	\$1,431.00
	Demand Charge	\$6.46	\$15.25	\$6.55
	rkVah	\$0.00127	\$0.00127	\$0.00127
	Large General Service - Time-of-Use Rate - Substation			
SC No. 8	Customer Charge		\$2,462.00	
	Demand Charge		\$9.23	
	rkVah		\$0.00127	
	Large General Service - Time-of-Use Rate - Sub Transmission			
SC No. 8	Industrial			
	Customer Charge	\$2,116.77	\$2,646.00	\$2,646.00
	Demand Charge	\$4.35	\$9.91	\$3.79
	rkVah	\$0.00127	\$0.00127	\$0.00127
	Large General Service - Time-of-Use Rate - Sub Transmission			
SC No. 8	Commercial			
	Customer Charge	\$2,027.62	\$2,535.00	\$2,535.00
	Demand Charge	\$4.70	\$10.52	\$5.00
	rkVah	\$0.00127	\$0.00127	\$0.00127
	Large General Service - Time-of-Use Rate - Transmission			
SC No. 8	Customer Charge	\$3,703.73	\$3,703.73	\$3,703.73
	Demand Charge	\$1.02	\$9.64	\$16.02
	rkVah	\$0.00127	\$0.00127	\$0.00127
	General Service - Time-of-Use Rate			
SC No. 9	Customer Charge	\$95.50	\$119.00	\$119.00
	Demand Charge	\$1.72	\$12.81	\$2.75
	kWh Charge	\$0.01301	\$0.01041	\$0.01041



## New York State Electric &amp; Gas Corporation

## Electric Rates

**Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency  
Including Supply**

PSC #120 - SC 1 - Residential						
kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers	# of Low Income Customers
			Amount	Percent		
100	\$25.74	\$29.07	\$3.33	13.0%	34,023	683
200	\$35.55	\$40.24	\$4.69	13.2%	48,276	2,803
300	\$45.37	\$51.41	\$6.04	13.3%	61,295	4,359
400	\$55.18	\$62.58	\$7.40	13.4%	67,881	4,939
500	\$65.00	\$73.75	\$8.75	13.5%	67,787	4,476
600	\$74.82	\$84.92	\$10.10	13.5%	63,739	3,926
700	\$84.63	\$96.09	\$11.46	13.5%	55,914	3,162
800	\$94.45	\$107.26	\$12.81	13.6%	47,727	2,751
900	\$104.26	\$118.43	\$14.17	13.6%	39,223	2,184
1,000	\$114.08	\$129.60	\$15.52	13.6%	31,407	1,698
1,100	\$123.90	\$140.77	\$16.87	13.6%	25,132	1,395
1,200	\$133.71	\$151.94	\$18.23	13.6%	19,685	1,124
1,500	\$163.16	\$185.45	\$22.29	13.7%	36,425	2,110
2,000	\$212.24	\$241.30	\$29.06	13.7%	23,598	1,396
3,000	\$310.40	\$353.00	\$42.60	13.7%	12,884	710

	UOM	Current Rates	Proposed Rates
		SC1	SC1
Customer Charge	Monthly	\$ 15.11	\$ 17.00
Delivery Charge All Hours kWh	kWh	\$ 0.04256	\$ 0.05515
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit All Hours kWh	kWh	\$(0.00226)	\$ -
Transition Charge per kWh	kWh	\$(0.00011)	\$(0.00011)
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90
Supply Charge All Hours kWh	kWh	\$ 0.04910	\$ 0.04910
MFC per kWh	kWh	\$ 0.00294	\$ 0.00278

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

2. Low income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2018.

## New York State Electric &amp; Gas Corporation

## Electric Rates

**Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency  
Including Supply**

PSC #120 - SC 8 - Residential - Day/Night							
kWh	Peak	Off Peak	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$45.97	\$51.66	\$5.69	12.4%	11,243
400	280	120	\$55.22	\$62.06	\$6.84	12.4%	7,307
500	350	150	\$64.48	\$72.46	\$7.98	12.4%	8,958
600	420	180	\$73.73	\$82.85	\$9.12	12.4%	9,556
700	490	210	\$82.98	\$93.25	\$10.26	12.4%	9,821
800	560	240	\$92.24	\$103.64	\$11.41	12.4%	9,276
900	630	270	\$101.49	\$114.04	\$12.55	12.4%	8,790
1,000	700	300	\$110.75	\$124.43	\$13.69	12.4%	7,969
1,500	1,050	450	\$157.01	\$176.41	\$19.40	12.4%	27,922
2,000	1,400	600	\$203.28	\$228.39	\$25.11	12.4%	14,600
2,500	1,750	750	\$249.55	\$280.37	\$30.82	12.4%	6,944
3,000	2,100	900	\$295.82	\$332.35	\$36.54	12.4%	2,980
4,000	2,800	1,200	\$388.35	\$436.31	\$47.96	12.3%	1,783
5,000	3,500	1,500	\$480.89	\$540.27	\$59.38	12.3%	419
6,000	4,200	1,800	\$573.42	\$644.23	\$70.81	12.3%	179
7,000	4,900	2,100	\$665.96	\$748.18	\$82.23	12.3%	77

	UOM	Current Rates	Proposed Rates
		SC8	SC8
Customer Charge	Monthly	\$ 17.40	\$ 19.58
Delivery Charge On Peak kWh	kWh-On	\$ 0.03790	\$ 0.04869
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.03790	\$ 0.04869
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit All Hours kWh	kWh	\$(0.00195)	\$ -
Transition Charge per kWh	kWh	\$(0.00012)	\$(0.00012)
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90
Supply Charge On Peak kWh	kWh-On	\$ 0.05339	\$ 0.05339
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03524	\$ 0.03524
MFC per kWh	kWh	\$ 0.00283	\$ 0.00267

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency

## Including Supply

PSC #120 - SC 12 - Residential - TOU								
kWh	Peak	Mid Peak	Off Peak	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
						Amount	Percent	
1,000	140	570	290	\$119.42	\$129.37	\$9.95	8.3%	169
2,000	280	1,140	580	\$213.92	\$230.71	\$16.79	7.8%	396
3,000	420	1,710	870	\$308.41	\$332.05	\$23.63	7.7%	435
4,000	560	2,280	1,160	\$402.91	\$433.39	\$30.47	7.6%	398
5,000	700	2,850	1,450	\$497.41	\$534.73	\$37.32	7.5%	382
6,000	840	3,420	1,740	\$591.91	\$636.07	\$44.16	7.5%	394
7,000	980	3,990	2,030	\$686.41	\$737.41	\$51.00	7.4%	327
8,000	1,120	4,560	2,320	\$780.90	\$838.75	\$57.84	7.4%	255
9,000	1,260	5,130	2,610	\$875.40	\$940.09	\$64.68	7.4%	194
10,000	1,400	5,700	2,900	\$969.90	\$1,041.43	\$71.52	7.4%	119
15,000	2,100	8,550	4,350	\$1,442.39	\$1,548.13	\$105.73	7.3%	375
20,000	2,800	11,400	5,800	\$1,914.88	\$2,054.83	\$139.94	7.3%	120
30,000	4,200	17,100	8,700	\$2,859.86	\$3,068.23	\$208.36	7.3%	90
40,000	5,600	22,800	11,600	\$3,804.84	\$4,081.63	\$276.78	7.3%	32
50,000	7,000	28,500	14,500	\$4,749.83	\$5,095.02	\$345.20	7.3%	16

	UOM	Current Rates	Proposed Rates
		SC12	SC12
Customer Charge	Monthly	\$ 24.11	\$ 27.13
Delivery Charge On Peak kWh	kWh-On	\$ 0.03951	\$ 0.04596
Delivery Charge Mid Peak kWh	kWh-Mid	\$ 0.03951	\$ 0.04596
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.03951	\$ 0.04596
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit All Hours kWh	kWh	\$(0.00171)	\$ -
Transition Charge per kWh	kWh	\$(0.00011)	\$(0.00011)
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90
Supply Charge On Peak kWh	kWh-On	\$ 0.06513	\$ 0.06513
Supply Charge Mid Peak kWh	kWh-Mid	\$ 0.05068	\$ 0.05068
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03463	\$ 0.03463
MFC per kWh	kWh	\$ 0.00283	\$ 0.00267

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency

## Including Supply

PSC #120 - SC 2 - Non Residential - Secondary							
Kw	Load Factor	kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$115.85	\$131.27	\$15.42	13.3%	4,814
5	30%	1,095	\$137.64	\$152.40	\$14.76	10.7%	1,783
5	40%	1,460	\$159.44	\$173.53	\$14.09	8.8%	1,150
5	50%	1,825	\$181.24	\$194.66	\$13.43	7.4%	737
5	60%	2,190	\$203.03	\$215.79	\$12.76	6.3%	477
5	70%	2,555	\$224.83	\$236.93	\$12.10	5.4%	276
5	80%	2,920	\$246.63	\$258.06	\$11.43	4.6%	221
5	90%	3,285	\$268.42	\$279.19	\$10.77	4.0%	493
25	20%	3,650	\$478.77	\$532.75	\$53.98	11.3%	15,467
25	30%	5,475	\$587.75	\$638.41	\$50.66	8.6%	5,392
25	40%	7,300	\$696.73	\$744.06	\$47.33	6.8%	3,010
25	50%	9,125	\$805.72	\$849.72	\$44.00	5.5%	1,577
25	60%	10,950	\$914.70	\$955.37	\$40.68	4.4%	852
25	70%	12,775	\$1,023.68	\$1,061.03	\$37.35	3.6%	448
25	80%	14,600	\$1,132.66	\$1,166.68	\$34.02	3.0%	288
25	90%	16,425	\$1,241.64	\$1,272.34	\$30.70	2.5%	371
100	20%	14,600	\$1,839.73	\$2,038.31	\$198.58	10.8%	3,447
100	30%	21,900	\$2,275.65	\$2,460.93	\$185.28	8.1%	1,541
100	40%	29,200	\$2,711.58	\$2,883.55	\$171.97	6.3%	776
100	50%	36,500	\$3,147.51	\$3,306.17	\$158.66	5.0%	343
100	60%	43,800	\$3,583.44	\$3,728.80	\$145.36	4.1%	190
100	70%	51,100	\$4,019.36	\$4,151.42	\$132.05	3.3%	80
100	80%	58,400	\$4,455.29	\$4,574.04	\$118.75	2.7%	27
100	90%	65,700	\$4,891.22	\$4,996.66	\$105.44	2.2%	45
300	20%	43,800	\$5,468.94	\$6,053.12	\$584.18	10.7%	435
300	30%	65,700	\$6,776.73	\$7,320.99	\$544.26	8.0%	412
300	40%	87,600	\$8,084.51	\$8,588.85	\$504.34	6.2%	201
300	50%	109,500	\$9,392.29	\$9,856.72	\$464.43	4.9%	101
300	60%	131,400	\$10,700.07	\$11,124.59	\$424.51	4.0%	51
300	70%	153,300	\$12,007.86	\$12,392.45	\$384.59	3.2%	29
300	80%	175,200	\$13,315.64	\$13,660.32	\$344.68	2.6%	18
300	90%	197,100	\$14,623.42	\$14,928.18	\$304.76	2.1%	28

	UOM	Current Rates	Proposed Rates
		SC2	SC2
Customer Charge	Monthly	\$ 24.31	\$ 30.00
Demand Charge kW	kW	\$ 9.79	\$ 11.62
Delivery Charge All Hours kWh	kWh	\$ 0.00261	\$ 0.00201
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit per kW	kW	\$(0.36000)	\$ -
Tax Credit All Hours kWh	kWh	\$(0.00010)	\$ -
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90
Supply Charge All Hours kWh	kWh	\$ 0.04835	\$ 0.04835
MFC per kWh	kWh	\$ 0.00228	\$ 0.00212

## Notes:

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency

## Including Supply

PSC #120 - SC 3P - Non Residential - Primary							
Kw	Load Factor	kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$174.60	\$209.43	\$34.84	20.0%	8
5	30%	1,095	\$195.95	\$230.12	\$34.17	17.4%	4
5	40%	1,460	\$217.29	\$250.80	\$33.50	15.4%	1
5	50%	1,825	\$238.64	\$271.48	\$32.84	13.8%	2
5	60%	2,190	\$259.99	\$292.16	\$32.17	12.4%	-
5	70%	2,555	\$281.34	\$312.84	\$31.50	11.2%	-
5	80%	2,920	\$302.69	\$333.52	\$30.83	10.2%	-
5	90%	3,285	\$324.04	\$354.20	\$30.17	9.3%	-
25	20%	3,650	\$465.09	\$539.57	\$74.48	16.0%	18
25	30%	5,475	\$571.83	\$642.98	\$71.15	12.4%	9
25	40%	7,300	\$678.57	\$746.38	\$67.81	10.0%	5
25	50%	9,125	\$785.31	\$849.79	\$64.48	8.2%	8
25	60%	10,950	\$892.05	\$953.19	\$61.14	6.9%	1
25	70%	12,775	\$998.80	\$1,056.60	\$57.80	5.8%	1
25	80%	14,600	\$1,105.54	\$1,160.00	\$54.47	4.9%	3
25	90%	16,425	\$1,212.28	\$1,263.41	\$51.13	4.2%	-
100	20%	14,600	\$1,554.43	\$1,777.59	\$223.16	14.4%	67
100	30%	21,900	\$1,981.39	\$2,191.21	\$209.82	10.6%	-
100	40%	29,200	\$2,408.36	\$2,604.83	\$196.47	8.2%	15
100	50%	36,500	\$2,835.33	\$3,018.45	\$183.13	6.5%	11
100	60%	43,800	\$3,262.29	\$3,432.07	\$169.78	5.2%	6
100	70%	51,100	\$3,689.26	\$3,845.70	\$156.44	4.2%	3
100	80%	58,400	\$4,116.23	\$4,259.32	\$143.09	3.5%	2
100	90%	65,700	\$4,543.19	\$4,672.94	\$129.74	2.9%	-
300	20%	43,800	\$4,459.33	\$5,078.97	\$619.64	13.9%	69
300	30%	65,700	\$5,740.23	\$6,319.83	\$579.60	10.1%	-
300	40%	87,600	\$7,021.13	\$7,560.69	\$539.57	7.7%	26
300	50%	109,500	\$8,302.03	\$8,801.56	\$499.53	6.0%	22
300	60%	131,400	\$9,582.93	\$10,042.42	\$459.49	4.8%	8
300	70%	153,300	\$10,863.83	\$11,283.28	\$419.46	3.9%	4
300	80%	175,200	\$12,144.73	\$12,524.15	\$379.42	3.1%	7
300	90%	197,100	\$13,425.63	\$13,765.01	\$339.38	2.5%	8

	UOM	Current Rates	Proposed Rates
		SC3P	SC3P
Customer Charge	Monthly	\$ 101.17	\$ 126.00
Demand Charge kW	kW	\$ 6.12	\$ 8.18
Delivery Charge All Hours kWh	kWh	\$ 0.00261	\$ 0.00202
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit per kW	kW	\$(0.19000)	\$ -
Tax Credit All Hours kWh	kWh	\$(0.00008)	\$ -
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065
Transition Charge per kW	kW	\$ 0.05168	\$ 0.05168
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90
Supply Charge All Hours kWh	kWh	\$ 0.04710	\$ 0.04710
MFC per kWh	kWh	\$ 0.00228	\$ 0.00212

## Notes:

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency

## Including Supply

PSC #120 - SC 3S - Non Residential - SubTransmission							
Kw	Load Factor	kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$393.18	\$479.98	\$86.80	22.1%	1
5	30%	1,095	\$412.24	\$498.56	\$86.32	20.9%	-
5	40%	1,460	\$431.30	\$517.14	\$85.84	19.9%	-
5	50%	1,825	\$450.36	\$535.72	\$85.36	19.0%	-
5	60%	2,190	\$469.42	\$554.30	\$84.88	18.1%	-
5	70%	2,555	\$488.49	\$572.88	\$84.39	17.3%	-
5	80%	2,920	\$507.55	\$591.46	\$83.91	16.5%	-
5	90%	3,285	\$526.61	\$610.04	\$83.43	15.8%	-
25	20%	3,650	\$630.41	\$732.29	\$101.88	16.2%	2
25	30%	5,475	\$725.72	\$825.19	\$99.47	13.7%	-
25	40%	7,300	\$821.03	\$918.09	\$97.06	11.8%	-
25	50%	9,125	\$916.34	\$1,010.99	\$94.66	10.3%	-
25	60%	10,950	\$1,011.64	\$1,103.90	\$92.25	9.1%	-
25	70%	12,775	\$1,106.95	\$1,196.80	\$89.84	8.1%	-
25	80%	14,600	\$1,202.26	\$1,289.70	\$87.44	7.3%	-
25	90%	16,425	\$1,297.57	\$1,382.60	\$85.03	6.6%	-
100	20%	14,600	\$1,520.03	\$1,678.45	\$158.41	10.4%	2
100	30%	21,900	\$1,901.27	\$2,050.06	\$148.79	7.8%	-
100	40%	29,200	\$2,282.50	\$2,421.66	\$139.16	6.1%	1
100	50%	36,500	\$2,663.74	\$2,793.27	\$129.54	4.9%	1
100	60%	43,800	\$3,044.97	\$3,164.88	\$119.91	3.9%	-
100	70%	51,100	\$3,426.21	\$3,536.49	\$110.29	3.2%	-
100	80%	58,400	\$3,807.44	\$3,908.10	\$100.66	2.6%	-
100	90%	65,700	\$4,188.68	\$4,279.71	\$91.04	2.2%	-
300	20%	43,800	\$3,892.36	\$4,201.54	\$309.18	7.9%	1
300	30%	65,700	\$5,036.06	\$5,316.37	\$280.30	5.6%	-
300	40%	87,600	\$6,179.77	\$6,431.19	\$251.43	4.1%	1
300	50%	109,500	\$7,323.47	\$7,546.02	\$222.55	3.0%	-
300	60%	131,400	\$8,467.18	\$8,660.85	\$193.67	2.3%	-
300	70%	153,300	\$9,610.88	\$9,775.68	\$164.80	1.7%	2
300	80%	175,200	\$10,754.59	\$10,890.51	\$135.92	1.3%	1
300	90%	197,100	\$11,898.29	\$12,005.34	\$107.04	0.9%	-

	UOM	Current Rates	Proposed Rates
		SC3S	SC3S
Customer Charge	Monthly	\$ 333.06	\$ 416.00
Demand Charge kW	kW	\$ 4.50	\$ 5.16
Delivery Charge All Hours kWh	kWh	\$ -	\$ -
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit per kW	kW	\$ (0.29000)	\$ -
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065
Transition Charge per kW	kW	\$ 0.02694	\$ 0.02694
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90
Supply Charge All Hours kWh	kWh	\$ 0.04337	\$ 0.04337
MFC per kWh	kWh	\$ 0.00228	\$ 0.00212

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

**Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency  
Including Supply**

<b>PSC #120 - SC 6 - Non Residential</b>					
<b>kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
			<b>Amount</b>	<b>Percent</b>	
300	\$49.41	\$57.12	\$7.71	15.6%	38,981
400	\$59.74	\$69.26	\$9.52	15.9%	7,133
500	\$70.07	\$81.40	\$11.33	16.2%	5,737
600	\$80.40	\$93.54	\$13.13	16.3%	4,185
700	\$90.73	\$105.68	\$14.94	16.5%	3,094
800	\$101.07	\$117.82	\$16.75	16.6%	2,217
900	\$111.40	\$129.95	\$18.56	16.7%	1,753
1,000	\$121.73	\$142.09	\$20.36	16.7%	1,339
1,100	\$132.06	\$154.23	\$22.17	16.8%	1,105
1,200	\$142.39	\$166.37	\$23.98	16.8%	886
1,500	\$173.39	\$202.79	\$29.40	17.0%	1,756
2,000	\$225.05	\$263.49	\$38.44	17.1%	1,278
2,500	\$276.71	\$324.18	\$47.47	17.2%	461
3,000	\$328.37	\$384.88	\$56.51	17.2%	223
3,500	\$380.03	\$445.57	\$65.54	17.2%	139
8,000	\$844.97	\$991.84	\$146.87	17.4%	408

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC6</b>	<b>SC6</b>
Customer Charge	Monthly	\$ 17.60	\$ 19.80
Delivery Charge All Hours kWh	kWh	\$ 0.04746	\$ 0.06384
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit All Hours kWh	kWh	\$(0.00300)	\$ -
Transition Charge per kWh	kWh	\$ 0.00085	\$ 0.00085
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90
Supply Charge All Hours kWh	kWh	\$ 0.04915	\$ 0.04915
MFC per kWh	kWh	\$ 0.00294	\$ 0.00278

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency

## Including Supply

PSC #120 - SC 7-1 - Non Residential Large General Service - Secondary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
25	20%	3,650	1,898	1,752	\$582.57	\$662.44	\$79.87	13.7%	558
25	30%	5,475	2,847	2,628	\$685.05	\$762.52	\$77.46	11.3%	172
25	40%	7,300	3,796	3,504	\$787.54	\$862.60	\$75.06	9.5%	139
25	50%	9,125	4,745	4,380	\$890.03	\$962.68	\$72.65	8.2%	79
25	60%	10,950	5,694	5,256	\$992.52	\$1,062.76	\$70.24	7.1%	50
25	70%	12,775	6,643	6,132	\$1,095.00	\$1,162.84	\$67.84	6.2%	23
25	80%	14,600	7,592	7,008	\$1,197.49	\$1,262.92	\$65.43	5.5%	13
25	90%	16,425	8,541	7,884	\$1,299.98	\$1,363.00	\$63.02	4.8%	11
100	20%	14,600	7,592	7,008	\$1,845.89	\$2,044.05	\$198.16	10.7%	585
100	30%	21,900	11,388	10,512	\$2,255.83	\$2,444.37	\$188.53	8.4%	-
100	40%	29,200	15,184	14,016	\$2,665.78	\$2,844.69	\$178.91	6.7%	109
100	50%	36,500	18,980	17,520	\$3,075.73	\$3,245.02	\$169.28	5.5%	82
100	60%	43,800	22,776	21,024	\$3,485.68	\$3,645.34	\$159.66	4.6%	44
100	70%	51,100	26,572	24,528	\$3,895.63	\$4,045.66	\$150.03	3.9%	9
100	80%	58,400	30,368	28,032	\$4,305.58	\$4,445.99	\$140.41	3.3%	4
100	90%	65,700	34,164	31,536	\$4,715.53	\$4,846.31	\$130.78	2.8%	9
500	20%	73,000	37,960	35,040	\$8,583.58	\$9,412.62	\$829.04	9.7%	275
500	30%	109,500	56,940	52,560	\$10,633.33	\$11,414.24	\$780.92	7.3%	151
500	40%	146,000	75,920	70,080	\$12,683.07	\$13,415.86	\$732.79	5.8%	100
500	50%	182,500	94,900	87,600	\$14,732.82	\$15,417.48	\$684.66	4.6%	62
500	60%	219,000	113,880	105,120	\$16,782.57	\$17,419.10	\$636.53	3.8%	27
500	70%	255,500	132,860	122,640	\$18,832.31	\$19,420.72	\$588.41	3.1%	16
500	80%	292,000	151,840	140,160	\$20,882.06	\$21,422.34	\$540.28	2.6%	7
500	90%	328,500	170,820	157,680	\$22,931.81	\$23,423.96	\$492.15	2.1%	-
1,000	20%	146,000	75,920	70,080	\$17,005.70	\$18,623.35	\$1,617.65	9.5%	32
1,000	30%	219,000	113,880	105,120	\$21,105.19	\$22,626.59	\$1,521.40	7.2%	24
1,000	40%	292,000	151,840	140,160	\$25,204.69	\$26,629.82	\$1,425.14	5.7%	21
1,000	50%	365,000	189,800	175,200	\$29,304.18	\$30,633.06	\$1,328.88	4.5%	-
1,000	60%	438,000	227,760	210,240	\$33,403.67	\$34,636.30	\$1,232.63	3.7%	16
1,000	70%	511,000	265,720	245,280	\$37,503.16	\$38,639.54	\$1,136.37	3.0%	4
1,000	80%	584,000	303,680	280,320	\$41,602.66	\$42,642.78	\$1,040.12	2.5%	5
1,000	90%	657,000	341,640	315,360	\$45,702.15	\$46,646.01	\$943.86	2.1%	9

	UOM	Current Rates	Proposed Rates
		SC7-1	SC7-1
Customer Charge	Monthly	\$ 160.65	\$ 201.00
Demand Charge kW	kW	\$ 8.94	\$ 10.33
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit per kW	kW	\$ (0.38000)	\$ -
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065
Transition Charge per kW	kW	\$ 0.08843	\$ 0.08843
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90
Supply Charge On Peak kWh	kWh-On	\$ 0.05742	\$ 0.05742
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03634	\$ 0.03634
MFC per kWh	kWh	\$ 0.00228	\$ 0.00212

## Notes:

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.



## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency

## Including Supply

PSC #120 - SC 7-2 - Non Residential Large General Service - Primary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$8,160.64	\$9,322.86	\$1,162.22	14.2%	90
500	30%	109,500	56,940	52,560	\$10,177.85	\$11,291.94	\$1,114.09	10.9%	35
500	40%	146,000	75,920	70,080	\$12,195.06	\$13,261.02	\$1,065.96	8.7%	32
500	50%	182,500	94,900	87,600	\$14,212.26	\$15,230.10	\$1,017.83	7.2%	27
500	60%	219,000	113,880	105,120	\$16,229.47	\$17,199.18	\$969.71	6.0%	12
500	70%	255,500	132,860	122,640	\$18,246.68	\$19,168.26	\$921.58	5.1%	8
500	80%	292,000	151,840	140,160	\$20,263.89	\$21,137.34	\$873.45	4.3%	-
500	90%	328,500	170,820	157,680	\$22,281.09	\$23,106.42	\$825.32	3.7%	-
1,000	20%	146,000	75,920	70,080	\$15,758.70	\$17,942.81	\$2,184.12	13.9%	21
1,000	30%	219,000	113,880	105,120	\$19,793.11	\$21,880.97	\$2,087.86	10.5%	22
1,000	40%	292,000	151,840	140,160	\$23,827.53	\$25,819.13	\$1,991.61	8.4%	23
1,000	50%	365,000	189,800	175,200	\$27,861.94	\$29,757.29	\$1,895.35	6.8%	-
1,000	60%	438,000	227,760	210,240	\$31,896.36	\$33,695.45	\$1,799.10	5.6%	14
1,000	70%	511,000	265,720	245,280	\$35,930.77	\$37,633.61	\$1,702.84	4.7%	7
1,000	80%	584,000	303,680	280,320	\$39,965.19	\$41,571.77	\$1,606.59	4.0%	2
1,000	90%	657,000	341,640	315,360	\$43,999.60	\$45,509.93	\$1,510.33	3.4%	1
1,500	20%	219,000	113,880	105,120	\$23,356.75	\$26,562.77	\$3,206.02	13.7%	4
1,500	30%	328,500	170,820	157,680	\$29,408.37	\$32,470.01	\$3,061.64	10.4%	2
1,500	40%	438,000	227,760	210,240	\$35,460.00	\$38,377.25	\$2,917.25	8.2%	8
1,500	50%	547,500	284,700	262,800	\$41,511.62	\$44,284.49	\$2,772.87	6.7%	8
1,500	60%	657,000	341,640	315,360	\$47,563.24	\$50,191.73	\$2,628.49	5.5%	-
1,500	70%	766,500	398,580	367,920	\$53,614.86	\$56,098.97	\$2,484.10	4.6%	7
1,500	80%	876,000	455,520	420,480	\$59,666.49	\$62,006.21	\$2,339.72	3.9%	2
1,500	90%	985,500	512,460	473,040	\$65,718.11	\$67,913.45	\$2,195.34	3.3%	-
2,500	20%	365,000	189,800	175,200	\$38,552.86	\$43,802.68	\$5,249.82	13.6%	5
2,500	30%	547,500	284,700	262,800	\$48,638.90	\$53,648.08	\$5,009.18	10.3%	2
2,500	40%	730,000	379,600	350,400	\$58,724.94	\$63,493.48	\$4,768.55	8.1%	11
2,500	50%	912,500	474,500	438,000	\$68,810.97	\$73,338.88	\$4,527.91	6.6%	12
2,500	60%	1,095,000	569,400	525,600	\$78,897.01	\$83,184.28	\$4,287.27	5.4%	-
2,500	70%	1,277,500	664,300	613,200	\$88,983.05	\$93,029.68	\$4,046.63	4.5%	1
2,500	80%	1,460,000	759,200	700,800	\$99,069.09	\$102,875.08	\$3,805.99	3.8%	3
2,500	90%	1,642,500	854,100	788,400	\$109,155.12	\$112,720.48	\$3,565.35	3.3%	5

		Current Rates	Proposed Rates
	UOM	SC7-2	SC7-2
Customer Charge	Monthly	\$ 561.77	\$ 702.00
Demand Charge kW	kW	\$ 7.30	\$ 9.26
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit per kW	kW	\$ (0.27000)	\$ -
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065
Transition Charge per kW	kW	\$ 0.10173	\$ 0.10173
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90
Supply Charge On Peak kWh	kWh-On	\$ 0.05653	\$ 0.05653
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03545	\$ 0.03545
MFC per kWh	kWh	\$ 0.00228	\$ 0.00212

## Notes:

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency

## Including Supply

PSC #120 - SC 7-3 - Non Residential Large General Service - SubTransmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$6,210.58	\$6,718.83	\$508.24	8.2%	18
500	30%	109,500	56,940	52,560	\$8,209.39	\$8,669.51	\$460.12	5.6%	9
500	40%	146,000	75,920	70,080	\$10,208.20	\$10,620.19	\$411.99	4.0%	7
500	50%	182,500	94,900	87,600	\$12,207.01	\$12,570.87	\$363.86	3.0%	6
500	60%	219,000	113,880	105,120	\$14,205.82	\$14,521.55	\$315.73	2.2%	2
500	70%	255,500	132,860	122,640	\$16,204.63	\$16,472.23	\$267.61	1.7%	2
500	80%	292,000	151,840	140,160	\$18,203.43	\$18,422.91	\$219.48	1.2%	-
500	90%	328,500	170,820	157,680	\$20,202.24	\$20,373.59	\$171.35	0.8%	-
2,000	20%	292,000	151,840	140,160	\$21,331.26	\$22,486.60	\$1,155.35	5.4%	32
2,000	30%	438,000	227,760	210,240	\$29,326.49	\$30,289.33	\$962.83	3.3%	-
2,000	40%	584,000	303,680	280,320	\$37,321.73	\$38,092.05	\$770.32	2.1%	11
2,000	50%	730,000	379,600	350,400	\$45,316.96	\$45,894.77	\$577.81	1.3%	6
2,000	60%	876,000	455,520	420,480	\$53,312.19	\$53,697.50	\$385.30	0.7%	4
2,000	70%	1,022,000	531,440	490,560	\$61,307.43	\$61,500.22	\$192.79	0.3%	2
2,000	80%	1,168,000	607,360	560,640	\$69,302.66	\$69,302.94	\$0.28	0.0%	-
2,000	90%	1,314,000	683,280	630,720	\$77,297.90	\$77,105.67	(\$192.23)	-0.2%	-
4,000	20%	584,000	303,680	280,320	\$41,492.16	\$43,510.30	\$2,018.15	4.9%	2
4,000	30%	876,000	455,520	420,480	\$57,482.63	\$59,115.75	\$1,633.13	2.8%	10
4,000	40%	1,168,000	607,360	560,640	\$73,473.09	\$74,721.20	\$1,248.10	1.7%	4
4,000	50%	1,460,000	759,200	700,800	\$89,463.56	\$90,326.65	\$863.08	1.0%	-
4,000	60%	1,752,000	911,040	840,960	\$105,454.03	\$105,932.09	\$478.06	0.5%	6
4,000	70%	2,044,000	1,062,880	981,120	\$121,444.50	\$121,537.54	\$93.04	0.1%	4
4,000	80%	2,336,000	1,214,720	1,121,280	\$137,434.97	\$137,142.99	(\$291.98)	-0.2%	-
4,000	90%	2,628,000	1,366,560	1,261,440	\$153,425.44	\$152,748.44	(\$677.00)	-0.4%	-
5,000	20%	730,000	379,600	350,400	\$51,572.61	\$54,022.15	\$2,449.55	4.7%	-
5,000	30%	1,095,000	569,400	525,600	\$71,560.69	\$73,528.96	\$1,968.27	2.8%	-
5,000	40%	1,460,000	759,200	700,800	\$91,548.78	\$93,035.77	\$1,486.99	1.6%	-
5,000	50%	1,825,000	949,000	876,000	\$111,536.86	\$112,542.58	\$1,005.72	0.9%	1
5,000	60%	2,190,000	1,138,800	1,051,200	\$131,524.95	\$132,049.39	\$524.44	0.4%	1
5,000	70%	2,555,000	1,328,600	1,226,400	\$151,513.04	\$151,556.20	\$43.16	0.0%	3
5,000	80%	2,920,000	1,518,400	1,401,600	\$171,501.12	\$171,063.01	(\$438.11)	-0.3%	-
5,000	90%	3,285,000	1,708,200	1,576,800	\$191,489.21	\$190,569.82	(\$919.39)	-0.5%	5

	UOM	Current Rates	Proposed Rates
		SC7-3	SC7-3
Customer Charge	Monthly	\$ 1,169.55	\$ 1,462.00
Demand Charge kW	kW	\$ 2.14	\$ 2.66
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit per kW	kW	\$ (0.11000)	\$ -
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065
Transition Charge per kW	kW	\$ 0.05152	\$ 0.05152
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90
Supply Charge On Peak kWh	kWh-On	\$ 0.05580	\$ 0.05580
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03518	\$ 0.03518
MFC per kWh	kWh	\$ 0.00228	\$ 0.00212

## Notes:

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency

## Including Supply

PSC #120 - SC 7-4 - Non Residential Large General Service - Transmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
1,000	20%	146,000	75,920	70,080	\$11,443.08	\$11,820.17	\$377.09	3.3%	1
1,000	30%	219,000	113,880	105,120	\$15,422.46	\$15,703.29	\$280.83	1.8%	-
1,000	40%	292,000	151,840	140,160	\$19,401.84	\$19,586.42	\$184.58	1.0%	2
1,000	50%	365,000	189,800	175,200	\$23,381.22	\$23,469.54	\$88.32	0.4%	-
1,000	60%	438,000	227,760	210,240	\$27,360.61	\$27,352.67	(\$7.94)	0.0%	-
1,000	70%	511,000	265,720	245,280	\$31,339.99	\$31,235.80	(\$104.19)	-0.3%	-
1,000	80%	584,000	303,680	280,320	\$35,319.37	\$35,118.92	(\$200.45)	-0.6%	-
1,000	90%	657,000	341,640	315,360	\$39,298.75	\$39,002.05	(\$296.70)	-0.8%	-
7,500	20%	1,095,000	569,400	525,600	\$68,647.23	\$71,474.79	\$2,827.57	4.1%	5
7,500	30%	1,642,500	854,100	788,400	\$98,492.59	\$100,598.24	\$2,105.65	2.1%	-
7,500	40%	2,190,000	1,138,800	1,051,200	\$128,337.96	\$129,721.69	\$1,383.73	1.1%	1
7,500	50%	2,737,500	1,423,500	1,314,000	\$158,183.32	\$158,845.14	\$661.82	0.4%	1
7,500	60%	3,285,000	1,708,200	1,576,800	\$188,028.68	\$187,968.59	(\$60.10)	0.0%	-
7,500	70%	3,832,500	1,992,900	1,839,600	\$217,874.05	\$217,092.04	(\$782.01)	-0.4%	1
7,500	80%	4,380,000	2,277,600	2,102,400	\$247,719.41	\$246,215.48	(\$1,503.93)	-0.6%	-
7,500	90%	4,927,500	2,562,300	2,365,200	\$277,564.77	\$275,338.93	(\$2,225.84)	-0.8%	-
15,000	20%	2,190,000	1,138,800	1,051,200	\$134,652.02	\$140,307.06	\$5,655.04	4.2%	1
15,000	30%	3,285,000	1,708,200	1,576,800	\$194,342.74	\$198,553.95	\$4,211.21	2.2%	-
15,000	40%	4,380,000	2,277,600	2,102,400	\$254,033.47	\$256,800.85	\$2,767.38	1.1%	1
15,000	50%	5,475,000	2,847,000	2,628,000	\$313,724.20	\$315,047.75	\$1,323.55	0.4%	-
15,000	60%	6,570,000	3,416,400	3,153,600	\$373,414.93	\$373,294.64	(\$120.28)	0.0%	-
15,000	70%	7,665,000	3,985,800	3,679,200	\$433,105.65	\$431,541.54	(\$1,564.11)	-0.4%	2
15,000	80%	8,760,000	4,555,200	4,204,800	\$492,796.38	\$489,788.44	(\$3,007.94)	-0.6%	1
15,000	90%	9,855,000	5,124,600	4,730,400	\$552,487.11	\$548,035.34	(\$4,451.77)	-0.8%	-
50,000	20%	7,300,000	3,796,000	3,504,000	\$442,674.36	\$461,524.29	\$18,849.93	4.3%	-
50,000	30%	10,950,000	5,694,000	5,256,000	\$641,643.45	\$655,680.61	\$14,037.16	2.2%	1
50,000	40%	14,600,000	7,592,000	7,008,000	\$840,612.54	\$849,836.93	\$9,224.39	1.1%	-
50,000	50%	18,250,000	9,490,000	8,760,000	\$1,039,581.64	\$1,043,993.26	\$4,411.62	0.4%	-
50,000	60%	21,900,000	11,388,000	10,512,000	\$1,238,550.73	\$1,238,149.58	(\$401.15)	0.0%	-
50,000	70%	25,550,000	13,286,000	12,264,000	\$1,437,519.82	\$1,432,305.90	(\$5,213.92)	-0.4%	-
50,000	80%	29,200,000	15,184,000	14,016,000	\$1,636,488.91	\$1,626,462.23	(\$10,026.69)	-0.6%	1
50,000	90%	32,850,000	17,082,000	15,768,000	\$1,835,458.00	\$1,820,618.55	(\$14,839.45)	-0.8%	-

	UOM	Current Rates	Proposed Rates
		SC7-4	SC7-4
Customer Charge	Monthly	\$ 2,641.63	\$ 2,641.63
Demand Charge kW	kW	\$ 0.83	\$ 1.36
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit per kW	kW	\$ (0.04000)	\$ -
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065
Transition Charge per kW	kW	\$ 0.04764	\$ 0.04764
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90
Supply Charge On Peak kWh	kWh-On	\$ 0.05671	\$ 0.05671
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03368	\$ 0.03368
MFC per kWh	kWh	\$ 0.00228	\$ 0.00212

## Notes:

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency

## Including Supply

PSC #120 - SC 9 - Non Residential - Day/Night							
kWh	Peak	Off Peak	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
300	180	120	\$49.32	\$54.41	\$5.10	10.3%	686
400	240	160	\$58.68	\$64.59	\$5.91	10.1%	214
500	300	200	\$68.05	\$74.78	\$6.73	9.9%	185
600	360	240	\$77.41	\$84.96	\$7.55	9.8%	192
700	420	280	\$86.78	\$95.14	\$8.37	9.6%	171
800	480	320	\$96.14	\$105.32	\$9.18	9.6%	141
900	540	360	\$105.51	\$115.51	\$10.00	9.5%	126
1,000	600	400	\$114.87	\$125.69	\$10.82	9.4%	83
1,100	660	440	\$124.24	\$135.87	\$11.64	9.4%	91
1,200	720	480	\$133.60	\$146.05	\$12.45	9.3%	64
1,500	900	600	\$161.70	\$176.60	\$14.91	9.2%	162
2,000	1,200	800	\$208.52	\$227.51	\$18.99	9.1%	159
2,500	1,500	1,000	\$255.35	\$278.43	\$23.08	9.0%	83
3,000	1,800	1,200	\$302.17	\$329.34	\$27.17	9.0%	47
3,500	2,100	1,400	\$349.00	\$380.25	\$31.26	9.0%	24
5,000	3,000	2,000	\$489.47	\$532.99	\$43.52	8.9%	26

	UOM	Current Rates	Proposed Rates
		SC9	SC9
Customer Charge	Monthly	\$ 20.41	\$ 22.96
Delivery Charge On Peak kWh	kWh-On	\$ 0.04058	\$ 0.04791
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.04058	\$ 0.04791
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit All Hours kWh	kWh	\$ (0.00216)	\$ -
Transition Charge per kWh	kWh	\$ 0.00082	\$ 0.00082
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90
Supply Charge On Peak kWh	kWh-On	\$ 0.05104	\$ 0.05104
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03732	\$ 0.03732
MFC per kWh	kWh	\$ 0.00294	\$ 0.00278

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Electric Rates**

**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency  
Including Supply**

<b>PSC #120 - SC 1 - Residential</b>						
kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers	# of Low Income Customers
			Amount	Percent		
100	\$25.62	\$28.95	\$3.33	13.0%	34,023	683
200	\$35.32	\$40.00	\$4.68	13.3%	48,276	2,803
300	\$45.02	\$51.05	\$6.03	13.4%	61,295	4,359
400	\$54.72	\$62.10	\$7.38	13.5%	67,881	4,939
500	\$64.42	\$73.15	\$8.73	13.6%	67,787	4,476
600	\$74.12	\$84.20	\$10.08	13.6%	63,739	3,926
700	\$83.82	\$95.25	\$11.43	13.6%	55,914	3,162
800	\$93.52	\$106.30	\$12.78	13.7%	47,727	2,751
900	\$103.22	\$117.35	\$14.13	13.7%	39,223	2,184
1,000	\$112.92	\$128.40	\$15.48	13.7%	31,407	1,698
1,100	\$122.62	\$139.45	\$16.83	13.7%	25,132	1,395
1,200	\$132.32	\$150.50	\$18.18	13.7%	19,685	1,124
1,500	\$161.42	\$183.65	\$22.23	13.8%	36,425	2,110
2,000	\$209.92	\$238.90	\$28.98	13.8%	23,598	1,396
3,000	\$306.92	\$349.41	\$42.48	13.8%	12,884	710

	UOM	Current Rates	Proposed Rates	
		SC1	SC1	
Customer Charge	Monthly	\$ 15.11	\$ 17.00	
Delivery Charge All Hours kWh	kWh	\$ 0.04256	\$ 0.05395	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit All Hours kWh	kWh	\$ (0.00226)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00011)	\$ (0.00011)	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	
Supply Charge All Hours kWh	kWh	\$ 0.04910	\$ 0.04910	
MFC per kWh	kWh	\$ 0.00294	\$ 0.00278	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.
2. Low income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2018.

## New York State Electric &amp; Gas Corporation

## Electric Rates

**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency  
Including Supply**

PSC #120 - SC 8 - Residential - Day/Night							
kWh	Peak	Off Peak	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$45.62	\$51.33	\$5.71	12.5%	11,243
400	280	120	\$54.76	\$61.62	\$6.86	12.5%	7,307
500	350	150	\$63.90	\$71.91	\$8.01	12.5%	8,958
600	420	180	\$73.04	\$82.19	\$9.16	12.5%	9,556
700	490	210	\$82.17	\$92.48	\$10.30	12.5%	9,821
800	560	240	\$91.31	\$102.76	\$11.45	12.5%	9,276
900	630	270	\$100.45	\$113.05	\$12.60	12.5%	8,790
1,000	700	300	\$109.59	\$123.33	\$13.75	12.5%	7,969
1,500	1,050	450	\$155.27	\$174.76	\$19.49	12.6%	27,922
2,000	1,400	600	\$200.96	\$226.19	\$25.23	12.6%	14,600
2,500	1,750	750	\$246.65	\$277.62	\$30.97	12.6%	6,944
3,000	2,100	900	\$292.34	\$329.05	\$36.71	12.6%	2,980
4,000	2,800	1,200	\$383.71	\$431.91	\$48.19	12.6%	1,783
5,000	3,500	1,500	\$475.09	\$534.76	\$59.67	12.6%	419
6,000	4,200	1,800	\$566.47	\$637.62	\$71.16	12.6%	179
7,000	4,900	2,100	\$657.84	\$740.48	\$82.64	12.6%	77

	UOM	Current Rates	Proposed Rates	
		SC8	SC8	
Customer Charge	Monthly	\$ 17.40	\$ 19.58	
Delivery Charge On Peak kWh	kWh-On	\$ 0.03790	\$ 0.04759	Excludes EE Roll-in
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.03790	\$ 0.04759	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit All Hours kWh	kWh	\$(0.00195)	\$ -	
Transition Charge per kWh	kWh	\$(0.00012)	\$(0.00012)	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	
Supply Charge On Peak kWh	kWh-On	\$ 0.05339	\$ 0.05339	
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03524	\$ 0.03524	
MFC per kWh	kWh	\$ 0.00283	\$ 0.00267	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency

## Including Supply

PSC #120 - SC 12 - Residential - TOU								
kWh	Peak	Mid Peak	Off Peak	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
						Amount	Percent	
1,000	140	570	290	\$118.26	\$128.34	\$10.08	8.5%	169
2,000	280	1,140	580	\$211.60	\$228.66	\$17.06	8.1%	396
3,000	420	1,710	870	\$304.94	\$328.97	\$24.04	7.9%	435
4,000	560	2,280	1,160	\$398.28	\$429.29	\$31.01	7.8%	398
5,000	700	2,850	1,450	\$491.62	\$529.61	\$37.99	7.7%	382
6,000	840	3,420	1,740	\$584.95	\$629.92	\$44.97	7.7%	394
7,000	980	3,990	2,030	\$678.29	\$730.24	\$51.95	7.7%	327
8,000	1,120	4,560	2,320	\$771.63	\$830.56	\$58.92	7.6%	255
9,000	1,260	5,130	2,610	\$864.97	\$930.87	\$65.90	7.6%	194
10,000	1,400	5,700	2,900	\$958.31	\$1,031.19	\$72.88	7.6%	119
15,000	2,100	8,550	4,350	\$1,425.01	\$1,532.77	\$107.76	7.6%	375
20,000	2,800	11,400	5,800	\$1,891.70	\$2,034.35	\$142.65	7.5%	120
30,000	4,200	17,100	8,700	\$2,825.09	\$3,037.51	\$212.42	7.5%	90
40,000	5,600	22,800	11,600	\$3,758.48	\$4,040.67	\$282.19	7.5%	32
50,000	7,000	28,500	14,500	\$4,691.88	\$5,043.84	\$351.96	7.5%	16

	UOM	Current Rates	Proposed Rates	
		SC12	SC12	
Customer Charge	Monthly	\$ 24.11	\$ 27.13	
Delivery Charge On Peak kWh	kWh-On	\$ 0.03951	\$ 0.04493	Excludes EE Roll-in
Delivery Charge Mid Peak kWh	kWh-Mid	\$ 0.03951	\$ 0.04493	Excludes EE Roll-in
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.03951	\$ 0.04493	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit All Hours kWh	kWh	\$(0.00171)	\$ -	
Transition Charge per kWh	kWh	\$(0.00011)	\$(0.00011)	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	
Supply Charge On Peak kWh	kWh-On	\$ 0.06513	\$ 0.06513	
Supply Charge Mid Peak kWh	kWh-Mid	\$ 0.05068	\$ 0.05068	
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03463	\$ 0.03463	
MFC per kWh	kWh	\$ 0.00283	\$ 0.00267	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency

## Including Supply

PSC #120 - SC 2 - Non Residential - Secondary							
Kw	Load Factor	kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$115.00	\$129.83	\$14.83	12.9%	4,814
5	30%	1,095	\$136.38	\$150.96	\$14.58	10.7%	1,783
5	40%	1,460	\$157.75	\$172.09	\$14.34	9.1%	1,150
5	50%	1,825	\$179.12	\$193.22	\$14.10	7.9%	737
5	60%	2,190	\$200.50	\$214.35	\$13.86	6.9%	477
5	70%	2,555	\$221.87	\$235.48	\$13.61	6.1%	276
5	80%	2,920	\$243.24	\$256.61	\$13.37	5.5%	221
5	90%	3,285	\$264.62	\$277.75	\$13.13	5.0%	493
25	20%	3,650	\$474.54	\$525.54	\$51.00	10.7%	15,467
25	30%	5,475	\$581.41	\$631.19	\$49.79	8.6%	5,392
25	40%	7,300	\$688.27	\$736.85	\$48.58	7.1%	3,010
25	50%	9,125	\$795.14	\$842.51	\$47.37	6.0%	1,577
25	60%	10,950	\$902.01	\$948.16	\$46.15	5.1%	852
25	70%	12,775	\$1,008.87	\$1,053.82	\$44.94	4.5%	448
25	80%	14,600	\$1,115.74	\$1,159.47	\$43.73	3.9%	288
25	90%	16,425	\$1,222.61	\$1,265.13	\$42.52	3.5%	371
100	20%	14,600	\$1,822.80	\$2,009.45	\$186.65	10.2%	3,447
100	30%	21,900	\$2,250.27	\$2,432.08	\$181.81	8.1%	1,541
100	40%	29,200	\$2,677.74	\$2,854.70	\$176.96	6.6%	776
100	50%	36,500	\$3,105.21	\$3,277.32	\$172.12	5.5%	343
100	60%	43,800	\$3,532.67	\$3,699.94	\$167.27	4.7%	190
100	70%	51,100	\$3,960.14	\$4,122.57	\$162.43	4.1%	80
100	80%	58,400	\$4,387.61	\$4,545.19	\$157.58	3.6%	27
100	90%	65,700	\$4,815.07	\$4,967.81	\$152.74	3.2%	45
300	20%	43,800	\$5,418.18	\$5,966.56	\$548.39	10.1%	435
300	30%	65,700	\$6,700.58	\$7,234.43	\$533.85	8.0%	412
300	40%	87,600	\$7,982.98	\$8,502.30	\$519.32	6.5%	201
300	50%	109,500	\$9,265.38	\$9,770.16	\$504.78	5.4%	101
300	60%	131,400	\$10,547.78	\$11,038.03	\$490.25	4.6%	51
300	70%	153,300	\$11,830.18	\$12,305.90	\$475.71	4.0%	29
300	80%	175,200	\$13,112.58	\$13,573.76	\$461.18	3.5%	18
300	90%	197,100	\$14,394.98	\$14,841.63	\$446.64	3.1%	28

		Current Rates	Proposed Rates
	UOM	SC2	SC2
Customer Charge	Monthly	\$ 24.31	\$ 30.00
Demand Charge kW	kW	\$ 9.79	\$ 11.33 Excludes EE Roll-in
Delivery Charge All Hours kWh	kWh	\$ 0.00261	\$ 0.00201 Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit per kW	kW	\$(0.36000)	\$ -
Tax Credit All Hours kWh	kWh	\$(0.00010)	\$ -
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90
Supply Charge All Hours kWh	kWh	\$ 0.04835	\$ 0.04835
MFC per kWh	kWh	\$ 0.00228	\$ 0.00212

## Notes:

1. Tax Credit and RAM are moved to proposed delivery rate.



New York State Electric & Gas Corporation  
 Electric Rates

Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency  
 Including Supply

PSC #120 - SC 3P - Non Residential - Primary							
Kw	Load Factor	kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$173.75	\$208.02	\$34.27	19.7%	8
5	30%	1,095	\$194.68	\$228.70	\$34.03	17.5%	4
5	40%	1,460	\$215.60	\$249.38	\$33.78	15.7%	1
5	50%	1,825	\$236.53	\$270.07	\$33.54	14.2%	2
5	60%	2,190	\$257.45	\$290.75	\$33.29	12.9%	-
5	70%	2,555	\$278.38	\$311.43	\$33.05	11.9%	-
5	80%	2,920	\$299.30	\$332.11	\$32.81	11.0%	-
5	90%	3,285	\$320.23	\$352.79	\$32.56	10.2%	-
25	20%	3,650	\$460.86	\$532.51	\$71.65	15.5%	18
25	30%	5,475	\$565.48	\$635.92	\$70.43	12.5%	9
25	40%	7,300	\$670.11	\$739.32	\$69.21	10.3%	5
25	50%	9,125	\$774.74	\$842.73	\$67.99	8.8%	8
25	60%	10,950	\$879.36	\$946.13	\$66.77	7.6%	1
25	70%	12,775	\$983.99	\$1,049.54	\$65.55	6.7%	1
25	80%	14,600	\$1,088.62	\$1,152.94	\$64.33	5.9%	3
25	90%	16,425	\$1,193.24	\$1,256.35	\$63.10	5.3%	-
100	20%	14,600	\$1,537.51	\$1,749.34	\$211.84	13.8%	67
100	30%	21,900	\$1,956.01	\$2,162.96	\$206.95	10.6%	-
100	40%	29,200	\$2,374.52	\$2,576.58	\$202.07	8.5%	15
100	50%	36,500	\$2,793.02	\$2,990.21	\$197.18	7.1%	11
100	60%	43,800	\$3,211.53	\$3,403.83	\$192.30	6.0%	6
100	70%	51,100	\$3,630.03	\$3,817.45	\$187.41	5.2%	3
100	80%	58,400	\$4,048.54	\$4,231.07	\$182.53	4.5%	2
100	90%	65,700	\$4,467.05	\$4,644.69	\$177.64	4.0%	-
300	20%	43,800	\$4,408.57	\$4,994.23	\$585.66	13.3%	69
300	30%	65,700	\$5,664.08	\$6,235.09	\$571.01	10.1%	-
300	40%	87,600	\$6,919.60	\$7,475.95	\$556.35	8.0%	26
300	50%	109,500	\$8,175.12	\$8,716.82	\$541.70	6.6%	22
300	60%	131,400	\$9,430.64	\$9,957.68	\$527.04	5.6%	8
300	70%	153,300	\$10,686.15	\$11,198.54	\$512.39	4.8%	4
300	80%	175,200	\$11,941.67	\$12,439.41	\$497.74	4.2%	7
300	90%	197,100	\$13,197.19	\$13,680.27	\$483.08	3.7%	8

	UOM	Current Rates	Proposed Rates	
		SC3P	SC3P	
Customer Charge	Monthly	\$ 101.17	\$ 126.00	
Demand Charge kW	kW	\$ 6.12	\$ 7.90	Excludes EE Roll-in
Delivery Charge All Hours kWh	kWh	\$ 0.00261	\$ 0.00202	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit per kW	kW	\$(0.19000)	\$ -	
Tax Credit All Hours kWh	kWh	\$(0.00008)	\$ -	
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065	
Transition Charge per kW	kW	\$ 0.05168	\$ 0.05168	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	
Supply Charge All Hours kWh	kWh	\$ 0.04710	\$ 0.04710	
MFC per kWh	kWh	\$ 0.00228	\$ 0.00212	

Notes:

1. Tax Credit and RAM are moved to proposed delivery rate.

New York State Electric & Gas Corporation  
 Electric Rates

Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency  
 Including Supply

PSC #120 - SC 3S - Non Residential - SubTransmission							
Kw	Load Factor	kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$392.33	\$478.37	\$86.04	21.9%	1
5	30%	1,095	\$410.97	\$496.95	\$85.98	20.9%	-
5	40%	1,460	\$429.61	\$515.53	\$85.92	20.0%	-
5	50%	1,825	\$448.25	\$534.11	\$85.86	19.2%	-
5	60%	2,190	\$466.89	\$552.69	\$85.81	18.4%	-
5	70%	2,555	\$485.52	\$571.27	\$85.75	17.7%	-
5	80%	2,920	\$504.16	\$589.85	\$85.69	17.0%	-
5	90%	3,285	\$522.80	\$608.43	\$85.63	16.4%	-
25	20%	3,650	\$626.18	\$724.25	\$98.07	15.7%	2
25	30%	5,475	\$719.37	\$817.15	\$97.78	13.6%	-
25	40%	7,300	\$812.57	\$910.05	\$97.49	12.0%	-
25	50%	9,125	\$905.76	\$1,002.95	\$97.19	10.7%	-
25	60%	10,950	\$998.95	\$1,095.86	\$96.90	9.7%	-
25	70%	12,775	\$1,092.15	\$1,188.76	\$96.61	8.8%	-
25	80%	14,600	\$1,185.34	\$1,281.66	\$96.32	8.1%	-
25	90%	16,425	\$1,278.53	\$1,374.56	\$96.03	7.5%	-
100	20%	14,600	\$1,503.11	\$1,646.29	\$143.18	9.5%	2
100	30%	21,900	\$1,875.88	\$2,017.90	\$142.01	7.6%	-
100	40%	29,200	\$2,248.66	\$2,389.51	\$140.85	6.3%	1
100	50%	36,500	\$2,621.43	\$2,761.12	\$139.68	5.3%	1
100	60%	43,800	\$2,994.21	\$3,132.73	\$138.52	4.6%	-
100	70%	51,100	\$3,366.98	\$3,504.34	\$137.35	4.1%	-
100	80%	58,400	\$3,739.76	\$3,875.95	\$136.19	3.6%	-
100	90%	65,700	\$4,112.53	\$4,247.56	\$135.02	3.3%	-
300	20%	43,800	\$3,841.59	\$4,105.06	\$263.47	6.9%	1
300	30%	65,700	\$4,959.92	\$5,219.89	\$259.98	5.2%	-
300	40%	87,600	\$6,078.24	\$6,334.72	\$256.48	4.2%	1
300	50%	109,500	\$7,196.56	\$7,449.55	\$252.99	3.5%	-
300	60%	131,400	\$8,314.89	\$8,564.38	\$249.49	3.0%	-
300	70%	153,300	\$9,433.21	\$9,679.21	\$246.00	2.6%	2
300	80%	175,200	\$10,551.53	\$10,794.04	\$242.51	2.3%	1
300	90%	197,100	\$11,669.86	\$11,908.87	\$239.01	2.0%	-

	UOM	Current Rates	Proposed Rates	
		SC3S	SC3S	
Customer Charge	Monthly	\$ 333.06	\$ 416.00	
Demand Charge kW	kW	\$ 4.50	\$ 4.83	Excludes EE Roll-in
Delivery Charge All Hours kWh	kWh	\$ -	\$ -	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit per kW	kW	\$ (0.29000)	\$ -	
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065	
Transition Charge per kW	kW	\$ 0.02694	\$ 0.02694	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	
Supply Charge All Hours kWh	kWh	\$ 0.04337	\$ 0.04337	
MFC per kWh	kWh	\$ 0.00228	\$ 0.00212	

Notes:

1. Tax Credit and RAM are moved to proposed delivery rate.

**New York State Electric & Gas Corporation  
Electric Rates**

**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency  
Including Supply**

<b>PSC #120 - SC 6 - Non Residential</b>					
kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
			Amount	Percent	
300	\$49.06	\$56.68	\$7.63	15.5%	38,981
400	\$59.27	\$68.68	\$9.40	15.9%	7,133
500	\$69.49	\$80.67	\$11.18	16.1%	5,737
600	\$79.71	\$92.67	\$12.96	16.3%	4,185
700	\$89.92	\$104.66	\$14.74	16.4%	3,094
800	\$100.14	\$116.65	\$16.52	16.5%	2,217
900	\$110.36	\$128.65	\$18.29	16.6%	1,753
1,000	\$120.57	\$140.64	\$20.07	16.6%	1,339
1,100	\$130.79	\$152.64	\$21.85	16.7%	1,105
1,200	\$141.00	\$164.63	\$23.63	16.8%	886
1,500	\$171.65	\$200.61	\$28.96	16.9%	1,756
2,000	\$222.73	\$260.58	\$37.85	17.0%	1,278
2,500	\$273.81	\$320.55	\$46.74	17.1%	461
3,000	\$324.89	\$380.53	\$55.63	17.1%	223
3,500	\$375.97	\$440.50	\$64.52	17.2%	139
8,000	\$835.70	\$980.23	\$144.53	17.3%	408

	UOM	Current Rates	Proposed Rates	
		SC6	SC6	
Customer Charge	Monthly	\$ 17.60	\$ 19.80	
Delivery Charge All Hours kWh	kWh	\$ 0.04746	\$ 0.06239	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit All Hours kWh	kWh	\$(0.00300)	\$ -	
Transition Charge per kWh	kWh	\$ 0.00085	\$ 0.00085	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	
Supply Charge All Hours kWh	kWh	\$ 0.04915	\$ 0.04915	
MFC per kWh	kWh	\$ 0.00294	\$ 0.00278	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency

## Including Supply

PSC #120 - SC 7-1 - Non Residential Large General Service - Secondary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
25	20%	3,650	1,898	1,752	\$578.34	\$654.31	\$75.98	13.1%	558
25	30%	5,475	2,847	2,628	\$678.71	\$754.39	\$75.68	11.2%	172
25	40%	7,300	3,796	3,504	\$779.08	\$854.47	\$75.39	9.7%	139
25	50%	9,125	4,745	4,380	\$879.45	\$954.56	\$75.10	8.5%	79
25	60%	10,950	5,694	5,256	\$979.83	\$1,054.64	\$74.81	7.6%	50
25	70%	12,775	6,643	6,132	\$1,080.20	\$1,154.72	\$74.52	6.9%	23
25	80%	14,600	7,592	7,008	\$1,180.57	\$1,254.80	\$74.23	6.3%	13
25	90%	16,425	8,541	7,884	\$1,280.94	\$1,354.88	\$73.94	5.8%	11
100	20%	14,600	7,592	7,008	\$1,828.96	\$2,011.55	\$182.59	10.0%	585
100	30%	21,900	11,388	10,512	\$2,230.45	\$2,411.87	\$181.42	8.1%	-
100	40%	29,200	15,184	14,016	\$2,631.94	\$2,812.20	\$180.26	6.8%	109
100	50%	36,500	18,980	17,520	\$3,033.43	\$3,212.52	\$179.09	5.9%	82
100	60%	43,800	22,776	21,024	\$3,434.92	\$3,612.84	\$177.93	5.2%	44
100	70%	51,100	26,572	24,528	\$3,836.41	\$4,013.17	\$176.76	4.6%	9
100	80%	58,400	30,368	28,032	\$4,237.90	\$4,413.49	\$175.60	4.1%	4
100	90%	65,700	34,164	31,536	\$4,639.38	\$4,813.82	\$174.43	3.8%	9
500	20%	73,000	37,960	35,040	\$8,498.97	\$9,250.15	\$751.18	8.8%	275
500	30%	109,500	56,940	52,560	\$10,506.42	\$11,251.77	\$745.35	7.1%	151
500	40%	146,000	75,920	70,080	\$12,513.86	\$13,253.39	\$739.53	5.9%	100
500	50%	182,500	94,900	87,600	\$14,521.30	\$15,255.01	\$733.70	5.1%	62
500	60%	219,000	113,880	105,120	\$16,528.75	\$17,256.62	\$727.88	4.4%	27
500	70%	255,500	132,860	122,640	\$18,536.19	\$19,258.24	\$722.05	3.9%	16
500	80%	292,000	151,840	140,160	\$20,543.63	\$21,259.86	\$716.23	3.5%	7
500	90%	328,500	170,820	157,680	\$22,551.07	\$23,261.48	\$710.41	3.2%	-
1,000	20%	146,000	75,920	70,080	\$16,836.48	\$18,298.40	\$1,461.91	8.7%	32
1,000	30%	219,000	113,880	105,120	\$20,851.37	\$22,301.63	\$1,450.26	7.0%	24
1,000	40%	292,000	151,840	140,160	\$24,866.26	\$26,304.87	\$1,438.62	5.8%	21
1,000	50%	365,000	189,800	175,200	\$28,881.14	\$30,308.11	\$1,426.97	4.9%	-
1,000	60%	438,000	227,760	210,240	\$32,896.03	\$34,311.35	\$1,415.32	4.3%	16
1,000	70%	511,000	265,720	245,280	\$36,910.92	\$38,314.59	\$1,403.67	3.8%	4
1,000	80%	584,000	303,680	280,320	\$40,925.80	\$42,317.82	\$1,392.02	3.4%	5
1,000	90%	657,000	341,640	315,360	\$44,940.69	\$46,321.06	\$1,380.37	3.1%	9

	UOM	Current Rates	Proposed Rates	
		SC7-1	SC7-1	
Customer Charge	Monthly	\$ 160.65	\$ 201.00	
Demand Charge kW	kW	\$ 8.94	\$ 10.00	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit per kW	kW	\$ (0.38000)	\$ -	
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065	
Transition Charge per kW	kW	\$ 0.08843	\$ 0.08843	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	
Supply Charge On Peak kWh	kWh-On	\$ 0.05742	\$ 0.05742	
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03634	\$ 0.03634	
MFC per kWh	kWh	\$ 0.00228	\$ 0.00212	

## Notes:

1. Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency

## Including Supply

PSC #120 - SC 7-2 - Non Residential Large General Service - Primary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$8,076.03	\$9,144.92	\$1,068.88	13.2%	90
500	30%	109,500	56,940	52,560	\$10,050.94	\$11,114.00	\$1,063.06	10.6%	35
500	40%	146,000	75,920	70,080	\$12,025.84	\$13,083.08	\$1,057.23	8.8%	32
500	50%	182,500	94,900	87,600	\$14,000.75	\$15,052.16	\$1,051.41	7.5%	27
500	60%	219,000	113,880	105,120	\$15,975.65	\$17,021.24	\$1,045.59	6.5%	12
500	70%	255,500	132,860	122,640	\$17,950.55	\$18,990.32	\$1,039.76	5.8%	8
500	80%	292,000	151,840	140,160	\$19,925.46	\$20,959.40	\$1,033.94	5.2%	-
500	90%	328,500	170,820	157,680	\$21,900.36	\$22,928.48	\$1,028.11	4.7%	-
1,000	20%	146,000	75,920	70,080	\$15,589.48	\$17,586.93	\$1,997.45	12.8%	21
1,000	30%	219,000	113,880	105,120	\$19,539.29	\$21,525.09	\$1,985.80	10.2%	22
1,000	40%	292,000	151,840	140,160	\$23,489.10	\$25,463.25	\$1,974.15	8.4%	23
1,000	50%	365,000	189,800	175,200	\$27,438.91	\$29,401.41	\$1,962.51	7.2%	-
1,000	60%	438,000	227,760	210,240	\$31,388.71	\$33,339.57	\$1,950.86	6.2%	14
1,000	70%	511,000	265,720	245,280	\$35,338.52	\$37,277.73	\$1,939.21	5.5%	7
1,000	80%	584,000	303,680	280,320	\$39,288.33	\$41,215.89	\$1,927.56	4.9%	2
1,000	90%	657,000	341,640	315,360	\$43,238.14	\$45,154.05	\$1,915.91	4.4%	1
1,500	20%	219,000	113,880	105,120	\$23,102.93	\$26,028.95	\$2,926.02	12.7%	4
1,500	30%	328,500	170,820	157,680	\$29,027.64	\$31,936.19	\$2,908.55	10.0%	2
1,500	40%	438,000	227,760	210,240	\$34,952.35	\$37,843.43	\$2,891.07	8.3%	8
1,500	50%	547,500	284,700	262,800	\$40,877.07	\$43,750.67	\$2,873.60	7.0%	8
1,500	60%	657,000	341,640	315,360	\$46,801.78	\$49,657.91	\$2,856.13	6.1%	-
1,500	70%	766,500	398,580	367,920	\$52,726.49	\$55,565.15	\$2,838.66	5.4%	7
1,500	80%	876,000	455,520	420,480	\$58,651.20	\$61,472.39	\$2,821.18	4.8%	2
1,500	90%	985,500	512,460	473,040	\$64,575.91	\$67,379.63	\$2,803.71	4.3%	-
2,500	20%	365,000	189,800	175,200	\$38,129.83	\$42,912.98	\$4,783.16	12.5%	5
2,500	30%	547,500	284,700	262,800	\$48,004.35	\$52,758.38	\$4,754.03	9.9%	2
2,500	40%	730,000	379,600	350,400	\$57,878.87	\$62,603.78	\$4,724.91	8.2%	11
2,500	50%	912,500	474,500	438,000	\$67,753.39	\$72,449.18	\$4,695.79	6.9%	12
2,500	60%	1,095,000	569,400	525,600	\$77,627.91	\$82,294.58	\$4,666.67	6.0%	-
2,500	70%	1,277,500	664,300	613,200	\$87,502.43	\$92,139.98	\$4,637.55	5.3%	1
2,500	80%	1,460,000	759,200	700,800	\$97,376.95	\$101,985.38	\$4,608.43	4.7%	3
2,500	90%	1,642,500	854,100	788,400	\$107,251.47	\$111,830.78	\$4,579.31	4.3%	5

		Current Rates	Proposed Rates	
	UOM	SC7-2	SC7-2	
Customer Charge	Monthly	\$ 561.77	\$ 702.00	
Demand Charge kW	kW	\$ 7.30	\$ 8.91	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit per kW	kW	\$ (0.27000)	\$ -	
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065	
Transition Charge per kW	kW	\$ 0.10173	\$ 0.10173	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	
Supply Charge On Peak kWh	kWh-On	\$ 0.05653	\$ 0.05653	
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03545	\$ 0.03545	
MFC per kWh	kWh	\$ 0.00228	\$ 0.00212	

## Notes:

1. Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency

## Including Supply

PSC #120 - SC 7-3 - Non Residential Large General Service - SubTransmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$6,125.97	\$6,571.14	\$445.17	7.3%	18
500	30%	109,500	56,940	52,560	\$8,082.48	\$8,521.82	\$439.34	5.4%	9
500	40%	146,000	75,920	70,080	\$10,038.99	\$10,472.50	\$433.52	4.3%	7
500	50%	182,500	94,900	87,600	\$11,995.49	\$12,423.18	\$427.69	3.6%	6
500	60%	219,000	113,880	105,120	\$13,952.00	\$14,373.86	\$421.87	3.0%	2
500	70%	255,500	132,860	122,640	\$15,908.50	\$16,324.54	\$416.04	2.6%	2
500	80%	292,000	151,840	140,160	\$17,865.01	\$18,275.23	\$410.22	2.3%	-
500	90%	328,500	170,820	157,680	\$19,821.51	\$20,225.91	\$404.40	2.0%	-
2,000	20%	292,000	151,840	140,160	\$20,992.83	\$21,895.86	\$903.03	4.3%	32
2,000	30%	438,000	227,760	210,240	\$28,818.85	\$29,698.58	\$879.74	3.1%	-
2,000	40%	584,000	303,680	280,320	\$36,644.87	\$37,501.31	\$856.44	2.3%	11
2,000	50%	730,000	379,600	350,400	\$44,470.89	\$45,304.03	\$833.14	1.9%	6
2,000	60%	876,000	455,520	420,480	\$52,296.91	\$53,106.76	\$809.85	1.5%	4
2,000	70%	1,022,000	531,440	490,560	\$60,122.93	\$60,909.48	\$786.55	1.3%	2
2,000	80%	1,168,000	607,360	560,640	\$67,948.95	\$68,712.20	\$763.25	1.1%	-
2,000	90%	1,314,000	683,280	630,720	\$75,774.97	\$76,514.93	\$739.95	1.0%	-
4,000	20%	584,000	303,680	280,320	\$40,815.30	\$42,328.82	\$1,513.52	3.7%	2
4,000	30%	876,000	455,520	420,480	\$56,467.34	\$57,934.27	\$1,466.93	2.6%	10
4,000	40%	1,168,000	607,360	560,640	\$72,119.38	\$73,539.72	\$1,420.33	2.0%	4
4,000	50%	1,460,000	759,200	700,800	\$87,771.42	\$89,145.16	\$1,373.74	1.6%	-
4,000	60%	1,752,000	911,040	840,960	\$103,423.46	\$104,750.61	\$1,327.15	1.3%	6
4,000	70%	2,044,000	1,062,880	981,120	\$119,075.50	\$120,356.06	\$1,280.55	1.1%	4
4,000	80%	2,336,000	1,214,720	1,121,280	\$134,727.55	\$135,961.51	\$1,233.96	0.9%	-
4,000	90%	2,628,000	1,366,560	1,261,440	\$150,379.59	\$151,566.95	\$1,187.37	0.8%	-
5,000	20%	730,000	379,600	350,400	\$50,726.54	\$52,545.30	\$1,818.77	3.6%	-
5,000	30%	1,095,000	569,400	525,600	\$70,291.59	\$72,052.11	\$1,760.52	2.5%	-
5,000	40%	1,460,000	759,200	700,800	\$89,856.64	\$91,558.92	\$1,702.28	1.9%	-
5,000	50%	1,825,000	949,000	876,000	\$109,421.69	\$111,065.73	\$1,644.04	1.5%	1
5,000	60%	2,190,000	1,138,800	1,051,200	\$128,986.74	\$130,572.54	\$1,585.80	1.2%	1
5,000	70%	2,555,000	1,328,600	1,226,400	\$148,551.79	\$150,079.35	\$1,527.56	1.0%	3
5,000	80%	2,920,000	1,518,400	1,401,600	\$168,116.84	\$169,586.16	\$1,469.31	0.9%	-
5,000	90%	3,285,000	1,708,200	1,576,800	\$187,681.89	\$189,092.97	\$1,411.07	0.8%	5

	UOM	Current Rates	Proposed Rates	
		SC7-3	SC7-3	
Customer Charge	Monthly	\$ 1,169.55	\$ 1,462.00	
Demand Charge kW	kW	\$ 2.14	\$ 2.36	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit per kW	kW	\$ (0.11000)	\$ -	
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065	
Transition Charge per kW	kW	\$ 0.05152	\$ 0.05152	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	
Supply Charge On Peak kWh	kWh-On	\$ 0.05580	\$ 0.05580	
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03518	\$ 0.03518	
MFC per kWh	kWh	\$ 0.00228	\$ 0.00212	

## Notes:

1. Tax Credit and RAM are moved to proposed delivery rate.

New York State Electric & Gas Corporation

Electric Rates

Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency

Including Supply

PSC #120 - SC 7-4 - Non Residential Large General Service - Transmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
1,000	20%	146,000	75,920	70,080	\$11,273.86	\$11,544.85	\$270.98	2.4%	1
1,000	30%	219,000	113,880	105,120	\$15,168.64	\$15,427.98	\$259.34	1.7%	-
1,000	40%	292,000	151,840	140,160	\$19,063.41	\$19,311.10	\$247.69	1.3%	2
1,000	50%	365,000	189,800	175,200	\$22,958.19	\$23,194.23	\$236.04	1.0%	-
1,000	60%	438,000	227,760	210,240	\$26,852.96	\$27,077.36	\$224.39	0.8%	-
1,000	70%	511,000	265,720	245,280	\$30,747.74	\$30,960.48	\$212.74	0.7%	-
1,000	80%	584,000	303,680	280,320	\$34,642.51	\$34,843.61	\$201.09	0.6%	-
1,000	90%	657,000	341,640	315,360	\$38,537.29	\$38,726.73	\$189.45	0.5%	-
7,500	20%	1,095,000	569,400	525,600	\$67,378.12	\$69,409.92	\$2,031.80	3.0%	5
7,500	30%	1,642,500	854,100	788,400	\$96,588.93	\$98,533.37	\$1,944.44	2.0%	-
7,500	40%	2,190,000	1,138,800	1,051,200	\$125,799.75	\$127,656.82	\$1,857.07	1.5%	1
7,500	50%	2,737,500	1,423,500	1,314,000	\$155,010.56	\$156,780.27	\$1,769.71	1.1%	1
7,500	60%	3,285,000	1,708,200	1,576,800	\$184,221.37	\$185,903.72	\$1,682.35	0.9%	-
7,500	70%	3,832,500	1,992,900	1,839,600	\$213,432.18	\$215,027.17	\$1,594.99	0.7%	1
7,500	80%	4,380,000	2,277,600	2,102,400	\$242,642.99	\$244,150.61	\$1,507.62	0.6%	-
7,500	90%	4,927,500	2,562,300	2,365,200	\$271,853.80	\$273,274.06	\$1,420.26	0.5%	-
15,000	20%	2,190,000	1,138,800	1,051,200	\$132,113.81	\$136,177.32	\$4,063.51	3.1%	1
15,000	30%	3,285,000	1,708,200	1,576,800	\$190,535.43	\$194,424.21	\$3,888.78	2.0%	-
15,000	40%	4,380,000	2,277,600	2,102,400	\$248,957.05	\$252,671.11	\$3,714.06	1.5%	1
15,000	50%	5,475,000	2,847,000	2,628,000	\$307,378.67	\$310,918.01	\$3,539.33	1.2%	-
15,000	60%	6,570,000	3,416,400	3,153,600	\$365,800.30	\$369,164.90	\$3,364.61	0.9%	-
15,000	70%	7,665,000	3,985,800	3,679,200	\$424,221.92	\$427,411.80	\$3,189.88	0.8%	2
15,000	80%	8,760,000	4,555,200	4,204,800	\$482,643.54	\$485,658.70	\$3,015.16	0.6%	1
15,000	90%	9,855,000	5,124,600	4,730,400	\$541,065.16	\$543,905.60	\$2,840.43	0.5%	-
50,000	20%	7,300,000	3,796,000	3,504,000	\$434,213.66	\$447,758.48	\$13,544.83	3.1%	-
50,000	30%	10,950,000	5,694,000	5,256,000	\$628,952.40	\$641,914.81	\$12,962.41	2.1%	1
50,000	40%	14,600,000	7,592,000	7,008,000	\$823,691.14	\$836,071.13	\$12,379.99	1.5%	-
50,000	50%	18,250,000	9,490,000	8,760,000	\$1,018,429.89	\$1,030,227.45	\$11,797.57	1.2%	-
50,000	60%	21,900,000	11,388,000	10,512,000	\$1,213,168.63	\$1,224,383.78	\$11,215.15	0.9%	-
50,000	70%	25,550,000	13,286,000	12,264,000	\$1,407,907.37	\$1,418,540.10	\$10,632.73	0.8%	-
50,000	80%	29,200,000	15,184,000	14,016,000	\$1,602,646.11	\$1,612,696.42	\$10,050.31	0.6%	1
50,000	90%	32,850,000	17,082,000	15,768,000	\$1,797,384.85	\$1,806,852.75	\$9,467.89	0.5%	-

	UOM	Current Rates	Proposed Rates	
		SC7-4	SC7-4	
Customer Charge	Monthly	\$ 2,641.63	\$ 2,641.63	
Demand Charge kW	kW	\$ 0.83	\$ 1.09	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit per kW	kW	\$ (0.04000)	\$ -	
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065	
Transition Charge per kW	kW	\$ 0.04764	\$ 0.04764	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	
Supply Charge On Peak kWh	kWh-On	\$ 0.05671	\$ 0.05671	
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03368	\$ 0.03368	
MFC per kWh	kWh	\$ 0.00228	\$ 0.00212	

Notes:

1. Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency

## Including Supply

PSC #120 - SC 9 - Non Residential - Day/Night							
kWh	Peak	Off Peak	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
300	180	120	\$48.97	\$54.05	\$5.08	10.4%	686
400	240	160	\$58.22	\$64.11	\$5.89	10.1%	214
500	300	200	\$67.47	\$74.17	\$6.70	9.9%	185
600	360	240	\$76.71	\$84.23	\$7.51	9.8%	192
700	420	280	\$85.96	\$94.29	\$8.32	9.7%	171
800	480	320	\$95.21	\$104.35	\$9.14	9.6%	141
900	540	360	\$104.46	\$114.41	\$9.95	9.5%	126
1,000	600	400	\$113.71	\$124.47	\$10.76	9.5%	83
1,100	660	440	\$122.96	\$134.53	\$11.57	9.4%	91
1,200	720	480	\$132.21	\$144.59	\$12.38	9.4%	64
1,500	900	600	\$159.96	\$174.78	\$14.82	9.3%	162
2,000	1,200	800	\$206.20	\$225.08	\$18.88	9.2%	159
2,500	1,500	1,000	\$252.45	\$275.38	\$22.94	9.1%	83
3,000	1,800	1,200	\$298.69	\$325.69	\$26.99	9.0%	47
3,500	2,100	1,400	\$344.94	\$375.99	\$31.05	9.0%	24
5,000	3,000	2,000	\$483.68	\$526.91	\$43.23	8.9%	26

	UOM	Current Rates	Proposed Rates	
		SC9	SC9	
Customer Charge	Monthly	\$ 20.41	\$ 22.96	
Delivery Charge On Peak kWh	kWh-On	\$ 0.04058	\$ 0.04669	Excludes EE Roll-in
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.04058	\$ 0.04669	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit All Hours kWh	kWh	\$(0.00216)	\$ -	
Transition Charge per kWh	kWh	\$ 0.00082	\$ 0.00082	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	
Supply Charge On Peak kWh	kWh-On	\$ 0.05104	\$ 0.05104	
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03732	\$ 0.03732	
MFC per kWh	kWh	\$ 0.00294	\$ 0.00278	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.



## Rochester Gas and Electric Corporation

## Electric Rates

**Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency  
Including Supply**

<b>PSC #19 - SC 1 - Residential</b>						
<b>kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>	<b># of Low Income Customers</b>
			<b>Amount</b>	<b>Percent</b>		
100	\$32.48	\$33.57	\$1.09	3.4%	10,907	539
200	\$42.85	\$44.21	\$1.36	3.2%	25,369	2,787
300	\$53.23	\$54.85	\$1.62	3.0%	33,669	4,537
400	\$63.61	\$65.49	\$1.89	3.0%	37,090	5,036
500	\$73.98	\$76.13	\$2.15	2.9%	38,010	4,932
600	\$84.36	\$86.78	\$2.42	2.9%	35,693	4,208
700	\$94.73	\$97.42	\$2.68	2.8%	31,811	3,427
800	\$105.11	\$108.06	\$2.95	2.8%	27,030	2,744
900	\$115.49	\$118.70	\$3.21	2.8%	22,238	2,191
1,000	\$125.86	\$129.34	\$3.48	2.8%	17,500	1,598
1,100	\$136.24	\$139.98	\$3.74	2.7%	13,667	1,211
1,200	\$146.62	\$150.63	\$4.01	2.7%	10,434	907
1,500	\$177.75	\$182.55	\$4.81	2.7%	18,454	1,568
2,000	\$229.63	\$235.76	\$6.13	2.7%	11,052	901
3,000	\$333.39	\$342.17	\$8.78	2.6%	5,347	334

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC01</b>	<b>SC01</b>
Customer Charge	Monthly	\$ 21.38	\$ 22.00
Delivery Charge All Hours kWh	kWh	\$ 0.04645	\$ 0.04958
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kWh	kWh	\$ 0.00352	\$ 0.00352
RAM per kWh	kWh	\$ 0.00273	\$ -
Tax Credit All Hours kWh	kWh	\$ (0.00426)	\$ -
Transition Charge per kWh	kWh	\$ (0.00196)	\$ (0.00196)
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93
Supply Charge All Hours kWh	kWh	\$ 0.04674	\$ 0.04674
MFC per kWh	kWh	\$ 0.00383	\$ 0.00326

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.
2. Low income customers represent customers who participated in the Company's low income

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency  
 Including Supply**

<b>PSC #19 - SC 2 - General Service - Non Demand</b>					
<b>kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
			<b>Amount</b>	<b>Percent</b>	
300	\$51.43	\$52.91	\$1.48	2.9%	11,999
400	\$61.21	\$62.91	\$1.70	2.8%	2,601
500	\$70.98	\$72.90	\$1.92	2.7%	2,299
600	\$80.76	\$82.90	\$2.14	2.6%	1,892
700	\$90.54	\$92.89	\$2.36	2.6%	1,541
800	\$100.31	\$102.89	\$2.58	2.6%	1,322
900	\$110.09	\$112.89	\$2.80	2.5%	1,021
1,000	\$119.87	\$122.88	\$3.01	2.5%	904
1,500	\$168.75	\$172.86	\$4.11	2.4%	2,999
2,000	\$217.63	\$222.84	\$5.20	2.4%	1,654
2,500	\$266.52	\$272.81	\$6.30	2.4%	845
3,000	\$315.40	\$322.79	\$7.39	2.3%	385
4,000	\$413.17	\$422.74	\$9.58	2.3%	203
5,000	\$510.94	\$522.70	\$11.76	2.3%	60
6,000	\$608.70	\$622.65	\$13.95	2.3%	21
7,000	\$706.47	\$722.61	\$16.14	2.3%	59

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC02</b>	<b>SC02</b>
Customer Charge	Monthly	\$ 21.38	\$ 22.00
Delivery Charge All Hours kWh	kWh	\$ 0.03712	\$ 0.03992
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kWh	kWh	\$ 0.00440	\$ 0.00440
RAM per kWh	kWh	\$ 0.00242	\$ -
Tax Credit All Hours kWh	kWh	\$ (0.00381)	\$ -
Transition Charge per kWh	kWh	\$ 0.00005	\$ 0.00005
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93
Supply Charge All Hours kWh	kWh	\$ 0.04705	\$ 0.04705
MFC per kWh	kWh	\$ 0.00383	\$ 0.00326

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency  
 Including Supply**

<b>PSC #19 - SC 3 - General Service - Demand</b>							
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
					<b>Amount</b>	<b>Percent</b>	
50	20%	7,300	\$1,635.06	\$1,705.07	\$70.01	4.3%	45
50	30%	10,950	\$1,838.04	\$1,900.72	\$62.68	3.4%	19
50	40%	14,600	\$2,041.02	\$2,096.37	\$55.35	2.7%	18
50	50%	18,250	\$2,244.00	\$2,292.02	\$48.02	2.1%	18
50	60%	21,900	\$2,446.98	\$2,487.68	\$40.69	1.7%	1
50	70%	25,550	\$2,649.96	\$2,683.33	\$33.36	1.3%	3
50	80%	29,200	\$2,852.94	\$2,878.98	\$26.03	0.9%	3
50	90%	32,850	\$3,055.92	\$3,074.63	\$18.70	0.6%	2
100	20%	14,600	\$2,972.27	\$3,038.22	\$65.95	2.2%	43
100	30%	21,900	\$3,378.23	\$3,429.52	\$51.29	1.5%	73
100	40%	29,200	\$3,784.19	\$3,820.82	\$36.63	1.0%	122
100	50%	36,500	\$4,190.15	\$4,212.12	\$21.97	0.5%	115
100	60%	43,800	\$4,596.11	\$4,603.42	\$7.31	0.2%	47
100	70%	51,100	\$5,002.08	\$4,994.73	(\$7.35)	-0.1%	32
100	80%	58,400	\$5,408.04	\$5,386.03	(\$22.01)	-0.4%	9
100	90%	65,700	\$5,814.00	\$5,777.33	(\$36.67)	-0.6%	6
275	20%	40,150	\$7,652.51	\$7,704.23	\$51.72	0.7%	146
275	30%	60,225	\$8,768.91	\$8,780.31	\$11.41	0.1%	223
275	40%	80,300	\$9,885.30	\$9,856.39	(\$28.91)	-0.3%	130
275	50%	100,375	\$11,001.69	\$10,932.47	(\$69.22)	-0.6%	69
275	60%	120,450	\$12,118.08	\$12,008.55	(\$109.53)	-0.9%	24
275	70%	140,525	\$13,234.47	\$13,084.62	(\$149.85)	-1.1%	8
275	80%	160,600	\$14,350.86	\$14,160.70	(\$190.16)	-1.3%	2
275	90%	180,675	\$15,467.25	\$15,236.78	(\$230.47)	-1.5%	2
300	20%	43,800	\$8,321.12	\$8,370.81	\$49.69	0.6%	-
300	30%	65,700	\$9,539.00	\$9,544.71	\$5.71	0.1%	2
300	40%	87,600	\$10,756.88	\$10,718.61	(\$38.27)	-0.4%	2
300	50%	109,500	\$11,974.76	\$11,892.52	(\$82.25)	-0.7%	3
300	60%	131,400	\$13,192.64	\$13,066.42	(\$126.22)	-1.0%	-
300	70%	153,300	\$14,410.53	\$14,240.32	(\$170.20)	-1.2%	2
300	80%	175,200	\$15,628.41	\$15,414.23	(\$214.18)	-1.4%	2
300	90%	197,100	\$16,846.29	\$16,588.13	(\$258.16)	-1.5%	3

		<b>Current Rates</b>	<b>Proposed Rates</b>
	<b>UOM</b>	<b>SC03</b>	<b>SC03</b>
Customer Charge	Monthly	\$ 297.13	\$ 371.00
Demand Charge kW	kW	\$ 17.57	\$ 17.37
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.33000	\$ 1.33000
RAM per kW	kW	\$ 0.69754	\$ -
Tax Credit per kW	kW	\$ (1.11000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.13749	\$ 0.13749
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93
Supply Charge All Hours kWh	kWh	\$ 0.04660	\$ 0.04660
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## Rochester Gas and Electric Corporation

## Electric Rates

**Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency  
Including Supply**

PSC #19 - SC 4-I - Residential - Day/Night							
kWh	Peak	Off Peak	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	59.88	60.79	0.90	1.5%	126
400	280	120	71.15	72.04	0.89	1.3%	91
500	350	150	82.42	83.30	0.88	1.1%	104
600	420	180	93.69	94.56	0.87	0.9%	131
700	490	210	104.96	105.81	0.85	0.8%	172
800	560	240	116.23	117.07	0.84	0.7%	191
900	630	270	127.49	128.32	0.83	0.6%	145
1,000	700	300	138.76	139.58	0.82	0.6%	157
1,500	1,050	450	195.10	195.86	0.75	0.4%	589
2,000	1,400	600	251.45	252.14	0.69	0.3%	302
2,500	1,750	750	307.79	308.41	0.63	0.2%	149
3,000	2,100	900	364.13	364.69	0.56	0.2%	61
4,000	2,800	1,200	476.81	477.25	0.44	0.1%	26
5,000	3,500	1,500	589.49	589.81	0.31	0.1%	11
6,000	4,200	1,800	702.18	702.36	0.19	0.0%	1
7,000	4,900	2,100	814.86	814.92	0.06	0.0%	5

	UOM	Current Rates	Proposed Rates
		SC04-I	SC04-I
Customer Charge	Monthly	\$ 25.36	\$ 26.10
Delivery Charge On Peak kWh	kWh-On	\$ 0.04792	\$ 0.04821
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.04792	\$ 0.04821
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kWh	kWh	\$ 0.00442	\$ 0.00442
RAM per kWh	kWh	\$ 0.00263	\$ -
Tax Credit All Hours kWh	kWh	\$(0.00422)	\$ -
Transition Charge per kWh	kWh	\$(0.00191)	\$(0.00191)
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93
Supply Charge On Peak kWh	kWh-On	\$ 0.06130	\$ 0.06130
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03520	\$ 0.03520
MFC per kWh	kWh	\$ 0.00365	\$ 0.00309

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## Rochester Gas and Electric Corporation

## Electric Rates

**Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency  
Including Supply**

PSC #19 - SC 4-II - Residential - Day/Night							
kWh	Peak	Off Peak	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$66.50	\$67.61	\$1.11	1.7%	18
400	280	120	\$78.81	\$79.94	\$1.13	1.4%	9
500	350	150	\$91.13	\$92.28	\$1.15	1.3%	15
600	420	180	\$103.44	\$104.61	\$1.17	1.1%	28
700	490	210	\$115.75	\$116.95	\$1.19	1.0%	29
800	560	240	\$128.07	\$129.28	\$1.22	0.9%	38
900	630	270	\$140.38	\$141.62	\$1.24	0.9%	33
1,000	700	300	\$152.69	\$153.95	\$1.26	0.8%	52
1,500	1,050	450	\$214.26	\$215.63	\$1.37	0.6%	238
2,000	1,400	600	\$275.83	\$277.30	\$1.48	0.5%	190
2,500	1,750	750	\$337.39	\$338.98	\$1.59	0.5%	165
3,000	2,100	900	\$398.96	\$400.65	\$1.69	0.4%	83
4,000	2,800	1,200	\$522.09	\$524.00	\$1.91	0.4%	84
5,000	3,500	1,500	\$645.22	\$647.35	\$2.13	0.3%	49
6,000	4,200	1,800	\$768.36	\$770.70	\$2.34	0.3%	33
7,000	4,900	2,100	\$891.49	\$894.05	\$2.56	0.3%	28

	UOM	Current Rates	Proposed Rates
		SC04-II	SC04-II
Customer Charge	Monthly	\$ 28.84	\$ 29.68
Delivery Charge On Peak kWh	kWh-On	\$ 0.05823	\$ 0.05900
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.05823	\$ 0.05900
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kWh	kWh	\$ 0.00442	\$ 0.00442
RAM per kWh	kWh	\$ 0.00263	\$ -
Tax Credit All Hours kWh	kWh	\$(0.00408)	\$ -
Transition Charge per kWh	kWh	\$(0.00191)	\$(0.00191)
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93
Supply Charge On Peak kWh	kWh-On	\$ 0.06130	\$ 0.06130
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03520	\$ 0.03520
MFC per kWh	kWh	\$ 0.00365	\$ 0.00309

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## Rochester Gas and Electric Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency

## Including Supply

PSC #19 - SC 7 - General Service - Demand							
Kw	Load Factor	kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$228.61	\$251.08	\$22.47	9.8%	178
5	30%	1,095	\$252.01	\$273.14	\$21.13	8.4%	51
5	40%	1,460	\$275.42	\$295.21	\$19.79	7.2%	36
5	50%	1,825	\$298.83	\$317.28	\$18.45	6.2%	34
5	60%	2,190	\$322.23	\$339.34	\$17.11	5.3%	16
5	70%	2,555	\$345.64	\$361.41	\$15.77	4.6%	14
5	80%	2,920	\$369.04	\$383.48	\$14.43	3.9%	6
5	90%	3,285	\$392.45	\$405.54	\$13.09	3.3%	6
25	20%	3,650	\$785.09	\$807.69	\$22.60	2.9%	2,778
25	30%	5,475	\$902.11	\$918.02	\$15.90	1.8%	1,673
25	40%	7,300	\$1,019.14	\$1,028.35	\$9.21	0.9%	888
25	50%	9,125	\$1,136.17	\$1,138.68	\$2.51	0.2%	403
25	60%	10,950	\$1,253.20	\$1,249.01	(\$4.19)	-0.3%	155
25	70%	12,775	\$1,370.23	\$1,359.34	(\$10.89)	-0.8%	46
25	80%	14,600	\$1,487.26	\$1,469.67	(\$17.59)	-1.2%	12
25	90%	16,425	\$1,604.28	\$1,580.00	(\$24.28)	-1.5%	7
100	20%	14,600	\$2,871.88	\$2,894.98	\$23.10	0.8%	1,560
100	30%	21,900	\$3,339.99	\$3,336.30	(\$3.69)	-0.1%	618
100	40%	29,200	\$3,808.10	\$3,777.62	(\$30.48)	-0.8%	240
100	50%	36,500	\$4,276.21	\$4,218.94	(\$57.28)	-1.3%	74
100	60%	43,800	\$4,744.33	\$4,660.26	(\$84.07)	-1.8%	44
100	70%	51,100	\$5,212.44	\$5,101.58	(\$110.86)	-2.1%	8
100	80%	58,400	\$5,680.55	\$5,542.90	(\$137.65)	-2.4%	3
100	90%	65,700	\$6,148.66	\$5,984.22	(\$164.44)	-2.7%	2
250	20%	36,500	\$7,045.46	\$7,069.55	\$24.10	0.3%	19
250	30%	54,750	\$8,215.74	\$8,172.85	(\$42.88)	-0.5%	15
250	40%	73,000	\$9,386.02	\$9,276.15	(\$109.86)	-1.2%	5
250	50%	91,250	\$10,556.30	\$10,379.46	(\$176.84)	-1.7%	2
250	60%	109,500	\$11,726.58	\$11,482.76	(\$243.82)	-2.1%	-
250	70%	127,750	\$12,896.86	\$12,586.06	(\$310.80)	-2.4%	1
250	80%	146,000	\$14,067.14	\$13,689.36	(\$377.78)	-2.7%	-
250	90%	164,250	\$15,237.42	\$14,792.66	(\$444.76)	-2.9%	-

	UOM	Current Rates	Proposed Rates
		SC07	SC07
Customer Charge	Monthly	\$ 88.77	\$ 111.00
Demand Charge kW	kW	\$ 17.42	\$ 17.66
Delivery Charge All Hours kWh	kWh	\$ 0.00887	\$ 0.00665
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.22000	\$ 1.22000
RAM per kW	kW	\$ 0.81953	\$ -
Tax Credit All Hours kWh	kWh	\$(0.00056)	\$ -
Tax Credit per kW	kW	\$(1.12000)	\$ -
Transition Charge per kWh	kWh	\$(0.00033)	\$(0.00033)
Transition Charge per kW	kW	\$ 0.12208	\$ 0.12208
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93
Supply Charge All Hours kWh	kWh	\$ 0.04681	\$ 0.04681
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205

## Notes:

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## Rochester Gas and Electric Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency

## Including Supply

PSC #19 - SC 8 - Large General Service - Transmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
6,000	20%	876,000	455,520	420,480	\$112,013.66	\$113,293.90	\$1,280.24	1.1%	-
6,000	30%	1,314,000	683,280	630,720	\$134,690.06	\$135,090.75	\$400.68	0.3%	-
6,000	40%	1,752,000	911,040	840,960	\$157,366.46	\$156,887.59	(\$478.87)	-0.3%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$180,042.86	\$178,684.44	(\$1,358.42)	-0.8%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$202,719.26	\$200,481.28	(\$2,237.97)	-1.1%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$225,395.66	\$222,278.13	(\$3,117.53)	-1.4%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$248,072.06	\$244,074.98	(\$3,997.08)	-1.6%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$270,748.46	\$265,871.82	(\$4,876.63)	-1.8%	-
7,000	20%	1,022,000	531,440	490,560	\$130,065.20	\$131,558.78	\$1,493.58	1.1%	-
7,000	30%	1,533,000	797,160	735,840	\$156,521.00	\$156,988.43	\$467.43	0.3%	-
7,000	40%	2,044,000	1,062,880	981,120	\$182,976.80	\$182,418.08	(\$558.71)	-0.3%	-
7,000	50%	2,555,000	1,328,600	1,226,400	\$209,432.60	\$207,847.74	(\$1,584.86)	-0.8%	-
7,000	60%	3,066,000	1,594,320	1,471,680	\$235,888.39	\$233,277.39	(\$2,611.00)	-1.1%	1
7,000	70%	3,577,000	1,860,040	1,716,960	\$262,344.19	\$258,707.04	(\$3,637.15)	-1.4%	-
7,000	80%	4,088,000	2,125,760	1,962,240	\$288,799.99	\$284,136.70	(\$4,663.30)	-1.6%	-
7,000	90%	4,599,000	2,391,480	2,207,520	\$315,255.79	\$309,566.35	(\$5,689.44)	-1.8%	-
8,000	20%	1,168,000	607,360	560,640	\$148,116.73	\$149,823.65	\$1,706.91	1.2%	-
8,000	30%	1,752,000	911,040	840,960	\$178,351.93	\$178,886.11	\$534.18	0.3%	-
8,000	40%	2,336,000	1,214,720	1,121,280	\$208,587.13	\$207,948.57	(\$638.56)	-0.3%	-
8,000	50%	2,920,000	1,518,400	1,401,600	\$238,822.33	\$237,011.03	(\$1,811.30)	-0.8%	-
8,000	60%	3,504,000	1,822,080	1,681,920	\$269,057.53	\$266,073.49	(\$2,984.03)	-1.1%	-
8,000	70%	4,088,000	2,125,760	1,962,240	\$299,292.73	\$295,135.95	(\$4,156.77)	-1.4%	-
8,000	80%	4,672,000	2,429,440	2,242,560	\$329,527.93	\$324,198.42	(\$5,329.51)	-1.6%	-
8,000	90%	5,256,000	2,733,120	2,522,880	\$359,763.12	\$353,260.88	(\$6,502.25)	-1.8%	-
9,000	20%	1,314,000	683,280	630,720	\$166,168.27	\$168,088.52	\$1,920.25	1.2%	-
9,000	30%	1,971,000	1,024,920	946,080	\$200,182.87	\$200,783.79	\$600.92	0.3%	-
9,000	40%	2,628,000	1,366,560	1,261,440	\$234,197.47	\$233,479.06	(\$718.41)	-0.3%	-
9,000	50%	3,285,000	1,708,200	1,576,800	\$268,212.07	\$266,174.33	(\$2,037.74)	-0.8%	-
9,000	60%	3,942,000	2,049,840	1,892,160	\$302,226.66	\$298,869.60	(\$3,357.07)	-1.1%	-
9,000	70%	4,599,000	2,391,480	2,207,520	\$336,241.26	\$331,564.87	(\$4,676.39)	-1.4%	-
9,000	80%	5,256,000	2,733,120	2,522,880	\$370,255.86	\$364,260.14	(\$5,995.72)	-1.6%	-
9,000	90%	5,913,000	3,074,760	2,838,240	\$404,270.46	\$396,955.40	(\$7,315.05)	-1.8%	-

	UOM	Current Rates	Proposed Rates
		SC08Trn	SC08Trn
Customer Charge	Monthly	\$ 3,703.73	\$ 3,703.73
Demand Charge kW	kW	\$ 9.31	\$ 9.64
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.30000	\$ 1.30000
RAM per kW	kW	\$ 0.39661	\$ -
Tax Credit per kW	kW	\$ (0.57000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.05613	\$ 0.05613
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93
Supply Charge On Peak kWh	kWh-On	\$ 0.05257	\$ 0.05257
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03214	\$ 0.03214
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205

## Notes:

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency**

**Including Supply**

<b>PSC #19 - SC 8 - Large General Service - SubTransmission - Industrial</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
500	20%	73,000	37,960	35,040	\$11,549.32	\$12,130.64	\$581.33	5.0%	1
500	30%	109,500	56,940	52,560	\$13,439.02	\$13,947.05	\$508.03	3.8%	4
500	40%	146,000	75,920	70,080	\$15,328.72	\$15,763.45	\$434.73	2.8%	2
500	50%	182,500	94,900	87,600	\$17,218.42	\$17,579.85	\$361.44	2.1%	2
500	60%	219,000	113,880	105,120	\$19,108.12	\$19,396.26	\$288.14	1.5%	-
500	70%	255,500	132,860	122,640	\$20,997.82	\$21,212.66	\$214.85	1.0%	2
500	80%	292,000	151,840	140,160	\$22,887.52	\$23,029.07	\$141.55	0.6%	-
500	90%	328,500	170,820	157,680	\$24,777.22	\$24,845.47	\$68.25	0.3%	1
1,500	20%	219,000	113,880	105,120	\$30,412.97	\$31,098.07	\$685.11	2.3%	2
1,500	30%	328,500	170,820	157,680	\$36,082.07	\$36,547.29	\$465.22	1.3%	1
1,500	40%	438,000	227,760	210,240	\$41,751.17	\$41,996.50	\$245.33	0.6%	3
1,500	50%	547,500	284,700	262,800	\$47,420.27	\$47,445.71	\$25.44	0.1%	4
1,500	60%	657,000	341,640	315,360	\$53,089.37	\$52,894.92	(\$194.45)	-0.4%	6
1,500	70%	766,500	398,580	367,920	\$58,758.47	\$58,344.13	(\$414.33)	-0.7%	-
1,500	80%	876,000	455,520	420,480	\$64,427.57	\$63,793.34	(\$634.22)	-1.0%	1
1,500	90%	985,500	512,460	473,040	\$70,096.67	\$69,242.55	(\$854.11)	-1.2%	-
4,500	20%	657,000	341,640	315,360	\$87,003.92	\$88,000.37	\$996.45	1.1%	3
4,500	30%	985,500	512,460	473,040	\$104,011.22	\$104,348.00	\$336.78	0.3%	2
4,500	40%	1,314,000	683,280	630,720	\$121,018.52	\$120,695.64	(\$322.88)	-0.3%	4
4,500	50%	1,642,500	854,100	788,400	\$138,025.82	\$137,043.27	(\$982.55)	-0.7%	1
4,500	60%	1,971,000	1,024,920	946,080	\$155,033.12	\$153,390.91	(\$1,642.21)	-1.1%	5
4,500	70%	2,299,500	1,195,740	1,103,760	\$172,040.42	\$169,738.54	(\$2,301.88)	-1.3%	-
4,500	80%	2,628,000	1,366,560	1,261,440	\$189,047.72	\$186,086.18	(\$2,961.54)	-1.6%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$206,055.02	\$202,433.81	(\$3,621.21)	-1.8%	-
6,000	20%	876,000	455,520	420,480	\$115,299.40	\$116,451.52	\$1,152.12	1.0%	-
6,000	30%	1,314,000	683,280	630,720	\$137,975.80	\$138,248.36	\$272.57	0.2%	-
6,000	40%	1,752,000	911,040	840,960	\$160,652.20	\$160,045.21	(\$606.99)	-0.4%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$183,328.60	\$181,842.06	(\$1,486.54)	-0.8%	1
6,000	60%	2,628,000	1,366,560	1,261,440	\$206,004.99	\$203,638.90	(\$2,366.09)	-1.1%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$228,681.39	\$225,435.75	(\$3,245.65)	-1.4%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$251,357.79	\$247,232.59	(\$4,125.20)	-1.6%	1
6,000	90%	3,942,000	2,049,840	1,892,160	\$274,034.19	\$269,029.44	(\$5,004.75)	-1.8%	3

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC08SubTrn-I</b>	<b>SC08SubTrn-I</b>
Customer Charge	Monthly	\$ 2,116.77	\$ 2,646.00
Demand Charge kW	kW	\$ 9.68	\$ 9.91
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.73000	\$ 1.73000
RAM per kW	kW	\$ 0.35329	\$ -
Tax Credit per kW	kW	\$ (0.52000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.06156	\$ 0.06156
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93
Supply Charge On Peak kWh	kWh-On	\$ 0.05257	\$ 0.05257
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03214	\$ 0.03214
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.



**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency**

**Including Supply**

<b>PSC #19 - SC 8 - Large General Service - SubTransmission - Commercial</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
500	20%	73,000	37,960	35,040	\$11,726.01	\$12,225.69	\$499.69	4.3%	-
500	30%	109,500	56,940	52,560	\$13,644.55	\$14,070.94	\$426.39	3.1%	2
500	40%	146,000	75,920	70,080	\$15,563.10	\$15,916.19	\$353.10	2.3%	6
500	50%	182,500	94,900	87,600	\$17,481.64	\$17,761.44	\$279.80	1.6%	4
500	60%	219,000	113,880	105,120	\$19,400.19	\$19,606.69	\$206.50	1.1%	4
500	70%	255,500	132,860	122,640	\$21,318.73	\$21,451.94	\$133.21	0.6%	2
500	80%	292,000	151,840	140,160	\$23,237.28	\$23,297.19	\$59.91	0.3%	-
500	90%	328,500	170,820	157,680	\$25,155.82	\$25,142.44	(\$13.39)	-0.1%	-
1,500	20%	219,000	113,880	105,120	\$31,121.34	\$31,605.23	\$483.89	1.6%	1
1,500	30%	328,500	170,820	157,680	\$36,876.98	\$37,140.98	\$264.00	0.7%	3
1,500	40%	438,000	227,760	210,240	\$42,632.61	\$42,676.72	\$44.11	0.1%	5
1,500	50%	547,500	284,700	262,800	\$48,388.25	\$48,212.47	(\$175.78)	-0.4%	11
1,500	60%	657,000	341,640	315,360	\$54,143.88	\$53,748.22	(\$395.66)	-0.7%	4
1,500	70%	766,500	398,580	367,920	\$59,899.52	\$59,283.97	(\$615.55)	-1.0%	3
1,500	80%	876,000	455,520	420,480	\$65,655.15	\$64,819.71	(\$835.44)	-1.3%	-
1,500	90%	985,500	512,460	473,040	\$71,410.79	\$70,355.46	(\$1,055.33)	-1.5%	-
4,500	20%	657,000	341,640	315,360	\$89,307.34	\$89,743.84	\$436.50	0.5%	-
4,500	30%	985,500	512,460	473,040	\$106,574.25	\$106,351.08	(\$223.17)	-0.2%	2
4,500	40%	1,314,000	683,280	630,720	\$123,841.15	\$122,958.32	(\$882.83)	-0.7%	3
4,500	50%	1,642,500	854,100	788,400	\$141,108.06	\$139,565.56	(\$1,542.50)	-1.1%	1
4,500	60%	1,971,000	1,024,920	946,080	\$158,374.96	\$156,172.80	(\$2,202.16)	-1.4%	1
4,500	70%	2,299,500	1,195,740	1,103,760	\$175,641.87	\$172,780.04	(\$2,861.83)	-1.6%	1
4,500	80%	2,628,000	1,366,560	1,261,440	\$192,908.78	\$189,387.28	(\$3,521.49)	-1.8%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$210,175.68	\$205,994.53	(\$4,181.16)	-2.0%	-
6,000	20%	876,000	455,520	420,480	\$118,400.34	\$118,813.14	\$412.80	0.3%	-
6,000	30%	1,314,000	683,280	630,720	\$141,422.88	\$140,956.13	(\$466.75)	-0.3%	-
6,000	40%	1,752,000	911,040	840,960	\$164,445.42	\$163,099.12	(\$1,346.31)	-0.8%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$187,467.97	\$185,242.10	(\$2,225.86)	-1.2%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$210,490.51	\$207,385.09	(\$3,105.41)	-1.5%	1
6,000	70%	3,066,000	1,594,320	1,471,680	\$233,513.05	\$229,528.08	(\$3,984.97)	-1.7%	1
6,000	80%	3,504,000	1,822,080	1,681,920	\$256,535.59	\$251,671.07	(\$4,864.52)	-1.9%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$279,558.13	\$273,814.06	(\$5,744.07)	-2.1%	-

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC08SubTrn-C</b>	<b>SC08SubTrn-C</b>
Customer Charge	Monthly	\$ 2,027.62	\$ 2,535.00
Demand Charge kW	kW	\$ 10.51	\$ 10.52
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.40000	\$ 1.40000
RAM per kW	kW	\$ 0.39220	\$ -
Tax Credit per kW	kW	\$ (0.66000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.07896	\$ 0.07896
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93
Supply Charge On Peak kWh	kWh-On	\$ 0.05358	\$ 0.05358
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03269	\$ 0.03269
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## Rochester Gas and Electric Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency

## Including Supply

PSC #19 - SC 8 - Large General Service - Primary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$7,092.11	\$7,527.48	\$435.37	6.1%	5
250	30%	54,750	28,470	26,280	\$8,042.81	\$8,441.53	\$398.72	5.0%	7
250	40%	73,000	37,960	35,040	\$8,993.51	\$9,355.58	\$362.07	4.0%	3
250	50%	91,250	47,450	43,800	\$9,944.21	\$10,269.63	\$325.42	3.3%	8
250	60%	109,500	56,940	52,560	\$10,894.91	\$11,183.68	\$288.77	2.7%	1
250	70%	127,750	66,430	61,320	\$11,845.60	\$12,097.73	\$252.13	2.1%	2
250	80%	146,000	75,920	70,080	\$12,796.30	\$13,011.78	\$215.48	1.7%	1
250	90%	164,250	85,410	78,840	\$13,747.00	\$13,925.83	\$178.83	1.3%	-
500	20%	73,000	37,960	35,040	\$13,038.64	\$13,623.04	\$584.40	4.5%	2
500	30%	109,500	56,940	52,560	\$14,940.03	\$15,451.14	\$511.10	3.4%	8
500	40%	146,000	75,920	70,080	\$16,841.43	\$17,279.24	\$437.80	2.6%	14
500	50%	182,500	94,900	87,600	\$18,742.83	\$19,107.34	\$364.51	1.9%	20
500	60%	219,000	113,880	105,120	\$20,644.22	\$20,935.44	\$291.21	1.4%	10
500	70%	255,500	132,860	122,640	\$22,545.62	\$22,763.54	\$217.92	1.0%	3
500	80%	292,000	151,840	140,160	\$24,447.01	\$24,591.63	\$144.62	0.6%	2
500	90%	328,500	170,820	157,680	\$26,348.41	\$26,419.73	\$71.32	0.3%	-
1,500	20%	219,000	113,880	105,120	\$36,824.74	\$38,005.25	\$1,180.52	3.2%	4
1,500	30%	328,500	170,820	157,680	\$42,528.92	\$43,489.55	\$960.63	2.3%	18
1,500	40%	438,000	227,760	210,240	\$48,233.11	\$48,973.85	\$740.74	1.5%	21
1,500	50%	547,500	284,700	262,800	\$53,937.30	\$54,458.15	\$520.85	1.0%	12
1,500	60%	657,000	341,640	315,360	\$59,641.49	\$59,942.45	\$300.96	0.5%	4
1,500	70%	766,500	398,580	367,920	\$65,345.68	\$65,426.75	\$81.08	0.1%	4
1,500	80%	876,000	455,520	420,480	\$71,049.86	\$70,911.05	(\$138.81)	-0.2%	1
1,500	90%	985,500	512,460	473,040	\$76,754.05	\$76,395.35	(\$358.70)	-0.5%	-
2,000	20%	292,000	151,840	140,160	\$48,717.79	\$50,196.36	\$1,478.58	3.0%	-
2,000	30%	438,000	227,760	210,240	\$56,323.37	\$57,508.76	\$1,185.39	2.1%	-
2,000	40%	584,000	303,680	280,320	\$63,928.95	\$64,821.16	\$892.21	1.4%	-
2,000	50%	730,000	379,600	350,400	\$71,534.54	\$72,133.56	\$599.03	0.8%	2
2,000	60%	876,000	455,520	420,480	\$79,140.12	\$79,445.96	\$305.84	0.4%	1
2,000	70%	1,022,000	531,440	490,560	\$86,745.70	\$86,758.36	\$12.66	0.0%	-
2,000	80%	1,168,000	607,360	560,640	\$94,351.29	\$94,070.76	(\$280.53)	-0.3%	1
2,000	90%	1,314,000	683,280	630,720	\$101,956.87	\$101,383.16	(\$573.71)	-0.6%	6

	UOM	Current Rates	Proposed Rates
		SC08Pri	SC08Pri
Customer Charge	Monthly	\$ 1,144.87	\$ 1,431.00
Demand Charge kW	kW	\$ 14.71	\$ 15.25
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.64000	\$ 1.64000
RAM per kW	kW	\$ 0.57401	\$ -
Tax Credit per kW	kW	\$ (0.92000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.17650	\$ 0.17650
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93
Supply Charge On Peak kWh	kWh-On	\$ 0.05282	\$ 0.05282
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03254	\$ 0.03254
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205

## Notes:

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## Rochester Gas and Electric Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency

## Including Supply

PSC #19 - SC 8 - Large General Service - Secondary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$7,029.77	\$7,280.85	\$251.09	3.6%	15
250	30%	54,750	28,470	26,280	\$8,011.98	\$8,226.42	\$214.44	2.7%	15
250	40%	73,000	37,960	35,040	\$8,994.20	\$9,171.99	\$177.79	2.0%	31
250	50%	91,250	47,450	43,800	\$9,976.42	\$10,117.56	\$141.14	1.4%	37
250	60%	109,500	56,940	52,560	\$10,958.64	\$11,063.13	\$104.49	1.0%	27
250	70%	127,750	66,430	61,320	\$11,940.86	\$12,008.70	\$67.85	0.6%	5
250	80%	146,000	75,920	70,080	\$12,923.07	\$12,954.27	\$31.20	0.2%	4
250	90%	164,250	85,410	78,840	\$13,905.29	\$13,899.84	(\$5.45)	0.0%	-
500	20%	73,000	37,960	35,040	\$13,148.34	\$13,422.78	\$274.44	2.1%	6
500	30%	109,500	56,940	52,560	\$15,112.78	\$15,313.92	\$201.14	1.3%	35
500	40%	146,000	75,920	70,080	\$17,077.21	\$17,205.06	\$127.84	0.7%	65
500	50%	182,500	94,900	87,600	\$19,041.65	\$19,096.20	\$54.55	0.3%	40
500	60%	219,000	113,880	105,120	\$21,006.09	\$20,987.34	(\$18.75)	-0.1%	27
500	70%	255,500	132,860	122,640	\$22,970.52	\$22,878.48	(\$92.04)	-0.4%	11
500	80%	292,000	151,840	140,160	\$24,934.96	\$24,769.62	(\$165.34)	-0.7%	5
500	90%	328,500	170,820	157,680	\$26,899.39	\$26,660.76	(\$238.64)	-0.9%	1
1,500	20%	219,000	113,880	105,120	\$37,622.65	\$37,990.48	\$367.83	1.0%	19
1,500	30%	328,500	170,820	157,680	\$43,515.96	\$43,663.90	\$147.95	0.3%	22
1,500	40%	438,000	227,760	210,240	\$49,409.26	\$49,337.32	(\$71.94)	-0.1%	18
1,500	50%	547,500	284,700	262,800	\$55,302.57	\$55,010.74	(\$291.83)	-0.5%	5
1,500	60%	657,000	341,640	315,360	\$61,195.88	\$60,684.16	(\$511.72)	-0.8%	2
1,500	70%	766,500	398,580	367,920	\$67,089.19	\$66,357.58	(\$731.61)	-1.1%	2
1,500	80%	876,000	455,520	420,480	\$72,982.49	\$72,031.00	(\$951.49)	-1.3%	-
1,500	90%	985,500	512,460	473,040	\$78,875.80	\$77,704.42	(\$1,171.38)	-1.5%	-
2,000	20%	292,000	151,840	140,160	\$49,859.80	\$50,274.33	\$414.53	0.8%	-
2,000	30%	438,000	227,760	210,240	\$57,717.54	\$57,838.89	\$121.35	0.2%	-
2,000	40%	584,000	303,680	280,320	\$65,575.29	\$65,403.45	(\$171.83)	-0.3%	-
2,000	50%	730,000	379,600	350,400	\$73,433.03	\$72,968.01	(\$465.02)	-0.6%	-
2,000	60%	876,000	455,520	420,480	\$81,290.77	\$80,532.57	(\$758.20)	-0.9%	1
2,000	70%	1,022,000	531,440	490,560	\$89,148.52	\$88,097.13	(\$1,051.39)	-1.2%	1
2,000	80%	1,168,000	607,360	560,640	\$97,006.26	\$95,661.69	(\$1,344.57)	-1.4%	-
2,000	90%	1,314,000	683,280	630,720	\$104,864.00	\$103,226.25	(\$1,637.76)	-1.6%	-

	UOM	Current Rates	Proposed Rates
		SC08Sec	SC08Sec
Customer Charge	Monthly	\$ 910.47	\$ 1,138.00
Demand Charge kW	kW	\$ 15.13	\$ 15.16
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.67000	\$ 1.67000
RAM per kW	kW	\$ 0.61641	\$ -
Tax Credit per kW	kW	\$ (0.97000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.17016	\$ 0.17016
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93
Supply Charge On Peak kWh	kWh-On	\$ 0.05546	\$ 0.05546
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03328	\$ 0.03328
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205

## Notes:

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## Rochester Gas and Electric Corporation

## Electric Rates

## Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency

## Including Supply

PSC #19 - SC 8 - Large General Service - SubStation									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$6,647.52	\$7,049.99	\$402.47	6.1%	-
250	30%	54,750	28,470	26,280	\$7,610.66	\$7,976.48	\$365.82	4.8%	1
250	40%	73,000	37,960	35,040	\$8,573.79	\$8,902.97	\$329.17	3.8%	2
250	50%	91,250	47,450	43,800	\$9,536.93	\$9,829.45	\$292.52	3.1%	1
250	60%	109,500	56,940	52,560	\$10,500.07	\$10,755.94	\$255.87	2.4%	1
250	70%	127,750	66,430	61,320	\$11,463.20	\$11,682.43	\$219.23	1.9%	2
250	80%	146,000	75,920	70,080	\$12,426.34	\$12,608.92	\$182.58	1.5%	-
250	90%	164,250	85,410	78,840	\$13,389.48	\$13,535.41	\$145.93	1.1%	-
500	20%	73,000	37,960	35,040	\$11,324.77	\$11,637.05	\$312.28	2.8%	-
500	30%	109,500	56,940	52,560	\$13,251.05	\$13,490.03	\$238.98	1.8%	1
500	40%	146,000	75,920	70,080	\$15,177.32	\$15,343.00	\$165.69	1.1%	1
500	50%	182,500	94,900	87,600	\$17,103.59	\$17,195.98	\$92.39	0.5%	4
500	60%	219,000	113,880	105,120	\$19,029.87	\$19,048.96	\$19.09	0.1%	3
500	70%	255,500	132,860	122,640	\$20,956.14	\$20,901.94	(\$54.20)	-0.3%	2
500	80%	292,000	151,840	140,160	\$22,882.41	\$22,754.91	(\$127.50)	-0.6%	-
500	90%	328,500	170,820	157,680	\$24,808.68	\$24,607.89	(\$200.80)	-0.8%	-
2,000	20%	292,000	151,840	140,160	\$39,388.29	\$39,159.42	(\$228.86)	-0.6%	6
2,000	30%	438,000	227,760	210,240	\$47,093.38	\$46,571.33	(\$522.04)	-1.1%	4
2,000	40%	584,000	303,680	280,320	\$54,798.47	\$53,983.24	(\$815.23)	-1.5%	1
2,000	50%	730,000	379,600	350,400	\$62,503.56	\$61,395.15	(\$1,108.41)	-1.8%	-
2,000	60%	876,000	455,520	420,480	\$70,208.65	\$68,807.05	(\$1,401.60)	-2.0%	-
2,000	70%	1,022,000	531,440	490,560	\$77,913.74	\$76,218.96	(\$1,694.78)	-2.2%	-
2,000	80%	1,168,000	607,360	560,640	\$85,618.83	\$83,630.87	(\$1,987.97)	-2.3%	-
2,000	90%	1,314,000	683,280	630,720	\$93,323.93	\$91,042.78	(\$2,281.15)	-2.4%	-
2,500	20%	365,000	189,800	175,200	\$48,742.79	\$48,333.55	(\$409.24)	-0.8%	-
2,500	30%	547,500	284,700	262,800	\$58,374.15	\$57,598.43	(\$775.72)	-1.3%	-
2,500	40%	730,000	379,600	350,400	\$68,005.52	\$66,863.32	(\$1,142.20)	-1.7%	-
2,500	50%	912,500	474,500	438,000	\$77,636.88	\$76,128.20	(\$1,508.68)	-1.9%	-
2,500	60%	1,095,000	569,400	525,600	\$87,268.25	\$85,393.09	(\$1,875.16)	-2.1%	1
2,500	70%	1,277,500	664,300	613,200	\$96,899.61	\$94,657.97	(\$2,241.64)	-2.3%	1
2,500	80%	1,460,000	759,200	700,800	\$106,530.98	\$103,922.85	(\$2,608.12)	-2.4%	-
2,500	90%	1,642,500	854,100	788,400	\$116,162.34	\$113,187.74	(\$2,974.60)	-2.6%	-

	UOM	Current Rates	Proposed Rates
		SC08SubSta	SC08SubSta
Customer Charge	Monthly	\$ 1,969.55	\$ 2,462.00
Demand Charge kW	kW	\$ 9.55	\$ 9.23
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.64000	\$ 1.64000
RAM per kW	kW	\$ 0.42228	\$ -
Tax Credit per kW	kW	\$ (0.67000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.06164	\$ 0.06164
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93
Supply Charge On Peak kWh	kWh-On	\$ 0.05356	\$ 0.05356
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03316	\$ 0.03316
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205

## Notes:

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**

**Electric Rates**

**Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency**

**Including Supply**

PSC #19 - SC 9 - General Service - TOU									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
10	20%	1,460	759	701	\$334.58	\$354.04	\$19.46	5.8%	19
10	30%	2,190	1,139	1,051	\$383.48	\$399.58	\$16.10	4.2%	17
10	40%	2,920	1,518	1,402	\$432.38	\$445.11	\$12.73	2.9%	25
10	50%	3,650	1,898	1,752	\$481.28	\$490.64	\$9.37	1.9%	17
10	60%	4,380	2,278	2,102	\$530.18	\$536.18	\$6.00	1.1%	12
10	70%	5,110	2,657	2,453	\$579.08	\$581.71	\$2.64	0.5%	7
10	80%	5,840	3,037	2,803	\$627.97	\$627.24	(\$0.73)	-0.1%	1
10	90%	6,570	3,416	3,154	\$676.87	\$672.78	(\$4.09)	-0.6%	3
25	20%	3,650	1,898	1,752	\$684.65	\$705.22	\$20.57	3.0%	11
25	30%	5,475	2,847	2,628	\$806.90	\$819.05	\$12.15	1.5%	27
25	40%	7,300	3,796	3,504	\$929.15	\$932.89	\$3.74	0.4%	30
25	50%	9,125	4,745	4,380	\$1,051.39	\$1,046.72	(\$4.67)	-0.4%	24
25	60%	10,950	5,694	5,256	\$1,173.64	\$1,160.56	(\$13.09)	-1.1%	12
25	70%	12,775	6,643	6,132	\$1,295.89	\$1,274.39	(\$21.50)	-1.7%	3
25	80%	14,600	7,592	7,008	\$1,418.13	\$1,388.22	(\$29.91)	-2.1%	-
25	90%	16,425	8,541	7,884	\$1,540.38	\$1,502.06	(\$38.33)	-2.5%	3
100	20%	14,600	7,592	7,008	\$2,435.01	\$2,461.11	\$26.09	1.1%	27
100	30%	21,900	11,388	10,512	\$2,924.00	\$2,916.44	(\$7.56)	-0.3%	32
100	40%	29,200	15,184	14,016	\$3,412.99	\$3,371.77	(\$41.21)	-1.2%	18
100	50%	36,500	18,980	17,520	\$3,901.98	\$3,827.11	(\$74.87)	-1.9%	9
100	60%	43,800	22,776	21,024	\$4,390.96	\$4,282.44	(\$108.52)	-2.5%	6
100	70%	51,100	26,572	24,528	\$4,879.95	\$4,737.78	(\$142.18)	-2.9%	2
100	80%	58,400	30,368	28,032	\$5,368.94	\$5,193.11	(\$175.83)	-3.3%	-
100	90%	65,700	34,164	31,536	\$5,857.93	\$5,648.44	(\$209.48)	-3.6%	-
200	20%	29,200	15,184	14,016	\$4,768.82	\$4,802.28	\$33.46	0.7%	1
200	30%	43,800	22,776	21,024	\$5,746.80	\$5,712.95	(\$33.85)	-0.6%	2
200	40%	58,400	30,368	28,032	\$6,724.77	\$6,623.62	(\$101.15)	-1.5%	4
200	50%	73,000	37,960	35,040	\$7,702.75	\$7,534.29	(\$168.46)	-2.2%	-
200	60%	87,600	45,552	42,048	\$8,680.73	\$8,444.96	(\$235.77)	-2.7%	-
200	70%	102,200	53,144	49,056	\$9,658.70	\$9,355.62	(\$303.08)	-3.1%	-
200	80%	116,800	60,736	56,064	\$10,636.68	\$10,266.29	(\$370.38)	-3.5%	-
200	90%	131,400	68,328	63,072	\$11,614.65	\$11,176.96	(\$437.69)	-3.8%	-

		Current Rates	Proposed Rates
	UOM	SC09	SC09
Customer Charge	Monthly	\$ 100.48	\$ 119.00
Demand Charge kW	kW	\$ 12.26	\$ 12.81
Delivery Charge On Peak kWh	kWh-On	\$ 0.01408	\$ 0.01041
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.01408	\$ 0.01041
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.37000	\$ 1.37000
RAM per kW	kW	\$ 0.72016	\$ -
Tax Credit All Hours kWh	kWh	\$ (0.00107)	\$ -
Tax Credit per kW	kW	\$ (0.92000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.12820	\$ 0.12820
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93
Supply Charge On Peak kWh	kWh-On	\$ 0.05548	\$ 0.05548
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03357	\$ 0.03357
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## Rochester Gas and Electric Corporation

## Electric Rates

**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency  
Including Supply**

PSC #19 - SC 1 - Residential						
kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers	# of Low Income Customers
			Amount	Percent		
100	\$32.33	\$33.44	\$1.11	3.4%	10,907	539
200	\$42.56	\$43.95	\$1.39	3.3%	25,369	2,787
300	\$52.80	\$54.47	\$1.67	3.2%	33,669	4,537
400	\$63.03	\$64.98	\$1.95	3.1%	37,090	5,036
500	\$73.26	\$75.50	\$2.23	3.1%	38,010	4,932
600	\$83.49	\$86.01	\$2.52	3.0%	35,693	4,208
700	\$93.73	\$96.52	\$2.80	3.0%	31,811	3,427
800	\$103.96	\$107.04	\$3.08	3.0%	27,030	2,744
900	\$114.19	\$117.55	\$3.36	2.9%	22,238	2,191
1,000	\$124.42	\$128.06	\$3.64	2.9%	17,500	1,598
1,100	\$134.65	\$138.58	\$3.92	2.9%	13,667	1,211
1,200	\$144.89	\$149.09	\$4.21	2.9%	10,434	907
1,500	\$175.58	\$180.63	\$5.05	2.9%	18,454	1,568
2,000	\$226.74	\$233.20	\$6.46	2.8%	11,052	901
3,000	\$329.07	\$338.34	\$9.28	2.8%	5,347	334

	UOM	Current Rates	Proposed Rates	
		SC01	SC01	
Customer Charge	Monthly	\$ 21.38	\$ 22.00	
Delivery Charge All Hours kWh	kWh	\$ 0.04645	\$ 0.04830	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kWh	kWh	\$ 0.00352	\$ 0.00352	
RAM per kWh	kWh	\$ 0.00273	\$ -	
Tax Credit All Hours kWh	kWh	\$(0.00426)	\$ -	
Transition Charge per kWh	kWh	\$(0.00196)	\$(0.00196)	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	
Supply Charge All Hours kWh	kWh	\$ 0.04674	\$ 0.04674	
MFC per kWh	kWh	\$ 0.00383	\$ 0.00326	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.
2. Low income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2018.

**Rochester Gas and Electric Corporation  
Electric Rates**

**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency  
Including Supply**

<b>PSC #19 - SC 2 - General Service - Non Demand</b>					
kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
			Amount	Percent	
300	\$51.00	\$52.55	\$1.55	3.0%	11,999
400	\$60.63	\$62.42	\$1.79	3.0%	2,601
500	\$70.26	\$72.30	\$2.04	2.9%	2,299
600	\$79.90	\$82.17	\$2.28	2.8%	1,892
700	\$89.53	\$92.05	\$2.52	2.8%	1,541
800	\$99.16	\$101.92	\$2.76	2.8%	1,322
900	\$108.79	\$111.79	\$3.00	2.8%	1,021
1,000	\$118.43	\$121.67	\$3.24	2.7%	904
1,500	\$166.59	\$171.04	\$4.45	2.7%	2,999
2,000	\$214.75	\$220.41	\$5.66	2.6%	1,654
2,500	\$262.91	\$269.78	\$6.87	2.6%	845
3,000	\$311.08	\$319.15	\$8.08	2.6%	385
4,000	\$407.40	\$417.90	\$10.50	2.6%	203
5,000	\$503.73	\$516.64	\$12.91	2.6%	60
6,000	\$600.05	\$615.38	\$15.33	2.6%	21
7,000	\$696.38	\$714.12	\$17.75	2.5%	59

	UOM	Current Rates	Proposed Rates	
		SC02	SC02	
Customer Charge	Monthly	\$ 21.38	\$ 22.00	
Delivery Charge All Hours kWh	kWh	\$ 0.03712	\$ 0.03871	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kWh	kWh	\$ 0.00440	\$ 0.00440	
RAM per kWh	kWh	\$ 0.00242	\$ -	
Tax Credit All Hours kWh	kWh	\$ (0.00381)	\$ -	
Transition Charge per kWh	kWh	\$ 0.00005	\$ 0.00005	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	
Supply Charge All Hours kWh	kWh	\$ 0.04705	\$ 0.04705	
MFC per kWh	kWh	\$ 0.00383	\$ 0.00326	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency  
 Including Supply**

PSC #19 - SC 3 - General Service - Demand							
Kw	Load Factor	kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
50	20%	7,300	\$1,624.54	\$1,686.02	\$61.49	3.8%	45
50	30%	10,950	\$1,822.25	\$1,881.67	\$59.42	3.3%	19
50	40%	14,600	\$2,019.97	\$2,077.32	\$57.36	2.8%	18
50	50%	18,250	\$2,217.69	\$2,272.98	\$55.29	2.5%	18
50	60%	21,900	\$2,415.40	\$2,468.63	\$53.22	2.2%	1
50	70%	25,550	\$2,613.12	\$2,664.28	\$51.16	2.0%	3
50	80%	29,200	\$2,810.84	\$2,859.93	\$49.09	1.7%	3
50	90%	32,850	\$3,008.55	\$3,055.58	\$47.02	1.6%	2
100	20%	14,600	\$2,951.22	\$3,000.12	\$48.90	1.7%	43
100	30%	21,900	\$3,346.65	\$3,391.42	\$44.77	1.3%	73
100	40%	29,200	\$3,742.09	\$3,782.72	\$40.64	1.1%	122
100	50%	36,500	\$4,137.52	\$4,174.02	\$36.50	0.9%	115
100	60%	43,800	\$4,532.96	\$4,565.33	\$32.37	0.7%	47
100	70%	51,100	\$4,928.39	\$4,956.63	\$28.24	0.6%	32
100	80%	58,400	\$5,323.82	\$5,347.93	\$24.11	0.5%	9
100	90%	65,700	\$5,719.26	\$5,739.23	\$19.97	0.3%	6
275	20%	40,150	\$7,594.62	\$7,599.46	\$4.84	0.1%	146
275	30%	60,225	\$8,682.06	\$8,675.54	(\$6.52)	-0.1%	223
275	40%	80,300	\$9,769.50	\$9,751.62	(\$17.89)	-0.2%	130
275	50%	100,375	\$10,856.95	\$10,827.70	(\$29.25)	-0.3%	69
275	60%	120,450	\$11,944.39	\$11,903.77	(\$40.61)	-0.3%	24
275	70%	140,525	\$13,031.83	\$12,979.85	(\$51.98)	-0.4%	8
275	80%	160,600	\$14,119.27	\$14,055.93	(\$63.34)	-0.4%	2
275	90%	180,675	\$15,206.72	\$15,132.01	(\$74.71)	-0.5%	2
300	20%	43,800	\$8,257.96	\$8,256.51	(\$1.45)	0.0%	-
300	30%	65,700	\$9,444.26	\$9,430.41	(\$13.85)	-0.1%	2
300	40%	87,600	\$10,630.56	\$10,604.32	(\$26.25)	-0.2%	2
300	50%	109,500	\$11,816.86	\$11,778.22	(\$38.64)	-0.3%	3
300	60%	131,400	\$13,003.17	\$12,952.12	(\$51.04)	-0.4%	-
300	70%	153,300	\$14,189.47	\$14,126.03	(\$63.44)	-0.4%	2
300	80%	175,200	\$15,375.77	\$15,299.93	(\$75.84)	-0.5%	2
300	90%	197,100	\$16,562.07	\$16,473.83	(\$88.23)	-0.5%	3

	UOM	Current Rates	Proposed Rates	
		SC03	SC03	
Customer Charge	Monthly	\$ 297.13	\$ 371.00	
Demand Charge kW	kW	\$ 17.57	\$ 16.99	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kW	kW	\$ 1.33000	\$ 1.33000	
RAM per kW	kW	\$ 0.69754	\$ -	
Tax Credit per kW	kW	\$ (1.11000)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)	
Transition Charge per kW	kW	\$ 0.13749	\$ 0.13749	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	
Supply Charge All Hours kWh	kWh	\$ 0.04660	\$ 0.04660	
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.



**Rochester Gas and Electric Corporation**  
**Electric Rates**

**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency**  
**Including Supply**

<b>PSC #19 - SC 4-I - Residential - Day/Night</b>							
kWh	Peak	Off Peak	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	59.45	60.45	1.00	1.7%	126
400	280	120	70.58	71.59	1.02	1.4%	91
500	350	150	81.70	82.74	1.04	1.3%	104
600	420	180	92.82	93.88	1.05	1.1%	131
700	490	210	103.95	105.02	1.07	1.0%	172
800	560	240	115.07	116.16	1.09	0.9%	191
900	630	270	126.20	127.31	1.11	0.9%	145
1,000	700	300	137.32	138.45	1.13	0.8%	157
1,500	1,050	450	192.94	194.16	1.22	0.6%	589
2,000	1,400	600	248.56	249.88	1.32	0.5%	302
2,500	1,750	750	304.18	305.59	1.41	0.5%	149
3,000	2,100	900	359.80	361.31	1.50	0.4%	61
4,000	2,800	1,200	471.04	472.73	1.69	0.4%	26
5,000	3,500	1,500	582.28	584.16	1.88	0.3%	11
6,000	4,200	1,800	693.53	695.59	2.07	0.3%	1
7,000	4,900	2,100	804.77	807.02	2.25	0.3%	5

	UOM	Current Rates	Proposed Rates	
		SC04-I	SC04-I	
Customer Charge	Monthly	\$ 25.36	\$ 26.10	
Delivery Charge On Peak kWh	kWh-On	\$ 0.04792	\$ 0.04708	Excludes EE Roll-in
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.04792	\$ 0.04708	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kWh	kWh	\$ 0.00442	\$ 0.00442	
RAM per kWh	kWh	\$ 0.00263	\$ -	
Tax Credit All Hours kWh	kWh	\$(0.00422)	\$ -	
Transition Charge per kWh	kWh	\$(0.00191)	\$(0.00191)	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	
Supply Charge On Peak kWh	kWh-On	\$ 0.06130	\$ 0.06130	
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03520	\$ 0.03520	
MFC per kWh	kWh	\$ 0.00365	\$ 0.00309	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

## Rochester Gas and Electric Corporation

## Electric Rates

**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency  
Including Supply**

PSC #19 - SC 4-II - Residential - Day/Night							
kWh	Peak	Off Peak	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$66.07	\$67.27	\$1.20	1.8%	18
400	280	120	\$78.24	\$79.49	\$1.25	1.6%	9
500	350	150	\$90.41	\$91.71	\$1.30	1.4%	15
600	420	180	\$102.57	\$103.93	\$1.36	1.3%	28
700	490	210	\$114.74	\$116.15	\$1.41	1.2%	29
800	560	240	\$126.91	\$128.37	\$1.46	1.2%	38
900	630	270	\$139.08	\$140.59	\$1.51	1.1%	33
1,000	700	300	\$151.25	\$152.82	\$1.56	1.0%	52
1,500	1,050	450	\$212.10	\$213.92	\$1.83	0.9%	238
2,000	1,400	600	\$272.94	\$275.03	\$2.09	0.8%	190
2,500	1,750	750	\$333.79	\$336.13	\$2.35	0.7%	165
3,000	2,100	900	\$394.63	\$397.24	\$2.61	0.7%	83
4,000	2,800	1,200	\$516.32	\$519.45	\$3.13	0.6%	84
5,000	3,500	1,500	\$638.01	\$641.67	\$3.65	0.6%	49
6,000	4,200	1,800	\$759.71	\$763.88	\$4.17	0.5%	33
7,000	4,900	2,100	\$881.40	\$886.09	\$4.69	0.5%	28

	UOM	Current Rates	Proposed Rates	
		SC04-II	SC04-II	
		Customer Charge	Monthly	
Delivery Charge On Peak kWh	kWh-On	\$ 0.05823	\$ 0.05787	Excludes EE Roll-in
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.05823	\$ 0.05787	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kWh	kWh	\$ 0.00442	\$ 0.00442	
RAM per kWh	kWh	\$ 0.00263	\$ -	
Tax Credit All Hours kWh	kWh	\$ (0.00408)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00191)	\$ (0.00191)	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	
Supply Charge On Peak kWh	kWh-On	\$ 0.06130	\$ 0.06130	
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03520	\$ 0.03520	
MFC per kWh	kWh	\$ 0.00365	\$ 0.00309	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency  
 Including Supply**

PSC #19 - SC 7 - General Service - Demand							
Kw	Load Factor	kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$227.56	\$249.10	\$21.55	9.5%	178
5	30%	1,095	\$250.44	\$271.17	\$20.73	8.3%	51
5	40%	1,460	\$273.32	\$293.23	\$19.92	7.3%	36
5	50%	1,825	\$296.19	\$315.30	\$19.11	6.5%	34
5	60%	2,190	\$319.07	\$337.37	\$18.29	5.7%	16
5	70%	2,555	\$341.95	\$359.43	\$17.48	5.1%	14
5	80%	2,920	\$364.83	\$381.50	\$16.67	4.6%	6
5	90%	3,285	\$387.71	\$403.57	\$15.85	4.1%	6
25	20%	3,650	\$779.82	\$797.81	\$17.99	2.3%	2,778
25	30%	5,475	\$894.22	\$908.14	\$13.92	1.6%	1,673
25	40%	7,300	\$1,008.62	\$1,018.47	\$9.85	1.0%	888
25	50%	9,125	\$1,123.01	\$1,128.80	\$5.79	0.5%	403
25	60%	10,950	\$1,237.41	\$1,239.13	\$1.72	0.1%	155
25	70%	12,775	\$1,351.81	\$1,349.46	(\$2.35)	-0.2%	46
25	80%	14,600	\$1,466.20	\$1,459.79	(\$6.41)	-0.4%	12
25	90%	16,425	\$1,580.60	\$1,570.12	(\$10.48)	-0.7%	7
100	20%	14,600	\$2,850.82	\$2,855.46	\$4.63	0.2%	1,560
100	30%	21,900	\$3,308.41	\$3,296.78	(\$11.63)	-0.4%	618
100	40%	29,200	\$3,765.99	\$3,738.10	(\$27.90)	-0.7%	240
100	50%	36,500	\$4,223.58	\$4,179.42	(\$44.16)	-1.0%	74
100	60%	43,800	\$4,681.17	\$4,620.74	(\$60.43)	-1.3%	44
100	70%	51,100	\$5,138.75	\$5,062.06	(\$76.69)	-1.5%	8
100	80%	58,400	\$5,596.34	\$5,503.38	(\$92.96)	-1.7%	3
100	90%	65,700	\$6,053.92	\$5,944.70	(\$109.22)	-1.8%	2
250	20%	36,500	\$6,992.82	\$6,970.75	(\$22.07)	-0.3%	19
250	30%	54,750	\$8,136.79	\$8,074.06	(\$62.73)	-0.8%	15
250	40%	73,000	\$9,280.75	\$9,177.36	(\$103.39)	-1.1%	5
250	50%	91,250	\$10,424.72	\$10,280.66	(\$144.06)	-1.4%	2
250	60%	109,500	\$11,568.68	\$11,383.96	(\$184.72)	-1.6%	-
250	70%	127,750	\$12,712.65	\$12,487.26	(\$225.38)	-1.8%	1
250	80%	146,000	\$13,856.61	\$13,590.56	(\$266.05)	-1.9%	-
250	90%	164,250	\$15,000.58	\$14,693.87	(\$306.71)	-2.0%	-

	UOM	Current Rates	Proposed Rates	
		SC07	SC07	
Customer Charge	Monthly	\$ 88.77	\$ 111.00	
Demand Charge kW	kW	\$ 17.42	\$ 17.27	Excludes EE Roll-in
Delivery Charge All Hours kWh	kWh	\$ 0.00887	\$ 0.00665	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kW	kW	\$ 1.22000	\$ 1.22000	
RAM per kW	kW	\$ 0.81953	\$ -	
Tax Credit All Hours kWh	kWh	\$ (0.00056)	\$ -	
Tax Credit per kW	kW	\$ (1.12000)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)	
Transition Charge per kW	kW	\$ 0.12208	\$ 0.12208	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	
Supply Charge All Hours kWh	kWh	\$ 0.04681	\$ 0.04681	
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency**

**Including Supply**

<b>PSC #19 - SC 8 - Large General Service - Transmission</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
6,000	20%	876,000	455,520	420,480	\$110,750.47	\$111,481.77	\$731.30	0.7%	-
6,000	30%	1,314,000	683,280	630,720	\$132,795.27	\$133,278.61	\$483.34	0.4%	-
6,000	40%	1,752,000	911,040	840,960	\$154,840.08	\$155,075.46	\$235.38	0.2%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$176,884.88	\$176,872.30	(\$12.58)	0.0%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$198,929.68	\$198,669.15	(\$260.53)	-0.1%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$220,974.49	\$220,466.00	(\$508.49)	-0.2%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$243,019.29	\$242,262.84	(\$756.45)	-0.3%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$265,064.09	\$264,059.69	(\$1,004.40)	-0.4%	-
7,000	20%	1,022,000	531,440	490,560	\$128,591.48	\$129,444.62	\$853.14	0.7%	-
7,000	30%	1,533,000	797,160	735,840	\$154,310.41	\$154,874.27	\$563.86	0.4%	-
7,000	40%	2,044,000	1,062,880	981,120	\$180,029.35	\$180,303.93	\$274.58	0.2%	-
7,000	50%	2,555,000	1,328,600	1,226,400	\$205,748.29	\$205,733.58	(\$14.71)	0.0%	-
7,000	60%	3,066,000	1,594,320	1,471,680	\$231,467.22	\$231,163.23	(\$303.99)	-0.1%	1
7,000	70%	3,577,000	1,860,040	1,716,960	\$257,186.16	\$256,592.89	(\$593.27)	-0.2%	-
7,000	80%	4,088,000	2,125,760	1,962,240	\$282,905.09	\$282,022.54	(\$882.56)	-0.3%	-
7,000	90%	4,599,000	2,391,480	2,207,520	\$308,624.03	\$307,452.19	(\$1,171.84)	-0.4%	-
8,000	20%	1,168,000	607,360	560,640	\$146,432.48	\$147,407.47	\$974.99	0.7%	-
8,000	30%	1,752,000	911,040	840,960	\$175,825.55	\$176,469.93	\$644.38	0.4%	-
8,000	40%	2,336,000	1,214,720	1,121,280	\$205,218.62	\$205,532.39	\$313.77	0.2%	-
8,000	50%	2,920,000	1,518,400	1,401,600	\$234,611.69	\$234,594.85	(\$16.84)	0.0%	-
8,000	60%	3,504,000	1,822,080	1,681,920	\$264,004.76	\$263,657.32	(\$347.45)	-0.1%	-
8,000	70%	4,088,000	2,125,760	1,962,240	\$293,397.83	\$292,719.78	(\$678.05)	-0.2%	-
8,000	80%	4,672,000	2,429,440	2,242,560	\$322,790.90	\$321,782.24	(\$1,008.66)	-0.3%	-
8,000	90%	5,256,000	2,733,120	2,522,880	\$352,183.97	\$350,844.70	(\$1,339.27)	-0.4%	-
9,000	20%	1,314,000	683,280	630,720	\$164,273.48	\$165,370.32	\$1,096.84	0.7%	-
9,000	30%	1,971,000	1,024,920	946,080	\$197,340.69	\$198,065.59	\$724.91	0.4%	-
9,000	40%	2,628,000	1,366,560	1,261,440	\$230,407.89	\$230,760.86	\$352.97	0.2%	-
9,000	50%	3,285,000	1,708,200	1,576,800	\$263,475.10	\$263,456.13	(\$18.97)	0.0%	-
9,000	60%	3,942,000	2,049,840	1,892,160	\$296,542.30	\$296,151.40	(\$390.90)	-0.1%	-
9,000	70%	4,599,000	2,391,480	2,207,520	\$329,609.50	\$328,846.67	(\$762.84)	-0.2%	-
9,000	80%	5,256,000	2,733,120	2,522,880	\$362,676.71	\$361,541.93	(\$1,134.77)	-0.3%	-
9,000	90%	5,913,000	3,074,760	2,838,240	\$395,743.91	\$394,237.20	(\$1,506.71)	-0.4%	-

		<b>Current Rates</b>	<b>Proposed Rates</b>	
	<b>UOM</b>	<b>SC08Trn</b>	<b>SC08Trn</b>	
Customer Charge	Monthly	\$ 3,703.73	\$ 3,703.73	
Demand Charge kW	kW	\$ 9.31	\$ 9.34	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kW	kW	\$ 1.30000	\$ 1.30000	
RAM per kW	kW	\$ 0.39661	\$ -	
Tax Credit per kW	kW	\$ (0.57000)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)	
Transition Charge per kW	kW	\$ 0.05613	\$ 0.05613	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	
Supply Charge On Peak kWh	kWh-On	\$ 0.05257	\$ 0.05257	
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03214	\$ 0.03214	
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Electric Rates**

**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency**

**Including Supply**

<b>PSC #19 - SC 8 - Large General Service - SubTransmission - Industrial</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
500	20%	73,000	37,960	35,040	\$11,444.05	\$11,967.77	\$523.72	4.6%	1
500	30%	109,500	56,940	52,560	\$13,281.12	\$13,784.18	\$503.06	3.8%	4
500	40%	146,000	75,920	70,080	\$15,118.18	\$15,600.58	\$482.40	3.2%	2
500	50%	182,500	94,900	87,600	\$16,955.25	\$17,416.99	\$461.74	2.7%	2
500	60%	219,000	113,880	105,120	\$18,792.32	\$19,233.39	\$441.07	2.3%	-
500	70%	255,500	132,860	122,640	\$20,629.38	\$21,049.79	\$420.41	2.0%	2
500	80%	292,000	151,840	140,160	\$22,466.45	\$22,866.20	\$399.75	1.8%	-
500	90%	328,500	170,820	157,680	\$24,303.52	\$24,682.60	\$379.08	1.6%	1
1,500	20%	219,000	113,880	105,120	\$30,097.17	\$30,609.47	\$512.30	1.7%	2
1,500	30%	328,500	170,820	157,680	\$35,608.37	\$36,058.68	\$450.31	1.3%	1
1,500	40%	438,000	227,760	210,240	\$41,119.57	\$41,507.89	\$388.32	0.9%	3
1,500	50%	547,500	284,700	262,800	\$46,630.77	\$46,957.10	\$326.33	0.7%	4
1,500	60%	657,000	341,640	315,360	\$52,141.97	\$52,406.32	\$264.34	0.5%	6
1,500	70%	766,500	398,580	367,920	\$57,653.17	\$57,855.53	\$202.35	0.4%	-
1,500	80%	876,000	455,520	420,480	\$63,164.37	\$63,304.74	\$140.36	0.2%	1
1,500	90%	985,500	512,460	473,040	\$68,675.57	\$68,753.95	\$78.38	0.1%	-
4,500	20%	657,000	341,640	315,360	\$86,056.53	\$86,534.56	\$478.03	0.6%	3
4,500	30%	985,500	512,460	473,040	\$102,590.13	\$102,882.19	\$292.06	0.3%	2
4,500	40%	1,314,000	683,280	630,720	\$119,123.73	\$119,229.83	\$106.09	0.1%	4
4,500	50%	1,642,500	854,100	788,400	\$135,657.33	\$135,577.46	(\$79.88)	-0.1%	1
4,500	60%	1,971,000	1,024,920	946,080	\$152,190.94	\$151,925.09	(\$265.84)	-0.2%	5
4,500	70%	2,299,500	1,195,740	1,103,760	\$168,724.54	\$168,272.73	(\$451.81)	-0.3%	-
4,500	80%	2,628,000	1,366,560	1,261,440	\$185,258.14	\$184,620.36	(\$637.78)	-0.3%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$201,791.74	\$200,968.00	(\$823.75)	-0.4%	-
6,000	20%	876,000	455,520	420,480	\$114,036.21	\$114,497.10	\$460.89	0.4%	-
6,000	30%	1,314,000	683,280	630,720	\$136,081.01	\$136,293.95	\$212.94	0.2%	-
6,000	40%	1,752,000	911,040	840,960	\$158,125.81	\$158,090.79	(\$35.02)	0.0%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$180,170.62	\$179,887.64	(\$282.98)	-0.2%	1
6,000	60%	2,628,000	1,366,560	1,261,440	\$202,215.42	\$201,684.48	(\$530.94)	-0.3%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$224,260.22	\$223,481.33	(\$778.89)	-0.3%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$246,305.02	\$245,278.17	(\$1,026.85)	-0.4%	1
6,000	90%	3,942,000	2,049,840	1,892,160	\$268,349.83	\$267,075.02	(\$1,274.81)	-0.5%	3

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC08SubTrn-I</b>	<b>SC08SubTrn-I</b>
Customer Charge	Monthly	\$ 2,116.77	\$ 2,646.00
Demand Charge kW	kW	\$ 9.68	\$ 9.58 Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.73000	\$ 1.73000
RAM per kW	kW	\$ 0.35329	\$ -
Tax Credit per kW	kW	\$ (0.52000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.06156	\$ 0.06156
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93
Supply Charge On Peak kWh	kWh-On	\$ 0.05257	\$ 0.05257
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03214	\$ 0.03214
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
Electric Rates**

**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency**

**Including Supply**

<b>PSC #19 - SC 8 - Large General Service - SubTransmission - Commercial</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
500	20%	73,000	37,960	35,040	\$11,620.74	\$12,046.48	\$425.73	3.7%	-
500	30%	109,500	56,940	52,560	\$13,486.65	\$13,891.72	\$405.07	3.0%	2
500	40%	146,000	75,920	70,080	\$15,352.56	\$15,736.97	\$384.41	2.5%	6
500	50%	182,500	94,900	87,600	\$17,218.48	\$17,582.22	\$363.75	2.1%	4
500	60%	219,000	113,880	105,120	\$19,084.39	\$19,427.47	\$343.08	1.8%	4
500	70%	255,500	132,860	122,640	\$20,950.30	\$21,272.72	\$322.42	1.5%	2
500	80%	292,000	151,840	140,160	\$22,816.21	\$23,117.97	\$301.76	1.3%	-
500	90%	328,500	170,820	157,680	\$24,682.13	\$24,963.22	\$281.09	1.1%	-
1,500	20%	219,000	113,880	105,120	\$30,805.54	\$31,067.57	\$262.03	0.9%	1
1,500	30%	328,500	170,820	157,680	\$36,403.28	\$36,603.32	\$200.04	0.5%	3
1,500	40%	438,000	227,760	210,240	\$42,001.01	\$42,139.07	\$138.05	0.3%	5
1,500	50%	547,500	284,700	262,800	\$47,598.75	\$47,674.82	\$76.06	0.2%	11
1,500	60%	657,000	341,640	315,360	\$53,196.49	\$53,210.56	\$14.08	0.0%	4
1,500	70%	766,500	398,580	367,920	\$58,794.22	\$58,746.31	(\$47.91)	-0.1%	3
1,500	80%	876,000	455,520	420,480	\$64,391.96	\$64,282.06	(\$109.90)	-0.2%	-
1,500	90%	985,500	512,460	473,040	\$69,989.70	\$69,817.80	(\$171.89)	-0.2%	-
4,500	20%	657,000	341,640	315,360	\$88,359.95	\$88,130.87	(\$229.08)	-0.3%	-
4,500	30%	985,500	512,460	473,040	\$105,153.16	\$104,738.11	(\$415.04)	-0.4%	2
4,500	40%	1,314,000	683,280	630,720	\$121,946.36	\$121,345.35	(\$601.01)	-0.5%	3
4,500	50%	1,642,500	854,100	788,400	\$138,739.57	\$137,952.59	(\$786.98)	-0.6%	1
4,500	60%	1,971,000	1,024,920	946,080	\$155,532.78	\$154,559.84	(\$972.95)	-0.6%	1
4,500	70%	2,299,500	1,195,740	1,103,760	\$172,325.99	\$171,167.08	(\$1,158.92)	-0.7%	1
4,500	80%	2,628,000	1,366,560	1,261,440	\$189,119.20	\$187,774.32	(\$1,344.88)	-0.7%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$205,912.41	\$204,381.56	(\$1,530.85)	-0.7%	-
6,000	20%	876,000	455,520	420,480	\$117,137.15	\$116,662.52	(\$474.63)	-0.4%	-
6,000	30%	1,314,000	683,280	630,720	\$139,528.09	\$138,805.51	(\$722.59)	-0.5%	-
6,000	40%	1,752,000	911,040	840,960	\$161,919.04	\$160,948.50	(\$970.54)	-0.6%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$184,309.99	\$183,091.48	(\$1,218.50)	-0.7%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$206,700.93	\$205,234.47	(\$1,466.46)	-0.7%	1
6,000	70%	3,066,000	1,594,320	1,471,680	\$229,091.88	\$227,377.46	(\$1,714.42)	-0.7%	1
6,000	80%	3,504,000	1,822,080	1,681,920	\$251,482.82	\$249,520.45	(\$1,962.37)	-0.8%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$273,873.77	\$271,663.44	(\$2,210.33)	-0.8%	-

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	
		<b>SC08SubTrn-C</b>	<b>SC08SubTrn-C</b>	
Customer Charge	Monthly	\$ 2,027.62	\$ 2,535.00	
Demand Charge kW	kW	\$ 10.51	\$ 10.16	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kW	kW	\$ 1.40000	\$ 1.40000	
RAM per kW	kW	\$ 0.39220	\$ -	
Tax Credit per kW	kW	\$ (0.66000)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)	
Transition Charge per kW	kW	\$ 0.07896	\$ 0.07896	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	
Supply Charge On Peak kWh	kWh-On	\$ 0.05358	\$ 0.05358	
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03269	\$ 0.03269	
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Electric Rates**

**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency**

**Including Supply**

<b>PSC #19 - SC 8 - Large General Service - Primary</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
250	20%	36,500	18,980	17,520	\$7,039.48	\$7,425.06	\$385.58	5.5%	5
250	30%	54,750	28,470	26,280	\$7,963.86	\$8,339.11	\$375.25	4.7%	7
250	40%	73,000	37,960	35,040	\$8,888.24	\$9,253.16	\$364.92	4.1%	3
250	50%	91,250	47,450	43,800	\$9,812.63	\$10,167.21	\$354.59	3.6%	8
250	60%	109,500	56,940	52,560	\$10,737.01	\$11,081.26	\$344.26	3.2%	1
250	70%	127,750	66,430	61,320	\$11,661.39	\$11,995.31	\$333.93	2.9%	2
250	80%	146,000	75,920	70,080	\$12,585.77	\$12,909.36	\$323.59	2.6%	1
250	90%	164,250	85,410	78,840	\$13,510.15	\$13,823.41	\$313.26	2.3%	-
500	20%	73,000	37,960	35,040	\$12,933.37	\$13,418.20	\$484.83	3.7%	2
500	30%	109,500	56,940	52,560	\$14,782.14	\$15,246.30	\$464.17	3.1%	8
500	40%	146,000	75,920	70,080	\$16,630.90	\$17,074.40	\$443.50	2.7%	14
500	50%	182,500	94,900	87,600	\$18,479.66	\$18,902.50	\$422.84	2.3%	20
500	60%	219,000	113,880	105,120	\$20,328.42	\$20,730.60	\$402.18	2.0%	10
500	70%	255,500	132,860	122,640	\$22,177.19	\$22,558.70	\$381.52	1.7%	3
500	80%	292,000	151,840	140,160	\$24,025.95	\$24,386.80	\$360.85	1.5%	2
500	90%	328,500	170,820	157,680	\$25,874.71	\$26,214.90	\$340.19	1.3%	-
1,500	20%	219,000	113,880	105,120	\$36,508.94	\$37,390.76	\$881.82	2.4%	4
1,500	30%	328,500	170,820	157,680	\$42,055.23	\$42,875.06	\$819.83	1.9%	18
1,500	40%	438,000	227,760	210,240	\$47,601.52	\$48,359.36	\$757.84	1.6%	21
1,500	50%	547,500	284,700	262,800	\$53,147.81	\$53,843.66	\$695.85	1.3%	12
1,500	60%	657,000	341,640	315,360	\$58,694.09	\$59,327.96	\$633.86	1.1%	4
1,500	70%	766,500	398,580	367,920	\$64,240.38	\$64,812.26	\$571.87	0.9%	4
1,500	80%	876,000	455,520	420,480	\$69,786.67	\$70,296.56	\$509.88	0.7%	1
1,500	90%	985,500	512,460	473,040	\$75,332.96	\$75,780.86	\$447.89	0.6%	-
2,000	20%	292,000	151,840	140,160	\$48,296.72	\$49,377.04	\$1,080.31	2.2%	-
2,000	30%	438,000	227,760	210,240	\$55,691.77	\$56,689.43	\$997.66	1.8%	-
2,000	40%	584,000	303,680	280,320	\$63,086.83	\$64,001.83	\$915.01	1.5%	-
2,000	50%	730,000	379,600	350,400	\$70,481.88	\$71,314.23	\$832.36	1.2%	2
2,000	60%	876,000	455,520	420,480	\$77,876.93	\$78,626.63	\$749.70	1.0%	1
2,000	70%	1,022,000	531,440	490,560	\$85,271.98	\$85,939.03	\$667.05	0.8%	-
2,000	80%	1,168,000	607,360	560,640	\$92,667.03	\$93,251.43	\$584.40	0.6%	1
2,000	90%	1,314,000	683,280	630,720	\$100,062.08	\$100,563.83	\$501.75	0.5%	6

		<b>Current Rates</b>	<b>Proposed Rates</b>
	<b>UOM</b>	<b>SC08Pri</b>	<b>SC08Pri</b>
Customer Charge	Monthly	\$ 1,144.87	\$ 1,431.00
Demand Charge kW	kW	\$ 14.71	\$ 14.84 Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.64000	\$ 1.64000
RAM per kW	kW	\$ 0.57401	\$ -
Tax Credit per kW	kW	\$ (0.92000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.17650	\$ 0.17650
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93
Supply Charge On Peak kWh	kWh-On	\$ 0.05282	\$ 0.05282
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03254	\$ 0.03254
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**

**Electric Rates**

**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency**

**Including Supply**

<b>PSC #19 - SC 8 - Large General Service - Secondary</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
250	20%	36,500	18,980	17,520	\$6,977.13	\$7,181.99	\$204.86	2.9%	15
250	30%	54,750	28,470	26,280	\$7,933.03	\$8,127.56	\$194.53	2.5%	15
250	40%	73,000	37,960	35,040	\$8,888.94	\$9,073.13	\$184.19	2.1%	31
250	50%	91,250	47,450	43,800	\$9,844.84	\$10,018.70	\$173.86	1.8%	37
250	60%	109,500	56,940	52,560	\$10,800.74	\$10,964.27	\$163.53	1.5%	27
250	70%	127,750	66,430	61,320	\$11,756.64	\$11,909.84	\$153.20	1.3%	5
250	80%	146,000	75,920	70,080	\$12,712.54	\$12,855.41	\$142.87	1.1%	4
250	90%	164,250	85,410	78,840	\$13,668.44	\$13,800.98	\$132.54	1.0%	-
500	20%	73,000	37,960	35,040	\$13,043.08	\$13,225.05	\$181.98	1.4%	6
500	30%	109,500	56,940	52,560	\$14,954.88	\$15,116.19	\$161.31	1.1%	35
500	40%	146,000	75,920	70,080	\$16,866.68	\$17,007.33	\$140.65	0.8%	65
500	50%	182,500	94,900	87,600	\$18,778.49	\$18,898.47	\$119.99	0.6%	40
500	60%	219,000	113,880	105,120	\$20,690.29	\$20,789.61	\$99.32	0.5%	27
500	70%	255,500	132,860	122,640	\$22,602.09	\$22,680.75	\$78.66	0.3%	11
500	80%	292,000	151,840	140,160	\$24,513.89	\$24,571.89	\$58.00	0.2%	5
500	90%	328,500	170,820	157,680	\$26,425.70	\$26,463.03	\$37.34	0.1%	1
1,500	20%	219,000	113,880	105,120	\$37,306.85	\$37,397.31	\$90.46	0.2%	19
1,500	30%	328,500	170,820	157,680	\$43,042.26	\$43,070.73	\$28.47	0.1%	22
1,500	40%	438,000	227,760	210,240	\$48,777.67	\$48,744.15	(\$33.52)	-0.1%	18
1,500	50%	547,500	284,700	262,800	\$54,513.08	\$54,417.57	(\$95.51)	-0.2%	5
1,500	60%	657,000	341,640	315,360	\$60,248.48	\$60,090.99	(\$157.50)	-0.3%	2
1,500	70%	766,500	398,580	367,920	\$65,983.89	\$65,764.40	(\$219.49)	-0.3%	2
1,500	80%	876,000	455,520	420,480	\$71,719.30	\$71,437.82	(\$281.48)	-0.4%	-
1,500	90%	985,500	512,460	473,040	\$77,454.71	\$77,111.24	(\$343.47)	-0.4%	-
2,000	20%	292,000	151,840	140,160	\$49,438.74	\$49,483.44	\$44.70	0.1%	-
2,000	30%	438,000	227,760	210,240	\$57,085.95	\$57,047.99	(\$37.95)	-0.1%	-
2,000	40%	584,000	303,680	280,320	\$64,733.16	\$64,612.55	(\$120.61)	-0.2%	-
2,000	50%	730,000	379,600	350,400	\$72,380.37	\$72,177.11	(\$203.26)	-0.3%	-
2,000	60%	876,000	455,520	420,480	\$80,027.58	\$79,741.67	(\$285.91)	-0.4%	1
2,000	70%	1,022,000	531,440	490,560	\$87,674.79	\$87,306.23	(\$368.56)	-0.4%	1
2,000	80%	1,168,000	607,360	560,640	\$95,322.00	\$94,870.79	(\$451.22)	-0.5%	-
2,000	90%	1,314,000	683,280	630,720	\$102,969.22	\$102,435.35	(\$533.87)	-0.5%	-

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	
		<b>SC08Sec</b>	<b>SC08Sec</b>	
Customer Charge	Monthly	\$ 910.47	\$ 1,138.00	
Demand Charge kW	kW	\$ 15.13	\$ 14.77	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kW	kW	\$ 1.67000	\$ 1.67000	
RAM per kW	kW	\$ 0.61641	\$ -	
Tax Credit per kW	kW	\$ (0.97000)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)	
Transition Charge per kW	kW	\$ 0.17016	\$ 0.17016	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	
Supply Charge On Peak kWh	kWh-On	\$ 0.05546	\$ 0.05546	
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03328	\$ 0.03328	
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.



**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency**

**Including Supply**

<b>PSC #19 - SC 8 - Large General Service - SubStation</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
250	20%	36,500	18,980	17,520	\$6,594.89	\$6,967.13	\$372.24	5.6%	-
250	30%	54,750	28,470	26,280	\$7,531.71	\$7,893.62	\$361.91	4.8%	1
250	40%	73,000	37,960	35,040	\$8,468.53	\$8,820.11	\$351.58	4.2%	2
250	50%	91,250	47,450	43,800	\$9,405.35	\$9,746.60	\$341.25	3.6%	1
250	60%	109,500	56,940	52,560	\$10,342.17	\$10,673.09	\$330.92	3.2%	1
250	70%	127,750	66,430	61,320	\$11,278.99	\$11,599.57	\$320.59	2.8%	2
250	80%	146,000	75,920	70,080	\$12,215.81	\$12,526.06	\$310.25	2.5%	-
250	90%	164,250	85,410	78,840	\$13,152.63	\$13,452.55	\$299.92	2.3%	-
500	20%	73,000	37,960	35,040	\$11,219.51	\$11,471.34	\$251.83	2.2%	-
500	30%	109,500	56,940	52,560	\$13,093.15	\$13,324.31	\$231.17	1.8%	1
500	40%	146,000	75,920	70,080	\$14,966.79	\$15,177.29	\$210.50	1.4%	1
500	50%	182,500	94,900	87,600	\$16,840.43	\$17,030.27	\$189.84	1.1%	4
500	60%	219,000	113,880	105,120	\$18,714.07	\$18,883.25	\$169.18	0.9%	3
500	70%	255,500	132,860	122,640	\$20,587.71	\$20,736.22	\$148.51	0.7%	2
500	80%	292,000	151,840	140,160	\$22,461.35	\$22,589.20	\$127.85	0.6%	-
500	90%	328,500	170,820	157,680	\$24,334.99	\$24,442.18	\$107.19	0.4%	-
2,000	20%	292,000	151,840	140,160	\$38,967.22	\$38,496.57	(\$470.65)	-1.2%	6
2,000	30%	438,000	227,760	210,240	\$46,461.78	\$45,908.48	(\$553.30)	-1.2%	4
2,000	40%	584,000	303,680	280,320	\$53,956.34	\$53,320.39	(\$635.95)	-1.2%	1
2,000	50%	730,000	379,600	350,400	\$61,450.90	\$60,732.30	(\$718.60)	-1.2%	-
2,000	60%	876,000	455,520	420,480	\$68,945.46	\$68,144.20	(\$801.26)	-1.2%	-
2,000	70%	1,022,000	531,440	490,560	\$76,440.02	\$75,556.11	(\$883.91)	-1.2%	-
2,000	80%	1,168,000	607,360	560,640	\$83,934.58	\$82,968.02	(\$966.56)	-1.2%	-
2,000	90%	1,314,000	683,280	630,720	\$91,429.14	\$90,379.92	(\$1,049.21)	-1.1%	-
2,500	20%	365,000	189,800	175,200	\$48,216.46	\$47,504.99	(\$711.47)	-1.5%	-
2,500	30%	547,500	284,700	262,800	\$57,584.66	\$56,769.87	(\$814.79)	-1.4%	-
2,500	40%	730,000	379,600	350,400	\$66,952.86	\$66,034.75	(\$918.10)	-1.4%	-
2,500	50%	912,500	474,500	438,000	\$76,321.06	\$75,299.64	(\$1,021.42)	-1.3%	-
2,500	60%	1,095,000	569,400	525,600	\$85,689.26	\$84,564.52	(\$1,124.74)	-1.3%	1
2,500	70%	1,277,500	664,300	613,200	\$95,057.46	\$93,829.41	(\$1,228.05)	-1.3%	1
2,500	80%	1,460,000	759,200	700,800	\$104,425.66	\$103,094.29	(\$1,331.37)	-1.3%	-
2,500	90%	1,642,500	854,100	788,400	\$113,793.86	\$112,359.17	(\$1,434.68)	-1.3%	-

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	
		<b>SC08SubSta</b>	<b>SC08SubSta</b>	
Customer Charge	Monthly	\$ 1,969.55	\$ 2,462.00	
Demand Charge kW	kW	\$ 9.55	\$ 8.90	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kW	kW	\$ 1.64000	\$ 1.64000	
RAM per kW	kW	\$ 0.42228	\$ -	
Tax Credit per kW	kW	\$ (0.67000)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)	
Transition Charge per kW	kW	\$ 0.06164	\$ 0.06164	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	
Supply Charge On Peak kWh	kWh-On	\$ 0.05356	\$ 0.05356	
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03316	\$ 0.03316	
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency  
 Including Supply**

PSC #19 - SC 9 - General Service - TOU									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
10	20%	1,460	759	701	\$332.48	\$351.09	\$18.61	5.6%	19
10	30%	2,190	1,139	1,051	\$380.32	\$396.62	\$16.30	4.3%	17
10	40%	2,920	1,518	1,402	\$428.17	\$442.16	\$13.99	3.3%	25
10	50%	3,650	1,898	1,752	\$476.01	\$487.69	\$11.68	2.5%	17
10	60%	4,380	2,278	2,102	\$523.86	\$533.22	\$9.36	1.8%	12
10	70%	5,110	2,657	2,453	\$571.71	\$578.76	\$7.05	1.2%	7
10	80%	5,840	3,037	2,803	\$619.55	\$624.29	\$4.74	0.8%	1
10	90%	6,570	3,416	3,154	\$667.40	\$669.82	\$2.42	0.4%	3
25	20%	3,650	1,898	1,752	\$679.39	\$697.83	\$18.44	2.7%	11
25	30%	5,475	2,847	2,628	\$799.00	\$811.67	\$12.66	1.6%	27
25	40%	7,300	3,796	3,504	\$918.62	\$925.50	\$6.88	0.7%	30
25	50%	9,125	4,745	4,380	\$1,038.24	\$1,039.33	\$1.10	0.1%	24
25	60%	10,950	5,694	5,256	\$1,157.85	\$1,153.17	(\$4.68)	-0.4%	12
25	70%	12,775	6,643	6,132	\$1,277.47	\$1,267.00	(\$10.46)	-0.8%	3
25	80%	14,600	7,592	7,008	\$1,397.08	\$1,380.84	(\$16.25)	-1.2%	-
25	90%	16,425	8,541	7,884	\$1,516.70	\$1,494.67	(\$22.03)	-1.5%	3
100	20%	14,600	7,592	7,008	\$2,413.96	\$2,431.56	\$17.60	0.7%	27
100	30%	21,900	11,388	10,512	\$2,892.42	\$2,886.89	(\$5.53)	-0.2%	32
100	40%	29,200	15,184	14,016	\$3,370.88	\$3,342.23	(\$28.66)	-0.9%	18
100	50%	36,500	18,980	17,520	\$3,849.34	\$3,797.56	(\$51.78)	-1.3%	9
100	60%	43,800	22,776	21,024	\$4,327.80	\$4,252.89	(\$74.91)	-1.7%	6
100	70%	51,100	26,572	24,528	\$4,806.26	\$4,708.23	(\$98.04)	-2.0%	2
100	80%	58,400	30,368	28,032	\$5,284.73	\$5,163.56	(\$121.16)	-2.3%	-
100	90%	65,700	34,164	31,536	\$5,763.19	\$5,618.90	(\$144.29)	-2.5%	-
200	20%	29,200	15,184	14,016	\$4,726.72	\$4,743.19	\$16.47	0.3%	1
200	30%	43,800	22,776	21,024	\$5,683.64	\$5,653.86	(\$29.78)	-0.5%	2
200	40%	58,400	30,368	28,032	\$6,640.56	\$6,564.52	(\$76.04)	-1.1%	4
200	50%	73,000	37,960	35,040	\$7,597.48	\$7,475.19	(\$122.29)	-1.6%	-
200	60%	87,600	45,552	42,048	\$8,554.41	\$8,385.86	(\$168.55)	-2.0%	-
200	70%	102,200	53,144	49,056	\$9,511.33	\$9,296.53	(\$214.80)	-2.3%	-
200	80%	116,800	60,736	56,064	\$10,468.25	\$10,207.20	(\$261.06)	-2.5%	-
200	90%	131,400	68,328	63,072	\$11,425.17	\$11,117.86	(\$307.31)	-2.7%	-

		Current Rates	Proposed Rates	
	UOM	SC09	SC09	
Customer Charge	Monthly	\$ 100.48	\$ 119.00	
Demand Charge kW	kW	\$ 12.26	\$ 12.51	Excludes EE Roll-in
Delivery Charge On Peak kWh	kWh-On	\$ 0.01408	\$ 0.01	Excludes EE Roll-in
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.01408	\$ 0.01	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kW	kW	\$ 1.37000	\$ 1.37000	
RAM per kW	kW	\$ 0.72016	\$ -	
Tax Credit All Hours kWh	kWh	\$ (0.00107)	\$ -	
Tax Credit per kW	kW	\$ (0.92000)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)	
Transition Charge per kW	kW	\$ 0.12820	\$ 0.12820	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	
Supply Charge On Peak kWh	kWh-On	\$ 0.05548	\$ 0.05548	
Supply Charge Off Peak kWh	kWh-Off	\$ 0.03357	\$ 0.03357	
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency  
Delivery Bill Only**

PSC #120 - SC 1 - Residential						
kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers	# of Low Income Customers
			Amount	Percent		
100	\$20.53	\$23.88	\$3.35	16.3%	34,023	683
200	\$25.14	\$29.86	\$4.72	18.8%	48,276	2,803
300	\$29.76	\$35.84	\$6.09	20.5%	61,295	4,359
400	\$34.37	\$41.83	\$7.46	21.7%	67,881	4,939
500	\$38.98	\$47.81	\$8.83	22.6%	67,787	4,476
600	\$43.59	\$53.79	\$10.20	23.4%	63,739	3,926
700	\$48.20	\$59.77	\$11.57	24.0%	55,914	3,162
800	\$52.82	\$65.75	\$12.93	24.5%	47,727	2,751
900	\$57.43	\$71.73	\$14.30	24.9%	39,223	2,184
1,000	\$62.04	\$77.71	\$15.67	25.3%	31,407	1,698
1,100	\$66.65	\$83.70	\$17.04	25.6%	25,132	1,395
1,200	\$71.27	\$89.68	\$18.41	25.8%	19,685	1,124
1,500	\$85.10	\$107.62	\$22.52	26.5%	36,425	2,110
2,000	\$108.16	\$137.53	\$29.37	27.2%	23,598	1,396
3,000	\$154.28	\$197.34	\$43.06	27.9%	12,884	710

	UOM	Current Rates	Proposed Rates
		SC1	SC1
Customer Charge	Monthly	\$ 15.11	\$ 17.00
Delivery Charge All Hours kWh	kWh	\$ 0.04256	\$ 0.05515
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit All Hours kWh	kWh	\$(0.00226)	\$ -
Transition Charge per kWh	kWh	\$(0.00011)	\$(0.00011)
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

2. Low income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2018.

## New York State Electric &amp; Gas Corporation

## Electric Rates

**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency  
Delivery Bill Only**

PSC #120 - SC 8 - Residential - Day/Night							
kWh	Peak	Off Peak	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$30.74	\$36.48	\$5.74	18.7%	11,243
400	280	120	\$34.91	\$41.81	\$6.90	19.8%	7,307
500	350	150	\$39.09	\$47.15	\$8.06	20.6%	8,958
600	420	180	\$43.27	\$52.48	\$9.22	21.3%	9,556
700	490	210	\$47.44	\$57.82	\$10.37	21.9%	9,821
800	560	240	\$51.62	\$63.15	\$11.53	22.3%	9,276
900	630	270	\$55.80	\$68.49	\$12.69	22.7%	8,790
1,000	700	300	\$59.97	\$73.82	\$13.85	23.1%	7,969
1,500	1,050	450	\$80.85	\$100.49	\$19.64	24.3%	27,922
2,000	1,400	600	\$101.73	\$127.16	\$25.43	25.0%	14,600
2,500	1,750	750	\$122.61	\$153.83	\$31.22	25.5%	6,944
3,000	2,100	900	\$143.50	\$180.51	\$37.01	25.8%	2,980
4,000	2,800	1,200	\$185.26	\$233.85	\$48.59	26.2%	1,783
5,000	3,500	1,500	\$227.02	\$287.19	\$60.17	26.5%	419
6,000	4,200	1,800	\$268.78	\$340.53	\$71.75	26.7%	179
7,000	4,900	2,100	\$310.54	\$393.88	\$83.33	26.8%	77

	UOM	Current Rates	Proposed Rates
		SC8	SC8
Customer Charge	Monthly	\$ 17.40	\$ 19.58
Delivery Charge On Peak kWh	kWh-On	\$ 0.03790	\$ 0.04869
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.03790	\$ 0.04869
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit All Hours kWh	kWh	\$(0.00195)	\$ -
Transition Charge per kWh	kWh	\$(0.00012)	\$(0.00012)
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency

## Delivery Bill Only

PSC #120 - SC 12 - Residential - TOU								
kWh	Peak	Mid Peak	Off Peak	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
						Amount	Percent	
1,000	140	570	290	\$68.54	\$78.65	\$10.11	14.7%	169
2,000	280	1,140	580	\$112.16	\$129.27	\$17.11	15.3%	396
3,000	420	1,710	870	\$155.78	\$179.89	\$24.11	15.5%	435
4,000	560	2,280	1,160	\$199.41	\$230.51	\$31.11	15.6%	398
5,000	700	2,850	1,450	\$243.03	\$281.13	\$38.11	15.7%	382
6,000	840	3,420	1,740	\$286.65	\$331.75	\$45.10	15.7%	394
7,000	980	3,990	2,030	\$330.27	\$382.38	\$52.10	15.8%	327
8,000	1,120	4,560	2,320	\$373.89	\$433.00	\$59.10	15.8%	255
9,000	1,260	5,130	2,610	\$417.51	\$483.62	\$66.10	15.8%	194
10,000	1,400	5,700	2,900	\$461.14	\$534.24	\$73.10	15.9%	119
15,000	2,100	8,550	4,350	\$679.24	\$787.35	\$108.10	15.9%	375
20,000	2,800	11,400	5,800	\$897.35	\$1,040.46	\$143.10	15.9%	120
30,000	4,200	17,100	8,700	\$1,333.57	\$1,546.67	\$213.10	16.0%	90
40,000	5,600	22,800	11,600	\$1,769.79	\$2,052.89	\$283.10	16.0%	32
50,000	7,000	28,500	14,500	\$2,206.00	\$2,559.10	\$353.10	16.0%	16

	UOM	Current Rates	Proposed Rates
		SC12	SC12
Customer Charge	Monthly	\$ 24.11	\$ 27.13
Delivery Charge On Peak kWh	kWh-On	\$ 0.03951	\$ 0.04596
Delivery Charge Mid Peak kWh	kWh-Mid	\$ 0.03951	\$ 0.04596
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.03951	\$ 0.04596
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit All Hours kWh	kWh	\$(0.00171)	\$ -
Transition Charge per kWh	kWh	\$(0.00011)	\$(0.00011)
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

New York State Electric & Gas Corporation  
 Electric Rates

Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency  
 Delivery Bill Only

PSC #120 - SC 2 - Non Residential - Secondary							
Kw	Load Factor	kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$78.89	\$94.43	\$15.54	19.7%	4,814
5	30%	1,095	\$82.21	\$97.14	\$14.93	18.2%	1,783
5	40%	1,460	\$85.53	\$99.86	\$14.32	16.7%	1,150
5	50%	1,825	\$88.85	\$102.57	\$13.72	15.4%	737
5	60%	2,190	\$92.17	\$105.28	\$13.11	14.2%	477
5	70%	2,555	\$95.49	\$107.99	\$12.50	13.1%	276
5	80%	2,920	\$98.81	\$110.70	\$11.90	12.0%	221
5	90%	3,285	\$102.13	\$113.42	\$11.29	11.1%	493
25	20%	3,650	\$294.00	\$348.56	\$54.56	18.6%	15,467
25	30%	5,475	\$310.59	\$362.12	\$51.53	16.6%	5,392
25	40%	7,300	\$327.19	\$375.68	\$48.49	14.8%	3,010
25	50%	9,125	\$343.78	\$389.24	\$45.46	13.2%	1,577
25	60%	10,950	\$360.38	\$402.80	\$42.42	11.8%	852
25	70%	12,775	\$376.97	\$416.36	\$39.39	10.4%	448
25	80%	14,600	\$393.57	\$429.92	\$36.35	9.2%	288
25	90%	16,425	\$410.16	\$443.48	\$33.32	8.1%	371
100	20%	14,600	\$1,100.63	\$1,301.54	\$200.91	18.3%	3,447
100	30%	21,900	\$1,167.01	\$1,355.78	\$188.77	16.2%	1,541
100	40%	29,200	\$1,233.39	\$1,410.02	\$176.63	14.3%	776
100	50%	36,500	\$1,299.77	\$1,464.26	\$164.49	12.7%	343
100	60%	43,800	\$1,366.15	\$1,518.50	\$152.35	11.2%	190
100	70%	51,100	\$1,432.53	\$1,572.74	\$140.21	9.8%	80
100	80%	58,400	\$1,498.91	\$1,626.97	\$128.07	8.5%	27
100	90%	65,700	\$1,565.29	\$1,681.21	\$115.93	7.4%	45
300	20%	43,800	\$3,251.66	\$3,842.82	\$591.17	18.2%	435
300	30%	65,700	\$3,450.79	\$4,005.54	\$554.74	16.1%	412
300	40%	87,600	\$3,649.93	\$4,168.26	\$518.32	14.2%	201
300	50%	109,500	\$3,849.07	\$4,330.97	\$481.90	12.5%	101
300	60%	131,400	\$4,048.21	\$4,493.69	\$445.48	11.0%	51
300	70%	153,300	\$4,247.35	\$4,656.41	\$409.06	9.6%	29
300	80%	175,200	\$4,446.49	\$4,819.12	\$372.63	8.4%	18
300	90%	197,100	\$4,645.63	\$4,981.84	\$336.21	7.2%	28

		Current Rates	Proposed Rates
	UOM	SC2	SC2
Customer Charge	Monthly	\$ 24.31	\$ 30.00
Demand Charge kW	kW	\$ 9.79	\$ 11.62
Delivery Charge All Hours kWh	kWh	\$ 0.00261	\$ 0.00201
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit per kW	kW	\$(0.36000)	\$ -
Tax Credit All Hours kWh	kWh	\$(0.00010)	\$ -
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90

Notes:

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

New York State Electric & Gas Corporation

Electric Rates

Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency

Delivery Bill Only

PSC #120 - SC 3P - Non Residential - Primary							
Kw	Load Factor	kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$138.55	\$173.51	\$34.95	25.2%	8
5	30%	1,095	\$141.88	\$176.23	\$34.34	24.2%	4
5	40%	1,460	\$145.21	\$178.94	\$33.74	23.2%	1
5	50%	1,825	\$148.54	\$181.66	\$33.13	22.3%	2
5	60%	2,190	\$151.86	\$184.38	\$32.52	21.4%	-
5	70%	2,555	\$155.19	\$187.10	\$31.91	20.6%	-
5	80%	2,920	\$158.52	\$189.81	\$31.30	19.7%	-
5	90%	3,285	\$161.84	\$192.53	\$30.69	19.0%	-
25	20%	3,650	\$284.87	\$359.94	\$75.07	26.4%	18
25	30%	5,475	\$301.51	\$373.53	\$72.02	23.9%	9
25	40%	7,300	\$318.14	\$387.12	\$68.98	21.7%	5
25	50%	9,125	\$334.78	\$400.71	\$65.93	19.7%	8
25	60%	10,950	\$351.41	\$414.30	\$62.89	17.9%	1
25	70%	12,775	\$368.04	\$427.88	\$59.84	16.3%	1
25	80%	14,600	\$384.68	\$441.47	\$56.80	14.8%	3
25	90%	16,425	\$401.31	\$455.06	\$53.75	13.4%	-
100	20%	14,600	\$833.57	\$1,059.06	\$225.49	27.1%	67
100	30%	21,900	\$900.10	\$1,113.41	\$213.31	23.7%	-
100	40%	29,200	\$966.64	\$1,167.77	\$201.13	20.8%	15
100	50%	36,500	\$1,033.18	\$1,222.13	\$188.95	18.3%	11
100	60%	43,800	\$1,099.71	\$1,276.48	\$176.77	16.1%	6
100	70%	51,100	\$1,166.25	\$1,330.84	\$164.59	14.1%	3
100	80%	58,400	\$1,232.78	\$1,385.19	\$152.41	12.4%	2
100	90%	65,700	\$1,299.32	\$1,439.55	\$140.23	10.8%	-
300	20%	43,800	\$2,296.75	\$2,923.38	\$626.63	27.3%	69
300	30%	65,700	\$2,496.36	\$3,086.44	\$590.09	23.6%	-
300	40%	87,600	\$2,695.97	\$3,249.51	\$553.54	20.5%	26
300	50%	109,500	\$2,895.58	\$3,412.58	\$517.00	17.9%	22
300	60%	131,400	\$3,095.18	\$3,575.64	\$480.46	15.5%	8
300	70%	153,300	\$3,294.79	\$3,738.71	\$443.92	13.5%	4
300	80%	175,200	\$3,494.40	\$3,901.78	\$407.38	11.7%	7
300	90%	197,100	\$3,694.01	\$4,064.85	\$370.84	10.0%	8

	UOM	Current Rates	Proposed Rates
		SC3P	SC3P
Customer Charge	Monthly	\$ 101.17	\$ 126.00
Demand Charge kW	kW	\$ 6.12	\$ 8.18
Delivery Charge All Hours kWh	kWh	\$ 0.00261	\$ 0.00202
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit per kW	kW	\$(0.19000)	\$ -
Tax Credit All Hours kWh	kWh	\$(0.00008)	\$ -
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065
Transition Charge per kW	kW	\$ 0.05168	\$ 0.05168
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90

Notes:

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

New York State Electric & Gas Corporation  
 Electric Rates

Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency  
 Delivery Bill Only

PSC #120 - SC 3S - Non Residential - SubTransmission							
Kw	Load Factor	kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$359.86	\$446.77	\$86.92	24.2%	1
5	30%	1,095	\$362.26	\$448.75	\$86.49	23.9%	-
5	40%	1,460	\$364.66	\$450.73	\$86.07	23.6%	-
5	50%	1,825	\$367.06	\$452.71	\$85.65	23.3%	-
5	60%	2,190	\$369.47	\$454.69	\$85.22	23.1%	-
5	70%	2,555	\$371.87	\$456.67	\$84.80	22.8%	-
5	80%	2,920	\$374.27	\$458.65	\$84.38	22.5%	-
5	90%	3,285	\$376.67	\$460.63	\$83.96	22.3%	-
25	20%	3,650	\$463.81	\$566.27	\$102.46	22.1%	2
25	30%	5,475	\$475.82	\$576.17	\$100.34	21.1%	-
25	40%	7,300	\$487.83	\$586.06	\$98.23	20.1%	-
25	50%	9,125	\$499.84	\$595.96	\$96.11	19.2%	-
25	60%	10,950	\$511.85	\$605.85	\$94.00	18.4%	-
25	70%	12,775	\$523.86	\$615.75	\$91.88	17.5%	-
25	80%	14,600	\$535.87	\$625.64	\$89.77	16.8%	-
25	90%	16,425	\$547.88	\$635.54	\$87.65	16.0%	-
100	20%	14,600	\$853.64	\$1,014.39	\$160.74	18.8%	2
100	30%	21,900	\$901.68	\$1,053.97	\$152.28	16.9%	-
100	40%	29,200	\$949.73	\$1,093.55	\$143.82	15.1%	1
100	50%	36,500	\$997.77	\$1,133.13	\$135.36	13.6%	1
100	60%	43,800	\$1,045.81	\$1,172.71	\$126.90	12.1%	-
100	70%	51,100	\$1,093.85	\$1,212.29	\$118.44	10.8%	-
100	80%	58,400	\$1,141.89	\$1,251.87	\$109.98	9.6%	-
100	90%	65,700	\$1,189.93	\$1,291.45	\$101.52	8.5%	-
300	20%	43,800	\$1,893.19	\$2,209.36	\$316.17	16.7%	1
300	30%	65,700	\$2,037.32	\$2,328.10	\$290.79	14.3%	-
300	40%	87,600	\$2,181.44	\$2,446.85	\$265.41	12.2%	1
300	50%	109,500	\$2,325.56	\$2,565.59	\$240.02	10.3%	-
300	60%	131,400	\$2,469.69	\$2,684.33	\$214.64	8.7%	-
300	70%	153,300	\$2,613.81	\$2,803.07	\$189.26	7.2%	2
300	80%	175,200	\$2,757.94	\$2,921.81	\$163.88	5.9%	1
300	90%	197,100	\$2,902.06	\$3,040.55	\$138.49	4.8%	-

	UOM	Current Rates	Proposed Rates
		SC3S	SC3S
Customer Charge	Monthly	\$ 333.06	\$ 416.00
Demand Charge kW	kW	\$ 4.50	\$ 5.16
Delivery Charge All Hours kWh	kWh	\$ -	\$ -
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit per kW	kW	\$ (0.29000)	\$ -
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065
Transition Charge per kW	kW	\$ 0.02694	\$ 0.02694
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90

Notes:

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.



**New York State Electric & Gas Corporation**  
**Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency**  
**Delivery Bill Only**

<b>PSC #120 - SC 6 - Non Residential</b>					
<b>kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
			<b>Amount</b>	<b>Percent</b>	
300	\$33.78	\$41.54	\$7.76	23.0%	38,981
400	\$38.90	\$48.49	\$9.58	24.6%	7,133
500	\$44.03	\$55.43	\$11.40	25.9%	5,737
600	\$49.15	\$62.38	\$13.23	26.9%	4,185
700	\$54.28	\$69.32	\$15.05	27.7%	3,094
800	\$59.40	\$76.27	\$16.87	28.4%	2,217
900	\$64.52	\$83.22	\$18.69	29.0%	1,753
1,000	\$69.65	\$90.16	\$20.52	29.5%	1,339
1,100	\$74.77	\$97.11	\$22.34	29.9%	1,105
1,200	\$79.89	\$104.05	\$24.16	30.2%	886
1,500	\$95.26	\$124.89	\$29.63	31.1%	1,756
2,000	\$120.88	\$159.62	\$38.74	32.0%	1,278
2,500	\$146.50	\$194.35	\$47.85	32.7%	461
3,000	\$172.12	\$229.08	\$56.97	33.1%	223
3,500	\$197.74	\$263.82	\$66.08	33.4%	139
8,000	\$428.30	\$576.39	\$148.09	34.6%	408

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC6</b>	<b>SC6</b>
Customer Charge	Monthly	\$ 17.60	\$ 19.80
Delivery Charge All Hours kWh	kWh	\$ 0.04746	\$ 0.06384
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit All Hours kWh	kWh	\$(0.00300)	\$ -
Transition Charge per kWh	kWh	\$ 0.00085	\$ 0.00085
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency

## Delivery Bill Only

PSC #120 - SC 7-1 - Non Residential Large General Service - Secondary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
25	20%	3,650	1,898	1,752	\$401.61	\$482.06	\$80.45	20.0%	558
25	30%	5,475	2,847	2,628	\$413.62	\$491.96	\$78.34	18.9%	172
25	40%	7,300	3,796	3,504	\$425.63	\$501.86	\$76.22	17.9%	139
25	50%	9,125	4,745	4,380	\$437.64	\$511.75	\$74.11	16.9%	79
25	60%	10,950	5,694	5,256	\$449.65	\$521.65	\$71.99	16.0%	50
25	70%	12,775	6,643	6,132	\$461.66	\$531.54	\$69.88	15.1%	23
25	80%	14,600	7,592	7,008	\$473.68	\$541.44	\$67.76	14.3%	13
25	90%	16,425	8,541	7,884	\$485.69	\$551.33	\$65.65	13.5%	11
100	20%	14,600	7,592	7,008	\$1,122.07	\$1,322.56	\$200.49	17.9%	585
100	30%	21,900	11,388	10,512	\$1,170.11	\$1,362.14	\$192.03	16.4%	-
100	40%	29,200	15,184	14,016	\$1,218.15	\$1,401.72	\$183.57	15.1%	109
100	50%	36,500	18,980	17,520	\$1,266.19	\$1,441.30	\$175.11	13.8%	82
100	60%	43,800	22,776	21,024	\$1,314.23	\$1,480.88	\$166.65	12.7%	44
100	70%	51,100	26,572	24,528	\$1,362.28	\$1,520.46	\$158.19	11.6%	9
100	80%	58,400	30,368	28,032	\$1,410.32	\$1,560.04	\$149.73	10.6%	4
100	90%	65,700	34,164	31,536	\$1,458.36	\$1,599.62	\$141.26	9.7%	9
500	20%	73,000	37,960	35,040	\$4,964.50	\$5,805.19	\$840.69	16.9%	275
500	30%	109,500	56,940	52,560	\$5,204.71	\$6,003.10	\$798.39	15.3%	151
500	40%	146,000	75,920	70,080	\$5,444.91	\$6,201.00	\$756.09	13.9%	100
500	50%	182,500	94,900	87,600	\$5,685.12	\$6,398.90	\$713.78	12.6%	62
500	60%	219,000	113,880	105,120	\$5,925.33	\$6,596.80	\$671.48	11.3%	27
500	70%	255,500	132,860	122,640	\$6,165.53	\$6,794.71	\$629.18	10.2%	16
500	80%	292,000	151,840	140,160	\$6,405.74	\$6,992.61	\$586.87	9.2%	7
500	90%	328,500	170,820	157,680	\$6,645.95	\$7,190.51	\$544.57	8.2%	-
1,000	20%	146,000	75,920	70,080	\$9,767.54	\$11,408.49	\$1,640.95	16.8%	32
1,000	30%	219,000	113,880	105,120	\$10,247.95	\$11,804.29	\$1,556.34	15.2%	24
1,000	40%	292,000	151,840	140,160	\$10,728.36	\$12,200.10	\$1,471.73	13.7%	21
1,000	50%	365,000	189,800	175,200	\$11,208.78	\$12,595.90	\$1,387.13	12.4%	-
1,000	60%	438,000	227,760	210,240	\$11,689.19	\$12,991.71	\$1,302.52	11.1%	16
1,000	70%	511,000	265,720	245,280	\$12,169.60	\$13,387.52	\$1,217.91	10.0%	4
1,000	80%	584,000	303,680	280,320	\$12,650.02	\$13,783.32	\$1,133.31	9.0%	5
1,000	90%	657,000	341,640	315,360	\$13,130.43	\$14,179.13	\$1,048.70	8.0%	9

		Current Rates	Proposed Rates
	UOM	SC7-1	SC7-1
Customer Charge	Monthly	\$ 160.65	\$ 201.00
Demand Charge kW	kW	\$ 8.94	\$ 10.33
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit per kW	kW	\$ (0.38000)	\$ -
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065
Transition Charge per kW	kW	\$ 0.08843	\$ 0.08843
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90

## Notes:

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency

## Delivery Bill Only

PSC #120 - SC 7-2 - Non Residential Large General Service - Primary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$4,606.64	\$5,780.50	\$1,173.87	25.5%	90
500	30%	109,500	56,940	52,560	\$4,846.84	\$5,978.41	\$1,131.56	23.3%	35
500	40%	146,000	75,920	70,080	\$5,087.05	\$6,176.31	\$1,089.26	21.4%	32
500	50%	182,500	94,900	87,600	\$5,327.26	\$6,374.21	\$1,046.95	19.7%	27
500	60%	219,000	113,880	105,120	\$5,567.46	\$6,572.12	\$1,004.65	18.0%	12
500	70%	255,500	132,860	122,640	\$5,807.67	\$6,770.02	\$962.35	16.6%	8
500	80%	292,000	151,840	140,160	\$6,047.88	\$6,967.92	\$920.04	15.2%	-
500	90%	328,500	170,820	157,680	\$6,288.08	\$7,165.82	\$877.74	14.0%	-
1,000	20%	146,000	75,920	70,080	\$8,650.69	\$10,858.11	\$2,207.42	25.5%	21
1,000	30%	219,000	113,880	105,120	\$9,131.10	\$11,253.91	\$2,122.81	23.2%	22
1,000	40%	292,000	151,840	140,160	\$9,611.52	\$11,649.72	\$2,038.20	21.2%	23
1,000	50%	365,000	189,800	175,200	\$10,091.93	\$12,045.52	\$1,953.59	19.4%	-
1,000	60%	438,000	227,760	210,240	\$10,572.34	\$12,441.33	\$1,868.99	17.7%	14
1,000	70%	511,000	265,720	245,280	\$11,052.76	\$12,837.14	\$1,784.38	16.1%	7
1,000	80%	584,000	303,680	280,320	\$11,533.17	\$13,232.94	\$1,699.77	14.7%	2
1,000	90%	657,000	341,640	315,360	\$12,013.58	\$13,628.75	\$1,615.17	13.4%	1
1,500	20%	219,000	113,880	105,120	\$12,694.74	\$15,935.71	\$3,240.96	25.5%	4
1,500	30%	328,500	170,820	157,680	\$13,415.36	\$16,529.42	\$3,114.05	23.2%	2
1,500	40%	438,000	227,760	210,240	\$14,135.98	\$17,123.13	\$2,987.14	21.1%	8
1,500	50%	547,500	284,700	262,800	\$14,856.60	\$17,716.84	\$2,860.23	19.3%	8
1,500	60%	657,000	341,640	315,360	\$15,577.22	\$18,310.55	\$2,733.32	17.5%	-
1,500	70%	766,500	398,580	367,920	\$16,297.84	\$18,904.25	\$2,606.41	16.0%	7
1,500	80%	876,000	455,520	420,480	\$17,018.46	\$19,497.96	\$2,479.50	14.6%	2
1,500	90%	985,500	512,460	473,040	\$17,739.08	\$20,091.67	\$2,352.59	13.3%	-
2,500	20%	365,000	189,800	175,200	\$20,782.85	\$26,090.92	\$5,308.06	25.5%	5
2,500	30%	547,500	284,700	262,800	\$21,983.88	\$27,080.43	\$5,096.55	23.2%	2
2,500	40%	730,000	379,600	350,400	\$23,184.92	\$28,069.95	\$4,885.03	21.1%	11
2,500	50%	912,500	474,500	438,000	\$24,385.95	\$29,059.46	\$4,673.51	19.2%	12
2,500	60%	1,095,000	569,400	525,600	\$25,586.98	\$30,048.98	\$4,461.99	17.4%	-
2,500	70%	1,277,500	664,300	613,200	\$26,788.01	\$31,038.49	\$4,250.48	15.9%	1
2,500	80%	1,460,000	759,200	700,800	\$27,989.05	\$32,028.01	\$4,038.96	14.4%	3
2,500	90%	1,642,500	854,100	788,400	\$29,190.08	\$33,017.52	\$3,827.44	13.1%	5

	UOM	Current Rates	Proposed Rates
		SC7-2	SC7-2
Customer Charge	Monthly	\$ 561.77	\$ 702.00
Demand Charge kW	kW	\$ 7.30	\$ 9.26
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit per kW	kW	\$ (0.27000)	\$ -
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065
Transition Charge per kW	kW	\$ 0.10173	\$ 0.10173
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90

## Notes:

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency

## Delivery Bill Only

PSC #120 - SC 7-3 - Non Residential Large General Service - SubTransmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$2,693.38	\$3,213.27	\$519.89	19.3%	18
500	30%	109,500	56,940	52,560	\$2,933.58	\$3,411.17	\$477.59	16.3%	9
500	40%	146,000	75,920	70,080	\$3,173.79	\$3,609.08	\$435.28	13.7%	7
500	50%	182,500	94,900	87,600	\$3,414.00	\$3,806.98	\$392.98	11.5%	6
500	60%	219,000	113,880	105,120	\$3,654.20	\$4,004.88	\$350.68	9.6%	2
500	70%	255,500	132,860	122,640	\$3,894.41	\$4,202.78	\$308.37	7.9%	2
500	80%	292,000	151,840	140,160	\$4,134.62	\$4,400.69	\$266.07	6.4%	-
500	90%	328,500	170,820	157,680	\$4,374.82	\$4,598.59	\$223.77	5.1%	-
2,000	20%	292,000	151,840	140,160	\$7,262.44	\$8,464.38	\$1,201.94	16.6%	32
2,000	30%	438,000	227,760	210,240	\$8,223.27	\$9,255.99	\$1,032.72	12.6%	-
2,000	40%	584,000	303,680	280,320	\$9,184.09	\$10,047.60	\$863.51	9.4%	11
2,000	50%	730,000	379,600	350,400	\$10,144.92	\$10,839.21	\$694.30	6.8%	6
2,000	60%	876,000	455,520	420,480	\$11,105.74	\$11,630.83	\$525.08	4.7%	4
2,000	70%	1,022,000	531,440	490,560	\$12,066.57	\$12,422.44	\$355.87	2.9%	2
2,000	80%	1,168,000	607,360	560,640	\$13,027.40	\$13,214.05	\$186.65	1.4%	-
2,000	90%	1,314,000	683,280	630,720	\$13,988.22	\$14,005.66	\$17.44	0.1%	-
4,000	20%	584,000	303,680	280,320	\$13,354.52	\$15,465.86	\$2,111.33	15.8%	2
4,000	30%	876,000	455,520	420,480	\$15,276.17	\$17,049.08	\$1,772.91	11.6%	10
4,000	40%	1,168,000	607,360	560,640	\$17,197.83	\$18,632.30	\$1,434.48	8.3%	4
4,000	50%	1,460,000	759,200	700,800	\$19,119.48	\$20,215.53	\$1,096.05	5.7%	-
4,000	60%	1,752,000	911,040	840,960	\$21,041.13	\$21,798.75	\$757.62	3.6%	6
4,000	70%	2,044,000	1,062,880	981,120	\$22,962.78	\$23,381.98	\$419.19	1.8%	4
4,000	80%	2,336,000	1,214,720	1,121,280	\$24,884.43	\$24,965.20	\$80.77	0.3%	-
4,000	90%	2,628,000	1,366,560	1,261,440	\$26,806.09	\$26,548.42	(\$257.66)	-1.0%	-
5,000	20%	730,000	379,600	350,400	\$16,400.56	\$18,966.60	\$2,566.03	15.6%	-
5,000	30%	1,095,000	569,400	525,600	\$18,802.63	\$20,945.63	\$2,143.00	11.4%	-
5,000	40%	1,460,000	759,200	700,800	\$21,204.69	\$22,924.66	\$1,719.96	8.1%	-
5,000	50%	1,825,000	949,000	876,000	\$23,606.76	\$24,903.69	\$1,296.93	5.5%	1
5,000	60%	2,190,000	1,138,800	1,051,200	\$26,008.82	\$26,882.72	\$873.89	3.4%	1
5,000	70%	2,555,000	1,328,600	1,226,400	\$28,410.89	\$28,861.75	\$450.86	1.6%	3
5,000	80%	2,920,000	1,518,400	1,401,600	\$30,812.95	\$30,840.78	\$27.82	0.1%	-
5,000	90%	3,285,000	1,708,200	1,576,800	\$33,215.02	\$32,819.81	(\$395.21)	-1.2%	5

	UOM	Current Rates	Proposed Rates
		SC7-3	SC7-3
Customer Charge	Monthly	\$ 1,169.55	\$ 1,462.00
Demand Charge kW	kW	\$ 2.14	\$ 2.66
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit per kW	kW	\$ (0.11000)	\$ -
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065
Transition Charge per kW	kW	\$ 0.05152	\$ 0.05152
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90

## Notes:

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency

## Delivery Bill Only

PSC #120 - SC 7-4 - Non Residential Large General Service - Transmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
1,000	20%	146,000	75,920	70,080	\$4,445.14	\$4,845.52	\$400.38	9.0%	1
1,000	30%	219,000	113,880	105,120	\$4,925.55	\$5,241.33	\$315.78	6.4%	-
1,000	40%	292,000	151,840	140,160	\$5,405.97	\$5,637.14	\$231.17	4.3%	2
1,000	50%	365,000	189,800	175,200	\$5,886.38	\$6,032.94	\$146.56	2.5%	-
1,000	60%	438,000	227,760	210,240	\$6,366.79	\$6,428.75	\$61.96	1.0%	-
1,000	70%	511,000	265,720	245,280	\$6,847.21	\$6,824.55	(\$22.65)	-0.3%	-
1,000	80%	584,000	303,680	280,320	\$7,327.62	\$7,220.36	(\$107.26)	-1.5%	-
1,000	90%	657,000	341,640	315,360	\$7,808.03	\$7,616.17	(\$191.87)	-2.5%	-
7,500	20%	1,095,000	569,400	525,600	\$16,162.70	\$19,164.99	\$3,002.29	18.6%	5
7,500	30%	1,642,500	854,100	788,400	\$19,765.79	\$22,133.53	\$2,367.74	12.0%	-
7,500	40%	2,190,000	1,138,800	1,051,200	\$23,368.89	\$25,102.08	\$1,733.19	7.4%	1
7,500	50%	2,737,500	1,423,500	1,314,000	\$26,971.99	\$28,070.62	\$1,098.63	4.1%	1
7,500	60%	3,285,000	1,708,200	1,576,800	\$30,575.09	\$31,039.17	\$464.08	1.5%	-
7,500	70%	3,832,500	1,992,900	1,839,600	\$34,178.18	\$34,007.71	(\$170.47)	-0.5%	1
7,500	80%	4,380,000	2,277,600	2,102,400	\$37,781.28	\$36,976.26	(\$805.02)	-2.1%	-
7,500	90%	4,927,500	2,562,300	2,365,200	\$41,384.38	\$39,944.80	(\$1,439.58)	-3.5%	-
15,000	20%	2,190,000	1,138,800	1,051,200	\$29,682.95	\$35,687.44	\$6,004.49	20.2%	1
15,000	30%	3,285,000	1,708,200	1,576,800	\$36,889.15	\$41,624.53	\$4,735.39	12.8%	-
15,000	40%	4,380,000	2,277,600	2,102,400	\$44,095.34	\$47,561.62	\$3,466.28	7.9%	1
15,000	50%	5,475,000	2,847,000	2,628,000	\$51,301.54	\$53,498.71	\$2,197.18	4.3%	-
15,000	60%	6,570,000	3,416,400	3,153,600	\$58,507.73	\$59,435.80	\$928.07	1.6%	-
15,000	70%	7,665,000	3,985,800	3,679,200	\$65,713.93	\$65,372.89	(\$341.03)	-0.5%	2
15,000	80%	8,760,000	4,555,200	4,204,800	\$72,920.12	\$71,309.98	(\$1,610.14)	-2.2%	1
15,000	90%	9,855,000	5,124,600	4,730,400	\$80,126.32	\$77,247.07	(\$2,879.24)	-3.6%	-
50,000	20%	7,300,000	3,796,000	3,504,000	\$92,777.48	\$112,792.24	\$20,014.76	21.6%	-
50,000	30%	10,950,000	5,694,000	5,256,000	\$116,798.13	\$132,582.54	\$15,784.41	13.5%	1
50,000	40%	14,600,000	7,592,000	7,008,000	\$140,818.78	\$152,372.84	\$11,554.06	8.2%	-
50,000	50%	18,250,000	9,490,000	8,760,000	\$164,839.43	\$172,163.14	\$7,323.71	4.4%	-
50,000	60%	21,900,000	11,388,000	10,512,000	\$188,860.08	\$191,953.44	\$3,093.36	1.6%	-
50,000	70%	25,550,000	13,286,000	12,264,000	\$212,880.73	\$211,743.74	(\$1,136.99)	-0.5%	-
50,000	80%	29,200,000	15,184,000	14,016,000	\$236,901.38	\$231,534.04	(\$5,367.34)	-2.3%	1
50,000	90%	32,850,000	17,082,000	15,768,000	\$260,922.03	\$251,324.34	(\$9,597.69)	-3.7%	-

	UOM	Current Rates	Proposed Rates
		SC7-4	SC7-4
Customer Charge	Monthly	\$ 2,641.63	\$ 2,641.63
Demand Charge kW	kW	\$ 0.83	\$ 1.36
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit per kW	kW	\$ (0.04000)	\$ -
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065
Transition Charge per kW	kW	\$ 0.04764	\$ 0.04764
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90

## Notes:

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency

## Delivery Bill Only

PSC #120 - SC 9 - Non Residential - Day/Night							
kWh	Peak	Off Peak	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
300	180	120	\$34.77	\$39.91	\$5.14	14.8%	686
400	240	160	\$39.29	\$45.26	\$5.97	15.2%	214
500	300	200	\$43.80	\$50.61	\$6.81	15.5%	185
600	360	240	\$48.32	\$55.96	\$7.64	15.8%	192
700	420	280	\$52.84	\$61.31	\$8.47	16.0%	171
800	480	320	\$57.35	\$66.66	\$9.31	16.2%	141
900	540	360	\$61.87	\$72.01	\$10.14	16.4%	126
1,000	600	400	\$66.39	\$77.36	\$10.97	16.5%	83
1,100	660	440	\$70.90	\$82.71	\$11.80	16.6%	91
1,200	720	480	\$75.42	\$88.06	\$12.64	16.8%	64
1,500	900	600	\$88.97	\$104.10	\$15.14	17.0%	162
2,000	1,200	800	\$111.55	\$130.85	\$19.30	17.3%	159
2,500	1,500	1,000	\$134.13	\$157.60	\$23.46	17.5%	83
3,000	1,800	1,200	\$156.72	\$184.34	\$27.63	17.6%	47
3,500	2,100	1,400	\$179.30	\$211.09	\$31.79	17.7%	24
5,000	3,000	2,000	\$247.05	\$291.33	\$44.28	17.9%	26

	UOM	Current Rates	Proposed Rates
		SC9	SC9
Customer Charge	Monthly	\$ 20.41	\$ 22.96
Delivery Charge On Peak kWh	kWh-On	\$ 0.04058	\$ 0.04791
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.04058	\$ 0.04791
SBC (EEtr) per kWh	kWh	\$ 0.00116	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit All Hours kWh	kWh	\$ (0.00216)	\$ -
Transition Charge per kWh	kWh	\$ 0.00082	\$ 0.00082
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Electric Department**  
**Standby Bill Impacts By Service Class**  
**Rate Year April 1, 2020 - March 31, 2021**

**Delivery Bill Impact of Rate Case Increase with Energy Efficiency**

	Current Bills (000)	Proposed Bills (000)	Increase (000)	% Increase or Decrease
<b>Customer Charge</b>				
SC 2	\$ 1.2	\$ 1.4	\$ 0.3	23.41%
SC 3P	\$ 7.3	\$ 9.1	\$ 1.8	24.54%
SC 3S	\$ 8.0	\$ 10.0	\$ 2.0	24.90%
SC 7-1	\$ 7.7	\$ 9.6	\$ 1.9	25.12%
SC 7-2	\$ 53.9	\$ 67.4	\$ 13.5	24.96%
SC 7-3	\$ 28.1	\$ 35.1	\$ 7.0	25.01%
SC 7-4	\$ 126.8	\$ 126.8	\$ -	0.00%
	<u>\$ 233.0</u>	<u>\$ 259.4</u>	<u>\$ 26.5</u>	11.36%
<b>Contract Demand</b>				
SC 2	\$ 86.5	\$ 91.8	\$ 5.3	6.11%
SC 3P	\$ 62.7	\$ 63.5	\$ 0.7	1.17%
SC 3S	\$ 4.3	\$ 4.3	\$ 0.1	1.23%
SC 7-1	\$ 120.9	\$ 144.5	\$ 23.6	19.50%
SC 7-2	\$ 569.5	\$ 747.0	\$ 177.5	31.17%
SC 7-3	\$ 5.6	\$ 6.8	\$ 1.1	19.51%
SC 7-4	\$ 40.3	\$ 69.4	\$ 29.2	72.43%
	<u>\$ 889.9</u>	<u>\$ 1,127.3</u>	<u>\$ 237.5</u>	26.68%
<b>Daily As-Used Demand</b>				
SC 2	\$ 48.6	\$ 53.4	\$ 4.9	10.02%
SC 3P	\$ 14.8	\$ 15.1	\$ 0.3	1.97%
SC 3S	\$ 0.4	\$ 0.4	\$ 0.0	2.49%
SC 7-1	\$ 61.0	\$ 74.0	\$ 13.0	21.29%
SC 7-2	\$ 300.7	\$ 395.9	\$ 95.2	31.66%
SC 7-3	\$ 0.2	\$ 0.3	\$ 0.1	48.03%
SC 7-4	\$ 34.1	\$ 59.7	\$ 25.5	74.86%
	<u>\$ 459.8</u>	<u>\$ 598.8</u>	<u>\$ 139.0</u>	30.23%
<b>Total</b>				
SC 2	\$ 136.3	\$ 146.7	\$ 10.4	7.65%
SC 3P	\$ 84.8	\$ 87.7	\$ 2.8	3.32%
SC 3S	\$ 12.6	\$ 14.7	\$ 2.1	16.25%
SC 7-1	\$ 189.7	\$ 228.2	\$ 38.5	20.31%
SC 7-2	\$ 924.1	\$ 1,210.3	\$ 286.2	30.97%
SC 7-3	\$ 33.9	\$ 42.1	\$ 8.2	24.21%
SC 7-4	\$ 201.2	\$ 255.9	\$ 54.7	27.19%
	<u>\$ 1,582.6</u>	<u>\$ 1,985.5</u>	<u>\$ 402.9</u>	25.46%

## New York State Electric &amp; Gas Corporation

## Electric Rates

**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency  
Delivery Bill Only**

PSC #120 - SC 1 - Residential						
kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers	# of Low Income Customers
			Amount	Percent		
100	\$20.42	\$23.76	\$3.35	16.4%	34,023	683
200	\$24.91	\$29.62	\$4.71	18.9%	48,276	2,803
300	\$29.41	\$35.49	\$6.08	20.7%	61,295	4,359
400	\$33.90	\$41.35	\$7.44	21.9%	67,881	4,939
500	\$38.40	\$47.21	\$8.81	22.9%	67,787	4,476
600	\$42.90	\$53.07	\$10.17	23.7%	63,739	3,926
700	\$47.39	\$58.93	\$11.54	24.3%	55,914	3,162
800	\$51.89	\$64.79	\$12.90	24.9%	47,727	2,751
900	\$56.39	\$70.65	\$14.27	25.3%	39,223	2,184
1,000	\$60.88	\$76.52	\$15.63	25.7%	31,407	1,698
1,100	\$65.38	\$82.38	\$17.00	26.0%	25,132	1,395
1,200	\$69.87	\$88.24	\$18.37	26.3%	19,685	1,124
1,500	\$83.36	\$105.82	\$22.46	26.9%	36,425	2,110
2,000	\$105.84	\$135.13	\$29.29	27.7%	23,598	1,396
3,000	\$150.81	\$193.75	\$42.94	28.5%	12,884	710

	UOM	Current Rates	Proposed Rates	
		SC1	SC1	
Customer Charge	Monthly	\$ 15.11	\$ 17.00	
Delivery Charge All Hours kWh	kWh	\$ 0.04256	\$ 0.05395	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit All Hours kWh	kWh	\$(0.00226)	\$ -	
Transition Charge per kWh	kWh	\$(0.00011)	\$(0.00011)	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.
2. Low income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2018.



## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency

## Delivery Bill Only

PSC #120 - SC 8 - Residential - Day/Night							
kWh	Peak	Off Peak	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	\$30.39	\$36.15	\$5.76	18.9%	11,243
400	280	120	\$34.45	\$41.37	\$6.92	20.1%	7,307
500	350	150	\$38.51	\$46.60	\$8.09	21.0%	8,958
600	420	180	\$42.57	\$51.82	\$9.25	21.7%	9,556
700	490	210	\$46.63	\$57.05	\$10.41	22.3%	9,821
800	560	240	\$50.69	\$62.27	\$11.58	22.8%	9,276
900	630	270	\$54.75	\$67.49	\$12.74	23.3%	8,790
1,000	700	300	\$58.81	\$72.72	\$13.91	23.6%	7,969
1,500	1,050	450	\$79.11	\$98.84	\$19.73	24.9%	27,922
2,000	1,400	600	\$99.42	\$124.96	\$25.55	25.7%	14,600
2,500	1,750	750	\$119.72	\$151.08	\$31.37	26.2%	6,944
3,000	2,100	900	\$140.02	\$177.20	\$37.19	26.6%	2,980
4,000	2,800	1,200	\$180.62	\$229.45	\$48.82	27.0%	1,783
5,000	3,500	1,500	\$221.22	\$281.69	\$60.46	27.3%	419
6,000	4,200	1,800	\$261.83	\$333.93	\$72.10	27.5%	179
7,000	4,900	2,100	\$302.43	\$386.17	\$83.74	27.7%	77

	UOM	Current Rates	Proposed Rates	
		SC8	SC8	
Customer Charge	Monthly	\$ 17.40	\$ 19.58	
Delivery Charge On Peak kWh	kWh-On	\$ 0.03790	\$ 0.04759	Excludes EE Roll-in
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.03790	\$ 0.04759	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit All Hours kWh	kWh	\$(0.00195)	\$ -	
Transition Charge per kWh	kWh	\$(0.00012)	\$(0.00012)	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	

## Notes:

1. Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency

## Delivery Bill Only

PSC #120 - SC 12 - Residential - TOU								
kWh	Peak	Mid Peak	Off Peak	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
						Amount	Percent	
1,000	140	570	290	\$67.38	\$77.62	\$10.24	15.2%	169
2,000	280	1,140	580	\$109.85	\$127.22	\$17.38	15.8%	396
3,000	420	1,710	870	\$152.31	\$176.82	\$24.51	16.1%	435
4,000	560	2,280	1,160	\$194.77	\$226.42	\$31.65	16.2%	398
5,000	700	2,850	1,450	\$237.23	\$276.01	\$38.78	16.3%	382
6,000	840	3,420	1,740	\$279.70	\$325.61	\$45.92	16.4%	394
7,000	980	3,990	2,030	\$322.16	\$375.21	\$53.05	16.5%	327
8,000	1,120	4,560	2,320	\$364.62	\$424.81	\$60.19	16.5%	255
9,000	1,260	5,130	2,610	\$407.08	\$474.41	\$67.32	16.5%	194
10,000	1,400	5,700	2,900	\$449.55	\$524.00	\$74.46	16.6%	119
15,000	2,100	8,550	4,350	\$661.86	\$771.99	\$110.13	16.6%	375
20,000	2,800	11,400	5,800	\$874.17	\$1,019.98	\$145.81	16.7%	120
30,000	4,200	17,100	8,700	\$1,298.80	\$1,515.96	\$217.16	16.7%	90
40,000	5,600	22,800	11,600	\$1,723.43	\$2,011.93	\$288.51	16.7%	32
50,000	7,000	28,500	14,500	\$2,148.05	\$2,507.91	\$359.86	16.8%	16

	UOM	Current Rates	Proposed Rates	
		SC12	SC12	
Customer Charge	Monthly	\$ 24.11	\$ 27.13	
Delivery Charge On Peak kWh	kWh-On	\$ 0.03951	\$ 0.04493	Excludes EE Roll-in
Delivery Charge Mid Peak kWh	kWh-Mid	\$ 0.03951	\$ 0.04493	Excludes EE Roll-in
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.03951	\$ 0.04493	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit All Hours kWh	kWh	\$(0.00171)	\$ -	
Transition Charge per kWh	kWh	\$(0.00011)	\$(0.00011)	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

New York State Electric & Gas Corporation

Electric Rates

Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency

Delivery Bill Only

PSC #120 - SC 2 - Non Residential - Secondary							
Kw	Load Factor	kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$78.05	\$92.99	\$14.94	19.1%	4,814
5	30%	1,095	\$80.94	\$95.70	\$14.76	18.2%	1,783
5	40%	1,460	\$83.84	\$98.41	\$14.57	17.4%	1,150
5	50%	1,825	\$86.74	\$101.13	\$14.39	16.6%	737
5	60%	2,190	\$89.63	\$103.84	\$14.21	15.8%	477
5	70%	2,555	\$92.53	\$106.55	\$14.02	15.2%	276
5	80%	2,920	\$95.42	\$109.26	\$13.84	14.5%	221
5	90%	3,285	\$98.32	\$111.97	\$13.65	13.9%	493
25	20%	3,650	\$289.77	\$341.35	\$51.58	17.8%	15,467
25	30%	5,475	\$304.25	\$354.91	\$50.66	16.7%	5,392
25	40%	7,300	\$318.73	\$368.47	\$49.74	15.6%	3,010
25	50%	9,125	\$333.21	\$382.03	\$48.82	14.7%	1,577
25	60%	10,950	\$347.68	\$395.59	\$47.90	13.8%	852
25	70%	12,775	\$362.16	\$409.15	\$46.98	13.0%	448
25	80%	14,600	\$376.64	\$422.71	\$46.06	12.2%	288
25	90%	16,425	\$391.12	\$436.27	\$45.14	11.5%	371
100	20%	14,600	\$1,083.71	\$1,272.69	\$188.98	17.4%	3,447
100	30%	21,900	\$1,141.63	\$1,326.93	\$185.30	16.2%	1,541
100	40%	29,200	\$1,199.55	\$1,381.17	\$181.62	15.1%	776
100	50%	36,500	\$1,257.47	\$1,435.41	\$177.94	14.2%	343
100	60%	43,800	\$1,315.39	\$1,489.64	\$174.26	13.2%	190
100	70%	51,100	\$1,373.30	\$1,543.88	\$170.58	12.4%	80
100	80%	58,400	\$1,431.22	\$1,598.12	\$166.90	11.7%	27
100	90%	65,700	\$1,489.14	\$1,652.36	\$163.22	11.0%	45
300	20%	43,800	\$3,200.89	\$3,756.27	\$555.37	17.4%	435
300	30%	65,700	\$3,374.65	\$3,918.98	\$544.33	16.1%	412
300	40%	87,600	\$3,548.41	\$4,081.70	\$533.29	15.0%	201
300	50%	109,500	\$3,722.16	\$4,244.42	\$522.25	14.0%	101
300	60%	131,400	\$3,895.92	\$4,407.13	\$511.21	13.1%	51
300	70%	153,300	\$4,069.68	\$4,569.85	\$500.17	12.3%	29
300	80%	175,200	\$4,243.43	\$4,732.57	\$489.13	11.5%	18
300	90%	197,100	\$4,417.19	\$4,895.28	\$478.09	10.8%	28

	UOM	Current Rates	Proposed Rates
		SC2	SC2
Customer Charge	Monthly	\$ 24.31	\$ 30.00
Demand Charge kW	kW	\$ 9.79	\$ 11.33 Excludes EE Roll-in
Delivery Charge All Hours kWh	kWh	\$ 0.00261	\$ 0.00201 Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477
Tax Credit per kW	kW	\$(0.36000)	\$ -
Tax Credit All Hours kWh	kWh	\$(0.00010)	\$ -
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90

Notes:

1. Tax Credit and RAM are moved to proposed delivery rate.

New York State Electric & Gas Corporation  
 Electric Rates

Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency

Delivery Bill Only

PSC #120 - SC 3P - Non Residential - Primary							
Kw	Load Factor	kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$137.71	\$172.10	\$34.39	25.0%	8
5	30%	1,095	\$140.61	\$174.81	\$34.20	24.3%	4
5	40%	1,460	\$143.52	\$177.53	\$34.02	23.7%	1
5	50%	1,825	\$146.42	\$180.25	\$33.83	23.1%	2
5	60%	2,190	\$149.32	\$182.97	\$33.64	22.5%	-
5	70%	2,555	\$152.23	\$185.68	\$33.46	22.0%	-
5	80%	2,920	\$155.13	\$188.40	\$33.27	21.4%	-
5	90%	3,285	\$158.04	\$191.12	\$33.09	20.9%	-
25	20%	3,650	\$280.64	\$352.88	\$72.24	25.7%	18
25	30%	5,475	\$295.16	\$366.47	\$71.31	24.2%	9
25	40%	7,300	\$309.68	\$380.06	\$70.38	22.7%	5
25	50%	9,125	\$324.20	\$393.64	\$69.45	21.4%	8
25	60%	10,950	\$338.72	\$407.23	\$68.52	20.2%	1
25	70%	12,775	\$353.24	\$420.82	\$67.59	19.1%	1
25	80%	14,600	\$367.76	\$434.41	\$66.66	18.1%	3
25	90%	16,425	\$382.27	\$448.00	\$65.73	17.2%	-
100	20%	14,600	\$816.64	\$1,030.81	\$214.17	26.2%	67
100	30%	21,900	\$874.72	\$1,085.17	\$210.45	24.1%	-
100	40%	29,200	\$932.80	\$1,139.52	\$206.73	22.2%	15
100	50%	36,500	\$990.87	\$1,193.88	\$203.01	20.5%	11
100	60%	43,800	\$1,048.95	\$1,248.23	\$199.29	19.0%	6
100	70%	51,100	\$1,107.02	\$1,302.59	\$195.57	17.7%	3
100	80%	58,400	\$1,165.10	\$1,356.95	\$191.85	16.5%	2
100	90%	65,700	\$1,223.17	\$1,411.30	\$188.13	15.4%	-
300	20%	43,800	\$2,245.98	\$2,838.63	\$592.65	26.4%	69
300	30%	65,700	\$2,420.21	\$3,001.70	\$581.49	24.0%	-
300	40%	87,600	\$2,594.44	\$3,164.77	\$570.33	22.0%	26
300	50%	109,500	\$2,768.66	\$3,327.84	\$559.17	20.2%	22
300	60%	131,400	\$2,942.89	\$3,490.90	\$548.01	18.6%	8
300	70%	153,300	\$3,117.12	\$3,653.97	\$536.85	17.2%	4
300	80%	175,200	\$3,291.35	\$3,817.04	\$525.69	16.0%	7
300	90%	197,100	\$3,465.57	\$3,980.11	\$514.53	14.8%	8

	UOM	Current Rates	Proposed Rates	
		SC3P	SC3P	
Customer Charge	Monthly	\$ 101.17	\$ 126.00	
Demand Charge kW	kW	\$ 6.12	\$ 7.90	Excludes EE Roll-in
Delivery Charge All Hours kWh	kWh	\$ 0.00261	\$ 0.00202	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit per kW	kW	\$ (0.19000)	\$ -	
Tax Credit All Hours kWh	kWh	\$ (0.00008)	\$ -	
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065	
Transition Charge per kW	kW	\$ 0.05168	\$ 0.05168	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	

Notes:

1. Tax Credit and RAM are moved to proposed delivery rate.

New York State Electric & Gas Corporation  
 Electric Rates

Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency

Delivery Bill Only

PSC #120 - SC 3S - Non Residential - SubTransmission							
Kw	Load Factor	kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$359.01	\$445.17	\$86.15	24.0%	1
5	30%	1,095	\$360.99	\$447.15	\$86.15	23.9%	-
5	40%	1,460	\$362.97	\$449.12	\$86.15	23.7%	-
5	50%	1,825	\$364.95	\$451.10	\$86.15	23.6%	-
5	60%	2,190	\$366.93	\$453.08	\$86.15	23.5%	-
5	70%	2,555	\$368.91	\$455.06	\$86.15	23.4%	-
5	80%	2,920	\$370.89	\$457.04	\$86.15	23.2%	-
5	90%	3,285	\$372.86	\$459.02	\$86.15	23.1%	-
25	20%	3,650	\$459.58	\$558.23	\$98.65	21.5%	2
25	30%	5,475	\$469.48	\$568.13	\$98.65	21.0%	-
25	40%	7,300	\$479.37	\$578.02	\$98.65	20.6%	-
25	50%	9,125	\$489.27	\$587.92	\$98.65	20.2%	-
25	60%	10,950	\$499.16	\$597.81	\$98.65	19.8%	-
25	70%	12,775	\$509.06	\$607.71	\$98.65	19.4%	-
25	80%	14,600	\$518.95	\$617.60	\$98.65	19.0%	-
25	90%	16,425	\$528.85	\$627.50	\$98.65	18.7%	-
100	20%	14,600	\$836.72	\$982.23	\$145.51	17.4%	2
100	30%	21,900	\$876.30	\$1,021.81	\$145.51	16.6%	-
100	40%	29,200	\$915.88	\$1,061.39	\$145.51	15.9%	1
100	50%	36,500	\$955.46	\$1,100.97	\$145.51	15.2%	1
100	60%	43,800	\$995.04	\$1,140.55	\$145.51	14.6%	-
100	70%	51,100	\$1,034.63	\$1,180.13	\$145.51	14.1%	-
100	80%	58,400	\$1,074.21	\$1,219.71	\$145.51	13.5%	-
100	90%	65,700	\$1,113.79	\$1,259.29	\$145.51	13.1%	-
300	20%	43,800	\$1,842.43	\$2,112.89	\$270.46	14.7%	1
300	30%	65,700	\$1,961.17	\$2,231.63	\$270.46	13.8%	-
300	40%	87,600	\$2,079.91	\$2,350.37	\$270.46	13.0%	1
300	50%	109,500	\$2,198.65	\$2,469.11	\$270.46	12.3%	-
300	60%	131,400	\$2,317.40	\$2,587.86	\$270.46	11.7%	-
300	70%	153,300	\$2,436.14	\$2,706.60	\$270.46	11.1%	2
300	80%	175,200	\$2,554.88	\$2,825.34	\$270.46	10.6%	1
300	90%	197,100	\$2,673.62	\$2,944.08	\$270.46	10.1%	-

	UOM	Current Rates	Proposed Rates	
		SC3S	SC3S	
Customer Charge	Monthly	\$ 333.06	\$ 416.00	
Demand Charge kW	kW	\$ 4.50	\$ 4.83	Excludes EE Roll-in
Delivery Charge All Hours kWh	kWh	\$ -	\$ -	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit per kW	kW	\$ (0.29000)	\$ -	
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065	
Transition Charge per kW	kW	\$ 0.02694	\$ 0.02694	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	

Notes:

1. Tax Credit and RAM are moved to proposed delivery rate.

New York State Electric & Gas Corporation  
 Electric Rates

Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency  
 Delivery Bill Only

PSC #120 - SC 6 - Non Residential					
kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
			Amount	Percent	
300	\$33.43	\$41.10	\$7.67	22.9%	38,981
400	\$38.44	\$47.91	\$9.46	24.6%	7,133
500	\$43.45	\$54.71	\$11.26	25.9%	5,737
600	\$48.46	\$61.51	\$13.05	26.9%	4,185
700	\$53.46	\$68.31	\$14.84	27.8%	3,094
800	\$58.47	\$75.11	\$16.64	28.5%	2,217
900	\$63.48	\$81.91	\$18.43	29.0%	1,753
1,000	\$68.49	\$88.71	\$20.22	29.5%	1,339
1,100	\$73.49	\$95.51	\$22.02	30.0%	1,105
1,200	\$78.50	\$102.31	\$23.81	30.3%	886
1,500	\$93.53	\$122.72	\$29.19	31.2%	1,756
2,000	\$118.56	\$156.72	\$38.16	32.2%	1,278
2,500	\$143.60	\$190.73	\$47.12	32.8%	461
3,000	\$168.64	\$224.73	\$56.09	33.3%	223
3,500	\$193.68	\$258.74	\$65.06	33.6%	139
8,000	\$419.03	\$564.78	\$145.76	34.8%	408

	UOM	Current Rates	Proposed Rates	
		SC6	SC6	
Customer Charge	Monthly	\$ 17.60	\$ 19.80	
Delivery Charge All Hours kWh	kWh	\$ 0.04746	\$ 0.06239	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit All Hours kWh	kWh	\$(0.00300)	\$ -	
Transition Charge per kWh	kWh	\$ 0.00085	\$ 0.00085	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	

Notes:

1. Tax Credit and RAM are moved to proposed delivery rate.

New York State Electric & Gas Corporation

Electric Rates

Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency

Delivery Bill Only

PSC #120 - SC 7-1 - Non Residential Large General Service - Secondary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
25	20%	3,650	1,898	1,752	\$397.38	\$473.94	\$76.56	19.3%	558
25	30%	5,475	2,847	2,628	\$407.28	\$483.84	\$76.56	18.8%	172
25	40%	7,300	3,796	3,504	\$417.17	\$493.73	\$76.56	18.4%	139
25	50%	9,125	4,745	4,380	\$427.07	\$503.63	\$76.56	17.9%	79
25	60%	10,950	5,694	5,256	\$436.96	\$513.52	\$76.56	17.5%	50
25	70%	12,775	6,643	6,132	\$446.86	\$523.42	\$76.56	17.1%	23
25	80%	14,600	7,592	7,008	\$456.75	\$533.31	\$76.56	16.8%	13
25	90%	16,425	8,541	7,884	\$466.65	\$543.21	\$76.56	16.4%	11
100	20%	14,600	7,592	7,008	\$1,105.15	\$1,290.06	\$184.92	16.7%	585
100	30%	21,900	11,388	10,512	\$1,144.73	\$1,329.64	\$184.92	16.2%	-
100	40%	29,200	15,184	14,016	\$1,184.31	\$1,369.22	\$184.92	15.6%	109
100	50%	36,500	18,980	17,520	\$1,223.89	\$1,408.81	\$184.92	15.1%	82
100	60%	43,800	22,776	21,024	\$1,263.47	\$1,448.39	\$184.92	14.6%	44
100	70%	51,100	26,572	24,528	\$1,303.05	\$1,487.97	\$184.92	14.2%	9
100	80%	58,400	30,368	28,032	\$1,342.63	\$1,527.55	\$184.92	13.8%	4
100	90%	65,700	34,164	31,536	\$1,382.21	\$1,567.13	\$184.92	13.4%	9
500	20%	73,000	37,960	35,040	\$4,879.89	\$5,642.72	\$762.82	15.6%	275
500	30%	109,500	56,940	52,560	\$5,077.80	\$5,840.62	\$762.82	15.0%	151
500	40%	146,000	75,920	70,080	\$5,275.70	\$6,038.52	\$762.82	14.5%	100
500	50%	182,500	94,900	87,600	\$5,473.60	\$6,236.43	\$762.82	13.9%	62
500	60%	219,000	113,880	105,120	\$5,671.50	\$6,434.33	\$762.82	13.5%	27
500	70%	255,500	132,860	122,640	\$5,869.41	\$6,632.23	\$762.82	13.0%	16
500	80%	292,000	151,840	140,160	\$6,067.31	\$6,830.13	\$762.82	12.6%	7
500	90%	328,500	170,820	157,680	\$6,265.21	\$7,028.04	\$762.82	12.2%	-
1,000	20%	146,000	75,920	70,080	\$9,598.32	\$11,083.53	\$1,485.21	15.5%	32
1,000	30%	219,000	113,880	105,120	\$9,994.13	\$11,479.34	\$1,485.21	14.9%	24
1,000	40%	292,000	151,840	140,160	\$10,389.94	\$11,875.15	\$1,485.21	14.3%	21
1,000	50%	365,000	189,800	175,200	\$10,785.74	\$12,270.95	\$1,485.21	13.8%	-
1,000	60%	438,000	227,760	210,240	\$11,181.55	\$12,666.76	\$1,485.21	13.3%	16
1,000	70%	511,000	265,720	245,280	\$11,577.35	\$13,062.56	\$1,485.21	12.8%	4
1,000	80%	584,000	303,680	280,320	\$11,973.16	\$13,458.37	\$1,485.21	12.4%	5
1,000	90%	657,000	341,640	315,360	\$12,368.97	\$13,854.18	\$1,485.21	12.0%	9

	UOM	Current Rates	Proposed Rates	
		SC7-1	SC7-1	
Customer Charge	Monthly	\$ 160.65	\$ 201.00	
Demand Charge kW	kW	\$ 8.94	\$ 10.00	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit per kW	kW	\$ (0.38000)	\$ -	
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065	
Transition Charge per kW	kW	\$ 0.08843	\$ 0.08843	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	

Notes:

1. Tax Credit and RAM are moved to proposed delivery rate.

New York State Electric & Gas Corporation

Electric Rates

Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency

Delivery Bill Only

PSC #120 - SC 7-2 - Non Residential Large General Service - Primary									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$4,522.03	\$5,602.56	\$1,080.53	23.9%	90
500	30%	109,500	56,940	52,560	\$4,719.93	\$5,800.47	\$1,080.53	22.9%	35
500	40%	146,000	75,920	70,080	\$4,917.84	\$5,998.37	\$1,080.53	22.0%	32
500	50%	182,500	94,900	87,600	\$5,115.74	\$6,196.27	\$1,080.53	21.1%	27
500	60%	219,000	113,880	105,120	\$5,313.64	\$6,394.17	\$1,080.53	20.3%	12
500	70%	255,500	132,860	122,640	\$5,511.55	\$6,592.08	\$1,080.53	19.6%	8
500	80%	292,000	151,840	140,160	\$5,709.45	\$6,789.98	\$1,080.53	18.9%	-
500	90%	328,500	170,820	157,680	\$5,907.35	\$6,987.88	\$1,080.53	18.3%	-
1,000	20%	146,000	75,920	70,080	\$8,481.48	\$10,502.23	\$2,020.75	23.8%	21
1,000	30%	219,000	113,880	105,120	\$8,877.28	\$10,898.03	\$2,020.75	22.8%	22
1,000	40%	292,000	151,840	140,160	\$9,273.09	\$11,293.84	\$2,020.75	21.8%	23
1,000	50%	365,000	189,800	175,200	\$9,668.90	\$11,689.64	\$2,020.75	20.9%	-
1,000	60%	438,000	227,760	210,240	\$10,064.70	\$12,085.45	\$2,020.75	20.1%	14
1,000	70%	511,000	265,720	245,280	\$10,460.51	\$12,481.26	\$2,020.75	19.3%	7
1,000	80%	584,000	303,680	280,320	\$10,856.31	\$12,877.06	\$2,020.75	18.6%	2
1,000	90%	657,000	341,640	315,360	\$11,252.12	\$13,272.87	\$2,020.75	18.0%	1
1,500	20%	219,000	113,880	105,120	\$12,440.92	\$15,401.89	\$2,960.96	23.8%	4
1,500	30%	328,500	170,820	157,680	\$13,034.63	\$15,995.60	\$2,960.96	22.7%	2
1,500	40%	438,000	227,760	210,240	\$13,628.34	\$16,589.31	\$2,960.96	21.7%	8
1,500	50%	547,500	284,700	262,800	\$14,222.05	\$17,183.01	\$2,960.96	20.8%	8
1,500	60%	657,000	341,640	315,360	\$14,815.76	\$17,776.72	\$2,960.96	20.0%	-
1,500	70%	766,500	398,580	367,920	\$15,409.47	\$18,370.43	\$2,960.96	19.2%	7
1,500	80%	876,000	455,520	420,480	\$16,003.18	\$18,964.14	\$2,960.96	18.5%	2
1,500	90%	985,500	512,460	473,040	\$16,596.89	\$19,557.85	\$2,960.96	17.8%	-
2,500	20%	365,000	189,800	175,200	\$20,359.82	\$25,201.21	\$4,841.40	23.8%	5
2,500	30%	547,500	284,700	262,800	\$21,349.33	\$26,190.73	\$4,841.40	22.7%	2
2,500	40%	730,000	379,600	350,400	\$22,338.85	\$27,180.24	\$4,841.40	21.7%	11
2,500	50%	912,500	474,500	438,000	\$23,328.36	\$28,169.76	\$4,841.40	20.8%	12
2,500	60%	1,095,000	569,400	525,600	\$24,317.88	\$29,159.27	\$4,841.40	19.9%	-
2,500	70%	1,277,500	664,300	613,200	\$25,307.39	\$30,148.79	\$4,841.40	19.1%	1
2,500	80%	1,460,000	759,200	700,800	\$26,296.91	\$31,138.30	\$4,841.40	18.4%	3
2,500	90%	1,642,500	854,100	788,400	\$27,286.42	\$32,127.82	\$4,841.40	17.7%	5

	UOM	Current Rates	Proposed Rates	
		SC7-2	SC7-2	
Customer Charge	Monthly	\$ 561.77	\$ 702.00	
Demand Charge kW	kW	\$ 7.30	\$ 8.91	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit per kW	kW	\$ (0.27000)	\$ -	
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065	
Transition Charge per kW	kW	\$ 0.10173	\$ 0.10173	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	

Notes:

1. Tax Credit and RAM are moved to proposed delivery rate.



New York State Electric & Gas Corporation

Electric Rates

Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency

Delivery Bill Only

PSC #120 - SC 7-3 - Non Residential Large General Service - SubTransmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
500	20%	73,000	37,960	35,040	\$2,608.77	\$3,065.58	\$456.81	17.5%	18
500	30%	109,500	56,940	52,560	\$2,806.67	\$3,263.49	\$456.81	16.3%	9
500	40%	146,000	75,920	70,080	\$3,004.58	\$3,461.39	\$456.81	15.2%	7
500	50%	182,500	94,900	87,600	\$3,202.48	\$3,659.29	\$456.81	14.3%	6
500	60%	219,000	113,880	105,120	\$3,400.38	\$3,857.20	\$456.81	13.4%	2
500	70%	255,500	132,860	122,640	\$3,598.29	\$4,055.10	\$456.81	12.7%	2
500	80%	292,000	151,840	140,160	\$3,796.19	\$4,253.00	\$456.81	12.0%	-
500	90%	328,500	170,820	157,680	\$3,994.09	\$4,450.91	\$456.81	11.4%	-
2,000	20%	292,000	151,840	140,160	\$6,924.01	\$7,873.64	\$949.63	13.7%	32
2,000	30%	438,000	227,760	210,240	\$7,715.62	\$8,665.25	\$949.63	12.3%	-
2,000	40%	584,000	303,680	280,320	\$8,507.24	\$9,456.86	\$949.63	11.2%	11
2,000	50%	730,000	379,600	350,400	\$9,298.85	\$10,248.47	\$949.63	10.2%	6
2,000	60%	876,000	455,520	420,480	\$10,090.46	\$11,040.09	\$949.63	9.4%	4
2,000	70%	1,022,000	531,440	490,560	\$10,882.07	\$11,831.70	\$949.63	8.7%	2
2,000	80%	1,168,000	607,360	560,640	\$11,673.68	\$12,623.31	\$949.63	8.1%	-
2,000	90%	1,314,000	683,280	630,720	\$12,465.30	\$13,414.92	\$949.63	7.6%	-
4,000	20%	584,000	303,680	280,320	\$12,677.67	\$14,284.37	\$1,606.71	12.7%	2
4,000	30%	876,000	455,520	420,480	\$14,260.89	\$15,867.60	\$1,606.71	11.3%	10
4,000	40%	1,168,000	607,360	560,640	\$15,844.11	\$17,450.82	\$1,606.71	10.1%	4
4,000	50%	1,460,000	759,200	700,800	\$17,427.34	\$19,034.05	\$1,606.71	9.2%	-
4,000	60%	1,752,000	911,040	840,960	\$19,010.56	\$20,617.27	\$1,606.71	8.5%	6
4,000	70%	2,044,000	1,062,880	981,120	\$20,593.79	\$22,200.49	\$1,606.71	7.8%	4
4,000	80%	2,336,000	1,214,720	1,121,280	\$22,177.01	\$23,783.72	\$1,606.71	7.2%	-
4,000	90%	2,628,000	1,366,560	1,261,440	\$23,760.23	\$25,366.94	\$1,606.71	6.8%	-
5,000	20%	730,000	379,600	350,400	\$15,554.49	\$17,489.74	\$1,935.25	12.4%	-
5,000	30%	1,095,000	569,400	525,600	\$17,533.52	\$19,468.77	\$1,935.25	11.0%	-
5,000	40%	1,460,000	759,200	700,800	\$19,512.55	\$21,447.80	\$1,935.25	9.9%	-
5,000	50%	1,825,000	949,000	876,000	\$21,491.58	\$23,426.83	\$1,935.25	9.0%	1
5,000	60%	2,190,000	1,138,800	1,051,200	\$23,470.61	\$25,405.86	\$1,935.25	8.2%	1
5,000	70%	2,555,000	1,328,600	1,226,400	\$25,449.64	\$27,384.89	\$1,935.25	7.6%	3
5,000	80%	2,920,000	1,518,400	1,401,600	\$27,428.67	\$29,363.92	\$1,935.25	7.1%	-
5,000	90%	3,285,000	1,708,200	1,576,800	\$29,407.70	\$31,342.95	\$1,935.25	6.6%	5

	UOM	Current Rates	Proposed Rates	
		SC7-3	SC7-3	
		Customer Charge	Monthly	
Demand Charge kW	kW	\$ 2.14	\$ 2.36	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit per kW	kW	\$ (0.11000)	\$ -	
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065	
Transition Charge per kW	kW	\$ 0.05152	\$ 0.05152	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	

Notes:

1. Tax Credit and RAM are moved to proposed delivery rate.

New York State Electric & Gas Corporation

Electric Rates

Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency

Delivery Bill Only

PSC #120 - SC 7-4 - Non Residential Large General Service - Transmission									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
1,000	20%	146,000	75,920	70,080	\$4,275.93	\$4,570.21	\$294.28	6.9%	1
1,000	30%	219,000	113,880	105,120	\$4,671.73	\$4,966.01	\$294.28	6.3%	-
1,000	40%	292,000	151,840	140,160	\$5,067.54	\$5,361.82	\$294.28	5.8%	2
1,000	50%	365,000	189,800	175,200	\$5,463.35	\$5,757.63	\$294.28	5.4%	-
1,000	60%	438,000	227,760	210,240	\$5,859.15	\$6,153.43	\$294.28	5.0%	-
1,000	70%	511,000	265,720	245,280	\$6,254.96	\$6,549.24	\$294.28	4.7%	-
1,000	80%	584,000	303,680	280,320	\$6,650.76	\$6,945.04	\$294.28	4.4%	-
1,000	90%	657,000	341,640	315,360	\$7,046.57	\$7,340.85	\$294.28	4.2%	-
7,500	20%	1,095,000	569,400	525,600	\$14,893.59	\$17,100.12	\$2,206.53	14.8%	5
7,500	30%	1,642,500	854,100	788,400	\$17,862.14	\$20,068.66	\$2,206.53	12.4%	-
7,500	40%	2,190,000	1,138,800	1,051,200	\$20,830.68	\$23,037.21	\$2,206.53	10.6%	1
7,500	50%	2,737,500	1,423,500	1,314,000	\$23,799.23	\$26,005.75	\$2,206.53	9.3%	1
7,500	60%	3,285,000	1,708,200	1,576,800	\$26,767.77	\$28,974.30	\$2,206.53	8.2%	-
7,500	70%	3,832,500	1,992,900	1,839,600	\$29,736.32	\$31,942.84	\$2,206.53	7.4%	1
7,500	80%	4,380,000	2,277,600	2,102,400	\$32,704.86	\$34,911.39	\$2,206.53	6.7%	-
7,500	90%	4,927,500	2,562,300	2,365,200	\$35,673.41	\$37,879.93	\$2,206.53	6.2%	-
15,000	20%	2,190,000	1,138,800	1,051,200	\$27,144.74	\$31,557.70	\$4,412.96	16.3%	1
15,000	30%	3,285,000	1,708,200	1,576,800	\$33,081.83	\$37,494.79	\$4,412.96	13.3%	-
15,000	40%	4,380,000	2,277,600	2,102,400	\$39,018.92	\$43,431.88	\$4,412.96	11.3%	1
15,000	50%	5,475,000	2,847,000	2,628,000	\$44,956.01	\$49,368.97	\$4,412.96	9.8%	-
15,000	60%	6,570,000	3,416,400	3,153,600	\$50,893.10	\$55,306.06	\$4,412.96	8.7%	-
15,000	70%	7,665,000	3,985,800	3,679,200	\$56,830.19	\$61,243.15	\$4,412.96	7.8%	2
15,000	80%	8,760,000	4,555,200	4,204,800	\$62,767.28	\$67,180.24	\$4,412.96	7.0%	1
15,000	90%	9,855,000	5,124,600	4,730,400	\$68,704.37	\$73,117.33	\$4,412.96	6.4%	-
50,000	20%	7,300,000	3,796,000	3,504,000	\$84,316.78	\$99,026.44	\$14,709.66	17.4%	-
50,000	30%	10,950,000	5,694,000	5,256,000	\$104,107.08	\$118,816.74	\$14,709.66	14.1%	1
50,000	40%	14,600,000	7,592,000	7,008,000	\$123,897.38	\$138,607.04	\$14,709.66	11.9%	-
50,000	50%	18,250,000	9,490,000	8,760,000	\$143,687.68	\$158,397.34	\$14,709.66	10.2%	-
50,000	60%	21,900,000	11,388,000	10,512,000	\$163,477.98	\$178,187.64	\$14,709.66	9.0%	-
50,000	70%	25,550,000	13,286,000	12,264,000	\$183,268.28	\$197,977.94	\$14,709.66	8.0%	-
50,000	80%	29,200,000	15,184,000	14,016,000	\$203,058.58	\$217,768.24	\$14,709.66	7.2%	1
50,000	90%	32,850,000	17,082,000	15,768,000	\$222,848.88	\$237,558.54	\$14,709.66	6.6%	-

	UOM	Current Rates	Proposed Rates	
		SC7-4	SC7-4	
Customer Charge	Monthly	\$ 2,641.63	\$ 2,641.63	
Demand Charge kW	kW	\$ 0.83	\$ 1.09	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit per kW	kW	\$ (0.04000)	\$ -	
Transition Charge per kWh	kWh	\$ 0.00065	\$ 0.00065	
Transition Charge per kW	kW	\$ 0.04764	\$ 0.04764	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	

Notes:

1. Tax Credit and RAM are moved to proposed delivery rate.

## New York State Electric &amp; Gas Corporation

## Electric Rates

## Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency

## Delivery Bill Only

PSC #120 - SC 9 - Non Residential - Day/Night							
kWh	Peak	Off Peak	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
300	180	120	\$34.42	\$39.55	\$5.12	14.9%	686
400	240	160	\$38.82	\$44.77	\$5.95	15.3%	214
500	300	200	\$43.22	\$50.00	\$6.78	15.7%	185
600	360	240	\$47.62	\$55.23	\$7.61	16.0%	192
700	420	280	\$52.02	\$60.46	\$8.43	16.2%	171
800	480	320	\$56.43	\$65.68	\$9.26	16.4%	141
900	540	360	\$60.83	\$70.91	\$10.09	16.6%	126
1,000	600	400	\$65.23	\$76.14	\$10.91	16.7%	83
1,100	660	440	\$69.63	\$81.37	\$11.74	16.9%	91
1,200	720	480	\$74.03	\$86.59	\$12.57	17.0%	64
1,500	900	600	\$87.23	\$102.28	\$15.05	17.3%	162
2,000	1,200	800	\$109.23	\$128.42	\$19.18	17.6%	159
2,500	1,500	1,000	\$131.24	\$154.55	\$23.32	17.8%	83
3,000	1,800	1,200	\$153.24	\$180.69	\$27.45	17.9%	47
3,500	2,100	1,400	\$175.24	\$206.83	\$31.59	18.0%	24
5,000	3,000	2,000	\$241.25	\$285.25	\$43.99	18.2%	26

	UOM	Current Rates	Proposed Rates	
		SC9	SC9	
Customer Charge	Monthly	\$ 20.41	\$ 22.96	
Delivery Charge On Peak kWh	kWh-On	\$ 0.04058	\$ 0.04669	Excludes EE Roll-in
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.04058	\$ 0.04669	Excludes EE Roll-in
SBC (EEtr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00477	\$ 0.00477	
Tax Credit All Hours kWh	kWh	\$(0.00216)	\$ -	
Transition Charge per kWh	kWh	\$ 0.00082	\$ 0.00082	
Billing Charge per Bill	Monthly	\$ 0.81	\$ 0.90	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Electric Department**  
**Standby Bill Impacts By Service Class**  
**Rate Year April 1, 2020 - March 31, 2021**

**Delivery Bill Impact of Rate Case Increase without Energy Efficiency**

	Current Bills (000)	Proposed Bills (000)	Increase (000)	% Increase or Decrease
<b>Customer Charge</b>				
SC 2	\$ 1.2	\$ 1.4	\$ 0.3	23.41%
SC 3P	\$ 7.3	\$ 9.1	\$ 1.8	24.54%
SC 3S	\$ 8.0	\$ 10.0	\$ 2.0	24.90%
SC 7-1	\$ 7.7	\$ 9.6	\$ 1.9	25.12%
SC 7-2	\$ 53.9	\$ 67.4	\$ 13.5	24.96%
SC 7-3	\$ 28.1	\$ 35.1	\$ 7.0	25.01%
SC 7-4	\$ 126.8	\$ 126.8	\$ -	0.00%
	<u>\$ 233.0</u>	<u>\$ 259.4</u>	<u>\$ 26.5</u>	<u>11.36%</u>
<b>Contract Demand</b>				
SC 2	\$ 86.5	\$ 90.9	\$ 4.3	5.00%
SC 3P	\$ 62.7	\$ 61.7	\$ (1.0)	-1.66%
SC 3S	\$ 4.3	\$ 4.1	\$ (0.2)	-3.88%
SC 7-1	\$ 120.9	\$ 140.9	\$ 19.9	16.48%
SC 7-2	\$ 569.5	\$ 720.6	\$ 151.1	26.53%
SC 7-3	\$ 5.6	\$ 6.7	\$ 1.1	19.36%
SC 7-4	\$ 40.3	\$ 56.2	\$ 15.9	39.47%
	<u>\$ 889.9</u>	<u>\$ 1,081.0</u>	<u>\$ 191.1</u>	<u>21.47%</u>
<b>Daily As-Used Demand</b>				
SC 2	\$ 48.6	\$ 51.0	\$ 2.4	5.00%
SC 3P	\$ 14.8	\$ 14.6	\$ (0.2)	-1.66%
SC 3S	\$ 0.4	\$ 0.3	\$ (0.0)	-3.88%
SC 7-1	\$ 61.0	\$ 71.1	\$ 10.1	16.48%
SC 7-2	\$ 300.7	\$ 380.5	\$ 79.8	26.53%
SC 7-3	\$ 0.2	\$ 0.2	\$ 0.0	19.36%
SC 7-4	\$ 34.1	\$ 47.6	\$ 13.5	39.47%
	<u>\$ 459.8</u>	<u>\$ 565.3</u>	<u>\$ 105.5</u>	<u>22.94%</u>
<b>Total</b>				
SC 2	\$ 136.3	\$ 143.3	\$ 7.0	5.16%
SC 3P	\$ 84.8	\$ 85.3	\$ 0.5	0.59%
SC 3S	\$ 12.6	\$ 14.4	\$ 1.8	14.34%
SC 7-1	\$ 189.7	\$ 221.6	\$ 31.9	16.83%
SC 7-2	\$ 924.1	\$ 1,168.4	\$ 244.3	26.43%
SC 7-3	\$ 33.9	\$ 42.0	\$ 8.1	24.03%
SC 7-4	\$ 201.2	\$ 230.5	\$ 29.4	14.59%
	<u>\$ 1,582.6</u>	<u>\$ 1,905.7</u>	<u>\$ 323.1</u>	<u>20.41%</u>

**Rochester Gas and Electric Corporation**  
**Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency**  
**Delivery Bill Only**

<b>PSC #19 - SC 1 - Residential</b>						
<b>kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>	<b># of Low Income Customers</b>
			<b>Amount</b>	<b>Percent</b>		
100	\$27.42	\$28.57	\$1.15	4.2%	10,907	539
200	\$32.74	\$34.21	\$1.47	4.5%	25,369	2,787
300	\$38.06	\$39.85	\$1.79	4.7%	33,669	4,537
400	\$43.38	\$45.49	\$2.11	4.9%	37,090	5,036
500	\$48.70	\$51.13	\$2.44	5.0%	38,010	4,932
600	\$54.02	\$56.77	\$2.76	5.1%	35,693	4,208
700	\$59.34	\$62.42	\$3.08	5.2%	31,811	3,427
800	\$64.66	\$68.06	\$3.40	5.3%	27,030	2,744
900	\$69.98	\$73.70	\$3.72	5.3%	22,238	2,191
1,000	\$75.30	\$79.34	\$4.04	5.4%	17,500	1,598
1,100	\$80.62	\$84.98	\$4.37	5.4%	13,667	1,211
1,200	\$85.93	\$90.62	\$4.69	5.5%	10,434	907
1,500	\$101.89	\$107.55	\$5.65	5.5%	18,454	1,568
2,000	\$128.49	\$135.75	\$7.26	5.7%	11,052	901
3,000	\$181.69	\$192.17	\$10.48	5.8%	5,347	334

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC01</b>	<b>SC01</b>
Customer Charge	Monthly	\$ 21.38	\$ 22.00
Delivery Charge All Hours kWh	kWh	\$ 0.04645	\$ 0.04958
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kWh	kWh	\$ 0.00352	\$ 0.00352
RAM per kWh	kWh	\$ 0.00273	\$ -
Tax Credit All Hours kWh	kWh	\$ (0.00426)	\$ -
Transition Charge per kWh	kWh	\$ (0.00196)	\$ (0.00196)
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93

**Notes:**

- SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.*
- Low income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2018.*

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency  
 Delivery Bill Only**

<b>PSC #19 - SC 2 - General Service - Non Demand</b>					
<b>kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
			<b>Amount</b>	<b>Percent</b>	
300	\$36.17	\$37.82	\$1.65	4.6%	11,999
400	\$40.85	\$42.78	\$1.93	4.7%	2,601
500	\$45.54	\$47.75	\$2.20	4.8%	2,299
600	\$50.23	\$52.71	\$2.48	4.9%	1,892
700	\$54.92	\$57.67	\$2.75	5.0%	1,541
800	\$59.61	\$62.64	\$3.03	5.1%	1,322
900	\$64.30	\$67.60	\$3.30	5.1%	1,021
1,000	\$68.99	\$72.57	\$3.58	5.2%	904
1,500	\$92.43	\$97.39	\$4.96	5.4%	2,999
2,000	\$115.87	\$122.20	\$6.33	5.5%	1,654
2,500	\$139.32	\$147.02	\$7.71	5.5%	845
3,000	\$162.76	\$171.84	\$9.09	5.6%	385
4,000	\$209.64	\$221.48	\$11.84	5.6%	203
5,000	\$256.53	\$271.12	\$14.59	5.7%	60
6,000	\$303.42	\$320.76	\$17.35	5.7%	21
7,000	\$350.30	\$370.40	\$20.10	5.7%	59

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC02</b>	<b>SC02</b>
Customer Charge	Monthly	\$ 21.38	\$ 22.00
Delivery Charge All Hours kWh	kWh	\$ 0.03712	\$ 0.03992
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kWh	kWh	\$ 0.00440	\$ 0.00440
RAM per kWh	kWh	\$ 0.00242	\$ -
Tax Credit All Hours kWh	kWh	\$ (0.00381)	\$ -
Transition Charge per kWh	kWh	\$ 0.00005	\$ 0.00005
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency  
 Delivery Bill Only**

<b>PSC #19 - SC 3 - General Service - Demand</b>							
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
					<b>Amount</b>	<b>Percent</b>	
50	20%	7,300	\$1,275.76	\$1,349.90	\$74.14	5.8%	45
50	30%	10,950	\$1,299.08	\$1,367.96	\$68.88	5.3%	19
50	40%	14,600	\$1,322.41	\$1,386.03	\$63.62	4.8%	18
50	50%	18,250	\$1,345.74	\$1,404.09	\$58.35	4.3%	18
50	60%	21,900	\$1,369.06	\$1,422.16	\$53.09	3.9%	1
50	70%	25,550	\$1,392.39	\$1,440.22	\$47.83	3.4%	3
50	80%	29,200	\$1,415.72	\$1,458.28	\$42.56	3.0%	3
50	90%	32,850	\$1,439.05	\$1,476.35	\$37.30	2.6%	2
100	20%	14,600	\$2,253.66	\$2,327.87	\$74.21	3.3%	43
100	30%	21,900	\$2,300.32	\$2,364.00	\$63.68	2.8%	73
100	40%	29,200	\$2,346.97	\$2,400.13	\$53.16	2.3%	122
100	50%	36,500	\$2,393.62	\$2,436.26	\$42.63	1.8%	115
100	60%	43,800	\$2,440.28	\$2,472.38	\$32.11	1.3%	47
100	70%	51,100	\$2,486.93	\$2,508.51	\$21.58	0.9%	32
100	80%	58,400	\$2,533.59	\$2,544.64	\$11.05	0.4%	9
100	90%	65,700	\$2,580.24	\$2,580.77	\$0.53	0.0%	6
275	20%	40,150	\$5,676.33	\$5,750.78	\$74.45	1.3%	146
275	30%	60,225	\$5,804.63	\$5,850.13	\$45.50	0.8%	223
275	40%	80,300	\$5,932.93	\$5,949.48	\$16.55	0.3%	130
275	50%	100,375	\$6,061.23	\$6,048.83	(\$12.40)	-0.2%	69
275	60%	120,450	\$6,189.53	\$6,148.18	(\$41.34)	-0.7%	24
275	70%	140,525	\$6,317.83	\$6,247.54	(\$70.29)	-1.1%	8
275	80%	160,600	\$6,446.13	\$6,346.89	(\$99.24)	-1.5%	2
275	90%	180,675	\$6,574.43	\$6,446.24	(\$128.19)	-1.9%	2
300	20%	43,800	\$6,165.28	\$6,239.77	\$74.48	1.2%	-
300	30%	65,700	\$6,305.25	\$6,348.15	\$42.90	0.7%	2
300	40%	87,600	\$6,445.21	\$6,456.53	\$11.32	0.2%	2
300	50%	109,500	\$6,585.17	\$6,564.92	(\$20.26)	-0.3%	3
300	60%	131,400	\$6,725.14	\$6,673.30	(\$51.84)	-0.8%	-
300	70%	153,300	\$6,865.10	\$6,781.68	(\$83.42)	-1.2%	2
300	80%	175,200	\$7,005.06	\$6,890.07	(\$115.00)	-1.6%	2
300	90%	197,100	\$7,145.02	\$6,998.45	(\$146.58)	-2.1%	3

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC03</b>	<b>SC03</b>
Customer Charge	Monthly	\$ 297.13	\$ 371.00
Demand Charge kW	kW	\$ 17.57	\$ 17.37
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.33000	\$ 1.33000
RAM per kW	kW	\$ 0.69754	\$ -
Tax Credit per kW	kW	\$ (1.11000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.13749	\$ 0.13749
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency  
 Delivery Bill Only**

<b>PSC #19 - SC 4-I - Residential - Day/Night</b>							
<b>kWh</b>	<b>Peak</b>	<b>Off Peak</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
					<b>Amount</b>	<b>Percent</b>	
300	210	90	42.75	43.82	1.07	2.5%	126
400	280	120	48.30	49.42	1.12	2.3%	91
500	350	150	53.86	55.02	1.16	2.2%	104
600	420	180	59.42	60.62	1.21	2.0%	131
700	490	210	64.97	66.22	1.25	1.9%	172
800	560	240	70.53	71.82	1.29	1.8%	191
900	630	270	76.09	77.42	1.34	1.8%	145
1,000	700	300	81.64	83.02	1.38	1.7%	157
1,500	1,050	450	109.42	111.02	1.60	1.5%	589
2,000	1,400	600	137.20	139.03	1.82	1.3%	302
2,500	1,750	750	164.98	167.03	2.04	1.2%	149
3,000	2,100	900	192.77	195.03	2.26	1.2%	61
4,000	2,800	1,200	248.33	251.03	2.70	1.1%	26
5,000	3,500	1,500	303.89	307.03	3.14	1.0%	11
6,000	4,200	1,800	359.45	363.03	3.58	1.0%	1
7,000	4,900	2,100	415.01	419.03	4.02	1.0%	5

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC04-I</b>	<b>SC04-I</b>
Customer Charge	Monthly	\$ 25.36	\$ 26.10
Delivery Charge On Peak kWh	kWh-On	\$ 0.04792	\$ 0.04821
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.04792	\$ 0.04821
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kWh	kWh	\$ 0.00442	\$ 0.00442
RAM per kWh	kWh	\$ 0.00263	\$ -
Tax Credit All Hours kWh	kWh	\$ (0.00422)	\$ -
Transition Charge per kWh	kWh	\$ (0.00191)	\$ (0.00191)
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.



**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency  
 Delivery Bill Only**

<b>PSC #19 - SC 4-II - Residential - Day/Night</b>							
<b>kWh</b>	<b>Peak</b>	<b>Off Peak</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
					<b>Amount</b>	<b>Percent</b>	
300	210	90	\$49.36	\$50.64	\$1.28	2.6%	18
400	280	120	\$55.96	\$57.32	\$1.36	2.4%	9
500	350	150	\$62.57	\$64.00	\$1.43	2.3%	15
600	420	180	\$69.17	\$70.68	\$1.51	2.2%	28
700	490	210	\$75.77	\$77.36	\$1.59	2.1%	29
800	560	240	\$82.37	\$84.04	\$1.67	2.0%	38
900	630	270	\$88.97	\$90.72	\$1.75	2.0%	33
1,000	700	300	\$95.57	\$97.40	\$1.83	1.9%	52
1,500	1,050	450	\$128.58	\$130.79	\$2.22	1.7%	238
2,000	1,400	600	\$161.58	\$164.19	\$2.61	1.6%	190
2,500	1,750	750	\$194.59	\$197.59	\$3.00	1.5%	165
3,000	2,100	900	\$227.60	\$230.99	\$3.39	1.5%	83
4,000	2,800	1,200	\$293.61	\$297.78	\$4.17	1.4%	84
5,000	3,500	1,500	\$359.62	\$364.58	\$4.96	1.4%	49
6,000	4,200	1,800	\$425.63	\$431.37	\$5.74	1.3%	33
7,000	4,900	2,100	\$491.64	\$498.17	\$6.52	1.3%	28

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC04-II</b>	<b>SC04-II</b>
Customer Charge	Monthly	\$ 28.84	\$ 29.68
Delivery Charge On Peak kWh	kWh-On	\$ 0.05823	\$ 0.05900
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.05823	\$ 0.05900
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kWh	kWh	\$ 0.00442	\$ 0.00442
RAM per kWh	kWh	\$ 0.00263	\$ -
Tax Credit All Hours kWh	kWh	\$ (0.00408)	\$ -
Transition Charge per kWh	kWh	\$ (0.00191)	\$ (0.00191)
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency  
 Delivery Bill Only**

<b>PSC #19 - SC 7 - General Service - Demand</b>							
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
					<b>Amount</b>	<b>Percent</b>	
5	20%	730	\$192.53	\$215.41	\$22.88	11.9%	178
5	30%	1,095	\$197.90	\$219.65	\$21.75	11.0%	51
5	40%	1,460	\$203.26	\$223.88	\$20.62	10.1%	36
5	50%	1,825	\$208.63	\$228.11	\$19.48	9.3%	34
5	60%	2,190	\$213.99	\$232.34	\$18.35	8.6%	16
5	70%	2,555	\$219.36	\$236.58	\$17.22	7.8%	14
5	80%	2,920	\$224.72	\$240.81	\$16.09	7.2%	6
5	90%	3,285	\$230.09	\$245.04	\$14.95	6.5%	6
25	20%	3,650	\$604.69	\$629.36	\$24.67	4.1%	2,778
25	30%	5,475	\$631.52	\$650.52	\$19.00	3.0%	1,673
25	40%	7,300	\$658.35	\$671.69	\$13.34	2.0%	888
25	50%	9,125	\$685.18	\$692.85	\$7.67	1.1%	403
25	60%	10,950	\$712.01	\$714.02	\$2.01	0.3%	155
25	70%	12,775	\$738.84	\$735.18	(\$3.66)	-0.5%	46
25	80%	14,600	\$765.66	\$756.34	(\$9.32)	-1.2%	12
25	90%	16,425	\$792.49	\$777.51	(\$14.98)	-1.9%	7
100	20%	14,600	\$2,150.29	\$2,181.65	\$31.37	1.5%	1,560
100	30%	21,900	\$2,257.60	\$2,266.31	\$8.71	0.4%	618
100	40%	29,200	\$2,364.92	\$2,350.97	(\$13.95)	-0.6%	240
100	50%	36,500	\$2,472.24	\$2,435.63	(\$36.61)	-1.5%	74
100	60%	43,800	\$2,579.55	\$2,520.28	(\$59.27)	-2.3%	44
100	70%	51,100	\$2,686.87	\$2,604.94	(\$81.93)	-3.0%	8
100	80%	58,400	\$2,794.19	\$2,689.60	(\$104.59)	-3.7%	3
100	90%	65,700	\$2,901.51	\$2,774.26	(\$127.25)	-4.4%	2
250	20%	36,500	\$5,241.48	\$5,286.24	\$44.76	0.9%	19
250	30%	54,750	\$5,509.77	\$5,497.88	(\$11.89)	-0.2%	15
250	40%	73,000	\$5,778.07	\$5,709.53	(\$68.54)	-1.2%	5
250	50%	91,250	\$6,046.36	\$5,921.17	(\$125.18)	-2.1%	2
250	60%	109,500	\$6,314.65	\$6,132.82	(\$181.83)	-2.9%	-
250	70%	127,750	\$6,582.95	\$6,344.46	(\$238.48)	-3.6%	1
250	80%	146,000	\$6,851.24	\$6,556.11	(\$295.13)	-4.3%	-
250	90%	164,250	\$7,119.53	\$6,767.76	(\$351.78)	-4.9%	-

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC07</b>	<b>SC07</b>
Customer Charge	Monthly	\$ 88.77	\$ 111.00
Demand Charge kW	kW	\$ 17.42	\$ 17.66
Delivery Charge All Hours kWh	kWh	\$ 0.00887	\$ 0.00665
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.22000	\$ 1.22000
RAM per kW	kW	\$ 0.81953	\$ -
Tax Credit All Hours kWh	kWh	\$ (0.00056)	\$ -
Tax Credit per kW	kW	\$ (1.12000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.12208	\$ 0.12208
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency**

**Delivery Bill Only**

<b>PSC #19 - SC 8 - Large General Service - Transmission</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
6,000	20%	876,000	455,520	420,480	\$72,259.38	\$74,035.53	\$1,776.15	2.5%	-
6,000	30%	1,314,000	683,280	630,720	\$75,058.64	\$76,203.20	\$1,144.56	1.5%	-
6,000	40%	1,752,000	911,040	840,960	\$77,857.90	\$78,370.86	\$512.96	0.7%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$80,657.16	\$80,538.52	(\$118.64)	-0.1%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$83,456.41	\$82,706.18	(\$750.23)	-0.9%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$86,255.67	\$84,873.84	(\$1,381.83)	-1.6%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$89,054.93	\$87,041.51	(\$2,013.42)	-2.3%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$91,854.19	\$89,209.17	(\$2,645.02)	-2.9%	-
7,000	20%	1,022,000	531,440	490,560	\$83,685.20	\$85,757.35	\$2,072.14	2.5%	-
7,000	30%	1,533,000	797,160	735,840	\$86,951.01	\$88,286.29	\$1,335.28	1.5%	-
7,000	40%	2,044,000	1,062,880	981,120	\$90,216.81	\$90,815.22	\$598.42	0.7%	-
7,000	50%	2,555,000	1,328,600	1,226,400	\$93,482.61	\$93,344.16	(\$138.44)	-0.1%	-
7,000	60%	3,066,000	1,594,320	1,471,680	\$96,748.41	\$95,873.10	(\$875.31)	-0.9%	1
7,000	70%	3,577,000	1,860,040	1,716,960	\$100,014.21	\$98,402.04	(\$1,612.17)	-1.6%	-
7,000	80%	4,088,000	2,125,760	1,962,240	\$103,280.01	\$100,930.98	(\$2,349.03)	-2.3%	-
7,000	90%	4,599,000	2,391,480	2,207,520	\$106,545.81	\$103,459.92	(\$3,085.89)	-2.9%	-
8,000	20%	1,168,000	607,360	560,640	\$95,111.03	\$97,479.16	\$2,368.13	2.5%	-
8,000	30%	1,752,000	911,040	840,960	\$98,843.37	\$100,369.38	\$1,526.01	1.5%	-
8,000	40%	2,336,000	1,214,720	1,121,280	\$102,575.71	\$103,259.59	\$683.88	0.7%	-
8,000	50%	2,920,000	1,518,400	1,401,600	\$106,308.06	\$106,149.81	(\$158.25)	-0.1%	-
8,000	60%	3,504,000	1,822,080	1,681,920	\$110,040.40	\$109,040.02	(\$1,000.38)	-0.9%	-
8,000	70%	4,088,000	2,125,760	1,962,240	\$113,772.75	\$111,930.24	(\$1,842.51)	-1.6%	-
8,000	80%	4,672,000	2,429,440	2,242,560	\$117,505.09	\$114,820.46	(\$2,684.63)	-2.3%	-
8,000	90%	5,256,000	2,733,120	2,522,880	\$121,237.43	\$117,710.67	(\$3,526.76)	-2.9%	-
9,000	20%	1,314,000	683,280	630,720	\$106,536.85	\$109,200.97	\$2,664.12	2.5%	-
9,000	30%	1,971,000	1,024,920	946,080	\$110,735.74	\$112,452.47	\$1,716.73	1.6%	-
9,000	40%	2,628,000	1,366,560	1,261,440	\$114,934.62	\$115,703.96	\$769.34	0.7%	-
9,000	50%	3,285,000	1,708,200	1,576,800	\$119,133.51	\$118,955.45	(\$178.06)	-0.1%	-
9,000	60%	3,942,000	2,049,840	1,892,160	\$123,332.40	\$122,206.94	(\$1,125.45)	-0.9%	-
9,000	70%	4,599,000	2,391,480	2,207,520	\$127,531.28	\$125,458.44	(\$2,072.85)	-1.6%	-
9,000	80%	5,256,000	2,733,120	2,522,880	\$131,730.17	\$128,709.93	(\$3,020.24)	-2.3%	-
9,000	90%	5,913,000	3,074,760	2,838,240	\$135,929.06	\$131,961.42	(\$3,967.63)	-2.9%	-

		<b>Current Rates</b>	<b>Proposed Rates</b>
	<b>UOM</b>	<b>SC08Trn</b>	<b>SC08Trn</b>
Customer Charge	Monthly	\$ 3,703.73	\$ 3,703.73
Demand Charge kW	kW	\$ 9.31	\$ 9.64
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.30000	\$ 1.30000
RAM per kW	kW	\$ 0.39661	\$ -
Tax Credit per kW	kW	\$ (0.57000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.05613	\$ 0.05613
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency**

**Delivery Bill Only**

<b>PSC #19 - SC 8 - Large General Service - SubTransmission - Industrial</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
500	20%	73,000	37,960	35,040	\$8,236.46	\$8,859.11	\$622.65	7.6%	1
500	30%	109,500	56,940	52,560	\$8,469.73	\$9,039.75	\$570.02	6.7%	4
500	40%	146,000	75,920	70,080	\$8,703.00	\$9,220.39	\$517.39	5.9%	2
500	50%	182,500	94,900	87,600	\$8,936.27	\$9,401.03	\$464.75	5.2%	2
500	60%	219,000	113,880	105,120	\$9,169.55	\$9,581.67	\$412.12	4.5%	-
500	70%	255,500	132,860	122,640	\$9,402.82	\$9,762.30	\$359.49	3.8%	2
500	80%	292,000	151,840	140,160	\$9,636.09	\$9,942.94	\$306.85	3.2%	-
500	90%	328,500	170,820	157,680	\$9,869.36	\$10,123.58	\$254.22	2.6%	1
1,500	20%	219,000	113,880	105,120	\$20,474.40	\$21,283.48	\$809.09	4.0%	2
1,500	30%	328,500	170,820	157,680	\$21,174.21	\$21,825.40	\$651.19	3.1%	1
1,500	40%	438,000	227,760	210,240	\$21,874.03	\$22,367.31	\$493.29	2.3%	3
1,500	50%	547,500	284,700	262,800	\$22,573.84	\$22,909.23	\$335.39	1.5%	4
1,500	60%	657,000	341,640	315,360	\$23,273.66	\$23,451.14	\$177.49	0.8%	6
1,500	70%	766,500	398,580	367,920	\$23,973.47	\$23,993.06	\$19.59	0.1%	-
1,500	80%	876,000	455,520	420,480	\$24,673.28	\$24,534.98	(\$138.31)	-0.6%	1
1,500	90%	985,500	512,460	473,040	\$25,373.10	\$25,076.89	(\$296.21)	-1.2%	-
4,500	20%	657,000	341,640	315,360	\$57,188.21	\$58,556.59	\$1,368.38	2.4%	3
4,500	30%	985,500	512,460	473,040	\$59,287.65	\$60,182.34	\$894.69	1.5%	2
4,500	40%	1,314,000	683,280	630,720	\$61,387.10	\$61,808.09	\$420.99	0.7%	4
4,500	50%	1,642,500	854,100	788,400	\$63,486.54	\$63,433.83	(\$52.71)	-0.1%	1
4,500	60%	1,971,000	1,024,920	946,080	\$65,585.99	\$65,059.58	(\$526.40)	-0.8%	5
4,500	70%	2,299,500	1,195,740	1,103,760	\$67,685.43	\$66,685.33	(\$1,000.10)	-1.5%	-
4,500	80%	2,628,000	1,366,560	1,261,440	\$69,784.87	\$68,311.07	(\$1,473.80)	-2.1%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$71,884.32	\$69,936.82	(\$1,947.50)	-2.7%	-
6,000	20%	876,000	455,520	420,480	\$75,545.12	\$77,193.15	\$1,648.03	2.2%	-
6,000	30%	1,314,000	683,280	630,720	\$78,344.38	\$79,360.81	\$1,016.44	1.3%	-
6,000	40%	1,752,000	911,040	840,960	\$81,143.63	\$81,528.47	\$384.84	0.5%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$83,942.89	\$83,696.14	(\$246.76)	-0.3%	1
6,000	60%	2,628,000	1,366,560	1,261,440	\$86,742.15	\$85,863.80	(\$878.35)	-1.0%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$89,541.41	\$88,031.46	(\$1,509.95)	-1.7%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$92,340.67	\$90,199.12	(\$2,141.54)	-2.3%	1
6,000	90%	3,942,000	2,049,840	1,892,160	\$95,139.92	\$92,366.78	(\$2,773.14)	-2.9%	3

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC08SubTrn-I</b>	<b>SC08SubTrn-I</b>
Customer Charge	Monthly	\$ 2,116.77	\$ 2,646.00
Demand Charge kW	kW	\$ 9.68	\$ 9.91
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.73000	\$ 1.73000
RAM per kW	kW	\$ 0.35329	\$ -
Tax Credit per kW	kW	\$ (0.52000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.06156	\$ 0.06156
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency**

**Delivery Bill Only**

<b>PSC #19 - SC 8 - Large General Service - SubTransmission - Commercial</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
500	20%	73,000	37,960	35,040	\$8,355.46	\$8,896.47	\$541.01	6.5%	-
500	30%	109,500	56,940	52,560	\$8,588.73	\$9,077.11	\$488.38	5.7%	2
500	40%	146,000	75,920	70,080	\$8,822.00	\$9,257.75	\$435.75	4.9%	6
500	50%	182,500	94,900	87,600	\$9,055.27	\$9,438.39	\$383.11	4.2%	4
500	60%	219,000	113,880	105,120	\$9,288.55	\$9,619.03	\$330.48	3.6%	4
500	70%	255,500	132,860	122,640	\$9,521.82	\$9,799.67	\$277.85	2.9%	2
500	80%	292,000	151,840	140,160	\$9,755.09	\$9,980.30	\$225.22	2.3%	-
500	90%	328,500	170,820	157,680	\$9,988.36	\$10,160.94	\$172.58	1.7%	-
1,500	20%	219,000	113,880	105,120	\$21,009.70	\$21,617.57	\$607.87	2.9%	1
1,500	30%	328,500	170,820	157,680	\$21,709.51	\$22,159.48	\$449.97	2.1%	3
1,500	40%	438,000	227,760	210,240	\$22,409.33	\$22,701.40	\$292.07	1.3%	5
1,500	50%	547,500	284,700	262,800	\$23,109.14	\$23,243.31	\$134.17	0.6%	11
1,500	60%	657,000	341,640	315,360	\$23,808.96	\$23,785.23	(\$23.73)	-0.1%	4
1,500	70%	766,500	398,580	367,920	\$24,508.77	\$24,327.14	(\$181.63)	-0.7%	3
1,500	80%	876,000	455,520	420,480	\$25,208.59	\$24,869.06	(\$339.53)	-1.3%	-
1,500	90%	985,500	512,460	473,040	\$25,908.40	\$25,410.97	(\$497.43)	-1.9%	-
4,500	20%	657,000	341,640	315,360	\$58,972.42	\$59,780.85	\$808.43	1.4%	-
4,500	30%	985,500	512,460	473,040	\$61,071.86	\$61,406.59	\$334.73	0.5%	2
4,500	40%	1,314,000	683,280	630,720	\$63,171.30	\$63,032.34	(\$138.96)	-0.2%	3
4,500	50%	1,642,500	854,100	788,400	\$65,270.75	\$64,658.09	(\$612.66)	-0.9%	1
4,500	60%	1,971,000	1,024,920	946,080	\$67,370.19	\$66,283.83	(\$1,086.36)	-1.6%	1
4,500	70%	2,299,500	1,195,740	1,103,760	\$69,469.63	\$67,909.58	(\$1,560.05)	-2.2%	1
4,500	80%	2,628,000	1,366,560	1,261,440	\$71,569.08	\$69,535.33	(\$2,033.75)	-2.8%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$73,668.52	\$71,161.07	(\$2,507.45)	-3.4%	-
6,000	20%	876,000	455,520	420,480	\$77,953.77	\$78,862.49	\$908.71	1.2%	-
6,000	30%	1,314,000	683,280	630,720	\$80,753.03	\$81,030.15	\$277.12	0.3%	-
6,000	40%	1,752,000	911,040	840,960	\$83,552.29	\$83,197.81	(\$354.48)	-0.4%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$86,351.55	\$85,365.47	(\$986.08)	-1.1%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$89,150.81	\$87,533.13	(\$1,617.67)	-1.8%	1
6,000	70%	3,066,000	1,594,320	1,471,680	\$91,950.06	\$89,700.80	(\$2,249.27)	-2.4%	1
6,000	80%	3,504,000	1,822,080	1,681,920	\$94,749.32	\$91,868.46	(\$2,880.86)	-3.0%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$97,548.58	\$94,036.12	(\$3,512.46)	-3.6%	-

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC08SubTrn-C</b>	<b>SC08SubTrn-C</b>
Customer Charge	Monthly	\$ 2,027.62	\$ 2,535.00
Demand Charge kW	kW	\$ 10.51	\$ 10.52
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.40000	\$ 1.40000
RAM per kW	kW	\$ 0.39220	\$ -
Tax Credit per kW	kW	\$ (0.66000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.07896	\$ 0.07896
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency**

**Delivery Bill Only**

<b>PSC #19 - SC 8 - Large General Service - Primary</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
250	20%	36,500	18,980	17,520	\$5,423.99	\$5,880.02	\$456.03	8.4%	5
250	30%	54,750	28,470	26,280	\$5,540.63	\$5,970.34	\$429.71	7.8%	7
250	40%	73,000	37,960	35,040	\$5,657.26	\$6,060.66	\$403.40	7.1%	3
250	50%	91,250	47,450	43,800	\$5,773.90	\$6,150.98	\$377.08	6.5%	8
250	60%	109,500	56,940	52,560	\$5,890.53	\$6,241.30	\$350.76	6.0%	1
250	70%	127,750	66,430	61,320	\$6,007.17	\$6,331.62	\$324.45	5.4%	2
250	80%	146,000	75,920	70,080	\$6,123.80	\$6,421.94	\$298.13	4.9%	1
250	90%	164,250	85,410	78,840	\$6,240.44	\$6,512.25	\$271.81	4.4%	-
500	20%	73,000	37,960	35,040	\$9,702.39	\$10,328.11	\$625.72	6.4%	2
500	30%	109,500	56,940	52,560	\$9,935.66	\$10,508.75	\$573.09	5.8%	8
500	40%	146,000	75,920	70,080	\$10,168.93	\$10,689.39	\$520.46	5.1%	14
500	50%	182,500	94,900	87,600	\$10,402.20	\$10,870.03	\$467.82	4.5%	20
500	60%	219,000	113,880	105,120	\$10,635.48	\$11,050.67	\$415.19	3.9%	10
500	70%	255,500	132,860	122,640	\$10,868.75	\$11,231.31	\$362.56	3.3%	3
500	80%	292,000	151,840	140,160	\$11,102.02	\$11,411.94	\$309.92	2.8%	2
500	90%	328,500	170,820	157,680	\$11,335.29	\$11,592.58	\$257.29	2.3%	-
1,500	20%	219,000	113,880	105,120	\$26,815.99	\$28,120.49	\$1,304.50	4.9%	4
1,500	30%	328,500	170,820	157,680	\$27,515.80	\$28,662.40	\$1,146.60	4.2%	18
1,500	40%	438,000	227,760	210,240	\$28,215.62	\$29,204.32	\$988.70	3.5%	21
1,500	50%	547,500	284,700	262,800	\$28,915.43	\$29,746.23	\$830.80	2.9%	12
1,500	60%	657,000	341,640	315,360	\$29,615.25	\$30,288.15	\$672.90	2.3%	4
1,500	70%	766,500	398,580	367,920	\$30,315.06	\$30,830.06	\$515.00	1.7%	4
1,500	80%	876,000	455,520	420,480	\$31,014.88	\$31,371.98	\$357.10	1.2%	1
1,500	90%	985,500	512,460	473,040	\$31,714.69	\$31,913.89	\$199.20	0.6%	-
2,000	20%	292,000	151,840	140,160	\$35,372.79	\$37,016.67	\$1,643.88	4.6%	-
2,000	30%	438,000	227,760	210,240	\$36,305.88	\$37,739.23	\$1,433.35	3.9%	-
2,000	40%	584,000	303,680	280,320	\$37,238.96	\$38,461.78	\$1,222.82	3.3%	-
2,000	50%	730,000	379,600	350,400	\$38,172.05	\$39,184.33	\$1,012.29	2.7%	2
2,000	60%	876,000	455,520	420,480	\$39,105.13	\$39,906.89	\$801.75	2.1%	1
2,000	70%	1,022,000	531,440	490,560	\$40,038.22	\$40,629.44	\$591.22	1.5%	-
2,000	80%	1,168,000	607,360	560,640	\$40,971.31	\$41,352.00	\$380.69	0.9%	1
2,000	90%	1,314,000	683,280	630,720	\$41,904.39	\$42,074.55	\$170.16	0.4%	6

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC08Pri</b>	<b>SC08Pri</b>
Customer Charge	Monthly	\$ 1,144.87	\$ 1,431.00
Demand Charge kW	kW	\$ 14.71	\$ 15.25
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.64000	\$ 1.64000
RAM per kW	kW	\$ 0.57401	\$ -
Tax Credit per kW	kW	\$ (0.92000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.17650	\$ 0.17650
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency**

**Delivery Bill Only**

<b>PSC #19 - SC 8 - Large General Service - Secondary</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
250	20%	36,500	18,980	17,520	\$5,298.60	\$5,570.35	\$271.75	5.1%	15
250	30%	54,750	28,470	26,280	\$5,415.24	\$5,660.67	\$245.43	4.5%	15
250	40%	73,000	37,960	35,040	\$5,531.87	\$5,750.99	\$219.12	4.0%	31
250	50%	91,250	47,450	43,800	\$5,648.51	\$5,841.31	\$192.80	3.4%	37
250	60%	109,500	56,940	52,560	\$5,765.15	\$5,931.63	\$166.48	2.9%	27
250	70%	127,750	66,430	61,320	\$5,881.78	\$6,021.95	\$140.17	2.4%	5
250	80%	146,000	75,920	70,080	\$5,998.42	\$6,112.27	\$113.85	1.9%	4
250	90%	164,250	85,410	78,840	\$6,115.05	\$6,202.59	\$87.53	1.4%	-
500	20%	73,000	37,960	35,040	\$9,686.01	\$10,001.78	\$315.76	3.3%	6
500	30%	109,500	56,940	52,560	\$9,919.29	\$10,182.41	\$263.13	2.7%	35
500	40%	146,000	75,920	70,080	\$10,152.56	\$10,363.05	\$210.50	2.1%	65
500	50%	182,500	94,900	87,600	\$10,385.83	\$10,543.69	\$157.86	1.5%	40
500	60%	219,000	113,880	105,120	\$10,619.10	\$10,724.33	\$105.23	1.0%	27
500	70%	255,500	132,860	122,640	\$10,852.37	\$10,904.97	\$52.60	0.5%	11
500	80%	292,000	151,840	140,160	\$11,085.64	\$11,085.61	(\$0.04)	0.0%	5
500	90%	328,500	170,820	157,680	\$11,318.91	\$11,266.25	(\$52.67)	-0.5%	1
1,500	20%	219,000	113,880	105,120	\$27,235.66	\$27,727.48	\$491.81	1.8%	19
1,500	30%	328,500	170,820	157,680	\$27,935.48	\$28,269.39	\$333.91	1.2%	22
1,500	40%	438,000	227,760	210,240	\$28,635.29	\$28,811.31	\$176.02	0.6%	18
1,500	50%	547,500	284,700	262,800	\$29,335.11	\$29,353.22	\$18.12	0.1%	5
1,500	60%	657,000	341,640	315,360	\$30,034.92	\$29,895.14	(\$139.78)	-0.5%	2
1,500	70%	766,500	398,580	367,920	\$30,734.73	\$30,437.05	(\$297.68)	-1.0%	2
1,500	80%	876,000	455,520	420,480	\$31,434.55	\$30,978.97	(\$455.58)	-1.4%	-
1,500	90%	985,500	512,460	473,040	\$32,134.36	\$31,520.88	(\$613.48)	-1.9%	-
2,000	20%	292,000	151,840	140,160	\$36,010.49	\$36,590.32	\$579.84	1.6%	-
2,000	30%	438,000	227,760	210,240	\$36,943.57	\$37,312.88	\$369.31	1.0%	-
2,000	40%	584,000	303,680	280,320	\$37,876.66	\$38,035.43	\$158.77	0.4%	-
2,000	50%	730,000	379,600	350,400	\$38,809.74	\$38,757.99	(\$51.76)	-0.1%	-
2,000	60%	876,000	455,520	420,480	\$39,742.83	\$39,480.54	(\$262.29)	-0.7%	1
2,000	70%	1,022,000	531,440	490,560	\$40,675.92	\$40,203.09	(\$472.82)	-1.2%	1
2,000	80%	1,168,000	607,360	560,640	\$41,609.00	\$40,925.65	(\$683.35)	-1.6%	-
2,000	90%	1,314,000	683,280	630,720	\$42,542.09	\$41,648.20	(\$893.89)	-2.1%	-

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC08Sec</b>	<b>SC08Sec</b>
Customer Charge	Monthly	\$ 910.47	\$ 1,138.00
Demand Charge kW	kW	\$ 15.13	\$ 15.16
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.67000	\$ 1.67000
RAM per kW	kW	\$ 0.61641	\$ -
Tax Credit per kW	kW	\$ (0.97000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.17016	\$ 0.17016
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency**

**Delivery Bill Only**

<b>PSC #19 - SC 8 - Large General Service - SubStation</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
250	20%	36,500	18,980	17,520	\$5,050.08	\$5,452.54	\$402.47	8.0%	-
250	30%	54,750	28,470	26,280	\$5,214.49	\$5,580.31	\$365.82	7.0%	1
250	40%	73,000	37,960	35,040	\$5,378.91	\$5,708.08	\$329.17	6.1%	2
250	50%	91,250	47,450	43,800	\$5,543.32	\$5,835.84	\$292.52	5.3%	1
250	60%	109,500	56,940	52,560	\$5,707.73	\$5,963.61	\$255.87	4.5%	1
250	70%	127,750	66,430	61,320	\$5,872.15	\$6,091.38	\$219.23	3.7%	2
250	80%	146,000	75,920	70,080	\$6,036.56	\$6,219.14	\$182.58	3.0%	-
250	90%	164,250	85,410	78,840	\$6,200.98	\$6,346.91	\$145.93	2.4%	-
500	20%	73,000	37,960	35,040	\$8,129.89	\$8,442.16	\$312.28	3.8%	-
500	30%	109,500	56,940	52,560	\$8,458.71	\$8,697.69	\$238.98	2.8%	1
500	40%	146,000	75,920	70,080	\$8,787.54	\$8,953.23	\$165.69	1.9%	1
500	50%	182,500	94,900	87,600	\$9,116.37	\$9,208.76	\$92.39	1.0%	4
500	60%	219,000	113,880	105,120	\$9,445.20	\$9,464.29	\$19.09	0.2%	3
500	70%	255,500	132,860	122,640	\$9,774.03	\$9,719.82	(\$54.20)	-0.6%	2
500	80%	292,000	151,840	140,160	\$10,102.86	\$9,975.36	(\$127.50)	-1.3%	-
500	90%	328,500	170,820	157,680	\$10,431.68	\$10,230.89	(\$200.80)	-1.9%	-
2,000	20%	292,000	151,840	140,160	\$26,608.73	\$26,379.87	(\$228.86)	-0.9%	6
2,000	30%	438,000	227,760	210,240	\$27,924.04	\$27,402.00	(\$522.04)	-1.9%	4
2,000	40%	584,000	303,680	280,320	\$29,239.36	\$28,424.13	(\$815.23)	-2.8%	1
2,000	50%	730,000	379,600	350,400	\$30,554.67	\$29,446.26	(\$1,108.41)	-3.6%	-
2,000	60%	876,000	455,520	420,480	\$31,869.99	\$30,468.39	(\$1,401.60)	-4.4%	-
2,000	70%	1,022,000	531,440	490,560	\$33,185.30	\$31,490.52	(\$1,694.78)	-5.1%	-
2,000	80%	1,168,000	607,360	560,640	\$34,500.61	\$32,512.65	(\$1,987.97)	-5.8%	-
2,000	90%	1,314,000	683,280	630,720	\$35,815.93	\$33,534.78	(\$2,281.15)	-6.4%	-
2,500	20%	365,000	189,800	175,200	\$32,768.35	\$32,359.11	(\$409.24)	-1.2%	-
2,500	30%	547,500	284,700	262,800	\$34,412.49	\$33,636.77	(\$775.72)	-2.3%	-
2,500	40%	730,000	379,600	350,400	\$36,056.63	\$34,914.43	(\$1,142.20)	-3.2%	-
2,500	50%	912,500	474,500	438,000	\$37,700.77	\$36,192.09	(\$1,508.68)	-4.0%	-
2,500	60%	1,095,000	569,400	525,600	\$39,344.92	\$37,469.75	(\$1,875.16)	-4.8%	1
2,500	70%	1,277,500	664,300	613,200	\$40,989.06	\$38,747.42	(\$2,241.64)	-5.5%	1
2,500	80%	1,460,000	759,200	700,800	\$42,633.20	\$40,025.08	(\$2,608.12)	-6.1%	-
2,500	90%	1,642,500	854,100	788,400	\$44,277.34	\$41,302.74	(\$2,974.60)	-6.7%	-

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC08SubSta</b>	<b>SC08SubSta</b>
Customer Charge	Monthly	\$ 1,969.55	\$ 2,462.00
Demand Charge kW	kW	\$ 9.55	\$ 9.23
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.64000	\$ 1.64000
RAM per kW	kW	\$ 0.42228	\$ -
Tax Credit per kW	kW	\$ (0.67000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.06164	\$ 0.06164
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93
MFC per kWh	kWh	\$ 0.00262	\$ 0.00205

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.



**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency**

**Delivery Bill Only**

PSC #19 - SC 9 - General Service - TOU									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
10	20%	1,460	759	701	\$265.11	\$285.40	\$20.29	7.7%	19
10	30%	2,190	1,139	1,051	\$279.27	\$296.61	\$17.34	6.2%	17
10	40%	2,920	1,518	1,402	\$293.43	\$307.82	\$14.39	4.9%	25
10	50%	3,650	1,898	1,752	\$307.60	\$319.03	\$11.43	3.7%	17
10	60%	4,380	2,278	2,102	\$321.76	\$330.24	\$8.48	2.6%	12
10	70%	5,110	2,657	2,453	\$335.92	\$341.45	\$5.53	1.6%	7
10	80%	5,840	3,037	2,803	\$350.09	\$352.66	\$2.58	0.7%	1
10	90%	6,570	3,416	3,154	\$364.25	\$363.87	(\$0.38)	-0.1%	3
25	20%	3,650	1,898	1,752	\$510.97	\$533.61	\$22.63	4.4%	11
25	30%	5,475	2,847	2,628	\$546.38	\$561.63	\$15.25	2.8%	27
25	40%	7,300	3,796	3,504	\$581.79	\$589.66	\$7.87	1.4%	30
25	50%	9,125	4,745	4,380	\$617.19	\$617.69	\$0.49	0.1%	24
25	60%	10,950	5,694	5,256	\$652.60	\$645.71	(\$6.89)	-1.1%	12
25	70%	12,775	6,643	6,132	\$688.01	\$673.74	(\$14.27)	-2.1%	3
25	80%	14,600	7,592	7,008	\$723.41	\$701.77	(\$21.65)	-3.0%	-
25	90%	16,425	8,541	7,884	\$758.82	\$729.79	(\$29.03)	-3.8%	3
100	20%	14,600	7,592	7,008	\$1,740.29	\$1,774.65	\$34.36	2.0%	27
100	30%	21,900	11,388	10,512	\$1,881.92	\$1,886.76	\$4.84	0.3%	32
100	40%	29,200	15,184	14,016	\$2,023.55	\$1,998.86	(\$24.68)	-1.2%	18
100	50%	36,500	18,980	17,520	\$2,165.17	\$2,110.97	(\$54.20)	-2.5%	9
100	60%	43,800	22,776	21,024	\$2,306.80	\$2,223.07	(\$83.73)	-3.6%	6
100	70%	51,100	26,572	24,528	\$2,448.43	\$2,335.18	(\$113.25)	-4.6%	2
100	80%	58,400	30,368	28,032	\$2,590.05	\$2,447.29	(\$142.77)	-5.5%	-
100	90%	65,700	34,164	31,536	\$2,731.68	\$2,559.39	(\$172.29)	-6.3%	-
200	20%	29,200	15,184	14,016	\$3,379.38	\$3,429.37	\$49.99	1.5%	1
200	30%	43,800	22,776	21,024	\$3,662.64	\$3,653.58	(\$9.05)	-0.2%	2
200	40%	58,400	30,368	28,032	\$3,945.89	\$3,877.80	(\$68.09)	-1.7%	4
200	50%	73,000	37,960	35,040	\$4,229.14	\$4,102.01	(\$127.14)	-3.0%	-
200	60%	87,600	45,552	42,048	\$4,512.40	\$4,326.22	(\$186.18)	-4.1%	-
200	70%	102,200	53,144	49,056	\$4,795.65	\$4,550.43	(\$245.22)	-5.1%	-
200	80%	116,800	60,736	56,064	\$5,078.91	\$4,774.65	(\$304.26)	-6.0%	-
200	90%	131,400	68,328	63,072	\$5,362.16	\$4,998.86	(\$363.31)	-6.8%	-

		Current Rates	Proposed Rates
	UOM	SC09	SC09
Customer Charge	Monthly	\$ 100.48	\$ 119.00
Demand Charge kW	kW	\$ 12.26	\$ 12.81
Delivery Charge On Peak kWh	kWh-On	\$ 0.01408	\$ 0.01041
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.01408	\$ 0.01041
SBC (EETr) per kWh	kWh	\$ 0.00144	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.37000	\$ 1.37000
RAM per kW	kW	\$ 0.72016	\$ -
Tax Credit All Hours kWh	kWh	\$ (0.00107)	\$ -
Tax Credit per kW	kW	\$ (0.92000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.12820	\$ 0.12820
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93

**Notes:**

1. SBC - EE Tracker, Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Electric Department**  
**Standby Bill Impacts By Service Class**  
**Rate Year April 1, 2020 - March 31, 2021**

**Delivery Bill Impact of Rate Case Increase with Energy Efficiency**

	Current Bills (000)	Proposed Bills (000)	Increase (000)	% Increase or Decrease
<b>Customer Charge</b>				
SC3	\$ 21.4	\$ 26.7	\$ 5.3	24.86%
SC8 Pri	\$ 41.2	\$ 51.5	\$ 10.3	24.99%
SC8 Sec	\$ 32.8	\$ 41.0	\$ 8.2	24.99%
SC8 SubTran Ind	\$ 25.4	\$ 31.8	\$ 6.4	25.00%
SC8 SubTran Comm	\$ 97.3	\$ 121.7	\$ 24.4	25.02%
SC8 Substation	\$ 94.5	\$ 118.2	\$ 23.6	25.00%
	<u>\$ 312.7</u>	<u>\$ 390.8</u>	<u>\$ 78.2</u>	25.00%
<b>Contract Demand</b>				
SC3	\$ 219.9	\$ 195.4	\$ (24.5)	-11.15%
SC8 Pri	\$ 141.7	\$ 155.8	\$ 14.1	9.96%
SC8 Sec	\$ 99.8	\$ 103.9	\$ 4.1	4.16%
SC8 SubTran Ind	\$ 607.3	\$ 624.9	\$ 17.6	2.90%
SC8 SubTran Comm	\$ 371.4	\$ 403.5	\$ 32.1	8.64%
SC8 Substation	\$ 169.1	\$ 198.2	\$ 29.1	17.21%
	<u>\$ 1,609.2</u>	<u>\$ 1,681.8</u>	<u>\$ 72.5</u>	4.51%
<b>Daily As-Used Demand</b>				
SC3	\$ 87.6	\$ 81.4	\$ (6.1)	-7.01%
SC8 Pri	\$ 91.8	\$ 106.2	\$ 14.4	15.72%
SC8 Sec	\$ 65.2	\$ 71.6	\$ 6.3	9.71%
SC8 SubTran Ind	\$ 598.2	\$ 642.4	\$ 44.2	7.38%
SC8 SubTran Comm	\$ 1,417.5	\$ 1,610.4	\$ 193.0	13.61%
SC8 Substation	\$ 86.6	\$ 111.5	\$ 25.0	28.84%
	<u>\$ 2,346.8</u>	<u>\$ 2,623.5</u>	<u>\$ 276.7</u>	11.79%
<b>Total</b>				
SC3	\$ 328.9	\$ 303.6	\$ (25.3)	-7.70%
SC8 Pri	\$ 274.7	\$ 313.5	\$ 38.8	14.14%
SC8 Sec	\$ 197.8	\$ 216.5	\$ 18.7	9.44%
SC8 SubTran Ind	\$ 1,230.9	\$ 1,299.0	\$ 68.1	5.53%
SC8 SubTran Comm	\$ 1,886.2	\$ 2,135.6	\$ 249.4	13.22%
SC8 Substation	\$ 350.2	\$ 427.9	\$ 77.7	22.19%
	<u>\$ 4,268.7</u>	<u>\$ 4,696.1</u>	<u>\$ 427.4</u>	10.01%

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency  
 Delivery Bill Only**

<b>PSC #19 - SC 1 - Residential</b>						
<b>kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>	<b># of Low Income Customers</b>
			<b>Amount</b>	<b>Percent</b>		
100	\$27.28	\$28.44	\$1.16	4.3%	10,907	539
200	\$32.45	\$33.95	\$1.50	4.6%	25,369	2,787
300	\$37.63	\$39.47	\$1.84	4.9%	33,669	4,537
400	\$42.80	\$44.98	\$2.18	5.1%	37,090	5,036
500	\$47.98	\$50.49	\$2.52	5.2%	38,010	4,932
600	\$53.15	\$56.01	\$2.86	5.4%	35,693	4,208
700	\$58.33	\$61.52	\$3.19	5.5%	31,811	3,427
800	\$63.50	\$67.04	\$3.53	5.6%	27,030	2,744
900	\$68.68	\$72.55	\$3.87	5.6%	22,238	2,191
1,000	\$73.85	\$78.06	\$4.21	5.7%	17,500	1,598
1,100	\$79.03	\$83.58	\$4.55	5.8%	13,667	1,211
1,200	\$84.20	\$89.09	\$4.89	5.8%	10,434	907
1,500	\$99.73	\$105.63	\$5.90	5.9%	18,454	1,568
2,000	\$125.61	\$133.20	\$7.59	6.0%	11,052	901
3,000	\$177.36	\$188.33	\$10.97	6.2%	5,347	334

		<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC01</b>	<b>SC01</b>
Customer Charge	Monthly	\$ 21.38	\$ 22.00
Delivery Charge All Hours kWh	kWh	\$ 0.04645	\$ 0.04830 Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kWh	kWh	\$ 0.00352	\$ 0.00352
RAM per kWh	kWh	\$ 0.00273	\$ -
Tax Credit All Hours kWh	kWh	\$ (0.00426)	\$ -
Transition Charge per kWh	kWh	\$ (0.00196)	\$ (0.00196)
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.
2. Low income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2018.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency  
 Delivery Bill Only**

<b>PSC #19 - SC 2 - General Service - Non Demand</b>					
<b>kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
			<b>Amount</b>	<b>Percent</b>	
300	\$35.73	\$37.45	\$1.72	4.8%	11,999
400	\$40.28	\$42.30	\$2.02	5.0%	2,601
500	\$44.82	\$47.14	\$2.32	5.2%	2,299
600	\$49.37	\$51.98	\$2.62	5.3%	1,892
700	\$53.91	\$56.83	\$2.91	5.4%	1,541
800	\$58.46	\$61.67	\$3.21	5.5%	1,322
900	\$63.00	\$66.51	\$3.51	5.6%	1,021
1,000	\$67.54	\$71.35	\$3.81	5.6%	904
1,500	\$90.27	\$95.57	\$5.30	5.9%	2,999
2,000	\$112.99	\$119.78	\$6.79	6.0%	1,654
2,500	\$135.71	\$143.99	\$8.28	6.1%	845
3,000	\$158.43	\$168.21	\$9.78	6.2%	385
4,000	\$203.88	\$216.64	\$12.76	6.3%	203
5,000	\$249.32	\$265.06	\$15.74	6.3%	60
6,000	\$294.76	\$313.49	\$18.73	6.4%	21
7,000	\$340.21	\$361.92	\$21.71	6.4%	59

		<b>Current Rates</b>	<b>Proposed Rates</b>	
		<b>SC02</b>	<b>SC02</b>	
	<b>UOM</b>			
Customer Charge	Monthly	\$ 21.38	\$ 22.00	
Delivery Charge All Hours kWh	kWh	\$ 0.03712	\$ 0.03871	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kWh	kWh	\$ 0.00440	\$ 0.00440	
RAM per kWh	kWh	\$ 0.00242	\$ -	
Tax Credit All Hours kWh	kWh	\$ (0.00381)	\$ -	
Transition Charge per kWh	kWh	\$ 0.00005	\$ 0.00005	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency  
 Delivery Bill Only**

<b>PSC #19 - SC 3 - General Service - Demand</b>							
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
					<b>Amount</b>	<b>Percent</b>	
50	20%	7,300	\$1,265.23	\$1,330.85	\$65.62	5.2%	45
50	30%	10,950	\$1,283.29	\$1,348.91	\$65.62	5.1%	19
50	40%	14,600	\$1,301.36	\$1,366.98	\$65.62	5.0%	18
50	50%	18,250	\$1,319.42	\$1,385.04	\$65.62	5.0%	18
50	60%	21,900	\$1,337.48	\$1,403.11	\$65.62	4.9%	1
50	70%	25,550	\$1,355.55	\$1,421.17	\$65.62	4.8%	3
50	80%	29,200	\$1,373.61	\$1,439.23	\$65.62	4.8%	3
50	90%	32,850	\$1,391.68	\$1,457.30	\$65.62	4.7%	2
100	20%	14,600	\$2,232.61	\$2,289.77	\$57.17	2.6%	43
100	30%	21,900	\$2,268.74	\$2,325.90	\$57.17	2.5%	73
100	40%	29,200	\$2,304.86	\$2,362.03	\$57.17	2.5%	122
100	50%	36,500	\$2,340.99	\$2,398.16	\$57.17	2.4%	115
100	60%	43,800	\$2,377.12	\$2,434.29	\$57.17	2.4%	47
100	70%	51,100	\$2,413.25	\$2,470.41	\$57.17	2.4%	32
100	80%	58,400	\$2,449.37	\$2,506.54	\$57.17	2.3%	9
100	90%	65,700	\$2,485.50	\$2,542.67	\$57.17	2.3%	6
275	20%	40,150	\$5,618.44	\$5,646.01	\$27.57	0.5%	146
275	30%	60,225	\$5,717.79	\$5,745.36	\$27.57	0.5%	223
275	40%	80,300	\$5,817.14	\$5,844.71	\$27.57	0.5%	130
275	50%	100,375	\$5,916.49	\$5,944.06	\$27.57	0.5%	69
275	60%	120,450	\$6,015.84	\$6,043.41	\$27.57	0.5%	24
275	70%	140,525	\$6,115.19	\$6,142.76	\$27.57	0.5%	8
275	80%	160,600	\$6,214.54	\$6,242.12	\$27.57	0.4%	2
275	90%	180,675	\$6,313.89	\$6,341.47	\$27.57	0.4%	2
300	20%	43,800	\$6,102.12	\$6,125.47	\$23.35	0.4%	-
300	30%	65,700	\$6,210.51	\$6,233.85	\$23.35	0.4%	2
300	40%	87,600	\$6,318.89	\$6,342.24	\$23.35	0.4%	2
300	50%	109,500	\$6,427.27	\$6,450.62	\$23.35	0.4%	3
300	60%	131,400	\$6,535.66	\$6,559.00	\$23.35	0.4%	-
300	70%	153,300	\$6,644.04	\$6,667.39	\$23.35	0.4%	2
300	80%	175,200	\$6,752.42	\$6,775.77	\$23.35	0.3%	2
300	90%	197,100	\$6,860.81	\$6,884.15	\$23.35	0.3%	3

	<b>UOM</b>	<b>Current Rates SC03</b>	<b>Proposed Rates SC03</b>	
Customer Charge	Monthly	\$ 297.13	\$ 371.00	
Demand Charge kW	kW	\$ 17.57	\$ 16.99	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kW	kW	\$ 1.33000	\$ 1.33000	
RAM per kW	kW	\$ 0.69754	\$ -	
Tax Credit per kW	kW	\$ (1.11000)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)	
Transition Charge per kW	kW	\$ 0.13749	\$ 0.13749	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency  
 Delivery Bill Only**

PSC #19 - SC 4-I - Residential - Day/Night							
kWh	Peak	Off Peak	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
300	210	90	42.32	43.48	1.17	2.8%	126
400	280	120	47.73	48.97	1.24	2.6%	91
500	350	150	53.14	54.46	1.32	2.5%	104
600	420	180	58.55	59.95	1.39	2.4%	131
700	490	210	63.96	65.43	1.47	2.3%	172
800	560	240	69.38	70.92	1.54	2.2%	191
900	630	270	74.79	76.41	1.62	2.2%	145
1,000	700	300	80.20	81.89	1.70	2.1%	157
1,500	1,050	450	107.26	109.33	2.07	1.9%	589
2,000	1,400	600	134.32	136.77	2.45	1.8%	302
2,500	1,750	750	161.38	164.20	2.82	1.8%	149
3,000	2,100	900	188.44	191.64	3.20	1.7%	61
4,000	2,800	1,200	242.56	246.51	3.95	1.6%	26
5,000	3,500	1,500	296.68	301.39	4.71	1.6%	11
6,000	4,200	1,800	350.80	356.26	5.46	1.6%	1
7,000	4,900	2,100	404.92	411.13	6.21	1.5%	5

	UOM	Current Rates	Proposed Rates	
		SC04-I	SC04-I	
Customer Charge	Monthly	\$ 25.36	\$ 26.10	
Delivery Charge On Peak kWh	kWh-On	\$ 0.04792	\$ 0.04708	Excludes EE Roll-in
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.04792	\$ 0.04708	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kWh	kWh	\$ 0.00442	\$ 0.00442	
RAM per kWh	kWh	\$ 0.00263	\$ -	
Tax Credit All Hours kWh	kWh	\$ (0.00422)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00191)	\$ (0.00191)	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency  
 Delivery Bill Only**

<b>PSC #19 - SC 4-II - Residential - Day/Night</b>							
<b>kWh</b>	<b>Peak</b>	<b>Off Peak</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
					<b>Amount</b>	<b>Percent</b>	
300	210	90	\$48.93	\$50.30	\$1.37	2.8%	18
400	280	120	\$55.39	\$56.87	\$1.48	2.7%	9
500	350	150	\$61.84	\$63.43	\$1.59	2.6%	15
600	420	180	\$68.30	\$70.00	\$1.70	2.5%	28
700	490	210	\$74.76	\$76.56	\$1.80	2.4%	29
800	560	240	\$81.22	\$83.13	\$1.91	2.4%	38
900	630	270	\$87.67	\$89.69	\$2.02	2.3%	33
1,000	700	300	\$94.13	\$96.26	\$2.13	2.3%	52
1,500	1,050	450	\$126.41	\$129.09	\$2.67	2.1%	238
2,000	1,400	600	\$158.70	\$161.92	\$3.22	2.0%	190
2,500	1,750	750	\$190.98	\$194.75	\$3.76	2.0%	165
3,000	2,100	900	\$223.27	\$227.57	\$4.31	1.9%	83
4,000	2,800	1,200	\$287.84	\$293.23	\$5.39	1.9%	84
5,000	3,500	1,500	\$352.41	\$358.89	\$6.48	1.8%	49
6,000	4,200	1,800	\$416.98	\$424.55	\$7.57	1.8%	33
7,000	4,900	2,100	\$481.55	\$490.20	\$8.66	1.8%	28

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	
		<b>SC04-II</b>	<b>SC04-II</b>	
Customer Charge	Monthly	\$ 28.84	\$ 29.68	
Delivery Charge On Peak kWh	kWh-On	\$ 0.05823	\$ 0.05787	Excludes EE Roll-in
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.05823	\$ 0.05787	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kWh	kWh	\$ 0.00442	\$ 0.00442	
RAM per kWh	kWh	\$ 0.00263	\$ -	
Tax Credit All Hours kWh	kWh	\$ (0.00408)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00191)	\$ (0.00191)	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency  
 Delivery Bill Only**

PSC #19 - SC 7 - General Service - Demand							
Kw	Load Factor	kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
					Amount	Percent	
5	20%	730	\$191.48	\$213.44	\$21.96	11.5%	178
5	30%	1,095	\$196.32	\$217.67	\$21.35	10.9%	51
5	40%	1,460	\$201.16	\$221.90	\$20.75	10.3%	36
5	50%	1,825	\$206.00	\$226.14	\$20.14	9.8%	34
5	60%	2,190	\$210.84	\$230.37	\$19.53	9.3%	16
5	70%	2,555	\$215.67	\$234.60	\$18.93	8.8%	14
5	80%	2,920	\$220.51	\$238.83	\$18.32	8.3%	6
5	90%	3,285	\$225.35	\$243.07	\$17.71	7.9%	6
25	20%	3,650	\$599.43	\$619.48	\$20.05	3.3%	2,778
25	30%	5,475	\$623.62	\$640.64	\$17.02	2.7%	1,673
25	40%	7,300	\$647.82	\$661.81	\$13.99	2.2%	888
25	50%	9,125	\$672.02	\$682.97	\$10.95	1.6%	403
25	60%	10,950	\$696.22	\$704.14	\$7.92	1.1%	155
25	70%	12,775	\$720.41	\$725.30	\$4.89	0.7%	46
25	80%	14,600	\$744.61	\$746.46	\$1.85	0.2%	12
25	90%	16,425	\$768.81	\$767.63	(\$1.18)	-0.2%	7
100	20%	14,600	\$2,129.23	\$2,142.13	\$12.90	0.6%	1,560
100	30%	21,900	\$2,226.02	\$2,226.79	\$0.77	0.0%	618
100	40%	29,200	\$2,322.81	\$2,311.45	(\$11.37)	-0.5%	240
100	50%	36,500	\$2,419.60	\$2,396.11	(\$23.50)	-1.0%	74
100	60%	43,800	\$2,516.40	\$2,480.76	(\$35.63)	-1.4%	44
100	70%	51,100	\$2,613.19	\$2,565.42	(\$47.76)	-1.8%	8
100	80%	58,400	\$2,709.98	\$2,650.08	(\$59.90)	-2.2%	3
100	90%	65,700	\$2,806.77	\$2,734.74	(\$72.03)	-2.6%	2
250	20%	36,500	\$5,188.85	\$5,187.44	(\$1.41)	0.0%	19
250	30%	54,750	\$5,430.82	\$5,399.09	(\$31.74)	-0.6%	15
250	40%	73,000	\$5,672.80	\$5,610.73	(\$62.07)	-1.1%	5
250	50%	91,250	\$5,914.78	\$5,822.38	(\$92.40)	-1.6%	2
250	60%	109,500	\$6,156.75	\$6,034.02	(\$122.73)	-2.0%	-
250	70%	127,750	\$6,398.73	\$6,245.67	(\$153.06)	-2.4%	1
250	80%	146,000	\$6,640.71	\$6,457.31	(\$183.39)	-2.8%	-
250	90%	164,250	\$6,882.68	\$6,668.96	(\$213.73)	-3.1%	-

		Current Rates	Proposed Rates	
	UOM	SC07	SC07	
Customer Charge	Monthly	\$ 88.77	\$ 111.00	
Demand Charge kW	kW	\$ 17.42	\$ 17.27	Excludes EE Roll-in
Delivery Charge All Hours kWh	kWh	\$ 0.00887	\$ 0.00665	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kW	kW	\$ 1.22000	\$ 1.22000	
RAM per kW	kW	\$ 0.81953	\$ -	
Tax Credit All Hours kWh	kWh	\$ (0.00056)	\$ -	
Tax Credit per kW	kW	\$ (1.12000)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)	
Transition Charge per kW	kW	\$ 0.12208	\$ 0.12208	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	

**Notes:**  
 1. Tax Credit and RAM are moved to proposed delivery rate.



**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency**

**Delivery Bill Only**

<b>PSC #19 - SC 8 - Large General Service - Transmission</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
6,000	20%	876,000	455,520	420,480	\$70,996.19	\$72,223.40	\$1,227.21	1.7%	-
6,000	30%	1,314,000	683,280	630,720	\$73,163.85	\$74,391.06	\$1,227.21	1.7%	-
6,000	40%	1,752,000	911,040	840,960	\$75,331.51	\$76,558.72	\$1,227.21	1.6%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$77,499.18	\$78,726.39	\$1,227.21	1.6%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$79,666.84	\$80,894.05	\$1,227.21	1.5%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$81,834.50	\$83,061.71	\$1,227.21	1.5%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$84,002.16	\$85,229.37	\$1,227.21	1.5%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$86,169.82	\$87,397.03	\$1,227.21	1.4%	-
7,000	20%	1,022,000	531,440	490,560	\$82,211.48	\$83,643.19	\$1,431.71	1.7%	-
7,000	30%	1,533,000	797,160	735,840	\$84,740.42	\$86,172.13	\$1,431.71	1.7%	-
7,000	40%	2,044,000	1,062,880	981,120	\$87,269.36	\$88,701.07	\$1,431.71	1.6%	-
7,000	50%	2,555,000	1,328,600	1,226,400	\$89,798.30	\$91,230.01	\$1,431.71	1.6%	-
7,000	60%	3,066,000	1,594,320	1,471,680	\$92,327.24	\$93,758.95	\$1,431.71	1.6%	1
7,000	70%	3,577,000	1,860,040	1,716,960	\$94,856.18	\$96,287.89	\$1,431.71	1.5%	-
7,000	80%	4,088,000	2,125,760	1,962,240	\$97,385.11	\$98,816.82	\$1,431.71	1.5%	-
7,000	90%	4,599,000	2,391,480	2,207,520	\$99,914.05	\$101,345.76	\$1,431.71	1.4%	-
8,000	20%	1,168,000	607,360	560,640	\$93,426.77	\$95,062.98	\$1,636.21	1.8%	-
8,000	30%	1,752,000	911,040	840,960	\$96,316.99	\$97,953.20	\$1,636.21	1.7%	-
8,000	40%	2,336,000	1,214,720	1,121,280	\$99,207.20	\$100,843.41	\$1,636.21	1.6%	-
8,000	50%	2,920,000	1,518,400	1,401,600	\$102,097.42	\$103,733.63	\$1,636.21	1.6%	-
8,000	60%	3,504,000	1,822,080	1,681,920	\$104,987.63	\$106,623.85	\$1,636.21	1.6%	-
8,000	70%	4,088,000	2,125,760	1,962,240	\$107,877.85	\$109,514.06	\$1,636.21	1.5%	-
8,000	80%	4,672,000	2,429,440	2,242,560	\$110,768.07	\$112,404.28	\$1,636.21	1.5%	-
8,000	90%	5,256,000	2,733,120	2,522,880	\$113,658.28	\$115,294.49	\$1,636.21	1.4%	-
9,000	20%	1,314,000	683,280	630,720	\$104,642.06	\$106,482.77	\$1,840.71	1.8%	-
9,000	30%	1,971,000	1,024,920	946,080	\$107,893.55	\$109,734.26	\$1,840.71	1.7%	-
9,000	40%	2,628,000	1,366,560	1,261,440	\$111,145.05	\$112,985.76	\$1,840.71	1.7%	-
9,000	50%	3,285,000	1,708,200	1,576,800	\$114,396.54	\$116,237.25	\$1,840.71	1.6%	-
9,000	60%	3,942,000	2,049,840	1,892,160	\$117,648.03	\$119,488.74	\$1,840.71	1.6%	-
9,000	70%	4,599,000	2,391,480	2,207,520	\$120,899.53	\$122,740.24	\$1,840.71	1.5%	-
9,000	80%	5,256,000	2,733,120	2,522,880	\$124,151.02	\$125,991.73	\$1,840.71	1.5%	-
9,000	90%	5,913,000	3,074,760	2,838,240	\$127,402.51	\$129,243.22	\$1,840.71	1.4%	-

		<b>Current Rates</b>	<b>Proposed Rates</b>	
	<b>UOM</b>	<b>SC08Trn</b>	<b>SC08Trn</b>	
Customer Charge	Monthly	\$ 3,703.73	\$ 3,703.73	
Demand Charge kW	kW	\$ 9.31	\$ 9.34	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kW	kW	\$ 1.30000	\$ 1.30000	
RAM per kW	kW	\$ 0.39661	\$ -	
Tax Credit per kW	kW	\$ (0.57000)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)	
Transition Charge per kW	kW	\$ 0.05613	\$ 0.05613	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency**

**Delivery Bill Only**

<b>PSC #19 - SC 8 - Large General Service - SubTransmission - Industrial</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
500	20%	73,000	37,960	35,040	\$8,131.19	\$8,696.24	\$565.05	6.9%	1
500	30%	109,500	56,940	52,560	\$8,311.83	\$8,876.88	\$565.05	6.8%	4
500	40%	146,000	75,920	70,080	\$8,492.47	\$9,057.52	\$565.05	6.7%	2
500	50%	182,500	94,900	87,600	\$8,673.11	\$9,238.16	\$565.05	6.5%	2
500	60%	219,000	113,880	105,120	\$8,853.75	\$9,418.80	\$565.05	6.4%	-
500	70%	255,500	132,860	122,640	\$9,034.39	\$9,599.44	\$565.05	6.3%	2
500	80%	292,000	151,840	140,160	\$9,215.02	\$9,780.07	\$565.05	6.1%	-
500	90%	328,500	170,820	157,680	\$9,395.66	\$9,960.71	\$565.05	6.0%	1
1,500	20%	219,000	113,880	105,120	\$20,158.60	\$20,794.88	\$636.28	3.2%	2
1,500	30%	328,500	170,820	157,680	\$20,700.51	\$21,336.79	\$636.28	3.1%	1
1,500	40%	438,000	227,760	210,240	\$21,242.43	\$21,878.71	\$636.28	3.0%	3
1,500	50%	547,500	284,700	262,800	\$21,784.35	\$22,420.62	\$636.28	2.9%	4
1,500	60%	657,000	341,640	315,360	\$22,326.26	\$22,962.54	\$636.28	2.8%	6
1,500	70%	766,500	398,580	367,920	\$22,868.18	\$23,504.46	\$636.28	2.8%	-
1,500	80%	876,000	455,520	420,480	\$23,410.09	\$24,046.37	\$636.28	2.7%	1
1,500	90%	985,500	512,460	473,040	\$23,952.01	\$24,588.29	\$636.28	2.7%	-
4,500	20%	657,000	341,640	315,360	\$56,240.82	\$57,090.78	\$849.96	1.5%	3
4,500	30%	985,500	512,460	473,040	\$57,866.56	\$58,716.53	\$849.96	1.5%	2
4,500	40%	1,314,000	683,280	630,720	\$59,492.31	\$60,342.27	\$849.96	1.4%	4
4,500	50%	1,642,500	854,100	788,400	\$61,118.06	\$61,968.02	\$849.96	1.4%	1
4,500	60%	1,971,000	1,024,920	946,080	\$62,743.80	\$63,593.77	\$849.96	1.4%	5
4,500	70%	2,299,500	1,195,740	1,103,760	\$64,369.55	\$65,219.51	\$849.96	1.3%	-
4,500	80%	2,628,000	1,366,560	1,261,440	\$65,995.30	\$66,845.26	\$849.96	1.3%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$67,621.04	\$68,471.01	\$849.96	1.3%	-
6,000	20%	876,000	455,520	420,480	\$74,281.93	\$75,238.73	\$956.81	1.3%	-
6,000	30%	1,314,000	683,280	630,720	\$76,449.59	\$77,406.39	\$956.81	1.3%	-
6,000	40%	1,752,000	911,040	840,960	\$78,617.25	\$79,574.06	\$956.81	1.2%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$80,784.91	\$81,741.72	\$956.81	1.2%	1
6,000	60%	2,628,000	1,366,560	1,261,440	\$82,952.57	\$83,909.38	\$956.81	1.2%	-
6,000	70%	3,066,000	1,594,320	1,471,680	\$85,120.24	\$86,077.04	\$956.81	1.1%	-
6,000	80%	3,504,000	1,822,080	1,681,920	\$87,287.90	\$88,244.70	\$956.81	1.1%	1
6,000	90%	3,942,000	2,049,840	1,892,160	\$89,455.56	\$90,412.37	\$956.81	1.1%	3

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>
		<b>SC08SubTrn-I</b>	<b>SC08SubTrn-I</b>
Customer Charge	Monthly	\$ 2,116.77	\$ 2,646.00
Demand Charge kW	kW	\$ 9.68	\$ 9.58 Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527
RSS per kW	kW	\$ 1.73000	\$ 1.73000
RAM per kW	kW	\$ 0.35329	\$ -
Tax Credit per kW	kW	\$ (0.52000)	\$ -
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)
Transition Charge per kW	kW	\$ 0.06156	\$ 0.06156
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency**

**Delivery Bill Only**

<b>PSC #19 - SC 8 - Large General Service - SubTransmission - Commercial</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
500	20%	73,000	37,960	35,040	\$8,250.19	\$8,717.25	\$467.06	5.7%	-
500	30%	109,500	56,940	52,560	\$8,430.83	\$8,897.89	\$467.06	5.5%	2
500	40%	146,000	75,920	70,080	\$8,611.47	\$9,078.53	\$467.06	5.4%	6
500	50%	182,500	94,900	87,600	\$8,792.11	\$9,259.17	\$467.06	5.3%	4
500	60%	219,000	113,880	105,120	\$8,972.75	\$9,439.81	\$467.06	5.2%	4
500	70%	255,500	132,860	122,640	\$9,153.39	\$9,620.45	\$467.06	5.1%	2
500	80%	292,000	151,840	140,160	\$9,334.02	\$9,801.09	\$467.06	5.0%	-
500	90%	328,500	170,820	157,680	\$9,514.66	\$9,981.72	\$467.06	4.9%	-
1,500	20%	219,000	113,880	105,120	\$20,693.90	\$21,079.91	\$386.01	1.9%	1
1,500	30%	328,500	170,820	157,680	\$21,235.82	\$21,621.83	\$386.01	1.8%	3
1,500	40%	438,000	227,760	210,240	\$21,777.73	\$22,163.74	\$386.01	1.8%	5
1,500	50%	547,500	284,700	262,800	\$22,319.65	\$22,705.66	\$386.01	1.7%	11
1,500	60%	657,000	341,640	315,360	\$22,861.56	\$23,247.57	\$386.01	1.7%	4
1,500	70%	766,500	398,580	367,920	\$23,403.48	\$23,789.49	\$386.01	1.6%	3
1,500	80%	876,000	455,520	420,480	\$23,945.39	\$24,331.40	\$386.01	1.6%	-
1,500	90%	985,500	512,460	473,040	\$24,487.31	\$24,873.32	\$386.01	1.6%	-
4,500	20%	657,000	341,640	315,360	\$58,025.02	\$58,167.88	\$142.86	0.2%	-
4,500	30%	985,500	512,460	473,040	\$59,650.77	\$59,793.63	\$142.86	0.2%	2
4,500	40%	1,314,000	683,280	630,720	\$61,276.51	\$61,419.37	\$142.86	0.2%	3
4,500	50%	1,642,500	854,100	788,400	\$62,902.26	\$63,045.12	\$142.86	0.2%	1
4,500	60%	1,971,000	1,024,920	946,080	\$64,528.01	\$64,670.87	\$142.86	0.2%	1
4,500	70%	2,299,500	1,195,740	1,103,760	\$66,153.75	\$66,296.61	\$142.86	0.2%	1
4,500	80%	2,628,000	1,366,560	1,261,440	\$67,779.50	\$67,922.36	\$142.86	0.2%	-
4,500	90%	2,956,500	1,537,380	1,419,120	\$69,405.25	\$69,548.11	\$142.86	0.2%	-
6,000	20%	876,000	455,520	420,480	\$76,690.58	\$76,711.87	\$21.28	0.0%	-
6,000	30%	1,314,000	683,280	630,720	\$78,858.24	\$78,879.53	\$21.28	0.0%	-
6,000	40%	1,752,000	911,040	840,960	\$81,025.91	\$81,047.19	\$21.28	0.0%	-
6,000	50%	2,190,000	1,138,800	1,051,200	\$83,193.57	\$83,214.85	\$21.28	0.0%	-
6,000	60%	2,628,000	1,366,560	1,261,440	\$85,361.23	\$85,382.51	\$21.28	0.0%	1
6,000	70%	3,066,000	1,594,320	1,471,680	\$87,528.89	\$87,550.18	\$21.28	0.0%	1
6,000	80%	3,504,000	1,822,080	1,681,920	\$89,696.55	\$89,717.84	\$21.28	0.0%	-
6,000	90%	3,942,000	2,049,840	1,892,160	\$91,864.22	\$91,885.50	\$21.28	0.0%	-

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	
		<b>SC08SubTrn-C</b>	<b>SC08SubTrn-C</b>	
Customer Charge	Monthly	\$ 2,027.62	\$ 2,535.00	
Demand Charge kW	kW	\$ 10.51	\$ 10.16	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kW	kW	\$ 1.40000	\$ 1.40000	
RAM per kW	kW	\$ 0.39220	\$ -	
Tax Credit per kW	kW	\$ (0.66000)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)	
Transition Charge per kW	kW	\$ 0.07896	\$ 0.07896	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency**

**Delivery Bill Only**

<b>PSC #19 - SC 8 - Large General Service - Primary</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
250	20%	36,500	18,980	17,520	\$5,371.36	\$5,777.60	\$406.25	7.6%	5
250	30%	54,750	28,470	26,280	\$5,461.68	\$5,867.92	\$406.25	7.4%	7
250	40%	73,000	37,960	35,040	\$5,552.00	\$5,958.24	\$406.25	7.3%	3
250	50%	91,250	47,450	43,800	\$5,642.31	\$6,048.56	\$406.25	7.2%	8
250	60%	109,500	56,940	52,560	\$5,732.63	\$6,138.88	\$406.25	7.1%	1
250	70%	127,750	66,430	61,320	\$5,822.95	\$6,229.20	\$406.25	7.0%	2
250	80%	146,000	75,920	70,080	\$5,913.27	\$6,319.52	\$406.25	6.9%	1
250	90%	164,250	85,410	78,840	\$6,003.59	\$6,409.84	\$406.25	6.8%	-
500	20%	73,000	37,960	35,040	\$9,597.12	\$10,123.28	\$526.16	5.5%	2
500	30%	109,500	56,940	52,560	\$9,777.76	\$10,303.92	\$526.16	5.4%	8
500	40%	146,000	75,920	70,080	\$9,958.40	\$10,484.56	\$526.16	5.3%	14
500	50%	182,500	94,900	87,600	\$10,139.04	\$10,665.20	\$526.16	5.2%	20
500	60%	219,000	113,880	105,120	\$10,319.68	\$10,845.83	\$526.16	5.1%	10
500	70%	255,500	132,860	122,640	\$10,500.32	\$11,026.47	\$526.16	5.0%	3
500	80%	292,000	151,840	140,160	\$10,680.96	\$11,207.11	\$526.16	4.9%	2
500	90%	328,500	170,820	157,680	\$10,861.59	\$11,387.75	\$526.16	4.8%	-
1,500	20%	219,000	113,880	105,120	\$26,500.19	\$27,505.99	\$1,005.80	3.8%	4
1,500	30%	328,500	170,820	157,680	\$27,042.11	\$28,047.91	\$1,005.80	3.7%	18
1,500	40%	438,000	227,760	210,240	\$27,584.02	\$28,589.82	\$1,005.80	3.6%	21
1,500	50%	547,500	284,700	262,800	\$28,125.94	\$29,131.74	\$1,005.80	3.6%	12
1,500	60%	657,000	341,640	315,360	\$28,667.85	\$29,673.65	\$1,005.80	3.5%	4
1,500	70%	766,500	398,580	367,920	\$29,209.77	\$30,215.57	\$1,005.80	3.4%	4
1,500	80%	876,000	455,520	420,480	\$29,751.69	\$30,757.48	\$1,005.80	3.4%	1
1,500	90%	985,500	512,460	473,040	\$30,293.60	\$31,299.40	\$1,005.80	3.3%	-
2,000	20%	292,000	151,840	140,160	\$34,951.73	\$36,197.34	\$1,245.62	3.6%	-
2,000	30%	438,000	227,760	210,240	\$35,674.28	\$36,919.90	\$1,245.62	3.5%	-
2,000	40%	584,000	303,680	280,320	\$36,396.83	\$37,642.45	\$1,245.62	3.4%	-
2,000	50%	730,000	379,600	350,400	\$37,119.39	\$38,365.01	\$1,245.62	3.4%	2
2,000	60%	876,000	455,520	420,480	\$37,841.94	\$39,087.56	\$1,245.62	3.3%	1
2,000	70%	1,022,000	531,440	490,560	\$38,564.50	\$39,810.11	\$1,245.62	3.2%	-
2,000	80%	1,168,000	607,360	560,640	\$39,287.05	\$40,532.67	\$1,245.62	3.2%	1
2,000	90%	1,314,000	683,280	630,720	\$40,009.60	\$41,255.22	\$1,245.62	3.1%	6

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	
		<b>SC08Pri</b>	<b>SC08Pri</b>	
Customer Charge	Monthly	\$ 1,144.87	\$ 1,431.00	
Demand Charge kW	kW	\$ 14.71	\$ 14.84	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kW	kW	\$ 1.64000	\$ 1.64000	
RAM per kW	kW	\$ 0.57401	\$ -	
Tax Credit per kW	kW	\$ (0.92000)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)	
Transition Charge per kW	kW	\$ 0.17650	\$ 0.17650	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency**

**Delivery Bill Only**

<b>PSC #19 - SC 8 - Large General Service - Secondary</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
250	20%	36,500	18,980	17,520	\$5,245.97	\$5,471.49	\$225.52	4.3%	15
250	30%	54,750	28,470	26,280	\$5,336.29	\$5,561.81	\$225.52	4.2%	15
250	40%	73,000	37,960	35,040	\$5,426.61	\$5,652.13	\$225.52	4.2%	31
250	50%	91,250	47,450	43,800	\$5,516.93	\$5,742.45	\$225.52	4.1%	37
250	60%	109,500	56,940	52,560	\$5,607.25	\$5,832.77	\$225.52	4.0%	27
250	70%	127,750	66,430	61,320	\$5,697.57	\$5,923.09	\$225.52	4.0%	5
250	80%	146,000	75,920	70,080	\$5,787.88	\$6,013.40	\$225.52	3.9%	4
250	90%	164,250	85,410	78,840	\$5,878.20	\$6,103.72	\$225.52	3.8%	-
500	20%	73,000	37,960	35,040	\$9,580.75	\$9,804.05	\$223.30	2.3%	6
500	30%	109,500	56,940	52,560	\$9,761.39	\$9,984.69	\$223.30	2.3%	35
500	40%	146,000	75,920	70,080	\$9,942.03	\$10,165.33	\$223.30	2.2%	65
500	50%	182,500	94,900	87,600	\$10,122.66	\$10,345.97	\$223.30	2.2%	40
500	60%	219,000	113,880	105,120	\$10,303.30	\$10,526.61	\$223.30	2.2%	27
500	70%	255,500	132,860	122,640	\$10,483.94	\$10,707.24	\$223.30	2.1%	11
500	80%	292,000	151,840	140,160	\$10,664.58	\$10,887.88	\$223.30	2.1%	5
500	90%	328,500	170,820	157,680	\$10,845.22	\$11,068.52	\$223.30	2.1%	1
1,500	20%	219,000	113,880	105,120	\$26,919.86	\$27,134.30	\$214.44	0.8%	19
1,500	30%	328,500	170,820	157,680	\$27,461.78	\$27,676.22	\$214.44	0.8%	22
1,500	40%	438,000	227,760	210,240	\$28,003.70	\$28,218.13	\$214.44	0.8%	18
1,500	50%	547,500	284,700	262,800	\$28,545.61	\$28,760.05	\$214.44	0.8%	5
1,500	60%	657,000	341,640	315,360	\$29,087.53	\$29,301.96	\$214.44	0.7%	2
1,500	70%	766,500	398,580	367,920	\$29,629.44	\$29,843.88	\$214.44	0.7%	2
1,500	80%	876,000	455,520	420,480	\$30,171.36	\$30,385.79	\$214.44	0.7%	-
1,500	90%	985,500	512,460	473,040	\$30,713.27	\$30,927.71	\$214.44	0.7%	-
2,000	20%	292,000	151,840	140,160	\$35,589.42	\$35,799.43	\$210.00	0.6%	-
2,000	30%	438,000	227,760	210,240	\$36,311.98	\$36,521.98	\$210.00	0.6%	-
2,000	40%	584,000	303,680	280,320	\$37,034.53	\$37,244.53	\$210.00	0.6%	-
2,000	50%	730,000	379,600	350,400	\$37,757.08	\$37,967.09	\$210.00	0.6%	-
2,000	60%	876,000	455,520	420,480	\$38,479.64	\$38,689.64	\$210.00	0.5%	1
2,000	70%	1,022,000	531,440	490,560	\$39,202.19	\$39,412.20	\$210.00	0.5%	1
2,000	80%	1,168,000	607,360	560,640	\$39,924.75	\$40,134.75	\$210.00	0.5%	-
2,000	90%	1,314,000	683,280	630,720	\$40,647.30	\$40,857.30	\$210.00	0.5%	-

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	
		<b>SC08Sec</b>	<b>SC08Sec</b>	
Customer Charge	Monthly	\$ 910.47	\$ 1,138.00	
Demand Charge kW	kW	\$ 15.13	\$ 14.77	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kW	kW	\$ 1.67000	\$ 1.67000	
RAM per kW	kW	\$ 0.61641	\$ -	
Tax Credit per kW	kW	\$ (0.97000)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)	
Transition Charge per kW	kW	\$ 0.17016	\$ 0.17016	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency**

**Delivery Bill Only**

<b>PSC #19 - SC 8 - Large General Service - SubStation</b>									
Kw	Load Factor	kWh	Peak kWh	Off Peak kWh	Current Rates	Proposed Rates	increase / (decrease)		# of Customers
							Amount	Percent	
250	20%	36,500	18,980	17,520	\$4,901.89	\$5,294.79	\$392.91	8.0%	-
250	30%	54,750	28,470	26,280	\$4,992.21	\$5,385.11	\$392.91	7.9%	1
250	40%	73,000	37,960	35,040	\$5,082.53	\$5,475.43	\$392.91	7.7%	2
250	50%	91,250	47,450	43,800	\$5,172.85	\$5,565.75	\$392.91	7.6%	1
250	60%	109,500	56,940	52,560	\$5,263.16	\$5,656.07	\$392.91	7.5%	1
250	70%	127,750	66,430	61,320	\$5,353.48	\$5,746.39	\$392.91	7.3%	2
250	80%	146,000	75,920	70,080	\$5,443.80	\$5,836.71	\$392.91	7.2%	-
250	90%	164,250	85,410	78,840	\$5,534.12	\$5,927.03	\$392.91	7.1%	-
500	20%	73,000	37,960	35,040	\$7,833.51	\$8,126.66	\$293.16	3.7%	-
500	30%	109,500	56,940	52,560	\$8,014.14	\$8,307.30	\$293.16	3.7%	1
500	40%	146,000	75,920	70,080	\$8,194.78	\$8,487.94	\$293.16	3.6%	1
500	50%	182,500	94,900	87,600	\$8,375.42	\$8,668.58	\$293.16	3.5%	4
500	60%	219,000	113,880	105,120	\$8,556.06	\$8,849.22	\$293.16	3.4%	3
500	70%	255,500	132,860	122,640	\$8,736.70	\$9,029.85	\$293.16	3.4%	2
500	80%	292,000	151,840	140,160	\$8,917.34	\$9,210.49	\$293.16	3.3%	-
500	90%	328,500	170,820	157,680	\$9,097.97	\$9,391.13	\$293.16	3.2%	-
2,000	20%	292,000	151,840	140,160	\$25,423.21	\$25,117.87	(\$305.34)	-1.2%	6
2,000	30%	438,000	227,760	210,240	\$26,145.76	\$25,840.42	(\$305.34)	-1.2%	4
2,000	40%	584,000	303,680	280,320	\$26,868.32	\$26,562.97	(\$305.34)	-1.1%	1
2,000	50%	730,000	379,600	350,400	\$27,590.87	\$27,285.53	(\$305.34)	-1.1%	-
2,000	60%	876,000	455,520	420,480	\$28,313.43	\$28,008.08	(\$305.34)	-1.1%	-
2,000	70%	1,022,000	531,440	490,560	\$29,035.98	\$28,730.64	(\$305.34)	-1.1%	-
2,000	80%	1,168,000	607,360	560,640	\$29,758.53	\$29,453.19	(\$305.34)	-1.0%	-
2,000	90%	1,314,000	683,280	630,720	\$30,481.09	\$30,175.74	(\$305.34)	-1.0%	-
2,500	20%	365,000	189,800	175,200	\$31,286.45	\$30,781.60	(\$504.84)	-1.6%	-
2,500	30%	547,500	284,700	262,800	\$32,189.64	\$31,684.79	(\$504.84)	-1.6%	-
2,500	40%	730,000	379,600	350,400	\$33,092.83	\$32,587.99	(\$504.84)	-1.5%	-
2,500	50%	912,500	474,500	438,000	\$33,996.02	\$33,491.18	(\$504.84)	-1.5%	-
2,500	60%	1,095,000	569,400	525,600	\$34,899.22	\$34,394.37	(\$504.84)	-1.4%	1
2,500	70%	1,277,500	664,300	613,200	\$35,802.41	\$35,297.56	(\$504.84)	-1.4%	1
2,500	80%	1,460,000	759,200	700,800	\$36,705.60	\$36,200.76	(\$504.84)	-1.4%	-
2,500	90%	1,642,500	854,100	788,400	\$37,608.79	\$37,103.95	(\$504.84)	-1.3%	-

	UOM	Current Rates	Proposed Rates	
		SC08SubSta	SC08SubSta	
Customer Charge	Monthly	\$ 1,969.55	\$ 2,462.00	
Demand Charge kW	kW	\$ 9.55	\$ 8.90	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kW	kW	\$ 1.64000	\$ 1.64000	
RAM per kW	kW	\$ 0.42228	\$ -	
Tax Credit per kW	kW	\$ (0.67000)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)	
Transition Charge per kW	kW	\$ 0.06164	\$ 0.06164	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation  
 Electric Rates**

**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency**

**Delivery Bill Only**

<b>PSC #19 - SC 9 - General Service - TOU</b>									
<b>Kw</b>	<b>Load Factor</b>	<b>kWh</b>	<b>Peak kWh</b>	<b>Off Peak kWh</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	<b>Increase / (decrease)</b>		<b># of Customers</b>
							<b>Amount</b>	<b>Percent</b>	
10	20%	1,460	759	701	\$263.00	\$282.44	\$19.44	7.4%	19
10	30%	2,190	1,139	1,051	\$276.11	\$293.65	\$17.54	6.4%	17
10	40%	2,920	1,518	1,402	\$289.22	\$304.87	\$15.64	5.4%	25
10	50%	3,650	1,898	1,752	\$302.33	\$316.08	\$13.74	4.5%	17
10	60%	4,380	2,278	2,102	\$315.44	\$327.29	\$11.84	3.8%	12
10	70%	5,110	2,657	2,453	\$328.55	\$338.50	\$9.94	3.0%	7
10	80%	5,840	3,037	2,803	\$341.66	\$349.71	\$8.04	2.4%	1
10	90%	6,570	3,416	3,154	\$354.77	\$360.92	\$6.14	1.7%	3
25	20%	3,650	1,898	1,752	\$505.71	\$526.22	\$20.51	4.1%	11
25	30%	5,475	2,847	2,628	\$538.48	\$554.25	\$15.76	2.9%	27
25	40%	7,300	3,796	3,504	\$571.26	\$582.27	\$11.01	1.9%	30
25	50%	9,125	4,745	4,380	\$604.03	\$610.30	\$6.26	1.0%	24
25	60%	10,950	5,694	5,256	\$636.81	\$638.33	\$1.52	0.2%	12
25	70%	12,775	6,643	6,132	\$669.59	\$666.35	(\$3.23)	-0.5%	3
25	80%	14,600	7,592	7,008	\$702.36	\$694.38	(\$7.98)	-1.1%	-
25	90%	16,425	8,541	7,884	\$735.14	\$722.41	(\$12.73)	-1.7%	3
100	20%	14,600	7,592	7,008	\$1,719.24	\$1,745.10	\$25.86	1.5%	27
100	30%	21,900	11,388	10,512	\$1,850.34	\$1,857.21	\$6.87	0.4%	32
100	40%	29,200	15,184	14,016	\$1,981.44	\$1,969.31	(\$12.13)	-0.6%	18
100	50%	36,500	18,980	17,520	\$2,112.54	\$2,081.42	(\$31.12)	-1.5%	9
100	60%	43,800	22,776	21,024	\$2,243.64	\$2,193.53	(\$50.11)	-2.2%	6
100	70%	51,100	26,572	24,528	\$2,374.74	\$2,305.63	(\$69.11)	-2.9%	2
100	80%	58,400	30,368	28,032	\$2,505.84	\$2,417.74	(\$88.10)	-3.5%	-
100	90%	65,700	34,164	31,536	\$2,636.94	\$2,529.84	(\$107.10)	-4.1%	-
200	20%	29,200	15,184	14,016	\$3,337.27	\$3,370.28	\$33.00	1.0%	1
200	30%	43,800	22,776	21,024	\$3,599.48	\$3,594.49	(\$4.99)	-0.1%	2
200	40%	58,400	30,368	28,032	\$3,861.68	\$3,818.70	(\$42.98)	-1.1%	4
200	50%	73,000	37,960	35,040	\$4,123.88	\$4,042.91	(\$80.97)	-2.0%	-
200	60%	87,600	45,552	42,048	\$4,386.08	\$4,267.12	(\$118.96)	-2.7%	-
200	70%	102,200	53,144	49,056	\$4,648.28	\$4,491.34	(\$156.94)	-3.4%	-
200	80%	116,800	60,736	56,064	\$4,910.48	\$4,715.55	(\$194.93)	-4.0%	-
200	90%	131,400	68,328	63,072	\$5,172.68	\$4,939.76	(\$232.92)	-4.5%	-

	<b>UOM</b>	<b>Current Rates</b>	<b>Proposed Rates</b>	
		<b>SC09</b>	<b>SC09</b>	
Customer Charge	Monthly	\$ 100.48	\$ 119.00	
Demand Charge kW	kW	\$ 12.26	\$ 12.51	Excludes EE Roll-in
Delivery Charge On Peak kWh	kWh-On	\$ 0.01408	\$ 0.01041	Excludes EE Roll-in
Delivery Charge Off Peak kWh	kWh-Off	\$ 0.01408	\$ 0.01041	Excludes EE Roll-in
SBC (EETr) per kWh	kWh	\$ -	\$ -	
SBC (CEF) per kWh	kWh	\$ 0.00527	\$ 0.00527	
RSS per kW	kW	\$ 1.37000	\$ 1.37000	
RAM per kW	kW	\$ 0.72016	\$ -	
Tax Credit All Hours kWh	kWh	\$ (0.00107)	\$ -	
Tax Credit per kW	kW	\$ (0.92000)	\$ -	
Transition Charge per kWh	kWh	\$ (0.00033)	\$ (0.00033)	
Transition Charge per kW	kW	\$ 0.12820	\$ 0.12820	
Billing Charge per Bill	Monthly	\$ 0.72	\$ 0.93	

**Notes:**

1. Tax Credit and RAM are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Electric Department**  
**Standby Bill Impacts By Service Class**  
**Rate Year April 1, 2020 - March 31, 2021**

**Delivery Bill Impact of Rate Case Increase without Energy Efficiency**

	Current Bills (000)	Proposed Bills (000)	Increase (000)	% Increase or Decrease
<b>Customer Charge</b>				
SC3	\$ 21.4	\$ 26.7	\$ 5.3	24.86%
SC8 Pri	\$ 41.2	\$ 51.5	\$ 10.3	24.99%
SC8 Sec	\$ 32.8	\$ 41.0	\$ 8.2	24.99%
SC8 SubTran Ind	\$ 25.4	\$ 31.8	\$ 6.4	25.00%
SC8 SubTran Comm	\$ 97.3	\$ 121.7	\$ 24.4	25.02%
SC8 Substation	\$ 94.5	\$ 118.2	\$ 23.6	25.00%
	<u>\$ 312.7</u>	<u>\$ 390.8</u>	<u>\$ 78.2</u>	25.00%
<b>Contract Demand</b>				
SC3	\$ 219.9	\$ 194.9	\$ (25.1)	-11.39%
SC8 Pri	\$ 141.7	\$ 156.0	\$ 14.3	10.07%
SC8 Sec	\$ 99.8	\$ 103.9	\$ 4.1	4.13%
SC8 SubTran Ind	\$ 607.3	\$ 627.3	\$ 20.1	3.30%
SC8 SubTran Comm	\$ 371.4	\$ 405.1	\$ 33.7	9.06%
SC8 Substation	\$ 169.1	\$ 199.5	\$ 30.4	17.95%
	<u>\$ 1,609.2</u>	<u>\$ 1,686.6</u>	<u>\$ 77.4</u>	4.81%
<b>Daily As-Used Demand</b>				
SC3	\$ 87.6	\$ 77.6	\$ (10.0)	-11.39%
SC8 Pri	\$ 91.8	\$ 101.0	\$ 9.2	10.07%
SC8 Sec	\$ 65.2	\$ 67.9	\$ 2.7	4.13%
SC8 SubTran Ind	\$ 598.2	\$ 618.0	\$ 19.8	3.30%
SC8 SubTran Comm	\$ 1,417.5	\$ 1,545.9	\$ 128.5	9.06%
SC8 Substation	\$ 86.6	\$ 102.1	\$ 15.5	17.95%
	<u>\$ 2,346.8</u>	<u>\$ 2,512.5</u>	<u>\$ 165.7</u>	7.06%
<b>Total</b>				
SC3	\$ 328.9	\$ 299.2	\$ (29.7)	-9.03%
SC8 Pri	\$ 274.7	\$ 308.5	\$ 33.8	12.31%
SC8 Sec	\$ 197.8	\$ 212.8	\$ 15.0	7.58%
SC8 SubTran Ind	\$ 1,230.9	\$ 1,277.1	\$ 46.2	3.75%
SC8 SubTran Comm	\$ 1,886.2	\$ 2,072.7	\$ 186.5	9.89%
SC8 Substation	\$ 350.2	\$ 419.7	\$ 69.5	19.85%
	<u>\$ 4,268.7</u>	<u>\$ 4,590.0</u>	<u>\$ 321.3</u>	7.53%



New York State Electric & Gas Corporation  
 Gas Department  
 Gas Revenue Allocation  
 Rate Year April 1, 2020 - March 31, 2021

	A	B	C	D	E	F
	TOTAL GAS SYSTEM	Residential SC1S & SC13T	General Service SC2S & SC14T (Includes SC5S)	Industrial Manufacturing SC 9S	Large Firm Transportation SC 1T	Small Firm Transportation SC 5T
<u>Embedded Cost of Service</u>						
1	Rate Base	\$ 569,745,451	\$ 347,659,509	\$ 156,449,602	\$ 42,808	\$ 23,058,030
2	Current Operating Income	39,533,636	29,994,402	12,207,502	4,191	1,228,095
3	Return at Current Rates	6.94%	8.63%	7.80%	9.79%	5.33%
4	Index Rate of Return	1.00	1.24	1.12	1.41	0.77
5	Revenues at Current Rates	\$ 198,515,044	\$ 136,789,069	\$ 52,700,854	\$ 15,136	\$ 6,569,023
6	<b>Classes Within 15% Band</b>		<b>1.12</b>			
7	<b>Classes Outside 15% Band</b>		<b>1.24</b>	<b>1.41</b>	<b>0.17</b>	<b>0.77</b>
8	<b>Delivery Revenues at Current Rates</b>	\$191,453,313	\$125,882,080	\$51,062,906	\$13,419	\$5,896,786
9	<b>Base Delivery Charge Increase</b>	\$ 7,062,725				
<b>Allocation of Rate Increase to classes</b>						
10	<b>outside 15% band</b>		\$3,482,848	\$1,883,714	\$371	\$396,482
11	<b>Residual Amount</b>	\$ 1,027,394				
12		0.5%				
13	<b>Allocation of Residual</b>		\$675,520	\$274,018	\$72	\$46,140
14	<b>Total Delivery Revenues at Proposed Rates</b>	\$198,516,037	\$130,040,448	\$53,220,638	\$13,862	\$9,040,743
15		3.7%	3.3%	4.2%	3.3%	5.1%
16	<b>Uniform increase</b>	3.7%				
17	<b>25% below uniform increase</b>	2.8%				
18	<b>25% above uniform increase</b>	4.6%				

**Rochester Gas and Electric Corporation**  
**Gas Department**  
**Gas Revenue Allocation**  
**Rate Year April 1, 2020 - March 31, 2021**

	A	B	C	D	
	TOTAL		TOTAL		
	TOTAL GAS SYSTEM	General and Small Transportation Combined SC1/SC5	Large Transportation TOTAL SC3	Large Transportation at HIGH PRESSURE SC3	
<u>Embedded Cost of Service</u>					
1	Rate Base	\$452,315,252	\$393,608,830	\$58,277,996	\$193,953
2	Current Operating Income	\$35,812,555	\$39,425,590	(\$1,323,395)	\$11,428
3	Return at Current Rates	7.92%	10.02%	-2.27%	5.89%
4	Index Rate of Return	1.00	1.27	(0.29)	0.74
5	Revenues at Current Rates	\$ 175,379,667	\$ 167,791,070	\$ 11,032,604	\$ 65,372
6	<b>Classes Within 15% Band</b>				
7	<b>Classes Outside 15% Band</b>				
		<b>1.27</b>	<b>(0.29)</b>	<b>0.74</b>	
8	Delivery Revenues at Current Rates	\$168,055,256	\$157,466,775	\$10,521,385	\$67,096
9	<b>Base Delivery Charge Increase</b>	<b>\$5,468,165</b>			
10	<b>Allocation of Rate Increase to classes outside 15% band</b>		\$3,842,728	\$427,930	\$2,729
11	<b>Residual Amount</b>	<b>\$1,194,778</b>			
12		<b>0.7%</b>			
13	<b>Allocation of Residual</b>		\$1,119,500	\$74,801	\$477
14	<b>Total Delivery Revenues at Proposed Rates</b>	<b>\$173,523,421</b>	<b>\$162,429,003</b>	<b>\$11,024,116</b>	<b>\$70,302</b>
15		<b>3.3%</b>	<b>3.2%</b>	<b>4.8%</b>	<b>4.8%</b>
16	<b>Uniform increase</b>		<b>3.3%</b>		
17	<b>25% above uniform increase</b>		<b>4.1%</b>		
18	<b>25% below uniform increase</b>		<b>2.4%</b>		

New York State Electric & Gas Corporation  
Gas Department  
Development of Delivery Revenues  
Rate Year April 1, 2020 - March 31, 2021

	A	B	C	D	E	F = D+E	G = F-C	H = G divided by C
	Rate Year Sales (therms)	Delivery Revenue Prior to EE Tracker Transfer and Delivery Rate Increase (000 \$)	Delivery Revenue and EE Tracker Revenue Prior to Delivery Revenue Increase (000 \$)	Rate Year Delivery Revenue Before Interruptible Discount (000 \$)	Interruptible Discount Allocation (000 \$)	Rate Year Delivery Revenue After Interruptible Discount (000 \$)	Revenue Increase/ (Decrease) (000 \$)	Change (%)
1 SC 1 and SC 13 - Residential Service and Residential Firm Aggregation Transportation Service	219,403,879	\$ 125,243	\$ 125,882	\$ 130,040	\$ 252	\$ 130,292	\$ 4,410	3.5%
2 SC 2 and SC 14 - General Service and Non-Residential Firm Aggregation Transportation Service	133,835,610	50,698	51,062	53,220	103	53,323	2,261	4.4%
3 SC 5 - Seasonal Gas Cooling Service	21,336	1	1	1	0	1	0	4.2%
4 SC 9 - Industrial Manufacturing or Processing Purposes	65,080	13	13	14	0	14	0	3.5%
5 SC 10 - Non-Residential Distributed Generation Firm Sales Service	0	0	0	0	0	0	0	0.0%
6 SC 11 - Residential Distributed Generation Firm Sales Service	0	0	0	0	0	0	0	0.0%
7 SC 1 - Firm Transportation Service	88,092,106	8,454	8,598	9,041	17	9,058	460	5.3%
8 Interruptible associated with SC 1T	24,008,830	2,583	2,626	2,626	(372)	2,254	(372)	-14.2%
9 Interruptible associated with SC5T	705,959	77	78	78	(13)	65	(13)	-16.1%
10 SC 5 - Small Firm Transportation Service	27,537,426	5,843	5,897	6,200	12	6,212	316	5.4%
11 SC 7 - Firm or Limited Firm Negotiated Transportation Service	61,780,761	2,099	2,099	2,099	0	2,099	0	0.0%
12 SC 15 - Basic Electric Generation Transportation Service	0	0	0	0	0	0	0	0.0%
13 SC 16 - Non-Residential Distributed Generation Firm Transportation Service	0	0	0	0	0	0	0	0.0%
14 SC 19 - Residential Distributed Generation Firm Transportation Service	0	0	0	0	0	0	0	0.0%
15 <b>Total PSC 87, PSC 88 Revenue</b>	<b>555,450,986</b>	<b>\$ 195,010</b>	<b>\$ 196,255</b>	<b>\$ 203,318</b>	<b>\$ (0)</b>	<b>\$ 203,318</b>	<b>\$ 7,063</b>	<b>3.6%</b>
16 Bill Issuance and Payment Processing (BIPP) Revenue		1,844	1,844	1,784		1,784	(60)	-3.3%
17 <b>Total PSC 87, PSC 88 and BIPP Revenue</b>	<b>555,450,986</b>	<b>\$196,854</b>	<b>\$198,099</b>	<b>\$205,102</b>	<b>(\$0)</b>	<b>\$205,102</b>	<b>\$7,003</b>	<b>3.5%</b>
18 <b>Other Delivery Revenue Adjustments:</b>								
19 Economic Development Discounts - NYSERDA Surcharge		77	77	77		77	0	0.0%
20 Merchant Function Charge		4,159	4,159	3,339		3,339	(820)	-19.7%
21 R&D Revenues		650	650	650		650	0	0.0%
22 Revenue Taxes		3,337	3,337	3,438		3,438	102	3.1%
23 <b>Total Tariff Delivery Revenue Revenue</b>	<b>555,450,986</b>	<b>\$205,077</b>	<b>\$206,322</b>	<b>\$212,606</b>	<b>\$0</b>	<b>\$212,606</b>	<b>\$6,284</b>	<b>3.0%</b>

**New York State Electric & Gas Corporation**  
**Gas Department**  
**Development of Delivery Revenues**  
**Rate Year April 1, 2020 - March 31, 2021**

	A	B	C	D
<b>PSC 87 and 88 - Gas</b>	<b>Sales (th)</b>	<b>Delivery Revenue at Current Rates (000 \$)</b>	<b>Allocation (000 \$)</b>	<b>Allocation (%)</b>
1 SC No.1S - Residential Sales	195,507,362	\$ 112,700	\$ 3,723	3.3%
2 SC No. 13T - Residential Transportation	23,896,516	\$ 13,182	\$ 435	3.3%
<b>3 Subtotal - Residential</b>	<b>219,403,879</b>	<b>\$ 125,882</b>		
4 SC No. 2S - General Service Sales	61,623,388	\$ 25,952	\$ 1,097	4.2%
5 SC No. 14T - General Service Transportation	72,212,222	\$ 25,110	\$ 1,061	4.2%
<b>6 Subtotal - General Service</b>	<b>133,835,610</b>	<b>\$ 51,062</b>		
7 SC No. 5S - Seasonal Gas Cooling	21,336	\$ 1	\$ 0.0	4.2%
8 SC No. 9S - Industrial Manufacturing	65,080	\$ 13	\$ 0	3.3%
9 SC No. 1T - Large Firm Transportation	88,092,106	\$ 8,598	\$ 443	5.1%
10 SC No. 5T - Small Firm Transportation	27,537,426	\$ 5,897	\$ 304	5.1%
<b>11 Total firm classes to which increase is spread</b>	<b>468,955,436</b>	<b>\$ 191,453</b>	<b>\$ 7,063</b>	<b>3.7%</b>
12 SC No. 3S - Interruptible Sales				
13 SC No. 2T - Interruptible Transportation				
14 SC No. 7T - Negotiated Transportation				
15 SC No. 10S - Non-Residential DG Sales				
16 SC No. 11S - Residential DG Sales				
17 SC No. 15T - Basic Electric Generation Transportation				
18 SC No. 16T - Non-Residential DG Generation Transportation				
19 SC No. 19T - Residential DG Generation Transportation				

**Total**

			<b>Total</b>
<b>20</b>	<b>Revenue Increase</b>		
20	Gross Base Delivery Charge Increase - Revenue Refquirements Schedule		\$ 6,182
21	GRT		\$ 102
22	Total Delivery Charge Increase		\$ 6,284
	<u>Current</u>	<u>Proposed</u>	
23	less: Change in MFC-Delivery Charges	\$ 4,159 \$ 3,339	\$ (820)
24	less: Change in BIPP Charges	\$ 1,844 \$ 1,784	\$ (60)
25			\$ (880)
26	Rate Design Net Increase - Gross Base Delivery Revenues		\$ 7,062
27	Uniform Increase		3.7%

**Rochester Gas and Electric Corporation**  
**Gas Department**  
**Development of Delivery Revenues**  
**Rate Year April 1, 2020 - March 31, 2021**

	A	B	C	D	E = D-C	F= E divided by C
	Rate Year Sales (therms)	Delivery Revenue Prior to EE Tracker Transfer and Delivery Rate Increase (000 \$)	Delivery Revenue and EE Tracker Revenue Prior to Delivery Revenue Increase ( 000\$)	Rate Year Delivery Revenue (000 \$)	Revenue Increase/ (Decrease) (000 \$)	Change (%)
<b><u>PSC 16 Service Classifications (SC)</u></b>						
SC 1 and SC 5 - General Service and Small Transportation Service	376,218,394	\$155,522	\$157,467	\$162,429	\$4,962	3.2%
SC 3 - Large Transportation Service	197,238,977	\$10,027	\$10,521	\$11,024	\$503	4.8%
SC 3HP - Large Transportation Service at High Pressure	1,226,911	\$64	\$67	\$70	\$3	4.8%
SC 6 - Non Residential Distributed Generation Sales Service	0	0	0	0	0	0.0%
SC 7 - Non Residential Distributed Generation Transportation Service	0	0	0	0	0	0.0%
SC 8 - Residential Distributed Generation Sales Service	0	0	0	0	0	0.0%
SC 9 - Residential Distributed Generation Transportation Service	0	0	0	0	0	0.0%
<b>Total PSC 16</b>	<b>574,684,282</b>	<b>165,613</b>	<b>168,055</b>	<b>173,523</b>	<b>5,468</b>	<b>3.3%</b>
Bill Issuance and Payment Processing (BIPP) Revenue		\$1,725	\$1,725	\$1,969	\$245	14.2%
<b>Total PSC 16 and BIPP Revenue</b>	<b>574,684,282</b>	<b>167,338</b>	<b>169,780</b>	<b>175,493</b>	<b>5,713</b>	<b>3.4%</b>
<b><u>Other Delivery Revenue Adjustments:</u></b>						
Merchant Function Charge		\$4,801	\$4,801	\$4,779	(\$23)	-0.5%
R&D Surcharge		\$314	\$314	\$314	\$0	0.0%
NYSERDA EE Surcharge		\$74	\$74	\$74	\$0	0.0%
Revenue Taxes		\$3,775	\$3,775	\$3,898	\$123	3.3%
<b>Total Tariff Delivery Revenue Revenue</b>	<b>574,684,282</b>	<b>176,302</b>	<b>178,744</b>	<b>184,557</b>	<b>5,813</b>	<b>3.3%</b>

**Rochester Gas and Electric Corporation**  
**Gas Department**  
**Development of Delivery Revenues**  
**Rate Year April 1, 2020 - March 31, 2021**

<u>PSC 16 Service Classification</u>	A	B	C
	Delivery Revenue at Current Rates (\$000)	Allocation (\$000)	Allocation (%)
1 SC 1 - General Service	\$128,080	\$4,036	3.2%
2 SC 5 - Small Transportation Service	\$29,387	\$926	3.2%
3 SC 3 - Large Transportation Service	\$10,521	\$503	4.8%
4 SC 3HP - Large Transportation Service at High Pre	\$67	\$3	4.8%
5 Total	<u>\$168,055</u>	<u>\$5,468</u>	<u>3.3%</u>

			<b>Total (\$ 000)</b>
6	<b>Gross Base Delivery Charge Increase - Revenue Requirements Pa</b>		<b>\$5,690</b>
7	<b>GRT</b>		<b>\$123</b>
8	<b>Total Delivery Charge Increase</b>		<b>\$5,813</b>
	<u>Current</u>	<u>Proposed</u>	
9	Less: Change in MFC-Delivery cl	\$4,801	\$4,779
10	Less: Change in BIPP Charges	<u>\$1,725</u>	<u>\$1,969</u>
11		\$6,526	\$6,748
12	<b>Gross Base Delivery Charge Increase - for Rate Design</b>		<b>\$5,468</b>
13	<b>Uniform Increase</b>		<b>3.3%</b>

**New York State Electric & Gas Corporation**  
**Gas Department**  
**Retail Delivery Rates**  
**Rate Year April 1, 2020 - March 31, 2021**  
**Comparison of Current and Proposed Rates**  
**PSC 87 Service Classifications 1, 2, 5, and 9 Sales**  
**PSC 88 Service Classifications 1, 5, 13, and 14 Transportation**

	A	B	C	D	E	F	G	H
	Current RATES *				Proposed RATES			
	Customer Charge Without Sales Status Reserved	Customer Charge With Sales Status Reserved	Volumetric Rate Without Sales Status Reserved	Volumetric Rate With Sales Status Reserved	Customer Charge Without Sales Status Reserved	Customer Charge With Sales Status Reserved	Volumetric Rate Without Sales Status Reserved	Volumetric Rate With Sales Status Reserved
<b>SC1S / SC13T (Res Agg) HEAT</b>								
1		\$16.30			\$19.00			
2		0		\$0.00000			\$0.00000	
3		4		\$0.67803			\$0.64530	
4		Over		\$0.15947			\$0.16150	
<b>SC1S / SC13T (Res Agg) NON-HEAT</b>								
5		\$12.30			\$15.00			
6		0		\$0.00000			\$0.00000	
7		4		\$0.67803			\$0.64530	
8		Over		\$0.15947			\$0.16150	
<b>SC2S / SC14T (Non-Res Agg) RATES</b>								
9		\$23.60	\$23.93		\$29.50	\$29.83		
10		0		\$0.00000			\$0.00000	
11		4		\$0.41754	\$0.52864		\$0.42086	\$0.53196
12		501	15,000	\$0.24264	\$0.35374		\$0.24511	\$0.35621
13		Over	15,000	\$0.15051	\$0.26161		\$0.15250	\$0.26360
<b>SC5S Seasonal Gas Cooling</b>								
14		\$16.86			\$16.86			
15		0		\$0.00000			\$0.00000	
16		Over		\$0.03902			\$0.04241	
<b>SC9S Industrial (Binghamton Only)</b>								
17		\$352.77			\$440.96			
18		0	500	\$0.00000			\$0.00000	
19		501	15,000	\$0.15540			\$0.14733	
20		Over	15,000	\$0.12000			\$0.12000	
<b>SC1T RATES (All areas)</b>								
21		\$1,723.55	\$1,779.10		\$2,154.44	\$2,209.99		
22		0	500	\$0.00000			\$0.00000	
23		501	15,000	\$0.13843	\$0.24953		\$0.14122	\$0.25232
24		15,001	50,000	\$0.07490	\$0.18600		\$0.07701	\$0.18811
25		Over	50,000	\$0.05752	\$0.16862		\$0.05908	\$0.17018
<b>SC5T RATES</b>								
26		\$357.39	\$412.94		\$446.74	\$502.29		
27		0	500	\$0.00000			\$0.00000	
28		501	15,000	\$0.18549	\$0.29659		\$0.18537	\$0.29647
29		Over	15,000	\$0.11349	\$0.22459		\$0.11531	\$0.22641
<b>SC1T Interruptible Rates</b>								
<u>Winter Rates (Nov-Mar)</u>								
30					\$1,723.55	\$1,779.10		
31							\$0.00000	
32							\$0.12222	
33							\$0.05801	
34							\$0.04008	
<u>Summer Rates (Apr-Oct)</u>								
35					\$1,723.55	\$1,779.10		
36							\$0.00000	
37							\$0.14122	
38							\$0.07701	
39							\$0.05908	
<b>SC5T Interruptible Rates</b>								
<u>Winter Rates (Nov-Mar)</u>								
40					\$357.39	\$412.94		
41							\$0.00000	
42							\$0.16637	
43							\$0.09631	
<u>Summer Rates (Apr-Oct)</u>								
44					\$357.39	\$412.94		
45							\$0.00000	
46							\$0.18537	
47							\$0.11531	

\* Includes Tax Credit

**New York State Electric & Gas Corporation  
 Gas Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021  
 Comparison of Current and Proposed Rates  
 PSC 87 Service Classifications 10 and 11 Sales  
 PSC 88 Service Classifications 16 and 19 Transportation**

			Current RATES *				Proposed RATES			
			Winter (Nov-Mar)		Summer (Apr-Oct)		Winter (Nov-Mar)		Summer (Apr-Oct)	
			Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate
<b>SC10/SC16 NON-RESIDENTIAL DISTRIBUTED GENERATION FIRM SALES RATES</b>										
<b>A. Non-residential Small DG Customer with DG &lt; 5MW Usage</b>										
<b>1) Using 1 to 40,000 therms/year</b>										
1	0	3	\$23.60	\$0.00000	\$23.60	\$0.00000	\$29.50	\$0.00000	\$29.50	\$0.00000
2	4	500		\$0.20349		\$0.17408		\$0.20654		\$0.17546
3	501	15,000		\$0.11700		\$0.10116		\$0.11830		\$0.10219
4	15,001	1,000,000		\$0.07316		\$0.06275		\$0.07488		\$0.06358
<b>2. Using 40,001 to 250,000 therms/year</b>										
5	0	3	\$357.39	\$0.00000	\$357.39	\$0.00000	\$446.74	\$0.00000	\$446.74	\$0.00000
6	4	15,000		\$0.09867		\$0.08454		\$0.09946		\$0.08448
7	15,001	1,000,000		\$0.05965		\$0.05173		\$0.06223		\$0.05255
<b>3. Using &gt; 250,000 therms/year</b>										
8	0	500	\$1,723.55	\$0.00000	\$1,723.55	\$0.00000	\$2,154.44	\$0.00000	\$2,154.44	\$0.00000
9	500	15,000		\$0.12518		\$0.09973		\$0.12825		\$0.10174
10	15,001	50,000		\$0.06556		\$0.05396		\$0.06816		\$0.05548
11	50,001	1,000,000		\$0.05025		\$0.04144		\$0.05220		\$0.04256
<b>B. Large DG Customers - DG 5 MW - &lt; 50 MW</b>										
12	0	500	\$1,723.55	\$0.00000	\$1,723.55	\$0.00000	\$2,154.44	\$0.00000	\$2,154.44	\$0.00000
13	Demand Charge per therm of MDQ > 23 therms:			\$1.15		\$1.15		\$1.06		\$1.06
14	Usage Charge per therm of All therms over 500			\$0.01742		\$0.01427		\$0.01735		\$0.01407

**SC11/SC19 RESIDENTIAL DISTRIBUTED  
GENERATION FIRM SALES RATES**

15	0	3
16	4	30,000

Current RATES *	
Customer Charge	Volumetric Rate
\$16.30	\$0.00000
	\$0.22585

Proposed RATES	
Customer Charge	Volumetric Rate
\$19.00	\$0.00000
	\$0.22233

\* Includes Tax Credit



**Rochester Gas and Electric Corporation**  
**Gas Department**  
**Retail Delivery Rates**  
**Rate Year April 1, 2020 - March 31, 2021**  
**Comparison of Current and Proposed Rates**  
**PSC 16 Service Classifications 1, 3, and 5**

			A	B	C	D
			CURRENT RATES *		PROPOSED RATES	
			Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate
<b><u>General and Small Transportation</u></b>						
<b>SC1 &amp; SC5 RATES</b>						
1	0	3	\$16.30	\$0.00000	\$19.00	\$0.00000
2	4	100		\$0.28838		\$0.27663
3	101	500		\$0.26881		\$0.25799
4	501	1,000		\$0.23961		\$0.23019
5	1,001	30,000		\$0.10204		\$0.10547
<b><u>Large Transportation</u></b>						
<b>SC3 RATES</b>						
6	0	1,000	\$1,479.53	\$0.00000	\$1,849.41	\$0.00000
7	1,001	30,000		\$0.06153		\$0.05814
8	30,001	100,000		\$0.04915		\$0.04684
9	100,001	1,000,000		\$0.01902		\$0.01933
10	1,000,001	10,000,000		\$0.00894		\$0.01123
<b><u>Large Transportation - High Pressure</u></b>						
<b>SC3HP RATES</b>						
11	0	1,000	\$1,550.00	\$0.00000	\$1,550.00	\$0.00000
12	1,001	30,000		\$0.03728		\$0.04256
13	30,001	100,000		\$0.03728		\$0.04256
14	100,001	1,000,000		\$0.03728		\$0.04256
15	1,000,001	10,000,000		\$0.00964		\$0.00964
<b><u>Large Transportation</u></b>						
<b>SC16 Interruptible Rates</b>						
<b><u>Winter Rates (Nov-Mar)</u></b>						
16	0	1,000	\$1,183.62	\$0.00000	\$1,479.52	\$0.00000
17	1,001	30,000		\$0.05461		\$0.05160
18	30,001	100,000		\$0.04217		\$0.04019
19	100,001	1,000,000		\$0.01204		\$0.01223
20	1,000,001	10,000,000		\$0.00212		\$0.00267
<b><u>Summer Rates (Apr-Oct)</u></b>						
21	0	1,000	\$1,183.62	\$0.00000	\$1,479.52	\$0.00000
22	1,001	30,000		\$0.06153		\$0.05814
23	30,001	100,000		\$0.04915		\$0.04684
24	100,001	1,000,000		\$0.01902		\$0.01933
25	1,000,001	10,000,000		\$0.00894		\$0.01123

\* Includes Tax Credit

**Rochester Gas and Electric Corporation  
 Gas Department  
 Retail Delivery Rates  
 Rate Year April 1, 2020 - March 31, 2021  
 Comparison of Current and Proposed Rates  
 PSC 16 Service Classifications 6, 7, 8, and 9**

			A	B	C	D	E	F	G	H
			CURRENT RATES *				PROPOSED RATES			
			Winter (Nov-Mar)		Summer (Apr-Oct)		Winter (Nov-Mar)		Summer (Apr-Oct)	
			Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate	Customer Charge	Volumetric Rate
<b>SC6 &amp; SC7 RATES</b>										
<b>A. Non-residential Small DG Customer with DG &lt; 5MW and Usage &lt; 35,000 therms</b>										
1	0	3	\$16.30	\$0.00000	\$16.30	\$0.00000	\$19.00	\$0.00000	\$19.00	\$0.00000
2	4	100		\$0.12008		\$0.10347		\$0.11688		\$0.09978
3	101	500		\$0.11215		\$0.09644		\$0.10617		\$0.09306
4	501	1,000		\$0.09979		\$0.08597		\$0.09713		\$0.08303
5	1,001	30,000		\$0.04253		\$0.03662		\$0.04410		\$0.03805
<b>B. Non-residential Small DG Customer with DG &lt; 5MW and Usage ≥ 35,000 therms</b>										
6	0	1,000	\$1,479.53	\$0.00000	\$1,479.53	\$0.00000	\$1,849.41	\$0.00000	\$1,849.41	\$0.00000
7	1,001	30,000		\$0.04699		\$0.03942		\$0.04507		\$0.03725
8	30,001	100,000		\$0.03837		\$0.03148		\$0.03689		\$0.03000
9	100,001	1,000,000		\$0.01461		\$0.01218		\$0.01505		\$0.01238
10	1,000,001	10,000,000		\$0.00769		\$0.00573		\$0.00900		\$0.00719
<b>C. Non-residential Large DG Customer with DG of 5MW to less than 50MW</b>										
11	0	1,000	\$1,479.53	\$0.00000	\$1,479.53	\$0.00000	\$1,849.41	\$0.00000	\$1,849.41	\$0.00000
12	1,001	10,000,000		\$0.00693		\$0.00573		\$0.00883		\$0.00719
13	Demand Charge per therm of MDQ > 47 therms:			\$0.62		\$0.62		\$0.32		\$0.32

**SC8 & SC9 RATES**

			CURRENT RATES *	
			Customer Charge	Volumetric Rate
14	0	3	\$16.30	\$0.00000
15	4	30,000		\$0.14319

			PROPOSED RATES	
			Customer Charge	Volumetric Rate
			\$19.00	\$0.00000
				\$0.13663

\* Includes Tax Credit

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 87 Service Classification No. 1 – Residential Sales Service**

**Heating**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers		Number of Low Income Customers	
			Amount	Percent	January	July	January	July
3	\$18.38	\$21.15	\$2.77	15.1%	825	16,166	94	2,471
10	\$26.10	\$28.59	\$2.49	9.5%	1,706	51,791	238	7,283
20	\$37.12	\$39.21	\$2.09	5.6%	2,386	70,243	382	8,776
30	\$48.14	\$49.83	\$1.70	3.5%	2,649	38,798	396	4,847
40	\$59.16	\$60.46	\$1.30	2.2%	2,948	14,670	446	1,809
50	\$70.18	\$71.08	\$0.90	1.3%	3,212	5,510	538	654
60	\$76.01	\$76.87	\$0.85	1.1%	3,314	2,422	593	272
70	\$81.85	\$82.65	\$0.80	1.0%	4,141	1,373	725	137
80	\$87.68	\$88.44	\$0.75	0.9%	4,736	903	805	99
90	\$93.52	\$94.22	\$0.70	0.8%	5,602	571	967	45
100	\$99.35	\$100.01	\$0.65	0.7%	6,128	460	1,066	45
125	\$113.94	\$114.47	\$0.53	0.5%	19,875	1,126	3,086	88
150	\$128.53	\$128.93	\$0.41	0.3%	23,125	599	3,394	47
175	\$143.11	\$143.40	\$0.28	0.2%	24,139	348	3,273	26
200	\$157.70	\$157.86	\$0.16	0.1%	22,189	191	2,915	15
250	\$186.88	\$186.78	(\$0.09)	0.0%	33,946	311	4,197	19
300	\$216.05	\$215.71	(\$0.34)	-0.2%	20,297	152	2,560	13
350	\$245.22	\$244.64	(\$0.59)	-0.2%	11,266	103	1,400	5
400	\$274.40	\$273.56	(\$0.84)	-0.3%	6,077	56	796	4
500	\$332.75	\$331.41	(\$1.33)	-0.4%	5,092	77	614	7
750	\$478.62	\$476.04	(\$2.58)	-0.5%	2,704	59	277	7
1,000	\$624.49	\$620.67	(\$3.82)	-0.6%	488	26	24	2
1,500	\$916.23	\$909.93	(\$6.30)	-0.7%	315	19	14	1
2,000	\$1,207.97	\$1,199.19	(\$8.79)	-0.7%	114	3	3	0
3,000	\$1,791.46	\$1,777.70	(\$13.76)	-0.8%	75	6	2	1
5,000	\$2,958.43	\$2,934.74	(\$23.69)	-0.8%	41	4	0	0

Billing Determinants			
	UOM	Current Rates	Proposed Rates
		SC1 - Heating	SC1 - Heating
First 3 therms	Monthly	\$ 16.30	\$ 19.00
Next 47 therms	Next 47 therms	\$ 0.72809	\$ 0.64530
Over 50 therms	Over 50 therms	\$ 0.17105	\$ 0.16150
Tax Credit - Next 47 therms	Next 47 therms	\$ (0.05006)	\$ -
Tax Credit - Over 50 therms	Over 50 therms	\$ (0.01158)	\$ -
Bill Charge	Monthly	\$ 0.81	\$ 0.90
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139
Transition Charge	Therm	\$ 0.01175	\$ 0.01175
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145
SBC - EE Tracker	Therm	\$ 0.00354	\$ -
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.38389	\$ 0.38389
MFC	Therm	\$ 0.02201	\$ 0.01855

Notes:

1. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.
2. Low Income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2018.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Annual Total Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 87 Service Classification No. 1 – Residential Sales Service**

**Heating**

Month	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
Jan	180	\$146.03	\$146.29	\$0.26	0.2%
Feb	156	\$132.03	\$132.40	\$0.38	0.3%
March	139	\$122.11	\$122.57	\$0.46	0.4%
April	70	\$81.85	\$82.65	\$0.80	1.0%
May	27	\$44.83	\$46.65	\$1.82	4.1%
June	20	\$37.12	\$39.21	\$2.09	5.6%
July	16	\$32.71	\$34.96	\$2.25	6.9%
August	28	\$45.93	\$47.71	\$1.78	3.9%
September	27	\$44.83	\$46.65	\$1.82	4.1%
October	51	\$70.76	\$71.66	\$0.90	1.3%
November	106	\$102.85	\$103.48	\$0.62	0.6%
December	160	\$134.36	\$134.72	\$0.36	0.3%
<b>Annual Totals</b>	<b>980</b>	<b>\$995.41</b>	<b>\$1,008.95</b>	<b>\$13.53</b>	<b>1.4%</b>

Billing Determinants			
	UOM	Current Rates	Proposed Rates
		SC1 - Heating	SC1 - Heating
First 3 therms	Monthly	\$ 16.30	\$ 19.00
Next 47 therms	Next 47 therms	\$ 0.72809	\$ 0.64530
Over 50 therms	Over 50 therms	\$ 0.17105	\$ 0.16150
Tax Credit - Next 47 therms	Next 47 therms	\$ (0.05006)	\$ -
Tax Credit - Over 50 therms	Over 50 therms	\$ (0.01158)	\$ -
Bill Charge	Monthly	\$ 0.81	\$ 0.90
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139
Transition Charge	Therm	\$ 0.01175	\$ 0.01175
SBC - CEF NYSEDA	Therm	\$ 0.00145	\$ 0.00145
SBC - EE Tracker	Therm	\$ 0.00354	\$ -
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.38389	\$ 0.38389
MFC	Therm	\$ 0.02201	\$ 0.01855

*Notes:* \_\_\_\_\_

1. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Annual Total Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 87 Service Classification No. 1 – Residential Sales Service**

**Non-Heating**

Month	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
Jan	42	\$57.36	\$58.58	\$1.22	2.1%
Feb	43	\$58.46	\$59.64	\$1.18	2.0%
March	41	\$56.26	\$57.52	\$1.26	2.2%
April	37	\$51.85	\$53.27	\$1.42	2.7%
May	23	\$36.42	\$38.40	\$1.98	5.4%
June	15	\$27.61	\$29.90	\$2.29	8.3%
July	10	\$22.10	\$24.59	\$2.49	11.3%
August	10	\$22.10	\$24.59	\$2.49	11.3%
September	12	\$24.30	\$26.71	\$2.41	9.9%
October	13	\$25.40	\$27.78	\$2.37	9.3%
November	24	\$37.53	\$39.46	\$1.94	5.2%
December	39	\$54.06	\$55.40	\$1.34	2.5%
<b>Annual Totals</b>	<b>309</b>	<b>\$473.44</b>	<b>\$495.84</b>	<b>\$22.39</b>	<b>4.7%</b>

Billing Determinants			
	UOM	Current Rates	Proposed Rates
		SC1 - Non Heating	SC1 - Non Heating
First 3 therms	Monthly	\$ 12.30	\$ 15.00
Next 47 therms	Next 47 therms	\$ 0.72809	\$ 0.64530
Over 50 therms	Over 50 therms	\$ 0.17105	\$ 0.16150
Tax Credit - Next 47 therms	Next 47 therms	\$ (0.05006)	\$ -
Tax Credit - Over 50 therms	Over 50 therms	\$ (0.01158)	\$ -
Bill Charge	Monthly	\$ 0.81	\$ 0.90
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139
Transition Charge	Therm	\$ 0.01175	\$ 0.01175
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145
SBC - EE Tracker	Therm	\$ 0.00354	\$ -
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.38389	\$ 0.38389
MFC	Therm	\$ 0.02201	\$ 0.01855

*Notes:* \_\_\_\_\_

1. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 87 Service Classification No. 2 - General Sales Service**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$25.67	\$31.64	\$5.97	23.3%	359	3,585
10	\$31.52	\$37.46	\$5.94	18.9%	531	5,012
20	\$39.88	\$45.79	\$5.91	14.8%	450	3,688
50	\$64.96	\$70.76	\$5.80	8.9%	1,421	5,257
100	\$106.76	\$112.37	\$5.61	5.3%	2,283	2,092
150	\$148.56	\$153.99	\$5.43	3.7%	2,337	859
200	\$190.36	\$195.61	\$5.25	2.8%	2,071	469
250	\$232.17	\$237.23	\$5.06	2.2%	1,827	314
300	\$273.97	\$278.85	\$4.88	1.8%	1,592	279
350	\$315.77	\$320.46	\$4.69	1.5%	1,335	197
400	\$357.57	\$362.08	\$4.51	1.3%	1,121	162
500	\$441.17	\$445.32	\$4.14	0.9%	1,648	252
750	\$606.46	\$609.47	\$3.01	0.5%	2,447	373
1,000	\$771.74	\$773.62	\$1.88	0.2%	1,223	160
1,250	\$937.03	\$937.78	\$0.75	0.1%	708	85
1,500	\$1,102.31	\$1,101.93	(\$0.38)	0.0%	498	47
2,000	\$1,432.88	\$1,430.23	(\$2.64)	-0.2%	562	53
3,000	\$2,094.01	\$2,086.84	(\$7.17)	-0.3%	465	27
5,000	\$3,416.28	\$3,400.06	(\$16.22)	-0.5%	326	14
10,000	\$6,721.96	\$6,683.11	(\$38.85)	-0.6%	177	9
15,000	\$10,027.63	\$9,966.16	(\$61.48)	-0.6%	50	4
20,000	\$12,872.66	\$12,786.13	(\$86.53)	-0.7%	18	3
30,000	\$18,562.71	\$18,426.08	(\$136.63)	-0.7%	19	3
50,000	\$29,942.81	\$29,705.97	(\$236.85)	-0.8%	3	0
75,000	\$44,167.94	\$43,805.83	(\$362.11)	-0.8%	3	0
100,000	\$58,393.07	\$57,905.69	(\$487.38)	-0.8%	1	0

Billing Determinants			
	UOM	Current Rates	Proposed Rates
		SC2	SC2
First 3 therms	Monthly	\$ 23.60	\$ 29.50
Next 497 therms	Next 497 therms	\$ 0.43958	\$ 0.42086
Next 14,500 therms	Next 14,500 therms	\$ 0.25323	\$ 0.24511
Over 15,000 therms	Over 15,000 therms	\$ 0.15577	\$ 0.15250
Tax Credit - Next 497 therms	Next 497 therms	\$ (0.02204)	\$ -
Tax Credit - Next 14,500 therms	Next 14,500 therms	\$ (0.01059)	\$ -
Tax Credit - Over 15,000 therms	Over 15,000 therms	\$ (0.00526)	\$ -
Bill Charge	Monthly	\$ 0.81	\$ 0.90
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139
Transition Charge	Therm	\$ 0.01175	\$ 0.01175
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145
SBC - EE Tracker	Therm	\$ 0.00354	\$ -
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.38329	\$ 0.38329
MFC	Therm	\$ 0.01709	\$ 0.01363

Notes:

1. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Annual Total Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 87 Service Classification No. 2 - General Sales Service**

Month	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
Jan	529	\$460.35	\$464.36	\$4.01	0.9%
Feb	463	\$410.24	\$414.52	\$4.28	1.0%
March	404	\$360.92	\$365.41	\$4.50	1.2%
April	225	\$211.27	\$216.42	\$5.15	2.4%
May	106	\$111.78	\$117.37	\$5.59	5.0%
June	55	\$69.14	\$74.92	\$5.78	8.4%
July	60	\$73.32	\$79.08	\$5.76	7.9%
August	91	\$99.24	\$104.88	\$5.65	5.7%
September	73	\$84.19	\$89.90	\$5.71	6.8%
October	154	\$151.91	\$157.32	\$5.42	3.6%
November	269	\$248.05	\$253.04	\$4.99	2.0%
December	466	\$412.75	\$417.02	\$4.27	1.0%
<b>Annual Totals</b>	<b>2,895</b>	<b>\$2,693.14</b>	<b>\$2,754.25</b>	<b>\$61.11</b>	<b>2.3%</b>

Billing Determinants			
	UOM	Current Rates	Proposed Rates
		SC2	SC2
First 3 therms	Monthly	\$ 23.60	\$ 29.50
Next 497 therms	Next 497 therms	\$ 0.43958	\$ 0.42086
Next 14,500 therms	Next 14,500 therms	\$ 0.25323	\$ 0.24511
Over 15,000 therms	Over 15,000 therms	\$ 0.15577	\$ 0.15250
Tax Credit - Next 497 therms	Next 497 therms	\$ (0.02204)	\$ -
Tax Credit - Next 14,500 therms	Next 14,500 therms	\$ (0.01059)	\$ -
Tax Credit - Over 15,000 therms	Over 15,000 therms	\$ (0.00526)	\$ -
Bill Charge	Monthly	\$ 0.81	\$ 0.90
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139
Transition Charge	Therm	\$ 0.01175	\$ 0.01175
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145
SBC - EE Tracker	Therm	\$ 0.00354	\$ -
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.38329	\$ 0.38329
MFC	Therm	\$ 0.01709	\$ 0.01363

Notes:

1. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 87 Service Classification No. 9 - Industrial Manufacturing or Processing Purposes Sales Service**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
-	\$353.58	\$441.86	\$88.28	25.0%		
500	\$551.04	\$635.83	\$84.78	15.4%	0	0
750	\$688.62	\$769.64	\$81.02	11.8%	0	0
1,000	\$826.21	\$903.46	\$77.25	9.4%	0	0
1,250	\$963.79	\$1,037.27	\$73.48	7.6%	0	0
1,500	\$1,101.37	\$1,171.09	\$69.72	6.3%	0	0
2,000	\$1,376.53	\$1,438.72	\$62.18	4.5%	0	0
3,000	\$1,926.86	\$1,973.97	\$47.12	2.4%	0	0
5,000	\$3,027.51	\$3,044.49	\$16.98	0.6%	0	1
10,000	\$5,779.14	\$5,720.79	(\$58.35)	-1.0%	1	0
15,000	\$8,530.76	\$8,397.08	(\$133.68)	-1.6%	0	0
20,000	\$11,105.39	\$10,936.72	(\$168.67)	-1.5%	0	0
30,000	\$16,254.65	\$16,015.99	(\$238.66)	-1.5%	0	0
50,000	\$26,553.16	\$26,174.53	(\$378.63)	-1.4%	0	0
75,000	\$39,426.29	\$38,872.70	(\$553.59)	-1.4%	0	0
100,000	\$52,299.43	\$51,570.88	(\$728.55)	-1.4%	0	0

Billing Determinants			
	UOM	Current Rates	Proposed Rates
		SC9	SC9
First 500 Therms	Monthly	\$ 352.77	\$ 440.96
Next 14,500 therms	Next 14,500 therms	\$ 0.17820	\$ 0.14733
Over 15,000 therms	Over 15,000 therms	\$ 0.12000	\$ 0.12000
Tax Credit - Next 14,500 therms	Next 14,500 therms	\$ (0.02280)	\$ -
Tax Credit - Over 15,000 therms	Over 15,000 therms	\$ -	\$ -
Bill Charge	Monthly	\$ 0.81	\$ 0.90
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139
Transition Charge	Therm	\$ 0.01221	\$ 0.01221
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145
SBC - EE Tracker	Therm	\$ 0.00354	\$ -
GRT - Delivery	%	0.00%	0.00%
Gas Supply Charge	Therm	\$ 0.35925	\$ 0.35925
MFC	Therm	\$ 0.01709	\$ 0.01363

Notes:

1. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.



**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 87 Service Classification No. 1 – Residential Sales Service**

**Heating**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers		Number of Low Income Customers	
			Amount	Percent	January	July	January	July
3	\$18.37	\$21.15	\$2.78	15.1%	825	16,166	94	2,471
10	\$26.06	\$28.56	\$2.50	9.6%	1,706	51,791	238	7,283
20	\$37.05	\$39.14	\$2.09	5.6%	2,386	70,243	382	8,776
30	\$48.03	\$49.72	\$1.69	3.5%	2,649	38,798	396	4,847
40	\$59.02	\$60.30	\$1.28	2.2%	2,948	14,670	446	1,809
50	\$70.00	\$70.88	\$0.87	1.2%	3,212	5,510	538	654
60	\$75.80	\$76.64	\$0.84	1.1%	3,314	2,422	593	272
70	\$81.60	\$82.41	\$0.81	1.0%	4,141	1,373	725	137
80	\$87.40	\$88.17	\$0.77	0.9%	4,736	903	805	99
90	\$93.20	\$93.94	\$0.74	0.8%	5,602	571	967	45
100	\$99.00	\$99.70	\$0.70	0.7%	6,128	460	1,066	45
125	\$113.50	\$114.11	\$0.62	0.5%	19,875	1,126	3,086	88
150	\$128.00	\$128.52	\$0.53	0.4%	23,125	599	3,394	47
175	\$142.49	\$142.94	\$0.44	0.3%	24,139	348	3,273	26
200	\$156.99	\$157.35	\$0.36	0.2%	22,189	191	2,915	15
250	\$185.99	\$186.17	\$0.18	0.1%	33,946	311	4,197	19
300	\$214.99	\$215.00	\$0.01	0.0%	20,297	152	2,560	13
350	\$243.98	\$243.82	(\$0.16)	-0.1%	11,266	103	1,400	5
400	\$272.98	\$272.65	(\$0.33)	-0.1%	6,077	56	796	4
500	\$330.98	\$330.30	(\$0.68)	-0.2%	5,092	77	614	7
750	\$475.96	\$474.42	(\$1.54)	-0.3%	2,704	59	277	7
1,000	\$620.95	\$618.54	(\$2.41)	-0.4%	488	26	24	2
1,500	\$910.92	\$906.78	(\$4.14)	-0.5%	315	19	14	1
2,000	\$1,200.89	\$1,195.03	(\$5.86)	-0.5%	114	3	3	0
3,000	\$1,780.83	\$1,771.51	(\$9.32)	-0.5%	75	6	2	1
5,000	\$2,940.72	\$2,924.49	(\$16.23)	-0.6%	41	4	0	0

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SC1 - Heating	SC1 - Heating	
First 3 therms	Monthly	\$ 16.30	\$ 19.00	
Next 47 therms	Next 47 therms	\$ 0.72809	\$ 0.64094	Excludes EE roll-in
Over 50 therms	Over 50 therms	\$ 0.17105	\$ 0.15947	Excludes EE roll-in
Tax Credit - Next 47 therms	Next 47 therms	\$ (0.05006)	\$ -	
Tax Credit - Over 50 therms	Over 50 therms	\$ (0.01158)	\$ -	
Bill Charge	Monthly	\$ 0.81	\$ 0.90	
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139	
Transition Charge	Therm	\$ 0.01175	\$ 0.01175	
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145	
SBC - EE Tracker	Therm	\$ -	\$ -	
GRT - Delivery	%	0.00%	0.00%	
Gas Supply Charge	Therm	\$ 0.38389	\$ 0.38389	
MFC	Therm	\$ 0.02201	\$ 0.01855	

Notes:

1. Tax Credit is moved to proposed delivery rate.
2. Low Income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2018.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Annual Total Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 87 Service Classification No. 1 – Residential Sales Service**

**Heating**

Month	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
Jan	180	\$145.39	\$145.82	\$0.43	0.3%
Feb	156	\$131.47	\$131.98	\$0.51	0.4%
March	139	\$121.62	\$122.18	\$0.57	0.5%
April	70	\$81.60	\$82.41	\$0.81	1.0%
May	27	\$44.74	\$46.54	\$1.81	4.0%
June	20	\$37.05	\$39.14	\$2.09	5.6%
July	16	\$32.65	\$34.91	\$2.25	6.9%
August	28	\$45.83	\$47.60	\$1.77	3.9%
September	27	\$44.74	\$46.54	\$1.81	4.0%
October	51	\$70.58	\$71.45	\$0.87	1.2%
November	106	\$102.48	\$103.16	\$0.68	0.7%
December	160	\$133.79	\$134.29	\$0.49	0.4%
<b>Annual Totals</b>	<b>980</b>	<b>\$991.94</b>	<b>\$1,006.02</b>	<b>\$14.08</b>	<b>1.4%</b>

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SC1 - Heating	SC1 - Heating	
First 3 therms	Monthly	\$ 16.30	\$ 19.00	
Next 47 therms	Next 47 therms	\$ 0.72809	\$ 0.64094	Excludes EE roll-in
Over 50 therms	Over 50 therms	\$ 0.17105	\$ 0.15947	Excludes EE roll-in
Tax Credit - Next 47 therms	Next 47 therms	\$ (0.05006)	\$ -	
Tax Credit - Over 50 therms	Over 50 therms	\$ (0.01158)	\$ -	
Bill Charge	Monthly	\$ 0.81	\$ 0.90	
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139	
Transition Charge	Therm	\$ 0.01175	\$ 0.01175	
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145	
SBC - EE Tracker	Therm	\$ -	\$ -	
GRT - Delivery	%	0.00%	0.00%	
Gas Supply Charge	Therm	\$ 0.38389	\$ 0.38389	
MFC	Therm	\$ 0.02201	\$ 0.01855	

*Notes:* \_\_\_\_\_

1. Tax Credit is moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Annual Total Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 87 Service Classification No. 1 – Residential Sales Service**

**Non-Heating**

Month	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
Jan	42	\$57.21	\$58.41	\$1.20	2.1%
Feb	43	\$58.31	\$59.47	\$1.16	2.0%
March	41	\$56.11	\$57.35	\$1.24	2.2%
April	37	\$51.72	\$53.12	\$1.40	2.7%
May	23	\$36.34	\$38.31	\$1.97	5.4%
June	15	\$27.55	\$29.85	\$2.29	8.3%
July	10	\$22.06	\$24.56	\$2.50	11.3%
August	10	\$22.06	\$24.56	\$2.50	11.3%
September	12	\$24.26	\$26.67	\$2.42	10.0%
October	13	\$25.36	\$27.73	\$2.38	9.4%
November	24	\$37.44	\$39.37	\$1.93	5.2%
December	39	\$53.92	\$55.24	\$1.32	2.4%
<b>Annual Totals</b>	<b>309</b>	<b>\$472.35</b>	<b>\$494.65</b>	<b>\$22.30</b>	<b>4.7%</b>

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SCI - Non Heating	SCI - Non Heating	
First 3 therms	Monthly	\$ 12.30	\$ 15.00	
Next 47 therms	Next 47 therms	\$ 0.72809	\$ 0.64094	Excludes EE roll-in
Over 50 therms	Over 50 therms	\$ 0.17105	\$ 0.15947	Excludes EE roll-in
Tax Credit - Next 47 therms	Next 47 therms	\$ (0.05006)	\$ -	
Tax Credit - Over 50 therms	Over 50 therms	\$ (0.01158)	\$ -	
Bill Charge	Monthly	\$ 0.81	\$ 0.90	
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139	
Transition Charge	Therm	\$ 0.01175	\$ 0.01175	
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145	
SBC - EE Tracker	Therm	\$ -	\$ -	
GRT - Delivery	%	0.00%	0.00%	
Gas Supply Charge	Therm	\$ 0.38389	\$ 0.38389	
MFC	Therm	\$ 0.02201	\$ 0.01855	

Notes:

1. Tax Credit is moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 87 Service Classification No. 2 - General Sales Service**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$25.65	\$31.64	\$5.98	23.3%	359	3,585
10	\$31.48	\$37.44	\$5.96	18.9%	531	5,012
20	\$39.81	\$45.73	\$5.92	14.9%	450	3,688
50	\$64.78	\$70.60	\$5.82	9.0%	1,421	5,257
100	\$106.41	\$112.06	\$5.65	5.3%	2,283	2,092
150	\$148.03	\$153.52	\$5.48	3.7%	2,337	859
200	\$189.66	\$194.97	\$5.32	2.8%	2,071	469
250	\$231.28	\$236.43	\$5.15	2.2%	1,827	314
300	\$272.91	\$277.88	\$4.98	1.8%	1,592	279
350	\$314.53	\$319.34	\$4.81	1.5%	1,335	197
400	\$356.15	\$360.80	\$4.64	1.3%	1,121	162
500	\$439.40	\$443.71	\$4.30	1.0%	1,648	252
750	\$603.80	\$607.25	\$3.45	0.6%	2,447	373
1,000	\$768.20	\$770.80	\$2.60	0.3%	1,223	160
1,250	\$932.60	\$934.35	\$1.75	0.2%	708	85
1,500	\$1,097.00	\$1,097.89	\$0.90	0.1%	498	47
2,000	\$1,425.79	\$1,424.98	(\$0.81)	-0.1%	562	53
3,000	\$2,083.38	\$2,079.17	(\$4.21)	-0.2%	465	27
5,000	\$3,398.57	\$3,387.54	(\$11.03)	-0.3%	326	14
10,000	\$6,686.53	\$6,658.46	(\$28.07)	-0.4%	177	9
15,000	\$9,974.49	\$9,929.38	(\$45.11)	-0.5%	50	4
20,000	\$12,801.80	\$12,739.42	(\$62.38)	-0.5%	18	3
30,000	\$18,456.42	\$18,359.48	(\$96.94)	-0.5%	19	3
50,000	\$29,765.66	\$29,599.61	(\$166.05)	-0.6%	3	0
75,000	\$43,902.21	\$43,649.78	(\$252.43)	-0.6%	3	0
100,000	\$58,038.77	\$57,699.95	(\$338.82)	-0.6%	1	0

Billing Determinants					
	UOM	Current Rates		Proposed Rates	
		SC2		SC2	
First 3 therms	Monthly	\$ 23.60		\$ 29.50	
Next 497 therms	Next 497 therms	\$ 0.43958		\$ 0.41762	Excludes EE roll-in
Next 14,500 therms	Next 14,500 therms	\$ 0.25323		\$ 0.24269	Excludes EE roll-in
Over 15,000 therms	Over 15,000 therms	\$ 0.15577		\$ 0.15051	Excludes EE roll-in
Tax Credit - Next 497 therms	Next 497 therms	\$ (0.02204)		\$ -	
Tax Credit - Next 14,500 therms	Next 14,500 therms	\$ (0.01059)		\$ -	
Tax Credit - Over 15,000 therms	Over 15,000 therms	\$ (0.00526)		\$ -	
Bill Charge	Monthly	\$ 0.81		\$ 0.90	
R&D Adjustment	Therm	\$ 0.00139		\$ 0.00139	
Transition Charge	Therm	\$ 0.01175		\$ 0.01175	
SBC - CEF NYSERDA	Therm	\$ 0.00145		\$ 0.00145	
SBC - EE Tracker	Therm	\$ -		\$ -	
GRT - Delivery	%	0.00%		0.00%	
Gas Supply Charge	Therm	\$ 0.38329		\$ 0.38329	
MFC	Therm	\$ 0.01709		\$ 0.01363	

Notes:

1. Tax Credit is moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Annual Total Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 87 Service Classification No. 2 - General Sales Service**

Month	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
Jan	529	\$458.47	\$462.68	\$4.21	0.9%
Feb	463	\$408.60	\$413.03	\$4.43	1.1%
March	404	\$359.48	\$364.11	\$4.63	1.3%
April	225	\$210.47	\$215.70	\$5.23	2.5%
May	106	\$111.40	\$117.03	\$5.63	5.1%
June	55	\$68.94	\$74.75	\$5.81	8.4%
July	60	\$73.11	\$78.90	\$5.79	7.9%
August	91	\$98.91	\$104.60	\$5.68	5.7%
September	73	\$83.93	\$89.67	\$5.74	6.8%
October	154	\$151.36	\$156.83	\$5.47	3.6%
November	269	\$247.10	\$252.18	\$5.08	2.1%
December	466	\$411.10	\$415.52	\$4.42	1.1%
<b>Annual Totals</b>	<b>2,895</b>	<b>\$2,682.88</b>	<b>\$2,745.00</b>	<b>\$62.12</b>	<b>2.3%</b>

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SC2	SC2	
First 3 therms	Monthly	\$ 23.60	\$ 29.50	
Next 497 therms	Next 497 therms	\$ 0.43958	\$ 0.41762	Excludes EE roll-in
Next 14,500 therms	Next 14,500 therms	\$ 0.25323	\$ 0.24269	Excludes EE roll-in
Over 15,000 therms	Over 15,000 therms	\$ 0.15577	\$ 0.15051	Excludes EE roll-in
Tax Credit - Next 497 therms	Next 497 therms	\$ (0.02204)	\$ -	
Tax Credit - Next 14,500 therms	Next 14,500 therms	\$ (0.01059)	\$ -	
Tax Credit - Over 15,000 therms	Over 15,000 therms	\$ (0.00526)	\$ -	
Bill Charge	Monthly	\$ 0.81	\$ 0.90	
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139	
Transition Charge	Therm	\$ 0.01175	\$ 0.01175	
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145	
SBC - EE Tracker	Therm	\$ -	\$ -	
GRT - Delivery	%	0.00%	0.00%	
Gas Supply Charge	Therm	\$ 0.38329	\$ 0.38329	
MFC	Therm	\$ 0.01709	\$ 0.01363	

Notes:

1. Tax Credit is moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 87 Service Classification No. 9 - Industrial Manufacturing or Processing Purposes Sales Service**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
-	\$353.58	\$441.86	\$88.28	25.0%		
500	\$549.27	\$635.83	\$86.56	15.8%	0	0
750	\$685.97	\$769.13	\$83.17	12.1%	0	0
1,000	\$822.66	\$902.44	\$79.78	9.7%	0	0
1,250	\$959.36	\$1,035.75	\$76.39	8.0%	0	0
1,500	\$1,096.05	\$1,169.06	\$73.00	6.7%	0	0
2,000	\$1,369.45	\$1,435.67	\$66.22	4.8%	0	0
3,000	\$1,916.23	\$1,968.90	\$52.67	2.7%	0	0
5,000	\$3,009.79	\$3,035.36	\$25.56	0.8%	0	1
10,000	\$5,743.71	\$5,701.50	(\$42.21)	-0.7%	1	0
15,000	\$8,477.62	\$8,367.64	(\$109.98)	-1.3%	0	0
20,000	\$11,034.53	\$10,907.28	(\$127.25)	-1.2%	0	0
30,000	\$16,148.36	\$15,986.55	(\$161.81)	-1.0%	0	0
50,000	\$26,376.01	\$26,145.09	(\$230.92)	-0.9%	0	0
75,000	\$39,160.57	\$38,843.26	(\$317.31)	-0.8%	0	0
100,000	\$51,945.13	\$51,541.44	(\$403.69)	-0.8%	0	0

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SC9	SC9	
		First 500 Therms	Monthly	
Next 14,500 therms	Next 14,500 therms	\$ 0.17820	\$ 0.14530	Excludes EE roll-in
Over 15,000 therms	Over 15,000 therms	\$ 0.12000	\$ 0.12000	Excludes EE roll-in
Tax Credit - Next 14,500 therms	Next 14,500 therms	\$ (0.02280)	\$ -	
Tax Credit - Over 15,000 therms	Over 15,000 therms	\$ -	\$ -	
Bill Charge	Monthly	\$ 0.81	\$ 0.90	
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139	
Transition Charge	Therm	\$ 0.01221	\$ 0.01221	
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145	
SBC - EE Tracker	Therm	\$ -	\$ -	
GRT - Delivery	%	0.00%	0.00%	
Gas Supply Charge	Therm	\$ 0.35925	\$ 0.35925	
MFC	Therm	\$ 0.01709	\$ 0.01363	

Notes: \_\_\_\_\_

1. Tax Credit is moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 16 Service Classification No. 1 – General Service**

**Residential**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$18.26	\$21.15	\$2.89	15.9%	2,095	14,469
10	\$23.17	\$25.96	\$2.78	12.0%	2,677	62,561
20	\$30.19	\$32.82	\$2.62	8.7%	3,262	99,253
30	\$37.21	\$39.68	\$2.47	6.6%	3,151	51,378
40	\$44.23	\$46.54	\$2.31	5.2%	3,516	17,138
50	\$51.25	\$53.40	\$2.15	4.2%	3,496	6,418
60	\$58.27	\$60.26	\$1.99	3.4%	4,377	2,686
70	\$65.29	\$67.12	\$1.83	2.8%	5,316	1,758
80	\$72.30	\$73.97	\$1.67	2.3%	6,322	1,086
90	\$79.32	\$80.83	\$1.51	1.9%	6,782	798
100	\$86.34	\$87.69	\$1.35	1.6%	8,813	598
125	\$103.40	\$104.38	\$0.98	0.9%	27,463	1,600
150	\$120.46	\$121.06	\$0.60	0.5%	34,147	841
175	\$137.52	\$137.75	\$0.23	0.2%	35,174	418
250	\$188.69	\$187.80	(\$0.89)	-0.5%	42,265	424
300	\$222.80	\$221.16	(\$1.64)	-0.7%	21,594	244
350	\$256.92	\$254.53	(\$2.39)	-0.9%	10,892	185
400	\$291.03	\$287.90	(\$3.14)	-1.1%	5,400	113
500	\$359.26	\$354.63	(\$4.63)	-1.3%	4,448	130
750	\$522.54	\$514.52	(\$8.02)	-1.5%	2,196	127
1,000	\$685.82	\$674.40	(\$11.42)	-1.7%	373	50
1,500	\$943.58	\$931.81	(\$11.77)	-1.2%	244	42
2,000	\$1,201.35	\$1,189.23	(\$12.13)	-1.0%	68	11
3,000	\$1,716.89	\$1,704.05	(\$12.84)	-0.7%	59	4
5,000	\$2,747.95	\$2,733.70	(\$14.26)	-0.5%	38	2

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SC1	SC1	
First 3 therms	Monthly	\$ 16.30	\$	19.00
Next 97 therms	Next 97 therms	\$ 0.30946	\$	0.27663
Next 400 therms	Next 400 therms	\$ 0.28857	\$	0.25799
Next 500 therms	Next 500 therms	\$ 0.25511	\$	0.23019
Over 1,000 Therms	Over 1,000 Therms	\$ 0.10859	\$	0.10547
Tax Credit - Next 97 therms	Next 97 therms	\$ (0.02108)	\$	-
Tax Credit - Next 400 therms	Next 400 therms	\$ (0.01976)	\$	-
Tax Credit - Next 500 therms	Next 500 therms	\$ (0.01550)	\$	-
Tax Credit - Over 1,000 therms	Over 1,000 Therms	\$ (0.00655)	\$	-
Bill Charge	Monthly	\$ 0.72	\$	0.93
SBC - CEF NYSERDA	Therm	\$ 0.00122	\$	0.00122
SBC - EE Tracker	Therm	\$ 0.00424	\$	-
GRT - Delivery	%	0.00%		0.00%
Gas Supply Charge	Therm	\$ 0.38466	\$	0.38466
MFC	Therm	\$ 0.02338	\$	0.02347

- Notes:
1. SBC - EE Tracker current rate based on Rate Year 1 budgeted levels and current methodology.
  2. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Annual Total Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 16 Service Classification No. 1 – General Service**  
**Residential**

**Residential Spaceheating**

Month	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	155	\$123.87	\$124.40	\$0.53	0.4%
February	161	\$127.96	\$128.40	\$0.44	0.3%
March	145	\$117.05	\$117.72	\$0.68	0.6%
April	106	\$90.44	\$91.70	\$1.26	1.4%
May	65	\$61.78	\$63.69	\$1.91	3.1%
June	35	\$40.72	\$43.11	\$2.39	5.9%
July	18	\$28.79	\$31.44	\$2.66	9.2%
August	18	\$28.79	\$31.44	\$2.66	9.2%
September	21	\$30.89	\$33.50	\$2.61	8.4%
October	30	\$37.21	\$39.68	\$2.47	6.6%
November	75	\$68.80	\$70.55	\$1.75	2.5%
December	120	\$99.99	\$101.04	\$1.05	1.1%
Annual Total	949	\$856.28	\$876.67	\$20.39	2.4%

**Residential Non-Spaceheating**

Month	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	80	\$72.30	\$73.97	\$1.67	2.3%
February	82	\$73.71	\$75.35	\$1.64	2.2%
March	74	\$68.09	\$69.86	\$1.77	2.6%
April	55	\$54.76	\$56.83	\$2.07	3.8%
May	38	\$42.83	\$45.16	\$2.34	5.5%
June	24	\$33.00	\$35.56	\$2.56	7.8%
July	14	\$25.98	\$28.70	\$2.72	10.5%
August	13	\$25.28	\$28.01	\$2.74	10.8%
September	16	\$27.38	\$30.07	\$2.69	9.8%
October	18	\$28.79	\$31.44	\$2.66	9.2%
November	42	\$45.63	\$47.91	\$2.27	5.0%
December	63	\$60.37	\$62.31	\$1.94	3.2%
Annual Total	519	\$558.13	\$585.18	\$27.05	4.8%

**Billing Determinants**

	UOM	Current Rates		Proposed Rates	
		SCI	SCI	SCI	SCI
		First 3 therms	Monthly	\$ 16.30	\$ 19.00
Next 97 therms	Next 97 therms	\$ 0.30946	\$ 0.27663		
Next 400 therms	Next 400 therms	\$ 0.28857	\$ 0.25799		
Next 500 therms	Next 500 therms	\$ 0.25511	\$ 0.23019		
Over 1,000 Therms	Over 1,000 Therms	\$ 0.10859	\$ 0.10547		
Tax Credit - Next 97 therms	Next 97 therms	\$ (0.02108)	\$ -		
Tax Credit - Next 400 therms	Next 400 therms	\$ (0.01976)	\$ -		
Tax Credit - Next 500 therms	Next 500 therms	\$ (0.01550)	\$ -		
Tax Credit - Over 1,000 therms	Over 1,000 Therms	\$ (0.00655)	\$ -		
Bill Charge	Monthly	\$ 0.72	\$ 0.93		
SBC - CEF NYSERDA	Therm	\$ 0.00122	\$ 0.00122		
SBC - EE Tracker	Therm	\$ 0.00424	\$ -		
GRT - Delivery	%	0.00%	0.00%		
Gas Supply Charge	Therm	\$ 0.38466	\$ 0.38466		
MFC	Therm	\$ 0.02338	\$ 0.02347		

Notes:

1. SBC - EE Tracker current rate based on Rate Year 1 budgeted levels and current methodology.
2. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.



**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Monthly Total Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 16 Service Classification No. 1 – General Service**

**Non-Residential**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$18.25	\$21.15	\$2.91	15.9%	262	2,687
10	\$23.13	\$25.96	\$2.83	12.2%	476	3,884
20	\$30.10	\$32.82	\$2.72	9.0%	460	2,352
50	\$51.01	\$53.40	\$2.39	4.7%	1,093	2,885
100	\$85.87	\$87.69	\$1.83	2.1%	1,862	1,379
150	\$119.74	\$121.06	\$1.32	1.1%	1,634	529
200	\$153.62	\$154.43	\$0.81	0.5%	1,430	350
250	\$187.50	\$187.80	\$0.30	0.2%	1,180	244
300	\$221.37	\$221.16	(\$0.21)	-0.1%	916	175
350	\$255.25	\$254.53	(\$0.72)	-0.3%	728	150
400	\$289.13	\$287.90	(\$1.23)	-0.4%	623	104
500	\$356.88	\$354.63	(\$2.25)	-0.6%	988	207
750	\$518.96	\$514.52	(\$4.45)	-0.9%	1,404	297
1,000	\$681.05	\$674.40	(\$6.64)	-1.0%	816	105
1,500	\$936.43	\$931.81	(\$4.61)	-0.5%	326	26
2,000	\$1,191.81	\$1,189.23	(\$2.58)	-0.2%	402	23
3,000	\$1,702.57	\$1,704.05	\$1.48	0.1%	354	21
5,000	\$2,724.10	\$2,733.70	\$9.60	0.4%	236	15
10,000	\$5,277.91	\$5,307.82	\$29.90	0.6%	121	10
15,000	\$7,831.73	\$7,881.94	\$50.21	0.6%	30	3
20,000	\$10,385.55	\$10,456.06	\$70.51	0.7%	7	1
30,000	\$15,493.18	\$15,604.30	\$111.12	0.7%	8	3
50,000	\$25,708.44	\$25,900.77	\$192.33	0.7%	4	1
75,000	\$38,477.52	\$38,771.37	\$293.85	0.8%	2	0
100,000	\$51,246.60	\$51,641.97	\$395.37	0.8%	0	0

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SC1	SC1	
First 3 therms	Monthly	\$ 16.30	\$	19.00
Next 97 therms	Next 97 therms	\$ 0.30946	\$	0.27663
Next 400 therms	Next 400 therms	\$ 0.28857	\$	0.25799
Next 500 therms	Next 500 therms	\$ 0.25511	\$	0.23019
Over 1,000 Therms	Over 1,000 Therms	\$ 0.10859	\$	0.10547
Tax Credit - Next 97 therms	Next 97 therms	\$ (0.02108)	\$	-
Tax Credit - Next 400 therms	Next 400 therms	\$ (0.01976)	\$	-
Tax Credit - Next 500 therms	Next 500 therms	\$ (0.01550)	\$	-
Tax Credit - Over 1,000 therms	Over 1,000 Therms	\$ (0.00655)	\$	-
Bill Charge	Monthly	\$ 0.72	\$	0.93
SBC - CEF NYSERDA	Therm	\$ 0.00122	\$	0.00122
SBC - EE Tracker	Therm	\$ 0.00424	\$	-
GRT - Delivery	%	0.00%		0.00%
Gas Supply Charge	Therm	\$ 0.38466	\$	0.38466
MFC	Therm	\$ 0.01861	\$	0.02347

Notes:

1. SBC - EE Tracker current rate based on Rate Year 1 budgeted levels and current methodology.
2. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Annual Total Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 16 Service Classification No. 1 – General Service**  
**Non-Residential**

**Commercial**

Monthly	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	393	\$284.38	\$283.23	(\$1.16)	-0.4%
February	404	\$291.84	\$290.57	(\$1.27)	-0.4%
March	369	\$268.12	\$267.21	(\$0.91)	-0.3%
April	268	\$199.69	\$199.81	\$0.12	0.1%
May	173	\$135.33	\$136.41	\$1.09	0.8%
June	87	\$76.80	\$78.78	\$1.97	2.6%
July	46	\$48.22	\$50.65	\$2.43	5.0%
August	50	\$51.01	\$53.40	\$2.39	4.7%
September	61	\$58.68	\$60.94	\$2.26	3.9%
October	87	\$76.80	\$78.78	\$1.97	2.6%
November	194	\$149.55	\$150.42	\$0.87	0.6%
December	311	\$228.82	\$228.50	(\$0.32)	-0.1%
Annual Total	2,443	\$1,869.25	\$1,878.69	\$9.44	0.5%

**Industrial**

Monthly	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	2,000	\$1,191.81	\$1,189.23	(\$2.58)	-0.2%
February	2,174	\$1,280.68	\$1,278.80	(\$1.88)	-0.1%
March	2,048	\$1,216.32	\$1,213.94	(\$2.39)	-0.2%
April	914	\$625.29	\$619.40	(\$5.89)	-0.9%
May	692	\$481.36	\$477.42	(\$3.94)	-0.8%
June	274	\$203.76	\$203.81	\$0.06	0.0%
July	157	\$124.48	\$125.73	\$1.25	1.0%
August	110	\$92.64	\$94.37	\$1.73	1.9%
September	126	\$103.48	\$105.05	\$1.56	1.5%
October	160	\$126.52	\$127.74	\$1.22	1.0%
November	769	\$531.28	\$526.67	(\$4.61)	-0.9%
December	1,499	\$935.92	\$931.30	(\$4.62)	-0.5%
Annual Total	10,923	\$6,913.54	\$6,893.45	(\$20.09)	-0.3%

**Municipal**

Monthly	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	1,324	\$846.53	\$841.20	(\$5.33)	-0.6%
February	1,366	\$867.98	\$862.83	(\$5.16)	-0.6%
March	1,240	\$803.63	\$797.96	(\$5.67)	-0.7%
April	905	\$619.45	\$613.65	(\$5.81)	-0.9%
May	586	\$412.64	\$409.63	(\$3.00)	-0.7%
June	266	\$198.34	\$198.47	\$0.14	0.1%
July	169	\$132.61	\$133.74	\$1.13	0.8%
August	159	\$125.84	\$127.07	\$1.23	1.0%
September	195	\$150.23	\$151.09	\$0.86	0.6%
October	271	\$201.72	\$201.81	\$0.09	0.0%
November	641	\$448.29	\$444.81	(\$3.49)	-0.8%
December	971	\$662.24	\$655.85	(\$6.39)	-1.0%
Annual Total	8,093	\$5,469.51	\$5,438.11	(\$31.40)	-0.6%

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SCI	SCI	
First 3 therms	Monthly	\$ 16.30	\$	19.00
Next 97 therms	Next 97 therms	\$ 0.30946	\$	0.27663
Next 400 therms	Next 400 therms	\$ 0.28857	\$	0.25799
Next 500 therms	Next 500 therms	\$ 0.25511	\$	0.23019
Over 1,000 Therms	Over 1,000 Therms	\$ 0.10859	\$	0.10547
Tax Credit - Next 97 therms	Next 97 therms	\$ (0.02108)	\$	-
Tax Credit - Next 400 therms	Next 400 therms	\$ (0.01976)	\$	-
Tax Credit - Next 500 therms	Next 500 therms	\$ (0.01550)	\$	-
Tax Credit - Over 1,000 therms	Over 1,000 Therms	\$ (0.00655)	\$	-
Bill Charge	Monthly	\$ 0.72	\$	0.93
SBC - CEF NYSERDA	Therm	\$ 0.00122	\$	0.00122
SBC - EE Tracker	Therm	\$ 0.00424	\$	-
GRT - Delivery	%	0.00%		0.00%
Gas Supply Charge	Therm	\$ 0.38466	\$	0.38466
MFC	Therm	\$ 0.01861	\$	0.02347

Notes:

1. SBC - EE Tracker current rate based on Rate Year 1 budgeted levels and current methodology.
2. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 16 Service Classification No. 1 – General Service**

**Residential**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$18.25	\$21.15	\$2.91	15.9%	2,095	14,469
10	\$23.13	\$25.92	\$2.79	12.0%	2,677	62,561
20	\$30.11	\$32.72	\$2.61	8.7%	3,262	99,253
30	\$37.08	\$39.52	\$2.44	6.6%	3,151	51,378
40	\$44.06	\$46.33	\$2.27	5.1%	3,516	17,138
50	\$51.04	\$53.13	\$2.09	4.1%	3,496	6,418
60	\$58.01	\$59.93	\$1.92	3.3%	4,377	2,686
70	\$64.99	\$66.73	\$1.75	2.7%	5,316	1,758
80	\$71.97	\$73.54	\$1.57	2.2%	6,322	1,086
90	\$78.94	\$80.34	\$1.40	1.8%	6,782	798
100	\$85.92	\$87.14	\$1.22	1.4%	8,813	598
125	\$102.87	\$103.69	\$0.82	0.8%	27,463	1,600
150	\$119.82	\$120.24	\$0.42	0.3%	34,147	841
175	\$136.77	\$136.79	\$0.01	0.0%	35,174	418
250	\$187.63	\$186.43	(\$1.20)	-0.6%	42,265	424
300	\$221.53	\$219.53	(\$2.01)	-0.9%	21,594	244
350	\$255.44	\$252.62	(\$2.81)	-1.1%	10,892	185
400	\$289.34	\$285.72	(\$3.62)	-1.3%	5,400	113
500	\$357.15	\$351.91	(\$5.24)	-1.5%	4,448	130
750	\$519.36	\$510.53	(\$8.84)	-1.7%	2,196	127
1,000	\$681.58	\$669.14	(\$12.43)	-1.8%	373	50
1,500	\$937.23	\$924.84	(\$12.39)	-1.3%	244	42
2,000	\$1,192.88	\$1,180.53	(\$12.34)	-1.0%	68	11
3,000	\$1,704.17	\$1,691.92	(\$12.25)	-0.7%	59	4
5,000	\$2,726.76	\$2,714.70	(\$12.06)	-0.4%	38	2

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SCI	SCI	
First 3 therms	Monthly	\$ 16.30	\$ 19.00	
Next 97 therms	Next 97 therms	\$ 0.30946	\$ 0.27095	Excludes EE roll-in
Next 400 therms	Next 400 therms	\$ 0.28857	\$ 0.25256	Excludes EE roll-in
Next 500 therms	Next 500 therms	\$ 0.25511	\$ 0.22512	Excludes EE roll-in
Over 1,000 Therms	Over 1,000 Therms	\$ 0.10859	\$ 0.10204	Excludes EE roll-in
Tax Credit - Next 97 therms	Next 97 therms	\$ (0.02108)	\$ -	
Tax Credit - Next 400 therms	Next 400 therms	\$ (0.01976)	\$ -	
Tax Credit - Next 500 therms	Next 500 therms	\$ (0.01550)	\$ -	
Tax Credit - Over 1,000 therms	Over 1,000 Therms	\$ (0.00655)	\$ -	
Bill Charge	Monthly	\$ 0.72	\$ 0.93	
SBC - CEF NYSEDA	Therm	\$ 0.00122	\$ 0.00122	
SBC - EE Tracker	Therm	\$ -	\$ -	
GRT - Delivery	%	0.00%	0.00%	
Gas Supply Charge	Therm	\$ 0.38466	\$ 0.38466	
MFC	Therm	\$ 0.02338	\$ 0.02347	

Notes: \_\_\_\_\_

1. Tax Credit is moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Annual Total Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 16 Service Classification No. 1 – General Service**  
**Residential**

**Residential Spaceheating**

Month	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	155	\$123.21	\$123.55	\$0.34	0.3%
February	161	\$127.28	\$127.52	\$0.24	0.2%
March	145	\$116.43	\$116.93	\$0.50	0.4%
April	106	\$89.99	\$91.11	\$1.13	1.3%
May	65	\$61.50	\$63.33	\$1.83	3.0%
June	35	\$40.57	\$42.92	\$2.35	5.8%
July	18	\$28.71	\$31.36	\$2.65	9.2%
August	18	\$28.71	\$31.36	\$2.65	9.2%
September	21	\$30.81	\$33.40	\$2.59	8.4%
October	30	\$37.08	\$39.52	\$2.44	6.6%
November	75	\$68.48	\$70.14	\$1.66	2.4%
December	120	\$99.48	\$100.38	\$0.90	0.9%
Annual Total	949	\$852.26	\$871.53	\$19.27	2.3%

**Residential Non-Spaceheating**

Month	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	80	\$71.97	\$73.54	\$1.57	2.2%
February	82	\$73.36	\$74.90	\$1.54	2.1%
March	74	\$67.78	\$69.46	\$1.68	2.5%
April	55	\$54.52	\$56.53	\$2.01	3.7%
May	38	\$42.67	\$44.97	\$2.30	5.4%
June	24	\$32.90	\$35.44	\$2.54	7.7%
July	14	\$25.92	\$28.64	\$2.72	10.5%
August	13	\$25.22	\$27.96	\$2.73	10.8%
September	16	\$27.32	\$30.00	\$2.68	9.8%
October	18	\$28.71	\$31.36	\$2.65	9.2%
November	42	\$45.46	\$47.69	\$2.23	4.9%
December	63	\$60.11	\$61.97	\$1.87	3.1%
Annual Total	519	\$555.93	\$582.44	\$26.51	4.8%

Billing Determinants					
	UOM	Current Rates		Proposed Rates	
		SC1	SC1	SC1	SC1
First 3 therms	Monthly	\$ 16.30	\$ 19.00		
Next 97 therms	Next 97 therms	\$ 0.30946	\$ 0.27095		Excludes EE roll-in
Next 400 therms	Next 400 therms	\$ 0.28857	\$ 0.25256		Excludes EE roll-in
Next 500 therms	Next 500 therms	\$ 0.25511	\$ 0.22512		Excludes EE roll-in
Over 1,000 Therms	Over 1,000 Therms	\$ 0.10859	\$ 0.10204		Excludes EE roll-in
Tax Credit - Next 97 therms	Next 97 therms	\$ (0.02108)	\$ -		
Tax Credit - Next 400 therms	Next 400 therms	\$ (0.01976)	\$ -		
Tax Credit - Next 500 therms	Next 500 therms	\$ (0.01550)	\$ -		
Tax Credit - Over 1,000 therms	Over 1,000 Therms	\$ (0.00655)	\$ -		
Bill Charge	Monthly	\$ 0.72	\$ 0.93		
SBC - CEF NYSERDA	Therm	\$ 0.00122	\$ 0.00122		
SBC - EE Tracker	Therm	\$ -	\$ -		
GRT - Delivery	%	0.00%	0.00%		
Gas Supply Charge	Therm	\$ 0.38466	\$ 0.38466		
MFC	Therm	\$ 0.02338	\$ 0.02347		

Notes:

1. Tax Credit is moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Monthly Total Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 16 Service Classification No. 1 – General Service**

**Non-Residential**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$18.23	\$21.15	\$2.92	16.0%	262	2,687
10	\$23.08	\$25.92	\$2.83	12.3%	476	3,884
20	\$30.01	\$32.72	\$2.71	9.0%	460	2,352
50	\$50.80	\$53.13	\$2.33	4.6%	1,093	2,885
100	\$85.44	\$87.14	\$1.70	2.0%	1,862	1,379
150	\$119.11	\$120.24	\$1.13	1.0%	1,634	529
200	\$152.77	\$153.33	\$0.56	0.4%	1,430	350
250	\$186.44	\$186.43	(\$0.01)	0.0%	1,180	244
300	\$220.10	\$219.53	(\$0.58)	-0.3%	916	175
350	\$253.77	\$252.62	(\$1.14)	-0.5%	728	150
400	\$287.43	\$285.72	(\$1.71)	-0.6%	623	104
500	\$354.76	\$351.91	(\$2.85)	-0.8%	988	207
750	\$515.78	\$510.53	(\$5.26)	-1.0%	1,404	297
1,000	\$676.81	\$669.14	(\$7.66)	-1.1%	816	105
1,500	\$930.07	\$924.84	(\$5.23)	-0.6%	326	26
2,000	\$1,183.33	\$1,180.53	(\$2.80)	-0.2%	402	23
3,000	\$1,689.86	\$1,691.92	\$2.06	0.1%	354	21
5,000	\$2,702.91	\$2,714.70	\$11.79	0.4%	236	15
10,000	\$5,235.53	\$5,271.65	\$36.11	0.7%	121	10
15,000	\$7,768.16	\$7,828.59	\$60.43	0.8%	30	3
20,000	\$10,300.79	\$10,385.54	\$84.75	0.8%	7	1
30,000	\$15,366.04	\$15,499.43	\$133.39	0.9%	8	3
50,000	\$25,496.54	\$25,727.21	\$230.67	0.9%	4	1
75,000	\$38,159.67	\$38,511.94	\$352.27	0.9%	2	0
100,000	\$50,822.80	\$51,296.66	\$473.87	0.9%	0	0

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SC1	SC1	
First 3 therms	Monthly	\$ 16.30	\$ 19.00	
Next 97 therms	Next 97 therms	\$ 0.30946	\$ 0.27095	Excludes EE roll-in
Next 400 therms	Next 400 therms	\$ 0.28857	\$ 0.25256	Excludes EE roll-in
Next 500 therms	Next 500 therms	\$ 0.25511	\$ 0.22512	Excludes EE roll-in
Over 1,000 Therms	Over 1,000 Therms	\$ 0.10859	\$ 0.10204	Excludes EE roll-in
Tax Credit - Next 97 therms	Next 97 therms	\$ (0.02108)	\$ -	
Tax Credit - Next 400 therms	Next 400 therms	\$ (0.01976)	\$ -	
Tax Credit - Next 500 therms	Next 500 therms	\$ (0.01550)	\$ -	
Tax Credit - Over 1,000 therms	Over 1,000 Therms	\$ (0.00655)	\$ -	
Bill Charge	Monthly	\$ 0.72	\$ 0.93	
SBC - CEF NYSERDA	Therm	\$ 0.00122	\$ 0.00122	
SBC - EE Tracker	Therm	\$ -	\$ -	
GRT - Delivery	%	0.00%	0.00%	
Gas Supply Charge	Therm	\$ 0.38466	\$ 0.38466	
MFC	Therm	\$ 0.01861	\$ 0.02347	

Notes:

1. Tax Credit is moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Annual Total Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 16 Service Classification No. 1 – General Service**  
**Non-Residential**

**Commercial**

Monthly	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	393	\$282.72	\$281.08	(\$1.63)	-0.6%
February	404	\$290.12	\$288.36	(\$1.76)	-0.6%
March	369	\$266.56	\$265.20	(\$1.36)	-0.5%
April	268	\$198.55	\$198.34	(\$0.21)	-0.1%
May	173	\$134.59	\$135.46	\$0.87	0.6%
June	87	\$76.43	\$78.30	\$1.87	2.4%
July	46	\$48.03	\$50.41	\$2.38	5.0%
August	50	\$50.80	\$53.13	\$2.33	4.6%
September	61	\$58.42	\$60.61	\$2.19	3.8%
October	87	\$76.43	\$78.30	\$1.87	2.4%
November	194	\$148.73	\$149.36	\$0.63	0.4%
December	311	\$227.51	\$226.81	(\$0.70)	-0.3%
Annual Total	2,443	\$1,858.90	\$1,865.37	\$6.47	0.3%

**Industrial**

Monthly	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	2,000	\$1,183.33	\$1,180.53	(\$2.80)	-0.2%
February	2,174	\$1,271.47	\$1,269.51	(\$1.95)	-0.2%
March	2,048	\$1,207.65	\$1,205.08	(\$2.57)	-0.2%
April	914	\$621.41	\$614.58	(\$6.84)	-1.1%
May	692	\$478.43	\$473.73	(\$4.70)	-1.0%
June	274	\$202.59	\$202.32	(\$0.28)	-0.1%
July	157	\$123.82	\$124.87	\$1.05	0.9%
August	110	\$92.17	\$93.76	\$1.59	1.7%
September	126	\$102.95	\$104.35	\$1.41	1.4%
October	160	\$125.84	\$126.86	\$1.02	0.8%
November	769	\$528.02	\$522.58	(\$5.44)	-1.0%
December	1,499	\$929.56	\$924.33	(\$5.24)	-0.6%
Annual Total	10,923	\$6,867.24	\$6,842.50	(\$24.74)	-0.4%

**Municipal**

Monthly	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	1,324	\$840.92	\$834.83	(\$6.09)	-0.7%
February	1,366	\$862.20	\$856.31	(\$5.88)	-0.7%
March	1,240	\$798.37	\$791.88	(\$6.50)	-0.8%
April	905	\$615.62	\$608.87	(\$6.75)	-1.1%
May	586	\$410.15	\$406.47	(\$3.68)	-0.9%
June	266	\$197.21	\$197.02	(\$0.19)	-0.1%
July	169	\$131.90	\$132.82	\$0.92	0.7%
August	159	\$125.17	\$126.20	\$1.03	0.8%
September	195	\$149.40	\$150.02	\$0.62	0.4%
October	271	\$200.57	\$200.33	(\$0.25)	-0.1%
November	641	\$445.58	\$441.37	(\$4.21)	-0.9%
December	971	\$658.13	\$650.74	(\$7.38)	-1.1%
Annual Total	8,093	\$5,435.22	\$5,396.86	(\$38.36)	-0.7%

**Billing Determinants**

	UOM	Current Rates		Proposed Rates	
		SC1		SC1	
First 3 therms	Monthly	\$ 16.30	\$ 19.00		
Next 97 therms	Next 97 therms	\$ 0.30946	\$ 0.27095		Excludes EE roll-in
Next 400 therms	Next 400 therms	\$ 0.28857	\$ 0.25256		Excludes EE roll-in
Next 500 therms	Next 500 therms	\$ 0.25511	\$ 0.22512		Excludes EE roll-in
Over 1,000 Therms	Over 1,000 Therms	\$ 0.10859	\$ 0.10204		Excludes EE roll-in
Tax Credit - Next 97 therms	Next 97 therms	\$ (0.02108)	\$ -		
Tax Credit - Next 400 therms	Next 400 therms	\$ (0.01976)	\$ -		
Tax Credit - Next 500 therms	Next 500 therms	\$ (0.01550)	\$ -		
Tax Credit - Over 1,000 therms	Over 1,000 Therms	\$ (0.00655)	\$ -		
Bill Charge	Monthly	\$ 0.72	\$ 0.93		
SBC - CEF NYSEDA	Therm	\$ 0.00122	\$ 0.00122		
SBC - EE Tracker	Therm	\$ -	\$ -		
GRT - Delivery	%	0.00%	0.00%		
Gas Supply Charge	Therm	\$ 0.38466	\$ 0.38466		
MFC	Therm	\$ 0.01861	\$ 0.02347		

Notes:

1. Tax Credit is moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 87 Service Classification No. 1 – Residential Sales Service**  
**PSC No. 88 Service Classification No. 13 - Residential Firm Aggregation Transportation Service**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers		Number of Low Income Customers	
			Amount	Percent	January	July	January	July
3	\$17.17	\$19.95	\$2.78	16.2%	849	17,340	98	2,589
10	\$22.04	\$24.57	\$2.53	11.5%	1,732	57,168	251	7,747
20	\$29.01	\$31.17	\$2.16	7.5%	2,479	78,018	393	9,309
30	\$35.97	\$37.78	\$1.80	5.0%	2,763	43,093	421	5,105
40	\$42.94	\$44.38	\$1.44	3.3%	3,080	16,213	477	1,911
50	\$49.91	\$50.98	\$1.08	2.2%	3,341	6,060	557	690
60	\$51.69	\$52.75	\$1.06	2.1%	3,505	2,689	623	284
70	\$53.47	\$54.51	\$1.05	2.0%	4,440	1,518	772	141
80	\$55.25	\$56.28	\$1.03	1.9%	5,083	1,005	853	100
90	\$57.03	\$58.04	\$1.02	1.8%	6,050	655	1023	47
100	\$58.81	\$59.81	\$1.00	1.7%	6,802	524	1139	48
125	\$63.26	\$64.22	\$0.96	1.5%	21,992	1,255	3300	96
150	\$67.71	\$68.64	\$0.92	1.4%	25,822	663	3604	49
175	\$72.16	\$73.05	\$0.89	1.2%	27,038	380	3492	29
200	\$76.62	\$77.46	\$0.85	1.1%	24,867	213	3106	16
250	\$85.52	\$86.29	\$0.77	0.9%	38,031	350	4452	19
300	\$94.42	\$95.12	\$0.70	0.7%	22,616	174	2701	14
350	\$103.32	\$103.95	\$0.62	0.6%	12,476	117	1468	6
400	\$112.23	\$112.77	\$0.55	0.5%	6,742	68	830	4
500	\$130.03	\$130.43	\$0.39	0.3%	5,627	81	639	7
750	\$174.55	\$174.56	\$0.02	0.0%	3,032	64	287	8
1,000	\$219.06	\$218.70	(\$0.36)	-0.2%	586	28	27	2
1,500	\$308.09	\$306.97	(\$1.12)	-0.4%	408	24	14	1
2,000	\$397.12	\$395.24	(\$1.88)	-0.5%	159	4	3	0
3,000	\$575.18	\$571.79	(\$3.39)	-0.6%	114	6	2	1
5,000	\$931.29	\$924.87	(\$6.42)	-0.7%	67	5	0	0

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SC1/SC13 - Heating	SC1/SC13 - Heating	SC1/SC13 - Heating
First 3 therms	Monthly	\$ 16.30	\$	19.00
Next 47 therms	Next 47 therms	\$ 0.72809	\$	0.64530
Over 50 therms	Over 50 therms	\$ 0.17105	\$	0.16150
Tax Credit - Next 47 therms	Next 47 therms	\$ (0.05006)	\$	-
Tax Credit - Over 50 therms	Over 50 therms	\$ (0.01158)	\$	-
Bill Charge	Monthly	\$ 0.81	\$	0.90
R&D Adjustment	Therm	\$ 0.00139	\$	0.00139
Transition Charge	Therm	\$ 0.01221	\$	0.01221
SBC - CEF NYSEDA	Therm	\$ 0.00145	\$	0.00145
SBC - EE Tracker	Therm	\$ 0.00354	\$	-
GRT - Delivery	%	0.00%		0.00%

Notes:

- SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.
- Low Income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2018.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Annual Delivery Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 87 Service Classification No. 1 – Residential Sales Service**  
**PSC No. 88 Service Classification No. 13 - Residential Firm Aggregation Transportation Service**

Month	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
Jan	180	\$73.05	\$73.93	\$0.88	1.2%
Feb	156	\$68.78	\$69.70	\$0.92	1.3%
March	139	\$65.75	\$66.69	\$0.94	1.4%
April	70	\$53.47	\$54.51	\$1.05	2.0%
May	27	\$33.88	\$35.79	\$1.91	5.6%
June	20	\$29.01	\$31.17	\$2.16	7.5%
July	16	\$26.22	\$28.53	\$2.31	8.8%
August	28	\$34.58	\$36.45	\$1.87	5.4%
September	27	\$33.88	\$35.79	\$1.91	5.6%
October	51	\$50.08	\$51.16	\$1.07	2.1%
November	106	\$59.88	\$60.87	\$0.99	1.7%
December	160	\$69.49	\$70.40	\$0.91	1.3%
<b>Annual Totals</b>	<b>980</b>	<b>\$598.09</b>	<b>\$615.01</b>	<b>\$16.92</b>	<b>2.8%</b>

Billing Determinants			
	UOM	Current Rates	Proposed Rates
		SC1/SC13 - Heating	SC1/SC13 - Heating
First 3 therms	Monthly	\$ 16.30	\$ 19.00
Next 47 therms	Next 47 therms	\$ 0.72809	\$ 0.64530
Over 50 therms	Over 50 therms	\$ 0.17105	\$ 0.16150
Tax Credit - Next 47 therms	Next 47 therms	\$ (0.05006)	\$ -
Tax Credit - Over 50 therms	Over 50 therms	\$ (0.01158)	\$ -
Bill Charge	Monthly	\$ 0.81	\$ 0.90
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139
Transition Charge	Therm	\$ 0.01221	\$ 0.01221
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145
SBC - EE Tracker	Therm	\$ 0.00354	\$ -
GRT - Delivery	%	0.00%	0.00%

Notes:

1. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.



**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 87 Service Classification No. 2 - General Sales Service**  
**PSC No. 88 Service Classification No. 14 - Non-Residential Firm Aggregation Transportation Service**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$24.47	\$30.45	\$5.98	24.4%	408	4,503
10	\$27.52	\$33.50	\$5.98	21.7%	657	6,522
20	\$31.88	\$37.86	\$5.98	18.7%	562	4,696
50	\$44.96	\$50.93	\$5.97	13.3%	1,643	6,619
100	\$66.77	\$72.73	\$5.96	8.9%	2,766	3,026
150	\$88.58	\$94.52	\$5.95	6.7%	2,882	1,375
200	\$110.38	\$116.32	\$5.94	5.4%	2,618	765
250	\$132.19	\$138.12	\$5.93	4.5%	2,262	536
300	\$154.00	\$159.91	\$5.92	3.8%	1,968	438
350	\$175.80	\$181.71	\$5.90	3.4%	1,668	313
400	\$197.61	\$203.50	\$5.89	3.0%	1,472	291
500	\$241.22	\$247.09	\$5.87	2.4%	2,234	494
750	\$306.53	\$312.13	\$5.60	1.8%	3,437	772
1,000	\$371.83	\$377.17	\$5.34	1.4%	1,899	385
1,250	\$437.14	\$442.21	\$5.07	1.2%	1,184	192
1,500	\$502.45	\$507.25	\$4.80	1.0%	844	139
2,000	\$633.06	\$637.33	\$4.27	0.7%	1,002	145
3,000	\$894.29	\$897.49	\$3.20	0.4%	981	108
5,000	\$1,416.74	\$1,417.80	\$1.06	0.1%	752	71
10,000	\$2,722.88	\$2,718.58	(\$4.29)	-0.2%	502	43
15,000	\$4,029.01	\$4,019.37	(\$9.64)	-0.2%	144	18
20,000	\$4,874.50	\$4,857.08	(\$17.42)	-0.4%	51	7
30,000	\$6,565.47	\$6,532.50	(\$32.97)	-0.5%	62	4
50,000	\$9,947.41	\$9,883.34	(\$64.07)	-0.6%	20	1
75,000	\$14,174.84	\$14,071.89	(\$102.95)	-0.7%	5	3
100,000	\$18,402.27	\$18,260.44	(\$141.83)	-0.8%	2	1

Billing Determinants			
	UOM	Current Rates	Proposed Rates
		SC2/14	SC2/14
First 3 therms	Monthly	\$ 23.60	\$ 29.50
Next 497 therms	Next 497 therms	\$ 0.43958	\$ 0.42086
Next 14,500 therms	Next 14,500 therms	\$ 0.25323	\$ 0.24511
Over 15,000 therms	Over 15,000 therms	\$ 0.15577	\$ 0.15250
Tax Credit - Next 497 therms	Next 497 therms	\$ (0.02204)	\$ -
Tax Credit - Next 14,500 therms	Next 14,500 therms	\$ (0.01059)	\$ -
Tax Credit - Over 15,000 therms	Over 15,000 therms	\$ (0.00526)	\$ -
Bill Charge	Monthly	\$ 0.81	\$ 0.90
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139
Transition Charge	Therm	\$ 0.01221	\$ 0.01221
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145
SBC - EE Tracker	Therm	\$ 0.00354	\$ -
GRT - Delivery	%	0.00%	0.00%

Notes:

1. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Annual Delivery Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 87 Service Classification No. 2 - General Sales Service**  
**PSC No. 88 Service Classification No. 14 - Non-Residential Firm Aggregation Transportation Service**

Month	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
Jan	529	\$248.80	\$254.64	\$5.84	2.3%
Feb	463	\$225.08	\$230.96	\$5.88	2.6%
March	404	\$199.35	\$205.25	\$5.89	3.0%
April	225	\$121.29	\$127.22	\$5.93	4.9%
May	106	\$69.39	\$75.34	\$5.96	8.6%
June	55	\$47.14	\$53.11	\$5.97	12.7%
July	60	\$49.33	\$55.29	\$5.97	12.1%
August	91	\$62.84	\$68.81	\$5.96	9.5%
September	73	\$54.99	\$60.96	\$5.97	10.8%
October	154	\$90.32	\$96.27	\$5.95	6.6%
November	269	\$140.48	\$146.40	\$5.92	4.2%
December	466	\$226.39	\$232.27	\$5.88	2.6%
<b>Annual Totals</b>	<b>2,895</b>	<b>\$1,535.40</b>	<b>\$1,606.52</b>	<b>\$71.11</b>	<b>4.6%</b>

Billing Determinants			
	UOM	Current Rates	Proposed Rates
		SC2/14	SC2/14
First 3 therms	Monthly	\$ 23.60	\$ 29.50
Next 497 therms	Next 497 therms	\$ 0.43958	\$ 0.42086
Next 14,500 therms	Next 14,500 therms	\$ 0.25323	\$ 0.24511
Over 15,000 therms	Over 15,000 therms	\$ 0.15577	\$ 0.15250
Tax Credit - Next 497 therms	Next 497 therms	\$ (0.02204)	\$ -
Tax Credit - Next 14,500 therms	Next 14,500 therms	\$ (0.01059)	\$ -
Tax Credit - Over 15,000 therms	Over 15,000 therms	\$ (0.00526)	\$ -
Bill Charge	Monthly	\$ 0.81	\$ 0.90
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139
Transition Charge	Therm	\$ 0.01221	\$ 0.01221
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145
SBC - EE Tracker	Therm	\$ 0.00354	\$ -
GRT - Delivery	%	0.00%	0.00%

Notes:

1. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 88 Service Classification No. 1 - Firm Transportation Service**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
-	\$1,724.36	\$2,155.34	\$430.98	25.0%	0	0
500	\$1,727.59	\$2,156.80	\$429.21	24.8%	0	3
750	\$1,763.82	\$2,192.84	\$429.02	24.3%	1	1
1,000	\$1,800.04	\$2,228.87	\$428.83	23.8%	0	0
1,250	\$1,836.27	\$2,264.91	\$428.64	23.3%	0	0
1,500	\$1,872.49	\$2,300.95	\$428.46	22.9%	0	1
2,000	\$1,944.94	\$2,373.02	\$428.08	22.0%	0	1
3,000	\$2,089.84	\$2,517.16	\$427.33	20.4%	0	4
5,000	\$2,379.63	\$2,805.45	\$425.82	17.9%	1	7
10,000	\$3,104.12	\$3,526.18	\$422.06	13.6%	0	7
15,000	\$3,828.60	\$4,246.90	\$418.30	10.9%	2	7
20,000	\$4,235.44	\$4,646.56	\$411.12	9.7%	0	10
30,000	\$5,049.11	\$5,445.87	\$396.76	7.9%	3	21
50,000	\$6,676.45	\$7,044.49	\$368.04	5.5%	21	30
75,000	\$8,276.12	\$8,594.54	\$318.42	3.8%	23	11
100,000	\$9,875.80	\$10,144.60	\$268.81	2.7%	38	21

Billing Determinants			
	UOM	Current Rates	Proposed Rates
		SCIT	SCIT
First 500 Therms	Monthly	\$ 1,723.55	\$ 2,154.44
Next 14,500 therms	Next 14,500 therms	\$ 0.14683	\$ 0.14122
Next 35,000 therms	Next 35,000 therms	\$ 0.07911	\$ 0.07701
Over 50,000 therms	Over 50,000 therms	\$ 0.06050	\$ 0.05908
Tax Credit - Next 14,500 therms	Next 14,500 therms	\$ (0.00840)	\$ -
Tax Credit - Next 35,000 therms	Next 35,000 therms	\$ (0.00421)	\$ -
Tax Credit - Over 50,000 therms	Over 50,000 therms	\$ (0.00298)	\$ -
Bill Charge	Monthly	\$ 0.81	\$ 0.90
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139
Transition Charge	Therm	\$ 0.00009	\$ 0.00009
SBC - CEF NYSEDA	Therm	\$ 0.00145	\$ 0.00145
SBC - EE Tracker	Therm	\$ 0.00354	\$ -
GRT - Delivery	%	0.00%	0.00%

*Notes:* \_\_\_\_\_

1. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 88 Service Classification No. 5 - Small Firm Transportation Service**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
-	\$358.20	\$447.64	\$89.44	25.0%	0	0
500	\$361.43	\$449.10	\$87.67	24.3%	1	147
750	\$409.42	\$496.17	\$86.75	21.2%	1	25
1,000	\$457.41	\$543.25	\$85.83	18.8%	1	24
1,250	\$505.40	\$590.32	\$84.92	16.8%	4	24
1,500	\$553.39	\$637.39	\$84.00	15.2%	0	12
2,000	\$649.37	\$731.54	\$82.17	12.7%	9	19
3,000	\$841.33	\$919.83	\$78.50	9.3%	13	29
5,000	\$1,225.24	\$1,296.41	\$71.17	5.8%	30	17
10,000	\$2,185.03	\$2,237.87	\$52.85	2.4%	117	19
15,000	\$3,144.81	\$3,179.33	\$34.52	1.1%	65	12
20,000	\$3,744.60	\$3,770.48	\$25.89	0.7%	41	2
30,000	\$4,944.17	\$4,952.79	\$8.63	0.2%	38	2
50,000	\$7,343.31	\$7,317.41	(\$25.90)	-0.4%	16	4
75,000	\$10,342.23	\$10,273.18	(\$69.05)	-0.7%	1	3
100,000	\$13,341.16	\$13,228.95	(\$112.21)	-0.8%	1	1

Billing Determinants			
	UOM	Current Rates	Proposed Rates
		SC5T	SC5T
First 500 Therms	Monthly	\$ 357.39	\$ 446.74
Next 14,500 therms	Next 14,500 therms	\$ 0.19813	\$ 0.18537
Over 15,000 therms	Over 15,000 therms	\$ 0.12000	\$ 0.11531
Tax Credit - Next 14,500 therms	Next 14,500 therms	\$ (0.01264)	\$ -
Tax Credit - Over 15,000 therms	Over 15,000 therms	\$ (0.00651)	\$ -
Bill Charge	Monthly	\$ 0.81	\$ 0.90
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139
Transition Charge	Therm	\$ 0.00009	\$ 0.00009
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145
SBC - EE Tracker	Therm	\$ 0.00354	\$ -
GRT - Delivery	%	0.00%	0.00%

Notes:

1. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 87 Service Classification No. 1 – Residential Sales Service**  
**PSC No. 88 Service Classification No. 13 - Residential Firm Aggregation Transportation Service**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers		Number of Low Income Customers	
			Amount	Percent	January	July	January	July
3	\$17.16	\$19.95	\$2.79	16.3%	849	17,340	98	2,589
10	\$22.01	\$24.54	\$2.53	11.5%	1,732	57,168	251	7,747
20	\$28.94	\$31.10	\$2.16	7.5%	2,479	78,018	393	9,309
30	\$35.87	\$37.66	\$1.79	5.0%	2,763	43,093	421	5,105
40	\$42.80	\$44.22	\$1.42	3.3%	3,080	16,213	477	1,911
50	\$49.73	\$50.78	\$1.05	2.1%	3,341	6,060	557	690
60	\$51.47	\$52.52	\$1.05	2.0%	3,505	2,689	623	284
70	\$53.22	\$54.27	\$1.05	2.0%	4,440	1,518	772	141
80	\$54.97	\$56.01	\$1.05	1.9%	5,083	1,005	853	100
90	\$56.71	\$57.76	\$1.05	1.8%	6,050	655	1023	47
100	\$58.46	\$59.50	\$1.05	1.8%	6,802	524	1139	48
125	\$62.82	\$63.87	\$1.05	1.7%	21,992	1,255	3300	96
150	\$67.18	\$68.23	\$1.05	1.6%	25,822	663	3604	49
175	\$71.54	\$72.59	\$1.05	1.5%	27,038	380	3492	29
200	\$75.91	\$76.95	\$1.05	1.4%	24,867	213	3106	16
250	\$84.63	\$85.68	\$1.05	1.2%	38,031	350	4452	19
300	\$93.36	\$94.41	\$1.05	1.1%	22,616	174	2701	14
350	\$102.08	\$103.13	\$1.05	1.0%	12,476	117	1468	6
400	\$110.81	\$111.86	\$1.05	0.9%	6,742	68	830	4
500	\$128.26	\$129.31	\$1.05	0.8%	5,627	81	639	7
750	\$171.89	\$172.94	\$1.05	0.6%	3,032	64	287	8
1,000	\$215.52	\$216.57	\$1.05	0.5%	586	28	27	2
1,500	\$302.78	\$303.82	\$1.05	0.3%	408	24	14	1
2,000	\$390.03	\$391.08	\$1.05	0.3%	159	4	3	0
3,000	\$564.55	\$565.59	\$1.05	0.2%	114	6	2	1
5,000	\$913.57	\$914.62	\$1.05	0.1%	67	5	0	0

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SC1/SC13 - Heating	SC1/SC13 - Heating	
First 3 therms	Monthly	\$ 16.30	\$ 19.00	
Next 47 therms	Next 47 therms	\$ 0.72809	\$ 0.64094	Excludes EE roll-in
Over 50 therms	Over 50 therms	\$ 0.17105	\$ 0.15947	Excludes EE roll-in
Tax Credit - Next 47 therms	Next 47 therms	\$ (0.05006)	\$ -	
Tax Credit - Over 50 therms	Over 50 therms	\$ (0.01158)	\$ -	
Bill Charge	Monthly	\$ 0.81	\$ 0.90	
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139	
Transition Charge	Therm	\$ 0.01221	\$ 0.01221	
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145	
SBC - EE Tracker	Therm	\$ -	\$ -	
GRT - Delivery	%	0.00%	0.00%	

Notes:

1. Tax Credit is moved to proposed delivery rate.
2. Low Income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2018.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Annual Delivery Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 87 Service Classification No. 1 – Residential Sales Service**  
**PSC No. 88 Service Classification No. 13 - Residential Firm Aggregation Transportation Service**

Month	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
Jan	180	\$72.42	\$73.46	\$1.05	1.4%
Feb	156	\$68.23	\$69.28	\$1.05	1.5%
March	139	\$65.26	\$66.31	\$1.05	1.6%
April	70	\$53.22	\$54.27	\$1.05	2.0%
May	27	\$33.79	\$35.69	\$1.90	5.6%
June	20	\$28.94	\$31.10	\$2.16	7.5%
July	16	\$26.17	\$28.47	\$2.31	8.8%
August	28	\$34.48	\$36.35	\$1.86	5.4%
September	27	\$33.79	\$35.69	\$1.90	5.6%
October	51	\$49.90	\$50.95	\$1.05	2.1%
November	106	\$59.50	\$60.55	\$1.05	1.8%
December	160	\$68.93	\$69.97	\$1.05	1.5%
<b>Annual Totals</b>	<b>980</b>	<b>\$594.62</b>	<b>\$612.09</b>	<b>\$17.47</b>	<b>2.9%</b>

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SC1/SC13 - Heating	SC1/SC13 - Heating	
First 3 therms	Monthly	\$ 16.30	\$ 19.00	
Next 47 therms	Next 47 therms	\$ 0.72809	\$ 0.64094	Excludes EE roll-in
Over 50 therms	Over 50 therms	\$ 0.17105	\$ 0.15947	Excludes EE roll-in
Tax Credit - Next 47 therms	Next 47 therms	\$ (0.05006)	\$ -	
Tax Credit - Over 50 therms	Over 50 therms	\$ (0.01158)	\$ -	
Bill Charge	Monthly	\$ 0.81	\$ 0.90	
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139	
Transition Charge	Therm	\$ 0.01221	\$ 0.01221	
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145	
SBC - EE Tracker	Therm	\$ -	\$ -	
GRT - Delivery	%	0.00%	0.00%	

*Notes:*

1. Tax Credit is moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 87 Service Classification No. 2 - General Sales Service**  
**PSC No. 88 Service Classification No. 14 - Non-Residential Firm Aggregation Transportation Service**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$24.46	\$30.45	\$5.99	24.5%	408	4,503
10	\$27.48	\$33.47	\$5.99	21.8%	657	6,522
20	\$31.81	\$37.80	\$5.99	18.8%	562	4,696
50	\$44.79	\$50.78	\$5.99	13.4%	1,643	6,619
100	\$66.42	\$72.41	\$6.00	9.0%	2,766	3,026
150	\$88.04	\$94.05	\$6.00	6.8%	2,882	1,375
200	\$109.67	\$115.68	\$6.01	5.5%	2,618	765
250	\$131.30	\$137.31	\$6.01	4.6%	2,262	536
300	\$152.93	\$158.95	\$6.02	3.9%	1,968	438
350	\$174.56	\$180.58	\$6.02	3.4%	1,668	313
400	\$196.19	\$202.21	\$6.02	3.1%	1,472	291
500	\$239.45	\$245.48	\$6.03	2.5%	2,234	494
750	\$303.87	\$309.91	\$6.04	2.0%	3,437	772
1,000	\$368.29	\$374.35	\$6.06	1.6%	1,899	385
1,250	\$432.71	\$438.78	\$6.07	1.4%	1,184	192
1,500	\$497.13	\$503.21	\$6.08	1.2%	844	139
2,000	\$625.98	\$632.08	\$6.10	1.0%	1,002	145
3,000	\$883.66	\$889.81	\$6.15	0.7%	981	108
5,000	\$1,399.03	\$1,405.28	\$6.25	0.4%	752	71
10,000	\$2,687.45	\$2,693.94	\$6.49	0.2%	502	43
15,000	\$3,975.87	\$3,982.60	\$6.73	0.2%	144	18
20,000	\$4,803.64	\$4,810.37	\$6.73	0.1%	51	7
30,000	\$6,459.18	\$6,465.91	\$6.73	0.1%	62	4
50,000	\$9,770.26	\$9,776.99	\$6.73	0.1%	20	1
75,000	\$13,909.11	\$13,915.84	\$6.73	0.0%	5	3
100,000	\$18,047.97	\$18,054.69	\$6.73	0.0%	2	1

Billing Determinants					
	UOM	Current Rates		Proposed Rates	
		SC2/14		SC2/14	
First 3 therms	Monthly	\$ 23.60	\$ 29.50		
Next 497 therms	Next 497 therms	\$ 0.43958	\$ 0.41762	Excludes EE roll-in	
Next 14,500 therms	Next 14,500 therms	\$ 0.25323	\$ 0.24269	Excludes EE roll-in	
Over 15,000 therms	Over 15,000 therms	\$ 0.15577	\$ 0.15051	Excludes EE roll-in	
Tax Credit - Next 497 therms	Next 497 therms	\$ (0.02204)	\$ -		
Tax Credit - Next 14,500 therms	Next 14,500 therms	\$ (0.01059)	\$ -		
Tax Credit - Over 15,000 therms	Over 15,000 therms	\$ (0.00526)	\$ -		
Bill Charge	Monthly	\$ 0.81	\$ 0.90		
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139		
Transition Charge	Therm	\$ 0.01221	\$ 0.01221		
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145		
SBC - EE Tracker	Therm	\$ -	\$ -		
GRT - Delivery	%	0.00%	0.00%		

Notes: \_\_\_\_\_

1. Tax Credit is moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Annual Delivery Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 87 Service Classification No. 2 - General Sales Service**  
**PSC No. 88 Service Classification No. 14 - Non-Residential Firm Aggregation Transportation Service**

Month	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
Jan	529	\$246.92	\$252.96	\$6.03	2.4%
Feb	463	\$223.44	\$229.47	\$6.03	2.7%
March	404	\$197.92	\$203.95	\$6.02	3.0%
April	225	\$120.49	\$126.50	\$6.01	5.0%
May	106	\$69.01	\$75.01	\$6.00	8.7%
June	55	\$46.95	\$52.94	\$6.00	12.8%
July	60	\$49.11	\$55.11	\$6.00	12.2%
August	91	\$62.52	\$68.52	\$6.00	9.6%
September	73	\$54.74	\$60.73	\$6.00	11.0%
October	154	\$89.78	\$95.78	\$6.00	6.7%
November	269	\$139.52	\$145.54	\$6.01	4.3%
December	466	\$224.74	\$230.77	\$6.03	2.7%
<b>Annual Totals</b>	<b>2,895</b>	<b>\$1,525.15</b>	<b>\$1,597.27</b>	<b>\$72.13</b>	<b>4.7%</b>

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SC2/14	SC2/14	
First 3 therms	Monthly	\$ 23.60	\$ 29.50	
Next 497 therms	Next 497 therms	\$ 0.43958	\$ 0.41762	Excludes EE roll-in
Next 14,500 therms	Next 14,500 therms	\$ 0.25323	\$ 0.24269	Excludes EE roll-in
Over 15,000 therms	Over 15,000 therms	\$ 0.15577	\$ 0.15051	Excludes EE roll-in
Tax Credit - Next 497 therms	Next 497 therms	\$ (0.02204)	\$ -	
Tax Credit - Next 14,500 therms	Next 14,500 therms	\$ (0.01059)	\$ -	
Tax Credit - Over 15,000 therms	Over 15,000 therms	\$ (0.00526)	\$ -	
Bill Charge	Monthly	\$ 0.81	\$ 0.90	
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139	
Transition Charge	Therm	\$ 0.01221	\$ 0.01221	
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145	
SBC - EE Tracker	Therm	\$ -	\$ -	
GRT - Delivery	%	0.00%	0.00%	

Notes: \_\_\_\_\_

1. Tax Credit is moved to proposed delivery rate.



**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 88 Service Classification No. 1 - Firm Transportation Service**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
-	\$1,724.36	\$2,155.34	\$430.98	25.0%	0	0
500	\$1,725.82	\$2,156.80	\$430.98	25.0%	0	3
750	\$1,761.16	\$2,192.31	\$431.15	24.5%	1	1
1,000	\$1,796.50	\$2,227.83	\$431.33	24.0%	0	0
1,250	\$1,831.84	\$2,263.34	\$431.50	23.6%	0	0
1,500	\$1,867.18	\$2,298.85	\$431.67	23.1%	0	1
2,000	\$1,937.85	\$2,369.87	\$432.02	22.3%	0	1
3,000	\$2,079.21	\$2,511.92	\$432.72	20.8%	0	4
5,000	\$2,361.92	\$2,796.02	\$434.11	18.4%	1	7
10,000	\$3,068.69	\$3,506.27	\$437.58	14.3%	0	7
15,000	\$3,775.46	\$4,216.51	\$441.06	11.7%	2	7
20,000	\$4,164.58	\$4,607.51	\$442.94	10.6%	0	10
30,000	\$4,942.82	\$5,389.52	\$446.70	9.0%	3	21
50,000	\$6,499.30	\$6,953.52	\$454.22	7.0%	21	30
75,000	\$8,010.40	\$8,464.62	\$454.22	5.7%	23	11
100,000	\$9,521.50	\$9,975.72	\$454.22	4.8%	38	21

Billing Determinants					
	UOM	Current Rates	Proposed Rates		
		SCIT	SCIT		
First 500 Therms	Monthly	\$ 1,723.55	\$ 2,154.44		
Next 14,500 therms	Next 14,500 therms	\$ 0.14683	\$ 0.13913	Excludes EE roll-in	
Next 35,000 therms	Next 35,000 therms	\$ 0.07911	\$ 0.07528	Excludes EE roll-in	
Over 50,000 therms	Over 50,000 therms	\$ 0.06050	\$ 0.05752	Excludes EE roll-in	
Tax Credit - Next 14,500 therms	Next 14,500 therms	\$ (0.00840)	\$ -		
Tax Credit - Next 35,000 therms	Next 35,000 therms	\$ (0.00421)	\$ -		
Tax Credit - Over 50,000 therms	Over 50,000 therms	\$ (0.00298)	\$ -		
Bill Charge	Monthly	\$ 0.81	\$ 0.90		
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139		
Transition Charge	Therm	\$ 0.00009	\$ 0.00009		
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145		
SBC - EE Tracker	Therm	\$ -	\$ -		
GRT - Delivery	%	0.00%	0.00%		

Notes: \_\_\_\_\_

1. Tax Credit is moved to proposed delivery rate.

**New York State Electric & Gas Corporation**  
**Gas Rates**  
**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 88 Service Classification No. 5 - Small Firm Transportation Service**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
-	\$358.20	\$447.64	\$89.44	25.0%	0	0
500	\$359.66	\$449.10	\$89.44	24.9%	1	147
750	\$406.77	\$495.63	\$88.86	21.8%	1	25
1,000	\$453.87	\$542.15	\$88.28	19.5%	1	24
1,250	\$500.97	\$588.68	\$87.70	17.5%	4	24
1,500	\$548.08	\$635.20	\$87.12	15.9%	0	12
2,000	\$642.28	\$728.25	\$85.97	13.4%	9	19
3,000	\$830.70	\$914.35	\$83.65	10.1%	13	29
5,000	\$1,207.53	\$1,286.55	\$79.02	6.5%	30	17
10,000	\$2,149.60	\$2,217.05	\$67.45	3.1%	117	19
15,000	\$3,091.67	\$3,147.55	\$55.88	1.8%	65	12
20,000	\$3,673.74	\$3,729.62	\$55.88	1.5%	41	2
30,000	\$4,837.88	\$4,893.76	\$55.88	1.2%	38	2
50,000	\$7,166.16	\$7,222.04	\$55.88	0.8%	16	4
75,000	\$10,076.51	\$10,132.39	\$55.88	0.6%	1	3
100,000	\$12,986.86	\$13,042.74	\$55.88	0.4%	1	1

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SCST	SCST	
First 500 Therms	Monthly	\$ 357.39	\$ 446.74	
Next 14,500 therms	Next 14,500 therms	\$ 0.19813	\$ 0.18318	Excludes EE roll-in
Over 15,000 therms	Over 15,000 therms	\$ 0.12000	\$ 0.11349	Excludes EE roll-in
Tax Credit - Next 14,500 therms	Next 14,500 therms	\$ (0.01264)	\$ -	
Tax Credit - Over 15,000 therms	Over 15,000 therms	\$ (0.00651)	\$ -	
Bill Charge	Monthly	\$ 0.81	\$ 0.90	
R&D Adjustment	Therm	\$ 0.00139	\$ 0.00139	
Transition Charge	Therm	\$ 0.00009	\$ 0.00009	
SBC - CEF NYSERDA	Therm	\$ 0.00145	\$ 0.00145	
SBC - EE Tracker	Therm	\$ -	\$ -	
GRT - Delivery	%	0.00%	0.00%	

Notes: \_\_\_\_\_

1. Tax Credit is moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 16 Service Classification No. 1 – General Service**  
**PSC No. 16 Service Classification No. 5 – Small Transportation Service**

**Residential**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers		Number of Low Income Customers	
			Amount	Percent	January	July	January	July
3	\$17.04	\$19.93	\$2.89	17.0%	2,161	15,658	231	1,566
10	\$19.09	\$21.88	\$2.78	14.6%	2,834	69,672	398	6,332
20	\$22.03	\$24.65	\$2.62	11.9%	3,425	111,491	405	9,997
30	\$24.97	\$27.43	\$2.46	9.9%	3,329	57,504	458	6,445
40	\$27.91	\$30.21	\$2.30	8.2%	3,712	19,044	478	2,607
50	\$30.85	\$32.99	\$2.14	6.9%	3,709	7,148	432	1,139
60	\$33.79	\$35.77	\$1.98	5.9%	4,655	3,000	604	469
70	\$36.72	\$38.55	\$1.82	5.0%	5,698	1,966	678	288
80	\$39.66	\$41.32	\$1.66	4.2%	6,802	1,237	769	155
90	\$42.60	\$44.10	\$1.50	3.5%	7,416	912	843	124
100	\$45.54	\$46.88	\$1.34	2.9%	9,786	665	1,040	67
125	\$52.40	\$53.36	\$0.97	1.8%	30,645	1,797	2,904	162
150	\$59.25	\$59.84	\$0.59	1.0%	38,413	959	3,235	83
175	\$66.11	\$66.32	\$0.21	0.3%	39,860	474	3,288	49
200	\$72.97	\$72.80	(\$0.16)	-0.2%	34,193	338	2,856	32
250	\$86.68	\$85.76	(\$0.92)	-1.1%	47,674	470	4,486	40
300	\$100.39	\$98.72	(\$1.67)	-1.7%	24,190	266	2,911	28
350	\$114.11	\$111.68	(\$2.42)	-2.1%	12,196	207	1,864	22
400	\$127.82	\$124.65	(\$3.17)	-2.5%	6,013	122	1,026	18
500	\$155.25	\$150.57	(\$4.68)	-3.0%	5,013	138	957	21
750	\$216.51	\$208.42	(\$8.09)	-3.7%	2,534	142	414	27
1,000	\$277.78	\$266.27	(\$11.51)	-4.1%	454	56	43	9
1,500	\$331.53	\$319.62	(\$11.91)	-3.6%	314	44	21	9
2,000	\$385.28	\$372.97	(\$12.31)	-3.2%	108	14	4	3
3,000	\$492.78	\$479.66	(\$13.11)	-2.7%	102	5	3	0
5,000	\$707.77	\$693.05	(\$14.72)	-2.1%	78	2	3	1

Billing Determinants			
	UOM	Current Rates	Proposed Rates
		SC1&5	SC1&5
First 3 therms	Monthly	\$ 16.30	\$ 19.00
Next 97 therms	Next 97 therms	\$ 0.30946	\$ 0.27663
Next 400 therms	Next 400 therms	\$ 0.28857	\$ 0.25799
Next 500 therms	Next 500 therms	\$ 0.25511	\$ 0.23019
Over 1,000 Therms	Over 1,000 Therms	\$ 0.10859	\$ 0.10547
Tax Credit - Next 97 therms	Next 97 therms	\$ (0.02108)	\$ -
Tax Credit - Next 400 therms	Next 400 therms	\$ (0.01976)	\$ -
Tax Credit - Next 500 therms	Next 500 therms	\$ (0.01550)	\$ -
Tax Credit - Over 1,000 therms	Over 1,000 Therms	\$ (0.00655)	\$ -
Bill Charge	Monthly	\$ 0.72	\$ 0.93
SBC - CEF NYSERDA	Therm	\$ 0.00122	\$ 0.00122
SBC - EE Tracker	Therm	\$ 0.00424	\$ -
GRT - Delivery	%	0.00%	0.00%

Notes:

1. SBC - EE Tracker current rate based on Rate Year 1 budgeted levels and current methodology.
2. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.
3. Low Income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2018.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Annual Delivery Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 16 Service Classification No. 1 – General Service**  
**PSC No. 16 Service Classification No. 5 – Small Transportation Service**

**Residential Spaceheating**

Month	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	155	\$60.62	\$61.14	\$0.51	0.8%
February	161	\$62.27	\$62.69	\$0.42	0.7%
March	145	\$57.88	\$58.55	\$0.67	1.1%
April	106	\$47.18	\$48.44	\$1.25	2.7%
May	65	\$35.25	\$37.16	\$1.90	5.4%
June	35	\$26.44	\$28.82	\$2.38	9.0%
July	18	\$21.44	\$24.10	\$2.65	12.4%
August	18	\$21.44	\$24.10	\$2.65	12.4%
September	21	\$22.33	\$24.93	\$2.61	11.7%
October	30	\$24.97	\$27.43	\$2.46	9.9%
November	75	\$38.19	\$39.94	\$1.74	4.6%
December	120	\$51.02	\$52.07	\$1.04	2.0%
Annual Total	949	\$469.05	\$489.35	\$20.30	4.3%

**Residential Non-Spaceheating**

Month	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	80	\$39.66	\$41.32	\$1.66	4.2%
February	82	\$40.25	\$41.88	\$1.63	4.1%
March	74	\$37.90	\$39.66	\$1.76	4.6%
April	55	\$32.32	\$34.38	\$2.06	6.4%
May	38	\$27.32	\$29.66	\$2.33	8.5%
June	24	\$23.21	\$25.77	\$2.56	11.0%
July	14	\$20.27	\$22.99	\$2.72	13.4%
August	13	\$19.97	\$22.71	\$2.73	13.7%
September	16	\$20.86	\$23.54	\$2.69	12.9%
October	18	\$21.44	\$24.10	\$2.65	12.4%
November	42	\$28.50	\$30.77	\$2.27	8.0%
December	63	\$34.67	\$36.60	\$1.93	5.6%
Annual Total	519	\$346.36	\$373.37	\$27.01	7.8%

Billing Determinants			
	UOM	Current Rates	Proposed Rates
		SC1&5	SC1&5
First 3 therms	Monthly	\$ 16.30	\$ 19.00
Next 97 therms	Next 97 therms	\$ 0.30946	\$ 0.27663
Next 400 therms	Next 400 therms	\$ 0.28857	\$ 0.25799
Next 500 therms	Next 500 therms	\$ 0.25511	\$ 0.23019
Over 1,000 Therms	Over 1,000 Therms	\$ 0.10859	\$ 0.10547
Tax Credit - Next 97 therms	Next 97 therms	\$ (0.02108)	\$ -
Tax Credit - Next 400 therms	Next 400 therms	\$ (0.01976)	\$ -
Tax Credit - Next 500 therms	Next 500 therms	\$ (0.01550)	\$ -
Tax Credit - Over 1,000 therms	Over 1,000 Therms	\$ (0.00655)	\$ -
Bill Charge	Monthly	\$ 0.72	\$ 0.93
SBC - CEF NYSERDA	Therm	\$ 0.00122	\$ 0.00122
SBC - EE Tracker	Therm	\$ 0.00424	\$ -
GRT - Delivery	%	0.00%	0.00%

*Notes:*

1. SBC - EE Tracker current rate based on Rate Year 1 budgeted levels and current methodology.
2. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 16 Service Classification No. 1 – General Service**  
**PSC No. 16 Service Classification No. 5 – Small Transportation Service**

**Non-Residential**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$17.04	\$19.93	\$2.89	17.0%	330	3,515
10	\$19.09	\$21.88	\$2.78	14.6%	587	5,015
20	\$22.03	\$24.65	\$2.62	11.9%	539	3,019
50	\$30.85	\$32.99	\$2.14	6.9%	1,334	4,240
100	\$45.54	\$46.88	\$1.34	2.9%	2,237	2,588
150	\$59.25	\$59.84	\$0.59	1.0%	2,031	1,056
200	\$72.97	\$72.80	(\$0.16)	-0.2%	1,819	668
250	\$86.68	\$85.76	(\$0.92)	-1.1%	1,563	485
300	\$100.39	\$98.72	(\$1.67)	-1.7%	1,298	358
350	\$114.11	\$111.68	(\$2.42)	-2.1%	1,075	347
400	\$127.82	\$124.65	(\$3.17)	-2.5%	973	257
500	\$155.25	\$150.57	(\$4.68)	-3.0%	1,695	442
750	\$216.51	\$208.42	(\$8.09)	-3.7%	2,446	697
1,000	\$277.78	\$266.27	(\$11.51)	-4.1%	1,418	371
1,250	\$304.65	\$292.95	(\$11.71)	-3.8%	932	194
1,500	\$331.53	\$319.62	(\$11.91)	-3.6%	705	106
2,000	\$385.28	\$372.97	(\$12.31)	-3.2%	892	149
3,000	\$492.78	\$479.66	(\$13.11)	-2.7%	829	82
5,000	\$707.77	\$693.05	(\$14.72)	-2.1%	693	61
10,000	\$1,245.26	\$1,226.53	(\$18.74)	-1.5%	524	41
15,000	\$1,782.75	\$1,760.00	(\$22.75)	-1.3%	156	5
20,000	\$2,320.24	\$2,293.47	(\$26.77)	-1.2%	49	3
30,000	\$3,395.22	\$3,360.42	(\$34.80)	-1.0%	34	7
50,000	\$5,545.18	\$5,494.32	(\$50.86)	-0.9%	11	1
75,000	\$8,232.63	\$8,161.69	(\$70.94)	-0.9%	4	0
100,000	\$10,920.08	\$10,829.06	(\$91.02)	-0.8%	0	0

Billing Determinants			
	UOM	Current Rates	Proposed Rates
		SC1&5	SC1&5
First 3 therms	Monthly	\$ 16.30	\$ 19.00
Next 97 therms	Next 97 therms	\$ 0.30946	\$ 0.27663
Next 400 therms	Next 400 therms	\$ 0.28857	\$ 0.25799
Next 500 therms	Next 500 therms	\$ 0.25511	\$ 0.23019
Over 1,000 Therms	Over 1,000 Therms	\$ 0.10859	\$ 0.10547
Tax Credit - Next 97 therms	Next 97 therms	\$ (0.02108)	\$ -
Tax Credit - Next 400 therms	Next 400 therms	\$ (0.01976)	\$ -
Tax Credit - Next 500 therms	Next 500 therms	\$ (0.01550)	\$ -
Tax Credit - Over 1,000 therms	Over 1,000 Therms	\$ (0.00655)	\$ -
Bill Charge	Monthly	\$ 0.72	\$ 0.93
SBC - CEF NYSERDA	Therm	\$ 0.00122	\$ 0.00122
SBC - EE Tracker	Therm	\$ 0.00424	\$ -
GRT - Delivery	%	0.00%	0.00%

Notes:

1. SBC - EE Tracker current rate based on Rate Year 1 budgeted levels and current methodology.
2. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Annual Delivery Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 16 Service Classification No. 1 – General Service**  
**PSC No. 16 Service Classification No. 5 – Small Transportation Service**  
**Non-Residential**

**Commercial**

Monthly	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	393	\$125.90	\$122.83	(\$3.07)	-2.4%
February	404	\$128.92	\$125.68	(\$3.23)	-2.5%
March	369	\$119.32	\$116.61	(\$2.71)	-2.3%
April	268	\$91.62	\$90.43	(\$1.19)	-1.3%
May	173	\$65.56	\$65.80	\$0.24	0.4%
June	87	\$41.72	\$43.27	\$1.55	3.7%
July	46	\$29.67	\$31.88	\$2.21	7.4%
August	50	\$30.85	\$32.99	\$2.14	6.9%
September	61	\$34.08	\$36.05	\$1.97	5.8%
October	87	\$41.72	\$43.27	\$1.55	3.7%
November	194	\$71.32	\$71.25	(\$0.07)	-0.1%
December	311	\$103.41	\$101.58	(\$1.83)	-1.8%
Annual Total	2,443	\$884.07	\$881.63	(\$2.44)	-0.3%

**Industrial**

Monthly	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	2,000	\$385.28	\$372.97	(\$12.31)	-3.2%
February	2,174	\$403.98	\$391.53	(\$12.45)	-3.1%
March	2,048	\$390.44	\$378.09	(\$12.35)	-3.2%
April	914	\$256.70	\$246.37	(\$10.33)	-4.0%
May	692	\$202.30	\$195.00	(\$7.30)	-3.6%
June	274	\$93.26	\$91.98	(\$1.28)	-1.4%
July	157	\$61.17	\$61.66	\$0.48	0.8%
August	110	\$48.28	\$49.47	\$1.19	2.5%
September	126	\$52.67	\$53.62	\$0.95	1.8%
October	160	\$61.99	\$62.43	\$0.44	0.7%
November	769	\$221.17	\$212.82	(\$8.35)	-3.8%
December	1,499	\$331.42	\$319.51	(\$11.91)	-3.6%
Annual Total	10,923	\$2,508.67	\$2,435.46	(\$73.21)	-2.9%

**Municipal**

Monthly	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	1,324	\$312.61	\$300.84	(\$11.77)	-3.8%
February	1,366	\$317.12	\$305.32	(\$11.80)	-3.7%
March	1,240	\$303.58	\$291.88	(\$11.70)	-3.9%
April	905	\$254.50	\$244.29	(\$10.21)	-4.0%
May	586	\$176.32	\$170.47	(\$5.85)	-3.3%
June	266	\$91.07	\$89.91	(\$1.16)	-1.3%
July	169	\$64.46	\$64.77	\$0.30	0.5%
August	159	\$61.72	\$62.18	\$0.45	0.7%
September	195	\$71.59	\$71.51	(\$0.09)	-0.1%
October	271	\$92.44	\$91.21	(\$1.23)	-1.3%
November	641	\$189.80	\$183.20	(\$6.60)	-3.5%
December	971	\$270.67	\$259.56	(\$11.11)	-4.1%
Annual Total	8,093	\$2,205.89	\$2,135.12	(\$70.77)	-3.2%

**Billing Determinants**

	UOM	Current Rates		Proposed Rates	
		SCI&5	SCI&5	SCI&5	SCI&5
First 3 therms	Monthly	\$ 16.30	\$ 19.00		
Next 97 therms	Next 97 therms	\$ 0.30946	\$ 0.27663		
Next 400 therms	Next 400 therms	\$ 0.28857	\$ 0.25799		
Next 500 therms	Next 500 therms	\$ 0.25511	\$ 0.23019		
Over 1,000 Therms	Over 1,000 Therms	\$ 0.10859	\$ 0.10547		
Tax Credit - Next 97 therms	Next 97 therms	\$ (0.02108)	\$ -		
Tax Credit - Next 400 therms	Next 400 therms	\$ (0.01976)	\$ -		
Tax Credit - Next 500 therms	Next 500 therms	\$ (0.01550)	\$ -		
Tax Credit - Over 1,000 therms	Over 1,000 Therms	\$ (0.00655)	\$ -		
Bill Charge	Monthly	\$ 0.72	\$ 0.93		
SBC - CEF NYSERDA	Therm	\$ 0.00122	\$ 0.00122		
SBC - EE Tracker	Therm	\$ 0.00424	\$ -		
GRT - Delivery	%	0.00%	0.00%		

**Notes:**

1. SBC - EE Tracker current rate based on Rate Year 1 budgeted levels and current methodology.
2. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 16 Service Classification No. 3 – Large Transportation Service**

**Non-Residential**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
500	\$1,482.98	\$1,850.95	\$367.97	24.8%	0	39
750	\$1,484.34	\$1,851.25	\$366.91	24.7%	0	5
1,000	\$1,485.71	\$1,851.56	\$365.85	24.6%	1	8
1,250	\$1,502.46	\$1,866.40	\$363.94	24.2%	0	5
1,500	\$1,519.20	\$1,881.24	\$362.04	23.8%	0	8
2,000	\$1,552.70	\$1,910.92	\$358.23	23.1%	1	13
3,000	\$1,619.68	\$1,970.29	\$350.60	21.6%	1	24
5,000	\$1,753.66	\$2,089.02	\$335.36	19.1%	4	34
10,000	\$2,088.60	\$2,385.84	\$297.24	14.2%	28	35
15,000	\$2,423.54	\$2,682.66	\$259.12	10.7%	37	15
20,000	\$2,758.48	\$2,979.49	\$221.01	8.0%	43	11
30,000	\$3,428.36	\$3,573.14	\$144.78	4.2%	53	13
50,000	\$4,520.52	\$4,534.36	\$13.84	0.3%	44	16
75,000	\$5,885.72	\$5,735.89	(\$149.83)	-2.5%	19	6
100,000	\$7,250.92	\$6,937.43	(\$313.49)	-4.3%	3	4

Billing Determinants			
	UOM	Current Rates	Proposed Rates
		SC3	SC3
First 1,000 therms	Monthly	\$ 1,479.53	\$ 1,849.41
Next 29,000 therms	Next 29,000 therms	\$ 0.06531	\$ 0.05814
Next 70,000 therms	Next 70,000 therms	\$ 0.05175	\$ 0.04684
Next 900,000 therms	Next 900,000 therms	\$ 0.02002	\$ 0.01933
Over 1,000,000 Therms	Over 1,000,000 Therms	\$ 0.00964	\$ 0.01123
Tax Credit - Next 29,000 therms	Next 29,000 therms	\$ (0.00378)	\$ -
Tax Credit - Next 70,000 therms	Next 70,000 therms	\$ (0.00260)	\$ -
Tax Credit - Next 900,000 therms	Next 900,000 therms	\$ (0.00100)	\$ -
Tax Credit - Over 1,000,000 Therms	Over 1,000,000 Therms	\$ (0.00070)	\$ -
Bill Charge	Monthly	\$ 0.72	\$ 0.93
SBC - CEF NYSERDA	Therm	\$ 0.00122	\$ 0.00122
SBC - EE Tracker	Therm	\$ 0.00424	\$ -
GRT - Delivery	%	0.00%	0.00%

*Notes:*

1. SBC - EE Tracker current rate based on Rate Year 1 budgeted levels and current methodology.
2. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Annual Delivery Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 16 Service Classification No. 3 – Large Transportation Service**

**Commercial**

Monthly	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	37,692	\$3,848.40	\$3,942.83	\$94.42	2.5%
February	37,887	\$3,859.05	\$3,952.20	\$93.14	2.4%
March	36,696	\$3,794.02	\$3,894.96	\$100.94	2.7%
April	29,763	\$3,412.48	\$3,559.07	\$146.58	4.3%
May	24,992	\$3,092.89	\$3,275.84	\$182.95	5.9%
June	22,558	\$2,929.84	\$3,131.34	\$201.51	6.9%
July	25,802	\$3,147.14	\$3,323.92	\$176.78	5.6%
August	24,282	\$3,045.32	\$3,233.69	\$188.37	6.2%
September	24,264	\$3,044.12	\$3,232.62	\$188.50	6.2%
October	22,436	\$2,921.66	\$3,124.10	\$202.44	6.9%
November	33,948	\$3,643.95	\$3,762.88	\$118.93	3.3%
December	40,718	\$4,013.65	\$4,088.26	\$74.61	1.9%
Annual Totals	361,038	\$40,752.53	\$42,521.71	\$1,769.18	4.3%

**Industrial**

Monthly	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	81,352	\$6,232.59	\$6,041.18	(\$191.41)	-3.1%
February	74,710	\$5,869.88	\$5,721.96	(\$147.93)	-2.5%
March	75,113	\$5,891.89	\$5,741.33	(\$150.57)	-2.6%
April	60,957	\$5,118.86	\$5,060.97	(\$57.89)	-1.1%
May	46,902	\$4,351.34	\$4,385.47	\$34.12	0.8%
June	44,357	\$4,212.37	\$4,263.15	\$50.79	1.2%
July	41,442	\$4,053.18	\$4,123.05	\$69.87	1.7%
August	48,414	\$4,433.91	\$4,458.14	\$24.23	0.5%
September	48,162	\$4,420.15	\$4,446.03	\$25.88	0.6%
October	56,559	\$4,878.69	\$4,849.60	(\$29.10)	-0.6%
November	67,138	\$5,456.39	\$5,358.04	(\$98.36)	-1.8%
December	80,232	\$6,171.43	\$5,987.35	(\$184.08)	-3.0%
Annual Totals	725,338	\$61,090.70	\$60,436.26	(\$654.44)	-1.1%

**Municipal**

Monthly	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	27,101	\$3,234.16	\$3,401.04	\$166.88	5.2%
February	26,071	\$3,165.16	\$3,339.89	\$174.73	5.5%
March	24,726	\$3,075.07	\$3,260.05	\$184.98	6.0%
April	16,353	\$2,514.17	\$2,762.99	\$248.81	9.9%
May	8,208	\$1,968.56	\$2,279.46	\$310.90	15.8%
June	6,098	\$1,827.21	\$2,154.20	\$326.99	17.9%
July	7,108	\$1,894.87	\$2,214.16	\$319.29	16.9%
August	6,679	\$1,866.13	\$2,188.69	\$322.56	17.3%
September	7,410	\$1,915.10	\$2,232.09	\$316.98	16.6%
October	13,817	\$2,344.29	\$2,612.44	\$268.14	11.4%
November	18,966	\$2,689.21	\$2,918.11	\$228.89	8.5%
December	31,428	\$3,506.34	\$3,641.77	\$135.43	3.9%
Annual Totals	193,965	\$9,551.00	\$8,868.49	(\$682.50)	-7.1%

Billing Determinants			
	UOM	Current Rates	Proposed Rates
		SC3	SC3
First 1,000 therms	Monthly	\$ 1,479.53	\$ 1,849.41
Next 29,000 therms	Next 29,000 therms	\$ 0.06531	\$ 0.05814
Next 70,000 therms	Next 70,000 therms	\$ 0.05175	\$ 0.04684
Next 900,000 therms	Next 900,000 therms	\$ 0.02002	\$ 0.01933
Over 1,000,000 Therms	Over 1,000,000 Therms	\$ 0.00964	\$ 0.01123
Tax Credit - Next 29,000 therms	Next 29,000 therms	\$ (0.00378)	\$ -
Tax Credit - Next 70,000 therms	Next 70,000 therms	\$ (0.00260)	\$ -
Tax Credit - Next 900,000 therms	Next 900,000 therms	\$ (0.00100)	\$ -
Tax Credit - Over 1,000,000 Therms	Over 1,000,000 Therms	\$ (0.00070)	\$ -
Bill Charge	Monthly	\$ 0.72	\$ 0.93
SBC - CEF NYSERDA	Therm	\$ 0.00122	\$ 0.00122
SBC - EE Tracker	Therm	\$ 0.00424	\$ -
GRT - Delivery	%	0.00%	0.00%

Notes:

1. SBC - EE Tracker current rate based on Rate Year 1 budgeted levels and current methodology.
2. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.



**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Monthly Delivery Bill Impact of Rate Case Increase with Energy Efficiency**  
**PSC No. 16 Service Classification No. 3 – High Pressure Option**

**Non-Residential**

Therms	Current Rates	Proposed Rates	increase / (decrease)	
			Amount	Percent
500	\$1,553.45	\$1,551.54	(\$1.91)	-0.1%
750	\$1,554.81	\$1,551.84	(\$2.97)	-0.2%
1,000	\$1,556.18	\$1,552.15	(\$4.03)	-0.3%
1,250	\$1,566.86	\$1,563.09	(\$3.77)	-0.2%
1,500	\$1,577.55	\$1,574.03	(\$3.51)	-0.2%
2,000	\$1,598.92	\$1,595.92	(\$2.99)	-0.2%
3,000	\$1,641.65	\$1,639.70	(\$1.95)	-0.1%
5,000	\$1,727.13	\$1,727.25	\$0.12	0.0%
10,000	\$1,940.82	\$1,946.13	\$5.31	0.3%
15,000	\$2,154.51	\$2,165.01	\$10.50	0.5%
20,000	\$2,368.20	\$2,383.89	\$15.69	0.7%
30,000	\$2,795.58	\$2,821.66	\$26.08	0.9%
50,000	\$3,650.34	\$3,697.18	\$46.84	1.3%
75,000	\$4,718.79	\$4,791.58	\$72.79	1.5%
100,000	\$5,787.24	\$5,885.99	\$98.75	1.7%

Billing Determinants			
	UOM	Current Rates	Proposed Rates
		SC3HP	SC3HP
First 1,000 therms	Monthly	\$ 1,550.00	\$ 1,550.00
Next 29,000 therms	Next 29,000 therms	\$ 0.03955	\$ 0.04256
Next 70,000 therms	Next 70,000 therms	\$ 0.03955	\$ 0.04256
Next 900,000 therms	Next 900,000 therms	\$ 0.03955	\$ 0.04256
Over 1,000,000 Therms	Over 1,000,000 Therms	\$ 0.00964	\$ 0.00964
Tax Credit - Next 29,000 therms	Next 29,000 therms	\$ (0.00227)	\$ -
Tax Credit - Next 70,000 therms	Next 70,000 therms	\$ (0.00227)	\$ -
Tax Credit - Next 900,000 therms	Next 900,000 therms	\$ (0.00227)	\$ -
Tax Credit - Over 1,000,000 Therms	Over 1,000,000 Therms	\$ -	\$ -
Bill Charge	Monthly	\$ 0.72	\$ 0.93
SBC - CEF NYSERDA	Therm	\$ 0.00122	\$ 0.00122
SBC - EE Tracker	Therm	\$ 0.00424	\$ -
GRT - Delivery	%	0.00%	0.00%

Notes:

1. SBC - EE Tracker current rate based on Rate Year 1 budgeted levels and current methodology.
2. SBC - EE Tracker and Tax Credit are moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 16 Service Classification No. 1 – General Service**  
**PSC No. 16 Service Classification No. 5 – Small Transportation Service**

**Residential**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers		Number of Low Income Customers	
			Amount	Percent	January	July	January	July
3	\$17.02	\$19.93	\$2.91	17.1%	2,161	15,658	231	1,566
10	\$19.05	\$21.84	\$2.78	14.6%	2,834	69,672	398	6,332
20	\$21.95	\$24.56	\$2.61	11.9%	3,425	111,491	405	9,997
30	\$24.84	\$27.28	\$2.44	9.8%	3,329	57,504	458	6,445
40	\$27.74	\$30.00	\$2.26	8.2%	3,712	19,044	478	2,607
50	\$30.63	\$32.72	\$2.09	6.8%	3,709	7,148	432	1,139
60	\$33.53	\$35.44	\$1.91	5.7%	4,655	3,000	604	469
70	\$36.43	\$38.17	\$1.74	4.8%	5,698	1,966	678	288
80	\$39.32	\$40.89	\$1.56	4.0%	6,802	1,237	769	155
90	\$42.22	\$43.61	\$1.39	3.3%	7,416	912	843	124
100	\$45.11	\$46.33	\$1.22	2.7%	9,786	665	1,040	67
125	\$51.87	\$52.68	\$0.81	1.6%	30,645	1,797	2,904	162
150	\$58.62	\$59.02	\$0.40	0.7%	38,413	959	3,235	83
175	\$65.37	\$65.36	(\$0.00)	0.0%	39,860	474	3,288	49
200	\$72.12	\$71.71	(\$0.41)	-0.6%	34,193	338	2,856	32
250	\$85.62	\$84.40	(\$1.22)	-1.4%	47,674	470	4,486	40
300	\$99.12	\$97.09	(\$2.03)	-2.1%	24,190	266	2,911	28
350	\$112.62	\$109.78	(\$2.85)	-2.5%	12,196	207	1,864	22
400	\$126.12	\$122.46	(\$3.66)	-2.9%	6,013	122	1,026	18
500	\$153.13	\$147.84	(\$5.28)	-3.5%	5,013	138	957	21
750	\$213.33	\$204.43	(\$8.91)	-4.2%	2,534	142	414	27
1,000	\$273.54	\$261.01	(\$12.53)	-4.6%	454	56	43	9
1,500	\$325.17	\$312.64	(\$12.53)	-3.9%	314	44	21	9
2,000	\$376.80	\$364.27	(\$12.53)	-3.3%	108	14	4	3
3,000	\$480.06	\$467.53	(\$12.53)	-2.6%	102	5	3	0
5,000	\$686.58	\$674.05	(\$12.53)	-1.8%	78	2	3	1

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SC1&5	SC1&5	
First 3 therms	Monthly	\$ 16.30	\$ 19.00	
Next 97 therms	Next 97 therms	\$ 0.30946	\$ 0.27095	Excludes EE roll-in
Next 400 therms	Next 400 therms	\$ 0.28857	\$ 0.25256	Excludes EE roll-in
Next 500 therms	Next 500 therms	\$ 0.25511	\$ 0.22512	Excludes EE roll-in
Over 1,000 Therms	Over 1,000 Therms	\$ 0.10859	\$ 0.10204	Excludes EE roll-in
Tax Credit - Next 97 therms	Next 97 therms	\$ (0.02108)	\$ -	
Tax Credit - Next 400 therms	Next 400 therms	\$ (0.01976)	\$ -	
Tax Credit - Next 500 therms	Next 500 therms	\$ (0.01550)	\$ -	
Tax Credit - Over 1,000 therms	Over 1,000 Therms	\$ (0.00655)	\$ -	
Bill Charge	Monthly	\$ 0.72	\$ 0.93	
SBC - CEF NYSERDA	Therm	\$ 0.00122	\$ 0.00122	
SBC - EE Tracker	Therm	\$ -	\$ -	
GRT - Delivery	%	0.00%	0.00%	

Notes:

1. Tax Credit is moved to proposed delivery rate.
2. Low Income customers represent customers who participated in the Company's low income program and received a credit on their bill each month during calendar year 2018.

**Rochester Gas and Electric Corporation  
 Gas Rates**

**Annual Delivery Bill Impact of Rate Case Increase without Energy Efficiency  
 PSC No. 16 Service Classification No. 1 – General Service  
 PSC No. 16 Service Classification No. 5 – Small Transportation Service**

**Residential Spaceheating**

Month	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	155	\$59.97	\$60.29	\$0.32	0.5%
February	161	\$61.59	\$61.81	\$0.22	0.4%
March	145	\$57.27	\$57.75	\$0.48	0.8%
April	106	\$46.74	\$47.85	\$1.12	2.4%
May	65	\$34.98	\$36.80	\$1.83	5.2%
June	35	\$26.29	\$28.64	\$2.35	8.9%
July	18	\$21.37	\$24.01	\$2.65	12.4%
August	18	\$21.37	\$24.01	\$2.65	12.4%
September	21	\$22.24	\$24.83	\$2.59	11.7%
October	30	\$24.84	\$27.28	\$2.44	9.8%
November	75	\$37.87	\$39.53	\$1.65	4.4%
December	120	\$50.52	\$51.41	\$0.89	1.8%
Annual Total	949	\$465.03	\$484.21	\$19.19	4.1%

**Residential Non-Spaceheating**

Month	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	80	\$39.32	\$40.89	\$1.56	4.0%
February	82	\$39.90	\$41.43	\$1.53	3.8%
March	74	\$37.59	\$39.25	\$1.67	4.4%
April	55	\$32.08	\$34.08	\$2.00	6.2%
May	38	\$27.16	\$29.46	\$2.30	8.5%
June	24	\$23.11	\$25.65	\$2.54	11.0%
July	14	\$20.21	\$22.92	\$2.72	13.4%
August	13	\$19.92	\$22.65	\$2.73	13.7%
September	16	\$20.79	\$23.47	\$2.68	12.9%
October	18	\$21.37	\$24.01	\$2.65	12.4%
November	42	\$28.32	\$30.54	\$2.23	7.9%
December	63	\$34.40	\$36.26	\$1.86	5.4%
Annual Total	519	\$344.16	\$370.62	\$26.46	7.7%

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SC1&5	SC1&5	
First 3 therms	Monthly	\$ 16.30	\$ 19.00	
Next 97 therms	Next 97 therms	\$ 0.30946	\$ 0.27095	Excludes EE roll-in
Next 400 therms	Next 400 therms	\$ 0.28857	\$ 0.25256	Excludes EE roll-in
Next 500 therms	Next 500 therms	\$ 0.25511	\$ 0.22512	Excludes EE roll-in
Over 1,000 Therms	Over 1,000 Therms	\$ 0.10859	\$ 0.10204	Excludes EE roll-in
Tax Credit - Next 97 therms	Next 97 therms	\$ (0.02108)	\$ -	
Tax Credit - Next 400 therms	Next 400 therms	\$ (0.01976)	\$ -	
Tax Credit - Next 500 therms	Next 500 therms	\$ (0.01550)	\$ -	
Tax Credit - Over 1,000 therms	Over 1,000 Therms	\$ (0.00655)	\$ -	
Bill Charge	Monthly	\$ 0.72	\$ 0.93	
SBC - CEF NYSERDA	Therm	\$ 0.00122	\$ 0.00122	
SBC - EE Tracker	Therm	\$ -	\$ -	
GRT - Delivery	%	0.00%	0.00%	

Notes:  
 1. Tax Credit is moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 16 Service Classification No. 1 – General Service**  
**PSC No. 16 Service Classification No. 5 – Small Transportation Service**

**Non-Residential**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
3	\$17.02	\$19.93	\$2.91	17.1%	330	3,515
10	\$19.05	\$21.84	\$2.78	14.6%	587	5,015
20	\$21.95	\$24.56	\$2.61	11.9%	539	3,019
50	\$30.63	\$32.72	\$2.09	6.8%	1,334	4,240
100	\$45.11	\$46.33	\$1.22	2.7%	2,237	2,588
150	\$58.62	\$59.02	\$0.40	0.7%	2,031	1,056
200	\$72.12	\$71.71	(\$0.41)	-0.6%	1,819	668
250	\$85.62	\$84.40	(\$1.22)	-1.4%	1,563	485
300	\$99.12	\$97.09	(\$2.03)	-2.1%	1,298	358
350	\$112.62	\$109.78	(\$2.85)	-2.5%	1,075	347
400	\$126.12	\$122.46	(\$3.66)	-2.9%	973	257
500	\$153.13	\$147.84	(\$5.28)	-3.5%	1,695	442
750	\$213.33	\$204.43	(\$8.91)	-4.2%	2,446	697
1,000	\$273.54	\$261.01	(\$12.53)	-4.6%	1,418	371
1,250	\$299.36	\$286.83	(\$12.53)	-4.2%	932	194
1,500	\$325.17	\$312.64	(\$12.53)	-3.9%	705	106
2,000	\$376.80	\$364.27	(\$12.53)	-3.3%	892	149
3,000	\$480.06	\$467.53	(\$12.53)	-2.6%	829	82
5,000	\$686.58	\$674.05	(\$12.53)	-1.8%	693	61
10,000	\$1,202.88	\$1,190.35	(\$12.53)	-1.0%	524	41
15,000	\$1,719.18	\$1,706.65	(\$12.53)	-0.7%	156	5
20,000	\$2,235.48	\$2,222.95	(\$12.53)	-0.6%	49	3
30,000	\$3,268.08	\$3,255.55	(\$12.53)	-0.4%	34	7
50,000	\$5,333.28	\$5,320.75	(\$12.53)	-0.2%	11	1
75,000	\$7,914.78	\$7,902.25	(\$12.53)	-0.2%	4	0
100,000	\$10,496.28	\$10,483.75	(\$12.53)	-0.1%	0	0

Billing Determinants					
	UOM	Current Rates		Proposed Rates	
		SC1&5		SC1&5	
First 3 therms	Monthly	\$ 16.30		\$ 19.00	
Next 97 therms	Next 97 therms	\$ 0.30946		\$ 0.27095	Excludes EE roll-in
Next 400 therms	Next 400 therms	\$ 0.28857		\$ 0.25256	Excludes EE roll-in
Next 500 therms	Next 500 therms	\$ 0.25511		\$ 0.22512	Excludes EE roll-in
Over 1,000 Therms	Over 1,000 Therms	\$ 0.10859		\$ 0.10204	Excludes EE roll-in
Tax Credit - Next 97 therms	Next 97 therms	\$ (0.02108)		\$ -	
Tax Credit - Next 400 therms	Next 400 therms	\$ (0.01976)		\$ -	
Tax Credit - Next 500 therms	Next 500 therms	\$ (0.01550)		\$ -	
Tax Credit - Over 1,000 therms	Over 1,000 Therms	\$ (0.00655)		\$ -	
Bill Charge	Monthly	\$ 0.72		\$ 0.93	
SBC - CEF NYSERDA	Therm	\$ 0.00122		\$ 0.00122	
SBC - EE Tracker	Therm	\$ -		\$ -	
GRT - Delivery	%	0.00%		0.00%	

Notes: \_\_\_\_\_

1. Tax Credit is moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Annual Delivery Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 16 Service Classification No. 1 – General Service**  
**PSC No. 16 Service Classification No. 5 – Small Transportation Service**  
**Non-Residential**

**Commercial**

Monthly	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	393	\$124.23	\$120.69	(\$3.55)	-2.9%
February	404	\$127.20	\$123.48	(\$3.72)	-2.9%
March	369	\$117.75	\$114.60	(\$3.16)	-2.7%
April	268	\$90.48	\$88.97	(\$1.51)	-1.7%
May	173	\$64.83	\$64.86	\$0.03	0.0%
June	87	\$41.35	\$42.79	\$1.44	3.5%
July	46	\$29.48	\$31.63	\$2.16	7.3%
August	50	\$30.63	\$32.72	\$2.09	6.8%
September	61	\$33.82	\$35.72	\$1.90	5.6%
October	87	\$41.35	\$42.79	\$1.44	3.5%
November	194	\$70.50	\$70.19	(\$0.31)	-0.4%
December	311	\$102.09	\$99.88	(\$2.21)	-2.2%
Annual Total	2,443	\$873.72	\$868.31	(\$5.41)	-0.6%

**Industrial**

Monthly	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	2,000	\$376.80	\$364.27	(\$12.53)	-3.3%
February	2,174	\$394.77	\$382.24	(\$12.53)	-3.2%
March	2,048	\$381.76	\$369.23	(\$12.53)	-3.3%
April	914	\$252.83	\$241.55	(\$11.28)	-4.5%
May	692	\$199.37	\$191.30	(\$8.07)	-4.0%
June	274	\$92.10	\$90.49	(\$1.61)	-1.8%
July	157	\$60.51	\$60.80	\$0.29	0.5%
August	110	\$47.82	\$48.87	\$1.05	2.2%
September	126	\$52.14	\$52.93	\$0.79	1.5%
October	160	\$61.32	\$61.56	\$0.24	0.4%
November	769	\$217.91	\$208.73	(\$9.18)	-4.2%
December	1,499	\$325.07	\$312.54	(\$12.53)	-3.9%
Annual Total	10,923	\$2,462.38	\$2,384.51	(\$77.87)	-3.2%

**Municipal**

Monthly	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	1,324	\$307.00	\$294.47	(\$12.53)	-4.1%
February	1,366	\$311.34	\$298.81	(\$12.53)	-4.0%
March	1,240	\$298.32	\$285.80	(\$12.53)	-4.2%
April	905	\$250.66	\$239.51	(\$11.15)	-4.4%
May	586	\$173.84	\$167.31	(\$6.53)	-3.8%
June	266	\$89.94	\$88.46	(\$1.48)	-1.6%
July	169	\$63.75	\$63.84	\$0.09	0.1%
August	159	\$61.05	\$61.30	\$0.26	0.4%
September	195	\$70.77	\$70.44	(\$0.33)	-0.5%
October	271	\$91.29	\$89.73	(\$1.56)	-1.7%
November	641	\$187.08	\$179.76	(\$7.33)	-3.9%
December	971	\$266.56	\$254.45	(\$12.11)	-4.5%
Annual Total	8,093	\$2,171.59	\$2,093.87	(\$77.72)	-3.6%

**Billing Determinants**

	UOM	Current Rates	Proposed Rates	
		SCI&5	SCI&5	
First 3 therms	Monthly	\$ 16.30	\$ 19.00	
Next 97 therms	Next 97 therms	\$ 0.30946	\$ 0.27095	Excludes EE roll-in
Next 400 therms	Next 400 therms	\$ 0.28857	\$ 0.25256	Excludes EE roll-in
Next 500 therms	Next 500 therms	\$ 0.25511	\$ 0.22512	Excludes EE roll-in
Over 1,000 Therms	Over 1,000 Therms	\$ 0.10859	\$ 0.10204	Excludes EE roll-in
Tax Credit - Next 97 therms	Next 97 therms	\$ (0.02108)	\$ -	
Tax Credit - Next 400 therms	Next 400 therms	\$ (0.01976)	\$ -	
Tax Credit - Next 500 therms	Next 500 therms	\$ (0.01550)	\$ -	
Tax Credit - Over 1,000 therms	Over 1,000 Therms	\$ (0.00655)	\$ -	
Bill Charge	Monthly	\$ 0.72	\$ 0.93	
SBC - CEF NYSERDA	Therm	\$ 0.00122	\$ 0.00122	
SBC - EE Tracker	Therm	\$ -	\$ -	
GRT - Delivery	%	0.00%	0.00%	

**Notes:**

1. Tax Credit is moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 16 Service Classification No. 3 – Large Transportation Service**

**Non-Residential**

Therms	Current Rates	Proposed Rates	increase / (decrease)		Number of Customers	
			Amount	Percent	January	July
500	\$1,480.86	\$1,850.95	\$370.09	25.0%	0	39
750	\$1,481.17	\$1,851.25	\$370.09	25.0%	0	5
1,000	\$1,481.47	\$1,851.56	\$370.09	25.0%	1	8
1,250	\$1,497.16	\$1,865.59	\$368.43	24.6%	0	5
1,500	\$1,512.85	\$1,879.62	\$366.78	24.2%	0	8
2,000	\$1,544.22	\$1,907.69	\$363.47	23.5%	1	13
3,000	\$1,606.97	\$1,963.82	\$356.85	22.2%	1	24
5,000	\$1,732.47	\$2,076.09	\$343.62	19.8%	4	34
10,000	\$2,046.22	\$2,356.75	\$310.53	15.2%	28	35
15,000	\$2,359.97	\$2,637.42	\$277.45	11.8%	37	15
20,000	\$2,673.72	\$2,918.09	\$244.37	9.1%	43	11
30,000	\$3,301.22	\$3,479.42	\$178.20	5.4%	53	13
50,000	\$4,308.62	\$4,381.11	\$72.49	1.7%	44	16
75,000	\$5,567.87	\$5,508.22	(\$59.65)	-1.1%	19	6
100,000	\$6,827.12	\$6,635.33	(\$191.79)	-2.8%	3	4

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SC3	SC3	
		First 1,000 therms	Monthly	
Next 29,000 therms	Next 29,000 therms	\$ 0.06531	\$ 0.05491	Excludes EE roll-in
Next 70,000 therms	Next 70,000 therms	\$ 0.05175	\$ 0.04386	Excludes EE roll-in
Next 900,000 therms	Next 900,000 therms	\$ 0.02002	\$ 0.01697	Excludes EE roll-in
Over 1,000,000 Therms	Over 1,000,000 Therms	\$ 0.00964	\$ 0.00894	Excludes EE roll-in
Tax Credit - Next 29,000 therms	Next 29,000 therms	\$ (0.00378)	\$ -	
Tax Credit - Next 70,000 therms	Next 70,000 therms	\$ (0.00260)	\$ -	
Tax Credit - Next 900,000 therms	Next 900,000 therms	\$ (0.00100)	\$ -	
Tax Credit - Over 1,000,000 Therms	Over 1,000,000 Therms	\$ (0.00070)	\$ -	
Bill Charge	Monthly	\$ 0.72	\$ 0.93	
SBC - CEF NYSEDA	Therm	\$ 0.00122	\$ 0.00122	
SBC - EE Tracker	Therm	\$ -	\$ -	
GRT - Delivery	%	0.00%	0.00%	

Notes:

1. Tax Credit is moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Annual Delivery Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 16 Service Classification No. 3 – Large Transportation Service**

**Commercial**

Monthly	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	37,692	\$3,688.67	\$3,826.21	\$137.54	3.7%
February	37,887	\$3,698.49	\$3,835.00	\$136.51	3.7%
March	36,696	\$3,638.50	\$3,781.30	\$142.81	3.9%
April	29,763	\$3,286.35	\$3,466.11	\$179.77	5.5%
May	24,992	\$2,986.97	\$3,198.30	\$211.33	7.1%
June	22,558	\$2,834.23	\$3,061.67	\$227.44	8.0%
July	25,802	\$3,037.80	\$3,243.77	\$205.97	6.8%
August	24,282	\$2,942.42	\$3,158.45	\$216.03	7.3%
September	24,264	\$2,941.29	\$3,157.44	\$216.15	7.3%
October	22,436	\$2,826.58	\$3,054.83	\$228.25	8.1%
November	33,948	\$3,500.08	\$3,657.41	\$157.33	4.5%
December	40,718	\$3,841.09	\$3,962.63	\$121.55	3.2%
Annual Totals	361,038	\$39,222.45	\$41,403.13	\$2,180.68	5.6%

**Industrial**

Monthly	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	81,352	\$5,887.82	\$5,794.59	(\$93.23)	-1.6%
February	74,710	\$5,553.26	\$5,495.14	(\$58.12)	-1.0%
March	75,113	\$5,573.56	\$5,513.31	(\$60.25)	-1.1%
April	60,957	\$4,860.52	\$4,875.10	\$14.57	0.3%
May	46,902	\$4,152.57	\$4,241.43	\$88.86	2.1%
June	44,357	\$4,024.38	\$4,126.69	\$102.31	2.5%
July	41,442	\$3,877.55	\$3,995.27	\$117.72	3.0%
August	48,414	\$4,228.73	\$4,309.60	\$80.87	1.9%
September	48,162	\$4,216.04	\$4,298.24	\$82.20	1.9%
October	56,559	\$4,639.00	\$4,676.82	\$37.82	0.8%
November	67,138	\$5,171.86	\$5,153.76	(\$18.10)	-0.3%
December	80,232	\$5,831.41	\$5,744.10	(\$87.31)	-1.5%
Annual Totals	725,338	\$58,016.72	\$58,224.07	\$207.36	0.4%

**Municipal**

Monthly	Therms	Current Rates	Proposed Rates	increase / (decrease)	
				Amount	Percent
January	27,101	\$3,119.31	\$3,316.69	\$197.38	6.3%
February	26,071	\$3,054.68	\$3,258.87	\$204.19	6.7%
March	24,726	\$2,970.28	\$3,183.37	\$213.09	7.2%
April	16,353	\$2,444.87	\$2,713.37	\$268.50	11.0%
May	8,208	\$1,933.77	\$2,256.16	\$322.39	16.7%
June	6,098	\$1,801.37	\$2,137.72	\$336.35	18.7%
July	7,108	\$1,864.75	\$2,194.42	\$329.67	17.7%
August	6,679	\$1,837.83	\$2,170.34	\$332.51	18.1%
September	7,410	\$1,883.70	\$2,211.37	\$327.67	17.4%
October	13,817	\$2,285.74	\$2,571.01	\$285.28	12.5%
November	18,966	\$2,608.84	\$2,860.04	\$251.21	9.6%
December	31,428	\$3,373.15	\$3,543.80	\$170.65	5.1%
Annual Totals	193,965	\$8,728.97	\$8,344.99	(\$383.99)	-4.4%

Billing Determinants					
	UOM	Current Rates		Proposed Rates	
		SC3	SC3	SC3	SC3
First 1,000 therms	Monthly	\$ 1,479.53	\$ 1,849.41		
Next 29,000 therms	Next 29,000 therms	\$ 0.06531	\$ 0.05491		Excludes EE roll-in
Next 70,000 therms	Next 70,000 therms	\$ 0.05175	\$ 0.04386		Excludes EE roll-in
Next 900,000 therms	Next 900,000 therms	\$ 0.02002	\$ 0.01697		Excludes EE roll-in
Over 1,000,000 Therms	Over 1,000,000 Therms	\$ 0.00964	\$ 0.00894		Excludes EE roll-in
Tax Credit - Next 29,000 therms	Next 29,000 therms	\$ (0.00378)	\$ -		
Tax Credit - Next 70,000 therms	Next 70,000 therms	\$ (0.00260)	\$ -		
Tax Credit - Next 900,000 therms	Next 900,000 therms	\$ (0.00100)	\$ -		
Tax Credit - Over 1,000,000 Therms	Over 1,000,000 Therms	\$ (0.00070)	\$ -		
Bill Charge	Monthly	\$ 0.72	\$ 0.93		
SBC - CEF NYSEDA	Therm	\$ 0.00122	\$ 0.00122		
SBC - EE Tracker	Therm	\$ -	\$ -		
GRT - Delivery	%	0.00%	0.00%		

*Notes:*

1. Tax Credit is moved to proposed delivery rate.

**Rochester Gas and Electric Corporation**  
**Gas Rates**  
**Monthly Delivery Bill Impact of Rate Case Increase without Energy Efficiency**  
**PSC No. 16 Service Classification No. 3 – High Pressure Option**

**Non-Residential**

Therms	Current Rates	Proposed Rates	increase / (decrease)	
			Amount	Percent
500	\$1,551.33	\$1,551.54	\$0.21	0.0%
750	\$1,551.64	\$1,551.84	\$0.21	0.0%
1,000	\$1,551.94	\$1,552.15	\$0.21	0.0%
1,250	\$1,561.57	\$1,562.41	\$0.84	0.1%
1,500	\$1,571.19	\$1,572.67	\$1.48	0.1%
2,000	\$1,590.44	\$1,593.20	\$2.76	0.2%
3,000	\$1,628.94	\$1,634.25	\$5.31	0.3%
5,000	\$1,705.94	\$1,716.35	\$10.41	0.6%
10,000	\$1,898.44	\$1,921.61	\$23.17	1.2%
15,000	\$2,090.94	\$2,126.87	\$35.93	1.7%
20,000	\$2,283.44	\$2,332.13	\$48.69	2.1%
30,000	\$2,668.44	\$2,742.65	\$74.21	2.8%
50,000	\$3,438.44	\$3,563.68	\$125.24	3.6%
75,000	\$4,400.94	\$4,589.97	\$189.03	4.3%
100,000	\$5,363.44	\$5,616.26	\$252.82	4.7%

Billing Determinants				
	UOM	Current Rates	Proposed Rates	
		SC3HP	SC3HP	
		First 1,000 therms	Monthly	
Next 29,000 therms	Next 29,000 therms	\$ 0.03955	\$ 0.03983	Excludes EE roll-in
Next 70,000 therms	Next 70,000 therms	\$ 0.03955	\$ 0.03983	Excludes EE roll-in
Next 900,000 therms	Next 900,000 therms	\$ 0.03955	\$ 0.03983	Excludes EE roll-in
Over 1,000,000 Therms	Over 1,000,000 Therms	\$ 0.00964	\$ 0.00964	Excludes EE roll-in
Tax Credit - Next 29,000 therms	Next 29,000 therms	\$ (0.00227)	\$ -	
Tax Credit - Next 70,000 therms	Next 70,000 therms	\$ (0.00227)	\$ -	
Tax Credit - Next 900,000 therms	Next 900,000 therms	\$ (0.00227)	\$ -	
Tax Credit - Over 1,000,000 Therms	Over 1,000,000 Therms	\$ -	\$ -	
Bill Charge	Monthly	\$ 0.72	\$ 0.93	
SBC - CEF NYSERDA	Therm	\$ 0.00122	\$ 0.00122	
SBC - EE Tracker	Therm	\$ -	\$ -	
GRT - Delivery	%	0.00%	0.00%	

Notes:

1. Tax Credit is moved to proposed delivery rate.



New York State Electric & Gas Corporation  
Competitive Services  
Merchant Function Calculation

**Merchant Function Charge (MFC) - Electric  
Fixed Components**

Description (A)	Delivery (B)
Call Center (906B)	\$ 3,015,212
Credit and Collections (906A)	2,773,628
<b>Credit and Collection and Call Center :</b>	<b>\$ 5,788,841</b>
Electric Supply	\$ 181,953
A&G (920-935)	5,598,951
Customer Service Expenses ( 907 - 916)	805,310
Depreciation	510,882
Taxes other than income	717,686
Income Taxes & Adjustments	295,816
<b>Subtotal</b>	<b>\$ 8,110,598</b>
<b>Rate base</b>	
Net Plant	\$ 8,368,097
Rate base adj (excludes WC on Purch. Power and commodity hedge)	2,421,746
<b>Subtotal</b>	<b>\$ 10,789,843</b>
<b>Return on Rate Base @ Claimed ROR - 6.74%</b>	<b>(D)= C x 6.74% \$ 727,055</b>
<b>Administrative Component</b>	<b>(E) = B + D 8,837,654</b>

From ECOS Panel Exhibit\_\_(ECOS-A11)

14,626,495

New York State Electric & Gas Corporation  
 Competitive Services  
 Merchant Function Calculation

**Merchant Function Charge (MFC) - Gas  
 Fixed Components**

Description (A)	Delivery (B)
Call Center (906B)	\$ 924,803
Credit and Collections (906A)	763,412
<b>Credit and Collection and Call Center :</b>	<b>\$ 1,688,215</b>
Gas Supply	\$ 154,956
A&G (920 - 935)	1,116,139
Customer Service Expense (907 - 916)	(78,982)
Depreciation	116,332
Taxes Other Than Income	141,656
Income Taxes & Adjustments	59,075
<b>Subtotal (B)</b>	<b>\$ 1,509,176</b>
<b>Rate base</b>	
Net Plant	1,171,707
Rate Base Adj.(excludes Storage Inventory and Commodity Hedge)	928,297
<b>Subtotal (C )</b>	<b>\$ 2,100,004</b>
<b>Return on Rate base - Claimed ROR - 6.74%</b>	<b>(D)= C x 6.74% \$ 141,505</b>
<b>Administrative Component</b>	<b>(E) = B + D 1,650,682</b>
From ECOS Panel Exhibit____(ECOS-C11)	3,338,897

**New York State Electric & Gas Corporation**  
**Calculation of the Competitive Bill Issuance and Payment Processing (BIPP) Rate**

Line No.	Description (A)	Number (B)	Amount (C)
1	NYSEG BIPP Electric Revenue Requirement at 6.74% ROR	ECOS Exhibit -A5	\$ 8,579,766
2	NYSEG BIPP Gas Revenue Requirement at 6.74% ROR	ECOS Exhibit- C5	<u>\$ 1,420,976</u>
3	Combined BIPP Revenue Requirement		\$ 10,000,741
4	Number of Invoices		11,109,956
5	Rate per Bill		<b>\$ 0.90</b>
	<u>NYSEG ( May 2017 - April 2018) Invoice Counts</u>		
6	Electric Only	7,963,158	
7	Gas Only	816,577	
8	Combination	2,330,221	
9	Total	11,109,956	

<b>Allocation of electric and gas total</b>			
	<b>Elec</b>	<b>Gas</b>	
Elec only	\$7,168,119		
Gas only		\$735,050	
Combined	<u>\$1,048,786</u>	<u>\$1,048,786</u>	
	\$8,216,905	\$1,783,836	\$10,000,741

Rochester Gas and Electric Corporation  
Competitive Services  
Merchant Function Calculation

**Merchant Function Charge (MFC) - Electric  
Fixed Components**

Description (A)	Delivery (B)
Call Center (906B)	\$ 834,319
Credit and Collections (906A)	1,053,046
<b>Credit and Collection and Call Center :</b>	<b>\$ 1,887,365</b>
Electric Supply	\$ 180,740
A&G (920-935)	2,044,751
Customer Service Expenses ( 907 - 916)	295,662
Depreciation	479,503
Taxes other than income	410,351
Income Taxes & Adjustments	73,936
<b>Subtotal</b>	<b>\$ 3,484,942</b>
<b>Rate base</b>	
Net Plant	\$ 4,013,886
Rate base adj (excludes WC on Purch. Power and commodity hedge)	(1,335,148)
<b>Subtotal</b>	<b>\$ 2,678,738</b>
<b>Return on Rate base - Claimed ROR - 7.24%</b>	<b>(D)= C x 7.24% \$ 193,816.08</b>
<b>Administrative Component</b>	<b>(E) = B + D 3,678,759</b>
From ECOS Panel Exhibit____(ECOS-B11)	\$ 5,566,123

Rochester Gas and Electric Corporation  
 Competitive Services  
 Merchant Function Calculation

**Merchant Function Charge (MFC) - Gas  
 Fixed Components**

Description	Delivery
(A)	(B)
Call Center (906B)	\$ 1,053,811
Credit and Collections (906A)	1,073,179
<b>Credit and Collection and Call Center :</b>	<b>\$ 2,126,991</b>
Gas Supply	\$ 2,004
A&G (920-935)	1,972,305
Customer Service Expenses ( 907 - 916)	1,743
Depreciation	133,596
Taxes other than income	213,973
Income Taxes & Adjustments	88,950
<b>Subtotal</b>	<b>\$ 2,412,571</b>
<b>Rate base</b>	
Net Plant	1,950,303
Rate Base Adj.(excludes Storage Inventory and Commodity Hedge)	1,354,906
<b>Subtotal</b>	<b>\$ 3,305,209</b>
<b>Return on Rate base - Claimed ROR - 7.24%</b>	<b>\$ 239,144</b>
	(D)= C x 7.24%
<b>Administrative Component</b>	<b>(E) = B + D 2,651,715</b>
From ECOS Panel Exhibit____(ECOS-D11)	\$ 4,778,705

**Rochester Gas and Electric Corporation**  
**Calculation of the Competitive Bill Issuance and Payment Processing (BIPP) Rate**

Line No.	Description (A)	Number (B)	Amount (C)
1	RG&E BIPP Electric Revenue Requirement at 7.24% ROR	ECOS Exhibit -B5	\$ 2,608,969
2	RG&E BIPP Gas Revenue Requirement at 7.24% ROR	ECOS Exhibit-D5	<u>\$ 2,036,811</u>
3	Combined BIPP Revenue Requirement		\$ 4,645,780
4	Number of Invoices		5,015,198
5	Rate per Bill		<b>\$ 0.93</b>

RG&E ( May 2017 - April 2018) Invoice Counts

6	Electric Only	1,323,170
7	Gas Only	559,381
8	Combination	3,132,647
9	Total	5,015,198

	Allocation of electric and gas total		
	Elec	Gas	
Elec only	\$1,225,706		
Gas only		\$518,177	
Combined	\$1,450,949	\$1,450,949	
	<u>\$2,676,654</u>	<u>\$1,969,126</u>	\$4,645,780

<b>INDEX OF WORKPAPERS SUPPORTING DIRECT TESTIMONY OF THE REVENUE ALLOCATION AND RATE DESIGN PANEL</b>						
<b>Exhibit Reference</b>	<b>Description of Exhibit</b>	<b>No. of WP</b>	<b>Title of Workpaper (or WP) File</b>	<b>Content of Workpaper(s)</b>	<b>WP Format</b>	<b>Trade Secret</b>
RARD-2	Electric Revenue Allocation Results	2	NYSEG and RG&E electric rate design models	Electric revenue allocation	.xlsx	No
RARD-3	Development of Electric Delivery Revenues (Present vs. Proposed) by Service Class	2	NYSEG and RG&E electric rate design models	Electric present and proposed revenues	.xlsx	No
RARD-4	Present and Proposed Electric Delivery Rates by Service Class	7	<ul style="list-style-type: none"> <li>• NYSEG and RG&amp;E electric rate design models</li> <li>• NYSEG street lighting rate design model</li> <li>• NYSEG area lighting rate design model</li> <li>• RG&amp;E street lighting and area lighting rate design model</li> <li>• NYSEG and RG&amp;E New LED Options rate design model</li> <li>• NYSEG electric economic development model</li> <li>• RG&amp;E electric economic development model</li> </ul>	Calculation of electric rates	.xlsx .xlsx .xlsx .xlsx .xlsx .xlsx .xlsx	No No No No No No No
RARD-5	Electric Total Bill Comparisons	2	<ul style="list-style-type: none"> <li>• NYSEG electric bill impacts – delivery and total bill workpaper</li> <li>• RGE electric bill impacts – delivery and total bill workpaper</li> </ul>	Calculation of electric total bills by service class	.xlsx .xlsx	No No
RARD-6	Electric Delivery Bill Comparisons	3	<ul style="list-style-type: none"> <li>• NYSEG electric bill impacts – delivery and total bill workpaper</li> <li>• RG&amp;E electric bill impacts – delivery and total bill workpaper</li> <li>• NYSEG and RG&amp;E standby bill comparison – delivery</li> </ul>	Calculation of electric delivery bills by service class	.xlsx .xlsx .xlsx	No No No
RARD-7	Gas Revenue Allocation Results	2	NYSEG and RG&E gas rate design models	Gas revenue allocation	.xlsx	No

INDEX OF WORKPAPERS SUPPORTING DIRECT TESTIMONY OF THE REVENUE ALLOCATION AND RATE DESIGN PANEL						
Exhibit Reference	Description of Exhibit	No. of WP	Title of Workpaper (or WP) File	Content of Workpaper(s)	WP Format	Trade Secret
RARD-8	Development of Gas Delivery Revenues (Present vs. Proposed) by Service Class	2	NYSEG and RG&E gas rate design models	Gas present and proposed revenues	.xlsx	No
RARD-9	Present and proposed gas delivery rates by service class	8	<ul style="list-style-type: none"> <li>• NYSEG and RG&amp;E gas rate design models</li> <li>• Model – NYSEG DG rate (residential)</li> <li>• NYSEG DG rate (non-residential)</li> <li>• RG&amp;E gas DG res rate design</li> <li>• RG&amp;E gas DG non-res rate design</li> <li>• NYSEG gas economic development rate design</li> <li>• RG&amp;E gas economic development rate design</li> </ul>	Calculation of gas rates	.xlsx .xlsx .xlsx .xlsx .xlsx .xlsx .xlsx	No No No No No No No
RARDT-10	Gas total bill comparisons	2	<ul style="list-style-type: none"> <li>• NYSEG gas bill impacts – delivery and total bill workpaper</li> <li>• RG&amp;E gas bill impacts – delivery and total bill workpaper</li> </ul>	Calculation of gas total bills by service class	.xlsx .xlsx	No No
RARD-11	Gas delivery bill comparisons	2	<ul style="list-style-type: none"> <li>• NYSEG gas bill impacts – delivery and total bill workpaper</li> <li>• RG&amp;E gas bill impacts – delivery and total bill workpaper</li> </ul>	Calculation of gas delivery bills by service class	.xlsx .xlsx	No No
	Advanced Metering Infrastructure (AMI) Opt-out charges	1	AMI Opt-out charges workpaper	Calculation of monthly opt-out charges	.xlsx	No