

STATE OF NEW YORK PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC and/or GAS CORPORATIONS YEAR ENDED 12/31/2012

Instructions for this sheet:

- 1 Fill in your name, address and appropriate data file.
- 2 If the respondent's name is long, the "Year ended" may not print in the correct range. This can be corrected by one character on the specific sheet, or delete some spaces (if appropriate).

Gas Only ---->

Please fill in the following:	
Respondent's exact legal name:	Chautauqua Utilities, Inc.
Address line 1:	8850 West Route 20
Address line 2:	Westfield, NY 14787
For the period starting:	01/01/2012
For the year ended:	12/31/2012
Date of Report:	03/10/2013
YEAR ENDED 12/31/2012	

Annual Report of Chautauqua Utilities, Inc.
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YEAR END



**Electric Corporations
Manufactured Gas Corporations
Natural Gas Corporations
CLASSES C AND D
ANNUAL REPORT**

OF

Chautauqua Utilities, Inc.

Exact legal name of reporting electric and/or gas utility

(If name was changed during year, show also the previous name and date of change)

8850 West Route 20

Westfield, NY 14787

(Address of principal business office at end of year)

FOR THE

YEAR ENDED 12/31/2012

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

Name, title, address and telephone number (including area code), of
the person to contact concerning this report:

Comment Sheet

Please use this sheet to record any changes you made to this file. If you altered this file in anyway, except by entering data, you must record those changes here. You may also use this sheet to make any comments about this file or the joint cost file.

<u>Item Number</u>	<u>Description</u>	<u>Schedule Number</u>	<u>Page Number</u>

Comments

GENERAL INSTRUCTIONS

1. This form of annual report is based on the Uniform System of Accounts prescribed for electric corporations and for gas corporations by the Public Service Commission of the State of New York, in its Cases 9580 and 9581, as provided by statutes of the said State, and, except as otherwise indicated, all accounting words and phrases herein are to be interpreted in accordance with said classifications.
2. The word *respondent*, wherever used in this report, means the person, firm, association, or corporation in whose behalf the report it made.
3. The respondent should make its annual report on this form in duplicate and file the original copy, duly verified, in the office of the Commission, retaining the other copy in its files. Additional copies shall be filed if required by the Commission
4. All entries should be made in permanent black ink, except those of a contrary or unusual character (like losses, for example) which should be made in permanent red ink or by other distinguishing means. When practical, the report should be typewritten.
5. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they should be legibly made on paper of durable quality and should correspond to this form in size of page and width of margin. Additional sheets ruled wither vertically or horizontally will be furnished upon request. Inserts for each schedule should be numbered and line Nos. shown on the margin of each sheet. This also applies to all special or unusual entries not provided for in this form. Where information called for herein is not given, state fully the reason for its omission.
6. Every annual report should in all particulars be complete in itself, and reference to returns of former years or to other reports should not be made to take the place of required entries except as otherwise specifically authorized.
7. This report form is designed to cover the calendar year. If the respondent makes a report for any other period, the beginning and the end of the period covered must be clearly stated on the front cover, and throughout the report the appropriate cancellations of printed dates must be made. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes), and the income statement and supporting schedules should be to the date of such transfer (for accounting purposes). If the books are not closed as of that date, the data in this report should be supported by information set forth in, or as a part of, the respondent's books of account.
8. The copy of this report filed with the State of New York, Department of Public Service, Public Service Commission, **must be bound in permanent form before returning to the Commission.** Binding with clips is not sufficient.
9. Electric or gas corporation which operate both within and without New York State shall include in this report statements showing as of the end of the year the balances in the utility plant accounts (accounts 1100-1108) for all property located in New York State, and the amount in each plant account, or subdivision thereof, which is maintained on the company's books. In like manner, the statements shall show the amount in the reserve for depreciation of utility plant (separately for each of the subdivisions 1250.01 to 1250.8 by Class C Companies) applicable to utility plant located in New York state, and the balance in account 1265, Contributions in Aid of Construction applicable to utility plant located in New York State. There shall also be included in this report statements showing for the period covered by the report, the amount in the utility operating income accounts (accounts 1501-1509) and the amount in each operating revenue account and in each operation and maintenance account applicable to operations in New York State.
10. Cents are to be omitted on all schedules except where they apply to averages and figures per unit where cents are important. The amounts shown on all supporting schedules shall agree with the item in the statement they support.

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Electric Corporations
Manufactured Gas Corporations
Natural Gas Corporations

Classes C and D

Report of Chautauqua Utilities, Inc.
Exact legal name of reporting electric or gas corporation
(If name was changed during year, show also the previous name and date of change)

Located at 8850 West Route 20 Westfield, NY 14787
(Address of principal business office at end of year)

ADDRESS OF OFFICIAL REPRESENTATIVE

Give the name, title and office address of the officer to the respondent to whom should be addressed by any correspondence concerning this report.

Scott Sampson-President
8850 West Route 20
Westfield, Ny 14787

List each commission (corresponding to the Public Service Commission) of any state other than New York which has jurisdiction over the respondent.

None

Insert the word "Yes" or "No" after each of the following names to indicate whether or not the commission has jurisdiction over the respondent

Federal Power Commission _____ NO _____

Securities and Exchange Commission _____ NO _____

Power Authority of the State of New York _____ NO _____

Water Power and Control Commission (N.Y.) _____ NO _____

101. IDENTITY OF RESPONDENT

1. Did the respondent make an annual report to this Commission for the preceding year or any part thereof? If so, in what name? **Yes, Chautauqua Utilities Incorporated**

2. If any change was made in the name of the respondent during the year, state all such changes and the dates on which they were made. **None**

3. Give location of main business office at end of year **No. 8850 St. West Route 20; City Westfield State New York**

4. Give location of office where general corporate books are kept **No. 8850 St. West Route 20; City Westfield State New York**

5. State type of organization, viz., a corporation, partnership, individual, etc. **Corporation**
If a corporation or association, state

(a) Under law of what state incorporated? **New York**

(b) Whether incorporated under a special or general law, and give the designation of such law. **N/A**

(c) Date of filing articles of incorporation with Secretary of State. **06/03/2004**

(d) Names of counties in which articles or incorporation are filed and dates of such filing. **Chautauqua**

(e) Does the charter run in perpetuity? **Yes** If not, state term in years _____

6. State whether the respondent is a consolidated or merging company; if so, give (a) the date and (b) the authority for each consolidation or merger to which respondent was a party; (c) name all immediate predecessor constituent and merged companies, and for each consolidation or merger during the year give (d) like particulars as required or the respondent under subdivisions (a), (b) and (c) of inquiry No. 5 above. (Cases in which corporations have become inactive and have been absorbed through ownership or control of capital stock, or through leases of more than one hundred years, or otherwise, where such corporations do not maintain separate organizations even for financial purposes, and where no distinction is made in operating or accounting and the original separate incorporation is completely ignores, should be included here.) Include also (e) like information, to the extent available, concerning each company whose entire franchise, works and system were acquired by purchase.

N/A

7. State whether the respondent is a reorganized company, an if so, give (a) the name of the original corporation and (b) the date of reorganization; and for each reorganization during the year (c) refer to the laws under which it was reorganized, and state (d) the occasion of the reorganization, whether because of foreclosure of mortgage or otherwise, giving full particulars; (e) give the date of each quasi-reorganization and the authority under which affected.

N/A

8. State if at the end of the year, or at any time during the year, the respondent was subject to a receivership or other trust, and if so, give (a) the date of creation of such receivership or other trust, (b) the authority by which created, and (c) the date when possession under it was acquired.

N/A

9. Name all classes of service furnished by respondent. If a distributor of gas, specify the exact kind or kinds of gas sold

Natural Gas- SC 1 Residential

10. If other corporations were controlled directly by the respondent at any time during the year, give the name of each such controlled corporation and for each state (a) whether control was sole or joint and if the latter, the name of the party or parties jointly participating in such control, (b) the extent of control held by the respondent, (c) the right or rights by or through which control was acquired, and (d) the nature of each controlled corporations business.

N/A

102. OFFICERS AND MANAGEMENT

1. Give the title, name, and the office of each officer or employee under the titles listed and of each other officer or the respondent at the end of the year, and the date when he first began to discharge the duties of his office. Enter on the blank spaces, column (a) the designations of any officers not covered by printed captions, and if there are receivers, trustees, or committees in control of the property during the year, the dates of the appointments, and the authority under which appointed. For each officer and each listed employee show in column (d) the amount of compensation paid during the year for fulfilling the duties of the position designated in column (a). If any change was made in the Incumbent of an individual position, show the name of each person and the compensation paid for the portion of the year during which he held the position. If the total compensation is made up of a fixed rate or pay plus a bonus or other allowance, full particulars should be given in a footnote.

Title (a)	Name of Officer (b)	Address (c)	Compensation during year (d)	Date first entered upon office (e)	Line No.
Chairman of the board					1
President	Scott Sampaon	8850 West Route Westfield NY	None	6/3/2004	2
Vice-President	Ernest Rammelt	8850 West Route Westfield NY	None	6/3/2004	3
					4
					5
Secretary	Jacqueline Kucharski	8850 West Route Westfield NY	None	6/3/2004	6
					7
					8
					9
Treasurer	Jacqueline Kucharski	8850 West Route Westfield NY	None	6/3/2004	10
General Manager					11
Counsel					12
General Supt					13
					14
					15
					16
					17

2. State the number of members of the board of Directors provided by charter or by-laws as amended to end of year. _____

3. State the number of required to constitute a quorum. _____

4. State the number of meetings held during the year of (a) Board of Directors _____, and (b) Executive Committee.

5. Give the requested information regarding each director of the respondent who held office at any time during the year, and designate officers of the Board by their titles. The entries in column (g) should reflect all fees paid to members for attendance upon meetings of the Board or the Executive Committee in addition to the compensation of the same individuals as officers, which is already reported in column (d) above. Indicate by asterisks the directors who at the end of the year were members of the Executive Committee.

Name of Director (a)	Address (b)	Term began (c)	Term Expires (c)	Meetings attended during year		Line No.
				Compensation during year (d)	Date first entered upon office (e)	
Scott Sampaon		11/30/2004		None	11/30/2004	31
Ernest Rammelt		11/30/2004		None	11/30/2004	32
Jacqueline Kucharski		11/30/2004		None	11/30/2004	33
John Northrup		11/30/2004		None	11/30/2004	34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

6. State briefly the powers and duties of the Executive Committee

7. If not Incorporated, give names of the owners and the extent of their respective interests at end of year. Show also the date on which business was first started.

103. VOTING POWER

1. State separately the kinds of stock, and the par value of shares of each kind with par values as specified in articles of incorporation.

Indicate also the stock which is entitle to vote. **100 NPV**

2. State whether or not each share of voting stock has the right to one vote. **YES** If not, give full particulars.

3. Is cumulative voting provided for by the company's charter? **NO**

4. Are voting rights attached to any securities other than stock? **NO** If so, name each security other than stock to which voting rights are attached (as of the end of the year), and state in detail the relation between holdings and corresponding nothing rights; stating whether voting rights are actual or contingent, and if contingent, showing the contingency.

5. Has any class or issue of securities any special privileges in the election of directors, trustees, or managers, or in the determination of corporate action by any method? If so, describe fully each such class or issue, and give a succinct statement showing clearly the character and extent of such privileges.

NO

6. Give the date of the latest closing of stock-book--prior to the actual filing of this report, and state the purpose of such closing.

11/30/2004

7. Give for each class of stock the total number of stockholders at the date of such closing if within one year; if not, state as of the end of the year.

Common {Voting **4** Preferred {Voting _____ Preferred {Voting
{Non-voting (Class) {Non-voting (Class) {Non-voting

8. State the total voting power of all members of the respondent at the date of such cling if within one year; if not, state as of the end of the year. **2** votes.

9. State the total number of votes cast at the latest general meeting for the election of directors of the respondent. **0** voted cast.

10. Give the date and place of such meeting. **N/A**

11. Give the names of the persons who at such meeting cast the five highest number of votes, showing for each the total number of votes cast, the number cast by reason of each class of securities held, and the number cast as proxy for others.

Line No.	Name of voter (a)	Total number of votes cast (b)	Number cast on account of securities held				Numbers cast as proxy for voters			
			Common (c)	1st pref. (d)	2nd pref. (e)	Other securities (specify) (f)	Common (g)	1st pref. (h)	2nd pref. (i)	Other securities (specify) (j)
1	N/A									
2										
3										
4										
5										

12. State whether or not any person or corporation at any time during the year had the right to exercise the major part of the voting power in the respondent corporation. If so, state whether such right was derived (a) through title to securities issued or assumed by respondent or (b) through expre3ss agreement or some source other than (a); and (c) give the name of the person or corporation with such voting power.

NO

13. If control of respondent was in a holding company organization, accompany this report with a statement showing the chain of ownership or control to the main parent corporation, business trust, or other organization, and indicate on such statement any changes which occurred during the year and the dates of their occurrence.

N/A

104. CONTROL

1. Show the requested information concerning members of the respondent who at the date of the latest closing of the stock-book prior to the actual filing of this report held one per centum or more of the voting capital stock or the respondent. If the stock-book was not closed within one year, show such members as of the end of the year.
2. If voting power was not in proportion of the number of shares held, give full particulars.
3. Append hereto as a permanent part of the report a certified copy of every effective

voting trust agreement established under Section 50 of the Stock Corporation Law and a certified copy of every other agreement (trustee or otherwise) under which respondent's voting capital stock is held for beneficial owners. When any of the latter agreements are not on file with the reporting corporation, that fact may be stated in lieu of filing copy thereof, and if any effective voting trust or other agreement as described herein has been filed with a previous annual report, reference to such an earlier report will be sufficient.

Name of member (a)	Address of member (No. Street City) (b)	Number of voting shares held (date) 100 11/30/2004				Line no.
		Common (c)	Preferred		Other securities with voting power (f) (g)	
			First (d)	Second (e)		
Scott Sampson	1 Vista Drive Mayville, NY 14757	35				1
Ernest J. Rammelt	8449 West Route 20 Westfield, NY 14787	30				2
John Northrup	97 Elizabeth Street, Ellicottville, NY 14731	30				3
Jacqueline Kucharski	6021 Peerless Street Brocton, NY 14716	5				4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15

104-A. CONTROL BY TRUSTEES OR INTERMEDIATE AGENCY.

1. List hereunder each holding of one per centum or more of the voting stock of the respondent by a trustee or trustees or other intermediate agency, and identify each such holding with a number in column (a), identical with the line No. of the same item under schedule 104 ante.

2. Show in columns (c) to (e) the requested information regarding each such holding if it is available from the records of the respondent. If the data for columns (c) to (e) are not available for the trusteeships, state that fact separately in respect of each.

Reference No. (a)	Designation of trust (b)	Names of beneficial owners (c)	Address of beneficial owners (No. Street city) (d)	Extent of Interest in trust (e)	Line No.
	N/A				20
					21
					22
					23
					24
					25
					26
					27

104-B. CONTROL BY OTHER CORPORATIONS.

1. List hereunder each holding of one per centum or more of the voting stock of the respondent by another corporation, and identify each such holding with a number in column (a), identical with the line No. of the same under schedule 104
2. Show in columns (c) to (h) the requested information regarding officers and directors of the member corporation and

regarding the stockholders thereof who hold one per centum or more of the voting stock if such information is available from the records of the respondent. If data for columns (c) to (h) are not available, state that fact separately in respect to each such corporation.

Ref No. (a)	Name of member corporation (b)	Name of officers, directors and stockholders (c)	Addresses of officers, directors, and stockholders (No. Street city) (d)	Title of position held (e)	Total number of shares held in member corporation		Number of voting shares held in member corporation (h)	Line No.
					Common (f)	Preferred (g)		
		N/A						31
								32
								33
								34
								35
								36
								37
								38
								39
								40

200. BALANCE SHEET

1. Show hereunder the requested items of respondent's balance sheet.

Line No.	Balance at beginning of year (a)	Assets and other debits (b)	Balance at end of year (c)	Net change during year (increase in black, decrease in red) (d)
1		1100. <i>Electric Plant*</i> (p.8)		
2	1,801,557	1100. <i>Gas Plant*</i> (p. 9)	1,804,654	3,097
3		1101. Electric Plant in Service (p. 8)		
4		1101. Gas Plant in Service (p. 9)		
5		1102.....Plant Leased to Other (p. 10)		
6		1103. Construction Work in Progress (p. 11)		
7		1104.....Plant Held for Future Use (p. 10)		
8		1105.....Plant Acquisition Adjustment (p. 10)		
9		1106. Unclassified...Plant (p. 11)		
10		1108. Other Utility Plant (p.11)		
11	1,801,557	Total Utility Plant	1,804,654	3,097
12		1110. Other Physical Property (p. 12)		
13		1114. Miscellaneous Investments and Special Funds (p. 12)		
14	-	Total Investment and Fund Accounts	-	-
15		1115. Owing by Associated Companies (p. 13)		
16	13,259	1120. Cash and Working Funds	19,137	5,878
17		1124. Notes Receivable (p. 13)		
18	33,082	1125. Accounts Receivable (p. 16)	32,019	(1,063)
19		1131. Materials and Supplies (p. 14, 15)		
20		1132. Prepayments (p. 16)		
21		1133. Miscellaneous Current and Accrued Assets (p. 16)		
22	46,341	Total Current and Accrued Assets	51,156	4,815
23		1140. Unamortized Debt Discount and Expense (p. 14, 15)		
24		1146. Miscellaneous Deferred Debits (p. 14, 15)		
25	-	Total Deferred Debits	-	-
26		1151. Capital Stock Expense (p. 17)		
27		(b1) Holdings at end of year \$_____		
28		1152. Reacquired Capital Stock (p. 17)		
29		1153. Reacquired Long-term debt (p. 17)		
30	-	Total Reacquired Securities	-	-
31	\$ 1,847,898	Total Assets and Other Debits	\$ 1,855,810	\$ 7,912

3. Show hereunder all contingent assets and contingent liabilities at the end of the year, exclusive of notes receivable discounted. If there were none, state that fact.

*Entries should be shown opposite this account title by Class D companies only, which companies need not show entries opposite accounts 1101 to 1104.

200. BALANCE SHEET (Concluded)

2. The account titles are those set forth in the Uniform System of Accounts prescribed by the Commission in Cases 9580 and 9581, and companies operating both electric and gas departments should combine departmental balances for accounts 1102, 1103, 1104, 1105, 1106, 1250, and 1252 in this schedule only.

Balance at beginning of year (a)	Liabilities and other credits (b)	Book balance (c)	Securities reacquired (d)	Balance at end of year (e)	Net change during year (increase in black, decrease in red) (f)	Line No.
\$1,000	1200. Common Capital Stock (p. 17)			1000	\$0	1
565,017	1201. Preferred Capital Stock (p. 17)			538,478	(26539)	2
	1203. Prems and Asses. On Capital Stock					3
	1205. Installments Received on Capital Stock					4
566,017	Total Capital Stock	-	-	539,478	(26539)	5
	1206. Non-corporate Proprietorship (p. 28)					6
	1210. bonds (p. 18)					7
	1211. Receivers' Certificates (p. 18)					8
718,352	1213. Miscellaneous Long-term Debt (p. 18)			672,472	(45880)	9
718,352	Total Long-term Debt	-	-	672,472	(45880)	10
	1214. Debts to Associated Companies (p. 13)					11
	1220. Notes Payable (p. 13)					12
	1221. Notes Receivable Discounted (p. 13)					13
40,120	1222. Accounts Payable			30,812	(9308)	14
	1224. Dividends Declared (p. 28)					15
	1225. Matured Long-term Debt (p. 18)					16
	1227. Customers' Deposits (p. 16)					17
2,164	1228. Taxes Accrued (p. 20)			1,943	(221)	18
	1229. Interest Accrued					19
	1230. Other Current and Accrued Liabilities					20
42,284	Total Current and Accrued Liabilities			32,755	(9529)	21
	1240. Unamortized Premium on Debt (p. 14)					22
	1241. Customer Advance for Construction (p. 24)					23
	1242. Other Deferred Credits (p. 24)					24
-	Total Deferred Credits			-	0	25
521,245	1250. Reserve for Depreciation of Utility Plant (p. 22, 23)			611,105	89860	26
	1252. Reserve for Amortization of ... Plant Acquisition Adjustments (p. 22, 23)					27
	1254. Reserve for Uncollectible Accounts (p. 24)					28
	1255. Reserve for Insurance, Injuries and Damages (p. 24)					29
	1258. Miscellaneous reserves (p. 24)					30
521,245	Total Reserves			611,105	89860	31
	1265. Contributions in Aid of Construction (p. 24)					32
	1271. Surplus (p. 26)					33
1,847,898	Total Liabilities and Other Credits			1,855,810	7,912	34

3. For each class of preferred stock outstanding, state as of the end of the year the amount of dividend thereon not charged to surplus which must be paid before common stockholders of the respondent are entitled to share in a distribution of surplus. If there were no such dividends, *state that fact*.

201. ELECTRIC PLANT IN SERVICE

(Classes C and D Companies)

1. Show in the respective columns the requested information regarding the several electric plant accounts for plant in service
2. If the utility is engaged in more than one utility service such as electric, gas, or steam and any part of the original cost of its plant is carried in a "Common" subdivision of plant accounts, attach hereto a statement showing, in respect to such common plant, information corresponding to that called for in this schedule
3. transfers in column (e) should be restricted to entries made during the year to reflect changes in use of plant under circumstances which do not call for retirement accounting. These include transfer of plant from one class of utility operations to another, from or to plant leased to others, from or to plant held for future use, or between primary plant accounts within the electric department. Include in this column, and clearly indicate as such, transfers from subdivisions of account temporarily carried for plant in process or reclassification.
4. Adjustments in column (f) should reflect entries made not to record current transactions but in modifications of those made in accounting periods prior to the year covered by this report.
5. In an attached statement show for each plant account to which was distributed during the year any portion of contributions in aid of construction prior to January 1, 1947, the amount of such credits included in column (f). Show for each other debit or credit in column (f) to what extent it relates to additions and to what extent to retirements and the year in which each such addition and each retirement was actually made. Class C companies need not submit such information in respect to any time less than \$500. Debits and Credits in column (f) are not necessarily equal.

Line No	Account (a)	Balance at beginning of year (b)	Additions (c)	Retirements (d)	Transfers (Drs. In blk; Crs. In red) (e)	Adjustments (Drs. In blk; Crs. In red) (f)	Balance at end of year (g)
1	1301. Organization						
2	1302. Franchise and Consents						
3	1303. Miscellaneous Intangible Plant						
4	Total Intangible Plant						
5	1310. Land and Land Rights						
6	1311. Structures and Improvements						
7	1312. Steam power Equipment						
8	1322. reservoirs, Dams and Waterways						
9	1323. Hydraulic Power Equipment						
10	1332. Internal Combustion Eng. Pwr. Eq.						
11	Total Production Plant						
12	1350. Land and Land Rights						
13	1351. Structures and Improvements						
14	1352. Station Equipment						
15	1354. Overhead Lines *						
16	1354.1 Poles, Towers and Fixtures						
17	1354.2 Overhead Conductors and Devices						
18	1354.3 Overhead Service						
19	1356. <i>Underground Lines*</i>						
20	1356.1 Underground Conduit						
21	1356.2 Underground Conductors and Devices						
22	1356.3 Underground Services						
23	1358. Line Transformers						
24	1360. Meters						
25	1361. Installation on Customers' Premises						
26	1362. Leased Prop. On Customer Premises						
27	1363. Street Lighting and Signal Systems						
28	Total Trans and Distr. Plant						
29	1370. Land and Land Rights						
30	1371. Structures and Improvements						
31	1372. Office Furniture and Equipment						
32	1373. transportation Equipment						
33	1379. Other General Equipment						
34	1390. Other Tangible Property						
35	Total General Plant						
36	Total Electric Plant in Service						

*Entries should be shown opposite this account title by Class D companies only, which companies need not show entries opposite accounts 1354.1 to 1354.3 and 1356.1 to 1356.3

202. GAS PLANT IN SERVICE
(Classes C and D Companies)

1. Show in the respective columns the requested information regarding the several gas plant accounts for plant in service.
2. If the utility is engaged in more than one utility service as electric, gas, or steam and any part of the original cost of its plant is carried in a "Common" subdivision of plant accounts, attach hereto a statement showing, in respect to such common plant, information corresponding to that called for in this schedule.
3. Transfers in column (e) should be restricted to entries made during the year to reflect changes in use of plant under circumstances which do not call for retirement accounting. These include transfers of plant from one class of utility operations to another, from or to plant leased to others, from or to plant held for future use, or between primary plant accounts within the gas department. Include in this column and clearly indicate as such, transfers from subdivision of
4. Adjustments in column (f) should reflect entries made not to record current transactions but in modification of those made in accounting periods prior to the year covered by the report.
5. In an attached statement show for each plant account to which was distributed during the year any portion of contributions in aid of construction prior to January 1, 1947, the amount of such credits included in column (f) show for each other debit or credit in column (f) to what extent it related to additions and to what extent to retirements and the year in which each such addition and each retirement was actually made. Class C companies need not submit such information in respect to any item less than \$500. Debits and credit in column (f) are not necessarily equal.
6. If the utility is engage in both manufactured (or mixed) and natural gas operations and conducts the latter as a separate department, the information called for hereunder should be shown separately, by use of a suitable insert, for each of the two departments.

Account (a)	Balance at beginning of year (b)	Additions (c)	Retirements (d)	Transfers (Drs. In black; Crs. In red) (e)	Adjustments (Drs. In black; Crs. In red) (f)	Balance at end of year (g)	Line No.
1301. Organization							1
1302. Franchise and Consents							2
1303. Miscellaneous Intangible Plant							3
Total Intangible Plant							4
1310. Land and Land Rights							5
1311. Structure and Improvements							6
1317. Coal Gas Equipment							7
1320. Water Gas Equipment							8
1321. Petroleum Gas Equipment							9
1322. Production Equip.-Other Process							10
1324. Producing Gas Wells							11
1325. Gathering Lines and Equipment							12
1326. Drilling and Cleaning Equipment							13
1330. Other Production Equipment							14
Total Production Plant							15
1360. Land and Land Rights							16
1361. Structure and Improvements							17
1363. <i>Transmission and Distribution Lines*</i>	781641			(781641)		0	18
1363.1 Mains	388015			781641		1169656	19
1363.2 Pumping and Regulating Equipment							20
1363.3 Services	298194	3097				301291	21
1366. meters and House regulators	326257					326257	22
1367. Installation on Customers' Premises							23
1368. Lease Prop. On Customers' Premises							24
1369. Street Lighting Equipment							25
Total Trans and Distr. Plant	1794107					1797204	26
1370. Land and Land Rights							27
1371. Structures and Improvements							28
1372. Office Furniture and Equipment	7450					7450	29
1373. Transportation Equipment							30
1379. Other General Equipment							31
1390. Other Tangible Property							32
Total General Plant	7450					7450	33
Total Gas Plant in Service	1801557					1804654	34

*Entries should be shown opposite this account title by Class D companies only, which companies need not show entries opposite accounts 1363.1 to 1363.3

203. PLANT LEASED TO OTHERS AND PLANT HELD FOR FUTURE USE.
(For Class C Companies Only)

1. Show hereunder the requested information for each plant leased to others and carried at the end of the year in account 1102, Plant Leased to Others, and for each item or each group of like items carried in account 1104, Plant Held For Future Use.
2. If more than one detail account is carried in respect to any item listed, show in column (a) the titles, and enter in column (g) the related amounts.
3. The description of land and land rights should be included in total acreage.
4. Totals should be shown for each item and for each of the balance sheet accounts.
5. Show in a footnote any property which was carried in these accounts at some time during the year but which was transferred to the accounts for Plant in Service or to other accounts or which was disposed of prior to the end of the year. Give also for such property the amount of revenue derived during the year and the charges applicable thereto.

Line No.	Description and location (a)	Purpose of acquisition (b)	Year acquired (c)	Book cost at end of year (d)	Revenue derived		Charges applicable to property			
					Account Credited (e)	Amount (f)	Account debited (g)	Operations and maintenance (h)	Depreciation and amortization (i)	Taxes (j)
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										

#

204. PLANT ACQUISITIONS ADJUSTMENTS.

1. Show hereunder, separately for each department, the requested details of items carried in account 1105, Plant Acquisition Adjustments.
2. In the analysis of this account show first for each department, against appropriate captions to be inserted in column (a), the amount representing the difference between the book cost at December 31, 1938, of plant held and the original cost thereof, subdivided if possible according to the character of the amounts included therein , and, by Class C companies, so as to show amounts applicable to Plant in Service, Plant Leased to Others, and Plant Held for Future Use. Such entries should be restricted to columns (a) and (g) to (k).
3. Following the analysis of the balance developed for plant acquired prior to January 1, 1939, show complete details of debits and credits to the account in connection with transactions since that date.
4. Entries in columns (e) and (f) should show amounts which were combined with the purchase price in developing the initial net debit or credit to account 1105 in respect to the acquisition of property.
5. If the consideration given for property purchased was other than money, full description of such consideration should be given in a footnote.
6. Entries may be shown to the nearest dollar only.

Line No.	Designation of purchase, date, and authority (a)	Purchase price (b)	Original cost (c)	Depreciation at date of acquisition (d)	Other debits or credits to acquisition adjustments		Balance to account 1105* (g)	Amounts written off			Balance at end of year* (Cols. G, h, and (k)
					Description (e)	Amount* (f)		Prior years (h)	Current year		
									Act. No. (i)	Amount (j)	
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
33	Totals	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -

*Debits in black, credits in red.

205. CONSTRUCTION WORK IN PROGRESS.
(For Class C Companies Only)

1. Show the requested information concerning projects on which expenditures for permanent investments were held in account 1103, Construction Work in Progress, at either the beginning or the end of the year.
2. List separately each project the total estimated cost of which exceed \$500, and group as "minor" all those below that limit. Show separate totals for each department

Work order no. (a)	Location and description of project (b)	Estimated cost of project (c)	Undistributed at beginning of year (d)	Expended during year (e)	Distributed during year		Undistributed at end of year (h)	Line No.
					To accounts for plant in service (f)	To other accounts (g)		
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
	Totals							14

206. UNCLASSIFIED PLANT

1. Show hereunder particulars of items carried at any time during the year in account 1106. Unclassified (Electric or Gas) Plant.
2. If any item classified under this account is actually represented by more than one account on the books each such detail account must be listed
3. For the distribution of items representing property purchased or sold all concurrent entries must be shown.

Items (a)	Balance at beginning of year* (b)	Entries during the year		Balance at end of year* (e)	Line No.
		Description (c)	Amount* (d)		
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40
					41
	Totals				42

207. OTHER UTILITY PLANT

Show the requested information concerning utility plant of departments other than electric or gas.

Department (a)	Amount at beginning of year (b)	Additions (c)	Retirements (d)	Adjustments* (e)	Amount at end of year (f)	Line No.
						51
						52
						53
						54
						55
						56

*Debits in black, credits in red.

210. OWING BY ASSOCIATED COMPANIES.

1. Show hereunder the requested information concerning each note and account receivable from an associated company and classified during the year under account 1115, Owing by Associated Companies
2. In column (a) distinguish between notes and open accounts by means of the following numerals: 1. Notes; 2. Accounts.
3. Designate as such by means of a footnote amounts set forth in column (f) for interest accrued during the year on investments and investment advances carried in account 1114, Miscellaneous Investments and Special Funds.
4. Show in column (j) a summary in support of each of the entries in column (g) giving items and amounts for the larger debits and the total or minor debits.

Line No.	Class No. (a)	Name of associated company (b)	Date of maturity (c)	Interest rate % (d)	Balance at beginning of year (e)	Credits during year		Credits during year (h)	Balance at end of year (i)	Nature of charges other than interest accrued (j)
						Interest accrued (f)	Other debits (g)			
1										
2										
3										
4										
5										
6										
7										
8					Totals					

211. DEBTS TO ASSOCIATED COMPANIES.

1. Show hereunder the requested information concerning each note and account payable to an associated company classified during the year under account 1214, Debts to Associated Companies
2. In column (a) distinguish between notes and open accounts by means of the following numerals: 1. Notes; 2. Accounts.
3. Show in column (j) a summary in support of each of the entries in column (g) giving items and amounts for the larger credits and the total of minor credits. Reference to schedule 310 will be sufficient insofar as the required information is show herein.

Line No.	Class No. (a)	Name of associated company (b)	Date of maturity (c)	Interest rate % (d)	Balance at beginning of year (e)	Credits during year		Credits during year (h)	Balance at end of year (i)	Nature of charges other than interest accrued (j)
						Interest accrued (f)	Other debits (g)			
21										
22										
23										
24										
25										
26										
27										
28					Totals					

212. NOTES RECEIVABLE AND NOTES PAYABLE

1. Show the requested information concerning notes receivable and notes payable
2. Items of less than \$500 having different debtors or creditors may be aggregated by Class C companies; and in place of the names, the number of notes should be specified in columns (a) and (e). If the aggregate of the notes involving a single debtor or a single creditor exceeds \$500, the total of such items should be separately shown and the number of notes should be stated in column (a) or (e), as appropriated together with the name of the debtor or creditor. Interest accrued on notes outstanding during a portion of the year but cancelled prior to the end of the year should be shown as separate items in the appropriate columns.

Line No.	Names of debtors (a)	Notes receivable			Names of creditors (e)	Notes payable			
		Interest rate (b)	Amount* (c)	Interest accrued (d)		Interest rate (f)	Term † (g)	Amount (h)	Interest accrued (i)
31	Officers and employees				Officers and employees				
32									
33									
34									
35	Other:				Others:				
36									
37									
38									
39									
40				Totals					

*Indicate as such any items which are included to reflect notes receivable discounted or sold without releasing the utility from liability as endorser

† In days or months, specify, if payable on demand.

213. MATERIALS AND SUPPLIES

Show hereunder a summary of materials and supplies on hand at the end of the year, and insert on lines 8 to 11, in column (a), the principal subdivisions of repair and construction materials.

Line No.	Item (a)	Electric Department	
		Quantity (b)	Amount (c)
1	Production materials and supplies		
2	Anthracite coal		
3	Bituminous coal		
4	Fuel oil		
5	Coke		
6	Other		
7	Repair and construction materials (specify):		
8			
9			
10			
11			
12	Other materials and supplies (specify):		
13			
14			
15	Materials and appliances held for sale		
16	Totals		
17	State the date of the latest inventory of materials and supplies to end of year _____ Prior to filing this report _____		

214. UNAMORTIZED DEBT DISCOUNT AND EXPENSE

1. Show separately for each issue of long-term debt the requested information concerning items includible in account 1140, Unamortized Debt Discount and Expense.
2. In case concurrent debits were to accounts other than 1531, designate such accounts by number in column (j), and enter the amount so debited in column (k), using a separate line for each account involved, and in a footnote give reasons for such entry.
3. In an attached memorandum, give corresponding details of items includible in account 1240, Unamortized Premium on Debt.

Line No.	Name of debt to which discount and expense relate (a)	Discount suffered and expense incurred, total to end of year (b)	Amortization Period	
			From (year) (c)	To (year) (d)
21				
22				
23				
24				
25				
26				

215. MISCELLANEOUS DEFERRED DEBITS.

Show hereunder the requested information concerning each item carried at any time during the year in account 1146, Miscellaneous Deferred Debits. Entries covering items in this account, for which the Commission's approval of the original charge and subsequent amortization was not necessary, may be restricted to columns (a) and (i)

Line No.	Item (a)	P.S.C. case no. (b)
31		
32		
33		
34		
35		Totals

213. MATERIALS AND SUPPLIES (concluded)

Quantity (d)	Amount (e)	Quantity (f)	Amount (g)	Quantity (h)	Amount (i)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

214. UNAMORTIZED DEBT DISCOUNT AND EXPENSE (concluded)

Balance in account at beginning of year (e)	Charges to account during year			Credits to account during year charged to		Balance in account at end of year (l)	Line No.	
	Discount Suffered		Expense incurred (h)	Income account 1531 (i)	Other Accounts			
	Rate % (f)	Amount (g)			Account No. (j)			Amount (k)
							21	
							22	
							23	
							24	
							25	
							26	

215. MISCELLANEOUS DEFERRED DEBITS (concluded)

Balance at beginning of year (c)	Charged to account during year (d)	Amortization period		Credits to account during year		Balance at of year (i)	end Line No.
		From (mo. and year) (e)	To (mo. and year) (f)	Charged to account no. (g)	Amount (h)		
							31
							32
							33
							34
							35

216. ACCOUNT RECEIVABLE

Show the requested information concerning accounts receivable at the end of the year. Entry on line 8 should be the amount due after applying deposits or other offsets.

Line No	Item (a)	Amount less than one year old (b)	One to two years old		Over two years old		Total amount at end of year (g)	
			Number (c)	Amount (d)	Number (e)	Amount (f)		
1	Utility service	24554	8	7465			32019	
2	Merchandise, jobbing and contract work							
3	Other electric or gas companies							
4	Public authorities							
5	Officers and employees							
6	Others							
7	Total accounts receivable							
8	Above includes _____ accounts of customers whose service has been disconnected, amounting to							
9	Total deposits \$ _____ and interest \$ _____ which have been applied thereto							0
10	Gross amount of unpaid bills classified as uncollectible during the year (Include the net amount of accounts							
11	to which deposits were applied prior to the current year):							
12	Electric or gas service							
13	Merchandising, jobbing and contract work							
14	Other							
15	Less deposits \$ _____ and interest \$ _____ applied thereto during the year							
16	Other offsets (describe briefly and indicate class of accounts per lines 12 to 14 to which applicable):							
17								
18								
19								
20	Balance charged off as uncollectible						0	

217. CUSTOMERS' DEPOSITS

Show the requested information concerning customers' deposits and interest thereon.

Line No	Item (a)	Number (b)	Amount (c)
25	Customers' deposits		
26	At beginning of year		
27	Added during year		
28	Refunded during year		
29	Applied to unpaid accounts		
30	Paid into treasury of New York State		
31	Adjustments during year (credits in black, debits in red)		
32	At end of year		
33	Interest accrued during year		
34	Interest paid customers or credited on bills during year		
35	Interest paid into treasury of New York State		
36	Service discontinued during year and deposit not withdrawn (less amount thereof applied to unpaid accounts)		
37	Deposits held at end of year which were made by customers no longer receiving service		

218. PREPAYMENTS

219. MISCELLANEOUS CURRENT AND ACCRUED ASSETS

220. CAPITAL STOCK EXPENSE

List each item in excess of \$200 which was held at the end of the year in account 1132, Prepayments. Items of less than \$200 may be aggregated.

List each item which was held at the end of the year in account 1133, Miscellaneous Current and Accrued Assets. Items of less than \$200 may be aggregated.

Show hereunder, separately for each class of capital stock, the amount carried at the end of the year in account 1151, Capital Stock Expense.

Line No	Item (a)	Amount at end of year (b)	Item (c)	Amount at end of year (d)	Item (e)	Amount (f)
41						
42						
43						
44						
45						
46						
47						
48						
49						
50						
51						
52						
53						
54	Total		Total		Total	

221. CAPITAL STOCKS

- Show the requested information concerning the several classes of capital stock of the respondent of which any portion was outstanding at any time during the year or authorized for issuance, stating first those with par value and then those of no par value.
Classes of stock in each of these divisions should be arranged in the following order:
(a) Common stocks (subdivided) (b) Preferred stocks (subdivided)
- In describing preferred stocks, column (a), state for each class the nature and extent of its preference, State also whether stock is cumulative or non-cumulative, participating or non-participating, callable or non-callable, and if callable, at what price and under what circumstances.
- Enter in column (d), for each class of stock presently outstanding, the first and latest year in which that particular class of stock was issued.

Line No.	Description of stock (a)	Years of issuance (b)	Par value per share (c)	Maximum specified in articles of Incorporation as amended to the end of the year		Authorized by public authority		Authorization canceled prior to issue		Stocks unissued but which require no further approval by public authority		
				Number of shares (d)	Amount, par value (e)	Number of shares* (f)	Money equivalent* (g)	Number of shares (h)	Money equivalent (i)	Number of shares (j)	Money equivalent (k)	Reference to P.S.C. case No., if any (l)
1												
2												
3												
4												
5												
6												
7												
8												

Total stocks which were actually issued for cash Total stocks which were actually issued for other than cash Stocks reacquired after actual issue and held alive or cancelled Transfers to or from stated capital Stocks issued and actually outstanding at end of year Subscriptions to unissued stock

Line No.	Total Stocks which were actually issued for cash		Total stocks which were actually issued for other than cash		Stocks reacquired after actual issue and held alive or cancelled		Transfers to or from stated capital		Stocks issued and actually outstanding at end of year		Subscriptions to unissued stock	
	Number of shares (m)	Cash received (n)	Number of shares (o)	Money equivalent (p)	Number of shares (q)	Money equivalent (r)	Date (s)	Amount† (t)	Number of shares (u)	Money equivalent (v)	Number of shares subscribed (w)	Payments (x)
11												
12												
13												
14												
15												
16												
17												
18												

4. If any capital stock was not issued solely for cash, show hereunder the actual consideration realized upon the issue of each particular class of such stock.

222. REACQUIRED AND UNISSUED SECURITIES

- Show the request information concerning securities of the respondent which (A) have been signed and otherwise made ready for sale or other disposition but which are not outstanding, or (B) those which had been issued but were reacquired and held by respondent at the end of the year.
- Entries in respect to non-par stock which had never been issued should be restricted to columns (a) and (b) in the latter of which should be stated the designation of the stock and number of shares involved.

Line No.	Group letter (a)	Designation of debt or capital stock (b)	Amount unencumbered (c)	Pledged			Reference to P.S.C. case No., if any (g)
				Amount (d)	Name of pledgee or lienor (e)	Date pledged (f)	
26							
27							
28							
29							
30							
31							

*Include hereunder shares which were legally issued and outstanding in the hands of the public at July 1, 1907, the effective date of the public Service Commissions Law, and those subsequently authorized by the Public Service Commissions.
† Credits to stated capital to be shown in black ink, debits in red ink.

223. LONG TERM-DEBT

- Show the requested information concerning indebtedness outstanding at any time during the year and includible in accounts 1210 - Bonds, 1211 - Receivers' Certificates and 1213 - Miscellaneous Long-Term Debt, and also concerning any similar obligation which at the end of the year were carried in account 1225 - Matured Long-Term Debt
- The several issues of debt should be grouped in the order listed below and the class indicated in column (b). Show first all unmatured obligations with the total of each column, and then all matured obligations with the total of each column. Entries in respect to outstanding obligations which matured prior to the current year may be limited to columns (a) to (g), (i) and (n) to (q).

- A. Bonds
 - (1) Mortgage bonds
 - (2) Collateral trust bonds
 - (3) Income bonds
 - (4) Debenture bonds and plain bonds
- B. Receivers' Certificates
 - Subdivided by issues
- C. Miscellaneous Long-Term Debt

- In the group of unmatured obligations, no entry should appear in column (i) in respect to issues of indebtedness which matured during the year without payment thereof, and entries in columns (n) to (q) should be restricted to transactions relating to interest which accrued prior to date of maturity.
- In describing obligations which mature serially, give a complete schedule of payments, and classify as matured any such payments which were overdue at the end of the year.
- In describing receivers' certificates, give the designation of the court and the date of the order thereof under which the certificates were issued.

Line No	Designation of debt (including term in years) (a)	Class as above (b)	Specific property mortgages (Mortgages secured by general lien on corporate assets or income may be so characterized.) (c)	Amount face value of mortgage (d)	Date of maturity of securities (e)	Interest provisions	
						Rate % over annum (f)	Dates due (g)
1	15 year long term debt	1213	Gas Pipeline	668,851	2022	4%	Monthly
2	6.5 year long term debt	1213	Gas Pipeline	300,000	2014	7%	Monthly
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							

- This schedule should not include any interest on indebtedness which had never been actually issued or which was reacquired, except that interest included as a part of the purchase price may be included in columns (n) to (q) in appropriate amounts, provided that the amounts so included shall be stated for each column in a footnote.
- All matured liability for interest which had not been legally settled at the end of the year should be included in column (p)

Line No	Unissued but approved for issue*		Amount, face value, reacquired after actual issue and held alive (j)	Amount, face value, reacquired after actual issue and cancelled (k)	Amount, face value, issued and actually outstanding at end of year (l)	Cash realized on amount actually issued (m)	Interest accrued during year (n)	Interest paid during year (o)	Interest at end of year	
	Amount, face value (h)	P.S.C. case No., if any (i)							Matured and unpaid (p)	Accrued but not year due (q)
23					599,002		23,970			
24					73,470		5,788			
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										

- If any debt includible herein was not issued solely for cash, state the actual consideration realized upon the issue by the respondent or the issuer, and show the face value of the total amount so issued.

*Included only securities which have received the final approval necessary to the legal validity of the issue.

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224. ACCRUED AND PREPAID TAXES.

1. Show particulars of the combined prepaid and accrued tax accounts and the total charged to operations and other accounts during the year. Do not include gasoline and other sales and excise taxes which have been charged to the accounts to which was charged the material on which the tax
2. Taxes, other than those specifically excluded in paragraph 1, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in this schedule. Enter the amounts in both columns (d) and (e). The balancing of the schedule is not
3. Taxes charged during the year, column (d), include taxes charged to operations, clearing accounts, and other accounts through (a) accruals credited to taxes

- accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. Each kind of tax should be listed separately, and the items should be grouped so as to show whether the taxes are federal, state or local
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by red figures or appropriate symbol.
6. See schedule 225 for a distribution of taxes charged, column (d), according to utility department s and accounts.

Line No.	Kind of tax (a)	Balance at beginning of year		Taxes charged during year (d)	Taxes paid during year (e)	Adjustments (f)	Balance at end of year	
		Taxes accrued (account 1228) (b)	Prepaid taxes (account 1132) (c)				Taxes accrued (account 1228) (g)	Prepaid taxes (account 1132) (h)
1	Gross Receipts Tax	2164	685	2628	2849		1943	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35	Totals	2164	685	2628	2849		1943	

225. TAXES CHARGED DURING YEAR

1. Show the account distribution of total taxes charged to operations and other final accounts during the year. If necessary, use a separate subdivision of the schedule for each operating department.
2. Do not include gasoline and other sales taxes which have been charged to accounts to which was charged the material on which the tax was levied. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual
3. Each kind of tax should be listed separately, and the items should be grouped so as to show whether the taxes are federal, state, or local.
4. The accounts to which taxes charged were distributed should be shown in columns (c) to (k). Show both the utility department and number of account charged.

5. Charges to account 1539 - Income taxes, should be allocated to each applicable utility department and to non-utility income, and the basis of allocation should be shown under paragraph 8 below. In respect to charges to such account, entries in this schedule should be shown separately for each kind of tax which the account is intended to cover.
6. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule 224 - accrued and Prepaid Taxes
7. Items may be shown to the nearest dollar only.

Line No.	Kind of tax (a)	Total taxes charged during year (b)	Distribution of taxes charged (show utility department where applicable and account charged)											
			Account	Account	Account	Account	Account	Account	Account	Account	Account			
			(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)			
1	Property Tax	18,239												
2	Corporate Tax	184												
3														
4														
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														
16														
17														
18														
19														
20														
21														
22														
23														
24														
25														
26														
27														
28														
29														
30														
31														
32														
33														
34														
35														

226. RESERVE FOR DEPRECIATION AND AMORTIZATION - ELECTRIC

1. Class C electric companies should show hereunder the requested information concerning the indicated subdivision of account 1250 - Reserve for Depreciation of Utility Plant, and account 1252 - Reserve amortization of Electric Plant Acquisition Adjustments. Class D Companies may restrict entries to columns (g) and (h).

2. If the company is engaged in more than one utility service, attach hereto a statement showing in respect to any plant carried in common subdivision of the plant accounts, information corresponding to that called for herein.
 3. Append a statement to explain any amounts appearing on line 19 and 20.

Line No	Item (a)	Reserve for Depreciation of Utility Plant (Electric companies)						Reserve for Amortization of Electric Plant Acquisition Adjustments (h)
		In service (1250.1) (b)	Leased to others (1250.2) (c)	Held for future use (1250.4) (d)	Unclassified (1250.6) (e)	Other utility plant (1250.8) (f)	Total (g)	
1	Balance at beginning of year							
2	Accruals for year, charged to:							
3	1503. Depreciation							
4	1505. Amor. Of El. Pl. Acq. Adjs.							
5	1508. Inc. fr. El. Pl. Leased to Others							
6	1538. Miscellaneous Income Deductions							
7	Clearing accounts							
8	Other accounts (specify):							
9								
10								
11								
12								
13	Totals							
14	Net charges for plant retired:							
15	Book cost of retirements							
16	Cost of removal							
17	Salvage, insur., etc., recovered (cr.)							
18	Net debit for retirements							
19	Other credits							
20	Other debits							
21	Balance at end of year.							

1. Class C gas companies should show hereunder the requested information concerning the indicated subdivisions of account 1250 - Reserve for Depreciation of Utility Plant, and account 1252 - Reserve for Amortization of Gas Plant Acquisition Adjustments. Class D companies may restrict entries to columns (g) and (h).

2. If the company is engaged in more than one utility service, attach hereto a statement showing in respect to any plant carried in common subdivision of the plant accounts, information corresponding to that called for herein.

3. Append a statement to explain any amounts appearing on line 19 and 20.

Line No	Item (a)	Reserve for Depreciation of Utility Plant (Gas companies)						Reserve for Amortization of Gas Plant Acquisition Adjustments (h)
		In service (1250.1) (b)	Leased to others (1250.2) (c)	Held for future use (1250.4) (d)	Unclassified (1250.6) (e)	Other utility plant (1250.8) (f)	Total (g)	
1	Balance at beginning of year	521,245					521,245	
2	Accruals for year, charged to:							
3	1503. Depreciation	89,860					89,860	
4	1505. Amor. Of El. Pl. Acq. Adjs.							
5	1508. Inc. fr. El. Pl. Leased to Others							
6	1538. Miscellaneous Income Deductions							
7	Clearing accounts							
8	Other accounts (specify):							
9								
10								
11								
12								
13	Totals	611,105					611,105	
14	Net charges for plant retired:							
15	Book cost of retirements							
16	Cost of removal							
17	Salvage, insur., etc., recovered (cr.)							
18	Net debit for retirements							
19	Other credits							
20	Other debits							
21	Balance at end of year.							

228. OTHER RESERVES

1. Show the requested information concerning accounts 1254 - Reserve for Uncollectible accounts, 1255 - Reserve for Insurance, injuries and Damages and 1258 -

Miscellaneous Reserves, separately for each such reserve or subdivision thereof.
2. Items of like nature to be shown in columns (e) and (f) may be combined

Line No	Description (a)	Balance at beginning of year (b)	Contra acct. No. (c)	Amount (d)	Item (e)	Amount (f)	Balance at end of year (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							

229. DEFERRED CREDITS

1. Show hereunder the requested information concerning items carried at any time during the year in account 1241 - Customer Advances for Construction, or in account 1242 - Other Deferred Credits, separately for each such account and for each subdivision thereof. entries with respect to account 1240 - Unamortized Premium on debt, already shown in Schedule 214, Need not be repeated here.

2. Show in column (b) reference to the P.S.C. case No., letter, or other authority under which any item is carried in Account 1242. Entries in respect to items which are temporarily carried in that account, and for which no authority is necessary, may be confined to columns (a) and (g).

Line No	Description (a)	P.S.C. authority (b)	Amount at beginning of year (c)	Credits during year (d)	Debits during year		Amount at end of year (g)
					Contra credit acct. No. (e)	Amount (f)	
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							

230. CONTRIBUTIONS IN AID OF CONSTRUCTION

Show the requested information concerning account 1265 - Contributions in Aid of Construction, separately for each department

Line No	Department (a)	Balance at beginning of year (b)	Credits during year (c)	Debits during year		Balance at end of year (f)
				Description (d)	Amount (e)	
41						
42						
43						
44						
45						
46						
47						
48						
49						
50						
51						
52						
53	Totals					

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300. INCOME ACCOUNT †

1. Show here under the various items of the Income Account for the year.
 2. Corporations operating one department only may restrict entries to the column applicable to that class of operations; corporations operating more than one department may show entries in the total column only for items of Other Income,

Income Deductions, and Disposition of Net Income, except in the case of items which can be identified with a particular department, as, for example, credits to account 1536.
 3. Companies distributing mixed gas only may make suitable change or insertion in a column heading to indicate that fact.

Line No.	Item (a)	Electric (b)	Manufactured gas (c)	Natural gas (d)	Other (specify) (e)	Total (f)
1	UTILITY OPERATING INCOME:					
2	1501. Operating Revenues (pp. 30-31)			144885		
3	1502. Operation and Maintenance (pp. 34, 36-37)			33382		
4	1503. Depreciation			89860		
5	Total Operating Expenses			123242		
6	1505. Amortization of Plant Acquisition Adjustment (p. 10)					
7	1506. Property Loss Chargeable to Operations (p. 12)					
8	1507. Operating taxes (p. 21)			18239		
9	Total Operating Revenue Deductions			18239		
10	Net Operating Revenue			3404		
11	1508. Income from Plant Leased to Others (p. 38)					
12	Operating Income*					
13	1509. Other Utility Operating Income*					
14	Total Utility Operating Income*			3404		
15	OTHER INCOME					
16	1521. Income from Non-utility Operations					
17	1523. Dividend Revenues (p. 12)					
18	1524. Interest Revenues (p. 40)					
19	1526. Miscellaneous non-operating Income					
20	Total Other Income					
21	Gross Income*			3404		
22	INCOME DEDUCTIONS:					
23	1530. Interest on Long-term Debt (p. 18)			29758		
24	1531. Amortization of Debt Discount and Expenses (p. 14)					
25	1532. Amortization of Premium on Debt-Credit (p. 14)					
26	1534. Interest on Debt to Associated Companies (p. 40)					
27	1535. Other Interest Charges (p. 40)					
28	1536. Interest Charged to Construction - Credit (p. 40)					
29	1538. Miscellaneous Income Deduction (p. 40)					
30	1539. Income Taxes (p. 21)			184		
31	Total Income Deductions			29942		
32	Net Income*			(26538)		
33	DISPOSITION OF NET INCOME:					
34	1540. Miscellaneous Reservation of Net Income (p. 40)					
35	Balance transfer to Surplus*					

301. SURPLUS

1. Show hereunder the information requested in respect to the Surplus Account

2. Enter the closing balance on the smaller side to bring the totals of Columns (b) and (c) into agreement.

Line No	Account (a)	Debits (b)	Credits (c)
41	1271. Surplus (at beginning of year)		
42	1400. Credit Balance Transferred from Income Account		
43	1401. Miscellaneous Credits to Surplus (p. 28)		
44	1410. Debit Balance Transferred from Income Account		
45	1411. Dividend Appropriations - Preferred Stock (p. 28)		
46	1412. Dividend Appropriations - Common Stock (p. 28)		
47	1413. Miscellaneous reservations of Surplus (p. 28)		
48	1414. Miscellaneous Debits to Surplus (p. 28)		
49	1271. Surplus (at end of year)		
50	Totals		

† Show for watch department the period of operations covered by the income account if for other than the calendar year.

*Loss in red.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.

tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

2. If the utility is a member of a group which files a consolidated Federal

Particulars (a)	Amount (b)	Line No.
Net Income for the year per Schedule 300, page 26		1
Income Taxes (line 30, page 26)		2
Other reconciling amounts (list first additional income and unallowable deductions, followed by		3
additional deductions and nontaxable income):		4
		5
		6
		7
		8
		9
		10
		11
		12
		13
		14
		15
		16
		17
		18
		19
		20
		21
		22
		23
		24
		25
		26
		27
		28
		29
		30
		31
		32
Federal tax net income		33
Computation of tax:		34
		35
		36
		37
		38
		39
		40
		41
		42
		43
		44
		45
		46
		47
		48
		49
		50
		51
		52
		53
Computed Federal income tax		54

302. NON-CORPORATE PROPRIETORSHIP

1. If the respondent is unincorporated, show hereunder the investment of the proprietor thereof at the beginning of the year and a summary of transactions affecting the investment of the proprietor or proprietors from which will be developed the investment at the end of the year carried in account 1206. An analysis of the transactions during the year should be shown in schedule 304.

2. If a partnership, show in an attached memorandum, separately for each member, his interest in the business at the beginning of the year, the additional investment during the year, and profits withdrawn, if any, together with any other items allocated to his account during the year, from which will be developed his interest at the end of the year.

Line No.	Item (a)	Debits (b)	Credits (c)
1	Balance at beginning of year		
2	Balance transferred from income		
3	Withdrawals by proprietor		
4	Appropriations to reserves		
5	Miscellaneous credits		
6	Miscellaneous debits		
7	Balance at end of year		
8	Totals		

303. DIVIDENDS

1. Show the request particulars concerning dividends during the year.
 2. This schedule should not include any dividends on stocks that are only nominally issued nor any on stocks that were at the time of declaration only nominally outstanding.
 3. Entries in column (c) should be stated in terms of par value, if any, otherwise on basis of money equivalent of shares receiving dividends.
 4. Entries in column (d) should represent for each quarterly or

other periodical dividend the rate per cent upon stocks with par value and the number of dollars per share for stocks of no par value.
 5. Discrepancies, if any, between the statement of dividends declared during the year as shown in this schedule and the dividends charge to Surplus accounts must be fully explained.
 6. column (g) is not restricted to the payment of dividends declared during the year.

Line No.	Name of stock (a)	Number of shares receiving dividends (b)	Money equivalent of shares (c)	Rate per dividend (d)	Amount of dividend (e)	Date payable (f)	Dividends paid during year (g)	In account 1224 (h)	In account 1258 (i)
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									

304. MISCELLANEOUS ITEMS IN SURPLUS

1. Show the requested information concerning each item in excess of \$100 which was included in account 1401 - Miscellaneous Credits to Surplus, account 1413 - Miscellaneous Reservations of Surplus and account 1414 - Miscellaneous Debits to Surplus, during the year.

2. Columns (a) and (b) should be used for debit items and columns (c) and (d) for credit items, and a total should be shown for each account.
 3. Items less than \$100 may be grouped and only the total amount shown.

Line No.	Item (a)	Amount (b)	Item (c)	Amount (d)
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				

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305. OPERATING REVENUE ACCOUNTS - ELECTRIC

1. Show the revenues from electric operations for the year and quantities of electricity sold during the year.
2. If any quantities of electricity sold are based on

estimates, that fact should be stated and the basis of estimates should be shown.

Line No	Item (a)	Number of kw.h sold (b)	Total revenues (c)	Average net revenue* Cents (d)
1	1600. Residential Sales			
2	1602. Commercial and Industrial Sales			
3	1603. Public Street and Highway Lighting			
4	1604. Other Sales to Public Authorities			
5	1605. Sales to Other Electric Utilities			
6	1606. Sales to Railroads and Railways			
7	1607. Interdepartmental Sales			
8	1608. Other Sales			
9	Total Sales of Electric Energy			
10	1610. Rent from Electric Operating Property			
11	1612. Customers' Forfeited Discounts			
12	1613. Sales of Water and Water Power			
13	1614. Servicing of Customers' Installations			
14	1615. Miscellaneous Electric Revenues			
15	Total Other Electric Revenues			
16	Total Operating Revenues - Electric			

306. OPERATING REVENUE ACCOUNTS - MANUFACTURED GAS.

1. Show the revenues from manufactured gas operations for the year and the quantities of gas sold during the year.
2. If any quantities of gas sold are based on estimates that fact should be stated and the basis of estimates shown.

3. If respondent distributes mixed gas instead of straight manufactured gas, the title of this schedule may be revised to indicate that fact.

Line No.	Item (a)	Number of M cu. Ft. sold (b)	Total revenue (c)	Average net revenue* (d)
21	1600. Residential Sales			
22	1602. Commercial and Industrial Sales			
23	1603. Public Street and Highway Lighting			
24	1604. Other Sales to Public Authorities			
25	1605. Sales to Other Gas Utilities			
26	1607. Interdepartmental Sales			
27	1608. Other Sales			
28	Total Sales of Gas			
29	1610. Rent from Gas Operating Property			
30	1612. Customers' Forfeited Discounts			
31	1614. Servicing of Customers' Installations			
32	1615. Miscellaneous gas Revenues			
33	Total Other Gas Revenues			
34	Total Operating Revenues - Manufactured Gas			

*Per kw.h. to nearest hundredth of a cent, e.g. 5.45 cents; or per M cu. Ft. to nearest cent, e.g. \$1.32.

307. OPERATING REVENUE ACCOUNTS - NATURAL GAS

1. Show the revenues from natural gas operations for the year and the quantities of gas sold during the year.

2. If any quantities of gas sold are based on estimates, that fact should be stated and the basis of estimate shown.

Item (a)	Number of M cu. ft. sold (b)	Total revenue (c)	Average net revenue* (d)	Line No.
1600. Residential sales	171,218	132,535	0.774071651	1
1602. commercial and Industrial Sales				2
1603. Public Street and Highway Lighting				3
1604. Other Sales to Public Authorities				4
1605. Sales to Other Gas Utilities				5
1607. Interdepartmental Sales				6
1608. Other Sales				7
Total Sales of Gas	171,218	132,535	0.774071651	8
1610. Rent from Gas Operating Property				9
1612. Customers' Forfeited Discounts				10
1614. Servicing of Customers' Installations		11,010		11
1615. Miscellaneous Gas Revenues		1,340		12
Total Other Gas Revenues		12,350		13
Total Operating Revenues - Natural Gas		144,885		14

308. ELECTRICITY OR GAS TRANSMITTED OR TRANSPORTED FOR OR BY OTHERS

1. Show the requested information concerning electricity transmitted during the year and gas transported during the year by or for the respondent.
 2. Enter in column (b) the initials, E, G, NG, or MG to indicate, respectively, electricity, manufactured gas, natural gas

or mixed gas (manufactured and natural)
 3. Entries in column (f) should be shown to the nearest hundredth of a mile, while those in columns (g) and (h) may be shown to the nearest

Party to agreement other than respondent (a)	Commodity		Points between which transported			Amount credited to revenue (g)	Amount debited to expense (h)	Line No.
	Kind (b)	Quantity Kw.h. or Mc.f. (c)	From (d)	To (e)	Distance, miles (f)			
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
					Totals			31

308-A. NEW YORK INTRASTATE REVENUES

Show for each department the amount of gross operating revenues derived from New York intrastate utility operations during the year. If these amounts differ from the corresponding revenue figures in schedule 300, each such difference should be

explained in sufficient detail to identify the amounts by detail revenue accounts. It is intended that the amounts shown hereunder shall represent the revenues subject to assessment under Section 18-a of the Public Service Law.

*To nearest cent, e.g., \$1.32

309. RENTS INCLUDED IN OPERATING REVENUES

1. Show the requested information concerning rent revenue (including allowance for taxes, depreciation, and returns on investment for property jointly used by other companies or by other of respondent's departments) includible in operating revenue account 1610.

2. Items of less than \$100 may be aggregated and the number of items shown in column (a) without listing the names of the tenants.

Line No.	Name of tenant (a)	Description of property (b)	Basis of rent or return (c)	Amount credited to revenues of				
				Electric department (d)	Manufactured gas department (e)	Natural gas department (f)	Other departments (specify)	
							(g)	(H)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								

310. CHARGES BY ASSOCIATED COMPANIES

1. Show the requested information concerning charges during the year by associated companies, which were carried through account 1901 - Charges by Associated Companies - Clearing, or corresponding account.

2. If any such charges arose in connection with management, engineering, or purchasing contracts, show in column (b) information sufficient to identify, in schedule 325, the controlling contract.

311. DEPRECIATION ACCRUALS

Show hereunder the basis upon which were determined during the year to each subdivision of account 1250 - reserve for Depreciation of Utility Plant.

Line No.	Name of associate (a)	Nature of item (b)	Total charges to respondent (c)
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			

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312. OPERATION AND MAINTENANCE ACCOUNTS - ELECTRIC

1. Show hereunder the items applicable to each of the operation and maintenance accounts 1700 to 1811 for the year. Designations in columns (b), (c), (f), and (g) indicate the accounts applicable to each class of utilities.

2. All credit entries in this schedule should be made in red ink.

Line No.	Item (a)	Class		Amount (d)	Item (e)	Class		Amount (h)
		(b)	(c)			(e)	(f)	
			D					
1	1700. Supervision and Labor	C			Forward from line 28, column (d)		D	
2	1701. Supervision	C			1780. Meter reading, Accounting and Collecting		D	
3	1702. Operation Labor	C			1781. Meter Reading	C		
4	1703. Maintenance Labor	C	D		1782. Accounting and Collecting	C		
5	1710. Fuel	C	D		1783. Uncollectible Accounts	C	D	
6	1720. Water Purchased for Power		D		1784. rents	C	D	
7	1730. Materials, Supplies and Expenses	C			Total Customers' Acctg. And Colltg. Exps.			
8	1731. Operation Supplies and Expenses	C			1786. Sales Expense	C	D	
9	1732. Maint. Materials, Supplies and Expenses	C			1789. Merchandising, Jobbing, and Contract Work	C	D	
10	1735. Rents	C	D		Total Sales Promotion Expenses			
11	1736. Steam Purchased	C	D		1790. Salaries of General Officers	C	D	
12	1738. Electricity Purchased	C	D		1791. Other General Office Salaries	C	D	
13	1740. Other Production Expenses	C	D		1793. General Office Expenses	C	D	
14	1742. Steam Produced - Credit		D		1795. Special Services		D	
15	Total Production Expense				1795.1 Management and Supervision	C		
16	1760. Supervision and Labor		D		1795.2 Legal Services	C		
17	1761. Supervision	C			1795.3 Other Special Services	C		
18	1762. Operation Labor	C			1797. Regulatory Commission Expenses	C	D	
19	1763. Labor on Customers' Premises	C			1798. Insurance, Injury and Damages	C	D	
20	1764. maintenance Labor	C			1800. Other General Expenses	C	D	
21	1765. Labor on St. Lighting and Signal System	C			1802. operation and Maint. of General Property	C	D	
22	1770. materials, Supplies and Expenses		D		1803. General Rents	C	D	
23	1771. Operation Supplies and Expenses	C			1805. franchise Requirements	C	D	
24	1772. Main. Materials, Supplies and Expenses	C			1806. Duplicate Charges - Credit	C	D	
25	1773. St. Ltg. And Sig. Sys. Mtls., Sup. And Exp.	C			1807. Administrative and Gen. Exps. Trans. - Cr.	C	D	
26	1776. rents	C	D		1808. Joint Expenses - Debit	C	D	
27	Total Trans. And Dist. Expenses				1809. Joint Expenses - Credit	C	D	
28	Forward to line 1, column (h)				1810. Stores, Shop and Laboratory Expenses	C	D	
29					1811. transportation Expenses	C	D	
30					Total Administrative and General Expenses			
31					Total Operation and Maintenance			

313. RULES FOR APPORTIONMENT OF EXPENSES

Give the rules by which expenses not assignable to a particular department were apportioned among electric operations, gas operations, and other operations, and state the facts on which such rules were based, and the specific ratios used during the year.

314. OPERATION AND MAINTENANCE ACCOUNTS - GAS

1. Show hereunder the items applicable to each of the operation and maintenance accounts 1700 to 1811 for the year. Designations in columns (b), (c), (f) and (g) indicated the accounts applicable to each class of utilities.
 2. If the utility is engaged in both manufactured (or mixed) and natural gas operations and conducts the latter as a

separate department, the information called for hereunder should be shown separately, by use of a suitable insert, for each of the two departments.
 3. All credit entries in this schedule should be made in red ink.

Line No.	Item (a)	Class		Amount (d)
		(b)	(c)	
1	1700. Supervision and Labor		D	
2	1701. Supervision	C		
3	1702. Operation Labor	C		
4	1703. Maintenance Labor	C		
5	1710. Fuel		D	
6	1711. Boiler Fuel	C		
7	1712. Coal Gas Fuel	C		
8	1713. Coal Carbonized	C		
9	1714. Water Gas Generator Fuel	C		
10	1716. Oil Enriching Materials	C	D	
11	1718. Liquefied Petroleum Gas	C	D	
12	1719. Raw Materials for Other Gas Processes	C	D	
13	1720. Miscellaneous Works Supplied and Expenses	C	D	
14	1724. Maintenance Materials and Expenses	C	D	
15	1725. Rents	C	D	
16	1726. Residuals Produced - Credits	C	D	
17	1727. Residual Expense	C	D	
18	1728. Steam Produced - Credit	C	D	
19	Total Manufactured Gas Production Expense			
20	1730. Supervision and Labor		D	
21	1731. Supervision	C		
22	1732. Operation Labor	C		
23	1733. Maintenance Labor	C		
24	1740. Materials, Supplies and Expenses		D	
25	1741. Operation Supplies and Expenses	C		
26	1742. Maintenance Materials and Expenses	C		
27	1746. Gas Well Royalties and Rents	C	D	
28	1747. Rents for Unoperated Leases	C	D	
29	1748. Other Natural Gas Rents	C	D	
30	1749. Non-Productive Well Drilling Expenses	C	D	
31	1750. Residuals produced - Credit	C	D	
32	1751. Residuals Expenses	C	D	
33	1752. Natural Gas production - Credit	C	D	
34	Total Natural Gas Production Expenses			
35	1755. Gas Purchased	C	D	
36	1756. Other Production Expenses	C	D	
37	Total Miscellaneous Production Expenses			
38	1760. Supervision and Labor		D	
39	1761. Supervision	C		
40	1762. Operation Labor	C		
41	Accounts 1760 to 1762 inclusive carried forward.			

314. OPERATION AND MAINTENANCE ACCOUNTS - GAS (concluded)

Item (a)	Class		Amount (h)	Line No.
	(f)	(g)		
Accounts 1760 to 1762 brought forward				1
1763. Labor on Customers' Premises	C			2
1764. Maintenance Labor	C		6,197	3
1765. Street Lighting Labor	C			4
1770. Materials, supplies and Expenses		D		5
1771. Operation Supplies and Expenses	C			6
1772. Maintenance Materials, Supplies and Expenses	C		3,116	7
1773. Street Lighting Materials, Supplies and Expenses	C			8
1776. Rents	C	D		9
1777. Miscellaneous Expenses	C	D		10
Total Transmission and Distribution Expenses			9,313	11
1780. Meter Reading, Accounting and Collecting		D		12
1781. Meter Reading	C		8,355	13
1782. Accounting and Collecting	C			14
1783. Uncollectible Accounts	C	D		15
1784. Rents	C	D		16
Total Customers' Accounting and Collecting Expenses			8,355	17
1786. Sales Expenses	C	D		18
1789. Merchandising, Jobbing and Contract Work	C	D		19
Total Sales Promotion Expenses				20
1790. Salaries of General Officers	C	D		21
1791. Other General Office Salaries	C	D		22
1793. General Office Expenses	C	D	11,120	23
1795. Special Services		D		24
1795.1 Management and Supervision	C			25
1795.2 Legal Service	C			26
1795.3 Other Special Services	C			27
1797. Regulatory Commission Expenses	C	D		28
1798. Insurance, Injuries and Damages	C	D	4,594	29
1800. Other General Expenses	C	D		30
1802. Operation and Maintenance of General Property	C	D		31
1803. General Rents	C	D		32
1805. Franchise Requirements	C	D		33
1806. Duplicate Charges - Credits	C	D		34
1807. Administrative and General Expenses transferred - Credits	C	D		35
1808. Joint Expenses - Debit	C	D		36
1809. Joint Expenses - Credit	C	D		37
1810. Stores, Shop and Laboratory Expenses	C	D		38
1811. Transportation Expenses	C	D		39
Total Administrative and General Expenses			15,714	40
Total Operation and Maintenance			33,382	41

315. RENTS CHARGED TO OPERATION AND MAINTENANCE ACCOUNTS

Show hereunder the requested information concerning property leased or otherwise rented by respondent, rent of which was charges to operation and maintenance accounts. Items of like nature and less that \$100 each may be aggregated and te number of each kind shown in total only. This applies to such items as pole line attachments, natural gas rents, etc.

Line No.	Description of property (a)	Name of other Party (b)	Charged to rent expense accounts				Distribution			Does respondent maintain the property? (j)
			Rent (c)	Taxes (d)	Other (e)	Total (f)	Dept. charged* (g)	Acct. No. (h)	Amount (i)	
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
		Totals								

316. INCOME FROM PLANT LEASED TO OTHERS

Show the requested information concerning property constituting a distinct operating unit or system leased to others, the income from which is includible in account 1508.

Line No.	Description of property (a)	Name of Lessee (b)	Department* (c)	P.S.C. Case no. (d)	Net income (account 1508) (e)
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

317. ABSTRACTS OF LEASES COVERING PLANT LEASED TO OTHERS

1. Give a brief abstract of the terms and conditions of each lease under which the properties in the preceding schedule are leased, show particularly (1) the dates of the leases, (2) the bases on which the amounts of annual rents are determined, and (3) the dates on which the leases are to terminate.

2. In lieu of the abstracts called for, the respondent may file copies of lease agreements or give specific reference to copies heretofore filed, designating the date of filing.

*Electric, manufactured gas, etc.

318. ELECTRICITY PURCHASED FROM, SOLD TO, OR INTERCHANGED WITH OTHERS FOR DISTRIBUTION, AND SALES TO RAILROADS AND RAILWAYS.

1. Show requested information concerning electricity purchased from, sold to, or interchanged with others in so far as such transactions come within the scope of accounts 1738, 1605 and 1606. In connection with the first mentioned account, no energy delivered by respondent should be netted with any received by it.
2. Enter in column (b) the contract serial No. or, if the contract or agreement has not been filed with the Commission,

the date thereof. If the purchases or sales are made under a filed tariff, so indicate on column (b) by entering "tariff" for purchases and the service classification No. for sales.

3. By entries in Columns (c) and (d), show whether the electricity was generated within the New York State or at Plants outside New York State. Arrange items in these columns so that totals will be shown for the quantity sold and totals for the quantity purchased.

Purchaser or seller and point of delivery or receipt (a)	Contract No., date, or S.C. (b)	Kw.h. supplied to or by others		Net Charge or credit to respondent		Average net price* Cents (g)	Line No.
		Generated within New York State (c)	Generated outside New York State (d)	Sold by respondent (e)	Purchased by respondent (f)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
				Totals			23

319. GAS PURCHASED FROM OR SOLD TO OTHER PRODUCERS AND DISTRIBUTORS.

1. Show the requested information concerning gas purchased from or sold to others in so far as such transactions come within the scope of accounts 1755 and 1803.
2. Enter in column (b) the contract serial No. or, if the contract or agreement has not been filed with the Commission, the date thereof. If the purchases or sales are made under a filed tariff, so indicate in column (b) by entering "tariff" for purchases and the service classification No. for sales.
3. Indicate in column (c) the kind of gas involved, i.e., coal, water, natural, mixed (manufactured and natural) gas, etc., by use of the initial "C", "W", "N", or "M", respectively. Show also in this column the average B.t.u. of the gas per cubic foot.
4. By entries in columns (d) and (e), show whether

the gas was produced within New York State or derived from sources outside New York State. Arrange items in these columns so that totals will be shown for the quantity sold and totals for the quantity purchased.

5. If any quantities of gas shown in this schedule differ from the corresponding amounts reported in Schedule 508 because of the use of different pressure or temperature bases, attach a statement showing such quantities corrected to the standard condition of 60°F, and 30" Hg.
6. In an attached memorandum, give corresponding particulars of any gas received from or delivered to others under agency agreements, and specify the commission receivable or payable, and the basis upon which such commission is determined.

Purchaser or seller and point of delivery or receipt (a)	Contract No., date, or S.C. (b)	Kind and B.t.u. (c)	M cu. Ft. supplied to or by others		Net charge or credit to respondent		Average Net price ** (h)	Line No.
			Produced within New York State (d)	Produced outside New York State (e)	Sold by respondent (f)	Purchased by respondent (g)		
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46
								47
								48
								49
								50
								51
								52
				Totals				53

*To nearest hundredth of a cent, e.g., 3.45 cents.

**To nearest cent, e.g., \$1.42.

320. INTEREST REVENUES.

1. show the requested information concerning interest credited to account 1524 - Interest Revenues, during the year. Items on which interest was less than \$100 may be aggregated.

2. Interest from investments, from amounts owing by associated companies, and from notes receivable already detailed in schedules 209, 210, and 212 may be shown hereunder by totals only

Line No.	Description of loan, account, advance, deposit, etc., showing characteristics thereof, and name of debtor (a)	Period of time covered		Rate % per annum (d)	Amount of interest (e)
		From (b)	To (c)		
1	Interest from investments (schedule 209)				
2	Interest from amounts owing by associated companies (schedule 210)				
3	Interest from notes receivable (schedule 212)				
4					
5					
6					

321. MISCELLANEOUS INTEREST AND INTEREST CHARGED TO PROPERTY.

1. Show the requested information concerning interest chargeable during the year to account 1534 - Interest on Debt to Associated Companies, and to account 1535 - Other Interest Charges.

2. Interest on debt to associated companies, on notes payable, and on

matured long-term debt, already detailed in schedules 211, 212, and 223, may be shown hereunder by totals only.

3. On lines 26 to 31, show separately for each department information concerning interest which was charges to construction.

Line No.	Name of creditor and description of debt (a)	Amount to which interest relates (b)	Period of time covered		Rate % per annum (e)	Total amount of interest (f)
			From (c)	To (d)		
21	Interest on debts to associated companies - account 1534 (schedule 211)					
22	Interest on notes payable (schedule 212)					
23	Interest on matured long-term debt (schedule 223)					
24						
25	Total - account 1535					
26	Interest charges to construction - Electric					
27	Manufactured Gas					
28	Natural Gas					
29	Other departments (specify)					
30						
31						

322. MISCELLANEOUS DEDUCTIONS FROM AND RESERVATIONS OF INCOME

1. Show the requested information concerning items includible in accounts 1538 - Miscellaneous Income Deductions and 1540- Miscellaneous Reservations of Net Income.

2. Under account 1538, items of less that \$50 each, which are of a similar nature, may be aggregated and reported under a suitable descriptive caption.

Line No.	Description and purpose of deduction (a)	P.S.C. case No. (b)	Charged to account 1538 (c)	Charged to account 1540 (d)
51				
52				
53				
54				
55				
56				

323. ADMINISTRATIVE AND GENERAL EXPENSES TRANSFERRED - CREDIT.

1. Report below the administrative and general expenses transferred to construction during the year separately for each department and show totals for each department.

2. Show in columns (a) and (b) the administrative and general expense accounts of which a portion was transferred to construction as indicated by the entries in column (c) .

3. In columns (d) to (g) classify the total expenses transferred to construction according to the construction overheads in which such expenses transferred were included.

4. Explain in an attached statement the basis of determining the amounts transferred to construction.

Line No.	Administrative and general expenses		Amount transferred during year (c)	Construction overhead to which charges were transferred			
	Account title (a)	Total charges during year		(d)	(e)	(f)	(g)
61							
62							
63							
64							
65							
66							
67							
68							
69							
70							
71							

324. CLEARING ACCOUNTS.

1. Show the requested information concerning the distribution of items which were carried through clearing accounts during the year, or, in the case of Charges by Associated Companies, through an equivalent account in lieu thereof.
 2. Below the printed captions in column (a), insert on lines 14, 15, 34, 35, 54 and 55, the designations of the other accounts to which distribution was made of amounts which were carried through the clearing account. Amounts transferred from one clearing account to another should be entered

against the inserted title of the clearing account to which the transfer was made
 3. In the lower section, insert in the spaces provided for controlling headings the names of clearing accounts other than those provided which were carried at any time during the year, and show a separate analysis of each such account.
 4. In footnotes, give the basis on which distribution of each clearing account was effected.
 5. Items may be shown to the nearest dollar.

Designation of clearing account Item (a)	Charges by Associated Companies (acct. 1901)			Stores Expenses (opt. acct. 1902)			Line No.
	Electric dept. (b)	Manufactured gas dept. (c)	Natural gas dept. (d)	Electric dept. (e)	Manufactured gas dept. (f)	Natural gas dept. (g)	
Balance at beginning of year							1
Debits for accruals to Depr. Reserve							2
Other debits							3
Totals							4
Credits concurrently charged to:							5
Plant in Service							6
Construction Work in Progress							7
Production Expenses							8
Trans. And Distr. Expenses							9
Customers' Acctg. And Coll'g Exp.							10
Sales Promotion Expenses							11
Management Service							12
Other Admin. And General Expenses							13
Total credits							14
Total credits							15
Balance at end of year							16
Balance at end of year							17
Designation of clearing account	Transportation Expenses (opt. acct. 1903)			Shop and Laboratory Expenses (opt. acct. 1905)			
Balance at beginning of year							21
Debits for accruals to Depr. Reserve							22
Other debits							23
Totals							24
Credits concurrently charged to:							25
Plant in Service							26
Construction Work in Progress							27
Production Expenses							28
Trans. And Distr. Expenses							29
Customers' Acctg. And Coll'g Exp.							30
Sales Promotion Expenses							31
Management Service							32
Other Admin. And General Expenses							33
Total credits							34
Total credits							35
Balance at end of year							36
Balance at end of year							37
Designation of clearing account	Transportation Expenses (opt. acct. 1903)			Shop and Laboratory Expenses (opt. acct. 1905)			
Balance at beginning of year							41
Debits for accruals to Depr. Reserve							42
Other debits							43
Totals							44
Credits concurrently charged to:							45
Plant in Service							46
Construction Work in Progress							47
Production Expenses							48
Trans. And Distr. Expenses							49
Customers' Acctg. And Coll'g Exp.							50
Sales Promotion Expenses							51
Management Service							52
Other Admin. And General Expenses							53
Total credits							54
Total credits							55
Balance at end of year							56
Balance at end of year							57

325. MANAGEMENT, ENGINEERING OR PURCHASING SERVICE

1. Show hereunder a complete analysis of each contract (whether or not reduced to writing) in effect at any time during the year with another corporation, partnership, individual, or organization of any from whatever, whereby the respondent received advisory, management, engineering, purchasing, or other type of service of a continuous nature.

2. Entries in Columns (f) and (g) should reflect the entire amount payable for

the year, and a separate line should be used to show the amount accruing for each kind of service.

3. Entries in columns (h) to (p) should be given separately for each operating department, and each group of entries in these columns should be arranged so as to be identifiable with the total of items in columns (f) and (g) to which they refer.

4. Items may be shown to the nearest dollar in columns (i) to (p).

Line No.	Name of company furnishing the service (a)	Effective date of contract (b)	Date of expiration (c)	Character of service furnished (d)	Basis of payments under contract (e)	Total for year payable under contract.		
						As compensation for service (f)	As reimbursement of expenses (g)	
1								
2								
3								
4								
5								
Distribution of amount payable								
Line No.	Department charged* (h)	Utility plant (i)	Operation and maintenance				Other accounts	
			Production (j)	Transmission and distribution (k)	Customers' acctg. and coll. (l)	Sales promotion (m)	Adm. and gen'l (n)	Acct. No. (o)
1								
2								
3								
4								
5								

5. If any change was made during the year in the provisions of any contract listed above, or in any of the parties thereto, describe all such changes and show effect dates thereof.

*Electric, gas, steam, etc.

326. REGULATORY COMMISSION EXPENSES.

Show hereunder the information called for concerning expenses incurred or written off during the year which related to formal cases before regulatory commissions or other regulatory bodies, or cases in which such a body was a party.

Line No.	Name of Commission and nature of proceeding (a)	Official designation of cases (b)	Department concerned* (c)	Amount included in			
				Account 1797 (d)	Account 1146 (e)	Other accounts	
						Acct. No. (f)	Amount (g)
1	Expenses incurred during year:						
2							
3							
4							
5							
6	Expenses incurred in prior years and written off during year:						
7							
8							
9							
10							
11			Totals				

327. DELAYED ITEMS.

1. Show hereunder details of delayed items which were included during the year in any revenue, operation and maintenance, or other Income account. The term "delayed items" as discussed in General Instruction 4 of the Uniform System of Accounts means items relating to transactions which occurred prior to the current calendar year, but which were not recorded in the books of account in the prior years. Do not repeat in this schedule amounts approved by the Commission for amortization and already described in schedule 215 or 229.

2. items of less that \$100 each, applicable to a given year and included in a particular account, may be grouped against a descriptive title and only the number and total amount of such items need be shown. All other items should be separately described.

3. Show the information separately for each account involved.

Line No.	Account and description (a)	Year of transaction (b)	Amount (c)	Account and description (d)	Year of transaction (e)	Amount (f)
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						

*electric, gas steam, etc.

400. LOCATION AND CAPACITY OF ELECTRIC STATIONS.

1. Show for each of the several generating stations and substations owned or leased by the respondent at the end of the year, the location (including street and No.) the No. or other designation of the station on the respondent's books and other records, the output capacity of the station in kilowatts, considering limitations of main units, boilers, and auxiliary equipment, and the character of the motive power in generating stations. If any station is equipped with tow or more kinds of motive power, show the particulars for each kind.

2. For each generating station which was not in operation at the end of the year, specify in footnote the exact date when operation was discontinued, whether or not it is maintained in operating conditions, or the extent to which it has been dismantled.
 3. Substations should be shown separately in columns (e) and (f) and distinguished between transmission and distribution.
 4. If any of the said stations was held at the end of the year under any title other than full ownership, state that fact in a footnote, and give the particulars concerning respondent's title.

Line No.	Location of station (No., street, city or village) (a)	Generating station			Substation	
		No. or other designation (b)	Kind of motive power (c)	Capacity in kilowatts* (d)	No. or other designation (e)	Capacity in kv. a. (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
			Totals			

401. BOILER EQUIPMENT AT GENERATING STATIONS.

1. Show the requested information concerning the boiler equipment owned or leased by the respondent at generating stations at the end of the year, classify the same by stations. Give in footnotes the character of construction and the dimensions of all stacks distinguishing by stations, forced or induced draft equipment, number of boilers equipped with mechanical stokers, and the number and horsepower of boilers equipped with superheaters, and the degrees of superheat, if any. If there is no special boiler equipment of any particular class, state that fact.

2. If any equipment was incapacitated for service at the end of the year, state that fact in a footnote, designating the equipment incapacitated and the date when operation was discontinued.
 3. If any boiler equipment was held at the end of the year under any title other than full ownership, state that fact in a footnote, and give the particulars concerning respondent's

Line No.	Designation of Station (a)	Type of Boiler (b)	Name of maker (c)	Year installed (d)	Working pressure, lbs. per sq. in. (e)	Evaporative Capacity, M lbs. water/hr.** (f)	Nominal hp. per boiler (g)	Number of boilers (h)	Total nominal horsepower (i)
21									
22									
23									
24									
25									
26									
27									
28									
29							Totals		
30						Incapacitated for service at end of year			

402. WATER TURBINES AND WATER WHEELS AT GENERATING STATIONS.

1. Show the requested information concerning the water turbines and water wheel equipment owned or leased by the respondent at generating stations at the end of the year, classifying the same by station.
 2. If any equipment was incapacitated for service at the end of the year, state that fact in a footnote, designating

the equipment incapacitated and the date when operation was discontinued.
 3. If any equipment includible hereunder was held at the end of the year under any title other than full ownership, state that fact in a footnote, and give the particulars concerning respondent's title.

Line No.	Designation of station (a)	Type of unit*** (b)	Name of Maker (c)	Year installed (d)	Working head, feet (e)	Rated hp. Per unit (f)	Number of units (g)	Total capacity, rated horsepower (h)
41								
42								
43								
44								
45								
46								
47								
48								
49						Totals		
50						Incapacitated for service at end of year		

*State power factor if other than 80%

**At continuous rating.

***Vertical or horizontal, single or twin runner, water turbine.

403. ENGINE EQUIPMENT AT GENERATING STATIONS.

1. Show the requested information concerning the engine equipment (including herein not only reciprocating steam engines but also steam turbines and internal combustion engines, whether gas or oil) owned or leased by the respondent at generating stations at the end of the year, classifying the same by stations. If internal combustion engines are used, give supplementing details as to compressors, producers, and other auxiliary motive power

2. If any equipment was incapacitated for service at the end of the year, state that fact in a footnote, designating the equipment incapacitated and the date when operation was discontinued.
 3. If any engine equipment was held at the end of the year under any title other than full ownership, state that fact in a footnote, and give the particulars concerning respondent's title.

Designation of Station (a)	Kind of motive Power (b)	Type of engine* (c)	Name of maker (d)	Year installed (e)	Rated hp, per engine (f)	Number of engines (g)	Total capacity, rated horsepower (h)	Line No.	
								1	
								2	
								3	
								4	
								5	
								6	
								7	
								8	
								9	
								10	
Total								11	
Incapacitated for service at end of year									12

404. GENERATORS

1. Show the requested information concerning the electric generators owned or leased by the respondent at the end of the year, classifying them by stations.
 2. If any generators were incapacitated for service at the end of the year, state that fact in a footnote, designating the

equipment incapacitated and the date when operation was discontinued.
 3. If any generator was held at the end of the year under any title other than full ownership, give the particulars concerning respondent's title in a footnote.

Station (a)	How driven** (b)	Maker (c)	Year installed (d)	Voltage (e)	Frequency (f)	Phases (g)	Number of Units (h)	Kw. each*** (i)	Total kw.*** (j)	Line No.
										21
										22
										23
										24
										25
										26
										27
										28
										29
										30
										31
										32
										33
										34
										35
										36
										37
Total number, _____; Total capacity _____ kw. Incapacitated for service-number _____; capacity _____ kw.										38

*High Pressure, high Pressure condensing, Compound, or Compound Condensing (mark H.P., H.P.C., C., or C.C.)
 **State power factor if other than 80%
 ***Belt, shaft, direct, etc.

405. OVERHEAR TRANSMISSION LINES.

- 1. Show the requested information concerning the overhead transmission lines of the respondent.
- 2. If any transmission line was held under any title other than full ownership give full particulars in a footnote.

- 3. If there is more than one circuit on a particular transmission line, the entries in column (h) should represent the aggregate length of all circuits.

Line No.	Terminal and length of line			Material and size of wire (d)	Operating voltage (e)	Number of circuits (f)	Wires per circuit (g)	Length of circuit, miles* (h)	Number of wire feet				
	Point of beginning (a)	Distance, miles* (b)	Point of ending (c)						At beginning of year (i)	Added during year (j)	Retired during year † (k)	At end of year (l)	
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													

406. OVERHEAD DISTRIBUTION LINES.

- 1. Show the requested information concerning wire in the overhead distribution lines of the respondent, including (separately in section B) wire used exclusively for street lighting and signal systems, but excluding service connections.

- 2. If any overhead distribution wire was held under any other title than full ownership, give full particulars in a footnote.

Line No.	A - General Use								B - Street Lighting and Signal System, Exclusively								
	Size of wire (a)	Material (b)	Wires per circuit (c)	Operating voltage (d)	No. of wire feet				Size of wire (i)	Material (j)	Wires per circuit (k)	Operating voltage (l)	No. of wire feet				
					At beginning of year (e)	Added during year (f)	Retired during year (g)	At end of year (h)					At beginning of year (m)	Added during year (n)	Retired during year (o)	At end of year (p)	
21																	
22																	
23																	
24																	
25																	
26																	
27																	
28																	
29																	
30																	
31																	
32																	
33																	
34																	
35																	
36																	
37																	
38																	
39																	
40																	
41				Totals								Totals					

*To nearest hundredth of a mile

†Designate as such any retirements which represent transfers to distribution

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407A. POLES, TOWERS, AND OVERHEAD STRUCTURES.

1. Show the requested information concerning all installed poles, steel towers, and other overhead structures to which the respondent had title, either sole or joint, at the end of the year.

2. Classify items, first as wood, iron, steel, concrete, ornamental lighting, etc., and then by size.

Line No.	In sole possession of respondent				Possessed jointly by respondent and others				
	Kind (a)	Height, feet (b)	Number at end of year		Name of joint owner or owners (e)	Kind (f)	Height, feet (g)	Number at end of year	
			General use (c)	Street ltg. or signal system exclusively (d)				General use (h)	Street ltg. or signal system exclusively (i)
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
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22									
23									
24									
25									
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36									
37									
38									
39									
40									
41									
42		Totals					Totals		

407B. POLES, TOWERS, AND OVERHEAD STRUCTURES (continued).

3. Show the requested summary of installed poles, towers, etc., classified as to ownership.
 4. Use the upper section of the schedule for showing those items which are in

general use and the lower section for those items which are used in municipal street lighting and/or signal system service exclusively.

I. General											
Line No.	Items (a)	Poles						Steel towers			
		Total number in service of respondent (b)	Wood (c)	Iron (d)	Steel lattice (e)	Concrete (f)	Total number set in public ways (g)	Total number set elsewhere (h)	Total number in service (i)	Number set in public ways (j)	Number set elsewhere (k)
1	Sole ownership:										
2	At beginning of year										
3	Added during year										
4	Retired during year										
5	At end of year										
6	Joint Ownership:										
7	At beginning of year										
8	Added during year										
9	Retired during year										
10	At end of year										
11	Lease or other form of title:										
12	At beginning of year										
13	Added during year										
14	Retired during year										
15	At end of year										
II. Municipal Street Lighting and/or Signal Systems, Exclusively.											
18	Sole ownership:										
19	At beginning of year										
20	Added during year										
21	Retired during year										
22	At end of year										
23	Joint Ownership:										
24	At beginning of year										
25	Added during year										
26	Retired during year										
27	At end of year										
28	Lease or other form of title:										
29	At beginning of year										
30	Added during year										
31	Retired during year										
32	At end of year										

408. SERVICES - ELECTRIC

1. Show the requested information concerning overhead and underground services.
2. If the respondent own the service from the transmission

or distribution line to the property line of the customer, classify such services as "Owned by respondent," but restrict the average length in column (f) to the portion of the services so owned.

Line No.	Location (a)	Beginning of year (b)	Added during year (c)	Removed, lost, or destroyed during year (d)	End of year (e)	Average length in feet or wire in service (f)
1	Owned by respondent:					
2	Overhead					
3	Underground					
4	Totals					
5	Leased by respondent:					
6	Overhead					
7	Underground					
8	Totals					
9	Owned by customer					
10	Overhead					
11	Underground					
12	Totals					
13	Totals - all classes					

409. CONDUITS

1. Show separately for each municipality the requested information concerning the conduits in possession of the respondent.
2. If any such property was held by respondent under any title other than full ownership, give the particulars concerning respondent's title in a footnote.
3. Show separately any conduits included hereunder

which are used exclusively in municipal street lighting service and/or solely in the operation of signal systems.
 4. Short lengths of conduit, such as beneath railroads, which are part of what otherwise is continuous overhead construction, need not be reported in this schedule.
 5. Show totals for each municipality and a grand total for the company as a whole.

A - General Use.									
Line No.	Name of municipality (a)	Length of conduit - feet				Type of duct* (f)	Duct feet occupied at end of year (g)	Duct feet unoccupied at end of year (h)	Manholes at end of year, numbered (i)
		At beginning of year (b)	Added during year (c)	Retired during year (d)	At end of year (e)				
22									
23									
24									
25									
26									
27									
28									
29	Totals								
B- Street Lighting and Signal Systems, Exclusively									
32									
33									
34									
35									
36									
37									

* State number of ducts and material

410. UNDERGROUND AND SUBMARINE CABLES

1. Show separately for each municipality the requested information concerning the underground and submarine cables in possession of the respondent at the end of the year, and for each municipality distinguish between transmission and distribution systems.
 2. If any such property was held by respondent under any title other than full ownership, give the particulars concerning respondent's title in a footnote.

3. Show separately any conductor included hereunder which is used exclusively in municipal street lighting service and/or solely in the operation of signal systems.
 4. Short lengths of cable, such as beneath railroads, which are part of what otherwise is continuous overhead construction, need not be reported in this schedule.
 5. Show totals for each municipality and a grand total for the company as a whole

A - General Use												
Line No.	Name of municipality (a)	Size of conductors, B. & S. (b)	Number of conductors (c)	Operating voltage (d)	Number of cable feet - transmission				Number of cable feet - distribution			
					At beginning of year (e)	Added during year (f)	Retired during year (g)	At end of year (h)	At beginning of year (i)	Added during year (j)	Retired during year (k)	At end of year (l)
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16				Totals								
B - Street Lighting and Signal Systems, Exclusively												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27			Totals									

411. LINE TRANSFORMERS

1. Show the requested information concerning line transformers in the possession of the respondent.
 2. If any such transformers were held by respondent under any title other than full ownership, give the particulars concerning respondent's title in a footnote.

3. Use the upper section of the schedule for showing those items which are in general use and the lower section for those items which are used in municipal street lighting and/or signal system service exclusively.

A - GENERAL.											
Line No.	Capacity of each, kv. a. (a)	Number at beginning of year (b)	Number added during year (c)	Number retired during year (d)	Number installed at end of year			Total kv. a. capacity (h)	Not installed, available for service (i)	Incapacitated for service (j)	Total at end of year (k)
					Designed frequency		Primary and secondary operating voltages (g)				
					60 cycle (e)	Other (specify) (f)					
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											

B- Municipal Street Lighting and/or Signal Systems Exclusively, showing separately IL or SL transformers against such type designations in column (a).

25											
26											
27											
28											
29											
30											
31											
32											
33											
34											

412. ELECTRIC METERS.

Show the requested information concerning (A) watthour meters (including those with demand registers and multi-rate registers), (B) demand meters and demand registers, and (C) metering transformers. Exclude all such equipment used in stations or in connection with checking the quantity or electricity involved in the interchange of energy between the respondent and other utilities.

(A) Watthour Meters					
Size (a)	Number at end of year				Line No.
	On customers' premises		In shop and stock (d)	Total (e)	
	Active (b)	Not connected (c)			
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
Totals					16
					17

(B) Demand Meters and Demand Registers						
Size (a)	Kind* (b)	Number at end of year				Line No.
		On customers' premises		In shop and stock (e)	Total (f)	
		Active (c)	Not connected (d)			
						21
						22
						23
						24
						25
						26
						27
						28
						29
Totals					30	

*State whether demand register; indicating, graphic, or printing demand meter; or watthour demand meter.

(C) Metering Transformers						
Size (a)	Kind † (b)	Number at end of year				Line No.
		On customers' premises		In shop and stock (e)	Total (f)	
		Active (c)	Not connected (d)			
						41
						42
						43
						44
						45
						46
						47
						48
						49
						50
Totals					51	

Give particulars concerning direct current resistors and shunt, if any

† State whether current, potential, or phasing transformer

413. NATURAL GAS LAND AND LAND RIGHTS.

- Show the requested information concerning land and interest in land used in connection with the production of natural gas.
- Include in columns (c) and (g) acreage transferred from other departments

or accounts, and include in columns (d) and (h) acreage transferred to other departments or accounts and explain all such transfers in footnotes.

Line No.	Item (a)	Acres of owned land				Acres of leased land			
		At beginning of year (b)	Added during year (c)	Disposed of during year (d)	At end of year (e)	At beginning of year (f)	Added during year (g)	Disposed of during year (h)	At end of year (i)
1	In New York State								
2	Outside New York State								
3	Totals								

414. NATURAL GAS WELLS.

- Show the requested information concerning gas wells in the possession of the respondent at any time during the year.
- By use of the letters "O" and "L" in column (c) distinguish between wells

owned by respondent and those leased. List separately the wells located outside New York State.

Line No.	Designation of well (name and No.) (a)	Location of well (town or village) (b)	Title to well (c)	Year drilled (d)	Depth feet (e)	Initial rock pressure, lbs. (f)	Latest rock pressure		Average 24-hr. production during year, M cu. Ft. (i)
							Date (g)	Lbs. (h)	
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									

Summary of wells

Line No.	Item (a)	Producing wells			Restored to productivity during year (e)	Classified as unproductive during year* (f)	Abandoned during year (g)	Producing wells at end of year (h)
		At beginning of year (b)	Drilled during year (c)	Purchased or leased during year (d)				
26	Number of wells in New York State							
27	Number of wells outside New York State							
28	Totals							

* Not abandoned

415. NON-PRODUCTIVE GAS WELLS DRILLED DURING YEAR.

List in appropriate columns according to location the cost of each non-productive gas well drilled during the year.

Name of field and counties in which located (a)	Designation of well (b)	Cost of wells drilled				Line No.
		Production fields		Non-productive fields		
		In New York State (c)	Outside New York State (d)	In New York State (e)	Outside New York State (f)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
	Totals					16
	Cost charged to account No. _____					17
	account No. _____					18
	account No. _____					19

416. GATHERING LINES - NATURAL GAS.

1. Show the requested information concerning the pipe lines used in conveying gas from the wells to the point of storage or compression or where it enters the transmission or distribution system.

2. If wells are so located that two or more systems are maintained, each such system should be

appropriately designated in column (a), followed by names of towns or villages in which pipes are laid.

3. If any lines described in this schedule were held by respondent under any title other than full ownership, give the particulars concerning respondent's title in a footnote.

Designation of system and name of municipality (a)	Diameter of pipe, inches (b)	In service at beginning of year, feet (c)	Laid during year, feet (d)	Retired during year, feet (e)	Length of pipe in service at end of year - feet			Line No.
					Total (f)	Material (Specify)		
						(g)	(h)	
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46
								47
								48
								49

417. GAS PLANTS - MANUFACTURED GAS.

1. Show the location and designation of each of the several manufactured gas plants in the service of the respondent at the end of the year. For other processes of manufacturing, give details corresponding to those requested for water, gas and coal gas. The entries in columns (e), (f), (g) and (h) should show the total 24-hour output capacity of each plant considering limitations on output imposed by auxiliary facilities.

2. For each plant which was not in operation at the end of the year, specify in a footnote the exact date when manufacture of gas was discontinued, whether or not the plant is maintained in operating condition, or the extent to which it has been dismantled.
3. If any plant was held by respondent under any title other than full ownership, give full particulars in a footnote.

Line No.	Location and designation of plant (a)	Number of units			24-hour output capacity, M cu. ft.			
		Sets (b)	Ovens (c)	Retorts (d)	Water Gas (e)	Coal Gas (f)	Other processes (specify)	
							(g)	(h)
1								
2								
3								
4								
5								
6								
7								
8								

418. WATER GAS SETS.

Show hereunder requested particulars of water gas sets located in water gas plants listed in schedule 417.

Line No.	Designation of plant (a)	Number of sets (b)	Name of maker (c)	Year installed (d)	Grate area in square feet (each set) (e)	24-hr. capacity, M cu. ft. (f)
21						
22						
23						
24						
25						
26						

419. HOLDERS

1. show hereunder the requested particulars of gas holders in possession of respondent at end of year.

2. If any such units were held under any title other than full ownership, give full particulars in a footnote.

Line No.	Designation of plant or station (a)	Works and outlying				Relief			
		Number of units (b)	Maker or builder (c)	Year installed (d)	Capacity, cu. ft. (e)	Number of units (f)	Maker or builder (g)	Year installed (h)	Capacity, cu. ft. (i)
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									

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420. TRANSMISSION PIPE LINE.

1. Show the requested information concerning the pipe line in service of the respondent for transportation purposes.
2. If any transmission pipe line described in this

schedule was held by respondent under any title other than full ownership, give the particulars concerning respondent's title in a footnote.

Line No.	Termini of line		Kind of gas transmitted* (c)	Diameter of pipe, inches (d)
	Point of beginning (a)	Point of ending (b)		
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				

421. DISTRIBUTION PIPE LINE.

1. Show the requested information concerning the pipe line in service of the respondent for distribution purposes. If the respondent had two or more distinct distribution systems (serving separate communities, for example), each should be shown separately with totals therefore.

2. If any distribution pipe line described in this schedule was held by respondent under any title other than full ownership, give the particulars concerning respondent's title in a footnote.
3. Specify as such any portions of the distribution pipe line which are used-exclusively in municipal street lighting service.

Line No.	Diameter of pipe-inches (a)	Kind of gas distributed* (b)	Length of pipe - feet	
			In service at beginning of year (c)	Added during year (d)
21	2 inch plastic	Natural Gas	44494	266
22	6 inch plastic	Natural Gas	25826	
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46			70320	266

*if change was made in kind of gas during the year, specify, in a footnote, the nature and date of change.

420. TRANSMISSION PIPELINE (concluded)

Maximum operating pressure, lbs. per sq. in. (e)	Length of pipe - feet					Line No.
	In service at beginning of year (f)	Added during year (g)	Retired during year		In service at end of year (j)	
			Removed (h)	Abandoned not removed (i)		
						1
						2
						3
						4
						5
						6
						7
						8
						9
Totals						10

421. DISTRIBUTION PIPE LINE (concluded).

Length of pipe - feet		Length of pipe in service at end of year - feet		Line No.
Retired during year		Cast iron (g)	Other (h)	
Removed (e)	Abandoned, not removed (f)			
0	0	0	44760	21
0	0	0	25826	22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42
				43
				44
				45
			70586	46

422. SERVICE PIPES.

1. Show the requested information concerning service pipes. If the respondent has two or more separate distribution systems or distributes both manufactured and natural gas, the particulars for each system should be separately stated and identified with locality and 2. By the insertion of initials "H.P." and "L.P." in column (b) distinguish between service pipes (H.P.) which require

regulating devices to control the delivery of gas to the meter, and (L.P.) service pipes which do not require such devices. 3. If any such services were held under any title other than full ownership, give the particulars in a footnote. 4. State also in a footnote upon what basis, if any, customers are charged for the installation of services.

Line No.	Diameter, inches (a)	Type (H.P. or L.P.) (b)	Number at beginning of year (c)	Added during year (d)	Retired during year (e)	Number at end of year					Average length, feet (k)
						Total (f)	To which active meters are attached (g)	To which only locked meters are attached (h)	Inactive, without meters attached (i)	Not yet used (j)	
1	1 inch	HP	379	0	0	379	318	37	24	0	95
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											

423. GAS METER AND HOUSE REGULATORS.

1. show in columns (a) to (h) the requested information concerning meters for measuring gas delivered to respondent's customers at the end of the year. 2. List under appropriate group headings to indicate form of title, first, meters owned by respondent and carried in

account 1366 - Meters and house regulators, and then meters held under other forms of title and show totals for each group. 3. Enter in columns (i) and (j) the size and number of house regulators installed for customers use at end of year.

Line No.	Number of active gas meters at end of year			Total of all gas meters at end of year					House regulators installed at end of year	
	Type* (a)	Size (b)	Number (c)	Type* (d)	Active (e)	Locked (f)	Shop (g)	Total (h)	Size (i)	Number (j)
37	Regular	AC250	379	Regular	318	61	0	379	16-Mar	379
38										
39										
40										
41										
42										
43										
44										
45										
46										
47										
48										
49										
50										
51										

424. GAS OPERATING PRESSURES.

If, at the end of the year, any pipe listed in Schedules 416, 420, 421, and 422 was operated at a pressure in excess of 125 psig. Show hereunder the total length of each pipe segregated on the basis of the nominal diameter in inches.

*Regular, prepayment, rotary, etc.

500. PRODUCTION AND SALES WITHIN AND WITHOUT NEW YORK STATE.

1. Show the requested information concerning electricity and gas obtained from sources within New York State and sources without New York State, and the disposition thereof within and without New York State.

2. Entries hereunder in respect to gas must be expressed in terms of M. cu. ft. Companies distributing mixed gas should make suitable changes in the appropriate column heading to indicate that fact.

Line No.	Item (a)	Electricity, kw.h.		Manufactured gas, M cu. ft.		Natural gas, M cu. ft.	
		Within New York State (b)	Without New York State (c)	Within New York State (d)	Without New York State (e)	Within New York State (f)	Without New York State (g)
1	Units produced						
2	Units purchased						
3	Total for year						
4	Units sold to other than distributors						
5	Units sold to distributors						
6	Units supplied without direct charge						
7	Total for year						

501. OFFICERS, EMPLOYEES; PERSONAL SERVICE, AND ANALYSIS OF COMPENSATION

1. Show, against classification to be inserted in column (a) in conformity with respondent's pay roll division, the number of officers and employees at the end of the year.

2. Persons serving more than one department may be classified as "General."
3. Show in column (i) the distribution of the aggregate pay rolls for the year.

Line No.	Class (a)	Entire company (b)	Electric company (c)	Mfg. gas dept. (d)	Natural gas dept. (e)	Other departments (f)	General (g)	Distribution of total compensation of officers and employees during year		
								Account group (h)	Amount (i)	
21								Electric operation and maintenance accts. 1700 to 1789 Electric operation and maintenance accts. 1790 to 1811 Manufactured gas operation and maintenance accts. 1700 to 1789 Manufactured gas operation and maintenance accts. 1790 to 1811 Natural gas operation and maintenance accts. 1700 to 1789 Natural gas operation and maintenance accts. 1780 to 1811 Other operations (oper. and main. accts. Other than Adm. And Gen.) Other operations (oper. and main. accts. - Adm. and Gen.) Electric plant Gas plant - Manufactured Gas Gas plant - Natural Gas Reserve for Depreciation - Electric Reserve for Depreciation - Gas Clearing Accounts Other accounts (specify)		
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38	Total Employees								Total	

50. ACCIDENTS.

Show the particulars called for concerning accidents in any way connected with or growing out of utility operations and resulting in personal injury, such as data to be summary of reports of accidents filed during the year in accordance with the Commission's order in case 9223.

Line No.	Item (a)	In works (b)	On mains (c)	Electric shock				Explosions		Short circuits		Other accidents		Totals (n)
				In works		On lines		In works (h)	On mains or lines (i)	In works (j)	On lines (k)	In works (l)	On mains or lines (m)	
				High tension (d)	Low tension (e)	High tension (f)	Low tension (g)							
41	Employees killed													
42	Employees injured													
43	Others killed													
44	Others injured													

† Excluding current used in station auxiliaries. Step-up transformers are not to be considered station auxiliaries.

503. ELECTRIC GENERATING STATION DATA.

1. If more than one generating station is operated, show hereunder the requested information in respect to each such station, including those maintained for standby purposes whether or not electricity

was actually generated therein during the year, and extended in the right hand column the appropriate totals.
2. All credit entries in this schedule should be made in red ink.

Line No.	Item (a)	Class		Name of station (specify)			Totals (g)
		(b)	(c)	(d)	(e)	(f)	
1	1700. Supervision of Labor		D				
2	1701. Supervision	C					
3	1702. Operation Labor	C					
4	1703. Maintenance Labor	C					
5	1710. Fuel	C	D				
6	1720. Water Purchased for Power	C	D				
7	1730. Materials, Supplies and Expenses		D				
8	1731. Operation Supplies and Expenses	C					
9	1732. Maintenance Materials, Supplies and Expenses	C					
10	1735. Rents	C	D				
11	1736. Steam Purchased	C	D				
12	1742. Steam Produced - Credit	C	D				
13	Total Accounts 1700 to 1742	X	X				
14	Depreciation Accruals during Year (Class C)	X	X				
15	Total - Line 1 to 14	X	X				
16	Book cost of production plant (accts. 1310 to 1332)	X	X				
17	Kilowatt-hours generated by hydraulic power	X	X				
18	Kilowatt-hours generated by steam power	X	X				
19	Kilowatt-hours generated by int. comb. eng. pwr.	X	X				
20	Rated capacity of station - Kw. At end of year	X	X				

504. STATION DEMAND - ELECTRIC.

Continuing the same columnar arrangement used in schedule 503, show for each station the information requested on lines 21 and 22, and separately for each station contributing to each interconnected system, the information below line 22, with totals in column (g).

Line No.	Item (a)	(d)	(e)	(f)	Totals (g)
21	Maximum demand, average _____ minute				
22	Date and time of day (line 21)				
23	Coincident max. demand - interconnected system*				
24	Date and time of day (line 23)				
25	Coincident max. demand - interconnected system*				
26	Date and time of day (line 25)				
27	Coincident max. demand - interconnected system*				
28	Date and time of day (line 27)				

505. FUEL CONSUMED - ELECTRIC.

Show hereunder the requested information regarding fuel consumed during the year at each generating station

Line No.	Designation of station (a)	Kind of fuel (b)	Unit (short tons, gals., etc.) (c)	Average unit cost (d)	Quantity used for generating (e)	Quantity used for other purposes (f)	Quantity used per kw.h. generated (g)	Avg. B.t.u. per unit of fuel (h)
31								
32								
33								
34								
35								
36								

*Duration as per line 21

506. SUMMARY OF PRODUCTION AND SALES - ELECTRIC

Show the requested summary of electricity produced, and received from others; the quantity sold or otherwise disposed of during the year; and the connected load at the end of the year.

Item (a)	Number of kilowatt-hours (b)	Item (c)	Number of kilowatt-hours (d)	Line No.
Generated by hydraulic power**		Sold to associated companies		1
Generated by steam power**		Other sales		2
Generated by other motive power**		Transferred to associated companies		3
Purchased from associated companies		Supplied without direct charge		4
Purchased from other than associated companies		Transferred to other departments		5
Transferred from associated companies		Used by respondent - electric department**		6
Interchange power received				7
Interchange power sent out*				8
				9
		Total supplied and used		11
Total available for distribution		Lost and unaccounted for		12
Connected load at end of year - kilowatts		Total		13

507. MAXIMUM DEMAND.

1. Show the requested information concerning monthly maximum coincident demand upon company's outgoing lines including demand supplied by purchased power but excluding secondary or dump power sales to other utility companies. Show in column (h) the amount of firm power sold to other electric utilities for distribution and to railroads and street railroads for the

propulsion of cars or locomotives and included in respondent's maximum demand of the year. Show in column (g) the amount of power purchased from others included in the demand.
2. If respondent's territory is not interconnected, the maximum demand should be furnished separately for each insulated district.

Month (a)	Date (b)	Period ended (c)	Minutes duration (d)	Maximum load on outgoing lines kw. (e)	Demand supplied by		Sold to other utilities during period of maximum demand, kw. (h)	Line no.
					Company facilities, kw. (f)	Purchased power, kw. (g)		
January								21
February								22
March								23
April								24
May								25
June								26
July								27
August								28
September								29
October								30
November								31
December								32

3. State Power factor at time of maximum demand during year and how determined

*Enter in red ink and deduct from total.

**Excluding current used in station auxiliaries. Step-up transformers are not to be considered station auxiliaries.

508. SUMMARY OF PRODUCTION AND SALES - GAS.

1. Show hereunder a summary of gas produced and purchased and sold or otherwise disposed of. If systems are not fully interconnected, append a statement giving for each system the information called for by captions in column

2. State all quantities of gas in M cu. ft. corrected to standard conditions of 60°F and 30' Hg.

Line No.	Kind of gas Item (a)	Gas produced and purchased M cu. ft.					Kind of gas Item (e)	Gas sold or otherwise disposed of, M cu. ft.								
		(b)	(c)	Total (d)	(f)	(g)		Total (h)								
									January	February	March	April	May	June	July	August
1	On hand at beginning of year						Sold to associated companies									
2	Produced during year						Other sales									
3	Purchased from associated companies						Transferred to associated companies									
4	Purchased from other than asso'd companies						Supplied without direct charge									
5	Transferred from associated companies						Used by respondent									
6	Total available for distribution						Lost and unaccounted for									
7	Maximum hourly send-out in M cu. ft.						On hand at end of year									
8	Date and hour of its occurrence						Totals									
9							Unaccounted for gas per mile of equivalent 3" main									
10	Maximum consecutive 3-day send-out, M cu. ft.															
11	Maximum 24-hour make															

509. GAS-MAKING MATERIALS

Show the indicated particulars concerning the several kinds of fuel and other materials used during the year. Differences between the figures here given and the statement of production expenses must be fully explained.

Line No.	Kind of material (a)	Unit (b)	On hand at beginning of year* (c)	Received during year* (d)	Used during year in manufacture of gas*				Used elsewhere or not accounted for* (i)	Sold* (j)	On hand at end of year* (k)	Cost of material used in manufacture of gas during year **				Total cost **	
					Generator fuel (e)	Boiler fuel (f)	Coal gas fuel (g)	General (h)				Generator fuel (l)	Boiler fuel (m)	Coal gas fuel † (n)	General (o)	Water gas (p)	Coal gas (q)
31	Anth'cite coal																
32	Bitum'us coal																
33	Buckwh't coal																
34	Coke																
35	Water gas tar																
36	Refinery gas																
37	Gas oil																
38																	
39																	
40																	
41	Propane																
42	Butane																
43	Totals																

*To nearest unit.

† Included coal carbonized and fuel under retorts or ovens

**To nearest dollar.

510. STATION RECORDS AND QUALITY OF OUTPUT-GAS

Show the requested information regarding production of gas in each station. All companies should give information, lines 33 to 36, inclusive.

Item (a)	(b)	(c)	(d)	Totals (e)	Line No.
Gas coal: Bituminous carbonized (short tons)					1
Yield, gas per lb. coal (cu. Ft.)					2
Average number of retorts or ovens in action					3
Average charge per retort or oven (lbs.)					4
Average period of carbonization (hrs.)					5
Average make per retort or oven per day (cu. ft.)					6
Coke: Short tons produced					7
Coke: Ratio per short ton of coal carb. (1.9 + 1.1)					8
Coal gas tar: Gallons produced					9
Coal gas tar: Gallons per short ton of coal carb. (1.9 + 1.1)					10
Solid fuel under retorts: Coke (short tons)					11
Coal (short tons)					12
Gaseous fuel under retorts: Producer gas or return gas - M cu. ft.					13
Solid fuel used in producing producer gas (short tons)					14
Producer gas produced - M cu. ft.					15
Heating values of producer gas produced - B.t.u.					16
Boiler fuel: Average number boilers					17
Solid fuel (short tons)					18
Tar or oil used (gals.)					19
Lbs. fuel (solid or liquid) per M cu. ft. made					20
Generators: Average number in use					21
Total square feet of grate surface					22
Make (hourly) per sq. ft. of grate surface (cu. ft.)					23
Generator fuel per M made (lbs.)					24
Gas oil: Gallons used for carburetting blue water gas					25
Water gas tar yield in % of gals. of gas oil					26
Gallons per M made					27
Average cost per gallon, cents and hundredths					28
Gas purified: Bu. oxide					29
Cu. ft. coal gas per bu.					30
Cu. ft. water gas per bu.					31
Cu. ft. mixed gas per bu.					32
Heating value of gas: B.t.u. maximum day					33
Minimum day					34
Average per year					35
Specific gravity (to nearest hundredth of a per cent)					36

511. STATION RECORDS AND QUALITY OF OUTPUT-GAS

If respondent utilizes natural gas field facilities for storage purposes, show hereunder the required information, separately for each field, and state all quantities of gas in M cu. ft. corrected to standard conditions of 60 degrees F. and 30" Hg.

- (a) Location or designation of field
- (b) Number of wells
- (c) Total acreage
- (d) Quantity placed in storage during year
- (e) Quantity withdrawn during year
- (f) Amount of extractable gas in storage at end of year
- (g) Accounts in which balance is carried in respect to item (f)

512. SALES BY SERVICE CLASSIFICATION

1. Show hereunder by month the number of bills rendered and the sales of electric energy or gas, as appropriate, under each schedule and service classification. When the same rate is contained in more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each service classification No. must be shown in the controlling

2. Contract sales within each month to others than public authorities for public use, not charged under a filed tariff, may be

general heading " contract sales;" sales within each month for municipal street lighting and under special contracts with municipalitites may be combined under the general heading " Street lighting and other public uses."

3. Below line 13 show the manner in which sales under this service classification or contracts were distributed to the operating revenue accounts, and the number of bills applicable to each account.

Line No.	(a)	Schedule No. 1	Service class No. 1		Schedule No.	Service class No.	
		Number of bills rendered (b)	Sold (c)	Revenues (d)	Number of bills rendered (e)	Sold (f)	Revenues (g)
1	January	300	32036	21531			
2	February	302	26822	18740			
3	March	307	14575	12021			
4	April	308	15821	12710			
5	May	310	5043	6297			
6	June	312	5001	5758			
7	July	312	4444	5539			
8	August	312	4537	5541			
9	September	313	4574	5907			
10	October	315	11988	9906			
11	November	316	22818	14168			
12	December	318	23559	14417			
13	Totals		171218	\$132,535			\$ -
14	Account 1600						
15	Account 1602						
16	Account 1603						
17	Account 1604						
18	Account 1605						
19	Account						
20	Account						
21	Account						

Line No.	(a)	Schedule No.	Service class No.		Schedule No.	Service class No.	
		Number of bills rendered (b)	Sold (c)	Revenues (d)	Number of bills rendered (e)	Sold (f)	Revenues (g)
1	January						
2	February						
3	March						
4	April						
5	May						
6	June						
7	July						
8	August						
9	September						
10	October						
11	November						
12	December						
13	Totals			\$ -			\$ -
14	Account 1600						
15	Account 1602						
16	Account 1603						
17	Account 1604						
18	Account 1605						
19	Account						
20	Account						
21	Account						

512. SALES BY SERVICE CLASSIFICATION (concluded)

4. The units of the commodity sold as shown in this schedule shall be measured by customers' meters, or in the case of sales not metered, estimated at the point of delivery. Or in the case of electric energy used in street lighting for which the company furnishes the conductors, at the lamp.

5. In case respondent operates both electric and gas departments, the columns headings may be suitably revised to cover both departments, or one department may be covered with an appropriate insert.

6. Revenues may be shown to the nearest dollar only.

Line No.	(a)	Schedule No.	Service class No.	Revenues (d)	Contract Sales		
		Number of bills rendered (b)	Sold (c)		Number of bills rendered (e)	Sold (f)	Revenues (g)
1	January						
2	February						
3	March						
4	April						
5	May						
6	June						
7	July						
8	August						
9	September						
10	October						
11	November						
12	December						
13	Totals			\$ -			\$ -
14	Account 1600						
15	Account 1602						
16	Account 1603						
17	Account 1604						
18	Account 1605						
19	Account						
20	Account						
21	Account						

Line No.	(a)	Street Lighting and other public uses			Totals for the year		
		Number of bills rendered (b)	Sold (c)	Revenues (d)	Number of bills rendered (e)	Sold (f)	Revenues (g)
1	January						
2	February						
3	March						
4	April						
5	May						
6	June						
7	July						
8	August						
9	September						
10	October						
11	November						
12	December						
13	Totals			\$ -			\$ -
14	Account 1600						
15	Account 1602						
16	Account 1603						
17	Account 1604						
18	Account 1605						
19	Account						
20	Account						
21	Account						

513. GAS RESIDUALS

Show the particulars called for concerning residuals in stock and those produced and those disposed of during the year.

Line No.	Item (a)	Coke, tons (b)	Coal gas tar, gals. (c)	Water gas tar, (d)	Ammonia cal liquor, (e)	Carbon lbs. (f)	Drip oil, gals (g)	Other residuals (specify)	
								(h)	(i)
1	On hand at beginning of year								
2	Made during year								
3	Used during year								
4	Sold during year								
5	On hand at end of year								
6	Credits on account of residuals produced ¹	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Residuals expense								
8	Receipts from sales								
9	Average selling price								

514. MERCHANDISING, JOBBING AND CONTRACT WORK

Show hereunder the requested summary of operations in merchandising, jobbing and contract work during the year. If respondent was not engaged in merchandising, jobbing and contract work, state that fact.

Line No.	Item (a)	Electric department	Gas department
		(b)	(c)
11	<u>Revenues:</u>		
12	Gross sales of merchandising, jobbing and contract work	\$ -	\$ -
13	Merchandising consignment commissions ²		
14	Jobbing work commissions ²		
15	Other revenues (specify):		
16			
17			
18	Merchandise returns-Dr. ³		
19	Revenues from merchandising, jobbing and contract work (account 1789.1)		
20	<u>Expenses:</u>		
21	Purchase of merchandise sold		
22	Jobbing and contract work materials		
23	Sales salaries and commissions		
24	Delivery expense		
25	Stores expense		
26	Return merchandise adjustments		
27	reconditioning expense		
28	Direct taxes		
29	Discounts and allowances		
30	Insurance		
31	Merchandise inventory adjustments		
32	Uncollectible accounts		
33	Other expenses (specify):		
34			
35			
36			
37			
38			
39			
40	Cost of Merchandising, jobbing and contract work (account 1789.2)		
41	Net profit (account 1789) ⁴	\$ -	\$ -

515. NUMBER OF CUSTOMERS

Show hereunder the number of active customers at the end of the year, classifying, in column (d), each public street lighting customer and active service connection other than for street lighting as single municipal customers.

Line No.	Department (a)	Residential (b)	Commercial and (c)	Municipal (d)	Other public service corporations (e)	Totals
						(f)
51	Electric					
52	Gas					

1 Through account 1726 or 1750.

2 Show here the gross sales to which consignment relate.

Electric \$ _____

Gas \$ _____

3 Enter item in red.

4 Show loss in red.

516. PUBLIC STREET AND HIGHWAY LIGHTING.

1. Show hereunder the requested particulars of the street and highway lighting service in each municipality, restricting, as far as practical, to one line the entries in respect to each municipality, except that when both series and multiple circuits occur in one municipality one line should be used for each. Entries in columns (b) to (i) and in column (l) should be as the end of the year.
 2. In column (l) show the types of rates used, and if more than one type is used in a particular municipality, separate data need not be shown in the other columns in respect to each type.

3. To the extent applicable the following numerals may be used in column (l) in lieu of a description of the rate, viz., 1. total amount for all street and highway lights; 2. price per lamp; 3. multi-part rate; and 4. If street and highway lighting service is rendered by gas, particulars corresponding to those called herein should be given, but entries may be omitted from columns (i) and (j).
 5. Property included hereunder which is not owned or maintained by respondent should be so designated.

Line No.	Municipality	Connection (series or multiple)	Number of special poles or posts	Number of fixtures		Number of lamps			Total lamp wattages	Energy consumption		Type of rate	Total revenue
				Plain	Ornamental	100 cp. or less	Over 100 but under 500 cp.	Number of special poles or posts		Point of measurement	K.w.h.		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1													
2													
3													
4													
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													
										Totals			

517. TERRITORY SERVED AND COMPETING DISTRIBUTORS OF ELECTRICITY OR GAS-ELECTRIC.

1. Give the particulars called for concerning the territory served by the respondent at the end of the year, naming separately each municipality (i.e., cities, towns, villages, or lighting districts) served, using a separate line for each, and stating the population of each according to the latest governmental enumeration and the date when service therein was first rendered by the respondent. If the territory served by the

respondent there are others selling gas or electricity, name each such one and state the character (electric, natural gas, etc.) of service rendered by them respectively, and whether they compete with the respondent.
 2. Names in columns (a), (b), and (d) should be arranged alphabetically, and names in column (c) should be bracketed against the name of the town in which located.

Line No.	Territory served at end of year					Competing electric or gas corporations									
	Name of municipality					Date of franchise	Date when service was begun by respondent	Population	Name of address	Character of service rendered					
	Cities	Incorporated villages	Unincorporated villages or hamlets	Towns	Lighting districts ¹						(a)	(b)	(c)	(d)	(e)
1															
2															
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															

3. Show the additional territory, if any, in which the respondent has the right, under its franchise, to operate; if none, state that fact

518. TERRITORY SERVED AND COMPETING DISTRIBUTORS OF ELECTRICITY OR GAS-MANUFACTURED OR NATURAL GAS.

1. Give the particulars called for concerning the territory served by the respondent at the end of the year, naming separately each municipality (i.e., cities, towns, villages, or lighting districts) served, using a separate line for each, and stating the population of each according to the latest governmental enumeration and the date when service therein was first rendered by the respondent. If the territory served by the

respondent there are others selling gas or electricity, name each such one and state the character (electric, natural gas, etc.) of service rendered by them respectively, and whether they compete with the respondent.
 2. Names in columns (a), (b), and (d) should be arranged alphabetically, and names in column (c) should be bracketed against the name of the town in which located.

Line No.	Territory served at end of year					Competing electric or gas corporations									
	Name of municipality					Date of franchise	Date when service was begun by respondent	Population	Name of address	Character of service rendered					
	Cities	Incorporated villages	Unincorporated villages or hamlets	Towns	Lighting districts ¹						(a)	(b)	(c)	(d)	(e)
18															
19															
20															
21															
22															
23															
24															

3. Show the additional territory, if any, in which the respondent has the right, under its franchise, to operate; if none, state that fact

¹ Don not use this column unless a "Lighting district" has actually been established under Article 12 of the Town Law or under other statute pursuant to which a lighting district may be formed.

519. FRANCHISES

1. Show the particulars called for concerning each franchise claimed by the respondent at the end of the year. If the space provided is insufficient, attach additional sheets, making entries thereon in form similar to that required by this schedule.
 2. If the information called for has been given in a

previous report and no new franchises have been acquired during the year, reference to the earlier report will be accepted as a sufficient answer to this schedule. All the information asked for must, however, be given for each franchise acquired during the year.

Name of original grantor (a)	Date of grant (b)	Term in years (c)	Operations covered (electric, manufactured gas, Gas) (d)	Exclusive or not (e)	Territory covered (f)	Line No.
North Harmony	1/12/2005		Gas		Please refer to PSC case 04-6-0537	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20

Acquisition by respondent			Actual money cost to respondent (j)	Amount at which carried on balance sheet (k)	3. If any franchise contains special provisions relating to (a) compensation to municipality, including service (b) consolidation with competitor (c) sales or assignment of the franchise (d) prices to be charged by company give full particulars of all such limitations, for convenience referring by line No. to each franchise concerned. <i>If none of the respondent's franchises contained any such provisions, that fact should be stated.</i>	Line No.
Date (g)	From whom ¹ (h)	Date of authorization ² (i)				
						1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20

1 If any franchise was acquired by respondent from any person or corporation other than the original grantor of the franchise, give the chain of the title connecting the original grantor and the respondent.
 2 By Public Service Commission or its predecessor.

520. IMPORTANT CHANGES DURING THE YEAR.

A. Important Construction and retirement Projects:

1. Brief description of production plant in process of construction at the end of the year (electric, manufactured gas, and natural gas). Projects already described in schedule 204 may be covered here by reference to that schedule.
2. Brief description of production plant (including important new sources of natural gas) operation of which was begun during the year (electric, manufactured gas, and natural gas).
3. Transmission lines and distribution systems serving new franchise areas, in process of construction at the end of the year (electric, manufactured gas, and natural gas). Projects already described in schedule 204 may be covered here by reference to that schedule.
4. Transmission lines and distribution systems serving new franchise areas, put into operation during the year (electric, manufactured gas, and natural gas).
5. Completed plant purchased, leased, sold, or dismantled (electric, manufactured gas, and natural gas); specifying items, parties, and dates, and also reference to P.S.C. case No. under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed.
6. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 1 to 5 preceding.

B. Financial:

7. State separately for each class of capital stock the total amount subscribed for during the year and the total amount issued during the year, giving for each (a) names of stock, (b) amounts subscribed for and amounts issued, (c) dates of actual issue, (d) purposes for which issued, (e) actual consideration realized, giving amounts and values, with P.S.C. case No. under which issuance was approved. Give full particulars concerning all capital stock reacquired and all capital stock retired during the year, giving date and cost of acquisition and date of cancellation.

8. Like information regarding long-term debt issued, assumed, reacquired, or retired stating, in case of retirements, the date and cost of acquisition and date of cancellation.
9. All other important financial changes, including the dates and purposes of all investment advances made during the year to or from an associated company.

C. Corporate Organization:

10. If respondent's articles of incorporation were amended during the year, give date of filing amendments, and, if a copy has not already been submitted to this Commission, file with this report a copy of amended articles; otherwise specify the proceeding in connection with which the amended articles were filed.
11. If during the year the respondent acquired other companies or was reorganized in any respect, or merged or consolidated with other companies, give full particulars; also give names of other companies owned, controlled, and operated in conjunction with respondent's property.

D. Franchises:

12. All changes in and all additions to franchise rights describing fully (a) the actual consideration given therefore and stating (b) the parties from whom acquired. If acquired without the payment of any consideration, state the fact.

E. Miscellaneous

13. Did respondent obligate itself as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue? If so, give full particulars of such guaranty.
14. Did any other person, association, or corporation perform for the respondent a service covered by inquiry 13 above? If so, give full particulars thereof.
15. All additional matters of fact (not elsewhere provided for) which the respondent may desire to include in its report.

521. CHANGES IN GENERAL OFFICERS.

List all changes in general officers between the end of the year and the date of verifying the report, giving names of outgoing and incoming officers and dates of changes.

VERIFICATION

The Public Service Law requires that "... it shall be the duty of every such person and corporation to file with the Commission an annual report, verified by oath of the president, vice-president, treasurer, secretary, general manager, or receiver, if any, thereof, or by the person required to file the same. The verification shall be made by said official holding office at the time of the filing of said report, and if not made upon the knowledge of the person verifying the same shall set forth the sources of his information and the grounds of his belief as to any matters not stated to be verified upon his knowledge."

State of

) ss.:

County of

.....makes oath and

says: I am the of
(Here insert the official title of the deponent) (Here insert exact name of the reporting company)

I am familiar with the preparation of the foregoing report know generally the contents thereof. The said report which

consists of
(Here insert exact identification of the sections and pages comprising this report)

is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge,
the sources of my information and the grounds for my belief are as follows:

Signature

Subscribed and sworn to before me a

.....
this day of 19

[use an im-
L.S.
pression seal] (Signature of officer authorized to administer oaths)

(This space for use of the Public Service Commission)

Computed
Examined
Reviewed

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