

PROCEEDING ON MOTION OF THE  
COMMISSION AS TO THE RATES,  
CHARGES, RULES AND  
REGULATIONS OF THE BROOKLYN  
UNION GAS COMPANY FOR GAS  
SERVICE

PROCEEDING ON MOTION OF THE  
COMMISSION AS TO THE RATES,  
CHARGES, RULES AND  
REGULATIONS OF KEYSpan GAS  
EAST CORPORATION FOR GAS  
SERVICE

PSC No. 12 Gas Tariff

KEDNY – Gas Tariff

January 29, 2016

Submitted to:

New York State Public Service Commission

Case 16-G-\_\_\_\_\_

Case 16-G-\_\_\_\_\_

Submitted by:

The Brooklyn Union Gas Company and

KeySpan Gas East Corporation

**nationalgrid**



The tariff leaves submitted for filing are as follows:

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Tenth Revised Leaf No. 7  
Fifth Revised Leaf No. 8  
Third Revised Leaf No. 9  
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LEAF: 5

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 15

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LEAF: 7

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STAMPS:

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**14. Service Guarantees**

The Company guarantees to keep all appointments made at the customer's request as well as special appointments the Company makes with the customer. If the Company does not keep an appointment within the timeframe agreed upon, a refund will be credited to the customer's next bill. The refund will be \$30.00 residential customers and \$60.00 for non-residential customers.

Service guarantees do not apply to appointments made for the same day the customer requests service or if events beyond the Company's control, such as severe weather, prevent the Company from performing as planned.

However, customers will be charged \$38.60 for an unproductive field visit. This fee will be imposed when a customer makes a future appointment for non-safety related service and the Company has appeared at the appointed time, but is unable to provide the service requested because of the customer's culpability. The Company will call the customer prior to keeping the appointment, either to confirm the appointment or to reschedule it if intervening events have made keeping it impossible. If a customer is genuinely unable to commit to anything more than best efforts to be available for a service visit on a given day or series of dates will not be considered to have made an appointment to which the charge would apply.

**15. Premium Service Appointments**

At the request of the a customer, the Company will provide a Premium Service Appointment (defined below) for non-emergency, non-safety related service appointments such as meter locks and unlocks and meter readings.

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STAMPS:

GENERAL INFORMATION - Continued

19. Payment of Bill

A. General

All bills are due and payable upon presentation if by hand or electronic mail or three days after the mailing of the bill, and if not so paid the Company may discontinue the supply of gas, as provided for in Section 26.

B. Budget Billing

The Company's Budget Billing Plan is described on the tariff leaves containing the terms and conditions for obtaining service under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, and 3. The same plan is available to customers who are condominium associations or cooperative housing corporations regardless of whether such customers are classed as residential or commercial customers.

C. Quarterly Billing

As required by Public Service Law Section 38, the company shall offer any residential customer, 62 years of age or older, a plan for payment on a quarterly basis of charges for service rendered, provided that such customer's average annual billing is not more than \$150. (See Leaf No. 43 regarding Residential Deferred Payment Agreements.)

D. Paperless Bill Credit

Customers receiving bills produced and issued by the Company's Billing System may elect to receive and pay their bill electronically under the Company's Online Bill-Pay program.

Customers electing to receive their bills electronically will receive a paperless billing credit of \$0.49 per service period.

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STAMPS:

#### GENERAL INFORMATION - Continued

The Company will reconnect gas service that has been terminated solely for a violation of this Tariff within 24 hours of a nonresidential customer's request for reconnection and, at the option of the Company, either receipt of adequate notice and documentation, or a field verification that the violation has been corrected. The field verification, if required, will be arranged within two (2) business days of the customer's request or at later time if specified by the customer.

Where gas service has been terminated for two or more independent reasons, the Company will reconnect service when all conditions for reconnection have been satisfied. The reconnection will be done within the time period applicable to the last condition satisfied by the customer.

The Company will reconnect service within 24 hours after the direction of the Commission or its designee.

#### 2. Inability to Reconnect

Whenever circumstances beyond the Company's control prevent reconnection of gas service within 24 hours of any of the events specified in this section, gas service shall be reconnected within 24 hours after those circumstances cease to exist.

#### C. Reconnection Charges

The Company shall pursue all steps to obtain any arrears not paid or provided for at the time of reconnection. In addition to all other charges provided for in this tariff, if service to a customer is disconnected for non-payment of bills for service, such customer shall pay the following charges for the reconnection service:

1. If service is to be reconnected at the meter or an existing curb valve, a reconnection charge of \$66.13 and, if applicable, the customer shall reimburse the Company for City Marshal's fees and court filing fees.
2. If service is to be reconnected at the Company's main by excavation of the street, a reconnection charge of \$300.00.
3. The Company will apply a one-time credit of the reconnection fee to a customer that receives service under Service Classification No. 1AR or 1BR and has had service disconnected for non-payment.

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LEAF: 55.2

COMPANY: THE BROOKLYN UNION GAS COMPANY

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STAMPS:

GENERAL INFORMATION - Continued

**27.1 ESCO INITIATED SUSPENSIONS - Continued**

3. Upon the receipt of payments from the customer such that the amount paid by the customer to the ESCO, plus the amounts previously paid to the ESCO, plus any charges paid to the Company for distribution service is equal to or greater than the amount the customer would have paid if both natural gas service and local distribution service had been purchased from the Company on a bundled basis during the period the arrears giving rise to the suspension accrued. Using the original delivery service bills for the subject period, the Company will calculate this charge by replacing the transportation adjustment clause with the gas adjustment clause, and recalculating appropriate taxes. The Company will prepare for the ESCO such bill calculation for a charge to the ESCO of \$6.89 for each billing period included in the calculation.

C. Reconnection

Whenever circumstances beyond the Company's control prevent reconnection of gas service within 24 hours of any of the events specified in this section, gas service shall be reconnected within 24 hours after those circumstances cease to exist.

If service is to be reconnected at the meter or an existing curb valve, the customer will be charged a reconnection charge of \$66.13 and, if applicable, the customer shall reimburse the Company for City Marshal's fees and court filing fees.

If service is to be reconnected at the Company's main by excavation of the street, the customer will be charged a reconnection charge of \$300.00.

The Company will apply a one-time credit of the reconnection fee to a customer that receives service under Service Classification No. 1AR or 1BR and has had service disconnected for non-payment.

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COMPANY: THE BROOKLYN UNION GAS COMPANY  
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GENERAL INFORMATION - Continued

**33. Monthly Cost of Gas Surcharge**

A. Definitions

Unless the context otherwise requires, the following definitions shall apply.

**Asset Management Agreement:** a transaction where the Company releases a portion of its upstream capacity rights to a third party subject to satisfaction by that third party of certain specified gas supply requirements of the Company. All such agreements must be structured in accordance with the regulations of the Federal Energy Regulatory Commission.

**Combined Firm Sales Class:** consists of the Company's SC 1, 2, 3 and 21 sales customers and KEDLI's SC 1, 2, 3 and 17 sales customers.

**Combined High Load Factor Sales Class:** consists of the Company's SC 4A sales customers and KEDLI's SC 15 sales customers.

**Combined Interruptible Sales Class:** consists of the Company's SC 5A sales customers and KEDLI's SC 4 sales customers.

**Combined Monthly Forecasted Firm Sendout:** the sum of the Company's and KEDLI's Monthly Forecasted Firm Sendout.

**Combined Monthly Forecasted Firm and TC Dispatch:** the specific gas supply sources that are planned to be delivered to the city gate to serve Combined Monthly Forecasted Firm and TC Sendout for the upcoming month. .

**Combined Monthly Forecasted Firm and TC Sendout:** the sum of the Company's and KEDLI's Monthly Forecasted Firm Sendout and Monthly Forecasted TC Sendout.

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GENERAL INFORMATION – Definitions – Continued

Combined TC Sales and Transportation Class: consists of the Company's SC 6 sales customers and KEDLI's SC 12 sales customers.

Combined Wholesale NGV Sales Class: consists of the Company's SC 4A-CNG sales customers and KEDLI's SC 9 sales customers.

Combined Year Round Space Conditioning Class: consists of the Company's SC 4B sales customers and KEDLI's SC 16 sales customers.

Company's Monthly Forecasted Firm Sendout: the estimated firm customer requirements for the upcoming month which are the sum of: (1) the estimated sales to SC 1, 2, 3, 4A, 4A-CNG, 4B, 7 and 21 sales customers **plus**, (2) the Company's estimated sales to ESCOs serving SC 17 transportation customers. All of the above quantities are multiplied by the applicable Factor of Adjustment.

Company's Monthly Forecasted TC Sendout: the estimated sales for the upcoming month to SC 6 sales customers multiplied by the applicable Factor of Adjustment.

Effective Month: the first month following the NYMEX settlement close used to compute the monthly cost of gas.

Effective Date: the first day of the Effective Month.

Factor of Adjustment: to gross up gas deliveries for LAUF, the Factor of Adjustment will be multiplied by gas deliveries.

1. Through August 31, 2013  
The Factor of Adjustment is set at 1.024 and is computed as the constant 1.0 divided by the difference between the constant 1.0 and LAUF.
2. Effective September 1, 2013  
The Factor of Adjustment is set at 1.0153 and is computed as the constant 1.0 plus LAUF.
3. Effective September 1, 2017  
The Factor of Adjustment is set at 1.02273 and is computed as the constant 1.0 plus LAUF.

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STAMPS:

GENERAL INFORMATION - Continued

Gas Cost Year: the twelve months beginning each September 1 and ending on the following August 31.

Gas Supply-Related Costs: the sum of the following costs: (1) Gas Procurement and Commodity-Related Sales Promotion Expenses, (2) Commodity-Related Credit and Collection Expenses, (3) Uncollectible Expenses Associated with Gas Costs, and (4) Return Requirement on Gas Purchase-Related Working Capital.

Interruptible Floor Price: is equal to the weighted average unit commodity cost of gas (excluding demand charges) of the most expensive gas supply sources projected to be dispatched during the upcoming month to serve the estimated sendout requirements of the SC 5 sales customers.

KEDLI: KeySpan Gas East Corporation d/b/a National Grid

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GENERAL INFORMATION - Continued

KEDLI's Factor of Adjustment: determined in accordance with KEDLI's tariff to gross up KEDLI's deliveries.

KEDLI's Monthly Forecasted Firm Sendout: KEDLI's estimated firm customer requirements for the upcoming month which are the sum of (1) KEDLI's estimated sales to SC 1, 2, 3, 9, 15, 16 and 17 sales customers, **plus** (2) KEDLI's estimated sales to ESCOs serving SC 5 transportation customers. All of the above quantities are multiplied by KEDLI's Factor of Adjustment.

KEDLI's Monthly Forecasted TC Sendout: KEDLI's estimated sales for the upcoming month to SC 12 sales customers multiplied by KEDLI's Factor of Adjustment.

Lead – Lag Rate: the rate derived by dividing the average number of days associated with the lag on customer payments for gas costs that is not offset by the lead on purchased gas expense divided by the number of days in the year. Effective January 1, 2017, Lead Lag rate is 8.79%.

Lost and Unaccounted for Gas ("LAUF")

1. Effective September 1, 2017  
The LAUF Target is set at 2.273%  
The LAUF Dead Band Upper Limit is set at 3.608%  
The LAUF Dead Band Lower Limit is set at 0.938%  
Actual LAUF is computed by subtracting total metered system deliveries from total metered system receipts and dividing that difference by total metered system deliveries.

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LEAF: 70

COMPANY: THE BROOKLYN UNION GAS COMPANY

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GENERAL INFORMATION - Continued

Merchant Function Charge: the sum of the following unit costs: (1) Gas Procurement and Commodity-Related Sales Promotion Expenses, (2) Commodity-Related Credit and Collection Expenses, (3) Uncollectible Expenses Associated with Gas Costs, (4) Return Requirement on Gas Purchase-Related on Working Capital, and (5) Return Requirement on Gas in Storage.

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LEAF: 72

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 15

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 14

STAMPS: Issued in compliance with Order in Case

#### GENERAL INFORMATION - Continued

Partial Gas Cost Year: January 1, 2008 through August 31, 2008.

Partial Gas Cost Year: January 1, 2017 through August 31, 2017.

Pipeline Transporters' and Storage Providers' Fixed Charges: fixed tariff rates and other applicable fixed charges known to be in effect during the Gas Cost Year. Or, if such charges are not known, those Fixed Charges estimated to be in effect during the Gas Cost Year.

Pipeline Transporters', and Storage Providers' Variable Charges: variable tariff rates, fuel losses and other applicable variable charges known to be in effect during the upcoming month. Or if such charges are not known, those variable charges estimated to be in effect during the upcoming month.

Return Requirement Percentage: the pre-tax weighted average cost of capital, or the Company's expected rate of return on investment, as follows:

1. January 1, 2008 through December 31, 2012: 10.68%.
2. Effective January 1, 2013: 10.07%.
3. Effective January 1, 2017: 7.23%

Risk Management Costs / Credits: costs and credits associated with transactions that are intended to reduce gas price volatility. These costs and credits may include: 1) gains and losses associated with transactions made in commodities exchanges or with third parties using bilateral master agreements; 2) transaction costs including exchange fees, broker costs, software application user fees, settlement costs, mark to market costs and confirmation service fees; and 3) option premiums.

Suppliers' Fixed Charges: fixed supplier costs known to be in effect during the Gas Cost Year. Or if such charges are not known, those Fixed Charges estimated to be in effect during the Gas Cost Year.

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#### GENERAL INFORMATION - Continued

Suppliers' Variable Charges: gas commodity costs and other variable supply charges known to be in effect during the upcoming month. Or if such charges are not known, those Variable Charges estimated to be in effect during the upcoming month.

System Performance Adjustment (SPA) Mechanism: to take effect starting January 1, 2015 applicable to sales customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14 and 21 and to transportation customers served under SC 17. The determination period for the SPA rate is the 12 months ending each August 31<sup>st</sup>. The SPA rate takes effect each January 1<sup>st</sup> of the upcoming calendar year and is a credit if actual system LAUF is less than the LAUF Target or a surcharge if actual system LAUF exceeds the LAUF Target.

TC: Temperature Controlled Service provided to qualifying sales customers served under SC 6 and transportation customers served under SC 18 Rate NCTS-6.

Temperature Controlled (TC) Floor Price: is equal to the weighted average unit commodity cost of gas (excluding demand charges) of the most expensive supply sources not already allocated to the Interruptible Floor Price, that are projected to be dispatched during the upcoming month to serve the estimated sendout requirements of the sales customers served under SC 6.

Weighted Average Cost of Capacity ("WACOC"): the unitized weighted average cost forecasted to be in effect for the upcoming month of 1) the Company's Pipeline Transporters' Fixed Costs for firm domestic and unbundled Canadian pipeline transportation capacity used to deliver flowing gas supplies to the city gate, excluding transportation capacity used to deliver gas withdrawn from storage, plus 2) the fixed costs or basis premium of the Company's bundled city gate winter supply contracts. The WACOC will be updated as required to reflect changes to rates and prices.

Uncollectible Expenses: Uncollectible expenses associated with gas supply are the product of the Uncollectible Rate and total gas costs.

Uncollectible Rate: 1.0571% - is the rolling 12-month actual write-offs divided by the following 12-month actual billed sales including taxes.

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GENERAL INFORMATION – Continued

**B. The Monthly Cost of Gas**

Pursuant to the Commission's October 28, 2005 Order in Case 05-G-0903, gas is purchased on a combined basis for the Company and KEDLI (collectively, “the Companies”). The Monthly Cost of Gas will be determined based upon the Company’s allocated share of commodity and fixed gas costs and computed as the sum of the: 1) Average Commodity Cost of Gas; 2) Average Monthly Hedging Costs / Credits and 3) Average Fixed Cost of Gas Less 4) Average Fixed Cost Credits multiplied by: 5) the Factor of Adjustment.

**1. Average Commodity Cost of Gas**

In advance of each month, the Company will determine the Average Commodity Cost of Gas applicable to sales customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, 6, 7 and 21 based on the Combined Monthly Forecasted Firm and TC Dispatch,

a) The Total Commodity Cost of Gas will be computed by:

- 1) Multiplying the Suppliers’ and Pipeline Transporters’ Variable Charges by the quantities of gas supply projected to be purchased and delivered to the city gate under the Combined Monthly Forecasted Firm and TC Dispatch, **PLUS**
- 2) Multiplying the sum of: 1) the average unit commodity cost of gas in storage at the date of computation and 2) the Storage Providers’ Variable Charges; by 3) the quantities of storage projected to be withdrawn and delivered to the city gate under the Combined Monthly Forecasted Firm and TC Dispatch, **PLUS**
- 3) All other Commission-approved variable fees and charges associated with the dispatch of gas

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COMPANY: THE BROOKLYN UNION GAS COMPANY

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- b) The Average Commodity Cost of Gas will be computed by dividing the Total Commodity Cost of Gas determined in Rule 33.B.1.a above by the Combined Monthly Forecasted Firm and TC Sendout.

**2. Average Monthly Hedging Costs / Credits**

In advance of each month, the Company will compute the Average Monthly Hedging Costs / Credits applicable to sales customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, 14 and 21 by dividing the Companies' combined Risk Management Costs /Credits for the upcoming month by Combined Monthly Forecasted Firm Sendout.

**3. Average Fixed Cost of Gas**

- a) In advance of each Gas Cost Year, and updated during the year if appropriate, the Company will estimate the Annual Fixed Cost of Gas for the Company and KEDLI on a combined basis by:
- 1) Multiplying the estimated fixed rates and charges of the gas supply, pipeline transportation and storage capacity contracts held by the Company and KEDLI by the applicable billing determinants. **PLUS**
  - 2) Any other projected fixed charges applicable to the procurement of gas for the upcoming Gas Cost Year.

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- b) The System Average Fixed Cost of Gas will be computed by dividing: 1) the Annual Fixed Cost of Gas determined in Rule 33.B.3a. adjusted to account for fixed gas costs not allocated to ESCOs per Rule 33.B.3.c.5. by the sum of; 2) the Company's Annual Forecasted Firm, TC and Interruptible Sendout and 3) KEDLI's Annual Forecasted Firm, TC and Interruptible Sendout.
- c) The Average Fixed Cost of Gas for each of the following customer groups will be computed as follows:

1) Combined Firm Sales Class

Subtract from the Annual Fixed Cost of Gas determined in Rule 33.B.3.a above: 1) the annual fixed gas costs attributable to the Combined High Load Factor Sales Class, Combined Interruptible Sales Class, Combined TC Sales Class, Combined Wholesale NGV Sales Class, Combined Year Round Space Conditioning Class and SC 7 sales Class: and divide by the sum of; 2) the annual forecasted sales and transportation volumes for SC 1, 2, 3, 17 and 21 customers and 3) KEDLI's SC 1, 2, 3, 9 and 17 and divide by: 4) the Factor of Adjustment.

2) Combined High Load Factor Sales Class

Multiply the System Average Fixed Gas Cost determined in Rule 33.B.3.b by 38%.

3) Combined Wholesale NGV Sales Class

Multiply the System Average Fixed Gas Cost determined in Rule 33.B.3.b by 35%.

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4) Combined Year Round Space Conditioning Sales Class

Multiply the System Average Fixed Gas Cost determined in Rule 33.B.3.b by 57% ..

5) SC 7 Sales Class

Multiply the System Average Fixed Gas Cost determined in Rule 33.B.3.b by 19%.

6) ESCOs participating in the Company's Mandatory Capacity Program pursuant to SC 19 and KEDLI's Mandatory Capacity Program pursuant to SC 8

The price of the capacity provided to ESCOs under the Mandatory Capacity Program is equivalent to the Average Fixed Cost of Gas for the Combined Firm Sales Class determined in Rule 33.B.3.c.1. less fixed gas costs associated with: 1) gas supply contracts and 2) the portion of WSS capacity used for off-system sales.

**4. Average Fixed Cost Credits**

a) In advance of each Gas Cost Year, and updated during the year if appropriate, the Company will estimate Annual Fixed Cost Credits for the following categories:

1) Non-Core Swing Service and Daily Balancing Service Demand Charge Credits

Annual Swing Service Demand Charge Credits from ESCOs serving Monthly Balanced SC 18 transportation customers and Annual Daily Balancing Service Demand Charge Credits from ESCOs serving Daily Balanced SC 18 transportation customers.

2) Off-system Revenue Credits

Determined in accordance with Rule 33.A.

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4. **Average Fixed Cost Credits** (continued)

- b) The categories of Annual Fixed Cost Credits determined in Rule 33.B.4.a above will be credited as follows:
  - 1) Non-Core Swing Service and Daily Balancing Service Demand Charge Credits will be credited to:
    - a) Combined Firm Sales Class
    - b) Combined High Load Factor Sales Class
    - c) Combined Wholesale NGV Sales Class
    - d) Combined Year Round Space Conditioning Class
    - e) SC 7 sales customers
    - f) ESCOs participating in the Company's Mandatory Capacity Program pursuant to SC 19 and KEDLI's Mandatory Capacity Program pursuant to SC 8
  - 2) Off-system Revenue Credits will be credited to:
    - a) Combined Firm Sales Class
    - b) Combined High Load Factor Sales Class
    - c) Combined Wholesale NGV Sales Class
    - d) Combined Year Round Space Conditioning Class
    - e) SC 7 sales customers
  - c) Fixed Cost Credits as determined in Rule 33.B.4.b.1 above will be allocated among the customer groups proportionate to the Average Fixed Cost of Gas determined for that customer group.

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a) SC 7 Sales Customers

The Monthly Cost of Gas shall equal the sum of the: 1) Average Commodity Cost of Gas determined in Rule 33.B.1; 2) Average Monthly Hedging Costs / Credits determined in Rule 33.B.2; and 3) Average Fixed Cost of Gas determined in Rule 33.B.3.c.4, Less; 4) Average Fixed Cost Credits determined in Rule 33.B.4.d.4, multiplied by: 5) the Factor of Adjustment.

**C. STATEMENT OF MONTHLY COST OF GAS AND ADJUSTMENTS**

Customers who purchase natural gas supply from the Company will be charged the Monthly Cost of Gas and adjustments set forth on the Statement of Monthly Cost of Gas and Adjustments. The Company shall file this statement not less than two business days prior to the date which it is proposed to become effective. The charges set forth on this statement will be charged to customers beginning with meter readings taken on and after the effective date of the current statement and continue in effect until changed on a later statement.

The Statement of Monthly Cost of Gas and Adjustments shall contain the following charges and adjustments:

1. Weighted Average Commodity Cost of Gas

The sum of the Average Commodity Cost of Gas and the Average Monthly Hedging Costs / Credits determined in accordance with Rules 33.B.1 and 33.B.2.

2. Average Fixed Cost of Gas

The Average Fixed Cost of Gas determined in accordance with Rule 33.B.3.

3. Weighted Average Cost of Gas

The sum of the Weighted Average Commodity Cost of Gas from C.1 above and the Average Fixed Cost of Gas from C.2 above.

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**34. Merchant Function Charge**

The rates for sales service under SC 1, 2, 3, 4A, 4A-CNG, 4B, 6, 7, 21 and Interruptible; firm transportation service under SC 17 and to ESCOs participating in the Company's POR Program shall include each month components of the Merchant Function Charge as follows:

**A. Gas Procurement and Commodity-Related Sales Promotion Expenses**

The Gas Procurement and Commodity-Related Sales Promotion Expenses

Unitized Charge per therm is applicable to sales service under:

Prior to December 31, 2016: SC 1, 2, 3, 4A, 4A-CNG, 4B, 7 and 21

Effective January 1, 2017: SC 1, 2, 3, 4A, 4A-CNG, 4B, 6, 7, 21 and Interruptible and shall be computed as follows:

- 1) Divide the Total Annual Gas Procurement and Commodity-Related Sales Promotion Expenses for each year as shown on the schedule below:

Beyond 2012, through December 31, 2016, the Total Annual Gas Procurement and Commodity-related Sales Promotion Expenses will be held at \$1,314,887.

Effective January 1, 2017, the Total Annual Gas Procurement and Commodity-related Sales Promotion Expenses will be held at \$1,261,317

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- 2) **BY**, the estimated annual sales for customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, 6, 7, 21 and Interruptible for the corresponding time period

**B. Commodity-Related Credit and Collection Expenses**

The Commodity-Related Credit and Collection Expenses Unitized Charge per therm to be recovered each Gas Cost Year shall be computed as follows:

- 1) Divide the Total Annual Commodity-Related Credit and Collection Expenses for each year by the annual target as follows;

Beyond 2012: \$13,360,770 until December 31, 2016

Effective January 1, 2017: \$4,841,912

- 2) **BY** the estimated annual sales for customers served under Service Classification Nos. :  
Prior to December 31, 2016: 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7, 21 for the corresponding time period  
Effective January 1, 2017: 1, 2, 3, 4A, 4A-CNG, 4B, 6, 21 and Interruptible..

**C. Uncollectible Expenses Associated with Gas Costs**

- 1) Effective January 1, 2017: The Uncollectible Expenses Associated with Gas Costs per therm rate is determined monthly for SC 1, 2, 3, 4A, 4A-CNG, 4B, 6, 21 and Interruptible by multiplying: 1) the Monthly Cost of Gas calculated and set forth on the Statement of Monthly Cost of Gas and Adjustments by; 2) the applicable Uncollectible Rate

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**D. Return Requirement on Gas Purchase-Related Working Capital**

1. Effective January 1, 2017: The Return Requirement on Gas Purchase Working Capital will be charges to SC 1, 2, 3, 4A, 4A-CNG, 4B, 6, 21 and Interruptible by multiplying: 1) the Monthly Cost of Gas calculated and set forth on the Statement of Monthly Cost of Gas and Adjustments by; 2) the Lead Lag Rate; by 3) Pre-Tax Weighted Average Cost of Capital .

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**E. Return Requirement on Gas in Storage**

Effective January 1, 2017: Applicable to Firm Sales Customers under SC 1, 2, 3, 4A, 4A-CNG, 4B & 21. The Return Requirement on Gas in Storage Unitized Charge per therm to be recovered each Gas Cost Year shall developed in advance of every Gas Cost Year for the average of twelve calendar months that starts on September 1st and ends on August 31st for inclusion in monthly billing as follows.

1. Multiply the Return Requirement Percentage by,
2. The projected 12-month average commodity inventory cost of the Company's and KEDLI's market area storage services and production area storage services, excluding WSS inventory used for Off-System Transactions multiplied by,
3. The ratio of:
  - a) The Company's Annual Forecasted Firm and TC Sendout to,
  - b) The Company's Annual Forecasted Firm and TC Sendout plus KEDLI's Annual Forecasted Firm and TC Sendout.
4. The Return Requirement on Gas in Storage = (1) x (2) x (3)
5. Allocate Return Requirement on Gas Storage Inventory to Firm Sales & Firm Transportation Customers: In accordance with the Order Approving Balancing Collaborative Report Recommendations With Revisions, dated October 23, 2014 ("Retail Access Order") in Case Nos. 06-G-1185, 06-G-1186, 14-G-0330 and 14-G-0331, the Company proposes to modify its treatment of storage under its retail access program. The ESCOs will be provided two types of storage by the Company: bundled storage and storage release. The Company will reduce the return requirement on gas storage inventory expense charged to firm transportation customers in proportion to the amount of physical storage capacity that is released to ESCOs to displace the bundled retail access storage.

Allocated Return Requirement on Gas Storage Inventory = (4) x the ratio of Net Reliance on Storage Inventory between firm sales and firm transportation.

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6. The Return Requirement on Gas in Storage Unitized Charge per therm shall be computed by dividing the Allocated Return Requirement on Gas in Storage computed in step (5) for the Gas Cost Year, by the sum of (a) estimated sales for customers served under Service Classification Nos. 1A, 1AR, 1B, BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, and 21 and (b) estimated transportation for customers served under Service Classifications Nos. 17-1A, 17-1AR, 17-1B, 17-1BR, 17-2, 17-3, 17-4A, 17-4A-CNG, 17-4B, and 17-21 for the corresponding time period.
- F. The Merchant Function Unitized Charge per therm will be set forth on the Statement of Statement of Monthly Cost of Gas and Adjustments = A + B + C + D + E

#### 34.1 System Performance Adjustment (SPA) Mechanism

Effective January 1, 2015, a SPA per therm rate will be applicable to the Company's sales customers served under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B and 21 and to transportation customers served under Service Classification No. 17. The SPA rate will be a credit if actual system LAUF is less than the LAUF Target or a surcharge if actual system LAUF exceeds the LAUF Target during the previous 12-month period ending August 31<sup>st</sup>

- A. The Total SPA Amount will be determined initially for the 12-month period ending August 31, 2014 and each subsequent 12-month period ending August 31<sup>st</sup> thereafter by multiplying: (1) the actual average commodity cost of gas by; (2) the metered sales of SC Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, and 21 sales customers and SC No. 17 transportation customers by; (3) the percentage difference determined by:
  1. Subtracting the LAUF Target from actual system LAUF if actual system LAUF is within the LAUF Dead Band Upper Limit and LAUF Dead Band Lower Limit.
  2. Subtracting the LAUF Target from the LAUF Dead Band Upper Limit if actual system LAUF exceeds the LAUF Dead Band Upper Limit.
  3. Subtracting the LAUF Target from the LAUF Dead Band Lower Limit if actual system LAUF is less than the LAUF Dead Band Lower Limit.

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- B. The SPA per therm rate is calculated by dividing: (1) the Total SPA Amount determined above adjusted for simple interest at the Commission's other customer capital rate by; (2) the projected annual sales of the SC Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B and 21 sales customers and SC No. 17 transportation customers
1. Effective for the 12-month period starting January 1, 2015 and each subsequent 12-month period starting January 1st thereafter, the SPA per therm rate is set forth on the: (1) Statement of Monthly Cost of Gas and Adjustments and (2) Statement of Transportation Adjustment Charges.
- C. Recoveries of the SPA per therm rate will be reconciled initially for the 12-month period ending December 31, 2015 and each subsequent 12-month period ending December 31st thereafter.
1. The SPA Annual Reconciliation Adjustment per therm rate will be determined by dividing the SPA Annual Reconciliation Adjustment (adjusted for simple interest at the Commission's other customer capital rate) by the projected annual sales of the SC Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B and 21 sales customers and SC No. 17 transportation customers.
  2. The SPA Annual Reconciliation Adjustment per therm rate will take effect initially for the 12-month period starting January 1, 2017 and each subsequent 12-month period starting January 1<sup>st</sup> thereafter to refund any over recoveries or recover any under recoveries of the SPA per therm rate. The SPA Annual Reconciliation Adjustment per therm rate will be added to the SPA per therm rate in effect at that time.

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**35. Monthly Cost of Gas Imbalance Surcharge or Refund**

A Monthly Cost of Gas Imbalance Surcharge or Refund will be implemented, as required, from October 1<sup>st</sup> through July 31<sup>st</sup> to minimize projected end of Gas Cost Year under-collections or over-collections of the Monthly Cost of Gas to sales customers taking service under SC 1, 2, 3 4A, 4A-CNG, 4B, and 21 .

The Monthly Cost of Gas Imbalance Surcharge or Refund will be set forth on the Statement of Monthly Cost of Gas and Adjustments and filed with the Commission not less than two business days prior to the effective date.

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**36. ANNUAL COST OF GAS IMBALANCE SURCHARGE OR REFUND**

- A. Service Classification Nos. 1A, 1AR, 1B, 1BI, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 7, and 21

A surcharge or refund (adjusted for simple interest at the Commission's other customer capital rate) to recover Monthly Cost of Gas undercollections or refund Monthly Cost of Gas overcollections from sales customers served under SC. 1, 2, 3, 4A, 4A-CNG, 4B, 7, and 21 shall be computed as follows:

- |          |     |   |
|----------|-----|---|
| Compare: | 1.  | Total Actual Fixed Cost of Gas <b>PLUS</b>                  |
|          | 2.  | Total Actual Commodity Costs <b>PLUS or LESS</b>            |
|          | 3.  | Total Actual Hedging Costs / Credits <b>LESS</b>            |
|          | 4.  | Total Actual Gas Credits                                    |
| to       | 5.  | Total Fixed Cost of Gas Recoveries <b>PLUS</b>              |
|          | 6.  | Total Commodity Cost of Gas Recoveries <b>PLUS</b>          |
|          | 7.  | Total Hedging Costs / Credits Recoveries, <b>LESS</b>       |
|          | 8.  | Total Gas Credit Recoveries <b>ADD</b>                      |
|          | 9.  | Total Imbalance Surcharge Recoveries or Refunds, <b>ADD</b> |
|          | 10. | Net remaining prior year imbalance, <b>PLUS</b>             |
|          | 11. | LAUF Adjustment.  |

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1. Total Actual Fixed Cost of Gas =
  - a) Actual suppliers, transporters and storage providers fixed rates and charges, **PLUS**
  - b) Any other fixed charges for the Gas Cost Year,

Total Actual Fixed Cost of Gas with Credits = (a) + (b)

2. Total Actual Commodity Costs
  - a) Actual Commodity Cost of Flowing Gas **PLUS**
  - b) Actual Commodity Cost of gas withdrawn from storage or LNG vaporized, **PLUS**
  - c) All other actual allowable fees and charges associated with purchase of gas.

Total Actual Commodity Cost of Gas = (a) + (b) + (c)

3. Total Actual Hedging Costs / Credits

4. Total Actual Gas Credits =
  - a) Actual Off-System Revenue Credits, **PLUS**
  - b) Actual Marketer Capacity Program Credits **PLUS**
  - c) Actual Non-Core Swing Service and Daily Balancing Service Demand Charge Credits

Total Actual Gas Credits = (a) + (b) + (c)

5. Total Actual Gas Costs = (1) + (2) + (3) - (4)

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6. Total Fixed Cost of Gas Recoveries = Total revenues from monthly fixed cost of gas charges during Gas Cost Year, net of associated revenue taxes.
7. Total Commodity Cost of Gas Recoveries = Total recoveries from Monthly Commodity Cost of Gas charges during Gas Cost Year, net of associated revenue taxes.
8. Total Hedging Costs/Credits Recoveries  
Total Hedging Costs/Credits Recoveries during the Gas Cost Year.
9. Total Gas Credit Recoveries  
Total Gas Credit Recoveries during the Gas Cost Year
10. Total Gas Recoveries = (6) + (7) + (8) - (9)

**PLUS**

11. Total Monthly Imbalance Surcharge or Refund Recoveries
12. Net remaining prior year imbalance
13. LAUF Adjustment =
  - a) The LAUF Target, LESS
  - b) Actual System LAUFMultiplied by
  - c) The actual average commodity cost of gasMultiplied by
  - d) The metered sales of SC 1 2, 3, 4A, 4A-CNG, 4B, and 21

Annual Cost of Gas Imbalance = (5) - (10) + (11) + (12) + (13)

Divide Annual Cost of Gas Imbalance (including simple interest at the Commission's other customer capital rate) by forecast Gas Sales for twelve month period January 1 through December 31.

The determination period to be used in the computation of the surcharge or refund shall be the 12 months ended August 31 of each year. The surcharge or refund computation shall be filed with the Commission on or before October 15 of the calendar year before it is to become effective.

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**B. Mid-Year Adjustment to Annual Cost of Gas Imbalance Surcharge or Refund**

An mid-year adjustment to the Annual Cost of Gas Imbalance Surcharge or Refund will be implemented, as required, each March 1st for the remainder of the calendar year for sales customers taking service under SC 1, 2, 3, 4A, 4A-CNG, 4B and 21.

The mid-year adjustment will include: 1) any residual imbalance and interest as of December 31st of the previous year associated with the over or under recovery of the previous year's Annual Cost of Gas Imbalance Surcharge or Refund and 2) an adjustment for principal and interest estimated to be recovered under the currently effective Annual Cost of Gas Imbalance Surcharge or Refund during January and February of the current year.

The Company will file its calculation of the updated Annual Cost of Gas Imbalance Surcharge or Refund with the Commission on or before each February 15th. The updated Annual Cost of Gas Imbalance Surcharge or Refund will be set forth on the Statement of Monthly Cost of Gas and Adjustments not less than two business days prior to March 1<sup>st</sup>.

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**Merchant Function Charge Annual Imbalance Surcharge or Refund**

C. Annual Gas Supply-Related Cost Surcharge or Refund for Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 6, 21 and Interruptible shall be computed as follows:

- Compare: 1. Actual Gas Supply-Related Costs  
to 2. Gas Supply-Related Cost Recoveries  
ADD  
3. Net remaining prior year imbalance.

1. Actual Gas Supply-Related Costs =  
a. Gas Procurement and Commodity-Related Sales Promotion Expenses prorated for the Gas Cost Year, PLUS  
b. Commodity-Related Credit and Collection Expenses prorated for the Gas Cost Year, PLUS  
Total Actual Supply-Related Costs = a + b

2. Supply-Related Cost Recoveries =  
Recoveries from Supply Related Costs during the Gas Cost Year, net of associated revenue taxes.

3. Gas Supply-Related Costs Imbalance Surcharge or Refund Recoveries =  
Total revenues or refunds from the Gas Supply-Related Cost Imbalance Surcharge or Refund charges during Gas Cost Year, net of associated revenue taxes plus the prior year imbalance.

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Current Year Imbalance = 1 – 2 + 3

Divide result by the Company's estimated sales to Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 6, 21 and Interruptible for the twelve month period January 1 through December 31

The surcharge or refund computation shall be filed with the Commission on or before October 15 of the calendar year before it is to become effective.

- D. Annual Gas Return Requirement on Gas in Storage Surcharge or Refund for Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, and 21 shall be computed as follows:

Compare: 1. Actual Return Requirement on Gas in Storage Costs  
to 2. Return Requirement on Gas in Storage Recoveries  
ADD  
3. Net remaining prior year imbalance.

1. Actual Return Requirement on Gas in Storage Costs is calculated by multiplying
  - (a) the Return Requirement Percentage by
  - (b) the actual average of twelve calendar months commodity inventory cost of the Company's and KEDLI's market area storage services and production area storage services, excluding WSS inventory used for Off-System Transactions multiplied by
  - (c) The ratio of: a) the Company's Actual Firm and TC Sendout to b) the Company's Actual Firm and TC Sendout plus KEDLI's Actual Firm and TC Sendout

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2. Return Requirement on Gas in Storage Recoveries equal the recoveries from Return Requirement on Gas in Storage during the Gas Cost Year from Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 21, 17-1A, 17-1AR, 17-1B, 17-1BR, 17-2, 17-3, 17-4A, 17-4A-CNG, 17-4B and 17-21 net of revenue taxes.
3. Return Requirement on Gas in Storage Surcharge or Refund Recoveries equal Total revenues or refunds from the Return Requirement on Gas in Storage Imbalance Surcharge or Refund charges during Gas Cost Year, net of associated revenue taxes plus the prior year imbalance.

$$\text{Current Year Imbalance} = 1 - 2 + 3$$

Divide result by the Company's estimated sales to Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, and 21 and deliveries to Service Classification Nos. 17-1A, 17-1AR, 17-1B, 17-1BR, 17-2, 17-3, 17-4A, 17-4A-CNG, 17-4B, and 17-21 for the twelve month period January 1 through December 31

The surcharge or refund computation shall be filed with the Commission on or before October 15 of the calendar year before it is to become effective.

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STAMPS:

GENERAL INFORMATION - Continued

**E. Mid-year Adjustment to Merchant Function Charge Annual Imbalance Surcharge or Refund Factors**

A mid-year adjustment to the various Merchant Function Charge Annual Imbalance Surcharge or Refund factors will be implemented, as required, each March 1st for the remainder of the calendar year.

The mid-year adjustment will include: 1) any residual imbalance and interest as of December 31st of the previous year associated with the over or under recovery of the previous year's imbalance and 2) an adjustment for principal and interest estimated to be recovered under the currently effective rate during January and February of the current year.

The Company will file its calculation of the updated Merchant Function Charge Annual Imbalance Surcharge or Refund factors with the Commission on or before each February 15th. These factors will be set forth on the Statement of Monthly Cost of Gas and Adjustments not less than two business days prior to March 1<sup>st</sup>.

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GENERAL INFORMATION – Continued

**F. Monthly Transportation Adjustment Charges**

- I. Rates for transportation customers taking service under SC 17 will be adjusted monthly to include the following charges and credits:
  1. Return Requirement On Gas In Storage as stated on leaf 79.5
  2. Annual Return Requirement on Gas in Storage Surcharge as stated on leaf 79.11
  3. Research & Development Charge as stated on leaf 90
  4. Delivery Penalty Refunds as stated on leaf 90
  5. Annual Transportation Imbalance Surcharge or Refund as stated on leaf 79.14
  6. System Performance Adjustment Surcharge or Refund as stated on leaf 79.6

These charges and credits will be set forth on the Statement of Transportation Adjustment Charges and filed with the Commission not less than two business days prior to the effective date.

II. Annual Transportation Imbalance Surcharge or Refund

An Annual Transportation Imbalance Surcharge or Refund (adjusted for simple interest at the Commission's other customer capital rate) will be included in the rates charged to transportation customers taking service under SC 17 which will consist of the following charges and credits:

7. Refunds from pipeline transporters and storage providers as stated on leaf 84.
8. A reconciliation adjustment for under or over recoveries of refunds from pipeline transporters and storage providers as stated on leaf 85.
9. Delivery Penalty Charges collected by the Company from transportation customers taking service under SC 17 and 18 .

The calculation of the Annual Transportation Imbalance Surcharge or Refund will be filed with the Commission on or before each October 15<sup>th</sup> and will take effect January 1<sup>st</sup> through December 31<sup>st</sup> of the upcoming calendar year.

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STAMPS:

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III. Mid-year Adjustment to Annual Transportation Imbalance Surcharge or Refund

A mid-year adjustment to the Annual Transportation Imbalance Surcharge or Refund will be implemented, as required, each March 1st for the remainder of the calendar year.

The mid-year adjustment will include: 1) any residual imbalance and interest as of December 31st of the previous year associated with the over or under recovery of the previous year's Annual Transportation Imbalance Surcharge or Refund, and 2) an adjustment for principal and interest estimated to be recovered under the currently effective Annual Transportation Imbalance Surcharge or Refund during January and February of the current year.

The Company will file its calculation of the updated Annual Transportation Imbalance Surcharge or Refund with the Commission on or before each February 15th. This factor will be set forth on the Statement of Transportation Adjustment Charges not less than two business days prior to March 1st.

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STAMPS:

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#### 37. Weather Normalization Adjustment

Beginning January 1, 2008, the Weather Normalization Adjustment, calculated as described below, shall be effective for all customers in Service Classification Nos. 1B, 1BR, 1B-DG, 2 (Rate Schedule 2), 3, and 4B as well as to customers in Service Classification No. 17 (Rate Schedules CTS-1B, CTS-1BR, CTS-2 (Rate Schedule 2), CTS-3 and CTS-4B) and shall be applied to total gas usage during the period January 1, 2008 through May 31, 2008(weather normalization period). For each year thereafter, the weather normalization period shall be October 1<sup>st</sup> through May 31<sup>st</sup>.

The Weather Normalization Adjustment Factor shall be calculated using the following formula:

$$\text{WNF} = \frac{\text{MR} \times \text{DDF} \times [(\text{NHDD} \pm (\text{NHDD} * .022)) - \text{AHDD}]}{(\text{BLF} \times \text{BD}) + (\text{AHDD} \times \text{DDF})}$$

Definitions:

"WNF" is the Weather Normalization Factor expressed in \$/Therm.

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"MR" is the margin (non-gas) rate. For Service Classification Nos. 2 (Rate Schedule 2), 3, 4B, and 17 (CTS-2 (Rate Schedule 2), CTS-3 and CTS-4B) it equals the unit price of the last block of Service Classification Nos. 2 (Rate Schedule 2), 3 or 4B expressed in \$/Therm. For Service Classification Nos. 1B, 1BR, 1B-DG, 17-CTS-1B and 17-CTS-1BR, "MR" equals a weighted average of the penultimate and last block unit prices, based on consumption in those blocks over the most recent three year period, expressed in \$/Therm. The margins effective for the weather normalization period will be shown on the Statement of Weather Normalization Adjustment Factors.

"HDD", or Heating Degree Days, are the difference between 65 degrees Fahrenheit (F) and the mean of the extremes of the dry bulb temperature during a day. HDD of a day is always zero when the mean temperature is above 65 degrees. A heating degree day is each degree of temperature difference. Heating degree days also refer to the cumulative heating degree days experienced over a period of time more than one day.

ANHDD", or Normal Heating Degree Days, for any given calendar day within a month are based on the average of the degree days for that calendar day over the thirty year period ending June 30, 2006. Normal Heating Degree Days for the weather normalization period will be shown on the Statement of Weather Normalization Adjustment Factors.

AAHDD", or Actual Heating Degree Days, are the actual difference between 65 degrees and the average of the minimum and maximum outdoor dry bulb temperatures for a particular day. AHDD are always zero when that average is equal to or above 65 degrees F.

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"BD", or Billing Days, is the actual number of days shown on the bill that the customer receives for service.

"BLF", or base load factor in dekatherms per billing day, is the estimated number of dekatherms used per day for non-heating purposes based on average usage by customers to which this adjustment applies. It is determined separately for each customer category and may be revised annually to reflect the non-temperature sensitive usage of customers to which the adjustment applies reflected in the prior heating season's sales. BLF for the weather normalization period will be shown on the Statement of Weather Normalization Adjustment Factors.

"DDF", or degree day factor in dekatherms per heating degree day, is the estimated number of dekatherms used for space heating for each degree of a degree day, based on average usage by customers to which this adjustment applies. DDF is determined separately for each customer category and may be revised annually to reflect the temperature sensitivity reflected in the prior heating season's sales to customers to which the adjustment applies. DDF for the weather normalization period will be shown on the Statement of Weather Normalization Adjustment Factors.

For all space heating customers receiving service under Service Classification Nos. 1B, 1BR, 1B-DG, 2, 3, 17-1B, 17-1BR, 17-2-2 and 17-3, the weather normalization adjustment will take effect if there is a degree day variance from normal weather (NHDD – AHDD). The weather adjustment is made by adding (or subtracting) the weather normalization adjustment to (or from) the calculated delivery charges for the billing period. For Service Classification No. 4B, however, the weather normalization adjustment will only take effect if the degree day variance from normal weather (NDD – ADD) exceeds 2.2% of normal (NDD).

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**38. Refund Provision**

In the event that the rates and charges of the Company's gas suppliers, pipeline transporters or storage providers are retroactively reduced and the Company receives a refund for excess charges paid, the total amount of the refund adjusted to include simple interest at the Commission's Other Customer Capital Rate will be returned to the Company's firm customers as follows:

**A. Gas Supplier Refunds**

1. Refunds from gas suppliers will be allocated between the Company and KEDLI in proportion to each company's projected firm sales over the calendar year in which the refund is to be credited.
2. The Company will credit its portion of the refund to firm sales customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, and 21.
3. The refund will be included as a credit in the computation of the Annual Cost of Gas Surcharge or Refund filed with the Commission on or before each October 15<sup>th</sup>.

**B. Refunds from Pipeline Transporters and Storage Providers**

1. Refunds credited by pipeline transporters or storage providers to the Company only and not to ESCOs or Direct Customers that have obtained a capacity release from the Company of the associated pipeline transportation or storage capacity:
  - a. The refund will be allocated between the Company and KEDLI in proportion to each company's projected firm sales and transportation quantities over the calendar year in which the refund is to be credited.
  - b. The refund allocable to firm sales customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, and 21 will be included as a credit in the computation of the Annual Cost of Gas Surcharge or Refund filed with the Commission on or before each October 15<sup>th</sup>.

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- c. The refund allocable to firm transportation customers served under SC 17 will be included as a credit in the computation of the Annual Transportation Adjustment Charge Imbalance Surcharge or Refund and filed with the Commission on or before each October 15<sup>th</sup>.
  2. Refunds credited by pipeline transporters or storage providers to the Company as well as to ESCOs or Direct Customers that have obtained a capacity release from the Company of the associated pipeline transportation or storage capacity:
    - a. The Company will treat the portion of the refund that it receives in the same manner as a gas supplier refund as described in Rule 38.A.
- C. Reconciliation of Refunds
  1. The Company will reconcile any refunds not previously credited via the Annual Gas Cost Surcharge or Refund to firm sales customers served under SC 1, 2, 3, 4A, 4A-CNG, 4B, and 21. Any under or over recoveries of these refunds will be included in the next applicable Annual Cost of Gas Surcharge or Refund.
  2. The Company will reconcile any refunds not previously credited via the Annual Transportation Imbalance Surcharge or Refund to firm transportation customers served under SC 17. Any under or over recoveries of these refunds will be included in the next applicable Annual Transportation Imbalance Surcharge or Refund.

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- D. Pursuant to the Commission's Order in C.10-G-0251 dated October 20, 2010, certain refunds from the Tennessee Gas Pipeline Company will be credited over a 12-month period to firm sales customers provided service under SC 1, 2, 3, 4A, 4A-CNG, 4B, 21 and firm transportation customers provided service under SC 17. The unitized rate of the refund shall be computed by dividing the refund including interest set by the Commission by the sum of the forecasted firm sales and firm transportation quantities for the next 12-month period. Firm sales customers provided service under SC 1, 2, 3, 4A, 4A-CNG, 4B, or 21 will be credited the refund through an adjustment to the Statement of Gas and Pipeline Costs and Adjustments. Firm transportation customers provided service under SC 17 will be credited the refund as an adjustment to the Statement of Transportation Adjustment Charges.
  
- E. The Company reserves the right, in its sole discretion, to petition the Commission for permission to use an alternate method of refunding.

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**39. A. Transition Costs**

- I. Transition Costs incurred by the Company from its pipeline gas suppliers or transporters as a result of the implementation of Federal Energy Regulatory Commission Order No. 636, shall be recovered by the Company as follows:
  - (a) Unrecovered gas costs remaining when the pipeline terminates sales service shall be recovered from Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, and 21 through their applicable Monthly Cost of Gas.
  - (b) New facility costs incurred to implement FERC Order No. 636 and reflected in pipeline base rates shall be recovered from Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 17, 18 and 21 through their applicable Monthly Cost of Gas.
  - (c) Gas Supply Restructuring (GSR) costs and Stranded Facility costs shall be recovered from the Gas Adjustment applicable to Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, and 21, as well as surcharges listed on the Company's Statements of Rates and Charges for Service Classification Nos. 17 and 18.

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This methodology will be applied to transition costs incurred as of April 1, 1996 and therefore will appear in the Company's Statement of Monthly Cost of Gas and Adjustments.

- II. The annual transition cost surcharge (refund) for the period beginning December 1st and ending November 30th shall be derived as follows:

For Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, and 21 - The Company will:

- (a) calculate the estimated allocable portion of transition costs for Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, and 21 (as defined in paragraphs 1, 2 and 3) for the projected twelve month period ending November 30th each year; and then
- (b) add or subtract (as the case may be) any undercollection or overcollection of transition costs attributable to Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, and 21 from the preceding 12 month period; and then
- (c) divide the result of (a) and (b) by the forecasted aggregate quantity of sales to Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, and 21 for the projected twelve month period ended November 30th each year.

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- (a) calculate the total transition costs incurred through April 30, 1996; and then
- (b) allocate these transition costs between Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 17, 18 and 21 according to the methodology described herein; and then
- (c) calculate the actual amount of transition costs collected from Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 17, and 18 through April 30, 1996; and then
- (d) subtract the actual amount of transition costs collected from Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 17 and 18 under (c) from the total amount allocable to those service classifications under (b); and then
- (e) add the result obtained in (d) to the transition costs allocable to the year ended September 30, 1996.

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**40. Delivery Penalty Refund**

Delivery Penalty Charges collected by the Company from customers taking service under S.C. Nos. 17 or 18 and Sellers under S.C. No. 19 will be refunded to customers taking sales service under S.C. Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B and 21, and to customers taking transportation service S.C. 17, CTS-1A, CTS-1AR, CTS-1B, CTS-1BR, CTS-2, CTS-3, CTS-4A, CTS-4A-CNG, CTS-4B and CTS-21. The per therm refund shall be calculated by dividing the total delivery penalties collected during the 12 months preceding the computation date by the sum of quantity of sales rendered under S.C. Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B and 21 for the 12 months preceding the computation date plus the quantity of transportation gas delivered under S.C. 17, CTS-1A, CTS-1AR, CTS-1B, CTS-1BR, CTS-2, CTS-3, CTS-4A, CTS-4A-CNG, CTS-4B and CTS-21 for the 12 months preceding the computation date. The resultant per therm charge shall be shown on the Statement of Monthly Cost of Gas and Adjustments and the Statement of Transportation Adjustment Charges filed with the Commission.

**40A. Research and Development Surcharge**

The Research and Development Surcharge will be applicable to Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2, 3, 4A, 4A-CNG, 4B, 17 and 21. This surcharge is a funding mechanism to support medium and long term research and development projects previously funded by a Federal Energy Regulatory Commission (FERC) surcharge which is being phased out over the next several years. The amount collected under this mechanism will mirror the decrement in the FERC surcharge each year until 2004 and will be capped at \$0.0174/dekatherm, thereafter. This surcharge will appear on the Statement of Monthly Cost of Gas and Adjustments and the Statement of Transportation Adjustment Charges.

**41. Revenue Tax Surcharge**

- (a) The rates and charges under all service classifications, including the gas adjustment and minimum charges, payable in the municipality where service is supplied, shall be increased to reflect the aggregate percentage rate of taxes imposed on the Company's revenues within such municipality pursuant to the following statutes:

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STAMPS:

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**42. New York State Motor Fuel Excise Taxes**

The rates and charges for compressed natural gas used as motor fuel and provided under Service Classifications Nos. 4A-CNG shall be increased by amounts, computed on a BTU equivalent basis, currently applicable under Articles 12-A and 13-A of the New York State Tax Law.

**43. Service Classification Riders**

**A. RIDER A - AREA DEVELOPMENT RATE**

(Applicable to Service Classification Nos. 2, 4B, 6C, 17-CTS-2, 17-CTS-4B and 18-NCTS-6C)

Available upon written application to premises within 12 months of application for new gas service, located in economically depressed areas as shown and described on General Information Leaves Nos. 100 through 106 and where there is a projected long term twenty-five percent increase of gas consumption as defined below, or at premises where the applicant is not a previous customer at those premises and is substantially different from any such previous customers. To be considered substantially different, the new customer must demonstrate to the Company that the new customer is independent of the prior customer. Where gas service has not been rendered to a premises for at least six months before the date of application or where gas service has been rendered but no business has been conducted at the premises for at least six months before the date of application, the applicant shall be deemed to be substantially different solely for purposes of qualification under this Rider A.

This rider will also be available to customers who graduate from the New York State Incubator Program.

For new customers in existing premises an energy efficiency audit must be performed by either: New York State Energy Research Development Authority; some other governmental authority that administers energy efficiency programs; an independent third party; or Customer personnel capable of conducting a comparable audit. This audit must be performed within six months after signing a lease or obtaining a deed and prior to receiving this incentive rate.

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For existing customers, the Company shall determine increased gas consumption by establishing a monthly base usage pattern at the premises based upon the historical consumption for the twelve month period immediately preceding the customer's receipt of its initial EJP Certificate of Eligibility from the Department of Economic Development. For weather sensitive customers, this monthly base usage pattern will be normalized. Where actual gas usage increases over such base by twenty-five percent in a month, then applicant will be eligible for the benefits of this Rider for that month, and gas usage in excess of the base will be eligible for an EJP rate. For weather sensitive customers, this actual gas usage will be normalized. All monthly gas consumption not meeting the discount qualifications of this Rider shall be billed at the applicable Service Classification rates and charges. For a new customer with no historical usage, the monthly base usage will be considered as zero. EJP Load is load in a given month above the customer's base for that month.

Customers with a Certificate of Eligibility will be eligible to qualify to receive a Certificate of Tax Credit from the State of New York each year which will entitle the customer to receive service at a discounted rate for the following 12 month period commencing with the next full billing period after the utility receives the certificate of tax credit. Service at discounted rates will end no later than fifteen months after receipt of such notification. The Company shall receive a copy of this certificate of tax credit prior to billing the discounted rate.

In addition, qualifying customers must keep their gas account in good standing for the discounted delivery rate to begin and continue.

**Rate**

**Service Classification Nos. 2 and 17-2:**

For existing customers meeting the increased consumption criteria stated above, the following delivery rate shall apply to any gas consumption above the stated monthly base load in excess of the consumption included in the minimum charge. For new customers, the following delivery rate applies to all gas consumption in excess of the consumption included in the minimum charge:

\$0.104 per therm.

All customers receiving the EJP rate will be responsible for the Monthly Minimum Charge under the customer's applicable Service Classification Nos. 2 and 17-2.

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All customers receiving the EJP rate will be responsible for all of the surcharges as applicable under the customer's applicable Service Classification Nos. 2 and 17-2.

All monthly gas consumption not meeting the discount qualifications of this Rider shall be billed at the customer's applicable Service Classification Nos. 2 and 17-2 rates and charges.

The above mentioned rates will be revised and changed, if required, during each rate change proceeding. Any revised rates will apply to existing customers served by the Rider as well as to newly certified customers.

**Service Classification Nos. 4B and 17-4B:**

For existing customers meeting the increased consumption criteria stated above, the following delivery rate shall apply to any gas consumption above the stated monthly base load in excess of the consumption included in the minimum charge. For new customers, the following delivery rate applies to all gas consumption in excess of the consumption included in the minimum charge:

\$0.104 per therm

All customers receiving the EJP rate will be responsible for the Monthly Minimum Charge under the customer's applicable Service Classification Nos. 4B and 17-4B.

All customers receiving the EJP rate will be responsible for all of the surcharges as applicable under the customer's applicable Service Classification Nos. 4B and 17-4B.

All monthly gas consumption not meeting the discount qualifications of this Rider shall be billed at the customer's applicable Service Classification Nos. 4B and 17-4B rates and charges.

The above mentioned rates will be revised and changed, if required, during each rate change proceeding. Any revised rates will apply to existing customers served by the Rider as well as to newly certified customers.

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**Service Classification Nos. 6C and 18-6C:**

Available for service rendered from May 1st through October 31st only.

For existing customers meeting the increased consumption criteria stated above, the following delivery rate shall apply to any gas consumption above the stated monthly base load in excess of the consumption included in the minimum charge. For new customers, the following delivery rate applies to all gas consumption in excess of the consumption included in the minimum charge:

\$0.104 per therm

All customers receiving the EJP rate will be responsible for the Monthly Minimum Charge under the customer's applicable Service Classification Nos. 6C and 18-6C.

All customers receiving the EJP rate will be responsible for all of the surcharges as applicable under the customer's applicable Service Classification Nos. 6C and 18-6C.

All monthly gas consumption not meeting the discount qualifications of this Rider shall be billed at the customer's applicable Service Classification Nos. 6C and 18-6C rates and charges.

The above mentioned rates will be revised and changed, if required, during each rate change proceeding. Any revised rates will apply to existing customers served by the Rider as well as to newly certified customers.

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**45. A. Statement Analysis**

The Company will provide free of charge to firm sales customers 24 consecutive months (or for the life of the account, if less) of the customer's most recent usage and billing information. A fee of \$15.00 will be charged per year of requested data beyond the 24-month period, except when data is necessary for billing resolutions.

**B. Special Meter Reading Fee**

\$20 will be charged to the party (ESCO/Marketer/Direct Customer or Retail Access Customer) requesting a special meter reading. A special meter reading is a meter reading performed on a date other than the customer's regularly scheduled meter reading date.

**46. CUSTOMER BILLING ARRANGEMENTS**

When consolidation billing is available the following billing charge will apply.

Any ESCO/Marketer that has entered into a billing services agreement with the Company will receive a consolidated bill charge of \$1.42 per account, per month.

Billing and payment practices will be governed by the "Billing and Payment Processing" section of the Uniform Billing Practices, as posted on the NYS Public Service Commission's website, [www.dps.state.ny/ubr.htm](http://www.dps.state.ny/ubr.htm), which section is incorporated herein by reference. These practices may be modified from time to time by Commission order.

**CUSTOMER BILLING CHARGE**

Any customer receiving service under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1BI, 1B-DG, 2-1, 2-2, 3, 4A, 4A-CNG, 7, 17 and 21 will be charged \$1.42 per account, per month. This charge will not apply to any customer taking service under Service Classification No. 17, and its ESCO participates in the Consolidated Billing Option.

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COMPANY: THE BROOKLYN UNION GAS COMPANY

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STAMPS:

### **GENERAL INFORMATION – Continued**

#### 47. Site Investigation and Remediation (SIR) Recovery Surcharge

The SIR Recovery Surcharge will collect the amortization of the forecast SIR deferral balance as of December 31, 2016. In addition, beginning January 1, 2018, the surcharge will also collect or credit the difference between the base rate allowance of SIR costs and actual SIR costs (inclusive of Gowanus Canal and Newtown Creek Superfund costs). The increase in the surcharge is limited to a 2.5 percent increase from the prior year's aggregate revenues. Any amount not recovered in the prior year's surcharge because it would have increased aggregate revenues by 2.5 percent will be included in the following year's surcharge. The SIR will be reconciled annually and included in the DRA recovered from SC 1, 2, 3, 4A-CNG, 4B, and 21 firm sales customers and SC 17 firm transportation customers. The SIR will appear on the Statement of Site Investigation and Remediation Recovery Surcharge.

#### 48. Energy Efficiency Program Charges:

##### A. System Benefits Charge:

A System Benefits Charge (SBC) will recover costs associated with energy efficiency programs and clean energy activities conducted by NYSERDA. Such costs, including program costs, lost revenue and performance-based incentives, are recoverable through the SBC pursuant to the Commission's Orders in Cases 06-G-1185, 07-M-0548 and 15-M-0252. Effective January 1, 2010, lost revenues will not be recovered for Service Classification Nos. 1B, 1BR, 1B-DG, 17-CTS-1B and 17-CTS-1BR.

The Company will calculate the SBC by dividing the annual energy efficiency dollars, plus (minus) any over or under-collections from prior years, including carrying charges, by the projected volumes from the following firm service classifications: 1A, 1AR, 1B, 1BR, 1B-DG, 2-1, 2-2, 3, 4A, 4B, 17-CTS 1A, 17-CTS 1AR, 17-CTS 1B, 17-CTS 1BR, 17-CTS-1B-DG, 17-CTS 2-1, 17-CTS 2-2, 17-CTS 3, 17-CTS 4A and 17-CTS 4B.

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STAMPS:

### **GENERAL INFORMATION – Continued**

#### B. Energy Efficiency Surcharge (EES):

In accordance with the Public Service Commission’s “Order Authorizing Utility-Administered Gas Energy Efficiency Portfolios for Implementation Beginning January 1, 2016” (issued and effective June 19, 2015) in Cases 07-M-0548 and 15-M-0252, the Energy Efficiency Surcharge (EES) is a mechanism which permits the Company to recover from customers the costs of implementing the Company’s energy efficiency programs. The EES is applicable to firm customers served under 1A, 1AR, 1B, 1BR, 1B-DG, 2-1, 2-2, 3, 4A, 4B, 17-CTS 1A, 17-CTS 1AR, 17-CTS 1B, 17-CTS 1BR, 17-CTS-1B-DG, 17-CTS 2-1, 17-CTS 2-2, 17-CTS 3, 17-CTS 4A and 17-CTS 4B.

On an annual basis, the Company will reconcile actual recoveries collected with allowed budgets.

#### C. Statement of System Benefits Charge:

The Statement of System Benefits Charge will be filed on no less than 15 days’ notice and will set forth the following charges:

- (I). System Benefits Charge
- (II). Energy Efficiency Surcharge

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SUPERSEDING REVISION: 4

STAMPS:

GENERAL INFORMATION - Continued

**49. INCREMENTAL STATE ASSESSMENT SURCHARGE/CREDIT**

The rates and charges under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2-1, 2-2, 3, 4A, 4A-CNG, 4B, 17-CTS-1A, 17-CTS-1AR, 17-CTS-1B, 17-CTS-1BR, 17-CTS-1BI, 17-CTS-2-1, 17-CTS-2-2, 17-CTS-3, 17-CTS-4A, 17-CTS-4A-CNG, 17-CTS-4B and 17-CTS-21 shall be adjusted to reflect a surcharge or credit related to the recovery of the Temporary State Energy and Utility Service Conservation Assessment not recovered in base rates plus other related costs and credits as authorized by the Public Service Commission in Case 09-M-0311 in "Order Implementing Revised Temporary State Assessment" issued June 18, 2014 ("Incremental State Assessment Surcharge/Credit"). Ceiling rates under Service Classifications Nos. 5A, 6C, 6G, 6M, 18-NCTS-5A, 18-NCTS-6C, 18-NCTS-6G and 18-NCTS-6M shall be adjusted to reflect the Incremental State Assessment Surcharge/Credit applicable to their respective Service Classification. Power generators are exempt from the Incremental State Assessment Surcharge/Credit.

The Incremental State Assessment Surcharge/Credit shall be effective over a 12-month period beginning July 1, 2009 and each July 1<sup>st</sup> thereafter and shall be set forth on the Statement of Incremental State Assessment Surcharge/Credit.

Recoveries resulting from the Incremental State Assessment Surcharge/Credit shall be reconciled as determined in Case 09-M-0311.

Each statement shall be filed not less than fifteen (15) business days before the date on which the statement is proposed to be effective or as authorized by the Public Service Commission.

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STAMPS:

GENERAL INFORMATION – Continued

**50. REVENUE DECOUPLING MECHANISM**

A. In accordance with the Commission’s Orders in Case 06-G-1185 (dated December 22, 2009) and Case 12-G-0544 (dated June 13, 2013), Service Classification Nos. 1B, 1BR, 17-1B, 17-1BR will be subject to a Revenue Decoupling Mechanism (“RDM”) to reconcile Actual Billed Delivery Service Revenues to Allowed Billed Delivery Service Revenues. Allowed Billed Delivery Service Revenues will be equal to the Margin Per Customer targets set forth in the Company’s September 25, 2009 Joint Proposal and February 22, 2013 Joint Proposal, as adopted by the Commission in the above-referenced Orders, for the applicable rate year ending December 31, multiplied by the Average Annual Number of Customers in the applicable rate year ending December 31. Actual Billed Delivery Service Revenues will be developed using billed sales and transportation volumes for the service classes listed above multiplied by the effective Service Classification No. 1B delivery service rates.

The Company will file an annual RDM reconciliation and RDM Statement each March 15<sup>th</sup> following each rate year ending December 31. The RDM reconciliation will include the total surcharge/refund amount and unitized surcharge/refund rates. The unit rates will be calculated by dividing the total surcharge/refund by the current sales and transportation forecast for Service Classification Nos. 1B, 1BR, 17-1B, and 17-1BR. This surcharge/refund factor will be shown on the Revenue Decoupling Mechanism Statement and become effective each May 1st. All refunds or surcharges will be subject to reconciliation at the end of the twelve month period.

B. Service Classification Nos. 2 (Rate Schedules 1 & 2), 3, 17-2 (Rate Schedules 1 & 2), and 17-3 will be subject to an RDM to reconcile Actual Billed Delivery Service Revenues to Allowed Billed Delivery Service Revenues. Allowed Billed Delivery Service Revenues will be equal to the Revenue Per Class targets set forth below for the applicable class groupings.

1. Service Classification Nos. 2 & 17-2 (Rate Schedule 1): \$53,865,095
2. Service Classification Nos. 2 & 17-2 (Rate Schedule 2): \$80,966,257
3. Service Classification Nos. 3 & 17-3: \$114,072,794

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COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 1

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SUPERSEDING REVISION:

STAMPS: Issued in compliance with order in Case

### GENERAL INFORMATION – Continued

Actual Billed Delivery Service Revenues are defined as revenues from base delivery rates including consolidated billing charges and weather normalization adjustments for the applicable rate year. The Actual Delivery Service Revenues will be adjusted to exclude any incremental customer growth above the sales forecast assumptions used to develop the Revenue Per Class targets. The forecasted annual average number of customers for Service Classification Nos. 2 (Rate Schedules 1 & 2), 3, 17-2 (Rate Schedules 1 & 2), and 17-3 will be compared to the actual annual average number of customers within the applicable class groupings. The comparison for Service Classification Nos. 2 and 17-2 will be adjusted to remove any customer migration that occurs in the applicable rate year between Rate Schedules 1 & 2. If the actual annual average number of customers exceeds the forecast number of customers after adjusting for customer migration, the difference will be multiplied by the applicable marginal cost rates and removed from the actual revenues used in the calculation of the over or under collection for the applicable class grouping.

The resulting shortfall or excess will be refunded or surcharged to customers in each of the following reconciliation groupings on a volumetric basis over the twelve month period commencing on May 1<sup>st</sup> of the following year.

1. Service Classification Nos. 2 & 17-2 (Rate Schedules 1 & 2)
2. Service Classification No. 3

The Company will file an annual RDM reconciliation and RDM Statement each March 15<sup>th</sup> following each rate year ending December 31. The RDM reconciliation will include the total surcharge/refund amount and unitized surcharge/refund rates. The unit rates will be calculated by dividing the total surcharge/refund by the current sales and transportation forecast for the applicable reconciliation grouping. This surcharge/refund factor will be shown on the Revenue Decoupling Mechanism Statement and become effective each May 1st. All refunds or surcharges will be subject to reconciliation at the end of the twelve month period.

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PSC NO: 12 GAS

LEAF: 138.54

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 1

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION:

STAMPS:

## GENERAL INFORMATION – Continued

### **51. Gas Safety and Reliability Surcharge**

The Gas Safety and Reliability Surcharge (“GSRS”) would allow the Company to recover (i) a return on investment, depreciation expense and operations and maintenance expense associated with incremental replacement of leak prone pipe (“LPP”) above the levels funded in base rates, and (ii) the cost to repair system leaks in excess to the Company’s leak backlog targets.

The surcharge will be calculated by taking the revenue requirement for the incremental LPP and leak repair investment divided by firm sales and transportation volumes resulting in a per therm rate. The GSRS will be reconciled annually and included in the DRA recovered from SC 1, 2, 3, 4A, 4A-CNG, 4B and 21 firm sales customers and SC 17 firm transportation customers beginning the following April 1st. The GSRS will appear on the Statement of Gas Safety and Reliability Surcharge.

### **52. New York Facilities System Surcharge**

The New York Facilities System (“NYFS”) is a high pressure gas transmission system that spans the service territories of KEDNY, KEDLI and Con Ed (collectively, the “NYFS Companies”) and interconnects the NYFS Companies with the systems of the interstate pipeline companies that serve the NY metropolitan region. Gas received into the NYFS from the interstate pipelines is delivered directly, and/or by displacement, to the NYFS Companies.

NYFS surcharge is included in the DRA and recovered from SC 1, 2, 3, 4A, 4A-CNG, 4B, and 21 firm sales customers and SC 17 firm transportation customers. The surcharge will be reset each January 1st based on an estimate of NYFS costs for the upcoming calendar year. Following the end of the calendar year, the Company would reconcile recoveries of the NYFS Surcharge to actual NYFS costs and recover any over or under collections from customers through an adjustment to the currently effective NYFS Surcharge. The NYFS will appear on the Statement of New York Facilities System Surcharge.

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COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 1

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SUPERSEDING REVISION:

STAMPS:

GENERAL INFORMATION – Continued

**53. Electric Generator Revenue Reconciliation**

100% of the revenues from electric generator taking service under SC 18 and 20 will be credited from electric generators to the Company's revenue requirements rather than to fixed gas costs to reduce delivery rates to firm sales and firm transportation customers. The Company will reconcile the difference between the electric generator revenues included in revenue requirements and the actual revenues it recovers from the electric generators at the end of each rate year.

The surcharge is being proposed to true-up actual revenue to the amount credited to the revenue requirement. The surcharge will appear on Statement of Electric Generator Revenue.

Any difference would be credited or surcharged to firm sales and firm transportation customers through the delivery rate adjustment ("DRA") for the 12-month period starting March 1<sup>st</sup>.

**54. Newtown Creek Project Credit**

SC 1, 2, 3, 4A, 4A-CNG, 4B, 7, and 21 firm sales customers and SC 17 firm transportation customers will receive a credit equal to the gas charges paid by KEDNY/KEDLI's sales customers. Newtown Creek Project Credit will be credited through the DRA. These same customers will also receive credit for any environmental attributes or third-party sales via this mechanism. The Company will reconcile these credits annually. This credit will be shown on the Statement of Newtown Creek Project Credit.

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PSC NO: 12 GAS

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COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 0

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION:

STAMPS:

GENERAL INFORMATION – Continued

**55. DELIVERY RATE ADJUSTMENT**

The Delivery Rate Adjustment (“DRA”) will apply to all customers being served under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2-1, 2-2, 3, 4A, 4A-CNG, 4B, 17 and 21. The DRA will appear as a separate line item on the customer’s bill.

The DRA will consist of a weather normalization adjustment applicable to certain heating customers (as explained on Leaf Nos. 80 through 83), a site investigation and remediation surcharge (as explained on Leaf No. 138.50), the Incremental State Assessment Surcharge/Credit (as explained on Leaf No. 138.51) , where applicable, the Revenue Decoupling Mechanism (as explained on Leaf No. 138.52) , Gas Safety and Reliability (as explained on Leaf No. 138.54), New York Facilities System (as explained on Leaf No. 138.54), Electric Generator Revenue Reconciliation (as explained on Leaf No. 138.55) and Newtown Creek Project Credit (as explained on Leaf No. 138.55).

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STAMPS: Issued in compliance with

LEAF: 140  
REVISION: 21  
SUPERSEDING REVISION: 20

**SERVICE CLASSIFICATION No. 1A - Continued**

**Rate – Monthly billing:**

First	3 therms or less	\$16.25
Next	47 therms	\$ 0.8207 per therm
All over	50 therms	\$ 0.3996 per therm

**Monthly Cost of Gas:**

In addition to the above charges, customers will pay the Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

**Minimum Charge:**

\$16.25 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

**Revenue Tax Surcharge:**

The rates and charges under this service classification, payable in the municipality where service is supplied, will be increased by a percentage equal in amount to the aggregate percentage rate of taxes imposed on the Company's revenues, pursuant to the provisions contained on General Information Leaf No. 90.

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COMPANY: THE BROOKLYN UNION GAS COMPANY  
INITIAL EFFECTIVE DATE: 03/01/16  
STAMPS:

LEAF: 144  
REVISION: 21  
SUPERSEDING REVISION: 20

**SERVICE CLASSIFICATION No. 1B - Continued**

**Rate – Monthly billing:**

First	3 therms or less	\$21.55
Next	47 therms	\$ 0.8123per therm
All over	50 therms	\$ 0.3996 per therm

**Monthly Cost of Gas:**

In addition to the above charges, customers will pay the Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

**Minimum Charge:**

\$21.55 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

**Revenue Tax Surcharge:**

The rates and charges under this service classification, payable in the municipality where service is supplied, will be increased by a percentage equal in amount to the aggregate percentage rate of taxes imposed on the Company's revenues, pursuant to the provisions contained on General Information Leaf No. 90.

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PSC NO: 12 GAS

LEAF: 148

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 17

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 16

STAMPS:

**SERVICE CLASSIFICATION No. 1AR - Continued**

**Character of Service:**

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the consumer's end of the service line.

Continuous.

**Rate – Monthly billing:**

First	3 therms or less	\$11.89
Next	47 therms	\$0.8207 per therm
All over	50 therms	\$0.3996 per therm

**Monthly Cost of Gas:**

In addition to the above charges, customers will pay the Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

**Minimum Charge:**

\$11.89 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

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PSC NO: 12 GAS

LEAF: 151

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 3

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 2

STAMPS:

**SERVICE CLASSIFICATION No. 1BI**

**3 to 5 Family Residential Heating  
Conversion Service**

Service Classification No 1BI is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY



PSC NO: 12 GAS

LEAF: 152

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 20

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 19

STAMPS: Issued in compliance with

**SERVICE CLASSIFICATION No. 1BI - Continued**

Service Classification No 1BI is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 153

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 19

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 18

STAMPS: Issued in compliance with

**SERVICE CLASSIFICATION No. 1BI - Continued**

Service Classification No 1BI is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 154

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 5

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 4

STAMPS:

**SERVICE CLASSIFICATION No. 1BI - Continued**

Service Classification No 1BI is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 156

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 17

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 16

STAMPS:

**SERVICE CLASSIFICATION No. 1BR - Continued**

**Character of Service:**

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the consumer's end of the service line.

Continuous.

**Rate – Monthly billing:**

**Summer (May to October)**

First	3 therms or less	\$8.29
Next	47 therms	\$0.8123 per therm
All over	50 therms	\$0.3996 per therm

**Rate – Monthly billing:**

**Winter (November to April)**

First	3 therms or less	\$8.29
Next	47 therms	\$0.3687 per therm
All over	50 therms	\$0.3996 per therm

**Monthly Cost of Gas:**

In addition to the above charges, customers will pay the Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

**Minimum Charge:**

\$8.29 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

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PSC NO: 12 GAS  
COMPANY: THE BROOKLYN UNION GAS COMPANY  
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STAMPS:

LEAF: 158.1  
REVISION: 7  
SUPERSEDING REVISION: 6

**SERVICE CLASSIFICATION No. 1B-DG**

**RESIDENTIAL DISTRIBUTED GENERATION SERVICE**

**Applicable to Use of Service for:**

Subject to any Special Provisions listed herein, Service Classification No. 1B-DG is available to customers who would otherwise qualify under Service Classification No. 1B and have distributed generation equipment.

**Character of Service:**

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the customer's end of the service line.

Continuous.

**Rate – Monthly Billing:**

First	3 therms or less	\$32.93
	All over 3 therms	\$ .3280 per therm

**Monthly Cost of Gas:**

In addition to the above charges, customers will pay the Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

**Minimum Charge:**

\$32.93 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

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PSC NO: 12 GAS

LEAF: 159

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 20

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 19

STAMPS:

**SERVICE CLASSIFICATION No. 2**

**GENERAL SERVICE (NON-RESIDENTIAL)**

**Applicable to Use of Service for:**

Any use of gas by any Customer of gas service for non-residential purposes. Subject to the Special Provisions hereof. Non-heating customers will be subject to the rates set forth under Rate Schedule 1; heating customers will be subject to the rates set forth under Rate Schedule 2. For the purposes of this Service Classification, customers whose annual load factor is 50% or less as determined by the Company will be deemed heating customers; all others will be deemed non-heating. Effective with billing cycles after March 1, 2008, customers whose January usage is at least two times greater than its July usage will be deemed heating customers; all others will be deemed non-heating. To the extent an application uses gas service, gas must be used as the sole source, except as required by governmental regulations. Any customer that is mandated by governmental regulations to have an alternate fuel on site will be exempt from the sole source requirement.

**Character of Service:**

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the Customer's end of the service line.

Continuous.

**Rate Schedule 1 – Monthly Billing (Non-Heating):**

First	3 therms or less	\$37.55
Next	87 therms	\$ 0.4256 per therm
Next	2,910 therms	\$ 0.3596 per therm
All over	3,000 therms	\$ 0.3596 per therm

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PSC NO: 12 GAS  
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STAMPS: Issued in compliance with

LEAF: 160  
REVISION: 21  
SUPERSEDING REVISION: 19

**SERVICE CLASSIFICATION No. 2 - Continued**

**Rate Schedule 2 – Monthly Billing (Heating):**

First	3 therms or less	\$37.55
Next	87 therms	\$ 0.4928 per therm
Next	2,910 therms	\$ 0.4928 per therm
All over	3,000 therms	\$ 0.3596 per therm

**Monthly Cost of Gas:**

In addition to the above charges, customers under Rate Schedules 1 and 2 will pay the Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

**Minimum Charge:**

Rate Schedule 1

\$37.55 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

Rate Schedule 2

\$37.55 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

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PSC NO: 12 GAS

LEAF: 163

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 18

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SUPERSEDING REVISION: 17

STAMPS:

**SERVICE CLASSIFICATION No. 3**

**HEATING AND/OR WATER HEATING SERVICE  
(MULTI-FAMILY BUILDINGS)**

**Applicable to Use of Service for:**

The use of gas for space heating and/or water heating in multi-family buildings having six or more individual flats or apartments, wherein not more than 50% of the cubical content is occupied by non-residential activities and such service is rendered in common to all families. Subject to the Special Provisions hereof. To the extent an application uses gas service, gas must be used as the sole source, except as required by governmental regulations. Any customer that is mandated by governmental regulations to have an alternate fuel on site will be exempt from the sole source requirement.

**Character of Service:**

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the Customer's end of the service line.

Continuous.

**Rate:**

First	3 therms or less per month	\$39.51
Next	997 therms	\$ 0.3435 per therm
	All over 1,000 therms per month	\$ 0.3430 per therm

**Monthly Cost of Gas:**

In addition to the above charges, customers will pay the Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

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PSC NO: 12 GAS

LEAF: 167

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 18

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 17

STAMPS:

**SERVICE CLASSIFICATION No. 4A  
SERVICE CLASSIFICATION No. 4A-CNG**

**HIGH LOAD FACTOR SERVICE AND COMPRESSED NATURAL GAS EQUIPMENT  
SERVICE**

**Applicable to Use of Service for:**

**Rate 1 (S.C. 4A - High Load Factor Service):**

Available to any consumer, upon written application and acceptance by the Company, for gas service used for the operation of either cogeneration or other gas-fired equipment in which: 1) the ratio of average hourly use to the maximum rated hourly input is 50% or greater, subject to the Special Provisions herein and 2) if used for cogeneration, has generation capacity of less than 50 Megawatts. A separate meter will be installed for gas supplied under this service classification and the use of gas measured by this meter for other than that above described is expressly prohibited. See Special Provisions.

**Rate 2 (S.C. 4A-CNG Compressed Natural Gas Equipment Service):**

Compressed natural gas (CNG) equipment will be served under this service classification whether or not the specific hourly usage criteria explained under “Applicable to Use of Service for” section are met.

**Character of Service:**

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the consumer's end of the service line.  
Continuous.

**Rate 1 (S.C. 4A) and 2 (S.C. 4A-CNG):**

First	10 therms or less per month	\$250.00
Next	990 therms per month	\$ 0.2150 per therm
All over	1,000 therms per month	\$ 0.2150 per therm

**Monthly Cost of Gas:**

In addition to the above charges, customers will pay the applicable Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

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PSC NO: 12 GAS

LEAF: 168

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 11

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 10

STAMPS: Issued in compliance with

### **SERVICE CLASSIFICATION No. 4A - Continued**

**Minimum Charge:**

**Rate 1 (S.C. 4A and 2 (S.C. 4A-CNG):**

\$250.00 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge.

**Revenue Tax Surcharge:**

The rates and charges under this service classification, payable in the municipality where service is supplied, will be increased by a percentage equal in amount to the aggregate percentage rate of taxes imposed on the Company's revenues, pursuant to the provisions contained on General Information Leaf No. 90.

**Heating Value Adjustment:**

Volumes of gas registered at the customer's meter, in Ccf, will be converted to therms, as explained on General Information Leaf No. 38.

**Terms of Payment:**

Net cash.

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 171

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 14

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 13

STAMPS:

**SERVICE CLASSIFICATION No. 4B  
(formerly Service Classification No. 4)**

**YEAR-ROUND AIR CONDITIONING SERVICE  
(NON-RESIDENTIAL)**

**Applicable to Use of Service for:**

Available to any non-residential consumer upon written application for gas for the heating and cooling in common of the consumer's premises or such portion thereof as uses gas for heating and cooling in common, provided that such applicant shall guarantee to the Company a minimum revenue of not less than \$261.92, plus the revenue from the applicable gas adjustment, during the cooling season which is defined as being the period between May 1st and October 31st, both inclusive. A separate meter will be installed for gas supplied under this Classification and the use of gas measured by this meter for other than year-round air conditioning is expressly prohibited.

**Character of Service:**

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the consumer's end of the service line.

Continuous.

**Rate:**

First	1 therm or less per month	\$130.00
Next	199 therms per month	\$ 0.88 per therm
All over	200therms per month	\$ 0.35 per therm

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 172

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 16

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 15

STAMPS: Issued in compliance with

### **SERVICE CLASSIFICATION No. 4B - Continued**

#### **Monthly Cost of Gas:**

In addition to the above charges, customers will pay the Monthly Cost of Gas and Adjustments as set forth on the Statement of Monthly Cost of Gas and Adjustments.

#### **Minimum Charge:**

\$130.00 per monthly billing period, plus the applicable gas adjustment and Revenue Tax Surcharge. During the cooling season, which is defined as being the period between May 1st and October 31st, both inclusive, \$261.92, plus the applicable gas adjustment and Revenue Tax Surcharge.

#### **Revenue Tax Surcharge:**

The rates and charges under this service classification, payable in the municipality where service is supplied, will be increased by a percentage equal in amount to the aggregate percentage rate of taxes imposed on the Company's revenues, pursuant to the provisions contained on General Information Leaf No. 90.

#### **Heating Value Adjustment:**

Volumes of gas registered at the customer's meter, in Ccf, will be converted to therms, as explained on General Information Leaf No. 38.

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 174

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 2

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 1

STAMPS:

## **SERVICE CLASSIFICATION NO. 5A**

### **ON-SYSTEM LARGE VOLUME SALES SERVICES**

#### **Customer Eligibility**

Available to on-system customers whose anticipated annual usage of 1,000dth. An on-system customer is a customer that consumes gas at facilities located in the Company's service territory. To obtain service under this service classification, the customer must enter into a service agreement with the Company, the form of which appears on Leaf Nos. 188 to 191. Prior to the initiation of service, the customer shall elect to take either standard offer price interruptible service under Rate Schedule 1 of this service classification or individually negotiated service under Rate Schedule 2 of this service classification. Customers choosing service under Rate Schedule 2 may contract for firm or interruptible service. Customers contracting for interruptible service must have complete standby fuel and equipment available for use in the event of a service interruption, unless this requirement is waived by the Company.

Also available to the owner or operator of a natural gas compression facility ("CNG facility") located within the Company's service territory provided that the gas transported is (i) compressed at the CNG facility and injected into motor vehicle fuel tanks to be consumed as a motor fuel, and/or (ii) used at the CNG facility as compressor fuel. Such service may be firm, interruptible, or off-peak firm, as negotiated by the Customer and the Company under Rate Schedule 2.

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 175

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 15

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 14

STAMPS:

**SERVICE CLASSIFICATION No. 5A - Continued**

**Character of Service**

For service to a delivery point within the Company's service territory, the Company will provide gas to the Customer that contains not less than 975 Btu, on a dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the Customer's end of the service line. For service to a delivery point outside the Company's service territory under Rate Schedule 2, the Company will provide gas of a quality and at a pressure and heat value content conforming to either the Company's specifications or the specifications of the Company's pipeline transporter.

Service under this service classification is interruptible. In the event that the Company calls on peaking assets to supplement supply to meet high demand or for isolated distribution system reliability reasons in excess of four hours (other than for LNG plant idling or cooling or for system testing), or if the Company, at its sole discretion, determines that it is warranted to protect the reliability and safety of the system for firm Customers, the Company will interrupt service to Customers on this service classification. The Company will endeavor to provide notification (within two hours) of a scheduled interruption in accordance with the Communications Protocol described in this service classification. Upon receipt of such notice, the Customer shall curtail or discontinue use of gas as instructed by the Company (see Special Provisions).

**Rate Schedule 1:**

Monthly Minimum Charge will be \$375.00 per month.

Volumetric Rate Per Therm:                      \$.3500 per therm

Demand Charge Per Therm                      \$.034 per therm

Plus the monthly Merchant Function Charge as stated in Leaf 79.2

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 196

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 2

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 1

STAMPS:

**SERVICE CLASSIFICATION No. 6C  
(Formerly Service Classification Nos. 6A and 6B)  
TEMPERATURE CONTROLLED SERVICE  
(COMMERCIAL/INDUSTRIAL)**

**Effective January 1, 2017, this service classification will no longer be available.**

**Applicable to Use of Service for:**

For the use of gas by any consumer in buildings used for commercial or industrial purposes upon written application for heating and water heating or heating and water heating and process steam; and/or air conditioning or cogeneration where the total rated hourly Btu input to supply gas-fired equipment installed for such use is 1,000,000 Btu per hour or greater subject to the Special Provisions herein. Customers whose weather normalized annual usage is less than 10,000 dth per year will be subject to the rates set forth under Rate Schedule 1; Customers whose weather normalized annual usage is equal to or greater than 10,000 dth will be subject to the rates set forth under Rate Schedule 2. Customers qualifying under Rate Schedule 3 will be eligible for individually negotiated rates. See Special Provisions.

**Character of Service:**

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the consumer's end of the service line.

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 197

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 15

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 14

STAMPS: Issued in compliance with

**SERVICE CLASSIFICATION No. 6C - Continued**

**Rate Schedule 1:**

Customers whose annual weather normalized usage is less than 10,000 dth

Monthly Minimum Charge will be \$300.00 per month. Volumetric Rate Per Therm:  
\$.3500 per therm

Demand Charge Per Therm \$.034 per therm

Plus the monthly Merchant Function Charge as stated in Leaf 79.2.

Issued by: Kenneth D. Daly, President, Brooklyn, New York



PSC NO: 12 GAS

LEAF: 198

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 15

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 14

STAMPS: Issued in compliance with

**SERVICE CLASSIFICATION No. 6C - Continued**

**Rate Schedule 2:**

Monthly Minimum Charge will be \$375.00 per month.

Volumetric Rate Per Therm: \$.3500 per therm

Demand Charge Per Therm \$.034 per therm

Plus the monthly Merchant Function Charge as stated in Leaf 79.2

Issued by: Kenneth D. Daly, President, Brooklyn, New York

PSC NO: 12 GAS

LEAF: 200

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 2

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 1

STAMPS:

**SERVICE CLASSIFICATION No. 6C - Continued**

**Minimum Monthly Charge:**

Rate Schedule 1

\$300.00 plus the Revenue Tax Surcharge.

Rate Schedule 2

\$375.00 plus the Revenue Tax Surcharge.

Rate Schedule 3

The minimum monthly charge will be set forth in the individually negotiated contract and shall be subject to the Revenue Tax Surcharge.

**Revenue Tax Surcharge:**

The rates and charges under this service classification, payable in the municipality where service is supplied, will be increased by a percentage equal in amount to the aggregate percentage rate of taxes imposed on the Company's revenues, pursuant to the provisions contained on General Information Leaf No. 90.

**Heating Value Adjustment:**

Volumes of gas registered at the customer's meter, in Ccf, will be converted to therms, as explained on General Information Leaf No. 38.

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 206

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 2

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 1

STAMPS:

**SERVICE CLASSIFICATION No. 6G  
(Formerly Service Classification Nos. 6A and 6B)  
TEMPERATURE CONTROLLED SERVICE  
(GOVERNMENT AGENCIES)**

**Effective January 1, 2017, this service classification will no longer be available.**

**Applicable to Use of Service for:**

For the use of gas by any government agency upon written application for heating and water heating or heating and water heating and process steam; and/or air conditioning or cogeneration where the total rated hourly Btu input to supply gas-fired equipment installed for such use is 1,000,000 Btu per hour or greater subject to the Special Provisions herein. Customers whose weather normalized annual usage is less than 10,000 dth per year will be subject to the rates set forth under Rate Schedule 1; Customers whose weather normalized annual usage is equal to or greater than 10,000 dth will be subject to the rates set forth under Rate Schedule 2. Customers qualifying for Rate Schedule 3 will be eligible for individually negotiated rates. See Special Provisions.

**Character of Service:**

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the consumer's end of the service line.

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 207

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 15

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 14

STAMPS:

**SERVICE CLASSIFICATION No. 6G - Continued**

**Rate Schedule 1:**

Customers whose annual weather normalized usage is less than 10,000 dth

Monthly Minimum Charge will be \$300.00 per month.

Volumetric Rate Per Therm:                      \$.3500 per therm

Demand Charge Per Therm                      \$.034 per therm

Plus the monthly Merchant Function Charge as stated in Leaf 79.2

Issued by: Kenneth D. Daly, President, Brooklyn, New York

PSC NO: 12 GAS

LEAF: 208

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 15

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 14

STAMPS: Issued in compliance with

### **SERVICE CLASSIFICATION No. 6G - Continued**

#### **Rate Schedule 2:**

Customers whose annual weather normalized usage is equal to or greater than 10,000 dth

Monthly Minimum Charge will be \$375.00 per month.

Volumetric Rate Per Therm:                      \$.3500 per therm

Demand Charge Per Therm                      \$.034 per therm

Plus the monthly Merchant Function Charge as stated in Leaf 79.2.

#### **Rate Schedule 3:**

Bulk Purchasers - available to any governmental agency who seeks to enter into an individually negotiated contract with the Company.

Service under this category will be available to any governmental agency within the Company's service territory seeking to enter into an individually negotiated contract with the Company. The rate for and other terms and conditions of service to customers qualifying under this rate schedule will be set forth in a service agreement negotiated between the Company and the customer, which will be filed with the Commission. Negotiated service agreements at similar overall terms shall be available to all similarly situated customers. The minimum rate charged must be sufficient to recover all costs incurred to serve the customer including a reasonable contribution to fixed costs. The rate shall include the following components:

Issued by: Kenneth D. Daly, President, Brooklyn, New York

PSC NO: 12 GAS

LEAF: 209

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 5

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 4

STAMPS:

### **SERVICE CLASSIFICATION No. 6G - Continued**

**A. Minimum Monthly Charge:**

All customers will be required to pay a minimum monthly charge. The minimum monthly charge and the minimum quantity of consumption associated with the minimum monthly charge will be specified in the customer's service agreement.

**B. Commodity Charge:**

All customers will be required to pay a unit commodity rate per therm of gas consumed.

Summaries of contract information will be available in Contract Addenda contained in this Tariff.

**Minimum Monthly Charge:**

Rate Schedule 1

\$300.00 per meter per month plus the Revenue Tax Surcharge.

Rate Schedule 2

\$375.00 per meter per month plus the Revenue Tax Surcharge.

Rate Schedule 3

The minimum monthly charge will be set forth in the individually negotiated contract and shall be subject to the Revenue Tax Surcharge.

**Revenue Tax Surcharge:**

The rates and charges under this service classification, payable in the municipality where service is supplied, will be increased by a percentage equal in amount to the aggregate percentage rate of taxes imposed on the Company's revenues, pursuant to the provisions contained on General Information Leaf No. 90.

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 216

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 3

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 2

STAMPS:

**SERVICE CLASSIFICATION No. 6M  
(Formerly Service Classification Nos. 6A and 6B)  
TEMPERATURE CONTROLLED SERVICE  
(MULTI-FAMILY BUILDINGS)**

**Effective January 1, 2017, this service classification will no longer be available.**

**Applicable to Use of Service for:**

For the use of gas by any consumer in multi-family buildings upon written application for heating and water heating or heating and water heating and process steam; and/or air conditioning or cogeneration where the total rated hourly Btu input to supply gas-fired equipment installed for such use is 1,000,000 Btu per hour or greater subject to the Special Provisions herein. Customers whose weather normalized annual usage is less than 3,500 dth per year will be subject to the rates set forth under Rate Schedule 1; Customers whose weather normalized annual usage is at least 3,500 dth but not greater than 8,999 dth will be subject to the rates set forth under Rate Schedule 2; Customers whose weather normalized annual usage is at least 9,000 dth but not greater than 25,999 dth will be subject to the rates set forth under Rate Schedule 3; Customers whose weather normalized annual usage is equal to or greater than 26,000 dth shall be subject to the rates set forth under Rate Schedule 4; Customers qualifying under Rate Schedule 5 will be eligible for individually negotiated rates. See Special Provisions.

**Character of Service:**

Natural gas of not less than 975 Btu, dry basis, per cubic foot at a pressure of not less than four inches of water column gauge, as measured at the consumer's end of the service line.

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 217

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 15

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 14

STAMPS: Issued in compliance with

**SERVICE CLASSIFICATION No. 6M - Continued**

**Rate Schedule 1:**

Customers whose annual weather normalized usage is less than 3,500 dth

Monthly Minimum Charge:	\$300.00 per month.
Volumetric Rate Per Therm:	\$.3500 per therm
Demand Charge Per Therm	\$.034 per therm
Plus the monthly Merchant Function Charge as stated in Leaf 79.2.	

Issued by: Kenneth D. Daly, President, Brooklyn, New York



PSC NO: 12 GAS

LEAF: 218

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 15

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 14

STAMPS: Issued in compliance with

**SERVICE CLASSIFICATION No. 6M - Continued**

**Rate Schedule 2:**

Customers whose annual weather normalized usage is equal to 3,500 but not greater than 8,999  
dth

Monthly Minimum Charge:	\$300.00 per month.
Volumetric Rate Per Therm:	\$.3500 per therm
Demand Charge Per Therm	\$.034 per therm
Plus the monthly Merchant Function Charge as stated in Leaf 79.2.	

Issued by: Kenneth D. Daly, President, Brooklyn, New York

PSC NO: 12 GAS

LEAF: 219

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 15

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 14

STAMPS:

**SERVICE CLASSIFICATION No. 6M - Continued**

**Rate Schedule 3:**

Customers whose annual weather normalized usage is equal to 9,000 dth but not greater than 25,999 dth

Monthly Minimum Charge:	\$375.00 per month.
Volumetric Rate Per Therm:	\$.3500 per therm
Demand Charge Per Therm	\$.034 per therm
Plus the monthly Merchant Function Charge as stated in Leaf 79.2.	

Issued by: Kenneth D. Daly, President, Brooklyn, New York

PSC NO: 12 GAS

LEAF: 220

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 15

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 14

STAMPS:

**SERVICE CLASSIFICATION No. 6M - Continued**

**Rate Schedule 4:**

Customers whose annual weather normalized usage is equal to or greater than 26,000 dth

Monthly Minimum Charge:	\$300.00 per month.
Volumetric Rate Per Therm:	\$.3500 per therm
Demand Charge Per Therm	\$.034 per therm
Plus the monthly Merchant Function Charge as stated in Leaf 79.2.	

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Issued by: Kenneth D. Daly, President, Brooklyn, New York

PSC NO: 12 GAS

LEAF: 222

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 2

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 1

STAMPS:

### **SERVICE CLASSIFICATION No. 6M - Continued**

#### **Minimum Monthly Charge:**

##### Rate Schedule 1 and 2

\$300.00 per meter per month plus the Revenue Tax Surcharge.

##### Rate Schedule 3 and 4

\$375.00 per meter per month plus the Revenue Tax Surcharge.

##### Rate Schedule 5

The minimum monthly charge will be set forth in the individually negotiated contract applicable to each of the customer's buildings and shall be subject to the Revenue Tax Surcharge.

#### **Revenue Tax Surcharge:**

The rates and charges under this service classification, payable in the municipality where service is supplied, will be increased by a percentage equal in amount to the aggregate percentage rate of taxes imposed on the Company's revenues, pursuant to the provisions contained on General Information Leaf No. 90.

#### **Heating Value Adjustment:**

Volumes of gas registered at the customer's meter, in Ccf, will be converted to therms, as explained on General Information Leaf No. 38.

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 228

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 3

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 2

STAMPS:

**SERVICE CLASSIFICATION No. 7**

**SEASONAL OFF-PEAK SERVICE**

Service Classification No 7 is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 229

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 13

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 12

STAMPS:

**SERVICE CLASSIFICATION No. 7 - Continued**

Service Classification No 7 is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 230

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 4

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 3

STAMPS:

**SERVICE CLASSIFICATION No. 7 - Continued**

Service Classification No 7 is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 231

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 3

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 2

STAMPS:

**SERVICE CLASSIFICATION No. 7 - Continued**

Service Classification No 7 is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY



PSC NO: 12 GAS

LEAF: 232

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 3

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 2

STAMPS:

**SERVICE CLASSIFICATION No. 7 - Continued**

Service Classification No 7 is cancelled.

Reserved for Future Use

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 268

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 2

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 1

STAMPS:

**SERVICE CLASSIFICATION No. 14**

**NATURAL GAS VEHICLE (NGV) SERVICE**

Service Classification No 14 is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 269

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 3

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 2

STAMPS:

**SERVICE CLASSIFICATION No. 14 - Continued**

Service Classification No 14 is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

COMPANY: THE BROOKLYN UNION GAS COMPANY

INITIAL EFFECTIVE DATE: 03/01/16

STAMPS:

LEAF: 270

REVISION: 4

SUPERSEDING REVISION: 3

**SERVICE CLASSIFICATION No. 14 - Continued**

Service Classification No 14 is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 271

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 2

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 1

STAMPS:

**SERVICE CLASSIFICATION No. 14 - Continued**

Service Classification No 14 is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 272

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 3

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 2

STAMPS:

**SERVICE CLASSIFICATION No. 14 - Continued**

Service Classification No 14 is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 273

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 2

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 1

STAMPS:

**SERVICE CLASSIFICATION No. 14 - Continued**

BROOKLYN UNION GAS

Service Classification No 14 is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 274

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 2

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 1

STAMPS: Issued in compliance

**SERVICE CLASSIFICATION No. 14 - Continued**

Service Classification No 14 is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY



PSC NO: 12 GAS

LEAF: 275

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 2

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 1

STAMPS: Issued in compliance

Service Classification No 14 is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 276

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 2

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 1

STAMPS: Issued in compliance

**FORM OF SERVICE AGREEMENT - Continued**

Service Classification No 14 is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 277

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 3

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 2

STAMPS: Issued in compliance with

Service Classification No 14 is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 278

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 2

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 1

STAMPS: Issued in compliance

**FORM OF SERVICE AGREEMENT - Continued**

Service Classification No 14 is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 279

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 2

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 1

STAMPS: Issued in compliance

**FORM OF SERVICE AGREEMENT - Continued**

Service Classification No 14 is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 280

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 2

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 1

STAMPS: Issued in compliance

**FORM OF SERVICE AGREEMENT - Continued**

Service Classification No 14 is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 281

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 3

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 2

STAMPS:

**FORM OF SERVICE AGREEMENT - Continued**

Service Classification No 14 is cancelled.

RESERVED FOR FUTURE USE

Issued by: Kenneth D. Daly, President, Brooklyn, NY

PSC NO: 12 GAS

LEAF: 333

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 7

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 6

STAMPS: Issued in compliance with

**SERVICE CLASSIFICATION No. 17  
CORE TRANSPORTATION AND SWING SERVICE**

**A. DEFINITIONS**

Core Customer - A customer lacking energy alternatives. A Core Customer takes either (a) firm sales service, and lacks installed equipment capable of burning fuels other than gas; or (b) firm transportation service under Service Classification No. 17.

CTS Service Agreement – The agreement between the Company and Customer to provide service under this Service Classification, the form of which is included in this Schedule of Gas Service, and the term of which shall be for a period of no less than twelve months.

Existing Core Customer - A Core Customer taking firm service under the Company's sales Service Classifications.

Gas Cost Year: The twelve months beginning each September 1 and ending on the following August 31.

New Core Customer - Any core customer that is not an Existing Core Customer.

Partial Gas Cost Year: January 1, 2017 through August 31, 2017.

Return Requirement Percentage: as set forth in Section 33 of General Information.

Seller - A Seller is either: 1) an ESCO or Marketer that meets the Seller qualifications under Service Classification No. 19 and is selling gas to a Pool; or 2) a Core or Non-Core Customer who is qualified to purchase natural gas and deliver it to the Company's city gate on his own behalf pursuant to Service Classification No. 19.

Issued by: Kenneth D. Daly, President, Brooklyn, New York



PSC NO: 12 GAS

LEAF: 336

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 4

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 3

STAMPS:

### **SERVICE CLASSIFICATION No. 17 - Continued**

The applicable Service Classifications for CTS service are as follows:

#### **Rate CTS-1A (Residential Non-Heating Service)**

Available to customers who would otherwise qualify for sales service under Service Classification No. 1A - Residential Non-Heating Service.

#### **Rate CTS-1AR (Residential Non-Heating Reduced Rate Service)**

Available to customers who would otherwise qualify for sales service under Service Classification No. 1AR - Residential Non-Heating Reduced Rate Service.

#### **Rate CTS-1B (Residential Heating Service)**

Available to customers who would otherwise qualify for sales service under Service Classification No. 1B - Residential Heating Service.

#### **Rate CTS-1BR (Residential Heating Reduced Rate Service)**

Available to customers who would otherwise qualify for sales service under Service Classification No. 1B - Residential Heating Reduced Rate Service.

#### **Rate CTS-2 (Firm General Service Transportation)**

Available to customer who would otherwise qualify for sales service under Service Classification No. 2 - General Service (Non-Residential).

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STAMPS:

### **SERVICE CLASSIFICATION No. 17 - Continued**

#### **Rate CTS-3 (Heating and/or Water Heating Service - Multi-Family Buildings)**

Available to customers who would otherwise qualify for sales service under Service Classification No. 3 - Heating and/or Water Heating Service (Multi-Family Buildings).

#### **Rate CTS-4A (High Load Factor Service Transportation)**

Available to customers who would otherwise qualify for sales service under Service Classification No. 4A - High Load Factor Service.

#### **Rate CTS-4A-CNG (Compressed Natural Gas Equipment Service Transportation)**

Available to customers who would otherwise qualify for sales service under Service Classification No. 4A-CNG – Compressed Natural Gas Equipment Service.

#### **Rate CTS-4B - (Year-Round Air Conditioning Service Transportation)**

Available to customers who would otherwise qualify for sales service under Service Classification No. 4B - Year-Round Air Conditioning Service.

#### **Rate CTS-21 (Baseload Distributed Generation Service Transportation)**

Available to customers who would otherwise qualify for sales service under Service Classification No. 21 - Baseload Distributed Generation Service.

### **C. CHARACTER OF SERVICE**

Firm transportation, as determined by the Character of Service provisions of the sales service classification corresponding to the applicable CTS rate classification indicated above, which provisions are incorporated herein by reference. Subject to the provisions of this Service Classification, the Company will transport gas, owned by the Customer, that meets the quality specifications hereof from the Company's city gate points of receipt as described in the GTO Manual to a specified delivery point on the Company's existing facilities at the Customer's point of service.

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STAMPS: Issued in compliance with

**SERVICE CLASSIFICATION No. 17 - Continued**

**TRANSPORTATION SERVICE RATES - MONTHLY BILLING**

The Customer shall pay the following monthly charges for transportation service hereunder, subject to the Special Pricing Provisions contained herein:

**On-System Transportation Charges:**

These charges are applicable to the quantity of gas delivered by the Company to the Customer whether for Transportation Service, Swing Service or Gas Standby Service.

**CTS-1A - Residential Non-Heating Service Transportation**

First	3 Therms or less per month	\$16.25
Next	47 Therms per month	\$ 0.8207 per therm
All over	50 Therms per month	\$ 0.3996 per therm

**CTS-1AR - Residential Non-Heating Reduced Rate Service Transportation**

First	3 Therms or less per month	\$11.89
Next	47 Therms per month	\$0.8207 per therm
All over	50 Therms per month	\$0.3996 per therm

**CTS-1B - Residential Heating Service Transportation**

First	3 Therms or less per month	\$21.55
Next	47 Therms per month	\$ 0.8123 per therm
All over	50 Therms per month	\$ 0.3996per therm

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COMPANY: THE BROOKLYN UNION GAS COMPANY

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SUPERSEDING REVISION: 19

STAMPS:

**SERVICE CLASSIFICATION No. 17 - Continued**

**CTS-1BR - Residential Heating Reduced Rate Service Transportation**

**Summer – May - October**

First	3 Therms or less per month	\$8.29
Next	47 Therms per month	\$0.8123 per therm
All over	50 Therms per month	\$0.3996 per therm

**CTS-1BR - Residential Heating Reduced Rate Service Transportation**

**Winter – November - April**

First	3 Therms or less per month	\$8.29
Next	47 Therms per month	\$0.3687 per therm
All over	50 Therms per month	\$0.3996 per therm

**CTS-2 - Firm General Service Transportation**

Rate Schedule 1 (Non-Heating):

First	3 Therms or less per month	\$37.55
Next	87 Therms per month	\$ 0.4256per therm
Next	2,910 Therms per month	\$ 0.3596 per therm
All over	3,000 Therms per month	\$ 0.3596 per therm

**CTS-2 - Firm General Service Transportation**

Rate Schedule 2 (Heating):

First	3 Therms or less per month	\$37.55
Next	87 Therms per month	\$ 0.4928 per therm
Next	2,910 Therms per month	\$ 0.4928 per therm
All over	3,000 Therms per month	\$ 0.3596 per therm

**CTS-3 - Heating and/or Water Heating Service - Multi-Family Buildings Transportation**

First	3 Therms or less per month	\$39.51
Next	997 Therms per month	\$ 0.3435 per therm
All over	1,000 Therms per month	\$ 0.3430 per therm

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PSC NO: 12 GAS  
 COMPANY: THE BROOKLYN UNION GAS COMPANY  
 INITIAL EFFECTIVE DATE: 03/01/16  
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**SERVICE CLASSIFICATION No. 17 - Continued**

**CTS-4A - High Load Factor Service Transportation and  
 CTS-4A-CNG – Compressed Natural Gas Equipment Service Transportation**

First	10 Therms or less per month	\$250.00
Next	990 Therms per month	\$ 0.215 per therm
All over	1,000 Therms per month	\$ 0.215 per therm

**CTS-4B - Year-Round Air Conditioning Service Transportation**

First	1 Therm per month	\$130.00
Next	199 Therms per month	\$ 0.88 per therm
All over	200 Therms per month	\$ 0.35 per therm

**CTS-21 - Baseload Distributed Generation Service Transportation**

**Rate 1 - less than 1MW (per meter, per month):**

First	10 therms or less per month	\$235.61
All over	10 therms per month (April - October)	\$ 0.094 per therm
All over	10 therms per month (November - March)	\$ 0.120 per therm

**Rate 2 – equal to or greater than 1MW but less than 5MW (per meter, per month):**

First	10 therms or less per month	\$333.14
All over	10 therms per month (April - October)	\$ 0.094 per therm
All over	10 therms per month (November - March)	\$ 0.120 per therm

**Rate 3 – equal to or greater than 5MW but less than 50MW (per meter, per month):**

First	10 therms or less per month	\$771.69
All over	10 therms per month (April - October)	\$ 0.023 per therm
All over	10 therms per month (November - March)	\$ 0.032 per therm

For customers taking service under Rate 3, there will also be a monthly demand charge of \$4,414.11 per MW.

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COMPANY: THE BROOKLYN UNION GAS COMPANY

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INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 3

STAMPS:

**SERVICE CLASSIFICATION No. 18 – Continued**

**C. CHARACTER OF SERVICE (continued)**

2. Electric Generators

Character of service is in accordance with Section C of Service Classification No. 20.

**D. NON-CORE TRANSPORTATION SERVICE RATES**

1. Non-Core Gas Customers

The Customer shall pay the following monthly charges for transportation service on the Company's delivery system hereunder, subject to the Special Pricing Provisions contained herein:

**a) NCTS 18-5A - On-System Large Volume Transportation Service**

1) Rate Schedule 1: Interruptible Transportation Service

A monthly charge equal to:

The first 10 therms or less: \$375.00

Volumetric Charge:	\$.35 per therm
Demand Charge	\$.034 per therm

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COMPANY: THE BROOKLYN UNION GAS COMPANY

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SUPERSEDING REVISION: 5

STAMPS:

**SERVICE CLASSIFICATION No. 18 - Continued**

**D. NON-CORE TRANSPORTATION SERVICE RATES (continued)**

1. Non-Core Gas Customers (continued)

**a) NCTS-18-5A - On-System Large Volume Transportation Service (continued)**

2) Rate Schedule 2: Negotiated Service

The delivery rate for this transportation service will be set forth in the Non-Core Transportation Service Agreement and its addendum negotiated between the Company and the Customer which will be filed with the Public Service Commission. Negotiated contracts at similar overall terms shall be available to all similarly situated customers. The minimum rate charged must be sufficient to recover all incremental costs incurred to serve the customer and to provide a reasonable contribution to fixed costs. Redeliveries under this Rate Schedule may be made at either the meter of the Customer's facilities in the service territory or at a delivery point outside the Company's service territory, as agreed to by the Company and Customer.

Summaries of contract information will be available in Contract Addendum filed with the Public Service Commission.

**b) NCTS 18-6C and 18-6G - Temperature Controlled Transportation Service**

1) Rate Schedule 1:

Customers whose annual weather normalized usage is less than 10,000 dth

A monthly charge equal to:

The first 10 therms or less: \$300.00

Volumetric Charge:	\$ .35 per therm
Demand Charge	\$.034 per therm

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PSC NO: 12 GAS

LEAF: 374

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 9

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SUPERSEDING REVISION: 8

STAMPS:

**SERVICE CLASSIFICATION No. 18 – Continued**

**D. NON-CORE TRANSPORTATION SERVICE RATES (continued)**

1. Non-Core Gas Customers (continued)

**b) NCTS 18-6C and 18-6G - Temperature Controlled Transportation Service (continued)**

2) Rate Schedule 2:

Customers whose annual weather normalized usage is equal to or greater than 10,000 dth

A monthly charge equal to:

The first 10 therms or less: \$375.00

Volumetric Charge: \$.35 per therm

Demand Charge \$.034 per therm

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PSC NO: 12 GAS

LEAF: 375

COMPANY: THE BROOKLYN UNION GAS COMPANY

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SUPERSEDING REVISION: 7

STAMPS:

**SERVICE CLASSIFICATION No. 18 – Continued**

**D. NON-CORE TRANSPORTATION SERVICE RATES (continued)**

1. Non-Core Gas Customers (continued)

**c) NCTS 18-6M - Temperature Controlled Transportation Service**

1) Rate Schedule 1 and Rate Schedule 2:

Rate Schedule 1: Customers whose annual weather normalized usage is less than 3,500 dth

Rate Schedule 2: Customers whose annual weather normalized usage is equal to 3,500 but not greater than 8,999 dth

A monthly charge equal to:

The first 10 therms or less: \$300.00

Volumetric Charge: \$.35 per therm

Demand Charge \$.034 per therm

2) Rate Schedule 3 and Rate Schedule 4:

Rate Schedule 3: Customers whose annual weather normalized usage is equal to 9,000 dth but not greater than 25,999 dth

Rate Schedule 4: Customers whose annual weather normalized usage is equal to or greater than 26,000 dth

A monthly charge equal to:

The first 10 therms or less: \$375.00

Volumetric Charge: \$.35 per therm

Demand Charge \$.034 per therm

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PSC NO: 12 GAS

LEAF: 448

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 2

INITIAL EFFECTIVE DATE: 03/01/16

SUPERSEDING REVISION: 1

STAMPS:

**FORMS**

**APPLICATION FOR INTERRUPTIBLE SERVICE**

The undersigned customer(Individual/Corporation)\_\_\_\_\_, is requesting temperature controlled service at,\_\_\_\_\_ which is described as\_\_\_\_\_ under Public Service Commission under the following Service Classifications.

The undersigned hereby agrees subject to all terms and conditions to use the gas purchased hereunder only in the operation of the following equipment which is in regular use, and has an input capacity of\_\_\_\_\_ BTU's per hour and not to use in such specified equipment any gas purchased from the Company other than gas purchased under this Service Classification.

**SC 5A - Large Volume Service**\_\_\_\_ (Leaf Nos. 174 thru 195).

Effective January 1, 2017, no new customer will be accepted in the Service Classification below:

**Commercial 6C**

**Government 6G**

**MultiFamily 6M**

P.S.C. No. 12 Gas  
Leaf No's 196 thru 205

P.S.C. No. 12 Gas  
Leaf No's 206 thru 215

P.S.C. No. 12 Gas  
Leaf No's 216 thru 227

SC 6C1 \_\_\_\_\_

SC 6G1 \_\_\_\_\_

SC 6M1 - less than 3,500 dth

SC 6C2 \_\_\_\_\_

SC 6G2 \_\_\_\_\_

SC 6M2 - 3,500 dth up to 8,999 dth

6C/6G1 - Less than 10,000 DTH annually

SC 6M3 - 9,000 dth up to 25,999 dth

6C/6G2 - Greater than or equal to 10,000 DTH annually

SC 6M4 - 26,000 +

To pay for such service at the applicable rates of the above designated service classification and any amendments, there of, in effect and on file with the Public Service Commission.

To comply with the rules and regulations set forth in the Rules, Regulations and General Information for Gas Service, P.S.C. No. 12- Gas and any amendment thereof, in effect and on file with the Public Service Commission.

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PSC NO: 12-GAS  
COMPANY: THE BROOKLYN UNION GAS COMPANY  
INITIAL EFFECTIVE DATE: 03/01/2016

**STATEMENT TYPE: GAC**  
STATEMENT NO: XXXX  
PAGE 1 OF 5

**PRO-FORMA**  
**STATEMENT OF MONTHLY COST OF GAS AND ADJUSTMENTS**  
**Applicable to Billing for Service Classification Nos. 1, 2, 3 & 21**

	<del>¢</del> per therm
1. Weighted Average Commodity Cost of Gas	X.XXXX
2. Average Fixed Cost of Gas	X.XXXX
3. Weighted Average Cost of Gas (1 + 2; Gross, before LAUF)	X.XXXX
4. Average Fixed Cost Credits	X.XXXX
5. Monthly Cost of Gas (3 + 4)	
a) Before the Factor of Adjustment	X.XXXX
b) Multiplied by the Factor of Adjustment of X.XXXX (Effective XXXX)	<b>X.XXXX</b>
6. Adjustments	
a) Monthly Cost of Gas Imbalance Surcharge or (Refund)	X.XXXX
b) Annual Cost of Gas Imbalance Surcharge or (Refund) Effective XXXX to xxxx referable to the twelve months ending XXXX	X.XXXX
c) Research & Development Charge (Effective xxxx)	X.XXXX
d) Merchant Function Charge (Effective XXXX to XXXX)	X.XXXX
e) Annual Merchant Function Charge Imbalance Surcharge or (Refund) effective Effective XXXX to XXXX referable to the twelve months ending XXXX	X.XXXX
f) System Performance Adjustment (SPA) Surcharge or (Refund)	X.XXXX
g) Total Adjustments	<b>X.XXXX</b>
7. Monthly Cost of Gas and Adjustments (5b + 6g)	<b>X.XXXX</b>

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The Brooklyn Union Gas Company

PSC NO: 12-GAS  
COMPANY: THE BROOKLYN UNION GAS COMPANY  
INITIAL EFFECTIVE DATE: 03/01/2016

**STATEMENT TYPE: GAC**  
STATEMENT NO: XXXX  
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**PRO-FORMA**  
**STATEMENT OF MONTHLY COST OF GAS AND ADJUSTMENTS**  
**Applicable to Billing for Service Classification No. 4A**

	¢ per therm
1. Weighted Average Commodity Cost of Gas	X.XXXX
2. Average Fixed Cost of Gas	X.XXXX
3. Weighted Average Cost of Gas (1 + 2; Gross, before LAUF)	X.XXXX
4. Average Fixed Cost Credits	X.XXXX
5. Monthly Cost of Gas (3 + 4)	
a) Before the Factor of Adjustment	X.XXXX
b) Multiplied by the Factor of Adjustment of X.XXXX (Effective XXXX)	<b>X.XXXX</b>
6. Adjustments	
a) Monthly Cost of Gas Imbalance Surcharge or (Refund)	X.XXXX
b) Annual Cost of Gas Imbalance Surcharge or (Refund) Effective XXXX to xxxx referable to the twelve months ending XXXX	X.XXXX
c) Research & Development Charge (Effective xxxx)	X.XXXX
d) Merchant Function Charge (Effective XXXX to XXXX)	X.XXXX
e) Annual Merchant Function Charge Imbalance Surcharge or (Refund) effective Effective XXXX to XXXX referable to the twelve months ending XXXX	X.XXXX
f) System Performance Adjustment (SPA) Surcharge or (Refund)	X.XXXX
g) Total Adjustments	<b>X.XXXX</b>
7. Monthly Cost of Gas and Adjustments (5b + 6g)	<b>X.XXXX</b>

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The Brooklyn Union Gas Company

PSC NO: 12-GAS  
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INITIAL EFFECTIVE DATE: 03/01/2016

**STATEMENT TYPE: GAC**  
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**PRO-FORMA**  
**STATEMENT OF MONTHLY COST OF GAS AND ADJUSTMENTS**  
**Applicable to Billing for Service Classification No. 4A-CNG**

<b>Applicable to Service Classification No. 4A-CNG</b>	<del>¢ per therm</del>
1. Weighted Average Commodity Cost of Gas	X.XXXX
2. Average Fixed Cost of Gas	X.XXXX
3. Weighted Average Cost of Gas (1 + 2; Gross, before LAUF)	X.XXXX
4. Average Fixed Cost Credits	X.XXXX
5. Monthly Cost of Gas (3 + 4)	
a) Before the Factor of Adjustment	X.XXXX
b) Multiplied by the Factor of Adjustment of X.XXXX (Effective XXXX)	<b>X.XXXX</b>
6. Adjustments	
a) Monthly Cost of Gas Imbalance Surcharge or (Refund)	X.XXXX
b) Annual Cost of Gas Imbalance Surcharge or (Refund) Effective XXXX to xxxx referable to the twelve months ending XXXX	X.XXXX
c) Research & Development Charge (Effective xxxx)	X.XXXX
d) Merchant Function Charge (Effective XXXX to XXXX)	X.XXXX
e) Annual Merchant Function Charge Imbalance Surcharge or (Refund) effective Effective XXXX to XXXX referable to the twelve months ending XXXX	X.XXXX
f) System Performance Adjustment (SPA) Surcharge or (Refund)	X.XXXX
g) Total Adjustments	<b>X.XXXX</b>
7. Monthly Cost of Gas and Adjustments (5b + 6g)	<b>X.XXXX</b>

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The Brooklyn Union Gas Company

PSC NO: 12-GAS  
COMPANY: THE BROOKLYN UNION GAS COMPANY  
INITIAL EFFECTIVE DATE: 03/01/2016

**STATEMENT TYPE: GAC**  
STATEMENT NO: XXXX  
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**PRO-FORMA**  
**STATEMENT OF MONTHLY COST OF GAS AND ADJUSTMENTS**  
**Applicable to Billing for Service Classification No. 4A**

<b>Applicable to Service Classification No. 4B</b>	<del>¢ per therm</del>
1. Weighted Average Commodity Cost of Gas	X.XXXX
2. Average Fixed Cost of Gas	X.XXXX
3. Weighted Average Cost of Gas (1 + 2; Gross, before LAUF)	X.XXXX
4. Average Fixed Cost Credits	X.XXXX
5. Monthly Cost of Gas (3 + 4)	
a) Before the Factor of Adjustment	X.XXXX
b) Multiplied by the Factor of Adjustment of X.XXXX (Effective XXXX)	<b>X.XXXX</b>
6. Adjustments	
a) Monthly Cost of Gas Imbalance Surcharge or (Refund)	X.XXXX
b) Annual Cost of Gas Imbalance Surcharge or (Refund) Effective XXXX to xxxx referable to the twelve months ending XXXX	X.XXXX
c) Research & Development Charge (Effective xxxx)	X.XXXX
d) Merchant Function Charge (Effective XXXX to XXXX)	X.XXXX
e) Annual Merchant Function Charge Imbalance Surcharge or (Refund) effective Effective XXXX to XXXX referable to the twelve months ending XXXX	X.XXXX
f) System Performance Adjustment (SPA) Surcharge or (Refund)	X.XXXX
g) Total Adjustments	<b>X.XXXX</b>
7. Monthly Cost of Gas and Adjustments (5b + 6g)	<b>X.XXXX</b>

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The Brooklyn Union Gas Company

PSC NO: 12-GAS  
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**STATEMENT TYPE: GAC**  
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**PRO-FORMA**  
**STATEMENT OF MONTHLY COST OF GAS AND ADJUSTMENTS**  
**Applicable to Billing for Service Classification Nos. 7**

	¢ per therm
1. Weighted Average Commodity Cost of Gas	X.XXXX
2. Average Fixed Cost of Gas	X.XXXX
3. Weighted Average Cost of Gas (1 + 2; Gross, before LAUF)	X.XXXX
4. Average Fixed Cost Credits	X.XXXX
5. Monthly Cost of Gas (3 + 4)	
a) Before the Factor of Adjustment	X.XXXX
b) Multiplied by the Factor of Adjustment of X.XXXX (Effective XXXX)	<b>X.XXXX</b>
6. Adjustments	
a) Monthly Cost of Gas Imbalance Surcharge or (Refund)	X.XXXX
b) Annual Cost of Gas Imbalance Surcharge or (Refund) Effective XXXX to xxxx referable to the twelve months ending XXXX	X.XXXX
c) Research & Development Charge (Effective xxxx)	X.XXXX
d) Merchant Function Charge (Effective XXXX to XXXX)	X.XXXX
e) Annual Merchant Function Charge Imbalance Surcharge or (Refund) effective Effective XXXX to XXXX referable to the twelve months ending XXXX	X.XXXX
f) System Performance Adjustment (SPA) Surcharge or (Refund)	X.XXXX
g) Total Adjustments	<b>X.XXXX</b>
7. Monthly Cost of Gas and Adjustments (5b + 6g)	<b>X.XXXX</b>

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The Brooklyn Union Gas Company



PSC NO: 12 GAS  
COMPANY: THE BROOKLYN UNION GAS COMPANY  
INITIAL EFFECTIVE DATE: 03/01/2016  
STAMPS:

STATEMENT TYPE: NTC  
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Statement of Newtown Creek Project Credit

\$ per therm

Applicable to Billings for Service Classification Nos. SC 1, 2, 3, 4A,  
4A-CNG, 4B, 7 & 21 Firm Sales & SC 17 Firm Transportation

XXXX

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PSC NO: 12 GAS  
COMPANY: THE BROOKLYN UNION GAS COMPANY  
INITIAL EFFECTIVE DATE: 03/01/2016  
STAMPS:

STATEMENT TYPE: NYF  
STATEMENT NO: XX  
PAGE 1 OF 1

Statement of New York Facilities System Surcharge

\$ per therm

Applicable to Billings for Service Classification Nos. SC 1, 2, 3, 4A,  
4A-CNG, 4B, 7 & 21 Firm Sales & SC 17 Firm Transportation

XXXX

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