

**Case 12-M-0476, et. al.**  
**EDI Business Working Group (BWG)/**  
**Technical Working Group (TWG)**  
**Draft Minutes – April 29, 2016**

**Administration**

- Review/Modify Agenda: The Draft Agenda was adopted without modification.
- The Draft Minutes from the 4/15/2016 EDI Business Working Group (BWG)/Technical Working Group (TWG) meeting were adopted as final with a modification to the attendance list.
- DPS Staff Remarks – None.

**Regulatory Update**

Staff will be issuing whitepapers addressing Resetting Order related items next week. Some items may impact EDI Standards development.

**Scheduling of Date for Next EDI Report**

Given the timing of Staff's whitepapers and time for comments, the working date for the next EDI Report is tentatively June 30, 2016.

**Review of Implementation Plans**

Each of the utilities provided updates to their schedules. National Grid noted that since their downstate territory is gas-only, electric oriented items should be set to "N/A". National Fuel updated some of the timeframes with respect to implementation of their new billing system.

**ICAP tag questions**

Each of the electric utilities provided updates to their schedules during the meeting. Any utilities with further updates should contact Kris Redanauer. During discussion it was clarified that HIU was shorthand for Historic Interval Usage. NYSEG/RG&E updates to their responses during the meeting. An updated workpaper will be reviewed at an upcoming EDI Working Group meeting.

**814C REF~TD Segment proposal re: PERIC code**

A workpaper showing revised gray box notes for the N18R and N1BT codes was reviewed and accepted by the working group. A review of EDI Standards Documents (particularly the PER segment in the 814C) to find references to the PERIC code will be made to remove such references. An updated workpaper will be provided for discussion at an upcoming working group meeting.

**503 Transaction REF~45 Segment Modifications**

Modifications to the Implementation Guides for the 248, 810URR, 814C, 814D, 814E, 814HU, 814R, 820, 824AA-PN, 824AA-NN, 867HU and 867 MU EDI transactions corresponding the 503 gray box note modifications discussed during the prior working group meetings were presented in a workpaper. No objections to the modifications were made, however, it was noted that sample transactions in the 503 IG incorrectly include fields 40 and 41 in N1 segment. A workpaper showing corrected samples will be presented at an upcoming meeting.

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**APP Credit Processing**

a. 820 Credit and Overpayment Process

A workpaper showing and initial ESCO charge to the customer, an initial credit from the ESCO to the customer adjusting the bill followed by a subsequent adjustment was revising the initial credit was reviewed. It was determined while the RMR line items explained part of the process, by not including these items in a full transaction context was being lost. One of the questions raised pertained to whether or not there should be a reference to an invoice number or not. A few working group members agreed to further develop the example to provide further context. An updated workpaper will be discussed at an upcoming Working Group meeting.

b. Dual Billing

A workpaper containing draft answers to a few of the technical questions posed during the 4/15/2016 EDI Working Group meeting was discussed. During the discussion, other draft answers were developed which will be included in a workpaper to be discussed at an upcoming meeting. The BWG Chair noted a high level discussion with DPS Staff concerning the issues raised concerning ESCO Bill credits when the utility was not billing commodity charges to the customer. An updated version of the workpaper will be discussed at the next EDI Working Group meeting; the end result may be EDI Working Group recommendations to DPS Staff that may or may not be further addressed through the regulatory process.

**503 Transaction Technical Team Status Report**

The BWG Chair reviewed a workpaper summarizing the options available for 503 Transaction Design to move forward. The following decisions were made:

- The 503 will remain a response to a request.
- Change some of the names to make it broaden applicability beyond APP Credits will be made.
- The utility will determine whether they will provide up to 24 months, or just those months which have changed over the same period.

There was some discussion concerning whether begin date and end date segments should be added to the transactions provided by ESCOs to utilities to provide the bill credit to applicable ESCO customers. Additionally, discussion addressed the potential of adding the ESCO bill credit amount to the 503 transaction.

A matrix tracking utility design decisions and projected implementation timelines will be prepared and addressed at upcoming working group meetings. In addition to the 503, other the matrix will address related changes to other transactions.

**Other Business**

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None.

**Establish date/time for next meeting**

The next meeting will be a limited topic (Dual Billing APP Issues & 503 Technical Team Report) BWG/TWG meeting on Friday 5/13/2016 from 10 AM – 11 AM followed by a combined BWG/TWG meeting on Friday 5/20/2016 at 10 AM.

**Attendees**

Mary Agresti – National Grid	Elois Anderson – National Grid
Jeff Begley - NOCO	Travis Bickford – Fluent
Rock Carbone – Agway	John Cooney – National Grid
Mary Do – Latitude	Tom Dougherty - Marketwise
Tracie Gaetano – IGS	Yolanda Garcia – National Grid
Barbara Goubeaud – ECO Infosystems	Jason Gullo – National Fuel Resources
Eric Heaton – Con Ed	Gary Lawrence – Energy Services Group
Jennifer Lorenzini – Central Hudson	Rick Malek – National Grid
Janet Manfredi – Central Hudson	Veronica Munoz – Accenture
Mike Novak – National Fuel Gas Dist.	Jean Pauyo – O&R
Adam Powers – Ethical Electric	Debbie Rabago – Ambit
Kris Redanauer – Direct Energy	Donna Satcher – Jackson – National Grid
Sergio Smilley – National Grid	Robin Taylor – DPS Staff
Jasmine Thom – CES	Cindy Tomeny – National Grid
Charlie Trick – NYSEG/RG&E	Marie Vajda – NYSEG/RG&E
Jennifer Vigil – Champion	Kim Wall – PPL Solutions
Barbara White – Ambit	Amie Williams – Agway
Ewen Ng - EARTH	