

NYSEG Generators

Name	MW
High Falls	11.79
Mechanicville	9.40
Kents Falls	6.64
Rainbow Falls	2.14
Cadyville	3.29
Mill "C"	4.14
Auburn State St.	7.70

NYSEG Power Purchase Agreements

Saranac Power Partners	239.80
Goodyear Lake	1.50
Renovus Energy	0.10
Nine Mile 2	183.70
Aurora Homes, LLC	0.60
Seneca Falls	8.50
Waterloo	2.00
Finger Lakes Hydro	0.12
Broome Energy	2.00
Auburn Hydro - N. Div St	0.75
Alice Falls Hydro	2.10
Lower Saranac	6.40
Allegheny No. 8 & 9	20.10
Chasm Hydro	1.00
Croton Falls Hydro	0.17
NYPA Power for Jobs	10.80
NYPA Niagara Firm	79.90
NYPA Niagara Peaking	161.90
NYPA St. Lawrence	93.00

NYSEG's TRANSPORTATION CONTRACTS

Company Name: New York State Electric & Gas Corporation

Pg 1 of 3

Pipeline	Pipeline Contract Number	Effective Date	*Term or Expiration Date	Maximum Daily Qty Dt/Day	Primary Delivery Point(s)	Applicable FERC Tariff
Algonquin Gas Transmission	9225	11/01/93	10/31/2013E	16,779	Southeast, NY	AFT-1
Algonquin Gas Transmission	9110042	11/19/93	12/31/2009E	16,830	Southeast, NY	AIT-1
Algonquin Gas Transmission	9001096	11/19/93	12/31/2009E	10,000	Southeast, NY	AIT-1
Dominion Transmission, Inc. (DTI)	200058	04/01/07	03/31/2012E	8,000	NYSEG POD's and/or Storage	FT
Dominion Transmission, Inc. (DTI)	200392	04/01/05	03/31/2009E	700	Niagara Mohawk Power Corporation	FT
Dominion Transmission, Inc. (DTI)	100036	04/01/07	03/31/2012E	100,140	NYSEG Points of Delivery	FTNN
Dominion Transmission, Inc. (DTI)	700014	04/01/07	03/31/2012E	110,302	NYSEG Points of Delivery	FTNN-GSS
Dominion Transmission, Inc. (DTI)	MCS009	07/01/94	12/31/2009E	250,000	MRPL	MCS
Dominion Transmission, Inc. (DTI)	5B0450	04/01/05	03/31/2009	2,300	Niagara Mohawk Power Corporation	FTNN
Dominion Transmission, Inc. (DTI)	E00259	04/17/00	12/17/2009E	100,000	MRPL	IT
Dominion Transmission, Inc. (DTI)	E00165	01/01/97	12/31/2009E	30,000	MRPL	IT
Columbia Gas Transmission	80348	11/01/04	10/31/2009E	36,794	OP-02 (Binghamton) & OP-08 (Olean)	FTS
Columbia Gas Transmission	37510	01/29/03	12/31/2009E	20,000	MLI	ITS
Columbia Gas Transmission	80350	11/01/04	10/31/2010E	68,514*(See comments)	OP-02 (Binghamton) & OP-08 (Olean)	SST
Columbia Gas Transmission	52200	08/01/96	12/31/2009E	N/A		IPP
Columbia Gulf Transmission	37767	11/01/93	12/31/2009E	49,166	MLI	ITS-1
Columbia Gulf Transmission	80242	11/01/04	10/31/2009E	24,146	Leach, KY	FTS-1
Corning Natural Gas Corp	Corning	04/01/05	3/31/2010	22,000	Bradley Station	FT
Empire State Pipeline Co	#F11210	12/10/2008	10/31/2013	20,000	Royalton , Arcadia	FT
Empire State Pipeline Co	I11293	12/10/2008	12/10/2009	unlimited	Royalton , Arcadia	IT
Iroquois Gas Transmission	R-520-01	11/01/91	11/1/2011	17,199	Wright, NY - Canajoharie, NY - Brookfield, CT	FT
Iroquois Gas Transmission	I-520-02	12/01/91	12/31/2009E	20,000	Wright, NY - Canajoharie, NY - Brookfield, CT	IT
Iroquois Gas Transmission	OBA Agrmnt	10/02/97	11/01/2009E		Burdick Crossing	
Iroquois Gas Transmission	520-99	11/01/97	04/01/2009E	17,000		

*E=Evergreen
12/31/2008

NYSEG's TRANSPORTATION CONTRACTS

Company Name: New York State Electric & Gas Corporation

Pg 2 of 3

Pipeline	Pipeline Contract Number	Effective Date	*Term or Expiration Date	Maximum Daily Qty Dt/Day	Primary Delivery Point(s)	Applicable FERC Tariff
North Country Gas Pipeline	734	12/21/92	12/21/2012E	3,600	Champlain, Chazy, Plattsburgh, or Beekmantown NY	FT
Orange & Rockland Utilities		11/01/98	10/31/2010E	6980 (MCF)	Goshen, NY	FT
Orange & Rockland Utilities	ORU-26	02/01/92	11/30/2009E	100	Various Pipeline Interconnects NYSEG @	IT
Tennessee Gas Pipeline Co.	203	09/01/93	10/31/2011E	9,744	Lckprt/Rshville/ Prattsbrgh, NY/ TGP Wallace Sales	FT-A
Tennessee Gas Pipeline Co.	62405	11/01/07	10/31/2012	4,000		FT-A
Tennessee Gas Pipeline Co.	65277	11/01/07	10/31/2012	14,816		NET 284
Tennessee Gas Pipeline Co.	2999	09/01/93	12/01/2009E	100,000	NYSEG	IT
Tennessee Gas Pipeline Co.	3000	09/01/93	12/01/2009E	-----	All Zone 5 delivery points.	OBA
Tennessee Gas Pipeline Co.	9258	01/13/95	12/13/2009E	500	TGP Meter # 02-0814	IT
Tennessee Gas Pipeline Co.	80292	07/15/99	11/15/2009E			SA
Tennessee Gas Pipeline Co.	28023	02/01/99	11/01/2009E			IS
Tennessee Gas Pipeline Co.	46732	07/01/04	10/31/2011 E	1350		FT-A
TransCanada Pipeline Ltd.	2981	10/15/93	10/31/2009		Napierville Quebec	FT
TransCanada Pipelines Ltd.	2980	10/15/93	10/31/2009	8,132	Napierville Quebec	FT
TransCanada Pipeline Ltd.	5020	11/1/94	10/31/2009	10,040	Chippewa, Ontario	FT
TransCanada Pipeline Ltd.	26117	11/04/04	03/04/2009E		Various	IT
Williams Gas Pipeline - South Central	T-1314	03/11/86	12/11/2009E	37,000	CNG: Lebanon OH	IT
Williams Gas Pipeline - South Central	1356	03/14/86	11/30/2009E	5,000	Exhibit C: Col. Gas Lebanon OH	IT
Texas Gas Transmission	T003939	11/01/05	10/31/2010 E	15,406	CNG Lebanon OH	FT

*E=Evergreen
12/31/2008

NYSEG's STORAGE CONTRACTS

Company Name: New York State Electric & Gas Corporation

Pg 3 of 3

Pipeline	Pipeline Contract Number	Contract Effective Date	*Term or Expiration Date	Daily Quantity Dt/Day	Applicable FERC Tariff
Columbia Gas Transmission	80349	11/01/04	10/31/2010	68,514	FSS
Dominion Transmission, Inc. (DTI)	300086	04/01/07	3/31/2012E	3,750	GSS
Dominion Transmission, Inc. (DTI)	300063	04/01/07	3/31/2012E	110,302	GSS
Tennessee Gas Pipeline	536	10/31/06	10/31/2011E	9,744	FS-MA

*E=Evergreen

12/31/2008

New York State Electric and Gas Corporation
Gas Business
Gas Expense Forecast

	<u>Yr = 2009</u>
City Gate Requirement (000 dth)	28,023
Commodity costs (\$000)	\$209,072
Total Pipeline Charges (\$000)	\$47,615
Total Gas Cost at City Gate (\$000)	\$256,687
Average Gas Cost at City gate (\$/Dth)	\$9.16

New York State Electric and Gas Corporation
Gas Business
Gas Expense Forecast

	<u>Yr = 2010</u>
City Gate Requirement (000 dth)	28,023
Commodity costs (\$000)	\$193,853
Total Pipeline Charges (\$000)	\$47,615
Total Gas Cost at City Gate (\$000)	\$241,468
Average Gas Cost at City gate (\$/Dth)	\$8.62

New York State Electric and Gas Corporation
 Gas Business
 Natural Gas Market Price Forecast (\$/Dth)

		<u>NYMEX</u>	<u>DTI SP</u>	<u>CGT LA</u>	<u>TGP 500 leg</u>	<u>TCO APP</u>	<u>Alberta</u>
Jan-09	Settle	\$6.136	\$6.761	\$6.091	\$6.084	\$6.484	\$5.001
Feb-09	15-Jan-09	\$4.843	\$5.468	\$4.798	\$4.791	\$5.191	\$3.708
Mar-09	15-Jan-09	\$4.842	\$5.467	\$4.797	\$4.790	\$5.190	\$3.707
Apr-09	15-Jan-09	\$4.910	\$5.328	\$4.870	\$4.853	\$5.255	\$3.923
May-09	15-Jan-09	\$4.995	\$5.413	\$4.955	\$4.938	\$5.340	\$4.008
Jun-09	15-Jan-09	\$5.102	\$5.520	\$5.062	\$5.045	\$5.447	\$4.115
Jul-09	15-Jan-09	\$5.229	\$5.647	\$5.189	\$5.172	\$5.574	\$4.242
Aug-09	15-Jan-09	\$5.331	\$5.749	\$5.291	\$5.274	\$5.676	\$4.344
Sep-09	15-Jan-09	\$5.388	\$5.806	\$5.348	\$5.331	\$5.733	\$4.401
Oct-09	15-Jan-09	\$5.505	\$5.923	\$5.465	\$5.448	\$5.850	\$4.518
Nov-09	15-Jan-09	\$6.010	\$6.545	\$5.965	\$5.970	\$6.330	\$5.035
Dec-09	15-Jan-09	\$6.550	\$7.085	\$6.505	\$6.510	\$6.870	\$5.575
Jan-10	15-Jan-09	\$6.820	\$7.445	\$6.775	\$6.768	\$7.168	\$5.685
Feb-10	15-Jan-09	\$6.830	\$7.455	\$6.785	\$6.778	\$7.178	\$5.695
Mar-10	15-Jan-09	\$6.670	\$7.295	\$6.625	\$6.618	\$7.018	\$5.535
Apr-10	15-Jan-09	\$6.315	\$6.733	\$6.275	\$6.258	\$6.660	\$5.328
May-10	15-Jan-09	\$6.310	\$6.728	\$6.270	\$6.253	\$6.655	\$5.323
Jun-10	15-Jan-09	\$6.410	\$6.828	\$6.370	\$6.353	\$6.755	\$5.423
Jul-10	15-Jan-09	\$6.525	\$6.943	\$6.485	\$6.468	\$6.870	\$5.538
Aug-10	15-Jan-09	\$6.610	\$7.028	\$6.570	\$6.553	\$6.955	\$5.623
Sep-10	15-Jan-09	\$6.640	\$7.058	\$6.600	\$6.583	\$6.985	\$5.653
Oct-10	15-Jan-09	\$6.730	\$7.148	\$6.690	\$6.673	\$7.075	\$5.743
Nov-10	15-Jan-09	\$7.030	\$7.565	\$6.985	\$6.990	\$7.350	\$6.055
Dec-10	15-Jan-09	\$7.385	\$7.920	\$7.340	\$7.345	\$7.705	\$6.410