

Case No. 12-M-0476 et al.
EDI Business Working Group (BWG)/
Technical Working Group (TWG)
Draft Minutes – January 20, 2017

Administration

- Review/Modify Agenda: The Draft Agenda was adopted without modification.
- DPS Staff Remarks: None.
- The Draft Minutes for the 1/6/2017 meeting and 1/13/2017 meeting were adopted as final without modification.

Regulatory Update

The BWG Chair noted that two Prohibition Order rehearing requests have been filed and a few ESCOs have been filed for waivers to serve low income customers. As a follow up to a question raised about the period ESCOs with low income waivers should use for calculation of savings, Staff notes the Prohibition Order provides flexibility in that regard – ESCOs should note their plans in their waiver applications. In terms of calculation of utility charges, ESCOs have the flexibility to use utility calculations where they are available.

The BWG Chair noted that a pre-hearing conference for the Hearing and Evidentiary Track of Case 150M-0127 would be held on January 26, 2017 in Albany.

Updates to EDI Implementation Plan(s)

a. Current EDI Standards Matrix

The CHU Code implementation date for ConEd was updated to 2017; otherwise there were no changes. Barbara Goubeaud (EC Infosystems) suggested the rows for the 814E: Ref. Des. AMT03, AMT Monetary Amount (Future ICAP) Segment and Special Program Adjustment Indicator should be combined. This will be reflected in the posting for the next meeting.

b. Prohibition Order Matrix

Utilities provided updates, as available, to the anticipated dates that files would be available. Eric Heaton (Con Ed) said they would provide some wording updates off-line. Angela Schorr (Direct Energy) noted that the timeline for ESCOs to begin dropping customers is 30 days following the provision of files so that it is important for utilities to lock down data as soon as possible.

867 IU/HIU Update

The BWG Chair noted that a result of single topic meeting was that the TWG Chair would be preparing a workpaper with various modifications to ConEd's proposal. Due to circumstances beyond the TWG Chair's control, the workpaper is not available for today's meeting. Eric Heaton elaborated on a few follow-up items from the single topic call. First, because NY does not currently separate generation and consumption channels in the 867 MU, so Con Ed does not plan to provide for them in the 867 IU at this time. ConEd does plan a REF~7G code on the 814E response to indicate net metering and a REF~1P response code for enrollments to indicate where customers would be enrolled as summary rather than

interval customers. Dan Stier (Direct Energy) asked for similar codes on the 867 HIU; ConEd said they would investigate and report back to the working group.

Mr. Heaton noted that customers would be settled with NYISO using interval usage, if available. ConEd also said MV90 meters would be handled that same way as non-MV90 meters and that gas intervals will likely be on an hourly basis although he was unaware of any specific need to that level of detail.

The BWG Chair suggested another single topic meeting (for 1/27/2017) – there was no objection. It was also agreed that any draft IGs would be circulated to the 867 IU/HIU small group in advance of the next meeting.

Seasonal Account Procedures

Kris Redanauer (Direct Energy) had no update.

867 HU – REF~BF Proposal

The BWG Chair reviewed a few minor updates contained in a workpaper. The changes will be moved into the Draft IGs. Dan Stier asked that the utility implementation plan matrix include a line item. The BWG noted it was premature given that the changes have not been filed but would add the line item as a placeholder.

Communication to pending ESCO when enrollment is cancelled

The BWG Chair reviewed a workpaper containing updates from the last meeting. Absent any further modifications, the next step would be new workpaper with proposed modifications to notes in various segments.

Proposed Change Control Process

Staff hasn't made a decision on whether a fillable PDF can be posted to the DPS web page. Barbara Goubeaud asked if the change control process would be used for item from Orders or just for requested. It was noted that Pennsylvania includes both types of development. The BWG Chair plans to investigate further. Kris Redanauer agreed with including both types of requests and suggested that each request be numbered for tracking purposes.

Proposed Elimination of Interim Bill references from 810UBR and 867MU

The TWG Chair noted that interim bills were still in UBR IGs but don't appear to be used anymore and suggested they be removed. NYSEG/RG&E and Grid verified they do not use the segments. A workpaper showing the impact of the removing the segments was prepared for the meeting. Prior discussion on the 867 IU/HIU suggested that since interim bill segments were in the 867 MU, they would not be needed in the 867 IU. If they are now removed from the 867 MU, there's a need to reconsider whether they should now be added to the 867 IU. Gary Lawrence (ESG) recalled the issue; it's unclear whether Con Ed's implementation will require an interim bill segment in the 867 IU.

Other Business

None.

Establish Date/Time for Next Meeting

A single topic meeting regarding 867IU/HIU development will take place on Friday 1/27/2017 at 10 AM. The next meeting combined BWG/TWG meeting on Friday 2/3/2017 at 10 AM.

Attendees

Amie Williams – Agway	Samantha Curry – Starion Energy, Inc
Jason Gullo – National Fuel Resources	Laura Getz – DPS Staff
Anton Petrosyuk – Kiwi Energy	Elois Anderson – National Grid
Barbara Goubeaud – EC Infosystems	Rachel Frye – Direct Energy
Charlie Trick – NYSEG/RG&E	Juliana Griffiths– National Grid
Craig Weiss – National Grid	Marie Vajda – NYSEG/RG&E
Dan Stier – Direct Energy	Mike Novak – National Fuel Gas Dist.
Deborah Croce – EC Infosystems	Jean Pauyo – O&R
Elorita Martinez – National Grid	Rich Phillips – Latitude
Angela Schorr – Direct Energy	Jasmine Thom- CES
Kandi Terry – Just Energy	Sergio Smilley – National Grid
Gary Lawrence – Energy Services Group	Tom Dougherty – Marketwise
Janet Manfredi – Central Hudson	John Cooney – National Grid
Travis Bickford – Fluent Energy	Adam Powers – CleanChoice Energy
Kris Redanauer – Direct Energy	Eric Heaton – Con Edison
Ana Ham – Con Edison	