Before the Public Service Commission

KEYSPAN GAS EAST CORPORATION D/B/A NATIONAL GRID

Corrections and Updates Testimony

of

The Rate Design Panel

Dated: July 3, 2019

Q. Please identify the members of the Rate Design Panel.

A. The Rate Design Panel consists of Kellie I. Smith, Dawn M. Herrity, and Howard S. Gorman. This is the same Panel that submitted direct testimony as part of KEDLI's April 30, 2019 filing. The terms defined in the Panel's direct testimony have the same meaning here.

Q. What is the purpose of the Panel's corrections and updates testimony?

A. The Panel provides corrections and updates to certain items in its direct testimony and certain exhibits. The Panel is updating its ECOSS, revenue allocation, rate design, and associated rates (including the MFC) based on corrections and updates to the Company's revenue requirement and other changes identified since the April 30, 2019 filing. The Panel also provides revised bill impacts based on the corrected and updated information. Further, the Panel is updating revenue forecast items including discounts, rent from property, and NYFS revenue.

Q. Does the Panel's testimony also address the Company's June 11, 2019 supplemental filing?

A. No. The supplemental filing was made to illustrate the potential impacts to the April 30, 2019 filing if KEDLI is unable to obtain incremental

natural gas supplies from the NESE project. At this time, the Company remains optimistic that the NESE project will be approved. Therefore, all corrections and/or updates discussed by the Panel pertain to the April 30 base rate filing. The Company will continue to update the parties on the status of the NESE project and its implications, if any, to this rate filing.

Q. Does the Panel sponsor any exhibits to its corrections and updates testimony?

A. Yes. The Panel prepared the following exhibits:

- Exhibit __ (RDP-2CU) – Revenue forecast at current delivery rates, by service class, for the Rate Year and Data Years;
- Exhibit __ (RDP-3CU) – ECOSS;
- Exhibit __ (RDP-4CU) – Revenue allocation, rate design, and customer bill impacts;
- Exhibit __ (RDP-6CU) – MFC;
- Exhibit __ (RDP-7CU) – RDM;
- Exhibit __ (RDP-8CU) – Tariff Fees;
- Exhibit __ (RDP-14CU) – Electric Generator Revenue Target;
- Exhibit __ (RDP-16CU) – Workpapers; and
- Appendix A –Company's Responses to Information Request Nos. DPS-338 and DPS-607.

Q. Please describe Exhibit __ (RDP-2CU).

A. Exhibit __ (RDP-2CU) provides the Company's revenue at current rates for the Rate Year and Data Years. The Company is updating revenue at current rates, including commodity revenue, to reflect the updated sales forecast as explained in the Corrections and Updates Testimony of Theodore Poe, Jr., as well as the updates to the forecast of commodity costs as explained in the Corrections and Updates Testimony of Elizabeth D. Arangio. The Company is also updating several miscellaneous revenue items to reflect updated inflation factors as described in the Corrections and Updates Testimony of the Revenue Requirements Panel.

The Panel is also correcting several items from the revenue forecast submitted in the original filing. First, the Panel is correcting Gross Revenue Tax revenues to address two issues: (i) the MTA rate used in the original revenue price-out was not updated to reflect the most current MTA rates; and (ii) the Company incorrectly applied delivery GRT rates instead of commodity GRT rates to MFC revenue.

Second, the Company is also correcting NYFS revenue (shown as Joint Facilities in Exhibit __ (RDP-2CU)) as explained in its response to

Information Request No. DPS-338. Specifically, the Company identified an error in the calculation of forecast NYFS revenue. In the April 30, 2019 filing, NYFS revenue was shown as a revenue amount of $1,620,078 per year. The correct amount should have been $1,520,078 per year.

Further, the Company is revising rent from property revenue to correct an error in the calculation of forecast rent from property revenue. In the April 30, 2019 filing, rent from property revenue was shown as revenue amounts of $409,189, $429,003, $439,659 and $450,819 for the Rate Year, Data Year 1, Data Year 2, and Data Year 3, respectively. The correct amounts should have been $429,891, $440,592, $451,828, and $463,625 for the Rate Year, Data Year 1, Data Year 2, and Data Year 3, respectively.

Lastly, the Company is updating the forecast of economic development program discounts (shown as Edgar Discounts on Exhibit __ (RDP-2CU)), as described in the Corrections and Updates Testimony of the Future of Heat Panel. In the original filing, Edgar Discounts were shown as a credit amount of $219,593 for each of the Rate Year and Data Years. The updated credit amounts are $248,465, $283,034, $312,695, and $377,449

for the Rate Year, Data Year 1, Data Year 2, and Data Year 3, respectively.

Q. Please describe Exhibit __ (RDP-3CU).

A. Exhibit __ (RDP-3CU) provides the Company's ECOSS, which has been updated to reflect the updated sales and revenue forecasts and revenue requirement. The Company also made a correction to the calculation of the functional Labor allocator, which can be found on Exhibit __ (RDP-3CU), Schedule 7B, line 79; the effect of this change was negligible. No other changes were made to the ECOSS.

Q. Please describe Exhibit __ (RDP-4CU).

A. Exhibit __ (RDP-4CU) provides the Company's revenue allocation schedules. The Panel is updating these schedules to reflect the updated results of the ECOSS, including the sales and revenue forecasts and revenue requirements. To update the revenue allocation, the percentage increase in revenue assigned to each service classification in the Company's April 30, 2019 filing was multiplied by 79.8979 percent, with one exception. The change in revenue for SC-9 remains at a proposed decrease of 36 percent. Exhibit __ (RDP-4CU), Schedule 1 shows that the

revenue targets produce delivery revenue of $807.4 million, consistent with the revenue requirement presented at Exhibit ___ (RRP-1CU).

The Company's corrected and updated rate design produces the appropriate revenue target for each class, as shown on Exhibit __ (RDP-4CU), Schedule 3. For each service class, the rates were proportionately decreased from the rates proposed in the April 30, 2019 filing to produce the new revenue target.

The bill impacts resulting from the corrected rates are presented on Exhibit __ (RDP-4CU), Schedule 4. In addition, the Company is including bill impacts for SC 17, which were inadvertently omitted from the original filing.

Q. Please describe Exhibit __ (RDP-6CU).

A. Exhibit __ (RDP-6CU) provides the Company's calculation of MFC at proposed rates. The schedules included in Exhibit __ (RDP-6CU) have been updated to reflect the updates to the Company's ECOSS and sales forecast.

Q. Please describe Exhibit __ (RDP-7CU).

A. Exhibit __ (RDP-7CU) provides the Company's calculation of RDM targets. The schedules included in Exhibit __ (RDP-7CU) have been updated to reflect the updates to revenue at proposed rates.

Q. Please describe Exhibit __ (RDP-8CU).

A. Exhibit __ (RDP-8CU), Schedule 3 provides the Company's calculation of the Consolidated Billing Charge. The Company has updated this schedule to reflect the updates to revenue at proposed rates and the forecast number of bills.

Q. Please describe Exhibit __ (RDP-14CU).

A. Exhibit __ (RDP-14CU), provides the Company's calculation of the Electric Generator Revenue target. As explained in the Company's response to Information Request DPS-607, the Company corrected the schedule to reflect the appropriate SC7 and SC14 electric generator revenue which did not impact the total electric generator revenue target.

Q. Please describe Exhibit __ (RDP-16CU).

A. Exhibit __ (RDP-16CU) provides the workpapers supporting the Panel's exhibits submitted herein.

Q. Does this conclude your corrections and updates testimony?

A. Yes, it does.

Corrections and Updates Testimony of the Rate Design Panel

Index of Exhibits

Exhibit ___ (RDP-2CU)	Rate Year Gas Revenue Forecast
Exhibit ___ (RDP-3CU)	Embedded Cost of Service Study ("ECOSS")
Exhibit ___ (RDP-4CU)	Proposed Revenue Allocation, Rate Design and Customer Bill Impacts
Exhibit ___ (RDP-6CU)	Proposed Merchant Function Charges (“MFC”)
Exhibit ___ (RDP-7CU)	Proposed Revenue Decoupling Mechanism (“RDM”)
Exhibit ___ (RDP-8CU)	Tariff Fees
Exhibit ___ (RDP-14CU)	Electric Generator Revenue Target
Exhibit ___ (RDP-16CU)	Supporting Work-papers for Exhibits
Appendix A	Company’s Responses to Information Requests

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-2CU)

Rate Year Gas Revenue Forecast

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-2CU)

Rate Year Gas Revenue Forecast

Annual Forecast, by Service Class, of Base Delivery Revenue for the Rate Year 1, Data Year 1, Data Year 2 and Data Year 3

KEYSPAN GAS EAST CORP D/B/A NATIONAL GRID
Gas Revenue Forecast
FY 2021

Class Name	1 Customers	2 Therms	3 Base Delivery Revenue	4 Merchant Function Charge Revenue	5 Energy Efficiency Surcharge (ETIPS)	6 Clean Energy Fund	7 Power Gen Revenue	8 Tax Reform	9 Misc - Other	10 Total Delivery Revenue Col (3+4+5+6+7+8+9)	11 Commodity Revenue	12 Gross Revenue Taxes	13 Revenue
SC 1A Residential General Sales	55,744	9,720,801	$21,386,528	$136,145	$88,495	$1,596	$0	($819,596)	$0	$20,793,169	$4,338,771	$471,404	$25,603,343
SC 1AR Residential General Discount Sales	1,303	165,105	$455,027	$2,266	$1,599	$27	$0	($13,921)	$0	$444,999	$73,236	$10,064	$528,299
SC 1A Residential Water Heating Sales	26,109	10,536,893	$16,035,810	$143,868	$95,925	$1,729	$0	($888,403)	$0	$15,388,929	$4,618,966	$350,735	$20,358,630
SC 1AR Residential Water Heating Discount Sales	232	89,202	$137,721	$1,222	$812	$15	$0	($7,521)	$0	$132,249	$39,382	$3,014	$174,645
SC 1B Residential Space Heating Sales	426,456	521,710,715	$440,807,030	$7,283,361	$4,749,505	$85,632	$0	($17,823,803)	$0	$435,101,725	$238,984,879	$10,061,351	$684,147,954
SC 1BR Residential Space Heating Discount Sales	11,281	11,596,149	$10,729,578	$161,883	$105,568	$1,903	$0	($396,173)	$0	$10,602,759	$5,311,750	$244,504	$16,159,014
SC 1BDG Residential Distribution Generation Sales	7	15,254	$4,630	$215	$139	$3	$0	($272)	$0	$4,714	$7,124	$115	$11,953
SC 3B Multi Dwelling Heat Sales	721	15,296,761	$7,217,311	$212,548	$139,257	$2,511	$0	($252,672)	$0	$7,318,955	$6,944,106	$27,808	$14,290,869
SC 3A Multi Dwelling Non Heat Sales	28	263,775	$127,979	$3,579	$2,401	$43	$0	($4,357)	$0	$129,646	$114,104	$475	$244,225
SC 2A Commercial Water Heating Sales	81	154,851	$144,991	$2,094	$1,410	$25	$0	($3,514)	$0	$145,006	$66,282	$412	$211,700
SC 2B Commercial Space Heating Sales	38,774	159,771,903	$107,025,887	$2,253,932	$1,454,518	$26,224	$0	($4,292,009)	$0	$106,468,552	$74,790,394	$353,404	$181,612,349
SC 2A Commercial General Sales	7,094	46,734,572	$25,362,325	$630,317	$425,458	$7,671	$0	($1,060,473)	$0	$25,365,299	$19,962,461	$88,374	$45,416,134
SC 15 High Load Factor Service Sales	75	18,816,973	$3,815,106	$2,026,897	$171,304	$3,089	$0	($84,722)	$0	$5,931,674	$5,166,458	$21,635	$11,119,767
SC 16 Space Conditioning Service Sales	25	3,326,058	$1,191,883	$38,849	$30,279	$546	$0	($39,568)	$0	$1,221,989	$1,089,928	$4,507	$2,316,424
SC 17 Baseload Distribute Generation Sales (Rate 2)	1	15,135	$6,288	$210	$0	$0	$0	($91)	$0	$6,407	$6,868	$26	$13,301
SC 9 Natural Gas Vehicles Sales	13	884,193	$573,539	$9,584	$0	$0	$0	($43,982)	$0	$539,141	$245,821	$1,531	$786,493
SC 5-1A Residential General Trans	2,829	522,779	$1,116,493	$3,570	$4,759	$86	$0	($44,077)	$0	$1,080,830	$0	$24,135	$1,104,966
SC 5-1AR Residential General Discount Trans	104	11,352	$34,167	$78	$103	$2	$0	($957)	$0	$33,393	$0	$746	$34,139
SC 5-1A Residential Water Heating Trans	1,442	599,675	$927,649	$4,096	$5,459	$98	$0	($50,561)	$0	$886,742	$0	$19,777	$906,519
SC 5-1AR Residential Water Heating Discount Trans	4	1,197	$2,097	$8	$11	$0	$0	($101)	$0	$2,015	$0	$45	$2,060
SC 5-1B Residential Space Heating Trans	23,737	32,473,714	$25,857,312	$221,532	$295,631	$5,330	$0	($1,109,437)	$0	$25,270,368	$0	$561,402	$25,831,770
SC 5-1BR Residential Space Heating Discount Trans	120	118,935	$113,728	$811	$1,083	$20	$0	($4,063)	$0	$111,579	$0	$20	$111,599
SC 5-2A Commercial Water Heating Trans	12	184,191	$73,716	$1,259	$1,677	$30	$0	($4,180)	$0	$72,503	$0	$141	$72,644
SC 5-2B Commercial Space Heating Trans	10,027	78,038,205	$42,767,845	$532,169	$710,438	$12,809	$0	($2,096,368)	$0	$41,926,892	$0	$81,732	$42,008,625
SC 5-3B Multi Dwelling Heating Trans	952	37,991,885	$12,824,769	$259,256	$345,867	$6,236	$0	($627,550)	$0	$12,808,578	$0	$24,965	$12,833,542
SC 5-3A Multi Dwelling Other Trans	53	998,050	$411,875	$6,822	$9,086	$164	$0	($16,486)	$0	$411,461	$0	$802	$412,263
SC 5-2A Commercial General Trans	3,649	62,461,400	$24,949,815	$427,060	$568,631	$10,252	$0	($1,417,337)	$0	$24,538,421	$0	$47,830	$24,586,251
SC 5-15 High Load Factor Service Trans	44	5,069,570	$1,071,472	$34,657	$46,152	$832	$0	($22,825)	$0	$1,130,288	$0	$2,202	$1,132,491
SC 5-16 Space Conditioning Service Trans	32	24,440,219	$7,268,984	$167,052	$222,497	$4,012	$0	($290,751)	$0	$7,371,794	$0	$14,367	$7,386,161
SC 5-17 Baseload Distribute Generation Trans	1	62,729	$11,514	$429	$0	$0	$0	($376)	$0	$11,566	$0	$23	$11,589
SC 5-9 Natural Gas Vehicles Trans	8	6,168,712	$3,965,061	$42,186	$0	$0	$0	($306,846)	$0	$3,700,400	$0	$7,216	$3,707,616
SC 12 Temperature Control Sales - Rate 1	27	440,551	$249,763	$3,266	$0	$0	$0	($4,445)	$0	$248,585	$104,767	$689	$354,041
SC 12 Temperature Control Sales - Rate 2	56	3,246,880	$1,202,571	$23,932	$0	$0	$0	($32,758)	$0	$1,193,745	$777,793	$3,845	$1,975,383
SC 13 Temperature Control Trans - Rate 1	1	19,607	$10,241	$34	$0	$0	$0	($205)	$0	$10,071	$0	$20	$10,090
SC 13 Temperature Control Trans - Rate 2	2	512,837	$158,545	$906	$0	$0	$0	($5,360)	$0	$154,091	$0	$300	$154,391
SC 4 Interruptible Sales	85	6,600,521	2,305,968	48,114	$0	$0	$0	($61,102)	$0	$2,292,981	$1,502,671	$7,402	$3,803,053
SC 7 Interruptible Trans	2	103,085	$39,094	$180	$0	$0	$0	($6,989)	$0	$32,285	$0	$63	$32,348
SC 7 Small Electric Generator Transport	4	30,178,060	$0	$0	$0	$0	$1,910,216	$0	$0	$1,910,216	$0	$0	$1,910,216
SC 14 Large Electric Generator Transport	17	780,240,550	$0	$0	$0	$0	$36,395,872	$0	$0	$36,395,872	$0	$0	$36,395,872
Revenue Subtotal	**611,148**	**1,869,583,046**	**$760,384,311**	**$14,684,388**	**$9,478,066**	**$170,884**	**$38,306,088**	**($31,833,848)**	**$0**	**$791,189,889**	**$364,145,760**	**$12,437,080**	**$1,167,772,730**
Edgar Discount									($248,465)	($248,465)			($248,465)
Rent From Property									$429,891	$429,891			$429,891
Late Payment Charges									$5,174,592	$5,174,592			$5,174,592
Misc. Revenue Fees									$1,416,802	$1,416,802			$1,416,802
Misc. 3rd Party Billing									$411,320	$411,320			$411,320
Billing Service Fee									$12,907,435	$12,907,435			$12,907,435
Supervision & Admin									$71,940	$71,940			$71,940
Joint Facilities									$1,520,078	$1,520,078			$1,520,078
Geothermal									$29,700	$29,700			$29,700
Revenue Total			**$760,384,311**	**$14,684,388**	**$9,478,066**	**$170,884**	**$38,306,088**	**($31,833,848)**	**$21,713,294**	**$812,903,183**	**$364,145,760**	**$12,437,080**	**$1,189,486,023**

Exhibit__(RDP-2CU)
Corrections and Updates
Page 1 of 4

KEYSPAN GAS EAST CORP D/B/A NATIONAL GRID
Gas Revenue Forecast
FY 2022

Class Name	1 Customers	2 Therms	3 Base Delivery Revenue	4 Merchant Function Charge Revenue	5 Energy Efficiency Surcharge (ETIPS)	6 Clean Energy Fund	7 Power Gen Revenue	8 Tax Reform	9 Misc - Other	10 Total Delivery Revenue Col (3+4+5+6+7+8+9)	11 Commodity Revenue	12 Gross Revenue Taxes	13 Revenue
SC 1A Residential General Sales	53,432	9,315,864	$20,498,433	$129,477	$97,181	$0	$0	($785,454)	$0	$19,939,637	$4,406,514	$452,589	$24,798,740
SC 1AR Residential General Discount Sales	1,249	158,214	$436,091	$2,197	$1,650	$0	$0	($13,340)	$0	$426,598	$74,673	$9,656	$510,928
SC 1A Residential Water Heating Sales	25,025	10,098,631	$15,369,783	$141,241	$97,818	$0	$0	($851,452)	$0	$14,757,390	$4,759,614	$336,955	$19,853,959
SC 1AR Residential Water Heating Discount Sales	223	85,528	$132,065	$1,197	$828	$0	$0	($7,211)	$0	$126,879	$40,376	$2,896	$170,152
SC 1B Residential Space Heating Sales	434,775	531,057,653	$448,690,312	$7,467,125	$5,143,975	$0	$0	($18,143,133)	$0	$443,158,278	$253,160,191	$10,267,618	$706,586,087
SC 1BR Residential Space Heating Discount Sales	11,498	11,801,335	$10,919,378	$165,938	$114,311	$0	$0	($403,183)	$0	$10,796,444	$5,625,914	$249,415	$16,671,774
SC 1BDG Residential Distribution Generation Sales	7	15,235	$4,628	$214	$148	$0	$0	($272)	$0	$4,718	$7,271	$115	$12,104
SC 3B Multi Dwelling Heat Sales	735	15,610,786	$7,365,606	$219,189	$151,210	$0	$0	($257,859)	$0	$7,478,146	$7,420,979	$29,053	$14,928,179
SC 3A Multi Dwelling Non Heat Sales	29	268,639	$130,283	$3,753	$2,602	$0	$0	($4,437)	$0	$132,201	$126,283	$504	$258,988
SC 2A Commercial Water Heating Sales	81	158,076	$146,699	$2,214	$1,531	$0	$0	($3,587)	$0	$146,857	$74,440	$432	$221,729
SC 2B Commercial Space Heating Sales	38,946	163,428,872	$108,709,235	$2,300,767	$1,583,018	$0	$0	($4,390,248)	$0	$108,202,773	$78,205,420	$363,496	$186,771,689
SC 2A Commercial General Sales	7,126	47,688,640	$25,715,724	$665,813	$461,926	$0	$0	($1,082,122)	$0	$25,761,341	$22,368,424	$93,853	$48,223,618
SC 15 High Load Factor Service Sales	75	19,228,391	$3,896,267	$202,626	$186,252	$0	$0	($86,574)	$0	$4,198,570	$5,324,328	$18,570	$9,541,467
SC 16 Space Conditioning Service Sales	25	3,377,067	$1,206,334	$38,945	$32,711	$0	$0	($40,175)	$0	$1,237,815	$1,127,027	$4,611	$2,369,454
SC 17 Baseload Distribute Generation Sales (Rate 2)	1	15,135	$6,381	$212	$0	$0	$0	($91)	$0	$6,502	$7,177	$27	$13,706
SC 9 Natural Gas Vehicles Sales	13	898,054	$582,440	$9,551	$0	$0	$0	($44,671)	$0	$547,319	$253,411	$1,561	$802,292
SC 5-1A Residential General Trans	2,711	500,770	$1,069,612	$2,614	$4,851	$0	$0	($42,222)	$0	$1,034,855	$0	$23,127	$1,057,982
SC 5-1AR Residential General Discount Trans	99	10,827	$32,595	$56	$105	$0	$0	($913)	$0	$31,843	$0	$712	$32,555
SC 5-1A Residential Water Heating Trans	1,382	574,459	$888,688	$3,036	$5,564	$0	$0	($48,435)	$0	$848,854	$0	$18,952	$867,806
SC 5-1AR Residential Water Heating Discount Trans	4	1,197	$2,097	$6	$12	$0	$0	($101)	$0	$2,014	$0	$45	$2,059
SC 5-1B Residential Space Heating Trans	24,204	33,063,770	$26,325,838	$164,180	$320,265	$0	$0	($1,129,596)	$0	$25,680,688	$0	$571,885	$26,252,572
SC 5-1BR Residential Space Heating Discount Trans	126	124,171	$118,755	$620	$1,203	$0	$0	($4,242)	$0	$116,336	$0	$16	$116,352
SC 5-2A Commercial Water Heating Trans	12	187,120	$74,494	$1,032	$1,812	$0	$0	($4,246)	$0	$73,093	$0	$143	$73,235
SC 5-2B Commercial Space Heating Trans	10,071	79,818,416	$43,489,125	$388,909	$773,144	$0	$0	($2,144,190)	$0	$42,506,988	$0	$82,889	$42,589,877
SC 5-3B Multi Dwelling Heating Trans	971	38,774,867	$13,087,924	$195,551	$375,584	$0	$0	($640,483)	$0	$13,018,577	$0	$25,386	$13,043,963
SC 5-3A Multi Dwelling Other Trans	54	1,019,151	$420,504	$5,574	$9,872	$0	$0	($16,834)	$0	$419,116	$0	$817	$419,933
SC 5-2A Commercial General Trans	3,665	63,728,027	$25,330,282	$352,795	$617,288	$0	$0	($1,446,079)	$0	$24,854,286	$0	$48,466	$24,902,752
SC 5-15 High Load Factor Service Trans	44	5,170,389	$1,091,942	$28,406	$50,082	$0	$0	($23,279)	$0	$1,147,151	$0	$2,237	$1,149,388
SC 5-16 Space Conditioning Service Trans	32	24,844,171	$7,383,424	$135,650	$240,648	$0	$0	($295,556)	$0	$7,464,165	$0	$14,555	$7,478,720
SC 5-17 Baseload Distribute Generation Trans	1	62,729	$11,514	$343	$0	$0	$0	($376)	$0	$11,481	$0	$22	$11,503
SC 5-9 Natural Gas Vehicles Trans	8	6,257,397	$4,022,014	$34,986	$0	$0	$0	($311,258)	$0	$3,745,742	$0	$7,304	$3,753,047
SC 12 Temperature Control Sales - Rate 1	26	409,534	$239,208	$2,949	$0	$0	$0	($4,132)	$0	$238,025	$138,277	$734	$377,035
SC 12 Temperature Control Sales - Rate 2	56	3,049,429	$1,142,378	$21,875	$0	$0	$0	($30,766)	$0	$1,133,487	$992,597	$4,146	$2,130,230
SC 13 Temperature Control Trans - Rate 1	1	18,823	$10,013	$32	$0	$0	$0	($197)	$0	$9,848	$0	$19	$9,867
SC 13 Temperature Control Trans - Rate 2	2	473,956	$147,215	$825	$0	$0	$0	($4,953)	$0	$143,087	$0	$279	$143,366
SC 4 Interruptible Sales	83	6,452,597	2,255,317	45,797	$0	$0	$0	($59,732)	$0	$2,241,382	$2,059,847	$8,387	$4,309,617
SC 7 Interruptible Trans	2	103,085	$39,094	$177	$0	$0	$0	($6,989)	$0	$32,282	$0	$63	$32,345
SC 7 Small Electric Generator Transport	4	30,178,060	0	$0	$0	$0	$1,910,216	$0	$0	$1,910,216	$0	$0	$1,910,216
SC 14 Large Electric Generator Transport	17	780,240,550	0	$0	$0	$0	$36,395,872	$0	$0	$36,395,872	$0	$0	$36,395,872
Revenue Subtotal	**616,813**	**1,888,269,615**	**$770,991,692**	**$12,735,873**	**$10,275,591**	**$0**	**$38,306,088**	**($32,328,387)**	**$0**	**$799,980,856**	**$386,172,763**	**$12,641,537**	**$1,198,795,157**
Edgar Discount									($283,034)	($283,034)			($283,034)
Rent From Property									$440,592	$440,592			$440,592
Late Payment Charges									$5,311,080	$5,311,080			$5,311,080
Misc. Revenue Fees									$1,446,413	$1,446,413			$1,446,413
Misc. 3rd Party Billing									$419,917	$419,917			$419,917
Billing Service Fee									$13,027,092	$13,027,092			$13,027,092
Supervision & Admin									$73,443	$73,443			$73,443
Joint Facilities									$1,520,078	$1,520,078			$1,520,078
Geothermal									$89,100	$89,100			$89,100
Revenue Total			**$770,991,692**	**$12,735,873**	**$10,275,591**	**$0**	**$38,306,088**	**($32,328,387)**	**$22,044,681**	**$822,025,537**	**$386,172,763**	**$12,641,537**	**$1,220,839,838**

Exhibit__(RDP-2CU)
Corrections and Updates
Page 2 of 4

KEYSPAN GAS EAST CORP D/B/A NATIONAL GRID
Gas Revenue Forecast
FY 2023

Class Name	1 Customers	2 Therms	3 Base Delivery Revenue	4 Merchant Function Charge Revenue	5 Energy Efficiency Surcharge (EEIPS)	6 Clean Energy Fund	7 Power Gen Revenue	8 Tax Reform	9 Misc - Other	10 Total Delivery Revenue Col (3+4+5+6+7+8+9)	11 Commodity Revenue	12 Gross Revenue Taxes	13 Revenue
SC 1A Residential General Sales	51,120	8,910,715	$19,610,121	$123,846	$101,674	$0	$0	($751,294)	$0	$19,084,346	$4,201,942	$433,147	$23,719,435
SC 1AR Residential General Discount Sales	1,195	151,316	$417,128	$2,101	$1,595	$0	$0	($12,758)	$0	$408,066	$71,229	$9,237	$488,532
SC 1A Residential Water Heating Sales	23,942	9,660,202	$14,703,651	$134,081	$100,773	$0	$0	($814,486)	$0	$14,124,019	$4,543,982	$322,494	$18,990,495
SC 1AR Residential Water Heating Discount Sales	213	81,833	$126,374	$1,137	$854	$0	$0	($6,900)	$0	$121,465	$38,551	$2,773	$162,788
SC 1B Residential Space Heating Sales	443,094	540,374,166	$456,546,933	$7,537,644	$5,637,046	$0	$0	($18,461,424)	$0	$451,260,199	$256,413,301	$10,454,001	$718,127,501
SC 1BR Residential Space Heating Discount Sales	11,715	12,005,872	$11,108,541	$167,479	$125,242	$0	$0	($410,170)	$0	$10,991,092	$5,697,472	$253,883	$16,942,447
SC 1BDG Residential Distribution Generation Sales	7	16,923	$5,002	$236	$177	$0	$0	($302)	$0	$5,112	$8,032	$125	$13,270
SC 3B Multi Dwelling Heat Sales	753	15,988,979	$7,544,345	$222,736	$166,793	$0	$0	($264,106)	$0	$7,669,768	$7,569,803	$29,717	$15,269,288
SC 3A Multi Dwelling Non Heat Sales	29	276,299	$133,925	$3,830	$2,882	$0	$0	($4,564)	$0	$136,074	$129,673	$518	$266,265
SC 2A Commercial Water Heating Sales	82	161,709	$148,782	$2,247	$1,687	$0	$0	($3,669)	$0	$149,046	$76,137	$439	$225,622
SC 2B Commercial Space Heating Sales	39,125	167,113,197	$110,396,837	$2,333,662	$1,743,282	$0	$0	($4,489,221)	$0	$109,984,560	$79,472,392	$369,441	$189,826,394
SC 2A Commercial General Sales	7,159	48,659,583	$26,076,340	$674,105	$507,604	$0	$0	($1,104,154)	$0	$26,153,895	$22,808,071	$95,476	$49,057,442
SC 15 High Load Factor Service Sales	76	19,571,891	$3,963,849	$0	$204,169	$0	$0	($88,121)	$0	$4,079,897	$5,425,597	$18,536	$9,524,030
SC 16 Space Conditioning Service Sales	25	3,428,076	$1,220,785	$0	$35,761	$0	$0	($40,782)	$0	$1,215,764	$1,140,656	$4,595	$2,361,014
SC 17 Baseload Distribute Generation Sales (Rate 2)	1	15,135	$6,381	$210	$0	$0	$0	($91)	$0	$6,500	$7,137	$27	$13,664
SC 9 Natural Gas Vehicles Sales	13	911,915	$591,342	$0	$0	$0	$0	($45,361)	$0	$545,981	$257,442	$1,567	$804,990
SC 5-1A Residential General Trans	2,592	478,758	$1,022,707	$0	$4,994	$0	$0	($40,366)	$0	$987,336	$0	$22,116	$1,009,452
SC 5-1AR Residential General Discount Trans	94	10,291	$30,995	$0	$107	$0	$0	($868)	$0	$30,235	$0	$677	$30,912
SC 5-1A Residential Water Heating Trans	1,321	549,186	$849,663	$0	$5,729	$0	$0	($46,304)	$0	$809,088	$0	$18,123	$827,212
SC 5-1AR Residential Water Heating Discount Trans	3	981	$1,736	$0	$10	$0	$0	($83)	$0	$1,664	$0	$37	$1,701
SC 5-1B Residential Space Heating Trans	24,672	33,651,877	$26,792,356	$0	$351,048	$0	$0	($1,149,688)	$0	$25,993,716	$0	$582,254	$26,575,970
SC 5-1BR Residential Space Heating Discount Trans	131	129,174	$123,558	$0	$1,348	$0	$0	($4,413)	$0	$120,492	$0	$3	$120,495
SC 5-2A Commercial Water Heating Trans	12	190,048	$75,272	$0	$1,983	$0	$0	($4,312)	$0	$72,942	$0	$142	$73,085
SC 5-2B Commercial Space Heating Trans	10,118	81,612,042	$44,213,917	$0	$851,356	$0	$0	($2,192,373)	$0	$42,872,900	$0	$83,602	$42,956,502
SC 5-3B Multi Dwelling Heating Trans	995	39,724,457	$13,408,856	$0	$414,395	$0	$0	($656,168)	$0	$13,167,084	$0	$25,676	$13,192,759
SC 5-3A Multi Dwelling Other Trans	55	1,050,902	$433,426	$0	$10,963	$0	$0	($17,359)	$0	$427,030	$0	$833	$427,863
SC 5-2A Commercial General Trans	3,682	65,019,264	$25,718,965	$0	$678,264	$0	$0	($1,475,379)	$0	$24,921,851	$0	$48,598	$24,970,448
SC 5-15 High Load Factor Service Trans	44	5,269,927	$1,111,854	$0	$54,975	$0	$0	($23,727)	$0	$1,143,101	$0	$2,229	$1,145,330
SC 5-16 Space Conditioning Service Trans	32	25,412,825	$7,546,360	$0	$265,100	$0	$0	($302,321)	$0	$7,509,139	$0	$14,643	$7,523,782
SC 5-17 Baseload Distribute Generation Trans	1	62,729	$11,514	$0	$0	$0	$0	($376)	$0	$11,137	$0	$22	$11,159
SC 5-9 Natural Gas Vehicles Trans	8	6,346,083	$4,078,968	$0	$0	$0	$0	($315,669)	$0	$3,763,299	$0	$7,338	$3,770,637
SC 12 Temperature Control Sales - Rate 1	25	383,509	$227,451	$0	$0	$0	$0	($3,869)	$0	$223,582	$0	$436	$224,018
SC 12 Temperature Control Sales - Rate 2	53	2,793,742	$1,056,491	$0	$0	$0	$0	($28,186)	$0	$1,028,305	$0	$2,005	$1,030,310
SC 13 Temperature Control Trans - Rate 1	1	18,228	$9,839	$0	$0	$0	$0	($190)	$0	$9,649	$0	$19	$9,668
SC 13 Temperature Control Trans - Rate 2	2	441,995	$137,901	$0	$0	$0	$0	($4,619)	$0	$133,282	$0	$260	$133,542
SC 4 Interruptible Sales	81	6,291,973	2,197,947	$0	$0	$0	$0	($58,245)	$0	$2,139,702	$0	$4,172	$2,143,874
SC 7 Interruptible Trans	2	103,085	$39,094	$0	$0	$0	$0	($6,989)	$0	$32,105	$0	$63	$32,167
SC 7 Small Electric Generator Transport	4	30,178,060	$0	$0	$0	$0	$1,910,216	$0	$0	$1,910,216	$0	$0	$1,910,216
SC 14 Large Electric Generator Transport	17	780,240,550	$0	$0	$0	$0	$36,395,872	$0	$0	$36,395,872	$0	$0	$36,395,872
Revenue Subtotal	**622,496**	**1,907,287,497**	**$781,689,207**	**$11,203,315**	**$11,269,811**	**$0**	**$38,306,088**	**($32,828,909)**	**$0**	**$809,639,513**	**$387,861,418**	**$12,809,223**	**$1,210,310,153**
Edgar Discount									($312,695)	($312,695)			($312,695)
Rent From Property									$451,828	$451,828			$451,828
Late Payment Charges									$5,362,073	$5,362,073			$5,362,073
Misc. Revenue Fees									$1,475,920	$1,475,920			$1,475,920
Misc. 3rd Party Billing									$428,483	$428,483			$428,483
Billing Service Fee									$13,147,110	$13,147,110			$13,147,110
Supervision & Admin									$74,942	$74,942			$74,942
Joint Facilities									$1,520,078	$1,520,078			$1,520,078
Geothermal									$198,000	$198,000			$198,000
Revenue Total			**$781,689,207**	**$11,203,315**	**$11,269,811**	**$0**	**$38,306,088**	**($32,828,909)**	**$22,345,738**	**$831,985,251**	**$387,861,418**	**$12,809,223**	**$1,232,655,892**

Exhibit__(RDP-2CU)
Corrections and Updates
Page 3 of 4

KEYSPAN GAS EAST CORP D/B/A NATIONAL GRID
Gas Revenue Forecast
FY 2024

Class Name	1 Customers	2 Therms	3 Base Delivery Revenue	4 Merchant Function Charge Revenue	5 Energy Efficiency Surcharge (ETIPS)	6 Clean Energy Fund	7 Power Gen Revenue	8 Tax Reform	9 Misc - Other	10 Total Delivery Revenue Col (3+4+5+6+7+8+9)	11 Commodity Revenue	12 Gross Revenue Taxes	13 Revenue
SC 1A Residential General Sales	48,803	8,504,663	$18,719,825	$118,202	$97,041	$0	$0	($717,059)	$0	$18,218,010	$4,064,155	$413,588	$22,695,753
SC 1AR Residential General Discount Sales	1,140	144,395	$398,128	$2,005	$1,648	$0	$0	($12,174)	$0	$389,606	$68,875	$8,820	$467,301
SC 1A Residential Water Heating Sales	22,856	9,220,835	$14,036,093	$127,982	$105,213	$0	$0	($777,442)	$0	$13,491,846	$4,391,722	$308,161	$18,191,729
SC 1AR Residential Water Heating Discount Sales	203	78,138	$120,677	$1,085	$892	$0	$0	($6,588)	$0	$116,065	$37,270	$2,650	$155,985
SC 1B Residential Space Heating Sales	451,413	552,499,978	$465,238,769	$7,707,405	$6,304,215	$0	$0	($18,875,692)	$0	$460,374,697	$265,762,253	$10,672,922	$736,809,872
SC 1BR Residential Space Heating Discount Sales	11,931	12,273,500	$11,316,917	$171,226	$140,045	$0	$0	($419,314)	$0	$11,208,875	$5,903,662	$259,087	$17,371,624
SC 1BDG Residential Distribution Generation Sales	8	17,419	$5,290	$243	$199	$0	$0	($311)	$0	$5,421	$8,392	$133	$13,945
SC 3B Multi Dwelling Heat Sales	769	16,398,183	$7,735,640	$228,445	$187,109	$0	$0	($270,865)	$0	$7,880,328	$7,868,231	$30,710	$15,779,269
SC 3A Multi Dwelling Non Heat Sales	30	283,500	$137,388	$3,929	$3,235	$0	$0	($4,683)	$0	$139,869	$134,613	$535	$275,018
SC 2A Commercial Water Heating Sales	82	166,002	$151,088	$2,306	$1,894	$0	$0	($3,767)	$0	$151,522	$78,925	$449	$230,896
SC 2B Commercial Space Heating Sales	39,288	171,430,590	$112,301,625	$2,394,081	$1,956,082	$0	$0	($4,605,201)	$0	$112,046,587	$82,769,454	$379,891	$195,195,932
SC 2A Commercial General Sales	7,189	49,741,952	$26,467,662	$689,183	$567,573	$0	$0	($1,128,715)	$0	$26,595,704	$23,589,402	$97,861	$50,282,967
SC 15 High Load Factor Service Sales	76	20,017,086	$4,051,456	$0	$228,402	$0	$0	($90,125)	$0	$4,189,732	$5,656,278	$19,200	$9,865,209
SC 16 Space Conditioning Service Sales	25	3,521,668	$1,249,083	$0	$40,183	$0	$0	($41,895)	$0	$1,247,371	$1,194,239	$4,761	$2,446,372
SC 17 Baseload Distribute Generation Sales (Rate 2)	1	15,135	$6,381	$210	$0	$0	$0	($91)	$0	$6,500	$7,252	$27	$13,779
SC 9 Natural Gas Vehicles Sales	13	927,809	$601,548	$0	$0	$0	$0	($46,151)	$0	$555,397	$267,057	$1,604	$824,058
SC 5-1A Residential General Trans	2,473	456,705	$975,729	$0	$5,211	$0	$0	($38,506)	$0	$942,434	$0	$21,110	$963,544
SC 5-1AR Residential General Discount Trans	89	9,753	$29,374	$0	$111	$0	$0	($822)	$0	$28,663	$0	$642	$29,305
SC 5-1A Residential Water Heating Trans	1,260	523,967	$810,695	$0	$5,979	$0	$0	($44,177)	$0	$772,496	$0	$17,304	$789,800
SC 5-1AR Residential Water Heating Discount Trans	3	898	$1,573	$0	$10	$0	$0	($76)	$0	$1,507	$0	$34	$1,541
SC 5-1B Residential Space Heating Trans	25,140	34,416,351	$27,310,034	$0	$392,702	$0	$0	($1,175,805)	$0	$26,526,931	$0	$594,198	$27,121,129
SC 5-1BR Residential Space Heating Discount Trans	137	135,010	$128,725	$0	$1,541	$0	$0	($4,613)	$0	$125,653	$0	$3	$125,656
SC 5-2A Commercial Water Heating Trans	12	193,303	$76,144	$0	$2,206	$0	$0	($4,386)	$0	$73,964	$0	$144	$74,108
SC 5-2B Commercial Space Heating Trans	10,161	83,687,120	$45,035,850	$0	$954,899	$0	$0	($2,248,117)	$0	$43,742,632	$0	$85,298	$43,827,930
SC 5-3B Multi Dwelling Heating Trans	1,017	40,738,457	$13,742,079	$0	$464,840	$0	$0	($672,917)	$0	$13,534,001	$0	$26,391	$13,560,392
SC 5-3A Multi Dwelling Other Trans	57	1,073,862	$442,633	$0	$12,253	$0	$0	($17,738)	$0	$437,149	$0	$852	$438,001
SC 5-2A Commercial General Trans	3,698	66,451,069	$26,143,158	$0	$758,230	$0	$0	($1,507,868)	$0	$25,393,520	$0	$49,517	$25,443,037
SC 5-15 High Load Factor Service Trans	45	5,349,444	$1,127,546	$0	$61,039	$0	$0	($24,085)	$0	$1,164,499	$0	$2,271	$1,166,770
SC 5-16 Space Conditioning Service Trans	32	26,183,177	$7,767,335	$0	$298,759	$0	$0	($311,486)	$0	$7,754,608	$0	$15,121	$7,769,730
SC 5-17 Baseload Distribute Generation Trans	1	62,729	$11,514	$0	$0	$0	$0	($376)	$0	$11,137	$0	$22	$11,159
SC 5-9 Natural Gas Vehicles Trans	8	6,448,753	$4,144,903	$0	$0	$0	$0	($320,776)	$0	$3,824,126	$0	$7,457	$3,831,583
SC 12 Temperature Control Sales - Rate 1	24	351,444	$213,176	$0	$0	$0	$0	($3,546)	$0	$209,631	$0	$409	$210,039
SC 12 Temperature Control Sales - Rate 2	51	2,558,431	$978,059	$0	$0	$0	$0	($25,812)	$0	$952,246	$0	$1,857	$954,103
SC 13 Temperature Control Trans - Rate 1	1	17,613	$9,660	$0	$0	$0	$0	($184)	$0	$9,476	$0	$18	$9,494
SC 13 Temperature Control Trans - Rate 2	2	406,348	$127,514	$0	$0	$0	$0	($4,247)	$0	$123,267	$0	$240	$123,507
SC 4 Interruptible Sales	79	6,149,576	2,148,152	$0	$0	$0	$0	($56,927)	$0	$2,091,225	$0	$4,078	$2,095,303
SC 7 Interruptible Trans	2	103,085	$39,094	$0	$0	$0	$0	($6,989)	$0	$32,105	$0	$63	$32,167
SC 7 Small Electric Generator Transport	4	30,178,060	$0	$0	$0	$0	$1,910,216	$0	$0	$1,910,216	$0	$0	$1,910,216
SC 14 Large Electric Generator Transport	17	780,240,550	$0	$0	$0	$0	$36,395,872	$0	$0	$36,395,872	$0	$0	$36,395,872
Revenue Subtotal	**628,141**	**1,930,976,555**	**$793,800,516**	**$11,446,303**	**$12,591,509**	**$0**	**$38,306,088**	**($33,469,527)**	**$0**	**$822,674,889**	**$401,801,780**	**$13,027,430**	**$1,237,504,099**
Edgar Discount									($377,449)	($377,449)			($377,449)
Rent From Property									$463,625	$463,625			$463,625
Late Payment Charges									$5,481,779	$5,481,779			$5,481,779
Misc. Revenue Fees									$1,504,701	$1,504,701			$1,504,701
Misc. 3rd Party Billing									$436,838	$436,838			$436,838
Billing Service Fee									$13,266,341	$13,266,341			$13,266,341
Supervision & Admin									$76,403	$76,403			$76,403
Joint Facilities									$1,520,078	$1,520,078			$1,520,078
Geothermal									$356,400	$356,400			$356,400
Revenue Total			**$793,800,516**	**$11,446,303**	**$12,591,509**	**$0**	**$38,306,088**	**($33,469,527)**	**$22,728,716**	**$845,403,605**	**$401,801,780**	**$13,027,430**	**$1,260,232,815**

Exhibit__(RDP-2CU)
Corrections and Updates
Page 4 of 4

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Index

Index

KeySpan Gas East Corporation d/b/a National Grid (KEDL)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Index to Class Cost of Service Study

Exhibit	Description
Index	Index to Class Cost of Service Study
RDP-3 Sch. 1	Summary of Results
RDP-3 Sch. 2	Class Allocations - Total
RDP-3 Sch. 3	Revenue Requirement By Functional Classification
RDP-3 Sch. 4	Functionalization
RDP-3 Sch. 5	Classification
RDP-3 Sch. 6A	Class Allocation - Supply -Storage Non -GAC
RDP-3 Sch. 6B	Class Allocation - Supply -Storage GAC
RDP-3 Sch. 6C	Class Allocation - Collections
RDP-3 Sch. 6D	Class Allocation - Transmission
RDP-3 Sch. 6E	Class Allocation - Distribution Demand
RDP-3 Sch. 6F	Class Allocation - Distribution Customer
RDP-3 Sch. 6G	Class Allocation - Billing
RDP-3 Sch. 6H	Class Allocation - Sales Promotion
RDP-3 Sch. 6I	Class Allocation - Procurement
RDP-3 Sch. 7A	Allocator Assignments
RDP-3 Sch. 7B	Functionalization Factors
RDP-3 Sch. 7C	Classification Factors
RDP-3 Sch. 7D	Class Allocation Factors
RDP-3-Sch. 8	Development of Allocators

Exhibit ___ (RDP-3CU)
Index to Schedules
Corrections and Updates
Page 1 of 1

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 1

Summary of Results

Sum
Summary of Results
RDP-3CU Sch. 1
Tot

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Summary of Results

Line	Account	Balance	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
1	Base Delivery	760,384	40,095	477,508	5	50,531	149,794	540
2	Other Revenue	439,020	12,352	287,964	8	25,940	89,314	178
3	**Total Revenue**	1,199,405	52,448	765,472	13	76,471	239,107	718
4								
5	Expenses	1,006,996	51,578	655,365	16	50,892	201,245	495
6	Net income	192,409	870	110,106	(3)	25,579	37,863	223
7								
8	Rate Base	3,269,060	233,669	2,159,694	60	107,349	638,706	1,602
9								
9	Return on Rate Base	5.89%	0.37%	5.10%	(5.72%)	23.83%	5.93%	13.89%
10	*April 30 Filing*	*5.42%*	*(0.63%)*	*4.58%*	*(4.19%)*	*22.58%*	*6.35%*	*12.36%*
11	Revenue Requirement	1,238,235	71,238	812,230	22	53,768	246,366	577
12								
13	Operating expenses	643,826	31,021	422,509	11	33,572	127,927	286
14	Uncollectibles expense	7,646	513	5,123	0	341	1,549	2
15	Depreciation expense	121,951	8,336	79,080	2	4,933	23,964	68
16	General tax / Other	188,412	11,611	122,915	4	5,846	38,924	85
17	GRT	0	0	0	0	0	0	0
18		961,835	51,482	629,628	17	44,692	192,364	442
19	Pre-tax income	276,400	19,757	182,603	5	9,076	54,003	135
20	Income taxes	56,065	4,007	37,039	1	1,841	10,954	27
21	Net income	220,335	15,749	145,563	4	7,235	43,049	108
22								
23	Return on Rate Base	6.74%	6.74%	6.74%	6.74%	6.74%	6.74%	6.74%
24								
25	Revenue increase (decrease)	38,830	18,790	46,758	9	(22,703)	7,259	(140)
26	Revenue increase (decrease) %	3.24%	35.83%	6.11%	73.60%	(29.69%)	3.04%	(19.56%)

Exhibit___(RDP-3CU)
Schedule 1
Corrections and Updates
Page 1 of 2

Sum
Summary of Results
RDP-3CU Sch. 1
Tot

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Summary of Results

Line	Account	Balance	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
1	Base Delivery	760,384	20,042	4,539	3,966	4,887	8,461	18
2	Other Revenue	439,020	9,670	570	2,465	8,160	2,388	11
3	**Total Revenue**	1,199,405	29,712	5,109	6,432	13,047	10,849	28
4								
5	Expenses	1,006,996	24,492	1,883	4,068	9,751	7,183	26
6	Net income	192,409	5,220	3,225	2,363	3,296	3,666	2
7								
8	Rate Base	3,269,060	84,035	3,019	5,428	13,653	21,765	80
9								
9	Return on Rate Base	5.89%	6.21%	106.82%	43.54%	24.14%	16.84%	2.47%
10	*April 30 Filing*	*5.42%*	*5.98%*	*62.34%*	*40.72%*	*23.66%*	*5.89%*	*(0.43%)*
11	Revenue Requirement	1,238,235	30,368	1,378	3,969	10,127	8,158	33
12								
13	Operating expenses	643,826	13,732	731	3,123	7,302	3,592	18
14	Uncollectibles expense	7,646	117	0	0	1	0	0
15	Depreciation expense	121,951	3,367	191	186	760	1,060	4
16	General tax / Other	188,412	6,046	200	202	910	1,666	4
17	GRT	0	0	0	0	0	0	0
18		961,835	23,263	1,122	3,511	8,972	6,318	26
19	Pre-tax income	276,400	7,105	255	459	1,154	1,840	7
20	Income taxes	56,065	1,441	52	93	234	373	1
21	Net income	220,335	5,664	203	366	920	1,467	5
22								
23	Return on Rate Base	6.74%	6.74%	6.74%	6.74%	6.74%	6.74%	6.74%
24								
25	Revenue increase (decrease)	38,830	656	(3,731)	(2,462)	(2,920)	(2,690)	4
26	Revenue increase (decrease) %	3.24%	2.21%	(73.03%)	(38.28%)	(22.38%)	(24.80%)	15.29%

Exhibit___(RDP-3CU)
Schedule 1
Corrections and Updates
Page 2 of 2

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 2

Class Allocations - Total

Total
Class Allocations - Total
RDP-3CU Sch. 2
Tot

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocations - Total

Line	Account	No.	Balance	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
1	**I. GAS PLANT IN SERVICE**								
2	**A. INTANGIBLE PLANT**								
3	Franchise & Consents	302	0	0	0	0	0	0	0
4	Software & Other Intangibles	303I	51,995	3,732	34,496	1	1,609	10,159	25
5	**Intangible Plant**		51,995	3,732	34,496	1	1,609	10,159	25
6									
7	**B. LNG PLANT**								
8	LNG Plant	362	9,740	173	5,486	0	660	2,553	8
9	Storage Equipment	363	63,874	1,123	35,599	1	4,283	16,565	54
9	**Storage Plant**	304-338	73,615	1,296	41,085	1	4,944	19,118	63
10									
11	**C. TRANSMISSION PLANT**								
12	Transmission Plant	369	480,904	6,093	286,127	12	17,789	135,788	299
13	**Transmission Plant**	360-368	480,904	6,093	286,127	12	17,789	135,788	299
14									
15	**D. DISTRIBUTION PLANT**								
16	Land and Land Rights	374	933	74	628	0	28	172	0
17	Structures and Improvements	375	1,921	153	1,294	0	57	354	1
18	Mains	376	2,535,954	185,445	1,696,563	47	71,255	478,952	1,003
19	Mains- Direct Assign TC	376TC	2,106	0	0	0	0	0	0
20	Meas. & Reg. Stat. Equip. - Genera	378	91,621	1,161	54,512	2	3,389	25,870	57
21	Services	380	1,266,015	117,362	881,775	22	38,155	209,561	671
22	Meters / Install	381 / 382	173,485	19,657	106,387	2	7,856	35,381	95
23	House Regulators / Install	383 / 384	10,867	1,594	8,386	0	0	887	0
24	Indust. Meas. & Reg. Station Equip.	385	0	0	0	0	0	0	0
25	Other Property on Cust Premises	386	0	0	0	0	0	0	0
26	**Distribution Plant**	374-388	4,082,902	325,446	2,749,545	73	120,739	751,176	1,828
27									
28	**E. GENERAL PLANT**								
29	Land and Land Rights	389	4,393	360	2,815	0	198	833	3
30	General Plant	398	187,906	15,415	120,415	3	8,458	35,633	108
31	**General Plant**	389-399	192,299	15,775	123,230	3	8,656	36,466	111
32									
33	**TOTAL UTILITY PLANT**		4,881,714	352,342	3,234,483	90	153,736	952,708	2,325

Exhibit___(RDP-3CU)
Schedule 2
Corrections and Updates
Page 1 of 10

Total
Class Allocations - Total
RDP-3CU Sch. 2
Tot

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocations - Total

Line	Account	No.	Balance	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
1	**I. GAS PLANT IN SERVICE**								
2	**A. INTANGIBLE PLANT**								
3	Franchise & Consents	302	0	0	0	0	0	0	0
4	Software & Other Intangibles	303I	51,995	1,328	42	75	197	330	1
5	**Intangible Plant**		51,995	1,328	42	75	197	330	1
6									
7	**B. LNG PLANT**								
8	LNG Plant	362	9,740	493	38	0	143	186	1
9	Storage Equipment	363	63,874	3,197	244	670	928	1,206	3
9	**Storage Plant**	304-338	73,615	3,689	282	670	1,072	1,392	4
10									
11	**C. TRANSMISSION PLANT**								
12	Transmission Plant	369	480,904	23,916	748	19	3,450	6,649	15
13	**Transmission Plant**	360-368	480,904	23,916	748	19	3,450	6,649	15
14									
15	**D. DISTRIBUTION PLANT**								
16	Land and Land Rights	374	933	21	1	1	3	5	0
17	Structures and Improvements	375	1,921	43	1	3	6	10	0
18	Mains	376	2,535,954	71,094	2,162	384	10,020	18,984	46
19	Mains- Direct Assign TC	376TC	2,106	0	0	2,106	0	0	0
20	Meas. & Reg. Stat. Equip. - Genera	378	91,621	4,556	142	4	657	1,267	3
21	Services	380	1,266,015	13,898	259	2,125	1,461	702	25
22	Meters / Install	381 / 382	173,485	1,213	164	1,346	925	445	16
23	House Regulators / Install	383 / 384	10,867	0	0	0	0	0	0
24	Indust. Meas. & Reg. Station Equip.	385	0	0	0	0	0	0	0
25	Other Property on Cust Premises	386	0	0	0	0	0	0	0
26	**Distribution Plant**	374-388	4,082,902	90,825	2,729	5,968	13,072	21,412	89
27									
28	**E. GENERAL PLANT**								
29	Land and Land Rights	389	4,393	99	7	14	30	34	0
30	General Plant	398	187,906	4,223	301	606	1,265	1,472	8
31	**General Plant**	389-399	192,299	4,322	308	620	1,295	1,506	8
32									
33	**TOTAL UTILITY PLANT**		4,881,714	124,080	4,109	7,351	19,085	31,290	117

Exhibit___(RDP-3CU)
Schedule 2
Corrections and Updates
Page 2 of 10

Total
Class Allocations - Total
RDP-3CU Sch. 2
Tot

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocations - Total

Line	Account	No.	Balance	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
34									
35	**II. DEPRECIATION RESERVE**								
36	Intangible Plant	111	51,040	3,663	33,863	1	1,579	9,973	24
37	Storage Plant	108	39,987	704	22,317	1	2,685	10,385	34
38	Transmission Plant	109	134,723	1,707	80,157	3	4,983	38,041	84
39	Distribution- Mains	108M	365,034	26,715	244,236	7	10,254	68,909	144
40	Distribution- Services	108S	177,155	16,423	123,388	3	5,339	29,324	94
41	Distribution- Meters	108Mt	41,580	4,711	25,498	0	1,883	8,480	23
42	Distribution- Other	108O	48,030	6,434	36,186	0	247	4,852	4
43	General Plant	109	54,356	4,459	34,833	1	2,447	10,308	31
44	**Depreciation Reserve**	108	911,906	64,816	600,478	16	29,417	180,270	438
45									
46	**III. OTHER RATE BASE ITEMS**								
47	Materials and Supplies	105	14,012	1,127	8,968	0	675	2,629	8
48	Storage Gas	107M	42,808	752	23,858	1	2,871	11,102	36
49	CWIP	CWIP	35,715	2,847	24,051	1	1,056	6,571	16
50	Other Regulatory Assets	182P	8,257	590	5,455	0	271	1,613	4
51	EBCap Adjustment	EBCap	40,778	2,915	26,940	1	1,339	7,967	20
52	Accum Deferred Income Taxes	190	(895,034)	(64,238)	(593,822)	(17)	(27,690)	(174,876)	(423)
53	CWC	CWC	17,757	1,428	11,365	0	856	3,332	11
54	CWC- Supply-related	CWC-Su	34,960	722	18,873	1	3,653	7,931	42
55	**Other Rate Base**		(700,748)	(53,857)	(474,312)	(13)	(16,969)	(133,731)	(285)
56									
57	**TOTAL RATE BASE**		3,269,060	233,669	2,159,694	60	107,349	638,706	1,602
58									
59	**I. OPERATING AND MAINTENANCE EXPENSES**								
60	**A. PURCHASED GAS**								
61	2. Other Gas Supply Expenses								
62	Purchased Gas Costs	804	364,146	9,070	244,297	7	20,029	74,790	114
63	**Subtotal- Purchased Gas**	710-813	364,146	9,070	244,297	7	20,029	74,790	114
64									
65	**B. Production, Storage, LNG**								
66	Production, Storage	841	1,807	32	1,007	0	121	469	2
67	LNG	842	6,315	112	3,557	0	428	1,655	5
67	Maintenance Exp- Admin	843	0	0	0	0	0	0	0
67	**Subtotal- Production, Storage, LNG**	840-850	8,121	144	4,563	0	549	2,124	7
68									
69	**C. TRANSMISSION EXPENSES**								
70	Transmission Expenses	865	7,821	99	4,653	0	289	2,208	5
71	**Subtotal-Transmission**	850-867	7,821	99	4,653	0	289	2,208	5
72									

Exhibit___(RDP-3CU)
Schedule 2
Corrections and Updates
Page 3 of 10

Total
Class Allocations - Total
RDP-3CU Sch. 2
Tot

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocations - Total

Line	Account	No.	Balance	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
34									
35	**II. DEPRECIATION RESERVE**								
36	Intangible Plant	111	51,040	1,303	41	73	194	324	1
37	Storage Plant	108	39,987	2,004	153	364	582	756	2
38	Transmission Plant	109	134,723	6,700	209	5	966	1,863	4
39	Distribution- Mains	108M	365,034	10,226	311	55	1,441	2,730	7
40	Distribution- Services	108S	177,155	1,945	36	297	204	98	3
41	Distribution- Meters	108Mt	41,580	291	39	323	222	107	4
42	Distribution- Other	108O	48,030	209	6	10	30	51	0
43	General Plant	109	54,356	1,222	87	175	366	426	2
44	**Depreciation Reserve**	108	911,906	23,899	884	1,303	4,005	6,355	24
45									
46	**III. OTHER RATE BASE ITEMS**								
47	Materials and Supplies	105	14,012	325	23	36	102	118	1
48	Storage Gas	107M	42,808	2,142	164	449	622	808	2
49	CWIP	CWIP	35,715	794	24	52	114	187	1
50	Other Regulatory Assets	182P	8,257	212	8	14	34	55	0
51	EBCap Adjustment	EBCap	40,778	1,048	38	68	170	272	1
52	Accum Deferred Income Taxes	190	(895,034)	(22,857)	(725)	(1,285)	(3,396)	(5,685)	(21)
53	CWC	CWC	17,757	412	29	46	129	150	1
54	CWC- Supply-related	CWC-Su	34,960	1,777	235	0	797	926	3
55	**Other Rate Base**		(700,748)	(16,145)	(206)	(620)	(1,427)	(3,169)	(13)
56									
57	**TOTAL RATE BASE**		3,269,060	84,035	3,019	5,428	13,653	21,765	80
58									
59	**I. OPERATING AND MAINTENANCE EXPENSES**								
60	**A. PURCHASED GAS**								
61	2. Other Gas Supply Expenses								
62	Purchased Gas Costs	804	364,146	6,944	246	2,385	5,166	1,090	7
63	**Subtotal- Purchased Gas**	710-813	364,146	6,944	246	2,385	5,166	1,090	7
64									
65	**B. Production, Storage, LNG**								
66	Production, Storage	841	1,807	90	7	19	26	34	0
67	LNG	842	6,315	319	24	0	93	121	0
67	Maintenance Exp- Admin	843	0	0	0	0	0	0	0
67	**Subtotal- Production, Storage, LNG**	840-850	8,121	410	31	19	119	155	0
68									
69	**C. TRANSMISSION EXPENSES**								
70	Transmission Expenses	865	7,821	389	12	0	56	108	0
71	**Subtotal-Transmission**	850-867	7,821	389	12	0	56	108	0
72									

Exhibit___(RDP-3CU)
Schedule 2
Corrections and Updates
Page 4 of 10

Total
Class Allocations - Total
RDP-3CU Sch. 2
Tot

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocations - Total

Line	Account	No.	Balance	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
73	**D. DISTRIBUTION O&M EXPENSE**								
74	Operation Supv & Engineering	870	4,123	348	2,635	0	190	780	2
75	Distribution Load Dispatching	871	1,980	40	1,058	0	205	445	2
76	Mains and Services Expenses	874	8,974	714	6,083	0	258	1,624	4
77	Meas & Reg Exp- General	875	399	5	237	0	15	113	0
78	Meas & Reg Exp- Industrial	876	320	0	0	0	30	230	1
79	Meter & House Regulator Exp	878	6,632	751	4,067	0	300	1,353	4
80	Cust Installations Field	879	1,249	142	766	0	57	255	1
81	Other Expenses	880	2,341	48	1,251	0	242	526	3
82	Other Expenses-Mains	880M	570	42	382	0	16	108	0
83	Maint Supv & Engineering	885	6,719	568	4,294	0	309	1,272	4
84	Maint of Mains	887	4,991	365	3,339	0	140	942	2
85	Maint. of Meas. & Reg. General	889	2,217	28	1,319	0	82	626	1
86	Maint. of Meas. & Reg.- Indust	890	1,085	0	0	0	102	781	2
87	Maint. of Services	892	23,611	2,189	16,445	0	712	3,908	13
88	Maint. of Meters & House Regulato	893	8,754	992	5,368	0	396	1,785	5
89	Maint. Other Equip.	894	97	8	65	0	3	18	0
90	**Dist. Oper. & Maint. Exp.**	870-899	74,062	6,240	47,308	1	3,057	14,765	43
91	**Total O&M Expenses**		454,150	15,554	300,822	9	23,924	93,887	169
92									
93	**II. CUSTOMER ACCOUNTS AND SERVICE**								
94	Supervision	901	1,650	215	1,219	0	40	157	0
95	Meter Reading Expenses	902	1,553	176	952	0	70	317	1
96	Customer Records & Collection Exp	903	15,647	2,062	11,586	0	369	1,464	3
97	Uncollectible Accounts	904	7,397	405	4,875	0	505	1,494	3
98	Miscellaneous Customer Accounts I	905	1,062	152	802	0	19	85	0
99	**Customer Accts. Exp.**	901-905	27,309	3,011	19,434	0	1,003	3,516	8
100									
101	**III. CUSTOMER ACCOUNTS AND INFORMATION**								
102	Cust Assistance Expenses	908	100	7	63	0	7	17	0
103	Info&Instruct Advertising Exp	909	24,521	1,714	15,454	0	1,710	4,064	19
104	Cust Service-Misc Expenses	912	2,155	45	1,163	0	225	489	3
105	Supervision - sales	912	1,330	27	718	0	139	302	2
106	Demo & Selling Expenses	913	3,830	79	2,068	0	400	869	5
107	**Customer Service Exp.**	908-919	31,937	1,872	19,467	0	2,482	5,740	28
108	**Customer Accts. & Serv. Exp.**	901-919	59,245	4,883	38,901	1	3,485	9,256	36
109									

Exhibit___(RDP-3CU)
Schedule 2
Corrections and Updates
Page 5 of 10

Total
Class Allocations - Total
RDP-3CU Sch. 2
Tot

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocations - Total

Line	Account	No.	Balance	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
73	**D. DISTRIBUTION O&M EXPENSE**								
74	Operation Supv & Engineering	870	4,123	87	6	15	28	31	0
75	Distribution Load Dispatching	871	1,980	100	13	20	45	52	0
76	Mains and Services Expenses	874	8,974	201	6	11	27	46	0
77	Meas & Reg Exp- General	875	399	20	1	0	3	6	0
78	Meas & Reg Exp- Industrial	876	320	41	1	0	6	11	0
79	Meter & House Regulator Exp	878	6,632	46	6	51	35	17	1
80	Cust Installations Field	879	1,249	9	1	10	7	3	0
81	Other Expenses	880	2,341	118	16	24	53	61	0
82	Other Expenses-Mains	880M	570	16	0	0	2	4	0
83	Maint Supv & Engineering	885	6,719	142	11	24	45	50	0
84	Maint of Mains	887	4,991	140	4	1	20	37	0
85	Maint. of Meas. & Reg. General	889	2,217	110	3	0	16	31	0
86	Maint. of Meas. & Reg.- Indust	890	1,085	138	4	0	20	38	0
87	Maint. of Services	892	23,611	259	5	40	27	13	0
88	Maint. of Meters & House Regulato	893	8,754	61	8	68	47	22	1
89	Maint. Other Equip.	894	97	2	0	0	0	1	0
90	**Dist. Oper. & Maint. Exp.**	870-899	74,062	1,488	86	264	380	425	3
91	**Total O&M Expenses**		454,150	9,231	376	2,668	5,722	1,777	11
92									
93	**II. CUSTOMER ACCOUNTS AND SERVICE**								
94	Supervision	901	1,650	10	1	2	2	3	0
95	Meter Reading Expenses	902	1,553	11	1	12	8	4	0
96	Customer Records & Collection Exp	903	15,647	93	12	14	20	23	0
97	Uncollectible Accounts	904	7,397	114	0	0	1	0	0
98	Miscellaneous Customer Accounts I	905	1,062	3	0	0	0	0	0
99	**Customer Accts. Exp.**	901-905	27,309	231	15	28	32	30	0
100									
101	**III. CUSTOMER ACCOUNTS AND INFORMATION**								
102	Cust Assistance Expenses	908	100	3	0	0	1	2	0
103	Info&Instruct Advertising Exp	909	24,521	782	35	2	342	396	0
104	Cust Service-Misc Expenses	912	2,155	110	15	0	49	57	0
105	Supervision - sales	912	1,330	68	9	0	30	35	0
106	Demo & Selling Expenses	913	3,830	195	26	0	87	101	0
107	**Customer Service Exp.**	908-919	31,937	1,157	85	2	510	592	1
108	**Customer Accts. & Serv. Exp.**	901-919	59,245	1,389	100	30	542	621	1
109									

Exhibit___(RDP-3CU)
Schedule 2
Corrections and Updates
Page 6 of 10

Total
Class Allocations - Total
RDP-3CU Sch. 2
Tot

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocations - Total

Line	Account	No.	Balance	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
110	**E. ADMINISTRATIVE AND GENERAL**								
111	Administrative & General Salaries	920	23,748	2,039	15,252	0	1,078	4,423	14
112	Office Supplies & Expenses	921	23,238	1,970	14,865	0	1,066	4,386	14
113	Outside Services Employed	923	18,966	1,604	12,124	0	872	3,587	11
114	Property Insurance	924	2,882	207	1,912	0	89	563	1
115	Injuries & Damages	925	3,025	257	1,936	0	139	570	2
116	Employee Pensions and Benefits	926	15,651	1,380	10,122	0	693	2,849	9
117	Regulatory Commission Expenses	928	4,999	357	3,303	0	164	977	2
118	Misc General Exp	930	8,853	183	4,780	0	925	2,009	11
119	A&G- Rents	931	36,425	2,988	23,342	1	1,640	6,907	21
120	Maint General Plant	932	41	3	26	0	2	8	0
121	**Admin & Genl. Exp.**	920-932	137,828	10,989	87,661	2	6,668	26,278	85
122									
123	**Total Operating Expenses**		651,223	31,425	427,384	11	34,077	129,421	289
124									
125	**II. DEPRECIATION EXPENSE**								
126	Intangible Plant	403	2,685	193	1,781	0	83	525	1
127	Storage Plant	403	2,533	45	1,413	0	170	658	2
128	Transmission Plant	404	10,044	127	5,976	0	372	2,836	6
129	Mains	403M	50,858	3,716	33,996	1	1,428	9,597	20
130	Services	403S	25,369	2,352	17,669	0	765	4,199	13
131	Meters	403Mt	4,640	526	2,845	0	210	946	3
132	Distr Other	403O	2,501	335	1,884	0	13	253	0
133	General Plant	404	9,154	751	5,866	0	412	1,736	5
134	Amort Regulatory Debits	407	14,168	293	7,649	0	1,480	3,214	17
135	OPEN1	403	0	0	0	0	0	0	0
136	**Depreciation Expense**		121,951	8,336	79,080	2	4,933	23,964	68
137									
138	**III. TAXES and OTHER**								
139	**A. GENERAL TAXES**								
140	Taxes- Labor based	408L	5,812	477	3,725	0	262	1,102	3
141	Taxes- Plant based	408P	181,880	11,083	118,713	4	5,562	37,681	81
142	General Taxes	408O	720	52	477	0	22	141	0
143	OPEN1	408	0	0	0	0	0	0	0
144	**General Taxes**		188,412	11,611	122,915	4	5,846	38,924	85
145									
146	**B. GROSS RECEIPTS TAX**								
147	Gross Receipts tax		0	0	0	0	0	0	0
148	**Gross Receipts Tax**		0	0	0	0	0	0	0

Exhibit___(RDP-3CU)
Schedule 2
Corrections and Updates
Page 7 of 10

Total
Class Allocations - Total
RDP-3CU Sch. 2
Tot

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocations - Total

Line	Account	No.	Balance	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
110	**E. ADMINISTRATIVE AND GENERAL**								
111	Administrative & General Salaries	920	23,748	491	37	82	157	174	1
112	Office Supplies & Expenses	921	23,238	489	36	82	156	173	1
113	Outside Services Employed	923	18,966	400	30	67	128	142	1
114	Property Insurance	924	2,882	74	2	4	11	18	0
115	Injuries & Damages	925	3,025	63	5	11	20	23	0
116	Employee Pensions and Benefits	926	15,651	312	23	52	99	110	1
117	Regulatory Commission Expenses	928	4,999	129	5	8	21	33	0
118	Misc General Exp	930	8,853	450	60	0	202	235	1
119	A&G- Rents	931	36,425	819	58	117	245	285	2
120	Maint General Plant	932	41	1	0	0	0	0	0
121	**Admin & Genl. Exp.**	920-932	137,828	3,227	256	425	1,039	1,194	6
122									
123	**Total Operating Expenses**		651,223	13,846	731	3,123	7,303	3,592	18
124									
125	**II. DEPRECIATION EXPENSE**								
126	Intangible Plant	403	2,685	69	2	4	10	17	0
127	Storage Plant	403	2,533	127	10	23	37	48	0
128	Transmission Plant	404	10,044	500	16	0	72	139	0
129	Mains	403M	50,858	1,425	43	50	201	380	1
130	Services	403S	25,369	279	5	43	29	14	0
131	Meters	403Mt	4,640	32	4	36	25	12	0
132	Distr Other	403O	2,501	11	0	1	2	3	0
133	General Plant	404	9,154	206	15	30	62	72	0
134	Amort Regulatory Debits	407	14,168	720	95	0	323	375	1
135	OPEN1	403	0	0	0	0	0	0	0
136	**Depreciation Expense**		121,951	3,367	191	186	760	1,060	4
137									
138	**III. TAXES and OTHER**								
139	**A. GENERAL TAXES**								
140	Taxes- Labor based	408L	5,812	131	9	19	39	46	0
141	Taxes- Plant based	408P	181,880	5,897	190	182	868	1,616	4
142	General Taxes	408O	720	18	1	1	3	5	0
143	OPEN1	408	0	0	0	0	0	0	0
144	**General Taxes**		188,412	6,046	200	202	910	1,666	4
145									
146	**B. GROSS RECEIPTS TAX**								
147	Gross Receipts tax		0	0	0	0	0	0	0
148	**Gross Receipts Tax**		0	0	0	0	0	0	0

Exhibit___(RDP-3CU)
Schedule 2
Corrections and Updates
Page 8 of 10

Total
Class Allocations - Total
RDP-3CU Sch. 2
Tot

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocations - Total

Line	Account	No.	Balance	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
149									
150	**B. FEDERAL / STATE INCOME TAXES**								
151	State Income Tax Expense		13,565	61	7,763	(0)	1,803	2,669	16
152	Federal Income Tax Expense		31,844	144	18,223	(1)	4,233	6,266	37
153	**Income Taxes**	409-411	45,409	205	25,986	(1)	6,037	8,936	53
154	**Total Taxes**	408-411	233,821	11,817	148,901	3	11,883	47,859	137
155									
156	**TOTAL EXPENSES**		1,006,996	51,578	655,365	16	50,892	201,245	495
157									
158	**IV. OPERATING REVENUES at Present Rates**								
159	Base Delivery	480	760,384	40,095	477,508	5	50,531	149,794	540
160	Commodity	480C	364,146	9,070	244,297	7	20,029	74,790	114
161	GRT	480GRT	0	0	0	0	0	0	0
162	MFC	480MFC	14,684	291	7,668	0	1,061	2,786	10
163	CEF	480SBC	171	4	93	0	18	39	0
164	Rent from Gas Property	488	430	5	256	0	16	121	0
165	Late payment	493	5,175	283	3,410	0	353	1,045	2
166	Other Revenues	495	39,987	826	21,587	1	4,178	9,072	48
167	Billing Service Fee	495	12,907	1,854	9,749	0	229	1,031	2
168	Joint Facilities	415/416	1,520	19	904	0	56	429	1
169	Tax Credit		0	0	0	0	0	0	0
170	**TOTAL REVENUE**		1,199,405	52,448	765,472	13	76,471	239,107	718
171									
172	**Total Expenses**		1,006,996	51,578	655,365	16	50,892	201,245	495
173									
174	**V. Net Income at Present Rates**		192,409	870	110,106	(3)	25,579	37,863	223
175									
176	**RATE BASE**		3,269,060	233,669	2,159,694	60	107,349	638,706	1,602
177	Return on Rate Base		5.89%	0.37%	5.10%	(5.72%)	23.83%	5.93%	13.89%
178									
179	**REVENUE REQUIREMENTS**								
180	Target Rate of Return		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		3,269,060	233,669	2,159,694	60	107,349	638,706	1,602
182									
183	Operating expenses, Depreciation		765,777	39,357	501,589	13	38,505	151,891	355
184	Uncollectible accounts		7,646	513	5,123	0	341	1,549	2
185	Open		0	0	0	0	0	0	0
186	General taxes / Other		188,412	11,611	122,915	4	5,846	38,924	85
187	Subtotal- Operating Costs to recove		961,835	51,482	629,628	17	44,692	192,364	442
188									
189	Target Return on rate base		220,335	15,749	145,563	4	7,235	43,049	108
190	Income Taxes		56,065	4,007	37,039	1	1,841	10,954	27
191									
192	Subtotal- Rev Req before GRT		1,238,235	71,238	812,230	22	53,768	246,366	577
193	GRT needed		0	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		1,238,235	71,238	812,230	22	53,768	246,366	577

Exhibit___(RDP-3CU)
Schedule 2
Corrections and Updates
Page 9 of 10

Total
Class Allocations - Total
RDP-3CU Sch. 2
Tot

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocations - Total

Line	Account	No.	Balance	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
149									
150	**B. FEDERAL / STATE INCOME TAXES**								
151	State Income Tax Expense		13,565	368	227	167	232	258	0
152	Federal Income Tax Expense		31,844	864	534	391	546	607	0
153	**Income Taxes**	409-411	45,409	1,232	761	558	778	865	0
154	**Total Taxes**	408-411	233,821	7,278	961	759	1,688	2,531	5
155									
156	**TOTAL EXPENSES**		1,006,996	24,492	1,883	4,068	9,751	7,183	26
157									
158	**IV. OPERATING REVENUES at Present Rates**								
159	Base Delivery	480	760,384	20,042	4,539	3,966	4,887	8,461	18
160	Commodity	480C	364,146	6,944	246	2,385	5,166	1,090	7
161	GRT	480GRT	0	0	0	0	0	0	0
162	MFC	480MFC	14,684	472	52	76	2,062	206	1
163	CEF	480SBC	171	9	0	0	4	5	0
164	Rent from Gas Property	488	430	21	1	0	3	6	0
165	Late payment	493	5,175	80	0	0	1	0	0
166	Other Revenues	495	39,987	2,033	269	0	911	1,059	3
167	Billing Service Fee	495	12,907	35	0	4	3	1	0
168	Joint Facilities	415/416	1,520	76	2	0	11	21	0
169	Tax Credit		0	0	0	0	0	0	0
170	**TOTAL REVENUE**		1,199,405	29,712	5,109	6,432	13,047	10,849	28
171									
172	**Total Expenses**		1,006,996	24,492	1,883	4,068	9,751	7,183	26
173									
174	**V. Net Income at Present Rates**		192,409	5,220	3,225	2,363	3,296	3,666	2
175									
176	**RATE BASE**		3,269,060	84,035	3,019	5,428	13,653	21,765	80
177	Return on Rate Base		5.89%	6.21%	106.82%	43.54%	24.14%	16.84%	2.47%
178									
179	**REVENUE REQUIREMENTS**								
180	Target Rate of Return		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		3,269,060	84,035	3,019	5,428	13,653	21,765	80
182									
183	Operating expenses, Depreciation		765,777	17,100	922	3,309	8,062	4,652	22
184	Uncollectible accounts		7,646	117	0	0	1	0	0
185	Open		0	0	0	0	0	0	0
186	General taxes / Other		188,412	6,046	200	202	910	1,666	4
187	Subtotal- Operating Costs to recove		961,835	23,263	1,122	3,511	8,972	6,318	26
188									
189	Target Return on rate base		220,335	5,664	203	366	920	1,467	5
190	Income Taxes		56,065	1,441	52	93	234	373	1
191									
192	Subtotal- Rev Req before GRT		1,238,235	30,368	1,378	3,969	10,127	8,158	33
193	GRT needed		0	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		1,238,235	30,368	1,378	3,969	10,127	8,158	33

Exhibit___(RDP-3CU)
Schedule 2
Corrections and Updates
Page 10 of 10

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 3

Revenue Requirement by Functional Classification

FuncClass
Revenu
RDP-3CU Sch. 3

Tot

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)

Revenue Requirement By Functional Classification

Line	Account Description	Total	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
1	**Demand-related**							
2	Supply-Storage	28,766	561	16,406	0	2,022	7,240	24
3	Transmission	70,849	919	42,188	2	2,621	19,979	44
4	Distribution	260,085	3,583	151,748	6	11,752	72,783	181
5	Procurement	977	121	712	0	28	100	0
6		360,677	5,185	211,055	8	16,422	100,102	249
7	**Demand-related, Per dth**	**$3.41**	**$2.40**	**$3.73**	**$5.42**	**$1.50**	**$4.21**	**$1.97**
8							**$3.35**	
9	**Commodity-related**							
10	Supply-Storage	364,146	9,070	244,297	7	20,029	74,790	114
11		364,146	9,070	244,297	7	20,029	74,790	114
12								
13	Gas Deliveries, dth	105,916,444	2,164,700	56,589,951	1,525	10,953,501	23,781,011	126,183
14	**Commodity-related, Per dth**	**$3.44**	**$4.19**	**$4.32**	**$4.67**	**$1.83**	**$3.14**	**$0.90**
15								
16	**Customer-related**							
17	Collections	4,864	563	3,505	0	153	547	2
18	Distribution	496,394	54,804	344,424	7	16,856	69,800	210
19	Billing	11,094	1,595	8,377	0	197	887	1
20	Sales Promotion	1,060	22	573	0	111	241	1
21		513,412	56,984	356,879	7	17,317	71,474	215
22								
23	Number of Bills	7,333,518	1,053,199	5,539,115	84	130,020	585,602	969
24	**Customer-related, Per bill**	**$70.01**	**$54.11**	**$64.43**	**$80.26**	**$133.19**	**$122.05**	**$221.43**
25								
26	**Total revenue requirement**	**1,238,235**	**71,238**	**812,230**	**22**	**53,768**	**246,366**	**577**

Exhibit___(RDP-3CU)
Schedule 3
Corrections and Updates
Page 1 of 2

FuncClass
Revenu
RDP-3CU Sch. 3

Tot

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)

Revenue Requirement By Functional Classification

Line	Account Description	Total	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space
1	**Demand-related**						
2	Supply-Storage	28,766	1,341	108	144	404	515
3	Transmission	70,849	3,507	109	3	504	970
4	Distribution	260,085	13,094	558	55	2,333	3,984
5	Procurement	977	8	1	1	2	3
6		360,677	17,950	776	204	3,242	5,472
7	**Demand-related, Per dth**	**$3.41**	**$3.37**	**$1.10**	**$0.19**	**$1.36**	**$1.97**
8							
9	**Commodity-related**						
10	Supply-Storage	364,146	6,944	246	2,385	5,166	1,090
11		364,146	6,944	246	2,385	5,166	1,090
12							
13	Gas Deliveries, dth	105,916,444	5,328,865	705,291	1,092,348	2,388,654	2,776,628
14	**Commodity-related, Per dth**	**$3.44**	**$1.30**	**$0.35**	**$2.18**	**$2.16**	**$0.39**
15							
16	**Customer-related**						
17	Collections	4,864	49	8	8	13	16
18	Distribution	496,394	5,340	340	1,369	1,679	1,551
19	Billing	11,094	31	0	3	2	1
20	Sales Promotion	1,060	53	7	0	24	28
21		513,412	5,474	355	1,381	1,718	1,596
22							
23	Number of Bills	7,333,518	20,076	252	2,070	1,423	684
24	**Customer-related, Per bill**	**$70.01**	**$272.65**	**$1,410.50**	**$667.02**	**$1,207.29**	**$2,333.89**
25							
26	**Total revenue requirement**	**1,238,235**	**30,368**	**1,378**	**3,969**	**10,127**	**8,158**

Exhibit___(RDP-3CU)
Schedule 3
Corrections and Updates
Page 2 of 2

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 4

Functionalization

Functions
Functionalization
RDP-3CU Sch. 4
Fnc

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Functionalization

Line	Account	No.	Balance	Allocator	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement	Labor $	Labor %
1	**I. GAS PLANT IN SERVICE**												
2	**A. INTANGIBLE PLANT**												
3	Franchise & Consents	302	-	Dist	-	-	-	-	-	-	-	-	
4	Software & Other Intangibles	303I	51,995	Oper-Pt	825	-	5,392	45,777	-	-	-	-	
5	**Intangible Plant**		51,995		825	-	5,392	45,777	-	-	-	-	
6													
7	**B. LNG PLANT**											-	
8	LNG Plant	362	9,740	Supp	9,740	-	-	-	-	-	-	-	
9	Storage Equipment	363	63,874	Supp	63,874	-	-	-	-	-	-	-	
9	**Storage Plant**	304-338	73,615		73,615	-	-	-	-	-	-	-	
10													
11	**C. TRANSMISSION PLANT**											-	
12	Transmission Plant	369	480,904	Tran	-	-	480,904	-	-	-	-	-	
13	**Transmission Plant**	360-368	480,904		-	-	480,904	-	-	-	-	-	
14													
15	**D. DISTRIBUTION PLANT**												
16	Land and Land Rights	374	933	Dist	-	-	-	933	-	-	-	-	
17	Structures and Improvements	375	1,921	Dist	-	-	-	1,921	-	-	-	-	
18	Mains	376	2,535,954	Dist	-	-	-	2,535,954	-	-	-	-	
19	Mains- Direct Assign TC	376TC	2,106	Dist	-	-	-	2,106	-	-	-	-	
20	Meas. & Reg. Stat. Equip. - General	378	91,621	Dist	-	-	-	91,621	-	-	-	-	
21	Services	380	1,266,015	Dist	-	-	-	1,266,015	-	-	-	-	
22	Meters / Install	381 / 382	173,485	Dist	-	-	-	173,485	-	-	-	-	
23	House Regulators / Install	383 / 384	10,867	Dist	-	-	-	10,867	-	-	-	-	
24	Indust. Meas. & Reg. Station Equip.	385	-	Dist	-	-	-	-	-	-	-	-	
25	Other Property on Cust Premises	386	-	Dist	-	-	-	-	-	-	-	-	
26	**Distribution Plant**	374-388	4,082,902		-	-	-	4,082,902	-	-	-	-	
27													
28	**E. GENERAL PLANT**												
29	Land and Land Rights	389	4,393	Labor	191	89	176	3,739	198	-	-	-	
30	General Plant	398	187,906	Labor	8,167	3,800	7,527	159,928	8,484	-	-	-	
31	**General Plant**	389-399	192,299		8,358	3,889	7,703	163,666	8,682	-	-	-	
32													
33	**TOTAL UTILITY PLANT**		4,881,714		82,798	3,889	493,998	4,292,346	8,682	-	-	-	

Exhibit___(RDP-3CU)
Schedule 4
Corrections and Updates
Page 1 of 5

Functions
Functionalization
RDP-3CU Sch. 4
Fnc

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Functionalization

Line	Account	No.	Balance	Allocator	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement		Labor $	Labor %
34														
35	**II. DEPRECIATION RESERVE**													
36	Intangible Plant	111	51,040	Intan-Pt	810	-	5,293	44,937	-	-	-	-		
37	Storage Plant	108	39,987	Supp	39,987	-	-	-	-	-	-	-		
38	Transmission Plant	109	134,723	Tran	-	-	134,723	-	-	-	-	-		
39	Distribution- Mains	108M	365,034	Dist	-	-	-	365,034	-	-	-	-		
40	Distribution- Services	108S	177,155	Dist	-	-	-	177,155	-	-	-	-		
41	Distribution- Meters	108Mt	41,580	Dist	-	-	-	41,580	-	-	-	-		
42	Distribution- Other	108O	48,030	Dist	-	-	-	48,030	-	-	-	-		
43	General Plant	108.7	54,356	Labor	2,363	1,099	2,177	46,263	2,454	-	-	-		
44	**Depreciation Reserve**	108	911,906		43,160	1,099	142,193	722,999	2,454	-	-	-		
45														
46	**III. OTHER RATE BASE ITEMS**													
47	Materials and Supplies	105	14,012	O&MxGas	-	217	510	12,688	496	53	49	-		
48	Storage Gas	107M	42,808	Supp	42,808	-	-	-	-	-	-	-		
49	CWIP	CWIP	35,715	Dist	-	-	-	35,715	-	-	-	-		
50	Other Regulatory Assets	182P	8,257	RateBase	265	8	667	7,297	19	0	0	-		
51	EBCap Adjustment	EBCap	40,778	RateBase	1,307	42	3,294	36,039	93	2	1	-		
52	Accum Deferred Income Taxes	190	(895,034)	Oper-Pt	(14,208)	-	(92,816)	(788,011)	-	-	-	-		
53	CWC	CWC	17,757	O&MxGas	-	275	646	16,079	628	67	62	-		
54	CWC- Supply-related	CWC-Su	34,960	Supp	34,960	-	-	-	-	-	-	-		
55	**Other Rate Base**		(700,748)		65,131	541	(87,699)	(680,192)	1,235	122	113	-		
56														
57	**TOTAL RATE BASE**		3,269,060		104,769	3,331	264,106	2,889,155	7,464	122	113	-		
58														
59	**I. OPERATING AND MAINTENANCE EXPENSES**													
60	**A. PURCHASED GAS**													
61	2. Other Gas Supply Expenses													
62	Purchased Gas Costs	804	364,146	Supp	364,146	-	-	-	-	-	-	-	0	0.00%
63	**Subtotal- Purchased Gas**	710-813	364,146		364,146	-	-	-	-	-	-		-	
64														
65	**B. Production, Storage, LNG**													
66	Production, Storage	841	1,807	Supp	1,807	-	-	-	-	-	-	-	1,232	68.22%
67	LNG	842	6,315	Supp	6,315	-	-	-	-	-	-	-	2,417	38.27%
67	Maintenance Exp- Admin	843	-	Supp	-	-	-	-	-	-	-	-	0	0.00%
67	**Subtotal- Production, Storage, LNG**	840-850	8,121		8,121	-	-	-	-	-	-		3,649	
68														
69	**C. TRANSMISSION EXPENSES**													
70	Transmission Expenses	865	7,821	Tran	-	-	7,821	-	-	-	-	-	3,363	43.00%
71	**Subtotal-Transmission**	850-867	7,821		-	-	7,821	-	-	-	-		3,363	
72														

Exhibit___(RDP-3CU)
Schedule 4
Corrections and Updates
Page 2 of 5

Functions
Functionalization
RDP-3CU Sch. 4
Fnc

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Functionalization

Line	Account	No.	Balance	Allocator	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement		Labor $	Labor %
73	**D. DISTRIBUTION O&M EXPENSE**													
74	Operation Supv & Engineering	870	4,123	Dist	-	-	-	4,123	-	-	-	-	3,211	77.87%
75	Distribution Load Dispatching	871	1,980	Dist	-	-	-	1,980	-	-	-	-	1,747	88.22%
76	Mains and Services Expenses	874	8,974	Dist	-	-	-	8,974	-	-	-	-	6,778	75.53%
77	Meas & Reg Exp- General	875	399	Dist	-	-	-	399	-	-	-	-	302	75.79%
78	Meas & Reg Exp- Industrial	876	320	Dist	-	-	-	320	-	-	-	-	265	82.77%
79	Meter & House Regulator Exp	878	6,632	Dist	-	-	-	6,632	-	-	-	-	5,076	76.54%
80	Cust Installations Field	879	1,249	Dist	-	-	-	1,249	-	-	-	-	1,144	91.59%
81	Other Expenses	880	2,341	Dist	-	-	-	2,341	-	-	-	-	1,639	70.00%
82	Other Expenses-Mains	880M	570	Dist	-	-	-	570	-	-	-	-	399	70.00%
83	Maint Supv & Engineering	885	6,719	Dist	-	-	-	6,719	-	-	-	-	1,744	25.96%
84	Maint of Mains	887	4,991	Dist	-	-	-	4,991	-	-	-	-	2,958	59.27%
85	Maint. of Meas. & Reg. General	889	2,217	Dist	-	-	-	2,217	-	-	-	-	1,291	58.26%
86	Maint. of Meas. & Reg.- Indust	890	1,085	Dist	-	-	-	1,085	-	-	-	-	46	4.28%
87	Maint. of Services	892	23,611	Dist	-	-	-	23,611	-	-	-	-	6,326	26.79%
88	Maint. of Meters & House Regulators	893	8,754	Dist	-	-	-	8,754	-	-	-	-	4,560	52.09%
89	Maint. Other Equip.	894	97	Dist	-	-	-	97	-	-	-	-	83	85.31%
90	**Dist. Oper. & Maint. Exp.**	870-899	74,062		-	-	-	74,062	-	-	-	-	37,570	
91	**Total O&M Expenses**		454,150		372,267	-	7,821	74,062	-	-	-	-	44,583	
92														
93	**II. CUSTOMER ACCOUNTS AND SERVICE**													
94	Supervision	901	1,650	FUNC-901	-	136	-	1,088	426	-	0	-	1,448	87.76%
95	Meter Reading Expenses	902	1,553	Dist	-	-	-	1,553	-	-	-	-	1,482	95.46%
96	Customer Records & Collection Expense	903	15,647	FUNC-903	-	2,801	-	6,375	6,444	-	27	-	7,488	47.85%
97	Uncollectible Accounts	904	7,397	Dist_Rev	2,395	5	417	4,567	12	0	0	-	0	0.00%
98	Miscellaneous Customer Accounts Exp.	905	1,062	FUNC-905	-	72	-	567	423	-	-	-	782	73.66%
99	**Customer Accts. Exp.**	901-905	27,309		2,395	3,014	417	14,150	7,305	0	27	-	11,200	
100														
101	**III. CUSTOMER ACCOUNTS AND INFORMATION**													
102	Cust Assistance Expenses	908	100	Dist	-	-	-	100	-	-	-	-	62	61.77%
103	Info&Instruct Advertising Exp	909	24,521	Dist	-	-	-	24,521	-	-	-	-	2,931	11.95%
104	Cust Service-Misc Expenses	912	2,155	FUNC-912	-	-	-	1,509	-	644	2	-	11	0.51%
105	Supervision - sales	912	1,330	FUNC-912	-	-	-	931	-	398	1	-	423	31.78%
106	Demo & Selling Expenses	913	3,830	Dist	-	-	-	3,830	-	-	-	-	1,118	29.18%
107	**Customer Service Exp.**	908-919	31,937		-	-	-	30,892	-	1,042	3	-	4,545	
108	**Customer Accts. & Serv. Exp.**	901-919	59,245		2,395	3,014	417	45,042	7,305	1,042	30	-	15,745	
109														

Exhibit___(RDP-3CU)
Schedule 4
Corrections and Updates
Page 3 of 5

Functions
Functionalization
RDP-3CU Sch. 4
Fnc

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Functionalization

Line	Account	No.	Balance	Allocator	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement		Labor $	Labor %
110	**E. ADMINISTRATIVE AND GENERAL**													
111	Administrative & General Salaries	920	23,748	FUNC-920	-	186	-	22,907	22	-	634	-	23,748	100.00%
112	Office Supplies & Expenses	921	23,238	FUNC-921	-	3	-	23,094	12	-	130	-	0	0.00%
113	Outside Services Employed	923	18,966	FUNC-923	-	16	-	18,931	1	-	18	-	0	0.00%
114	Property Insurance	924	2,882	Oper-Pt	46	-	299	2,537	-	-	-	-	0	0.00%
115	Injuries & Damages	925	3,025	FUNC-925	-	7	-	2,997	17	-	4	-	0	0.00%
116	Employee Pensions and Benefits	926	15,651	FUNC-926	-	287	-	14,498	719	-	146	-	0	0.00%
117	Regulatory Commission Expenses	928	4,999	Dist	-	-	-	4,999	-	-	-	-	106	2.11%
118	Misc General Exp	930.2	8,853	Dist	-	-	-	8,853	-	-	-	-	554	6.26%
119	A&G- Rents	931	36,425	Labor	1,583	737	1,459	31,002	1,645	-	-	-	0	0.00%
120	Maint General Plant	932	41	Labor	2	1	2	34	2	-	-	-	20	49.19%
121	**Admin & Genl. Exp.**	920-932	137,828		1,631	1,237	1,759	129,852	2,417	-	931	-	24,428	
122														
123	**Total Operating Expenses**		651,223		376,293	4,251	9,998	248,956	9,722	1,042	961	-	84,755	
124														
125	**II. DEPRECIATION EXPENSE**													
126	Intangible Plant	403	2,685	Intan-Pt	43	-	278	2,364	-	-	-	-		
127	Storage Plant	403	2,533	Supp	2,533	-	-	-	-	-	-	-		
128	Transmission Plant	404	10,044	Tran	-	-	10,044	-	-	-	-	-		
129	Mains	403M	50,858	Dist	-	-	-	50,858	-	-	-	-		
130	Services	403S	25,369	Dist	-	-	-	25,369	-	-	-	-		
131	Meters	403Mt	4,640	Dist	-	-	-	4,640	-	-	-	-		
132	Distr Other	403O	2,501	Dist	-	-	-	2,501	-	-	-	-		
133	General Plant	404	9,154	Labor	398	185	367	7,791	413	-	-	-		
134	Amort Regulatory Debits	407	14,168	Dist	-	-	-	14,168	-	-	-	-		
135	OPEN1	403	-	None	-	-	-	-	-	-	-	-		
136	**Depreciation Expense**		121,951		2,973	185	10,689	107,690	413	-	-	-		
137														
138	**III. TAXES and OTHER**													
139	**A. GENERAL TAXES**													
140	Taxes- Labor based	408L	5,812	Labor	253	118	233	4,947	262	-	-	-		
141	Taxes- Plant based	408P	181,880	Plant_Real	4,202	-	27,453	150,226	-	-	-	-		
142	General Taxes	408O	720	Plant	11	-	75	633	-	-	-	-		
143	OPEN1	408	-	None	-	-	-	-	-	-	-	-		
144	**General Taxes**		188,412		4,466	118	27,760	155,806	262	-	-	-		
145														
146	**B. GROSS RECEIPTS TAX**													
147	Gross Receipts tax		-	RevReq	-	-	-	-	-	-	-	-		
148	**Gross Receipts Tax**		-		-	-	-	-	-	-	-	-		

Exhibit___(RDP-3CU)
Schedule 4
Corrections and Updates
Page 4 of 5

Functions
Functionalization
RDP-3CU Sch. 4
Fnc

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Functionalization

Line	Account	No.	Balance	Allocator	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion	Procurement	Labor $	Labor %
149													
150	**B. FEDERAL / STATE INCOME TAXES**												
151	State Income Tax Expense		13,565	Pretax	(1,022)	(214)	873	14,529	(490)	(58)	(53)	-	
152	Federal Income Tax Expense		31,844	Pretax	(2,398)	(502)	2,050	34,106	(1,151)	(136)	(125)	-	
153	**Income Taxes**	409-411	45,409		(3,420)	(716)	2,923	48,635	(1,641)	(193)	(178)	-	
154	**Total Taxes**	408-411	233,821		1,046	(598)	30,683	204,441	(1,379)	(193)	(178)	-	
155													
156	**TOTAL EXPENSES**		1,006,996		380,312	3,838	51,370	561,087	8,757	849	783	-	
157													
158	**IV. OPERATING REVENUES at Present Rates**												
159	Base Delivery	480	760,384	RevReq_PF	-	800	63,465	694,269	1,794	29	27	-	
160	Commodity	480C	364,146	Supp	364,146	-	-	-	-	-	-	-	
161	GRT	480GRT	-	RevReq	-	-	-	-	-	-	-	-	
162	MFC	480MFC	14,684	Dist	-	-	-	14,684	-	-	-	-	
163	CEF	480SBC	171	Dist	-	-	-	171	-	-	-	-	
164	Rent from Gas Property	488	430	Dist	-	-	-	430	-	-	-	-	
165	Late payment	493	5,175	Dist_Rev	1,676	4	292	3,195	8	0	0	-	
166	Other Revenues	495	39,987	Dist	-	-	-	39,987	-	-	-	-	
167	Billing Service Fee	495	12,907	Dist	-	-	-	12,907	-	-	-	-	
168	Joint Facilities	415/416	1,520	Dist	-	-	-	1,520	-	-	-	-	
169	Tax Credit		-	Dist	-	-	-	-	-	-	-	-	
170	**TOTAL REVENUE**		1,199,405		365,821	804	63,757	767,163	1,802	30	27	-	
171													
172	**Total Expenses**		1,006,996		380,312	3,838	51,370	561,087	8,757	849	783	-	
173													
174	**V. Net Income at Present Rates**		192,409		(14,491)	(3,034)	12,387	206,077	(6,955)	(819)	(755)	-	
175													
176	**RATE BASE**		3,269,060		104,769	3,331	264,106	2,889,155	7,464	122	113	-	
177	Return on Rate Base		5.89%		(13.83%)	(91.07%)	4.69%	7.13%	(93.19%)	(670.13%)	(670.13%)		
178													
179	**REVENUE REQUIREMENTS**												
180	Target Rate of Return		6.74%		6.74%	6.74%	6.74%	6.74%	6.74%	6.74%	6.7400%		
181	Rate Base		3,269,060		104,769	3,331	264,106	2,889,155	7,464	122	113	-	
182												-	
183	Operating expenses, Depreciation		765,777		376,871	4,431	20,269	352,080	10,124	1,042	961	-	
184	Uncollectible accounts		7,646	Uncollect_RR	2,716	34	490	4,315	77	7	7	-	
185	Open		0	None	0	0	0	0	0	0	0	-	
186	General taxes / Other		188,412		4,466	118	27,760	155,806	262	0	0	-	
187	Subtotal- Operating Costs to recover		961,835		384,053	4,582	48,519	512,200	10,463	1,049	967	-	
188													
189	Target Return on rate base		220,335		7,061	225	17,801	194,729	503	8	8	-	
190	Income Taxes		56,065	25.45%	1,797	57	4,529	49,550	128	2	2	-	
191				20.28%									
192	Subtotal- Rev Req before GRT		1,238,235		392,912	4,864	70,849	756,479	11,094	1,060	977	-	
193	GRT needed		0	0.00%	0	0	0	0	0	0	0	-	
194	**TOTAL REVENUE REQUIREMENT**		1,238,235		392,912	4,864	70,849	756,479	11,094	1,060	977	-	

Exhibit___(RDP-3CU)
Schedule 4
Corrections and Updates
Page 5 of 5

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 5

Classification

Classify
Classification
RDP-3CU Sch. 5
Cls

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Classification

Line	Account	No.	Supply-Storage		Demand	Commodity	Distribution		Demand	Customer	
						GAC					
1	**I. GAS PLANT IN SERVICE**										
2	**A. INTANGIBLE PLANT**										
3	Franchise & Consents	302	-	None	-	- -	-	Dist_Pt	-	- -	
4	Software & Other Intangibles	303I	825	Supp_Pt	825	- -	45,777	Dist_Pt	16,344	29,433	-
5	**Intangible Plant**		- 825		825	- -	45,777		16,344	29,433	-
6											
7	**B. LNG PLANT**					-					
8	LNG Plant	362	9,740	Demand	9,740	- -	-	None	-	- -	
9	Storage Equipment	363	63,874	Demand	63,874	- -	-	None	-	- -	
9	**Storage Plant**	304-338	73,615		73,615	- -	-		-	- -	
10											
11	**C. TRANSMISSION PLANT**					-					
12	Transmission Plant	369	-	None	-	- -	-	None	-	- -	
13	**Transmission Plant**	360-368	-		-	- -	-		-	- -	
15	**D. DISTRIBUTION PLANT**										
16	Land and Land Rights	374	-	None	-	- -	933	Dist_Pt	333	600	-
17	Structures and Improvements	375	-	None	-	- -	1,921	Dist_Pt	686	1,235	-
18	Mains	376	-	None	-	- -	2,535,954	MinSys-Mains	1,365,126	1,170,828	-
19	Mains- Direct Assign TC	376TC	-	None	-	- -	2,106	Customer	-	2,106	-
20	Meas. & Reg. Stat. Equip. - General	378	-	None	-	- -	91,621	Demand	91,621	- -	
21	Services	380	-	None	-	- -	1,266,015	Customer	-	1,266,015	-
22	Meters / Install	381 / 382	-	None	-	- -	173,485	Customer	-	173,485	-
23	House Regulators / Install	383 / 384	-	None	-	- -	10,867	Customer	-	10,867	-
24	Indust. Meas. & Reg. Station Equip.	385	-	None	-	- -	-	Demand	-	- -	
25	Other Property on Cust Premises	386	-	None	-	- -	-	Dist_Pt	-	- -	
26	**Distribution Plant**	374-388	-		-	- -	4,082,902		1,457,766	2,625,136	-
27											
28	**E. GENERAL PLANT**										
29	Land and Land Rights	389	191	Supp_Lab	191	- -	3,739	Dist_Lab	658	3,081	-
30	General Plant	398	8,167	Supp_Lab	8,167	- -	159,928	Dist_Lab	28,124	131,803	-
31	**General Plant**	389-399	8,358		8,358	- -	163,666		28,782	134,885	-
32											
33	**TOTAL UTILITY PLANT**		82,798		82,798	- -	4,292,346		1,502,892	2,789,454	-

Exhibit___(RDP-3CU)
Schedule 5
Corrections and Updates
Page 1 of 5

Classify
Classification
RDP-3CU Sch. 5
Cls

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Classification

Line	Account	No.	Supply-Storage	GAC	Demand	Commodity	Distribution		Demand	Customer
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	810	Supp_Int	810	- -	44,937	Dist_Int	16,044	28,893 -
37	Storage Plant	108	39,987	Demand	39,987	- -	-	None	-	- -
38	Transmission Plant	109	-	None	-	- -	-	None	-	- -
39	Distribution- Mains	108M	-	None	-	- -	365,034	Mains_Dist	196,338	168,696 -
40	Distribution- Services	108S	-	None	-	- -	177,155	Services	-	177,155 -
41	Distribution- Meters	108Mt	-	None	-	- -	41,580	Customer	-	41,580 -
42	Distribution- Other	108O	-	None	-	- -	48,030	Dist_Oth	3,568	44,463 -
43	General Plant	109	2,363	Supp_Lab	2,363	- -	46,263	Dist_Lab	8,136	38,127 -
44	**Depreciation Reserve**	108	43,160		43,160	- -	722,999		224,086	498,913 -
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	-	None	-	- -	12,688	Dist_OM	2,269	10,419 -
48	Storage Gas	107M	42,808	Demand	42,808	- -	-	None	-	- -
49	CWIP	CWIP	-	None	-	- -	35,715	Dist_Pt	12,752	22,963 -
50	Other Regulatory Assets	182P	265	Supp_Pt	265	- -	7,297	Dist_Pt	2,605	4,692 -
51	EBCap Adjustment	EBCap	1,307	Supp_Pt	1,307	- -	36,039	Dist_Pt	12,868	23,172 -
52	Accum Deferred Income Taxes	190	(14,208)	Supp_Pt	(14,208)	- -	(788,011)	Dist_Pt	(281,353)	(506,658) -
53	CWC	CWC	-	None	-	- -	16,079	Dist_OM	2,875	13,204 -
54	CWC- Supply-related	CWC-Su	34,960	Demand	34,960	- -	-	None	-	- -
55	**Other Rate Base**		65,131		65,131	- -	(680,192)		(247,983)	(432,208) -
56										
57	**TOTAL RATE BASE**		104,769		104,769	- -	2,889,155		1,030,823	1,858,332 -
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61										
62	Purchased Gas Costs	804	364,146	Commodity	-	364,146 -	-	None	-	- -
63	**Subtotal- Purchased Gas**	710-813	364,146		-	364,146 -	-		-	- -
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	1,807	Demand	1,807	- -	-	None	-	- -
67	LNG	842	6,315	Demand	6,315	- -	-	None	-	- -
67	Maintenance Exp- Admin	843	-	Demand	-	- -	-	None	-	- -
67	**Subtotal- Production, Storage, LNG**	840-850	8,121		8,121	-	-		-	- -
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	-	None	-	- -	-	None	-	- -
71	**Subtotal-Transmission**	850-867	-		-	- -	-		-	- -
72										

Exhibit___(RDP-3CU)
Schedule 5
Corrections and Updates
Page 2 of 5

Classify
Classification
RDP-3CU Sch. 5
Cls

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Classification

Line	Account	No.	Supply-Storage	GAC	Demand	Commodity		Distribution		Demand	Customer	
73	**D. DISTRIBUTION O&M EXPENSE**											
74	Operation Supv & Engineering	870	-	None	-	-	-	4,123	Dist_Lab	725	3,398	-
75	Distribution Load Dispatching	871	-	None	-	-	-	1,980	Mains_Dist	1,065	915	-
76	Mains and Services Expenses	874	-	None	-	-	-	8,974	Mains_Serv	3,220	5,754	-
77	Meas & Reg Exp- General	875	-	None	-	-	-	399	Demand	399	-	-
78	Meas & Reg Exp- Industrial	876	-	None	-	-	-	320	Demand	320	-	-
79	Meter & House Regulator Exp	878	-	None	-	-	-	6,632	Customer	-	6,632	-
80	Cust Installations Field	879	-	None	-	-	-	1,249	Customer	-	1,249	-
81	Other Expenses	880	-	None	-	-	-	2,341	Customer	-	2,341	-
82	Other Expenses-Mains	880M	-	None	-	-	-	570	Mains_Dist	307	264	-
83	Maint Supv & Engineering	885	-	None	-	-	-	6,719	Dist_Lab	1,182	5,537	-
84	Maint of Mains	887	-	None	-	-	-	4,991	Mains_Dist	2,685	2,307	-
85	Maint. of Meas. & Reg. General	889	-	None	-	-	-	2,217	Demand	2,217	-	-
86	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	1,085	Demand	1,085	-	-
87	Maint. of Services	892	-	None	-	-	-	23,611	Services	-	23,611	-
88	Maint. of Meters & House Regulators	893	-	None	-	-	-	8,754	Customer	-	8,754	-
89	Maint. Other Equip.	894	-	None	-	-	-	97	Dist_Pt	35	62	-
90	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	74,062		13,239	60,823	-
91	**Total O&M Expenses**		372,267		8,121	364,146	-	74,062		13,239	60,823	-
92												
93	**II. CUSTOMER ACCOUNTS AND SERVICE**											
94	Supervision	901	-	None	-	-	-	1,088	Customer	-	1,088	-
95	Meter Reading Expenses	902	-	None	-	-	-	1,553	Customer	-	1,553	-
96	Customer Records & Collection Expen	903	-	None	-	-	-	6,375	Customer	-	6,375	-
97	Uncollectible Accounts	904	2,395	Demand	2,395	-	-	4,567	D-RevReq_PF	1,570	2,997	-
98	Miscellaneous Customer Accounts Exp	905	-	None	-	-	-	567	Customer	-	567	-
99	**Customer Accts. Exp.**	901-905	2,395		2,395	-	-	14,150		1,570	12,580	-
100												
101	III. CUSTOMER ACCOUNTS AND I											
102	Cust Assistance Expenses	908	-	None	-	-	-	100	Customer	-	100	-
103	Info&Instruct Advertising Exp	909	-	None	-	-	-	24,521	Customer	-	24,521	-
104	Cust Service-Misc Expenses	912	-	None	-	-	-	1,509	Customer	-	1,509	-
105	Supervision - sales	912	-	None	-	-	-	931	Customer	-	931	-
106	Demo & Selling Expenses	913	-	None	-	-	-	3,830	Customer	-	3,830	-
107	**Customer Service Exp.**	908-919	-		-	-	-	30,892		-	30,892	-
108	**Customer Accts. & Serv. Exp.**	901-919	2,395		2,395	-	-	45,042		1,570	43,472	-
109												

Exhibit___(RDP-3CU)
Schedule 5
Corrections and Updates
Page 3 of 5

Classify
Classification
RDP-3CU Sch. 5
Cls

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Classification

GAC

Line	Account	No.	Supply-Storage		Demand	Commodity		Distribution		Demand	Customer	
110	**E. ADMINISTRATIVE AND GENERAL**											
111	Administrative & General Salaries	920	-	Supp_Lab	-	-	-	22,907	Dist_Lab	4,028	18,878	-
112	Office Supplies & Expenses	921	-	Supp_Lab	-	-	-	23,094	Dist_Lab	4,061	19,032	-
113	Outside Services Employed	923	-	Supp_Lab	-	-	-	18,931	Dist_Lab	3,329	15,602	-
114	Property Insurance	924	46	Supp_Pt	46	-	-	2,537	Dist_Pt	906	1,631	-
115	Injuries & Damages	925	-	Supp_Lab	-	-	-	2,997	Dist_Lab	527	2,470	-
116	Employee Pensions and Benefits	926	-	Supp_Lab	-	-	-	14,498	Dist_Lab	2,549	11,948	-
117	Regulatory Commission Expenses	928	-	None	-	-	-	4,999	Customer	-	4,999	-
118	Misc General Exp	930	-	None	-	-	-	8,853	Demand	8,853	-	-
119	A&G- Rents	931	1,583	Supp_Lab	1,583	-	-	31,002	Dist_Lab	5,452	25,550	-
120	Maint General Plant	932	2	Supp_Lab	2	-	-	34	Dist_Lab	6	28	-
121	**Admin & Genl. Exp.**	920-932	1,631		1,631	-	-	129,852		29,712	100,140	-
122												
123	**Total Operating Expenses**		376,293		12,147	364,146	-	248,956		44,521	204,435	-
124												
125	**II. DEPRECIATION EXPENSE**											
126	Intangible Plant	403	43	Supp_Int	43	-	-	2,364	Dist_Int	844	1,520	-
127	Storage Plant	403	2,533	Demand	2,533	-	-	-	None	-	-	-
128	Transmission Plant	404	-	None	-	-	-	-	None	-	-	-
129	Mains	403M	-	None	-	-	-	50,858	Mains_Dist	27,355	23,503	-
130	Services	403S	-	None	-	-	-	25,369	Services	-	25,369	-
131	Meters	403Mt	-	None	-	-	-	4,640	Customer	-	4,640	-
132	Distr Other	403O	-	None	-	-	-	2,501	Dist_Oth	186	2,315	-
133	General Plant	404	398	Supp_Lab	398	-	-	7,791	Dist_Lab	1,370	6,421	-
134	Amort Regulatory Debits	407	-	None	-	-	-	14,168	Demand	14,168	-	-
135	OPEN1	403	-	None	-	-	-	-	None	-	-	-
136	**Depreciation Expense**		2,973		2,973	-	-	107,690		43,923	63,768	-
137												
138	**III. TAXES and OTHER**											
139	**A. GENERAL TAXES**											
140	Taxes- Labor based	408L	253	Supp_Lab	253	-	-	4,947	Dist_Lab	870	4,077	-
141	Taxes- Plant based	408P	4,202	Supp_Pt_Real	4,202	-	-	150,226	Dist_Pt_Real	83,198	67,028	-
142	General Taxes	408O	11	Supp_Pt	11	-	-	633	Dist_Pt	226	407	-
143	OPEN1	408	-	None	-	-	-	-	None	-	-	-
144	**General Taxes**		4,466		4,466	-	-	155,806		84,294	71,512	-
145												
146	**B. GROSS RECEIPTS TAX**											
147	Gross Receipts tax		-	None	-	-	-	-	None	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-		-	-	-

Exhibit___(RDP-3CU)
Schedule 5
Corrections and Updates
Page 4 of 5

Classify
Classification
RDP-3CU Sch. 5
Cls

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Classification
GAC

Line	Account	No.	Supply-Storage		Demand	Commodity		Distribution		Demand	Customer	
149												
150	**B. FEDERAL / STATE INCOME TAXES**											
151	State Income Tax Expense		(1,022)	Supp_Pretax	(1,022)	-	-	14,529	Dist_Pretax	3,912	10,617	-
152	Federal Income Tax Expense		(2,398)	Supp_Pretax	(2,398)	-	-	34,106	Dist_Pretax	9,183	24,923	-
153	**Income Taxes**	409-411	(3,420)		(3,420)	-	-	48,635		13,094	35,541	-
154	**Total Taxes**	408-411	1,046		1,046	-	-	204,441		97,388	107,052	-
155												
156	**TOTAL EXPENSES**		380,312		16,167	364,146	-	561,087		185,832	375,255	-
157												
158	**IV. OPERATING REVENUES at Present Rates**											
159	Base Delivery	480	-	None	-	-	-	694,269	D-RevReq_PF	238,697	455,572	-
160	Commodity	480C	364,146	Commodity	-	364,146	-	-	None	-	-	-
161	GRT	480T	-	None	-	-	-	-	None	-	-	-
162	MFC	480MFC	-	None	-	-	-	14,684	Customer	-	14,684	-
163	CEF	480SBC	-	None	-	-	-	171	Customer	-	171	-
164	Rent from Gas Property	488	-	None	-	-	-	430	Customer	-	430	-
165	Late payment	493	1,676	Demand	1,676	-	-	3,195	Dist_Rev	1,098	2,096	-
166	Other Revenues	495	-	None	-	-	-	39,987	Customer	-	39,987	-
167	Billing Service Fee	495	-	None	-	-	-	12,907	Customer	-	12,907	-
168	Joint Facilities	415/416	-	None	-	-	-	1,520	Demand	1,520	-	-
169	Tax Credit		-	None	-	-	-	-	D-RevReq_PF	-	-	-
170	**TOTAL REVENUE**		365,821		1,676	364,146		767,163		241,315	525,848	
171												
172	**Total Expenses**		380,312		16,167	364,146	-	561,087		185,832	375,255	-
173												
174	**V. Net Income at Present Rates**		(14,491)		(14,491)	-	-	206,077		55,483	150,593	-
175												
176	**RATE BASE**		104,769		104,769	-	-	2,889,155		1,030,823	1,858,332	-
177	Return on Rate Base		(13.83%)		(13.83%)	-		7.13%		5.38%	8.10%	
178												
179	**REVENUE REQUIREMENTS**											
180	Target Rate of Return		6.7400%		6.7400%	6.7400%		6.7400%		6.7400%	6.7400%	
181	Rate Base		104,769		104,769	0	-	2,889,155		1,030,823	1,858,332	-
182												
183	Operating expenses, Depreciation		376,871		12,725	364,146	-	352,080		86,873	265,206	-
184	Uncollectible accounts		2,716	Demand	2,716	0	-	4,315	Dist_Unc_RR	1,761	2,553	-
185	Open		-	None	0	0	-	-	None	0	0	-
186	General taxes / Other		4,466		4,466	0	-	155,806		84,294	71,512	-
187	Subtotal- Operating Costs to recover		384,053		19,908	364,146	-	512,200		172,929	339,271	-
188												
189	Target Return on rate base		7,061		7,061	0	-	194,729		69,477	125,252	-
190	Income Taxes	25.45%	1,797		1,797	0	-	49,550		17,679	31,871	-
191												
192	Subtotal- Rev Req before GRT		392,912		28,766	364,146	-	756,479		260,085	496,394	-
193	GRT needed	0.00%	0		0	0	-	0		0	0	-
194	**TOTAL REVENUE REQUIREMENT**		392,912		28,766	364,146	-	756,479		260,085	496,394	-

Exhibit___(RDP-3CU)
Schedule 5
Corrections and Updates
Page 5 of 5

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 6A

Class Allocation - Supply-Storage Non-GAC

SuppDem
Class Allocation - Supply -Storage Non -GAC
RDP-3CU Sch. 6A
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage Non -GAC

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	825	SuppD-Pt	15	461	0	55	214	1
5	**Intangible Plant**		825		15	461	0	55	214	1
6										
7	**B. LNG PLANT**									
8	LNG Plant	362	9,740	Thru_W_LNG	173	5,486	0	660	2,553	8
9	Storage Equipment	363	63,874	Thru_Winter	1,123	35,599	1	4,283	16,565	54
9	**Storage Plant**	304-338	73,615		1,296	41,085	1	4,944	19,118	63
10										
11	**C. TRANSMISSION PLANT**									
12	Transmission Plant	369	-	None	-	-	-	-	-	-
13	**Transmission Plant**	360-368	-		-	-	-	-	-	-
14										
15	**D. DISTRIBUTION PLANT**									
16	Land and Land Rights	374	-	None	-	-	-	-	-	-
17	Structures and Improvements	375	-	None	-	-	-	-	-	-
18	Mains	376	-	None	-	-	-	-	-	-
19	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
20	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
21	Services	380	-	None	-	-	-	-	-	-
22	Meters / Install	381 / 382	-	None	-	-	-	-	-	-
23	House Regulators / Install	383 / 384	-	None	-	-	-	-	-	-
24	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
26	**Distribution Plant**	374-388	-		-	-	-	-	-	-
27										
28	**E. GENERAL PLANT**									
29	Land and Land Rights	389	191	SuppD-Lab	3	107	0	13	50	0
30	General Plant	398	8,167	SuppD-Lab	145	4,584	0	552	2,133	7
31	**General Plant**	389-399	8,358		148	4,691	0	564	2,183	7
32										
33	**TOTAL UTILITY PLANT**		82,798		1,458	46,236	1	5,563	21,515	71

Exhibit___(RDP-3CU)
Schedule 6A
Corrections and Updates
Page 1 of 10

SuppDem
Class Allocation - Supply -Storage Non -GAC
RDP-3CU Sch. 6A
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage Non -GAC

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	825	SuppD-Pt	41	3	8	12	16	0
5	**Intangible Plant**		825		41	3	8	12	16	0
6										
7	**B. LNG PLANT**									
8	LNG Plant	362	9,740	Thru_W_LNG	493	38	-	143	186	1
9	Storage Equipment	363	63,874	Thru_Winter	3,197	244	670	928	1,206	3
9	**Storage Plant**	304-338	73,615		3,689	282	670	1,072	1,392	4
10										
11	**C. TRANSMISSION PLANT**									
12	Transmission Plant	369	-	None	-	-	-	-	-	-
13	**Transmission Plant**	360-368	-		-	-	-	-	-	-
14										
15	**D. DISTRIBUTION PLANT**									
16	Land and Land Rights	374	-	None	-	-	-	-	-	-
17	Structures and Improvements	375	-	None	-	-	-	-	-	-
18	Mains	376	-	None	-	-	-	-	-	-
19	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
20	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
21	Services	380	-	None	-	-	-	-	-	-
22	Meters / Install	381 / 382	-	None	-	-	-	-	-	-
23	House Regulators / Install	383 / 384	-	None	-	-	-	-	-	-
24	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
26	**Distribution Plant**	374-388	-		-	-	-	-	-	-
27										
28	**E. GENERAL PLANT**									
29	Land and Land Rights	389	191	SuppD-Lab	10	1	1	3	4	0
30	General Plant	398	8,167	SuppD-Lab	412	31	29	120	155	0
31	**General Plant**	389-399	8,358		421	32	30	122	159	0
32										
33	**TOTAL UTILITY PLANT**		82,798		4,152	317	707	1,206	1,567	4

Exhibit___(RDP-3CU)
Schedule 6A
Corrections and Updates
Page 2 of 10

SuppDem
Class Allocation - Supply -Storage Non -GAC
RDP-3CU Sch. 6A
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage Non -GAC

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	810	SuppD-Int	14	452	0	54	210	1
37	Storage Plant	108	39,987	SuppD-Pt	704	22,317	1	2,685	10,385	34
38	Transmission Plant	109	-	None	-	-	-	-	-	-
39	Distribution- Mains	108M	-	None	-	-	-	-	-	-
40	Distribution- Services	108S	-	None	-	-	-	-	-	-
41	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
42	Distribution- Other	108O	-	None	-	-	-	-	-	-
43	General Plant	109	2,363	SuppD-Lab	42	1,326	0	160	617	2
44	**Depreciation Reserve**	108	43,160		760	24,095	1	2,899	11,212	37
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	-	None	-	-	-	-	-	-
48	Storage Gas	107M	42,808	Thru_Winter	752	23,858	1	2,871	11,102	36
49	CWIP	CWIP	-	None	-	-	-	-	-	-
50	Other Regulatory Assets	182P	265	RateBase	19	175	0	9	52	0
51	EBCap Adjustment	EBCap	1,307	RateBase	93	863	0	43	255	1
52	Accum Deferred Income Taxes	190	(14,208)	SuppD-Pt	(250)	(7,929)	(0)	(954)	(3,690)	(12)
53	CWC	CWC	-	None	-	-	-	-	-	-
54	CWC- Supply-related	CWC-Su	34,960	Gas_Del_Firm	722	18,873	1	3,653	7,931	42
55	**Other Rate Base**		65,131		1,337	35,840	1	5,621	15,650	67
56										
57	**TOTAL RATE BASE**		104,769		2,035	57,981	2	8,285	25,953	101
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61	2. Other Gas Supply Expenses									
62	Purchased Gas Costs	804	-	None	-	-	-	-	-	-
63	**Subtotal- Purchased Gas**	710-813	-		-	-	-	-	-	-
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	1,807	Thru_Winter	32	1,007	0	121	469	2
67	LNG	842	6,315	Thru_W_LNG	112	3,557	0	428	1,655	5
67	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
67	**Subtotal- Production, Storage, LNG**	840-850	8,121		144	4,563	0	549	2,124	7
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	-	None	-	-	-	-	-	-
71	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
72										

Exhibit___(RDP-3CU)
Schedule 6A
Corrections and Updates
Page 3 of 10

SuppDem
Class Allocation - Supply -Storage Non -GAC
RDP-3CU Sch. 6A
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage Non -GAC

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	810	SuppD-Int	41	3	7	12	15	0
37	Storage Plant	108	39,987	SuppD-Pt	2,004	153	364	582	756	2
38	Transmission Plant	109	-	None	-	-	-	-	-	-
39	Distribution- Mains	108M	-	None	-	-	-	-	-	-
40	Distribution- Services	108S	-	None	-	-	-	-	-	-
41	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
42	Distribution- Other	108O	-	None	-	-	-	-	-	-
43	General Plant	109	2,363	SuppD-Lab	119	9	8	35	45	0
44	**Depreciation Reserve**	108	43,160		2,164	165	380	628	816	2
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	-	None	-	-	-	-	-	-
48	Storage Gas	107M	42,808	Thru_Winter	2,142	164	449	622	808	2
49	CWIP	CWIP	-	None	-	-	-	-	-	-
50	Other Regulatory Assets	182P	265	RateBase	7	0	0	1	2	0
51	EBCap Adjustment	EBCap	1,307	RateBase	34	1	2	5	9	0
52	Accum Deferred Income Taxes	190	(14,208)	SuppD-Pt	(712)	(54)	(129)	(207)	(269)	(1)
53	CWC	CWC	-	None	-	-	-	-	-	-
54	CWC- Supply-related	CWC-Su	34,960	Gas_Del_Firm	1,777	235	-	797	926	3
55	**Other Rate Base**		65,131		3,248	346	322	1,219	1,476	4
56										
57	**TOTAL RATE BASE**		104,769		5,236	498	650	1,796	2,226	6
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61	2. Other Gas Supply Expenses									
62	Purchased Gas Costs	804	-	None	-	-	-	-	-	-
63	**Subtotal- Purchased Gas**	710-813	-		-	-	-	-	-	-
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	1,807	Thru_Winter	90	7	19	26	34	0
67	LNG	842	6,315	Thru_W_LNG	319	24	-	93	121	0
67	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
67	**Subtotal- Production, Storage, LNG**	840-850	8,121		410	31	19	119	155	0
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	-	None	-	-	-	-	-	-
71	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
72										

Exhibit___(RDP-3CU)
Schedule 6A
Corrections and Updates
Page 4 of 10

SuppDem
Class Allocation - Supply -Storage Non -GAC
RDP-3CU Sch. 6A
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage Non -GAC

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
73	**D. DISTRIBUTION O&M EXPENSE**									
74	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
75	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
76	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
77	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
78	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
79	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
80	Cust Installations Field	879	-	None	-	-	-	-	-	-
81	Other Expenses	880	-	None	-	-	-	-	-	-
82	Other Expenses-Mains	880M	-	None	-	-	-	-	-	-
83	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
84	Maint of Mains	887	-	None	-	-	-	-	-	-
85	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
86	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
87	Maint. of Services	892	-	None	-	-	-	-	-	-
88	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
89	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
90	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
91	**Total O&M Expenses**		8,121		144	4,563	0	549	2,124	7
92										
93	**II. CUSTOMER ACCOUNTS AND SERVICE**									
94	Supervision	901	-	None	-	-	-	-	-	-
95	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
96	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
97	Uncollectible Accounts	904	2,395	WriteOff_Gas	75	1,650	-	143	497	1
98	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
99	**Customer Accts. Exp.**	901-905	2,395		75	1,650	-	143	497	1
100										
101	**III. CUSTOMER ACCOUNTS AND IN**									
102	Cust Assistance Expenses	908	-	None	-	-	-	-	-	-
103	Info&Instruct Advertising Exp	909	-	None	-	-	-	-	-	-
104	Cust Service-Misc Expenses	912	-	None	-	-	-	-	-	-
105	Supervision - sales	912	-	None	-	-	-	-	-	-
106	Demo & Selling Expenses	913	-	None	-	-	-	-	-	-
107	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
108	**Customer Accts. & Serv. Exp.**	901-919	2,395		75	1,650	-	143	497	1
109										

Exhibit___(RDP-3CU)
Schedule 6A
Corrections and Updates
Page 5 of 10

SuppDem
Class Allocation - Supply -Storage Non -GAC
RDP-3CU Sch. 6A
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage Non -GAC

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
73	**D. DISTRIBUTION O&M EXPENSE**									
74	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
75	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
76	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
77	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
78	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
79	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
80	Cust Installations Field	879	-	None	-	-	-	-	-	-
81	Other Expenses	880	-	None	-	-	-	-	-	-
82	Other Expenses-Mains	880M	-	None	-	-	-	-	-	-
83	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
84	Maint of Mains	887	-	None	-	-	-	-	-	-
85	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
86	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
87	Maint. of Services	892	-	None	-	-	-	-	-	-
88	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
89	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
90	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
91	**Total O&M Expenses**		8,121		410	31	19	119	155	0
92										
93	**II. CUSTOMER ACCOUNTS AND SERVICE**									
94	Supervision	901	-	None	-	-	-	-	-	-
95	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
96	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
97	Uncollectible Accounts	904	2,395	WriteOff_Gas	29	-	-	1	-	-
98	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
99	**Customer Accts. Exp.**	901-905	2,395		29	-	-	1	-	-
100										
101	**III. CUSTOMER ACCOUNTS AND IN**									
102	Cust Assistance Expenses	908	-	None	-	-	-	-	-	-
103	Info&Instruct Advertising Exp	909	-	None	-	-	-	-	-	-
104	Cust Service-Misc Expenses	912	-	None	-	-	-	-	-	-
105	Supervision - sales	912	-	None	-	-	-	-	-	-
106	Demo & Selling Expenses	913	-	None	-	-	-	-	-	-
107	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
108	**Customer Accts. & Serv. Exp.**	901-919	2,395		29	-	-	1	-	-
109										

Exhibit___(RDP-3CU)
Schedule 6A
Corrections and Updates
Page 6 of 10

SuppDem
Class Allocation - Supply -Storage Non -GAC
RDP-3CU Sch. 6A
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage Non -GAC

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
110	**E. ADMINISTRATIVE AND GENERAL**									
111	Administrative & General Salaries	920	-	SuppD-Lab	-	-	-	-	-	-
112	Office Supplies & Expenses	921	-	SuppD-Lab	-	-	-	-	-	-
113	Outside Services Employed	923	-	SuppD-Lab	-	-	-	-	-	-
114	Property Insurance	924	46	SuppD-Pt	1	26	0	3	12	0
115	Injuries & Damages	925	-	SuppD-Lab	-	-	-	-	-	-
116	Employee Pensions and Benefits	926	-	SuppD-Lab	-	-	-	-	-	-
117	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
118	Misc General Exp	930	-	None	-	-	-	-	-	-
119	A&G- Rents	931	1,583	SuppD-Lab	28	889	0	107	413	1
120	Maint General Plant	932	2	SuppD-Lab	0	1	0	0	0	0
121	**Admin & Genl. Exp.**	920-932	1,631		29	915	0	110	426	1
122										
123	**Total Operating Expenses**		12,147		248	7,129	0	802	3,046	9
124										
125	**II. DEPRECIATION EXPENSE**									
126	Intangible Plant	403	43	SuppD-Int	1	24	0	3	11	0
127	Storage Plant	403	2,533	SuppD-Pt	45	1,413	0	170	658	2
128	Transmission Plant	404	-	None	-	-	-	-	-	-
129	Mains	403M	-	None	-	-	-	-	-	-
130	Services	403S	-	None	-	-	-	-	-	-
131	Meters	403Mt	-	None	-	-	-	-	-	-
132	Distr Other	403O	-	None	-	-	-	-	-	-
133	General Plant	404	398	SuppD-Lab	7	223	0	27	104	0
134	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
135	OPEN1	403	-	None	-	-	-	-	-	-
136	**Depreciation Expense**		2,973		52	1,661	0	200	773	3
137										
138	**III. TAXES and OTHER**									
139	**A. GENERAL TAXES**									
140	Taxes- Labor based	408L	253	SuppD-Lab	4	142	0	17	66	0
141	Taxes- Plant based	408P	4,202	SuppD-Pt_Real	74	2,345	0	282	1,091	4
142	General Taxes	408O	11	SuppD-Pt	0	6	0	1	3	0
143	OPEN1	408	-	None	-	-	-	-	-	-
144	**General Taxes**		4,466		79	2,493	0	300	1,160	4
145										
146	**B. GROSS RECEIPTS TAX**									
147	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6A
Corrections and Updates
Page 7 of 10

SuppDem
Class Allocation - Supply -Storage Non -GAC
RDP-3CU Sch. 6A
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage Non -GAC

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
110	**E. ADMINISTRATIVE AND GENERAL**									
111	Administrative & General Salaries	920	-	SuppD-Lab	-	-	-	-	-	-
112	Office Supplies & Expenses	921	-	SuppD-Lab	-	-	-	-	-	-
113	Outside Services Employed	923	-	SuppD-Lab	-	-	-	-	-	-
114	Property Insurance	924	46	SuppD-Pt	2	0	0	1	1	0
115	Injuries & Damages	925	-	SuppD-Lab	-	-	-	-	-	-
116	Employee Pensions and Benefits	926	-	SuppD-Lab	-	-	-	-	-	-
117	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
118	Misc General Exp	930	-	None	-	-	-	-	-	-
119	A&G- Rents	931	1,583	SuppD-Lab	80	6	6	23	30	0
120	Maint General Plant	932	2	SuppD-Lab	0	0	0	0	0	0
121	**Admin & Genl. Exp.**	920-932	1,631		82	6	6	24	31	0
122										
123	**Total Operating Expenses**		12,147		521	38	25	143	186	1
124										
125	**II. DEPRECIATION EXPENSE**									
126	Intangible Plant	403	43	SuppD-Int	2	0	0	1	1	0
127	Storage Plant	403	2,533	SuppD-Pt	127	10	23	37	48	0
128	Transmission Plant	404	-	None	-	-	-	-	-	-
129	Mains	403M	-	None	-	-	-	-	-	-
130	Services	403S	-	None	-	-	-	-	-	-
131	Meters	403Mt	-	None	-	-	-	-	-	-
132	Distr Other	403O	-	None	-	-	-	-	-	-
133	General Plant	404	398	SuppD-Lab	20	2	1	6	8	0
134	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
135	OPEN1	403	-	None	-	-	-	-	-	-
136	**Depreciation Expense**		2,973		149	11	25	43	56	0
137										
138	**III. TAXES and OTHER**									
139	**A. GENERAL TAXES**									
140	Taxes- Labor based	408L	253	SuppD-Lab	13	1	1	4	5	0
141	Taxes- Plant based	408P	4,202	SuppD-Pt_Real	211	16	38	61	79	0
142	General Taxes	408O	11	SuppD-Pt	1	0	0	0	0	0
143	OPEN1	408	-	None	-	-	-	-	-	-
144	**General Taxes**		4,466		224	17	39	65	84	0
145										
146	**B. GROSS RECEIPTS TAX**									
147	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6A
Corrections and Updates
Page 8 of 10

SuppDem
Class Allocation - Supply -Storage Non -GAC
RDP-3CU Sch. 6A
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage Non -GAC

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
149										
150	**B. FEDERAL / STATE INCOME TAXES**									
151	State Income Tax Expense		(1,022)	SuppD-Pretax	(19)	(578)	(0)	(69)	(264)	(1)
152	Federal Income Tax Expense		(2,398)	SuppD-Pretax	(44)	(1,356)	(0)	(161)	(620)	(2)
153	**Income Taxes**	409-411	(3,420)		(62)	(1,934)	(0)	(229)	(884)	(3)
154	**Total Taxes**	408-411	1,046		16	560	0	71	276	1
155										
156	**TOTAL EXPENSES**		16,167		317	9,349	0	1,072	4,095	12
157										
158	**IV. OPERATING REVENUES at Present Rates**									
159	Base Delivery	480	-	None	-	-	-	-	-	-
160	Commodity	480C	-	None	-	-	-	-	-	-
161	GRT	480T	-	None	-	-	-	-	-	-
162	MFC	480MFC	-	None	-	-	-	-	-	-
163	CEF	480SBC	-	None	-	-	-	-	-	-
164	Rent from Gas Property	488	-	None	-	-	-	-	-	-
165	Late payment	493	1,676	WriteOff_Gas	53	1,154	-	100	347	0
166	Other Revenues	495	-	None	-	-	-	-	-	-
167	Billing Service Fee	495	-	None	-	-	-	-	-	-
168	Joint Facilities	415/416	-	None	-	-	-	-	-	-
169	Tax Credit		-	None	-	-	-	-	-	-
170	**TOTAL REVENUE**		1,676		53	1,154	-	100	347	0
171										
172	**Total Expenses**		16,167		317	9,349	0	1,072	4,095	12
173										
174	**V. Net Income at Present Rates**		(14,491)		(264)	(8,194)	(0)	(972)	(3,747)	(12)
175										
176	**RATE BASE**		104,769		2,035	57,981	2	8,285	25,953	101
177	Return on Rate Base		(13.83%)		(12.98%)	(14.13%)	(13.96%)	(11.74%)	(14.44%)	(11.92%)
178										
179	**REVENUE REQUIREMENTS**									
180	Target Rate of Return		6.7400%		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		104,769		2,035	57,981	2	8,285	25,953	101
182										
183	Operating expenses, Depreciation		12,725		225	7,139	0	859	3,322	11
184	Uncollectible accounts		2,716	WriteOff_Gas	85	1,871	0	162	563	1
185	Open		0	None	0	0	0	0	0	0
186	General taxes / Other		4,466		79	2,493	0	300	1,160	4
187	Subtotal- Operating Costs to recover		19,908		389	11,504	0	1,321	5,046	15
188										
189	Target Return on rate base		7,061		137	3,908	0	558	1,749	7
190	Income Taxes		1,797	25.45%	35	994	0	142	445	2
191										
192	Subtotal- Rev Req before GRT		28,766		561	16,406	0	2,022	7,240	24
193	GRT needed		0	-	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		28,766		561	16,406	0	2,022	7,240	24

Exhibit___(RDP-3CU)
Schedule 6A
Corrections and Updates
Page 9 of 10

SuppDem
Class Allocation - Supply -Storage Non -GAC
RDP-3CU Sch. 6A
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage Non -GAC

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
149										
150	**B. FEDERAL / STATE INCOME TAXES**									
151	State Income Tax Expense		(1,022)	SuppD-Pretax	(50)	(4)	(5)	(14)	(19)	(0)
152	Federal Income Tax Expense		(2,398)	SuppD-Pretax	(117)	(9)	(12)	(34)	(44)	(0)
153	**Income Taxes**	409-411	(3,420)		(167)	(13)	(17)	(48)	(62)	(0)
154	**Total Taxes**	408-411	1,046		57	4	22	17	22	0
155										
156	**TOTAL EXPENSES**		16,167		727	53	72	204	264	1
157										
158	**IV. OPERATING REVENUES at Present Rates**									
159	Base Delivery	480	-	None	-	-	-	-	-	-
160	Commodity	480C	-	None	-	-	-	-	-	-
161	GRT	480T	-	None	-	-	-	-	-	-
162	MFC	480MFC	-	None	-	-	-	-	-	-
163	CEF	480SBC	-	None	-	-	-	-	-	-
164	Rent from Gas Property	488	-	None	-	-	-	-	-	-
165	Late payment	493	1,676	WriteOff_Gas	20	-	-	0	-	-
166	Other Revenues	495	-	None	-	-	-	-	-	-
167	Billing Service Fee	495	-	None	-	-	-	-	-	-
168	Joint Facilities	415/416	-	None	-	-	-	-	-	-
169	Tax Credit		-	None	-	-	-	-	-	-
170	**TOTAL REVENUE**		1,676		20	-	-	0	-	-
171										
172	**Total Expenses**		16,167		727	53	72	204	264	1
173										
174	**V. Net Income at Present Rates**		(14,491)		(707)	(53)	(72)	(203)	(264)	(1)
175										
176	**RATE BASE**		104,769		5,236	498	650	1,796	2,226	6
177	Return on Rate Base		(13.83%)		(13.50%)	(10.74%)	(11.09%)	(11.32%)	(11.86%)	(11.70%)
178										
179	**REVENUE REQUIREMENTS**									
180	Target Rate of Return		6.7400%		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		104,769		5,236	498	650	1,796	2,226	6
182										
183	Operating expenses, Depreciation		12,725		641	49	50	186	242	1
184	Uncollectible accounts		2,716	WriteOff_Gas	33	0	0	1	0	0
185	Open		0	None	0	0	0	0	0	0
186	General taxes / Other		4,466		224	17	39	65	84	0
187	Subtotal- Operating Costs to recover		19,908		898	66	89	252	326	1
188										
189	Target Return on rate base		7,061		353	34	44	121	150	0
190	Income Taxes		1,797	25.45%	90	9	11	31	38	0
191										
192	Subtotal- Rev Req before GRT		28,766		1,341	108	144	404	515	1
193	GRT needed		0	-	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		28,766		1,341	108	144	404	515	1

Exhibit___(RDP-3CU)
Schedule 6A
Corrections and Updates
Page 10 of 10

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 6B

Class Allocation - Supply-Storage GAC

SuppCom
Class Allocation - Supply -Storage GAC
RDP-3CU Sch. 6B
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	LNG Plant	362	-	None	-	-	-	-	-	-
9	Storage Equipment	363	-	None	-	-	-	-	-	-
9	**Storage Plant**	304-338	-		-	-	-	-	-	-
10										
11	**C. TRANSMISSION PLANT**									
12	Transmission Plant	369	-	None	-	-	-	-	-	-
13	**Transmission Plant**	360-368	-		-	-	-	-	-	-
15	**D. DISTRIBUTION PLANT**									
16	Land and Land Rights	374	-	None	-	-	-	-	-	-
17	Structures and Improvements	375	-	None	-	-	-	-	-	-
18	Mains	376	-	None	-	-	-	-	-	-
19	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
20	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
21	Services	380	-	None	-	-	-	-	-	-
22	Meters / Install	381 / 382	-	None	-	-	-	-	-	-
23	House Regulators / Install	383 / 384	-	None	-	-	-	-	-	-
24	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
26	**Distribution Plant**	374-388	-		-	-	-	-	-	-
27										
28	**E. GENERAL PLANT**									
29	Land and Land Rights	389	-	None	-	-	-	-	-	-
30	General Plant	398	-	None	-	-	-	-	-	-
31	**General Plant**	389-399	-		-	-	-	-	-	-
32										
33	**TOTAL UTILITY PLANT**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6B
Corrections and Updates
Page 1 of 10

SuppCom
Class Allocation - Supply -Storage GAC
RDP-3CU Sch. 6B
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	LNG Plant	362	-	None	-	-	-	-	-	-
9	Storage Equipment	363	-	None	-	-	-	-	-	-
9	**Storage Plant**	304-338	-		-	-	-	-	-	-
10										
11	**C. TRANSMISSION PLANT**									
12	Transmission Plant	369	-	None	-	-	-	-	-	-
13	**Transmission Plant**	360-368	-		-	-	-	-	-	-
15	**D. DISTRIBUTION PLANT**									
16	Land and Land Rights	374	-	None	-	-	-	-	-	-
17	Structures and Improvements	375	-	None	-	-	-	-	-	-
18	Mains	376	-	None	-	-	-	-	-	-
19	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
20	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
21	Services	380	-	None	-	-	-	-	-	-
22	Meters / Install	381 / 382	-	None	-	-	-	-	-	-
23	House Regulators / Install	383 / 384	-	None	-	-	-	-	-	-
24	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
26	**Distribution Plant**	374-388	-		-	-	-	-	-	-
27										
28	**E. GENERAL PLANT**									
29	Land and Land Rights	389	-	None	-	-	-	-	-	-
30	General Plant	398	-	None	-	-	-	-	-	-
31	**General Plant**	389-399	-		-	-	-	-	-	-
32										
33	**TOTAL UTILITY PLANT**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6B
Corrections and Updates
Page 2 of 10

SuppCom
Class Allocation - Supply -Storage GAC
RDP-3CU Sch. 6B
CAI

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	-	None	-	-	-	-	-	-
37	Storage Plant	108	-	None	-	-	-	-	-	-
38	Transmission Plant	109	-	None	-	-	-	-	-	-
39	Distribution- Mains	108M	-	None	-	-	-	-	-	-
40	Distribution- Services	108S	-	None	-	-	-	-	-	-
41	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
42	Distribution- Other	108O	-	None	-	-	-	-	-	-
43	General Plant	109	-	None	-	-	-	-	-	-
44	**Depreciation Reserve**	108	-		-	-	-	-	-	-
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	-	None	-	-	-	-	-	-
48	Storage Gas	107M	-	None	-	-	-	-	-	-
49	CWIP	CWIP	-	None	-	-	-	-	-	-
50	Other Regulatory Assets	182P	-	None	-	-	-	-	-	-
51	EBCap Adjustment	EBCap	-	None	-	-	-	-	-	-
52	Accum Deferred Income Taxes	190	-	None	-	-	-	-	-	-
53	CWC	CWC	-	None	-	-	-	-	-	-
54	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
55	**Other Rate Base**		-		-	-	-	-	-	-
56										
57	**TOTAL RATE BASE**		-		-	-	-	-	-	-
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61	2. Other Gas Supply Expenses									
62	Purchased Gas Costs	804	364,146	Rev-GAC	9,070	244,297	7	20,029	74,790	114
63	**Subtotal- Purchased Gas**	710-813	364,146		9,070	244,297	7	20,029	74,790	114
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	-	None	-	-	-	-	-	-
67	LNG	842	-	None	-	-	-	-	-	-
67	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
67	**Subtotal- Production, Storage, LNG**	840-850	-		-	-	-	-	-	-
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	-	None	-	-	-	-	-	-
71	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6B
Corrections and Updates
Page 3 of 10

SuppCom
Class Allocation - Supply -Storage GAC
RDP-3CU Sch. 6B
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	-	None	-	-	-	-	-	-
37	Storage Plant	108	-	None	-	-	-	-	-	-
38	Transmission Plant	109	-	None	-	-	-	-	-	-
39	Distribution- Mains	108M	-	None	-	-	-	-	-	-
40	Distribution- Services	108S	-	None	-	-	-	-	-	-
41	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
42	Distribution- Other	108O	-	None	-	-	-	-	-	-
43	General Plant	109	-	None	-	-	-	-	-	-
44	**Depreciation Reserve**	108	-		-	-	-	-	-	-
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	-	None	-	-	-	-	-	-
48	Storage Gas	107M	-	None	-	-	-	-	-	-
49	CWIP	CWIP	-	None	-	-	-	-	-	-
50	Other Regulatory Assets	182P	-	None	-	-	-	-	-	-
51	EBCap Adjustment	EBCap	-	None	-	-	-	-	-	-
52	Accum Deferred Income Taxes	190	-	None	-	-	-	-	-	-
53	CWC	CWC	-	None	-	-	-	-	-	-
54	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
55	**Other Rate Base**		-		-	-	-	-	-	-
56										
57	**TOTAL RATE BASE**		-		-	-	-	-	-	-
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61	2. Other Gas Supply Expenses									
62	Purchased Gas Costs	804	364,146	Rev-GAC	6,944	246	2,385	5,166	1,090	7
63	**Subtotal- Purchased Gas**	710-813	364,146		6,944	246	2,385	5,166	1,090	7
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	-	None	-	-	-	-	-	-
67	LNG	842	-	None	-	-	-	-	-	-
67	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
67	**Subtotal- Production, Storage, LNG**	840-850	-		-	-	-	-	-	-
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	-	None	-	-	-	-	-	-
71	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6B
Corrections and Updates
Page 4 of 10

SuppCom
Class Allocation - Supply -Storage GAC
RDP-3CU Sch. 6B
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
72										
73	**D. DISTRIBUTION O&M EXPENSE**									
74	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
75	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
76	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
77	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
78	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
79	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
80	Cust Installations Field	879	-	None	-	-	-	-	-	-
81	Other Expenses	880	-	None	-	-	-	-	-	-
82	Other Expenses-Mains	880M	-	None	-	-	-	-	-	-
83	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
84	Maint of Mains	887	-	None	-	-	-	-	-	-
85	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
86	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
87	Maint. of Services	892	-	None	-	-	-	-	-	-
88	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
89	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
90	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
91	**Total O&M Expenses**		364,146		9,070	244,297	7	20,029	74,790	114
92										
93	**II. CUSTOMER ACCOUNTS AND SERVICE**									
94	Supervision	901	-	None	-	-	-	-	-	-
95	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
96	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
97	Uncollectible Accounts	904	-	WriteOff_Gas	-	-	-	-	-	-
98	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
99	**Customer Accts. Exp.**	901-905	-		-	-	-	-	-	-
100										
101	**III. CUSTOMER ACCOUNTS AND IN**									
102	Cust Assistance Expenses	908	-	None	-	-	-	-	-	-
103	Info&Instruct Advertising Exp	909	-	None	-	-	-	-	-	-
104	Cust Service-Misc Expenses	912	-	None	-	-	-	-	-	-
105	Supervision - sales	912	-	None	-	-	-	-	-	-
106	Demo & Selling Expenses	913	-	None	-	-	-	-	-	-
107	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
108	**Customer Accts. & Serv. Exp.**	901-919	-		-	-	-	-	-	-
109										

Exhibit___(RDP-3CU)
Schedule 6B
Corrections and Updates
Page 5 of 10

SuppCom
Class Allocation - Supply -Storage GAC
RDP-3CU Sch. 6B
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
72										
73	**D. DISTRIBUTION O&M EXPENSE**									
74	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
75	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
76	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
77	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
78	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
79	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
80	Cust Installations Field	879	-	None	-	-	-	-	-	-
81	Other Expenses	880	-	None	-	-	-	-	-	-
82	Other Expenses-Mains	880M	-	None	-	-	-	-	-	-
83	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
84	Maint of Mains	887	-	None	-	-	-	-	-	-
85	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
86	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
87	Maint. of Services	892	-	None	-	-	-	-	-	-
88	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
89	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
90	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
91	**Total O&M Expenses**		364,146		6,944	246	2,385	5,166	1,090	7
92										
93	**II. CUSTOMER ACCOUNTS AND SERVICE**									
94	Supervision	901	-	None	-	-	-	-	-	-
95	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
96	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
97	Uncollectible Accounts	904	-	WriteOff_Gas	-	-	-	-	-	-
98	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
99	**Customer Accts. Exp.**	901-905	-		-	-	-	-	-	-
100										
101	**III. CUSTOMER ACCOUNTS AND IN**									
102	Cust Assistance Expenses	908	-	None	-	-	-	-	-	-
103	Info&Instruct Advertising Exp	909	-	None	-	-	-	-	-	-
104	Cust Service-Misc Expenses	912	-	None	-	-	-	-	-	-
105	Supervision - sales	912	-	None	-	-	-	-	-	-
106	Demo & Selling Expenses	913	-	None	-	-	-	-	-	-
107	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
108	**Customer Accts. & Serv. Exp.**	901-919	-		-	-	-	-	-	-
109										

Exhibit___(RDP-3CU)
Schedule 6B
Corrections and Updates
Page 6 of 10

SuppCom
Class Allocation - Supply -Storage GAC
RDP-3CU Sch. 6B
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
110	**E. ADMINISTRATIVE AND GENERAL**									
111	Administrative & General Salaries	920	-	None	-	-	-	-	-	-
112	Office Supplies & Expenses	921	-	None	-	-	-	-	-	-
113	Outside Services Employed	923	-	None	-	-	-	-	-	-
114	Property Insurance	924	-	None	-	-	-	-	-	-
115	Injuries & Damages	925	-	None	-	-	-	-	-	-
116	Employee Pensions and Benefits	926	-	None	-	-	-	-	-	-
117	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
118	Misc General Exp	930	-	None	-	-	-	-	-	-
119	A&G- Rents	931	-	None	-	-	-	-	-	-
120	Maint General Plant	932	-	None	-	-	-	-	-	-
121	**Admin & Genl. Exp.**	920-932	-		-	-	-	-	-	-
122										
123	**Total Operating Expenses**		364,146		9,070	244,297	7	20,029	74,790	114
124										
125	**II. DEPRECIATION EXPENSE**									
126	Intangible Plant	403	-	None	-	-	-	-	-	-
127	Storage Plant	403	-	None	-	-	-	-	-	-
128	Transmission Plant	404	-	None	-	-	-	-	-	-
129	Mains	403M	-	None	-	-	-	-	-	-
130	Services	403S	-	None	-	-	-	-	-	-
131	Meters	403Mt	-	None	-	-	-	-	-	-
132	Distr Other	403O	-	None	-	-	-	-	-	-
133	General Plant	404	-	None	-	-	-	-	-	-
134	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
135	OPEN1	403	-	None	-	-	-	-	-	-
136	**Depreciation Expense**		-		-	-	-	-	-	-
137										
138	**III. TAXES and OTHER**									
139	**A. GENERAL TAXES**									
140	Taxes- Labor based	408L	-	None	-	-	-	-	-	-
141	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
142	General Taxes	408O	-	None	-	-	-	-	-	-
143	OPEN1	408	-	None	-	-	-	-	-	-
144	**General Taxes**		-		-	-	-	-	-	-
145										
146	**B. GROSS RECEIPTS TAX**									
147	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6B
Corrections and Updates
Page 7 of 10

SuppCom
Class Allocation - Supply -Storage GAC
RDP-3CU Sch. 6B
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
110	**E. ADMINISTRATIVE AND GENERAL**									
111	Administrative & General Salaries	920	-	None	-	-	-	-	-	-
112	Office Supplies & Expenses	921	-	None	-	-	-	-	-	-
113	Outside Services Employed	923	-	None	-	-	-	-	-	-
114	Property Insurance	924	-	None	-	-	-	-	-	-
115	Injuries & Damages	925	-	None	-	-	-	-	-	-
116	Employee Pensions and Benefits	926	-	None	-	-	-	-	-	-
117	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
118	Misc General Exp	930	-	None	-	-	-	-	-	-
119	A&G- Rents	931	-	None	-	-	-	-	-	-
120	Maint General Plant	932	-	None	-	-	-	-	-	-
121	**Admin & Genl. Exp.**	920-932	-		-	-	-	-	-	-
122										
123	**Total Operating Expenses**		364,146		6,944	246	2,385	5,166	1,090	7
124										
125	**II. DEPRECIATION EXPENSE**									
126	Intangible Plant	403	-	None	-	-	-	-	-	-
127	Storage Plant	403	-	None	-	-	-	-	-	-
128	Transmission Plant	404	-	None	-	-	-	-	-	-
129	Mains	403M	-	None	-	-	-	-	-	-
130	Services	403S	-	None	-	-	-	-	-	-
131	Meters	403Mt	-	None	-	-	-	-	-	-
132	Distr Other	403O	-	None	-	-	-	-	-	-
133	General Plant	404	-	None	-	-	-	-	-	-
134	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
135	OPEN1	403	-	None	-	-	-	-	-	-
136	**Depreciation Expense**		-		-	-	-	-	-	-
137										
138	**III. TAXES and OTHER**									
139	**A. GENERAL TAXES**									
140	Taxes- Labor based	408L	-	None	-	-	-	-	-	-
141	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
142	General Taxes	408O	-	None	-	-	-	-	-	-
143	OPEN1	408	-	None	-	-	-	-	-	-
144	**General Taxes**		-		-	-	-	-	-	-
145										
146	**B. GROSS RECEIPTS TAX**									
147	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6B
Corrections and Updates
Page 8 of 10

SuppCom
Class Allocation - Supply -Storage GAC
RDP-3CU Sch. 6B
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
149										
150	**B. FEDERAL / STATE INCOME TAXES**									
151	State Income Tax Expense		-	SuppC-Pretax	-	-	-	-	-	-
152	Federal Income Tax Expense		-	SuppC-Pretax	-	-	-	-	-	-
153	**Income Taxes**	409-411	-		-	-	-	-	-	-
154	**Total Taxes**	408-411	-		-	-	-	-	-	-
155										
156	**TOTAL EXPENSES**		364,146		9,070	244,297	7	20,029	74,790	114
157										
158	**IV. OPERATING REVENUES at Present Rates**									
159	Base Delivery	480	-	None	-	-	-	-	-	-
160	Commodity	480C	364,146	Rev-GAC	9,070	244,297	7	20,029	74,790	114
161	GRT	480T	-	None	-	-	-	-	-	-
162	MFC	480MFC	-	None	-	-	-	-	-	-
163	CEF	480SBC	-	None	-	-	-	-	-	-
164	Rent from Gas Property	488	-	None	-	-	-	-	-	-
165	Late payment	493	-	None	-	-	-	-	-	-
166	Other Revenues	495	-	None	-	-	-	-	-	-
167	Billing Service Fee	495	-	None	-	-	-	-	-	-
168	Joint Facilities	415/416	-	None	-	-	-	-	-	-
169	Tax Credit		-	None	-	-	-	-	-	-
170	**TOTAL REVENUE**		364,146		9,070	244,297	7	20,029	74,790	114
171										
172	**Total Expenses**		364,146		9,070	244,297	7	20,029	74,790	114
173										
174	**V. Net Income at Present Rates**		-		-	-	-	-	-	-
175										
176	**RATE BASE**		-		-	-	-	-	-	-
177	Return on Rate Base		-		-	-	-	-	-	-
178										
179	**REVENUE REQUIREMENTS**									
180	Target Rate of Return		6.7400%		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		0		0	0	0	0	0	0
182										
183	Operating expenses, Depreciation		364,146		9,070	244,297	7	20,029	74,790	114
184	Uncollectible accounts		0	SuppC-Unc_RR	0	0	0	0	0	0
185	Open		0	None	0	0	0	0	0	0
186	General taxes / Other		0		0	0	0	0	0	0
187	Subtotal- Operating Costs to recover		364,146		9,070	244,297	7	20,029	74,790	114
188										
189	Target Return on rate base		0		0	0	0	0	0	0
190	Income Taxes		0	25.45%	0	0	0	0	0	0
191										
192	Subtotal- Rev Req before GRT		364,146		9,070	244,297	7	20,029	74,790	114
193	GRT needed		0	-	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		364,146		9,070	244,297	7	20,029	74,790	114

Exhibit___(RDP-3CU)
Schedule 6B
Corrections and Updates
Page 9 of 10

SuppCom
Class Allocation - Supply -Storage GAC
RDP-3CU Sch. 6B
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Supply -Storage GAC

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
149										
150	**B. FEDERAL / STATE INCOME TAXES**									
151	State Income Tax Expense		-	SuppC-Pretax	-	-	-	-	-	-
152	Federal Income Tax Expense		-	SuppC-Pretax	-	-	-	-	-	-
153	**Income Taxes**	409-411	-		-	-	-	-	-	-
154	**Total Taxes**	408-411	-		-	-	-	-	-	-
155										
156	**TOTAL EXPENSES**		364,146		6,944	246	2,385	5,166	1,090	7
157										
158	**IV. OPERATING REVENUES at Present Rates**									
159	Base Delivery	480	-	None	-	-	-	-	-	-
160	Commodity	480C	364,146	Rev-GAC	6,944	246	2,385	5,166	1,090	7
161	GRT	480T	-	None	-	-	-	-	-	-
162	MFC	480MFC	-	None	-	-	-	-	-	-
163	CEF	480SBC	-	None	-	-	-	-	-	-
164	Rent from Gas Property	488	-	None	-	-	-	-	-	-
165	Late payment	493	-	None	-	-	-	-	-	-
166	Other Revenues	495	-	None	-	-	-	-	-	-
167	Billing Service Fee	495	-	None	-	-	-	-	-	-
168	Joint Facilities	415/416	-	None	-	-	-	-	-	-
169	Tax Credit		-	None	-	-	-	-	-	-
170	**TOTAL REVENUE**		364,146		6,944	246	2,385	5,166	1,090	7
171										
172	**Total Expenses**		364,146		6,944	246	2,385	5,166	1,090	7
173										
174	**V. Net Income at Present Rates**		-		-	-	-	-	-	-
175										
176	**RATE BASE**		-		-	-	-	-	-	-
177	Return on Rate Base		-		-	-	-	-	-	-
178										
179	**REVENUE REQUIREMENTS**									
180	Target Rate of Return		6.7400%		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		0		0	0	0	0	0	0
182										
183	Operating expenses, Depreciation		364,146		6,944	246	2,385	5,166	1,090	7
184	Uncollectible accounts		0	SuppC-Unc_RR	0	0	0	0	0	0
185	Open		0	None	0	0	0	0	0	0
186	General taxes / Other		0		0	0	0	0	0	0
187	Subtotal- Operating Costs to recover		364,146		6,944	246	2,385	5,166	1,090	7
188										
189	Target Return on rate base		0		0	0	0	0	0	0
190	Income Taxes		0	25.45%	0	0	0	0	0	0
191										
192	Subtotal- Rev Req before GRT		364,146		6,944	246	2,385	5,166	1,090	7
193	GRT needed		0	-	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		364,146		6,944	246	2,385	5,166	1,090	7

Exhibit___(RDP-3CU)
Schedule 6B
Corrections and Updates
Page 10 of 10

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 6C

Class Allocation - Collections

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Class Allocation - Collections
RDP-3CU Sch. 6C
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	CollC-TotPt	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	LNG Plant	362	-	None	-	-	-	-	-	-
9	Storage Equipment	363	-	None	-	-	-	-	-	-
9	**Storage Plant**	304-338	-		-	-	-	-	-	-
10										
11	**C. TRANSMISSION PLANT**									
12	Transmission Plant	369	-	None	-	-	-	-	-	-
13	**Transmission Plant**	360-368	-		-	-	-	-	-	-
15	**D. DISTRIBUTION PLANT**									
16	Land and Land Rights	374	-	None	-	-	-	-	-	-
17	Structures and Improvements	375	-	None	-	-	-	-	-	-
18	Mains	376	-	None	-	-	-	-	-	-
19	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
20	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
21	Services	380	-	None	-	-	-	-	-	-
22	Meters / Install	381 / 382	-	None	-	-	-	-	-	-
23	House Regulators / Install	383 / 384	-	None	-	-	-	-	-	-
24	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
26	**Distribution Plant**	374-388	-		-	-	-	-	-	-
27										
28	**E. GENERAL PLANT**									
29	Land and Land Rights	389	89	CollC-Lab	10	64	0	3	10	0
30	General Plant	398	3,800	CollC-Lab	442	2,738	0	120	426	1
31	**General Plant**	389-399	3,889		452	2,802	0	122	436	1
32										
33	**TOTAL UTILITY PLANT**		3,889		452	2,802	0	122	436	1

Exhibit___(RDP-3CU)
Schedule 6C
Corrections and Updates
Page 1 of 10

CollCus
Class Allocation - Collections
RDP-3CU Sch. 6C
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	CollC-TotPt	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	LNG Plant	362	-	None	-	-	-	-	-	-
9	Storage Equipment	363	-	None	-	-	-	-	-	-
9	**Storage Plant**	304-338	-		-	-	-	-	-	-
10										
11	**C. TRANSMISSION PLANT**									
12	Transmission Plant	369	-	None	-	-	-	-	-	-
13	**Transmission Plant**	360-368	-		-	-	-	-	-	-
15	**D. DISTRIBUTION PLANT**									
16	Land and Land Rights	374	-	None	-	-	-	-	-	-
17	Structures and Improvements	375	-	None	-	-	-	-	-	-
18	Mains	376	-	None	-	-	-	-	-	-
19	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
20	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
21	Services	380	-	None	-	-	-	-	-	-
22	Meters / Install	381 / 382	-	None	-	-	-	-	-	-
23	House Regulators / Install	383 / 384	-	None	-	-	-	-	-	-
24	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
26	**Distribution Plant**	374-388	-		-	-	-	-	-	-
27										
28	**E. GENERAL PLANT**									
29	Land and Land Rights	389	89	CollC-Lab	1	0	0	0	0	0
30	General Plant	398	3,800	CollC-Lab	38	7	6	10	12	0
31	**General Plant**	389-399	3,889		39	7	7	11	13	0
32										
33	**TOTAL UTILITY PLANT**		3,889		39	7	7	11	13	0

Exhibit___(RDP-3CU)
Schedule 6C
Corrections and Updates
Page 2 of 10

CollCus
Class Allocation - Collections
RDP-3CU Sch. 6C
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	-	None	-	-	-	-	-	-
37	Storage Plant	108	-	None	-	-	-	-	-	-
38	Transmission Plant	109	-	None	-	-	-	-	-	-
39	Distribution- Mains	108M	-	None	-	-	-	-	-	-
40	Distribution- Services	108S	-	None	-	-	-	-	-	-
41	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
42	Distribution- Other	108O	-	None	-	-	-	-	-	-
43	General Plant	109	1,099	CollC-Lab	128	792	0	35	123	0
44	**Depreciation Reserve**	108	1,099		128	792	0	35	123	0
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	217	CollC-OM	25	156	0	7	24	0
48	Storage Gas	107M	-	CollC-OM	-	-	-	-	-	-
49	CWIP	CWIP	-	None	-	-	-	-	-	-
50	Other Regulatory Assets	182P	8	RateBase	1	6	0	0	2	0
51	EBCap Adjustment	EBCap	42	RateBase	3	27	0	1	8	0
52	Accum Deferred Income Taxes	190	-	CollC-TotPt	-	-	-	-	-	-
53	CWC	CWC	275	CollC-OM	32	198	0	9	31	0
54	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
55	**Other Rate Base**		541		61	387	0	17	65	0
56										
57	**TOTAL RATE BASE**		3,331		385	2,397	0	105	378	1
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61	2. Other Gas Supply Expenses									
62	Purchased Gas Costs	804	-	None	-	-	-	-	-	-
63	**Subtotal- Purchased Gas**	710-813	-		-	-	-	-	-	-
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	-	None	-	-	-	-	-	-
67	LNG	842	-	None	-	-	-	-	-	-
67	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
67	**Subtotal- Production, Storage, LNG**	840-850	-		-	-	-	-	-	-
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	-	None	-	-	-	-	-	-
71	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6C
Corrections and Updates
Page 3 of 10

CollCus
Class Allocation - Collections
RDP-3CU Sch. 6C
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	-	None	-	-	-	-	-	-
37	Storage Plant	108	-	None	-	-	-	-	-	-
38	Transmission Plant	109	-	None	-	-	-	-	-	-
39	Distribution- Mains	108M	-	None	-	-	-	-	-	-
40	Distribution- Services	108S	-	None	-	-	-	-	-	-
41	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
42	Distribution- Other	108O	-	None	-	-	-	-	-	-
43	General Plant	109	1,099	CollC-Lab	11	2	2	3	4	0
44	**Depreciation Reserve**	108	1,099		11	2	2	3	4	0
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	217	CollC-OM	2	0	0	1	1	0
48	Storage Gas	107M	-	CollC-OM	-	-	-	-	-	-
49	CWIP	CWIP	-	None	-	-	-	-	-	-
50	Other Regulatory Assets	182P	8	RateBase	0	0	0	0	0	0
51	EBCap Adjustment	EBCap	42	RateBase	1	0	0	0	0	0
52	Accum Deferred Income Taxes	190	-	CollC-TotPt	-	-	-	-	-	-
53	CWC	CWC	275	CollC-OM	3	0	0	1	1	0
54	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
55	**Other Rate Base**		541		6	1	1	2	2	0
56										
57	**TOTAL RATE BASE**		3,331		35	6	6	9	11	0
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61	2. Other Gas Supply Expenses									
62	Purchased Gas Costs	804	-	None	-	-	-	-	-	-
63	**Subtotal- Purchased Gas**	710-813	-		-	-	-	-	-	-
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	-	None	-	-	-	-	-	-
67	LNG	842	-	None	-	-	-	-	-	-
67	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
67	**Subtotal- Production, Storage, LNG**	840-850	-		-	-	-	-	-	-
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	-	None	-	-	-	-	-	-
71	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6C
Corrections and Updates
Page 4 of 10

CollCus
Class Allocation - Collections
RDP-3CU Sch. 6C
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
72										
73	**D. DISTRIBUTION O&M EXPENSE**									
74	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
75	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
76	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
77	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
78	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
79	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
80	Cust Installations Field	879	-	None	-	-	-	-	-	-
81	Other Expenses	880	-	None	-	-	-	-	-	-
82	Other Expenses-Mains	880M	-	None	-	-	-	-	-	-
83	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
84	Maint of Mains	887	-	None	-	-	-	-	-	-
85	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
86	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
87	Maint. of Services	892	-	None	-	-	-	-	-	-
88	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
89	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
90	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
91	**Total O&M Expenses**		-		-	-	-	-	-	-
92										
93	**II. CUSTOMER ACCOUNTS AND SERVICE**									
94	Supervision	901	136	Acct903_Cust	16	98	0	4	15	0
95	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
96	Customer Records & Collection Expense	903	2,801	Acct903_Cust	323	2,015	0	89	317	1
97	Uncollectible Accounts	904	5	WriteOff_Gas	0	4	-	0	1	0
98	Miscellaneous Customer Accounts Exp.	905	72	Cust_Avg	10	54	0	1	6	0
99	**Customer Accts. Exp.**	901-905	3,014		349	2,170	0	95	339	1
100										
101	**III. CUSTOMER ACCOUNTS AND IN**									
102	Cust Assistance Expenses	908	-	None	-	-	-	-	-	-
103	Info&Instruct Advertising Exp	909	-	None	-	-	-	-	-	-
104	Cust Service-Misc Expenses	912	-	None	-	-	-	-	-	-
105	Supervision - sales	912	-	None	-	-	-	-	-	-
106	Demo & Selling Expenses	913	-	None	-	-	-	-	-	-
107	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
108	**Customer Accts. & Serv. Exp.**	901-919	3,014		349	2,170	0	95	339	1
109										

Exhibit___(RDP-3CU)
Schedule 6C
Corrections and Updates
Page 5 of 10

CollCus
Class Allocation - Collections
RDP-3CU Sch. 6C
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
72										
73	**D. DISTRIBUTION O&M EXPENSE**									
74	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
75	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
76	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
77	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
78	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
79	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
80	Cust Installations Field	879	-	None	-	-	-	-	-	-
81	Other Expenses	880	-	None	-	-	-	-	-	-
82	Other Expenses-Mains	880M	-	None	-	-	-	-	-	-
83	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
84	Maint of Mains	887	-	None	-	-	-	-	-	-
85	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
86	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
87	Maint. of Services	892	-	None	-	-	-	-	-	-
88	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
89	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
90	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
91	**Total O&M Expenses**		-		-	-	-	-	-	-
92										
93	**II. CUSTOMER ACCOUNTS AND SERVICE**									
94	Supervision	901	136	Acct903_Cust	1	0	0	0	0	0
95	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
96	Customer Records & Collection Expense	903	2,801	Acct903_Cust	29	5	5	8	9	0
97	Uncollectible Accounts	904	5	WriteOff_Gas	0	-	-	0	-	-
98	Miscellaneous Customer Accounts Exp.	905	72	Cust_Avg	0	0	0	0	0	0
99	**Customer Accts. Exp.**	901-905	3,014		31	5	5	8	10	0
100										
101	**III. CUSTOMER ACCOUNTS AND IN**									
102	Cust Assistance Expenses	908	-	None	-	-	-	-	-	-
103	Info&Instruct Advertising Exp	909	-	None	-	-	-	-	-	-
104	Cust Service-Misc Expenses	912	-	None	-	-	-	-	-	-
105	Supervision - sales	912	-	None	-	-	-	-	-	-
106	Demo & Selling Expenses	913	-	None	-	-	-	-	-	-
107	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
108	**Customer Accts. & Serv. Exp.**	901-919	3,014		31	5	5	8	10	0
109										

Exhibit___(RDP-3CU)
Schedule 6C
Corrections and Updates
Page 6 of 10

CollCus
Class Allocation - Collections
RDP-3CU Sch. 6C
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
110	**E. ADMINISTRATIVE AND GENERAL**									
111	Administrative & General Salaries	920	186	CollC-Lab	22	134	0	6	21	0
112	Office Supplies & Expenses	921	3	CollC-Lab	0	2	0	0	0	0
113	Outside Services Employed	923	16	CollC-Lab	2	12	0	1	2	0
114	Property Insurance	924	-	None	-	-	-	-	-	-
115	Injuries & Damages	925	7	CollC-Lab	1	5	0	0	1	0
116	Employee Pensions and Benefits	926	287	CollC-Lab	33	207	0	9	32	0
117	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
118	Misc General Exp	930	-	None	-	-	-	-	-	-
119	A&G- Rents	931	737	CollC-Lab	86	531	0	23	83	0
120	Maint General Plant	932	1	CollC-Lab	0	1	0	0	0	0
121	**Admin & Genl. Exp.**	920-932	1,237		144	891	0	39	139	0
122										
123	**Total Operating Expenses**		4,251		493	3,061	0	134	478	1
124										
125	**II. DEPRECIATION EXPENSE**									
126	Intangible Plant	403	-	None	-	-	-	-	-	-
127	Storage Plant	403	-	None	-	-	-	-	-	-
128	Transmission Plant	404	-	None	-	-	-	-	-	-
129	Mains	403M	-	None	-	-	-	-	-	-
130	Services	403S	-	None	-	-	-	-	-	-
131	Meters	403Mt	-	None	-	-	-	-	-	-
132	Distr Other	403O	-	None	-	-	-	-	-	-
133	General Plant	404	185	CollC-Lab	22	133	0	6	21	0
134	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
135	OPEN1	403	-	None	-	-	-	-	-	-
136	**Depreciation Expense**		185		22	133	0	6	21	0
137										
138	**III. TAXES and OTHER**									
139	**A. GENERAL TAXES**									
140	Taxes- Labor based	408L	118	CollC-Lab	14	85	0	4	13	0
141	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
142	General Taxes	408O	-	None	-	-	-	-	-	-
143	OPEN1	408	-	None	-	-	-	-	-	-
144	**General Taxes**		118		14	85	0	4	13	0
145										
146	**B. GROSS RECEIPTS TAX**									
147	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6C
Corrections and Updates
Page 7 of 10

CollCus
Class Allocation - Collections
RDP-3CU Sch. 6C
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
110	**E. ADMINISTRATIVE AND GENERAL**									
111	Administrative & General Salaries	920	186	CollC-Lab	2	0	0	1	1	0
112	Office Supplies & Expenses	921	3	CollC-Lab	0	0	0	0	0	0
113	Outside Services Employed	923	16	CollC-Lab	0	0	0	0	0	0
114	Property Insurance	924	-	None	-	-	-	-	-	-
115	Injuries & Damages	925	7	CollC-Lab	0	0	0	0	0	0
116	Employee Pensions and Benefits	926	287	CollC-Lab	3	0	0	1	1	0
117	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
118	Misc General Exp	930	-	None	-	-	-	-	-	-
119	A&G- Rents	931	737	CollC-Lab	7	1	1	2	2	0
120	Maint General Plant	932	1	CollC-Lab	0	0	0	0	0	0
121	**Admin & Genl. Exp.**	920-932	1,237		13	2	2	3	4	0
122										
123	**Total Operating Expenses**		4,251		43	7	7	12	14	0
124										
125	**II. DEPRECIATION EXPENSE**									
126	Intangible Plant	403	-	None	-	-	-	-	-	-
127	Storage Plant	403	-	None	-	-	-	-	-	-
128	Transmission Plant	404	-	None	-	-	-	-	-	-
129	Mains	403M	-	None	-	-	-	-	-	-
130	Services	403S	-	None	-	-	-	-	-	-
131	Meters	403Mt	-	None	-	-	-	-	-	-
132	Distr Other	403O	-	None	-	-	-	-	-	-
133	General Plant	404	185	CollC-Lab	2	0	0	1	1	0
134	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
135	OPEN1	403	-	None	-	-	-	-	-	-
136	**Depreciation Expense**		185		2	0	0	1	1	0
137										
138	**III. TAXES and OTHER**									
139	**A. GENERAL TAXES**									
140	Taxes- Labor based	408L	118	CollC-Lab	1	0	0	0	0	0
141	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
142	General Taxes	408O	-	None	-	-	-	-	-	-
143	OPEN1	408	-	None	-	-	-	-	-	-
144	**General Taxes**		118		1	0	0	0	0	0
145										
146	**B. GROSS RECEIPTS TAX**									
147	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6C
Corrections and Updates
Page 8 of 10

CollCus
Class Allocation - Collections
RDP-3CU Sch. 6C
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
149										
150	**B. FEDERAL / STATE INCOME TAXES**									
151	State Income Tax Expense		(214)	CollC-Pretax	(28)	(158)	(0)	(5)	(20)	(0)
152	Federal Income Tax Expense		(502)	CollC-Pretax	(65)	(371)	(0)	(12)	(47)	(0)
153	**Income Taxes**	409-411	(716)		(93)	(530)	(0)	(17)	(68)	(0)
154	**Total Taxes**	408-411	(598)		(79)	(445)	(0)	(14)	(54)	(0)
155										
156	**TOTAL EXPENSES**		3,838		435	2,750	0	127	445	1
157										
158	**IV. OPERATING REVENUES at Present Rates**									
159	Base Delivery	480	800	Rev-BaseDel	42	503	0	53	158	1
160	Commodity	480C	-	None	-	-	-	-	-	-
161	GRT	480T	-	None	-	-	-	-	-	-
162	MFC	480MFC	-	None	-	-	-	-	-	-
163	CEF	480SBC	-	None	-	-	-	-	-	-
164	Rent from Gas Property	488	-	None	-	-	-	-	-	-
165	Late payment	493	4	WriteOff_Del	0	2	-	0	1	0
166	Other Revenues	495	-	None	-	-	-	-	-	-
167	Billing Service Fee	495	-	None	-	-	-	-	-	-
168	Joint Facilities	415/416	-	None	-	-	-	-	-	-
169	Tax Credit		-	None	-	-	-	-	-	-
170	**TOTAL REVENUE**		804		42	505	0	53	158	1
171										
172	**Total Expenses**		3,838		435	2,750	0	127	445	1
173										
174	**V. Net Income at Present Rates**		(3,034)		(393)	(2,244)	(0)	(73)	(286)	(1)
175										
176	**RATE BASE**		3,331		385	2,397	0	105	378	1
177	Return on Rate Base		(91.07%)		(102.07%)	(93.65%)	(97.19%)	(69.70%)	(75.75%)	(66.10%)
178										
179	**REVENUE REQUIREMENTS**									
180	Target Rate of Return		6.7400%		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		3,331		385	2,397	0	105	378	1
182										
183	Operating expenses, Depreciation		4,431		514	3,191	0	140	498	1
184	Uncollectible accounts		34	CollC-Unc_RR	2	26	0	1	4	0
185	Open		0	Cust_Avg	0	0	0	0	0	0
186	General taxes / Other		118		14	85	0	4	13	0
187	Subtotal- Operating Costs to recover		4,582		530	3,302	0	144	515	1
188										
189	Target Return on rate base		225		26	162	0	7	25	0
190	Income Taxes		57	25.45%	7	41	0	2	6	0
191										
192	Subtotal- Rev Req before GRT		4,864		563	3,505	0	153	547	2
193	GRT needed		0	-	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		4,864		563	3,505	0	153	547	2

Exhibit___(RDP-3CU)
Schedule 6C
Corrections and Updates
Page 9 of 10

CollCus
Class Allocation - Collections
RDP-3CU Sch. 6C
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Collections

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
149										
150	**B. FEDERAL / STATE INCOME TAXES**									
151	State Income Tax Expense		(214)	CollC-Pretax	(1)	(0)	(0)	(0)	(0)	(0)
152	Federal Income Tax Expense		(502)	CollC-Pretax	(3)	(0)	(0)	(1)	(1)	(0)
153	**Income Taxes**	409-411	(716)		(5)	(1)	(1)	(1)	(1)	(0)
154	**Total Taxes**	408-411	(598)		(4)	(0)	(0)	(1)	(1)	(0)
155										
156	**TOTAL EXPENSES**		3,838		42	7	7	11	14	0
157										
158	**IV. OPERATING REVENUES at Present Rates**									
159	Base Delivery	480	800	Rev-BaseDel	21	5	4	5	9	0
160	Commodity	480C	-	None	-	-	-	-	-	-
161	GRT	480T	-	None	-	-	-	-	-	-
162	MFC	480MFC	-	None	-	-	-	-	-	-
163	CEF	480SBC	-	None	-	-	-	-	-	-
164	Rent from Gas Property	488	-	None	-	-	-	-	-	-
165	Late payment	493	4	WriteOff_Del	0	-	-	0	-	-
166	Other Revenues	495	-	None	-	-	-	-	-	-
167	Billing Service Fee	495	-	None	-	-	-	-	-	-
168	Joint Facilities	415/416	-	None	-	-	-	-	-	-
169	Tax Credit		-	None	-	-	-	-	-	-
170	**TOTAL REVENUE**		804		21	5	4	5	9	0
171										
172	**Total Expenses**		3,838		42	7	7	11	14	0
173										
174	**V. Net Income at Present Rates**		(3,034)		(20)	(3)	(3)	(6)	(5)	(0)
175										
176	**RATE BASE**		3,331		35	6	6	9	11	0
177	Return on Rate Base		(91.07%)		(59.03%)	(44.18%)	(51.22%)	(64.52%)	(44.46%)	(59.46%)
178										
179	**REVENUE REQUIREMENTS**									
180	Target Rate of Return		6.7400%		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		3,331		35	6	6	9	11	0
182										
183	Operating expenses, Depreciation		4,431		45	8	8	12	15	0
184	Uncollectible accounts		34	CollC-Unc_RR	0	0	0	0	0	0
185	Open		0	Cust_Avg	0	0	0	0	0	0
186	General taxes / Other		118		1	0	0	0	0	0
187	Subtotal- Operating Costs to recover		4,582		46	8	8	12	15	0
188										
189	Target Return on rate base		225		2	0	0	1	1	0
190	Income Taxes		57	25.45%	1	0	0	0	0	0
191										
192	Subtotal- Rev Req before GRT		4,864		49	8	8	13	16	0
193	GRT needed		0	-	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		4,864		49	8	8	13	16	0

Exhibit___(RDP-3CU)
Schedule 6C
Corrections and Updates
Page 10 of 10

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 6D

Class Allocation - Transmission

TranDem
Class Allocation - Transmission
RDP-3CU Sch. 6D
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Transmission

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	5,392	TranD-Pt	68	3,208	0	199	1,522	3
5	**Intangible Plant**		5,392		68	3,208	0	199	1,522	3
6										
7	**B. LNG PLANT**									
8	LNG Plant	362	-	None	-	-	-	-	-	-
9	Storage Equipment	363	-	None	-	-	-	-	-	-
9	**Storage Plant**	304-338	-		-	-	-	-	-	-
10										
11	**C. TRANSMISSION PLANT**									
12	Transmission Plant	369	480,904	Peak_Sendout	6,093	286,127	12	17,789	135,788	299
13	**Transmission Plant**	360-368	480,904		6,093	286,127	12	17,789	135,788	299
15	**D. DISTRIBUTION PLANT**									
16	Land and Land Rights	374	-	None	-	-	-	-	-	-
17	Structures and Improvements	375	-	None	-	-	-	-	-	-
18	Mains	376	-	None	-	-	-	-	-	-
19	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
20	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
21	Services	380	-	None	-	-	-	-	-	-
22	Meters / Install	381 / 382	-	None	-	-	-	-	-	-
23	House Regulators / Install	383 / 384	-	None	-	-	-	-	-	-
24	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
26	**Distribution Plant**	374-388	-		-	-	-	-	-	-
27										
28	**E. GENERAL PLANT**									
29	Land and Land Rights	389	176	TranD-Lab	2	105	0	7	50	0
30	General Plant	398	7,527	TranD-Lab	95	4,478	0	278	2,125	5
31	**General Plant**	389-399	7,703		98	4,583	0	285	2,175	5
32										
33	**TOTAL UTILITY PLANT**		493,998		6,259	293,918	12	18,273	139,486	307

Exhibit___(RDP-3CU)
Schedule 6D
Corrections and Updates
Page 1 of 10

TranDem
Class Allocation - Transmission
RDP-3CU Sch. 6D
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Transmission

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	5,392	TranD-Pt	268	8	0	39	75	0
5	**Intangible Plant**		5,392		268	8	0	39	75	0
6										
7	**B. LNG PLANT**									
8	LNG Plant	362	-	None	-	-	-	-	-	-
9	Storage Equipment	363	-	None	-	-	-	-	-	-
9	**Storage Plant**	304-338	-		-	-	-	-	-	-
10										
11	**C. TRANSMISSION PLANT**									
12	Transmission Plant	369	480,904	Peak_Sendout	23,916	748	19	3,450	6,649	15
13	**Transmission Plant**	360-368	480,904		23,916	748	19	3,450	6,649	15
15	**D. DISTRIBUTION PLANT**									
16	Land and Land Rights	374	-	None	-	-	-	-	-	-
17	Structures and Improvements	375	-	None	-	-	-	-	-	-
18	Mains	376	-	None	-	-	-	-	-	-
19	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
20	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
21	Services	380	-	None	-	-	-	-	-	-
22	Meters / Install	381 / 382	-	None	-	-	-	-	-	-
23	House Regulators / Install	383 / 384	-	None	-	-	-	-	-	-
24	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
26	**Distribution Plant**	374-388	-		-	-	-	-	-	-
27										
28	**E. GENERAL PLANT**									
29	Land and Land Rights	389	176	TranD-Lab	9	0	0	1	2	0
30	General Plant	398	7,527	TranD-Lab	374	12	0	54	104	0
31	**General Plant**	389-399	7,703		383	12	0	55	106	0
32										
33	**TOTAL UTILITY PLANT**		493,998		24,567	768	19	3,544	6,830	15

Exhibit___(RDP-3CU)
Schedule 6D
Corrections and Updates
Page 2 of 10

TranDem
Class Allocation - Transmission
RDP-3CU Sch. 6D
CAI

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Transmission

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	5,293	TranD-Int	67	3,149	0	196	1,495	3
37	Storage Plant	108	-	None	-	-	-	-	-	-
38	Transmission Plant	109	134,723	TranD-Pt	1,707	80,157	3	4,983	38,041	84
39	Distribution- Mains	108M	-	None	-	-	-	-	-	-
40	Distribution- Services	108S	-	None	-	-	-	-	-	-
41	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
42	Distribution- Other	108O	-	None	-	-	-	-	-	-
43	General Plant	109	2,177	TranD-Lab	28	1,295	0	81	615	1
44	**Depreciation Reserve**	108	142,193		1,802	84,602	4	5,260	40,150	88
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	510	TranD-OM	8	304	0	20	142	0
48	Storage Gas	107M	-	None	-	-	-	-	-	-
49	CWIP	CWIP	-	None	-	-	-	-	-	-
50	Other Regulatory Assets	182P	667	RateBase	48	441	0	22	130	0
51	EBCap Adjustment	EBCap	3,294	RateBase	235	2,176	0	108	644	2
52	Accum Deferred Income Taxes	190	(92,816)	TranD-Pt	(1,176)	(55,223)	(2)	(3,433)	(26,208)	(58)
53	CWC	CWC	646	TranD-OM	10	386	0	25	180	0
54	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
55	**Other Rate Base**		(87,699)		(876)	(51,916)	(2)	(3,259)	(25,111)	(55)
56										
57	**TOTAL RATE BASE**		264,106		3,582	157,400	7	9,755	74,225	164
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61	2. Other Gas Supply Expenses									
62	Purchased Gas Costs	804	-	None	-	-	-	-	-	-
63	**Subtotal- Purchased Gas**	710-813	-		-	-	-	-	-	-
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	-	None	-	-	-	-	-	-
67	LNG	842	-	None	-	-	-	-	-	-
67	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
67	**Subtotal- Production, Storage, LNG**	840-850	-		-	-	-	-	-	-
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	7,821	Peak_Sendout	99	4,653	0	289	2,208	5
71	**Subtotal-Transmission**	850-867	7,821		99	4,653	0	289	2,208	5

Exhibit___(RDP-3CU)
Schedule 6D
Corrections and Updates
Page 3 of 10

TranDem
Class Allocation - Transmission
RDP-3CU Sch. 6D
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Transmission

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	5,293	TranD-Int	263	8	0	38	73	0
37	Storage Plant	108	-	None	-	-	-	-	-	-
38	Transmission Plant	109	134,723	TranD-Pt	6,700	209	5	966	1,863	4
39	Distribution- Mains	108M	-	None	-	-	-	-	-	-
40	Distribution- Services	108S	-	None	-	-	-	-	-	-
41	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
42	Distribution- Other	108O	-	None	-	-	-	-	-	-
43	General Plant	109	2,177	TranD-Lab	108	3	0	16	30	0
44	**Depreciation Reserve**	108	142,193		7,071	221	6	1,020	1,966	4
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	510	TranD-OM	25	1	0	4	7	0
48	Storage Gas	107M	-	None	-	-	-	-	-	-
49	CWIP	CWIP	-	None	-	-	-	-	-	-
50	Other Regulatory Assets	182P	667	RateBase	17	1	1	3	4	0
51	EBCap Adjustment	EBCap	3,294	RateBase	85	3	5	14	22	0
52	Accum Deferred Income Taxes	190	(92,816)	TranD-Pt	(4,616)	(144)	(4)	(666)	(1,283)	(3)
53	CWC	CWC	646	TranD-OM	31	1	0	4	9	0
54	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
55	**Other Rate Base**		(87,699)		(4,458)	(139)	3	(641)	(1,242)	(3)
56										
57	**TOTAL RATE BASE**		264,106		13,037	408	17	1,882	3,622	8
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61	2. Other Gas Supply Expenses									
62	Purchased Gas Costs	804	-	None	-	-	-	-	-	-
63	**Subtotal- Purchased Gas**	710-813	-		-	-	-	-	-	-
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	-	None	-	-	-	-	-	-
67	LNG	842	-	None	-	-	-	-	-	-
67	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
67	**Subtotal- Production, Storage, LNG**	840-850	-		-	-	-	-	-	-
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	7,821	Peak_Sendout	389	12	0	56	108	0
71	**Subtotal-Transmission**	850-867	7,821		389	12	0	56	108	0

Exhibit___(RDP-3CU)
Schedule 6D
Corrections and Updates
Page 4 of 10

TranDem
Class Allocation - Transmission
RDP-3CU Sch. 6D
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Transmission

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
72										
73	**D. DISTRIBUTION O&M EXPENSE**									
74	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
75	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
76	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
77	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
78	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
79	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
80	Cust Installations Field	879	-	None	-	-	-	-	-	-
81	Other Expenses	880	-	None	-	-	-	-	-	-
82	Other Expenses-Mains	880M	-	None	-	-	-	-	-	-
83	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
84	Maint of Mains	887	-	None	-	-	-	-	-	-
85	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
86	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
87	Maint. of Services	892	-	None	-	-	-	-	-	-
88	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
89	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
90	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
91	**Total O&M Expenses**		7,821		99	4,653	0	289	2,208	5
92										
93	**II. CUSTOMER ACCOUNTS AND SERVICE**									
94	Supervision	901	-	None	-	-	-	-	-	-
95	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
96	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
97	Uncollectible Accounts	904	417	WriteOff_Del	28	269	-	30	83	0
98	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
99	**Customer Accts. Exp.**	901-905	417		28	269	-	30	83	0
100										
101	**III. CUSTOMER ACCOUNTS AND IN**									
102	Cust Assistance Expenses	908	-	None	-	-	-	-	-	-
103	Info&Instruct Advertising Exp	909	-	None	-	-	-	-	-	-
104	Cust Service-Misc Expenses	912	-	None	-	-	-	-	-	-
105	Supervision - sales	912	-	None	-	-	-	-	-	-
106	Demo & Selling Expenses	913	-	None	-	-	-	-	-	-
107	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
108	**Customer Accts. & Serv. Exp.**	901-919	417		28	269	-	30	83	0
109										

Exhibit___(RDP-3CU)
Schedule 6D
Corrections and Updates
Page 5 of 10

TranDem
Class Allocation - Transmission
RDP-3CU Sch. 6D
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Transmission

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
72										
73	**D. DISTRIBUTION O&M EXPENSE**									
74	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
75	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
76	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
77	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
78	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
79	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
80	Cust Installations Field	879	-	None	-	-	-	-	-	-
81	Other Expenses	880	-	None	-	-	-	-	-	-
82	Other Expenses-Mains	880M	-	None	-	-	-	-	-	-
83	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
84	Maint of Mains	887	-	None	-	-	-	-	-	-
85	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
86	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
87	Maint. of Services	892	-	None	-	-	-	-	-	-
88	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
89	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
90	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
91	**Total O&M Expenses**		7,821		389	12	0	56	108	0
92										
93	**II. CUSTOMER ACCOUNTS AND SERVICE**									
94	Supervision	901	-	None	-	-	-	-	-	-
95	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
96	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
97	Uncollectible Accounts	904	417	WriteOff_Del	7	-	-	0	-	-
98	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
99	**Customer Accts. Exp.**	901-905	417		7	-	-	0	-	-
100										
101	**III. CUSTOMER ACCOUNTS AND IN**									
102	Cust Assistance Expenses	908	-	None	-	-	-	-	-	-
103	Info&Instruct Advertising Exp	909	-	None	-	-	-	-	-	-
104	Cust Service-Misc Expenses	912	-	None	-	-	-	-	-	-
105	Supervision - sales	912	-	None	-	-	-	-	-	-
106	Demo & Selling Expenses	913	-	None	-	-	-	-	-	-
107	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
108	**Customer Accts. & Serv. Exp.**	901-919	417		7	-	-	0	-	-
109										

Exhibit___(RDP-3CU)
Schedule 6D
Corrections and Updates
Page 6 of 10

TranDem
Class Allocation - Transmission
RDP-3CU Sch. 6D
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Transmission

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
110	**E. ADMINISTRATIVE AND GENERAL**									
111	Administrative & General Salaries	920	-	TranD-Lab	-	-	-	-	-	-
112	Office Supplies & Expenses	921	-	TranD-Lab	-	-	-	-	-	-
113	Outside Services Employed	923	-	TranD-Lab	-	-	-	-	-	-
114	Property Insurance	924	299	TranD-Pt	4	178	0	11	84	0
115	Injuries & Damages	925	-	TranD-Lab	-	-	-	-	-	-
116	Employee Pensions and Benefits	926	-	TranD-Lab	-	-	-	-	-	-
117	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
118	Misc General Exp	930	-	None	-	-	-	-	-	-
119	A&G- Rents	931	1,459	TranD-Lab	18	868	0	54	412	1
120	Maint General Plant	932	2	TranD-Lab	0	1	0	0	0	0
121	**Admin & Genl. Exp.**	920-932	1,759		22	1,047	0	65	497	1
122										
123	**Total Operating Expenses**		9,998		149	5,969	0	385	2,788	6
124										
125	**II. DEPRECIATION EXPENSE**									
126	Intangible Plant	403	278	TranD-Int	4	166	0	10	79	0
127	Storage Plant	403	-	None	-	-	-	-	-	-
128	Transmission Plant	404	10,044	TranD-Pt	127	5,976	0	372	2,836	6
129	Mains	403M	-	None	-	-	-	-	-	-
130	Services	403S	-	None	-	-	-	-	-	-
131	Meters	403Mt	-	None	-	-	-	-	-	-
132	Distr Other	403O	-	None	-	-	-	-	-	-
133	General Plant	404	367	TranD-Lab	5	218	0	14	104	0
134	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
135	OPEN1	403	-	None	-	-	-	-	-	-
136	**Depreciation Expense**		10,689		135	6,360	0	395	3,018	7
137										
138	**III. TAXES and OTHER**									
139	**A. GENERAL TAXES**									
140	Taxes- Labor based	408L	233	TranD-Lab	3	139	0	9	66	0
141	Taxes- Plant based	408P	27,453	TranC-Pt_Real	348	16,334	1	1,015	7,752	17
142	General Taxes	408O	75	TranD-Pt	1	44	0	3	21	0
143	OPEN1	408	-	None	-	-	-	-	-	-
144	**General Taxes**		27,760		352	16,517	1	1,027	7,838	17
145										
146	**B. GROSS RECEIPTS TAX**									
147	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6D
Corrections and Updates
Page 7 of 10

TranDem
Class Allocation - Transmission
RDP-3CU Sch. 6D
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Transmission

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
110	**E. ADMINISTRATIVE AND GENERAL**									
111	Administrative & General Salaries	920	-	TranD-Lab	-	-	-	-	-	-
112	Office Supplies & Expenses	921	-	TranD-Lab	-	-	-	-	-	-
113	Outside Services Employed	923	-	TranD-Lab	-	-	-	-	-	-
114	Property Insurance	924	299	TranD-Pt	15	0	0	2	4	0
115	Injuries & Damages	925	-	TranD-Lab	-	-	-	-	-	-
116	Employee Pensions and Benefits	926	-	TranD-Lab	-	-	-	-	-	-
117	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
118	Misc General Exp	930	-	None	-	-	-	-	-	-
119	A&G- Rents	931	1,459	TranD-Lab	73	2	0	10	20	0
120	Maint General Plant	932	2	TranD-Lab	0	0	0	0	0	0
121	**Admin & Genl. Exp.**	920-932	1,759		88	3	0	13	24	0
122										
123	**Total Operating Expenses**		9,998		484	15	0	69	132	0
124										
125	**II. DEPRECIATION EXPENSE**									
126	Intangible Plant	403	278	TranD-Int	14	0	0	2	4	0
127	Storage Plant	403	-	None	-	-	-	-	-	-
128	Transmission Plant	404	10,044	TranD-Pt	500	16	0	72	139	0
129	Mains	403M	-	None	-	-	-	-	-	-
130	Services	403S	-	None	-	-	-	-	-	-
131	Meters	403Mt	-	None	-	-	-	-	-	-
132	Distr Other	403O	-	None	-	-	-	-	-	-
133	General Plant	404	367	TranD-Lab	18	1	0	3	5	0
134	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
135	OPEN1	403	-	None	-	-	-	-	-	-
136	**Depreciation Expense**		10,689		532	17	0	77	148	0
137										
138	**III. TAXES and OTHER**									
139	**A. GENERAL TAXES**									
140	Taxes- Labor based	408L	233	TranD-Lab	12	0	0	2	3	0
141	Taxes- Plant based	408P	27,453	TranC-Pt_Real	1,365	43	1	197	380	1
142	General Taxes	408O	75	TranD-Pt	4	0	0	1	1	0
143	OPEN1	408	-	None	-	-	-	-	-	-
144	**General Taxes**		27,760		1,381	43	1	199	384	1
145										
146	**B. GROSS RECEIPTS TAX**									
147	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6D
Corrections and Updates
Page 8 of 10

TranDem
Class Allocation - Transmission
RDP-3CU Sch. 6D
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Transmission

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
149										
150	**B. FEDERAL / STATE INCOME TAXES**									
151	State Income Tax Expense		873	TranD-Pretax	156	639	(0)	139	(62)	1
152	Federal Income Tax Expense		2,050	TranD-Pretax	366	1,499	(0)	326	(145)	2
153	**Income Taxes**	409-411	2,923		521	2,138	(0)	464	(207)	3
154	**Total Taxes**	408-411	30,683		873	18,655	1	1,491	7,631	20
155										
156	**TOTAL EXPENSES**		51,370		1,157	30,984	1	2,271	13,438	33
157										
158	**IV. OPERATING REVENUES at Present Rates**									
159	Base Delivery	480	63,465	Rev-BaseDel	3,347	39,855	0	4,218	12,502	45
160	Commodity	480C	-	None	-	-	-	-	-	-
161	GRT	480T	-	None	-	-	-	-	-	-
162	MFC	480MFC	-	None	-	-	-	-	-	-
163	CEF	480SBC	-	None	-	-	-	-	-	-
164	Rent from Gas Property	488	-	None	-	-	-	-	-	-
165	Late payment	493	292	WriteOff_Del	19	188	-	21	58	0
166	Other Revenues	495	-	None	-	-	-	-	-	-
167	Billing Service Fee	495	-	None	-	-	-	-	-	-
168	Joint Facilities	415/416	-	Rev-Unbilled	-	-	-	-	-	-
169	Tax Credit		-	None	-	-	-	-	-	-
170	**TOTAL REVENUE**		63,757		3,366	40,043	0	4,239	12,561	45
171										
172	**Total Expenses**		51,370		1,157	30,984	1	2,271	13,438	33
173										
174	**V. Net Income at Present Rates**		12,387		2,209	9,060	(1)	1,967	(877)	12
175										
176	**RATE BASE**		264,106		3,582	157,400	7	9,755	74,225	164
177	Return on Rate Base		4.69%		61.66%	5.76%	(10.01%)	20.17%	(1.18%)	7.49%
178										
179	**REVENUE REQUIREMENTS**									
180	Target Rate of Return		6.7400%		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		264,106		3,582	157,400	7	9,755	74,225	164
182										
183	Operating expenses, Depreciation		20,269		257	12,060	1	750	5,723	13
184	Uncollectible accounts		490	TranD-Unc_RR	8	304	0	20	142	0
185	Open		0	None	0	0	0	0	0	0
186	General taxes / Other		27,760		352	16,517	1	1,027	7,838	17
187	Subtotal- Operating Costs to recover		48,519		616	28,880	1	1,797	13,704	30
188										
189	Target Return on rate base		17,801		241	10,609	0	657	5,003	11
190	Income Taxes		4,529	25.45%	61	2,699	0	167	1,273	3
191										
192	Subtotal- Rev Req before GRT		70,849		919	42,188	2	2,621	19,979	44
193	GRT needed		0	-	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		70,849		919	42,188	2	2,621	19,979	44

Exhibit___(RDP-3CU)
Schedule 6D
Corrections and Updates
Page 9 of 10

TranDem
Class Allocation - Transmission
RDP-3CU Sch. 6D
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Transmission

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
149										
150	**B. FEDERAL / STATE INCOME TAXES**									
151	State Income Tax Expense		873	TranD-Pretax	(41)	17	19	4	2	0
152	Federal Income Tax Expense		2,050	TranD-Pretax	(96)	41	44	8	6	0
153	**Income Taxes**	409-411	2,923		(137)	58	63	12	8	0
154	**Total Taxes**	408-411	30,683		1,243	101	64	211	392	1
155										
156	**TOTAL EXPENSES**		51,370		2,259	133	65	357	672	1
157										
158	**IV. OPERATING REVENUES at Present Rates**									
159	Base Delivery	480	63,465	Rev-BaseDel	1,673	379	331	408	706	1
160	Commodity	480C	-	None	-	-	-	-	-	-
161	GRT	480T	-	None	-	-	-	-	-	-
162	MFC	480MFC	-	None	-	-	-	-	-	-
163	CEF	480SBC	-	None	-	-	-	-	-	-
164	Rent from Gas Property	488	-	None	-	-	-	-	-	-
165	Late payment	493	292	WriteOff_Del	5	-	-	0	-	-
166	Other Revenues	495	-	None	-	-	-	-	-	-
167	Billing Service Fee	495	-	None	-	-	-	-	-	-
168	Joint Facilities	415/416	-	Rev-Unbilled	-	-	-	-	-	-
169	Tax Credit		-	None	-	-	-	-	-	-
170	**TOTAL REVENUE**		63,757		1,678	379	331	408	706	1
171										
172	**Total Expenses**		51,370		2,259	133	65	357	672	1
173										
174	**V. Net Income at Present Rates**		12,387		(581)	246	266	51	34	0
175										
176	**RATE BASE**		264,106		13,037	408	17	1,882	3,622	8
177	Return on Rate Base		4.69%		(4.45%)	60.31%	1593.13%	2.72%	0.94%	0.14%
178										
179	**REVENUE REQUIREMENTS**									
180	Target Rate of Return		6.7400%		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		264,106		13,037	408	17	1,882	3,622	8
182										
183	Operating expenses, Depreciation		20,269		1,008	32	1	145	280	1
184	Uncollectible accounts		490	TranD-Unc_RR	16	0	0	0	0	0
185	Open		0	None	0	0	0	0	0	0
186	General taxes / Other		27,760		1,381	43	1	199	384	1
187	Subtotal- Operating Costs to recover		48,519		2,404	75	2	345	664	1
188										
189	Target Return on rate base		17,801		879	27	1	127	244	1
190	Income Taxes		4,529	25.45%	224	7	0	32	62	0
191										
192	Subtotal- Rev Req before GRT		70,849		3,507	109	3	504	970	2
193	GRT needed		0	-	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		70,849		3,507	109	3	504	970	2

Exhibit___(RDP-3CU)
Schedule 6D
Corrections and Updates
Page 10 of 10

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 6E

Class Allocation - Distribution Demand

DistDem
Class Allocation - Distribution Demand
RDP-3CU Sch. 6E
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Demand

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	DistD-Pt	-	-	-	-	-	-
4	Software & Other Intangibles	303I	16,344	DistD-Pt	207	9,725	0	605	4,615	10
5	**Intangible Plant**		16,344		207	9,725	0	605	4,615	10
6										
7	**B. LNG PLANT**									
8	LNG Plant	362	-	None	-	-	-	-	-	-
9	Storage Equipment	363	-	None	-	-	-	-	-	-
9	**Storage Plant**	304-338	-		-	-	-	-	-	-
10										
11	**C. TRANSMISSION PLANT**									
12	Transmission Plant	369	-	None	-	-	-	-	-	-
13	**Transmission Plant**	360-368	-		-	-	-	-	-	-
15	**D. DISTRIBUTION PLANT**									
16	Land and Land Rights	374	333	DistD-Pt	4	198	0	12	94	0
17	Structures and Improvements	375	686	DistD-Pt	9	408	0	25	194	0
18	Mains	376	1,365,126	Peak_Sendout	17,297	812,219	34	50,497	385,458	849
19	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
20	Meas. & Reg. Stat. Equip. - General	378	91,621	Peak_Sendout	1,161	54,512	2	3,389	25,870	57
21	Services	380	-	Service_Invest	-	-	-	-	-	-
22	Meters / Install	381 / 382	-	None	-	-	-	-	-	-
23	House Regulators / Install	383 / 384	-	None	-	-	-	-	-	-
24	Indust. Meas. & Reg. Station Equip.	385	-	Cust_XRes	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	DistD-Pt	-	-	-	-	-	-
26	**Distribution Plant**	374-388	1,457,766		18,471	867,338	36	53,924	411,616	906
27										
28	**E. GENERAL PLANT**									
29	Land and Land Rights	389	658	DistD-Lab	9	368	0	34	190	1
30	General Plant	398	28,124	DistD-Lab	385	15,733	1	1,472	8,128	22
31	**General Plant**	389-399	28,782		394	16,100	1	1,506	8,318	22
32										
33	**TOTAL UTILITY PLANT**		1,502,892		19,072	893,163	37	56,034	424,549	939

Exhibit___(RDP-3CU)
Schedule 6E
Corrections and Updates
Page 1 of 10

DistDem
Class Allocation - Distribution Demand
RDP-3CU Sch. 6E
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Demand

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	DistD-Pt	-	-	-	-	-	-
4	Software & Other Intangibles	303I	16,344	DistD-Pt	813	25	1	117	226	1
5	**Intangible Plant**		16,344		813	25	1	117	226	1
6										
7	**B. LNG PLANT**									
8	LNG Plant	362	-	None	-	-	-	-	-	-
9	Storage Equipment	363	-	None	-	-	-	-	-	-
9	**Storage Plant**	304-338	-		-	-	-	-	-	-
10										
11	**C. TRANSMISSION PLANT**									
12	Transmission Plant	369	-	None	-	-	-	-	-	-
13	**Transmission Plant**	360-368	-		-	-	-	-	-	-
15	**D. DISTRIBUTION PLANT**									
16	Land and Land Rights	374	333	DistD-Pt	17	1	0	2	5	0
17	Structures and Improvements	375	686	DistD-Pt	34	1	0	5	9	0
18	Mains	376	1,365,126	Peak_Sendout	67,889	2,122	53	9,793	18,874	42
19	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
20	Meas. & Reg. Stat. Equip. - General	378	91,621	Peak_Sendout	4,556	142	4	657	1,267	3
21	Services	380	-	Service_Invest	-	-	-	-	-	-
22	Meters / Install	381 / 382	-	None	-	-	-	-	-	-
23	House Regulators / Install	383 / 384	-	None	-	-	-	-	-	-
24	Indust. Meas. & Reg. Station Equip.	385	-	Cust_XRes	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	DistD-Pt	-	-	-	-	-	-
26	**Distribution Plant**	374-388	1,457,766		72,496	2,266	57	10,457	20,155	45
27										
28	**E. GENERAL PLANT**									
29	Land and Land Rights	389	658	DistD-Lab	35	2	1	7	11	0
30	General Plant	398	28,124	DistD-Lab	1,491	75	36	299	482	1
31	**General Plant**	389-399	28,782		1,526	76	37	306	493	1
32										
33	**TOTAL UTILITY PLANT**		1,502,892		74,834	2,368	95	10,881	20,874	46

Exhibit___(RDP-3CU)
Schedule 6E
Corrections and Updates
Page 2 of 10

DistDem
Class Allocation - Distribution Demand
RDP-3CU Sch. 6E
CAI

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Demand

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	16,044	DistD-Int	203	9,546	0	593	4,530	10
37	Storage Plant	108	-	None	-	-	-	-	-	-
38	Transmission Plant	109	-	None	-	-	-	-	-	-
39	Distribution- Mains	108M	196,338	Peak_Sendout	2,488	116,817	5	7,263	55,438	122
40	Distribution- Services	108S	-	Service_Invest	-	-	-	-	-	-
41	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
42	Distribution- Other	108O	3,568	DistD-Pt_xMSM	45	2,123	0	132	1,007	2
43	General Plant	109	8,136	DistD-Lab	111	4,551	0	426	2,351	6
44	**Depreciation Reserve**	108	224,086		2,848	133,037	6	8,414	63,327	141
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	2,269	DistD-OM	37	1,244	0	142	645	2
48	Storage Gas	107M	-	DistD-OM	-	-	-	-	-	-
49	CWIP	CWIP	12,752	DistD-Pt	162	7,587	0	472	3,601	8
50	Other Regulatory Assets	182P	2,605	RateBase	186	1,721	0	86	509	1
51	EBCap Adjustment	EBCap	12,868	RateBase	920	8,501	0	423	2,514	6
52	Accum Deferred Income Taxes	190	(281,353)	DistD-Pt	(3,565)	(167,398)	(7)	(10,407)	(79,443)	(175)
53	CWC	CWC	2,875	DistD-OM	47	1,576	0	180	817	2
54	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
55	**Other Rate Base**		(247,983)		(2,213)	(146,770)	(6)	(9,106)	(71,358)	(155)
56										
57	**TOTAL RATE BASE**		1,030,823		14,011	613,356	26	38,515	289,864	643
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61	2. Other Gas Supply Expenses									
62	Purchased Gas Costs	804	-	None	-	-	-	-	-	-
63	**Subtotal- Purchased Gas**	710-813	-		-	-	-	-	-	-
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	-	None	-	-	-	-	-	-
67	LNG	842	-	None	-	-	-	-	-	-
67	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
67	**Subtotal- Production, Storage, LNG**	840-850	-		-	-	-	-	-	-
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	-	None	-	-	-	-	-	-
71	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6E
Corrections and Updates
Page 3 of 10

DistDem
Class Allocation - Distribution Demand
RDP-3CU Sch. 6E
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Demand

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	16,044	DistD-Int	798	25	1	115	222	0
37	Storage Plant	108	-	None	-	-	-	-	-	-
38	Transmission Plant	109	-	None	-	-	-	-	-	-
39	Distribution- Mains	108M	196,338	Peak_Sendout	9,764	305	8	1,408	2,715	6
40	Distribution- Services	108S	-	Service_Invest	-	-	-	-	-	-
41	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
42	Distribution- Other	108O	3,568	DistD-Pt_xMSM	177	6	0	26	49	0
43	General Plant	109	8,136	DistD-Lab	431	22	11	87	139	0
44	**Depreciation Reserve**	108	224,086		11,171	357	19	1,636	3,125	7
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	2,269	DistD-OM	120	7	2	28	42	0
48	Storage Gas	107M	-	DistD-OM	-	-	-	-	-	-
49	CWIP	CWIP	12,752	DistD-Pt	634	20	0	91	176	0
50	Other Regulatory Assets	182P	2,605	RateBase	67	2	4	11	17	0
51	EBCap Adjustment	EBCap	12,868	RateBase	331	12	21	54	86	0
52	Accum Deferred Income Taxes	190	(281,353)	DistD-Pt	(13,992)	(437)	(11)	(2,018)	(3,890)	(9)
53	CWC	CWC	2,875	DistD-OM	152	9	3	36	53	0
54	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
55	**Other Rate Base**		(247,983)		(12,688)	(386)	20	(1,798)	(3,516)	(8)
56										
57	**TOTAL RATE BASE**		1,030,823		50,976	1,624	96	7,447	14,233	32
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61	2. Other Gas Supply Expenses									
62	Purchased Gas Costs	804	-	None	-	-	-	-	-	-
63	**Subtotal- Purchased Gas**	710-813	-		-	-	-	-	-	-
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	-	None	-	-	-	-	-	-
67	LNG	842	-	None	-	-	-	-	-	-
67	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
67	**Subtotal- Production, Storage, LNG**	840-850	-		-	-	-	-	-	-
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	-	None	-	-	-	-	-	-
71	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6E
Corrections and Updates
Page 4 of 10

DistDem
Class Allocation - Distribution Demand
RDP-3CU Sch. 6E
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Demand

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
72										
73	**D. DISTRIBUTION O&M EXPENSE**									
74	Operation Supv & Engineering	870	725	DistD-Lab	10	406	0	38	210	1
75	Distribution Load Dispatching	871	1,065	Gas_Deliveries	22	569	0	110	239	1
76	Mains and Services Expenses	874	3,220	DistD-MainsSvc	41	1,916	0	119	909	2
77	Meas & Reg Exp- General	875	399	Peak_Sendout	5	237	0	15	113	0
78	Meas & Reg Exp- Industrial	876	320	Peak_XRes	-	-	-	30	230	1
79	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
80	Cust Installations Field	879	-	None	-	-	-	-	-	-
81	Other Expenses	880	-	None	-	-	-	-	-	-
82	Other Expenses-Mains	880M	307	Peak_Sendout	4	183	0	11	87	0
83	Maint Supv & Engineering	885	1,182	DistD-Lab	16	661	0	62	341	1
84	Maint of Mains	887	2,685	Peak_Sendout	34	1,597	0	99	758	2
85	Maint. of Meas. & Reg. General	889	2,217	Peak_Sendout	28	1,319	0	82	626	1
86	Maint. of Meas. & Reg.- Indust	890	1,085	Peak_XRes	-	-	-	102	781	2
87	Maint. of Services	892	-	None	-	-	-	-	-	-
88	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
89	Maint. Other Equip.	894	35	DistD-Pt	0	21	0	1	10	0
90	**Dist. Oper. & Maint. Exp.**	870-899	13,239		160	6,908	0	670	4,304	10
91	**Total O&M Expenses**		13,239		160	6,908	0	670	4,304	10
92										
93	**II. CUSTOMER ACCOUNTS AND SERVICE**									
94	Supervision	901	-	None	-	-	-	-	-	-
95	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
96	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
97	Uncollectible Accounts	904	1,570	WriteOff_Del	103	1,012	-	114	313	1
98	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
99	**Customer Accts. Exp.**	901-905	1,570		103	1,012	-	114	313	1
100										
101	**III. CUSTOMER ACCOUNTS AND IN**									
102	Cust Assistance Expenses	908	-	None	-	-	-	-	-	-
103	Info&Instruct Advertising Exp	909	-	None	-	-	-	-	-	-
104	Cust Service-Misc Expenses	912	-	None	-	-	-	-	-	-
105	Supervision - sales	912	-	None	-	-	-	-	-	-
106	Demo & Selling Expenses	913	-	None	-	-	-	-	-	-
107	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
108	**Customer Accts. & Serv. Exp.**	901-919	1,570		103	1,012	-	114	313	1
109										

Exhibit___(RDP-3CU)
Schedule 6E
Corrections and Updates
Page 5 of 10

DistDem
Class Allocation - Distribution Demand
RDP-3CU Sch. 6E
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Demand

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
72										
73	**D. DISTRIBUTION O&M EXPENSE**									
74	Operation Supv & Engineering	870	725	DistD-Lab	38	2	1	8	12	0
75	Distribution Load Dispatching	871	1,065	Gas_Deliveries	54	7	11	24	28	0
76	Mains and Services Expenses	874	3,220	DistD-MainsSvc	160	5	0	23	45	0
77	Meas & Reg Exp- General	875	399	Peak_Sendout	20	1	0	3	6	0
78	Meas & Reg Exp- Industrial	876	320	Peak_XRes	41	1	0	6	11	0
79	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
80	Cust Installations Field	879	-	None	-	-	-	-	-	-
81	Other Expenses	880	-	None	-	-	-	-	-	-
82	Other Expenses-Mains	880M	307	Peak_Sendout	15	0	0	2	4	0
83	Maint Supv & Engineering	885	1,182	DistD-Lab	63	3	2	13	20	0
84	Maint of Mains	887	2,685	Peak_Sendout	134	4	0	19	37	0
85	Maint. of Meas. & Reg. General	889	2,217	Peak_Sendout	110	3	0	16	31	0
86	Maint. of Meas. & Reg.- Indust	890	1,085	Peak_XRes	138	4	0	20	38	0
87	Maint. of Services	892	-	None	-	-	-	-	-	-
88	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
89	Maint. Other Equip.	894	35	DistD-Pt	2	0	0	0	0	0
90	**Dist. Oper. & Maint. Exp.**	870-899	13,239		773	31	14	134	233	1
91	**Total O&M Expenses**		13,239		773	31	14	134	233	1
92										
93	**II. CUSTOMER ACCOUNTS AND SERVICE**									
94	Supervision	901	-	None	-	-	-	-	-	-
95	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
96	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
97	Uncollectible Accounts	904	1,570	WriteOff_Del	27	-	-	0	-	-
98	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
99	**Customer Accts. Exp.**	901-905	1,570		27	-	-	0	-	-
100										
101	**III. CUSTOMER ACCOUNTS AND IN**									
102	Cust Assistance Expenses	908	-	None	-	-	-	-	-	-
103	Info&Instruct Advertising Exp	909	-	None	-	-	-	-	-	-
104	Cust Service-Misc Expenses	912	-	None	-	-	-	-	-	-
105	Supervision - sales	912	-	None	-	-	-	-	-	-
106	Demo & Selling Expenses	913	-	None	-	-	-	-	-	-
107	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
108	**Customer Accts. & Serv. Exp.**	901-919	1,570		27	-	-	0	-	-
109										

Exhibit___(RDP-3CU)
Schedule 6E
Corrections and Updates
Page 6 of 10

DistDem
Class Allocation - Distribution Demand
RDP-3CU Sch. 6E
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Demand

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
110	**E. ADMINISTRATIVE AND GENERAL**									
111	Administrative & General Salaries	920	4,028	DistD-Lab	55	2,253	0	211	1,164	3
112	Office Supplies & Expenses	921	4,061	DistD-Lab	56	2,272	0	213	1,174	3
113	Outside Services Employed	923	3,329	DistD-Lab	46	1,862	0	174	962	3
114	Property Insurance	924	906	DistD-Pt	11	539	0	34	256	1
115	Injuries & Damages	925	527	DistD-Lab	7	295	0	28	152	0
116	Employee Pensions and Benefits	926	2,549	DistD-Lab	35	1,426	0	133	737	2
117	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
118	Misc General Exp	930	8,853	Gas_Del_Firm	183	4,780	0	925	2,009	11
119	A&G- Rents	931	5,452	DistD-Lab	75	3,050	0	285	1,576	4
120	Maint General Plant	932	6	DistD-Lab	0	3	0	0	2	0
121	**Admin & Genl. Exp.**	920-932	29,712		467	16,480	1	2,003	8,031	27
122										
123	**Total Operating Expenses**		44,521		731	24,401	1	2,787	12,648	38
124										
125	**II. DEPRECIATION EXPENSE**									
126	Intangible Plant	403	844	DistD-Int	11	502	0	31	238	1
127	Storage Plant	403	-	None	-	-	-	-	-	-
128	Transmission Plant	404	-	None	-	-	-	-	-	-
129	Mains	403M	27,355	DistD-Mains	347	16,275	1	1,012	7,724	17
130	Services	403S	-	None	-	-	-	-	-	-
131	Meters	403Mt	-	None	-	-	-	-	-	-
132	Distr Other	403O	186	DistD-Pt_xMSM	2	111	0	7	52	0
133	General Plant	404	1,370	DistD-Lab	19	766	0	72	396	1
134	Amort Regulatory Debits	407	14,168	Gas_Del_Firm	293	7,649	0	1,480	3,214	17
135	OPEN1	403	-	None	-	-	-	-	-	-
136	**Depreciation Expense**		43,923		671	25,303	1	2,602	11,625	36
137										
138	**III. TAXES and OTHER**									
139	**A. GENERAL TAXES**									
140	Taxes- Labor based	408L	870	DistD-Lab	12	487	0	46	251	1
141	Taxes- Plant based	408P	83,198	DistD-Pt_Real	1,054	49,501	2	3,078	23,492	52
142	General Taxes	408O	226	DistD-Pt	3	135	0	8	64	0
143	OPEN1	408	-	None	-	-	-	-	-	-
144	**General Taxes**		84,294		1,069	50,122	2	3,131	23,807	53
145										
146	**B. GROSS RECEIPTS TAX**									
147	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6E
Corrections and Updates
Page 7 of 10

DistDem
Class Allocation - Distribution Demand
RDP-3CU Sch. 6E
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Demand

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
110	**E. ADMINISTRATIVE AND GENERAL**									
111	Administrative & General Salaries	920	4,028	DistD-Lab	214	11	5	43	69	0
112	Office Supplies & Expenses	921	4,061	DistD-Lab	215	11	5	43	70	0
113	Outside Services Employed	923	3,329	DistD-Lab	176	9	4	35	57	0
114	Property Insurance	924	906	DistD-Pt	45	1	0	6	13	0
115	Injuries & Damages	925	527	DistD-Lab	28	1	1	6	9	0
116	Employee Pensions and Benefits	926	2,549	DistD-Lab	135	7	3	27	44	0
117	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
118	Misc General Exp	930	8,853	Gas_Del_Firm	450	60	-	202	235	1
119	A&G- Rents	931	5,452	DistD-Lab	289	14	7	58	93	0
120	Maint General Plant	932	6	DistD-Lab	0	0	0	0	0	0
121	**Admin & Genl. Exp.**	920-932	29,712		1,553	114	26	421	589	2
122										
123	**Total Operating Expenses**		44,521		2,353	145	40	554	821	2
124										
125	**II. DEPRECIATION EXPENSE**									
126	Intangible Plant	403	844	DistD-Int	42	1	0	6	12	0
127	Storage Plant	403	-	None	-	-	-	-	-	-
128	Transmission Plant	404	-	None	-	-	-	-	-	-
129	Mains	403M	27,355	DistD-Mains	1,360	43	1	196	378	1
130	Services	403S	-	None	-	-	-	-	-	-
131	Meters	403Mt	-	None	-	-	-	-	-	-
132	Distr Other	403O	186	DistD-Pt_xMSM	9	0	0	1	3	0
133	General Plant	404	1,370	DistD-Lab	73	4	2	15	23	0
134	Amort Regulatory Debits	407	14,168	Gas_Del_Firm	720	95	-	323	375	1
135	OPEN1	403	-	None	-	-	-	-	-	-
136	**Depreciation Expense**		43,923		2,204	143	3	541	791	2
137										
138	**III. TAXES and OTHER**									
139	**A. GENERAL TAXES**									
140	Taxes- Labor based	408L	870	DistD-Lab	46	2	1	9	15	0
141	Taxes- Plant based	408P	83,198	DistD-Pt_Real	4,137	129	3	597	1,150	3
142	General Taxes	408O	226	DistD-Pt	11	0	0	2	3	0
143	OPEN1	408	-	None	-	-	-	-	-	-
144	**General Taxes**		84,294		4,195	132	4	608	1,168	3
145										
146	**B. GROSS RECEIPTS TAX**									
147	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6E
Corrections and Updates
Page 8 of 10

DistDem
Class Allocation - Distribution Demand
RDP-3CU Sch. 6E
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Demand

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
149										
150	**B. FEDERAL / STATE INCOME TAXES**									
151	State Income Tax Expense		3,912	DistD-Pretax	582	2,948	(0)	427	(23)	3
152	Federal Income Tax Expense		9,183	DistD-Pretax	1,367	6,920	(0)	1,001	(55)	6
153	**Income Taxes**	409-411	13,094		1,949	9,869	(0)	1,428	(78)	9
154	**Total Taxes**	408-411	97,388		3,018	59,991	2	4,559	23,729	61
155										
156	**TOTAL EXPENSES**		185,832		4,420	109,694	3	9,948	48,002	135
157										
158	**IV. OPERATING REVENUES at Present Rates**									
159	Base Delivery	480	238,697	Rev-BaseDel	12,587	149,897	1	15,862	47,023	169
160	Commodity	480C	-	None	-	-	-	-	-	-
161	GRT	480T	-	None	-	-	-	-	-	-
162	MFC	480MFC	-	None	-	-	-	-	-	-
163	CEF	480SBC	-	None	-	-	-	-	-	-
164	Rent from Gas Property	488	-	None	-	-	-	-	-	-
165	Late payment	493	1,098	WriteOff_Del	72	708	-	79	219	1
166	Other Revenues	495	-	None	-	-	-	-	-	-
167	Billing Service Fee	495	-	None	-	-	-	-	-	-
168	Joint Facilities	415/416	1,520	Peak_Sendout	19	904	0	56	429	1
169	Tax Credit		-	Rev-Tax Credit	-	-	-	-	-	-
170	**TOTAL REVENUE**		241,315		12,678	151,510	1	15,998	47,671	171
171										
172	**Total Expenses**		185,832		4,420	109,694	3	9,948	48,002	135
173										
174	**V. Net Income at Present Rates**		55,483		8,258	41,815	(2)	6,050	(331)	36
175										
176	**RATE BASE**		1,030,823		14,011	613,356	26	38,515	289,864	643
177	Return on Rate Base		5.38%		58.94%	6.82%	(7.67%)	15.71%	(0.11%)	5.63%
178										
179	**REVENUE REQUIREMENTS**									
180	Target Rate of Return		6.7400%		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		1,030,823		14,011	613,356	26	38,515	289,864	643
182										
183	Operating expenses, Depreciation		86,873		1,298	48,692	2	5,275	23,960	73
184	Uncollectible accounts		1,761	DistD-Unc_RR	31	1,075	0	88	508	1
185	Open		0	None	0	0	0	0	0	0
186	General taxes / Other		84,294		1,069	50,122	2	3,131	23,807	53
187	Subtotal- Operating Costs to recover		172,929		2,398	99,889	4	8,495	48,275	126
188										
189	Target Return on rate base		69,477		944	41,340	2	2,596	19,537	43
190	Income Taxes		17,679	25.45%	240	10,519	0	661	4,971	11
191										
192	Subtotal- Rev Req before GRT		260,085		3,583	151,748	6	11,752	72,783	181
193	GRT needed		0	-	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		260,085		3,583	151,748	6	11,752	72,783	181

Exhibit___(RDP-3CU)
Schedule 6E
Corrections and Updates
Page 9 of 10

DistDem
Class Allocation - Distribution Demand
RDP-3CU Sch. 6E
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Demand

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
149										
150	**B. FEDERAL / STATE INCOME TAXES**									
151	State Income Tax Expense		3,912	DistD-Pretax	(135)	57	68	(9)	(6)	(0)
152	Federal Income Tax Expense		9,183	DistD-Pretax	(317)	135	160	(21)	(14)	(0)
153	**Income Taxes**	409-411	13,094		(452)	192	229	(30)	(20)	(0)
154	**Total Taxes**	408-411	97,388		3,743	324	233	578	1,148	2
155										
156	**TOTAL EXPENSES**		185,832		8,300	613	276	1,673	2,761	6
157										
158	**IV. OPERATING REVENUES at Present Rates**									
159	Base Delivery	480	238,697	Rev-BaseDel	6,292	1,425	1,245	1,534	2,656	6
160	Commodity	480C	-	None	-	-	-	-	-	-
161	GRT	480T	-	None	-	-	-	-	-	-
162	MFC	480MFC	-	None	-	-	-	-	-	-
163	CEF	480SBC	-	None	-	-	-	-	-	-
164	Rent from Gas Property	488	-	None	-	-	-	-	-	-
165	Late payment	493	1,098	WriteOff_Del	19	-	-	0	-	-
166	Other Revenues	495	-	None	-	-	-	-	-	-
167	Billing Service Fee	495	-	None	-	-	-	-	-	-
168	Joint Facilities	415/416	1,520	Peak_Sendout	76	2	0	11	21	0
169	Tax Credit		-	Rev-Tax Credit	-	-	-	-	-	-
170	**TOTAL REVENUE**		241,315		6,386	1,427	1,245	1,545	2,677	6
171										
172	**Total Expenses**		185,832		8,300	613	276	1,673	2,761	6
173										
174	**V. Net Income at Present Rates**		55,483		(1,915)	814	969	(128)	(84)	(1)
175										
176	**RATE BASE**		1,030,823		50,976	1,624	96	7,447	14,233	32
177	Return on Rate Base		5.38%		(3.76%)	50.15%	1013.15%	(1.72%)	(0.59%)	(2.49%)
178										
179	**REVENUE REQUIREMENTS**									
180	Target Rate of Return		6.7400%		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		1,030,823		50,976	1,624	96	7,447	14,233	32
182										
183	Operating expenses, Depreciation		86,873		4,531	288	43	1,095	1,613	4
184	Uncollectible accounts		1,761	DistD-Unc_RR	58	0	0	0	0	0
185	Open		0	None	0	0	0	0	0	0
186	General taxes / Other		84,294		4,195	132	4	608	1,168	3
187	Subtotal- Operating Costs to recover		172,929		8,784	420	47	1,703	2,781	7
188										
189	Target Return on rate base		69,477		3,436	109	6	502	959	2
190	Income Taxes		17,679	25.45%	874	28	2	128	244	1
191										
192	Subtotal- Rev Req before GRT		260,085		13,094	558	55	2,333	3,984	9
193	GRT needed		0	-	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		260,085		13,094	558	55	2,333	3,984	9

Exhibit___(RDP-3CU)
Schedule 6E
Corrections and Updates
Page 10 of 10

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 6F

Class Allocation - Distribution Customer

DistCus
Class Allocation - Distribution Customer
RDP-3CU Sch. 6F
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Customer

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	DistC-Pt	-	-	-	-	-	-
4	Software & Other Intangibles	303I	29,433	DistC-Pt	3,442	21,103	0	749	3,807	10
5	**Intangible Plant**		29,433		3,442	21,103	0	749	3,807	10
6										
7	**B. LNG PLANT**									
8	LNG Plant	362	-	None	-	-	-	-	-	-
9	Storage Equipment	363	-	None	-	-	-	-	-	-
9	**Storage Plant**	304-338	-		-	-	-	-	-	-
10										
11	**C. TRANSMISSION PLANT**									
12	Transmission Plant	369	-	None	-	-	-	-	-	-
13	**Transmission Plant**	360-368	-		-	-	-	-	-	-
15	**D. DISTRIBUTION PLANT**									
16	Land and Land Rights	374	600	DistC-Pt	70	430	0	15	78	0
17	Structures and Improvements	375	1,235	DistC-Pt	144	886	0	31	160	0
18	Mains	376	1,170,828	Cust_Avg	168,148	884,343	13	20,758	93,494	155
19	Mains- Direct Assign TC	376TC	2,106	Gas_TC	-	-	-	-	-	-
20	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
21	Services	380	1,266,015	Service_Invest	117,362	881,775	22	38,155	209,561	671
22	Meters / Install	381 / 382	173,485	Meter_Invest	19,657	106,387	2	7,856	35,381	95
23	House Regulators / Install	383 / 384	10,867	Cust_Small	1,594	8,386	-	-	887	-
24	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	DistC-Pt	-	-	-	-	-	-
26	**Distribution Plant**	374-388	2,625,136		306,975	1,882,207	37	66,815	339,560	921
27										
28	**E. GENERAL PLANT**									
29	Land and Land Rights	389	3,081	DistC-Lab	307	2,022	0	138	518	2
30	General Plant	398	131,803	DistC-Lab	13,130	86,474	2	5,886	22,143	73
31	**General Plant**	389-399	134,885		13,437	88,496	2	6,024	22,660	74
32										
33	**TOTAL UTILITY PLANT**		2,789,454		323,854	1,991,807	39	73,588	366,028	1,006

Exhibit___(RDP-3CU)
Schedule 6F
Corrections and Updates
Page 1 of 10

DistCus
Class Allocation - Distribution Customer
RDP-3CU Sch. 6F
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Customer

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	DistC-Pt	-	-	-	-	-	-
4	Software & Other Intangibles	303I	29,433	DistC-Pt	206	5	66	29	14	0
5	**Intangible Plant**		29,433		206	5	66	29	14	0
6										
7	**B. LNG PLANT**									
8	LNG Plant	362	-	None	-	-	-	-	-	-
9	Storage Equipment	363	-	None	-	-	-	-	-	-
9	**Storage Plant**	304-338	-		-	-	-	-	-	-
10										
11	**C. TRANSMISSION PLANT**									
12	Transmission Plant	369	-	None	-	-	-	-	-	-
13	**Transmission Plant**	360-368	-		-	-	-	-	-	-
15	**D. DISTRIBUTION PLANT**									
16	Land and Land Rights	374	600	DistC-Pt	4	0	1	1	0	0
17	Structures and Improvements	375	1,235	DistC-Pt	9	0	3	1	1	0
18	Mains	376	1,170,828	Cust_Avg	3,205	40	330	227	109	4
19	Mains- Direct Assign TC	376TC	2,106	Gas_TC	-	-	2,106	-	-	-
20	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
21	Services	380	1,266,015	Service_Invest	13,898	259	2,125	1,461	702	25
22	Meters / Install	381 / 382	173,485	Meter_Invest	1,213	164	1,346	925	445	16
23	House Regulators / Install	383 / 384	10,867	Cust_Small	-	-	-	-	-	-
24	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	DistC-Pt	-	-	-	-	-	-
26	**Distribution Plant**	374-388	2,625,136		18,329	463	5,912	2,615	1,257	44
27										
28	**E. GENERAL PLANT**									
29	Land and Land Rights	389	3,081	DistC-Lab	44	4	12	18	17	0
30	General Plant	398	131,803	DistC-Lab	1,885	176	531	780	717	6
31	**General Plant**	389-399	134,885		1,929	180	544	799	734	6
32										
33	**TOTAL UTILITY PLANT**		2,789,454		20,464	648	6,521	3,443	2,005	51

Exhibit___(RDP-3CU)
Schedule 6F
Corrections and Updates
Page 2 of 10

DistCus
Class Allocation - Distribution Customer
RDP-3CU Sch. 6F
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Customer

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	28,893	DistC-Int	3,379	20,716	0	735	3,737	10
37	Storage Plant	108	-	None	-	-	-	-	-	-
38	Transmission Plant	109	-	None	-	-	-	-	-	-
39	Distribution- Mains	108M	168,696	Cust_Avg	24,227	127,419	2	2,991	13,471	22
40	Distribution- Services	108S	177,155	Service_Invest	16,423	123,388	3	5,339	29,324	94
41	Distribution- Meters	108Mt	41,580	Meter_Invest	4,711	25,498	0	1,883	8,480	23
42	Distribution- Other	108O	44,463	DistC-Pt_xMSM	6,389	34,063	0	116	3,844	2
43	General Plant	109	38,127	DistC-Lab	3,798	25,015	0	1,703	6,405	21
44	**Depreciation Reserve**	108	498,913		58,926	356,098	6	12,766	65,262	172
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	10,419	DistC-OM	978	6,826	0	491	1,761	6
48	Storage Gas	107M	-	DistC-OM	-	-	-	-	-	-
49	CWIP	CWIP	22,963	DistC-Pt	2,685	16,464	0	584	2,970	8
50	Other Regulatory Assets	182P	4,692	RateBase	335	3,100	0	154	917	2
51	EBCap Adjustment	EBCap	23,172	RateBase	1,656	15,308	0	761	4,527	11
52	Accum Deferred Income Taxes	190	(506,658)	DistC-Pt	(59,247)	(363,271)	(7)	(12,896)	(65,536)	(178)
53	CWC	CWC	13,204	DistC-OM	1,240	8,650	0	622	2,232	8
54	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
55	**Other Rate Base**		(432,208)		(52,352)	(312,923)	(6)	(10,283)	(53,128)	(142)
56										
57	**TOTAL RATE BASE**		1,858,332		212,576	1,322,785	27	50,539	247,637	692
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61	2. Other Gas Supply Expenses									
62	Purchased Gas Costs	804	-	None	-	-	-	-	-	-
63	**Subtotal- Purchased Gas**	710-813	-		-	-	-	-	-	-
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	-	None	-	-	-	-	-	-
67	LNG	842	-	None	-	-	-	-	-	-
67	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
67	**Subtotal- Production, Storage, LNG**	840-850	-		-	-	-	-	-	-
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	-	None	-	-	-	-	-	-
71	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6F
Corrections and Updates
Page 3 of 10

DistCus
Class Allocation - Distribution Customer
RDP-3CU Sch. 6F
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Customer

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	28,893	DistC-Int	202	5	65	29	14	0
37	Storage Plant	108	-	None	-	-	-	-	-	-
38	Transmission Plant	109	-	None	-	-	-	-	-	-
39	Distribution- Mains	108M	168,696	Cust_Avg	462	6	48	33	16	1
40	Distribution- Services	108S	177,155	Service_Invest	1,945	36	297	204	98	3
41	Distribution- Meters	108Mt	41,580	Meter_Invest	291	39	323	222	107	4
42	Distribution- Other	108O	44,463	DistC-Pt_xMSM	32	1	10	5	2	0
43	General Plant	109	38,127	DistC-Lab	545	51	154	226	207	2
44	**Depreciation Reserve**	108	498,913		3,476	138	896	718	444	10
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	10,419	DistC-OM	174	14	34	68	67	0
48	Storage Gas	107M	-	DistC-OM	-	-	-	-	-	-
49	CWIP	CWIP	22,963	DistC-Pt	160	4	52	23	11	0
50	Other Regulatory Assets	182P	4,692	RateBase	121	4	8	20	31	0
51	EBCap Adjustment	EBCap	23,172	RateBase	596	21	38	97	154	1
52	Accum Deferred Income Taxes	190	(506,658)	DistC-Pt	(3,538)	(89)	(1,141)	(505)	(243)	(9)
53	CWC	CWC	13,204	DistC-OM	220	18	43	86	85	1
54	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
55	**Other Rate Base**		(432,208)		(2,267)	(28)	(967)	(212)	106	(6)
56										
57	**TOTAL RATE BASE**		1,858,332		14,721	482	4,658	2,513	1,667	34
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61	2. Other Gas Supply Expenses									
62	Purchased Gas Costs	804	-	None	-	-	-	-	-	-
63	**Subtotal- Purchased Gas**	710-813	-		-	-	-	-	-	-
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	-	None	-	-	-	-	-	-
67	LNG	842	-	None	-	-	-	-	-	-
67	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
67	**Subtotal- Production, Storage, LNG**	840-850	-		-	-	-	-	-	-
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	-	None	-	-	-	-	-	-
71	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6F
Corrections and Updates
Page 4 of 10

DistCus
Class Allocation - Distribution Customer
RDP-3CU Sch. 6F
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Customer

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
72										
73	**D. DISTRIBUTION O&M EXPENSE**									
74	Operation Supv & Engineering	870	3,398	DistC-Lab	339	2,230	0	152	571	2
75	Distribution Load Dispatching	871	915	Gas_Deliveries	19	489	0	95	205	1
76	Mains and Services Expenses	874	5,754	DistC-MainsSvc	674	4,166	0	139	715	2
77	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
78	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
79	Meter & House Regulator Exp	878	6,632	Meter_Invest	751	4,067	0	300	1,353	4
80	Cust Installations Field	879	1,249	Meter_Invest	142	766	0	57	255	1
81	Other Expenses	880	2,341	Account880	48	1,251	0	242	526	3
82	Other Expenses-Mains	880M	264	Cust_Avg	38	199	0	5	21	0
83	Maint Supv & Engineering	885	5,537	DistC-Lab	552	3,633	0	247	930	3
84	Maint of Mains	887	2,307	Cust_Avg	331	1,742	0	41	184	0
85	Maint. of Meas. & Reg. General	889	-	Meter_Invest	-	-	-	-	-	-
86	Maint. of Meas. & Reg.- Indust	890	-	Meter_Invest	-	-	-	-	-	-
87	Maint. of Services	892	23,611	Service_Invest	2,189	16,445	0	712	3,908	13
88	Maint. of Meters & House Regulators	893	8,754	Meter_Invest	992	5,368	0	396	1,785	5
89	Maint. Other Equip.	894	62	DistC-Pt	7	45	0	2	8	0
90	**Dist. Oper. & Maint. Exp.**	870-899	60,823		6,080	40,400	1	2,387	10,461	33
91	**Total O&M Expenses**		60,823		6,080	40,400	1	2,387	10,461	33
92										
93	**II. CUSTOMER ACCOUNTS AND SERVICE**									
94	Supervision	901	1,088	Account903	138	800	0	28	107	0
95	Meter Reading Expenses	902	1,553	Meter_Invest	176	952	0	70	317	1
96	Customer Records & Collection Expense	903	6,375	Account903	811	4,684	0	165	629	2
97	Uncollectible Accounts	904	2,997	WriteOff_Del	197	1,932	-	217	597	2
98	Miscellaneous Customer Accounts Exp.	905	567	Cust_Avg	81	428	0	10	45	0
99	**Customer Accts. Exp.**	901-905	12,580		1,404	8,797	0	490	1,696	4
100										
101	**III. CUSTOMER ACCOUNTS AND IN**									
102	Cust Assistance Expenses	908	100	Acct908	7	63	0	7	17	0
103	Info&Instruct Advertising Exp	909	24,521	Acct908	1,714	15,454	0	1,710	4,064	19
104	Cust Service-Misc Expenses	912	1,509	Gas_Del_Firm	31	815	0	158	342	2
105	Supervision - sales	912	931	Gas_Del_Firm	19	503	0	97	211	1
106	Demo & Selling Expenses	913	3,830	Gas_Del_Firm	79	2,068	0	400	869	5
107	**Customer Service Exp.**	908-919	30,892		1,851	18,903	0	2,373	5,503	27
108	**Customer Accts. & Serv. Exp.**	901-919	43,472		3,255	27,700	1	2,863	7,199	31
109										

Exhibit___(RDP-3CU)
Schedule 6F
Corrections and Updates
Page 5 of 10

DistCus
Class Allocation - Distribution Customer
RDP-3CU Sch. 6F
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Customer

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
72										
73	**D. DISTRIBUTION O&M EXPENSE**									
74	Operation Supv & Engineering	870	3,398	DistC-Lab	49	5	14	20	18	0
75	Distribution Load Dispatching	871	915	Gas_Deliveries	46	6	9	21	24	0
76	Mains and Services Expenses	874	5,754	DistC-MainsSvc	40	1	11	4	2	0
77	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
78	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
79	Meter & House Regulator Exp	878	6,632	Meter_Invest	46	6	51	35	17	1
80	Cust Installations Field	879	1,249	Meter_Invest	9	1	10	7	3	0
81	Other Expenses	880	2,341	Account880	118	16	24	53	61	0
82	Other Expenses-Mains	880M	264	Cust_Avg	1	0	0	0	0	0
83	Maint Supv & Engineering	885	5,537	DistC-Lab	79	7	22	33	30	0
84	Maint of Mains	887	2,307	Cust_Avg	6	0	1	0	0	0
85	Maint. of Meas. & Reg. General	889	-	Meter_Invest	-	-	-	-	-	-
86	Maint. of Meas. & Reg.- Indust	890	-	Meter_Invest	-	-	-	-	-	-
87	Maint. of Services	892	23,611	Service_Invest	259	5	40	27	13	0
88	Maint. of Meters & House Regulators	893	8,754	Meter_Invest	61	8	68	47	22	1
89	Maint. Other Equip.	894	62	DistC-Pt	0	0	0	0	0	0
90	**Dist. Oper. & Maint. Exp.**	870-899	60,823		715	55	250	247	192	3
91	**Total O&M Expenses**		60,823		715	55	250	247	192	3
92										
93	**II. CUSTOMER ACCOUNTS AND SERVICE**									
94	Supervision	901	1,088	Account903	8	1	1	2	2	0
95	Meter Reading Expenses	902	1,553	Meter_Invest	11	1	12	8	4	0
96	Customer Records & Collection Expense	903	6,375	Account903	46	7	7	11	13	0
97	Uncollectible Accounts	904	2,997	WriteOff_Del	51	-	-	0	-	-
98	Miscellaneous Customer Accounts Exp.	905	567	Cust_Avg	2	0	0	0	0	0
99	**Customer Accts. Exp.**	901-905	12,580		117	9	21	22	19	0
100										
101	**III. CUSTOMER ACCOUNTS AND IN**									
102	Cust Assistance Expenses	908	100	Acct908	3	0	0	1	2	0
103	Info&Instruct Advertising Exp	909	24,521	Acct908	782	35	2	342	396	0
104	Cust Service-Misc Expenses	912	1,509	Gas_Del_Firm	77	10	-	34	40	0
105	Supervision - sales	912	931	Gas_Del_Firm	47	6	-	21	25	0
106	Demo & Selling Expenses	913	3,830	Gas_Del_Firm	195	26	-	87	101	0
107	**Customer Service Exp.**	908-919	30,892		1,104	78	2	486	564	1
108	**Customer Accts. & Serv. Exp.**	901-919	43,472		1,221	87	23	508	583	1
109										

Exhibit___(RDP-3CU)
Schedule 6F
Corrections and Updates
Page 6 of 10

DistCus
Class Allocation - Distribution Customer
RDP-3CU Sch. 6F
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Customer

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
110	**E. ADMINISTRATIVE AND GENERAL**									
111	Administrative & General Salaries	920	18,878	DistC-Lab	1,881	12,386	0	843	3,172	10
112	Office Supplies & Expenses	921	19,032	DistC-Lab	1,896	12,487	0	850	3,197	10
113	Outside Services Employed	923	15,602	DistC-Lab	1,554	10,236	0	697	2,621	9
114	Property Insurance	924	1,631	DistC-Pt	191	1,170	0	42	211	1
115	Injuries & Damages	925	2,470	DistC-Lab	246	1,621	0	110	415	1
116	Employee Pensions and Benefits	926	11,948	DistC-Lab	1,190	7,839	0	534	2,007	7
117	Regulatory Commission Expenses	928	4,999	RateBase	357	3,303	0	164	977	2
118	Misc General Exp	930	-	Gas_Del_Firm	-	-	-	-	-	-
119	A&G- Rents	931	25,550	DistC-Lab	2,545	16,763	0	1,141	4,292	14
120	Maint General Plant	932	28	DistC-Lab	3	19	0	1	5	0
121	**Admin & Genl. Exp.**	920-932	100,140		9,863	65,823	1	4,382	16,897	55
122										
123	**Total Operating Expenses**		204,435		19,198	133,923	3	9,632	34,558	118
124										
125	**II. DEPRECIATION EXPENSE**									
126	Intangible Plant	403	1,520	DistC-Int	178	1,090	0	39	197	1
127	Storage Plant	403	-	None	-	-	-	-	-	-
128	Transmission Plant	404	-	None	-	-	-	-	-	-
129	Mains	403M	23,503	DistC-Mains	3,369	17,721	0	416	1,873	3
130	Services	403S	25,369	Service_Invest	2,352	17,669	0	765	4,199	13
131	Meters	403Mt	4,640	Meter_Invest	526	2,845	0	210	946	3
132	Distr Other	403O	2,315	DistC-Pt_xMSM	333	1,773	0	6	200	0
133	General Plant	404	6,421	DistC-Lab	640	4,213	0	287	1,079	4
134	Amort Regulatory Debits	407	-	Gas_Del_Firm	-	-	-	-	-	-
135	OPEN1	403	-	None	-	-	-	-	-	-
136	**Depreciation Expense**		63,768		7,397	45,311	1	1,722	8,494	23
137										
138	**III. TAXES and OTHER**									
139	**A. GENERAL TAXES**									
140	Taxes- Labor based	408L	4,077	DistC-Lab	406	2,675	0	182	685	2
141	Taxes- Plant based	408P	67,028	DistC-Pt_Real	9,607	50,534	1	1,187	5,346	9
142	General Taxes	408O	407	DistC-Pt	48	292	0	10	53	0
143	OPEN1	408	-	None	-	-	-	-	-	-
144	**General Taxes**		71,512		10,061	53,500	1	1,379	6,084	11
145										
146	**B. GROSS RECEIPTS TAX**									
147	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6F
Corrections and Updates
Page 7 of 10

DistCus
Class Allocation - Distribution Customer
RDP-3CU Sch. 6F
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Customer

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
110	**E. ADMINISTRATIVE AND GENERAL**									
111	Administrative & General Salaries	920	18,878	DistC-Lab	270	25	76	112	103	1
112	Office Supplies & Expenses	921	19,032	DistC-Lab	272	25	77	113	104	1
113	Outside Services Employed	923	15,602	DistC-Lab	223	21	63	92	85	1
114	Property Insurance	924	1,631	DistC-Pt	11	0	4	2	1	0
115	Injuries & Damages	925	2,470	DistC-Lab	35	3	10	15	13	0
116	Employee Pensions and Benefits	926	11,948	DistC-Lab	171	16	48	71	65	1
117	Regulatory Commission Expenses	928	4,999	RateBase	129	5	8	21	33	0
118	Misc General Exp	930	-	Gas_Del_Firm	-	-	-	-	-	-
119	A&G- Rents	931	25,550	DistC-Lab	365	34	103	151	139	1
120	Maint General Plant	932	28	DistC-Lab	0	0	0	0	0	0
121	**Admin & Genl. Exp.**	920-932	100,140		1,477	130	389	576	543	4
122										
123	**Total Operating Expenses**		204,435		3,413	272	662	1,331	1,318	8
124										
125	**II. DEPRECIATION EXPENSE**									
126	Intangible Plant	403	1,520	DistC-Int	11	0	3	2	1	0
127	Storage Plant	403	-	None	-	-	-	-	-	-
128	Transmission Plant	404	-	None	-	-	-	-	-	-
129	Mains	403M	23,503	DistC-Mains	64	1	49	5	2	0
130	Services	403S	25,369	Service_Invest	279	5	43	29	14	0
131	Meters	403Mt	4,640	Meter_Invest	32	4	36	25	12	0
132	Distr Other	403O	2,315	DistC-Pt_xMSM	2	0	1	0	0	0
133	General Plant	404	6,421	DistC-Lab	92	9	26	38	35	0
134	Amort Regulatory Debits	407	-	Gas_Del_Firm	-	-	-	-	-	-
135	OPEN1	403	-	None	-	-	-	-	-	-
136	**Depreciation Expense**		63,768		479	19	157	98	64	1
137										
138	**III. TAXES and OTHER**									
139	**A. GENERAL TAXES**									
140	Taxes- Labor based	408L	4,077	DistC-Lab	58	5	16	24	22	0
141	Taxes- Plant based	408P	67,028	DistC-Pt_Real	183	2	139	13	6	0
142	General Taxes	408O	407	DistC-Pt	3	0	1	0	0	0
143	OPEN1	408	-	None	-	-	-	-	-	-
144	**General Taxes**		71,512		245	8	157	38	29	0
145										
146	**B. GROSS RECEIPTS TAX**									
147	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6F
Corrections and Updates
Page 8 of 10

DistCus
Class Allocation - Distribution Customer
RDP-3CU Sch. 6F
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Customer

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
149										
150	**B. FEDERAL / STATE INCOME TAXES**									
151	State Income Tax Expense		10,617	DistC-Pretax	(543)	5,365	(0)	1,323	3,085	13
152	Federal Income Tax Expense		24,923	DistC-Pretax	(1,274)	12,595	(0)	3,106	7,241	31
153	**Income Taxes**	409-411	35,541		(1,817)	17,960	(0)	4,429	10,326	44
154	**Total Taxes**	408-411	107,052		8,244	71,460	1	5,808	16,409	56
155										
156	**TOTAL EXPENSES**		375,255		34,839	250,694	4	17,162	59,462	197
157										
158	**IV. OPERATING REVENUES at Present Rates**									
159	Base Delivery	480	455,572	Rev-BaseDel	24,023	286,091	3	30,275	89,747	323
160	Commodity	480C	-	None	-	-	-	-	-	-
161	GRT	480T	-	None	-	-	-	-	-	-
162	MFC	480MFC	14,684	Rev-MFC	291	7,668	0	1,061	2,786	10
163	CEF	480SBC	171	Rev-CEF	4	93	0	18	39	0
164	Rent from Gas Property	488	430	Peak_Sendout	5	256	0	16	121	0
165	Late payment	493	2,096	WriteOff_Del	138	1,352	-	152	418	1
166	Other Revenues	495	39,987	Gas_Del_Firm	826	21,587	1	4,178	9,072	48
167	Billing Service Fee	495	12,907	Cust_Avg	1,854	9,749	0	229	1,031	2
168	Joint Facilities	415/416	-	None	-	-	-	-	-	-
169	Tax Credit		-	Rev-Tax Credit	-	-	-	-	-	-
170	**TOTAL REVENUE**		525,848		27,140	326,795	4	35,928	103,213	385
171										
172	**Total Expenses**		375,255		34,839	250,694	4	17,162	59,462	197
173										
174	**V. Net Income at Present Rates**		150,593		(7,698)	76,101	(0)	18,766	43,752	188
175										
176	**RATE BASE**		1,858,332		212,576	1,322,785	27	50,539	247,637	692
177	Return on Rate Base		8.10%		(3.62%)	5.75%	(1.75%)	37.13%	17.67%	27.18%
178										
179	**REVENUE REQUIREMENTS**									
180	Target Rate of Return		6.7400%		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		1,858,332		212,576	1,322,785	27	50,539	247,637	692
182										
183	Operating expenses, Depreciation		265,206		26,398	177,302	3	11,137	42,455	140
184	Uncollectible accounts		2,553	DistC-Unc_RR	373	1,780	0	67	323	1
185	Open		0	None	0	0	0	0	0	0
186	General taxes / Other		71,512		10,061	53,500	1	1,379	6,084	11
187	Subtotal- Operating Costs to recover		339,271		36,831	232,582	4	12,583	48,862	152
188										
189	Target Return on rate base		125,252		14,328	89,156	2	3,406	16,691	47
190	Income Taxes		31,871	25.45%	3,646	22,686	0	867	4,247	12
191										
192	Subtotal- Rev Req before GRT		496,394		54,804	344,424	7	16,856	69,800	210
193	GRT needed		0	-	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		496,394		54,804	344,424	7	16,856	69,800	210

Exhibit___(RDP-3CU)
Schedule 6F
Corrections and Updates
Page 9 of 10

DistCus
Class Allocation - Distribution Customer
RDP-3CU Sch. 6F
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Distribution Customer

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
149										
150	**B. FEDERAL / STATE INCOME TAXES**									
151	State Income Tax Expense		10,617	DistC-Pretax	598	156	84	253	282	0
152	Federal Income Tax Expense		24,923	DistC-Pretax	1,403	367	198	595	661	1
153	**Income Taxes**	409-411	35,541		2,000	524	283	848	942	1
154	**Total Taxes**	408-411	107,052		2,245	531	439	886	971	1
155										
156	**TOTAL EXPENSES**		375,255		6,138	822	1,258	2,315	2,353	11
157										
158	**IV. OPERATING REVENUES at Present Rates**									
159	Base Delivery	480	455,572	Rev-BaseDel	12,008	2,719	2,376	2,928	5,069	11
160	Commodity	480C	-	None	-	-	-	-	-	-
161	GRT	480T	-	None	-	-	-	-	-	-
162	MFC	480MFC	14,684	Rev-MFC	472	52	76	2,062	206	1
163	CEF	480SBC	171	Rev-CEF	9	-	-	4	5	-
164	Rent from Gas Property	488	430	Peak_Sendout	21	1	0	3	6	0
165	Late payment	493	2,096	WriteOff_Del	36	-	-	0	-	-
166	Other Revenues	495	39,987	Gas_Del_Firm	2,033	269	-	911	1,059	3
167	Billing Service Fee	495	12,907	Cust_Avg	35	0	4	3	1	0
168	Joint Facilities	415/416	-	None	-	-	-	-	-	-
169	Tax Credit		-	Rev-Tax Credit	-	-	-	-	-	-
170	**TOTAL REVENUE**		525,848		14,614	3,041	2,456	5,910	6,346	14
171										
172	**Total Expenses**		375,255		6,138	822	1,258	2,315	2,353	11
173										
174	**V. Net Income at Present Rates**		150,593		8,476	2,219	1,198	3,595	3,993	4
175										
176	**RATE BASE**		1,858,332		14,721	482	4,658	2,513	1,667	34
177	Return on Rate Base		8.10%		57.58%	460.18%	25.72%	143.04%	239.50%	10.40%
178										
179	**REVENUE REQUIREMENTS**									
180	Target Rate of Return		6.7400%		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		1,858,332		14,721	482	4,658	2,513	1,667	34
182										
183	Operating expenses, Depreciation		265,206		3,842	291	819	1,429	1,382	10
184	Uncollectible accounts		2,553	DistC-Unc_RR	9	0	0	(0)	0	0
185	Open		0	None	0	0	0	0	0	0
186	General taxes / Other		71,512		245	8	157	38	29	0
187	Subtotal- Operating Costs to recover		339,271		4,096	299	976	1,466	1,411	10
188										
189	Target Return on rate base		125,252		992	32	314	169	112	2
190	Income Taxes		31,871	25.45%	252	8	80	43	29	1
191										
192	Subtotal- Rev Req before GRT		496,394		5,340	340	1,369	1,679	1,551	13
193	GRT needed		0	-	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		496,394		5,340	340	1,369	1,679	1,551	13

Exhibit___(RDP-3CU)
Schedule 6F
Corrections and Updates
Page 10 of 10

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 6G

Class Allocation - Billing

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Class Allocation - Billing
RDP-3CU Sch. 6G
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KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Billing

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	LNG Plant	362	-	None	-	-	-	-	-	-
9	Storage Equipment	363	-	None	-	-	-	-	-	-
9	**Storage Plant**	304-338	-		-	-	-	-	-	-
10										
11	**C. TRANSMISSION PLANT**									
12	Transmission Plant	369	-	None	-	-	-	-	-	-
13	**Transmission Plant**	360-368	-		-	-	-	-	-	-
15	**D. DISTRIBUTION PLANT**									
16	Land and Land Rights	374	-	None	-	-	-	-	-	-
17	Structures and Improvements	375	-	None	-	-	-	-	-	-
18	Mains	376	-	None	-	-	-	-	-	-
19	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
20	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
21	Services	380	-	None	-	-	-	-	-	-
22	Meters / Install	381 / 382	-	None	-	-	-	-	-	-
23	House Regulators / Install	383 / 384	-	None	-	-	-	-	-	-
24	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
26	**Distribution Plant**	374-388	-		-	-	-	-	-	-
27										
28	**E. GENERAL PLANT**									
29	Land and Land Rights	389	198	BillC-Lab	28	150	0	4	16	0
30	General Plant	398	8,484	BillC-Lab	1,218	6,408	0	150	677	1
31	**General Plant**	389-399	8,682		1,247	6,558	0	154	693	1
32										
33	**TOTAL UTILITY PLANT**		8,682		1,247	6,558	0	154	693	1

Exhibit___(RDP-3CU)
Schedule 6G
Corrections and Updates
Page 1 of 10

BillCus
Class Allocation - Billing
RDP-3CU Sch. 6G
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Billing

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	LNG Plant	362	-	None	-	-	-	-	-	-
9	Storage Equipment	363	-	None	-	-	-	-	-	-
9	**Storage Plant**	304-338	-		-	-	-	-	-	-
10										
11	**C. TRANSMISSION PLANT**									
12	Transmission Plant	369	-	None	-	-	-	-	-	-
13	**Transmission Plant**	360-368	-		-	-	-	-	-	-
15	**D. DISTRIBUTION PLANT**									
16	Land and Land Rights	374	-	None	-	-	-	-	-	-
17	Structures and Improvements	375	-	None	-	-	-	-	-	-
18	Mains	376	-	None	-	-	-	-	-	-
19	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
20	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
21	Services	380	-	None	-	-	-	-	-	-
22	Meters / Install	381 / 382	-	None	-	-	-	-	-	-
23	House Regulators / Install	383 / 384	-	None	-	-	-	-	-	-
24	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
26	**Distribution Plant**	374-388	-		-	-	-	-	-	-
27										
28	**E. GENERAL PLANT**									
29	Land and Land Rights	389	198	BillC-Lab	1	0	0	0	0	0
30	General Plant	398	8,484	BillC-Lab	23	0	2	2	1	0
31	**General Plant**	389-399	8,682		24	0	2	2	1	0
32										
33	**TOTAL UTILITY PLANT**		8,682		24	0	2	2	1	0

Exhibit___(RDP-3CU)
Schedule 6G
Corrections and Updates
Page 2 of 10

BillCus
Class Allocation - Billing
RDP-3CU Sch. 6G
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KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Billing

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	-	None	-	-	-	-	-	-
37	Storage Plant	108	-	None	-	-	-	-	-	-
38	Transmission Plant	109	-	None	-	-	-	-	-	-
39	Distribution- Mains	108M	-	None	-	-	-	-	-	-
40	Distribution- Services	108S	-	None	-	-	-	-	-	-
41	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
42	Distribution- Other	108O	-	None	-	-	-	-	-	-
43	General Plant	109	2,454	BillC-Lab	352	1,854	0	44	196	0
44	**Depreciation Reserve**	108	2,454		352	1,854	0	44	196	0
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	496	BillC-OM	71	374	0	9	40	0
48	Storage Gas	107M	-	BillC-OM	-	-	-	-	-	-
49	CWIP	CWIP	-	None	-	-	-	-	-	-
50	Other Regulatory Assets	182P	19	RateBase	1	12	0	1	4	0
51	EBCap Adjustment	EBCap	93	RateBase	7	62	0	3	18	0
52	Accum Deferred Income Taxes	190	-	BillC-TotPt	-	-	-	-	-	-
53	CWC	CWC	628	BillC-OM	90	474	0	11	50	0
54	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
55	**Other Rate Base**		1,235		169	922	0	24	112	0
56										
57	**TOTAL RATE BASE**		7,464		1,064	5,627	0	134	609	1
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61	2. Other Gas Supply Expenses									
62	Purchased Gas Costs	804	-	None	-	-	-	-	-	-
63	**Subtotal- Purchased Gas**	710-813	-		-	-	-	-	-	-
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	-	None	-	-	-	-	-	-
67	LNG	842	-	None	-	-	-	-	-	-
67	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
67	**Subtotal- Production, Storage, LNG**	840-850	-		-	-	-	-	-	-
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	-	None	-	-	-	-	-	-
71	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6G
Corrections and Updates
Page 3 of 10

BillCus
Class Allocation - Billing
RDP-3CU Sch. 6G
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Billing

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	-	None	-	-	-	-	-	-
37	Storage Plant	108	-	None	-	-	-	-	-	-
38	Transmission Plant	109	-	None	-	-	-	-	-	-
39	Distribution- Mains	108M	-	None	-	-	-	-	-	-
40	Distribution- Services	108S	-	None	-	-	-	-	-	-
41	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
42	Distribution- Other	108O	-	None	-	-	-	-	-	-
43	General Plant	109	2,454	BillC-Lab	7	0	1	0	0	0
44	**Depreciation Reserve**	108	2,454		7	0	1	0	0	0
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	496	BillC-OM	1	0	0	0	0	0
48	Storage Gas	107M	-	BillC-OM	-	-	-	-	-	-
49	CWIP	CWIP	-	None	-	-	-	-	-	-
50	Other Regulatory Assets	182P	19	RateBase	0	0	0	0	0	0
51	EBCap Adjustment	EBCap	93	RateBase	2	0	0	0	1	0
52	Accum Deferred Income Taxes	190	-	BillC-TotPt	-	-	-	-	-	-
53	CWC	CWC	628	BillC-OM	2	0	0	0	0	0
54	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
55	**Other Rate Base**		1,235		6	0	1	1	1	0
56										
57	**TOTAL RATE BASE**		7,464		23	0	2	2	1	0
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61	2. Other Gas Supply Expenses									
62	Purchased Gas Costs	804	-	None	-	-	-	-	-	-
63	**Subtotal- Purchased Gas**	710-813	-		-	-	-	-	-	-
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	-	None	-	-	-	-	-	-
67	LNG	842	-	None	-	-	-	-	-	-
67	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
67	**Subtotal- Production, Storage, LNG**	840-850	-		-	-	-	-	-	-
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	-	None	-	-	-	-	-	-
71	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6G
Corrections and Updates
Page 4 of 10

BillCus
Class Allocation - Billing
RDP-3CU Sch. 6G
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Billing

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
72										
73	**D. DISTRIBUTION O&M EXPENSE**									
74	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
75	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
76	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
77	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
78	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
79	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
80	Cust Installations Field	879	-	None	-	-	-	-	-	-
81	Other Expenses	880	-	None	-	-	-	-	-	-
82	Other Expenses-Mains	880M	-	None	-	-	-	-	-	-
83	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
84	Maint of Mains	887	-	None	-	-	-	-	-	-
85	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
86	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
87	Maint. of Services	892	-	None	-	-	-	-	-	-
88	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
89	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
90	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
91	**Total O&M Expenses**		-		-	-	-	-	-	-
92										
93	**II. CUSTOMER ACCOUNTS AND SERVICE**									
94	Supervision	901	426	Acct903_Bill	61	322	0	8	34	0
95	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
96	Customer Records & Collection Expense	903	6,444	Acct903_Bill	925	4,867	0	114	515	1
97	Uncollectible Accounts	904	12	WriteOff_Del	1	8	-	1	2	0
98	Miscellaneous Customer Accounts Exp.	905	423	Cust_Avg	61	320	0	8	34	0
99	**Customer Accts. Exp.**	901-905	7,305		1,048	5,516	0	130	585	1
100										
101	**III. CUSTOMER ACCOUNTS AND IN**									
102	Cust Assistance Expenses	908	-	None	-	-	-	-	-	-
103	Info&Instruct Advertising Exp	909	-	None	-	-	-	-	-	-
104	Cust Service-Misc Expenses	912	-	None	-	-	-	-	-	-
105	Supervision - sales	912	-	None	-	-	-	-	-	-
106	Demo & Selling Expenses	913	-	None	-	-	-	-	-	-
107	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
108	**Customer Accts. & Serv. Exp.**	901-919	7,305		1,048	5,516	0	130	585	1
109										

Exhibit___(RDP-3CU)
Schedule 6G
Corrections and Updates
Page 5 of 10

BillCus
Class Allocation - Billing
RDP-3CU Sch. 6G
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Billing

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
72										
73	**D. DISTRIBUTION O&M EXPENSE**									
74	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
75	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
76	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
77	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
78	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
79	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
80	Cust Installations Field	879	-	None	-	-	-	-	-	-
81	Other Expenses	880	-	None	-	-	-	-	-	-
82	Other Expenses-Mains	880M	-	None	-	-	-	-	-	-
83	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
84	Maint of Mains	887	-	None	-	-	-	-	-	-
85	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
86	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
87	Maint. of Services	892	-	None	-	-	-	-	-	-
88	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
89	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
90	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
91	**Total O&M Expenses**		-		-	-	-	-	-	-
92										
93	**II. CUSTOMER ACCOUNTS AND SERVICE**									
94	Supervision	901	426	Acct903_Bill	1	0	0	0	0	0
95	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
96	Customer Records & Collection Expense	903	6,444	Acct903_Bill	18	0	2	1	1	0
97	Uncollectible Accounts	904	12	WriteOff_Del	0	-	-	0	-	-
98	Miscellaneous Customer Accounts Exp.	905	423	Cust_Avg	1	0	0	0	0	0
99	**Customer Accts. Exp.**	901-905	7,305		20	0	2	1	1	0
100										
101	**III. CUSTOMER ACCOUNTS AND IN**									
102	Cust Assistance Expenses	908	-	None	-	-	-	-	-	-
103	Info&Instruct Advertising Exp	909	-	None	-	-	-	-	-	-
104	Cust Service-Misc Expenses	912	-	None	-	-	-	-	-	-
105	Supervision - sales	912	-	None	-	-	-	-	-	-
106	Demo & Selling Expenses	913	-	None	-	-	-	-	-	-
107	**Customer Service Exp.**	908-919	-		-	-	-	-	-	-
108	**Customer Accts. & Serv. Exp.**	901-919	7,305		20	0	2	1	1	0
109										

Exhibit___(RDP-3CU)
Schedule 6G
Corrections and Updates
Page 6 of 10

BillCus
Class Allocation - Billing
RDP-3CU Sch. 6G
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Billing

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
110	**E. ADMINISTRATIVE AND GENERAL**									
111	Administrative & General Salaries	920	22	BillC-Lab	3	16	0	0	2	0
112	Office Supplies & Expenses	921	12	BillC-Lab	2	9	0	0	1	0
113	Outside Services Employed	923	1	BillC-Lab	0	1	0	0	0	0
114	Property Insurance	924	-	BillC-TotPt	-	-	-	-	-	-
115	Injuries & Damages	925	17	BillC-Lab	2	13	0	0	1	0
116	Employee Pensions and Benefits	926	719	BillC-Lab	103	543	0	13	57	0
117	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
118	Misc General Exp	930	-	None	-	-	-	-	-	-
119	A&G- Rents	931	1,645	BillC-Lab	236	1,242	0	29	131	0
120	Maint General Plant	932	2	BillC-Lab	0	1	0	0	0	0
121	**Admin & Genl. Exp.**	920-932	2,417		347	1,826	0	43	193	0
122										
123	**Total Operating Expenses**		9,722		1,395	7,342	0	173	778	1
124										
125	**II. DEPRECIATION EXPENSE**									
126	Intangible Plant	403	-	None	-	-	-	-	-	-
127	Storage Plant	403	-	None	-	-	-	-	-	-
128	Transmission Plant	404	-	None	-	-	-	-	-	-
129	Mains	403M	-	None	-	-	-	-	-	-
130	Services	403S	-	None	-	-	-	-	-	-
131	Meters	403Mt	-	None	-	-	-	-	-	-
132	Distr Other	403O	-	None	-	-	-	-	-	-
133	General Plant	404	413	BillC-Lab	59	312	0	7	33	0
134	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
135	OPEN1	403	-	None	-	-	-	-	-	-
136	**Depreciation Expense**		413		59	312	0	7	33	0
137										
138	**III. TAXES and OTHER**									
139	**A. GENERAL TAXES**									
140	Taxes- Labor based	408L	262	BillC-Lab	38	198	0	5	21	0
141	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
142	General Taxes	408O	-	None	-	-	-	-	-	-
143	OPEN1	408	-	None	-	-	-	-	-	-
144	**General Taxes**		262		38	198	0	5	21	0
145										
146	**B. GROSS RECEIPTS TAX**									
147	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6G
Corrections and Updates
Page 7 of 10

BillCus
Class Allocation - Billing
RDP-3CU Sch. 6G
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Billing

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
110	**E. ADMINISTRATIVE AND GENERAL**									
111	Administrative & General Salaries	920	22	BillC-Lab	0	0	0	0	0	0
112	Office Supplies & Expenses	921	12	BillC-Lab	0	0	0	0	0	0
113	Outside Services Employed	923	1	BillC-Lab	0	0	0	0	0	0
114	Property Insurance	924	-	BillC-TotPt	-	-	-	-	-	-
115	Injuries & Damages	925	17	BillC-Lab	0	0	0	0	0	0
116	Employee Pensions and Benefits	926	719	BillC-Lab	2	0	0	0	0	0
117	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
118	Misc General Exp	930	-	None	-	-	-	-	-	-
119	A&G- Rents	931	1,645	BillC-Lab	5	0	0	0	0	0
120	Maint General Plant	932	2	BillC-Lab	0	0	0	0	0	0
121	**Admin & Genl. Exp.**	920-932	2,417		7	0	1	0	0	0
122										
123	**Total Operating Expenses**		9,722		27	0	3	2	1	0
124										
125	**II. DEPRECIATION EXPENSE**									
126	Intangible Plant	403	-	None	-	-	-	-	-	-
127	Storage Plant	403	-	None	-	-	-	-	-	-
128	Transmission Plant	404	-	None	-	-	-	-	-	-
129	Mains	403M	-	None	-	-	-	-	-	-
130	Services	403S	-	None	-	-	-	-	-	-
131	Meters	403Mt	-	None	-	-	-	-	-	-
132	Distr Other	403O	-	None	-	-	-	-	-	-
133	General Plant	404	413	BillC-Lab	1	0	0	0	0	0
134	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
135	OPEN1	403	-	None	-	-	-	-	-	-
136	**Depreciation Expense**		413		1	0	0	0	0	0
137										
138	**III. TAXES and OTHER**									
139	**A. GENERAL TAXES**									
140	Taxes- Labor based	408L	262	BillC-Lab	1	0	0	0	0	0
141	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
142	General Taxes	408O	-	None	-	-	-	-	-	-
143	OPEN1	408	-	None	-	-	-	-	-	-
144	**General Taxes**		262		1	0	0	0	0	0
145										
146	**B. GROSS RECEIPTS TAX**									
147	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6G
Corrections and Updates
Page 8 of 10

BillCus
Class Allocation - Billing
RDP-3CU Sch. 6G
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Billing

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
149										
150	**B. FEDERAL / STATE INCOME TAXES**									
151	State Income Tax Expense		(490)	BillC-Pretax	(80)	(383)	(0)	(4)	(27)	(0)
152	Federal Income Tax Expense		(1,151)	BillC-Pretax	(187)	(900)	(0)	(9)	(64)	(0)
153	**Income Taxes**	409-411	(1,641)		(267)	(1,283)	(0)	(12)	(91)	(0)
154	**Total Taxes**	408-411	(1,379)		(229)	(1,085)	(0)	(8)	(70)	0
155										
156	**TOTAL EXPENSES**		8,757		1,226	6,569	0	173	741	1
157										
158	**IV. OPERATING REVENUES at Present Rates**									
159	Base Delivery	480	1,794	Rev-BaseDel	95	1,126	0	119	353	1
160	Commodity	480C	-	None	-	-	-	-	-	-
161	GRT	480T	-	None	-	-	-	-	-	-
162	MFC	480MFC	-	None	-	-	-	-	-	-
163	CEF	480SBC	-	None	-	-	-	-	-	-
164	Rent from Gas Property	488	-	None	-	-	-	-	-	-
165	Late payment	493	8	WriteOff_Del	1	5	-	1	2	0
166	Other Revenues	495	-	None	-	-	-	-	-	-
167	Billing Service Fee	495	-	None	-	-	-	-	-	-
168	Joint Facilities	415/416	-	None	-	-	-	-	-	-
169	Tax Credit		-	None	-	-	-	-	-	-
170	**TOTAL REVENUE**		1,802		95	1,132	0	120	355	1
171										
172	**Total Expenses**		8,757		1,226	6,569	0	173	741	1
173										
174	**V. Net Income at Present Rates**		(6,955)		(1,130)	(5,438)	(0)	(53)	(386)	(0)
175										
176	**RATE BASE**		7,464		1,064	5,627	0	134	609	1
177	Return on Rate Base		(93.19%)		(106.28%)	(96.64%)	(101.34%)	(39.35%)	(63.33%)	(7.94%)
178										
179	**REVENUE REQUIREMENTS**									
180	Target Rate of Return		6.7400%		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		7,464		1,064	5,627	0	134	609	1
182										
183	Operating expenses, Depreciation		10,124		1,454	7,647	0	179	808	1
184	Uncollectible accounts		77	BillC-Unc_RR	13	56	0	1	6	0
185	Open		0	None	0	0	0	0	0	0
186	General taxes / Other		262		38	198	0	5	21	0
187	Subtotal- Operating Costs to recover		10,463		1,505	7,901	0	186	835	1
188			503							
189	Target Return on rate base		503		72	379	0	9	41	0
190	Income Taxes		128	25.45%	18	96	0	2	10	0
191										
192	Subtotal- Rev Req before GRT		11,094		1,595	8,377	0	197	887	1
193	GRT needed		0	-	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		11,094		1,595	8,377	0	197	887	1

Exhibit___(RDP-3CU)
Schedule 6G
Corrections and Updates
Page 9 of 10

BillCus
Class Allocation - Billing
RDP-3CU Sch. 6G
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Billing

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
149										
150	**B. FEDERAL / STATE INCOME TAXES**									
151	State Income Tax Expense		(490)	BillC-Pretax	1	1	0	1	1	0
152	Federal Income Tax Expense		(1,151)	BillC-Pretax	3	1	1	1	3	0
153	**Income Taxes**	409-411	(1,641)		4	2	1	2	4	0
154	**Total Taxes**	408-411	(1,379)		4	2	1	2	4	0
155										
156	**TOTAL EXPENSES**		8,757		32	2	4	4	5	0
157										
158	**IV. OPERATING REVENUES at Present Rates**									
159	Base Delivery	480	1,794	Rev-BaseDel	47	11	9	12	20	0
160	Commodity	480C	-	None	-	-	-	-	-	-
161	GRT	480T	-	None	-	-	-	-	-	-
162	MFC	480MFC	-	None	-	-	-	-	-	-
163	CEF	480SBC	-	None	-	-	-	-	-	-
164	Rent from Gas Property	488	-	None	-	-	-	-	-	-
165	Late payment	493	8	WriteOff_Del	0	-	-	0	-	-
166	Other Revenues	495	-	None	-	-	-	-	-	-
167	Billing Service Fee	495	-	None	-	-	-	-	-	-
168	Joint Facilities	415/416	-	None	-	-	-	-	-	-
169	Tax Credit		-	None	-	-	-	-	-	-
170	**TOTAL REVENUE**		1,802		47	11	9	12	20	0
171										
172	**Total Expenses**		8,757		32	2	4	4	5	0
173										
174	**V. Net Income at Present Rates**		(6,955)		15	8	5	8	15	0
175										
176	**RATE BASE**		7,464		23	0	2	2	1	0
177	Return on Rate Base		(93.19%)		65.99%	2351.96%	229.88%	406.25%	1073.58%	24.14%
178										
179	**REVENUE REQUIREMENTS**									
180	Target Rate of Return		6.7400%		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		7,464		23	0	2	2	1	0
182										
183	Operating expenses, Depreciation		10,124		28	0	3	2	1	0
184	Uncollectible accounts		77	BillC-Unc_RR	0	0	0	0	0	0
185	Open		0	None	0	0	0	0	0	0
186	General taxes / Other		262		1	0	0	0	0	0
187	Subtotal- Operating Costs to recover		10,463		29	0	3	2	1	0
188			503							
189	Target Return on rate base		503		2	0	0	0	0	0
190	Income Taxes		128	25.45%	0	0	0	0	0	0
191										
192	Subtotal- Rev Req before GRT		11,094		31	0	3	2	1	0
193	GRT needed		0	-	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		11,094		31	0	3	2	1	0

Exhibit___(RDP-3CU)
Schedule 6G
Corrections and Updates
Page 10 of 10

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 6H

Class Allocation - Sales Promotion

SaleCus
Class Allocation - Sales Promotion
RDP-3CU Sch. 6H
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Sales Promotion

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	LNG Plant	362	-	None	-	-	-	-	-	-
9	Storage Equipment	363	-	None	-	-	-	-	-	-
9	**Storage Plant**	304-338	-		-	-	-	-	-	-
10										
11	**C. TRANSMISSION PLANT**									
12	Transmission Plant	369	-	None	-	-	-	-	-	-
13	**Transmission Plant**	360-368	-		-	-	-	-	-	-
15	**D. DISTRIBUTION PLANT**									
16	Land and Land Rights	374	-	None	-	-	-	-	-	-
17	Structures and Improvements	375	-	None	-	-	-	-	-	-
18	Mains	376	-	None	-	-	-	-	-	-
19	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
20	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
21	Services	380	-	None	-	-	-	-	-	-
22	Meters / Install	381 / 382	-	None	-	-	-	-	-	-
23	House Regulators / Install	383 / 384	-	None	-	-	-	-	-	-
24	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
26	**Distribution Plant**	374-388	-		-	-	-	-	-	-
27										
28	**E. GENERAL PLANT**									
29	Land and Land Rights	389	-	None	-	-	-	-	-	-
30	General Plant	398	-	None	-	-	-	-	-	-
31	**General Plant**	389-399	-		-	-	-	-	-	-
32										
33	**TOTAL UTILITY PLANT**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6H
Corrections and Updates
Page 1 of 10

SaleCus
Class Allocation - Sales Promotion
RDP-3CU Sch. 6H
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Sales Promotion

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	LNG Plant	362	-	None	-	-	-	-	-	-
9	Storage Equipment	363	-	None	-	-	-	-	-	-
9	**Storage Plant**	304-338	-		-	-	-	-	-	-
10										
11	**C. TRANSMISSION PLANT**									
12	Transmission Plant	369	-	None	-	-	-	-	-	-
13	**Transmission Plant**	360-368	-		-	-	-	-	-	-
15	**D. DISTRIBUTION PLANT**									
16	Land and Land Rights	374	-	None	-	-	-	-	-	-
17	Structures and Improvements	375	-	None	-	-	-	-	-	-
18	Mains	376	-	None	-	-	-	-	-	-
19	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
20	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
21	Services	380	-	None	-	-	-	-	-	-
22	Meters / Install	381 / 382	-	None	-	-	-	-	-	-
23	House Regulators / Install	383 / 384	-	None	-	-	-	-	-	-
24	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
26	**Distribution Plant**	374-388	-		-	-	-	-	-	-
27										
28	**E. GENERAL PLANT**									
29	Land and Land Rights	389	-	None	-	-	-	-	-	-
30	General Plant	398	-	None	-	-	-	-	-	-
31	**General Plant**	389-399	-		-	-	-	-	-	-
32										
33	**TOTAL UTILITY PLANT**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6H
Corrections and Updates
Page 2 of 10

SaleCus
Class Allocation - Sales Promotion
RDP-3CU Sch. 6H
CAI

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Sales Promotion

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	-	None	-	-	-	-	-	-
37	Storage Plant	108	-	None	-	-	-	-	-	-
38	Transmission Plant	109	-	None	-	-	-	-	-	-
39	Distribution- Mains	108M	-	None	-	-	-	-	-	-
40	Distribution- Services	108S	-	None	-	-	-	-	-	-
41	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
42	Distribution- Other	108O	-	None	-	-	-	-	-	-
43	General Plant	109	-	None	-	-	-	-	-	-
44	**Depreciation Reserve**	108	-		-	-	-	-	-	-
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	53	SaleC-OM	1	29	0	6	12	0
48	Storage Gas	107M	-	SaleC-OM	-	-	-	-	-	-
49	CWIP	CWIP	-	None	-	-	-	-	-	-
50	Other Regulatory Assets	182P	0	RateBase	0	0	0	0	0	0
51	EBCap Adjustment	EBCap	2	RateBase	0	1	0	0	0	0
52	Accum Deferred Income Taxes	190	-	None	-	-	-	-	-	-
53	CWC	CWC	67	SaleC-OM	1	36	0	7	15	0
54	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
55	**Other Rate Base**		122		3	66	0	13	28	0
56										
57	**TOTAL RATE BASE**		122		3	66	0	13	28	0
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61	2. Other Gas Supply Expenses									
62	Purchased Gas Costs	804	-	None	-	-	-	-	-	-
63	**Subtotal- Purchased Gas**	710-813	-		-	-	-	-	-	-
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	-	None	-	-	-	-	-	-
67	LNG	842	-	None	-	-	-	-	-	-
67	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
67	**Subtotal- Production, Storage, LNG**	840-850	-		-	-	-	-	-	-
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	-	None	-	-	-	-	-	-
71	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6H
Corrections and Updates
Page 3 of 10

SaleCus
Class Allocation - Sales Promotion
RDP-3CU Sch. 6H
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Sales Promotion

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	-	None	-	-	-	-	-	-
37	Storage Plant	108	-	None	-	-	-	-	-	-
38	Transmission Plant	109	-	None	-	-	-	-	-	-
39	Distribution- Mains	108M	-	None	-	-	-	-	-	-
40	Distribution- Services	108S	-	None	-	-	-	-	-	-
41	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
42	Distribution- Other	108O	-	None	-	-	-	-	-	-
43	General Plant	109	-	None	-	-	-	-	-	-
44	**Depreciation Reserve**	108	-		-	-	-	-	-	-
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	53	SaleC-OM	3	0	-	1	1	0
48	Storage Gas	107M	-	SaleC-OM	-	-	-	-	-	-
49	CWIP	CWIP	-	None	-	-	-	-	-	-
50	Other Regulatory Assets	182P	0	RateBase	0	0	0	0	0	0
51	EBCap Adjustment	EBCap	2	RateBase	0	0	0	0	0	0
52	Accum Deferred Income Taxes	190	-	None	-	-	-	-	-	-
53	CWC	CWC	67	SaleC-OM	3	0	-	2	2	0
54	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
55	**Other Rate Base**		122		6	1	0	3	3	0
56										
57	**TOTAL RATE BASE**		122		6	1	0	3	3	0
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61	2. Other Gas Supply Expenses									
62	Purchased Gas Costs	804	-	None	-	-	-	-	-	-
63	**Subtotal- Purchased Gas**	710-813	-		-	-	-	-	-	-
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	-	None	-	-	-	-	-	-
67	LNG	842	-	None	-	-	-	-	-	-
67	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
67	**Subtotal- Production, Storage, LNG**	840-850	-		-	-	-	-	-	-
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	-	None	-	-	-	-	-	-
71	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6H
Corrections and Updates
Page 4 of 10

SaleCus
Class Allocation - Sales Promotion
RDP-3CU Sch. 6H
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Sales Promotion

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
72										
73	**D. DISTRIBUTION O&M EXPENSE**									
74	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
75	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
76	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
77	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
78	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
79	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
80	Cust Installations Field	879	-	None	-	-	-	-	-	-
81	Other Expenses	880	-	None	-	-	-	-	-	-
82	Other Expenses-Mains	880M	-	None	-	-	-	-	-	-
83	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
84	Maint of Mains	887	-	None	-	-	-	-	-	-
85	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
86	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
87	Maint. of Services	892	-	None	-	-	-	-	-	-
88	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
89	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
90	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
91	**Total O&M Expenses**		-		-	-	-	-	-	-
92										
93	**II. CUSTOMER ACCOUNTS AND SERVICE**									
94	Supervision	901	-	None	-	-	-	-	-	-
95	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
96	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
97	Uncollectible Accounts	904	0	WriteOff_Del	0	0	-	0	0	0
98	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
99	**Customer Accts. Exp.**	901-905	0		0	0	-	0	0	0
100										
101	**III. CUSTOMER ACCOUNTS AND IN**									
102	Cust Assistance Expenses	908	-	None	-	-	-	-	-	-
103	Info&Instruct Advertising Exp	909	-	None	-	-	-	-	-	-
104	Cust Service-Misc Expenses	912	644	Gas_Del_Firm	13	348	0	67	146	1
105	Supervision - sales	912	398	Gas_Del_Firm	8	215	0	42	90	0
106	Demo & Selling Expenses	913	-	None	-	-	-	-	-	-
107	**Customer Service Exp.**	908-919	1,042		22	562	0	109	236	1
108	**Customer Accts. & Serv. Exp.**	901-919	1,042		22	563	0	109	236	1
109										

Exhibit___(RDP-3CU)
Schedule 6H
Corrections and Updates
Page 5 of 10

SaleCus
Class Allocation - Sales Promotion
RDP-3CU Sch. 6H
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Sales Promotion

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
72										
73	**D. DISTRIBUTION O&M EXPENSE**									
74	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
75	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
76	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
77	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
78	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
79	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
80	Cust Installations Field	879	-	None	-	-	-	-	-	-
81	Other Expenses	880	-	None	-	-	-	-	-	-
82	Other Expenses-Mains	880M	-	None	-	-	-	-	-	-
83	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
84	Maint of Mains	887	-	None	-	-	-	-	-	-
85	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
86	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
87	Maint. of Services	892	-	None	-	-	-	-	-	-
88	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
89	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
90	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
91	**Total O&M Expenses**		-		-	-	-	-	-	-
92										
93	**II. CUSTOMER ACCOUNTS AND SERVICE**									
94	Supervision	901	-	None	-	-	-	-	-	-
95	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
96	Customer Records & Collection Expense	903	-	None	-	-	-	-	-	-
97	Uncollectible Accounts	904	0	WriteOff_Del	0	-	-	0	-	-
98	Miscellaneous Customer Accounts Exp.	905	-	None	-	-	-	-	-	-
99	**Customer Accts. Exp.**	901-905	0		0	-	-	0	-	-
100										
101	**III. CUSTOMER ACCOUNTS AND IN**									
102	Cust Assistance Expenses	908	-	None	-	-	-	-	-	-
103	Info&Instruct Advertising Exp	909	-	None	-	-	-	-	-	-
104	Cust Service-Misc Expenses	912	644	Gas_Del_Firm	33	4	-	15	17	0
105	Supervision - sales	912	398	Gas_Del_Firm	20	3	-	9	11	0
106	Demo & Selling Expenses	913	-	None	-	-	-	-	-	-
107	**Customer Service Exp.**	908-919	1,042		53	7	-	24	28	0
108	**Customer Accts. & Serv. Exp.**	901-919	1,042		53	7	-	24	28	0
109										

Exhibit___(RDP-3CU)
Schedule 6H
Corrections and Updates
Page 6 of 10

SaleCus
Class Allocation - Sales Promotion
RDP-3CU Sch. 6H
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Sales Promotion

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
110	**E. ADMINISTRATIVE AND GENERAL**									
111	Administrative & General Salaries	920	-	None	-	-	-	-	-	-
112	Office Supplies & Expenses	921	-	None	-	-	-	-	-	-
113	Outside Services Employed	923	-	None	-	-	-	-	-	-
114	Property Insurance	924	-	None	-	-	-	-	-	-
115	Injuries & Damages	925	-	None	-	-	-	-	-	-
116	Employee Pensions and Benefits	926	-	None	-	-	-	-	-	-
117	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
118	Misc General Exp	930	-	None	-	-	-	-	-	-
119	A&G- Rents	931	-	None	-	-	-	-	-	-
120	Maint General Plant	932	-	None	-	-	-	-	-	-
121	**Admin & Genl. Exp.**	920-932	-		-	-	-	-	-	-
122										
123	**Total Operating Expenses**		1,042		22	563	0	109	236	1
124										
125	**II. DEPRECIATION EXPENSE**									
126	Intangible Plant	403	-	None	-	-	-	-	-	-
127	Storage Plant	403	-	None	-	-	-	-	-	-
128	Transmission Plant	404	-	None	-	-	-	-	-	-
129	Mains	403M	-	None	-	-	-	-	-	-
130	Services	403S	-	None	-	-	-	-	-	-
131	Meters	403Mt	-	None	-	-	-	-	-	-
132	Distr Other	403O	-	None	-	-	-	-	-	-
133	General Plant	404	-	None	-	-	-	-	-	-
134	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
135	OPEN1	403	-	None	-	-	-	-	-	-
136	**Depreciation Expense**		-		-	-	-	-	-	-
137										
138	**III. TAXES and OTHER**									
139	**A. GENERAL TAXES**									
140	Taxes- Labor based	408L	-	None	-	-	-	-	-	-
141	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
142	General Taxes	408O	-	None	-	-	-	-	-	-
143	OPEN1	408	-	None	-	-	-	-	-	-
144	**General Taxes**		-		-	-	-	-	-	-
145										
146	**B. GROSS RECEIPTS TAX**									
147	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6H
Corrections and Updates
Page 7 of 10

SaleCus
Class Allocation - Sales Promotion
RDP-3CU Sch. 6H
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Sales Promotion

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
110	**E. ADMINISTRATIVE AND GENERAL**									
111	Administrative & General Salaries	920	-	None	-	-	-	-	-	-
112	Office Supplies & Expenses	921	-	None	-	-	-	-	-	-
113	Outside Services Employed	923	-	None	-	-	-	-	-	-
114	Property Insurance	924	-	None	-	-	-	-	-	-
115	Injuries & Damages	925	-	None	-	-	-	-	-	-
116	Employee Pensions and Benefits	926	-	None	-	-	-	-	-	-
117	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
118	Misc General Exp	930	-	None	-	-	-	-	-	-
119	A&G- Rents	931	-	None	-	-	-	-	-	-
120	Maint General Plant	932	-	None	-	-	-	-	-	-
121	**Admin & Genl. Exp.**	920-932	-		-	-	-	-	-	-
122										
123	**Total Operating Expenses**		1,042		53	7	-	24	28	0
124										
125	**II. DEPRECIATION EXPENSE**									
126	Intangible Plant	403	-	None	-	-	-	-	-	-
127	Storage Plant	403	-	None	-	-	-	-	-	-
128	Transmission Plant	404	-	None	-	-	-	-	-	-
129	Mains	403M	-	None	-	-	-	-	-	-
130	Services	403S	-	None	-	-	-	-	-	-
131	Meters	403Mt	-	None	-	-	-	-	-	-
132	Distr Other	403O	-	None	-	-	-	-	-	-
133	General Plant	404	-	None	-	-	-	-	-	-
134	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
135	OPEN1	403	-	None	-	-	-	-	-	-
136	**Depreciation Expense**		-		-	-	-	-	-	-
137										
138	**III. TAXES and OTHER**									
139	**A. GENERAL TAXES**									
140	Taxes- Labor based	408L	-	None	-	-	-	-	-	-
141	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
142	General Taxes	408O	-	None	-	-	-	-	-	-
143	OPEN1	408	-	None	-	-	-	-	-	-
144	**General Taxes**		-		-	-	-	-	-	-
145										
146	**B. GROSS RECEIPTS TAX**									
147	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6H
Corrections and Updates
Page 8 of 10

SaleCus
Class Allocation - Sales Promotion
RDP-3CU Sch. 6H
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Sales Promotion

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
149										
150	**B. FEDERAL / STATE INCOME TAXES**									
151	State Income Tax Expense		(58)	SaleC-Pretax	(1)	(31)	(0)	(6)	(13)	(0)
152	Federal Income Tax Expense		(136)	SaleC-Pretax	(3)	(73)	(0)	(14)	(31)	(0)
153	**Income Taxes**	409-411	(193)		(4)	(104)	(0)	(20)	(44)	(0)
154	**Total Taxes**	408-411	(193)		(4)	(104)	(0)	(20)	(44)	(0)
155										
156	**TOTAL EXPENSES**		849		18	459	0	88	192	1
157										
158	**IV. OPERATING REVENUES at Present Rates**									
159	Base Delivery	480	29	Rev-BaseDel	2	18	0	2	6	0
160	Commodity	480C	-	None	-	-	-	-	-	-
161	GRT	480T	-	None	-	-	-	-	-	-
162	MFC	480MFC	-	None	-	-	-	-	-	-
163	CEF	480SBC	-	None	-	-	-	-	-	-
164	Rent from Gas Property	488	-	None	-	-	-	-	-	-
165	Late payment	493	0	WriteOff_Del	0	0	-	0	0	0
166	Other Revenues	495	-	None	-	-	-	-	-	-
167	Billing Service Fee	495	-	None	-	-	-	-	-	-
168	Joint Facilities	415/416	-	Rev-Unbilled	-	-	-	-	-	-
169	Tax Credit		-	None	-	-	-	-	-	-
170	**TOTAL REVENUE**		30		2	19	0	2	6	0
171										
172	**Total Expenses**		849		18	459	0	88	192	1
173										
174	**V. Net Income at Present Rates**		(819)		(16)	(440)	(0)	(87)	(187)	(1)
175										
176	**RATE BASE**		122		3	66	0	13	28	0
177	Return on Rate Base		(670%)		(617%)	(665%)	(679%)	(684%)	(674%)	(684%)
178										
179	**REVENUE REQUIREMENTS**									
180	Target Rate of Return		6.7400%		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		122		3	66	0	13	28	0
182										
183	Operating expenses, Depreciation		1,042		22	562	0	109	236	1
184	Uncollectible accounts		7	SaleC-Unc_RR	0	4	0	1	2	0
185	Open		0	None	0	0	0	0	0	0
186	General taxes / Other		0		0	0	0	0	0	0
187	Subtotal- Operating Costs to recover		1,049		22	567	0	110	238	1
188			8							
189	Target Return on rate base		8		0	4	0	1	2	0
190	Income Taxes		2	25.45%	0	1	0	0	0	0
191										
192	Subtotal- Rev Req before GRT		1,060		22	573	0	111	241	1
193	GRT needed		0	-	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		1,060		22	573	0	111	241	1

Exhibit___(RDP-3CU)
Schedule 6H
Corrections and Updates
Page 9 of 10

SaleCus
Class Allocation - Sales Promotion
RDP-3CU Sch. 6H
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Sales Promotion

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
149										
150	**B. FEDERAL / STATE INCOME TAXES**									
151	State Income Tax Expense		(58)	SaleC-Pretax	(3)	(0)	0	(1)	(2)	(0)
152	Federal Income Tax Expense		(136)	SaleC-Pretax	(7)	(1)	0	(3)	(4)	(0)
153	**Income Taxes**	409-411	(193)		(10)	(1)	0	(4)	(5)	(0)
154	**Total Taxes**	408-411	(193)		(10)	(1)	0	(4)	(5)	(0)
155										
156	**TOTAL EXPENSES**		849		43	6	0	19	22	0
157										
158	**IV. OPERATING REVENUES at Present Rates**									
159	Base Delivery	480	29	Rev-BaseDel	1	0	0	0	0	0
160	Commodity	480C	-	None	-	-	-	-	-	-
161	GRT	480T	-	None	-	-	-	-	-	-
162	MFC	480MFC	-	None	-	-	-	-	-	-
163	CEF	480SBC	-	None	-	-	-	-	-	-
164	Rent from Gas Property	488	-	None	-	-	-	-	-	-
165	Late payment	493	0	WriteOff_Del	0	-	-	0	-	-
166	Other Revenues	495	-	None	-	-	-	-	-	-
167	Billing Service Fee	495	-	None	-	-	-	-	-	-
168	Joint Facilities	415/416	-	Rev-Unbilled	-	-	-	-	-	-
169	Tax Credit		-	None	-	-	-	-	-	-
170	**TOTAL REVENUE**		30		1	0	0	0	0	0
171										
172	**Total Expenses**		849		43	6	0	19	22	0
173										
174	**V. Net Income at Present Rates**		(819)		(42)	(6)	0	(19)	(22)	(0)
175										
176	**RATE BASE**		122		6	1	0	3	3	0
177	Return on Rate Base		(670%)		(685%)	(681%)	4071%	(693%)	(689%)	(690%)
178										
179	**REVENUE REQUIREMENTS**									
180	Target Rate of Return		6.7400%		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		122		6	1	0	3	3	0
182										
183	Operating expenses, Depreciation		1,042		53	7	0	24	28	0
184	Uncollectible accounts		7	SaleC-Unc_RR	0	0	0	0	0	0
185	Open		0	None	0	0	0	0	0	0
186	General taxes / Other		0		0	0	0	0	0	0
187	Subtotal- Operating Costs to recover		1,049		53	7	0	24	28	0
188			8							
189	Target Return on rate base		8		0	0	0	0	0	0
190	Income Taxes		2	25.45%	0	0	0	0	0	0
191										
192	Subtotal- Rev Req before GRT		1,060		53	7	0	24	28	0
193	GRT needed		0	-	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		1,060		53	7	0	24	28	0

Exhibit___(RDP-3CU)
Schedule 6H
Corrections and Updates
Page 10 of 10

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 6I

Class Allocation - Procurement

ProcCus
Class Allocation - Procurement
RDP-3CU Sch. 6I
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Procurement

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	LNG Plant	362	-	None	-	-	-	-	-	-
9	Storage Equipment	363	-	None	-	-	-	-	-	-
9	**Storage Plant**	304-338	-		-	-	-	-	-	-
10										
11	**C. TRANSMISSION PLANT**									
12	Transmission Plant	369	-	None	-	-	-	-	-	-
13	**Transmission Plant**	360-368	-		-	-	-	-	-	-
15	**D. DISTRIBUTION PLANT**									
16	Land and Land Rights	374	-	None	-	-	-	-	-	-
17	Structures and Improvements	375	-	None	-	-	-	-	-	-
18	Mains	376	-	None	-	-	-	-	-	-
19	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
20	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
21	Services	380	-	None	-	-	-	-	-	-
22	Meters / Install	381 / 382	-	None	-	-	-	-	-	-
23	House Regulators / Install	383 / 384	-	None	-	-	-	-	-	-
24	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
26	**Distribution Plant**	374-388	-		-	-	-	-	-	-
27										
28	**E. GENERAL PLANT**									
29	Land and Land Rights	389	-	None	-	-	-	-	-	-
30	General Plant	398	-	None	-	-	-	-	-	-
31	**General Plant**	389-399	-		-	-	-	-	-	-
32										
33	**TOTAL UTILITY PLANT**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6I
Corrections and Updates
Page 1 of 10

ProcCus
Class Allocation - Procurement
RDP-3CU Sch. 6I
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Procurement

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
1	**I. GAS PLANT IN SERVICE**									
2	**A. INTANGIBLE PLANT**									
3	Franchise & Consents	302	-	None	-	-	-	-	-	-
4	Software & Other Intangibles	303I	-	None	-	-	-	-	-	-
5	**Intangible Plant**		-		-	-	-	-	-	-
6										
7	**B. LNG PLANT**									
8	LNG Plant	362	-	None	-	-	-	-	-	-
9	Storage Equipment	363	-	None	-	-	-	-	-	-
9	**Storage Plant**	304-338	-		-	-	-	-	-	-
10										
11	**C. TRANSMISSION PLANT**									
12	Transmission Plant	369	-	None	-	-	-	-	-	-
13	**Transmission Plant**	360-368	-		-	-	-	-	-	-
15	**D. DISTRIBUTION PLANT**									
16	Land and Land Rights	374	-	None	-	-	-	-	-	-
17	Structures and Improvements	375	-	None	-	-	-	-	-	-
18	Mains	376	-	None	-	-	-	-	-	-
19	Mains- Direct Assign TC	376TC	-	None	-	-	-	-	-	-
20	Meas. & Reg. Stat. Equip. - General	378	-	None	-	-	-	-	-	-
21	Services	380	-	None	-	-	-	-	-	-
22	Meters / Install	381 / 382	-	None	-	-	-	-	-	-
23	House Regulators / Install	383 / 384	-	None	-	-	-	-	-	-
24	Indust. Meas. & Reg. Station Equip.	385	-	None	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	None	-	-	-	-	-	-
26	**Distribution Plant**	374-388	-		-	-	-	-	-	-
27										
28	**E. GENERAL PLANT**									
29	Land and Land Rights	389	-	None	-	-	-	-	-	-
30	General Plant	398	-	None	-	-	-	-	-	-
31	**General Plant**	389-399	-		-	-	-	-	-	-
32										
33	**TOTAL UTILITY PLANT**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6I
Corrections and Updates
Page 2 of 10

ProcCus
Class Allocation - Procurement
RDP-3CU Sch. 6I
CAI

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Procurement

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	-	None	-	-	-	-	-	-
37	Storage Plant	108	-	None	-	-	-	-	-	-
38	Transmission Plant	109	-	None	-	-	-	-	-	-
39	Distribution- Mains	108M	-	None	-	-	-	-	-	-
40	Distribution- Services	108S	-	None	-	-	-	-	-	-
41	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
42	Distribution- Other	108O	-	None	-	-	-	-	-	-
43	General Plant	109	-	None	-	-	-	-	-	-
44	**Depreciation Reserve**	108	-		-	-	-	-	-	-
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	49	ProcC-OM	6	36	0	1	5	0
48	Storage Gas	107M	-	ProcC-OM	-	-	-	-	-	-
49	CWIP	CWIP	-	None	-	-	-	-	-	-
50	Other Regulatory Assets	182P	0	RateBase	0	0	0	0	0	0
51	EBCap Adjustment	EBCap	1	RateBase	0	1	0	0	0	0
52	Accum Deferred Income Taxes	190	-	None	-	-	-	-	-	-
53	CWC	CWC	62	ProcC-OM	8	45	0	2	6	0
54	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
55	**Other Rate Base**		113		14	82	0	3	12	0
56										
57	**TOTAL RATE BASE**		113		14	82	0	3	12	0
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61	2. Other Gas Supply Expenses									
62	Purchased Gas Costs	804	-	None	-	-	-	-	-	-
63	**Subtotal- Purchased Gas**	710-813	-		-	-	-	-	-	-
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	-	None	-	-	-	-	-	-
67	LNG	842	-	None	-	-	-	-	-	-
67	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
67	**Subtotal- Production, Storage, LNG**	840-850	-		-	-	-	-	-	-
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	-	None	-	-	-	-	-	-
71	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
72										

Exhibit___(RDP-3CU)
Schedule 6I
Corrections and Updates
Page 3 of 10

ProcCus
Class Allocation - Procurement
RDP-3CU Sch. 6I
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Procurement

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
34										
35	**II. DEPRECIATION RESERVE**									
36	Intangible Plant	111	-	None	-	-	-	-	-	-
37	Storage Plant	108	-	None	-	-	-	-	-	-
38	Transmission Plant	109	-	None	-	-	-	-	-	-
39	Distribution- Mains	108M	-	None	-	-	-	-	-	-
40	Distribution- Services	108S	-	None	-	-	-	-	-	-
41	Distribution- Meters	108Mt	-	None	-	-	-	-	-	-
42	Distribution- Other	108O	-	None	-	-	-	-	-	-
43	General Plant	109	-	None	-	-	-	-	-	-
44	**Depreciation Reserve**	108	-		-	-	-	-	-	-
45										
46	**III. OTHER RATE BASE ITEMS**									
47	Materials and Supplies	105	49	ProcC-OM	0	0	0	0	0	0
48	Storage Gas	107M	-	ProcC-OM	-	-	-	-	-	-
49	CWIP	CWIP	-	None	-	-	-	-	-	-
50	Other Regulatory Assets	182P	0	RateBase	0	0	0	0	0	0
51	EBCap Adjustment	EBCap	1	RateBase	0	0	0	0	0	0
52	Accum Deferred Income Taxes	190	-	None	-	-	-	-	-	-
53	CWC	CWC	62	ProcC-OM	1	0	0	0	0	0
54	CWC- Supply-related	CWC-Su	-	None	-	-	-	-	-	-
55	**Other Rate Base**		113		1	0	0	0	0	0
56										
57	**TOTAL RATE BASE**		113		1	0	0	0	0	0
58										
59	**I. OPERATING AND MAINTENANCE EXPENSES**									
60	**A. PURCHASED GAS**									
61	2. Other Gas Supply Expenses									
62	Purchased Gas Costs	804	-	None	-	-	-	-	-	-
63	**Subtotal- Purchased Gas**	710-813	-		-	-	-	-	-	-
64										
65	**B. Production, Storage, LNG**									
66	Production, Storage	841	-	None	-	-	-	-	-	-
67	LNG	842	-	None	-	-	-	-	-	-
67	Maintenance Exp- Admin	843	-	None	-	-	-	-	-	-
67	**Subtotal- Production, Storage, LNG**	840-850	-		-	-	-	-	-	-
68										
69	**C. TRANSMISSION EXPENSES**									
70	Transmission Expenses	865	-	None	-	-	-	-	-	-
71	**Subtotal-Transmission**	850-867	-		-	-	-	-	-	-
72										

Exhibit___(RDP-3CU)
Schedule 6I
Corrections and Updates
Page 4 of 10

ProcCus
Class Allocation - Procurement
RDP-3CU Sch. 6I
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Procurement

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
73	**D. DISTRIBUTION O&M EXPENSE**									
74	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
75	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
76	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
77	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
78	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
79	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
80	Cust Installations Field	879	-	None	-	-	-	-	-	-
81	Other Expenses	880	-	None	-	-	-	-	-	-
82	Other Expenses-Mains	880M	-	None	-	-	-	-	-	-
83	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
84	Maint of Mains	887	-	None	-	-	-	-	-	-
85	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
86	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
87	Maint. of Services	892	-	None	-	-	-	-	-	-
88	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
89	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
90	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
91	**Total O&M Expenses**		-		-	-	-	-	-	-
92										
93	**II. CUSTOMER ACCOUNTS AND SERVICE**									
94	Supervision	901	0	Account903	0	0	0	0	0	0
95	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
96	Customer Records & Collection Expense	903	27	Account903	3	20	0	1	3	0
97	Uncollectible Accounts	904	0	WriteOff_Del	0	0	-	0	0	0
98	Miscellaneous Customer Accounts Exp.	905	-	Cust_Avg	-	-	-	-	-	-
99	**Customer Accts. Exp.**	901-905	27		3	20	0	1	3	0
100										
101	**III. CUSTOMER ACCOUNTS AND IN**									
102	Cust Assistance Expenses	908	-	None	-	-	-	-	-	-
103	Info&Instruct Advertising Exp	909	-	None	-	-	-	-	-	-
104	Cust Service-Misc Expenses	912	2	Gas_Del_Firm	0	1	0	0	0	0
105	Supervision - sales	912	1	Gas_Del_Firm	0	1	0	0	0	0
106	Demo & Selling Expenses	913	-	None	-	-	-	-	-	-
107	**Customer Service Exp.**	908-919	3		0	2	0	0	1	0
108	**Customer Accts. & Serv. Exp.**	901-919	30		3	21	0	1	3	0
109										

Exhibit___(RDP-3CU)
Schedule 6I
Corrections and Updates
Page 5 of 10

ProcCus
Class Allocation - Procurement
RDP-3CU Sch. 6I
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Procurement

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
73	**D. DISTRIBUTION O&M EXPENSE**									
74	Operation Supv & Engineering	870	-	None	-	-	-	-	-	-
75	Distribution Load Dispatching	871	-	None	-	-	-	-	-	-
76	Mains and Services Expenses	874	-	None	-	-	-	-	-	-
77	Meas & Reg Exp- General	875	-	None	-	-	-	-	-	-
78	Meas & Reg Exp- Industrial	876	-	None	-	-	-	-	-	-
79	Meter & House Regulator Exp	878	-	None	-	-	-	-	-	-
80	Cust Installations Field	879	-	None	-	-	-	-	-	-
81	Other Expenses	880	-	None	-	-	-	-	-	-
82	Other Expenses-Mains	880M	-	None	-	-	-	-	-	-
83	Maint Supv & Engineering	885	-	None	-	-	-	-	-	-
84	Maint of Mains	887	-	None	-	-	-	-	-	-
85	Maint. of Meas. & Reg. General	889	-	None	-	-	-	-	-	-
86	Maint. of Meas. & Reg.- Indust	890	-	None	-	-	-	-	-	-
87	Maint. of Services	892	-	None	-	-	-	-	-	-
88	Maint. of Meters & House Regulators	893	-	None	-	-	-	-	-	-
89	Maint. Other Equip.	894	-	None	-	-	-	-	-	-
90	**Dist. Oper. & Maint. Exp.**	870-899	-		-	-	-	-	-	-
91	**Total O&M Expenses**		-		-	-	-	-	-	-
92										
93	**II. CUSTOMER ACCOUNTS AND SERVICE**									
94	Supervision	901	0	Account903	0	0	0	0	0	0
95	Meter Reading Expenses	902	-	None	-	-	-	-	-	-
96	Customer Records & Collection Expense	903	27	Account903	0	0	0	0	0	0
97	Uncollectible Accounts	904	0	WriteOff_Del	0	-	-	0	-	-
98	Miscellaneous Customer Accounts Exp.	905	-	Cust_Avg	-	-	-	-	-	-
99	**Customer Accts. Exp.**	901-905	27		0	0	0	0	0	0
100										
101	**III. CUSTOMER ACCOUNTS AND IN**									
102	Cust Assistance Expenses	908	-	None	-	-	-	-	-	-
103	Info&Instruct Advertising Exp	909	-	None	-	-	-	-	-	-
104	Cust Service-Misc Expenses	912	2	Gas_Del_Firm	0	0	-	0	0	0
105	Supervision - sales	912	1	Gas_Del_Firm	0	0	-	0	0	0
106	Demo & Selling Expenses	913	-	None	-	-	-	-	-	-
107	**Customer Service Exp.**	908-919	3		0	0	-	0	0	0
108	**Customer Accts. & Serv. Exp.**	901-919	30		0	0	0	0	0	0
109										

Exhibit___(RDP-3CU)
Schedule 6I
Corrections and Updates
Page 6 of 10

ProcCus
Class Allocation - Procurement
RDP-3CU Sch. 6I
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Procurement

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
110	**E. ADMINISTRATIVE AND GENERAL**									
111	Administrative & General Salaries	920	634	ProcC-Lab	79	462	0	18	65	0
112	Office Supplies & Expenses	921	130	ProcC-Lab	16	95	0	4	13	0
113	Outside Services Employed	923	18	ProcC-Lab	2	13	0	0	2	0
114	Property Insurance	924	-	None	-	-	-	-	-	-
115	Injuries & Damages	925	4	ProcC-Lab	0	3	0	0	0	0
116	Employee Pensions and Benefits	926	146	ProcC-Lab	18	107	0	4	15	0
117	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
118	Misc General Exp	930	-	None	-	-	-	-	-	-
119	A&G- Rents	931	-	None	-	-	-	-	-	-
120	Maint General Plant	932	-	None	-	-	-	-	-	-
121	**Admin & Genl. Exp.**	920-932	931		116	679	0	26	95	0
122										
123	**Total Operating Expenses**		961		119	701	0	27	98	0
124										
125	**II. DEPRECIATION EXPENSE**									
126	Intangible Plant	403	-	None	-	-	-	-	-	-
127	Storage Plant	403	-	None	-	-	-	-	-	-
128	Transmission Plant	404	-	None	-	-	-	-	-	-
129	Mains	403M	-	None	-	-	-	-	-	-
130	Services	403S	-	None	-	-	-	-	-	-
131	Meters	403Mt	-	None	-	-	-	-	-	-
132	Distr Other	403O	-	None	-	-	-	-	-	-
133	General Plant	404	-	None	-	-	-	-	-	-
134	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
135	OPEN1	403	-	None	-	-	-	-	-	-
136	**Depreciation Expense**		-		-	-	-	-	-	-
137										
138	**III. TAXES and OTHER**									
139	**A. GENERAL TAXES**									
140	Taxes- Labor based	408L	-	None	-	-	-	-	-	-
141	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
142	General Taxes	408O	-	None	-	-	-	-	-	-
143	OPEN1	408	-	None	-	-	-	-	-	-
144	**General Taxes**		-		-	-	-	-	-	-
145										
146	**B. GROSS RECEIPTS TAX**									
147	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6I
Corrections and Updates
Page 7 of 10

ProcCus
Class Allocation - Procurement
RDP-3CU Sch. 6I
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Procurement

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
110	**E. ADMINISTRATIVE AND GENERAL**									
111	Administrative & General Salaries	920	634	ProcC-Lab	5	1	1	1	2	0
112	Office Supplies & Expenses	921	130	ProcC-Lab	1	0	0	0	0	0
113	Outside Services Employed	923	18	ProcC-Lab	0	0	0	0	0	0
114	Property Insurance	924	-	None	-	-	-	-	-	-
115	Injuries & Damages	925	4	ProcC-Lab	0	0	0	0	0	0
116	Employee Pensions and Benefits	926	146	ProcC-Lab	1	0	0	0	0	0
117	Regulatory Commission Expenses	928	-	None	-	-	-	-	-	-
118	Misc General Exp	930	-	None	-	-	-	-	-	-
119	A&G- Rents	931	-	None	-	-	-	-	-	-
120	Maint General Plant	932	-	None	-	-	-	-	-	-
121	**Admin & Genl. Exp.**	920-932	931		8	1	1	2	2	0
122										
123	**Total Operating Expenses**		961		8	1	1	2	3	0
124										
125	**II. DEPRECIATION EXPENSE**									
126	Intangible Plant	403	-	None	-	-	-	-	-	-
127	Storage Plant	403	-	None	-	-	-	-	-	-
128	Transmission Plant	404	-	None	-	-	-	-	-	-
129	Mains	403M	-	None	-	-	-	-	-	-
130	Services	403S	-	None	-	-	-	-	-	-
131	Meters	403Mt	-	None	-	-	-	-	-	-
132	Distr Other	403O	-	None	-	-	-	-	-	-
133	General Plant	404	-	None	-	-	-	-	-	-
134	Amort Regulatory Debits	407	-	None	-	-	-	-	-	-
135	OPEN1	403	-	None	-	-	-	-	-	-
136	**Depreciation Expense**		-		-	-	-	-	-	-
137										
138	**III. TAXES and OTHER**									
139	**A. GENERAL TAXES**									
140	Taxes- Labor based	408L	-	None	-	-	-	-	-	-
141	Taxes- Plant based	408P	-	None	-	-	-	-	-	-
142	General Taxes	408O	-	None	-	-	-	-	-	-
143	OPEN1	408	-	None	-	-	-	-	-	-
144	**General Taxes**		-		-	-	-	-	-	-
145										
146	**B. GROSS RECEIPTS TAX**									
147	Gross Receipts tax		-	Rev-GRT	-	-	-	-	-	-
148	**Gross Receipts Tax**		-		-	-	-	-	-	-

Exhibit___(RDP-3CU)
Schedule 6I
Corrections and Updates
Page 8 of 10

ProcCus
Class Allocation - Procurement
RDP-3CU Sch. 6I
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Procurement

Line	Account	No.	Balance	Allocator	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
149										
150	**B. FEDERAL / STATE INCOME TAXES**									
151	State Income Tax Expense		(53)	ProcC-Pretax	(7)	(39)	(0)	(1)	(5)	(0)
152	Federal Income Tax Expense		(125)	ProcC-Pretax	(16)	(92)	(0)	(3)	(12)	(0)
153	**Income Taxes**	409-411	(178)		(23)	(130)	(0)	(5)	(18)	(0)
154	**Total Taxes**	408-411	(178)		(23)	(130)	(0)	(5)	(18)	(0)
155										
156	**TOTAL EXPENSES**		783		97	570	0	22	81	0
157										
158	**IV. OPERATING REVENUES at Present Rates**									
159	Base Delivery	480	27	Rev-BaseDel	1	17	0	2	5	0
160	Commodity	480C	-	None	-	-	-	-	-	-
161	GRT	480T	-	None	-	-	-	-	-	-
162	MFC	480MFC	-	None	-	-	-	-	-	-
163	CEF	480SBC	-	None	-	-	-	-	-	-
164	Rent from Gas Property	488	-	None	-	-	-	-	-	-
165	Late payment	493	0	WriteOff_Del	0	0	-	0	0	0
166	Other Revenues	495	-	None	-	-	-	-	-	-
167	Billing Service Fee	495	-	None	-	-	-	-	-	-
168	Joint Facilities	415/416	-	None	-	-	-	-	-	-
169	Tax Credit		-	None	-	-	-	-	-	-
170	**TOTAL REVENUE**		27		1	17	0	2	5	0
171										
172	**Total Expenses**		783		97	570	0	22	81	0
173										
174	**V. Net Income at Present Rates**		(755)		(95)	(553)	(0)	(20)	(75)	(0)
175										
176	**RATE BASE**		113		14	82	0	3	12	0
177	Return on Rate Base		(670%)		(686%)	(674%)	(671%)	(642%)	(643%)	(631%)
178										
179	**REVENUE REQUIREMENTS**									
180	Target Rate of Return		6.7400%		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		113		14	82	0	3	12	0
182										
183	Operating expenses, Depreciation		961		119	700	0	27	98	0
184	Uncollectible accounts		7	ProcC-Unc_RR	1	5	0	0	1	0
185	Open		0	None	0	0	0	0	0	0
186	General taxes / Other		0		0	0	0	0	0	0
187	Subtotal- Operating Costs to recover		967		120	705	0	27	99	0
188			8							
189	Target Return on rate base		8		1	6	0	0	1	0
190	Income Taxes		2	25.45%	0	1	0	0	0	0
191										
192	Subtotal- Rev Req before GRT		977		121	712	0	28	100	0
193	GRT needed		0	-	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		977		121	712	0	28	100	0

Exhibit___(RDP-3CU)
Schedule 6I
Corrections and Updates
Page 9 of 10

ProcCus
Class Allocation - Procurement
RDP-3CU Sch. 6I
CAl

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation - Procurement

Line	Account	No.	Balance	Allocator	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
149										
150	**B. FEDERAL / STATE INCOME TAXES**									
151	State Income Tax Expense		(53)	ProcC-Pretax	(0)	(0)	(0)	(0)	(0)	(0)
152	Federal Income Tax Expense		(125)	ProcC-Pretax	(1)	(0)	(0)	(0)	(0)	(0)
153	**Income Taxes**	409-411	(178)		(1)	(0)	(0)	(0)	(0)	(0)
154	**Total Taxes**	408-411	(178)		(1)	(0)	(0)	(0)	(0)	(0)
155										
156	**TOTAL EXPENSES**		783		7	1	1	2	2	0
157										
158	**IV. OPERATING REVENUES at Present Rates**									
159	Base Delivery	480	27	Rev-BaseDel	1	0	0	0	0	0
160	Commodity	480C	-	None	-	-	-	-	-	-
161	GRT	480T	-	None	-	-	-	-	-	-
162	MFC	480MFC	-	None	-	-	-	-	-	-
163	CEF	480SBC	-	None	-	-	-	-	-	-
164	Rent from Gas Property	488	-	None	-	-	-	-	-	-
165	Late payment	493	0	WriteOff_Del	0	-	-	0	-	-
166	Other Revenues	495	-	None	-	-	-	-	-	-
167	Billing Service Fee	495	-	None	-	-	-	-	-	-
168	Joint Facilities	415/416	-	None	-	-	-	-	-	-
169	Tax Credit		-	None	-	-	-	-	-	-
170	**TOTAL REVENUE**		27		1	0	0	0	0	0
171										
172	**Total Expenses**		783		7	1	1	2	2	0
173										
174	**V. Net Income at Present Rates**		(755)		(6)	(1)	(1)	(2)	(2)	(0)
175										
176	**RATE BASE**		113		1	0	0	0	0	0
177	Return on Rate Base		(670%)		(611%)	(595%)	(592%)	(627%)	(596%)	(619%)
178										
179	**REVENUE REQUIREMENTS**									
180	Target Rate of Return		6.7400%		6.7400%	6.7400%	6.7400%	6.7400%	6.7400%	6.7400%
181	Rate Base		113		1	0	0	0	0	0
182										
183	Operating expenses, Depreciation		961		8	1	1	2	3	0
184	Uncollectible accounts		7	ProcC-Unc_RR	0	0	0	0	0	0
185	Open		0	None	0	0	0	0	0	0
186	General taxes / Other		0		0	0	0	0	0	0
187	Subtotal- Operating Costs to recover		967		8	1	1	2	3	0
188			8							
189	Target Return on rate base		8		0	0	0	0	0	0
190	Income Taxes		2	25.45%	0	0	0	0	0	0
191										
192	Subtotal- Rev Req before GRT		977		8	1	1	2	3	0
193	GRT needed		0	-	0	0	0	0	0	0
194	**TOTAL REVENUE REQUIREMENT**		977		8	1	1	2	3	0

Exhibit___(RDP-3CU)
Schedule 6I
Corrections and Updates
Page 10 of 10

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 7A

Allocator Assignments

Assigned
Allocator Assignments
RDP-3CU Sch. 7A
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Allocator Assignments

Line	Account	No.	Balance	Functional	Classification		Class Allocation							
					Supply-Storage	Distribution	SuppDem	SuppCom	CollCus	TranDem	DistDem	DistCus	BillCus	SaleCus
1	**I. GAS PLANT IN SERVICE**													
2	**A. INTANGIBLE PLANT**													
3	Franchise & Consents	302	-	-	-	-	-	-	-	-	-	-	-	-
4	Software & Other Intangibles	303I	51,995	Oper-Pt	Supp_Pt	Dist_Pt	SuppD-Pt	-	-	TranD-Pt	DistD-Pt	DistC-Pt	-	-
5	**Intangible Plant**		51,995											
6														
7	**B. LNG PLANT**													
8	LNG Plant	362	9,740	Supp	Demand	-	Thru_W_LNC	-	-	-	-	-	-	-
9	Storage Equipment	363	63,874	Supp	Demand	-	Thru_Winter	-	-	-	-	-	-	-
9	**Storage Plant**	304-338	73,615											
10														
11	**C. TRANSMISSION PLANT**													
12	Transmission Plant	369	480,904	Tran	-	-	-	-	-	Peak_Sendout	-	-	-	-
13	**Transmission Plant**	360-368	480,904											
14														
15	**D. DISTRIBUTION PLANT**													
16	Land and Land Rights	374	933	Dist	-	Dist_Pt	-	-	-	-	DistD-Pt	DistC-Pt	-	-
17	Structures and Improvements	375	1,921	Dist	-	Dist_Pt	-	-	-	-	DistD-Pt	DistC-Pt	-	-
18	Mains	376	2,535,954	Dist	-	MinSys-Mains	-	-	-	-	Peak_Sendout	Cust_Avg	-	-
19	Mains- Direct Assign TC	376TC	2,106	Dist	-	Customer	-	-	-	-	-	Gas_TC	-	-
20	Meas. & Reg. Stat. Equip. - General	378	91,621	Dist	-	Demand	-	-	-	-	Peak_Sendout	-	-	-
21	Services	380	1,266,015	Dist	-	Customer	-	-	-	-	-	Service_Inves	-	-
22	Meters / Install	381 / 382	173,485	Dist	-	Customer	-	-	-	-	-	Meter_Invest	-	-
23	House Regulators / Install	383 / 384	10,867	Dist	-	Customer	-	-	-	-	-	Cust_Small	-	-
24	Indust. Meas. & Reg. Station Equip.	385	-	-	-	-	-	-	-	-	-	-	-	-
25	Other Property on Cust Premises	386	-	-	-	-	-	-	-	-	-	-	-	-
26	**Distribution Plant**	374-388	4,082,902											
27														
28	**E. GENERAL PLANT**													
29	Land and Land Rights	389	4,393	Labor	Supp_Lab	Dist_Lab	SuppD-Lab	-	CollC-Lab	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-
30	General Plant	398	187,906	Labor	Supp_Lab	Dist_Lab	SuppD-Lab	-	CollC-Lab	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-
31	**General Plant**	389-399	192,299											
32														
33	**TOTAL UTILITY PLANT**		4,881,714											

Assigned
Allocator Assignments
RDP-3CU Sch. 7A
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Allocator Assignments

Line	Account	No.	Balance	Functional	Classification		Class Allocation							
					Supply-Storage	Distribution	SuppDem	SuppCom	CollCus	TranDem	DistDem	DistCus	BillCus	SaleCus
34														
35	**II. DEPRECIATION RESERVE**													
36	Intangible Plant	111	51,040	Intan-Pt	Supp_Int	Dist_Int	SuppD-Int	-	-	TranD-Int	DistD-Int	DistC-Int	-	-
37	Storage Plant	108	39,987	Supp	Demand	-	SuppD-Pt	-	-	-	-	-	-	-
38	Transmission Plant	109	134,723	Tran	-	-	-	-	-	TranD-Pt	-	-	-	-
39	Distribution- Mains	108M	365,034	Dist	-	Mains_Dist	-	-	-	-	Peak_Sendout	Cust_Avg	-	-
40	Distribution- Services	108S	177,155	Dist	-	Services	-	-	-	-	-	Service_Inves	-	-
41	Distribution- Meters	108Mt	41,580	Dist	-	Customer	-	-	-	-	-	Meter_Invest	-	-
42	Distribution- Other	108O	48,030	Dist	-	Dist_Oth	-	-	-	-	DistD-Pt_xMS	DistC-Pt_xMS	-	-
43	General Plant	109	54,356	Labor	Supp_Lab	Dist_Lab	SuppD-Lab	-	CollC-Lab	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-
44	**Depreciation Reserve**	108	911,906											
45			911,906											
46	**III. OTHER RATE BASE ITEMS**													
47	Materials and Supplies	105	14,012	O&MxGas	-	Dist_OM	-	-	CollC-OM	TranD-OM	DistD-OM	DistC-OM	BillC-OM	SaleC-OM
48	Storage Gas	107M	42,808	Supp	Demand	-	Thru_Winter	-	-	-	-	-	-	-
49	CWIP	CWIP	35,715	Dist	-	Dist_Pt	-	-	-	-	DistD-Pt	DistC-Pt	-	-
50	Other Regulatory Assets	182P	8,257	RateBase	Supp_Pt	Dist_Pt	RateBase	-	RateBase	RateBase	RateBase	RateBase	RateBase	-
51	EBCap Adjustment	EBCap	40,778	RateBase	Supp_Pt	Dist_Pt	RateBase	-	RateBase	RateBase	RateBase	RateBase	RateBase	RateBase
52	Accum Deferred Income Taxes	190	(895,034)	Oper-Pt	Supp_Pt	Dist_Pt	SuppD-Pt	-	-	TranD-Pt	DistD-Pt	DistC-Pt	-	-
53	CWC	CWC	17,757	O&MxGas	-	Dist_OM	-	-	CollC-OM	TranD-OM	DistD-OM	DistC-OM	BillC-OM	SaleC-OM
54	CWC- Supply-related	CWC-Su	34,960	Supp	Demand	-	Gas_Del_Firm	-	-	-	-	-	-	-
55	**Other Rate Base**		(700,748)											
56														
57	**TOTAL RATE BASE**		3,269,060											
58														
59	**I. OPERATING AND MAINTENANCE EXPENSES**													
60	**A. PURCHASED GAS**													
61														
62	Purchased Gas Costs	804	364,146	Supp	Commodity	-	-	Rev-GAC	-	-	-	-	-	-
63	Subtotal- Purchased Gas	710-813	364,146											
64														
65	B. Production, Storage, LNG													
66	Production, Storage	841	1,807	Supp	Demand	-	Thru_Winter	-	-	-	-	-	-	-
67	LNG	842	6,315	Supp	Demand	-	Thru_W_LNG	-	-	-	-	-	-	-
67	Maintenance Exp- Admin	843	-	-	-	-	-	-	-	-	-	-	-	-
67	Subtotal- Production, Storage, LNG	840-850	8,121											
68														
69	**C. TRANSMISSION EXPENSES**													
70	Transmission Expenses	865	7,821	Tran	-	-	-	-	-	Peak_Sendout	-	-	-	-
71	**Subtotal-Transmission**	850-867	7,821											
72														

Exhibit___(RDP-3CU)
Schedule 7A
Corrections and Updates
Page 2 of 5

Assigned
Allocator Assignments
RDP-3CU Sch. 7A
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Allocator Assignments

Line	Account	No.	Balance	Functional	Classification		Class Allocation							
					Supply-Storage	Distribution	SuppDem	SuppCom	CollCus	TranDem	DistDem	DistCus	BillCus	SaleCus
73	**D. DISTRIBUTION O&M EXPENSE**													
74	Operation Supv & Engineering	870	4,123	Dist	-	Dist_Lab	-	-	-	-	DistD-Lab	DistC-Lab	-	-
75	Distribution Load Dispatching	871	1,980	Dist	-	Mains_Dist	-	-	-	-	Gas_Deliverie	Gas_Deliverie	-	-
76	Mains and Services Expenses	874	8,974	Dist	-	Mains_Serv	-	-	-	-	DistD-MainsSv	DistC-MainsSv	-	-
77	Meas & Reg Exp- General	875	399	Dist	-	Demand	-	-	-	-	Peak_Sendout	-	-	-
78	Meas & Reg Exp- Industrial	876	320	Dist	-	Demand	-	-	-	-	Peak_XRes	-	-	-
79	Meter & House Regulator Exp	878	6,632	Dist	-	Customer	-	-	-	-	-	Meter_Invest	-	-
80	Cust Installations Field	879	1,249	Dist	-	Customer	-	-	-	-	-	Meter_Invest	-	-
81	Other Expenses	880	2,341	Dist	-	Customer	-	-	-	-	-	Account880	-	-
82	Other Expenses-Mains	880M	570	Dist	-	Mains_Dist	-	-	-	-	Peak_Sendout	Cust_Avg	-	-
83	Maint Supv & Engineering	885	6,719	Dist	-	Dist_Lab	-	-	-	-	DistD-Lab	DistC-Lab	-	-
84	Maint of Mains	887	4,991	Dist	-	Mains_Dist	-	-	-	-	Peak_Sendout	Cust_Avg	-	-
85	Maint. of Meas. & Reg. General	889	2,217	Dist	-	Demand	-	-	-	-	Peak_Sendout	-	-	-
86	Maint. of Meas. & Reg.- Indust	890	1,085	Dist	-	Demand	-	-	-	-	Peak_XRes	-	-	-
87	Maint. of Services	892	23,611	Dist	-	Services	-	-	-	-	-	Service_Invest	-	-
88	Maint. of Meters & House Regulators	893	8,754	Dist	-	Customer	-	-	-	-	-	Meter_Invest	-	-
89	Maint. Other Equip.	894	97	Dist	-	Dist_Pt	-	-	-	-	DistD-Pt	DistC-Pt	-	-
90	**Dist. Oper. & Maint. Exp.**	870-899	74,062											
91	Total O&M Expenses		454,150											
92														
93	**II. CUSTOMER ACCOUNTS AND SERVICE**													
94	Supervision	901	1,650	FUNC-901	-	Customer	-	-	Acct903_Cust	-	-	Account903	Acct903_Bill	-
95	Meter Reading Expenses	902	1,553	Dist	-	Customer	-	-	-	-	-	Meter_Invest	-	-
96	Customer Records & Collection Expense	903	15,647	FUNC-903	-	Customer	-	-	Acct903_Cust	-	-	Account903	Acct903_Bill	-
97	Uncollectible Accounts	904	7,397	Dist_Rev	Demand	D-RevReq_PF	WriteOff_Gas	-	WriteOff_Gas	WriteOff_Del	WriteOff_Del	WriteOff_Del	WriteOff_Del	-
98	Miscellaneous Customer Accounts Exp.	905	1,062	FUNC-905	-	Customer	-	-	Cust_Avg	-	-	Cust_Avg	Cust_Avg	-
99	**Customer Accts. Exp.**	901-905	27,309											
100														
101	III. CUSTOMER ACCOUNTS AND INF(													
102	Cust Assistance Expenses	908	100	Dist	-	Customer	-	-	-	-	-	Acct908	-	-
103	Info&Instruct Advertising Exp	909	24,521	Dist	-	Customer	-	-	-	-	-	Acct908	-	-
104	Cust Service-Misc Expenses	912	2,155	FUNC-912	-	Customer	-	-	-	-	-	Gas_Del_Firm	-	Gas_Del_Firn
105	Supervision - sales	912	1,330	FUNC-912	-	Customer	-	-	-	-	-	Gas_Del_Firm	-	Gas_Del_Firn
106	Demo & Selling Expenses	913	3,830	Dist	-	Customer	-	-	-	-	-	Gas_Del_Firm	-	-
107	**Customer Service Exp.**	908-919	31,937											
108	**Customer Accts. & Serv. Exp.**	901-919	59,245											
109														

Exhibit___(RDP-3CU)
Schedule 7A
Corrections and Updates
Page 3 of 5

Assigned
Allocator Assignments
RDP-3CU Sch. 7A
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Allocator Assignments

Line	Account	No.	Balance	Functional	Classification		Class Allocation							
					Supply-Storage	Distribution	SuppDem	SuppCom	CollCus	TranDem	DistDem	DistCus	BillCus	SaleCus
110	**E. ADMINISTRATIVE AND GENERAL**													
111	Administrative & General Salaries	920	23,748	FUNC-920	-	Dist_Lab	-	-	CollC-Lab	-	DistD-Lab	DistC-Lab	BillC-Lab	-
112	Office Supplies & Expenses	921	23,238	FUNC-921	-	Dist_Lab	-	-	CollC-Lab	-	DistD-Lab	DistC-Lab	BillC-Lab	-
113	Outside Services Employed	923	18,966	FUNC-923	-	Dist_Lab	-	-	CollC-Lab	-	DistD-Lab	DistC-Lab	BillC-Lab	-
114	Property Insurance	924	2,882	Oper-Pt	Supp_Pt	Dist_Pt	SuppD-Pt	-	-	TranD-Pt	DistD-Pt	DistC-Pt	-	-
115	Injuries & Damages	925	3,025	FUNC-925	-	Dist_Lab	-	-	CollC-Lab	-	DistD-Lab	DistC-Lab	BillC-Lab	-
116	Employee Pensions and Benefits	926	15,651	FUNC-926	-	Dist_Lab	-	-	CollC-Lab	-	DistD-Lab	DistC-Lab	BillC-Lab	-
117	Regulatory Commission Expenses	928	4,999	Dist	-	Customer	-	-	-	-	-	RateBase	-	-
118	Misc General Exp	930	8,853	Dist	-	Demand	-	-	-	-	Gas_Del_Firm	-	-	-
119	A&G- Rents	931	36,425	Labor	Supp_Lab	Dist_Lab	SuppD-Lab	-	CollC-Lab	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-
120	Maint General Plant	932	41	Labor	Supp_Lab	Dist_Lab	SuppD-Lab	-	-	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-
121	**Admin & Genl. Exp.**	920-932	137,828											
122														
123	**Total Operating Expenses**		651,223											
124			651,223											
125	**II. DEPRECIATION EXPENSE**													
126	Intangible Plant	403	2,685	Intan-Pt	Supp_Int	Dist_Int	SuppD-Int	-	-	TranD-Int	DistD-Int	DistC-Int	-	-
127	Storage Plant	403	2,533	Supp	Demand	-	SuppD-Pt	-	-	-	-	-	-	-
128	Transmission Plant	404	10,044	Tran	-	-	-	-	-	TranD-Pt	-	-	-	-
129	Mains	403M	50,858	Dist	-	Mains_Dist	-	-	-	-	DistD-Mains	DistC-Mains	-	-
130	Services	403S	25,369	Dist	-	Services	-	-	-	-	-	Service_Invest	-	-
131	Meters	403Mt	4,640	Dist	-	Customer	-	-	-	-	-	Meter_Invest	-	-
132	Distr Other	403O	2,501	Dist	-	Dist_Oth	-	-	-	-	DistD-Pt_xMS	DistC-Pt_xMS	-	-
133	General Plant	404	9,154	Labor	Supp_Lab	Dist_Lab	SuppD-Lab	-	CollC-Lab	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-
134	Amort Regulatory Debits	407	14,168	Dist	-	Demand	-	-	-	-	Gas_Del_Firm	-	-	-
135	OPEN1	403	-	-	-	-	-	-	-	-	-	-	-	-
136	**Depreciation Expense**		121,951											
137														
138	**III. TAXES and OTHER**													
139	**A. GENERAL TAXES**													
140	Taxes- Labor based	408L	5,812	Labor	Supp_Lab	Dist_Lab	SuppD-Lab	-	CollC-Lab	TranD-Lab	DistD-Lab	DistC-Lab	BillC-Lab	-
141	Taxes- Plant based	408P	181,880	Plant_Real	Supp_Pt_Real	Dist_Pt_Real	SuppD-Pt_Rea	-	-	TranC-Pt_Rea	DistD-Pt_Rea	DistC-Pt_Rea	-	-
142	General Taxes	408O	720	Plant	Supp_Pt	Dist_Pt	SuppD-Pt	-	-	TranD-Pt	DistD-Pt	DistC-Pt	-	-
143	OPEN1	408	-	-	-	-	-	-	-	-	-	-	-	-
144	**General Taxes**		188,412											
145														
146	**B. GROSS RECEIPTS TAX**													
147	Gross Receipts tax		-	-	-	-	-	-	-	-	-	-	-	-
148	**Gross Receipts Tax**		-											

Exhibit___(RDP-3CU)
Schedule 7A
Corrections and Updates
Page 4 of 5

Assigned
Allocator Assignments
RDP-3CU Sch. 7A
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Allocator Assignments

Line	Account	No.	Balance	Functional	Classification		Class Allocation							
					Supply-Storage	Distribution	SuppDem	SuppCom	CollCus	TranDem	DistDem	DistCus	BillCus	SaleCus
149														
150	**B. FEDERAL / STATE INCOME TAXES**													
151	State Income Tax Expense		13,565	Pretax	Supp_Pretax	Dist_Pretax	SuppD-Pretax	-	CollC-Pretax	TranD-Pretax	DistD-Pretax	DistC-Pretax	BillC-Pretax	SaleC-Pretax
152	Federal Income Tax Expense		31,844	Pretax	Supp_Pretax	Dist_Pretax	SuppD-Pretax	-	CollC-Pretax	TranD-Pretax	DistD-Pretax	DistC-Pretax	BillC-Pretax	SaleC-Pretax
153	**Income Taxes**	409-411	45,409											
154	**Total Taxes**	408-411	233,821											
155														
156	**TOTAL EXPENSES**		1,006,996											
157			1,006,996											
158	**IV. OPERATING REVENUES at Present Rates**													
159	Base Delivery	480	760,384	RevReq_PF	-	D-RevReq_PF	-	-	Rev-BaseDel	Rev-BaseDel	Rev-BaseDel	Rev-BaseDel	Rev-BaseDel	Rev-BaseDel
160	Commodity	480C	364,146	Supp	Commodity	-	-	Rev-GAC	-	-	-	-	-	-
161	GRT	480GRT	-	-	-	-	-	-	-	-	-	-	-	-
162	MFC	480MFC	14,684	Dist	-	Customer	-	-	-	-	-	Rev-MFC	-	-
163	CEF	480SBC	171	Dist	-	Customer	-	-	-	-	-	Rev-CEF	-	-
164	Rent from Gas Property	488	430	Dist	-	Customer	-	-	-	-	-	Peak_Sendout	-	-
165	Late payment	493	5,175	Dist_Rev	Demand	Dist_Rev	WriteOff_Gas	-	WriteOff_Del	WriteOff_Del	WriteOff_Del	WriteOff_Del	WriteOff_Del	-
166	Other Revenues	495	39,987	Dist	-	Customer	-	-	-	-	-	Gas_Del_Firm	-	-
167	Billing Service Fee	495	12,907	Dist	-	Customer	-	-	-	-	-	Cust_Avg	-	-
168	Joint Facilities	415/416	1,520	Dist	-	Demand	-	-	-	-	Peak_Sendout	-	-	-
169	Tax Credit		-	-	-	-	-	-	-	-	-	-	-	-
170	**TOTAL REVENUE**		1,199,405											
171														
172	**Total Expenses**		1,006,996											
173														
174	**V. Net Income at Present Rates**		192,409											

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 7B

Functionalization Factors

FuncFctr
Functionalization Factors
RDP-3CU Sch. 7B
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Functionalization Factors

	Allocator Name	Total	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion
1	None	0						
2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3								
4	Supp	1	1					
5		100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
6								
7	Coll	1		1				
8		100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%
9								
10	Tran	1			1			
11		100.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
12								
13	Dist	1				1		
14		100.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
15								
16	Bill	1					1	
17		100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%
18								
19	Intan-Pt	51,995	825	-	5,392	45,777	-	-
20		100.00%	1.59%	0.00%	10.37%	88.04%	0.00%	0.00%
21								
22	Supp-Pt	73,615	73,615	-	-	-	-	-
23		100.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%
24								
25	Tran-Pt	480,904	-	-	480,904	-	-	-
26		100.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
27								
28	Dist-Pt	4,082,902	-	-	-	4,082,902	-	-
29		100.00%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%
30								
31	Oper-Pt	4,689,416	74,440	-	486,296	4,128,680	-	-
32		100.00%	1.59%	0.00%	10.37%	88.04%	0.00%	0.00%
33								
34	Gen-Pt	192,299	8,358	3,889	7,703	163,666	8,682	-
35		100.00%	4.35%	2.02%	4.01%	85.11%	4.52%	0.00%
36								

Exhibit___(RDP-3CU)
Schedule 7B
Corrections and Updates
Page 1 of 3

FuncFctr
Functionalization Factors
RDP-3CU Sch. 7B
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Functionalization Factors

	Allocator Name	Total	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion
37	FUNC-901	100.0%	0.0%	8.2%	0.0%	66.0%	25.8%	0.0%
38		100.00%	0.00%	8.23%	0.00%	65.97%	25.80%	0.00%
39								
40	FUNC-903	100.0%	0.0%	17.9%	0.0%	40.7%	41.2%	0.0%
41		100.00%	0.00%	17.90%	0.00%	40.74%	41.18%	0.00%
42								
43	FUNC-905	100.0%	0.0%	6.7%	0.0%	53.4%	39.9%	0.0%
44		100.00%	0.00%	6.74%	0.00%	53.41%	39.86%	0.00%
45								
46	FUNC-912	100.1%	0.0%	0.0%	0.0%	70.1%	0.0%	29.9%
47		100.00%	0.00%	0.00%	0.00%	70.02%	0.00%	29.90%
48								
49	FUNC-920	100.0%	0.0%	0.8%	0.0%	96.5%	0.1%	0.0%
50		100.00%	0.00%	0.78%	0.00%	96.46%	0.09%	0.00%
51								
52	FUNC-921	100.0%	0.0%	0.0%	0.0%	99.4%	0.1%	0.0%
53		100.00%	0.00%	0.01%	0.00%	99.38%	0.05%	0.00%
54								
55	FUNC-923	100.0%	0.0%	0.1%	0.0%	99.8%	0.0%	0.0%
56		100.00%	0.00%	0.09%	0.00%	99.81%	0.01%	0.00%
57								
58	FUNC-925	100.0%	0.0%	0.2%	0.0%	99.1%	0.6%	0.0%
59		100.00%	0.00%	0.25%	0.00%	99.08%	0.56%	0.00%
60								
61	FUNC-926	99.9%	0.0%	1.8%	0.0%	92.5%	4.6%	0.0%
62		100.00%	0.00%	1.84%	0.00%	92.63%	4.60%	0.00%
63								
64	Dist_Rev	1,124,530	364,146	800	63,465	694,269	1,794	29
65		100.00%	32.38%	0.07%	5.64%	61.74%	0.16%	0.00%
66								
67	Plant	4,637,421	73,615	-	480,904	4,082,902	-	-
68		100.00%	1.59%	0.00%	10.37%	88.04%	0.00%	0.00%
69								
70	Plant_Real	3,186,121	73,615	-	480,904	2,631,602	-	-
71		100.00%	2.31%	0.00%	15.09%	82.60%	0.00%	0.00%
72								

Exhibit___(RDP-3CU)
Schedule 7B
Corrections and Updates
Page 2 of 3

FuncFctr
Functionalization Factors
RDP-3CU Sch. 7B
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Functionalization Factors

	Allocator Name	Total	Supply-Storage	Collections	Transmission	Distribution	Billing	Sales Promotion
73	PlantxSup	4,563,806		-	480,904	4,082,902	-	-
74		100.00%	0.00%	0.00%	10.54%	89.46%	0.00%	0.00%
75								
76	O&MxGas	274,930		4,251	9,998	248,956	9,722	1,042
77		100.00%	0.00%	1.55%	3.64%	90.55%	3.54%	0.38%
78								
79	Labor	83,979	3,650	1,699	3,364	71,475	3,792	
80		100.00%	4.35%	2.02%	4.01%	85.11%	4.52%	0.00%
81								
82	Pretax	237,818	(17,911)	(3,750)	15,310	254,711	(8,596)	(1,013)
83		100.00%	(7.53%)	(1.58%)	6.44%	107.10%	(3.61%)	(0.43%)
84								
85	RateBase	3,269,060	104,769	3,331	264,106	2,889,155	7,464	122
86		100.00%	3.20%	0.10%	8.08%	88.38%	0.23%	0.00%
87								
88	RevReq	1,238,235	392,912	4,864	70,849	756,479	11,094	1,060
89		100.00%	31.73%	0.39%	5.72%	61.09%	0.90%	0.09%
90								
91	RevReq_PF	3,164,291		3,331	264,106	2,889,155	7,464	122
92		100.00%	0.00%	0.11%	8.35%	91.30%	0.24%	0.00%
93								
94	Uncollect_RR	7,211	2,562	32	462	4,069	73	7
95		100.00%	35.53%	0.44%	6.41%	56.43%	1.01%	0.10%
96								

Exhibit___(RDP-3CU)
Schedule 7B
Corrections and Updates
Page 3 of 3

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 7C

Classification Factors

ClassFctr
Classification Factors
RDP-3CU Sch. 7C
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Classification Factors

	Allocator Name	Total	Demand	Commodity	Customer
1	None	0			
2		0.00%	0.00%	0.00%	0.00%
3					
4	Demand	1	1		
5		100.00%	100.00%	0.00%	0.00%
6					
7	Commodity	1		1	
8		100.00%	0.00%	100.00%	0.00%
9					
10	Customer	1			1
11		100.00%	0.00%	0.00%	100.00%
12					
13	Services	1,266,015	-	-	1,266,015
14		100.00%	0.00%	0.00%	100.00%
15					
16	MinSys-Mains	100.00%	53.83%	0.00%	46.17%
17		100.00%	53.83%	0.00%	46.17%
18					
19	MinSys-Serv	100.00%	0.00%	0.00%	100.00%
20		100.00%	0.00%	0.00%	100.00%
21					
22	Supp_Int	825	825	-	-
23		100.00%	100.00%	0.00%	0.00%
24					
25	Supp_Pt	82,798	82,798	-	-
26		100.00%	100.00%	0.00%	0.00%
27					
28	Supp_Pt_Real	73,615	73,615	-	-
29		100.00%	100.00%	0.00%	0.00%
30					
31	Supp_OM	12,147	12,147	-	-
32		100.00%	100.00%	0.00%	0.00%
33					
34	Supp_RB	104,769	104,769	-	-
35		100.00%	100.00%	0.00%	0.00%
36					

Exhibit___(RDP-3CU)
Schedule 7C
Corrections and Updates
Page 1 of 3

ClassFctr
Classification Factors
RDP-3CU Sch. 7C
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Classification Factors

	Allocator Name	Total	Demand	Commodity	Customer
37	Supp_Lab	3,650	3,650	-	-
38		100.00%	100.00%	0.00%	0.00%
39					
40	S-RevReq_PF	392,912	28,766	364,146	-
41		100.00%	7.32%	92.68%	0.00%
42					
43	S-Dist_Rev	364,146	-	364,146	-
44		100.00%	0.00%	100.00%	0.00%
45					
46	Supp_Pretax	(17,911)	(17,911)	-	-
47		100.00%	100.00%	0.00%	0.00%
48					
49	Supp_Unc_RR	-	-	-	-
50		0.00%	0.00%	0.00%	0.00%
51					
52	Mains_Serv	3,804,075	1,365,126	-	2,438,949
53		100.00%	35.89%	0.00%	64.11%
54					
55	Mains_Dist	2,538,060	1,365,126	-	1,172,934
56		100.00%	53.79%	0.00%	46.21%
57					
58	Dist_Pt	4,082,902	1,457,766	-	2,625,136
59		100.00%	35.70%	0.00%	64.30%
60					
61	Dist_Pt_Real	2,631,602	1,457,433	-	1,174,169
62		100.00%	55.38%	0.00%	44.62%
63					
64	Dist_Int	45,777	16,344	-	29,433
65		100.00%	35.70%	0.00%	64.30%
66					
67	Dist_Oth	13,721	1,019	-	12,702
68		100.00%	7.43%	0.00%	92.57%
69					
70	Dist_RB	2,889,155	1,030,823	-	1,858,332
71		100.00%	35.68%	0.00%	64.32%
72					

Exhibit___(RDP-3CU)
Schedule 7C
Corrections and Updates
Page 2 of 3

ClassFctr
Classification Factors
RDP-3CU Sch. 7C
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Classification Factors

	Allocator Name	Total	Demand	Commodity	Customer
73	Dist_OM	248,956	44,521	-	204,435
74		100.00%	17.88%	0.00%	82.12%
75					
76	Dist_Lab	71,475	12,569	-	58,906
77		100.00%	17.59%	0.00%	82.41%
78					
79	Dist_Pretax	254,711	68,578	-	186,134
80		100.00%	26.92%	0.00%	73.08%
81					
82	Dist_Unc_RR	4,103	1,675	-	2,428
83		100.00%	40.82%	0.00%	59.18%
84					
85	D-RevReq_PF	756,479	260,085	-	496,394
86		100.00%	34.38%	0.00%	65.62%
87					
88	Dist_Rev	694,269	238,697	-	455,572
89		100.00%	34.38%	0.00%	65.62%
90					

Exhibit___(RDP-3CU)
Schedule 7C
Corrections and Updates
Page 3 of 3

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 7D

Class Allocation Factors

AllocFctr
Class Allocation Factors
RDP-3CU Sch. 7D
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation Factors

	Allocator Name	Total	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
1	None	-						
2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3								
4	Cust_Avg	611,127	87,767	461,593	7	10,835	48,800	81
5		100.00%	14.36%	75.53%	0.00%	1.77%	7.99%	0.01%
6								
7	Cust_Res	549,367	87,767	461,593	7	-	-	-
8		100.00%	15.98%	84.02%	0.00%	0.00%	0.00%	0.00%
9								
10	Cust_XRes	61,760	-	-	-	10,835	48,800	81
11		100.00%	0.00%	0.00%	0.00%	17.54%	79.02%	0.13%
12								
13	Cust_Mains	562,855	39,495	461,593	7	10,835	48,800	81
14		100.00%	7.02%	82.01%	0.00%	1.93%	8.67%	0.01%
15								
16	Cust_Small	598,160	87,767	461,593			48,800	
17		100.00%	14.67%	77.17%	0.00%	0.00%	8.16%	0.00%
18								
19	Gas_Deliveries	105,916,444	2,164,700	56,589,951	1,525	10,953,501	23,781,011	126,183
20		100.00%	2.04%	53.43%	0.00%	10.34%	22.45%	0.12%
21								
22	Gas_Del_Firm	104,824,095	2,164,700	56,589,951	1,525	10,953,501	23,781,011	126,183
23		100.00%	2.07%	53.99%	0.00%	10.45%	22.69%	0.12%
24								
25	Thru_Winter	70,753,373	1,243,652	39,432,629	1,195	4,744,741	18,349,425	60,263
26		100.00%	1.76%	55.73%	0.00%	6.71%	25.93%	0.09%
27								
28	Thru_W_LNG	70,011,495	1,243,652	39,432,629	1,195	4,744,741	18,349,425	60,263
29		100.00%	1.78%	56.32%	0.00%	6.78%	26.21%	0.09%
30								
31	Peak_Sendout	1,180,147	14,953	702,161	29	43,654	333,227	734
32		100.00%	1.27%	59.50%	0.00%	3.70%	28.24%	0.06%
33								
34	Peak_XRes	463,004				43,654	333,227	734
35		100.00%	0.00%	0.00%	0.00%	9.43%	71.97%	0.16%
36								
37	Gas_TC	1,092,348	-	-	-	-	-	-
38		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
39								
40	Collect_Dol	1,431,081,031	76,255,458	916,169,081	9,152	90,086,673	266,402,713	1,039,253
41		100.00%	5.33%	64.02%	0.00%	6.30%	18.62%	0.07%
42								
43	Collect_Num	13,743	1,988	10,458	0	227	1,022	2
44		100.00%	14.47%	76.10%	0.00%	1.65%	7.44%	0.01%
45								
46	WriteOff_Num	13	1	10	0	0	1	0
47		100.00%	6.56%	78.85%	0.00%	3.60%	10.64%	0.01%
48								

Exhibit___(RDP-3CU)
Schedule 7D
Corrections and Updates
Page 1 of 12

AllocFctr
Class Allocation Factors
RDP-3CU Sch. 7D
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation Factors

	Allocator Name	Total	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
1	None	-						
2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
3								
4	Cust_Avg	611,127	1,673	21	173	119	57	2
5		100.00%	0.27%	0.00%	0.03%	0.02%	0.01%	0.00%
6								
7	Cust_Res	549,367	-	-	-	-	-	-
8		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
9								
10	Cust_XRes	61,760	1,673	21	173	119	57	2
11		100.00%	2.71%	0.03%	0.28%	0.19%	0.09%	0.00%
12								
13	Cust_Mains	562,855	1,673	21	173	119	57	2
14		100.00%	0.30%	0.00%	0.03%	0.02%	0.01%	0.00%
15								
16	Cust_Small	598,160						
17		100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
18								
19	Gas_Deliveries	105,916,444	5,328,865	705,291	1,092,348	2,388,654	2,776,628	7,786
20		100.00%	5.03%	0.67%	1.03%	2.26%	2.62%	0.01%
21								
22	Gas_Del_Firm	104,824,095	5,328,865	705,291	-	2,388,654	2,776,628	7,786
23		100.00%	5.08%	0.67%	0.00%	2.28%	2.65%	0.01%
24								
25	Thru_Winter	70,753,373	3,540,793	270,691	741,878	1,028,413	1,336,053	3,641
26		100.00%	5.00%	0.38%	1.05%	1.45%	1.89%	0.01%
27								
28	Thru_W_LNG	70,011,495	3,540,793	270,691		1,028,413	1,336,053	3,641
29		100.00%	5.06%	0.39%	0.00%	1.47%	1.91%	0.01%
30								
31	Peak_Sendout	1,180,147	58,690	1,835	46	8,466	16,317	36
32		100.00%	4.97%	0.16%	0.00%	0.72%	1.38%	0.00%
33								
34	Peak_XRes	463,004	58,690	1,835	46	8,466	16,317	36
35		100.00%	12.68%	0.40%	0.01%	1.83%	3.52%	0.01%
36								
37	Gas_TC	1,092,348	-	-	1,092,348	-	-	-
38		100.00%	0.00%	0.00%	100.00%	0.00%	0.00%	0.00%
39								
40	Collect_Dol	1,431,081,031	38,746,000	8,012,684	7,056,557	12,135,105	15,136,167	32,189
41		100.00%	2.71%	0.56%	0.49%	0.85%	1.06%	0.00%
42								
43	Collect_Num	13,743	38	0	4	2	1	0
44		100.00%	0.28%	0.00%	0.03%	0.02%	0.01%	0.00%
45								
46	WriteOff_Num	13	0	0	0	0	0	0
47		100.00%	0.33%	0.00%	0.00%	0.01%	0.00%	0.00%
48								

Exhibit___(RDP-3CU)
Schedule 7D
Corrections and Updates
Page 2 of 12

AllocFctr
Class Allocation Factors
RDP-3CU Sch. 7D
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation Factors

	Allocator Name	Total	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
49	WriteOff_Tot	6,862,554	376,347	4,521,607	-	468,620	1,385,796	2,849
50		100.00%	5.48%	65.89%	0.00%	6.83%	20.19%	0.04%
51								
52	WriteOff_Gas	2,197,683	69,016	1,514,072	-	131,018	455,761	489
53		100.00%	3.14%	68.89%	0.00%	5.96%	20.74%	0.02%
54								
55	WriteOff_Del	4,664,871	307,330	3,007,535	-	337,603	930,035	2,360
56		100.00%	6.59%	64.47%	0.00%	7.24%	19.94%	0.05%
57								
58	Account880	8,589,265	175,546	4,589,147	124	888,271	1,928,515	10,233
59		100.00%	2.04%	53.43%	0.00%	10.34%	22.45%	0.12%
60								
61	Account903	12,984,854	1,651,303	9,541,575	137	336,144	1,282,193	3,131
62		100.00%	12.72%	73.48%	0.00%	2.59%	9.87%	0.02%
63								
64	Acct903_Bill	1,271,191	182,561	960,150	15	22,538	101,508	168
65		100.00%	14.36%	75.53%	0.00%	1.77%	7.99%	0.01%
66								
67	Acct903_Cust	796,241	91,748	572,605	8	25,433	90,183	254
68		100.00%	11.52%	71.91%	0.00%	3.19%	11.33%	0.03%
69								
70	Acct908	26,075,991	1,822,909	16,434,614	350	1,818,909	4,321,375	20,304
71		100.00%	6.99%	63.03%	0.00%	6.98%	16.57%	0.08%
72								
73	Total_Revenue	1,151,822,424	50,340,573	740,432,025	12,086	71,775,057	227,844,396	665,843
74		100.00%	4.37%	64.28%	0.00%	6.23%	19.78%	0.06%
75								
76	Rev-GAC	364,145,760	9,070,355	244,296,629	7,124	20,028,743	74,790,394	114,104
77		100.00%	2.49%	67.09%	0.00%	5.50%	20.54%	0.03%
78								
79	Rev-BaseDel	760,384,311	40,095,493	477,507,648	4,630	50,530,848	149,793,732	539,854
80		100.00%	5.27%	62.80%	0.00%	6.65%	19.70%	0.07%
81								
82	Rev-Tax Credit	(31,833,848)	(1,825,137)	(19,333,476)	(272)	(2,485,503)	(6,388,377)	(20,843)
83		100.00%	5.73%	60.73%	0.00%	7.81%	20.07%	0.07%
84								
85	Rev-MFC	14,684,388	291,253	7,667,587	215	1,060,730	2,786,101	10,401
86		100.00%	1.98%	52.22%	0.00%	7.22%	18.97%	0.07%
87								
88	Rev-CEF	170,884	3,553	92,885	3	17,979	39,033	207
89		100.00%	2.08%	54.36%	0.00%	10.52%	22.84%	0.12%
90								
91	Rev-GRT	12,437,080	879,920	10,867,277	115	136,757	435,136	1,277
92		100.00%	7.07%	87.38%	0.00%	1.10%	3.50%	0.01%
93								
94	Rev-EE	9,478,066	197,164	5,151,788	139	997,176	2,164,955	11,487
95		100.00%	2.08%	54.35%	0.00%	10.52%	22.84%	0.12%
96								

Exhibit___(RDP-3CU)
Schedule 7D
Corrections and Updates
Page 3 of 12

AllocFctr
Class Allocation Factors
RDP-3CU Sch. 7D
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation Factors

	Allocator Name	Total	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
49	WriteOff_Tot	6,862,554	106,234	-	-	1,101	-	-
50		100.00%	1.55%	0.00%	0.00%	0.02%	0.00%	0.00%
51								
52	WriteOff_Gas	2,197,683	26,858	-	-	469	-	-
53		100.00%	1.22%	0.00%	0.00%	0.02%	0.00%	0.00%
54								
55	WriteOff_Del	4,664,871	79,376	-	-	631	-	-
56		100.00%	1.70%	0.00%	0.00%	0.01%	0.00%	0.00%
57								
58	Account880	8,589,265	432,143	57,195	88,584	193,707	225,170	631
59		100.00%	5.03%	0.67%	1.03%	2.26%	2.62%	0.01%
60								
61	Account903	12,984,854	93,509	13,689	14,704	22,224	26,157	88
62		100.00%	0.72%	0.11%	0.11%	0.17%	0.20%	0.00%
63								
64	Acct903_Bill	1,271,191	3,480	44	359	247	119	4
65		100.00%	0.27%	0.00%	0.03%	0.02%	0.01%	0.00%
66								
67	Acct903_Cust	796,241	8,270	1,420	1,388	2,228	2,698	7
68		100.00%	1.04%	0.18%	0.17%	0.28%	0.34%	0.00%
69								
70	Acct908	26,075,991	831,889	37,608	2,541	363,592	421,457	441
71		100.00%	3.19%	0.14%	0.01%	1.39%	1.62%	0.00%
72								
73	Total_Revenue	1,151,822,424	27,519,508	4,844,937	6,440,164	12,142,349	9,780,128	25,357
74		100.00%	2.39%	0.42%	0.56%	1.05%	0.85%	0.00%
75								
76	Rev-GAC	364,145,760	6,944,106	245,821	2,385,231	5,166,458	1,089,928	6,868
77		100.00%	1.91%	0.07%	0.66%	1.42%	0.30%	0.00%
78								
79	Rev-BaseDel	760,384,311	20,042,079	4,538,599	3,966,182	4,886,578	8,460,867	17,802
80		100.00%	2.64%	0.60%	0.52%	0.64%	1.11%	0.00%
81								
82	Rev-Tax Credit	(31,833,848)	(880,221)	(350,828)	(110,858)	(107,547)	(330,319)	(467)
83		100.00%	2.77%	1.10%	0.35%	0.34%	1.04%	0.00%
84								
85	Rev-MFC	14,684,388	471,804	51,770	76,433	2,061,555	205,901	639
86		100.00%	3.21%	0.35%	0.52%	14.04%	1.40%	0.00%
87								
88	Rev-CEF	170,884	8,747	-	-	3,921	4,557	-
89		100.00%	5.12%	0.00%	0.00%	2.29%	2.67%	0.00%
90								
91	Rev-GRT	12,437,080	52,773	8,746	12,318	23,838	18,874	48
92		100.00%	0.42%	0.07%	0.10%	0.19%	0.15%	0.00%
93								
94	Rev-EE	9,478,066	485,125	-	-	217,456	252,776	-
95		100.00%	5.12%	0.00%	0.00%	2.29%	2.67%	0.00%
96								

Exhibit___(RDP-3CU)
Schedule 7D
Corrections and Updates
Page 4 of 12

AllocFctr
Class Allocation Factors
RDP-3CU Sch. 7D
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation Factors

	Allocator Name	Total	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
97	Meter_Invest	152,631,067	17,293,845	93,598,864	1,419	6,911,261	31,127,889	83,731
98		100.00%	11.33%	61.32%	0.00%	4.53%	20.39%	0.05%
99								
100	Service_Invest	3,597,329,823	333,477,910	2,505,526,352	61,516	108,415,010	595,459,634	1,906,144
101		100.00%	9.27%	69.65%	0.00%	3.01%	16.55%	0.05%
102								
103	SuppD-Lab	3,650	65	2,049	0	246	953	3
104		100.00%	1.77%	56.12%	0.00%	6.75%	26.12%	0.09%
105								
106	SuppD-Int	825	15	461	0	55	214	1
107		100.00%	1.76%	55.81%	0.00%	6.72%	25.97%	0.09%
108								
109	SuppD-Pt	73,615	1,296	41,085	1	4,944	19,118	63
110		100.00%	1.76%	55.81%	0.00%	6.72%	25.97%	0.09%
111								
112	SuppD-Pt_Real	73,615	1,296	41,085	1	4,944	19,118	63
113		100.00%	1.76%	55.81%	0.00%	6.72%	25.97%	0.09%
114								
115	SuppD-OMGas	12,147	248	7,129	0	802	3,046	9
116		100.00%	2.04%	58.69%	0.00%	6.60%	25.08%	0.07%
117								
118	SuppD-Rev	1,676	53	1,154	-	100	347	0
119		100.00%	3.14%	68.89%	0.00%	5.96%	20.74%	0.02%
120								
121	SuppD-Unc_RR	-	-	-	-	-	-	-
122		0.00%	-	-	-	-	-	-
123								
124	SuppD-Pretax	(17,911)	(326)	(10,128)	(0)	(1,202)	(4,632)	(15)
125		100.00%	1.82%	56.55%	0.00%	6.71%	25.86%	0.08%
126								
127	SuppC-TotPt	-	-	-	-	-	-	-
128		0.00%	-	-	-	-	-	-
129								
130	SuppC-Rev	364,146	9,070	244,297	7	20,029	74,790	114
131		100.00%	2.49%	67.09%	0.00%	5.50%	20.54%	0.03%
132								
133	SuppC-Unc_RR	-	-	-	-	-	-	-
134		0.00%	-	-	-	-	-	-
135								
136	SuppC-Pretax	-	-	-	-	-	-	-
137		0.00%	-	-	-	-	-	-
138								
139	CollC-Lab	1,699	197	1,224	0	53	190	1
140		100.00%	11.62%	72.04%	0.00%	3.14%	11.21%	0.03%
141								

Exhibit___(RDP-3CU)
Schedule 7D
Corrections and Updates
Page 5 of 12

AllocFctr
Class Allocation Factors
RDP-3CU Sch. 7D
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation Factors

	Allocator Name	Total	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
97	Meter_Invest	152,631,067	1,067,147	144,132	1,183,945	813,890	391,216	13,727
98		100.00%	0.70%	0.09%	0.78%	0.53%	0.26%	0.01%
99								
100	Service_Invest	3,597,329,823	39,492,002	735,189	6,039,053	4,151,484	1,995,513	70,018
101		100.00%	1.10%	0.02%	0.17%	0.12%	0.06%	0.00%
102								
103	SuppD-Lab	3,650	184	14	13	53	69	0
104		100.00%	5.04%	0.39%	0.35%	1.46%	1.90%	0.01%
105								
106	SuppD-Int	825	41	3	8	12	16	0
107		100.00%	5.01%	0.38%	0.91%	1.46%	1.89%	0.01%
108								
109	SuppD-Pt	73,615	3,689	282	670	1,072	1,392	4
110		100.00%	5.01%	0.38%	0.91%	1.46%	1.89%	0.01%
111								
112	SuppD-Pt_Real	73,615	3,689	282	670	1,072	1,392	4
113		100.00%	5.01%	0.38%	0.91%	1.46%	1.89%	0.01%
114								
115	SuppD-OMGas	12,147	521	38	25	143	186	1
116		100.00%	4.29%	0.31%	0.21%	1.18%	1.53%	0.00%
117								
118	SuppD-Rev	1,676	20	-	-	0	-	-
119		100.00%	1.22%	0.00%	0.00%	0.02%	0.00%	0.00%
120								
121	SuppD-Unc_RR	-	-	-	-	-	-	-
122		0.00%	-	-	-	-	-	-
123								
124	SuppD-Pretax	(17,911)	(874)	(66)	(89)	(251)	(326)	(1)
125		100.00%	4.88%	0.37%	0.50%	1.40%	1.82%	0.00%
126								
127	SuppC-TotPt	-	-	-	-	-	-	-
128		0.00%	-	-	-	-	-	-
129								
130	SuppC-Rev	364,146	6,944	246	2,385	5,166	1,090	7
131		100.00%	1.91%	0.07%	0.66%	1.42%	0.30%	0.00%
132								
133	SuppC-Unc_RR	-	-	-	-	-	-	-
134		0.00%	-	-	-	-	-	-
135								
136	SuppC-Pretax	-	-	-	-	-	-	-
137		0.00%	-	-	-	-	-	-
138								
139	CollC-Lab	1,699	17	3	3	5	6	0
140		100.00%	1.01%	0.17%	0.17%	0.27%	0.33%	0.00%
141								

Exhibit___(RDP-3CU)
Schedule 7D
Corrections and Updates
Page 6 of 12

AllocFctr
Class Allocation Factors
RDP-3CU Sch. 7D
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation Factors

	Allocator Name	Total	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
142	CollC-Int	-	-	-	-	-	-	-
143		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
144								
145	CollC-TotPt	3,889	452	2,802	0	122	436	1
146		100.00%	11.62%	72.04%	0.00%	3.14%	11.21%	0.03%
147								
148	CollC-OM	4,251	493	3,061	0	134	478	1
149		100.00%	11.59%	72.01%	0.00%	3.16%	11.25%	0.03%
150								
151	CollC-Rev	804	42	505	0	53	158	1
152		100.00%	5.28%	62.81%	0.00%	6.65%	19.70%	0.07%
153								
154	CollC-Unc_RR	32	2	25	-	1	4	-
155		100.00%	6.81%	78.22%	-	2.79%	11.70%	-
156								
157	CollC-Pretax	(3,750)	(485)	(2,774)	(0)	(90)	(354)	(1)
158		100.00%	12.94%	73.98%	0.00%	2.41%	9.43%	0.02%
159								
160	TranD-Lab	3,364	43	2,001	0	124	950	2
161		100.00%	1.27%	59.50%	0.00%	3.70%	28.24%	0.06%
162								
163	TranD-Int	5,392	68	3,208	0	199	1,522	3
164		100.00%	1.27%	59.50%	0.00%	3.70%	28.24%	0.06%
165								
166	TranD-Pt	480,904	6,093	286,127	12	17,789	135,788	299
167		100.00%	1.27%	59.50%	0.00%	3.70%	28.24%	0.06%
168								
169	TranC-Pt_Real	480,904	6,093	286,127	12	17,789	135,788	299
170		100.00%	1.27%	59.50%	0.00%	3.70%	28.24%	0.06%
171								
172	TranD-OM	9,998	149	5,969	0	385	2,788	6
173		100.00%	1.49%	59.71%	0.00%	3.85%	27.89%	0.06%
174								
175	TranD-Unc_RR	455	7	282	-	19	132	0
176		100.00%	1.62%	62.00%	-	4.07%	28.99%	0.04%
177								
178	TranD-Pretax	15,310	2,730	11,198	(1)	2,432	(1,084)	15
179		100.00%	17.83%	73.14%	-0.01%	15.88%	-7.08%	0.10%
180								
181	DistD-Lab	12,569	172	7,031	0	658	3,633	10
182		100.00%	1.37%	55.94%	0.00%	5.23%	28.90%	0.08%
183								
184	DistD-Int	16,344	207	9,725	0	605	4,615	10
185		100.00%	1.27%	59.50%	0.00%	3.70%	28.24%	0.06%
186								
187	DistD-Pt	1,457,766	18,471	867,338	36	53,924	411,616	906
188		100.00%	1.27%	59.50%	0.00%	3.70%	28.24%	0.06%
189								

Exhibit___(RDP-3CU)
Schedule 7D
Corrections and Updates
Page 7 of 12

AllocFctr
Class Allocation Factors
RDP-3CU Sch. 7D
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation Factors

	Allocator Name	Total	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
142	CollC-Int	-	-	-	-	-	-	-
143		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
144								
145	CollC-TotPt	3,889	39	7	7	11	13	0
146		100.00%	1.01%	0.17%	0.17%	0.27%	0.33%	0.00%
147								
148	CollC-OM	4,251	43	7	7	12	14	0
149		100.00%	1.02%	0.17%	0.17%	0.27%	0.33%	0.00%
150								
151	CollC-Rev	804	21	5	4	5	9	0
152		100.00%	2.63%	0.59%	0.52%	0.64%	1.11%	0.00%
153								
154	CollC-Unc_RR	32	0	-	-	0	-	-
155		100.00%	0.47%	-	-	0.01%	-	-
156								
157	CollC-Pretax	(3,750)	(25)	(3)	(4)	(7)	(6)	(0)
158		100.00%	0.67%	0.08%	0.10%	0.19%	0.16%	0.00%
159								
160	TranD-Lab	3,364	167	5	0	24	47	0
161		100.00%	4.97%	0.16%	0.00%	0.72%	1.38%	0.00%
162								
163	TranD-Int	5,392	268	8	0	39	75	0
164		100.00%	4.97%	0.16%	0.00%	0.72%	1.38%	0.00%
165								
166	TranD-Pt	480,904	23,916	748	19	3,450	6,649	15
167		100.00%	4.97%	0.16%	0.00%	0.72%	1.38%	0.00%
168								
169	TranC-Pt_Real	480,904	23,916	748	19	3,450	6,649	15
170		100.00%	4.97%	0.16%	0.00%	0.72%	1.38%	0.00%
171								
172	TranD-OM	9,998	484	15	0	69	132	0
173		100.00%	4.84%	0.15%	0.00%	0.69%	1.32%	0.00%
174								
175	TranD-Unc_RR	455	15	-	-	0	-	-
176		100.00%	3.26%	-	-	0.02%	-	-
177								
178	TranD-Pretax	15,310	(718)	304	329	63	42	0
179		100.00%	-4.69%	1.99%	2.15%	0.41%	0.28%	0.00%
180								
181	DistD-Lab	12,569	666	33	16	134	215	1
182		100.00%	5.30%	0.27%	0.13%	1.06%	1.71%	0.00%
183								
184	DistD-Int	16,344	813	25	1	117	226	1
185		100.00%	4.97%	0.16%	0.00%	0.72%	1.38%	0.00%
186								
187	DistD-Pt	1,457,766	72,496	2,266	57	10,457	20,155	45
188		100.00%	4.97%	0.16%	0.00%	0.72%	1.38%	0.00%
189								

Exhibit___(RDP-3CU)
Schedule 7D
Corrections and Updates
Page 8 of 12

AllocFctr
Class Allocation Factors
RDP-3CU Sch. 7D
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation Factors

	Allocator Name	Total	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
190	DistD-Pt_Real	1,457,433	18,466	867,140	36	53,911	411,522	906
191		100.00%	1.27%	59.50%	0.00%	3.70%	28.24%	0.06%
192								
193	DistD-Pt_xMSM	92,307	1,170	54,920	2	3,414	26,064	57
194		100.00%	1.27%	59.50%	0.00%	3.70%	28.24%	0.06%
195								
196	DistD-Mains	1,365,126	17,297	812,219	34	50,497	385,458	849
197		100.00%	1.27%	59.50%	0.00%	3.70%	28.24%	0.06%
198								
199	DistD-MainsSvc	1,365,126	17,297	812,219	34	50,497	385,458	849
200		100.00%	1.27%	59.50%	0.00%	3.70%	28.24%	0.06%
201								
202	DistD-OM	44,521	731	24,401	1	2,787	12,648	38
203		100.00%	1.64%	54.81%	0.00%	6.26%	28.41%	0.09%
204								
205	DistD-Unc_RR	1,643	28	1,003	-	83	474	1
206		100.00%	1.73%	61.04%	-	5.02%	28.82%	0.05%
207								
208	DistD-Pretax	68,578	10,207	51,684	(2)	7,478	(409)	45
209		100.00%	14.88%	75.37%	0.00%	10.90%	-0.60%	0.07%
210								
211	DistC-Lab	58,906	5,868	38,647	1	2,631	9,896	32
212		100.00%	9.96%	65.61%	0.00%	4.47%	16.80%	0.06%
213								
214	DistC-Int	29,433	3,442	21,103	0	749	3,807	10
215		100.00%	11.69%	71.70%	0.00%	2.55%	12.93%	0.04%
216								
217	DistC-Pt	2,625,136	306,975	1,882,207	37	66,815	339,560	921
218		100.00%	11.69%	71.70%	0.00%	2.55%	12.93%	0.04%
219								
220	DistC-Pt_Real	1,174,169	168,292	885,229	13	20,790	93,654	155
221		100.00%	14.33%	75.39%	0.00%	1.77%	7.98%	0.01%
222								
223	DistC-Pt_xMSM	12,102	1,739	9,272	0	31	1,046	0
224		100.00%	14.37%	76.61%	0.00%	0.26%	8.65%	0.00%
225								
226	DistC-Mains	1,172,934	168,148	884,343	13	20,758	93,494	155
227		100.00%	14.34%	75.40%	0.00%	1.77%	7.97%	0.01%
228								
229	DistC-MainsSvc	2,438,949	285,509	1,766,118	35	58,913	303,055	826
230		100.00%	11.71%	72.41%	0.00%	2.42%	12.43%	0.03%
231								
232	DistC-OM	204,435	19,198	133,923	3	9,632	34,558	118
233		100.00%	9.39%	65.51%	0.00%	4.71%	16.90%	0.06%
234								
235	DistC-Unc_RR	2,575	376	1,796	-	68	326	1
236		100.00%	14.60%	69.72%	-	2.63%	12.66%	0.02%
237								

Exhibit___(RDP-3CU)
Schedule 7D
Corrections and Updates
Page 9 of 12

AllocFctr
Class Allocation Factors
RDP-3CU Sch. 7D
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation Factors

	Allocator Name	Total	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
190	DistD-Pt_Real	1,457,433	72,479	2,266	57	10,455	20,151	45
191		100.00%	4.97%	0.16%	0.00%	0.72%	1.38%	0.00%
192								
193	DistD-Pt_xMSM	92,307	4,590	143	4	662	1,276	3
194		100.00%	4.97%	0.16%	0.00%	0.72%	1.38%	0.00%
195								
196	DistD-Mains	1,365,126	67,889	2,122	53	9,793	18,874	42
197		100.00%	4.97%	0.16%	0.00%	0.72%	1.38%	0.00%
198								
199	DistD-MainsSvc	1,365,126	67,889	2,122	53	9,793	18,874	42
200		100.00%	4.97%	0.16%	0.00%	0.72%	1.38%	0.00%
201								
202	DistD-OM	44,521	2,353	145	40	554	821	2
203		100.00%	5.29%	0.33%	0.09%	1.24%	1.85%	0.00%
204								
205	DistD-Unc_RR	1,643	54	-	-	0	-	-
206		100.00%	3.31%	-	-	0.02%	-	-
207								
208	DistD-Pretax	68,578	(2,367)	1,007	1,198	(158)	(104)	(1)
209		100.00%	-3.45%	1.47%	1.75%	-0.23%	-0.15%	0.00%
210								
211	DistC-Lab	58,906	842	79	237	349	321	3
212		100.00%	1.43%	0.13%	0.40%	0.59%	0.54%	0.00%
213								
214	DistC-Int	29,433	206	5	66	29	14	0
215		100.00%	0.70%	0.02%	0.23%	0.10%	0.05%	0.00%
216								
217	DistC-Pt	2,625,136	18,329	463	5,912	2,615	1,257	44
218		100.00%	0.70%	0.02%	0.23%	0.10%	0.05%	0.00%
219								
220	DistC-Pt_Real	1,174,169	3,214	40	2,439	228	110	4
221		100.00%	0.27%	0.00%	0.21%	0.02%	0.01%	0.00%
222								
223	DistC-Pt_xMSM	12,102	9	0	3	1	1	0
224		100.00%	0.07%	0.00%	0.02%	0.01%	0.00%	0.00%
225								
226	DistC-Mains	1,172,934	3,205	40	2,436	227	109	4
227		100.00%	0.27%	0.00%	0.21%	0.02%	0.01%	0.00%
228								
229	DistC-MainsSvc	2,438,949	17,104	299	4,562	1,688	811	28
230		100.00%	0.70%	0.01%	0.19%	0.07%	0.03%	0.00%
231								
232	DistC-OM	204,435	3,413	272	662	1,331	1,318	8
233		100.00%	1.67%	0.13%	0.32%	0.65%	0.64%	0.00%
234								
235	DistC-Unc_RR	2,575	10	-	-	(0)	-	-
236		100.00%	0.37%	-	-	(0.00%)	-	-
237								

Exhibit___(RDP-3CU)
Schedule 7D
Corrections and Updates
Page 10 of 12

AllocFctr
Class Allocation Factors
RDP-3CU Sch. 7D
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation Factors

	Allocator Name	Total	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat
238	DistC-Pretax	186,134	(9,515)	94,061	(1)	23,195	54,077	232
239		100.00%	-5.11%	50.53%	0.00%	12.46%	29.05%	0.12%
240								
241	BillC-Lab	3,792	545	2,864	0	67	303	1
242		100.00%	14.36%	75.53%	0.00%	1.77%	7.99%	0.01%
243								
244	BillC-TotPt	8,682	1,247	6,558	0	154	693	1
245		100.00%	14.36%	75.53%	0.00%	1.77%	7.99%	0.01%
246								
247	BillC-OM	9,722	1,395	7,342	0	173	778	1
248		100.00%	14.35%	75.52%	0.00%	1.78%	8.00%	0.01%
249								
250	BillC-Pretax	(8,596)	(1,397)	(6,721)	(0)	(65)	(477)	(0)
251		100.00%	16.25%	78.18%	0.00%	0.76%	5.55%	0.00%
252								
253	BIllC-Unc_RR	77	13	56	-	1	6	0
254		100.00%	16.98%	73.37%	-	1.82%	7.65%	0.01%
255								
256	SaleC-OM	1,042	22	563	0	109	236	1
257		100.00%	2.07%	53.99%	0.00%	10.45%	22.69%	0.12%
258								
259	SaleC-Pretax	(1,013)	(20)	(544)	(0)	(107)	(231)	(1)
260		100.00%	1.97%	53.73%	0.00%	10.56%	22.77%	0.12%
261								
262	SaleC-Unc_RR	6	0	4	-	1	2	-
263		100.00%	2.80%	60.02%	-	12.32%	24.86%	-
264								
265	ProcC-OM	961	119	701	0	27	98	0
266		100.00%	12.42%	72.91%	0.00%	2.82%	10.25%	0.03%
267								
268	ProcC-Lab	647	81	472	0	18	66	0
269		100.00%	12.44%	72.95%	0.00%	2.80%	10.22%	0.03%
270								
271	ProcC-Pretax	(934)	(118)	(683)	(0)	(25)	(93)	(0)
272		100.00%	12.63%	73.21%	0.00%	2.71%	9.97%	0.03%
273								
274	ProcC-Unc_RR	7	1	5	-	0	1	-
275		100.00%	14.95%	72.10%	-	2.96%	9.99%	-
276								
277	OM xGas	651,223	31,425	427,384	11	34,077	129,421	289
278		100.00%	4.83%	65.63%	0.00%	5.23%	19.87%	0.04%
279								
280	RateBase	3,269,060	233,669	2,159,694	60	107,349	638,706	1,602
281		100.00%	7.15%	66.06%	0.00%	3.28%	19.54%	0.05%
282								
283	Total Labor	84,755	6,972	54,358	1	3,812	16,021	49
284		100.00%	8.23%	64.13%	0.00%	4.50%	18.90%	0.06%
285								
286	Total RR	1,238,235	71,238	812,230	22	53,768	246,366	577
287		100.00%	5.75%	65.60%	0.00%	4.34%	19.90%	0.05%
288								

Exhibit___(RDP-3CU)
Schedule 7D
Corrections and Updates
Page 11 of 12

AllocFctr
Class Allocation Factors
RDP-3CU Sch. 7D
Fac

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)
Class Allocation Factors

	Allocator Name	Total	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
238	DistC-Pretax	186,134	10,476	2,742	1,481	4,444	4,935	4
239		100.00%	5.63%	1.47%	0.80%	2.39%	2.65%	0.00%
240								
241	BillC-Lab	3,792	10	0	1	1	0	0
242		100.00%	0.27%	0.00%	0.03%	0.02%	0.01%	0.00%
243								
244	BillC-TotPt	8,682	24	0	2	2	1	0
245		100.00%	0.27%	0.00%	0.03%	0.02%	0.01%	0.00%
246								
247	BillC-OM	9,722	27	0	3	2	1	0
248		100.00%	0.28%	0.00%	0.03%	0.02%	0.01%	0.00%
249								
250	BillC-Pretax	(8,596)	19	10	6	10	19	0
251		100.00%	(0.22%)	(0.12%)	(0.07%)	(0.11%)	(0.22%)	(0.00%)
252								
253	BIllC-Unc_RR	77	0	-	-	0	-	-
254		100.00%	0.17%	-	-	0.00%	-	-
255								
256	SaleC-OM	1,042	53	7	-	24	28	0
257		100.00%	5.08%	0.67%	0.00%	2.28%	2.65%	0.01%
258								
259	SaleC-Pretax	(1,013)	(52)	(7)	0	(24)	(27)	(0)
260		100.00%	5.15%	0.67%	(0.02%)	2.33%	2.69%	0.01%
261								
262	SaleC-Unc_RR	6	-	-	-	-	-	-
263		100.00%	-	-	-	-	-	-
264								
265	ProcC-OM	961	8	1	1	2	3	0
266		100.00%	0.85%	0.12%	0.11%	0.23%	0.27%	0.00%
267								
268	ProcC-Lab	647	5	1	1	1	2	0
269		100.00%	0.84%	0.12%	0.11%	0.22%	0.26%	0.00%
270								
271	ProcC-Pretax	(934)	(7)	(1)	(1)	(2)	(2)	(0)
272		100.00%	0.80%	0.11%	0.10%	0.22%	0.24%	0.00%
273								
274	ProcC-Unc RR	7	-	-	-	-	-	-
275		100.00%	-	-	-	-	-	-
276								
277	OM xGas	651,223	13,846	731	3,123	7,303	3,592	18
278		100.00%	2.13%	0.11%	0.48%	1.12%	0.55%	0.00%
279								
280	RateBase	3,269,060	84,035	3,019	5,428	13,653	21,765	80
281		100.00%	2.57%	0.09%	0.17%	0.42%	0.67%	0.00%
282								
283	Total Labor	84,755	1,899	136	271	570	663	4
284		100.00%	2.24%	0.16%	0.32%	0.67%	0.78%	0.00%
285								
286	Total RR	1,238,235	30,368	1,378	3,969	10,127	8,158	33
287		100.00%	2.45%	0.11%	0.32%	0.82%	0.66%	0.00%
288								

Exhibit___(RDP-3CU)
Schedule 7D
Corrections and Updates
Page 12 of 12

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-3CU)

Embedded Cost of Service Study ("ECOSS")

Schedule 8

Development of Allocators

Index

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Rate Year Ending March 31, 2021 (CU)

EXHIBIT RDP-3CU, Schedule 8- Development of Allocators

Line	Tab	Exhibit RDP-3CU	Exhibit
1	Index	Index	Rate Year Ending March 31, 2021 (CU)
2	Allocators	Sch. 8A	Summary of External Allocator Values
3	Deliveries	Sch. 8B	Gas Deliveries (dekatherms)
4	Revenue	Sch. 8C	Revenue at Present Rates
5	Customers	Sch. 8D	Number of Customers
6	Demand	Sch. 8E	Design Day Requirements
7	Mains	Sch. 8F	Mains- Minimum System Study
8	MainsTC	Sch. 8G	Mains- TC Customers
9	Services	Sch. 8H	Services Investment
10	Meters	Sch. 8I	Meter Investment
11	Acct903	Sch. 8J	Allocators- Acct880, Acct903
12	Aging	Sch. 8K	Accounts Receivable Aging Data
13	WriteOff	Sch. 8L	Write-Offs

Exhibit___(RDP-3CU)
Index to Schedule 8
Corrections and Updates
Page 1 of 1

Allocators
Sch. 8A
AllocSum

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Summary of External Allocator Values

Line	Allocator Name	TOTAL	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. Dist Gen	SC-2A Non-Residential NonHeat	SC-2B Non-Residential Heat	SC-3A Multiple Dwellng NonHeat
	ALLOCATOR VALUES							
1	Cust_Avg	611,127	87,767	461,593	7	10,835	48,800	81
2	Cust_Res	549,367	87,767	461,593	7			
3	Gas_Deliveries	105,916,444	2,164,700	56,589,951	1,525	10,953,501	23,781,011	126,183
4	Gas_Del_Firm	104,824,095	2,164,700	56,589,951	1,525	10,953,501	23,781,011	126,183
5	Thru_Winter	70,753,373	1,243,652	39,432,629	1,195	4,744,741	18,349,425	60,263
6	Peak_Sendout	1,180,147	14,953	702,161	29	43,654	333,227	734
7	Gas_TC	1,092,348						
8	Collect_Dol	1,431,081,031	76,255,458	916,169,081	9,152	90,086,673	266,402,713	1,039,253
9	Collect_Num	13,742,868	1,988,403	10,457,654	159	226,955	1,022,193	1,829
10	WriteOff_Num	12,577	825	9,917	0	453	1,338	1
11	WriteOff_Tot	6,862,554	376,347	4,521,607	0	468,620	1,385,796	2,849
12	WriteOff_Gas	2,197,683	69,016	1,514,072	0	131,018	455,761	489
13	WriteOff_Del	4,664,871	307,330	3,007,535	0	337,603	930,035	2,360
14	Account880	8,589,265	175,546	4,589,147	124	888,271	1,928,515	10,233
15	Account903	12,984,854	1,651,303	9,541,575	137	336,144	1,282,193	3,131
16	Acct903_Bill	1,271,191	182,561	960,150	15	22,538	101,508	168
17	Acct903_Cust	796,241	91,748	572,605	8	25,433	90,183	254
18	Acct908	26,075,991	1,822,909	16,434,614	350	1,818,909	4,321,375	20,304
19	Total_Revenue	1,151,822,424	50,340,573	740,432,025	12,086	71,775,057	227,844,396	665,843
20	Rev-GAC	364,145,760	9,070,355	244,296,629	7,124	20,028,743	74,790,394	114,104
21	Rev-BaseDel	760,384,311	40,095,493	477,507,648	4,630	50,530,848	149,793,732	539,854
22	Rev-Tax Credit	(31,833,848)	(1,825,137)	(19,333,476)	(272)	(2,485,503)	(6,388,377)	(20,843)
23	Rev-MFC	14,684,388	291,253	7,667,587	215	1,060,730	2,786,101	10,401
24	Rev-CEF	170,884	3,553	92,885	3	17,979	39,033	207
25	Rev-GRT	12,437,080	879,920	10,867,277	115	136,757	435,136	1,277
26	Rev-Unbilled	0						
27	Meter_Invest	152,631,067	17,293,845	93,598,864	1,419	6,911,261	31,127,889	83,731
28	Service_Invest	3,597,329,823	333,477,910	2,505,526,352	61,516	108,415,010	595,459,634	1,906,144
29	Rev-EE	9,478,066	197,164	5,151,788	139	997,176	2,164,955	11,487

Exhibit___(RDP-3CU)
Schedule 8A
Corrections and Updates
Page 1 of 2

Allocators
Sch. 8A
AllocSum

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Summary of External Allocator Values

Line	Allocator Name	TOTAL	SC-3B Multiple Dwellng Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space AC	SC-17 DG Sales
	ALLOCATOR VALUES							
1	Cust_Avg	611,127	1,673	21	173	119	57	2
2	Cust_Res	549,367						
3	Gas_Deliveries	105,916,444	5,328,865	705,291	1,092,348	2,388,654	2,776,628	7,786
4	Gas_Del_Firm	104,824,095	5,328,865	705,291		2,388,654	2,776,628	7,786
5	Thru_Winter	70,753,373	3,540,793	270,691	741,878	1,028,413	1,336,053	3,641
6	Peak_Sendout	1,180,147	58,690	1,835	46	8,466	16,317	36
7	Gas_TC	1,092,348			1,092,348			
8	Collect_Dol	1,431,081,031	38,746,000	8,012,684	7,056,557	12,135,105	15,136,167	32,189
9	Collect_Num	13,742,868	37,903	440	3,613	2,484	1,194	42
10	WriteOff_Num	12,577	42	0	0	1	0	0
11	WriteOff_Tot	6,862,554	106,234	0	0	1,101	0	0
12	WriteOff_Gas	2,197,683	26,858	0	0	469	0	0
13	WriteOff_Del	4,664,871	79,376	0	0	631	0	0
14	Account880	8,589,265	432,143	57,195	88,584	193,707	225,170	631
15	Account903	12,984,854	93,509	13,689	14,704	22,224	26,157	88
16	Acct903_Bill	1,271,191	3,480	44	359	247	119	4
17	Acct903_Cust	796,241	8,270	1,420	1,388	2,228	2,698	7
18	Acct908	26,075,991	831,889	37,608	2,541	363,592	421,457	441
19	Total_Revenue	1,151,822,424	27,519,508	4,844,937	6,440,164	12,142,349	9,780,128	25,357
20	Rev-GAC	364,145,760	6,944,106	245,821	2,385,231	5,166,458	1,089,928	6,868
21	Rev-BaseDel	760,384,311	20,042,079	4,538,599	3,966,182	4,886,578	8,460,867	17,802
22	Rev-Tax Credit	(31,833,848)	(880,221)	(350,828)	(110,858)	(107,547)	(330,319)	(467)
23	Rev-MFC	14,684,388	471,804	51,770	76,433	2,061,555	205,901	639
24	Rev-CEF	170,884	8,747	0	0	3,921	4,557	0
25	Rev-GRT	12,437,080	52,773	8,746	12,318	23,838	18,874	48
26	Rev-Unbilled	0						
27	Meter_Invest	152,631,067	1,067,147	144,132	1,183,945	813,890	391,216	13,727
28	Service_Invest	3,597,329,823	39,492,002	735,189	6,039,053	4,151,484	1,995,513	70,018
29	Rev-EE	9,478,066	485,125	0	0	217,456	252,776	0

Exhibit___(RDP-3CU)
Schedule 8A
Corrections and Updates
Page 2 of 2

Deliveries
Sch. 8B
Deliv

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Gas Deliveries (dekatherms)

Line	Class	SC	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20
1	SC-1A Residential NonHeat	1A	250,799	151,008	112,627	100,616	99,032	99,626	107,340
2	SC-1B Residential Heat	1B	6,469,618	2,766,579	1,750,571	1,305,224	1,308,891	1,307,346	2,249,095
3	SC-1DG Res. Dist Gen	1DG	95	45	29	20	22	25	94
4	SC-2A Non-Residential NonHeat	2A	1,326,935	1,317,355	840,658	759,816	769,341	683,453	511,203
5	SC-2B Non-Residential Heat	2B	2,241,563	765,970	371,243	309,605	303,268	428,848	1,011,088
6	SC-3A Multiple Dwellng NonHeat	3A	15,759	13,692	9,590	8,255	7,387	6,761	4,477
7	SC-3B Multiple Dwellng Heat	3B	591,159	316,351	188,868	147,956	149,590	150,315	243,832
8	SC-9 Wholesale NGV	9	78,845	82,113	65,681	60,405	57,640	55,478	34,437
9	SC 4-7-12-13 TC-IT	TC-IT	81,510	44,759	32,742	43,474	25,084	46,306	76,595
10	SC-15 HLF Service	15	429,484	146,177	180,636	175,525	162,157	148,329	117,933
11	SC-16 Yr Round Space AC	16	339,378	313,981	185,886	173,873	170,348	142,005	115,103
12	SC-17 DG Sales	17	537	663	530	929	425	458	604
13									
14	**TOTAL**		**11,825,682**	**5,918,693**	**3,739,061**	**3,085,700**	**3,053,185**	**3,068,949**	**4,471,800**

Exhibit___(RDP-3CU)
Schedule 8B
Corrections and Updates
Page 1 of 2

Deliveries
Sch. 8B
Deliv

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Gas Deliveries (dekatherms)

Line	Class	SC	Winter Nov-20	Winter Dec-20	Winter Jan-21	Winter Feb-21	Winter Mar-21	TOTAL	Winter
1	SC-1A Residential NonHeat	1A	194,221	252,867	263,286	294,059	239,219	**2,164,700**	1,243,652
2	SC-1B Residential Heat	1B	4,427,495	7,446,242	10,595,475	9,958,172	7,005,245	**56,589,951**	39,432,629
3	SC-1DG Res. Dist Gen	1DG	192	315	426	157	105	**1,525**	1,195
4	SC-2A Non-Residential NonHeat	2A	696,405	888,071	1,036,034	1,160,698	963,533	**10,953,501**	4,744,741
5	SC-2B Non-Residential Heat	2B	2,363,117	3,537,779	4,854,263	4,342,957	3,251,310	**23,781,011**	18,349,425
6	SC-3A Multiple Dwellng NonHeat	3A	8,226	11,335	14,588	14,592	11,522	**126,183**	60,263
7	SC-3B Multiple Dwellng Heat	3B	447,688	675,951	907,597	872,090	637,468	**5,328,865**	3,540,793
8	SC-9 Wholesale NGV	9	42,939	54,482	56,871	61,920	54,477	**705,291**	270,691
9	SC 4-7-12-13 TC-IT	TC-IT	108,706	145,928	185,362	178,937	122,945	**1,092,348**	741,878
10	SC-15 HLF Service	15	145,686	189,875	211,679	260,667	220,507	**2,388,654**	1,028,413
11	SC-16 Yr Round Space AC	16	180,465	246,803	323,460	324,372	260,953	**2,776,628**	1,336,053
12	SC-17 DG Sales	17	686	852	878	688	535	**7,786**	3,641
13									-
14	**TOTAL**		**8,615,826**	**13,450,502**	**18,449,919**	**17,469,308**	**12,767,819**	**105,916,444**	**70,753,373**
							Forecast Detail	105,916,444	

Exhibit___(RDP-3CU)
Schedule 8B
Corrections and Updates
Page 2 of 2

Revenue
Sch. 8C
Rev

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Revenue at Present Rates

	Class	Code	Base Delivery	MFC	Power Gen Revenue	CEF	Tax Credit	Misc Other	Total Other Delivery	Total Delivery
1	SC-1A Residential NonHeat	1A	40,095,493	291,253		3,553			294,806	40,390,299
2	SC-1B Residential Heat	1B	477,507,648	7,667,587		92,885			7,760,472	485,268,119
3	SC-1DG Res. Dist Gen	1DG	4,630	215		3			217	4,847
4	SC-2A Non-Residential NonHeat	2A	50,530,848	1,060,730		17,979			1,078,709	51,609,556
5	SC-2B Non-Residential Heat	2B	149,793,732	2,786,101		39,033			2,825,134	152,618,866
6	SC-3A Multiple Dwellng NonHeat	3A	539,854	10,401		207			10,608	550,462
7	SC-3B Multiple Dwellng Heat	3B	20,042,079	471,804		8,747			480,550	20,522,629
8	SC-9 Wholesale NGV	9	4,538,599	51,770		-			51,770	4,590,369
9	SC 4-7-12-13 TC-IT	TC-IT	3,966,182	76,433		-			76,433	4,042,615
10	SC-15 HLF Service	15	4,886,578	2,061,555		3,921			2,065,475	6,952,054
11	SC-16 Yr Round Space AC	16	8,460,867	205,901		4,557			210,458	8,671,325
12	SC-17 DG Sales	17	17,802	639		-			639	18,440
13										
14	**TOTAL**		**760,384,311**	**14,684,388**	**-**	**170,884**	**-**	**-**	**14,855,272**	**775,239,583**
15										*743,405,735*
16										
17	Edgar Discounts							(248,465)	(248,465)	(248,465)
18	Rent From Property							429,891	429,891	429,891
19	Late Payment Charges							5,174,592	5,174,592	5,174,592
20	Other Misc. Revenue Fees				38,306,088			1,416,802	39,722,890	39,722,890
21	Other Revenue							411,320	411,320	411,320
22	Billing Service Fee							12,907,435	12,907,435	12,907,435
23	Supervision & Admin							71,940	71,940	71,940
24	Joint Facilities							1,520,078	1,520,078	1,520,078
25	Geothermal							29,700	29,700	29,700
26	**TOTAL REVENUES**		**760,384,311**	**14,684,388**	**38,306,088**	**170,884**	**-**	**21,713,294**	**74,874,654**	**835,258,965**

Exhibit___(RDP-3CU)
Schedule 8C
Corrections and Updates
Page 1 of 2

Revenue
Sch. 8C
Rev

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Revenue at Present Rates

	Class	Code	Commodity	Total Before GRT	GRT	Total
1	SC-1A Residential NonHeat	1A	9,070,355	49,460,653	879,920	50,340,573
2	SC-1B Residential Heat	1B	244,296,629	729,564,748	10,867,277	740,432,025
3	SC-1DG Res. Dist Gen	1DG	7,124	11,971	115	12,086
4	SC-2A Non-Residential NonHeat	2A	20,028,743	71,638,299	136,757	71,775,057
5	SC-2B Non-Residential Heat	2B	74,790,394	227,409,260	435,136	227,844,396
6	SC-3A Multiple Dwellng NonHeat	3A	114,104	664,566	1,277	665,843
7	SC-3B Multiple Dwellng Heat	3B	6,944,106	27,466,736	52,773	27,519,508
8	SC-9 Wholesale NGV	9	245,821	4,836,190	8,746	4,844,937
9	SC 4-7-12-13 TC-IT	TC-IT	2,385,231	6,427,846	12,318	6,440,164
10	SC-15 HLF Service	15	5,166,458	12,118,511	23,838	12,142,349
11	SC-16 Yr Round Space AC	16	1,089,928	9,761,254	18,874	9,780,128
12	SC-17 DG Sales	17	6,868	25,308	48	25,357
13						
14	**TOTAL**		**364,145,760**	**1,139,385,343**	**12,437,080**	**1,151,822,424**
15						*1,119,988,575*
16						
17	Edgar Discounts			(248,465)		(248,465)
18	Rent From Property			429,891		429,891
19	Late Payment Charges			5,174,592		5,174,592
20	Other Misc. Revenue Fees			39,722,890	-	39,722,890
21	Other Revenue			411,320		411,320
22	Billing Service Fee			12,907,435		12,907,435
23	Supervision & Admin			71,940		71,940
24	Joint Facilities			1,520,078		1,520,078
25	Geothermal			29,700		29,700
26	**TOTAL REVENUES**		**364,145,760**	**1,199,404,725**	**12,437,080**	**1,211,841,805**

Exhibit___(RDP-3CU)
Schedule 8C
Corrections and Updates
Page 2 of 2

Customers
Sch. 8D
Cust

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Number of Customers

Line	Classes	Code	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20
1	SC-1A Residential NonHeat	1A	89,634	89,434	89,290	89,144	88,564	87,684	87,167
2	SC-1B Residential Heat	1B	457,910	458,226	458,485	458,802	459,519	460,717	461,647
3	SC-1DG Res. Dist Gen	1DG	7	7	7	7	7	7	7
4	SC-2A Non-Residential NonHeat	2A	10,926	10,899	10,849	10,800	10,756	10,726	10,714
5	SC-2B Non-Residential Heat	2B	49,200	49,085	48,865	48,642	48,450	48,318	48,265
6	SC-3A Multiple Dwellng NonHeat	3A	80	80	80	81	81	81	81
7	SC-3B Multiple Dwellng Heat	3B	1,656	1,659	1,660	1,662	1,667	1,669	1,676
8	SC-9 Wholesale NGV	9	21	21	21	21	21	21	21
9	SC 4-7-12-13 TC-IT	TC-IT	177	174	174	173	173	174	170
10	SC-15 HLF Service	15	119	119	119	119	118	117	117
11	SC-16 Yr Round Space AC	16	57	57	57	57	57	57	57
12	SC-17 DG Sales	17	2	2	2	2	2	2	2
13									
14	**TOTAL**		**609,789**	**609,763**	**609,609**	**609,510**	**609,415**	**609,573**	**609,924**

Exhibit___(RDP-3CU)
Schedule 8D
Corrections and Updates
Page 1 of 2

Customers
Sch. 8D
Cust

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Number of Customers

Line	Classes	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	TOTAL	Average
1	SC-1A Residential NonHeat	86,843	86,528	86,415	86,283	86,213	1,053,199	87,767
2	SC-1B Residential Heat	462,635	463,724	465,032	466,033	466,385	5,539,115	461,593
3	SC-1DG Res. Dist Gen	7	7	7	7	7	84	7
4	SC-2A Non-Residential NonHeat	10,732	10,801	10,893	10,952	10,972	130,020	10,835
5	SC-2B Non-Residential Heat	48,343	48,650	49,060	49,318	49,406	585,602	48,800
6	SC-3A Multiple Dwellng NonHeat	81	81	81	81	81	969	81
7	SC-3B Multiple Dwellng Heat	1,681	1,685	1,688	1,688	1,685	20,076	1,673
8	SC-9 Wholesale NGV	21	21	21	21	21	252	21
9	SC 4-7-12-13 TC-IT	170	171	169	171	174	2,070	173
10	SC-15 HLF Service	117	119	119	120	120	1,423	119
11	SC-16 Yr Round Space AC	57	57	57	57	57	684	57
12	SC-17 DG Sales	2	2	2	2	2	24	2
13								
14	**TOTAL**	**610,689**	**611,846**	**613,544**	**614,733**	**615,123**	**7,333,518**	**611,127**

Exhibit___(RDP-3CU)
Schedule 8D
Corrections and Updates
Page 2 of 2

Demand
Sch. 8E
DDReq

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Design Day Requirements

Line	Classes	Code	January 2021 Peak Sales (Usage) dth	January 2021 Peak Customers	January 2021 Peak Monthly Use per Customer	January 2021 Peak Daily Use per Customer	July-August 2020 Base Load Sales (Usage) dth	July-August 2020 Base Load Customers	July-August 2020 Base Load Daily Use per Customer	July-August 2020 Base Load Monthly Use per Customer
			(A)	(B)	(C)	31			62	31
1	SC-1A Residential NonHeat	1A	263,286	86,415	3.05	0.10	199,648	88,854	0.04	1.12
2	SC-1B Residential Heat	1B	10,595,475	465,032	22.78	0.73	2,614,115	459,161	0.09	2.85
3	SC-1DG Res. Dist Gen	1DG	426	7	60.80	1.96	43	7	0.10	3.04
4	SC-2A Non-Residential NonHeat	2A	1,036,034	10,893	95.11	3.07	1,529,157	10,778	2.29	70.94
5	SC-2B Non-Residential Heat	2B	4,854,263	49,060	98.95	3.19	612,873	48,546	0.20	6.31
6	SC-3A Multiple Dwellng NonHeat	3A	14,588	81	180.09	5.81	15,642	81	3.11	96.55
7	SC-3B Multiple Dwellng Heat	3B	907,597	1,688	537.68	17.34	297,546	1,665	2.88	89.38
8	SC-9 Wholesale NGV	9	56,871	21	2,708.16	87.36	118,045	21	90.66	2,810.60
9	SC 4-7-12-13 TC-IT	TC-IT	185,362	169	1,096.81	35.38	68,558	173	6.39	198.14
10	SC-15 HLF Service	15	211,679	119	1,778.82	57.38	337,683	119	45.96	1,424.82
11	SC-16 Yr Round Space AC	16	323,460	57	5,674.74	183.06	344,221	57	97.40	3,019.48
12	SC-17 DG Sales	17	878	2	439.23	14.17	1,354	2	10.92	338.47
13										
14	**TOTAL**		**18,449,919**	**613,544**	30.07	0.97	**6,138,885**	**609,463**	0.16	
15	TC-IT		185,362	169			68,558	173		
16	Firm		**18,264,557**	**613,375**			**6,070,327**	**609,290**		
17	SC7, SC14- Elec Gen		1,630,780							
18			20,080,698							
19										
20										
21										
22										

Exhibit___(RDP-3CU)
Schedule 8E
Corrections and Updates
Page 1 of 2

Demand
Sch. 8E
DDReq

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Design Day Requirements

Line	Classes	Code	January 2021 Peak Heating Load Per Customer	January 2021 Peak Use per Customer per HDD	Design Day HEATING per Customer	Design Day BASE	Design Day TOTAL	Design Day GROSS Class Needs	Design Day Allocation
				958	**65**				
1	SC-1A Residential NonHeat	1A	1.92	0.00201	0.17	3,132	14,409	14,953	1.27%
2	SC-1B Residential Heat	1B	19.94	0.02081	1.44	42,702	671,784	702,161	59.50%
3	SC-1DG Res. Dist Gen	1DG	57.76	0.06029	4.02	1	28	29	0.00%
4	SC-2A Non-Residential NonHeat	2A	24.17	0.02523	3.93	24,927	42,792	43,654	3.70%
5	SC-2B Non-Residential Heat	2B	92.63	0.09669	6.49	9,990	318,338	333,227	28.24%
6	SC-3A Multiple Dwellng NonHeat	3A	83.54	0.08720	8.78	252	711	734	0.06%
7	SC-3B Multiple Dwellng Heat	3B	448.30	0.46795	33.30	4,867	56,210	58,690	4.97%
8	SC-9 Wholesale NGV	9	0.00	0.00000	87.36	1,835	1,835	1,835	0.16%
9	SC 4-7-12-13 TC-IT	TC-IT	898.67	0.93807	67.37	1,080		46	0.00%
10	SC-15 HLF Service	15	354.00	0.36952	69.98	5,469	8,328	8,466	0.72%
11	SC-16 Yr Round Space AC	16	2,655.26	2.77167	277.56	5,552	15,821	16,317	1.38%
12	SC-17 DG Sales	17	100.76	0.10517	17.75	22	36	36	0.00%
13									
14	**TOTAL**		30.07	0.03139	2.20	**99,829**	**1,130,291**	**1,180,147**	**100.00%**
15	TC-IT					1,080	0	46	
16	Firm					**98,748**	**1,130,291**	**1,180,101**	
17	SC7, SC14- Elec Gen				Computed Heating		1,031,543		
18					Gross DD			**1,180,147**	TRUE
19					TC Violation			**46**	
20					Gas Supply excl TC			1,180,101	
21					Gas Supply Heating			1,081,353	
22					Gas Supply Heating to Computed Heating			1.05	

Exhibit___(RDP-3CU)
Schedule 8E
Corrections and Updates
Page 2 of 2

Mains
Sch. 8F
Mains

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Mains- Minimum System Study

		Feet Installed			Cost			Unit Cost	Feet Installed		Cost to Replace
Line	**Size**	**2016**	**2017**	**Total**	**2016**	**2017**	**Total**	**Total**	**Prior**	**Total**	**Plastic**
1	PL-02.00"	284,278	170,750	455,028	23,201,284	14,698,919	37,900,203	**$83.29**	40,065,546	40,520,574	3,375,040,589
2	PL-04.00"	84,454	79,774	164,228	13,533,799	14,806,016	28,339,815	$172.56	10,882,336	11,046,564	1,906,237,530
3	PL-06.00"	7,735	3,414	11,149	1,653,175	674,047	2,327,222	$208.74	5,330,322	5,341,471	1,114,968,988
4	PL-08.00"	24,798	29,017	53,815	8,226,587	12,792,760	21,019,348	$390.59	8,352,650	8,406,465	3,283,441,624
5	PL-12.00"	920	28,834	29,754	590,349	9,620,304	10,210,653	$343.17	12,894,363	12,924,117	4,435,157,179
6		**402,185**	**311,789**	**713,974**	**47,205,195**	**52,592,046**	**99,797,241**		**77,525,216**	**78,239,190**	**14,114,845,909**
7											
8	**Replace with 2" Plastic**										**6,516,700,459**
9	**Minimum System Ratio**										**46.17%**

Exhibit___(RDP-3CU)
Schedule 8F
Corrections and Updates
Page 1 of 1

MainsTC
Sch. 8G
MainsTC

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Mains- TC Customers

Line	Year	Cost to Add TC	Mains Cost to Add TC	Index to 2015$	Mains Cost to Add TC in 2015$	TC Customers Added	Mains Cost to Add TC Per Customer in 2015$
1	Through 1996						
2	1998						
3	1999	898,871	322,908	1.69	546,713	31	17,636
4	2000	1,512,980	543,519	1.66	902,506	51	17,696
5	2001	1,403,198	504,082	1.63	819,485	46	17,815
6	2002	1,577,089	566,550	1.60	905,857	51	17,762
7	2003	1,973,533	933,448	1.58	1,472,268	60	24,538
8	2004	1,082,931	164,549	1.55	254,701	37	6,884
9		8,448,602	3,035,056		4,901,529	276	
10	Cost per TC Customer						17,759
11	TC Customers						119
12	Total Mains for TC Customers- Driect Assign to TC						2,105,941
13							
14	Base Years						
15	2003	1,973,533	933,448				
16	2004	1,082,931	164,549				
17		3,056,464	1,097,997				
18	Mains % Total		35.9%				
19							

Exhibit___(RDP-3CU)
Schedule 8G
Corrections and Updates
Page 1 of 1

Services
Sch. 8H
Services

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Services Investment

Line	Class	Service Type	Average Service Cost	Average Customers	Services Cost (a)
1	SC-1A Residential NonHeat	NH-Res	$3,800	87,767	333,477,910
2	SC-1B Residential Heat	S-Res	$5,428	461,593	2,505,526,352
3	SC-1DG Res. Dist Gen	M-Res	$8,788	7	61,516
4	SC-2A Non-Residential NonHeat	SM-CI	$10,006	10,835	108,415,010
5	SC-2B Non-Residential Heat	M-CI	$12,202	48,800	595,459,634
6	SC-3A Multiple Dwellng NonHeat	ML-CI	$23,606	81	1,906,144
7	SC-3B Multiple Dwellng Heat	ML-CI	$23,606	1,673	39,492,002
8	SC-9 Wholesale NGV	L-CI	$35,009	21	735,189
9	SC 4-7-12-13 TC-IT	L-CI	$35,009	173	6,039,053
10	SC-15 HLF Service	L-CI	$35,009	119	4,151,484
11	SC-16 Yr Round Space AC	L-CI	$35,009	57	1,995,513
12	SC-17 DG Sales	L-CI	$35,009	2	70,018
13					
14	**Total**			**611,127**	**3,597,329,823**
15					

Exhibit___(RDP-3CU)
Schedule 8H
Corrections and Updates
Page 1 of 1

Meters
Sch. 8I
Meters

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Meter Investment

Line	Classes	Code	Meter Type	Average Cost New	Average Customers	Meter Cost-Total
1	SC-1A Residential NonHeat	1A	250C	$197.04	87,767	17,293,845
2	SC-1B Residential Heat	1B	RH	$202.77	461,593	93,598,864
3	SC-1DG Res. Dist Gen	1DG	RH	$202.77	7	1,419
4	SC-2A Non-Residential NonHeat	2A	Comm	$637.86	10,835	6,911,261
5	SC-2B Non-Residential Heat	2B	Comm	$637.86	48,800	31,127,889
6	SC-3A Multiple Dwellng NonHeat	3A	C-I	$1,036.92	81	83,731
7	SC-3B Multiple Dwellng Heat	3B	Comm	$637.86	1,673	1,067,147
8	SC-9 Wholesale NGV	9	38M	$6,863.45	21	144,132
9	SC 4-7-12-13 TC-IT	TC-IT	38M	$6,863.45	173	1,183,945
10	SC-15 HLF Service	15	38M	$6,863.45	119	813,890
11	SC-16 Yr Round Space AC	16	38M	$6,863.45	57	391,216
12	SC-17 DG Sales	17	38M	$6,863.45	2	13,727
13						
14	**Total**	Overall average		**$249.75**	**611,127**	**152,631,067**

Exhibit___(RDP-3CU)
Schedule 8I
Corrections and Updates
Page 1 of 1

Acct903
Sch. 8J
Acct903

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Allocators- Acct880, Acct903

Line	Cost Component	Activity	Allocator	Amount	Total	SC-1A Residential NonHeat	SC-1B Residential Heat	SC-1DG Res. Dist Gen	SC-2A Non-Residential NonHeat	SC-2B Non-Residential Heat	SC-3A Multiple Dwellng NonHeat
1	**ACCOUNT 880 - Distribution Expense**										
2	Gas Operations		Gas_Deliveries	8,569,028	8,569,028	175,132	4,578,334	123	886,178	1,923,971	10,209
3	Services		Service_Invest	179,234	179,234	16,615	124,836	3	5,402	29,668	95
4	Customers		Cust_Avg	335,295	335,295	48,153	253,253	4	5,945	26,774	44
5	Specifically allocated			9,083,557	8,569,028	175,132	4,578,334	123	886,178	1,923,971	10,209
6	Other		0.24%	21,452	20,237	414	10,812	0	2,093	4,544	24
7	**Total Account 880**			9,105,009	8,589,265	175,546	4,589,147	124	888,271	1,928,515	10,233
8	Mains			2,218,620		19.6%					
9	**ACCOUNT 903 - Customer Records & Collection Expense**										
10	Print and Mail		Cust_Avg	980,659	980,659	140,837	740,706	11	17,387	78,308	130
11	Billing		Cust_Avg	1,482,890	1,482,890	212,964	1,120,049	17	26,291	118,413	196
12	Postage In		Cust_Avg	705,780	705,780	101,360	533,086	8	12,513	56,358	93
13	Postage Out		Cust_Avg	2,565,479	2,565,479	368,440	1,937,744	29	45,485	204,861	339
14	Payment Processing		Cust_Avg	251,093		36,061	189,655	3	4,452	20,051	33
15	Credit & Collections		Collect_Dol	1,601,476	1,601,476	85,335	1,025,255	10	100,813	298,122	1,163
16	Credit & Collections- Res		Collect_Dol	751,866	751,866	40,063	481,340	5	47,330	139,963	546
17	Credit & Collections- CI		Collect_Dol	119,048	119,048	6,343	76,214	1	7,494	22,161	86
18	Field Collections		Collect_Num	1,327,284	1,327,284	192,040	1,009,998	15	21,919	98,723	177
19	Call Center		Cust_Avg	4,361,064	4,361,064	626,312	3,293,977	50	77,320	348,243	576
20	Specifically allocated			14,146,638	13,895,545	1,809,755	10,408,023	150	361,003	1,385,205	3,339
21	Other		6.40%	905,648	905,648	115,858	666,307	10	23,111	88,679	214
22	To BILLING Function			(1,271,191)	(1,271,191)	(182,561)	(960,150)	(15)	(22,538)	(101,508)	(168)
23	To COLLECTIONS Function			(796,241)	(796,241)	(91,748)	(572,605)	(8)	(25,433)	(90,183)	(254)
24	**Total Account 903**			12,984,854	12,733,761	1,651,303	9,541,575	137	336,144	1,282,193	3,131
25	Total account			15,052,286							
26											
27	Print and Mail	Billing portion	51.60%	506,020	506,020	72,672	382,204	6	8,972	40,407	67
28	Billing	Billing portion	51.60%	765,171	765,171	109,890	577,945	9	13,566	61,101	101
29	**Total Account 903_Bill**			1,271,191	506,020	182,561	960,150	15	22,538	101,508	168
30											
31	Credit & Collections	Collect portion	10.12%	162,089	162,089	8,637	103,768	1	10,203	30,174	118
32	Credit & Collections- Res	Collect portion	10.12%	76,098	76,098	4,055	48,717	0	4,790	14,166	55
33	Credit & Collections- CI	Collect portion	10.12%	12,049	12,049	642	7,714	0	758	2,243	9
34	Call Center	Collect portion	12.52%	546,005	546,005	78,414	412,406	6	9,680	43,600	72
35	**Total Account 903_Cust**			796,241	796,241	91,748	572,605	8	25,433	90,183	254
36	*Check*			*0*	*(765,171)*	*0*	*0*	*0*	*0*	*0*	*0*
37											
38	**ACCOUNT 908/909 - Customer Expenses**										
39	Low Income Discount		Gas_Del_Firm	5,543,556	5,543,556	114,479	2,992,724	81	579,269	1,257,644	6,673
40	ETIP / CEF		Rev-EE	9,648,950	9,648,950	200,719	5,244,671	141	1,015,154	2,203,988	11,694
41	DSM		Rev-EE	616,567	616,567	12,826	335,134	9	64,868	140,835	747
42	Residential Methane Detectors		Cust_Res	1,263,999	1,263,999	201,936	1,062,046	16	0	0	0
43	Other		Cust_Avg	9,002,920	9,002,920	1,292,949	6,800,039	103	159,618	718,908	1,190
44	**Total Account 908_Cust**			26,075,991	26,075,991	1,822,909	16,434,614	350	1,818,909	4,321,375	20,304

Exhibit___(RDP-3CU)
Schedule 8J
Corrections and Updates
Page 1 of 2

Acct903
Sch. 8J
Acct903

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Allocators- Acct880, Acct903

Line	Cost Component	Activity	Allocator	Amount	SC-3B Multiple Dwellng Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space AC	SC-17 DG Sales
1	**ACCOUNT 880 - Distribution Expense**									
2	Gas Operations		Gas_Deliveries	8,569,028	431,125	57,061	88,375	193,251	224,639	630
3	Services		Service_Invest	179,234	1,968	37	301	207	99	3
4	Customers		Cust_Avg	335,295	918	12	95	65	31	1
5	Specifically allocated			9,083,557	431,125	57,061	88,375	193,251	224,639	630
6	Other		0.24%	21,452	1,018	135	209	456	531	1
7	**Total Account 880**			9,105,009	432,143	57,195	88,584	193,707	225,170	631
8	Mains			2,218,620						
9	**ACCOUNT 903 - Customer Records & Collection Expense**									
10	Print and Mail		Cust_Avg	980,659	2,685	34	277	190	91	3
11	Billing		Cust_Avg	1,482,890	4,060	51	419	288	138	5
12	Postage In		Cust_Avg	705,780	1,932	24	199	137	66	2
13	Postage Out		Cust_Avg	2,565,479	7,023	88	724	498	239	8
14	Payment Processing		Cust_Avg	251,093	687	9	71	49	23	1
15	Credit & Collections		Collect_Dol	1,601,476	43,359	8,967	7,897	13,580	16,938	36
16	Credit & Collections- Res		Collect_Dol	751,866	20,356	4,210	3,707	6,376	7,952	17
17	Credit & Collections- CI		Collect_Dol	119,048	3,223	667	587	1,009	1,259	3
18	Field Collections		Collect_Num	1,327,284	3,661	42	349	240	115	4
19	Call Center		Cust_Avg	4,361,064	11,939	150	1,231	846	407	14
20	Specifically allocated			14,146,638	98,925	14,241	15,461	23,213	27,230	94
21	Other		6.40%	905,648	6,333	912	990	1,486	1,743	6
22	To BILLING Function			(1,271,191)	(3,480)	(44)	(359)	(247)	(119)	(4)
23	To COLLECTIONS Function			(796,241)	(8,270)	(1,420)	(1,388)	(2,228)	(2,698)	(7)
24	**Total Account 903**			12,984,854	93,509	13,689	14,704	22,224	26,157	88
25	Total account			15,052,286						
26										
27	Print and Mail	Billing portion	51.60%	506,020	1,385	17	143	98	47	2
28	Billing	Billing portion	51.60%	765,171	2,095	26	216	148	71	3
29	**Total Account 903_Bill**			1,271,191	3,480	44	359	247	119	4
30										
31	Credit & Collections	Collect portion	10.12%	162,089	4,388	908	799	1,374	1,714	4
32	Credit & Collections- Res	Collect portion	10.12%	76,098	2,060	426	375	645	805	2
33	Credit & Collections- CI	Collect portion	10.12%	12,049	326	67	59	102	127	0
34	Call Center	Collect portion	12.52%	546,005	1,495	19	154	106	51	2
35	**Total Account 903_Cust**			796,241	8,270	1,420	1,388	2,228	2,698	7
36	*Check*			*0*	*0*	*0*	*0*	*0*	*0*	*0*
37										
38	**ACCOUNT 908/909 - Customer Expenses**									
39	Low Income Discount		Gas_Del_Firm	5,543,556	281,814	37,299	0	126,322	146,840	412
40	ETIP / CEF		Rev-EE	9,648,950	493,871	0	0	221,377	257,334	0
41	DSM		Rev-EE	616,567	31,558	0	0	14,146	16,444	0
42	Residential Methane Detectors		Cust_Res	1,263,999	0	0	0	0	0	0
43	Other		Cust_Avg	9,002,920	24,646	309	2,541	1,747	840	29
44	**Total Account 908_Cust**			26,075,991	831,889	37,608	2,541	363,592	421,457	441

Exhibit___(RDP-3CU)
Schedule 8J
Corrections and Updates
Page 2 of 2

Aging
Sch. 8
Aging

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Accounts Receivable Aging Data

								Collection Weights								
								-	1	2	3	5	Weighted			Weighted
Line	Class	SC	Revenue	Resid-ential	C-I	Res %	C-I %	Collect-Dol 31-60	Collect-Dol 61-90	Collect-Dol 91-120	Collect-Dol 121-180	Collect-Dol >180	Collect-Dol	Customers	Average Bill	Collect-Num
1	SC-1A Residential NonHeat	1A	40,390	40,390		7%		7,008	5,579	2,636	2,600	11,521	76,255	87,767	$38	1,988,403
2	SC-1B Residential Heat	1B	485,268	485,268		89%		84,198	67,030	31,673	31,234	138,419	916,169	461,593	$88	10,457,654
3	SC-1DG Res. Dist Gen	1DG	5	5		0%		1	1	0	0	1	9	7	$58	159
4	SC-2A Non-Residential NonHeat	2A	51,610		51,610		23%	6,836	5,631	3,133	3,163	13,740	90,087	10,835	$397	226,955
5	SC-2B Non-Residential Heat	2B	152,619		152,619		67%	20,215	16,652	9,266	9,353	40,632	266,403	48,800	$261	1,022,193
6	SC-3A Multiple Dwellng NonHeat	3A	550	550		0%		96	76	36	35	157	1,039	81	$568	1,829
7	SC-3B Multiple Dwellng Heat	3B	20,523	20,523		4%		3,561	2,835	1,339	1,321	5,854	38,746	1,673	$1,022	37,903
8	SC-9 Wholesale NGV	9	4,590		4,590		2%	608	501	279	281	1,222	8,013	21	$18,216	440
9	SC 4-7-12-13 TC-IT	TC-IT	4,043		4,043	0%	2%	535	441	245	248	1,076	7,057	173	$1,953	3,613
10	SC-15 HLF Service	15	6,952		6,952	0%	3%	921	759	422	426	1,851	12,135	119	$4,885	2,484
11	SC-16 Yr Round Space AC	16	8,671		8,671		4%	1,149	946	526	531	2,309	15,136	57	$12,677	1,194
12	SC-17 DG Sales	17	18		18		0%	2	2	1	1	5	32	2	$768	42
13																
14			**775,240**	**546,736**	**228,503**	**100%**	**100%**	**125,130**	**100,451**	**49,557**	**49,194**	**216,787**	**1,431,081**	**611,127**	**$106**	**13,743**
15																
16																

17				0-30	31-60	61-90	91-120	121-180	>180	Total	
18	Residential		Residential	632,379	94,863	75,520	35,684	35,190	155,952	1,029,589	1,029,589
19	Commercial		Commercial	349,427	30,267	24,931	13,873	14,004	60,835	493,336	493,336
20	All		All	981,806	125,130	100,451	49,557	49,194	216,787	1,522,925	1,522,925

Exhibit___(RDP-3CU)
Schedule 8K
Corrections and Updates
Page 1 of 1

WriteC
Sch. 8
WriteO

KeySpan Gas East Corporation d/b/a National Grid
Embedded Cost of Service Study (ECOSS)
Write-Offs

	Classes	Gross Write-Offs	Revesals	Net Write-Offs (Not < 0)	Annual Revenue	Net as % Revenue	Commodity % Total Bill	Commodity Write-Offs	Delivery Write-Offs	Write-Offs Number
1	SC-1A Residential NonHeat	551,205	174,858	376,347	40,390,299	0.93%	18.34%	69,016	307,330	825
2	SC-1B Residential Heat	6,622,435	2,100,828	4,521,607	485,268,119	0.93%	33.49%	1,514,072	3,007,535	9,917
3	SC-1DG Res. Dist Gen			-	4,847	0.00%	59.51%	-	-	
4	SC-2A Non-Residential NonHeat	649,491	180,871	468,620	51,609,556	0.91%	27.96%	131,018	337,603	453
5	SC-2B Non-Residential Heat	1,920,664	534,868	1,385,796	152,618,866	0.91%	32.89%	455,761	930,035	1,338
6	SC-3A Multiple Dwellng NonHeat	2,877	28	2,849	550,462	0.52%	17.17%	489	2,360	1
7	SC-3B Multiple Dwellng Heat	107,265	1,030	106,234	20,522,629	0.52%	25.28%	26,858	79,376	42
8	SC-9 Wholesale NGV				4,590,369	0.00%	5.08%	-	-	
9	SC 4-7-12-13 TC-IT			-	4,042,615	0.00%	37.11%	-	-	
10	SC-15 HLF Service	1,101	-	1,101	6,952,054	0.02%	42.63%	469	631	1
11	SC-16 Yr Round Space AC			-	8,671,325	0.00%	11.17%	-	-	
12	SC-17 DG Sales			-	18,440	0.00%	27.14%	-	-	
13	**Totals**	9,855,037	2,992,483	6,862,554	775,239,583	0.89%	31.66%	2,197,683	4,664,871	12,577

Exhibit___(RDP-3CU)
Schedule 8L
Corrections and Updates
Page 1 of 1

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-4CU)

Proposed Revenue Allocation, Rate Design and Customer Bill Impacts

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-4CU)

Proposed Revenue Allocation, Rate Design and Customer Bill Impacts

Schedule 1

Presents the Development of the Company's Proposed Revenue Allocation by Service Class

KeySpan Gas East Corporation d/b/a National Grid
Rate Year Revenue Allocation

Line		Total	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
1	**Delivery revenue at present rates**	760,384	40,095	477,508	5	50,531	149,794	540	20,042	4,539	3,966	4,887	8,461	18
2		0												
3		0												
4	**Delivery revenue, pro forma**	760,384	40,095	477,508	5	50,531	149,794	540	20,042	4,539	3,966	4,887	8,461	18
5	Commodity and Other revenue	439,020	12,352	287,964	8	25,940	89,314	178	9,670	570	2,465	8,160	2,388	11
6	Total revenue, pro forma	1,199,405	52,448	765,472	13	76,471	239,107	718	29,712	5,109	6,432	13,047	10,849	28
7	Expenses	1,006,996	51,578	655,365	16	50,892	201,245	495	24,492	1,883	4,068	9,751	7,183	26
8	Net operating income	192,409	870	110,106	(3)	25,579	37,863	223	5,220	3,225	2,363	3,296	3,666	2
9	Rate Base	3,269,060	233,669	2,159,694	60	107,349	638,706	1,602	84,035	3,019	5,428	13,653	21,765	80
10														
11	Return at Present Rates	5.89%	0.37%	5.10%	(5.72%)	23.83%	5.93%	13.89%	6.21%	106.82%	43.54%	24.14%	16.84%	2.47%
12	Relative Return at Present Rates	1.00	0.06	0.87	(0.97)	4.05	1.01	2.36	1.06	18.15	7.40	4.10	2.86	0.42
13	Distribution increase	6.18%	47.9%	10.6%	204.6%	(44.1%)	5.6%	(25.1%)	4.3%	(81.6%)	(61.6%)	(21.0%)	(30.6%)	26.1%
14														
15	**Step 1- ECOS with Rev. Req. at Cost of Service**		Under	In-Low	Under	Over	In-High	Over	In-High	Over	Over	Over	In-High	Under
16	Total Revenue Requirement	1,238,235	71,238	812,230	22	53,768	246,366	577	30,368	1,378	3,969	10,127	8,158	33
17	Less: MFC proposed revenue	(9,346)	(218)	(5,751)	(0)	(741)	(1,946)	(7)	(296)	(30)	(60)	(179)	(117)	(0)
18	Less: Commodity revenue	(364,146)	(9,070)	(244,297)	(7)	(20,029)	(74,790)	(114)	(6,944)	(246)	(2,385)	(5,166)	(1,090)	(7)
19	Less: Other revenue, proposed	(57,339)	(2,640)	(33,959)	(1)	(4,758)	(11,441)	(52)	(2,219)	(268)	(3)	(919)	(1,076)	(3)
20	Delivery Revenue Requirement	807,404	59,309	528,223	14	28,241	158,189	404	20,908	834	1,521	3,863	5,875	22
21	Rate of Return	6.74%	6.74%	6.74%	6.74%	6.74%	6.74%	6.74%	6.74%	6.74%	6.74%	6.74%	6.74%	6.74%
22	Dist Revenue Inc (Dec) Required	47,020	19,214	50,716	9	(22,290)	8,396	(136)	866	(3,705)	(2,445)	(1,024)	(2,586)	5
23	*Check*	*47,020*												
24	**Step 2- Tolerance Band for Return at Present Rates**					Present								
25	Top of Band	6.18%		Relative return	1.25	7.36%		Over						
26	Bottom of Band	3.92%		Relative return	0.75	4.41%		Under						
27	Within Band			Relative return		4.41%-7.36%		Within						
28														
29	**Step 3- Position of Classes / Tolerance Band**		Under	In-Low	Under	Over	In-High	Over	In-High	Over	Over	Over	In-High	Under
30														
31	**Step4- Increase (decrease) for Target Revenue**													
32														
33	**Increase (decrase) for Target Revenue**	47,020	4,995	30,445	1	1,986	9,120	21	1,220	(1,634)	156	192	515	2
34	Distribution Revenue Change (Line 26 + 27)	**47,020**	**4,995**	**30,445**	**1**	**1,986**	**9,120**	**21**	**1,220**	**(1,634)**	**156**	**192**	**515**	**2**
35	*Check*	*47,020*	***12.46%***	***6.38%***	***12.46%***	***3.93%***	***6.09%***	***3.93%***	***6.09%***	***(36.0%)***	***3.93%***	***3.93%***	***6.09%***	***12.46%***
36		*47,018*												
37														
38	Distribution Increase Line 32 / Line 3	6.2%	12.5%	6.4%	12.5%	3.9%	6.1%	3.9%	6.1%	(36.0%)	3.9%	3.9%	6.1%	12.5%
39	Total Increase Line 32 / Line 3	3.9%	9.5%	4.0%	4.5%	2.6%	3.8%	3.0%	4.1%	(32.0%)	2.4%	1.5%	4.7%	7.8%

Exhibit (RDP-4CU)
Schedule 1
Corrections and Updates
Page 1 of 2

KeySpan Gas East Corporation d/b/a National Grid
Rate Year Revenue Allocation

Line		Total	SC-1A Res Non-Heat	SC-1B Res Heat	SC-1DG Res DG	SC-2A GS Non-Heat	SC-2B GS Heat	SC-3A Multi Family Non-Heat	SC-3B Multi Family Heat	SC-9 Wholesale NGV	SC 4-7-12-13 TC-IT	SC-15 HLF Service	SC-16 Yr Round Space	SC-17 DG Sales
40		*803,963*	*44,505*	*498,485*	*4*	*54,701*	*164,306*	*585*	*22,300*	*2,554*	*3,591*	*4,555*	*8,361*	*15*
41	**Proposed Delivery Revenue**	**807,404**	**45,091**	**507,953**	**5**	**52,517**	**158,914**	**561**	**21,262**	**2,905**	**4,122**	**5,079**	**8,976**	**20**
42	MFC proposed revenue	9,346	218	5,751	0	741	1,946	7	296	30	60	179	117	0
43	Commodity and Other revenue	421,485	11,711	278,255	8	24,786	86,231	167	9,163	514	2,388	6,085	2,166	10
44	Operating Expenses	(1,006,996)	(51,578)	(655,365)	(16)	(50,892)	(201,245)	(495)	(24,492)	(1,883)	(4,068)	(9,751)	(7,183)	(26)
45	Income tax expense- Included	45,409	205	25,986	(1)	6,037	8,936	53	1,232	761	558	778	865	0
46	Delivery uncollectibles- Included	7,397	405	4,875	0	505	1,494	3	114	0	0	1	0	0
47	Delivery uncollectibles- Proposed rates	(7,646)	(513)	(5,123)	0	(341)	(1,549)	(2)	(117)	0	0	(1)	0	0
48		276,400	5,538	162,332	(4)	33,353	54,727	292	7,459	2,326	3,060	2,370	4,941	4
49	Income tax expense	56,065	1,123	32,928	(1)	6,765	11,101	59	1,513	472	621	481	1,002	1
50	**Net income**	220,335	4,415	129,404	(3)	26,588	43,626	233	5,946	1,854	2,439	1,890	3,939	3
51	*Check*	*220,331*	*220,335*											
52	**Rate of return on rate base**	**6.74%**	**1.9%**	**6.0%**	**(5.0%)**	**24.8%**	**6.8%**	**14.5%**	**7.1%**	**61.4%**	**44.9%**	**13.8%**	**18.1%**	**4.3%**
53	Relative Return at Proposed Rates	1.00	0.28	0.88899	(0.74)	3.67	1.01	2.16	1.05	9.11	6.67	2.05	2.69	0.64
54	Relative Return at Present Rates	1.00	0.06	0.86620	(0.97)	4.05	1.01	2.36	1.06	18.15	7.40	4.10	2.86	0.42
55	Progress Towards Unity		23%	17%	12%	12%	(87%)	15%	10%	53%	11%	66%	9%	38%

Exhibit (RDP-4CU)
Schedule 1
Corrections and Updates
Page 2 of 2

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-4CU)

Proposed Revenue Allocation, Rate Design and Customer Bill Impacts

Schedule 2

Rate Year Revenue Reconciliation

KeySpan Gas East Corporation d/b/a National Grid
Rate Year Revenue Reconciliation

Line	Description	Source	Amount ($000s)
1	Total Revenue Requirement	Exhibit__(RRP-1CU)	1,251,076
2	Less: Gross Receipts Tax	Exhibit__(RRP-1CU)	(12,840)
3	Total Revenue Requirement, excl GRT		1,238,236
4			
5	Commodity and Other revenue		
6	Commodity	Exhibit__(RDP-3CU), Schedule 2	364,146
7	MFC	Exhibit__(RDP-4CU), Schedule 1	9,346
8	CEF		171
9	Rent from Gas Property	Exhibit__(RDP-3CU), Schedule 2	430
10	Late payment		5,350
11	Other revenue		40,901
12	Billing Fee		10,487
13	Joint Facilities		0
14	Total Commodity and Other revenue		430,831
15	Total Needed in Delivery		807,405
16	**Total Delivery Proposed**	Exhibit__(RDP-4CU), Schedule 1, line 41	**807,404**
17	*Difference (rounding)*	*Line 15 compared to line 16*	*1*
18			
19	Delivery Revenue at Present Rates	Exhibit__(RDP-3CU), Schedule 8C	760,384
20	Remove Tax Surcredit	Exhibit__(RDP-3CU), Schedule 8C	0
21	Remove ETIP Surcharge		0
22	Delivery Revenue at Present Rates, Pro Forma		760,384
23	Total Needed in Delivery		807,405
24	Delivery Increase Needed		47,021
25	**Delivery Increase Proposed**	Exhibit__(RDP-4CU), Schedule 1, line 34	**47,020**
26	*Difference (rounding)*	*Line 24 compared to line 25*	*1*
27			
28	Total Increase Needed	Exhibit__(RRP-1CU)	39,234
29			
30	Increase in GRT	Exhibit__(RRP-1CU)	(403)
31	Decrease in MFC		5,338
32	Decrease in Billing Fee		2,421
33	(Increase) Late Payment		(175)
34	Decrease Other Revenue		606
35	Remove ETIP Surcharge		0
36	**Delivery Increase Needed**	Exhibit__(RDP-4CU), Schedule 1, line 34	**47,021**
37	*Difference (rounding)*	*Line 24 compared to line 37*	*(0)*

Exhibit_(RDP-4CU)
Schedule 2
Corrections and Updates
Page 1 of 2

Keyspan Gas East Corp d/b/a National Grid
Proposed Delivery Increase

		A Rate Year - no rate inc	B Rate Year-Proposed rates	C Difference	% Change
	Income Statement				
1	Operating Revenues	$ 1,211,842	$ 1,251,076	$ 39,234	
2	Less: Revenue Taxes	$ (12,437)	$ (12,840)	$ (403)	
3	Total Op Revenues (excl Revenue	$ 1,199,405	$ 1,238,236	$ 38,831	
4	Less: Purchased Gas Costs	$ (364,146)	$ (364,146)		
5	Gross Margin	$ 835,259	$ 874,090	$ 38,831	4.6%
6	Add Back Tax Surcredits	$ (31,834)	$ -	$ 31,834	
7	Add Back ETIP	$ 9,478	$ -	$ (9,478)	
8	Total Gross Margin with ETIP	$ 812,903	$ 874,090	$ 61,187	7.5%
	Revenue				
9	Base Delivery Revenue	$ 760,384	$ 807,404		
10	ETIP surcharge	$ 9,478	$ -		
11	Tax Reform Surcredit	$ (31,834)	$ -		
12	Subtotal Delivery revenue	$ 738,029	$ 807,404	$ 69,375	9.4%
13	MFC	$ 14,684	$ 9,346		
14	CEF	$ 171	$ 171		
15	Billing Service Fee	$ 12,907	$ 10,487		
16	Total to be recovered on customer	$ 765,791	$ 827,408	$ 61,617	8.0%
17	Electric Generator Revenue	$ 38,306	$ 38,306		
18	Edgar Discount	$ (248)	$ (248)		
19	Rent from Property	$ 430	$ 430		
20	Late Payment Charges	$ 5,175	$ 5,350		
21	Misc Revenue Fees	$ 1,417	$ 811		
22	Misc 3rd party revenue	$ 411	$ 411		
23	S&A Burdens	$ 72	$ 72		
24	Joint Facilities	$ 1,520	$ 1,520		
25	Geothermal Revenue	$ 30	$ 30		
26	Total Operating Revenue	$ 812,903	$ 874,089	$ 61,186	7.5%
27	variance	*$ (0)*	*$ (1)*		

	Column A
Lines 1-5	Exhibit RRP-1CU Summary, page 2
Line 6	Exhibit RDP-2CU, Column 8
Line 7	Exhibit RDP-2CU, Column 5
Line 8	Line 5 + Line 6 + Line 7
Line 9	Exhibit RDP-2CU, Column 3
Line 10	Exhibit RDP-2CU, Column 5
Line 11	Exhibit RDP-2CU, Column 8
Line 12	Sum Lines 9-11
Line 13	Exhibit RDP-2CU, Column 4
Line 14	Exhibit RDP-2CU, Column 6
Line 15	Exhibit RDP-2CU, Column 9
Line 16	Sum Lines 12-15
Line 17	Exhibit RDP-2CU, Column 7
Line 18-25	Exhibit RDP-2CU, Column 9
Line 26	Sum Lines 16-25
Line 27	Line 26 - Line 8

	Column B
Lines 1-5	Exhibit RRP-1CU Summary, page 2
Line 8	Line 5
Line 9	Exhibit RDP-4CU, Schedule 1, Line 20
Line 12	Line 9
Line 13	Exhibit RDP-4CU, Schedule 2, Line 7
Line 14	Exhibit RDP-4CU, Schedule 2, Line 8
Line 15	Exhibit RDP-4CU, Schedule 2, Line 12
Line 16	Sum Lines 12-15
Line 17	Exhibit RDP-2CU, Column 7
Line 18-19	Exhibit RDP-2CU, Column 9
Line 20	Exhibit RDP-4CU, Schedule 2, Line 10
Line 21	Exhibit RDP-2CU, Column 9, Misc Rev Fees less Exhibit RDP-4CU, Schedule 2, Line 34
Lines 22-25	Exhibit RDP-2CU, Column 9
Line 26	Sum Lines 16-25
Line 27	Line 26 - Line 8

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-4CU)

Proposed Revenue Allocation, Rate Design and Customer Bill Impacts

Schedule 3

Details the Specific Delivery Rate Changes for Each Rate Block for Each Class

KeySpan Gas East Corporation d/b/a National Grid
Proposed Delivery Rates

Line			Current Rates		Proposed Rates	
1	**1A**	Cust	86,124			86,124
2		Block 1	238,676			238,676
3		Block 2	1,123,648			1,123,648
4		Block 3	775,691			775,691
5		Billed Deliv (Dth)	2,138,015			2,138,015
6						
7		Tariff Rates				
8		Block 1	$19.75			$22.55
9		Block 2	$1.4354			$1.5860
10		Block 3	$0.3407		Solve	$0.3779
11						
12		Billed Margin ($000)				
13		Block 1	$ 20,695			$ 23,629
14		Block 2	$ 16,129			$ 17,821
15		Block 3	$ 2,643			$ 2,931
16		Billed Delivery Rev	$ 39,466			$ 44,381
17						
18	**1AR**	Cust	1,643			1,643
19		Block 1	3,998			3,998
20		Block 2	14,341			14,341
21		Block 3	8,347			8,347
22		Billed Deliv (Dth)	26,686			26,686
23			-			-
24		Tariff Rates				
25		Block 1	$19.75		Same as 1A	$22.55
26		Block 2	$1.4354		Same as 1A	$1.5860
27		Block 3	$0.3407		Same as 1A	$0.3779
28						
29		Billed Margin ($000)				
30		Block 1	$ 395			$ 451
31		Block 2	$ 206			$ 227
32		Block 3	$ 28			$ 32
33		Billed Delivery Rev	$ 629			$ 710
34						
35	**1A&1AR**	Customers	87,767			87,767
36		Billed Deliv (Dth)	2,164,700			2,164,700
37		Billed Delivery Rev	$40,095	Target	45,091	$45,091
38						

Exhibit_(RDP-4CU)
Schedule 3
Corrections and Updates
Page 1 of 8

KeySpan Gas East Corporation d/b/a National Grid
Proposed Delivery Rates

Line			Current Rates		Proposed Rates	
39						
40	**1B**	Cust	450,192			450,192
41		Block 1	1,597,807			1,597,807
42		Block 2	19,179,898			19,179,898
43		Block 3	34,640,738			34,640,738
44		Billed Deliv (Dth)	55,418,443			55,418,443
45						
46		Tariff Rates				
47		Block 1	$21.66			$23.30
48		Block 2	$1.2839			$1.3717
49		Block 3	$0.2938		Solve	$0.3051
50						
51		Billed Margin ($000)				
52		Block 1	$ 118,639			$ 127,622
53		Block 2	$ 246,251			$ 263,091
54		Block 3	$ 101,774			$ 105,689
55		Billed Delivery Rev	$ 466,664			$ 496,402
56						
57	**1BR**	Cust	11,401			11,401
58		Block 1	40,395			40,395
59		Block 2	456,081			456,081
60		Block 3	675,032			675,032
61		Billed Deliv (Dth)	1,171,508			1,171,508
62						
63		Tariff Rates				
64		Block 1	$21.66		Same as 1B	$23.30
65		Block 2	$1.2839		Same as 1B	$1.3717
66		Block 3	$0.2938		Same as 1B	$0.3051
67						
68		Billed Margin ($000)				
69		Block 1	$ 3,004			$ 3,232
70		Block 2	$ 5,856			$ 6,256
71		Block 3	$ 1,983			$ 2,060
72		Billed Delivery Rev	$ 10,843			$ 11,548
73						
74	**1B&1BR**	Customers	461,593			461,593
75		Billed Deliv (Dth)	56,589,951			56,589,951
76		Billed Delivery Rev	$477,508	Target	507,953	$507,949
77						

Exhibit_(RDP-4CU)
Schedule 3
Corrections and Updates
Page 2 of 8

KeySpan Gas East Corporation d/b/a National Grid
Proposed Delivery Rates

Line			Current Rates		Proposed Rates	
78						
79	**1BDG**	Cust	7			7
80		Block 1	84			84
81		Block 2	1,441			1,441
82		Block 3				-
83		Billed Deliv (Dth)	1,525			1,525
84			-			
85		Tariff Rates				
86		Block 1	$33.04			$35.75
87		Block 2	$0.1260		Solve	$0.1417
88						
89		Billed Margin ($000)				
90		Block 1	$ 3			$ 3
91		Block 2	$ 2			$ 2
92		Billed Delivery Rev	$ 5		Target 5	$ 5
93						

Exhibit_(RDP-4CU)
Schedule 3
Corrections and Updates
Page 3 of 8

KeySpan Gas East Corporation d/b/a National Grid
Proposed Delivery Rates

Line			Current Rates		Proposed Rates		
94							
95	**3A**	Cust	81				81
96		Block 1	289				289
97		Block 2	59,206				59,206
98		Block 3	66,688				66,688
99		Billed Deliv (Dth)	126,183				126,183
100							
101		Tariff Rates					
102		Block 1	$74.66		Same as 3B		$78.00
103		Block 2	$0.4855		Same as 3B		$0.5125
104		Block 3	$0.2685		Same as 3B		$0.2868
105							
106		Billed Margin ($000)					
107		Block 1	$ 73				$ 77
108		Block 2	$ 287				$ 303
109		Block 3	$ 179				$ 191
110		Billed Delivery Rev	$ 540		Target	561	$ 571
111							
112							
113	**3B**	Cust	1,673				1,673
114		Block 1	19,300				19,300
115		Block 2	1,965,994				1,965,994
116		Block 3	3,343,570				3,343,570
117		Billed Deliv (Dth)	5,328,865				5,328,865
118							
119		Tariff Rates					
120		Block 1	$74.66				$78.00
121		Block 2	$0.4855				$0.5125
122		Block 3	$0.2685		Solve		$0.2868
123							
124		Billed Margin ($000)					
125		Block 1	$ 1,520				$ 1,588
126		Block 2	$ 9,545				$ 10,076
127		Block 3	$ 8,977				$ 9,589
128		Billed Delivery Rev	$ 20,042		Target	21,262	$ 21,252
129					Target 3A/3B	21,823	21,823

Exhibit_(RDP-4CU)
Schedule 3
Corrections and Updates
Page 4 of 8

KeySpan Gas East Corporation d/b/a National Grid
Proposed Delivery Rates

Line			Current Rates		Proposed Rates	
130						
131	**2-A**	Cust	10,835			10,835
132		Block 1	35,440			35,440
133		Block 2	838,819			838,819
134		Block 3	6,742,345			6,742,345
135		Block 4	3,336,898			3,336,898
136		Billed Deliv (Dth)	10,953,501			10,953,501
137						
138		Tariff Rates				
139		Block 1	$37.66			$40.00
140		Block 2	$1.7282			$1.8345
141		Block 3	$0.3553			$0.3660
142		Block 4	$0.2132		Solve	$0.2151
143						
144		Billed Margin ($000)				
145		Block 1	$ 4,965			$ 5,273
146		Block 2	$ 14,496			$ 15,388
147		Block 3	$ 23,956			$ 24,677
148		Block 4	$ 7,114			$ 7,178
149		Billed Delivery Rev	$ 50,531		Target 52,517	$ 52,516
150						
151	**2-B**	Cust	48,800			48,800
152		Block 1	133,047			133,047
153		Block 2	2,623,324			2,623,324
154		Block 3	13,525,449			13,525,449
155		Block 4	7,499,191			7,499,191
156		Billed Deliv (Dth)	23,781,011			23,781,011
157						
158		Tariff Rates				
159		Block 1	$37.66			$40.50
160		Block 2	$1.7716			$1.9125
161		Block 3	$0.4370			$0.4560
162		Block 4	$0.2914		Solve	$0.3070
163						
164		Billed Margin ($000)				
165		Block 1	$ 22,360			$ 24,046
166		Block 2	$ 46,475			$ 50,171
167		Block 3	$ 59,106			$ 61,676
168		Block 4	$ 21,853			$ 23,023
169		Billed Delivery Rev	$ 149,794		Target 158,914	$ 158,916
170						
171	**2**	Cust	59,635			59,635
172		Billed Deliv (Dth)	34,734,512			34,734,512
173		Billed Delivery Rev	$200,325			$211,432
174						

Exhibit_(RDP-4CU)
Schedule 3
Corrections and Updates
Page 5 of 8

KeySpan Gas East Corporation d/b/a National Grid
Proposed Delivery Rates

Line			Current Rates		Proposed Rates	
175						
176	**15**	Cust	119			119
177		Block 1	1,075			1,075
178		Block 2	2,387,579			2,387,579
179		Billed Deliv (Dth)	2,388,654			2,388,654
180						
181		Tariff Rates				
182		Block 1	$153.35			$ 160.00
183		Block 2	$0.1954	Solve		$ 0.2030
184						
185		Billed Margin ($000)				
186		Block 1	$ 221			$ 231
187		Block 2	$ 4,665			$ 4,847
188		Billed Delivery Rev	$ 4,887	Target	5,079	$ 5,078
189						
190						
191	**16**	Cust	57			57
192		Block 1	190			190
193		Block 2	31,513			31,513
194		Block 3	2,744,924			2,744,924
195		Billed Deliv (Dth)	2,776,628			2,776,628
196						
197		Tariff Rates				
198		Block 1	$230.43			$240.00
199		Block 2	$1.6650			$1.7600
200		Block 3	$0.2833	Solve		$0.3007
201						
202		Billed Margin ($000)				
203		Block 1	$ 160			$ 166
204		Block 2	$ 525			$ 555
205		Block 3	$ 7,776			$ 8,254
206		Billed Delivery Rev	$ 8,461	Target	8,976	$ 8,975
207						

Exhibit_(RDP-4CU)
Schedule 3
Corrections and Updates
Page 6 of 8

KeySpan Gas East Corporation d/b/a National Grid
Proposed Delivery Rates

Line			Current Rates			Proposed Rates		
208								
209	**9-NGV**	Cust		21				21
210		Block 1		76				76
211		Block 2		705,215				705,215
212		Billed Deliv (Dth)		705,291				705,291
213								
214		Tariff Rates						
215		Block 1		$38.00			$	162.00
216		Block 2		$0.6422		Solve	$	0.4060
217								
218		Billed Margin ($000)						
219		Block 1		$ 10			$	41
220		Block 2		$ 4,529			$	2,863
221		Billed Delivery Rev		$ 4,539		Target 2,905	$	2,905
222								
223								
224	**17-DG**	Cust		2				2
225		Block 1		24				24
226		Block 2		7,762				7,762
227		Billed Deliv (Dth)		7,786				7,786
228								
229		Tariff Rates	# Cust	Rate				
230		Block 1-1 (<1MW)	1	$180.61			$	202.06
231		Block 1-2 (1MW-5MW)	1	$328.22			$	367.20
232		Block 1-3 (5MW-50MW)		$949.35		Solve	$	1,062.09
233								
234			Apr-Oct	Nov-Mar		Apr-Oct		Nov-Mar
235		Block 2-1 (<1MW)	$ 0.1330	$ 0.1710		$ 0.1488	$	0.1913
236		Block 2-2 (1MW-5MW)	$ 0.1330	$ 0.1710		$ 0.1488	$	0.1913
237		Block 2-3 (5MW-50MW)	$ 0.0330	$ 0.0450		$ 0.0369	$	0.0503
238								
239		Block 3-3 (5MW-50M'	Demand Per MW	$6,252.00		Per MW	$	6,994.46
240								
241			Billed	Billed	Billed			
242		Block 2-1 (<1MW)	6,261	3,658	2,603			
243		Block 2-2 (1MW-5MW	1,502	474	1,028			
244		Block 2-3 (5MW-50MW)						
245			7,762	4,132	3,631			
246								
247		Billed Margin ($000)						
248		Block 1		$ 6			$	7
249		Block 2		$ 12			$	13
250		Billed Delivery Rev		$ 18		Target 20	$	20
251								

Exhibit_(RDP-4CU)
Schedule 3
Corrections and Updates
Page 7 of 8

KeySpan Gas East Corporation d/b/a National Grid
Proposed Delivery Rates

Line			Current Rates			Proposed Rates		
252	**TC-IT**	Cust	114	58	173	114	58	173
253		Billed Deliv (Dth)	1,356		1,090,992	1,356		1,090,992
254		Block 1 therms	1,090,992	Balance	3	1,090,992		3
255			1,092,348			1,092,348		
256		Tariff Rates			$375.00	669,323		$ 450.00
257		Block 1			$0.2914	5.0%		$ 0.3005
258		Block 2					Solve	$ 0.2855
259								
260		Billed Margin ($000)						
261		Block 1			$ 787			$ 944
262		Block 2			$ 3,179			$ 3,178
263		Billed Delivery Rev			$ 3,966	Target	4,122	$ 4,122
264								

Exhibit_(RDP-4CU)
Schedule 3
Corrections and Updates
Page 8 of 8

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-4CU)

Proposed Revenue Allocation, Rate Design and Customer Bill Impacts

Schedule 4

Monthly bill comparisons for SC1A, 1AR, 1B, 1BR, 1B-DG, 2-A, 2B, 3, 9, 15 & 16
(Current Vs. Proposed)

KEYSPAN GAS EAST CORP. d/b/a NATIONAL GRID (KEDLI)
Monthly Bill Comparison Table
SC 1A - Residential Non Heat

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$22.20	$24.75	$2.55	11.48%	$0.00	$0.00	$0.00	0.00%	$22.20	$24.75	$2.55	11.48%
	3	$21.97	$24.75	$2.78	12.66%	$1.51	$1.52	$0.01	0.54%	$23.48	$26.27	$2.79	11.89%
	5	$24.78	$28.03	$3.25	13.11%	$2.51	$2.53	$0.01	0.54%	$27.29	$30.55	$3.26	11.95%
	7	$27.59	$31.30	$3.71	13.47%	$3.52	$3.54	$0.02	0.54%	$31.11	$34.84	$3.73	12.00%
	10	$31.80	$36.21	$4.41	13.88%	$5.03	$5.05	$0.03	0.54%	$36.83	$41.27	$4.44	12.06%
	15	$38.82	$44.40	$5.58	14.37%	$7.54	$7.58	$0.04	0.54%	$46.36	$51.98	$5.62	12.12%
	20	$45.84	$52.59	$6.74	14.71%	$10.05	$10.11	$0.05	0.54%	$55.89	$62.69	$6.80	12.16%
Average	21	$47.25	$54.22	$6.98	14.77%	$10.56	$10.61	$0.06	0.54%	$57.80	$64.84	$7.03	12.17%
	25	$52.86	$60.77	$7.91	14.96%	$12.57	$12.63	$0.07	0.54%	$65.43	$73.41	$7.98	12.19%
	30	$59.88	$68.96	$9.08	15.15%	$15.08	$15.16	$0.08	0.54%	$74.96	$84.12	$9.16	12.22%
	35	$66.90	$77.14	$10.24	15.31%	$17.59	$17.69	$0.10	0.54%	$84.50	$94.83	$10.34	12.23%
	40	$73.92	$85.33	$11.41	15.43%	$20.11	$20.21	$0.11	0.54%	$94.03	$105.54	$11.52	12.25%
	45	$80.95	$93.52	$12.57	15.53%	$22.62	$22.74	$0.12	0.54%	$103.56	$116.26	$12.69	12.26%
	50	$87.97	$101.70	$13.74	15.62%	$25.13	$25.27	$0.14	0.54%	$113.10	$126.97	$13.87	12.27%
	55	$89.34	$103.65	$14.32	16.03%	$27.64	$27.79	$0.15	0.54%	$116.98	$131.45	$14.47	12.37%
	60	$90.71	$105.61	$14.90	16.42%	$30.16	$30.32	$0.16	0.54%	$120.87	$135.93	$15.06	12.46%
	65	$92.08	$107.56	$15.48	16.81%	$32.67	$32.85	$0.18	0.54%	$124.75	$140.40	$15.65	12.55%
	70	$93.45	$109.51	$16.06	17.18%	$35.18	$35.38	$0.19	0.54%	$128.63	$144.88	$16.25	12.63%
	75	$94.82	$111.46	$16.64	17.55%	$37.70	$37.90	$0.20	0.54%	$132.52	$149.36	$16.84	12.71%
	80	$96.19	$113.41	$17.22	17.90%	$40.21	$40.43	$0.22	0.54%	$136.40	$153.84	$17.44	12.78%
	85	$97.56	$115.36	$17.80	18.24%	$42.72	$42.96	$0.23	0.54%	$140.29	$158.32	$18.03	12.85%
	90	$98.94	$117.31	$18.38	18.57%	$45.24	$45.48	$0.25	0.54%	$144.17	$162.79	$18.62	12.92%
	100	$101.68	$121.21	$19.54	19.21%	$50.26	$50.54	$0.27	0.54%	$151.94	$171.75	$19.81	13.04%

Current		Proposed		Difference	Change
First 3 or Less	$19.75		$22.55	$2.80	14.18%
Next 47 Therms per Therm	$1.435400		$1.586000	$0.151	10.49%
Over 50 Therms per Therm	$0.340700		$0.377900	$0.037	10.92%
Billing & Payment Processing	$1.760000		$1.430000	($0.330)	-18.75%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Leak Prone Pipe Surcharge	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.084300		$0.000000	$0.084	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000164		$0.000164	$0.000	0.00%
Energy Efficiency Surcharge	$0.009104		$0.000000	($0.009)	-100.00%
Monthly Cost of Gas	$0.482749		$0.488817	$0.006	1.26%
Merchant Function Charge	$0.014243		$0.010874	($0.003)	-23.66%
GRT on Delivery	3.093000%		3.093000%	$0.000	0.00%
GRT on Supply	1.010000%		1.010000%	$0.000	0.00%
MTA on Delivery	0.123000%		0.123000%	$0.000	0.00%
MTA on Supply	0.123000%		0.123000%	$0.000	0.00%

KEYSPAN GAS EAST CORP. d/b/a NATIONAL GRID (KEDLI)
Monthly Bill Comparison Table
SC 1AR - Non Heat Reduced Rate (Tier 1)

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$19.11	$21.66	$2.55	13.34%	$0.00	$0.00	$0.00	0.00%	$19.11	$21.66	$2.55	13.34%
	3	$18.87	$21.66	$2.78	14.74%	$1.51	$1.52	$0.01	0.54%	$20.38	$23.17	$2.79	13.69%
	5	$21.68	$24.93	$3.25	14.98%	$2.51	$2.53	$0.01	0.54%	$24.20	$27.46	$3.26	13.48%
	7	$24.49	$28.20	$3.71	15.17%	$3.52	$3.54	$0.02	0.54%	$28.01	$31.74	$3.73	13.33%
	10	$28.70	$33.12	$4.41	15.38%	$5.03	$5.05	$0.03	0.54%	$33.73	$38.17	$4.44	13.17%
Average	14	$34.32	$39.67	$5.35	15.58%	$7.04	$7.08	$0.04	0.54%	$41.36	$46.74	$5.38	13.02%
	15	$35.72	$41.30	$5.58	15.62%	$7.54	$7.58	$0.04	0.54%	$43.26	$48.88	$5.62	12.99%
	20	$42.74	$49.49	$6.74	15.78%	$10.05	$10.11	$0.05	0.54%	$52.80	$59.60	$6.80	12.88%
	25	$49.77	$57.68	$7.91	15.89%	$12.57	$12.63	$0.07	0.54%	$62.33	$70.31	$7.98	12.80%
	30	$56.79	$65.86	$9.08	15.98%	$15.08	$15.16	$0.08	0.54%	$71.87	$81.02	$9.16	12.74%
	35	$63.81	$74.05	$10.24	16.05%	$17.59	$17.69	$0.10	0.54%	$81.40	$91.74	$10.34	12.70%
	40	$70.83	$82.23	$11.41	16.10%	$20.11	$20.21	$0.11	0.54%	$90.93	$102.45	$11.52	12.66%
	45	$77.85	$90.42	$12.57	16.15%	$22.62	$22.74	$0.12	0.54%	$100.47	$113.16	$12.69	12.64%
	50	$84.87	$98.61	$13.74	16.19%	$25.13	$25.27	$0.14	0.54%	$110.00	$123.87	$13.87	12.61%
	55	$86.24	$100.56	$14.32	16.60%	$27.64	$27.79	$0.15	0.54%	$113.89	$128.35	$14.47	12.70%
	60	$87.61	$102.51	$14.90	17.00%	$30.16	$30.32	$0.16	0.54%	$117.77	$132.83	$15.06	12.79%
	65	$88.98	$104.46	$15.48	17.39%	$32.67	$32.85	$0.18	0.54%	$121.65	$137.31	$15.65	12.87%
	70	$90.35	$106.41	$16.06	17.77%	$35.18	$35.38	$0.19	0.54%	$125.54	$141.79	$16.25	12.94%
	75	$91.73	$108.36	$16.64	18.14%	$37.70	$37.90	$0.20	0.54%	$129.42	$146.26	$16.84	13.01%
	80	$93.10	$110.31	$17.22	18.49%	$40.21	$40.43	$0.22	0.54%	$133.31	$150.74	$17.44	13.08%
	85	$94.47	$112.26	$17.80	18.84%	$42.72	$42.96	$0.23	0.54%	$137.19	$155.22	$18.03	13.14%
	90	$95.84	$114.22	$18.38	19.18%	$45.24	$45.48	$0.25	0.54%	$141.08	$159.70	$18.62	13.20%
	100	$98.58	$118.12	$19.54	19.82%	$50.26	$50.54	$0.27	0.54%	$148.84	$168.65	$19.81	13.31%

Current		Proposed		Difference	Change
First 3 or Less	$16.75		$19.55	$2.80	16.72%
Next 47 Therms per Therm	$1.435400		$1.586000	$0.151	10.49%
Over 50 Therms per Therm	$0.340700		$0.377900	$0.037	10.92%
Billing & Payment Processing	$1.760000		$1.430000	($0.330)	-18.75%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Leak Prone Pipe Surcharge	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.084300		$0.000000	$0.084	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000164		$0.000164	$0.000	0.00%
Energy Efficiency Surcharge	$0.009104		$0.000000	($0.009)	-100.00%
Monthly Cost of Gas	$0.482749		$0.488817	$0.006	1.26%
Merchant Function Charge	$0.014243		$0.010874	($0.003)	-23.66%
GRT on Delivery	3.093000%		3.093000%	$0.000	0.00%
GRT on Supply	1.010000%		1.010000%	$0.000	0.00%
MTA on Delivery	0.123000%		0.123000%	$0.000	0.00%
MTA on Supply	0.123000%		0.123000%	$0.000	0.00%

The SC-1 low income bill impacts are using the Energy Affordability Credit of a $3 for a customer in the Tier 1 benefit level.
In accordance with the Order in Case 14-M-0565 issued February 17, 2017, there are five Energy Affordability Credit tiers.
The Heating customers Tiers : Tier 1: $18.00, Tier 2: $37.00, Tier 3: $57.00, Tier 4: $42.00, Tier 5: $18.00
The Non-Heating customers Tiers : Tier 1-Tier 5: $3.00

KEYSPAN GAS EAST CORP. d/b/a NATIONAL GRID (KEDLI)
Monthly Bill Comparison Table
SC 1B - Residential Heat

	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Therm Usage												
0	$24.17	$25.53	$1.35	5.59%	$0.00	$0.00	$0.00	0.00%	$24.17	$25.53	$1.35	5.59%
3	$24.10	$25.53	$1.43	5.93%	$1.51	$1.52	$0.01	0.54%	$25.60	$27.04	$1.44	5.62%
10	$33.19	$35.44	$2.25	6.77%	$5.03	$5.05	$0.03	0.54%	$38.22	$40.49	$2.27	5.95%
15	$39.69	$42.52	$2.83	7.13%	$7.54	$7.58	$0.04	0.54%	$47.23	$50.10	$2.87	6.07%
20	$46.19	$49.60	$3.41	7.38%	$10.05	$10.11	$0.05	0.54%	$56.24	$59.71	$3.47	6.16%
25	$52.69	$56.68	$3.99	7.58%	$12.57	$12.63	$0.07	0.54%	$65.25	$69.31	$4.06	6.22%
30	$59.18	$63.76	$4.58	7.73%	$15.08	$15.16	$0.08	0.54%	$74.26	$78.92	$4.66	6.27%
40	$72.18	$77.92	$5.74	7.95%	$20.11	$20.21	$0.11	0.54%	$92.28	$98.13	$5.85	6.34%
50	$85.17	$92.08	$6.91	8.11%	$25.13	$25.27	$0.14	0.54%	$110.31	$117.35	$7.04	6.39%
60	$87.95	$95.23	$7.28	8.28%	$30.16	$30.32	$0.16	0.54%	$118.11	$125.55	$7.45	6.30%
70	$90.72	$98.38	$7.66	8.44%	$35.18	$35.38	$0.19	0.54%	$125.91	$133.76	$7.85	6.23%
80	$93.50	$101.53	$8.03	8.59%	$40.21	$40.43	$0.22	0.54%	$133.71	$141.96	$8.25	6.17%
Average 83	$94.42	$102.58	$8.16	8.64%	$41.89	$42.11	$0.23	0.54%	$136.31	$144.70	$8.39	6.15%
100	$99.05	$107.84	$8.79	8.87%	$50.26	$50.54	$0.27	0.54%	$149.31	$158.37	$9.06	6.07%
120	$104.60	$114.14	$9.54	9.12%	$60.32	$60.64	$0.33	0.54%	$164.92	$174.78	$9.86	5.98%
140	$110.15	$120.44	$10.29	9.34%	$70.37	$70.75	$0.38	0.54%	$180.52	$191.19	$10.67	5.91%
160	$115.70	$126.74	$11.04	9.54%	$80.42	$80.86	$0.44	0.54%	$196.12	$207.60	$11.48	5.85%
180	$121.25	$133.04	$11.79	9.72%	$90.47	$90.96	$0.49	0.54%	$211.72	$224.01	$12.28	5.80%
200	$126.80	$139.34	$12.54	9.89%	$100.53	$101.07	$0.55	0.54%	$227.33	$240.42	$13.09	5.76%
220	$132.35	$145.65	$13.29	10.04%	$110.58	$111.18	$0.60	0.54%	$242.93	$256.83	$13.89	5.72%
250	$140.68	$155.10	$14.42	10.25%	$125.66	$126.34	$0.68	0.54%	$266.34	$281.44	$15.10	5.67%
300	$154.55	$170.85	$16.30	10.55%	$150.79	$151.61	$0.82	0.54%	$305.34	$322.46	$17.12	5.61%
400	$182.31	$202.36	$20.06	11.00%	$201.05	$202.14	$1.09	0.54%	$383.36	$404.51	$21.15	5.52%

Current		Proposed		Difference	Change
First 3 or Less	$21.66		$23.30	$1.64	7.57%
Next 47 Therms per Therm	$1.283900		$1.371700	$0.088	6.84%
Over 50 Therms per Therm	$0.293800		$0.305100	$0.011	3.85%
Billing & Payment Processing	$1.760000		$1.430000	($0.330)	-18.75%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Leak Prone Pipe Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.034200		$0.000000	$0.034	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000164		$0.000164	$0.000	0.00%
Energy Efficiency Surcharge	$0.009104		$0.000000	($0.009)	-100.00%
Monthly Cost of Gas	$0.482749		$0.488817	$0.006	1.26%
Merchant Function Charge	$0.014243		$0.010874	($0.003)	-23.66%
GRT on Delivery	3.093000%		3.093000%	$0.000	0.00%
GRT on Supply	1.010000%		1.010000%	$0.000	0.00%
MTA on Delivery	0.123000%		0.123000%	$0.000	0.00%
MTA on Supply	0.123000%		0.123000%	$0.000	0.00%

KEYSPAN GAS EAST CORP. d/b/a NATIONAL GRID (KEDLI)
Monthly Bill Comparison Table
SC 1 BR - Heat Reduced Rate (Tier 1)

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$5.59	$6.95	$1.35	24.17%	$0.00	$0.00	$0.00	0.00%	$5.59	$6.95	$1.35	24.17%
	3	$5.52	$6.95	$1.43	25.92%	$1.51	$1.52	$0.01	0.54%	$7.03	$8.46	$1.44	20.47%
	10	$14.61	$16.86	$2.25	15.37%	$5.03	$5.05	$0.03	0.54%	$19.64	$21.91	$2.27	11.57%
	15	$21.11	$23.94	$2.83	13.40%	$7.54	$7.58	$0.04	0.54%	$28.65	$31.52	$2.87	10.01%
	20	$27.61	$31.02	$3.41	12.35%	$10.05	$10.11	$0.05	0.54%	$37.66	$41.13	$3.47	9.20%
	25	$34.11	$38.10	$3.99	11.71%	$12.57	$12.63	$0.07	0.54%	$46.67	$50.73	$4.06	8.70%
	30	$40.60	$45.18	$4.58	11.27%	$15.08	$15.16	$0.08	0.54%	$55.68	$60.34	$4.66	8.37%
	40	$53.60	$59.34	$5.74	10.71%	$20.11	$20.21	$0.11	0.54%	$73.70	$79.55	$5.85	7.94%
	50	$66.59	$73.50	$6.91	10.37%	$25.13	$25.27	$0.14	0.54%	$91.73	$98.77	$7.04	7.68%
	60	$69.37	$76.65	$7.28	10.50%	$30.16	$30.32	$0.16	0.54%	$99.53	$106.97	$7.45	7.48%
	70	$72.14	$79.80	$7.66	10.62%	$35.18	$35.38	$0.19	0.54%	$107.33	$115.18	$7.85	7.31%
	80	$74.92	$82.95	$8.03	10.72%	$40.21	$40.43	$0.22	0.54%	$115.13	$123.38	$8.25	7.17%
Average	86	$76.58	$84.84	$8.26	10.78%	$43.23	$43.46	$0.23	0.54%	$119.81	$128.31	$8.49	7.09%
	100	$80.47	$89.26	$8.79	10.92%	$50.26	$50.54	$0.27	0.54%	$130.73	$139.79	$9.06	6.93%
	120	$86.02	$95.56	$9.54	11.09%	$60.32	$60.64	$0.33	0.54%	$146.34	$156.20	$9.86	6.74%
	140	$91.57	$101.86	$10.29	11.23%	$70.37	$70.75	$0.38	0.54%	$161.94	$172.61	$10.67	6.59%
	160	$97.12	$108.16	$11.04	11.37%	$80.42	$80.86	$0.44	0.54%	$177.54	$189.02	$11.48	6.46%
	180	$102.67	$114.46	$11.79	11.48%	$90.47	$90.96	$0.49	0.54%	$193.15	$205.43	$12.28	6.36%
	200	$108.22	$120.76	$12.54	11.59%	$100.53	$101.07	$0.55	0.54%	$208.75	$221.84	$13.09	6.27%
	220	$113.77	$127.07	$13.29	11.68%	$110.58	$111.18	$0.60	0.54%	$224.35	$238.25	$13.89	6.19%
	250	$122.10	$136.52	$14.42	11.81%	$125.66	$126.34	$0.68	0.54%	$247.76	$262.86	$15.10	6.10%
	300	$135.98	$152.27	$16.30	11.99%	$150.79	$151.61	$0.82	0.54%	$286.76	$303.88	$17.12	5.97%
	400	$163.73	$183.78	$20.06	12.25%	$201.05	$202.14	$1.09	0.54%	$364.78	$385.93	$21.15	5.80%

Current		Proposed		Difference	Change
First 3 or Less	$3.66		$5.30	$1.64	44.81%
Next 47 Therms per Therm	$1.283900		$1.371700	$0.088	6.84%
Over 50 Therms per Therm	$0.293800		$0.305100	$0.011	3.85%
Billing & Payment Processing	$1.760000		$1.430000	($0.330)	-18.75%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Leak Prone Pipe Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.034200		$0.000000	$0.034	0.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000164		$0.000164	$0.000	0.00%
Energy Efficiency Surcharge	$0.009104		$0.000000	($0.009)	0.00%
Monthly Cost of Gas	$0.482749		$0.488817	$0.006	1.26%
Merchant Function Charge	$0.014243		$0.010874	($0.003)	-23.66%
GRT on Delivery	3.093000%		3.093000%	$0.000	0.00%
GRT on Supply	1.010000%		1.010000%	$0.000	0.00%
MTA on Delivery	0.123000%		0.123000%	$0.000	0.00%
MTA on Supply	0.123000%		0.123000%	$0.000	0.00%

The SC-1 low income bill impacts are using the Energy Affordability Credit of a $3 for a customer in the Tier 1 benefit level.
In accordance with the Order in Case 14-M-0565 issued February 17, 2017, there are five Energy Affordability Credit tiers.
The Heating customers Tiers : Tier 1: $18.00, Tier 2: $37.00, Tier 3: $57.00, Tier 4: $42.00, Tier 5: $18.00
The Non-Heating customers Tiers : Tier 1-Tier 5: $3.00

KEYSPAN GAS EAST CORP. d/b/a NATIONAL GRID (KEDLI)
Monthly Bill Comparison Table
SC 1B DG - Residential Heat Distributed Generation

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Therm Usage													
	0	$35.92	$38.38	$2.46	6.84%	$0.00	$0.00	$0.00	0.00%	$35.92	$38.38	$2.46	6.84%
	3	$35.89	$38.38	$2.48	6.92%	$1.51	$1.52	$0.01	0.54%	$37.40	$39.89	$2.49	6.66%
	10	$36.74	$39.40	$2.66	7.24%	$5.03	$5.05	$0.03	0.54%	$41.77	$44.46	$2.69	6.43%
	15	$37.35	$40.13	$2.79	7.46%	$7.54	$7.58	$0.04	0.54%	$44.89	$47.72	$2.83	6.30%
	20	$37.96	$40.87	$2.91	7.67%	$10.05	$10.11	$0.05	0.54%	$48.01	$50.97	$2.97	6.18%
	30	$39.17	$42.33	$3.16	8.08%	$15.08	$15.16	$0.08	0.54%	$54.25	$57.49	$3.25	5.98%
	182	$57.60	$64.59	$6.99	12.14%	$91.48	$91.98	$0.50	0.54%	$149.08	$156.56	$7.49	5.02%
	40	$40.38	$43.80	$3.42	8.46%	$20.11	$20.21	$0.11	0.54%	$60.49	$64.01	$3.52	5.83%
	50	$41.59	$45.26	$3.67	8.82%	$25.13	$25.27	$0.14	0.54%	$66.72	$70.53	$3.80	5.70%
	75	$44.62	$48.92	$4.30	9.63%	$37.70	$37.90	$0.20	0.54%	$82.32	$86.82	$4.50	5.47%
	100	$47.66	$52.58	$4.93	10.34%	$50.26	$50.54	$0.27	0.54%	$97.92	$103.12	$5.20	5.31%
	125	$50.69	$56.24	$5.56	10.96%	$62.83	$63.17	$0.34	0.54%	$113.52	$119.41	$5.90	5.19%
Average	182	$57.60	$64.59	$6.99	12.14%	$91.48	$91.98	$0.50	0.54%	$149.08	$156.56	$7.49	5.02%
	200	$59.78	$67.22	$7.44	12.45%	$100.53	$101.07	$0.55	0.54%	$160.31	$168.30	$7.99	4.98%
	225	$62.81	$70.89	$8.07	12.85%	$113.09	$113.71	$0.61	0.54%	$175.90	$184.59	$8.69	4.94%
	250	$65.84	$74.55	$8.70	13.22%	$125.66	$126.34	$0.68	0.54%	$191.50	$200.89	$9.39	4.90%
	275	$68.87	$78.21	$9.33	13.55%	$138.22	$138.97	$0.75	0.54%	$207.10	$217.18	$10.08	4.87%
	300	$71.91	$81.87	$9.96	13.86%	$150.79	$151.61	$0.82	0.54%	$222.69	$233.48	$10.78	4.84%
	325	$74.94	$85.53	$10.59	14.13%	$163.35	$164.24	$0.89	0.54%	$238.29	$249.77	$11.48	4.82%
	350	$77.97	$89.19	$11.22	14.39%	$175.92	$176.88	$0.96	0.54%	$253.89	$266.06	$12.18	4.80%
	375	$81.00	$92.85	$11.85	14.63%	$188.49	$189.51	$1.02	0.54%	$269.48	$282.36	$12.87	4.78%
	400	$84.03	$96.51	$12.48	14.85%	$201.05	$202.14	$1.09	0.54%	$285.08	$298.65	$13.57	4.76%
	425	$87.06	$100.17	$13.11	15.06%	$213.62	$214.78	$1.16	0.54%	$300.68	$314.95	$14.27	4.75%

Current		Proposed		Difference	Change
First 3 or Less	$33.04		$35.75	$2.71	8.20%
Next 47 Therms per Therm	$0.126000		$0.141700	$0.016	12.46%
Over 50 Therms per Therm	$0.000000		$0.000000	$0.000	0.00%
Billing & Payment Processing	$1.760000		$1.430000	($0.330)	-18.75%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Leak Prone Pipe Surcharge	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.017800		$0.000000	$0.018	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000164		$0.000164	$0.000	0.00%
Energy Efficiency Surcharge	$0.009104		$0.000000	($0.009)	-100.00%
Monthly Cost of Gas	$0.482749		$0.488817	$0.006	1.26%
Merchant Function Charge	$0.014243		$0.010874	($0.003)	-23.66%
GRT on Delivery	3.093000%		3.093000%	$0.000	0.00%
GRT on Supply	1.010000%		1.010000%	$0.000	0.00%
MTA on Delivery	0.123000%		0.123000%	$0.000	0.00%
MTA on Supply	0.123000%		0.123000%	$0.000	0.00%

KEYSPAN GAS EAST CORP. d/b/a NATIONAL GRID (KEDLI)
Monthly Bill Comparison Table
SC 2-A - Non-Residential Non Heat

	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Therm Usage												
0	$39.87	$41.90	$2.03	5.10%	$0.00	$0.00	$0.00	0.00%	$39.87	$41.90	$2.03	5.10%
3	$39.83	$41.90	$2.07	5.21%	$1.51	$1.52	$0.01	0.54%	$41.33	$43.42	$2.08	5.04%
10	$51.97	$54.89	$2.92	5.62%	$5.03	$5.05	$0.03	0.54%	$56.99	$59.94	$2.95	5.18%
30	$86.65	$92.00	$5.35	6.17%	$15.08	$15.16	$0.08	0.54%	$101.73	$107.16	$5.43	5.34%
50	$121.33	$129.11	$7.77	6.41%	$25.13	$25.27	$0.14	0.54%	$146.47	$154.38	$7.91	5.40%
70	$156.02	$166.22	$10.20	6.54%	$35.18	$35.38	$0.19	0.54%	$191.20	$201.59	$10.39	5.43%
90	$190.70	$203.33	$12.62	6.62%	$45.24	$45.48	$0.25	0.54%	$235.94	$248.81	$12.87	5.45%
110	$197.62	$210.73	$13.11	6.64%	$55.29	$55.59	$0.30	0.54%	$252.91	$266.32	$13.42	5.30%
150	$211.45	$225.55	$14.10	6.67%	$75.39	$75.80	$0.41	0.54%	$286.84	$301.35	$14.51	5.06%
200	$228.74	$244.06	$15.33	6.70%	$100.53	$101.07	$0.55	0.54%	$329.26	$345.13	$15.87	4.82%
250	$246.02	$262.58	$16.55	6.73%	$125.66	$126.34	$0.68	0.54%	$371.68	$388.92	$17.24	4.64%
300	$263.31	$281.09	$17.78	6.75%	$150.79	$151.61	$0.82	0.54%	$414.10	$432.70	$18.60	4.49%
500	$332.46	$355.16	$22.70	6.83%	$251.31	$252.68	$1.36	0.54%	$583.77	$607.84	$24.06	4.12%
700	$401.61	$429.22	$27.61	6.88%	$351.84	$353.75	$1.91	0.54%	$753.45	$782.97	$29.52	3.92%
Average 842	$450.70	$481.81	$31.10	6.90%	$423.21	$425.51	$2.30	0.54%	$873.92	$907.32	$33.40	3.82%
900	$470.76	$503.28	$32.53	6.91%	$452.37	$454.82	$2.46	0.54%	$923.12	$958.11	$34.98	3.79%
1,100	$539.91	$577.35	$37.44	6.93%	$552.89	$555.89	$3.00	0.54%	$1,092.80	$1,133.24	$40.44	3.70%
1,300	$609.06	$651.41	$42.36	6.95%	$653.42	$656.97	$3.55	0.54%	$1,262.47	$1,308.38	$45.90	3.64%
1,500	$678.20	$725.47	$47.27	6.97%	$753.94	$758.04	$4.09	0.54%	$1,432.15	$1,483.51	$51.36	3.59%
1,700	$747.35	$799.54	$52.18	6.98%	$854.47	$859.11	$4.64	0.54%	$1,601.82	$1,658.65	$56.82	3.55%
1,900	$816.50	$873.60	$57.10	6.99%	$954.99	$960.18	$5.19	0.54%	$1,771.50	$1,833.78	$62.28	3.52%
2,100	$885.65	$947.66	$62.01	7.00%	$1,055.52	$1,061.25	$5.73	0.54%	$1,941.17	$2,008.92	$67.75	3.49%
3,000	$1,196.82	$1,280.95	$84.13	7.03%	$1,507.89	$1,516.08	$8.19	0.54%	$2,704.71	$2,797.03	$92.32	3.41%
4,000	$1,398.86	$1,498.66	$99.80	7.13%	$2,010.51	$2,021.43	$10.92	0.54%	$3,409.37	$3,520.09	$110.72	3.25%
5,000	$1,600.89	$1,716.36	$115.47	7.21%	$2,513.14	$2,526.79	$13.65	0.54%	$4,114.03	$4,243.15	$129.12	3.14%
6,000	$1,802.92	$1,934.07	$131.14	7.27%	$3,015.77	$3,032.15	$16.38	0.54%	$4,818.70	$4,966.22	$147.52	3.06%
7,000	$2,004.96	$2,151.77	$146.82	7.32%	$3,518.40	$3,537.51	$19.11	0.54%	$5,523.36	$5,689.28	$165.92	3.00%
8,000	$2,206.99	$2,369.48	$162.49	7.36%	$4,021.03	$4,042.87	$21.84	0.54%	$6,228.02	$6,412.35	$184.33	2.96%
9,000	$2,409.02	$2,587.18	$178.16	7.40%	$4,523.66	$4,548.23	$24.57	0.54%	$6,932.68	$7,135.41	$202.73	2.92%
10,000	$2,611.06	$2,804.89	$193.83	7.42%	$5,026.29	$5,053.58	$27.30	0.54%	$7,637.35	$7,858.47	$221.13	2.90%
11,000	$2,813.09	$3,022.60	$209.50	7.45%	$5,528.92	$5,558.94	$30.03	0.54%	$8,342.01	$8,581.54	$239.53	2.87%
12,000	$3,015.13	$3,240.30	$225.18	7.47%	$6,031.54	$6,064.30	$32.76	0.54%	$9,046.67	$9,304.60	$257.93	2.85%
13,000	$3,217.16	$3,458.01	$240.85	7.49%	$6,534.17	$6,569.66	$35.49	0.54%	$9,751.33	$10,027.67	$276.33	2.83%

Current		Proposed		Difference	Change
First 3 therms	$37.66		$40.00	$2.34	6.21%
Next 87 therms	$1.728200		$1.834500	$0.106	6.15%
Next 2,910 therms	$0.355300		$0.366000	$0.011	3.01%
Over 3,000 therms	$0.213200		$0.215100	$0.002	0.89%
Billing & Payment Processing	$1.760000		$1.430000	($0.330)	-18.75%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Leak Prone Pipe Surcharge	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.022700		$0.000000	$0.023	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000164		$0.000164	$0.000	0.00%
Energy Efficiency Surcharge	$0.009104		$0.000000	($0.009)	-100.00%
Monthly Cost of Gas	$0.482749		$0.488817	$0.006	1.26%
Merchant Function Charge	$0.014243		$0.010874	($0.003)	-23.66%
GRT on Delivery	1.010000%		1.010000%	$0.000	0.00%
GRT on Supply	1.010000%		1.010000%	$0.000	0.00%
MTA on Delivery	0.123000%		0.123000%	$0.000	0.00%
MTA on Supply	0.123000%		0.123000%	$0.000	0.00%

KEYSPAN GAS EAST CORP. d/b/a NATIONAL GRID (KEDLI)
Monthly Bill Comparison Table
SC 2-B - Non Residential Heat

	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Therm Usage												
0	$39.87	$42.41	$2.54	6.37%	$0.00	$0.00	$0.00	0.00%	$39.87	$42.41	$2.54	6.37%
3	$39.81	$42.41	$2.59	6.51%	$1.51	$1.52	$0.01	0.54%	$41.32	$43.92	$2.60	6.29%
10	$52.23	$55.95	$3.72	7.11%	$5.03	$5.05	$0.03	0.54%	$57.26	$61.00	$3.74	6.54%
15	$61.10	$65.62	$4.52	7.40%	$7.54	$7.58	$0.04	0.54%	$68.64	$73.20	$4.56	6.64%
20	$69.97	$75.29	$5.32	7.60%	$10.05	$10.11	$0.05	0.54%	$80.02	$85.40	$5.38	6.72%
25	$78.84	$84.96	$6.12	7.77%	$12.57	$12.63	$0.07	0.54%	$91.40	$97.60	$6.19	6.77%
30	$87.71	$94.63	$6.93	7.90%	$15.08	$15.16	$0.08	0.54%	$102.79	$109.79	$7.01	6.82%
40	$105.45	$113.98	$8.53	8.09%	$20.11	$20.21	$0.11	0.54%	$125.55	$134.19	$8.64	6.88%
50	$123.19	$133.32	$10.14	8.23%	$25.13	$25.27	$0.14	0.54%	$148.32	$158.59	$10.27	6.93%
60	$140.92	$152.66	$11.74	8.33%	$30.16	$30.32	$0.16	0.54%	$171.08	$182.99	$11.90	6.96%
70	$158.66	$172.01	$13.35	8.41%	$35.18	$35.38	$0.19	0.54%	$193.85	$207.38	$13.54	6.98%
80	$176.40	$191.35	$14.95	8.48%	$40.21	$40.43	$0.22	0.54%	$216.61	$231.78	$15.17	7.00%
100	$198.38	$215.31	$16.93	8.53%	$50.26	$50.54	$0.27	0.54%	$248.64	$265.84	$17.20	6.92%
120	$206.86	$224.54	$17.67	8.54%	$60.32	$60.64	$0.33	0.54%	$267.18	$285.18	$18.00	6.74%
140	$215.35	$233.76	$18.42	8.55%	$70.37	$70.75	$0.38	0.54%	$285.71	$304.51	$18.80	6.58%
160	$223.83	$242.99	$19.16	8.56%	$80.42	$80.86	$0.44	0.54%	$304.25	$323.85	$19.60	6.44%
180	$232.31	$252.22	$19.90	8.57%	$90.47	$90.96	$0.49	0.54%	$322.78	$343.18	$20.40	6.32%
200	$240.79	$261.44	$20.65	8.58%	$100.53	$101.07	$0.55	0.54%	$341.32	$362.51	$21.20	6.21%
250	$262.00	$284.51	$22.51	8.59%	$125.66	$126.34	$0.68	0.54%	$387.66	$410.85	$23.19	5.98%
280	$274.72	$298.35	$23.63	8.60%	$140.74	$141.50	$0.76	0.54%	$415.46	$439.85	$24.39	5.87%
300	$283.21	$307.58	$24.37	8.61%	$150.79	$151.61	$0.82	0.54%	$433.99	$459.18	$25.19	5.80%
400	$325.62	$353.71	$28.09	8.63%	$201.05	$202.14	$1.09	0.54%	$526.67	$555.85	$29.18	5.54%
Average 406	$328.16	$356.48	$28.32	8.63%	$204.07	$205.18	$1.11	0.54%	$532.23	$561.65	$29.42	5.53%
500	$368.03	$399.84	$31.81	8.64%	$251.31	$252.68	$1.36	0.54%	$619.34	$652.52	$33.18	5.36%
600	$410.44	$445.98	$35.53	8.66%	$301.58	$303.22	$1.64	0.54%	$712.02	$749.19	$37.17	5.22%
1,000	$580.09	$630.51	$50.42	8.69%	$502.63	$505.36	$2.73	0.54%	$1,082.72	$1,135.87	$53.15	4.91%
1,500	$792.16	$861.18	$69.03	8.71%	$753.94	$758.04	$4.09	0.54%	$1,546.10	$1,619.22	$73.12	4.73%
2,000	$1,004.22	$1,091.85	$87.63	8.73%	$1,005.26	$1,010.72	$5.46	0.54%	$2,009.47	$2,102.57	$93.09	4.63%
2,570	$1,245.97	$1,354.81	$108.85	8.74%	$1,291.76	$1,298.77	$7.02	0.54%	$2,537.72	$2,653.58	$115.86	4.57%
3,000	$1,428.34	$1,553.19	$124.85	8.74%	$1,507.89	$1,516.08	$8.19	0.54%	$2,936.23	$3,069.26	$133.04	4.53%
5,000	$1,982.09	$2,174.49	$192.40	9.71%	$2,513.14	$2,526.79	$13.65	0.54%	$4,495.23	$4,701.28	$206.05	4.58%
9,000	$3,089.58	$3,417.08	$327.50	10.60%	$4,523.66	$4,548.23	$24.57	0.54%	$7,613.24	$7,965.30	$352.07	4.62%
10,000	$3,366.45	$3,727.73	$361.27	10.73%	$5,026.29	$5,053.58	$27.30	0.54%	$8,392.74	$8,781.31	$388.57	4.63%

Current		Proposed		Difference	Change
First 3 therms	$37.66		$40.50	$2.84	7.54%
Next 87 therms	$1.771600		$1.912500	$0.141	7.95%
Next 2,910 therms	$0.437000		$0.456000	$0.019	4.35%
Over 3,000 therms	$0.291400		$0.307000	$0.016	5.35%
Billing & Payment Processing	$1.760000		$1.430000	($0.330)	-18.75%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Leak Prone Pipe Surcharge	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.026900		$0.000000	$0.027	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000164		$0.000164	$0.000	0.00%
Energy Efficiency Surcharge	$0.009104		$0.000000	($0.009)	-100.00%
Monthly Cost of Gas	$0.482749		$0.488817	$0.006	1.26%
Merchant Function Charge	$0.014243		$0.010874	($0.003)	-23.66%
GRT on Delivery	1.010000%		1.010000%	$0.000	0.00%
GRT on Supply	1.010000%		1.010000%	$0.000	0.00%
MTA on Delivery	0.123000%		0.123000%	$0.000	0.00%
MTA on Supply	0.123000%		0.123000%	$0.000	0.00%

KEYSPAN GAS EAST CORP. d/b/a NATIONAL GRID (KEDLI)
Monthly Bill Comparison Table
SC 3 - Multiple Dwelling Service

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$78.88	$81.99	$3.11	3.94%	$0.00	$0.00	$0.00	0.00%	$78.88	$81.99	$3.11	3.94%
	3	$78.86	$81.99	$3.13	3.97%	$1.51	$1.52	$0.01	0.54%	$80.37	$83.50	$3.14	3.90%
	10	$82.31	$85.69	$3.38	4.10%	$5.03	$5.05	$0.03	0.54%	$87.34	$90.75	$3.41	3.90%
	50	$102.06	$106.86	$4.80	4.70%	$25.13	$25.27	$0.14	0.54%	$127.19	$132.13	$4.93	3.88%
	100	$126.74	$133.32	$6.57	5.19%	$50.26	$50.54	$0.27	0.54%	$177.01	$183.85	$6.85	3.87%
	150	$151.43	$159.78	$8.35	5.51%	$75.39	$75.80	$0.41	0.54%	$226.82	$235.58	$8.76	3.86%
	200	$176.11	$186.23	$10.12	5.75%	$100.53	$101.07	$0.55	0.54%	$276.64	$287.31	$10.67	3.86%
	250	$200.79	$212.69	$11.90	5.93%	$125.66	$126.34	$0.68	0.54%	$326.45	$339.03	$12.58	3.85%
	300	$225.48	$239.15	$13.67	6.06%	$150.79	$151.61	$0.82	0.54%	$376.27	$390.76	$14.49	3.85%
	350	$250.16	$265.61	$15.45	6.18%	$175.92	$176.88	$0.96	0.54%	$426.08	$442.49	$16.41	3.85%
	400	$274.84	$292.07	$17.22	6.27%	$201.05	$202.14	$1.09	0.54%	$475.90	$494.21	$18.32	3.85%
	450	$299.53	$318.53	$19.00	6.34%	$226.18	$227.41	$1.23	0.54%	$525.71	$545.94	$20.23	3.85%
	500	$324.21	$344.99	$20.78	6.41%	$251.31	$252.68	$1.36	0.54%	$575.53	$597.67	$22.14	3.85%
	1,000	$571.04	$609.57	$38.53	6.75%	$502.63	$505.36	$2.73	0.54%	$1,073.67	$1,114.93	$41.26	3.84%
	1,500	$705.88	$757.66	$51.78	7.34%	$753.94	$758.04	$4.09	0.54%	$1,459.83	$1,515.70	$55.87	3.83%
	2,000	$840.72	$905.75	$65.03	7.73%	$1,005.26	$1,010.72	$5.46	0.54%	$1,845.98	$1,916.47	$70.49	3.82%
	2,500	$975.56	$1,053.84	$78.28	8.02%	$1,256.57	$1,263.40	$6.82	0.54%	$2,232.14	$2,317.24	$85.10	3.81%
Average	2,592	$1,000.38	$1,081.09	$80.72	8.07%	$1,302.81	$1,309.89	$7.08	0.54%	$2,303.19	$2,390.98	$87.79	3.81%
	3,000	$1,110.40	$1,201.94	$91.53	8.24%	$1,507.89	$1,516.08	$8.19	0.54%	$2,618.29	$2,718.01	$99.72	3.81%
	3,500	$1,245.24	$1,350.03	$104.78	8.41%	$1,759.20	$1,768.75	$9.55	0.54%	$3,004.45	$3,118.78	$114.34	3.81%
	4,000	$1,380.08	$1,498.12	$118.03	8.55%	$2,010.51	$2,021.43	$10.92	0.54%	$3,390.60	$3,519.55	$128.95	3.80%
	4,500	$1,514.92	$1,646.21	$131.28	8.67%	$2,261.83	$2,274.11	$12.28	0.54%	$3,776.75	$3,920.32	$143.57	3.80%
	5,000	$1,649.76	$1,794.30	$144.53	8.76%	$2,513.14	$2,526.79	$13.65	0.54%	$4,162.91	$4,321.09	$158.18	3.80%
	5,500	$1,784.61	$1,942.39	$157.79	8.84%	$2,764.46	$2,779.47	$15.01	0.54%	$4,549.06	$4,721.86	$172.80	3.80%
	6,000	$1,919.45	$2,090.48	$171.04	8.91%	$3,015.77	$3,032.15	$16.38	0.54%	$4,935.22	$5,122.63	$187.41	3.80%
	6,500	$2,054.29	$2,238.57	$184.29	8.97%	$3,267.09	$3,284.83	$17.74	0.54%	$5,321.37	$5,523.40	$202.03	3.80%
	7,000	$2,189.13	$2,386.66	$197.54	9.02%	$3,518.40	$3,537.51	$19.11	0.54%	$5,707.53	$5,924.17	$216.65	3.80%
	7,500	$2,323.97	$2,534.75	$210.79	9.07%	$3,769.71	$3,790.19	$20.47	0.54%	$6,093.68	$6,324.94	$231.26	3.80%
	8,000	$2,458.81	$2,682.85	$224.04	9.11%	$4,021.03	$4,042.87	$21.84	0.54%	$6,479.83	$6,725.71	$245.88	3.79%
	8,500	$2,593.65	$2,830.94	$237.29	9.15%	$4,272.34	$4,295.55	$23.20	0.54%	$6,865.99	$7,126.48	$260.49	3.79%
	9,000	$2,728.49	$2,979.03	$250.54	9.18%	$4,523.66	$4,548.23	$24.57	0.54%	$7,252.14	$7,527.25	$275.11	3.79%
	9,500	$2,863.33	$3,127.12	$263.79	9.21%	$4,774.97	$4,800.90	$25.93	0.54%	$7,638.30	$7,928.02	$289.73	3.79%
	10,000	$2,998.17	$3,275.21	$277.04	9.24%	$5,026.29	$5,053.58	$27.30	0.54%	$8,024.45	$8,328.79	$304.34	3.79%

Current		Proposed		Difference	Change
First 3 therms	$74.66		$78.00	$3.34	4.47%
Next 997 therms	$0.485500		$0.512500	$0.027	5.56%
Over 1,000 therms	$0.268500		$0.286779	$0.018	6.81%
Billing & Payment Processing	$1.760000		$1.430000	($0.330)	-18.75%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Leak Prone Pipe Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.016500		$0.000000	$0.017	0.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000164		$0.000164	$0.000	0.00%
Energy Efficiency Surcharge	$0.009104		$0.000000	($0.009)	0.00%
Monthly Cost of Gas	$0.482749		$0.488817	$0.006	1.26%
Merchant Function Charge	$0.014243		$0.010874	($0.003)	-23.66%
GRT on Delivery	3.093000%		3.093000%	$0.000	0.00%
GRT on Supply	1.010000%		1.010000%	$0.000	0.00%
MTA on Delivery	0.123000%		0.123000%	$0.000	0.00%
MTA on Supply	0.123000%		0.123000%	$0.000	0.00%

KEYSPAN GAS EAST CORP. d/b/a NATIONAL GRID (KEDLI)
Monthly Bill Comparison Table
SC 15 - High Load Factor Service for Cogeneration

	Delivery				Commodity				Total			
	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
Therm Usage												
0	$156.87	$163.26	$6.39	4.07%	$0.00	$0.00	$0.00	0.00%	$156.87	$163.26	$6.39	4.07%
10	$156.92	$163.26	$6.35	4.04%	$3.05	$3.05	$0.00	-0.07%	$159.97	$166.31	$6.34	3.97%
50	$165.02	$171.48	$6.47	3.92%	$15.24	$15.23	-$0.01	-0.07%	$180.25	$186.71	$6.46	3.58%
100	$175.14	$181.75	$6.62	3.78%	$30.48	$30.46	-$0.02	-0.07%	$205.62	$212.21	$6.60	3.21%
200	$195.38	$202.30	$6.92	3.54%	$60.96	$60.91	-$0.04	-0.07%	$256.34	$263.21	$6.88	2.68%
300	$215.62	$222.85	$7.22	3.35%	$91.43	$91.37	-$0.07	-0.07%	$307.06	$314.22	$7.16	2.33%
400	$235.87	$243.40	$7.53	3.19%	$121.91	$121.82	-$0.09	-0.07%	$357.78	$365.22	$7.44	2.08%
500	$256.11	$263.94	$7.83	3.06%	$152.39	$152.28	-$0.11	-0.07%	$408.50	$416.22	$7.72	1.89%
1,000	$357.33	$366.68	$9.35	2.62%	$304.78	$304.56	-$0.22	-0.07%	$662.11	$671.24	$9.12	1.38%
5,000	$1,167.08	$1,188.55	$21.47	1.84%	$1,523.91	$1,522.81	-$1.11	-0.07%	$2,691.00	$2,711.36	$20.36	0.76%
10,000	$2,179.28	$2,215.89	$36.62	1.68%	$3,047.83	$3,045.62	-$2.21	-0.07%	$5,227.10	$5,261.51	$34.41	0.66%
15,000	$3,191.47	$3,243.24	$51.77	1.62%	$4,571.74	$4,568.42	-$3.32	-0.07%	$7,763.21	$7,811.66	$48.45	0.62%
Average 16,786	$3,553.02	$3,610.20	$57.18	1.61%	$5,116.08	$5,112.37	-$3.71	-0.07%	$8,669.10	$8,722.57	$53.47	0.62%
20,000	$4,203.66	$4,270.58	$66.92	1.59%	$6,095.66	$6,091.23	-$4.42	-0.07%	$10,299.31	$10,361.81	$62.50	0.61%
25,000	$5,215.85	$5,297.92	$82.07	1.57%	$7,619.57	$7,614.04	-$5.53	-0.07%	$12,835.42	$12,911.96	$76.54	0.60%
30,000	$6,228.04	$6,325.26	$97.22	1.56%	$9,143.48	$9,136.85	-$6.64	-0.07%	$15,371.52	$15,462.11	$90.59	0.59%
35,000	$7,240.23	$7,352.61	$112.37	1.55%	$10,667.40	$10,659.65	-$7.74	-0.07%	$17,907.63	$18,012.26	$104.63	0.58%
40,000	$8,252.42	$8,379.95	$127.53	1.55%	$12,191.31	$12,182.46	-$8.85	-0.07%	$20,443.73	$20,562.41	$118.68	0.58%
45,000	$9,264.61	$9,407.29	$142.68	1.54%	$13,715.22	$13,705.27	-$9.96	-0.07%	$22,979.84	$23,112.56	$132.72	0.58%
50,000	$10,276.81	$10,434.63	$157.83	1.54%	$15,239.14	$15,228.08	-$11.06	-0.07%	$25,515.94	$25,662.71	$146.77	0.58%
55,000	$11,289.00	$11,461.98	$172.98	1.53%	$16,763.05	$16,750.88	-$12.17	-0.07%	$28,052.05	$28,212.86	$160.81	0.57%
60,000	$12,301.19	$12,489.32	$188.13	1.53%	$18,286.97	$18,273.69	-$13.27	-0.07%	$30,588.15	$30,763.01	$174.86	0.57%
65,000	$13,313.38	$13,516.66	$203.28	1.53%	$19,810.88	$19,796.50	-$14.38	-0.07%	$33,124.26	$33,313.16	$188.90	0.57%
70,000	$14,325.57	$14,544.00	$218.43	1.52%	$21,334.79	$21,319.31	-$15.49	-0.07%	$35,660.36	$35,863.31	$202.95	0.57%
75,000	$15,337.76	$15,571.35	$233.59	1.52%	$22,858.71	$22,842.11	-$16.59	-0.07%	$38,196.47	$38,413.46	$216.99	0.57%
80,000	$16,349.95	$16,598.69	$248.74	1.52%	$24,382.62	$24,364.92	-$17.70	-0.07%	$40,732.57	$40,963.61	$231.04	0.57%
85,000	$17,362.14	$17,626.03	$263.89	1.52%	$25,906.53	$25,887.73	-$18.80	-0.07%	$43,268.68	$43,513.76	$245.08	0.57%
90,000	$18,374.33	$18,653.37	$279.04	1.52%	$27,430.45	$27,410.54	-$19.91	-0.07%	$45,804.78	$46,063.91	$259.13	0.57%
95,000	$19,386.53	$19,680.72	$294.19	1.52%	$28,954.36	$28,933.34	-$21.02	-0.07%	$48,340.89	$48,614.06	$273.17	0.57%
100,000	$20,398.72	$20,708.06	$309.34	1.52%	$30,478.28	$30,456.15	-$22.12	-0.07%	$50,876.99	$51,164.21	$287.22	0.56%
105,000	$21,410.91	$21,735.40	$324.49	1.52%	$32,002.19	$31,978.96	-$23.23	-0.07%	$53,413.10	$53,714.36	$301.26	0.56%
110,000	$22,423.10	$22,762.74	$339.64	1.51%	$33,526.10	$33,501.77	-$24.34	-0.07%	$55,949.20	$56,264.51	$315.31	0.56%
115,000	$23,435.29	$23,790.09	$354.80	1.51%	$35,050.02	$35,024.57	-$25.44	-0.07%	$58,485.31	$58,814.66	$329.35	0.56%

Current		Proposed		Difference	Change
First 10 therms	$153.35		$160.00	$6.65	4.34%
Over 10 therms	$0.195400		$0.203000	$0.008	3.89%
Billing & Payment Processing	$1.760000		$1.430000	($0.330)	-18.75%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Leak Prone Pipe Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.004500		$0.000000	$0.005	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000164		$0.000164	$0.000	0.00%
Energy Efficiency Surcharge	$0.009104		$0.000000	($0.009)	-100.00%
Monthly Cost of Gas	$0.290549		$0.292372	$0.002	0.63%
Merchant Function Charge	$0.010815		$0.008774	($0.002)	-18.88%
GRT on Delivery	1.010000%		1.010000%	$0.000	0.00%
GRT on Supply	1.010000%		1.010000%	$0.000	0.00%
MTA on Delivery	0.123000%		0.123000%	$0.000	0.00%
MTA on Supply	1.010000%		1.010000%	$0.000	0.00%

KEYSPAN GAS EAST CORP. d/b/a NATIONAL GRID (KEDLI)
Monthly Bill Comparison Table
SC 16 -Non Residential Year-Round Space Conditioning Service

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$234.82	$244.17	$9.34	3.98%	$0.00	$0.00	$0.00	0.00%	$234.82	$244.17	$9.34	3.98%
	10	$246.58	$256.63	$10.05	4.07%	$3.60	$3.61	$0.01	0.17%	$250.19	$260.24	$10.05	4.02%
	100	$397.89	$416.84	$18.95	4.76%	$36.02	$36.08	$0.06	0.17%	$433.91	$452.92	$19.01	4.38%
	500	$1,070.38	$1,128.89	$58.51	5.47%	$180.09	$180.39	$0.30	0.17%	$1,250.48	$1,309.29	$58.81	4.70%
	1,000	$1,212.31	$1,281.03	$68.72	5.67%	$360.18	$360.79	$0.61	0.17%	$1,572.49	$1,641.82	$69.33	4.41%
	5,000	$2,347.71	$2,498.14	$150.42	6.41%	$1,800.92	$1,803.94	$3.03	0.17%	$4,148.63	$4,302.08	$153.45	3.70%
	10,000	$3,766.97	$4,019.52	$252.55	6.70%	$3,601.84	$3,607.89	$6.05	0.17%	$7,368.81	$7,627.41	$258.60	3.51%
	15,000	$5,186.23	$5,540.90	$354.68	6.84%	$5,402.76	$5,411.83	$9.08	0.17%	$10,588.99	$10,952.74	$363.75	3.44%
	20,000	$6,605.48	$7,062.29	$456.80	6.92%	$7,203.68	$7,215.78	$12.10	0.17%	$13,809.16	$14,278.07	$468.91	3.40%
	25,000	$8,024.74	$8,583.67	$558.93	6.97%	$9,004.60	$9,019.72	$15.13	0.17%	$17,029.34	$17,603.40	$574.06	3.37%
	30,000	$9,444.00	$10,105.05	$661.06	7.00%	$10,805.52	$10,823.67	$18.15	0.17%	$20,249.51	$20,928.72	$679.21	3.35%
	35,000	$10,863.25	$11,626.44	$763.18	7.03%	$12,606.44	$12,627.61	$21.18	0.17%	$23,469.69	$24,254.05	$784.36	3.34%
	40,000	$12,282.51	$13,147.82	$865.31	7.05%	$14,407.36	$14,431.56	$24.20	0.17%	$26,689.87	$27,579.38	$889.52	3.33%
Average	40,594	$12,451.12	$13,328.56	$877.44	7.05%	$14,621.30	$14,645.87	$24.56	0.17%	$27,072.42	$27,974.43	$902.01	3.33%
	45,000	$13,701.77	$14,669.20	$967.44	7.06%	$16,208.27	$16,235.50	$27.23	0.17%	$29,910.04	$30,904.71	$994.67	3.33%
	50,000	$15,121.02	$16,190.59	$1,069.56	7.07%	$18,009.19	$18,039.45	$30.26	0.17%	$33,130.22	$34,230.04	$1,099.82	3.32%
	55,000	$16,540.28	$17,711.97	$1,171.69	7.08%	$19,810.11	$19,843.39	$33.28	0.17%	$36,350.39	$37,555.37	$1,204.97	3.31%
	60,000	$17,959.54	$19,233.35	$1,273.82	7.09%	$21,611.03	$21,647.34	$36.31	0.17%	$39,570.57	$40,880.69	$1,310.12	3.31%
	65,000	$19,378.79	$20,754.74	$1,375.95	7.10%	$23,411.95	$23,451.28	$39.33	0.17%	$42,790.74	$44,206.02	$1,415.28	3.31%
	70,000	$20,798.05	$22,276.12	$1,478.07	7.11%	$25,212.87	$25,255.23	$42.36	0.17%	$46,010.92	$47,531.35	$1,520.43	3.30%
	75,000	$22,217.31	$23,797.50	$1,580.20	7.11%	$27,013.79	$27,059.17	$45.38	0.17%	$49,231.10	$50,856.68	$1,625.58	3.30%
	80,000	$23,636.56	$25,318.89	$1,682.33	7.12%	$28,814.71	$28,863.12	$48.41	0.17%	$52,451.27	$54,182.01	$1,730.73	3.30%
	85,000	$25,055.82	$26,840.27	$1,784.45	7.12%	$30,615.63	$30,667.06	$51.43	0.17%	$55,671.45	$57,507.33	$1,835.89	3.30%
	90,000	$26,475.08	$28,361.65	$1,886.58	7.13%	$32,416.55	$32,471.01	$54.46	0.17%	$58,891.62	$60,832.66	$1,941.04	3.30%
	95,000	$27,894.33	$29,883.04	$1,988.71	7.13%	$34,217.47	$34,274.95	$57.49	0.17%	$62,111.80	$64,157.99	$2,046.19	3.29%
	100,000	$29,313.59	$31,404.42	$2,090.83	7.13%	$36,018.39	$36,078.90	$60.51	0.17%	$65,331.98	$67,483.32	$2,151.34	3.29%
	105,000	$30,732.84	$32,925.80	$2,192.96	7.14%	$37,819.31	$37,882.84	$63.54	0.17%	$68,552.15	$70,808.65	$2,256.50	3.29%
	110,000	$32,152.10	$34,447.19	$2,295.09	7.14%	$39,620.23	$39,686.79	$66.56	0.17%	$71,772.33	$74,133.98	$2,361.65	3.29%
	115,000	$33,571.36	$35,968.57	$2,397.21	7.14%	$41,421.15	$41,490.73	$69.59	0.17%	$74,992.50	$77,459.30	$2,466.80	3.29%
	120,000	$34,990.61	$37,489.95	$2,499.34	7.14%	$43,222.07	$43,294.68	$72.61	0.17%	$78,212.68	$80,784.63	$2,571.95	3.29%
	125,000	$36,409.87	$39,011.34	$2,601.47	7.14%	$45,022.98	$45,098.62	$75.64	0.17%	$81,432.86	$84,109.96	$2,677.11	3.29%
	130,000	$37,829.13	$40,532.72	$2,703.59	7.15%	$46,823.90	$46,902.57	$78.66	0.17%	$84,653.03	$87,435.29	$2,782.26	3.29%
	135,000	$39,248.38	$42,054.10	$2,805.72	7.15%	$48,624.82	$48,706.51	$81.69	0.17%	$87,873.21	$90,760.62	$2,887.41	3.29%

Current		Proposed		Difference	Change
First 3 therms	$230.43		$240.00	$9.57	4.15%
Next 497 therms	$1.665000		$1.760000	$0.095	5.71%
Over 500 therms	$0.283300		$0.300700	$0.017	6.14%
Billing & Payment Processing	$1.760000		$1.430000	($0.330)	-18.75%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Leak Prone Pipe Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.011900		$0.000000	$0.012	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000164		$0.000164	$0.000	0.00%
Energy Efficiency Surcharge	$0.009104		$0.000000	($0.009)	-100.00%
Monthly Cost of Gas	$0.344369		$0.347381	$0.003	0.87%
Merchant Function Charge	$0.011775		$0.009362	($0.002)	-20.50%
GRT on Delivery	1.010000%		1.010000%	$0.000	0.00%
GRT on Supply	1.010000%		1.010000%	$0.000	0.00%
MTA on Delivery	0.123000%		0.123000%	$0.000	0.00%
MTA on Supply	0.123000%		0.123000%	$0.000	0.00%

KEYSPAN GAS EAST CORP. d/b/a NATIONAL GRID (KEDLI)
Monthly Bill Comparison Table
SC 9 - Uncompressed Natural Gas Vehicle Service

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$38.43	$165.28	$126.85	330.08%	$0.00	$0.00	$0.00	0.00%	$38.43	$165.28	$126.85	330.08%
	3	$38.42	$165.28	$126.87	330.25%	$0.94	$0.93	$0.00	-0.04%	$39.35	$166.22	$126.87	322.40%
	10	$42.93	$168.16	$125.23	291.73%	$3.12	$3.12	$0.00	-0.04%	$46.04	$171.27	$125.23	271.97%
	100	$100.93	$205.11	$104.18	103.23%	$31.18	$31.17	-$0.01	-0.04%	$132.11	$236.28	$104.17	78.86%
	1,000	$680.94	$574.66	-$106.28	-15.61%	$311.78	$311.66	-$0.12	-0.04%	$992.72	$886.32	($106.40)	-10.72%
	5,000	$3,258.77	$2,217.08	-$1,041.69	-31.97%	$1,558.88	$1,558.29	-$0.58	-0.04%	$4,817.65	$3,775.37	($1,042.28)	-21.63%
	10,000	$6,481.06	$4,270.10	-$2,210.96	-34.11%	$3,117.76	$3,116.59	-$1.17	-0.04%	$9,598.82	$7,386.69	($2,212.13)	-23.05%
	20,000	$12,925.64	$8,376.15	-$4,549.48	-35.20%	$6,235.51	$6,233.18	-$2.34	-0.04%	$19,161.15	$14,609.33	($4,551.82)	-23.76%
	22,000	$14,214.55	$9,197.36	-$5,017.19	-35.30%	$6,859.07	$6,856.49	-$2.57	-0.04%	$21,073.62	$16,053.85	($5,019.76)	-23.82%
	24,000	$15,503.47	$10,018.57	-$5,484.90	-35.38%	$7,482.62	$7,479.81	-$2.81	-0.04%	$22,986.08	$17,498.38	($5,487.70)	-23.87%
	26,000	$16,792.38	$10,839.78	-$5,952.60	-35.45%	$8,106.17	$8,103.13	-$3.04	-0.04%	$24,898.55	$18,942.91	($5,955.64)	-23.92%
Average	27,988	$18,073.57	$11,656.07	-$6,417.50	-35.51%	$8,725.98	$8,722.71	-$3.27	-0.04%	$26,799.54	$20,378.77	($6,420.77)	-23.96%
	28,000	$18,081.30	$11,660.99	-$6,420.31	-35.51%	$8,729.72	$8,726.45	-$3.27	-0.04%	$26,811.02	$20,387.44	($6,423.58)	-23.96%
	30,000	$19,370.21	$12,482.20	-$6,888.01	-35.56%	$9,353.27	$9,349.76	-$3.51	-0.04%	$28,723.49	$21,831.97	($6,891.52)	-23.99%
	35,000	$22,592.50	$14,535.23	-$8,057.28	-35.66%	$10,912.15	$10,908.06	-$4.09	-0.04%	$33,504.65	$25,443.28	($8,061.37)	-24.06%
	40,000	$25,814.79	$16,588.25	-$9,226.54	-35.74%	$12,471.03	$12,466.35	-$4.68	-0.04%	$38,285.82	$29,054.60	($9,231.22)	-24.11%
	36,000	$23,236.96	$14,945.83	-$8,291.13	-35.68%	$11,223.92	$11,219.72	-$4.21	-0.04%	$34,460.89	$26,165.55	($8,295.34)	-24.07%
	38,000	$24,525.88	$15,767.04	-$8,758.83	-35.71%	$11,847.48	$11,843.03	-$4.44	-0.04%	$36,373.35	$27,610.08	($8,763.28)	-24.09%
	40,000	$25,814.79	$16,588.25	-$9,226.54	-35.74%	$12,471.03	$12,466.35	-$4.68	-0.04%	$38,285.82	$29,054.60	($9,231.22)	-24.11%
	42,000	$27,103.71	$17,409.46	-$9,694.24	-35.77%	$13,094.58	$13,089.67	-$4.91	-0.04%	$40,198.29	$30,499.13	($9,699.16)	-24.13%
	44,000	$28,392.62	$18,230.67	-$10,161.95	-35.79%	$13,718.13	$13,712.99	-$5.14	-0.04%	$42,110.75	$31,943.66	($10,167.09)	-24.14%
	46,000	$29,681.54	$19,051.88	-$10,629.66	-35.81%	$14,341.68	$14,336.30	-$5.38	-0.04%	$44,023.22	$33,388.19	($10,635.03)	-24.16%
	48,000	$30,970.45	$19,873.09	-$11,097.36	-35.83%	$14,965.23	$14,959.62	-$5.61	-0.04%	$45,935.69	$34,832.71	($11,102.97)	-24.17%
	50,000	$32,259.37	$20,694.30	-$11,565.07	-35.85%	$15,588.78	$15,582.94	-$5.85	-0.04%	$47,848.15	$36,277.24	($11,570.91)	-24.18%
	52,000	$33,548.28	$21,515.51	-$12,032.77	-35.87%	$16,212.34	$16,206.26	-$6.08	-0.04%	$49,760.62	$37,721.77	($12,038.85)	-24.19%
	54,000	$34,837.20	$22,336.72	-$12,500.48	-35.88%	$16,835.89	$16,829.57	-$6.31	-0.04%	$51,673.09	$39,166.30	($12,506.79)	-24.20%
	56,000	$36,126.12	$23,157.93	-$12,968.18	-35.90%	$17,459.44	$17,452.89	-$6.55	-0.04%	$53,585.55	$40,610.82	($12,974.73)	-24.21%
	58,000	$37,415.03	$23,979.14	-$13,435.89	-35.91%	$18,082.99	$18,076.21	-$6.78	-0.04%	$55,498.02	$42,055.35	($13,442.67)	-24.22%
	60,000	$38,703.95	$24,800.35	-$13,903.59	-35.92%	$18,706.54	$18,699.53	-$7.02	-0.04%	$57,410.49	$43,499.88	($13,910.61)	-24.23%
	65,000	$41,926.24	$26,853.38	-$15,072.86	-35.95%	$20,265.42	$20,257.82	-$7.60	-0.04%	$62,191.65	$47,111.20	($15,080.46)	-24.25%
	70,000	$45,148.52	$28,906.40	-$16,242.12	-35.97%	$21,824.30	$21,816.11	-$8.19	-0.04%	$66,972.82	$50,722.52	($16,250.31)	-24.26%
	75,000	$48,370.81	$30,959.43	-$17,411.38	-36.00%	$23,383.18	$23,374.41	-$8.77	-0.04%	$71,753.99	$54,333.84	($17,420.15)	-24.28%
	80,000	$51,593.10	$33,012.45	-$18,580.65	-36.01%	$24,942.05	$24,932.70	-$9.35	-0.04%	$76,535.16	$57,945.15	($18,590.00)	-24.29%

Current		Proposed		Difference	Change
First 3 therms	$38.00		$162.00	$124.00	326.32%
Over 3 therms	$0.642200		$0.406000	($0.236)	-36.78%
Billing & Payment Processing	$0.000000		$1.430000	$1.430	0.00%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Leak Prone Pipe Surcharge	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.004970		$0.000000	$0.005	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000000		$0.000000	$0.000	0.00%
Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000	0.00%
Monthly Cost of Gas	$0.297342		$0.299316	$0.002	0.66%
Merchant Function Charge	$0.010937		$0.008848	($0.002)	-19.10%
GRT on Delivery	1.010000%		1.010000%	$0.000	0.00%
GRT on Supply	1.010000%		1.010000%	$0.000	0.00%
MTA on Delivery	0.123000%		0.123000%	$0.000	0.00%
MTA on Supply	1.010000%		1.010000%	$0.000	0.00%

KEYSPAN GAS EAST CORP. d/b/a NATIONAL GRID (KEDLI)
Monthly Bill Comparison Table
SC 17 - Baseload Distributed Generation Sales Service
Rate 1 - less than 1MW (April - October)

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$184.44	$184.10	-$0.33	-0.18%	$0.00	$0.00	$0.00	0.00%	$184.44	$184.10	($0.33)	-0.18%
	10	$184.38	$184.10	-$0.27	-0.15%	$5.03	$5.05	$0.03	0.54%	$189.40	$189.16	($0.25)	-0.13%
	50	$189.52	$189.49	-$0.03	-0.02%	$25.13	$25.27	$0.14	0.54%	$214.65	$214.75	$0.11	0.05%
	100	$195.94	$196.21	$0.27	0.14%	$50.26	$50.54	$0.27	0.54%	$246.20	$246.75	$0.55	0.22%
	200	$208.78	$209.66	$0.88	0.42%	$100.53	$101.07	$0.55	0.54%	$309.31	$310.73	$1.43	0.46%
	300	$221.63	$223.11	$1.49	0.67%	$150.79	$151.61	$0.82	0.54%	$372.41	$374.72	$2.31	0.62%
	400	$234.47	$236.56	$2.09	0.89%	$201.05	$202.14	$1.09	0.54%	$435.52	$438.71	$3.19	0.73%
	500	$247.31	$250.01	$2.70	1.09%	$251.31	$252.68	$1.36	0.54%	$498.63	$502.69	$4.07	0.82%
	1,000	$311.53	$317.27	$5.73	1.84%	$502.63	$505.36	$2.73	0.54%	$814.16	$822.63	$8.46	1.04%
	1,500	$375.75	$384.52	$8.77	2.33%	$753.94	$758.04	$4.09	0.54%	$1,129.70	$1,142.56	$12.86	1.14%
	2,000	$439.97	$451.78	$11.80	2.68%	$1,005.26	$1,010.72	$5.46	0.54%	$1,445.23	$1,462.49	$17.26	1.19%
	2,500	$504.19	$519.03	$14.84	2.94%	$1,256.57	$1,263.40	$6.82	0.54%	$1,760.77	$1,782.43	$21.66	1.23%
Average	3,244	$599.75	$619.11	$19.35	3.23%	$1,630.53	$1,639.38	$8.86	0.54%	$2,230.28	$2,258.49	$28.21	1.26%
	3,000	$568.41	$586.29	$17.87	3.14%	$1,507.89	$1,516.08	$8.19	0.54%	$2,076.30	$2,102.36	$26.06	1.26%
	3,500	$632.64	$653.54	$20.90	3.30%	$1,759.20	$1,768.75	$9.55	0.54%	$2,391.84	$2,422.29	$30.46	1.27%
	4,000	$696.86	$720.79	$23.94	3.44%	$2,010.51	$2,021.43	$10.92	0.54%	$2,707.37	$2,742.23	$34.86	1.29%
	4,500	$761.08	$788.05	$26.97	3.54%	$2,261.83	$2,274.11	$12.28	0.54%	$3,022.90	$3,062.16	$39.26	1.30%
	5,000	$825.30	$855.30	$30.01	3.64%	$2,513.14	$2,526.79	$13.65	0.54%	$3,338.44	$3,382.09	$43.66	1.31%
	5,500	$889.52	$922.56	$33.04	3.71%	$2,764.46	$2,779.47	$15.01	0.54%	$3,653.97	$3,702.03	$48.05	1.32%
	6,000	$953.74	$989.81	$36.07	3.78%	$3,015.77	$3,032.15	$16.38	0.54%	$3,969.51	$4,021.96	$52.45	1.32%
	6,500	$1,017.96	$1,057.07	$39.11	3.84%	$3,267.09	$3,284.83	$17.74	0.54%	$4,285.04	$4,341.89	$56.85	1.33%
	7,000	$1,082.18	$1,124.32	$42.14	3.89%	$3,518.40	$3,537.51	$19.11	0.54%	$4,600.58	$4,661.83	$61.25	1.33%
	7,500	$1,146.40	$1,191.57	$45.18	3.94%	$3,769.71	$3,790.19	$20.47	0.54%	$4,916.11	$4,981.76	$65.65	1.34%
	8,000	$1,210.62	$1,258.83	$48.21	3.98%	$4,021.03	$4,042.87	$21.84	0.54%	$5,231.65	$5,301.70	$70.05	1.34%
	8,500	$1,274.84	$1,326.08	$51.24	4.02%	$4,272.34	$4,295.55	$23.20	0.54%	$5,547.18	$5,621.63	$74.45	1.34%
	9,000	$1,339.06	$1,393.34	$54.28	4.05%	$4,523.66	$4,548.23	$24.57	0.54%	$5,862.72	$5,941.56	$78.85	1.34%
	9,500	$1,403.28	$1,460.59	$57.31	4.08%	$4,774.97	$4,800.90	$25.93	0.54%	$6,178.25	$6,261.50	$83.25	1.35%
	10,000	$1,467.50	$1,527.85	$60.35	4.11%	$5,026.29	$5,053.58	$27.30	0.54%	$6,493.78	$6,581.43	$87.64	1.35%

Current		Proposed		Difference	Change
First 10 therms	$180.61		$180.61	$0.00	0.00%
Over 10 therms	$0.133000		$0.133000	$0.000	0.00%
Billing & Payment Processing	$1.760000		$1.430000	($0.330)	-18.75%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Leak Prone Pipe Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.006000		$0.000000	$0.006	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000000		$0.000000	$0.000	0.00%
Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000	0.00%
Monthly Cost of Gas	$0.482749		$0.488817	$0.006	1.26%
Merchant Function Charge	$0.014243		$0.010874	($0.003)	-23.66%
GRT on Delivery	1.010000%		1.010000%	$0.000	0.00%
GRT on Supply	1.010000%		1.010000%	$0.000	0.00%
MTA on Delivery	0.123000%		0.123000%	$0.000	0.00%
MTA on Supply	1.010000%		1.010000%	$0.000	0.00%

KEYSPAN GAS EAST CORP. d/b/a NATIONAL GRID (KEDLI)
Monthly Bill Comparison Table
SC 17 - Baseload Distributed Generation Sales Service
Rate 1 - less than 1MW (November - March)

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$184.44	$184.10	-$0.33	-0.18%	$0.00	$0.00	$0.00	0.00%	$184.44	$184.10	($0.33)	-0.18%
	10	$184.38	$184.10	-$0.27	-0.15%	$5.03	$5.05	$0.03	0.54%	$189.40	$189.16	($0.25)	-0.13%
	50	$191.05	$191.02	-$0.03	-0.02%	$25.13	$25.27	$0.14	0.54%	$216.18	$216.29	$0.11	0.05%
	100	$199.40	$199.67	$0.27	0.14%	$50.26	$50.54	$0.27	0.54%	$249.66	$250.21	$0.55	0.22%
	200	$216.08	$216.96	$0.88	0.41%	$100.53	$101.07	$0.55	0.54%	$316.61	$318.03	$1.43	0.45%
	300	$232.77	$234.26	$1.49	0.64%	$150.79	$151.61	$0.82	0.54%	$383.56	$385.86	$2.31	0.60%
	400	$249.46	$251.55	$2.09	0.84%	$201.05	$202.14	$1.09	0.54%	$450.51	$453.69	$3.19	0.71%
	500	$266.14	$268.85	$2.70	1.01%	$251.31	$252.68	$1.36	0.54%	$517.46	$521.52	$4.07	0.79%
	1,000	$349.58	$355.31	$5.73	1.64%	$502.63	$505.36	$2.73	0.54%	$852.21	$860.67	$8.46	0.99%
	1,500	$433.02	$441.78	$8.77	2.02%	$753.94	$758.04	$4.09	0.54%	$1,186.96	$1,199.82	$12.86	1.08%
	2,000	$516.45	$528.25	$11.80	2.29%	$1,005.26	$1,010.72	$5.46	0.54%	$1,521.71	$1,538.97	$17.26	1.13%
	2,500	$599.89	$614.72	$14.84	2.47%	$1,256.57	$1,263.40	$6.82	0.54%	$1,856.46	$1,878.12	$21.66	1.17%
Average	3,244	$724.04	$743.39	$19.35	2.67%	$1,630.53	$1,639.38	$8.86	0.54%	$2,354.57	$2,382.77	$28.21	1.20%
	3,000	$683.32	$701.19	$17.87	2.62%	$1,507.89	$1,516.08	$8.19	0.54%	$2,191.21	$2,217.27	$26.06	1.19%
	3,500	$766.76	$787.66	$20.90	2.73%	$1,759.20	$1,768.75	$9.55	0.54%	$2,525.96	$2,556.42	$30.46	1.21%
	4,000	$850.20	$874.13	$23.94	2.82%	$2,010.51	$2,021.43	$10.92	0.54%	$2,860.71	$2,895.57	$34.86	1.22%
	4,500	$933.63	$960.60	$26.97	2.89%	$2,261.83	$2,274.11	$12.28	0.54%	$3,195.46	$3,234.72	$39.26	1.23%
	5,000	$1,017.07	$1,047.07	$30.01	2.95%	$2,513.14	$2,526.79	$13.65	0.54%	$3,530.21	$3,573.87	$43.66	1.24%
	5,500	$1,100.50	$1,133.54	$33.04	3.00%	$2,764.46	$2,779.47	$15.01	0.54%	$3,864.96	$3,913.01	$48.05	1.24%
	6,000	$1,183.94	$1,220.01	$36.07	3.05%	$3,015.77	$3,032.15	$16.38	0.54%	$4,199.71	$4,252.16	$52.45	1.25%
	6,500	$1,267.37	$1,306.48	$39.11	3.09%	$3,267.09	$3,284.83	$17.74	0.54%	$4,534.46	$4,591.31	$56.85	1.25%
	7,000	$1,350.81	$1,392.95	$42.14	3.12%	$3,518.40	$3,537.51	$19.11	0.54%	$4,869.21	$4,930.46	$61.25	1.26%
	7,500	$1,434.25	$1,479.42	$45.18	3.15%	$3,769.71	$3,790.19	$20.47	0.54%	$5,203.96	$5,269.61	$65.65	1.26%
	8,000	$1,517.68	$1,565.89	$48.21	3.18%	$4,021.03	$4,042.87	$21.84	0.54%	$5,538.71	$5,608.76	$70.05	1.26%
	8,500	$1,601.12	$1,652.36	$51.24	3.20%	$4,272.34	$4,295.55	$23.20	0.54%	$5,873.46	$5,947.91	$74.45	1.27%
	9,000	$1,684.55	$1,738.83	$54.28	3.22%	$4,523.66	$4,548.23	$24.57	0.54%	$6,208.21	$6,287.06	$78.85	1.27%
	9,500	$1,767.99	$1,825.30	$57.31	3.24%	$4,774.97	$4,800.90	$25.93	0.54%	$6,542.96	$6,626.21	$83.25	1.27%
	10,000	$1,851.42	$1,911.77	$60.35	3.26%	$5,026.29	$5,053.58	$27.30	0.54%	$6,877.71	$6,965.36	$87.64	1.27%

Current		Proposed		Difference	Change
First 10 therms	$180.61		$180.61	$0.00	0.00%
Over 10 therms	$0.171000		$0.171000	$0.000	0.00%
Billing & Payment Processing	$1.760000		$1.430000	($0.330)	-18.75%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Leak Prone Pipe Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.006000		$0.000000	$0.006	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000000		$0.000000	$0.000	0.00%
Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000	0.00%
Monthly Cost of Gas	$0.482749		$0.488817	$0.006	1.26%
Merchant Function Charge	$0.014243		$0.010874	($0.003)	-23.66%
GRT on Delivery	1.010000%		1.010000%	$0.000	0.00%
GRT on Supply	1.010000%		1.010000%	$0.000	0.00%
MTA on Delivery	0.123000%		0.123000%	$0.000	0.00%
MTA on Supply	1.010000%		1.010000%	$0.000	0.00%

KEYSPAN GAS EAST CORP. d/b/a NATIONAL GRID (KEDLI)
Monthly Bill Comparison Table
SC 17 - Baseload Distributed Generation Sales Service
Rate 2 - equal to or greater than 1MW but less than 5MW (April - October)

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$333.72	$333.39	-$0.33	-0.10%	$0.00	$0.00	$0.00	0.00%	$333.72	$333.39	($0.33)	-0.10%
	10	$333.66	$333.39	-$0.27	-0.08%	$5.03	$5.05	$0.03	0.54%	$338.69	$338.44	($0.25)	-0.07%
	50	$338.80	$338.77	-$0.03	-0.01%	$25.13	$25.27	$0.14	0.54%	$363.93	$364.04	$0.11	0.03%
	100	$345.22	$345.49	$0.27	0.08%	$50.26	$50.54	$0.27	0.54%	$395.48	$396.03	$0.55	0.14%
	200	$358.07	$358.95	$0.88	0.25%	$100.53	$101.07	$0.55	0.54%	$458.59	$460.02	$1.43	0.31%
	300	$370.91	$372.40	$1.49	0.40%	$150.79	$151.61	$0.82	0.54%	$521.70	$524.00	$2.31	0.44%
	400	$383.75	$385.85	$2.09	0.55%	$201.05	$202.14	$1.09	0.54%	$584.81	$587.99	$3.19	0.54%
	500	$396.60	$399.30	$2.70	0.68%	$251.31	$252.68	$1.36	0.54%	$647.91	$651.98	$4.07	0.63%
	1,000	$460.82	$466.55	$5.73	1.24%	$502.63	$505.36	$2.73	0.54%	$963.45	$971.91	$8.46	0.88%
	1,500	$525.04	$533.81	$8.77	1.67%	$753.94	$758.04	$4.09	0.54%	$1,278.98	$1,291.84	$12.86	1.01%
	2,000	$589.26	$601.06	$11.80	2.00%	$1,005.26	$1,010.72	$5.46	0.54%	$1,594.52	$1,611.78	$17.26	1.08%
	2,500	$653.48	$668.32	$14.84	2.27%	$1,256.57	$1,263.40	$6.82	0.54%	$1,910.05	$1,931.71	$21.66	1.13%
Average	3,244	$749.04	$768.39	$19.35	2.58%	$1,630.53	$1,639.38	$8.86	0.54%	$2,379.57	$2,407.77	$28.21	1.19%
	3,000	$717.70	$735.57	$17.87	2.49%	$1,507.89	$1,516.08	$8.19	0.54%	$2,225.59	$2,251.64	$26.06	1.17%
	3,500	$781.92	$802.82	$20.90	2.67%	$1,759.20	$1,768.75	$9.55	0.54%	$2,541.12	$2,571.58	$30.46	1.20%
	4,000	$846.14	$870.08	$23.94	2.83%	$2,010.51	$2,021.43	$10.92	0.54%	$2,856.65	$2,891.51	$34.86	1.22%
	4,500	$910.36	$937.33	$26.97	2.96%	$2,261.83	$2,274.11	$12.28	0.54%	$3,172.19	$3,211.45	$39.26	1.24%
	5,000	$974.58	$1,004.59	$30.01	3.08%	$2,513.14	$2,526.79	$13.65	0.54%	$3,487.72	$3,531.38	$43.66	1.25%
	5,500	$1,038.80	$1,071.84	$33.04	3.18%	$2,764.46	$2,779.47	$15.01	0.54%	$3,803.26	$3,851.31	$48.05	1.26%
	6,000	$1,103.02	$1,139.10	$36.07	3.27%	$3,015.77	$3,032.15	$16.38	0.54%	$4,118.79	$4,171.25	$52.45	1.27%
	6,500	$1,167.24	$1,206.35	$39.11	3.35%	$3,267.09	$3,284.83	$17.74	0.54%	$4,434.33	$4,491.18	$56.85	1.28%
	7,000	$1,231.46	$1,273.60	$42.14	3.42%	$3,518.40	$3,537.51	$19.11	0.54%	$4,749.86	$4,811.11	$61.25	1.29%
	7,500	$1,295.68	$1,340.86	$45.18	3.49%	$3,769.71	$3,790.19	$20.47	0.54%	$5,065.40	$5,131.05	$65.65	1.30%
	8,000	$1,359.90	$1,408.11	$48.21	3.55%	$4,021.03	$4,042.87	$21.84	0.54%	$5,380.93	$5,450.98	$70.05	1.30%
	8,500	$1,424.12	$1,475.37	$51.24	3.60%	$4,272.34	$4,295.55	$23.20	0.54%	$5,696.47	$5,770.91	$74.45	1.31%
	9,000	$1,488.34	$1,542.62	$54.28	3.65%	$4,523.66	$4,548.23	$24.57	0.54%	$6,012.00	$6,090.85	$78.85	1.31%
	9,500	$1,552.56	$1,609.88	$57.31	3.69%	$4,774.97	$4,800.90	$25.93	0.54%	$6,327.53	$6,410.78	$83.25	1.32%
	10,000	$1,616.78	$1,677.13	$60.35	3.73%	$5,026.29	$5,053.58	$27.30	0.54%	$6,643.07	$6,730.71	$87.64	1.32%

Current		Proposed		Difference	Change
First 10 therms	$328.22		$328.22	$0.00	0.00%
Over 10 therms	$0.133000		$0.133000	$0.000	0.00%
Billing & Payment Processing	$1.760000		$1.430000	($0.330)	-18.75%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Leak Prone Pipe Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.006000		$0.000000	$0.006	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000000		$0.000000	$0.000	0.00%
Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000	0.00%
Monthly Cost of Gas	$0.482749		$0.488817	$0.006	1.26%
Merchant Function Charge	$0.014243		$0.010874	($0.003)	-23.66%
GRT on Delivery	1.010000%		1.010000%	$0.000	0.00%
GRT on Supply	1.010000%		1.010000%	$0.000	0.00%
MTA on Delivery	0.123000%		0.123000%	$0.000	0.00%
MTA on Supply	1.010000%		1.010000%	$0.000	0.00%

KEYSPAN GAS EAST CORP. d/b/a NATIONAL GRID (KEDLI)
Monthly Bill Comparison Table
SC 17 - Baseload Distributed Generation Sales Service
Rate 2 - equal to or greater than 1MW but less than 5MW (November - March)

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$333.72	$333.39	-$0.33	-0.10%	$0.00	$0.00	$0.00	0.00%	$333.72	$333.39	($0.33)	-0.10%
	10	$333.66	$333.39	-$0.27	-0.08%	$5.03	$5.05	$0.03	0.54%	$338.69	$338.44	($0.25)	-0.07%
	50	$340.34	$340.31	-$0.03	-0.01%	$25.13	$25.27	$0.14	0.54%	$365.47	$365.57	$0.11	0.03%
	100	$348.68	$348.95	$0.27	0.08%	$50.26	$50.54	$0.27	0.54%	$398.94	$399.49	$0.55	0.14%
	200	$365.37	$366.25	$0.88	0.24%	$100.53	$101.07	$0.55	0.54%	$465.89	$467.32	$1.43	0.31%
	300	$382.05	$383.54	$1.49	0.39%	$150.79	$151.61	$0.82	0.54%	$532.84	$535.15	$2.31	0.43%
	400	$398.74	$400.84	$2.09	0.53%	$201.05	$202.14	$1.09	0.54%	$599.79	$602.98	$3.19	0.53%
	500	$415.43	$418.13	$2.70	0.65%	$251.31	$252.68	$1.36	0.54%	$666.74	$670.81	$4.07	0.61%
	1,000	$498.86	$504.60	$5.73	1.15%	$502.63	$505.36	$2.73	0.54%	$1,001.49	$1,009.96	$8.46	0.85%
	1,500	$582.30	$591.07	$8.77	1.51%	$753.94	$758.04	$4.09	0.54%	$1,336.24	$1,349.11	$12.86	0.96%
	2,000	$665.74	$677.54	$11.80	1.77%	$1,005.26	$1,010.72	$5.46	0.54%	$1,670.99	$1,688.26	$17.26	1.03%
	2,500	$749.17	$764.01	$14.84	1.98%	$1,256.57	$1,263.40	$6.82	0.54%	$2,005.74	$2,027.40	$21.66	1.08%
Average	3,244	$873.32	$892.68	$19.35	2.22%	$1,630.53	$1,639.38	$8.86	0.54%	$2,503.85	$2,532.06	$28.21	1.13%
	3,000	$832.61	$850.48	$17.87	2.15%	$1,507.89	$1,516.08	$8.19	0.54%	$2,340.49	$2,366.55	$26.06	1.11%
	3,500	$916.04	$936.95	$20.90	2.28%	$1,759.20	$1,768.75	$9.55	0.54%	$2,675.24	$2,705.70	$30.46	1.14%
	4,000	$999.48	$1,023.42	$23.94	2.40%	$2,010.51	$2,021.43	$10.92	0.54%	$3,009.99	$3,044.85	$34.86	1.16%
	4,500	$1,082.92	$1,109.89	$26.97	2.49%	$2,261.83	$2,274.11	$12.28	0.54%	$3,344.74	$3,384.00	$39.26	1.17%
	5,000	$1,166.35	$1,196.36	$30.01	2.57%	$2,513.14	$2,526.79	$13.65	0.54%	$3,679.49	$3,723.15	$43.66	1.19%
	5,500	$1,249.79	$1,282.83	$33.04	2.64%	$2,764.46	$2,779.47	$15.01	0.54%	$4,014.24	$4,062.30	$48.05	1.20%
	6,000	$1,333.22	$1,369.30	$36.07	2.71%	$3,015.77	$3,032.15	$16.38	0.54%	$4,348.99	$4,401.45	$52.45	1.21%
	6,500	$1,416.66	$1,455.77	$39.11	2.76%	$3,267.09	$3,284.83	$17.74	0.54%	$4,683.74	$4,740.60	$56.85	1.21%
	7,000	$1,500.09	$1,542.24	$42.14	2.81%	$3,518.40	$3,537.51	$19.11	0.54%	$5,018.49	$5,079.75	$61.25	1.22%
	7,500	$1,583.53	$1,628.71	$45.18	2.85%	$3,769.71	$3,790.19	$20.47	0.54%	$5,353.24	$5,418.89	$65.65	1.23%
	8,000	$1,666.97	$1,715.18	$48.21	2.89%	$4,021.03	$4,042.87	$21.84	0.54%	$5,687.99	$5,758.04	$70.05	1.23%
	8,500	$1,750.40	$1,801.65	$51.24	2.93%	$4,272.34	$4,295.55	$23.20	0.54%	$6,022.74	$6,097.19	$74.45	1.24%
	9,000	$1,833.84	$1,888.12	$54.28	2.96%	$4,523.66	$4,548.23	$24.57	0.54%	$6,357.49	$6,436.34	$78.85	1.24%
	9,500	$1,917.27	$1,974.59	$57.31	2.99%	$4,774.97	$4,800.90	$25.93	0.54%	$6,692.24	$6,775.49	$83.25	1.24%
	10,000	$2,000.71	$2,061.06	$60.35	3.02%	$5,026.29	$5,053.58	$27.30	0.54%	$7,026.99	$7,114.64	$87.64	1.25%

Current		Proposed		Difference	Change
First 10 therms	$328.22		$328.22	$0.00	0.00%
Over 10 therms	$0.171000		$0.171000	$0.000	0.00%
Billing & Payment Processing	$1.760000		$1.430000	($0.330)	-18.75%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Leak Prone Pipe Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.006000		$0.000000	$0.006	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000000		$0.000000	$0.000	0.00%
Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000	0.00%
Monthly Cost of Gas	$0.482749		$0.488817	$0.006	1.26%
Merchant Function Charge	$0.014243		$0.010874	($0.003)	-23.66%
GRT on Delivery	1.010000%		1.010000%	$0.000	0.00%
GRT on Supply	1.010000%		1.010000%	$0.000	0.00%
MTA on Delivery	0.123000%		0.123000%	$0.000	0.00%
MTA on Supply	1.010000%		1.010000%	$0.000	0.00%

KEYSPAN GAS EAST CORP. d/b/a NATIONAL GRID (KEDLI)
Monthly Bill Comparison Table
SC 17 - Baseload Distributed Generation Sales Service
Rate 3 - equal to or greater than 5 MW but less than 50 MW (April - October)

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$961.90	$961.56	-$0.33	-0.03%	$0.00	$0.00	$0.00	0.00%	$961.90	$961.56	($0.33)	-0.03%
	10	$961.84	$961.56	-$0.27	-0.03%	$5.03	$5.05	$0.03	0.54%	$966.86	$966.62	($0.25)	-0.03%
	50	$962.93	$962.90	-$0.03	0.00%	$25.13	$25.27	$0.14	0.54%	$988.06	$988.17	$0.11	0.01%
	100	$964.29	$964.57	$0.27	0.03%	$50.26	$50.54	$0.27	0.54%	$1,014.56	$1,015.10	$0.55	0.05%
	200	$967.03	$967.91	$0.88	0.09%	$100.53	$101.07	$0.55	0.54%	$1,067.55	$1,068.98	$1.43	0.13%
	300	$969.76	$971.24	$1.49	0.15%	$150.79	$151.61	$0.82	0.54%	$1,120.54	$1,122.85	$2.31	0.21%
	400	$972.49	$974.58	$2.09	0.22%	$201.05	$202.14	$1.09	0.54%	$1,173.54	$1,176.72	$3.19	0.27%
	500	$975.22	$977.92	$2.70	0.28%	$251.31	$252.68	$1.36	0.54%	$1,226.53	$1,230.60	$4.07	0.33%
	1,000	$988.87	$994.60	$5.73	0.58%	$502.63	$505.36	$2.73	0.54%	$1,491.50	$1,499.96	$8.46	0.57%
	1,500	$1,002.52	$1,011.29	$8.77	0.87%	$753.94	$758.04	$4.09	0.54%	$1,756.47	$1,769.33	$12.86	0.73%
	2,000	$1,016.18	$1,027.98	$11.80	1.16%	$1,005.26	$1,010.72	$5.46	0.54%	$2,021.43	$2,038.70	$17.26	0.85%
	2,500	$1,029.83	$1,044.67	$14.84	1.44%	$1,256.57	$1,263.40	$6.82	0.54%	$2,286.40	$2,308.06	$21.66	0.95%
Average	3,244	$1,050.15	$1,069.50	$19.35	1.84%	$1,630.53	$1,639.38	$8.86	0.54%	$2,680.67	$2,708.88	$28.21	1.05%
	3,000	$1,043.48	$1,061.35	$17.87	1.71%	$1,507.89	$1,516.08	$8.19	0.54%	$2,551.37	$2,577.43	$26.06	1.02%
	3,500	$1,057.14	$1,078.04	$20.90	1.98%	$1,759.20	$1,768.75	$9.55	0.54%	$2,816.34	$2,846.79	$30.46	1.08%
	4,000	$1,070.79	$1,094.73	$23.94	2.24%	$2,010.51	$2,021.43	$10.92	0.54%	$3,081.30	$3,116.16	$34.86	1.13%
	4,500	$1,084.44	$1,111.41	$26.97	2.49%	$2,261.83	$2,274.11	$12.28	0.54%	$3,346.27	$3,385.53	$39.26	1.17%
	5,000	$1,098.10	$1,128.10	$30.01	2.73%	$2,513.14	$2,526.79	$13.65	0.54%	$3,611.24	$3,654.89	$43.66	1.21%
	5,500	$1,111.75	$1,144.79	$33.04	2.97%	$2,764.46	$2,779.47	$15.01	0.54%	$3,876.21	$3,924.26	$48.05	1.24%
	6,000	$1,125.40	$1,161.48	$36.07	3.21%	$3,015.77	$3,032.15	$16.38	0.54%	$4,141.17	$4,193.63	$52.45	1.27%
	6,500	$1,139.05	$1,178.16	$39.11	3.43%	$3,267.09	$3,284.83	$17.74	0.54%	$4,406.14	$4,462.99	$56.85	1.29%
	7,000	$1,152.71	$1,194.85	$42.14	3.66%	$3,518.40	$3,537.51	$19.11	0.54%	$4,671.11	$4,732.36	$61.25	1.31%
	7,500	$1,166.36	$1,211.54	$45.18	3.87%	$3,769.71	$3,790.19	$20.47	0.54%	$4,936.08	$5,001.73	$65.65	1.33%
	8,000	$1,180.01	$1,228.22	$48.21	4.09%	$4,021.03	$4,042.87	$21.84	0.54%	$5,201.04	$5,271.09	$70.05	1.35%
	8,500	$1,193.67	$1,244.91	$51.24	4.29%	$4,272.34	$4,295.55	$23.20	0.54%	$5,466.01	$5,540.46	$74.45	1.36%
	9,000	$1,207.32	$1,261.60	$54.28	4.50%	$4,523.66	$4,548.23	$24.57	0.54%	$5,730.98	$5,809.82	$78.85	1.38%
	9,500	$1,220.97	$1,278.29	$57.31	4.69%	$4,774.97	$4,800.90	$25.93	0.54%	$5,995.95	$6,079.19	$83.25	1.39%
	10,000	$1,234.63	$1,294.97	$60.35	4.89%	$5,026.29	$5,053.58	$27.30	0.54%	$6,260.91	$6,348.56	$87.64	1.40%

Current		Proposed		Difference	Change
First 10 therms	$949.35		$949.35	$0.00	0.00%
Over 10 therms	$0.033000		$0.033000	$0.000	0.00%
Billing & Payment Processing	$1.760000		$1.430000	($0.330)	-18.75%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Leak Prone Pipe Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.006000		$0.000000	$0.006	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000000		$0.000000	$0.000	0.00%
Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000	0.00%
Monthly Cost of Gas	$0.482749		$0.488817	$0.006	1.26%
Merchant Function Charge	$0.014243		$0.010874	($0.003)	-23.66%
GRT on Delivery	1.010000%		1.010000%	$0.000	0.00%
GRT on Supply	1.010000%		1.010000%	$0.000	0.00%
MTA on Delivery	0.123000%		0.123000%	$0.000	0.00%
MTA on Supply	1.010000%		1.010000%	$0.000	0.00%

KEYSPAN GAS EAST CORP. d/b/a NATIONAL GRID (KEDLI)
Monthly Bill Comparison Table
SC 17 - Baseload Distributed Generation Sales Service
Rate 3 - equal to or greater than 5 MW but less than 50 MW (November - March)

		Delivery				Commodity				Total			
		Current	Proposed	Difference	Change	Current	Proposed	Difference	Change	Current	Proposed	Difference	Change
	Therm Usage												
	0	$961.90	$961.56	-$0.33	-0.03%	$0.00	$0.00	$0.00	0.00%	$961.90	$961.56	($0.33)	-0.03%
	10	$961.84	$961.56	-$0.27	-0.03%	$5.03	$5.05	$0.03	0.54%	$966.86	$966.62	($0.25)	-0.03%
	50	$963.41	$963.38	-$0.03	0.00%	$25.13	$25.27	$0.14	0.54%	$988.55	$988.65	$0.11	0.01%
	100	$965.39	$965.66	$0.27	0.03%	$50.26	$50.54	$0.27	0.54%	$1,015.65	$1,016.20	$0.55	0.05%
	200	$969.33	$970.21	$0.88	0.09%	$100.53	$101.07	$0.55	0.54%	$1,069.86	$1,071.28	$1.43	0.13%
	300	$973.28	$974.76	$1.49	0.15%	$150.79	$151.61	$0.82	0.54%	$1,124.06	$1,126.37	$2.31	0.21%
	400	$977.22	$979.31	$2.09	0.21%	$201.05	$202.14	$1.09	0.54%	$1,178.27	$1,181.46	$3.19	0.27%
	500	$981.16	$983.86	$2.70	0.28%	$251.31	$252.68	$1.36	0.54%	$1,232.48	$1,236.54	$4.07	0.33%
	1,000	$1,000.89	$1,006.62	$5.73	0.57%	$502.63	$505.36	$2.73	0.54%	$1,503.51	$1,511.98	$8.46	0.56%
	1,500	$1,020.61	$1,029.37	$8.77	0.86%	$753.94	$758.04	$4.09	0.54%	$1,774.55	$1,787.41	$12.86	0.72%
	2,000	$1,040.33	$1,052.13	$11.80	1.13%	$1,005.26	$1,010.72	$5.46	0.54%	$2,045.58	$2,062.85	$17.26	0.84%
	2,500	$1,060.05	$1,074.89	$14.84	1.40%	$1,256.57	$1,263.40	$6.82	0.54%	$2,316.62	$2,338.28	$21.66	0.94%
Average	3,244	$1,089.39	$1,108.74	$19.35	1.78%	$1,630.53	$1,639.38	$8.86	0.54%	$2,719.92	$2,748.13	$28.21	1.04%
	3,000	$1,079.77	$1,097.64	$17.87	1.66%	$1,507.89	$1,516.08	$8.19	0.54%	$2,587.66	$2,613.72	$26.06	1.01%
	3,500	$1,099.49	$1,120.40	$20.90	1.90%	$1,759.20	$1,768.75	$9.55	0.54%	$2,858.69	$2,889.15	$30.46	1.07%
	4,000	$1,119.21	$1,143.15	$23.94	2.14%	$2,010.51	$2,021.43	$10.92	0.54%	$3,129.73	$3,164.58	$34.86	1.11%
	4,500	$1,138.93	$1,165.91	$26.97	2.37%	$2,261.83	$2,274.11	$12.28	0.54%	$3,400.76	$3,440.02	$39.26	1.15%
	5,000	$1,158.65	$1,188.66	$30.01	2.59%	$2,513.14	$2,526.79	$13.65	0.54%	$3,671.80	$3,715.45	$43.66	1.19%
	5,500	$1,178.38	$1,211.42	$33.04	2.80%	$2,764.46	$2,779.47	$15.01	0.54%	$3,942.83	$3,990.89	$48.05	1.22%
	6,000	$1,198.10	$1,234.17	$36.07	3.01%	$3,015.77	$3,032.15	$16.38	0.54%	$4,213.87	$4,266.32	$52.45	1.24%
	6,500	$1,217.82	$1,256.93	$39.11	3.21%	$3,267.09	$3,284.83	$17.74	0.54%	$4,484.90	$4,541.76	$56.85	1.27%
	7,000	$1,237.54	$1,279.68	$42.14	3.41%	$3,518.40	$3,537.51	$19.11	0.54%	$4,755.94	$4,817.19	$61.25	1.29%
	7,500	$1,257.26	$1,302.44	$45.18	3.59%	$3,769.71	$3,790.19	$20.47	0.54%	$5,026.98	$5,092.63	$65.65	1.31%
	8,000	$1,276.98	$1,325.19	$48.21	3.78%	$4,021.03	$4,042.87	$21.84	0.54%	$5,298.01	$5,368.06	$70.05	1.32%
	8,500	$1,296.70	$1,347.95	$51.24	3.95%	$4,272.34	$4,295.55	$23.20	0.54%	$5,569.05	$5,643.49	$74.45	1.34%
	9,000	$1,316.42	$1,370.70	$54.28	4.12%	$4,523.66	$4,548.23	$24.57	0.54%	$5,840.08	$5,918.93	$78.85	1.35%
	9,500	$1,336.15	$1,393.46	$57.31	4.29%	$4,774.97	$4,800.90	$25.93	0.54%	$6,111.12	$6,194.36	$83.25	1.36%
	10,000	$1,355.87	$1,416.21	$60.35	4.45%	$5,026.29	$5,053.58	$27.30	0.54%	$6,382.15	$6,469.80	$87.64	1.37%

Current		Proposed		Difference	Change
First 10 therms	$949.35		$949.35	$0.00	0.00%
Over 10 therms	$0.045000		$0.045000	$0.000	0.00%
Billing & Payment Processing	$1.760000		$1.430000	($0.330)	-18.75%
Delivery Rate Adjustment					
Site Investigation & Remediation Surcharge	$0.000000		$0.000000	$0.000	0.00%
Leak Prone Pipe Surcharge	$0.000000		$0.000000	$0.000	0.00%
Revenue Decoupling Mechanism	$0.000000		$0.000000	$0.000	0.00%
Electric Generator Revenue	$0.000000		$0.000000	$0.000	0.00%
TC/IT Revenue Surcharge / Credit	$0.000000		$0.000000	$0.000	0.00%
Gas Safety and Reliability Surcharge	$0.000000		$0.000000	$0.000	0.00%
Tax Reform	-$0.006000		$0.000000	$0.006	-100.00%
NY Facilities System Surcharge / Surcredit	$0.000000		$0.000000	$0.000	0.00%
Clean Energy Fund	$0.000000		$0.000000	$0.000	0.00%
Energy Efficiency Surcharge	$0.000000		$0.000000	$0.000	0.00%
Monthly Cost of Gas	$0.482749		$0.488817	$0.006	1.26%
Merchant Function Charge	$0.014243		$0.010874	($0.003)	-23.66%
GRT on Delivery	1.010000%		1.010000%	$0.000	0.00%
GRT on Supply	1.010000%		1.010000%	$0.000	0.00%
MTA on Delivery	0.123000%		0.123000%	$0.000	0.00%
MTA on Supply	1.010000%		1.010000%	$0.000	0.00%

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-4CU)

Proposed Revenue Allocation, Rate Design and Customer Bill Impacts

Schedule 5

Annual Bill Comparisons for a Typical SC 1-B Residential Heating Customer
(Current Vs. Proposed)

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Summary of Annual Bill Comparisons for a Typical SC-1B Residential Heating Customer
12/26/2018 NYMEX

	Annual Use (Therms)	Rate Year (FY 21) @ Current Rates	Rate Year (FY 21) @ Proposed Rates	Difference	%
SC 1B- Residential Heat	1,000				
Total Delivery Charge		$1,021.11	$1,110.37	$89.26	8.7%
Total Supply Charge		$477.14	$478.30	$1.16	0.2%
Total Annual Charge		$1,498.25	$1,588.66	$90.41	6.0%

KeySpan Gas East Corporation d/b/a National Grid (KEDLI)
Typical Annual Residential Heat
12/26/2018 NYMEX

CURRENT	**Apr-2020**	**May-2020**	**Jun-2020**	**Jul-2020**	**Aug-2020**	**Sep-2020**	**Oct-2020**	**Nov-2020**	**Dec-2020**	**Jan-2021**	**Feb-2021**	**Mar-2021**	**Total 2021**
Total Bill $													
Delivery													
Block Rates													
1) First	$ 21.66	$ 21.66	$ 21.66	$ 21.66	$ 21.66	$ 21.66	$ 21.66	$ 21.66	$ 21.66	$ 21.66	$ 21.66	$ 21.66	
2) Next	$ 60.34	$ 59.59	$ 36.33	$ 26.07	$ 26.11	$ 25.96	$ 47.31	$ 60.34	$ 60.34	$ 60.34	$ 60.34	$ 60.34	
3) Next	$ 19.25	$ -	$ -	$ -	$ -	$ -	$ -	$ 8.32	$ 23.93	$ 40.12	$ 36.68	$ 21.42	
Block Revenues	**$ 101.26**	**$ 81.25**	**$ 57.99**	**$ 47.73**	**$ 47.77**	**$ 47.62**	**$ 68.97**	**$ 90.32**	**$ 105.93**	**$ 122.12**	**$ 118.68**	**$ 103.42**	**$ 993.07**
Delivery Rate Adjustment													
1) SIR	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
2) 18A	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
3) Revenue Decoupling	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
4) Leak Prone Pipe Surcharge	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
5) Electric Generator Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
6) TC/IT Revenue Surcharge / Cred	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
7) Gas Safety and Reliability Surch	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
8) Tax Reform	$ (3.95)	$ (1.69)	$ (1.07)	$ (0.80)	$ (0.80)	$ (0.79)	$ (1.36)	$ (2.68)	$ (4.50)	$ (6.38)	$ (5.98)	$ (4.20)	
9) NY Facilities System Surcharge	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Total Delivery Rate Adjustment	$ (3.95)	$ (1.69)	$ (1.07)	$ (0.80)	$ (0.80)	$ (0.79)	$ (1.36)	$ (2.68)	$ (4.50)	$ (6.38)	$ (5.98)	$ (4.20)	**$ (34.20)**
System Benefits Charge (CEF+ETI	$ 1.07	$ 0.46	$ 0.29	$ 0.22	$ 0.22	$ 0.22	$ 0.37	$ 0.73	$ 1.22	$ 1.73	$ 1.62	$ 1.14	**$ 9.27**
Billing Charge per Bill	$ 1.76	$ 1.76	$ 1.76	$ 1.76	$ 1.76	$ 1.76	$ 1.76	$ 1.76	$ 1.76	$ 1.76	$ 1.76	$ 1.76	
GRT on Delivery	$ 3.10	$ 2.53	$ 1.82	$ 1.51	$ 1.51	$ 1.51	$ 2.16	$ 2.79	$ 3.23	$ 3.69	$ 3.59	$ 3.16	
MTA on Delivery	$ 0.13	$ 0.10	$ 0.07	$ 0.06	$ 0.06	$ 0.06	$ 0.09	$ 0.11	$ 0.13	$ 0.15	$ 0.15	$ 0.13	
Total Delivery with GRT	**$ 103.36**	**$ 84.42**	**$ 60.87**	**$ 50.48**	**$ 50.53**	**$ 50.37**	**$ 71.99**	**$ 93.03**	**$ 107.78**	**$ 123.07**	**$ 119.82**	**$ 105.41**	**$ 1,021.11**
Total Supply w/o GRT	$ 46.61	$ 19.60	$ 11.99	$ 8.81	$ 8.81	$ 8.54	$ 14.91	$ 38.92	$ 65.37	$ 96.69	$ 89.30	$ 62.23	
GRT on Supply	$ 0.47	$ 0.20	$ 0.12	$ 0.09	$ 0.09	$ 0.09	$ 0.15	$ 0.39	$ 0.66	$ 0.98	$ 0.90	$ 0.63	
MTA on Supply	$ 0.06	$ 0.02	$ 0.01	$ 0.01	$ 0.01	$ 0.01	$ 0.02	$ 0.05	$ 0.08	$ 0.12	$ 0.11	$ 0.08	
Total Supply with GRT	$ 47.14	$ 19.83	$ 12.12	$ 8.91	$ 8.91	$ 8.64	$ 15.08	$ 39.36	$ 66.11	$ 97.78	$ 90.31	$ 62.93	**$ 477.14**
Total Bill w/o GRT	**$ 147**	**$ 101**	**$ 70.95**	**$ 57.72**	**$ 57.76**	**$ 57.35**	**$ 84.65**	**$ 129.05**	**$ 169.79**	**$ 215.92**	**$ 205.38**	**$ 164.35**	**$ 1,461.05**
Total Bill with GRT	**$ 151**	**$ 104**	**$ 72.99**	**$ 59.39**	**$ 59.44**	**$ 59.01**	**$ 87.07**	**$ 132.39**	**$ 173.89**	**$ 220.85**	**$ 210.13**	**$ 168.34**	**$ 1,498.25**

PROPOSED	**Apr-2020**	**May-2020**	**Jun-2020**	**Jul-2020**	**Aug-2020**	**Sep-2020**	**Oct-2020**	**Nov-2020**	**Dec-2020**	**Jan-2021**	**Feb-2021**	**Mar-2021**	**Total 2021**
Total Bill $													
Delivery													
Block Rates													
1) First	$ 23.30	$ 23.30	$ 23.30	$ 23.30	$ 23.30	$ 23.30	$ 23.30	$ 23.30	$ 23.30	$ 23.30	$ 23.30	$ 23.30	
2) Next	$ 64.47	$ 63.67	$ 38.81	$ 27.85	$ 27.90	$ 27.74	$ 50.55	$ 64.47	$ 64.47	$ 64.47	$ 64.47	$ 64.47	
3) Next	$ 19.99	$ -	$ -	$ -	$ -	$ -	$ -	$ 8.64	$ 24.85	$ 41.66	$ 38.09	$ 22.24	
Block Revenues	**$ 107.76**	**$ 86.97**	**$ 62.11**	**$ 51.15**	**$ 51.20**	**$ 51.04**	**$ 73.85**	**$ 96.41**	**$ 112.62**	**$ 129.43**	**$ 125.86**	**$ 110.01**	**$ 1,058.41**
Delivery Rate Adjustment													
1) SIR	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
2) 18A	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
3) Revenue Decoupling	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
4) Leak Prone Pipe Surcharge	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
5) Electric Generator Revenue	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
6) TC/IT Revenue Surcharge / Cred	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
7) Gas Safety and Reliability Surch	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
8) Tax Reform	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
9) NY Facilities System Surcharge	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Total Delivery Rate Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
System Benefits Charge (CEF)	$ 0.02	$ 0.01	$ 0.01	$ 0.00	$ 0.00	$ 0.00	$ 0.01	$ 0.01	$ 0.02	$ 0.03	$ 0.03	$ 0.02	**$ 0.16**
Billing Charge per Bill	$ 1.43	$ 1.43	$ 1.43	$ 1.43	$ 1.43	$ 1.43	$ 1.43	$ 1.43	$ 1.43	$ 1.43	$ 1.43	$ 1.43	
GRT on Delivery	$ 3.38	$ 2.73	$ 1.97	$ 1.63	$ 1.63	$ 1.62	$ 2.33	$ 3.03	$ 3.53	$ 4.05	$ 3.94	$ 3.45	
MTA on Delivery	$ 0.14	$ 0.11	$ 0.08	$ 0.07	$ 0.07	$ 0.07	$ 0.10	$ 0.12	$ 0.14	$ 0.17	$ 0.16	$ 0.14	
Total Delivery with GRT	**$ 112.73**	**$ 91.25**	**$ 65.59**	**$ 54.28**	**$ 54.33**	**$ 54.16**	**$ 77.71**	**$ 101.00**	**$ 117.74**	**$ 135.11**	**$ 131.41**	**$ 115.05**	**$ 1,110.37**
Total Supply w/o GRT	$ 46.24	$ 19.45	$ 11.89	$ 8.74	$ 8.74	$ 8.58	$ 14.97	$ 39.13	$ 65.73	$ 97.16	$ 89.76	$ 62.55	
GRT on Supply	$ 0.47	$ 0.20	$ 0.12	$ 0.09	$ 0.09	$ 0.09	$ 0.15	$ 0.40	$ 0.66	$ 0.98	$ 0.91	$ 0.63	
MTA on Supply	$ 0.06	$ 0.02	$ 0.01	$ 0.01	$ 0.01	$ 0.01	$ 0.02	$ 0.05	$ 0.08	$ 0.12	$ 0.11	$ 0.08	
Total Supply with GRT	$ 46.77	$ 19.67	$ 12.02	$ 8.84	$ 8.84	$ 8.68	$ 15.14	$ 39.57	$ 66.47	$ 98.26	$ 90.77	$ 63.26	**$ 478.30**
Total Bill w/o GRT	**$ 155**	**$ 108**	**$ 75.44**	**$ 61.32**	**$ 61.37**	**$ 61.05**	**$ 90.26**	**$ 136.98**	**$ 179.80**	**$ 228.05**	**$ 217.07**	**$ 174.01**	**$ 1,548.66**
Total Bill with GRT	**$ 159**	**$ 111**	**$ 77.62**	**$ 63.12**	**$ 63.17**	**$ 62.84**	**$ 92.85**	**$ 140.58**	**$ 184.22**	**$ 233.37**	**$ 222.19**	**$ 178.31**	**$ 1,588.66**

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-4CU)

Proposed Revenue Allocation, Rate Design and Customer Bill Impacts

Schedule 6

MFC Components from ECOSS

KeySpan Gas East Corporation d/b/a National Grid
MFC Components from ECOSS ($000s)

Line	Calculations for MFC	Source	Costs	% to MFC	In MFC
1	Procurement Function	Exhibit__(RDP-3), Schedule 3, line 5	977	100.00%	977
2	Collections Function	Exhibit__(RDP-3), Schedule 3, line 17	4,864	31.96%	1,555
3	Promotion Function	Exhibit__(RDP-3), Schedule 3, line 20	1,060	31.96%	339
4			6,901		2,870
5					
6	Delivery revenue	Exhibit__(RDP-3), Schedule 2, line 159	760,384	66.74%	
7	Commodity	Exhibit__(RDP-3), Schedule 2, line 160	364,146	31.96%	
8	MFC	Exhibit__(RDP-3), Schedule 2, line 162	14,684	1.29%	
9	CEF	Exhibit__(RDP-3), Schedule 2, line 163	171	0.01%	
10	Tax Credit	Exhibit__(RDP-3), Schedule 2, line 169	0	0.00%	
11			1,139,385	100.00%	
12					
13					

Exhibit_(RDP-4CU)
Schedule 6
Corrections and Updates
Page 1 of 1

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-6CU)

Proposed Merchant Function Charges ("MFC")

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-6CU)

Proposed Merchant Function Charges ("MFC")

Schedule 1

Total MFC RY 2021

KeySpan Gas East Corporation d/b/a National Grid
Total Annual Merchant function Charges

		RY1 April 1, 2020- 31-Mar-2021	GAC Year September 1, 2020 - August 31, 2021	
GAC Factors (SC 1, 2, 3, 15, 16 , 17 , 9 , TC & Interruptible)				
1	Gas Procurement and Commodity-Related Sales Promotion Expenses	$ 1,315,573	$ 1,315,078	b\
2	Commodity-Related Credit and Collection Expenses	$ 1,187,942	$ 1,186,949	b\
3	Uncollectible Expenses Associated With Gas Costs	$ 2,330,773	$ 2,444,174	a\
4	Return Requirement on Gas Purchase-Related Working Capital	$ 1,598,380	$ 1,697,687	a\
5	Return Requirement on Gas in Storage (w/o TC and Interruptible)	$ 2,025,766	$ 2,063,768	c\
	Total	$ 8,458,434	$ 8,707,656	
TAC Factors (SC 5)				
1	Gas Procurement and Commodity-Related Sales Promotion Expenses	$ -	$ -	
2	Commodity-related Credit and Collection Expenses	$ -	$ -	
3	Uncollectible Expenses Associated With Gas Costs	$ -	$ -	
4	Return Requirement on Gas Purchase-Related Working Capital	$ -	$ -	
5	Return Requirement on Gas in Storage (w/o TC and Interruptible)	$ 521,317	$ 532,378	c\
	Total	$ 521,317	$ 532,378	
ESCO Charge (Serving SC 5)				
1	Gas Procurement and Commodity-Related Sales Promotion Expenses	$ -	$ -	
2	Commodity-related Credit and Collection Expenses	$ 366,601	$ 367,049	b\
3	Uncollectible Expenses Associated With Gas Costs	$ -	$ -	
4	Return Requirement on Gas Purchase-Related Working Capital	$ -	$ -	
5	Return Requirement on Gas in Storage (w/o TC and Interruptible)	$ -	$ -	
	Total	$ 366,601	$ 367,049	
Grand Total				
1	Gas Procurement and Commodity-Related Sales Promotion Expenses [1]	$ 1,315,573	$ 1,315,078	b\
2	Commodity-related Credit and Collection Expenses [2]	$ 1,554,543	$ 1,553,998	b\
3	Uncollectible Expenses Associated With Gas Costs [3]	$ 2,330,773	$ 2,444,174	a\
4	Return Requirement on Gas Purchase-Related Working Capital [4]	$ 1,598,380	$ 1,697,687	a\
5	Return Requirement on Gas in Storage (w/o TC) [5]	$ 2,547,082	$ 2,596,147	c\
	Total	$ 9,346,352	$ 9,607,083	

Notes
a\ = Estimated based on projected gas costs
b\ = Target
c\ = Estimated based on projected storage inventory costs

[1] RDP-4CU, Schedule 6, Page 1 of 1, Line 1 + Line 3
[2] RDP-4CU, Schedule 6, Page 1 of 1, Line 2
[3] FY total - Schedule 3, Page 5
[4] FY total - Schedule 3, Page 8
[5] GAC Year (Sept 1, 2020 - Aug 31, 2021) - Schedule 3, Page 10

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-6CU)

Proposed Merchant Function Charges ("MFC")

Schedule 2

Calculation of Calendar Year Conversion to GAC Year

KeySpan Gas East Corporation d/b/a National Grid
Total Annual Merchant Function Charges
Annual Expense Target in GAC Year
Gas Procurement and Commodity-Related Sales Promotion Expenses
Applicable to Firm Sales Customers under SC 1, 2 ,3, 15, 16, 17, 9
TC Sales and Interruptible Sales

Fiscal Year:			2021	Fiscal Year:			2022
Total Annual Target / 1:			$1,315,573	Total Annual Target:			$1,315,573
	Billed Sales SC 1, 2, 3, 15, 16 , 17 , 9, TC and IT Sales Monthly Dt	%	Monthly Allocation $		Billed Sales SC 1, 2, 3, 15, 16 , 17 , 9, TC and IT Sales Monthly Dt	%	Monthly Allocation $
Apr-2020	8,927,000	11%	$ 145,099	Apr-2021	9,103,482	11%	$ 145,499
May-2020	4,116,545	5%	$ 66,910	May-2021	4,215,318	5%	$ 67,373
Jun-2020	2,592,075	3%	$ 42,131	Jun-2021	2,606,586	3%	$ 41,661
Jul-2020	2,067,454	3%	$ 33,604	Jul-2021	2,073,824	3%	$ 33,146
Aug-2020	2,046,549	3%	$ 33,265	Aug-2021	2,054,458	2%	$ 32,836
Sep-2020	2,094,806	3%	$ 34,049	Sep-2021	2,100,313	3%	$ 33,569
Oct-2020	3,357,070	4%	$ 54,566	Oct-2021	3,380,999	4%	$ 54,038
Nov-2020	6,635,556	8%	$ 107,854	Nov-2021	6,775,901	8%	$ 108,298
Dec-2020	10,559,831	13%	$ 171,639	Dec-2021	10,758,576	13%	$ 171,952
Jan-2021	14,635,088	18%	$ 237,878	Jan-2022	14,897,158	18%	$ 238,098
Feb-2021	13,889,271	17%	$ 225,756	Feb-2022	14,135,913	17%	$ 225,932
Mar-2021	10,017,384	12%	$ 162,822	Mar-2022	10,209,239	12%	$ 163,172
Total	**80,938,629**	**100%**	**$ 1,315,573**	**Total**	**82,311,768**	**100%**	**$ 1,315,573**

GAC Year		Monthly Allocation $
Sep-2020	2,094,806	$ 34,049
Oct-2020	3,357,070	$ 54,566
Nov-2020	6,635,556	$ 107,854
Dec-2020	10,559,831	$ 171,639
Jan-2021	14,635,088	$ 237,878
Feb-2021	13,889,271	$ 225,756
Mar-2021	10,017,384	$ 162,822
Apr-2021	9,103,482	$ 145,499
May-2021	4,215,318	$ 67,373
Jun-2021	2,606,586	$ 41,661
Jul-2021	2,073,824	$ 33,146
Aug-2021	2,054,458	$ 32,836
Total	**81,242,674**	**$ 1,315,078**

Notes:
1: Exhibit G-RDP-6CU,Schedule 1, Page 1

KeySpan Gas East Corporation d/b/a National Grid
Total Annual Merchant Function Charges
Annual Expense Target in GAC Year
Commodity-Related Credit and Collection Expenses

Fiscal Year: 2021
Total Annual Target / 1: $1,554,543

	Billed Sales C 1, 2, 3, 15, 16 & 17, 9, Firm Transportation under SC 5, TC and Interruptible Sales and Transportation Monthly Dt	%	Monthly Allocation $
Apr-2020	11,825,682	11%	$ 173,566
May-2020	5,918,693	6%	$ 86,869
Jun-2020	3,739,061	4%	$ 54,878
Jul-2020	3,085,700	3%	$ 45,289
Aug-2020	3,053,185	3%	$ 44,812
Sep-2020	3,068,949	3%	$ 45,043
Oct-2020	4,471,800	4%	$ 65,633
Nov-2020	8,615,826	8%	$ 126,455
Dec-2020	13,450,502	13%	$ 197,414
Jan-2021	18,449,919	17%	$ 270,791
Feb-2021	17,469,308	16%	$ 256,398
Mar-2021	12,767,819	12%	$ 187,394
Total	**105,916,444**	**100%**	**$ 1,554,543**

Fiscal Year: 2022
Total Annual Target: $1,554,543

	Billed Sales C 1, 2, 3, 15, 16 & 17, 9, Firm Transportation under SC 5, TC and Interruptible Sales and Transportation Monthly Dt	%	Monthly Allocation $
Apr-2021	12,069,251	11%	$ 174,070
May-2021	6,080,926	6%	$ 87,703
Jun-2021	3,759,409	3%	$ 54,221
Jul-2021	3,096,566	3%	$ 44,661
Aug-2021	3,065,692	3%	$ 44,215
Sep-2021	3,080,172	3%	$ 44,424
Oct-2021	4,504,156	4%	$ 64,962
Nov-2021	8,813,389	8%	$ 127,112
Dec-2021	13,714,882	13%	$ 197,804
Jan-2022	18,786,597	17%	$ 270,952
Feb-2022	17,788,943	17%	$ 256,563
Mar-2022	13,025,117	12%	$ 187,856
Total	**107,785,100**	**100%**	**$ 1,554,543**

GAC Year		Monthly Allocation $
Sep-2020	3,068,949	$ 45,043
Oct-2020	4,471,800	$ 65,633
Nov-2020	8,615,826	$ 126,455
Dec-2020	13,450,502	$ 197,414
Jan-2021	18,449,919	$ 270,791
Feb-2021	17,469,308	$ 256,398
Mar-2021	12,767,819	$ 187,394
Apr-2021	12,069,251	$ 174,070
May-2021	6,080,926	$ 87,703
Jun-2021	3,759,409	$ 54,221
Jul-2021	3,096,566	$ 44,661
Aug-2021	3,065,692	$ 44,215
Total	**106,365,965**	**$ 1,553,998**

Notes:
1: Exhibit G-RDP-6CU,Schedule 1, Page 1

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-6CU)

Proposed Merchant Function Charges ("MFC")

Schedule 3

Illustrative Example - Setting Rates for each MFC components for September 2020 - August 2021 and Annual Reconciliation

KeySpan Gas East Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Calculation Gas Procurement and Commodity-Related Sales Promotion Expenses
Applicable to Firm Sales Customers under SC 1, 2 ,3, 15, 16, 17, 9
TC Sales and Interruptible Sales

1) Set Gas Procurement and Commodity Related Sales Promotion Expenses for:
Sept 1, 2020 - Aug 31, 2021

a)	Allowed Expenses /1	$1,315,078	
b)	Forecasted SC 1, 2, 3, 15, 16, 17, 9 , TC & Interruptible sales	81,242,674	Dt
c)	Unit Rate effective September 1, 2020 - August 31, 2021 = (1a / 1b)	**$0.01619**	**$/Dt**
		0.1619 ¢	**Cents/Therm**

2) Perform Annual Reconciliation : January 1, 2022 - December 31, 2022

a)	Actual Recoveries		$1,000,000
b)	Allowed Expense		$1,315,078
c)	Resulting Over Recovery (-) / Under Recovery (+) = (2b - 2a)		$315,078
d)	Forecasted SC 1, 2, 3, 15, 16, 17 & TC Sales	Dt	82,979,439
e)	Annual Reconciliation effective January 1, 2022 - December 31, 2022 = (2c / 2d)	$/Dt	$0.00380
	(surcharges/credits shall include simple interest at the Commission's other customer capital rate)		

KeySpan Gas East Corporation d/b/a National Grid
Illustrative Example - Calculation of Commodity Related Credit and Collection Expenses
Applicable to Firm Sales under SC 1, 2, 3, 15, 16, 17, 9
Firm Transporation under SC 5, TC and Interruptible Transportation

1)	Set Commodity Related Credit and Collection Expenses for:				
	Sept 1, 2020 - Aug 31, 2021				
a)	Allowed Expenses /1	$1,553,998			
b)	Forecasted Firm Sales & Firm Transportation & TC:				
	SC 1, 2, 3, 15, 16, 17, 9, SC5 Firm Sales & TC & IT Sales and Transportation	106,365,965	Dt		
c)	Unit Rate effective September 1, 2020 - August 31, 2021 = (1a / 1b)	**$0.01461**	**$/Dt**		
		0.1461 ¢	**Cents/Therm**		
	Allocation Between Sales Customers & Transportation Customers ESCOs				
	SC 1, 2, 3, 15, 16, 17, 9, SC5 Firm Sales & TC & IT Sales	81,242,674		76%	$1,186,949
	ESCOs (SC 5) and TC & IT Transportation	25,123,291		24%	$367,049
		106,365,965		100%	$1,553,998
2)	Perform Annual Reconciliation : January 1, 2022 - December 31, 2022				
a)	Actual Recoveries	$2,000,000			
b)	Allowed Expense	$1,553,998			
c)	Resulting Over Recovery (-) / Under Recovery (+) = (2b - 2a)	($446,002)			
d)	Forecasted Firm Sales and Firm Trasportation Customers:				
	SC 1, 2, 3, 15, 16, 17, 9, SC5 Firm Sales & TC & IT Sales	108,751,679	Dt		
e)	Annual Reconciliation effective January 1, 2022 - December 31, 2022 = (2c / 2d)	($0.00410)	$/Dt		
	(surcharges/credits shall include simple interest at the Commission's other customer capital rate)				

Keyspan Gas East Corporation d/b/a National Grid
Merchant Function Charge
Calculation of Uncollectible Percentage
Applicable to Firm Sales Customers under SC 1, 2, 3, 15, 16 , 17 , 9 , TC & Interruptible

	12-Months Ending December 31, 2016	12-Months Ending December 31, 2017	12-Months Ending December 31, 2018
Net Charge Off	$ 6,104,526	$ 7,319,701	$ 7,012,678
Revenue:			
Non-ESCO revenue	$ 825,866,041	$ 967,277,539	$ 1,130,274,269
Plus: ESCO/POR Revenue	$ 93,379,653	$ 99,918,526	$ 106,181,452
Total Revenue	$ 919,245,694	$ 1,067,196,065	$ 1,236,455,721
Uncollectible Rate	0.6641%	0.6859%	0.5672%
3 Year Agg Average /1			0.6341%

1/ Exhibit__RRP-11,Workpapers to Exhibit RRP-3, Schedule 31, Page 2

Keyspan Gas East Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Calculation of Uncollectible Expenses Associated with Gas Costs
Applicable to Firm Sales Customers under SC 1, 2, 3, 15, 16 , 17 , 9 , TC & Interruptible

1) Set Commodity Related Uncollectible Expenses Associated with Gas Costs Each Month:	SC 1, 2, 3, & 17 Per Dt	SC 15 Per Dt	SC 16 Per Dt	SC 9 Per Dt	TC Per Dt	IT Per Dt
a) Effective Monthly Cost of Gas and Adjustments	$3.90	$2.70	$3.09	$2.75	$2.42	$2.42
b) Uncollectibel Factor	0.6341%	0.6341%	0.6341%	0.6341%	0.6341%	0.6341%
c) Commodity Related Uncollectible Expense Charge: (a x b)	$0.02474	$0.01714	$0.01959	$0.01745	$0.01534	$0.01534

Keyspan Gas East Corporation d/b/a National Grid
Merchant Function Charge
Proposed Calculation of Uncollectible Expenses Associated with Gas Costs

	FY 21											
	4/1/2020	5/1/2020	6/1/2020	7/1/2020	8/1/2020	9/1/2020	10/1/2020	11/1/2020	12/1/2020	1/1/2021	2/1/2021	3/1/2021
1. GAC Forecast ($/Dt)												
SC 1, 2, 3, & 17	$ 3.9009	$ 3.83	$ 3.70	$ 3.65	$ 3.64	$ 3.60	$ 3.66	$ 4.88	$ 4.89	$ 5.09	$ 5.02	$ 4.98
SC 15	$ 2.70	$ 2.64	$ 2.50	$ 2.45	$ 2.45	$ 2.37	$ 2.43	$ 2.92	$ 2.92	$ 3.13	$ 3.06	$ 3.01
SC 16	$ 3.09	$ 3.02	$ 2.89	$ 2.84	$ 2.83	$ 2.77	$ 2.83	$ 3.47	$ 3.47	$ 3.68	$ 3.61	$ 3.56
SC 9	$ 2.75	$ 2.68	$ 2.55	$ 2.50	$ 2.50	$ 2.42	$ 2.48	$ 2.99	$ 2.99	$ 3.20	$ 3.12	$ 3.08
TC Sales	$ 2.42	$ 2.35	$ 2.22	$ 2.17	$ 2.16	$ 2.08	$ 2.14	$ 2.49	$ 2.50	$ 2.70	$ 2.63	$ 2.59
IT Sales	$ 2.42	$ 2.35	$ 2.22	$ 2.17	$ 2.16	$ 2.08	$ 2.14	$ 2.49	$ 2.50	$ 2.70	$ 2.63	$ 2.59
2. Uncollectible % Rates	0.6341%	0.6341%	0.6341%	0.6341%	0.6341%	0.6341%	0.6341%	0.6341%	0.6341%	0.6341%	0.6341%	0.6341%
3. Uncollectible Expenses Associated with Gas Costs ($/Dt) = (1 X 2)												
SC 1, 2, 3, & 17	$ 0.02474	$ 0.02431	$ 0.02346	$ 0.02316	$ 0.02311	$ 0.02280	$ 0.02319	$ 0.03097	$ 0.03099	$ 0.03230	$ 0.03183	$ 0.03155
SC 15	$ 0.01714	$ 0.01672	$ 0.01587	$ 0.01556	$ 0.01551	$ 0.01504	$ 0.01543	$ 0.01852	$ 0.01854	$ 0.01984	$ 0.01937	$ 0.01910
SC 16	$ 0.01959	$ 0.01917	$ 0.01831	$ 0.01801	$ 0.01796	$ 0.01754	$ 0.01793	$ 0.02200	$ 0.02203	$ 0.02333	$ 0.02286	$ 0.02259
SC 9	$ 0.01745	$ 0.01703	$ 0.01617	$ 0.01587	$ 0.01582	$ 0.01535	$ 0.01574	$ 0.01896	$ 0.01898	$ 0.02028	$ 0.01982	$ 0.01954
TC Sales	$ 0.01534	$ 0.01492	$ 0.01407	$ 0.01376	$ 0.01371	$ 0.01320	$ 0.01359	$ 0.01581	$ 0.01583	$ 0.01714	$ 0.01667	$ 0.01639
IT Sales	$ 0.01534	$ 0.01492	$ 0.01407	$ 0.01376	$ 0.01371	$ 0.01320	$ 0.01359	$ 0.01581	$ 0.01583	$ 0.01714	$ 0.01667	$ 0.01639
4. Uncollectible Expenses Associated with Gas Costs Expenses Total $												
Volumes (Dt)												
SC 1, 2, 3, & 17	8,564,329	3,847,169	2,384,063	1,871,510	1,872,731	1,922,836	3,179,290	6,393,749	10,225,984	14,233,155	13,436,157	9,676,140
SC 15	260,285	199,023	148,952	130,092	124,989	108,001	89,894	110,905	140,686	160,513	225,898	182,457
SC 16	27,746	22,570	24,376	22,063	22,114	14,377	9,325	19,369	42,260	51,369	44,102	32,936
SC 9	10,601	11,721	7,458	6,222	5,963	6,278	4,693	5,656	7,351	7,834	7,732	6,911
TC Sales	35,563	13,569	8,696	6,081	6,608	8,064	16,856	30,058	52,394	72,946	69,581	48,327
IT Sales	28,477	22,493	18,530	31,486	14,143	35,250	57,012	75,820	91,156	109,271	105,801	70,612
Total	8,927,000	4,116,545	2,592,075	2,067,454	2,046,549	2,094,806	3,357,070	6,635,556	10,559,831	14,635,088	13,889,271	10,017,384
Check	8,927,000	4,116,545	2,592,075	2,067,454	2,046,549	2,094,806	3,357,070	6,635,556	10,559,831	14,635,088	13,889,271	10,017,384
	-	-	-	-	-	-	-	-	-	-	-	-
5. Total Dollars = (3 X 4)												
SC 1, 2, 3, & 17	$211,850	$93,533	$55,932	$43,336	$43,275	$43,844	$73,728	$198,032	$316,946	$459,713	$427,697	$305,322
SC 15	$4,461	$3,327	$2,363	$2,024	$1,939	$1,624	$1,387	$2,054	$2,608	$3,185	$4,377	$3,484
SC 16	$544	$433	$446	$397	$397	$252	$167	$426	$931	$1,198	$1,008	$744
SC 9	$185	$200	$121	$99	$94	$96	$74	$107	$140	$159	$153	$135
TC Sales	$546	$202	$122	$84	$91	$106	$229	$475	$830	$1,250	$1,160	$792
IT Sales	$437	$336	$261	$433	$194	$465	$775	$1,199	$1,443	$1,873	$1,764	$1,158
Total	$218,023	$98,030	$59,245	$46,373	$45,990	$46,388	$76,360	$202,294	$322,897	$467,378	$436,160	$311,635
Total FY	$2,330,773											
Total GAC Year	$2,444,174											

Keyspan Gas East Corporation d/b/a National Grid
Merchant Function Charge
Proposed Calculation of Uncollectible Expenses Associated with Gas Costs

	FY 22											
	4/1/2021	5/1/2021	6/1/2021	7/1/2021	8/1/2021	9/1/2021	10/1/2021	11/1/2021	12/1/2021	1/1/2022	2/1/2022	3/1/2022
1. GAC Forecast ($/Dt)												
SC 1, 2, 3, & 17	$ 4.74	$ 4.70	$ 4.75	$ 4.51	$ 4.53	$ 4.42	$ 4.59	$ 4.74	$ 4.81	$ 4.97	$ 4.93	$ 4.92
SC 15	$ 2.78	$ 2.74	$ 2.79	$ 2.55	$ 2.56	$ 2.45	$ 2.63	$ 2.77	$ 2.85	$ 3.00	$ 2.97	$ 2.96
SC 16	$ 3.33	$ 3.29	$ 3.34	$ 3.10	$ 3.11	$ 3.00	$ 3.18	$ 3.32	$ 3.39	$ 3.55	$ 3.52	$ 3.50
SC 9	$ 2.85	$ 2.81	$ 2.86	$ 2.62	$ 2.63	$ 2.52	$ 2.70	$ 2.84	$ 2.92	$ 3.07	$ 3.04	$ 3.03
TC Sales	$ 2.35	$ 2.31	$ 2.36	$ 2.12	$ 2.13	$ 2.03	$ 2.20	$ 2.35	$ 2.42	$ 2.58	$ 2.55	$ 2.53
IT Sales	$ 2.35	$ 2.31	$ 2.36	$ 2.12	$ 2.13	$ 2.03	$ 2.20	$ 2.35	$ 2.42	$ 2.58	$ 2.55	$ 2.53
2. Uncollectible % Rates	0.6341%	0.6341%	0.6341%	0.6341%	0.6341%	0.6341%	0.6341%	0.6341%	0.6341%	0.6341%	0.6341%	0.6341%
3. Uncollectible Expenses Associated with Gas Cost												
SC 1, 2, 3, & 17	$ 0.03008	$ 0.02982	$ 0.03014	$ 0.02862	$ 0.02870	$ 0.02801	$ 0.02913	$ 0.03003	$ 0.03052	$ 0.03151	$ 0.03129	$ 0.03121
SC 15	$ 0.01762	$ 0.01736	$ 0.01768	$ 0.01616	$ 0.01624	$ 0.01555	$ 0.01668	$ 0.01758	$ 0.01806	$ 0.01905	$ 0.01883	$ 0.01875
SC 16	$ 0.02111	$ 0.02085	$ 0.02117	$ 0.01965	$ 0.01973	$ 0.01904	$ 0.02016	$ 0.02105	$ 0.02153	$ 0.02252	$ 0.02231	$ 0.02222
SC 9	$ 0.01806	$ 0.01780	$ 0.01812	$ 0.01660	$ 0.01668	$ 0.01599	$ 0.01712	$ 0.01801	$ 0.01849	$ 0.01949	$ 0.01927	$ 0.01919
TC Sales	$ 0.01492	$ 0.01466	$ 0.01498	$ 0.01346	$ 0.01354	$ 0.01285	$ 0.01397	$ 0.01488	$ 0.01536	$ 0.01635	$ 0.01614	$ 0.01606
IT Sales	$ 0.01492	$ 0.01466	$ 0.01498	$ 0.01346	$ 0.01354	$ 0.01285	$ 0.01397	$ 0.01488	$ 0.01536	$ 0.01635	$ 0.01614	$ 0.01606
4. Uncollectible Expenses Associated with Gas Cost												
Volumes (Dt)												
SC 1, 2, 3, & 17	8,732,738	3,936,418	2,399,366	1,878,552	1,879,862	1,930,065	3,205,464	6,533,508	10,425,337	14,496,791	13,685,135	9,867,027
SC 15	269,694	209,292	148,952	130,092	126,678	108,001	89,894	115,630	143,537	165,180	229,577	186,310
SC 16	28,371	23,423	24,376	22,063	22,114	14,377	9,325	19,924	43,116	52,167	44,821	33,632
SC 9	10,839	12,164	7,458	6,222	5,963	6,278	4,693	5,818	7,500	7,956	7,858	7,057
TC Sales	33,827	11,529	8,236	5,654	5,978	7,273	16,131	27,224	49,035	69,361	66,155	45,494
IT Sales	28,012	22,493	18,198	31,242	13,864	34,320	55,492	73,797	90,051	105,703	102,368	69,719
Total	9,103,482	4,215,318	2,606,586	2,073,824	2,054,458	2,100,313	3,380,999	6,775,901	10,758,576	14,897,158	14,135,913	10,209,239
Check	9,103,482	4,215,318	2,606,586	2,073,824	2,054,458	2,100,313	3,380,999	6,775,901	10,758,576	14,897,158	14,135,913	10,209,239
	-	-	-	-	-	-	-	-	-	-	-	-
5. Total Dollars = (3 X 4)												
SC 1, 2, 3, & 17	$262,667	$117,385	$72,315	$53,764	$53,946	$54,056	$93,384	$196,231	$318,141	$456,741	$428,250	$307,964
SC 15	$4,752	$3,634	$2,634	$2,103	$2,057	$1,679	$1,499	$2,032	$2,592	$3,146	$4,324	$3,494
SC 16	$599	$488	$516	$434	$436	$274	$188	$419	$928	$1,175	$1,000	$747
SC 9	$196	$217	$135	$103	$99	$100	$80	$105	$139	$155	$151	$135
TC Sales	$505	$169	$123	$76	$81	$93	$225	$405	$753	$1,134	$1,068	$731
IT Sales	$418	$330	$273	$421	$188	$441	$775	$1,098	$1,384	$1,729	$1,652	$1,120
Total	$269,137	$122,222	$75,996	$56,900	$56,807	$56,643	$96,152	$200,291	$323,936	$464,080	$436,445	$314,190
Total FY	$2,472,800											
Total GAC Year												

Keyspan Gas East Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Calculation of Return Requirement on Gas Purchase Related Working Capital Charge
Applicable to Firm Sales Customers under SC 1, 2, 3, 15, 16 , 17 , 9 , TC & Interruptible

			SC 1, 2, 3, & 17 Per Dt	SC 15 Per Dt	SC 16 Per Dt	SC 9 Per Dt	TC Per Dt	Interruptible Sales Per Dt
1)		Set Commodity Related Uncollectible Expenses Associated with Gas Costs Each Month:						
	a)	Effective Monthly Cost of Gas and Adjustments	$3.90	$2.70	$3.09	$2.75	$2.42	$2.42
	b)	Lead Lag Rate /1	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%
	c)	Pre-Tax Weighted Average Cost of Capital	8.51%	8.51%	8.51%	8.51%	8.51%	8.51%
	d)	Return Requirement on Gas Purchase Working Capital Charge ($/Dt) (a x b x c)	$0.01696	$0.01175	$0.01343	$0.01197	$0.01052	$0.01052

1/ Per Revenue Requirements Panel

Keyspan Gas East Corporation d/b/a National Grid
Merchant Function Charge
Proposed Calculation of Return Requirement on Gas Purchase Related Working Capital Charge

	FY 21											
	4/1/2020	5/1/2020	6/1/2020	7/1/2020	8/1/2020	9/1/2020	10/1/2020	11/1/2020	12/1/2020	1/1/2021	2/1/2021	3/1/2021
1. GAC Forecast ($/Dt)												
SC 1, 2, 3, & 17	$ 3.90	$ 3.83	$ 3.70	$ 3.65	$ 3.64	$ 3.60	$ 3.66	$ 4.88	$ 4.89	$ 5.09	$ 5.02	$ 4.98
SC 15	$ 2.70	$ 2.64	$ 2.50	$ 2.45	$ 2.45	$ 2.37	$ 2.43	$ 2.92	$ 2.92	$ 3.13	$ 3.06	$ 3.01
SC 16	$ 3.09	$ 3.02	$ 2.89	$ 2.84	$ 2.83	$ 2.77	$ 2.83	$ 3.47	$ 3.47	$ 3.68	$ 3.61	$ 3.56
SC 9	$ 2.75	$ 2.68	$ 2.55	$ 2.50	$ 2.50	$ 2.42	$ 2.48	$ 2.99	$ 2.99	$ 3.20	$ 3.12	$ 3.08
TC Sales	$ 2.42	$ 2.35	$ 2.22	$ 2.17	$ 2.16	$ 2.08	$ 2.14	$ 2.49	$ 2.50	$ 2.70	$ 2.63	$ 2.59
IT Sales	$ 2.42	$ 2.35	$ 2.22	$ 2.17	$ 2.16	$ 2.08	$ 2.14	$ 2.49	$ 2.50	$ 2.70	$ 2.63	$ 2.59
2. Lead Lag Rates	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%
3. Pre-Tax WACC	8.51%	8.51%	8.51%	8.51%	8.51%	8.51%	8.51%	8.51%	8.51%	8.51%	8.51%	8.51%
4. Return Requirement on Gas Purchase-Related Working Capital ($/Dt) = (1 X 2 X 3)												
SC 1, 2, 3, & 17	$ 0.01696	$ 0.01667	$ 0.01609	$ 0.01588	$ 0.01585	$ 0.01564	$ 0.01590	$ 0.02124	$ 0.02125	$ 0.02215	$ 0.02183	$ 0.02164
SC 15	$ 0.01175	$ 0.01146	$ 0.01088	$ 0.01067	$ 0.01064	$ 0.01031	$ 0.01058	$ 0.01270	$ 0.01271	$ 0.01361	$ 0.01329	$ 0.01310
SC 16	$ 0.01343	$ 0.01314	$ 0.01256	$ 0.01235	$ 0.01232	$ 0.01203	$ 0.01230	$ 0.01509	$ 0.01510	$ 0.01600	$ 0.01568	$ 0.01549
SC 9	$ 0.01197	$ 0.01168	$ 0.01109	$ 0.01088	$ 0.01085	$ 0.01053	$ 0.01080	$ 0.01300	$ 0.01301	$ 0.01391	$ 0.01359	$ 0.01340
TC Sales	$ 0.01052	$ 0.01023	$ 0.00965	$ 0.00944	$ 0.00940	$ 0.00905	$ 0.00932	$ 0.01084	$ 0.01086	$ 0.01175	$ 0.01143	$ 0.01124
IT Sales	$ 0.01052	$ 0.01023	$ 0.00965	$ 0.00944	$ 0.00940	$ 0.00905	$ 0.00932	$ 0.01084	$ 0.01086	$ 0.01175	$ 0.01143	$ 0.01124
5. Return Requirement on Gas Purchase-Related Working Capita Total $												
Volumes (Dt)												
SC 1, 2, 3, & 17	8,564,329	3,847,169	2,384,063	1,871,510	1,872,731	1,922,836	3,179,290	6,393,749	10,225,984	14,233,155	13,436,157	9,676,140
SC 15	260,285	199,023	148,952	130,092	124,989	108,001	89,894	110,905	140,686	160,513	225,898	182,457
SC 16	27,746	22,570	24,376	22,063	22,114	14,377	9,325	19,369	42,260	51,369	44,102	32,936
SC 9	10,601	11,721	7,458	6,222	5,963	6,278	4,693	5,656	7,351	7,834	7,732	6,911
TC Sales	35,563	13,569	8,696	6,081	6,608	8,064	16,856	30,058	52,394	72,946	69,581	48,327
IT Sales	28,477	22,493	18,530	31,486	14,143	35,250	57,012	75,820	91,156	109,271	105,801	70,612
Total	8,927,000	4,116,545	2,592,075	2,067,454	2,046,549	2,094,806	3,357,070	6,635,556	10,559,831	14,635,088	13,889,271	10,017,384
Check	8,927,000	4,116,545	2,592,075	2,067,454	2,046,549	2,094,806	3,357,070	6,635,556	10,559,831	14,635,088	13,889,271	10,017,384
	-	-	-	-	-	-	-	-	-	-	-	-
6. Total Dollars = (4 X 5)												
SC 1, 2, 3, & 17	$145,281	$64,142	$38,357	$29,719	$29,677	$30,067	$50,561	$135,805	$217,353	$315,258	$293,303	$209,381
SC 15	$3,060	$2,282	$1,621	$1,388	$1,330	$1,114	$951	$1,408	$1,788	$2,184	$3,001	$2,390
SC 16	$373	$297	$306	$272	$272	$173	$115	$292	$638	$822	$691	$510
SC 9	$127	$137	$83	$68	$65	$66	$51	$74	$96	$109	$105	$93
TC Sales	$374	$139	$84	$57	$62	$73	$157	$326	$569	$857	$796	$543
IT Sales	$300	$230	$179	$297	$133	$319	$531	$822	$990	$1,284	$1,210	$794
Total	$149,514	$67,226	$40,629	$31,802	$31,539	$31,812	$52,366	$138,727	$221,434	$320,515	$299,106	$213,711
Total FY	$1,598,380											
Total GAC Year	$1,697,687											

Keyspan Gas East Corporation d/b/a National Grid
Merchant Function Charge
Proposed Calculation of Return Requirement on Gas Purchase Related Working Capital Charge

	FY 22											
	4/1/2021	5/1/2021	6/1/2021	7/1/2021	8/1/2021	9/1/2021	10/1/2021	11/1/2021	12/1/2021	1/1/2022	2/1/2022	3/1/2022
1. GAC Forecast ($/Dt)												
SC 1, 2, 3, & 17	$ 4.74	$ 4.70	$ 4.75	$ 4.51	$ 4.53	$ 4.42	$ 4.59	$ 4.74	$ 4.81	$ 4.97	$ 4.93	$ 4.92
SC 15	$ 2.78	$ 2.74	$ 2.79	$ 2.55	$ 2.56	$ 2.45	$ 2.63	$ 2.77	$ 2.85	$ 3.00	$ 2.97	$ 2.96
SC 16	$ 3.33	$ 3.29	$ 3.34	$ 3.10	$ 3.11	$ 3.00	$ 3.18	$ 3.32	$ 3.39	$ 3.55	$ 3.52	$ 3.50
SC 9	$ 2.85	$ 2.81	$ 2.86	$ 2.62	$ 2.63	$ 2.52	$ 2.70	$ 2.84	$ 2.92	$ 3.07	$ 3.04	$ 3.03
TC Sales	$ 2.35	$ 2.31	$ 2.36	$ 2.12	$ 2.13	$ 2.03	$ 2.20	$ 2.35	$ 2.42	$ 2.58	$ 2.55	$ 2.53
IT Sales	$ 2.35	$ 2.31	$ 2.36	$ 2.12	$ 2.13	$ 2.03	$ 2.20	$ 2.35	$ 2.42	$ 2.58	$ 2.55	$ 2.53
2. Lead Lag Rates	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%	5.11%
3. Pre-Tax WACC	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%	8.97%
4. Return Requirement on Gas Purchase-Related W												
SC 1, 2, 3, & 17	$ 0.02174	$ 0.02156	$ 0.02179	$ 0.02069	$ 0.02074	$ 0.02024	$ 0.02106	$ 0.02171	$ 0.02206	$ 0.02277	$ 0.02262	$ 0.02256
SC 15	$ 0.01274	$ 0.01255	$ 0.01278	$ 0.01168	$ 0.01174	$ 0.01124	$ 0.01205	$ 0.01270	$ 0.01305	$ 0.01377	$ 0.01361	$ 0.01355
SC 16	$ 0.01526	$ 0.01507	$ 0.01530	$ 0.01420	$ 0.01426	$ 0.01376	$ 0.01458	$ 0.01521	$ 0.01556	$ 0.01628	$ 0.01612	$ 0.01606
SC 9	$ 0.01306	$ 0.01287	$ 0.01310	$ 0.01200	$ 0.01206	$ 0.01156	$ 0.01237	$ 0.01302	$ 0.01337	$ 0.01408	$ 0.01393	$ 0.01387
TC Sales	$ 0.01078	$ 0.01060	$ 0.01083	$ 0.00973	$ 0.00979	$ 0.00929	$ 0.01010	$ 0.01076	$ 0.01111	$ 0.01182	$ 0.01167	$ 0.01161
IT Sales	$ 0.01078	$ 0.01060	$ 0.01083	$ 0.00973	$ 0.00979	$ 0.00929	$ 0.01010	$ 0.01076	$ 0.01111	$ 0.01182	$ 0.01167	$ 0.01161
5. Return Requirement on Gas Purchase-Related W												
Volumes (Dt)												
SC 1, 2, 3, & 17	8,732,738	3,936,418	2,399,366	1,878,552	1,879,862	1,930,065	3,205,464	6,533,508	10,425,337	14,496,791	13,685,135	9,867,027
SC 15	269,694	209,292	148,952	130,092	126,678	108,001	89,894	115,630	143,537	165,180	229,577	186,310
SC 16	28,371	23,423	24,376	22,063	22,114	14,377	9,325	19,924	43,116	52,167	44,821	33,632
SC 9	10,839	12,164	7,458	6,222	5,963	6,278	4,693	5,818	7,500	7,956	7,858	7,057
TC Sales	33,827	11,529	8,236	5,654	5,978	7,273	16,131	27,224	49,035	69,361	66,155	45,494
IT Sales	28,012	22,493	18,198	31,242	13,864	34,320	55,492	73,797	90,051	105,703	102,368	69,719
Total	9,103,482	4,215,318	2,606,586	2,073,824	2,054,458	2,100,313	3,380,999	6,775,901	10,758,576	14,897,158	14,135,913	10,209,239
Check	9,103,482	4,215,318	2,606,586	2,073,824	2,054,458	2,100,313	3,380,999	6,775,901	10,758,576	14,897,158	14,135,913	10,209,239
	-	-	-	-	-	-	-	-	-	-	-	-
6. Total Dollars = (4 X 5)												
SC 1, 2, 3, & 17	$189,866	$84,850	$52,272	$38,863	$38,994	$39,074	$67,502	$141,844	$229,965	$330,151	$309,556	$222,609
SC 15	$3,435	$2,627	$1,904	$1,520	$1,487	$1,214	$1,084	$1,469	$1,873	$2,274	$3,125	$2,525
SC 16	$433	$353	$373	$313	$315	$198	$136	$303	$671	$849	$723	$540
SC 9	$142	$157	$98	$75	$72	$73	$58	$76	$100	$112	$109	$98
TC Sales	$365	$122	$89	$55	$58	$68	$163	$293	$545	$820	$772	$528
IT Sales	$302	$238	$197	$304	$136	$319	$560	$794	$1,000	$1,250	$1,194	$809
Total	$194,543	$88,347	$54,933	$41,130	$41,063	$40,944	$69,503	$144,778	$234,155	$335,456	$315,480	$227,110
Total FY												$1,787,442
Total GAC Year												

Keyspan Gas East Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Calculation of Return Requirement on Gas Storage Inventory and Reconciliation
Applicable to Firm Sales Customers under SC 1, 2, 3, 15, 16 , 17 & 9 Firm Sales & SC 5 Firm Transportation

1) Set Return Requirement on Gas Storage Inventory Charge for: Sep 1, 2020 - Aug 31, 2021

	Estimated Storage Inventory Ending Balance (Less Capacity Release) (dt)	Estimated Wtd Avg Storage Inventory Cost ($/dt)	Estimated Storage Inventory Costs ($)
9/30/2020	56,707,906	$ 2.07	$ 117,639,842
10/31/2020	65,319,543	$ 2.05	$ 133,700,869
11/30/2020	63,955,702	$ 2.05	$ 131,136,545
12/31/2020	51,085,755	$ 2.06	$ 105,281,187
1/31/2021	30,252,699	$ 2.09	$ 63,264,692
2/28/2021	14,684,781	$ 2.18	$ 31,989,272
3/31/2021	5,322,995	$ 2.32	$ 12,366,370
4/30/2021	9,255,959	$ 2.25	$ 20,782,784
5/31/2021	20,366,020	$ 2.10	$ 42,742,313
6/30/2021	30,099,754	$ 2.05	$ 61,854,936
7/31/2021	39,541,807	$ 2.02	$ 79,789,060
8/31/2021	48,569,595	$ 1.99	$ 96,815,291
	435,162,516		$ 897,363,162

a)	Estimated Monthly Average Storage Inventory Costs (12 Months)			$ 74,780,264
b)	Allocation between KEDNY and KEDLI (based on Forecasted Sales)			
	KEDNY (Firm Sales and Firm Transportation)	158,605,180	60%	$ 44,945,212
	KEDLI (Firm Sales and Firm Transportatior	105,283,602	40%	$ 29,835,052
	Total	263,888,782	100%	$ 74,780,264
c)	Pre-Tax Weighted Average Cost of Capital			
	Rate Year 1 (Apr 1, 2020 to Mar 31, 2021)			8.51%
	Data Year 1 (Apr 1, 2021 to Mar 31, 2022)			8.97%
	Average Pre-Tax WACC (7 months of rate year 1 and 5 months of data year one)			8.70%
d)	Estimated Return Requirement on Gas Storage Inventory (1a x 1b)			$ 2,596,147

2) Allocate Return Requirement on Gas Storage Inventory to Firm Sales & Firm Transportation Customers

		Firm Sales	Firm Transportation	Total
a)	Total Storage Capacity (dt)	51,343,013.04	16,040,981.45	67,383,994
b)	Less Storage Capacity Release (dt)	-	2,796,318	2,796,318
c)	Net Storage Inventory	51,343,013	13,244,663	64,587,676
d)	Storage Inventory Allocators	79%	21%	100%
e)	Allocated Return Requirement on Gas Storage Inventory	$ 2,063,768.27	$ 532,378.50	$ 2,596,147
f)	Forecasted Firm Sales and Firm Transport Vols 9/1/20 - 8/31/21 (dt)	80,220,495	25,063,108	105,283,602
g)	% Breakdown on Vols:	76%	24%	100%
g)	Return Requirement on Gas Storage Inventory Charge ($/dt) Effective September 1, 2020 - August 31, 2021	$ 0.0257	$ 0.0212	

3) Annual Reconciliation for: Jan 1, 2022 - Dec 31, 2022

a)	Actual Recoveries	$ 2,300,000	$ 1,200,000	
b)	Allowed Expense	$ 2,063,768	$ 532,378	
c)	Resulting Over Recovery (-) / Under Recovery (+) = (3b - 3a)	($236,232)	($667,622)	
d)	Forecasted Firm Sales and Firm Trasportation Customers:	82,014,506	25,715,750	Dt
e)	Annual Reconciliation effective January 1, 2022 - December 31, 2022 = (3c / 3d) (surcharges/credits shall include simple interest at the Commission's other customer capital rate)	$ (0.00288)	$ (0.02596)	$/Dt

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-6CU)

Proposed Merchant Function Charges ("MFC")

Schedule 4

Illustrative Example – Stub Period Calculation for Annual Reconciliation Effective January 1, 2022

Keyspan Gas East Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Stub Period Calculation for Annual Reconciliation Effective Jan 1, 2022

A. Gas Supply Procurement Charge:

Line	Annual Expense Target		$	
1	Case 16-G-0059 GAC Target (September 1, 2019 to August 31, 2020)	$	921,958	
2	Actual Recoveries	$	700,000	
3	Resulting Over Recovery (-) / Under Recovery (+)	$	221,958	
4	5 months of Rate Year 1 Target (April 1, 2020 to August 31, 2020)	$	321,010	
5	Actual Recoveries	$	150,000	
6	Resulting Over Recovery (-) / Under Recovery (+)	$	171,010	
	Annual Reconciliation Effective Jan 1, 2022 - December 31, 2022		$	
7	Case 16-G-0059 Under Recovery (line 3)	$	221,958	
8	5 months of Rate Year 1 Under Recovery (line 6)	$	171,010	
9	Total Annual Reconciliation	$	392,968	
10	Forecasted SC 1, 2 ,3, 15, 16, 17, 9, TC Sales and Interruptible Sales		82,979,439	Dt
	Annual Reconciliation effective January 1, 2022 - December 31, 2022 = line 9 / line 10		0.00474	$/Dt
	(surcharges/credits shall include simple interest at the Commission's other customer capital rate)			

B. Commodity Related Credit and Collection Charge:

	Annual Expense Target		Total	
11	Case 16-G-0059 GAC Target (September 1, 2019 to August 31, 2020)	$	1,858,847	
12	Actual Recoveries	$	1,500,000	
13	Resulting Over Recovery (-) / Under Recovery (+)	$	358,847	
14	5 months of Rate Year 1 Target (April 1, 2020 to August 31, 2020)	$	405,415	
15	Actual Recoveries	$	400,000	
16	Resulting Over Recovery (-) / Under Recovery (+)	$	5,415	
	Annual Reconciliation Effective Jan 1, 2022 - December 31, 2022		$	
17	Case 16-G-0059 Under Recovery (line 13)	$	358,847	
18	5 months of Rate Year 1 Under Recovery (line 16)	$	5,415	
19	Total Annual Reconciliation	$	364,262	
	Forecasted Firm Sales and Firm Trasportation Customers:			
20	SC 1, 2, 3, 15, 16, 17, 9, Firm Transporation under SC 5, TC and Interruptible Sales & Transportation		108,751,679	Dt
	Commodity Related Credit and Collection Expense Charge :			
21	Effective Jan 1, 2022 - December 31, 2022 : (line 19 / line 20)			
	(surcharges/credits shall include simple interest at the Commission's other customer capital rate)		0.00335	$/Dt

Keyspan Gas East Corporation d/b/a National Grid
Merchant Function Charge
Illustrative Example - Stub Period Calculation for Annual Reconciliation Effective Jan 1, 2022

C. Estimated Return Requirement on Gas Storage Inventory

Line	Annual Expense Target	$
1	September 1, 2019 to August 31, 2020 Target	$ 3,000,000
2	Actual Recoveries	$ 2,500,000
3	Resulting Over Recovery (-) / Under Recovery (+)	$ 500,000

4 Five months of Rate Year 1 Target (April 1, 2020 to August 31, 2020)

	Estimated Storage Inventory Ending Balance	Estimated Wtd Avg Storage Inventory Cost	Estimated Storage Inventory Costs
	(dt)	($/dt)	($)
4/30/2020	8,562,015	$2.36178	$20,221,631
5/31/2020	18,907,735	$2.21642	$41,907,439
6/30/2020	28,579,061	$2.16997	$62,015,776
7/31/2020	37,781,074	$2.13535	$80,675,871
8/31/2020	47,220,602	$2.11353	$99,802,351
	141,050,487		$304,623,068

a)	Estimated Monthly Average Storage Inventory Costs (5 Months)			$60,924,614
	Allocation between KEDNY and KEDLI (based on Forecasted Sales)			
	KEDNY (Firm Sales and Firm Transportation)	43,940,220	62%	$ 37,527,749
	KEDLI (Firm Sales and Firm Transportiation	27,394,752	38%	$ 23,396,865
	Total	71,334,973	100%	$ 60,924,614
b)	Pre-Tax Weighted Average Cost of Capital			8.51%
c)	Estimated Return Requirement on Gas Storage Inventory (a x b)			$1,991,073

5	Actual Recoveries	$ 2,000,000
6	Resulting Over Recovery (-) / Under Recovery (+)	$ (8,927)

	Annual Reconciliation Effective Jan 1, 2022 - December 31, 2022	$
7	September 1, 2019 Under Recovery (line 3)	$ 500,000
8	5 months of Rate Year 1 Under Recovery (line 6)	$ (8,927)
9	Total Annual Reconciliation	$ 491,073

Allocate Return Requirement on Gas Storage Inventory to Firm Sales & Firm Transportation Customers

	Firm Sales	Firm Transportation	Total
Total Storage Capacity (dt)	51,299,098.41	16,084,896.08	67,383,994
Less Storage Capacity Release (dt)	-	2,796,318	2,796,318
Net Storage Inventory	51,299,098	13,288,578	64,587,676
Storage Inventory Allocators	79%	21%	100%
Allocated Return Requirement on Gas Storage Inventory	$ 390,037	$ 101,036	$ 491,073
Forecasted Firm Sales and Firm Transport Vols 1/1/22 - 12/31/22 (dt)	82,014,506	25,715,750	107,730,257
% Breakdown on Vols:	76%	24%	100%
Annual Reconciliation effective January 1, 2022 - December 31, 2022 = line 9 / line 10	$ 0.00476	$ 0.00393	

Effective January 1, 2022 - December 31, 2022
(surcharges/credits shall include simple interest at the Commission's other customer capital rate)

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-7CU)

Proposed Revenue Decoupling Mechanism ("RDM")

Modify Current Targets and Expand RDM to SC 1A

The Keypsan Gas East Company d/b/a National Grid, NY
Illustrative Revenue Decoupling Mechanism
For Rate Year Ending March 31, 2021

Lines		SC 1A	SC 1 B	SC1 Total	SC2-1	SC2-2	SC2 Total	SC3
1	Total Base Delivery Revenue	$ 45,090,881	$ 507,949,036	$ 553,039,918	$ 52,515,817	$ 158,915,912	$ 211,431,729	$ 21,823,360
2	Consolidated Billing Charge Revenue	$ 1,506,075	$ 7,920,934	$ 9,427,009	$ 7,920,934	$ 185,929	$ 8,106,863	$ 30,094
3	Total Delivery Revenue Target for RDM	$ 46,596,956	$ 515,869,971	$ 562,466,927	$ 60,436,751	$ 159,101,841	$ 219,538,592	$ 21,853,454
4	Actual Base Delivery Revenue	$ 44,000,000	$ 508,000,000	$ 552,000,000	$ 58,000,000	$ 165,000,000	$ 223,000,000	$ 22,000,000
5	Less: Revenue for TC customers that migrate to firm service	$ -	$ -	$ -	$ -	$ (500,000)	$ (500,000)	$ (3,000,000)
6	Add discounts back in	$ -	$ -	$ -	$ 50,000	$ 75,000	$ 125,000	$ -
7	Plus: Weather Normalization Adjustment	$ -	$ 2,000,000	$ 2,000,000	$ -	$ 400,000	$ 400,000	$ 750,000
8	Total Delivery Revenue Including Weather Normalization	$ 44,000,000	$ 510,000,000	$ 554,000,000	$ 58,050,000	$ 164,975,000	$ 223,025,000	$ 19,750,000
9	Adjusted Revenue Collection Difference	$ 2,596,956	$ 5,869,971	$ 8,466,927	$ 2,386,751	$ (5,873,159)	$ (3,486,408)	$ 2,103,454
10	Forecast therms (July - June)	20,000,000	575,000,000	595,000,000	110,000,000	240,000,000	350,000,000	55,000,000
11	Illustrative RDM $/Therm Rate for Reconciliation period			$ 0.0142			$ (0.0100)	$ 0.0382

1 Exhibit RDP-4CU, Schedule 3
2 Proposed Monthly Consolidated Billing Charge, Exhibit_(RDP-8CU), Sch3, Line 5 * Customer Bills,Exhibit__(RDP-3CU), Schedule 3, Line 23.
3 Line 1 + Line 2
4 Illustrative
5 Illustrative
6 Illustrative
7 Illustrative
8 Sum of Line 4 through Line 7
9 Line 3 - Line 8
10 Illustrative
11 Line 9 / Line 10

Exhibit__(RDP-7CU)
Corrections and Updates
Page 1 of 1

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-8CU)

Tariff Fees

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-8CU)

Tariff Fees

Schedule 3

Consolidated Billing Charge

KeySpan Gas East Corporation d/b/a National Grid
Consolidtaed Billing Charge

Lines			
1	Competitive Billing Revenue Requirement	$	11,094,343
2	Historic Test Year Paperless Billing adjustment	$	597,809
3	Adjusted Revenue Requirement	$	10,496,534
4	Number of Bills		7,333,518
5	Proposed Monthly Consolidated Billing Charge	$	1.43

Line 1 Exhibit__(RDP-3CU), Schedule 6G, Line 194
Line 2 Exhibit__(RDP-8), Schedule 2, Page 1, Line 18
Line 3 Line 1 - Line 2
Line 4 Exhibit__(RDP-3CU), Schedule 3, Line 23
Line 5 Line 3 / Line 4

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-14)

Electric Generator Revenue Target

Keyspan Gas East Corp d/b/a National Grid
Electric Generator Revenue Targets

	SC7 Small Electric Generators	SC14 Large Electric Generators	Total
Apr	$111,575	$1,943,708	$2,055,283
May	$96,875	$2,263,956	$2,360,831
Jun	$128,875	$3,555,573	$3,684,448
Jul	$195,022	$5,336,193	$5,531,215
Aug	$211,922	$4,893,296	$5,105,218
Sep	$158,323	$3,405,763	$3,564,086
Oct	$315,231	$2,431,653	$2,746,884
Nov	$223,275	$2,726,735	$2,950,010
Dec	$224,197	$2,873,404	$3,097,601
Jan	$96,393	$2,427,801	$2,524,194
Feb	$75,863	$2,136,071	$2,211,934
Mar	$72,665	$2,401,720	$2,474,385
Total	$1,910,216	$36,395,872	$38,306,088

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-16CU)

Supporting Work-papers for Exhibits

Corrections and Updates Testimony of the Rate Design Panel

Exhibit ___ (RDP-16CU)

Supporting Work-papers for Exhibits

RDP 2, Work-papers 1, 2 and 3

Annual Forecast, by Service Class, of Base Delivery Revenue for the Rate Year, Data Year 1, Data Year 2, Data Year 3 and Data Year 4

Details Reports - KEDLI GRM

Firm Sales:

Residential General - 120 (Excl. Discount Customers)	**120**
Residential General Discount Customers - R120	**R120**
Residential Water Heating - 130 (Excl. Discount Customers)	**130**
Residential Water Heating Discount Customers - R130	**R130**
Residential Space Heating - 140 (Excl. Discount Customers)	**140**
Residential Space Heating Discount Customers - R140	**R140**
Commercial General - 250	**250**
Commercial Water Heating - 160	**160**
Commercial Space Heating - 170	**170**
Multi Dwelling - Heating - 151	**151**
Multi Dwelling - Other - 152	**152**
Residential Distribution Generation - 150	**150**
S.C. 15 High Load Factor Service - 260	**260**
S.C. 16 Space Conditioning Service - 270	**270**
S.C.17 Baseload Distribute Generation Sales (Rate 2) - >1MW & <5MW	**350**
S.C. 8 Natural Gas Vehicles - Sales	**800&801**

Temperature & Interruptible Sales

S.C. 4 Interruptible Sales	**310, 311**
S.C. 4 Interruptible Sales	**320, 321**
330 - S.C. 12 Temperature Control Sales - Rate 1	**330-a**
331 - S.C. 12 Temperature Control Sales - Rate 2	**331-a**

Firm Transportation:

S.C. 5 Firm Transport - 127 (Excl. Discount Customers)	**127**
Residential General Discount Customers - R127	**R127**
S.C. 5 Firm Transport - 137 (Excl. Discount Customers)	**137**
Residential Water Heating Discount Customers - R137	**R137**
S.C. 5 Firm Transport - 147 (Excl. Discount Customers)	**147**
Residential Space Heating Discount Customers - R147	**R147**
S.C. 5 Firm Transport - 257	**257**
S.C. 5 Firm Transport - 167	**167**
S.C. 5 Firm Transport - 177	**177**
S.C. 5 Firm Transport - 158	**158**
S.C. 5 Firm Transport - 159	**159**
S.C. 5 High Load Factor Service - 267	**267**
S.C. 5 Space Conditioning Service - 277	**277**
S.C.5 Baseload Distribute Generation Transportation (Rate 1) - <1MW	**347**
S.C. 5 Natural Gas Vehicles - Transportation	**802&807**

Temperature & Interruptible Transportation

710/711 - S.C. 7 Interruptible Trans	**710, 711**
730 - S.C. 13 Temperature Control Trans - Rate 1	**730-a**
731 - S.C. 13 Temperature Control Trans - Rate 1	**731-a**

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 1 of 121

OGIVE - Rate Case Forecast (Jan18 - Dec18)

Rate Code
1201

Row	Apr-18 Block	Apr-18 Percent	May-18 Block	May-18 Percent	Jun-18 Block	Jun-18 Percent	Jul-18 Block	Jul-18 Percent	Aug-18 Block	Aug-18 Percent	Sep-18 Block	Sep-18 Percent	Oct-18 Block	Oct-18 Percent	Nov-18 Block	Nov-18 Percent	Dec-18 Block	Dec-18 Percent	Jan-18 Block	Jan-18 Percent	Feb-18 Block	Feb-18 Percent	Mar-18 Block	Mar-18 Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	4.97	4.25	8.14	6.86	11.42	9.47	14.03	11.45	16.31	13.16	15.49	12.63	14.45	11.99	8.55	7.21	5.31	4.54	3.62	3.15	4.17	3.56	4.74	4.04
3	9.95	7.70	16.29	12.30	22.83	16.88	28.07	20.21	32.62	23.14	30.98	22.28	28.90	21.32	17.10	13.00	10.62	8.25	7.23	5.78	8.35	6.46	9.48	7.33
4	14.92	10.56	24.43	16.78	34.25	22.94	42.10	27.27	48.93	31.12	46.47	30.00	43.35	28.84	25.65	17.76	15.94	11.34	10.85	7.99	12.52	8.87	14.22	10.05
5	19.89	12.97	32.57	20.55	45.67	27.98	56.14	33.09	65.24	37.65	61.96	36.31	57.80	35.01	34.20	21.75	21.25	13.95	14.47	9.88	16.70	10.91	18.96	12.35
6	24.86	15.05	40.71	23.78	57.08	32.26	70.17	38.00	81.54	43.13	77.45	41.58	72.25	40.19	42.75	25.17	26.56	16.19	18.08	11.52	20.87	12.67	23.70	14.33
7	29.84	16.88	48.86	26.62	68.50	35.99	84.21	42.27	97.85	47.85	92.94	46.13	86.70	44.68	51.30	28.17	31.87	18.16	21.70	12.97	25.05	14.23	28.43	16.07
8	34.81	18.53	57.00	29.19	79.91	39.34	98.24	46.06	114.16	52.01	108.43	50.15	101.15	48.66	59.85	30.86	37.18	19.93	25.32	14.27	29.22	15.63	33.17	17.65
9	39.78	20.04	65.14	31.54	91.33	42.40	112.28	49.49	130.47	55.74	123.92	53.76	115.60	52.24	68.40	33.32	42.49	21.56	28.93	15.46	33.39	16.92	37.91	19.10
10	44.76	21.47	73.28	33.73	102.75	45.24	126.31	52.64	146.78	59.12	139.41	57.03	130.05	55.53	76.95	35.62	47.81	23.08	32.55	16.57	37.57	18.13	42.65	20.46
11	49.73	22.82	81.43	35.81	114.16	47.90	140.35	55.55	163.09	62.20	154.90	60.01	144.50	58.56	85.50	37.78	53.12	24.52	36.17	17.62	41.74	19.27	47.39	21.75
12	59.67	25.35	97.71	39.69	137.00	52.79	168.41	60.74	195.71	67.56	185.88	65.19	173.40	64.00	102.60	41.78	63.74	27.20	43.40	19.58	50.09	21.42	56.87	24.17
13	69.62	27.72	114.00	43.26	159.83	57.14	196.48	65.17	228.32	71.99	216.86	69.46	202.30	68.68	119.70	45.41	74.36	29.70	50.63	21.40	58.44	23.43	66.35	26.43
14	79.57	29.93	130.28	46.54	182.66	61.01	224.55	68.95	260.94	75.62	247.84	72.95	231.20	72.66	136.80	48.74	84.99	32.04	57.87	23.12	66.79	25.32	75.83	28.56
15	89.51	32.05	146.57	49.62	205.49	64.51	252.62	72.16	293.56	78.60	278.82	75.83	260.10	76.03	153.90	51.82	95.61	34.27	65.10	24.77	75.14	27.11	85.30	30.60
16	99.46	34.06	162.86	52.53	228.33	67.69	280.69	75.01	326.18	81.15	309.80	78.31	289.00	79.03	170.99	54.72	106.24	36.36	72.33	26.33	83.48	28.83	94.78	32.53
17	124.32	38.56	203.57	58.86	285.41	74.01	350.86	80.28	407.72	85.74	387.26	82.62	361.25	84.58	213.74	61.00	132.79	41.02	90.41	29.84	104.36	32.72	118.48	36.88
18	149.19	42.43	244.28	64.10	342.49	78.39	421.04	83.61	489.26	88.41	464.71	85.16	433.51	88.05	256.49	66.16	159.35	45.00	108.50	32.89	125.23	36.11	142.17	40.63
19	174.05	45.82	285.00	68.42	399.57	81.40	491.21	85.68	570.81	90.01	542.16	86.70	505.76	90.24	299.24	70.48	185.91	48.50	126.58	35.57	146.10	39.09	165.87	43.92
20	198.91	48.86	325.71	72.04	456.65	83.49	561.38	87.06	652.35	91.08	619.61	87.74	578.01	91.69	341.99	74.16	212.47	51.67	144.66	37.97	166.97	41.78	189.56	46.87
21	223.78	51.65	366.42	75.18	513.73	84.99	631.56	88.07	733.90	91.83	697.06	88.49	650.26	92.68	384.74	77.34	239.03	54.58	162.75	40.19	187.84	44.25	213.26	49.59
22	248.64	54.27	407.14	77.93	570.81	86.10	701.73	88.82	815.44	92.41	774.51	89.07	722.51	93.39	427.49	80.12	265.59	57.34	180.83	42.28	208.71	46.56	236.96	52.14
23	273.51	56.76	447.85	80.37	627.90	86.94	771.90	89.43	896.98	92.91	851.96	89.59	794.76	93.92	470.24	82.57	292.15	59.96	198.91	44.27	229.58	48.77	260.65	54.58
24	298.37	59.15	488.57	82.52	684.98	87.61	842.07	89.98	978.53	93.35	929.41	90.05	867.01	94.36	512.98	84.76	318.71	62.47	216.99	46.18	250.45	50.89	284.35	56.91
25	397.83	67.82	651.42	88.85	913.30	89.31	1122.76	91.66	1304.70	94.71	1239.22	91.51	1156.02	95.58	683.98	90.98	424.94	71.52	289.33	53.28	333.94	58.72	379.13	65.46
26	497.28	75.29	814.28	92.72	1141.63	90.43	1403.46	92.88	1630.88	95.71	1549.02	92.62	1445.02	96.37	854.97	94.47	531.18	79.06	361.66	59.79	417.42	65.81	473.91	73.01
27	745.93	87.78	1221.41	97.00	1712.44	92.28	2105.18	94.95	2446.32	97.27	2323.53	94.57	2167.53	97.59	1282.46	97.80	796.77	90.80	542.48	73.79	626.14	80.08	710.87	86.53
28	994.57	93.66	1628.55	98.32	2283.26	93.41	2806.91	96.20	3261.76	98.12	3098.05	95.83	2890.04	98.21	1709.95	98.80	1062.35	95.15	723.31	83.84	834.85	88.72	947.82	93.27
29	1491.85	97.44	2442.83	99.16	3424.89	94.67	4210.37	97.64	4892.64	98.89	4647.07	97.15	4335.06	98.54	2564.92	99.40	1593.53	97.41	1084.97	93.65	1252.27	95.75	1421.73	97.66
30	1989.14	98.45	3257.11	99.47	4566.52	95.31	5613.82	98.29	6523.52	99.32	6196.09	97.84	5780.08	98.56	3419.90	99.64	2124.71	98.02	1446.63	96.70	1669.70	97.71	1895.64	98.80
31	2983.71	99.14	4885.66	99.72	6849.78	96.02	8420.74	98.86	9785.28	99.84	9294.14	98.43	8670.11	98.56	5129.85	99.83	3187.06	98.43	2169.94	98.48	2504.54	98.88	2843.47	99.41
32	3978.28	99.43	6514.21	99.83	9133.04	96.38	11227.65	99.08	13047.04	100.00	12392.19	98.77	11560.15	98.71	6839.80	99.91	4249.42	98.63	2893.25	99.02	3339.39	99.24	3791.29	99.63
33	4972.84	99.59	8142.76	99.86	11416.30	96.61	14034.56	99.26	16308.80	100.00	15490.23	98.91	14450.19	99.00	8549.75	99.92	5311.77	98.75	3616.57	99.27	4174.24	99.39	4739.11	99.83
34	7459.27	99.74	12214.15	99.89	17124.45	96.98	21051.84	99.57	24463.20	100.00	23235.35	99.19	21675.28	99.51	12824.62	99.92	7967.66	98.87	5424.85	99.65	6261.36	99.51	7108.66	99.96
35	9945.69	99.78	16285.53	99.90	22832.59	97.14	28069.12	99.79	32617.60	100.00	30980.46	99.45	28900.38	99.88	17099.49	99.92	10623.55	99.01	7233.13	99.80	8348.48	99.59	9478.22	99.96
36	14918.53	99.83	24428.29	99.93	34248.89	97.36	42103.69	100.00	48926.41	100.00	46470.69	99.86	43350.56	100.00	25649.24	100.00	15935.32	99.25	10849.70	99.93	12522.72	99.63	14217.33	99.96
37	24864.22	99.87	40713.82	99.98	57081.49	97.80	70172.81	100.00	81544.01	100.00	77451.16	100.00	72250.94	100.00	42748.73	100.00	26558.87	99.56	18082.83	100.00	20871.20	99.63	23695.55	100.00
38	124321.09	100.00	203569.11	100.00	285407.43	99.13	350864.05	100.00	407720.05	100.00	387255.78	100.00	361254.69	100.00	213743.66	100.00	132794.37	100.00	90414.14	100.00	104355.98	100.00	118477.73	100.00
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 2 of 121

Rate Code
127

Row	Apr-18 Block	Apr-18 Percent	May-18 Block	May-18 Percent	Jun-18 Block	Jun-18 Percent	Jul-18 Block	Jul-18 Percent	Aug-18 Block	Aug-18 Percent	Sep-18 Block	Sep-18 Percent	Oct-18 Block	Oct-18 Percent	Nov-18 Block	Nov-18 Percent	Dec-18 Block	Dec-18 Percent	Jan-18 Block	Jan-18 Percent	Feb-18 Block	Feb-18 Percent	Mar-18 Block	Mar-18 Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	4.49	4.12	6.81	6.16	9.25	8.30	11.84	10.67	12.79	11.33	10.16	9.15	10.57	9.56	7.87	7.21	5.06	4.67	3.43	3.16	3.78	3.48	4.33	3.95
3	8.98	7.81	13.61	11.63	18.49	15.57	23.68	19.83	25.58	21.06	20.32	17.05	21.14	17.94	15.74	13.59	10.12	8.84	6.85	6.03	7.57	6.59	8.65	7.48
4	13.47	11.07	20.42	16.40	27.74	21.82	35.52	27.61	38.36	29.36	30.48	23.90	31.71	25.20	23.62	19.19	15.17	12.57	10.28	8.63	11.35	9.33	12.98	10.60
5	17.96	13.94	27.22	20.49	36.98	27.16	47.36	34.14	51.15	36.29	40.64	29.75	42.28	31.42	31.49	24.05	20.23	15.86	13.70	10.95	15.14	11.75	17.31	13.31
6	22.45	16.45	34.03	24.05	46.23	31.74	59.20	39.65	63.94	42.08	50.79	34.77	52.86	36.74	39.36	28.21	25.29	18.74	17.13	13.01	18.92	13.85	21.64	15.67
7	26.94	18.65	40.83	27.15	55.47	35.71	71.04	44.37	76.73	47.06	60.95	39.14	63.43	41.36	47.23	31.87	30.35	21.25	20.56	14.83	22.71	15.72	25.96	17.75
8	31.43	20.58	47.64	29.90	64.72	39.14	82.88	48.48	89.52	51.33	71.11	43.00	74.00	45.38	55.11	35.09	35.41	23.48	23.98	16.45	26.49	17.37	30.29	19.59
9	35.92	22.31	54.44	32.34	73.96	42.17	94.72	52.06	102.30	55.04	81.27	46.42	84.57	48.92	62.98	37.99	40.47	25.48	27.41	17.91	30.28	18.85	34.62	21.23
10	40.42	23.90	61.25	34.57	83.21	44.91	106.56	55.24	115.09	58.27	91.43	49.46	95.14	52.07	70.85	40.62	45.52	27.30	30.83	19.24	34.06	20.20	38.95	22.72
11	44.91	25.38	68.05	36.61	92.46	47.42	118.40	58.09	127.88	61.11	101.59	52.21	105.71	54.92	78.72	43.01	50.58	28.96	34.26	20.46	37.85	21.45	43.27	24.12
12	53.89	28.08	81.66	40.29	110.95	51.90	142.08	63.06	153.45	65.95	121.91	56.99	126.85	59.87	94.47	47.20	60.70	31.94	41.11	22.67	45.42	23.73	51.93	26.70
13	62.87	30.53	95.27	43.57	129.44	55.76	165.77	67.17	179.03	69.89	142.23	61.10	148.00	64.05	110.21	50.83	70.81	34.57	47.97	24.63	52.99	25.79	60.58	29.05
14	71.85	32.76	108.88	46.57	147.93	59.16	189.45	70.64	204.61	73.20	162.54	64.68	169.14	67.66	125.96	54.10	80.93	36.96	54.82	26.44	60.56	27.69	69.24	31.23
15	80.83	34.86	122.49	49.35	166.42	62.26	213.13	73.72	230.18	75.88	182.86	67.79	190.28	70.78	141.70	57.13	91.05	39.21	61.67	28.16	68.13	29.46	77.89	33.28
16	89.81	36.83	136.10	51.95	184.91	65.10	236.81	76.49	255.76	78.27	203.18	70.61	211.42	73.53	157.44	59.93	101.16	41.33	68.52	29.77	75.70	31.16	86.55	35.22
17	112.26	41.26	170.13	57.61	231.14	70.98	296.01	81.61	319.70	82.76	253.97	76.27	264.28	78.86	196.81	65.76	126.45	46.00	85.65	33.37	94.62	34.93	108.18	39.49
18	134.72	44.98	204.16	62.24	277.37	75.21	355.21	85.20	383.64	85.47	304.77	80.18	317.13	82.58	236.17	70.24	151.75	49.83	102.78	36.44	113.55	38.14	129.82	43.08
19	157.17	48.12	238.18	65.93	323.60	78.34	414.41	87.50	447.58	87.18	355.56	82.86	369.99	85.03	275.53	73.72	177.04	53.03	119.91	39.05	132.47	40.84	151.45	46.09
20	179.62	50.87	272.21	68.97	369.82	80.62	473.62	88.94	511.52	88.26	406.36	84.81	422.84	86.74	314.89	76.51	202.33	55.76	137.04	41.31	151.40	43.25	173.09	48.70
21	202.08	53.30	306.23	71.52	416.05	82.24	532.82	89.98	575.46	89.05	457.15	86.34	475.70	87.85	354.25	78.80	227.62	58.21	154.17	43.31	170.32	45.44	194.73	51.04
22	224.53	55.52	340.26	73.71	462.28	83.44	592.02	90.78	639.40	89.67	507.95	87.60	528.56	88.70	393.61	80.78	252.91	60.45	171.30	45.14	189.25	47.43	216.36	53.19
23	246.98	57.57	374.29	75.73	508.51	84.38	651.22	91.40	703.34	90.15	558.74	88.63	581.41	89.35	432.97	82.55	278.20	62.54	188.43	46.86	208.17	49.25	238.00	55.20
24	269.43	59.49	408.31	77.51	554.74	85.12	710.42	91.90	767.27	90.54	609.54	89.52	634.27	89.82	472.33	84.11	303.49	64.49	205.56	48.47	227.10	50.97	259.64	57.09
25	359.25	66.12	544.42	82.86	739.65	87.28	947.23	93.34	1023.03	91.70	812.72	91.95	845.69	91.21	629.78	88.21	404.65	71.30	274.09	54.25	302.80	57.06	346.18	63.77
26	449.06	71.82	680.52	86.66	924.56	88.76	1184.04	94.40	1278.79	92.67	1015.89	93.43	1057.11	92.13	787.22	90.88	505.82	76.88	342.61	59.43	378.50	62.40	432.73	69.58
27	673.58	82.09	1020.78	91.92	1386.84	90.88	1776.06	96.31	1918.19	94.67	1523.84	95.65	1585.67	93.88	1180.84	94.76	758.73	86.31	513.91	70.54	567.74	73.64	649.09	80.43
28	898.11	87.97	1361.04	94.49	1849.12	92.09	2368.08	97.41	2557.58	95.85	2031.79	96.63	2114.22	94.99	1574.45	96.65	1011.64	91.39	685.22	78.67	756.99	81.30	865.45	86.74
29	1347.17	93.60	2041.56	96.35	2773.68	93.74	3552.11	98.52	3836.37	97.32	3047.68	97.66	3171.34	96.64	2361.67	98.07	1517.45	96.08	1027.82	88.31	1135.49	89.21	1298.18	92.83
30	1796.23	95.73	2722.08	97.24	3698.24	95.05	4736.15	98.93	5115.16	98.17	4063.58	98.52	4228.45	97.81	3148.89	98.98	2023.27	97.62	1370.43	93.03	1513.98	92.80	1730.90	95.19
31	2694.34	97.26	4083.12	98.32	5547.35	97.16	7104.23	99.57	7672.75	99.51	6095.37	99.46	6342.67	99.02	4723.34	99.72	3034.91	98.52	2055.65	96.78	2270.97	95.29	2596.35	96.79
32	3592.45	97.90	5444.16	98.66	7396.47	98.37	9472.30	100.00	10230.33	100.00	8127.16	99.94	8456.89	99.50	6297.79	100.00	4046.54	98.99	2740.86	97.60	3027.96	96.05	3461.80	97.34
33	4490.56	98.32	6805.20	99.01	9245.59	99.43	11840.38	100.00	12787.91	100.00	10158.94	100.00	10571.12	99.98	7872.24	100.00	5058.18	99.47	3426.08	98.07	3784.95	96.69	4327.26	97.78
34	6735.85	99.25	10207.80	99.87	13868.38	100.00	17760.56	100.00	19181.86	100.00	15238.42	100.00	15856.68	100.00	11808.35	100.00	7587.27	100.00	5139.12	99.03	5677.43	97.72	6490.88	98.87
35	8981.13	99.75	13610.40	100.00	18491.18	100.00	23680.75	100.00	25575.82	100.00	20317.89	100.00	21142.23	100.00	15744.47	100.00	10116.36	100.00	6852.16	99.76	7569.91	98.61	8654.51	99.62
36	13471.69	100.00	20415.60	100.00	27736.77	100.00	35521.13	100.00	38363.73	100.00	30476.83	100.00	31713.35	100.00	23616.71	100.00	15174.54	100.00	10278.24	100.00	11354.86	99.62	12981.77	100.00
37	22452.82	100.00	34025.99	100.00	46227.95	100.00	59201.88	100.00	63939.55	100.00	50794.72	100.00	52855.58	100.00	39361.18	100.00	25290.89	100.00	17130.40	100.00	18924.76	100.00	21636.28	100.00
38	112264.11	100.00	170129.97	100.00	231139.75	100.00	296009.41	100.00	319697.73	100.00	253973.62	100.00	264277.92	100.00	196805.91	100.00	126454.47	100.00	85652.02	100.00	94623.82	100.00	108181.38	100.00
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 3 of 121

Rate Code
1301

Row	Apr-18 Block	Apr-18 Percent	May-18 Block	May-18 Percent	Jun-18 Block	Jun-18 Percent	Jul-18 Block	Jul-18 Percent	Aug-18 Block	Aug-18 Percent	Sep-18 Block	Sep-18 Percent	Oct-18 Block	Oct-18 Percent	Nov-18 Block	Nov-18 Percent	Dec-18 Block	Dec-18 Percent	Jan-18 Block	Jan-18 Percent	Feb-18 Block	Feb-18 Percent	Mar-18 Block	Mar-18 Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	2.28	2.17	3.37	3.22	3.88	3.74	4.54	4.37	5.44	5.22	3.95	3.82	4.69	4.51	3.91	3.74	2.49	2.38	1.76	1.67	1.89	1.80	2.00	1.91
3	4.56	4.29	6.73	6.35	7.77	7.38	9.07	8.60	10.88	10.28	7.91	7.53	9.39	8.88	7.82	7.37	4.98	4.69	3.51	3.31	3.79	3.56	4.01	3.77
4	6.84	6.37	10.10	9.41	11.65	10.93	13.61	12.73	16.31	15.19	11.86	11.15	14.08	13.13	11.72	10.90	7.46	6.95	5.27	4.91	5.68	5.28	6.01	5.59
5	9.12	8.40	13.46	12.39	15.53	14.39	18.14	16.74	21.75	19.96	15.82	14.67	18.78	17.27	15.63	14.36	9.95	9.17	7.02	6.48	7.58	6.97	8.01	7.37
6	11.40	10.39	16.83	15.32	19.42	17.77	22.68	20.65	27.19	24.58	19.77	18.11	23.47	21.29	19.54	17.74	12.44	11.34	8.78	8.03	9.47	8.63	10.02	9.13
7	13.68	12.35	20.19	18.18	23.30	21.07	27.21	24.46	32.63	29.03	23.73	21.44	28.17	25.20	23.45	21.04	14.93	13.47	10.53	9.54	11.37	10.26	12.02	10.85
8	15.96	14.27	23.56	20.99	27.18	24.29	31.75	28.13	38.07	33.30	27.68	24.66	32.86	28.98	27.35	24.26	17.42	15.56	12.29	11.03	13.26	11.86	14.03	12.54
9	18.23	16.15	26.92	23.75	31.07	27.42	36.28	31.67	43.50	37.38	31.64	27.77	37.56	32.62	31.26	27.38	19.91	17.61	14.04	12.50	15.15	13.43	16.03	14.21
10	20.51	18.01	30.29	26.43	34.95	30.45	40.82	35.06	48.94	41.22	35.59	30.73	42.25	36.12	35.17	30.42	22.39	19.61	15.80	13.94	17.05	14.98	18.03	15.84
11	22.79	19.82	33.65	29.05	38.83	33.37	45.35	38.27	54.38	44.82	39.55	33.55	46.95	39.46	39.08	33.35	24.88	21.56	17.55	15.35	18.94	16.49	20.04	17.45
12	27.35	23.32	40.38	34.05	46.60	38.87	54.42	44.15	65.26	51.28	47.46	38.71	56.33	45.62	46.89	38.89	29.86	25.32	21.06	18.09	22.73	19.42	24.04	20.55
13	31.91	26.63	47.11	38.72	54.36	43.86	63.49	49.29	76.13	56.78	55.36	43.21	65.72	51.04	54.71	43.95	34.84	28.84	24.57	20.70	26.52	22.21	28.05	23.50
14	36.47	29.74	53.84	43.03	62.13	48.33	72.56	53.72	87.01	61.35	63.27	47.07	75.11	55.73	62.52	48.52	39.81	32.13	28.08	23.18	30.31	24.84	32.06	26.29
15	41.03	32.69	60.57	47.03	69.90	52.35	81.63	57.48	97.88	65.13	71.18	50.37	84.50	59.74	70.34	52.68	44.79	35.23	31.59	25.56	34.10	27.35	36.07	28.94
16	45.59	35.46	67.30	50.77	77.66	55.97	90.70	60.83	108.76	68.41	79.09	53.28	93.89	63.26	78.15	56.48	49.77	38.12	35.10	27.79	37.89	29.73	40.07	31.46
17	56.98	41.46	84.13	58.58	97.08	63.07	113.38	67.07	135.95	74.34	98.87	58.72	117.36	69.90	97.69	64.09	62.21	44.25	43.88	32.70	47.36	34.96	50.09	36.96
18	68.38	46.28	100.95	64.57	116.50	67.90	136.06	71.02	163.14	77.94	118.64	62.26	140.84	74.06	117.23	69.59	74.65	49.07	52.65	36.72	56.83	39.24	60.11	41.45
19	79.78	50.18	117.78	69.18	135.91	71.17	158.73	73.63	190.33	80.25	138.41	64.67	164.31	76.74	136.77	73.63	87.09	52.94	61.43	40.04	66.30	42.77	70.13	45.15
20	91.17	53.43	134.60	72.81	155.33	73.46	181.41	75.48	217.52	81.92	158.19	66.44	187.78	78.55	156.31	76.71	99.53	56.19	70.20	42.82	75.77	45.77	80.15	48.27
21	102.57	56.24	151.43	75.80	174.74	75.15	204.08	76.90	244.71	83.21	177.96	67.82	211.26	79.85	175.85	79.15	111.97	58.99	78.98	45.22	85.24	48.40	90.17	51.01
22	113.97	58.75	168.25	78.32	194.16	76.45	226.76	78.04	271.90	84.27	197.73	68.97	234.73	80.85	195.39	81.13	124.41	61.50	87.75	47.39	94.71	50.77	100.18	53.50
23	125.37	61.06	185.08	80.49	213.57	77.50	249.44	79.03	299.09	85.20	217.51	69.98	258.20	81.65	214.92	82.81	136.86	63.81	96.53	49.38	104.19	52.96	110.20	55.79
24	136.76	63.20	201.90	82.39	232.99	78.39	272.11	79.93	326.28	86.04	237.28	70.90	281.67	82.34	234.46	84.25	149.30	65.95	105.30	51.25	113.66	55.02	120.22	57.93
25	182.35	70.66	269.20	87.89	310.65	81.02	362.82	82.86	435.04	88.77	316.37	73.99	375.56	84.41	312.62	88.29	199.06	73.22	140.40	57.90	151.54	62.34	160.29	65.47
26	227.94	76.84	336.51	91.30	388.32	82.97	453.52	85.21	543.80	90.86	395.46	76.55	469.46	85.98	390.77	90.76	248.83	78.96	175.50	63.79	189.43	68.66	200.37	71.88
27	341.91	87.40	504.76	95.47	582.48	86.51	680.28	89.57	815.70	94.41	593.20	81.69	704.18	89.06	586.16	93.74	373.24	87.87	263.25	76.04	284.14	81.07	300.55	83.79
28	455.87	92.74	673.01	97.06	776.64	88.99	907.04	92.42	1087.60	96.48	790.93	85.69	938.91	91.34	781.54	95.04	497.65	92.15	351.00	84.73	378.86	88.61	400.74	90.45
29	683.81	96.43	1009.52	98.44	1164.95	92.28	1360.57	95.56	1631.41	98.33	1186.39	90.92	1408.37	94.40	1172.32	96.29	746.48	95.22	526.50	93.70	568.29	94.83	601.10	95.58
30	911.75	97.52	1346.02	99.07	1553.27	94.20	1814.09	96.96	2175.21	99.09	1581.86	93.79	1877.82	96.03	1563.09	96.98	995.31	96.14	702.00	97.03	757.72	96.77	801.47	97.20
31	1367.62	98.28	2019.03	99.71	2329.91	96.09	2721.13	98.05	3262.81	99.73	2372.78	96.45	2816.74	97.65	2344.63	97.89	1492.96	96.85	1053.00	98.94	1136.57	98.04	1202.21	98.27
32	1823.50	98.70	2692.04	99.93	3106.54	96.92	3628.17	98.45	4350.42	99.93	3163.71	97.54	3755.65	98.39	3126.18	98.27	1990.62	97.17	1404.00	99.49	1515.43	98.56	1602.94	98.68
33	2279.37	98.97	3365.05	100.00	3883.18	97.33	4535.22	98.64	5438.02	100.00	3954.64	97.99	4694.56	98.78	3907.72	98.45	2488.27	97.36	1755.00	99.73	1894.29	98.84	2003.68	98.90
34	3419.05	99.34	5047.58	100.00	5824.77	97.87	6802.83	99.01	8157.04	100.00	5931.96	98.40	7041.84	99.06	5861.58	98.72	3732.41	97.74	2632.50	99.93	2841.43	99.21	3005.52	99.16
35	4558.74	99.49	6730.10	100.00	7766.36	98.12	9070.44	99.26	10876.05	100.00	7909.28	98.61	9389.12	99.20	7815.44	98.87	4976.55	98.03	3510.00	99.96	3788.58	99.43	4007.35	99.29
36	6838.11	99.65	10095.15	100.00	11649.54	98.42	13605.65	99.55	16314.07	100.00	11863.92	98.88	14083.68	99.33	11723.16	99.12	7464.82	98.47	5265.00	99.96	5682.87	99.66	6011.03	99.56
37	11396.85	99.88	16825.25	100.00	19415.90	99.03	22676.09	100.00	27190.12	100.00	19773.20	99.42	23472.80	99.58	19538.60	99.50	12441.37	98.85	8775.01	100.00	9471.45	100.00	10018.38	99.89
38	56984.23	100.00	84126.27	100.00	97079.51	100.00	113380.45	100.00	135950.59	100.00	98865.98	100.00	117364.02	100.00	97692.98	100.00	62206.86	100.00	43875.03	100.00	47357.24	100.00	50091.92	100.00
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 4 of 121

Rate Code
137

Row	Apr-18 Block	Apr-18 Percent	May-18 Block	May-18 Percent	Jun-18 Block	Jun-18 Percent	Jul-18 Block	Jul-18 Percent	Aug-18 Block	Aug-18 Percent	Sep-18 Block	Sep-18 Percent	Oct-18 Block	Oct-18 Percent	Nov-18 Block	Nov-18 Percent	Dec-18 Block	Dec-18 Percent	Jan-18 Block	Jan-18 Percent	Feb-18 Block	Feb-18 Percent	Mar-18 Block	Mar-18 Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	2.09	2.04	2.94	2.86	3.82	3.72	4.18	4.08	3.84	3.73	3.60	3.51	4.08	3.97	3.31	3.23	2.32	2.26	1.69	1.65	1.80	1.76	2.24	2.07
3	4.18	4.06	5.87	5.69	7.63	7.40	8.36	8.10	7.68	7.40	7.19	6.97	8.15	7.89	6.62	6.42	4.65	4.49	3.39	3.29	3.60	3.50	4.47	4.15
4	6.27	6.05	8.81	8.47	11.45	11.03	12.55	12.06	11.52	11.00	10.79	10.38	12.23	11.74	9.94	9.57	6.97	6.70	5.08	4.90	5.40	5.22	6.71	6.22
5	8.36	8.02	11.75	11.20	15.27	14.59	16.73	15.95	15.36	14.53	14.38	13.73	16.31	15.53	13.25	12.67	9.29	8.87	6.78	6.50	7.21	6.91	8.94	8.29
6	10.45	9.96	14.68	13.90	19.08	18.10	20.91	19.76	19.21	17.98	17.98	17.03	20.38	19.26	16.56	15.73	11.61	11.02	8.47	8.08	9.01	8.57	11.18	10.36
7	12.54	11.87	17.62	16.58	22.90	21.56	25.09	23.50	23.05	21.35	21.57	20.25	24.46	22.93	19.87	18.74	13.94	13.14	10.16	9.64	10.81	10.22	13.41	12.44
8	14.63	13.77	20.56	19.22	26.71	24.96	29.27	27.16	26.89	24.63	25.17	23.40	28.54	26.49	23.18	21.70	16.26	15.23	11.86	11.18	12.61	11.86	15.65	14.51
9	16.72	15.63	23.49	21.83	30.53	28.30	33.46	30.73	30.73	27.78	28.76	26.45	32.62	29.97	26.50	24.59	18.58	17.28	13.55	12.71	14.41	13.48	17.88	16.58
10	18.80	17.47	26.43	24.38	34.35	31.56	37.64	34.16	34.57	30.80	32.36	29.42	36.69	33.37	29.81	27.43	20.91	19.29	15.25	14.21	16.21	15.06	20.12	18.66
11	20.89	19.28	29.37	26.89	38.16	34.72	41.82	37.46	38.41	33.67	35.95	32.30	40.77	36.62	33.12	30.21	23.23	21.27	16.94	15.69	18.01	16.63	22.35	20.73
12	25.07	22.80	35.24	31.71	45.80	40.75	50.19	43.65	46.09	38.93	43.14	37.67	48.92	42.74	39.74	35.47	27.87	25.11	20.33	18.56	21.62	19.67	26.82	24.61
13	29.25	26.18	41.12	36.28	53.43	46.36	58.55	49.23	53.78	43.45	50.33	42.50	57.08	48.29	46.37	40.32	32.52	28.76	23.72	21.33	25.22	22.61	31.29	28.43
14	33.43	29.40	46.99	40.56	61.06	51.49	66.91	54.17	61.46	47.35	57.53	46.79	65.23	53.24	52.99	44.79	37.17	32.17	27.10	23.96	28.82	25.39	35.77	31.82
15	37.61	32.48	52.86	44.59	68.69	56.20	75.28	58.50	69.14	50.70	64.72	50.65	73.39	57.67	59.62	48.95	41.81	35.43	30.49	26.51	32.43	28.05	40.24	34.62
16	41.79	35.40	58.74	48.41	76.33	60.60	83.64	62.42	76.82	53.63	71.91	54.19	81.54	61.73	66.24	52.83	46.46	38.52	33.88	28.94	36.03	30.61	44.71	37.26
17	52.24	41.85	73.42	56.70	95.41	69.72	104.55	70.17	96.03	59.12	89.88	61.25	101.92	69.95	82.80	61.01	58.07	45.29	42.35	34.43	45.04	36.32	55.88	42.91
18	62.68	47.30	88.10	63.40	114.49	76.28	125.46	75.19	115.23	62.46	107.86	66.17	122.31	75.62	99.36	67.16	69.69	50.75	50.82	39.05	54.04	41.22	67.06	48.07
19	73.13	51.73	102.79	68.71	133.57	80.87	146.37	78.48	134.44	64.54	125.84	69.50	142.69	79.32	115.92	71.72	81.30	55.19	59.29	42.91	63.05	45.27	78.24	53.22
20	83.58	55.40	117.47	72.89	152.65	84.04	167.28	80.70	153.64	65.83	143.81	71.82	163.08	81.88	132.48	75.04	92.91	58.73	67.76	46.15	72.06	48.62	89.41	57.76
21	94.02	58.41	132.16	76.18	171.73	86.14	188.19	82.20	172.85	66.67	161.79	73.45	183.46	83.65	149.04	77.62	104.53	61.67	76.23	48.87	81.07	51.41	100.59	62.10
22	104.47	61.00	146.84	78.89	190.82	87.64	209.10	83.24	192.06	67.30	179.77	74.65	203.85	84.89	165.60	79.73	116.14	64.16	84.70	51.17	90.07	53.80	111.77	65.55
23	114.92	63.32	161.53	81.24	209.90	88.73	230.01	84.03	211.26	67.76	197.74	75.55	224.23	85.81	182.16	81.45	127.76	66.38	93.17	53.18	99.08	55.87	122.94	68.99
24	125.37	65.40	176.21	83.22	228.98	89.57	250.93	84.66	230.47	68.18	215.72	76.31	244.62	86.51	198.72	82.84	139.37	68.40	101.64	54.97	108.09	57.74	134.12	71.93
25	167.16	72.25	234.95	88.57	305.31	91.73	334.57	86.42	307.29	69.43	287.63	78.43	326.16	88.31	264.96	86.68	185.83	75.09	135.52	60.91	144.12	63.84	178.83	82.47
26	208.94	77.79	293.68	91.94	381.63	93.11	418.21	87.80	384.11	70.40	359.53	80.15	407.70	89.47	331.21	88.90	232.29	80.32	169.41	65.92	180.15	69.09	223.53	90.65
27	313.42	87.85	440.52	96.24	572.45	95.36	627.31	90.63	576.17	72.34	539.30	83.71	611.55	91.76	496.81	91.13	348.43	88.77	254.11	76.87	270.22	79.95	335.30	100.00
28	417.89	93.59	587.36	97.94	763.27	97.05	836.42	92.81	768.22	73.70	719.07	86.56	815.39	93.44	662.41	92.02	464.57	93.33	338.81	84.92	360.30	87.40	447.07	100.00
29	626.83	97.74	881.05	99.00	1144.90	98.87	1254.63	95.46	1152.33	75.39	1078.60	90.71	1223.09	95.46	993.62	93.02	696.86	96.43	508.22	94.12	540.44	94.92	670.60	100.00
30	835.78	98.97	1174.73	99.37	1526.53	99.77	1672.83	97.08	1536.44	75.75	1438.13	92.90	1630.79	96.81	1324.82	93.75	929.15	97.30	677.62	97.78	720.59	97.26	894.13	100.00
31	1253.67	99.59	1762.09	99.70	2289.80	100.00	2509.25	98.77	2304.66	76.75	2157.20	95.42	2446.18	98.40	1987.23	94.96	1393.72	97.95	1016.44	99.63	1080.89	98.82	1341.20	100.00
32	1671.55	99.77	2349.46	99.89	3053.06	100.00	3345.67	100.00	3072.88	77.66	2876.26	96.65	3261.58	99.11	2649.64	95.88	1858.30	98.35	1355.25	99.87	1441.18	99.33	1788.26	100.00
33	2089.44	99.96	2936.82	99.90	3816.33	100.00	4182.09	100.00	3841.10	78.57	3595.33	97.60	4076.97	99.49	3312.06	96.50	2322.87	98.75	1694.06	100.00	1801.48	99.54	2235.33	100.00
34	3134.16	100.00	4405.23	99.93	5724.49	100.00	6273.13	100.00	5761.65	80.72	5392.99	98.85	6115.46	100.00	4968.08	98.05	3484.31	99.37	2541.09	100.00	2702.22	100.00	3352.99	100.00
35	4178.88	100.00	5873.64	99.95	7632.66	100.00	8364.17	100.00	7682.20	81.84	7190.66	99.63	8153.94	100.00	6624.11	99.60	4645.75	99.87	3388.12	100.00	3602.95	100.00	4470.66	100.00
36	6268.33	100.00	8810.46	100.00	11448.98	100.00	12546.26	100.00	11523.30	84.07	10785.99	100.00	12230.91	100.00	9936.17	100.00	6968.62	100.00	5082.19	100.00	5404.43	100.00	6705.98	100.00
37	10447.21	100.00	14684.10	100.00	19081.64	100.00	20910.43	100.00	19205.51	88.54	17976.64	100.00	20384.85	100.00	16560.28	100.00	11614.37	100.00	8470.31	100.00	9007.39	100.00	11176.64	100.00
38	52236.06	100.00	73420.48	100.00	95408.19	100.00	104552.14	100.00	96027.53	100.00	89883.22	100.00	101924.27	100.00	82801.40	100.00	58071.84	100.00	42351.55	100.00	45036.93	100.00	55883.19	100.00
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 5 of 121

Rate Code
1401

Row	Apr-18 Block	Apr-18 Percent	May-18 Block	May-18 Percent	Jun-18 Block	Jun-18 Percent	Jul-18 Block	Jul-18 Percent	Aug-18 Block	Aug-18 Percent	Sep-18 Block	Sep-18 Percent	Oct-18 Block	Oct-18 Percent	Nov-18 Block	Nov-18 Percent	Dec-18 Block	Dec-18 Percent	Jan-18 Block	Jan-18 Percent	Feb-18 Block	Feb-18 Percent	Mar-18 Block	Mar-18 Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0.62	0.61	1.25	1.24	2.68	2.64	3.38	3.32	3.86	3.79	3.29	3.23	3.27	3.22	1.52	1.50	0.67	0.67	0.40	0.40	0.48	0.47	0.57	0.57
3	1.23	1.22	2.51	2.48	5.36	5.27	6.77	6.62	7.72	7.55	6.59	6.45	6.54	6.42	3.03	3.00	1.34	1.33	0.81	0.80	0.95	0.95	1.15	1.14
4	1.85	1.83	3.76	3.72	8.04	7.89	10.15	9.90	11.58	11.28	9.88	9.64	9.81	9.60	4.55	4.49	2.01	1.99	1.21	1.20	1.43	1.42	1.72	1.71
5	3.69	3.66	7.52	7.42	16.08	15.66	20.30	19.57	23.17	22.26	19.76	19.06	19.62	19.00	9.09	8.94	4.02	3.98	2.43	2.41	2.86	2.84	3.44	3.41
6	4.93	4.88	10.02	9.87	21.44	20.74	27.06	25.80	30.89	29.25	26.35	25.12	26.16	25.10	12.13	11.88	5.35	5.30	3.23	3.21	3.82	3.79	4.59	4.54
7	6.16	6.10	12.53	12.31	26.80	25.72	33.83	31.75	38.61	35.86	32.94	30.90	32.70	30.98	15.16	14.79	6.69	6.62	4.04	4.01	4.77	4.73	5.73	5.68
8	9.24	9.13	18.80	18.34	40.21	37.44	50.74	44.97	57.92	50.10	49.40	43.60	49.05	44.32	22.74	21.90	10.04	9.91	6.06	6.00	7.16	7.09	8.60	8.50
9	12.32	12.14	25.06	24.25	53.61	47.86	67.65	55.52	77.22	60.86	65.87	53.56	65.40	55.33	30.31	28.71	13.38	13.19	8.08	8.00	9.55	9.44	11.47	11.32
10	15.39	15.15	31.33	30.01	67.01	56.72	84.57	63.56	96.53	68.78	82.34	60.95	81.75	64.05	37.89	35.16	16.73	16.44	10.11	9.99	11.93	11.78	14.33	14.12
11	18.47	18.13	37.59	35.56	80.41	63.78	101.48	69.24	115.83	74.16	98.81	66.07	98.10	70.38	45.47	41.14	20.08	19.67	12.13	11.97	14.32	14.12	17.20	16.92
12	21.55	21.09	43.86	40.85	93.81	69.21	118.40	73.24	135.14	77.84	115.27	69.61	114.45	74.89	53.05	46.63	23.42	22.88	14.15	13.95	16.71	16.45	20.07	19.69
13	24.63	24.03	50.12	45.85	107.21	73.35	135.31	76.11	154.44	80.46	131.74	72.13	130.80	78.10	60.63	51.64	26.77	26.06	16.17	15.93	19.10	18.76	22.93	22.45
14	27.71	26.95	56.39	50.54	120.62	76.48	152.22	78.24	173.75	82.40	148.21	74.01	147.15	80.43	68.21	56.19	30.12	29.20	18.19	17.89	21.48	21.07	25.80	25.19
15	30.79	29.84	62.65	54.90	134.02	78.90	169.14	79.89	193.05	83.89	164.68	75.45	163.50	82.16	75.79	60.34	33.46	32.30	20.21	19.85	23.87	23.36	28.67	27.91
16	33.87	32.70	68.92	58.96	147.42	80.81	186.05	81.23	212.36	85.10	181.14	76.63	179.85	83.49	83.36	64.13	36.81	35.38	22.23	21.81	26.26	25.64	31.53	30.60
17	36.95	35.54	75.18	62.73	160.82	82.35	202.96	82.37	231.66	86.12	197.61	77.64	196.19	84.57	90.94	67.59	40.15	38.40	24.25	23.75	28.64	27.91	34.40	33.28
18	40.02	38.34	81.45	66.19	174.22	83.59	219.88	83.34	250.97	87.01	214.08	78.51	212.54	85.45	98.52	70.73	43.50	41.39	26.27	25.68	31.03	30.16	37.27	35.92
19	43.10	41.10	87.71	69.34	187.63	84.61	236.79	84.18	270.27	87.78	230.55	79.28	228.89	86.18	106.10	73.57	46.85	44.32	28.29	27.61	33.42	32.39	40.13	38.54
20	46.18	43.83	93.98	72.20	201.03	85.47	253.71	84.94	289.58	88.46	247.01	79.98	245.24	86.80	113.68	76.13	50.19	47.19	30.32	29.52	35.80	34.60	43.00	41.13
21	49.26	46.51	100.24	74.80	214.43	86.21	270.62	85.62	308.88	89.09	263.48	80.62	261.59	87.35	121.26	78.43	53.54	50.00	32.34	31.42	38.19	36.80	45.87	43.68
22	52.34	49.14	106.51	77.16	227.83	86.86	287.53	86.25	328.19	89.66	279.95	81.22	277.94	87.84	128.84	80.50	56.88	52.75	34.36	33.31	40.58	38.98	48.73	46.21
23	55.42	51.73	112.77	79.31	241.23	87.44	304.45	86.84	347.49	90.18	296.42	81.78	294.29	88.28	136.42	82.37	60.23	55.42	36.38	35.18	42.97	41.14	51.60	48.69
24	58.50	54.26	119.04	81.24	254.64	87.96	321.36	87.39	366.80	90.67	312.88	82.31	310.64	88.68	143.99	84.05	63.58	58.02	38.40	37.04	45.35	43.28	54.47	51.14
25	76.97	67.95	156.63	89.29	335.05	90.36	422.84	90.08	482.63	93.02	411.69	85.01	408.74	90.59	189.47	90.87	83.65	71.60	50.53	47.90	59.67	55.53	71.67	64.71
26	107.76	83.67	219.28	94.87	469.06	92.92	591.98	93.10	675.68	95.50	576.36	88.36	572.24	92.72	265.25	95.54	117.11	85.97	70.74	64.22	83.54	72.66	100.34	81.42
27	138.55	91.47	281.93	96.84	603.08	94.60	761.12	95.05	868.73	96.96	741.04	90.81	735.73	94.19	341.04	97.25	150.58	92.59	90.95	77.04	107.41	84.15	129.00	90.27
28	169.33	94.95	344.58	97.74	737.10	95.79	930.25	96.34	1061.78	97.87	905.71	92.64	899.23	95.27	416.82	98.05	184.04	95.49	111.16	85.68	131.28	90.56	157.67	94.32
29	215.52	97.11	438.56	98.42	938.13	97.02	1183.96	97.54	1351.35	98.68	1152.73	94.56	1144.47	96.42	530.50	98.69	234.23	97.34	141.47	92.48	167.09	94.96	200.67	96.83
30	277.09	98.25	563.86	98.87	1206.17	98.02	1522.23	98.39	1737.45	99.23	1482.08	96.16	1471.46	97.44	682.08	99.13	301.15	98.33	181.90	96.05	214.83	97.17	258.01	98.10
31	369.46	98.95	751.82	99.20	1608.22	98.82	2029.64	98.98	2316.60	99.61	1976.10	97.44	1961.95	98.30	909.43	99.48	401.54	98.95	242.53	97.89	286.44	98.41	344.01	98.87
32	523.40	99.38	1065.08	99.44	2278.31	99.38	2875.32	99.37	3281.85	99.84	2799.48	98.32	2779.43	98.96	1288.36	99.72	568.84	99.36	343.58	98.92	405.79	99.15	487.34	99.37
33	769.70	99.63	1566.29	99.59	3350.46	99.67	4228.42	99.61	4826.26	99.94	4116.88	98.81	4087.39	99.34	1894.65	99.85	836.53	99.60	505.27	99.47	596.75	99.53	716.68	99.66
34	1077.58	99.75	2192.81	99.66	4690.65	99.80	5919.79	99.71	6756.76	99.97	5763.63	99.04	5722.35	99.50	2652.51	99.90	1171.15	99.72	707.37	99.71	835.45	99.71	1003.36	99.79
35	1847.29	99.86	3759.10	99.72	8041.11	99.90	10148.20	99.82	11583.01	99.97	9880.52	99.25	9809.75	99.65	4547.17	99.93	2007.68	99.84	1212.64	99.90	1432.20	99.86	1720.04	99.90
36	6157.62	99.99	12530.33	99.86	26803.70	100.00	33827.35	99.96	38610.05	99.97	32935.05	99.67	32699.15	99.92	15157.22	99.95	6692.27	99.96	4042.12	100.00	4774.00	99.99	5733.46	99.99
37	12315.24	100.00	25060.65	99.98	53607.41	100.00	67654.69	99.98	77220.09	100.00	65870.11	99.86	65398.31	100.00	30314.45	99.97	13384.54	99.99	8084.25	100.00	9547.99	100.00	11466.92	100.00
38	30788.09	100.00	62651.63	100.00	134018.52	100.00	169136.73	100.00	193050.23	100.00	164675.27	99.98	163495.77	100.00	75786.12	99.98	33461.36	100.00	20210.62	100.00	23869.98	100.00	28667.31	100.00
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 6 of 121

Rate Code
147

Row	Apr-18 Block	Apr-18 Percent	May-18 Block	May-18 Percent	Jun-18 Block	Jun-18 Percent	Jul-18 Block	Jul-18 Percent	Aug-18 Block	Aug-18 Percent	Sep-18 Block	Sep-18 Percent	Oct-18 Block	Oct-18 Percent	Nov-18 Block	Nov-18 Percent	Dec-18 Block	Dec-18 Percent	Jan-18 Block	Jan-18 Percent	Feb-18 Block	Feb-18 Percent	Mar-18 Block	Mar-18 Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0.53	0.53	1.02	1.02	2.43	2.40	3.18	3.13	3.65	3.58	3.19	3.14	3.04	3.00	1.41	1.40	0.61	0.60	0.36	0.36	0.42	0.41	0.51	0.50
3	1.07	1.06	2.05	2.03	4.85	4.79	6.36	6.23	7.29	7.12	6.38	6.25	6.08	5.98	2.83	2.80	1.21	1.21	0.73	0.72	0.83	0.83	1.01	1.01
4	1.60	1.59	3.07	3.05	7.28	7.17	9.54	9.31	10.94	10.63	9.57	9.34	9.12	8.94	4.24	4.20	1.82	1.81	1.09	1.08	1.25	1.24	1.52	1.51
5	3.20	3.18	6.14	6.09	14.55	14.23	19.08	18.40	21.87	20.98	19.13	18.49	18.25	17.72	8.48	8.35	3.64	3.61	2.18	2.17	2.50	2.48	3.04	3.02
6	4.26	4.24	8.18	8.11	19.40	18.87	25.44	24.30	29.16	27.63	25.51	24.42	24.33	23.45	11.31	11.10	4.85	4.82	2.91	2.89	3.33	3.31	4.05	4.03
7	5.33	5.29	10.23	10.12	24.25	23.43	31.80	29.99	36.45	33.97	31.89	30.12	30.41	29.02	14.14	13.83	6.06	6.02	3.63	3.61	4.16	4.14	5.06	5.03
8	7.99	7.93	15.35	15.12	36.38	34.37	47.70	42.92	54.68	47.94	47.83	42.90	45.62	41.87	21.20	20.52	9.09	9.01	5.45	5.41	6.25	6.20	7.60	7.54
9	10.66	10.56	20.46	20.07	48.51	44.41	63.60	53.58	72.91	58.83	63.78	53.26	60.83	52.76	28.27	27.00	12.12	11.99	7.27	7.21	8.33	8.27	10.13	10.05
10	13.32	13.19	25.58	24.95	60.64	53.15	79.50	61.94	91.13	67.09	79.72	61.21	76.04	61.59	35.34	33.17	15.15	14.96	9.08	9.01	10.41	10.33	12.66	12.55
11	15.99	15.81	30.69	29.72	72.76	60.33	95.40	68.07	109.36	72.92	95.67	66.94	91.24	68.21	42.41	38.95	18.18	17.92	10.90	10.81	12.49	12.38	15.19	15.04
12	18.65	18.41	35.81	34.35	84.89	66.06	111.30	72.53	127.58	77.02	111.61	71.02	106.45	73.01	49.47	44.27	21.21	20.85	12.72	12.60	14.57	14.43	17.73	17.52
13	21.32	21.01	40.92	38.80	97.02	70.56	127.20	75.80	145.81	79.95	127.56	73.98	121.66	76.52	56.54	49.13	24.24	23.77	14.53	14.38	16.66	16.48	20.26	20.00
14	23.98	23.59	46.04	43.04	109.14	74.03	143.10	78.22	164.04	82.12	143.50	76.20	136.87	79.11	63.61	53.54	27.27	26.66	16.35	16.16	18.74	18.52	22.79	22.46
15	26.65	26.15	51.15	47.06	121.27	76.76	159.00	80.10	182.26	83.77	159.45	77.93	152.07	81.05	70.68	57.52	30.30	29.53	18.17	17.94	20.82	20.55	25.32	24.90
16	29.31	28.70	56.27	50.85	133.40	78.96	174.90	81.62	200.49	85.12	175.39	79.32	167.28	82.55	77.74	61.15	33.33	32.37	19.98	19.71	22.90	22.57	27.86	27.34
17	31.98	31.23	61.38	54.42	145.53	80.73	190.80	82.90	218.72	86.25	191.34	80.50	182.49	83.77	84.81	64.46	36.36	35.18	21.80	21.47	24.98	24.59	30.39	29.76
18	34.64	33.73	66.50	57.75	157.65	82.17	206.70	83.99	236.94	87.20	207.28	81.49	197.70	84.76	91.88	67.45	39.39	37.96	23.62	23.23	27.07	26.59	32.92	32.16
19	37.31	36.22	71.61	60.84	169.78	83.37	222.60	84.93	255.17	88.03	223.23	82.35	212.90	85.58	98.95	70.14	42.42	40.70	25.43	24.98	29.15	28.58	35.45	34.54
20	39.97	38.68	76.73	63.68	181.91	84.39	238.50	85.76	273.40	88.76	239.17	83.11	228.11	86.27	106.02	72.56	45.45	43.39	27.25	26.72	31.23	30.56	37.99	36.89
21	42.64	41.11	81.84	66.30	194.03	85.26	254.40	86.49	291.62	89.41	255.11	83.79	243.32	86.87	113.08	74.73	48.48	46.03	29.07	28.46	33.31	32.53	40.52	39.23
22	45.30	43.50	86.96	68.73	206.16	86.02	270.30	87.15	309.85	89.99	271.06	84.42	258.53	87.41	120.15	76.67	51.51	48.62	30.89	30.18	35.39	34.48	43.05	41.54
23	47.97	45.87	92.08	70.97	218.29	86.70	286.20	87.77	328.07	90.53	287.00	85.01	273.73	87.89	127.22	78.40	54.54	51.14	32.70	31.91	37.48	36.42	45.58	43.83
24	50.63	48.19	97.19	73.03	230.42	87.31	302.10	88.33	346.30	91.02	302.95	85.56	288.94	88.33	134.29	79.96	57.57	53.60	34.52	33.62	39.56	38.35	48.12	46.09
25	66.62	61.01	127.88	82.13	303.18	90.03	397.50	90.97	455.66	93.24	398.62	88.26	380.19	90.37	176.69	86.32	75.76	66.52	45.42	43.64	52.05	49.50	63.31	58.75
26	93.27	76.46	179.04	89.31	424.45	92.69	556.49	93.82	637.92	95.43	558.06	91.50	532.26	92.61	247.37	91.05	106.06	80.36	63.59	58.91	72.87	65.58	88.64	74.80
27	119.92	84.63	230.19	92.31	545.72	94.40	715.49	95.57	820.19	96.74	717.51	93.72	684.33	94.12	318.05	93.12	136.36	86.94	81.75	71.08	93.69	76.95	113.96	83.59
28	146.56	88.62	281.34	93.86	666.99	95.59	874.49	96.77	1002.45	97.57	876.96	95.25	836.41	95.22	388.72	94.31	166.66	90.11	99.92	79.44	114.51	83.65	139.28	87.92
29	186.53	91.54	358.07	95.23	848.90	96.80	1112.99	97.91	1275.84	98.38	1116.13	96.85	1064.52	96.48	494.74	95.41	212.12	92.49	127.17	86.30	145.74	88.67	177.27	91.05
30	239.83	93.42	460.38	96.28	1091.44	97.78	1430.98	98.72	1640.37	98.97	1435.02	98.26	1368.67	97.59	636.10	96.37	272.72	94.11	163.51	90.26	187.38	91.71	227.92	93.05
31	319.77	94.87	613.84	97.17	1455.26	98.55	1907.98	99.33	2187.16	99.37	1913.36	99.36	1824.89	98.52	848.13	97.28	363.63	95.39	218.01	92.84	249.83	93.80	303.89	94.58
32	453.01	96.15	869.60	98.03	2061.61	99.13	2702.97	99.68	3098.48	99.68	2710.59	99.93	2585.26	99.24	1201.51	98.14	515.14	96.59	308.85	94.70	353.93	95.39	430.52	95.89
33	666.20	97.32	1278.83	98.80	3031.79	99.54	3974.95	99.93	4556.59	99.89	3986.17	100.00	3801.86	99.67	1766.93	98.93	757.56	97.66	454.19	96.11	520.49	96.70	633.11	97.11
34	932.67	98.15	1790.36	99.23	4244.50	99.86	5564.93	100.00	6379.22	100.00	5580.64	100.00	5322.60	99.85	2473.70	99.30	1060.59	98.41	635.87	97.15	728.68	97.67	886.36	97.96
35	1598.87	99.15	3069.18	99.63	7276.29	100.00	9539.88	100.00	10935.81	100.00	9566.81	100.00	9124.45	100.00	4240.64	99.50	1818.15	99.29	1090.07	98.48	1249.17	98.84	1519.47	99.04
36	5329.56	99.82	10230.61	100.00	24254.29	100.00	31799.61	100.00	36452.69	100.00	31889.35	100.00	30414.85	100.00	14135.45	99.87	6060.49	99.81	3633.55	99.77	4163.89	99.83	5064.89	99.80
37	10659.13	100.00	20461.21	100.00	48508.57	100.00	63599.22	100.00	72905.38	100.00	63778.70	100.00	60829.70	100.00	28270.90	100.00	12120.97	100.00	7267.11	99.99	8327.79	100.00	10129.78	100.00
38	26647.82	100.00	51153.03	100.00	121271.43	100.00	158998.06	100.00	182263.45	100.00	159446.76	100.00	152074.25	100.00	70677.26	100.00	30302.43	100.00	18167.77	100.00	20819.47	100.00	25324.46	100.00
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 7 of 121

Rate Code
2501

Row	Apr-18 Block	Apr-18 Percent	May-18 Block	May-18 Percent	Jun-18 Block	Jun-18 Percent	Jul-18 Block	Jul-18 Percent	Aug-18 Block	Aug-18 Percent	Sep-18 Block	Sep-18 Percent	Oct-18 Block	Oct-18 Percent	Nov-18 Block	Nov-18 Percent	Dec-18 Block	Dec-18 Percent	Jan-18 Block	Jan-18 Percent	Feb-18 Block	Feb-18 Percent	Mar-18 Block	Mar-18 Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0.18	0.17	0.21	0.19	0.22	0.20	0.23	0.20	0.22	0.20	0.24	0.21	0.24	0.21	0.21	0.19	0.19	0.17	0.15	0.13	0.16	0.14	0.18	0.16
3	0.37	0.33	0.41	0.37	0.45	0.40	0.45	0.40	0.45	0.40	0.48	0.42	0.48	0.42	0.42	0.37	0.39	0.35	0.29	0.26	0.32	0.28	0.35	0.32
4	0.55	0.49	0.62	0.55	0.67	0.60	0.68	0.60	0.67	0.60	0.72	0.62	0.72	0.62	0.63	0.55	0.58	0.51	0.44	0.39	0.47	0.42	0.53	0.47
5	1.10	0.95	1.24	1.07	1.35	1.16	1.36	1.17	1.35	1.16	1.44	1.21	1.43	1.21	1.26	1.07	1.16	1.00	0.88	0.77	0.95	0.82	1.05	0.92
6	1.46	1.25	1.65	1.41	1.80	1.52	1.81	1.53	1.80	1.51	1.92	1.59	1.91	1.58	1.68	1.40	1.55	1.32	1.18	1.01	1.26	1.09	1.40	1.21
7	1.83	1.54	2.06	1.74	2.25	1.87	2.26	1.88	2.25	1.86	2.40	1.96	2.39	1.95	2.10	1.72	1.93	1.63	1.47	1.25	1.58	1.34	1.75	1.49
8	2.74	2.26	3.10	2.53	3.37	2.72	3.39	2.73	3.37	2.70	3.60	2.84	3.58	2.82	3.15	2.51	2.90	2.39	2.20	1.84	2.37	1.97	2.63	2.18
9	3.66	2.95	4.13	3.31	4.50	3.55	4.52	3.55	4.50	3.51	4.80	3.70	4.77	3.66	4.21	3.27	3.86	3.13	2.94	2.41	3.16	2.59	3.51	2.85
10	4.57	3.63	5.16	4.06	5.62	4.34	5.65	4.34	5.62	4.29	6.00	4.52	5.97	4.48	5.26	4.00	4.83	3.85	3.67	2.98	3.95	3.19	4.38	3.51
11	5.48	4.30	6.19	4.79	6.75	5.12	6.78	5.12	6.75	5.05	7.20	5.32	7.16	5.27	6.31	4.71	5.80	4.55	4.41	3.53	4.74	3.77	5.26	4.15
12	6.40	4.95	7.22	5.50	7.87	5.87	7.91	5.88	7.87	5.79	8.40	6.11	8.35	6.04	7.36	5.41	6.76	5.24	5.14	4.07	5.53	4.35	6.13	4.77
13	7.31	5.58	8.26	6.20	9.00	6.62	9.04	6.62	9.00	6.51	9.60	6.88	9.55	6.80	8.41	6.08	7.73	5.91	5.88	4.60	6.32	4.92	7.01	5.38
14	8.23	6.20	9.29	6.89	10.12	7.34	10.17	7.34	10.12	7.22	10.80	7.62	10.74	7.54	9.46	6.74	8.69	6.58	6.61	5.13	7.11	5.47	7.89	5.99
15	9.14	6.82	10.32	7.56	11.24	8.06	11.31	8.05	11.24	7.92	12.00	8.36	11.93	8.26	10.51	7.39	9.66	7.23	7.35	5.64	7.90	6.02	8.76	6.58
16	10.05	7.42	11.35	8.22	12.37	8.76	12.44	8.75	12.37	8.60	13.20	9.09	13.13	8.97	11.57	8.03	10.63	7.87	8.08	6.15	8.69	6.56	9.64	7.17
17	10.97	8.02	12.39	8.88	13.49	9.45	13.57	9.44	13.49	9.28	14.40	9.80	14.32	9.67	12.62	8.66	11.59	8.50	8.82	6.66	9.48	7.10	10.52	7.74
18	12.79	9.19	14.45	10.15	15.74	10.81	15.83	10.79	15.74	10.60	16.80	11.21	16.71	11.05	14.72	9.89	13.52	9.74	10.29	7.65	11.06	8.15	12.27	8.88
19	14.62	10.33	16.51	11.39	17.99	12.13	18.09	12.10	17.99	11.89	19.21	12.57	19.09	12.39	16.82	11.09	15.46	10.95	11.76	8.63	12.64	9.17	14.02	9.99
20	16.45	11.45	18.58	12.60	20.24	13.42	20.35	13.39	20.24	13.14	21.61	13.91	21.48	13.71	18.93	12.27	17.39	12.13	13.23	9.58	14.23	10.18	15.77	11.07
21	18.28	12.54	20.64	13.79	22.49	14.69	22.61	14.66	22.49	14.38	24.01	15.22	23.87	15.01	21.03	13.42	19.32	13.29	14.70	10.52	15.81	11.17	17.53	12.13
22	22.85	15.20	25.80	16.66	28.11	17.77	28.26	17.73	28.11	17.36	30.01	18.40	29.83	18.13	26.29	16.21	24.15	16.08	18.37	12.80	19.76	13.56	21.91	14.70
23	27.42	17.74	30.96	19.41	33.73	20.74	33.92	20.69	33.73	20.23	36.01	21.46	35.80	21.15	31.54	18.91	28.98	18.75	22.05	14.99	23.71	15.87	26.29	17.16
24	31.99	20.19	36.12	22.07	39.35	23.61	39.57	23.53	39.35	23.00	42.01	24.41	41.77	24.06	36.80	21.51	33.81	21.32	25.72	17.10	27.66	18.09	30.67	19.54
25	45.69	27.01	51.60	29.48	56.22	31.64	56.53	31.43	56.22	30.67	60.02	32.56	59.67	32.07	52.57	28.74	48.30	28.49	36.74	23.03	39.51	24.29	43.81	26.19
26	63.97	34.98	72.25	38.09	78.71	40.93	79.14	40.42	78.71	39.34	84.02	41.86	83.54	41.19	73.60	37.03	67.62	36.83	51.44	30.00	55.32	31.57	61.34	33.96
27	82.25	41.83	92.89	45.33	101.20	48.60	101.75	47.83	101.20	46.43	108.03	49.46	107.40	48.66	94.63	43.99	86.94	43.93	66.14	36.07	71.13	37.80	78.86	40.62
28	109.67	50.07	123.85	53.83	134.93	57.46	135.67	56.31	134.93	54.56	144.04	58.10	143.20	57.11	126.17	52.07	115.92	52.44	88.18	43.63	94.84	45.46	105.15	48.72
29	155.36	59.43	175.46	63.19	191.15	67.03	192.19	65.35	191.15	63.13	204.05	67.24	202.87	66.10	178.74	60.82	164.22	62.24	124.93	52.78	134.35	54.56	148.96	58.08
30	228.47	68.25	258.02	71.47	281.10	75.33	282.64	73.23	281.10	70.68	300.08	75.11	298.34	73.73	262.85	68.61	241.51	71.15	183.72	61.90	197.57	63.44	219.07	66.88
31	365.56	76.56	412.84	78.92	449.77	82.84	452.22	80.46	449.77	77.55	480.13	82.46	477.35	80.65	420.57	76.08	386.41	79.56	293.95	70.70	316.12	71.84	350.51	74.94
32	456.94	79.80	516.05	81.79	562.21	85.69	565.27	83.08	562.21	80.10	600.16	85.17	596.68	83.20	525.71	79.04	483.01	82.93	367.44	73.93	395.15	75.08	438.13	78.10
33	548.33	82.19	619.26	83.76	674.65	87.64	678.33	84.85	674.65	81.83	720.19	87.03	716.02	85.03	630.85	81.28	579.61	85.50	440.92	76.38	474.18	77.56	525.76	80.40
34	731.11	85.46	825.67	86.18	899.53	90.19	904.44	87.01	899.53	84.06	960.26	89.63	954.69	87.50	841.13	84.06	772.82	89.09	587.90	79.93	632.23	81.07	701.01	83.62
35	913.89	87.57	1032.09	87.81	1124.41	91.85	1130.55	88.28	1124.41	85.47	1200.32	91.32	1193.37	89.05	1051.42	85.96	966.02	91.45	734.87	82.41	790.29	83.37	876.26	85.75
36	1827.78	92.74	2064.19	91.67	2248.83	95.18	2261.09	91.49	2248.83	89.06	2400.64	94.89	2386.73	92.40	2102.83	90.05	1932.04	96.98	1469.74	88.35	1580.58	89.04	1752.53	90.71
37	4569.45	96.71	5160.46	94.80	5622.06	97.98	5652.73	94.90	5622.07	92.55	6001.61	97.69	5966.84	95.64	5257.09	93.53	4830.11	100.00	3674.36	93.46	3951.46	93.91	4381.32	94.66
38	7311.12	97.89	8256.74	96.67	8995.30	99.49	9044.37	96.76	8995.31	94.51	9602.57	99.26	9546.94	97.65	8411.34	95.55	7728.18	100.00	5878.98	94.42	6322.34	94.91	7010.11	95.99
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 8 of 121

Rate Code
257

Row	Apr-18 Block	Apr-18 Percent	May-18 Block	May-18 Percent	Jun-18 Block	Jun-18 Percent	Jul-18 Block	Jul-18 Percent	Aug-18 Block	Aug-18 Percent	Sep-18 Block	Sep-18 Percent	Oct-18 Block	Oct-18 Percent	Nov-18 Block	Nov-18 Percent	Dec-18 Block	Dec-18 Percent	Jan-18 Block	Jan-18 Percent	Feb-18 Block	Feb-18 Percent	Mar-18 Block	Mar-18 Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0.07	0.07	0.08	0.07	0.08	0.08	0.08	0.08	0.08	0.08	0.10	0.09	0.10	0.09	0.08	0.08	0.08	0.07	0.07	0.07	0.07	0.07	0.07	0.07
3	0.14	0.14	0.15	0.15	0.16	0.15	0.16	0.15	0.16	0.16	0.20	0.19	0.19	0.18	0.16	0.16	0.15	0.15	0.15	0.14	0.15	0.14	0.15	0.14
4	0.22	0.21	0.23	0.22	0.24	0.23	0.24	0.23	0.25	0.24	0.29	0.28	0.29	0.27	0.25	0.24	0.23	0.22	0.22	0.21	0.22	0.21	0.22	0.22
5	0.43	0.41	0.45	0.43	0.47	0.45	0.48	0.46	0.49	0.47	0.59	0.56	0.57	0.54	0.49	0.47	0.46	0.44	0.44	0.42	0.44	0.42	0.45	0.43
6	0.58	0.55	0.60	0.58	0.63	0.60	0.64	0.61	0.66	0.63	0.78	0.74	0.76	0.72	0.66	0.62	0.62	0.59	0.59	0.56	0.59	0.56	0.60	0.57
7	0.72	0.68	0.75	0.72	0.79	0.74	0.80	0.76	0.82	0.78	0.98	0.92	0.95	0.90	0.82	0.78	0.77	0.73	0.74	0.70	0.74	0.69	0.75	0.71
8	1.09	1.02	1.13	1.06	1.18	1.11	1.20	1.13	1.24	1.16	1.47	1.37	1.43	1.33	1.23	1.15	1.16	1.09	1.10	1.03	1.10	1.03	1.12	1.06
9	1.45	1.35	1.51	1.41	1.57	1.46	1.61	1.49	1.65	1.53	1.96	1.81	1.90	1.76	1.65	1.53	1.54	1.44	1.47	1.37	1.47	1.37	1.49	1.40
10	1.81	1.68	1.89	1.75	1.96	1.82	2.01	1.85	2.06	1.90	2.45	2.25	2.38	2.19	2.06	1.90	1.93	1.79	1.84	1.71	1.84	1.70	1.87	1.74
11	2.17	2.00	2.26	2.09	2.36	2.17	2.41	2.21	2.47	2.27	2.94	2.68	2.85	2.61	2.47	2.26	2.32	2.13	2.21	2.04	2.21	2.03	2.24	2.08
12	2.53	2.32	2.64	2.42	2.75	2.52	2.81	2.57	2.88	2.63	3.43	3.11	3.33	3.02	2.88	2.63	2.70	2.47	2.57	2.36	2.57	2.36	2.61	2.41
13	2.90	2.64	3.02	2.75	3.14	2.86	3.21	2.92	3.30	2.99	3.92	3.53	3.80	3.43	3.29	2.99	3.09	2.81	2.94	2.69	2.94	2.68	2.98	2.75
14	3.26	2.96	3.40	3.08	3.53	3.20	3.61	3.26	3.71	3.35	4.41	3.95	4.28	3.84	3.70	3.34	3.48	3.15	3.31	3.01	3.31	3.01	3.36	3.08
15	3.62	3.28	3.77	3.41	3.93	3.54	4.02	3.61	4.12	3.70	4.90	4.37	4.75	4.25	4.11	3.70	3.86	3.49	3.68	3.34	3.68	3.33	3.73	3.40
16	3.98	3.59	4.15	3.73	4.32	3.88	4.42	3.96	4.53	4.06	5.39	4.79	5.23	4.65	4.52	4.05	4.25	3.82	4.05	3.66	4.05	3.65	4.10	3.73
17	4.34	3.90	4.53	4.06	4.71	4.22	4.82	4.30	4.94	4.41	5.88	5.20	5.71	5.05	4.94	4.40	4.63	4.15	4.41	3.98	4.41	3.96	4.48	4.05
18	5.07	4.52	5.28	4.70	5.50	4.88	5.62	4.98	5.77	5.10	6.85	6.02	6.66	5.84	5.76	5.09	5.41	4.81	5.15	4.61	5.15	4.59	5.22	4.70
19	5.79	5.13	6.04	5.34	6.28	5.54	6.43	5.65	6.59	5.79	7.83	6.83	7.61	6.63	6.58	5.78	6.18	5.46	5.88	5.24	5.89	5.22	5.97	5.33
20	6.52	5.74	6.79	5.96	7.07	6.19	7.23	6.32	7.41	6.48	8.81	7.63	8.56	7.41	7.40	6.46	6.95	6.11	6.62	5.86	6.62	5.83	6.72	5.96
21	7.24	6.34	7.55	6.59	7.85	6.84	8.03	6.98	8.24	7.15	9.79	8.43	9.51	8.18	8.23	7.13	7.72	6.75	7.36	6.47	7.36	6.44	7.46	6.59
22	9.05	7.81	9.43	8.12	9.81	8.43	10.04	8.60	10.30	8.81	12.24	10.38	11.89	10.06	10.28	8.78	9.66	8.33	9.19	8.00	9.20	7.96	9.33	8.13
23	10.86	9.26	11.32	9.62	11.78	9.98	12.05	10.18	12.36	10.42	14.69	12.29	14.26	11.90	12.34	10.40	11.59	9.88	11.03	9.49	11.04	9.44	11.19	9.64
24	12.67	10.68	13.21	11.09	13.74	11.50	14.06	11.72	14.42	11.99	17.14	14.14	16.64	13.69	14.39	11.97	13.52	11.39	12.87	10.96	12.87	10.90	13.06	11.12
25	18.10	14.75	18.87	15.29	19.63	15.81	20.08	16.08	20.60	16.43	24.48	19.35	23.77	18.75	20.56	16.44	19.31	15.70	18.39	15.20	18.39	15.08	18.66	15.37
26	25.34	19.71	26.42	20.38	27.48	21.03	28.11	21.33	28.84	21.74	34.27	25.56	33.28	24.78	28.79	21.81	27.03	20.94	25.74	20.44	25.75	20.22	26.12	20.58
27	32.58	24.18	33.96	24.87	35.33	25.63	36.14	25.91	37.07	26.36	44.07	31.01	42.79	30.07	37.01	26.59	34.76	25.63	33.10	25.19	33.11	24.89	33.58	25.26
28	43.44	29.98	45.29	30.63	47.11	31.42	48.19	31.61	49.43	32.10	58.75	37.76	57.05	36.62	49.35	32.58	46.35	31.67	44.13	31.48	44.14	31.00	44.77	31.36
29	61.53	37.54	64.15	37.93	66.73	38.71	68.27	38.72	70.03	39.18	83.23	46.04	80.82	44.64	69.91	40.04	65.66	39.49	62.52	39.88	62.53	39.09	63.43	39.31
30	90.49	45.85	94.35	45.57	98.14	46.19	100.40	45.93	102.99	46.35	122.40	54.50	118.86	52.85	102.82	47.69	96.55	48.13	91.94	49.61	91.96	48.28	93.28	48.07
31	144.78	54.90	150.95	53.84	157.02	54.20	160.64	53.58	164.78	54.03	195.84	63.43	190.17	61.64	164.51	56.02	154.48	57.57	147.11	61.02	147.14	58.75	149.24	57.64
32	180.98	58.95	188.69	57.49	196.27	57.70	200.79	56.80	205.97	57.22	244.81	67.07	237.71	65.31	205.63	59.61	193.11	61.70	183.88	65.95	183.92	63.29	186.55	61.86
33	217.18	62.13	226.43	60.22	235.53	60.16	240.95	59.04	247.16	59.48	293.77	69.66	285.26	67.85	246.76	62.17	231.73	64.91	220.66	69.78	220.71	66.89	223.86	65.17
34	289.57	66.52	301.90	63.84	314.04	63.61	321.27	62.22	329.55	62.75	391.69	73.22	380.34	71.33	329.01	65.66	308.97	69.26	294.21	75.45	294.28	71.85	298.48	69.73
35	361.96	69.57	377.38	66.41	392.55	66.25	401.59	64.71	411.94	65.34	489.61	75.83	475.43	73.89	411.26	68.20	386.21	72.42	367.76	79.32	367.85	75.17	373.10	72.85
36	723.92	78.48	754.76	74.92	785.09	74.46	803.18	72.55	823.88	73.28	979.22	83.29	950.85	81.72	822.53	75.93	772.42	81.45	735.53	89.25	735.70	84.31	746.20	82.31
37	1809.81	89.14	1886.90	86.45	1962.74	85.27	2007.94	83.64	2059.71	83.85	2448.06	92.89	2377.13	90.69	2056.32	84.97	1931.05	90.90	1838.82	97.91	1839.24	94.00	1865.51	92.74
38	2895.69	94.11	3019.04	91.95	3140.38	90.50	3212.71	88.92	3295.53	89.18	3916.90	96.03	3803.40	94.44	3290.10	88.80	3089.68	94.98	2942.11	99.66	2942.79	97.40	2984.81	96.63
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 9 of 121

Rate Code
1601

Row	Apr-18 Block	Apr-18 Percent	May-18 Block	May-18 Percent	Jun-18 Block	Jun-18 Percent	Jul-18 Block	Jul-18 Percent	Aug-18 Block	Aug-18 Percent	Sep-18 Block	Sep-18 Percent	Oct-18 Block	Oct-18 Percent	Nov-18 Block	Nov-18 Percent	Dec-18 Block	Dec-18 Percent	Jan-18 Block	Jan-18 Percent	Feb-18 Block	Feb-18 Percent	Mar-18 Block	Mar-18 Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0.46	0.43	0.44	0.42	0.61	0.58	0.78	0.74	1.00	0.93	0.45	0.37	0.70	0.59	0.71	0.64	0.68	0.60	0.50	0.46	0.45	0.41	0.46	0.41
3	0.93	0.85	0.89	0.84	1.22	1.16	1.56	1.47	1.99	1.86	0.90	0.73	1.40	1.18	1.42	1.27	1.37	1.20	1.01	0.92	0.90	0.83	0.92	0.83
4	1.39	1.27	1.33	1.26	1.83	1.73	2.34	2.20	2.99	2.78	1.34	1.09	2.10	1.76	2.12	1.90	2.05	1.81	1.51	1.38	1.35	1.24	1.38	1.24
5	2.79	2.54	2.67	2.51	3.65	3.39	4.68	4.30	5.98	5.45	2.69	2.11	4.21	3.41	4.25	3.74	4.10	3.59	3.02	2.77	2.70	2.48	2.75	2.48
6	3.71	3.37	3.55	3.33	4.87	4.45	6.24	5.67	7.97	7.14	3.58	2.78	5.61	4.46	5.67	4.96	5.47	4.76	4.03	3.68	3.60	3.31	3.67	3.31
7	4.64	4.20	4.44	4.15	6.08	5.46	7.80	6.98	9.96	8.81	4.48	3.40	7.01	5.48	7.08	6.15	6.84	5.89	5.03	4.59	4.50	4.12	4.58	4.11
8	6.96	6.18	6.67	6.11	9.13	7.89	11.71	10.11	14.95	12.66	6.71	4.86	10.52	7.89	10.62	9.06	10.25	8.70	7.55	6.79	6.75	6.11	6.88	6.08
9	9.29	8.11	8.89	7.96	12.17	10.13	15.61	12.88	19.93	16.21	8.95	6.15	14.02	9.86	14.16	11.73	13.67	11.39	10.06	8.92	9.00	8.07	9.17	7.99
10	11.61	9.93	11.11	9.68	15.21	12.14	19.51	15.46	24.91	19.45	11.19	7.35	17.53	11.69	17.70	14.24	17.09	13.99	12.58	10.98	11.25	9.99	11.46	9.84
11	13.93	11.66	13.33	11.31	18.25	14.02	23.41	17.85	29.89	22.30	13.43	8.50	21.03	13.39	21.25	16.59	20.51	16.44	15.10	12.95	13.50	11.81	13.75	11.59
12	16.25	13.33	15.55	12.83	21.29	15.75	27.31	19.91	34.87	24.83	15.67	9.57	24.54	14.91	24.79	18.79	23.93	18.67	17.61	14.83	15.75	13.53	16.04	13.21
13	18.57	14.84	17.77	14.28	24.34	17.25	31.21	21.74	39.85	27.13	17.91	10.55	28.05	16.21	28.33	20.76	27.34	20.77	20.13	16.61	18.01	15.13	18.33	14.74
14	20.89	16.16	20.00	15.59	27.38	18.66	35.12	23.42	44.84	29.24	20.14	11.47	31.55	17.31	31.87	22.39	30.76	22.59	22.64	18.25	20.26	16.63	20.63	16.20
15	23.22	17.42	22.22	16.76	30.42	19.99	39.02	24.86	49.82	31.22	22.38	12.35	35.06	18.39	35.41	23.80	34.18	24.23	25.16	19.82	22.51	18.07	22.92	17.55
16	25.54	18.59	24.44	17.85	33.46	21.19	42.92	26.23	54.80	32.99	24.62	13.20	38.56	19.39	38.95	25.09	37.60	25.80	27.68	21.32	24.76	19.38	25.21	18.80
17	27.86	19.68	26.66	18.89	36.50	22.27	46.82	27.57	59.78	34.75	26.86	14.02	42.07	20.31	42.49	26.27	41.02	27.19	30.19	22.78	27.01	20.62	27.50	19.95
18	32.50	21.65	31.10	20.70	42.59	24.28	54.62	30.15	69.74	38.04	31.33	15.66	49.08	22.09	49.57	28.39	47.85	29.62	35.22	25.23	31.51	22.82	32.08	22.05
19	37.15	23.42	35.55	22.31	48.67	26.18	62.43	32.45	79.71	40.98	35.81	17.23	56.09	23.84	56.66	30.33	54.69	31.74	40.26	27.43	36.01	24.80	36.67	23.83
20	41.79	25.02	39.99	23.83	54.76	27.96	70.23	34.62	89.67	43.80	40.29	18.81	63.10	25.57	63.74	32.11	61.53	33.71	45.29	29.35	40.51	26.57	41.25	25.53
21	46.43	26.49	44.43	25.12	60.84	29.60	78.03	36.72	99.63	46.29	44.76	20.32	70.11	27.20	70.82	33.78	68.36	35.51	50.32	31.21	45.01	28.29	45.83	27.15
22	58.04	29.79	55.54	28.04	76.05	33.30	97.54	41.64	124.54	51.60	55.96	23.93	87.64	30.77	88.52	37.39	85.45	39.30	62.90	35.16	56.27	31.69	57.29	30.60
23	69.65	32.70	66.65	30.45	91.26	36.73	117.05	46.14	149.45	56.46	67.15	27.08	105.17	34.02	106.23	40.58	102.54	42.56	75.48	38.50	67.52	34.73	68.75	33.44
24	81.26	34.88	77.76	32.76	106.47	39.82	136.56	50.24	174.36	60.61	78.34	30.09	122.70	37.12	123.93	43.49	119.63	45.43	88.06	41.35	78.77	37.39	80.21	35.93
25	116.08	40.39	111.09	38.99	152.10	48.27	195.08	61.07	249.09	71.08	111.91	38.91	175.28	46.02	177.05	50.10	170.91	52.62	125.80	48.38	112.53	44.36	114.59	42.17
26	162.51	46.37	155.52	46.87	212.94	57.87	273.12	71.62	348.72	81.27	156.67	48.56	245.39	55.92	247.87	57.10	239.27	59.97	176.12	55.49	157.55	51.28	160.42	48.65
27	208.94	50.20	199.95	51.40	273.79	64.56	351.15	78.25	448.35	86.30	201.44	54.65	315.51	61.19	318.69	61.12	307.63	64.03	226.44	60.59	202.56	55.84	206.25	53.13
28	278.59	54.34	266.61	55.13	365.05	72.05	468.20	86.15	597.81	92.69	268.59	62.49	420.68	66.05	424.92	64.65	410.17	67.82	301.92	65.34	270.08	60.51	275.00	57.23
29	394.67	60.22	377.69	60.01	517.15	80.31	663.28	94.62	846.89	97.72	380.50	71.60	595.96	72.92	601.97	69.57	581.08	73.25	427.71	69.82	382.61	66.67	389.59	62.59
30	580.40	65.73	555.43	64.00	760.52	84.78	975.42	100.00	1245.43	100.00	559.55	78.93	876.41	77.18	885.25	73.77	854.53	77.13	628.99	74.89	562.67	72.10	572.93	68.20
31	928.64	70.03	888.69	67.98	1216.82	89.61	1560.67	100.00	1992.68	100.00	895.28	86.83	1402.26	83.68	1416.40	79.52	1367.24	82.56	1006.38	78.93	900.26	75.47	916.68	72.33
32	1160.79	72.90	1110.86	70.63	1521.03	92.09	1950.84	100.00	2490.86	100.00	1119.11	90.25	1752.82	88.01	1770.50	83.35	1709.05	86.18	1257.98	81.63	1125.33	77.72	1145.85	75.09
33	1392.95	75.77	1333.03	73.28	1825.24	94.57	2341.01	100.00	2989.03	100.00	1342.93	93.67	2103.38	92.35	2124.60	87.19	2050.86	89.80	1509.58	84.32	1350.40	79.96	1375.02	77.84
34	1857.27	81.51	1777.37	78.58	2433.65	99.54	3121.34	100.00	3985.37	100.00	1790.57	100.00	2804.51	100.00	2832.79	94.85	2734.48	97.04	2012.77	89.70	1800.53	84.46	1833.37	83.35
35	2321.59	87.25	2221.72	83.88	3042.06	100.00	3901.68	100.00	4981.71	100.00	2238.21	100.00	3505.64	100.00	3540.99	100.00	3418.11	100.00	2515.96	95.09	2250.66	88.95	2291.71	88.85
36	6964.77	100.00	6665.15	100.00	9126.19	100.00	11705.03	100.00	14945.13	100.00	6714.64	100.00	10516.91	100.00	10622.98	100.00	10254.32	100.00	7547.88	100.00	6751.98	100.00	6875.12	100.00
37	13929.53	100.00	13330.30	100.00	18252.37	100.00	23410.06	100.00	29890.27	100.00	13429.27	100.00	21033.83	100.00	21245.95	100.00	20508.63	100.00	15095.77	100.00	13503.96	100.00	13750.24	100.00
38	20894.30	100.00	19995.45	100.00	27378.56	100.00	35115.08	100.00	44835.40	100.00	20143.91	100.00	31550.74	100.00	31868.93	100.00	30762.95	100.00	22643.65	100.00	20255.94	100.00	20625.36	100.00
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 10 of 121

Rate Code
167

Row	Apr-18 Block	Apr-18 Percent	May-18 Block	May-18 Percent	Jun-18 Block	Jun-18 Percent	Jul-18 Block	Jul-18 Percent	Aug-18 Block	Aug-18 Percent	Sep-18 Block	Sep-18 Percent	Oct-18 Block	Oct-18 Percent	Nov-18 Block	Nov-18 Percent	Dec-18 Block	Dec-18 Percent	Jan-18 Block	Jan-18 Percent	Feb-18 Block	Feb-18 Percent	Mar-18 Block	Mar-18 Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0.12	0.11	0.16	0.16	0.08	0.08	0.08	0.08	0.10	0.10	0.14	0.14	0.15	0.15	0.15	0.15	0.13	0.12	0.09	0.08	0.11	0.10	0.16	0.14
3	0.25	0.23	0.33	0.33	0.15	0.15	0.16	0.16	0.21	0.21	0.27	0.27	0.29	0.29	0.29	0.29	0.27	0.24	0.17	0.15	0.21	0.20	0.31	0.29
4	0.37	0.34	0.49	0.49	0.23	0.23	0.24	0.24	0.31	0.31	0.41	0.41	0.44	0.44	0.44	0.44	0.40	0.36	0.26	0.23	0.32	0.29	0.47	0.43
5	0.74	0.69	0.99	0.99	0.46	0.46	0.48	0.48	0.62	0.62	0.82	0.82	0.87	0.87	0.87	0.87	0.80	0.72	0.51	0.46	0.64	0.59	0.93	0.86
6	0.98	0.91	1.32	1.32	0.62	0.62	0.64	0.64	0.82	0.82	1.09	1.09	1.17	1.17	1.17	1.17	1.06	0.96	0.68	0.62	0.85	0.78	1.24	1.15
7	1.23	1.14	1.65	1.65	0.77	0.77	0.81	0.81	1.03	1.03	1.37	1.37	1.46	1.46	1.46	1.46	1.33	1.20	0.85	0.77	1.07	0.98	1.55	1.44
8	1.84	1.71	2.47	2.46	1.16	1.14	1.21	1.19	1.54	1.50	2.05	2.05	2.19	2.19	2.19	2.19	1.99	1.81	1.28	1.16	1.60	1.47	2.33	2.16
9	2.46	2.26	3.29	3.22	1.55	1.50	1.61	1.57	2.06	1.95	2.73	2.73	2.91	2.86	2.91	2.84	2.66	2.39	1.71	1.54	2.13	1.96	3.10	2.88
10	3.07	2.78	4.12	3.93	1.93	1.85	2.01	1.93	2.57	2.37	3.42	3.30	3.64	3.52	3.64	3.49	3.32	2.92	2.13	1.89	2.66	2.42	3.88	3.46
11	3.68	3.27	4.94	4.62	2.32	2.17	2.42	2.28	3.09	2.76	4.10	3.83	4.37	4.14	4.37	4.14	3.99	3.45	2.56	2.24	3.20	2.82	4.65	3.90
12	4.30	3.69	5.77	5.23	2.71	2.45	2.82	2.61	3.60	3.13	4.78	4.37	5.10	4.72	5.10	4.80	4.65	3.98	2.99	2.59	3.73	3.22	5.43	4.33
13	4.91	3.99	6.59	5.67	3.09	2.73	3.22	2.91	4.12	3.47	5.47	4.90	5.83	5.30	5.83	5.44	5.32	4.51	3.41	2.94	4.26	3.61	6.20	4.76
14	5.53	4.30	7.41	6.08	3.48	3.02	3.62	3.20	4.63	3.77	6.15	5.38	6.56	5.88	6.56	6.02	5.98	5.02	3.84	3.28	4.79	3.97	6.98	5.13
15	6.14	4.60	8.24	6.50	3.87	3.28	4.03	3.49	5.15	4.05	6.83	5.84	7.28	6.38	7.28	6.57	6.65	5.49	4.27	3.59	5.33	4.32	7.75	5.47
16	6.75	4.90	9.06	6.92	4.25	3.52	4.43	3.73	5.66	4.32	7.52	6.29	8.01	6.86	8.01	7.00	7.31	5.91	4.69	3.90	5.86	4.68	8.53	5.80
17	7.37	5.21	9.88	7.34	4.64	3.74	4.83	3.98	6.18	4.58	8.20	6.74	8.74	7.23	8.74	7.41	7.98	6.31	5.12	4.21	6.39	5.04	9.30	6.13
18	8.60	5.82	11.53	8.17	5.41	4.16	5.64	4.46	7.21	5.12	9.57	7.65	10.20	7.96	10.20	8.14	9.31	6.97	5.97	4.76	7.46	5.67	10.85	6.80
19	9.82	6.42	13.18	8.89	6.18	4.59	6.44	4.95	8.24	5.65	10.93	8.55	11.65	8.69	11.66	8.86	10.64	7.63	6.82	5.23	8.52	6.27	12.40	7.38
20	11.05	6.97	14.83	9.59	6.96	5.01	7.25	5.44	9.27	6.19	12.30	9.34	13.11	9.42	13.11	9.59	11.97	8.28	7.68	5.69	9.59	6.81	13.95	7.93
21	12.28	7.50	16.47	10.29	7.73	5.44	8.05	5.92	10.30	6.72	13.67	10.09	14.57	10.15	14.57	10.32	13.30	8.94	8.53	6.16	10.65	7.34	15.50	8.49
22	15.35	8.84	20.59	12.04	9.66	6.50	10.07	7.14	12.87	8.06	17.08	11.99	18.21	11.97	18.21	12.14	16.62	10.57	10.66	7.33	13.31	8.69	19.38	9.88
23	18.42	10.17	24.71	13.79	11.60	7.56	12.08	8.36	15.45	9.27	20.50	13.88	21.85	13.79	21.85	13.96	19.95	12.21	12.80	8.50	15.98	10.04	23.25	11.26
24	21.49	11.50	28.83	15.54	13.53	8.62	14.10	9.56	18.02	10.40	23.92	15.77	25.49	15.46	25.50	15.78	23.27	13.84	14.93	9.67	18.64	11.38	27.13	12.65
25	30.70	15.30	41.18	19.98	19.33	11.47	20.14	12.80	25.74	13.81	34.17	20.55	36.42	19.79	36.42	20.79	33.25	18.15	21.33	13.01	26.63	15.04	38.76	16.46
26	42.98	19.88	57.66	25.44	27.06	15.11	28.19	17.13	36.04	18.36	47.84	26.74	50.98	25.57	50.99	26.52	46.54	23.48	29.86	16.94	37.28	19.50	54.26	20.91
27	55.26	24.45	74.13	30.90	34.79	18.74	36.25	21.46	46.34	22.90	61.50	32.94	65.55	31.34	65.56	32.24	59.84	28.81	38.39	20.87	47.93	23.95	69.76	25.35
28	73.68	30.88	98.84	38.40	46.38	23.80	48.33	27.72	61.78	29.02	82.01	41.33	87.40	38.32	87.41	39.11	79.79	35.31	51.18	25.91	63.91	30.38	93.01	31.32
29	104.39	39.43	140.02	46.67	65.71	30.18	68.46	36.39	87.53	36.51	116.17	51.40	123.82	46.60	123.84	47.53	113.03	44.71	72.51	33.75	90.54	39.21	131.77	39.33
30	153.51	50.57	205.91	54.63	96.63	37.18	100.68	45.58	128.71	42.42	170.84	57.62	182.09	53.61	182.11	53.79	166.23	51.69	106.63	42.55	133.15	49.06	193.78	46.92
31	245.62	67.83	329.46	65.13	154.60	49.13	161.09	62.02	205.94	53.39	273.35	68.31	291.34	65.66	291.38	64.08	265.96	61.13	170.61	54.30	213.03	62.15	310.05	55.47
32	307.02	77.15	411.83	72.13	193.25	55.85	201.36	70.19	257.43	60.71	341.69	75.44	364.18	73.70	364.23	70.93	332.45	67.42	213.26	62.14	266.29	67.18	387.56	61.16
33	368.42	81.03	494.19	79.13	231.91	60.63	241.64	75.62	308.91	68.03	410.03	82.57	437.01	81.74	437.07	77.79	398.94	73.71	255.91	69.89	319.55	71.54	465.07	66.86
34	491.23	88.78	658.92	93.13	309.21	70.19	322.18	84.34	411.89	78.33	546.70	96.83	582.68	97.81	582.76	91.51	531.92	86.29	341.22	78.09	426.07	80.27	620.09	78.26
35	614.04	96.54	823.65	100.00	386.51	74.18	402.73	89.50	514.86	85.78	683.38	100.00	728.35	100.00	728.45	100.00	664.90	98.88	426.52	86.30	532.59	88.99	775.12	89.66
36	1842.12	100.00	2470.96	100.00	1159.53	99.23	1208.18	100.00	1544.57	100.00	2050.13	100.00	2185.06	100.00	2185.36	100.00	1994.70	100.00	1279.57	100.00	1597.76	100.00	2325.35	100.00
37	3684.24	100.00	4941.92	100.00	2319.06	100.00	2416.36	100.00	3089.14	100.00	4100.27	100.00	4370.12	100.00	4370.71	100.00	3989.40	100.00	2559.14	100.00	3195.52	100.00	4650.70	100.00
38	5526.35	100.00	7412.87	100.00	3478.58	100.00	3624.54	100.00	4633.71	100.00	6150.40	100.00	6555.18	100.00	6556.07	100.00	5984.11	100.00	3838.72	100.00	4793.28	100.00	6976.05	100.00
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 11 of 121

Rate Code	Curve	Family	Point
1701	E	6	38

	Apr-18	Apr-18	May-18	May-18	Jun-18	Jun-18	Jul-18	Jul-18	Aug-18	Aug-18	Sep-15 Sep-18	Sep-15 Sep-18	Oct-18	Oct-18	Nov-18	Nov-18	Dec-18	Dec-18	Jan-18	Jan-18	Feb-18	Feb-18	Mar-18	Mar-18
Row	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0.19	0.18	0.44	0.40	1.38	0.90	1.93	0.95	2.28	1.05	1.88	0.91	1.44	0.83	0.52	0.43	0.20	0.19	0.12	0.11	0.14	0.14	0.17	0.16
3	0.37	0.35	0.88	0.79	2.75	1.72	3.85	1.81	4.57	2.03	3.75	1.75	2.88	1.57	1.03	0.84	0.40	0.38	0.23	0.22	0.28	0.27	0.34	0.32
4	0.56	0.53	1.33	1.18	4.13	2.49	5.78	2.64	6.85	2.96	5.63	2.56	4.32	2.28	1.55	1.24	0.61	0.57	0.35	0.33	0.42	0.41	0.51	0.48
5	1.12	1.05	2.65	2.29	8.26	4.58	11.55	4.87	13.70	5.48	11.26	4.72	8.65	4.20	3.09	2.39	1.21	1.13	0.69	0.66	0.85	0.81	1.02	0.96
6	1.86	1.74	4.42	3.68	13.77	6.89	19.25	7.26	22.83	8.14	18.77	7.03	14.41	6.27	5.15	3.79	2.02	1.86	1.16	1.10	1.41	1.34	1.70	1.60
7	2.79	2.58	6.63	5.29	20.66	9.30	28.88	9.69	34.24	10.82	28.15	9.38	21.62	8.39	7.73	5.40	3.03	2.76	1.74	1.65	2.12	2.00	2.55	2.38
8	3.72	3.42	8.84	6.79	27.55	11.37	38.50	11.76	45.66	13.05	37.53	11.37	28.82	10.19	10.31	6.88	4.04	3.64	2.32	2.19	2.83	2.66	3.39	3.16
9	5.58	5.04	13.26	9.52	41.32	14.89	57.75	15.18	68.49	16.70	56.30	14.61	43.23	13.18	15.46	9.52	6.06	5.34	3.47	3.26	4.24	3.95	5.09	4.68
10	7.44	6.60	17.68	11.94	55.10	17.75	77.00	17.86	91.32	19.54	75.07	17.16	57.64	15.57	20.62	11.83	8.08	6.95	4.63	4.32	5.65	5.22	6.79	6.14
11	9.30	8.09	22.09	14.10	68.87	20.16	96.25	20.09	114.15	21.88	93.83	19.27	72.05	17.56	25.77	13.87	10.10	8.49	5.79	5.36	7.07	6.46	8.49	7.56
12	11.15	9.52	26.51	16.06	82.65	22.26	115.50	22.01	136.98	23.90	112.60	21.09	86.47	19.28	30.92	15.72	12.12	9.94	6.95	6.38	8.48	7.66	10.18	8.92
13	13.94	11.53	33.14	18.68	103.31	24.97	144.38	24.50	171.22	26.52	140.75	23.45	108.08	21.53	38.66	18.18	15.15	11.98	8.69	7.88	10.60	9.41	12.73	10.86
14	16.73	13.40	39.77	21.00	123.97	27.33	173.25	26.65	205.46	28.83	168.90	25.51	129.70	23.49	46.39	20.35	18.18	13.87	10.42	9.32	12.72	11.07	15.27	12.68
15	18.59	14.58	44.19	22.41	137.75	28.77	192.50	27.97	228.29	30.24	187.67	26.76	144.11	24.68	51.54	21.67	20.20	15.05	11.58	10.25	14.14	12.14	16.97	13.83
16	23.24	17.29	55.24	25.55	172.18	31.95	240.63	30.93	285.37	33.38	234.59	29.56	180.14	27.36	64.43	24.62	25.25	17.74	14.48	12.47	17.67	14.64	21.21	16.50
17	27.89	19.72	66.28	28.26	206.62	34.70	288.75	33.54	342.44	36.11	281.50	32.00	216.16	29.71	77.31	27.17	30.30	20.14	17.37	14.54	21.20	16.94	25.46	18.90
18	32.53	21.91	77.33	30.65	241.06	37.15	336.88	35.85	399.51	38.55	328.42	34.16	252.19	31.81	90.20	29.41	35.35	22.30	20.27	16.47	24.74	19.04	29.70	21.06
19	37.18	23.89	88.38	32.77	275.50	39.35	385.00	37.93	456.59	40.76	375.34	36.13	288.22	33.72	103.08	31.43	40.40	24.25	23.16	18.26	28.27	20.99	33.94	23.03
20	46.48	27.37	110.47	36.44	344.37	43.16	481.26	41.61	570.73	44.69	469.17	39.57	360.27	37.07	128.85	34.94	50.49	27.68	28.95	21.49	35.34	24.44	42.43	26.50
21	55.77	30.37	132.57	39.51	413.24	46.43	577.51	44.77	684.88	48.03	563.01	42.51	432.33	39.95	154.62	37.93	60.59	30.60	34.74	24.32	42.41	27.44	50.92	29.47
22	65.07	32.97	154.66	42.16	482.12	49.27	673.76	47.55	799.03	50.96	656.84	45.10	504.38	42.44	180.39	40.54	70.69	33.15	40.54	26.83	49.48	30.07	59.40	32.08
23	74.36	35.28	176.75	44.49	550.99	51.74	770.01	49.98	913.17	53.50	750.67	47.38	576.43	44.64	206.16	42.85	80.79	35.42	46.33	29.08	56.54	32.42	67.89	34.38
24	92.95	39.22	220.94	48.48	688.74	55.87	962.51	53.94	1141.47	57.60	938.34	51.24	720.54	48.33	257.70	46.82	100.99	39.31	57.91	32.97	70.68	36.45	84.86	38.35
25	130.14	45.41	309.32	54.67	964.23	61.98	1347.52	59.74	1598.05	63.49	1313.68	56.84	1008.76	53.87	360.78	52.97	141.38	45.40	81.07	39.07	98.95	42.74	118.80	44.51
26	167.32	50.14	397.70	59.35	1239.73	66.31	1732.52	63.85	2054.64	67.66	1689.02	60.90	1296.98	57.86	463.86	57.60	181.78	50.05	104.23	43.78	127.22	47.59	152.75	49.24
27	232.38	56.38	552.36	65.46	1721.85	71.51	2406.28	68.92	2853.66	72.82	2345.86	65.89	1801.36	62.62	644.25	63.59	252.47	56.14	144.77	50.03	176.70	54.03	212.15	55.50
28	325.34	62.73	773.30	71.60	2410.58	76.59	3368.79	73.79	3995.13	77.53	3284.20	70.68	2521.90	67.36	901.96	69.61	353.46	62.39	202.68	56.46	247.38	60.58	297.01	61.86
29	464.77	69.36	1104.71	77.74	3443.69	81.27	4812.56	78.01	5707.33	81.41	4691.71	75.11	3602.71	72.25	1288.51	75.70	504.94	68.91	289.54	63.12	353.40	67.37	424.30	68.51
30	557.72	72.73	1325.66	80.59	4132.43	83.32	5775.07	80.12	6848.79	83.41	5630.05	77.04	4323.26	74.48	1546.21	78.64	605.93	72.24	347.45	66.44	424.08	70.77	509.16	71.86
31	743.63	77.90	1767.54	84.66	5509.91	86.11	7700.09	83.47	9131.73	86.34	7506.74	79.65	5764.34	77.96	2061.61	82.86	807.91	77.36	463.26	71.56	565.44	76.02	678.87	77.00
32	929.54	81.70	2209.43	87.47	6887.38	87.64	9625.12	85.58	11414.66	88.31	9383.42	81.31	7205.43	80.49	2577.02	85.74	1009.88	81.09	579.08	75.39	706.80	79.94	848.59	80.87
33	1394.31	87.70	3314.14	91.50	10331.08	89.24	14437.68	88.87	17121.99	91.09	14075.14	83.91	10808.14	84.95	3865.52	90.24	1514.83	86.90	868.61	81.90	1060.20	86.49	1272.89	87.13
34	5577.23	97.78	13256.55	97.45	41324.31	93.65	57750.71	94.41	68487.94	97.04	56300.54	92.26	43232.57	95.18	15462.09	97.23	6059.30	97.09	3474.45	95.02	4240.79	98.36	5091.55	97.90
35	13943.08	99.20	33141.38	98.99	103310.77	97.78	144376.78	95.75	171219.86	99.43	140751.36	99.11	108081.42	99.49	38655.23	99.01	15148.26	98.42	8686.13	97.22	10601.97	99.59	12728.88	98.98
36	27886.15	99.85	66282.77	99.98	206621.55	100.00	288753.55	98.56	342439.72	100.00	281502.72	100.00	216162.83	100.00	77310.46	100.00	30296.51	99.44	17372.25	98.11	21203.94	99.89	25457.76	99.62
37	92953.83	100.00	220942.56	100.00	688738.50	100.00	962511.84	100.00	1141465.72	100.00	938342.40	100.00	720542.78	100.00	257701.54	100.00	100988.38	100.00	57907.51	100.00	70679.81	100.00	84859.21	100.00
38	278861.50	100.00	662827.67	100.00	2066215.49	100.00	2887535.52	100.00	3424397.16	100.00	2815027.19	100.00	2161628.34	100.00	773104.63	100.00	302965.14	100.00	173722.53	100.00	212039.44	100.00	254577.64	100.00
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 12 of 121

Rate Code
177

Row	Apr-18 Block	Apr-18 Percent	May-18 Block	May-18 Percent	Jun-18 Block	Jun-18 Percent	Jul-18 Block	Jul-18 Percent	Aug-18 Block	Aug-18 Percent	Sep-18 Block	Sep-18 Percent	Oct-18 Block	Oct-18 Percent	Nov-18 Block	Nov-18 Percent	Dec-18 Block	Dec-18 Percent	Jan-18 Block	Jan-18 Percent	Feb-18 Block	Feb-18 Percent	Mar-18 Block	Mar-18 Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0.10	0.09	0.20	0.19	0.51	0.39	0.72	0.43	0.79	0.45	0.55	0.32	0.49	0.32	0.25	0.21	0.11	0.11	0.07	0.07	0.07	0.07	0.09	0.09
3	0.19	0.19	0.40	0.38	1.02	0.76	1.44	0.84	1.57	0.86	1.09	0.62	0.97	0.62	0.49	0.42	0.22	0.21	0.13	0.13	0.15	0.15	0.19	0.18
4	0.29	0.28	0.60	0.57	1.54	1.10	2.16	1.23	2.36	1.27	1.64	0.91	1.46	0.90	0.74	0.63	0.33	0.32	0.20	0.20	0.22	0.22	0.28	0.27
5	0.58	0.56	1.21	1.12	3.07	2.08	4.32	2.31	4.72	2.38	3.28	1.71	2.91	1.69	1.48	1.21	0.66	0.63	0.40	0.39	0.45	0.44	0.56	0.54
6	0.97	0.93	2.01	1.84	5.12	3.23	7.20	3.54	7.87	3.64	5.47	2.61	4.85	2.59	2.46	1.94	1.10	1.05	0.67	0.65	0.75	0.73	0.93	0.90
7	1.45	1.39	3.02	2.69	7.68	4.49	10.80	4.87	11.81	5.01	8.20	3.58	7.28	3.56	3.70	2.79	1.65	1.57	1.00	0.97	1.12	1.09	1.40	1.35
8	1.93	1.85	4.02	3.52	10.24	5.64	14.40	6.06	15.74	6.23	10.94	4.44	9.71	4.43	4.93	3.60	2.20	2.08	1.34	1.30	1.50	1.45	1.87	1.79
9	2.90	2.75	6.03	5.07	15.36	7.67	21.60	8.15	23.61	8.36	16.41	5.94	14.56	5.96	7.39	5.09	3.29	3.07	2.00	1.94	2.25	2.16	2.80	2.67
10	3.86	3.63	8.04	6.52	20.49	9.43	28.79	9.96	31.48	10.19	21.88	7.23	19.41	7.28	9.86	6.44	4.39	4.04	2.67	2.57	3.00	2.87	3.73	3.54
11	4.83	4.49	10.05	7.86	25.61	11.01	35.99	11.57	39.35	11.83	27.35	8.39	24.26	8.46	12.32	7.69	5.49	4.97	3.34	3.21	3.74	3.57	4.66	4.39
12	5.79	5.33	12.06	9.13	30.73	12.47	43.19	13.06	47.22	13.36	32.82	9.46	29.12	9.53	14.78	8.85	6.59	5.87	4.01	3.83	4.49	4.26	5.60	5.22
13	7.24	6.55	15.08	10.90	38.41	14.47	53.99	15.11	59.03	15.46	41.02	10.92	36.40	11.00	18.48	10.45	8.24	7.15	5.01	4.75	5.62	5.28	6.99	6.42
14	8.69	7.72	18.09	12.54	46.09	16.28	64.79	16.98	70.83	17.37	49.23	12.25	43.68	12.33	22.17	11.92	9.88	8.37	6.01	5.66	6.74	6.27	8.39	7.58
15	9.65	8.47	20.10	13.57	51.21	17.41	71.98	18.14	78.70	18.55	54.70	13.09	48.53	13.17	24.64	12.83	10.98	9.16	6.68	6.25	7.49	6.91	9.33	8.33
16	12.07	10.26	25.13	15.96	64.02	19.99	89.98	20.81	98.38	21.29	68.37	15.02	60.66	15.08	30.80	14.95	13.73	11.00	8.35	7.68	9.36	8.46	11.66	10.11
17	14.48	11.94	30.15	18.13	76.82	22.29	107.98	23.24	118.06	23.75	82.04	16.78	72.79	16.82	36.96	16.86	16.47	12.72	10.02	9.05	11.23	9.94	13.99	11.78
18	16.90	13.51	35.18	20.12	89.62	24.40	125.97	25.45	137.73	26.00	95.72	18.41	84.93	18.40	43.12	18.60	19.22	14.33	11.69	10.37	13.10	11.34	16.32	13.36
19	19.31	15.00	40.20	21.97	102.43	26.35	143.97	27.48	157.41	28.10	109.39	19.92	97.06	19.87	49.28	20.22	21.97	15.84	13.36	11.63	14.98	12.68	18.65	14.85
20	24.14	17.74	50.25	25.30	128.03	29.85	179.96	31.11	196.76	31.94	136.74	22.68	121.32	22.57	61.60	23.16	27.46	18.60	16.70	14.00	18.72	15.18	23.31	17.62
21	28.96	20.23	60.30	28.25	153.64	32.93	215.95	34.37	236.11	35.42	164.09	25.19	145.59	25.01	73.92	25.75	32.95	21.08	20.04	16.19	22.46	17.47	27.98	20.14
22	33.79	22.51	70.36	30.89	179.25	35.74	251.95	37.35	275.47	38.64	191.43	27.50	169.85	27.23	86.24	28.06	38.44	23.34	23.38	18.23	26.21	19.59	32.64	22.45
23	38.62	24.61	80.41	33.29	204.85	38.34	287.94	40.10	314.82	41.58	218.78	29.59	194.12	29.26	98.55	30.16	43.93	25.42	26.72	20.13	29.95	21.56	37.30	24.58
24	48.27	28.38	100.51	37.54	256.07	42.93	359.92	44.96	393.52	46.68	273.48	33.29	242.65	32.85	123.19	33.90	54.91	29.11	33.40	23.59	37.44	25.13	46.63	28.44
25	67.58	34.67	140.71	44.37	358.49	50.45	503.89	52.59	550.93	54.74	382.87	39.35	339.71	38.68	172.47	39.96	76.88	35.12	46.75	29.52	52.42	31.14	65.28	34.83
26	86.89	39.79	180.91	49.74	460.92	56.26	647.86	58.28	708.34	60.69	492.26	43.99	436.77	43.23	221.75	44.74	98.85	40.00	60.11	34.47	67.39	36.10	83.93	40.00
27	120.69	46.78	251.27	57.06	640.17	64.05	899.80	65.44	983.81	67.90	683.69	49.63	606.62	48.95	307.98	51.26	137.29	46.68	83.49	41.42	93.60	43.03	116.57	47.12
28	168.96	54.23	351.78	64.77	896.23	71.94	1259.73	72.03	1377.33	74.69	957.17	55.07	849.27	54.39	431.18	58.04	192.20	53.71	116.88	48.83	131.04	50.46	163.20	54.69
29	241.37	62.34	502.54	72.90	1280.33	79.32	1799.61	77.83	1967.62	81.18	1367.39	60.33	1213.24	59.65	615.97	65.24	274.57	61.41	166.98	56.95	187.21	58.40	233.15	62.85
30	289.65	66.56	603.05	76.82	1536.40	82.37	2159.53	80.24	2361.14	83.88	1640.87	62.60	1455.89	61.95	739.16	68.73	329.49	65.34	200.37	61.13	224.65	62.53	279.78	67.08
31	386.20	73.14	804.06	82.28	2048.53	86.00	2879.38	83.78	3148.18	87.29	2187.82	66.02	1941.19	65.12	985.55	73.53	439.32	71.40	267.16	67.69	299.53	68.97	373.04	73.63
32	482.75	78.04	1005.08	85.87	2560.67	88.17	3599.22	86.49	3935.23	89.52	2734.78	68.57	2426.48	67.31	1231.93	76.79	549.15	75.89	333.95	72.63	374.41	73.84	466.30	78.56
33	724.12	85.58	1507.62	90.74	3841.00	91.54	5398.83	90.51	5902.85	92.68	4102.17	72.73	3639.72	70.98	1847.90	81.43	823.72	82.52	500.93	81.21	561.62	82.04	699.44	86.17
34	2896.48	97.40	6030.46	98.90	15364.01	96.56	21595.31	98.04	23611.39	98.84	16408.66	85.96	14558.90	83.42	7391.59	91.02	3294.89	94.58	2003.71	96.12	2246.46	95.95	2797.78	98.25
35	7241.20	99.96	15076.15	100.00	38410.02	100.00	53988.28	100.00	59028.47	100.00	41021.65	94.19	36397.24	95.01	18478.98	96.76	8237.24	98.28	5009.27	99.38	5616.16	99.45	6994.44	99.87
36	14482.41	100.00	30152.30	100.00	76820.03	100.00	107976.57	100.00	118056.94	100.00	82043.31	99.65	72794.48	100.00	36957.96	99.79	16474.47	99.95	10018.55	100.00	11232.32	100.00	13988.88	100.00
37	48274.69	100.00	100507.68	100.00	256066.77	100.00	359921.89	100.00	393523.12	100.00	273477.68	100.00	242648.28	100.00	123193.20	100.00	54914.91	100.00	33395.15	100.00	37441.05	100.00	46629.60	100.00
38	144824.08	100.00	301523.03	100.00	768200.32	100.00	1079765.68	100.00	1180569.35	100.00	820433.05	100.00	727944.85	100.00	369579.59	100.00	164744.74	100.00	100185.45	100.00	112323.15	100.00	139888.80	100.00
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 13 of 121

Rate Code
1511

	Apr-18	Apr-18	May-18	May-18	Jun-18	Jun-18	Jul-18	Jul-18	Aug-18	Aug-18	Sep-18	Sep-18	Oct-18	Oct-18	Nov-18	Nov-18	Dec-18	Dec-18	Jan-18	Jan-18	Feb-18	Feb-18	Mar-18	Mar-18
Row	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0.04	0.03	0.06	0.06	0.14	0.14	0.19	0.18	0.21	0.20	0.02	0.19	0.01	0.14	0.01	0.08	0.00	0.04	0.00	0.03	0.00	0.03	0.00	0.03
3	0.07	0.07	0.12	0.12	0.28	0.27	0.37	0.36	0.41	0.40	0.04	0.37	0.03	0.27	0.02	0.16	0.01	0.08	0.01	0.05	0.01	0.06	0.01	0.07
4	0.11	0.10	0.18	0.18	0.42	0.41	0.56	0.54	0.62	0.59	0.06	0.56	0.04	0.41	0.02	0.24	0.01	0.12	0.01	0.08	0.01	0.09	0.01	0.10
5	0.21	0.21	0.36	0.36	0.83	0.81	1.11	1.07	1.23	1.18	0.12	1.11	0.08	0.82	0.05	0.47	0.02	0.24	0.02	0.16	0.02	0.18	0.02	0.21
6	0.35	0.35	0.61	0.60	1.39	1.35	1.85	1.78	2.05	1.97	0.19	1.85	0.14	1.36	0.08	0.78	0.04	0.40	0.03	0.27	0.03	0.30	0.03	0.34
7	0.70	0.70	1.21	1.20	2.77	2.70	3.71	3.55	4.10	3.90	0.38	3.69	0.28	2.71	0.16	1.57	0.08	0.79	0.05	0.54	0.06	0.61	0.07	0.68
8	0.88	0.87	1.52	1.49	3.47	3.36	4.63	4.42	5.13	4.85	0.48	4.59	0.35	3.37	0.20	1.96	0.10	0.99	0.07	0.67	0.08	0.76	0.09	0.85
9	1.75	1.73	3.03	2.97	6.94	6.67	9.27	8.68	10.26	9.45	0.96	8.97	0.70	6.62	0.40	3.89	0.20	1.97	0.14	1.34	0.15	1.52	0.17	1.70
10	2.63	2.59	4.55	4.44	10.41	9.88	13.90	12.69	15.39	13.76	1.44	13.13	1.05	9.76	0.60	5.79	0.30	2.95	0.20	2.01	0.23	2.27	0.26	2.55
11	3.50	3.45	6.06	5.90	13.87	12.95	18.54	16.40	20.52	17.71	1.92	16.96	1.39	12.72	0.80	7.67	0.40	3.92	0.27	2.68	0.31	3.02	0.35	3.39
12	5.26	5.16	9.09	8.73	20.81	18.60	27.81	23.17	30.79	24.86	2.88	23.83	2.09	18.04	1.19	11.30	0.60	5.83	0.41	4.00	0.46	4.52	0.52	5.07
13	7.01	6.84	12.12	11.44	27.75	23.75	37.08	28.95	41.05	30.90	3.84	29.88	2.79	22.79	1.59	14.77	0.80	7.68	0.54	5.32	0.62	6.00	0.69	6.74
14	8.76	8.49	15.15	14.03	34.68	28.28	46.35	33.79	51.31	35.84	4.79	35.11	3.49	27.05	1.99	18.05	1.00	9.50	0.68	6.62	0.77	7.45	0.86	8.40
15	10.51	10.12	18.18	16.45	41.62	32.28	55.62	37.83	61.57	40.03	5.75	39.58	4.18	30.75	2.39	21.19	1.20	11.29	0.82	7.90	0.93	8.90	1.04	10.05
16	12.26	11.73	21.22	18.71	48.56	35.76	64.89	41.44	71.83	43.84	6.71	43.46	4.88	33.99	2.79	24.19	1.40	13.02	0.95	9.18	1.08	10.34	1.21	11.67
17	14.02	13.31	24.25	20.85	55.50	38.88	74.16	44.79	82.09	47.30	7.67	46.98	5.58	36.84	3.19	27.05	1.60	14.71	1.09	10.45	1.23	11.76	1.38	13.27
18	15.77	14.84	27.28	22.90	62.43	41.73	83.43	47.90	92.36	50.47	8.63	50.18	6.28	39.43	3.58	29.74	1.80	16.35	1.22	11.70	1.39	13.14	1.56	14.83
19	17.52	16.32	30.31	24.84	69.37	44.40	92.70	50.67	102.62	53.40	9.59	53.02	6.97	41.80	3.98	32.30	2.00	17.95	1.36	12.93	1.54	14.51	1.73	16.35
20	21.02	19.17	36.37	28.33	83.24	49.22	111.24	55.56	123.14	58.51	11.51	58.03	8.37	45.94	4.78	36.91	2.40	21.00	1.63	15.31	1.85	17.15	2.08	19.32
21	24.53	21.82	42.43	31.41	97.12	53.39	129.77	59.67	143.67	62.58	13.42	62.30	9.76	49.45	5.58	40.82	2.80	23.87	1.91	17.61	2.16	19.70	2.42	22.11
22	29.78	25.55	51.52	35.68	117.93	58.47	157.58	64.62	174.45	67.56	16.30	67.31	11.85	53.88	6.77	45.68	3.41	27.85	2.31	20.91	2.62	23.28	2.94	26.07
23	35.04	28.87	60.62	39.55	138.74	62.80	185.39	68.76	205.24	71.55	19.18	71.35	13.94	57.66	7.96	49.67	4.01	31.41	2.72	24.02	3.09	26.66	3.46	29.69
24	43.80	33.60	75.77	45.26	173.42	68.52	231.74	73.85	256.55	76.46	23.97	76.75	17.43	62.84	9.96	55.11	5.01	36.41	3.40	28.81	3.86	31.60	4.32	34.83
25	61.32	41.44	106.08	54.68	242.79	76.09	324.44	80.05	359.17	82.37	33.56	83.05	24.40	70.10	13.94	63.79	7.01	44.14	4.76	36.71	5.40	39.16	6.05	42.85
26	87.60	50.92	151.54	64.90	346.85	82.26	463.48	85.03	513.09	87.15	47.95	88.12	34.86	75.43	19.91	72.92	10.02	53.49	6.80	44.98	7.72	48.20	8.65	52.07
27	122.64	61.30	212.15	73.24	485.59	86.74	648.87	89.11	718.33	90.26	67.12	91.61	48.81	78.09	27.88	81.76	14.02	63.17	9.53	54.11	10.81	57.69	12.11	62.06
28	175.20	72.49	303.08	80.79	693.69	90.59	926.96	92.76	1026.19	93.54	95.89	95.22	69.72	80.62	39.82	89.79	20.03	73.41	13.61	64.63	15.44	68.50	17.30	72.64
29	350.41	88.28	606.15	91.09	1387.39	97.83	1853.92	99.02	2052.37	99.26	191.78	99.17	139.45	86.30	79.64	97.28	40.06	87.65	27.22	83.11	30.87	85.92	34.60	89.32
30	700.81	94.73	1212.31	97.28	2774.78	100.00	3707.84	100.00	4104.75	100.00	383.57	100.00	278.89	89.15	159.29	100.00	80.13	93.24	54.44	91.52	61.75	93.66	69.20	95.34
31	1752.03	99.34	3030.77	100.00	6936.94	100.00	9269.59	100.00	10261.87	100.00	958.92	100.00	697.23	95.33	398.22	100.00	200.32	98.22	136.09	97.58	154.37	98.56	172.99	99.37
32	3504.06	100.00	6061.54	100.00	13873.89	100.00	18539.19	100.00	20523.74	100.00	1917.83	100.00	1394.46	100.00	796.45	100.00	400.65	100.00	272.18	100.00	308.74	100.00	345.99	100.00
33	7008.13	100.00	12123.08	100.00	27747.78	100.00	37078.37	100.00	41047.47	100.00	3835.67	100.00	2788.92	100.00	1592.90	100.00	801.30	100.00	544.36	100.00	617.47	100.00	691.97	100.00
34	10512.19	100.00	18184.62	100.00	41621.67	100.00	55617.56	100.00	61571.21	100.00	5753.50	100.00	4183.39	100.00	2389.35	100.00	1201.95	100.00	816.53	100.00	926.21	100.00	1037.96	100.00
35	14016.26	100.00	24246.16	100.00	55495.56	100.00	74156.75	100.00	82094.95	100.00	7671.34	100.00	5577.85	100.00	3185.80	100.00	1602.60	100.00	1088.71	100.00	1234.94	100.00	1383.94	100.00
36	17520.32	100.00	30307.70	100.00	69369.45	100.00	92695.93	100.00	102618.68	100.00	9589.17	100.00	6972.31	100.00	3982.25	100.00	2003.25	100.00	1360.89	100.00	1543.68	100.00	1729.93	100.00
37	35040.65	100.00	60615.39	100.00	138738.90	100.00	185391.87	100.00	205237.37	100.00	19178.34	100.00	13944.62	100.00	7964.50	100.00	4006.49	100.00	2721.78	100.00	3087.36	100.00	3459.86	100.00
38	70081.29	100.00	121230.79	100.00	277477.80	100.00	370783.73	100.00	410474.73	100.00	38356.68	100.00	27889.24	100.00	15928.99	100.00	8012.98	100.00	5443.57	100.00	6174.71	100.00	6919.71	100.00
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 14 of 121

Rate Code
158

Row	Apr-18 Block	Apr-18 Percent	May-18 Block	May-18 Percent	Jun-18 Block	Jun-18 Percent	Jul-18 Block	Jul-18 Percent	Aug-18 Block	Aug-18 Percent	Sep-18 Block	Sep-18 Percent	Oct-18 Block	Oct-18 Percent	Nov-18 Block	Nov-18 Percent	Dec-18 Block	Dec-18 Percent	Jan-18 Block	Jan-18 Percent	Feb-18 Block	Feb-18 Percent	Mar-18 Block	Mar-18 Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0.02	0.02	0.03	0.03	0.07	0.07	0.09	0.09	0.10	0.10	0.10	0.10	0.08	0.08	0.04	0.04	0.02	0.02	0.01	0.01	0.02	0.02	0.02	0.02
3	0.04	0.04	0.07	0.07	0.15	0.14	0.18	0.18	0.20	0.19	0.20	0.20	0.17	0.16	0.08	0.08	0.04	0.04	0.03	0.03	0.03	0.03	0.04	0.04
4	0.06	0.06	0.10	0.10	0.22	0.22	0.28	0.26	0.30	0.29	0.30	0.29	0.25	0.24	0.12	0.12	0.07	0.07	0.04	0.04	0.05	0.05	0.05	0.05
5	0.11	0.11	0.20	0.20	0.44	0.43	0.55	0.53	0.59	0.57	0.61	0.59	0.50	0.48	0.23	0.23	0.13	0.13	0.09	0.08	0.09	0.09	0.11	0.11
6	0.19	0.18	0.33	0.33	0.73	0.72	0.92	0.88	0.99	0.95	1.01	0.98	0.83	0.80	0.39	0.38	0.22	0.22	0.14	0.14	0.16	0.15	0.18	0.18
7	0.37	0.37	0.66	0.66	1.47	1.43	1.84	1.75	1.97	1.89	2.03	1.94	1.66	1.60	0.78	0.77	0.45	0.44	0.29	0.28	0.31	0.31	0.36	0.36
8	0.47	0.46	0.83	0.82	1.84	1.79	2.30	2.19	2.47	2.36	2.54	2.43	2.07	2.00	0.97	0.96	0.56	0.55	0.36	0.35	0.39	0.39	0.45	0.45
9	0.93	0.92	1.66	1.64	3.67	3.56	4.60	4.35	4.93	4.68	5.07	4.82	4.15	3.99	1.94	1.92	1.12	1.11	0.71	0.70	0.78	0.77	0.90	0.89
10	1.40	1.38	2.49	2.45	5.51	5.32	6.90	6.46	7.40	6.94	7.61	7.16	6.22	5.94	2.92	2.86	1.69	1.65	1.07	1.05	1.17	1.15	1.36	1.34
11	1.87	1.84	3.32	3.27	7.34	7.06	9.20	8.51	9.86	9.12	10.15	9.41	8.30	7.83	3.89	3.80	2.25	2.20	1.43	1.40	1.56	1.53	1.81	1.78
12	2.80	2.75	4.99	4.88	11.02	10.38	13.81	12.37	14.79	13.19	15.22	13.63	12.44	11.44	5.83	5.64	3.37	3.30	2.14	2.10	2.33	2.30	2.71	2.67
13	3.73	3.67	6.65	6.48	14.69	13.47	18.41	15.85	19.73	16.81	20.29	17.42	16.59	14.75	7.78	7.40	4.49	4.39	2.86	2.80	3.11	3.06	3.62	3.55
14	4.66	4.58	8.31	8.04	18.36	16.31	23.01	18.97	24.66	20.02	25.36	20.77	20.74	17.74	9.72	9.09	5.62	5.48	3.57	3.50	3.89	3.82	4.52	4.43
15	5.60	5.49	9.97	9.56	22.03	18.92	27.61	21.77	29.59	22.91	30.44	23.72	24.89	20.48	11.67	10.73	6.74	6.55	4.28	4.19	4.67	4.58	5.42	5.31
16	6.53	6.38	11.64	11.04	25.70	21.38	32.22	24.31	34.52	25.48	35.51	26.36	29.03	22.97	13.61	12.29	7.87	7.60	5.00	4.88	5.45	5.33	6.33	6.18
17	7.46	7.27	13.30	12.46	29.38	23.69	36.82	26.56	39.45	27.78	40.58	28.74	33.18	25.18	15.55	13.80	8.99	8.63	5.71	5.56	6.23	6.08	7.23	7.04
18	8.40	8.14	14.96	13.83	33.05	25.84	41.42	28.63	44.38	29.92	45.65	30.91	37.33	27.22	17.50	15.23	10.11	9.63	6.43	6.24	7.00	6.82	8.13	7.89
19	9.33	9.00	16.62	15.15	36.72	27.81	46.02	30.60	49.32	31.93	50.73	32.92	41.48	29.08	19.44	16.56	11.24	10.61	7.14	6.91	7.78	7.56	9.04	8.71
20	11.19	10.66	19.95	17.65	44.06	31.24	55.23	34.12	59.18	35.58	60.87	36.61	49.77	32.52	23.33	18.96	13.48	12.52	8.57	8.22	9.34	9.00	10.85	10.31
21	13.06	12.25	23.27	19.94	51.41	34.25	64.43	37.33	69.04	38.89	71.02	39.92	58.07	35.65	27.22	21.13	15.73	14.34	10.00	9.49	10.89	10.38	12.65	11.85
22	15.86	14.55	28.26	22.99	62.42	38.23	78.24	41.54	83.84	43.08	86.23	44.25	70.51	39.85	33.05	24.13	19.10	16.86	12.14	11.32	13.23	12.36	15.37	14.03
23	18.66	16.67	33.25	25.58	73.44	41.76	92.04	45.11	98.63	46.60	101.45	47.90	82.95	43.49	38.89	26.90	22.47	19.10	14.28	13.07	15.56	14.25	18.08	16.07
24	23.32	19.79	41.56	29.36	91.80	46.78	115.05	50.09	123.29	51.39	126.82	53.09	103.69	48.53	48.61	31.02	28.09	22.19	17.85	15.80	19.45	17.16	22.60	19.05
25	32.65	24.72	58.19	35.92	128.52	54.33	161.08	57.42	172.60	58.42	177.54	60.63	145.16	56.09	68.05	37.89	39.33	27.61	24.99	20.19	27.23	21.84	31.63	23.86
26	46.64	31.09	83.12	44.03	183.60	61.81	230.11	64.54	246.58	65.49	253.63	67.67	207.38	63.63	97.21	46.29	56.19	34.67	35.70	25.33	38.91	27.57	45.19	30.07
27	65.30	38.48	116.37	51.91	257.03	68.65	322.15	71.12	345.21	71.64	355.08	74.00	290.33	70.29	136.10	54.94	78.66	42.83	49.98	31.33	54.47	34.50	63.27	37.37
28	93.28	47.56	166.25	60.35	367.19	75.76	460.22	76.70	493.16	76.98	507.26	79.05	414.75	75.72	194.43	63.06	112.37	52.51	71.40	39.02	77.81	43.27	90.38	46.28
29	186.56	64.76	332.49	75.80	734.38	86.27	920.44	87.11	986.31	87.30	1014.52	88.60	829.50	85.39	388.86	74.20	224.75	69.95	142.80	56.04	155.63	61.67	180.77	63.14
30	373.12	78.28	664.98	87.17	1468.77	95.09	1840.87	93.85	1972.63	96.18	2029.04	95.62	1659.01	92.98	777.71	81.82	449.50	80.65	285.59	71.19	311.25	76.28	361.54	76.56
31	932.79	90.66	1662.45	98.03	3671.92	100.00	4602.18	100.00	4931.56	100.00	5072.61	100.00	4147.52	99.38	1944.28	92.35	1123.74	90.09	713.98	85.19	778.14	89.34	903.84	89.39
32	1865.58	97.58	3324.90	100.00	7343.85	100.00	9204.36	100.00	9863.13	100.00	10145.21	100.00	8295.03	100.00	3888.56	97.88	2247.48	96.48	1427.97	93.15	1556.27	95.84	1807.68	96.32
33	3731.16	100.00	6649.80	100.00	14687.69	100.00	18408.71	100.00	19726.26	100.00	20290.42	100.00	16590.07	100.00	7777.13	100.00	4494.96	99.44	2855.93	98.42	3112.55	99.48	3615.36	100.00
34	5596.75	100.00	9974.71	100.00	22031.54	100.00	27613.07	100.00	29589.39	100.00	30435.63	100.00	24885.10	100.00	11665.69	100.00	6742.43	100.00	4283.90	100.00	4668.82	100.00	5423.04	100.00
35	7462.33	100.00	13299.61	100.00	29375.39	100.00	36817.43	100.00	39452.51	100.00	40580.84	100.00	33180.13	100.00	15554.25	100.00	8989.91	100.00	5711.87	100.00	6225.10	100.00	7230.72	100.00
36	9327.91	100.00	16624.51	100.00	36719.23	100.00	46021.78	100.00	49315.64	100.00	50726.06	100.00	41475.16	100.00	19442.82	100.00	11237.39	100.00	7139.83	100.00	7781.37	100.00	9038.40	100.00
37	18655.82	100.00	33249.02	100.00	73438.47	100.00	92043.56	100.00	98631.28	100.00	101452.11	100.00	82950.33	100.00	38885.63	100.00	22474.78	100.00	14279.66	100.00	15562.75	100.00	18076.81	100.00
38	37311.63	100.00	66498.03	100.00	146876.93	100.00	184087.13	100.00	197262.57	100.00	202904.22	100.00	165900.66	100.00	77771.26	100.00	44949.56	100.00	28559.33	100.00	31125.50	100.00	36153.62	100.00
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 15 of 121

Rate Code
1521

Row	Apr-18 Block	Apr-18 Percent	May-18 Block	May-18 Percent	Jun-18 Block	Jun-18 Percent	Jul-18 Block	Jul-18 Percent	Aug-18 Block	Aug-18 Percent	Sep-18 Block	Sep-18 Percent	Oct-18 Block	Oct-18 Percent	Nov-18 Block	Nov-18 Percent	Dec-18 Block	Dec-18 Percent	Jan-18 Block	Jan-18 Percent	Feb-18 Block	Feb-18 Percent	Mar-18 Block	Mar-18 Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0.10	0.10	0.14	0.14	0.20	0.17	0.20	0.20	0.21	0.21	0.20	0.20	0.19	0.19	0.17	0.17	0.12	0.12	0.08	0.08	0.09	0.09	0.10	0.10
3	0.20	0.20	0.28	0.28	0.40	0.34	0.40	0.40	0.42	0.42	0.40	0.40	0.37	0.36	0.35	0.35	0.23	0.23	0.17	0.17	0.18	0.18	0.20	0.20
4	0.29	0.29	0.41	0.41	0.60	0.52	0.60	0.60	0.63	0.63	0.59	0.59	0.56	0.53	0.52	0.52	0.35	0.35	0.25	0.25	0.27	0.27	0.29	0.29
5	0.59	0.59	0.83	0.82	1.20	1.03	1.19	1.19	1.27	1.27	1.19	1.19	1.11	1.01	1.04	1.02	0.70	0.70	0.50	0.50	0.53	0.53	0.59	0.59
6	0.98	0.96	1.38	1.36	2.00	1.71	1.99	1.95	2.11	2.09	1.98	1.98	1.86	1.67	1.73	1.66	1.17	1.16	0.84	0.84	0.89	0.88	0.98	0.97
7	1.95	1.90	2.77	2.69	4.00	3.36	3.97	3.78	4.22	4.05	3.96	3.91	3.71	3.23	3.45	3.27	2.33	2.28	1.68	1.65	1.77	1.73	1.96	1.90
8	2.44	2.37	3.46	3.35	5.00	4.19	4.97	4.70	5.28	5.03	4.95	4.87	4.64	4.00	4.32	4.07	2.92	2.84	2.10	2.06	2.22	2.16	2.44	2.37
9	4.88	4.70	6.92	6.59	10.00	8.17	9.93	9.28	10.56	9.92	9.90	9.51	9.28	7.82	8.63	7.91	5.83	5.52	4.21	4.03	4.44	4.22	4.89	4.61
10	7.32	6.94	10.37	9.58	15.00	12.01	14.90	13.62	15.84	14.53	14.85	13.98	13.91	11.48	12.95	11.60	8.75	8.09	6.31	5.91	6.65	6.19	7.33	6.77
11	9.75	9.09	13.83	12.38	19.99	15.64	19.86	17.63	21.12	18.67	19.79	18.03	18.55	14.90	17.26	15.09	11.67	10.48	8.41	7.76	8.87	8.15	9.78	8.89
12	14.63	12.81	20.75	16.99	29.99	21.67	29.79	24.02	31.69	25.22	29.69	24.39	27.83	20.86	25.89	20.36	17.50	14.53	12.62	11.07	13.31	11.54	14.67	12.38
13	19.51	15.87	27.66	20.50	39.99	26.82	39.73	29.37	42.25	30.93	39.59	29.82	37.10	26.22	34.53	24.54	23.34	17.98	16.82	13.73	17.74	14.24	19.56	15.16
14	24.38	18.58	34.58	23.70	49.98	31.77	49.66	34.58	52.81	35.99	49.48	34.66	46.38	31.13	43.16	28.39	29.17	21.12	21.03	16.10	22.18	16.74	24.45	17.88
15	29.26	21.05	41.49	26.67	59.98	36.18	59.59	38.84	63.37	40.38	59.38	38.83	55.65	35.43	51.79	31.74	35.01	24.22	25.23	18.34	26.61	19.06	29.34	20.46
16	34.14	23.39	48.41	29.34	69.98	39.79	69.52	43.06	73.94	44.48	69.28	43.01	64.93	39.50	60.42	34.76	40.84	26.75	29.44	20.41	31.05	21.23	34.23	22.95
17	39.01	25.64	55.32	32.00	79.97	43.40	79.45	47.27	84.50	48.38	79.18	47.19	74.20	43.37	69.05	37.57	46.68	29.18	33.64	22.37	35.48	23.28	39.12	25.27
18	43.89	27.89	62.24	34.63	89.97	47.02	89.38	51.49	95.06	52.29	89.07	51.37	83.48	47.07	77.68	40.28	52.51	31.43	37.85	24.33	39.92	25.34	44.01	27.59
19	48.77	30.10	69.16	37.04	99.97	50.63	99.31	55.39	105.62	55.88	98.97	54.90	92.75	50.78	86.31	42.99	58.35	33.64	42.06	26.28	44.35	27.39	48.90	29.91
20	58.52	34.22	82.99	41.85	119.96	57.21	119.18	62.22	126.75	62.33	118.76	61.53	111.30	58.19	103.58	48.41	70.02	37.79	50.47	30.19	53.22	31.38	58.67	34.34
21	68.28	37.85	96.82	46.26	139.95	63.13	139.04	67.84	147.87	67.96	138.56	67.19	129.85	64.86	120.84	53.55	81.69	41.68	58.88	34.06	62.09	34.96	68.45	38.07
22	82.91	42.89	117.56	52.69	169.94	71.98	168.83	75.84	179.56	76.17	168.25	74.99	157.68	74.13	146.73	60.73	99.19	47.01	71.50	38.91	75.40	40.11	83.12	43.26
23	97.54	47.92	138.31	59.13	199.93	79.55	198.63	82.38	211.25	82.18	197.94	81.52	185.51	81.36	172.63	67.91	116.70	52.34	84.11	42.87	88.71	44.80	97.79	48.45
24	121.92	55.67	172.89	69.29	249.92	88.87	248.28	90.29	264.06	90.62	247.42	90.23	231.88	89.71	215.78	78.63	145.87	60.63	105.14	49.38	110.88	52.32	122.24	56.66
25	170.69	68.22	242.04	81.04	349.88	97.39	347.59	98.98	369.68	99.12	346.39	99.30	324.63	98.65	302.10	93.50	204.22	73.82	147.20	60.90	155.24	63.64	171.13	69.07
26	243.84	81.49	345.78	89.19	499.83	100.00	496.56	100.00	528.11	100.00	494.84	100.00	463.76	100.00	431.57	100.00	291.74	84.96	210.28	72.70	221.77	76.38	244.48	81.21
27	341.38	88.02	484.09	94.28	699.77	100.00	695.19	100.00	739.36	100.00	692.78	100.00	649.27	100.00	604.19	100.00	408.43	93.35	294.39	84.12	310.47	84.75	342.27	88.94
28	487.68	93.93	691.55	100.00	999.67	100.00	993.13	100.00	1056.23	100.00	989.69	100.00	927.53	100.00	863.13	100.00	583.48	100.00	420.56	94.29	443.53	90.56	488.95	94.73
29	975.37	100.00	1383.11	100.00	1999.34	100.00	1986.25	100.00	2112.45	100.00	1979.38	100.00	1855.05	100.00	1726.26	100.00	1166.95	100.00	841.12	100.00	887.07	100.00	977.91	100.00
30	1950.74	100.00	2766.22	100.00	3998.67	100.00	3972.51	100.00	4224.90	100.00	3958.76	100.00	3710.11	100.00	3452.53	100.00	2333.91	100.00	1682.24	100.00	1774.14	100.00	1955.81	100.00
31	4876.85	100.00	6915.54	100.00	9996.68	100.00	9931.27	100.00	10562.26	100.00	9896.89	100.00	9275.27	100.00	8631.31	100.00	5834.77	100.00	4205.60	100.00	4435.35	100.00	4889.54	100.00
32	9753.70	100.00	13831.08	100.00	19993.36	100.00	19862.55	100.00	21124.52	100.00	19793.78	100.00	18550.54	100.00	17262.63	100.00	11669.54	100.00	8411.20	100.00	8870.70	100.00	9779.07	100.00
33	19507.40	100.00	27662.15	100.00	39986.73	100.00	39725.10	100.00	42249.05	100.00	39587.57	100.00	37101.08	100.00	34525.26	100.00	23339.08	100.00	16822.40	100.00	17741.40	100.00	19558.14	100.00
34	29261.10	100.00	41493.23	100.00	59980.09	100.00	59587.64	100.00	63373.57	100.00	59381.35	100.00	55651.62	100.00	51787.89	100.00	35008.62	100.00	25233.60	100.00	26612.10	100.00	29337.21	100.00
35	39014.80	100.00	55324.30	100.00	79973.45	100.00	79450.19	100.00	84498.09	100.00	79175.13	100.00	74202.16	100.00	69050.52	100.00	46678.16	100.00	33644.80	100.00	35482.80	100.00	39116.28	100.00
36	48768.50	100.00	69155.38	100.00	99966.82	100.00	99312.74	100.00	105622.62	100.00	98968.92	100.00	92752.70	100.00	86313.15	100.00	58347.70	100.00	42056.00	100.00	44353.50	100.00	48895.36	100.00
37	97536.99	100.00	138310.75	100.00	199933.64	100.00	198625.48	100.00	211245.24	100.00	197937.83	100.00	185505.41	100.00	172626.30	100.00	116695.41	100.00	84112.01	100.00	88706.99	100.00	97790.71	100.00
38	195073.98	100.00	276621.50	100.00	399867.27	100.00	397250.96	100.00	422490.47	100.00	395875.67	100.00	371010.82	100.00	345252.60	100.00	233390.81	100.00	168224.02	100.00	177413.99	100.00	195581.42	100.00
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 16 of 121

Rate Code
159

Row	Apr-18 Block	Apr-18 Percent	May-18 Block	May-18 Percent	Jun-18 Block	Jun-18 Percent	Jul-18 Block	Jul-18 Percent	Aug-18 Block	Aug-18 Percent	Sep-18 Block	Sep-18 Percent	Oct-18 Block	Oct-18 Percent	Nov-18 Block	Nov-18 Percent	Dec-18 Block	Dec-18 Percent	Jan-18 Block	Jan-18 Percent	Feb-18 Block	Feb-18 Percent	Mar-18 Block	Mar-18 Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0.05	0.05	0.07	0.07	0.08	0.08	0.08	0.08	0.10	0.10	0.09	0.09	0.09	0.09	0.08	0.08	0.06	0.06	0.05	0.05	0.05	0.05	0.05	0.05
3	0.10	0.10	0.13	0.13	0.17	0.17	0.17	0.17	0.21	0.21	0.18	0.18	0.17	0.17	0.17	0.17	0.12	0.12	0.09	0.09	0.10	0.10	0.11	0.11
4	0.16	0.16	0.20	0.20	0.25	0.25	0.25	0.25	0.31	0.31	0.27	0.27	0.26	0.26	0.25	0.25	0.18	0.18	0.14	0.14	0.14	0.14	0.16	0.16
5	0.31	0.31	0.39	0.39	0.51	0.51	0.50	0.50	0.62	0.62	0.54	0.53	0.51	0.51	0.50	0.50	0.36	0.36	0.28	0.28	0.29	0.29	0.33	0.33
6	0.52	0.52	0.65	0.65	0.85	0.85	0.84	0.84	1.03	1.03	0.90	0.89	0.86	0.86	0.83	0.83	0.60	0.60	0.46	0.46	0.48	0.48	0.55	0.55
7	1.05	1.05	1.31	1.31	1.69	1.69	1.68	1.68	2.07	2.07	1.81	1.78	1.71	1.71	1.67	1.67	1.20	1.20	0.93	0.93	0.95	0.95	1.10	1.10
8	1.31	1.31	1.63	1.63	2.12	2.12	2.10	2.10	2.58	2.58	2.26	2.22	2.14	2.14	2.08	2.08	1.49	1.49	1.16	1.16	1.19	1.19	1.37	1.37
9	2.62	2.61	3.27	3.25	4.23	4.20	4.19	4.17	5.16	5.15	4.52	4.41	4.28	4.23	4.17	4.14	2.99	2.98	2.32	2.32	2.38	2.37	2.74	2.73
10	3.93	3.89	4.90	4.86	6.35	6.28	6.29	6.23	7.75	7.68	6.78	6.58	6.42	6.28	6.25	6.19	4.48	4.44	3.49	3.45	3.58	3.55	4.11	4.07
11	5.24	5.17	6.54	6.46	8.47	8.35	8.39	8.28	10.33	10.18	9.04	8.75	8.56	8.33	8.34	8.23	5.98	5.91	4.65	4.59	4.77	4.72	5.48	5.41
12	7.85	7.67	9.81	9.58	12.70	12.34	12.58	12.29	15.49	14.88	13.56	12.99	12.85	12.35	12.50	12.21	8.97	8.80	6.97	6.87	7.15	6.98	8.22	8.04
13	10.47	10.08	13.07	12.56	16.94	16.13	16.77	16.08	20.65	19.25	18.08	16.96	17.13	16.15	16.67	16.02	11.96	11.65	9.30	9.14	9.54	9.06	10.95	10.59
14	13.09	12.44	16.34	15.43	21.17	19.61	20.96	19.75	25.82	23.40	22.60	20.84	21.41	19.80	20.84	19.72	14.95	14.40	11.62	11.35	11.92	11.08	13.69	13.07
15	15.71	14.80	19.61	18.23	25.40	23.03	25.16	23.28	30.98	27.21	27.13	24.49	25.69	23.34	25.01	23.34	17.94	17.04	13.95	13.49	14.31	13.08	16.43	15.50
16	18.33	17.06	22.88	20.89	29.64	26.25	29.35	26.63	36.14	30.58	31.65	27.95	29.97	26.53	29.18	26.84	20.93	19.63	16.27	15.55	16.69	15.02	19.17	17.86
17	20.95	19.25	26.15	23.40	33.87	29.21	33.54	29.65	41.31	33.68	36.17	31.17	34.26	29.59	33.34	30.17	23.92	22.11	18.60	17.53	19.08	16.86	21.91	20.12
18	23.56	21.25	29.42	25.73	38.10	32.03	37.73	32.61	46.47	36.71	40.69	34.21	38.54	32.49	37.51	33.35	26.91	24.44	20.92	19.36	21.46	18.60	24.65	22.21
19	26.18	23.15	32.68	28.02	42.34	34.82	41.93	35.57	51.64	39.69	45.21	37.12	42.82	35.32	41.68	36.36	29.90	26.70	23.25	21.02	23.85	20.26	27.39	24.26
20	31.42	26.88	39.22	32.37	50.81	40.34	50.31	41.37	61.96	45.40	54.25	42.76	51.38	40.52	50.02	41.77	35.88	30.81	27.90	24.14	28.62	23.50	32.86	28.28
21	36.66	30.49	45.76	36.43	59.27	45.60	58.70	46.84	72.29	50.40	63.29	47.82	59.95	45.42	58.35	46.72	41.86	34.60	32.55	27.23	33.39	26.64	38.34	32.01
22	44.51	35.27	55.56	42.14	71.98	53.06	71.27	53.55	87.78	56.21	76.86	54.02	72.79	51.49	70.86	53.36	50.82	39.81	39.52	31.74	40.54	31.09	46.56	36.71
23	52.37	39.60	65.37	46.79	84.68	58.30	83.85	58.96	103.27	60.78	90.42	58.62	85.64	55.90	83.36	58.91	59.79	44.43	46.50	35.86	47.69	35.16	54.77	40.84
24	65.46	45.29	81.71	53.33	105.85	65.57	104.82	66.30	129.09	66.81	113.02	65.17	107.05	62.69	104.20	65.90	74.74	50.48	58.12	41.54	59.62	40.97	68.47	46.54
25	91.64	55.05	114.40	64.66	148.19	76.44	146.74	76.05	180.72	75.53	158.23	75.27	149.87	73.04	145.88	75.49	104.64	60.43	81.37	49.91	83.46	50.00	95.85	55.82
26	130.91	67.41	163.42	77.30	211.69	86.84	209.63	87.14	258.18	87.00	226.05	87.11	214.09	85.09	208.41	86.32	149.48	72.32	116.24	60.33	119.23	61.29	136.94	67.43
27	183.28	81.04	228.79	88.93	296.37	94.96	293.48	95.57	361.45	96.45	316.47	96.21	299.73	95.91	291.77	93.96	209.28	84.75	162.74	72.51	166.93	74.34	191.71	80.01
28	261.83	92.60	326.85	97.36	423.39	99.35	419.26	100.00	516.36	100.00	452.10	99.99	428.19	100.00	416.81	98.16	298.97	96.33	232.48	86.10	238.47	87.25	273.87	92.02
29	523.65	100.00	653.70	100.00	846.78	100.00	838.53	100.00	1032.71	100.00	904.19	100.00	856.38	100.00	833.62	100.00	597.93	100.00	464.96	100.00	476.93	98.84	547.74	100.00
30	1047.31	100.00	1307.40	100.00	1693.55	100.00	1677.05	100.00	2065.42	100.00	1808.39	100.00	1712.76	100.00	1667.24	100.00	1195.87	100.00	929.92	100.00	953.87	100.00	1095.48	100.00
31	2618.27	100.00	3268.49	100.00	4233.88	100.00	4192.63	100.00	5163.56	100.00	4520.97	100.00	4281.90	100.00	4168.11	100.00	2989.67	100.00	2324.81	100.00	2384.66	100.00	2738.71	100.00
32	5236.54	100.00	6536.98	100.00	8467.76	100.00	8385.27	100.00	10327.12	100.00	9041.95	100.00	8563.79	100.00	8336.22	100.00	5979.33	100.00	4649.62	100.00	4769.33	100.00	5477.42	100.00
33	10473.08	100.00	13073.96	100.00	16935.52	100.00	16770.54	100.00	20654.24	100.00	18083.90	100.00	17127.59	100.00	16672.44	100.00	11958.66	100.00	9299.25	100.00	9538.66	100.00	10954.83	100.00
34	15709.62	100.00	19610.93	100.00	25403.27	100.00	25155.80	100.00	30981.35	100.00	27125.84	100.00	25691.38	100.00	25008.66	100.00	17937.99	100.00	13948.87	100.00	14307.99	100.00	16432.25	100.00
35	20946.16	100.00	26147.91	100.00	33871.03	100.00	33541.07	100.00	41308.47	100.00	36167.79	100.00	34255.18	100.00	33344.88	100.00	23917.33	100.00	18598.49	100.00	19077.32	100.00	21909.66	100.00
36	26182.70	100.00	32684.89	100.00	42338.79	100.00	41926.34	100.00	51635.59	100.00	45209.74	100.00	42818.97	100.00	41681.11	100.00	29896.66	100.00	23248.12	100.00	23846.64	100.00	27387.08	100.00
37	52365.40	100.00	65369.78	100.00	84677.58	100.00	83852.68	100.00	103271.18	100.00	90419.48	100.00	85637.95	100.00	83362.21	100.00	59793.32	100.00	46496.24	100.00	47693.29	100.00	54774.16	100.00
38	104730.80	100.00	130739.55	100.00	169355.15	100.00	167705.36	100.00	206542.35	100.00	180838.96	100.00	171275.89	100.00	166724.42	100.00	119586.63	100.00	92992.47	100.00	95386.58	100.00	109548.32	100.00
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 17 of 121

Rate Code
260

Row	Apr-18 Block	Apr-18 Percent	May-18 Block	May-18 Percent	Jun-18 Block	Jun-18 Percent	Jul-18 Block	Jul-18 Percent	Aug-18 Block	Aug-18 Percent	Sep-18 Block	Sep-18 Percent	Oct-18 Block	Oct-18 Percent	Nov-18 Block	Nov-18 Percent	Dec-18 Block	Dec-18 Percent	Jan-18 Block	Jan-18 Percent	Feb-18 Block	Feb-18 Percent	Mar-18 Block	Mar-18 Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0.00	0.00	0.00	0.00	0.01	0.00	0.01	0.00	0.01	0.00	0.00	0.00	0.11	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.23	0.12	0.01	0.01	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01
4	0.01	0.01	0.01	0.01	0.02	0.01	0.02	0.01	0.02	0.01	0.01	0.01	0.34	0.18	0.01	0.01	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01
5	0.03	0.03	0.03	0.02	0.03	0.03	0.04	0.03	0.04	0.03	0.02	0.02	0.69	0.34	0.02	0.02	0.01	0.00	0.02	0.02	0.02	0.02	0.03	0.02
6	0.05	0.04	0.05	0.04	0.06	0.04	0.06	0.04	0.06	0.04	0.04	0.03	1.15	0.54	0.04	0.03	0.01	0.01	0.04	0.03	0.03	0.03	0.04	0.04
7	0.12	0.10	0.12	0.10	0.14	0.11	0.15	0.10	0.15	0.10	0.10	0.07	2.87	1.20	0.09	0.07	0.02	0.02	0.09	0.07	0.08	0.07	0.11	0.09
8	0.25	0.20	0.24	0.19	0.28	0.21	0.30	0.19	0.31	0.20	0.21	0.13	5.75	2.15	0.18	0.14	0.05	0.03	0.19	0.14	0.16	0.13	0.22	0.19
9	0.50	0.39	0.48	0.38	0.57	0.41	0.60	0.38	0.61	0.39	0.41	0.25	11.49	3.92	0.36	0.26	0.09	0.07	0.38	0.28	0.33	0.26	0.43	0.37
10	0.99	0.77	0.97	0.75	1.13	0.80	1.19	0.74	1.22	0.73	0.83	0.50	22.99	7.08	0.72	0.48	0.18	0.13	0.76	0.55	0.66	0.51	0.87	0.72
11	1.49	1.14	1.45	1.10	1.70	1.16	1.79	1.09	1.83	1.06	1.24	0.72	34.48	10.00	1.08	0.71	0.27	0.20	1.14	0.83	0.99	0.76	1.30	1.06
12	1.99	1.51	1.94	1.43	2.26	1.52	2.38	1.45	2.44	1.39	1.66	0.95	45.97	12.92	1.45	0.93	0.36	0.26	1.52	1.10	1.32	1.01	1.73	1.41
13	2.48	1.87	2.42	1.77	2.83	1.88	2.98	1.80	3.05	1.72	2.07	1.18	57.47	15.85	1.81	1.15	0.45	0.32	1.89	1.37	1.65	1.25	2.17	1.75
14	2.98	2.22	2.91	2.09	3.39	2.22	3.58	2.15	3.66	2.04	2.49	1.40	68.96	18.77	2.17	1.36	0.55	0.39	2.27	1.65	1.98	1.49	2.60	2.09
15	3.48	2.55	3.39	2.41	3.96	2.56	4.17	2.49	4.27	2.37	2.90	1.62	80.46	21.69	2.53	1.58	0.64	0.45	2.65	1.92	2.31	1.72	3.03	2.42
16	3.97	2.86	3.88	2.73	4.52	2.90	4.77	2.84	4.89	2.70	3.31	1.84	91.95	24.61	2.89	1.79	0.73	0.51	3.03	2.19	2.64	1.94	3.47	2.73
17	4.47	3.16	4.36	3.05	5.09	3.23	5.36	3.19	5.50	3.02	3.73	2.05	103.44	27.53	3.25	2.01	0.82	0.57	3.41	2.45	2.96	2.16	3.90	3.04
18	4.97	3.46	4.85	3.37	5.65	3.57	5.96	3.54	6.11	3.35	4.14	2.26	114.94	30.46	3.61	2.22	0.91	0.63	3.79	2.71	3.29	2.38	4.33	3.35
19	9.93	6.39	9.69	6.49	11.30	6.83	11.92	6.83	12.21	6.56	8.29	4.26	229.87	58.57	7.23	4.18	1.82	1.16	7.58	5.23	6.59	4.48	8.66	6.29
20	14.90	9.06	14.54	9.29	16.95	9.72	17.88	9.90	18.32	9.44	12.43	6.21	344.81	80.81	10.84	5.98	2.73	1.65	11.37	7.45	9.88	6.50	13.00	8.90
21	19.86	11.53	19.38	11.92	22.61	12.45	23.83	12.78	24.43	12.31	16.57	8.10	459.75	93.47	14.46	7.79	3.64	2.15	15.15	9.48	13.18	8.45	17.33	11.34
22	24.83	13.72	24.23	14.19	28.26	14.94	29.79	15.28	30.53	14.84	20.71	9.68	574.68	100.00	18.07	9.37	4.55	2.61	18.94	11.29	16.47	10.19	21.66	13.48
23	29.80	15.62	29.07	15.95	33.91	16.98	35.75	17.20	36.64	16.87	24.86	10.90	689.62	100.00	21.69	10.47	5.46	3.01	22.73	12.78	19.76	11.65	25.99	15.48
24	34.76	17.25	33.92	17.48	39.56	18.88	41.71	18.95	42.75	18.63	29.00	11.93	804.56	100.00	25.30	11.43	6.37	3.38	26.52	14.07	23.06	13.08	30.33	17.25
25	44.69	20.42	43.61	20.42	50.86	22.65	53.63	22.36	54.96	22.15	37.29	13.93	1034.43	100.00	32.53	13.34	8.18	4.11	34.10	16.43	29.65	15.85	38.99	20.36
26	74.49	24.55	72.68	24.44	84.77	26.40	89.38	26.47	91.60	26.21	62.14	16.85	1724.05	100.00	54.22	16.80	13.64	5.93	56.83	19.56	49.41	20.22	64.98	23.91
27	124.15	29.68	121.13	29.95	141.29	30.68	148.96	31.14	152.67	30.86	103.57	21.00	2873.42	100.00	90.36	22.14	22.73	8.77	94.71	24.08	82.35	24.66	108.31	28.45
28	173.81	34.08	169.58	34.09	197.80	34.26	208.55	34.94	213.73	34.56	145.00	25.15	4022.78	100.00	126.51	26.15	31.83	11.57	132.59	28.59	115.29	28.20	151.63	32.62
29	223.47	38.05	218.03	37.52	254.32	37.84	268.13	38.11	274.80	37.60	186.43	29.28	5172.15	100.00	162.65	29.75	40.92	14.36	170.48	32.53	148.23	31.56	194.95	36.74
30	372.45	47.62	363.39	44.37	423.87	44.54	446.88	43.82	458.00	43.24	310.72	36.07	8620.25	100.00	271.09	38.03	68.20	21.94	284.13	41.41	247.04	38.83	324.92	44.38
31	620.75	60.11	605.65	52.29	706.44	53.91	744.81	53.17	763.33	52.40	517.86	46.88	14367.08	100.00	451.82	50.78	113.67	34.47	473.55	52.69	411.74	50.07	541.53	53.57
32	744.89	65.01	726.78	56.25	847.73	58.60	893.77	57.85	916.00	56.98	621.43	52.28	17240.49	100.00	542.18	55.39	136.41	40.70	568.26	58.34	494.09	55.52	649.84	57.77
33	993.19	71.68	969.04	64.18	1130.31	67.98	1191.69	67.20	1221.33	66.14	828.58	63.08	22987.32	100.00	722.90	64.61	181.87	52.53	757.67	69.62	658.78	63.78	866.45	66.17
34	1241.49	78.35	1211.30	72.10	1412.89	77.35	1489.62	76.54	1526.67	75.29	1035.72	73.88	28734.15	100.00	903.63	73.84	227.34	64.35	947.09	77.68	823.48	72.04	1083.07	74.57
35	1489.79	85.02	1453.56	80.02	1695.47	86.73	1787.54	85.89	1832.00	84.45	1242.87	84.69	34480.98	100.00	1084.36	83.06	272.81	76.17	1136.51	85.32	988.17	80.30	1299.68	82.97
36	1986.39	95.58	1938.08	91.63	2260.62	99.95	2383.38	99.89	2442.67	98.67	1657.16	100.00	45974.64	100.00	1445.81	99.04	363.75	97.28	1515.35	99.28	1317.56	95.28	1732.91	97.88
37	3724.47	100.00	3633.91	100.00	4238.67	100.00	4468.85	100.00	4580.00	100.00	3107.17	100.00	86202.46	100.00	2710.89	100.00	682.03	100.00	2841.28	100.00	2470.43	100.00	3249.20	100.00
38	9931.93	100.00	9690.42	100.00	11303.11	100.00	11916.92	100.00	12213.33	100.00	8285.79	100.00	229873.22	100.00	7229.05	100.00	1818.75	100.00	7576.74	100.00	6587.81	100.00	8664.54	100.00
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 18 of 121

Rate Code
267

Row	Apr-18 Block	Apr-18 Percent	May-18 Block	May-18 Percent	Jun-18 Block	Jun-18 Percent	Jul-18 Block	Jul-18 Percent	Aug-18 Block	Aug-18 Percent	Sep-18 Block	Sep-18 Percent	Oct-18 Block	Oct-18 Percent	Nov-18 Block	Nov-18 Percent	Dec-18 Block	Dec-18 Percent	Jan-18 Block	Jan-18 Percent	Feb-18 Block	Feb-18 Percent	Mar-18 Block	Mar-18 Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0.01	0.01	0.01	0.01	0.00	0.00	0.02	0.01	0.00	0.00	0.02	0.01	0.01	0.01	0.02	0.01	0.01	0.01	0.02	0.01	0.01	0.01	0.02	0.01
3	0.03	0.02	0.03	0.02	0.01	0.01	0.04	0.03	0.01	0.01	0.03	0.03	0.02	0.02	0.03	0.02	0.03	0.02	0.03	0.02	0.03	0.02	0.03	0.02
4	0.04	0.03	0.04	0.03	0.01	0.01	0.07	0.04	0.01	0.01	0.05	0.04	0.04	0.03	0.05	0.03	0.04	0.03	0.05	0.04	0.04	0.03	0.05	0.03
5	0.08	0.05	0.08	0.05	0.03	0.02	0.13	0.08	0.02	0.02	0.09	0.07	0.07	0.05	0.10	0.07	0.08	0.06	0.10	0.07	0.08	0.06	0.09	0.07
6	0.13	0.09	0.13	0.09	0.04	0.03	0.22	0.13	0.04	0.03	0.16	0.12	0.12	0.09	0.17	0.11	0.13	0.10	0.16	0.12	0.13	0.10	0.16	0.11
7	0.33	0.22	0.32	0.21	0.11	0.07	0.55	0.31	0.10	0.06	0.39	0.31	0.29	0.22	0.43	0.27	0.34	0.26	0.40	0.29	0.32	0.23	0.39	0.28
8	0.65	0.43	0.65	0.42	0.21	0.14	1.10	0.63	0.19	0.12	0.78	0.62	0.59	0.42	0.86	0.54	0.67	0.52	0.81	0.58	0.64	0.46	0.78	0.54
9	1.31	0.84	1.30	0.83	0.42	0.26	2.20	1.26	0.39	0.23	1.56	1.22	1.17	0.82	1.71	1.05	1.34	1.04	1.62	1.14	1.28	0.92	1.56	1.06
10	2.61	1.65	2.59	1.65	0.84	0.49	4.40	2.40	0.78	0.46	3.13	2.42	2.35	1.61	3.43	2.01	2.69	2.08	3.23	2.28	2.56	1.78	3.12	2.06
11	3.92	2.45	3.89	2.43	1.26	0.72	6.61	3.44	1.16	0.67	4.69	3.59	3.52	2.38	5.14	2.92	4.03	3.12	4.85	3.40	3.83	2.65	4.68	3.06
12	5.22	3.22	5.19	3.20	1.68	0.94	8.81	4.44	1.55	0.88	6.25	4.76	4.70	3.15	6.86	3.81	5.37	4.15	6.46	4.47	5.11	3.50	6.24	4.04
13	6.53	3.96	6.49	3.97	2.10	1.16	11.01	5.43	1.94	1.09	7.82	5.92	5.87	3.91	8.57	4.70	6.72	5.10	8.08	5.51	6.39	4.34	7.80	5.00
14	7.83	4.70	7.78	4.74	2.52	1.38	13.21	6.42	2.33	1.30	9.38	7.09	7.05	4.68	10.28	5.58	8.06	5.99	9.69	6.54	7.67	5.15	9.36	5.93
15	9.14	5.40	9.08	5.51	2.95	1.61	15.41	7.41	2.72	1.50	10.94	8.21	8.22	5.43	12.00	6.45	9.40	6.85	11.31	7.56	8.95	5.95	10.92	6.83
16	10.44	6.07	10.38	6.25	3.37	1.83	17.62	8.38	3.11	1.71	12.51	9.27	9.39	6.17	13.71	7.28	10.74	7.71	12.92	8.56	10.22	6.71	12.49	7.73
17	11.75	6.72	11.68	7.00	3.79	2.05	19.82	9.32	3.49	1.92	14.07	10.32	10.57	6.92	15.43	8.07	12.09	8.51	14.54	9.56	11.50	7.47	14.05	8.62
18	13.05	7.37	12.97	7.71	4.21	2.27	22.02	10.26	3.88	2.12	15.63	11.37	11.74	7.66	17.14	8.87	13.43	9.31	16.15	10.55	12.78	8.22	15.61	9.50
19	26.10	13.40	25.95	14.84	8.42	4.15	44.04	19.21	7.76	4.19	31.26	20.94	23.49	15.04	34.28	16.25	26.86	17.33	32.31	19.57	25.56	15.36	31.21	17.72
20	39.15	19.16	38.92	21.46	12.62	5.90	66.06	26.78	11.65	6.12	46.90	29.49	35.23	21.58	51.42	22.21	40.29	24.92	48.46	27.89	38.34	21.80	46.82	25.27
21	52.20	24.64	51.89	27.87	16.83	7.56	88.08	33.54	15.53	7.95	62.53	36.53	46.97	27.38	68.56	27.65	53.72	32.32	64.62	35.85	51.12	28.06	62.43	32.12
22	65.25	29.46	64.86	33.44	21.04	8.94	110.10	38.98	19.41	9.45	78.16	43.37	58.72	32.54	85.70	32.75	67.15	39.04	80.77	43.15	63.90	33.46	78.03	37.82
23	78.30	33.03	77.84	37.65	25.25	9.97	132.12	43.31	23.29	10.71	93.79	49.80	70.46	36.43	102.84	36.72	80.58	44.68	96.93	49.33	76.68	37.81	93.64	42.76
24	91.35	36.27	90.81	41.67	29.45	10.90	154.13	47.15	27.17	11.93	109.42	55.84	82.21	40.02	119.97	40.33	94.01	49.06	113.08	54.83	89.46	41.60	109.24	46.96
25	117.46	41.60	116.75	48.74	37.87	12.55	198.17	52.89	34.94	13.98	140.69	66.82	105.69	46.44	154.25	45.97	120.87	56.94	145.39	64.43	115.01	48.57	140.46	54.26
26	195.76	52.50	194.59	61.02	63.12	16.41	330.29	66.66	58.23	18.93	234.48	75.84	176.15	56.29	257.09	55.84	201.46	68.02	242.32	74.06	191.69	60.43	234.10	67.08
27	326.27	64.36	324.32	72.14	105.20	21.13	550.48	77.64	97.05	24.98	390.80	86.50	293.59	68.37	428.48	68.08	335.76	80.41	403.86	82.15	319.49	72.12	390.16	82.51
28	456.77	72.35	454.04	81.09	147.27	24.95	770.67	86.35	135.87	30.21	547.12	89.73	411.03	79.07	599.87	79.98	470.06	88.11	565.41	88.65	447.28	80.42	546.22	90.35
29	587.28	80.63	583.77	90.04	189.35	28.47	990.87	95.06	174.69	35.45	703.44	92.63	528.46	86.95	771.27	89.67	604.37	94.14	726.95	94.17	575.07	88.72	702.29	96.34
30	978.80	94.25	972.95	100.00	315.59	35.04	1651.45	100.00	291.15	49.21	1172.40	100.00	880.77	100.00	1285.45	100.00	1007.28	100.00	1211.59	100.00	958.46	100.00	1170.48	100.00
31	1631.33	100.00	1621.59	100.00	525.98	39.99	2752.41	100.00	485.25	65.41	1954.00	100.00	1467.96	100.00	2142.41	100.00	1678.80	100.00	2019.31	100.00	1597.43	100.00	1950.80	100.00
32	1957.60	100.00	1945.90	100.00	631.17	42.47	3302.89	100.00	582.30	72.03	2344.79	100.00	1761.55	100.00	2570.89	100.00	2014.56	100.00	2423.17	100.00	1916.92	100.00	2340.96	100.00
33	2610.13	100.00	2594.54	100.00	841.56	47.43	4403.85	100.00	776.41	85.26	3126.39	100.00	2348.73	100.00	3427.85	100.00	2686.08	100.00	3230.90	100.00	2555.89	100.00	3121.28	100.00
34	3262.66	100.00	3243.17	100.00	1051.95	52.38	5504.82	100.00	970.51	98.49	3907.99	100.00	2935.91	100.00	4284.82	100.00	3357.60	100.00	4038.62	100.00	3194.86	100.00	3901.60	100.00
35	3915.20	100.00	3891.81	100.00	1262.34	57.34	6605.78	100.00	1164.61	100.00	4689.59	100.00	3523.10	100.00	5141.78	100.00	4029.12	100.00	4846.34	100.00	3833.83	100.00	4681.92	100.00
36	5220.26	100.00	5189.08	100.00	1683.12	67.25	8807.71	100.00	1552.81	100.00	6252.79	100.00	4697.46	100.00	6855.71	100.00	5372.16	100.00	6461.79	100.00	5111.78	100.00	6242.57	100.00
37	9787.99	100.00	9729.52	100.00	3155.85	100.00	16514.45	100.00	2911.52	100.00	11723.97	100.00	8807.74	100.00	12854.46	100.00	10072.80	100.00	12115.86	100.00	9584.58	100.00	11704.81	100.00
38	26101.30	100.00	25945.40	100.00	8415.61	100.00	44038.54	100.00	7764.06	100.00	31263.93	100.00	23487.32	100.00	34278.55	100.00	26860.80	100.00	32308.95	100.00	25558.89	100.00	31212.83	100.00
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 19 of 121

Rate Code
270

	Apr-18	Apr-18	May-18	May-18	Jun-18	Jun-18	Jul-18	Jul-18	Aug-18	Aug-18	Sep-18	Sep-18	Oct-18	Oct-18	Nov-18	Nov-18	Dec-18	Dec-18	Jan-18	Jan-18	Feb-18	Feb-18	Mar-18	Mar-18
Row	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent	Block	Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0.01	0.01	0.01	0.01	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.01	0.02	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
3	0.02	0.02	0.03	0.03	0.04	0.03	0.02	0.02	0.02	0.02	0.03	0.02	0.03	0.03	0.04	0.04	0.02	0.02	0.01	0.01	0.01	0.01	0.02	0.01
4	0.03	0.02	0.04	0.04	0.05	0.04	0.03	0.03	0.03	0.02	0.04	0.03	0.05	0.04	0.06	0.05	0.03	0.03	0.02	0.02	0.02	0.02	0.02	0.02
5	0.05	0.05	0.09	0.08	0.11	0.08	0.07	0.05	0.06	0.05	0.09	0.06	0.10	0.07	0.11	0.11	0.06	0.06	0.04	0.04	0.04	0.04	0.05	0.04
6	0.08	0.08	0.15	0.13	0.18	0.14	0.12	0.09	0.10	0.08	0.14	0.10	0.16	0.12	0.19	0.17	0.10	0.10	0.06	0.06	0.06	0.06	0.08	0.07
7	0.13	0.12	0.22	0.19	0.27	0.21	0.17	0.13	0.15	0.12	0.22	0.15	0.24	0.18	0.28	0.26	0.15	0.15	0.10	0.09	0.10	0.09	0.12	0.11
8	0.17	0.16	0.29	0.25	0.36	0.28	0.23	0.17	0.20	0.15	0.29	0.20	0.32	0.24	0.37	0.34	0.20	0.19	0.13	0.12	0.13	0.12	0.16	0.15
9	0.21	0.20	0.36	0.32	0.45	0.35	0.29	0.21	0.25	0.19	0.36	0.25	0.40	0.29	0.46	0.42	0.26	0.24	0.16	0.15	0.16	0.15	0.19	0.18
10	0.42	0.39	0.73	0.62	0.90	0.70	0.58	0.41	0.51	0.39	0.72	0.49	0.79	0.58	0.93	0.84	0.51	0.47	0.32	0.31	0.32	0.30	0.39	0.36
11	0.63	0.58	1.09	0.93	1.35	1.05	0.87	0.60	0.76	0.58	1.08	0.73	1.19	0.86	1.39	1.24	0.77	0.71	0.48	0.45	0.48	0.45	0.58	0.54
12	0.85	0.77	1.45	1.23	1.80	1.40	1.16	0.80	1.02	0.77	1.44	0.95	1.59	1.13	1.86	1.63	1.02	0.94	0.65	0.60	0.63	0.59	0.78	0.71
13	1.27	1.15	2.18	1.84	2.70	2.03	1.74	1.17	1.53	1.13	2.16	1.40	2.38	1.68	2.79	2.42	1.53	1.40	0.97	0.89	0.95	0.89	1.16	1.06
14	1.69	1.52	2.91	2.44	3.60	2.64	2.32	1.54	2.04	1.49	2.87	1.85	3.17	2.22	3.72	3.20	2.05	1.86	1.29	1.18	1.27	1.18	1.55	1.41
15	2.54	2.24	4.36	3.66	5.39	3.86	3.48	2.28	3.06	2.16	4.31	2.74	4.76	3.31	5.58	4.69	3.07	2.73	1.94	1.76	1.90	1.75	2.33	2.10
16	3.39	2.96	5.82	4.83	7.19	5.05	4.64	3.02	4.08	2.83	5.75	3.63	6.34	4.40	7.43	6.17	4.09	3.60	2.58	2.32	2.53	2.32	3.10	2.76
17	4.23	3.68	7.27	5.96	8.99	6.24	5.80	3.76	5.10	3.50	7.19	4.53	7.93	5.47	9.29	7.66	5.12	4.47	3.23	2.87	3.17	2.88	3.88	3.43
18	5.08	4.40	8.72	7.06	10.79	7.43	6.96	4.48	6.12	4.14	8.62	5.42	9.51	6.48	11.15	9.15	6.14	5.34	3.88	3.42	3.80	3.45	4.65	4.09
19	5.93	5.11	10.18	8.16	12.58	8.62	8.12	5.17	7.14	4.77	10.06	6.32	11.10	7.48	13.01	10.57	7.16	6.21	4.52	3.97	4.43	4.01	5.43	4.75
20	6.77	5.83	11.63	9.25	14.38	9.77	9.28	5.86	8.16	5.39	11.50	7.21	12.68	8.49	14.87	11.96	8.19	7.08	5.17	4.52	5.07	4.58	6.20	5.42
21	7.62	6.55	13.09	10.35	16.18	10.88	10.44	6.53	9.18	6.01	12.94	8.11	14.27	9.50	16.73	13.35	9.21	7.91	5.82	5.07	5.70	5.14	6.98	6.08
22	8.47	7.27	14.54	11.45	17.98	11.94	11.60	7.17	10.20	6.64	14.37	9.00	15.85	10.50	18.58	14.74	10.23	8.72	6.46	5.61	6.33	5.71	7.75	6.75
23	16.93	14.12	29.08	22.05	35.95	21.76	23.21	13.09	20.39	12.36	28.75	16.67	31.71	19.78	37.17	27.27	20.47	16.89	12.92	10.95	12.67	11.17	15.51	13.01
24	25.40	20.62	43.62	31.50	53.93	31.03	34.81	18.53	30.59	17.14	43.12	23.67	47.56	28.25	55.75	38.26	30.70	24.94	19.39	16.12	19.00	16.59	23.26	19.28
25	42.33	33.53	72.70	47.51	89.88	45.86	58.02	28.04	50.98	25.29	71.86	33.80	79.26	39.60	92.92	53.02	51.16	39.60	32.31	26.46	31.67	27.09	38.76	31.18
26	59.26	44.54	101.78	58.89	125.83	55.67	81.23	35.53	71.38	31.80	100.61	42.54	110.97	46.52	130.09	63.64	71.63	51.15	45.24	35.67	44.33	37.07	54.27	42.33
27	76.19	53.01	130.86	67.28	161.78	64.96	104.43	41.69	91.77	36.36	129.36	49.42	142.68	52.38	167.25	72.50	92.10	60.33	58.16	43.71	57.00	46.02	69.77	50.75
28	126.98	72.79	218.10	82.57	269.63	79.18	174.06	57.05	152.95	48.17	215.59	59.85	237.79	62.16	278.75	90.25	153.49	81.09	96.94	62.70	95.00	68.47	116.29	70.47
29	211.63	88.05	363.51	94.57	449.38	95.68	290.09	78.18	254.91	63.36	359.32	75.20	396.32	78.46	464.59	100.00	255.82	94.10	161.56	82.12	158.34	86.46	193.82	88.10
30	296.28	96.05	508.91	100.00	629.14	100.00	406.13	89.99	356.88	78.54	503.05	86.94	554.85	86.86	650.43	100.00	358.15	99.22	226.18	91.82	221.67	92.29	271.34	94.82
31	380.93	99.61	654.31	100.00	808.89	100.00	522.17	95.91	458.84	85.79	646.78	95.11	713.38	94.73	836.26	100.00	460.48	100.00	290.81	97.12	285.01	95.06	348.87	98.49
32	423.26	100.00	727.02	100.00	898.77	100.00	580.19	98.42	509.83	88.38	718.64	99.20	792.64	98.66	929.18	100.00	511.65	100.00	323.12	98.65	316.68	96.34	387.64	100.00
33	634.89	100.00	1090.52	100.00	1348.15	100.00	870.28	100.00	764.74	100.00	1077.97	100.00	1188.96	100.00	1393.77	100.00	767.47	100.00	484.68	100.00	475.02	100.00	581.45	100.00
34	846.52	100.00	1454.03	100.00	1797.54	100.00	1160.38	100.00	1019.65	100.00	1437.29	100.00	1585.28	100.00	1858.36	100.00	1023.29	100.00	646.23	100.00	633.36	100.00	775.27	100.00
35	1058.15	100.00	1817.54	100.00	2246.92	100.00	1450.47	100.00	1274.56	100.00	1796.61	100.00	1981.60	100.00	2322.95	100.00	1279.12	100.00	807.79	100.00	791.70	100.00	969.09	100.00
36	1693.03	100.00	2908.06	100.00	3595.08	100.00	2320.76	100.00	2039.30	100.00	2874.57	100.00	3170.57	100.00	3716.73	100.00	2046.59	100.00	1292.47	100.00	1266.71	100.00	1550.54	100.00
37	2962.81	100.00	5089.11	100.00	6291.39	100.00	4061.32	100.00	3568.78	100.00	5030.51	100.00	5548.49	100.00	6504.27	100.00	3581.53	100.00	2261.82	100.00	2216.75	100.00	2713.45	100.00
38	4232.58	100.00	7270.15	100.00	8987.70	100.00	5801.89	100.00	5098.25	100.00	7186.44	100.00	7926.42	100.00	9291.82	100.00	5116.47	100.00	3231.17	100.00	3166.78	100.00	3876.35	100.00
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 20 of 121

Rate Code
277

Row	Apr-18 Block	Apr-18 Percent	May-18 Block	May-18 Percent	Jun-18 Block	Jun-18 Percent	Jul-18 Block	Jul-18 Percent	Aug-18 Block	Aug-18 Percent	Sep-18 Block	Sep-18 Percent	Oct-18 Block	Oct-18 Percent	Nov-18 Block	Nov-18 Percent	Dec-18 Block	Dec-18 Percent	Jan-18 Block	Jan-18 Percent	Feb-18 Block	Feb-18 Percent	Mar-18 Block	Mar-18 Percent
1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00
5	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
6	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.01	0.01	0.01	0.01	0.02	0.02
7	0.02	0.02	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.02	0.02	0.02	0.02	0.02	0.02
8	0.03	0.03	0.04	0.03	0.04	0.03	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.03	0.03	0.02	0.02	0.03	0.03	0.03	0.03
9	0.04	0.04	0.04	0.04	0.04	0.04	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.04	0.04	0.04	0.04	0.03	0.03	0.03	0.03	0.04	0.04
10	0.07	0.07	0.09	0.09	0.09	0.08	0.10	0.09	0.11	0.10	0.10	0.09	0.10	0.09	0.09	0.09	0.09	0.09	0.06	0.06	0.06	0.06	0.08	0.08
11	0.11	0.11	0.13	0.13	0.13	0.12	0.15	0.14	0.16	0.15	0.15	0.14	0.15	0.14	0.13	0.13	0.13	0.13	0.09	0.09	0.10	0.10	0.12	0.12
12	0.14	0.14	0.18	0.17	0.18	0.16	0.20	0.18	0.22	0.20	0.20	0.18	0.19	0.18	0.18	0.18	0.17	0.17	0.12	0.12	0.13	0.13	0.15	0.15
13	0.21	0.21	0.27	0.26	0.27	0.24	0.30	0.27	0.33	0.29	0.29	0.27	0.29	0.27	0.27	0.26	0.26	0.26	0.17	0.17	0.19	0.19	0.23	0.23
14	0.28	0.28	0.36	0.34	0.35	0.32	0.40	0.36	0.44	0.39	0.39	0.36	0.39	0.35	0.36	0.35	0.34	0.34	0.23	0.23	0.26	0.26	0.31	0.31
15	0.42	0.42	0.54	0.51	0.53	0.48	0.59	0.54	0.66	0.58	0.59	0.53	0.58	0.53	0.53	0.51	0.51	0.51	0.35	0.35	0.38	0.38	0.46	0.46
16	0.56	0.56	0.72	0.67	0.71	0.64	0.79	0.71	0.87	0.77	0.78	0.70	0.78	0.70	0.71	0.67	0.68	0.68	0.46	0.46	0.51	0.51	0.62	0.62
17	0.70	0.70	0.89	0.84	0.89	0.80	0.99	0.88	1.09	0.96	0.98	0.86	0.97	0.87	0.89	0.83	0.85	0.85	0.58	0.58	0.64	0.64	0.77	0.77
18	0.84	0.84	1.07	1.00	1.06	0.95	1.19	1.04	1.31	1.15	1.17	1.03	1.16	1.04	1.07	0.99	1.02	1.01	0.69	0.69	0.77	0.77	0.93	0.92
19	0.99	0.97	1.25	1.16	1.24	1.10	1.39	1.20	1.53	1.34	1.37	1.19	1.36	1.20	1.24	1.14	1.19	1.18	0.81	0.81	0.90	0.89	1.08	1.07
20	1.13	1.10	1.43	1.32	1.42	1.25	1.58	1.36	1.75	1.52	1.56	1.35	1.55	1.36	1.42	1.29	1.36	1.34	0.92	0.92	1.03	1.02	1.23	1.22
21	1.27	1.23	1.61	1.48	1.59	1.40	1.78	1.51	1.97	1.71	1.76	1.52	1.74	1.52	1.60	1.45	1.54	1.51	1.04	1.04	1.15	1.14	1.39	1.37
22	1.41	1.36	1.79	1.64	1.77	1.55	1.98	1.67	2.19	1.90	1.95	1.68	1.94	1.69	1.78	1.60	1.71	1.67	1.16	1.15	1.28	1.26	1.54	1.52
23	2.82	2.61	3.58	3.09	3.54	2.99	3.96	3.25	4.37	3.77	3.91	3.21	3.88	3.27	3.55	3.08	3.41	3.17	2.31	2.24	2.56	2.46	3.08	2.94
24	4.22	3.85	5.37	4.48	5.31	4.40	5.94	4.80	6.56	5.58	5.86	4.64	5.81	4.78	5.33	4.53	5.12	4.49	3.47	3.29	3.85	3.63	4.63	4.34
25	7.04	6.17	8.94	7.16	8.86	7.24	9.90	7.81	10.93	9.14	9.76	7.46	9.69	7.74	8.89	7.31	8.53	7.03	5.78	5.37	6.41	5.96	7.71	7.09
26	9.85	8.33	12.52	9.80	12.40	10.08	13.86	10.72	15.31	12.56	13.67	10.39	13.56	10.52	12.44	10.05	11.94	9.55	8.09	7.29	8.98	8.14	10.79	9.74
27	12.67	10.50	16.10	12.21	15.94	12.74	17.82	13.56	19.68	15.94	17.58	13.43	17.44	13.14	15.99	12.64	15.35	11.94	10.40	9.18	11.54	10.19	13.88	12.17
28	21.11	16.66	26.83	19.31	26.57	19.90	29.71	21.64	32.80	25.37	29.29	22.30	29.07	20.41	26.66	19.92	25.59	18.25	17.34	14.54	19.23	15.79	23.13	18.84
29	35.19	25.56	44.71	29.97	44.28	30.40	49.51	32.60	54.67	37.02	48.82	36.03	48.44	31.42	44.43	31.57	42.64	28.03	28.90	22.16	32.05	23.91	38.55	27.56
30	49.27	32.85	62.60	38.25	61.99	39.06	69.32	40.54	76.54	45.22	68.35	48.73	67.82	40.65	62.20	41.59	59.70	36.33	40.45	28.98	44.88	31.19	53.97	35.45
31	63.34	38.68	80.48	44.83	79.70	46.35	89.12	48.25	98.41	52.36	87.88	59.66	87.20	48.88	79.97	49.01	76.76	43.28	52.01	35.10	57.70	36.55	69.39	41.15
32	70.38	41.26	89.42	48.08	88.55	49.71	99.02	51.36	109.34	55.76	97.64	63.91	96.89	52.47	88.85	52.23	85.29	46.20	57.79	37.94	64.11	38.92	77.10	43.59
33	105.57	53.78	134.13	59.87	132.83	64.47	148.53	63.64	164.01	68.80	146.46	77.56	145.33	65.97	133.28	65.77	127.93	59.43	86.69	49.19	96.16	50.02	115.64	55.29
34	140.76	63.40	178.85	67.49	177.10	72.82	198.04	70.48	218.69	77.15	195.28	84.12	193.78	75.19	177.70	74.47	170.57	67.64	115.58	58.50	128.22	60.38	154.19	65.16
35	175.95	69.24	223.56	71.06	221.38	79.30	247.56	75.03	273.36	82.41	244.10	87.95	242.22	81.34	222.13	80.26	213.22	73.24	144.48	64.93	160.27	66.78	192.74	70.15
36	281.52	78.79	357.69	76.73	354.20	86.61	396.09	81.28	437.37	90.08	390.56	94.67	387.56	91.84	355.40	92.53	341.14	82.57	231.16	76.01	256.44	77.85	308.38	77.83
37	492.67	85.40	625.96	85.78	619.85	93.83	693.16	89.96	765.40	100.00	683.49	100.00	678.23	100.00	621.95	100.00	597.00	90.93	404.54	85.28	448.76	85.60	539.67	85.74
38	703.81	92.01	894.23	94.83	885.50	100.00	990.22	98.64	1093.43	100.00	976.41	100.00	968.89	100.00	888.51	100.00	852.86	98.32	577.91	90.52	641.09	90.44	770.95	92.41
39	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00	999999.00	100.00

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 21 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

120	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
Residential General - 120 (Excl. Discount Customers)													
Number of Customer	59,245	59,122	59,033	58,940	58,571	58,012	57,683	57,474	57,270	57,199	57,116	57,072	58,061
Block 1	12,393	11,637	11,321	11,288	11,484	11,532	12,214	13,013	12,624	12,078	12,242	11,969	143,793
Block 2	50,613	39,475	27,789	24,628	25,421	25,438	34,508	55,542	54,822	49,286	52,917	49,626	490,065
Block 3	50,512	11,480	5,687	4,405	3,308	4,823	4,386	29,652	59,610	72,566	77,842	54,515	378,787
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	113,518	62,592	44,797	40,322	40,212	41,792	51,108	98,207	127,057	133,930	143,001	116,111	1,012,645
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	113,518	62,592	44,797	40,322	40,212	41,792	51,108	98,207	127,057	133,930	143,001	116,111	1,012,645
Customer Charges	1,186	1,184	1,182	1,180	1,173	1,162	1,155	1,151	1,147	1,145	1,144	1,143	13,952
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	727	567	399	354	365	365	495	797	787	707	760	712	7,034
Block 3	172	39	19	15	11	16	15	101	203	247	265	186	1,291
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	899	606	418	369	376	382	510	898	990	955	1,025	898	8,325
Billed Tariff Revenue	2,085	1,790	1,600	1,549	1,549	1,543	1,665	2,049	2,137	2,100	2,168	2,041	22,277
Tax Credit	(96)	(53)	(38)	(34)	(34)	(35)	(43)	(83)	(107)	(113)	(121)	(98)	(854)
Billed SBC	10	6	4	4	4	4	5	9	12	12	13	11	92
Billed MFC	15	8	6	5	5	5	6	14	18	20	21	17	139
Billed Net Margin Rev	2,000	1,743	1,567	1,518	1,519	1,512	1,627	1,975	2,041	1,999	2,061	1,954	21,515
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	496	268	196	170	168	167	211	424	580	611	641	499	4,432
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2,511	2,018	1,769	1,693	1,692	1,684	1,844	2,414	2,640	2,630	2,723	2,469	26,086
Rev Taxes - Trans Charge	41	36	32	31	31	31	33	40	42	41	42	40	439
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	41	36	32	31	31	31	33	40	42	41	42	40	439
Revenue Before MTA	2,552	2,054	1,801	1,724	1,723	1,715	1,877	2,454	2,681	2,671	2,765	2,509	26,526
MTA Taxes - Trans Charge	4	3	3	3	3	3	3	4	4	4	4	4	43
MTA Taxes - Gas Cost	1	1	0	0	0	0	0	1	1	1	1	1	9
Total MTA Taxes	5	4	4	3	3	3	4	5	5	5	5	5	52
Total Revenue	2,556	2,058	1,804	1,728	1,726	1,718	1,881	2,459	2,687	2,676	2,771	2,514	26,577
Total Billed Revenue	2,496	2,010	1,763	1,688	1,687	1,679	1,838	2,400	2,621	2,611	2,702	2,453	25,947
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	23	33	40	43	43	41	37	25	21	20	19	22	26
Dth per Customer	2	1	1	1	1	1	1	2	2	2	3	2	17
Equivalent Bills	60,068	59,943	59,853	59,759	59,384	58,818	58,484	58,272	58,065	57,993	57,909	57,865	706,414
Billed Sales per EMB	2	1	1	1	1	1	1	2	2	2	3	2	17
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	43	35	31	29	29	30	33	43	47	47	49	44	458
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 22 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

120	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
Residential General - 120 (Excl. Discount Customers)													
Number of Customer	56,929	56,802	56,711	56,619	56,250	55,691	55,364	55,158	54,958	54,886	54,803	54,758	55,744
Block 1	11,908	11,180	10,875	10,844	11,029	11,070	11,723	12,488	12,114	11,590	11,746	11,484	138,051
Block 2	48,635	37,926	26,696	23,658	24,413	24,420	33,120	53,304	52,609	47,293	50,774	47,614	470,463
Block 3	48,537	11,030	5,463	4,232	3,177	4,630	4,210	28,457	57,204	69,632	74,690	52,305	363,566
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	109,080	60,136	43,035	38,734	38,619	40,120	49,053	94,250	121,927	128,514	137,210	111,403	972,080
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	109,080	60,136	43,035	38,734	38,619	40,120	49,053	94,250	121,927	128,514	137,210	111,403	972,080
Customer Charges	1,140	1,137	1,136	1,134	1,126	1,115	1,109	1,105	1,100	1,099	1,097	1,096	13,395
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	698	544	383	340	350	351	475	765	755	679	729	683	6,753
Block 3	165	38	19	14	11	16	14	97	195	237	254	178	1,239
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	863	582	402	354	361	366	490	862	950	916	983	862	7,992
Billed Tariff Revenue	2,003	1,719	1,537	1,488	1,488	1,481	1,598	1,967	2,051	2,015	2,081	1,958	21,387
Tax Credit	(92)	(51)	(36)	(33)	(33)	(34)	(41)	(79)	(103)	(108)	(116)	(94)	(820)
Billed SBC	10	5	4	4	4	4	4	9	11	12	12	10	88
Billed MFC	15	8	6	5	5	5	7	13	17	18	20	16	136
Billed Net Margin Rev	1,921	1,674	1,505	1,459	1,459	1,451	1,561	1,896	1,959	1,918	1,977	1,874	20,655
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	426	231	159	142	141	143	178	455	589	647	681	548	4,339
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2,363	1,913	1,670	1,605	1,605	1,599	1,746	2,364	2,565	2,584	2,678	2,438	25,130
Rev Taxes - Trans Charge	39	34	31	30	30	30	32	39	40	39	40	38	422
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	39	34	31	30	30	30	32	39	40	39	40	38	422
Revenue Before MTA	2,402	1,948	1,701	1,635	1,634	1,629	1,778	2,402	2,605	2,623	2,718	2,476	25,552
MTA Taxes - Trans Charge	4	3	3	3	3	3	3	4	4	4	4	4	41
MTA Taxes - Gas Cost	1	0	0	0	0	0	0	1	1	1	1	1	9
Total MTA Taxes	5	4	3	3	3	3	3	5	5	5	5	5	50
Total Revenue	2,407	1,951	1,705	1,638	1,638	1,632	1,781	2,407	2,610	2,628	2,724	2,481	25,602
Total Billed Revenue	2,347	1,905	1,664	1,600	1,599	1,594	1,739	2,351	2,548	2,566	2,658	2,422	24,994
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	22	32	40	42	42	41	36	26	21	20	20	22	26
Dth per Customer	2	1	1	1	1	1	1	2	2	2	3	2	17
Equivalent Bills	57,720	57,591	57,499	57,405	57,031	56,464	56,133	55,924	55,721	55,648	55,564	55,519	678,220
Billed Sales per EMB	2	1	1	1	1	1	1	2	2	2	3	2	17
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	42	34	30	29	29	29	32	44	47	48	50	45	459
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 23 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

120	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
Residential General - 120 (Excl. Discount Customers)													
Number of Customer	54,616	54,490	54,399	54,307	53,938	53,379	53,052	52,846	52,646	52,575	52,492	52,448	53,432
Block 1	11,424	10,725	10,432	10,401	10,575	10,611	11,233	11,965	11,605	11,102	11,251	10,999	132,323
Block 2	46,659	36,383	25,608	22,692	23,410	23,406	31,737	51,070	50,396	45,301	48,633	45,605	450,900
Block 3	46,565	10,581	5,240	4,059	3,046	4,438	4,034	27,264	54,797	66,700	71,540	50,099	348,364
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	104,648	57,688	41,280	37,152	37,031	38,455	47,005	90,299	116,798	123,103	131,424	106,703	931,586
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	104,648	57,688	41,280	37,152	37,031	38,455	47,005	90,299	116,798	123,103	131,424	106,703	931,586
Customer Charges	1,094	1,091	1,089	1,087	1,080	1,069	1,062	1,058	1,054	1,053	1,051	1,050	12,839
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	670	522	368	326	336	336	456	733	723	650	698	655	6,472
Block 3	159	36	18	14	10	15	14	93	187	227	244	171	1,187
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	828	558	385	340	346	351	469	826	910	878	942	825	7,659
Billed Tariff Revenue	1,922	1,649	1,475	1,427	1,426	1,420	1,532	1,884	1,964	1,930	1,993	1,876	20,498
Tax Credit	(88)	(49)	(35)	(31)	(31)	(32)	(40)	(76)	(98)	(104)	(111)	(90)	(785)
Billed SBC	11	6	4	4	4	4	5	9	12	13	14	11	97
Billed MFC	15	8	6	5	5	5	6	12	16	17	18	15	129
Billed Net Margin Rev	1,845	1,607	1,444	1,400	1,399	1,392	1,497	1,817	1,878	1,839	1,896	1,797	19,810
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	490	268	194	166	165	168	213	423	555	605	641	519	4,407
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2,350	1,883	1,644	1,570	1,570	1,564	1,716	2,252	2,450	2,461	2,555	2,331	24,346
Rev Taxes - Trans Charge	38	33	29	29	29	28	31	37	38	38	39	37	404
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	38	33	29	29	29	28	31	37	38	38	39	37	404
Revenue Before MTA	2,387	1,915	1,673	1,599	1,598	1,593	1,747	2,290	2,488	2,499	2,594	2,367	24,750
MTA Taxes - Trans Charge	4	3	3	3	3	3	3	4	4	4	4	4	39
MTA Taxes - Gas Cost	1	1	0	0	0	0	0	1	1	1	1	1	9
Total MTA Taxes	5	4	3	3	3	3	3	4	5	5	5	5	48
Total Revenue	2,392	1,919	1,676	1,602	1,601	1,596	1,750	2,294	2,493	2,504	2,599	2,372	24,799
Total Billed Revenue	2,335	1,875	1,638	1,565	1,565	1,559	1,710	2,240	2,433	2,444	2,537	2,316	24,217
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	23	33	41	43	43	41	37	25	21	20	20	22	27
Dth per Customer	2	1	1	1	1	1	1	2	2	2	3	2	17
Equivalent Bills	55,375	55,247	55,155	55,061	54,687	54,120	53,789	53,580	53,377	53,305	53,221	53,176	650,093
Billed Sales per EMB	2	1	1	1	1	1	1	2	2	2	3	2	17
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	44	35	31	29	30	30	33	43	47	48	50	45	464
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 24 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

120	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
Residential General - 120 (Excl. Discount Customers)													
Number of Customer	52,306	52,179	52,088	51,996	51,628	51,068	50,741	50,535	50,335	50,259	50,176	50,132	51,120
Block 1	10,941	10,270	9,989	9,958	10,122	10,151	10,744	11,442	11,095	10,613	10,754	10,514	126,594
Block 2	44,685	34,839	24,520	21,727	22,407	22,393	30,355	48,837	48,184	43,306	46,487	43,592	431,330
Block 3	44,596	10,132	5,018	3,886	2,916	4,246	3,858	26,072	52,392	63,762	68,384	47,886	333,147
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	100,222	55,241	39,527	35,571	35,445	36,790	44,957	86,350	111,671	117,680	125,625	101,991	891,071
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	100,222	55,241	39,527	35,571	35,445	36,790	44,957	86,350	111,671	117,680	125,625	101,991	891,071
Customer Charges	1,047	1,045	1,043	1,041	1,034	1,023	1,016	1,012	1,008	1,006	1,005	1,004	12,284
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	641	500	352	312	322	321	436	701	692	622	667	626	6,191
Block 3	152	35	17	13	10	14	13	89	178	217	233	163	1,135
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	793	535	369	325	332	336	449	790	870	839	900	789	7,326
Billed Tariff Revenue	1,841	1,579	1,412	1,366	1,365	1,358	1,465	1,802	1,878	1,845	1,905	1,793	19,610
Tax Credit	(85)	(47)	(33)	(30)	(30)	(31)	(38)	(73)	(94)	(99)	(106)	(86)	(751)
Billed SBC	11	6	5	4	4	4	5	10	13	13	14	12	102
Billed MFC	14	8	5	5	5	5	6	12	16	17	18	14	124
Billed Net Margin Rev	1,768	1,539	1,383	1,340	1,340	1,332	1,432	1,739	1,797	1,759	1,813	1,718	18,961
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	483	254	184	163	163	159	202	404	526	572	603	491	4,202
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2,265	1,801	1,572	1,508	1,507	1,495	1,640	2,155	2,338	2,348	2,434	2,223	23,286
Rev Taxes - Trans Charge	36	31	28	27	27	27	29	35	37	36	37	35	387
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	36	31	28	27	27	27	29	35	37	36	37	35	387
Revenue Before MTA	2,301	1,832	1,601	1,536	1,534	1,522	1,669	2,190	2,375	2,384	2,471	2,258	23,673
MTA Taxes - Trans Charge	4	3	3	3	3	3	3	3	4	4	4	3	38
MTA Taxes - Gas Cost	1	1	0	0	0	0	0	1	1	1	1	1	8
Total MTA Taxes	4	4	3	3	3	3	3	4	5	5	5	4	46
Total Revenue	2,305	1,836	1,604	1,539	1,537	1,525	1,672	2,194	2,380	2,388	2,476	2,263	23,719
Total Billed Revenue	2,250	1,793	1,567	1,504	1,502	1,490	1,634	2,143	2,323	2,331	2,416	2,209	23,162
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	23	33	41	43	43	41	37	25	21	20	20	22	27
Dth per Customer	2	1	1	1	1	1	1	2	2	2	3	2	17
Equivalent Bills	53,032	52,904	52,811	52,718	52,345	51,777	51,446	51,237	51,034	50,957	50,873	50,828	621,963
Billed Sales per EMB	2	1	1	1	1	1	1	2	2	2	3	2	17
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	44	35	31	30	30	30	33	43	47	48	49	45	464
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 25 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

120	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
Residential General - 120 (Excl. Discount Customers)													
Number of Customer	49,990	49,863	49,772	49,680	49,312	48,752	48,425	48,219	48,019	47,938	47,855	47,811	48,803
Block 1	10,457	9,814	9,545	9,515	9,668	9,691	10,253	10,917	10,585	10,123	10,257	10,027	120,852
Block 2	42,707	33,293	23,430	20,759	21,402	21,377	28,969	46,598	45,967	41,306	44,336	41,573	411,718
Block 3	42,621	9,682	4,795	3,713	2,785	4,053	3,682	24,877	49,981	60,817	65,221	45,669	317,897
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	95,784	52,790	37,769	33,987	33,855	35,121	42,905	82,393	106,533	112,246	119,814	97,269	850,466
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	95,784	52,790	37,769	33,987	33,855	35,121	42,905	82,393	106,533	112,246	119,814	97,269	850,466
Customer Charges	1,001	998	997	995	987	976	970	966	962	960	958	957	11,727
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	613	478	336	298	307	307	416	669	660	593	636	597	5,910
Block 3	145	33	16	13	9	14	13	85	170	207	222	156	1,083
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	758	511	353	311	317	321	428	754	830	800	859	752	6,993
Billed Tariff Revenue	1,759	1,509	1,349	1,305	1,304	1,297	1,398	1,719	1,792	1,760	1,817	1,710	18,720
Tax Credit	(81)	(45)	(32)	(29)	(29)	(30)	(36)	(69)	(90)	(95)	(101)	(82)	(717)
Billed SBC	11	6	4	4	4	4	5	9	12	13	14	11	97
Billed MFC	14	7	5	5	5	5	6	11	15	16	17	14	118
Billed Net Margin Rev	1,689	1,471	1,322	1,281	1,279	1,271	1,367	1,659	1,714	1,678	1,730	1,639	18,100
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	451	246	178	156	157	154	196	394	516	550	587	479	4,064
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2,154	1,724	1,505	1,442	1,441	1,430	1,568	2,065	2,245	2,244	2,333	2,131	22,282
Rev Taxes - Trans Charge	34	30	27	26	26	26	28	34	35	34	35	33	369
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	34	30	27	26	26	26	28	34	35	34	35	33	369
Revenue Before MTA	2,189	1,754	1,532	1,468	1,467	1,456	1,596	2,099	2,280	2,279	2,368	2,165	22,652
MTA Taxes - Trans Charge	3	3	3	3	3	3	3	3	3	3	3	3	36
MTA Taxes - Gas Cost	1	0	0	0	0	0	0	1	1	1	1	1	8
Total MTA Taxes	4	3	3	3	3	3	3	4	4	4	5	4	44
Total Revenue	2,193	1,757	1,535	1,471	1,470	1,459	1,599	2,103	2,284	2,283	2,373	2,169	22,696
Total Billed Revenue	2,141	1,717	1,500	1,437	1,436	1,425	1,562	2,054	2,230	2,229	2,316	2,118	22,164
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	23	33	41	43	43	42	37	26	21	20	20	22	27
Dth per Customer	2	1	1	1	1	1	1	2	2	2	3	2	17
Equivalent Bills	50,684	50,556	50,463	50,370	49,997	49,429	49,098	48,889	48,686	48,604	48,520	48,475	593,770
Billed Sales per EMB	2	1	1	1	1	1	1	2	2	2	3	2	17
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	44	35	31	30	30	30	33	44	48	48	50	45	465
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 26 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

R120	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
Residential General Discount Customers - R120													
Number of Customer	1,385	1,382	1,380	1,378	1,369	1,356	1,348	1,343	1,339	1,337	1,335	1,334	1,357
Block 1	265	246	237	241	244	251	277	293	270	251	253	248	3,077
Block 2	990	702	436	406	399	443	708	1,171	1,035	926	969	922	9,108
Block 3	711	121	80	66	45	80	81	518	775	934	955	648	5,013
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,966	1,069	753	713	688	774	1,066	1,982	2,080	2,110	2,178	1,818	17,198
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,966	1,069	753	713	688	774	1,066	1,982	2,080	2,110	2,178	1,818	17,198
Customer Charges	28	28	28	28	27	27	27	27	27	27	27	27	326
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	14	10	6	6	6	6	10	17	15	13	14	13	131
Block 3	2	0	0	0	0	0	0	2	3	3	3	2	17
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	17	10	7	6	6	7	10	19	17	16	17	15	148
Billed Tariff Revenue	44	38	34	34	33	34	37	45	44	43	44	42	474
Tax Credit	(2)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(2)	(15)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed Net Margin Rev	43	37	34	33	33	33	37	44	43	42	42	41	461
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	9	5	3	3	3	3	4	9	9	10	10	8	75
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	52	42	37	36	36	36	41	53	53	52	52	49	538
Rev Taxes - Trans Charge	1	1	1	1	1	1	1	1	1	1	1	1	9
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	1	1	1	1	1	1	1	1	1	1	1	1	9
Revenue Before MTA	53	43	38	37	36	37	42	54	53	52	53	50	548
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	53	43	38	37	36	37	42	54	54	53	53	50	549
Total Billed Revenue	51	42	37	36	36	36	41	53	52	51	52	49	536
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	27	40	50	52	53	48	39	27	26	25	24	27	32
Dth per Customer	1	1	1	1	1	1	1	1	2	2	2	1	13
Equivalent Bills	1,404	1,401	1,399	1,397	1,388	1,375	1,367	1,362	1,358	1,356	1,354	1,353	16,512
Billed Sales per EMB	1	1	1	1	1	1	1	1	2	2	2	1	13
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	38	31	27	27	27	27	31	40	40	39	40	37	404
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 27 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

R120	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
Residential General Discount Customers - R120													
Number of Customer	1,331	1,328	1,326	1,323	1,315	1,302	1,294	1,289	1,285	1,283	1,281	1,280	1,303
Block 1	255	236	228	231	234	241	266	281	259	241	243	238	2,954
Block 2	951	674	419	390	383	426	679	1,124	993	888	930	885	8,744
Block 3	683	117	77	63	44	76	77	497	744	896	916	622	4,812
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,889	1,027	724	685	661	743	1,023	1,902	1,996	2,025	2,090	1,744	16,511
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,889	1,027	724	685	661	743	1,023	1,902	1,996	2,025	2,090	1,744	16,511
Customer Charges	27	27	27	26	26	26	26	26	26	26	26	26	313
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	14	10	6	6	6	6	10	16	14	13	13	13	126
Block 3	2	0	0	0	0	0	0	2	3	3	3	2	16
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	16	10	6	6	6	6	10	18	17	16	16	15	142
Billed Tariff Revenue	43	37	33	32	32	32	36	44	43	41	42	40	455
Tax Credit	(2)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(1)	(14)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed Net Margin Rev	41	36	32	32	31	32	35	42	41	40	41	39	443
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	7	4	3	3	2	3	4	9	10	10	10	9	73
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	49	40	35	34	34	35	39	52	51	50	51	48	518
Rev Taxes - Trans Charge	1	1	1	1	1	1	1	1	1	1	1	1	9
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	1	1	1	1	1	1	1	1	1	1	1	1	9
Revenue Before MTA	50	41	36	35	35	35	40	53	52	51	52	49	527
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	50	41	36	35	35	35	40	53	52	51	52	49	528
Total Billed Revenue	49	40	35	34	34	35	39	51	51	50	51	48	516
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	26	40	49	51	52	48	39	28	26	25	25	28	32
Dth per Customer	1	1	1	1	1	1	1	1	2	2	2	1	13
Equivalent Bills	1,349	1,346	1,344	1,341	1,333	1,320	1,312	1,307	1,303	1,301	1,299	1,298	15,854
Billed Sales per EMB	1	1	1	1	1	1	1	1	2	2	2	1	13
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	37	31	27	27	26	27	31	41	40	40	41	38	405
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 28 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

R120	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
Residential General Discount Customers - R120													
Number of Customer	1,277	1,274	1,271	1,269	1,261	1,248	1,240	1,235	1,230	1,229	1,227	1,226	1,249
Block 1	245	227	218	222	225	231	255	270	248	231	233	228	2,831
Block 2	913	647	401	374	368	408	651	1,077	950	851	891	848	8,379
Block 3	655	112	74	61	42	73	74	476	712	858	878	596	4,611
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,813	986	694	657	634	713	980	1,823	1,911	1,940	2,002	1,671	15,821
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,813	986	694	657	634	713	980	1,823	1,911	1,940	2,002	1,671	15,821
Customer Charges	26	26	25	25	25	25	25	25	25	25	25	25	300
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	13	9	6	5	5	6	9	15	14	12	13	12	120
Block 3	2	0	0	0	0	0	0	2	2	3	3	2	16
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	15	10	6	6	5	6	10	17	16	15	16	14	136
Billed Tariff Revenue	41	35	31	31	31	31	34	42	41	40	40	39	436
Tax Credit	(2)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(1)	(13)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed Net Margin Rev	40	34	31	31	30	31	34	40	39	38	39	38	424
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	8	5	3	3	3	3	4	9	9	10	10	8	75
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	48	39	34	34	33	34	38	49	49	48	49	46	501
Rev Taxes - Trans Charge	1	1	1	1	1	1	1	1	1	1	1	1	9
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	1	1	1	1	1	1	1	1	1	1	1	1	9
Revenue Before MTA	49	40	35	34	34	34	39	50	49	49	50	47	510
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	49	40	35	34	34	34	39	50	50	49	50	47	511
Total Billed Revenue	48	39	34	33	33	34	38	49	48	48	49	46	499
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	27	41	50	52	53	48	40	28	26	25	25	28	32
Dth per Customer	1	1	1	1	1	1	1	1	2	2	2	1	13
Equivalent Bills	1,295	1,292	1,289	1,287	1,279	1,265	1,257	1,252	1,247	1,246	1,244	1,243	15,195
Billed Sales per EMB	1	1	1	1	1	1	1	1	2	2	2	1	13
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	39	31	28	27	27	28	31	41	40	40	41	38	409
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 29 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

R120	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
Residential General Discount Customers - R120													
Number of Customer	1,222	1,219	1,217	1,215	1,207	1,193	1,186	1,181	1,176	1,175	1,173	1,172	1,195
Block 1	234	217	209	212	215	221	244	258	237	220	223	218	2,708
Block 2	874	619	384	358	352	390	623	1,030	909	813	852	810	8,014
Block 3	627	107	71	58	40	70	71	455	681	821	839	569	4,409
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,735	943	664	629	607	681	938	1,743	1,827	1,855	1,913	1,597	15,132
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,735	943	664	629	607	681	938	1,743	1,827	1,855	1,913	1,597	15,132
Customer Charges	24	24	24	24	24	24	24	24	24	24	23	23	287
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	13	9	6	5	5	6	9	15	13	12	12	12	115
Block 3	2	0	0	0	0	0	0	2	2	3	3	2	15
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	15	9	6	5	5	6	9	16	15	14	15	14	130
Billed Tariff Revenue	39	34	30	30	29	30	33	40	39	38	39	37	417
Tax Credit	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(13)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed Net Margin Rev	38	33	30	29	29	29	32	39	38	37	37	36	406
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	8	4	3	3	3	3	4	8	9	9	9	8	71
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	46	37	33	32	32	32	37	47	46	46	47	44	479
Rev Taxes - Trans Charge	1	1	1	1	1	1	1	1	1	1	1	1	8
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	1	1	1	1	1	1	1	1	1	1	1	1	8
Revenue Before MTA	47	38	33	33	32	33	37	48	47	47	47	44	488
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	47	38	33	33	32	33	37	48	47	47	47	45	489
Total Billed Revenue	46	37	33	32	32	32	36	47	46	46	46	44	477
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	27	40	50	52	53	48	40	28	26	25	25	28	32
Dth per Customer	1	1	1	1	1	1	1	1	2	2	2	1	13
Equivalent Bills	1,239	1,236	1,234	1,232	1,224	1,210	1,202	1,197	1,192	1,191	1,189	1,188	14,535
Billed Sales per EMB	1	1	1	1	1	1	1	1	2	2	2	1	13
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	39	31	28	27	27	28	31	41	40	40	40	38	409
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 30 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

R120	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
Residential General Discount Customers - R120													
Number of Customer	1,168	1,165	1,163	1,161	1,152	1,139	1,132	1,127	1,122	1,120	1,118	1,117	1,140
Block 1	224	207	200	203	205	211	233	246	226	210	212	208	2,585
Block 2	835	592	367	342	336	372	594	983	867	775	812	772	7,648
Block 3	599	102	68	56	38	67	68	434	649	782	800	543	4,206
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,658	901	635	601	579	650	895	1,663	1,743	1,768	1,824	1,522	14,440
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,658	901	635	601	579	650	895	1,663	1,743	1,768	1,824	1,522	14,440
Customer Charges	23	23	23	23	23	23	23	23	22	22	22	22	274
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	12	8	5	5	5	5	9	14	12	11	12	11	110
Block 3	2	0	0	0	0	0	0	1	2	3	3	2	14
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	14	9	6	5	5	6	9	16	15	14	14	13	124
Billed Tariff Revenue	37	32	29	28	28	28	31	38	37	36	37	35	398
Tax Credit	(1)	(1)	(1)	(1)	(0)	(1)	(1)	(1)	(1)	(1)	(2)	(1)	(12)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed Net Margin Rev	36	32	28	28	28	28	31	37	36	35	35	34	388
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	8	4	3	3	3	3	4	8	8	9	9	7	69
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	44	36	31	31	30	31	35	45	45	44	45	42	458
Rev Taxes - Trans Charge	1	1	1	1	1	1	1	1	1	1	1	1	8
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	1	1	1	1	1	1	1	1	1	1	1	1	8
Revenue Before MTA	45	36	32	31	31	31	36	46	45	45	45	43	466
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	45	37	32	31	31	31	36	46	45	45	45	43	467
Total Billed Revenue	44	36	31	31	30	31	35	45	44	44	44	42	456
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	27	41	50	52	53	48	40	28	26	25	25	28	32
Dth per Customer	1	1	1	1	1	1	1	1	2	2	2	1	13
Equivalent Bills	1,184	1,181	1,179	1,177	1,168	1,155	1,148	1,143	1,138	1,136	1,134	1,133	13,874
Billed Sales per EMB	1	1	1	1	1	1	1	1	2	2	2	1	13
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	39	31	28	27	27	28	32	41	40	40	41	38	410
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 31 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

130	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
Residential Water Heating - 130 (Excl. Discount Customers)													
Number of Customer	27,749	27,691	27,650	27,606	27,433	27,171	27,017	26,919	26,824	26,790	26,751	26,730	27,194
Block 1	7,762	7,747	7,744	7,722	7,690	7,580	7,528	7,578	7,518	7,442	7,462	7,416	91,188
Block 2	66,668	57,593	42,384	37,236	38,981	31,497	35,885	61,423	63,460	56,958	64,793	58,801	615,680
Block 3	55,953	18,628	14,543	12,179	9,424	15,716	9,858	22,766	49,742	60,287	71,048	50,587	390,732
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	130,383	83,968	64,672	57,137	56,094	54,793	53,272	91,767	120,720	124,687	143,303	116,804	1,097,600
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	130,383	83,968	64,672	57,137	56,094	54,793	53,272	91,767	120,720	124,687	143,303	116,804	1,097,600
Customer Charges	556	554	554	553	549	544	541	539	537	536	536	535	6,535
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	957	827	608	534	560	452	515	882	911	818	930	844	8,837
Block 3	191	63	50	41	32	54	34	78	169	205	242	172	1,331
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	1,148	890	658	576	592	506	549	959	1,080	1,023	1,172	1,016	10,169
Billed Tariff Revenue	1,703	1,445	1,212	1,129	1,141	1,050	1,090	1,498	1,618	1,559	1,708	1,552	16,703
Tax Credit	(110)	(71)	(55)	(48)	(47)	(46)	(45)	(77)	(102)	(105)	(121)	(98)	(925)
Billed SBC	12	8	6	5	5	5	5	8	11	11	13	11	100
Billed MFC	17	11	8	7	7	7	6	13	17	18	21	17	150
Billed Net Margin Rev	1,605	1,381	1,163	1,086	1,099	1,009	1,050	1,429	1,527	1,466	1,600	1,464	15,878
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	570	359	283	241	234	219	220	396	551	569	643	502	4,788
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2,192	1,752	1,455	1,334	1,340	1,234	1,276	1,839	2,095	2,053	2,264	1,983	20,815
Rev Taxes - Trans Charge	33	28	24	22	22	21	21	29	31	30	33	30	324
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	33	28	24	22	22	21	21	29	31	30	33	30	324
Revenue Before MTA	2,225	1,780	1,478	1,356	1,362	1,254	1,297	1,868	2,126	2,083	2,296	2,013	21,139
MTA Taxes - Trans Charge	3	3	2	2	2	2	2	3	3	3	3	3	32
MTA Taxes - Gas Cost	1	1	1	0	0	0	0	1	1	1	1	1	10
Total MTA Taxes	4	3	3	3	3	2	3	4	4	4	4	4	41
Total Revenue	2,229	1,783	1,481	1,359	1,365	1,257	1,300	1,872	2,131	2,087	2,301	2,017	21,181
Total Billed Revenue	2,175	1,741	1,446	1,327	1,333	1,227	1,269	1,826	2,078	2,035	2,243	1,966	20,665
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	17	21	23	24	24	23	24	20	18	17	16	17	19
Dth per Customer	5	3	2	2	2	2	2	3	5	5	5	4	40
Equivalent Bills	28,134	28,076	28,034	27,989	27,814	27,548	27,392	27,293	27,197	27,162	27,123	27,101	330,863
Billed Sales per EMB	5	3	2	2	2	2	2	3	5	5	5	4	40
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	80	64	54	49	50	46	48	70	79	78	86	75	779
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 32 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

130	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
Residential Water Heating - 130 (Excl. Discount Customers)													
Number of Customer	26,664	26,604	26,562	26,518	26,346	26,084	25,930	25,834	25,740	25,706	25,667	25,647	26,109
Block 1	7,458	7,443	7,439	7,417	7,385	7,277	7,225	7,272	7,214	7,141	7,160	7,116	87,547
Block 2	64,061	55,332	40,717	35,769	37,436	30,237	34,441	58,948	60,896	54,654	62,167	56,419	591,076
Block 3	53,765	17,897	13,971	11,699	9,050	15,087	9,462	21,848	47,732	57,847	68,169	48,538	375,066
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	125,285	80,672	62,127	54,885	53,872	52,601	51,128	88,068	115,842	119,642	137,497	112,072	1,053,689
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	125,285	80,672	62,127	54,885	53,872	52,601	51,128	88,068	115,842	119,642	137,497	112,072	1,053,689
Customer Charges	534	533	532	531	528	522	519	517	515	515	514	514	6,274
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	920	794	584	513	537	434	494	846	874	784	892	810	8,484
Block 3	183	61	48	40	31	51	32	74	163	197	232	165	1,278
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	1,103	855	632	553	568	485	527	921	1,037	982	1,125	975	9,762
Billed Tariff Revenue	1,637	1,388	1,164	1,084	1,096	1,008	1,046	1,438	1,552	1,496	1,639	1,489	16,036
Tax Credit	(106)	(68)	(52)	(46)	(45)	(44)	(43)	(74)	(98)	(101)	(116)	(94)	(888)
Billed SBC	11	7	6	5	5	5	5	8	11	11	13	10	96
Billed MFC	16	10	8	7	7	6	6	13	17	18	20	16	144
Billed Net Margin Rev	1,542	1,327	1,117	1,043	1,055	968	1,007	1,372	1,465	1,406	1,535	1,404	15,243
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	489	310	230	201	197	187	185	425	560	603	682	551	4,619
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2,048	1,647	1,355	1,251	1,259	1,162	1,199	1,809	2,041	2,026	2,237	1,972	20,006
Rev Taxes - Trans Charge	31	27	23	21	22	20	21	28	30	29	31	29	311
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	31	27	23	21	22	20	21	28	30	29	31	29	311
Revenue Before MTA	2,079	1,674	1,378	1,272	1,280	1,181	1,219	1,837	2,071	2,055	2,269	2,001	20,317
MTA Taxes - Trans Charge	3	3	2	2	2	2	2	3	3	3	3	3	30
MTA Taxes - Gas Cost	1	1	0	0	0	0	0	1	1	1	1	1	9
Total MTA Taxes	4	3	3	2	2	2	2	4	4	4	4	4	40
Total Revenue	2,083	1,678	1,381	1,274	1,283	1,184	1,222	1,841	2,075	2,059	2,273	2,004	20,357
Total Billed Revenue	2,032	1,637	1,347	1,244	1,252	1,155	1,193	1,797	2,025	2,009	2,217	1,956	19,862
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	17	21	22	23	24	23	24	21	18	17	17	18	19
Dth per Customer	5	3	2	2	2	2	2	3	5	5	5	4	40
Equivalent Bills	27,034	26,974	26,931	26,886	26,712	26,446	26,290	26,193	26,098	26,063	26,023	26,003	317,653
Billed Sales per EMB	5	3	2	2	2	2	2	3	5	5	5	4	40
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	78	63	52	48	49	45	47	71	81	80	89	78	780
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 33 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

130	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
Residential Water Heating - 130 (Excl. Discount Customers)													
Number of Customer	25,580	25,521	25,478	25,435	25,262	25,000	24,847	24,750	24,657	24,624	24,585	24,564	25,025
Block 1	7,155	7,140	7,136	7,114	7,081	6,974	6,924	6,967	6,910	6,840	6,858	6,815	83,915
Block 2	61,457	53,080	39,055	34,308	35,896	28,980	33,003	56,474	58,334	52,353	59,547	54,036	566,522
Block 3	51,580	17,168	13,401	11,221	8,678	14,460	9,067	20,931	45,724	55,412	65,296	46,488	359,426
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	120,191	77,388	59,592	52,644	51,655	50,415	48,993	84,373	110,968	114,606	131,700	107,339	1,009,863
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	120,191	77,388	59,592	52,644	51,655	50,415	48,993	84,373	110,968	114,606	131,700	107,339	1,009,863
Customer Charges	512	511	510	509	506	501	498	496	494	493	492	492	6,013
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	882	762	561	492	515	416	474	811	837	751	855	776	8,132
Block 3	176	58	46	38	30	49	31	71	156	189	222	158	1,225
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	1,058	820	606	531	545	465	505	882	993	940	1,077	934	9,356
Billed Tariff Revenue	1,570	1,331	1,116	1,040	1,051	966	1,002	1,378	1,487	1,433	1,569	1,426	15,370
Tax Credit	(101)	(65)	(50)	(44)	(44)	(43)	(41)	(71)	(94)	(97)	(111)	(91)	(851)
Billed SBC	12	7	6	5	5	5	5	8	11	11	13	10	98
Billed MFC	17	11	8	7	7	7	7	12	16	16	19	15	141
Billed Net Margin Rev	1,480	1,274	1,072	1,001	1,012	928	966	1,315	1,404	1,348	1,471	1,346	14,616
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	563	359	280	235	231	220	222	395	528	563	642	522	4,760
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2,060	1,644	1,360	1,242	1,250	1,155	1,195	1,721	1,947	1,927	2,132	1,883	19,517
Rev Taxes - Trans Charge	30	26	22	20	21	19	20	27	29	28	30	27	298
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	30	26	22	20	21	19	20	27	29	28	30	27	298
Revenue Before MTA	2,091	1,670	1,382	1,263	1,271	1,174	1,214	1,748	1,976	1,955	2,162	1,911	19,815
MTA Taxes - Trans Charge	3	3	2	2	2	2	2	3	3	3	3	3	29
MTA Taxes - Gas Cost	1	1	1	0	0	0	0	1	1	1	1	1	10
Total MTA Taxes	4	3	3	2	2	2	2	3	4	4	4	4	39
Total Revenue	2,095	1,673	1,385	1,265	1,273	1,176	1,217	1,751	1,980	1,958	2,167	1,914	19,854
Total Billed Revenue	2,044	1,633	1,352	1,235	1,243	1,148	1,188	1,709	1,932	1,911	2,114	1,868	19,376
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	17	22	23	24	25	23	25	21	18	17	16	18	20
Dth per Customer	5	3	2	2	2	2	2	3	5	5	5	4	40
Equivalent Bills	25,935	25,875	25,832	25,788	25,613	25,347	25,192	25,094	24,999	24,966	24,926	24,905	304,474
Billed Sales per EMB	5	3	2	2	2	2	2	3	5	5	5	4	40
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	82	66	54	50	50	47	49	71	80	80	88	78	793
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 34 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

130	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
Residential Water Heating - 130 (Excl. Discount Customers)													
Number of Customer	24,497	24,438	24,395	24,352	24,180	23,918	23,764	23,668	23,574	23,539	23,500	23,479	23,942
Block 1	6,852	6,837	6,832	6,811	6,778	6,673	6,622	6,662	6,607	6,539	6,556	6,514	80,283
Block 2	58,855	50,827	37,395	32,847	34,358	27,726	31,564	54,005	55,772	50,046	56,919	51,649	541,964
Block 3	49,396	16,440	12,831	10,743	8,306	13,834	8,671	20,016	43,715	52,971	62,414	44,435	343,774
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	115,103	74,104	57,059	50,402	49,443	48,233	46,858	80,684	106,094	109,556	125,888	102,598	966,020
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	115,103	74,104	57,059	50,402	49,443	48,233	46,858	80,684	106,094	109,556	125,888	102,598	966,020
Customer Charges	491	489	488	488	484	479	476	474	472	471	471	470	5,753
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	845	730	537	471	493	398	453	775	801	718	817	741	7,779
Block 3	168	56	44	37	28	47	30	68	149	180	213	151	1,171
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	1,013	786	580	508	521	445	483	843	949	899	1,030	893	8,951
Billed Tariff Revenue	1,504	1,275	1,069	996	1,006	924	958	1,317	1,422	1,370	1,500	1,363	14,704
Tax Credit	(97)	(62)	(48)	(42)	(42)	(41)	(40)	(68)	(89)	(92)	(106)	(87)	(814)
Billed SBC	12	8	6	5	5	5	5	8	11	11	13	11	101
Billed MFC	16	10	8	7	7	6	6	11	15	15	18	14	134
Billed Net Margin Rev	1,419	1,220	1,027	958	969	888	924	1,258	1,343	1,289	1,407	1,287	13,990
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	554	341	265	231	227	208	210	377	500	532	604	494	4,544
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,989	1,571	1,300	1,197	1,203	1,103	1,140	1,646	1,858	1,837	2,029	1,795	18,668
Rev Taxes - Trans Charge	29	25	21	20	20	18	19	26	27	26	29	26	286
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	29	25	21	20	20	18	19	26	27	26	29	26	286
Revenue Before MTA	2,018	1,596	1,321	1,216	1,223	1,121	1,159	1,672	1,885	1,863	2,058	1,821	18,954
MTA Taxes - Trans Charge	3	2	2	2	2	2	2	3	3	3	3	3	28
MTA Taxes - Gas Cost	1	1	1	0	0	0	0	1	1	1	1	1	9
Total MTA Taxes	4	3	3	2	2	2	2	3	4	4	4	4	37
Total Revenue	2,022	1,599	1,323	1,219	1,225	1,123	1,161	1,675	1,889	1,867	2,062	1,825	18,990
Total Billed Revenue	1,973	1,561	1,292	1,190	1,196	1,097	1,134	1,635	1,843	1,821	2,011	1,781	18,534
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	18	22	23	24	25	23	25	21	18	17	16	18	20
Dth per Customer	5	3	2	2	2	2	2	3	5	5	5	4	40
Equivalent Bills	24,837	24,777	24,734	24,690	24,516	24,250	24,094	23,997	23,901	23,866	23,826	23,805	291,294
Billed Sales per EMB	5	3	2	2	2	2	2	3	5	5	5	4	40
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	83	65	54	50	51	47	49	71	80	79	88	78	793
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 35 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

130	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
Residential Water Heating - 130 (Excl. Discount Customers)													
Number of Customer	23,413	23,353	23,310	23,267	23,095	22,833	22,679	22,583	22,489	22,451	22,412	22,392	22,856
Block 1	6,549	6,533	6,528	6,508	6,474	6,370	6,319	6,357	6,303	6,237	6,252	6,212	76,643
Block 2	56,250	48,570	35,732	31,384	32,817	26,468	30,123	51,529	53,205	47,733	54,283	49,258	517,354
Block 3	47,210	15,710	12,261	10,265	7,934	13,207	8,275	19,099	41,703	50,522	59,524	42,378	328,088
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	110,009	70,814	54,521	48,156	47,224	46,045	44,718	76,985	101,211	104,492	120,060	97,848	922,084
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	110,009	70,814	54,521	48,156	47,224	46,045	44,718	76,985	101,211	104,492	120,060	97,848	922,084
Customer Charges	469	468	467	466	462	457	454	452	450	450	449	448	5,492
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	807	697	513	450	471	380	432	740	764	685	779	707	7,426
Block 3	161	54	42	35	27	45	28	65	142	172	203	144	1,118
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	968	751	555	485	498	425	461	805	906	857	982	851	8,544
Billed Tariff Revenue	1,437	1,218	1,021	951	961	882	915	1,257	1,356	1,307	1,431	1,300	14,036
Tax Credit	(93)	(60)	(46)	(41)	(40)	(39)	(38)	(65)	(85)	(88)	(101)	(82)	(777)
Billed SBC	13	8	6	5	5	5	5	9	12	12	14	11	105
Billed MFC	16	10	8	7	6	6	6	11	14	15	17	14	128
Billed Net Margin Rev	1,357	1,167	982	916	926	849	882	1,201	1,282	1,231	1,343	1,228	13,364
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	518	330	257	222	219	202	204	369	490	512	588	482	4,392
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,891	1,506	1,246	1,145	1,151	1,056	1,092	1,580	1,787	1,758	1,948	1,724	17,884
Rev Taxes - Trans Charge	28	24	20	19	19	17	18	25	26	25	27	25	273
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	28	24	20	19	19	17	18	25	26	25	27	25	273
Revenue Before MTA	1,919	1,530	1,266	1,163	1,170	1,074	1,110	1,604	1,813	1,783	1,975	1,749	18,156
MTA Taxes - Trans Charge	3	2	2	2	2	2	2	2	3	2	3	2	27
MTA Taxes - Gas Cost	1	1	1	0	0	0	0	1	1	1	1	1	9
Total MTA Taxes	4	3	2	2	2	2	2	3	4	3	4	3	35
Total Revenue	1,922	1,533	1,269	1,166	1,172	1,076	1,112	1,608	1,816	1,786	1,979	1,752	18,192
Total Billed Revenue	1,875	1,496	1,239	1,138	1,145	1,050	1,086	1,569	1,773	1,743	1,931	1,710	17,756
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	17	22	23	24	25	23	25	21	18	17	16	18	20
Dth per Customer	5	3	2	2	2	2	2	3	5	5	5	4	40
Equivalent Bills	23,738	23,677	23,634	23,590	23,416	23,150	22,994	22,897	22,801	22,763	22,723	22,703	278,086
Billed Sales per EMB	5	3	2	2	2	2	2	3	5	5	5	4	40
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	82	66	54	50	51	47	49	71	81	80	88	78	796
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 36 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

R130	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
Residential Water Heating Discount Customers - R130													
Number of Customer	246	246	246	245	244	241	240	239	238	238	238	238	242
Block 1	69	68	68	68	68	67	66	67	67	66	66	66	807
Block 2	598	455	294	305	276	255	276	535	535	491	591	540	5,154
Block 3	510	122	92	97	59	124	73	193	392	503	672	486	3,324
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,177	645	455	470	404	447	416	795	994	1,061	1,330	1,092	9,285
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,177	645	455	470	404	447	416	795	994	1,061	1,330	1,092	9,285
Customer Charges	5	5	5	5	5	5	5	5	5	5	5	5	58
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	9	7	4	4	4	4	4	8	8	7	8	8	74
Block 3	2	0	0	0	0	0	0	1	1	2	2	2	11
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	10	7	5	5	4	4	4	8	9	9	11	9	85
Billed Tariff Revenue	15	12	9	10	9	9	9	13	14	14	16	14	143
Tax Credit	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(1)	(8)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Net Margin Rev	14	11	9	9	9	9	9	13	13	13	15	13	136
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	5	3	2	2	2	2	2	3	5	5	6	5	41
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	20	14	11	11	10	10	10	16	18	18	21	18	178
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	3
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Revenue Before MTA	20	14	11	11	11	11	11	16	18	18	21	18	181
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	20	14	11	12	11	11	11	16	18	18	21	18	181
Total Billed Revenue	19	14	11	11	10	10	10	16	18	18	21	18	177
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	17	22	25	24	26	24	26	21	18	17	16	17	20
Dth per Customer	5	3	2	2	2	2	2	3	4	4	6	5	38
Equivalent Bills	249	249	249	248	247	244	243	242	241	241	241	241	2,939
Billed Sales per EMB	5	3	2	2	2	2	2	3	4	4	6	5	38
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	81	59	46	47	44	44	44	68	76	76	88	78	750
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 37 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

R130	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
Residential Water Heating Discount Customers - R130													
Number of Customer	237	236	236	236	234	232	230	230	229	229	228	228	232
Block 1	66	66	65	66	65	64	64	65	64	64	64	63	776
Block 2	576	437	282	294	265	246	265	515	515	473	567	517	4,952
Block 3	491	117	89	93	57	120	70	185	377	484	644	466	3,193
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,133	619	436	453	387	430	398	765	957	1,021	1,274	1,047	8,920
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,133	619	436	453	387	430	398	765	957	1,021	1,274	1,047	8,920
Customer Charges	5	5	5	5	5	5	5	5	5	5	5	5	56
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	8	6	4	4	4	4	4	7	7	7	8	7	71
Block 3	2	0	0	0	0	0	0	1	1	2	2	2	11
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	10	7	4	5	4	4	4	8	9	8	10	9	82
Billed Tariff Revenue	15	11	9	9	9	9	9	13	13	13	15	14	138
Tax Credit	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(1)	(8)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Net Margin Rev	14	11	9	9	8	8	8	12	13	12	14	13	131
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	4	2	2	2	1	2	1	4	5	5	6	5	39
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	18	13	10	11	10	10	10	16	17	18	20	18	172
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	3
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Revenue Before MTA	19	14	11	11	10	10	10	16	18	18	21	18	174
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	19	14	11	11	10	10	10	16	18	18	21	18	175
Total Billed Revenue	18	13	10	11	10	10	10	16	17	17	20	18	170
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	17	22	24	24	26	23	25	21	18	17	16	18	20
Dth per Customer	5	3	2	2	2	2	2	3	4	4	6	5	38
Equivalent Bills	240	239	239	239	237	235	233	233	232	232	231	231	2,824
Billed Sales per EMB	5	3	2	2	2	2	2	3	4	4	6	5	38
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	79	58	45	46	43	43	44	70	77	78	91	81	752
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 38 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

R130	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
Residential Water Heating Discount Customers - R130													
Number of Customer	227	227	227	226	225	222	221	220	219	219	219	219	223
Block 1	64	63	63	63	62	62	61	62	61	61	61	61	744
Block 2	552	420	271	282	255	235	254	493	493	452	544	497	4,748
Block 3	470	112	85	89	55	114	67	177	361	463	619	447	3,061
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,086	596	419	434	372	411	383	732	915	976	1,224	1,005	8,553
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,086	596	419	434	372	411	383	732	915	976	1,224	1,005	8,553
Customer Charges	5	5	5	5	5	4	4	4	4	4	4	4	53
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	8	6	4	4	4	3	4	7	7	6	8	7	68
Block 3	2	0	0	0	0	0	0	1	1	2	2	2	10
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	10	6	4	4	4	4	4	8	8	8	10	9	79
Billed Tariff Revenue	14	11	9	9	8	8	8	12	13	12	14	13	132
Tax Credit	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(1)	(7)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Net Margin Rev	13	11	8	9	8	8	8	12	12	12	13	12	126
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	5	3	2	2	2	2	2	3	4	5	6	5	40
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	18	13	10	11	10	10	10	15	16	17	20	17	167
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	3
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Revenue Before MTA	19	14	11	11	10	10	10	15	17	17	20	18	170
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	19	14	11	11	10	10	10	15	17	17	20	18	170
Total Billed Revenue	18	13	10	10	10	10	10	15	16	17	19	17	166
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	17	23	25	25	27	24	26	21	18	17	16	18	20
Dth per Customer	5	3	2	2	2	2	2	3	4	4	6	5	38
Equivalent Bills	230	230	230	229	228	225	224	223	222	222	222	222	2,708
Billed Sales per EMB	5	3	2	2	2	2	2	3	4	4	6	5	38
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	83	60	47	47	44	45	45	70	77	77	91	80	764
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 39 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

R130	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
Residential Water Heating Discount Customers - R130													
Number of Customer	218	217	217	217	215	213	211	211	210	209	209	209	213
Block 1	61	60	60	60	60	59	58	59	59	58	58	58	712
Block 2	530	401	259	270	244	226	243	472	472	432	519	474	4,543
Block 3	452	108	82	85	52	110	64	170	346	442	591	427	2,928
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,043	569	401	416	356	395	365	702	877	932	1,168	959	8,183
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,043	569	401	416	356	395	365	702	877	932	1,168	959	8,183
Customer Charges	4	4	4	4	4	4	4	4	4	4	4	4	51
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	8	6	4	4	3	3	3	7	7	6	7	7	65
Block 3	2	0	0	0	0	0	0	1	1	2	2	1	10
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	9	6	4	4	4	4	4	7	8	8	9	8	75
Billed Tariff Revenue	14	10	8	9	8	8	8	12	12	12	14	12	126
Tax Credit	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(1)	(7)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Net Margin Rev	13	10	8	8	8	8	8	11	12	11	13	12	120
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	5	3	2	2	2	2	2	3	4	5	6	5	39
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	18	13	10	10	9	9	9	14	16	16	19	16	160
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Revenue Before MTA	18	13	10	10	10	9	10	15	16	16	19	17	162
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	18	13	10	10	10	10	10	15	16	16	19	17	163
Total Billed Revenue	18	13	10	10	9	9	9	14	16	16	18	16	159
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	17	23	25	25	27	24	26	21	18	17	16	17	20
Dth per Customer	5	3	2	2	2	2	2	3	4	4	6	5	38
Equivalent Bills	221	220	220	220	218	216	214	214	213	212	212	212	2,592
Billed Sales per EMB	5	3	2	2	2	2	2	3	4	4	6	5	38
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	84	60	47	48	45	45	45	70	76	77	90	80	764
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 40 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

R130	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
Residential Water Heating Discount Customers - R130													
Number of Customer	208	208	207	207	206	203	202	201	200	200	200	199	203
Block 1	58	58	57	58	57	56	56	57	56	55	56	55	680
Block 2	506	385	247	258	233	215	233	450	450	413	497	452	4,338
Block 3	431	103	78	82	50	105	61	162	330	423	565	407	2,796
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	995	546	383	397	341	376	350	669	835	892	1,118	913	7,814
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	995	546	383	397	341	376	350	669	835	892	1,118	913	7,814
Customer Charges	4	4	4	4	4	4	4	4	4	4	4	4	49
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	7	6	4	4	3	3	3	6	6	6	7	6	62
Block 3	1	0	0	0	0	0	0	1	1	1	2	1	10
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	9	6	4	4	4	3	4	7	8	7	9	8	72
Billed Tariff Revenue	13	10	8	8	8	8	8	11	12	11	13	12	121
Tax Credit	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(1)	(7)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Net Margin Rev	12	10	8	8	7	7	7	11	11	11	12	11	115
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	5	3	2	2	2	2	2	3	4	4	5	4	37
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	17	12	10	10	9	9	9	14	15	15	18	16	153
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Revenue Before MTA	17	12	10	10	9	9	9	14	15	15	18	16	156
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	17	12	10	10	9	9	9	14	15	15	18	16	156
Total Billed Revenue	17	12	9	10	9	9	9	14	15	15	18	16	152
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	17	23	25	25	27	24	26	21	18	17	16	18	20
Dth per Customer	5	3	2	2	2	2	2	3	4	4	6	5	38
Equivalent Bills	211	211	210	210	209	206	205	204	203	203	203	202	2,475
Billed Sales per EMB	5	3	2	2	2	2	2	3	4	4	6	5	38
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	83	60	47	48	45	45	45	70	77	77	91	81	767
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 41 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

140	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
Residential Space Heating - 140 (Excl. Discount Customers)													
Number of Customer	414,736	415,028	415,266	415,560	416,221	417,328	418,187	419,098	420,104	421,313	422,237	422,562	418,137
Block 1	123,493	123,123	122,306	121,538	121,728	122,030	123,137	124,338	125,162	125,536	125,782	125,830	1,484,003
Block 2	1,874,891	1,552,801	1,131,094	841,167	869,208	790,234	1,339,427	1,721,226	1,908,257	1,941,111	1,940,938	1,923,241	17,833,595
Block 3	3,858,806	830,812	352,582	237,580	213,024	286,027	582,094	2,150,697	4,691,513	7,504,653	6,928,737	4,542,539	32,179,063
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	5,857,190	2,506,736	1,605,982	1,200,284	1,203,960	1,198,291	2,044,658	3,996,261	6,724,931	9,571,300	8,995,457	6,591,609	51,496,661
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	5,857,190	2,506,736	1,605,982	1,200,284	1,203,960	1,198,291	2,044,658	3,996,261	6,724,931	9,571,300	8,995,457	6,591,609	51,496,661
Customer Charges	9,108	9,114	9,120	9,126	9,141	9,165	9,184	9,204	9,226	9,252	9,273	9,280	110,192
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	24,072	19,936	14,522	10,800	11,160	10,146	17,197	22,099	24,500	24,922	24,920	24,692	228,966
Block 3	11,337	2,441	1,036	698	626	840	1,710	6,319	13,784	22,049	20,357	13,346	94,542
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	35,409	22,377	15,558	11,498	11,786	10,986	18,907	28,418	38,284	46,971	45,276	38,038	323,508
Billed Tariff Revenue	44,517	31,492	24,678	20,624	20,926	20,151	28,091	37,621	47,510	56,223	54,549	47,318	433,699
Tax Credit	(2,001)	(856)	(549)	(410)	(411)	(409)	(699)	(1,365)	(2,298)	(3,270)	(3,073)	(2,252)	(17,593)
Billed SBC	491	210	135	101	101	100	171	335	564	802	754	553	4,318
Billed MFC	813	344	223	163	163	157	273	548	952	1,361	1,267	906	7,170
Billed Net Margin Rev	43,007	30,845	24,264	20,314	20,616	19,842	27,564	36,591	45,776	53,755	52,230	45,619	420,423
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	25,610	10,727	7,039	5,057	5,024	4,785	8,434	17,262	30,710	43,682	40,343	28,332	227,006
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	69,429	41,916	31,526	25,535	25,803	24,784	36,271	54,401	77,438	98,799	93,839	74,857	654,599
Rev Taxes - Trans Charge	878	630	495	415	421	405	563	747	934	1,097	1,066	931	8,581
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	878	630	495	415	421	405	563	747	934	1,097	1,066	931	8,581
Revenue Before MTA	70,307	42,546	32,021	25,949	26,224	25,189	36,834	55,148	78,373	99,896	94,905	75,789	663,180
MTA Taxes - Trans Charge	86	61	48	40	41	39	55	73	91	107	104	91	837
MTA Taxes - Gas Cost	52	22	14	10	10	10	17	35	62	88	81	57	457
Total MTA Taxes	137	83	62	51	51	49	72	108	153	195	185	148	1,293
Total Revenue	70,444	42,629	32,083	26,000	26,275	25,238	36,905	55,256	78,525	100,091	95,090	75,936	664,473
Total Billed Revenue	68,617	41,573	31,302	25,372	25,640	24,627	35,998	53,853	76,486	97,438	92,573	73,951	647,429
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	12	17	20	22	22	21	18	14	12	10	11	12	13
Dth per Customer	14	6	4	3	3	3	5	10	16	23	21	16	123
Equivalent Bills	420,496	420,792	421,034	421,332	422,002	423,124	423,995	424,919	425,939	427,165	428,101	428,431	5,087,329
Billed Sales per EMB	14	6	4	3	3	3	5	10	16	23	21	16	123
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	170	103	77	63	63	60	88	132	187	238	225	180	1,589
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 42 of 121

GAS REVENUE DETAILED REPORT

43,494

KED-LI FY2021 EP FY21_S1 FY

140	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
Residential Space Heating - 140 (Excl. Discount Customers)													
Number of Customer	423,055	423,347	423,586	423,878	424,540	425,647	426,506	427,417	428,423	429,632	430,556	430,881	426,456
Block 1	125,970	125,591	124,751	123,934	124,149	124,428	125,584	126,807	127,640	128,015	128,260	128,295	1,513,424
Block 2	1,912,498	1,583,926	1,145,206	847,655	876,054	796,076	1,359,306	1,755,392	1,946,045	1,979,440	1,979,179	1,957,897	18,138,673
Block 3	3,936,209	847,465	352,579	237,101	212,174	286,048	584,834	2,193,387	4,784,415	7,652,835	7,065,249	4,366,679	32,518,974
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	5,974,677	2,556,982	1,622,535	1,208,690	1,212,377	1,206,552	2,069,723	4,075,586	6,858,100	9,760,290	9,172,687	6,452,871	52,171,072
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	5,974,677	2,556,982	1,622,535	1,208,690	1,212,377	1,206,552	2,069,723	4,075,586	6,858,100	9,760,290	9,172,687	6,452,871	52,171,072
Customer Charges	9,291	9,297	9,302	9,309	9,323	9,348	9,366	9,386	9,409	9,435	9,455	9,463	112,384
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	24,555	20,336	14,703	10,883	11,248	10,221	17,452	22,537	24,985	25,414	25,411	25,137	232,882
Block 3	11,565	2,490	1,036	697	623	840	1,718	6,444	14,057	22,484	20,758	12,829	95,541
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	36,119	22,826	15,739	11,580	11,871	11,061	19,170	28,982	39,042	47,898	46,168	37,967	328,423
Billed Tariff Revenue	45,410	32,123	25,041	20,888	21,194	20,409	28,537	38,368	48,450	57,333	55,624	47,429	440,807
Tax Credit	(2,041)	(874)	(554)	(413)	(414)	(412)	(707)	(1,392)	(2,343)	(3,335)	(3,134)	(2,205)	(17,824)
Billed SBC	544	233	148	110	110	110	188	371	624	889	835	587	4,750
Billed MFC	779	331	206	152	153	145	252	583	982	1,433	1,334	934	7,283
Billed Net Margin Rev	43,913	31,482	24,635	20,585	20,890	20,106	28,018	37,347	46,732	54,887	53,325	45,812	427,733
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	23,328	9,813	6,009	4,418	4,422	4,295	7,494	19,672	33,126	49,152	45,518	31,739	238,985
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	68,020	41,625	30,849	25,156	25,465	24,546	35,764	57,602	80,839	105,472	100,177	78,484	674,001
Rev Taxes - Trans Charge	896	643	503	420	426	410	572	762	954	1,120	1,088	935	8,730
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	896	643	503	420	426	410	572	762	954	1,120	1,088	935	8,730
Revenue Before MTA	68,916	42,268	31,352	25,576	25,892	24,957	36,335	58,364	81,793	106,592	101,266	79,419	682,731
MTA Taxes - Trans Charge	87	63	49	41	42	40	56	74	93	109	106	91	851
MTA Taxes - Gas Cost	47	20	12	9	9	9	15	39	67	99	91	64	480
Total MTA Taxes	134	82	61	50	50	49	71	114	159	208	197	155	1,331
Total Revenue	69,051	42,350	31,413	25,626	25,942	25,005	36,406	58,478	81,953	106,800	101,463	79,574	684,062
Total Billed Revenue	67,240	41,295	30,644	25,003	25,313	24,401	35,512	57,019	79,858	104,039	98,843	77,551	666,718
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	12	17	19	21	21	21	18	14	12	11	11	12	13
Dth per Customer	14	6	4	3	3	3	5	10	16	23	21	15	122
Equivalent Bills	428,931	429,227	429,469	429,765	430,436	431,559	432,430	433,353	434,373	435,599	436,536	436,865	5,188,544
Billed Sales per EMB	14	6	4	3	3	3	5	10	16	23	21	15	122
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	163	100	74	60	61	59	85	137	191	249	236	185	1,604
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 43 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

140	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
Residential Space Heating - 140 (Excl. Discount Customers)													
Number of Customer	431,373	431,666	431,904	432,197	432,859	433,966	434,825	435,736	436,743	437,952	438,875	439,200	434,775
Block 1	128,447	128,059	127,195	126,330	126,571	126,824	128,030	129,275	130,119	130,494	130,738	130,772	1,542,854
Block 2	1,950,101	1,615,051	1,158,978	853,738	882,231	801,530	1,378,921	1,789,558	1,983,837	2,017,772	2,017,419	1,995,698	18,444,835
Block 3	4,013,601	864,118	352,295	236,418	211,379	285,848	587,229	2,236,078	4,877,329	7,801,035	7,201,760	4,450,986	33,118,076
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	6,092,150	2,607,228	1,638,467	1,216,486	1,220,180	1,214,202	2,094,180	4,154,911	6,991,285	9,949,302	9,349,918	6,577,457	53,105,765
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	6,092,150	2,607,228	1,638,467	1,216,486	1,220,180	1,214,202	2,094,180	4,154,911	6,991,285	9,949,302	9,349,918	6,577,457	53,105,765
Customer Charges	9,473	9,480	9,485	9,491	9,506	9,530	9,549	9,569	9,591	9,618	9,638	9,645	114,576
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	25,037	20,736	14,880	10,961	11,327	10,291	17,704	22,976	25,470	25,906	25,902	25,623	236,813
Block 3	11,792	2,539	1,035	695	621	840	1,725	6,570	14,330	22,919	21,159	13,077	97,301
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	36,829	23,274	15,915	11,656	11,948	11,131	19,429	29,546	39,800	48,826	47,060	38,700	334,114
Billed Tariff Revenue	46,303	32,754	25,400	21,147	21,454	20,661	28,978	39,115	49,391	58,443	56,698	48,345	448,690
Tax Credit	(2,081)	(891)	(560)	(416)	(417)	(415)	(715)	(1,419)	(2,389)	(3,399)	(3,194)	(2,247)	(18,143)
Billed SBC	590	253	159	118	118	118	203	402	677	964	906	637	5,144
Billed MFC	856	365	231	166	167	161	285	576	978	1,420	1,329	933	7,467
Billed Net Margin Rev	44,811	32,116	24,999	20,849	21,155	20,364	28,466	38,098	47,680	56,008	54,410	46,735	435,691
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	28,547	12,111	7,693	5,420	5,452	5,293	9,501	19,441	33,243	48,861	45,603	31,996	253,160
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	74,214	44,591	32,923	26,436	26,774	25,818	38,251	58,114	81,901	106,289	101,342	79,665	696,318
Rev Taxes - Trans Charge	915	655	510	426	432	416	581	778	973	1,143	1,111	954	8,892
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	915	655	510	426	432	416	581	778	973	1,143	1,111	954	8,892
Revenue Before MTA	75,129	45,247	33,433	26,861	27,205	26,234	38,832	58,892	82,874	107,433	102,453	80,618	705,211
MTA Taxes - Trans Charge	89	64	50	41	42	41	57	76	95	111	108	93	867
MTA Taxes - Gas Cost	57	24	15	11	11	11	19	39	67	98	92	64	508
Total MTA Taxes	147	88	65	52	53	51	76	115	162	209	200	157	1,375
Total Revenue	75,275	45,335	33,498	26,914	27,258	26,285	38,908	59,007	83,036	107,642	102,652	80,776	706,586
Total Billed Revenue	73,358	44,227	32,692	26,270	26,607	25,657	37,966	57,538	80,923	104,869	100,013	78,731	688,851
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	12	17	20	22	22	22	19	14	12	11	11	12	13
Dth per Customer	14	6	4	3	3	3	5	10	16	23	21	15	122
Equivalent Bills	437,364	437,661	437,903	438,200	438,871	439,993	440,864	441,788	442,809	444,035	444,970	445,300	5,289,758
Billed Sales per EMB	14	6	4	3	3	3	5	10	16	23	21	15	122
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	175	105	78	62	63	61	89	135	190	246	234	184	1,625
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 44 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

140	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
Residential Space Heating - 140 (Excl. Discount Customers)													
Number of Customer	439,693	439,985	440,223	440,517	441,179	442,285	443,145	444,055	445,062	446,270	447,195	447,520	443,094
Block 1	130,925	130,527	129,638	128,725	128,992	129,220	130,477	131,743	132,597	132,973	133,217	133,249	1,572,282
Block 2	1,987,713	1,646,176	1,172,416	859,418	887,988	806,596	1,398,275	1,823,724	2,021,625	2,056,096	2,055,665	2,033,504	18,749,195
Block 3	4,091,013	880,771	351,735	235,529	210,394	285,425	589,281	2,278,769	4,970,231	7,949,200	7,338,288	4,535,304	33,715,939
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	6,209,650	2,657,474	1,653,790	1,223,672	1,227,373	1,221,241	2,118,033	4,234,236	7,124,454	10,138,268	9,527,169	6,702,057	54,037,417
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	6,209,650	2,657,474	1,653,790	1,223,672	1,227,373	1,221,241	2,118,033	4,234,236	7,124,454	10,138,268	9,527,169	6,702,057	54,037,417
Customer Charges	9,656	9,662	9,668	9,674	9,689	9,713	9,732	9,752	9,774	9,800	9,821	9,828	116,769
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	25,520	21,135	15,053	11,034	11,401	10,356	17,952	23,415	25,956	26,398	26,393	26,108	240,721
Block 3	12,019	2,588	1,033	692	618	839	1,731	6,695	14,603	23,355	21,560	13,325	99,057
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	37,540	23,723	16,086	11,726	12,019	11,194	19,684	30,110	40,558	49,753	47,953	39,433	339,778
Billed Tariff Revenue	47,196	33,385	25,754	21,400	21,708	20,907	29,416	39,862	50,332	59,553	57,773	49,261	456,547
Tax Credit	(2,121)	(908)	(565)	(418)	(419)	(417)	(724)	(1,447)	(2,434)	(3,464)	(3,255)	(2,290)	(18,461)
Billed SBC	648	277	173	128	128	127	221	442	743	1,058	994	699	5,637
Billed MFC	876	365	228	168	168	161	285	585	989	1,434	1,337	942	7,538
Billed Net Margin Rev	45,722	32,755	25,361	21,110	21,416	20,618	28,913	38,857	48,641	57,147	55,512	47,670	443,723
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	29,908	12,228	7,683	5,613	5,635	5,270	9,500	19,802	33,575	49,249	45,705	32,246	256,413
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	76,506	45,348	33,272	26,890	27,220	26,048	38,698	59,243	83,206	107,830	102,554	80,858	707,674
Rev Taxes - Trans Charge	933	669	518	431	437	421	590	793	993	1,166	1,133	973	9,056
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	933	669	518	431	437	421	590	793	993	1,166	1,133	973	9,056
Revenue Before MTA	77,439	46,016	33,790	27,321	27,657	26,469	39,288	60,036	84,198	108,996	103,687	81,831	716,730
MTA Taxes - Trans Charge	91	65	50	42	43	41	58	77	97	114	110	95	883
MTA Taxes - Gas Cost	60	25	15	11	11	11	19	40	67	99	92	65	515
Total MTA Taxes	151	90	66	53	54	52	77	117	164	213	202	160	1,398
Total Revenue	77,590	46,106	33,856	27,374	27,711	26,520	39,365	60,154	84,363	109,209	103,889	81,991	718,128
Total Billed Revenue	75,630	44,983	33,044	26,723	27,052	25,887	38,413	58,658	82,217	106,396	101,217	79,916	700,136
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	12	17	20	22	23	22	19	14	12	11	11	12	13
Dth per Customer	14	6	4	3	3	3	5	10	16	23	21	15	122
Equivalent Bills	445,800	446,096	446,337	446,635	447,306	448,428	449,300	450,222	451,243	452,468	453,406	453,736	5,390,978
Billed Sales per EMB	14	6	4	3	3	3	5	10	16	23	21	15	122
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	176	105	77	62	63	60	89	135	190	245	232	183	1,621
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 45 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

140	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
Residential Space Heating - 140 (Excl. Discount Customers)													
Number of Customer	448,012	448,305	448,543	448,836	449,498	450,604	451,463	452,374	453,381	454,589	455,513	455,838	451,413
Block 1	133,402	132,995	132,078	131,118	131,412	131,614	132,923	134,211	135,076	135,451	135,695	135,738	1,601,712
Block 2	2,025,321	1,677,305	1,185,279	864,689	893,321	810,971	1,417,358	1,857,890	2,059,413	2,094,424	2,093,901	2,074,692	19,054,564
Block 3	4,168,415	897,426	351,145	234,435	209,217	285,084	590,985	2,321,460	5,063,134	8,097,383	7,474,783	4,900,255	34,593,721
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	6,327,137	2,707,726	1,668,502	1,230,241	1,233,950	1,227,669	2,141,267	4,313,561	7,257,622	10,327,258	9,704,378	7,110,686	55,249,998
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	6,327,137	2,707,726	1,668,502	1,230,241	1,233,950	1,227,669	2,141,267	4,313,561	7,257,622	10,327,258	9,704,378	7,110,686	55,249,998
Customer Charges	9,839	9,845	9,850	9,857	9,871	9,896	9,915	9,935	9,957	9,983	10,003	10,011	118,961
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	26,003	21,535	15,218	11,102	11,469	10,412	18,197	23,853	26,441	26,890	26,884	26,637	244,642
Block 3	12,247	2,637	1,032	689	615	838	1,736	6,820	14,875	23,790	21,961	14,397	101,636
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	38,250	24,172	16,249	11,791	12,084	11,250	19,934	30,674	41,316	50,680	48,845	41,034	346,278
Billed Tariff Revenue	48,089	34,017	26,100	21,647	21,955	21,145	29,848	40,608	51,273	60,664	58,848	51,045	465,239
Tax Credit	(2,162)	(925)	(570)	(420)	(422)	(419)	(732)	(1,474)	(2,480)	(3,528)	(3,315)	(2,429)	(18,876)
Billed SBC	722	309	190	140	141	140	244	492	828	1,178	1,107	811	6,304
Billed MFC	892	372	230	168	169	162	289	596	1,008	1,460	1,362	1,000	7,707
Billed Net Margin Rev	46,649	33,401	25,720	21,367	21,675	20,866	29,361	39,627	49,622	58,314	56,640	49,427	452,667
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	29,816	12,606	7,862	5,664	5,715	5,382	9,761	20,649	35,150	50,638	47,524	34,995	265,762
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	77,357	46,379	33,813	27,200	27,559	26,410	39,411	60,872	85,779	110,412	105,526	85,421	726,137
Rev Taxes - Trans Charge	952	682	525	436	442	426	599	809	1,013	1,190	1,156	1,009	9,239
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	952	682	525	436	442	426	599	809	1,013	1,190	1,156	1,009	9,239
Revenue Before MTA	78,309	47,060	34,338	27,636	28,001	26,836	40,010	61,681	86,792	111,602	106,682	86,430	735,376
MTA Taxes - Trans Charge	93	66	51	43	43	42	58	79	99	116	113	98	901
MTA Taxes - Gas Cost	60	25	16	11	11	11	20	41	71	102	95	70	533
Total MTA Taxes	153	92	67	54	55	52	78	120	169	218	208	169	1,434
Total Revenue	78,462	47,152	34,405	27,690	28,056	26,888	40,088	61,801	86,961	111,819	106,890	86,599	736,810
Total Billed Revenue	76,464	46,007	33,582	27,031	27,390	26,248	39,122	60,276	84,771	108,951	104,164	84,422	718,430
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	12	17	21	23	23	22	19	14	12	11	11	12	13
Dth per Customer	14	6	4	3	3	3	5	10	16	23	21	16	122
Equivalent Bills	454,234	454,531	454,773	455,070	455,741	456,862	457,733	458,657	459,678	460,903	461,840	462,169	5,492,192
Billed Sales per EMB	14	6	4	3	3	3	5	10	16	23	21	16	122
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	175	105	77	62	62	60	89	137	192	246	235	190	1,632
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 46 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

R140	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
Residential Space Heating Discount Customers - R140													
Number of Customer	10,975	10,982	10,989	10,996	11,014	11,042	11,065	11,089	11,115	11,146	11,170	11,179	11,064
Block 1	3,267	3,255	3,226	3,201	3,208	3,218	3,255	3,288	3,310	3,320	3,326	3,328	39,203
Block 2	49,261	37,905	24,132	17,943	18,223	17,704	32,059	43,675	50,041	51,134	51,138	50,514	443,730
Block 3	83,113	14,180	5,655	4,293	3,638	5,871	11,335	42,782	94,668	154,171	148,038	94,272	662,016
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	135,642	55,341	33,013	25,437	25,069	26,793	46,650	89,745	148,019	208,625	202,502	148,114	1,144,948
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	135,642	55,341	33,013	25,437	25,069	26,793	46,650	89,745	148,019	208,625	202,502	148,114	1,144,948
Customer Charges	241	241	241	241	242	242	243	244	244	245	245	246	2,916
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	632	487	310	230	234	227	412	561	642	657	657	649	5,697
Block 3	244	42	17	13	11	17	33	126	278	453	435	277	1,945
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	877	528	326	243	245	245	445	686	921	1,109	1,091	926	7,642
Billed Tariff Revenue	1,118	770	568	484	487	487	688	930	1,165	1,354	1,337	1,171	10,558
Tax Credit	(46)	(19)	(11)	(9)	(9)	(9)	(16)	(31)	(51)	(71)	(69)	(51)	(391)
Billed SBC	11	5	3	2	2	2	4	8	12	17	17	12	96
Billed MFC	19	8	5	3	3	4	6	12	21	30	29	20	159
Billed Net Margin Rev	1,083	755	559	478	480	480	676	907	1,127	1,300	1,285	1,133	10,262
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	593	237	145	107	105	107	192	388	676	952	908	637	5,046
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,695	1,000	709	589	588	591	875	1,307	1,823	2,282	2,221	1,790	15,468
Rev Taxes - Trans Charge	22	15	11	10	10	10	14	19	23	27	26	23	209
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	22	15	11	10	10	10	14	19	23	27	26	23	209
Revenue Before MTA	1,717	1,015	720	598	598	600	888	1,325	1,846	2,309	2,248	1,813	15,678
MTA Taxes - Trans Charge	2	2	1	1	1	1	1	2	2	3	3	2	20
MTA Taxes - Gas Cost	1	0	0	0	0	0	0	1	1	2	2	1	10
Total MTA Taxes	3	2	1	1	1	1	2	3	4	5	4	4	31
Total Revenue	1,720	1,017	721	599	599	602	890	1,328	1,850	2,313	2,252	1,816	15,708
Total Billed Revenue	1,676	992	704	585	585	587	868	1,294	1,802	2,253	2,193	1,769	15,309
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	13	18	22	24	24	22	19	15	12	11	11	12	14
Dth per Customer	12	5	3	2	2	2	4	8	13	19	18	13	103
Equivalent Bills	11,127	11,135	11,142	11,149	11,167	11,195	11,219	11,243	11,269	11,301	11,325	11,334	134,606
Billed Sales per EMB	12	5	3	2	2	2	4	8	13	19	18	13	103
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	157	93	66	55	54	54	80	120	166	208	202	162	1,420
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 47 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

R140	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
Residential Space Heating Discount Customers - R140													
Number of Customer	11,192	11,199	11,206	11,213	11,231	11,259	11,282	11,306	11,332	11,363	11,387	11,396	11,281
Block 1	3,332	3,320	3,289	3,264	3,270	3,280	3,319	3,352	3,375	3,385	3,391	3,392	39,969
Block 2	50,235	38,654	24,392	18,063	18,342	17,818	32,502	44,530	51,018	52,130	52,131	51,381	451,198
Block 3	84,757	14,460	5,662	4,281	3,625	5,871	11,388	43,619	96,516	157,172	150,914	90,184	668,449
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	138,324	56,434	33,343	25,608	25,237	26,970	47,208	91,502	150,909	212,687	206,436	144,957	1,159,615
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	138,324	56,434	33,343	25,608	25,237	26,970	47,208	91,502	150,909	212,687	206,436	144,957	1,159,615
Customer Charges	246	246	246	246	247	247	248	248	249	250	250	250	2,973
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	645	496	313	232	235	229	417	572	655	669	669	660	5,793
Block 3	249	42	17	13	11	17	33	128	284	462	443	265	1,964
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	894	539	330	244	246	246	451	700	939	1,131	1,113	925	7,757
Billed Tariff Revenue	1,140	785	576	491	493	493	699	948	1,187	1,381	1,363	1,175	10,730
Tax Credit	(47)	(19)	(11)	(9)	(9)	(9)	(16)	(31)	(52)	(73)	(71)	(50)	(396)
Billed SBC	13	5	3	2	2	2	4	8	14	19	19	13	106
Billed MFC	18	7	4	3	3	3	6	13	22	31	30	21	162
Billed Net Margin Rev	1,105	771	568	484	486	487	687	925	1,150	1,327	1,311	1,139	10,439
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	540	217	123	94	92	96	171	442	729	1,071	1,024	713	5,312
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,663	994	695	581	582	586	863	1,380	1,900	2,430	2,365	1,873	15,913
Rev Taxes - Trans Charge	23	16	12	10	10	10	14	19	23	27	27	23	213
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	23	16	12	10	10	10	14	19	23	27	27	23	213
Revenue Before MTA	1,686	1,010	707	591	592	596	877	1,399	1,924	2,457	2,392	1,896	16,126
MTA Taxes - Trans Charge	2	2	1	1	1	1	1	2	2	3	3	2	21
MTA Taxes - Gas Cost	1	0	0	0	0	0	0	1	1	2	2	1	11
Total MTA Taxes	3	2	1	1	1	1	2	3	4	5	5	4	31
Total Revenue	1,689	1,012	708	592	593	597	879	1,402	1,927	2,461	2,397	1,899	16,157
Total Billed Revenue	1,645	987	691	578	579	583	858	1,367	1,879	2,398	2,335	1,852	15,751
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	12	18	21	23	23	22	19	15	13	12	12	13	14
Dth per Customer	12	5	3	2	2	2	4	8	13	19	18	13	103
Equivalent Bills	11,347	11,355	11,362	11,369	11,387	11,415	11,439	11,463	11,489	11,521	11,545	11,554	137,246
Billed Sales per EMB	12	5	3	2	2	2	4	8	13	19	18	13	103
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	151	90	63	53	53	53	78	124	170	217	210	167	1,432
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 48 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

R140	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
Residential Space Heating Discount Customers - R140													
Number of Customer	11,409	11,416	11,423	11,430	11,448	11,476	11,499	11,523	11,549	11,580	11,604	11,613	11,498
Block 1	3,396	3,384	3,352	3,326	3,332	3,343	3,383	3,417	3,439	3,449	3,456	3,457	40,734
Block 2	51,209	39,403	24,644	18,172	18,453	17,923	32,937	45,385	51,995	53,125	53,125	52,359	458,730
Block 3	86,400	14,740	5,665	4,268	3,608	5,868	11,434	44,457	98,364	160,174	153,790	91,901	680,669
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	141,006	57,528	33,662	25,766	25,393	27,134	47,754	93,258	153,798	216,748	210,370	147,717	1,180,134
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	141,006	57,528	33,662	25,766	25,393	27,134	47,754	93,258	153,798	216,748	210,370	147,717	1,180,134
Customer Charges	251	251	251	251	251	252	253	253	254	254	255	255	3,030
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	657	506	316	233	237	230	423	583	668	682	682	672	5,890
Block 3	254	43	17	13	11	17	34	131	289	471	452	270	2,000
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	911	549	333	246	248	247	456	713	957	1,153	1,134	942	7,889
Billed Tariff Revenue	1,162	800	584	497	499	499	709	966	1,210	1,407	1,389	1,197	10,919
Tax Credit	(48)	(20)	(12)	(9)	(9)	(9)	(16)	(32)	(53)	(74)	(72)	(50)	(403)
Billed SBC	14	6	3	2	2	3	5	9	15	21	20	14	114
Billed MFC	20	8	5	4	3	4	6	13	22	31	30	21	166
Billed Net Margin Rev	1,127	786	576	491	493	493	697	944	1,173	1,354	1,337	1,161	10,631
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	661	267	158	115	113	118	217	436	731	1,064	1,026	719	5,626
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,808	1,061	738	609	610	615	920	1,393	1,925	2,449	2,393	1,901	16,422
Rev Taxes - Trans Charge	23	16	12	10	10	10	14	19	24	28	27	24	217
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	23	16	12	10	10	10	14	19	24	28	27	24	217
Revenue Before MTA	1,831	1,077	750	619	620	625	935	1,412	1,949	2,477	2,420	1,924	16,639
MTA Taxes - Trans Charge	2	2	1	1	1	1	1	2	2	3	3	2	21
MTA Taxes - Gas Cost	1	1	0	0	0	0	0	1	1	2	2	1	11
Total MTA Taxes	4	2	1	1	1	1	2	3	4	5	5	4	32
Total Revenue	1,834	1,079	752	620	621	626	936	1,415	1,953	2,482	2,425	1,928	16,672
Total Billed Revenue	1,788	1,053	734	605	606	611	914	1,380	1,904	2,418	2,363	1,880	16,256
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	13	19	22	24	24	23	20	15	13	11	12	13	14
Dth per Customer	12	5	3	2	2	2	4	8	13	19	18	13	103
Equivalent Bills	11,567	11,575	11,582	11,589	11,607	11,635	11,659	11,683	11,709	11,741	11,765	11,774	139,886
Billed Sales per EMB	12	5	3	2	2	2	4	8	13	19	18	13	103
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	161	95	66	54	54	55	81	123	169	214	209	166	1,450
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 49 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

R140	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
Residential Space Heating Discount Customers - R140													
Number of Customer	11,626	11,633	11,640	11,647	11,665	11,693	11,716	11,740	11,766	11,797	11,821	11,830	11,715
Block 1	3,461	3,448	3,416	3,389	3,394	3,405	3,446	3,481	3,504	3,514	3,520	3,521	41,500
Block 2	52,183	40,152	24,888	18,269	18,554	18,019	33,365	46,239	52,972	54,121	54,118	53,338	466,218
Block 3	88,043	15,021	5,664	4,254	3,587	5,860	11,474	45,294	100,212	163,175	156,666	93,619	692,870
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	143,688	58,621	33,968	25,912	25,536	27,284	48,285	95,014	156,688	220,810	214,304	150,478	1,200,587
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	143,688	58,621	33,968	25,912	25,536	27,284	48,285	95,014	156,688	220,810	214,304	150,478	1,200,587
Customer Charges	255	255	256	256	256	257	257	258	258	259	260	260	3,087
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	670	516	320	235	238	231	428	594	680	695	695	685	5,986
Block 3	259	44	17	12	11	17	34	133	294	479	460	275	2,036
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	929	560	336	247	249	249	462	727	975	1,174	1,155	960	8,021
Billed Tariff Revenue	1,184	815	592	503	505	505	719	985	1,233	1,433	1,415	1,220	11,109
Tax Credit	(49)	(20)	(12)	(9)	(9)	(9)	(16)	(32)	(54)	(75)	(73)	(51)	(410)
Billed SBC	15	6	4	3	3	3	5	10	16	23	22	16	125
Billed MFC	20	8	5	4	3	4	7	13	22	31	30	21	167
Billed Net Margin Rev	1,150	801	584	497	499	499	708	962	1,196	1,381	1,364	1,184	10,824
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	692	270	158	119	117	118	217	444	738	1,073	1,028	724	5,697
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,862	1,079	746	619	620	620	931	1,419	1,956	2,485	2,422	1,929	16,689
Rev Taxes - Trans Charge	23	16	12	10	10	10	14	20	24	28	28	24	221
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	23	16	12	10	10	10	14	20	24	28	28	24	221
Revenue Before MTA	1,886	1,095	758	629	630	630	945	1,439	1,980	2,513	2,450	1,953	16,909
MTA Taxes - Trans Charge	2	2	1	1	1	1	1	2	2	3	3	2	22
MTA Taxes - Gas Cost	1	1	0	0	0	0	0	1	1	2	2	1	11
Total MTA Taxes	4	2	1	1	1	1	2	3	4	5	5	4	33
Total Revenue	1,889	1,097	760	630	631	632	947	1,442	1,984	2,518	2,455	1,957	16,942
Total Billed Revenue	1,842	1,071	742	616	616	617	924	1,406	1,934	2,454	2,392	1,908	16,521
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	13	19	22	24	25	23	20	15	13	11	11	13	14
Dth per Customer	12	5	3	2	2	2	4	8	13	19	18	13	102
Equivalent Bills	11,787	11,795	11,802	11,809	11,827	11,855	11,879	11,903	11,929	11,961	11,985	11,994	142,526
Billed Sales per EMB	12	5	3	2	2	2	4	8	13	19	18	13	102
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	163	94	65	54	54	54	81	123	169	213	208	165	1,446
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 50 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

R140	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
Residential Space Heating Discount Customers - R140													
Number of Customer	11,843	11,850	11,857	11,864	11,881	11,910	11,933	11,957	11,983	12,014	12,038	12,047	11,931
Block 1	3,525	3,512	3,479	3,451	3,456	3,468	3,510	3,545	3,569	3,579	3,585	3,586	42,265
Block 2	53,157	40,901	25,123	18,357	18,644	18,101	33,786	47,094	53,949	55,116	55,112	54,436	473,776
Block 3	89,687	15,301	5,660	4,237	3,564	5,852	11,507	46,131	102,060	166,177	159,542	101,592	711,309
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	146,370	59,715	34,261	26,044	25,664	27,421	48,803	96,770	159,578	224,872	218,238	159,614	1,227,350
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	146,370	59,715	34,261	26,044	25,664	27,421	48,803	96,770	159,578	224,872	218,238	159,614	1,227,350
Customer Charges	260	260	260	261	261	262	262	263	263	264	264	265	3,144
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	682	525	323	236	239	232	434	605	693	708	708	699	6,083
Block 3	263	45	17	12	10	17	34	136	300	488	469	298	2,090
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	946	570	339	248	250	250	468	740	993	1,196	1,176	997	8,173
Billed Tariff Revenue	1,206	830	600	509	511	511	730	1,003	1,256	1,460	1,441	1,262	11,317
Tax Credit	(50)	(20)	(12)	(9)	(9)	(9)	(17)	(33)	(55)	(77)	(75)	(55)	(419)
Billed SBC	17	7	4	3	3	3	6	11	18	26	25	18	140
Billed MFC	21	8	5	4	4	4	7	13	22	32	31	22	171
Billed Net Margin Rev	1,173	817	592	503	505	505	719	981	1,219	1,409	1,391	1,226	11,038
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	690	278	161	120	119	120	222	463	773	1,103	1,069	786	5,904
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,883	1,103	758	626	627	629	948	1,457	2,014	2,543	2,490	2,034	17,113
Rev Taxes - Trans Charge	24	17	12	10	10	10	15	20	25	29	28	25	225
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	24	17	12	10	10	10	15	20	25	29	28	25	225
Revenue Before MTA	1,907	1,120	770	636	638	639	962	1,477	2,039	2,572	2,519	2,059	17,338
MTA Taxes - Trans Charge	2	2	1	1	1	1	1	2	2	3	3	2	22
MTA Taxes - Gas Cost	1	1	0	0	0	0	0	1	2	2	2	2	12
Total MTA Taxes	4	2	2	1	1	1	2	3	4	5	5	4	34
Total Revenue	1,911	1,122	772	638	639	640	964	1,480	2,043	2,577	2,524	2,063	17,372
Total Billed Revenue	1,863	1,095	753	623	624	625	941	1,444	1,992	2,511	2,460	2,011	16,941
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	13	19	23	24	25	23	20	15	13	11	12	13	14
Dth per Customer	12	5	3	2	2	2	4	8	13	19	18	13	103
Equivalent Bills	12,007	12,015	12,022	12,029	12,046	12,075	12,099	12,123	12,149	12,181	12,205	12,214	145,166
Billed Sales per EMB	12	5	3	2	2	2	4	8	13	19	18	13	103
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	161	95	65	54	54	54	81	124	171	214	210	171	1,456
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 51 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

250	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
Commercial General - 250 (Excl. Discount Customers)													
Number of Customer	7,121	7,104	7,072	7,040	7,012	6,993	6,985	6,997	7,042	7,102	7,140	7,153	7,063
Block 1	1,911	1,922	1,882	1,870	1,860	1,812	1,787	1,813	1,873	1,888	1,906	1,917	22,439
Block 2	44,500	43,920	40,875	39,838	39,269	38,571	36,464	38,267	42,545	44,021	44,803	43,433	496,507
Block 3	372,700	363,010	256,514	222,956	219,608	207,731	148,076	202,838	276,707	300,157	344,555	291,410	3,206,261
Block 4	120,777	109,857	46,356	47,333	58,880	36,364	26,130	52,069	56,909	102,150	125,687	84,325	866,837
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	539,887	518,709	345,626	311,997	319,616	284,478	212,457	294,988	378,034	448,216	516,950	421,086	4,592,044
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	539,887	518,709	345,626	311,997	319,616	284,478	212,457	294,988	378,034	448,216	516,950	421,086	4,592,044
Customer Charges	272	271	270	269	268	267	267	267	269	271	273	273	3,236
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	769	759	706	688	679	667	630	661	735	761	774	751	8,581
Block 3	1,324	1,290	911	792	780	738	526	721	983	1,066	1,224	1,035	11,392
Block 4	257	234	99	101	126	78	56	111	121	218	268	180	1,848
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	2,351	2,283	1,717	1,582	1,584	1,482	1,212	1,493	1,840	2,045	2,266	1,966	21,821
Billed Tariff Revenue	2,623	2,554	1,987	1,850	1,852	1,749	1,479	1,760	2,109	2,316	2,539	2,239	25,057
Tax Credit	(123)	(118)	(78)	(71)	(73)	(65)	(48)	(67)	(86)	(102)	(117)	(96)	(1,042)
Billed SBC	45	43	29	26	27	24	18	25	32	38	43	35	385
Billed MFC	75	71	48	42	43	37	28	40	54	64	73	58	634
Billed Net Margin Rev	2,545	2,480	1,937	1,806	1,806	1,708	1,448	1,718	2,055	2,252	2,465	2,179	24,400
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	2,361	2,220	1,515	1,315	1,334	1,136	876	1,274	1,726	2,046	2,318	1,810	19,930
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	4,981	4,771	3,500	3,163	3,183	2,882	2,353	3,033	3,834	4,361	4,856	4,046	44,964
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	4,981	4,771	3,500	3,163	3,183	2,882	2,353	3,033	3,834	4,361	4,856	4,046	44,964
MTA Taxes - Trans Charge	5	5	4	4	4	3	3	3	4	4	5	4	48
MTA Taxes - Gas Cost	5	4	3	3	3	2	2	3	3	4	5	4	40
Total MTA Taxes	10	9	7	6	6	6	5	6	7	9	9	8	88
Total Revenue	4,991	4,780	3,507	3,169	3,190	2,887	2,358	3,039	3,842	4,370	4,866	4,054	45,052
Total Billed Revenue	4,906	4,700	3,452	3,120	3,140	2,844	2,325	2,992	3,781	4,298	4,784	3,989	44,330
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9	9	10	10	10	10	11	10	10	10	9	10	10
Dth per Customer	76	73	49	44	46	41	30	42	54	63	72	59	650
Equivalent Bills	7,220	7,203	7,170	7,138	7,109	7,090	7,082	7,094	7,140	7,201	7,239	7,252	85,938
Billed Sales per EMB	76	73	49	44	46	41	30	42	54	63	72	59	650
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	701	673	496	450	455	413	338	434	546	615	681	567	6,378
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 52 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

250	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
Commercial General - 250 (Excl. Discount Customers)													
Number of Customer	7,153	7,136	7,103	7,070	7,042	7,022	7,014	7,026	7,071	7,132	7,170	7,183	7,094
Block 1	1,920	1,931	1,890	1,878	1,867	1,820	1,794	1,823	1,881	1,897	1,914	1,925	22,541
Block 2	44,825	44,332	41,055	40,008	39,437	38,731	36,615	38,604	42,836	44,288	45,073	43,569	499,373
Block 3	382,191	376,506	257,638	223,906	220,547	208,592	148,691	209,882	283,232	306,011	351,308	290,365	3,258,870
Block 4	125,870	118,724	46,559	47,535	59,132	36,515	26,239	54,653	59,493	105,015	129,421	83,519	892,673
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	554,806	541,493	347,142	313,326	320,984	285,657	213,339	304,963	387,443	457,211	527,716	419,378	4,673,457
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	554,806	541,493	347,142	313,326	320,984	285,657	213,339	304,963	387,443	457,211	527,716	419,378	4,673,457
Customer Charges	273	272	271	270	269	268	268	268	270	272	274	274	3,250
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	775	766	710	691	682	669	633	667	740	765	779	753	8,630
Block 3	1,358	1,338	915	796	784	741	528	746	1,006	1,087	1,248	1,032	11,579
Block 4	268	253	99	101	126	78	56	117	127	224	276	178	1,903
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	2,401	2,357	1,724	1,588	1,591	1,488	1,217	1,529	1,873	2,077	2,303	1,963	22,112
Billed Tariff Revenue	2,674	2,629	1,995	1,858	1,860	1,756	1,485	1,798	2,143	2,349	2,577	2,237	25,362
Tax Credit	(126)	(123)	(79)	(71)	(73)	(65)	(48)	(69)	(88)	(104)	(120)	(95)	(1,060)
Billed SBC	51	49	32	29	29	26	19	28	35	42	48	38	425
Billed MFC	72	70	44	39	40	34	26	44	55	67	77	61	630
Billed Net Margin Rev	2,599	2,556	1,948	1,816	1,817	1,718	1,456	1,756	2,091	2,287	2,505	2,180	24,727
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	2,166	2,078	1,286	1,145	1,171	1,017	772	1,472	1,871	2,302	2,619	2,063	19,962
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	4,837	4,704	3,278	3,000	3,028	2,769	2,254	3,272	4,018	4,656	5,201	4,303	45,320
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	4,837	4,704	3,278	3,000	3,028	2,769	2,254	3,272	4,018	4,656	5,201	4,303	45,320
MTA Taxes - Trans Charge	5	5	4	4	4	3	3	3	4	4	5	4	48
MTA Taxes - Gas Cost	4	4	3	2	2	2	2	3	4	5	5	4	40
Total MTA Taxes	9	9	6	6	6	5	4	6	8	9	10	8	88
Total Revenue	4,847	4,713	3,284	3,006	3,034	2,774	2,259	3,278	4,026	4,665	5,211	4,312	45,408
Total Billed Revenue	4,765	4,634	3,234	2,961	2,987	2,734	2,228	3,228	3,962	4,589	5,124	4,243	44,690
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9	9	9	10	9	10	11	11	10	10	10	10	10
Dth per Customer	78	76	49	44	46	41	30	43	55	64	74	58	659
Equivalent Bills	7,252	7,235	7,202	7,168	7,140	7,120	7,111	7,124	7,169	7,231	7,270	7,283	86,304
Billed Sales per EMB	78	76	49	44	46	41	30	43	55	64	74	58	659
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	678	660	462	425	431	395	322	467	569	654	727	600	6,401
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 53 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

250	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
Commercial General - 250 (Excl. Discount Customers)													
Number of Customer	7,183	7,166	7,134	7,101	7,073	7,054	7,047	7,059	7,104	7,165	7,203	7,217	7,126
Block 1	1,929	1,940	1,898	1,886	1,876	1,828	1,803	1,835	1,890	1,907	1,923	1,935	22,650
Block 2	45,138	44,733	41,234	40,183	39,611	38,907	36,787	38,950	43,153	44,574	45,362	43,893	502,525
Block 3	391,644	390,000	258,762	224,888	221,518	209,543	149,390	217,115	289,965	312,035	358,254	297,548	3,320,662
Block 4	130,967	127,629	46,762	47,743	59,392	36,681	26,362	57,290	62,131	107,945	133,238	86,886	923,027
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	569,678	564,302	348,657	314,700	322,397	286,959	214,343	315,189	397,139	466,461	538,778	430,262	4,768,864
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	569,678	564,302	348,657	314,700	322,397	286,959	214,343	315,189	397,139	466,461	538,778	430,262	4,768,864
Customer Charges	274	274	272	271	270	269	269	270	271	274	275	276	3,265
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	780	773	713	694	685	672	636	673	746	770	784	759	8,685
Block 3	1,392	1,386	919	799	787	745	531	771	1,030	1,109	1,273	1,057	11,798
Block 4	279	272	100	102	127	78	56	122	132	230	284	185	1,968
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	2,451	2,431	1,732	1,595	1,598	1,495	1,223	1,567	1,908	2,109	2,341	2,001	22,451
Billed Tariff Revenue	2,725	2,704	2,004	1,866	1,868	1,764	1,492	1,836	2,180	2,383	2,616	2,277	25,716
Tax Credit	(129)	(128)	(79)	(71)	(73)	(65)	(49)	(72)	(90)	(106)	(122)	(98)	(1,082)
Billed SBC	55	55	34	30	31	28	21	31	38	45	52	42	462
Billed MFC	80	79	49	43	44	38	29	44	56	67	77	61	666
Billed Net Margin Rev	2,651	2,631	1,959	1,825	1,826	1,727	1,464	1,795	2,128	2,322	2,546	2,221	25,096
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	2,669	2,621	1,637	1,402	1,440	1,251	972	1,475	1,888	2,291	2,628	2,093	22,368
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	5,400	5,331	3,645	3,271	3,311	3,016	2,466	3,314	4,072	4,679	5,250	4,375	48,130
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	5,400	5,331	3,645	3,271	3,311	3,016	2,466	3,314	4,072	4,679	5,250	4,375	48,130
MTA Taxes - Trans Charge	5	5	4	4	4	3	3	4	4	5	5	4	49
MTA Taxes - Gas Cost	5	5	3	3	3	3	2	3	4	5	5	4	45
Total MTA Taxes	11	10	7	6	6	6	5	6	8	9	10	9	94
Total Revenue	5,411	5,342	3,652	3,277	3,317	3,022	2,470	3,320	4,080	4,689	5,261	4,383	48,224
Total Billed Revenue	5,320	5,252	3,596	3,228	3,267	2,978	2,436	3,270	4,016	4,613	5,174	4,314	47,464
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9	9	10	10	10	11	12	11	10	10	10	10	10
Dth per Customer	79	79	49	44	46	41	30	45	56	65	75	60	669
Equivalent Bills	7,283	7,266	7,233	7,200	7,171	7,152	7,145	7,157	7,203	7,265	7,303	7,317	86,694
Billed Sales per EMB	79	79	49	44	46	41	30	45	56	65	75	60	669
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	753	745	512	461	469	428	351	470	574	654	730	607	6,768
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 54 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

250	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
Commercial General - 250 (Excl. Discount Customers)													
Number of Customer	7,217	7,200	7,168	7,135	7,107	7,088	7,080	7,092	7,137	7,198	7,236	7,249	7,159
Block 1	1,940	1,950	1,907	1,895	1,885	1,837	1,811	1,846	1,900	1,917	1,933	1,944	22,764
Block 2	45,477	45,142	41,430	40,376	39,801	39,095	36,960	39,298	43,470	44,861	45,652	44,205	505,767
Block 3	401,385	403,836	259,996	225,965	222,583	210,553	150,090	224,406	296,747	318,101	365,228	304,702	3,383,591
Block 4	136,178	136,681	46,985	47,972	59,678	36,858	26,486	59,948	64,791	110,898	137,106	90,257	953,836
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	584,979	587,610	350,318	316,207	323,947	288,342	215,346	325,498	406,908	475,777	549,919	441,108	4,865,958
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	584,979	587,610	350,318	316,207	323,947	288,342	215,346	325,498	406,908	475,777	549,919	441,108	4,865,958
Customer Charges	276	275	274	272	271	271	270	271	273	275	276	277	3,280
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	786	780	716	698	688	676	639	679	751	775	789	764	8,741
Block 3	1,426	1,435	924	803	791	748	533	797	1,054	1,130	1,298	1,083	12,022
Block 4	290	291	100	102	127	79	56	128	138	236	292	192	2,034
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	2,502	2,506	1,740	1,603	1,606	1,502	1,228	1,604	1,944	2,142	2,379	2,039	22,796
Billed Tariff Revenue	2,778	2,781	2,014	1,875	1,877	1,773	1,499	1,875	2,216	2,417	2,655	2,316	26,076
Tax Credit	(133)	(133)	(79)	(72)	(74)	(65)	(49)	(74)	(92)	(108)	(125)	(100)	(1,104)
Billed SBC	61	61	37	33	34	30	22	34	42	50	57	46	508
Billed MFC	83	81	48	43	44	38	29	45	56	67	77	62	674
Billed Net Margin Rev	2,706	2,709	1,971	1,837	1,838	1,738	1,472	1,835	2,166	2,358	2,588	2,262	25,480
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	2,818	2,704	1,627	1,450	1,487	1,244	966	1,522	1,918	2,311	2,638	2,122	22,808
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	5,606	5,494	3,646	3,330	3,369	3,020	2,467	3,402	4,140	4,737	5,303	4,446	48,962
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	5,606	5,494	3,646	3,330	3,369	3,020	2,467	3,402	4,140	4,737	5,303	4,446	48,962
MTA Taxes - Trans Charge	5	5	4	4	4	3	3	4	4	5	5	4	50
MTA Taxes - Gas Cost	6	5	3	3	3	3	2	3	4	5	5	4	46
Total MTA Taxes	11	11	7	6	7	6	5	7	8	9	10	9	95
Total Revenue	5,617	5,504	3,654	3,337	3,376	3,026	2,472	3,409	4,149	4,746	5,313	4,455	49,057
Total Billed Revenue	5,524	5,413	3,598	3,287	3,325	2,982	2,438	3,357	4,084	4,670	5,226	4,384	48,288
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	10	9	10	11	10	10	11	10	10	10	10	10	10
Dth per Customer	81	82	49	44	46	41	30	46	57	66	76	61	680
Equivalent Bills	7,317	7,300	7,268	7,234	7,206	7,186	7,178	7,191	7,236	7,298	7,337	7,350	87,100
Billed Sales per EMB	81	82	49	44	46	41	30	46	57	66	76	61	680
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	778	765	510	468	475	427	349	481	581	659	734	615	6,853
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 55 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

250	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
Commercial General - 250 (Excl. Discount Customers)													
Number of Customer	7,248	7,231	7,199	7,166	7,138	7,118	7,110	7,122	7,167	7,228	7,266	7,279	7,189
Block 1	1,949	1,960	1,915	1,903	1,893	1,845	1,819	1,856	1,909	1,926	1,941	1,954	22,869
Block 2	45,791	45,531	41,609	40,551	39,975	39,260	37,116	39,630	43,770	45,130	45,924	44,671	508,959
Block 3	410,548	417,617	261,120	226,946	223,554	211,444	150,726	231,658	303,453	324,075	371,784	319,977	3,452,902
Block 4	141,862	145,752	47,188	48,180	59,938	37,014	26,598	62,602	67,444	113,826	141,258	97,802	989,465
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	600,150	610,859	351,833	317,581	325,360	289,563	216,259	335,747	416,577	484,957	560,908	464,403	4,974,195
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	600,150	610,859	351,833	317,581	325,360	289,563	216,259	335,747	416,577	484,957	560,908	464,403	4,974,195
Customer Charges	277	276	275	274	273	272	271	272	274	276	277	278	3,294
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	791	787	719	701	691	678	641	685	756	780	794	772	8,796
Block 3	1,459	1,484	928	806	794	751	536	823	1,078	1,151	1,321	1,137	12,268
Block 4	302	311	101	103	128	79	57	133	144	243	301	209	2,110
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	2,552	2,581	1,747	1,610	1,613	1,509	1,234	1,641	1,978	2,174	2,416	2,117	23,174
Billed Tariff Revenue	2,829	2,857	2,022	1,883	1,885	1,780	1,505	1,913	2,252	2,450	2,693	2,395	26,468
Tax Credit	(136)	(139)	(80)	(72)	(74)	(66)	(49)	(76)	(95)	(110)	(127)	(105)	(1,129)
Billed SBC	68	70	40	36	37	33	25	38	48	55	64	53	568
Billed MFC	85	84	49	43	45	38	29	46	58	69	79	65	689
Billed Net Margin Rev	2,762	2,789	1,983	1,848	1,849	1,748	1,481	1,876	2,205	2,395	2,630	2,343	25,907
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	2,828	2,844	1,658	1,462	1,507	1,269	986	1,607	2,018	2,378	2,747	2,286	23,589
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	5,674	5,716	3,689	3,353	3,400	3,055	2,496	3,529	4,280	4,842	5,456	4,694	50,185
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	5,674	5,716	3,689	3,353	3,400	3,055	2,496	3,529	4,280	4,842	5,456	4,694	50,185
MTA Taxes - Trans Charge	5	5	4	4	4	3	3	4	4	5	5	5	51
MTA Taxes - Gas Cost	6	6	3	3	3	3	2	3	4	5	6	5	47
Total MTA Taxes	11	11	7	7	7	6	5	7	8	9	11	9	98
Total Revenue	5,685	5,728	3,696	3,360	3,407	3,061	2,501	3,536	4,289	4,851	5,466	4,703	50,283
Total Billed Revenue	5,590	5,633	3,641	3,310	3,356	3,017	2,467	3,483	4,223	4,773	5,377	4,628	49,496
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9	9	11	11	10	11	12	11	10	10	10	10	10
Dth per Customer	83	84	49	44	46	41	30	47	58	67	77	64	692
Equivalent Bills	7,349	7,331	7,299	7,266	7,237	7,217	7,209	7,221	7,267	7,328	7,367	7,380	87,470
Billed Sales per EMB	83	84	49	44	46	41	30	47	58	67	77	64	692
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	784	792	513	469	477	430	352	496	598	671	752	646	6,994
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 56 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	12MoTotal
160	2019	2019	2019	2019	2019	2019	2019	2019	2019	2020	2020	2020	(Apr19-Mar20)
Commercial Water Heating - 160													
Number of Customer	81	81	81	80	80	80	79	80	80	81	81	82	81
Block 1	22	23	23	22	22	19	19	21	21	22	22	22	259
Block 2	495	435	323	296	330	234	169	245	305	358	505	443	4,138
Block 3	1,333	1,010	761	484	453	417	222	374	477	570	1,249	979	8,329
Block 4	797	585	34	0	(0)	(0)	0	0	17	62	531	429	2,455
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	2,647	2,053	1,141	802	805	670	409	640	820	1,012	2,308	1,873	15,181
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	2,647	2,053	1,141	802	805	670	409	640	820	1,012	2,308	1,873	15,181
Customer Charges	3	3	3	3	3	3	3	3	3	3	3	3	37
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	9	8	6	5	6	4	3	4	5	6	9	8	72
Block 3	5	4	3	2	2	1	1	1	2	2	4	3	30
Block 4	2	1	0	0	(0)	(0)	0	0	0	0	1	1	5
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	15	12	8	7	7	6	4	6	7	8	14	12	106
Billed Tariff Revenue	18	15	11	10	10	9	7	9	10	11	17	15	143
Tax Credit	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)	(3)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed Net Margin Rev	18	15	11	10	10	8	7	9	10	11	17	15	141
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	12	9	5	3	3	3	2	3	4	5	10	8	66
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	30	24	16	13	14	11	8	11	14	16	28	23	209
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	30	24	16	13	14	11	8	11	14	16	28	23	209
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	30	24	16	13	14	11	8	11	14	16	28	23	210
Total Billed Revenue	29	24	16	13	14	11	8	11	14	16	27	23	207
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	11	12	14	17	17	17	21	18	17	16	12	12	14
Dth per Customer	33	25	14	10	10	8	5	8	10	12	28	23	189
Equivalent Bills	82	82	82	81	81	81	80	81	81	82	82	83	979
Billed Sales per EMB	33	25	14	10	10	8	5	8	10	12	28	23	189
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	367	300	204	166	172	141	107	143	173	199	343	284	2,603
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 57 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

160	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
Commercial Water Heating - 160													
Number of Customer	82	81	81	81	80	80	80	80	81	81	82	82	81
Block 1	23	23	23	23	22	19	19	21	21	22	23	22	261
Block 2	505	442	323	300	330	234	171	250	313	361	514	442	4,184
Block 3	1,382	1,049	761	490	453	417	225	389	493	577	1,288	971	8,495
Block 4	832	619	34	0	(0)	(0)	0	0	20	67	550	423	2,546
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	2,741	2,133	1,141	812	805	670	415	659	847	1,028	2,375	1,857	15,485
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	2,741	2,133	1,141	812	805	670	415	659	847	1,028	2,375	1,857	15,485
Customer Charges	3	3	3	3	3	3	3	3	3	3	3	3	37
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	9	8	6	5	6	4	3	4	5	6	9	8	72
Block 3	5	4	3	2	2	1	1	1	2	2	5	3	30
Block 4	2	1	0	0	(0)	(0)	0	0	0	0	1	1	5
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	15	13	8	7	7	6	4	6	7	8	15	12	108
Billed Tariff Revenue	19	16	11	10	10	9	7	9	10	12	18	15	145
Tax Credit	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)	(4)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed Net Margin Rev	18	15	11	10	10	8	7	9	10	11	17	15	143
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	11	8	4	3	3	2	2	3	4	5	12	9	66
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	29	24	16	13	13	11	8	12	14	17	30	24	211
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	29	24	16	13	13	11	8	12	14	17	30	24	211
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	29	24	16	13	13	11	8	12	14	17	30	24	212
Total Billed Revenue	29	24	16	13	13	11	8	12	14	17	29	24	209
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	11	11	14	16	17	16	20	18	17	16	12	13	14
Dth per Customer	33	26	14	10	10	8	5	8	10	13	29	23	191
Equivalent Bills	83	82	82	82	81	81	81	81	82	82	83	83	984
Billed Sales per EMB	33	26	14	10	10	8	5	8	10	13	29	23	191
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	357	296	194	160	167	137	104	149	178	207	361	296	2,616
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 58 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

160	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
Commercial Water Heating - 160													
Number of Customer	82	82	81	81	81	80	80	80	81	82	82	82	81
Block 1	23	23	23	23	23	19	19	21	21	23	23	22	262
Block 2	509	455	323	300	334	234	171	254	316	368	517	446	4,228
Block 3	1,414	1,101	761	490	459	417	225	403	504	593	1,310	991	8,668
Block 4	858	662	34	0	(0)	(0)	0	0	23	73	563	438	2,651
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	2,803	2,241	1,141	812	815	670	415	678	865	1,057	2,413	1,897	15,808
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	2,803	2,241	1,141	812	815	670	415	678	865	1,057	2,413	1,897	15,808
Customer Charges	3	3	3	3	3	3	3	3	3	3	3	3	37
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	9	8	6	5	6	4	3	4	5	6	9	8	73
Block 3	5	4	3	2	2	1	1	1	2	2	5	4	31
Block 4	2	1	0	0	(0)	(0)	0	0	0	0	1	1	6
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	16	13	8	7	7	6	4	6	7	9	15	12	110
Billed Tariff Revenue	19	16	11	10	10	9	7	9	10	12	18	15	147
Tax Credit	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)	(4)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed Net Margin Rev	18	16	11	10	10	8	7	9	10	12	18	15	145
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	13	10	5	4	4	3	2	3	4	5	12	9	74
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	32	27	17	14	14	12	9	12	15	17	30	25	221
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	32	27	17	14	14	12	9	12	15	17	30	25	221
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	32	27	17	14	14	12	9	12	15	17	30	25	222
Total Billed Revenue	32	26	17	14	14	11	9	12	14	17	29	24	219
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	11	12	15	17	17	17	21	18	17	16	12	13	14
Dth per Customer	34	27	14	10	10	8	5	8	11	13	29	23	195
Equivalent Bills	83	83	82	82	82	81	81	81	82	83	83	83	988
Billed Sales per EMB	34	27	14	10	10	8	5	8	11	13	29	23	195
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	390	327	208	169	175	144	109	151	180	207	363	300	2,732
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 59 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

160	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
Commercial Water Heating - 160													
Number of Customer	82	82	82	81	81	81	81	81	81	82	83	83	82
Block 1	23	23	23	23	23	19	19	21	21	23	23	22	263
Block 2	513	463	327	300	334	237	173	261	320	371	526	455	4,281
Block 3	1,446	1,140	771	490	459	422	228	418	515	601	1,349	1,023	8,862
Block 4	883	697	34	0	(0)	(0)	0	5	25	78	583	459	2,765
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	2,865	2,323	1,156	812	815	679	420	706	882	1,073	2,482	1,959	16,171
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	2,865	2,323	1,156	812	815	679	420	706	882	1,073	2,482	1,959	16,171
Customer Charges	3	3	3	3	3	3	3	3	3	3	3	3	37
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	9	8	6	5	6	4	3	5	6	6	9	8	74
Block 3	5	4	3	2	2	2	1	1	2	2	5	4	31
Block 4	2	1	0	0	(0)	(0)	0	0	0	0	1	1	6
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	16	14	8	7	7	6	4	6	7	9	15	12	111
Billed Tariff Revenue	19	17	12	10	10	9	7	9	11	12	18	16	149
Tax Credit	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)	(4)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed Net Margin Rev	19	16	11	10	10	9	7	9	10	12	18	15	147
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	14	11	5	4	4	3	2	3	4	5	12	9	76
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	33	27	17	14	14	12	9	12	15	17	30	25	225
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	33	27	17	14	14	12	9	12	15	17	30	25	225
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	33	27	17	14	14	12	9	12	15	17	30	25	226
Total Billed Revenue	32	27	17	14	14	12	9	12	15	17	30	25	223
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	11	12	15	17	18	17	21	18	17	16	12	13	14
Dth per Customer	35	28	14	10	10	8	5	9	11	13	30	24	198
Equivalent Bills	83	83	83	82	82	82	82	82	82	83	84	84	994
Billed Sales per EMB	35	28	14	10	10	8	5	9	11	13	30	24	198
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	402	335	208	170	176	144	109	154	182	209	365	303	2,763
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 60 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

160	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
Commercial Water Heating - 160													
Number of Customer	83	83	82	82	81	81	81	81	82	83	83	83	82
Block 1	23	24	23	23	23	19	19	21	22	23	23	22	265
Block 2	523	476	327	303	334	237	173	265	327	379	529	465	4,339
Block 3	1,497	1,194	771	496	459	422	228	428	531	616	1,373	1,072	9,086
Block 4	920	740	34	0	(0)	(0)	0	10	30	85	596	495	2,911
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	2,962	2,434	1,156	822	815	679	420	725	910	1,103	2,521	2,054	16,600
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	2,962	2,434	1,156	822	815	679	420	725	910	1,103	2,521	2,054	16,600
Customer Charges	3	3	3	3	3	3	3	3	3	3	3	3	38
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	9	8	6	5	6	4	3	5	6	7	9	8	75
Block 3	5	4	3	2	2	2	1	2	2	2	5	4	32
Block 4	2	2	0	0	(0)	(0)	0	0	0	0	1	1	6
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	16	14	8	7	7	6	4	6	8	9	15	13	113
Billed Tariff Revenue	19	17	12	10	10	9	7	9	11	12	18	16	151
Tax Credit	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)	(4)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed Net Margin Rev	19	17	11	10	10	9	7	9	11	12	18	16	149
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	14	11	5	4	4	3	2	3	4	5	12	10	79
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	34	29	17	14	14	12	9	13	15	18	31	26	230
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	34	29	17	14	14	12	9	13	15	18	31	26	230
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	34	29	17	14	14	12	9	13	15	18	31	26	231
Total Billed Revenue	33	28	17	14	14	12	9	13	15	17	31	26	228
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	11	12	15	17	18	17	21	18	17	16	12	13	14
Dth per Customer	36	29	14	10	10	8	5	9	11	13	30	25	202
Equivalent Bills	84	84	83	83	82	82	82	82	83	84	84	84	999
Billed Sales per EMB	36	29	14	10	10	8	5	9	11	13	30	25	202
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	405	345	209	170	177	144	109	157	185	212	373	317	2,813
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 61 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

170	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
Commercial Space Heating - 170 (Excl. Discount Customers)													
Number of Customer	38,919	38,831	38,660	38,486	38,335	38,232	38,191	38,253	38,497	38,822	39,025	39,094	38,612
Block 1	11,002	10,061	6,733	5,219	4,988	5,292	6,473	9,435	10,855	11,162	11,196	11,158	103,574
Block 2	246,011	125,923	60,554	46,031	44,524	54,164	91,077	183,461	263,970	299,893	296,632	279,816	1,992,056
Block 3	882,471	252,723	120,355	99,283	95,782	135,230	318,329	823,816	1,320,570	1,846,472	1,743,261	1,337,075	8,975,369
Block 4	297,332	47,258	31,383	35,626	29,952	68,125	258,779	525,611	732,698	1,058,549	902,924	627,098	4,615,336
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,436,817	435,964	219,025	186,159	175,247	262,811	674,659	1,542,323	2,328,093	3,216,076	2,954,013	2,255,147	15,686,334
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,436,817	435,964	219,025	186,159	175,247	262,811	674,659	1,542,323	2,328,093	3,216,076	2,954,013	2,255,147	15,686,334
Customer Charges	1,486	1,483	1,476	1,470	1,464	1,460	1,458	1,461	1,470	1,482	1,490	1,493	17,692
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	4,358	2,231	1,073	815	789	960	1,614	3,250	4,676	5,313	5,255	4,957	35,291
Block 3	3,856	1,104	526	434	419	591	1,391	3,600	5,771	8,069	7,618	5,843	39,222
Block 4	866	138	91	104	87	199	754	1,532	2,135	3,085	2,631	1,827	13,449
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	9,081	3,473	1,690	1,353	1,295	1,749	3,759	8,382	12,582	16,467	15,504	12,628	87,963
Billed Tariff Revenue	10,567	4,956	3,166	2,823	2,758	3,209	5,217	9,843	14,052	17,949	16,994	14,120	105,655
Tax Credit	(386)	(117)	(59)	(50)	(47)	(71)	(181)	(414)	(625)	(864)	(794)	(606)	(4,214)
Billed SBC	120	37	18	16	15	22	57	129	195	270	248	189	1,315
Billed MFC	199	60	30	25	24	35	90	212	330	457	416	310	2,188
Billed Net Margin Rev	10,302	4,875	3,126	2,788	2,726	3,160	5,092	9,558	13,622	17,355	16,449	13,704	102,756
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	6,282	1,866	960	784	731	1,049	2,783	6,662	10,632	14,678	13,248	9,693	69,369
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	16,783	6,801	4,116	3,598	3,481	4,244	7,965	16,431	24,583	32,490	30,113	23,707	174,312
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	16,783	6,801	4,116	3,598	3,481	4,244	7,965	16,431	24,583	32,490	30,113	23,707	174,312
MTA Taxes - Trans Charge	20	10	6	5	5	6	10	19	27	34	32	27	200
MTA Taxes - Gas Cost	13	4	2	2	1	2	6	13	21	30	27	20	140
Total MTA Taxes	33	13	8	7	7	8	16	32	48	63	59	46	340
Total Revenue	16,816	6,814	4,124	3,605	3,488	4,252	7,981	16,463	24,631	32,553	30,171	23,753	174,652
Total Billed Revenue	16,584	6,741	4,086	3,573	3,457	4,210	7,875	16,220	24,254	32,032	29,697	23,397	172,125
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	12	16	19	19	20	16	12	11	11	10	10	11	11
Dth per Customer	37	11	6	5	5	7	18	40	60	83	76	58	406
Equivalent Bills	39,460	39,370	39,197	39,021	38,867	38,763	38,721	38,784	39,032	39,361	39,567	39,637	469,780
Billed Sales per EMB	37	11	6	5	5	7	18	40	60	83	76	58	406
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	432	175	107	94	91	111	209	430	640	839	773	608	4,523
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 62 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

170	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
Commercial Space Heating - 170 (Excl. Discount Customers)													
Number of Customer	39,091	39,000	38,825	38,648	38,496	38,391	38,349	38,411	38,655	38,980	39,184	39,254	38,774
Block 1	11,052	10,121	6,762	5,241	5,009	5,314	6,500	9,482	10,901	11,209	11,242	11,203	104,036
Block 2	248,807	129,145	60,812	46,225	44,711	54,389	91,454	185,887	265,908	301,592	298,373	280,526	2,007,829
Block 3	905,507	264,780	120,869	99,701	96,185	135,793	319,646	847,752	1,347,949	1,879,520	1,774,585	1,332,486	9,124,773
Block 4	311,045	50,999	31,517	35,776	30,078	68,408	259,850	551,335	761,241	1,087,793	930,949	621,563	4,740,553
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,476,411	455,044	219,960	186,942	175,983	263,904	677,450	1,594,457	2,385,999	3,280,113	3,015,149	2,245,777	15,977,190
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,476,411	455,044	219,960	186,942	175,983	263,904	677,450	1,594,457	2,385,999	3,280,113	3,015,149	2,245,777	15,977,190
Customer Charges	1,493	1,489	1,482	1,476	1,470	1,466	1,464	1,467	1,476	1,488	1,496	1,499	17,766
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	4,408	2,288	1,077	819	792	964	1,620	3,293	4,711	5,343	5,286	4,970	35,571
Block 3	3,957	1,157	528	436	420	593	1,397	3,705	5,891	8,214	7,755	5,823	39,875
Block 4	906	149	92	104	88	199	757	1,607	2,218	3,170	2,713	1,811	13,814
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	9,271	3,594	1,697	1,359	1,300	1,756	3,774	8,604	12,820	16,726	15,754	12,604	89,260
Billed Tariff Revenue	10,764	5,083	3,180	2,835	2,770	3,222	5,239	10,071	14,296	18,215	17,250	14,103	107,026
Tax Credit	(397)	(122)	(59)	(50)	(47)	(71)	(182)	(428)	(641)	(881)	(810)	(603)	(4,292)
Billed SBC	134	41	20	17	16	24	62	145	217	299	274	204	1,455
Billed MFC	193	59	28	24	22	32	82	228	341	482	439	325	2,254
Billed Net Margin Rev	10,502	5,002	3,141	2,801	2,739	3,175	5,118	9,788	13,872	17,632	16,714	13,704	104,188
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	5,765	1,746	815	683	642	939	2,453	7,696	11,525	16,518	14,962	11,046	74,790
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	16,459	6,807	3,983	3,508	3,403	4,146	7,653	17,712	25,738	34,632	32,115	25,075	181,233
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	16,459	6,807	3,983	3,508	3,403	4,146	7,653	17,712	25,738	34,632	32,115	25,075	181,233
MTA Taxes - Trans Charge	20	10	6	5	5	6	10	19	27	34	33	27	203
MTA Taxes - Gas Cost	12	4	2	1	1	2	5	15	23	33	30	22	150
Total MTA Taxes	32	13	8	7	7	8	15	35	50	68	63	49	353
Total Revenue	16,491	6,820	3,991	3,515	3,409	4,155	7,668	17,747	25,788	34,700	32,178	25,124	181,586
Total Billed Revenue	16,266	6,748	3,955	3,485	3,381	4,115	7,571	17,484	25,397	34,151	31,677	24,750	178,979
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	11	15	18	19	19	16	11	11	11	11	11	11	11
Dth per Customer	38	12	6	5	5	7	18	42	62	84	77	57	412
Equivalent Bills	39,634	39,542	39,364	39,185	39,031	38,924	38,882	38,944	39,192	39,521	39,728	39,799	471,746
Billed Sales per EMB	38	12	6	5	5	7	18	42	62	84	77	57	412
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	422	175	103	91	89	108	200	462	667	890	821	640	4,683
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 63 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

170	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
Commercial Space Heating - 170 (Excl. Discount Customers)													
Number of Customer	39,253	39,163	38,990	38,815	38,665	38,562	38,522	38,586	38,832	39,159	39,365	39,436	38,946
Block 1	11,100	10,175	6,791	5,263	5,031	5,338	6,530	9,534	10,952	11,261	11,294	11,257	104,525
Block 2	251,554	132,084	61,070	46,424	44,907	54,631	91,866	188,410	267,983	303,458	300,287	282,941	2,025,616
Block 3	928,474	277,180	121,383	100,132	96,607	136,397	321,088	872,242	1,376,182	1,913,801	1,807,116	1,364,440	9,315,041
Block 4	324,784	54,762	31,651	35,931	30,210	68,713	261,022	577,508	790,380	1,117,838	959,707	645,200	4,897,704
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,515,911	474,201	220,895	187,750	176,755	265,080	680,506	1,647,693	2,445,497	3,346,358	3,078,404	2,303,837	16,342,887
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,515,911	474,201	220,895	187,750	176,755	265,080	680,506	1,647,693	2,445,497	3,346,358	3,078,404	2,303,837	16,342,887
Customer Charges	1,499	1,495	1,489	1,482	1,476	1,472	1,471	1,473	1,483	1,495	1,503	1,506	17,845
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	4,457	2,340	1,082	822	796	968	1,627	3,338	4,748	5,376	5,320	5,013	35,886
Block 3	4,057	1,211	530	438	422	596	1,403	3,812	6,014	8,363	7,897	5,963	40,707
Block 4	946	160	92	105	88	200	761	1,683	2,303	3,257	2,797	1,880	14,272
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	9,460	3,711	1,705	1,365	1,306	1,764	3,791	8,832	13,065	16,997	16,014	12,855	90,864
Billed Tariff Revenue	10,959	5,206	3,193	2,847	2,782	3,237	5,262	10,306	14,547	18,492	17,517	14,361	108,709
Tax Credit	(407)	(127)	(59)	(50)	(47)	(71)	(183)	(443)	(657)	(899)	(827)	(619)	(4,390)
Billed SBC	147	46	21	18	17	26	66	160	237	324	298	223	1,583
Billed MFC	213	66	31	26	24	35	93	228	342	478	438	327	2,301
Billed Net Margin Rev	10,699	5,125	3,155	2,815	2,752	3,191	5,145	10,023	14,127	17,917	16,988	13,965	105,902
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	7,103	2,203	1,037	837	790	1,156	3,087	7,709	11,628	16,434	15,015	11,207	78,205
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	18,015	7,394	4,224	3,677	3,566	4,382	8,325	17,961	26,098	34,829	32,440	25,499	186,408
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	18,015	7,394	4,224	3,677	3,566	4,382	8,325	17,961	26,098	34,829	32,440	25,499	186,408
MTA Taxes - Trans Charge	21	10	6	5	5	6	10	20	28	35	33	27	207
MTA Taxes - Gas Cost	14	4	2	2	2	2	6	15	23	33	30	22	157
Total MTA Taxes	35	14	8	7	7	9	16	35	51	68	63	50	363
Total Revenue	18,050	7,408	4,232	3,684	3,573	4,390	8,341	17,996	26,149	34,897	32,503	25,549	186,772
Total Billed Revenue	17,802	7,327	4,193	3,651	3,541	4,347	8,232	17,732	25,755	34,351	32,002	25,172	184,107
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	12	16	19	20	20	17	12	11	11	10	11	11	11
Dth per Customer	39	12	6	5	5	7	18	43	63	85	78	58	420
Equivalent Bills	39,798	39,707	39,532	39,354	39,202	39,098	39,057	39,122	39,371	39,703	39,912	39,984	473,839
Billed Sales per EMB	39	12	6	5	5	7	18	43	63	85	78	58	420
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	460	189	109	95	92	114	217	466	673	891	826	648	4,796
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 64 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

170	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
Commercial Space Heating - 170 (Excl. Discount Customers)													
Number of Customer	39,436	39,347	39,174	38,998	38,848	38,744	38,703	38,765	39,009	39,334	39,538	39,607	39,125
Block 1	11,153	10,234	6,823	5,288	5,055	5,363	6,560	9,586	11,004	11,312	11,344	11,307	105,030
Block 2	254,032	135,115	61,359	46,643	45,120	54,889	92,298	190,870	270,067	305,253	302,144	285,129	2,042,918
Block 3	952,524	289,829	121,956	100,604	97,064	137,041	322,597	897,109	1,404,615	1,947,421	1,839,498	1,395,085	9,505,342
Block 4	338,806	58,586	31,800	36,100	30,353	69,037	262,249	603,957	819,752	1,148,737	988,490	670,161	5,058,029
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,556,516	493,764	221,937	188,635	177,592	266,331	683,704	1,701,521	2,505,438	3,412,723	3,141,477	2,361,681	16,711,320
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,556,516	493,764	221,937	188,635	177,592	266,331	683,704	1,701,521	2,505,438	3,412,723	3,141,477	2,361,681	16,711,320
Customer Charges	1,506	1,502	1,496	1,489	1,483	1,479	1,478	1,480	1,489	1,502	1,510	1,512	17,927
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	4,500	2,394	1,087	826	799	972	1,635	3,381	4,785	5,408	5,353	5,051	36,192
Block 3	4,163	1,267	533	440	424	599	1,410	3,920	6,138	8,510	8,039	6,097	41,538
Block 4	987	171	93	105	88	201	764	1,760	2,389	3,347	2,880	1,953	14,739
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	9,650	3,831	1,713	1,371	1,312	1,772	3,809	9,062	13,311	17,266	16,272	13,101	92,470
Billed Tariff Revenue	11,156	5,333	3,208	2,860	2,795	3,252	5,287	10,542	14,801	18,767	17,782	14,613	110,397
Tax Credit	(418)	(133)	(60)	(51)	(48)	(72)	(184)	(457)	(673)	(917)	(844)	(634)	(4,489)
Billed SBC	162	52	23	20	19	28	71	177	261	356	328	246	1,743
Billed MFC	220	68	31	26	24	35	92	235	348	483	441	332	2,334
Billed Net Margin Rev	10,900	5,252	3,172	2,829	2,766	3,208	5,175	10,262	14,389	18,207	17,265	14,225	107,651
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	7,497	2,272	1,031	865	815	1,149	3,067	7,957	11,807	16,578	15,071	11,363	79,472
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	18,617	7,592	4,234	3,720	3,606	4,392	8,333	18,455	26,544	35,267	32,777	25,920	189,457
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	18,617	7,592	4,234	3,720	3,606	4,392	8,333	18,455	26,544	35,267	32,777	25,920	189,457
MTA Taxes - Trans Charge	21	10	6	6	5	6	10	20	28	36	34	28	210
MTA Taxes - Gas Cost	15	5	2	2	2	2	6	16	24	33	30	23	160
Total MTA Taxes	36	15	8	7	7	9	16	36	52	69	64	51	369
Total Revenue	18,653	7,607	4,242	3,728	3,613	4,401	8,349	18,491	26,596	35,336	32,841	25,970	189,826
Total Billed Revenue	18,397	7,524	4,203	3,694	3,582	4,357	8,241	18,220	26,197	34,785	32,336	25,588	187,123
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	12	15	19	20	20	17	12	11	11	10	10	11	11
Dth per Customer	39	13	6	5	5	7	18	44	64	87	79	60	427
Equivalent Bills	39,984	39,893	39,718	39,540	39,388	39,282	39,241	39,303	39,551	39,880	40,087	40,157	476,024
Billed Sales per EMB	39	13	6	5	5	7	18	44	64	87	79	60	427
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	473	193	108	96	93	114	216	477	682	898	831	656	4,852
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 65 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

170	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
Commercial Space Heating - 170 (Excl. Discount Customers)													
Number of Customer	39,605	39,514	39,339	39,163	39,011	38,906	38,864	38,926	39,170	39,495	39,699	39,768	39,288
Block 1	11,203	10,289	6,852	5,311	5,076	5,386	6,588	9,634	11,051	11,359	11,391	11,355	105,493
Block 2	256,370	138,109	61,617	46,841	45,309	55,119	92,682	192,860	272,047	306,849	303,914	288,325	2,060,042
Block 3	976,475	302,454	122,469	101,029	97,471	137,614	323,939	922,136	1,432,665	1,979,071	1,871,529	1,458,176	9,725,028
Block 4	352,820	62,417	31,934	36,253	30,480	69,326	263,340	630,335	849,012	1,181,034	1,017,181	728,366	5,252,496
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,596,868	513,269	222,872	189,433	178,337	267,444	686,548	1,754,964	2,564,774	3,478,313	3,204,015	2,486,221	17,143,059
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,596,868	513,269	222,872	189,433	178,337	267,444	686,548	1,754,964	2,564,774	3,478,313	3,204,015	2,486,221	17,143,059
Customer Charges	1,512	1,509	1,502	1,495	1,490	1,486	1,484	1,486	1,496	1,508	1,516	1,518	18,002
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	4,542	2,447	1,092	830	803	976	1,642	3,417	4,820	5,436	5,384	5,108	36,496
Block 3	4,267	1,322	535	441	426	601	1,416	4,030	6,261	8,649	8,179	6,372	42,498
Block 4	1,028	182	93	106	89	202	767	1,837	2,474	3,442	2,964	2,122	15,306
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	9,837	3,950	1,720	1,377	1,317	1,780	3,825	9,283	13,554	17,526	16,527	13,603	94,300
Billed Tariff Revenue	11,349	5,459	3,222	2,872	2,807	3,265	5,309	10,770	15,050	19,034	18,043	15,121	112,302
Tax Credit	(429)	(138)	(60)	(51)	(48)	(72)	(184)	(471)	(689)	(934)	(861)	(668)	(4,605)
Billed SBC	182	59	25	22	20	31	78	200	293	397	366	284	1,956
Billed MFC	225	70	31	26	24	35	93	242	356	492	450	350	2,394
Billed Net Margin Rev	11,103	5,380	3,187	2,843	2,779	3,224	5,203	10,498	14,654	18,497	17,547	14,737	109,653
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	7,525	2,390	1,050	872	826	1,173	3,130	8,401	12,422	17,055	15,691	12,236	82,769
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	18,853	7,840	4,268	3,741	3,630	4,432	8,425	19,142	27,431	36,044	33,688	27,322	194,816
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	18,853	7,840	4,268	3,741	3,630	4,432	8,425	19,142	27,431	36,044	33,688	27,322	194,816
MTA Taxes - Trans Charge	22	10	6	6	5	6	10	20	29	36	34	29	214
MTA Taxes - Gas Cost	15	5	2	2	2	2	6	17	25	34	31	25	166
Total MTA Taxes	37	15	8	7	7	9	16	37	53	70	66	53	380
Total Revenue	18,890	7,855	4,277	3,748	3,637	4,440	8,441	19,179	27,485	36,114	33,754	27,376	195,196
Total Billed Revenue	18,628	7,769	4,238	3,715	3,605	4,397	8,332	18,899	27,075	35,552	33,238	26,973	192,422
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	12	15	19	20	20	17	12	11	11	10	11	11	11
Dth per Customer	40	13	6	5	5	7	18	45	65	88	81	63	436
Equivalent Bills	40,155	40,063	39,885	39,707	39,553	39,446	39,404	39,467	39,714	40,044	40,250	40,320	478,008
Billed Sales per EMB	40	13	6	5	5	7	18	45	65	88	81	63	436
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	477	199	109	96	93	114	217	493	702	914	850	688	4,968
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 66 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	12MoTotal
151	2019	2019	2019	2019	2019	2019	2019	2019	2019	2020	2020	2020	(Apr19-Mar20)
Multi Dwelling - Heating - 151													
Number of Customer	697	699	699	701	703	704	707	710	711	713	713	712	706
Block 1	208	207	205	203	203	2,016	2,056	2,095	2,103	2,114	2,104	2,105	15,619
Block 2	54,620	40,587	31,486	26,236	27,413	39,375	54,166	123,675	163,773	215,440	192,249	164,210	1,133,228
Block 3	117,957	47,030	18,846	12,439	13,674	780	11,118	10,830	29,058	44,192	31,372	18,478	355,773
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	172,784	87,824	50,537	38,878	41,290	42,171	67,340	136,601	194,933	261,746	225,725	184,793	1,504,621
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	172,784	87,824	50,537	38,878	41,290	42,171	67,340	136,601	194,933	261,746	225,725	184,793	1,504,621
Customer Charges	53	53	53	53	53	53	54	54	54	54	54	54	641
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	265	197	153	127	133	191	263	600	795	1,046	933	797	5,502
Block 3	317	126	51	33	37	2	30	29	78	119	84	50	955
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	582	323	203	161	170	193	293	630	873	1,165	1,018	847	6,457
Billed Tariff Revenue	635	376	256	214	223	247	346	683	927	1,219	1,072	901	7,098
Tax Credit	(29)	(15)	(8)	(6)	(7)	(7)	(11)	(23)	(32)	(43)	(37)	(31)	(249)
Billed SBC	14	7	4	3	3	4	6	11	16	22	19	15	126
Billed MFC	24	12	7	5	6	6	9	19	28	37	32	25	209
Billed Net Margin Rev	621	369	252	211	220	243	341	672	911	1,197	1,053	886	6,976
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	755	376	222	164	172	168	278	590	890	1,195	1,012	794	6,617
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,400	757	481	380	398	417	628	1,281	1,829	2,429	2,097	1,705	13,801
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1,400	757	481	380	398	417	628	1,281	1,829	2,429	2,097	1,705	13,801
MTA Taxes - Trans Charge	1	1	0	0	0	0	1	1	2	2	2	2	14
MTA Taxes - Gas Cost	2	1	0	0	0	0	1	1	2	2	2	2	13
Total MTA Taxes	3	1	1	1	1	1	1	2	4	5	4	3	27
Total Revenue	1,403	758	482	381	398	418	629	1,283	1,832	2,434	2,101	1,709	13,828
Total Billed Revenue	1,376	745	474	374	392	411	619	1,262	1,801	2,392	2,066	1,680	13,592
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8	9	10	10	10	10	9	9	9	9	9	9	9
Dth per Customer	248	126	72	55	59	60	95	192	274	367	317	260	2,132
Equivalent Bills	707	709	709	711	713	714	717	720	721	723	723	722	8,587
Billed Sales per EMB	248	126	72	55	59	60	95	192	274	367	317	260	2,132
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	2,013	1,085	689	543	567	594	889	1,808	2,577	3,414	2,947	2,400	19,594
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 67 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

151	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
Multi Dwelling - Heating - 151													
Number of Customer	713	715	715	716	718	719	722	724	726	727	727	726	721
Block 1	213	212	210	207	207	2,059	2,100	2,137	2,147	2,156	2,145	2,146	15,938
Block 2	55,873	41,516	32,206	26,798	27,998	40,214	55,315	126,114	167,228	219,670	196,024	162,334	1,151,289
Block 3	120,664	48,106	19,278	12,705	13,966	797	11,354	11,044	29,671	45,059	31,988	17,818	362,448
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	176,751	89,834	51,694	39,710	42,171	43,069	68,768	139,294	199,046	266,885	230,157	182,297	1,529,676
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	176,751	89,834	51,694	39,710	42,171	43,069	68,768	139,294	199,046	266,885	230,157	182,297	1,529,676
Customer Charges	54	54	54	54	54	54	55	55	55	55	55	55	655
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	271	202	156	130	136	195	269	612	812	1,066	952	788	5,590
Block 3	324	129	52	34	37	2	30	30	80	121	86	48	973
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	595	331	208	164	173	197	299	642	892	1,187	1,038	836	6,563
Billed Tariff Revenue	649	385	262	218	228	252	354	697	947	1,243	1,093	891	7,217
Tax Credit	(29)	(15)	(9)	(7)	(7)	(7)	(11)	(23)	(33)	(44)	(38)	(30)	(253)
Billed SBC	16	8	5	4	4	4	6	13	18	24	21	17	139
Billed MFC	23	12	7	5	5	5	8	20	28	39	33	26	213
Billed Net Margin Rev	636	378	258	215	225	249	349	686	932	1,223	1,076	877	7,104
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	690	345	191	145	154	153	249	672	961	1,344	1,142	897	6,944
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,349	735	456	366	384	407	606	1,379	1,922	2,606	2,251	1,800	14,261
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1,349	735	456	366	384	407	606	1,379	1,922	2,606	2,251	1,800	14,261
MTA Taxes - Trans Charge	1	1	1	0	0	0	1	1	2	2	2	2	14
MTA Taxes - Gas Cost	1	1	0	0	0	0	1	1	2	3	2	2	14
Total MTA Taxes	3	1	1	1	1	1	1	3	4	5	4	4	28
Total Revenue	1,352	736	457	366	385	408	607	1,381	1,925	2,611	2,256	1,804	14,288
Total Billed Revenue	1,326	723	450	361	378	402	598	1,359	1,893	2,567	2,218	1,774	14,048
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8	8	9	9	9	9	9	10	10	10	10	10	9
Dth per Customer	248	126	72	55	59	60	95	192	274	367	317	251	2,123
Equivalent Bills	723	725	725	726	728	729	732	734	736	737	737	736	8,768
Billed Sales per EMB	248	126	72	55	59	60	95	192	274	367	317	251	2,123
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	1,896	1,029	640	512	536	567	841	1,908	2,652	3,591	3,103	2,485	19,827
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 68 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Year
151	2021	2021	2021	2021	2021	2021	2021	2021	2021	2022	2022	2022	(Apr21-Mar22)
Multi Dwelling - Heating - 151													
Number of Customer	727	728	728	730	732	733	736	739	741	742	743	742	735
Block 1	217	216	214	211	211	2,099	2,140	2,181	2,192	2,200	2,192	2,193	16,267
Block 2	56,971	42,270	32,792	27,322	28,544	40,997	56,388	128,726	170,683	224,202	200,338	165,912	1,175,144
Block 3	123,034	48,981	19,628	12,954	14,238	812	11,574	11,273	30,284	45,989	32,692	18,210	369,667
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	180,221	91,467	52,634	40,486	42,993	43,908	70,102	142,180	203,158	272,392	235,222	186,315	1,561,079
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	180,221	91,467	52,634	40,486	42,993	43,908	70,102	142,180	203,158	272,392	235,222	186,315	1,561,079
Customer Charges	55	55	55	55	55	55	56	56	56	56	56	56	668
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	277	205	159	133	139	199	274	625	829	1,089	973	806	5,705
Block 3	330	132	53	35	38	2	31	30	81	123	88	49	993
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	607	337	212	167	177	201	305	655	910	1,212	1,060	854	6,698
Billed Tariff Revenue	662	392	267	223	232	257	361	711	966	1,268	1,117	911	7,366
Tax Credit	(30)	(15)	(9)	(7)	(7)	(7)	(12)	(23)	(34)	(45)	(39)	(31)	(258)
Billed SBC	17	9	5	4	4	4	7	14	20	26	23	18	151
Billed MFC	25	13	7	6	6	6	10	20	28	39	33	26	219
Billed Net Margin Rev	650	386	263	220	229	254	356	701	952	1,250	1,101	898	7,259
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	844	425	247	180	192	191	318	665	966	1,338	1,147	906	7,421
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,519	823	518	406	427	451	683	1,386	1,947	2,626	2,281	1,831	14,899
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1,519	823	518	406	427	451	683	1,386	1,947	2,626	2,281	1,831	14,899
MTA Taxes - Trans Charge	1	1	1	0	0	0	1	1	2	2	2	2	14
MTA Taxes - Gas Cost	2	1	0	0	0	0	1	1	2	3	2	2	15
Total MTA Taxes	3	2	1	1	1	1	1	3	4	5	4	4	29
Total Revenue	1,522	825	519	407	428	452	685	1,389	1,950	2,631	2,286	1,834	14,928
Total Billed Revenue	1,494	810	511	400	421	445	674	1,367	1,918	2,587	2,248	1,804	14,680
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8	9	10	10	10	10	10	10	10	10	10	10	10
Dth per Customer	248	126	72	55	59	60	95	192	274	367	317	251	2,124
Equivalent Bills	737	738	738	740	742	743	746	749	751	752	753	752	8,944
Billed Sales per EMB	248	126	72	55	59	60	95	192	274	367	317	251	2,124
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	2,094	1,133	713	557	585	616	930	1,880	2,632	3,546	3,076	2,472	20,308
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 69 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Year
151	2022	2022	2022	2022	2022	2022	2022	2022	2022	2023	2023	2023	(Apr22-Mar23)
Multi Dwelling - Heating - 151													
Number of Customer	744	745	746	748	750	751	755	757	759	760	761	760	753
Block 1	222	221	219	216	217	2,150	2,196	2,234	2,245	2,254	2,245	2,246	16,665
Block 2	58,303	43,258	33,603	27,995	29,246	42,003	57,844	131,862	174,829	229,641	205,191	169,936	1,203,711
Block 3	125,911	50,124	20,114	13,273	14,588	832	11,872	11,547	31,019	47,105	33,484	18,652	378,521
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	184,436	93,603	53,935	41,485	44,050	44,986	71,912	145,643	208,093	279,000	240,921	190,835	1,598,898
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	184,436	93,603	53,935	41,485	44,050	44,986	71,912	145,643	208,093	279,000	240,921	190,835	1,598,898
Customer Charges	56	56	56	57	57	57	57	57	57	58	58	58	684
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	283	210	163	136	142	204	281	640	849	1,115	996	825	5,844
Block 3	338	135	54	36	39	2	32	31	83	126	90	50	1,016
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	621	345	217	172	181	206	313	671	932	1,241	1,086	875	6,860
Billed Tariff Revenue	677	401	274	228	238	263	370	728	990	1,299	1,144	933	7,544
Tax Credit	(30)	(15)	(9)	(7)	(7)	(7)	(12)	(24)	(34)	(46)	(40)	(32)	(264)
Billed SBC	19	10	6	4	5	5	8	15	22	29	25	20	167
Billed MFC	26	13	7	6	6	6	10	20	29	39	34	27	223
Billed Net Margin Rev	666	395	270	226	235	260	365	720	977	1,282	1,129	921	7,447
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	888	431	251	190	202	194	323	681	981	1,355	1,156	918	7,570
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,581	839	528	422	444	460	698	1,421	1,986	2,677	2,319	1,866	15,240
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1,581	839	528	422	444	460	698	1,421	1,986	2,677	2,319	1,866	15,240
MTA Taxes - Trans Charge	1	1	1	0	0	1	1	1	2	2	2	2	15
MTA Taxes - Gas Cost	2	1	1	0	0	0	1	1	2	3	2	2	15
Total MTA Taxes	3	2	1	1	1	1	1	3	4	5	5	4	30
Total Revenue	1,584	840	529	422	444	461	699	1,424	1,990	2,682	2,323	1,870	15,269
Total Billed Revenue	1,555	826	521	416	438	454	688	1,401	1,958	2,637	2,285	1,839	15,017
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9	9	10	10	10	10	10	10	10	10	10	10	10
Dth per Customer	248	126	72	55	59	60	95	192	274	367	317	251	2,123
Equivalent Bills	754	755	756	758	760	761	765	768	770	771	772	771	9,162
Billed Sales per EMB	248	126	72	55	59	60	95	192	274	367	317	251	2,123
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	2,129	1,128	710	565	593	614	926	1,881	2,622	3,529	3,053	2,460	20,278
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 70 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Year
151	2023	2023	2023	2023	2023	2023	2023	2023	2023	2024	2024	2024	(Apr23-Mar24)
Multi Dwelling - Heating - 151													
Number of Customer	761	762	763	764	767	767	771	773	775	776	777	776	769
Block 1	227	226	224	221	222	2,196	2,242	2,281	2,292	2,301	2,293	2,294	17,019
Block 2	59,635	44,245	34,368	28,594	29,909	42,898	59,069	134,649	178,514	234,476	209,505	178,971	1,234,834
Block 3	128,788	51,268	20,572	13,557	14,919	850	12,124	11,791	31,673	48,096	34,188	20,139	387,965
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	188,650	95,739	55,164	42,372	45,049	45,944	73,436	148,721	212,480	284,873	245,986	201,404	1,639,818
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	188,650	95,739	55,164	42,372	45,049	45,944	73,436	148,721	212,480	284,873	245,986	201,404	1,639,818
Customer Charges	58	58	58	58	58	58	58	59	59	59	59	59	699
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	290	215	167	139	145	208	287	654	867	1,138	1,017	869	5,995
Block 3	346	138	55	36	40	2	33	32	85	129	92	54	1,042
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	635	352	222	175	185	211	319	685	952	1,268	1,109	923	7,037
Billed Tariff Revenue	693	410	280	233	243	269	378	744	1,010	1,326	1,168	982	7,736
Tax Credit	(31)	(16)	(9)	(7)	(7)	(8)	(12)	(25)	(35)	(47)	(41)	(33)	(271)
Billed SBC	22	11	6	5	5	5	8	17	24	33	28	23	187
Billed MFC	27	13	8	6	6	6	10	21	29	40	35	28	228
Billed Net Margin Rev	683	405	277	231	241	266	374	736	1,000	1,312	1,155	971	7,652
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	889	446	260	195	209	201	335	712	1,029	1,397	1,205	991	7,868
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,599	864	545	432	456	474	719	1,469	2,058	2,749	2,394	1,991	15,749
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1,599	864	545	432	456	474	719	1,469	2,058	2,749	2,394	1,991	15,749
MTA Taxes - Trans Charge	1	1	1	0	0	1	1	1	2	3	2	2	15
MTA Taxes - Gas Cost	2	1	1	0	0	0	1	1	2	3	2	2	16
Total MTA Taxes	3	2	1	1	1	1	1	3	4	5	5	4	31
Total Revenue	1,602	866	546	433	457	475	720	1,472	2,062	2,754	2,399	1,995	15,779
Total Billed Revenue	1,572	851	537	426	450	468	709	1,448	2,029	2,709	2,360	1,963	15,520
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8	9	10	10	10	10	10	10	10	10	10	10	10
Dth per Customer	248	126	72	55	59	60	95	192	274	367	317	260	2,131
Equivalent Bills	772	773	774	775	778	778	782	784	786	787	788	787	9,360
Billed Sales per EMB	248	126	72	55	59	60	95	192	274	367	317	260	2,131
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	2,105	1,136	715	566	595	619	934	1,904	2,661	3,549	3,088	2,571	20,510
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 71 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	12MoTotal
152	2019	2019	2019	2019	2019	2019	2019	2019	2019	2020	2020	2020	(Apr19-Mar20)
Multi Dwelling - Other - 152													
Number of Customer	27	27	27	27	27	27	27	28	28	28	28	28	27
Block 1	8	8	7	8	8	8	7	8	8	8	8	8	97
Block 2	1,345	1,249	1,176	1,170	1,140	1,307	556	1,160	1,245	1,375	1,407	1,327	14,459
Block 3	1,602	1,326	587	332	365	656	0	789	1,135	1,685	1,753	1,198	11,428
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	2,956	2,583	1,771	1,510	1,514	1,971	563	1,957	2,389	3,068	3,169	2,534	25,983
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	2,956	2,583	1,771	1,510	1,514	1,971	563	1,957	2,389	3,068	3,169	2,534	25,983
Customer Charges	2	2	2	2	2	2	2	2	2	2	2	2	25
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	7	6	6	6	6	6	3	6	6	7	7	6	70
Block 3	4	4	2	1	1	2	0	2	3	5	5	3	31
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	11	10	7	7	7	8	3	8	9	11	12	10	101
Billed Tariff Revenue	13	12	9	9	9	10	5	10	11	13	14	12	126
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(0)	(4)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	4
Billed Net Margin Rev	13	11	9	8	8	10	5	10	11	13	13	12	124
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	13	11	8	6	6	8	2	8	11	14	14	11	113
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	26	23	17	15	15	18	7	18	22	28	28	23	240
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	26	23	17	15	15	18	7	18	22	28	28	23	240
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	26	23	17	15	15	18	7	18	22	28	28	23	241
Total Billed Revenue	26	23	17	15	15	18	7	18	22	27	28	22	237
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9	9	10	10	10	9	13	9	9	9	9	9	9
Dth per Customer	109	96	66	56	56	73	21	70	85	110	113	90	948
Equivalent Bills	27	27	27	27	27	27	27	28	28	28	28	28	334
Billed Sales per EMB	109	96	66	56	56	73	21	70	85	110	113	90	948
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	964	848	638	559	555	672	263	660	797	984	1,004	816	8,783
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 72 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

152	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
Multi Dwelling - Other - 152													
Number of Customer	28	28	28	28	28	28	28	28	28	28	28	28	28
Block 1	8	8	7	8	8	8	8	8	8	8	8	8	99
Block 2	1,395	1,295	1,220	1,213	1,182	1,356	576	1,160	1,245	1,375	1,407	1,314	14,740
Block 3	1,661	1,375	609	344	379	680	0	789	1,135	1,685	1,753	1,128	11,538
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	3,065	2,679	1,836	1,566	1,570	2,044	584	1,957	2,389	3,068	3,169	2,451	26,378
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	3,065	2,679	1,836	1,566	1,570	2,044	584	1,957	2,389	3,068	3,169	2,451	26,378
Customer Charges	2	2	2	2	2	2	2	2	2	2	2	2	25
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	7	6	6	6	6	7	3	6	6	7	7	6	72
Block 3	4	4	2	1	1	2	0	2	3	5	5	3	31
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	11	10	8	7	7	8	3	8	9	11	12	9	103
Billed Tariff Revenue	13	12	10	9	9	11	5	10	11	13	14	12	128
Tax Credit	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(0)	(4)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	4
Billed Net Margin Rev	13	12	10	9	9	10	5	10	11	13	13	11	126
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	12	10	7	6	6	7	2	9	12	15	16	12	114
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	25	23	17	15	15	18	7	19	23	29	30	24	244
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	25	23	17	15	15	18	7	19	23	29	30	24	244
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	26	23	17	15	15	18	7	19	23	29	30	24	244
Total Billed Revenue	25	22	16	15	14	18	7	19	23	29	29	23	240
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8	8	9	9	9	9	12	10	10	9	9	10	9
Dth per Customer	109	96	66	56	56	73	21	70	85	110	113	88	942
Equivalent Bills	28	28	28	28	28	28	28	28	28	28	28	28	341
Billed Sales per EMB	109	96	66	56	56	73	21	70	85	110	113	88	942
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	912	806	593	527	525	640	253	696	820	1,037	1,060	850	8,721
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 73 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

152	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
Multi Dwelling - Other - 152													
Number of Customer	28	28	28	28	28	28	29	29	29	29	29	29	29
Block 1	8	8	7	8	8	8	8	9	9	9	9	9	101
Block 2	1,395	1,295	1,220	1,213	1,182	1,356	597	1,202	1,290	1,424	1,458	1,361	14,993
Block 3	1,661	1,375	609	344	379	680	0	817	1,176	1,745	1,816	1,169	11,770
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	3,065	2,679	1,836	1,566	1,570	2,044	605	2,027	2,474	3,178	3,282	2,539	26,864
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	3,065	2,679	1,836	1,566	1,570	2,044	605	2,027	2,474	3,178	3,282	2,539	26,864
Customer Charges	2	2	2	2	2	2	2	2	2	2	2	2	26
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	7	6	6	6	6	7	3	6	6	7	7	7	73
Block 3	4	4	2	1	1	2	0	2	3	5	5	3	32
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	11	10	8	7	7	8	3	8	9	12	12	10	104
Billed Tariff Revenue	13	12	10	9	9	11	5	10	12	14	14	12	130
Tax Credit	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(0)	(4)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	3
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	4
Billed Net Margin Rev	13	12	10	9	9	10	5	10	11	14	14	12	128
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	14	12	9	7	7	9	3	9	12	16	16	12	126
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	28	25	18	16	16	20	8	20	24	30	30	24	258
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	28	25	18	16	16	20	8	20	24	30	30	24	258
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	28	25	18	16	16	20	8	20	24	30	30	25	259
Total Billed Revenue	28	24	18	16	16	19	8	20	23	29	30	24	255
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9	9	10	10	10	10	13	10	10	9	9	10	10
Dth per Customer	109	96	66	56	56	73	21	70	85	110	113	88	943
Equivalent Bills	28	28	28	28	28	28	29	29	29	29	29	29	347
Billed Sales per EMB	109	96	66	56	56	73	21	70	85	110	113	88	943
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	1,000	885	660	573	572	700	272	686	814	1,024	1,050	846	9,087
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 74 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

152	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
Multi Dwelling - Other - 152													
Number of Customer	29	29	29	29	29	29	29	29	29	30	30	30	29
Block 1	9	9	7	9	9	9	8	9	9	9	9	9	103
Block 2	1,445	1,341	1,263	1,257	1,225	1,404	597	1,202	1,290	1,473	1,508	1,408	15,413
Block 3	1,721	1,424	631	356	392	704	0	817	1,176	1,805	1,878	1,209	12,113
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	3,175	2,774	1,902	1,622	1,626	2,117	605	2,027	2,474	3,287	3,395	2,626	27,630
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	3,175	2,774	1,902	1,622	1,626	2,117	605	2,027	2,474	3,287	3,395	2,626	27,630
Customer Charges	2	2	2	2	2	2	2	2	2	2	2	2	27
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	7	7	6	6	6	7	3	6	6	7	7	7	75
Block 3	5	4	2	1	1	2	0	2	3	5	5	3	33
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	12	10	8	7	7	9	3	8	9	12	12	10	107
Billed Tariff Revenue	14	13	10	9	9	11	5	10	12	14	15	12	134
Tax Credit	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(0)	(5)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	3
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	4
Billed Net Margin Rev	14	12	10	9	9	11	5	10	11	14	14	12	132
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	15	13	9	7	7	9	3	9	12	16	16	13	130
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	29	26	19	17	17	20	8	20	23	31	31	25	266
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	29	26	19	17	17	20	8	20	23	31	31	25	266
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	29	26	19	17	17	20	8	20	24	31	31	25	266
Total Billed Revenue	29	25	19	17	17	20	8	20	23	30	31	25	262
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9	9	10	10	10	10	13	10	10	9	9	10	10
Dth per Customer	109	96	66	56	56	73	21	70	85	110	113	88	945
Equivalent Bills	29	29	29	29	29	29	29	29	29	30	30	30	356
Billed Sales per EMB	109	96	66	56	56	73	21	70	85	110	113	88	945
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	1,015	881	657	581	580	698	271	686	811	1,019	1,042	842	9,103
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 75 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

152	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
Multi Dwelling - Other - 152													
Number of Customer	30	30	30	30	30	30	30	30	30	30	30	30	30
Block 1	9	9	8	9	9	9	8	9	9	9	9	9	106
Block 2	1,495	1,387	1,307	1,300	1,267	1,453	617	1,243	1,334	1,473	1,508	1,422	15,807
Block 3	1,780	1,474	653	368	406	728	0	845	1,216	1,805	1,878	1,284	12,437
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	3,284	2,870	1,967	1,677	1,682	2,190	625	2,097	2,560	3,287	3,395	2,715	28,350
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	3,284	2,870	1,967	1,677	1,682	2,190	625	2,097	2,560	3,287	3,395	2,715	28,350
Customer Charges	2	2	2	2	2	2	2	2	2	2	2	2	27
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	7	7	6	6	6	7	3	6	6	7	7	7	77
Block 3	5	4	2	1	1	2	0	2	3	5	5	3	33
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	12	11	8	7	7	9	3	8	10	12	12	10	110
Billed Tariff Revenue	14	13	10	10	10	11	5	11	12	14	15	13	137
Tax Credit	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(0)	(5)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	3
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	4
Billed Net Margin Rev	14	13	10	9	9	11	5	10	12	14	14	12	136
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	15	13	9	8	8	10	3	10	12	16	17	13	135
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	30	27	20	17	17	21	8	21	25	31	32	26	274
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	30	27	20	17	17	21	8	21	25	31	32	26	274
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	30	27	20	17	17	21	8	21	25	31	32	26	275
Total Billed Revenue	30	26	20	17	17	21	8	21	24	30	31	26	271
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9	9	10	10	10	10	13	10	10	9	9	10	10
Dth per Customer	109	96	66	56	56	73	21	70	85	110	113	90	945
Equivalent Bills	30	30	30	30	30	30	30	30	30	30	30	30	365
Billed Sales per EMB	109	96	66	56	56	73	21	70	85	110	113	90	945
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	1,005	887	662	582	583	703	273	695	823	1,025	1,054	876	9,167
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 76 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

150	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
Residential Distribution Generation - 150													
Number of Customer	7	7	7	7	7	7	7	7	7	7	7	7	7
Block 1	7	7	7	7	7	7	7	7	7	7	7	7	84
Block 2	88	38	22	14	15	18	88	185	308	419	150	102	1,448
Block 3													
Block 4													
Block 5													
Total Billed Sales	95	45	29	21	22	25	95	192	315	426	157	109	1,532
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	95	45	29	21	22	25	95	192	315	426	157	109	1,532
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	3
Block 1													
Block 2	0	0	0	0	0	0	0	0	0	1	0	0	2
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	0	0	0	0	0	0	0	0	0	1	0	0	2
Billed Tariff Revenue	0	0	0	0	0	0	0	0	1	1	0	0	5
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	0	0	0	0	0	0	0	0	1	1	0	0	4
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	0	0	0	0	0	0	0	1	1	2	1	0	7
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1	0	0	0	0	0	1	1	2	3	1	1	12
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Before MTA	1	0	0	0	0	0	1	1	2	3	1	1	12
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	1	0	0	0	0	0	1	1	2	3	1	1	12
Total Billed Revenue	1	0	0	0	0	0	1	1	2	3	1	1	11
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8	11	14	17	16	14	8	7	7	6	7	8	8
Dth per Customer	14	6	4	3	3	4	14	27	45	61	22	16	219
Equivalent Bills	7	7	7	7	7	7	7	7	7	7	7	7	85
Billed Sales per EMB	14	6	4	3	3	4	14	27	45	61	22	16	219
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	110	69	57	49	51	52	107	188	299	392	163	121	1,659
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 77 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

150	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
Residential Distribution Generation - 150													
Number of Customer	7	7	7	7	7	7	7	7	7	7	7	7	7
Block 1	7	7	7	7	7	7	7	7	7	7	7	7	84
Block 2	88	38	22	13	15	18	87	185	308	419	150	98	1,441
Block 3													
Block 4													
Block 5													
Total Billed Sales	95	45	29	20	22	25	94	192	315	426	157	105	1,525
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	95	45	29	20	22	25	94	192	315	426	157	105	1,525
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	3
Block 1													
Block 2	0	0	0	0	0	0	0	0	0	1	0	0	2
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	0	0	0	0	0	0	0	0	0	1	0	0	2
Billed Tariff Revenue	0	0	0	0	0	0	0	0	1	1	0	0	5
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	0	0	0	0	0	0	0	0	1	1	0	0	4
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	0	0	0	0	0	0	0	1	2	2	1	1	7
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1	0	0	0	0	0	1	1	2	3	1	1	12
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Before MTA	1	0	0	0	0	0	1	1	2	3	1	1	12
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	1	0	0	0	0	0	1	1	2	3	1	1	12
Total Billed Revenue	1	0	0	0	0	0	1	1	2	3	1	1	12
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8	10	13	16	15	14	7	7	7	7	8	8	8
Dth per Customer	14	6	4	3	3	4	13	27	45	61	22	15	218
Equivalent Bills	7	7	7	7	7	7	7	7	7	7	7	7	85
Billed Sales per EMB	14	6	4	3	3	4	13	27	45	61	22	15	218
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	104	66	54	48	49	50	100	203	311	422	174	127	1,707
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 78 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

150	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
Residential Distribution Generation - 150													
Number of Customer	7	7	7	7	7	7	7	7	7	7	7	7	7
Block 1	7	7	7	7	7	7	7	7	7	7	7	7	84
Block 2	88	38	22	13	15	18	87	185	308	419	150	98	1,440
Block 3													
Block 4													
Block 5													
Total Billed Sales	95	45	29	20	22	25	94	192	315	426	157	105	1,524
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	95	45	29	20	22	25	94	192	315	426	157	105	1,524
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	3
Block 1													
Block 2	0	0	0	0	0	0	0	0	0	1	0	0	2
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	0	0	0	0	0	0	0	0	0	1	0	0	2
Billed Tariff Revenue	0	0	0	0	0	0	0	0	1	1	0	0	5
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	0	0	0	0	0	0	0	0	1	1	0	0	5
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	0	0	0	0	0	0	0	1	1	2	1	1	7
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1	0	0	0	0	0	1	1	2	3	1	1	12
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Before MTA	1	1	0	0	0	0	1	1	2	3	1	1	12
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	1	1	0	0	0	0	1	1	2	3	1	1	12
Total Billed Revenue	1	0	0	0	0	0	1	1	2	3	1	1	12
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	8	11	14	17	16	15	8	7	7	7	8	8	8
Dth per Customer	14	6	4	3	3	4	13	27	45	61	22	15	218
Equivalent Bills	7	7	7	7	7	7	7	7	7	7	7	7	85
Billed Sales per EMB	14	6	4	3	3	4	13	27	45	61	22	15	218
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	115	72	58	50	51	53	112	199	308	414	173	126	1,729
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 79 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

150	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
Residential Distribution Generation - 150													
Number of Customer	7	7	7	7	7	7	7	8	8	8	8	8	7
Block 1	7	7	7	7	7	7	7	8	8	8	8	8	89
Block 2	88	38	21	13	15	17	86	212	352	478	171	112	1,603
Block 3													
Block 4													
Block 5													
Total Billed Sales	95	45	28	20	22	24	93	220	360	486	179	120	1,692
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	95	45	28	20	22	24	93	220	360	486	179	120	1,692
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	3
Block 1													
Block 2	0	0	0	0	0	0	0	0	0	1	0	0	2
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	0	0	0	0	0	0	0	0	0	1	0	0	2
Billed Tariff Revenue	0	0	0	0	0	0	0	1	1	1	0	0	5
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	0	0	0	0	0	0	0	1	1	1	0	0	5
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	0	0	0	0	0	0	0	1	2	2	1	1	8
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1	0	0	0	0	0	1	2	2	3	1	1	13
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Before MTA	1	0	0	0	0	0	1	2	2	3	1	1	13
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	1	0	0	0	0	0	1	2	2	3	1	1	13
Total Billed Revenue	1	0	0	0	0	0	1	2	2	3	1	1	13
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9	11	14	18	17	15	8	7	7	7	8	8	8
Dth per Customer	14	6	4	3	3	3	13	27	45	61	22	15	228
Equivalent Bills	7	7	7	7	7	7	7	8	8	8	8	8	90
Billed Sales per EMB	14	6	4	3	3	3	13	27	45	61	22	15	228
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	117	71	57	50	51	53	111	199	306	411	171	126	1,789
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 80 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

150	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
Residential Distribution Generation - 150													
Number of Customer	8	8	8	8	8	8	8	8	8	8	8	8	8
Block 1	8	8	8	8	8	8	8	8	8	8	8	8	96
Block 2	100	44	24	14	16	19	97	212	352	478	171	117	1,646
Block 3													
Block 4													
Block 5													
Total Billed Sales	108	52	32	22	24	27	105	220	360	486	179	125	1,742
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	108	52	32	22	24	27	105	220	360	486	179	125	1,742
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	3
Block 1													
Block 2	0	0	0	0	0	0	0	0	0	1	0	0	2
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	0	0	0	0	0	0	0	0	0	1	0	0	2
Billed Tariff Revenue	0	0	0	0	0	0	0	1	1	1	0	0	5
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	0	0	0	0	0	0	0	1	1	1	0	0	5
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	1	0	0	0	0	0	0	1	2	2	1	1	8
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1	1	0	0	0	0	1	2	2	3	1	1	14
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Before MTA	1	1	0	0	0	0	1	2	2	3	1	1	14
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	1	1	0	0	0	0	1	2	3	3	1	1	14
Total Billed Revenue	1	1	0	0	0	0	1	2	2	3	1	1	14
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9	11	14	18	17	15	8	7	7	7	8	8	8
Dth per Customer	14	6	4	3	3	3	13	27	45	61	22	16	218
Equivalent Bills	8	8	8	8	8	8	8	8	8	8	8	8	97
Billed Sales per EMB	14	6	4	3	3	3	13	27	45	61	22	16	218
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	115	72	57	50	51	53	111	202	313	415	173	131	1,743
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 81 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

260	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 15 High Load Factor Service - 260													
Number of Customer	75	75	75	74	74	74	74	74	74	75	75	75	75
Block 1	65	62	59	56	55	48	39	58	60	59	63	65	688
Block 2	254,359	191,446	148,893	128,302	124,935	107,953	89,856	107,664	135,937	157,962	219,233	181,483	1,848,021
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	254,424	191,508	148,952	128,358	124,989	108,001	89,894	107,722	135,998	158,020	219,296	181,548	1,848,709
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	254,424	191,508	148,952	128,358	124,989	108,001	89,894	107,722	135,998	158,020	219,296	181,548	1,848,709
Customer Charges	12	12	12	12	12	12	12	12	12	12	12	12	139
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	497	374	291	251	244	211	176	210	266	309	428	355	3,611
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	497	374	291	251	244	211	176	210	266	309	428	355	3,611
Billed Tariff Revenue	509	386	303	262	256	222	187	222	277	320	440	366	3,750
Tax Credit	(11)	(9)	(7)	(6)	(6)	(5)	(4)	(5)	(6)	(7)	(10)	(8)	(83)
Billed SBC	21	16	12	11	10	9	8	9	11	13	18	15	155
Billed MFC	30	22	18	15	14	12	10	12	16	19	26	21	217
Billed Net Margin Rev	519	393	308	267	260	227	191	226	282	326	449	373	3,822
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	824	602	484	395	380	309	269	336	458	532	721	563	5,873
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,373	1,018	810	677	655	547	470	575	757	877	1,196	957	9,912
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1,373	1,018	810	677	655	547	470	575	757	877	1,196	957	9,912
MTA Taxes - Trans Charge	1	1	1	1	1	0	0	0	1	1	1	1	7
MTA Taxes - Gas Cost	2	1	1	1	1	1	1	1	1	1	1	1	12
Total MTA Taxes	3	2	2	1	1	1	1	1	1	2	2	2	19
Total Revenue	1,375	1,020	812	679	656	548	471	576	758	879	1,198	959	9,931
Total Billed Revenue	1,343	996	792	662	640	535	459	562	741	858	1,169	936	9,695
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	5	5	5	5	5	5	5	5	6	6	5	5	5
Dth per Customer	3,392	2,553	1,986	1,735	1,689	1,459	1,215	1,456	1,838	2,107	2,924	2,421	24,815
Equivalent Bills	76	76	76	75	75	75	75	75	75	76	76	76	906
Billed Sales per EMB	3,392	2,553	1,986	1,735	1,689	1,459	1,215	1,456	1,838	2,107	2,924	2,421	24,815
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	18,338	13,599	10,821	9,171	8,865	7,412	6,359	7,783	10,248	11,722	15,972	12,789	133,304
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 82 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

260	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C. 15 High Load Factor Service - 260													
Number of Customer	75	75	75	75	74	74	74	74	75	75	76	76	75
Block 1	65	62	59	56	55	48	39	58	61	59	64	66	692
Block 2	260,220	198,961	148,893	130,036	124,935	107,953	89,856	110,847	140,625	160,455	225,835	182,391	1,881,006
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	260,285	199,023	148,952	130,092	124,989	108,001	89,894	110,905	140,686	160,513	225,898	182,457	1,881,697
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	260,285	199,023	148,952	130,092	124,989	108,001	89,894	110,905	140,686	160,513	225,898	182,457	1,881,697
Customer Charges	12	12	12	12	12	12	12	12	12	12	12	12	140
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	508	389	291	254	244	211	176	217	275	314	441	356	3,675
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	508	389	291	254	244	211	176	217	275	314	441	356	3,675
Billed Tariff Revenue	520	400	303	266	256	222	187	228	286	325	453	368	3,815
Tax Credit	(12)	(9)	(7)	(6)	(6)	(5)	(4)	(5)	(6)	(7)	(10)	(8)	(85)
Billed SBC	24	18	14	12	11	10	8	10	13	15	21	17	171
Billed MFC	284	215	157	136	131	107	90	121	153	181	251	201	2,027
Billed Net Margin Rev	532	410	309	272	261	227	191	233	293	333	463	377	3,902
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	704	525	373	320	306	255	218	322	409	500	687	547	5,166
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,521	1,150	840	728	698	589	499	676	855	1,013	1,402	1,125	11,095
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1,521	1,150	840	728	698	589	499	676	855	1,013	1,402	1,125	11,095
MTA Taxes - Trans Charge	1	1	1	1	1	0	0	0	1	1	1	1	8
MTA Taxes - Gas Cost	2	1	1	1	1	1	1	1	1	1	2	1	14
Total MTA Taxes	3	2	2	1	1	1	1	1	2	2	3	2	22
Total Revenue	1,524	1,152	841	729	700	591	500	677	857	1,015	1,404	1,127	11,117
Total Billed Revenue	1,237	935	683	591	568	482	409	555	702	832	1,150	923	9,068
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6	6	6	6	6	5	6	6	6	6	6	6	6
Dth per Customer	3,470	2,654	1,986	1,735	1,689	1,459	1,215	1,499	1,876	2,140	2,972	2,401	25,145
Equivalent Bills	76	76	76	76	75	75	75	75	76	76	77	77	910
Billed Sales per EMB	3,470	2,654	1,986	1,735	1,689	1,459	1,215	1,499	1,876	2,140	2,972	2,401	25,145
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	20,314	15,359	11,219	9,720	9,454	7,982	6,758	9,153	11,425	13,533	18,477	14,829	148,552
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 83 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

260	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 15 High Load Factor Service - 260													
Number of Customer	76	76	75	75	75	74	74	75	75	76	76	76	75
Block 1	66	63	59	56	55	48	39	59	61	59	64	66	696
Block 2	269,628	209,229	148,893	130,036	126,623	107,953	89,856	115,571	143,476	165,121	229,513	186,245	1,922,143
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	269,694	209,292	148,952	130,092	126,678	108,001	89,894	115,630	143,537	165,180	229,577	186,310	1,922,839
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	269,694	209,292	148,952	130,092	126,678	108,001	89,894	115,630	143,537	165,180	229,577	186,310	1,922,839
Customer Charges	12	12	12	12	12	12	12	12	12	12	12	12	140
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	527	409	291	254	247	211	176	226	280	323	448	364	3,756
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	527	409	291	254	247	211	176	226	280	323	448	364	3,756
Billed Tariff Revenue	539	421	303	266	259	222	187	237	292	334	460	376	3,896
Tax Credit	(12)	(9)	(7)	(6)	(6)	(5)	(4)	(5)	(6)	(7)	(10)	(8)	(87)
Billed SBC	26	20	14	13	12	10	9	11	14	16	22	18	186
Billed MFC	29	22	16	13	13	11	9	12	15	18	25	20	203
Billed Net Margin Rev	553	431	310	272	266	228	192	243	299	343	472	385	3,996
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	745	570	413	330	323	263	235	319	407	494	678	548	5,324
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,327	1,024	739	615	601	502	436	574	721	855	1,175	954	9,523
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1,327	1,024	739	615	601	502	436	574	721	855	1,175	954	9,523
MTA Taxes - Trans Charge	1	1	1	1	1	0	0	0	1	1	1	1	8
MTA Taxes - Gas Cost	2	1	1	1	1	1	0	1	1	1	1	1	11
Total MTA Taxes	3	2	1	1	1	1	1	1	1	2	2	2	19
Total Revenue	1,329	1,026	741	617	602	503	437	575	723	856	1,178	955	9,541
Total Billed Revenue	1,298	1,001	723	602	588	491	427	562	706	837	1,151	934	9,320
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	5	5	5	5	5	5	5	5	5	5	5	5	5
Dth per Customer	3,549	2,754	1,986	1,735	1,689	1,459	1,215	1,542	1,914	2,173	3,021	2,451	25,553
Equivalent Bills	77	77	76	76	76	75	75	76	76	77	77	77	916
Billed Sales per EMB	3,549	2,754	1,986	1,735	1,689	1,459	1,215	1,542	1,914	2,173	3,021	2,451	25,553
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	17,491	13,493	9,876	8,222	8,031	6,796	5,902	7,672	9,635	11,267	15,495	12,572	126,797
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 84 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

260	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 15 High Load Factor Service - 260													
Number of Customer	76	76	76	75	75	75	75	75	75	76	76	76	76
Block 1	66	63	60	56	55	49	39	59	61	59	64	66	698
Block 2	275,567	216,845	150,878	130,036	126,623	109,412	91,070	118,797	146,327	167,647	233,192	190,098	1,956,491
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	275,633	216,908	150,938	130,092	126,678	109,460	91,109	118,856	146,388	167,706	233,256	190,164	1,957,189
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	275,633	216,908	150,938	130,092	126,678	109,460	91,109	118,856	146,388	167,706	233,256	190,164	1,957,189
Customer Charges	12	12	12	12	12	12	12	12	12	12	12	12	141
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	538	424	295	254	247	214	178	232	286	328	456	371	3,823
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	538	424	295	254	247	214	178	232	286	328	456	371	3,823
Billed Tariff Revenue	550	436	307	266	259	225	190	244	298	339	467	383	3,964
Tax Credit	(12)	(10)	(7)	(6)	(6)	(5)	(4)	(5)	(7)	(8)	(11)	(9)	(88)
Billed SBC	29	23	16	14	13	11	10	12	15	17	24	20	204
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	567	448	316	273	267	232	195	251	306	349	481	395	4,080
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	798	581	411	347	338	262	233	328	410	494	673	551	5,426
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,364	1,029	727	620	605	494	429	579	716	843	1,154	946	9,505
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1,364	1,029	727	620	605	494	429	579	716	843	1,154	946	9,505
MTA Taxes - Trans Charge	1	1	1	1	1	0	0	0	1	1	1	1	8
MTA Taxes - Gas Cost	2	1	1	1	1	1	0	1	1	1	1	1	11
Total MTA Taxes	3	2	1	1	1	1	1	1	1	2	2	2	19
Total Revenue	1,367	1,032	728	621	606	495	429	580	717	845	1,156	947	9,524
Total Billed Revenue	1,364	1,029	727	620	605	494	429	579	716	843	1,154	946	9,505
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	5	5	5	5	5	5	5	5	5	5	5	5	5
Dth per Customer	3,627	2,854	1,986	1,735	1,689	1,459	1,215	1,585	1,952	2,207	3,069	2,502	25,923
Equivalent Bills	77	77	77	76	76	76	76	76	76	77	77	77	919
Billed Sales per EMB	3,627	2,854	1,986	1,735	1,689	1,459	1,215	1,585	1,952	2,207	3,069	2,502	25,923
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	17,986	13,572	9,580	8,284	8,078	6,597	5,725	7,738	9,566	11,115	15,213	12,466	126,146
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 85 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

260	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 15 High Load Factor Service - 260													
Number of Customer	76	76	76	76	75	75	75	75	76	76	77	77	76
Block 1	66	63	60	57	55	49	39	59	62	59	65	67	701
Block 2	281,506	224,460	150,878	131,770	126,623	109,412	91,070	122,024	151,167	170,173	239,987	201,938	2,001,008
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	281,572	224,523	150,938	131,827	126,678	109,460	91,109	122,083	151,229	170,233	240,052	202,005	2,001,709
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	281,572	224,523	150,938	131,827	126,678	109,460	91,109	122,083	151,229	170,233	240,052	202,005	2,001,709
Customer Charges	12	12	12	12	12	12	12	12	12	12	12	12	141
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	550	439	295	257	247	214	178	238	295	333	469	395	3,910
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	550	439	295	257	247	214	178	238	295	333	469	395	3,910
Billed Tariff Revenue	562	450	307	269	259	225	190	250	307	344	481	407	4,051
Tax Credit	(13)	(10)	(7)	(6)	(6)	(5)	(4)	(5)	(7)	(8)	(11)	(9)	(90)
Billed SBC	32	26	17	15	14	12	10	14	17	19	27	23	228
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	581	466	317	278	268	233	196	259	318	356	497	421	4,190
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	788	616	422	355	344	270	241	350	442	508	714	606	5,656
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,369	1,082	739	633	612	503	437	608	760	864	1,212	1,027	9,846
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1,369	1,082	739	633	612	503	437	608	760	864	1,212	1,027	9,846
MTA Taxes - Trans Charge	1	1	1	1	1	0	0	1	1	1	1	1	8
MTA Taxes - Gas Cost	2	1	1	1	1	1	0	1	1	1	1	1	11
Total MTA Taxes	3	2	1	1	1	1	1	1	1	2	2	2	19
Total Revenue	1,372	1,084	741	634	613	504	438	610	761	865	1,214	1,029	9,865
Total Billed Revenue	1,369	1,082	739	633	612	503	437	608	760	864	1,212	1,027	9,846
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	5	5	5	5	5	5	5	5	5	5	5	5	5
Dth per Customer	3,705	2,954	1,986	1,735	1,689	1,459	1,215	1,628	1,990	2,240	3,118	2,623	26,396
Equivalent Bills	77	77	77	77	76	76	76	76	77	77	78	78	923
Billed Sales per EMB	3,705	2,954	1,986	1,735	1,689	1,459	1,215	1,628	1,990	2,240	3,118	2,623	26,396
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	18,053	14,259	9,749	8,346	8,178	6,726	5,837	8,127	10,013	11,387	15,769	13,358	130,091
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 86 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

270	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 16 Space Conditioning Service - 270													
Number of Customer	25	25	25	25	25	25	25	25	25	25	25	25	25
Block 1	7	7	6	6	6	5	6	7	7	7	7	7	79
Block 2	1,185	1,087	967	1,016	939	908	983	1,182	1,182	1,176	1,198	1,186	13,009
Block 3	25,929	20,625	23,403	21,040	21,169	13,463	8,336	17,624	40,214	49,389	42,179	32,015	315,386
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	27,121	21,718	24,376	22,063	22,114	14,377	9,325	18,813	41,403	50,571	43,384	33,209	328,473
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	27,121	21,718	24,376	22,063	22,114	14,377	9,325	18,813	41,403	50,571	43,384	33,209	328,473
Customer Charges	6	6	6	6	6	6	6	6	6	6	6	6	70
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	20	18	16	17	16	15	16	20	20	20	20	20	217
Block 3	73	58	66	60	60	38	24	50	114	140	119	91	893
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	93	77	82	77	76	53	40	70	134	159	139	110	1,110
Billed Tariff Revenue	99	82	88	82	81	59	46	75	139	165	145	116	1,180
Tax Credit	(3)	(3)	(3)	(3)	(3)	(2)	(1)	(2)	(5)	(6)	(5)	(4)	(39)
Billed SBC	2	2	2	2	2	1	1	2	3	4	4	3	28
Billed MFC	3	3	3	3	3	2	1	2	5	6	5	4	41
Billed Net Margin Rev	98	82	87	82	81	59	45	75	138	164	144	115	1,169
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	98	77	88	76	76	47	31	66	155	190	159	116	1,179
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	200	161	179	161	159	107	78	143	299	360	309	235	2,389
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	200	161	179	161	159	107	78	143	299	360	309	235	2,389
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	0	0	0	0	0	0	0	0	1	1	1	0	5
Total Revenue	200	161	179	161	159	107	78	143	299	360	309	235	2,394
Total Billed Revenue	196	158	176	158	156	105	77	141	293	353	303	231	2,348
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7	7	7	7	7	7	8	8	7	7	7	7	7
Dth per Customer	1,085	869	975	883	885	575	373	753	1,656	2,023	1,735	1,328	13,139
Equivalent Bills	25	25	25	25	25	25	25	25	25	25	25	25	304
Billed Sales per EMB	1,085	869	975	883	885	575	373	753	1,656	2,023	1,735	1,328	13,139
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	8,000	6,447	7,170	6,437	6,372	4,282	3,128	5,735	11,973	14,419	12,368	9,418	95,748
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 87 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

270	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C. 16 Space Conditioning Service - 270													
Number of Customer	25	25	25	25	25	25	25	25	25	25	25	25	25
Block 1	7	7	6	6	6	5	6	7	7	7	7	7	79
Block 2	1,185	1,087	967	1,016	939	908	983	1,182	1,182	1,176	1,198	1,186	13,009
Block 3	26,554	21,477	23,403	21,040	21,169	13,463	8,336	18,180	41,070	50,186	42,897	31,743	319,518
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	27,746	22,570	24,376	22,063	22,114	14,377	9,325	19,369	42,260	51,369	44,102	32,936	332,606
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	27,746	22,570	24,376	22,063	22,114	14,377	9,325	19,369	42,260	51,369	44,102	32,936	332,606
Customer Charges	6	6	6	6	6	6	6	6	6	6	6	6	70
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	20	18	16	17	16	15	16	20	20	20	20	20	217
Block 3	75	61	66	60	60	38	24	52	116	142	122	90	905
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	95	79	82	77	76	53	40	71	136	162	141	110	1,122
Billed Tariff Revenue	101	85	88	82	81	59	46	77	142	168	147	116	1,192
Tax Credit	(3)	(3)	(3)	(3)	(3)	(2)	(1)	(2)	(5)	(6)	(5)	(4)	(40)
Billed SBC	3	2	2	2	2	1	1	2	4	5	4	3	30
Billed MFC	3	3	3	2	2	2	1	2	5	6	5	4	39
Billed Net Margin Rev	100	84	88	82	81	59	46	76	141	166	146	115	1,183
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	86	68	70	63	63	40	26	67	146	188	158	116	1,090
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	189	155	161	147	146	100	73	145	291	360	309	235	2,311
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	189	155	161	147	146	100	73	145	291	360	309	235	2,311
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	0	0	0	0	0	0	0	0	1	1	1	0	5
Total Revenue	189	155	161	147	146	100	73	146	292	361	310	235	2,316
Total Billed Revenue	186	152	158	144	144	98	72	143	286	354	304	231	2,273
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7	7	7	7	7	7	8	8	7	7	7	7	7
Dth per Customer	1,110	903	975	883	885	575	373	775	1,690	2,055	1,764	1,317	13,304
Equivalent Bills	25	25	25	25	25	25	25	25	25	25	25	25	304
Billed Sales per EMB	1,110	903	975	883	885	575	373	775	1,690	2,055	1,764	1,317	13,304
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	7,577	6,213	6,444	5,889	5,852	3,997	2,916	5,830	11,677	14,430	12,394	9,417	92,635
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 88 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

270	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 16 Space Conditioning Service - 270													
Number of Customer	25	25	25	25	25	25	25	25	25	25	25	25	25
Block 1	7	7	6	6	6	5	6	7	7	7	7	7	79
Block 2	1,185	1,087	967	1,016	939	908	983	1,182	1,182	1,176	1,198	1,186	13,009
Block 3	27,179	22,329	23,403	21,040	21,169	13,463	8,336	18,736	41,927	50,984	43,615	32,438	324,619
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	28,371	23,423	24,376	22,063	22,114	14,377	9,325	19,924	43,116	52,167	44,821	33,632	337,707
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	28,371	23,423	24,376	22,063	22,114	14,377	9,325	19,924	43,116	52,167	44,821	33,632	337,707
Customer Charges	6	6	6	6	6	6	6	6	6	6	6	6	70
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	20	18	16	17	16	15	16	20	20	20	20	20	217
Block 3	77	63	66	60	60	38	24	53	119	144	124	92	920
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	97	81	82	77	76	53	40	73	138	164	144	112	1,136
Billed Tariff Revenue	103	87	88	82	81	59	46	79	144	170	149	117	1,206
Tax Credit	(3)	(3)	(3)	(3)	(3)	(2)	(1)	(2)	(5)	(6)	(5)	(4)	(40)
Billed SBC	3	2	2	2	2	1	1	2	4	5	4	3	33
Billed MFC	3	3	3	2	2	2	1	2	5	6	5	4	39
Billed Net Margin Rev	102	87	88	82	81	59	46	78	143	169	148	117	1,199
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	94	76	81	68	68	43	29	66	145	184	156	117	1,127
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	199	166	171	152	152	103	76	146	294	359	310	238	2,365
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	199	166	171	152	152	103	76	146	294	359	310	238	2,365
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	0	0	0	0	0	0	0	0	1	1	1	0	5
Total Revenue	199	166	172	152	152	103	76	146	294	359	311	238	2,369
Total Billed Revenue	196	163	168	150	149	102	75	144	289	353	305	234	2,326
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7	7	7	7	7	7	8	7	7	7	7	7	7
Dth per Customer	1,135	937	975	883	885	575	373	797	1,725	2,087	1,793	1,345	13,508
Equivalent Bills	25	25	25	25	25	25	25	25	25	25	25	25	304
Billed Sales per EMB	1,135	937	975	883	885	575	373	797	1,725	2,087	1,793	1,345	13,508
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	7,972	6,643	6,864	6,097	6,078	4,132	3,048	5,852	11,765	14,376	12,427	9,524	94,778
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 89 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

270	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 16 Space Conditioning Service - 270													
Number of Customer	25	25	25	25	25	25	25	25	25	25	25	25	25
Block 1	7	7	6	6	6	5	6	7	7	7	7	7	79
Block 2	1,185	1,087	967	1,016	939	908	983	1,182	1,182	1,176	1,198	1,186	13,009
Block 3	27,803	23,182	23,403	21,040	21,169	13,463	8,336	19,291	42,783	51,782	44,333	33,134	329,720
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	28,995	24,275	24,376	22,063	22,114	14,377	9,325	20,480	43,973	52,965	45,539	34,327	342,808
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	28,995	24,275	24,376	22,063	22,114	14,377	9,325	20,480	43,973	52,965	45,539	34,327	342,808
Customer Charges	6	6	6	6	6	6	6	6	6	6	6	6	70
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	20	18	16	17	16	15	16	20	20	20	20	20	217
Block 3	79	66	66	60	60	38	24	55	121	147	126	94	934
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	98	84	82	77	76	53	40	74	141	166	146	114	1,151
Billed Tariff Revenue	104	90	88	82	81	59	46	80	147	172	151	119	1,221
Tax Credit	(3)	(3)	(3)	(3)	(3)	(2)	(1)	(2)	(5)	(6)	(5)	(4)	(41)
Billed SBC	3	3	3	2	2	1	1	2	5	6	5	4	36
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	104	89	88	82	81	59	46	80	146	171	151	119	1,216
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	99	78	79	71	71	42	29	67	146	184	156	118	1,141
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	203	167	167	153	152	101	75	147	293	355	306	237	2,356
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	203	167	167	153	152	101	75	147	293	355	306	237	2,356
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	0	0	0	0	0	0	0	0	1	1	1	0	5
Total Revenue	204	168	168	153	152	101	75	148	293	356	307	237	2,361
Total Billed Revenue	203	167	167	153	152	101	75	147	293	355	306	237	2,356
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7	7	7	7	7	7	8	7	7	7	7	7	7
Dth per Customer	1,160	971	975	883	885	575	373	819	1,759	2,119	1,822	1,373	13,712
Equivalent Bills	25	25	25	25	25	25	25	25	25	25	25	25	304
Billed Sales per EMB	1,160	971	975	883	885	575	373	819	1,759	2,119	1,822	1,373	13,712
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	8,150	6,704	6,706	6,118	6,092	4,047	2,989	5,905	11,725	14,245	12,274	9,485	94,441
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 90 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

270	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 16 Space Conditioning Service - 270													
Number of Customer	25	25	25	25	25	25	25	25	25	25	26	26	25
Block 1	7	7	6	6	6	5	6	7	7	7	8	7	79
Block 2	1,185	1,087	967	1,016	939	908	983	1,182	1,182	1,176	1,246	1,234	13,104
Block 3	28,428	24,034	23,403	21,040	21,169	13,463	8,336	19,847	43,640	52,580	46,853	36,190	338,983
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	29,620	25,127	24,376	22,063	22,114	14,377	9,325	21,036	44,829	53,763	48,107	37,431	352,167
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	29,620	25,127	24,376	22,063	22,114	14,377	9,325	21,036	44,829	53,763	48,107	37,431	352,167
Customer Charges	6	6	6	6	6	6	6	6	6	6	6	6	71
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	20	18	16	17	16	15	16	20	20	20	21	21	218
Block 3	81	68	66	60	60	38	24	56	124	149	133	103	960
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	100	86	82	77	76	53	40	76	143	169	153	123	1,179
Billed Tariff Revenue	106	92	88	82	81	59	46	82	149	174	160	129	1,249
Tax Credit	(4)	(3)	(3)	(3)	(3)	(2)	(1)	(3)	(5)	(6)	(6)	(4)	(42)
Billed SBC	3	3	3	3	3	2	1	2	5	6	5	4	40
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	106	92	88	82	81	59	46	82	149	174	159	129	1,247
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	99	82	81	71	72	43	30	71	155	189	169	132	1,194
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	205	174	169	153	153	102	75	153	304	363	328	261	2,442
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	205	174	169	153	153	102	75	153	304	363	328	261	2,442
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	0	0	0	0	0	0	0	0	1	1	1	1	5
Total Revenue	205	174	170	154	154	102	76	153	304	364	329	262	2,446
Total Billed Revenue	205	174	169	153	153	102	75	153	304	363	328	261	2,442
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7	7	7	7	7	7	8	7	7	7	7	7	7
Dth per Customer	1,185	1,005	975	883	885	575	373	841	1,793	2,151	1,850	1,440	13,993
Equivalent Bills	25	25	25	25	25	25	25	25	25	25	26	26	306
Billed Sales per EMB	1,185	1,005	975	883	885	575	373	841	1,793	2,151	1,850	1,440	13,993
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	8,200	6,980	6,785	6,146	6,140	4,095	3,022	6,138	12,177	14,552	12,645	10,066	97,207
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 91 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

350	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C.17 Baseload Distribute Generation Sales (Rate 2) - >1MW & <5MW													
Number of Customer	1	1	1	1	1	1	1	1	1	1	1	1	1
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	70	70	59	78	43	49	105	152	214	244	240	178	1,502
Block 3													
Block 4													
Block 5													
Total Billed Sales	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	4
Block 1													
Block 2	0	0	0	0	0	0	0	0	0	0	0	0	2
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed Tariff Revenue	0	0	0	0	0	0	0	1	1	1	1	1	6
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	0	0	0	0	0	0	0	1	1	1	1	1	6
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	0	0	0	0	0	0	0	1	1	1	1	1	7
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1	1	1	1	1	1	1	1	2	2	2	1	13
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1	1	1	1	1	1	1	1	2	2	2	1	13
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	1	1	1	1	1	1	1	1	2	2	2	1	13
Total Billed Revenue	1	1	1	1	1	1	1	1	2	2	2	1	13
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	10	10	11	10	13	12	9	8	8	7	8	8	9
Dth per Customer	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	746	734	682	778	576	602	918	1,268	1,700	1,800	1,846	1,422	13,073
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 92 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

350	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C.17 Baseload Distribute Generation Sales (Rate 2) - >1MW & <5MW													
Number of Customer	1	1	1	1	1	1	1	1	1	1	1	1	1
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	70	70	59	78	43	49	105	152	214	244	240	178	1,502
Block 3													
Block 4													
Block 5													
Total Billed Sales	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	4
Block 1													
Block 2	0	0	0	0	0	0	0	0	0	0	0	0	2
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed Tariff Revenue	0	0	0	0	0	0	0	1	1	1	1	1	6
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	0	0	0	0	0	0	0	1	1	1	1	1	6
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	0	0	0	0	0	0	0	1	1	1	1	1	7
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1	1	1	1	1	1	1	1	2	2	2	2	13
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1	1	1	1	1	1	1	1	2	2	2	2	13
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	1	1	1	1	1	1	1	1	2	2	2	2	13
Total Billed Revenue	1	1	1	1	1	1	1	1	2	2	2	2	13
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	10	10	11	9	13	12	8	9	8	8	8	9	9
Dth per Customer	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	712	703	640	733	553	579	864	1,347	1,757	1,917	1,963	1,535	13,301
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 93 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

350	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C.17 Baseload Distribute Generation Sales (Rate 2) - >1MW & <5MW													
Number of Customer	1	1	1	1	1	1	1	1	1	1	1	1	1
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	70	70	59	78	43	49	105	152	214	244	240	178	1,502
Block 3													
Block 4													
Block 5													
Total Billed Sales	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	4
Block 1													
Block 2	0	0	0	0	0	0	0	0	0	0	0	0	2
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed Tariff Revenue	0	0	0	0	0	0	0	1	1	1	1	1	6
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	0	0	0	0	0	0	0	1	1	1	1	1	6
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	0	0	0	0	0	0	0	1	1	1	1	1	7
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1	1	1	1	1	1	1	1	2	2	2	2	14
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1	1	1	1	1	1	1	1	2	2	2	2	14
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	1	1	1	1	1	1	1	1	2	2	2	2	14
Total Billed Revenue	1	1	1	1	1	1	1	1	2	2	2	1	13
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	11	11	12	10	13	12	9	9	8	8	8	9	9
Dth per Customer	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	768	760	701	798	589	620	962	1,324	1,740	1,978	1,942	1,525	13,706
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 94 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

350	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C.17 Baseload Distribute Generation Sales (Rate 2) - >1MW & <5MW													
Number of Customer	1	1	1	1	1	1	1	1	1	1	1	1	1
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	70	70	59	78	43	49	105	152	214	244	240	178	1,502
Block 3													
Block 4													
Block 5													
Total Billed Sales	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	4
Block 1													
Block 2	0	0	0	0	0	0	0	0	0	0	0	0	2
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed Tariff Revenue	0	0	0	0	0	0	0	1	1	1	1	1	6
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	0	0	0	0	0	0	0	1	1	1	1	1	6
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	0	0	0	0	0	0	0	1	1	1	1	1	7
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1	1	1	1	1	1	1	1	2	2	2	2	14
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1	1	1	1	1	1	1	1	2	2	2	2	14
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	1	1	1	1	1	1	1	1	2	2	2	2	14
Total Billed Revenue	1	1	1	1	1	1	1	1	2	2	2	1	13
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	11	11	12	10	14	12	9	9	8	8	8	8	9
Dth per Customer	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	778	757	698	808	594	618	957	1,323	1,730	1,964	1,922	1,515	13,664
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 95 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

350	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C.17 Baseload Distribute Generation Sales (Rate 2) - >1MW & <5MW													
Number of Customer	1	1	1	1	1	1	1	1	1	1	1	1	1
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	70	70	59	78	43	49	105	152	214	244	240	178	1,502
Block 3													
Block 4													
Block 5													
Total Billed Sales	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	4
Block 1													
Block 2	0	0	0	0	0	0	0	0	0	0	0	0	2
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed Tariff Revenue	0	0	0	0	0	0	0	1	1	1	1	1	6
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	0	0	0	0	0	0	0	1	1	1	1	1	6
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	0	0	0	0	0	0	0	1	1	1	1	1	7
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1	1	1	1	1	1	1	1	2	2	2	2	14
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1	1	1	1	1	1	1	1	2	2	2	2	14
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	1	1	1	1	1	1	1	1	2	2	2	2	14
Total Billed Revenue	1	1	1	1	1	1	1	1	2	2	2	2	14
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	11	11	12	10	14	12	9	9	8	8	8	9	9
Dth per Customer	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB	71	71	60	79	44	50	106	153	215	245	241	179	1,514
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	770	761	702	810	596	621	964	1,340	1,759	1,976	1,946	1,535	13,779
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 96 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

800&801	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 9 Natural Gas Vehicles - Sales													
Number of Customer	13	13	13	13	13	13	13	13	13	13	13	13	13
Block 1	4	4	4	4	4	4	4	4	4	4	4	4	47
Block 2	10,358	11,274	7,454	6,218	5,959	6,274	4,689	5,489	7,198	7,708	7,602	6,965	87,190
Block 3													
Block 4													
Block 5													
Total Billed Sales	10,362	11,278	7,458	6,222	5,963	6,278	4,693	5,493	7,202	7,712	7,606	6,969	87,236
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	10,362	11,278	7,458	6,222	5,963	6,278	4,693	5,493	7,202	7,712	7,606	6,969	87,236
Customer Charges	1	1	1	1	1	1	1	1	1	1	1	1	6
Block 1													-
Block 2	67	72	48	40	38	40	30	35	46	50	49	45	560
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	67	72	48	40	38	40	30	35	46	50	49	45	560
Billed Tariff Revenue	67	73	48	40	39	41	31	36	47	50	49	45	566
Tax Credit	(5)	(6)	(4)	(3)	(3)	(3)	(2)	(3)	(4)	(4)	(4)	(3)	(43)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	1	1	1	1	1	1	1	1	1	1	1	1	10
Billed Net Margin Rev	62	67	45	37	36	38	28	33	43	46	46	42	523
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	34	36	25	19	18	18	14	17	25	26	25	22	280
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	97	105	70	57	55	57	43	51	69	73	72	65	813
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	97	105	70	57	55	57	43	51	69	73	72	65	813
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	97	105	70	58	55	57	43	51	69	74	72	65	815
Total Billed Revenue	96	103	69	57	54	56	42	50	68	73	71	64	803
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9	9	9	9	9	9	9	9	10	10	9	9	9
Dth per Customer	797	868	574	479	459	483	361	423	554	593	585	536	6,710
Equivalent Bills	13	13	13	13	13	13	13	13	13	13	13	13	158
Billed Sales per EMB	797	868	574	479	459	483	361	423	554	593	585	536	6,710
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	7,480	8,056	5,400	4,428	4,227	4,359	3,316	3,937	5,290	5,660	5,536	4,973	62,662
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 97 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

800&801	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C. 9 Natural Gas Vehicles - Sales													
Number of Customer	13	13	13	13	13	13	13	13	13	13	13	13	13
Block 1	4	4	4	4	4	4	4	4	4	4	4	4	47
Block 2	10,597	11,717	7,454	6,218	5,959	6,274	4,689	5,652	7,347	7,830	7,728	6,907	88,373
Block 3													
Block 4													
Block 5													
Total Billed Sales	10,601	11,721	7,458	6,222	5,963	6,278	4,693	5,656	7,351	7,834	7,732	6,911	88,419
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	10,601	11,721	7,458	6,222	5,963	6,278	4,693	5,656	7,351	7,834	7,732	6,911	88,419
Customer Charges	1	1	1	1	1	1	1	1	1	1	1	1	6
Block 1													-
Block 2	68	75	48	40	38	40	30	36	47	50	50	44	568
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	68	75	48	40	38	40	30	36	47	50	50	44	568
Billed Tariff Revenue	69	76	48	40	39	41	31	37	48	51	50	45	574
Tax Credit	(5)	(6)	(4)	(3)	(3)	(3)	(2)	(3)	(4)	(4)	(4)	(3)	(44)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	1	1	1	1	1	1	0	1	1	1	1	1	10
Billed Net Margin Rev	63	70	45	37	36	38	28	34	44	47	46	41	530
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	29	32	19	16	15	15	12	17	22	25	24	21	246
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	94	103	65	54	51	53	40	51	67	73	71	63	785
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	94	103	65	54	51	53	40	51	67	73	71	63	785
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	94	103	65	54	51	54	40	52	67	73	71	63	786
Total Billed Revenue	92	101	64	53	51	53	40	51	66	72	70	63	775
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9	9	9	9	9	9	9	9	9	9	9	9	9
Dth per Customer	815	902	574	479	459	483	361	435	565	603	595	532	6,801
Equivalent Bills	13	13	13	13	13	13	13	13	13	13	13	13	158
Billed Sales per EMB	815	902	574	479	459	483	361	435	565	603	595	532	6,801
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	7,218	7,916	4,971	4,130	3,956	4,118	3,110	3,963	5,142	5,604	5,486	4,884	60,499
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 98 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

800&801	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 9 Natural Gas Vehicles - Sales													
Number of Customer	13	13	13	13	13	13	13	13	13	13	13	13	13
Block 1	4	4	4	4	4	4	4	4	4	4	4	4	47
Block 2	10,835	12,160	7,454	6,218	5,959	6,274	4,689	5,814	7,496	7,952	7,854	7,053	89,759
Block 3													
Block 4													
Block 5													
Total Billed Sales	10,839	12,164	7,458	6,222	5,963	6,278	4,693	5,818	7,500	7,956	7,858	7,057	89,805
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	10,839	12,164	7,458	6,222	5,963	6,278	4,693	5,818	7,500	7,956	7,858	7,057	89,805
Customer Charges	1	1	1	1	1	1	1	1	1	1	1	1	6
Block 1													-
Block 2	70	78	48	40	38	40	30	37	48	51	50	45	576
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	70	78	48	40	38	40	30	37	48	51	50	45	576
Billed Tariff Revenue	70	79	48	40	39	41	31	38	49	52	51	46	582
Tax Credit	(5)	(6)	(4)	(3)	(3)	(3)	(2)	(3)	(4)	(4)	(4)	(4)	(45)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	1	1	1	1	1	1	0	1	1	1	1	1	10
Billed Net Margin Rev	65	73	45	37	36	38	28	35	45	48	47	42	538
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	31	34	21	16	16	16	13	16	22	24	24	21	253
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	97	108	67	54	52	54	41	52	67	73	72	64	801
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	97	108	67	54	52	54	41	52	67	73	72	64	801
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	97	108	67	54	52	54	41	52	68	73	72	64	802
Total Billed Revenue	95	106	66	54	51	53	41	51	67	72	71	64	791
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9	9	9	9	9	9	9	9	9	9	9	9	9
Dth per Customer	834	936	574	479	459	483	361	448	577	612	604	543	6,908
Equivalent Bills	13	13	13	13	13	13	13	13	13	13	13	13	158
Billed Sales per EMB	834	936	574	479	459	483	361	448	577	612	604	543	6,908
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	7,442	8,307	5,137	4,175	4,008	4,164	3,187	4,007	5,200	5,611	5,521	4,955	61,715
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 99 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

800&801	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 9 Natural Gas Vehicles - Sales													
Number of Customer	13	13	13	13	13	13	13	13	13	13	13	13	13
Block 1	4	4	4	4	4	4	4	4	4	4	4	4	47
Block 2	11,074	12,602	7,454	6,218	5,959	6,274	4,689	5,976	7,645	8,073	7,980	7,199	91,145
Block 3													
Block 4													
Block 5													
Total Billed Sales	11,078	12,606	7,458	6,222	5,963	6,278	4,693	5,980	7,649	8,077	7,984	7,203	91,192
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	11,078	12,606	7,458	6,222	5,963	6,278	4,693	5,980	7,649	8,077	7,984	7,203	91,192
Customer Charges	1	1	1	1	1	1	1	1	1	1	1	1	6
Block 1													-
Block 2	71	81	48	40	38	40	30	38	49	52	51	46	585
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	71	81	48	40	38	40	30	38	49	52	51	46	585
Billed Tariff Revenue	72	81	48	40	39	41	31	39	50	52	52	47	591
Tax Credit	(6)	(6)	(4)	(3)	(3)	(3)	(2)	(3)	(4)	(4)	(4)	(4)	(45)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	66	75	45	37	36	38	28	36	46	48	48	43	546
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	33	35	21	17	16	15	12	17	22	24	24	21	257
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	99	110	65	54	52	53	41	53	68	73	71	65	803
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	99	110	65	54	52	53	41	53	68	73	71	65	803
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	99	110	66	54	52	53	41	53	68	73	71	65	805
Total Billed Revenue	99	110	65	54	52	53	41	53	68	73	71	65	803
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9	9	9	9	9	8	9	9	9	9	9	9	9
Dth per Customer	852	970	574	479	459	483	361	460	588	621	614	554	7,015
Equivalent Bills	13	13	13	13	13	13	13	13	13	13	13	13	158
Billed Sales per EMB	852	970	574	479	459	483	361	460	588	621	614	554	7,015
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	7,624	8,462	5,046	4,188	4,017	4,094	3,131	4,072	5,219	5,600	5,498	4,972	61,922
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 100 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

800&801	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 9 Natural Gas Vehicles - Sales													
Number of Customer	13	13	13	13	13	13	13	13	13	13	13	13	13
Block 1	4	4	4	4	4	4	4	4	4	4	4	4	47
Block 2	11,313	13,045	7,454	6,218	5,959	6,274	4,689	6,139	7,794	8,195	8,106	7,548	92,734
Block 3													
Block 4													
Block 5													
Total Billed Sales	11,317	13,049	7,458	6,222	5,963	6,278	4,693	6,143	7,798	8,199	8,110	7,552	92,781
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	11,317	13,049	7,458	6,222	5,963	6,278	4,693	6,143	7,798	8,199	8,110	7,552	92,781
Customer Charges	1	1	1	1	1	1	1	1	1	1	1	1	6
Block 1													-
Block 2	73	84	48	40	38	40	30	39	50	53	52	48	596
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	73	84	48	40	38	40	30	39	50	53	52	48	596
Billed Tariff Revenue	73	84	48	40	39	41	31	40	51	53	53	49	602
Tax Credit	(6)	(6)	(4)	(3)	(3)	(3)	(2)	(3)	(4)	(4)	(4)	(4)	(46)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	68	78	45	37	36	38	28	37	47	49	49	45	555
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	32	37	21	17	17	16	13	18	23	25	25	23	267
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	100	114	66	54	52	54	41	55	70	74	73	68	822
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	100	114	66	54	52	54	41	55	70	74	73	68	822
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	100	115	66	55	53	54	41	55	70	74	73	69	824
Total Billed Revenue	100	114	66	54	52	54	41	55	70	74	73	68	822
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9	9	9	9	9	9	9	9	9	9	9	9	9
Dth per Customer	871	1,004	574	479	459	483	361	473	600	631	624	581	7,137
Equivalent Bills	13	13	13	13	13	13	13	13	13	13	13	13	158
Billed Sales per EMB	871	1,004	574	479	459	483	361	473	600	631	624	581	7,137
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	7,704	8,820	5,089	4,200	4,040	4,131	3,161	4,230	5,394	5,707	5,642	5,271	63,389
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 101 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

310, 311	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 4 Interruptible - 310, 311													
Number of Customer	51	51	51	49	49	49	49	49	51	50	51	51	50
Block 1	51	51	51	49	49	49	49	49	51	50	51	51	601
Block 2	12,147	10,190	6,869	11,923	4,597	11,078	17,420	21,536	28,140	33,414	32,699	22,725	212,737
Block 3													
Block 4													
Block 5													
Total Billed Sales	12,198	10,241	6,920	11,972	4,646	11,127	17,469	21,585	28,191	33,464	32,750	22,776	213,338.347
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	12,198	10,241	6,920	11,972	4,646	11,127	17,469	21,585	28,191	33,464	32,750	22,776	213,338
Customer Charges	19	19	19	19	19	19	19	19	19	19	19	19	229
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	35.40	29.69	20.02	34.74	13.39	32.28	50.76	62.76	82.00	97.37	95.28	66.22	620
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	35	30	20	35	13	32	51	63	82	97	95	66	620
Billed Tariff Revenue	55	49	39	53	32	51	69	81	101	116	115	86	848
Tax Credit	(1)	(1)	(1)	(1)	(0)	(1)	(2)	(2)	(3)	(3)	(3)	(2)	(20)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	1	1	1	1	0	1	1	2	2	3	3	2	17
Billed Net Margin Rev	54	48	39	52	32	50	68	79	99	113	112	84	829
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	1	1	1	1	0	1	2	2	4	102	92	70	279
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	56	50	40	55	32	52	71	83	105	218	207	156	1,125
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	56	50	40	55	32	52	71	83	105	218	207	156	1,125
MTA Taxes - Trans Charg	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**56**	**50**	**40**	**55**	**32**	**52**	**71**	**84**	**105**	**219**	**207**	**156**	**1,127**
Total Billed Revenue	55	49	40	54	32	51	70	82	102	216	204	154	1,108
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	5	5	6	5	7	5	4	4	4	7	6	7	5
Dth per Customer	239	201	136	244	95	227	357	441	553	669	642	447	4,260
Equivalent Bills	52	52	52	50	50	50	50	50	52	51	52	52	609
Billed Sales per EMB	239	201	136	244	95	227	357	441	553	669	642	447	4,260
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	1,099	984	790	1,115	662	1,060	1,446	1,706	2,055	4,378	4,063	3,055	22,498
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 102 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

310, 311	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C. 4 Interruptible - 310, 311													
Number of Customer	51	51	51	50	49	50	49	50	51	50	51	51	50
Block 1	51	51	51	50	49	50	49	50	51	50	51	51	604
Block 2	12,147	10,190	6,869	12,167	4,597	11,305	17,420	21,976	28,140	33,414	32,699	22,725	213,646
Block 3													
Block 4													
Block 5													
Total Billed Sales	12,198	10,241	6,920	12,217	4,646	11,355	17,469	22,026	28,191	33,464	32,750	22,776	214,250.280
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	12,198	10,241	6,920	12,217	4,646	11,355	17,469	22,026	28,191	33,464	32,750	22,776	214,250
Customer Charges	19	19	19	19	19	19	19	19	19	19	19	19	230
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	35.40	29.69	20.02	35.45	13.39	32.94	50.76	64.04	82.00	97.37	95.28	66.22	623
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	35	30	20	35	13	33	51	64	82	97	95	66	623
Billed Tariff Revenue	55	49	39	54	32	52	69	83	101	116	115	86	852
Tax Credit	(1)	(1)	(1)	(1)	(0)	(1)	(2)	(2)	(3)	(3)	(3)	(2)	(20)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	1	1	0	1	0	1	1	2	2	3	2	2	16
Billed Net Margin Rev	54	48	39	53	32	51	68	81	99	113	112	84	832
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	33	27	19	23	9	20	23	43	73	80	89	51	490
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	87	76	59	77	40	72	92	125	174	196	203	137	1,338
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	87	76	59	77	40	72	92	125	174	196	203	137	1,338
MTA Taxes - Trans Charg	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Total Revenue	**87**	**76**	**59**	**77**	**41**	**72**	**92**	**125**	**174**	**196**	**203**	**137**	**1,341**
Total Billed Revenue	86	75	58	76	40	71	91	124	172	193	201	135	1,323
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7	7	8	6	9	6	5	6	6	6	6	6	6
Dth per Customer	239	201	136	244	95	227	357	441	553	669	642	447	4,257
Equivalent Bills	52	52	52	51	50	51	50	51	52	51	52	52	612
Billed Sales per EMB	239	201	136	244	95	227	357	441	553	669	642	447	4,257
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	1,715	1,494	1,151	1,546	827	1,439	1,887	2,509	3,417	3,924	3,989	2,686	26,639
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 103 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

310, 311	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 4 Interruptible - 310, 311													
Number of Customer	51	51	51	49	49	49	48	49	49	48	49	49	49
Block 1	51	51	51	49	49	49	48	49	49	48	49	49	592
Block 2	12,147	10,190	6,869	11,923	4,597	11,078	17,065	21,536	27,036	32,077	31,416	21,834	207,768
Block 3													
Block 4													
Block 5													
Total Billed Sales	12,198	10,241	6,920	11,972	4,646	11,127	17,113	21,585	27,085	32,125	31,465	21,883	208,360.295
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	12,198	10,241	6,920	11,972	4,646	11,127	17,113	21,585	27,085	32,125	31,465	21,883	208,360
Customer Charges	19	19	19	19	19	19	18	19	19	18	19	19	225
Block 1													-
Block 2	35.40	29.69	20.02	34.74	13.39	32.28	49.73	62.76	78.78	93.47	91.55	63.62	605
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	35	30	20	35	13	32	50	63	79	93	92	64	605
Billed Tariff Revenue	55	49	39	53	32	51	68	81	97	112	110	82	831
Tax Credit	(1)	(1)	(1)	(1)	(0)	(1)	(2)	(2)	(3)	(3)	(3)	(2)	(19)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	1	1	0	1	0	1	1	2	2	2	2	2	15
Billed Net Margin Rev	54	48	39	52	32	50	66	79	95	109	107	80	811
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	30	23	13	28	11	29	45	66	106	123	119	61	654
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	84	72	53	81	43	79	113	147	203	234	229	142	1,480
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	84	72	53	81	43	79	113	147	203	234	229	142	1,480
MTA Taxes - Trans Charg	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Total Revenue	**84**	**72**	**53**	**81**	**43**	**79**	**113**	**148**	**203**	**235**	**229**	**143**	**1,483**
Total Billed Revenue	83	72	52	80	42	79	112	146	201	232	226	141	1,465
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7	7	8	7	9	7	7	7	7	7	7	7	7
Dth per Customer	239	201	136	244	95	227	357	441	553	669	642	447	4,224
Equivalent Bills	52	52	52	50	50	50	49	50	50	49	50	50	600
Billed Sales per EMB	239	201	136	244	95	227	357	441	553	669	642	447	4,224
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	1,656	1,419	1,032	1,654	875	1,621	2,358	3,012	4,142	4,891	4,674	2,914	30,064
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 104 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

310, 311	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 4 Interruptible - 310, 311													
Number of Customer	49	49	49	48	47	47	47	47	48	47	48	48	48
Block 1	49	49	49	48	47	47	47	47	48	47	48	48	574
Block 2	11,670	9,791	6,600	11,680	4,409	10,626	16,709	20,657	26,484	31,409	30,775	21,388	202,199
Block 3													
Block 4													
Block 5													
Total Billed Sales	11,719	9,840	6,649	11,728	4,456	10,673	16,756	20,704	26,532	31,456	30,823	21,436	202,772.531
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	11,719	9,840	6,649	11,728	4,456	10,673	16,756	20,704	26,532	31,456	30,823	21,436	202,773
Customer Charges	19	19	19	18	18	18	18	18	18	18	18	18	218
Block 1													-
Block 2	34.01	28.53	19.23	34.04	12.85	30.96	48.69	60.19	77.18	91.53	89.68	62.33	589
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	34	29	19	34	13	31	49	60	77	92	90	62	589
Billed Tariff Revenue	53	47	38	52	31	49	67	78	95	109	108	81	807
Tax Credit	(1)	(1)	(1)	(1)	(0)	(1)	(2)	(2)	(2)	(3)	(3)	(2)	(19)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	52	46	37	51	30	48	65	76	93	106	105	79	789
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	52	46	37	51	30	48	65	76	93	106	105	79	789
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	52	46	37	51	30	48	65	76	93	106	105	79	789
MTA Taxes - Trans Charg	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**52**	**46**	**37**	**51**	**30**	**48**	**65**	**76**	**93**	**107**	**105**	**79**	**790**
Total Billed Revenue	52	46	37	51	30	48	65	76	93	106	105	79	789
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4	5	6	4	7	4	4	4	4	3	3	4	4
Dth per Customer	239	201	136	244	95	227	357	441	553	669	642	447	4,239
Equivalent Bills	50	50	50	49	48	48	48	48	49	48	49	49	582
Billed Sales per EMB	239	201	136	244	95	227	357	441	553	669	642	447	4,239
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	1,054	946	762	1,069	646	1,020	1,386	1,623	1,941	2,270	2,193	1,641	16,520
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 105 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

310, 311	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 4 Interruptible - 310, 311													
Number of Customer	48	47	48	46	46	46	46	46	47	46	47	47	47
Block 1	48	47	48	46	46	46	46	46	47	46	47	47	560
Block 2	11,432	9,391	6,465	11,193	4,315	10,400	16,354	20,217	25,933	30,741	30,134	20,943	197,518
Block 3													
Block 4													
Block 5													
Total Billed Sales	11,480	9,438	6,513	11,239	4,361	10,446	16,400	20,263	25,980	30,787	30,181	20,990	198,077.704
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	11,480	9,438	6,513	11,239	4,361	10,446	16,400	20,263	25,980	30,787	30,181	20,990	198,078
Customer Charges	18	18	18	17	17	17	17	17	18	17	18	18	213
Block 1													-
Block 2	33.31	27.37	18.84	32.62	12.57	30.31	47.65	58.91	75.57	89.58	87.81	61.03	576
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	33	27	19	33	13	30	48	59	76	90	88	61	576
Billed Tariff Revenue	52	45	37	50	30	48	65	76	93	107	106	79	788
Tax Credit	(1)	(1)	(1)	(1)	(0)	(1)	(2)	(2)	(2)	(3)	(3)	(2)	(18)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	51	44	36	49	30	47	64	75	91	104	103	77	770
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	51	44	36	49	30	47	64	75	91	104	103	77	770
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	51	44	36	49	30	47	64	75	91	104	103	77	770
MTA Taxes - Trans Charg	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	**51**	**44**	**37**	**49**	**30**	**47**	**64**	**75**	**91**	**104**	**103**	**77**	**772**
Total Billed Revenue	51	44	36	49	30	47	64	75	91	104	103	77	770
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4	5	6	4	7	4	4	4	4	3	3	4	4
Dth per Customer	239	201	136	244	95	227	357	441	553	669	642	447	4,245
Equivalent Bills	49	48	49	47	47	47	47	47	48	47	48	48	568
Billed Sales per EMB	239	201	136	244	95	227	357	441	553	669	642	447	4,245
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	1,054	946	762	1,069	646	1,020	1,386	1,623	1,941	2,270	2,193	1,641	16,535
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 106 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

320, 321	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 4 Interruptible - 320, 321													
Number of Customer	34	34	34	34	34	34	34	34	34	34	34	35	34
Block 1	34	34	34	34	34	34	34	34	34	34	34	35	409
Block 2	15,781	12,218	11,244	19,235	9,464	23,862	39,509	53,760	62,931	75,774	73,017	49,208	446,003
Block 3													
Block 4													
Block 5													
Total Billed Sales	15,815	12,252	11,278	19,269	9,498	23,896	39,543	53,794	62,965	75,808	73,051	49,243	446,411.923
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	15,815	12,252	11,278	19,269	9,498	23,896	39,543	53,794	62,965	75,808	73,051	49,243	446,412
Customer Charges	13	13	13	13	13	13	13	13	13	13	13	13	156
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	45.98	35.60	32.77	56.05	27.58	69.53	115.13	156.66	183.38	220.80	212.77	143.39	1,300
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	46	36	33	56	28	70	115	157	183	221	213	143	1,300
Billed Tariff Revenue	59	49	46	69	41	82	128	170	196	234	226	157	1,455
Tax Credit	(1)	(1)	(1)	(2)	(1)	(2)	(4)	(5)	(6)	(7)	(7)	(5)	(41)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	1	1	1	1	1	2	3	4	5	6	6	4	35
Billed Net Margin Rev	57	47	45	67	40	80	124	165	190	227	219	152	1,414
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	2	1	2	2	1	3	4	6	8	232	206	152	618
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	60	50	47	71	41	84	131	175	204	465	431	308	2,067
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	60	50	47	71	41	84	131	175	204	465	431	308	2,067
MTA Taxes - Trans Charg	0	0	0	0	0	0	0	0	0	0	0	0	3
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	0	0	0	0	0	0	0	0	0	1	1	1	4
Total Revenue	**61**	**50**	**47**	**71**	**41**	**85**	**131**	**175**	**204**	**466**	**432**	**308**	**2,071**
Total Billed Revenue	59	49	46	70	41	83	128	171	198	459	425	304	2,032
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4	4	4	4	4	4	3	3	3	6	6	6	5
Dth per Customer	465	360	332	567	279	703	1,163	1,582	1,852	2,230	2,149	1,407	13,098
Equivalent Bills	34	34	34	34	34	34	34	34	34	34	34	35	415
Billed Sales per EMB	465	360	332	567	279	703	1,163	1,582	1,852	2,230	2,149	1,407	13,098
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	1,781	1,465	1,385	2,088	1,215	2,487	3,862	5,147	5,997	13,703	12,708	8,813	60,763
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 107 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

320, 321	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C. 4 Interruptible - 320, 321													
Number of Customer	35	34	35	34	34	34	34	34	34	34	34	34	34
Block 1	35	34	35	34	34	34	34	34	34	34	34	34	410
Block 2	16,245	12,218	11,575	19,235	9,464	23,862	39,509	53,760	62,931	75,774	73,017	47,802	445,392
Block 3													
Block 4													
Block 5													
Total Billed Sales	16,280	12,252	11,610	19,269	9,498	23,896	39,543	53,794	62,965	75,808	73,051	47,836	445,801.824
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	16,280	12,252	11,610	19,269	9,498	23,896	39,543	53,794	62,965	75,808	73,051	47,836	445,802
Customer Charges	13	13	13	13	13	13	13	13	13	13	13	13	156
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	47.34	35.60	33.73	56.05	27.58	69.53	115.13	156.66	183.38	220.80	212.77	139.30	1,298
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	47	36	34	56	28	70	115	157	183	221	213	139	1,298
Billed Tariff Revenue	61	49	47	69	41	82	128	170	196	234	226	152	1,454
Tax Credit	(2)	(1)	(1)	(2)	(1)	(2)	(4)	(5)	(6)	(7)	(7)	(4)	(41)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	1	1	1	1	1	2	3	4	5	6	6	4	33
Billed Net Margin Rev	59	47	46	67	40	80	124	165	190	227	219	148	1,412
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	44	32	32	36	17	42	53	104	163	181	198	108	1,012
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	104	81	79	105	58	124	180	273	358	414	423	260	2,457
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	104	81	79	105	58	124	180	273	358	414	423	260	2,457
MTA Taxes - Trans Charg	0	0	0	0	0	0	0	0	0	0	0	0	3
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	2
Total MTA Taxes	0	0	0	0	0	0	0	1	1	1	1	1	5
Total Revenue	**104**	**81**	**79**	**105**	**58**	**125**	**180**	**273**	**359**	**415**	**424**	**260**	**2,462**
Total Billed Revenue	103	80	78	103	57	123	177	269	354	408	417	256	2,425
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6	7	7	5	6	5	5	5	6	5	6	5	6
Dth per Customer	465	360	332	567	279	703	1,163	1,582	1,852	2,230	2,149	1,407	13,048
Equivalent Bills	35	34	35	34	34	34	34	34	34	34	34	34	416
Billed Sales per EMB	465	360	332	567	279	703	1,163	1,582	1,852	2,230	2,149	1,407	13,048
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	2,978	2,380	2,267	3,086	1,700	3,663	5,300	8,033	10,559	12,191	12,461	7,648	72,065
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 108 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

320, 321	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 4 Interruptible - 320, 321													
Number of Customer	34	34	34	34	33	33	33	33	34	33	33	34	34
Block 1	34	34	34	34	33	33	33	33	34	33	33	34	402
Block 2	15,781	12,218	11,244	19,235	9,185	23,160	38,347	52,179	62,931	73,545	70,870	47,802	436,497
Block 3													
Block 4													
Block 5													
Total Billed Sales	15,815	12,252	11,278	19,269	9,218	23,193	38,380	52,212	62,965	73,578	70,903	47,836	436,899.412
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	15,815	12,252	11,278	19,269	9,218	23,193	38,380	52,212	62,965	73,578	70,903	47,836	436,899
Customer Charges	13	13	13	13	13	13	13	13	13	13	13	13	153
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	45.98	35.60	32.77	56.05	26.77	67.49	111.74	152.05	183.38	214.31	206.51	139.30	1,272
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	46	36	33	56	27	67	112	152	183	214	207	139	1,272
Billed Tariff Revenue	59	49	46	69	39	80	124	165	196	227	219	152	1,425
Tax Credit	(1)	(1)	(1)	(2)	(1)	(2)	(4)	(5)	(6)	(7)	(7)	(4)	(40)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	1	1	1	1	1	1	3	4	4	5	5	4	31
Billed Net Margin Rev	57	47	45	67	38	78	121	160	190	220	212	148	1,384
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	39	28	22	45	22	60	102	161	246	282	268	133	1,406
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	97	76	67	113	61	139	225	324	441	508	486	284	2,821
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	97	76	67	113	61	139	225	324	441	508	486	284	2,821
MTA Taxes - Trans Charg	0	0	0	0	0	0	0	0	0	0	0	0	3
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	1	1	0	3
Total MTA Taxes	0	0	0	0	0	0	0	1	1	1	1	1	6
Total Revenue	**97**	**76**	**67**	**113**	**61**	**139**	**226**	**325**	**442**	**509**	**487**	**284**	**2,826**
Total Billed Revenue	96	75	66	112	60	138	223	320	436	502	481	280	2,790
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6	6	6	6	7	6	6	6	7	7	7	6	6
Dth per Customer	465	360	332	567	279	703	1,163	1,582	1,852	2,230	2,149	1,407	13,042
Equivalent Bills	34	34	34	34	33	33	33	33	34	33	33	34	408
Billed Sales per EMB	465	360	332	567	279	703	1,163	1,582	1,852	2,230	2,149	1,407	13,042
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	2,864	2,247	1,978	3,337	1,843	4,225	6,837	9,840	12,988	15,412	14,752	8,366	84,372
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 109 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

320, 321	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 4 Interruptible - 320, 321													
Number of Customer	34	33	33	33	32	32	32	32	33	32	33	33	33
Block 1	34	33	33	33	32	32	32	32	33	32	33	33	392
Block 2	15,781	11,859	10,913	18,670	8,907	22,458	37,185	50,598	61,081	71,316	70,870	46,396	426,033
Block 3													
Block 4													
Block 5													
Total Billed Sales	15,815	11,892	10,946	18,703	8,939	22,490	37,217	50,630	61,114	71,348	70,903	46,429	426,424.731
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	15,815	11,892	10,946	18,703	8,939	22,490	37,217	50,630	61,114	71,348	70,903	46,429	426,425
Customer Charges	13	13	13	13	12	12	12	12	13	12	13	13	149
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	45.98	34.56	31.80	54.40	25.96	65.44	108.36	147.44	177.99	207.82	206.51	135.20	1,241
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	46	35	32	54	26	65	108	147	178	208	207	135	1,241
Billed Tariff Revenue	59	47	44	67	38	78	121	160	191	220	219	148	1,391
Tax Credit	(1)	(1)	(1)	(2)	(1)	(2)	(3)	(5)	(6)	(7)	(7)	(4)	(39)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	57	46	43	65	37	76	117	155	185	213	212	143	1,351
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	57	46	43	65	37	76	117	155	185	213	212	143	1,351
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	57	46	43	65	37	76	117	155	185	213	212	143	1,351
MTA Taxes - Trans Charg	0	0	0	0	0	0	0	0	0	0	0	0	3
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Total Revenue	**58**	**46**	**43**	**65**	**37**	**76**	**117**	**155**	**185**	**214**	**213**	**144**	**1,354**
Total Billed Revenue	57	46	43	65	37	76	117	155	185	213	212	143	1,351
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4	4	4	3	4	3	3	3	3	3	3	3	3
Dth per Customer	465	360	332	567	279	703	1,163	1,582	1,852	2,230	2,149	1,407	13,054
Equivalent Bills	34	33	33	33	32	32	32	32	33	32	33	33	397
Billed Sales per EMB	465	360	332	567	279	703	1,163	1,582	1,852	2,230	2,149	1,407	13,054
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	1,693	1,397	1,316	1,980	1,168	2,365	3,666	4,851	5,613	6,681	6,452	4,355	41,439
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 110 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

320, 321	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 4 Interruptible - 320, 321													
Number of Customer	33	32	33	32	32	32	31	31	32	32	32	32	32
Block 1	33	32	33	32	32	32	31	31	32	32	32	32	384
Block 2	15,316	11,499	10,913	18,104	8,907	22,458	36,023	49,017	59,230	71,316	68,722	44,990	416,496
Block 3													
Block 4													
Block 5													
Total Billed Sales	15,349	11,531	10,946	18,136	8,939	22,490	36,054	49,048	59,262	71,348	68,754	45,022	416,879.857
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	15,349	11,531	10,946	18,136	8,939	22,490	36,054	49,048	59,262	71,348	68,754	45,022	416,880
Customer Charges	13	12	13	12	12	12	12	12	12	12	12	12	146
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	44.63	33.51	31.80	52.75	25.96	65.44	104.97	142.83	172.59	207.82	200.26	131.10	1,214
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	45	34	32	53	26	65	105	143	173	208	200	131	1,214
Billed Tariff Revenue	57	46	44	65	38	78	117	155	185	220	212	143	1,360
Tax Credit	(1)	(1)	(1)	(2)	(1)	(2)	(3)	(5)	(5)	(7)	(6)	(4)	(39)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	56	45	43	63	37	76	113	150	179	213	206	139	1,321
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	56	45	43	63	37	76	113	150	179	213	206	139	1,321
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	56	45	43	63	37	76	113	150	179	213	206	139	1,321
MTA Taxes - Trans Charg	0	0	0	0	0	0	0	0	0	0	0	0	3
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	3
Total Revenue	**56**	**45**	**43**	**63**	**37**	**76**	**114**	**150**	**180**	**214**	**206**	**139**	**1,324**
Total Billed Revenue	56	45	43	63	37	76	113	150	179	213	206	139	1,321
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4	4	4	3	4	3	3	3	3	3	3	3	3
Dth per Customer	465	360	332	567	279	703	1,163	1,582	1,852	2,230	2,149	1,407	13,027
Equivalent Bills	33	32	33	32	32	32	31	31	32	32	32	32	389
Billed Sales per EMB	465	360	332	567	279	703	1,163	1,582	1,852	2,230	2,149	1,407	13,027
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	1,693	1,397	1,316	1,980	1,168	2,365	3,666	4,851	5,613	6,681	6,452	4,355	41,364
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 111 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

330-a	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 12 Temp Cont - Rate 1 - 330a													
Number of Customer	28	27	27	27	27	27	26	26	26	25	26	27	27
Block 1	8	8	8	8	8	8	8	8	8	8	8	8	96
Block 2	2,620	611	311	235	245	844	2,309	4,622	7,330	9,177	10,113	7,461	45,878
Block 3													
Block 4													
Block 5													
Total Billed Sales	2,629	619	319	243	253	852	2,317	4,629	7,338	9,185	10,121	7,469	45,973.454
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	2,629	619	319	243	253	852	2,317	4,629	7,338	9,185	10,121	7,469	45,973
Customer Charges	11	10	10	10	10	10	10	10	10	10	10	10	121
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	7.64	1.78	0.91	0.68	0.71	2.46	6.73	13.47	21.36	26.74	29.47	21.74	134
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	7.64	1.78	0.91	0.68	0.71	2.46	6.73	13.47	21.36	26.74	29.47	21.74	133.69
Billed Tariff Revenue	18.28	12.05	11.17	10.95	10.98	12.73	16.61	23.35	31.24	36.25	39.36	32.01	254.97
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(5)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0.19	0.04	0.02	0.02	0.02	0.06	0.16	0.36	0.60	0.77	0.84	0.59	3.67
Billed Net Margin Rev	18	12	11	11	11	13	16	23	31	35	38	31	250.34
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	0.31	0.07	0.04	0.03	0.03	0.09	0.23	0.51	0.92	28.10	28.58	23.02	81.93
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	18.51	12	11	11	11	13	17	24	32	64	68	55	336
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	18.51	12.10	11.21	10.97	11.00	12.79	16.77	23.75	32.02	64.19	67.75	54.87	335.93
MTA Taxes - Trans Charg	0.04	0.02	0.02	0.02	0.02	0.02	0.03	0.04	0.06	0.07	0.07	0.06	0.49
MTA Taxes - Gas Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.06	0.05	0.17
Total MTA Taxes	0.04	0.02	0.02	0.02	0.02	0.02	0.03	0.05	0.06	0.13	0.13	0.11	0.66
Total Revenue	**19**	**12**	**11**	**11**	**11**	**13**	**17**	**24**	**32**	**64**	**68**	**55**	**337**
Total Billed Revenue	18.32	12.06	11.18	10.95	10.98	12.73	16.61	23.40	31.42	63.42	66.91	54.27	332.26
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.0564	19.5932	35.1519	45.2981	43.5081	15.0348	7.2532	5.1407	4.3726	7.0023	6.7069	7.3608	7.3213
Dth per Customer	93.88	22.92	11.83	8.99	9.38	31.56	89.10	178.05	282.22	367.40	389.27	276.62	1,729.41
Equivalent Bills	28	27	27	27	27	27	26	26	26	25	26	27	323
Billed Sales per EMB	93.88	22.92	11.83	8.99	9.38	31.56	89.10	178.05	282.22	367.40	389.27	276.62	1,729.41
Unbilled Rate:	0.0069	0.0194	0.0349	0.0450	0.0433	0.0148	0.0071	0.0049	0.0042	0.0038	0.0038	0.0042	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	662.48	449.04	415.90	407.11	408.11	474.54	646.25	915.32	1,234.01	2,572.64	2,610.81	2,036.12	12,661.47
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 112 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

330-a	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C. 12 Temp Cont - Rate 1 - 330a													
Number of Customer	28	27	27	27	27	27	26	26	26	26	26	27	27
Block 1	8	8	8	8	8	8	8	8	8	8	8	8	96
Block 2	2,552	567	317	240	254	886	2,355	4,235	6,945	9,180	9,694	6,735	43,959
Block 3													
Block 4													
Block 5													
Total Billed Sales	2,561	575	325	248	262	894	2,363	4,242	6,953	9,188	9,702	6,743	44,055.050
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	2,561	575	325	248	262	894	2,363	4,242	6,953	9,188	9,702	6,743	44,055
Customer Charges	11	10	10	10	10	10	10	10	10	10	10	10	122
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	7.44	1.65	0.92	0.70	0.74	2.58	6.86	12.34	20.24	26.75	28.25	19.63	128
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	7.44	1.65	0.92	0.70	0.74	2.58	6.86	12.34	20.24	26.75	28.25	19.63	128.10
Billed Tariff Revenue	18.08	11.92	11.19	10.96	11.01	12.85	16.75	22.23	30.12	36.64	38.13	29.89	249.76
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(4)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0.19	0.04	0.02	0.02	0.02	0.06	0.16	0.31	0.51	0.71	0.73	0.50	3.27
Billed Net Margin Rev	18	12	11	11	11	13	17	22	29	36	37	29	245.32
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	6.87	1.52	0.91	0.47	0.48	1.59	3.15	8.21	18.02	21.95	26.35	15.24	104.77
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	25	13	12	11	11	14	20	30	48	58	64	45	353
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	24.88	13.42	12.09	11.42	11.48	14.40	19.82	30.31	47.95	58.37	64.23	44.96	353.35
MTA Taxes - Trans Charg	0.03	0.02	0.02	0.02	0.02	0.02	0.03	0.04	0.06	0.07	0.07	0.06	0.48
MTA Taxes - Gas Cost	0.01	0.00	0.00	0.00	0.00	0.00	0.01	0.02	0.04	0.04	0.05	0.03	0.21
Total MTA Taxes	0.05	0.03	0.02	0.02	0.02	0.03	0.04	0.06	0.09	0.11	0.13	0.09	0.69
Total Revenue	**25**	**13**	**12**	**11**	**11**	**14**	**20**	**30**	**48**	**58**	**64**	**45**	**354**
Total Billed Revenue	24.70	13.38	12.06	11.41	11.46	14.35	19.66	30.00	47.44	57.66	63.50	44.46	350.09
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9.7368	23.3994	37.2722	46.1388	43.8973	16.1433	8.4056	7.1591	6.9103	6.3656	6.6339	6.6805	8.0363
Dth per Customer	91.45	21.29	12.03	9.19	9.70	33.11	90.88	163.17	267.42	353.37	373.14	249.75	1,652.06
Equivalent Bills	28	27	27	27	27	27	26	26	26	26	26	27	324
Billed Sales per EMB	91.45	21.29	12.03	9.19	9.70	33.11	90.88	163.17	267.42	353.37	373.14	249.75	1,652.06
Unbilled Rate:	0.0070	0.0206	0.0343	0.0441	0.0419	0.0143	0.0070	0.0051	0.0042	0.0039	0.0038	0.0043	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	890.42	498.16	448.49	423.90	425.90	534.55	763.87	1,168.16	1,847.98	2,249.39	2,475.36	1,668.45	13,276.53
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 113 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Year
330-a	2021	2021	2021	2021	2021	2021	2021	2021	2021	2022	2022	2022	(Apr21-Mar22)
S.C. 12 Temp Cont - Rate 1 - 330a													
Number of Customer	28	27	27	27	27	27	26	26	25	25	25	26	26
Block 1	8	8	8	8	8	8	8	8	8	8	8	8	95
Block 2	2,389	480	300	223	233	811	2,289	3,896	6,383	8,573	9,052	6,231	40,859
Block 3													
Block 4													
Block 5													
Total Billed Sales	2,397	488	308	231	241	819	2,296	3,903	6,390	8,581	9,060	6,239	40,953.399
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	2,397	488	308	231	241	819	2,296	3,903	6,390	8,581	9,060	6,239	40,953
Customer Charges	11	10	10	10	10	10	10	10	10	10	10	10	120
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	6.96	1.40	0.87	0.65	0.68	2.36	6.67	11.35	18.60	24.98	26.38	18.16	119
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	6.96	1.40	0.87	0.65	0.68	2.36	6.67	11.35	18.60	24.98	26.38	18.16	119.06
Billed Tariff Revenue	17.61	11.67	11.14	10.91	10.94	12.63	16.55	21.24	28.11	34.49	35.88	28.04	239.21
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(4)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0.17	0.03	0.02	0.02	0.02	0.05	0.15	0.27	0.46	0.64	0.67	0.46	2.95
Billed Net Margin Rev	17	12	11	11	11	13	16	21	27	34	35	27	235.08
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	5.85	1.12	0.59	0.54	0.57	2.11	6.09	12.01	24.94	32.90	34.26	17.29	138.28
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	23	13	12	11	12	15	23	33	53	67	70	45	376
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	23.39	12.77	11.72	11.44	11.50	14.71	22.57	33.13	52.86	67.16	69.90	45.16	376.30
MTA Taxes - Trans Charg	0.03	0.02	0.02	0.02	0.02	0.02	0.03	0.04	0.05	0.07	0.07	0.05	0.46
MTA Taxes - Gas Cost	0.01	0.00	0.00	0.00	0.00	0.00	0.01	0.02	0.05	0.07	0.07	0.03	0.28
Total MTA Taxes	0.05	0.02	0.02	0.02	0.02	0.03	0.04	0.06	0.10	0.13	0.14	0.09	0.73
Total Revenue	**23**	**13**	**12**	**11**	**12**	**15**	**23**	**33**	**53**	**67**	**70**	**45**	**377**
Total Billed Revenue	23.22	12.73	11.70	11.43	11.49	14.66	22.42	32.86	52.40	66.52	69.23	44.71	373.35
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	9.7748	26.1908	38.1671	49.7103	47.8276	17.9979	9.8484	8.5035	8.2875	7.8418	7.7303	7.2530	9.2065
Dth per Customer	85.62	18.09	11.40	8.54	8.92	30.33	88.32	150.13	255.62	343.22	362.38	239.97	1,555.19
Equivalent Bills	28	27	27	27	27	27	26	26	25	25	25	26	320
Billed Sales per EMB	85.62	18.09	11.40	8.54	8.92	30.33	88.32	150.13	255.62	343.22	362.38	239.97	1,555.19
Unbilled Rate:	0.0072	0.0238	0.0361	0.0472	0.0453	0.0153	0.0071	0.0053	0.0043	0.0039	0.0039	0.0044	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	836.89	473.73	434.94	424.59	426.81	545.85	869.85	1,276.64	2,118.44	2,691.49	2,801.32	1,740.50	14,317.80
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 114 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Year
330-a	2022	2022	2022	2022	2022	2022	2022	2022	2022	2023	2023	2023	(Apr22-Mar23)
S.C. 12 Temp Cont - Rate 1 - 330a													
Number of Customer	27	26	26	26	26	26	25	25	24	24	25	25	25
Block 1	8	8	8	8	8	8	8	8	7	7	8	8	92
Block 2	2,213	417	266	192	197	684	2,113	3,551	5,945	8,056	8,843	5,782	38,259
Block 3													
Block 4													
Block 5													
Total Billed Sales	2,221	425	274	200	205	691	2,120	3,558	5,952	8,063	8,851	5,789	38,350.896
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	2,221	425	274	200	205	691	2,120	3,558	5,952	8,063	8,851	5,789	38,351
Customer Charges	10	10	10	10	10	10	10	10	9	9	10	10	116
Block 1	-	-	-	-	-	-	-	-	-	-	-		-
Block 2	6.45	1.22	0.78	0.56	0.57	1.99	6.16	10.35	17.32	23.47	25.77	16.85	111
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	6.45	1.22	0.78	0.56	0.57	1.99	6.16	10.35	17.32	23.47	25.77	16.85	111.49
Billed Tariff Revenue	16.71	11.10	10.66	10.45	10.46	11.88	15.66	19.85	26.45	32.60	35.27	26.35	227.45
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(4)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	16	11	11	10	10	12	15	19	26	32	34	26	223.58
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	16	11	11	10	10	12	15	19	26	32	34	26	224
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	16.49	11.06	10.63	10.42	10.44	11.81	15.45	19.49	25.85	31.79	34.38	25.77	223.58
MTA Taxes - Trans Charg	0.03	0.02	0.02	0.02	0.02	0.02	0.03	0.04	0.05	0.06	0.07	0.05	0.44
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0.03	0.02	0.02	0.02	0.02	0.02	0.03	0.04	0.05	0.06	0.07	0.05	0.44
Total Revenue	**17**	**11**	**11**	**10**	**10**	**12**	**15**	**20**	**26**	**32**	**34**	**26**	**224**
Total Billed Revenue	16.49	11.06	10.63	10.42	10.44	11.81	15.45	19.49	25.85	31.79	34.38	25.77	223.58
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.4384	26.0696	38.8479	52.2587	51.0686	17.1100	7.2999	5.4889	4.3510	3.9499	3.8922	4.4599	5.8413
Dth per Customer	82.27	16.35	10.55	7.69	7.88	26.59	84.81	142.34	248.02	335.96	354.03	231.57	1,508.89
Equivalent Bills	27	26	26	26	26	26	25	25	24	24	25	25	309
Billed Sales per EMB	82.27	16.35	10.55	7.69	7.88	26.59	84.81	142.34	248.02	335.96	354.03	231.57	1,508.89
Unbilled Rate:	0.0074	0.0260	0.0388	0.0522	0.0510	0.0171	0.0073	0.0055	0.0043	0.0039	0.0039	0.0045	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	611.96	426.15	409.81	401.74	402.28	455.03	619.13	781.26	1,079.14	1,327.00	1,377.94	1,032.77	8,813.83
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 115 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Year
330-a	2023	2023	2023	2023	2023	2023	2023	2023	2023	2024	2024	2024	(Apr23-Mar24)
S.C. 12 Temp Cont - Rate 1 - 330a													
Number of Customer	26	25	25	25	25	25	24	24	23	23	23	24	24
Block 1	8	8	8	8	8	8	7	7	7	7	7	7	88
Block 2	2,048	356	230	158	157	540	1,924	3,167	5,476	7,516	7,905	5,581	35,057
Block 3													
Block 4													
Block 5													
Total Billed Sales	2,056	363	237	165	164	548	1,932	3,175	5,483	7,522	7,912	5,588	35,144.373
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	2,056	363	237	165	164	548	1,932	3,175	5,483	7,522	7,912	5,588	35,144
Customer Charges	10	10	10	10	10	10	9	9	9	9	9	9	111
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	5.97	1.04	0.67	0.46	0.46	1.57	5.61	9.23	15.96	21.90	23.03	16.26	102
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	5.97	1.04	0.67	0.46	0.46	1.57	5.61	9.23	15.96	21.90	23.03	16.26	102.16
Billed Tariff Revenue	15.85	10.54	10.17	9.96	9.96	11.08	14.73	18.35	24.70	30.65	31.78	25.39	213.18
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(4)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	16	11	10	10	10	11	15	18	24	30	31	25	209.63
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	16	11	10	10	10	11	15	18	24	30	31	25	210
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	15.65	10.50	10.15	9.95	9.95	11.02	14.54	18.03	24.15	29.89	30.98	24.82	209.63
MTA Taxes - Trans Charg	0.03	0.02	0.02	0.02	0.02	0.02	0.03	0.04	0.05	0.06	0.06	0.05	0.41
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0.03	0.02	0.02	0.02	0.02	0.02	0.03	0.04	0.05	0.06	0.06	0.05	0.41
Total Revenue	**16**	**11**	**10**	**10**	**10**	**11**	**15**	**18**	**24**	**30**	**31**	**25**	**210**
Total Billed Revenue	15.65	10.50	10.15	9.95	9.95	11.02	14.54	18.03	24.15	29.89	30.98	24.82	209.63
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7.6251	28.9927	42.8565	60.3121	60.6600	20.1645	7.5410	5.6920	4.4130	3.9807	3.9235	4.4511	5.9765
Dth per Customer	79.07	14.52	9.49	6.61	6.57	21.91	80.48	132.27	238.38	327.06	343.98	232.82	1,444.29
Equivalent Bills	26	25	25	25	25	25	24	24	23	23	23	24	296
Billed Sales per EMB	79.07	14.52	9.49	6.61	6.57	21.91	80.48	132.27	238.38	327.06	343.98	232.82	1,444.29
Unbilled Rate:	0.0076	0.0289	0.0428	0.0602	0.0605	0.0201	0.0075	0.0057	0.0044	0.0040	0.0039	0.0044	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	602.95	421.00	406.83	398.71	398.59	441.83	606.92	752.90	1,051.98	1,301.94	1,349.62	1,036.30	8,631.75
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 116 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

331-a	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 12 Temp Cont - Rate 2 - 331a													
Number of Customer	58	57	56	56	57	57	56	55	54	54	55	57	56
Block 1	17	17	17	17	17	17	17	17	16	16	17	17	202
Block 2	33,863	13,971	8,215	5,589	6,013	6,699	14,193	28,154	47,066	66,273	62,452	46,041	338,529
Block 3													
Block 4													
Block 5													
Total Billed Sales	33,881	13,989	8,231	5,606	6,030	6,717	14,210	28,170	47,082	66,290	62,468	46,058	338,730.651
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	33,881	13,989	8,231	5,606	6,030	6,717	14,210	28,170	47,082	66,290	62,468	46,058	338,731
Customer Charges	22	22	21	21	22	22	21	21	21	21	21	22	256
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	98.68	40.71	23.94	16.29	17.52	19.52	41.36	82.04	137.15	193.12	181.98	134.16	986
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	98.68	40.71	23.94	16.29	17.52	19.52	41.36	82.04	137.15	193.12	181.98	134.16	986.47
Billed Tariff Revenue	120.73	62.38	45.23	37.58	39.19	41.19	62.65	102.95	157.68	213.65	202.90	155.83	1,241.97
Tax Credit	(3)	(1)	(1)	(1)	(1)	(1)	(1)	(3)	(5)	(7)	(6)	(5)	(34)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	2.45	0.99	0.60	0.39	0.41	0.45	0.98	2.17	3.84	5.58	5.17	3.66	26.69
Billed Net Margin Rev	117	61	44	37	39	41	61	100	153	207	197	151	1,207.80
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	3.96	1.68	1.12	0.67	0.61	0.72	1.42	3.10	5.90	202.77	176.38	141.98	540.31
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	123.72	64	46	38	40	42	64	105	163	415	378	297	1,775
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	123.72	63.64	46.12	38.08	39.61	41.68	63.61	105.38	162.67	415.32	378.14	296.82	1,774.79
MTA Taxes - Trans Charg	0.23	0.12	0.09	0.07	0.08	0.08	0.12	0.20	0.30	0.40	0.38	0.29	2.36
MTA Taxes - Gas Cost	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.01	0.02	0.41	0.35	0.28	1.11
Total MTA Taxes	0.24	0.12	0.09	0.07	0.08	0.08	0.12	0.21	0.32	0.81	0.74	0.58	3.46
Total Revenue	**124**	**64**	**46**	**38**	**40**	**42**	**64**	**106**	**163**	**416**	**379**	**297**	**1,778**
Total Billed Revenue	121.27	62.65	45.52	37.69	39.20	41.24	62.63	103.21	158.83	409.74	372.97	293.16	1,748.11
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.6587	4.5581	5.6138	6.8054	6.5821	6.2184	4.4853	3.7481	3.4617	6.2774	6.0651	6.4571	5.2498
Dth per Customer	584.15	245.41	146.99	100.11	105.79	117.83	253.74	512.19	871.89	1,227.58	1,135.79	808.03	6,048.76
Equivalent Bills	59	58	57	57	58	58	57	56	55	55	56	58	681
Billed Sales per EMB	584.15	245.41	146.99	100.11	105.79	117.83	253.74	512.19	871.89	1,227.58	1,135.79	808.03	6,048.76
Unbilled Rate:	0.0035	0.0044	0.0054	0.0066	0.0064	0.0060	0.0043	0.0036	0.0032	0.0031	0.0031	0.0033	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	2,137.24	1,118.63	825.18	681.27	696.31	732.74	1,138.11	1,919.74	3,018.28	7,706.07	6,888.69	5,217.59	31,754.53
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 117 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY21_S1 FY

331-a	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C. 12 Temp Cont - Rate 2 - 331a													
Number of Customer	58	57	56	57	58	58	56	55	55	54	55	57	56
Block 1	17	17	17	17	17	17	17	17	17	16	17	17	203
Block 2	32,985	12,977	8,355	5,816	6,329	7,153	14,476	25,799	45,424	63,742	59,862	41,567	324,485
Block 3													
Block 4													
Block 5													
Total Billed Sales	33,002	12,994	8,371	5,833	6,346	7,170	14,493	25,816	45,441	63,758	59,879	41,584	324,688.018
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	33,002	12,994	8,371	5,833	6,346	7,170	14,493	25,816	45,441	63,758	59,879	41,584	324,688
Customer Charges	22	22	21	22	22	22	21	21	21	21	21	22	257
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	96.12	37.82	24.35	16.95	18.44	20.84	42.18	75.18	132.37	185.74	174.44	121.13	946
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	96.12	37.82	24.35	16.95	18.44	20.84	42.18	75.18	132.37	185.74	174.44	121.13	945.55
Billed Tariff Revenue	118.17	59.49	45.64	38.62	40.49	42.90	63.48	96.09	153.28	206.28	195.35	142.80	1,202.57
Tax Credit	(3)	(1)	(1)	(1)	(1)	(1)	(1)	(3)	(5)	(6)	(6)	(4)	(33)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	2.39	0.93	0.58	0.40	0.43	0.47	0.97	1.89	3.33	4.91	4.53	3.11	23.93
Billed Net Margin Rev	115	58	45	38	40	42	62	93	149	200	189	139	1,169.81
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	88.59	34.46	23.38	10.96	11.64	12.74	19.35	49.93	117.78	152.36	162.61	94.01	777.79
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	206	94	69	49	52	55	82	145	270	357	356	236	1,972
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	205.82	93.56	68.75	49.39	51.92	55.39	82.33	145.31	269.80	357.11	356.45	235.72	1,971.54
MTA Taxes - Trans Charg	0.22	0.11	0.09	0.07	0.08	0.08	0.12	0.18	0.29	0.39	0.37	0.27	2.28
MTA Taxes - Gas Cost	0.18	0.07	0.05	0.02	0.02	0.03	0.04	0.10	0.24	0.31	0.33	0.19	1.56
Total MTA Taxes	0.40	0.18	0.13	0.10	0.10	0.11	0.16	0.28	0.53	0.70	0.70	0.46	3.84
Total Revenue	**206**	**94**	**69**	**49**	**52**	**55**	**82**	**146**	**270**	**358**	**357**	**236**	**1,975**
Total Billed Revenue	203.42	92.63	68.17	48.99	51.49	54.91	81.36	143.41	266.47	352.20	351.92	232.61	1,947.61
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.2486	7.2139	8.2280	8.4839	8.1971	7.7397	5.6919	5.6395	5.9491	5.6119	5.9644	5.6797	6.0839
Dth per Customer	569.00	227.97	149.49	102.34	109.42	123.62	258.80	469.38	826.19	1,180.71	1,088.71	729.54	5,763.69
Equivalent Bills	59	58	57	58	59	59	57	56	56	55	56	58	685
Billed Sales per EMB	569.00	227.97	149.49	102.34	109.42	123.62	258.80	469.38	826.19	1,180.71	1,088.71	729.54	5,763.69
Unbilled Rate:	0.0035	0.0045	0.0054	0.0065	0.0063	0.0059	0.0043	0.0036	0.0033	0.0031	0.0032	0.0033	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	3,555.46	1,644.56	1,230.01	868.21	896.93	956.81	1,473.08	2,647.06	4,915.10	6,626.00	6,493.49	4,143.58	35,065.97
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 118 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Year
331-a	2021	2021	2021	2021	2021	2021	2021	2021	2021	2022	2022	2022	(Apr21-Mar22)
S.C. 12 Temp Cont - Rate 2 - 331a													
Number of Customer	59	57	56	57	57	57	55	54	54	53	54	56	56
Block 1	18	17	17	17	17	17	17	16	16	16	16	17	201
Block 2	31,412	11,023	7,911	5,406	5,719	6,437	13,818	23,304	42,629	60,765	57,079	39,238	304,742
Block 3													
Block 4													
Block 5													
Total Billed Sales	31,430	11,040	7,928	5,423	5,737	6,454	13,834	23,321	42,645	60,781	57,095	39,255	304,942.887
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	31,430	11,040	7,928	5,423	5,737	6,454	13,834	23,321	42,645	60,781	57,095	39,255	304,943
Customer Charges	22	22	21	22	22	22	21	21	21	20	21	21	254
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	91.54	32.12	23.05	15.75	16.67	18.76	40.27	67.91	124.22	177.07	166.33	114.34	888
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	91.54	32.12	23.05	15.75	16.67	18.76	40.27	67.91	124.22	177.07	166.33	114.34	888.02
Billed Tariff Revenue	113.97	53.79	44.35	37.42	38.34	40.43	61.18	88.44	144.75	197.22	186.86	135.63	1,142.38
Tax Credit	(3)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(4)	(6)	(6)	(4)	(31)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	2.22	0.77	0.56	0.36	0.38	0.41	0.93	1.63	3.04	4.50	4.19	2.87	21.88
Billed Net Margin Rev	111	53	44	37	38	40	60	86	140	191	181	132	1,111.61
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	76.73	25.23	15.23	12.59	13.46	16.64	36.72	71.76	166.45	233.05	215.93	108.81	992.60
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	190	79	59	50	52	57	97	159	310	429	401	243	2,126
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	189.75	78.68	59.34	49.83	51.61	56.83	97.43	159.48	309.93	428.63	401.22	243.35	2,126.08
MTA Taxes - Trans Charg	0.22	0.10	0.08	0.07	0.07	0.08	0.12	0.17	0.27	0.37	0.35	0.26	2.17
MTA Taxes - Gas Cost	0.15	0.05	0.03	0.03	0.03	0.03	0.07	0.14	0.33	0.46	0.43	0.22	1.98
Total MTA Taxes	0.37	0.15	0.12	0.10	0.10	0.11	0.19	0.31	0.60	0.84	0.78	0.47	4.15
Total Revenue	**190**	**79**	**59**	**50**	**52**	**57**	**98**	**160**	**311**	**429**	**402**	**244**	**2,130**
Total Billed Revenue	187.53	77.90	58.78	49.47	51.22	56.42	96.50	157.85	306.89	424.13	397.03	240.48	2,104.21
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6.0490	7.1403	7.4992	9.2071	9.0136	8.8227	7.0562	6.8519	7.2819	7.0659	7.0409	6.2114	6.9857
Dth per Customer	532.71	193.69	141.58	95.14	100.64	113.23	251.53	431.86	789.72	1,146.81	1,057.32	700.98	5,469.83
Equivalent Bills	60	58	57	58	58	58	56	55	55	54	55	57	678
Billed Sales per EMB	532.71	193.69	141.58	95.14	100.64	113.23	251.53	431.86	789.72	1,146.81	1,057.32	700.98	5,469.83
Unbilled Rate:	0.0035	0.0048	0.0055	0.0068	0.0066	0.0062	0.0043	0.0037	0.0033	0.0031	0.0032	0.0034	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	3,222.39	1,382.99	1,061.70	875.95	907.15	998.97	1,774.89	2,959.11	5,750.66	8,103.17	7,444.54	4,354.04	38,210.41
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 119 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Year
331-a	2022	2022	2022	2022	2022	2022	2022	2022	2022	2023	2023	2023	(Apr22-Mar23)
S.C. 12 Temp Cont - Rate 2 - 331a													
Number of Customer	57	55	54	54	55	54	52	52	51	50	52	53	53
Block 1	17	17	16	16	17	16	16	16	15	15	16	16	192
Block 2	29,160	9,611	7,061	4,608	4,870	5,345	12,544	21,275	39,063	56,112	53,698	35,835	279,183
Block 3													
Block 4													
Block 5													
Total Billed Sales	29,177	9,627	7,077	4,624	4,886	5,362	12,560	21,291	39,078	56,127	53,714	35,851	279,374.240
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	29,177	9,627	7,077	4,624	4,886	5,362	12,560	21,291	39,078	56,127	53,714	35,851	279,374
Customer Charges	22	21	21	21	21	21	20	20	19	19	20	20	243
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	84.97	28.01	20.58	13.43	14.19	15.58	36.55	62.00	113.83	163.51	156.48	104.42	814
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	84.97	28.01	20.58	13.43	14.19	15.58	36.55	62.00	113.83	163.51	156.48	104.42	813.54
Billed Tariff Revenue	106.65	48.92	41.11	33.96	35.10	36.11	56.33	81.77	133.22	182.52	176.25	124.58	1,056.49
Tax Credit	(3)	(1)	(1)	(0)	(0)	(1)	(1)	(2)	(4)	(6)	(5)	(4)	(28)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	104	48	40	33	35	36	55	80	129	177	171	121	1,028.30
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	104	48	40	33	35	36	55	80	129	177	171	121	1,028
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	103.70	47.95	40.39	33.49	34.61	35.57	55.06	79.62	129.28	176.86	170.83	120.96	1,028.30
MTA Taxes - Trans Charg	0.20	0.09	0.08	0.07	0.07	0.07	0.11	0.16	0.25	0.34	0.33	0.24	2.01
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0.20	0.09	0.08	0.07	0.07	0.07	0.11	0.16	0.25	0.34	0.33	0.24	2.01
Total Revenue	**104**	**48**	**40**	**34**	**35**	**36**	**55**	**80**	**130**	**177**	**171**	**121**	**1,030**
Total Billed Revenue	103.70	47.95	40.39	33.49	34.61	35.57	55.06	79.62	129.28	176.86	170.83	120.96	1,028.30
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.5611	4.9899	5.7187	7.2572	7.0969	6.6466	4.3922	3.7469	3.3146	3.1572	3.1865	3.3805	3.6879
Dth per Customer	511.88	175.04	131.06	85.63	88.84	99.29	241.54	409.44	766.24	1,122.53	1,032.96	676.44	5,246.46
Equivalent Bills	58	56	55	55	56	55	53	53	52	51	53	54	648
Billed Sales per EMB	511.88	175.04	131.06	85.63	88.84	99.29	241.54	409.44	766.24	1,122.53	1,032.96	676.44	5,246.46
Unbilled Rate:	0.0036	0.0050	0.0057	0.0072	0.0071	0.0066	0.0044	0.0037	0.0033	0.0032	0.0032	0.0034	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	1,822.87	873.44	749.47	621.43	630.47	659.92	1,060.87	1,534.12	2,539.80	3,544.04	3,291.57	2,286.69	19,348.55
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 120 of 121

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

331-a	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 12 Temp Cont - Rate 2 - 331a													
Number of Customer	54	53	52	52	53	52	50	50	49	48	49	51	51
Block 1	16	16	16	16	16	16	15	15	15	14	15	15	184
Block 2	26,552	8,225	6,117	3,813	3,912	4,238	11,445	19,010	36,073	52,441	49,164	34,670	255,659
Block 3													
Block 4													
Block 5													
Total Billed Sales	26,568	8,241	6,133	3,829	3,928	4,254	11,460	19,025	36,087	52,455	49,178	34,685	255,843.091
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	26,568	8,241	6,133	3,829	3,928	4,254	11,460	19,025	36,087	52,455	49,178	34,685	255,843
Customer Charges	21	20	20	20	20	20	19	19	19	18	19	19	233
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	77.37	23.97	17.83	11.11	11.40	12.35	33.35	55.39	105.12	152.81	143.26	101.03	745
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	77.37	23.97	17.83	11.11	11.40	12.35	33.35	55.39	105.12	152.81	143.26	101.03	744.99
Billed Tariff Revenue	97.90	44.12	37.60	30.88	31.55	32.12	52.36	74.40	123.75	171.06	161.89	120.42	978.06
Tax Credit	(3)	(1)	(1)	(0)	(0)	(0)	(1)	(2)	(4)	(5)	(5)	(3)	(26)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	95	43	37	30	31	32	51	72	120	166	157	117	952.25
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	95	43	37	30	31	32	51	72	120	166	157	117	952
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	95.22	43.29	36.98	30.50	31.15	31.69	51.21	72.48	120.10	165.77	156.93	116.92	952.25
MTA Taxes - Trans Charg	0.19	0.08	0.07	0.06	0.06	0.06	0.10	0.14	0.23	0.32	0.31	0.23	1.86
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0.19	0.08	0.07	0.06	0.06	0.06	0.10	0.14	0.23	0.32	0.31	0.23	1.86
Total Revenue	**95**	**43**	**37**	**31**	**31**	**32**	**51**	**73**	**120**	**166**	**157**	**117**	**954**
Total Billed Revenue	95.22	43.29	36.98	30.50	31.15	31.69	51.21	72.48	120.10	165.77	156.93	116.92	952.25
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3.5911	5.2629	6.0413	7.9802	7.9474	7.4648	4.4768	3.8175	3.3347	3.1664	3.1973	3.3774	3.7293
Dth per Customer	492.00	155.49	117.94	73.63	74.11	81.80	229.20	380.49	736.47	1,092.82	1,003.64	680.10	5,008.35
Equivalent Bills	55	54	53	53	54	53	51	51	50	49	50	52	622
Billed Sales per EMB	492.00	155.49	117.94	73.63	74.11	81.80	229.20	380.49	736.47	1,092.82	1,003.64	680.10	5,008.35
Unbilled Rate:	0.0036	0.0053	0.0060	0.0080	0.0079	0.0075	0.0045	0.0038	0.0033	0.0032	0.0032	0.0034	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	1,766.84	818.35	712.49	587.62	588.95	610.64	1,026.11	1,452.53	2,455.90	3,460.28	3,208.92	2,297.00	18,677.39
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 1
Corrections and Updates
Page 121 of 121

Details Reports - KEDLI GRM

Firm Sales:

Residential General - 120 (Excl. Discount Customers)	**120**
Residential General Discount Customers - R120	**R120**
Residential Water Heating - 130 (Excl. Discount Customers)	**130**
Residential Water Heating Discount Customers - R130	**R130**
Residential Space Heating - 140 (Excl. Discount Customers)	**140**
Residential Space Heating Discount Customers - R140	**R140**
Commercial General - 250	**250**
Commercial Water Heating - 160	**160**
Commercial Space Heating - 170	**170**
Multi Dwelling - Heating - 151	**151**
Multi Dwelling - Other - 152	**152**
Residential Distribution Generation - 150	**150**
S.C. 15 High Load Factor Service - 260	**260**
S.C. 16 Space Conditioning Service - 270	**270**
S.C.17 Baseload Distribute Generation Sales (Rate 2) - >1MW & <5MW	**350**
S.C. 8 Natural Gas Vehicles - Sales	**800&801**

Temperature & Interruptible Sales

S.C. 4 Interruptible Sales	**310, 311**
S.C. 4 Interruptible Sales	**320, 321**
330 - S.C. 12 Temperature Control Sales - Rate 1	**330-a**
331 - S.C. 12 Temperature Control Sales - Rate 2	**331-a**

Firm Transportation:

S.C. 5 Firm Transport - 127 (Excl. Discount Customers)	**127**
Residential General Discount Customers - R127	**R127**
S.C. 5 Firm Transport - 137 (Excl. Discount Customers)	**137**
Residential Water Heating Discount Customers - R137	**R137**
S.C. 5 Firm Transport - 147 (Excl. Discount Customers)	**147**
Residential Space Heating Discount Customers - R147	**R147**
S.C. 5 Firm Transport - 257	**257**
S.C. 5 Firm Transport - 167	**167**
S.C. 5 Firm Transport - 177	**177**
S.C. 5 Firm Transport - 158	**158**
S.C. 5 Firm Transport - 159	**159**
S.C. 5 High Load Factor Service - 267	**267**
S.C. 5 Space Conditioning Service - 277	**277**
S.C.5 Baseload Distribute Generation Transportation (Rate 1) - <1MW	**347**
S.C. 5 Natural Gas Vehicles - Transportation	**802&807**

Temperature & Interruptible Transportation

710/711 - S.C. 7 Interruptible Trans	**710, 711**
730 - S.C. 13 Temperature Control Trans - Rate 1	**730-a**
731 - S.C. 13 Temperature Control Trans - Rate 2	**731-a**

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 1 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

127	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 5 Firm Transport - 127 (Excl. Discount Customers)													
Number of Customer	3,009	3,003	2,998	2,994	2,975	2,946	2,929	2,918	2,908	2,904	2,900	2,898	2,949
Block 1	735	702	678	702	693	681	698	729	726	687	718	701	8,452
Block 2	2,889	2,273	1,650	1,671	1,573	1,709	1,765	2,717	2,847	2,409	2,995	2,744	27,242
Block 3	2,803	924	411	249	276	315	314	1,018	2,433	2,914	4,235	2,899	18,792
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	6,428	3,899	2,739	2,623	2,542	2,705	2,778	4,465	6,006	6,010	7,948	6,344	54,486
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	6,428	3,899	2,739	2,623	2,542	2,705	2,778	4,465	6,006	6,010	7,948	6,344	54,486
Customer Charges	60	60	60	60	60	59	59	58	58	58	58	58	708
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	41	33	24	24	23	25	25	39	41	35	43	39	391
Block 3	10	3	1	1	1	1	1	3	8	10	14	10	64
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	51	36	25	25	24	26	26	42	49	45	57	49	455
Billed Tariff Revenue	111	96	85	85	83	85	85	101	107	103	115	107	1,164
Tax Credit	(5)	(3)	(2)	(2)	(2)	(2)	(2)	(4)	(5)	(5)	(7)	(5)	(46)
Billed SBC	1	0	0	0	0	0	0	0	1	1	1	1	5
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed Net Margin Rev	106	93	83	83	81	83	83	98	103	98	109	102	1,122
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	107	93	83	83	81	83	83	98	103	98	110	103	1,125
Rev Taxes - Trans Charge	2	2	2	2	2	2	2	2	2	2	2	2	23
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	2	2	2	2	2	2	2	2	2	2	2	2	23
Revenue Before MTA	109	95	85	85	83	84	85	100	105	100	112	105	1,147
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	109	95	85	85	83	85	85	100	105	101	112	105	1,150
Total Billed Revenue	106	93	83	83	81	83	83	98	103	98	109	102	1,122
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	17	24	31	32	33	31	31	22	18	17	14	17	21
Dth per Customer	2	1	1	1	1	1	1	2	2	2	3	2	18
Equivalent Bills	3,051	3,045	3,040	3,036	3,016	2,987	2,970	2,959	2,948	2,944	2,940	2,938	35,873
Billed Sales per EMB	2	1	1	1	1	1	1	2	2	2	3	2	18
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	36	32	28	28	28	29	29	34	36	35	39	36	390
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 2 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY2021_S1 FY

127	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C. 5 Firm Transport - 127 (Excl. Discount Customers)													
Number of Customer	2,890	2,884	2,879	2,874	2,855	2,827	2,810	2,799	2,789	2,785	2,781	2,779	2,829
Block 1	706	675	651	674	665	653	670	700	697	659	688	672	8,110
Block 2	2,775	2,182	1,584	1,604	1,510	1,640	1,693	2,607	2,730	2,310	2,872	2,631	26,139
Block 3	2,692	888	395	239	265	303	302	976	2,333	2,795	4,061	2,780	18,029
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	6,174	3,745	2,631	2,518	2,439	2,596	2,665	4,283	5,760	5,764	7,622	6,083	52,278
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	6,174	3,745	2,631	2,518	2,439	2,596	2,665	4,283	5,760	5,764	7,622	6,083	52,278
Customer Charges	58	58	58	58	57	57	56	56	56	56	56	56	680
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	40	31	23	23	22	24	24	37	39	33	41	38	375
Block 3	9	3	1	1	1	1	1	3	8	10	14	9	61
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	49	34	24	24	23	25	25	41	47	43	55	47	437
Billed Tariff Revenue	107	92	82	81	80	81	82	97	103	98	111	103	1,116
Tax Credit	(5)	(3)	(2)	(2)	(2)	(2)	(2)	(4)	(5)	(5)	(6)	(5)	(44)
Billed SBC	1	0	0	0	0	0	0	0	1	1	1	1	5
Billed MFC	0	0	0	0	0	0	0	0	0	0	1	0	4
Billed Net Margin Rev	102	89	80	79	78	79	80	94	99	94	105	98	1,077
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	103	90	80	80	78	79	80	94	99	95	106	99	1,081
Rev Taxes - Trans Charge	2	2	2	2	2	2	2	2	2	2	2	2	22
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	2	2	2	2	2	2	2	2	2	2	2	2	22
Revenue Before MTA	105	91	82	81	80	81	81	96	101	96	108	101	1,103
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	105	92	82	81	80	81	82	96	101	97	108	101	1,105
Total Billed Revenue	102	89	80	79	78	79	80	94	99	94	105	98	1,077
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	17	24	31	32	33	31	31	22	18	17	14	17	21
Dth per Customer	2	1	1	1	1	1	1	2	2	2	3	2	18
Equivalent Bills	2,930	2,924	2,919	2,914	2,895	2,866	2,849	2,838	2,828	2,824	2,820	2,818	34,424
Billed Sales per EMB	2	1	1	1	1	1	1	2	2	2	3	2	18
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	36	32	28	28	28	29	29	34	36	35	39	36	391
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 3 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

127	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 5 Firm Transport - 127 (Excl. Discount Customers)													
Number of Customer	2,771	2,765	2,760	2,756	2,737	2,708	2,691	2,681	2,670	2,667	2,662	2,660	2,711
Block 1	677	647	625	646	637	626	642	670	667	631	659	643	7,770
Block 2	2,661	2,092	1,519	1,538	1,447	1,571	1,621	2,497	2,614	2,212	2,749	2,519	25,041
Block 3	2,582	851	378	230	254	290	289	935	2,234	2,677	3,888	2,661	17,267
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	5,919	3,590	2,522	2,414	2,338	2,487	2,552	4,102	5,514	5,520	7,296	5,823	50,077
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	5,919	3,590	2,522	2,414	2,338	2,487	2,552	4,102	5,514	5,520	7,296	5,823	50,077
Customer Charges	55	55	55	55	55	54	54	54	53	53	53	53	651
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	38	30	22	22	21	23	23	36	38	32	39	36	359
Block 3	9	3	1	1	1	1	1	3	8	9	13	9	59
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	47	33	23	23	22	24	24	39	45	41	53	45	418
Billed Tariff Revenue	102	88	78	78	76	78	78	93	99	94	106	98	1,070
Tax Credit	(5)	(3)	(2)	(2)	(2)	(2)	(2)	(3)	(5)	(5)	(6)	(5)	(42)
Billed SBC	1	0	0	0	0	0	0	0	1	1	1	1	5
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	3
Billed Net Margin Rev	98	86	76	76	75	76	76	90	94	90	101	94	1,032
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	98	86	77	76	75	76	76	90	95	90	101	94	1,035
Rev Taxes - Trans Charge	2	2	2	2	2	2	2	2	2	2	2	2	21
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	2	2	2	2	2	2	2	2	2	2	2	2	21
Revenue Before MTA	100	88	78	78	76	78	78	92	97	92	103	96	1,056
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	101	88	78	78	77	78	78	92	97	92	103	96	1,058
													-
Total Billed Revenue	98	86	76	76	75	76	76	90	94	90	101	94	1,032
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	17	24	31	32	33	31	31	22	18	17	14	17	287
Dth per Customer	2	1	1	1	1	1	1	2	2	2	3	2	19
Equivalent Bills	2,809	2,803	2,798	2,794	2,775	2,746	2,728	2,718	2,707	2,704	2,699	2,697	32,980
Billed Sales per EMB	2	1	1	1	1	1	1	2	2	2	3	2	19
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
													-
Average Revenue	36	32	28	28	28	29	29	34	36	35	39	36	391
													-
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 4 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

127	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 5 Firm Transport - 127 (Excl. Discount Customers)													
Number of Customer	2,653	2,646	2,642	2,637	2,618	2,589	2,572	2,562	2,552	2,548	2,543	2,541	2,592
Block 1	648	619	598	619	609	598	613	640	638	603	630	615	7,429
Block 2	2,548	2,002	1,454	1,472	1,384	1,502	1,550	2,386	2,498	2,114	2,626	2,406	23,942
Block 3	2,472	814	362	220	243	277	276	894	2,135	2,557	3,714	2,541	16,505
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	5,667	3,436	2,414	2,310	2,237	2,377	2,439	3,920	5,271	5,273	6,970	5,562	47,876
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	5,667	3,436	2,414	2,310	2,237	2,377	2,439	3,920	5,271	5,273	6,970	5,562	47,876
Customer Charges	53	53	53	53	52	52	52	51	51	51	51	51	623
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	37	29	21	21	20	22	22	34	36	30	38	35	344
Block 3	8	3	1	1	1	1	1	3	7	9	13	9	56
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	45	32	22	22	21	23	23	37	43	39	50	43	400
Billed Tariff Revenue	98	85	75	75	73	74	75	89	94	90	101	94	1,023
Tax Credit	(5)	(3)	(2)	(2)	(2)	(2)	(2)	(3)	(4)	(4)	(6)	(5)	(40)
Billed SBC	1	0	0	0	0	0	0	0	1	1	1	1	5
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	94	82	73	73	71	73	73	86	90	86	96	90	987
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	94	82	73	73	71	73	73	86	90	86	96	90	987
Rev Taxes - Trans Charge	2	2	1	1	1	1	1	2	2	2	2	2	20
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	2	2	1	1	1	1	1	2	2	2	2	2	20
Revenue Before MTA	96	84	75	74	73	74	74	87	92	88	98	92	1,007
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	96	84	75	75	73	74	75	88	92	88	98	92	1,009
Total Billed Revenue	94	82	73	73	71	73	73	86	90	86	96	90	987
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	17	24	31	32	33	31	31	22	18	17	14	17	21
Dth per Customer	2	1	1	1	1	1	1	2	2	2	3	2	18
Equivalent Bills	2,690	2,683	2,679	2,674	2,654	2,625	2,608	2,598	2,587	2,583	2,578	2,576	31,535
Billed Sales per EMB	2	1	1	1	1	1	1	2	2	2	3	2	18
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	36	32	28	28	28	29	29	34	36	35	39	36	389
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 5 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

127	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 5 Firm Transport - 127 (Excl. Discount Customers)													
Number of Customer	2,534	2,527	2,523	2,518	2,499	2,470	2,454	2,443	2,433	2,429	2,424	2,422	2,473
Block 1	619	591	571	591	582	571	585	611	608	575	600	586	7,088
Block 2	2,433	1,912	1,389	1,405	1,321	1,433	1,479	2,275	2,382	2,015	2,503	2,293	22,841
Block 3	2,361	778	346	210	232	264	263	852	2,035	2,438	3,540	2,422	15,742
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	5,413	3,281	2,305	2,206	2,135	2,268	2,327	3,738	5,025	5,027	6,644	5,302	45,671
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	5,413	3,281	2,305	2,206	2,135	2,268	2,327	3,738	5,025	5,027	6,644	5,302	45,671
Customer Charges	51	51	51	50	50	49	49	49	49	49	49	48	594
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	35	27	20	20	19	21	21	33	34	29	36	33	328
Block 3	8	3	1	1	1	1	1	3	7	8	12	8	54
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	43	30	21	21	20	21	22	36	41	37	48	41	381
Billed Tariff Revenue	94	81	72	71	70	71	71	84	90	86	97	90	976
Tax Credit	(5)	(3)	(2)	(2)	(2)	(2)	(2)	(3)	(4)	(4)	(6)	(4)	(39)
Billed SBC	1	0	0	0	0	0	0	0	1	1	1	1	5
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	90	78	70	70	68	69	70	82	86	82	92	86	942
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	90	78	70	70	68	69	70	82	86	82	92	86	942
Rev Taxes - Trans Charge	2	2	1	1	1	1	1	2	2	2	2	2	19
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	2	2	1	1	1	1	1	2	2	2	2	2	19
Revenue Before MTA	92	80	71	71	70	71	71	83	88	84	94	88	962
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	92	80	72	71	70	71	71	84	88	84	94	88	964
													-
Total Billed Revenue	90	78	70	70	68	69	70	82	86	82	92	86	942
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	17	24	31	32	33	31	31	22	18	17	14	17	286
Dth per Customer	2	1	1	1	1	1	1	2	2	2	3	2	19
Equivalent Bills	2,569	2,562	2,558	2,553	2,534	2,504	2,488	2,477	2,467	2,463	2,458	2,456	30,088
Billed Sales per EMB	2	1	1	1	1	1	1	2	2	2	3	2	19
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
													-
Average Revenue	36	32	28	28	28	29	29	34	36	35	39	36	390
													-
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 6 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

R127	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
Residential General Discount Customers - Trans													
Number of Customer	111	110	110	110	109	108	107	107	107	106	106	106	108
Block 1	24	22	20	21	21	20	22	25	22	19	25	24	266
Block 2	72	52	26	26	22	24	32	67	56	51	91	81	601
Block 3	45	13	5	3	4	3	5	17	22	28	108	67	319
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	141	87	51	51	47	46	60	109	100	98	223	172	1,186
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	141	87	51	51	47	46	60	109	100	98	223	172	1,186
Customer Charges	2	2	2	2	2	2	2	2	2	2	2	2	26
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	0	0	0	0	0	1	1	1	1	1	9
Block 3	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	1	1	0	0	0	0	0	1	1	1	2	1	10
Billed Tariff Revenue	3	3	3	3	3	3	3	3	3	3	4	4	36
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	3	3	3	3	2	2	3	3	3	3	4	3	35
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	3	3	3	3	2	2	3	3	3	3	4	3	35
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Revenue Before MTA	3	3	3	3	3	3	3	3	3	3	4	3	36
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	3	3	3	3	3	3	3	3	3	3	4	3	36
Total Billed Revenue	3	3	3	3	2	2	3	3	3	3	4	3	35
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	24	35	51	51	54	55	44	29	30	30	17	20	30
Dth per Customer	1	1	0	0	0	0	1	1	1	1	2	2	11
Equivalent Bills	113	112	112	112	111	110	108	108	108	107	107	107	1,315
Billed Sales per EMB	1	1	0	0	0	0	1	1	1	1	2	2	11
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	30	27	24	24	23	24	25	30	28	28	35	33	329
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 7 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY2021_S1 FY

R127	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
Residential General Discount Customers - Trans													
Number of Customer	106	106	105	105	105	103	103	102	102	102	102	101	104
Block 1	23	22	19	20	20	19	21	24	21	19	24	23	254
Block 2	69	50	25	25	21	23	31	64	53	49	87	77	575
Block 3	43	12	5	3	3	3	5	16	21	27	104	64	306
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	135	83	49	48	45	44	57	104	96	95	215	164	1,135
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	135	83	49	48	45	44	57	104	96	95	215	164	1,135
Customer Charges	2	2	2	2	2	2	2	2	2	2	2	2	25
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	0	0	0	0	0	1	1	1	1	1	8
Block 3	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	1	1	0	0	0	0	0	1	1	1	2	1	9
Billed Tariff Revenue	3	3	2	2	2	2	3	3	3	3	4	3	34
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	3	3	2	2	2	2	2	3	3	3	3	3	33
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	3	3	2	2	2	2	2	3	3	3	4	3	33
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Revenue Before MTA	3	3	2	2	2	2	3	3	3	3	4	3	34
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	3	3	2	2	2	2	3	3	3	3	4	3	34
Total Billed Revenue	3	3	2	2	2	2	2	3	3	3	3	3	33
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	24	35	51	52	55	55	44	29	30	30	17	20	30
Dth per Customer	1	1	0	0	0	0	1	1	1	1	2	2	11
Equivalent Bills	107	107	106	106	106	104	104	103	103	103	103	102	1,259
Billed Sales per EMB	1	1	0	0	0	0	1	1	1	1	2	2	11
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	31	27	24	24	23	24	25	30	28	28	35	33	330
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 8 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

R127	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year 24,255
Residential General Discount Customers - Trans													-
Number of Customer	101	101	101	100	100	99	98	97	97	97	97	97	99
													-
Block 1	22	21	18	19	19	18	20	23	20	18	23	22	243
Block 2	66	47	24	24	20	22	30	61	51	47	83	74	548
Block 3	41	12	5	3	3	3	5	15	20	25	98	62	292
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	128	79	47	46	43	43	55	99	91	90	204	158	1,083
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	128	79	47	46	43	43	55	99	91	90	204	158	1,083
													-
Customer Charges	2	2	2	2	2	2	2	2	2	2	2	2	24
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	0	0	0	0	0	1	1	1	1	1	8
Block 3	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	1	1	0	0	0	0	0	1	1	1	2	1	9
Billed Tariff Revenue	3	3	2	2	2	2	2	3	3	3	3	3	33
													-
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	3	3	2	2	2	2	2	3	3	3	3	3	32
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	3	3	2	2	2	2	2	3	3	3	3	3	32
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Revenue Before MTA	3	3	2	2	2	2	2	3	3	3	3	3	32
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	3	3	2	2	2	2	2	3	3	3	3	3	33
Total Billed Revenue	3	3	2	2	2	2	2	3	3	3	3	3	32
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	24	35	51	52	55	55	44	29	30	30	17	20	30
Dth per Customer	1	1	0	0	0	0	1	1	1	1	2	2	11
Equivalent Bills	102	102	102	101	101	100	99	98	98	98	98	98	1,201
Billed Sales per EMB	1	1	0	0	0	0	1	1	1	1	2	2	11
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	31	27	24	24	23	24	25	30	28	28	35	33	330
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 9 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

R127	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
Residential General Discount Customers - Trans													
Number of Customer	96	96	96	96	95	94	93	93	92	92	92	92	94
Block 1	21	20	17	19	18	17	19	22	19	17	22	21	231
Block 2	62	45	23	23	19	21	28	59	48	44	79	70	521
Block 3	39	11	5	3	3	2	4	15	19	24	93	59	277
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	122	76	45	44	41	40	52	95	86	85	194	149	1,029
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	122	76	45	44	41	40	52	95	86	85	194	149	1,029
Customer Charges	2	2	2	2	2	2	2	2	2	2	2	2	23
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	0	0	0	0	0	1	1	1	1	1	7
Block 3	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	1	1	0	0	0	0	0	1	1	1	1	1	8
Billed Tariff Revenue	3	3	2	2	2	2	2	3	3	3	3	3	31
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	3	3	2	2	2	2	2	3	3	2	3	3	30
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	3	3	2	2	2	2	2	3	3	2	3	3	30
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Revenue Before MTA	3	3	2	2	2	2	2	3	3	3	3	3	31
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	3	3	2	2	2	2	2	3	3	3	3	3	31
Total Billed Revenue	3	3	2	2	2	2	2	3	3	2	3	3	30
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	24	34	51	51	54	55	44	29	30	30	17	20	30
Dth per Customer	1	1	0	0	0	0	1	1	1	1	2	2	11
Equivalent Bills	97	97	97	97	96	95	94	94	93	93	93	93	1,143
Billed Sales per EMB	1	1	0	0	0	0	1	1	1	1	2	2	11
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	30	27	24	24	23	23	25	29	28	28	35	33	329
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 10 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Year
R127	2023	2023	2023	2023	2023	2023	2023	2023	2023	2024	2024	2024	24,279
Residential General Discount Customers - Trans													-
Number of Customer	92	91	91	91	90	89	88	88	87	87	87	87	89
													-
Block 1	20	19	17	18	17	16	18	20	18	16	20	20	219
Block 2	60	43	21	22	18	20	27	55	46	42	74	66	494
Block 3	37	10	4	3	3	2	4	14	18	23	88	55	262
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	117	72	42	42	38	38	49	90	82	81	183	141	975
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	117	72	42	42	38	38	49	90	82	81	183	141	975
													-
Customer Charges	2	2	2	2	2	2	2	2	2	2	2	2	21
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	1	0	0	0	0	0	1	1	1	1	1	7
Block 3	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	1	1	0	0	0	0	0	1	1	1	1	1	8
Billed Tariff Revenue	3	2	2	2	2	2	2	3	2	2	3	3	29
													-
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	3	2	2	2	2	2	2	3	2	2	3	3	29
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	3	2	2	2	2	2	2	3	2	2	3	3	29
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Revenue Before MTA	3	2	2	2	2	2	2	3	2	2	3	3	29
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	3	2	2	2	2	2	2	3	2	2	3	3	29
Total Billed Revenue	3	2	2	2	2	2	2	3	2	2	3	3	29
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	24	35	51	51	54	55	44	29	30	30	17	20	30
Dth per Customer	1	1	0	0	0	0	1	1	1	1	2	2	11
Equivalent Bills	93	92	92	92	91	90	89	89	88	88	88	88	1,083
Billed Sales per EMB	1	1	0	0	0	0	1	1	1	1	2	2	11
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	30	27	24	24	23	23	25	30	28	28	35	33	329
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 11 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

137	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 5 Firm Transport - 137 (Incl. Discount Customers)													
Number of Customer	1,534	1,530	1,528	1,526	1,516	1,501	1,493	1,487	1,482	1,480	1,478	1,477	1,503
Block 1	445	440	441	439	431	430	428	430	428	426	428	411	5,177
Block 2	4,048	3,504	2,890	2,430	1,710	2,041	2,281	3,472	3,731	3,277	4,068	4,035	37,485
Block 3	2,889	966	441	557	991	745	431	1,141	2,388	2,773	3,984	2,530	19,835
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	7,381	4,911	3,772	3,425	3,132	3,216	3,140	5,043	6,546	6,476	8,481	6,975	62,498
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	7,381	4,911	3,772	3,425	3,132	3,216	3,140	5,043	6,546	6,476	8,481	6,975	62,498
Customer Charges	31	31	31	31	30	30	30	30	30	30	30	30	361
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	58	50	41	35	25	29	33	50	54	47	58	58	538
Block 3	10	3	2	2	3	3	1	4	8	9	14	9	68
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	68	54	43	37	28	32	34	54	62	56	72	67	606
Billed Tariff Revenue	99	84	74	67	58	62	64	83	91	86	102	96	967
Tax Credit	(6)	(4)	(3)	(3)	(3)	(3)	(3)	(4)	(6)	(5)	(7)	(6)	(53)
Billed SBC	1	0	0	0	0	0	0	0	1	1	1	1	5
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	3
Billed Net Margin Rev	93	80	71	65	56	59	62	80	86	81	95	91	919
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	93	81	71	65	56	60	62	80	87	81	96	91	922
Rev Taxes - Trans Charge	2	2	1	1	1	1	1	2	2	2	2	2	19
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	2	2	1	1	1	1	1	2	2	2	2	2	19
Revenue Before MTA	95	82	72	66	57	61	63	82	88	83	97	93	941
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	95	83	72	66	57	61	63	82	89	83	98	93	943
Total Billed Revenue	93	80	71	65	56	59	62	80	86	81	95	91	919
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	13	17	19	19	18	19	20	16	14	13	12	13	15
Dth per Customer	5	3	2	2	2	2	2	3	4	4	6	5	42
Equivalent Bills	1,555	1,551	1,549	1,547	1,537	1,522	1,514	1,508	1,503	1,501	1,499	1,498	18,282
Billed Sales per EMB	5	3	2	2	2	2	2	3	4	4	6	5	42
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	62	54	47	43	38	41	42	55	60	56	66	63	627
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 12 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY2021_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Year
137	2020	2020	2020	2020	2020	2020	2020	2020	2020	2021	2021	2021	(Apr20-Mar21)
S.C. 5 Firm Transport - 137 (Incl. Discount Customers)													
Number of Customer	1,473	1,470	1,467	1,465	1,455	1,441	1,432	1,427	1,421	1,420	1,417	1,416	1,442
Block 1	427	423	423	422	414	413	410	413	410	409	410	394	4,968
Block 2	3,887	3,366	2,775	2,332	1,641	1,959	2,188	3,332	3,577	3,145	3,901	3,868	35,970
Block 3	2,774	928	423	534	951	715	413	1,095	2,289	2,660	3,820	2,426	19,030
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	7,088	4,718	3,621	3,288	3,006	3,087	3,011	4,840	6,277	6,213	8,131	6,687	59,968
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	7,088	4,718	3,621	3,288	3,006	3,087	3,011	4,840	6,277	6,213	8,131	6,687	59,968
Customer Charges	29	29	29	29	29	29	29	29	28	28	28	28	347
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	56	48	40	33	24	28	31	48	51	45	56	56	516
Block 3	9	3	1	2	3	2	1	4	8	9	13	8	65
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	65	51	41	35	27	31	33	52	59	54	69	64	581
Billed Tariff Revenue	95	81	71	65	56	59	61	80	88	83	97	92	928
Tax Credit	(6)	(4)	(3)	(3)	(3)	(3)	(3)	(4)	(5)	(5)	(7)	(6)	(51)
Billed SBC	1	0	0	0	0	0	0	0	1	1	1	1	5
Billed MFC	0	0	0	0	0	0	0	0	0	0	1	0	4
Billed Net Margin Rev	89	77	68	62	54	57	59	76	83	78	91	87	883
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	90	78	68	62	54	57	59	77	83	78	92	88	887
Rev Taxes - Trans Charge	2	2	1	1	1	1	1	2	2	2	2	2	18
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	2	2	1	1	1	1	1	2	2	2	2	2	18
Revenue Before MTA	92	79	70	64	55	58	61	78	85	80	94	89	905
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	92	79	70	64	55	59	61	79	85	80	94	90	906
Total Billed Revenue	89	77	68	62	54	57	59	76	83	78	91	87	883
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	13	17	19	19	18	19	20	16	14	13	12	13	15
Dth per Customer	5	3	2	2	2	2	2	3	4	4	6	5	42
Equivalent Bills	1,493	1,490	1,487	1,485	1,475	1,461	1,452	1,447	1,441	1,440	1,437	1,436	17,544
Billed Sales per EMB	5	3	2	2	2	2	2	3	4	4	6	5	42
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	62	54	48	44	38	41	42	55	60	56	66	63	629
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 13 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

137	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 5 Firm Transport - 137 (Incl. Discount Customers)													
Number of Customer	1,412	1,409	1,407	1,404	1,395	1,380	1,372	1,366	1,361	1,359	1,357	1,356	1,382
Block 1	409	406	406	404	396	396	393	395	393	391	393	377	4,759
Block 2	3,726	3,227	2,661	2,235	1,574	1,876	2,096	3,189	3,426	3,009	3,735	3,704	34,459
Block 3	2,660	890	406	512	911	685	396	1,048	2,193	2,546	3,658	2,323	18,228
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	6,794	4,522	3,473	3,151	2,882	2,957	2,885	4,633	6,012	5,946	7,787	6,404	57,446
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	6,794	4,522	3,473	3,151	2,882	2,957	2,885	4,633	6,012	5,946	7,787	6,404	57,446
Customer Charges	28	28	28	28	28	28	27	27	27	27	27	27	332
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	53	46	38	32	23	27	30	46	49	43	54	53	495
Block 3	9	3	1	2	3	2	1	4	7	9	12	8	62
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	63	49	40	34	26	29	31	49	57	52	66	61	557
Billed Tariff Revenue	91	78	68	62	54	57	59	77	84	79	93	88	889
Tax Credit	(6)	(4)	(3)	(3)	(2)	(2)	(2)	(4)	(5)	(5)	(7)	(5)	(48)
Billed SBC	1	0	0	0	0	0	0	0	1	1	1	1	6
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	3
Billed Net Margin Rev	86	74	65	60	51	55	57	73	79	75	87	83	846
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	86	74	65	60	52	55	57	73	80	75	88	84	849
Rev Taxes - Trans Charge	2	2	1	1	1	1	1	1	2	2	2	2	17
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	2	2	1	1	1	1	1	1	2	2	2	2	17
Revenue Before MTA	88	76	67	61	53	56	58	75	81	76	90	85	866
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	88	76	67	61	53	56	58	75	81	77	90	86	868
Total Billed Revenue	86	74	65	60	51	55	57	73	79	75	87	83	846
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	13	17	19	19	18	19	20	16	14	13	12	13	15
Dth per Customer	5	3	2	2	2	2	2	3	4	4	6	5	42
Equivalent Bills	1,432	1,429	1,427	1,424	1,414	1,399	1,391	1,385	1,380	1,378	1,376	1,375	16,808
Billed Sales per EMB	5	3	2	2	2	2	2	3	4	4	6	5	42
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	62	54	48	44	38	41	42	55	60	56	66	63	628
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 14 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

137	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 5 Firm Transport - 137 (Incl. Discount Customers)													
Number of Customer	1,352	1,349	1,346	1,344	1,334	1,320	1,311	1,306	1,300	1,298	1,296	1,295	1,321
Block 1	392	388	388	387	379	378	376	378	375	373	375	360	4,550
Block 2	3,567	3,089	2,546	2,140	1,505	1,794	2,003	3,049	3,273	2,874	3,567	3,537	32,945
Block 3	2,547	852	388	490	872	655	378	1,002	2,094	2,432	3,494	2,218	17,423
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	6,506	4,330	3,322	3,017	2,756	2,828	2,757	4,429	5,742	5,679	7,437	6,116	54,919
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	6,506	4,330	3,322	3,017	2,756	2,828	2,757	4,429	5,742	5,679	7,437	6,116	54,919
Customer Charges	27	27	27	27	27	26	26	26	26	26	26	26	317
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	51	44	37	31	22	26	29	44	47	41	51	51	473
Block 3	9	3	1	2	3	2	1	3	7	8	12	8	59
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	60	47	38	32	25	28	30	47	54	50	63	58	532
Billed Tariff Revenue	87	74	65	59	51	54	56	73	80	76	89	84	850
Tax Credit	(5)	(4)	(3)	(3)	(2)	(2)	(2)	(4)	(5)	(5)	(6)	(5)	(46)
Billed SBC	1	0	0	0	0	0	0	0	1	1	1	1	6
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	82	71	62	57	49	52	54	70	76	71	84	80	809
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	82	71	62	57	49	52	54	70	76	71	84	80	809
Rev Taxes - Trans Charge	2	1	1	1	1	1	1	1	2	1	2	2	17
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	2	1	1	1	1	1	1	1	2	1	2	2	17
Revenue Before MTA	84	73	64	58	50	53	55	71	77	73	85	81	826
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	84	73	64	58	50	54	55	72	78	73	85	82	827
Total Billed Revenue	82	71	62	57	49	52	54	70	76	71	84	80	809
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	13	17	19	19	18	19	20	16	14	13	11	13	15
Dth per Customer	5	3	2	2	2	2	2	3	4	4	6	5	42
Equivalent Bills	1,371	1,368	1,365	1,363	1,353	1,338	1,329	1,324	1,318	1,316	1,314	1,313	16,071
Billed Sales per EMB	5	3	2	2	2	2	2	3	4	4	6	5	42
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	62	54	47	43	38	41	42	55	60	56	66	63	626
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 15 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Year
137	2023	2023	2023	2023	2023	2023	2023	2023	2023	2024	2024	2024	(Apr23-Mar24)
S.C. 5 Firm Transport - 137 (Incl. Discount Customers)													
Number of Customer	1,291	1,288	1,286	1,283	1,274	1,259	1,251	1,245	1,240	1,238	1,236	1,234	1,260
Block 1	374	371	371	369	362	361	359	360	358	356	358	343	4,342
Block 2	3,406	2,950	2,432	2,043	1,437	1,712	1,911	2,907	3,122	2,742	3,402	3,371	31,434
Block 3	2,432	814	371	468	832	625	361	955	1,998	2,319	3,332	2,114	16,621
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	6,212	4,134	3,174	2,880	2,632	2,697	2,631	4,222	5,477	5,417	7,092	5,828	52,397
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	6,212	4,134	3,174	2,880	2,632	2,697	2,631	4,222	5,477	5,417	7,092	5,828	52,397
Customer Charges	26	26	26	26	26	25	25	25	25	25	25	25	303
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	49	42	35	29	21	25	27	42	45	39	49	48	451
Block 3	8	3	1	2	3	2	1	3	7	8	11	7	57
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	57	45	36	31	23	27	29	45	52	47	60	56	508
Billed Tariff Revenue	83	71	62	57	49	52	54	70	76	72	85	80	811
Tax Credit	(5)	(3)	(3)	(2)	(2)	(2)	(2)	(4)	(5)	(5)	(6)	(5)	(44)
Billed SBC	1	0	0	0	0	0	0	0	1	1	1	1	6
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	79	68	60	55	47	50	52	67	72	68	80	76	772
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	79	68	60	55	47	50	52	67	72	68	80	76	772
Rev Taxes - Trans Charge	2	1	1	1	1	1	1	1	1	1	2	2	16
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	2	1	1	1	1	1	1	1	1	1	2	2	16
Revenue Before MTA	80	69	61	56	48	51	53	68	74	69	81	78	788
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	80	69	61	56	48	51	53	68	74	70	82	78	790
Total Billed Revenue	79	68	60	55	47	50	52	67	72	68	80	76	772
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	13	17	19	19	18	19	20	16	14	13	11	13	15
Dth per Customer	5	3	2	2	2	2	2	3	4	4	6	5	42
Equivalent Bills	1,309	1,306	1,304	1,301	1,292	1,276	1,268	1,262	1,257	1,255	1,253	1,251	15,335
Billed Sales per EMB	5	3	2	2	2	2	2	3	4	4	6	5	42
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	62	54	47	43	38	41	42	55	60	56	66	63	627
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 16 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

R137	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 5 Firm Transport - 137 (Incl. Discount Customers)													
Number of Customer	4	4	4	4	4	4	4	4	4	4	4	4	4
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	14
Block 2	9	6	3	4	2	2	2	7	8	7	10	11	71
Block 3	5	1	0	1	1	1	0	1	4	4	10	7	35
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	16	7	5	5	4	4	4	9	13	12	21	19	120
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	16	7	5	5	4	4	4	9	13	12	21	19	120
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Tariff Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	0	0	0	0	0	0	0	0	0	0	0	0	2
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Before MTA	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Billed Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	14	22	27	25	26	29	31	19	16	15	12	13	17
Dth per Customer	4	2	1	1	1	1	1	2	3	3	5	5	30
Equivalent Bills	4	4	4	4	4	4	4	4	4	4	4	4	49
Billed Sales per EMB	4	2	1	1	1	1	1	2	3	3	5	5	30
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	56	40	32	33	28	28	28	44	50	47	63	63	514
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 17 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY2021_S1 FY

R137	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C. 5 Firm Transport - 137 (Incl. Discount Customers)													
Number of Customer	4	4	4	4	4	4	4	4	4	4	4	4	4
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	14
Block 2	9	6	3	4	2	2	2	7	8	7	10	11	71
Block 3	5	1	0	1	1	1	0	1	4	4	10	7	35
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	16	7	5	5	4	4	4	9	13	12	21	19	120
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	16	7	5	5	4	4	4	9	13	12	21	19	120
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Tariff Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	0	0	0	0	0	0	0	0	0	0	0	0	2
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Before MTA	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Billed Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	14	22	27	25	26	29	31	19	16	15	12	13	17
Dth per Customer	4	2	1	1	1	1	1	2	3	3	5	5	30
Equivalent Bills	4	4	4	4	4	4	4	4	4	4	4	4	49
Billed Sales per EMB	4	2	1	1	1	1	1	2	3	3	5	5	30
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	56	40	32	33	28	28	28	44	51	47	64	64	515
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 18 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

R137	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 5 Firm Transport - 137 (Incl. Discount Customers)													
Number of Customer	4	4	4	4	4	4	4	4	4	4	4	4	4
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	14
Block 2	9	6	3	4	2	2	2	7	8	7	10	11	71
Block 3	5	1	0	1	1	1	0	1	4	4	10	7	35
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	16	7	5	5	4	4	4	9	13	12	21	19	120
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	16	7	5	5	4	4	4	9	13	12	21	19	120
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Tariff Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	0	0	0	0	0	0	0	0	0	0	0	0	2
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Before MTA	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Billed Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	14	22	27	25	26	29	31	19	16	15	12	13	17
Dth per Customer	4	2	1	1	1	1	1	2	3	3	5	5	30
Equivalent Bills	4	4	4	4	4	4	4	4	4	4	4	4	49
Billed Sales per EMB	4	2	1	1	1	1	1	2	3	3	5	5	30
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	56	40	32	33	28	28	28	44	50	47	64	63	515
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 19 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

R137	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 5 Firm Transport - 137 (Incl. Discount Customers)													
Number of Customer	4	4	4	4	3	3	3	3	3	3	3	3	3
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	11
Block 2	9	6	3	4	2	2	2	5	6	5	8	8	58
Block 3	5	1	0	1	1	0	0	1	3	3	7	5	28
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	16	7	5	5	3	3	3	7	10	9	16	14	98
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	16	7	5	5	3	3	3	7	10	9	16	14	98
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Tariff Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	0	0	0	0	0	0	0	0	0	0	0	0	2
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Before MTA	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Billed Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	14	22	27	25	26	29	31	19	16	15	12	13	17
Dth per Customer	4	2	1	1	1	1	1	2	3	3	5	5	29
Equivalent Bills	4	4	4	4	3	3	3	3	3	3	3	3	41
Billed Sales per EMB	4	2	1	1	1	1	1	2	3	3	5	5	29
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	56	40	32	33	28	28	28	44	50	47	63	63	510
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 20 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

R137	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 5 Firm Transport - 137 (Incl. Discount Customers)													
Number of Customer	3	3	3	3	3	3	3	3	3	3	3	3	3
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	10
Block 2	7	4	2	3	2	2	2	5	6	5	8	8	53
Block 3	4	1	0	1	1	0	0	1	3	3	7	5	27
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	12	6	3	4	3	3	3	7	10	9	16	14	90
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	12	6	3	4	3	3	3	7	10	9	16	14	90
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	0	0	0	0	0	0	0	0	0	0	0	0	1
Block 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Tariff Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	0	0	0	0	0	0	0	0	0	0	0	0	2
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Before MTA	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Billed Revenue	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	14	22	27	25	26	29	31	19	16	15	12	13	17
Dth per Customer	4	2	1	1	1	1	1	2	3	3	5	5	30
Equivalent Bills	3	3	3	3	3	3	3	3	3	3	3	3	37
Billed Sales per EMB	4	2	1	1	1	1	1	2	3	3	5	5	30
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	56	40	32	33	28	28	28	44	50	47	63	63	514
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 21 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

147	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 5 Firm Transport - 147 (Excl. Discount Customers)													
Number of Customer	23,078	23,094	23,107	23,124	23,161	23,223	23,272	23,323	23,379	23,447	23,499	23,518	23,269
Block 1	6,884	6,876	6,828	6,762	6,762	6,804	6,865	6,933	6,978	6,999	7,014	7,021	82,725
Block 2	105,654	88,721	65,234	49,796	51,135	50,061	80,841	98,727	107,290	108,658	108,950	108,318	1,023,386
Block 3	235,770	53,919	21,262	13,559	12,587	16,151	42,362	148,744	312,878	492,651	449,546	299,217	2,098,647
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	348,308	149,516	93,324	70,117	70,484	73,016	130,068	254,404	427,146	608,309	565,510	414,556	3,204,758
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	348,308	149,516	93,324	70,117	70,484	73,016	130,068	254,404	427,146	608,309	565,510	414,556	3,204,758
Customer Charges	507	507	507	508	509	510	511	512	513	515	516	516	6,132
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1,356	1,139	838	639	657	643	1,038	1,268	1,377	1,395	1,399	1,391	13,139
Block 3	693	158	62	40	37	47	124	437	919	1,447	1,321	879	6,166
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	2,049	1,298	900	679	694	690	1,162	1,705	2,297	2,842	2,720	2,270	19,305
Billed Tariff Revenue	2,556	1,805	1,407	1,187	1,202	1,200	1,673	2,217	2,810	3,357	3,236	2,786	25,437
Tax Credit	(119)	(51)	(32)	(24)	(24)	(25)	(44)	(87)	(146)	(208)	(193)	(142)	(1,095)
Billed SBC	29	13	8	6	6	6	11	21	36	51	47	35	269
Billed MFC	15	7	4	3	3	3	6	11	19	27	25	18	140
Billed Net Margin Rev	2,466	1,766	1,383	1,169	1,184	1,181	1,640	2,151	2,700	3,201	3,090	2,679	24,611
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2,481	1,773	1,387	1,172	1,187	1,185	1,646	2,162	2,719	3,227	3,115	2,698	24,751
Rev Taxes - Trans Charge	50	36	28	24	24	24	33	44	55	65	63	55	502
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	50	36	28	24	24	24	33	44	55	65	63	55	502
Revenue Before MTA	2,532	1,809	1,416	1,196	1,211	1,209	1,679	2,206	2,774	3,292	3,178	2,752	25,253
MTA Taxes - Trans Charge	5	4	3	2	2	2	3	4	5	6	6	5	49
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	5	4	3	2	2	2	3	4	5	6	6	5	49
Total Revenue	2,537	1,812	1,418	1,198	1,214	1,211	1,682	2,210	2,779	3,299	3,184	2,758	25,302
Total Billed Revenue	2,466	1,766	1,383	1,169	1,184	1,181	1,640	2,151	2,700	3,201	3,090	2,679	24,611
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7	12	15	17	17	17	13	9	7	5	6	7	8
Dth per Customer	15	6	4	3	3	3	6	11	18	26	24	18	138
Equivalent Bills	23,399	23,415	23,428	23,445	23,483	23,546	23,595	23,647	23,704	23,773	23,825	23,845	283,103
Billed Sales per EMB	15	6	4	3	3	3	6	11	18	26	24	18	138
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	110	78	61	52	52	52	72	95	119	141	135	117	1,087
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 22 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY2021_S1 FY

147	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C. 5 Firm Transport - 147 (Excl. Discount Customers)													
Number of Customer	23,545	23,562	23,575	23,592	23,629	23,691	23,739	23,791	23,847	23,915	23,967	23,985	23,737
Block 1	7,024	7,015	6,965	6,897	6,898	6,940	7,002	7,072	7,117	7,139	7,154	7,160	84,382
Block 2	107,792	90,519	66,059	50,214	51,553	50,469	82,180	100,708	109,437	110,827	111,120	110,346	1,041,225
Block 3	240,541	55,011	21,282	13,513	12,541	16,127	42,502	151,729	319,142	502,485	458,499	288,393	2,121,764
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	355,357	152,545	94,306	70,624	70,992	73,535	131,685	259,509	435,696	620,451	576,773	405,898	3,247,371
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	355,357	152,545	94,306	70,624	70,992	73,535	131,685	259,509	435,696	620,451	576,773	405,898	3,247,371
Customer Charges	517	517	518	518	519	520	521	522	524	525	526	527	6,255
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1,384	1,162	848	645	662	648	1,055	1,293	1,405	1,423	1,427	1,417	13,368
Block 3	707	162	63	40	37	47	125	446	938	1,476	1,347	847	6,234
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	2,091	1,324	911	684	699	695	1,180	1,739	2,343	2,899	2,774	2,264	19,602
Billed Tariff Revenue	2,608	1,841	1,428	1,202	1,218	1,216	1,701	2,261	2,866	3,424	3,300	2,791	25,857
Tax Credit	(121)	(52)	(32)	(24)	(24)	(25)	(45)	(89)	(149)	(212)	(197)	(139)	(1,109)
Billed SBC	32	14	9	6	6	7	12	24	40	56	53	37	296
Billed MFC	24	10	6	5	5	5	9	18	30	42	39	28	222
Billed Net Margin Rev	2,519	1,803	1,405	1,185	1,200	1,197	1,668	2,196	2,757	3,269	3,156	2,689	25,044
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2,543	1,813	1,411	1,190	1,205	1,202	1,677	2,214	2,787	3,311	3,195	2,717	25,265
Rev Taxes - Trans Charge	51	37	29	24	24	24	34	45	56	67	64	55	511
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	51	37	29	24	24	24	34	45	56	67	64	55	511
Revenue Before MTA	2,594	1,850	1,440	1,214	1,229	1,227	1,711	2,259	2,843	3,378	3,259	2,772	25,776
MTA Taxes - Trans Charge	5	4	3	2	2	2	3	4	5	7	6	5	50
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	5	4	3	2	2	2	3	4	6	7	6	5	50
Total Revenue	2,600	1,854	1,443	1,216	1,232	1,229	1,715	2,263	2,849	3,384	3,266	2,777	25,826
Total Billed Revenue	2,519	1,803	1,405	1,185	1,200	1,197	1,668	2,196	2,757	3,269	3,156	2,689	25,044
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7	12	15	17	17	17	13	9	7	5	6	7	8
Dth per Customer	15	6	4	3	3	3	6	11	18	26	24	17	137
Equivalent Bills	23,872	23,889	23,902	23,920	23,957	24,020	24,069	24,121	24,178	24,247	24,300	24,318	288,794
Billed Sales per EMB	15	6	4	3	3	3	6	11	18	26	24	17	137
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	110	79	61	52	52	52	72	95	119	142	136	116	1,088
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 23 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

147	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 5 Firm Transport - 147 (Excl. Discount Customers)													
Number of Customer	24,013	24,029	24,043	24,059	24,097	24,159	24,207	24,258	24,315	24,383	24,435	24,453	24,204
Block 1	7,163	7,154	7,102	7,032	7,034	7,075	7,140	7,211	7,257	7,279	7,293	7,300	86,039
Block 2	109,935	92,313	66,864	50,606	51,947	50,847	83,512	102,685	111,585	112,996	113,290	112,499	1,059,079
Block 3	245,322	56,102	21,286	13,454	12,483	16,095	42,616	154,707	325,405	512,318	467,452	294,020	2,161,259
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	362,420	155,569	95,252	71,091	71,464	74,017	133,268	264,603	444,247	632,593	588,035	413,818	3,306,377
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	362,420	155,569	95,252	71,091	71,464	74,017	133,268	264,603	444,247	632,593	588,035	413,818	3,306,377
Customer Charges	527	528	528	528	529	531	532	533	534	535	537	537	6,379
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1,411	1,185	858	650	667	653	1,072	1,318	1,433	1,451	1,455	1,444	13,598
Block 3	721	165	63	40	37	47	125	455	956	1,505	1,373	864	6,350
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	2,132	1,350	921	689	704	700	1,197	1,773	2,389	2,956	2,828	2,308	19,947
Billed Tariff Revenue	2,660	1,878	1,449	1,218	1,233	1,231	1,729	2,306	2,923	3,491	3,365	2,845	26,326
Tax Credit	(124)	(53)	(33)	(24)	(24)	(25)	(46)	(90)	(152)	(216)	(201)	(141)	(1,130)
Billed SBC	35	15	9	7	7	7	13	26	43	61	57	40	320
Billed MFC	25	11	6	5	5	3	6	12	20	28	26	18	164
Billed Net Margin Rev	2,571	1,840	1,426	1,200	1,215	1,213	1,696	2,241	2,814	3,337	3,221	2,744	25,517
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2,596	1,850	1,432	1,205	1,220	1,216	1,702	2,253	2,834	3,365	3,247	2,762	25,681
Rev Taxes - Trans Charge	52	38	29	24	25	25	35	46	57	68	66	56	521
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	52	38	29	24	25	25	35	46	57	68	66	56	521
Revenue Before MTA	2,648	1,888	1,461	1,230	1,245	1,241	1,737	2,298	2,891	3,433	3,312	2,818	26,201
MTA Taxes - Trans Charge	5	4	3	2	2	2	3	4	6	7	6	5	51
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	5	4	3	2	2	2	3	4	6	7	6	5	51
Total Revenue	2,653	1,891	1,464	1,232	1,247	1,243	1,740	2,303	2,897	3,439	3,319	2,823	26,253
Total Billed Revenue	2,571	1,840	1,426	1,200	1,215	1,213	1,696	2,241	2,814	3,337	3,221	2,744	25,517
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7	12	15	17	17	17	13	9	7	5	6	7	8
Dth per Customer	15	6	4	3	3	3	6	11	18	26	24	17	137
Equivalent Bills	24,347	24,363	24,377	24,393	24,432	24,495	24,543	24,595	24,653	24,722	24,774	24,793	294,485
Billed Sales per EMB	15	6	4	3	3	3	6	11	18	26	24	17	137
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	110	79	61	51	52	51	72	95	119	141	136	115	1,085
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 24 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

147	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 5 Firm Transport - 147 (Excl. Discount Customers)													
Number of Customer	24,481	24,497	24,511	24,527	24,564	24,626	24,675	24,726	24,783	24,851	24,902	24,921	24,672
Block 1	7,303	7,293	7,239	7,167	7,169	7,210	7,278	7,350	7,397	7,418	7,433	7,439	87,696
Block 2	112,077	94,111	67,650	50,977	52,315	51,199	84,789	104,666	113,733	115,165	115,455	114,652	1,076,788
Block 3	250,103	57,194	21,273	13,382	12,413	16,049	42,746	157,692	331,668	522,151	476,386	299,647	2,200,704
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	369,483	158,599	96,162	71,525	71,896	74,458	134,812	269,708	452,797	644,734	599,274	421,738	3,365,188
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	369,483	158,599	96,162	71,525	71,896	74,458	134,812	269,708	452,797	644,734	599,274	421,738	3,365,188
Customer Charges	538	538	538	539	539	541	542	543	544	546	547	547	6,502
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1,439	1,208	869	654	672	657	1,089	1,344	1,460	1,479	1,482	1,472	13,825
Block 3	735	168	63	39	36	47	126	463	974	1,534	1,400	880	6,466
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	2,174	1,376	931	694	708	704	1,214	1,807	2,435	3,013	2,882	2,352	20,291
Billed Tariff Revenue	2,711	1,914	1,469	1,232	1,248	1,245	1,756	2,350	2,979	3,558	3,429	2,900	26,792
Tax Credit	(126)	(54)	(33)	(24)	(25)	(25)	(46)	(92)	(155)	(220)	(205)	(144)	(1,150)
Billed SBC	39	17	10	7	8	8	14	28	47	67	63	44	351
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	2,624	1,877	1,447	1,215	1,231	1,228	1,724	2,286	2,871	3,405	3,287	2,800	25,994
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2,624	1,877	1,447	1,215	1,231	1,228	1,724	2,286	2,871	3,405	3,287	2,800	25,994
Rev Taxes - Trans Charge	54	38	30	25	25	25	35	47	59	70	67	57	531
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	54	38	30	25	25	25	35	47	59	70	67	57	531
Revenue Before MTA	2,677	1,915	1,476	1,240	1,256	1,253	1,759	2,333	2,930	3,475	3,354	2,857	26,524
MTA Taxes - Trans Charge	5	4	3	2	2	2	3	5	6	7	7	6	52
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	5	4	3	2	2	2	3	5	6	7	7	6	52
Total Revenue	2,682	1,919	1,479	1,243	1,258	1,255	1,763	2,337	2,936	3,482	3,360	2,862	26,576
Total Billed Revenue	2,624	1,877	1,447	1,215	1,231	1,228	1,724	2,286	2,871	3,405	3,287	2,800	25,994
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7	12	15	17	17	17	13	9	6	5	6	7	8
Dth per Customer	15	6	4	3	3	3	5	11	18	26	24	17	136
Equivalent Bills	24,821	24,837	24,851	24,868	24,905	24,968	25,018	25,069	25,127	25,196	25,248	25,267	300,176
Billed Sales per EMB	15	6	4	3	3	3	5	11	18	26	24	17	136
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	110	78	60	51	51	51	71	95	118	140	135	115	1,077
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 25 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Year
147	2023	2023	2023	2023	2023	2023	2023	2023	2023	2024	2024	2024	(Apr23-Mar24)
S.C. 5 Firm Transport - 147 (Excl. Discount Customers)													
Number of Customer	24,948	24,965	24,978	24,995	25,032	25,094	25,142	25,194	25,250	25,318	25,370	25,388	25,140
Block 1	7,442	7,433	7,376	7,301	7,305	7,345	7,415	7,489	7,536	7,558	7,572	7,579	89,352
Block 2	114,215	95,909	68,413	51,324	52,660	51,529	85,979	106,647	115,876	117,329	117,625	116,931	1,094,436
Block 3	254,874	58,287	21,243	13,298	12,331	15,990	42,917	160,676	337,918	531,963	485,339	323,009	2,257,847
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	376,532	161,629	97,032	71,923	72,296	74,864	136,312	274,812	461,330	656,850	610,536	447,519	3,441,635
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	376,532	161,629	97,032	71,923	72,296	74,864	136,312	274,812	461,330	656,850	610,536	447,519	3,441,635
Customer Charges	548	548	549	549	550	551	552	553	555	556	557	558	6,625
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1,466	1,231	878	659	676	662	1,104	1,369	1,488	1,506	1,510	1,501	14,051
Block 3	749	171	62	39	36	47	126	472	993	1,563	1,426	949	6,634
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	2,215	1,403	941	698	712	709	1,230	1,841	2,481	3,069	2,936	2,450	20,685
Billed Tariff Revenue	2,763	1,951	1,489	1,247	1,262	1,260	1,782	2,395	3,035	3,625	3,493	3,008	27,310
Tax Credit	(129)	(55)	(33)	(25)	(25)	(26)	(47)	(94)	(158)	(224)	(209)	(153)	(1,176)
Billed SBC	43	18	11	8	8	9	16	31	53	75	70	51	393
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	2,677	1,914	1,467	1,231	1,246	1,243	1,751	2,332	2,930	3,476	3,354	2,906	26,527
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2,677	1,914	1,467	1,231	1,246	1,243	1,751	2,332	2,930	3,476	3,354	2,906	26,527
Rev Taxes - Trans Charge	55	39	30	25	25	25	36	48	60	71	68	59	541
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	55	39	30	25	25	25	36	48	60	71	68	59	541
Revenue Before MTA	2,732	1,953	1,497	1,256	1,271	1,268	1,787	2,380	2,990	3,547	3,423	2,965	27,068
MTA Taxes - Trans Charge	5	4	3	2	2	2	3	5	6	7	7	6	53
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	5	4	3	2	2	2	3	5	6	7	7	6	53
Total Revenue	2,737	1,957	1,500	1,258	1,274	1,270	1,790	2,384	2,996	3,554	3,429	2,971	27,121
Total Billed Revenue	2,677	1,914	1,467	1,231	1,246	1,243	1,751	2,332	2,930	3,476	3,354	2,906	26,527
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	7	12	15	17	18	17	13	9	6	5	6	7	8
Dth per Customer	15	6	4	3	3	3	5	11	18	26	24	18	137
Equivalent Bills	25,295	25,312	25,325	25,342	25,380	25,443	25,491	25,544	25,601	25,670	25,722	25,741	305,864
Billed Sales per EMB	15	6	4	3	3	3	5	11	18	26	24	18	137
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	110	78	60	50	51	51	71	95	119	140	135	117	1,079
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 26 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

R147	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
Residential Space Heating Discount Customers - Trans													
Number of Customer	113	113	113	113	114	114	115	115	116	117	118	118	115
Block 1	34	34	33	33	33	33	34	34	35	35	35	35	408
Block 2	508	394	270	208	203	193	322	441	524	537	544	537	4,682
Block 3	666	164	69	49	40	52	106	379	903	1,391	1,604	944	6,366
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,207	592	373	290	276	277	462	854	1,462	1,963	2,183	1,517	11,456
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,207	592	373	290	276	277	462	854	1,462	1,963	2,183	1,517	11,456
Customer Charges	2	2	2	2	3	3	3	3	3	3	3	3	30
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	7	5	3	3	3	2	4	6	7	7	7	7	60
Block 3	2	0	0	0	0	0	0	1	3	4	5	3	19
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	8	6	4	3	3	3	4	7	9	11	12	10	79
Billed Tariff Revenue	11	8	6	5	5	5	7	9	12	14	14	12	109
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(4)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Net Margin Rev	11	8	6	5	5	5	7	9	12	13	14	12	106
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Before MTA	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**1**
Total Billed Revenue	11	8	6	5	5	5	7	9	12	13	14	12	106
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	-	-	-	-	-	-	-	-	-	-	-	-	-
Dth per Customer	11	5	3	3	2	2	4	7	13	17	19	13	100
Equivalent Bills	115	115	115	115	116	116	117	117	118	119	120	120	1,398
Billed Sales per EMB	11	5	3	3	2	2	4	7	13	17	19	13	100
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	1	1	0	0	0	0	1	1	2	2	2	2	13
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 27 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY2021_S1 FY

R147	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
Residential Space Heating Discount Customers - Trans													
Number of Customer	118	118	118	119	119	120	120	121	122	122	123	123	120
Block 1	35	35	35	35	35	35	35	36	36	36	37	37	427
Block 2	530	412	280	217	209	200	334	464	551	560	567	559	4,883
Block 3	695	171	71	50	41	53	109	399	950	1,451	1,672	922	6,583
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,260	618	386	302	284	288	478	899	1,537	2,047	2,276	1,518	11,894
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,260	618	386	302	284	288	478	899	1,537	2,047	2,276	1,518	11,894
Customer Charges	3	3	3	3	3	3	3	3	3	3	3	3	32
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	7	5	4	3	3	3	4	6	7	7	7	7	63
Block 3	2	1	0	0	0	0	0	1	3	4	5	3	19
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	9	6	4	3	3	3	5	7	10	11	12	10	82
Billed Tariff Revenue	11	8	6	6	5	5	7	10	13	14	15	13	114
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(4)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Net Margin Rev	11	8	6	5	5	5	7	10	12	14	14	12	111
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Before MTA	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**2**
Total Billed Revenue	11	8	6	5	5	5	7	10	12	14	14	12	111
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	-	-	-	-	-	-	-	-	-	-	-	-	-
Dth per Customer	11	5	3	3	2	2	4	7	13	17	19	12	99
Equivalent Bills	120	120	120	121	121	122	122	123	124	124	125	125	1,463
Billed Sales per EMB	11	5	3	3	2	2	4	7	13	17	19	12	99
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	2	1	1	0	0	0	1	1	2	3	3	2	16
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 28 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

R147	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
Residential Space Heating Discount Customers - Trans													
Number of Customer	124	124	124	124	124	125	126	126	127	128	128	129	126
Block 1	37	37	37	36	36	36	37	37	38	38	38	38	446
Block 2	557	433	292	223	215	206	348	483	574	588	591	586	5,095
Block 3	730	179	73	51	41	54	113	415	989	1,522	1,740	967	6,876
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,324	649	401	310	292	296	499	936	1,600	2,148	2,368	1,592	12,417
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,324	649	401	310	292	296	499	936	1,600	2,148	2,368	1,592	12,417
Customer Charges	3	3	3	3	3	3	3	3	3	3	3	3	33
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	7	6	4	3	3	3	4	6	7	8	8	8	65
Block 3	2	1	0	0	0	0	0	1	3	4	5	3	20
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	9	6	4	3	3	3	5	7	10	12	13	10	86
Billed Tariff Revenue	12	9	7	6	6	6	8	10	13	15	16	13	119
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(4)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Net Margin Rev	12	9	7	6	6	5	7	10	13	14	15	13	116
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Rev Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Before MTA	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**2**
Total Billed Revenue	12	9	7	6	6	5	7	10	13	14	15	13	116
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	-	-	-	-	-	-	-	-	-	-	-	-	-
Dth per Customer	11	5	3	3	2	2	4	7	13	17	19	12	99
Equivalent Bills	126	126	126	126	126	127	128	128	129	130	130	131	1,530
Billed Sales per EMB	11	5	3	3	2	2	4	7	13	17	19	12	99
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	2	1	1	0	0	0	1	1	2	2	3	2	15
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 29 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

R147	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
Residential Space Heating Discount Customers - Trans													
Number of Customer	129	129	129	129	130	131	131	132	132	133	134	134	131
Block 1	38	38	38	38	38	38	39	39	39	40	40	40	465
Block 2	579	450	301	229	222	213	360	506	596	611	618	609	5,295
Block 3	760	187	75	52	42	56	116	435	1,028	1,581	1,821	1,005	7,157
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,378	675	414	319	303	307	514	980	1,663	2,232	2,479	1,653	12,917
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,378	675	414	319	303	307	514	980	1,663	2,232	2,479	1,653	12,917
Customer Charges	3	3	3	3	3	3	3	3	3	3	3	3	35
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	7	6	4	3	3	3	5	6	8	8	8	8	68
Block 3	2	1	0	0	0	0	0	1	3	5	5	3	21
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	10	6	4	3	3	3	5	8	11	12	13	11	89
Billed Tariff Revenue	13	9	7	6	6	6	8	11	14	15	16	14	124
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(4)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	12	9	7	6	6	6	8	10	13	15	16	13	120
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**1**
Total Billed Revenue	12	9	7	6	6	6	8	10	13	15	16	13	120
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	-	-	-	-	-	-	-	-	-	-	-	-	-
Dth per Customer	11	5	3	2	2	2	4	7	13	17	19	12	99
Equivalent Bills	131	131	131	131	132	133	133	134	134	135	136	136	1,595
Billed Sales per EMB	11	5	3	2	2	2	4	7	13	17	19	12	99
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	1	1	0	0	0	0	0	1	1	2	2	1	10
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 30 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

R147	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
Residential Space Heating Discount Customers - Trans													
Number of Customer	134	135	135	135	135	136	137	137	138	139	139	139	137
Block 1	40	40	40	39	39	40	40	41	41	41	41	41	485
Block 2	602	471	312	237	228	218	374	525	623	638	641	633	5,503
Block 3	789	195	76	53	43	57	119	452	1,074	1,653	1,889	1,112	7,513
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,431	707	429	329	310	314	534	1,018	1,739	2,333	2,572	1,786	13,501
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,431	707	429	329	310	314	534	1,018	1,739	2,333	2,572	1,786	13,501
Customer Charges	3	3	3	3	3	3	3	3	3	3	3	3	36
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	8	6	4	3	3	3	5	7	8	8	8	8	71
Block 3	2	1	0	0	0	0	0	1	3	5	6	3	22
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	10	7	4	3	3	3	5	8	11	13	14	11	93
Billed Tariff Revenue	13	10	7	6	6	6	8	11	14	16	17	14	129
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(1)	(1)	(1)	(5)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	13	9	7	6	6	6	8	11	14	16	16	14	126
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**2**
Total Billed Revenue	13	9	7	6	6	6	8	11	14	16	16	14	126
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	-	-	-	-	-	-	-	-	-	-	-	-	-
Dth per Customer	11	5	3	2	2	2	4	7	13	17	19	13	99
Equivalent Bills	136	137	137	137	137	138	139	139	140	141	141	141	1,662
Billed Sales per EMB	11	5	3	2	2	2	4	7	13	17	19	13	99
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	1	1	0	0	0	0	0	1	1	2	2	1	11
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	
Gross Earning Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 31 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

257	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 5 Firm Transport - 257 (Incl. Discount Customers)													
Number of Customer	3,662	3,654	3,638	3,621	3,607	3,597	3,593	3,599	3,622	3,653	3,673	3,679	3,633
Block 1	1,055	1,057	1,050	1,043	1,039	1,036	1,027	1,032	1,041	1,048	1,052	1,064	12,543
Block 2	28,525	28,432	27,726	27,398	27,332	27,111	26,496	26,971	27,639	28,217	28,364	28,476	332,685
Block 3	382,502	365,472	261,558	233,568	235,077	242,339	181,399	212,555	283,530	348,954	356,766	314,563	3,418,283
Block 4	335,014	343,658	198,503	180,388	180,983	123,809	86,277	136,119	173,846	186,096	230,179	199,204	2,374,075
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	747,095	738,618	488,837	442,397	444,430	394,296	295,199	376,677	486,056	564,314	616,360	543,306	6,137,586
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	747,095	738,618	488,837	442,397	444,430	394,296	295,199	376,677	486,056	564,314	616,360	543,306	6,137,586
Customer Charges	140	140	139	138	138	137	137	137	138	139	140	140	1,665
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	493	491	479	473	472	469	458	466	478	488	490	492	5,749
Block 3	1,359	1,299	929	830	835	861	645	755	1,007	1,240	1,268	1,118	12,145
Block 4	714	733	423	385	386	264	184	290	371	397	491	425	5,062
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	2,566	2,523	1,832	1,688	1,693	1,594	1,286	1,512	1,856	2,124	2,249	2,034	22,956
Billed Tariff Revenue	2,706	2,662	1,971	1,826	1,831	1,731	1,424	1,649	1,994	2,264	2,389	2,175	24,621
Tax Credit	(170)	(168)	(111)	(100)	(101)	(89)	(67)	(85)	(110)	(128)	(140)	(123)	(1,393)
Billed SBC	63	62	41	37	37	33	25	32	41	47	52	46	515
Billed MFC	33	32	21	19	19	17	13	16	21	25	27	24	268
Billed Net Margin Rev	2,599	2,556	1,901	1,763	1,768	1,674	1,381	1,595	1,924	2,183	2,301	2,097	23,743
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2,632	2,589	1,922	1,782	1,787	1,692	1,394	1,612	1,946	2,208	2,328	2,121	24,011
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	2,632	2,589	1,922	1,782	1,787	1,692	1,394	1,612	1,946	2,208	2,328	2,121	24,011
MTA Taxes - Trans Charge	5	5	4	3	3	3	3	3	4	4	4	4	46
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	5	5	4	3	3	3	3	3	4	4	5	4	47
Total Revenue	2,637	2,594	1,926	1,786	1,790	1,695	1,397	1,615	1,949	2,212	2,332	2,125	24,058
Total Billed Revenue	2,599	2,556	1,901	1,763	1,768	1,674	1,381	1,595	1,924	2,183	2,301	2,097	23,743
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4	4	4	4	4	4	5	4	4	4	4	4	4
Dth per Customer	204	202	134	122	123	110	82	105	134	154	168	148	1,689
Equivalent Bills	3,713	3,705	3,689	3,671	3,657	3,647	3,643	3,649	3,672	3,704	3,724	3,730	44,204
Billed Sales per EMB	204	202	134	122	123	110	82	105	134	154	168	148	1,689
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	720	710	529	493	496	471	389	449	538	606	635	578	6,622
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 32 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY2021_S1 FY

257	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C. 5 Firm Transport - 257 (Incl. Discount Customers)													
Number of Customer	3,679	3,670	3,653	3,637	3,622	3,612	3,608	3,614	3,637	3,668	3,688	3,695	3,649
Block 1	1,060	1,061	1,055	1,047	1,043	1,040	1,031	1,037	1,045	1,052	1,056	1,068	12,597
Block 2	28,688	28,607	27,840	27,519	27,445	27,224	26,606	27,143	27,783	28,353	28,503	28,587	334,297
Block 3	390,500	376,276	262,636	234,600	236,055	243,350	182,157	219,157	289,283	354,549	362,360	313,914	3,464,838
Block 4	347,605	365,020	199,321	181,185	181,735	124,326	86,637	142,087	180,053	191,617	237,203	197,619	2,434,409
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	767,853	770,964	490,852	444,351	446,279	395,940	296,431	389,424	498,164	575,572	629,122	541,187	6,246,140
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	767,853	770,964	490,852	444,351	446,279	395,940	296,431	389,424	498,164	575,572	629,122	541,187	6,246,140
Customer Charges	140	140	139	139	138	138	138	138	139	140	141	141	1,672
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	496	494	481	476	474	470	460	469	480	490	493	494	5,777
Block 3	1,387	1,337	933	834	839	865	647	779	1,028	1,260	1,287	1,115	12,311
Block 4	741	778	425	386	387	265	185	303	384	409	506	421	5,190
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	2,624	2,610	1,839	1,695	1,700	1,600	1,292	1,551	1,892	2,158	2,286	2,031	23,278
Billed Tariff Revenue	2,765	2,750	1,979	1,834	1,839	1,738	1,429	1,689	2,031	2,298	2,427	2,172	24,950
Tax Credit	(174)	(175)	(111)	(101)	(101)	(90)	(67)	(88)	(113)	(131)	(143)	(123)	(1,417)
Billed SBC	70	70	45	40	41	36	27	35	45	52	57	49	569
Billed MFC	53	53	34	31	31	27	20	27	34	39	43	37	427
Billed Net Margin Rev	2,660	2,645	1,912	1,774	1,778	1,684	1,389	1,636	1,963	2,220	2,341	2,098	24,101
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2,713	2,698	1,946	1,804	1,809	1,711	1,409	1,662	1,997	2,259	2,384	2,135	24,528
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	2,713	2,698	1,946	1,804	1,809	1,711	1,409	1,662	1,997	2,259	2,384	2,135	24,528
MTA Taxes - Trans Charge	5	5	4	3	3	3	3	3	4	4	5	4	47
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	5	5	4	4	4	3	3	3	4	4	5	4	48
Total Revenue	2,719	2,703	1,950	1,808	1,812	1,715	1,412	1,666	2,001	2,264	2,389	2,139	24,576
Total Billed Revenue	2,660	2,645	1,912	1,774	1,778	1,684	1,389	1,636	1,963	2,220	2,341	2,098	24,101
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4	4	4	4	4	4	5	4	4	4	4	4	4
Dth per Customer	209	210	134	122	123	110	82	108	137	157	171	146	1,712
Equivalent Bills	3,730	3,721	3,704	3,688	3,672	3,662	3,658	3,664	3,688	3,719	3,739	3,746	44,391
Billed Sales per EMB	209	210	134	122	123	110	82	108	137	157	171	146	1,712
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	739	737	534	497	500	475	391	461	550	617	648	579	6,736
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 33 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

257	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 5 Firm Transport - 257 (Incl. Discount Customers)													
Number of Customer	3,694	3,686	3,669	3,653	3,638	3,628	3,625	3,631	3,654	3,685	3,705	3,712	3,665
Block 1	1,064	1,066	1,059	1,052	1,048	1,045	1,036	1,042	1,050	1,057	1,061	1,073	12,654
Block 2	28,833	28,782	27,962	27,640	27,567	27,345	26,732	27,323	27,941	28,504	28,658	28,752	336,037
Block 3	397,404	387,161	263,787	235,632	237,097	244,428	183,015	225,939	295,235	360,375	368,186	320,525	3,518,784
Block 4	361,043	386,556	200,194	181,982	182,538	124,876	87,045	148,182	186,408	197,285	244,409	204,809	2,505,327
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	788,344	803,565	493,002	446,306	448,250	397,694	297,828	402,486	510,635	587,221	642,314	555,159	6,372,803
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	788,344	803,565	493,002	446,306	448,250	397,694	297,828	402,486	510,635	587,221	642,314	555,159	6,372,803
Customer Charges	141	141	140	139	139	139	138	139	140	141	141	142	1,679
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	498	497	483	478	476	473	462	472	483	493	495	497	5,807
Block 3	1,412	1,376	937	837	842	868	650	803	1,049	1,280	1,308	1,139	12,502
Block 4	770	824	427	388	389	266	186	316	397	421	521	437	5,341
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	2,680	2,697	1,847	1,703	1,708	1,607	1,298	1,591	1,929	2,194	2,325	2,072	23,651
Billed Tariff Revenue	2,821	2,838	1,987	1,842	1,847	1,746	1,436	1,730	2,069	2,334	2,466	2,214	25,330
Tax Credit	(179)	(182)	(112)	(101)	(102)	(90)	(68)	(91)	(116)	(133)	(146)	(126)	(1,446)
Billed SBC	76	78	48	43	43	39	29	39	49	57	62	54	617
Billed MFC	54	55	34	30	31	18	13	18	23	26	28	24	353
Billed Net Margin Rev	2,719	2,733	1,923	1,784	1,789	1,694	1,397	1,677	2,002	2,258	2,382	2,142	24,501
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2,772	2,788	1,957	1,815	1,819	1,712	1,411	1,695	2,025	2,284	2,411	2,166	24,854
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	2,772	2,788	1,957	1,815	1,819	1,712	1,411	1,695	2,025	2,284	2,411	2,166	24,854
MTA Taxes - Trans Charge	5	5	4	3	3	3	3	3	4	4	5	4	48
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	5	5	4	4	4	3	3	3	4	4	5	4	48
Total Revenue	2,778	2,793	1,961	1,818	1,823	1,715	1,413	1,698	2,029	2,288	2,416	2,170	24,903
Total Billed Revenue	2,719	2,733	1,923	1,784	1,789	1,694	1,397	1,677	2,002	2,258	2,382	2,142	24,501
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4	3	4	4	4	4	5	4	4	4	4	4	4
Dth per Customer	213	218	134	122	123	110	82	111	140	159	173	150	1,739
Equivalent Bills	3,745	3,737	3,720	3,704	3,689	3,678	3,675	3,681	3,705	3,736	3,756	3,764	44,591
Billed Sales per EMB	213	218	134	122	123	110	82	111	140	159	173	150	1,739
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	752	758	534	498	501	473	390	468	555	621	652	585	6,795
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 34 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

257	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 5 Firm Transport - 257 (Incl. Discount Customers)													
Number of Customer	3,712	3,703	3,687	3,670	3,656	3,646	3,642	3,648	3,671	3,702	3,722	3,728	3,682
Block 1	1,069	1,071	1,064	1,057	1,053	1,050	1,041	1,047	1,055	1,062	1,066	1,078	12,714
Block 2	29,002	28,960	28,099	27,768	27,703	27,480	26,857	27,495	28,101	28,655	28,811	28,906	337,838
Block 3	404,677	398,238	265,081	236,729	238,270	245,640	183,873	232,783	301,231	366,239	374,053	327,099	3,573,914
Block 4	374,882	408,375	201,176	182,829	183,441	125,496	87,453	154,327	192,814	202,997	251,671	212,000	2,577,461
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	809,630	836,644	495,421	448,383	450,468	399,667	299,224	415,652	523,200	598,952	655,601	569,083	6,501,926
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	809,630	836,644	495,421	448,383	450,468	399,667	299,224	415,652	523,200	598,952	655,601	569,083	6,501,926
Customer Charges	142	141	141	140	140	139	139	139	140	141	142	142	1,687
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	501	500	486	480	479	475	464	475	486	495	498	500	5,839
Block 3	1,438	1,415	942	841	847	873	653	827	1,070	1,301	1,329	1,162	12,698
Block 4	799	871	429	390	391	268	186	329	411	433	537	452	5,495
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	2,738	2,786	1,856	1,711	1,716	1,615	1,304	1,631	1,967	2,229	2,363	2,114	24,032
Billed Tariff Revenue	2,880	2,927	1,997	1,851	1,856	1,754	1,443	1,771	2,107	2,371	2,506	2,256	25,719
Tax Credit	(184)	(190)	(112)	(102)	(102)	(91)	(68)	(94)	(119)	(136)	(149)	(129)	(1,475)
Billed SBC	84	87	52	47	47	42	31	43	55	62	68	59	678
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	2,781	2,825	1,936	1,796	1,801	1,705	1,406	1,720	2,043	2,297	2,425	2,186	24,922
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2,781	2,825	1,936	1,796	1,801	1,705	1,406	1,720	2,043	2,297	2,425	2,186	24,922
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	2,781	2,825	1,936	1,796	1,801	1,705	1,406	1,720	2,043	2,297	2,425	2,186	24,922
MTA Taxes - Trans Charge	5	6	4	4	4	3	3	3	4	4	5	4	49
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	5	6	4	4	4	3	3	3	4	4	5	4	49
Total Revenue	2,786	2,830	1,940	1,799	1,804	1,709	1,409	1,723	2,047	2,302	2,430	2,191	24,970
Total Billed Revenue	2,781	2,825	1,936	1,796	1,801	1,705	1,406	1,720	2,043	2,297	2,425	2,186	24,922
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3	3	4	4	4	4	5	4	4	4	4	4	4
Dth per Customer	218	226	134	122	123	110	82	114	143	162	176	153	1,766
Equivalent Bills	3,764	3,754	3,738	3,721	3,707	3,697	3,693	3,699	3,722	3,753	3,774	3,780	44,801
Billed Sales per EMB	218	226	134	122	123	110	82	114	143	162	176	153	1,766
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	751	764	526	490	494	469	387	472	558	622	653	588	6,781
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 35 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

257	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 5 Firm Transport - 257 (Incl. Discount Customers)													
Number of Customer	3,728	3,719	3,703	3,686	3,671	3,661	3,657	3,663	3,686	3,718	3,737	3,744	3,698
Block 1	1,074	1,076	1,069	1,061	1,058	1,054	1,045	1,052	1,060	1,067	1,070	1,083	12,769
Block 2	29,155	29,130	28,221	27,889	27,817	27,593	26,967	27,653	28,245	28,799	28,947	29,098	339,515
Block 3	411,781	409,291	266,231	237,761	239,248	246,651	184,631	239,549	307,102	371,822	379,757	340,983	3,634,808
Block 4	388,629	430,263	202,049	183,626	184,194	126,012	87,814	160,435	199,163	208,915	258,850	228,064	2,658,015
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	830,640	869,760	497,571	450,338	452,316	401,311	300,457	428,690	535,569	610,603	668,624	599,228	6,645,107
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	830,640	869,760	497,571	450,338	452,316	401,311	300,457	428,690	535,569	610,603	668,624	599,228	6,645,107
Customer Charges	142	142	141	141	140	140	140	140	141	142	143	143	1,694
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	504	503	488	482	481	477	466	478	488	498	500	503	5,868
Block 3	1,463	1,454	946	845	850	876	656	851	1,091	1,321	1,349	1,212	12,914
Block 4	829	917	431	391	393	269	187	342	425	445	552	486	5,667
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	2,795	2,875	1,864	1,718	1,723	1,622	1,309	1,671	2,004	2,264	2,401	2,201	24,449
Billed Tariff Revenue	2,938	3,017	2,006	1,859	1,864	1,762	1,449	1,811	2,145	2,406	2,544	2,344	26,143
Tax Credit	(188)	(197)	(113)	(102)	(103)	(91)	(68)	(97)	(122)	(139)	(152)	(136)	(1,508)
Billed SBC	95	99	57	51	52	46	34	49	61	70	76	68	758
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	2,844	2,919	1,950	1,808	1,813	1,716	1,415	1,763	2,084	2,337	2,469	2,276	25,394
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2,844	2,919	1,950	1,808	1,813	1,716	1,415	1,763	2,084	2,337	2,469	2,276	25,394
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	2,844	2,919	1,950	1,808	1,813	1,716	1,415	1,763	2,084	2,337	2,469	2,276	25,394
MTA Taxes - Trans Charge	6	6	4	4	4	3	3	3	4	5	5	4	50
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	6	6	4	4	4	3	3	3	4	5	5	4	50
Total Revenue	2,850	2,925	1,953	1,812	1,816	1,720	1,418	1,766	2,088	2,342	2,473	2,280	25,443
Total Billed Revenue	2,844	2,919	1,950	1,808	1,813	1,716	1,415	1,763	2,084	2,337	2,469	2,276	25,394
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3	3	4	4	4	4	5	4	4	4	4	4	4
Dth per Customer	223	234	134	122	123	110	82	117	145	164	179	160	1,797
Equivalent Bills	3,780	3,771	3,754	3,737	3,722	3,712	3,708	3,714	3,737	3,770	3,789	3,796	44,989
Billed Sales per EMB	223	234	134	122	123	110	82	117	145	164	179	160	1,797
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	764	786	528	492	495	470	388	482	567	630	662	609	6,881
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 36 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 5 Firm Transport - 167													
Number of Customer	12	12	12	12	12	12	12	12	12	12	12	12	12
Block 1	3	4	4	4	4	4	4	4	3	3	3	3	42
Block 2	74	100	74	76	70	83	80	90	85	86	79	67	963
Block 3	925	1,113	854	967	745	760	655	729	822	1,075	872	560	10,077
Block 4	498	1,444	591	281	454	338	280	497	674	1,025	507	489	7,078
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,500	2,660	1,523	1,327	1,273	1,185	1,019	1,319	1,584	2,189	1,461	1,119	18,159
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,500	2,660	1,523	1,327	1,273	1,185	1,019	1,319	1,584	2,189	1,461	1,119	18,159
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	2	1	1	1	1	1	2	1	1	1	1	17
Block 3	3	4	3	3	3	3	2	3	3	4	3	2	36
Block 4	1	3	1	1	1	1	1	1	1	2	1	1	15
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	6	9	6	5	5	5	4	5	6	7	6	4	68
Billed Tariff Revenue	6	9	6	6	5	5	5	6	6	8	6	5	73
Tax Credit	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Net Margin Rev	6	9	6	6	5	5	5	5	6	8	6	4	70
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	6	9	6	6	5	5	5	6	6	8	6	5	71
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	6	9	6	6	5	5	5	6	6	8	6	5	71
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	6	9	6	6	5	5	5	6	6	8	6	5	71
Total Billed Revenue	6	9	6	6	5	5	5	5	6	8	6	4	70
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4	3	4	4	4	4	5	4	4	4	4	4	4
Dth per Customer	125	222	127	111	106	99	85	110	132	182	122	93	1,513
Equivalent Bills	12	12	12	12	12	12	12	12	12	12	12	12	146
Billed Sales per EMB	125	222	127	111	106	99	85	110	132	182	122	93	1,513
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	495	747	491	473	431	435	389	462	512	645	489	379	5,947
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 37 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY2021_S1 FY

	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C. 5 Firm Transport - 167													
Number of Customer	12	12	12	12	12	12	12	12	12	12	12	12	12
Block 1	3	4	4	4	4	4	4	4	3	3	3	3	42
Block 2	74	100	74	76	70	83	80	91	86	86	79	67	965
Block 3	932	1,132	854	967	745	760	655	742	833	1,082	881	557	10,142
Block 4	525	1,529	591	281	454	338	280	522	695	1,051	521	483	7,270
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,534	2,764	1,523	1,327	1,273	1,185	1,019	1,358	1,617	2,223	1,485	1,110	18,419
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,534	2,764	1,523	1,327	1,273	1,185	1,019	1,358	1,617	2,223	1,485	1,110	18,419
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	2	1	1	1	1	1	2	1	1	1	1	17
Block 3	3	4	3	3	3	3	2	3	3	4	3	2	36
Block 4	1	3	1	1	1	1	1	1	1	2	1	1	15
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	6	9	6	5	5	5	4	5	6	8	6	4	68
Billed Tariff Revenue	6	9	6	6	5	5	5	6	6	8	6	5	74
Tax Credit	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(4)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Net Margin Rev	6	9	6	6	5	5	5	6	6	8	6	4	71
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	6	9	6	6	5	5	5	6	6	8	6	5	72
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	6	9	6	6	5	5	5	6	6	8	6	5	72
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	6	9	6	6	5	5	5	6	6	8	6	5	73
Total Billed Revenue	6	9	6	6	5	5	5	6	6	8	6	4	71
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4	3	4	4	4	4	5	4	4	4	4	4	4
Dth per Customer	128	230	127	111	106	99	85	113	135	185	124	93	1,535
Equivalent Bills	12	12	12	12	12	12	12	12	12	12	12	12	146
Billed Sales per EMB	128	230	127	111	106	99	85	113	135	185	124	93	1,535
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	506	775	495	477	434	438	392	475	524	658	498	380	6,051
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 38 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 5 Firm Transport - 167													
Number of Customer	12	12	12	12	12	12	12	12	12	12	12	12	12
Block 1	3	4	4	4	4	4	4	4	3	3	3	3	42
Block 2	75	100	74	76	70	83	80	92	86	86	80	67	968
Block 3	939	1,151	854	967	745	760	655	755	845	1,090	891	564	10,218
Block 4	552	1,614	591	281	454	338	280	546	716	1,078	535	498	7,484
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,569	2,869	1,523	1,327	1,273	1,185	1,019	1,397	1,650	2,258	1,509	1,133	18,712
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,569	2,869	1,523	1,327	1,273	1,185	1,019	1,397	1,650	2,258	1,509	1,133	18,712
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	2	1	1	1	1	1	2	1	1	1	1	17
Block 3	3	4	3	3	3	3	2	3	3	4	3	2	36
Block 4	1	3	1	1	1	1	1	1	2	2	1	1	16
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	6	9	6	5	5	5	4	5	6	8	6	4	69
Billed Tariff Revenue	6	10	6	6	5	5	5	6	6	8	6	5	74
Tax Credit	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(4)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	1
Billed Net Margin Rev	6	9	6	6	5	5	5	6	6	8	6	5	72
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	6	10	6	6	5	5	5	6	6	8	6	5	73
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	6	10	6	6	5	5	5	6	6	8	6	5	73
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	6	10	6	6	5	5	5	6	6	8	6	5	73
Total Billed Revenue	6	9	6	6	5	5	5	6	6	8	6	5	72
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4	3	4	4	4	4	5	4	4	4	4	4	4
Dth per Customer	131	239	127	111	106	99	85	116	137	188	126	94	1,559
Equivalent Bills	12	12	12	12	12	12	12	12	12	12	12	12	146
Billed Sales per EMB	131	239	127	111	106	99	85	116	137	188	126	94	1,559
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	515	797	496	477	435	436	390	482	529	662	502	383	6,103
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 39 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 5 Firm Transport - 167													
Number of Customer	12	12	12	12	12	12	12	12	12	12	12	12	12
Block 1	3	4	4	4	4	4	4	4	3	3	3	3	42
Block 2	75	101	74	76	70	83	80	93	86	86	80	68	971
Block 3	946	1,170	854	967	745	760	655	769	856	1,098	901	572	10,294
Block 4	579	1,699	591	281	454	338	280	571	737	1,105	549	514	7,698
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,603	2,973	1,523	1,327	1,273	1,185	1,019	1,436	1,683	2,292	1,533	1,157	19,005
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,603	2,973	1,523	1,327	1,273	1,185	1,019	1,436	1,683	2,292	1,533	1,157	19,005
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	2	1	1	1	1	1	2	1	1	1	1	17
Block 3	3	4	3	3	3	3	2	3	3	4	3	2	37
Block 4	1	4	1	1	1	1	1	1	2	2	1	1	16
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	6	10	6	5	5	5	4	6	6	8	6	4	70
Billed Tariff Revenue	6	10	6	6	5	5	5	6	7	8	6	5	75
Tax Credit	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(4)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	6	10	6	6	5	5	5	6	6	8	6	5	73
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	6	10	6	6	5	5	5	6	6	8	6	5	73
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	6	10	6	6	5	5	5	6	6	8	6	5	73
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	6	10	6	6	5	5	5	6	6	8	6	5	73
Total Billed Revenue	6	10	6	6	5	5	5	6	6	8	6	5	73
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4	3	4	4	4	4	5	4	4	3	4	4	4
Dth per Customer	134	248	127	111	106	99	85	120	140	191	128	96	1,584
Equivalent Bills	12	12	12	12	12	12	12	12	12	12	12	12	146
Billed Sales per EMB	134	248	127	111	106	99	85	120	140	191	128	96	1,584
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	514	803	488	471	428	432	387	487	531	662	503	385	6,090
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 40 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 5 Firm Transport - 167													
Number of Customer	12	12	12	12	12	12	12	12	12	12	12	12	12
Block 1	3	4	4	4	4	4	4	4	3	3	3	3	42
Block 2	76	101	74	76	70	83	80	94	87	87	80	69	975
Block 3	953	1,189	854	967	745	760	655	782	868	1,106	911	589	10,379
Block 4	606	1,784	591	281	454	338	280	596	758	1,131	563	552	7,934
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	1,638	3,077	1,523	1,327	1,273	1,185	1,019	1,475	1,715	2,327	1,557	1,213	19,330
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	1,638	3,077	1,523	1,327	1,273	1,185	1,019	1,475	1,715	2,327	1,557	1,213	19,330
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1	2	1	1	1	1	1	2	1	1	1	1	17
Block 3	3	4	3	3	3	3	2	3	3	4	3	2	37
Block 4	1	4	1	1	1	1	1	1	2	2	1	1	17
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	6	10	6	5	5	5	4	6	6	8	6	4	71
Billed Tariff Revenue	6	10	6	6	5	5	5	6	7	8	6	5	76
Tax Credit	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	(0)	(0)	(4)
Billed SBC	0	0	0	0	0	0	0	0	0	0	0	0	2
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	6	10	6	6	5	5	5	6	6	8	6	5	74
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	6	10	6	6	5	5	5	6	6	8	6	5	74
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	6	10	6	6	5	5	5	6	6	8	6	5	74
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	6	10	6	6	5	5	5	6	6	8	6	5	74
Total Billed Revenue	6	10	6	6	5	5	5	6	6	8	6	5	74
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4	3	4	4	4	4	5	4	4	3	4	4	4
Dth per Customer	136	256	127	111	106	99	85	123	143	194	130	101	1,611
Equivalent Bills	12	12	12	12	12	12	12	12	12	12	12	12	146
Billed Sales per EMB	136	256	127	111	106	99	85	123	143	194	130	101	1,611
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	523	825	489	472	429	433	388	497	539	671	510	399	6,176
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 41 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

177	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 5 Firm Transport - 177 (Excl. Discount Customers)													
Number of Customer	10,064	10,041	9,997	9,951	9,912	9,885	9,874	9,891	9,954	10,039	10,092	10,110	9,984
Block 1	2,924	2,811	2,098	1,674	1,594	1,625	1,889	2,549	2,886	2,938	2,947	2,950	28,885
Block 2	73,993	51,400	26,712	20,728	20,324	19,734	28,035	53,320	75,152	82,183	81,309	78,572	611,460
Block 3	474,966	201,749	100,122	77,311	84,267	83,153	152,793	362,525	602,813	848,192	738,198	610,379	4,336,469
Block 4	192,711	41,921	21,703	22,423	20,562	59,734	149,507	325,122	442,960	610,084	478,317	317,764	2,682,809
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	744,594	297,880	150,635	122,136	126,748	164,246	332,225	743,516	1,123,811	1,543,396	1,300,771	1,009,665	7,659,623
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	744,594	297,880	150,635	122,136	126,748	164,246	332,225	743,516	1,123,811	1,543,396	1,300,771	1,009,665	7,659,623
Customer Charges	384	383	382	380	378	377	377	378	380	383	385	386	4,575
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1,311	911	473	367	360	350	497	945	1,331	1,456	1,440	1,392	10,833
Block 3	2,076	882	438	338	368	363	668	1,584	2,634	3,707	3,226	2,667	18,950
Block 4	562	122	63	65	60	174	436	947	1,291	1,778	1,394	926	7,818
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	3,948	1,914	974	770	788	887	1,600	3,476	5,256	6,940	6,060	4,985	37,601
Billed Tariff Revenue	4,332	2,298	1,356	1,150	1,167	1,264	1,977	3,854	5,637	7,324	6,446	5,371	42,175
Tax Credit	(200)	(80)	(40)	(33)	(34)	(44)	(89)	(200)	(302)	(415)	(349)	(271)	(2,058)
Billed SBC	62	25	13	10	11	14	28	62	94	129	109	85	642
Billed MFC	33	13	7	5	6	7	15	32	49	67	57	44	335
Billed Net Margin Rev	4,195	2,243	1,328	1,128	1,143	1,234	1,916	3,717	5,429	7,038	6,205	5,185	40,760
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	4,227	2,256	1,334	1,133	1,149	1,241	1,930	3,749	5,478	7,106	6,262	5,229	41,095
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	4,227	2,256	1,334	1,133	1,149	1,241	1,930	3,749	5,478	7,106	6,262	5,229	41,095
MTA Taxes - Trans Charge	8	4	3	2	2	2	4	7	11	14	12	10	79
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	8	4	3	2	2	2	4	7	11	14	12	10	80
Total Revenue	4,235	2,260	1,337	1,135	1,151	1,244	1,934	3,756	5,489	7,120	6,274	5,239	41,175
Total Billed Revenue	4,195	2,243	1,328	1,128	1,143	1,234	1,916	3,717	5,429	7,038	6,205	5,185	40,760
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6	8	9	9	9	8	6	5	5	5	5	5	5
Dth per Customer	74	30	15	12	13	17	34	75	113	154	129	100	767
Equivalent Bills	10,204	10,180	10,136	10,089	10,050	10,022	10,011	10,028	10,092	10,178	10,232	10,250	121,474
Billed Sales per EMB	74	30	15	12	13	17	34	75	113	154	129	100	767
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	421	225	134	114	116	126	196	380	551	709	622	518	4,124
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 42 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY2021_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Year
177	2020	2020	2020	2020	2020	2020	2020	2020	2020	2021	2021	2021	(Apr20-Mar21)
S.C. 5 Firm Transport - 177 (Excl. Discount Customers)													
Number of Customer	10,109	10,085	10,040	9,994	9,954	9,927	9,916	9,932	9,995	10,080	10,134	10,152	10,027
Block 1	2,937	2,825	2,107	1,681	1,601	1,632	1,897	2,561	2,898	2,950	2,959	2,962	29,011
Block 2	74,582	52,245	26,827	20,817	20,410	19,818	28,154	53,860	75,630	82,574	81,750	78,828	615,495
Block 3	486,058	210,137	100,553	77,645	84,624	83,506	153,443	371,274	613,473	860,412	750,512	609,037	4,400,677
Block 4	201,575	45,718	21,797	22,520	20,650	59,988	150,143	340,964	459,779	628,214	492,585	314,705	2,758,638
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	765,152	310,926	151,283	122,663	127,285	164,944	333,638	768,660	1,151,780	1,574,150	1,327,807	1,005,532	7,803,821
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	765,152	310,926	151,283	122,663	127,285	164,944	333,638	768,660	1,151,780	1,574,150	1,327,807	1,005,532	7,803,821
Customer Charges	386	385	383	382	380	379	379	379	382	385	387	388	4,594
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1,321	926	475	369	362	351	499	954	1,340	1,463	1,448	1,397	10,904
Block 3	2,124	918	439	339	370	365	671	1,622	2,681	3,760	3,280	2,661	19,231
Block 4	587	133	64	66	60	175	438	994	1,340	1,831	1,435	917	8,039
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	4,033	1,977	978	774	792	891	1,607	3,570	5,361	7,054	6,163	4,975	38,174
Billed Tariff Revenue	4,419	2,362	1,362	1,155	1,172	1,270	1,985	3,949	5,742	7,438	6,550	5,363	42,768
Tax Credit	(206)	(84)	(41)	(33)	(34)	(44)	(90)	(206)	(309)	(423)	(357)	(270)	(2,096)
Billed SBC	70	28	14	11	12	15	30	70	105	143	121	92	710
Billed MFC	53	21	10	8	9	11	23	52	78	107	90	68	532
Billed Net Margin Rev	4,283	2,307	1,335	1,134	1,149	1,241	1,926	3,813	5,538	7,159	6,315	5,184	41,382
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	4,335	2,328	1,345	1,142	1,158	1,252	1,949	3,865	5,616	7,266	6,405	5,253	41,914
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	4,335	2,328	1,345	1,142	1,158	1,252	1,949	3,865	5,616	7,266	6,405	5,253	41,914
MTA Taxes - Trans Charge	8	4	3	2	2	2	4	7	11	14	12	10	81
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	8	5	3	2	2	2	4	8	11	14	12	10	82
Total Revenue	4,344	2,333	1,348	1,144	1,160	1,254	1,953	3,873	5,627	7,280	6,417	5,263	41,996
Total Billed Revenue	4,283	2,307	1,335	1,134	1,149	1,241	1,926	3,813	5,538	7,159	6,315	5,184	41,382
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6	8	9	9	9	8	6	5	5	5	5	5	5
Dth per Customer	76	31	15	12	13	17	34	77	115	156	131	99	778
Equivalent Bills	10,249	10,225	10,179	10,133	10,092	10,065	10,054	10,070	10,134	10,220	10,275	10,293	121,989
Billed Sales per EMB	76	31	15	12	13	17	34	77	115	156	131	99	778
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	430	231	134	114	117	126	197	390	563	722	633	518	4,188
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 43 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

177	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 5 Firm Transport - 177 (Excl. Discount Customers)													
Number of Customer	10,152	10,128	10,083	10,037	9,998	9,971	9,961	9,978	10,042	10,127	10,181	10,199	10,071
Block 1	2,950	2,839	2,116	1,689	1,608	1,639	1,906	2,575	2,911	2,964	2,973	2,976	29,146
Block 2	75,124	53,072	26,942	20,907	20,500	19,906	28,282	54,431	76,154	83,015	82,234	79,374	619,940
Block 3	497,167	218,438	100,983	77,979	84,998	83,876	154,139	380,274	624,574	873,220	763,278	621,791	4,480,719
Block 4	210,468	49,693	21,890	22,616	20,741	60,254	150,825	357,105	477,007	646,855	507,204	327,380	2,852,037
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	785,709	324,042	151,931	123,191	127,848	165,675	335,152	794,384	1,180,646	1,606,054	1,355,689	1,031,521	7,981,842
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	785,709	324,042	151,931	123,191	127,848	165,675	335,152	794,384	1,180,646	1,606,054	1,355,689	1,031,521	7,981,842
Customer Charges	388	387	385	383	382	381	380	381	383	387	389	389	4,615
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1,331	940	477	370	363	353	501	964	1,349	1,471	1,457	1,406	10,983
Block 3	2,173	955	441	341	371	367	674	1,662	2,729	3,816	3,336	2,717	19,581
Block 4	613	145	64	66	60	176	440	1,041	1,390	1,885	1,478	954	8,311
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	4,117	2,040	982	777	795	895	1,614	3,667	5,469	7,172	6,270	5,077	38,874
Billed Tariff Revenue	4,504	2,426	1,367	1,160	1,177	1,275	1,994	4,048	5,852	7,558	6,659	5,467	43,489
Tax Credit	(211)	(87)	(41)	(33)	(34)	(45)	(90)	(213)	(317)	(431)	(364)	(277)	(2,144)
Billed SBC	76	31	15	12	12	16	32	77	114	156	131	100	773
Billed MFC	53	22	10	8	9	7	15	35	52	71	60	45	389
Billed Net Margin Rev	4,369	2,371	1,341	1,139	1,155	1,247	1,937	3,911	5,649	7,282	6,426	5,290	42,118
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	4,423	2,393	1,352	1,148	1,164	1,254	1,952	3,946	5,701	7,354	6,486	5,335	42,507
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	4,423	2,393	1,352	1,148	1,164	1,254	1,952	3,946	5,701	7,354	6,486	5,335	42,507
MTA Taxes - Trans Charge	9	5	3	2	2	2	4	8	11	14	13	10	82
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	9	5	3	2	2	2	4	8	11	14	13	10	83
Total Revenue	4,432	2,397	1,354	1,150	1,166	1,257	1,956	3,954	5,713	7,368	6,499	5,345	42,590
Total Billed Revenue	4,369	2,371	1,341	1,139	1,155	1,247	1,937	3,911	5,649	7,282	6,426	5,290	42,118
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6	7	9	9	9	8	6	5	5	5	5	5	5
Dth per Customer	77	32	15	12	13	17	34	80	118	159	133	101	793
Equivalent Bills	10,293	10,269	10,223	10,176	10,137	10,109	10,099	10,117	10,181	10,268	10,322	10,341	122,536
Billed Sales per EMB	77	32	15	12	13	17	34	80	118	159	133	101	793
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	437	237	134	115	117	126	196	396	569	728	638	524	4,229
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 44 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

177	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 5 Firm Transport - 177 (Excl. Discount Customers)													
Number of Customer	10,199	10,176	10,131	10,085	10,046	10,019	10,008	10,024	10,088	10,173	10,226	10,244	10,118
Block 1	2,964	2,854	2,126	1,697	1,616	1,647	1,915	2,588	2,925	2,977	2,987	2,989	29,284
Block 2	75,698	53,931	27,070	21,007	20,599	20,001	28,415	55,004	76,672	83,449	82,676	79,907	624,429
Block 3	507,574	226,913	101,464	78,352	85,406	84,280	154,867	389,340	635,689	886,023	775,025	634,512	4,559,447
Block 4	220,493	53,727	21,994	22,725	20,840	60,544	151,536	373,380	494,326	665,576	522,812	340,092	2,948,044
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	806,729	337,425	152,654	123,780	128,461	166,473	336,733	820,312	1,209,612	1,638,025	1,383,500	1,057,500	8,161,204
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	806,729	337,425	152,654	123,780	128,461	166,473	336,733	820,312	1,209,612	1,638,025	1,383,500	1,057,500	8,161,204
Customer Charges	389	389	387	385	384	383	382	383	385	388	390	391	4,636
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1,341	955	480	372	365	354	503	974	1,358	1,478	1,465	1,416	11,062
Block 3	2,218	992	443	342	373	368	677	1,701	2,778	3,872	3,387	2,773	19,925
Block 4	643	157	64	66	61	176	442	1,088	1,440	1,939	1,523	991	8,591
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	4,202	2,104	987	781	799	899	1,622	3,764	5,577	7,290	6,375	5,179	39,578
Billed Tariff Revenue	4,591	2,492	1,374	1,166	1,182	1,282	2,004	4,147	5,962	7,678	6,765	5,571	44,214
Tax Credit	(217)	(91)	(41)	(33)	(35)	(45)	(90)	(220)	(325)	(440)	(372)	(284)	(2,192)
Billed SBC	84	35	16	13	13	17	35	86	126	171	144	110	851
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	4,459	2,437	1,349	1,146	1,161	1,254	1,949	4,012	5,763	7,409	6,538	5,397	42,873
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	4,459	2,437	1,349	1,146	1,161	1,254	1,949	4,012	5,763	7,409	6,538	5,397	42,873
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	4,459	2,437	1,349	1,146	1,161	1,254	1,949	4,012	5,763	7,409	6,538	5,397	42,873
MTA Taxes - Trans Charge	9	5	3	2	2	2	4	8	11	14	13	11	84
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	9	5	3	2	2	2	4	8	11	14	13	11	84
Total Revenue	4,467	2,441	1,351	1,148	1,164	1,257	1,952	4,020	5,774	7,424	6,551	5,407	42,957
Total Billed Revenue	4,459	2,437	1,349	1,146	1,161	1,254	1,949	4,012	5,763	7,409	6,538	5,397	42,873
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6	7	9	9	9	8	6	5	5	5	5	5	5
Dth per Customer	79	33	15	12	13	17	34	82	120	161	135	103	807
Equivalent Bills	10,341	10,317	10,272	10,225	10,186	10,158	10,147	10,163	10,228	10,314	10,368	10,386	123,105
Billed Sales per EMB	79	33	15	12	13	17	34	82	120	161	135	103	807
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	438	240	133	114	116	125	195	401	572	730	641	528	4,245
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 45 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

177	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 5 Firm Transport - 177 (Excl. Discount Customers)													
Number of Customer	10,243	10,219	10,174	10,128	10,088	10,061	10,050	10,066	10,130	10,215	10,268	10,286	10,161
Block 1	2,977	2,868	2,135	1,704	1,623	1,654	1,923	2,600	2,937	2,989	2,999	3,002	29,411
Block 2	76,252	54,768	27,185	21,096	20,685	20,085	28,534	55,558	77,162	83,850	83,090	80,651	628,916
Block 3	517,706	235,343	101,895	78,686	85,764	84,633	155,517	398,315	646,624	898,555	786,406	660,510	4,649,953
Block 4	230,731	57,768	22,088	22,821	20,928	60,798	152,172	389,634	511,581	684,172	538,596	369,142	3,060,431
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	827,667	350,747	153,302	124,308	128,999	167,170	338,146	846,108	1,238,304	1,669,566	1,411,091	1,113,305	8,368,712
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	827,667	350,747	153,302	124,308	128,999	167,170	338,146	846,108	1,238,304	1,669,566	1,411,091	1,113,305	8,368,712
Customer Charges	391	390	388	387	385	384	384	384	387	390	392	393	4,656
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1,351	970	482	374	366	356	506	984	1,367	1,485	1,472	1,429	11,142
Block 3	2,262	1,028	445	344	375	370	680	1,741	2,826	3,927	3,437	2,886	20,320
Block 4	672	168	64	67	61	177	443	1,135	1,491	1,994	1,569	1,076	8,918
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	4,286	2,167	991	784	802	903	1,629	3,860	5,683	7,406	6,478	5,391	40,380
Billed Tariff Revenue	4,677	2,557	1,380	1,171	1,187	1,287	2,012	4,245	6,070	7,796	6,870	5,784	45,036
Tax Credit	(222)	(94)	(41)	(33)	(35)	(45)	(91)	(227)	(333)	(449)	(379)	(299)	(2,248)
Billed SBC	94	40	17	14	15	19	39	97	141	191	161	127	955
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	4,549	2,503	1,356	1,152	1,167	1,261	1,960	4,114	5,879	7,538	6,652	5,612	43,743
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	4,549	2,503	1,356	1,152	1,167	1,261	1,960	4,114	5,879	7,538	6,652	5,612	43,743
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	4,549	2,503	1,356	1,152	1,167	1,261	1,960	4,114	5,879	7,538	6,652	5,612	43,743
MTA Taxes - Trans Charge	9	5	3	2	2	2	4	8	11	15	13	11	85
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	9	5	3	2	2	2	4	8	11	15	13	11	85
Total Revenue	4,558	2,508	1,359	1,154	1,170	1,264	1,964	4,122	5,890	7,553	6,665	5,623	43,828
Total Billed Revenue	4,549	2,503	1,356	1,152	1,167	1,261	1,960	4,114	5,879	7,538	6,652	5,612	43,743
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6	7	9	9	9	8	6	5	5	5	5	5	5
Dth per Customer	81	34	15	12	13	17	34	84	122	163	137	108	824
Equivalent Bills	10,385	10,361	10,315	10,269	10,228	10,201	10,190	10,206	10,271	10,357	10,411	10,429	123,621
Billed Sales per EMB	81	34	15	12	13	17	34	84	122	163	137	108	824
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	445	245	134	114	116	126	195	409	581	739	649	547	4,313
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 46 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

158	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 5 Firm Transport - 158													
Number of Customer	921	923	923	926	928	930	934	938	940	942	943	941	932
Block 1	274	274	271	266	268	270	272	279	278	279	280	280	3,292
Block 2	78,314	64,855	53,725	46,255	46,113	46,776	58,526	69,525	81,670	85,269	86,456	80,948	798,434
Block 3	326,152	156,349	79,984	59,437	58,661	57,943	112,594	232,467	385,508	542,496	543,173	380,416	2,935,180
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	404,740	221,478	133,981	105,958	105,042	104,989	171,393	302,271	467,457	628,044	629,909	461,644	3,736,905
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	404,740	221,478	133,981	105,958	105,042	104,989	171,393	302,271	467,457	628,044	629,909	461,644	3,736,905
Customer Charges	70	70	70	70	70	70	71	71	71	71	71	71	847
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	380	315	261	225	224	227	284	338	397	414	420	393	3,876
Block 3	876	420	215	160	158	156	302	624	1,035	1,457	1,458	1,021	7,881
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	1,256	735	476	384	381	383	586	962	1,432	1,871	1,878	1,414	11,757
Billed Tariff Revenue	1,326	805	545	454	452	453	657	1,033	1,503	1,942	1,950	1,486	12,604
Tax Credit	(67)	(37)	(22)	(18)	(17)	(17)	(28)	(50)	(77)	(104)	(104)	(76)	(617)
Billed SBC	34	19	11	9	9	9	14	25	39	53	53	39	313
Billed MFC	18	10	6	5	5	5	7	13	20	27	28	20	163
Billed Net Margin Rev	1,293	787	535	446	443	445	643	1,008	1,465	1,891	1,898	1,448	12,300
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,310	796	540	450	448	449	651	1,021	1,485	1,918	1,926	1,468	12,464
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1,310	796	540	450	448	449	651	1,021	1,485	1,918	1,926	1,468	12,464
MTA Taxes - Trans Charge	3	2	1	1	1	1	1	2	3	4	4	3	24
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	3	2	1	1	1	1	1	2	3	4	4	3	24
Total Revenue	1,313	798	541	451	449	450	652	1,023	1,488	1,922	1,930	1,471	12,488
Total Billed Revenue	1,293	787	535	446	443	445	643	1,008	1,465	1,891	1,898	1,448	12,300
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3	4	4	4	4	4	4	3	3	3	3	3	3
Dth per Customer	439	240	145	114	113	113	184	322	497	667	668	491	4,008
Equivalent Bills	934	936	936	939	941	943	947	951	953	955	956	954	11,344
Billed Sales per EMB	439	240	145	114	113	113	184	322	497	667	668	491	4,008
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	1,426	864	587	487	483	484	698	1,091	1,583	2,040	2,046	1,563	13,393
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 47 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY2021_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Year
158	2020	2020	2020	2020	2020	2020	2020	2020	2020	2021	2021	2021	(Apr20-Mar21)
S.C. 5 Firm Transport - 158													
Number of Customer	943	944	945	946	949	950	954	957	959	961	961	959	952
Block 1	280	280	278	272	274	276	278	284	284	285	285	285	3,362
Block 2	80,185	66,330	55,005	47,254	47,156	47,782	59,780	70,934	83,321	86,988	88,107	81,862	814,705
Block 3	333,943	159,906	81,891	60,721	59,988	59,189	115,005	237,176	393,300	553,438	553,541	373,023	2,981,122
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	414,409	226,517	137,174	108,246	107,419	107,246	175,063	308,394	476,905	640,711	641,933	455,170	3,799,189
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	414,409	226,517	137,174	108,246	107,419	107,246	175,063	308,394	476,905	640,711	641,933	455,170	3,799,189
Customer Charges	71	71	72	72	72	72	72	72	73	73	73	73	865
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	389	322	267	229	229	232	290	344	405	422	428	397	3,955
Block 3	897	429	220	163	161	159	309	637	1,056	1,486	1,486	1,002	8,004
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	1,286	751	487	392	390	391	599	981	1,461	1,908	1,914	1,399	11,960
Billed Tariff Revenue	1,357	823	558	464	462	463	671	1,054	1,533	1,981	1,987	1,472	12,825
Tax Credit	(68)	(37)	(23)	(18)	(18)	(18)	(29)	(51)	(79)	(106)	(106)	(75)	(628)
Billed SBC	38	21	12	10	10	10	16	28	43	58	58	41	346
Billed MFC	28	16	9	7	7	7	12	21	32	44	44	31	259
Billed Net Margin Rev	1,327	806	548	456	454	455	658	1,031	1,498	1,934	1,939	1,438	12,543
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,355	822	558	463	461	462	670	1,052	1,530	1,977	1,983	1,469	12,802
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1,355	822	558	463	461	462	670	1,052	1,530	1,977	1,983	1,469	12,802
MTA Taxes - Trans Charge	3	2	1	1	1	1	1	2	3	4	4	3	24
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	1
Total MTA Taxes	3	2	1	1	1	1	1	2	3	4	4	3	25
Total Revenue	1,358	823	559	464	462	463	671	1,054	1,533	1,981	1,987	1,472	12,827
Total Billed Revenue	1,327	806	548	456	454	455	658	1,031	1,498	1,934	1,939	1,438	12,543
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3	4	4	4	4	4	4	3	3	3	3	3	3
Dth per Customer	439	240	145	114	113	113	184	322	497	667	668	475	3,989
Equivalent Bills	956	957	958	959	962	963	967	970	972	974	974	972	11,587
Billed Sales per EMB	439	240	145	114	113	113	184	322	497	667	668	475	3,989
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	1,440	872	591	491	487	487	704	1,101	1,599	2,061	2,067	1,535	13,469
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 48 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

158	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 5 Firm Transport - 158													
Number of Customer	961	962	962	964	967	969	973	976	979	981	982	981	971
Block 1	286	286	283	277	279	281	284	290	290	291	292	291	3,429
Block 2	81,716	67,595	55,995	48,153	48,051	48,738	60,970	72,342	85,059	88,799	90,032	83,740	831,189
Block 3	340,317	162,955	83,364	61,876	61,126	60,373	117,296	241,885	401,503	564,956	565,637	381,581	3,042,868
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	422,319	230,836	139,642	110,306	109,456	109,391	178,550	314,517	486,851	654,046	655,960	465,612	3,877,487
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	422,319	230,836	139,642	110,306	109,456	109,391	178,550	314,517	486,851	654,046	655,960	465,612	3,877,487
Customer Charges	73	73	73	73	73	73	74	74	74	74	74	74	882
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	397	328	272	234	233	237	296	351	413	431	437	407	4,035
Block 3	914	438	224	166	164	162	315	649	1,078	1,517	1,519	1,025	8,170
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	1,310	766	496	400	397	399	611	1,001	1,491	1,948	1,956	1,431	12,206
Billed Tariff Revenue	1,383	839	569	473	471	472	685	1,075	1,565	2,022	2,030	1,505	13,088
Tax Credit	(70)	(38)	(23)	(18)	(18)	(18)	(29)	(52)	(80)	(108)	(108)	(77)	(640)
Billed SBC	41	22	14	11	11	11	17	30	47	63	64	45	376
Billed MFC	29	16	10	8	7	5	8	14	22	29	29	20	196
Billed Net Margin Rev	1,354	823	559	465	463	465	672	1,053	1,532	1,978	1,985	1,474	12,823
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,383	838	568	473	471	469	680	1,067	1,553	2,007	2,014	1,494	13,019
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1,383	838	568	473	471	469	680	1,067	1,553	2,007	2,014	1,494	13,019
MTA Taxes - Trans Charge	3	2	1	1	1	1	1	2	3	4	4	3	25
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	3	2	1	1	1	1	1	2	3	4	4	3	25
Total Revenue	1,386	840	570	474	472	470	682	1,069	1,556	2,010	2,018	1,497	13,044
Total Billed Revenue	1,354	823	559	465	463	465	672	1,053	1,532	1,978	1,985	1,474	12,823
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3	4	4	4	4	4	4	3	3	3	3	3	3
Dth per Customer	439	240	145	114	113	113	184	322	497	667	668	475	3,992
Equivalent Bills	974	975	975	977	980	982	987	990	993	995	996	995	11,819
Billed Sales per EMB	439	240	145	114	113	113	184	322	497	667	668	475	3,992
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	1,442	873	592	491	488	485	701	1,095	1,590	2,049	2,055	1,526	13,428
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 49 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

158	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 5 Firm Transport - 158													
Number of Customer	983	985	986	988	992	993	998	1,001	1,003	1,005	1,006	1,005	995
Block 1	292	293	290	284	287	288	291	297	297	298	299	299	3,514
Block 2	83,586	69,211	57,392	49,352	49,293	49,945	62,537	74,195	87,144	90,971	92,232	85,789	851,647
Block 3	348,108	166,851	85,444	63,417	62,706	61,868	120,310	248,081	411,345	578,778	579,461	390,916	3,117,284
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	431,987	236,355	143,126	113,052	112,286	112,101	183,138	322,573	498,786	670,047	671,992	477,003	3,972,446
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	431,987	236,355	143,126	113,052	112,286	112,101	183,138	322,573	498,786	670,047	671,992	477,003	3,972,446
Customer Charges	74	75	75	75	75	75	76	76	76	76	76	76	904
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	406	336	279	240	239	242	304	360	423	442	448	417	4,135
Block 3	935	448	229	170	168	166	323	666	1,104	1,554	1,556	1,050	8,370
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	1,340	784	508	410	408	409	627	1,026	1,528	1,996	2,004	1,466	12,505
Billed Tariff Revenue	1,415	859	583	485	483	484	702	1,102	1,603	2,072	2,080	1,542	13,409
Tax Credit	(71)	(39)	(24)	(19)	(19)	(19)	(30)	(53)	(82)	(111)	(111)	(79)	(656)
Billed SBC	45	25	15	12	12	12	19	34	52	70	70	50	414
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	1,389	844	574	478	476	477	691	1,082	1,573	2,031	2,039	1,513	13,167
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,389	844	574	478	476	477	691	1,082	1,573	2,031	2,039	1,513	13,167
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1,389	844	574	478	476	477	691	1,082	1,573	2,031	2,039	1,513	13,167
MTA Taxes - Trans Charge	3	2	1	1	1	1	1	2	3	4	4	3	26
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	3	2	1	1	1	1	1	2	3	4	4	3	26
Total Revenue	1,391	846	575	479	477	478	692	1,085	1,576	2,035	2,043	1,516	13,193
Total Billed Revenue	1,389	844	574	478	476	477	691	1,082	1,573	2,031	2,039	1,513	13,167
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3	4	4	4	4	4	4	3	3	3	3	3	3
Dth per Customer	439	240	145	114	113	113	184	322	497	667	668	475	3,991
Equivalent Bills	997	999	1,000	1,002	1,006	1,007	1,012	1,015	1,017	1,019	1,020	1,019	12,111
Billed Sales per EMB	439	240	145	114	113	113	184	322	497	667	668	475	3,991
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	1,415	859	583	485	481	481	694	1,083	1,571	2,025	2,031	1,509	13,254
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 50 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

158	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 5 Firm Transport - 158													
Number of Customer	1,006	1,008	1,009	1,011	1,013	1,015	1,019	1,022	1,024	1,026	1,027	1,025	1,017
Block 1	299	299	297	290	293	294	297	304	303	304	305	305	3,590
Block 2	85,542	70,827	58,731	50,501	50,337	51,051	63,853	75,751	88,969	92,872	94,158	88,174	870,766
Block 3	356,253	170,747	87,437	64,893	64,034	63,239	122,841	253,285	419,958	590,872	591,557	414,374	3,199,489
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	442,094	241,874	146,464	115,684	114,663	114,584	186,991	329,340	509,229	684,048	686,020	502,853	4,073,846
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	442,094	241,874	146,464	115,684	114,663	114,584	186,991	329,340	509,229	684,048	686,020	502,853	4,073,846
Customer Charges	76	76	76	77	77	77	77	77	78	78	78	78	924
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	415	344	285	245	244	248	310	368	432	451	457	428	4,228
Block 3	957	458	235	174	172	170	330	680	1,128	1,586	1,588	1,113	8,591
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	1,372	802	520	419	416	418	640	1,048	1,560	2,037	2,045	1,541	12,818
Billed Tariff Revenue	1,448	879	596	496	493	494	717	1,125	1,637	2,115	2,123	1,618	13,742
Tax Credit	(73)	(40)	(24)	(19)	(19)	(19)	(31)	(54)	(84)	(113)	(113)	(83)	(673)
Billed SBC	50	28	17	13	13	13	21	38	58	78	78	57	465
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	1,425	866	589	490	487	489	707	1,108	1,611	2,080	2,088	1,593	13,534
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,425	866	589	490	487	489	707	1,108	1,611	2,080	2,088	1,593	13,534
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1,425	866	589	490	487	489	707	1,108	1,611	2,080	2,088	1,593	13,534
MTA Taxes - Trans Charge	3	2	1	1	1	1	1	2	3	4	4	3	26
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	3	2	1	1	1	1	1	2	3	4	4	3	26
Total Revenue	1,428	868	590	491	488	490	709	1,111	1,614	2,084	2,092	1,596	13,560
Total Billed Revenue	1,425	866	589	490	487	489	707	1,108	1,611	2,080	2,088	1,593	13,534
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3	4	4	4	4	4	4	3	3	3	3	3	3
Dth per Customer	439	240	145	114	113	113	184	322	497	667	668	491	4,005
Equivalent Bills	1,020	1,022	1,023	1,025	1,027	1,029	1,033	1,036	1,038	1,040	1,041	1,039	12,375
Billed Sales per EMB	439	240	145	114	113	113	184	322	497	667	668	491	4,005
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	1,420	861	585	486	482	482	696	1,087	1,576	2,031	2,037	1,557	13,333
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 51 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

159	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 5 Firm Transport - 159													
Number of Customer	51	51	51	51	52	52	52	52	52	52	52	52	52
Block 1	15	15	15	15	16	15	16	16	16	16	16	16	186
Block 2	4,107	4,011	3,800	3,652	3,249	2,992	2,648	3,632	3,859	4,005	3,842	3,808	43,605
Block 3	8,327	6,776	3,789	2,770	2,443	1,620	1,156	2,502	4,902	7,282	7,350	5,375	54,293
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	12,449	10,802	7,605	6,437	5,707	4,627	3,820	6,150	8,777	11,302	11,208	9,199	98,083
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	12,449	10,802	7,605	6,437	5,707	4,627	3,820	6,150	8,777	11,302	11,208	9,199	98,083
Customer Charges	4	4	4	4	4	4	4	4	4	4	4	4	47
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	20	19	18	18	16	15	13	18	19	19	19	18	212
Block 3	22	18	10	7	7	4	3	7	13	20	20	14	146
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	42	38	29	25	22	19	16	24	32	39	38	33	357
Billed Tariff Revenue	46	42	32	29	26	23	20	28	36	43	42	37	404
Tax Credit	(2)	(2)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(16)
Billed SBC	1	1	1	1	0	0	0	1	1	1	1	1	8
Billed MFC	1	0	0	0	0	0	0	0	0	0	0	0	4
Billed Net Margin Rev	45	41	32	29	26	22	20	28	35	42	41	36	396
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	46	41	32	29	26	23	20	28	36	43	42	37	401
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	46	41	32	29	26	23	20	28	36	43	42	37	401
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	46	41	32	29	26	23	20	28	36	43	42	37	401
Total Billed Revenue	45	41	32	29	26	22	20	28	35	42	41	36	396
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4	4	4	4	5	5	5	5	4	4	4	4	4
Dth per Customer	244	212	149	126	110	89	73	118	169	217	216	177	1,898
Equivalent Bills	52	52	52	52	53	53	53	53	53	53	53	53	629
Billed Sales per EMB	244	212	149	126	110	89	73	118	169	217	216	177	1,898
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	898	808	633	566	502	436	381	541	684	819	807	703	7,771
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 52 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY2021_S1 FY

159	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C. 5 Firm Transport - 159													
Number of Customer	52	52	52	53	53	53	53	53	53	53	53	53	53
Block 1	16	16	16	16	16	16	16	16	16	16	16	16	190
Block 2	4,188	4,090	3,875	3,795	3,311	3,049	2,698	3,702	3,934	4,082	3,916	3,827	44,466
Block 3	8,490	6,909	3,863	2,878	2,490	1,652	1,179	2,551	4,997	7,422	7,491	5,228	55,149
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	12,693	11,014	7,754	6,689	5,817	4,716	3,893	6,269	8,946	11,520	11,423	9,071	99,805
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	12,693	11,014	7,754	6,689	5,817	4,716	3,893	6,269	8,946	11,520	11,423	9,071	99,805
Customer Charges	4	4	4	4	4	4	4	4	4	4	4	4	48
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	20	20	19	18	16	15	13	18	19	20	19	19	216
Block 3	23	19	10	8	7	4	3	7	13	20	20	14	148
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	43	38	29	26	23	19	16	25	33	40	39	33	364
Billed Tariff Revenue	47	42	33	30	27	23	20	29	37	44	43	37	412
Tax Credit	(2)	(2)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(1)	(16)
Billed SBC	1	1	1	1	1	0	0	1	1	1	1	1	9
Billed MFC	1	1	1	0	0	0	0	0	1	1	1	1	7
Billed Net Margin Rev	46	42	33	30	26	23	20	28	36	43	42	36	404
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	47	42	33	30	27	23	20	29	36	44	43	37	411
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	47	42	33	30	27	23	20	29	36	44	43	37	411
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	47	42	33	30	27	23	20	29	37	44	43	37	412
Total Billed Revenue	46	42	33	30	26	23	20	28	36	43	42	36	404
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4	4	4	5	5	5	5	5	4	4	4	4	4
Dth per Customer	244	212	149	126	110	89	73	118	169	217	216	171	1,892
Equivalent Bills	53	53	53	54	54	54	54	54	54	54	54	54	642
Billed Sales per EMB	244	212	149	126	110	89	73	118	169	217	216	171	1,892
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	906	815	637	570	506	439	383	544	689	826	814	691	7,812
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 53 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

159	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 5 Firm Transport - 159													
Number of Customer	53	53	53	54	54	54	54	54	54	54	55	54	54
Block 1	16	16	16	16	16	16	16	16	16	16	17	16	194
Block 2	4,268	4,168	3,949	3,867	3,374	3,107	2,749	3,772	4,008	4,159	4,064	3,899	45,383
Block 3	8,653	7,042	3,938	2,933	2,537	1,683	1,201	2,599	5,091	7,562	7,774	5,327	56,338
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	12,937	11,226	7,903	6,816	5,927	4,805	3,966	6,387	9,115	11,737	11,854	9,242	101,915
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	12,937	11,226	7,903	6,816	5,927	4,805	3,966	6,387	9,115	11,737	11,854	9,242	101,915
Customer Charges	4	4	4	4	4	4	4	4	4	4	4	4	49
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	21	20	19	19	16	15	13	18	19	20	20	19	220
Block 3	23	19	11	8	7	5	3	7	14	20	21	14	151
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	44	39	30	27	23	20	17	25	33	40	41	33	372
Billed Tariff Revenue	48	43	34	31	27	24	21	29	37	45	45	37	421
Tax Credit	(2)	(2)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(17)
Billed SBC	1	1	1	1	1	0	0	1	1	1	1	1	10
Billed MFC	1	1	1	0	0	0	0	0	0	1	1	0	6
Billed Net Margin Rev	47	42	33	30	27	23	20	29	37	44	44	37	414
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	48	43	34	31	27	24	21	29	37	44	44	37	419
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	48	43	34	31	27	24	21	29	37	44	44	37	419
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	48	43	34	31	27	24	21	29	37	44	45	37	420
Total Billed Revenue	47	42	33	30	27	23	20	29	37	44	44	37	414
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4	4	4	5	5	5	5	5	4	4	4	4	4
Dth per Customer	244	212	149	126	110	89	73	118	169	217	216	171	1,893
Equivalent Bills	54	54	54	55	55	55	55	55	55	55	56	55	655
Billed Sales per EMB	244	212	149	126	110	89	73	118	169	217	216	171	1,893
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	907	816	638	570	506	437	382	542	686	822	810	688	7,801
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 54 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

159	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 5 Firm Transport - 159													
Number of Customer	55	55	55	55	55	55	55	56	56	56	56	56	55
Block 1	17	17	17	17	17	16	17	17	17	17	17	17	199
Block 2	4,429	4,326	4,098	3,938	3,436	3,164	2,800	3,912	4,156	4,313	4,138	4,043	46,754
Block 3	8,980	7,307	4,086	2,987	2,584	1,714	1,223	2,695	5,280	7,842	7,915	5,524	58,137
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	13,426	11,649	8,201	6,942	6,036	4,894	4,040	6,623	9,453	12,172	12,070	9,584	105,090
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	13,426	11,649	8,201	6,942	6,036	4,894	4,040	6,623	9,453	12,172	12,070	9,584	105,090
Customer Charges	4	4	4	4	4	4	4	4	4	4	4	4	50
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	22	21	20	19	17	15	14	19	20	21	20	20	227
Block 3	24	20	11	8	7	5	3	7	14	21	21	15	156
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	46	41	31	27	24	20	17	26	34	42	41	34	383
Billed Tariff Revenue	50	45	35	31	28	24	21	30	39	46	46	39	433
Tax Credit	(2)	(2)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(17)
Billed SBC	1	1	1	1	1	1	0	1	1	1	1	1	11
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	49	44	35	31	27	24	21	30	38	45	45	38	427
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	49	44	35	31	27	24	21	30	38	45	45	38	427
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	49	44	35	31	27	24	21	30	38	45	45	38	427
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	49	44	35	31	27	24	21	30	38	46	45	38	428
Total Billed Revenue	49	44	35	31	27	24	21	30	38	45	45	38	427
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4	4	4	4	5	5	5	5	4	4	4	4	4
Dth per Customer	244	212	149	126	110	89	73	118	169	217	216	171	1,896
Equivalent Bills	56	56	56	56	56	56	56	57	57	57	57	57	674
Billed Sales per EMB	244	212	149	126	110	89	73	118	169	217	216	171	1,896
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	892	803	629	563	499	434	379	538	680	814	802	682	7,721
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 55 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

159	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 5 Firm Transport - 159													
Number of Customer	56	56	56	56	56	56	57	57	57	57	57	57	57
Block 1	17	17	17	17	17	17	17	17	17	17	17	17	203
Block 2	4,510	4,404	4,173	4,010	3,498	3,222	2,902	3,982	4,230	4,390	4,212	4,175	47,707
Block 3	9,143	7,440	4,161	3,041	2,631	1,745	1,268	2,743	5,374	7,982	8,057	5,891	59,476
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	13,670	11,861	8,350	7,068	6,146	4,983	4,187	6,742	9,621	12,389	12,285	10,083	107,386
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	13,670	11,861	8,350	7,068	6,146	4,983	4,187	6,742	9,621	12,389	12,285	10,083	107,386
Customer Charges	4	4	4	4	4	4	4	4	4	4	4	4	51
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	22	21	20	19	17	16	14	19	21	21	20	20	232
Block 3	25	20	11	8	7	5	3	7	14	21	22	16	160
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	46	41	31	28	24	20	17	27	35	43	42	36	391
Billed Tariff Revenue	51	46	36	32	28	25	22	31	39	47	46	40	443
Tax Credit	(2)	(2)	(1)	(1)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(18)
Billed SBC	2	1	1	1	1	1	0	1	1	1	1	1	12
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	50	45	35	32	28	24	22	31	39	46	46	40	437
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	50	45	35	32	28	24	22	31	39	46	46	40	437
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	50	45	35	32	28	24	22	31	39	46	46	40	437
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	1
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	1
Total Revenue	50	45	35	32	28	24	22	31	39	47	46	40	438
Total Billed Revenue	50	45	35	32	28	24	22	31	39	46	46	40	437
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4	4	4	4	5	5	5	5	4	4	4	4	4
Dth per Customer	244	212	149	126	110	89	73	118	169	217	216	177	1,901
Equivalent Bills	57	57	57	57	57	57	58	58	58	58	58	58	687
Billed Sales per EMB	244	212	149	126	110	89	73	118	169	217	216	177	1,901
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	894	805	631	564	501	435	380	539	682	816	804	701	7,752
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 56 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

267	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 5 High Load Factor Service - 267													
Number of Customer	44	44	44	44	43	43	43	43	44	44	44	44	44
Block 1	33	30	31	26	30	35	33	28	34	34	35	33	382
Block 2	57,236	57,239	31,653	45,407	36,294	40,293	28,006	33,754	48,158	50,337	34,167	38,331	500,875
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	57,269	57,269	31,684	45,433	36,323	40,328	28,039	33,782	48,192	50,371	34,202	38,365	501,257
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	57,269	57,269	31,684	45,433	36,323	40,328	28,039	33,782	48,192	50,371	34,202	38,365	501,257
Customer Charges	7	7	7	7	7	7	7	7	7	7	7	7	81
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	112	112	62	89	71	79	55	66	94	98	67	75	979
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	112	112	62	89	71	79	55	66	94	98	67	75	979
Billed Tariff Revenue	119	119	69	96	78	85	61	73	101	105	74	82	1,060
Tax Credit	(3)	(3)	(1)	(2)	(2)	(2)	(1)	(2)	(2)	(2)	(2)	(2)	(23)
Billed SBC	5	5	3	4	3	3	2	3	4	4	3	3	42
Billed MFC	3	3	1	2	2	2	1	1	2	2	1	2	22
Billed Net Margin Rev	121	121	70	97	79	87	62	74	103	107	75	83	1,080
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	123	123	71	99	81	89	64	75	105	109	76	85	1,102
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	123	123	71	99	81	89	64	75	105	109	76	85	1,102
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	124	124	71	100	81	89	64	76	105	110	77	85	1,104
Total Billed Revenue	121	121	70	97	79	87	62	74	103	107	75	83	1,080
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2	2	2	2	2	2	2	2	2	2	2	2	2
Dth per Customer	1,302	1,302	720	1,033	845	938	652	786	1,095	1,145	777	872	11,479
Equivalent Bills	45	45	45	45	44	44	44	44	45	45	45	45	531
Billed Sales per EMB	1,302	1,302	720	1,033	845	938	652	786	1,095	1,145	777	872	11,479
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	2,810	2,810	1,624	2,262	1,878	2,068	1,485	1,758	2,389	2,490	1,740	1,933	25,275
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 57 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY2021_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Year
267	2020	2020	2020	2020	2020	2020	2020	2020	2020	2021	2021	2021	(Apr20-Mar21)
S.C. 5 High Load Factor Service - 267													
Number of Customer	44	44	44	44	44	43	43	43	44	44	44	44	44
Block 1	33	30	31	26	30	35	33	28	34	34	35	33	383
Block 2	58,144	58,146	31,653	45,407	37,138	40,293	28,006	34,752	49,155	51,132	34,733	38,016	506,574
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	58,176	58,176	31,684	45,433	37,168	40,328	28,039	34,780	49,189	51,166	34,768	38,050	506,957
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	58,176	58,176	31,684	45,433	37,168	40,328	28,039	34,780	49,189	51,166	34,768	38,050	506,957
Customer Charges	7	7	7	7	7	7	7	7	7	7	7	7	82
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	114	114	62	89	73	79	55	68	96	100	68	74	990
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	114	114	62	89	73	79	55	68	96	100	68	74	990
Billed Tariff Revenue	120	120	69	96	79	85	61	75	103	107	75	81	1,071
Tax Credit	(3)	(3)	(1)	(2)	(2)	(2)	(1)	(2)	(2)	(2)	(2)	(2)	(23)
Billed SBC	5	5	3	4	3	4	3	3	4	5	3	3	46
Billed MFC	4	4	2	3	3	3	2	2	3	3	2	3	35
Billed Net Margin Rev	123	123	70	98	81	87	63	76	105	109	76	83	1,095
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	127	127	72	101	84	90	65	79	109	113	79	85	1,129
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	127	127	72	101	84	90	65	79	109	113	79	85	1,129
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	127	127	72	101	84	90	65	79	109	113	79	86	1,132
Total Billed Revenue	123	123	70	98	81	87	63	76	105	109	76	83	1,095
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2	2	2	2	2	2	2	2	2	2	2	2	2
Dth per Customer	1,322	1,322	720	1,033	845	938	652	809	1,118	1,163	790	865	11,588
Equivalent Bills	45	45	45	45	45	44	44	44	45	45	45	45	532
Billed Sales per EMB	1,322	1,322	720	1,033	845	938	652	809	1,118	1,163	790	865	11,588
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	2,895	2,895	1,647	2,295	1,905	2,098	1,505	1,831	2,471	2,564	1,792	1,946	25,866
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 58 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Year
267	2021	2021	2021	2021	2021	2021	2021	2021	2021	2022	2022	2022	(Apr21-Mar22)
S.C. 5 High Load Factor Service - 267													
Number of Customer	44	44	44	44	44	44	44	44	44	44	45	45	44
Block 1	33	30	31	26	30	36	34	29	34	34	36	34	387
Block 2	59,051	59,053	31,653	45,407	37,138	41,230	28,657	36,582	50,151	51,927	36,101	39,702	516,652
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	59,083	59,083	31,684	45,433	37,168	41,266	28,691	36,610	50,185	51,961	36,138	39,736	517,039
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	59,083	59,083	31,684	45,433	37,168	41,266	28,691	36,610	50,185	51,961	36,138	39,736	517,039
Customer Charges	7	7	7	7	7	7	7	7	7	7	7	7	82
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	115	115	62	89	73	81	56	71	98	101	71	78	1,010
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	115	115	62	89	73	81	56	71	98	101	71	78	1,010
Billed Tariff Revenue	122	122	69	96	79	87	63	78	105	108	78	85	1,092
Tax Credit	(3)	(3)	(1)	(2)	(2)	(2)	(1)	(2)	(2)	(2)	(2)	(2)	(23)
Billed SBC	6	6	3	4	4	4	3	4	5	5	4	4	50
Billed MFC	4	4	2	3	3	2	1	2	2	2	2	2	28
Billed Net Margin Rev	125	125	70	98	81	90	64	80	107	111	79	87	1,119
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	129	129	72	101	84	91	66	82	110	113	81	88	1,147
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	129	129	72	101	84	91	66	82	110	113	81	88	1,147
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	130	130	73	101	84	92	66	82	110	114	81	89	1,149
Total Billed Revenue	125	125	70	98	81	90	64	80	107	111	79	87	1,119
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2	2	2	2	2	2	2	2	2	2	2	2	2
Dth per Customer	1,343	1,343	720	1,033	845	938	652	832	1,141	1,181	803	883	11,707
Equivalent Bills	45	45	45	45	45	45	45	45	45	45	46	46	537
Billed Sales per EMB	1,343	1,343	720	1,033	845	938	652	832	1,141	1,181	803	883	11,707
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	2,945	2,945	1,651	2,300	1,910	2,081	1,494	1,864	2,497	2,580	1,804	1,968	26,024
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 59 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Year
267	2022	2022	2022	2022	2022	2022	2022	2022	2022	2023	2023	2023	(Apr22-Mar23)
S.C. 5 High Load Factor Service - 267													
Number of Customer	45	45	44	44	44	44	44	44	44	45	45	45	44
Block 1	33	31	31	26	30	36	34	29	34	35	36	34	389
Block 2	61,321	61,323	31,653	45,407	37,138	41,230	28,657	37,603	51,148	53,920	36,680	40,524	526,604
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	61,354	61,354	31,684	45,433	37,168	41,266	28,691	37,632	51,182	53,954	36,717	40,558	526,993
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	61,354	61,354	31,684	45,433	37,168	41,266	28,691	37,632	51,182	53,954	36,717	40,558	526,993
Customer Charges	7	7	7	7	7	7	7	7	7	7	7	7	83
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	120	120	62	89	73	81	56	73	100	105	72	79	1,029
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	120	120	62	89	73	81	56	73	100	105	72	79	1,029
Billed Tariff Revenue	127	127	69	96	79	87	63	80	107	112	79	86	1,112
Tax Credit	(3)	(3)	(1)	(2)	(2)	(2)	(1)	(2)	(2)	(2)	(2)	(2)	(24)
Billed SBC	6	6	3	5	4	4	3	4	5	6	4	4	55
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	130	130	71	98	82	90	65	83	110	116	81	89	1,143
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	130	130	71	98	82	90	65	83	110	116	81	89	1,143
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	130	130	71	98	82	90	65	83	110	116	81	89	1,143
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	131	131	71	98	82	90	65	83	110	116	81	89	1,145
Total Billed Revenue	130	130	71	98	82	90	65	83	110	116	81	89	1,143
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2	2	2	2	2	2	2	2	2	2	2	2	2
Dth per Customer	1,363	1,363	720	1,033	845	938	652	855	1,163	1,199	816	901	11,865
Equivalent Bills	46	46	45	45	45	45	45	45	45	46	46	46	540
Billed Sales per EMB	1,363	1,363	720	1,033	845	938	652	855	1,163	1,199	816	901	11,865
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	2,905	2,905	1,607	2,238	1,858	2,046	1,470	1,880	2,501	2,573	1,800	1,972	25,786
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 60 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

267	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 5 High Load Factor Service - 267													
Number of Customer	45	45	45	44	44	44	44	44	44	45	45	45	45
Block 1	33	31	32	26	30	36	34	29	34	35	36	34	390
Block 2	62,248	62,251	32,372	45,407	37,138	41,230	28,657	38,625	52,145	54,732	37,259	42,490	534,555
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	62,282	62,282	32,404	45,433	37,168	41,266	28,691	38,653	52,179	54,767	37,296	42,524	534,944
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	62,282	62,282	32,404	45,433	37,168	41,266	28,691	38,653	52,179	54,767	37,296	42,524	534,944
Customer Charges	7	7	7	7	7	7	7	7	7	7	7	7	83
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	122	122	63	89	73	81	56	75	102	107	73	83	1,045
Block 3	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	122	122	63	89	73	81	56	75	102	107	73	83	1,045
Billed Tariff Revenue	129	129	70	96	79	87	63	82	109	114	80	90	1,128
Tax Credit	(3)	(3)	(1)	(2)	(2)	(2)	(1)	(2)	(2)	(2)	(2)	(2)	(24)
Billed SBC	7	7	4	5	4	5	3	4	6	6	4	5	61
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	133	133	72	99	82	90	65	85	112	118	82	93	1,164
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	133	133	72	99	82	90	65	85	112	118	82	93	1,164
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	133	133	72	99	82	90	65	85	112	118	82	93	1,164
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	2
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	2
Total Revenue	133	133	73	99	82	90	65	85	113	118	83	93	1,167
Total Billed Revenue	133	133	72	99	82	90	65	85	112	118	82	93	1,164
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2	2	2	2	2	2	2	2	2	2	2	2	2
Dth per Customer	1,384	1,384	720	1,033	845	938	652	878	1,186	1,217	829	945	12,021
Equivalent Bills	46	46	46	45	45	45	45	45	45	46	46	46	541
Billed Sales per EMB	1,384	1,384	720	1,033	845	938	652	878	1,186	1,217	829	945	12,021
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	2,960	2,960	1,614	2,248	1,867	2,055	1,476	1,935	2,558	2,621	1,834	2,070	26,220
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 61 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

277	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 5 Space Conditioning Service - 277													
Number of Customer	32	32	32	32	32	31	31	32	32	32	32	32	32
Block 1	10	9	9	9	9	9	9	10	10	10	10	10	111
Block 2	1,590	1,533	1,509	1,491	1,452	1,458	1,440	1,581	1,590	1,590	1,586	1,590	18,411
Block 3	303,015	278,865	159,992	150,311	146,773	122,173	101,024	154,883	198,798	266,265	274,110	228,306	2,384,515
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	304,615	280,407	161,510	151,811	148,234	123,640	102,473	156,473	200,398	267,865	275,705	229,906	2,403,037
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	304,615	280,407	161,510	151,811	148,234	123,640	102,473	156,473	200,398	267,865	275,705	229,906	2,403,037
Customer Charges	7	7	7	7	7	7	7	7	7	7	7	7	89
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	26	26	25	25	24	24	24	26	26	26	26	26	307
Block 3	858	790	453	426	416	346	286	439	563	754	777	647	6,755
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	885	816	478	451	440	370	310	465	590	781	803	673	7,062
Billed Tariff Revenue	892	823	486	458	447	378	317	473	597	788	810	681	7,151
Tax Credit	(36)	(33)	(19)	(18)	(18)	(15)	(12)	(19)	(24)	(32)	(33)	(27)	(286)
Billed SBC	26	24	14	13	12	10	9	13	17	22	23	19	201
Billed MFC	13	12	7	7	6	5	4	7	9	12	12	10	105
Billed Net Margin Rev	882	813	480	453	442	373	314	467	590	779	801	673	7,067
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	895	825	487	459	449	379	318	474	599	791	813	683	7,172
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	895	825	487	459	449	379	318	474	599	791	813	683	7,172
MTA Taxes - Trans Charge	2	2	1	1	1	1	1	1	1	2	2	1	14
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	2	2	1	1	1	1	1	1	1	2	2	1	14
Total Revenue	897	827	488	460	450	379	319	475	600	792	814	684	7,186
Total Billed Revenue	882	813	480	453	442	373	314	467	590	779	801	673	7,067
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3	3	3	3	3	3	3	3	3	3	3	3	3
Dth per Customer	9,519	8,763	5,047	4,744	4,632	3,988	3,306	4,890	6,262	8,371	8,616	7,185	75,488
Equivalent Bills	32	32	32	32	32	31	31	32	32	32	32	32	387
Billed Sales per EMB	9,519	8,763	5,047	4,744	4,632	3,988	3,306	4,890	6,262	8,371	8,616	7,185	75,488
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	28,024	25,845	15,256	14,385	14,050	12,240	10,288	14,839	18,751	24,754	25,449	21,376	225,728
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 62 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY2021_S1 FY

277	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C. 5 Space Conditioning Service - 277													
Number of Customer	32	32	32	32	32	32	32	32	32	32	32	32	32
Block 1	10	9	9	9	9	9	9	10	10	10	10	10	112
Block 2	1,590	1,533	1,509	1,491	1,452	1,505	1,486	1,581	1,590	1,590	1,586	1,590	18,504
Block 3	310,033	289,869	159,992	150,311	146,773	126,114	104,283	159,506	202,943	270,491	278,674	226,417	2,425,406
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	311,633	291,411	161,510	151,811	148,234	127,628	105,778	161,096	204,543	272,091	280,269	228,017	2,444,022
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	311,633	291,411	161,510	151,811	148,234	127,628	105,778	161,096	204,543	272,091	280,269	228,017	2,444,022
Customer Charges	7	7	7	7	7	7	7	7	7	7	7	7	90
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	26	26	25	25	24	25	25	26	26	26	26	26	308
Block 3	878	821	453	426	416	357	295	452	575	766	789	641	6,871
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	905	847	478	451	440	382	320	478	601	793	816	668	7,179
Billed Tariff Revenue	912	854	486	458	447	390	328	486	609	800	823	675	7,269
Tax Credit	(37)	(35)	(19)	(18)	(18)	(15)	(13)	(19)	(24)	(32)	(33)	(27)	(291)
Billed SBC	28	27	15	14	13	12	10	15	19	25	26	21	222
Billed MFC	21	20	11	10	10	9	7	11	14	19	19	16	167
Billed Net Margin Rev	904	846	481	454	443	386	325	481	603	793	816	669	7,201
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	925	866	492	464	454	395	332	492	617	811	835	685	7,368
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	925	866	492	464	454	395	332	492	617	811	835	685	7,368
MTA Taxes - Trans Charge	2	2	1	1	1	1	1	1	1	2	2	1	14
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	2	2	1	1	1	1	1	1	1	2	2	1	14
Total Revenue	927	868	493	465	454	396	333	493	618	813	836	686	7,382
Total Billed Revenue	904	846	481	454	443	386	325	481	603	793	816	669	7,201
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3	3	3	3	3	3	3	3	3	3	3	3	3
Dth per Customer	9,739	9,107	5,047	4,744	4,632	3,988	3,306	5,034	6,392	8,503	8,758	7,126	76,376
Equivalent Bills	32	32	32	32	32	32	32	32	32	32	32	32	389
Billed Sales per EMB	9,739	9,107	5,047	4,744	4,632	3,988	3,306	5,034	6,392	8,503	8,758	7,126	76,376
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	28,962	27,118	15,419	14,538	14,200	12,366	10,392	15,409	19,322	25,399	26,133	21,434	230,692
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 63 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

277	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 5 Space Conditioning Service - 277													
Number of Customer	32	32	32	32	32	32	32	32	32	32	32	32	32
Block 1	10	9	9	9	9	9	9	10	10	10	10	10	112
Block 2	1,590	1,533	1,509	1,491	1,452	1,505	1,486	1,581	1,590	1,590	1,586	1,590	18,504
Block 3	317,050	300,873	159,992	150,311	146,773	126,114	104,283	164,130	207,088	274,717	283,238	231,233	2,465,801
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	318,650	302,415	161,510	151,811	148,234	127,628	105,778	165,720	208,688	276,317	284,834	232,833	2,484,417
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	318,650	302,415	161,510	151,811	148,234	127,628	105,778	165,720	208,688	276,317	284,834	232,833	2,484,417
Customer Charges	7	7	7	7	7	7	7	7	7	7	7	7	90
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	26	26	25	25	24	25	25	26	26	26	26	26	308
Block 3	898	852	453	426	416	357	295	465	587	778	802	655	6,986
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	925	878	478	451	440	382	320	491	613	805	829	682	7,294
Billed Tariff Revenue	932	885	486	458	447	390	328	499	621	812	836	689	7,383
Tax Credit	(38)	(36)	(19)	(18)	(18)	(15)	(13)	(20)	(25)	(33)	(34)	(28)	(296)
Billed SBC	31	29	16	15	14	12	10	16	20	27	28	23	241
Billed MFC	22	21	11	10	10	6	5	7	9	12	13	10	136
Billed Net Margin Rev	925	879	482	455	444	387	325	495	616	806	830	684	7,329
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	947	899	493	465	454	393	330	502	625	818	843	694	7,464
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	947	899	493	465	454	393	330	502	625	818	843	694	7,464
MTA Taxes - Trans Charge	2	2	1	1	1	1	1	1	1	2	2	1	14
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	2	2	1	1	1	1	1	1	1	2	2	1	15
Total Revenue	949	901	494	466	455	393	331	503	626	820	844	695	7,479
Total Billed Revenue	925	879	482	455	444	387	325	495	616	806	830	684	7,329
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3	3	3	3	3	3	3	3	3	3	3	3	3
Dth per Customer	9,958	9,450	5,047	4,744	4,632	3,988	3,306	5,179	6,522	8,635	8,901	7,276	77,638
Equivalent Bills	32	32	32	32	32	32	32	32	32	32	32	32	389
Billed Sales per EMB	9,958	9,450	5,047	4,744	4,632	3,988	3,306	5,179	6,522	8,635	8,901	7,276	77,638
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	29,645	28,157	15,445	14,563	14,224	12,294	10,333	15,732	19,578	25,624	26,383	21,732	233,710
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 64 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

277	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 5 Space Conditioning Service - 277													
Number of Customer	32	32	32	32	32	32	32	32	32	32	33	33	32
Block 1	10	9	9	9	9	9	9	10	10	10	10	10	112
Block 2	1,590	1,533	1,509	1,491	1,452	1,505	1,486	1,581	1,590	1,590	1,635	1,640	18,604
Block 3	324,067	311,877	159,992	150,311	146,773	126,114	104,283	168,754	211,233	278,943	296,796	243,424	2,522,567
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	325,667	313,419	161,510	151,811	148,234	127,628	105,778	170,344	212,833	280,543	298,441	245,074	2,541,282
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	325,667	313,419	161,510	151,811	148,234	127,628	105,778	170,344	212,833	280,543	298,441	245,074	2,541,282
Customer Charges	7	7	7	7	7	7	7	7	7	7	8	8	90
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	26	26	25	25	24	25	25	26	26	26	27	27	310
Block 3	918	884	453	426	416	357	295	478	598	790	841	690	7,146
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	945	909	478	451	440	382	320	504	625	817	868	717	7,456
Billed Tariff Revenue	952	917	486	458	447	390	328	512	632	824	876	725	7,546
Tax Credit	(39)	(37)	(19)	(18)	(18)	(15)	(13)	(20)	(25)	(33)	(36)	(29)	(302)
Billed SBC	34	33	17	16	15	13	11	18	22	29	31	26	265
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	947	912	483	456	445	388	326	509	629	820	871	721	7,509
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	947	912	483	456	445	388	326	509	629	820	871	721	7,509
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	947	912	483	456	445	388	326	509	629	820	871	721	7,509
MTA Taxes - Trans Charge	2	2	1	1	1	1	1	1	1	2	2	1	15
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	2	2	1	1	1	1	1	1	1	2	2	1	15
Total Revenue	949	914	484	457	446	389	327	510	630	822	873	722	7,524
Total Billed Revenue	947	912	483	456	445	388	326	509	629	820	871	721	7,509
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3	3	3	3	3	3	3	3	3	3	3	3	3
Dth per Customer	10,177	9,794	5,047	4,744	4,632	3,988	3,306	5,323	6,651	8,767	9,044	7,426	79,004
Equivalent Bills	32	32	32	32	32	32	32	32	32	32	33	33	391
Billed Sales per EMB	10,177	9,794	5,047	4,744	4,632	3,988	3,306	5,323	6,651	8,767	9,044	7,426	79,004
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	29,660	28,554	15,139	14,275	13,943	12,147	10,211	15,949	19,703	25,678	26,457	21,893	233,900
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 65 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

277	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 5 Space Conditioning Service - 277													
Number of Customer	33	33	32	32	32	32	32	32	32	33	33	33	32
Block 1	10	10	9	9	9	9	9	10	10	10	10	10	113
Block 2	1,640	1,581	1,509	1,491	1,452	1,505	1,486	1,581	1,590	1,640	1,635	1,640	18,751
Block 3	341,430	332,970	159,992	150,311	146,773	126,114	104,283	173,377	215,378	292,019	301,503	255,304	2,599,454
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Billed Sales	343,080	334,561	161,510	151,811	148,234	127,628	105,778	174,967	216,978	293,669	303,148	256,954	2,618,318
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	343,080	334,561	161,510	151,811	148,234	127,628	105,778	174,967	216,978	293,669	303,148	256,954	2,618,318
Customer Charges	8	8	7	7	7	7	7	7	7	8	8	8	91
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	27	26	25	25	24	25	25	26	26	27	27	27	312
Block 3	967	943	453	426	416	357	295	491	610	827	854	723	7,364
Block 4	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 5	-	-	-	-	-	-	-	-	-	-	-	-	-
Tariff Rev Excl. Min Charge	995	970	478	451	440	382	320	517	637	855	881	751	7,676
Billed Tariff Revenue	1,002	977	486	458	447	390	328	525	644	862	889	758	7,767
Tax Credit	(41)	(40)	(19)	(18)	(18)	(15)	(13)	(21)	(26)	(35)	(36)	(31)	(311)
Billed SBC	39	38	18	17	17	15	12	20	25	34	35	29	299
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	1,001	976	485	457	447	389	327	524	643	861	888	757	7,755
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1,001	976	485	457	447	389	327	524	643	861	888	757	7,755
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1,001	976	485	457	447	389	327	524	643	861	888	757	7,755
MTA Taxes - Trans Charge	2	2	1	1	1	1	1	1	1	2	2	1	15
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	2	2	1	1	1	1	1	1	1	2	2	1	15
Total Revenue	1,003	978	486	458	448	390	328	525	644	863	889	759	7,770
Total Billed Revenue	1,001	976	485	457	447	389	327	524	643	861	888	757	7,755
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	3	3	3	3	3	3	3	3	3	3	3	3	3
Dth per Customer	10,396	10,138	5,047	4,744	4,632	3,988	3,306	5,468	6,781	8,899	9,186	7,786	80,771
Equivalent Bills	33	33	32	32	32	32	32	32	32	33	33	33	394
Billed Sales per EMB	10,396	10,138	5,047	4,744	4,632	3,988	3,306	5,468	6,781	8,899	9,186	7,786	80,771
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	30,381	29,625	15,188	14,321	13,988	12,186	10,243	16,411	20,135	26,138	26,950	22,985	239,683
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 66 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

347	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C.5 Baseload Distribute Generation Transportation (Rate 1) - <1MW													
Number of Customer	1	1	1	1	1	1	1	1	1	1	1	1	1
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	465	591	469	848	381	407	497	532	637	632	446	355	6,261
Block 3													
Block 4													
Block 5													
Total Billed Sales	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	2
Block 1													
Block 2	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	1	1	1	1	1	1	1	1	1	1	1	1	9
Billed Tariff Revenue	1	1	1	1	1	1	1	1	1	1	1	1	12
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	1	1	1	1	1	1	1	1	1	1	1	1	11
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1	1	1	1	1	1	1	1	1	1	1	1	11
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1	1	1	1	1	1	1	1	1	1	1	1	11
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	1	1	1	1	1	1	1	1	1	1	1	1	11
Total Billed Revenue	1	1	1	1	1	1	1	1	1	1	1	1	11
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2	2	2	2	2	2	2	2	2	2	2	2	2
Dth per Customer	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	795	962	801	1,300	685	719	838	1,087	1,264	1,257	940	787	11,434
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 67 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY2021_S1 FY

347	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C.5 Baseload Distribute Generation Transportation (Rate 1) - <1MW													
Number of Customer	1	1	1	1	1	1	1	1	1	1	1	1	1
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	465	591	469	848	381	407	497	532	637	632	446	355	6,261
Block 3													
Block 4													
Block 5													
Total Billed Sales	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	2
Block 1													
Block 2	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	1	1	1	1	1	1	1	1	1	1	1	1	9
Billed Tariff Revenue	1	1	1	1	1	1	1	1	1	1	1	1	12
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	1	1	1	1	1	1	1	1	1	1	1	1	11
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1	1	1	1	1	1	1	1	1	1	1	1	12
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1	1	1	1	1	1	1	1	1	1	1	1	12
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	1	1	1	1	1	1	1	1	1	1	1	1	12
Total Billed Revenue	1	1	1	1	1	1	1	1	1	1	1	1	11
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2	2	2	2	2	2	2	2	2	2	2	2	2
Dth per Customer	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	807	977	813	1,321	694	729	850	1,100	1,280	1,272	951	795	11,589
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 68 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

347	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C.5 Baseload Distribute Generation Transportation (Rate 1) - <1MW													
Number of Customer	1	1	1	1	1	1	1	1	1	1	1	1	1
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	465	591	469	848	381	407	497	532	637	632	446	355	6,261
Block 3													
Block 4													
Block 5													
Total Billed Sales	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	2
Block 1													
Block 2	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	1	1	1	1	1	1	1	1	1	1	1	1	9
Billed Tariff Revenue	1	1	1	1	1	1	1	1	1	1	1	1	12
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0	0	0	0	0	0	0	0	0	0	0	0	0
Billed Net Margin Rev	1	1	1	1	1	1	1	1	1	1	1	1	11
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1	1	1	1	1	1	1	1	1	1	1	1	11
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1	1	1	1	1	1	1	1	1	1	1	1	11
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	1	1	1	1	1	1	1	1	1	1	1	1	12
Total Billed Revenue	1	1	1	1	1	1	1	1	1	1	1	1	11
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2	2	2	2	2	2	2	2	2	2	2	2	2
Dth per Customer	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	807	976	812	1,321	694	719	838	1,087	1,264	1,257	941	787	11,503
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 69 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

347	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C.5 Baseload Distribute Generation Transportation (Rate 1) - <1MW													
Number of Customer	1	1	1	1	1	1	1	1	1	1	1	1	1
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	465	591	469	848	381	407	497	532	637	632	446	355	6,261
Block 3													
Block 4													
Block 5													
Total Billed Sales	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	2
Block 1													
Block 2	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	1	1	1	1	1	1	1	1	1	1	1	1	9
Billed Tariff Revenue	1	1	1	1	1	1	1	1	1	1	1	1	12
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	1	1	1	1	1	1	1	1	1	1	1	1	11
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1	1	1	1	1	1	1	1	1	1	1	1	11
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1	1	1	1	1	1	1	1	1	1	1	1	11
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	1	1	1	1	1	1	1	1	1	1	1	1	11
Total Billed Revenue	1	1	1	1	1	1	1	1	1	1	1	1	11
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2	2	2	1	2	2	2	2	2	2	2	2	2
Dth per Customer	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	775	936	780	1,263	668	701	816	1,064	1,236	1,229	921	771	11,159
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 70 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

347	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C.5 Baseload Distribute Generation Transportation (Rate 1) - <1MW													
Number of Customer	1	1	1	1	1	1	1	1	1	1	1	1	1
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	465	591	469	848	381	407	497	532	637	632	446	355	6,261
Block 3													
Block 4													
Block 5													
Total Billed Sales	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	2
Block 1													
Block 2	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	1	1	1	1	1	1	1	1	1	1	1	1	9
Billed Tariff Revenue	1	1	1	1	1	1	1	1	1	1	1	1	12
Tax Credit	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	1	1	1	1	1	1	1	1	1	1	1	1	11
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	1	1	1	1	1	1	1	1	1	1	1	1	11
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1	1	1	1	1	1	1	1	1	1	1	1	11
MTA Taxes - Trans Charge	0	0	0	0	0	0	0	0	0	0	0	0	0
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Revenue	1	1	1	1	1	1	1	1	1	1	1	1	11
Total Billed Revenue	1	1	1	1	1	1	1	1	1	1	1	1	11
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2	2	2	1	2	2	2	2	2	2	2	2	2
Dth per Customer	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB	466	592	470	849	382	408	498	533	638	633	447	356	6,273
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	775	936	780	1,263	668	701	816	1,064	1,236	1,229	921	771	11,159
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 71 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

802&807	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 5 Natural Gas Vehicles - Transportation													
Number of Customer	8	8	8	8	8	8	8	8	8	8	8	8	8
Block 1	2	2	2	2	2	2	2	2	2	2	2	2	29
Block 2	66,706	67,732	58,220	54,181	51,675	49,198	29,742	36,211	46,174	48,273	53,304	47,957	609,372
Block 3													
Block 4													
Block 5													
Total Billed Sales	66,708	67,734	58,223	54,183	51,677	49,200	29,744	36,214	46,176	48,276	53,306	47,960	609,401
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	66,708	67,734	58,223	54,183	51,677	49,200	29,744	36,214	46,176	48,276	53,306	47,960	609,401
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	4
Block 1													-
Block 2	428	435	374	348	332	316	191	233	297	310	342	308	3,913
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	428	435	374	348	332	316	191	233	297	310	342	308	3,913
Billed Tariff Revenue	429	435	374	348	332	316	191	233	297	310	343	308	3,917
Tax Credit	(33)	(34)	(29)	(27)	(26)	(24)	(15)	(18)	(23)	(24)	(27)	(24)	(303)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	3	3	3	2	2	2	1	2	2	2	2	2	27
Billed Net Margin Rev	396	402	345	321	306	292	177	215	274	286	316	284	3,614
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	398	405	348	324	309	294	178	216	276	288	318	287	3,641
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	398	405	348	324	309	294	178	216	276	288	318	287	3,641
MTA Taxes - Trans Charge	1	1	1	1	1	1	0	0	1	1	1	1	7
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	1	1	1	1	1	1	0	0	1	1	1	1	7
Total Revenue	399	405	348	324	309	295	178	217	276	289	319	287	3,648
Total Billed Revenue	396	402	345	321	306	292	177	215	274	286	316	284	3,614
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6	6	6	6	6	6	6	6	6	6	6	6	6
Dth per Customer	8,339	8,467	7,278	6,773	6,460	6,150	3,718	4,527	5,772	6,034	6,663	5,995	76,175
Equivalent Bills	8	8	8	8	8	8	8	8	8	8	8	8	97
Billed Sales per EMB	8,339	8,467	7,278	6,773	6,460	6,150	3,718	4,527	5,772	6,034	6,663	5,995	76,175
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	49,900	50,667	43,557	40,538	38,665	36,813	22,270	27,106	34,553	36,122	39,882	35,886	455,960
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 72 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY2021_S1 FY

802&807	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C. 5 Natural Gas Vehicles - Transportation													
Number of Customer	8	8	8	8	8	8	8	8	8	8	8	8	8
Block 1	2	2	2	2	2	2	2	2	2	2	2	2	29
Block 2	68,242	70,390	58,220	54,181	51,675	49,198	29,742	37,281	47,129	49,035	54,186	47,563	616,842
Block 3													
Block 4													
Block 5													
Total Billed Sales	68,245	70,392	58,223	54,183	51,677	49,200	29,744	37,284	47,131	49,037	54,189	47,566	616,871
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	68,245	70,392	58,223	54,183	51,677	49,200	29,744	37,284	47,131	49,037	54,189	47,566	616,871
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	4
Block 1													-
Block 2	438	452	374	348	332	316	191	239	303	315	348	305	3,961
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	438	452	374	348	332	316	191	239	303	315	348	305	3,961
Billed Tariff Revenue	439	452	374	348	332	316	191	240	303	315	348	306	3,965
Tax Credit	(34)	(35)	(29)	(27)	(26)	(24)	(15)	(19)	(23)	(24)	(27)	(24)	(307)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	5	5	4	4	4	3	2	3	3	3	4	3	42
Billed Net Margin Rev	405	417	345	321	306	292	177	221	280	291	321	282	3,658
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	409	422	349	325	310	295	179	224	283	294	325	285	3,700
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	409	422	349	325	310	295	179	224	283	294	325	285	3,700
MTA Taxes - Trans Charge	1	1	1	1	1	1	0	0	1	1	1	1	7
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	1	1	1	1	1	1	0	0	1	1	1	1	7
Total Revenue	410	423	350	326	311	296	179	224	283	295	326	286	3,708
Total Billed Revenue	405	417	345	321	306	292	177	221	280	291	321	282	3,658
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6	6	6	6	6	6	6	6	6	6	6	6	6
Dth per Customer	8,531	8,799	7,278	6,773	6,460	6,150	3,718	4,660	5,891	6,130	6,774	5,946	77,109
Equivalent Bills	8	8	8	8	8	8	8	8	8	8	8	8	97
Billed Sales per EMB	8,531	8,799	7,278	6,773	6,460	6,150	3,718	4,660	5,891	6,130	6,774	5,946	77,109
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	51,263	52,875	43,740	40,708	38,827	36,963	22,361	28,020	35,411	36,841	40,707	35,737	463,452
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 73 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

802&807	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 5 Natural Gas Vehicles - Transportation													
Number of Customer	8	8	8	8	8	8	8	8	8	8	8	8	8
Block 1	2	2	2	2	2	2	2	2	2	2	2	2	29
Block 2	69,779	73,048	58,220	54,181	51,675	49,198	29,742	38,351	48,084	49,797	55,069	48,568	625,711
Block 3													
Block 4													
Block 5													
Total Billed Sales	69,782	73,050	58,223	54,183	51,677	49,200	29,744	38,354	48,086	49,799	55,071	48,570	625,740
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	69,782	73,050	58,223	54,183	51,677	49,200	29,744	38,354	48,086	49,799	55,071	48,570	625,740
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	4
Block 1													-
Block 2	448	469	374	348	332	316	191	246	309	320	354	312	4,018
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	448	469	374	348	332	316	191	246	309	320	354	312	4,018
Billed Tariff Revenue	448	469	374	348	332	316	191	247	309	320	354	312	4,022
Tax Credit	(35)	(36)	(29)	(27)	(26)	(24)	(15)	(19)	(24)	(25)	(27)	(24)	(311)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	5	5	4	4	4	2	1	2	2	2	2	2	35
Billed Net Margin Rev	414	433	345	321	306	292	177	228	285	295	327	288	3,711
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	418	438	349	325	310	294	178	229	287	298	329	290	3,746
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	418	438	349	325	310	294	178	229	287	298	329	290	3,746
MTA Taxes - Trans Charge	1	1	1	1	1	1	0	0	1	1	1	1	7
MTA Taxes - Gas Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
Total MTA Taxes	1	1	1	1	1	1	0	0	1	1	1	1	7
Total Revenue	419	439	350	326	311	295	178	230	288	298	330	291	3,753
Total Billed Revenue	414	433	345	321	306	292	177	228	285	295	327	288	3,711
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6	6	6	6	6	6	6	6	6	6	6	6	6
Dth per Customer	8,723	9,131	7,278	6,773	6,460	6,150	3,718	4,794	6,011	6,225	6,884	6,071	78,217
Equivalent Bills	8	8	8	8	8	8	8	8	8	8	8	8	97
Billed Sales per EMB	8,723	9,131	7,278	6,773	6,460	6,150	3,718	4,794	6,011	6,225	6,884	6,071	78,217
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	52,411	54,864	43,735	40,703	38,823	36,817	22,272	28,709	35,984	37,265	41,206	36,342	469,131
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 74 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

802&807	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 5 Natural Gas Vehicles - Transportation													
Number of Customer	8	8	8	8	8	8	8	8	8	8	8	8	8
Block 1	2	2	2	2	2	2	2	2	2	2	2	2	29
Block 2	71,316	75,706	58,220	54,181	51,675	49,198	29,742	39,421	49,039	50,558	55,951	49,573	634,579
Block 3													
Block 4													
Block 5													
Total Billed Sales	71,318	75,708	58,223	54,183	51,677	49,200	29,744	39,424	49,041	50,561	55,953	49,575	634,608
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	71,318	75,708	58,223	54,183	51,677	49,200	29,744	39,424	49,041	50,561	55,953	49,575	634,608
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	4
Block 1													-
Block 2	458	486	374	348	332	316	191	253	315	325	359	318	4,075
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	458	486	374	348	332	316	191	253	315	325	359	318	4,075
Billed Tariff Revenue	458	486	374	348	332	316	191	253	315	325	360	319	4,079
Tax Credit	(35)	(38)	(29)	(27)	(26)	(24)	(15)	(20)	(24)	(25)	(28)	(25)	(316)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	423	449	345	321	306	292	177	234	291	300	332	294	3,763
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	423	449	345	321	306	292	177	234	291	300	332	294	3,763
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	423	449	345	321	306	292	177	234	291	300	332	294	3,763
MTA Taxes - Trans Charge	1	1	1	1	1	1	0	0	1	1	1	1	7
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	1	1	1	1	1	1	0	0	1	1	1	1	7
Total Revenue	424	450	346	322	307	292	177	234	291	300	332	295	3,771
Total Billed Revenue	423	449	345	321	306	292	177	234	291	300	332	294	3,763
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6	6	6	6	6	6	6	6	6	6	6	6	6
Dth per Customer	8,915	9,464	7,278	6,773	6,460	6,150	3,718	4,928	6,130	6,320	6,994	6,197	79,326
Equivalent Bills	8	8	8	8	8	8	8	8	8	8	8	8	97
Billed Sales per EMB	8,915	9,464	7,278	6,773	6,460	6,150	3,718	4,928	6,130	6,320	6,994	6,197	79,326
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	52,956	56,214	43,239	40,241	38,382	36,544	22,107	29,290	36,426	37,554	41,555	36,822	471,330
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 75 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

802&807	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 5 Natural Gas Vehicles - Transportation													
Number of Customer	8	8	8	8	8	8	8	8	8	8	8	8	8
Block 1	2	2	2	2	2	2	2	2	2	2	2	2	29
Block 2	72,852	78,364	58,220	54,181	51,675	49,198	29,742	40,491	49,994	51,320	56,833	51,975	644,846
Block 3													
Block 4													
Block 5													
Total Billed Sales	72,855	78,367	58,223	54,183	51,677	49,200	29,744	40,494	49,996	51,322	56,836	51,978	644,875
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	72,855	78,367	58,223	54,183	51,677	49,200	29,744	40,494	49,996	51,322	56,836	51,978	644,875
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	4
Block 1													-
Block 2	468	503	374	348	332	316	191	260	321	330	365	334	4,141
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	468	503	374	348	332	316	191	260	321	330	365	334	4,141
Billed Tariff Revenue	468	504	374	348	332	316	191	260	321	330	365	334	4,145
Tax Credit	(36)	(39)	(29)	(27)	(26)	(24)	(15)	(20)	(25)	(26)	(28)	(26)	(321)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	432	465	345	321	306	292	177	240	297	304	337	308	3,824
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	432	465	345	321	306	292	177	240	297	304	337	308	3,824
Rev Taxes - Trans Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	432	465	345	321	306	292	177	240	297	304	337	308	3,824
MTA Taxes - Trans Charge	1	1	1	1	1	1	0	0	1	1	1	1	7
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	1	1	1	1	1	1	0	0	1	1	1	1	7
Total Revenue	433	465	346	322	307	292	177	241	297	305	338	309	3,832
Total Billed Revenue	432	465	345	321	306	292	177	240	297	304	337	308	3,824
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	6	6	6	6	6	6	6	6	6	6	6	6	6
Dth per Customer	9,107	9,796	7,278	6,773	6,460	6,150	3,718	5,062	6,250	6,415	7,104	6,497	80,609
Equivalent Bills	8	8	8	8	8	8	8	8	8	8	8	8	97
Billed Sales per EMB	9,107	9,796	7,278	6,773	6,460	6,150	3,718	5,062	6,250	6,415	7,104	6,497	80,609
Unbilled Rate:	0	0	0	0	0	0	0	0	0	0	0	0	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR	-	-	-	-	-	-	-	-	-	-	-	-	-
Average Revenue	54,096	58,186	43,239	40,241	38,382	36,544	22,107	30,084	37,135	38,119	42,210	38,605	478,948
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 76 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

710, 711	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 7 Interruptible - IT Trans													
Number of Customer	2	2	2	2	2	2	2	2	2	2	2	2	2
Block 1	2	2	2	2	2	2	2	2	2	2	2	2	24
Block 2	421	323	207	141	129	754	684	1,455	1,362	1,761	1,709	1,341	10,284
Block 3													
Block 4													
Block 5													
Total Billed Sales	423	325	209	143	131	756	686	1,457	1,364	1,763	1,711	1,343	10,308.481
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	423	325	209	143	131	756	686	1,457	1,364	1,763	1,711	1,343	10,308
Customer Charges	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1.23	0.94	0.60	0.41	0.37	2.20	1.99	4.24	3.97	5.13	4.98	3.91	30
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	1.23	0.94	0.60	0.41	0.37	2.20	1.99	4.24	3.97	5.13	4.98	3.91	29.97
Billed Tariff Revenue	1.99	1.70	1.36	1.17	1.14	2.96	2.75	5.00	4.73	5.89	5.74	4.67	39.09
Tax Credit	(0)	(0)	(0)	(0)	(0)	(1)	(0)	(1)	(1)	(1)	(1)	(1)	(7)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0.01	0.01	0.00	0.00	0.00	0.01	0.01	0.03	0.02	0.03	0.03	0.02	0.18
Billed Net Margin Rev	2	1	1	1	1	2	2	4	4	5	5	4	32.10
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2	1	1	1	1	2	2	4	4	5	5	4	32
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1.71	1.49	1.23	1.08	1.05	2.46	2.30	4.04	3.83	4.73	4.61	3.78	32.29
MTA Taxes - Trans Charg	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.06
MTA Taxes - Gas Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total MTA Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.06
Total Revenue	**2**	**1**	**1**	**1**	**1**	**2**	**2**	**4**	**4**	**5**	**5**	**4**	**32**
Total Billed Revenue	1.70	1.48	1.22	1.07	1.05	2.45	2.29	4.01	3.80	4.70	4.58	3.76	32.10
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.0436	4.5872	5.8775	7.5623	8.0448	3.2580	3.3601	2.7772	2.8125	2.6870	2.7001	2.8211	3.1382
Dth per Customer	211.72	162.31	104.44	71.27	65.33	378.06	343.04	728.27	681.81	881.30	855.28	671.41	5,154.24
Equivalent Bills	2	2	2	2	2	2	2	2	2	2	2	2	24
Billed Sales per EMB	211.72	162.31	104.44	71.27	65.33	378.06	343.04	728.27	681.81	881.30	855.28	671.41	5,154.24
Unbilled Rate:	0.0040	0.0046	0.0058	0.0075	0.0080	0.0032	0.0033	0.0028	0.0028	0.0027	0.0027	0.0028	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	856.12	744.53	613.87	538.96	525.55	1,231.72	1,152.64	2,022.53	1,917.62	2,368.08	2,309.32	1,894.12	16,175.07
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 77 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY2021_S1 FY

710, 711	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C. 7 Interruptible - IT Trans													
Number of Customer	2	2	2	2	2	2	2	2	2	2	2	2	2
Block 1	2	2	2	2	2	2	2	2	2	2	2	2	24
Block 2	421	323	207	141	129	754	684	1,455	1,362	1,761	1,709	1,341	10,284
Block 3													
Block 4													
Block 5													
Total Billed Sales	423	325	209	143	131	756	686	1,457	1,364	1,763	1,711	1,343	10,308.481
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	423	325	209	143	131	756	686	1,457	1,364	1,763	1,711	1,343	10,308
Customer Charges	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1.23	0.94	0.60	0.41	0.37	2.20	1.99	4.24	3.97	5.13	4.98	3.91	30
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	1.23	0.94	0.60	0.41	0.37	2.20	1.99	4.24	3.97	5.13	4.98	3.91	29.97
Billed Tariff Revenue	1.99	1.70	1.36	1.17	1.14	2.96	2.75	5.00	4.73	5.89	5.74	4.67	39.09
Tax Credit	(0)	(0)	(0)	(0)	(0)	(1)	(0)	(1)	(1)	(1)	(1)	(1)	(7)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0.01	0.01	0.00	0.00	0.00	0.01	0.01	0.03	0.02	0.03	0.03	0.02	0.18
Billed Net Margin Rev	2	1	1	1	1	2	2	4	4	5	5	4	32.10
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2	1	1	1	1	2	2	4	4	5	5	4	32
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1.71	1.49	1.23	1.08	1.05	2.46	2.30	4.04	3.83	4.73	4.61	3.78	32.29
MTA Taxes - Trans Charg	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.06
MTA Taxes - Gas Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total MTA Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.06
Total Revenue	**2**	**1**	**1**	**1**	**1**	**2**	**2**	**4**	**4**	**5**	**5**	**4**	**32**
Total Billed Revenue	1.70	1.48	1.22	1.07	1.05	2.45	2.29	4.01	3.80	4.70	4.58	3.76	32.10
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.0436	4.5872	5.8775	7.5623	8.0448	3.2578	3.3599	2.7769	2.8123	2.6868	2.6998	2.8209	3.1380
Dth per Customer	211.72	162.31	104.44	71.27	65.33	378.06	343.04	728.27	681.81	881.30	855.28	671.41	5,154.24
Equivalent Bills	2	2	2	2	2	2	2	2	2	2	2	2	24
Billed Sales per EMB	211.72	162.31	104.44	71.27	65.33	378.06	343.04	728.27	681.81	881.30	855.28	671.41	5,154.24
Unbilled Rate:	0.0040	0.0046	0.0058	0.0075	0.0080	0.0032	0.0033	0.0028	0.0028	0.0027	0.0027	0.0028	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	856.12	744.53	613.87	538.96	525.55	1,231.63	1,152.56	2,022.36	1,917.46	2,367.87	2,309.12	1,893.96	16,174.00
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 78 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

710, 711	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 7 Interruptible - IT Trans													
Number of Customer	2	2	2	2	2	2	2	2	2	2	2	2	2
Block 1	2	2	2	2	2	2	2	2	2	2	2	2	24
Block 2	421	323	207	141	129	754	684	1,455	1,362	1,761	1,709	1,341	10,284
Block 3													
Block 4													
Block 5													
Total Billed Sales	423	325	209	143	131	756	686	1,457	1,364	1,763	1,711	1,343	10,308.481
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	423	325	209	143	131	756	686	1,457	1,364	1,763	1,711	1,343	10,308
Customer Charges	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1.23	0.94	0.60	0.41	0.37	2.20	1.99	4.24	3.97	5.13	4.98	3.91	30
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	1.23	0.94	0.60	0.41	0.37	2.20	1.99	4.24	3.97	5.13	4.98	3.91	29.97
Billed Tariff Revenue	1.99	1.70	1.36	1.17	1.14	2.96	2.75	5.00	4.73	5.89	5.74	4.67	39.09
Tax Credit	(0)	(0)	(0)	(0)	(0)	(1)	(0)	(1)	(1)	(1)	(1)	(1)	(7)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0.01	0.01	0.00	0.00	0.00	0.01	0.01	0.03	0.02	0.03	0.03	0.02	0.18
Billed Net Margin Rev	2	1	1	1	1	2	2	4	4	5	5	4	32.10
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2	1	1	1	1	2	2	4	4	5	5	4	32
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1.71	1.49	1.23	1.08	1.05	2.46	2.30	4.04	3.83	4.73	4.61	3.78	32.28
MTA Taxes - Trans Charg	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.06
MTA Taxes - Gas Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total MTA Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.06
Total Revenue	**2**	**1**	**1**	**1**	**1**	**2**	**2**	**4**	**4**	**5**	**5**	**4**	**32**
Total Billed Revenue	1.70	1.48	1.22	1.07	1.05	2.45	2.29	4.01	3.80	4.70	4.58	3.76	32.10
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.0433	4.5869	5.8773	7.5620	8.0445	3.2575	3.3596	2.7766	2.8120	2.6865	2.6995	2.8206	3.1377
Dth per Customer	211.72	162.31	104.44	71.27	65.33	378.06	343.04	728.27	681.81	881.30	855.28	671.41	5,154.24
Equivalent Bills	2	2	2	2	2	2	2	2	2	2	2	2	24
Billed Sales per EMB	211.72	162.31	104.44	71.27	65.33	378.06	343.04	728.27	681.81	881.30	855.28	671.41	5,154.24
Unbilled Rate:	0.0040	0.0046	0.0058	0.0075	0.0080	0.0032	0.0033	0.0028	0.0028	0.0027	0.0027	0.0028	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	856.07	744.50	613.85	538.95	525.53	1,231.52	1,152.45	2,022.14	1,917.26	2,367.60	2,308.86	1,893.76	16,172.47
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 79 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

710, 711	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 7 Interruptible - IT Trans													
Number of Customer	2	2	2	2	2	2	2	2	2	2	2	2	2
Block 1	2	2	2	2	2	2	2	2	2	2	2	2	24
Block 2	421	323	207	141	129	754	684	1,455	1,362	1,761	1,709	1,341	10,284
Block 3													
Block 4													
Block 5													
Total Billed Sales	423	325	209	143	131	756	686	1,457	1,364	1,763	1,711	1,343	10,308.481
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	423	325	209	143	131	756	686	1,457	1,364	1,763	1,711	1,343	10,308
Customer Charges	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 1	-	-	-	-	-	-	-	-	-	-	-		-
Block 2	1.23	0.94	0.60	0.41	0.37	2.20	1.99	4.24	3.97	5.13	4.98	3.91	30
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	1.23	0.94	0.60	0.41	0.37	2.20	1.99	4.24	3.97	5.13	4.98	3.91	29.97
Billed Tariff Revenue	1.99	1.70	1.36	1.17	1.14	2.96	2.75	5.00	4.73	5.89	5.74	4.67	39.09
Tax Credit	(0)	(0)	(0)	(0)	(0)	(1)	(0)	(1)	(1)	(1)	(1)	(1)	(7)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	2	1	1	1	1	2	2	4	4	5	5	4	32.10
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2	1	1	1	1	2	2	4	4	5	5	4	32
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1.70	1.48	1.22	1.07	1.05	2.45	2.29	4.01	3.80	4.70	4.58	3.76	32.10
MTA Taxes - Trans Charg	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.06
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.06
Total Revenue	**2**	**1**	**1**	**1**	**1**	**2**	**2**	**4**	**4**	**5**	**5**	**4**	**32**
Total Billed Revenue	1.70	1.48	1.22	1.07	1.05	2.45	2.29	4.01	3.80	4.70	4.58	3.76	32.10
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.0258	4.5694	5.8598	7.5445	8.0270	3.2403	3.3423	2.7594	2.7948	2.6693	2.6823	2.8034	3.1205
Dth per Customer	211.72	162.31	104.44	71.27	65.33	378.06	343.04	728.27	681.81	881.30	855.28	671.41	5,154.24
Equivalent Bills	2	2	2	2	2	2	2	2	2	2	2	2	24
Billed Sales per EMB	211.72	162.31	104.44	71.27	65.33	378.06	343.04	728.27	681.81	881.30	855.28	671.41	5,154.24
Unbilled Rate:	0.0040	0.0046	0.0058	0.0075	0.0080	0.0032	0.0033	0.0028	0.0028	0.0027	0.0027	0.0028	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	852.36	741.65	612.02	537.70	524.39	1,225.01	1,146.55	2,009.61	1,905.52	2,352.44	2,294.14	1,882.21	16,083.60
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 80 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

710, 711	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 7 Interruptible - IT Trans													
Number of Customer	2	2	2	2	2	2	2	2	2	2	2	2	2
Block 1	2	2	2	2	2	2	2	2	2	2	2	2	24
Block 2	421	323	207	141	129	754	684	1,455	1,362	1,761	1,709	1,341	10,284
Block 3													
Block 4													
Block 5													
Total Billed Sales	423	325	209	143	131	756	686	1,457	1,364	1,763	1,711	1,343	10,308.481
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	423	325	209	143	131	756	686	1,457	1,364	1,763	1,711	1,343	10,308
Customer Charges	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	1.23	0.94	0.60	0.41	0.37	2.20	1.99	4.24	3.97	5.13	4.98	3.91	30
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	1.23	0.94	0.60	0.41	0.37	2.20	1.99	4.24	3.97	5.13	4.98	3.91	29.97
Billed Tariff Revenue	1.99	1.70	1.36	1.17	1.14	2.96	2.75	5.00	4.73	5.89	5.74	4.67	39.09
Tax Credit	(0)	(0)	(0)	(0)	(0)	(1)	(0)	(1)	(1)	(1)	(1)	(1)	(7)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	2	1	1	1	1	2	2	4	4	5	5	4	32.10
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	2	1	1	1	1	2	2	4	4	5	5	4	32
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	1.70	1.48	1.22	1.07	1.05	2.45	2.29	4.01	3.80	4.70	4.58	3.76	32.10
MTA Taxes - Trans Charg	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.06
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.06
Total Revenue	**2**	**1**	**1**	**1**	**1**	**2**	**2**	**4**	**4**	**5**	**5**	**4**	**32**
Total Billed Revenue	1.70	1.48	1.22	1.07	1.05	2.45	2.29	4.01	3.80	4.70	4.58	3.76	32.10
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	4.0258	4.5694	5.8598	7.5445	8.0270	3.2403	3.3423	2.7594	2.7948	2.6693	2.6823	2.8034	3.1205
Dth per Customer	211.72	162.31	104.44	71.27	65.33	378.06	343.04	728.27	681.81	881.30	855.28	671.41	5,154.24
Equivalent Bills	2	2	2	2	2	2	2	2	2	2	2	2	24
Billed Sales per EMB	211.72	162.31	104.44	71.27	65.33	378.06	343.04	728.27	681.81	881.30	855.28	671.41	5,154.24
Unbilled Rate:	0.0040	0.0046	0.0058	0.0075	0.0080	0.0032	0.0033	0.0028	0.0028	0.0027	0.0027	0.0028	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	852.36	741.65	612.02	537.70	524.39	1,225.01	1,146.55	2,009.61	1,905.52	2,352.44	2,294.14	1,882.21	16,083.60
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 81 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

730-a	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 13 Temp Cont-Trans - Rate 1 - 730a													
Number of Customer	1	1	1	1	1	1	1	1	1	1	1	1	1
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	(1)	(1)	(1)	(1)	(1)	40	105	236	394	497	487	298	2,053
Block 3													
Block 4													
Block 5													
Total Billed Sales	-	-	-	-	-	41	106	237	395	498	488	299	2,065.453
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	-	-	-	-	-	41	106	237	395	498	488	299	2,065
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.12	0.31	0.69	1.15	1.45	1.42	0.87	6
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.12	0.31	0.69	1.15	1.45	1.42	0.87	5.98
Billed Tariff Revenue	0.38	0.38	0.38	0.38	0.38	0.50	0.69	1.07	1.53	1.83	1.80	1.25	10.55
Tax Credit	-	-	-	-	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.04
Billed Net Margin Rev	0	0	0	0	0	0	1	1	1	2	2	1	10.33
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	0.38	0	0	0	0	0	1	1	1	2	2	1	10
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	0.38	0.38	0.38	0.38	0.38	0.49	0.68	1.05	1.49	1.79	1.76	1.22	10.37
MTA Taxes - Trans Charg	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
MTA Taxes - Gas Cost	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total MTA Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
Total Revenue	**0**	**0**	**0**	**0**	**0**	**0**	**1**	**1**	**1**	**2**	**2**	**1**	**10**
Total Billed Revenue	0.38	0.38	0.38	0.38	0.38	0.49	0.68	1.04	1.49	1.78	1.75	1.22	10.33
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	-	-	-	-	-	11.9743	6.3934	4.4250	3.7892	3.5919	3.6067	4.0973	5.0290
Dth per Customer	-	-	-	-	-	41.35	106.17	237.41	395.23	497.95	488.40	298.93	2,065.45
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB	-	-	-	-	-	41.35	106.17	237.41	395.23	497.95	488.40	298.93	2,065.45
Unbilled Rate:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0119	0.0064	0.0044	0.0038	0.0036	0.0036	0.0041	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	378.03	378.03	378.03	378.03	378.03	495.17	678.78	1,050.55	1,497.62	1,788.59	1,761.54	1,224.83	10,387.21
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 82 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY2021_S1 FY

730-a	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C. 13 Temp Cont-Trans - Rate 1 - 730a													
Number of Customer	1	1	1	1	1	1	1	1	1	1	1	1	1
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	(1)	(1)	(1)	(1)	(1)	42	107	217	374	478	467	269	1,949
Block 3													
Block 4													
Block 5													
Total Billed Sales	-	-	-	-	-	43	108	218	375	479	468	270	1,960.749
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	-	-	-	-	-	43	108	218	375	479	468	270	1,961
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.12	0.31	0.63	1.09	1.39	1.36	0.78	6
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.12	0.31	0.63	1.09	1.39	1.36	0.78	5.68
Billed Tariff Revenue	0.38	0.38	0.38	0.38	0.38	0.50	0.69	1.01	1.47	1.77	1.74	1.16	10.24
Tax Credit	-	-	-	-	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.03
Billed Net Margin Rev	0	0	0	0	0	0	1	1	1	2	2	1	10.04
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	0	0	0	0	0	0	1	1	1	2	2	1	10
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	0.38	0.38	0.38	0.38	0.38	0.50	0.68	0.99	1.44	1.73	1.70	1.14	10.07
MTA Taxes - Trans Charg	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
MTA Taxes - Gas Cost	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total MTA Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
Total Revenue	**0**	**0**	**0**	**0**	**0**	**1**	**1**	**1**	**1**	**2**	**2**	**1**	**10**
Total Billed Revenue	0.38	0.38	0.38	0.38	0.38	0.50	0.68	0.99	1.43	1.72	1.69	1.14	10.04
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	-	-	-	-	-	11.5460	6.3235	4.5700	3.8419	3.6218	3.6400	4.2331	5.1461
Dth per Customer	-	-	-	-	-	43.38	108.29	217.57	374.52	478.94	468.16	269.90	1,960.75
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB	-	-	-	-	-	43.38	108.29	217.57	374.52	478.94	468.16	269.90	1,960.75
Unbilled Rate:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0115	0.0063	0.0045	0.0038	0.0036	0.0036	0.0042	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	378.03	378.03	378.03	378.03	378.03	500.92	684.75	994.28	1,438.85	1,734.61	1,704.08	1,142.51	10,090.14
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 83 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

730-a	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 13 Temp Cont-Trans - Rate 1 - 730a													
Number of Customer	1	1	1	1	1	1	1	1	1	1	1	1	1
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	(1)	(1)	(1)	(1)	(1)	39	104	199	357	464	454	258	1,870
Block 3													
Block 4													
Block 5													
Total Billed Sales	-	-	-	-	-	40	105	200	358	465	455	259	1,882.323
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	-	-	-	-	-	40	105	200	358	465	455	259	1,882
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.11	0.30	0.58	1.04	1.35	1.32	0.75	5
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.11	0.30	0.58	1.04	1.35	1.32	0.75	5.45
Billed Tariff Revenue	0.38	0.38	0.38	0.38	0.38	0.49	0.68	0.96	1.42	1.73	1.70	1.13	10.01
Tax Credit	-	-	-	-	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.03
Billed Net Margin Rev	0	0	0	0	0	0	1	1	1	2	2	1	9.82
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	0	0	0	0	0	0	1	1	1	2	2	1	10
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	0.38	0.38	0.38	0.38	0.38	0.49	0.67	0.94	1.39	1.69	1.66	1.11	9.85
MTA Taxes - Trans Charg	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
MTA Taxes - Gas Cost	-	-	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total MTA Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
Total Revenue	**0**	**0**	**0**	**0**	**0**	**0**	**1**	**1**	**1**	**2**	**2**	**1**	**10**
Total Billed Revenue	0.38	0.38	0.38	0.38	0.38	0.49	0.67	0.94	1.38	1.68	1.65	1.11	9.82
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	-	-	-	-	-	12.3457	6.4241	4.7206	3.8882	3.6448	3.6636	4.2899	5.2422
Dth per Customer	-	-	-	-	-	39.74	105.25	200.18	357.98	465.19	454.66	259.33	1,882.32
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB	-	-	-	-	-	39.74	105.25	200.18	357.98	465.19	454.66	259.33	1,882.32
Unbilled Rate:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0123	0.0064	0.0047	0.0039	0.0036	0.0036	0.0043	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	378.03	378.03	378.03	378.03	378.03	490.57	676.10	944.97	1,391.90	1,695.52	1,665.71	1,112.50	9,867.43
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 84 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

730-a	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 13 Temp Cont-Trans - Rate 1 - 730a													
Number of Customer	1	1	1	1	1	1	1	1	1	1	1	1	1
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	(1)	(1)	(1)	(1)	(1)	34	100	189	346	454	443	249	1,811
Block 3													
Block 4													
Block 5													
Total Billed Sales	-	-	-	-	-	35	101	190	347	455	444	250	1,822.808
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	-	-	-	-	-	35	101	190	347	455	444	250	1,823
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1	-	-	-	-	-	-	-	-	-	-	-		-
Block 2	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.10	0.29	0.55	1.01	1.32	1.29	0.73	5
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.10	0.29	0.55	1.01	1.32	1.29	0.73	5.28
Billed Tariff Revenue	0.38	0.38	0.38	0.38	0.38	0.48	0.67	0.93	1.39	1.70	1.67	1.11	9.84
Tax Credit	-	-	-	-	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	0	0	0	0	0	0	1	1	1	2	2	1	9.65
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	0	0	0	0	0	0	1	1	1	2	2	1	10
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	0.38	0.38	0.38	0.38	0.38	0.48	0.66	0.91	1.35	1.66	1.63	1.08	9.65
MTA Taxes - Trans Charg	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
Total Revenue	**0**	**0**	**0**	**0**	**0**	**0**	**1**	**1**	**1**	**2**	**2**	**1**	**10**
Total Billed Revenue	0.38	0.38	0.38	0.38	0.38	0.48	0.66	0.91	1.35	1.66	1.63	1.08	9.65
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	-	-	-	-	-	13.6642	6.5555	4.8069	3.9033	3.6452	3.6660	4.3256	5.3036
Dth per Customer	-	-	-	-	-	34.84	101.06	189.78	347.34	455.34	444.19	250.25	1,822.81
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB	-	-	-	-	-	34.84	101.06	189.78	347.34	455.34	444.19	250.25	1,822.81
Unbilled Rate:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0136	0.0065	0.0048	0.0039	0.0036	0.0037	0.0043	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	378.03	378.03	378.03	378.03	378.03	476.11	662.52	912.27	1,355.78	1,659.80	1,628.40	1,082.48	9,667.51
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 85 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

730-a	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 13 Temp Cont-Trans - Rate 1 - 730a													
Number of Customer	1	1	1	1	1	1	1	1	1	1	1	1	1
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	12
Block 2	(1)	(1)	(1)	(1)	(1)	28	95	175	333	442	431	251	1,749
Block 3													
Block 4													
Block 5													
Total Billed Sales	-	-	-	-	-	29	96	176	334	443	432	252	1,761.293
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	-	-	-	-	-	29	96	176	334	443	432	252	1,761
Customer Charges	0	0	0	0	0	0	0	0	0	0	0	0	5
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.08	0.28	0.51	0.97	1.29	1.25	0.73	5
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	0.08	0.28	0.51	0.97	1.29	1.25	0.73	5.10
Billed Tariff Revenue	0.38	0.38	0.38	0.38	0.38	0.46	0.66	0.89	1.35	1.67	1.63	1.11	9.66
Tax Credit	-	-	-	-	-	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	0	0	0	0	0	0	1	1	1	2	2	1	9.48
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	0	0	0	0	0	0	1	1	1	2	2	1	9
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	0.38	0.38	0.38	0.38	0.38	0.46	0.65	0.87	1.32	1.62	1.59	1.08	9.48
MTA Taxes - Trans Charg	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
Total Revenue	**0**	**0**	**0**	**0**	**0**	**0**	**1**	**1**	**1**	**2**	**2**	**1**	**9**
Total Billed Revenue	0.38	0.38	0.38	0.38	0.38	0.46	0.65	0.87	1.32	1.62	1.59	1.08	9.48
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	-	-	-	-	-	15.9830	6.7568	4.9584	3.9473	3.6678	3.6909	4.3174	5.3906
Dth per Customer	-	-	-	-	-	28.71	95.90	176.37	333.85	443.29	431.58	251.61	1,761.29
Equivalent Bills	1	1	1	1	1	1	1	1	1	1	1	1	12
Billed Sales per EMB	-	-	-	-	-	28.71	95.90	176.37	333.85	443.29	431.58	251.61	1,761.29
Unbilled Rate:	0.0000	0.0000	0.0000	0.0000	0.0000	0.0160	0.0067	0.0049	0.0039	0.0037	0.0037	0.0043	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	378.03	378.03	378.03	378.03	378.03	458.84	647.99	874.50	1,317.80	1,625.87	1,592.91	1,086.29	9,494.35
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 86 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2020 EP FY20_S1 FY

731-a	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Jan 2020	Feb 2020	Mar 2020	12MoTotal (Apr19-Mar20)
S.C. 13 Temp Cont-Trans - Rate 2 - 731a													
Number of Customer	2	2	2	2	2	2	2	2	2	2	2	2	2
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	7
Block 2	17,500	9,012	5,217	5,639	4,061	2,089	1,894	1,258	675	938	1,436	2,650	52,370
Block 3													
Block 4													
Block 5													
Total Billed Sales	17,501	9,013	5,218	5,639	4,062	2,089	1,895	1,259	675	939	1,437	2,651	52,377.456
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	17,501	9,013	5,218	5,639	4,062	2,089	1,895	1,259	675	939	1,437	2,651	52,377
Customer Charges	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	51.00	26.26	15.20	16.43	11.83	6.09	5.52	3.67	1.97	2.73	4.18	7.72	153
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	51.00	26.26	15.20	16.43	11.83	6.09	5.52	3.67	1.97	2.73	4.18	7.72	152.61
Billed Tariff Revenue	51.76	27.02	15.96	17.19	12.59	6.85	6.28	4.43	2.73	3.49	4.95	8.48	161.73
Tax Credit	(2)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0.31	0.16	0.09	0.10	0.07	0.04	0.03	0.02	0.01	0.02	0.03	0.05	0.93
Billed Net Margin Rev	50	26	15	17	12	7	6	4	3	3	5	8	156.26
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	50.24	26	16	17	12	7	6	4	3	3	5	8	157
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	50.24	26.24	15.51	16.70	12.24	6.67	6.11	4.32	2.67	3.41	4.82	8.25	157.19
MTA Taxes - Trans Charg	0.10	0.05	0.03	0.03	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.30
MTA Taxes - Gas Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total MTA Taxes	0.10	0.05	0.03	0.03	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.31
Total Revenue	**50**	**26**	**16**	**17**	**12**	**7**	**6**	**4**	**3**	**3**	**5**	**8**	**157**
Total Billed Revenue	49.93	26.08	15.42	16.60	12.17	6.63	6.08	4.30	2.66	3.40	4.80	8.21	156.26
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2.8762	2.9171	2.9784	2.9675	3.0199	3.1965	3.2340	3.4365	3.9581	3.6423	3.3618	3.1195	3.0069
Dth per Customer	8,750.31	4,506.40	2,609.02	2,819.66	2,030.88	1,044.73	947.25	629.52	337.74	469.46	718.37	1,325.38	26,188.73
Equivalent Bills	2	2	2	2	2	2	2	2	2	2	2	2	24
Billed Sales per EMB	8,750.31	4,506.40	2,609.02	2,819.66	2,030.88	1,044.73	947.25	629.52	337.74	469.46	718.37	1,325.38	26,188.73
Unbilled Rate:	0.0029	0.0029	0.0030	0.0029	0.0030	0.0032	0.0032	0.0034	0.0039	0.0036	0.0033	0.0031	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	25,167.25	13,145.44	7,770.69	8,367.37	6,132.99	3,339.51	3,063.38	2,163.33	1,336.79	1,709.93	2,415.01	4,134.49	78,746.17
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 87 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2021 EP FY2021_S1 FY

731-a	Apr 2020	May 2020	Jun 2020	Jul 2020	Aug 2020	Sep 2020	Oct 2020	Nov 2020	Dec 2020	Jan 2021	Feb 2021	Mar 2021	Year (Apr20-Mar21)
S.C. 13 Temp Cont-Trans - Rate 2 - 731a													
Number of Customer	2	2	2	2	2	2	2	2	2	2	2	2	2
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	7
Block 2	17,046	8,372	5,306	5,764	4,201	2,192	1,932	1,153	639	902	1,377	2,393	51,276
Block 3													
Block 4													
Block 5													
Total Billed Sales	17,047	8,372	5,307	5,765	4,201	2,192	1,932	1,154	640	903	1,377	2,393	51,283.682
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	17,047	8,372	5,307	5,765	4,201	2,192	1,932	1,154	640	903	1,377	2,393	51,284
Customer Charges	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	49.67	24.39	15.46	16.80	12.24	6.39	5.63	3.36	1.86	2.63	4.01	6.97	149
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	49.67	24.39	15.46	16.80	12.24	6.39	5.63	3.36	1.86	2.63	4.01	6.97	149.42
Billed Tariff Revenue	50.43	25.16	16.22	17.56	13.00	7.15	6.39	4.12	2.62	3.39	4.77	7.73	158.54
Tax Credit	(2)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0.30	0.15	0.09	0.10	0.07	0.04	0.03	0.02	0.01	0.02	0.02	0.04	0.91
Billed Net Margin Rev	49	24	16	17	13	7	6	4	3	3	5	7	153.19
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	49	24	16	17	13	7	6	4	3	3	5	8	154
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	48.95	24.43	15.76	17.06	12.64	6.96	6.22	4.02	2.57	3.31	4.65	7.52	154.09
MTA Taxes - Trans Charg	0.09	0.05	0.03	0.03	0.02	0.01	0.01	0.01	0.00	0.01	0.01	0.01	0.30
MTA Taxes - Gas Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total MTA Taxes	0.10	0.05	0.03	0.03	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.30
Total Revenue	**49**	**24**	**16**	**17**	**13**	**7**	**6**	**4**	**3**	**3**	**5**	**8**	**154**
Total Billed Revenue	48.65	24.28	15.67	16.95	12.56	6.92	6.19	4.00	2.56	3.30	4.63	7.48	153.19
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2.8773	2.9235	2.9760	2.9646	3.0137	3.1792	3.2259	3.4913	4.0201	3.6742	3.3844	3.1501	3.0105
Dth per Customer	8,523.42	4,186.11	2,653.38	2,882.40	2,100.61	1,096.05	966.16	576.90	320.04	451.54	688.59	1,196.64	25,641.84
Equivalent Bills	2	2	2	2	2	2	2	2	2	2	2	2	24
Billed Sales per EMB	8,523.42	4,186.11	2,653.38	2,882.40	2,100.61	1,096.05	966.16	576.90	320.04	451.54	688.59	1,196.64	25,641.84
Unbilled Rate:	0.0029	0.0029	0.0030	0.0029	0.0030	0.0032	0.0032	0.0035	0.0040	0.0036	0.0034	0.0031	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	24,524.53	12,238.15	7,896.36	8,545.10	6,330.52	3,484.63	3,116.69	2,014.14	1,286.57	1,659.04	2,330.50	3,769.52	77,195.74
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 88 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2022 EP FY22_S1 FY

731-a	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sep 2021	Oct 2021	Nov 2021	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Year (Apr21-Mar22)
S.C. 13 Temp Cont-Trans - Rate 2 - 731a													
Number of Customer	2	2	2	2	2	2	2	2	2	2	2	2	2
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	7
Block 2	15,959	7,113	5,025	5,359	3,864	2,007	1,877	1,061	611	877	1,337	2,299	47,388
Block 3													
Block 4													
Block 5													
Total Billed Sales	15,960	7,113	5,026	5,359	3,864	2,008	1,878	1,062	612	877	1,337	2,300	47,395.583
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	15,960	7,113	5,026	5,359	3,864	2,008	1,878	1,062	612	877	1,337	2,300	47,396
Customer Charges	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	46.50	20.73	14.64	15.62	11.26	5.85	5.47	3.09	1.78	2.55	3.90	6.70	138
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	46.50	20.73	14.64	15.62	11.26	5.85	5.47	3.09	1.78	2.55	3.90	6.70	138.09
Billed Tariff Revenue	47.27	21.49	15.40	16.38	12.02	6.61	6.23	3.85	2.54	3.31	4.66	7.46	147.21
Tax Credit	(2)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	0.28	0.12	0.09	0.09	0.07	0.03	0.03	0.02	0.01	0.02	0.02	0.04	0.83
Billed Net Margin Rev	46	21	15	16	12	6	6	4	2	3	5	7	142.26
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	46	21	15	16	12	6	6	4	2	3	5	7	143
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	45.88	20.87	14.97	15.91	11.68	6.43	6.07	3.76	2.49	3.24	4.54	7.26	143.09
MTA Taxes - Trans Charg	0.09	0.04	0.03	0.03	0.02	0.01	0.01	0.01	0.00	0.01	0.01	0.01	0.28
MTA Taxes - Gas Cost	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total MTA Taxes	0.09	0.04	0.03	0.03	0.02	0.01	0.01	0.01	0.00	0.01	0.01	0.01	0.28
Total Revenue	**46**	**21**	**15**	**16**	**12**	**6**	**6**	**4**	**2**	**3**	**5**	**7**	**143**
Total Billed Revenue	45.60	20.74	14.88	15.82	11.62	6.40	6.03	3.74	2.48	3.22	4.52	7.22	142.26
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2.8801	2.9393	2.9837	2.9743	3.0292	3.2108	3.2369	3.5482	4.0746	3.6988	3.4005	3.1627	3.0249
Dth per Customer	7,979.83	3,556.57	2,512.90	2,679.70	1,932.09	1,003.88	939.01	530.80	305.91	438.57	668.74	1,149.79	23,697.79
Equivalent Bills	2	2	2	2	2	2	2	2	2	2	2	2	24
Billed Sales per EMB	7,979.83	3,556.57	2,512.90	2,679.70	1,932.09	1,003.88	939.01	530.80	305.91	438.57	668.74	1,149.79	23,697.79
Unbilled Rate:	0.0029	0.0029	0.0030	0.0030	0.0030	0.0032	0.0032	0.0035	0.0040	0.0037	0.0034	0.0031	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	22,982.78	10,453.99	7,497.82	7,970.26	5,852.69	3,223.25	3,039.53	1,883.39	1,246.46	1,622.18	2,274.07	3,636.47	71,682.90
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 89 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2023 EP FY23_S1 FY

731-a	Apr 2022	May 2022	Jun 2022	Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Year (Apr22-Mar23)
S.C. 13 Temp Cont-Trans - Rate 2 - 731a													
Number of Customer	2	2	2	2	2	2	2	2	2	2	2	2	2
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	7
Block 2	15,335	6,428	4,652	4,823	3,410	1,760	1,803	1,006	593	858	1,306	2,218	44,192
Block 3													
Block 4													
Block 5													
Total Billed Sales	15,336	6,428	4,652	4,824	3,411	1,761	1,803	1,006	594	859	1,307	2,219	44,199.480
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	15,336	6,428	4,652	4,824	3,411	1,761	1,803	1,006	594	859	1,307	2,219	44,199
Customer Charges	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 1	-	-	-	-	-	-	-	-	-	-	-		-
Block 2	44.69	18.73	13.56	14.05	9.94	5.13	5.25	2.93	1.73	2.50	3.81	6.46	129
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	44.69	18.73	13.56	14.05	9.94	5.13	5.25	2.93	1.73	2.50	3.81	6.46	128.78
Billed Tariff Revenue	45.45	19.49	14.32	14.81	10.70	5.89	6.01	3.69	2.49	3.26	4.57	7.23	137.90
Tax Credit	(2)	(1)	(0)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(5)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	44	19	14	14	10	6	6	4	2	3	4	7	133.28
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	44	19	14	14	10	6	6	4	2	3	4	7	133
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	43.84	18.82	13.83	14.31	10.34	5.71	5.83	3.59	2.43	3.17	4.43	6.99	133.28
MTA Taxes - Trans Charg	0.09	0.04	0.03	0.03	0.02	0.01	0.01	0.01	0.00	0.01	0.01	0.01	0.26
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0.09	0.04	0.03	0.03	0.02	0.01	0.01	0.01	0.00	0.01	0.01	0.01	0.26
Total Revenue	**44**	**19**	**14**	**14**	**10**	**6**	**6**	**4**	**2**	**3**	**4**	**7**	**134**
Total Billed Revenue	43.84	18.82	13.83	14.31	10.34	5.71	5.83	3.59	2.43	3.17	4.43	6.99	133.28
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2.8645	2.9332	2.9784	2.9726	3.0378	3.2467	3.2365	3.5702	4.0955	3.7003	3.3967	3.1575	3.0213
Dth per Customer	7,667.85	3,214.19	2,326.21	2,411.84	1,705.46	880.29	901.70	503.24	296.81	429.29	653.33	1,109.53	22,099.74
Equivalent Bills	2	2	2	2	2	2	2	2	2	2	2	2	24
Billed Sales per EMB	7,667.85	3,214.19	2,326.21	2,411.84	1,705.46	880.29	901.70	503.24	296.81	429.29	653.33	1,109.53	22,099.74
Unbilled Rate:	0.0029	0.0029	0.0030	0.0030	0.0030	0.0032	0.0032	0.0036	0.0041	0.0037	0.0034	0.0032	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	21,964.85	9,427.93	6,928.28	7,169.33	5,180.90	2,858.07	2,918.32	1,796.67	1,215.60	1,588.50	2,219.19	3,503.38	66,771.01
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 90 of 91

GAS REVENUE DETAILED REPORT

KED-LI FY2024 EP FY24_S1 FY

731-a	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Year (Apr23-Mar24)
S.C. 13 Temp Cont-Trans - Rate 2 - 731a													
Number of Customer	2	2	2	2	2	2	2	2	2	2	2	2	2
Block 1	1	1	1	1	1	1	1	1	1	1	1	1	7
Block 2	14,740	5,710	4,186	4,147	2,845	1,450	1,711	935	570	835	1,269	2,230	40,628
Block 3													
Block 4													
Block 5													
Total Billed Sales	14,740	5,710	4,187	4,148	2,845	1,451	1,711	935	571	836	1,270	2,231	40,634.758
Unbill Acc Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Sales	14,740	5,710	4,187	4,148	2,845	1,451	1,711	935	571	836	1,270	2,231	40,635
Customer Charges	1	1	1	1	1	1	1	1	1	1	1	1	9
Block 1	-	-	-	-	-	-	-	-	-	-	-	-	-
Block 2	42.95	16.64	12.20	12.09	8.29	4.23	4.98	2.72	1.66	2.43	3.70	6.50	118
Block 3													
Block 4													
Block 5													
Tariff Rev Excl. Min Charge	42.95	16.64	12.20	12.09	8.29	4.23	4.98	2.72	1.66	2.43	3.70	6.50	118.39
Billed Tariff Revenue	43.71	17.40	12.96	12.85	9.05	4.99	5.75	3.48	2.42	3.19	4.46	7.26	127.51
Tax Credit	(2)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(4)
Billed SBC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed MFC	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Net Margin Rev	42	17	13	12	9	5	6	3	2	3	4	7	123.27
Unbill Acc Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before Taxes	42	17	13	12	9	5	6	3	2	3	4	7	123
Rev Taxes - Trans Charg	-	-	-	-	-	-	-	-	-	-	-	-	-
Rev Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Before MTA	42.17	16.80	12.52	12.41	8.75	4.83	5.57	3.39	2.36	3.11	4.33	7.03	123.27
MTA Taxes - Trans Charg	0.08	0.03	0.02	0.02	0.02	0.01	0.01	0.01	0.00	0.01	0.01	0.01	0.24
MTA Taxes - Gas Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
Total MTA Taxes	0.08	0.03	0.02	0.02	0.02	0.01	0.01	0.01	0.00	0.01	0.01	0.01	0.24
Total Revenue	**42**	**17**	**13**	**12**	**9**	**5**	**6**	**3**	**2**	**3**	**4**	**7**	**124**
Total Billed Revenue	42.17	16.80	12.52	12.41	8.75	4.83	5.57	3.39	2.36	3.11	4.33	7.03	123.27
Total Unbilled Rev	-	-	-	-	-	-	-	-	-	-	-	-	-
per Dth	2.8665	2.9481	2.9965	2.9982	3.0821	3.3390	3.2592	3.6277	4.1472	3.7244	3.4137	3.1557	3.0395
Dth per Customer	7,370.05	2,855.24	2,093.30	2,074.00	1,422.66	725.28	855.65	467.66	285.28	417.92	634.79	1,115.54	20,317.38
Equivalent Bills	2	2	2	2	2	2	2	2	2	2	2	2	24
Billed Sales per EMB	7,370.05	2,855.24	2,093.30	2,074.00	1,422.66	725.28	855.65	467.66	285.28	417.92	634.79	1,115.54	20,317.38
Unbilled Rate:	0.0029	0.0029	0.0030	0.0030	0.0031	0.0033	0.0033	0.0036	0.0041	0.0037	0.0034	0.0031	
Billed 18A Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed SIR													
Average Revenue	21,126.56	8,417.50	6,272.66	6,218.32	4,384.82	2,421.71	2,788.71	1,696.52	1,183.14	1,556.51	2,166.98	3,520.28	61,753.72
Unbilled Acc Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled Fuel Rev (Current)	-	-	-	-	-	-	-	-	-	-	-	-	-
Billed 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Unbilled 18A Assessment Surcharge	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning Rev Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Gross Earning MTA Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Credits	-	-	-	-	-	-	-	-	-	-	-	-	-

Exhibit_(RDP-16CU)
Workpapers to Exhibit_(RDP-2CU)
Workpaper 2
Corrections and Updates
Page 91 of 91

RDP-2CU Misc Revenue Work Papers
Summary

	Rate Year 1 Apr 2020 - Mar 2021	Data Year 1 Apr 2021 - Mar 2022	Data Year 2 Apr 2022 - Mar 2023	Data Year 3 Apr 2023 - Mar 2024
Edgar Discount	-$248,465	-$283,034	-$312,695	-$377,449
Rent From Property	$429,891	$440,592	$451,828	$463,625
Late Payment Charges	$5,174,592	$5,311,080	$5,362,073	$5,481,779
Misc. Revenue Fees	$1,416,802	$1,446,413	$1,475,920	$1,504,701
Misc. 3rd Party Billing	$411,320	$419,917	$428,483	$436,838
Billing Service Fee	$12,907,435	$13,027,092	$13,147,110	$13,266,341
Supervision & Admin	$71,940	$73,443	$74,942	$76,403
Joint Facilities	$1,520,078	$1,520,078	$1,520,078	$1,520,078
Geothermal	$29,700	$89,100	$198,000	$356,400
Total	$21,713,294	$22,044,681	$22,345,738	$22,728,716

Inflation Factors As seen on RRP-8CU

	Year	Rate
Test Year Ending December 31, 2018	TY 2018	
Rate Year Ending March 31, 2021	RY 2021	3.96%
Rate Year Ending March 31, 2022	DY 2022	2.09%
Rate Year Ending March 31, 2023	DY 2023	2.04%
Rate Year Ending March 31, 2024	DY 2024	1.95%

RDP-2CU Misc Revenue Work Papers
Edgar Discount
Historic Test year values (Jan 2018 - Dec 2018)

KEDLI

	RY1	DY1	DY2	DY3
Discounts [(1)]				
As filed	$ (219,593)	$ (219,593)	$ (219,593)	$ (219,593)
C&U	$ (248,465)	$ (283,034)	$ (312,695)	$ (377,449)
	$ (28,872)	$ (63,441)	$ (93,102)	$ (157,856)

Discounts [(1)]

(1) Updated discounts were inadvertently not included in the April filing

RDP-2CU Misc Revenue Work Papers
Rent From Property

		Apr20-Mar21 Rate Year 1	Apr21-Mar22 Data Year 1	Apr22-Mar23 Data Year 2	Apr23-Mar24 Data Year 3
1	Rent From Property	$409,189	$429,003	$439,659	$450,819
2	Village of Rockville	$193,312	$213,127	$223,783	$234,943
3	Recalculated Rent amount	$214,015	$224,716	$235,952	$247,749
4	Difference	$20,703	$11,589	$12,168	$12,807
5	Rent From Property	$429,891	$440,592	$451,828	$463,625

1 Attachment 1 to DPS-272
2 Attachment 1 to DPS-272
3 Recalculated Rent amount
4 2-3
5 Updated Rent From Property forecast

Tenant Name GRANTEE	Term Beginning	Licensor Parcel Owner	Agreement Type	Billing Schedule
Inc. Village of Rockville	1/13/1992	KS Gas East Corp-KEDLI	INTERCONNECTION CONSTRUCTION AGREEMENT	3/1/18 – 2/28/19 $ 193,312.49 $ 16,109.37 3/1/19 – 2/28/20 $ 202,978.12 $ 16,914.84 3/1/20 – 2/28/21 $ 213,127.02 $ 17,760.59 3/1/21 – 2/28/22 $ 223,783.37 $ 18,648.61 3/1/22 – 2/28/23 $ 234,972.54 $ 19,581.05 Annual increases of 5%

RDP-2CU Misc Revenue Work Papers
Late Payment Charge

KEDLI

	HTY (CY2018)		
1	Total Billed Sales Revenue	$	1,153,761,214
2			
3	Total HTY Revenue	$	1,153,761,214
4			
5	HTY LPC	$	5,056,614
6			
7	HTY LPC ratio		0.438%
8			
9	RY1 (FY 2021)		
10	Forecast Revenue:		
11	Total Billed Sales Revenue	$	1,167,772,730
12	Billing Service Fee	$	12,907,435
13	Subtotal	$	1,180,680,165
14			
15	HTY LPC ratio		0.438%
16			
17	Forecast LPC	$	5,174,592
18			
19	DY1 (FY 2022)		
20	Forecast Revenue:		
21	Total Billed Sales Revenue	$	1,198,795,157
22	Billing Service Fee	$	13,027,092
23	Subtotal	$	1,211,822,249
24			
25	HTY LPC ratio		0.438%
26			
27	Forecast LPC	$	5,311,080
28			
29	DY2 (FY 2023)		
30	Forecast Revenue:		
31	Total Billed Sales Revenue	$	1,210,310,153
32	Billing Service Fee	$	13,147,110
33	Subtotal	$	1,223,457,264
34			
35	HTY LPC ratio		0.438%
36			
37	Forecast LPC	$	5,362,073
38			
39	DY3 (FY 2024)		
40	Forecast Revenue:		
41	Total Billed Sales Revenue	$	1,237,504,099
42	Billing Service Fee	$	13,266,341
43	Subtotal	$	1,250,770,440
44			
45	HTY LPC ratio		0.438%
46			
47	Forecast LPC	$	5,481,779

1 Exhibit__(RDP-1), Page 1 of 1, Revenue Subtotal
5 Exhibit__(RDP-1), Page 1 of 1, Late Payment Charges
7 Line 5 divided by Line 3
11 Exhibit__(RDP-2CU), Page 1 of 4, Revenue Subtotal
12 Exhibit__(RDP-2CU), Page 1 of 4, Billing Service Fee
13 Line 11 + Line 12
17 Line 13 * Line 15
21 Exhibit__(RDP-2CU), Page 2 of 4, Revenue Subtotal
22 Exhibit__(RDP-2CU), Page 2 of 4, Billing Service Fee
23 Line 21 + Line 22
27 Line 23 * Line 25
31 Exhibit__(RDP-2CU), Page 3 of 4, Revenue Subtotal
32 Exhibit__(RDP-2CU), Page 3 of 4, Billing Service Fee
33 Line 31 + Line 32
37 Line 33 * Line 35
41 Exhibit__(RDP-2CU), Page 4 of 4, Revenue Subtotal
42 Exhibit__(RDP-2CU), Page 4 of 4, Billing Service Fee
43 Line 41 + Line 42
47 Line 43 * Line 45

RDP-2CU Misc Revenue Work Papers
Misc. Revenue Fees

Historic Test year value $1,362,834

Historic Test year value Exhibit__(RDP-1), Page 1 of 1, Line Other Misc Revenue Fees

Category	WBS Element	WBS Element Name	Total
AMR Opt Out Charge	N003565.F01530	AMR Opt Out Charge	-$566
CSS JOURNALS AMR Opt Out	N003565.F01530	AMR Opt Out Charge	-$111
CSS Revenue- Other	FR52302.RV0000	CSS Revenue- Other	-$55
CSS Revenue- Rate 3022	FR52302.RV3022	CSS Revenue- Rate 3022	-$168,415
NSF Fee Reversals	FR52302.RV3022	CSS Revenue- Rate 3022	$1,850
CSS Revenue- Rate 3023	FR52302.RV3023	CSS Revenue- Rate 3023	-$197,990
Unproductive Field Visit-Gas-4950	FR52302.RV9001	Unproductive Field Visit-Gas-4950	-$169,788
Other	FR52302.RV4000	Other	-$827,759

Total Historic Test year				-$1,362,834
		Inflation Factors		
Rate Year 1	Apr 2020 - Mar 2021		3.96%	-$1,416,802
Data Year 1	Apr 2021 - Mar 2022		2.09%	-$1,446,413
Data Year 2	Apr 2022 - Mar 2023		2.04%	-$1,475,920
Data Year 3	Apr 2023 - Mar 2024		1.95%	-$1,504,701

RDP-2CU Misc Revenue Work Papers
Misc 3rd Party Revenue

1	Historic Test year value	-$721,166
2	Other non utility billing and correcting entries	-$325,514
3	Adjusted Misc 3rd Party revenue	-$395,652

1 Exhibit__(RDP-1), Page 1 of 1, CIAC
2 One time items not expected in rate years
3 Starting point for forecast

		Inflation Factors	
Rate Year 1	Apr 2020 - Mar 2021	3.96%	-$411,320
Data Year 1	Apr 2021 - Mar 2022	2.09%	-$419,917
Data Year 2	Apr 2022 - Mar 2023	2.04%	-$428,483
Data Year 3	Apr 2023 - Mar 2024	1.95%	-$436,838

RDP-2CU Misc Revenue Work Papers
Billing Service Fee

	Rate Year 1 Mar 2020 - Apr 2021	Data Year 1 Mar 2021 - Apr 2022	Data Year 2 Mar 2022 - Apr 2023	Data Year 3 Mar 2023 - Apr 2024
	1	1	1	1
Class Name	**Customers**	**Customers**	**Customers**	**Customers**
SC 1A Residential General Sales	55,744	53,432	51,120	48,803
SC 1AR Residential General Discount Sales	1,303	1,249	1,195	1,140
SC 1A Residential Water Heating Sales	26,109	25,025	23,942	22,856
SC 1AR Residential Water Heating Discount Sales	232	223	213	203
SC 1B Residential Space Heating Sales	426,456	434,775	443,094	451,413
SC 1BR Residential Space Heating Discount Sales	11,281	11,498	11,715	11,931
SC 1BDG Residential Distribution Generation Sales	7	7	7	8
SC 3B Multi Dwelling Heat Sales	721	735	753	769
SC 3A Multi Dwelling Non Heat Sales	28	29	29	30
SC 2A Commercial Water Heating Sales	81	81	82	82
SC 2B Commercial Space Heating Sales	38,774	38,946	39,125	39,288
SC 2A Commercial General Sales	7,094	7,126	7,159	7,189
SC 15 High Load Factor Service Sales	75	75	76	76
SC 16 Space Conditioning Service Sales	25	25	25	25
SC 17 Baseload Distribute Generation Sales (Rate 2)	1	1	1	1
SC 9 Natural Gas Vehicles Sales	13	13	13	13
SC 5-1A Residential General Trans	2,829	2,711	2,592	2,473
SC 5-1AR Residential General Discount Trans	104	99	94	89
SC 5-1A Residential Water Heating Trans	1,442	1,382	1,321	1,260
SC 5-1AR Residential Water Heating Discount Trans	4	4	3	3
SC 5-1B Residential Space Heating Trans	23,737	24,204	24,672	25,140
SC 5-1BR Residential Space Heating Discount Trans	120	126	131	137
SC 5-2A Commercial Water Heating Trans	12	12	12	12
SC 5-2B Commercial Space Heating Trans	10,027	10,071	10,118	10,161
SC 5-3B Multi Dwelling Heating Trans	952	971	995	1,017
SC 5-3A Multi Dwelling Other Trans	53	54	55	57
SC 5-2A Commercial General Trans	3,649	3,665	3,682	3,698
SC 5-15 High Load Factor Service Trans	44	44	44	45
SC 5-16 Space Conditioning Service Trans	32	32	32	32
SC 5-17 Baseload Distribute Generation Trans	1	1	1	1
SC 5-9 Natural Gas Vehicles Trans	8	8	8	8
SC 12 Temperature Control Sales - Rate 1	27	26	25	24
SC 12 Temperature Control Sales - Rate 2	56	56	53	51
SC 13 Temperature Control Trans - Rate 1	1	1	1	1
SC 13 Temperature Control Trans - Rate 2	2	2	2	2
SC 4 Interruptible Sales	85	83	81	79
SC 7 Interruptible Trans	2	2	2	2
SC 7 Small Electric Generator Transport	4	4	4	4
SC 14 Large Electric Generator Transport	17	17	17	17
Customers	**611,148**	**616,813**	**622,496**	**628,141**
Billing Fee	1.76	1.76	1.76	1.76
Number of Bills	7,333,770	7,401,757	7,469,949	7,537,694
Billing Fee Revenue	$12,907,435	$13,027,092	$13,147,110	$13,266,341

Customers
Rate Year 1 Exhibit__(RDP-2CU), Page 1 of 4, Column 1
Rate Year 2 Exhibit__(RDP-2CU), Page 2 of 4, Column 1
Rate Year 3 Exhibit__(RDP-2CU), Page 3 of 4, Column 1
Rate Year 4 Exhibit__(RDP-2CU), Page 4 of 4, Column 1

Billing Fee Tariff Leaf: 119.49
Number of Bills Customers * 12
Billing Fee Revenue Billing Fee * Number of bills

RDP-2CU Misc Revenue Work Papers
Supervision & Administrative Revenues

1	Historic Test year value		-$5,291,853
2	Deferral Entry		-$5,361,052
3	Forecasted S&A Revenues		$69,199
		Inflation Factors	
Rate Year 1	Apr 2020 - Mar 2021	3.96%	$71,940
Data Year 1	Apr 2021 - Mar 2022	2.09%	$73,443
Data Year 2	Apr 2022 - Mar 2023	2.04%	$74,942
Data Year 3	Apr 2023 - Mar 2024	1.95%	$76,403

1 Exhibit__(RDP-1), Page 1 of 1, Supervision & Administration Revenues
2 Deferral Entry
3 Starting point for forecast

RDP-2CU Misc Revenue Work Papers
Joint Facilities
Estimated Annual Net costs/revenue

KEDLI

	RY1	DY1	DY2	DY3
Joint Facility Revenue [(2)]				
As filed	$ 1,620,078	$ 1,620,078	$ 1,620,078	$ 1,620,078
C&U	$ 1,520,078	$ 1,520,078	$ 1,520,078	$ 1,520,078
Difference	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)

RDP-2CU Misc Revenue Work Papers
Geothermal
Estimated Annual Revenue

	Customers	Revenue	KEDNY	KEDLI
Rate Yr 1	75	$33,000.00	$3,300.00	$29,700.00
Data Yr 1	150	$99,000.00	$9,900.00	$89,100.00
Data Yr 2	275	$220,000.00	$22,000.00	$198,000.00
Data Yr 3	400	$396,000.00	$39,600.00	$356,400.00
	Total	$748,000.00	$74,800.00	$673,200.00

As explained in FOH testimony Section IV.D.

Corrections and Updates Testimony of the Rate Design Panel

Appendix A

Company's Responses to Information Requests

Date of Request: May 31, 2019 Request No. DPS-338
Due Date: June 11, 2019 NG Request No. NG-394

KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID
THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY
Case Nos. 19-G-0309 & 19-G-0310
Gas Utilities Rates

Request for Information

FROM: DPS Staff, Hina M Thalho

TO: National Grid, Rate Design Panel

SUBJECT: Misc. Revenue - KEDLI

Request:

Note: In all interrogatories, all requests for workpapers or supporting calculations shall be construed as requesting any Word, Excel or other computer spreadsheet models in original electronic format with all formulae intact and unlocked.

Referring to the response to DPS-272, Excel File, "Attachment 1 to DPS-272, Tab, 'Joint Facilities,'" KEDLI included a screenshot of the data used to calculate the estimated revised costs for KEDLI. Provide the data and calculation used for the estimated revised costs in a useable MS Excel format.

Response:

Please see Attachment 1 for the excel schedule supporting the Joint Facilities exchange payments between KEDNY and KEDLI. Please note that the Company inadvertently included $2,212,642 as the payable from KEDNY to KEDLI in the Joint Facilities revenue shown on Exhibit ___ (RDP-2) instead of the correct amount of $2,112,642 as shown on Attachment 1. The Company will revise the Joint Facilities revenue to reflect the correct amount in the Corrections and Updates filing.

Please see Attachment 2 for the excel schedules supporting the Joint Facilities payments due from KEDLI to Con Edison.

Name of Respondent: Date of Reply:
Kellie Smith June 7, 2019

Date of Request: June 20, 2019 Request No. DPS-607
Due Date: July 1, 2019 NG Request No. NG-793

KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID
THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY
Case Nos. 19-G-0309 & 19-G-0310
Gas Utilities Rates

Request for Information

FROM: DPS Staff, Mingdi Huang

TO: National Grid, Rate Design Panel

SUBJECT: Electric Generator Revenue

Request:

Note: In all interrogatories, all requests for workpapers or supporting calculations shall be construed as requesting any Word, Excel or other computer spreadsheet models in original electronic format with all formulae intact and unlocked.

On p. 50 of KEDNY's Rate Design Panel, and p. 49 of KEDLI's Rate Design panel, the panels state that "[t]he Company is proposing to update the electric generator revenue targets to reflect the average revenue received from electric generators in the last two calendar years." Provide any documentation and workpapers supporting the average revenue received from electric generators for the last three calendar years.

Response:

Please see Attachment 1. Attachment 1 is confidential and subject to the Protective Order. Please note that the total forecast of electric generator revenue shown on Attachment 1 for KEDLI matches the total electric generator revenue target of $38,306,088 included on Exhibit__RDP-2 and Exhibit__RDP-14. However, the split between SC 7 and SC14 revenue on these exhibits was incorrect by $12,218. As shown on Attachment 1, SC7 electric generator revenue should have been $1,910,216 instead of $1,897,998 and SC14 electric generator revenue should have been $36,395,872 instead of $36,408,090. The Company will correct the presentation of electric generator revenue by class on the above referenced exhibits in Correction and Updates.

Name of Respondent: Date of Reply:
Kellie Smith July 1, 2019