New York Implementation Standard

For **Standard Electronic Transactions**

TRANSACTION SET

814 Consumption History Request & Response

Ver/Rel 004010

<u>July 19, 2006</u> October 23, 2014 Version 1.<u>23</u>

	Summary of Changes
July 20, 2001	Version 1.0
	Initial Release
August 7, 2002	Version 1.1 Issued.
	Inserted updated Field Descriptions Guideline Page
	Added new REF segment (REF*AJ) to accommodate exchange of a Utility Account Number for the ESCO/Marketer
	Example is revised to display use of REF*AJ in an accept response transaction.
	Changed the LIN Loop repeat from >1 to 1. There can only be one request and one response LIN in this transaction.
June 20, 2006	Version 1.2 Issued
	The "All meters per Account" section of the Front Matter Notes is revised to indicate that an ESCO/Marketer may separately enroll the un-metered electric service for accounts in Orange & Rockland's service territory where both metered and un-metered electric service are present on the account. To separately enroll the un-metered service the REF03 element must be present in the REF*12 (Utility Account Number) segment.
	The "Fees" section of the Front Matter Notes is deleted. Prior to November 21, 2003 fees could be assessed for requests for history data under specific conditions. To accommodate fees, a REF*93 (Fee Approved/Fee Applied) segment was required to be sent in the LIN loop containing requests for historic usage (HU) or a gas profile (GP) to indicate whether the E/M was willing to pay a fee for the data if one was applicable. Under the current Uniform Business Practices fees may no longer be assessed for satisfying El
	requests for consumption history.The usage attribute for the N3/N4 segments (Service Address) in an N1*8R(Customer) Loop is revised from Optional to Conditional in AcceptResponses to comply with the Uniform Business Practices (Section 4,C.2.a.1.).
	The FNA code (Fee Not Authorized) is deleted from the list of possible rejereason codes in the REF*7G segment (Reject Response Reasons) and the REF*93 (Fee Approved/Fee Applied) segment is deleted from the standard. Fees are no longer being assessed for consumption history provided via EDI
	The REF*93 (Fee Approved/Fee Applied) segment is deleted. Fees are no longer being assessed for consumption history provided via EDI.
	A REF03 element is added to the REF*12 segment (Utility Account Numbe for use on Enrollment Requests sent to, or received from, Orange & Rocklar Utilities when the transaction pertains to enrolling the un-metered portion o a <u>customerscustomer's</u> electric service when both metered and un-metered service are present on the same account.
	All dates in segment or element notes and in examples have been updated to reflect 2006 dates.
	Examples have been updated to reflect revised structure.

<u>October 23, 2014</u>	Version 1.3
	Notes pertaining to the use of this document Case - 12-M- 0476
	Added code "CAB" for Enrollment Block and/or Historical Block response in REF*7G. Detail Notes in REF*7G segment
	Utility specific notes are generalized, as appropriate, and designated for relocation to/reference within Utility Maintained EDI Guides, as necessary.
	Replaced references to Marketer and E/M with ESCO.

	Notes pertaining to the use of this document
Purpose	• This 814 Consumption History Transaction Set is used to request either electric or gas history on a customer's account. A request for a customer's history data may also be made in conjunction with an enrollment request (See the NY 814 Enrollment Transaction Implementation Guide). These standards are based on the ASC X12 Ver/Rel 004010 standard and related UIG guidelines.
One account per 814	• Each transaction may contain only one account for one commodity (i.e. electric or gas). <u>E/M'sESCO's</u> who want to receive a customer's consumption history for both electric and gas service must transmit two 814 history requests – one for the electric history and another for the gas history.
All meters per account	 Except for requests sent to Orange & Rocklanda utility that supports separate enrollment of the un-metered electric service for accounts, an EDI request for consumption history is a request for history data for all service delivery points (metered and/or un-metered) for the account requested for the commodity indicated. In Orange & Rockland'sa service territory where the utility supports separate enrollment of the un-metered electric service for accounts, when both metered and un-metered electric service is present on an account, an ESCO/Marketer may separately request consumption history for the electric un-metered service on an account when both metered and un-metered service on the same account. To request consumption history only for the un-metered service on the account the REF03 element in the REF*12 (Utility Account Number) segment should be transmitted.
Validation Fields	• Transactions will be validated based on the customer's utility account number (with check digit, if included).
814 Response is Required	• The Utility must return an 814 response, either positive or negative, for each history request received.
Cross referencing Request and Response transactions	• The BGN02 element in the BGN segment received on a Request transaction must be returned in the BGN06 element of the BGN segment sent in the Response transaction. There must be one Response LIN for each Request LIN sent. The response to LIN loop on the Request must be uniquely identified in the LIN loop on the Response with the same identification sent in the request LIN01.

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	Types of History Requests	• The requests covered by this implementation guide are the request for history data (LIN05 = HU) and the request for a gas profile (LIN05=GP).
		• LIN05 = HU is a request for consumption history for the most recent 12-month period on an account for the commodity requested (or for the life of the account for that service, if shorter). When the 814 Request is accepted, the <u>E/MESCO</u> will receive an 867 containing the consumption history as available from the utility. Consumption history for electric customers with interval meters will be transmitted in summary form in an 867. Arrangements for access to the detailed interval data on an account must be made directly with the applicable utility since this data will not be returned in a TS867 transaction.
		 LIN05 = GP is a request for a gas profile for a specific customer account. The gas profile is a weather-normalized forecast derived from the customers' consumption history. The profile represents an estimate of a customer's gas consumption for each month in a twelve-month period. If the 814 Request is accepted, the gas profile data will be returned in an 867 transaction. <u>Consolidated Edison and Keyspan</u> <u>support the EDI GP requestFor utilities that provide gas profiles</u> (see
		Conditional Data Segments below). If), if the quantity of consumption history is insufficient to derive a profile, the GP request may be rejected. For Con Edison customers, if If a GP request is rejected due to insufficient data, a <u>utility that provides gas profiles may elect to</u> <u>permit ESCOs to submit a new 814 Request transaction with an HU</u> request may be transmitted. Keyspan does not support the HU request. A Otherwise, a customer's Gas Profile may be periodically updated but these updates will not be transmitted via EDI.
	Conditional Data Segments	• As noted above, only Consolidated Edison and Keyspan currentlyEach utility may elect to support gas profile requests and the details of a utility's gas profile implementation will be explained in its Utility <u>Maintained EDI Guide</u> . If the LIN05 = GP and the Utility does not support gas profiles, the Utility will return the default consumption history on an 867 (i.e. up to 12 months of usage, or the life of the account).
	Definitions	 The term Utility or LDC (Local Distribution Company) is used in this document to refer to the local gas or electric distribution company, i.e. the entity providing regulated bundled commodity service. The term ESCO/Marketer is used in this document to refer to either a gas or electric supplier. The principal parties involved in this Transaction Set 814 implementation guide are: The end-use customer (Code 8R) The Utility (LDC) (Code 8R)
		 The Utility (LDC) (Code 8S) The Supplier (ESCO/Marketer or E/MESCO) (Code SJ).

Companion	• All of the business rules applicable to consumption history requests in
Documents	New York are not necessarily documented in this implementation
	guide. Accordingly, the following documents should be reviewed
	where further clarification is necessary:
	Business Processes – Consumption History
	TS814 Consumption History Request & Response Data Dictionary
	TS814 Enrollment Request & Response Implementation Guide.

Imple	-	ton Guid transformed to the second s	est & Response <u>– Draft Revis</u> eline Field Descrij CF Reference Identifica ing nal (Must Use) ecify identifying informati At least one of REF02 or R f either C04003 or C04004 f either C04005 or C04006 REF04 contains data relatir	tion (Utility Cus tion (Utility Cus EF03 is required. is present, then to 5 is present, then t	tomer Account Numb	This section shows the X12 Rules for this segment but the Usage and Max Use fields will also reflect NY rules. For Usage, "Optional (Must Use)" means that this segment is Optional for X12, but is required in NY. "Optional (Dependent)" means Optional for X12, but use is conditional for X12, but use is conditional in NY. The gray boxes below should also be reviewed for additional NY Rules.
	Notes:	Required				his section displays the NY ules for implementation of this
			account number assigned t nd must be present on all t			egment.
		REF~12~01	1231287654398		γ. Γ	One or more examples.
Data El	ement Su	mmary				
and NY Mand. (use for ea Mandatory	Data Element 128 127 ments diffe ch data eler y) – Require red by NY	REI the Reference Identification Utility assigned customer The utility account numb non-alphanumeric charac on a bill, for example, sh rences between X12 nent:	ing Account F02 contains the U customer. n r account number er must be suppl ters. (Characters	M Jtility-assigned acc These columns show each data element: M = Mandatory O = Optional X = Conditional AN = Alphanumeric	number for AN 1/30 w the X12 attributes for
	Conditiona				N# = Implied Decir ID = Identification R = Real DT = Date (CCYY) 1/30 = Minimum 1,	MMDD)

814 Consumption History Request and Response

Introduction:

This Draft Standard for Trial Use contains the format and establishes the data contents of the General Request, Response or Confirmation Transaction Set (814) for use within the context of an Electronic Data Interchange (EDI) environment. This standard can be used to request actions to be performed, to respond to a request for actions to be performed or to confirm information related to actions performed.

Notes:

A request for a customer's history data may be included as a secondary request in a TS 814 enrollment request for that customer or as a separate stand-alone request. This guideline is limited to such stand-alone requests for either historic consumption (the HU request) OR a gas profile (the GP request).

Heading:

Page <u>No.</u> 2	Pos. <u>No.</u> 010	Seg. <u>ID</u> ST	<u>Name</u> Transaction Set Header	Req. <u>Des.</u> M	<u>Max.Use</u> 1	Loop <u>Repeat</u>	Notes and <u>Comments</u>
3	020	BGN	Beginning Segment	М	1		
			LOOP ID - N1			1	
4	040	N1	Name (ESCO /Marketer)	0	1		
			LOOP ID - N1			1	
5	040	N1	Name (Utility)	0	1		
			LOOP ID - N1			1	
6	040	N1	Name (Customer)	0	1		
7	050	N3	Address Information (Service Address)	0	1		
8	060	N4	Geographic Location (Service Address)	Ο	1		

Detail:

	Page <u>No.</u>	Pos. <u>No.</u>	Seg. <u>ID</u>	Name	Req. <u>Des.</u>	Max.Use	Loop <u>Repeat</u>	Notes and <u>Comments</u>
				LOOP ID - LIN			1	
	9	010	LIN	Item Identification	0	1		
	vi	020	ASI	Action or Status Indicator	0	1		
	12	030	REF	Reference Identification (Reject Response Reasons)	Ο	>1		
	13	030	REF	Reference Identification (ESCO/Marketer Customer Account Number)	0	1		
	14	030	REF	Reference Identification (Utility Account Number)	0	1		
	15	030	REF	Reference Identification (Previous Utility Account Number)	0	1		
	16	030	REF	Reference Identification (Utility Account Number for ESCO /Marketer)	0	1		
	17	150	SE	Transaction Set Trailer	М	1		
	E-1			Examples				

Transaction Set Notes

- **1.** The N1 loop is used to identify the parties to this transaction.
- 2. The LIN loop is used to transmit account level data.

1

	Segment:	ST T	ransaction Set Header		
	Position:	010			
	Loop:				
	Level:	Heading			
	Usage:	Mandato	ry		
	Max Use:	1			
	Purpose:	To indica	ate the start of a transaction set and to assign a control number		
Sy	Syntax Notes:				
-	Semantic Notes: 1 The transaction set identifier (ST01) is used by the translation routines of the interchange partners to select the appropriate transaction set definition (e.g., 810 selects the Invoice Transaction Set).				
	Comments:		,		
	Notes:	-	Required e: Required -0001		
			Data Element Summary		
	Ref.	Data			
	Des.	<u>Element</u>	<u>Name</u>	Attr	<u>ibutes</u>
Mand.	ST01	143	Transaction Set Identifier Code	Μ	ID 3/3
			814 General Request, Response or Confirma	ation	
Mand.	ST02	329	Transaction Set Control Number	Μ	AN 4/9
	Identifying control number assigned by the originator of a transaction set. This identifier must be unique for each transaction set within a functional group.				

Segment:	BGI	N Beginning Segment		
Position:	020			
Loop:				
Level:	Heading			
Usage:	Mandato	ry		
Max Use:	1			
Purpose:		ate the beginning of a transaction set		
Syntax Notes:		GN05 is present, then BGN04 is required.		
Semantic Notes:		N02 is the transaction set reference number.		
		NO3 is the transaction set date.		
		N04 is the transaction set time. N05 is the transaction set time qualifier.		
		V06 is the transaction set reference number of a previo	usly sent transaction affected by the	
		ent transaction.	susty sent transaction affected by the	
Comments:	Curr			
Notes:	Request:	Required		
Response: Required				
	-	•		
	-	BGN~13~20060301145101~20060301		
	Response	e: BGN~11~20060402072434~20060302~~~2006030	01145101	
·				
Ref.	Data	Data Element Summary		
Des.	Element	Name	<u>Attributes</u>	
		<u>Name</u> Transaction Set Purpose Code	Attributes M ID 2/2	
Des.	Element	Name Transaction Set Purpose Code 11 Response		
<u>Des.</u> Mand. BGN01	Element 353	NameTransaction Set Purpose Code11Response13Request	M ID 2/2	
Des.	Element	NameTransaction Set Purpose Code11Response13RequestReference Identification	M ID 2/2 M AN 1/30	
<u>Des.</u> Mand. BGN01	Element 353	Name Transaction Set Purpose Code 11 Response 13 Request Reference Identification A unique transaction identifier assigned by the origination	M ID 2/2 M AN 1/30 nator of this transaction.	
<u>Des.</u> Mand. BGN01	Element 353	Name Transaction Set Purpose Code 11 Response 13 Request Reference Identification A unique transaction identifier assigned by the origin The BGN02 element from a request transaction is play	M ID 2/2 M AN 1/30 nator of this transaction. laced in the BGN06	
<u>Des.</u> Mand. BGN01	Element 353	Name Transaction Set Purpose Code 11 Response 13 Request Reference Identification A unique transaction identifier assigned by the origin The BGN02 element from a request transaction is ple element on the transaction sent in response to the reduction	M ID 2/2 M AN 1/30 nator of this transaction. laced in the BGN06	
Mand. <u>Des.</u> BGN01 Mand. BGN02	Element 353 127	Name Transaction Set Purpose Code 11 Response 13 Request Reference Identification A unique transaction identifier assigned by the origin The BGN02 element from a request transaction is pl element on the transaction sent in response to the required over time.	M ID 2/2 M AN 1/30 nator of this transaction. laced in the BGN06 quest. This number must be	
<u>Des.</u> Mand. BGN01	Element 353	Name Transaction Set Purpose Code 11 Response 13 Request Reference Identification A unique transaction identifier assigned by the origin The BGN02 element from a request transaction is ple element on the transaction sent in response to the requirique over time. Date	M ID 2/2 M AN 1/30 nator of this transaction. laced in the BGN06 quest. This number must be M DT 8/8	
Mand. <u>Des.</u> BGN01 Mand. BGN02	Element 353 127	NameTransaction Set Purpose Code11Response13RequestReference IdentificationA unique transaction identifier assigned by the originThe BGN02 element from a request transaction is plelement on the transaction sent in response to the requirique over time.	M ID 2/2 M AN 1/30 nator of this transaction. laced in the BGN06 quest. This number must be M DT 8/8	
Mand. <u>Des.</u> BGN01 Mand. BGN02	Element 353 127	Name Transaction Set Purpose Code 11 Response 13 Request Reference Identification A unique transaction identifier assigned by the origi The BGN02 element from a request transaction is pl element on the transaction sent in response to the red unique over time. Date The date the transaction was created by the sender's	M ID 2/2 M AN 1/30 nator of this transaction. laced in the BGN06 quest. This number must be M DT 8/8	
Mand. <u>Des.</u> BGN01 Mand. BGN02 Mand. BGN03	Element 353 127 373	Name Transaction Set Purpose Code 11 Response 13 Request Reference Identification A unique transaction identifier assigned by the origi The BGN02 element from a request transaction is pl element on the transaction sent in response to the red unique over time. Date The date the transaction was created by the sender's form CCYYMMDD.	M ID 2/2 M AN 1/30 nator of this transaction. laced in the BGN06 quest. This number must be M DT 8/8 application system in the O AN 1/30 original Request. This	

1014 Coll	sumption mst	<i>.</i>	1	Asions for 9/3/2014 Meeting		
	Segment:	N1 N	ame (ESCO <mark>/Marke</mark>	ter)		
	Position:	040				
	Loop:	N1 (Optional (Must Use)			
	Level:	Heading	• • • •			
	Usage:	Optional	(Must Use)			
	Max Use:	1				
	Purpose:	To identi	ify a party by type of	organization, name, and code		
Syn	tax Notes:	1 At le	east one of N102 or N	V103 is required.		
		2 If eit	ther N103 or N104 is	present, then the other is required.		
Semar	ntic Notes:					
С	comments:	1 This	segment, used alone	, provides the most efficient method of pr	ovidi	ng organizational
				this efficiency the "ID Code" (N104) mus	t prov	ride a key to the tabl
				ction processing party.		
				efine the type of entity in N101.		
	Notes:	Request:				
		Response	e: Required			
		N1~SJ~~	~24~123456789			
	5.4	D (Data I	Element Summary		
	Ref.	Data				-
	Des.	<u>Element</u>	<u>Name</u>			<u>ributes</u>
Mand.	N101	98	Entity Identifier C		Μ	ID 2/3
			SJ	Service Provider		
				Identifies the ESCO/Marketer participa	ting ii	n this
Ontional	N102	02	Nome	transaction.	v	AN 1/60
Optional	N102	93	Name	Inductor Component Namo	X	AN 1/60
			FILE FOID ESCO	<mark>4arketer</mark> Company Name		
			Supplemental text i	nformation supplied, if desired, to provide	o "ouc	ball"
				ESCO/Marketer. It is not necessary for		
				ransaction but may be provided by mutual		
			between trading par	J 1 J	agree	ement
Must Use	N103	66	Identification Cod		X	ID 1/2
WIUST USE	11103	00	l	D-U-N-S Number, Dun & Bradstreet	Λ	ID 1/2
			9	D-U-N-S+4, D-U-N-S Number with Fo	ur Ch	aracter
)	Suffix		
			24	Employer's Identification Number		
			∠ ⊤	Federal Tax ID		
Must Use	N104	67	Identification Cod		Х	AN 2/80
must Use	11104	07		ber or the Federal Tax ID		111 4/00

	sumption mist	· ·	a response		
	Segment:	INI N	ame (Utility)		
	Position:	040			
	Loop:	N1 (Optional (Must Use)		
	Level:	Heading			
	Usage:	Optional	(Must Use)		
	Max Use:	1			
	Purpose:		fy a party by type of organization, name, and code		
Syn	tax Notes:		east one of N102 or N103 is required.		
		2 If ei	ther N103 or N104 is present, then the other is required.		
	ntic Notes:				
С	omments:		segment, used alone, provides the most efficient method of pr		
			tification. To obtain this efficiency the "ID Code" (N104) mus	st prov	vide a key to the ta
			ntained by the transaction processing party.		
			5 and N106 further define the type of entity in N101.		
	Notes:	Request:			
		Response	e: Required		
		N1~8S~1	UTILITY NAME~1~012345678		
			Data Element Summary		
	Ref.	Data	Data Element Summary		
	Des.	<u>Element</u>	Name	Att	<u>ributes</u>
Mand.	N101	<u>98</u>	Entity Identifier Code		ID 2/3
			8S Consumer Service Provider (CSP)		
			Identifies the Utility participating in thi	s tran	saction.
Optional	N102	93	Name	Х	AN 1/60
- I			Free Form Utility Company Name		
			5 1 5		
			Supplemental text information that may be supplied to provi	de "e	yeball"
			identification of the Utility. It is not necessary for successfu		
			transaction but may be provided by mutual agreement betwe	en tra	ding
			partners.		C
Must Use	N103	66	Identification Code Qualifier	Х	ID 1/2
			1 D-U-N-S Number, Dun & Bradstreet		
			9 D-U-N-S+4, D-U-N-S Number with Fo	our Cl	naracter
			Suffix		
			24 Employer's Identification Number		
			Federal Tax ID		
Must Use	N104	67	Identification Code	Х	AN 2/80
			The D-U-N-S number or the Federal Tax ID		

		N1		-					
	Segment:		ame (Customer)						
]	Position:	040							
	Loop:		Optional	ptional					
	Level:	Heading							
	Usage:	Optional							
	/lax Use:	1							
Purpose: To identify the customer in this transaction.									
Syntax Notes: 1 At least one of N102 or N103 is required.									
2 If either N103 or N104 is present, then the other is required.									
Semantic Notes:									
Co	mments:	iden mair	segment, used alone, provides the most efficient method of providing organizational tification. To obtain this efficiency the "ID Code" (N104) must provide a key to the table trained by the transaction processing party.						
	Notes:	Request:	Optional	efine the type of entity in N101.					
Othe N1~{			esponse: Conditiona sponses: Not Used NAME MARY SMITH						
			Data I	Element Summary					
	Ref.	Data							
	Des.	<u>Element</u>	Name			<u>ibutes</u>			
Mand.	N101	98	Entity Identifier C			ID 2/3			
			8R	Consumer Service Provider (CSP) C Identifies the end use customer targe transaction.		is			
Must Use	N102	93	Name		Х	AN 1/60			
			identification of the	nformation that may be supplied to pre- customer in this transaction. It is not on of the transaction but may be provi- trading partners.	necessar	y for			

Some utilities may not provide the actual customer name but will send the literal 'NAME' in this position. To ensure compliance with ANSI X12 requirements, this segment must be sent in an Accept Response when the Response contains service address information (see segments N3 and N4).

Sema	Segment: Position: Loop: Level: Usage: Max Use: Purpose: ntax Notes: ntic Notes: Comments:	050 N1 (Heading Optional 1	ddress Information (Service Address) Optional (Dependent) Y the location of the named party	
	Notes:		Not Used esponse: Conditional sponses: Not Used	
N3~123 N MAIN ST~Service Address Overflow				
			Data Element Summary	
	Ref.	Data Element	Nome	Attaibutos
Mand.	<u>Des.</u> N301	<u>Element</u> 166	<u>Name</u> Address Information	<u>Attributes</u> M AN 1/55
Iviailu.	11301	100	Customer Service Address	M AN 1/55
Cond.	N302	166	Address Information	O AN 1/55
			Service address overflow	

Segment:	${f N4}$ Geographic Location (Service Address)	
Position:	060	
Loop:	N1 Optional	
Level:	Heading	
Usage:	Optional (Dependent)	
Max Use:	1	
Purpose:	To specify the geographic place of the named party	
Syntax Notes:	1 If N406 is present, then N405 is required.	
Semantic Notes:		
Comments:	 A combination of either N401 through N404, or N405 and N406 may be adequate location. N402 is required only if city name (N401) is in the U.S. or Canada. 	to specify a
Notes:	Request: Not Used	
	Accept Response: Conditional	
	Other Responses: Not Used	
	N4~MYCITY~NY~19123	
	N4~MYCITY~NY~191230123	
	Data Element Summary	
Ref.	Data	
Des.	Element Name Attributes	

	Des.	<u>Element</u>	Name	<u>Attributes</u>
Must Use	N401	19	City Name	O AN 2/30
Optional	N402	156	State or Province Code	O ID 2/2
Must Use	N403	116	Postal Code	O ID 3/15

Segment:	LIN Item Identification							
Position:	010							
Loop:	LIN Optional (Must Use)							
Level:	Detail							
Usage:	Optional (Must Use)							
Max Use:	1							
Purpose:	To specify basic item identification data							
Syntax Notes:	1 If either LIN04 or LIN05 is present, then the other is required.							
	2 If either LIN06 or LIN07 is present, then the other is required.							
	3 If either LIN08 or LIN09 is present, then the other is required.							
	4 If either LIN10 or LIN11 is present, then the other is required.							
	5 If either LIN12 or LIN13 is present, then the other is required.							
	6 If either LIN14 or LIN15 is present, then the other is required.							
	7 If either LIN16 or LIN17 is present, then the other is required.							
	8 If either LIN18 or LIN19 is present, then the other is required.							
	9 If either LIN20 or LIN21 is present, then the other is required.							
	10 If either LIN22 or LIN23 is present, then the other is required.							
	11 If either LIN24 or LIN25 is present, then the other is required.							
	12 If either LIN26 or LIN27 is present, then the other is required.							
	13 If either LIN28 or LIN29 is present, then the other is required.							
	14 If either LIN30 or LIN31 is present, then the other is required.							
Semantic Notes:	1 LIN01 is the line item identification							
Comments:	1 See the Data Dictionary for a complete list of IDs.							
	2 LIN02 through LIN31 provide for fifteen different product/service IDs for each item. For example: Case, Color, Drawing No., U.P.C. No., ISBN No., Model No., or SKU.							
Notes:	Request : Required							
	Response: Required							
	Request only one action event per LIN Loop. The LIN01 contains a unique identifier for							
	the action event. The LIN03 specifies the product (electric or gas) and the LIN05							
	specifies the type of service request.							
	LIN~AACCDD0102005A~SH~EL~SH~HU Request for Historic Usage							
	LIN~AACCDD0102006A~SH~EL~SH~GP Request for Gas Profile							

Data Element Summary

Ref.DataDes.ElementNameAttributesMust UseLIN01350Assigned IdentificationOAN 1/20The identifier supplied in this element either by itself or in conjunction with the BGN02 element from the BGN segment must uniquely identify each LIN request. This identifier must be unique over time to ensure no ambiguity between requests and responses.Mand.LIN02235Product/Service ID Qualifier SHMID 2/2 SHMand.LIN03234Product/Service ID Gandity - there may be only one commodity (Electric or Gas) for each 814 transaction. EL GAS				Duta Element Summary		
Must UseLIN01350Assigned IdentificationOAN 1/20The identifier supplied in this element either by itself or in conjunction with the BGN02 element from the BGN segment must uniquely identify each LIN request. This identifier must be unique over time to ensure no ambiguity between requests and responses.Mand.LIN02235Product/Service ID QualifierMID 2/2SHService RequestedMAN 1/48Mand.LIN03234Product/Service IDMAN 1/48Commodity - there may be only one commodity (Electric or Gas) for each 814 transaction. ELEL		Ref.	Data			
Mand.LIN02235Product/Service ID Qualifier Service RequestedM ID 2/2 SHMand.LIN03234Product/Service ID Service ID Service ID Service RequestedM AN 1/48 Service reaction Service Requested		Des.	<u>Element</u>	<u>Name</u>	Att	<u>ributes</u>
Mand. LIN02 235 Product/Service ID Qualifier SH M ID 2/2 Mand. LIN03 234 Product/Service ID Commodity - there may be only one commodity (Electric or Gas) for each 814 transaction. EL	Must Use	LIN01	350	Assigned Identification	0	AN 1/20
Mand. LIN02 235 Product/Service ID Qualifier M ID 2/2 SH Service Requested Mand. LIN03 234 Product/Service ID M AN 1/48 Commodity - there may be only one commodity (Electric or Gas) for each 814 transaction. EL				The identifier supplied in this element either by itself or in co	onjuno	ction with the
Mand. LIN02 235 Product/Service ID Qualifier SH M ID 2/2 Mand. LIN03 234 Product/Service ID Commodity - there may be only one commodity (Electric or Gas) for each 814 transaction. EL				BGN02 element from the BGN segment must uniquely ident	ify ea	ich LIN
Mand. LIN02 235 Product/Service ID Qualifier SH M ID 2/2 Mand. LIN03 234 Product/Service ID Commodity - there may be only one commodity (Electric or Gas) for each 814 transaction. EL				request. This identifier must be unique over time to ensure n	lo aml	biguity
Mand. LIN03 234 SH Service Requested Mand. LIN03 234 Product/Service ID M AN 1/48 Commodity - there may be only one commodity (Electric or Gas) for each 814 transaction. EL				-		0
Mand. LIN03 234 Product/Service ID M AN 1/48 Commodity - there may be only one commodity (Electric or Gas) for each 814 transaction. EL	Mand.	LIN02	235	Product/Service ID Qualifier	Μ	ID 2/2
Mand. LIN03 234 Product/Service ID M AN 1/48 Commodity - there may be only one commodity (Electric or Gas) for each 814 transaction. EL				SH Service Requested		
transaction. EL	Mand.	LIN03	234	1	Μ	AN 1/48
transaction. EL				Commodity - there may be only one commodity (Electric or	Gas)	for each 814
					ĺ,	
GAS				EL		
				GAS		
Must Use LIN04 235 Product/Service ID Qualifier X ID 2/2	Must Use	LIN04	235	Product/Service ID Qualifier	Х	ID 2/2
SH Service Requested				e e		

	NY 814 Consu	mption Histor	ry Request	& Response <u>– Draft Revi</u>	sions for 9/5/2014 Meeting		
	Must Use	LIN05	234	Product/Service ID	· · · · · · · · · · · · · · · · · · ·	X	AN 1/48
				GP	Gas Profile		
					Request a 12 month forecasted gas deliver	уp	orofile.
					Valid only when LIN03=GAS.		
					Gas Profiles are not supported by all utilit	ies.	If a Gas
					Profile request is sent to a Utility that does	s no	ot support
					gas profiles, -the Utility will return Histor		11
					available, in the 867 sent in response to th	e G	as Profile
					request. When supported, a GP request m	ay	still be
					rejected if there is insufficient data to deve		
					profile for that customer.	-	-
				HU	Historic Usage		
					Request for Usage History.		
					GAS note: Some utilities support a Gas Pr	ofi	le in lieu of
					actual history and will -return a Gas Profil		
1					data exists, in the 867 sent in response to t		
					Historic Usage.		•

Segment:	ASI Action or Status Indicator
Position:	020
Loop:	LIN Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Purpose:	To indicate the action to be taken with the information provided or the status of the entity described
Syntax Notes: Semantic Notes: Comments:	
Notes:	Request: Required Response: Required
	Identifies the action to be taken or the status of a requested action for the service identified in the LIN segment.
	ASI~7~029 Request ASI~WQ~029 Accept Response ASI~U~029 Reject Response

Data Element Summary

			Dutu L	iement Bunnur y
Mand.	Ref. <u>Des.</u> ASI01	Data <u>Element</u> 306	<u>Name</u> Action Code	<u>Attributes</u> M ID 1/2
			7	Request
			AC	Acknowledge
				This code is sent to acknowledge receipt of a request for historic usage or gas profile for an account that is traditionally processed 'off-line'. A response for these requests will be sent via non-EDI means.
			U	Reject Inability to accept for processing due to the lack of required information
Mand.	ASI02	875	WQ Maintenance Type 029	Accept Code M ID 3/3 Inquiry

Segment:	REF Reference Identification (Reject Response Reasons)
Position:	030
Loop:	LIN Optional (Must Use)
Level:	Detail
Usage:	Optional (Dependent)
Max Use:	>]
Purpose:	To specify identifying information
Syntax Notes:	1 At least one of REF02 or REF03 is required.
·	2 If either C04003 or C04004 is present, then the other is required.
	3 If either C04005 or C04006 is present, then the other is required.
Semantic Notes:	1 REF04 contains data relating to the value cited in REF02.
Comments:	-
Notes:	Request: Not Used
	Reject Response: Required (ASI01 = U)
	Other Responses: Not Used
	REF~7G~HUR
	<u>REF~7G~CAB</u>
	REF~7G~A13~HU NOT SUPPORTED
	For utilities that employ a comprehensive block, when the customer has placed a block
	on the account, a CAB code will be sent in the 814 Response to indicate:
	• Release of Historic Usage data in not permitted, i.e. the 867 HU will not be
	provided.
	• Enrollment will not be permitted.
	For utilities that employ a two level block configuration, the customer may block access
	to Historic Usage information and/or enrollment. When the customer has placed a block
	on the account, the 814 Response will include one or more codes in REF02:
	HUR to indicate a Historic Usage block; i.e. release of Historic Usage data is
	not permitted and the 867 HU will not be provided.
	• CAB to indicate an Enrollment block, .i.e. enrollment will not be permitted.
	If the customer has an enrollment block in place but no Historical Usage
	block, an 867 HU will be sent (to the extent data is available) and the 814
	Response will include the code CAB which in this case, will indicate the
	presence of an Enrollment block only.

Data Element Summary

Des. <u>Element</u> <u>Name</u>	<u>Attr</u> M	<u>ibutes</u>
	М	
Mand. REF01 128 Reference Identification Qualifier	IVI	ID 2/3
7G Data Quality Reject Reason		
Reason for Reject Response		
Must Use REF02 127 Reference Identification	X	AN 1/30
A13 Other		
See REF03.		
A76		
A91 Account does not have service requested		
Requested commodity does not exist on a	cco	unt.
FNACAB Fee Not AuthorizedCustomer Account Bl	ock	
HUR Historical Usage non-release		
HUU Historical Use Usage not Available		
New Customer		
Cond. REF03 352 Description	X	AN 1/80
Text information to clarify the reason for the reject response.		
REF03 must be sent when REF02 contains A13.		

	Segment:	REF	Reference Identification (ESCO/ Marketer Customer Ac	count	Number)			
	Position:	030						
	Loop:	LIN Optional (Must Use)						
	Level:	Detail	Detail					
	Usage:	Optional						
	Max Use:	1	1					
	Purpose:	To speci	To specify identifying information					
Synt	ax Notes:	1 At le	east one of REF02 or REF03 is required.					
-		 2 If either C04003 or C04004 is present, then the other is required. 3 If either C04005 or C04006 is present, then the other is required. 						
Seman	tic Notes:		'04 contains data relating to the value cited in REF02.					
C	omments:							
	Notes: Request: Optional							
		Response: Optional REF~11~A12345009Z						
			Data Element Summary					
	Ref.	Data						
	Des.	<u>Element</u>	Name	Attr	<u>ibutes</u>			
Mand.	REF01	128	Reference Identification Qualifier	Μ	ID 2/3			
			11 Account Number					
			Number identifies a telecommunication		2			
			REF02 is the ESCO /Marketer Assigned	acco	unt number			
		105	for the customer.		A NI 1/20			
Must Use	REF02	127	Reference Identification	X	AN 1/30			
			ESCO Marketer Assigned account number for the customer.					

Segment:REF Reference Identification (Utility Account Number)Position:030Loop:LINLop:LINOptional (Must Use)Level:DetailUsage:Optional (Must Use)Max Use:1Purpose:To specify identifying informationSyntax Notes:1At least one of REF02 or REF03 is required.2If either C04003 or C04004 is present, then the other is required.3If either C04005 or C04006 is present, then the other is required.Semantic Notes:1REF04 contains data relating to the value cited in REF02.				
C	omments:			
	Notes: Required Response: Required REF~12~011231287654398			
	Ref.	Data	Data Element Summary	
	Des.	<u>Element</u>	<u>Name</u>	<u>Attributes</u>
Mand.	REF01	128	Reference Identification Qualifier	M ID 2/3
			12 Billing Account REF02 is the Utility-assigned account r customer.	number for the
Must Use	REF02	127	Reference Identification	X AN 1/30
			Utility Assigned Account Number The utility account number must be supplied without intervening spaces or non- alphanumeric characters. (Characters added to aid in visible presentation on a bill, for example, should be removed)	
Cond.	REF03	352	Description	X AN 1/80
			The Where a utility supports separate enrollment of the un-metered electricservice for accounts, the REF03 element in the REF*12 segment should onlybe sent to, or received by, Orange & Roeklandwhen the commodity indicatedin the LIN segment is Electric but the request pertains only to the un-meteredportion of the electric service on the account.UUU <td< th=""></td<>	

	Segment: REF Reference Identification (Previous Utility Account Number) Position: 030 Loop: LIN Level: Detail Usage: Optional (Dependent)				
	Max Use: Purpose:	1 To speci	fy identifying information		
-	Syntax Notes:1At least one of REF02 or REF03 is required.Semantic Notes:1At least one of REF02 or C04004 is present, then the other is required.Bernardic Notes:1REF04 contains data relating to the value cited in REF02.				
	omments: Notes:	Request:	Not Used		
Accept Response: Required when the utility assigned account number for the cu has changed in the last 90 days. REF~45~9194132485705971			for the customer		
		Data Element Summary			
Mand.	Ref. <u>Des.</u> REF01	Data <u>Element</u> 128	Name Reference Identification Qualifier 45 Old Account Number REF02 is the Utility's previous account	Attributes M ID 2/3	
	DEEQA	105	customer.		
Must Use	REF02	127	Reference Identification Previous Utility account number for the customer. This segment would be sent, for example, when a change in routes results in a change in the account number assigned to		

Segment:	REF	Reference Identification (Utility Account Number for E	SCO <mark>/Marketer</mark>)		
Position:	030				
Loop:					
Level:	Detail				
Usage:		(Dependent)			
Max Use:	1				
Purpose:	To specif	y identifying information			
Syntax Notes:		ast one of REF02 or REF03 is required.			
~		her C04003 or C04004 is present, then the other is required.			
		her C04005 or C04006 is present, then the other is required.			
Semantic Notes:		04 contains data relating to the value cited in REF02.			
Comments:					
Notes:	Request:	Conditional			
Response: Conditional This segment is used to communicate an account number assigned by the Utility to ESCO /Marketer and may be sent with the mutual agreement of the parties.					
	REF~AJ~	~3134597			
Ref.		Data Element Summary			
Ket.	D-4-				
	Data	Manua	A 44		
Des.	Element	Name References Identification Qualifier	Attributes		
		Reference Identification Qualifier	M ID 2/3		
Des.	Element	Reference Identification QualifierAJAccounts Receivable Customer Account	M ID 2/3		
Des.	Element	Reference Identification Qualifier AJ Accounts Receivable Customer Account REF02 contains the Utility assigned account	M ID 2/3		
Des.	Element	Reference Identification QualifierAJAccounts Receivable Customer Account	M ID 2/3		

	Segment:	SE Transaction Set Trailer			
	Position:	150			
	Loop:				
	Level:	Detail			
	Usage:	Mandatory			
	Max Use:	1			
	Purpose:	se: To indicate the end of the transaction set and provide the count of the transmitted segments (including the beginning (ST) and ending (SE) segments)			
Sy	ntax Notes:				
Sema	antic Notes:				
	Comments:	1 SE i	s the last segment of each transaction set.		
Notes: Required					
	Response: Required SE~37~00000001				
	Data Element Summary				
	Ref.	Data			
	Des.	Element		<u>ttributes</u>	
Mand.	SE01	96	Number of Included Segments N	110 1/10	
Mand.	SE02	329	Transaction Set Control Number N	I AN 4/9	

EXAMPLES

These examples are presented for illustrative purposes only. Although they are syntactically correct with respect to the published transaction standard for the <u>TS814 Consumption History Request &</u> <u>Response</u>, it should be understood that these examples reflect certain assumptions regarding optional and conditional data segments in this standard. Accordingly, these examples are not necessarily indicative of the manner in which a specific Utility or ESCO/marketer would map a specific transaction.

Scenario 1: Request for a Gas Profile

ST*814*0034/	Transaction Set header; transaction defined is an 814 ; control number assigned by originator
BGN*13*20000301145101*20060608/	Transaction is a Request ; Unique id number for this transaction; transaction creation date
N1*SJ*ESCO NAME*1*1234467899/	E/MESCO Name and DUNS number
N1*8S*CON EDISON*1*006982359/	Utility Name and DUNS number
N1*8R*MARY SMITH/	Customer Name
LIN*AACCDD0102006A*SH*GAS*SH*GP/	Unique transaction reference number; service is Gas ; request is for a Gas Profile
ASI*7*029/	Transaction is a Request ; action is an Inquiry
REF*11*A12345009Z/	E/MESCO assigned account number for the customer
REF*12*2339393600100025/	Utility assigned account number for the customer
SE*10*0034/	Transaction Set trailer; segment count; control number

Scenario 1: Accept Response

ST*814*0034/	Transaction Set header; transaction defined
	is an 814 ; control number assigned by
	originator
BGN*11*200106Q1145103*20060610***2000030	Transaction is a Response ; Unique id number
1145101/	for this transaction; transaction creation
	date; BGN02 from Request transaction
N1*SJ*ESCO NAME*1*1234467899/	E/MESCO Name and DUNS number
N1*8S*CON EDISON*1*006982359/	Utility Name and DUNS number
N1*8R*MARY SMITH/	Customer Name
N3*136-39 41 AVE/	Customer Service Address-Street
N4*FLUSHING*NY*11355/	Customer Service Address-City/State
LIN*ZZXXYY0901001C*SH*GAS*SH*GP/	Unique transaction reference number;
	service is Gas ; response pertains to
	Request for Gas Profile
ASI*WQ*029/	Status is Accept ; action is an Inquiry
REF*11*A12345009Z/	E/MESCO assigned account number for the
	customer
REF*12*2339393600100025/	Utility assigned account number for the
	customer
SE*12*0034/	Transaction Set trailer; segment count;
	control number

am+014+0024/	
ST*814*0034/	Transaction Set header; transaction defined
	is an 814; control number assigned by
	originator
BGN*11*200106Q1145103*20060610***2000030	Transaction is a Response; Unique id number
1145101/	for this transaction; transaction creation
	date; BGN02 from Request transaction
N1*SJ*ESCO NAME*1*1234467899/	E/MESCO Name and DUNS number
N1*8S*CON EDISON*1*006982359/	Utility Name and DUNS number
N1*8R*MARY SMITH/	Customer Name
LIN*ZZXXYY0901001C*SH*GAS*SH*GP/	Unique transaction reference number;
	service is Gas ; response pertains to
	Request for Gas Profile
ASI*U*029/	Status is Reject; action is an Inquiry
REF*7G*A13*NO DATA FOR GP SEND HU REQ/	Reject reason code and qualifier
REF*11*A12345009Z/	E/MESCO assigned account number for the
	customer
REF*12*2339393600100025/	Utility assigned account number for the
	customer
SE*11*0034/	Transaction Set trailer; segment count;
	control number

Scenario 1: Reject Response

ST*814*0039/ Transaction Set header; transaction defined is an **814**; control number assigned by originator BGN*13*20000301145101*20060608/ Transaction is a **Request**; Unique id number for this transaction; transaction creation date N1*SJ*ESCO NAME*1*006749723/ E/MESCO Name and DUNS number N1*8S*ROCHESTER G&E*24*160612110/ Utility Name and Tax Id number N1*8R*INCORPORATED VILLAGE OF FAIRPORT/ Customer Name LIN*AACCDD0102006A*SH*EL*SH*HU/ Unique transaction reference number; service is **Electric**; request is for Historic Usage ASI*7*029/ Status is **Request**; action is an **Inquiry** REF*11*A12345009Z/ E/MESCO assigned account number for the customer REF*12*96135/ Utility assigned account number for the customer SE*10*0039/ Transaction Set trailer; segment count; control number

Scenario 2: Request for Historic Usage

Scenario2: Accept Response

ST*814*0041/	Transaction Set header; transaction defined
	is an 814 ; control number assigned by
	originator
BGN*11*20010610E96135*20060610***2000030	Transaction is a Request ; Unique id number
1145101/	for this transaction; transaction creation
	date
N1*SJ*ESCO NAME*1*006749723/	E/MESCO Name and DUNS number
N1*8S*ROCHESTER G&E*24*160612110/	Utility Name and Tax Id number
N1*8R*INCORPORATED VILLAGE OF FAIRPORT/	Customer Name
N3*1001 SCOTTSDALE RD/	Customer Service Address - Street
N4*ROCHESTER*NY*14624-5121/	Customer Service Address - City/State
LIN*HUE9613520010610A*SH*EL*SH*HU/	Unique transaction reference number;
	service is Electric; request is for
	Historic Usage
ASI*WQ*029/	Status is Accept ; action is an Inquiry
REF*11*A12345009Z/	E/MESCO assigned account number for the
	customer
REF*12*96135/	Utility assigned account number for the
	customer
SE*12*0041/	Transaction Set trailer; segment count;
	control number

ST*814*0045/	Transaction Set header; transaction defined
	is an 814 ; control number assigned by
	originator
BGN*11*20010610E96135*20060610***2000030	Transaction is a Response ; Unique id number
1145101/	for this transaction; transaction creation
	date; BGN02 from Request transaction
N1*SJ*ESCO NAME*1*006749723/	E/MESCO Name and DUNS number
N1*8S*ROCHESTER G&E*24*160612110/	Utility Name and Tax Id number
LIN*HUE9613520010610A*SH*EL*SH*HU/	Unique transaction reference number;
	service is Electric ; response pertains to
	Request for Historic Usage
ASI*U*029/	Status is Reject; action is an Inquiry
REF*7G*HUR/	Reject reason code - Historic Usage Not
	Released
REF*11*A123450009Z/	E/MESCO assigned account number for the
	customer
REF*12*96135/	Utility assigned account number for the
	customer
SE*13*0045/	Transaction Set trailer; segment count;
	control number

Scenario 2: Reject Response

Scenario 2: Reject Response – Combination Block of Enrollment Request and Historical Request

ST*814*0034/	Transaction Set header; transaction defined
	is an 814 ; control number assigned by
	originator
BGN*11*200106Q1145103*20060610***2000030	Transaction is a Response ; Unique id number
1145101/	for this transaction; transaction creation
	date; BGN02 from Request transaction
N1*SJ*ESCO NAME*1*1234467899/	ESCO Name and DUNS number
N1*8S*CON EDISON*1*006982359/	Utility Name and DUNS number
N1*8R*MARY SMITH/	Customer Name
LIN*ZZXXYY0901001C*SH*GAS*SH*GP/	Unique transaction reference number;
	service is Gas ; response pertains to
	Request for Gas Profile
ASI*U*029/	Status is Reject; action is an Inquiry
REF*7G*CAB/	Reject Reason for Enrollment Block and
	Historical Block
REF*11*A12345009Z/	ESCO assigned account number for the
	customer
REF*12*2339393600100025/	Utility assigned account number for the
	customer
SE*11*0034/	Transaction Set trailer; segment count;
	control number

Scenario 2: Reject Response – to enrollment block and historical block

ST*814*0034/	Transaction Set header; transaction defined
	is an 814 ; control number assigned by
	originator
BGN*11*200106Q1145103*20060610***2000030	Transaction is a Response ; Unique id number
1145101/	for this transaction; transaction creation
	date; BGN02 from Request transaction
N1*SJ*ESCO NAME*1*1234467899/	ESCO Name and DUNS number
N1*8S*CON EDISON*1*006982359/	Utility Name and DUNS number
N1*8R*MARY SMITH/	Customer Name
LIN*ZZXXYY0901001C*SH*GAS*SH*GP/	Unique transaction reference number;
	service is Gas ; response pertains to
	Request for Gas Profile
ASI*U*029/	Status is Reject; action is an Inquiry
REF*7G*CAB/	Reject Reason for Enrollment Block
REF*7G*HUR/	Reject Reason for Historical Block
REF*11*A12345009Z/	ESCO assigned account number for the
	customer
REF*12*2339393600100025/	Utility assigned account number for the
	customer
SE*11*0034/	Transaction Set trailer; segment count;
	control number

Scenario 3: Request for Historic Usage

ST*814*0040/	Transaction Set header; transaction defined is an 814 ; control number assigned by originator
BGN*13*20000301145101*20010608/	Transaction is a Request ; Unique id number for this transaction; transaction creation date
N1*SJ*ESCO NAME*1*745862317/	E/MESCO Name and DUNS number
N1*8S*NYSEG*1*006977763/	Utility Name and DUNS number
N1*8R*City of Cortland/	Customer Name
LIN*AACCDD0102006A*SH*EL*SH*HU/	Unique transaction reference number; service
	is Electric; request is for Historic Usage
ASI*7*029/	Status is Request; action is an Inquiry
REF*11*A12345009Z/	E/MESCO assigned account number for the
	customer
REF*12*158103080400027/	Utility assigned account number for the
	customer
SE*10*0040/	Transaction Set trailer; segment count;
	control number

Scenario 3: Acknowledge Response

ST*814*0042/	Transaction Set header; transaction defined is
	an 814 ; control number assigned by originator
BGN*11*158103080400027E0610A*20060610***	Transaction is a Request ; Unique id number for
20000301145101/	this transaction; transaction creation date
N1*SJ*ESCO NAME*1*745862317/	E/MESCO Name and DUNS number
N1*8S*NYSEG*1*006977763/	Utility Name and DUNS number
LIN*1581030800400027HRSP*SH*EL*SH*HU/	Unique transaction reference number; service
	is Electric ; request is for Historic Usage
ASI*AC*029/	Request is Acknowledged; action is an Inquiry
REF*11*A123450009Z/	E/MESCO assigned account number for the
	customer
REF*12*158103080400027/	Utility assigned account number for the
	customer
REF*45*158100980400027/	Previous Utility account number for this
	customer
REF*AJ*3134597/	Utility Account Number for ESCO /Marketer
SE*11*0042/	Transaction Set trailer; segment count;
	control number

ST*814*0046/	Transaction Set header; transaction defined is
	an 814 ; control number assigned by originator
BGN*11*158103080400027E0610A*20060614***	Transaction is a Response ; Unique id number
20000301145101/	for this transaction; transaction creation
	date; BGN02 from Request transaction
N1*SJ*ESCO NAME*1*745862317/	E/MESCO Name and DUNS number
N1*8S*NYSEG*1*006977763/	Utility Name and DUNS number
LIN*1581030800400027HRSP*SH*EL*SH*HU/	Unique transaction reference number; service
	is Electric ; response pertains to Request for
	Historic Usage
ASI*U*029/	Status is Reject; action is an Inquiry
REF*7G*A91/	Reject reason code - No Electric Service on
	this account
REF*11*A123450009Z/	E/MESCO assigned account number for the
	customer
REF*12*158103080400027/	Utility assigned account number for the
	customer
SE*13*0046/	Transaction Set trailer; segment count;
	control number

Scenario 3: Reject Response