



Orange and Rockland Utilities, Inc.
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New York NY 10003-0987
www.oru.com

May 28, 2014

Honorable Kathleen H. Burgess
Secretary to the Commission
State of New York Public Service Commission
Three Empire State Plaza
Albany, New York 12223

RE: Case No. 11-E-0408, Proceeding on Motion of the
Commission as to the Rates, Charges, Rules and
Regulations of Orange and Rockland Utilities, Inc. for
Electric Service

Dear Secretary Burgess:

Orange and Rockland Utilities, Inc. ("O&R" or the "Company") hereby submits for filing certain tariff leaves reflecting revisions to its Schedule for Electric Service, P.S.C. No. 3 – ELECTRICITY ("Electric Tariff").

This filing is made in compliance with the Commission's Order Adopting Terms of a Joint Proposal, With Modification, and Establishing Electric Rate Plan, issued June 15, 2012, in Case No. 11-E-0408 ("Order").¹ In the Order, the Commission established an electric rate plan governing the Company's electric service for the three-year period commencing July 1, 2012.²

The tariff leaves, set forth in Appendix A to this letter, are issued May 28, 2014, to become effective on July 1, 2014.

The purpose of this filing is to implement the delivery rate changes for Rate Year 3 as described in the Joint Proposal.

Summary of Tariff Modifications

The rates shown on the enclosed tariff leaves reflect the Rate Year 3 rate design process described in Appendix B of the Joint Proposal and in Attachment A to the Order.

Rate Year 3 delivery rates have been set in a manner to recover an incremental revenue requirement of \$13,054,000. The \$13,054,000 was then adjusted to remove New York State Gross Receipts and Franchise Tax surcharge revenues, Municipal Tax surcharge revenues and

¹ The Order adopted certain terms of a Joint Proposal dated February 24, 2012, and submitted by the Company, Staff of the New York State Department of Public Service, and the Utility Intervention Unit of the Department of State ("Joint Proposal").

² Rate Year 1 is the period July 1, 2012 through June 30, 2013, Rate Year 2 is the period July 1, 2013 through June 30, 2014, and Rate Year 3 is the period July 1, 2014 through June 30, 2015.

Metropolitan Transportation Authority Business Tax Surcharge revenues. The result is a net delivery revenue increase of \$12,903,000.

The enclosed tariff leaves reflect the following modifications in accordance with the Order.

1. General Information Section No. 7, Metering and Billing, Subsection 7.5(B)(2), Utility Single Billing Service, has been revised to reflect an updated Purchase of Receivable ("POR") Discount Percentage based on a revised POR credit and collections component as described in Appendix B of the Joint Proposal.
2. SC Nos. 1, 2, 3, 4, 5, 6, 9, 15, 16, 19, 20, 21, 22 and 25 have been revised to reflect updated delivery charges, customer charges, and metering charges in accordance with Appendix B of the Joint Proposal.
3. In SC No. 1, the optional electric space and water heating discounts continued to be phased out by reducing the discounts by 10 percent.
4. For SC No. 2 Secondary Demand Metered Service, 10 percent of the current usage rate differentials and a corresponding portion of demand rate differentials were eliminated.

Other Changes

During Rate Year Three, O&R will recover \$2,169,000 through a temporary surcharge component of the Energy Cost Adjustment ("ECA"). The temporary surcharge will be collected through service classification-specific per kWh charges. These charges are set forth in a draft ECA statement attached as Appendix B. If new electric base delivery rates do not go into effect immediately following the end of Rate Year Three, the temporary surcharge component of the ECA will continue at a reset rate per service classification in order to collect \$1,500,000.

Conclusion and Notice

The Company will publish notice of this filing in accordance with Public Service Law §66(12)(b). Questions regarding this filing can be directed to Cheryl Ruggiero at (212) 460-3189.

Very truly yours,

/s/

William A. Atzl, Jr.
Director – Rate Engineering

c: Active Parties, Case No. 11-E-0408 (via email)

Orange and Rockland Utilities, Inc.
Case No. 11-E-0408
Proposed Tariff Leaves effective July 1, 2014

P.S.C. No. 3 Electricity

5th	Revised Leaf No.	89	3rd	Revised Leaf No.	321
3rd	Revised Leaf No.	264	3rd	Revised Leaf No.	322
3rd	Revised Leaf No.	266	3rd	Revised Leaf No.	331
3rd	Revised Leaf No.	267	3rd	Revised Leaf No.	332
3rd	Revised Leaf No.	268	3rd	Revised Leaf No.	333
3rd	Revised Leaf No.	269	3rd	Revised Leaf No.	335
3rd	Revised Leaf No.	270	3rd	Revised Leaf No.	336
3rd	Revised Leaf No.	272	3rd	Revised Leaf No.	341
3rd	Revised Leaf No.	274	3rd	Revised Leaf No.	345
3rd	Revised Leaf No.	276	3rd	Revised Leaf No.	347
3rd	Revised Leaf No.	278	3rd	Revised Leaf No.	350
3rd	Revised Leaf No.	283	3rd	Revised Leaf No.	352
3rd	Revised Leaf No.	284	3rd	Revised Leaf No.	356
3rd	Revised Leaf No.	285	3rd	Revised Leaf No.	358
3rd	Revised Leaf No.	290	3rd	Revised Leaf No.	359
4th	Revised Leaf No.	295	3rd	Revised Leaf No.	372
3rd	Revised Leaf No.	309	3rd	Revised Leaf No.	373
3rd	Revised Leaf No.	310	3rd	Revised Leaf No.	374
3rd	Revised Leaf No.	312	3rd	Revised Leaf No.	375

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.5 RENDERING OF BILLS (Continued)

(B) Retail Access Customer Billing Options (Continued)

(2) Utility Single Billing Service

An ESCO requesting that its charges be included on a Utility Single Bill must execute the Company's Consolidated Billing and Assignment Agreement.

Under Utility Single Billing Service, the Company shall purchase the ESCO's receivables. That is, the ESCO assigns to the Company its rights in all amounts due from all of its customers participating in the Company's Retail Access Program and receiving a Utility Single Bill. By the 20th of each month (or the next business day if the 20th falls on a Saturday, Sunday, or public holiday), the Company shall remit to the ESCO all undisputed ESCO charges billed to its customers in the previous calendar month, reduced by the Purchase of Receivables ("POR") Discount Percentage as described below.

The POR Discount Percentage shall consist of an Uncollectibles Percentage, a Risk Factor and a Credit and Collections component. The Uncollectibles Percentage shall be set annually, effective each November 1, based on the Company's actual uncollectibles experience applicable to all gas and electric POR-eligible customers for the twelve month period ended the previous June 30. The Risk Factor shall also be reset each November 1, and shall be equal to 20 percent of the Uncollectibles Percentage. The Credit and Collections Component will be set annually, effective each July 1, and will be determined by dividing the Company's credit and collection expenses attributable to retail access customers whose ESCOs participate in the Company's POR program by the estimated electric supply costs to be billed on behalf of ESCOs through the POR program. The POR Discount Percentage effective July 1, 2014 is 1.140% percent.

The Company will collect and process customers' payments and perform collection activities in accordance with the Home Energy Fair Practices Act.

To be effective for the next cycle bill issued to the customer, at least 15 calendar days prior to a customer's scheduled meter read date, the ESCO will provide the Company a rate per kWh (\$/kWh) to be charged each of its customers for electric power supply. Rates must include any applicable gross receipts taxes or

SERVICE CLASSIFICATION NO. 1

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program to residential customers and other customers eligible for residential service as defined in General Information Section No. 8.

CHARACTER OF SERVICE:

Residential Customers:

Continuous, 60 cycles, A.C., from any one of the following systems as designated by the Company:

- (a) Single phase at approximately 120, 120/208 or 120/240 Volts.
- (b) Three phase four wire at approximately 120/208 Volts in limited areas.

Other Customers Eligible for Residential Service as Defined in General Information Section No. 8:

Continuous, 60 cycles, A.C., single or three phase secondary, or three phase primary as defined in General Information Section No. 4.

RATES – MONTHLY:

(For additional rates and charges see Special Provisions A, B, C, and F.)

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charge</u>	\$20.00	\$20.00
(2) <u>Delivery Charge</u>		
First 250 kWh @	6.419 ¢ per kWh	6.419 ¢ per kWh
Over 250 kWh @	7.623 ¢ per kWh	6.419 ¢ per kWh

* June through September

SERVICE CLASSIFICATION NO. 1 (Continued)

RATES – MONTHLY: (Continued)

(8) Market Supply Charge

The provisions of General Information Section No. 15 shall apply to electricity provided and sold by the Company under this Service Classification. Retail Access Customers shall not be subject to this charge.

(9) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No. 19.

MINIMUM CHARGE EACH CONTRACT EACH LOCATION:

The sum of \$20.00 monthly, but not less than \$120.00 per contract, plus any applicable billing and payment processing charges.

TERMS OF PAYMENT:

Bills are due when rendered, subject to a late payment charge in accordance with provisions of General Information Section No. 7.6. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

TERM:

Terminable at any time unless a specified period is required under a line extension agreement.

EXTENSION OF FACILITIES:

Where service is supplied from an extension the charges thereon shall be determined as provided in General Information.

SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS:

(A) Water Heating (Optional)

Where an approved electric storage heater is used for the Customer's entire water heating requirements, use in excess of 500 up to 1,000 kWh for bills rendered monthly will be billed at a Delivery Charge of 6.310¢ per kWh during the summer billing months and 4.268¢ per kWh during the other billing months. Use in excess of 1,000 kWh monthly will be billed at a Delivery Charge of 7.623¢ per kWh during the summer billing months and 6.419¢ per kWh during the other billing months. Except for usage as stated above, the provisions of RATES – MONTHLY shall apply.

This special provision is closed to new customers effective July 1, 2011.

An approved electric water heater is one that has a minimum storage capacity of 50 gallons and two heating elements. The size of the elements shall not exceed those listed in the tabulation below:

<u>Gallons</u>	<u>50</u>	<u>66</u>	<u>82</u>	<u>100</u>
Upper element, Maximum Watts	1,500	2,500	3,000	4,000
Lower element, Maximum Watts	1,000	1,500	1,500	2,500

(B) Space Heating (Optional)

All use in excess of 500 kWh monthly will be billed at a Delivery Charge of 7.623¢ per kWh during the summer billing months (customers with water heating see Special Provision A) and 4.268¢ per kWh during the other billing months provided permanently installed electric space heating equipment is the sole source of space heating, excluding fire places, on the premises. Except for usage as stated above, the provisions of RATES –MONTHLY shall apply.

This special provision is closed to new customers effective July 1, 2011.

SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS: (Continued)

(C) Short Term Service

Customers desiring service under this Service Classification for less than six months, where service is already installed, shall pay in advance the contract minimum as specified under "Minimum Charge Each Contract Each Location" or under an applicable line extension agreement, or, if the estimated bill for two months or such shorter period as service may be desired exceeds the contract minimum, the Company reserves the right to request a deposit equal to this estimated bill. A part of a month shall be considered a full month for computing all charges hereunder.

(D) Budget Billing (Optional)

Any customer taking service hereunder may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section No. 7 of this Schedule.

(E) Redistribution

Submetering may be available under certain conditions as contained in General Information Section No. 8 of this Schedule.

(F) Heat Pump Space Conditioning (Optional)

Any customer taking service under this Service Classification who uses a heat pump as the major source of space conditioning shall pay a Delivery Charge of 4.268¢ per kWh for all monthly usage in excess of 500 kWh during the billing months of October through May. Customers taking service under this Special Provision who use an electric water heater as the primary source of domestic water heating, must install an insulation wrap on the water heater and shall pay a Delivery Charge of 6.310¢ per kWh for all monthly usage in excess of 500 kWh up to 1,000 kWh during the billing months of June through September. This Special Provision may not be used in conjunction with Special Provisions A, B, or C of this Service Classification. Except for usage as stated above, the provisions of RATES – MONTHLY shall apply.

This special provision is closed to new customers effective July 1, 2011.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: July 1, 2014
 Issued in compliance with Order in Case 11-E-0408 dated 06/15/2012.

LEAF: 269
 REVISION: 3
 SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 2

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program to general secondary or primary service customers. All service at one location shall be taken through one meter except that service supplied under Special Provision B, Space Heating or Rider H shall be separately metered.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., single or three phase secondary or three phase primary as defined in General Information Section No. 4.

RATES - MONTHLY:

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charges</u>		
(a) Non-Demand Billed Customers		
Metered Service	\$18.00	\$18.00
Unmetered Service	\$17.00	\$17.00
(b) Secondary Demand Service	\$18.00	\$18.00
(c) Primary Service	\$35.00	\$35.00
 (2) <u>Delivery Charges</u>		
(a) <u>Non-Demand Billed Customers (Includes Unmetered)</u>		
<u>Usage Charge</u>		
All kWh@	7.903 ¢ per kWh	5.841 ¢ per kWh

* June through September

**P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: July 1, 2014

Issued in compliance with Order in Case 11-E-0408 dated 06/15/2012.

LEAF: 270

REVISION: 3

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 2 (Continued)

RATES - MONTHLY: (Continued)

	<u>Summer Months*</u>	<u>Other Months</u>
(2) <u>Delivery Charges</u> (Continued)		
(b) <u>Secondary Demand Billed Service</u>		
<u>Demand Charge</u>		
First 5 kW or less	\$1.26 per kW	\$0.74 per kW
All Over 5 kW	\$12.89 per kW	\$7.49 per kW
<u>Usage Charge</u>		
First 1250 kWh	6.489 ¢ per kWh	5.009 ¢ per kWh
Use up to 30,000 kWh or 300 hours use of billing demand, whichever is greater	2.977 ¢ per kWh	2.868 ¢ per kWh
Use in excess of 30,000 kWh or 300 hours use of billing demand, whichever is greater..	1.499 ¢ per kWh	1.389 ¢ per kWh
(c) <u>Primary Service</u>		
<u>Demand Charge</u>		
All kW	\$11.23 per kW	\$6.24 per kW
<u>Usage Charge</u>		
All kWh	2.405 ¢ per kWh	2.398 ¢ per kWh

* June through September

Issued By: Timothy Cawley, President, Pearl River, New York

SERVICE CLASSIFICATION NO. 2 (Continued)

RATES - MONTHLY: (Continued)

(9) Metering Charges

The following Metering Charges shall be assessed on all customers, except unmetered service customers, taking service under this Service Classification, unless such metering service(s) is obtained competitively pursuant to General Information Section No. 7:

	Customers Eligible For <u>Mandatory DAHP</u>	<u>All Other Customers</u>
<u>Secondary Service</u>		
a) Meter Ownership Charge	\$16.12	\$3.30
b) Meter Service Provider Charge	\$4.14	\$8.59
c) Meter Data Service Provider Charge	\$26.52	\$3.92
<u>Primary Service</u>		
a) Meter Ownership Charge	\$16.12	\$4.95
b) Meter Service Provider Charge	\$4.14	\$12.89
c) Meter Data Service Provider Charge	\$26.52	\$3.56

(10) Market Supply Charge

The provisions of General Information Section No. 15 shall apply to electricity provided and sold by the Company under this Service Classification. Retail Access Customers shall not be subject to this charge.

(11) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No. 19.

SERVICE CLASSIFICATION NO. 2 (Continued)

EXTENSION OF FACILITIES:

Where service is supplied from an extension the charges thereon shall be determined as provided in General Information.

SPECIAL PROVISIONS:

(A) Short Term Service

When short term service is requested, the Company reserves the right to require a deposit of the estimated bill for the period service is desired. The minimum charge for such short term service shall be an amount equal to six times the minimum monthly charge, payable in advance. When construction is necessary, the cost of installation and removal of all equipment, less salvage value, must be borne by the customer, and a sufficient amount to cover these charges shall be paid in advance. A part of a month shall be considered a full month for computing all charges hereunder.

(B) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use will be billed at a Delivery Charge of 2.155¢ per kWh during the billing months of October through May and at a Delivery Charge of 8.625¢ per kWh during the other billing months. When this option is requested it shall apply for at least twelve months and shall be subject to a minimum charge of \$19.96 per year per kW of space heating capacity. This rule applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit. All usage under this Special Provision shall also be subject to Parts (3) through (11) of RATES – MONTHLY.

This special provision is closed to new customers effective July 1, 2011.

SERVICE CLASSIFICATION NO. 3

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program to general primary service customers. Customers must meet the following demand criteria and provide all equipment required to take service at a primary voltage as designated by the Company. All service at one location shall be taken through one meter except that service supplied under Rider H shall be separately metered.

Customer must maintain a minimum of 100 kW for at least two consecutive months during the previous 12 months to be eligible for service hereunder. Customers who do not maintain said minimum shall be transferred to Service Classification No. 2 and shall not be eligible for service hereunder for one year and until 100 kW demand has been maintained for two consecutive months.

A customer whose demand exceeds 1,000 kW during any two of the previous twelve months shall not be eligible for this rate and shall be transferred to Service Classification No. 9 or 22. A Customer so transferred shall only be eligible for transfer back to Service Classification No. 3 on the annual anniversary of the transfer to Service Classification No. 9 or 22 and only if said customer has not exceeded 1,000 kW during any two of the previous twelve months.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., three phase primary as defined in General Information Section No. 4.

RATES - MONTHLY:

	<u>Summer Months*</u>	<u>Other Months</u>
(1) <u>Customer Charge</u>	\$100.00	\$100.00
(2) <u>Delivery Charges</u>		
<u>Demand Charge</u>		
All kW@	\$14.63 per kW	\$8.28 per kW
Usage Charge		
All kWh@	1.087 ¢ per kWh	1.087 ¢ per kWh

* June through September

SERVICE CLASSIFICATION NO. 3 (Continued)

RATES - MONTHLY: (Continued)

(6) Temporary State Assessment Surcharge

The Temporary State Assessment Surcharge as described in General Information Section No. 24 shall apply to electricity delivered under this Service Classification.

(7) Merchant Function Charge

The Merchant Function Charge as described in General Information Section No. 28 shall apply to Full Service Customers. Retail Access Customers shall not be subject to this charge.

(8) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

(9) Metering Charges

The following Metering Charges shall be assessed on all customers taking service under this Service Classification, unless such metering service(s) is obtained competitively pursuant to General Information Section No. 7:

	<u>Customers Eligible for Mandatory DAHP</u>	<u>All Other Customers</u>
a) Meter Ownership Charge	\$16.12	\$10.68
b) Meter Service Provider Charge	\$13.96	\$27.83
c) Meter Data Service Provider Charge	\$26.79	\$4.03

**P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: July 1, 2014

Issued in compliance with Order in Case 11-E-0408 dated 06/15/2012.

LEAF: 283

REVISION: 3

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 4 (Continued)

RATES – MONTHLY:

(1) Luminaire Charge:

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Delivery Charge</u>
<u>Street Lighting Luminaires</u>				
5,800	Sodium Vapor	70	108	\$14.56
9,500	Sodium Vapor	100	142	15.89
16,000	Sodium Vapor	150	199	18.88
27,500	Sodium Vapor	250	311	25.22
46,000	Sodium Vapor	400	488	35.33
3,400	Induction	40	45	15.86
5,950	Induction	70	75	16.16
8,500	Induction	100	110	18.08
12,750	Induction	150	160	21.66
21,250	Induction	250	263	30.04
5,890	LED	70	74	19.39
9,365	LED	100	101	21.45
<u>Off-Roadway Luminaires</u>				
27,500	Sodium Vapor	250	311	\$32.71
46,000	Sodium Vapor	400	488	40.42

SERVICE CLASSIFICATION NO. 4 (Continued)

RATES – MONTHLY: (Continued)

(1) Luminaire Charge: (Continued)

The following luminaires will no longer be installed. Charges are for existing luminaires only.

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Delivery Charge</u>
600	Open Bottom Incandescent	52	52	\$7.20
800	Open Bottom Incandescent	62	62	7.25
1,000	Open Bottom Incandescent	92	92	9.80
2,500	Open Bottom Incandescent	189	189	13.32
2,500	Closed Bottom Incandescent	189	189	13.61
4,000	Closed Bottom Incandescent	295	295	17.24
6,000	Closed Bottom Incandescent	405	405	20.76
-	Ornamental Incandescent	200	200	14.72
4,000	Mercury Vapor Power Bracket	100	127	11.54
4,000	Mercury Vapor Street Light	100	127	13.07
7,900	Mercury Vapor Power Bracket	175	215	14.19
7,900	Mercury Vapor Street Light	175	211	15.84
12,000	Mercury Vapor	250	296	20.76
40,000	Mercury Vapor	700	786	40.72
22,500	Mercury Vapor	400	459	26.54
59,000	Mercury Vapor	1,000	1,105	52.08
130,000	Sodium Vapor	1,000	1,120	74.37
	Post Top M.V.	100	130	17.79
	Post Top M.V.	175	215	21.22
	Post Top – Offset M.V.	175	215	25.22

SERVICE CLASSIFICATION NO. 4 (Continued)

RATES – MONTHLY: (Continued)

(2) Additional Charge:

- A. An additional \$5.04 per luminaire per month will be charged for existing Underground Service where the customer has installed, owns and maintains the duct system completely, but not the aluminum standard or luminaire.
- B. An additional 51 ¢ per month will be charged for a fifteen foot bracket when installed.

(3) Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge, Transition Adjustment for Competitive Services, and Charges for Municipal Undergrounding

The provisions of the Company's Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge and Transition Adjustment for Competitive Services as described in General Information Section Nos. 25, 26, 27 and 29, respectively, and Charges for Municipal Undergrounding as described in General Information Section No. 20, if applicable, shall apply to electricity delivered under this Service Classification.

(4) Temporary State Assessment Surcharge

The Temporary State Assessment Surcharge as described in General Information Section No. 24 shall apply to electricity delivered under this Service Classification.

(5) Merchant Function Charge

The Merchant Function Charge as described in General Information Section No. 28 shall apply to Full Service Customers. Retail Access Customers shall not be subject to this charge.

(6) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

SERVICE CLASSIFICATION NO. 5 (Continued)

TERMS OF PAYMENT:

If a bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2. Bills are subject to a late payment charge in accordance with provisions of General Information Section No. 7.6.

- A. Un-metered Service Bills will be rendered on approximately the twenty-ninth of each month and are due on the first of the following month.
- B. Metered Service Bills are due when rendered.

RATES - MONTHLY:

- (1) Delivery Charge

All kWh at 9.218 ¢ per kWh

- (2) Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge, Transition Adjustment for Competitive Services and Charges for Municipal Undergrounding

The provisions of the Company's Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge and Transition Adjustment for Competitive Services as described in General Information Section Nos. 25, 26, 27 and 29, respectively, and Charges for Municipal Undergrounding as described in General Information Section No. 20, if applicable, shall apply to electricity delivered under this Service Classification.

- (3) Temporary State Assessment Surcharge

The Temporary State Assessment Surcharge as described in General Information Section No. 24 shall apply to electricity delivered under this Service Classification.

- (4) Merchant Function Charge

The Merchant Function Charge as described in General Information Section No. 28 shall apply to Full Service Customers. Retail Access Customers shall not be subject to this charge.

SERVICE CLASSIFICATION NO. 6 (Continued)

TERMS OF PAYMENT:

Bills will be rendered on approximately the twenty-ninth of each month and are due on the first of the following month, subject to a late payment charge in accordance with provisions of General Information Section No. 7.6. If the bill is not paid, service may be discontinued in accordance with General Information Section Nos. 11.1 and 11.2.

MONTHLY BURN HOURS TABLE:

January	430	July	267
February	361 (*)	August	298
March	358	September	328
April	302	October	383
May	277	November	407
June	249	December	440

(*) 373 Burning Hours for Leap Year.

RATES – MONTHLY:

(1a) Delivery Charge for Service Types A and B

All kWh at 6.477 ¢ per kWh

(1b) Delivery Charge for Service Type C

Customer Charge at \$21.00 per month plus
Delivery Charge at 6.097 ¢ per kWh

(2) Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge, Transition Adjustment for Competitive Services, and Charges for Municipal Undergrounding

The provisions of the Company's Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge and Transition Adjustment for Competitive Services as described in General Information Section Nos. 25, 26, 27 and 29, respectively, and Charges for Municipal Undergrounding as described in General Information Section No. 20, if applicable, shall apply to electricity delivered under this Service Classification.

(3) Temporary State Assessment Surcharge

The Temporary State Assessment Surcharge as described in General Information Section No. 24 shall apply to electricity delivered under this Service Classification.

SERVICE CLASSIFICATION NO. 9 (Continued)

RATES - MONTHLY: (Continued)

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(2) <u>Delivery Charges</u>			
<u>Demand Charge</u>			
Period A All kW @	\$14.76 /kW	\$ 10.02 /kW	\$ 6.64 /kW
Period B All kW @	\$ 6.92 /kW	\$ 4.53 /kW	\$ 4.52 /kW
Period C All kW @	No Charge	No Charge	No Charge
<u>Usage Charge</u>			
Period A All kWh @	1.632 ¢/kWh	0.903 ¢/kWh	0.218 ¢/kWh
Period B All kWh @	1.632 ¢/kWh	0.903 ¢/kWh	0.218 ¢/kWh
Period C All kWh @	0.609 ¢/kWh	0.556 ¢/kWh	0.205 ¢/kWh

(3) Reactive Power Demand Charge

A Reactive Power Demand Charge shall be assessed in accordance with General Information Section No. 7.

(4) Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge, Transition Adjustment for Competitive Services and Charges for Municipal Undergrounding

The provisions of the Company's Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge and Transition Adjustment for Competitive Services as described in General Information Section Nos. 25, 26, 27 and 29, respectively, and Charges for Municipal Undergrounding as described in General Information Section No. 20, if applicable, shall apply to electricity delivered under this Service Classification.

(5) Revenue Decoupling Mechanism Adjustment

The provisions of the Company's Revenue Decoupling Mechanism Adjustment as described in General Information Section No. 30 shall apply to electricity delivered under this Service Classification. Customers taking service under Riders G, H, or J shall not be subject to this provision.

SERVICE CLASSIFICATION NO. 9 (Continued)

RATES - MONTHLY: (Continued)

(6) Temporary State Assessment Surcharge

The Temporary State Assessment Surcharge as described in General Information Section No. 24 shall apply to electricity delivered under this Service Classification.

(7) Merchant Function Charge

The Merchant Function Charge as described in General Information Section No. 28 shall apply to Full Service Customers. Retail Access customers shall not be subject to this charge.

(8) Billing and Payment Processing Charge

A Billing and Payment Processing Charge shall be assessed in accordance with General Information Section No. 7.5.

(9) Metering Charges

The following Metering Charges shall be assessed on all customers taking service under this Service Classification, unless such metering service(s) is obtained competitively pursuant to General Information Section No. 7:

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
a) Meter Ownership Charge	\$28.15	\$28.15	\$28.15
b) Meter Service Provider Charge	\$73.33	\$73.33	\$73.33
c) Meter Data Service Provider Charge	\$4.82	\$4.82	\$4.82

SERVICE CLASSIFICATION NO. 9 (Continued)

MINIMUM MONTHLY DEMAND CHARGE:

The minimum monthly demand charge shall be \$52.15 plus the contract demand charge and the reactive power demand charge, if applicable. The contract demand charge shall be \$3.79 per kW of contract demand per month for service metered at the primary voltage, or \$6.22 per kW of contract demand per month for service metered at the secondary voltage.

CONTRACT DEMAND:

The customer's contract demand shall be the customer's maximum metered demand in any of the immediately preceding eleven months.

DETERMINATION OF DEMAND:

The billing demand, for each of the rating periods above, shall be defined as the highest 15-minute integrated kW demand determined during each rating period by the use of a suitable demand indicator. If applicable, the billing demand shall equal the metered demand adjusted for appropriate losses as determined by the Company and referenced in the METERING section of this Tariff.

TERMS OF PAYMENT:

Bills are due when rendered, subject to late payment charge in accordance with General Information Section No. 7.6. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

TERM:

The initial term shall be one year unless the Company requires a longer initial term where special construction is required to furnish service. Thereafter, service is terminable upon ninety days written notice.

Termination of service hereunder by the customer followed by renewed service at the same location under another service classification will only be permitted on the anniversary of the date service commenced hereunder.

SERVICE CLASSIFICATION NO. 15 (Continued)

DEFINITION OF RATING PERIODS:

Period A - 8:00 a.m. to 11:00 p.m. prevailing time, Monday through Friday except holidays, all months.

Period B - 11:00 p.m. to 8:00 a.m. prevailing time, Monday through Friday, all hours on Saturday, Sunday and Holidays, all months.

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

RATE TO BE PAID BY CUSTOMER - MONTHLY:

(1) Customer Charge

A customer who takes service hereunder and, in addition, takes service under another Service Classification at the same location shall pay a customer charge as follows:

<u>Service Voltage</u>	<u>Contract Demand</u>	<u>Customer Charge</u>
Primary	1000 kW and over	\$131.85 per month
Primary	Under 1000 kW	\$100.35 per month
Secondary	Any kW	\$12.39 per month

All other customers shall pay a customer charge as follows:

<u>Service Voltage</u>	<u>Contract Demand</u>	<u>Customer Charge</u>
Primary	1000 kW and over	\$137.14 per month
Primary	Under 1000 kW	\$105.66 per month
Secondary	Any kW	\$24.62 per month

(2) Contract Demand Charge

The contract demand charge for each billing period shall be as follows:

SERVICE CLASSIFICATION NO. 15 (Continued)

RATE TO BE PAID BY CUSTOMER - MONTHLY: (Continued)

(2) Contract Demand Charge (Continued)

	<u>Primary</u>	<u>Secondary</u>
All kW of Contract Demand @	\$3.61 per kW	\$5.94 per kW

(3) Reactive Power Demand Charge:

A Reactive Power Demand Charge shall be assessed in accordance with General Information Section No. 7. If the meter registers no kW demand for a billing period, the Reactive Power Demand Charge shall be applied to the highest kVAr recorded during the billing period.

A customer who takes service hereunder and, in addition, takes service under another Service Classification at the same location shall not be assessed the Reactive Power Demand Charge if all of the customer's reactive power usage is assessed the Reactive Power Demand Charge applicable under the other Service Classification.

(4) Increase in Rates and Charges:

The customer charge and contract demand charge for service hereunder will be increased pursuant to General Information Section No. 19.

MINIMUM CHARGE PAID BY CUSTOMER:

- (A) Monthly - The applicable customer charge, plus the applicable contract demand charge.
- (B) Contract - Twelve times the applicable monthly customer charge, plus the applicable contract demand charges for the initial term.

**P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: July 1, 2014

Issued in compliance with Order in Case 11-E-0408 dated 06/15/2012.

LEAF: 331

REVISION: 3

SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 16 (Continued)

RATES – MONTHLY:

(1a) Luminaire Charges for Service Types A and B:

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Delivery Charge</u>
<u>Power Bracket Luminaires</u>				
5,800	Sodium Vapor	70	108	\$24.42
9,500	Sodium Vapor	100	142	26.09
16,000	Sodium Vapor	150	199	30.69
<u>Street Lighting Luminaires</u>				
5,800	Sodium Vapor	70	108	\$26.73
9,500	Sodium Vapor	100	142	28.48
16,000	Sodium Vapor	150	199	32.96
27,500	Sodium Vapor	250	311	42.03
46,000	Sodium Vapor	400	488	57.71
3,400	Induction	40	45	29.10
5,950	Induction	70	75	29.68
8,500	Induction	100	110	32.40
12,750	Induction	150	160	37.80
21,250	Induction	250	263	50.08
5,890	LED	70	74	35.57
9,365	LED	100	101	38.45
<u>Flood Lighting Luminaires</u>				
27,500	Sodium Vapor	250	311	\$42.03
46,000	Sodium Vapor	400	488	57.71

SERVICE CLASSIFICATION NO. 16 (Continued)

RATES – MONTHLY: (Continued)

(1a) Luminaire Charges for Service Types A and B: (Continued)

The following luminaires will no longer be installed. Charges are for existing luminaires only.

<u>Nominal Lumens</u>	<u>Luminaire Type</u>	<u>Watts</u>	<u>Total Wattage</u>	<u>Delivery Charge</u>
<u>Power Bracket Luminaires</u>				
4,000	Mercury Vapor	100	127	\$22.29
7,900	Mercury Vapor	175	215	25.96
22,500	Mercury Vapor	400	462	37.27
<u>Street Lighting Luminaires</u>				
4,000	Mercury Vapor	100	127	\$24.56
7,900	Mercury Vapor	175	211	28.44
12,000	Mercury Vapor	250	296	35.81
22,500	Mercury Vapor	400	459	44.12
40,000	Mercury Vapor	700	786	65.27
59,000	Mercury Vapor	1,000	1,105	81.46
130,000	Sodium Vapor	1,000	1,120	111.52
1,000	Incandescent	92	92	19.51
2,500	Incandescent	189	189	24.97
<u>Flood Lighting Luminaires</u>				
12,000	Mercury Vapor	250	296	\$35.81
22,500	Mercury Vapor	400	459	44.12
40,000	Mercury Vapor	700	786	65.27
59,000	Mercury Vapor	1,000	1,105	81.46

SERVICE CLASSIFICATION NO. 16 (Continued)

RATES – MONTHLY: (Continued)

(1b) Delivery Charges for Service Type C

Metered Service - Customer Charge at \$21.00 per month plus
Delivery Charge at 5.554 cents per kWh; or

Un-metered Service - Customer Charge at \$17.00 per month plus
Delivery Charge at 5.554 cents per kWh.

(2) Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge,
Transition Adjustment for Competitive Services and Charges for Municipal Undergrounding

The provisions of the Company's Energy Cost Adjustment, System Benefits Charge, Renewable Portfolio Standard Charge and Transition Adjustment for Competitive Services as described in General Information Section No. 25, 26, 27 and 29, respectively, and Charges for Municipal Undergrounding as described in General Information Section No. 20, if applicable, shall apply to electricity delivered under this Service Classification.

(3) Temporary State Assessment Surcharge

The Temporary State Assessment Surcharge as described in General Information Section No. 24 shall apply to electricity delivered under this Service Classification.

(4) Merchant Function Charge

The Merchant Function Charge as described in General Information Section No. 28 shall apply to Full Service Customers. Retail Access Customers shall not be subject to this charge.

SERVICE CLASSIFICATION NO. 16 (Continued)

MINIMUM CHARGE:

The minimum charge per luminaire for Service Type A or B shall be the monthly delivery charge as specified in RATES - MONTHLY, Part (1) times twelve plus any applicable billing and payment processing charges. Should the monthly charge be revised during the initial term, the minimum charge per installation shall be prorated accordingly.

The minimum charge for Service Type C – Metered shall be \$21.00 per month plus any applicable billing and payment processing charges and not less than \$252.00 for the initial term.

The minimum charge for Service Type C – Unmetered shall be \$17.00 per month plus any applicable billing and payment processing charges and not less than \$204.00 for the initial term.

MONTHLY BURN HOURS TABLE:

January	430	July	267
February	361 *	August	298
March	358	September	328
April	302	October	383
May	277	November	407
June	249	December	440

* 373 Burning Hours for Leap Year.

SERVICE CLASSIFICATION NO. 16 (Continued)

TERM:

The Initial Term shall be one year. Service shall continue in effect thereafter until by either party upon thirty days written notice. The Company shall require an Initial Term of one year for each luminaire for Service Types A or B.

TERMS OF PAYMENT:

Bills are due when rendered subject to a late payment charge in accordance with provisions of Section No. 7.6. If the bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

SPECIAL PROVISIONS:

Special Provisions A, B, D, E, F, and J apply only to Service Types A and B. Special Provision K applies only to Service Type C. Special Provisions C, G, H, and I apply to Service Types A, B, and C.

- (A) Street lighting luminaires will normally be mounted on eight foot aluminum brackets. Fifteen foot brackets are available at an additional charge of \$0.77 per bracket per month.
- (B) Luminaires will be installed free of charge where all facilities necessary to serve a luminaire are present. Customer shall pay the cost of any additional facilities required, prior to the commencement of the construction of such facilities.
- (C) The customer shall furnish the Company with all easements or rights-of-way necessary to provide service to the desired location before any installation or construction will be started.
- (D) A customer may apply for service hereunder for a proposed residential subdivision in which all electric facilities will be underground. Such application shall be signed by the customer and builder or developer and when accepted by the Company, shall constitute an agreement between the Company, customer and builder or developer subject to the terms and provisions hereunder.

The builder or developer shall pay to the Company prior to the commencement of any construction all costs associated with the installation of the facilities to be served hereunder and shall prepay six times the total monthly charge for all luminaires installed. Said monthly charges shall be determined using the rates in effect at the time said costs and charges are determined. The Company shall not bill the customer for the first six months of service of the facilities installed under this special provision.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: July 1, 2014
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LEAF: 341
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SERVICE CLASSIFICATION NO. 19

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program for residential service at customer's option, and other customers eligible for residential service as defined in General Information Section No. 8. Residential service is also available under Service Classification No. 1 of this Rate Schedule.

CHARACTER OF SERVICE:

Residential Customers:

Continuous, 60 cycles, A.C., from any one of the following systems as designated by the Company:

- (a) Single phase at approximately 120, 120/208 or 120/240 Volts.
- (b) Three phase four wire at approximately 120/208 Volts in limited areas.

Other Customers Eligible for Residential Service as Defined in General Information Section No. 8:

Continuous, 60 cycles, A.C., single or three phase secondary, or three phase primary as defined in General Information Section No. 4.

RATES - MONTHLY:

(1) Customer Charge \$32.00

(2) Delivery Charge

Period I	All kWh @	26.282	¢ per kWh
Period II	All kWh @	9.404	¢ per kWh
Period III	All kWh @	9.404	¢ per kWh
Period IV	All kWh @	1.692	¢ per kWh

**P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.**

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SERVICE CLASSIFICATION NO. 20

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program for general secondary service, at customer's option, to any customer who maintains a minimum demand level of 5 kW for at least two consecutive months during the previous twelve months.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., single or three phase secondary as defined in General Information Section No. 4.

RATES - MONTHLY:

(1) Customer Charge \$ 35.00

(2) Delivery Charges

Demand Charge

Period I	All kW @	\$ 20.42 per kW
Period II	All kW @	\$ 8.81 per kW
Period III	All kW @	No Charge

Usage Charge

Period I	All kWh @	7.964 ¢ per kWh
Period II	All kWh @	1.915 ¢ per kWh
Period III	All kWh @	0.255 ¢ per kWh

SERVICE CLASSIFICATION NO. 20 (Continued)

RATES - MONTHLY: (Continued)

(9) Metering Charges

The following Metering Charges shall be assessed on all customers taking service under this Service Classification, unless such metering service(s) is obtained competitively pursuant to General Information Section No. 7:

	Customers Eligible for <u>Mandatory DAHP</u>	<u>All Other Customers</u>
a) Meter Ownership Charge	\$16.12	\$3.96
b) Meter Service Provider Charge	\$7.84	\$10.31
c) Meter Data Service Provider Charge	\$34.81	\$1.95

(10) Market Supply Charge

The provisions of General Information Section No. 15 shall apply to electricity provided and sold by the Company under this Service Classification. Retail Access Customers shall not be subject to this charge.

(11) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No. 19.

SERVICE CLASSIFICATION NO. 21

APPLICABLE TO USE OF SERVICE FOR:

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an Energy Service Company under the Company's Retail Access Program for general Primary Service, at the customer's option, to customers who provide all equipment required to take service at a primary voltage as designated by the Company. All service at one location shall be taken through one meter.

A customer whose demand exceeds 1,000 kW during any two of the previous twelve months shall not be eligible for this rate and shall be transferred to Service Classification No. 9 or 22. A customer so transferred shall only be eligible for transfer back to Service Classification No. 21 on the annual anniversary of the transfer to Service Classification No. 9 or 22 and only if said customer has not exceeded 1,000 kW during any two of the previous twelve months.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., three phase primary as defined in General Information Section No. 4.

RATES - MONTHLY:

(1) Customer Charge \$ 163.00

(2) Delivery Charges

Demand Charge

Period I	All kW @	\$ 24.10	per kW
Period II	All kW @	\$ 8.50	per kW
Period III	All kW @	No Charge	

Usage Charge

Period I	All kWh @	1.228	¢ per kWh
Period II	All kWh @	1.228	¢ per kWh
Period III	All kWh @	0.108	¢ per kWh

SERVICE CLASSIFICATION NO. 21 (Continued)

RATES - MONTHLY: (Continued)

(9) Metering Charges

The following Metering Charges shall be assessed on all customers taking service under this Service Classification, unless such metering service(s) is obtained competitively pursuant to General Information Section No. 7:

	Customers Eligible for <u>Mandatory DAHP</u>	<u>All Other Customers</u>
(a) Meter Ownership Charge	\$21.60	\$14.43
(b) Meter Service Provider Charge	\$37.09	\$37.60
(c) Meter Data Service Provider Charge	\$35.43	\$2.97

(10) Market Supply Charge

The provisions of General Information Section No. 15 shall apply to electricity provided and sold by the Company under this Service Classification. Retail Access Customers shall not be subject to this charge.

(11) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No. 19.

SERVICE CLASSIFICATION NO. 22 (Continued)

APPLICABLE TO USE OF SERVICE FOR: (Continued)

- no longer maintains energy use for mining or manufacturing purposes of at least 60% of their total usage

may, at the customer's option, transfer to another Service Classification, provided that such transfer shall only be made on the annual anniversary date that such customer began service hereunder.

All service at one location shall be taken through one meter.

CHARACTER OF SERVICE:

Continuous, 60 cycles, A.C., three phase primary, substation or transmission service as defined in General Information Section No. 4 and depending upon the magnitude and characteristics of the load and the circuit from which service is supplied.

RATES - MONTHLY:

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(1) <u>Customer Charge</u>	\$500.00	\$500.00	\$500.00
(2) <u>Delivery Charges</u>			
<u>Demand Charge</u>			
Period A All kW @	\$11.88 /kW	\$ 8.08 /kW	\$ 4.82 /kW
Period B All kW @	\$ 6.79 /kW	\$ 4.45 /kW	\$ 4.21 /kW
Period C All kW @	No Charge	No Charge	No Charge
<u>Usage Charge</u>			
Period A All kWh @	1.109 ¢/kWh	0.466 ¢/kWh	0.130 ¢/kWh
Period B All kWh @	1.109 ¢/kWh	0.466 ¢/kWh	0.130 ¢/kWh
Period C All kWh @	0.188 ¢/kWh	0.141 ¢/kWh	0.066 ¢/kWh

SERVICE CLASSIFICATION NO. 22 (Continued)

RATES - MONTHLY: (Continued)

(9) Metering Charges

The following Metering Charges shall be assessed on all customers taking service under this Service Classification, unless such metering service(s) is obtained competitively pursuant to General Information Section No. 7:

	<u>Primary</u>	<u>Substation</u>	<u>Transmission</u>
(a) Meter Ownership Charge	\$28.15	\$28.15	\$28.15
(b) Meter Service Provider Charge	\$73.33	\$73.33	\$73.33
(c) Meter Data Service Provider Charge	\$4.82	\$4.82	\$4.82

(10) Market Supply Charge

The provisions of General Information Section No. 15 shall apply to electricity provided and sold by the Company under this Service Classification. Retail Access Customers shall not be subject to this charge.

(11) Increase in Rates and Charges

All rates and charges for service under this Service Classification will be increased pursuant to General Information Section No. 19.

DEFINITION OF RATING PERIODS

Period A - 8:00 a.m. to 11:00 p.m. prevailing time, Monday through Friday, except holidays, June through September

Period B - 8:00 a.m. to 11:00 p.m. prevailing time, Monday through Friday, except holidays, October through May

Period C - 11:00 p.m. to 8:00 a.m. prevailing time, Monday through Friday, all hours on Saturday, Sunday and holidays, all months.

For purposes of this section, holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: July 1, 2014

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SERVICE CLASSIFICATION NO. 22 (Continued)

MINIMUM MONTHLY CHARGE:

The sum of the Customer Charge and the Minimum Monthly Demand Charge plus any applicable metering and/or billing and payment processing charges.

MINIMUM MONTHLY DEMAND CHARGE:

The minimum monthly demand charge shall be \$52.15 plus the contract demand charge and the reactive power demand charge, if applicable. The contract demand charge shall be \$3.79 per kW of contract demand per month for service metered at the primary voltage, or \$6.22 per kW of contract demand per month for service metered at the secondary voltage.

CONTRACT DEMAND:

The customer's contract demand shall be the customer's maximum metered demand in any of the immediately preceding eleven months.

DETERMINATION OF DEMAND:

The billing demand, for each of the rating periods above, shall be defined as the highest 15-minute integrated kW demand determined during each rating period by the use of a suitable demand indicator. If applicable, the billing demand shall equal the metered demand adjusted for appropriate losses as determined by the Company and referenced in the METERING section of this schedule.

TERMS OF PAYMENT:

Bills are due when rendered, subject to late payment charges in accordance with General Information Section No. 7.6. If bill is not paid, service may be discontinued in accordance with provisions of General Information Section Nos. 11.1 and 11.2.

TERM:

The initial term shall be one year unless the Company requires a longer initial term where special construction is required to furnish service. Thereafter, service is terminable upon ninety days written notice.

SERVICE CLASSIFICATION NO. 25 (Continued)

RATES – MONTHLY:

Customers are billed for standby service at the applicable rate under Part 1, plus Parts 2, 3, 4 and 5 of this Service Classification.

(1) Customer Charges and Delivery Charges

The service classification under which the customer would otherwise receive service if it did not take service hereunder determines the standby Customer Charges and Delivery Charges applicable to the customer. The customer's contract demand shall be used to determine the otherwise applicable service classification.

- (a) Rate 1: Applicable to demand-metered customers that would otherwise be eligible for service under Service Classification No. 2 or Service Classification No. 20 of this Rate Schedule.

Customer Charge

Secondary	\$18.24
Primary	\$35.00

Delivery Charges

Contract Demand Charge (per kW of contract demand, as described in the "Determination of Demand" Section of this Service Classification)

Secondary All kW @	\$3.24 per kW
Primary All kW @	\$3.80 per kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in the "Determination of Demand" Section of this Service Classification)

	<u>Summer Months*</u>	<u>Other Months</u>
Secondary All kW @	\$0.4816 per kW	\$0.3289 per kW
Primary All kW @	\$0.4064 per kW	\$0.2871 per kW

* June – September

Issued By: Timothy Cawley, President, Pearl River, New York

SERVICE CLASSIFICATION NO. 25 (Continued)

RATES – MONTHLY: (Continued)

(1) Customer Charges and Delivery Charges (Continued)

- (b) Rate 2: Applicable to demand-metered customers that would otherwise be eligible for service under Service Classification No. 3 or Service Classification No. 21 of this Rate Schedule.

Customer Charge \$106.62

Delivery Charges

Contract Demand Charge (per kW of contract demand, as described in the "Determination of Demand" Section of this Service Classification)

All kW @ \$7.04 per kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in the "Determination of Demand" Section of this Service Classification)

	<u>Summer Months*</u>	<u>Other Months</u>
All kW @	\$0.5102 per kW	\$0.3664 per kW

* June – September

SERVICE CLASSIFICATION NO. 25 (Continued)

RATES – MONTHLY: (Continued)

(1) Customer Charges and Delivery Charges (Continued)

- (c) Rate 3: Applicable to demand-metered customers that would otherwise be eligible for service under Service Classification No. 9 of this Rate Schedule.

Customer Charge \$500.00

Delivery Charges

Contract Demand Charge (per kW of contract demand, as described in the "Determination of Demand" Section of this Service Classification)

Primary All kW @ \$6.19 per kW

Substation All kW @ \$4.23 per kW

Transmission All kW @ \$1.37 per kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in the "Determination of Demand" Section of this Service Classification)

		<u>Summer Months*</u>	<u>Other Months</u>
Primary	All kW @	\$0.5408 per kW	\$0.3559 per kW
Substation	All kW @	\$0.4040 per kW	\$0.2454 per kW
Transmission	All kW @	\$0.2942 per kW	\$0.2194 per kW

* June – September

SERVICE CLASSIFICATION NO. 25 (Continued)

RATES – MONTHLY: (Continued)

(1) Customer Charges and Delivery Charges (Continued)

- (d) Rate 4: Applicable to demand-metered customers that would otherwise be eligible for service under Service Classification No. 22 of this Rate Schedule.

Customer Charge \$500.00

Delivery Charges

Contract Demand Charge (per kW of contract demand, as described in the "Determination of Demand" Section of this Service Classification)

Primary All kW @ \$4.88 per kW

Substation All kW @ \$2.97 per kW

Transmission All kW @ \$1.07 per kW

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in the "Determination of Demand" Section of this Service Classification)

		<u>Summer Months*</u>	<u>Other Months</u>
Primary	All kW @	\$0.4243 per kW	\$0.3043 per kW
Substation	All kW @	\$0.2709 per kW	\$0.1758 per kW
Transmission	All kW @	\$0.2289 per kW	\$0.2072 per kW

* June – September

STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings under all Service Classifications
 of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

SC Number	Base ECA		Variable ECA	Temporary Surcharge	Total ECA*	
	(\$ / kWh)	(\$ / kW)**	(\$ / kWh)	(\$ / kWh)	(\$ / kWh)	(\$ / kW)**
1	0.00002		XXX	0.00075	XXX	
2 - Primary	0.00002		XXX	0.00039	XXX	
2 - Secondary	0.00002		XXX	0.00056	XXX	
3	0.00002		XXX	0.00030	XXX	
4	0.00002		XXX	0.00203	XXX	
5	0.00002		XXX	0.00070	XXX	
9	0.00002		XXX	0.00021	XXX	
16 - Dusk to Dawn	0.00002		XXX	0.00275	XXX	
16 - Energy Only	0.00002		XXX	0.00064	XXX	
19	0.00002		XXX	0.00063	XXX	
20	0.00002		XXX	0.00037	XXX	
21	0.00002		XXX	0.00025	XXX	
22	0.00002		XXX	0.00018	XXX	
25**		0.0008	XXX	0.00018	XXX	XXX

* Total ECA includes Base ECA, Variable ECA, and Temporary Surcharge.
 Details of calculation of Base ECA and Variable ECA can be found on Page 2 of 2 of this statement.

** Total ECA for SC 25 Customers includes both the \$/kWh and \$/kW components listed above.

Issued By: Timothy Cawley, President, Pearl River, New York

STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings under all Service Classifications
of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Base ECA (Applicable to All Service Classifications except Service Classification No. 25)

Base ECA Costs	\$85,526
Forecast Annual Billed Sales (kWh)	3,845,285,000
Base ECA (per kWh)	\$0.00002

Base ECA (Applicable to Service Classification No. 25)

Base ECA Costs to be Recovered	\$236
Forecast Annual Contract Demand kW	300,000.0
Base ECA (per kW of Contract Demand)	\$0.0008

Variable ECA (Applicable to All Service Classifications)

Transmission Congestion Contracts (Credits)/Charges for MMM YY	XXX
Forecast Monthly Billed Sales (kWh)	XXX
Total Variable Energy Cost Adjustment Rate (per kWh)	XXX