



Richard B. Miller  
Assistant General Counsel

July 29, 2005

*Via Overnight Express*

Honorable Jaclyn A. Brillling  
Secretary  
Public Service Commission  
Three Empire Plaza  
Albany, New York 12223

ORIG-FILES  
03-S-1672  
COPIES:  
MR. M. RIEDER (2)  
MR. K. LANG  
MR. S. SCHERER

Re: Case Nos. 03-G-1671, 03-S-1672  
Depreciation Studies

Dear Secretary Brillling:

Under the terms of the rate order adopted by the Commission in the above-referenced cases:

The Company will prepare and file with the Commission, by June 30, 2005, new depreciation studies that evaluate the impact of the Company's gas and steam infrastructure improvement/replacement programs as well as the obsolescence of equipment.<sup>1</sup>

Attached to this letter are five copies of the depreciation studies for gas and steam that were conducted by AUS Consultants.

The Company intends to convene technical conferences to discuss the results of the studies to explore the opportunity to narrow differences among the parties' positions in advance of these future rate proceedings. The Company reserves all of its rights to submit depreciation proposals in its next gas and steam rate cases (including ones that may vary from the consultant's proposals).

Yours very truly,

Richard B. Miller

cc (w/encl.): Active parties to Case Nos. 03-G-1671, 03-S-1672 (via e-mail)

2005 JUL 29 AM 11:24

<sup>1</sup> By letter dated June 29, 2005, the Company received an extension until July 29, 2005 to make this filing.

RECEIVED  
PUBLIC SERVICE  
COMMISSION  
ALBANY

**Consolidated Edison Co. of New York, Inc  
Steam Division**

**Depreciation Study  
as of December 31, 2003**

**AUS**

**AUS CONSULTANTS**

**Utility Services**

**Weber Fick & Wilson Division**

July 28, 2005

Mr. Charles Hutcheson  
Manager Property Tax & Depreciation Tax Department  
Consolidated Edison Company of New York, Inc  
4 Irving Place Room 615-S  
New York, NY 10003

Dear Mr. Hutcheson:

RE: Steam Depreciation Study

In accordance with your authorization, we have prepared a depreciation study related to the utility plant in service of Consolidated Edison Company of New York, Inc- Steam Division as of December 31, 2003. Our findings and recommendations, together with supporting schedules and exhibits, are set forth in the accompanying report.

Summary schedules have been prepared to illustrate the impact of instituting the recommended annual depreciation rates as a basis for the Company's annual depreciation expense as compared to the rates presently utilized. The application of the present rates to the depreciable plant in service as of December 31, 2003 results in an annual depreciation expense of \$15,997,756. In comparison, the application of the proposed depreciation rates to the depreciable plant in service at December 31, 2003 results in an annual depreciation expense of \$25,751,028 which is a increase of \$9,753,272 from current rates. The composite annual depreciation rate under present rates is 2.03 percent, while the proposed composite depreciation rate is 3.27 percent.

Section 2 of our report contains the summary schedules showing the results of our service life and salvage studies and summaries of presently utilized depreciation rates. The subsequent sections of the report present a detailed outline of the methodology and procedures used in the study together with supporting calculations and analyses used in the development of the results.

A detailed table of contents follows this letter.

Respectfully submitted,



EARL M. ROBINSON, CDP

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# Consolidated Edison Co of New York, Inc

## Steam Division

### Executive Summary

Table 1 - FERC Account on pages 2-1 to 2-2 is a comparative summary which illustrates the effect of instituting the revised historical depreciation rates. The schedule includes a comparison of the annual depreciation rates and annual depreciation expense under both present and proposed rates applied using the Straight Line Method for each depreciable property group of the Consolidated Edison Company of New York, Inc-Steam Division (the "Company") plant in service as of December 31, 2003. The present depreciation rates were developed utilizing the Straight Line (SL) Method, the Broad Group (BG) Procedure, and the Whole Life (WL) Technique while the proposed depreciation rates were developed utilizing the Straight Line (SL) Method, Broad Group (BG) Procedure, and the Average Remaining Life (ARL) Technique. In addition, Table 1 contains the proposed property group level depreciation rates detailed by depreciation rate component (i.e. plant only, gross salvage, and cost of removal).

On the bottom of page 2 of Table 1-FERC Account is also listed present and proposed depreciation rates for the Company's new ERRP plant investments added during 2005. The facilities have just recently been placed into service, therefore, an insufficient level of historical activity have occurred on which to complete any detailed analysis. However, given that the facilities operate at more critical operating ranges than their predecessor properties, it is anticipated that the facilities will experience equal or greater levels of property upgrades and/or replacements over the life of the assets.

Likewise, it is further anticipated that the overall achieved life span of the units will be no greater than that estimated for the existing facilities in service as of December 31, 2003. Accordingly, proposed depreciation parameters, equivalent to the current mix of plant in service is estimated as the maximum depreciation life that should be used for the ERRP property. Since this plant is newly installed and no depreciation has yet been accrued for the property (as of December 31, 2003) the proposed average remaining depreciation rate for each property account will be synonymous with the whole life based depreciation rates for each of the applicable plant accounts.

Table 1 - Plant Site on pages 2-3 to 2-4 contains the same information as the prior Table 1 (for the production plant accounts) except that information is presented in order first by Plant Location and then by FERC account level.

Table 1a on page 2-5, summarizes the segmentation of the Company's property group December 31, 2003 book depreciation reserves into the plant only, gross salvage, and cost of removal components.

Table 1-WL on page 2-6 summarizes the level of annual depreciation rates, as of December 31, 2003, that would result from utilizing the estimated average service lives, h Curves, and net salvage percents and developing depreciation rates via the use of the Whole Life Technique as opposed to the Average Remaining Life Technique being used to develop the proposed depreciation rates recommended per this depreciation study report.

Table 2 - Plant Only on pages 2-7 to 2-8 (which is the development of average remaining life depreciation rates for the Plant Only recovery component) provides a summary of the detailed life estimates and service life parameters (h Curves) utilized in

preparing the Average Remaining Life depreciation rates for each property group. The schedule provides a summary of the detailed data and narrative of the study results set forth in Sections 4 through 7. The developed depreciation rates (Column M) were determined by studying the Company's historical investment data together with the interpretation of future life expectancies which will have a bearing on the overall service life of the Company's property.

Table 2 - Gross Salvage on pages 2-9 through 2-10 is a similar table to Table 2 - Plant Only, except that this table develops the component level depreciation rates for the recovery of the gross salvage portion of the property cost.

Table 2 - Cost of Removal on pages 2-11 through 2-12 summarizes the depreciation recovery rates for the cost of removal segment of the total plant cost.

Table 2a Interim Net Salvage on page 2-13 contains the calculations and documentation of the Interim and Final Net Salvage estimated for the Production accounts.

The final Table 2 is Table 2b Estimated Dismantlement Cost on page 2-14 which contains the underlying calculations and documentation of the Final Net Salvage estimated for the Production accounts.

Table 3 on pages 2-15 through 2-17 reconciles the December 31, 2003 account level plant in service balances per books versus the balances utilized in the performance of the depreciation study.

Table 4 on pages 2-18 and 2-19 reconciles the December 31, 2003 account level depreciation reserve balances per books versus the depreciation reserve balances utilized in the performance of the depreciation study.

Table 5 on page 2-20 summarizes the Company's December 31, 2003 account and location level theoretical depreciation reserves versus the Company's book depreciation reserves. The theoretical depreciation reserves were developed using the Company's December 31, 2003 account and vintage level plant in service along with the proposed depreciation parameters (service lives, curves, and net salvage percents) set forth in this report.

The account level accumulated provision for depreciation as of December 31, 2003, which was the basis for developing the composite average remaining life accrual and annual depreciation rate for each property account as per this report, was obtained from the Company's books and records. In addition, to develop the proposed depreciation rates for the production property groups by location, the production account level book depreciation reserves were further allocated to each individual production location based upon a detailed theoretical depreciation reserve calculation as of December 31, 2003.

Table 6 on page 2-21 summarizes the depreciation parameters underlying the Company's current depreciation rates as well as also provides similar information relative to the proposed depreciation parameters and depreciation rates as of December 31, 2003.

#### Significant Changes

The most notable changes in depreciation expense occurred in Account 311 - Structures and Improvements, Account 312 - Boiler Plant Equipment, Account 353 - Mains, and Account 359 - Services.

The proposed depreciation rate for Account 311 - Structures and Improvements, increased from 1.64 percent to 4.01 percent. The implicit average service life underlying the proposed depreciation rate is slightly longer than underlying the present depreciation

rate, however, the estimated interim and final net salvage factors underlying the proposed depreciation rate is significantly greater than the current level of estimated net salvage. Also, the level of the Company's current book depreciation reserve is lower than what is required based on the current estimated depreciation parameters. The net salvage incorporated into the proposed depreciation rate is based upon a combination of the Company's experienced interim net salvage and the anticipated future final net salvage of the property group. The final net salvage was estimated based on information obtained from various detailed fossil fuel decommissioning studies.

The depreciation rate for Account 312 - Boiler Plant Equipment increased from 2.15 percent to 3.85 percent. The depreciation rate for this property group is the product of the incorporation of the current plant in service, related book depreciation reserve and estimated useful service life and average net salvage. While the current book depreciation reserve is at a higher level than the calculated theoretical depreciation reserve based upon the current estimated depreciation parameters, the higher proposed depreciation rate is being driven by the recognition of an implicit average service life that is shorter than the service life underlying the current depreciation rate. The proposed shorter implicit average service life is the product of both the estimated sixty (60) year life span for this property group along with the incorporation of an interim retirement rate reflective of that historically being experienced by the Company. Also, contributing to the depreciation rate increase for the property group is the incorporation of a higher level of negative net salvage (based upon historical analysis results and anticipated end of life retirement costs). Through the application of the average remaining life technique, these circumstances cause the resulting proposed depreciation rate to significantly increase

from the current level.

The proposed depreciation rate for Account 353 - Mains, increased from 1.86 percent to 2.66 percent. The basic factors influencing the proposed annual depreciation rate is the estimated net salvage factor and the current level of accrued book depreciation reserve.

The composite depreciation rate for Account 359 - Services increased from 3.22 percent to 4.58 percent. The increase of the depreciation rate for this property group is principally the result of incorporating a more appropriate level of net salvage into the depreciation rate than is incorporated into the present depreciation rate. While negative forty-five (45) percent net salvage is incorporated into the current depreciation rate, the Company has been, is, and will, in the future, experience far greater levels of net salvage for this property group. Based both upon the current net salvage experience to date and the preparation of a net salvage forecast, it is anticipated that this property group will experience extensive levels of negative net salvage. Accordingly, future net salvage of negative one hundred twenty-five (125) percent is estimated for and incorporated into the development of the depreciation rate for this property group.

The utilization of the recommended depreciation rates based upon the Straight Line Average Remaining Life Procedure results in the setting of depreciation rates which will continuously true-up the Company's level of capital recovery over the life of each asset group. Application of this procedure, which is based upon the current best estimates of service life together with the Company's plant in service and accrued depreciation, produces annual depreciation rates that will result in the Company recovering 100 percent of its investment -- no more, no less.

It is recommended that the Company continue to apply depreciation rates and maintain its book depreciation reserve on an account-level basis. The maintenance of the book reserve on an account-level basis requires both the development of annual depreciation expense and distribution of other reserve account charges to an individual level. Maintaining the Company's depreciation records in this detail will aid in completing the various rate studies and, most importantly, clearly identify the Company's level of capital recovery relative to each category of plant investment.

The general drivers for the proposed depreciation rates include an assessment of the Company's historical experience with regard to achieved service lives and net salvage factors. In addition, consideration is given to current and anticipated events which are anticipated to impact the Company's ability to recover its fixed capital costs related to utility plant in service.

The depreciation rate for each individual account changed as a result of estimates obtained through the in-depth analysis of the Company's most recent data together with an interpretation of ongoing and anticipated future events. Some of the revisions were not significant and typically reflect fine tuning of previously utilized depreciation rates while others were more substantial in nature. Several of the accounts did reflect more significant changes (as outlined in Section 4 of this report) from the previously utilized depreciation rates.

Several of the remaining account/sub-accounts experienced increases or decreases in recommended depreciation rates to a lesser degree, as noted per Table 1 of this report. This revision in annual depreciation rates and expense is the result of both changes in the estimated service lives and salvage factors, and reflects the impact of the

Company's property changes since the most recent study.

With regard to the inclusion of higher negative net salvage levels in the development of proposed depreciation rates, as noted within the discussion related to net salvage in Section 3 of the depreciation report, it should be noted that the level of experienced net salvage should simply be a benchmark from which to estimate future net salvage. It is highly likely that the negative net salvage amounts experienced even recently will simply be the floor above which future negative net salvage levels will increase to a higher level.

To appropriately and proportionately allocate the true total asset cost (original cost adjusted for net salvage) over its applicable service life, proper consideration must be given, in each accounting period, to the total costs that are anticipated to occur relative to the Company's assets that provide customer service.

Applying the proposed historical depreciation rates to the Company's December 31, 2003 plant in service produces annual depreciation expense of \$25,751,028, which is an increase of \$9,753,272 in expense from current depreciation rates.

The following summary compares the present and proposed composite depreciation rates for illustrative purposes only. The Composite Depreciation Rate should not be applied to the total Company investment inasmuch as the non-proportional change in plant investment as a result of property additions or retirements would render the composite rate inappropriate. The Table 1 FERC Account schedules list the recommended annual depreciation rates for each property account.

Present Depreciation Rates

Depreciable Plant in Service at December 31, 2003	\$788,568,752
Annual Depreciation Expense	15,997,756
Composite Annual Depreciation Rate	2.03%

Proposed Depreciation Rates

Depreciable Plant in Service at December 31, 2003	\$788,568,752
Annual Depreciation Expense	25,751,028
Composite Annual Depreciation Rate	3.27%



**Consolidated Edison Company of New York, Inc**  
**Steam Plant**

Table 1

**Summary of Original Cost of Utility Plant in Service as of December 31, 2003**  
**and Related Annual Depreciation Expense Under Present and Proposed Rates**

Account No. (a)	(b)	Description (c)	Original Cost 12/31/03 (d)	Proposed Rates										Net Change Depr. Exp. (m)
				Present Rates		Proposed Plant Only Rates		Proposed Gross Salv Rates		Proposed COR Rates		Total Proposed Rates		
				Rate % (e)	Annual Accrual (e)	Rate % (f)	Annual Accrual (g)	Rate % (e)	Annual Accrual (h)	Rate % (i)	Annual Accrual (j)	Rate % (k)	Annual Accrual (l)	
<b>DEPRECIABLE PLANT</b>														
<b>Production Plant</b>														
311.00	(9714)	<b>Structures &amp; Improvements</b>												
2110		Hudson Avenue Station	9,000,725.77	2.27%	204,316.47	2.98%	268,221.63	0.00%	0.00	1.84%	165,613.35	4.82%	433,834.98	229,518.51
2340		74th Street Station	72,861.47	2.27%	1,653.96	3.29%	2,397.14	0.00%	0.00	2.15%	1,586.52	5.44%	3,963.66	2,309.70
2341		74th Street Station-Fully Reserved	14,176,220.33	0.00%	0.00	0.00%	0.00	0.00%	0.00	2.42%	343,064.53	2.42%	343,064.53	343,064.53
2350		59th Street Station	11,873,747.40	2.27%	269,534.07	2.54%	301,593.18	0.00%	0.00	1.49%	176,918.84	4.03%	478,512.02	208,977.95
2440		Ravenswood Steam Generating Station	2,924,792.92	2.27%	66,392.80	2.52%	73,704.78	0.00%	0.00	1.50%	43,871.89	4.02%	117,576.68	51,183.88
2510		East River South Steam Station	8,352,885.99	2.27%	189,610.51	3.32%	277,315.81	0.00%	0.00	2.13%	177,916.47	5.45%	455,232.29	265,621.78
2630		East 60th Street Steam Station	4,299,212.82	2.27%	97,592.13	2.80%	120,377.96	0.00%	0.00	1.83%	78,679.59	4.63%	199,053.55	101,461.42
311.00	(9714)	<b>TOTAL Account 311</b>	<b>50,700,446.70</b>	<b>1.64%</b>	<b>829,099.94</b>	<b>2.06%</b>	<b>1,043,610.50</b>	<b>0.00%</b>	<b>0.00</b>	<b>1.95%</b>	<b>987,627.19</b>	<b>4.01%</b>	<b>2,031,237.71</b>	<b>1,202,137.77</b>
312.00	(9716)	<b>Boiler Plant Equipment</b>												
2110		Hudson Avenue Station	51,628,475.34	2.89%	1,492,062.94	3.04%	1,569,505.65	0.00%	0.00	2.01%	1,037,732.35	5.05%	2,607,238.00	1,115,175.06
2340		74th Street Station	27,183,069.63	2.89%	785,590.71	3.42%	929,860.98	0.00%	0.00	2.11%	573,562.77	5.53%	1,503,223.75	717,633.04
2341		74th Street Station-Fully Reserved	61,569,470.08	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00
2350		59th Street Station	39,648,479.64	2.89%	1,145,783.26	3.01%	1,193,359.04	0.00%	0.00	1.78%	705,707.34	4.79%	1,899,066.37	753,283.11
2440		Ravenswood Steam Generating Station	18,096,602.42	2.89%	522,991.81	3.01%	544,707.73	0.00%	0.00	1.78%	322,119.52	4.79%	866,827.26	343,835.45
2510		East River South Steam Station	27,674,464.85	2.89%	799,792.03	3.79%	1,048,862.22	0.00%	0.00	2.34%	647,582.48	6.13%	1,696,444.70	896,652.67
2630		East 60th Street Steam Station	15,613,913.29	2.89%	451,242.09	2.73%	426,259.83	0.00%	0.00	1.94%	302,908.92	4.67%	729,169.75	277,927.66
312.00	(9716)	<b>TOTAL Account 312</b>	<b>241,412,475.25</b>	<b>2.15%</b>	<b>5,197,462.84</b>	<b>2.37%</b>	<b>5,712,355.45</b>	<b>0.00%</b>	<b>0.00</b>	<b>1.49%</b>	<b>3,589,614.38</b>	<b>3.85%</b>	<b>9,301,969.83</b>	<b>4,104,506.99</b>
315.00	(9718)	<b>Accessory Electric Equipment</b>												
2110		Hudson Avenue Station	5,942,362.34	2.20%	130,731.97	2.76%	164,009.20	0.00%	0.00	0.19%	11,290.49	2.85%	175,299.69	44,567.72
2340		74th Street Station	1,554,005.56	2.20%	34,188.12	2.66%	41,336.55	0.00%	0.00	0.09%	1,398.61	2.75%	42,735.15	8,547.03
2341		74th Street Station-Fully Reserved	11,340,885.08	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.60%	68,045.31	0.60%	68,045.31	68,045.31
2350		59th Street Station	6,221,147.77	2.20%	136,865.25	2.59%	161,127.73	0.00%	0.00	-0.05%	-3,110.57	2.54%	158,017.15	21,151.90
2510		East River South Steam Station	1,461,744.91	2.20%	32,158.39	2.76%	40,344.16	0.00%	0.00	0.07%	1,023.22	2.63%	41,387.38	9,208.99
2630		East 60th Street Steam Station	1,154,687.50	2.20%	25,403.13	2.77%	31,984.84	0.00%	0.00	0.13%	1,501.09	2.90%	33,485.94	8,082.81
315.00	(9718)	<b>TOTAL Account 315</b>	<b>27,674,833.14</b>	<b>1.30%</b>	<b>359,346.86</b>	<b>1.59%</b>	<b>438,802.48</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.29%</b>	<b>80,148.15</b>	<b>1.88%</b>	<b>518,950.62</b>	<b>159,603.76</b>
316.00	(9720)	<b>Miscellaneous Power Plant Equipment</b>												
2110		Hudson Avenue Station	1,539,053.23	2.00%	30,781.06	2.17%	33,397.46	0.00%	0.00	0.13%	2,000.77	2.30%	35,398.22	4,617.16
2340		74th Street Station	62,998.15	2.00%	1,259.98	3.19%	2,009.84	0.00%	0.00	0.39%	245.69	3.58%	2,255.33	995.37
2341		74th Street Station-Fully Reserved	3,014,368.71	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.43%	12,961.79	0.43%	12,961.79	12,961.79
2350		59th Street Station	2,222,256.80	2.00%	44,445.14	1.85%	41,111.75	0.00%	0.00	0.11%	2,444.48	1.96%	43,556.23	-888.91
2510		East River South Steam Station	393,825.05	2.00%	7,876.50	2.30%	9,057.98	0.00%	0.00	0.16%	630.12	2.46%	9,688.10	1,811.60
2630		East 60th Street Steam Station	419,637.79	2.00%	8,392.76	2.20%	9,232.03	0.00%	0.00	0.22%	923.20	2.42%	10,155.23	1,782.47
316.00	(9720)	<b>TOTAL Account 316</b>	<b>7,652,139.73</b>	<b>1.21%</b>	<b>92,755.42</b>	<b>1.24%</b>	<b>94,808.86</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.25%</b>	<b>19,206.05</b>	<b>1.49%</b>	<b>114,014.90</b>	<b>21,259.48</b>
		<b>TOTAL Production Plant</b>	<b>327,439,894.82</b>	<b>1.98%</b>	<b>6,478,665.06</b>	<b>2.23%</b>	<b>7,289,577.29</b>	<b>0.00%</b>	<b>0.00</b>	<b>1.43%</b>	<b>4,676,595.77</b>	<b>3.65%</b>	<b>11,966,173.06</b>	<b>5,487,508.00</b>

**Consolidated Edison Company of New York, Inc**  
**Steam Plant**

Table 1

**Summary of Original Cost of Utility Plant In Service as of December 31, 2003  
and Related Annual Depreciation Expense Under Present and Proposed Rates**

Account No. (a)	Description (b)	Original Cost 12/31/03 (d)	Present Rates		Proposed Rates								Net Change Depr. Exp. (m)	
			Rate % (e)	Annual Accrual (c)	Proposed Plant Only Rates		Proposed Gross Salv Rates		Proposed COB Rates		Total Proposed Rates			
					Rate % (f)	Annual Accrual (g)	Rate % (h)	Annual Accrual (i)	Rate % (j)	Annual Accrual (k)	Rate % (l)	Annual Accrual (n)		
<b>Distribution Plant</b>														
351.00	(9732)	Structures and Improvements	793,854.72	2.00%	15,877.69	3.67%	29,135.57	0.00%	0.00	1.17%	9,288.45	4.84%	38,424.02	22,546.33
353.10	(9734)	Mains	362,081,416.66	1.66%	6,734,342.35	1.50%	5,430,921.25	0.00%	0.00	1.16%	4,199,912.43	2.96%	9,630,833.68	2,896,491.33
353.20	(9735)	Desuperheating Equipment	22,984,194.01	2.67%	613,677.98	2.77%	636,662.17	0.00%	0.00	2.04%	468,877.56	4.61%	1,105,539.73	491,661.75
359.00	(9736)	Services	47,724,321.98	3.22%	1,536,723.17	1.85%	882,899.96	0.00%	0.00	2.73%	1,302,873.99	4.56%	2,185,773.95	649,050.78
360.00	(9738)	Meters	9,043,693.90	2.50%	226,099.85	2.40%	217,055.85	0.00%	0.00	-0.03%	-2,713.20	2.37%	214,342.66	-11,757.19
361.00	(9740)	Accessory Equip on Customers Premises	2,856,277.63	2.22%	63,409.36	2.78%	79,404.52	0.00%	0.00	0.86%	24,563.99	3.64%	103,968.51	40,569.15
362.00	(9742)	Installation of Meters & Accessory Equip	15,664,767.93	2.10%	326,960.13	2.64%	413,549.87	0.00%	0.00	0.59%	92,422.13	3.23%	505,972.00	177,011.87
		<b>TOTAL Distribution Plant</b>	<b>461,128,856.83</b>	<b>2.06%</b>	<b>9,519,090.53</b>	<b>1.67%</b>	<b>7,689,629.19</b>	<b>0.00%</b>	<b>0.00</b>	<b>1.32%</b>	<b>6,095,225.35</b>	<b>2.99%</b>	<b>13,784,854.55</b>	<b>4,268,794.02</b>
		<b>TOTAL Depreciable Plant</b>	<b>789,568,751.65</b>	<b>2.03%</b>	<b>15,997,755.59</b>	<b>1.90%</b>	<b>14,979,206.48</b>	<b>0.00%</b>	<b>0.00</b>	<b>1.37%</b>	<b>10,771,821.12</b>	<b>3.27%</b>	<b>25,751,027.61</b>	<b>9,753,272.02</b>
<b>NON-DEPRECIABLE PLANT</b>														
		<b>Land</b>												
310.00	(9712)	Land and Land Rights	10,098,524.60											
		<b>TOTAL Land</b>	<b>10,098,524.60</b>											
		<b>TOTAL PLANT IN SERVICE</b>	<b>799,667,276.25</b>											
<b>ERRP Plant</b>														
311.00	(9714)	Structures and Improvements-ERRP	(1)	2.70%								3.79%		
312.00	(9715)	Boiler Plant Equipment-ERRP	(1)	2.69%								4.38%		
315.00	(9718)	Accessory Electric Equipment-ERRP	(1)	3.14%								2.75%		
316.00	(9720)	Misc. Power Plant Equipment-ERRP	(1)	2.66%								2.32%		
353.10	(9734)	Mains-ERRP	(1)	2.46%								2.50%		
353.20	(9735)	Desuperheating Equipment-ERRP	(1)	3.71%								4.29%		

(1/ ERRP Plant In Service -Place Into Service During 2005

**Consolidated Edison Company of New York, Inc**  
Steam Plant

Table 1-Plant Site

**Summary of Original Cost of Utility Plant In Service as of December 31, 2003  
and Related Annual Depreciation Expense Under Present and Proposed Rates  
(By Plant Site)**

Account No. (a)	(b)	Description (c)	Original Cost 12/31/03 (d)	Present Rates		Proposed Plant Only Rates		Proposed Gross Salv Rates		Proposed CQR Rates		Total Proposed Rates		Net Change Depr., Exp. (m)
				Rate % (e)	Annual Accrual (e)	Rate % (f)	Annual Accrual (g)	Rate % (g)	Annual Accrual (h)	Rate % (h)	Annual Accrual (i)	Rate % (k)	Annual Accrual (l)	
<b>DEPRECIABLE PLANT</b>														
<b>Production Plant</b>														
<b>59th Street Station</b>														
311.00	2350	Structures & Improvements	11,873,747.40	2.27%	269,534.07	2.54%	301,593.18	0.00%	0.00	1.49%	176,918.84	4.03%	478,512.02	208,977.95
312.00	2350	Boiler Plant Equipment	39,648,479.84	4.67%	1,851,490.60	3.01%	1,193,359.04	0.00%	0.00	1.78%	705,707.34	4.79%	1,899,066.37	47,575.77
315.00	2350	Accessory Electric Equipment	6,221,147.77	2.20%	136,865.25	2.59%	161,127.73	0.00%	0.00	-0.05%	-3,110.57	2.54%	158,017.15	21,151.90
316.00	2350	Miscellaneous Power Plant Equipment	2,222,256.80	2.00%	44,445.14	1.85%	41,111.75	0.00%	0.00	0.11%	2,444.48	1.96%	43,556.23	-888.91
<b>Total 59th Street Station</b>			<b>59,963,631.61</b>	<b>3.84%</b>	<b>2,302,335.06</b>	<b>2.83%</b>	<b>1,697,191.70</b>	<b>0.00%</b>	<b>0.00</b>	<b>1.47%</b>	<b>881,960.09</b>	<b>4.30%</b>	<b>2,578,151.77</b>	<b>276,816.71</b>
<b>74th Street Station</b>														
311.00	2340	Structures & Improvements	72,861.47	2.27%	1,653.96	3.29%	2,397.14	0.00%	0.00	2.15%	1,566.52	5.44%	3,963.66	2,309.70
312.00	2340	Boiler Plant Equipment	27,183,069.63	4.67%	1,269,449.35	3.42%	929,660.98	0.00%	0.00	2.11%	573,562.77	5.53%	1,503,223.75	233,774.40
315.00	2340	Accessory Electric Equipment	1,554,005.56	2.20%	34,188.12	2.66%	41,336.55	0.00%	0.00	0.09%	1,398.61	2.75%	42,735.15	8,547.03
316.00	2340	Miscellaneous Power Plant Equipment	62,998.15	2.00%	1,259.96	3.19%	2,009.64	0.00%	0.00	0.39%	245.89	3.58%	2,255.33	995.37
<b>Total 74th Street Station</b>			<b>28,872,834.81</b>	<b>4.53%</b>	<b>1,306,551.39</b>	<b>3.38%</b>	<b>975,404.31</b>	<b>0.00%</b>	<b>0.00</b>	<b>2.00%</b>	<b>576,773.59</b>	<b>5.38%</b>	<b>1,552,177.89</b>	<b>245,626.50</b>
<b>74th Street Station-Fully Reserved</b>														
311.00	2341	Structures & Improvements	14,176,220.33	0.00%	0.00	0.00%	0.00	0.00%	0.00	2.42%	343,064.53	2.42%	343,064.53	343,064.53
312.00	2341	Boiler Plant Equipment	61,569,470.08	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00
315.00	2341	Accessory Electric Equipment	11,340,885.06	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.60%	68,045.31	0.60%	68,045.31	68,045.31
316.00	2341	Miscellaneous Power Plant Equipment	3,014,368.71	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.43%	12,961.79	0.43%	12,961.79	12,961.79
<b>Total 74th Street Station-Fully Reserved</b>			<b>90,100,844.18</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.00%</b>	<b>0.00</b>	<b>0.47%</b>	<b>424,071.63</b>	<b>0.47%</b>	<b>424,071.63</b>	<b>424,071.63</b>
<b>East 60th Street Steam Station</b>														
311.00	2630	Structures & Improvements	4,299,212.82	2.27%	97,592.13	2.80%	120,377.96	0.00%	0.00	1.83%	78,675.59	4.63%	199,053.55	101,461.42
312.00	2630	Boiler Plant Equipment	15,613,913.29	4.67%	729,169.75	2.73%	426,259.83	0.00%	0.00	1.94%	302,909.92	4.67%	729,169.75	0.00
315.00	2630	Accessory Electric Equipment	1,154,687.50	2.20%	25,403.13	2.77%	31,984.84	0.00%	0.00	0.13%	1,501.09	2.90%	33,485.94	8,082.81
316.00	2630	Miscellaneous Power Plant Equipment	419,637.79	2.00%	8,392.76	2.20%	9,232.03	0.00%	0.00	0.22%	923.20	2.42%	10,155.23	1,762.47
<b>Total East 60th Street Steam Station</b>			<b>21,487,451.40</b>	<b>4.00%</b>	<b>860,557.77</b>	<b>2.74%</b>	<b>587,854.66</b>	<b>0.00%</b>	<b>0.00</b>	<b>1.79%</b>	<b>384,009.80</b>	<b>4.52%</b>	<b>971,864.47</b>	<b>111,306.70</b>
<b>East River South Steam Station</b>														
311.00	2510	Structures & Improvements	8,352,885.99	2.27%	189,810.51	3.32%	277,315.81	0.00%	0.00	2.13%	177,916.47	5.45%	455,232.29	265,621.78
312.00	2510	Boiler Plant Equipment	27,674,464.85	4.67%	1,292,397.51	3.79%	1,048,862.22	0.00%	0.00	2.34%	647,582.48	6.13%	1,696,444.70	404,047.19
315.00	2510	Accessory Electric Equipment	1,481,744.91	2.20%	32,158.39	2.76%	40,344.16	0.00%	0.00	0.07%	1,023.22	2.83%	41,367.38	9,208.99
316.00	2510	Miscellaneous Power Plant Equipment	393,825.05	2.00%	7,876.50	2.30%	9,057.98	0.00%	0.00	0.16%	630.12	2.46%	9,688.10	1,811.60
<b>Total East River South Steam Station</b>			<b>37,882,920.80</b>	<b>4.02%</b>	<b>1,522,042.91</b>	<b>3.63%</b>	<b>1,375,580.17</b>	<b>0.00%</b>	<b>0.00</b>	<b>2.16%</b>	<b>827,152.29</b>	<b>5.81%</b>	<b>2,202,732.47</b>	<b>680,689.56</b>

**Consolidated Edison Company of New York, Inc**  
**Steam Plant**

Table 1-Plant Site

**Summary of Original Cost of Utility Plant In Service as of December 31, 2003**  
**and Related Annual Depreciation Expense Under Present and Proposed Rates**  
**(By Plant Site)**

Account No. (a)	(b)	Description (c)	Original Cost 12/31/03 (d)	Present Rates		Proposed Rates				Net Change Degr. Exp. (m)				
				Rate % (e)	Annual Accrual (a)	Proposed Plant Only Rates		Proposed Gross Saly Rates			Proposed COR Rates		Total Proposed Rates	
						Rate % (f)	Annual Accrual (g)	Rate % (e)	Annual Accrual (h)		Rate % (i)	Annual Accrual (j)	Rate % (k)	Annual Accrual (l)
<b>Hudson Avenue Station</b>														
311.00	2110	Structures & Improvements	9,000,725.77	2.27%	204,316.47	2.98%	268,221.63	0.00%	0.00	1.84%	165,613.35	4.82%	433,834.98	229,518.51
312.00	2110	Boiler Plant Equipment	51,628,475.34	4.67%	2,411,049.80	3.04%	1,569,505.65	0.00%	0.00	2.01%	1,037,732.35	5.05%	2,607,238.00	196,188.20
315.00	2110	Accessory Electric Equipment	5,942,362.34	2.20%	130,731.97	2.76%	164,009.20	0.00%	0.00	0.19%	11,200.49	2.85%	175,209.69	44,567.72
316.00	2110	Miscellaneous Power Plant Equipment	1,539,053.23	2.00%	30,781.06	2.17%	33,397.46	0.00%	0.00	0.13%	2,000.77	2.30%	35,398.22	4,617.16
<b>Total Hudson Avenue Station</b>			<b>68,110,616.68</b>	<b>4.08%</b>	<b>2,776,878.30</b>	<b>2.99%</b>	<b>2,035,133.94</b>	<b>0.00%</b>	<b>0.00</b>	<b>1.79%</b>	<b>1,216,636.96</b>	<b>4.77%</b>	<b>3,251,770.89</b>	<b>474,891.59</b>
<b>Ravenswood Steam Generating Station</b>														
311.00	2440	Structures & Improvements	2,924,792.92	2.27%	66,392.60	2.52%	73,704.78	0.00%	0.00	1.50%	43,871.89	4.02%	117,576.66	51,183.86
312.00	2440	Boiler Plant Equipment	18,096,602.42	4.67%	845,111.33	3.01%	544,707.73	0.00%	0.00	1.78%	322,119.52	4.79%	866,827.26	21,715.93
<b>Total Ravenswood Steam Generating Station</b>			<b>21,021,395.34</b>	<b>4.34%</b>	<b>911,504.13</b>	<b>2.94%</b>	<b>618,412.51</b>	<b>0.00%</b>	<b>0.00</b>	<b>1.74%</b>	<b>365,991.41</b>	<b>4.68%</b>	<b>984,403.94</b>	<b>72,899.81</b>
<b>TOTAL Production Plant</b>			<b>327,439,894.82</b>	<b>2.96%</b>	<b>9,679,870.56</b>	<b>2.23%</b>	<b>7,289,577.29</b>	<b>0.00%</b>	<b>0.00</b>	<b>1.43%</b>	<b>4,676,595.77</b>	<b>3.65%</b>	<b>11,966,173.06</b>	<b>2,288,302.50</b>

## Consolidated Edison Company of New York, Inc

## Steam Plant

Calculation of Gross Salvage and Cost of Removal in Book Depreciation Reserve as of December 31, 2003 Based Upon Theoretical Depreciation Reserves (By Location and Account) Using Existing Depreciation Parameters

Account No. (e)	Description (d)	Cost 12/31/03 (c)	Theoretical Depr Resr. (h)	Total Book Depr Reserve 12/31/03 (i)	Cost of Removal In Book Res. (l)	Gross Salvage In Book Res. (j)	Plant Only Depr Reserve 12/31/03
<b>DEPRECIABLE PLANT</b>							
<b>Production Plant</b>							
311.00	(9714) Structures & Improvements						
	2110 Hudson Avenue Station	9,000,725.77	4,235,056	2,281,676	980,733.20	0.00	1,300,942.69
	2340 74th Street Station	72,861.47	12,247	6,598	1,850.49	0.00	4,747.70
	2341 74th Street Station-Fully Reserved	14,176,220.33	9,031,224	14,176,220	0.00	0.00	14,176,220.33
	2350 59th Street Station	11,873,747.40	5,222,017	2,813,410	1,426,035.88	0.00	1,387,374.45
	2440 Ravenswood Steam Generating Station	2,924,792.92	1,101,546	593,468	296,211.81	0.00	297,256.37
	2510 East River South Steam Station	8,352,685.89	5,413,802	2,916,736	1,108,585.79	0.00	1,808,150.49
	2630 East 60th Street Steam Station	4,299,212.82	2,521,702	1,412,466	516,943.44	0.00	895,522.85
311.00	(9714) TOTAL Account 311	50,700,446.70	27,637,594.00	24,200,575.57	4,330,360.60	0.00	19,870,214.97
312.00	(9716) Boiler Plant Equipment						
	2110 Hudson Avenue Station	51,628,475.34	26,748,694	26,989,786	6,256,381.18	0.00	20,713,404.62
	2340 74th Street Station	27,183,069.63	10,288,067	10,373,103	2,275,971.94	0.00	8,097,131.26
	2341 74th Street Station-Fully Reserved	61,569,470.08	30,696,713	61,569,470	0.00	0.00	61,569,470.08
	2350 59th Street Station	39,646,479.64	15,842,064	15,973,007	4,070,773.06	0.00	11,902,233.79
	2440 Ravenswood Steam Generating Station	18,096,602.42	6,793,824	6,849,978	1,713,438.87	0.00	5,136,539.60
	2510 East River South Steam Station	27,674,464.85	9,753,189	9,833,604	2,041,422.97	0.00	7,792,381.19
	2630 East 60th Street Steam Station	15,613,913.29	6,842,242	8,915,328	1,938,740.95	0.00	6,976,586.76
312.00	(9716) TOTAL Account 312	241,412,475.25	108,964,793.00	140,484,476.27	18,296,728.97	0.00	122,187,747.30
315.00	(9718) Accessory Electric Equipment						
	2110 Hudson Avenue Station	5,942,362.34	2,119,278	2,196,854	447,052.41	0.00	1,749,801.33
	2340 74th Street Station	1,554,005.56	768,022	794,062	181,422.80	0.00	632,639.28
	2341 74th Street Station-Fully Reserved	11,340,885.06	8,033,471	11,340,885	0.00	0.00	11,340,885.06
	2350 59th Street Station	8,221,147.77	3,440,448	3,566,385	843,260.75	0.00	2,723,124.14
	2510 East River South Steam Station	1,461,744.91	790,819	819,767	162,859.15	0.00	656,907.62
	2630 East 60th Street Steam Station	1,154,687.50	540,876	560,675	111,522.96	0.00	449,151.70
315.00	(9718) TOTAL Account 315	27,674,833.14	13,690,914.00	19,278,627.18	1,726,118.06	0.00	17,552,509.12
316.00	(9720) Miscellaneous Power Plant Equipment						
	2110 Hudson Avenue Station	1,539,053.23	522,260	647,556	127,367.48	0.00	520,188.18
	2340 74th Street Station	62,998.15	1,014	1,257	182.87	0.00	1,094.30
	2341 74th Street Station-Fully Reserved	3,014,368.71	938,734	3,014,369	0.00	0.00	3,014,368.71
	2350 59th Street Station	2,222,256.80	659,700	817,969	182,209.26	0.00	635,759.67
	2510 East River South Steam Station	393,825.05	158,827	198,931	32,427.67	0.00	164,503.59
	2630 East 60th Street Steam Station	419,637.79	124,004	153,754	22,564.52	0.00	131,189.33
316.00	(9720) TOTAL Account 316	7,652,139.73	2,404,539.00	4,831,835.87	384,731.91	0.00	4,467,103.76
	<b>TOTAL Production Plant</b>	<b>327,439,894.82</b>	<b>152,697,840.00</b>	<b>188,795,514.69</b>	<b>24,717,939.53</b>	<b>0.00</b>	<b>164,077,575.18</b>
<b>Distribution Plant</b>							
351.00	(9732) Structures and Improvements	793,884.72	225,558	200,916.79	7,620.49	0.00	193,298.30
353.10	(9734) Mains	382,061,416.68	507,578,582	14,041,809.12	1,714,847.61	0.00	12,326,961.61
353.20	(9735) Desuperheating Equipment	22,984,194.01	554,6030	7,816,562.07	187,440.48	0.00	7,629,121.59
359.00	(9736) Services	47,724,321.98	7,677,581	7,655,285.10	259,387.47	0.00	7,395,877.62
360.00	(9738) Meters	9,043,993.90	209,7720	2,598,079.32	70,871.58	0.00	2,527,207.74
381.00	(9740) Accessory Equip on Customers Premises	2,856,277.63	692,265	638,148.55	23,389.21	0.00	614,780.34
382.00	(9742) Installation of Meters & Accessory Equip	15,684,767.93	188,3083	2,025,654.46	56,863.05	0.00	1,968,791.41
	<b>TOTAL Distribution Plant</b>	<b>461,128,656.83</b>	<b>68,681,819.00</b>	<b>34,976,435.41</b>	<b>2,320,418.78</b>	<b>0.00</b>	<b>32,656,016.63</b>
	<b>TOTAL Depreciable Plant</b>	<b>788,568,751.65</b>	<b>221,379,659.00</b>	<b>223,771,950.10</b>	<b>27,038,358.31</b>	<b>0.00</b>	<b>196,733,591.79</b>
<b>NON-DEPRECIABLE PLANT</b>							
<b>Land</b>							
310.00	(9712) Land and Land Rights	10,098,524.60					
	<b>TOTAL Land</b>	<b>10,098,524.60</b>					
	<b>TOTAL PLANT IN SERVICE</b>	<b>798,667,276.25</b>					
<b>Summary</b>							
				<b>% of</b>			
	<b>Total Book Depr Reserve 12-31-03</b>	<b>\$223,771,950.10</b>					
	<b>Plant Depr Reserve 12-31-03</b>	<b>196,733,591.79</b>		<b>87.9%</b>			
	<b>Gross Salvage Depr Reserve 12-31-03</b>	<b>0.00</b>		<b>0.0%</b>			
	<b>Cost of Removal Depr Reserve 12-31-03</b>	<b>27,038,358.31</b>		<b>12.1%</b>			
	<b>Total</b>	<b>223,771,950.10</b>		<b>100.0%</b>			

Table 1 - WL

**Consolidated Edison Company of New York, Inc**  
Steam Plant

**Summary of Original Cost of Utility Plant in Service and Calculation of  
Annual Depreciation Rates and Depreciation Expense Based Upon Utilization of  
Broad Group/Whole Life Depreciation as of December 31, 2003**

Account No. (a)	Description (b)	Original Cost 12/31/03 (c)	Est'd Avg Net Saly. % (d)	A.S.L. (e)	A.S.L./ Survivor Curve (f)	Implicit A.S.L. (g)	Annual Depr. Rate (g)	Annual Depreciation Accrual (h)
<b>DEPRECIABLE PLANT</b>								
<b>Production Plant</b>								
311.00	(9714) Structures & Improvements							
2110	Hudson Avenue Station	9,000,725.77	-63.6%	41.1	(1) 60-h0.75	41.1	3.98%	357,929
2340	74th Street Station	72,861.47	-63.6%	32.4	(1) 60-h0.75	32.4	5.05%	3,679
2350	59th Street Station	11,873,747.40	-63.6%	48.6	(1) 60-h0.75	48.6	3.37%	400,030
2440	Ravenswood Steam Generating Station	2,924,792.92	-63.6%	47.3	(1) 60-h0.75	47.3	3.46%	101,228
2510	East River South Steam Station	8,352,885.99	-63.6%	39.9	(1) 60-h0.75	39.9	4.10%	342,146
2630	East 60th Street Steam Station	4,299,212.82	-63.6%	38.9	(1) 60-h0.75	38.9	4.21%	180,996
311.00	(9714) TOTAL Account 311	36,524,226.37					3.79%	1,386,006.27
312.00	(9716) Boiler Plant Equipment							
2110	Hudson Avenue Station	51,628,475.34	-51.7%	35.9	(1) 40-h1.25	35.9	4.23%	2,182,843
2340	74th Street Station	27,183,069.63	-51.7%	32.8	(1) 40-h1.25	32.8	4.63%	1,257,984
2350	59th Street Station	39,648,479.64	-51.7%	37.9	(1) 40-h1.25	37.9	4.01%	1,589,002
2440	Ravenswood Steam Generating Station	18,098,602.42	-51.7%	37.8	(1) 40-h1.25	37.8	4.01%	725,490
2510	East River South Steam Station	27,874,484.85	-51.7%	29.8	(1) 40-h1.25	29.8	5.13%	1,418,796
2630	East 60th Street Steam Station	15,613,913.29	-51.7%	33.3	(1) 40-h1.25	33.3	4.56%	711,942
312.00	(9716) TOTAL Account 312	179,843,005.17					4.38%	7,886,055.98
315.00	(9718) Accessory Electric Equipment							
2110	Hudson Avenue Station	5,942,362.34	-12.5%	38.7	(1) 45-h1.75	38.7	2.90%	172,565
2340	74th Street Station	1,554,005.56	-12.5%	41.0	(1) 45-h1.75	41.0	2.74%	42,640
2350	59th Street Station	6,221,147.77	-12.5%	44.2	(1) 45-h1.75	44.2	2.54%	158,308
2510	East River South Steam Station	1,461,744.91	-12.5%	39.8	(1) 45-h1.75	39.8	2.83%	41,318
2630	East 60th Street Steam Station	1,154,687.50	-12.5%	37.2	(1) 45-h1.75	37.2	3.02%	34,882
315.00	(9718) TOTAL Account 315	16,333,948.08					2.75%	449,713.65
316.00	(9720) Miscellaneous Power Plant Equipment							
2110	Hudson Avenue Station	1,539,053.23	-12.4%	46.4	(1) 70-h2.00	46.4	2.42%	37,314
2340	74th Street Station	62,998.15	-12.4%	33.1	(1) 70-h2.00	33.1	3.40%	2,143
2350	59th Street Station	2,222,256.80	-12.4%	55.6	(1) 70-h2.00	55.6	2.02%	44,909
2510	East River South Steam Station	383,825.05	-12.4%	41.8	(1) 70-h2.00	41.8	2.69%	10,595
2630	East 60th Street Steam Station	419,637.79	-12.4%	37.2	(1) 70-h2.00	37.2	3.02%	12,679
316.00	(9720) TOTAL Account 316	4,637,771.02					2.32%	107,639.90
	<b>TOTAL Production Plant</b>	<b>237,338,950.64</b>					<b>4.14%</b>	<b>9,829,415.80</b>
<b>Distribution Plant</b>								
351.00	(9732) Structures and Improvements	793,884.72	-25%	30.5	(1) 100-h2.75	30.5	4.10%	32,547
353.10	(9734) Mains	362,061,416.66	-75%	70.0	70-h0.00		2.50%	9,051,535
353.20	(9735) Desuperheating Equipment	22,984,194.01	-50%	35.0	35-h2.50		4.29%	985,037
359.00	(9736) Services	47,724,321.98	-125%	50.0	50-h0.00		4.50%	2,147,594
360.00	(9738) Meters	9,043,993.90	0%	40.0	40-h1.75		2.50%	226,100
361.00	(9740) Accessory Equip on Customers Premises	2,856,277.63	-25%	40.0	40-h1.00		3.13%	89,259
362.00	(9742) Installation of Meters & Accessory Equip	15,664,767.93	-20%	40.0	40-h1.00		3.00%	469,943
	<b>TOTAL Distribution Plant</b>	<b>461,128,856.83</b>					<b>2.82%</b>	<b>13,002,015.28</b>
	<b>Sub-TOTAL Depreciable Plant</b>	<b>698,467,807.47</b>					<b>3.27%</b>	<b>22,631,431.09</b>
311.00	2341 74th Street Station-Fully Reserved	14,176,220.33						
312.00	2341 74th Street Station-Fully Reserved	61,569,470.08						
315.00	2341 74th Street Station-Fully Reserved	11,340,885.06						
316.00	2341 74th Street Station-Fully Reserved	3,014,368.71						
	<b>Total-74th Street Station-Fully Reserved</b>	<b>90,100,944.18</b>						
	<b>TOTAL Depreciable Plant</b>	<b>788,568,751.65</b>						
<b>NON-DEPRECIABLE PLANT</b>								
<b>Land</b>								
310.00	(9712) Land and Land Rights	10,098,524.60						
	<b>TOTAL Land</b>	<b>10,098,524.60</b>						
	<b>TOTAL PLANT IN SERVICE</b>	<b>798,667,276.25</b>						

(1) Interim Retirement Curve. Life Span Method Utilized. Service Lives Vary.

Table 2-PLANT ONLY

## Consolidated Edison Company of New York, Inc

## Steam Plant

Summary of Original Cost of Utility Plant in Service and Calculation of Annual Depreciation Rates and Depreciation Expense Based Upon Utilization of Book Depreciation Reserve and BGCARL Lives as of December 31, 2003  
(Plant Only)

Account No. (a)	Description (d)	Original Cost 12/31/03 (e)	Estimated Future Net Salvage (c) % (e)		Original Cost Less Salvage (f)	Book Depreciation Reserve (g)	Net Original Cost Less Salvage (h)	A.S.L./Survivor Curve (i)	Average Remaining Life (j)	Annual Depr. Accrual Basis (k)	Annual Depreciation Appraisal (l)	Annual Depreciation Rate (m)
<b>DEPRECIABLE PLANT</b>												
<b>Production Plant</b>												
311.00	(9714) Structures & Improvements											
	2110 Hudson Avenue Station	9,000,725.77	0%	0.00	9,000,725.77	1,300,942.69	7,699,783.08	60-h0.75	29.3	262,701.57	268,665.65	2.98%
	2340 74th Street Station	72,861.47	0%	0.00	72,861.47	4,747.70	68,113.77	60-h0.75	29.1	2,340.68	2,393.82	3.29%
	2341 74th Street Station-Fully Reserved	14,176,220.33	0%	0.00	14,176,220.33	1,176,220.33	13,000,000.00	60-h0.75	26.8	0.00	0.00	0.00%
	2350 59th Street Station	11,873,747.40	0%	0.00	11,873,747.40	1,367,374.45	10,506,372.95	60-h0.75	35.5	295,307.60	302,011.91	2.52%
	2440 Ravenswood Steam Generating Station	2,924,792.92	0%	0.00	2,924,792.92	297,258.37	2,627,534.55	60-h0.75	36.4	271,340.61	277,500.80	3.32%
	2510 East River South Steam Station	8,352,885.99	0%	0.00	8,352,885.99	1,808,150.49	6,544,735.50	60-h0.75	28.9	117,774.74	120,448.55	2.80%
	2630 East 60th Street Steam Station	4,299,212.82	0%	0.00	4,299,212.82	895,522.95	3,403,689.87	60-h0.75	28.9	117,774.74	120,448.55	2.80%
311.00	(9714) TOTAL Account 311	50,700,446.70	0%	0.00	50,700,446.70	19,870,214.97	30,830,231.73			1,021,670.11	1,044,864.89	2.06%
312.00	(9716) Boiler Plant Equipment											
	2110 Hudson Avenue Station	51,628,475.34	0%	0.00	51,628,475.34	20,713,404.62	30,915,070.72	40-h1.25	23.6	1,308,851.43	1,568,148.30	3.04%
	2340 74th Street Station	27,183,069.63	0%	0.00	27,183,069.63	6,097,131.26	19,085,938.37	40-h1.25	24.6	775,851.15	929,555.21	3.42%
	2341 74th Street Station-Fully Reserved	61,569,470.08	0%	0.00	61,569,470.08	6,097,131.26	55,472,338.82	40-h1.25	23.2	0.00	0.00	0.00%
	2350 59th Street Station	39,646,479.64	0%	0.00	39,646,479.64	5,136,539.60	34,509,940.04	40-h1.25	27.9	995,130.77	1,192,276.36	3.01%
	2440 Ravenswood Steam Generating Station	18,096,602.42	0%	0.00	18,096,602.42	12,950,062.62	5,146,539.80	40-h1.25	28.5	455,218.22	545,401.60	3.01%
	2510 East River South Steam Station	27,674,464.85	0%	0.00	27,674,464.85	7,792,381.10	19,882,083.66	40-h1.25	22.7	876,991.71	1,048,456.32	3.79%
	2630 East 60th Street Steam Station	15,613,913.29	0%	0.00	15,613,913.29	6,978,586.76	8,635,326.53	40-h1.25	24.3	355,738.32	426,213.72	2.73%
312.00	(9716) TOTAL Account 312	241,412,475.25	0%	0.00	241,412,475.25	122,187,747.30	119,224,727.95			4,765,881.61	5,710,051.51	2.37%
315.00	(9718) Accessory Electric Equipment											
	2110 Hudson Avenue Station	5,942,362.34	0%	0.00	5,942,362.34	1,749,801.33	4,192,561.01	45-h1.75	26.5	158,449.02	163,633.63	2.76%
	2340 74th Street Station	1,554,005.56	0%	0.00	1,554,005.56	632,639.28	921,366.28	45-h1.75	23.0	39,989.86	41,318.86	2.66%
	2341 74th Street Station-Fully Reserved	11,340,885.06	0%	0.00	11,340,885.06	0.00	11,340,885.06	45-h1.75	21.4	0.00	0.00	0.00%
	2350 59th Street Station	6,221,147.77	0%	0.00	6,221,147.77	2,723,124.14	3,498,023.63	45-h1.75	22.5	155,606.03	160,894.02	2.55%
	2510 East River South Steam Station	1,461,744.91	0%	0.00	1,461,744.91	656,907.62	804,837.29	45-h1.75	20.7	38,956.31	40,280.17	2.76%
	2630 East 60th Street Steam Station	1,154,687.50	0%	0.00	1,154,687.50	449,151.70	705,535.80	45-h1.75	22.8	30,903.89	31,954.11	2.77%
315.00	(9718) TOTAL Account 315	27,674,833.14	0%	0.00	27,674,833.14	17,552,509.12	10,122,324.02			423,905.10	438,310.78	1.58%
316.00	(9720) Miscellaneous Power Plant Equipment											
	2110 Hudson Avenue Station	1,539,053.23	0%	0.00	1,539,053.23	520,188.16	1,018,865.07	70-h2.00	32.4	31,485.32	33,324.41	2.17%
	2340 74th Street Station	62,998.15	0%	0.00	62,998.15	1,064.30	61,933.85	70-h2.00	32.6	1,900.06	2,011.05	3.19%
	2341 74th Street Station-Fully Reserved	3,014,368.71	0%	0.00	3,014,368.71	0.00	3,014,368.71	70-h2.00	30.8	0.00	0.00	0.00%
	2350 59th Street Station	2,222,256.80	0%	0.00	2,222,256.80	635,759.67	1,586,497.13	70-h2.00	40.9	30,761.23	41,025.30	1.85%
	2510 East River South Steam Station	393,825.05	0%	0.00	393,825.05	164,503.59	229,321.46	70-h2.00	26.8	8,559.96	9,059.95	2.30%
	2630 East 60th Street Steam Station	419,637.79	0%	0.00	419,637.79	131,189.33	288,448.46	70-h2.00	33.1	8,709.19	9,217.90	2.20%
316.00	(9720) TOTAL Account 316	7,652,139.73	0%	0.00	7,652,139.73	4,467,103.76	3,185,035.97			89,415.77	94,638.59	1.24%
	<b>TOTAL Production Plant</b>	<b>327,439,894.82</b>	<b>0%</b>	<b>0.00</b>	<b>327,439,894.82</b>	<b>164,077,575.16</b>	<b>163,362,319.66</b>			<b>6,300,872.59</b>	<b>7,287,865.77</b>	<b>2.23%</b>
<b>Distribution Plant</b>												
351.00	(9732) Structures and Improvements	793,884.72	0%	0.00	793,884.72	193,296.30	600,588.42	100-h2.75	20.6	29,154.78	29,154.78	3.67%
353.10	(9734) Mains	362,061,416.66	0%	0.00	362,061,416.66	12,326,961.61	349,734,455.05	70-h0.00	64.2	5,444,185.17	5,444,185.17	1.50%

Consolidated Edison Company of New York, Inc

Table 2-PLANT ONLY

Steam Plant

Summary of Original Cost of Utility Plant in Service and Calculation of Annual Depreciation Rates and Depreciation Expense Based Upon Utilization of Book Depreciation Reserve and BQIARL Lives as of December 31, 2003

Account No. (a)	Description (d)	Original Cost 12/31/03 (e)	Estimated Future Net Salvage (f)		Original Cost Less Salvage (f)	Book Depreciation Reserve (g)	Net Original Cost Less Salvage (h)	A.S.L./Survivor Curve (i)	Average Remaining Life (j)	Annual Despr. Accrual Basis (k)	Annual Depreciation Accrual (l)	Annual Depreciation Rate (m)
			% (f)	Amount (e)								
353.20 (9735)	Desuperheating Equipment	22,984,194.01	0%	0.00	22,984,194.01	7,629,121.59	15,355,072.42	35-h2.50	24.1	636,611.63	636,611.63	2.77%
359.00 (9738)	Services	47,724,321.98	0%	0.00	47,724,321.98	7,395,877.63	40,328,444.35	50-h0.00	45.6	884,783.77	884,783.77	1.85%
360.00 (9738)	Meters	9,043,993.90	0%	0.00	9,043,993.90	2,527,207.74	6,516,786.16	40-h1.75	30.0	217,443.65	217,443.65	2.40%
361.00 (9740)	Accessory Equip on Customers Premises	2,856,277.63	0%	0.00	2,856,277.63	614,760.34	2,241,517.29	40-h1.00	28.3	79,345.74	79,345.74	2.78%
362.00 (9742)	Installation of Meters & Accessory Equip	15,664,767.93	0%	0.00	15,664,767.93	1,968,791.41	13,695,976.52	40-h1.00	33.1	413,850.76	413,850.76	2.64%
	<b>TOTAL Distribution Plant</b>	<b>461,128,856.83</b>	<b>0%</b>	<b>0.00</b>	<b>461,128,856.83</b>	<b>32,656,016.63</b>	<b>428,472,840.20</b>			<b>7,705,175.49</b>	<b>7,705,175.49</b>	<b>1.67%</b>
	<b>TOTAL Depreciable Plant</b>	<b>788,568,751.65</b>	<b>0%</b>	<b>0.00</b>	<b>788,568,751.65</b>	<b>196,733,691.79</b>	<b>691,835,159.86</b>			<b>14,006,048.08</b>	<b>14,993,041.26</b>	<b>1.90%</b>
<b><u>NON-DEPRECIABLE PLANT</u></b>												
	<u>Land</u>											
310.00 (9712)	Land and Land Rights	10,098,524.60										
	<b>TOTAL Land</b>	<b>10,098,524.60</b>										
	<b>TOTAL PLANT IN SERVICE</b>	<b>798,667,276.25</b>										

(1) Interim Retirement Curve, Life Span Method Utilized. Service Lives Vary.

**Consolidated Edison Company of New York, Inc**

Table 2 - Gross Salvage

**Steam Plant**

Summary of Original Cost of Utility Plant in Service and Calculation of  
Annual Depreciation Rates and Depreciation Expense Based Upon Utilization of  
Book Depreciation Reserve and BG/ARL Lives as of December 31, 2003  
(Gross Salvage)

Account No. (a)	Description (d)	Original Cost 12/31/03 (e)	Estimated Future Net Salvage		Original Cost Less Salvage (f)	Book Depreciation Reserve (g)	Net Original Cost Less Salvage (h)	A.S.L./ Survivor Curve (i)	Average Remaining Life (j)	Annual Depreciation Accrual (k)	Annual Depreciation Accrual (l)	Annual Depreciation Rate (m)
			% (d)	Amount (e)								
<b>DEPRECIABLE PLANT</b>												
<b>Production Plant</b>												
311.00	(9714) Structures & Improvements											
	2110 Hudson Avenue Station	9,000,725.77	0.0%	0.00	9,000,725.77	0.00	0.00	60-h0.75	29.3	0.00	0.00	0.00%
	2340 74th Street Station	72,861.47	0.0%	0.00	72,861.47	0.00	0.00	60-h0.75	29.1	0.00	0.00	0.00%
	2341 74th Street Station-Fully Reserved	14,176,220.33	0.0%	0.00	14,176,220.33	0.00	0.00	60-h0.75	26.8	0.00	0.00	0.00%
	2350 59th Street Station	11,873,747.40	0.0%	0.00	11,873,747.40	0.00	0.00	60-h0.75	35.5	0.00	0.00	0.00%
	2440 Ravenswood Steam Generating Station	2,924,792.92	0.0%	0.00	2,924,792.92	0.00	0.00	60-h0.75	36.4	0.00	0.00	0.00%
	2510 East River South Steam Station	8,352,885.99	0.0%	0.00	8,352,885.99	0.00	0.00	60-h0.75	24.1	0.00	0.00	0.00%
	2630 East 60th Street Steam Station	4,299,212.82	0.0%	0.00	4,299,212.82	0.00	0.00	60-h0.75	28.9	0.00	0.00	0.00%
311.00	(9714) TOTAL Account 311	50,700,448.70	0.0%	0.00	50,700,448.70	0.00	0.00			0.00	0.00	0.00%
312.00	(9716) Boiler Plant Equipment											
	2110 Hudson Avenue Station	51,628,475.34	0.0%	0.00	51,628,475.34	0.00	0.00	40-h1.25	23.6	0.00	0.00	0.00%
	2340 74th Street Station	27,183,069.63	0.0%	0.00	27,183,069.63	0.00	0.00	40-h1.25	24.6	0.00	0.00	0.00%
	2341 74th Street Station-Fully Reserved	61,569,470.08	0.0%	0.00	61,569,470.08	0.00	0.00	40-h1.25	23.2	0.00	0.00	0.00%
	2350 59th Street Station	39,646,479.64	0.0%	0.00	39,646,479.64	0.00	0.00	40-h1.25	27.9	0.00	0.00	0.00%
	2440 Ravenswood Steam Generating Station	18,096,602.42	0.0%	0.00	18,096,602.42	0.00	0.00	40-h1.25	28.5	0.00	0.00	0.00%
	2510 East River South Steam Station	27,674,464.85	0.0%	0.00	27,674,464.85	0.00	0.00	40-h1.25	22.7	0.00	0.00	0.00%
	2630 East 60th Street Steam Station	15,613,913.29	0.0%	0.00	15,613,913.29	0.00	0.00	40-h1.25	24.3	0.00	0.00	0.00%
312.00	(9716) TOTAL Account 312	241,412,475.25	0.0%	0.00	241,412,475.25	0.00	0.00	40-h1.25		0.00	0.00	0.00%
315.00	(9718) Accessory Electric Equipment											
	2110 Hudson Avenue Station	5,942,362.34	0.0%	0.00	5,942,362.34	0.00	0.00	45-h1.75	26.5	0.00	0.00	0.00%
	2340 74th Street Station	1,554,005.56	0.0%	0.00	1,554,005.56	0.00	0.00	45-h1.75	23.0	0.00	0.00	0.00%
	2341 74th Street Station-Fully Reserved	11,340,885.06	0.0%	0.00	11,340,885.06	0.00	0.00	45-h1.75	21.4	0.00	0.00	0.00%
	2350 59th Street Station	6,221,147.77	0.0%	0.00	6,221,147.77	0.00	0.00	45-h1.75	22.5	0.00	0.00	0.00%
	2510 East River South Steam Station	1,461,744.91	0.0%	0.00	1,461,744.91	0.00	0.00	45-h1.75	20.7	0.00	0.00	0.00%
	2630 East 60th Street Steam Station	1,154,687.50	0.0%	0.00	1,154,687.50	0.00	0.00	45-h1.75	22.8	0.00	0.00	0.00%
315.00	(9718) TOTAL Account 315	27,674,833.14	0.0%	0.00	27,674,833.14	0.00	0.00	0		0.00	0.00	0.00%
316.00	(9720) Miscellaneous Power Plant Equipment											
	2110 Hudson Avenue Station	1,539,053.23	0.0%	0.00	1,539,053.23	0.00	0.00	70-h2.00	32.4	0.00	0.00	0.00%
	2340 74th Street Station	62,998.15	0.0%	0.00	62,998.15	0.00	0.00	70-h2.00	32.6	0.00	0.00	0.00%
	2341 74th Street Station-Fully Reserved	3,014,368.71	0.0%	0.00	3,014,368.71	0.00	0.00	70-h2.00	30.8	0.00	0.00	0.00%
	2350 59th Street Station	2,222,256.80	0.0%	0.00	2,222,256.80	0.00	0.00	70-h2.00	40.9	0.00	0.00	0.00%
	2510 East River South Steam Station	393,825.05	0.0%	0.00	393,825.05	0.00	0.00	70-h2.00	26.8	0.00	0.00	0.00%
	2630 East 60th Street Steam Station	419,637.79	0.0%	0.00	419,637.79	0.00	0.00	70-h2.00	33.1	0.00	0.00	0.00%
316.00	(9720) TOTAL Account 316	7,652,139.73	0.0%	0.00	7,652,139.73	0.00	0.00			0.00	0.00	0.00%
	<b>TOTAL Production Plant</b>	<b>327,439,894.82</b>	<b>0.0%</b>	<b>0.00</b>	<b>327,439,894.82</b>	<b>0.00</b>	<b>0.00</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00%</b>
<b>Distribution Plant</b>												
351.00	(9732) Structures and Improvements	793,884.72	0.0%	0.00	793,884.72	0.00	0.00	100-h2.75	20.6	0.00	0.00	0.00%
353.10	(9734) Mains	362,061,416.66	0.0%	0.00	362,061,416.66	0.00	0.00	70-h0.00	64.2	0.00	0.00	0.00%

Consolidated Edison Company of New York, Inc

Table 2 - Gross Salvage

Steam Plant

Summary of Original Cost of Utility Plant in Service and Calculation of Annual Depreciation Rates and Depreciation Expense Based Upon Utilization of Book Depreciation Reserve and BGI/ARL Lives as of December 31, 2003  
(Gross Salvage)

Account No.	Description	Original Cost 12/31/03	Estimated Future		Original Cost Less Salvage	Book Depreciation Reserve	Net Original Cost Less Salvage	A.S.L./Survivor Curve	Average Remaining Life	Annual Depreciation Annual	Annual Depreciation Annual	Annual Depreciation Rate
			%	Amount								
353.20 (9735)	Desuperheating Equipment	22,984,194.01	0.0%	0.00	22,984,194.01	0.00	0.00	35-h2.50	24.1	0.00	0.00	0.00%
359.00 (9736)	Services	47,724,321.98	0.0%	0.00	47,724,321.98	0.00	0.00	50-h0.00	45.6	0.00	0.00	0.00%
360.00 (9738)	Meters	9,043,993.90	0.0%	0.00	9,043,993.90	0.00	0.00	40-h1.75	30.0	0.00	0.00	0.00%
361.00 (9740)	Accessory Equip on Customers Premises	2,856,277.63	0.0%	0.00	2,856,277.63	0.00	0.00	40-h1.00	28.3	0.00	0.00	0.00%
362.00 (9742)	Installation of Meters & Accessory Equip	15,664,767.93	0.0%	0.00	15,664,767.93	0.00	0.00	40-h1.00	33.1	0.00	0.00	0.00%
	TOTAL Distribution Plant	461,128,856.83	0.0%	0.00	461,128,856.83	0.00	0.00			0.00	0.00	0.00%
	TOTAL Depreciable Plant	788,568,751.65	0.0%	0.00	788,568,751.65	0.00	0.00			0.00	0.00	0.00%
<b>NON-DEPRECIABLE PLANT</b>												
	<u>Land</u>											
310.00 (9712)	Land and Land Rights	10,098,524.60										
	TOTAL Land	10,098,524.60										
	TOTAL PLANT IN SERVICE	798,667,276.25										

(1) Interim Retirement Curve, Life Span Method Utilized. Service Lives Vary.

Consolidated Edison Company of New York, Inc

Table 2-COR

Steam Plant

Summary of Original Cost of Utility Plant in Service and Calculation of Annual Depreciation Rates and Depreciation Expense Based Upon Utilization of Book Depreciation Reserve and BG/ARL Lives as of December 31, 2003 (Cost Of Removal)

Account No. (a)	Description (d)	Original Cost 12/31/03 (e)	Estimated Future Net Salvage		Original Cost Less Salvage (f)	Book Depreciation Reserve (g)	Net Original Cost Less Salvage (h)	A.S.L./Survivor Years (i)	Average Remaining Life (j)	Annual Depreciation Accrual (k)	Annual Depreciation Rate (l)	
			%	Amount								
			(m)	(n)								
<b>DEPRECIABLE PLANT</b>												
<b>Production Plant</b>												
311.00	(9714) Structures & Improvements											
	2110 Hudson Avenue Station	9,000,725.77	-63.6%	-5,724,461.59	14,725,187.36	980,733.20	4,743,728.39	60-h0.75	29.3	161,846.76	165,521.14	1.64%
	2340 74th Street Station	72,861.47	-63.6%	-46,339.89	119,201.36	1,850.49	44,489.40	60-h0.75	29.1	1,528.85	1,563.56	2.15%
	2341 74th Street Station-Fully Reserved	14,176,220.33	-63.6%	-9,016,076.13	23,192,296.46	0.00	9,016,076.13	60-h0.75	26.8	336,044.58	343,673.74	2.42%
	2350 59th Street Station	11,873,747.40	-63.6%	-7,551,703.35	19,425,450.75	1,426,035.88	6,125,667.47	60-h0.75	35.5	172,505.42	176,421.78	1.49%
	2440 Ravenswood Steam Generating Station	2,924,732.92	-63.6%	-1,860,168.30	4,784,901.22	296,211.81	1,563,956.49	60-h0.75	36.4	42,977.64	43,953.36	1.50%
	2510 East River South Steam Station	8,332,885.99	-63.6%	-5,312,435.89	13,645,321.88	1,108,585.79	4,203,849.70	60-h0.75	24.1	174,288.96	178,245.80	2.13%
	2630 East 60th Street Steam Station	4,999,212.82	-63.6%	-2,734,299.35	7,733,512.17	516,943.44	2,217,355.91	60-h0.75	28.9	76,725.12	78,466.99	1.83%
311.00	(9714) TOTAL Account 311	50,700,446.70	-63.6%	(32,245,930.80)	82,945,930.80	4,330,360.60	27,915,123.50			965,917.32	987,846.36	1.95%
312.00	(9716) Boiler Plant Equipment											
	2110 Hudson Avenue Station	51,628,475.34	-51.7%	-26,691,921.75	78,320,397.09	6,256,381.18	20,436,540.57	40-h1.25	23.5	855,179.83	1,036,580.45	2.01%
	2340 74th Street Station	27,183,069.63	-51.7%	-14,053,647.00	41,236,716.63	2,275,971.94	11,777,675.06	40-h1.25	24.8	478,767.28	573,815.98	2.11%
	2341 74th Street Station-Fully Reserved	61,593,470.08	-51.7%	-31,831,416.03	93,400,886.11	0.00	31,831,416.03	40-h1.25	23.2	1,374,413.47	0.00	0.00%
	2350 59th Street Station	39,646,479.64	-51.7%	-20,497,229.49	60,143,709.61	4,070,773.90	16,426,456.91	40-h1.25	27.9	589,184.25	705,907.68	1.78%
	2440 Ravenswood Steam Generating Station	18,096,602.42	-51.7%	-9,355,943.45	27,452,545.87	1,713,438.87	7,642,504.58	40-h1.25	28.5	268,440.82	321,621.45	1.78%
	2510 East River South Steam Station	27,674,464.85	-51.7%	-14,307,698.33	41,982,163.18	2,041,422.97	12,266,275.36	40-h1.25	22.7	539,888.68	646,946.39	2.34%
	2630 East 60th Street Steam Station	15,613,913.29	-51.7%	-8,072,393.17	23,686,306.46	1,938,740.95	6,133,652.22	40-h1.25	24.3	252,621.59	302,668.51	1.94%
312.00	(9716) TOTAL Account 312	241,412,475.25	-51.7%	(124,810,249.70)	366,222,724.95	18,296,728.97	106,513,520.73			4,368,495.63	3,587,240.46	1.49%
315.00	(9718) Accessory Electric Equipment											
	2110 Hudson Avenue Station	5,842,362.34	-12.5%	-742,795.29	6,585,157.63	447,052.41	295,742.88	45-h1.75	26.5	11,176.98	11,556.81	0.19%
	2340 74th Street Station	1,554,005.56	-12.5%	-194,250.70	1,748,256.26	161,422.80	32,827.90	45-h1.75	23.0	1,424.82	1,473.24	0.09%
	2341 74th Street Station-Fully Reserved	11,340,885.06	-12.5%	-1,417,610.63	12,758,495.69	0.00	1,417,610.63	45-h1.75	21.4	66,243.49	68,494.68	0.60%
	2350 59th Street Station	6,221,147.77	-12.5%	-777,643.47	6,998,791.24	843,260.75	45,617.28	45-h1.75	22.5	-2,918.82	-3,018.11	-0.05%
	2510 East River South Steam Station	1,481,744.91	-12.5%	-182,718.11	1,664,463.02	162,859.15	19,858.96	45-h1.75	20.7	961.23	993.89	0.07%
	2630 East 60th Street Steam Station	1,154,687.50	-12.5%	-144,335.94	1,299,023.44	111,522.96	32,812.98	45-h1.75	22.8	1,437.27	1,486.12	0.13%
315.00	(9718) TOTAL Account 315	27,674,833.14	-12.5%	(3,459,354.14)	31,134,187.28	1,726,118.06	1,733,236.06			78,324.87	80,986.63	0.29%
316.00	(9720) Miscellaneous Power Plant Equipment											
	2110 Hudson Avenue Station	1,539,053.23	-12.4%	-190,842.60	1,729,895.83	127,367.48	63,475.12	70-h2.00	32.4	1,961.53	2,076.10	0.13%
	2340 74th Street Station	62,998.15	-12.4%	-7,811.77	70,809.92	162.97	7,648.80	70-h2.00	30.8	234.77	248.46	0.39%
	2341 74th Street Station-Fully Reserved	3,014,368.71	-12.4%	-373,781.72	3,388,150.43	0.00	373,781.72	70-h2.00	30.8	12,127.89	12,836.30	0.43%
	2350 59th Street Station	2,222,256.80	-12.4%	-275,559.84	2,497,816.64	182,209.26	93,350.58	70-h2.00	40.9	2,280.74	2,413.96	0.11%
	2510 East River South Steam Station	303,825.05	-12.4%	-48,834.31	352,659.36	32,427.67	16,406.64	70-h2.00	26.8	612.42	648.19	0.16%
	2630 East 60th Street Steam Station	419,637.79	-12.4%	-52,035.99	471,673.78	22,564.52	29,470.57	70-h2.00	33.1	889.81	941.79	0.22%
316.00	(9720) TOTAL Account 316	7,652,139.73	-12.4%	(948,865.33)	8,601,005.06	364,731.91	584,133.42			18,107.16	18,104.82	0.25%
	<b>TOTAL Production Plant</b>	<b>327,439,894.82</b>	<b>-49.3%</b>	<b>(161,483,953.27)</b>	<b>488,903,848.09</b>	<b>24,717,939.53</b>	<b>138,746,013.74</b>			<b>5,430,844.99</b>	<b>4,675,238.27</b>	<b>1.43%</b>
<b>Distribution Plant</b>												
351.00	(9732) Structures and Improvements	793,884.72	-25.0%	-198,471.18	992,355.90	7,620.49	190,850.69	100-h2.75	20.6	9,264.60	9,264.60	1.17%
353.10	(9734) Meters	362,061,416.66	-75.0%	-271,546,062.50	633,607,479.16	1,714,847.51	269,831,214.99	70-h0.00	64.2	4,200,361.38	4,200,361.38	1.16%
353.20	(9735) Desuperheating Equipment	22,884,184.01	-50.0%	-11,459,257.01	34,343,441.02	167,440.48	11,304,635.53	36-h2.50	24.1	468,683.94	468,683.94	2.04%
359.00	(9736) Services	47,724,321.98	-125.0%	-59,656,402.48	107,379,724.46	299,387.47	59,396,015.01	50-h0.00	45.6	1,303,115.73	1,303,115.73	2.73%
360.00	(9738) Meters	9,043,993.90	0.0%	0.00	9,043,993.90	70,871.58	70,871.58	40-h1.75	30.0	-2,364.75	-2,364.75	-0.03%
361.00	(9740) Accessory Equip on Customers Premises	2,856,277.63	-25.0%	-714,069.41	3,570,347.04	23,388.21	690,681.20	24-h4.89	28.3	24,448.89	24,448.89	0.76%
362.00	(9742) Installation of Meters & Accessory Equip	15,664,767.93	-20.0%	-3,132,953.59	18,797,721.52	56,863.05	3,076,090.54	40-h1.00	33.1	92,905.10	92,905.10	0.59%

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Consolidated Edison Company of New York, Inc

Table 2 -COR

Steam Plant

Summary of Original Cost of Utility Plant In Service and Calculation of Annual Depreciation Rates and Depreciation Expense Based Upon Utilization of Book Depreciation Reserve and BG/ARL Lives as of December 31, 2003  
(Cost Of Removal)

Account No. (a)	Description (d)	Original Cost 12/31/03 (e)	Estimated Future Net Salvage		Original Cost Less Salvage (f)	Book Depreciation Reserve (g)	Net Original Cost Less Salvage (h)	A.S.L./ Survivor Curve (i)	Average Remaining Life (j)	Annual Depreciation Accrual (k)	Annual Depreciation Rate (l)	
			% (d)	Amount (e)								
	TOTAL Distribution Plant	461,125,856.83	-75.2%	(346,730,056.17)	807,807,913.00	2,320,418.78	344,418,537.39			6,098,414.96	6,098,414.96	1.32%
	TOTAL Depreciable Plant	783,568,751.65	-64.4%	(508,203,009.44)	1,296,771,761.09	27,038,358.31	481,164,851.13			11,827,269.95	10,771,653.24	1.37%
<u>NON-DEPRECIABLE PLANT</u>												
	<u>Land</u>											
310.00	(9712) Land and Land Rights	10,098,524.60										
	TOTAL Land	10,098,524.60										
	TOTAL PLANT IN SERVICE	793,667,276.25										

(1) Interim Retirement Curve, Life Span Method Utilized. Service Lives Vary.

Consolidated Edison Company of New York, Inc

Table 2-a

Steam Plant

Summary of Original Cost of Utility Plant in Service and Interim and Terminal Net Salvage

Account No.	Location	Description	Original Cost 12/31/03 (a)	Estimated Future Net Salvage					Interim Retirement Rate Calculation								
				Interim Net Salvage		Terminal Net Salvage		Total Net Salvage Amount (g)	Interim Ret AsL/Carpet	Avg Age At Ret. (Yrs)	h-Surv Percent Surv	Percent Retirement	Interim Retired Amount	Interim Retired Rate	Factored Amount	Interim Ret. % of Total Investment	
				Amount (e)	% (f)	Amount (c)	% (d)										Amount (g)
<b>DEPRECIABLE PLANT</b>																	
<b>Production Plant</b>																	
311.00	(9714)	Structures & Improvements															
	2110	Hudson Avenue Station	9,000,725.77	-30.0%	-2,700,218	-33.6%	-3,021,599	-63.6%	-5,721,817	60-h0.75	66.6	40%	60%	5,400,435	-50%	-2,700,218	-30.0%
	2340	74th Street Station	72,861.17	-30.0%	-21,858	-33.6%	-24,460	-63.6%	-46,318	60-h0.75	66.6	40%	60%	43,717	-50%	-21,858	-30.0%
	2341	74th Street Station-Fully Reserved	14,176,220.33	-30.0%	-4,252,866	-33.6%	-4,755,044	-63.6%	-9,011,910	60-h0.75	66.6	40%	60%	8,505,732	-50%	-4,252,866	-30.0%
	2350	59th Street Station	11,873,747.40	-30.0%	-3,562,124	-33.6%	-3,988,090	-63.6%	-7,548,214	60-h0.75	66.6	40%	60%	7,124,248	-50%	-3,562,124	-30.0%
	2440	Ravenwood Steam Generating Station	2,924,792.92	-30.0%	-877,438	-33.6%	-981,871	-63.6%	-1,859,309	60-h0.75	66.6	40%	60%	1,754,876	-50%	-877,438	-30.0%
	2510	East River South Steam Station	8,352,885.99	-30.0%	-2,505,866	-33.6%	-2,804,115	-63.6%	-5,309,981	60-h0.75	66.6	40%	60%	5,011,732	-50%	-2,505,866	-30.0%
	2630	East 60th Street Steam Station	4,299,212.82	-30.0%	-1,289,764	-33.6%	-1,443,272	-63.6%	-2,733,036	60-h0.75	66.6	40%	60%	2,579,528	-50%	-1,289,764	-30.0%
311.00	(9714)	TOTAL Account 311	50,700,446.70	-30.0%	(15,210,134.00)	-33.6%	(17,020,450.48)	-63.6%	(32,230,584.48)		66.6	40%		30,420,268.02		(15,210,134.01)	-30.0%
312.00	(9716)	Boiler Plant Equipment															
	2110	Hudson Avenue Station	51,628,475.34	-45.6%	-23,542,585	-6.1%	-3,156,029	-51.7%	-26,698,614	40-h1.25	56.6	24%	76%	39,237,641	-60%	-23,542,585	-45.6%
	2340	74th Street Station	27,183,069.63	-45.6%	-12,395,480	-6.1%	-1,661,691	-51.7%	-14,057,171	40-h1.25	56.6	24%	76%	20,699,133	-60%	-12,395,480	-45.6%
	2341	74th Street Station-Fully Reserved	61,969,470.08	-45.6%	-28,075,678	-6.1%	-3,763,719	-51.7%	-31,839,397	40-h1.25	56.6	24%	76%	46,792,797	-60%	-28,075,678	-45.6%
	2350	59th Street Station	39,546,479.64	-45.6%	-18,078,795	-6.1%	-2,423,575	-51.7%	-20,502,370	40-h1.25	56.6	24%	76%	30,131,325	-60%	-18,078,795	-45.6%
	2440	Ravenwood Steam Generating Station	18,096,602.42	-45.6%	-8,252,051	-6.1%	-1,108,238	-51.7%	-9,359,290	40-h1.25	56.6	24%	76%	13,753,418	-60%	-8,252,051	-45.6%
	2510	East River South Steam Station	27,874,464.85	-45.6%	-12,619,556	-6.1%	-1,691,730	-51.7%	-14,311,286	40-h1.25	56.6	24%	76%	21,032,993	-60%	-12,619,556	-45.6%
	2630	East 60th Street Steam Station	15,613,913.29	-45.6%	-7,119,944	-6.1%	-954,473	-51.7%	-8,074,417	40-h1.25	56.6	24%	76%	11,868,574	-60%	-7,119,944	-45.6%
312.00	(9716)	TOTAL Account 312	241,412,475.25	-45.6%	(110,084,089.00)	-6.1%	(14,757,454.73)	-51.7%	(124,841,543.73)		56.6	24%	76%	183,473,481.19		(110,084,088.71)	-45.6%
315.00	(9718)	Accessory Electric Equipment															
	2110	Hudson Avenue Station	5,942,362.34	-12.5%	-742,795	0.0%	0	-12.5%	-742,795	45-h1.75	67.7	17%	83%	4,932,161	-15%	-738,824	-12.5%
	2340	74th Street Station	1,554,005.58	-12.5%	-194,251	0.0%	0	-12.5%	-194,251	45-h1.75	67.7	17%	83%	1,289,825	-15%	-183,474	-12.5%
	2341	74th Street Station-Fully Reserved	11,340,885.06	-12.5%	-1,417,611	0.0%	0	-12.5%	-1,417,611	45-h1.75	67.7	17%	83%	9,412,935	-15%	-1,411,940	-12.5%
	2350	59th Street Station	6,221,147.77	-12.5%	-777,643	0.0%	0	-12.5%	-777,643	45-h1.75	67.7	17%	83%	5,163,553	-15%	-774,533	-12.5%
	2510	East River South Steam Station	1,461,744.91	-12.5%	-182,718	0.0%	0	-12.5%	-182,718	45-h1.75	67.7	17%	83%	1,213,245	-15%	-181,987	-12.5%
	2630	East 60th Street Steam Station	1,154,687.50	-12.5%	-144,336	0.0%	0	-12.5%	-144,336	45-h1.75	67.7	17%	83%	958,381	-15%	-143,759	-12.5%
315.00	(9718)	TOTAL Account 315	27,874,833.14	-12.5%	(3,459,354.00)	0.0%	0.00	-12.5%	(3,458,354.00)		67.7	17%	83%	22,970,111.51		(3,445,516.73)	-12.5%
316.00	(9720)	Miscellaneous Power Plant Equipment															
	2110	Hudson Avenue Station	1,539,053.23	-9.0%	-138,515	-3.4%	-51,606	-12.4%	-190,121	70-h2.00	57.9	64%	36%	554,059	-25%	-138,515	-9.0%
	2340	74th Street Station	62,996.15	-9.0%	-5,670	-3.4%	-2,112	-12.4%	-7,782	70-h2.00	57.9	64%	36%	22,679	-25%	-5,670	-9.0%
	2341	74th Street Station-Fully Reserved	3,014,368.71	-9.0%	-271,293	-3.4%	-101,075	-12.4%	-372,368	70-h2.00	57.9	64%	36%	1,085,173	-25%	-271,293	-9.0%
	2350	59th Street Station	2,222,256.80	-9.0%	-200,003	-3.4%	-74,514	-12.4%	-274,517	70-h2.00	57.9	64%	36%	600,012	-25%	-200,003	-9.0%
	2510	East River South Steam Station	383,825.05	-9.0%	-35,444	-3.4%	-13,205	-12.4%	-48,649	70-h2.00	57.9	64%	36%	141,777	-25%	-35,444	-9.0%
	2630	East 60th Street Steam Station	419,537.79	-9.0%	-37,767	-3.4%	-14,071	-12.4%	-51,838	70-h2.00	57.9	64%	36%	151,070	-25%	-37,767	-9.0%
316.00	(9720)	TOTAL Account 316	7,652,139.73	-9.0%	(688,692.00)	-3.4%	(256,583.18)	-12.4%	(945,275.18)		57.9	64%		2,754,770.30		(688,692.58)	-9.0%
		TOTAL Production Plant	327,439,894.82	-39.5%	(128,442,289.00)	-9.8%	(32,034,488.39)	-49.3%	(161,476,787.39)					239,618,831.02		(128,428,432.03)	-39.5%

Table 2-b

## Consolidated Edison Company of New York, Inc

## Steam Plant

Summary of Estimated Dismantlement Costs as of December 2004  
And End of Life Cost Estimate as a Percentage of December 31, 2003 Original Cost

Account	Original Cost 12-31-03 (a)	Dismantlement Cost Estimate					End of Life	
		Direct Cost Estimates 12/31/2004 (e)	Indirect Expenses & Tax (f)	Total Cost Estimates 12/31/2004 (h)	Average Rem. Life 12/31/03 (i)	Inflation Factor @ 2.50% (k)	Dismante- ment Cost (l)	% of 12-31-03 Original Cost (m)
311.00	35,902,465	6,028,000	1,615,559	7,643,559	15.0	1.45	11,067,420	-30.8%
311.00	18,098,831	13,624,000	3,059,867	16,683,867	12.1	1.35	22,476,764	-124.2%
311.00	74,437,609	16,763,000	3,425,125	20,188,125	14.2	1.42	28,673,593	-38.5%
311.00	148,933,350	12,391,000	2,684,416	15,075,416	17.0	1.52	22,916,383	-15.4%
311.00	4,784,695	5,831,000	1,317,349	7,148,349	11.9	1.34	9,587,657	-200.4%
Total	282,156,950	54,637,000	12,102,317	66,739,317			94,721,816	-33.6%
312.00	99,579,626	2,763,000	740,509	3,503,509	14.5	1.43	5,005,681	-5.0%
312.00	62,591,756	5,117,000	1,149,247	6,266,247	11.9	1.34	8,400,397	-13.4%
312.00	162,050,393	11,726,000	2,395,933	14,121,933	13.7	1.40	19,811,544	-12.2%
312.00	458,027,212	5,154,000	1,116,575	6,270,575	16.1	1.49	9,331,718	-2.0%
312.00	12,934,454	3,712,000	838,621	4,550,621	11.6	1.33	6,059,928	-46.9%
Total	795,183,442	28,472,000	6,240,885	34,712,885			48,609,268	-6.1%
314.00	93,613,675	2,039,000	546,471	2,585,471	14.5	1.43	3,697,672	-3.9%
314.00	26,005,675	682,000	153,173	835,173	11.9	1.34	1,119,062	-4.3%
314.00	115,384,060	568,000	116,057	684,057	13.9	1.41	962,982	-0.8%
314.00	192,498,297	3,624,000	785,112	4,409,112	16.2	1.49	6,579,380	-3.4%
314.00	10,725,328	398,000	89,917	487,917	11.7	1.33	651,351	-6.1%
Total	438,227,035	7,311,000	1,690,730	9,001,730			13,010,448	-3.0%
315.00	26,195,009	-301,000	301,000	0	14.5	1.43	0	0.0%
315.00	13,658,196	-173,000	173,000	0	12.0	1.34	0	0.0%
315.00	33,942,829	-164,000	164,000	0	13.8	1.41	0	0.0%
315.00	85,565,457	-239,000	239,000	0	16.4	1.50	0	0.0%
315.00	2,265,547	-77,000	77,000	0	11.8	1.34	0	0.0%
Total	161,627,037	-954,000	954,000	0			0	0.0%
316.00	5,615,733	95,000	25,461	120,461	13.4	1.39	167,581	-3.0%
316.00	3,114,639	104,000	23,358	127,358	11.3	1.32	168,305	-5.4%
316.00	5,481,295	112,000	22,885	134,885	12.7	1.37	184,750	-3.4%
316.00	11,382,507	138,000	29,897	167,897	15.0	1.45	243,104	-2.1%
316.00	437,827	68,000	15,363	83,363	10.9	1.31	109,136	-24.9%
Total	26,032,002	517,000	116,963	633,963			872,877	-3.4%

Table 3

## Consolidated Edison Company of New York, Inc

## Steam Plant

Summary of Original Cost of Utility Plant in Service, Adjustments,  
And Original Cost Per Depreciation Study as of December 31, 2003

Account No. (a)	Description (b)	Original Cost Per Books 12/31/03 (c)	Adjustments (g)	Original Cost Per Depr Study 12/31/03 (h)	Data	Variance
<b><u>DEPRECIABLE PLANT</u></b>						
<b>Production Plant</b>						
2-15 311.00	(9714) Structures & Improvements					
	2110 Hudson Avenue Station	9,000,725.77		9,000,725.77		
	2340 74th Street Station	72,861.47		72,861.47		
	2341 74th Street Station-Fully Reserved	14,176,220.33		14,176,220.33		
	2350 59th Street Station	11,873,747.40		11,873,747.40		
	2440 Ravenswood Steam Generating Station	2,924,792.92		2,924,792.92		
	2510 East River South Steam Station	8,352,885.99		8,352,885.99		
	2630 East 60th Street Steam Station	4,299,212.82		4,299,212.82		
311.00	(9714) TOTAL Account 311	50,700,446.70		50,700,446.70	36,524,226.37	14,176,220.33 (1)
312.00	(9716) Boiler Plant Equipment					
	2110 Hudson Avenue Station	51,628,475.34		51,628,475.34		
	2340 74th Street Station	27,183,069.63		27,183,069.63		
	2341 74th Street Station-Fully Reserved	61,569,470.08		61,569,470.08		
	2350 59th Street Station	39,646,479.64		39,646,479.64		
	2440 Ravenswood Steam Generating Station	18,096,602.42		18,096,602.42		
	2510 East River South Steam Station	27,674,464.85		27,674,464.85		
	2630 East 60th Street Steam Station	15,613,913.29		15,613,913.29		
312.00	(9716) TOTAL Account 312	241,412,475.25		241,412,475.25	179,843,005.17	61,569,470.08

Consolidated Edison Company of New York, Inc

Table 3

Steam Plant

Summary of Original Cost of Utility Plant in Service, Adjustments,  
And Original Cost Per Depreciation Study as of December 31, 2003

Account No. (a)	Description (b)	Original Cost Per Books 12/31/03 (c)	Adjustments (g)	Original Cost Per Depr Study 12/31/03 (h)	Data	Variance
<b>315.00</b>	<b>(9718) Accessory Electric Equipment</b>					
	2110 Hudson Avenue Station	5,942,362.34		5,942,362.34		
	2340 74th Street Station	1,554,005.56		1,554,005.56		
	2341 74th Street Station-Fully Reserved	11,340,885.06		11,340,885.06		
	2350 59th Street Station	6,221,147.77		6,221,147.77		
	2510 East River South Steam Station	1,461,744.91		1,461,744.91		
	2630 East 60th Street Steam Station	1,154,687.50		1,154,687.50		
<b>315.00</b>	<b>(9718) TOTAL Account 315</b>	<b>27,674,833.14</b>		<b>27,674,833.14</b>	<b>16,333,948.08</b>	<b>11,340,885.06 (1)</b>
<b>316.00</b>	<b>(9720) Miscellaneous Power Plant Equipment</b>					
	2110 Hudson Avenue Station	1,539,053.23		1,539,053.23		
	2340 74th Street Station	62,998.15		62,998.15		
	2341 74th Street Station-Fully Reserved	3,014,368.71		3,014,368.71		
	2350 59th Street Station	2,222,256.80		2,222,256.80		
	2510 East River South Steam Station	393,825.05		393,825.05		
	2630 East 60th Street Steam Station	419,637.79		419,637.79		
<b>316.00</b>	<b>(9720) TOTAL Account 316</b>	<b>7,652,139.73</b>		<b>7,652,139.73</b>	<b>4,637,771.02</b>	<b>3,014,368.71 (1)</b>
	<b>TOTAL Production Plant</b>	<b>327,439,894.82</b>		<b>327,439,894.82</b>	<b>237,338,950.64</b>	<b>90,100,944.18</b>
	<b>Distribution Plant</b>					
351.00	(9732) Structures and Improvements	793,884.72		793,884.72	793,884.72	0.00
353.10	(9734) Mains	362,061,416.66		362,061,416.66	362,061,428.00	-11.34

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Table 3

## Consolidated Edison Company of New York, Inc

## Steam Plant

Summary of Original Cost of Utility Plant in Service, Adjustments,  
And Original Cost Per Depreciation Study as of December 31, 2003

Account No.	Description	Original Cost Per Books 12/31/03	Adjustments	Original Cost Per Depr Study 12/31/03	Data	Variance
(a)	(b)	(c)	(g)	(h)		
353.20	(9735) Desuperheating Equipment	22,984,194.01		22,984,194.01	22,984,213.00	-18.99
359.00	(9736) Services	47,724,321.98		47,724,321.98	47,724,343.00	-21.02
360.00	(9738) Meters	9,043,993.90		9,043,993.90	9,044,045.00	-51.10
361.00	(9740) Accessory Equip on Customers Premises	2,856,277.63		2,856,277.63	2,856,293.00	-15.37
362.00	(9742) Installation of Meters & Accessory Equip	15,664,767.93		15,664,767.93	15,664,779.00	-11.07
	<b>TOTAL Distribution Plant</b>	<b>461,128,856.83</b>		<b>461,128,856.83</b>	<b>461,128,985.72</b>	<b>(128.89)</b>
	<b>TOTAL Depreciable Plant</b>	<b>788,568,751.65</b>		<b>788,568,751.65</b>	<b>698,467,936.36</b>	<b>90,100,815.29</b>
	<b><u>NON-DEPRECIABLE PLANT</u></b>					
	<u>Land</u>					
310.00	(9712) Land and Land Rights	10,098,524.60		10,098,524.60	10,098,524.60	0.00
	<b>TOTAL Land</b>	<b>10,098,524.60</b>		<b>10,098,524.60</b>	<b>10,098,524.60</b>	<b>0.00</b>
	<b>TOTAL PLANT IN SERVICE</b>	<b>798,667,276.25</b>		<b>798,667,276.25</b>	<b>708,566,460.96</b>	<b>90,100,815.29</b>

(1) 74th Street Station-Fully Reserved. Data Not Included In Study.

Table 4

## Consolidated Edison Company of New York, Inc

## Steam Plant

Summary of Book Depreciation Reserve Relative To Original Cost of Utility Plant in Service,  
Adjustments, And Depreciation Reserve Per Depreciation Study as of December 31, 2003

Account No. (a)	Description (b)	Depr Reserve Per Books 12/31/03 (c)	Adjustments (d)	Depr Reserve Per Depr Study 12/31/03 (e)
<b><u>DEPRECIABLE PLANT</u></b>				
311.00	(9714) <b>Structures &amp; Improvements</b>			
	2110 Hudson Avenue Station			2,281,675.89
	2340 74th Street Station			6,598.19
	2341 74th Street Station-Fully Reserved			14,176,220.33
	2350 59th Street Station			2,813,410.33
	2440 Ravenswood Steam Generating Station			593,468.17
	2510 East River South Steam Station			2,916,736.28
	2630 East 60th Street Steam Station			1,412,466.39
311.00	(9714) <b>TOTAL Account 311</b>	24,200,575.57		24,200,575.57
312.00	(9716) <b>Boiler Plant Equipment</b>			
	2110 Hudson Avenue Station			26,969,785.80
	2340 74th Street Station			10,373,103.20
	2341 74th Street Station-Fully Reserved			61,569,470.08
	2350 59th Street Station			15,973,006.86
	2440 Ravenswood Steam Generating Station			6,849,978.47
	2510 East River South Steam Station			9,833,804.15
	2630 East 60th Street Steam Station			8,915,327.71
312.00	(9716) <b>TOTAL Account 312</b>	140,484,476.27		140,484,476.27
315.00	(9718) <b>Accessory Electric Equipment</b>			
	2110 Hudson Avenue Station			2,196,853.73
	2340 74th Street Station			794,062.08
	2341 74th Street Station-Fully Reserved			11,340,885.06
	2350 59th Street Station			3,566,384.89
	2510 East River South Steam Station			819,766.77
	2630 East 60th Street Steam Station			560,674.65
315.00	(9718) <b>TOTAL Account 315</b>	19,278,627.18		19,278,627.18
316.00	(9720) <b>Miscellaneous Power Plant Equipment</b>			
	2110 Hudson Avenue Station			647,555.64
	2340 74th Street Station			1,257.27
	2341 74th Street Station-Fully Reserved			3,014,368.71
	2350 59th Street Station			817,968.93
	2510 East River South Steam Station			196,931.26
	2630 East 60th Street Steam Station			153,753.86
316.00	(9720) <b>TOTAL Account 316</b>	4,831,835.67		4,831,835.67

Table 4

## Consolidated Edison Company of New York, Inc

## Steam Plant

Summary of Book Depreciation Reserve Relative To Original Cost of Utility Plant in Service,  
Adjustments, And Depreciation Reserve Per Depreciation Study as of December 31, 2003

Account No. (a)	Description (b)	Depr Reserve Per Books 12/31/03 (c)	Adjustments (d)	Depr Reserve Per Depr Study 12/31/03 (e)
	<b>TOTAL Production Plant</b>	<b>188,795,514.69</b>		<b>188,795,514.69</b>
	<b>Distribution Plant</b>			
351.00	(9732) Structures and Improvements	200,916.79		200,916.79
353.10	(9734) Mains	14,041,809.12		14,041,809.12
353.20	(9735) Desuperheating Equipment	7,816,562.07		7,816,562.07
359.00	(9736) Services	7,655,265.10		7,655,265.10
360.00	(9738) Meters	2,598,079.32		2,598,079.32
361.00	(9740) Accessory Equip on Customers Premises	638,148.55		638,148.55
362.00	(9742) Installation of Meters & Accessory Equip	2,025,654.46		2,025,654.46
	<b>TOTAL Distribution Plant</b>	<b>34,976,435.41</b>		<b>34,976,435.41</b>
	<b>TOTAL Depreciable Plant</b>	<b>223,771,950.10</b>		<b>223,771,950.10</b>
	<b><u>NON-DEPRECIABLE PLANT</u></b>			
	<b><u>Land</u></b>			
310.00	Land and Land Rights	5,333,244.97		5,333,244.97
	<b>TOTAL Land</b>	<b>5,333,244.97</b>		<b>5,333,244.97</b>
	<b>TOTAL PLANT IN SERVICE</b>	<b>229,105,195.07</b>		<b>229,105,195.07</b>

Table 5

## Consolidated Edison Company of New York, Inc

## Steam Plant

Summary of Original Cost of Utility Plant in Service as of December 31, 2003  
 And Calculation of Theoretical Depreciation Reserve Based Upon Estimated Service Life Parameters  
 And Future Net Salvage Parameters

Account No. (a)	Description (b)	Original Cost Per Books 12/31/03 (c)	Implicit A.S.L. (e)	A.S.L./ Survivor Curve (d)	Net Salv % (e)	Theoretical Depr Reserve 12/31/03 (f)	Book Depr Reserve 12/31/03 (g)
<b>DEPRECIABLE PLANT</b>							
<b>Production Plant</b>							
311.00	(9714) Structures & Improvements						
	2110 Hudson Avenue Station	9,000,725.77	41.1	60-h0.75	(1) -63.6%	4,235,056	2,281,676
	2340 74th Street Station	72,861.47	32.4	60-h0.75	(1) -63.6%	12,247	6,598
	2341 74th Street Station-Fully Reserved	14,176,220.33	43.9	60-h0.75	(1) -63.6%	9,031,224	14,176,220
	2350 59th Street Station	11,873,747.40	48.6	60-h0.75	(1) -63.6%	5,222,017	2,813,410
	2440 Ravenswood Steam Generating Station	2,924,792.92	47.3	60-h0.75	(1) -63.6%	1,101,546	593,468
	2510 East River South Steam Station	8,352,885.99	39.9	60-h0.75	(1) -63.6%	5,413,802	2,916,736
	2630 East 60th Street Steam Station	4,299,212.82	38.9	60-h0.75	(1) -63.6%	2,621,702	1,412,466
311.00	(9714) TOTAL Account 311	50,700,446.70				27,637,594	24,200,576
312.00	(9716) Boiler Plant Equipment						
	2110 Hudson Avenue Station	51,628,475.34	35.9	40-h1.25	(1) -51.7%	26,748,694	26,969,786
	2340 74th Street Station	27,183,069.63	32.8	40-h1.25	(1) -51.7%	10,288,067	10,373,103
	2341 74th Street Station-Fully Reserved	61,569,470.08	34.5	40-h1.25	(1) -51.7%	30,696,713	61,569,470
	2350 59th Street Station	39,646,479.64	37.9	40-h1.25	(1) -51.7%	15,842,064	15,973,007
	2440 Ravenswood Steam Generating Station	18,096,602.42	37.8	40-h1.25	(1) -51.7%	6,793,824	6,849,978
	2510 East River South Steam Station	27,674,464.85	29.6	40-h1.25	(1) -51.7%	9,753,189	9,833,804
	2630 East 60th Street Steam Station	15,613,913.29	33.3	40-h1.25	(1) -51.7%	8,842,242	8,915,328
312.00	(9716) TOTAL Account 312	241,412,475.25				108,964,793	140,484,476
315.00	(9718) Accessory Electric Equipment						
	2110 Hudson Avenue Station	5,942,362.34	38.7	45-h1.75	(1) -12.5%	2,119,278	2,196,854
	2340 74th Street Station	1,554,005.56	41.0	45-h1.75	(1) -12.5%	766,022	794,062
	2341 74th Street Station-Fully Reserved	11,340,885.06	40.6	45-h1.75	(1) -12.5%	6,033,471	11,340,885
	2350 59th Street Station	6,221,147.77	44.2	45-h1.75	(1) -12.5%	3,440,448	3,566,385
	2510 East River South Steam Station	1,461,744.91	39.8	45-h1.75	(1) -12.5%	790,819	819,767
	2630 East 60th Street Steam Station	1,154,687.50	37.2	45-h1.75	(1) -12.5%	540,876	560,675
315.00	(9718) TOTAL Account 315	27,674,833.14				13,690,914	19,278,627
316.00	(9720) Miscellaneous Power Plant Equipment						
	2110 Hudson Avenue Station	1,539,053.23	46.4	70-h2.00	(1) -12.4%	522,260	647,556
	2340 74th Street Station	62,998.15	33.1	70-h2.00	(1) -12.4%	1,014	1,257
	2341 74th Street Station-Fully Reserved	3,014,368.71	42.6	70-h2.00	(1) -12.4%	938,734	3,014,369
	2350 59th Street Station	2,222,256.80	55.6	70-h2.00	(1) -12.4%	659,700	817,969
	2510 East River South Steam Station	393,825.05	41.8	70-h2.00	(1) -12.4%	158,827	196,931
	2630 East 60th Street Steam Station	419,637.79	37.2	70-h2.00	(1) -12.4%	124,004	153,754
316.00	(9720) TOTAL Account 316	7,652,139.73				2,404,539	4,831,836
	<b>TOTAL Production Plant</b>	<b>327,439,894.82</b>				<b>152,697,840</b>	<b>188,785,515</b>
<b>Distribution Plant</b>							
351.00	(9732) Structures and Improvements	793,884.72	30.5	100-h2.75	(1) -25%	322,048	200,917
353.10	(9734) Mains	362,061,418.66		70-h0.00	-75%	52,186,447	14,041,809
353.20	(9735) Desuperheating Equipment	22,984,194.01		35-h2.50	-50%	10,716,676	7,816,562
359.00	(9736) Services	47,724,321.98		50-h0.00	-125%	9,493,196	7,655,265
360.00	(9738) Meters	9,043,993.90		40-h1.75	0%	2,268,856	2,598,079
361.00	(9740) Accessory Equip on Customers Premise:	2,856,277.63		40-h1.00	-25%	1,048,889	638,149
362.00	(9742) Installation of Meters & Accessory Equip	15,664,767.93		40-h1.00	-20%	329,872	2,025,654
	<b>TOTAL Distribution Plant</b>	<b>461,128,856.83</b>				<b>76,365,984</b>	<b>34,976,435</b>
	<b>TOTAL Depreciable Plant</b>	<b>788,568,751.65</b>				<b>229,063,824</b>	<b>223,771,950</b>
<b>NON-DEPRECIABLE PLANT</b>							
<b>Land</b>							
310.00	(9712) Land and Land Rights	10,098,524.60					
	<b>TOTAL Land</b>	<b>10,098,524.60</b>					
	<b>TOTAL PLANT IN SERVICE</b>	<b>798,667,276.25</b>					

Consolidated Edison Company of New York, Inc

Table 6

Steam Plant

Summary of Original Cost of Utility Plant in Service and Calculation of Annual Depreciation Rates and Depreciation Expense Based Upon Utilization of Book Depreciation Reserve and Average Remaining Lives as of December 31, 2003

Account No. (a)	Description (b)	Present Parameters & Rates										Proposed Parameters & Rates				
		Original Cost 12/31/03 (c)	Net Salvage			Survivor Curve (g)	Present Rate (k)	Net Salvage			A.S.I./ Survivor Curve (p)	Life Span (q)	Implicit Life (r)	Average Remaining Life (s)	Proposed Rate (t)	Prod. Comp. Rate-% (u)
			Net Salv % (d)	Gross Salv % (e)	Gross COR % (f)			Net Salv % (m)	Gross Salv % (n)	Gross COR % (o)						
<b>DEPRECIABLE PLANT</b>																
<b>Production Plant</b>																
311.00	(9714)	Structures and Improvements-ERRP		-35%	-35.0%	50	h2.00	2.70%								
311.00	(9714)	Structures and Improvements	50,700,447	-25%	-25.0%	55	h2.00	2.27%	-63.6%	0%	-63.6% (1)	60-h0.75	60	43.3	28.90	4.01%
312.00	(9716)	Boiler Plant Equipment-ERRP		-40%	-40.0%	30	h2.50	2.89%								
312.00	(9716)	Boiler Plant Equipment	241,412,475	-30%	-30.0%	45	h1.75	2.89%	-51.7%	0%	-51.7% (1)	40-h1.25	60	34.6	24.28	3.85%
315.00	(9718)	Accessory Electric Equipment-ERRP		-10%	-10.0%	35	h1.75	3.14%								
315.00	(9718)	Accessory Electric Equipment	27,674,833	-10%	-10.0%	55	h1.75	2.20%	-12.5%	0%	-12.5% (1)	45-h1.75	60	40.8	22.83	1.88%
316.00	(9720)	Misc. Power Plant Equipment-ERRP		0%	0.0%	35	h2.50	2.86%								
316.00	(9720)	Misc. Power Plant Equipment	7,652,140	0%	0.0%	50	h2.00	2.00%	-12.4%	0%	-12.4% (1)	70-h2.00	60	46.0	33.12	1.49%
		<b>TOTAL Steam Production Plant</b>	<b>327,439,895</b>													
<b>Distribution Plant</b>																
351.00	(9732)	Structures and Improvements	793,884.72	0%	0.0%	50	h5.00	2.00%	-25%	0%	-25% (1)	100-h2.75	60	30.5	20.60	4.84%
353.10	(9734)	Mains-ERRP		-60%	-60.0%	65	h1.00	2.46%								
353.10	(9734)	Mains	362,061,416.66	-30%	-30.0%	70	h0.50	1.86%	-75%	0%	-75%	70-h0.00		64.24	2.66%	
353.20	(9735)	Desuperheating Equipment-ERRP		-30%	-30.0%	35	h1.75	3.71%								
353.20	(9735)	Desuperheating Equipment	22,984,194.01	-20%	-20.0%	45	h1.50	2.67%	-50%	0%	-50%	35-h2.50		24.12	4.81%	
359.00	(9736)	Services	47,724,321.98	-45%	-45.0%	45	h0.25	3.22%	-125%	0%	-125%	50-h0.00		45.58	4.58%	
360.00	(9738)	Meters	9,043,993.90	0%	0.0%	40	h1.50	2.50%	0%	0%	0%	40-h1.75		29.97	2.37%	
361.00	(9740)	Accessory Equip on Customers Premises	2,856,277.63	0%	0.0%	45	h0.75	2.22%	-25%	0%	-25%	40-h1.00		28.25	3.64%	
362.00	(9742)	Installation of Meters & Accessory Equip	15,664,767.93	-5%	-5.0%	50	h0.25	2.10%	-20%	0%	-20%	40-h1.00		33.11	3.23%	
		<b>TOTAL Distribution Plant</b>	<b>461,128,857</b>													
		<b>TOTAL Depreciable Plant</b>	<b>788,568,751.65</b>													
<b>NON-DEPRECIABLE PLANT</b>																
<b>Land</b>																
310.00	(9712)	Land and Land Rights	10,098,524.60													
		<b>TOTAL Land</b>	<b>10,098,524.60</b>													
		<b>TOTAL PLANT IN SERVICE</b>	<b>798,667,276.25</b>													

(1) Interim Retirement Curve. Life Span Method Utilized. Service Lives Vary.



## Consolidated Edison Company of New York, Inc.

### Steam Division

#### General

This report sets forth the results of our study of the depreciable property of Consolidated Edison Company of New York, Inc.-Steam Division (the Company) as of December 31, 2003 and contains the basic parameters (recommended average service lives and life characteristics) for the proposed average remaining life depreciation rates until a subsequent service life study is completed. All average service lives set forth in this report are developed based upon plant in service as of December 31, 2003.

The scope of the study included an analysis of Company historical data through December 31, 2003, discussions with Company management and staff to identify prior and prospective factors affecting the Company's plant in service, as well as interpretation of past service life data experience and future life expectancies to determine the appropriate average service lives of the Company's surviving plant. The service lives and life characteristics resulting from the in-depth study were utilized together with the Company's plant in service and book depreciation reserve to determine the recommended Average Remaining Life (ARL) depreciation rates related to the Company's plant in service as of December 31, 2003.

In preparing the study, the Company's historical investment data were studied using various service life analysis techniques, all of which are explained in detail on the following pages. Further, discussions were held with the Company's management to obtain an overview of the Company's facilities and to discuss the general scope of operations together with other factors which could have a bearing on the service lives of the

Company's property. Finally, the study results were tempered by information gathered during plant inspection tours of a representative portion of the Company's property.

The Company maintains property records containing a summary of its fixed capital investments by property account. This investment data was analyzed and summarized by property group and/or sub group and vintage then utilized as a basis for the various depreciation calculations.

#### Depreciation Study Overview

There are numerous methods utilized to recover property investment depending upon the goal. For example, accelerated methods such as double declining balance and sum of the year's digits are methods used in tax accounting to motivate additional investments. Broad Group (BG) and Equal Life Group (ELG) are both Straight Line Grouping Procedures recognized and utilized by various regulatory jurisdictions depending upon the policy of the specific agency.

The Straight Line Group Method of depreciation utilized in this study to develop the recommended depreciation rates is the Broad Group Procedure together with the Average Remaining Life Technique. In addition to the Average Remaining Life Technique, the Life Span method (explained later in this section) was further used to develop depreciation rates for location type property categories. The use of this procedure and technique is based upon recovering the net book cost (original cost less book reserve) of the surviving plant in service over its estimated remaining useful life. The use of the Remaining Life Technique is far superior to the Whole Life Technique in that it considers all factors affecting the recovery of the Company's property investments; while the Whole Life Technique does not. A significant shortcoming of the Whole Life Technique is that it gives

no consideration to the level of accrued depreciation to date in the development of the proposed depreciation rates. Also, any variance between the book reserve and an implied theoretical calculated reserve is compensated for under the Average Remaining Life Technique. That is, as the Company's book reserve increases above or declines below the theoretical reserve at a specific point in time, the Company's average remaining life depreciation rate in subsequent years will be increased or decreased to compensate for the variance, thereby, assuring full recovery of the Company's investment by the end of the property's life.

The Company, like any other business, includes as an annual operating expense an amount which reflects a portion of the capital investment which was consumed in providing service during the accounting period. The annual depreciation amount to be recognized is based upon the remaining productive life over which the undepreciated capital investment needs to be recovered. The determination of the productive remaining life for each property group usually includes an in-depth study of past experience in addition to estimates of future expectations.

#### Annual Depreciation Accrual

Through the utilization of the Average Remaining Life Technique, the Company will recover the undepreciated fixed capital investment in the appropriate amounts as annual depreciation expense in each year throughout the remaining life of the property. The procedure incorporates the future life expectancy of the property, the vintaged surviving plant in service, and estimated net salvage, together with the book depreciation reserve balance to develop the annual depreciation rate for each property account. Accordingly, the ARL technique meets the objective of providing a straight-line recovery of the

undepreciated fixed capital property investment.

The use of the Remaining Life Technique is far superior to the Whole Life Technique in that it considers all factors affecting the recovery of the Company's property investments; while the Whole Life Technique does not. A significant shortcoming of the Whole Life Technique is that it gives no consideration to the level of accrued depreciation to date in the development of the proposed depreciation rates. Also, any variance between the book reserve and an implied theoretical calculated reserve is compensated for under the Average Remaining Life Technique. That is, as the Company's book reserve increases above or declines below the theoretical reserve at a specific point in time, the Company's average remaining life depreciation rate in subsequent years will be increased or decreased to compensate for the variance, thereby, assuring full recovery of the Company's investment by the end of the property's life.

As indicated, the use of the Average Remaining Life Technique results in charging the appropriate annual depreciation amounts over the remaining life of the property to insure full recovery by the end of the life of the property. The annual expense is calculated on a Straight Line Method rather than by the previously mentioned, "sum of the year's digits" or "double declining balance" methods, etc. The "group" refers to the method of calculating annual depreciation on the summation of the investment in any one depreciable group or plant account rather than calculating depreciation for each individual unit.

Under Broad Group Depreciation some units may be over depreciated and other units may be under depreciated at the time when they are retired from service, but overall, the account is fully depreciated when average service life is attained. By comparison, Equal Life Group depreciation rates are designed to fully accrue the cost of the asset group

by the time of retirement. For both the Broad Group and Equal Life Group Procedures the full cost of the investment is credited to plant in service when the retirement occurs and likewise the depreciation reserve is debited with an equal retirement cost. No gain or loss is recognized at the time of property retirement because of the assumption that the retired property was at average service life.

#### Group Depreciation Procedures

Group depreciation procedures are utilized to depreciate property when more than one item of property is being depreciated. Such a procedure is appropriate because all of the items within a specific group typically do not have identical service lives, but have lives which are dispersed over a range of time. Utilizing a group depreciation procedure allows for a condensed application of depreciation rates to groups of similar property in lieu of extensive depreciation calculations on an item-by-item basis. The two more common group depreciation procedures are the Broad Group (BG) and Equal Life Group (ELG) approaches.

In developing depreciation rates using the Broad Group procedure, the annual depreciation rate is based on the average life of the overall property group, which is then applied to the group's surviving original cost investment. A characteristic of this procedure is that retirements of individual units occurring prior to average service life will be under depreciated, while individual units retired after average service life will be over depreciated when removed from service, but overall, the group investment will achieve full recovery by the end of the life of the total property group. That is, the under recovery occurring early in the life of the account is balanced by the over recovery occurring subsequent to average service life. In summary, the cost of the investment is complete at the end of the property's

life cycle, but the rate of recovery does not match the consumption pattern which was used to provide service to the company's customers.

Under the average service life procedure, the annual depreciation rate is calculated by the following formula:

$$\text{Annual Accrual Rate, Percent} = \frac{100\% - \text{Salvage}}{\text{Average Service Life}} \times 100$$

The application of the broad group procedure to life span groups (discussed later in this section) results in each vintage investment having a different average service life. This circumstance exists because the concurrent retirement of all vintages at the anticipated retirement year results in truncating and, therefore, restricting the life of each successive year's vintage investment. An average service life is calculated for each vintage investment in accordance with the above formula. Subsequently, a composite service life and depreciation rate is calculated relative to all vintages within the property group by weighting the life for each vintage by the related surviving vintage investment within the group.

In the Equal Life Group, the property group is subdivided, through the use of plant life tables, into equal life groups. In each equal life group, portions of the overall property group includes that portion which experiences the life of the specific sub-group. The relative size of each sub-group is determined from the overall group life characteristic (property dispersion curve). This procedure both overcomes the disadvantage of voluminous record requirements of unit depreciation, as well as eliminates the need to base depreciation on overall lives as required under the broad group procedure. The application of this procedure results in each sub-group of the property having a single life. In this procedure, the full cost of short-lived units is accrued during their lives leaving no

under accruals to be recovered by over accruals on long-lived plant. The annual depreciation for the group is the summation of the depreciation accruals based on the service life of each Equal Life Group.

The ELG Procedure is superior to the BG Procedure because it allocates the capital cost of a group property to annual expense in accordance with the consumption of the property group providing service to customers. In this regard, the company's customers are more appropriately charged with the cost of the property consumed in providing them service during the applicable service period. The more timely return of plant cost is accomplished by fully accruing each unit's cost during its service life, thereby not only reducing the risk of incomplete cost recovery, but also resulting in less return on rate base over the life of a depreciable group. The total depreciation expense over the life of the property is the same for all procedures which allocate the full capital cost to expense, but at any specific point in time, the depreciated original cost is less under the ELG procedure than under the BG procedure. This circumstance exists because under the equal life group procedure, the rate base is not maintained at a level of greater than the future service value of the surviving plant as is the case when using the average service life procedure. Consequently, the total return required from the ratepayers is less under the ELG procedure.

While the Equal Life Group procedure has been known to depreciation experts for many years, widespread interest in applying the procedure developed only after high speed electronic computers became available to perform the large volume of arithmetic computations required in developing ELG based depreciation lives and rates. The table on the following page illustrates the procedure for calculating equal life group depreciation

XYZ UTILITY COMPANY

CALCULATION OF ASL, ARL AND ACCRUED DEPRECIATION FACTORS  
 BASED UPON AN NEW YORK STATE (KIMBALL) 1%3.00 CURVE USING THE EQUAL LIFE GROUP (ELG) PROCEDURE

Table 7

AGE AT BEGIN OF INTERVAL	LIFE TABLE BEGIN OF INTERVAL	RETIREMENT DURING INTERVAL	AVERAGE LIVING	AGE OF AMOUNT RETIRED	AMOUNT FOR EACH LIFE GROUP	AMOUNT FOR REMAINING LIFE GROUP	EQUAL LIFE GROUP PROCEDURE			
							AVER. O SEL. O LIFE	RA IN L LIFE	ELG/ARL DEPR LIFE	ACCRUED DEPR RES LIFE
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
0.0	1.0000000	0.0006400	0.9986800	0.25	0.0006400					
0.5	0.9993600	0.0029600	0.9978800	1.0	0.0029600	0.0587873	8.50	8.50	11.76	10.0000000
1.5	0.9964000	0.0064000	0.9932000	2.0	0.0032000	0.1148146	8.69	8.19	11.61	0.0575293
2.5	0.9900000	0.0126200	0.9838900	3.0	0.0042067	0.1117346	8.89	7.39	11.25	0.1687494
3.5	0.9773800	0.0227600	0.9660000	4.0	0.0056900	0.1080313	9.11	6.61	10.98	0.2745662
4.5	0.9546200	0.0375500	0.9368450	5.0	0.0075100	0.1030830	9.37	5.87	10.87	0.3734890
5.5	0.9170700	0.0566100	0.8887650	6.0	0.0094350	0.0964830	9.70	5.20	10.81	0.4639372
6.5	0.8604600	0.0780600	0.8214300	7.0	0.0111514	0.0880105	10.10	4.60	9.90	0.5446406
7.5	0.7824000	0.0984200	0.7331900	8.0	0.0123025	0.0777172	10.67	4.07	9.46	0.6149789
8.5	0.6839800	0.1134200	0.6272700	9.0	0.0126022	0.0659903	11.11	3.61	9.00	0.6750325
9.5	0.5705600	0.1195400	0.5107900	10.0	0.0119540	0.0535379	11.72	3.22	8.54	0.7264808
10.5	0.4510200	0.1151700	0.3934350	11.0	0.0104700	0.0412698	12.38	2.88	8.08	0.7679764
11.5	0.3368500	0.1014600	0.2851200	12.0	0.0084560	0.3004470	13.09	2.69	7.64	0.8019166
12.5	0.2343900	0.0817300	0.1935250	13.0	0.0062869	0.2058653	13.85	2.35	7.22	0.8302867
13.5	0.1528600	0.0604800	0.1226700	14.0	0.0042986	0.132443	14.65	2.15	6.83	0.8535298
14.5	0.0924800	0.0405200	0.0722200	15.0	0.0027013	0.0079216	15.47	1.97	6.46	0.8724942
15.5	0.0519500	0.0249500	0.0384850	16.0	0.0016594	0.0044216	16.33	1.83	6.12	0.8877583
16.5	0.0270100	0.0140400	0.0189900	17.0	0.0008259	0.0022913	17.23	1.73	5.80	0.8994571
17.5	0.0129700	0.0072300	0.0093650	18.0	0.0004017	0.0010987	18.19	1.69	5.50	0.9088626
18.5	0.0057400	0.0000000	0.0057400	19.0	0.0000000	0.0004849	19.29	1.79	5.18	0.9070652
19.5	0.0057400	0.0048600	0.0038100	20.0	0.0002430	0.0002841	20.21	1.71	4.95	0.9155172
20.5	0.0008800	0.0005800	0.0005900	21.0	0.0000276	0.0001826	20.36	0.86	4.91	0.9576667
21.5	0.0003000	0.0002000	0.0002000	22.0	0.0000091	0.0000272	21.65	1.15	4.62	0.9467615
22.5	0.0001000	0.0001000	0.0000500	23.0	0.0000043	0.0000022	22.49	0.99	4.45	0.9560277
23.5	0.0000000	0.0000000	0.0000000	24.0	0.0000000	0.0000000	23.00	0.50	4.35	0.9782609

accrual rates and summarizes the results of the underlying calculations. Depreciation rates are determined for each age interval (one year increment) during the life of a group of property which was installed in a given year or vintage group. The age of the vintage group is shown in column (A) of the ELG table. The percent surviving at the beginning of each age interval is determined from the 10-h3.00 survivor curve which is set forth in column (B). The percent retired during each age interval, as shown in column (C), is the difference between the percent surviving at successive age intervals. Accordingly, the percentage amount of the vintage group retired defines the size of each equal life group. For example, during the interval 3.5 to 4.5, 2.27600 percent of the vintage group is retired at an average age of four years. In this case, the 2.27600 percent of the group experiences an equal life of four years. Likewise, 3.75000 percent is retired during the interval 4.5 to 5.5 and experiences a service life of five years. Furthermore, 5.66100 percent experiences a six-year life; etc. Calculations are made for each age interval from the zero age intervals through the end of the life of the vintage group. The average service life for each age interval's equal life group is shown in column (E) of the table.

The amount to be accrued annually for each equal life group is equal to the percentage retired in the equal life group divided by its service life. In as much as additions and retirements are assumed, for calculation purposes, to occur at midyear, only one-half of the equal life group's annual accrual is allocated to expense during its first and last years of service life. The accrual amount for the property retired during age interval 0 to .5 must be equal to the amount retired to insure full recovery of that component during that period. The accruals for each equal life group during the age intervals of the vintage group's life cycle are shown in column (F). The total accrual for a given year is the summation of the

equal life group accruals for that year. For example, the total accrual for the second age interval 0.5 to 1.5, as shown in column (G), is 11.48146 percent and is the sum of all succeeding years remaining equal life group accruals plus one half of the current years life group accrual listed in column (F). For the zero age interval year, the total accrual is equal to one half of the sum of all succeeding years remaining equal life accruals plus the amount for the zero interval equal life group accrual. The one-half year accrual for the zero age interval is consistent with the half-year convention relative to property during its installation year. The sum of the annual accruals for each age interval contained in column (G) total to 1.000 demonstrating that the developed rates will recover 100% of plant; no more and no less. The annual accrual rate which will result in the accrual amount is the ratio of the accrual amount (11.48146 percent) to the average percent surviving during the interval, column (D), (99.78800 percent), which is a rate of 11.51% (column J). Column (J) contains a summary of the accrual rates for each age interval of the property groups life cycle based upon an h3.00 survivor curve.

#### Remaining Life Technique

In the Average Remaining Life depreciation technique, the annual accrual is calculated according to the following formula where, (A) the annual depreciation for each group equals, (D) the depreciable cost of plant less (U) the accumulated provision for depreciation less (S) the estimated future net salvage, divided by (R) the composite remaining life of the group:

$$A = \frac{D - U - S}{R}$$

The annual accrual rate (a) is expressed as a percentage of the depreciable plant balance by dividing the equation by (D) the depreciable cost of plant times 100:

$$(a) = \frac{D - U - S}{R} \times \frac{1}{D} \times 100$$

In theory, the accumulated provision for depreciation by vintage is required in order to calculate the remaining life depreciation rate for each vintage and subsequently by property group. However, in practice, most often such detail is not available; therefore, composite remaining lives are determined for each depreciable group, (i.e., property account).

The remaining life for a depreciable group is calculated by first determining the remaining life for each vintage year in which there is surviving investment. This is accomplished by solving the area under the survivor curve selected to represent the average life and life characteristic of the property account. The remaining life for each vintage is determined by dividing (D) the depreciable cost of each vintage, by (L) its average service life, and multiplying this ratio by its average remaining life (E). The composite remaining life of the group (R) equals the sums of products divided by the sum of the quotients:

$$R \text{ Group} = \frac{\sum D/L \times E}{\sum D/L}$$

The account level accumulated provision for depreciation as of December 31, 2003, which was the basis for developing the composite average remaining life accrual and annual depreciation rate for each property account as per this report, was obtained from the Company's books and records. In addition, to develop the proposed depreciation rates for the production property groups by location, the production account level book depreciation reserves were further allocated to each individual production location based

upon a detailed theoretical depreciation reserve calculation as of December 31, 2003.

#### Net Salvage

Net salvage is the difference between gross salvage, or what is received when an asset is disposed of, and the cost of removing it from service. Salvage experience is properly included with the depreciation rate so that current accounting periods reflect a proportional share of the ultimate abandonment and removal cost or salvage received at the end of the property service life. Net salvage is said to be positive if gross salvage exceeds the cost of removal, but if cost of removal exceeds gross salvage, the result is then negative salvage.

The cost of removal includes such costs as demolishing, dismantling, tearing down, disconnecting or otherwise removing plant, as well as normal environmental clean up costs associated with the property. Salvage includes proceeds received for the sale of plant and materials or the return of equipment to stores for reuse.

Net salvage experience is studied for a period of years to determine the trends which have occurred in the past. These trends are considered together with any changes that are anticipated in the future to determine the future net salvage factor for depreciation purposes. The net salvage percentage is determined by relating the total net positive or negative salvage to the book cost of the property investment.

In general, and determined from past experience, most utility retired assets generate a limited level of positive gross salvage. Conversely, many of the Company's asset property groups generate significant levels of negative net salvage at end of life as a result of the cost of removal (retirement).

The method used to estimate the net salvage (gross salvage and removal/retirement

cost) is a standard analysis approach which is used to identify a company's historical experience with regard to what the end of life cost will be relative to the cost of the plant when first placed into service. This information, along with knowledge about the average age of the historical retirements that have occurred to date, enables the depreciation professional to estimate the level of retirement cost that will be experienced by the Company at the end of each property group's useful life. The study methodology utilized has been extensively set forth in depreciation textbooks and has been the accepted practice by depreciation professionals for many decades. Furthermore, the cost of removal analysis approach is the current standard practice used for mass assets by essentially all depreciation professionals in estimating future net salvage for the purpose of identifying the applicable depreciation for a property group. There is a direct relationship to the installation of specific plant in service and its corresponding removal in that the installation is its beginning of life cost while the removal is its end of life cost. Also, it is important to note that average remaining life based depreciation rates incorporate future net salvage which is routinely more representative of recent versus long-term past average net salvage.

The Company's historical net salvage experience was analyzed to identify the historical net salvage factor for each applicable property group. This analysis routinely identifies that historical retirements have occurred at average ages significantly before the property group's average service life. This occurrence of historical retirements, at an age which is significantly younger than the average service life of the property category, clearly demonstrates that the historical data does not appropriately recognize the true level of retirement cost at the end of the property's useful life. Due to inflation and higher labor costs, an additional level of cost to retire will occur due to the passage of time, and absent

changes in technology, until all the current in service plant is retired at end of life. That is, the level of retirement costs will increase over time until the average service life is attained. The estimated additional inflation, within the estimate of retirement cost, is related to those additional year's cost increases (primarily higher labor costs over time) that will occur prior to the end of the property group's average life.

To provide an additional explanation of the issue, several general principles surrounding property retirements and related net salvage need to be highlighted. Those are that as property continues to age, the retirement of assets, if generating positive salvage when retired, will typically generate a lower percent of positive salvage. By comparison, if the class of property is one that typically generates negative net salvage (cost of removal), with increasing age at retirement the negative percentage as related to original cost will typically be greater. This situation is routinely driven by the higher labor cost with the passage of time, especially in the New York metropolitan area.

Next, a simple example will aid in a better understanding of the above discussed net salvage analysis and the required adjustment to the historical analysis results. Assume the following scenario. A company has two (2) cars, Car #1 and Car #2, each purchased for \$20,000. Car #1 is retired after 2 years and Car #2, is retired after 10 years. Accordingly, the average life of the two cars is six (6) years (2 Yrs. Plus 10 Yrs./2). Car #1 generates 75% salvage or \$15,000 when retired and Car #2 generates 5% salvage or \$1,000 when retired.

<u>Unit</u>	<u>Cost</u>	<u>Ret. Age (Yrs)</u>	<u>% Salv.</u>	<u>Salvage Amount</u>
Car # 1	\$20,000	2	75%	\$15,000
<u>Car # 2</u>	<u>20,000</u>	<u>10</u>	<u>5%</u>	<u>1,000</u>
Total	40,000	6	40%	16,000

Assume an analysis of the experienced net salvage at year three (3). Based upon the Car #1 retirement, which was retired at a young age (2 Yrs.) as compared to the average six (6) year life of the property group, the analysis indicates that the property group would generate 75% salvage. This analysis indication is incorrect and is the result of basing the estimate on incomplete data. That is, the estimate is based upon the salvage generated from a retirement that occurred at an average age which is far less than the average service life of the property group. The actual total net salvage, that occurred over the average life of the assets (which experienced a six (6) year average life for the property group) is 40% as opposed to the initial incorrect estimate of 75%.

This is exactly the situation with the majority of the Company's historical net salvage data except that most of the Company's plant property groups routinely experience negative net salvage (cost of removal) as opposed to positive salvage.

The total end of life net salvage amount must be incorporated in the development of annual depreciation rates to enable the Company to fully recover its total plant life costs. Otherwise, upon retirement of the plant, the Company will incur end of life costs without having recovered those plant related costs from the customers who benefited from the use of the expired plant. I have concluded that the net salvage levels currently in use by the Company will not lead to full recovery of total plant life costs.

With regard to location type properties (e.g. generation facilities, etc.) a company will routinely experience both interim and terminal net salvage. Interim net salvage occurs in conjunction with interim retirements that occur throughout the life of the asset group. This net salvage activity (routinely and largely cost of removal) is attributable to the removal of components within the Company's facilities to enable the placement of a new asset

component. Interim net salvage is routinely negative given the care required in removing the defective component so as not to damage the remaining plant in service. Interim net salvage is applicable to the estimated interim retirement assets.

The terminal net salvage component is attributable to the end of life costs incurred (less any gross salvage received) to disconnect, remove, demolish and/or dispose of the operating asset. Terminal net salvage is attributable to those assets remaining in service subsequent to the occurrence of interim retirements.

The total net salvage incorporated into the depreciation rate for location type plant account investments is the sum of interim and terminal net salvage. Both of the items must be incorporated in the development of annual depreciation rates to enable the Company to fully recover its total plant life costs. Otherwise, upon retirement of the plant, the Company will incur end of life costs without having recovered those plant related costs from the customers who benefited from the use of the expired facility.

#### Service Lives

Several factors contribute to the length of time or average service life which the property achieves. The three (3) major categories under which these factors fall are: (1) physical; (2) functional, and; (3) contingent casualties.

The physical category includes such things as deterioration, wear and tear, and the action of the natural elements. The functional category includes inadequacy, obsolescence, and requirements of governmental authorities. Obsolescence occurs when it is no longer feasible to use the property to provide service to customers or when technological advances have provided a substitute of superior performance. Obsolescence is not simply limited to physical attributes, it can also relate to functional and

economic factors as well. Physical obsolescence occurs when parts/service, etc. are no longer available to support the current property in service. By comparison, while a property may generally be physically sound and could operate for many years (if properly maintained) however, if changes in demand or operating characteristics occur within the applicable portion of the Company's system, functional obsolescence occurs (thereby requiring changes/modification/upgrades to the existing property to enable the Company to continue to effectively serve its customers). Such occurrences are the product of operations and affect the Company's many operating property units. Economic obsolescence occurs when it is more costly to continue to maintain and/or use existing items of plant and/or group of property than to replace the facilities with more efficient and less costly property. The remaining factor of contingent casualties relates to retirements caused by accidental damage or construction activity of one type or another.

In performing the life analysis for any property being studied, both past experience and future expectations must be considered in order to fully evaluate the circumstances which may have a bearing on the remaining life of the property. This ensures the selection of an average service life which best represents the expected life of each property investment.

#### Survivor Curves

The preparation of a depreciation study or theoretical depreciation reserve typically incorporates smooth curves to represent the experienced or estimated survival characteristics of the property. The "smoothed" or standard survivor curves generally used are the family of curves developed at Iowa State University which are widely used and accepted throughout the utility industry and by most regulatory agencies. In addition, within

the State of New York, for most, if not all, of the companies regulated by the New York State Public Service Commission, a system of survivor curves known as h-curves are used to identify the survival parameters of utility plant in service. The use and application of either system of survivor curves are consistent throughout the discipline of depreciation.

The shape of the curves within the Iowa family is dependent upon whether the maximum rate of retirement occurs before, during or after the average service life. If the maximum retirement rate occurs earlier in life, it is a left (L) mode curve; if occurring at average life, it is a symmetrical (S) mode curve; if it occurs after average life, it is a right (R) mode curve. In addition, there is the origin (O) mode curve for plant which has heavy retirements at the beginning of life.

By comparison, for the New York h-curve system, the range of survivor patterns range from h0.00 to h5.00 with the h0.00 being the most left modal survival curve pattern.

Many times, actual Company data has not completed its life cycle, therefore, the survivor table generated from the Company data is not extended to zero percent surviving. This situation requires an estimate be made with regard to the remaining segment of the property group's life experience. Furthermore, even though the Company has been able to supply a great deal of retirement experience for these studies, actual experience is often erratic, making its utilization for average service life estimating difficult. This is usually true in that long-lived property in the utility industry has rarely completed its full life cycle. Accordingly, the standardized survivor curves are used to both extend Company experience to zero percent surviving as well as to smooth actual Company data.

#### Study Procedures

Several study procedures were used to determine the prospective service lives

recommended for the Company's plant in service. These include the review and analysis of historical retirements, the effects of obsolescence and technology on existing equipment, current and future construction, historical experience and future expectations of salvage and cost of removal as related to plant investment.

As previously noted, obsolescence occurs when it is no longer feasible to use the property to provide service to customers or when technological advances have provided a substitute of superior performance. Obsolescence is not simply limited to physical attributes. It can also relate to functional and economic factors as well. Physical obsolescence occurs when parts/service, etc are no longer available to support the current property in service. By comparison, while a property may generally be physically sound and could operate for many years (if properly maintained) however, if changes in demand or operating characteristics occur within the applicable portion of the Company's system, function obsolescence occurs (thereby requiring changes/modification/upgrades to the existing property to enable the Company to continue to effectively serve its customers). Such occurrences are the product of operations and affect the Company's many operating property units. Economic obsolescence occurs when it is more costly to continue to maintain and/or use existing items of plant and/or group of property than to replace the facilities with more efficient and less costly property.

Service lives are affected by many different factors, some of which can be obtained from studying plant experience, others which may rely heavily on future expectations. When physical aspects are the controlling factor in determining the service life of property, historical experience is a valuable tool in selecting service lives. In the case where changing technology or a less costly alternative develops, then historical experience is of

lesser value.

While various methods are available to study historical data, the principal methods utilized to determine average service lives for a Company's property are the Retirement Rate Method, the Simulated Plant Record Method, the Life Span Method, and the Judgment Method.

Retirement Rate Method - The Retirement Rate Method uses actual Company retirement experience to develop a survivor curve (Observed Life Table) which is used to determine the average service life being experienced in the account under study. Computer processing provides the opportunity to review all of the possible experience bands throughout the life of the account to observe trends and changes. For each experience band studied, the "observed life table" is constructed based on retirement experience within the band of years. In most cases, the total life of the account has not been achieved and the experienced life table, when plotted, results in a "stub curve." It is this "stub curve" or total life curve, if achieved, which is matched or fitted to a standard Survivor curve. The matching process is performed both by computer analysis, using a mathematical process known as the least squares technique, and by plotting observed life tables to which smooth curves are fitted. The fitted smooth curve provides the basis to determine the average service life of the property group under study. This is the method that Con Edison presently used to perform their own statistical studies.

Simulated Balances Method - In this method of analysis, simulated surviving balances are determined for each balance included in the test band by multiplying each proceeding year's original gross additions installed by the Company by the appropriate factor of each Standard Survivor Curve, summing the products, and comparing the results

with the related year end plant balance to determine the "best fitting" curve and life within the test period. Various test bands are reviewed to determine trends or changes to indicated service lives in various bands of years. By definition, the curve with the "best fit" is the curve which produces simulated plant balances that most closely matches the actual plant balances as determined by the sum of the "least squares". The sum of the "least squares" is arrived at by starting with the difference between the simulated balances and the actual balance for a given year, squaring the difference, and the curve which produces the smallest sum (of squared difference) is judged to be the "best fit". The Simulated Balances Method is typically only used when the statistical data by vintage for an account is not available. The method is not as precise as the Retirement Rate Method given that the simulation process makes assumptions about the ages of property retirements as opposed to the specific identification of such retirement within the retirement rate analysis method.

Period Retirements Method - The application of the Period Retirements Method is similar to the "Simulated Plant Balances" Method, except the procedure utilizes a Standard Survivor Curve and service life to simulate annual retirements instead of balances in performing the "least squares" fitting process during the test period. This procedure tends to experience wider fluctuations due to the greater variations in levels of experienced retirements versus additions and balances thereby producing greater variation in the study results. This method was not used for any of the Company's plant because the Company was able to supply extensive retirement and survivor data by year of original installation.

Life Span Method - The Life Span Method, also known as the Forecast Method, is a method utilized to study various accounts in which the expected retirement dates of

specific property or locations can be reasonably estimated. In the Life Span Method, an estimated probable retirement year is determined for each location of the property group. An example of the type of property for which the Life Span method would be used is a structure type property account (such as LNG Plants, LP Plants, Production Plants/Electric/Steam, and Other Large Structures) in which the various segments (Location/Plant investments) of the account are "life spanned" to a probable retirement date which is determined after considering a number of factors, such as management plans, industry standards, the original construction date, subsequent additions, resultant average age and the current - as well as the overall - expected service life of the property being studied. If, in the past, the property has experienced interim retirements, these are studied to determine an interim retirement rate. Otherwise, interim retirement rate parameters are estimated for properties which are anticipated to experience such retirements. The selected interim service life parameters (survivor curve and life) are then used with the vintage investment and probable retirement year of the property to determine the average remaining life as of the study date.

The end result of the application of the Life Span method to Company individual location and vintage investments is the implicit average service life and average remaining life and/or annual accrual rate depending upon whether the calculation is prepared on a Whole Life or Average Remaining Life basis. The implicit average service life gives consideration that the investments added during years subsequent to the initial or principal construction date will not have an opportunity to live as long a period (the life span period) as the initial additions given that their life will be truncated at the date of the probable retirement year. Also, to the extent that interim retirements occur between the installation

date and the applicable probable retirement year of the investment, those additions, likewise, will live a short period of time. It is the recognition of these factors within the calculation of average life which causes the implicit average service life to be shorter than the estimated life span of the property being studied.

Judgment Method - Standard quantitative methods such as the Retirement Rate Method, Simulated Plant Record Method, etc. are normally utilized to analyze a Company's available historical service life data. The results of the analysis together with information provided by management as well as judgment are utilized in estimating the prospective recommended average service lives. However, there are some circumstances where sufficient retirements have not occurred, or where prospective plans or guidelines are unavailable. In these circumstances, judgment alone is utilized to estimate service lives based upon service lives used by other utilities for this class of plant as well as what is considered to be a reasonable life for this plant giving consideration to the current age and use of the facilities.



**Consolidated Edison Company of New York, Inc.**

**Steam Division**

Study Results

Production Plant

The probable retirement date and/or significant reconstruction date and therefore the depreciation rate for the Company's investment in these property categories is being developed via the Life Span Method in which each steam facility's location investment is being life spanned sixty (60) years to a probable retirement date and/or significant reconstruction date giving consideration to the original investment, subsequent upgrades, and the Company's current and anticipated plans. Typically, many such properties, within the comparable electric industry plant accounts are depreciated using a life of thirty to thirty-five years. In addition, an industry survey previously completed by the American Gas Association (AGA)/Edison Electric Institute (EEI) indicates that the industry is using an average life of forty-five (45) years to depreciate property comparable to this property class. In contrast to the electric industry, the Company's steam business is clearly not a growth industry; therefore, plant replacements/upgrades are not impacted by growth factors. The Company's management has indicated there are various scenarios under consideration that could lead to significant changes in one or more of the existing plant production facilities. The Company's production facilities are aging, with much structural work needed to maintain the integrity of the buildings and for safety of the Company's workforce. Furthermore, since the current average age of the property is less than thirty (30) years of age, the use of an estimated life span of sixty (60) years to develop the

applicable probable retirement date gives consideration to a considerably longer life than routinely utilized for comparable electric facilities and more than thirty (30) additional years until the retirement and/or major rehabilitation of the facilities.

Account 311 - Steam Production Structures and Improvements

The current investment in this account totals \$50,700,447 and is currently being depreciated utilizing an annual depreciation rate of 1.64 percent. The property investment, which has achieved a current average age of 27.9 years is related to the Company's facilities located at seven (7) different steam stations, including Hudson Avenue Station, 74<sup>th</sup> Street Station, 59<sup>th</sup> Street Station, Ravenswood Steam Generating Station, East River South Steam Station and East 60<sup>th</sup> Street Steam Station.

In addition, interim retirements totaling approximately \$14,688,529 were analyzed via the Retirement Rate Method to identify the applicable interim retirement rate at which interim retirements are anticipated to be experienced by this property during the years until the applicable estimated probable retirement year. The analysis of the interim historical data utilizing the Retirement Rate Method indicates that the interim retirements from this property group have occurred at an average age of 35.5 years. The analysis provides an indication of a 60-h0.75 life and curve which is considered representative of the interim retirements to be incurred by this class of property. Application of the applicable life span to each location's investment along with the estimated interim retirement rate produces an implicit average service life of 43.3 years for the Company's steam station structures and an average remaining life of 28.9 years.

An analysis of the Company's net salvage experience was completed relative to the Company's historical information during the period 1979-2003. During the period,

retirements have totaled \$674,412 and generated extensive levels of interim net salvage averaging more than negative fifteen hundred (1,500) percent during the study period.

Relative to interim net salvage, the Company is also faced with both the future removal and disposal of asbestos materials as well as routine ongoing removal cost incurred during changes within its steam stations. Based upon consideration of the experienced extensive level of negative interim net salvage, future interim net salvage is estimated at negative fifty (50) percent of the anticipated level of interim retirements (which is negative thirty (30) percent of total plant in service). In addition to the typical interim net salvage, the Company will experience terminal net salvage in conjunction with the final retirement of each of the facilities. Based upon estimated final retirement information future terminal net salvage is estimated at negative 33.6 percent.

Combining the Company's historically experienced interim net salvage with the estimated terminal net salvage, results in total future net salvage of negative 63.6 percent and when utilized together with the average remaining life of 28.9 years produces an annual depreciation rate of 4.01 percent.

#### Account 312 - Boiler Plant Equipment

The Company's investment in this account totals \$241,412,475. The property group has achieved a current average age of 18.3 years and is currently being depreciated based upon an annual depreciation rate of 2.15 percent. This account is comprised of property investments related to seven (7) different operating plant locations equipped with thirty-eight (38) boilers. The Company's overall steam production facilities aggregate approximately to a total of 9,200 nominal horsepower. The plant boilers, which range in size from 150 HP to 485 HP, were originally placed into service between the years of 1932

and 1973 with the units being fired by a combination of oil and natural gas fuel sources (exclusive of any ERRP facilities).

The Company has routinely experienced retirements from this property account over the years since the original facilities were placed into service as a result of Company management continuously assessing its property to both reduce the operating cost of each of the units plus insure that the facilities are in compliance with ever changing environmental regulations. Due to such continuing changes there are ongoing and increasing risks concerning the continued utilization of various units. That is, there have been internal discussions/investigations about the long-term use of various facilities. Furthermore, it is anticipated that numerous ongoing changes, upgrades/replacements will need to continue to occur to maintain as well as modernize the Company's generating facilities.

In addition, an interim retirement rate of a 40-h1.25 was indicated through an analysis of the Company's experienced interim retirements. The retirements, which totaled \$73,043,647 and occurred at an average age of 24.7 years during the overall retirement band, were analyzed via the Retirement Rate Method. Over the coming years, it is anticipated that the Company will continue to experience boiler changes to meet air quality standards, as well as continuous Company efforts to lower operating costs through the application of more efficient facilities. Furthermore, many of the Company's operating boilers are package boilers, which are not considered as durable and long lasting as field erected boilers.

The application of the applicable life span and service life parameters results in a 34.6 year implicit average service life and an average remaining life of 24.3 years,

respectively.

An analysis was completed of the Company's net salvage experienced during the period 1979-2002 relative to the original cost of retirements during the study period. In conjunction with retirements totaling more than \$28 million, the Company has incurred more than \$20 million of negative net salvage and experienced average net salvage of approximately negative seventy-two (72) percent during the overall twenty-five (25) year study period. Trend/forecast analysis of the actual interim net salvage experience indicates that far higher levels of negative net salvage, of approximately negative one hundred seventy (170) percent is anticipated relative to the current plant in service. It is noted that many of the Company's boiler plant facilities contains various levels and qualities of asbestos which will require varying amounts of remediation work which will result in further future expenditures for proper handling and disposal.

Based upon the historical and trend analysis, future interim net salvage is estimated at negative sixty (60) percent of the anticipated level of future interim retirements (negative 45.6 percent of total plant in service). Furthermore, terminal net salvage, based upon estimated final retirement information, is estimated at negative 6.1 percent. Giving consideration to both historical experience and future obligations for interim retirements, asbestos abatement and terminal net salvage, overall future net salvage is estimated at negative 51.7 percent. Utilizing the Company's investment together with the estimated net salvage factors and average remaining lives produces a composite annual depreciation rate of 3.85 percent.

Account 315 - Accessory Electric Equipment

The investment in this account totals \$27,674,833, has achieved a current average

age of 29.2 years, and is presently being depreciated utilizing an annual depreciation rate of 1.30 percent. The annual depreciation rate for this property class was developed via the use of the Life Span Method.

The account investment has experienced interim retirements totaling \$8,209,667, at an average age of 33.7 years, during the overall study period. The analysis of the Company's historical data interim retirements for the overall study period indicated that the property has been experiencing an interim retirement rate of a 45-h1.75 life and curve. Furthermore, it is anticipated that equipment changes/replacement will be required in future years to keep the facilities operating and operating efficiently.

The result of applying the parameters via the applicable Life Span is an implicit average service life of 40.8 years and an average remaining life of 22.8 years.

An analysis was completed of the Company's historical salvage data experienced in conjunction with retirements during the 1979-2003 experience band which trended to approximately negative thirteen (13) percent. Forecast analysis of the historical data results in future interim net salvage of negative twenty-two (22) plus percent. Based upon historical net salvage during the period 1979-2003 and ongoing increases in cost, future interim net salvage is estimated at negative fifteen (15) percent of the anticipated future interim retirements (negative 12.5 percent of total plant in service). The terminal net salvage, based upon estimated final retirement information, is currently estimated at zero (0) percent. Based upon the available experience in this account, and the expectation that the Company will continue to experience cost of removal in future years, overall total future net salvage is estimated at negative 12.5 percent. Application of the service life and salvage parameters to the current investment produces a recommended annual

depreciation rate of 1.88 percent.

Account 316 - Miscellaneous Power Plant Equipment

The investment in this account totals \$7,652,140, has achieved a current average age of 18.4 years, and is currently being depreciated based upon an annual depreciation rate of 1.21 percent.

Interim retirements totaling approximately \$841,491 have occurred from this property account at an average age of 51.2 years with the majority of the activity occurring during more recent years. An analysis was completed utilizing the Company's interim retirement historical accounting data to identify the interim retirement rate being achieved by this property group. This analysis indicated that historically the Company's investment in this account has been achieving a retirement rate representative of a 70-h2.00 life and curve.

Application of the current investment together with the applicable life span and interim retirement rate and the probable retirement years produced an implicit average service life of 46.0 years and a resulting remaining life of 33.1 years.

The Company's historical net salvage was analyzed for the period 1987-2003 and identifies that overall the Company has experienced net salvage of approximately negative ten (10) percent which when analyzed via a forecast analysis trended to approximately negative fifty-five (55) percent. Accordingly, future interim net salvage is estimated at negative twenty-five (25) percent of the anticipated level of future interim retirements (negative 9.0 percent of total plant in service). In addition, terminal net salvage for this account (based upon estimated final retirement information) is estimated at negative 3.4 percent. The resulting overall future net salvage is estimated at negative 12.4 percent negative net salvage and the resulting annual depreciation rate is 1.49 percent.

### Production Plant – East River Repowering Project (ERRP)

The Company's new ERRP plant investments were added during 2005. The facilities have just recently been placed into service, therefore, an insufficient level of historical activity has occurred on which to complete any detailed statistical analysis. However, given that the facilities operate at more critical operating ranges than the Company's other steam production plant facilities, it is anticipated that the facilities will experience equal or greater levels of property upgrades and/or replacements over the life of the assets. Likewise, it is further anticipated that the overall achieved life span of the units will be no greater than that estimated for the existing facilities in service as of December 31, 2003. Accordingly, proposed depreciation parameters, equivalent to the current mix of plant in service is estimated as the maximum depreciation life that should be used for the ERRP property. Since this plant is newly installed and no depreciation has yet been accrued for the property (as of the December 31, 2003 date of this study) the proposed average remaining depreciation rate will be synonymous with the whole life based depreciation rate for the applicable plant account. The proposed depreciation rates for the ERRP property in the production plant Account 311 through Account 316 are listed on the bottom of the second page of Table 1-FERC in Section 2 of this report. The net salvage factors for the ERRP are proposed to be the same as the other production plant accounts because there is no statistical basis to deviate from those, even though it is believed that when removal costs begin to be experienced, that costs related to the ERRP facilities will be significantly higher than similar facilities due to the small footprint the equipment occupies at East River.

### Account 351 - Structures and Improvements

The Company's investment in this account totals \$793,885, has achieved a current

average age of 15.9 years, and is presently being depreciated utilizing an annual depreciation rate of 2.00 percent.

Retirements totaling \$5,521, which occurred at an average age of 15.5 years, were analyzed via the Retirement Rate Method which produced a life indication of a 100-h2.75 life and curve. Accordingly, a 100-h2.75 life and curve is estimated for this property class and application of the service life parameters to the current surviving investment produces an average remaining life of 20.6 years.

Historical analysis of net salvage experience for the years 1995-2003 produced historical average net salvage in excess of negative one hundred fifty-three (153) percent and the trended net salvage aggregated in excess of negative fifteen hundred (1500) percent net salvage. By comparison, future net salvage is estimated at a modest negative twenty-five (25) percent and when combined together with the 20.6 year average remaining life the property group produces a recommended annual depreciation rate of 4.84 percent.

#### Account 353.10 - Mains

This account's current investment totals \$362,061,417 and includes the various mains facilities used to distribute steam throughout the Company's steam distribution system. The current annual depreciation rate is 1.86 percent for the property which has achieved a current average age of 17.7 years. Gross additions to this property group have generally been ranging between three (3) and eight (8) percent per year over the last several decades. However, during the most recent several years, the level of gross additions have declined somewhat to the one (1) to two (2) percent level.

The level of retirements has routinely continued to increase over time as the Company has continued to replace and upgrade facilities on an ongoing basis. An analysis

was completed utilizing the Retirement Rate Method together with the Company's experienced retirements. This analysis was prepared for the overall experience band, as well as various interim periods. The study data analysis results indicate that the property group is experiencing an average service life representative of a 70-h0.00. Based upon the experience and anticipated ongoing replacements and required upgrades to the Company's facilities, the 70-h0.00 is the service life parameters that are estimated as applicable for this property group. Applying the recommended service parameters to the Company's current surviving investment produces an average remaining life of 64.2 years.

The Company's salvage data was analyzed for the period 1979-2003, which included retirements totaling \$53 plus million, together with the related net salvage for each of the activity years. During the study period, the Company has routinely experienced net negative salvage relative to the historical retirements well in excess of negative one hundred percent and averaged negative 112 plus percent net salvage. More recent years have experienced far higher levels of negative net salvage and during the twenty-five year study period experience ranged from negative seven (7) to negative 486 percent net salvage. In addition, the forecast analysis of the historical net salvage indicated future net salvage amounts exceeding negative 450 percent. Based upon the Company's overall experience and consideration of the three (3) year rolling band analysis, future net salvage is estimated at negative seventy-five (75) percent and when combined with the estimated useful service life and property investment produces an annual depreciation rate of 2.66 percent.

The company's ERRP investment added during 2005 includes facilities in the Mains account. For the same reasons discussed previously for the steam production accounts, it

is proposed that the depreciation rate for the ERRP investment in this account will be synonymous with the whole life based depreciation for the non-ERRP facilities.

Account 353.20 - Desuperheating Equipment

The investment in this account totals \$22,984,194. The current depreciation rate is 2.67 percent and the current average age of the property is 14.1 years. Significant levels of investment growth have occurred over the early years of the most recent decade.

Retirements totaling \$2,003,086, which have occurred at an average age of 21.9 years were analyzed via the retirement rate method. This analysis identifies that the property group has been experiencing a thirty-five year average service life. Furthermore, it is anticipated that the Company's experience will continue into the future, accordingly, a 35-h2.50 life and curve is recommended for the property group. Applying the proposed service life parameters to the current surviving investment produces an average remaining life of 24.1 years.

Average net salvage was analyzed during the period 1979-2003 and identifies that the Company had routinely experienced negative net salvage in conjunction with the retirement of this equipment category. Average (three year rolling bands) net salvage have ranged from zero (0) percent upwards to in excess of negative twenty-seven hundred (2,700) percent and averaged negative forty-five plus percent overall during the study period. Based upon the Company's experience and anticipation of ongoing labor cost increases, future net salvage is estimated at negative fifty (50) percent and when utilized together with the estimated service life parameters for this property group produces an annual remaining life depreciation rate of 4.81 percent.

The company's ERRP investment added during 2005 includes facilities in the

Desuperheating account. For the same reasons discussed previously for the steam production accounts, it is proposed that the depreciation rate for the ERRP investment in this account will be synonymous with the whole life based depreciation for the non-ERRP facilities.

Account 359.00 - Services

The current investment for Services totals \$47,724,322. The current property has achieved an average age of 13.8 years and is presently being depreciated based upon a composite annual depreciation rate of 3.22 percent. The additions to the services account during the past several decades have grown in the range of five (5) to ten (10) percent per year.

The Company's historical experience was analyzed via the Retirement Rate Method utilizing the historical data for the overall, as well as various interim periods. The retirements have occurred continuously and have likewise occurred at increasing levels along with the growth in the plant balances. Retirements aggregating approximately \$12.7 million, which occurred at an average age of 17.3 years, produced a service life of a 50-h0.00 for this property class. Based upon the results of the historical analysis, and expectation that ongoing replacements and upgrades will continue to be required, the 50-h0.00 life and curve is estimated as the proposed service life parameters for this property group. Application of the estimated service life parameters to the Company's current surviving investment produces an average remaining life of 45.6 years.

Retirements totaling \$7,996,505 were analyzed during the period 1979-2003 along with related net salvage experience and identified that the Company has continuously experienced negative net salvage in conjunction with Service retirements. The three (3)

year rolling band analysis has produced net salvage ranging upwards to in excess of negative four-hundred (400) percent and has averaged negative one twenty-six (126) plus percent overall. Recent experience has averaged between negative two hundred (200) and negative four hundred (400) percent and the result of the forecast analysis identifies that future net salvage will exceed negative three hundred thirty (330) percent. Based upon the Company's experience and expectations and anticipated level of increased retirement activity on progressively higher retirement costs, future net salvage is currently estimated at a very conservative negative one hundred twenty-five (125) percent. Utilizing the applicable average remaining lives, the estimated future net salvage of negative one hundred twenty-five (125) percent produces an annual depreciation rate of 4.58 percent.

Account 360.00 - Meters

The current investment in this account totals \$9,043,994 and is related to the Company's current meters in service which have achieved a current average age of 15.2 years. The current annual depreciation rate is 2.50 percent. The investment within this property group has grown at an average annual rate of approximately twelve (12) percent over the life of this account.

Retirements of the property investment within this account have occurred continuously over the years and may accelerate in the near term as the program to replace shunt-flow meters with vortex demand meters continues. Retirements totaling \$2,233,813, which occurred at an average age of 23.1 years, were analyzed via the Retirement Rate Method for the overall experience band as well as various interim periods. The result of this analysis is a life indication of forty (40) years. Based upon the available data and the completed analysis, the estimated useful life characteristic for the property group is

estimated as a 40-h1.75 life and curve. Application of the service life parameters to the Company's current surviving investment produces an average remaining life of 30.0 years.

An analysis of the Company's historical salvage data during the years 1979-2003 was completed and identifies that the retirement of this property produced only minimal levels of net salvage. Accordingly, based upon the Company's net salvage experience, future net salvage is at negative zero (0) percent and the resulting annual depreciation rate is 2.37 percent.

Account 361.00 - Accessory Equipment on Customers' Premises

The current surviving investment in this property group is \$2,856,278, has achieved a current average age of 25.3 years, and is currently being depreciated utilizing an annual depreciation rate of 2.22 percent.

Retirements totaling more than \$1.5 million were analyzed via the Retirement Rate Method. This analysis identifies that the property group is experiencing a life of forty (40) years. Accordingly, a 40-h1.00, reflective of recent experience is estimated for this property group. Application of the proposed service life parameters to the Company's current investment produces an average remaining life of 28.3 years.

An analysis of the Company's historical salvage data during the years 1979-2003 was completed and identifies that the retirement of this property produced net salvage averaging negative ninety-six (96) plus percent. In addition, the net salvage forecast analysis identifies that final future net salvage is anticipated to average nearly negative one hundred fifty (150) percent net salvage. Based upon the historical experience trend of recent experience, future net salvage is estimated at a conservative negative twenty-five (25) percent and the resulting proposed annual depreciation rate is 3.64 percent.

Account 362.00 - Installation of Meters & Accessory Equipment

The surviving investment in this account totals \$15,664,788, has achieved a current average age of 14.6 years, and is being depreciated using an annual depreciation rate of 2.10 percent.

Retirements totaling \$4.673 million have occurred from this property group at an average age of 19.9 years. This historical data was analyzed via the Retirement Rate Method. Giving consideration to the Company's experience, and content of the account, an average service life characteristic of a 40-h1.00 life and curve is recommended. The resulting average remaining life is 33.1 years.

Retirements and related net salvage during the period 1979-2003 were analyzed and identified that average net salvage was approximately negative forty-five (45) percent overall and the three year rolling band analysis results were in the range of zero (0) to negative two-hundred sixty (260) plus percent during recent periods. Giving consideration to this range of experience, future net salvage is estimated at negative twenty (20) percent and the resulting annual depreciation rate for this property group is 3.23 percent.

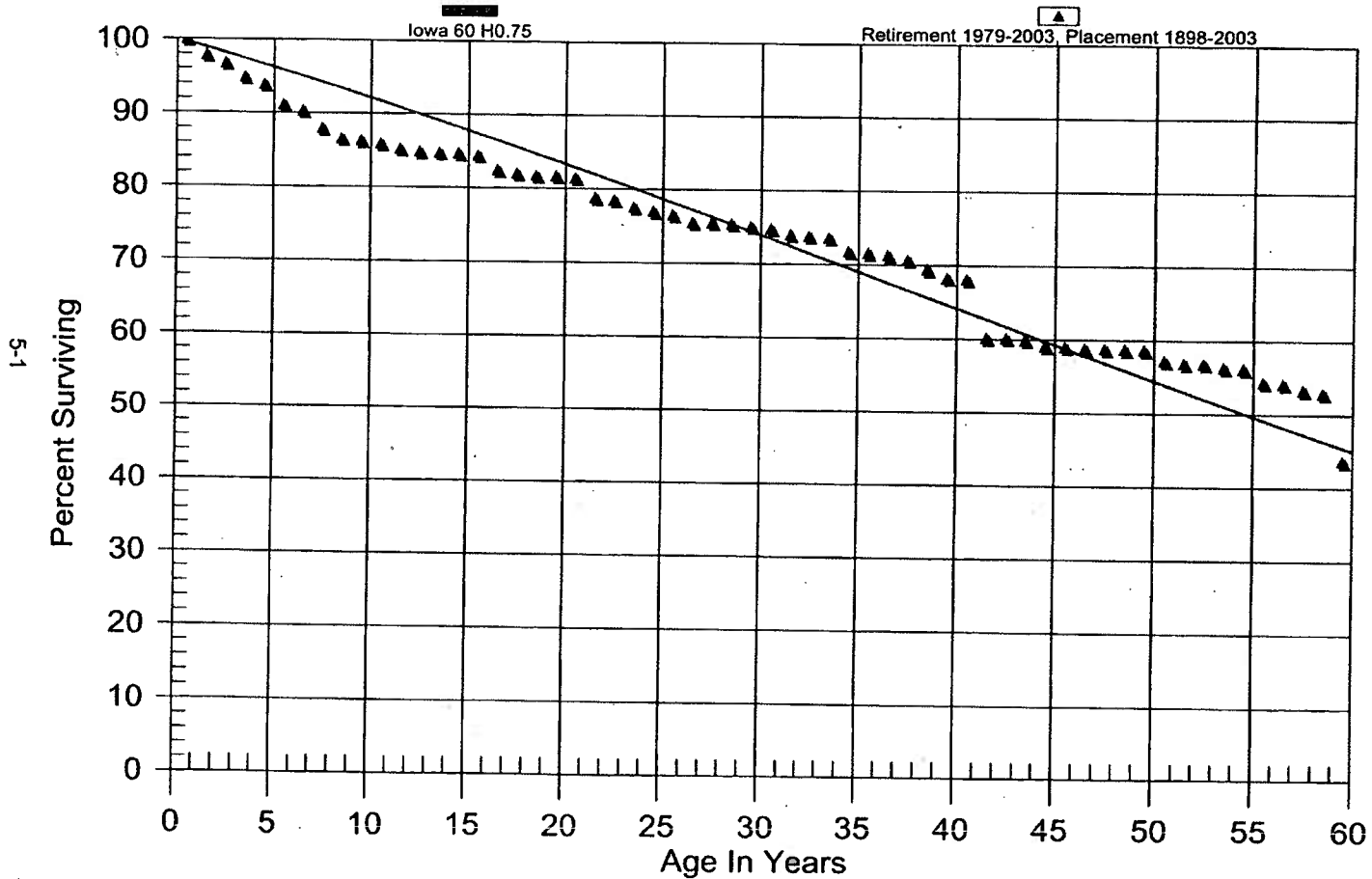


# Consolidated Edison Company of New York, Inc

Steam Division

311.00 (9714) STURCTURES & IMPROVE.- PROD.

Original And Smooth Survivor Curves



**Consolidated Edison Company of New York, Inc**

**Steam Division**

**311.00 (9714) STURCTURES & IMPROVE. - PROD.**

**Observed Life Table**

**Retirement Expr. 1979 TO 2003**

**Placement Years 1898 TO 2003**

<b>Age Interval</b>	<b>\$ Surviving At Beginning of Age Interval</b>	<b>\$ Retired During The Age Interval</b>	<b>Retirement Ratio</b>	<b>% Surviving At Beginning of Age Interval</b>
0.0 - 0.5	\$27,975,854.11	\$0.00	0.00000	100.00
0.5 - 1.5	\$29,661,697.45	\$648,240.22	0.02185	100.00
1.5 - 2.5	\$28,557,329.62	\$309,108.10	0.01082	97.81
2.5 - 3.5	\$27,340,137.19	\$543,938.62	0.01990	96.76
3.5 - 4.5	\$25,924,940.46	\$260,064.78	0.01003	94.83
4.5 - 5.5	\$25,510,280.34	\$746,458.84	0.02926	93.88
5.5 - 6.5	\$30,526,999.25	\$273,363.22	0.00895	91.13
6.5 - 7.5	\$31,248,019.39	\$810,602.99	0.02594	90.32
7.5 - 8.5	\$30,125,496.21	\$459,995.50	0.01527	87.97
8.5 - 9.5	\$29,062,987.08	\$94,667.88	0.00326	86.63
9.5 - 10.5	\$26,503,878.00	\$124,862.03	0.00471	86.35
10.5 - 11.5	\$25,612,634.35	\$204,822.50	0.00800	85.94
11.5 - 12.5	\$24,630,973.42	\$102,832.48	0.00417	85.25
12.5 - 13.5	\$23,794,768.44	\$31,898.68	0.00134	84.90
13.5 - 14.5	\$22,877,148.52	\$20,517.77	0.00090	84.78
14.5 - 15.5	\$22,254,378.92	\$70,491.64	0.00317	84.71
15.5 - 16.5	\$21,059,468.14	\$484,974.91	0.02303	84.44
16.5 - 17.5	\$20,590,276.23	\$118,065.20	0.00573	82.50
17.5 - 18.5	\$19,129,179.75	\$65,726.16	0.00344	82.02
18.5 - 19.5	\$19,811,300.97	\$9,439.65	0.00048	81.74
19.5 - 20.5	\$20,697,855.33	\$64,648.28	0.00312	81.70
20.5 - 21.5	\$20,505,726.89	\$664,063.85	0.03238	81.45
21.5 - 22.5	\$19,774,808.68	\$77,772.61	0.00393	78.81
22.5 - 23.5	\$23,532,633.21	\$294,525.00	0.01252	78.50
23.5 - 24.5	\$23,140,060.04	\$155,179.32	0.00671	77.52
24.5 - 25.5	\$22,882,201.32	\$129,128.82	0.00564	77.00
25.5 - 26.5	\$19,889,369.29	\$262,398.77	0.01319	76.56
26.5 - 27.5	\$21,822,021.56	\$9,592.99	0.00044	75.55
27.5 - 28.5	\$22,405,804.12	\$43,022.85	0.00192	75.52
28.5 - 29.5	\$22,178,294.01	\$84,848.38	0.00383	75.37
29.5 - 30.5	\$21,434,214.87	\$84,026.54	0.00392	75.09
30.5 - 31.5	\$13,890,961.99	\$143,458.15	0.01033	74.79
31.5 - 32.5	\$13,476,840.11	\$39,062.37	0.00290	74.02
32.5 - 33.5	\$13,365,361.32	\$27,526.01	0.00206	73.80
33.5 - 34.5	\$12,811,357.21	\$320,320.55	0.02500	73.65
34.5 - 35.5	\$12,298,589.81	\$35,083.54	0.00285	71.81
35.5 - 36.5	\$12,073,553.36	\$48,240.73	0.00400	71.61

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

311.00 (9714) STURCTURES & IMPROVE. - PROD.

**Observed Life Table**  
**Retirement Expr. 1979 TO 2003**  
**Placement Years 1898 TO 2003**

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
36.5 - 37.5	\$11,780,584.85	\$100,080.16	0.00850	71.32
37.5 - 38.5	\$11,693,322.83	\$206,581.79	0.01767	70.71
38.5 - 39.5	\$11,456,455.02	\$190,951.72	0.01667	69.46
39.5 - 40.5	\$11,134,072.63	\$24,809.75	0.00223	68.31
40.5 - 41.5	\$11,058,085.50	\$1,291,624.29	0.11680	68.15
41.5 - 42.5	\$9,377,434.76	\$3,381.42	0.00036	60.19
42.5 - 43.5	\$9,336,737.10	\$35,851.13	0.00384	60.17
43.5 - 44.5	\$8,028,525.04	\$109,712.49	0.01367	59.94
44.5 - 45.5	\$7,198,071.68	\$10,955.49	0.00152	59.12
45.5 - 46.5	\$7,180,027.51	\$24,888.68	0.00347	59.03
46.5 - 47.5	\$7,411,155.20	\$424.42	0.00006	58.83
47.5 - 48.5	\$2,899,767.69	\$3,103.41	0.00107	58.82
48.5 - 49.5	\$2,829,682.18	\$3,587.34	0.00127	58.76
49.5 - 50.5	\$2,795,268.11	\$69,596.75	0.02490	58.69
50.5 - 51.5	\$3,921,878.25	\$21,572.17	0.00550	57.23
51.5 - 52.5	\$3,598,939.37	\$1,804.99	0.00050	56.91
52.5 - 53.5	\$3,319,525.64	\$30,611.83	0.00922	56.88
53.5 - 54.5	\$3,412,081.47	\$8,779.76	0.00257	56.36
54.5 - 55.5	\$5,804,058.24	\$188,230.66	0.03243	56.21
55.5 - 56.5	\$5,399,111.91	\$18,301.28	0.00339	54.39
56.5 - 57.5	\$5,042,396.63	\$77,685.97	0.01541	54.21
57.5 - 58.5	\$4,958,371.30	\$36,819.28	0.00743	53.37
58.5 - 59.5	\$4,920,314.51	\$859,952.81	0.17478	52.97
59.5 - 60.5	\$4,060,361.70	\$55,513.54	0.01367	43.72
60.5 - 61.5	\$4,356,689.46	\$121,531.27	0.02790	43.12
61.5 - 62.5	\$4,224,530.62	\$71,451.81	0.01691	41.91
62.5 - 63.5	\$4,143,131.85	\$1,681,576.46	0.40587	41.21
63.5 - 64.5	\$2,461,385.77	\$0.00	0.00000	24.48
64.5 - 65.5	\$2,455,015.75	\$0.00	0.00000	24.48
65.5 - 66.5	\$2,453,582.04	\$0.00	0.00000	24.48
66.5 - 67.5	\$2,452,579.40	\$0.00	0.00000	24.48
67.5 - 68.5	\$2,451,567.13	\$0.00	0.00000	24.48
68.5 - 69.5	\$2,450,845.75	\$14,252.66	0.00582	24.48
69.5 - 70.5	\$2,435,965.78	\$0.00	0.00000	24.34
70.5 - 71.5	\$2,432,456.88	\$0.00	0.00000	24.34
71.5 - 72.5	\$2,361,650.77	\$0.00	0.00000	24.34
72.5 - 73.5	\$2,358,359.04	\$0.00	0.00000	24.34

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**311.00 (9714) STURCTURES & IMPROVE. - PROD.**

**Observed Life Table**

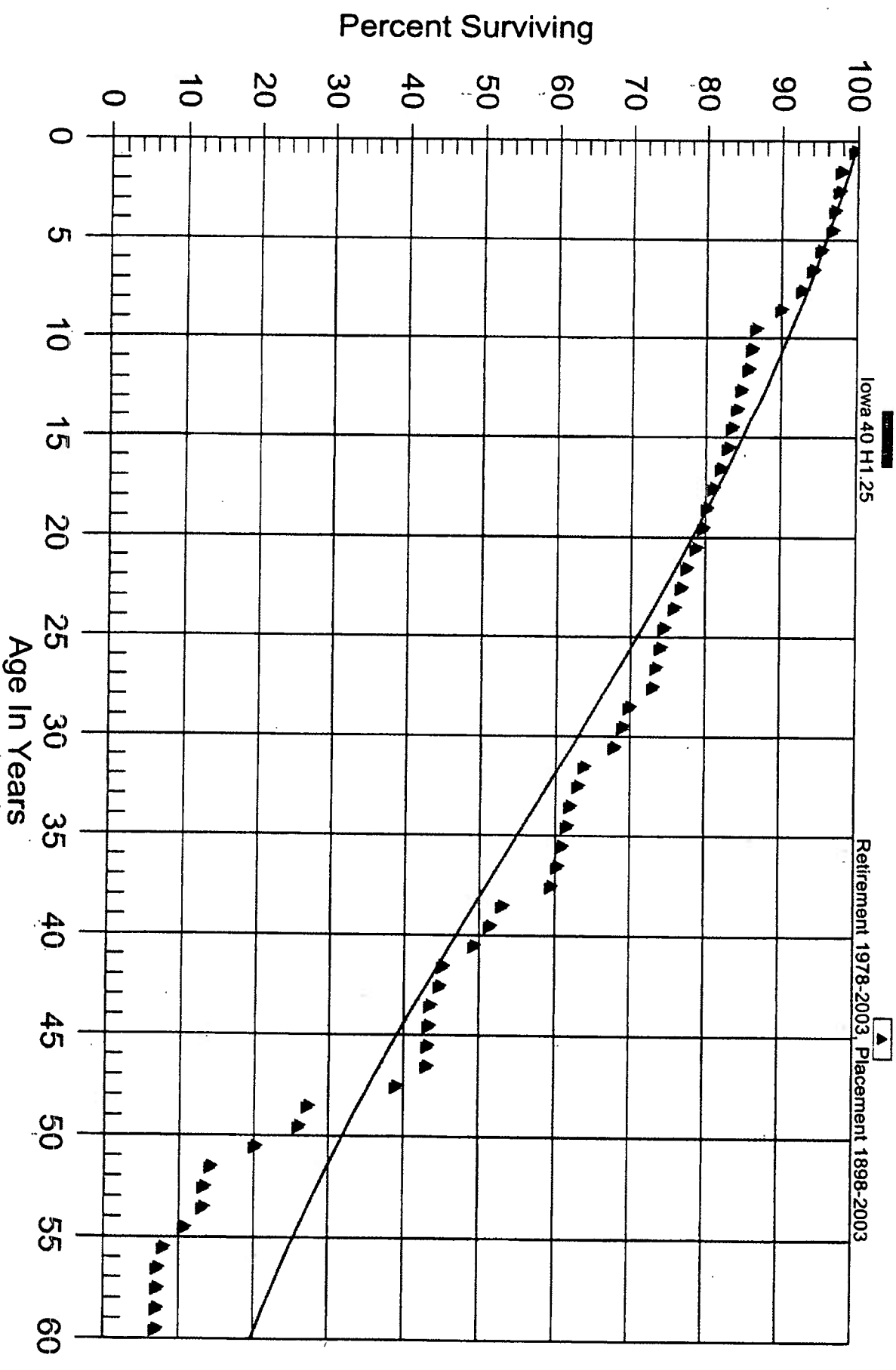
**Retirement Expr. 1979 TO 2003**

**Placement Years 1898 TO 2003**

<b>Age Interval</b>	<b>\$ Surviving At Beginning of Age Interval</b>	<b>\$ Retired During The Age Interval</b>	<b>Retirement Ratio</b>	<b>% Surviving At Beginning of Age Interval</b>
73.5 - 74.5	\$4,535,592.03	\$64,738.86	0.01427	24.34
74.5 - 75.5	\$4,461,669.71	\$233,333.93	0.05230	23.99
75.5 - 76.5	\$3,901,306.74	\$62.79	0.00002	22.74
76.5 - 77.5	\$3,434,042.70	\$1,121.06	0.00033	22.74
77.5 - 78.5	\$3,385,120.32	\$0.00	0.00000	22.73
78.5 - 79.5	\$3,356,564.03	\$1,878.07	0.00056	22.73
79.5 - 80.5	\$2,678,132.44	\$8,036.71	0.00300	22.72
80.5 - 81.5	\$2,695,338.48	\$12,321.48	0.00457	22.65
81.5 - 82.5	\$2,683,017.00	\$5,286.10	0.00197	22.54
82.5 - 83.5	\$2,677,730.90	\$6,432.33	0.00240	22.50
83.5 - 84.5	\$2,671,298.57	\$631.92	0.00024	22.45
84.5 - 85.5	\$2,670,666.65	\$7,310.38	0.00274	22.44
85.5 - 86.5	\$2,542,142.40	\$2,504.22	0.00099	22.38
86.5 - 87.5	\$2,539,638.18	\$9,957.30	0.00392	22.36
87.5 - 88.5	\$2,529,680.88	\$1,182,188.50	0.46733	22.27
88.5 - 89.5	\$1,347,492.38	\$18,710.55	0.01389	11.86
89.5 - 90.5	\$1,328,781.83	\$7,411.84	0.00558	11.70
90.5 - 91.5	\$1,321,369.99	\$0.00	0.00000	11.63
91.5 - 92.5	\$1,321,369.99	\$0.00	0.00000	11.63
92.5 - 93.5	\$1,321,369.99	\$0.00	0.00000	11.63
93.5 - 94.5	\$1,321,369.99	\$0.00	0.00000	11.63
94.5 - 95.5	\$1,321,369.99	\$0.00	0.00000	11.63
95.5 - 96.5	\$1,321,369.99	\$0.00	0.00000	11.63
96.5 - 97.5	\$1,321,369.99	\$0.00	0.00000	11.63
97.5 - 98.5	\$1,321,369.99	\$0.00	0.00000	11.63
98.5 - 99.5	\$392,254.88	\$0.00	0.00000	11.63
99.5 - 100.5	\$392,254.88	\$0.00	0.00000	11.63
100.5 - 101.5	\$392,254.88	\$0.00	0.00000	11.63
101.5 - 102.5	\$25,242.75	\$0.00	0.00000	11.63
102.5 - 103.5	\$25,242.75	\$0.00	0.00000	11.63
103.5 - 104.5	\$25,242.75	\$0.00	0.00000	11.63
104.5 - 105.5	\$25,242.75	\$0.00	0.00000	11.63

# Consolidated Edison Company of New York, Inc

Steam Division  
312.00 (9716) BOILER PLANT EQUIPMENT  
Original And Smooth Survivor Curves



*Consolidated Edison Company of New York, Inc*

*Steam Division*

*312.00 (9716) BOILER PLANT EQUIPMENT*

*Observed Life Table*

*Retirement Expr. 1978 TO 2003*

*Placement Years 1898 TO 2003*

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
73.5 - 74.5	\$605,538.70	\$35,196.62	0.05812	6.22
74.5 - 75.5	\$483,130.11	\$9,007.40	0.01864	5.86
75.5 - 76.5	\$478,910.14	\$0.00	0.00000	5.75
76.5 - 77.5	\$416,120.58	\$0.00	0.00000	5.75
77.5 - 78.5	\$247,784.37	\$0.00	0.00000	5.75
78.5 - 79.5	\$156,421.54	\$0.00	0.00000	5.75
79.5 - 80.5	\$79,796.94	\$0.00	0.00000	5.75
80.5 - 81.5	\$76,416.13	\$0.00	0.00000	5.75
81.5 - 82.5	\$65,018.03	\$0.00	0.00000	5.75
82.5 - 83.5	\$65,018.03	\$0.00	0.00000	5.75
83.5 - 84.5	\$65,018.03	\$0.00	0.00000	5.75
84.5 - 85.5	\$65,018.03	\$0.00	0.00000	5.75
85.5 - 86.5	\$46,762.87	\$0.00	0.00000	5.75
86.5 - 87.5	\$46,762.87	\$0.00	0.00000	5.75
87.5 - 88.5	\$46,762.87	\$11,179.00	0.23906	5.75
88.5 - 89.5	\$35,583.87	\$0.00	0.00000	4.37
89.5 - 90.5	\$35,583.87	\$0.00	0.00000	4.37
90.5 - 91.5	\$35,583.87	\$0.00	0.00000	4.37
91.5 - 92.5	\$35,583.87	\$0.00	0.00000	4.37
92.5 - 93.5	\$35,583.87	\$0.00	0.00000	4.37
93.5 - 94.5	\$35,583.87	\$0.00	0.00000	4.37
94.5 - 95.5	\$35,583.87	\$0.00	0.00000	4.37
95.5 - 96.5	\$35,583.87	\$0.00	0.00000	4.37
96.5 - 97.5	\$35,583.87	\$0.00	0.00000	4.37
97.5 - 98.5	\$35,583.87	\$0.00	0.00000	4.37
98.5 - 99.5	\$35,583.87	\$37.87	0.00106	4.37
99.5 - 100.5	\$5,474.35	\$0.00	0.00000	4.37
100.5 - 101.5	\$5,474.35	\$0.00	0.00000	4.37
101.5 - 102.5	\$686.92	\$0.00	0.00000	4.37
102.5 - 103.5	\$686.92	\$0.00	0.00000	4.37
103.5 - 104.5	\$686.92	\$0.00	0.00000	4.37
104.5 - 105.5	\$686.92	\$0.00	0.00000	4.37

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Observed Life Table**

**Retirement Expr. 1978 TO 2003**

**Placement Years 1898 TO 2003**

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
36.5 - 37.5	\$27,133,063.16	\$365,037.63	0.01345	60.52
37.5 - 38.5	\$26,637,654.72	\$2,873,302.64	0.10787	59.71
38.5 - 39.5	\$23,407,628.07	\$728,909.15	0.03114	53.27
39.5 - 40.5	\$20,880,400.87	\$842,958.48	0.04037	51.61
40.5 - 41.5	\$19,881,439.34	\$1,678,484.27	0.08442	49.53
41.5 - 42.5	\$16,707,459.90	\$140,080.47	0.00838	45.35
42.5 - 43.5	\$16,432,910.52	\$459,879.45	0.02799	44.97
43.5 - 44.5	\$11,978,547.24	\$47,345.61	0.00395	43.71
44.5 - 45.5	\$11,853,451.49	\$34,481.56	0.00291	43.53
45.5 - 46.5	\$16,461,438.17	\$57,593.47	0.00350	43.41
46.5 - 47.5	\$15,969,109.08	\$1,473,058.18	0.09224	43.26
47.5 - 48.5	\$9,836,405.04	\$2,967,147.73	0.30165	39.27
48.5 - 49.5	\$7,027,840.61	\$302,830.07	0.04309	27.42
49.5 - 50.5	\$8,835,724.04	\$1,981,588.85	0.22427	26.24
50.5 - 51.5	\$9,623,931.80	\$2,843,922.64	0.29551	20.35
51.5 - 52.5	\$7,181,711.55	\$426,590.02	0.05940	14.34
52.5 - 53.5	\$6,685,784.55	\$65,288.23	0.00977	13.49
53.5 - 54.5	\$7,506,464.41	\$1,354,987.29	0.18051	13.36
54.5 - 55.5	\$6,135,911.09	\$1,498,959.41	0.24429	10.95
55.5 - 56.5	\$3,706,432.28	\$363,616.70	0.09810	8.27
56.5 - 57.5	\$3,151,177.89	\$32,443.49	0.01030	7.46
57.5 - 58.5	\$3,093,103.17	\$14,502.82	0.00469	7.38
58.5 - 59.5	\$3,078,600.35	\$29,505.00	0.00958	7.35
59.5 - 60.5	\$3,073,854.24	\$230,308.66	0.07493	7.28
60.5 - 61.5	\$2,843,051.84	\$17,926.40	0.00631	6.73
61.5 - 62.5	\$2,824,976.88	\$53,490.69	0.01893	6.69
62.5 - 63.5	\$2,771,486.19	\$0.00	0.00000	6.56
63.5 - 64.5	\$2,771,486.19	\$0.00	0.00000	6.56
64.5 - 65.5	\$2,771,486.19	\$101,755.67	0.03672	6.56
65.5 - 66.5	\$2,669,730.52	\$44,770.18	0.01677	6.32
66.5 - 67.5	\$2,624,960.34	\$0.00	0.00000	6.22
67.5 - 68.5	\$2,621,691.61	\$0.00	0.00000	6.22
68.5 - 69.5	\$2,617,735.13	\$0.00	0.00000	6.22
69.5 - 70.5	\$2,580,292.76	\$0.00	0.00000	6.22
70.5 - 71.5	\$2,479,212.95	\$0.00	0.00000	6.22
71.5 - 72.5	\$649,635.58	\$0.00	0.00000	6.22
72.5 - 73.5	\$621,266.28	\$0.00	0.00000	6.22

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Observed Life Table**

**Retirement Expr. 1978 TO 2003**

**Placement Years 1898 TO 2003**

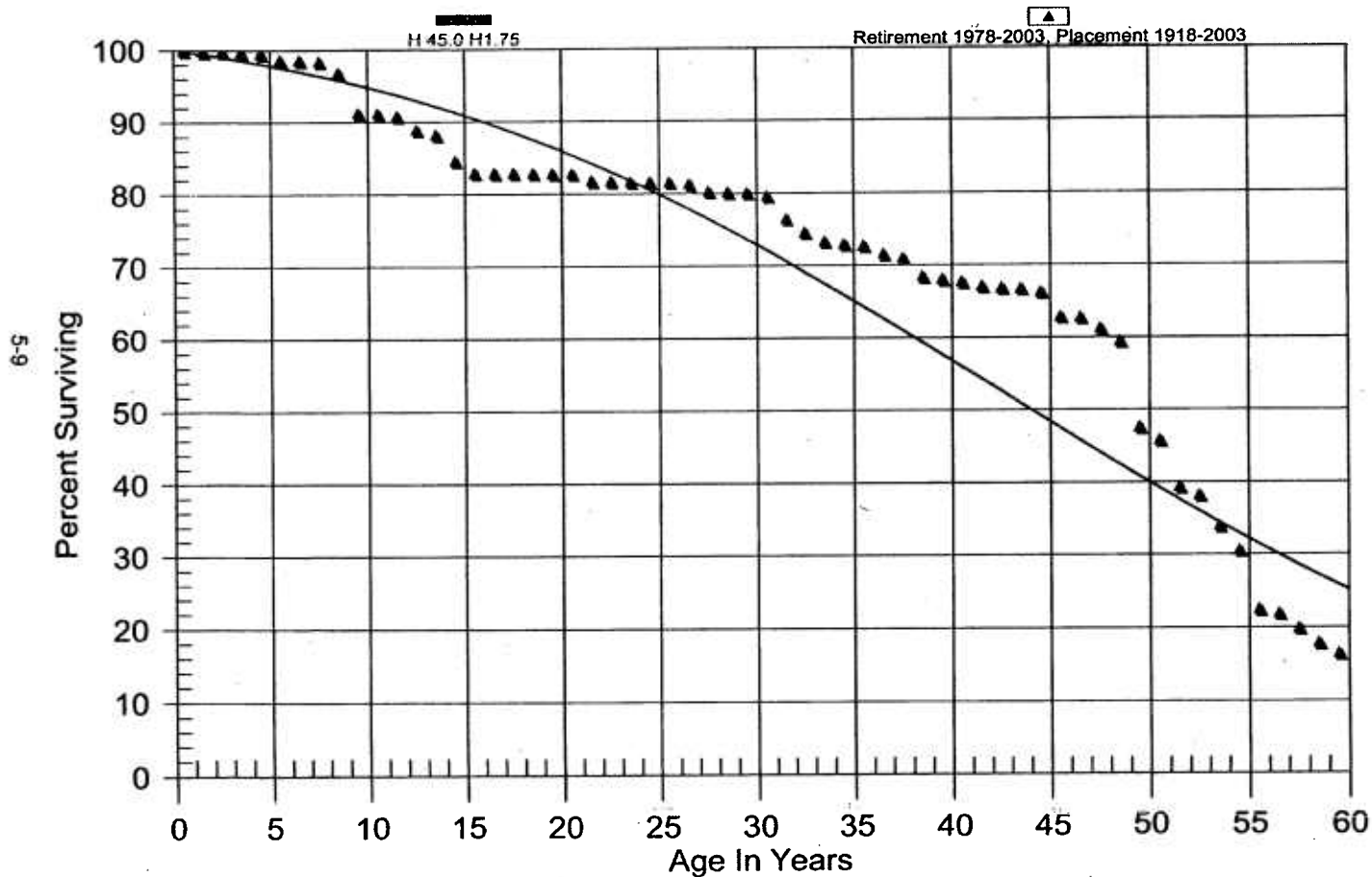
<b>Age Interval</b>	<b>\$ Surviving At Beginning of Age Interval</b>	<b>\$ Retired During The Age Interval</b>	<b>Retirement Ratio</b>	<b>% Surviving At Beginning of Age Interval</b>
0.0 - 0.5	\$211,526,292.41	\$267,654.98	0.00127	100.00
0.5 - 1.5	\$202,412,658.17	\$3,644,785.65	0.01801	99.87
1.5 - 2.5	\$197,625,720.60	\$461,903.47	0.00234	98.08
2.5 - 3.5	\$187,022,047.21	\$1,071,264.14	0.00573	97.85
3.5 - 4.5	\$180,361,665.17	\$671,940.25	0.00373	97.29
4.5 - 5.5	\$197,177,646.96	\$2,920,453.12	0.01481	96.92
5.5 - 6.5	\$192,687,949.85	\$2,158,331.85	0.01120	95.49
6.5 - 7.5	\$181,192,027.68	\$2,781,862.91	0.01535	94.42
7.5 - 8.5	\$167,110,549.93	\$4,776,164.61	0.02858	92.97
8.5 - 9.5	\$149,896,730.73	\$5,579,424.60	0.03722	90.31
9.5 - 10.5	\$142,529,563.88	\$883,509.03	0.00620	86.95
10.5 - 11.5	\$147,996,003.17	\$746,324.51	0.00504	86.41
11.5 - 12.5	\$138,023,399.60	\$1,590,697.13	0.01152	85.97
12.5 - 13.5	\$133,504,353.16	\$751,397.99	0.00563	84.98
13.5 - 14.5	\$126,384,337.95	\$972,248.76	0.00769	84.51
14.5 - 15.5	\$115,460,443.62	\$764,267.42	0.00662	83.86
15.5 - 16.5	\$114,045,223.34	\$1,352,546.31	0.01186	83.30
16.5 - 17.5	\$108,049,906.74	\$1,263,897.66	0.01170	82.31
17.5 - 18.5	\$106,957,091.03	\$1,113,778.97	0.01041	81.35
18.5 - 19.5	\$98,678,604.21	\$817,246.72	0.00626	80.50
19.5 - 20.5	\$88,960,299.69	\$1,080,816.17	0.01215	80.00
20.5 - 21.5	\$87,245,325.92	\$1,412,310.83	0.01619	79.03
21.5 - 22.5	\$95,111,286.10	\$908,506.43	0.00955	77.75
22.5 - 23.5	\$83,689,033.34	\$963,212.00	0.01151	77.01
23.5 - 24.5	\$82,048,620.04	\$1,530,998.97	0.01866	76.12
24.5 - 25.5	\$79,032,635.30	\$440,253.91	0.00557	74.70
25.5 - 26.5	\$70,499,449.94	\$555,479.94	0.00788	74.28
26.5 - 27.5	\$72,125,119.22	\$426,049.89	0.00591	73.70
27.5 - 28.5	\$71,471,838.68	\$3,033,441.19	0.04244	73.26
28.5 - 29.5	\$68,177,317.40	\$811,321.79	0.01190	70.15
29.5 - 30.5	\$67,060,305.67	\$1,116,283.87	0.01665	69.32
30.5 - 31.5	\$49,689,443.92	\$2,968,567.21	0.05974	68.16
31.5 - 32.5	\$43,342,356.33	\$534,462.22	0.01233	64.09
32.5 - 33.5	\$42,626,416.74	\$738,862.52	0.01733	63.30
33.5 - 34.5	\$40,975,569.34	\$279,954.05	0.00683	62.20
34.5 - 35.5	\$38,916,586.10	\$449,103.36	0.01154	61.78
35.5 - 36.5	\$35,866,200.73	\$318,137.28	0.00887	61.07

# Consolidated Edison Company of New York, Inc

Steam Division

315.00 (9718) ACCESSORY PLANT EQUIP.

Original And Smooth Survivor Curves



*Consolidated Edison Company of New York, Inc*

*Steam Division*

*315.00 (9718) ACCESSORY PLANT EQUIP.*

*Observed Life Table*

*Retirement Expr. 1978 TO 2003*

*Placement Years 1918 TO 2003*

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
0.0 - 0.5	\$14,745,130.79	\$0.00	0.00000	100.00
0.5 - 1.5	\$14,718,527.91	\$18,872.00	0.00128	100.00
1.5 - 2.5	\$14,298,467.25	\$0.00	0.00000	99.87
2.5 - 3.5	\$14,348,565.06	\$14,738.67	0.00103	99.87
3.5 - 4.5	\$14,628,425.09	\$32,040.06	0.00219	99.77
4.5 - 5.5	\$15,700,243.66	\$140,205.82	0.00893	99.55
5.5 - 6.5	\$15,933,482.20	\$3,275.42	0.00021	98.66
6.5 - 7.5	\$16,072,443.02	\$34,707.23	0.00216	98.64
7.5 - 8.5	\$15,953,610.77	\$250,949.36	0.01573	98.43
8.5 - 9.5	\$15,501,929.21	\$891,504.83	0.05751	96.88
9.5 - 10.5	\$14,929,832.66	\$9,640.62	0.00065	91.31
10.5 - 11.5	\$13,345,937.27	\$58,193.77	0.00436	91.25
11.5 - 12.5	\$13,690,387.21	\$286,442.64	0.02092	90.85
12.5 - 13.5	\$13,499,216.65	\$109,320.35	0.00810	88.95
13.5 - 14.5	\$10,184,433.98	\$417,638.09	0.04101	88.23
14.5 - 15.5	\$9,658,747.60	\$191,122.26	0.01979	84.61
15.5 - 16.5	\$9,642,921.84	\$742.37	0.00008	82.94
16.5 - 17.5	\$9,748,087.82	\$2,373.17	0.00024	82.93
17.5 - 18.5	\$10,464,744.43	\$3,138.27	0.00030	82.91
18.5 - 19.5	\$11,771,842.55	\$6,144.26	0.00052	82.89
19.5 - 20.5	\$11,682,580.61	\$3,482.56	0.00030	82.84
20.5 - 21.5	\$11,682,575.51	\$143,539.40	0.01229	82.82
21.5 - 22.5	\$16,297,648.32	\$11,659.72	0.00072	81.80
22.5 - 23.5	\$16,996,447.79	\$18,558.69	0.00109	81.74
23.5 - 24.5	\$18,439,909.17	\$8,377.95	0.00045	81.65
24.5 - 25.5	\$18,122,142.65	\$6,373.67	0.00035	81.62
25.5 - 26.5	\$17,232,165.28	\$44,777.80	0.00260	81.59
26.5 - 27.5	\$17,899,587.29	\$238,313.81	0.01331	81.38
27.5 - 28.5	\$17,656,402.78	\$23,003.47	0.00130	80.29
28.5 - 29.5	\$17,564,119.19	\$13,706.61	0.00078	80.19
29.5 - 30.5	\$17,201,194.15	\$99,690.86	0.00580	80.12
30.5 - 31.5	\$15,408,233.61	\$607,603.01	0.03943	79.66
31.5 - 32.5	\$13,782,049.19	\$342,994.86	0.02489	76.52
32.5 - 33.5	\$13,429,170.91	\$228,424.76	0.01701	74.61
33.5 - 34.5	\$13,163,766.96	\$68,949.69	0.00524	73.35
34.5 - 35.5	\$13,083,733.80	\$40,659.17	0.00311	72.96
35.5 - 36.5	\$12,580,371.12	\$199,524.46	0.01586	72.73

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**315.00 (9718) ACCESSORY PLANT EQUIP.**

**Observed Life Table**  
**Retirement Expr. 1978 TO 2003**  
**Placement Years 1918 TO 2003**

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
36.5 - 37.5	\$12,109,728.90	\$83,700.67	0.00691	71.58
37.5 - 38.5	\$11,249,871.77	\$401,808.62	0.03572	71.09
38.5 - 39.5	\$10,694,629.46	\$65,710.21	0.00614	68.55
39.5 - 40.5	\$10,350,780.20	\$56,136.94	0.00542	68.13
40.5 - 41.5	\$10,286,644.37	\$93,221.23	0.00906	67.76
41.5 - 42.5	\$10,124,553.30	\$37,906.48	0.00374	67.14
42.5 - 43.5	\$10,020,668.83	\$7,745.74	0.00077	66.89
43.5 - 44.5	\$9,282,976.20	\$70,050.35	0.00755	66.84
44.5 - 45.5	\$7,912,257.53	\$404,568.00	0.05113	66.34
45.5 - 46.5	\$7,754,145.44	\$16,139.09	0.00208	62.94
46.5 - 47.5	\$7,916,052.42	\$191,566.21	0.02420	62.81
47.5 - 48.5	\$3,071,882.01	\$87,935.65	0.02863	61.29
48.5 - 49.5	\$2,254,226.41	\$450,461.10	0.19983	59.54
49.5 - 50.5	\$1,248,739.17	\$45,874.74	0.03674	47.64
50.5 - 51.5	\$1,264,785.36	\$178,669.92	0.14127	45.89
51.5 - 52.5	\$1,107,320.35	\$31,804.99	0.02872	39.41
52.5 - 53.5	\$842,986.04	\$94,239.99	0.11179	38.28
53.5 - 54.5	\$1,451,825.20	\$144,540.52	0.09956	34.00
54.5 - 55.5	\$1,307,284.68	\$345,841.36	0.26455	30.61
55.5 - 56.5	\$961,443.32	\$24,250.66	0.02522	22.51
56.5 - 57.5	\$937,192.66	\$84,888.50	0.09058	21.95
57.5 - 58.5	\$852,304.16	\$85,802.54	0.10067	19.96
58.5 - 59.5	\$766,501.62	\$61,942.50	0.08081	17.95
59.5 - 60.5	\$788,960.06	\$34,491.68	0.04372	16.50
60.5 - 61.5	\$744,311.18	\$64,998.54	0.08733	15.78
61.5 - 62.5	\$679,312.64	\$170,664.89	0.25123	14.40
62.5 - 63.5	\$508,594.48	\$107,331.37	0.21104	10.78
63.5 - 64.5	\$401,263.11	\$125.45	0.00031	8.51
64.5 - 65.5	\$401,137.66	\$36,297.83	0.09049	8.50
65.5 - 66.5	\$364,739.25	\$156.78	0.00043	7.73
66.5 - 67.5	\$363,874.08	\$15,562.03	0.04277	7.73
67.5 - 68.5	\$346,241.32	\$3,107.54	0.00898	7.40
68.5 - 69.5	\$343,133.78	\$80,651.60	0.23504	7.33
69.5 - 70.5	\$262,482.18	\$32,723.97	0.12467	5.61
70.5 - 71.5	\$227,311.66	\$0.00	0.00000	4.91
71.5 - 72.5	\$194,952.58	\$0.00	0.00000	4.91
72.5 - 73.5	\$194,952.58	\$0.00	0.00000	4.91

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**315.00 (9718) ACCESSORY PLANT EQUIP.**

**Observed Life Table**

**Retirement Expr. 1978 TO 2003**

**Placement Years 1918 TO 2003**

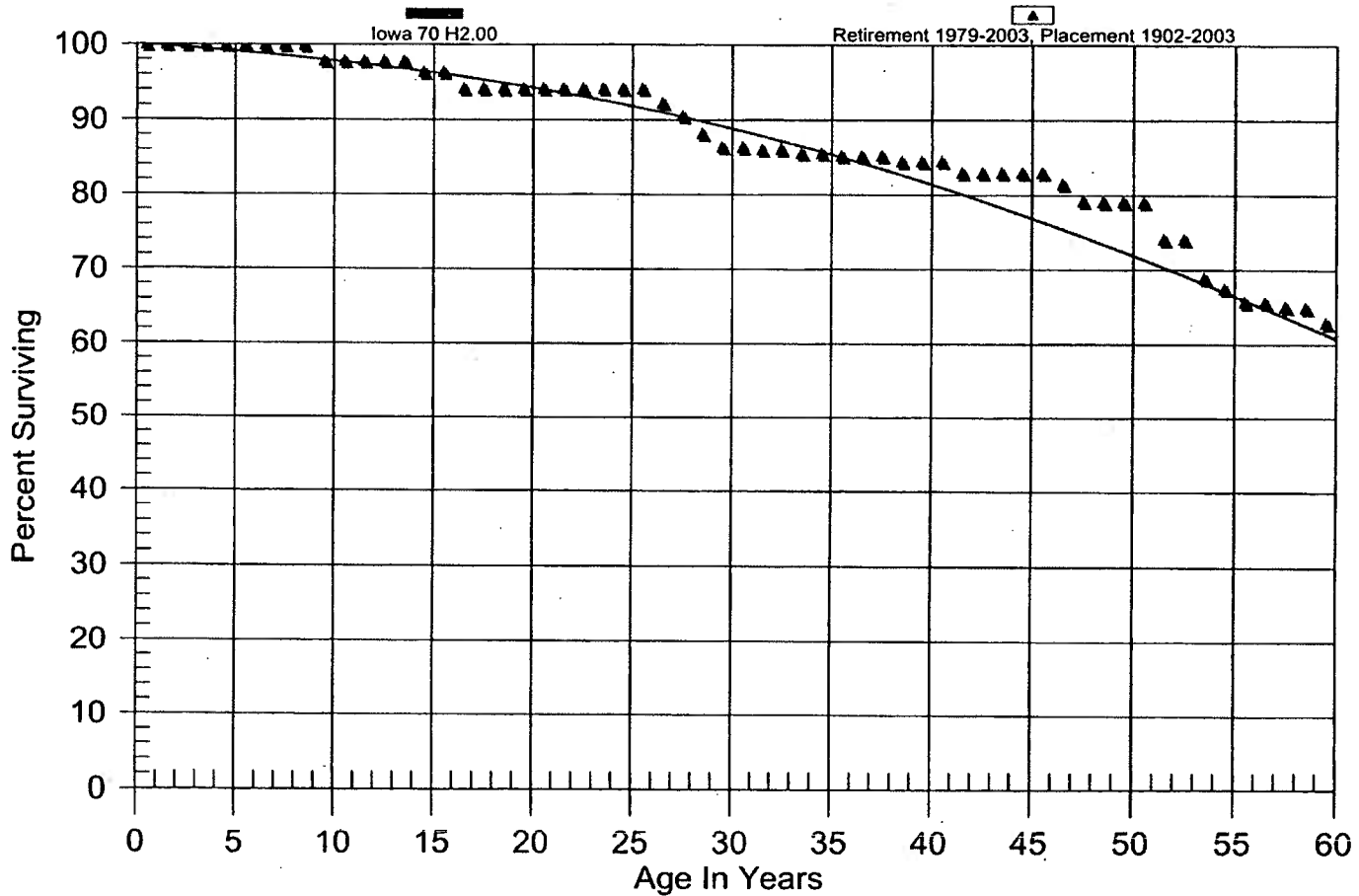
<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
73.5 - 74.5	\$186,753.90	\$0.00	0.00000	4.91
74.5 - 75.5	\$186,753.90	\$0.00	0.00000	4.91
75.5 - 76.5	\$184,968.31	\$0.00	0.00000	4.91
76.5 - 77.5	\$184,432.77	\$0.00	0.00000	4.91
77.5 - 78.5	\$178,271.90	\$0.00	0.00000	4.91
78.5 - 79.5	\$171,999.67	\$0.00	0.00000	4.91
79.5 - 80.5	\$53,362.97	\$0.00	0.00000	4.91
80.5 - 81.5	\$53,362.97	\$28,059.29	0.52582	4.91
81.5 - 82.5	\$25,303.68	\$0.00	0.00000	2.33
82.5 - 83.5	\$25,303.68	\$0.00	0.00000	2.33
83.5 - 84.5	\$25,303.68	\$0.00	0.00000	2.33
84.5 - 85.5	\$25,303.68	\$0.00	0.00000	2.33

# Consolidated Edison Company of New York, Inc

Steam Division

316.00 (9720) MISCELLANEOUS STATION EQ.

Original And Smooth Survivor Curves



**Consolidated Edison Company of New York, Inc**  
**Steam Division**

316.00 (9720) MISCELLANEOUS STATION EQ.

**Observed Life Table**  
**Retirement Expr. 1979 TO 2003**  
**Placement Years 1902 TO 2003**

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
0.0 - 0.5	\$6,132,806.54	\$0.00	0.00000	100.00
0.5 - 1.5	\$6,080,628.92	\$0.00	0.00000	100.00
1.5 - 2.5	\$6,080,628.92	\$0.00	0.00000	100.00
2.5 - 3.5	\$6,080,628.92	\$0.00	0.00000	100.00
3.5 - 4.5	\$6,080,628.92	\$1,986.68	0.00033	100.00
4.5 - 5.5	\$6,089,315.26	\$0.00	0.00000	99.97
5.5 - 6.5	\$6,299,957.62	\$0.00	0.00000	99.97
6.5 - 7.5	\$6,266,860.70	\$0.00	0.00000	99.97
7.5 - 8.5	\$3,382,291.41	\$0.00	0.00000	99.97
8.5 - 9.5	\$2,278,158.73	\$47,648.69	0.02092	99.97
9.5 - 10.5	\$2,071,600.39	\$0.00	0.00000	97.88
10.5 - 11.5	\$1,948,576.57	\$0.00	0.00000	97.88
11.5 - 12.5	\$1,959,098.70	\$0.00	0.00000	97.88
12.5 - 13.5	\$1,983,573.09	\$0.00	0.00000	97.88
13.5 - 14.5	\$1,952,486.09	\$29,141.78	0.01493	97.88
14.5 - 15.5	\$1,798,486.23	\$0.00	0.00000	96.42
15.5 - 16.5	\$1,482,590.62	\$33,248.34	0.02243	96.42
16.5 - 17.5	\$1,020,799.44	\$0.00	0.00000	94.25
17.5 - 18.5	\$715,685.45	\$0.00	0.00000	94.25
18.5 - 19.5	\$792,285.33	\$0.00	0.00000	94.25
19.5 - 20.5	\$837,254.74	\$0.00	0.00000	94.25
20.5 - 21.5	\$830,568.32	\$0.00	0.00000	94.25
21.5 - 22.5	\$866,467.07	\$0.00	0.00000	94.25
22.5 - 23.5	\$1,034,075.36	\$0.00	0.00000	94.25
23.5 - 24.5	\$1,077,100.29	\$363.14	0.00034	94.25
24.5 - 25.5	\$1,102,800.94	\$0.00	0.00000	94.22
25.5 - 26.5	\$1,097,673.32	\$22,296.87	0.02031	94.22
26.5 - 27.5	\$1,129,757.35	\$21,036.20	0.01862	92.31
27.5 - 28.5	\$1,358,245.59	\$35,359.99	0.02603	90.59
28.5 - 29.5	\$1,324,558.82	\$26,917.49	0.02032	88.23
29.5 - 30.5	\$1,290,443.77	\$0.00	0.00000	86.44
30.5 - 31.5	\$1,137,323.20	\$4,173.50	0.00367	86.44
31.5 - 32.5	\$1,073,717.78	\$0.00	0.00000	86.12
32.5 - 33.5	\$1,066,029.39	\$6,578.47	0.00617	86.12
33.5 - 34.5	\$1,075,946.18	\$0.00	0.00000	85.59
34.5 - 35.5	\$1,072,112.01	\$4,149.83	0.00387	85.59
35.5 - 36.5	\$945,471.49	\$0.00	0.00000	85.26

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**316.00 (9720) MISCELLANEOUS STATION EQ.**

**Observed Life Table**

**Retirement Expr. 1979 TO 2003**

**Placement Years 1902 TO 2003**

<b>Age Interval</b>	<b>\$ Surviving At Beginning of Age Interval</b>	<b>\$ Retired During The Age Interval</b>	<b>Retirement Ratio</b>	<b>% Surviving At Beginning of Age Interval</b>
38.5 - 37.5	\$918,508.63	\$0.00	0.00000	85.26
37.5 - 38.5	\$917,656.45	\$7,669.99	0.00836	85.26
38.5 - 39.5	\$912,234.30	\$0.00	0.00000	84.55
39.5 - 40.5	\$909,787.68	\$0.00	0.00000	84.55
40.5 - 41.5	\$916,885.92	\$16,768.50	0.01829	84.55
41.5 - 42.5	\$882,276.69	\$0.00	0.00000	83.00
42.5 - 43.5	\$882,366.02	\$0.00	0.00000	83.00
43.5 - 44.5	\$807,564.17	\$29.04	0.00004	83.00
44.5 - 45.5	\$782,112.39	\$0.00	0.00000	83.00
45.5 - 46.5	\$781,865.21	\$14,084.50	0.01801	83.00
46.5 - 47.5	\$759,706.57	\$20,787.24	0.02736	81.50
47.5 - 48.5	\$462,720.58	\$697.90	0.00151	79.27
48.5 - 49.5	\$450,308.09	\$0.00	0.00000	79.15
49.5 - 50.5	\$406,932.38	\$387.28	0.00095	79.15
50.5 - 51.5	\$459,013.44	\$28,406.72	0.06189	79.08
51.5 - 52.5	\$401,469.28	\$0.00	0.00000	74.18
52.5 - 53.5	\$231,786.61	\$16,425.17	0.07086	74.18
53.5 - 54.5	\$288,285.11	\$5,908.48	0.02050	68.93
54.5 - 55.5	\$629,786.91	\$16,311.07	0.02590	67.51
55.5 - 56.5	\$614,923.86	\$271.24	0.00044	65.76
56.5 - 57.5	\$587,311.55	\$5,149.03	0.00877	65.74
57.5 - 58.5	\$582,162.52	\$1,362.97	0.00234	65.16
58.5 - 59.5	\$580,279.57	\$18,184.67	0.03134	65.01
59.5 - 60.5	\$562,094.90	\$187.97	0.00033	62.97
60.5 - 61.5	\$625,971.13	\$7,767.55	0.01241	62.95
61.5 - 62.5	\$617,890.04	\$2,287.79	0.00370	62.17
62.5 - 63.5	\$615,849.22	\$190,577.57	0.30945	61.94
63.5 - 64.5	\$423,023.81	\$33,656.01	0.07956	42.77
64.5 - 65.5	\$386,547.11	\$30,799.04	0.07968	39.37
65.5 - 66.5	\$353,798.86	\$0.00	0.00000	36.23
66.5 - 67.5	\$344,238.64	\$13,380.70	0.03887	36.23
67.5 - 68.5	\$323,453.05	\$250.00	0.00077	34.82
68.5 - 69.5	\$320,923.00	\$18,767.70	0.05848	34.80
69.5 - 70.5	\$298,660.11	\$46,393.38	0.15534	32.76
70.5 - 71.5	\$252,016.30	\$109,915.02	0.43614	27.67
71.5 - 72.5	\$141,017.82	\$1,848.46	0.01311	15.60
72.5 - 73.5	\$139,169.36	\$0.00	0.00000	15.40

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

316.00 (9720) MISCELLANEOUS STATION EQ.

**Observed Life Table**  
*Retirement Expr. 1979 TO 2003*  
*Placement Years 1902 TO 2003*

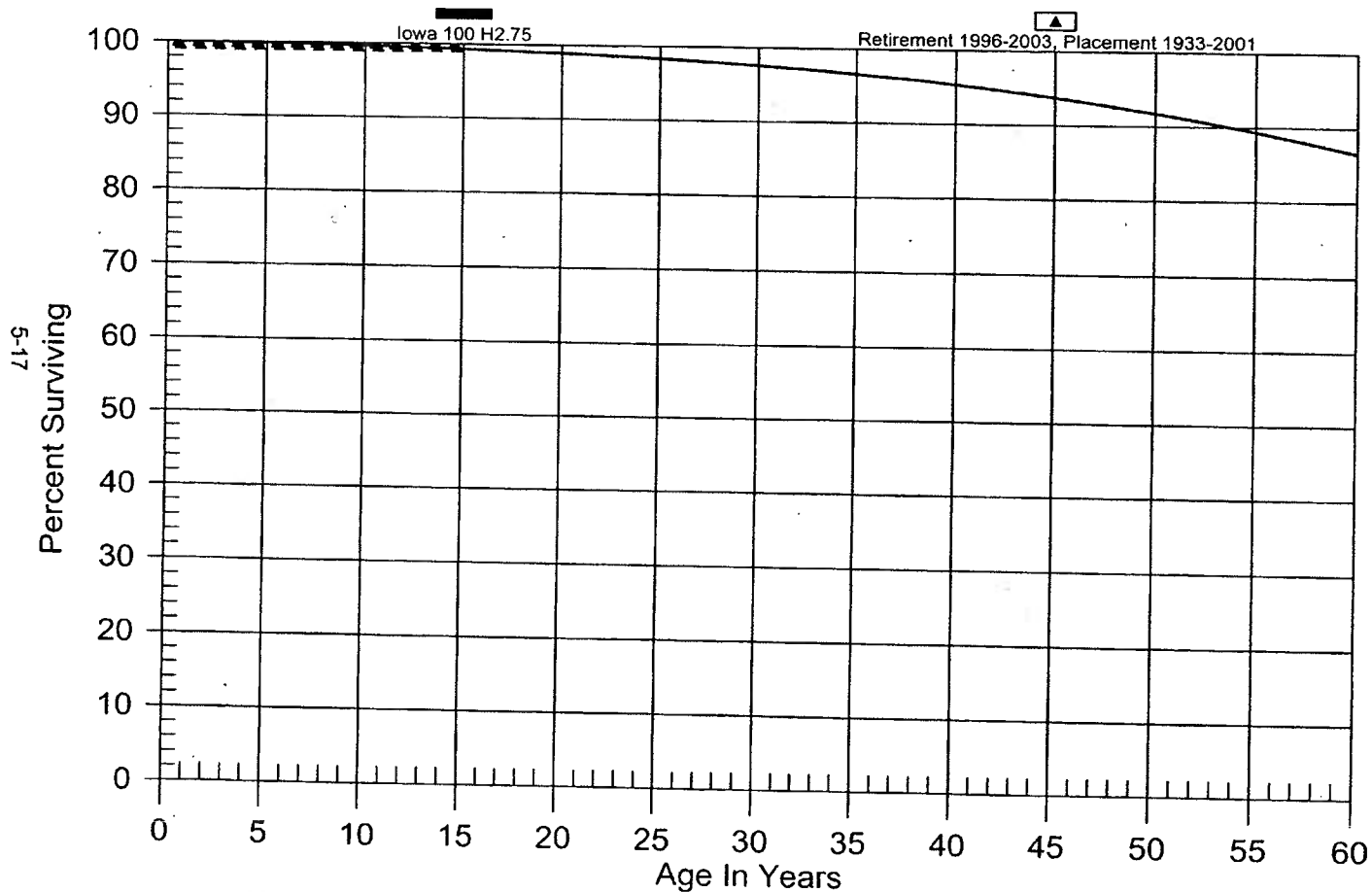
<b>Age Interval</b>	<b>\$ Surviving At Beginning of Age Interval</b>	<b>\$ Retired During The Age Interval</b>	<b>Retirement Ratio</b>	<b>% Surviving At Beginning of Age Interval</b>
73.5 - 74.5	\$182,600.72	\$0.00	0.00000	15.40
74.5 - 75.5	\$182,600.72	\$0.00	0.00000	15.40
75.5 - 76.5	\$180,220.50	\$0.00	0.00000	15.40
76.5 - 77.5	\$238,660.46	\$0.00	0.00000	15.40
77.5 - 78.5	\$231,343.74	\$0.00	0.00000	15.40
78.5 - 79.5	\$209,511.56	\$246.97	0.00118	15.40
79.5 - 80.5	\$166,633.86	\$0.00	0.00000	15.38
80.5 - 81.5	\$166,633.86	\$0.00	0.00000	15.38
81.5 - 82.5	\$166,633.86	\$0.00	0.00000	15.38
82.5 - 83.5	\$166,633.86	\$67.93	0.00041	15.38
83.5 - 84.5	\$166,565.93	\$0.00	0.00000	15.37
84.5 - 85.5	\$166,565.93	\$0.00	0.00000	15.37
85.5 - 86.5	\$102,751.73	\$0.00	0.00000	15.37
86.5 - 87.5	\$102,751.73	\$0.00	0.00000	15.37
87.5 - 88.5	\$102,751.73	\$0.00	0.00000	15.37
88.5 - 89.5	\$102,751.73	\$0.00	0.00000	15.37
89.5 - 90.5	\$102,751.73	\$0.00	0.00000	15.37
90.5 - 91.5	\$102,751.73	\$0.00	0.00000	15.37
91.5 - 92.5	\$102,751.73	\$0.00	0.00000	15.37
92.5 - 93.5	\$102,751.73	\$0.00	0.00000	15.37
93.5 - 94.5	\$102,751.73	\$0.00	0.00000	15.37
94.5 - 95.5	\$102,650.43	\$0.00	0.00000	15.37
95.5 - 96.5	\$102,555.71	\$0.00	0.00000	15.37
96.5 - 97.5	\$102,467.19	\$0.00	0.00000	15.37
97.5 - 98.5	\$102,467.19	\$0.00	0.00000	15.37
98.5 - 99.5	\$58,497.39	\$0.00	0.00000	15.37
99.5 - 100.5	\$58,497.39	\$0.00	0.00000	15.37
100.5 - 101.5	\$58,497.39	\$0.00	0.00000	15.37

# Consolidated Edison Company of New York, Inc

Steam Division

351.00 (9732) STRUCUTRES & IMPROVE. - DISTR.

Original And Smooth Survivor Curves



**Consolidated Edison Company of New York, Inc**  
**Steam Division**

351.00 (9732) STRUCUTRES & IMPROVE. - DISTR.

**Observed Life Table**  
*Retirement Expr. 1996 TO 2003*  
*Placement Years 1933 TO 2001*

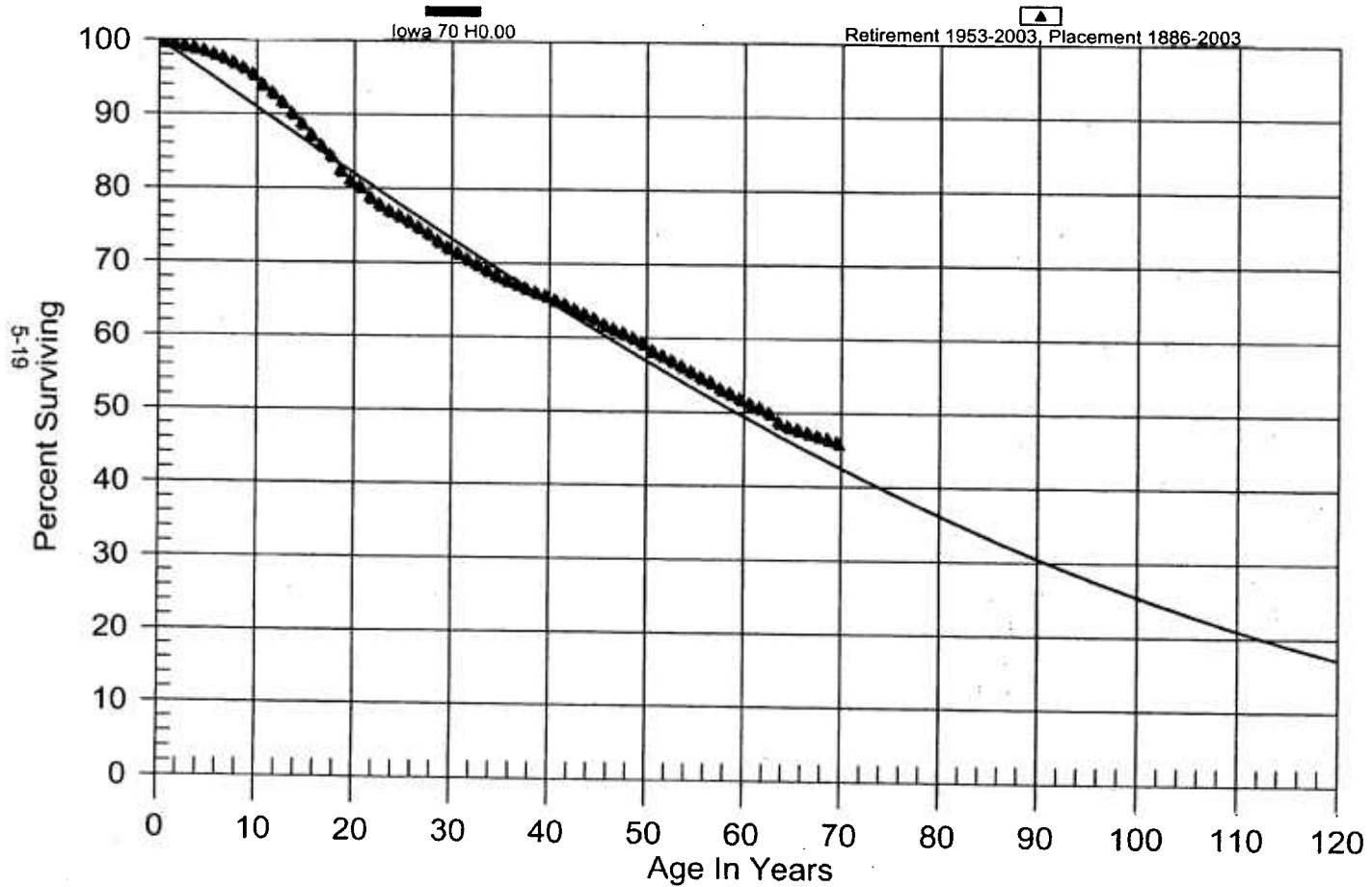
<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
0.0 - 0.5	\$420,397.29	\$0.00	0.00000	100.00
0.5 - 1.5	\$420,397.29	\$0.00	0.00000	100.00
1.5 - 2.5	\$420,397.29	\$0.00	0.00000	100.00
2.5 - 3.5	\$312,997.85	\$0.00	0.00000	100.00
3.5 - 4.5	\$312,997.85	\$0.00	0.00000	100.00
4.5 - 5.5	\$312,997.85	\$0.00	0.00000	100.00
5.5 - 6.5	\$312,997.85	\$0.00	0.00000	100.00
6.5 - 7.5	\$312,997.85	\$0.00	0.00000	100.00
7.5 - 8.5	\$167,716.26	\$0.00	0.00000	100.00
8.5 - 9.5	\$167,716.26	\$0.00	0.00000	100.00
9.5 - 10.5	\$167,716.26	\$0.00	0.00000	100.00
10.5 - 11.5	\$0.00	\$0.00	0.00000	100.00
11.5 - 12.5	\$0.00	\$0.00	0.00000	100.00
12.5 - 13.5	\$0.00	\$0.00	0.00000	100.00
13.5 - 14.5	\$0.00	\$0.00	0.00000	100.00

# Consolidated Edison Company of New York, Inc

Steam Division

353.10 (9734) MAINS

Original And Smooth Survivor Curves



**Consolidated Edison Company of New York, Inc**

**Steam Division**

353.10 (9734) MAINS

**Observed Life Table**

*Retirement Expr. 1953 TO 2003*

*Placement Years 1886 TO 2003*

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
0.0 - 0.5	\$394,773,457.00	\$0.00	0.00000	100.00
0.5 - 1.5	\$388,977,952.00	\$1,115,719.00	0.00287	100.00
1.5 - 2.5	\$382,108,014.00	\$1,215,018.00	0.00318	99.71
2.5 - 3.5	\$377,152,828.00	\$780,986.00	0.00207	99.40
3.5 - 4.5	\$369,758,604.00	\$1,424,834.00	0.00385	99.19
4.5 - 5.5	\$348,658,487.00	\$1,695,272.00	0.00486	98.81
5.5 - 6.5	\$327,904,102.00	\$1,624,924.00	0.00496	98.33
6.5 - 7.5	\$309,140,735.00	\$2,066,703.00	0.00669	97.84
7.5 - 8.5	\$285,241,941.00	\$2,142,112.00	0.00751	97.19
8.5 - 9.5	\$257,756,270.00	\$2,261,948.00	0.00878	96.46
9.5 - 10.5	\$230,987,023.00	\$3,444,525.00	0.01491	95.61
10.5 - 11.5	\$200,973,393.00	\$2,332,978.00	0.01161	94.18
11.5 - 12.5	\$172,912,425.00	\$2,289,320.00	0.01324	93.09
12.5 - 13.5	\$151,892,119.00	\$2,524,927.00	0.01662	91.86
13.5 - 14.5	\$141,701,019.00	\$2,167,037.00	0.01529	90.33
14.5 - 15.5	\$136,099,620.00	\$2,363,505.00	0.01737	88.95
15.5 - 16.5	\$129,280,747.00	\$2,072,637.00	0.01603	87.41
16.5 - 17.5	\$124,237,768.00	\$2,046,206.00	0.01647	86.00
17.5 - 18.5	\$118,090,042.00	\$2,818,181.00	0.02386	84.59
18.5 - 19.5	\$112,430,560.00	\$1,791,417.00	0.01593	82.57
19.5 - 20.5	\$108,093,295.00	\$1,104,427.00	0.01022	81.25
20.5 - 21.5	\$106,439,935.00	\$1,889,617.00	0.01775	80.42
21.5 - 22.5	\$105,845,320.00	\$1,293,813.00	0.01222	79.00
22.5 - 23.5	\$104,312,888.00	\$1,177,458.00	0.01129	78.03
23.5 - 24.5	\$102,402,328.00	\$816,477.00	0.00797	77.15
24.5 - 25.5	\$100,183,328.00	\$950,238.00	0.00948	76.53
25.5 - 26.5	\$91,951,671.00	\$1,026,220.00	0.01116	75.81
26.5 - 27.5	\$91,123,875.00	\$1,054,306.00	0.01157	74.96
27.5 - 28.5	\$89,447,485.00	\$1,153,194.00	0.01289	74.09
28.5 - 29.5	\$85,133,622.00	\$1,037,555.00	0.01219	73.14
29.5 - 30.5	\$82,260,914.00	\$786,383.00	0.00956	72.25
30.5 - 31.5	\$76,928,645.00	\$879,288.00	0.01143	71.56
31.5 - 32.5	\$73,918,492.00	\$737,189.00	0.00997	70.74
32.5 - 33.5	\$69,690,482.00	\$734,948.00	0.01055	70.03
33.5 - 34.5	\$66,574,723.00	\$768,265.00	0.01154	69.30
34.5 - 35.5	\$64,659,628.00	\$525,458.00	0.00813	68.50
35.5 - 36.5	\$62,995,386.00	\$457,748.00	0.00727	67.94

*Consolidated Edison Company of New York, Inc*

*Steam Division*

*353.10 (9734) MAINS*

*Observed Life Table*

*Retirement Expr. 1953 TO 2003*

*Placement Years 1886 TO 2003*

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
36.5 - 37.5	\$60,830,981.00	\$541,660.00	0.00890	67.45
37.5 - 38.5	\$58,731,913.00	\$466,593.00	0.00794	66.84
38.5 - 39.5	\$55,217,261.00	\$381,190.00	0.00690	66.31
39.5 - 40.5	\$41,353,058.00	\$377,701.00	0.00913	65.86
40.5 - 41.5	\$38,712,913.00	\$347,434.00	0.00897	65.25
41.5 - 42.5	\$35,660,576.00	\$379,749.00	0.01065	64.67
42.5 - 43.5	\$33,335,156.00	\$320,189.00	0.00961	63.98
43.5 - 44.5	\$32,869,978.00	\$321,687.00	0.00979	63.37
44.5 - 45.5	\$31,415,077.00	\$385,369.00	0.01227	62.75
45.5 - 46.5	\$30,381,658.00	\$286,563.00	0.00943	61.98
46.5 - 47.5	\$29,362,149.00	\$264,378.00	0.00900	61.39
47.5 - 48.5	\$25,233,013.00	\$279,043.00	0.01106	60.84
48.5 - 49.5	\$24,868,132.00	\$272,012.00	0.01094	60.17
49.5 - 50.5	\$24,468,967.00	\$419,305.00	0.01714	59.51
50.5 - 51.5	\$23,902,205.00	\$277,395.00	0.01161	58.49
51.5 - 52.5	\$22,966,744.00	\$262,396.00	0.01143	57.81
52.5 - 53.5	\$22,319,432.00	\$284,658.00	0.01275	57.15
53.5 - 54.5	\$21,274,088.00	\$286,898.00	0.01349	56.42
54.5 - 55.5	\$20,510,033.00	\$264,731.00	0.01291	55.66
55.5 - 56.5	\$20,086,402.00	\$249,170.00	0.01240	54.94
56.5 - 57.5	\$18,664,232.00	\$308,192.00	0.01651	54.26
57.5 - 58.5	\$18,297,915.00	\$195,640.00	0.01069	53.36
58.5 - 59.5	\$18,045,433.00	\$268,452.00	0.01488	52.79
59.5 - 60.5	\$17,456,064.00	\$215,402.00	0.01234	52.01
60.5 - 61.5	\$17,105,358.00	\$187,116.00	0.01094	51.37
61.5 - 62.5	\$16,865,583.00	\$226,091.00	0.01341	50.80
62.5 - 63.5	\$16,439,405.00	\$397,594.00	0.02419	50.12
63.5 - 64.5	\$15,334,928.00	\$188,978.00	0.01232	48.91
64.5 - 65.5	\$14,858,336.00	\$120,156.00	0.00809	48.31
65.5 - 66.5	\$14,514,252.00	\$133,574.00	0.00920	47.92
66.5 - 67.5	\$14,306,897.00	\$138,339.00	0.00967	47.48
67.5 - 68.5	\$14,109,563.00	\$109,473.00	0.00776	47.02
68.5 - 69.5	\$13,869,171.00	\$137,837.00	0.00994	46.65
69.5 - 70.5	\$13,624,000.00	\$93,628.00	0.00687	46.19
70.5 - 71.5	\$13,340,305.00	\$85,062.00	0.00638	45.87
71.5 - 72.5	\$12,114,971.00	\$117,545.00	0.00970	45.58
72.5 - 73.5	\$9,573,768.00	\$86,029.00	0.00899	45.14

*Consolidated Edison Company of New York, Inc*

*Steam Division*

*353.10 (9734) MAINS*

*Observed Life Table*

*Retirement Expr. 1953 TO 2003*

*Placement Years 1886 TO 2003*

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
73.5 - 74.5	\$8,021,427.00	\$51,145.00	0.00638	44.73
74.5 - 75.5	\$6,796,612.00	\$49,367.00	0.00726	44.45
75.5 - 76.5	\$5,768,214.00	\$15,566.00	0.00270	44.12
76.5 - 77.5	\$4,370,166.00	\$22,225.00	0.00509	44.00
77.5 - 78.5	\$3,139,427.00	\$7,879.00	0.00251	43.78
78.5 - 79.5	\$2,435,435.00	\$13,317.00	0.00547	43.67
79.5 - 80.5	\$1,511,583.00	\$22,942.00	0.01518	43.43
80.5 - 81.5	\$1,419,934.00	\$5,654.00	0.00398	42.77
81.5 - 82.5	\$1,049,867.00	\$5,478.00	0.00522	42.60
82.5 - 83.5	\$981,142.00	\$3,593.00	0.00366	42.38
83.5 - 84.5	\$928,718.00	\$6,480.00	0.00698	42.22
84.5 - 85.5	\$897,268.00	\$1,990.00	0.00222	41.93
85.5 - 86.5	\$858,383.00	\$4,811.00	0.00560	41.84
86.5 - 87.5	\$802,710.00	\$8,176.00	0.01019	41.60
87.5 - 88.5	\$454,681.00	\$2,182.00	0.00480	41.18
88.5 - 89.5	\$354,181.00	\$1,287.00	0.00363	40.98
89.5 - 90.5	\$321,584.00	\$606.00	0.00188	40.83
90.5 - 91.5	\$301,965.00	\$2,689.00	0.00891	40.75
91.5 - 92.5	\$281,334.00	\$4,727.00	0.01680	40.39
92.5 - 93.5	\$239,187.00	\$1,712.00	0.00716	39.71
93.5 - 94.5	\$200,926.00	\$1,748.00	0.00870	39.43
94.5 - 95.5	\$111,133.00	\$2,004.00	0.01803	39.09
95.5 - 96.5	\$97,148.00	\$1,304.00	0.01342	38.38
96.5 - 97.5	\$95,583.00	\$1,997.00	0.02089	37.87
97.5 - 98.5	\$87,373.00	\$3,871.00	0.04430	37.07
98.5 - 99.5	\$72,797.00	\$1,083.00	0.01488	35.43
99.5 - 100.5	\$68,432.00	\$1,577.00	0.02304	34.91
100.5 - 101.5	\$63,323.00	\$1,002.00	0.01582	34.10
101.5 - 102.5	\$62,320.00	\$3,448.00	0.05533	33.56
102.5 - 103.5	\$45,039.00	\$0.00	0.00000	31.70
103.5 - 104.5	\$45,038.00	\$262.00	0.00582	31.70
104.5 - 105.5	\$44,518.00	\$854.00	0.01918	31.52
105.5 - 106.5	\$31,907.00	\$119.00	0.00373	30.92
106.5 - 107.5	\$23,778.00	\$608.00	0.02557	30.80
107.5 - 108.5	\$23,169.00	\$549.00	0.02370	30.01
108.5 - 109.5	\$22,559.00	\$5,049.00	0.22381	29.30
109.5 - 110.5	\$17,509.00	\$333.00	0.01902	22.74

*Consolidated Edison Company of New York, Inc*

*Steam Division*

*353.10 (9734) MAINS*

*Observed Life Table*

*Retirement Expr. 1953 TO 2003*

*Placement Years 1886 TO 2003*

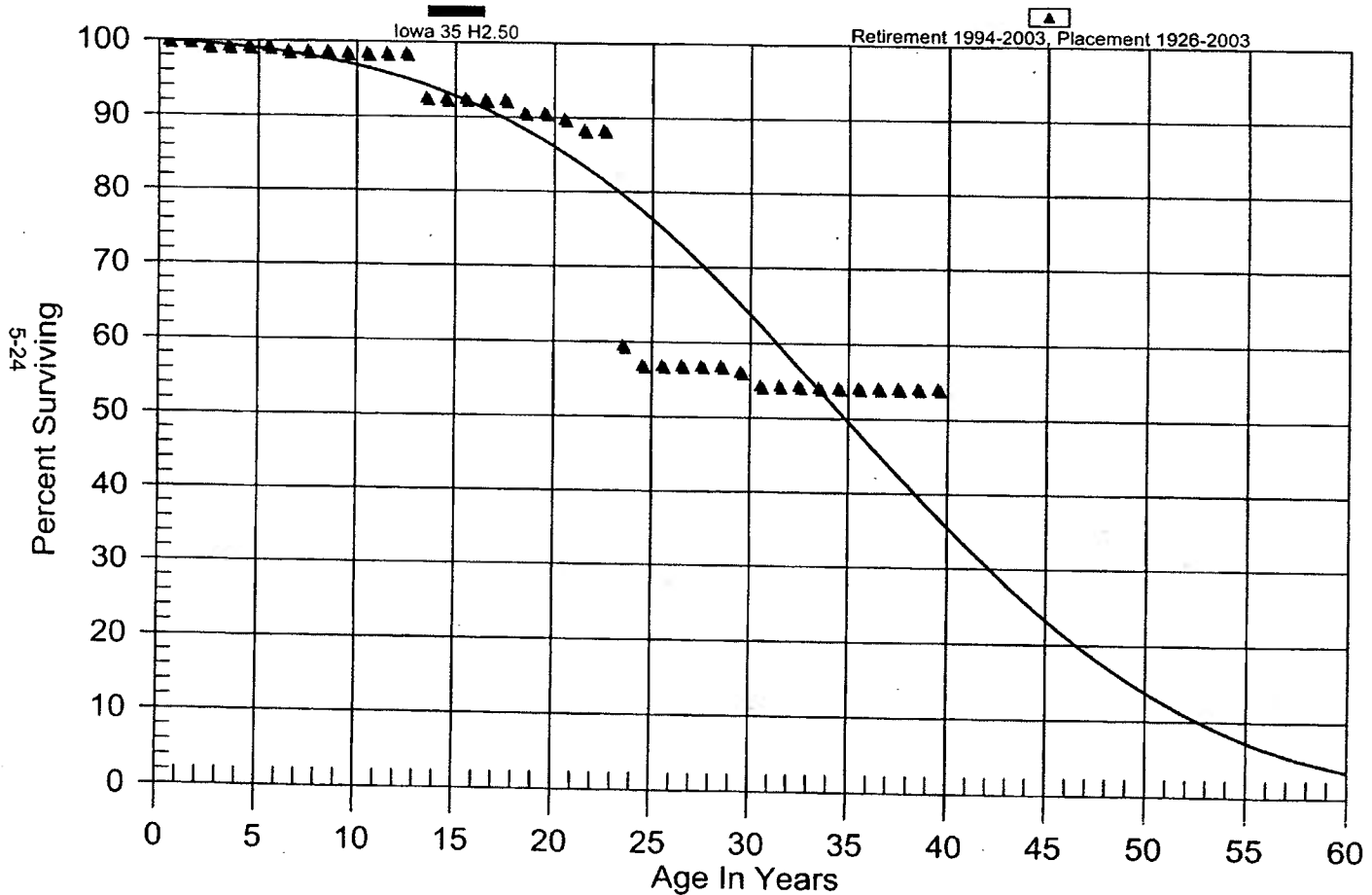
<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
110.5 - 111.5	\$17,175.00	\$333.00	0.01939	22.31
111.5 - 112.5	\$14,577.00	\$1,640.00	0.11251	21.88
112.5 - 113.5	\$12,936.00	\$1,545.00	0.11943	19.42
113.5 - 114.5	\$11,390.00	\$1,332.00	0.11694	17.10
114.5 - 115.5	\$10,039.00	\$3,284.00	0.32712	15.10
115.5 - 116.5	\$6,754.00	\$0.00	0.00000	10.16
116.5 - 117.5	\$6,753.00	\$523.00	0.07745	10.16

# Consolidated Edison Company of New York, Inc

Steam Division

353.20 (9735) DESUPERHEATING EQUIPMENT

Original And Smooth Survivor Curves



**Consolidated Edison Company of New York, Inc**

**Steam Division**

**353.20 (9735) DESUPERHEATING EQUIPMENT**

**Observed Life Table**

**Retirement Expr. 1994 TO 2003**

**Placement Years 1926 TO 2003**

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
0.0 - 0.5	\$11,702,950.62	\$0.00	0.00000	100.00
0.5 - 1.5	\$13,065,393.20	\$0.00	0.00000	100.00
1.5 - 2.5	\$15,054,035.63	\$100,122.20	0.00665	100.00
2.5 - 3.5	\$15,359,883.10	\$0.00	0.00000	99.33
3.5 - 4.5	\$15,795,057.72	\$0.00	0.00000	99.33
4.5 - 5.5	\$15,707,604.31	\$0.00	0.00000	99.33
5.5 - 6.5	\$15,212,510.23	\$90,606.83	0.00596	99.33
6.5 - 7.5	\$11,600,350.84	\$0.00	0.00000	98.74
7.5 - 8.5	\$8,913,780.04	\$0.00	0.00000	98.74
8.5 - 9.5	\$8,640,341.56	\$20,758.78	0.00240	98.74
9.5 - 10.5	\$6,950,070.22	\$0.00	0.00000	98.51
10.5 - 11.5	\$4,314,099.63	\$0.00	0.00000	98.51
11.5 - 12.5	\$1,989,178.10	\$0.00	0.00000	98.51
12.5 - 13.5	\$1,407,378.10	\$83,758.91	0.05951	98.51
13.5 - 14.5	\$895,833.44	\$1,303.99	0.00146	92.64
14.5 - 15.5	\$964,534.43	\$0.00	0.00000	92.51
15.5 - 16.5	\$1,019,726.54	\$1,480.21	0.00145	92.51
16.5 - 17.5	\$714,670.86	\$0.00	0.00000	92.37
17.5 - 18.5	\$329,090.09	\$6,174.27	0.01876	92.37
18.5 - 19.5	\$320,078.71	\$0.00	0.00000	90.64
19.5 - 20.5	\$685,399.84	\$5,820.45	0.00849	90.64
20.5 - 21.5	\$3,624,170.10	\$59,099.30	0.01631	89.87
21.5 - 22.5	\$3,722,146.80	\$0.00	0.00000	88.41
22.5 - 23.5	\$4,138,778.25	\$1,350,019.58	0.32619	88.41
23.5 - 24.5	\$2,780,254.95	\$122,229.50	0.04396	59.57
24.5 - 25.5	\$2,589,500.68	\$0.00	0.00000	56.95
25.5 - 26.5	\$2,509,908.51	\$0.00	0.00000	56.95
26.5 - 27.5	\$2,517,115.49	\$0.00	0.00000	56.95
27.5 - 28.5	\$2,823,536.51	\$0.00	0.00000	56.95
28.5 - 29.5	\$2,818,181.84	\$37,186.81	0.01320	56.95
29.5 - 30.5	\$2,944,888.10	\$94,954.96	0.03224	56.20
30.5 - 31.5	\$1,468,535.38	\$0.00	0.00000	54.39
31.5 - 32.5	\$1,310,701.91	\$0.00	0.00000	54.39
32.5 - 33.5	\$922,979.69	\$3,500.00	0.00379	54.39
33.5 - 34.5	\$956,928.63	\$0.00	0.00000	54.18
34.5 - 35.5	\$959,080.93	\$0.00	0.00000	54.18
35.5 - 36.5	\$959,080.93	\$0.00	0.00000	54.18

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

353.20 (9735) DESUPERHEATING EQUIPMENT

**Observed Life Table**

Retirement Expr. 1994 TO 2003

Placement Years 1926 TO 2003

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
36.5 - 37.5	\$955,338.74	\$0.00	0.00000	54.18
37.5 - 38.5	\$1,057,930.17	\$0.00	0.00000	54.18
38.5 - 39.5	\$1,045,301.17	\$0.00	0.00000	54.18
39.5 - 40.5	\$500,936.02	\$0.00	0.00000	54.18
40.5 - 41.5	\$484,609.99	\$0.00	0.00000	54.18
41.5 - 42.5	\$482,403.61	\$0.00	0.00000	54.18
42.5 - 43.5	\$701,698.35	\$0.00	0.00000	54.18
43.5 - 44.5	\$664,249.41	\$0.00	0.00000	54.18
44.5 - 45.5	\$666,937.83	\$0.00	0.00000	54.18
45.5 - 46.5	\$666,937.83	\$0.00	0.00000	54.18
46.5 - 47.5	\$743,438.89	\$26,070.64	0.03507	54.18
47.5 - 48.5	\$318,190.48	\$0.00	0.00000	52.28
48.5 - 49.5	\$318,190.48	\$0.00	0.00000	52.28
49.5 - 50.5	\$350,378.15	\$0.00	0.00000	52.28
50.5 - 51.5	\$350,378.15	\$0.00	0.00000	52.28
51.5 - 52.5	\$350,378.15	\$0.00	0.00000	52.28
52.5 - 53.5	\$112,948.79	\$0.00	0.00000	52.28
53.5 - 54.5	\$112,948.79	\$0.00	0.00000	52.28
54.5 - 55.5	\$108,108.07	\$0.00	0.00000	52.28
55.5 - 56.5	\$108,108.07	\$0.00	0.00000	52.28
56.5 - 57.5	\$39,833.33	\$0.00	0.00000	52.28
57.5 - 58.5	\$39,890.60	\$0.00	0.00000	52.28
58.5 - 59.5	\$39,890.60	\$0.00	0.00000	52.28
59.5 - 60.5	\$377.79	\$0.00	0.00000	52.28
60.5 - 61.5	\$31,796.73	\$0.00	0.00000	52.28
61.5 - 62.5	\$31,796.73	\$0.00	0.00000	52.28
62.5 - 63.5	\$50,188.66	\$0.00	0.00000	52.28
63.5 - 64.5	\$50,188.66	\$0.00	0.00000	52.28
64.5 - 65.5	\$50,340.12	\$0.00	0.00000	52.28
65.5 - 66.5	\$93,746.41	\$0.00	0.00000	52.28
66.5 - 67.5	\$93,746.41	\$0.00	0.00000	52.28
67.5 - 68.5	\$152,178.51	\$0.00	0.00000	52.28
68.5 - 69.5	\$152,178.51	\$0.00	0.00000	52.28
69.5 - 70.5	\$151,911.50	\$0.00	0.00000	52.28
70.5 - 71.5	\$120,492.56	\$0.00	0.00000	52.28
71.5 - 72.5	\$120,492.56	\$0.00	0.00000	52.28
72.5 - 73.5	\$102,047.12	\$0.00	0.00000	52.28

*Consolidated Edison Company of New York, Inc*

*Steam Division*

*353.20 (9735) DESUPERHEATING EQUIPMENT*

*Observed Life Table*

*Retirement Expr. 1994 TO 2003*

*Placement Years 1926 TO 2003*

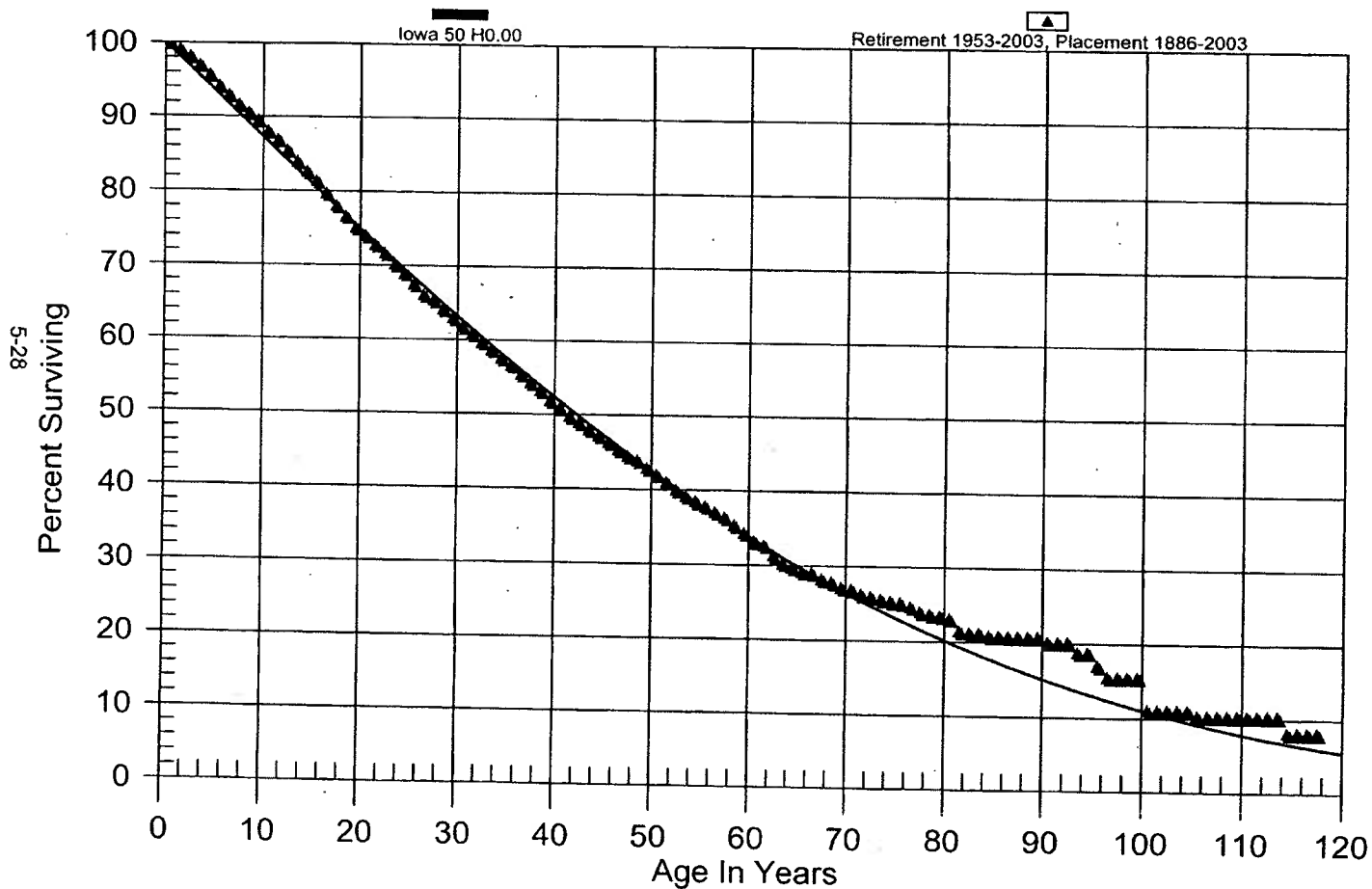
<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
73.5 - 74.5	\$102,047.12	\$0.00	0.00000	52.28
74.5 - 75.5	\$101,895.66	\$0.00	0.00000	52.28
75.5 - 76.5	\$58,489.37	\$0.00	0.00000	52.28
76.5 - 77.5	\$58,489.37	\$0.00	0.00000	52.28

# Consolidated Edison Company of New York, Inc

Steam Division

359.00 (9736) SERVICES

Original And Smooth Survivor Curves



*Consolidated Edison Company of New York, Inc*

*Steam Division*

*359.00 (9736) SERVICES*

*Observed Life Table*

*Retirement Expr. 1953 TO 2003*

*Placement Years 1886 TO 2003*

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
0.0 - 0.5	\$55,790,139.00	\$73.00	0.00000	100.00
0.5 - 1.5	\$51,701,101.00	\$462,734.00	0.00895	100.00
1.5 - 2.5	\$48,913,691.00	\$458,211.00	0.00937	99.10
2.5 - 3.5	\$45,465,689.00	\$530,859.00	0.01168	98.18
3.5 - 4.5	\$42,966,310.00	\$597,743.00	0.01391	97.03
4.5 - 5.5	\$40,202,847.00	\$625,355.00	0.01555	95.68
5.5 - 6.5	\$37,066,958.00	\$488,225.00	0.01317	94.19
6.5 - 7.5	\$34,483,094.00	\$482,458.00	0.01399	92.95
7.5 - 8.5	\$31,711,775.00	\$373,848.00	0.01179	91.65
8.5 - 9.5	\$29,707,857.00	\$321,600.00	0.01083	90.57
9.5 - 10.5	\$28,357,719.00	\$475,066.00	0.01675	89.59
10.5 - 11.5	\$26,526,918.00	\$350,696.00	0.01322	88.09
11.5 - 12.5	\$24,981,459.00	\$406,790.00	0.01628	86.92
12.5 - 13.5	\$22,809,176.00	\$405,624.00	0.01778	85.51
13.5 - 14.5	\$21,099,133.00	\$344,234.00	0.01632	83.99
14.5 - 15.5	\$19,936,803.00	\$297,250.00	0.01491	82.62
15.5 - 16.5	\$18,464,561.00	\$378,866.00	0.02052	81.39
16.5 - 17.5	\$17,267,952.00	\$349,901.00	0.02026	79.72
17.5 - 18.5	\$15,817,871.00	\$288,354.00	0.01823	78.10
18.5 - 19.5	\$14,411,077.00	\$277,325.00	0.01924	76.68
19.5 - 20.5	\$13,830,165.00	\$208,153.00	0.01505	75.20
20.5 - 21.5	\$13,175,856.00	\$216,891.00	0.01646	74.07
21.5 - 22.5	\$12,116,294.00	\$193,099.00	0.01594	72.85
22.5 - 23.5	\$11,487,253.00	\$242,263.00	0.02109	71.69
23.5 - 24.5	\$10,798,499.00	\$184,331.00	0.01707	70.18
24.5 - 25.5	\$10,436,268.00	\$219,836.00	0.02106	68.98
25.5 - 26.5	\$9,996,924.00	\$213,178.00	0.02132	67.53
26.5 - 27.5	\$9,610,207.00	\$100,429.00	0.01045	66.09
27.5 - 28.5	\$9,258,222.00	\$175,293.00	0.01893	65.40
28.5 - 29.5	\$8,698,046.00	\$162,171.00	0.01864	64.16
29.5 - 30.5	\$8,057,061.00	\$150,594.00	0.01869	62.96
30.5 - 31.5	\$7,512,534.00	\$118,503.00	0.01577	61.78
31.5 - 32.5	\$7,049,466.00	\$129,811.00	0.01841	60.81
32.5 - 33.5	\$6,653,167.00	\$110,967.00	0.01668	59.69
33.5 - 34.5	\$6,146,557.00	\$119,061.00	0.01937	58.69
34.5 - 35.5	\$5,827,356.00	\$96,916.00	0.01663	57.56
35.5 - 36.5	\$5,523,421.00	\$116,786.00	0.02114	56.60

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**359.00 (9736) SERVICES**

**Observed Life Table**

**Retirement Expr. 1953 TO 2003**

**Placement Years 1886 TO 2003**

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
36.5 - 37.5	\$5,109,615.00	\$108,521.00	0.02124	55.40
37.5 - 38.5	\$4,755,177.00	\$90,384.00	0.01901	54.23
38.5 - 39.5	\$4,481,161.00	\$113,107.00	0.02524	53.20
39.5 - 40.5	\$3,991,588.00	\$75,518.00	0.01892	51.85
40.5 - 41.5	\$3,597,876.00	\$75,916.00	0.02110	50.87
41.5 - 42.5	\$3,069,672.00	\$51,403.00	0.01675	49.80
42.5 - 43.5	\$2,777,853.00	\$55,188.00	0.01987	48.97
43.5 - 44.5	\$2,538,944.00	\$45,015.00	0.01773	47.99
44.5 - 45.5	\$2,230,783.00	\$39,604.00	0.01775	47.14
45.5 - 46.5	\$2,028,968.00	\$42,801.00	0.02109	46.30
46.5 - 47.5	\$1,902,273.00	\$34,794.00	0.01829	45.33
47.5 - 48.5	\$1,757,098.00	\$24,638.00	0.01402	44.50
48.5 - 49.5	\$1,624,994.00	\$35,890.00	0.02209	43.88
49.5 - 50.5	\$1,484,762.00	\$31,855.00	0.02145	42.91
50.5 - 51.5	\$1,394,570.00	\$31,525.00	0.02261	41.99
51.5 - 52.5	\$1,280,767.00	\$32,142.00	0.02510	41.04
52.5 - 53.5	\$1,180,953.00	\$24,785.00	0.02099	40.01
53.5 - 54.5	\$1,102,502.00	\$19,001.00	0.01723	39.17
54.5 - 55.5	\$1,022,878.00	\$17,283.00	0.01690	38.49
55.5 - 56.5	\$949,511.00	\$19,277.00	0.02030	37.84
56.5 - 57.5	\$807,150.00	\$15,105.00	0.01871	37.07
57.5 - 58.5	\$748,885.00	\$20,882.00	0.02788	36.38
58.5 - 59.5	\$694,047.00	\$20,378.00	0.02936	35.37
59.5 - 60.5	\$662,236.00	\$21,028.00	0.03175	34.33
60.5 - 61.5	\$621,259.00	\$10,627.00	0.01711	33.24
61.5 - 62.5	\$589,094.00	\$23,536.00	0.03995	32.67
62.5 - 63.5	\$553,032.00	\$18,863.00	0.03411	31.36
63.5 - 64.5	\$514,870.00	\$9,535.00	0.01852	30.29
64.5 - 65.5	\$480,262.00	\$8,291.00	0.01726	29.73
65.5 - 66.5	\$453,493.00	\$2,864.00	0.00632	29.22
66.5 - 67.5	\$437,477.00	\$11,875.00	0.02714	29.03
67.5 - 68.5	\$411,261.00	\$5,954.00	0.01448	28.25
68.5 - 69.5	\$401,209.00	\$10,181.00	0.02538	27.84
69.5 - 70.5	\$384,582.00	\$3,334.00	0.00867	27.13
70.5 - 71.5	\$358,240.00	\$8,498.00	0.02372	26.90
71.5 - 72.5	\$319,640.00	\$3,551.00	0.01111	26.26
72.5 - 73.5	\$287,708.00	\$3,501.00	0.01217	25.97

*Consolidated Edison Company of New York, Inc*

*Steam Division*

*359.00 (9736) SERVICES*

*Observed Life Table*

*Retirement Expr. 1953 TO 2003*

*Placement Years 1886 TO 2003*

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
73.5 - 74.5	\$231,960.00	\$2,494.00	0.01075	25.65
74.5 - 75.5	\$163,439.00	\$1,307.00	0.00800	25.37
75.5 - 76.5	\$126,484.00	\$2,550.00	0.02016	25.17
76.5 - 77.5	\$93,323.00	\$2,486.00	0.02664	24.66
77.5 - 78.5	\$56,625.00	\$801.00	0.01415	24.01
78.5 - 79.5	\$37,079.00	\$311.00	0.00839	23.67
79.5 - 80.5	\$22,760.00	\$302.00	0.01327	23.47
80.5 - 81.5	\$13,912.00	\$1,002.00	0.07202	23.16
81.5 - 82.5	\$12,675.00	\$136.00	0.01073	21.49
82.5 - 83.5	\$11,822.00	\$13.00	0.00110	21.26
83.5 - 84.5	\$9,372.00	\$153.00	0.01633	21.24
84.5 - 85.5	\$8,625.00	\$6.00	0.00070	20.89
85.5 - 86.5	\$8,336.00	\$28.00	0.00336	20.87
86.5 - 87.5	\$5,673.00	\$0.00	0.00000	20.80
87.5 - 88.5	\$2,400.00	\$0.00	0.00000	20.80
88.5 - 89.5	\$1,199.00	\$0.00	0.00000	20.80
89.5 - 90.5	\$826.00	\$26.00	0.03148	20.80
90.5 - 91.5	\$697.00	\$0.00	0.00000	20.15
91.5 - 92.5	\$696.00	\$0.00	0.00000	20.15
92.5 - 93.5	\$689.00	\$47.00	0.06821	20.15
93.5 - 94.5	\$526.00	\$0.00	0.00000	18.77
94.5 - 95.5	\$495.00	\$47.00	0.09495	18.77
95.5 - 96.5	\$356.00	\$32.00	0.08989	16.99
96.5 - 97.5	\$323.00	\$0.00	0.00000	15.46
97.5 - 98.5	\$322.00	\$0.00	0.00000	15.46
98.5 - 99.5	\$321.00	\$0.00	0.00000	15.46
99.5 - 100.5	\$320.00	\$90.00	0.28125	15.46
100.5 - 101.5	\$229.00	\$0.00	0.00000	11.12
101.5 - 102.5	\$228.00	\$0.00	0.00000	11.12
102.5 - 103.5	\$227.00	\$0.00	0.00000	11.12
103.5 - 104.5	\$226.00	\$0.00	0.00000	11.12
104.5 - 105.5	\$225.00	\$14.00	0.06222	11.12
105.5 - 106.5	\$210.00	\$0.00	0.00000	10.42
106.5 - 107.5	\$137.00	\$0.00	0.00000	10.42
107.5 - 108.5	\$136.00	\$0.00	0.00000	10.42
108.5 - 109.5	\$135.00	\$0.00	0.00000	10.42
109.5 - 110.5	\$134.00	\$0.00	0.00000	10.42

*Consolidated Edison Company of New York, Inc*

*Steam Division*

*359.00 (9736) SERVICES*

*Observed Life Table*

*Retirement Expr. 1953 TO 2003*

*Placement Years 1886 TO 2003*

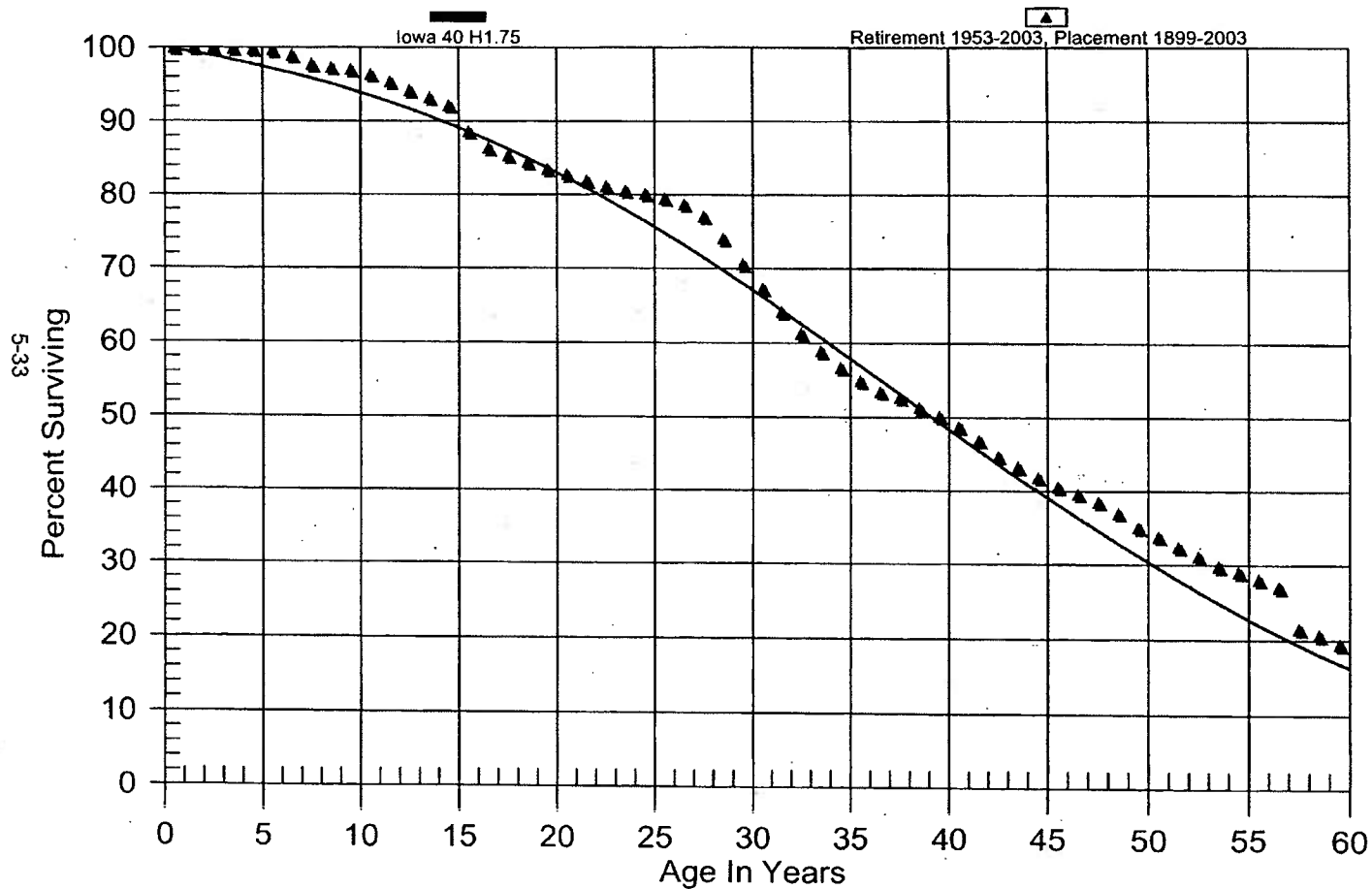
<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
110.5 - 111.5	\$133.00	\$0.00	0.00000	10.42
111.5 - 112.5	\$132.00	\$0.00	0.00000	10.42
112.5 - 113.5	\$131.00	\$0.00	0.00000	10.42
113.5 - 114.5	\$130.00	\$27.00	0.20769	10.42
114.5 - 115.5	\$70.00	\$0.00	0.00000	8.26
115.5 - 116.5	\$69.00	\$0.00	0.00000	8.26
116.5 - 117.5	\$68.00	\$0.00	0.00000	8.26

# Consolidated Edison Company of New York, Inc

Steam Division

360.00 (9738) METERS

Original And Smooth Survivor Curves



*Consolidated Edison Company of New York, Inc*

*Steam Division*

*360.00 (9738) METERS*

*Observed Life Table*

*Retirement Expr. 1953 TO 2003*

*Placement Years 1899 TO 2003*

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
0.0 - 0.5	\$10,302,019.00	\$147.00	0.00001	100.00
0.5 - 1.5	\$9,381,896.00	\$36.00	0.00000	100.00
1.5 - 2.5	\$9,262,152.00	\$1,206.00	0.00013	100.00
2.5 - 3.5	\$8,586,515.00	\$7,852.00	0.00091	99.99
3.5 - 4.5	\$7,448,270.00	\$8,810.00	0.00118	99.89
4.5 - 5.5	\$6,989,502.00	\$10,371.00	0.00148	99.78
5.5 - 6.5	\$6,541,299.00	\$46,239.00	0.00707	99.63
6.5 - 7.5	\$6,298,776.00	\$73,096.00	0.01160	98.92
7.5 - 8.5	\$6,061,812.00	\$27,398.00	0.00452	97.78
8.5 - 9.5	\$5,809,298.00	\$16,765.00	0.00289	97.33
9.5 - 10.5	\$5,714,799.00	\$39,242.00	0.00687	97.05
10.5 - 11.5	\$5,610,482.00	\$58,487.00	0.01042	96.39
11.5 - 12.5	\$5,552,335.00	\$69,277.00	0.01248	95.38
12.5 - 13.5	\$5,303,899.00	\$54,702.00	0.01031	94.19
13.5 - 14.5	\$5,234,837.00	\$60,443.00	0.01155	93.22
14.5 - 15.5	\$4,965,457.00	\$191,159.00	0.03850	92.14
15.5 - 16.5	\$4,710,573.00	\$120,052.00	0.02549	88.60
16.5 - 17.5	\$4,470,448.00	\$55,229.00	0.01235	86.34
17.5 - 18.5	\$4,337,317.00	\$41,884.00	0.00966	85.27
18.5 - 19.5	\$4,297,835.00	\$48,211.00	0.01122	84.45
19.5 - 20.5	\$4,161,747.00	\$36,139.00	0.00868	83.50
20.5 - 21.5	\$4,132,802.00	\$42,032.00	0.01017	82.78
21.5 - 22.5	\$4,104,537.00	\$39,564.00	0.00964	81.93
22.5 - 23.5	\$4,028,376.00	\$28,658.00	0.00711	81.14
23.5 - 24.5	\$3,976,433.00	\$21,572.00	0.00542	80.57
24.5 - 25.5	\$3,993,610.00	\$31,381.00	0.00786	80.13
25.5 - 26.5	\$3,682,889.00	\$37,376.00	0.01015	79.50
26.5 - 27.5	\$2,414,007.00	\$50,381.00	0.02087	78.69
27.5 - 28.5	\$1,817,446.00	\$70,753.00	0.03893	77.05
28.5 - 29.5	\$1,720,443.00	\$80,721.00	0.04692	74.05
29.5 - 30.5	\$1,613,014.00	\$74,508.00	0.04619	70.58
30.5 - 31.5	\$1,508,431.00	\$70,224.00	0.04655	67.32
31.5 - 32.5	\$1,405,752.00	\$63,931.00	0.04548	64.18
32.5 - 33.5	\$1,306,595.00	\$50,313.00	0.03851	61.26
33.5 - 34.5	\$1,221,724.00	\$46,001.00	0.03765	58.90
34.5 - 35.5	\$1,131,392.00	\$35,073.00	0.03100	56.69
35.5 - 36.5	\$1,077,719.00	\$29,316.00	0.02720	54.93

*Consolidated Edison Company of New York, Inc*

*Steam Division*

*360.00 (9738) METERS*

*Observed Life Table*

*Retirement Expr. 1953 TO 2003*

*Placement Years 1899 TO 2003*

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
36.5 - 37.5	\$1,032,580.00	\$15,164.00	0.01469	53.44
37.5 - 38.5	\$1,007,094.00	\$26,147.00	0.02596	52.65
38.5 - 39.5	\$966,583.00	\$21,438.00	0.02218	51.28
39.5 - 40.5	\$928,526.00	\$26,867.00	0.02894	50.15
40.5 - 41.5	\$863,170.00	\$31,535.00	0.03653	48.70
41.5 - 42.5	\$799,172.00	\$37,245.00	0.04660	46.92
42.5 - 43.5	\$500,272.00	\$16,030.00	0.03204	44.73
43.5 - 44.5	\$321,692.00	\$10,725.00	0.03334	43.30
44.5 - 45.5	\$290,223.00	\$9,003.00	0.03102	41.85
45.5 - 46.5	\$262,770.00	\$6,356.00	0.02419	40.55
46.5 - 47.5	\$220,400.00	\$5,917.00	0.02685	39.57
47.5 - 48.5	\$184,904.00	\$7,338.00	0.03969	38.51
48.5 - 49.5	\$148,464.00	\$7,854.00	0.05290	36.98
49.5 - 50.5	\$113,912.00	\$4,035.00	0.03542	35.03
50.5 - 51.5	\$82,669.00	\$3,329.00	0.04027	33.79
51.5 - 52.5	\$56,640.00	\$2,294.00	0.04050	32.43
52.5 - 53.5	\$40,183.00	\$1,722.00	0.04285	31.11
53.5 - 54.5	\$25,952.00	\$634.00	0.02443	29.78
54.5 - 55.5	\$20,627.00	\$711.00	0.03447	29.05
55.5 - 56.5	\$11,635.00	\$417.00	0.03584	28.05
56.5 - 57.5	\$2,647.00	\$540.00	0.20400	27.04
57.5 - 58.5	\$2,106.00	\$86.00	0.04084	21.53
58.5 - 59.5	\$2,019.00	\$115.00	0.05696	20.65
59.5 - 60.5	\$1,903.00	\$181.00	0.09511	19.47
60.5 - 61.5	\$1,721.00	\$46.00	0.02673	17.62
61.5 - 62.5	\$1,674.00	\$186.00	0.11111	17.15
62.5 - 63.5	\$1,487.00	\$48.00	0.03228	15.24
63.5 - 64.5	\$1,243.00	\$212.00	0.17056	14.75
64.5 - 65.5	\$1,030.00	\$58.00	0.05631	12.24
65.5 - 66.5	\$971.00	\$276.00	0.28424	11.55
66.5 - 67.5	\$694.00	\$23.00	0.03314	8.26
67.5 - 68.5	\$670.00	\$45.00	0.06716	7.99
68.5 - 69.5	\$624.00	\$0.00	0.00000	7.45
69.5 - 70.5	\$623.00	\$102.00	0.16372	7.45
70.5 - 71.5	\$520.00	\$0.00	0.00000	6.23
71.5 - 72.5	\$519.00	\$66.00	0.12717	6.23
72.5 - 73.5	\$452.00	\$0.00	0.00000	5.44

*Consolidated Edison Company of New York, Inc*

*Steam Division*

*360.00 (9738) METERS*

*Observed Life Table*

*Retirement Expr. 1953 TO 2003*

*Placement Years 1899 TO 2003*

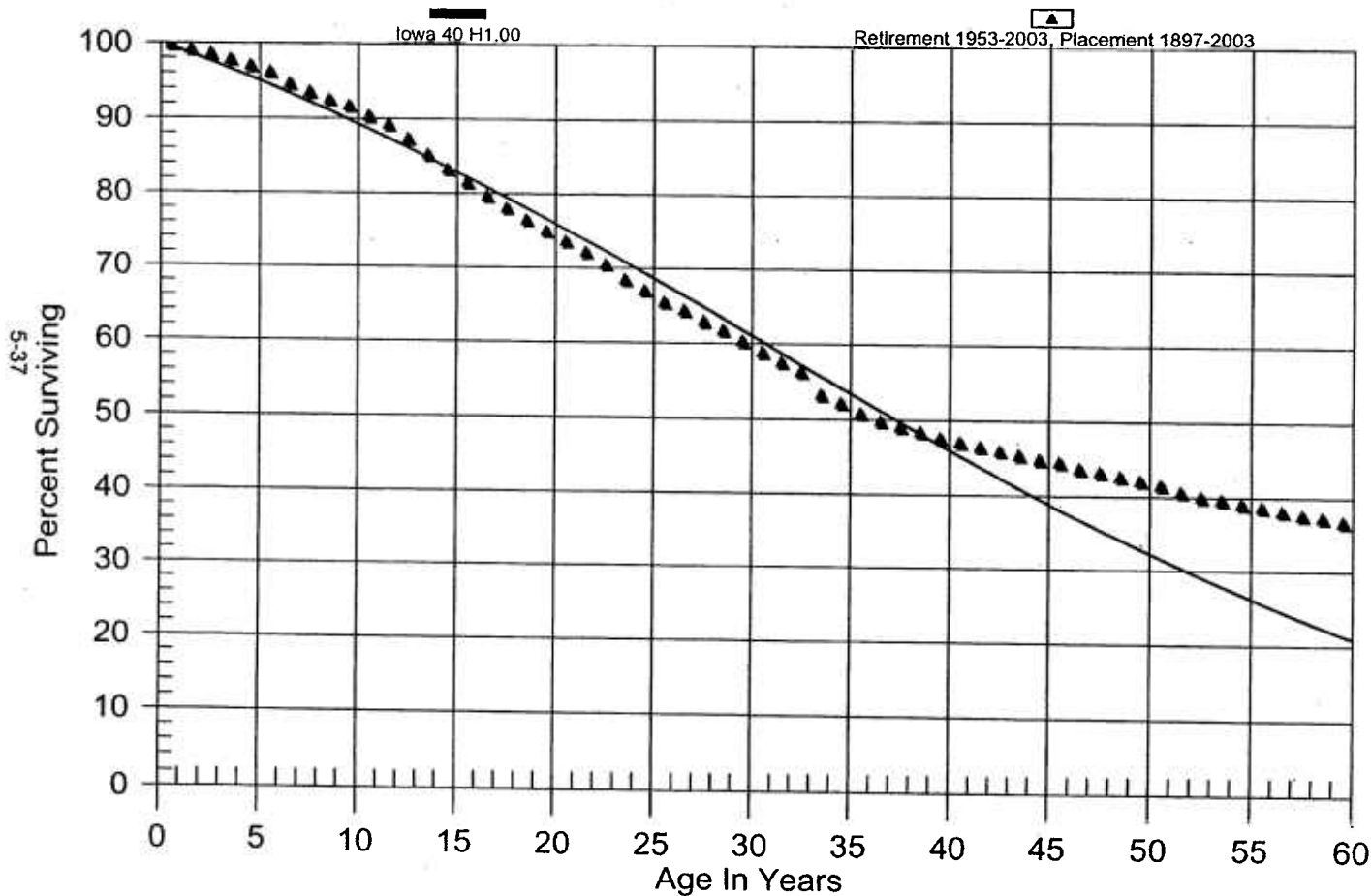
<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
73.5 - 74.5	\$451.00	\$276.00	0.61197	5.44
74.5 - 75.5	\$174.00	\$23.00	0.13218	2.11
75.5 - 76.5	\$150.00	\$0.00	0.00000	1.83
76.5 - 77.5	\$149.00	\$121.00	0.81208	1.83
77.5 - 78.5	\$27.00	\$0.00	0.00000	0.34
78.5 - 79.5	\$26.00	\$0.00	0.00000	0.34
79.5 - 80.5	\$25.00	\$0.00	0.00000	0.34
80.5 - 81.5	\$24.00	\$0.00	0.00000	0.34
81.5 - 82.5	\$23.00	\$0.00	0.00000	0.34
82.5 - 83.5	\$22.00	\$0.00	0.00000	0.34
83.5 - 84.5	\$21.00	\$0.00	0.00000	0.34
84.5 - 85.5	\$20.00	\$0.00	0.00000	0.34
85.5 - 86.5	\$19.00	\$0.00	0.00000	0.34
86.5 - 87.5	\$18.00	\$0.00	0.00000	0.34
87.5 - 88.5	\$17.00	\$0.00	0.00000	0.34
88.5 - 89.5	\$16.00	\$0.00	0.00000	0.34
89.5 - 90.5	\$15.00	\$0.00	0.00000	0.34
90.5 - 91.5	\$14.00	\$0.00	0.00000	0.34
91.5 - 92.5	\$13.00	\$0.00	0.00000	0.34
92.5 - 93.5	\$12.00	\$0.00	0.00000	0.34
93.5 - 94.5	\$11.00	\$0.00	0.00000	0.34
94.5 - 95.5	\$10.00	\$0.00	0.00000	0.34
95.5 - 96.5	\$9.00	\$0.00	0.00000	0.34
96.5 - 97.5	\$8.00	\$0.00	0.00000	0.34
97.5 - 98.5	\$7.00	\$0.00	0.00000	0.34
98.5 - 99.5	\$6.00	\$0.00	0.00000	0.34
99.5 - 100.5	\$5.00	\$0.00	0.00000	0.34
100.5 - 101.5	\$4.00	\$0.00	0.00000	0.34
101.5 - 102.5	\$3.00	\$0.00	0.00000	0.34
102.5 - 103.5	\$2.00	\$0.00	0.00000	0.34
103.5 - 104.5	\$1.00	\$0.00	0.00000	0.34

# Consolidated Edison Company of New York, Inc

Steam Division

361.00 (9740) ACCESSORY EQ. ON CUST. PREM.

Original And Smooth Survivor Curves



**Consolidated Edison Company of New York, Inc**  
**Steam Division**

361.00 (9740) ACCESSORY EQ. ON CUST. PREM.

**Observed Life Table**

*Retirement Expr. 1953 TO 2003*

*Placement Years 1897 TO 2003*

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
0.0 - 0.5	\$3,058,134.00	\$2,342.00	0.00077	100.00
0.5 - 1.5	\$2,977,086.00	\$20,021.00	0.00673	99.92
1.5 - 2.5	\$2,871,750.00	\$15,605.00	0.00543	99.25
2.5 - 3.5	\$2,804,300.00	\$20,281.00	0.00723	98.71
3.5 - 4.5	\$2,863,416.00	\$24,509.00	0.00856	98.00
4.5 - 5.5	\$2,920,522.00	\$25,826.00	0.00884	97.16
5.5 - 6.5	\$2,930,036.00	\$46,931.00	0.01602	96.30
6.5 - 7.5	\$2,882,476.00	\$32,600.00	0.01131	94.76
7.5 - 8.5	\$2,756,268.00	\$29,774.00	0.01080	93.69
8.5 - 9.5	\$2,710,793.00	\$23,513.00	0.00867	92.67
9.5 - 10.5	\$2,561,932.00	\$39,063.00	0.01525	91.87
10.5 - 11.5	\$2,446,991.00	\$29,802.00	0.01218	90.47
11.5 - 12.5	\$2,422,423.00	\$51,551.00	0.02128	89.37
12.5 - 13.5	\$2,365,151.00	\$56,978.00	0.02409	87.47
13.5 - 14.5	\$2,277,687.00	\$51,684.00	0.02269	85.36
14.5 - 15.5	\$2,253,261.00	\$48,042.00	0.02132	83.42
15.5 - 16.5	\$2,197,473.00	\$50,411.00	0.02294	81.64
16.5 - 17.5	\$2,137,633.00	\$42,189.00	0.01974	79.77
17.5 - 18.5	\$2,053,138.00	\$41,920.00	0.02042	78.20
18.5 - 19.5	\$1,942,904.00	\$37,444.00	0.01927	76.60
19.5 - 20.5	\$1,906,880.00	\$34,572.00	0.01813	75.12
20.5 - 21.5	\$1,880,968.00	\$37,801.00	0.02010	73.76
21.5 - 22.5	\$1,839,197.00	\$43,462.00	0.02363	72.28
22.5 - 23.5	\$1,776,544.00	\$50,191.00	0.02825	70.57
23.5 - 24.5	\$1,769,173.00	\$38,193.00	0.02159	68.58
24.5 - 25.5	\$1,748,454.00	\$40,506.00	0.02317	67.10
25.5 - 26.5	\$1,731,453.00	\$28,644.00	0.01654	65.54
26.5 - 27.5	\$1,707,976.00	\$37,546.00	0.02198	64.46
27.5 - 28.5	\$1,631,531.00	\$30,300.00	0.01857	63.04
28.5 - 29.5	\$1,594,409.00	\$36,368.00	0.02281	61.87
29.5 - 30.5	\$1,534,226.00	\$36,952.00	0.02409	60.46
30.5 - 31.5	\$1,488,261.00	\$33,260.00	0.02235	59.00
31.5 - 32.5	\$1,421,477.00	\$31,692.00	0.02230	57.68
32.5 - 33.5	\$1,339,566.00	\$72,518.00	0.05414	56.40
33.5 - 34.5	\$1,182,248.00	\$23,598.00	0.01996	53.34
34.5 - 35.5	\$1,115,765.00	\$28,999.00	0.02599	52.28
35.5 - 36.5	\$1,010,746.00	\$20,453.00	0.02024	50.92

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

361.00 (9740) ACCESSORY EQ. ON CUST. PREM.

**Observed Life Table**

*Retirement Expr. 1953 TO 2003*

*Placement Years 1897 TO 2003*

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
36.5 - 37.5	\$952,438.00	\$12,774.00	0.01341	49.89
37.5 - 38.5	\$886,314.00	\$12,396.00	0.01399	49.22
38.5 - 39.5	\$836,923.00	\$14,129.00	0.01688	48.53
39.5 - 40.5	\$782,160.00	\$8,419.00	0.01076	47.71
40.5 - 41.5	\$703,403.00	\$9,089.00	0.01292	47.20
41.5 - 42.5	\$612,332.00	\$6,591.00	0.01076	46.59
42.5 - 43.5	\$538,658.00	\$6,396.00	0.01187	46.09
43.5 - 44.5	\$477,661.00	\$5,885.00	0.01232	45.54
44.5 - 45.5	\$447,536.00	\$3,831.00	0.00856	44.98
45.5 - 46.5	\$417,629.00	\$7,370.00	0.01765	44.60
46.5 - 47.5	\$383,455.00	\$4,041.00	0.01054	43.81
47.5 - 48.5	\$358,033.00	\$4,609.00	0.01287	43.35
48.5 - 49.5	\$329,850.00	\$4,087.00	0.01239	42.79
49.5 - 50.5	\$309,744.00	\$4,407.00	0.01423	42.26
50.5 - 51.5	\$294,775.00	\$6,428.00	0.02181	41.66
51.5 - 52.5	\$274,712.00	\$4,116.00	0.01498	40.75
52.5 - 53.5	\$252,811.00	\$2,135.00	0.00845	40.14
53.5 - 54.5	\$243,866.00	\$3,581.00	0.01468	39.80
54.5 - 55.5	\$214,760.00	\$2,148.00	0.01000	39.22
55.5 - 56.5	\$173,324.00	\$2,530.00	0.01460	38.82
56.5 - 57.5	\$159,632.00	\$2,066.00	0.01294	38.26
57.5 - 58.5	\$150,348.00	\$1,282.00	0.00853	37.76
58.5 - 59.5	\$145,651.00	\$2,129.00	0.01462	37.44
59.5 - 60.5	\$137,752.00	\$1,474.00	0.01070	36.89
60.5 - 61.5	\$123,535.00	\$3,015.00	0.02441	36.50
61.5 - 62.5	\$119,709.00	\$1,506.00	0.01258	35.61
62.5 - 63.5	\$113,946.00	\$1,559.00	0.01368	35.16
63.5 - 64.5	\$109,305.00	\$861.00	0.00788	34.68
64.5 - 65.5	\$104,869.00	\$776.00	0.00740	34.40
65.5 - 66.5	\$99,714.00	\$1,852.00	0.01857	34.15
66.5 - 67.5	\$95,519.00	\$876.00	0.00917	33.52
67.5 - 68.5	\$93,478.00	\$517.00	0.00553	33.21
68.5 - 69.5	\$88,498.00	\$630.00	0.00712	33.02
69.5 - 70.5	\$86,679.00	\$733.00	0.00846	32.79
70.5 - 71.5	\$80,759.00	\$487.00	0.00603	32.51
71.5 - 72.5	\$70,247.00	\$119.00	0.00169	32.32
72.5 - 73.5	\$58,816.00	\$104.00	0.00177	32.26

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

361.00 (9740) ACCESSORY EQ. ON CUST. PREM.

**Observed Life Table**

*Retirement Expr. 1953 TO 2003*

*Placement Years 1897 TO 2003*

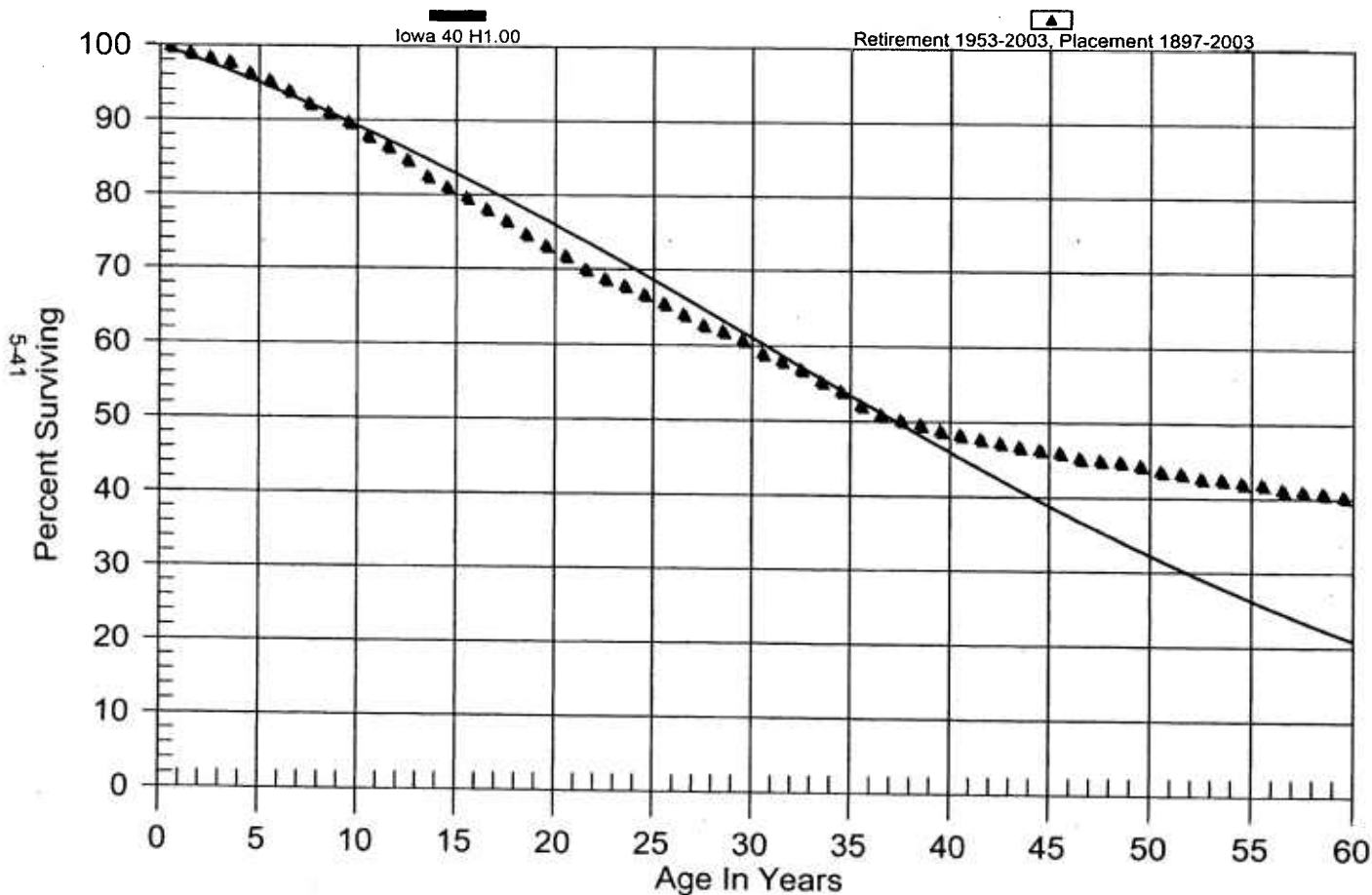
<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
73.5 - 74.5	\$50,447.00	\$386.00	0.00765	32.20
74.5 - 75.5	\$40,914.00	\$23.00	0.00056	31.96
75.5 - 76.5	\$29,676.00	\$109.00	0.00367	31.94
76.5 - 77.5	\$23,609.00	\$0.00	0.00000	31.82
77.5 - 78.5	\$16,407.00	\$172.00	0.01048	31.82
78.5 - 79.5	\$9,671.00	\$6.00	0.00062	31.49
79.5 - 80.5	\$8,574.00	\$0.00	0.00000	31.47
80.5 - 81.5	\$7,563.00	\$23.00	0.00304	31.47
81.5 - 82.5	\$6,006.00	\$71.00	0.01182	31.37
82.5 - 83.5	\$5,484.00	\$43.00	0.00784	31.00
83.5 - 84.5	\$4,800.00	\$0.00	0.00000	30.76
84.5 - 85.5	\$4,799.00	\$19.00	0.00396	30.76
85.5 - 86.5	\$4,779.00	\$10.00	0.00209	30.64
86.5 - 87.5	\$4,118.00	\$0.00	0.00000	30.57
87.5 - 88.5	\$3,064.00	\$0.00	0.00000	30.57
88.5 - 89.5	\$2,722.00	\$0.00	0.00000	30.57
89.5 - 90.5	\$2,721.00	\$0.00	0.00000	30.57
90.5 - 91.5	\$2,698.00	\$13.00	0.00482	30.57
91.5 - 92.5	\$2,678.00	\$0.00	0.00000	30.43
92.5 - 93.5	\$2,651.00	\$0.00	0.00000	30.43
93.5 - 94.5	\$302.00	\$0.00	0.00000	30.43
94.5 - 95.5	\$301.00	\$0.00	0.00000	30.43
95.5 - 96.5	\$55.00	\$0.00	0.00000	30.43
96.5 - 97.5	\$19.00	\$0.00	0.00000	30.43
97.5 - 98.5	\$18.00	\$0.00	0.00000	30.43
98.5 - 99.5	\$17.00	\$0.00	0.00000	30.43
99.5 - 100.5	\$16.00	\$0.00	0.00000	30.43
100.5 - 101.5	\$15.00	\$0.00	0.00000	30.43
101.5 - 102.5	\$5.00	\$0.00	0.00000	30.43
102.5 - 103.5	\$4.00	\$0.00	0.00000	30.43
103.5 - 104.5	\$3.00	\$0.00	0.00000	30.43
104.5 - 105.5	\$2.00	\$0.00	0.00000	30.43
105.5 - 106.5	\$1.00	\$0.00	0.00000	30.43

# Consolidated Edison Company of New York, Inc

Steam Division

362.00 (9742) INSTALLATION OF METERS & ACC. EQ.

Original And Smooth Survivor Curves



**Consolidated Edison Company of New York, Inc**  
**Steam Division**

362.00 (9742) INSTALLATION OF METERS & ACC. EQ.

**Observed Life Table**

*Retirement Expr. 1953 TO 2003*

*Placement Years 1897 TO 2003*

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
0.0 - 0.5	\$16,749,974.00	\$6,939.00	0.00041	100.00
0.5 - 1.5	\$14,469,697.00	\$118,570.00	0.00819	99.96
1.5 - 2.5	\$13,198,212.00	\$79,714.00	0.00604	99.14
2.5 - 3.5	\$12,565,885.00	\$71,904.00	0.00572	98.54
3.5 - 4.5	\$11,104,152.00	\$178,106.00	0.01604	97.98
4.5 - 5.5	\$10,227,667.00	\$102,954.00	0.01007	96.41
5.5 - 6.5	\$9,297,155.00	\$133,854.00	0.01440	95.43
6.5 - 7.5	\$8,833,821.00	\$159,107.00	0.01801	94.06
7.5 - 8.5	\$8,146,678.00	\$105,809.00	0.01299	92.37
8.5 - 9.5	\$7,596,657.00	\$106,976.00	0.01408	91.17
9.5 - 10.5	\$7,385,637.00	\$150,297.00	0.02035	89.88
10.5 - 11.5	\$7,178,571.00	\$109,825.00	0.01530	88.05
11.5 - 12.5	\$6,995,152.00	\$148,133.00	0.02118	86.71
12.5 - 13.5	\$6,848,201.00	\$177,689.00	0.02595	84.87
13.5 - 14.5	\$6,626,594.00	\$116,120.00	0.01752	82.67
14.5 - 15.5	\$6,540,531.00	\$114,396.00	0.01749	81.22
15.5 - 16.5	\$6,429,095.00	\$126,273.00	0.01964	79.80
16.5 - 17.5	\$6,299,526.00	\$126,952.00	0.02015	78.23
17.5 - 18.5	\$6,113,920.00	\$143,853.00	0.02353	76.66
18.5 - 19.5	\$5,904,170.00	\$124,692.00	0.02112	74.85
19.5 - 20.5	\$5,776,584.00	\$108,007.00	0.01870	73.27
20.5 - 21.5	\$5,696,154.00	\$139,783.00	0.02454	71.90
21.5 - 22.5	\$5,561,076.00	\$98,611.00	0.01773	70.14
22.5 - 23.5	\$5,408,266.00	\$68,576.00	0.01268	68.89
23.5 - 24.5	\$5,347,050.00	\$93,683.00	0.01752	68.02
24.5 - 25.5	\$5,280,134.00	\$93,779.00	0.01776	66.83
25.5 - 26.5	\$4,783,099.00	\$101,741.00	0.02127	65.64
26.5 - 27.5	\$4,374,266.00	\$96,392.00	0.02204	64.24
27.5 - 28.5	\$4,269,986.00	\$54,197.00	0.01269	62.83
28.5 - 29.5	\$4,217,610.00	\$82,992.00	0.01968	62.03
29.5 - 30.5	\$4,122,236.00	\$117,534.00	0.02851	60.81
30.5 - 31.5	\$4,004,673.00	\$62,230.00	0.01554	59.08
31.5 - 32.5	\$3,905,805.00	\$78,398.00	0.02007	58.16
32.5 - 33.5	\$3,779,734.00	\$105,068.00	0.02780	56.99
33.5 - 34.5	\$3,607,421.00	\$82,127.00	0.02277	55.41
34.5 - 35.5	\$3,486,505.00	\$123,073.00	0.03530	54.15
35.5 - 36.5	\$3,311,196.00	\$78,191.00	0.02361	52.23

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

362.00 (9742) INSTALLATION OF METERS & ACC. EQ.

**Observed Life Table**

*Retirement Expr. 1953 TO 2003*

*Placement Years 1897 TO 2003*

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
36.5 - 37.5	\$3,200,036.00	\$43,575.00	0.01362	51.00
37.5 - 38.5	\$3,115,893.00	\$35,866.00	0.01151	50.31
38.5 - 39.5	\$3,047,160.00	\$49,222.00	0.01615	49.73
39.5 - 40.5	\$2,957,008.00	\$28,545.00	0.00965	48.92
40.5 - 41.5	\$2,837,246.00	\$32,856.00	0.01158	48.45
41.5 - 42.5	\$2,637,121.00	\$26,073.00	0.00989	47.89
42.5 - 43.5	\$1,939,638.00	\$21,406.00	0.01104	47.42
43.5 - 44.5	\$1,758,267.00	\$14,171.00	0.00806	46.89
44.5 - 45.5	\$1,645,172.00	\$13,816.00	0.00840	46.52
45.5 - 46.5	\$1,552,602.00	\$24,106.00	0.01553	46.13
46.5 - 47.5	\$1,446,186.00	\$8,318.00	0.00575	45.41
47.5 - 48.5	\$1,358,289.00	\$4,845.00	0.00357	45.15
48.5 - 49.5	\$1,260,471.00	\$14,649.00	0.01162	44.99
49.5 - 50.5	\$1,154,637.00	\$18,521.00	0.01604	44.46
50.5 - 51.5	\$1,084,783.00	\$7,026.00	0.00648	43.75
51.5 - 52.5	\$1,018,506.00	\$15,165.00	0.01489	43.47
52.5 - 53.5	\$940,604.00	\$3,120.00	0.00332	42.82
53.5 - 54.5	\$908,239.00	\$9,976.00	0.01098	42.68
54.5 - 55.5	\$763,068.00	\$3,524.00	0.00462	42.21
55.5 - 56.5	\$588,742.00	\$9,361.00	0.01590	42.01
56.5 - 57.5	\$527,824.00	\$2,890.00	0.00548	41.35
57.5 - 58.5	\$470,037.00	\$2,711.00	0.00577	41.12
58.5 - 59.5	\$447,903.00	\$4,774.00	0.01066	40.88
59.5 - 60.5	\$417,818.00	\$2,044.00	0.00489	40.45
60.5 - 61.5	\$292,608.00	\$13,023.00	0.04451	40.25
61.5 - 62.5	\$269,678.00	\$6,241.00	0.02314	38.46
62.5 - 63.5	\$237,248.00	\$12,107.00	0.05103	37.57
63.5 - 64.5	\$222,256.00	\$506.00	0.00228	35.65
64.5 - 65.5	\$214,548.00	\$682.00	0.00318	35.57
65.5 - 66.5	\$197,277.00	\$1,128.00	0.00572	35.46
66.5 - 67.5	\$185,996.00	\$368.00	0.00198	35.25
67.5 - 68.5	\$180,837.00	\$273.00	0.00151	35.18
68.5 - 69.5	\$174,860.00	\$417.00	0.00238	35.13
69.5 - 70.5	\$171,531.00	\$381.00	0.00222	35.05
70.5 - 71.5	\$165,455.00	\$174.00	0.00105	34.97
71.5 - 72.5	\$126,576.00	\$265.00	0.00209	34.93
72.5 - 73.5	\$111,118.00	\$50.00	0.00045	34.86

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

362.00 (9742) INSTALLATION OF METERS & ACC. EQ.

**Observed Life Table**

*Retirement Expr. 1953 TO 2003*

*Placement Years 1897 TO 2003*

<i>Age Interval</i>	<i>\$ Surviving At Beginning of Age Interval</i>	<i>\$ Retired During The Age Interval</i>	<i>Retirement Ratio</i>	<i>% Surviving At Beginning of Age Interval</i>
73.5 - 74.5	\$105,901.00	\$88.00	0.00083	34.84
74.5 - 75.5	\$94,083.00	\$17.00	0.00018	34.82
75.5 - 76.5	\$66,876.00	\$213.00	0.00318	34.81
76.5 - 77.5	\$60,620.00	\$0.00	0.00000	34.70
77.5 - 78.5	\$46,775.00	\$94.00	0.00201	34.70
78.5 - 79.5	\$23,362.00	\$7.00	0.00030	34.63
79.5 - 80.5	\$20,542.00	\$12.00	0.00058	34.62
80.5 - 81.5	\$19,126.00	\$14.00	0.00073	34.60
81.5 - 82.5	\$13,570.00	\$26.00	0.00192	34.57
82.5 - 83.5	\$13,275.00	\$642.00	0.04836	34.51
83.5 - 84.5	\$12,432.00	\$0.00	0.00000	32.84
84.5 - 85.5	\$12,393.00	\$12.00	0.00097	32.84
85.5 - 86.5	\$12,354.00	\$3.00	0.00024	32.81
86.5 - 87.5	\$11,989.00	\$0.00	0.00000	32.80
87.5 - 88.5	\$11,421.00	\$0.00	0.00000	32.80
88.5 - 89.5	\$11,296.00	\$0.00	0.00000	32.80
89.5 - 90.5	\$11,295.00	\$0.00	0.00000	32.80
90.5 - 91.5	\$11,284.00	\$5.00	0.00044	32.80
91.5 - 92.5	\$11,278.00	\$0.00	0.00000	32.78
92.5 - 93.5	\$11,261.00	\$0.00	0.00000	32.78
93.5 - 94.5	\$2,079.00	\$0.00	0.00000	32.78
94.5 - 95.5	\$2,078.00	\$0.00	0.00000	32.78
95.5 - 96.5	\$43.00	\$0.00	0.00000	32.78
96.5 - 97.5	\$15.00	\$0.00	0.00000	32.78
97.5 - 98.5	\$14.00	\$0.00	0.00000	32.78
98.5 - 99.5	\$13.00	\$0.00	0.00000	32.78
99.5 - 100.5	\$12.00	\$0.00	0.00000	32.78
100.5 - 101.5	\$11.00	\$0.00	0.00000	32.78
101.5 - 102.5	\$5.00	\$0.00	0.00000	32.78
102.5 - 103.5	\$4.00	\$0.00	0.00000	32.78
103.5 - 104.5	\$3.00	\$0.00	0.00000	32.78
104.5 - 105.5	\$2.00	\$0.00	0.00000	32.78
105.5 - 106.5	\$1.00	\$0.00	0.00000	32.78



**Consolidated Edison Company of New York, Inc**

**Steam Division**

311.00 (9714) STURCTURES & IMPROVE. - PROD.

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>

HUDSON AVENUE STATION

*Interim Survivor Curve: Iowa 60 H0.*

*Probable Retirement Year: 2041*

1924	865,744.36	57.87	11,503.56	23.01	264,686.15
1925	28,556.29	57.78	494.22	23.11	11,421.16
1926	47,801.32	57.68	828.68	23.21	19,233.86
1927	13,023.24	57.58	226.16	23.31	5,272.25
1928	325,961.81	57.48	5,670.82	23.41	132,780.47
1929	9,183.46	57.37	160.06	23.52	3,764.20
1930	15,715.57	57.26	274.45	23.62	6,482.64
1931	2,464.52	57.15	43.13	23.72	1,023.07
1932	70,806.11	57.03	1,241.58	23.83	29,582.31
1933	3,508.90	56.91	61.66	23.93	1,475.56
1934	472.75	56.78	8.33	24.03	200.12
1935	721.38	56.65	12.73	24.14	307.40
1936	1,012.27	56.51	17.91	24.24	434.28
1937	1,002.64	56.37	17.79	24.35	433.08
1938	1,433.71	56.23	25.50	24.45	623.55
1939	1,240.30	56.08	22.12	24.56	543.21
1940	169.62	55.92	3.03	24.67	74.82
1941	9,946.96	55.76	178.38	24.77	4,418.86
1942	58.24	55.60	1.05	24.88	26.06
1943	2,620.35	55.43	47.27	24.99	1,181.19
1945	1,237.51	55.07	22.47	25.20	566.25
1946	6,339.36	54.89	115.50	25.31	2,922.99
1948	130.85	54.50	2.40	25.52	61.28
1949	8,678.15	54.30	159.83	25.63	4,096.79
1950	6.94	54.09	0.13	25.74	3.30

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**311.00 (9714) STURCTURES & IMPROVE. - PROD.**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1951	443,061.85	53.87	8,224.51	25.85	212,592.04
1952	47,335.13	53.65	882.30	25.96	22,902.44
1953	12,578.52	53.42	235.46	26.07	6,137.51
1954	1,202.28	53.19	22.60	26.18	591.69
1955	271.44	52.95	5.13	26.29	134.75
1956	497,931.28	52.70	9,448.38	26.39	249,385.39
1957	1,069.00	52.45	20.38	26.50	540.23
1958	14,438.00	52.19	276.67	26.61	7,363.21
1959	202,832.87	51.92	3,906.82	26.72	104,404.91
1960	504.73	51.64	9.77	26.83	262.26
1961	33,191.81	51.36	646.25	26.94	17,412.42
1962	4,109.22	51.07	80.46	27.05	2,176.77
1963	3,526.32	50.77	69.45	27.16	1,886.56
1964	79,735.52	50.47	1,579.84	27.27	43,089.46
1965	7,021.34	50.16	139.98	27.38	3,833.40
1966	148.92	49.84	2.99	27.50	82.16
1967	7,841.22	49.51	158.37	27.61	4,371.92
1968	47,211.42	49.18	960.03	27.72	26,608.46
1969	1,243.70	48.83	25.47	27.83	708.69
1970	26,202.22	48.48	540.45	27.94	15,098.50
1971	741.74	48.12	15.41	28.05	432.31
1972	704.84	47.76	14.76	28.16	415.59
1973	5,290.54	47.38	111.66	28.27	3,156.52
1975	224.52	46.60	4.82	28.49	137.25
1976	1,147.43	46.20	24.84	28.60	710.28
1977	1,559.92	45.79	34.07	28.71	978.03
1978	9,232.30	45.37	203.49	28.82	5,864.17
1979	4,113.02	44.94	91.52	28.93	2,647.45
1980	3,574.26	44.50	80.31	29.04	2,332.06
1981	743,554.99	44.06	16,876.56	29.15	491,897.44

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**311.00 (9714) STURCTURES & IMPROVE. - PROD.**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1982	25,161.99	43.60	577.07	29.26	16,882.52
1983	4,032.56	43.14	93.48	29.36	2,744.98
1984	35,624.40	42.67	834.97	29.47	24,609.26
1985	78,806.82	42.18	1,868.23	29.58	55,265.76
1986	84,229.94	41.69	2,020.36	29.69	59,985.12
1987	93,001.14	41.19	2,257.91	29.80	67,280.90
1988	578,100.00	40.68	14,211.60	29.91	425,008.56
1989	507,577.08	40.16	12,639.62	30.01	379,356.45
1990	154,482.07	39.63	3,898.34	30.12	117,417.55
1991	38,136.61	39.09	975.66	30.23	29,491.05
1992	288,753.48	38.54	7,492.48	30.33	227,272.91
1993	217,879.25	37.98	5,736.63	30.44	174,620.26
1994	685,441.90	37.41	18,321.47	30.54	559,627.58
1995	539,221.49	36.83	14,639.30	30.65	448,698.76
1996	243,653.70	36.25	6,722.22	30.75	206,739.26
1997	128,014.94	35.65	3,591.04	30.86	110,816.87
1998	147,152.12	35.04	4,199.41	30.96	130,027.99
1999	243,260.52	34.42	7,066.59	31.07	219,536.93
2000	276,496.59	33.80	8,181.07	31.17	255,000.26
2001	14,386.40	33.16	433.84	31.27	13,567.19
2002	655,903.60	32.51	20,172.97	31.37	632,898.66
2003	541,972.21	31.86	17,012.27	31.48	535,466.63
<b>Total</b>	<b>9,000,725.77</b>	<b>41.14</b>	<b>218,778.06</b>	<b>29.31</b>	<b>6,412,084.20</b>

74TH STREET STATION

*Interim Survivor Curve: Iowa 60 H0.*

*Probable Retirement Year: 2038*

1998	32,659.02	33.16	984.88	29.00	28,561.27
1999	218.88	32.51	6.73	29.09	195.82

**Consolidated Edison Company of New York, Inc**

**Steam Division**

311.00 (9714) STURCTURES & IMPROVE. - PROD.

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
2000	39,983.57	31.86	1,255.07	29.18	36,619.50
<b>Total</b>	<b>72,861.47</b>	<b>32.43</b>	<b>2,246.68</b>	<b>29.10</b>	<b>65,376.60</b>

74TH STREET STATION-FULLY RECOVERED PLANT

*Interim Survivor Curve: Iowa 60 H0.*

*Probable Retirement Year: 2038*

1902	367,012.13	59.11	6,209.46	20.09	124,777.05
1918	103,520.52	58.13	1,780.78	21.47	38,239.09
1956	3,953,071.30	51.92	76,141.16	25.02	1,904,889.29
1959	73,380.06	51.07	1,436.81	25.31	36,362.53
1960	1,266,020.48	50.77	24,934.00	25.40	633,440.63
1961	2,901.56	50.47	57.49	25.50	1,466.08
1962	185,764.52	50.16	3,703.52	25.60	94,803.38
1963	33,110.10	49.84	664.34	25.69	17,070.11
1964	5,602.90	49.51	113.16	25.79	2,918.66
1965	4,795.55	49.18	97.52	25.89	2,524.57
1966	16,500.45	48.83	337.89	25.99	8,780.23
1968	73,840.16	48.12	1,534.41	26.18	40,169.14
1969	66,496.76	47.76	1,392.45	26.28	36,587.54
1970	285,701.32	47.38	6,030.12	26.37	159,027.48
1971	47,353.02	46.99	1,007.63	26.47	26,670.74
1972	3,833.79	46.60	82.27	26.57	2,185.45
1973	836.06	46.20	18.10	26.66	482.49
1975	9,519.14	45.37	209.81	26.85	5,634.29
1977	7,816.47	44.50	175.63	27.05	4,750.12
1978	2,796,779.52	44.06	63,478.87	27.14	1,722,888.06
1979	189,407.35	43.60	4,343.88	27.24	118,313.28
1980	366,509.75	43.14	8,496.03	27.33	232,214.99
1981	95,514.24	42.67	2,238.68	27.43	61,401.00

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

311.00 (9714) STURCTURES & IMPROVE. - PROD.

**Original Cost Of Utility Plant In Service**  
**And Development Of Composite Remaining Life as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1982	16,056.24	42.18	380.64	27.52	10,475.89
1983	42,017.81	41.69	1,007.85	27.62	27,833.64
1984	51,889.29	41.19	1,259.79	27.71	34,909.78
1985	91,220.18	40.68	2,242.49	27.81	62,353.05
1986	160,096.95	40.16	3,986.71	27.90	111,226.40
1987	50,374.54	39.63	1,271.20	27.99	35,583.94
1988	190,956.87	39.09	4,885.28	28.09	137,208.28
1989	188,586.12	38.54	4,893.37	28.18	137,891.27
1990	68,838.66	37.98	1,812.48	28.27	51,241.47
1991	125,846.34	37.41	3,363.80	28.36	95,411.00
1992	358,071.42	36.83	9,721.26	28.46	276,629.96
1993	268,172.85	36.25	7,398.69	28.55	211,216.44
1994	983,560.63	35.65	27,590.56	28.64	790,161.59
1995	508,297.61	35.04	14,505.75	28.73	416,747.64
1996	23,915.99	34.42	694.75	28.82	20,022.47
1997	20,179.98	33.80	597.09	28.91	17,261.96
1998	791,250.10	33.16	23,861.25	29.00	691,971.47
1999	270,043.70	32.51	8,305.46	29.09	241,597.16
2000	11,557.90	31.86	362.80	29.18	10,585.46
<b>Total</b>	<b>14,176,220.33</b>	<b>43.94</b>	<b>322,625.24</b>	<b>26.83</b>	<b>8,655,925.07</b>

59TH STREET STATION

**Interim Survivor Curve: Iowa 60 H0.**  
**Probable Retirement Year: 2055**

1905	929,115.11	59.56	15,600.14	23.83	371,734.45
1918	17,693.35	59.15	299.14	25.58	7,652.61
1924	10,809.16	58.86	183.63	26.44	4,854.82
1952	1,185,354.23	56.23	21,081.81	30.82	649,744.94
1954	73,920.91	55.92	1,321.85	31.16	41,183.03

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**311.00 (9714) STURCTURES & IMPROVE. - PROD.**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1955	122,242.44	55.76	2,192.19	31.32	68,667.82
1956	69,418.82	55.60	1,248.58	31.49	39,321.48
1959	447,546.65	55.07	8,126.43	32.00	260,078.62
1961	4,767.98	54.70	87.17	32.35	2,819.85
1962	105,535.52	54.50	1,936.49	32.52	62,975.31
1963	19,562.01	54.30	360.29	32.69	11,779.12
1964	18,963.26	54.09	350.61	32.87	11,523.62
1965	19,063.17	53.87	353.87	33.04	11,692.22
1966	4,541.10	53.65	84.64	33.22	2,811.51
1967	247,659.86	53.42	4,635.92	33.39	154,797.41
1968	78,078.17	53.19	1,467.97	33.57	49,274.42
1969	124,706.39	52.95	2,355.29	33.74	79,473.02
1970	218,908.49	52.70	4,153.85	33.92	140,892.70
1971	47,039.74	52.45	896.91	34.10	30,580.59
1972	604,539.10	52.19	11,584.44	34.27	397,024.29
1973	13,258.48	51.92	255.38	34.45	8,797.59
1974	763.97	51.64	14.79	34.63	512.26
1975	34,252.91	51.36	666.91	34.81	23,212.05
1976	27,435.71	51.07	537.20	34.98	18,793.27
1977	341,880.30	50.77	6,733.26	35.16	236,756.81
1978	84,413.57	50.47	1,672.53	35.34	59,108.28
1979	126,037.27	50.16	2,512.76	35.52	89,252.88
1980	41,579.71	49.84	834.27	35.70	29,782.84
1981	88,670.84	49.51	1,790.89	35.88	64,254.43
1982	23,517.38	49.18	478.22	36.06	17,243.49
1983	67,141.11	48.83	1,374.89	36.24	49,822.43
1984	15,395.79	48.48	317.55	36.42	11,564.20
1985	240,196.80	48.12	4,991.32	36.60	182,664.16
1986	786,464.55	47.76	16,468.68	36.78	605,656.00
1987	284,308.74	47.38	6,000.73	36.96	221,759.37

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**311.00 (9714) STURCTURES & IMPROVE. - PROD.**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1988	382,206.57	46.99	8,133.02	37.14	302,022.46
1989	136,050.97	46.60	2,919.47	37.32	108,940.29
1990	367,247.51	46.20	7,949.16	37.49	298,046.47
1991	5,831.93	45.79	127.37	37.67	4,798.33
1992	643,408.62	45.37	14,181.44	37.85	536,813.16
1993	500,533.05	44.94	11,137.41	38.03	423,581.51
1994	1,123,288.89	44.50	25,239.88	38.21	964,437.83
1995	372,844.61	44.06	8,462.50	38.39	324,872.96
1996	191,447.46	43.60	4,390.67	38.57	169,336.82
1997	28,364.03	43.14	657.50	38.75	25,475.57
1998	142,702.94	42.67	3,344.70	38.92	130,188.43
1999	408,846.71	42.18	9,692.31	39.10	378,981.21
2000	784,339.05	41.69	18,813.38	39.28	738,949.90
2001	82.89	41.19	2.01	39.45	79.40
2002	131,890.78	40.68	3,242.31	39.63	128,493.00
2003	129,878.80	40.16	3,234.22	39.81	128,741.89
<b>Total</b>	<b>11,873,747.40</b>	<b>48.56</b>	<b>244,497.96</b>	<b>35.51</b>	<b>8,681,821.13</b>

RAVENSWOOD STEAM GENERATING STATION

**Interim Survivor Curve: Iowa 60 H0.**

**Probable Retirement Year: 2055**

1898	25,242.75	59.70	422.85	22.95	9,702.74
1927	218.96	58.70	3.73	26.88	100.26
1947	338,414.00	56.91	5,946.89	29.99	178,370.19
1948	216,584.82	56.78	3,814.53	30.16	115,039.41
1949	22,051.65	56.65	389.28	30.32	11,803.86
1951	2,359.48	56.37	41.86	30.65	1,283.03
1958	4,939.34	55.25	89.39	31.83	2,845.70
1960	8,362.09	54.89	152.35	32.18	4,902.00

**Consolidated Edison Company of New York, Inc**

**Steam Division**

311.00 (9714) STURCTURES & IMPROVE. - PROD.

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1962	97,128.58	54.50	1,782.23	32.52	57,958.71
1964	36,602.42	54.09	676.74	32.87	22,242.61
1966	827.03	53.65	15.42	33.22	512.03
1976	81,652.09	51.07	1,598.78	34.98	55,931.11
1978	16,136.25	50.47	319.72	35.34	11,298.97
1980	7,089.81	49.84	142.25	35.70	5,078.31
1985	89,414.25	48.12	1,858.04	36.60	67,997.49
1986	183,469.92	47.76	3,841.89	36.78	141,290.10
1988	62,211.93	46.99	1,323.81	37.14	49,160.33
1989	3,902.07	46.60	83.73	37.32	3,124.51
1990	209,315.21	46.20	4,530.68	37.49	169,873.61
1991	475,081.84	45.79	10,375.45	37.67	390,882.40
1997	29,226.14	43.14	677.49	38.75	26,249.89
1998	997,678.72	42.67	23,383.79	38.92	910,186.08
1999	16,883.57	42.18	400.25	39.10	15,650.26
<b>Total</b>	<b>2,924,792.92</b>	<b>47.27</b>	<b>61,871.15</b>	<b>36.39</b>	<b>2,251,483.59</b>

EAST RIVER SOUTH STEAM STATION

*Interim Survivor Curve: Iowa 60 H0.*

*Probable Retirement Year: 2033*

1927	820,971.18	56.65	14,492.63	20.31	294,323.77
1928	1,067.23	56.51	18.89	20.38	384.92
1930	215.42	56.23	3.83	20.53	78.65
1931	827.21	56.08	14.75	20.60	303.91
1934	154.56	55.60	2.78	20.82	57.89
1939	5,129.72	54.70	93.79	21.19	1,987.81
1942	10,569.33	54.09	195.42	21.42	4,185.67
1952	2,577.90	51.64	49.92	22.17	1,106.72
1973	4,630,302.86	44.06	105,094.58	23.75	2,495,504.08

**Consolidated Edison Company of New York, Inc**

**Steam Division**

311.00 (9714) STURCTURES & IMPROVE. - PROD.

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1974	647,126.80	43.60	14,841.25	23.82	353,508.41
1975	115,400.89	43.14	2,675.10	23.89	63,916.43
1976	19,197.35	42.67	449.95	23.97	10,783.81
1978	3,669.66	41.69	88.02	24.11	2,122.48
1980	5,969.08	40.68	146.74	24.26	3,559.79
1981	198.44	40.16	4.94	24.33	120.24
1982	5,858.47	39.63	147.84	24.40	3,607.85
1984	32,689.03	38.54	848.20	24.55	20,821.66
1986	160,936.96	37.41	4,301.75	24.69	106,215.54
1987	90,663.66	36.83	2,461.42	24.76	60,949.66
1990	154,434.51	35.04	4,407.24	24.97	110,063.62
1991	14,490.56	34.42	420.94	25.04	10,541.88
1992	3,404.01	33.80	100.72	25.11	2,529.37
1995	124,053.36	31.86	3,893.98	25.32	98,594.00
1997	70,793.87	30.52	2,319.91	25.46	59,053.81
1999	1,933.26	29.13	66.36	25.59	1,698.02
2001	1,081,087.63	27.71	39,007.48	25.72	1,003,358.28
2002	323,661.05	26.99	11,991.73	25.79	309,235.91
2003	25,501.99	26.26	971.28	25.85	25,110.33
<b>Total</b>	<b>8,352,885.99</b>	<b>39.94</b>	<b>209,111.43</b>	<b>24.12</b>	<b>5,043,724.49</b>

EAST 60TH STREET STEAM STATION

*Interim Survivor Curve: Iowa 60 H0.*

*Probable Retirement Year: 2033*

1973	3,108,292.48	44.06	70,549.32	23.75	1,675,215.81
1974	83,905.01	43.60	1,465.60	23.82	34,909.63
1975	25,096.74	43.14	581.77	23.89	13,900.19
1976	24,296.80	42.67	569.47	23.97	13,648.35
1980	1,574.69	40.68	38.71	24.26	939.10

**Consolidated Edison Company of New York, Inc**

**Steam Division**

311.00 (9714) STURCTURES & IMPROVE. - PROD.

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1981	1,688.02	40.16	42.03	24.33	1,022.79
1983	35,196.77	39.09	900.45	24.48	22,039.60
1985	33,680.67	37.98	886.79	24.62	21,832.59
1986	16,994.93	37.41	454.26	24.69	11,216.35
1989	934.63	35.65	26.22	24.90	652.92
1991	103,087.84	34.42	2,994.65	25.04	74,996.38
1992	45,682.73	33.80	1,351.67	25.11	33,944.77
1993	68,700.41	33.16	2,071.76	25.18	52,171.70
1994	3,919.44	32.51	120.55	25.25	3,043.91
1995	22,053.15	31.86	692.24	25.32	17,527.20
1997	57,618.40	30.52	1,888.15	25.46	48,063.29
1999	15,545.43	29.13	533.57	25.59	13,653.85
2002	92,688.78	26.99	3,434.15	25.79	88,557.77
2003	578,255.90	26.26	22,023.64	25.85	569,374.96
<b>Total</b>	<b>4,299,212.82</b>	<b>38.86</b>	<b>110,624.99</b>	<b>24.38</b>	<b>2,696,711.16</b>
<i>Account</i>					
<b>Total</b>	<b>50,700,446.70</b>	<b>43.34</b>	<b>1,169,755.51</b>	<b>28.90</b>	<b>33,807,126.24</b>

**Composite Average Remaining Life ... 28.90 Years**

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>

HUDSON AVENUE STATION

*Interim Survivor Curve: Iowa 40 HI.*

*Probable Retirement Year: 2041*

1924	77,349.39	39.99	1,934.27	11.31	21,881.03
1925	91,362.83	39.99	2,284.79	11.44	26,135.03
1926	168,336.21	39.99	4,209.92	11.57	48,713.75
1927	62,789.56	39.98	1,570.38	11.70	18,376.78
1929	87,211.97	39.98	2,181.45	11.97	26,122.07
1930	45,799.23	39.98	1,145.67	12.12	13,880.99
1931	37,540.00	39.97	939.14	12.26	11,510.54
1932	1,829,577.37	39.97	45,774.59	12.40	567,726.24
1933	101,079.81	39.97	2,529.19	12.55	31,736.45
1934	37,442.37	39.96	936.97	12.70	11,898.74
1935	3,956.48	39.96	99.02	12.85	1,272.38
1936	3,268.73	39.95	81.82	13.01	1,064.12
1942	148.56	39.90	3.72	13.99	52.08
1943	493.74	39.89	12.38	14.16	175.28
1944	203.67	39.88	5.11	14.34	73.23
1946	1,439.26	39.85	36.12	14.70	530.93
1947	11,957.87	39.84	300.18	14.89	4,468.22
1949	7,960.33	39.80	200.02	15.26	3,053.13
1951	195,583.33	39.75	4,919.81	15.66	77,023.81
1952	81,352.26	39.73	2,047.68	15.86	32,469.56
1953	207,556.91	39.70	5,227.93	16.06	83,957.75
1954	18,828.09	39.67	474.60	16.27	7,720.03
1955	52,421.96	39.64	1,322.48	16.48	21,788.40
1956	1,850,806.70	39.60	46,733.02	16.69	779,904.23
1957	206,426.21	39.57	5,217.32	16.90	88,192.40
1958	85,917.61	39.52	2,173.81	17.12	37,222.08

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1959	184,442.18	39.48	4,671.89	17.34	81,031.84
1960	5,707.48	39.43	144.75	17.57	2,543.20
1961	17,690.73	39.38	449.25	17.80	7,995.68
1962	3,540.21	39.32	90.03	18.03	1,623.21
1963	13,632.88	39.26	347.24	18.26	6,341.73
1964	1,460,866.73	39.20	37,271.21	18.50	689,553.71
1965	247,341.56	39.13	6,321.79	18.74	118,478.01
1966	18,843.67	39.05	482.56	18.98	9,161.19
1967	337,363.27	38.97	8,657.26	19.23	166,487.84
1968	311,817.48	38.88	8,019.55	19.48	156,223.71
1969	47,433.42	38.79	1,222.84	19.73	24,129.77
1970	5,653.83	38.69	146.13	19.99	2,920.78
1971	70,111.12	38.58	1,817.08	20.25	36,787.26
1972	41,111.87	38.47	1,068.63	20.51	21,912.89
1973	75,262.64	38.35	1,962.44	20.77	40,757.64
1974	31,782.96	38.22	831.50	21.03	17,490.07
1975	12,522.72	38.09	328.78	21.30	7,004.00
1976	39,123.11	37.94	1,031.09	21.57	22,243.62
1977	5,298.60	37.79	140.21	21.85	3,063.01
1978	292,219.11	37.63	7,765.88	22.12	171,787.34
1979	28,079.00	37.46	749.63	22.40	16,790.29
1980	198,961.09	37.28	5,337.54	22.68	121,038.46
1981	10,541,619.78	37.08	284,260.41	22.96	6,526,035.08
1982	306,172.48	36.88	8,301.31	23.24	192,924.05
1983	299,235.03	36.67	8,160.30	23.52	191,967.66
1984	6,200,738.06	36.45	170,136.96	23.81	4,050,917.97
1985	6,402,963.95	36.21	176,828.76	24.10	4,261,012.20
1986	595,966.81	35.96	16,571.91	24.38	404,094.67
1987	612,552.78	35.70	17,157.04	24.67	423,322.78
1988	661,633.43	35.43	18,674.18	24.96	466,154.88

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1989	3,366,334.51	35.15	95,783.71	25.25	2,418,823.05
1990	530,098.21	34.85	15,212.27	25.54	388,567.20
1991	983,899.12	34.53	28,490.08	25.83	736,012.41
1992	1,264,829.28	34.21	36,973.52	26.12	965,901.92
1993	1,401,371.95	33.87	41,375.94	26.41	1,092,941.50
1994	385,142.67	33.52	11,491.62	26.70	306,876.64
1995	2,645,868.99	33.15	79,823.91	26.99	2,154,768.38
1996	1,416,988.57	32.76	43,250.01	27.28	1,179,944.73
1997	3,019,972.35	32.36	93,312.43	27.57	2,572,587.74
1998	1,163,742.65	31.95	36,423.63	27.86	1,014,584.47
1999	715,576.34	31.52	22,701.66	28.14	638,822.16
2000	261,857.21	31.08	8,426.36	28.42	239,494.39
2001	135,392.15	30.62	4,422.37	28.70	126,935.37
2002	902.91	30.14	29.96	28.98	868.22
<b>Total</b>	<b>51,628,475.34</b>	<b>35.88</b>	<b>1,439,026.98</b>	<b>23.62</b>	<b>33,995,871.99</b>

74TH STREET STATION

*Interim Survivor Curve: Iowa 40 H1.*

*Probable Retirement Year: 2038*

1973	17,364.70	37.94	457.64	20.11	9,204.52
1978	9,995,147.64	37.08	269,524.50	21.34	5,752,742.82
1979	1,724,448.01	36.88	46,755.27	21.60	1,009,698.44
1980	571,773.97	36.67	15,592.59	21.85	340,660.66
1981	4,309.01	36.45	118.23	22.10	2,613.10
1982	13,044.68	36.21	360.25	22.36	8,053.80
1983	16,426.48	35.96	456.77	22.61	10,328.49
1984	19,920.09	35.70	557.94	22.87	12,759.28
1985	7,888.57	35.43	222.65	23.13	5,149.00
1986	465,500.12	35.15	13,245.07	23.38	309,715.43

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1988	244,015.57	34.53	7,065.79	23.90	168,872.10
1990	23,229.52	33.87	685.86	24.42	16,746.36
1992	239,929.56	33.15	7,238.50	24.93	180,470.39
1993	59,266.04	32.76	1,808.95	25.19	45,565.89
1994	623,398.75	32.36	19,262.05	25.44	490,116.85
1995	686,605.16	31.95	21,489.85	25.70	552,287.60
1996	342,682.62	31.52	10,871.61	25.95	282,152.03
1997	1,784,214.68	31.08	57,414.66	26.21	1,504,587.50
1998	13,944.89	30.62	455.49	26.46	12,050.27
2000	4,951,612.70	29.65	167,023.83	26.95	4,501,446.80
2001	1,115,919.08	29.14	38,298.36	27.20	1,041,548.71
2002	2,146,719.87	28.61	75,026.67	27.44	2,058,518.94
2003	2,115,707.92	28.07	75,366.95	27.68	2,085,938.03
<b>Total</b>	<b>27,183,069.63</b>	<b>32.78</b>	<b>829,299.47</b>	<b>24.60</b>	<b>20,401,227.00</b>

**74TH STREET STATION-FULLY RECOVERED PLANT**

**Interim Survivor Curve: Iowa 40 H1.**

**Probable Retirement Year: 2038**

1902	4,787.43	40.00	119.69	8.94	1,069.56
1918	11,197.76	39.99	279.99	10.51	2,943.50
1956	5,868,476.01	39.48	148,647.37	16.34	2,428,378.54
1957	326,772.83	39.43	8,287.28	16.54	137,054.94
1960	3,963,358.50	39.26	100,948.95	17.16	1,732,287.72
1961	32,464.07	39.20	828.26	17.37	14,388.67
1962	1,074,536.42	39.13	27,464.00	17.59	483,023.09
1963	106,270.71	39.05	2,721.42	17.80	48,454.50
1964	154,553.95	38.97	3,966.09	18.03	71,489.52
1965	123,052.85	38.88	3,164.76	18.25	57,749.52
1966	26,684.55	38.79	687.93	18.47	12,708.09

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1967	164,223.13	38.69	4,244.55	18.70	79,374.24
1968	1,590,046.91	38.58	41,209.44	18.93	780,100.92
1969	1,632,908.07	38.47	42,444.37	19.16	813,331.08
1970	829,925.24	38.35	21,639.93	19.40	419,742.93
1971	37,262.47	38.22	974.85	19.63	19,139.58
1972	111,633.21	38.09	2,930.94	19.87	58,243.53
1973	19,903.05	37.94	524.54	20.11	10,550.03
1974	16,248.17	37.79	429.95	20.36	8,751.85
1975	72,372.02	37.63	1,923.32	20.60	39,620.79
1976	20,089.63	37.46	536.34	20.85	11,180.68
1977	4,614.62	37.28	123.80	21.09	2,611.44
1978	970,802.07	37.08	26,178.20	21.34	558,748.59
1979	152,716.27	36.88	4,140.62	21.60	89,418.40
1980	7,100.44	36.67	193.63	21.85	4,230.41
1981	115,791.86	36.45	3,177.12	22.10	70,219.25
1982	87,425.73	36.21	2,414.41	22.36	53,976.74
1983	304,763.71	35.96	8,474.49	22.61	191,626.42
1984	941,470.97	35.70	26,369.73	22.87	603,033.83
1985	630,860.80	35.43	17,805.64	23.13	411,773.24
1986	1,051,255.02	35.15	29,911.79	23.38	699,441.07
1987	638,176.93	34.85	18,313.82	23.64	432,974.69
1988	3,519,471.36	34.53	101,910.86	23.90	2,435,666.41
1989	5,251,298.37	34.21	153,506.07	24.16	3,708,512.24
1990	5,491,968.46	33.87	162,152.08	24.42	3,959,207.07
1991	1,436,775.09	33.52	42,869.51	24.67	1,057,803.35
1992	5,832,824.35	33.15	175,971.99	24.93	4,387,337.98
1993	1,182,809.37	32.76	36,102.28	25.19	909,387.00
1994	1,795,463.91	32.36	55,477.03	25.44	1,411,595.89
1995	6,088,003.53	31.95	190,546.61	25.70	4,897,034.10
1996	7,524,620.29	31.52	238,718.64	25.95	6,195,490.41

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1997	1,148,891.64	31.08	36,970.45	26.21	968,834.09
1998	565,492.97	30.62	18,470.95	26.46	488,662.20
1999	640,105.34	30.14	21,238.65	26.70	567,172.70
<b>Total</b>	<b>61,589,470.08</b>	<b>34.49</b>	<b>1,785,012.37</b>	<b>23.16</b>	<b>41,334,340.79</b>

59TH STREET STATION

*Interim Survivor Curve: Iowa 40 HI.*

*Probable Retirement Year: 2055*

1918	7,057.40	40.00	176.44	10.72	1,890.61
1946	24,191.97	39.97	605.26	15.23	9,215.41
1952	13,127.64	39.94	328.70	16.56	5,442.17
1955	33,920.00	39.91	849.85	17.28	14,686.83
1959	500.00	39.87	12.54	18.32	229.72
1960	90,215.92	39.85	2,263.79	18.59	42,078.05
1961	125,632.10	39.84	3,153.76	18.86	59,489.68
1962	181,235.44	39.82	4,551.60	19.14	87,137.67
1963	44,219.84	39.80	1,111.09	19.43	21,588.86
1964	251,139.95	39.78	6,313.63	19.72	124,516.82
1965	13,841.38	39.75	348.17	20.02	6,969.84
1966	33,711.96	39.73	848.55	20.32	17,242.70
1967	7,912,453.37	39.70	199,298.25	20.63	4,110,988.22
1968	704,645.87	39.67	17,761.95	20.94	371,932.08
1969	73,051.16	39.64	1,842.90	21.26	39,175.70
1970	77,100.18	39.60	1,946.79	21.58	42,013.00
1971	105,436.57	39.57	2,664.86	21.91	58,384.97
1972	3,287,150.21	39.52	83,168.34	22.24	1,849,912.01
1973	191,313.06	39.48	4,845.92	22.58	109,431.91
1974	126,311.14	39.43	3,203.37	22.93	73,442.58
1975	136,007.77	39.38	3,453.88	23.28	80,394.49

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1976	42,950.78	39.32	1,092.29	23.63	25,812.41
1977	85,791.33	39.26	2,185.15	23.99	52,426.20
1978	609,473.43	39.20	15,549.54	24.36	378,743.93
1979	166,919.32	39.13	4,266.28	24.73	105,496.90
1980	70,583.30	39.05	1,807.52	25.10	45,374.95
1981	165,280.39	38.97	4,241.35	25.48	108,087.64
1982	19,995.90	38.88	514.27	25.87	13,303.82
1983	310,598.51	38.79	8,007.30	26.26	210,270.52
1984	227,834.00	38.69	5,888.66	26.65	156,957.87
1985	385,913.50	38.58	10,001.77	27.05	270,586.99
1986	280,582.04	38.47	7,293.20	27.46	200,250.36
1987	482,684.92	38.35	12,585.79	27.87	350,707.20
1988	549,590.94	38.22	14,378.26	28.28	406,569.88
1989	1,377,954.33	38.09	36,178.30	28.69	1,038,055.07
1990	2,635,565.31	37.94	69,460.03	29.11	2,022,089.46
1991	520,585.18	37.79	13,775.50	29.53	406,854.78
1992	1,358,569.35	37.63	36,104.69	29.96	1,081,698.38
1993	219,059.33	37.46	5,848.27	30.39	177,724.83
1994	533,884.07	37.28	14,322.53	30.82	441,424.48
1995	2,286,018.24	37.08	61,643.70	31.25	1,926,652.89
1996	1,567,172.90	36.88	42,491.05	31.69	1,346,550.27
1997	1,760,678.62	36.67	48,014.66	32.13	1,542,642.70
1998	4,488,484.63	36.45	123,155.85	32.57	4,010,879.69
1999	2,509,066.14	36.21	69,292.14	33.01	2,287,240.52
2000	232,638.83	35.96	6,468.93	33.45	216,384.11
2001	898,642.35	35.70	25,170.14	33.89	853,074.83
2002	39,496.40	35.43	1,114.76	34.33	38,274.40
2003	2,388,202.67	35.15	67,952.52	34.78	2,363,175.39
<b>Total</b>	<b>39,646,479.64</b>	<b>37.85</b>	<b>1,047,554.10</b>	<b>27.88</b>	<b>29,203,473.75</b>

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>

RAVENSWOOD STEAM GENERATING STATION

*Interim Survivor Curve: Iowa 40 H1.*

*Probable Retirement Year: 2055*

1898	686.92	40.00	17.17	8.68	149.02
1947	179,679.82	39.97	4,495.89	15.44	69,397.32
1948	941,917.50	39.96	23,570.95	15.65	368,932.01
1949	10,986.51	39.96	274.96	15.87	4,363.90
1950	2,406.62	39.95	60.24	16.10	969.59
1958	9,240.53	39.88	231.71	18.05	4,182.51
1959	20,552.95	39.87	515.54	18.32	9,442.82
1960	11,038.32	39.85	276.98	18.59	5,148.44
1962	255,747.38	39.82	6,422.92	19.14	122,962.88
1963	27,989.63	39.80	703.28	19.43	13,665.01
1965	5,844.87	39.75	147.02	20.02	2,943.19
1966	58,903.71	39.73	1,482.64	20.32	30,127.56
1967	11,152.00	39.70	280.90	20.63	5,794.12
1969	32,116.62	39.64	810.22	21.26	17,223.42
1973	188,874.07	39.48	4,784.14	22.58	108,036.80
1976	113,021.86	39.32	2,874.28	23.63	67,923.48
1977	64,223.15	39.26	1,635.80	23.99	39,246.10
1978	187,466.79	39.20	4,782.86	24.36	116,497.13
1979	73,881.59	39.13	1,888.33	24.73	46,694.89
1980	3,765.58	39.05	96.43	25.10	2,420.73
1981	3,653.80	38.97	93.76	25.48	2,389.46
1982	1,755.44	38.88	45.15	25.87	1,167.94
1983	123,645.95	38.79	3,187.62	26.26	83,706.45
1984	1,833,673.81	38.69	47,393.60	26.65	1,263,242.28
1985	408,250.46	38.58	10,580.68	27.05	286,248.76
1986	1,937,295.75	38.47	50,356.36	27.46	1,382,640.81

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1987	2,776,687.09	38.35	72,400.87	27.87	2,017,473.72
1988	644,053.56	38.22	16,849.57	28.28	476,450.32
1989	283,360.63	38.09	7,439.66	28.69	213,464.21
1990	98,922.96	37.94	2,607.10	29.11	75,896.84
1991	31,295.32	37.79	828.12	29.53	24,458.34
1993	118,551.44	37.46	3,164.99	30.39	96,181.86
1994	62,025.72	37.28	1,663.97	30.82	51,283.93
1995	2,049,879.69	37.08	55,276.10	31.25	1,727,635.66
1996	1,166,949.45	36.88	31,639.71	31.69	1,002,669.26
1997	2,646,764.11	36.67	72,178.69	32.13	2,318,998.64
1998	459,131.22	36.45	12,597.72	32.57	410,276.57
1999	1,040,197.10	36.21	28,726.82	33.01	948,233.65
2000	53,691.66	35.96	1,492.99	33.45	49,940.17
2001	149,057.36	35.70	4,174.96	33.89	141,499.10
2003	8,263.48	35.15	235.12	34.78	8,176.88
<b>Total</b>	<b>18,096,602.42</b>	<b>37.84</b>	<b>478,285.85</b>	<b>28.47</b>	<b>13,618,155.77</b>

EAST RIVER SOUTH STEAM STATION

*Interim Survivor Curve: Iowa 40 H1.*

*Probable Retirement Year: 2033*

1973	7,424,323.57	37.08	200,200.85	18.73	3,749,958.16
1974	1,143,289.34	36.88	30,998.21	18.93	586,842.52
1975	29,425.60	36.67	802.45	19.13	15,353.48
1978	15,622.93	35.96	434.42	19.74	8,576.74
1980	3,997.61	35.43	112.83	20.15	2,273.81
1982	38,803.32	34.85	1,113.54	20.56	22,898.62
1983	537,616.03	34.53	15,567.37	20.77	323,333.81
1984	798,678.85	34.21	23,347.00	20.98	489,718.90
1985	132,832.13	33.87	3,921.91	21.18	83,073.40

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1987	235,850.25	33.15	7,115.43	21.59	153,643.00
1991	440,178.79	31.52	13,964.68	22.41	312,924.63
1992	124,338.55	31.08	4,001.12	22.61	90,463.57
1994	340,236.43	30.14	11,289.02	23.01	259,750.50
1995	963,915.19	29.65	32,514.02	23.21	754,556.98
1996	264,245.82	29.14	9,068.92	23.40	212,238.19
1997	7,414.50	28.61	259.13	23.60	6,114.87
1998	2,477.49	28.07	88.25	23.79	2,099.55
2000	2,092,487.98	26.94	77,668.49	24.17	1,877,084.83
2001	9,330,214.78	26.35	354,064.91	24.35	8,622,912.37
2002	536,784.85	25.75	20,849.26	24.54	511,578.55
2003	3,211,730.84	25.12	127,834.26	24.72	3,159,814.19
<b>Total</b>	<b>27,674,464.85</b>	<b>29.59</b>	<b>935,216.08</b>	<b>22.72</b>	<b>21,245,210.66</b>

**EAST 60TH STREET STEAM STATION**

**Interim Survivor Curve: Iowa 40 H1.**

**Probable Retirement Year: 2033**

1904	30,071.65	40.00	751.82	8.99	6,761.94
1922	11,398.10	39.98	285.12	10.74	3,062.08
1923	3,380.81	39.97	84.58	10.85	917.56
1931	2,008.30	39.93	50.29	11.80	593.44
1973	9,082,668.07	37.08	244,919.00	18.73	4,587,572.85
1974	412,275.48	36.88	11,178.10	18.93	211,618.16
1975	73,851.62	36.67	2,013.97	19.13	38,533.78
1976	15,582.97	36.45	427.57	19.34	8,267.27
1977	9,062.93	36.21	250.29	19.54	4,890.38
1978	91,971.90	35.96	2,557.44	19.74	50,491.09
1979	1,263.21	35.70	35.38	19.95	705.77
1983	5,525.59	34.53	160.00	20.77	3,323.21

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1984	14,626.07	34.21	427.55	20.98	8,968.14
1986	985.09	33.52	29.39	21.39	628.62
1987	246,554.91	33.15	7,438.38	21.59	160,616.47
1988	254,837.74	32.76	7,778.28	21.80	169,547.08
1990	15,762.47	31.95	493.34	22.21	10,954.88
1992	620,211.68	31.08	19,957.94	22.61	451,240.29
1993	109,012.76	30.62	3,560.73	22.81	81,221.60
1994	1,136,009.75	30.14	37,692.73	23.01	867,276.61
1995	1,136,740.46	29.65	38,343.62	23.21	889,845.35
1996	221,612.10	29.14	7,605.73	23.40	177,995.44
1997	9,801.91	28.61	342.57	23.60	8,083.81
1998	105,210.59	28.07	3,747.87	23.79	89,160.96
2002	591,851.67	25.75	22,988.11	24.54	564,059.55
2003	1,411,635.46	25.12	56,186.33	24.72	1,388,816.80
<b>Total</b>	<b>15,613,913.29</b>	<b>33.27</b>	<b>469,306.16</b>	<b>20.85</b>	<b>9,785,153.11</b>
<i>Account</i>					
<b>Total</b>	<b>241,412,475.25</b>	<b>34.57</b>	<b>6,983,701.01</b>	<b>24.28</b>	<b>169,583,433.06</b>

**Composite Average Remaining Life ... 24.28 Years**

**Consolidated Edison Company of New York, Inc**

**Steam Division**

315.00 (9718) ACCESSORY PLANT EQUIP.

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
HUDSON AVENUE STATION					
<i>Interim Survivor Curve: Iowa 45 HI.</i>					
<i>Probable Retirement Year: 2041</i>					
1924	118,636.70	44.99	2,636.86	10.61	27,980.52
1925	6,272.23	44.99	139.41	10.75	1,498.74
1926	6,160.87	44.99	136.94	10.90	1,492.18
1927	535.54	44.99	11.90	11.05	131.49
1928	1,785.59	44.98	39.69	11.20	444.50
1930	8,198.68	44.98	182.27	11.51	2,097.71
1932	32,359.08	44.97	719.51	11.84	8,515.71
1933	2,446.55	44.97	54.40	12.00	653.08
1936	2,070.73	44.96	46.06	12.53	576.99
1937	671.73	44.95	14.94	12.71	189.92
1938	100.58	44.94	2.24	12.90	28.86
1943	10,157.20	44.89	226.25	13.88	3,139.47
1951	318,072.73	44.74	7,109.44	15.66	111,338.78
1953	6,510.23	44.68	145.71	16.15	2,353.02
1956	1,808.50	44.56	40.58	16.91	686.40
1959	6,536.57	44.41	147.18	17.72	2,607.51
1960	2,160.11	44.35	48.70	17.99	876.30
1962	3,824.67	44.22	86.49	18.56	1,605.16
1963	3,867.84	44.14	87.62	18.85	1,651.35
1965	74,448.71	43.97	1,693.01	19.44	32,905.68
1966	355,943.51	43.88	8,111.80	19.74	160,105.05
1971	6,956.19	43.29	160.68	21.30	3,421.72
1973	42,556.45	43.00	989.77	21.94	21,716.48
1975	3,106.98	42.66	72.83	22.60	1,645.86
1979	8,714.80	41.85	208.22	23.94	4,984.31
1981	720,949.97	41.38	17,423.35	24.62	428,904.37

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**315.00 (9718) ACCESSORY PLANT EQUIP.**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1982	12,417.17	41.12	301.97	24.96	7,536.26
1990	1,001,206.85	38.54	25,979.10	27.67	718,902.46
1992	269,973.75	37.74	7,153.85	28.33	202,703.15
1993	2,136,256.98	37.31	57,251.86	28.66	1,641,023.46
1994	248,593.26	36.87	6,742.10	28.99	195,433.98
1995	164,345.34	36.41	4,513.31	29.31	132,272.42
1996	74,330.95	35.94	2,068.29	29.62	61,269.30
1997	7,417.77	35.45	209.27	29.94	6,264.61
2002	282,967.53	32.73	8,645.06	31.42	271,618.48
<b>Total</b>	<b>5,942,362.34</b>	<b>38.74</b>	<b>153,400.68</b>	<b>28.46</b>	<b>4,058,575.29</b>

**74TH STREET STATION**

**Interim Survivor Curve: Iowa 45 H1.**

**Probable Retirement Year: 2038**

1978	1,181,514.28	41.38	28,553.90	22.72	648,802.22
1979	270,826.66	41.12	6,586.15	23.03	151,656.55
1980	12,466.56	40.85	305.18	23.33	7,120.21
1986	47,116.17	38.92	1,210.74	25.15	30,453.31
1992	18,214.63	36.41	500.22	26.92	13,466.54
2000	23,867.26	32.14	742.65	29.09	21,600.59
<b>Total</b>	<b>1,554,005.56</b>	<b>41.00</b>	<b>37,898.85</b>	<b>23.04</b>	<b>873,099.42</b>

**74TH STREET STATION-FULLY RECOVERED PLANT**

**Interim Survivor Curve: Iowa 45 H1.**

**Probable Retirement Year: 2038**

1918	18,831.68	44.99	418.53	9.76	4,086.25
1954	2,574.67	44.52	57.84	16.09	930.52
1956	4,829,328.35	44.41	108,740.61	16.57	1,802,064.38

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**315.00 (9718) ACCESSORY PLANT EQUIP.**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1957	3,032.06	44.35	68.36	16.82	1,149.79
1958	12,231.46	44.29	276.18	17.07	4,714.28
1959	384,988.21	44.22	8,706.51	17.32	150,831.39
1960	743,664.43	44.14	16,846.64	17.58	296,195.67
1961	39,598.08	44.06	898.69	17.84	16,035.56
1962	48,211.91	43.97	1,096.37	18.11	19,853.08
1963	17,601.18	43.88	401.12	18.38	7,371.12
1964	272,354.12	43.78	6,221.23	18.65	116,011.23
1965	111,957.14	43.67	2,563.77	18.92	48,511.85
1966	411,486.13	43.55	9,448.17	19.20	181,406.43
1967	50,513.07	43.43	1,163.18	19.48	22,659.79
1968	104,876.01	43.29	2,422.50	19.76	47,879.02
1969	15,261.17	43.15	353.68	20.05	7,091.49
1970	29,473.18	43.00	685.48	20.34	13,942.51
1971	3,041.54	42.83	71.01	20.63	1,464.97
1973	3,048.53	42.48	71.77	21.22	1,522.96
1975	54,453.99	42.07	1,294.26	21.82	28,236.80
1982	62,921.71	40.26	1,562.73	23.94	37,410.97
1983	391.04	39.95	9.79	24.24	237.30
1984	97,932.79	39.62	2,471.79	24.55	60,678.27
1986	31,166.12	38.92	800.87	25.15	20,144.07
1987	12,109.94	38.54	314.23	25.45	7,997.85
1990	1,850,916.01	37.31	49,604.70	26.34	1,306,699.92
1991	21,819.78	36.87	591.77	26.63	15,760.96
1992	516,499.65	36.41	14,184.28	26.92	381,861.25
1993	32,931.82	35.94	916.34	27.21	24,931.40
1995	52,284.39	34.94	1,496.52	27.77	41,552.81
1998	758,290.34	33.31	22,765.68	28.57	650,489.21
1999	747,094.56	32.73	22,824.80	28.83	658,090.86

**Consolidated Edison Company of New York, Inc**

**Steam Division**

315.00 (9718) ACCESSORY PLANT EQUIP.

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
<b>Total</b>	11,340,885.06	40.60	279,349.41	21.40	5,977,813.95

59TH STREET STATION

*Interim Survivor Curve: Iowa 45 HI.*

*Probable Retirement Year: 2055*

1918	6,472.00	45.00	143.82	9.89	1,421.96
1937	36.66	44.99	0.81	12.96	10.56
1941	53.27	44.99	1.18	13.79	16.33
1950	726.74	44.96	16.17	15.97	258.20
1952	33,253.42	44.94	739.91	16.52	12,223.29
1954	825,067.49	44.93	18,364.83	17.09	313,919.28
1955	1,166,025.72	44.92	25,959.61	17.39	451,435.19
1956	6,364.02	44.91	141.72	17.69	2,507.39
1959	917,658.75	44.87	20,453.08	18.64	381,268.56
1960	466.55	44.85	10.40	18.97	197.34
1961	50,004.77	44.83	1,115.38	19.31	21,535.45
1962	49,710.93	44.81	1,109.31	19.65	21,799.86
1963	3,302.43	44.79	73.73	20.00	1,474.80
1964	17,488.32	44.77	390.66	20.36	7,954.01
1966	44,894.64	44.71	1,004.13	21.10	21,185.15
1967	285,753.37	44.68	6,395.84	21.48	137,366.51
1968	367,946.58	44.64	8,242.02	21.86	180,202.89
1969	33,885.77	44.60	759.70	22.26	16,908.92
1970	7,575.94	44.56	170.01	22.66	3,852.18
1971	1,481.49	44.52	33.28	23.07	767.65
1972	1,020,123.17	44.47	22,941.66	23.48	538,697.52
1973	3,839.99	44.41	86.46	23.90	2,066.71
1974	11,072.74	44.35	249.65	24.33	6,074.27
1975	15,602.34	44.29	352.29	24.77	8,725.16

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**315.00 (9718) ACCESSORY PLANT EQUIP.**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1976	13,657.09	44.22	308.86	25.21	7,785.72
1977	3,899.38	44.14	88.33	25.66	2,266.33
1978	8,941.92	44.06	202.94	26.11	5,298.74
1981	25,172.58	43.78	575.00	27.51	15,817.16
1985	53,071.14	43.29	1,225.88	29.44	36,093.24
1988	46,193.34	42.83	1,078.44	30.94	33,362.70
1989	122,637.91	42.66	2,874.77	31.44	90,381.12
1990	650,703.16	42.48	15,319.31	31.94	489,375.09
1991	78,735.53	42.28	1,862.21	32.45	60,432.71
1993	81,071.79	41.85	1,936.99	33.47	64,833.25
1994	133,956.65	41.62	3,218.34	33.98	109,361.37
1995	47,096.75	41.38	1,138.20	34.49	39,256.17
1996	58,164.70	41.12	1,414.49	35.00	49,504.24
1998	2,353.93	40.56	58.03	36.01	2,089.74
2001	26,684.80	39.62	673.52	37.51	25,262.44
<b>Total</b>	<b>6,221,147.77</b>	<b>44.21</b>	<b>140,730.98</b>	<b>22.48</b>	<b>3,162,989.22</b>

EAST RIVER SOUTH STEAM STATION

*Interim Survivor Curve: Iowa 45 H1.*

*Probable Retirement Year: 2033*

1972	627.30	41.62	15.07	19.46	293.22
1973	848,933.99	41.38	20,516.37	19.70	404,136.98
1974	304,347.01	41.12	7,401.32	19.94	147,592.44
1976	1,397.22	40.56	34.44	20.43	703.72
1979	42,140.98	39.62	1,063.62	21.16	22,509.37
1980	3,767.67	39.28	95.93	21.41	2,053.49
1982	7,301.29	38.54	189.45	21.89	4,147.17
1984	402.46	37.74	10.66	22.37	238.57
1988	172,520.20	35.94	4,800.44	23.31	111,894.66

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

315.00 (9718) ACCESSORY PLANT EQUIP.

**Original Cost Of Utility Plant In Service**  
**And Development Of Composite Remaining Life as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1989	18,472.53	35.45	521.14	23.54	12,266.58
1993	31,332.00	33.31	940.66	24.42	22,973.95
2003	30,502.26	26.81	1,137.92	26.36	29,990.01
<b>Total</b>	<b>1,461,744.91</b>	<b>39.80</b>	<b>36,727.04</b>	<b>20.66</b>	<b>758,800.15</b>

EAST 60TH STREET STEAM STATION

*Interim Survivor Curve: Iowa 45 H1.*

*Probable Retirement Year: 2033*

1973	795,449.38	41.38	19,223.79	19.70	378,675.50
1974	53,373.64	41.12	1,297.98	19.94	25,883.43
1975	3,619.30	40.85	88.60	20.19	1,788.51
1976	147.97	40.56	3.65	20.43	74.53
1994	74,318.46	32.73	2,270.53	24.64	55,936.31
2000	87,552.49	28.92	3,027.02	25.82	78,169.85
2002	140,226.26	27.53	5,094.21	26.18	133,383.42
<b>Total</b>	<b>1,154,687.50</b>	<b>37.24</b>	<b>31,005.79</b>	<b>21.74</b>	<b>673,911.55</b>

*Account*

<b>Total</b>	<b>27,674,833.14</b>	<b>40.75</b>	<b>679,112.75</b>	<b>22.83</b>	<b>15,505,189.58</b>
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**Composite Average Remaining Life ... 22.83 Years**

**Consolidated Edison Company of New York, Inc**

**Steam Division**

316.00 (9720) MISCELLANEOUS STATION EQ.

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>

HUDSON AVENUE STATION

*Interim Survivor Curve: Iowa 70 H2.*

*Probable Retirement Year: 2041*

1907	88.52	69.65	1.27	17.38	22.08
1908	94.72	69.62	1.36	17.53	23.85
1909	101.30	69.59	1.46	17.69	25.76
1924	42,630.73	68.82	619.47	20.30	12,576.80
1925	21,832.18	68.74	317.61	20.49	6,507.22
1926	7,316.72	68.65	106.57	20.68	2,203.59
1927	57.43	68.57	0.84	20.87	17.48
1928	2,380.22	68.47	34.76	21.06	731.99
1930	538.44	68.27	7.89	21.44	169.13
1932	1,171.98	68.05	17.22	21.84	376.09
1933	345.15	67.93	5.08	22.03	111.96
1934	3,596.49	67.80	53.05	22.23	1,179.41
1935	2,280.05	67.67	33.70	22.43	755.94
1936	7,404.89	67.53	109.66	22.64	2,482.27
1937	9,628.15	67.38	142.89	22.84	3,263.81
1938	1,949.21	67.23	28.99	23.04	668.11
1939	2,820.69	67.07	42.06	23.25	977.78
1940	2,247.84	66.90	33.60	23.45	788.08
1942	313.54	66.54	4.71	23.87	112.47
1945	519.98	65.95	7.88	24.50	193.17
1947	10,706.84	65.51	163.45	24.92	4,073.51
1948	104.20	65.27	1.60	25.14	40.13
1949	3,475.46	65.03	53.44	25.35	1,354.67
1950	704.30	64.78	10.87	25.56	277.92
1951	212,428.42	64.52	3,292.63	25.77	84,867.18
1953	5,692.91	63.96	89.00	26.20	2,332.11

**Consolidated Edison Company of New York, Inc**

**Steam Division**

316.00 (9720) MISCELLANEOUS STATION EQ.

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1954	339.69	63.67	5.33	26.42	140.93
1955	805.76	63.37	12.71	26.63	338.62
1956	3,223.02	63.06	51.11	26.84	1,372.07
1957	5,951.00	62.74	94.86	27.06	2,566.77
1958	2,417.27	62.40	38.74	27.27	1,056.43
1959	3,402.08	62.06	54.82	27.48	1,506.72
1961	6,355.08	61.34	103.61	27.91	2,891.76
1964	2,263.68	60.17	37.62	28.54	1,073.85
1966	852.18	59.33	14.36	28.96	415.92
1967	1,184.38	58.90	20.11	29.17	586.53
1972	32,092.99	56.54	567.60	30.18	17,130.72
1981	137,871.74	51.55	2,674.59	31.89	85,291.15
1996	976,278.50	41.18	23,706.50	34.25	812,032.29
1997	19,676.98	40.41	486.95	34.39	16,744.45
1998	5,908.52	39.63	149.11	34.51	5,146.40
<b>Total</b>	<b>1,539,053.23</b>	<b>46.36</b>	<b>33,199.11</b>	<b>32.36</b>	<b>1,074,426.92</b>

74TH STREET STATION

*Interim Survivor Curve: Iowa 70 H2.*

*Probable Retirement Year: 2038*

2003	62,998.15	33.05	1,906.11	32.58	62,096.23
<b>Total</b>	<b>62,998.15</b>	<b>33.05</b>	<b>1,906.11</b>	<b>32.58</b>	<b>62,096.23</b>

74TH STREET STATION-FULLY RECOVERED PLANT

*Interim Survivor Curve: Iowa 70 H2.*

*Probable Retirement Year: 2038*

1902	58,497.39	69.70	839.29	16.22	13,615.06
1918	40,191.68	69.03	582.22	18.64	10,851.15

**Consolidated Edison Company of New York, Inc**

**Steam Division**

316.00 (9720) MISCELLANEOUS STATION EQ.

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1947	7,523.34	64.78	116.14	23.80	2,764.07
1950	968.92	63.96	15.15	24.37	369.12
1951	455.96	63.67	7.16	24.56	175.85
1956	287,408.42	62.08	4,631.23	25.50	118,101.95
1957	36,441.31	61.70	590.59	25.69	15,172.19
1959	2,264.78	60.96	37.15	26.06	968.32
1960	72,091.83	60.57	1,190.22	26.25	31,244.40
1961	1,187.29	60.17	19.73	26.44	521.65
1962	2,880.32	59.76	48.20	26.62	1,283.19
1964	2,227.79	58.90	37.82	26.99	1,020.86
1967	15,008.15	57.52	260.92	27.53	7,183.66
1970	793.22	56.03	14.16	28.06	397.25
1978	7,912.54	51.55	153.50	29.41	4,513.59
1979	4,182.19	50.93	82.11	29.56	2,427.43
1980	20.72	50.31	0.41	29.72	12.24
1982	10,324.19	49.02	210.59	30.03	6,323.09
1983	9,103.69	48.36	188.23	30.18	5,679.89
1985	699.03	47.01	14.87	30.47	453.01
1988	277,695.69	44.90	6,184.31	30.88	190,988.62
1992	19,585.90	41.95	466.93	31.40	14,661.35
1995	1,104,925.90	39.63	27,884.27	31.76	885,500.22
1996	969,555.58	38.83	24,967.06	31.87	795,674.20
1997	82,422.88	38.03	2,167.17	31.98	69,305.17
<b>Total</b>	<b>3,014,368.71</b>	<b>42.63</b>	<b>70,709.45</b>	<b>30.82</b>	<b>2,179,207.52</b>

59TH STREET STATION

*Interim Survivor Curve: Iowa 70 H2.*

*Probable Retirement Year: 2055*

1905	43,969.80	69.91	628.98	18.15	11,418.44
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**Consolidated Edison Company of New York, Inc**

**Steam Division**

316.00 (9720) MISCELLANEOUS STATION EQ.

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1918	23,622.52	69.72	338.81	20.85	7,063.81
1947	9,110.89	67.93	134.13	28.65	3,843.43
1948	296.24	67.80	4.37	28.97	126.56
1951	6,707.40	67.38	99.55	29.91	2,977.44
1952	29,194.87	67.23	434.27	30.23	13,127.26
1954	43,036.02	66.90	643.29	30.87	19,860.26
1955	42,246.31	66.72	633.14	31.20	19,752.74
1957	89.43	66.35	1.35	31.85	42.93
1959	23,720.40	65.95	359.70	32.51	11,693.42
1960	5,207.08	65.73	79.22	32.84	2,601.69
1962	26,338.81	65.27	403.52	33.51	13,520.96
1964	1,047.08	64.78	16.16	34.18	552.42
1967	11,083.87	63.96	173.28	35.18	6,096.12
1968	122,490.69	63.67	1,923.76	35.51	68,320.92
1969	7,798.42	63.37	123.06	35.85	4,411.66
1971	7,688.39	62.74	122.55	36.52	4,475.32
1972	55,377.90	62.40	887.42	36.85	32,701.86
1974	7,825.82	61.70	126.83	37.51	4,757.85
1978	2,907.99	60.17	48.33	38.82	1,876.30
1979	13,129.73	59.76	219.72	39.15	8,600.86
1980	6.42	59.33	0.11	39.46	4.27
1981	475.00	58.90	8.06	39.78	320.85
1984	45.46	57.52	0.79	40.72	32.18
1986	331,998.76	56.54	5,871.73	41.33	242,693.03
1987	391,420.60	56.03	6,985.31	41.63	290,813.13
1988	38,199.92	55.52	688.09	41.93	28,851.56
1990	16,347.90	54.44	300.28	42.51	12,765.61
1993	245,514.51	52.74	4,655.07	43.35	201,816.67
1996	713,189.55	50.93	14,002.00	44.16	618,279.13
1998	2,169.02	49.67	43.67	44.67	1,950.48

**Consolidated Edison Company of New York, Inc**

**Steam Division**

316.00 (9720) MISCELLANEOUS STATION EQ.

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
<b>Total</b>	2,222,256.80	55.62	39,956.57	40.93	1,635,349.16

EAST RIVER SOUTH STEAM STATION

*Interim Survivor Curve: Iowa 70 H2.*

*Probable Retirement Year: 2033*

1973	135,122.90	51.55	2,621.27	25.31	66,349.62
1974	2,847.20	50.93	55.90	25.44	1,422.03
1984	7,185.14	44.18	162.64	26.60	4,326.28
1987	66,341.37	41.95	1,581.59	26.91	42,560.21
1990	7,804.68	39.63	196.96	27.20	5,357.28
1994	169,662.54	36.40	4,660.48	27.55	128,408.48
1998	4,861.22	33.05	147.08	27.87	4,099.21
<b>Total</b>	393,825.05	41.78	9,425.92	26.79	252,523.11

EAST 60TH STREET STEAM STATION

*Interim Survivor Curve: Iowa 70 H2.*

*Probable Retirement Year: 2033*

1973	26,068.10	51.55	505.70	25.31	12,800.26
1989	134,570.13	40.41	3,330.26	27.10	90,265.28
1990	6,934.42	39.63	175.00	27.20	4,759.91
1996	233,597.19	34.74	6,723.50	27.72	186,348.94
1997	18,467.95	33.90	544.76	27.79	15,141.45
<b>Total</b>	419,637.79	37.20	11,279.23	27.42	309,315.84

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

316.00 (9720) MISCELLANEOUS STATION EQ.

**Original Cost Of Utility Plant In Service**  
**And Development Of Composite Remaining Life as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
<i>Account</i>					
<i>Total</i>	7,652,139.73	45.97	166,476.39	33.12	5,512,918.78

*Composite Average Remaining Life ... 33.12 Years*

**Consolidated Edison Company of New York, Inc**

**Steam Division**

351.00 (9732) STRUCUTRES & IMPROVE. - DISTR.

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>

DESUPERHEATING BUILDING 14TH STREET

*Interim Survivor Curve: Iowa 100 H12.*

*Probable Retirement Year: 2035*

1933	38,609.21	86.64	445.64	25.54	11,381.32
1956	3,465.87	72.84	47.58	28.44	1,353.20
1962	7,827.62	68.37	114.50	29.04	3,324.68
1967	9,493.86	64.41	147.40	29.48	4,344.94
1975	15,412.63	57.69	267.16	30.07	8,033.71
<b>Total</b>	<b>74,809.19</b>	<b>73.18</b>	<b>1,022.29</b>	<b>27.82</b>	<b>28,437.85</b>

BROOKLYN HEAD HOUSE

*Interim Survivor Curve: Iowa 100 H12.*

*Probable Retirement Year: 2024*

1964	111,732.37	57.69	1,936.75	19.67	38,094.27
1965	7,373.13	56.82	129.76	19.70	2,556.63
1966	5,077.19	55.95	90.75	19.74	1,791.24
1970	35.70	52.39	0.68	19.86	13.54
1975	6,743.59	47.84	140.96	20.00	2,819.24
1993	167,716.26	30.72	5,459.88	20.32	110,926.37
1996	145,281.59	27.79	5,228.10	20.35	106,384.49
2001	275,115.70	22.88	12,026.32	20.39	245,227.54
<b>Total</b>	<b>719,075.53</b>	<b>28.75</b>	<b>25,013.19</b>	<b>20.30</b>	<b>507,813.31</b>

*Account*

<b>Total</b>	<b>793,884.72</b>	<b>30.49</b>	<b>26,035.48</b>	<b>20.60</b>	<b>536,251.16</b>
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*Composite Average Remaining Life ... 20.60 Years*

**Consolidated Edison Company of New York, Inc**  
**Steam Division**  
**353.10 (9734) MAINS**

**Original Cost Of Utility Plant In Service**  
**And Development Of Composite Remaining Life as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

*Average Service Life: 70                      Survivor Curve: H0.00*

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1886	6,230.00	70.00	89.00	40.69	3,621.68
1887	1.00	70.00	0.01	40.86	0.58
1888	1.00	70.00	0.01	41.03	0.59
1889	19.00	70.00	0.27	41.19	11.18
1890	1.00	70.00	0.01	41.36	0.59
1891	1.00	70.00	0.01	41.53	0.59
1892	2,265.00	70.00	32.36	41.70	1,349.17
1893	1.00	70.00	0.01	41.87	0.60
1894	1.00	70.00	0.01	42.04	0.60
1895	61.00	70.00	0.87	42.21	36.79
1896	1.00	70.00	0.01	42.36	0.61
1897	8,010.00	70.00	114.42	42.56	4,869.99
1898	11,757.00	70.00	167.95	42.74	7,178.57
1899	258.00	70.00	3.69	42.92	158.17
1900	1.00	70.00	0.01	43.09	0.62
1901	13,833.00	70.00	197.61	43.27	8,551.30
1902	1.00	70.00	0.01	43.46	0.62
1903	3,532.00	70.00	50.46	43.64	2,201.75
1904	3,282.00	70.00	46.88	43.82	2,054.50
1905	10,705.00	70.00	152.92	44.01	6,730.12
1906	6,213.00	70.00	88.75	44.19	3,922.32
1907	261.00	70.00	3.73	44.38	165.46
1908	11,981.00	70.00	171.15	44.57	7,628.84
1909	88,045.00	70.00	1,257.74	44.76	56,294.04
1910	36,549.00	70.00	522.11	44.95	23,467.82
1911	37,420.00	70.00	534.55	45.14	24,129.09
1912	17,942.00	70.00	256.31	45.34	11,619.96

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**353.10 (9734) MAINS**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

*Average Service Life: 70*

*Survivor Curve: H0.00*

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1913	19,013.00	70.00	271.61	45.53	12,365.91
1914	31,310.00	70.00	447.27	45.72	20,450.96
1915	98,318.00	70.00	1,404.50	45.92	64,496.75
1916	339,853.00	70.00	4,854.88	46.12	223,918.32
1917	50,862.00	70.00	726.58	46.32	33,654.98
1918	36,895.00	70.00	527.05	46.52	24,519.24
1919	24,970.00	70.00	356.70	46.73	16,668.11
1920	48,831.00	70.00	697.56	46.93	32,735.73
1921	63,247.00	70.00	903.50	47.13	42,584.92
1922	364,413.00	70.00	5,205.73	47.34	246,442.81
1923	68,707.00	70.00	981.50	47.55	46,670.46
1924	910,535.00	70.00	13,007.21	47.75	621,093.81
1925	696,113.00	70.00	9,944.14	47.96	476,948.08
1926	1,208,514.00	70.00	17,263.91	48.19	831,894.05
1927	1,382,482.00	70.00	19,749.08	48.40	955,800.87
1928	979,031.00	70.00	13,985.69	48.61	679,873.04
1929	1,173,670.00	70.00	16,766.15	48.83	818,684.61
1930	1,466,312.00	70.00	20,946.61	49.05	1,027,427.32
1931	2,423,658.00	70.00	34,622.52	49.27	1,705,769.97
1932	1,140,272.00	70.00	16,289.05	49.49	806,123.58
1933	190,067.00	70.00	2,715.15	49.71	134,982.76
1934	107,334.00	70.00	1,533.29	49.94	76,568.08
1935	130,919.00	70.00	1,870.21	50.16	93,813.61
1936	58,995.00	70.00	842.76	50.39	42,466.25
1937	100,021.00	70.00	1,428.82	50.62	72,326.52
1938	223,929.00	70.00	3,198.88	50.85	162,659.68
1939	287,615.00	70.00	4,108.65	51.08	209,874.65

**Consolidated Edison Company of New York, Inc**

**Steam Division**

353.10 (9734) MAINS

**Original Cost Of Utility Plant In Service  
And Development Of Composite Remaining Life as of December 31, 2003  
Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 70

Survivor Curve: H0.00

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1940	707,429.00	70.00	10,105.79	51.32	518,607.90
1941	200,088.00	70.00	2,858.30	51.55	147,349.18
1942	52,660.00	70.00	752.26	51.78	38,953.16
1943	137,569.00	70.00	1,965.21	52.03	102,242.98
1944	321,960.00	70.00	4,599.27	52.27	240,395.54
1945	56,843.00	70.00	812.02	52.51	42,638.09
1946	61,495.00	70.00	878.47	52.75	46,341.33
1947	1,173,001.00	70.00	16,756.59	53.00	888,094.21
1948	174,611.00	70.00	2,494.36	53.24	132,811.35
1949	496,834.00	70.00	7,097.39	53.49	379,658.28
1950	762,426.00	70.00	10,891.43	53.74	585,342.63
1951	385,244.00	70.00	5,503.30	54.00	297,160.47
1952	674,778.00	70.00	9,639.36	54.25	522,928.33
1953	147,885.00	70.00	2,112.57	54.50	115,144.39
1954	136,749.00	70.00	1,953.49	54.76	106,979.70
1955	94,455.00	70.00	1,349.31	55.02	74,241.10
1956	3,889,208.00	70.00	55,558.25	55.28	3,071,363.27
1957	742,267.00	70.00	10,603.46	55.54	588,967.77
1958	650,914.00	70.00	9,298.46	55.81	518,951.99
1959	1,155,692.00	70.00	16,509.33	56.08	925,773.45
1960	263,332.00	70.00	3,761.76	56.34	211,952.45
1961	1,991,724.00	70.00	28,452.24	56.62	1,610,853.38
1962	2,747,876.00	70.00	39,254.05	56.89	2,233,017.05
1963	2,284,432.00	70.00	32,633.65	57.16	1,865,324.57
1964	13,504,527.00	70.00	192,915.34	57.44	11,080,189.62
1965	3,093,176.00	70.00	44,186.74	57.71	2,550,195.66
1966	1,709,905.00	70.00	24,426.39	57.99	1,416,562.76

**Consolidated Edison Company of New York, Inc**

**Steam Division**

353.10 (9734) MAINS

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 70

Survivor Curve: H0.00

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1967	2,208,334.00	70.00	31,546.57	58.27	1,838,354.68
1968	1,249,241.00	70.00	17,845.70	58.56	1,045,019.96
1969	1,195,581.00	70.00	17,079.15	58.84	1,005,002.98
1970	2,417,992.00	70.00	34,541.58	59.13	2,042,463.97
1971	3,569,982.00	70.00	50,998.03	59.42	3,030,298.88
1972	2,218,025.00	70.00	31,685.01	59.71	1,891,978.25
1973	5,169,234.00	70.00	73,843.72	60.01	4,430,995.95
1974	2,036,169.00	70.00	29,087.15	60.30	1,753,965.73
1975	4,561,843.00	70.00	65,167.00	60.60	3,949,040.26
1976	1,925,855.00	70.00	27,511.29	60.90	1,675,373.56
1977	2,037,824.00	70.00	29,110.79	61.20	1,781,554.02
1978	9,651,388.00	70.00	137,872.34	61.50	8,479,553.00
1979	2,878,514.00	70.00	41,120.25	61.81	2,541,606.97
1980	2,687,668.00	70.00	38,393.97	62.12	2,384,911.64
1981	2,666,028.00	70.00	38,084.84	62.43	2,377,525.85
1982	2,726,646.00	70.00	38,950.78	62.74	2,443,787.16
1983	2,418,596.00	70.00	34,550.21	63.05	2,178,544.00
1984	2,927,483.00	70.00	41,819.78	63.37	2,650,154.05
1985	3,062,563.00	70.00	43,749.43	63.69	2,786,389.03
1986	4,413,178.00	70.00	63,043.28	64.01	4,035,472.56
1987	3,152,083.00	70.00	45,028.24	64.33	2,896,829.88
1988	4,632,999.00	70.00	66,183.48	64.66	4,279,367.13
1989	3,890,803.00	70.00	55,581.03	64.99	3,612,091.53
1990	8,345,955.00	70.00	119,223.92	65.32	7,787,409.18
1991	19,845,757.00	70.00	283,501.29	65.65	18,611,676.40
1992	26,118,568.00	70.00	373,109.87	65.98	24,619,266.43
1993	26,681,085.00	70.00	381,145.56	66.32	25,278,161.36

**Consolidated Edison Company of New York, Inc**

**Steam Division**

353.10 (9734) MAINS

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

*Average Service Life: 70*

*Survivor Curve: H0.00*

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1994	24,781,569.00	70.00	354,010.52	66.66	23,598,437.14
1995	25,818,020.00	70.00	368,816.47	67.00	24,711,382.29
1996	21,961,051.00	70.00	313,718.76	67.35	21,127,792.88
1997	17,287,417.00	70.00	246,954.81	67.69	16,716,988.44
1998	20,523,974.00	70.00	293,189.78	68.04	19,948,936.88
1999	20,098,597.00	70.00	287,113.17	68.39	19,638,255.70
2000	7,423,803.00	70.00	106,050.77	68.75	7,290,516.81
2001	4,892,434.00	70.00	69,889.57	69.10	4,829,491.78
2002	6,367,807.00	70.00	90,965.62	69.46	6,318,501.17
2003	6,716,024.00	70.00	95,939.98	69.82	6,698,651.66
<b>Total</b>	<b>362,061,428.00</b>	<b>70.00</b>	<b>5,172,132.41</b>	<b>64.24</b>	<b>332,240,601.00</b>

*Composite Average Remaining Life ... 64.24 Years*

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

353.20 (9735) DESUPERHEATING EQUIPMENT

**Original Cost Of Utility Plant In Service**  
**And Development Of Composite Remaining Life as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 35

Survivor Curve: H2.50

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1926	58,489.37	35.00	1,671.13	3.74	6,253.79
1928	43,406.29	35.00	1,240.18	3.94	4,891.82
1929	151.46	35.00	4.33	4.04	17.47
1931	18,445.44	35.00	527.01	4.21	2,216.43
1933	31,418.94	35.00	897.68	4.39	3,937.27
1934	267.01	35.00	7.63	4.49	34.24
1936	57.27	35.00	1.64	4.67	7.64
1941	53.51	35.00	1.53	5.21	7.96
1944	39,779.82	35.00	1,136.57	5.57	6,328.24
1947	68,274.74	35.00	1,950.71	5.98	11,656.27
1949	4,840.72	35.00	138.31	6.28	868.28
1951	237,482.87	35.00	6,785.23	6.60	44,794.92
1954	7,592.15	35.00	216.92	7.14	1,549.38
1956	399,177.77	35.00	11,405.09	7.55	86,051.77
1957	6,630.53	35.00	189.44	7.76	1,469.66
1959	2,152.30	35.00	61.49	8.21	505.01
1960	37,448.94	35.00	1,069.97	8.46	9,046.61
1961	18,188.13	35.00	519.66	8.71	4,525.51
1962	2,206.38	35.00	63.04	8.97	565.76
1963	16,326.03	35.00	466.46	9.25	4,315.16
1964	551,957.30	35.00	15,770.22	9.54	150,441.56
1965	12,629.00	35.00	360.83	9.84	3,550.99
1966	307,800.13	35.00	8,794.30	10.16	89,319.51
1967	10,372.72	35.00	296.36	10.49	3,107.64
1971	405,910.35	35.00	11,597.45	11.96	138,661.59
1972	163,539.85	35.00	4,672.57	12.36	57,776.21
1973	1,397,723.79	35.00	39,935.00	12.79	510,812.85

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

353.20 (9735) DESUPERHEATING EQUIPMENT

**Original Cost Of Utility Plant In Service**  
**And Development Of Composite Remaining Life as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 35

Survivor Curve: H2.50

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1974	470,620.98	35.00	13,446.32	13.24	177,968.76
1975	17,983.67	35.00	513.82	13.70	7,038.64
1976	1,379.11	35.00	39.40	14.18	558.73
1977	3,165.74	35.00	90.45	14.68	1,327.96
1978	79,592.17	35.00	2,274.06	15.20	34,574.56
1979	68,524.77	35.00	1,957.85	15.75	30,829.52
1980	8,503.72	35.00	242.96	16.31	3,962.67
1981	1,677.11	35.00	47.92	16.89	809.51
1982	6,463.85	35.00	184.68	17.50	3,231.74
1983	21,668.27	35.00	619.09	18.12	11,220.43
1984	105,299.85	35.00	3,008.57	18.77	56,476.96
1985	26,641.23	35.00	761.18	19.44	14,798.32
1986	386,959.88	35.00	11,056.01	20.13	222,573.84
1987	312,915.48	35.00	8,940.45	20.84	186,341.05
1988	24,400.06	35.00	697.15	21.57	15,039.95
1990	436,289.47	35.00	12,465.42	23.09	287,873.86
1991	584,781.10	35.00	16,708.04	23.88	399,049.40
1992	2,415,144.29	35.00	69,004.18	24.69	1,703,832.40
1993	2,657,638.86	35.00	75,932.60	25.52	1,937,556.72
1994	1,774,812.41	35.00	50,708.96	26.36	1,336,614.75
1995	300,079.71	35.00	8,573.71	27.22	233,339.86
1996	3,094,289.46	35.00	88,408.34	28.09	2,483,181.66
1997	3,834,468.04	35.00	109,556.31	28.97	3,174,117.12
1998	519,494.14	35.00	14,842.70	29.87	443,369.03
1999	87,453.41	35.00	2,498.67	30.78	76,913.41
2000	1,114.85	35.00	31.85	31.70	1,009.84
2001	178,811.43	35.00	5,108.90	32.63	166,726.65

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

353.20 (9735) DESUPERHEATING EQUIPMENT

**Original Cost Of Utility Plant In Service**  
**And Development Of Composite Remaining Life as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 35                      Survivor Curve: H2.50

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
2002	426,501.86	35.00	12,185.78	33.57	409,136.89
2003	1,295,196.28	35.00	37,005.64	34.52	1,277,555.63
<b>Total</b>	<b>22,984,194.01</b>	<b>35.00</b>	<b>656,691.76</b>	<b>24.12</b>	<b>15,839,743.42</b>

*Composite Average Remaining Life ... 24.12 Years*

**Consolidated Edison Company of New York, Inc**

**Steam Division**

359.00 (9736) SERVICES

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 50

Survivor Curve: H0.00

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1886	68.00	50.00	1.36	24.32	33.07
1887	1.00	50.00	0.02	24.44	0.49
1888	1.00	50.00	0.02	24.57	0.49
1889	33.00	50.00	0.66	24.69	16.29
1890	1.00	50.00	0.02	24.82	0.50
1891	1.00	50.00	0.02	24.94	0.50
1892	1.00	50.00	0.02	25.07	0.50
1893	1.00	50.00	0.02	25.20	0.50
1894	1.00	50.00	0.02	25.33	0.51
1895	1.00	50.00	0.02	25.46	0.51
1896	1.00	50.00	0.02	25.59	0.51
1897	73.00	50.00	1.46	25.72	37.56
1898	1.00	50.00	0.02	25.86	0.52
1899	1.00	50.00	0.02	26.00	0.52
1900	1.00	50.00	0.02	26.13	0.52
1901	1.00	50.00	0.02	26.27	0.53
1902	1.00	50.00	0.02	26.41	0.53
1903	1.00	50.00	0.02	26.55	0.53
1904	1.00	50.00	0.02	26.69	0.53
1905	1.00	50.00	0.02	26.84	0.54
1906	1.00	50.00	0.02	26.98	0.54
1907	1.00	50.00	0.02	27.13	0.54
1908	92.00	50.00	1.84	27.27	50.18
1909	31.00	50.00	0.62	27.42	17.00
1910	116.00	50.00	2.32	27.57	63.96
1911	7.00	50.00	0.14	27.72	3.88
1912	1.00	50.00	0.02	27.87	0.56

**Consolidated Edison Company of New York, Inc**

**Steam Division**

359.00 (9736) SERVICES

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 50

Survivor Curve: H0.00

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1913	103.00	50.00	2.06	28.03	57.73
1914	373.00	50.00	7.46	28.18	210.22
1915	1,201.00	50.00	24.02	28.34	680.66
1916	3,273.00	50.00	65.46	28.50	1,865.28
1917	2,635.00	50.00	52.70	28.65	1,510.04
1918	283.00	50.00	5.66	28.81	163.08
1919	594.00	50.00	11.88	28.98	344.24
1920	2,437.00	50.00	48.74	29.14	1,420.22
1921	717.00	50.00	14.34	29.31	420.23
1922	235.00	50.00	4.70	29.47	138.51
1923	8,546.00	50.00	170.92	29.64	5,065.96
1924	14,008.00	50.00	280.15	29.81	8,351.12
1925	18,745.00	50.00	374.89	29.98	11,239.41
1926	34,212.00	50.00	684.22	30.15	20,631.30
1927	30,611.00	50.00	612.20	30.33	18,566.01
1928	35,648.00	50.00	712.94	30.50	21,746.70
1929	66,027.00	50.00	1,320.50	30.68	40,513.70
1930	52,247.00	50.00	1,044.91	30.86	32,245.62
1931	28,381.00	50.00	567.60	31.04	17,618.72
1932	30,102.00	50.00	602.02	31.22	18,797.00
1933	23,008.00	50.00	460.15	31.41	14,452.02
1934	6,446.00	50.00	128.92	31.59	4,072.93
1935	4,098.00	50.00	81.96	31.79	2,605.60
1936	14,341.00	50.00	286.81	31.97	9,169.17
1937	13,234.00	50.00	264.67	32.16	8,511.97
1938	18,479.00	50.00	369.57	32.35	11,956.90
1939	25,169.00	50.00	503.37	32.55	16,384.00

**Consolidated Edison Company of New York, Inc**

**Steam Division**

359.00 (9736) SERVICES

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

*Average Service Life: 50*

*Survivor Curve: H0.00*

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1940	19,406.00	50.00	388.11	32.75	12,708.74
1941	12,527.00	50.00	250.53	32.94	8,253.53
1942	21,686.00	50.00	433.71	33.14	14,374.65
1943	19,950.00	50.00	398.99	33.35	13,304.93
1944	11,434.00	50.00	228.67	33.55	7,671.96
1945	34,043.00	50.00	680.84	33.76	22,982.65
1946	43,408.00	50.00	868.14	33.96	29,485.31
1947	123,085.00	50.00	2,461.63	34.17	84,103.03
1948	56,295.00	50.00	1,125.87	34.39	38,714.26
1949	60,685.00	50.00	1,213.67	34.60	41,993.25
1950	53,744.00	50.00	1,074.85	34.82	37,422.68
1951	67,673.00	50.00	1,353.42	35.04	47,417.23
1952	82,286.00	50.00	1,645.68	35.25	58,017.70
1953	58,486.00	50.00	1,169.69	35.48	41,497.20
1954	104,454.00	50.00	2,089.02	35.70	74,581.53
1955	107,496.00	50.00	2,149.86	35.93	77,240.33
1956	110,822.00	50.00	2,216.38	36.16	80,136.24
1957	84,117.00	50.00	1,682.29	36.39	61,214.22
1958	162,588.00	50.00	3,251.67	36.62	119,079.07
1959	263,470.00	50.00	5,269.26	36.86	194,204.39
1960	184,653.00	50.00	3,692.96	37.09	136,985.91
1961	242,502.00	50.00	4,849.91	37.33	181,065.63
1962	453,560.00	50.00	9,070.96	37.58	340,851.27
1963	318,730.00	50.00	6,374.43	37.82	241,084.72
1964	378,163.00	50.00	7,563.06	38.07	287,904.49
1965	187,117.00	50.00	3,742.24	38.32	143,389.81
1966	259,159.00	50.00	5,183.04	38.57	199,902.53

**Consolidated Edison Company of New York, Inc**

**Steam Division**

359.00 (9736) SERVICES

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 50

Survivor Curve: H0.00

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1967	311,766.00	50.00	6,235.15	38.82	242,063.84
1968	219,355.00	50.00	4,386.98	39.08	171,437.85
1969	206,928.00	50.00	4,138.45	39.34	162,798.84
1970	406,282.00	50.00	8,125.42	39.60	321,764.61
1971	287,363.00	50.00	5,747.11	39.86	229,103.54
1972	352,185.00	50.00	7,043.51	40.13	282,660.50
1973	410,238.00	50.00	8,204.54	40.40	331,466.09
1974	510,084.00	50.00	10,201.41	40.67	414,910.22
1975	453,058.00	50.00	9,060.92	40.95	371,012.07
1976	321,558.00	50.00	6,430.99	41.22	265,110.00
1977	304,426.00	50.00	6,088.36	41.50	252,691.26
1978	370,713.00	50.00	7,414.06	41.79	309,805.54
1979	338,984.00	50.00	6,779.50	42.07	285,228.03
1980	655,182.00	50.00	13,103.29	42.36	555,053.46
1981	596,758.00	50.00	11,934.84	42.65	509,033.43
1982	958,066.00	50.00	19,160.81	42.94	822,860.24
1983	537,364.00	50.00	10,746.99	43.24	464,716.05
1984	372,193.00	50.00	7,443.66	43.54	324,105.17
1985	1,164,494.00	50.00	23,289.25	43.84	1,021,085.47
1986	1,157,099.00	50.00	23,141.36	44.15	1,021,666.91
1987	899,636.00	50.00	17,992.24	44.46	799,890.17
1988	1,239,054.00	50.00	24,780.41	44.77	1,109,398.45
1989	903,927.00	50.00	18,078.05	45.08	815,026.74
1990	1,371,851.00	50.00	27,436.28	45.40	1,245,639.80
1991	1,847,364.00	50.00	36,946.29	45.72	1,689,252.54
1992	1,259,854.00	50.00	25,196.40	46.05	1,160,170.25
1993	1,445,287.00	50.00	28,904.96	46.37	1,340,390.88

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**359.00 (9736) SERVICES**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

*Average Service Life: 50*

*Survivor Curve: H0.00*

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1994	1,125,403.00	50.00	22,507.46	46.70	1,051,152.98
1995	1,693,212.00	50.00	33,863.33	47.04	1,592,769.41
1996	2,392,631.00	50.00	47,851.34	47.37	2,266,821.09
1997	2,271,521.00	50.00	45,429.20	47.71	2,167,496.40
1998	2,775,352.00	50.00	55,505.55	48.05	2,667,305.18
1999	2,392,201.00	50.00	47,842.74	48.40	2,315,644.53
2000	2,177,379.00	50.00	43,546.41	48.75	2,122,916.44
2001	3,184,178.00	50.00	63,681.85	49.10	3,127,008.53
2002	2,544,468.00	50.00	50,887.99	49.46	2,516,938.66
2003	4,309,797.00	50.00	86,193.63	49.82	4,294,191.48
<b>Total</b>	<b>47,724,343.00</b>	<b>50.00</b>	<b>954,461.24</b>	<b>45.58</b>	<b>43,505,144.58</b>

*Composite Average Remaining Life ... 45.58 Years*

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**360.00 (9738) METERS**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

*Average Service Life: 40*

*Survivor Curve: H1.75*

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1899	1.00	40.00	0.02	6.08	0.15
1900	1.00	40.00	0.02	6.15	0.15
1901	1.00	40.00	0.02	6.22	0.16
1902	1.00	40.00	0.02	6.29	0.16
1903	1.00	40.00	0.02	6.36	0.16
1904	1.00	40.00	0.02	6.44	0.16
1905	1.00	40.00	0.02	6.52	0.16
1906	1.00	40.00	0.02	6.60	0.16
1907	1.00	40.00	0.02	6.68	0.17
1908	1.00	40.00	0.02	6.76	0.17
1909	1.00	40.00	0.02	6.84	0.17
1910	1.00	40.00	0.02	6.93	0.17
1911	1.00	40.00	0.02	7.02	0.18
1912	1.00	40.00	0.02	7.11	0.18
1913	1.00	40.00	0.02	7.20	0.18
1914	1.00	40.00	0.02	7.29	0.18
1915	1.00	40.00	0.02	7.39	0.18
1916	1.00	40.00	0.02	7.49	0.19
1917	1.00	40.00	0.02	7.59	0.19
1918	1.00	40.00	0.02	7.69	0.19
1919	1.00	40.00	0.02	7.79	0.19
1920	1.00	40.00	0.02	7.90	0.20
1921	1.00	40.00	0.02	8.01	0.20
1922	1.00	40.00	0.02	8.13	0.20
1923	1.00	40.00	0.02	8.24	0.21
1924	1.00	40.00	0.02	8.36	0.21
1925	1.00	40.00	0.02	8.48	0.21

**Consolidated Edison Company of New York, Inc**

**Steam Division**

360.00 (9738) METERS

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 40

Survivor Curve: H1.75

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1926	1.00	40.00	0.02	8.61	0.22
1927	1.00	40.00	0.02	8.73	0.22
1928	1.00	40.00	0.02	8.86	0.22
1929	1.00	40.00	0.02	9.00	0.22
1930	1.00	40.00	0.02	9.14	0.23
1931	1.00	40.00	0.02	9.27	0.23
1932	1.00	40.00	0.02	9.42	0.24
1933	1.00	40.00	0.02	9.57	0.24
1934	1.00	40.00	0.02	9.72	0.24
1935	1.00	40.00	0.02	9.87	0.25
1936	1.00	40.00	0.02	10.04	0.25
1937	1.00	40.00	0.02	10.20	0.25
1938	1.00	40.00	0.02	10.37	0.26
1939	1.00	40.00	0.02	10.54	0.26
1940	196.00	40.00	4.90	10.72	52.53
1941	1.00	40.00	0.02	10.90	0.27
1942	1.00	40.00	0.02	11.09	0.28
1943	1.00	40.00	0.02	11.28	0.28
1944	1.00	40.00	0.02	11.48	0.29
1945	1.00	40.00	0.02	11.68	0.29
1946	1.00	40.00	0.02	11.89	0.30
1947	8,571.00	40.00	214.27	12.11	2,593.94
1948	8,281.00	40.00	207.02	12.33	2,552.08
1949	4,691.00	40.00	117.27	12.55	1,472.15
1950	12,588.00	40.00	314.70	12.79	4,024.10
1951	14,355.00	40.00	358.87	13.03	4,674.60
1952	22,957.00	40.00	573.92	13.27	7,617.66

**Consolidated Edison Company of New York, Inc**

**Steam Division**

360.00 (9738) METERS

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 40

Survivor Curve: H1.75

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1953	27,327.00	40.00	683.17	13.53	9,240.16
1954	26,934.00	40.00	673.34	13.79	9,283.11
1955	29,219.00	40.00	730.47	14.05	10,265.74
1956	30,236.00	40.00	755.89	14.33	10,831.62
1957	38,113.00	40.00	952.82	14.61	13,922.66
1958	22,319.00	40.00	557.97	14.90	8,315.83
1959	23,660.00	40.00	591.50	15.20	8,992.29
1960	164,217.00	40.00	4,105.39	15.51	63,678.14
1961	266,811.00	40.00	6,670.22	15.83	105,570.40
1962	38,553.00	40.00	963.82	16.15	15,568.42
1963	38,699.00	40.00	967.47	16.49	15,951.02
1964	17,287.00	40.00	432.17	16.83	7,274.17
1965	15,125.00	40.00	378.12	17.19	6,498.19
1966	12,680.00	40.00	317.00	17.55	5,563.04
1967	17,165.00	40.00	429.12	17.92	7,691.20
1968	22,376.00	40.00	559.40	18.31	10,241.04
1969	44,752.00	40.00	1,118.79	18.70	20,924.11
1970	34,610.00	40.00	865.24	19.11	16,533.12
1971	36,174.00	40.00	904.34	19.53	17,657.53
1972	36,891.00	40.00	922.27	19.95	18,402.26
1973	30,329.00	40.00	758.22	20.39	15,462.72
1974	35,432.00	40.00	885.79	20.84	18,464.15
1975	38,250.00	40.00	956.24	21.31	20,376.42
1976	565,224.00	40.00	14,130.49	21.78	307,822.62
1977	1,292,821.00	40.00	32,320.26	22.27	719,870.94
1978	336,632.00	40.00	8,415.73	22.77	191,655.09
1979	15,414.00	40.00	385.35	23.29	8,973.80

**Consolidated Edison Company of New York, Inc**

**Steam Division**

360.00 (9738) METERS

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 40

Survivor Curve: H1.75

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1980	74,170.00	40.00	1,854.24	23.81	44,156.02
1981	61,534.00	40.00	1,538.34	24.35	37,464.39
1982	1.00	40.00	0.02	24.91	0.62
1983	1.00	40.00	0.02	25.47	0.64
1984	92,738.00	40.00	2,318.43	26.05	60,399.13
1985	1.00	40.00	0.02	26.65	0.67
1986	79,034.00	40.00	1,975.83	27.25	53,844.14
1987	122,150.00	40.00	3,053.73	27.87	85,114.04
1988	65,066.00	40.00	1,626.64	28.51	46,367.76
1989	209,367.00	40.00	5,234.13	29.15	152,592.55
1990	15,278.00	40.00	381.95	29.81	11,387.22
1991	179,355.00	40.00	4,483.84	30.49	136,706.68
1992	1.00	40.00	0.02	31.18	0.78
1993	70,434.00	40.00	1,760.84	31.88	56,131.72
1994	91,745.00	40.00	2,293.61	32.59	74,752.44
1995	228,681.00	40.00	5,716.98	33.32	190,488.80
1996	164,959.00	40.00	4,123.94	34.06	140,459.71
1997	199,805.00	40.00	4,995.08	34.81	173,895.50
1998	484,621.00	40.00	12,115.43	35.58	431,045.67
1999	518,865.00	40.00	12,971.52	36.36	471,601.32
2000	1,159,059.00	40.00	28,976.24	37.15	1,076,346.41
2001	732,841.00	40.00	18,320.88	37.95	695,238.10
2002	199,979.00	40.00	4,999.43	38.76	193,778.63
2003	965,424.00	40.00	24,135.40	39.58	955,388.96

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**360.00 (9738) METERS**

**Original Cost Of Utility Plant In Service**

**And Development Of Composite Remaining Life as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

*Average Service Life: 40*

*Survivor Curve: H1.75*

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
<i>Total</i>	9,044,045.00	40.00	226,099.30	29.97	6,775,188.60

*Composite Average Remaining Life ... 29.97 Years*

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

361.00 (9740) ACCESSORY EQ. ON CUST. PREM.

**Original Cost Of Utility Plant In Service**  
**And Development Of Composite Remaining Life as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 40

Survivor Curve: H1.00

Year	Original Cost	Avg. Service Life	Avg. Annual Accrual	Avg. Remaining Life	Future Annual Accruals
(1)	(2)	(3)	(4)	(5)	(6)
1897	1.00	40.00	0.02	10.20	0.25
1898	1.00	40.00	0.02	10.30	0.26
1899	1.00	40.00	0.02	10.39	0.26
1900	1.00	40.00	0.02	10.49	0.26
1901	1.00	40.00	0.02	10.59	0.26
1902	10.00	40.00	0.25	10.70	2.67
1903	1.00	40.00	0.02	10.79	0.27
1904	1.00	40.00	0.02	10.90	0.27
1905	1.00	40.00	0.02	11.00	0.28
1906	1.00	40.00	0.02	11.12	0.28
1907	36.00	40.00	0.90	11.22	10.10
1908	246.00	40.00	6.15	11.33	69.70
1909	1.00	40.00	0.02	11.44	0.29
1910	2,349.00	40.00	58.72	11.55	678.48
1911	27.00	40.00	0.67	11.67	7.88
1912	7.00	40.00	0.17	11.79	2.06
1913	23.00	40.00	0.57	11.91	6.85
1914	1.00	40.00	0.02	12.03	0.30
1915	342.00	40.00	8.55	12.15	103.88
1916	1,054.00	40.00	26.35	12.28	323.45
1917	651.00	40.00	16.27	12.40	201.84
1918	1.00	40.00	0.02	12.53	0.31
1919	1.00	40.00	0.02	12.66	0.32
1920	641.00	40.00	16.02	12.80	205.13
1921	451.00	40.00	11.27	12.93	145.83
1922	1,534.00	40.00	38.35	13.07	501.38
1923	1,011.00	40.00	25.27	13.21	333.98

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

361.00 (9740) ACCESSORY EQ. ON CUST. PREM.

**Original Cost Of Utility Plant In Service**  
**And Development Of Composite Remaining Life as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 40

Survivor Curve: H1.00

Year	Original Cost	Avg. Service Life	Avg. Annual Accrual	Avg. Remaining Life	Future Annual Accruals
(1)	(2)	(3)	(4)	(5)	(6)
1924	1,091.00	40.00	27.27	13.36	364.39
1925	6,564.00	40.00	164.10	13.50	2,215.99
1926	7,202.00	40.00	180.05	13.65	2,458.49
1927	5,958.00	40.00	148.95	13.80	2,056.11
1928	11,215.00	40.00	280.37	13.96	3,914.09
1929	9,147.00	40.00	228.67	14.12	3,227.83
1930	8,265.00	40.00	206.62	14.28	2,949.87
1931	11,312.00	40.00	282.80	14.44	4,083.22
1932	10,025.00	40.00	250.62	14.61	3,660.35
1933	5,187.00	40.00	129.67	14.77	1,915.60
1934	1,189.00	40.00	29.72	14.95	444.29
1935	4,463.00	40.00	111.57	15.12	1,687.04
1936	1,165.00	40.00	29.12	15.30	445.58
1937	2,343.00	40.00	58.57	15.48	906.73
1938	4,379.00	40.00	109.47	15.67	1,715.05
1939	3,575.00	40.00	89.37	15.85	1,416.98
1940	3,082.00	40.00	77.05	16.05	1,236.40
1941	4,257.00	40.00	106.42	16.24	1,728.58
1942	811.00	40.00	20.27	16.44	333.38
1943	12,743.00	40.00	318.57	16.65	5,302.63
1944	5,770.00	40.00	144.25	16.85	2,431.09
1945	3,415.00	40.00	85.37	17.06	1,456.84
1946	7,218.00	40.00	180.45	17.28	3,118.15
1947	11,162.00	40.00	279.05	17.50	4,882.95
1948	39,380.00	40.00	984.49	17.72	17,448.92
1949	25,552.00	40.00	638.79	17.95	11,466.75
1950	6,811.00	40.00	170.27	18.18	3,096.30

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

361.00 (9740) ACCESSORY EQ. ON CUST. PREM.

**Original Cost Of Utility Plant In Service**  
**And Development Of Composite Remaining Life as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 40

Survivor Curve: H1.00

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1951	17,786.00	40.00	444.65	18.42	8,190.51
1952	13,674.00	40.00	341.85	18.66	6,379.77
1953	10,590.00	40.00	264.75	18.91	5,005.95
1954	16,042.00	40.00	401.05	19.16	7,684.17
1955	23,662.00	40.00	591.54	19.42	11,485.48
1956	21,441.00	40.00	536.02	19.68	10,547.61
1957	26,860.00	40.00	671.49	19.94	13,391.89
1958	26,239.00	40.00	655.97	20.22	13,261.05
1959	24,728.00	40.00	618.19	20.49	12,668.12
1960	54,853.00	40.00	1,371.31	20.78	28,489.32
1961	69,705.00	40.00	1,742.61	21.06	36,703.61
1962	82,117.00	40.00	2,052.90	21.36	43,843.51
1963	70,499.00	40.00	1,762.46	21.66	38,167.81
1964	41,040.00	40.00	1,025.99	21.96	22,532.26
1965	37,190.00	40.00	929.74	22.27	20,707.71
1966	55,080.00	40.00	1,376.99	22.59	31,106.43
1967	45,933.00	40.00	1,148.31	22.91	26,312.58
1968	79,733.00	40.00	1,993.30	23.24	46,332.85
1969	44,035.00	40.00	1,100.86	23.58	25,959.17
1970	86,827.00	40.00	2,170.65	23.92	51,930.48
1971	57,620.00	40.00	1,440.48	24.27	34,966.71
1972	35,760.00	40.00	893.99	24.63	22,019.83
1973	14,896.00	40.00	372.40	24.99	9,308.03
1974	32,151.00	40.00	803.77	25.37	20,388.03
1975	14,426.00	40.00	360.65	25.74	9,284.43
1976	55,789.00	40.00	1,394.71	26.13	36,442.18
1977	21,974.00	40.00	549.34	26.52	14,569.83

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

361.00 (9740) ACCESSORY EQ. ON CUST. PREM.

**Original Cost Of Utility Plant In Service**  
**And Development Of Composite Remaining Life as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 40

Survivor Curve: H1.00

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1978	3,870.00	40.00	96.75	26.92	2,604.72
1979	32,373.00	40.00	809.32	27.33	22,119.16
1980	15,319.00	40.00	382.97	27.75	10,626.06
1981	49,977.00	40.00	1,249.41	28.17	35,196.34
1982	45,826.00	40.00	1,145.64	28.60	32,767.41
1983	30,422.00	40.00	760.54	29.04	22,087.66
1984	30,385.00	40.00	759.62	29.49	22,400.98
1985	92,453.00	40.00	2,311.30	29.95	69,215.96
1986	73,202.00	40.00	1,830.03	30.41	55,653.65
1987	51,637.00	40.00	1,290.91	30.88	39,869.80
1988	62,810.00	40.00	1,570.23	31.37	49,253.02
1989	32,625.00	40.00	815.62	31.86	25,983.81
1990	53,749.00	40.00	1,343.71	32.36	43,478.76
1991	38,364.00	40.00	959.09	32.87	31,521.71
1992	38,104.00	40.00	952.59	33.38	31,800.61
1993	94,560.00	40.00	2,363.97	33.91	80,162.73
1994	185,945.00	40.00	4,648.58	34.45	160,122.42
1995	45,680.00	40.00	1,141.99	34.99	39,958.81
1996	121,074.00	40.00	3,026.82	35.54	107,585.49
1997	51,519.00	40.00	1,287.96	36.11	46,506.21
1998	40,695.00	40.00	1,017.36	36.68	37,317.56
1999	17,412.00	40.00	435.30	37.26	16,220.59
2000	1.00	40.00	0.02	37.85	0.95
2001	84,268.00	40.00	2,106.68	38.46	81,015.04
2002	140,057.00	40.00	3,501.39	39.07	136,785.79
2003	121,640.00	40.00	3,040.97	39.69	120,686.98

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

361.00 (9740) ACCESSORY EQ. ON CUST. PREM.

**Original Cost Of Utility Plant In Service**  
**And Development Of Composite Remaining Life as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 40                      Survivor Curve: H1.00

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
<i>Total</i>	2,856,293.00	40.00	71,406.57	28.25	2,017,181.99

*Composite Average Remaining Life ... 28.25 Years*

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

362.00 (9742) INSTALLATION OF METERS & ACC. EQ.

**Original Cost Of Utility Plant In Service**  
**And Development Of Composite Remaining Life as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 40

Survivor Curve: H1.00

Year	Original Cost	Avg. Service Life	Avg. Annual Accrual	Avg. Remaining Life	Future Annual Accruals
(1)	(2)	(3)	(4)	(5)	(6)
1897	1.00	40.00	0.02	10.20	0.25
1898	1.00	40.00	0.02	10.30	0.26
1899	1.00	40.00	0.02	10.39	0.26
1900	1.00	40.00	0.02	10.49	0.26
1901	1.00	40.00	0.02	10.59	0.26
1902	6.00	40.00	0.15	10.70	1.60
1903	1.00	40.00	0.02	10.79	0.27
1904	1.00	40.00	0.02	10.90	0.27
1905	1.00	40.00	0.02	11.00	0.28
1906	1.00	40.00	0.02	11.12	0.28
1907	28.00	40.00	0.70	11.22	7.85
1908	2,035.00	40.00	50.87	11.33	576.57
1909	1.00	40.00	0.02	11.44	0.29
1910	9,182.00	40.00	229.55	11.55	2,652.11
1911	17.00	40.00	0.42	11.67	4.96
1912	1.00	40.00	0.02	11.79	0.29
1913	11.00	40.00	0.27	11.91	3.27
1914	1.00	40.00	0.02	12.03	0.30
1915	125.00	40.00	3.12	12.15	37.97
1916	568.00	40.00	14.20	12.28	174.31
1917	362.00	40.00	9.05	12.40	112.24
1918	27.00	40.00	0.67	12.53	8.46
1919	39.00	40.00	0.97	12.66	12.35
1920	201.00	40.00	5.02	12.80	64.32
1921	269.00	40.00	6.72	12.93	86.98
1922	5,542.00	40.00	138.55	13.07	1,811.36
1923	1,404.00	40.00	35.10	13.21	463.80

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

362.00 (9742) INSTALLATION OF METERS & ACC. EQ.

**Original Cost Of Utility Plant In Service**  
**And Development Of Composite Remaining Life as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 40

Survivor Curve: H1.00

Year	Original Cost	Avg. Service Life	Avg. Annual Accrual	Avg. Remaining Life	Future Annual Accruals
(1)	(2)	(3)	(4)	(5)	(6)
1924	2,813.00	40.00	70.32	13.36	939.52
1925	23,319.00	40.00	582.97	13.50	7,872.42
1926	13,845.00	40.00	346.12	13.65	4,726.17
1927	6,043.00	40.00	151.07	13.80	2,085.45
1928	27,190.00	40.00	679.74	13.96	9,489.45
1929	11,730.00	40.00	293.25	14.12	4,139.32
1930	5,167.00	40.00	129.17	14.28	1,844.16
1931	15,193.00	40.00	379.82	14.44	5,484.12
1932	38,705.00	40.00	967.61	14.61	14,132.04
1933	5,695.00	40.00	142.37	14.77	2,103.21
1934	2,912.00	40.00	72.80	14.95	1,088.11
1935	5,704.00	40.00	142.60	15.12	2,156.14
1936	4,791.00	40.00	119.77	15.30	1,832.44
1937	10,153.00	40.00	253.82	15.48	3,929.18
1938	16,589.00	40.00	414.72	15.67	6,497.14
1939	7,202.00	40.00	180.05	15.85	2,854.57
1940	2,885.00	40.00	72.12	16.05	1,157.37
1941	26,189.00	40.00	654.72	16.24	10,634.23
1942	9,907.00	40.00	247.67	16.44	4,072.49
1943	123,166.00	40.00	3,079.12	16.65	51,251.93
1944	25,311.00	40.00	632.77	16.85	10,664.35
1945	19,423.00	40.00	485.57	17.06	8,285.86
1946	54,897.00	40.00	1,372.41	17.28	23,715.30
1947	51,557.00	40.00	1,288.91	17.50	22,554.22
1948	170,887.00	40.00	4,272.13	17.72	75,718.48
1949	135,225.00	40.00	3,380.59	17.95	60,683.75
1950	29,246.00	40.00	731.14	18.18	13,295.34

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

362.00 (9742) INSTALLATION OF METERS & ACC. EQ.

**Original Cost Of Utility Plant In Service**  
**And Development Of Composite Remaining Life as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 40

Survivor Curve: H1.00

Year	Original Cost	Avg. Service Life	Avg. Annual Accrual	Avg. Remaining Life	Future Annual Accruals
(1)	(2)	(3)	(4)	(5)	(6)
1951	62,738.00	40.00	1,568.43	18.42	28,891.06
1952	59,287.00	40.00	1,482.16	18.66	27,661.09
1953	51,358.00	40.00	1,283.94	18.91	24,277.21
1954	91,197.00	40.00	2,279.90	19.16	43,683.67
1955	93,042.00	40.00	2,326.03	19.42	45,162.38
1956	79,617.00	40.00	1,990.40	19.68	39,166.51
1957	82,346.00	40.00	2,058.63	19.94	41,056.16
1958	78,855.00	40.00	1,971.35	20.22	39,852.89
1959	101,168.00	40.00	2,529.17	20.49	51,828.21
1960	160,179.00	40.00	4,004.43	20.78	83,193.10
1961	680,776.00	40.00	17,019.22	21.06	358,466.96
1962	167,372.00	40.00	4,184.26	21.36	89,362.44
1963	91,355.00	40.00	2,283.85	21.66	49,459.14
1964	41,317.00	40.00	1,032.91	21.96	22,684.34
1965	33,066.00	40.00	826.64	22.27	18,411.43
1966	41,761.00	40.00	1,044.01	22.59	23,584.52
1967	41,569.00	40.00	1,039.21	22.91	23,812.68
1968	54,943.00	40.00	1,373.56	23.24	31,927.38
1969	39,612.00	40.00	990.29	23.58	23,351.76
1970	68,581.00	40.00	1,714.51	23.92	41,017.71
1971	61,637.00	40.00	1,540.91	24.27	37,404.43
1972	42,006.00	40.00	1,050.14	24.63	25,865.91
1973	10,816.00	40.00	270.40	24.99	6,758.57
1974	25,593.00	40.00	639.82	25.37	16,229.38
1975	15,506.00	40.00	387.65	25.74	9,979.51
1976	46,835.00	40.00	1,170.86	26.13	30,593.30
1977	361,193.00	40.00	9,029.73	26.52	239,488.58

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

362.00 (9742) INSTALLATION OF METERS & ACC. EQ.

**Original Cost Of Utility Plant In Service**  
**And Development Of Composite Remaining Life as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 40

Survivor Curve: H1.00

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1978	454,517.00	40.00	11,362.80	26.92	305,915.08
1979	51,394.00	40.00	1,284.84	27.33	35,115.44
1980	41,100.00	40.00	1,027.49	27.75	28,509.10
1981	87,244.00	40.00	2,181.08	28.17	61,441.66
1982	43,501.00	40.00	1,087.51	28.60	31,104.95
1983	42,373.00	40.00	1,059.31	29.04	30,764.59
1984	42,468.00	40.00	1,061.69	29.49	31,309.03
1985	95,294.00	40.00	2,382.32	29.95	71,342.90
1986	95,261.00	40.00	2,381.50	30.41	72,424.55
1987	72,481.00	40.00	1,812.01	30.88	55,963.80
1988	89,699.00	40.00	2,242.45	31.37	70,338.27
1989	56,401.00	40.00	1,410.01	31.86	44,919.94
1990	73,579.00	40.00	1,839.46	32.36	59,519.69
1991	63,664.00	40.00	1,591.58	32.87	52,309.41
1992	183,690.00	40.00	4,592.20	33.38	153,302.93
1993	103,551.00	40.00	2,588.75	33.91	87,784.80
1994	442,005.00	40.00	11,050.01	34.45	380,622.81
1995	552,338.00	40.00	13,808.30	34.99	483,160.42
1996	596,357.00	40.00	14,908.77	35.54	529,918.59
1997	473,034.00	40.00	11,825.72	36.11	427,007.89
1998	1,060,816.00	40.00	26,520.12	36.68	972,774.71
1999	1,120,741.00	40.00	28,018.23	37.26	1,044,054.90
2000	1,739,008.00	40.00	43,474.74	37.85	1,645,706.80
2001	674,820.00	40.00	16,870.32	38.46	648,770.19
2002	1,385,046.00	40.00	34,625.78	39.07	1,352,696.50
2003	2,475,100.00	40.00	61,876.85	39.69	2,455,708.15

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

362.00 (9742) INSTALLATION OF METERS & ACC. EQ.

**Original Cost Of Utility Plant In Service**  
**And Development Of Composite Remaining Life as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Average Service Life: 40                      Survivor Curve: H1.00

<i>Year</i>	<i>Original Cost</i>	<i>Avg. Service Life</i>	<i>Avg. Annual Accrual</i>	<i>Avg. Remaining Life</i>	<i>Future Annual Accruals</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
<b>Total</b>	15,664,779.00	40.00	391,615.33	33.11	12,964,885.59

**Composite Average Remaining Life ... 33.11 Years**



**Consolidated Edison Company of New York, Inc**  
**Steam Division**

311.00 (9714) STURCTURES & IMPROVE. - PROD.

**Original Cost Of Utility Plant In Service**  
**And Development Of Calculated Depr Reserve as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -63.6%

Year	Original Cost	Expectancy	Avg. Service Life	Reserve Ratio	Calculated Reserve
(1)	(2)	(3)	(4)	(5)	(6)
HUDSON AVENUE STATION					
Interim Survivor Curve: Iowa 60 H0.7					
Probable Retirement Year: 2041					
1924	665,744.36	23.01	57.87	0.98556	656,132
1925	28,556.29	23.11	57.78	0.98168	28,034
1926	47,801.32	23.21	57.68	0.97772	46,737
1927	13,023.24	23.31	57.58	0.97369	12,681
1928	325,981.81	23.41	57.48	0.96958	318,045
1929	9,183.46	23.52	57.37	0.96542	8,866
1930	15,715.57	23.62	57.26	0.96115	15,106
1931	2,464.52	23.72	57.15	0.95686	2,359
1932	70,806.11	23.83	57.03	0.95249	67,443
1933	3,508.90	23.93	56.91	0.94803	3,327
1934	472.75	24.03	56.78	0.94348	447
1935	721.38	24.14	56.65	0.93886	678
1936	1,012.27	24.24	56.51	0.93413	946
1937	1,002.64	24.35	56.37	0.92935	932
1938	1,433.71	24.45	56.23	0.92447	1,326
1939	1,240.30	24.56	56.08	0.91948	1,141
1940	169.62	24.67	55.92	0.91439	156
1941	9,946.96	24.77	55.76	0.90922	9,044
1942	58.24	24.88	55.60	0.90394	53
1943	2,620.35	24.99	55.43	0.89853	2,355
1945	1,237.51	25.20	55.07	0.88741	1,099
1946	6,339.36	25.31	54.89	0.88166	5,590
1948	130.85	25.52	54.50	0.86979	114
1949	8,678.15	25.63	54.30	0.86368	7,496

**Consolidated Edison Company of New York, Inc**

**Steam Division**

311.00 (9714) STURCTURES & IMPROVE. - PROD.

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -63.6 %

Year	Original Cost	Expectancy	Avg. Service Life	Reserve Ratio	Calculated Reserve
(1)	(2)	(3)	(4)	(5)	(6)
1950	6.94	25.74	54.09	0.85741	6
1951	443,061.85	25.85	53.87	0.85101	377,049
1952	47,335.13	25.96	53.65	0.84444	39,972
1953	12,578.52	26.07	53.42	0.83774	10,538
1954	1,202.28	26.18	53.19	0.83086	999
1955	271.44	26.29	52.95	0.82383	224
1956	497,931.28	26.39	52.70	0.81662	406,622
1957	1,069.00	26.50	52.45	0.80923	866
1958	14,438.00	26.61	52.19	0.80166	11,575
1959	202,832.87	26.72	51.92	0.79390	161,029
1960	504.73	26.83	51.64	0.78593	397
1961	33,191.81	26.94	51.36	0.77775	25,816
1962	4,109.22	27.05	51.07	0.76936	3,162
1963	3,526.32	27.16	50.77	0.76075	2,683
1964	79,735.52	27.27	50.47	0.75190	59,953
1965	7,021.34	27.38	50.16	0.74280	5,216
1966	148.92	27.50	49.84	0.73345	110
1967	7,841.22	27.61	49.51	0.72384	5,676
1968	47,211.42	27.72	49.18	0.71395	33,707
1969	1,243.70	27.83	48.83	0.70377	876
1970	26,202.22	27.94	48.48	0.69329	18,166
1971	741.74	28.05	48.12	0.68249	507
1972	704.84	28.16	47.76	0.67137	474
1973	5,290.54	28.27	47.38	0.65990	3,492
1975	224.52	28.49	46.60	0.63587	143
1976	1,147.43	28.60	46.20	0.62328	716
1977	1,559.92	28.71	45.79	0.61027	952
1978	9,232.30	28.82	45.37	0.59685	5,511

**Consolidated Edison Company of New York, Inc**

**Steam Division**

311.00 (9714) STURCTURES & IMPROVE. - PROD.

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -63.6%

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1979	4,113.02	28.93	44.94	0.58295	2,398
1980	3,574.26	29.04	44.50	0.56858	2,033
1981	743,554.99	29.15	44.06	0.55371	411,712
1982	25,161.99	29.26	43.60	0.53832	13,546
1983	4,032.56	29.36	43.14	0.52237	2,107
1984	35,824.40	29.47	42.67	0.50585	18,021
1985	78,806.82	29.58	42.18	0.48870	38,514
1986	84,229.94	29.69	41.69	0.47091	39,665
1987	93,001.14	29.80	41.19	0.45245	42,079
1988	578,100.00	29.91	40.68	0.43324	250,458
1989	507,577.08	30.01	40.16	0.41328	209,769
1990	154,482.07	30.12	39.63	0.39252	60,638
1991	38,136.61	30.23	39.09	0.37088	14,145
1992	288,753.48	30.33	38.54	0.34833	100,583
1993	217,879.25	30.44	37.98	0.32482	70,772
1994	685,441.90	30.54	37.41	0.30029	205,833
1995	539,221.49	30.65	36.83	0.27465	148,096
1996	243,653.70	30.75	36.25	0.24786	60,393
1997	128,014.94	30.86	35.65	0.21979	28,137
1998	147,152.12	30.96	35.04	0.19038	28,016
1999	243,260.52	31.07	34.42	0.15955	38,812
2000	276,496.59	31.17	33.80	0.12719	35,169
2001	14,386.40	31.27	33.16	0.09316	1,341
2002	655,903.60	31.37	32.51	0.05738	37,637
2003	541,972.21	31.48	31.86	0.01964	10,644
<b>Total</b>	9,000,725.77				4,235,056

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**311.00 (9714) STURCTURES & IMPROVE. - PROD.**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -63.6%

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
<b>74TH STREET STATION</b>					
<i>Interim Survivor Curve: Iowa 60 H0.7</i>					
<i>Probable Retirement Year: 2038</i>					
1998	32,659.02	29.00	33.16	0.20527	6,704
1999	218.88	29.09	32.51	0.17234	38
2000	39,983.57	29.18	31.86	0.13765	5,504
<b>Total</b>	<b>72,861.47</b>				<b>12,247</b>

**74TH STREET STATION-FULLY RECOVERED PLANT**

*Interim Survivor Curve: Iowa 60 H0.7*

*Probable Retirement Year: 2038*

1902	367,012.13	20.09	59.11	1.07979	396,297
1918	103,520.52	21.47	58.13	1.03168	106,801
1956	3,953,071.30	25.02	51.92	0.84765	3,350,826
1959	73,380.06	25.31	51.07	0.82530	60,561
1960	1,266,020.48	25.40	50.77	0.81744	1,034,901
1961	2,901.56	25.50	50.47	0.80938	2,349
1962	185,764.52	25.60	50.16	0.80108	148,813
1963	33,110.10	25.69	49.84	0.79255	26,242
1964	5,602.90	25.79	49.51	0.78378	4,392
1965	4,795.55	25.89	49.18	0.77475	3,716
1966	16,500.45	25.99	48.83	0.76545	12,631
1968	73,840.16	26.18	48.12	0.74601	55,086
1969	66,496.76	26.28	47.76	0.73585	48,932
1970	285,701.32	26.37	47.38	0.72537	207,239
1971	47,353.02	26.47	46.99	0.71455	33,837

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**311.00 (9714) STURCTURES & IMPROVE. - PROD.**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

*Salvage Value: -63.6 %*

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1972	3,833.79	26.57	46.60	0.70340	2,697
1973	836.06	26.66	46.20	0.69187	579
1975	9,519.14	26.85	45.37	0.66767	6,356
1977	7,816.47	27.05	44.50	0.64179	5,017
1978	2,796,779.52	27.14	44.06	0.62818	1,756,887
1979	189,407.35	27.24	43.60	0.61407	116,310
1980	366,509.75	27.33	43.14	0.59946	219,707
1981	95,514.24	27.43	42.67	0.58430	55,810
1982	16,056.24	27.52	42.18	0.56859	9,130
1983	42,017.81	27.62	41.69	0.55227	23,206
1984	51,889.29	27.71	41.19	0.53534	27,779
1985	91,220.18	27.81	40.68	0.51772	47,227
1986	160,096.95	27.90	40.16	0.49940	79,953
1987	50,374.54	27.99	39.63	0.48035	24,198
1988	190,956.87	28.09	39.09	0.46048	87,933
1989	188,586.12	28.18	38.54	0.43978	82,937
1990	68,838.66	28.27	37.98	0.41821	28,789
1991	125,846.34	28.36	37.41	0.39566	49,793
1992	358,071.42	28.46	36.83	0.37210	133,239
1993	268,172.85	28.55	36.25	0.34747	93,181
1994	983,560.63	28.64	35.65	0.32169	316,401
1995	508,297.61	28.73	35.04	0.29466	149,776
1996	23,915.99	28.82	34.42	0.26634	6,370
1997	20,179.98	28.91	33.80	0.23657	4,774
1998	791,250.10	29.00	33.16	0.20527	162,420
1999	270,043.70	29.09	32.51	0.17234	46,539
2000	11,557.90	29.18	31.86	0.13765	1,591

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

311.00 (9714) STURCTURES & IMPROVE. - PROD.

**Original Cost Of Utility Plant In Service**  
**And Development Of Calculated Depr Reserve as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -63.6%

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
(1)	(2)	(3)	(4)	(5)	(6)
<b>Total</b>	14,176,220.33				9,031,224

59TH STREET STATION

**Interim Survivor Curve: Iowa 60 H0.7**  
**Probable Retirement Year: 2055**

1905	929,115.11	23.83	59.56	0.98144	911,875
1918	17,693.35	25.58	59.15	0.92841	16,427
1924	10,809.16	26.44	58.86	0.90121	9,742
1952	1,185,354.23	30.82	56.23	0.73924	876,257
1954	73,920.91	31.16	55.92	0.72455	53,560
1955	122,242.44	31.32	55.76	0.71700	87,649
1956	69,418.82	31.49	55.60	0.70931	49,240
1959	447,546.65	32.00	55.07	0.68529	306,698
1961	4,767.98	32.35	54.70	0.66845	3,188
1962	105,535.52	32.52	54.50	0.65976	69,629
1963	19,562.01	32.69	54.30	0.65089	12,733
1964	18,963.26	32.87	54.09	0.64183	12,172
1965	19,063.17	33.04	53.87	0.63257	12,059
1966	4,541.10	33.22	53.65	0.62311	2,830
1967	247,659.86	33.39	53.42	0.61343	151,923
1968	78,078.17	33.57	53.19	0.60354	47,123
1969	124,706.39	33.74	52.95	0.59341	74,002
1970	218,908.49	33.92	52.70	0.58305	127,634
1971	47,039.74	34.10	52.45	0.57243	26,928
1972	604,539.10	34.27	52.19	0.56158	339,495
1973	13,258.48	34.45	51.92	0.55044	7,299
1974	763.97	34.63	51.64	0.53903	412

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**311.00 (9714) STURCTURES & IMPROVE. - PROD.**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

*Salvage Value: -63.6 %*

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1975	34,252.91	34.81	51.36	0.52734	18,063
1976	27,435.71	34.98	51.07	0.51535	14,140
1977	341,880.30	35.16	50.77	0.50305	171,983
1978	84,413.57	35.34	50.47	0.49044	41,400
1979	126,037.27	35.52	50.16	0.47747	60,180
1980	41,579.71	35.70	49.84	0.46416	19,300
1981	88,670.84	35.88	49.51	0.45049	39,946
1982	23,517.38	36.06	49.18	0.43645	10,265
1983	67,141.11	36.24	48.83	0.42200	28,334
1984	15,395.79	36.42	48.48	0.40716	6,269
1985	240,196.80	36.60	48.12	0.39186	94,124
1986	786,464.55	36.78	47.76	0.37612	295,803
1987	284,308.74	36.96	47.38	0.35993	102,331
1988	382,206.57	37.14	46.99	0.34322	131,182
1989	136,050.97	37.32	46.60	0.32600	44,354
1990	367,247.51	37.49	46.20	0.30827	113,213
1991	5,831.93	37.67	45.79	0.28995	1,691
1992	643,408.62	37.85	45.37	0.27104	174,391
1993	500,533.05	38.03	44.94	0.25152	125,893
1994	1,123,288.89	38.21	44.50	0.23136	259,881
1995	372,844.61	38.39	44.06	0.21049	78,482
1996	191,447.46	38.57	43.60	0.18894	36,174
1997	26,364.03	38.75	43.14	0.16660	4,726
1998	142,702.94	38.92	42.67	0.14347	20,474
1999	408,846.71	39.10	42.18	0.11951	48,860
2000	784,339.05	39.28	41.69	0.09467	74,257
2001	82.89	39.45	41.19	0.06889	6
2002	131,890.78	39.63	40.68	0.04215	5,559

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**311.00 (9714) STURCTURES & IMPROVE. - PROD.**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

*Salvage Value: -63.6%*

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
2003	129,878.80	39.81	40.16	0.01432	1,860
<b>Total</b>	<b>11,873,747.40</b>				<b>5,222,017</b>

RAVENSWOOD STEAM GENERATING STATION

*Interim Survivor Curve: Iowa 60 H0.7*

*Probable Retirement Year: 2055*

1898	25,242.75	22.95	59.70	1.00716	25,424
1927	218.96	26.88	58.70	0.88688	195
1947	338,414.00	29.99	56.91	0.77370	261,832
1948	216,584.82	30.16	56.78	0.76704	166,129
1949	22,051.65	30.32	56.65	0.76028	16,766
1951	2,359.48	30.65	56.37	0.74638	1,762
1958	4,939.34	31.83	55.25	0.69345	3,426
1960	8,362.09	32.18	54.89	0.67695	5,661
1962	97,128.58	32.52	54.50	0.65976	64,082
1964	36,602.42	32.87	54.09	0.64183	23,493
1966	827.03	33.22	53.65	0.62311	516
1976	81,652.09	34.98	51.07	0.51535	42,080
1978	16,136.25	35.34	50.47	0.49044	7,914
1980	7,089.81	35.70	49.84	0.46416	3,291
1985	89,414.25	36.60	48.12	0.39186	35,038
1986	183,469.92	36.78	47.76	0.37612	69,007
1988	62,211.93	37.14	46.99	0.34322	21,353
1989	3,902.07	37.32	46.60	0.32600	1,273
1990	209,315.21	37.49	46.20	0.30827	64,527
1991	475,081.84	37.67	45.79	0.28995	137,751
1997	29,226.14	38.75	43.14	0.16660	4,870

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

311.00 (9714) STURCTURES & IMPROVE. - PROD.

**Original Cost Of Utility Plant In Service**  
**And Development Of Calculated Depr Reserve as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -63.6 %

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
(1)	(2)	(3)	(4)	(5)	(6)
1998	997,878.72	38.92	42.67	0.14347	143,138
1999	16,883.57	39.10	42.18	0.11951	2,018
<b>Total</b>	<b>2,924,792.92</b>				<b>1,101,546</b>

EAST RIVER SOUTH STEAM STATION

*Interim Survivor Curve: Iowa 60 H0.7*

*Probable Retirement Year: 2033*

1927	820,971.18	20.31	56.65	1.04948	861,596
1928	1,067.23	20.38	56.51	1.04594	1,117
1930	215.42	20.53	56.23	1.03866	224
1931	827.21	20.60	56.08	1.03494	857
1934	154.56	20.82	55.60	1.02325	159
1939	5,129.72	21.19	54.70	1.00204	5,141
1942	10,569.33	21.42	54.09	0.98811	10,444
1952	2,577.90	22.17	51.64	0.93365	2,407
1973	4,630,302.86	23.75	44.06	0.75428	3,492,531
1974	647,126.80	23.82	43.60	0.74230	480,360
1975	115,400.89	23.89	43.14	0.72988	84,229
1976	19,197.35	23.97	42.67	0.71700	13,765
1978	3,669.66	24.11	41.69	0.68976	2,532
1980	5,969.08	24.26	40.68	0.66034	3,942
1981	198.44	24.33	40.16	0.64473	128
1982	5,858.47	24.40	39.63	0.62849	3,683
1984	32,689.03	24.55	38.54	0.59393	19,416
1986	160,936.96	24.69	37.41	0.55627	89,525
1987	90,663.66	24.76	36.83	0.53618	48,613
1990	154,434.51	24.97	35.04	0.47004	72,591

**Consolidated Edison Company of New York, Inc**

**Steam Division**

311.00 (9714) STURCTURES & IMPROVE. - PROD.

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -63.6%

Year	Original Cost	Expectancy	Avg. Service Life	Reserve Ratio	Calculated Reserve
(1)	(2)	(3)	(4)	(5)	(6)
1991	14,490.56	25.04	34.42	0.44581	6,481
1992	3,404.01	25.11	33.80	0.42036	1,431
1995	124,053.36	25.32	31.86	0.33575	41,652
1997	70,793.87	25.46	30.52	0.27131	19,207
1999	1,933.26	25.59	29.13	0.19907	385
2001	1,081,087.63	25.72	27.71	0.11763	127,166
2002	323,661.05	25.79	26.99	0.07291	23,600
2003	25,501.99	25.85	26.26	0.02513	641
<b>Total</b>	<b>8,352,885.99</b>				<b>5,413,802</b>

EAST 60TH STREET STEAM STATION

Interim Survivor Curve: Iowa 60 H0.7

Probable Retirement Year: 2033

1973	3,108,292.48	23.75	44.06	0.75428	2,344,514
1974	63,905.01	23.82	43.60	0.74230	47,437
1975	25,096.74	23.89	43.14	0.72988	18,318
1976	24,296.80	23.97	42.67	0.71700	17,421
1980	1,574.69	24.26	40.68	0.66034	1,040
1981	1,688.02	24.33	40.16	0.64473	1,089
1983	35,196.77	24.48	39.09	0.61157	21,526
1985	33,680.67	24.62	37.98	0.57551	19,384
1986	16,994.93	24.69	37.41	0.55827	9,454
1989	934.63	24.90	35.65	0.49311	461
1991	103,087.84	25.04	34.42	0.44581	45,958
1992	45,682.73	25.11	33.80	0.42036	19,204
1993	68,700.41	25.18	33.16	0.39361	27,041
1994	3,919.44	25.25	32.51	0.36545	1,433

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**311.00 (9714) STURCTURES & IMPROVE. - PROD.**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

**Salvage Value: -63.6 %**

<b>Year</b>	<b>Original Cost</b>	<b>Expectancy</b>	<b>Avg. Service Life</b>	<b>Reserve Ratio</b>	<b>Calculated Reserve</b>
<b>(1)</b>	<b>(2)</b>	<b>(3)</b>	<b>(4)</b>	<b>(5)</b>	<b>(6)</b>
1995	22,053.15	25.32	31.86	0.33575	7,405
1997	57,618.40	25.46	30.52	0.27131	15,833
1999	15,545.43	25.59	29.13	0.19907	3,095
2002	92,888.78	25.79	26.99	0.07291	6,759
2003	578,255.90	25.85	26.26	0.02513	14,530
<b>Total</b>	<b>4,299,212.82</b>				<b>2,621,702</b>
<b>Account</b>					
<b>Total</b>	<b>50,700,446.70</b>				<b>27,637,593.78</b>

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

**Salvage Value: -51.7%**

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
<b>HUDSON AVENUE STATION</b>					
<i>Interim Survivor Curve: Iowa 40 H1.2</i>					
<i>Probable Retirement Year: 2041</i>					
1924	77,349.39	11.31	39.99	1.08786	84,146
1925	91,362.83	11.44	39.99	1.08305	98,951
1926	168,336.21	11.57	39.99	1.07800	181,468
1927	62,789.56	11.70	39.98	1.07302	67,375
1929	87,211.97	11.97	39.98	1.06262	92,674
1930	45,799.23	12.12	39.98	1.05722	48,420
1931	37,540.00	12.26	39.97	1.05186	39,487
1932	1,829,577.37	12.40	39.97	1.04627	1,914,229
1933	101,079.81	12.55	39.97	1.04070	105,194
1934	37,442.37	12.70	39.96	1.03492	38,750
1935	3,956.48	12.85	39.96	1.02914	4,072
1936	3,268.73	13.01	39.95	1.02315	3,345
1942	148.56	13.99	39.90	0.98517	147
1943	493.74	14.16	39.89	0.97846	484
1944	203.67	14.34	39.88	0.97154	198
1946	1,439.26	14.70	39.85	0.95740	1,378
1947	11,957.87	14.89	39.84	0.95015	11,362
1949	7,960.33	15.26	39.80	0.93516	7,445
1951	195,583.33	15.66	39.75	0.91958	179,855
1952	81,352.26	15.86	39.73	0.91153	74,156
1953	207,556.91	16.06	39.70	0.90337	187,500
1954	18,828.09	16.27	39.67	0.89499	16,851
1955	52,421.96	16.48	39.64	0.88648	46,472
1956	1,850,806.70	16.69	39.60	0.87776	1,624,560

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -51.7%

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1957	206,426.21	16.90	39.57	0.86889	179,361
1958	85,917.81	17.12	39.52	0.85979	73,872
1959	184,442.18	17.34	39.48	0.85053	156,874
1960	5,707.48	17.57	39.43	0.84104	4,801
1961	17,690.73	17.80	39:38	0.83136	14,708
1962	3,540.21	18.03	39.32	0.82145	2,909
1963	13,632.88	18.26	39.26	0.81132	11,061
1964	1,460,866.73	18.50	39.20	0.80095	1,170,082
1965	247,341.56	18.74	39.13	0.79035	195,487
1966	18,843.67	18.98	39.05	0.77948	14,689
1967	337,383.27	19.23	38.97	0.76836	259,219
1968	311,817.48	19.48	38.88	0.75697	236,036
1969	47,433.42	19.73	38.79	0.74529	35,352
1970	5,653.83	19.99	38.69	0.73332	4,147
1971	70,111.12	20.25	38.58	0.72103	50,553
1972	41,111.87	20.51	38.47	0.70843	29,125
1973	75,262.64	20.77	38.35	0.69549	52,345
1974	31,782.96	21.03	38.22	0.68220	21,683
1975	12,522.72	21.30	38.09	0.66854	8,372
1976	39,123.11	21.57	37.94	0.65450	25,607
1977	5,298.60	21.85	37.79	0.64005	3,392
1978	292,219.11	22.12	37.63	0.62520	182,696
1979	28,079.00	22.40	37.46	0.60989	17,125
1980	198,961.09	22.68	37.28	0.59413	118,209
1981	10,541,619.78	22.96	37.08	0.57787	6,091,642
1982	306,172.48	23.24	36.88	0.56111	171,798
1983	299,235.03	23.52	36.67	0.54380	162,725
1984	6,200,738.06	23.81	36.45	0.52595	3,261,278

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -51.7%

Year	Original Cost	Expectancy	Avg. Service Life	Reserve Ratio	Calculated Reserve
(1)	(2)	(3)	(4)	(5)	(6)
1985	6,402,963.95	24.10	36.21	0.50747	3,249,341
1986	595,966.81	24.38	35.96	0.48840	291,071
1987	612,552.78	24.67	35.70	0.46863	287,082
1988	661,633.43	24.96	35.43	0.44820	296,541
1989	3,366,334.51	25.25	35.15	0.42699	1,437,375
1990	530,098.21	25.54	34.85	0.40502	214,703
1991	983,899.12	25.83	34.53	0.38220	376,045
1992	1,264,829.28	26.12	34.21	0.35852	453,473
1993	1,401,371.95	26.41	33.87	0.33388	467,889
1994	385,142.67	26.70	33.52	0.30827	118,730
1995	2,645,868.99	26.99	33.15	0.28157	745,000
1996	1,416,988.57	27.28	32.76	0.25377	359,596
1997	3,019,972.35	27.57	32.36	0.22473	678,683
1998	1,163,742.65	27.86	31.95	0.19444	226,273
1999	715,576.34	28.14	31.52	0.16272	116,437
2000	261,857.21	28.42	31.08	0.12955	33,925
2001	135,392.15	28.70	30.62	0.09475	12,829
2002	902.91	28.98	30.14	0.05828	53
<b>Total</b>	<b>51,628,475.34</b>				<b>26,748,694</b>

74TH STREET STATION

**Interim Survivor Curve: Iowa 40 HI.2**

**Probable Retirement Year: 2038**

1973	17,364.70	20.11	37.94	0.71288	12,379
1978	9,995,147.64	21.34	37.08	0.64389	6,435,729
1979	1,724,448.01	21.60	36.88	0.62877	1,084,276
1980	571,773.97	21.85	36.67	0.61318	350,599

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

*Salvage Value: -51.7%*

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1981	4,309.01	22.10	36.45	0.59705	2,573
1982	13,044.68	22.36	36.21	0.58040	7,572
1983	16,426.48	22.61	35.96	0.56316	9,251
1984	19,920.09	22.87	35.70	0.54533	10,863
1985	7,888.57	23.13	35.43	0.52683	4,156
1986	465,500.12	23.38	35.15	0.50768	236,326
1988	244,015.57	23.90	34.53	0.46715	113,993
1990	23,229.52	24.42	33.87	0.42338	9,835
1992	239,929.56	24.93	33.15	0.37594	90,200
1993	59,266.04	25.19	32.76	0.35068	20,784
1994	623,398.75	25.44	32.36	0.32433	202,189
1995	686,605.16	25.70	31.95	0.29676	203,760
1996	342,682.62	25.95	31.52	0.26796	91,825
1997	1,784,214.68	26.21	31.08	0.23775	424,195
1998	13,944.89	26.46	30.62	0.20611	2,875
2000	4,951,612.70	26.95	29.65	0.13792	682,902
2001	1,115,919.08	27.20	29.14	0.10110	112,820
2002	2,146,719.87	27.44	28.61	0.06233	133,801
2003	2,115,707.92	27.68	28.07	0.02135	45,161
<b>Total</b>	<b>27,183,069.63</b>				<b>10,288,067</b>

**74TH STREET STATION-FULLY RECOVERED PLANT**

**Interim Survivor Curve: Iowa 40 HI.2**

**Probable Retirement Year: 2038**

1902	4,787.43	8.94	40.00	1.17809	5,641
1918	11,197.76	10.51	39.99	1.11823	12,522
1956	5,868,476.01	16.34	39.48	0.88926	5,218,628

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -51.7%

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1957	326,772.83	16.54	39.43	0.88074	287,803
1960	3,963,358.50	17.16	39.26	0.85396	3,384,535
1961	32,464.07	17.37	39.20	0.84464	27,421
1962	1,074,536.42	17.59	39.13	0.83508	897,326
1963	106,270.71	17.80	39.05	0.82532	87,708
1964	154,553.95	18.03	38.97	0.81531	126,009
1965	123,052.85	18.25	38.88	0.80506	99,066
1966	26,684.55	18.47	38.79	0.79455	21,203
1967	164,223.13	18.70	38.69	0.78379	128,716
1968	1,590,046.91	18.93	38.58	0.77274	1,228,689
1969	1,632,908.07	19.16	38.47	0.76140	1,243,299
1970	829,925.24	19.40	38.35	0.74976	622,247
1971	37,262.47	19.63	38.22	0.73780	27,493
1972	111,633.21	19.87	38.09	0.72552	80,993
1973	19,903.05	20.11	37.94	0.71288	14,189
1974	16,248.17	20.36	37.79	0.69989	11,372
1975	72,372.02	20.60	37.63	0.68650	49,684
1976	20,089.63	20.85	37.46	0.67273	13,515
1977	4,614.62	21.09	37.28	0.65852	3,039
1978	970,802.07	21.34	37.08	0.64389	625,086
1979	152,716.27	21.60	36.88	0.62877	96,023
1980	7,100.44	21.85	36.67	0.61318	4,354
1981	115,791.86	22.10	36.45	0.59705	69,134
1982	87,425.73	22.36	36.21	0.58040	50,743
1983	304,763.71	22.61	35.96	0.56316	171,630
1984	941,470.97	22.87	35.70	0.54533	513,410
1985	630,860.80	23.13	35.43	0.52683	332,356
1986	1,051,255.02	23.38	35.15	0.50768	533,702

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -51.7%

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1987	638,176.93	23.64	34.85	0.48778	311,292
1988	3,519,471.36	23.90	34.53	0.46715	1,644,133
1989	5,251,298.37	24.16	34.21	0.44568	2,340,407
1990	5,491,968.46	24.42	33.87	0.42338	2,325,200
1991	1,436,775.09	24.67	33.52	0.40013	574,901
1992	5,832,824.35	24.93	33.15	0.37594	2,192,803
1993	1,182,809.37	25.19	32.76	0.35068	414,782
1994	1,795,463.91	25.44	32.36	0.32433	582,328
1995	6,088,003.53	25.70	31.95	0.29676	1,806,701
1996	7,524,620.29	25.95	31.52	0.26796	2,016,291
1997	1,148,891.64	26.21	31.08	0.23775	273,148
1998	565,492.97	26.46	30.62	0.20611	116,553
1999	640,105.34	26.70	30.14	0.17284	110,639
<b>Total</b>	<b>61,569,470.08</b>				<b>30,696,713</b>

59TH STREET STATION

*Interim Survivor Curve: Iowa 40 H1.2*

*Probable Retirement Year: 2055*

1918	7,057.40	10.72	40.00	1.11061	7,839
1946	24,191.97	15.23	39.97	0.93913	22,720
1952	13,127.64	16.56	39.94	0.88812	11,659
1955	33,920.00	17.28	39.91	0.86016	29,177
1959	500.00	18.32	39.87	0.82003	411
1960	90,215.92	18.59	39.85	0.80945	73,026
1961	125,632.10	18.86	39.84	0.79867	100,339
1962	181,235.44	19.14	39.82	0.78763	142,747
1963	44,219.84	19.43	39.80	0.77638	34,332

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003  
Based Upon Broad Group/Remaining Life Procedure and Technique**

*Salvage Value: -51.7%*

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1964	251,139.95	19.72	39.78	0.76486	192,088
1965	13,841.38	20.02	39.75	0.75311	10,425
1966	33,711.96	20.32	39.73	0.74110	24,984
1967	7,912,453.37	20.63	39.70	0.72883	5,766,823
1968	704,645.87	20.94	39.67	0.71628	504,727
1969	73,051.16	21.26	39.64	0.70347	51,390
1970	77,100.18	21.58	39.60	0.69036	53,228
1971	105,436.57	21.91	39.57	0.67697	71,378
1972	3,287,150.21	22.24	39.52	0.66328	2,180,291
1973	191,313.06	22.58	39.48	0.64927	124,214
1974	126,311.14	22.93	39.43	0.63495	80,202
1975	136,007.77	23.28	39.38	0.62030	84,366
1976	42,950.78	23.63	39.32	0.60532	25,999
1977	85,791.33	23.99	39.26	0.58998	50,615
1978	609,473.43	24.36	39.20	0.57429	350,017
1979	186,919.32	24.73	39.13	0.55822	93,178
1980	70,583.30	25.10	39.05	0.54179	38,242
1981	165,280.39	25.48	38.97	0.52493	86,762
1982	19,995.90	25.87	38.88	0.50770	10,152
1983	310,598.51	26.26	38.79	0.49001	152,198
1984	227,834.00	26.65	38.69	0.47182	107,520
1985	385,913.50	27.05	38.58	0.45334	174,951
1986	280,582.04	27.46	38.47	0.43432	121,864
1987	482,684.92	27.87	38.35	0.41478	200,211
1988	549,590.94	28.28	38.22	0.39477	216,963
1989	1,377,954.33	28.69	38.09	0.37420	515,628
1990	2,635,565.31	29.11	37.94	0.35311	930,643
1991	520,585.18	29.53	37.79	0.33141	172,530

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

*Salvage Value: -51.7%*

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1992	1,358,569.35	29.96	37.63	0.30916	420,014
1993	219,059.33	30.39	37.46	0.28624	62,705
1994	533,884.07	30.82	37.28	0.26272	140,262
1995	2,286,018.24	31.25	37.08	0.23847	545,158
1996	1,567,172.90	31.69	36.88	0.21356	334,685
1997	1,760,878.62	32.13	36.67	0.18786	330,761
1998	4,488,484.63	32.57	36.45	0.16142	724,527
1999	2,509,066.14	33.01	36.21	0.13412	336,510
2000	232,638.83	33.45	35.96	0.10599	24,659
2001	898,642.35	33.89	35.70	0.07692	69,126
2002	39,496.40	34.33	35.43	0.04694	1,854
2003	2,388,202.67	34.78	35.15	0.01590	37,967
<b>Total</b>	<b>39,646,479.64</b>				<b>15,842,064</b>

**RAVENSWOOD STEAM GENERATING STATION**

*Interim Survivor Curve: Iowa 40 H1.2*

*Probable Retirement Year: 2055*

1898	686.92	8.68	40.00	1.18791	816
1947	179,679.82	15.44	39.97	0.93109	167,299
1948	941,917.50	15.65	39.96	0.92282	869,219
1949	10,986.51	15.87	39.96	0.91444	10,047
1950	2,406.62	16.10	39.95	0.90582	2,180
1958	9,240.53	18.05	39.88	0.83037	7,674
1959	20,552.95	18.32	39.87	0.82003	16,855
1960	11,038.32	18.59	39.85	0.80945	8,935
1962	255,747.38	19.14	39.82	0.78763	201,435
1963	27,989.63	19.43	39.80	0.77638	21,731

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -51.7%

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1965	5,844.87	20.02	39.75	0.75311	4,402
1966	58,903.71	20.32	39.73	0.74110	43,654
1967	11,152.00	20.63	39.70	0.72883	8,128
1969	32,116.62	21.26	39.64	0.70347	22,593
1973	188,874.07	22.58	39.48	0.64927	122,631
1976	113,021.86	23.63	39.32	0.60532	68,415
1977	64,223.15	23.99	39.26	0.58998	37,891
1978	187,466.79	24.36	39.20	0.57429	107,661
1979	73,881.59	24.73	39.13	0.55822	41,243
1980	3,765.58	25.10	39.05	0.54179	2,041
1981	3,653.80	25.48	38.97	0.52493	1,919
1982	1,755.44	25.87	38.88	0.50770	892
1983	123,645.95	26.26	38.79	0.49001	60,589
1984	1,833,673.81	26.65	38.69	0.47192	865,345
1985	408,250.46	27.05	38.58	0.45334	185,077
1986	1,937,295.75	27.46	38.47	0.43432	841,412
1987	2,776,687.09	27.87	38.35	0.41478	1,151,727
1988	644,053.56	28.28	38.22	0.39477	254,255
1989	283,360.63	28.69	38.09	0.37420	106,033
1990	98,922.96	29.11	37.94	0.35311	34,931
1991	31,295.32	29.53	37.79	0.33141	10,372
1993	118,551.44	30.39	37.46	0.28624	33,935
1994	62,025.72	30.82	37.28	0.26272	16,296
1995	2,049,879.69	31.25	37.08	0.23847	488,845
1996	1,166,949.45	31.69	36.88	0.21356	249,214
1997	2,646,764.11	32.13	36.67	0.18786	497,221
1998	459,131.22	32.57	36.45	0.16142	74,113
1999	1,040,197.10	33.01	36.21	0.13412	139,509

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -51.7%

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
2000	53,691.66	33.45	35.96	0.10599	5,692
2001	149,057.36	33.89	35.70	0.07692	11,466
2003	8,263.48	34.78	35.15	0.01590	132
<b>Total</b>	<b>18,096,602.42</b>				<b>6,793,824</b>

EAST RIVER SOUTH STEAM STATION

*Interim Survivor Curve: Iowa 40 H1.2*

*Probable Retirement Year: 2033*

1973	7,424,323.57	18.73	37.08	0.75078	5,574,013
1974	1,143,289.34	18.93	36.88	0.73833	844,130
1975	29,425.60	19.13	36.67	0.72547	21,348
1978	15,622.93	19.74	35.96	0.68419	10,690
1980	3,997.61	20.15	35.43	0.65414	2,616
1982	38,803.32	20.56	34.85	0.62179	24,128
1983	537,616.03	20.77	34.53	0.60464	325,067
1984	798,678.85	20.98	34.21	0.58683	468,693
1985	132,832.13	21.18	33.87	0.56827	75,484
1987	235,850.25	21.59	33.15	0.52876	124,709
1991	440,178.79	22.41	31.52	0.43856	193,045
1992	124,338.55	22.61	31.08	0.41329	51,389
1994	340,236.43	23.01	30.14	0.35886	122,098
1995	963,915.19	23.21	29.65	0.32949	317,597
1996	264,245.82	23.40	29.14	0.29857	78,896
1997	7,414.50	23.60	28.61	0.26590	1,972
1998	2,477.49	23.79	28.07	0.23141	574
2000	2,092,487.98	24.17	26.94	0.15616	326,767
2001	9,330,214.78	24.35	26.35	0.11500	1,072,978

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -51.7%

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
2002	536,784.85	24.54	25.75	0.07124	38,238
2003	3,211,730.84	24.72	25.12	0.02452	78,758
<b>Total</b>	<b>27,674,464.85</b>				<b>9,753,189</b>

EAST 60TH STREET STEAM STATION

*Interim Survivor Curve: Iowa 40 H1.2*

*Probable Retirement Year: 2033*

1904	30,071.65	8.99	40.00	1.17589	35,361
1922	11,398.10	10.74	39.98	1.10946	12,646
1923	3,380.81	10.85	39.97	1.10528	3,737
1931	2,008.30	11.80	39.93	1.06873	2,147
1973	9,082,668.07	18.73	37.08	0.75078	6,819,060
1974	412,275.48	18.93	36.88	0.73833	304,398
1975	73,851.62	19.13	36.67	0.72547	53,578
1976	15,582.97	19.34	36.45	0.71218	11,098
1977	9,062.93	19.54	36.21	0.69842	6,330
1978	91,971.90	19.74	35.96	0.68419	62,927
1979	1,263.21	19.95	35.70	0.66943	846
1983	5,525.59	20.77	34.53	0.60464	3,342
1984	14,626.07	20.98	34.21	0.58683	8,584
1986	985.09	21.39	33.52	0.54894	541
1987	246,554.91	21.59	33.15	0.52876	130,369
1988	254,837.74	21.80	32.76	0.50772	129,386
1990	15,762.47	22.21	31.95	0.46269	7,294
1992	620,211.68	22.61	31.08	0.41329	256,330
1993	109,012.76	22.81	30.62	0.38674	42,160
1994	1,136,009.75	23.01	30.14	0.35886	407,669

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -51.7%

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1995	1,136,740.46	23.21	29.65	0.32949	374,540
1996	221,612.10	23.40	29.14	0.29857	66,167
1997	9,801.91	23.60	28.61	0.26590	2,607
1998	105,210.59	23.79	28.07	0.23141	24,348
2002	591,851.67	24.54	25.75	0.07124	42,161
2003	1,411,635.46	24.72	25.12	0.02452	34,616
<b>Total</b>	<b>15,613,913.29</b>				<b>8,842,242</b>
<b>Account</b>					
<b>Total</b>	<b>241,412,475.25</b>				<b>108,964,794.01</b>

**Consolidated Edison Company of New York, Inc**

**Steam Division**

315.00 (9718) ACCESSORY PLANT EQUIP.

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -12.5%

Year	Original Cost	Expectancy	Avg. Service Life	Reserve Ratio	Calculated Reserve
(1)	(2)	(3)	(4)	(5)	(6)
HUDSON AVENUE STATION					
Interim Survivor Curve: Iowa 45 H1.7					
Probable Retirement Year: 2041					
1924	118,636.70	10.61	44.99	0.85967	101,989
1925	6,272.23	10.75	44.99	0.85618	5,371
1926	6,160.87	10.90	44.99	0.85252	5,253
1927	535.54	11.05	44.99	0.84878	455
1928	1,785.59	11.20	44.98	0.84494	1,509
1930	8,188.68	11.51	44.98	0.83716	6,864
1932	32,359.08	11.84	44.97	0.82894	26,824
1933	2,446.55	12.00	44.97	0.82469	2,018
1936	2,070.73	12.53	44.96	0.81153	1,681
1937	671.73	12.71	44.95	0.80692	543
1938	100.58	12.90	44.94	0.80221	81
1943	10,157.20	13.88	44.89	0.77728	7,895
1951	318,072.73	15.66	44.74	0.73120	232,576
1953	6,510.23	16.15	44.68	0.71839	4,677
1956	1,808.50	16.91	44.56	0.69802	1,263
1959	6,536.57	17.72	44.41	0.67622	4,421
1960	2,160.11	17.99	44.35	0.66862	1,445
1962	3,824.67	18.56	44.22	0.65285	2,497
1963	3,867.84	18.85	44.14	0.64469	2,494
1965	74,448.71	19.44	43.97	0.62776	46,738
1966	355,943.51	19.74	43.88	0.61897	220,319
1971	6,956.19	21.30	43.29	0.57162	3,977
1973	42,556.45	21.94	43.00	0.55091	23,445
1975	3,106.98	22.60	42.66	0.52905	1,644

**Consolidated Edison Company of New York, Inc**

**Steam Division**

315.00 (9718) ACCESSORY PLANT EQUIP.

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -12.5 %

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1979	8,714.80	23.94	41.85	0.48157	4,197
1981	720,949.97	24.62	41.38	0.45572	328,552
1982	12,417.17	24.96	41.12	0.44221	5,492
1990	1,001,206.85	27.67	38.54	0.31721	317,593
1992	269,973.75	28.33	37.74	0.28032	75,680
1993	2,136,256.98	28.66	37.31	0.26080	557,138
1994	248,593.26	28.99	36.87	0.24057	59,805
1995	164,345.34	29.31	36.41	0.21955	36,083
1996	74,330.95	29.62	35.94	0.19769	14,695
1997	7,417.77	29.94	35.45	0.17489	1,298
2002	282,967.53	31.42	32.73	0.04512	12,768
<b>Total</b>	<b>5,942,362.34</b>				<b>2,119,278</b>

74TH STREET STATION

*Interim Survivor Curve: Iowa 45 H1.7*

*Probable Retirement Year: 2038*

1978	1,181,514.28	22.72	41.38	0.50723	599,302
1979	270,826.66	23.03	41.12	0.49503	134,067
1980	12,466.56	23.33	40.85	0.48246	6,015
1986	47,116.17	25.15	38.92	0.39786	18,746
1992	18,214.63	26.92	36.41	0.29326	5,342
2000	23,867.26	29.09	32.14	0.10684	2,551
<b>Total</b>	<b>1,554,005.56</b>				<b>766,022</b>

**Consolidated Edison Company of New York, Inc**

**Steam Division**

315.00 (9718) ACCESSORY PLANT EQUIP.

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -12.5%

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
74TH STREET STATION-FULLY RECOVERED PLANT					
<i>Interim Survivor Curve: Iowa 45 H1.7</i>					
<i>Probable Retirement Year: 2038</i>					
1918	18,831.68	9.76	44.99	0.88089	16,589
1954	2,574.67	16.09	44.52	0.71841	1,850
1956	4,829,328.35	16.57	44.41	0.70521	3,405,672
1957	3,032.06	16.82	44.35	0.69839	2,118
1958	12,231.46	17.07	44.29	0.69140	8,457
1959	384,988.21	17.32	44.22	0.68425	263,427
1960	743,664.43	17.58	44.14	0.67692	503,403
1961	39,598.08	17.84	44.06	0.66942	26,508
1962	48,211.91	18.11	43.97	0.66174	31,904
1963	17,601.18	18.38	43.88	0.65387	11,509
1964	272,354.12	18.65	43.78	0.64580	175,886
1965	111,957.14	18.92	43.67	0.63753	71,376
1966	411,486.13	19.20	43.55	0.62904	258,840
1967	50,513.07	19.48	43.43	0.62033	31,335
1968	104,876.01	19.76	43.29	0.61140	64,122
1969	15,261.17	20.05	43.15	0.60224	9,191
1970	29,473.18	20.34	43.00	0.59281	17,473
1971	3,041.54	20.63	42.83	0.58314	1,774
1973	3,048.53	21.22	42.48	0.56298	1,717
1975	54,453.99	21.82	42.07	0.54164	29,495
1982	62,921.71	23.94	40.26	0.45612	28,700
1983	391.04	24.24	39.95	0.44229	173
1984	97,932.79	24.55	39.62	0.42796	41,912
1986	31,166.12	25.15	38.92	0.39786	12,400

**Consolidated Edison Company of New York, Inc**

**Steam Division**

315.00 (9718) ACCESSORY PLANT EQUIP.

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -12.5%

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1987	12,109.94	25.45	38.54	0.38201	4,627
1990	1,850,916.01	26.34	37.31	0.33078	612,244
1991	21,819.78	26.63	36.87	0.31239	6,817
1992	516,499.65	26.92	36.41	0.29326	151,469
1993	32,931.82	27.21	35.94	0.27331	9,001
1995	52,284.39	27.77	34.94	0.23091	12,074
1998	758,290.34	28.57	33.31	0.15993	121,277
1999	747,094.56	28.83	32.73	0.13402	100,130
<b>Total</b>	<b>11,340,885.06</b>				<b>6,033,471</b>

59TH STREET STATION

*Interim Survivor Curve: Iowa 45 HI.7*

*Probable Retirement Year: 2055*

1918	6,472.00	9.89	45.00	0.87783	5,682
1937	36.66	12.96	44.99	0.80098	30
1941	53.27	13.79	44.99	0.78010	42
1950	726.74	15.97	44.96	0.72530	528
1952	33,253.42	16.52	44.94	0.71147	23,659
1954	825,067.49	17.09	44.93	0.69696	575,042
1955	1,166,025.72	17.39	44.92	0.68945	803,915
1956	6,364.02	17.69	44.91	0.68176	4,339
1959	917,658.75	18.64	44.87	0.65759	603,439
1960	466.55	18.97	44.85	0.64914	303
1961	50,004.77	19.31	44.83	0.64050	32,028
1962	49,710.93	19.65	44.81	0.63165	31,400
1963	3,302.43	20.00	44.79	0.62260	2,057
1964	17,488.32	20.36	44.77	0.61333	10,727

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

315.00 (9718) ACCESSORY PLANT EQUIP.

**Original Cost Of Utility Plant In Service**  
**And Development Of Calculated Depr Reserve as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -12.5%

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1966	44,894.64	21.10	44.71	0.59413	26,674
1967	285,753.37	21.48	44.68	0.58419	166,936
1968	367,946.58	21.86	44.64	0.57403	211,212
1969	33,885.77	22.26	44.60	0.56363	19,099
1970	7,575.94	22.66	44.56	0.55296	4,190
1971	1,481.49	23.07	44.52	0.54207	804
1972	1,020,123.17	23.48	44.47	0.53092	541,604
1973	3,839.99	23.90	44.41	0.51952	1,995
1974	11,072.74	24.33	44.35	0.50785	5,624
1975	15,602.34	24.77	44.29	0.49588	7,737
1976	13,657.09	25.21	44.22	0.48365	6,606
1977	3,899.38	25.66	44.14	0.47115	1,838
1978	8,941.92	26.11	44.06	0.45836	4,099
1981	25,172.58	27.51	43.78	0.41811	10,525
1985	53,071.14	29.44	43.29	0.35990	19,101
1988	46,193.34	30.94	42.83	0.31248	14,435
1989	122,637.91	31.44	42.66	0.29590	36,289
1990	650,703.16	31.94	42.48	0.27892	181,495
1991	78,735.53	32.45	42.28	0.26152	20,591
1993	81,071.79	33.47	41.85	0.22534	18,269
1994	133,956.65	33.98	41.62	0.20656	27,670
1995	47,096.75	34.49	41.38	0.18729	8,821
1996	58,164.70	35.00	41.12	0.16751	9,744
1998	2,353.93	36.01	40.56	0.12626	298
2001	26,684.80	37.51	39.62	0.05997	1,601
<b>Total</b>	<b>6,221,147.77</b>				<b>3,440,448</b>

**Consolidated Edison Company of New York, Inc**

**Steam Division**

315.00 (9718) ACCESSORY PLANT EQUIP.

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -12.5%

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
<b>EAST RIVER SOUTH STEAM STATION</b>					
<i>Interim Survivor Curve: Iowa 45 H1.7</i>					
<i>Probable Retirement Year: 2033</i>					
1972	627.30	19.46	41.62	0.59914	376
1973	848,933.99	19.70	41.38	0.58944	500,397
1974	304,347.01	19.94	41.12	0.57943	176,349
1976	1,397.22	20.43	40.56	0.55839	781
1979	42,140.98	21.16	39.62	0.52409	22,086
1980	3,767.67	21.41	39.28	0.51184	1,929
1982	7,301.29	21.89	38.54	0.48599	3,549
1984	402.46	22.37	37.74	0.45811	185
1988	172,520.20	23.31	35.94	0.39534	68,204
1989	18,472.53	23.54	35.45	0.37795	6,982
1993	31,332.00	24.42	33.31	0.30010	9,403
2003	30,502.26	26.36	26.81	0.01889	577
<b>Total</b>	<b>1,461,744.91</b>				<b>790,819</b>

**EAST 60TH STREET STEAM STATION**

*Interim Survivor Curve: Iowa 45 H1.7*

*Probable Retirement Year: 2033*

1973	795,449.38	19.70	41.38	0.58944	468,871
1974	53,373.64	19.94	41.12	0.57943	30,927
1975	3,619.30	20.19	40.85	0.56907	2,060
1976	147.97	20.43	40.56	0.55839	83
1994	74,318.46	24.64	32.73	0.27826	20,680
2000	87,552.49	25.82	28.92	0.12056	10,556

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**315.00 (9718) ACCESSORY PLANT EQUIP.**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

**Salvage Value: -12.5%**

<b>Year</b>	<b>Original Cost</b>	<b>Expectancy</b>	<b>Avg. Service Life</b>	<b>Reserve Ratio</b>	<b>Calculated Reserve</b>
<b>(1)</b>	<b>(2)</b>	<b>(3)</b>	<b>(4)</b>	<b>(5)</b>	<b>(6)</b>
2002	140,226.26	26.18	27.53	0.05490	7,699
<b>Total</b>	<b>1,154,687.50</b>				<b>540,876</b>
<b>Account</b>					
<b>Total</b>	<b>27,674,833.14</b>				<b>13,690,914.51</b>

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

316.00 (9720) MISCELLANEOUS STATION EQ.

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -12.4%

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
HUDSON AVENUE STATION					
<i>Interim Survivor Curve: Iowa 70 H2.0</i>					
<i>Probable Retirement Year: 2041</i>					
1907	88.52	17.38	69.65	0.84359	75
1908	94.72	17.53	69.62	0.84094	80
1909	101.30	17.69	69.59	0.83821	85
1924	42,630.73	20.30	68.82	0.79240	33,781
1925	21,832.18	20.49	68.74	0.78898	17,226
1926	7,316.72	20.68	68.65	0.78548	5,748
1927	57.43	20.87	68.57	0.78195	45
1928	2,380.22	21.06	68.47	0.77833	1,853
1930	538.44	21.44	68.27	0.77095	416
1932	1,171.98	21.84	68.05	0.76331	895
1933	345.15	22.03	67.93	0.75939	263
1934	3,596.49	22.23	67.80	0.75540	2,717
1935	2,280.05	22.43	67.67	0.75134	1,714
1936	7,404.89	22.64	67.53	0.74721	5,534
1937	9,628.15	22.84	67.38	0.74300	7,154
1938	1,949.21	23.04	67.23	0.73874	1,440
1939	2,820.69	23.25	67.07	0.73437	2,072
1940	2,247.84	23.45	66.90	0.72993	1,641
1942	313.54	23.87	66.54	0.72079	226
1945	519.98	24.50	65.95	0.70643	368
1947	10,706.84	24.92	65.51	0.69636	7,456
1948	104.20	25.14	65.27	0.69116	73
1949	3,475.46	25.35	65.03	0.68588	2,384
1950	704.30	25.56	64.78	0.68047	480

**Consolidated Edison Company of New York, Inc**

**Steam Division**

316.00 (9720) MISCELLANEOUS STATION EQ.

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -12.4%

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1951	212,428.42	25.77	64.52	0.67495	143,379
1953	5,692.91	26.20	63.96	0.66355	3,778
1954	339.69	26.42	63.67	0.65767	224
1955	805.76	26.63	63.37	0.65165	526
1956	3,223.02	26.84	63.06	0.64550	2,081
1957	5,951.00	27.06	62.74	0.63920	3,804
1958	2,417.27	27.27	62.40	0.63277	1,530
1959	3,402.08	27.48	62.06	0.62620	2,131
1961	6,355.08	27.91	61.34	0.61254	3,893
1964	2,263.68	28.54	60.17	0.59079	1,338
1966	852.18	28.96	59.33	0.57541	491
1967	1,184.38	29.17	58.90	0.56737	672
1972	32,092.99	30.18	56.54	0.52403	16,818
1981	137,871.74	31.89	51.55	0.42866	59,101
1996	976,278.50	34.25	41.18	0.18910	184,613
1997	19,676.98	34.39	40.41	0.16751	3,297
1998	5,908.52	34.51	39.63	0.14498	857
<b>Total</b>	1,539,053.23				522,260

74TH STREET STATION

*Interim Survivor Curve: Iowa 70 H2.0*

*Probable Retirement Year: 2038*

2003	62,998.15	32.58	33.05	0.01609	1,014
<b>Total</b>	62,998.15				1,014

**Consolidated Edison Company of New York, Inc**

**Steam Division**

316.00 (9720) MISCELLANEOUS STATION EQ.

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -12.4%

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
74TH STREET STATION-FULLY RECOVERED PLANT					
<i>Interim Survivor Curve: Iowa 70 H2.0</i>					
<i>Probable Retirement Year: 2038</i>					
1902	58,497.39	16.22	69.70	0.86239	50,448
1918	40,191.68	18.64	69.03	0.82054	32,979
1947	7,523.34	23.80	64.78	0.71104	5,350
1950	968.92	24.37	63.96	0.69581	675
1951	455.96	24.56	63.67	0.69051	315
1956	287,408.42	25.50	62.06	0.66213	190,301
1957	36,441.31	25.69	61.70	0.65603	23,907
1959	2,264.78	26.06	60.96	0.64343	1,458
1960	72,091.83	26.25	60.57	0.63686	45,913
1961	1,187.29	26.44	60.17	0.63016	749
1962	2,880.32	26.62	59.76	0.62326	1,796
1964	2,227.79	26.99	58.90	0.60894	1,357
1967	15,008.15	27.53	57.52	0.58600	8,795
1970	793.22	28.06	56.03	0.56109	446
1978	7,912.54	29.41	51.55	0.48283	3,821
1979	4,182.19	29.56	50.93	0.47181	1,973
1980	20.72	29.72	50.31	0.46003	10
1982	10,324.19	30.03	49.02	0.43560	4,498
1983	9,103.69	30.18	48.36	0.42272	3,849
1985	699.03	30.47	47.01	0.39559	277
1988	277,695.69	30.88	44.90	0.35096	97,459
1992	19,585.90	31.40	41.95	0.28261	5,536
1995	1,104,925.90	31.76	39.63	0.22321	246,635
1996	969,555.58	31.87	38.83	0.20158	195,443

**Consolidated Edison Company of New York, Inc**

**Steam Division**

316.00 (9720) MISCELLANEOUS STATION EQ.

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -12.4%

Year	Original Cost	Expectancy	Avg. Service Life	Reserve Ratio	Calculated Reserve
(1)	(2)	(3)	(4)	(5)	(6)
1997	82,422.88	31.98	38.03	0.17889	14,745
<b>Total</b>	<b>3,014,368.71</b>				<b>938,734</b>

59TH STREET STATION

Interim Survivor Curve: Iowa 70 H2.0

Probable Retirement Year: 2055

1905	43,989.80	18.15	69.91	0.83211	36,588
1918	23,622.52	20.85	69.72	0.78789	18,612
1947	9,110.89	28.65	67.93	0.64984	5,921
1948	296.24	28.97	67.80	0.64379	191
1951	6,707.40	29.91	67.38	0.62505	4,193
1952	29,194.87	30.23	67.23	0.61860	18,060
1954	43,036.02	30.87	66.90	0.60530	26,050
1955	42,246.31	31.20	66.72	0.59846	25,283
1957	89.43	31.85	68.35	0.58443	53
1959	23,720.40	32.51	65.95	0.56990	13,519
1960	5,207.08	32.84	65.73	0.56240	2,929
1962	26,338.81	33.51	65.27	0.54700	14,408
1964	1,047.08	34.18	64.78	0.53100	556
1967	11,083.87	35.18	63.96	0.50580	5,607
1968	122,490.69	35.51	63.67	0.49707	60,887
1969	7,798.42	35.85	63.37	0.48814	3,807
1971	7,688.39	36.52	62.74	0.46973	3,612
1972	55,377.90	36.85	62.40	0.46025	25,488
1974	7,825.82	37.51	61.70	0.44064	3,449
1978	2,907.99	38.82	60.17	0.39877	1,160
1979	13,129.73	39.15	59.76	0.38770	5,091

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**316.00 (9720) MISCELLANEOUS STATION EQ.**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

*Salvage Value: -12.4%*

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1980	6.42	39.46	59.33	0.37640	3
1981	475.00	39.78	58.90	0.36477	174
1984	45.46	40.72	57.52	0.32826	15
1986	331,998.76	41.33	56.54	0.30235	100,380
1987	391,420.60	41.63	56.03	0.28890	113,083
1988	38,199.92	41.93	55.52	0.27507	10,508
1990	16,347.90	42.51	54.44	0.24630	4,027
1993	245,514.51	43.35	52.74	0.20005	49,117
1996	713,189.55	44.16	50.93	0.14958	106,680
1998	2,169.02	44.67	49.67	0.11325	246
<b>Total</b>	<b>2,222,256.80</b>				<b>659,700</b>

**EAST RIVER SOUTH STEAM STATION**

*Interim Survivor Curve: Iowa 70 H2.0*

*Probable Retirement Year: 2033*

1973	135,122.90	25.31	51.55	0.57208	77,302
1974	2,847.20	25.44	50.93	0.56262	1,602
1984	7,185.14	26.60	44.18	0.44722	3,214
1987	66,341.37	26.91	41.95	0.40292	26,731
1990	7,804.68	27.20	39.63	0.35247	2,751
1994	169,662.54	27.55	36.40	0.27330	46,370
1998	4,861.22	27.87	33.05	0.17619	857
<b>Total</b>	<b>393,825.05</b>				<b>158,827</b>

**Consolidated Edison Company of New York, Inc**  
**Steam Division**  
**316.00 (9720) MISCELLANEOUS STATION EQ.**  
**Original Cost Of Utility Plant In Service**  
**And Development Of Calculated Depr Reserve as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -12.4%

Year (1)	Original Cost (2)	Expectancy (3)	Avg. Service Life (4)	Reserve Ratio (5)	Calculated Reserve (6)
<b>EAST 60TH STREET STEAM STATION</b>					
<i>Interim Survivor Curve: Iowa 70 H2.0</i>					
<i>Probable Retirement Year: 2033</i>					
1973	26,068.10	25.31	51.55	0.57208	14,914
1989	134,570.13	27.10	40.41	0.37006	49,799
1990	6,934.42	27.20	39.63	0.35247	2,445
1996	233,597.19	27.72	34.74	0.22734	53,108
1997	18,467.95	27.79	33.90	0.20246	3,739
<b>Total</b>	<b>419,637.79</b>				<b>124,004</b>
<b>Account</b>					
<b>Total</b>	<b>7,652,139.73</b>				<b>2,404,539.34</b>

**Consolidated Edison Company of New York, Inc**

**Steam Division**

351.00 (9732) STRUCUTRES & IMPROVE. - DISTR.

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -25 %

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>

DESUPERHEATING BUILDING 14TH STREET

*Interim Survivor Curve: Iowa 100 H2.7*

*Probable Retirement Year: 2035*

1933	38,609.21	25.54	86.64	0.88152	34,035
1956	3,465.87	28.44	72.84	0.76195	2,641
1962	7,827.62	29.04	68.37	0.71908	5,629
1967	9,493.86	29.48	64.41	0.67793	6,437
1975	15,412.63	30.07	57.69	0.59845	9,224
<b>Total</b>	74,809.19				57,967

BROOKLYN HEAD HOUSE

*Interim Survivor Curve: Iowa 100 H2.7*

*Probable Retirement Year: 2024*

1964	111,732.37	19.67	57.69	0.82382	92,048
1965	7,373.13	19.70	56.82	0.81656	6,021
1966	5,077.19	19.74	55.95	0.80900	4,108
1970	35.70	19.86	52.39	0.77608	28
1975	6,743.59	20.00	47.84	0.72742	4,906
1993	167,716.26	20.32	30.72	0.42326	70,988
1996	145,281.59	20.35	27.79	0.33467	48,622
2001	275,115.70	20.39	22.88	0.13580	37,361
<b>Total</b>	719,075.53				264,082

*Account*

**Total** 793,884.72 322,048.45

**Consolidated Edison Company of New York, Inc**

**Steam Division**

353.10 (9734) MAINS

**Original Cost Of Utility Plant In Service  
And Development Of Calculated Depr Reserve as of December 31, 2003  
Based Upon Broad Group/Remaining Life Procedure and Technique**

*Salvage Value: -75 % Average Service Life: 70 Survivor Curve: 10.00*

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1886	6,230.00	40.69	70.00	0.73267	4,565
1887	1.00	40.86	70.00	0.72856	1
1888	1.00	41.03	70.00	0.72434	1
1889	19.00	41.19	70.00	0.72025	14
1890	1.00	41.36	70.00	0.71607	1
1891	1.00	41.53	70.00	0.71173	1
1892	2,265.00	41.70	70.00	0.70760	1,603
1893	1.00	41.87	70.00	0.70336	1
1894	1.00	42.04	70.00	0.69904	1
1895	61.00	42.21	70.00	0.69468	42
1896	1.00	42.36	70.00	0.69108	1
1897	8,010.00	42.56	70.00	0.68602	5,495
1898	11,757.00	42.74	70.00	0.68149	8,012
1899	258.00	42.92	70.00	0.67713	175
1900	1.00	43.09	70.00	0.67269	1
1901	13,833.00	43.27	70.00	0.66818	9,243
1902	1.00	43.46	70.00	0.66360	1
1903	3,532.00	43.64	70.00	0.65910	2,328
1904	3,282.00	43.82	70.00	0.65452	2,148
1905	10,705.00	44.01	70.00	0.64979	6,956
1906	6,213.00	44.19	70.00	0.64521	4,009
1907	261.00	44.38	70.00	0.64057	167
1908	11,981.00	44.57	70.00	0.63570	7,616
1909	88,045.00	44.76	70.00	0.63109	55,564
1910	36,549.00	44.95	70.00	0.62634	22,892
1911	37,420.00	45.14	70.00	0.62157	23,259
1912	17,942.00	45.34	70.00	0.61663	11,064
1913	19,013.00	45.53	70.00	0.61181	11,632

**Consolidated Edison Company of New York, Inc**

**Steam Division**

353.10 (9734) MAINS

**Original Cost Of Utility Plant In Service  
And Development Of Calculated Depr Reserve as of December 31, 2003  
Based Upon Broad Group/Remaining Life Procedure and Technique**

*Salvage Value: -75 % Average Service Life: 70 Survivor Curve: 10.00*

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1914	31,310.00	45.72	70.00	0.60694	19,003
1915	98,318.00	45.92	70.00	0.60200	59,187
1916	339,853.00	46.12	70.00	0.59698	202,886
1917	50,862.00	46.32	70.00	0.59204	30,112
1918	36,895.00	46.52	70.00	0.58701	21,658
1919	24,970.00	46.73	70.00	0.58183	14,528
1920	48,831.00	46.93	70.00	0.57682	28,167
1921	63,247.00	47.13	70.00	0.57171	36,159
1922	364,413.00	47.34	70.00	0.56652	206,448
1923	68,707.00	47.55	70.00	0.56128	38,564
1924	910,535.00	47.75	70.00	0.55629	506,522
1925	696,113.00	47.96	70.00	0.55097	383,539
1926	1,208,514.00	48.19	70.00	0.54537	659,085
1927	1,382,482.00	48.40	70.00	0.54011	746,692
1928	979,031.00	48.61	70.00	0.53474	523,526
1929	1,173,670.00	48.83	70.00	0.52930	621,224
1930	1,466,312.00	49.05	70.00	0.52380	768,048
1931	2,423,658.00	49.27	70.00	0.51835	1,256,304
1932	1,140,272.00	49.49	70.00	0.51282	584,760
1933	190,067.00	49.71	70.00	0.50718	96,397
1934	107,334.00	49.94	70.00	0.50162	53,840
1935	130,919.00	50.16	70.00	0.49599	64,934
1936	58,995.00	50.39	70.00	0.49030	28,925
1937	100,021.00	50.62	70.00	0.48455	48,465
1938	223,929.00	50.85	70.00	0.47882	107,221
1939	287,615.00	51.08	70.00	0.47301	136,046
1940	707,429.00	51.32	70.00	0.46710	330,437
1941	200,088.00	51.55	70.00	0.46126	92,293

**Consolidated Edison Company of New York, Inc**

**Steam Division**

353.10 (9734) MAINS

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -75 % Average Service Life: 70 Survivor Curve: 10.00

Year	Original Cost	Expectancy	Avg. Service Life	Reserve Ratio	Calculated Reserve
(1)	(2)	(3)	(4)	(5)	(6)
1942	52,660.00	51.78	70.00	0.45551	23,987
1943	137,569.00	52.03	70.00	0.44938	61,821
1944	321,960.00	52.27	70.00	0.44334	142,738
1945	56,843.00	52.51	70.00	0.43732	24,859
1946	61,495.00	52.75	70.00	0.43124	26,519
1947	1,173,001.00	53.00	70.00	0.42505	498,587
1948	174,611.00	53.24	70.00	0.41893	73,149
1949	496,834.00	53.49	70.00	0.41273	205,058
1950	762,426.00	53.74	70.00	0.40646	309,896
1951	385,244.00	54.00	70.00	0.40013	154,146
1952	674,778.00	54.25	70.00	0.39381	265,737
1953	147,885.00	54.50	70.00	0.38744	57,296
1954	136,749.00	54.76	70.00	0.38096	52,096
1955	94,455.00	55.02	70.00	0.37451	35,374
1956	3,889,208.00	55.28	70.00	0.36800	1,431,228
1957	742,267.00	55.54	70.00	0.36142	268,274
1958	650,914.00	55.81	70.00	0.35478	230,934
1959	1,155,692.00	56.08	70.00	0.34815	402,357
1960	263,332.00	56.34	70.00	0.34145	89,914
1961	1,991,724.00	56.62	70.00	0.33465	666,524
1962	2,747,876.00	56.89	70.00	0.32789	901,003
1963	2,284,432.00	57.16	70.00	0.32106	733,438
1964	13,504,527.00	57.44	70.00	0.31416	4,242,590
1965	3,093,176.00	57.71	70.00	0.30720	950,216
1966	1,709,905.00	57.99	70.00	0.30022	513,349
1967	2,208,334.00	58.27	70.00	0.29319	647,464
1968	1,249,241.00	58.56	70.00	0.28608	357,387
1969	1,195,581.00	58.84	70.00	0.27895	333,512

**Consolidated Edison Company of New York, Inc**

**Steam Division**

353.10 (9734) MAINS

**Original Cost Of Utility Plant In Service  
And Development Of Calculated Depr Reserve as of December 31, 2003  
Based Upon Broad Group/Remaining Life Procedure and Technique**

*Salvage Value: -75 % Average Service Life: 70 Survivor Curve: 10.00*

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1970	2,417,992.00	59.13	70.00	0.27179	657,174
1971	3,569,982.00	59.42	70.00	0.26455	944,445
1972	2,218,025.00	59.71	70.00	0.25725	570,582
1973	5,169,234.00	60.01	70.00	0.24992	1,291,917
1974	2,036,169.00	60.30	70.00	0.24254	493,856
1975	4,561,843.00	60.60	70.00	0.23508	1,072,405
1976	1,925,855.00	60.90	70.00	0.22761	438,343
1977	2,037,824.00	61.20	70.00	0.22007	448,472
1978	9,651,388.00	61.50	70.00	0.21248	2,050,711
1979	2,878,514.00	61.81	70.00	0.20482	589,587
1980	2,687,668.00	62.12	70.00	0.19713	529,824
1981	2,666,028.00	62.43	70.00	0.18937	504,879
1982	2,726,646.00	62.74	70.00	0.18154	495,003
1983	2,418,596.00	63.05	70.00	0.17369	420,091
1984	2,927,483.00	63.37	70.00	0.16578	485,326
1985	3,062,563.00	63.69	70.00	0.15781	483,304
1986	4,413,178.00	64.01	70.00	0.14978	660,985
1987	3,152,083.00	64.33	70.00	0.14171	446,693
1988	4,632,999.00	64.66	70.00	0.13358	618,856
1989	3,890,803.00	64.99	70.00	0.12536	487,745
1990	8,345,955.00	65.32	70.00	0.11712	977,455
1991	19,845,757.00	65.65	70.00	0.10882	2,159,641
1992	26,118,568.00	65.98	70.00	0.10046	2,623,778
1993	26,681,085.00	66.32	70.00	0.09202	2,455,116
1994	24,781,569.00	66.66	70.00	0.08355	2,070,481
1995	25,818,020.00	67.00	70.00	0.07501	1,936,616
1996	21,961,051.00	67.35	70.00	0.06640	1,458,202
1997	17,287,417.00	67.69	70.00	0.05774	998,250

*Consolidated Edison Company of New York, Inc*

*Steam Division*

*353.10 (9734) MAINS*

*Original Cost Of Utility Plant In Service*

*And Development Of Calculated Depr Reserve as of December 31, 2003*

*Based Upon Broad Group/Remaining Life Procedure and Technique*

*Salvage Value: -75 % Average Service Life: 70 Survivor Curve: 10.00*

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1998	20,523,974.00	68.04	70.00	0.04903	1,006,315
1999	20,098,597.00	68.39	70.00	0.04026	809,097
2000	7,423,803.00	68.75	70.00	0.03142	233,251
2001	4,892,434.00	69.10	70.00	0.02251	110,149
2002	6,367,807.00	69.46	70.00	0.01355	86,285
2003	6,716,024.00	69.82	70.00	0.00453	30,402
<i>Total</i>	362,061,428.00				52,186,447.24

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

353.20 (9735) DESUPERHEATING EQUIPMENT

**Original Cost Of Utility Plant In Service**  
**And Development Of Calculated Depr Reserve as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

*Salvage Value: -50 % Average Service Life: 35 Survivor Curve: 12.50*

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1926	58,489.37	3.74	35.00	1.33962	78,353
1928	43,406.29	3.94	35.00	1.33095	57,772
1929	151.46	4.04	35.00	1.32701	201
1931	18,445.44	4.21	35.00	1.31976	24,344
1933	31,418.94	4.39	35.00	1.31203	41,223
1934	267.01	4.49	35.00	1.30765	349
1936	57.27	4.67	35.00	1.29981	74
1941	53.51	5.21	35.00	1.27686	68
1944	39,779.82	5.57	35.00	1.26138	50,177
1947	68,274.74	5.98	35.00	1.24391	84,928
1949	4,840.72	6.28	35.00	1.23094	5,959
1951	237,482.87	6.60	35.00	1.21706	289,032
1954	7,592.15	7.14	35.00	1.19388	9,064
1956	399,177.77	7.55	35.00	1.17664	469,689
1957	6,630.53	7.76	35.00	1.16753	7,741
1959	2,152.30	8.21	35.00	1.14804	2,471
1960	37,448.94	8.46	35.00	1.13764	42,603
1961	18,188.13	8.71	35.00	1.12577	20,494
1962	2,206.38	8.97	35.00	1.11537	2,461
1963	16,326.03	9.25	35.00	1.10353	18,016
1964	551,957.30	9.54	35.00	1.09116	602,274
1965	12,629.00	9.84	35.00	1.07823	13,617
1966	307,800.13	10.16	35.00	1.06472	327,721
1967	10,372.72	10.49	35.00	1.05060	10,898
1971	405,910.35	11.96	35.00	0.98759	400,873
1972	163,539.85	12.36	35.00	0.97007	158,645
1973	1,397,723.79	12.79	35.00	0.95181	1,330,366
1974	470,620.98	13.24	35.00	0.93276	438,978

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

353.20 (9735) DESUPERHEATING EQUIPMENT

**Original Cost Of Utility Plant In Service**  
**And Development Of Calculated Depr Reserve as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

*Salvage Value: -50 % Average Service Life: 35 Survivor Curve: 12.50*

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1975	17,983.67	13.70	35.00	0.91291	16,418
1976	1,379.11	14.18	35.00	0.89230	1,231
1977	3,165.74	14.68	35.00	0.87078	2,757
1978	79,592.17	15.20	35.00	0.84841	67,526
1979	68,524.77	15.75	35.00	0.82515	56,543
1980	8,503.72	16.31	35.00	0.80101	6,812
1981	1,677.11	16.89	35.00	0.77598	1,301
1982	6,463.85	17.50	35.00	0.75004	4,848
1983	21,668.27	18.12	35.00	0.72326	15,672
1984	105,299.85	18.77	35.00	0.69548	73,234
1985	26,641.23	19.44	35.00	0.66680	17,764
1986	386,959.88	20.13	35.00	0.63722	246,579
1987	312,915.48	20.84	35.00	0.60675	189,862
1988	24,400.06	21.57	35.00	0.57542	14,040
1990	436,289.47	23.09	35.00	0.51027	222,623
1991	584,781.10	23.88	35.00	0.47641	278,598
1992	2,415,144.29	24.69	35.00	0.44178	1,066,968
1993	2,657,638.86	25.52	35.00	0.40542	1,080,123
1994	1,774,812.41	26.36	35.00	0.37035	657,296
1995	300,079.71	27.22	35.00	0.33361	100,110
1996	3,094,289.46	28.09	35.00	0.29624	916,662
1997	3,834,468.04	28.97	35.00	0.25832	990,526
1998	519,494.14	29.87	35.00	0.21981	114,188
1999	87,453.41	30.78	35.00	0.18078	15,810
2000	1,114.85	31.70	35.00	0.14128	158
2001	178,811.43	32.63	35.00	0.10138	18,127
2002	426,501.86	33.57	35.00	0.06107	26,047
2003	1,295,196.28	34.52	35.00	0.02043	26,461

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

353.20 (9735) DESUPERHEATING EQUIPMENT

**Original Cost Of Utility Plant In Service**  
**And Development Of Calculated Depr Reserve as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -50 % Average Service Life: 35 Survivor Curve: 12.50

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
<b>Total</b>	22,984,194.01				10,716,675.88

**Consolidated Edison Company of New York, Inc**

**Steam Division**

359.00 (9736) SERVICES

**Original Cost Of Utility Plant In Service  
And Development Of Calculated Depr Reserve as of December 31, 2003  
Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -125 % Average Service Life: 50 Survivor Curve: 10.00

Year	Original Cost	Expectancy	Avg. Service Life	Reserve Ratio	Calculated Reserve
(1)	(2)	(3)	(4)	(5)	(6)
1886	68.00	24.32	50.00	1.15562	79
1887	1.00	24.44	50.00	1.15014	1
1888	1.00	24.57	50.00	1.14450	1
1889	33.00	24.69	50.00	1.13900	38
1890	1.00	24.82	50.00	1.13329	1
1891	1.00	24.94	50.00	1.12766	1
1892	1.00	25.07	50.00	1.12180	1
1893	1.00	25.20	50.00	1.11611	1
1894	1.00	25.33	50.00	1.11015	1
1895	1.00	25.46	50.00	1.10433	1
1896	1.00	25.59	50.00	1.09833	1
1897	73.00	25.72	50.00	1.09241	80
1898	1.00	25.86	50.00	1.08630	1
1899	1.00	26.00	50.00	1.08022	1
1900	1.00	26.13	50.00	1.07403	1
1901	1.00	26.27	50.00	1.06784	1
1902	1.00	26.41	50.00	1.06162	1
1903	1.00	26.55	50.00	1.05525	1
1904	1.00	26.69	50.00	1.04883	1
1905	1.00	26.84	50.00	1.04244	1
1906	1.00	26.98	50.00	1.03597	1
1907	1.00	27.13	50.00	1.02939	1
1908	92.00	27.27	50.00	1.02280	94
1909	31.00	27.42	50.00	1.01609	31
1910	116.00	27.57	50.00	1.00942	117
1911	7.00	27.72	50.00	1.00261	7
1912	1.00	27.87	50.00	0.99573	1
1913	103.00	28.03	50.00	0.98886	102

**Consolidated Edison Company of New York, Inc**

**Steam Division**

359.00 (9736) SERVICES

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

*Salvage Value: -125% Average Service Life: 50 Survivor Curve: 10.00*

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1914	373.00	28.18	50.00	0.98189	.366
1915	1,201.00	28.34	50.00	0.97482	1,171
1916	3,273.00	28.50	50.00	0.96773	3,167
1917	2,635.00	28.65	50.00	0.96059	2,531
1918	283.00	28.81	50.00	0.95340	270
1919	594.00	28.98	50.00	0.94608	562
1920	2,437.00	29.14	50.00	0.93876	2,288
1921	717.00	29.31	50.00	0.93129	668
1922	235.00	29.47	50.00	0.92380	217
1923	8,546.00	29.64	50.00	0.91623	7,830
1924	14,008.00	29.81	50.00	0.90862	12,728
1925	18,745.00	29.98	50.00	0.90091	16,888
1926	34,212.00	30.15	50.00	0.89315	30,557
1927	30,611.00	30.33	50.00	0.88534	27,101
1928	35,648.00	30.50	50.00	0.87741	31,278
1929	66,027.00	30.68	50.00	0.86942	57,405
1930	52,247.00	30.86	50.00	0.86135	45,003
1931	28,381.00	31.04	50.00	0.85322	24,215
1932	30,102.00	31.22	50.00	0.84500	25,436
1933	23,008.00	31.41	50.00	0.83671	19,251
1934	6,446.00	31.59	50.00	0.82833	5,339
1935	4,098.00	31.79	50.00	0.81940	3,358
1936	14,341.00	31.97	50.00	0.81142	11,637
1937	13,234.00	32.16	50.00	0.80282	10,625
1938	18,479.00	32.35	50.00	0.79413	14,675
1939	25,169.00	32.55	50.00	0.78534	19,766
1940	19,406.00	32.75	50.00	0.77650	15,069
1941	12,527.00	32.94	50.00	0.76757	9,615

**Consolidated Edison Company of New York, Inc**

**Steam Division**

359.00 (9736) SERVICES

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -125 % Average Service Life: 50 Survivor Curve: 10.00

Year	Original Cost	Expectancy	Avg. Service Life	Reserve Ratio	Calculated Reserve
(1)	(2)	(3)	(4)	(5)	(6)
1942	21,686.00	33.14	50.00	0.75858	16,451
1943	19,950.00	33.35	50.00	0.74944	14,951
1944	11,434.00	33.55	50.00	0.74030	8,465
1945	34,043.00	33.76	50.00	0.73101	24,886
1946	43,408.00	33.96	50.00	0.72167	31,326
1947	123,085.00	34.17	50.00	0.71259	87,709
1948	56,295.00	34.39	50.00	0.70267	39,557
1949	60,685.00	34.60	50.00	0.69303	42,056
1950	53,744.00	34.82	50.00	0.68329	36,723
1951	67,673.00	35.04	50.00	0.67347	45,575
1952	82,286.00	35.25	50.00	0.66358	54,604
1953	58,486.00	35.48	50.00	0.65357	38,225
1954	104,454.00	35.70	50.00	0.64347	67,213
1955	107,496.00	35.93	50.00	0.63328	68,075
1956	110,822.00	36.16	50.00	0.62301	69,043
1957	84,117.00	36.39	50.00	0.61261	51,531
1958	162,588.00	36.62	50.00	0.60211	97,895
1959	263,470.00	36.86	50.00	0.59152	155,848
1960	184,653.00	37.09	50.00	0.58082	107,251
1961	242,502.00	37.33	50.00	0.57002	138,232
1962	453,560.00	37.58	50.00	0.55912	253,595
1963	318,730.00	37.82	50.00	0.54812	174,702
1964	378,163.00	38.07	50.00	0.53702	203,082
1965	187,117.00	38.32	50.00	0.52580	98,386
1966	259,159.00	38.57	50.00	0.51446	133,327
1967	311,766.00	38.82	50.00	0.50304	156,830
1968	219,355.00	39.08	50.00	0.49150	107,814
1969	206,928.00	39.34	50.00	0.47983	99,291

**Consolidated Edison Company of New York, Inc**

**Steam Division**

359.00 (9736) SERVICES

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -125 % Average Service Life: 50 Survivor Curve: 10.00

Year	Original Cost	Expectancy	Avg. Service Life	Reserve Ratio	Calculated Reserve
(1)	(2)	(3)	(4)	(5)	(6)
1970	406,282.00	39.60	50.00	0.46806	190,164
1971	287,363.00	39.86	50.00	0.45616	131,084
1972	352,185.00	40.13	50.00	0.44417	156,430
1973	410,238.00	40.40	50.00	0.43203	177,237
1974	510,084.00	40.67	50.00	0.41982	214,141
1975	453,058.00	40.95	50.00	0.40746	184,603
1976	321,558.00	41.22	50.00	0.39498	127,008
1977	304,426.00	41.50	50.00	0.38237	116,403
1978	370,713.00	41.79	50.00	0.36967	137,042
1979	338,984.00	42.07	50.00	0.35680	120,951
1980	655,182.00	42.36	50.00	0.34386	225,289
1981	596,758.00	42.65	50.00	0.33075	197,380
1982	958,066.00	42.94	50.00	0.31753	304,213
1983	537,364.00	43.24	50.00	0.30418	163,458
1984	372,193.00	43.54	50.00	0.29070	108,198
1985	1,164,494.00	43.84	50.00	0.27709	322,669
1986	1,157,099.00	44.15	50.00	0.26335	304,722
1987	899,636.00	44.46	50.00	0.24947	224,428
1988	1,239,054.00	44.77	50.00	0.23544	291,725
1989	903,927.00	45.08	50.00	0.22129	200,026
1990	1,371,851.00	45.40	50.00	0.20700	283,975
1991	1,847,364.00	45.72	50.00	0.19257	355,751
1992	1,259,854.00	46.05	50.00	0.17803	224,288
1993	1,445,287.00	46.37	50.00	0.16330	236,016
1994	1,125,403.00	46.70	50.00	0.14845	167,063
1995	1,693,212.00	47.04	50.00	0.13347	225,996
1996	2,392,631.00	47.37	50.00	0.11831	283,072
1997	2,271,521.00	47.71	50.00	0.10304	234,055

*Consolidated Edison Company of New York, Inc*

*Steam Division*

*359.00 (9736) SERVICES*

*Original Cost Of Utility Plant In Service*

*And Development Of Calculated Depr Reserve as of December 31, 2003*

*Based Upon Broad Group/Remaining Life Procedure and Technique*

*Salvage Value: -125 % Average Service Life: 50 Survivor Curve: 10.00*

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1998	2,775,352.00	48.05	50.00	0.08759	243,105
1999	2,392,201.00	48.40	50.00	0.07201	172,252
2000	2,177,379.00	48.75	50.00	0.05628	122,541
2001	3,184,178.00	49.10	50.00	0.04040	128,631
2002	2,544,468.00	49.46	50.00	0.02434	61,941
2003	4,309,797.00	49.82	50.00	0.00815	35,112
<i>Total</i>	47,724,343.00				9,493,196.46

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**360.00 (9738) METERS**

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

**Salvage Value: 0% Average Service Life: 40 Survivor Curve: 11.75**

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1899	1.00	6.08	40.00	0.84809	1
1900	1.00	6.15	40.00	0.84622	1
1901	1.00	6.22	40.00	0.84457	1
1902	1.00	6.29	40.00	0.84263	1
1903	1.00	6.36	40.00	0.84090	1
1904	1.00	6.44	40.00	0.83890	1
1905	1.00	6.52	40.00	0.83708	1
1906	1.00	6.60	40.00	0.83500	1
1907	1.00	6.68	40.00	0.83310	1
1908	1.00	6.76	40.00	0.83094	1
1909	1.00	6.84	40.00	0.82895	1
1910	1.00	6.93	40.00	0.82670	1
1911	1.00	7.02	40.00	0.82461	1
1912	1.00	7.11	40.00	0.82227	1
1913	1.00	7.20	40.00	0.82007	1
1914	1.00	7.29	40.00	0.81763	1
1915	1.00	7.39	40.00	0.81533	1
1916	1.00	7.49	40.00	0.81278	1
1917	1.00	7.59	40.00	0.81037	1
1918	1.00	7.69	40.00	0.80771	1
1919	1.00	7.79	40.00	0.80517	1
1920	1.00	7.90	40.00	0.80239	1
1921	1.00	8.01	40.00	0.79972	1
1922	1.00	8.13	40.00	0.79682	1
1923	1.00	8.24	40.00	0.79401	1
1924	1.00	8.36	40.00	0.79097	1
1925	1.00	8.48	40.00	0.78801	1
1926	1.00	8.61	40.00	0.78483	1

**Consolidated Edison Company of New York, Inc**

**Steam Division**

360.00 (9738) METERS

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

*Salvage Value: 0% Average Service Life: 40 Survivor Curve: 11.75*

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1927	1.00	8.73	40.00	0.78172	1
1928	1.00	8.86	40.00	0.77838	1
1929	1.00	9.00	40.00	0.77510	1
1930	1.00	9.14	40.00	0.77161	1
1931	1.00	9.27	40.00	0.76815	1
1932	1.00	9.42	40.00	0.76448	1
1933	1.00	9.57	40.00	0.76084	1
1934	1.00	9.72	40.00	0.75698	1
1935	1.00	9.87	40.00	0.75314	1
1936	1.00	10.04	40.00	0.74908	1
1937	1.00	10.20	40.00	0.74503	1
1938	1.00	10.37	40.00	0.74077	1
1939	1.00	10.54	40.00	0.73649	1
1940	196.00	10.72	40.00	0.73200	143
1941	1.00	10.90	40.00	0.72748	1
1942	1.00	11.09	40.00	0.72275	1
1943	1.00	11.28	40.00	0.71798	1
1944	1.00	11.48	40.00	0.71299	1
1945	1.00	11.68	40.00	0.70795	1
1946	1.00	11.89	40.00	0.70269	1
1947	8,571.00	12.11	40.00	0.69736	5,977
1948	8,281.00	12.33	40.00	0.69181	5,729
1949	4,691.00	12.55	40.00	0.68617	3,219
1950	12,588.00	12.79	40.00	0.68032	8,564
1951	14,355.00	13.03	40.00	0.67436	9,680
1952	22,957.00	13.27	40.00	0.66818	15,339
1953	27,327.00	13.53	40.00	0.66187	18,087
1954	26,934.00	13.79	40.00	0.65534	17,651

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

360.00 (9738) METERS

**Original Cost Of Utility Plant In Service**  
**And Development Of Calculated Depr Reserve as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: 0% Average Service Life: 40 Survivor Curve: II.75

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1955	29,219.00	14.05	40.00	0.64866	18,953
1956	30,236.00	14.33	40.00	0.64176	19,404
1957	38,113.00	14.61	40.00	0.63470	24,190
1958	22,319.00	14.90	40.00	0.62741	14,003
1959	23,660.00	15.20	40.00	0.61994	14,668
1960	164,217.00	15.51	40.00	0.61223	100,539
1961	266,811.00	15.83	40.00	0.60433	161,241
1962	38,553.00	16.15	40.00	0.59618	22,985
1963	38,699.00	16.49	40.00	0.58782	22,748
1964	17,287.00	16.83	40.00	0.57921	10,013
1965	15,125.00	17.19	40.00	0.57037	8,627
1966	12,680.00	17.55	40.00	0.56127	7,117
1967	17,165.00	17.92	40.00	0.55193	9,474
1968	22,376.00	18.31	40.00	0.54232	12,135
1969	44,752.00	18.70	40.00	0.53244	23,828
1970	34,610.00	19.11	40.00	0.52230	18,077
1971	36,174.00	19.53	40.00	0.51187	18,516
1972	36,891.00	19.95	40.00	0.50117	18,489
1973	30,329.00	20.39	40.00	0.49017	14,866
1974	35,432.00	20.84	40.00	0.47888	16,968
1975	38,250.00	21.31	40.00	0.46728	17,874
1976	565,224.00	21.78	40.00	0.45540	257,401
1977	1,292,821.00	22.27	40.00	0.44318	572,950
1978	336,632.00	22.77	40.00	0.43067	144,977
1979	15,414.00	23.29	40.00	0.41781	6,440
1980	74,170.00	23.81	40.00	0.40466	30,014
1981	61,534.00	24.35	40.00	0.39116	24,070
1982	1.00	24.91	40.00	0.37735	0

**Consolidated Edison Company of New York, Inc**

**Steam Division**

360.00 (9738) METERS

**Original Cost Of Utility Plant In Service**

**And Development Of Calculated Depr Reserve as of December 31, 2003**

**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: 0% Average Service Life: 40 Survivor Curve: 11.75

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1983	1.00	25.47	40.00	0.36318	0
1984	92,738.00	26.05	40.00	0.34871	32,339
1985	1.00	26.65	40.00	0.33387	0
1986	79,034.00	27.25	40.00	0.31872	25,190
1987	122,150.00	27.87	40.00	0.30320	37,036
1988	65,066.00	28.51	40.00	0.28737	18,698
1989	209,367.00	29.15	40.00	0.27117	56,774
1990	15,278.00	29.81	40.00	0.25467	3,891
1991	179,355.00	30.49	40.00	0.23779	42,648
1992	1.00	31.18	40.00	0.22061	0
1993	70,434.00	31.88	40.00	0.20306	14,302
1994	91,745.00	32.59	40.00	0.18522	16,993
1995	228,681.00	33.32	40.00	0.16701	38,192
1996	164,959.00	34.06	40.00	0.14852	24,499
1997	199,805.00	34.81	40.00	0.12967	25,910
1998	484,621.00	35.58	40.00	0.11055	53,575
1999	518,865.00	36.36	40.00	0.09109	47,264
2000	1,159,059.00	37.15	40.00	0.07136	82,713
2001	732,841.00	37.95	40.00	0.05131	37,603
2002	199,979.00	38.76	40.00	0.03101	6,200
2003	965,424.00	39.58	40.00	0.01039	10,035
<b>Total</b>	<b>9,044,045.00</b>				<b>2,268,856.40</b>

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

361.00 (9740) ACCESSORY EQ. ON CUST. PREM.

**Original Cost Of Utility Plant In Service**  
**And Development Of Calculated Depr Reserve as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -25 % Average Service Life: 40 Survivor Curve: 11.00

Year	Original Cost	Expectancy	Avg. Service Life	Reserve Ratio	Calculated Reserve
(1)	(2)	(3)	(4)	(5)	(6)
1897	1.00	10.20	40.00	0.93130	1
1898	1.00	10.30	40.00	0.92807	1
1899	1.00	10.39	40.00	0.92516	1
1900	1.00	10.49	40.00	0.92217	1
1901	1.00	10.59	40.00	0.91897	1
1902	10.00	10.70	40.00	0.91569	9
1903	1.00	10.79	40.00	0.91276	1
1904	1.00	10.90	40.00	0.90942	1
1905	1.00	11.00	40.00	0.90623	1
1906	1.00	11.12	40.00	0.90265	1
1907	36.00	11.22	40.00	0.89944	32
1908	246.00	11.33	40.00	0.89584	220
1909	1.00	11.44	40.00	0.89252	1
1910	2,349.00	11.55	40.00	0.88895	2,088
1911	27.00	11.67	40.00	0.88538	24
1912	7.00	11.79	40.00	0.88159	6
1913	23.00	11.91	40.00	0.87797	20
1914	1.00	12.03	40.00	0.87411	1
1915	342.00	12.15	40.00	0.87034	298
1916	1,054.00	12.28	40.00	0.86640	913
1917	651.00	12.40	40.00	0.86244	561
1918	1.00	12.53	40.00	0.85837	1
1919	1.00	12.66	40.00	0.85424	1
1920	641.00	12.80	40.00	0.84998	545
1921	451.00	12.93	40.00	0.84580	381
1922	1,534.00	13.07	40.00	0.84145	1,291
1923	1,011.00	13.21	40.00	0.83707	846
1924	1,091.00	13.36	40.00	0.83251	908

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

361.00 (9740) ACCESSORY EQ. ON CUST. PREM.

**Original Cost Of Utility Plant In Service**  
**And Development Of Calculated Depr Reserve as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -25 % Average Service Life: 40 Survivor Curve: 11.00

Year	Original Cost	Expectancy	Avg. Service Life	Reserve Ratio	Calculated Reserve
(1)	(2)	(3)	(4)	(5)	(6)
1925	6,564.00	13.50	40.00	0.82800	5,435
1926	7,202.00	13.65	40.00	0.82330	5,929
1927	5,958.00	13.80	40.00	0.81862	4,877
1928	11,215.00	13.96	40.00	0.81374	9,126
1929	9,147.00	14.12	40.00	0.80890	7,399
1930	8,265.00	14.28	40.00	0.80386	6,644
1931	11,312.00	14.44	40.00	0.79880	9,036
1932	10,025.00	14.61	40.00	0.79360	7,956
1933	5,187.00	14.77	40.00	0.78837	4,089
1934	1,189.00	14.95	40.00	0.78292	931
1935	4,463.00	15.12	40.00	0.77749	3,470
1936	1,165.00	15.30	40.00	0.77191	899
1937	2,343.00	15.48	40.00	0.76625	1,795
1938	4,379.00	15.67	40.00	0.76043	3,330
1939	3,575.00	15.85	40.00	0.75455	2,698
1940	3,082.00	16.05	40.00	0.74854	2,307
1941	4,257.00	16.24	40.00	0.74243	3,161
1942	811.00	16.44	40.00	0.73616	597
1943	12,743.00	16.65	40.00	0.72985	9,300
1944	5,770.00	16.85	40.00	0.72333	4,174
1945	3,415.00	17.06	40.00	0.71675	2,448
1946	7,218.00	17.28	40.00	0.71000	5,125
1947	11,162.00	17.50	40.00	0.70317	7,849
1948	39,380.00	17.72	40.00	0.69614	27,414
1949	25,552.00	17.95	40.00	0.68905	17,607
1950	6,811.00	18.18	40.00	0.68175	4,643
1951	17,786.00	18.42	40.00	0.67437	11,994
1952	13,674.00	18.66	40.00	0.66680	9,118

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

361.00 (9740) ACCESSORY EQ. ON CUST. PREM.

**Original Cost Of Utility Plant In Service**  
**And Development Of Calculated Depr Reserve as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

.Salvage Value: -25 % Average Service Life: 40 Survivor Curve: 11.00

Year	Original Cost	Expectancy	Avg. Service Life	Reserve Ratio	Calculated Reserve
(1)	(2)	(3)	(4)	(5)	(6)
1953	10,590.00	18.91	40.00	0.65912	6,980
1954	16,042.00	19.16	40.00	0.65125	10,447
1955	23,662.00	19.42	40.00	0.64325	15,221
1956	21,441.00	19.68	40.00	0.63508	13,617
1957	26,860.00	19.94	40.00	0.62677	16,835
1958	26,239.00	20.22	40.00	0.61826	16,222
1959	24,728.00	20.49	40.00	0.60963	15,075
1960	54,853.00	20.78	40.00	0.60078	32,955
1961	69,705.00	21.06	40.00	0.59180	41,252
1962	82,117.00	21.36	40.00	0.58261	47,842
1963	70,499.00	21.66	40.00	0.57326	40,414
1964	41,040.00	21.96	40.00	0.56371	23,135
1965	37,190.00	22.27	40.00	0.55399	20,603
1966	55,080.00	22.59	40.00	0.54406	29,967
1967	45,933.00	22.91	40.00	0.53394	24,526
1968	79,733.00	23.24	40.00	0.52362	41,750
1969	44,035.00	23.58	40.00	0.51311	22,595
1970	86,827.00	23.92	40.00	0.50239	43,621
1971	57,620.00	24.27	40.00	0.49144	28,317
1972	35,760.00	24.63	40.00	0.48029	17,175
1973	14,896.00	24.99	40.00	0.46892	6,985
1974	32,151.00	25.37	40.00	0.45733	14,704
1975	14,426.00	25.74	40.00	0.44551	6,427
1976	55,789.00	26.13	40.00	0.43348	24,184
1977	21,974.00	26.52	40.00	0.42119	9,255
1978	3,870.00	26.92	40.00	0.40868	1,582
1979	32,373.00	27.33	40.00	0.39593	12,817
1980	15,319.00	27.75	40.00	0.38293	5,866

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

361.00 (9740) ACCESSORY EQ. ON CUST. PREM.

**Original Cost Of Utility Plant In Service**  
**And Development Of Calculated Depr Reserve as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -25 % Average Service Life: 40 Survivor Curve: 11.00

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1981	49,977.00	28.17	40.00	0.36969	18,476
1982	45,826.00	28.60	40.00	0.35620	16,323
1983	30,422.00	29.04	40.00	0.34245	10,418
1984	30,385.00	29.49	40.00	0.32845	9,980
1985	92,453.00	29.95	40.00	0.31417	29,046
1986	73,202.00	30.41	40.00	0.29966	21,935
1987	51,637.00	30.88	40.00	0.28485	14,709
1988	62,810.00	31.37	40.00	0.26980	16,946
1989	32,625.00	31.86	40.00	0.25445	8,301
1990	53,749.00	32.36	40.00	0.23885	12,838
1991	38,364.00	32.87	40.00	0.22294	8,553
1992	38,104.00	33.38	40.00	0.20678	7,879
1993	94,560.00	33.91	40.00	0.19032	17,997
1994	185,945.00	34.45	40.00	0.17359	32,278
1995	45,680.00	34.99	40.00	0.15656	7,151
1996	121,074.00	35.54	40.00	0.13926	16,861
1997	51,519.00	36.11	40.00	0.12162	6,266
1998	40,695.00	36.68	40.00	0.10374	4,222
1999	17,412.00	37.26	40.00	0.08553	1,489
2000	1.00	37.85	40.00	0.06706	0
2001	84,268.00	38.46	40.00	0.04825	4,066
2002	140,057.00	39.07	40.00	0.02920	4,089
2003	121,640.00	39.69	40.00	0.00979	1,191
<b>Total</b>	<b>2,856,293.00</b>				<b>1,048,888.76</b>

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

362.00 (9742) INSTALLATION OF METERS & ACC. EQ.

**Original Cost Of Utility Plant In Service**  
**And Development Of Calculated Depr Reserve as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -20 % Average Service Life: 40 Survivor Curve: 11.00

Year	Original Cost	Expectancy	Avg. Service Life	Reserve Ratio	Calculated Reserve
(1)	(2)	(3)	(4)	(5)	(6)
1897	1.00	10.20	40.00	0.89405	1
1898	1.00	10.30	40.00	0.89095	1
1899	1.00	10.39	40.00	0.88816	1
1900	1.00	10.49	40.00	0.88528	1
1901	1.00	10.59	40.00	0.88221	1
1902	6.00	10.70	40.00	0.87906	5
1903	1.00	10.79	40.00	0.87625	1
1904	1.00	10.90	40.00	0.87305	1
1905	1.00	11.00	40.00	0.86998	1
1906	1.00	11.12	40.00	0.86654	1
1907	28.00	11.22	40.00	0.86346	24
1908	2,035.00	11.33	40.00	0.86001	1,750
1909	1.00	11.44	40.00	0.85682	1
1910	9,182.00	11.55	40.00	0.85339	7,836
1911	17.00	11.67	40.00	0.84996	14
1912	1.00	11.79	40.00	0.84633	1
1913	11.00	11.91	40.00	0.84285	9
1914	1.00	12.03	40.00	0.83914	1
1915	125.00	12.15	40.00	0.83552	104
1916	568.00	12.28	40.00	0.83175	472
1917	362.00	12.40	40.00	0.82794	300
1918	27.00	12.53	40.00	0.82404	22
1919	39.00	12.66	40.00	0.82007	32
1920	201.00	12.80	40.00	0.81598	164
1921	269.00	12.93	40.00	0.81197	218
1922	5,542.00	13.07	40.00	0.80779	4,477
1923	1,404.00	13.21	40.00	0.80359	1,128
1924	2,813.00	13.36	40.00	0.79921	2,248

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

362.00 (9742) INSTALLATION OF METERS & ACC. EQ.

**Original Cost Of Utility Plant In Service**  
**And Development Of Calculated Depr Reserve as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -20 % Average Service Life: 40 Survivor Curve: 11.00

<i>Year</i>	<i>Original Cost</i>	<i>Expectancy</i>	<i>Avg. Service Life</i>	<i>Reserve Ratio</i>	<i>Calculated Reserve</i>
<i>(1)</i>	<i>(2)</i>	<i>(3)</i>	<i>(4)</i>	<i>(5)</i>	<i>(6)</i>
1925	23,319.00	13.50	40.00	0.79488	18,536
1926	13,845.00	13.65	40.00	0.79036	10,943
1927	6,043.00	13.80	40.00	0.78588	4,749
1928	27,190.00	13.96	40.00	0.78119	21,241
1929	11,730.00	14.12	40.00	0.77654	9,109
1930	5,167.00	14.28	40.00	0.77171	3,987
1931	15,193.00	14.44	40.00	0.76684	11,651
1932	38,705.00	14.61	40.00	0.76185	29,488
1933	5,695.00	14.77	40.00	0.75683	4,310
1934	2,912.00	14.95	40.00	0.75160	2,189
1935	5,704.00	15.12	40.00	0.74639	4,257
1936	4,791.00	15.30	40.00	0.74103	3,550
1937	10,153.00	15.48	40.00	0.73560	7,469
1938	16,589.00	15.67	40.00	0.73002	12,110
1939	7,202.00	15.85	40.00	0.72437	5,217
1940	2,885.00	16.05	40.00	0.71860	2,073
1941	26,189.00	16.24	40.00	0.71273	18,666
1942	9,907.00	16.44	40.00	0.70671	7,001
1943	123,166.00	16.65	40.00	0.70066	86,297
1944	25,311.00	16.85	40.00	0.69440	17,576
1945	19,423.00	17.06	40.00	0.68808	13,365
1946	54,897.00	17.28	40.00	0.68160	37,418
1947	51,557.00	17.50	40.00	0.67505	34,803
1948	170,887.00	17.72	40.00	0.66829	114,202
1949	135,225.00	17.95	40.00	0.66149	89,450
1950	29,246.00	18.18	40.00	0.65448	19,141
1951	62,738.00	18.42	40.00	0.64740	40,616
1952	59,287.00	18.66	40.00	0.64013	37,951

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

362.00 (9742) INSTALLATION OF METERS & ACC. EQ.

**Original Cost Of Utility Plant In Service**  
**And Development Of Calculated Depr Reserve as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -20 % Average Service Life: 40 Survivor Curve: 11.00

Year	Original Cost	Expectancy	Avg. Service Life	Reserve Ratio	Calculated Reserve
(1)	(2)	(3)	(4)	(5)	(6)
1953	51,358.00	18.91	40.00	0.63275	32,497
1954	91,197.00	19.16	40.00	0.62520	57,016
1955	93,042.00	19.42	40.00	0.61752	57,456
1956	79,617.00	19.68	40.00	0.60968	48,541
1957	82,346.00	19.94	40.00	0.60170	49,548
1958	78,855.00	20.22	40.00	0.59353	46,803
1959	101,168.00	20.49	40.00	0.58524	59,208
1960	160,179.00	20.78	40.00	0.57675	92,383
1961	680,776.00	21.06	40.00	0.56813	386,771
1962	167,372.00	21.36	40.00	0.55930	93,611
1963	91,355.00	21.66	40.00	0.55033	50,275
1964	41,317.00	21.96	40.00	0.54116	22,359
1965	33,066.00	22.27	40.00	0.53183	17,585
1966	41,761.00	22.59	40.00	0.52230	21,812
1967	41,569.00	22.91	40.00	0.51258	21,308
1968	54,943.00	23.24	40.00	0.50268	27,619
1969	39,612.00	23.58	40.00	0.49259	19,512
1970	68,581.00	23.92	40.00	0.48229	33,076
1971	61,637.00	24.27	40.00	0.47178	29,079
1972	42,006.00	24.63	40.00	0.46108	19,368
1973	10,816.00	24.99	40.00	0.45016	4,869
1974	25,593.00	25.37	40.00	0.43904	11,236
1975	15,506.00	25.74	40.00	0.42769	6,632
1976	46,835.00	26.13	40.00	0.41614	19,490
1977	361,193.00	26.52	40.00	0.40434	146,045
1978	454,517.00	26.92	40.00	0.39233	178,322
1979	51,394.00	27.33	40.00	0.38009	19,534
1980	41,100.00	27.75	40.00	0.36762	15,109

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

362.00 (9742) INSTALLATION OF METERS & ACC. EQ.

**Original Cost Of Utility Plant In Service**  
**And Development Of Calculated Depr Reserve as of December 31, 2003**  
**Based Upon Broad Group/Remaining Life Procedure and Technique**

Salvage Value: -20 % Average Service Life: 40 Survivor Curve: 11.00

Year	Original Cost	Expectancy	Avg. Service Life	Reserve Ratio	Calculated Reserve
(1)	(2)	(3)	(4)	(5)	(6)
1981	87,244.00	28.17	40.00	0.35490	30,963
1982	43,501.00	28.60	40.00	0.34195	14,875
1983	42,373.00	29.04	40.00	0.32875	13,930
1984	42,468.00	29.49	40.00	0.31531	13,391
1985	95,294.00	29.95	40.00	0.30161	28,741
1986	95,261.00	30.41	40.00	0.28767	27,404
1987	72,481.00	30.88	40.00	0.27346	19,821
1988	89,699.00	31.37	40.00	0.25901	23,233
1989	56,401.00	31.86	40.00	0.24427	13,777
1990	73,579.00	32.36	40.00	0.22929	16,871
1991	63,664.00	32.87	40.00	0.21402	13,626
1992	183,690.00	33.38	40.00	0.19851	36,464
1993	103,551.00	33.91	40.00	0.18271	18,919
1994	442,005.00	34.45	40.00	0.16665	73,659
1995	552,338.00	34.99	40.00	0.15029	83,013
1996	596,357.00	35.54	40.00	0.13369	79,726
1997	473,034.00	36.11	40.00	0.11676	55,231
1998	1,060,816.00	36.68	40.00	0.09959	105,650
1999	1,120,741.00	37.26	40.00	0.08211	92,023
2000	1,739,008.00	37.85	40.00	0.06438	111,961
2001	674,820.00	38.46	40.00	0.04632	31,260
2002	1,385,046.00	39.07	40.00	0.02803	38,819
2003	2,475,100.00	39.69	40.00	0.00940	23,270
<b>Total</b>	15,664,779.00				3,239,872.09



**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**311.00 (9714) STURCTURES & IMPROVE. - PROD.**

**Forecasted Future Net Salvage**  
**Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>		<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<u>Annual Activity</u>								
1979	0.00		0.00	0.00%	210.00	0.00%	(210.00)	0.00%
1980	0.00		0.00	0.00%	3,330.21	0.00%	(3,330.21)	0.00%
1981	0.00		0.00	0.00%	0.00	0.00%	0.00	0.00%
1982	0.00		0.00	0.00%	0.00	0.00%	0.00	0.00%
1983	2,234.68		0.00	0.00%	0.00	0.00%	0.00	0.00%
1984	28,176.09		0.00	0.00%	1,809.92	6.42%	(1,809.92)	-6.42%
1985	59,412.03		0.00	0.00%	7,500.00	12.62%	(7,500.00)	-12.62%
1986	24,000.00		0.00	0.00%	5,920.00	24.67%	(5,920.00)	-24.67%
1987	0.00		0.00	0.00%	6,000.00	0.00%	(6,000.00)	0.00%
1988	10,223.94		0.00	0.00%	225,831.30	2208.85%	(225,831.30)	-2208.85%
1989	0.00		0.00	0.00%	121.65	0.00%	(121.65)	0.00%
1990	25,655.85		13.92	0.05%	(169,667.55)	-661.32%	169,681.47	661.38%
1991	5,291.28		0.00	0.00%	56,521.85	1068.21%	(56,521.85)	-1068.21%
1992	0.00		0.00	0.00%	100,951.50	0.00%	(100,951.50)	0.00%
1993	16,599.96		0.00	0.00%	23,442.41	141.22%	(23,442.41)	-141.22%
1994	0.00		0.00	0.00%	0.00	0.00%	0.00	0.00%
1995	0.00		0.00	0.00%	22,982.19	0.00%	(22,982.19)	0.00%
1996	60,008.32		0.00	0.00%	6,573.80	10.95%	(6,573.80)	-10.95%
1997	16,364.57		0.00	0.00%	25,796.73	157.64%	(25,796.73)	-157.64%
1998	78,346.09		0.00	0.00%	579,548.13	739.73%	(579,548.13)	-739.73%
1999	202,864.51		0.00	0.00%	70,001.60	34.51%	(70,001.60)	-34.51%
2000	21,115.88		0.00	0.00%	564,032.33	2671.13%	(564,032.33)	-2671.13%
2001	64,629.39		0.00	0.00%	168,415.48	260.59%	(168,415.48)	-260.59%
2002	19,039.33		0.00	0.00%	1,432,308.35	7522.89%	(1,432,308.35)	-7522.89%
2003	40,450.24		0.00	0.00%	6,990,107.78	7280.76%	(6,990,107.78)	-7280.76%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**311.00 (9714) STURCTURES & IMPROVE. - PROD.**

**Forecasted Future Net Salvage**  
**Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1979 - 1981	0.00	0.00	0.00%	3,540.21	0.00%	(3,540.21)	0.00%
1980 - 1982	0.00	0.00	0.00%	3,330.21	0.00%	(3,330.21)	0.00%
1981 - 1983	2,234.68	0.00	0.00%	0.00	0.00%	0.00	0.00%
1982 - 1984	30,410.77	0.00	0.00%	1,809.92	5.95%	(1,809.92)	-5.95%
1983 - 1985	89,822.80	0.00	0.00%	9,309.92	10.36%	(9,309.92)	-10.36%
1984 - 1986	111,588.12	0.00	0.00%	15,229.92	13.65%	(15,229.92)	-13.65%
1985 - 1987	83,412.03	0.00	0.00%	19,420.00	23.28%	(19,420.00)	-23.28%
1986 - 1988	34,223.94	0.00	0.00%	237,751.30	694.69%	(237,751.30)	-694.69%
1987 - 1989	10,223.94	0.00	0.00%	231,952.95	2268.72%	(231,952.95)	-2268.72%
1988 - 1990	35,879.79	13.92	0.04%	56,285.40	156.87%	(56,271.48)	-156.83%
1989 - 1991	30,947.13	13.92	0.04%	(113,024.05)	-365.22%	113,037.97	365.26%
1990 - 1992	30,947.13	13.92	0.04%	(12,194.20)	-39.40%	12,208.12	39.45%
1991 - 1993	21,891.24	0.00	0.00%	180,915.76	826.43%	(180,915.76)	-826.43%
1992 - 1994	16,599.96	0.00	0.00%	124,393.91	749.36%	(124,393.91)	-749.36%
1993 - 1995	16,599.96	0.00	0.00%	46,424.60	279.67%	(46,424.60)	-279.67%
1994 - 1996	60,008.32	0.00	0.00%	29,555.99	49.25%	(29,555.99)	-49.25%
1995 - 1997	76,372.89	0.00	0.00%	55,352.72	72.48%	(55,352.72)	-72.48%
1996 - 1998	154,718.98	0.00	0.00%	611,918.66	395.50%	(611,918.66)	-395.50%
1997 - 1999	297,575.17	0.00	0.00%	675,346.46	226.95%	(675,346.46)	-226.95%
1998 - 2000	302,326.48	0.00	0.00%	1,213,582.06	401.41%	(1,213,582.06)	-401.41%
1999 - 2001	288,609.78	0.00	0.00%	802,449.41	278.04%	(802,449.41)	-278.04%
2000 - 2002	104,784.60	0.00	0.00%	2,164,756.16	2065.91%	(2,164,756.16)	-2065.91%
2001 - 2003	124,118.96	0.00	0.00%	8,590,831.61	6921.45%	(8,590,831.61)	-6921.45%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**311.00 (9714) STURCTURES & IMPROVE. - PROD.**

**Forecasted Future Net Salvage**  
**Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage Amount</u>	<u>%</u>	<u>Cost of Removal Amount</u>	<u>%</u>	<u>Net Salvage Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1979 - 2003	674,412.16	13.92	0.00 %	10,121,737.68	1500.82 %	(10,121,723.76)	-1500.82 %

Trend Analysis (End Year) 2003

\*Based Upon Three - Year Rolling Averages

Annual Inflation Rate	2.75%
Average Service Life (ASL)	100.0
Average Retirement Age (Yrs)	27.9
Years To ASL	72.1
Inflation Factor At 2.75% to ASL	7.08

<u>Gross Salvage</u>		
<u>Linear Trend Analysis</u>		
1984-2003	20 - Year Trend	0.00%
1989-2003	15 - Year Trend	-0.01%
1994-2003	10 - Year Trend	0.00%
1999-2003	5 - Year Trend	0.00%

**Forecasted**

Gross Salvage	0.00%
( Five Year Trend )	
Cost Of Removal	10626.16%
Net Salvage	10626.16%

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

*Forecasted Future Net Salvage  
Based Upon Experienced Net Salvage 1979 - 2003*

<u>Year</u>	<u>Original Cost Of</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
	<u>Retirements</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<u>Annual Activity</u>							
1979	-6,476.97	0.00	0.00%	20,153.76	0.00%	(20,153.76)	0.00%
1980	551.46	0.00	0.00%	9,904.17	1795.99%	(9,904.17)	-1795.99%
1981	44,963.65	-4,106.92	-9.13%	6,576.72	14.63%	(10,683.64)	-23.76%
1982	57,315.70	0.00	0.00%	51,817.50	90.41%	(51,817.50)	-90.41%
1983	91,362.10	-302.46	-0.33%	34,584.82	37.85%	(34,887.28)	-38.19%
1984	374,408.29	555.16	0.15%	509,026.47	135.95%	(508,471.31)	-135.81%
1985	691,552.44	0.00	0.00%	324,934.86	46.99%	(324,934.86)	-46.99%
1986	340,810.00	0.00	0.00%	662,184.85	194.30%	(662,184.85)	-194.30%
1987	225,615.17	238.58	0.11%	2,545,296.09	1128.16%	(2,545,057.51)	-1128.05%
1988	602,319.38	-339.60	-0.06%	1,151,393.86	191.16%	(1,151,733.46)	-191.22%
1989	400,134.74	0.00	0.00%	2,095,561.56	523.71%	(2,095,561.56)	-523.71%
1990	186,050.91	28.65	0.02%	174,458.28	93.77%	(174,429.63)	-93.75%
1991	93,721.86	0.00	0.00%	161,700.63	172.53%	(161,700.63)	-172.53%
1992	1,562,164.16	-135.52	-0.01%	1,090,196.16	69.79%	(1,090,331.68)	-69.80%
1993	98,388.40	1,150.00	1.17%	2,040,982.65	2074.41%	(2,039,832.65)	-2073.25%
1994	454,069.65	-4,325.92	-0.95%	1,705,042.93	375.50%	(1,709,368.85)	-376.46%
1995	973,827.66	0.00	0.00%	532,154.45	54.65%	(532,154.45)	-54.65%
1996	2,924,117.31	128,384.55	4.39%	572,738.31	19.59%	(444,353.76)	-15.20%
1997	4,498,167.72	162.70	0.00%	1,147,806.47	25.52%	(1,147,643.77)	-25.51%
1998	456,855.98	563.78	0.12%	144,414.51	31.61%	(143,850.73)	-31.49%
1999	819,868.17	0.00	0.00%	283,363.61	34.56%	(283,363.61)	-34.56%
2000	3,226,835.80	-9,174.53	-0.28%	1,977,324.27	61.28%	(1,986,498.80)	-61.56%
2001	3,313,208.16	0.00	0.00%	655,173.16	19.77%	(655,173.16)	-19.77%
2002	954,844.56	0.00	0.00%	1,160,647.45	121.55%	(1,160,647.45)	-121.55%
2003	5,753,646.69	217,870.73	3.79%	1,603,271.44	27.87%	(1,385,400.71)	-24.08%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Forecasted Future Net Salvage**  
**Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1979 - 1981	39,038.14	-4,106.92	-10.52%	36,634.65	93.84%	(40,741.57)	-104.36%
1980 - 1982	102,830.81	-4,106.92	-3.99%	68,298.39	66.42%	(72,405.31)	-70.41%
1981 - 1983	193,641.45	-4,409.38	-2.28%	92,979.04	48.02%	(97,388.42)	-50.29%
1982 - 1984	523,086.09	252.70	0.05%	595,428.79	113.83%	(595,176.09)	-113.78%
1983 - 1985	1,157,322.83	252.70	0.02%	868,546.15	75.05%	(868,293.45)	-75.03%
1984 - 1986	1,406,770.73	555.16	0.04%	1,496,146.18	106.35%	(1,495,591.02)	-106.31%
1985 - 1987	1,257,977.61	238.58	0.02%	3,532,415.80	280.80%	(3,532,177.22)	-280.78%
1986 - 1988	1,168,744.55	-101.02	-0.01%	4,358,874.80	372.95%	(4,358,975.82)	-372.96%
1987 - 1989	1,228,069.29	-101.02	-0.01%	5,792,251.51	471.66%	(5,792,352.53)	-471.66%
1988 - 1990	1,188,505.03	-310.95	-0.03%	3,421,413.70	287.88%	(3,421,724.65)	-287.90%
1989 - 1991	679,907.51	28.65	0.00%	2,431,720.47	357.65%	(2,431,691.82)	-357.65%
1990 - 1992	1,841,936.93	-106.87	-0.01%	1,426,355.07	77.44%	(1,426,461.94)	-77.44%
1991 - 1993	1,754,274.42	1,014.48	0.06%	3,292,879.44	187.71%	(3,291,864.96)	-187.65%
1992 - 1994	2,114,622.21	-3,311.44	-0.16%	4,836,221.74	228.70%	(4,839,533.18)	-228.86%
1993 - 1995	1,526,285.71	-3,175.92	-0.21%	4,278,180.03	280.30%	(4,281,355.95)	-280.51%
1994 - 1996	4,352,014.62	124,058.63	2.85%	2,809,935.69	64.57%	(2,685,877.06)	-61.72%
1995 - 1997	8,396,112.69	128,547.25	1.53%	2,252,699.23	26.83%	(2,124,151.98)	-25.30%
1996 - 1998	7,879,141.01	129,111.03	1.64%	1,864,959.29	23.67%	(1,735,848.26)	-22.03%
1997 - 1999	5,774,891.87	726.48	0.01%	1,575,584.59	27.28%	(1,574,858.11)	-27.27%
1998 - 2000	4,503,559.95	-8,610.75	-0.19%	2,405,102.39	53.40%	(2,413,713.14)	-53.60%
1999 - 2001	7,359,912.13	-9,174.53	-0.12%	2,915,861.04	39.62%	(2,925,035.57)	-39.74%
2000 - 2002	7,494,888.52	-9,174.53	-0.12%	3,793,144.88	50.61%	(3,802,319.41)	-50.73%
2001 - 2003	10,021,699.41	217,870.73	2.17%	3,419,092.05	34.12%	(3,201,221.32)	-31.94%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**312.00 (9716) BOILER PLANT EQUIPMENT**

**Forecasted Future Net Salvage  
Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1979 - 2003	28,138,322.99	330,569.20	1.17 %	20,660,708.98	73.43 %	(20,330,139.78)	-72.25 %

Trend Analysis (End Year) 2003

\*Based Upon Three - Year Rolling Averages

Annual Inflation Rate	2.75%
Average Service Life (ASL)	50.0
Average Retirement Age (Yrs)	18.7
Years To ASL	31.3
Inflation Factor At 2.75% to ASL	2.34

**Gross Salvage  
Linear Trend Analysis**

1984-2003	20 - Year Trend	0.95%
1989-2003	15 - Year Trend	1.02%
1994-2003	10 - Year Trend	0.74%
1999-2003	5 - Year Trend	1.67%

**Forecasted**

Gross Salvage	1.67%
( Five Year Trend )	
Cost Of Removal	171.59%
Net Salvage	-169.93%

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**315.00 (9718) ACCESSORY PLANT EQUIP.**

**Forecasted Future Net Salvage  
Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>		<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
			<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<u>Annual Activity</u>								
1979	0.00		0.00	0.00%	1,194.96	0.00%	(1,194.96)	0.00%
1980	0.00		0.00	0.00%	0.00	0.00%	0.00	0.00%
1981	67,839.80		0.00	0.00%	0.00	0.00%	0.00	0.00%
1982	21,090.05		0.00	0.00%	6,100.26	28.92%	(6,100.26)	-28.92%
1983	0.00		0.00	0.00%	(598.56)	0.00%	598.56	0.00%
1984	0.00		0.00	0.00%	0.00	0.00%	0.00	0.00%
1985	16,183.97		0.00	0.00%	35,431.00	218.93%	(35,431.00)	-218.93%
1986	0.00		0.00	0.00%	(28,552.50)	0.00%	28,552.50	0.00%
1987	27,350.88		0.00	0.00%	1,106.80	4.05%	(1,106.80)	-4.05%
1988	90,036.07		2,281.40	2.53%	6,747.21	7.49%	(4,465.81)	-4.96%
1989	13,759.01		1,997.59	14.52%	713.43	5.19%	1,284.16	9.33%
1990	0.00		0.00	0.00%	0.00	0.00%	0.00	0.00%
1991	30,000.00		0.00	0.00%	75,134.47	250.45%	(75,134.47)	-250.45%
1992	52,505.08		0.00	0.00%	3,658.23	6.97%	(3,658.23)	-6.97%
1993	201,681.72		0.00	0.00%	108,510.40	53.80%	(108,510.40)	-53.80%
1994	0.00		0.00	0.00%	0.00	0.00%	0.00	0.00%
1995	104,205.82		0.00	0.00%	0.00	0.00%	0.00	0.00%
1996	41,722.42		0.00	0.00%	0.00	0.00%	0.00	0.00%
1997	20,868.16		0.00	0.00%	22,844.00	109.47%	(22,844.00)	-109.47%
1998	0.00		0.00	0.00%	1,320.00	0.00%	(1,320.00)	0.00%
1999	1,356,282.47		0.00	0.00%	1,308.39	0.10%	(1,308.39)	-0.10%
2000	48,454.23		-11,688.88	-24.12%	37.50	0.08%	(11,726.38)	-24.20%
2001	0.00		0.00	0.00%	21,785.65	0.00%	(21,785.65)	0.00%
2002	1,737,268.88		0.00	0.00%	69,317.52	3.99%	(69,317.52)	-3.99%
2003	10,751.90		0.00	0.00%	158,007.59	1469.58%	(158,007.59)	-1469.58%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**315.00 (9718) ACCESSORY PLANT EQUIP.**

**Forecasted Future Net Salvage  
Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1979 - 1981	67,839.80	0.00	0.00%	1,194.96	1.76%	(1,194.96)	-1.76%
1980 - 1982	88,929.85	0.00	0.00%	6,100.26	6.86%	(6,100.26)	-6.86%
1981 - 1983	88,929.85	0.00	0.00%	5,501.70	6.19%	(5,501.70)	-6.19%
1982 - 1984	21,090.05	0.00	0.00%	5,501.70	26.09%	(5,501.70)	-26.09%
1983 - 1985	16,183.97	0.00	0.00%	34,832.44	215.23%	(34,832.44)	-215.23%
1984 - 1986	16,183.97	0.00	0.00%	6,878.50	42.50%	(6,878.50)	-42.50%
1985 - 1987	43,534.85	0.00	0.00%	7,985.30	18.34%	(7,985.30)	-18.34%
1986 - 1988	117,386.95	2,281.40	1.94%	(20,698.49)	-17.63%	22,979.89	19.58%
1987 - 1989	131,145.96	4,278.99	3.26%	8,567.44	6.53%	(4,288.45)	-3.27%
1988 - 1990	103,795.08	4,278.99	4.12%	7,460.64	7.19%	(3,181.65)	-3.07%
1989 - 1991	43,759.01	1,997.59	4.56%	75,847.90	173.33%	(73,850.31)	-168.77%
1990 - 1992	82,505.08	0.00	0.00%	78,792.70	95.50%	(78,792.70)	-95.50%
1991 - 1993	284,186.80	0.00	0.00%	187,303.10	65.91%	(187,303.10)	-65.91%
1992 - 1994	254,186.80	0.00	0.00%	112,168.63	44.13%	(112,168.63)	-44.13%
1993 - 1995	305,887.54	0.00	0.00%	108,510.40	35.47%	(108,510.40)	-35.47%
1994 - 1996	145,928.24	0.00	0.00%	0.00	0.00%	0.00	0.00%
1995 - 1997	166,796.40	0.00	0.00%	22,844.00	13.70%	(22,844.00)	-13.70%
1996 - 1998	62,590.58	0.00	0.00%	24,164.00	38.61%	(24,164.00)	-38.61%
1997 - 1999	1,377,150.63	0.00	0.00%	25,472.39	1.85%	(25,472.39)	-1.85%
1998 - 2000	1,404,736.70	-11,688.88	-0.83%	2,665.89	0.19%	(14,354.77)	-1.02%
1999 - 2001	1,404,736.70	-11,688.88	-0.83%	23,131.54	1.65%	(34,820.42)	-2.48%
2000 - 2002	1,785,723.11	-11,688.88	-0.65%	91,140.67	5.10%	(102,829.55)	-5.76%
2001 - 2003	1,748,020.78	0.00	0.00%	249,110.76	14.25%	(249,110.76)	-14.25%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**315.00 (9718) ACCESSORY PLANT EQUIP.**

**Forecasted Future Net Salvage  
Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1979 - 2003	3,840,000.46	-7,409.89	-0.19 %	484,066.35	12.61 %	(491,476.24)	-12.80 %

Trend Analysis (End Year) 2003

\*Based Upon Three - Year Rolling Averages

Annual Inflation Rate	2.75%
Average Service Life (ASL)	50.0
Average Retirement Age (Yrs)	29.2
Years To ASL	20.8
Inflation Factor At 2.75% to ASL	1.76

Gross Salvage  
Linear Trend Analysis

1984-2003	20 - Year Trend	-0.50%
1989-2003	15 - Year Trend	-1.70%
1994-2003	10 - Year Trend	-0.61%
1999-2003	5 - Year Trend	-0.41%

**Forecasted**

Gross Salvage	-0.41%
( Five Year Trend )	
Cost Of Removal	22.17%
Net Salvage	-22.58%

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**316.00 (9720) MISCELLANEOUS STATION EQ.**

*Forecasted Future Net Salvage  
Based Upon Experienced Net Salvage 1987 - 2003*

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<u>Annual Activity</u>							
1987	29,141.78	0.00	0.00%	9,195.67	31.55%	(9,195.67)	-31.55%
1988	20,023.32	0.00	0.00%	850.00	4.25%	(850.00)	-4.25%
1989	33,248.34	0.00	0.00%	3,647.51	10.97%	(3,647.51)	-10.97%
1990	0.00	0.00	0.00%	7,384.87	0.00%	(7,384.87)	0.00%
1991	0.00	0.00	0.00%	1,358.10	0.00%	(1,358.10)	0.00%
1992	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
1993	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
1994	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
1995	309,848.91	0.00	0.00%	2,820.00	0.91%	(2,820.00)	-0.91%
1996	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
1997	0.00	0.00	0.00%	1,642.00	0.00%	(1,642.00)	0.00%
1998	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
1999	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
2000	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
2001	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
2002	0.00	0.00	0.00%	12,858.49	0.00%	(12,858.49)	0.00%
2003	19,064.79	0.00	0.00%	0.00	0.00%	0.00	0.00%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**316.00 (9720) MISCELLANEOUS STATION EQ.**

**Forecasted Future Net Salvage**  
**Based Upon Experienced Net Salvage 1987 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1987 - 1989	82,413.44	0.00	0.00%	13,693.18	16.62%	(13,693.18)	-16.62%
1988 - 1990	53,271.66	0.00	0.00%	11,882.38	22.31%	(11,882.38)	-22.31%
1989 - 1991	33,248.34	0.00	0.00%	12,390.48	37.27%	(12,390.48)	-37.27%
1990 - 1992	0.00	0.00	0.00%	8,742.97	0.00%	(8,742.97)	0.00%
1991 - 1993	0.00	0.00	0.00%	1,358.10	0.00%	(1,358.10)	0.00%
1992 - 1994	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
1993 - 1995	309,848.91	0.00	0.00%	2,820.00	0.91%	(2,820.00)	-0.91%
1994 - 1996	309,848.91	0.00	0.00%	2,820.00	0.91%	(2,820.00)	-0.91%
1995 - 1997	309,848.91	0.00	0.00%	4,462.00	1.44%	(4,462.00)	-1.44%
1996 - 1998	0.00	0.00	0.00%	1,642.00	0.00%	(1,642.00)	0.00%
1997 - 1999	0.00	0.00	0.00%	1,642.00	0.00%	(1,642.00)	0.00%
1998 - 2000	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
1999 - 2001	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
2000 - 2002	0.00	0.00	0.00%	12,858.49	0.00%	(12,858.49)	0.00%
2001 - 2003	19,064.79	0.00	0.00%	12,858.49	67.45%	(12,858.49)	-67.45%

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**316.00 (9720) MISCELLANEOUS STATION EQ.**

**Forecasted Future Net Salvage  
Based Upon Experienced Net Salvage 1987 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1987 - 2003	411,327.14	0.00	0.00 %	39,756.64	9.67 %	(39,756.64)	-9.67 %

Trend Analysis (End Year) 2003

\*Based Upon Three - Year Rolling Averages

Annual Inflation Rate	2.75%
Average Service Life (ASL)	85.0
Average Retirement Age (Yrs)	20.3
Years To ASL	64.7
Inflation Factor At 2.75% to ASL	5.78

<u>Gross Salvage</u>		
<u>Linear Trend Analysis</u>		
1984-2003	20 - Year Trend	0.00%
1989-2003	15 - Year Trend	0.00%
1994-2003	10 - Year Trend	0.00%
1999-2003	5 - Year Trend	0.00%

**Forecasted**

Gross Salvage	0.00%
( Five Year Trend )	
Cost Of Removal	55.91%
Net Salvage	-55.91%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**351.00 (9732) STRUCUTRES & IMPROVE. - DISTR.**

**Forecasted Future Net Salvage**  
**Based Upon Experienced Net Salvage 1995 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>		<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<u>Annual Activity</u>								
1995	0.00		0.00	0.00%	8,476.27	0.00%	(8,476.27)	0.00%
1996	5,520.79		0.00	0.00%	0.00	0.00%	0.00	0.00%
1997	0.00		0.00	0.00%	0.00	0.00%	0.00	0.00%
1998	0.00		0.00	0.00%	0.00	0.00%	0.00	0.00%
1999	0.00		0.00	0.00%	0.00	0.00%	0.00	0.00%
2000	0.00		0.00	0.00%	0.00	0.00%	0.00	0.00%
2001	0.00		0.00	0.00%	0.00	0.00%	0.00	0.00%
2002	0.00		0.00	0.00%	0.00	0.00%	0.00	0.00%
2003	0.00		0.00	0.00%	0.00	0.00%	0.00	0.00%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**351.00 (9732) STRUCUTRES & IMPROVE. - DISTR.**

**Forecasted Future Net Salvage  
Based Upon Experienced Net Salvage 1995 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>		
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	
<b><u>Three - Year Rolling Bands</u></b>								
1995 - 1997	5,520.79	0.00	0.00%	8,476.27	153.53%	(8,476.27)	-153.53%	
1996 - 1998	5,520.79	0.00	0.00%	0.00	0.00%	0.00	0.00%	
1997 - 1999	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%	
1998 - 2000	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%	
1999 - 2001	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%	
2000 - 2002	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%	
2001 - 2003	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%	
1995 - 2003	5,520.79	0.00	0.00%	8,476.27	153.53%	(8,476.27)	-153.53%	

Trend Analysis (End Year) 2003

\*Based Upon Three - Year Rolling Averages

Annual Inflation Rate	2.75%
Average Service Life (ASL)	100.0
Average Retirement Age (Yrs)	15.9
Years To ASL	84.1
Inflation Factor At 2.75% to ASL	9.79

<u>Gross Salvage</u>		
<u>Linear Trend Analysis</u>		
1984-2003	20 - Year Trend	0.00%
1989-2003	15 - Year Trend	0.00%
1994-2003	10 - Year Trend	0.00%
1999-2003	5 - Year Trend	0.00%

**Forecasted**

Gross Salvage	0.00%
( Five Year Trend )	
Cost Of Removal	1503.72%
Net Salvage	-1503.72%

*Consolidated Edison Company of New York, Inc*

*Steam Division*

*353.10 (9734) MAINS*

*Forecasted Future Net Salvage*

*Based Upon Experienced Net Salvage 1979 - 2003*

<u>Year</u>	<u>Original Cost Of Retirements</u>		<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
			<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<i>Annual Activity</i>								
1979	769,995.33		0.00	0.00%	194,594.86	25.27%	(194,594.86)	-25.27%
1980	1,216,922.13		231.70	0.02%	171,453.12	14.09%	(171,221.42)	-14.07%
1981	742,933.46		0.00	0.00%	140,643.86	18.93%	(140,643.86)	-18.93%
1982	2,346,412.44		8,128.24	0.35%	169,028.26	7.20%	(160,900.02)	-6.86%
1983	485,737.55		0.00	0.00%	256,185.64	52.74%	(256,185.64)	-52.74%
1984	1,063,939.64		0.00	0.00%	152,438.74	14.33%	(152,438.74)	-14.33%
1985	730,804.14		6.93	0.00%	257,159.66	35.19%	(257,152.73)	-35.19%
1986	641,477.43		34.95	0.01%	283,150.58	44.14%	(283,115.63)	-44.13%
1987	1,037,301.75		3,301.58	0.32%	205,519.06	19.81%	(202,217.48)	-19.49%
1988	828,843.43		18,905.87	2.28%	251,659.43	30.36%	(232,753.56)	-28.08%
1989	799,133.13		0.00	0.00%	369,160.30	46.20%	(369,160.30)	-46.20%
1990	1,008,388.20		0.00	0.00%	1,809,784.90	179.47%	(1,809,784.90)	-179.47%
1991	2,676,764.61		9,867.61	0.37%	2,637,753.39	98.54%	(2,627,885.78)	-98.17%
1992	5,370,926.97		0.00	0.00%	4,831,230.81	89.95%	(4,831,230.81)	-89.95%
1993	3,775,747.26		0.00	0.00%	4,989,662.65	132.15%	(4,989,662.65)	-132.15%
1994	3,834,491.30		2,515.50	0.07%	4,951,308.06	129.13%	(4,948,792.56)	-129.06%
1995	4,504,900.90		15.00	0.00%	4,781,543.63	106.14%	(4,781,528.63)	-106.14%
1996	3,635,979.28		0.00	0.00%	5,469,787.55	150.44%	(5,469,787.55)	-150.44%
1997	3,076,153.34		0.00	0.00%	4,277,386.08	139.05%	(4,277,386.08)	-139.05%
1998	4,043,539.82		0.00	0.00%	5,109,740.02	126.37%	(5,109,740.02)	-126.37%
1999	4,651,820.14		0.00	0.00%	5,031,790.68	108.17%	(5,031,790.68)	-108.17%
2000	1,106,698.45		924.56	0.08%	1,943,627.88	175.62%	(1,942,703.32)	-175.54%
2001	1,020,248.54		136.14	0.01%	1,385,349.75	135.79%	(1,385,213.61)	-135.77%
2002	3,185,626.10		0.00	0.00%	5,794,725.35	181.90%	(5,794,725.35)	-181.90%
2003	1,039,018.32		0.00	0.00%	5,053,870.04	486.41%	(5,053,870.04)	-486.41%

**Consolidated Edison Company of New York, Inc**

**Steam Division**

353.10 (9734) MAINS

**Forecasted Future Net Salvage  
Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1979 - 1981	2,729,850.92	231.70	0.01%	506,691.84	18.56%	(506,460.14)	-18.55%
1980 - 1982	4,306,268.03	8,359.94	0.19%	481,125.24	11.17%	(472,765.30)	-10.98%
1981 - 1983	3,575,083.45	8,128.24	0.23%	565,857.76	15.83%	(557,729.52)	-15.60%
1982 - 1984	3,896,089.63	8,128.24	0.21%	577,652.64	14.83%	(569,524.40)	-14.62%
1983 - 1985	2,280,481.33	6.93	0.00%	665,784.04	29.19%	(665,777.11)	-29.19%
1984 - 1986	2,436,221.21	41.88	0.00%	692,748.98	28.44%	(692,707.10)	-28.43%
1985 - 1987	2,409,583.32	3,343.46	0.14%	745,829.30	30.95%	(742,485.84)	-30.81%
1986 - 1988	2,507,622.61	22,242.40	0.89%	740,329.07	29.52%	(718,086.67)	-28.64%
1987 - 1989	2,665,278.31	22,207.45	0.83%	826,338.79	31.00%	(804,131.34)	-30.17%
1988 - 1990	2,636,364.76	18,905.87	0.72%	2,430,604.63	92.20%	(2,411,698.76)	-91.48%
1989 - 1991	4,484,285.94	9,867.61	0.22%	4,816,698.59	107.41%	(4,806,830.98)	-107.19%
1990 - 1992	9,056,079.78	9,867.61	0.11%	9,278,769.10	102.46%	(9,268,901.49)	-102.35%
1991 - 1993	11,823,438.84	9,867.61	0.08%	12,458,646.85	105.37%	(12,448,779.24)	-105.29%
1992 - 1994	12,981,165.53	2,515.50	0.02%	14,772,201.52	113.80%	(14,769,686.02)	-113.78%
1993 - 1995	12,115,139.46	2,530.50	0.02%	14,722,514.34	121.52%	(14,719,983.84)	-121.50%
1994 - 1996	11,975,371.48	2,530.50	0.02%	15,202,639.24	126.95%	(15,200,108.74)	-126.93%
1995 - 1997	11,217,033.52	15.00	0.00%	14,528,717.26	129.52%	(14,528,702.26)	-129.52%
1996 - 1998	10,755,672.44	0.00	0.00%	14,856,913.65	138.13%	(14,856,913.65)	-138.13%
1997 - 1999	11,771,513.30	0.00	0.00%	14,418,916.78	122.49%	(14,418,916.78)	-122.49%
1998 - 2000	9,802,058.41	924.56	0.01%	12,085,158.58	123.29%	(12,084,234.02)	-123.28%
1999 - 2001	6,778,767.13	1,060.70	0.02%	8,360,768.31	123.34%	(8,359,707.61)	-123.32%
2000 - 2002	5,312,573.09	1,060.70	0.02%	9,123,702.98	171.74%	(9,122,642.28)	-171.72%
2001 - 2003	5,244,892.96	136.14	0.00%	12,233,945.14	233.25%	(12,233,809.00)	-233.25%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

353.10 (9734) MAINS

**Forecasted Future Net Salvage**  
**Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1979 - 2003	53,593,803.66	44,068.08	0.08 %	60,518,554.30	112.92 %	(60,474,486.22)	-112.84 %

Trend Analysis (End Year) 2003

\*Based Upon Three - Year Rolling Averages

Annual Inflation Rate	2.75%
Average Service Life (ASL)	70.0
Average Retirement Age (Yrs)	18.3
Years To ASL	51.7
Inflation Factor At 2.75% to ASL	4.06

Gross Salvage  
Linear Trend Analysis

1984-2003	20 - Year Trend	-0.06%
1989-2003	15 - Year Trend	-0.20%
1994-2003	10 - Year Trend	0.01%
1999-2003	5 - Year Trend	0.01%

**Forecasted**

Gross Salvage	0.01%
( Five Year Trend )	
Cost Of Removal	458.50%
Net Salvage	-458.49%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**353.20 (9735) DESUPERHEATING EQUIPMENT**

**Forecasted Future Net Salvage**  
**Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<u>Annual Activity</u>							
1979	2,500.00	0.00	0.00%	3,312.00	132.48%	(3,312.00)	-132.48%
1980	0.00	0.00	0.00%	19,899.00	0.00%	(19,899.00)	0.00%
1981	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
1982	38,088.04	0.00	0.00%	383.65	1.01%	(383.65)	-1.01%
1983	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
1984	2,550.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
1985	66,289.44	0.00	0.00%	1,883.73	2.84%	(1,883.73)	-2.84%
1986	858.39	0.00	0.00%	28,152.00	3279.63%	(28,152.00)	-3279.63%
1987	72,113.26	0.00	0.00%	10,400.00	14.42%	(10,400.00)	-14.42%
1988	45,973.22	0.00	0.00%	0.00	0.00%	0.00	0.00%
1989	0.00	0.00	0.00%	16,760.20	0.00%	(16,760.20)	0.00%
1990	14,768.38	0.00	0.00%	10,107.25	68.44%	(10,107.25)	-68.44%
1991	95,051.78	0.00	0.00%	38,398.59	40.40%	(38,398.59)	-40.40%
1992	216,682.94	0.00	0.00%	276,872.04	127.78%	(276,872.04)	-127.78%
1993	241,420.69	0.00	0.00%	116,813.66	48.39%	(116,813.66)	-48.39%
1994	159,634.94	0.00	0.00%	(15,397.47)	-9.65%	15,397.47	9.65%
1995	122,796.61	0.00	0.00%	(7,818.70)	-6.37%	7,818.70	6.37%
1996	1,350,019.58	0.00	0.00%	23,294.28	1.73%	(23,294.28)	-1.73%
1997	122,229.50	0.00	0.00%	52,752.85	43.16%	(52,752.85)	-43.16%
1998	100,122.20	235.31	0.24%	251,636.96	251.33%	(251,401.65)	-251.09%
1999	0.00	67.87	0.00%	281,687.35	0.00%	(281,619.48)	0.00%
2000	0.00	2,817.84	0.00%	34,187.78	0.00%	(31,369.94)	0.00%
2001	12,398.21	2,504.11	20.20%	34,846.77	281.06%	(32,342.66)	-260.87%
2002	127,793.64	0.00	0.00%	36,758.10	28.76%	(36,758.10)	-28.76%
2003	11,213.79	0.00	0.00%	67,669.18	603.45%	(67,669.18)	-603.45%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**353.20 (9735) DESUPERHEATING EQUIPMENT**

*Forecasted Future Net Salvage  
Based Upon Experienced Net Salvage 1979 - 2003*

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1979 - 1981	2,500.00	0.00	0.00%	23,211.00	928.44%	(23,211.00)	-928.44%
1980 - 1982	38,088.04	0.00	0.00%	20,282.65	53.25%	(20,282.65)	-53.25%
1981 - 1983	38,088.04	0.00	0.00%	383.65	1.01%	(383.65)	-1.01%
1982 - 1984	40,638.04	0.00	0.00%	383.65	0.94%	(383.65)	-0.94%
1983 - 1985	68,839.44	0.00	0.00%	1,883.73	2.74%	(1,883.73)	-2.74%
1984 - 1986	69,697.83	0.00	0.00%	30,035.73	43.09%	(30,035.73)	-43.09%
1985 - 1987	139,261.09	0.00	0.00%	40,435.73	29.04%	(40,435.73)	-29.04%
1986 - 1988	118,944.87	0.00	0.00%	38,552.00	32.41%	(38,552.00)	-32.41%
1987 - 1989	118,086.48	0.00	0.00%	27,160.20	23.00%	(27,160.20)	-23.00%
1988 - 1990	60,741.60	0.00	0.00%	26,867.45	44.23%	(26,867.45)	-44.23%
1989 - 1991	109,820.16	0.00	0.00%	65,266.04	59.43%	(65,266.04)	-59.43%
1990 - 1992	326,503.10	0.00	0.00%	325,377.88	99.66%	(325,377.88)	-99.66%
1991 - 1993	553,155.41	0.00	0.00%	432,084.29	78.11%	(432,084.29)	-78.11%
1992 - 1994	617,738.57	0.00	0.00%	378,288.23	61.24%	(378,288.23)	-61.24%
1993 - 1995	523,852.24	0.00	0.00%	93,597.49	17.87%	(93,597.49)	-17.87%
1994 - 1996	1,632,451.13	0.00	0.00%	78.11	0.00%	(78.11)	0.00%
1995 - 1997	1,595,045.69	0.00	0.00%	68,228.43	4.28%	(68,228.43)	-4.28%
1996 - 1998	1,572,371.28	235.31	0.01%	327,684.09	20.84%	(327,448.78)	-20.83%
1997 - 1999	222,351.70	303.18	0.14%	586,077.16	263.58%	(585,773.98)	-263.44%
1998 - 2000	100,122.20	3,121.02	3.12%	567,512.09	566.82%	(564,391.07)	-563.70%
1999 - 2001	12,398.21	5,389.82	43.47%	350,721.90	2828.81%	(345,332.08)	-2785.34%
2000 - 2002	140,191.85	5,321.95	3.80%	105,792.65	75.46%	(100,470.70)	-71.67%
2001 - 2003	151,405.64	2,504.11	1.65%	139,274.05	91.99%	(136,769.94)	-90.33%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**353.20 (9735) DESUPERHEATING EQUIPMENT**

**Forecasted Future Net Salvage  
Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1979 - 2003	2,802,504.61	5,625.13	0.20 %	1,282,599.22	45.77 %	(1,276,974.09)	-45.57 %

Trend Analysis (End Year) 2003

\*Based Upon Three - Year Rolling Averages

Annual Inflation Rate	2.75%
Average Service Life (ASL)	35.0
Average Retirement Age (Yrs)	14.7
Years To ASL	20.3
Inflation Factor At 2.75% to ASL	1.73

**Gross Salvage  
Linear Trend Analysis**

1984-2003	20 - Year Trend	8.85%
1989-2003	15 - Year Trend	11.04%
1994-2003	10 - Year Trend	14.16%
1999-2003	5 - Year Trend	11.55%

**Forecasted**

Gross Salvage	11.55%
( Five Year Trend )	
Cost Of Removal	79.37%
Net Salvage	-67.82%

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**359.00 (9736) SERVICES**

**Forecasted Future Net Salvage  
Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
	<u>Retirements</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Annual Activity</u></b>							
1979	234,250.21	-9.00	0.00%	130,442.13	55.68%	(130,451.13)	-55.69%
1980	367,643.56	415.89	0.11%	163,030.27	44.34%	(162,614.38)	-44.23%
1981	462,864.83	452.11	0.10%	123,414.50	26.66%	(122,962.39)	-26.57%
1982	89,426.72	7,393.99	8.27%	171,363.22	191.62%	(163,969.23)	-183.36%
1983	79,748.92	0.00	0.00%	200,054.13	250.85%	(200,054.13)	-250.85%
1984	395,552.23	0.00	0.00%	227,917.52	57.62%	(227,917.52)	-57.62%
1985	100,724.13	0.00	0.00%	160,249.70	159.10%	(160,249.70)	-159.10%
1986	177,241.96	0.07	0.00%	182,784.92	103.13%	(182,784.85)	-103.13%
1987	1,244,514.68	0.00	0.00%	129,315.01	10.39%	(129,315.01)	-10.39%
1988	202,121.02	1,111.99	0.55%	127,565.70	63.11%	(126,453.71)	-62.56%
1989	275,690.65	0.00	0.00%	159,739.61	57.94%	(159,739.61)	-57.94%
1990	230,967.35	0.00	0.00%	111,164.22	48.13%	(111,164.22)	-48.13%
1991	359,546.13	0.00	0.00%	342,450.75	95.25%	(342,450.75)	-95.25%
1992	345,326.36	105.30	0.03%	465,105.92	134.69%	(465,000.62)	-134.66%
1993	195,388.33	4,711.32	2.41%	509,859.62	260.95%	(505,148.30)	-258.54%
1994	186,874.67	537.15	0.29%	391,587.87	209.55%	(391,050.72)	-209.26%
1995	266,674.68	0.00	0.00%	326,794.89	122.54%	(326,794.89)	-122.54%
1996	400,636.29	0.00	0.00%	655,586.42	163.64%	(655,586.42)	-163.64%
1997	490,323.43	0.00	0.00%	556,875.42	113.57%	(556,875.42)	-113.57%
1998	430,934.10	0.00	0.00%	669,689.02	155.40%	(669,689.02)	-155.40%
1999	571,657.97	0.00	0.00%	1,033,498.15	180.79%	(1,033,498.15)	-180.79%
2000	138,242.27	0.00	0.00%	509,998.26	368.92%	(509,998.26)	-368.92%
2001	160,470.02	0.00	0.00%	1,023,533.27	637.83%	(1,023,533.27)	-637.83%
2002	259,525.26	0.00	0.00%	806,032.15	310.58%	(806,032.15)	-310.58%
2003	330,158.86	0.00	0.00%	963,888.79	291.95%	(963,888.79)	-291.95%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**359.00 (9736) SERVICES**

**Forecasted Future Net Salvage**  
**Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1979 - 1981	1,064,758.60	859.00	0.08%	416,886.90	39.15%	(416,027.90)	-39.07%
1980 - 1982	919,935.11	8,261.99	0.90%	457,807.99	49.77%	(449,546.00)	-48.87%
1981 - 1983	632,040.47	7,846.10	1.24%	494,831.85	78.29%	(486,985.75)	-77.05%
1982 - 1984	564,727.87	7,393.99	1.31%	599,334.87	106.13%	(591,940.88)	-104.82%
1983 - 1985	576,025.28	0.00	0.00%	588,221.35	102.12%	(588,221.35)	-102.12%
1984 - 1986	673,518.32	0.07	0.00%	570,952.14	84.77%	(570,952.07)	-84.77%
1985 - 1987	1,522,480.77	0.07	0.00%	472,349.63	31.02%	(472,349.56)	-31.02%
1986 - 1988	1,623,877.66	1,112.06	0.07%	439,665.63	27.08%	(438,553.57)	-27.01%
1987 - 1989	1,722,326.35	1,111.99	0.06%	416,620.32	24.19%	(415,508.33)	-24.12%
1988 - 1990	708,779.02	1,111.99	0.16%	398,469.53	56.22%	(397,357.54)	-56.06%
1989 - 1991	866,204.13	0.00	0.00%	613,354.58	70.81%	(613,354.58)	-70.81%
1990 - 1992	935,839.84	105.30	0.01%	918,720.89	98.17%	(918,615.59)	-98.16%
1991 - 1993	900,260.82	4,816.62	0.54%	1,317,416.29	146.34%	(1,312,599.67)	-145.80%
1992 - 1994	727,589.36	5,353.77	0.74%	1,366,553.41	187.82%	(1,361,199.64)	-187.08%
1993 - 1995	648,937.68	5,248.47	0.81%	1,228,242.38	189.27%	(1,222,993.91)	-188.46%
1994 - 1996	854,185.64	537.15	0.06%	1,373,969.18	160.85%	(1,373,432.03)	-160.79%
1995 - 1997	1,157,634.40	0.00	0.00%	1,539,256.73	132.97%	(1,539,256.73)	-132.97%
1996 - 1998	1,321,893.82	0.00	0.00%	1,882,150.86	142.38%	(1,882,150.86)	-142.38%
1997 - 1999	1,492,915.50	0.00	0.00%	2,260,062.59	151.39%	(2,260,062.59)	-151.39%
1998 - 2000	1,140,834.34	0.00	0.00%	2,213,185.43	194.00%	(2,213,185.43)	-194.00%
1999 - 2001	870,370.26	0.00	0.00%	2,567,029.68	294.94%	(2,567,029.68)	-294.94%
2000 - 2002	558,237.55	0.00	0.00%	2,339,563.68	419.10%	(2,339,563.68)	-419.10%
2001 - 2003	750,154.14	0.00	0.00%	2,793,454.21	372.38%	(2,793,454.21)	-372.38%

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**359.00 (9736) SERVICES**

**Forecasted Future Net Salvage**

**Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1979 - 2003	7,996,504.63	14,718.82	0.18 %	10,141,941.46	126.83 %	(10,127,222.64)	-126.65 %

Trend Analysis (End Year) 2003

\*Based Upon Three - Year Rolling Averages

Annual Inflation Rate	2.75%
Average Service Life (ASL)	50.0
Average Retirement Age (Yrs)	14.5
Years To ASL	35.5
Inflation Factor At 2.75% to ASL	2.62

Gross Salvage  
Linear Trend Analysis

1984-2003	20 - Year Trend	0.00%
1989-2003	15 - Year Trend	0.01%
1994-2003	10 - Year Trend	-0.26%
1999-2003	5 - Year Trend	0.00%

Forecasted

Gross Salvage	0.00%
( Five Year Trend )	
Cost Of Removal	332.07%
Net Salvage	-332.07%

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**360.00 (9738) METERS**

**Forecasted Future Net Salvage  
Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<u>Annual Activity</u>							
1979	74,577.59	0.00	0.00%	(123.40)	-0.17%	123.40	0.17%
1980	99,849.30	0.00	0.00%	177.00	0.18%	(177.00)	-0.18%
1981	40,980.47	765.74	1.87%	(133.42)	-0.33%	899.16	2.19%
1982	62,528.88	0.00	0.00%	(0.02)	0.00%	0.02	0.00%
1983	22,618.28	641.56	2.84%	0.00	0.00%	641.56	2.84%
1984	8,969.93	0.00	0.00%	0.00	0.00%	0.00	0.00%
1985	4,451.80	289.51	6.50%	0.00	0.00%	289.51	6.50%
1986	20,580.17	800.00	3.89%	0.00	0.00%	800.00	3.89%
1987	14,843.06	1,000.00	6.74%	0.00	0.00%	1,000.00	6.74%
1988	10,943.79	0.00	0.00%	0.00	0.00%	0.00	0.00%
1989	96,715.62	0.00	0.00%	(587.00)	-0.61%	587.00	0.61%
1990	14,452.73	0.00	0.00%	0.00	0.00%	0.00	0.00%
1991	9,658.36	0.00	0.00%	0.00	0.00%	0.00	0.00%
1992	272,430.34	2,026.27	0.74%	94.26	0.03%	1,932.01	0.71%
1993	182.78	0.00	0.00%	0.00	0.00%	0.00	0.00%
1994	2,678.68	0.00	0.00%	1,774.50	66.25%	(1,774.50)	-66.25%
1995	7,273.31	0.00	0.00%	105.50	1.45%	(105.50)	-1.45%
1996	34,578.25	0.00	0.00%	0.00	0.00%	0.00	0.00%
1997	16,912.75	0.00	0.00%	671.00	3.97%	(671.00)	-3.97%
1998	31,940.45	0.00	0.00%	140.00	0.44%	(140.00)	-0.44%
1999	58,492.95	0.00	0.00%	0.00	0.00%	0.00	0.00%
2000	61,261.33	0.00	0.00%	0.00	0.00%	0.00	0.00%
2001	107,515.80	0.00	0.00%	0.00	0.00%	0.00	0.00%
2002	168,789.93	0.00	0.00%	422.23	0.25%	(422.23)	-0.25%
2003	120,235.28	0.00	0.00%	1,474.00	1.23%	(1,474.00)	-1.23%

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**360.00 (9738) METERS**

**Forecasted Future Net Salvage  
Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1979 - 1981	215,407.36	765.74	0.36%	(79.82)	-0.04%	845.56	0.39%
1980 - 1982	203,358.65	765.74	0.38%	43.56	0.02%	722.18	0.36%
1981 - 1983	126,127.63	1,407.30	1.12%	(133.44)	-0.11%	1,540.74	1.22%
1982 - 1984	94,117.09	641.56	0.68%	(0.02)	0.00%	641.58	0.68%
1983 - 1985	36,040.01	931.07	2.58%	0.00	0.00%	931.07	2.58%
1984 - 1986	34,001.90	1,089.51	3.20%	0.00	0.00%	1,089.51	3.20%
1985 - 1987	39,875.03	2,089.51	5.24%	0.00	0.00%	2,089.51	5.24%
1986 - 1988	46,367.02	1,800.00	3.88%	0.00	0.00%	1,800.00	3.88%
1987 - 1989	122,502.47	1,000.00	0.82%	(587.00)	-0.48%	1,587.00	1.30%
1988 - 1990	122,112.14	0.00	0.00%	(587.00)	-0.48%	587.00	0.48%
1989 - 1991	120,826.71	0.00	0.00%	(587.00)	-0.49%	587.00	0.49%
1990 - 1992	296,541.43	2,026.27	0.68%	94.26	0.03%	1,932.01	0.65%
1991 - 1993	282,271.48	2,026.27	0.72%	94.26	0.03%	1,932.01	0.68%
1992 - 1994	275,291.80	2,026.27	0.74%	1,868.76	0.68%	157.51	0.06%
1993 - 1995	10,134.77	0.00	0.00%	1,880.00	18.55%	(1,880.00)	-18.55%
1994 - 1996	44,530.24	0.00	0.00%	1,880.00	4.22%	(1,880.00)	-4.22%
1995 - 1997	58,764.31	0.00	0.00%	776.50	1.32%	(776.50)	-1.32%
1996 - 1998	83,431.45	0.00	0.00%	811.00	0.97%	(811.00)	-0.97%
1997 - 1999	107,346.15	0.00	0.00%	811.00	0.76%	(811.00)	-0.76%
1998 - 2000	151,694.73	0.00	0.00%	140.00	0.09%	(140.00)	-0.09%
1999 - 2001	227,270.08	0.00	0.00%	0.00	0.00%	0.00	0.00%
2000 - 2002	337,567.06	0.00	0.00%	422.23	0.13%	(422.23)	-0.13%
2001 - 2003	396,541.01	0.00	0.00%	1,896.23	0.48%	(1,896.23)	-0.48%

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**360.00 (9738) METERS**

**Forecasted Future Net Salvage  
Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1979 - 2003	1,363,461.83	5,523.08	0.41 %	4,014.65	0.29 %	1,508.43	0.11 %

Trend Analysis (End Year) 2003

\*Based Upon Three - Year Rolling Averages

Annual Inflation Rate	2.75%
Average Service Life (ASL)	40.0
Average Retirement Age (Yrs)	16.8
Years To ASL	23.2
Inflation Factor At 2.75% to ASL	1.88

**Gross Salvage  
Linear Trend Analysis**

1984-2003	20 - Year Trend	-0.85%
1989-2003	15 - Year Trend	-0.15%
1994-2003	10 - Year Trend	-0.15%
1999-2003	5 - Year Trend	0.00%

**Forecasted**

Gross Salvage	0.00%
( Five Year Trend )	
Cost Of Removal	0.54%
Net Salvage	-0.54%

**Consolidated Edison Company of New York, Inc**

**Steam Division**

**361.00 (9740) ACCESSORY EQ. ON CUST. PREM.**

**Forecasted Future Net Salvage  
Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<u>Annual Activity</u>							
1979	41,906.39	0.00	0.00%	0.00	0.00%	0.00	0.00%
1980	21,478.85	0.00	0.00%	0.00	0.00%	0.00	0.00%
1981	10,678.68	0.00	0.00%	24.75	0.23%	(24.75)	-0.23%
1982	17,274.22	42.69	0.25%	(24.75)	-0.14%	67.44	0.39%
1983	6,829.61	0.00	0.00%	0.00	0.00%	0.00	0.00%
1984	7,610.73	0.00	0.00%	0.00	0.00%	0.00	0.00%
1985	9,867.55	0.00	0.00%	17,605.80	178.42%	(17,605.80)	-178.42%
1986	12,882.00	0.00	0.00%	5,191.20	40.30%	(5,191.20)	-40.30%
1987	23,254.06	0.00	0.00%	0.00	0.00%	0.00	0.00%
1988	16,989.29	0.00	0.00%	0.00	0.00%	0.00	0.00%
1989	11,440.19	0.00	0.00%	0.00	0.00%	0.00	0.00%
1990	24,369.04	0.00	0.00%	0.00	0.00%	0.00	0.00%
1991	5,993.09	0.00	0.00%	0.00	0.00%	0.00	0.00%
1992	0.00	878.37	0.00%	0.00	0.00%	878.37	0.00%
1993	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
1994	27,728.91	0.00	0.00%	0.00	0.00%	0.00	0.00%
1995	0.00	0.00	0.00%	1,438.00	0.00%	(1,438.00)	0.00%
1996	12,567.49	0.00	0.00%	17,886.35	142.32%	(17,886.35)	-142.32%
1997	55,914.46	0.00	0.00%	16,785.61	30.02%	(16,785.61)	-30.02%
1998	0.00	0.00	0.00%	24,158.14	0.00%	(24,158.14)	0.00%
1999	19,950.54	0.00	0.00%	9,857.66	49.41%	(9,857.66)	-49.41%
2000	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
2001	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
2002	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
2003	39,468.83	0.00	0.00%	261,099.34	661.53%	(261,099.34)	-661.53%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

361.00 (9740) ACCESSORY EQ. ON CUST. PREM.

*Forecasted Future Net Salvage*  
*Based Upon Experienced Net Salvage 1979 - 2003*

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1979 - 1981	74,063.92	0.00	0.00%	24.75	0.03%	(24.75)	-0.03%
1980 - 1982	49,431.75	42.69	0.09%	0.00	0.00%	42.69	0.09%
1981 - 1983	34,782.51	42.69	0.12%	0.00	0.00%	42.69	0.12%
1982 - 1984	31,714.56	42.69	0.13%	(24.75)	-0.08%	67.44	0.21%
1983 - 1985	24,307.89	0.00	0.00%	17,605.80	72.43%	(17,605.80)	-72.43%
1984 - 1986	30,360.28	0.00	0.00%	22,797.00	75.09%	(22,797.00)	-75.09%
1985 - 1987	46,003.61	0.00	0.00%	22,797.00	49.55%	(22,797.00)	-49.55%
1986 - 1988	53,125.35	0.00	0.00%	5,191.20	9.77%	(5,191.20)	-9.77%
1987 - 1989	51,683.54	0.00	0.00%	0.00	0.00%	0.00	0.00%
1988 - 1990	52,798.52	0.00	0.00%	0.00	0.00%	0.00	0.00%
1989 - 1991	41,802.32	0.00	0.00%	0.00	0.00%	0.00	0.00%
1990 - 1992	30,362.13	878.37	2.89%	0.00	0.00%	878.37	2.89%
1991 - 1993	5,993.09	878.37	14.66%	0.00	0.00%	878.37	14.66%
1992 - 1994	27,728.91	878.37	3.17%	0.00	0.00%	878.37	3.17%
1993 - 1995	27,728.91	0.00	0.00%	1,438.00	5.19%	(1,438.00)	-5.19%
1994 - 1996	40,296.40	0.00	0.00%	19,324.35	47.96%	(19,324.35)	-47.96%
1995 - 1997	68,481.95	0.00	0.00%	36,109.96	52.73%	(36,109.96)	-52.73%
1996 - 1998	68,481.95	0.00	0.00%	58,830.10	85.91%	(58,830.10)	-85.91%
1997 - 1999	75,865.00	0.00	0.00%	50,801.41	66.96%	(50,801.41)	-66.96%
1998 - 2000	19,950.54	0.00	0.00%	34,015.80	170.50%	(34,015.80)	-170.50%
1999 - 2001	19,950.54	0.00	0.00%	9,857.66	49.41%	(9,857.66)	-49.41%
2000 - 2002	0.00	0.00	0.00%	0.00	0.00%	0.00	0.00%
2001 - 2003	39,468.83	0.00	0.00%	261,099.34	661.53%	(261,099.34)	-661.53%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**361.00 (9740) ACCESSORY EQ. ON CUST. PREM.**

**Forecasted Future Net Salvage**  
**Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1979 - 2003	366,203.93	921.06	0.25 %	354,022.10	96.67 %	(353,101.04)	-96.42 %

Trend Analysis (End Year) 2003

\*Based Upon Three - Year Rolling Averages

Annual Inflation Rate	2.75%
Average Service Life (ASL)	40.0
Average Retirement Age (Yrs)	24.1
Years To ASL	15.9
Inflation Factor At 2.75% to ASL	1.54

Gross Salvage  
Linear Trend Analysis

1984-2003	20 - Year Trend	0.86%
1989-2003	15 - Year Trend	-0.39%
1994-2003	10 - Year Trend	-0.63%
1999-2003	5 - Year Trend	0.00%

**Forecasted**

Gross Salvage	0.00%
( Five Year Trend )	
Cost Of Removal	149.00%
Net Salvage	-149.00%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**362.00 (9742) INSTALLATION OF METERS & ACC. EQ.**

**Forecasted Future Net Salvage**  
**Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<u>Annual Activity</u>							
1979	225,135.64	-103.94	-0.05%	8,340.05	3.70%	(8,443.99)	-3.75%
1980	110,369.30	0.00	0.00%	12,433.94	11.27%	(12,433.94)	-11.27%
1981	64,086.84	0.00	0.00%	5,534.22	8.64%	(5,534.22)	-8.64%
1982	87,913.38	30.88	0.04%	5,688.48	6.47%	(5,657.60)	-6.44%
1983	57,802.20	0.00	0.00%	2,098.98	3.63%	(2,098.98)	-3.63%
1984	37,729.48	0.00	0.00%	3,173.00	8.41%	(3,173.00)	-8.41%
1985	75,656.93	0.00	0.00%	2,103.50	2.78%	(2,103.50)	-2.78%
1986	63,052.80	0.00	0.00%	6,929.64	10.99%	(6,929.64)	-10.99%
1987	86,198.65	93.60	0.11%	4,842.20	5.62%	(4,748.60)	-5.51%
1988	59,061.82	0.00	0.00%	4,625.55	7.83%	(4,625.55)	-7.83%
1989	13,386.54	0.00	0.00%	7,274.95	54.35%	(7,274.95)	-54.35%
1990	92,918.22	0.00	0.00%	5,504.40	5.92%	(5,504.40)	-5.92%
1991	40,485.26	0.00	0.00%	1,426.77	3.52%	(1,426.77)	-3.52%
1992	0.00	0.00	0.00%	5,596.66	0.00%	(5,596.66)	0.00%
1993	0.00	0.00	0.00%	3,783.42	0.00%	(3,783.42)	0.00%
1994	97,892.69	0.00	0.00%	2,837.68	2.90%	(2,837.68)	-2.90%
1995	0.00	0.00	0.00%	6,919.30	0.00%	(6,919.30)	0.00%
1996	41,054.62	0.00	0.00%	20,611.87	50.21%	(20,611.87)	-50.21%
1997	169,106.75	0.00	0.00%	6,137.34	3.63%	(6,137.34)	-3.63%
1998	0.00	0.00	0.00%	41,348.48	0.00%	(41,348.48)	0.00%
1999	92,778.93	0.00	0.00%	81,874.99	88.25%	(81,874.99)	-88.25%
2000	0.00	0.00	0.00%	120,771.19	0.00%	(120,771.19)	0.00%
2001	0.00	0.00	0.00%	19,323.64	0.00%	(19,323.64)	0.00%
2002	0.00	0.00	0.00%	177,661.47	0.00%	(177,661.47)	0.00%
2003	179,718.79	0.00	0.00%	154,647.68	86.05%	(154,647.68)	-86.05%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

**362.00 (9742) INSTALLATION OF METERS & ACC. EQ.**

**Forecasted Future Net Salvage**  
**Based Upon Experienced Net Salvage 1979 - 2003**

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<b><u>Three - Year Rolling Bands</u></b>							
1979 - 1981	399,591.78	-103.94	-0.03%	26,308.21	6.58%	(26,412.15)	-6.61%
1980 - 1982	262,369.52	30.88	0.01%	23,656.64	9.02%	(23,625.76)	-9.00%
1981 - 1983	209,802.42	30.88	0.01%	13,321.68	6.35%	(13,290.80)	-6.33%
1982 - 1984	183,445.06	30.88	0.02%	10,960.46	5.97%	(10,929.58)	-5.96%
1983 - 1985	171,188.61	0.00	0.00%	7,375.48	4.31%	(7,375.48)	-4.31%
1984 - 1986	176,439.21	0.00	0.00%	12,206.14	6.92%	(12,206.14)	-6.92%
1985 - 1987	224,908.38	93.60	0.04%	13,875.34	6.17%	(13,781.74)	-6.13%
1986 - 1988	208,313.27	93.60	0.04%	16,397.39	7.87%	(16,303.79)	-7.83%
1987 - 1989	158,647.01	93.60	0.06%	16,742.70	10.55%	(16,649.10)	-10.49%
1988 - 1990	165,366.58	0.00	0.00%	17,404.90	10.53%	(17,404.90)	-10.53%
1989 - 1991	146,790.02	0.00	0.00%	14,206.12	9.68%	(14,206.12)	-9.68%
1990 - 1992	133,403.48	0.00	0.00%	12,527.83	9.39%	(12,527.83)	-9.39%
1991 - 1993	40,485.26	0.00	0.00%	10,806.85	26.69%	(10,806.85)	-26.69%
1992 - 1994	97,892.69	0.00	0.00%	12,217.76	12.48%	(12,217.76)	-12.48%
1993 - 1995	97,892.69	0.00	0.00%	13,540.40	13.83%	(13,540.40)	-13.83%
1994 - 1996	138,947.31	0.00	0.00%	30,368.85	21.86%	(30,368.85)	-21.86%
1995 - 1997	210,161.37	0.00	0.00%	33,668.51	16.02%	(33,668.51)	-16.02%
1996 - 1998	210,161.37	0.00	0.00%	68,097.69	32.40%	(68,097.69)	-32.40%
1997 - 1999	261,885.68	0.00	0.00%	129,360.81	49.40%	(129,360.81)	-49.40%
1998 - 2000	92,778.93	0.00	0.00%	243,994.66	262.98%	(243,994.66)	-262.98%
1999 - 2001	92,778.93	0.00	0.00%	221,969.82	239.25%	(221,969.82)	-239.25%
2000 - 2002	0.00	0.00	0.00%	317,756.30	0.00%	(317,756.30)	0.00%
2001 - 2003	179,718.79	0.00	0.00%	351,632.79	195.66%	(351,632.79)	-195.66%

**Consolidated Edison Company of New York, Inc**  
**Steam Division**

362.00 (9742) INSTALLATION OF METERS & ACC. EQ.

*Forecasted Future Net Salvage  
Based Upon Experienced Net Salvage 1979 - 2003*

<u>Year</u>	<u>Original Cost Of Retirements</u>	<u>Gross Salvage</u>		<u>Cost of Removal</u>		<u>Net Salvage</u>	
		<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>	<u>Amount</u>	<u>%</u>
<u>Three - Year Rolling Bands</u>							
1979 - 2003	1,594,348.84	20.54	0.00 %	711,489.40	44.63 %	(711,468.86)	-44.62 %

Trend Analysis (End Year) 2003

\*Based Upon Three - Year Rolling Averages

Annual Inflation Rate	2.75%
Average Service Life (ASL)	40.0
Average Retirement Age (Yrs)	15.8
Years To ASL	24.2
Inflation Factor At 2.75% to ASL	1.93

Gross Salvage  
Linear Trend Analysis

1984-2003	20 - Year Trend	-0.01%
1989-2003	15 - Year Trend	-0.01%
1994-2003	10 - Year Trend	0.00%
1999-2003	5 - Year Trend	0.00%

Forecasted

Gross Salvage	0.00%
( Five Year Trend )	
Cost Of Removal	85.96%
Net Salvage	-85.96%

**NEW YORK PUBLIC SERVICE COMMISSION**

**STEAM CASE \_\_\_\_\_**

**CONSOLIDATED EDISON COMPANY**

**OF NEW YORK, INC.**

**EXHIBITS**

**VOLUME 1**

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
INDEX TO STEAM EXHIBITS  
VOLUME I**

<u>Tab No.</u>	<u>Exhibit No.</u>	<u>Description</u>
		<u>Witness: Helen L. Lee</u>
1	HLL - 1	Balance Sheets, Income Statements, Unappropriated Retained Earnings, Operating Income and Revenues, Operation and Maintenance Expenses and Other Taxes. Years 1999 to 2002 Inclusive and Twelve Months Ended June 30, 2003
2	HLL - 2	Production Expenses - Steam (Individual Stations) - Twelve Months Ended June 30, 2003
3	HLL - 3	Federal and State Income Taxes for Twelve Months Ended June 30, 2003
4	HLL - 4	Book Cost of Utility Plant - Steam - As of December 31, 1999, 2000, 2001, 2002, and June 30, 2003
5	HLL - 5	Accumulated Provision for Depreciation of Steam Plant in Service - As of December 31, 1999, 2000, 2001, 2002 and June 30, 2003
6	HLL - 6	Working Capital - Steam - Twelve Months Ended June 30, 2003
7	HLL - 7	Revenues and Operating Expense Data
		<u>Witness: Robert Muccilo</u>
8	RM - 1	Rate Base - Steam - Average Twelve Months Ended June 30, 2003 and Average Twelve Months Ending September 30, 2005
9	RM - 2	Operating Income, Rate Base and Rate of Return for Steam Operations Showing the Effect of the Proposed Increase in Rates - Twelve Months Ending September 30, 2005
		<u>Witness: Kevin F. Fitzmartin</u>
10	KF - 1	Rate of Return Required for the Rate Year - Twelve Months Ending September 30, 2005
11	KF - 2	Fund Requirements and Sources - Twelve Months Ending September 30, 2005
12	KF - 3	Interest Coverage - S.E.C. Basis - Per Books

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
INDEX TO STEAM EXHIBITS  
VOLUME I**

<u>Tab No.</u>	<u>Exhibit No.</u>	<u>Description</u>
		<u>Witness: Robert G. Rosenberg</u>
13	RGR - 1	DCF Cost of Equity Calculation for the Comparison Group, Proxy Group Capital Structure and Common Equity Ratios
		<u>Witness: Steve Fetter</u>
14	SMF - 1	Utility Financial Targets
15	SMF - 2	Rate of Return Required for the Rate Year - Twelve Months Ending September 30, 2005
16	SMF - 3	Rate of Return Required for the Rate Year - Twelve Months Ending September 30, 2005
17	SMF - 4	Rate of Return Required for the Rate Year - Twelve Months Ending September 30, 2005
		<u>Witness: Charles D. Hutcheson</u>
18	CH - 1	Proposed Depreciation Rate Changes for Steam Plant at December 31, 2002
19	CH - 2	Summary of the Accumulated Provision for Depreciation and the Theoretical Reserve for Depreciation and Development of the the Percentages of Variation for the Years Indicated
		<u>Witness: Frank C. Yaegel</u>
20	FCY - 1	Development of Twelve Months Ending September 30, 2005 - Forecasted Steam Sales (MMlbs)
21	FCY - 2	Forecasted Steam Revenues - Twelve Months Ending September 30, 2005 at Current and Proposed Rates
		<u>Witness: John P. Ricco</u>
22	JPR - 1	Estimated Net Plant - Steam - Twelve Month Average Ending September 30, 2005 and June 30, 2003 to September 30, 2004
23	JPR - 2	Estimated Construction Work in Progress - Steam - Twelve Month Average Ending September 30, 2005 and June 30, 2003 to September 30, 2004

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
INDEX TO STEAM EXHIBITS  
VOLUME I**

<u>Tab No.</u>	<u>Exhibit No.</u>	<u>Description</u>
		<u>Witness: Edward J. Rasmussen</u>
24	EJR - 1	East River Repowering Project - Monthly Revenue Requirement and Fuel Savings
25	EJR - 2	Three - Year Steam Rate Plan
26	EJR - 3	Summary of Steam Fuel Cost and Purchased Steam (FAC)
		<u>Witness: Rick Shansky</u>
27	RS - 1	Economic Impact of New Steam Generation
28	RS - 2	ERRP Economic Benefits Levelized Annual Cost
29	RS - 3	Usage Charge Above Base Fuel Cost and Electric Water and Chemical Cost
		<u>Witness: Victor C. Gonnella</u>
30	VG - 1	East River Repowering Project



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
FINANCIAL AND STATISTICAL DATA  
INDEX TO SCHEDULES

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<u>Schedule No.</u>		<u>Number of Pages</u>
1	Balance Sheet As of December 31, 1999, 2000, 2001, 2002 and June 30, 2003	2
2	Income Statement Years 2000 to 2002 Inclusive and Twelve Months Ended June 30, 2003	4
3	Statement of Unappropriated Retained Earnings Years 1999 to 2002 Inclusive and Twelve Months Ended June 30, 2003	1
4	Utility Operating Income - Steam (Before and After Income Taxes) Years 2000 to 2002 Inclusive and Twelve Months Ended June 30, 2003	1
5	Operating Revenues - Steam Years 2000 to 2002 Inclusive and Twelve Months Ended June 30, 2003	1
6	Statement Showing by Classification of Service MM Pounds of Steam Supplied and the Revenue Realized Therefrom Years 2000 to 2002 Inclusive and Twelve Months Ended June 30, 2003	1
7	Summary of Operation and Maintenance Expenses - Steam Years 2000 to 2002 Inclusive and Twelve Months Ended June 30, 2003	8
8	Taxes Other than Income Taxes - Steam Years 2000 to 2002 Inclusive and Twelve Months Ended June 30, 2003	1

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
BALANCE SHEET  
AS OF DECEMBER 31, 1999, 2000, 2001, 2002 AND JUNE 30, 2003  
(Thousands of Dollars)

EXHIBIT\_ (HLL - 1)  
SCHEDULE 1  
PAGE 1 OF 2

ACCOUNT NO.	ASSETS AND OTHER DEBITS	December 31,				June 30,
		1999	2000	2001	2002	2003
<u>UTILITY PLANT</u>						
101	Electric Plant In Service	\$10,664,247	\$11,129,515	\$10,435,724	\$10,830,553	\$11,097,752
101	Gas Plant In Service	1,932,851	2,019,156	2,112,426	2,228,655	2,285,526
101	Steam Plant In Service	722,265	740,189	758,600	767,831	777,450
118.1	Common Utility Plant In Service	1,220,948	1,282,254	1,241,746	1,316,898	1,343,068
105	Electric Plant Held For Future Use	6,011	6,249	6,055	3,519	5,215
107, 118.1	Construction Work In Progress	359,431	476,379	626,835	965,629	1,078,026
	Sub-Total	<u>14,905,753</u>	<u>15,653,742</u>	<u>15,181,386</u>	<u>16,113,085</u>	<u>16,587,037</u>
108	Accumulated Provision For Depreciation of Plant In Service	(3,980,388)	(4,405,572)	(3,748,817)	(3,885,256)	(3,948,962)
110	Accumulated Provision For Depreciation of Electric Plant Held For Future Use	0	0	0	0	171
111.1	Accumulated Prov. For Amortization and Depletion of Producing Natural Gas Land And Land Rights	0	0	0	0	0
119.1	Accumulated Provision For Depreciation and Amortization of Common Utility Plant	(404,396)	(414,054)	(336,943)	(378,888)	(389,185)
	Net	<u>10,520,969</u>	<u>10,834,116</u>	<u>11,097,626</u>	<u>11,848,941</u>	<u>12,249,061</u>
120, 120.5	Nuclear Fuel Assemblies - Net	84,701	107,641	0	0	0
117	Gas Stored Underground - Non-Current	1,239	1,239	1,239	1,239	1,239
	Total	<u>10,606,909</u>	<u>10,942,996</u>	<u>11,098,865</u>	<u>11,850,180</u>	<u>12,250,300</u>
<u>OTHER PROPERTY AND INVESTMENTS</u>						
121	Nonutility Property	4,087	4,087	29,408	34,775	30,491
122	Accumulated Provision for Depreciation - Non Utility	0	0	0	0	(2,457)
123.1	Investment In Subsidiary Companies	12,864	13,085	13,165	13,354	13,425
124	Other Investments	11,774	14,363	4,215	2,640	2,640
128	Other Special Funds	337,491	369,427	28,110	37,025	39,978
	Total	<u>366,216</u>	<u>400,962</u>	<u>74,898</u>	<u>87,794</u>	<u>84,077</u>
<u>CURRENT AND ACCRUED ASSETS</u>						
131	Cash	4,787	6,293	6,403	17,819	(22,266)
132	Interest Special Deposits	50	50	390	0	0
134	Other Special Deposits	2,351	2,385	2,380	277,241	2,121
135	Working Funds	6,850	4,881	4,782	4,697	2,949
136	Temporary Cash Investments	337,272	7,569	208,920	21,932	27,786
142	Customer Accounts Receivable	564,578	769,683	557,035	631,494	661,345
143	Other Accounts Receivable	71,730	155,641	63,834	83,974	106,496
144	Accumulated Provision For Uncollectible Accounts - Credit	(22,600)	(25,800)	(28,400)	(29,411)	(33,042)
146	Accounts Receivable from Associated Companies	0	0	27,929	25,373	25,939
150	Materials And Supplies	161,941	146,799	99,020	101,444	114,183
164.1	Gas Stored Underground - Current	36,586	58,640	76,569	54,706	75,933
164.2	Liquefied Natural Gas In Storage	3,695	5,504	8,964	8,359	7,111
165	Prepayments	178,693	427,874	756,435	1,079,917	1,154,493
171	Interest And Dividends Receivable	19	30	30	0	10
172	Rents Receivable	373	973	1,967	1,260	1,323
174	Miscellaneous Current and Accrued Assets	0	7,081	370	0	0
175, 176	Derivative Instruments	0	0	0	13,649	15,675
	Total	<u>1,346,325</u>	<u>1,567,603</u>	<u>1,785,628</u>	<u>2,292,454</u>	<u>2,140,061</u>
<u>DEFERRED DEBITS</u>						
181	Unamortized Debt Discount And Expense	139,683	131,886	144,769	139,476	154,401
182.2	Unrecovered Plant and Regulatory Study Costs	13,825	7,919	0	0	0
182.3	Other Regulatory Assets	1,327,378	1,496,779	1,452,829	1,651,952	1,715,869
183	Preliminary Survey and Investigation Charges	0	172	0	0	0
184	Clearing Accounts	0	0	0	0	466
186	Miscellaneous Deferred Debits	9,920	26,492	48,187	101,105	126,750
188	Investment In Research and Development	0	0	0	0	0
190	Accumulated Deferred Income Taxes	326,890	327,375	249,513	289,608	298,038
191	Unrecovered Purchased Gas Costs	459	(113)	0	0	0
	Total	<u>1,818,155</u>	<u>1,990,510</u>	<u>1,895,298</u>	<u>2,182,141</u>	<u>2,295,554</u>
	Grand Total	<u>\$14,137,605</u>	<u>\$14,902,071</u>	<u>\$14,854,689</u>	<u>\$16,412,569</u>	<u>\$16,769,992</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
BALANCE SHEET  
AS OF DECEMBER 31, 1999, 2000, 2001, 2002 AND JUNE 30, 2003  
(Thousands of Dollars)

EXHIBIT\_ (HLL - 1)  
SCHEDULE 1  
PAGE 2 OF 2

ACCOUNT NO.	LIABILITIES AND OTHER CREDITS	December 31,				June 30, 2003
		1999	2000	2001	2002	
<b>PROPRIETARY CAPITAL</b>						
	Capital Stock					
201	Common Stock Issued	\$588,720	\$588,720	\$588,720	\$588,720	\$588,720
204	Preferred Stock Issued	249,613	249,613	249,613	212,563	212,563
	Other Paid-In Capital					
207	Premium on Capital Stock	879,678	879,678	879,678	879,678	879,678
210	Gain on Resale/Cancel. of Reacquired Capital Stock	13,943	13,943	13,943	13,943	13,943
211	Misc. Paid-In Capital, Accumulated OCI	0	0	0	0	380,886
214	Capital Stock Expense	(36,086)	(35,816)	(35,547)	(35,350)	(38,748)
216	Unappropriated Retained Earnings	3,887,663	3,994,692	4,185,085	4,410,537	4,426,629
218.1	Unappropriated Undistributed Subsidiary Earnings	330	460	490	565	561
217	Reacquired Capital Stock	(940,477)	(962,092)	(962,092)	(962,092)	(962,092)
219	Accumulated Other Comprehensive Income	0	0	(2,592)	(5,514)	(5,359)
	<b>Total</b>	<b>4,643,384</b>	<b>4,729,198</b>	<b>4,917,298</b>	<b>5,103,050</b>	<b>5,496,781</b>
<b>LONG-TERM DEBT</b>						
221	Bonds	0	0	0	0	0
224	Other Long-Term Debt	4,542,610	5,242,610	5,337,060	5,844,762	5,617,058
225	Unamortized Premium on Debt	0	0	0	0	0
226	Unamortized Discount on Debt	(24,530)	(27,502)	(25,308)	(25,741)	(23,859)
	<b>Total</b>	<b>4,518,080</b>	<b>5,215,108</b>	<b>5,311,752</b>	<b>5,819,021</b>	<b>5,593,199</b>
<b>OTHER NONCURRENT LIABILITIES</b>						
227	Obligations Under Capital Leases - Noncurrent	34,406	31,432	41,088	38,487	37,138
228.2	Accumulated Prov. for Injuries and Damages Reserve	110,131	148,047	163,632	188,097	187,353
228.3	Accumulated Prov. for Pensions and Benefits Reserve	76,807	105,124	101,759	107,627	114,289
228.4	Accumulated Miscellaneous Operating Provisions	17,210	14,822	12,187	9,305	9,305
229	Accumulated Provision for Rate Refunds	47,957	53,191	37,624	75,293	85,918
	<b>Total</b>	<b>286,511</b>	<b>352,616</b>	<b>356,290</b>	<b>418,809</b>	<b>434,003</b>
<b>CURRENT AND ACCRUED LIABILITIES</b>						
231	Notes Payable	495,371	139,969	0	0	0
232	Accounts Payable	300,150	556,611	291,804	364,755	410,735
234	Accounts Payable to Associated Companies	0	0	7,000	19,308	21,621
235	Customer Deposits	208,865	195,762	204,873	208,718	205,996
236	Taxes Accrued	23,272	(20,501)	141,259	92,663	94,737
237	Interest Accrued	51,581	78,230	73,311	79,946	88,078
238	Dividends Declared	3,398	3,398	6,777	2,831	11,305
239	Matured Long-Term Debt	243	290	228	50	50
240	Matured Interest	81	52	48	2	(8)
241	Tax Collections Payable	2,498	15,563	(3,140)	(2,347)	(3,395)
242	Miscellaneous Current And Accrued Liabilities	478,386	558,038	589,425	705,345	627,974
243	Obligations Under Capital Leases - Current	2,656	2,741	2,063	2,601	2,663
	<b>Total</b>	<b>1,566,501</b>	<b>1,530,153</b>	<b>1,313,648</b>	<b>1,473,872</b>	<b>1,459,756</b>
<b>DEFERRED CREDITS</b>						
252	Customer Advances For Construction	5,303	5,293	4,566	3,859	3,800
253	Other Deferred Credits	1,347	40,707	48,542	234,153	307,718
254	Other Regulatory Liabilities	536,048	442,117	517,200	642,050	661,970
255	Accumulated Deferred Investment Tax Credits	132,487	124,532	111,925	105,809	102,786
	<b>Total</b>	<b>675,185</b>	<b>612,649</b>	<b>682,233</b>	<b>985,871</b>	<b>1,076,274</b>
<b>ACCUMULATED DEFERRED INCOME TAXES</b>						
281	Accelerated Amortization	8	1	4	0	0
282	Liberalized Depreciation	2,217,239	2,283,838	2,148,485	2,276,781	2,367,420
283	Other	230,697	178,508	124,979	335,165	342,559
	<b>Total</b>	<b>2,447,944</b>	<b>2,462,347</b>	<b>2,273,468</b>	<b>2,611,946</b>	<b>2,709,979</b>
	<b>Grand Total</b>	<b>\$14,137,605</b>	<b>\$14,902,071</b>	<b>\$14,854,689</b>	<b>\$16,412,569</b>	<b>\$16,769,992</b>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 INCOME STATEMENT  
TWELVE MONTHS ENDED DECEMBER 31, 2000  
 (Thousands of Dollars)

EXHIBIT\_ (HLL - 1)  
 SCHEDULE 2  
 PAGE 1 OF 4

Account No.	<u>Utility Operating Income</u>	<u>Electric</u>	<u>Gas</u>	<u>Steam</u>	<u>Total</u>
400	Operating Revenues	\$6,478,616	\$1,084,647	\$454,157	\$8,017,420
401	Operating Expenses				
	Operation Expenses	3,845,306	604,039	315,602	4,764,947
402	Maintenance Expense	332,106	67,624	31,140	430,870
		4,177,412	671,663	346,742	5,195,817
403	Depreciation Expense	455,310	60,279	18,173	533,762
407	Amortization of Property Losses	1,417	0	0	1,417
408.1	Taxes Other Than Income Taxes	863,447	123,783	61,278	1,048,508
	Income Taxes				
409	Income Taxes	117,719	25,415	(9,819)	133,315
410.1, .2	Provision for Deferred Income Taxes	620,477	105,534	40,294	766,305
411.1, .2	Provision for Deferred Income Taxes - Credit	(511,700)	(66,298)	(27,819)	(605,817)
411.4, .5	Investment Tax Credit Adjustment - Net	(6,888)	(809)	(258)	(7,955)
411.6	Gains from Disposition of Utility Plant	0	0	0	0
411.7	Losses from Disposition of Utility Plant	0	0	0	0
	<b>Total Operating Expenses</b>	<b>5,717,194</b>	<b>919,567</b>	<b>428,591</b>	<b>7,065,352</b>
	<b>Total Utility Operating Income</b>	<b>\$761,422</b>	<b>\$165,080</b>	<b>\$25,566</b>	<b>\$952,068</b>
	<u>Other Income</u>				
415,416	Income from Merchandising , Jobbing & Contract Work				0
417	Revenues from Nonutility Operations				0
417.1	Expenses from Nonutility Operations				0
418	Non-Operating Rental Income				313
418.1	Equity in Earnings of Subsidiary Companies				131
419	Interest and Dividend Income				15,961
419.1	Allowance for Equity Funds Used During Construction				1,086
421	Miscellaneous Non-Operating Income				3,558
	<b>Total Other Income</b>				<b>21,049</b>
	<b>Total Income</b>				<b>973,117</b>
	<u>Other Income Deductions</u>				
425	Miscellaneous Amortizations				497
426	Miscellaneous Income Deductions				14,550
	<b>Total Other Income Deductions</b>				<b>15,047</b>
	<u>Taxes - Other Income &amp; Deductions</u>				
408.2	Taxes Other Than Income Taxes				1,176
409.2, 410.2 )	Income Taxes				4,079
411.2 )					4,079
	<b>Total Taxes - Other Income &amp; Deductions</b>				<b>5,255</b>
	<b>Income Before Interest Charges</b>				<b>952,815</b>
	<u>Interest Charges</u>				
427	Interest on Long Term Debt				318,842
428	Amortization of Debt Discount & Expense				12,584
429	Amortization of Premium on Debt - Credit				0
431	Other Interest Expense				43,224
432	Allowance for Borrowed Funds Used During Construction				(5,550)
	<b>Total Interest Charges</b>				<b>369,100</b>
	<b>Net Income</b>				<b>\$583,715</b>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 INCOME STATEMENT  
TWELVE MONTHS ENDED DECEMBER 31, 2001  
 (Thousands of Dollars)

EXHIBIT\_ (HLL - 1)  
 SCHEDULE 2  
 PAGE 2 OF 4

Account No.	<u>Utility Operating Income</u>	<u>Electric</u>	<u>Gas</u>	<u>Steam</u>	<u>Total</u>
400	Operating Revenues	<u>\$6,362,077</u>	<u>\$1,271,276</u>	<u>\$505,639</u>	<u>\$8,138,992</u>
401	Operating Expenses				
	Operation Expenses	3,581,001	775,445	363,966	4,720,412
402	Maintenance Expense	<u>308,118</u>	<u>66,565</u>	<u>29,476</u>	<u>404,159</u>
		3,889,119	842,010	393,442	5,124,571
403	Depreciation Expense	382,045	64,162	17,902	464,109
407	Amortization of Property Losses	716	0	0	716
408.1	Taxes Other Than Income Taxes	878,470	128,194	60,707	1,067,371
	Income Taxes				
409.1	Income Taxes	364,076	75,380	(4,156)	435,300
410.1, .2	Provision for Deferred Income Taxes	682,779	156,993	54,408	894,180
411.1, .2	Provision for Deferred Income Taxes - Credit	(681,487)	(161,336)	(44,294)	(887,117)
411.4, .5	Investment Tax Credit Adjustment - Net	(5,932)	(805)	(263)	(7,000)
411.6	Gains from Disposition of Utility Plant	0	0	0	0
411.7	Losses from Disposition of Utility Plant	<u>338</u>	<u>0</u>	<u>0</u>	<u>338</u>
	Total Operating Expenses	<u>5,510,124</u>	<u>1,104,598</u>	<u>477,746</u>	<u>7,092,468</u>
	Total Utility Operating Income	<u>\$851,953</u>	<u>\$166,678</u>	<u>\$27,893</u>	<u>\$1,046,524</u>
	<u>Other Income</u>				
415,416	Income from Merchandising , Jobbing & Contract Work				0
417	Revenues from Nonutility Operations				2,899
417.1	Expenses from Nonutility Operations				0
418	Non-Operating Rental Income				231
418.1	Equity in Earnings of Subsidiary Companies				30
419	Interest and Dividend Income				12,140
419.1	Allowance for Equity Funds Used During Construction				1,294
421	Miscellaneous Non-Operating Income				<u>(10,653)</u>
	Total Other Income				<u>5,941</u>
	Total Income				<u>1,052,465</u>
	<u>Other Income Deductions</u>				
425	Miscellaneous Amortizations				497
426	Miscellaneous Income Deductions				<u>11,343</u>
	Total Other Income Deductions				<u>11,840</u>
	<u>Taxes - Other Income &amp; Deductions</u>				
408.2	Taxes Other Than Income Taxes				613
409.2,410.2 )	Income Taxes				<u>(8,196)</u>
411.2 )					
	Total Taxes - Other Income & Deductions				<u>(7,583)</u>
	Income Before Interest Charges				<u>1,048,208</u>
	<u>Interest Charges</u>				
427	Interest on Long Term Debt				347,260
428	Amortization of Debt Discount & Expense				12,527
429	Amortization of Premium on Debt - Credit				0
431	Other Interest Expense				32,323
432	Allowance for Borrowed Funds Used During Construction				<u>(6,963)</u>
	Total Interest Charges				<u>385,147</u>
	Net Income				<u>\$663,061</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 INCOME STATEMENT  
TWELVE MONTHS ENDED DECEMBER 31, 2002  
 (Thousands of Dollars)

EXHIBIT\_ (HLL - 1)  
 SCHEDULE 2  
 PAGE 3 OF 4

Account No.	<u>Utility Operating Income</u>	<u>Electric</u>	<u>Gas</u>	<u>Steam</u>	<u>Total</u>
400	Operating Revenues	<u>\$5,784,811</u>	<u>\$1,047,591</u>	<u>\$405,854</u>	<u>\$7,238,256</u>
	Operating Expenses				
401	Operation Expenses	3,251,506	574,827	265,512	4,091,845
402	Maintenance Expense	<u>273,932</u>	<u>56,830</u>	<u>29,877</u>	<u>360,639</u>
		3,525,438	631,657	295,389	4,452,484
403	Depreciation Expense	350,778	67,955	18,330	437,063
407	Amortization of Property Losses	0	0	0	0
408.1	Taxes Other Than Income Taxes	850,907	127,598	60,922	1,039,427
	Income Taxes				
409.1	Income Taxes	142,308	12,555	(22,935)	131,928
410.1, .2	Provision for Deferred Income Taxes	903,018	138,086	50,360	1,091,464
411.1, .2	Provision for Deferred Income Taxes - Credit	(742,624)	(88,290)	(31,996)	(862,910)
411.4, .5	Investment Tax Credit Adjustment - Net	(5,044)	(810)	(262)	(6,116)
411.6	Gains from Disposition of Utility Plant	0	0	0	0
411.7	Losses from Disposition of Utility Plant	<u>803</u>	<u>30</u>	<u>0</u>	<u>833</u>
	Total Operating Expenses	<u>5,025,584</u>	<u>888,781</u>	<u>369,808</u>	<u>6,284,173</u>
	Total Utility Operating Income	<u>\$759,227</u>	<u>\$158,810</u>	<u>\$36,046</u>	<u>\$954,083</u>
	<u>Other Income</u>				
415,416	Income from Merchandising , Jobbing & Contract Work				0
417	Revenues from Nonutility Operations				364
417.1	Expenses from Nonutility Operations				(135)
418	Non-Operating Rental Income				190
418.1	Equity in Earnings of Subsidiary Companies				147
419	Interest and Dividend Income				43,967
419.1	Allowance for Equity Funds Used During Construction				9,531
421	Miscellaneous Non-Operating Income				<u>(2,214)</u>
	Total Other Income				<u>51,850</u>
	Total Income				<u>1,005,933</u>
	<u>Other Income Deductions</u>				
425	Miscellaneous Amortizations				424
426	Miscellaneous Income Deductions				<u>8,169</u>
	Total Other Income Deductions				<u>8,593</u>
	<u>Taxes - Other Income &amp; Deductions</u>				
408.2	Taxes Other Than Income Taxes				326
409.2, 410.2 )	Income Taxes				(12,608)
411.2 )					<u>(12,282)</u>
	Total Taxes - Other Income & Deductions				<u>(12,282)</u>
	Income Before Interest Charges				<u>1,009,622</u>
	<u>Interest Charges</u>				
427	Interest on Long Term Debt				332,585
428	Amortization of Debt Discount & Expense				12,264
429	Amortization of Premium on Debt - Credit				0
431	Other Interest Expense				51,358
432	Allowance for Borrowed Funds Used During Construction				<u>(4,425)</u>
	Total Interest Charges				<u>391,782</u>
	Net Income				<u>\$617,840</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 INCOME STATEMENT  
TWELVE MONTHS ENDED JUNE 30, 2003  
 (Thousands of Dollars)

EXHIBIT\_ (HLL - 1)  
 SCHEDULE 2  
 PAGE 4 OF 4

Account No.	<u>Utility Operating Income</u>	<u>Electric</u>	<u>Gas</u>	<u>Steam</u>	<u>Total</u>
400	Operating Revenues	<u>\$6,113,364</u>	<u>\$1,246,240</u>	<u>\$528,268</u>	<u>\$7,887,872</u>
401	Operating Expenses				
402	Operation Expenses	3,645,518	775,345	368,946	4,789,809
	Maintenance Expense	<u>267,584</u>	<u>50,069</u>	<u>28,953</u>	<u>346,606</u>
		3,913,102	825,414	397,899	5,136,415
403	Depreciation Expense	359,463	69,678	18,516	447,657
407	Amortization of Property Losses	0	0	0	0
408.1	Taxes Other Than Income Taxes	864,130	131,371	58,543	1,054,044
	Income Taxes				
409.1	Income Taxes	156,054	16,127	(5,870)	166,311
410.1, .2	Provision for Deferred Income Taxes	672,553	132,573	53,572	858,698
411.1, .2	Provision for Deferred Income Taxes - Credit	(559,833)	(87,348)	(41,074)	(688,255)
411.4, .5	Investment Tax Credit Adjustment - Net	(5,023)	(790)	(263)	(6,076)
411.6	Gains from Disposition of Utility Plant	0	0	0	0
411.7	Losses from Disposition of Utility Plant	<u>803</u>	<u>30</u>	<u>76</u>	<u>909</u>
	Total Operating Expenses	<u>5,401,249</u>	<u>1,087,055</u>	<u>481,399</u>	<u>6,969,703</u>
	Total Utility Operating Income	<u>\$712,115</u>	<u>\$159,185</u>	<u>\$46,869</u>	<u>\$918,169</u>
	<u>Other Income</u>				
415,416	Income from Merchandising , Jobbing & Contract Work				0
417	Revenues from Nonutility Operations				5,734
417.1	Expenses from Nonutility Operations				(4,196)
418	Non-Operating Rental Income				198
418.1	Equity in Earnings of Subsidiary Companies				82
419	Interest and Dividend Income				44,378
419.1	Allowance for Equity Funds Used During Construction				9,517
421	Miscellaneous Non-Operating Income				<u>116</u>
	Total Other Income				<u>55,829</u>
	Total Income				<u>973,998</u>
	<u>Other Income Deductions</u>				
425	Miscellaneous Amortizations				337
426	Miscellaneous Income Deductions				<u>8,174</u>
	Total Other Income Deductions				<u>8,511</u>
	<u>Taxes - Other Income &amp; Deductions</u>				
408.2	Taxes Other Than Income Taxes				296
409.2,410.2 )	Income Taxes				<u>142</u>
411.2 )					
	Total Taxes - Other Income & Deductions				<u>438</u>
	Income Before Interest Charges				<u>965,049</u>
	<u>Interest Charges</u>				
427	Interest on Long Term Debt				338,792
428	Amortization of Debt Discount & Expense				12,368
429	Amortization of Premium on Debt - Credit				0
431	Other Interest Expense				49,690
432	Allowance for Borrowed Funds Used During Construction				<u>(7,962)</u>
	Total Interest Charges				<u>392,888</u>
	Net Income				<u>\$572,161</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
STATEMENT OF UNAPPROPRIATED RETAINED EARNINGS  
YEARS 1999, 2000, 2001, 2002 AND TWELVE MONTHS ENDED JUNE 30, 2003  
(Thousands of Dollars)

Account No.	1999	2000	2001	2002	June 30, 2003
216, 216.1 Unappropriated Retained Earnings Beginning of Period	\$ 4,517,476	\$ 3,887,993	\$ 3,995,152	\$ 4,185,575	\$ 4,241,232
433 Balance Transferred from Income	711,843	583,715	663,061	617,840	572,161
439 Adjustments to Retained Earnings	<u>53</u>	<u>(673)</u>	<u>674</u>	<u>(37)</u>	<u>0</u>
	5,229,372	4,471,035	4,658,887	4,803,378	4,813,393
437 Dividends Declared - Preferred Stock	13,593	13,593	13,593	12,458	11,324
438 Dividends Declared - Common Stock	<u>1,327,786</u>	<u>462,290</u>	<u>459,719</u>	<u>379,818</u>	<u>374,879</u>
Total	1,341,379	475,883	473,312	392,276	386,203
216, 216.1 Unappropriated Retained Earnings End of Period	<u>\$ 3,887,993</u>	<u>\$ 3,995,152</u>	<u>\$ 4,185,575</u>	<u>\$ 4,411,102</u>	<u>\$ 4,427,190</u>

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
**UTILITY OPERATING INCOME - STEAM**  
**IN AMOUNT AND EQUIVALENT CENTS PER M. LBS.**  
**SOLD (BEFORE AND AFTER INCOME TAXES)**  
**YEARS 2000 TO 2002 INCLUSIVE AND**  
**TWELVE MONTHS ENDED JUNE 30, 2003**  
 (Thousands of Dollars)

	2000		2001		2002		Twelve Months Ended June 30, 2003	
	Amount	Equivalent Cents Per M. Lbs. Sold	Amount	Equivalent Cents Per M. Lbs. Sold	Amount	Equivalent Cents Per M. Lbs. Sold	Amount	Equivalent Cents Per M. Lbs. Sold
	<b>Operating Revenues</b>	<b>\$454,157</b>	<b>1,698.86</b>	<b>\$505,639</b>	<b>1,996.36</b>	<b>\$405,854</b>	<b>1,655.26</b>	<b>\$528,268</b>
<b>Operation and Maintenance</b>								
Production Expenses	303,375	1,134.83	349,889	1,381.43	260,918	1,064.15	363,310	1,335.21
Distribution Expenses	20,000	74.81	21,033	83.04	18,357	74.87	18,408	67.65
Customer Accounts Expenses	1,128	4.22	1,191	4.70	813	3.32	595	2.19
Customer Service Expenses	450	1.68	627	2.48	436	1.78	322	1.18
Sales Promotion Expenses	0	0.00	0	0.00	0	0.00	0	0.00
Administrative and General Expenses	21,789	81.51	20,702	81.74	14,865	60.63	15,264	56.10
<b>Total Operation and Maintenance</b>	<b>346,742</b>	<b>1,297.05</b>	<b>393,442</b>	<b>1,553.39</b>	<b>295,389</b>	<b>1,204.75</b>	<b>397,899</b>	<b>1,462.33</b>
Depreciation	18,173	67.98	17,902	70.68	18,330	74.76	18,516	68.05
Taxes Other Than Income Taxes	61,278	229.22	60,707	239.68	60,922	248.47	58,543	215.15
<b>Total Operating Expenses Before     Income Taxes</b>	<b>426,193</b>	<b>1,594.25</b>	<b>472,051</b>	<b>1,863.75</b>	<b>374,641</b>	<b>1,527.98</b>	<b>474,958</b>	<b>1,745.53</b>
<b>Operating Income Before Income     Taxes</b>	<b>27,964</b>	<b>104.61</b>	<b>33,588</b>	<b>132.61</b>	<b>31,213</b>	<b>127.28</b>	<b>53,310</b>	<b>195.92</b>
Income Taxes	(9,819)	(36.73)	(4,156)	(16.41)	(22,935)	(93.54)	(5,870)	(21.57)
Provision for Deferred Income Taxes	40,294	150.73	54,408	214.81	50,360	205.39	53,572	196.88
Provision for Deferred Income Taxes - Credit	(27,819)	(104.06)	(44,294)	(174.88)	(31,996)	(130.49)	(41,074)	(150.95)
Investment Tax Credit Adjustments - Net	(258)	(0.97)	(263)	(1.04)	(262)	(1.07)	(263)	(0.97)
Losses from Disposition of Utility Plant	0	0.00	0	0.00	0	0.00	76	0.28
<b>Total Income Taxes</b>	<b>2,398</b>	<b>8.97</b>	<b>5,695</b>	<b>22.48</b>	<b>(4,833)</b>	<b>(19.71)</b>	<b>6,441</b>	<b>23.67</b>
<b>Operating Income After Income Taxes</b>	<b>\$25,566</b>	<b>95.64</b>	<b>\$27,893</b>	<b>110.13</b>	<b>\$36,046</b>	<b>146.99</b>	<b>\$46,869</b>	<b>172.25</b>
Sales of Steam - MM. Lbs.	26,733		25,328		24,519		27,210	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 OPERATING REVENUES - STEAM  
 YEARS 2000 TO 2002 INCLUSIVE AND  
 TWELVE MONTHS ENDED JUNE 30, 2003  
 (Thousands of Dollars)

Account No.	2000		2001		2002		Twelve Months Ended June 30, 2003		
	Amount	Equivalent Cents Per M. Lbs. Sold	Amount	Equivalent Cents Per M. Lbs. Sold	Amount	Equivalent Cents Per M. Lbs. Sold	Amount	Equivalent Cents Per M. Lbs. Sold	
<b>Sales Revenues</b>									
601	General Sales	\$382,697	1,431.55	\$417,070	1,646.67	\$340,617	1,389.20	\$447,091	1,643.11
604	Sales to Public Authorities	53,433	199.88	58,918	232.62	38,664	157.69	52,132	191.59
607	Interdepartmental Sales	1,506	5.63	1,658	6.55	1,172	4.78	1,441	5.30
	<b>Total Sales of Steam</b>	<b>437,636</b>	<b>1,637.06 *</b>	<b>477,646</b>	<b>1,885.84 *</b>	<b>380,453</b>	<b>1,551.67 *</b>	<b>500,664</b>	<b>1,840.00 *</b>
<b>Miscellaneous Steam Revenues</b>									
611	Interdepartmental Rents	2,023	7.57	1,903	7.51	1,810	7.38	1,810	6.65
615	Miscellaneous Steam Revenues								
	Late Payment Charges	668	2.50	846	3.34	694	2.83	495	1.82
	Rate Case Amortizations	754	2.82	2,800	11.05	1,896	7.73	1,374	5.05
	Cablevision Lightpath, Inc. - Hudson Ave. Tunnel	94	0.35	68	0.27	36	0.15	108	0.40
	Special Services Repair Program	0	0.00	14	0.06	297	1.21	430	1.58
	Rents - Other	43	0.18	62	0.24	11	0.04	0	0.00
	Net Post - Merger Benefit	(291)	(1.09)	0	0.00	0	0.00	0	0.00
	Brooklyn Navy Yard	711	2.68	0	0.00	0	0.00	0	0.00
	Revenue Offset Re: 74/59th St. Transfer from Electric	15,286	57.18	19,305	76.22	19,608	79.97	20,869	76.70
	Steam Rate Moderation Mechanism	562	2.10	1,946	7.68	375	1.53	(938)	(3.45)
	Steam Rate Increase Accrued	2,176	8.14	0	0.00	0	0.00	0	0.00
	NYS Tax Law Changes	(5,505)	(20.59)	(1,226)	(4.84)	3,899	15.90	6,413	23.57
	Steam Rev/Fuel Management Program	0	0.00	2,768	10.93	1,102	4.50	1,592	5.85
	CE3 Barge Sale - Refund of Carrying Charges Through FAC	0	0.00	0	0.00	0	0.00	(30)	(0.11)
	Air Conditioning Discounts and Special Contracts	0	0.00	227	0.90	673	2.74	481	1.77
	Other	0	0.00	(720)	(2.84)	(5,000)	(20.39)	(5,000)	(18.38)
	<b>Total Miscellaneous Steam Revenues</b>	<b>16,521</b>	<b>61.80</b>	<b>27,993</b>	<b>110.52</b>	<b>25,401</b>	<b>103.59</b>	<b>27,604</b>	<b>101.45</b>
	<b>Total Operating Revenues</b>	<b>\$454,157</b>	<b>1,698.86</b>	<b>\$505,639</b>	<b>1,996.36</b>	<b>\$405,854</b>	<b>1,655.26</b>	<b>\$528,268</b>	<b>1,941.45</b>
	*Includes Average Fuel Adjustment per MM. Lbs. Sold		363.05		559.40		284.07		558.93
	Sales of Steam - MM. lbs	26,733		25,328		24,519		27,210	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 STATEMENT SHOWING BY CLASSIFICATION OF SERVICE  
 MM. POUNDS OF STEAM SUPPLIED AND THE REVENUE REALIZED THEREFROM  
 YEARS 2000 TO 2002, INCLUSIVE AND  
TWELVE MONTHS ENDED JUNE 30, 2003  
 (Thousands of Dollars)

ACCT NO.	S.C. NUMBER	2000			2001			2002			TWELVE MONTHS ENDED JUNE 30, 2003		
		MM POUNDS	REVENUE	CENTS PER M POUNDS	MM POUNDS	REVENUE	CENTS PER M POUNDS	MM POUNDS	REVENUE	CENTS PER M POUNDS	MM POUNDS	REVENUE	CENTS PER M POUNDS
<u>GENERAL SALES</u>													
1	GENERAL	630	\$ 14,732	2,338	587	\$ 16,782	2,859	568	\$ 13,347	2,350	717	\$ 18,790	2,620
2	ANNUAL POWER	15,540	252,722	1,626	15,003	274,325	1,828	14,766	226,038	1,531	16,085	290,448	1,806
3	APARTMENT HOUSE	7,265	115,243	1,586	6,726	125,963	1,873	6,698	101,232	1,511	7,598	137,853	1,814
601	TOTAL GENERAL SALES	23,435	382,697	1,633	22,316	417,070	1,869	22,032	340,617	1,546	24,400	447,091	1,832
604	SALES TO PUBLIC AUTHORITIES	3,209	53,433	1,665	2,929	58,918	2,012	2,413	38,664	1,602	2,732	52,132	1,908
607	INTERDEPARTMENTAL SALES	89	1,506	1,692	83	1,658	1,998	74	1,172	1,584	78	1,441	1,844
	TOTAL SALES OF STEAM	26,733	\$ 437,636	1,637	25,328	\$ 477,646	1,886	24,519	\$ 380,453	1,552	27,210	\$ 500,664	1,840

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
**SUMMARY OF OPERATION AND MAINTENANCE EXPENSES - STEAM**  
**YEARS 2000 TO 2002, INCLUSIVE AND**  
**TWELVE MONTHS ENDED JUNE 30, 2003**

(Thousands of Dollars)

	2000		2001		2002		Twelve Months Ended June 30, 2003	
	Amount	Equivalent Cents Per M. Lbs. Sold	Amount	Equivalent Cents Per M. Lbs. Sold	Amount	Equivalent Cents Per M. Lbs. Sold	Amount	Equivalent Cents Per M. Lbs. Sold
<b>Operation and Maintenance Expenses</b>								
Production Expenses	\$303,375	1,134.83	\$349,889	1,381.43	\$260,918	1,064.15	\$363,310	1,335.21
Distribution Expenses	20,000	74.81	21,033	83.04	18,357	74.87	18,408	67.65
Customer Accounts Expenses	1,128	4.22	1,191	4.70	813	3.32	595	2.19
Customer Service Expenses	450	1.68	627	2.48	436	1.78	322	1.18
Sales Promotion Expenses	0	0.00	0	0.00	0	0.00	0	0.00
Administrative and General Expenses	21,789	81.51	20,702	81.74	14,865	60.63	15,264	56.10
<b>Total</b>	<b>\$346,742</b>	<b>1,297.05</b>	<b>\$393,442</b>	<b>1,553.39</b>	<b>\$295,389</b>	<b>1,204.75</b>	<b>\$397,899</b>	<b>1,462.33</b>
Sales of Steam - MM Lbs	26,733		25,328		24,519		27,210	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 PRODUCTION EXPENSES - STEAM  
 YEARS 2000 TO 2002, INCLUSIVE AND  
TWELVE MONTHS ENDED JUNE 30, 2003

EXHIBIT\_ (HLL - 1)  
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(Thousands of Dollars)

Account No.	2000	2001	2002	Twelve Months Ended June 30, 2003
<b>Operation</b>				
701 Supervision and Engineering	\$9,310	\$8,933	\$8,411	\$8,167
702.1 Boiler Labor	6,814	8,210	8,580	8,645
702.2 Accessory Power Equipment Labor	9	(7)	3	0
702.3 Miscellaneous Station Labor	2,397	2,593	2,807	2,462
703 Fuel	198,022	228,561	162,138	249,826
704 Water	5,009	6,259	6,304	6,854
705.1 Lubricants	14	18	0	0
705.2 Station Supplies and Expenses	14,404	19,832	19,014	17,635
- Accrued Wages	0	0	0	104
<b>Total</b>	<b>235,979</b>	<b>274,499</b>	<b>207,257</b>	<b>293,693</b>
<b>Maintenance</b>				
706 Supervision and Engineering	2,882	3,071	3,272	3,413
707 Structures and Improvements	4,981	3,087	3,731	3,148
708.1 Fuel Storage, Handling and Weighing Equipment	115	120	158	99
708.2 Furnaces and Boilers	8,228	7,404	6,485	6,940
708.3 Boiler Apparatus	3,087	4,234	3,945	4,200
708.4 Steam Piping and Accessories	636	585	774	874
709.1 Accessory Power Equipment	476	606	1,117	1,039
709.2 Miscellaneous Station Equipment	573	792	926	947
- Accrued Wages	0	0	0	38
<b>Total</b>	<b>20,978</b>	<b>19,899</b>	<b>20,408</b>	<b>20,698</b>
710 Rents	3,279	3,260	3,081	3,071
711 Steam from Other Sources	43,215	52,250	30,179	45,860
712 Steam Transferred - Credit	(76)	(19)	(7)	(12)
<b>Total Production Expenses</b>	<b>\$303,375</b>	<b>\$349,889</b>	<b>\$260,918</b>	<b>\$363,310</b>
<b>Steam Produced - Net MM Lbs.</b>	<b>31,741</b>	<b>29,247</b>	<b>28,786</b>	<b>31,379</b>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 PRODUCTION EXPENSES - STEAM - CENTS PER M LBS. GENERATED  
 YEARS 2000 TO 2002, INCLUSIVE AND  
TWELVE MONTHS ENDED JUNE 30, 2003

EXHIBIT\_ (HLL - 1)  
 SCHEDULE 7  
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Account No.	2000	2001	2002	Twelve Months Ended June 30, 2003	
<u>Operation</u>					
701	Supervision and Engineering	29.33	30.54	29.22	26.03
702.1	Boiler Labor	21.47	28.06	29.81	27.55
702.2	Accessory Power Equipment Labor	0.03	(0.02)	0.01	0.00
702.3	Miscellaneous Station Labor	7.55	8.87	9.75	7.85
703	Fuel	623.87	781.83	563.25	796.16
704	Water	15.78	21.40	21.90	21.84
705.1	Lubricants	0.04	0.06	0.00	0.00
705.2	Station Supplies and Expenses - Steam Stations	45.38	67.81	66.05	56.20
-	Accrued Wages	0.00	0.00	0.00	0.33
	<b>Total</b>	<u>743.45</u>	<u>938.55</u>	<u>719.99</u>	<u>935.96</u>
<u>Maintenance</u>					
706	Supervision and Engineering	9.08	10.50	11.36	10.88
707	Structures and Improvements	15.69	10.55	12.96	10.03
708.1	Coal Storage, Handling and Weighing Equipment	0.36	0.41	0.55	0.32
708.2	Furnaces and Boilers	25.92	25.32	22.53	22.12
708.3	Boiler Apparatus	9.73	14.48	13.70	13.38
708.4	Steam Piping and Accessories	2.00	2.00	2.69	2.79
709.1	Accessory Power Equipment	1.50	2.07	3.88	3.31
709.2	Miscellaneous Station Equipment	1.81	2.71	3.22	3.02
-	Accrued Wages	0.00	0.00	0.00	0.12
	<b>Total</b>	<u>66.09</u>	<u>68.04</u>	<u>70.89</u>	<u>65.97</u>
710	Rents	10.33	11.15	10.71	9.79
711	Steam from Other Sources	136.15	178.65	104.84	146.15
712	Steam Transferred - Credit	(0.24)	(0.06)	(0.02)	(0.04)
	<b>Total Production Expenses</b>	<u>955.78</u>	<u>1,196.33</u>	<u>906.41</u>	<u>1,157.83</u>
	<b>Steam Produced - Net MM Lbs.</b>	31,741	29,247	28,786	31,379

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
DISTRIBUTION EXPENSES - STEAM  
YEARS 2000 TO 2002, INCLUSIVE AND  
TWELVE MONTHS ENDED JUNE 30, 2003

EXHIBIT\_ (HLL - 1)  
SCHEDULE 7  
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(Thousands of Dollars)

Account No.	2000	2001	2002	Twelve Months Ended June 30, 2003
<b><u>Operation</u></b>				
756 Supervision and Engineering	\$3,362	\$3,713	\$2,932	\$3,694
758.1 Distribution Maps and Records	1	1	0	0
761 Distribution Lines	5,027	5,762	3,902	4,130
762.1 Removing and Resetting Meters and Accessory Equipment	525	915	859	1,196
762.2 Other Services on Customer's Premises	663	797	920	834
- Accrued Wages	0	0	0	25
<b>Total</b>	<b>9,578</b>	<b>11,188</b>	<b>8,613</b>	<b>9,879</b>
<b><u>Maintenance</u></b>				
764 Supervision and Engineering	663	746	646	716
765 Structures and Improvements	23	39	44	67
769.1 Mains	7,836	6,716	6,613	5,329
769.2 Services	915	937	840	712
772 Meters and Accessory Equipment	725	1,137	1,327	1,414
- Accrued Wages	0	0	0	20
<b>Total</b>	<b>10,162</b>	<b>9,575</b>	<b>9,470</b>	<b>8,258</b>
776 Rents	260	270	274	271
<b>Total Distribution Expenses</b>	<b>\$20,000</b>	<b>\$21,033</b>	<b>\$18,357</b>	<b>\$18,408</b>
<b>Steam Sold - MM Lbs</b>	<b>26,733</b>	<b>25,328</b>	<b>24,519</b>	<b>27,210</b>

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
**DISTRIBUTION EXPENSES - STEAM - EQUIVALENT CENTS PER M LBS. SOLD**  
**YEARS 2000 TO 2002, INCLUSIVE AND**  
**TWELVE MONTHS ENDED JUNE 30, 2003**

**EXHIBIT\_ (HLL - 1)**  
**SCHEDULE 7**  
**PAGE 5 OF 8**

<u>Account No.</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>Twelve Months Ended June 30, 2003</u>
<b><u>Operation</u></b>				
756 Supervision and Engineering	12.58	14.67	11.96	13.57
758.1 Distribution Maps and Records	0.00	0.00	0.00	0.00
761 Distribution Lines	18.81	22.75	15.92	15.18
762.1 Removing and Resetting Meters and Accessory Equipment	1.96	3.61	3.50	4.40
762.2 Other Services on Customer's Premises	2.48	3.14	3.75	3.07
- Accrued Wages	0.00	0.00	0.00	0.09
<b>Total</b>	<b>35.83</b>	<b>44.17</b>	<b>35.13</b>	<b>36.31</b>
<b><u>Maintenance</u></b>				
764 Supervision and Engineering	2.48	2.95	2.63	2.63
765 Structures and Improvements	0.09	0.15	0.18	0.25
769.1 Mains	29.31	26.51	26.97	19.58
769.2 Services	3.42	3.70	3.43	2.62
772 Meters and Accessory Equipment	2.71	4.49	5.41	5.20
- Accrued Wages	0.00	0.00	0.00	0.07
<b>Total</b>	<b>38.01</b>	<b>37.80</b>	<b>38.62</b>	<b>30.35</b>
776 Rents	0.97	1.07	1.12	0.99
<b>Total Distribution Expenses</b>	<b>74.81</b>	<b>83.04</b>	<b>74.87</b>	<b>67.65</b>
<b>Steam Sold - MM Lbs</b>	<b>26,733</b>	<b>25,328</b>	<b>24,519</b>	<b>27,210</b>

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
**CUSTOMER ACCOUNTS EXPENSES - STEAM**  
**YEARS 2000 TO 2002, INCLUSIVE AND**  
**TWELVE MONTHS ENDED JUNE 30, 2003**

**EXHIBIT\_ (HLL - 1)**  
**SCHEDULE 7**  
**PAGE 6 OF 8**

(Thousands of Dollars)

Account No.	2000	2001	2002	Twelve Months Ended June 30, 2003
901 Supervision	\$79	\$145	\$188	\$173
902 Meter Reading	394	404	499	526
903 Customer Records and Collection Expenses	643	629	125	354
905 Miscellaneous Expenses	12	13	1	1
- Accrued Wages	0	0	0	0
Sub-Total	1,128	1,191	813	1,054
904 Uncollectible Accounts	0	0	0	(459)
Total	<u>\$1,128</u>	<u>\$1,191</u>	<u>\$813</u>	<u>\$595</u>

**Equivalent Cents Per M Lbs. Sold**

901 Supervision	0.30	0.57	0.77	0.64
902 Meter Reading	1.47	1.60	2.04	1.93
903 Customer Records and Collection Expenses	2.41	2.48	0.51	1.30
905 Miscellaneous Expenses	0.04	0.05	0.00	0.00
- Accrued Wages	0.00	0.00	0.00	0.00
Sub-Total	4.22	4.70	3.32	3.87
904 Uncollectible Accounts	0.00	0.00	0.00	(1.68)
Total	<u>4.22</u>	<u>4.70</u>	<u>3.32</u>	<u>2.19</u>
Steam Sold - MM Lbs	26,733	25,328	24,519	27,210

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 CUSTOMER SERVICE EXPENSES - STEAM  
 YEARS 2000 TO 2002, INCLUSIVE AND  
TWELVE MONTHS ENDED JUNE 30, 2003

EXHIBIT\_ (HLL - 1)  
 SCHEDULE 7  
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(Thousands of Dollars)

Account No.	2000	2001	2002	Twelve Months Ended June 30, 2003
<u>Customer Service</u>				
909 Supervision	\$237	\$352	\$267	\$207
910 Customer Assistance Expenses	179	244	168	112
911 Informational Advertising Expenses	0	0	0	0
912 Miscellaneous Customer Service Expenses	34	31	1	1
- Accrued Wages	0	0	0	2
Total	<u>\$450</u>	<u>\$627</u>	<u>\$436</u>	<u>\$322</u>
<u>Sales Promotion</u>				
915 Supervision	\$0	\$0	\$0	\$0
916 Demonstrating & Selling Expenses	0	0	0	0
917 Promotional Advertising	0	0	0	0
918 Miscellaneous	0	0	0	0
Total	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
<u>Equivalent Cents per M Lbs. Sold</u>				
<u>Customer Service</u>				
909 Supervision	0.88	1.39	1.09	0.76
910 Customer Assistance Expenses	0.67	0.97	0.69	0.41
911 Informational Advertising Expenses	0.00	0.00	0.00	0.00
912 Miscellaneous Customer Service Expenses	0.13	0.12	0.00	0.00
- Accrued Wages	0.00	0.00	0.00	0.01
Total	<u>1.68</u>	<u>2.48</u>	<u>1.78</u>	<u>1.18</u>
<u>Sales Promotion</u>				
915 Supervision	0.00	0.00	0.00	0.00
916 Demonstrating & Selling Expenses	0.00	0.00	0.00	0.00
917 Promotional Advertising	0.00	0.00	0.00	0.00
918 Miscellaneous	0.00	0.00	0.00	0.00
Total	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
Steam Sold - MM Lbs	26,733	25,328	24,519	27,210

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 ADMINISTRATIVE AND GENERAL EXPENSES - STEAM  
 YEARS 2000 TO 2002, INCLUSIVE AND  
TWELVE MONTHS ENDED JUNE 30, 2003

EXHIBIT\_ (HLL - 1)  
 SCHEDULE 7  
 PAGE 8 OF 8

(Thousands of Dollars)

Account No.	2000	2001	2002	Twelve Months Ended June 30, 2003	
920	Administrative and General Salaries	\$6,213	\$6,784	\$5,719	\$4,445
921	Office Supplies and Expenses	2,263	2,209	1,202	786
923	Outside Services Employed	233	199	97	109
924	Property Insurance	291	415	663	851
925	Injuries and Damages	4,853	4,199	3,596	3,407
926.1	Employees Pensions	(11,559)	(14,977)	(14,236)	(9,794)
926.2	Employees Welfare Expenses	6,258	6,071	5,783	5,365
926.3	Pension and Welfare Administration	0	0	0	0
928	Regulatory Commission Expenses	767	1,289	1,518	1,409
930.1	Institutional or Goodwill Advertising Expense	513	1,037	95	(6)
930.2	Miscellaneous General Expenses	2,003	2,196	2,106	1,846
931.1	General Rents	10,101	10,346	8,016	7,047
931.2	Expenses of Data Processing Equipment	380	392	212	121
-	Accrued Wages	0	0	0	0
	<b>Total</b>	<b>22,316</b>	<b>20,160</b>	<b>14,771</b>	<b>15,586</b>
922	Administrative Expenses Transferred - Credit	(2,165)	(2,128)	(2,280)	(2,487)
926.1	Pensions Transferred to Construction - Credit	1,638	2,670	2,374	2,165
	<b>Total</b>	<b>\$21,789</b>	<b>\$20,702</b>	<b>\$14,865</b>	<b>\$15,264</b>
 <b>Equivalent Cents Per M Lbs. Sold</b>					
920	Administrative and General Salaries	23.24	26.78	23.33	16.33
921	Office Supplies and Expenses	8.47	8.72	4.90	2.89
923	Outside Services Employed	0.87	0.79	0.40	0.40
924	Property Insurance	1.09	1.64	2.70	3.13
925	Injuries and Damages	18.15	16.58	14.67	12.52
926.1	Employees Pensions	(43.24)	(59.13)	(58.06)	(35.99)
926.2	Employees Welfare Expenses	23.41	23.97	23.59	19.72
926.3	Pension and Welfare Administration	0.00	0.00	0.00	0.00
928	Regulatory Commission Expenses	2.87	5.09	6.19	5.18
930.1	Institutional or Goodwill Advertising Expense	1.92	4.09	0.39	(0.02)
930.2	Miscellaneous General Expenses	7.49	8.67	8.59	6.78
931.1	General Rents	37.79	40.85	32.69	25.90
931.2	Expenses of Data Processing Equipment	1.42	1.55	0.86	0.44
-	Accrued Wages	0.00	0.00	0.00	0.00
	<b>Total</b>	<b>83.48</b>	<b>79.60</b>	<b>60.25</b>	<b>57.28</b>
922	Administrative Expenses Transferred - Credit	(8.10)	(8.40)	(9.30)	(9.14)
926.1	Pensions Transferred to Construction - Credit	6.13	10.54	9.68	7.96
	<b>Total</b>	<b>81.51</b>	<b>81.74</b>	<b>60.63</b>	<b>56.10</b>
	<b>Steam Sold - MMLbs</b>	<b>26,733</b>	<b>25,328</b>	<b>24,519</b>	<b>27,210</b>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
TAXES OTHER THAN INCOME TAXES - STEAM  
YEARS 2000 TO 2002 INCLUSIVE AND  
TWELVE MONTHS ENDED JUNE 30, 2003

(Thousand of Dollars)

	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>Twelve Months Ended June 30, 2003</u>
<b><u>Local Taxes</u></b>				
Real Estate	\$34,414	\$35,391	\$37,169	\$38,189
Public Utilities Excise	10,272	11,196	8,950	11,784
Sales and Use	543	584	850	783
Motor Vehicle	11	10	12	11
Property Tax Reconciliation Deferral	(638)	(402)	(962)	(681)
Subsidiary Capital Tax	164	135	171	177
<b>Total Local Taxes</b>	<u>44,766</u>	<u>46,914</u>	<u>46,190</u>	<u>50,263</u>
<b><u>State Taxes</u></b>				
Franchise				
Gross Earnings	528	38	625	(179)
Dividends	121	14	232	(67)
Public Utilities Gross Income	11,631	9,736	10,134	5,347
Unemployment Insurance	44	38	54	57
Gasoline	6	6	7	8
Vehicle Registration and Highway Use	11	12	13	14
Sales and Use	613	638	740	659
Insurance Premium Tax	14	8	5	5
Subsidiary Capital Tax	(5)	0	0	0
Other	(91)	0	(1)	(3)
<b>Total State Taxes</b>	<u>12,872</u>	<u>10,490</u>	<u>11,809</u>	<u>5,841</u>
<b><u>Federal Taxes</u></b>				
Unemployment	50	44	39	28
Insurance Contributions	3,530	3,211	2,844	2,384
Excise - Diesel	9	8	9	8
Miscellaneous	51	40	31	19
<b>Total Federal Taxes</b>	<u>3,640</u>	<u>3,303</u>	<u>2,923</u>	<u>2,439</u>
<b>Total Taxes Other Than Income Taxes</b>	<u>\$61,278</u>	<u>\$60,707</u>	<u>\$60,922</u>	<u>\$58,543</u>



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 PRODUCTION EXPENSES - STEAM  
 (INDIVIDUAL STATIONS)  
TWELVE MONTHS ENDED JUNE 30, 2003  
 (Thousands of Dollars)

Acct. No.	Steam Stations									Electric Stations					Grand Total		
	Hudson Ave	Ravenswood	East River South	59th St. HP	59th St. Package Boilers		60th Street	74th Street	74th St. Package Boilers	Total	East River		Hudson Ave			General	
					HP	EXT					Waterside	Annex	Total				
<b>Operation</b>																	
701	Supervision and Engineering	\$ 1,307	\$ 56	\$ 699	\$ 1,084	\$ -	\$ 107	\$ 941	\$ 169	\$ 4,363	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,804	\$ 8,167
702.1	Boiler Labor	1,843	44	1,100	1,618	-	521	2,902	586	8,614	-	-	-	-	-	31	8,645
702.2	Accessory Power Equipment Labor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
702.3	Miscellaneous Station Labor	767	657	86	392	-	-	552	-	2,454	-	-	-	-	-	8	2,462
703	Fuel																
	Liquid - Alongside Station	29,042	12,776	10,559	18,966	1,870	-	33,697	11,915	118,825	10,209	-	46	9,116	19,371	-	138,196
	- Other	6	-	-	1	1	12	-	-	20	-	-	-	-	-	4,528	4,548
	Gas - Alongside Station	-	2,591	106	5,061	9,662	11,119	-	-	28,539	11,638	-	68,089	24	79,751	-	108,290
	Vested Vacation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Recoverable Fuel Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(3,510)	(3,510)
	Storage & Transportation Cost - Deferred	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,302	2,302
	Total Fuel	29,048	15,367	10,665	24,028	11,533	11,131	33,697	11,915	147,384	21,847	-	68,135	9,140	99,122	3,320	249,826
704	Water	1,501	8	1,055	1,557	288	313	1,711	421	6,854	-	-	-	-	-	-	6,854
705.1	Lubricants	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
705.2	Station Supplies and Expenses - Steam Stations	2,342	1,195	803	-	297	386	-	492	5,515	-	-	-	-	-	-	5,515
705.2	Station Supplies and Expenses - Electric Stations	-	-	-	1,656	-	-	2,980	-	4,636	335	106	5,279	-	5,720	1,764	12,120
-	Accrued Wages	-	-	-	-	-	-	-	-	-	-	-	-	-	-	104	104
	Total Operation	36,808	17,327	14,408	30,335	12,118	12,458	42,783	13,583	179,620	22,182	106	73,414	9,140	104,842	9,031	293,693
<b>Maintenance</b>																	
706	Supervision and Engineering	787	-	71	1,251	-	-	1,004	1	3,114	-	-	-	-	-	299	3,413
707	Structures and Improvements	288	(176)	115	441	3	551	1,823	97	3,142	-	-	-	-	-	6	3,148
708.1	Fuel Storage and Handling	-	-	-	37	31	30	-	1	99	-	-	-	-	-	-	99
708.2	Furnaces and Boilers	2,187	1,317	164	2,519	82	215	92	356	6,932	-	-	-	-	-	8	6,940
708.3	Boiler Apparatus	1,233	258	252	83	203	175	294	1,697	4,195	-	-	-	-	-	5	4,200
708.4	Steam Piping and Accessories	29	(28)	96	28	13	66	-	688	872	-	-	-	-	-	2	874
709.1	Accessory Power Equipment	-	-	3	154	33	173	272	404	1,039	-	-	-	-	-	1	1,039
709.2	Miscellaneous Station Equipment	34	-	166	53	-	147	322	224	946	-	-	-	-	-	947	947
-	Accrued Wages	-	-	-	-	-	-	-	-	-	-	-	-	-	-	38	38
	Total Maintenance	4,558	1,371	867	4,566	365	1,357	3,807	3,446	20,339	-	-	-	-	-	359	20,698
710	Rents	-	-	-	105	-	12	-	-	117	-	-	-	-	-	2,954	3,071
711	Steam from Other Sources	-	-	-	-	-	-	-	-	-	-	-	-	-	-	45,860	45,860
712	Steam Transferred - Credit	(6)	(6)	-	-	-	-	-	-	(12)	-	-	-	-	-	-	(16)
	<b>Total Production Expenses</b>	<b>\$ 41,360</b>	<b>\$ 18,692</b>	<b>\$ 15,275</b>	<b>\$ 35,006</b>	<b>\$ 12,483</b>	<b>\$ 13,827</b>	<b>\$ 46,590</b>	<b>\$ 17,031</b>	<b>\$ 200,264</b>	<b>\$ 22,182</b>	<b>\$ 106</b>	<b>\$ 73,414</b>	<b>\$ 9,140</b>	<b>\$ 104,842</b>	<b>\$ 58,204</b>	<b>\$ 363,310</b>
	Steam Produced - Net MM Lbs.	2,798	1,374	1,047	2,747	1,205	1,071	3,505	1,317	15,064	1,494	589	9,692	1,123	12,898	3,417	31,379

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 PRODUCTION EXPENSES - STEAM - CENTS PER MLBS PRODUCED - NET  
 (INDIVIDUAL STATIONS)  
 TWELVE MONTHS ENDED JUNE 30, 2003

Account No.	Steam Stations									Electric Stations					General	Grand Total	
	Hudson Ave	Ravens wood	East River South	59th St. HP	59th St. Package Boilers		60th Street	74th Street	74th St. Package Boilers		East River		Hudson Ave				
					HP	Boilers			HP	Boilers	HP	EXT	Waterside	Annex			Total
									Total								
	<b>Operation</b>																
701	Supervision and Engineering	46.71	4.08	66.76	39.46	-	9.99	26.85	12.83	28.96	-	-	-	-	-	111.33	26.03
702.1	Boiler Labor	65.87	3.20	105.06	58.90	-	48.65	82.80	44.50	57.18	-	-	-	-	-	0.91	27.55
702.2	Accessory Power Equipment Labor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
702.3	Miscellaneous Station Labor	27.41	47.82	8.21	14.27	-	-	15.75	-	16.29	-	-	-	-	-	0.23	7.85
703	Fuel																
	Liquid - Alongside Station	1,037.96	929.84	1,008.50	690.43	155.19	-	961.40	904.71	788.80	683.33	-	0.47	811.75	150.19	-	440.41
	- Other	0.21	-	-	0.04	0.08	1.12	-	-	0.13	-	-	-	-	-	132.51	14.49
	Gas - Alongside Station	-	188.57	10.12	184.24	801.83	1,038.19	-	-	189.45	778.98	-	702.53	2.14	618.32	-	345.10
	Vested Vacation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Recoverable Fuel Charges	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(102.72)	(11.19)
	Storage & Transportation Cost - Deferred	-	-	-	-	-	-	-	-	-	-	-	-	-	-	67.37	7.34
	Total Fuel	1,038.17	1,118.41	1,018.62	874.70	957.10	1,039.31	961.40	904.71	978.39	1,462.32	-	703.00	813.89	768.51	97.16	796.16
704	Water	53.65	0.58	100.76	56.68	23.90	29.23	48.82	31.97	45.50	-	-	-	-	-	-	21.84
705.1	Lubricants	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
705.2	Station Supplies and Expenses - Steam Stations	83.70	86.97	76.70	-	24.65	36.04	-	37.36	36.61	-	-	-	-	-	-	17.58
705.2	Station Supplies and Expenses - Electric Stations	-	-	-	60.28	-	-	85.02	-	30.78	22.42	18.00	54.47	-	44.35	51.62	38.62
-	Accrued Wages	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3.04	0.33
	Total Operation	1,315.51	1,261.06	1,376.12	1,104.30	1,005.64	1,163.21	1,220.63	1,031.36	1,193.71	1,484.74	18.00	757.47	813.89	812.85	264.30	935.96
	<b>Maintenance</b>																
706	Supervision and Engineering	28.13	-	6.78	45.54	-	-	28.64	0.08	20.67	-	-	-	-	-	8.75	10.88
707	Structures and Improvements	10.29	(12.81)	10.98	16.05	0.25	51.45	52.01	7.37	20.86	-	-	-	-	-	0.18	10.03
708.1	Fuel Storage and Handling	-	-	-	1.35	2.57	2.80	-	0.08	0.66	-	-	-	-	-	-	0.32
708.2	Furnaces and Boilers	78.16	95.85	15.66	91.70	6.80	20.07	2.62	27.03	46.02	-	-	-	-	-	0.23	22.12
708.3	Boiler Apparatus	44.07	18.78	24.07	3.02	16.85	16.34	8.39	128.85	27.85	-	-	-	-	-	0.15	13.38
708.4	Steam Piping and Accessories	1.04	(2.04)	9.17	1.02	1.08	6.16	-	50.72	5.79	-	-	-	-	-	0.06	2.79
709.1	Accessory Power Equipment	-	-	0.29	5.61	2.74	16.15	7.76	30.68	6.90	-	-	-	-	-	-	3.31
709.2	Miscellaneous Station Equipment	1.22	-	15.85	1.93	-	13.73	9.19	17.01	6.28	-	-	-	-	-	0.03	3.02
-	Accrued Wages	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.11	0.12
	Total Maintenance	162.90	99.78	82.81	166.22	30.29	126.70	108.62	261.81	135.02	-	-	-	-	-	10.51	65.97
710	Rents	-	-	-	3.82	-	1.12	-	-	0.78	-	-	-	-	-	86.45	9.79
711	Steam from Other Sources	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,342.11	146.15
712	Steam Transferred - Credit	(0.21)	(0.44)	-	-	-	-	-	-	(0.08)	-	-	-	-	-	-	(0.04)
	Total Production Expenses	1,478.20	1,360.41	1,458.93	1,274.34	1,035.93	1,291.04	1,329.24	1,293.17	1,329.42	1,484.74	18.00	757.47	813.89	812.85	1,703.37	1,157.83



CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.  
CALCULATION OF FEDERAL INCOME TAXES  
FOR THE TWELVE MONTHS ENDED JUNE 30, 2003

	<b>STEAM</b>
OPERATING REVENUES PER BOOKS	\$ 528,267,944.21
OPERATING EXPENSES PER BOOKS	475,933,759.66
INTEREST CHARGES	21,980,803.11
BOOK INCOME BEFORE FIT	<u>30,353,381.44</u>
<b><u>SECTION I - FLOW THROUGH ITEMS</u></b>	
<b><u>ADDITIONS</u></b>	
Book Depreciation	18,516,116.32
Capitalized interest (Section 263A)	2,077,505.41
Injuries & Damages Reserve	(472,226.37)
Amortization - Debt Discount & Expense - Book	343,014.42
Excess of Book Provision Over Direct W/O - Bad Debts	(464,173.92)
ORU Acquisition Cost - Book Amortization	132,000.00
Miscellaneous Book Income Adjustment	(54,247.72)
TOTAL	<u>20,077,988.14</u>
<b><u>DEDUCTIONS</u></b>	
Statutory Depreciation Deduction - Flow Through	13,177,000.00
Removal Costs - Flow Through	17,795,547.18
Amortization of Debt Discount & Expense - Tax Basis	380,205.72
Amortization of Capitalized Interest - Flow Through	761,394.87
Deduction for Dividends Paid on \$5 Cumulative Pref. Stk.	115,000.00
TOTAL	<u>32,229,147.77</u>
PRETAX INCOME	18,202,221.81
<b><u>SECTION II - NORMALIZED ITEMS</u></b>	
<b><u>ADDITIONS</u></b>	
Fuel Cost Deferred - Prior Period	14,750,009.54
Contributions in Aid of Construction	269,964.00
MTA Business Tax Surcharge	852,008.55
Deferred Income Plan	103,264.23
Retiree Health VEBA - Funding v. Expense	(1,224,466.00)
Retiree Group Life - Funding v. Expense	(21,276.00)
Advance Refunding Long Term Debt - Net	195,696.17
Pension Reconciliation	326,400.00
O&R Post Merger Savings	(103,999.92)
Vacation Pay Accrual	58,000.00
Capitalized Interest per Tax - Normalized	1,978,865.11
Stock Appreciation Rights	96,469.51
Restricted Stock Plan	158,870.19
Deferred State Income Tax Not deducted on Federal Return	2,182,000.00
Book Loss on Sale of Barge CE3	76,081.73
Tax Gain on Sale of Barge CE3	141,789.00
Special Franchise Tax Refund	3,392,889.43
TOTAL	<u>23,232,565.54</u>
<b><u>DEDUCTIONS</u></b>	
Tax Depreciation - Norm. - MARCS	17,366,000.00
Tax Depreciation - Norm. - ADR	101,000.00
Payment for Deferred Compensation	5,599.20
Provision for Deferred Compensation	(824.43)
Fuel Cost Deferred - Current Period	17,457,436.93
Unbilled Revenue	(8,816,001.00)
Property Tax Savings	727,634.04
Loss on MACRS Retirement	1,311,000.00
Additional Pension Deduction	8,879,517.00
Executive Incentive Plan	(369,858.23)
Amortization of Capitalized Interest - Normalized	348,216.51
Over-recovery of Steam Storage and Handling Cost	(1,573,644.00)
Steam Rate Moderation Mechanism	(718,840.00)
Interference Expense - Steam	1,295,563.36
Discount A/C Program/Contract Steam	1,054,980.14
Change of Accounting Section 263A	11,400,000.00
TOTAL	<u>48,467,779.46</u>
TAXABLE INCOME OR (LOSS)	<u>\$ (7,032,992.11)</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
CALCULATION OF FEDERAL INCOME TAXES  
FOR THE TWELVE MONTHS ENDED JUNE 30, 2003

	<u>STEAM</u>
<b><u>CURRENT FEDERAL INCOME EXPENSE</u></b>	
Current Federal Income Tax @ 35%	\$ (2,461,000.00)
Accrual to Return 2001	(1,009,286.00)
Excess Tax Reserve (Account N0842)	(528,166.30)
Rounding	(1,000.00)
<b>TOTAL CURRENT FIT ACCOUNT 409</b>	<b><u>(3,999,452.30)</u></b>
<b><u>DEFERRED FEDERAL INCOME TAX</u></b>	
Fuel Cost Deferred - Prior Period	(5,163,000.00)
Contributions in Aid of Construction	(94,000.00)
MTA Business Tax Surcharge (Excludes SIT MTA Surcharge)	(298,000.00)
Deferred Income Plan	(37,000.00)
Retiree Health VEBA - Funding v. Expense	429,000.00
Retiree Group Life - Funding v. Expense	7,000.00
Advance Refunding Long Term Debt - Net	(69,000.00)
Pension Reconciliation	(114,000.00)
O&R Post Merger Savings	36,000.00
Vacation Pay Accrual	(20,000.00)
Capitalized Interest per Tax - Normalized	(693,000.00)
Stock Appreciation Rights	(34,000.00)
Restricted Stock Plan	(56,000.00)
Deferred State Income Tax Not deducted on Federal Return	(763,000.00)
Book Loss on Sale of Barge CE3	(27,000.00)
Tax Gain on Sale of Barge CE3	(50,000.00)
Special Franchise Tax Refund	(1,188,000.00)
Tax Depreciation - Norm. - MARCS	6,078,000.00
Tax Depreciation - Norm. - ADR	35,000.00
Deferred Compensation -Payments	1,000.00
Fuel Cost Deferred - Current Period	6,111,000.00
Unbilled Revenue	(3,086,000.00)
Property Tax Savings	254,000.00
Loss on MACRS Retirement	460,000.00
Additional Pension Deduction	3,107,000.00
Executive Incentive Plan	(129,000.00)
Amortization of Capitalized Interest - Normalized	122,000.00
Over-recovery of Steam Storage and Handling Cost	(551,000.00)
Steam Rate Moderation Mechanism	(251,000.00)
Interference Expense - Steam	453,000.00
Discount A/C Program/Contract Steam	370,000.00
Change of Accounting Section 263A	3,990,000.00
	<b><u>8,830,000.00</u></b>
<b><u>AMORTIZATION OF DEFERRED FIT</u></b>	
Def. FIT - ACRS	(658,000.00)
Def. FIT - MACRS	(7,000.00)
Def. FIT - ADR	(525,000.00)
Debt Expense - Advance Refunding Mortgage Bonds	(4,000.00)
Sale of CE3 Barge - ADR	(54,000.00)
Interest on Boiler Fuel Sales Tax Refund	(88,749.96)
	<b><u>(1,336,749.96)</u></b>
<b><u>ADJUSTMENTS</u></b>	
Unbilled Revenue and Deferred Fuel Adjustments	539,000.00
Prior Period Adjustment - 2001 Return	1,587,000.00
	<b><u>2,126,000.00</u></b>
<b>NET DEF. ACCOUNT 410 AND 411</b>	<b>9,619,250.04</b>
<b><u>AMORTIZATION OF ITC</u></b>	
	<b><u>(263,000.00)</u></b>
<b>TOTAL FEDERAL INCOME TAX EXPENSE</b>	<b>\$ <u>5,356,797.74</u></b>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
CALCULATION OF FEDERAL INCOME TAXES  
FOR THE TWELVE MONTHS ENDED JUNE 30, 2003  
STEAM

<u>DEFERRED FEDERAL INCOME TAX</u>	<u>ACCOUNT</u> <u>410</u>	<u>ACCOUNT</u> <u>411</u>	<u>Net</u>
Fuel Cost Deferred - Prior Period	\$ -	\$ (5,163,000.00)	\$ (5,163,000.00)
Contributions in Aid of Construction	65,000.00	(159,000.00)	(94,000.00)
MTA Business Tax Surcharge (Excludes SIT MTA Surcharge)	2,264,000.00	(2,562,000.00)	(298,000.00)
Deferred Income Plan	48,000.00	(85,000.00)	(37,000.00)
Retiree Health VEBA - Funding v. Expense	552,000.00	(123,000.00)	429,000.00
Retiree Group Life - Funding v. Expense	61,000.00	(54,000.00)	7,000.00
Advance Refunding Long Term Debt - Net	-	(69,000.00)	(69,000.00)
Pension Reconciliation	-	(114,000.00)	(114,000.00)
O&R Post Merger Savings	36,000.00	-	36,000.00
Vacation Pay Accrual	-	(20,000.00)	(20,000.00)
Capitalized Interest per Tax - Normalized	-	(693,000.00)	(693,000.00)
Stock Appreciation Rights	11,000.00	(45,000.00)	(34,000.00)
Restricted Stock Plan	-	(56,000.00)	(56,000.00)
Deferred State Income Tax Not deducted on Federal Return	834,000.00	(1,597,000.00)	(763,000.00)
Book Loss on Sale of Barge CE3	-	(27,000.00)	(27,000.00)
Tax Gain on Sale of Barge CE3	-	(50,000.00)	(50,000.00)
Special Franchise Tax Refund	-	(1,188,000.00)	(1,188,000.00)
Tax Depreciation - Norm. - MARCS	6,136,000.00	(58,000.00)	6,078,000.00
Tax Depreciation - Norm. - ADR	35,000.00	-	35,000.00
Deferred Compensation -Payments	3,000.00	(2,000.00)	1,000.00
Fuel Cost Deferred - Current Period	13,698,000.00	(7,587,000.00)	6,111,000.00
Unbilled Revenue	-	(3,086,000.00)	(3,086,000.00)
Property Tax Savings	417,000.00	(163,000.00)	254,000.00
Loss on MACRS Retirement	460,000.00	-	460,000.00
Additional Pension Deduction	3,221,000.00	(114,000.00)	3,107,000.00
Executive Incentive Plan	58,000.00	(187,000.00)	(129,000.00)
NYC Property Tax	9,761,000.00	(9,761,000.00)	-
Amortization of Capitalized Interest - Normalized	346,000.00	(224,000.00)	122,000.00
Over-recovery of Steam Storage and Handling Cost	787,000.00	(1,338,000.00)	(551,000.00)
Steam Rate Moderation Mechanism	121,000.00	(372,000.00)	(251,000.00)
Interference Expense - Steam	523,000.00	(70,000.00)	453,000.00
Discount A/C Program/Contract Steam	370,000.00	-	370,000.00
Change of Accounting Section 263A	4,988,000.00	(998,000.00)	3,990,000.00
<b>TOTAL</b>	<u>44,795,000.00</u>	<u>(35,965,000.00)</u>	<u>8,830,000.00</u>
 <b><u>AMORTIZATION OF DEFERRED FIT</u></b>			
Def. FIT - ACRS	-	(658,000.00)	(658,000.00)
Def. FIT - MACRS	-	(7,000.00)	(7,000.00)
Def. FIT - ADR	-	(525,000.00)	(525,000.00)
Debt Expense - Advance Refunding Mortgage Bonds	-	(4,000.00)	(4,000.00)
Sale of CE3 Barge - ADR	-	(54,000.00)	(54,000.00)
Interest on Boiler Fuel Sales Tax Refund	-	(88,749.96)	(88,749.96)
	<u>-</u>	<u>(1,336,749.96)</u>	<u>(1,336,749.96)</u>
 <b><u>ADJUSTMENTS</u></b>			
Unbilled Revenue and Deferred Fuel Adjustments	1,005,000.00	(466,000.00)	539,000.00
Prior Period Adjustment - 2001 Return	1,587,000.00	-	1,587,000.00
	<u>2,592,000.00</u>	<u>(466,000.00)</u>	<u>2,126,000.00</u>
 <b><u>AMORTIZATION OF ITC</u></b>			
	<u>\$ -</u>	<u>\$ (263,000.00)</u>	<u>\$ (263,000.00)</u>

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.  
CALCULATION OF STATE INCOME TAXES  
FOR THE TWELVE MONTHS ENDED JUNE 30, 2003

	<u>STEAM</u>
BOOK INCOME BEFORE FIT (11 Mos. Actual & 1 Mo. Forecast)	\$ 33,459,583.64
STATE INCOME TAX	1,008,434.00
BOOK INCOME BEFORE SIT	<u>34,468,017.64</u>
 <b><u>PERMANENT DIFFERENCES</u></b>	
Deduction for Dividends Paid on \$5 Cumulative Pref. Stk.	(115,000.00)
	<u>(115,000.00)</u>
 <b>PRETAX INCOME</b>	 34,353,017.64
 <b><u>ADDITIONS</u></b>	
Book Depreciation	18,470,998.64
Capitalized interest (Section 263A)	1,946,934.23
Injuries & Damages Reserve	(146,688.32)
Excess of Book Provision Over Direct W/O - Bad Debts	(5,173.92)
Fuel Cost Deferred - Prior Period	14,750,009.54
Contributions in Aid of Construction	269,964.00
MTA Business Tax Surcharge (Excludes SIT MTA Surcharge)	729,460.13
Deferred Income Plan	103,264.23
Retiree Health VEBA - Funding v. Expense	(1,224,466.00)
Retiree Group Life - Funding v. Expense	(21,276.00)
Pension Reconciliation	326,400.00
O&R Post Merger Savings	(103,999.92)
Vacation Pay Accrual	58,000.00
Capitalized Interest per Tax - Normalized	1,978,865.11
Stock Appreciation Rights	96,469.51
Restricted Stock Plan	158,870.19
Special Franchise Tax Refund	3,392,889.43
TOTAL	<u>40,780,520.85</u>
 <b><u>DEDUCTIONS</u></b>	
NYS Depreciation	24,007,893.66
Removal Costs - Flow Through	24,503,765.92
Amortization of Capitalized Interest - Flow Through	728,915.81
Payment for Deferred Compensation	5,599.20
Provision for Deferred Compensation	(824.43)
Fuel Cost Deferred - Current Period	2,707,427.40
Unbilled Revenue	(8,816,001.00)
Property Tax Savings	727,634.04
Loss on MACRS Retirement	1,578,000.00
Additional Pension Deduction	8,879,517.00
Executive Incentive Plan	(369,858.23)
Amortization of Capitalized Interest - Normalized	348,216.51
Over-recovery of Steam Storage and Handling Cost	824,243.31
Steam Rate Moderation Mechanism	(718,840.00)
Interference Expense - Steam	1,295,563.36
Discount A/C Program/Contract Steam	1,054,980.14
TOTAL	<u>56,756,232.69</u>
 <b>TAXABLE INCOME OR (LOSS)</b>	 <u>18,377,305.80</u>
 <b><u>CURRENT STATE INCOME TAX</u></b>	
Current State Income Tax @ 9.03%	1,659,000.00
Accrual to return 2001	(3,529,057.00)
	<u>(1,870,057.00)</u>
 Net State Deductions Normalized (Additions less Deductions)	 <u>(15,975,711.84)</u>
 <b><u>DEFERRED STATE INCOME TAX</u></b>	
Deferred State Income Tax @ 9.03%	1,443,000.00
Accrual to return 2001	1,435,491.00
	<u>\$ 2,878,491.00</u>



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 BOOK COST OF UTILITY PLANT - STEAM  
AS OF DECEMBER 31, 1999, 2000, 2001, 2002 AND JUNE 30, 2003  
 (Thousands of Dollars)

Account No.	December 31,				June 30, 2003
	1999	2000	2001	2002	
101	<u>Steam Plant in Service</u>				
	<u>Production Plant</u>				
310	\$ 8,977	\$ 8,977	\$ 9,436	\$ 9,436	\$ 9,433
311	44,814	45,170	46,067	46,811	46,954
312	214,350	218,748	227,005	229,355	233,247
315	28,879	28,942	28,969	27,655	27,675
316	7,608	7,608	7,608	7,608	7,608
	<u>Total</u>	<u>304,628</u>	<u>309,445</u>	<u>319,085</u>	<u>324,920</u>
	<u>Distribution Plant</u>				
351	519	519	794	794	794
353	362,215	370,441	374,475	378,085	381,280
359	36,338	38,382	41,460	43,745	45,247
360	6,444	7,542	8,168	8,199	8,541
361	2,550	2,550	2,634	2,774	2,735
362	9,571	11,310	11,984	13,369	13,933
	<u>Total</u>	<u>417,637</u>	<u>430,744</u>	<u>439,515</u>	<u>452,530</u>
	<u>Total Steam Plant in Service</u>	<u>722,265</u>	<u>740,189</u>	<u>758,600</u>	<u>777,450</u>
107	<u>Construction Work in Progress - Steam</u>	<u>7,677</u>	<u>17,164</u>	<u>56,999</u>	<u>170,841</u>
	<u>Grand Total</u>	<u>\$ 729,942</u>	<u>\$ 757,353</u>	<u>\$ 815,599</u>	<u>\$ 948,291</u>



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 ACCUMULATED PROVISION FOR DEPRECIATION OF STEAM PLANT IN SERVICE  
AS OF DECEMBER 31, 1999, 2000, 2001, 2002 AND JUNE 30, 2003  
 (Thousands of Dollars)

Account No.	December 31,				June 30, 2003
	1999	2000	2001	2002	
108	<u>Steam Plant in Service</u>				
	<u>Production Plant</u>				
310	Land and Land Rights	\$ -	\$ -	\$ -	\$ -
310	Land and Land Rights-Leaseholds	4,665	4,792	4,970	5,151
311	Structures and Improvements	24,189	24,437	21,532	1,788
312	Boiler Plant Equipment	127,276	129,117	132,128	137,171
315	Accessory Power Equipment	18,768	19,387	20,012	18,848
316	Miscellaneous Station Equipment	4,251	4,407	4,559	4,699
	Total	179,149	182,140	183,201	167,657
	<u>Distribution Plant</u>				
351	Structures and Improvements	144	156	169	185
353	Mains				
	Mains	9,885	13,127	16,793	13,934
	Desuperheating Equipment	4,679	5,490	6,299	7,000
359	Services	4,971	5,923	6,381	7,068
360	Meters	2,148	2,304	2,415	2,479
361	Accessory Equipment on Customers' Premises	629	709	781	860
362	Installations of Meters & Accessory Equipment	1,405	1,565	1,846	1,990
	Total	23,861	29,274	34,684	33,516
	Total Steam Plant in Service	<u>\$ 203,010</u>	<u>\$ 211,414</u>	<u>\$ 217,885</u>	<u>\$ 201,173</u>
					<u>\$ 227,906</u>



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
WORKING CAPITAL - STEAM  
TWELVE MONTHS ENDED JUNE 30, 2003  
(Thousands of Dollars)

MATERIALS and SUPPLIES

Average Balance, excluding Fuel (Page 2)	\$	8,403	
Average Balance of Liquid Fuel (Page 3)		<u>2,218</u>	
Total Materials and Supplies	\$		10,621

PREPAYMENTS

Average Balance (Page 4)			9,309
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CASH WORKING CAPITAL

Steam Operation and Maintenance Expenses	\$	397,899	
Less: Purchased Power Expenses		45,859	
Gas Portion Of Fuel		90,377	
Recoverable Fuel Costs		112,685	
Interdepartmental Rents		10,315	
Uncollectibles		(459)	
Rate Case Amortizations		326	
Pensions		<u>(10,779)</u>	
Subtotal		149,575	
1/8 of Subtotal		18,698	
1/12 of Recoverable Fuel Costs		<u>9,390</u>	
Total Cash Working Capital			<u>28,088</u>
TOTAL WORKING CAPITAL	\$		<u><u>48,018</u></u>

Note: 1/8 of Operation and Maintenance Expenses is equivalent to 45 days allowance based on a 30 days billing cycle.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
AVERAGE BALANCE OF MATERIALS AND SUPPLIES, EXCLUDING FUEL  
TWELVE MONTHS ENDED JUNE 30, 2003  
(Thousands of Dollars)

Average Balance of Materials and Supplies

Direct Steam	\$	5,648
Other Production Materials Allocable to Steam		2,027 (A)
Common Balance Allocable to Steam at 6%		<u>728</u>
Total	\$	<u><u>8,403</u></u>

(A) Cost of Electric Production materials allocated to Steam Operations,  
(excluding generators)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
AVERAGE BALANCE OF LIQUID FUEL  
TWELVE MONTHS ENDED JUNE 30, 2003  
(Thousands of Dollars)

	<u>TOTAL</u>	<u>ELECTRIC</u>	<u>STEAM</u>
Residual Oil - In-City Generations (A)	\$ 18,382	\$ 1,528	\$ 16,854
Distillate (A)	<u>248</u>	<u>248</u>	<u>-</u>
Total Average Liquid Fuel Inventory	\$ 18,630	\$ 1,776	\$ 16,854
Less: Accounts Payable Adjustment for Liquid Fuel (B)	<u>(16,178)</u>	<u>(1,542)</u>	<u>(14,636)</u>
Average Balance of Liquid Fuel	<u>\$ 2,452</u>	<u>\$ 234</u>	<u>\$ 2,218</u>

(A) Allocated between Electric and Steam based upon barrels of usage for the actual twelve month period as set forth below:

	<u>RESIDUAL OIL</u>		
	<u>TOTAL</u>	<u>ELECTRIC</u>	<u>STEAM</u>
Barrels (000's)	3,865	321	3,544
Percent	100.00%	8.31%	91.69%
	<u>DISTILLATE OIL</u>		
	<u>TOTAL</u>	<u>ELECTRIC</u>	<u>STEAM</u>
Barrels (000's)	17	17	0
Percent	100.00%	100.00%	0.00%
	<u>TOTAL</u>	<u>ELECTRIC</u>	<u>STEAM</u>
(B) Residual Oil and Distillate - In-City Generation	18,630	1,776	16,854
Percent	100.00%	9.53%	90.47%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
AVERAGE BALANCE OF PREPAYMENTS  
TWELVE MONTHS ENDED JUNE 30, 2003  
(Thousands of Dollars)

	<u>Prepayment Balance - Applicable to Steam</u>			
	<u>Operating Taxes</u>	<u>Insurance</u>	<u>Other</u>	<u>Total</u>
June 30, 2002 (one-half)*	-	146	283	429
July 31, 2003	15,473	688	429	16,590
August 31, 2002	12,315	625	295	13,235
September 30, 2002	9,203	562	502	10,267
October 31, 2002	6,093	500	368	6,961
November 30, 2002	2,982	492	235	3,709
December 31, 2002	-	473	444	917
January 31, 2003	18,390	549	323	19,262
February 28, 2003	14,708	496	213	15,417
March 31, 2003	11,027	434	456	11,917
April 30, 2003	7,349	516	328	8,193
May 31, 2003	3,669	505	220	4,394
June 30, 2003 (one-half)*	-	209	213	422
Total	<u>\$ 101,209</u>	<u>\$ 6,195</u>	<u>\$ 4,309</u>	<u>\$ 111,713</u>
Average (one-twelfth)	<u>\$ 8,434</u>	<u>\$ 516</u>	<u>\$ 359</u>	<u>\$ 9,309</u>
* Total Per Books				
June 30, 2002	-	292	565	857
June 30, 2003	-	418	426	844



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
REVENUES AND OPERATING EXPENSE DATA  
INDEX TO SCHEDULES

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<u>Schedule No.</u>		<u>Number of Pages</u>
1	Steam Operating Income for the Twelve Months Ended June 30, 2003 and Twelve Months Ended September 30, 2005, Other Operating Revenues, Operation and Maintenance Expenses and Taxes Other than Income Taxes - Twelve Months Ended June 30, 2003 Adjusted to the Twelve Months Ended September 30, 2005	4
2	Computation of Labor Factor to Bring the Twelve Months Ended June 30, 2003 to the Rate Year	4
3	Staffing Levels from June 2003 to September 2005	1
4	Summary of Steam Cost Elements - Twelve Months Ended June 30, 2003; Twelve Months Ending September 30, 2005; and Twelve Months Ending September 30, 2005 vs. Twelve Months Ended June 30, 2003	3
5	Steam Cost Elements by Major Account Group - Twelve Months Ended June 30, 2003	7
6	Steam Cost Elements - Summary of Activities by Major Account Group - Twelve Months Ended June 30, 2003 and Twelve Months Ending September 30, 2005	1
7	Summary of Steam Normalizing Adjustments by Elements of Expense in the Rate Year	3
8	Summary of Steam Program Changes by Element of Expense in the Rate Year	3
9	Summary of Steam Cost Elements Subject to General Escalation	1
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CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
STEAM OPERATING INCOME  
FOR THE YEARS ENDED JUNE 2003 AND SEPTEMBER 2005  
(Thousands of Dollars)

LINE NO.		12 MONTHS ENDED JUNE 30, 2003 (Col. 1)	ADJUSTMENT TO NORMALIZE TEST YEAR & REFLECT CONDITIONS IN THE RATE YEAR (Col. 2)	12 MONTHS ENDED SEPTEMBER 30, 2005 (Col. 3)	LINE NO.
	<u>Operating Revenues</u>				
1	Sales Revenues	\$ 500,664	\$ (119,338)	\$ 381,326	1
2	Other Operating Revenues (Page 2)	27,604	75,956	103,560	2
3	Total Operating Revenues	528,268	(43,382)	484,886	3
	<u>Operating &amp; Maintenance Expense</u>				
4	Operating & Maintenance Expense (Page 3)	397,899	(65,507)	332,392	4
5	Total Operating Revenue less Total Operating & Maintenance Expense (Line 3 Minus Line 4)	130,369	22,125	152,494	5
	<u>Other Operating Income Deductions</u>				
6	Depreciation and Amortization	18,516	24,303	42,819	6
7	Taxes Other Than Income Taxes (Page 4)	58,543	20,844	79,387	7
8	Losses/(Gains) from Disposition of Utility Plant	76	(76)	0	8
9	Total Other Operating Income Deductions	77,135	45,071	122,206	9
10	Operating Income Before Income Taxes (Line 5 Minus Line 9)	\$ 53,234	\$ (22,946)	\$ 30,288	10

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 OTHER OPERATING REVENUES - STEAM  
 12 MONTHS ENDED JUNE 30, 2003  
ADJUSTED TO THE 12 MONTHS ENDING SEPTEMBER 30, 2005  
 (Thousands of Dollars)

Line No.	Item	12 Months Ended 6/30/03	Changes to Reflect Conditions in Rate Year	12 Months Ended 9/30/05	Line No.
1	Revenue Offset Re: 74/59th St. Transfer from Electric	\$ 20,869	\$ 3,331	\$ 24,200	1
2	Interdepartmental Rents	1,810	76,417	78,227	2
3	Steam Rev/Fuel Management Program	1,592	(1,592)	0	3
4	Late Payment Charges	495	241	736	4
5	Special Services Repair Program	430	(105)	325	5
6	Cablevision Lightpath, Inc. - Hudson Ave. Tunnel Regulatory Accounting	108	(36)	72	6
7	NYS Tax Law Changes	6,413	(6,413)	0	7
8	CE3 Barge Sale - Refund of Carrying Charges Through FAC	(30)	30	0	8
9	Rate Case 99-S-1621 Amortizations	1,374	(1,374)	0	9
10	Air Conditioning Discounts and Special Contracts	481	(481)	0	10
11	Steam Rate Moderation Mechanism	(938)	938	0	11
12	Line Loss Incentive Mechanism	(5,000)	5,000	0	12
13	Total Other Operating Revenues	\$ <u>27,604</u>	\$ <u>75,956</u>	\$ <u>103,560</u>	13

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
STEAM OPERATION AND MAINTENANCE EXPENSES  
FOR THE YEARS ENDED JUNE 30, 2003 AND SEPTEMBER 30, 2005  
(Thousands of Dollars)

LINE NO.		12 MONTHS ENDED JUNE 30, 2003	NORMALIZING ADJMTS	PROGRAM CHANGES	4.99% LABOR ESCAL	GENERAL ESCAL	ADJUSTMENTS	12 MONTHS ENDING SEPTEMBER 30, 2005	LINE NO.
1	Fuel	\$ 291,137		\$ (96,059)	\$ -	\$ -	\$ (96,059)	\$ 195,078	1
2	Other Fuel Charges	4,549		(397)	-	-	(397)	4,152	2
3	A&G Exp Cap	(664)	(102)	-	-	(27)	(129)	(793)	3
4	Asbestos Removal and Abatement	1,417		-	-	50	50	1,467	4
5	Betterment Program	190		-	-	7	7	197	5
6	Boiler Cleaning	518		-	-	18	18	536	6
7	Collection Agency	1		-	-	-	-	1	7
8	Company Labor	48,147	1,022	(380)	2,335	-	2,977	49,124	8
9	Communication - Telephone	369	2	120	-	17	139	508	9
10	Consultants	652	47	37	-	26	110	762	10
11	Contract Labor	(20)	44	-	-	1	45	25	11
12	Disposal of Obsolete M&S	3		-	-	-	-	3	12
13	EDP Equipment Rentals & Maintenance	197	23	-	-	7	30	227	13
14	Electric and Gas Used	3,854	2,021	4,341	-	353	6,715	10,369	14
15	Employee Pensions/OPEBs - Net	(7,955)	(1,460)	9,355	-	-	7,895	(60)	15
16	Employee Welfare Expense - Net	4,404	646	687	-	-	1,333	5,737	16
17	Environmental Affairs - Central Services	1,465		212	-	59	271	1,736	17
18	Environmental Programs	1,249		-	-	44	44	1,293	18
19	Executive Incentive Plan	815	(815)	-	-	-	(815)	-	19
20	Financial Services	165	81	-	-	9	90	255	20
21	Security	627	14	600	-	44	658	1,285	21
22	Information Resources	512	216	-	-	26	242	754	22
23	Injuries and Damages	2,260	290	326	-	101	717	2,977	23
24	Institutional Dues and Subscriptions	36	3	-	-	1	4	40	24
25	Insurance Premiums	1,648	65	1,942	-	-	2,007	3,655	25
26	Interference	1,933		(39)	-	-	(39)	1,894	26
27	Major Maintenance Projects	937		-	-	33	33	970	27
28	Manhour Expense	1,838	4	-	-	65	69	1,907	28
29	Materials and Supplies	1,055	6	-	-	37	43	1,098	29
30	MGP / Superfund	218	37	1,318	-	55	1,408	1,626	30
31	Other (Fossil)	1,262	545	262	-	72	879	2,141	31
32	Outside Legal Services	28	7	-	-	1	8	36	32
33	Paving	1		-	-	-	-	1	33
34	Plant Component Upgrade	248		660	-	32	692	940	34
35	Plant Inspection and Repair	119		1,443	-	55	1,498	1,617	35
36	Postage	16	7	-	-	1	8	24	36
37	Preventive Maintenance	3,324		-	-	117	117	3,441	37
38	Rate Case Acctg. - Interference	(1,219)	1,219	-	-	-	1,219	-	38
39	Rate Case Acctg. - Pensions/OPEBS	326	(326)	-	-	-	(326)	-	39
40	Real Estate Expenses	58	131	-	-	7	138	196	40
41	Regulatory Commission Expenses	1,409	33	-	-	-	33	1,442	41
42	Rents	176		-	-	6	6	182	42
43	Rents - Interdepartmental	10,215	-	1,371	-	-	1,371	11,586	43
44	Research and Development	240	33	327	-	21	381	621	44
45	Routine Maintenance	4,723		-	-	167	167	4,890	45
46	Scheduled Overhauls	3,637		-	-	128	128	3,765	46
47	Rate Case Accl. - Amort of Cost to Achieve Merger	132	(132)	-	-	-	(132)	-	47
48	Shared Services	(28)		(234)	-	-	(234)	(262)	48
49	Steam Leaks	1,746		-	-	62	62	1,808	49
50	Steam Transfer Credit	(14)		-	-	-	-	(14)	50
51	Trenching	61		-	-	2	2	63	51
52	Water and Water Chemicals	8,229	182	311	-	-	493	8,722	52
53	Other	3,853	348	19	-	150	517	4,370	53
	Total Operation & Maintenance Expenses	\$ 397,699	\$ 4,191	\$ (73,780)	\$ 2,335	\$ 1,747	\$ (65,507)	\$ 332,392	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 TAXES OTHER THAN INCOME TAXES - STEAM  
 12 MONTHS ENDED JUNE 30, 2003  
ADJUSTED TO THE 12 MONTHS ENDING SEPTEMBER 30, 2005  
 (Thousands of Dollars)

Line No.	Item	12 Months Ended 6/30/03	Changes to Reflect Conditions in Rate Year	12 Months Ended 9/30/05	Line No.
1	NYC Property Taxes	\$ 38,189	\$ 26,969	\$ 65,158	1
2	Property Tax Reconciliation	(681)	681	-	2
3	Total Property Taxes	<u>37,508</u>	<u>27,650</u>	<u>65,158</u>	3
4	Revenue Taxes	16,952	(7,558)	9,394	4
5	Payroll Taxes	2,469	608	3,077	5
6	Sales & Compensating Use Tax	1,442	51	1,493	6
7	Subsidiary Capital Tax	177	2	179	7
8	All Other Taxes	<u>(5)</u>	<u>91</u>	<u>86</u>	8
9	Total Taxes Other	<u>\$ 58,543</u>	<u>\$ 20,844</u>	<u>\$ 79,387</u>	9

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 COMPUTATION OF LABOR FACTOR TO BRING  
THE TWELVE MONTHS ENDED JUNE 30, 2003 TO THE RATE YEAR  
 (Thousands of Dollars)

	Twelve Months Ended <u>June 30, 2003</u>	<u>Twelve Months Ending September 30, 2005</u>		
		<u>With Productivity Savings</u>	<u>Without Productivity Savings</u>	<u>Productivity Savings</u>
Union Wages				
Straight Time	\$ 494,285	\$ 508,166	\$ 519,737	\$ 11,571
Premium Time	22,291	23,628	24,166	538
Overtime	<u>73,333</u>	<u>77,730</u>	<u>79,500</u>	<u>1,770</u>
Total Union	589,909	609,524	623,403	13,879
Management Salaries				
Straight Time	376,144	405,399	414,700	9,301
Compensatory Time	<u>18,353</u>	<u>18,601</u>	<u>19,028</u>	<u>427</u>
Total Management	394,497	424,000	433,728	9,728
Total Salaries and Wages	<u>\$ 984,406</u>	<u>\$ 1,033,524</u>	<u>\$ 1,057,131</u>	<u>\$ 23,607</u>
Percentage Increase - Rate Year Over Twelve Months Ended June 30, 2003		<u>4.99%</u>	<u>7.39%</u>	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
STRAIGHT TIME WAGES AND SALARIES

	Without Productivity			With Productivity		
	Weekly	Management	Total	Weekly	Management	Total
<u>Number of Employees</u>						
Actual June 2003 on Roll with Pay, excluding Summer Temps	8,624	4,102	12,726	8,624	4,102	12,726
Estimated Average Number of Employees on Roll with Pay during the Rate Year, excluding Summer Temps	8,624	4,102	12,726	8,432	4,010	12,442
Average Weekly Straight Time Wages and Monthly Management Salary During Rate Year	\$ 1,158 /Week	\$ 8,062 /Month		\$ 1,158 /Week	\$ 8,062 /Month	
<u>Rate Year Straight Time Wages and Salaries (Thousands of Dollars)</u>						
<u>Weekly</u>						
Average Weekly Straight Time Wages	\$ 1,158			\$ 1,158		
(X) 52 Weeks	52			52		
	60,216			60,216		
(X) No. of Employees	8,624			8,432		
Total Weekly Straight Time Wages			\$ 519,303			\$ 507,741
<u>Management</u>						
Average Monthly Straight Time Wages		\$ 8,062			\$ 8,062	
(X) 12 Months		12			12	
		96,744			96,744	
Variable Pay at 4.5%		4,353			4,353	
		101,097			101,097	
(X) No. of Employees		4,102			4,010	
Total Management Salaries			414,700			405,399
Summer Temporary Employees			434			425
Total Straight Time Wages and Salaries			\$ 934,437			\$ 913,565

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
OTHER THAN STRAIGHT TIME WAGES AND SALARIES  
(Thousands of Dollars)

Weekly

Premium Time

Actual Twelve Months Ended June 30, 2003	\$ 22,291	
(X) Rate Year Factor	<u>108.41%</u>	
Rate Year Amount		<u>\$ 24,166</u>

Overtime

Actual Twelve Months Ended June 30, 2003	\$ 73,333	
(X) Rate Year Factor	<u>108.41%</u>	
Rate Year Amount		<u>\$ 79,500</u>

Management

Compensatory Time

Actual Twelve Months Ended June 30, 2003	17,763	
(X) Rate Year Factor	<u>107.12%</u>	
Rate Year Amount		<u>\$ 19,028</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
AVERAGE SALARY AND WAGES

<u>Weekly Employees</u>	<u>Increases</u>	<u>Per Week</u>	
July 2003		\$ 1,067.97	
October 2003	0.3% Progression	<u>3.20</u>	
		1,071.17	
February 2004	0.3% Progression	<u>3.21</u>	
		1,074.38	
June 2004	3.5% General Wage	<u>37.60</u>	
		1,111.98	
October 2004	0.3% Progression	<u>3.34</u>	
		1,115.32	
February 2004	0.3% Progression	<u>3.35</u>	
		1,118.67	
June 2004	3.5% General Wage	<u>39.15</u>	
		<u>1,157.82</u>	
<u>Labor Factor</u>			
June 2005 less July 2003		<u>\$ 89.85</u>	
divided by July 2003			<u>8.41%</u>
 <u>Management Employees</u>		 <u>Per Month</u>	
July 2003		\$ 7,526.00	
April 2004	3.5% Merit	<u>263.41</u>	
		7,789.41	
April 2005	3.5% Merit	<u>272.63</u>	
		<u>8,062.04</u>	
<u>Labor Factor</u>			
April 2005 less July 2003		<u>\$ 536.04</u>	
divided by July 2003			<u>7.12%</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
STAFFING LEVELS FROM JUNE 2003 TO SEPTEMBER 2005

	<u>%</u>	<u>Weekly</u>	<u>Management</u>	<u>Total</u>
June 2003		8,624	4,102	12,726
Forecast of Productivity - Six Months	0.50%	<u>(42)</u>	<u>(21)</u>	<u>(63)</u>
December 2003		8,582	4,081	12,663
Forecast of Productivity in Year 2004	1.00%	<u>(86)</u>	<u>(41)</u>	<u>(127)</u>
December 2004		8,496	4,040	12,536
Forecast of Productivity - Nine Months	0.75%	<u>(64)</u>	<u>(30)</u>	<u>(94)</u>
September 2005		<u>8,432</u>	<u>4,010</u>	<u>12,442</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 STATEMENT OF STEAM COST ELEMENTS  
 TWELVE MONTHS ENDED JUNE 2003  
 (Thousands of Dollars)

LINE NO.	(42) PRODUCTION		(46) DISTRIBUTION		(47) CUSTOMER		(48)	(49)	TOTAL	LINE NO.
	OPERATION	MAINTENANCE	OPERATION	MAINTENANCE	ACCOUNTING	SERVICE	ADMIN AND GENERAL			
1	Fuel	\$ 291,137	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 291,137	1
2	Other Fuel Charges	4,549	-	-	-	-	-	-	4,549	2
3	A&G Exp Cap	-	-	-	-	-	-	(664)	(664)	3
4	Asbestos Removal and Abatement	-	953	352	112	-	-	-	1,417	4
5	Betterment Program	-	190	-	-	-	-	-	190	5
6	Boiler Cleaning	518	-	-	-	-	-	-	518	6
7	Collection Agency	-	-	-	-	-	-	1	1	7
8	Company Labor	21,576	8,851	6,530	4,267	930	288	3,705	46,147	8
9	Communication - Telephone	96	2	193	8	4	6	60	369	9
10	Consultants	278	86	49	19	9	12	199	652	10
11	Contract Labor	7	-	(37)	-	-	-	10	(20)	11
12	Disposal of Obsolete M&S	-	-	-	-	-	-	3	3	12
13	EDP Equipment Rentals & Maintenance	53	2	55	13	5	3	66	197	13
14	Electric and Gas Used	3,444	-	4	-	-	-	206	3,654	14
15	Employee Pensions/OPEBs - Net	-	-	-	-	-	-	(7,955)	(7,955)	15
16	Employee Welfare Expense - Net	-	-	-	-	-	-	4,404	4,404	16
17	Environmental Affairs - Central Services	1,138	-	327	-	-	-	-	1,465	17
18	Environmental Programs	1,249	-	-	-	-	-	-	1,249	18
19	Executive Incentive Plan	-	-	-	-	-	-	815	815	19
20	Financial Services	-	-	-	-	-	-	165	165	20
21	Security	584	-	24	-	-	-	19	627	21
22	Information Resources	341	-	86	-	-	-	85	512	22
23	Injuries and Damages	-	-	-	-	-	-	2,260	2,260	23
24	Institutional Dues and Subscriptions	-	-	-	-	-	-	36	36	24
25	Insurance Premiums	-	-	-	-	-	-	1,648	1,648	25
26	Interference	-	-	5	1,928	-	-	-	1,933	26
27	Major Maintenance Projects	-	840	-	97	-	-	-	937	27
28	Manhour Expense	59	298	697	701	83	-	-	1,838	28
29	Materials and Supplies	10	1	667	369	-	-	8	1,055	29
30	MGP / Superfund	-	-	-	-	-	-	218	218	30
31	Other (Fossil)	1,506	(244)	-	-	-	-	-	1,262	31
32	Outside Legal Services	-	-	-	-	-	-	28	28	32
33	Paving	-	-	1	-	-	-	-	1	33
34	Plant Component Upgrade	-	248	-	-	-	-	-	248	34
35	Plant Inspection and Repair	(549)	668	-	-	-	-	-	119	35
36	Postage	-	-	-	-	1	1	14	16	36
37	Preventive Maintenance	2,902	420	-	2	-	-	-	3,324	37
38	Rate Case Acctg. - Interference	-	-	-	(1,219)	-	-	-	(1,219)	38
39	Rate Case Acctg. - Pensions/OPEBS	-	-	-	-	-	-	326	326	39
40	Real Estate Expenses	-	-	-	-	-	-	58	58	40
41	Regulatory Commission Expenses	-	-	-	-	-	-	1,409	1,409	41
42	Rents	118	-	58	-	-	-	-	176	42
43	Rents - Interdepartmental	2,954	-	214	-	-	-	7,047	10,215	43
44	Research and Development	125	-	49	-	-	-	66	240	44
45	Routine Maintenance	-	4,561	-	162	-	-	-	4,723	45
46	Scheduled Overhauls	2	3,609	-	26	-	-	-	3,637	46
47	Rate Case Acct. - Amort of Cost to Achieve Merge	-	-	-	-	-	-	132	132	47
48	Shared Services	-	-	-	-	-	-	(28)	(28)	48
49	Steam Leaks	-	-	-	1,746	-	-	-	1,746	49
50	Steam Transfer Credit	(14)	-	-	-	-	-	-	(14)	50
51	Trenching	6	-	-	55	-	-	-	61	51
52	Water and Water Chemicals	8,229	-	-	-	-	-	-	8,229	52
53	Other	2,294	211	877	(29)	(437)	13	924	3,853	53
Total Operation & Maintenance Expenses		\$ 342,612	\$ 20,696	\$ 10,151	\$ 8,257	\$ 595	\$ 323	\$ 15,265	\$ 397,899	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 STATEMENT OF STEAM COST ELEMENTS  
 TWELVE MONTHS ENDED SEPTEMBER 2005  
 (Thousands of Dollars)

LINE NO.	(42) PRODUCTION		(46) DISTRIBUTION		(47) CUSTOMER		(48)	(49)	TOTAL	LINE NO.
	OPERATION	MAINTENANCE	OPERATION	MAINTENANCE	ACCOUNTING	SERVICE	ADMIN AND GENERAL			
1	\$ 195,078	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 195,078	1
2	4,152	-	-	-	-	-	-	-	4,152	2
3	-	-	-	-	-	-	(793)	-	(793)	3
4	-	987	364	116	-	-	-	-	1,467	4
5	-	197	-	-	-	-	-	-	197	5
6	536	-	-	-	-	-	-	-	536	6
7	-	-	-	-	-	-	1	-	1	7
8	22,003	9,211	6,799	4,442	976	302	5,390	-	49,123	8
9	157	26	217	20	6	7	75	-	508	9
10	288	89	51	20	9	12	293	-	762	10
11	7	-	2	-	-	-	16	-	25	11
12	-	-	-	-	-	-	3	-	3	12
13	55	2	57	13	5	3	92	-	227	13
14	10,303	-	4	-	-	-	62	-	10,369	14
15	-	-	-	-	-	-	(60)	-	(60)	15
16	-	-	-	-	-	-	5,737	-	5,737	16
17	1,349	-	387	-	-	-	-	-	1,736	17
18	1,293	-	-	-	-	-	-	-	1,293	18
19	-	-	-	-	-	-	-	-	-	19
20	-	-	-	-	-	-	255	-	255	20
21	1,226	-	25	-	-	-	34	-	1,285	21
22	353	-	89	-	-	-	312	-	754	22
23	-	-	-	-	-	-	2,977	-	2,977	23
24	-	-	-	-	-	-	40	-	40	24
25	-	-	-	-	-	-	3,655	-	3,655	25
26	-	-	5	1,889	-	-	-	-	1,894	26
27	-	870	-	100	-	-	-	-	970	27
28	61	309	722	726	86	-	4	-	1,908	28
29	10	1	691	382	-	-	14	-	1,098	29
30	-	-	-	-	-	-	1,626	-	1,626	30
31	1,559	(253)	835	-	-	-	-	-	2,141	31
32	-	-	-	-	-	-	36	-	36	32
33	-	-	1	-	-	-	-	-	1	33
34	-	940	-	-	-	-	-	-	940	34
35	(568)	2,186	-	-	-	-	-	-	1,618	35
36	-	-	-	-	1	1	22	-	24	36
37	3,004	435	-	2	-	-	-	-	3,441	37
38	-	-	-	-	-	-	-	-	-	38
39	-	-	-	-	-	-	-	-	-	39
40	-	-	-	-	-	-	196	-	196	40
41	-	-	-	-	-	-	1,442	-	1,442	41
42	122	-	60	-	-	-	-	-	182	42
43	2,012	-	325	-	-	-	9,249	-	11,586	43
44	94	-	411	-	-	-	116	-	621	44
45	-	4,722	-	168	-	-	-	-	4,890	45
46	2	3,736	-	27	-	-	-	-	3,765	46
47	-	-	-	-	-	-	-	-	-	47
48	-	-	-	-	-	-	(262)	-	(262)	48
49	-	-	-	1,808	-	-	-	-	1,808	49
50	(14)	-	-	-	-	-	-	-	(14)	50
51	6	-	-	57	-	-	-	-	63	51
52	8,722	-	-	-	-	-	-	-	8,722	52
53	2,375	218	908	(30)	(452)	13	1,337	-	4,369	53
Total Operation & Maintenance Expenses										
	\$ 254,185	\$ 23,676	\$ 11,953	\$ 9,740	\$ 631	\$ 338	\$ 31,869	\$ -	\$ 332,392	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 STATEMENT OF STEAM COST ELEMENTS  
 VARIATION TWELVE MONTHS ENDED SEPTEMBER 2005 vs. TWELVE MONTHS ENDED JUNE 2003  
 (Thousands of Dollars)

LINE NO.	(42) PRODUCTION		(46) DISTRIBUTION		(47) CUSTOMER		(48)	(49)	TOTAL	LINE NO.
	OPERATION	MAINTENANCE	OPERATION	MAINTENANCE	ACCOUNTING	SERVICE	ADMIN AND GENERAL			
1	Fuel	\$ (96,059)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (96,059)	1
2	Other Fuel Charges	(397)	-	-	-	-	-	-	(397)	2
3	A&G Exp Cap	-	-	-	-	-	-	(129)	(129)	3
4	Asbestos Removal and Abatement	-	34	12	4	-	-	-	50	4
5	Betterment Program	-	7	-	-	-	-	-	7	5
6	Boiler Cleaning	18	-	-	-	-	-	-	18	6
7	Collection Agency	-	-	-	-	-	-	-	-	7
8	Company Labor	427	360	269	175	46	14	1,685	2,976	8
9	Communication - Telephone	61	24	24	12	2	1	15	139	9
10	Consultants	10	3	2	1	-	-	94	110	10
11	Contract Labor	-	-	39	-	-	-	6	45	11
12	Disposal of Obsolete M&S	-	-	-	-	-	-	-	-	12
13	EDP Equipment Rentals & Maintenance	2	-	2	-	-	-	26	30	13
14	Electric and Gas Used	6,859	-	-	-	-	-	(144)	6,715	14
15	Employee Pensions/OPEBs - Net	-	-	-	-	-	-	7,895	7,895	15
16	Employee Welfare Expense - Net	-	-	-	-	-	-	1,333	1,333	16
17	Environmental Affairs - Central Services	211	-	60	-	-	-	-	271	17
18	Environmental Programs	44	-	-	-	-	-	-	44	18
19	Executive Incentive Plan	-	-	-	-	-	-	(815)	(815)	19
20	Financial Services	-	-	-	-	-	-	90	90	20
21	Security	642	-	1	-	-	-	15	658	21
22	Information Resources	12	-	3	-	-	-	227	242	22
23	Injuries and Damages	-	-	-	-	-	-	717	717	23
24	Institutional Dues and Subscriptions	-	-	-	-	-	-	4	4	24
25	Insurance Premiums	-	-	-	-	-	-	2,007	2,007	25
26	Interference	-	-	-	(39)	-	-	-	(39)	26
27	Major Maintenance Projects	-	30	-	3	-	-	-	33	27
28	Manhour Expense	2	11	25	25	3	-	4	70	28
29	Materials and Supplies	-	-	24	13	-	-	6	43	29
30	MGP / Superfund	-	-	-	-	-	-	1,408	1,408	30
31	Other (Fossil)	53	(9)	835	-	-	-	-	879	31
32	Outside Legal Services	-	-	-	-	-	-	8	8	32
33	Paving	-	-	-	-	-	-	-	-	33
34	Plant Component Upgrade	-	692	-	-	-	-	-	692	34
35	Plant Inspection and Repair	(19)	1,518	-	-	-	-	-	1,499	35
36	Postage	-	-	-	-	-	-	8	8	36
37	Preventive Maintenance	102	15	-	-	-	-	-	117	37
38	Rate Case Accty. - Interference	-	-	-	1,219	-	-	-	1,219	38
39	Rate Case Accty. - Pensions/OPEBS	-	-	-	-	-	-	(326)	(326)	39
40	Real Estate Expenses	-	-	-	-	-	-	138	138	40
41	Regulatory Commission Expenses	-	-	-	-	-	-	33	33	41
42	Rents	4	-	2	-	-	-	-	6	42
43	Rents - Interdepartmental	(942)	-	111	-	-	-	2,202	1,371	43
44	Research and Development	(31)	-	362	-	-	-	50	381	44
45	Routine Maintenance	-	161	-	6	-	-	-	167	45
46	Scheduled Overhauls	-	127	-	1	-	-	-	128	46
47	Rate Case Acct. - Amort of Cost to Achieve Merger	-	-	-	-	-	-	(132)	(132)	47
48	Shared Services	-	-	-	-	-	-	(234)	(234)	48
49	Steam Leaks	-	-	-	62	-	-	-	62	49
50	Steam Transfer Credit	-	-	-	-	-	-	-	-	50
51	Trenching	-	-	-	2	-	-	-	2	51
52	Water and Water Chemicals	493	-	-	-	-	-	-	493	52
53	Other	81	7	31	(1)	(15)	-	413	516	53
Total Operation & Maintenance Expenses										
		\$ (88,427)	\$ 2,980	\$ 1,802	\$ 1,483	\$ 36	\$ 15	\$ 16,604	\$ (65,507)	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 TWELVE MONTHS ENDED JUNE 30, 2003 ACTUAL - STEAM COST ELEMENTS  
 PRODUCTION OPERATIONS - (42)  
 (Thousands of Dollars)

LINE NO.	ACCRUED WAGES (285.07)	OPER. SUPERV. & ENG. (701)	BOILER LABOR (702.10)	MISC. STATION LABOR (702.30)	FUEL (703)	WATER (704)	STATION SUPPLIES & EXP. (705.20)	RENTS (710)	STEAM FROM OTHER SOURCES (711)	STEAM TRANSFERRED - CREDIT (712)	TOTAL	LINE NO.
1 Fuel	\$ -	\$ -	\$ -	\$ -	\$ 245,277	\$ -	\$ -	\$ -	\$ 45,860	\$ -	\$ 291,137	1
2 Other Fuel Charges	-	-	-	-	4,549	-	-	-	-	-	4,549	2
3 A&G Exp Cap	-	-	-	-	-	-	-	-	-	-	-	3
4 Asbestos Removal and Abatement	-	-	-	-	-	1	(1)	-	-	-	-	4
5 Betterment Program	-	-	-	-	-	-	-	-	-	-	-	5
6 Boiler Cleaning	-	-	-	-	-	-	518	-	-	-	518	6
7 Collection Agency	-	-	-	-	-	-	-	-	-	-	-	7
8 Company Labor	98	6,380	8,570	1,796	-	3,018	1,714	-	-	-	21,576	8
9 Communication - Telephone	-	8	-	-	-	-	88	-	-	-	96	9
10 Consultants	-	260	-	-	-	-	18	-	-	-	278	10
11 Contract Labor	-	7	-	-	-	-	-	-	-	-	7	11
12 Disposal of Obsolete M&S	-	-	-	-	-	-	-	-	-	-	-	12
13 EDP Equipment Rentals & Maintenance	-	16	-	-	-	-	37	-	-	-	53	13
14 Electric and Gas Used	-	15	-	-	-	-	3,429	-	-	-	3,444	14
15 Employee Pensions/OPEBs - Net	-	-	-	-	-	-	-	-	-	-	-	15
16 Employee Welfare Expense - Net	-	-	-	-	-	-	-	-	-	-	-	16
17 Environmental Affairs - Central Services	-	1,138	-	-	-	-	-	-	-	-	1,138	17
18 Environmental Programs	-	160	-	-	-	-	1,089	-	-	-	1,249	18
19 Executive Incentive Plan	-	-	-	-	-	-	-	-	-	-	-	19
20 Financial Services	-	-	-	-	-	-	-	-	-	-	-	20
21 Security	-	10	-	-	-	-	574	-	-	-	584	21
22 Information Resources	-	-	-	-	-	-	341	-	-	-	341	22
23 Injuries and Damages	-	-	-	-	-	-	-	-	-	-	-	23
24 Institutional Dues and Subscriptions	-	-	-	-	-	-	-	-	-	-	-	24
25 Insurance Premiums	-	-	-	-	-	-	-	-	-	-	-	25
26 Interference	-	-	-	-	-	-	-	-	-	-	-	26
27 Major Maintenance Projects	-	-	-	-	-	-	-	-	-	-	-	27
28 Manhour Expense	-	8	-	1	-	10	40	-	-	-	59	28
29 Materials and Supplies	-	7	-	-	-	-	3	-	-	-	10	29
30 MGP / Superfund	-	-	-	-	-	-	-	-	-	-	-	30
31 Other (Fossil)	-	75	44	(1,697)	-	(499)	3,583	-	-	-	1,506	31
32 Outside Legal Services	-	-	-	-	-	-	-	-	-	-	-	32
33 Paving	-	-	-	-	-	-	-	-	-	-	-	33
34 Plant Component Upgrade	-	-	-	-	-	-	-	-	-	-	-	34
35 Plant Inspection and Repair	-	-	-	(549)	-	-	-	-	-	-	(549)	35
36 Postage	-	-	-	-	-	-	-	-	-	-	-	36
37 Preventive Maintenance	-	-	-	2,902	-	-	-	-	-	-	2,902	37
38 Rate Case Acctg. - Interference	-	-	-	-	-	-	-	-	-	-	-	38
39 Rate Case Acctg. - Pensions/OPEBS	-	-	-	-	-	-	-	-	-	-	-	39
40 Real Estate Expenses	-	-	-	-	-	-	-	-	-	-	-	40
41 Regulatory Commission Expenses	-	-	-	-	-	-	-	-	-	-	-	41
42 Rents	-	-	-	-	-	-	-	118	-	-	118	42
43 Rents - Interdepartmental	-	-	-	-	-	-	-	2,954	-	-	2,954	43
44 Research and Development	-	-	-	-	-	-	125	-	-	-	125	44
45 Routine Maintenance	-	-	-	-	-	(1,275)	1,275	-	-	-	-	45
46 Scheduled Overhauls	-	2	-	-	-	-	-	-	-	-	2	46
47 Rate Case Acct. - Amort of Cost to Achieve Merger	-	-	-	-	-	-	-	-	-	-	-	47
48 Shared Services	-	-	-	-	-	-	-	-	-	-	-	48
49 Steam Leaks	-	-	-	-	-	-	-	-	-	-	-	49
50 Steam Transfer Credit	-	-	-	-	-	(1)	-	-	-	(13)	(14)	50
51 Trenching	-	-	-	-	-	-	6	-	-	-	6	51
52 Water and Water Chemicals	-	-	-	-	-	5,600	2,629	-	-	-	8,229	52
53 Other	6	80	31	8	-	-	2,169	-	-	-	2,294	53
<b>Total Operation &amp; Maintenance Expenses</b>	<b>\$ 104</b>	<b>\$ 8,166</b>	<b>\$ 8,645</b>	<b>\$ 2,461</b>	<b>\$ 249,826</b>	<b>\$ 6,854</b>	<b>\$ 17,637</b>	<b>\$ 3,072</b>	<b>\$ 45,860</b>	<b>\$ (13)</b>	<b>\$ 342,612</b>	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 TWELVE MONTHS ENDED JUNE 30, 2003 ACTUAL - STEAM COST ELEMENTS  
 PRODUCTION MAINTENANCE - (52)

LINE NO.	(Thousands of Dollars)										TOTAL	LINE NO.
	ACCRUED WAGES (298.07)	MTCE SUPERV & ENG. (706)	MTCE OF STRUCTURES (707)	MTCE OF FUEL STORAGE & WEIGHING EQUIP. (708.10)	MTCE OF FURNACES & BOILERS (708.20)	MTCE OF BOILER APPARATUS (708.30)	MTCE OF STEAM PIPING & ACCES. (708.40)	MTCE OF ACCES POWER EQUIP. (709.10)	MTCE OF MISC. STATION EQUIP. (709.20)			
1	Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1
2	Other Fuel Charges	-	-	-	-	-	-	-	-	-	-	2
3	A&G Exp Cap	-	-	-	-	-	-	-	-	-	-	3
4	Asbestos Removal and Abatement	-	-	615	3	74	137	104	2	18	953	4
5	Betterment Program	-	-	25	-	136	1	(11)	-	39	190	5
6	Boiler Cleaning	-	-	-	-	-	-	-	-	-	-	6
7	Collection Agency	-	-	-	-	-	-	-	-	-	-	7
8	Company Labor	38	3,300	1,409	32	2,012	1,289	115	465	191	8,851	8
9	Communication - Telephone	-	2	-	-	-	-	-	-	-	2	9
10	Consultants	-	86	-	-	-	-	-	-	-	86	10
11	Contract Labor	-	-	-	-	-	-	-	-	-	-	11
12	Disposal of Obsolete M&S	-	-	-	-	-	-	-	-	-	-	12
13	EDP Equipment Rentals & Maintenance	-	2	-	-	-	-	-	-	-	2	13
14	Electric and Gas Used	-	-	-	-	-	-	-	-	-	-	14
15	Employee Pensions/OPEBs - Net	-	-	-	-	-	-	-	-	-	-	15
16	Employee Welfare Expense - Net	-	-	-	-	-	-	-	-	-	-	16
17	Environmental Affairs - Central Services	-	-	-	-	-	-	-	-	-	-	17
18	Environmental Programs	-	-	-	-	-	-	-	-	-	-	18
19	Executive Incentive Plan	-	-	-	-	-	-	-	-	-	-	19
20	Financial Services	-	-	-	-	-	-	-	-	-	-	20
21	Security	-	-	-	-	-	-	-	-	-	-	21
22	Information Resources	-	-	-	-	-	-	-	-	-	-	22
23	Injuries and Damages	-	-	-	-	-	-	-	-	-	-	23
24	Institutional Dues and Subscriptions	-	-	-	-	-	-	-	-	-	-	24
25	Insurance Premiums	-	-	-	-	-	-	-	-	-	-	25
26	Interference	-	-	-	-	-	-	-	-	-	-	26
27	Major Maintenance Projects	-	-	(329)	-	259	373	205	230	102	840	27
28	Manhour Expense	-	2	17	2	98	158	7	12	4	298	28
29	Materials and Supplies	-	1	-	-	-	-	-	-	-	1	29
30	MGP / Superfund	-	-	-	-	-	-	-	-	-	-	30
31	Other (Fossil)	-	-	-	-	-	-	12	(1)	(255)	(244)	31
32	Outside Legal Services	-	-	-	-	-	-	-	-	-	-	32
33	Paving	-	-	-	-	-	-	-	-	-	-	33
34	Plant Component Upgrade	-	-	19	14	-	68	-	48	99	248	34
35	Plant Inspection and Repair	-	-	31	-	137	202	-	-	298	668	35
36	Postage	-	-	-	-	-	-	-	-	-	-	36
37	Preventive Maintenance	-	-	-	-	72	217	4	93	34	420	37
38	Rate Case Acctg. - Interference	-	-	-	-	-	-	-	-	-	-	38
39	Rate Case Acctg. - Pensions/OPEBS	-	-	-	-	-	-	-	-	-	-	39
40	Real Estate Expenses	-	-	-	-	-	-	-	-	-	-	40
41	Regulatory Commission Expenses	-	-	-	-	-	-	-	-	-	-	41
42	Rents	-	-	-	-	-	-	-	-	-	-	42
43	Rents - Interdepartmental	-	-	-	-	-	-	-	-	-	-	43
44	Research and Development	-	-	-	-	-	-	-	-	-	-	44
45	Routine Maintenance	-	30	1,335	27	1,560	921	179	104	405	4,561	45
46	Scheduled Overhauls	-	-	21	20	2,583	632	256	86	11	3,609	46
47	Rate Case Acct. - Amort of Cost to Achieve Merger	-	-	-	-	-	-	-	-	-	-	47
48	Shared Services	-	-	-	-	-	-	-	-	-	-	48
49	Steam Leaks	-	-	-	-	-	-	-	-	-	-	49
50	Steam Transfer Credit	-	-	-	-	-	-	-	-	-	-	50
51	Trenching	-	-	-	-	-	-	-	-	-	-	51
52	Water and Water Chemicals	-	-	-	-	-	-	-	-	-	-	52
53	Other	-	(10)	6	-	8	204	2	-	1	211	53
<b>Total Operation &amp; Maintenance Expenses</b>		<b>\$ 38</b>	<b>\$ 3,413</b>	<b>\$ 3,149</b>	<b>\$ 98</b>	<b>\$ 6,939</b>	<b>\$ 4,200</b>	<b>\$ 873</b>	<b>\$ 1,039</b>	<b>\$ 947</b>	<b>\$ 20,696</b>	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 TWELVE MONTHS ENDED JUNE 30, 2003 ACTUAL - STEAM COST ELEMENTS  
 DISTRIBUTION OPERATIONS - (46)

LINE NO.	(Thousands of Dollars)						TOTAL	LINE NO.
	ACCRUED WAGES (359.07)	OPER. SUPERV. & ENG. (756)	OPER. OF DISTR. LINES (761)	REMOVE & RESET METERS & ACCES. EQUIP. (762.10)	SERV. ON CUSTOMER PREM. (762.20)	RENTS (776)		
1	Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1
2	Other Fuel Charges	-	-	-	-	-	-	2
3	A&G Exp Cap	-	-	-	-	-	-	3
4	Asbestos Removal and Abatement	-	352	-	-	-	352	4
5	Betterment Program	-	-	-	-	-	-	5
6	Boiler Cleaning	-	-	-	-	-	-	6
7	Collection Agency	-	-	-	-	-	-	7
8	Company Labor	25	2,181	3,154	455	715	6,530	8
9	Communication - Telephone	-	190	-	-	3	183	9
10	Consultants	-	37	-	5	7	49	10
11	Contract Labor	-	2	(39)	-	-	(37)	11
12	Disposal of Obsolete M&S	-	-	-	-	-	-	12
13	EOP Equipment Rentals & Maintenance	-	53	-	-	2	55	13
14	Electric and Gas Used	-	4	-	-	-	4	14
15	Employee Pensions/OPEBs - Net	-	-	-	-	-	-	15
16	Employee Welfare Expense - Net	-	-	-	-	-	-	16
17	Environmental Affairs - Central Services	-	327	-	-	-	327	17
18	Environmental Programs	-	-	-	-	-	-	18
19	Executive Incentive Plan	-	-	-	-	-	-	19
20	Financial Services	-	-	-	-	-	-	20
21	Security	-	24	-	-	-	24	21
22	Information Resources	-	-	86	-	-	86	22
23	Injuries and Damages	-	-	-	-	-	-	23
24	Institutional Dues and Subscriptions	-	-	-	-	-	-	24
25	Insurance Premiums	-	-	-	-	-	-	25
26	Interference	-	-	5	-	-	5	26
27	Major Maintenance Projects	-	-	-	-	-	-	27
28	Manhour Expense	-	2	528	74	93	697	28
29	Materials and Supplies	-	16	8	629	14	667	29
30	MGP / Superfund	-	-	-	-	-	-	30
31	Other (Fossil)	-	-	-	-	-	-	31
32	Outside Legal Services	-	-	-	-	-	-	32
33	Paving	-	-	1	-	-	1	33
34	Plant Component Upgrade	-	-	-	-	-	-	34
35	Plant Inspection and Repair	-	-	-	-	-	-	35
36	Postage	-	-	-	-	-	-	36
37	Preventive Maintenance	-	-	-	-	-	-	37
38	Rate Case Acctg. - Interference	-	-	-	-	-	-	38
39	Rate Case Acctg. - Pensions/OPEBS	-	-	-	-	-	-	39
40	Real Estate Expenses	-	-	-	-	-	-	40
41	Regulatory Commission Expenses	-	-	-	-	-	-	41
42	Rents	-	-	-	-	58	58	42
43	Rents - Interdepartmental	-	-	-	-	214	214	43
44	Research and Development	-	-	49	-	-	49	44
45	Routine Maintenance	-	-	-	-	-	-	45
46	Scheduled Overhauls	-	-	-	-	-	-	46
47	Rate Case Acct. - Amort of Cost to Achieve Merger	-	-	-	-	-	-	47
48	Shared Services	-	-	-	-	-	-	48
49	Steam Leaks	-	-	-	-	-	-	49
50	Steam Transfer Credit	-	-	-	-	-	-	50
51	Trenching	-	-	-	-	-	-	51
52	Water and Water Chemicals	-	-	-	-	-	-	52
53	Other	-	508	338	33	(2)	877	53
	<b>Total Operation &amp; Maintenance Expenses</b>	<b>\$ 25</b>	<b>\$ 3,696</b>	<b>\$ 4,130</b>	<b>\$ 1,196</b>	<b>\$ 832</b>	<b>\$ 272</b>	<b>\$ 10,151</b>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 TWELVE MONTHS ENDED JUNE 30, 2003 ACTUAL - STEAM COST ELEMENTS  
DISTRIBUTION MAINTENANCE - (58)  
 (Thousands of Dollars)

LINE NO.	ACCRUED WAGES (375.07)	ACCRUED WAGES (482.07)	ACCRUED WAGES (483.07)	MTCE SUPERV. & ENG. (784)	MTCE OF STRUCTURES (765)	MTCE OF MAINS (769.10)	MTCE OF SERVICES (769.20)	MTCE OF METERS & ACCES. EQUIP. (772)	TOTAL	LINE NO.
1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1
2	-	-	-	-	-	-	-	-	-	2
3	-	-	-	-	-	-	-	-	-	3
4	-	-	-	-	-	112	-	-	112	4
5	-	-	-	-	-	-	-	-	-	5
6	-	-	-	-	-	-	-	-	-	6
7	-	-	-	-	-	-	-	-	-	7
8	20	-	-	682	45	2,249	247	1,024	4,267	8
9	-	-	1	7	-	-	-	-	8	9
10	-	-	-	13	-	1	-	5	19	10
11	-	-	-	-	-	-	-	-	-	11
12	-	-	-	-	-	-	-	-	-	12
13	-	-	-	12	-	1	-	-	13	13
14	-	-	-	-	-	-	-	-	-	14
15	-	-	-	-	-	-	-	-	-	15
16	-	-	-	-	-	-	-	-	-	16
17	-	-	-	-	-	-	-	-	-	17
18	-	-	-	-	-	-	-	-	-	18
19	-	-	-	-	-	-	-	-	-	19
20	-	-	-	-	-	-	-	-	-	20
21	-	-	-	-	-	-	-	-	-	21
22	-	-	-	-	-	-	-	-	-	22
23	-	-	-	-	-	-	-	-	-	23
24	-	-	-	-	-	-	-	-	-	24
25	-	-	-	-	-	-	-	-	-	25
26	-	-	-	-	-	1,928	-	-	1,928	26
27	-	-	-	-	-	97	-	-	97	27
28	-	-	-	1	-	503	14	182	701	28
29	-	-	-	1	-	165	-	203	369	29
30	-	-	-	-	-	-	-	-	-	30
31	-	-	-	-	-	-	-	-	-	31
32	-	-	-	-	-	-	-	-	-	32
33	-	-	-	-	-	-	-	-	-	33
34	-	-	-	-	-	-	-	-	-	34
35	-	-	-	-	-	-	-	-	-	35
36	-	-	-	-	-	-	-	-	-	36
37	-	-	-	-	-	2	-	-	2	37
38	-	-	-	-	-	(1,219)	-	-	(1,219)	38
39	-	-	-	-	-	-	-	-	-	39
40	-	-	-	-	-	-	-	-	-	40
41	-	-	-	-	-	-	-	-	-	41
42	-	-	-	-	-	-	-	-	-	42
43	-	-	-	-	-	-	-	-	-	43
44	-	-	-	-	-	-	-	-	-	44
45	-	-	-	-	22	140	-	-	162	45
46	-	-	-	-	-	28	-	-	28	46
47	-	-	-	-	-	-	-	-	-	47
48	-	-	-	-	-	-	-	-	-	48
49	-	-	-	-	-	1,295	451	-	1,746	49
50	-	-	-	-	-	-	-	-	-	50
51	-	-	-	-	-	55	-	-	55	51
52	-	-	-	-	-	-	-	-	-	52
53	-	-	(1)	-	-	(28)	-	-	(29)	53
<b>Total Operation &amp; Maintenance Expenses</b>	<b>\$ 20</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 716</b>	<b>\$ 68</b>	<b>\$ 5,327</b>	<b>\$ 712</b>	<b>\$ 1,414</b>	<b>\$ 8,257</b>	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 TWELVE MONTHS ENDED JUNE 30, 2003 ACTUAL - STEAM COST ELEMENTS  
CUSTOMER ACCOUNTING - (47)  
 (Thousands of Dollars)

LINE NO.	SUPERV. (901)	METER READING EXP. (902)	CUSTOMER RECORDS & COLLECT. EXP. (903)	UNCOLLECTIBLE ACCOUNTS (904)	MISC. CUSTOMER ACCTS. EXP. (905)	TOTAL	LINE NO.
1 Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1
2 Other Fuel Charges	-	-	-	-	-	-	2
3 A&G Exp Cap	-	-	-	-	-	-	3
4 Asbestos Removal and Abatement	-	-	-	-	-	-	4
5 Betterment Program	-	-	-	-	-	-	5
6 Boiler Cleaning	-	-	-	-	-	-	6
7 Collection Agency	-	-	-	-	-	-	7
8 Company Labor	173	444	313	-	-	930	8
9 Communication - Telephone	-	-	4	-	-	4	9
10 Consultants	-	-	9	-	-	9	10
11 Contract Labor	-	-	-	-	-	-	11
12 Disposal of Obsolete M&S	-	-	-	-	-	-	12
13 EDP Equipment Rentals & Maintenance	-	-	5	-	-	5	13
14 Electric and Gas Used	-	-	-	-	-	-	14
15 Employee Pensions/OPEBs - Net	-	-	-	-	-	-	15
16 Employee Welfare Expense - Net	-	-	-	-	-	-	16
17 Environmental Affairs - Central Services	-	-	-	-	-	-	17
18 Environmental Programs	-	-	-	-	-	-	18
19 Executive Incentive Plan	-	-	-	-	-	-	19
20 Financial Services	-	-	-	-	-	-	20
21 Security	-	-	-	-	-	-	21
22 Information Resources	-	-	-	-	-	-	22
23 Injuries and Damages	-	-	-	-	-	-	23
24 Institutional Dues and Subscriptions	-	-	-	-	-	-	24
25 Insurance Premiums	-	-	-	-	-	-	25
26 Interference	-	-	-	-	-	-	26
27 Major Maintenance Projects	-	-	-	-	-	-	27
28 Manhour Expense	-	83	-	-	-	83	28
29 Materials and Supplies	-	-	-	-	-	-	29
30 MGP / Superfund	-	-	-	-	-	-	30
31 Other (Fossil)	-	-	-	-	-	-	31
32 Outside Legal Services	-	-	-	-	-	-	32
33 Paving	-	-	-	-	-	-	33
34 Plant Component Upgrade	-	-	-	-	-	-	34
35 Plant Inspection and Repair	-	-	-	-	-	-	35
36 Postage	-	-	1	-	-	1	36
37 Preventive Maintenance	-	-	-	-	-	-	37
38 Rate Case Acctg. - Interference	-	-	-	-	-	-	38
39 Rate Case Acctg. - Pensions/OPEBS	-	-	-	-	-	-	39
40 Real Estate Expenses	-	-	-	-	-	-	40
41 Regulatory Commission Expenses	-	-	-	-	-	-	41
42 Rents	-	-	-	-	-	-	42
43 Rents - Interdepartmental	-	-	-	-	-	-	43
44 Research and Development	-	-	-	-	-	-	44
45 Routine Maintenance	-	-	-	-	-	-	45
46 Scheduled Overhauls	-	-	-	-	-	-	46
47 Rate Case Acct. - Amort of Cost to Achieve Merger	-	-	-	-	-	-	47
48 Shared Services	-	-	-	-	-	-	48
49 Steam Leaks	-	-	-	-	-	-	49
50 Steam Transfer Credit	-	-	-	-	-	-	50
51 Trenching	-	-	-	-	-	-	51
52 Water and Water Chemicals	-	-	-	-	-	-	52
53 Other	-	-	22	(459)	-	(437)	53
<b>Total Operation &amp; Maintenance Expenses</b>	<b>\$ 173</b>	<b>\$ 527</b>	<b>\$ 354</b>	<b>\$ (459)</b>	<b>\$ -</b>	<b>\$ 595</b>	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 TWELVE MONTHS ENDED JUNE 30, 2003 ACTUAL - STEAM COST ELEMENTS  
**CUSTOMER SERVICE - (48)**  
 (Thousands of Dollars)

LINE NO.	ACCRUED WAGES (391.07)	SUPERV. (909)	CUSTOMER ASSISTANCE EXP. (910)	INFO. ADV. EXP. (911)	MISC. CUSTOMER SERVICE EXP. (912)	DEMO & SELLING EXP. (916)	PROM. ADVERTISING EXP. (917)	MISC. SALES PROMOTION EXP. (918)	TOTAL	LINE NO.
1	Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1
2	Other Fuel Charges	-	-	-	-	-	-	-	-	2
3	A&G Exp Cap	-	-	-	-	-	-	-	-	3
4	Asbestos Removal and Abatement	-	-	-	-	-	-	-	-	4
5	Betterment Program	-	-	-	-	-	-	-	-	5
6	Boiler Cleaning	-	-	-	-	-	-	-	-	6
7	Collection Agency	-	-	-	-	-	-	-	-	7
8	Company Labor	2	202	84	-	-	-	-	288	8
9	Communication - Telephone	-	-	6	-	-	-	-	6	9
10	Consultants	-	-	12	-	-	-	-	12	10
11	Contract Labor	-	-	-	-	-	-	-	-	11
12	Disposal of Obsolete M&S	-	-	-	-	-	-	-	-	12
13	EDP Equipment Rentals & Maintenance	-	-	3	-	-	-	-	3	13
14	Electric and Gas Used	-	-	-	-	-	-	-	-	14
15	Employee Pensions/OPEBs - Net	-	-	-	-	-	-	-	-	15
16	Employee Welfare Expense - Net	-	-	-	-	-	-	-	-	16
17	Environmental Affairs - Central Services	-	-	-	-	-	-	-	-	17
18	Environmental Programs	-	-	-	-	-	-	-	-	18
19	Executive Incentive Plan	-	-	-	-	-	-	-	-	19
20	Financial Services	-	-	-	-	-	-	-	-	20
21	Security	-	-	-	-	-	-	-	-	21
22	Information Resources	-	-	-	-	-	-	-	-	22
23	Injuries and Damages	-	-	-	-	-	-	-	-	23
24	Institutional Dues and Subscriptions	-	-	-	-	-	-	-	-	24
25	Insurance Premiums	-	-	-	-	-	-	-	-	25
26	Interference	-	-	-	-	-	-	-	-	26
27	Major Maintenance Projects	-	-	-	-	-	-	-	-	27
28	Manhour Expense	-	-	-	-	-	-	-	-	28
29	Materials and Supplies	-	-	-	-	-	-	-	-	29
30	MGP / Superfund	-	-	-	-	-	-	-	-	30
31	Other (Fossil)	-	-	-	-	-	-	-	-	31
32	Outside Legal Services	-	-	-	-	-	-	-	-	32
33	Paving	-	-	-	-	-	-	-	-	33
34	Plant Component Upgrade	-	-	-	-	-	-	-	-	34
35	Plant Inspection and Repair	-	-	-	-	-	-	-	-	35
36	Postage	-	-	1	-	-	-	-	1	36
37	Preventive Maintenance	-	-	-	-	-	-	-	-	37
38	Rate Case Acctg. - Interference	-	-	-	-	-	-	-	-	38
39	Rate Case Acctg. - Pensions/OPEBS	-	-	-	-	-	-	-	-	39
40	Real Estate Expenses	-	-	-	-	-	-	-	-	40
41	Regulatory Commission Expenses	-	-	-	-	-	-	-	-	41
42	Rents	-	-	-	-	-	-	-	-	42
43	Rents - Interdepartmental	-	-	-	-	-	-	-	-	43
44	Research and Development	-	-	-	-	-	-	-	-	44
45	Routine Maintenance	-	-	-	-	-	-	-	-	45
46	Scheduled Overhauls	-	-	-	-	-	-	-	-	46
47	Rate Case Acct. - Amort of Cost to Achieve Merger	-	-	-	-	-	-	-	-	47
48	Shared Services	-	-	-	-	-	-	-	-	48
49	Steam Leaks	-	-	-	-	-	-	-	-	49
50	Steam Transfer Credit	-	-	-	-	-	-	-	-	50
51	Trenching	-	-	-	-	-	-	-	-	51
52	Water and Water Chemicals	-	-	-	-	-	-	-	-	52
53	Other	-	6	7	-	-	-	-	13	53
	<b>Total Operation &amp; Maintenance Expenses</b>	<b>\$ 2</b>	<b>\$ 208</b>	<b>\$ 113</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 323</b>	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 TWELVE MONTHS ENDED JUNE 30, 2003 ACTUAL - STEAM COST ELEMENTS  
ADMINISTRATION AND GENERAL - (49)  
 (Thousands of Dollars)

LINE NO.	ADMIN. & GENERAL SALARIES (920)	OFFICE SUPPLIES & EXP. (921)	ADMIN. EXP. TRANSFER CREDIT (922)	OUTSIDE SERVICES EMPLOYED (923)	PROPERTY INSURANCE (924)	INJURIES & DAMAGES (925)	EMPL PENSIONS (926.10)	EMPL WELFARE EXP. (926.20)	REG. COMMISS. EXP. (928)	ADV. EXP. (930.10)	MISC. GENERAL EXP. (930.20)	GENERAL RENTS (931.10)	EXP. OF DATA PROCESSING EQUIP. (931.20)	TOTAL	LINE NO.
1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1
2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2
3	-	-	(664)	-	-	-	-	-	-	-	-	-	-	(664)	3
4	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4
5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5
6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6
7	-	-	-	-	-	-	-	-	-	-	1	-	-	1	7
8	4,075	191	(835)	1	-	96	-	-	-	-	76	-	101	3,705	8
9	1	57	-	-	-	1	-	-	-	-	1	-	-	60	9
10	-	67	-	78	-	-	-	-	-	-	54	-	-	199	10
11	-	11	-	-	-	-	-	-	-	-	(1)	-	-	10	11
12	-	3	-	-	-	-	-	-	-	-	-	-	-	3	12
13	-	63	-	-	-	-	-	-	-	-	3	-	-	66	13
14	-	206	-	-	-	-	-	-	-	-	-	-	-	206	14
15	-	-	-	-	-	-	(7,955)	-	-	-	-	-	-	(7,955)	15
16	-	-	(961)	-	-	-	-	5,365	-	-	-	-	-	4,404	16
17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	17
18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18
19	193	-	-	-	-	-	-	-	-	-	622	-	-	815	19
20	-	-	-	-	-	-	-	-	-	-	165	-	-	165	20
21	-	19	-	-	-	-	-	-	-	-	-	-	-	19	21
22	58	6	-	-	-	-	-	-	-	-	-	-	21	85	22
23	-	-	-	-	-	2,260	-	-	-	-	-	-	-	2,260	23
24	-	-	-	-	-	-	-	-	-	-	36	-	-	36	24
25	-	2	-	-	851	794	-	-	-	-	1	-	-	1,648	25
26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	26
27	-	-	-	-	-	-	-	-	-	-	-	-	-	-	27
28	-	-	-	-	-	-	-	-	-	-	-	-	-	-	28
29	-	11	-	-	-	-	-	-	-	-	(3)	-	-	8	29
30	-	-	-	-	-	218	-	-	-	-	-	-	-	218	30
31	-	-	-	-	-	-	-	-	-	-	-	-	-	-	31
32	-	-	-	28	-	-	-	-	-	-	-	-	-	28	32
33	-	-	-	-	-	-	-	-	-	-	-	-	-	-	33
34	-	-	-	-	-	-	-	-	-	-	-	-	-	-	34
35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	35
36	-	9	-	-	-	-	-	-	-	-	5	-	-	14	36
37	-	-	-	-	-	-	-	-	-	-	-	-	-	-	37
38	-	-	-	-	-	-	-	-	-	-	-	-	-	-	38
39	-	-	-	-	-	-	326	-	-	-	-	-	-	326	39
40	-	-	-	-	-	-	-	-	-	-	58	-	-	58	40
41	-	-	-	-	-	-	-	-	1,409	-	-	-	-	1,409	41
42	-	-	-	-	-	-	-	-	-	-	-	-	-	-	42
43	-	-	-	-	-	-	-	-	-	-	-	7,047	-	7,047	43
44	60	5	-	-	-	-	-	-	-	-	1	-	-	66	44
45	-	-	-	-	-	-	-	-	-	-	-	-	-	-	45
46	-	-	-	-	-	-	-	-	-	-	-	-	-	-	46
47	-	-	-	-	-	-	-	-	-	-	132	-	-	132	47
48	-	-	(28)	-	-	-	-	-	-	-	-	-	-	(28)	48
49	-	-	-	-	-	-	-	-	-	-	-	-	-	-	49
50	-	-	-	-	-	-	-	-	-	-	-	-	-	-	50
51	-	-	-	-	-	-	-	-	-	-	-	-	-	-	51
52	-	-	-	-	-	-	-	-	-	-	-	-	-	-	52
53	59	133	-	1	-	40	-	-	-	(5)	696	-	-	924	53
Total Operation & Maintenance Expenses															
	\$ 4,446	\$ 783	\$ (2,488)	\$ 108	\$ 851	\$ 3,409	\$ (7,629)	\$ 5,365	\$ 1,409	\$ (5)	\$ 1,847	\$ 7,047	\$ 122	\$ 15,265	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
STEAM COST ELEMENT  
SUMMARY OF ACTIVITIES BY MAG

(Thousands of Dollars)

<u>LINE NO.</u>	<u>MAG</u>	<u>DESCRIPTION</u>	<u>TWELVE MONTHS ENDED 6/30/2003</u>	<u>NORMALIZING ADJUSTMENTS</u>	<u>PROGRAM CHANGES</u>	<u>LABOR ESCALATION</u>	<u>GENERAL ESCALATION</u>	<u>TWELVE MONTHS ENDED 9/30/2005</u>	<u>LINE NO.</u>
		PRODUCTION EXPENSE							
1	42	OPERATION	\$342,612	2,169	\$ (92,398)	1,046	756	\$254,185	1
2	52	MAINTENANCE	20,696	(78)	2,126	438	494	23,676	2
		DISTRIBUTION EXPENSE							
3	46	OPERATION	10,151	530	785	323	164	11,953	3
4	56	MAINTENANCE	8,257	1,183	(28)	211	117	9,740	4
5	47	CUSTOMER ACCOUNTING	595		2	47	(13)	631	5
6	48	CUSTOMER SERVICE	323		1	14	-	338	6
7	49	ADMINISTRATIVE & GENERAL	15,265	387	15,732	256	229	31,869	7
8		TOTAL	\$397,899	\$4,191	(\$73,780)	\$2,335	\$1,747	\$332,392	8

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
SUMMARY OF STEAM NORMALIZING ADJUSTMENTS BY ELEMENT OF EXPENSE IN THE RATE YEAR  
 (Thousands of Dollars)

LINE NO.	MAJOR ACCOUNT GROUP	A&G HEALTH INS. CAP.	COMMUN ICATION TELEPHONE	COMPANY LABOR	CONSULTANTS	CONTRACT LABOR	EDP EQUIP. RENTALS	ELEC & GAS USED	EMPLOYEE PENSIONS	EMPLOYEE WELFARE EXPENSES	LINE NO.
1	42 PRODUCTION OPERATION										1
2	ELECTRICITY							2,167			2
3	WATER & WATER CHEMICALS										3
4	COMPANY LABOR			(180)							4
4	SUB-TOTAL	-	-	(180)	-	-	-	2,167	-	-	4
5	52 PRODUCTION MAINTENANCE										5
6	COMPANY LABOR			(78)							6
6	SUB-TOTAL	-	-	(78)	-	-	-	-	-	-	6
7	46 DISTRIBUTION OPERATION										7
8	ALLOCATION OF SUPPORT SVCS										8
9	CONTRACT LABOR					39					9
10	COMPANY LABOR			(54)							10
10	SUB-TOTAL	-	-	(54)	-	39	-	-	-	-	10
11	56 DISTRIBUTION MAINTENANCE										11
12	COMPANY LABOR			(36)							12
13	RCA - INTERFERENCE										13
13	SUB-TOTAL	-	-	(36)	-	-	-	-	-	-	13
14	49 ADMINISTRATIVE & GENERAL										14
15	BANK RECONCILIATION										15
16	COMMON EXP ALLOCATIONS	(102)	2	1,416	47	5	23	(146)	(1,460)	646	16
17	COMPANY LABOR			(46)							17
18	INCENTIVE PLAN										18
19	MERGER COSTS										19
20	OTHER A/R RESERVE										20
21	TAX PLANNING PROJECT										21
22	RATE CASE ACCTG.-PENS/OPEBS										22
22	SUB-TOTAL	(102)	2	1,370	47	5	23	(146)	(1,460)	646	22
23	TOTAL	\$ (102)	\$ 2	\$ 1,022	\$ 47	\$ 44	\$ 23	\$ 2,021	\$ (1,460)	\$ 646	23
24	<u>SUMMARY</u>										24
25	42 PRODUCTION OPERATION	\$ -	\$ -	\$ (180)	\$ -	\$ -	\$ -	\$ 2,167	\$ -	\$ -	25
26	52 PRODUCTION MAINTENANCE	-	-	(78)	-	-	-	-	-	-	26
27	46 DISTRIBUTION OPERATION	-	-	(54)	-	39	-	-	-	-	27
28	56 DISTRIBUTION MAINTENANCE	-	-	(36)	-	-	-	-	-	-	28
28	49 ADMINISTRATIVE & GENERAL	(102)	2	1,370	47	5	23	(146)	(1,460)	646	28
29	TOTAL	\$ (102)	\$ 2	\$ 1,022	\$ 47	\$ 44	\$ 23	\$ 2,021	\$ (1,460)	\$ 646	29

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
SUMMARY OF STEAM NORMALIZING ADJUSTMENTS BY ELEMENT OF EXPENSE IN THE RATE YEAR  
 (Thousands of Dollars)

LINE NO.	MAJOR ACCOUNT GROUP	EXECUTIVE INCENTIVE PLAN	FINANCIAL SERVICES	INFO RESOURCES	INJURIES AND DAMAGES	INSTT. DUES & SUBSCRIPT.	INSURANCE PREMIUMS	MANHOURL EXP.	M&S	MGP SUPERFUND	LINE NO.
42	<u>PRODUCTION OPERATION</u>										
1	ELECTRICITY										1
2	WATER & WATER CHEMICALS										2
3	COMPANY LABOR										3
4	SUB-TOTAL	-	-	-	-	-	-	-	-	-	4
52	<u>PRODUCTION MAINTENANCE</u>										
5	COMPANY LABOR										5
6	SUB-TOTAL	-	-	-	-	-	-	-	-	-	6
46	<u>DISTRIBUTION OPERATION</u>										
7	ALLOCATION OF SUPPORT SVCS										7
8	CONTRACT LABOR										8
9	COMPANY LABOR										9
10	SUB-TOTAL	-	-	-	-	-	-	-	-	-	10
56	<u>DISTRIBUTION MAINTENANCE</u>										
11	COMPANY LABOR										11
12	RCA - INTERFERENCE										12
13	SUB-TOTAL	-	-	-	-	-	-	-	-	-	13
49	<u>ADMINISTRATIVE &amp; GENERAL</u>										
14	BANK RECONCILIATION										14
15	COMMON EXP ALLOCATIONS		81	216	290	3	65	4	6	37	15
16	COMPANY LABOR										16
17	INCENTIVE PLAN	(815)									17
18	MERGER COSTS										18
19	OTHER A/R RESERVE										19
20	TAX PLANNING PROJECT										20
21	RATE CASE ACCTG.-PENS/OPEBs										21
22	SUB-TOTAL	(815)	81	216	290	3	65	4	6	37	22
23	TOTAL	\$ (815)	\$ 81	\$ 216	\$ 290	\$ 3	\$ 65	\$ 4	\$ 6	\$ 37	23
	<u>SUMMARY</u>										
24	42 PRODUCTION OPERATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	24
25	52 PRODUCTION MAINTENANCE	-	-	-	-	-	-	-	-	-	25
26	46 DISTRIBUTION OPERATION	-	-	-	-	-	-	-	-	-	26
27	56 DISTRIBUTION MAINTENANCE	-	-	-	-	-	-	-	-	-	27
28	49 ADMINISTRATIVE & GENERAL	(815)	81	216	290	3	65	4	6	37	28
29	TOTAL	\$ (815)	\$ 81	\$ 216	\$ 290	\$ 3	\$ 65	\$ 4	\$ 6	\$ 37	29

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 SUMMARY OF STEAM NORMALIZING ADJUSTMENTS BY ELEMENT OF EXPENSE IN THE RATE YEAR  
 (Thousands of Dollars)

LINE NO.	MAJOR ACCOUNT GROUP	OTHER FOSSIL	OUTSIDE LEGAL	POSTAGE	RATE CASE ACCTG AMORT MERGER	RATE CASE ACCTG INTERF ERENCE	RATE CASE ACCTG PENSIONS OPEB <sub>s</sub>	REAL ESTATE	REGUL- ATORY	R&D	SECURITY	WATER & WATER CHEM	OTHER	TOTAL	LINE NO.
42	<b>PRODUCTION OPERATION</b>														
1	ELECTRICITY													\$ 2,167	1
2	WATER & WATER CHEMICALS											182		182	2
3	COMPANY LABOR													(180)	3
4	SUB-TOTAL											182		2,169	4
52	<b>PRODUCTION MAINTENANCE</b>														
5	COMPANY LABOR													(78)	5
6	SUB-TOTAL													(78)	6
46	<b>DISTRIBUTION OPERATION</b>														
7	ALLOCATION OF SUPPORT SVCS	545												545	7
8	CONTRACT LABOR													39	8
9	COMPANY LABOR													(54)	9
10	SUB-TOTAL	545												530	10
56	<b>DISTRIBUTION MAINTENANCE</b>														
11	COMPANY LABOR													(36)	11
12	RCA - INTERFERENCE					1,219								1,219	12
13	SUB-TOTAL					1,219								1,183	13
49	<b>ADMINISTRATIVE &amp; GENERAL</b>														
14	BANK RECONCILIATION												(226)	(226)	14
15	COMMON EXP ALLOCATIONS		7	7				131	33	33	14		306	1,664	15
16	COMPANY LABOR													(46)	16
17	INCENTIVE PLAN													(815)	17
18	MERGER COSTS				(132)									(132)	18
19	OTHER A/R RESERVE												(113)	(113)	19
20	TAX PLANNING PROJECT												381	381	20
21	RATE CASE ACCTG. -PENS/OPEB <sub>s</sub>						(326)							(326)	21
22	SUB-TOTAL		7	7	(132)		(326)	131	33	33	14		348	387	22
23	<b>TOTAL</b>	\$ 545	\$ 7	\$ 7	\$ (132)	\$ 1,219	\$ (326)	\$ 131	\$ 33	\$ 33	\$ 14	\$ 182	\$ 348	\$ 4,191	23
	<b>SUMMARY</b>														
24	42 PRODUCTION OPERATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 182	\$ -	\$ 2,169	24
25	52 PRODUCTION MAINTENANCE	-	-	-	-	-	-	-	-	-	-	-	-	(78)	25
26	46 DISTRIBUTION OPERATION	545	-	-	-	-	-	-	-	-	-	-	-	530	26
27	56 DISTRIBUTION MAINTENANCE	-	-	-	-	1,219	-	-	-	-	-	-	-	1,183	27
28	49 ADMINISTRATIVE & GENERAL	-	7	7	(132)	-	(326)	131	33	33	14	-	348	387	28
29	<b>TOTAL</b>	\$ 545	\$ 7	\$ 7	\$ (132)	\$ 1,219	\$ (326)	\$ 131	\$ 33	\$ 33	\$ 14	\$ 182	\$ 348	\$ 4,191	29

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
SUMMARY OF STEAM PROGRAM CHANGES BY ELEMENT OF EXPENSE IN THE RATE YEAR  
(Thousands of Dollars)

LINE NO.	MAJOR ACCOUNT GROUP	COMMUNICATION TELEPHONE	COMPANY LABOR	CONSULTANTS	ELEC & GAS USED	EMPLOYEE PENSIONS	EMPLOYEE WELFARE EXPENSES	ENVIRON MENTAL AFFAIRS	FUEL	INJURIES AND DAMAGES	LINE NO.
42	<b>PRODUCTION OPERATION</b>										
1	WATERSIDE/EAST RIVER TRANSITION		(439)								1
2	NEW COMMUNICATION SYSTEM	56									2
3	ELECTRICITY				4,341						3
4	ENVIRONMENTAL, HEALTH & SAFETY							165			4
5	FUEL								(96,059)		5
6	INTERDEPARTMENTAL RENTS										6
7	OTHER FUEL CHARGES										7
8	RESEARCH AND DEVELOPMENT										8
9	GUARD SERVICE										9
10	WATER & WATER CHEMICALS										10
11	SUB-TOTAL	56	(439)	-	4,341	-	-	165	(96,059)	-	11
52	<b>PRODUCTION MAINTENANCE</b>										
12	NEW COMMUNICATION SYSTEM	23									12
13	PLANT COMPONENT UPGRADE										13
14	PLANT INSPECTION AND REPAIR										14
15	SUB-TOTAL	23	-	-	-	-	-	-	-	-	15
46	<b>DISTRIBUTION OPERATION</b>										
16	ENVIRONMENTAL, HEALTH & SAFETY							47			16
17	INTERDEPARTMENTAL RENTS										17
18	NEW COMMUNICATION SYSTEM	17									18
19	RESEARCH AND DEVELOPMENT										19
20	WATER / SEWER										20
21	SUB-TOTAL	17	-	-	-	-	-	47	-	-	21
56	<b>DISTRIBUTION MAINTENANCE</b>										
22	NEW COMMUNICATION SYSTEM	11									22
23	INTERFERENCE										23
24	SUB-TOTAL	11	-	-	-	-	-	-	-	-	24
47	<b>CUSTOMER ACCOUNTS</b>										
25	NEW COMMUNICATION SYSTEM	2									25
26	SUB-TOTAL	2	-	-	-	-	-	-	-	-	26
48	<b>CUSTOMER SERVICE</b>										
27	NEW COMMUNICATION SYSTEM	1									27
28	SUB-TOTAL	1	-	-	-	-	-	-	-	-	28
49	<b>ADMINISTRATIVE &amp; GENERAL</b>										
29	SECURITY		16								29
30	COMPANY LABOR		43								30
31	EMPLOYEE WELFARE EXPENSES						606				31
32	FRINGE BENEFITS - NEW EMPLOYEES						81				32
33	INTERDEPARTMENTAL RENTS										33
34	NEW COMMUNICATION SYSTEM	10									34
35	INJURIES & DAMAGES									328	35
36	INSURANCE										36
37	MGP / SUPERFUND										37
38	PENSIONS & OPEBS					9,355					38
39	PRICEWATERHOUSECOOPERS			37							39
40	SHARED SERVICES										40
41	STRIKE CONTINGENCY										41
42	RESEARCH AND DEVELOPMENT										42
43	SUB-TOTAL	10	59	37	-	9,355	687	-	-	328	43
44	TOTAL	\$ 120	\$ (380)	\$ 37	\$ 4,341	\$ 9,355	\$ 687	\$ 212	\$ (96,059)	\$ 328	44
45	<b>SUMMARY</b>										
45	42 PRODUCTION OPERATION	\$ 56	\$ (439)	\$ -	\$ 4,341	\$ -	\$ -	\$ 165	\$ (96,059)	\$ -	45
46	52 PRODUCTION MAINTENANCE	23	-	-	-	-	-	-	-	-	46
47	46 DISTRIBUTION OPERATION	17	-	-	-	-	-	47	-	-	47
48	56 DISTRIBUTION MAINTENANCE	11	-	-	-	-	-	-	-	-	48
49	47 CUSTOMER ACCOUNTS	2	-	-	-	-	-	-	-	-	49
50	48 CUSTOMER SERVICE	1	-	-	-	-	-	-	-	-	50
51	49 ADMINISTRATIVE & GENERAL	10	59	37	-	9,355	687	-	-	328	51
52	TOTAL	\$ 120	\$ (380)	\$ 37	\$ 4,341	\$ 9,355	\$ 687	\$ 212	\$ (96,059)	\$ 328	52

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
SUMMARY OF STEAM PROGRAM CHANGES BY ELEMENT OF EXPENSE IN THE RATE YEAR  
 (Thousands of Dollars)

LINE NO.	MAJOR ACCOUNT GROUP	INSURANCE PREMIUMS	INTER FERENCE	MGP SUPER FUND	OTHER FOSSIL	OTHER FUEL CHARGES	PLANT COMPONENT UPGRADE	PLANT INSPEC & REPAIR	LINE NO.
<b>42 PRODUCTION OPERATION</b>									
1	WATERSIDE/EAST RIVER TRANSITION								1
2	NEW COMMUNICATION SYSTEM								2
3	ELECTRICITY								3
4	ENVIRONMENTAL, HEALTH & SAFETY								4
5	FUEL								5
6	INTERDEPARTMENTAL RENTS								6
7	OTHER FUEL CHARGES					(397)			7
8	RESEARCH AND DEVELOPMENT								8
9	GUARD SERVICE								9
10	WATER & WATER CHEMICALS								10
11	SUB-TOTAL	-	-	-	-	(397)	-	-	11
<b>52 PRODUCTION MAINTENANCE</b>									
12	NEW COMMUNICATION SYSTEM								12
13	PLANT COMPONENT UPGRADE						660		13
14	PLANT INSPECTION AND REPAIR							1,443	14
15	SUB-TOTAL	-	-	-	-	-	660	1,443	15
<b>46 DISTRIBUTION OPERATION</b>									
16	ENVIRONMENTAL, HEALTH & SAFETY								16
17	INTERDEPARTMENTAL RENTS								17
18	NEW COMMUNICATION SYSTEM								18
19	RESEARCH AND DEVELOPMENT								19
20	WATER / SEWER				262				20
21	SUB-TOTAL	-	-	-	262	-	-	-	21
<b>56 DISTRIBUTION MAINTENANCE</b>									
22	NEW COMMUNICATION SYSTEM								22
23	INTERFERENCE		(39)						23
24	SUB-TOTAL	-	(39)	-	-	-	-	-	24
<b>47 CUSTOMER ACCOUNTS</b>									
25	NEW COMMUNICATION SYSTEM								25
26	SUB-TOTAL	-	-	-	-	-	-	-	26
<b>48 CUSTOMER SERVICE</b>									
27	NEW COMMUNICATION SYSTEM								27
28	SUB-TOTAL	-	-	-	-	-	-	-	28
<b>49 ADMINISTRATIVE &amp; GENERAL</b>									
29	SECURITY								29
30	COMPANY LABOR								30
31	EMPLOYEE WELFARE EXPENSES								31
32	FRINGE BENEFITS - NEW EMPLOYEES								32
33	INTERDEPARTMENTAL RENTS								33
34	NEW COMMUNICATION SYSTEM								34
35	INJURIES & DAMAGES								35
36	INSURANCE	1,942							36
37	MGP / SUPERFUND			1,316					37
38	PENSIONS & OPEBs								38
39	PRICEWATERHOUSECOOPERS								39
40	SHARED SERVICES								40
41	STRIKE CONTINGENCY								41
42	RESEARCH AND DEVELOPMENT								42
43	SUB-TOTAL	1,942	-	1,316	-	-	-	-	43
44	TOTAL	\$ 1,942	\$ (39)	\$ 1,316	\$ 262	\$ (397)	\$ 660	\$ 1,443	44
<b>SUMMARY</b>									
45	42 PRODUCTION OPERATION	\$ -	\$ -	\$ -	\$ -	\$ (397)	\$ -	\$ -	45
46	52 PRODUCTION MAINTENANCE	-	-	-	-	-	660	1,443	46
47	46 DISTRIBUTION OPERATION	-	-	-	262	-	-	-	47
48	56 DISTRIBUTION MAINTENANCE	-	(39)	-	-	-	-	-	48
49	47 CUSTOMER ACCOUNTS	-	-	-	-	-	-	-	49
50	48 CUSTOMER SERVICE	-	-	-	-	-	-	-	50
51	49 ADMINISTRATIVE & GENERAL	1,942	-	1,316	-	-	-	-	51
52	TOTAL	\$ 1,942	\$ (39)	\$ 1,316	\$ 262	\$ (397)	\$ 660	\$ 1,443	52

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
SUMMARY OF STEAM PROGRAM CHANGES BY ELEMENT OF EXPENSE IN THE RATE YEAR  
 (Thousands of Dollars)

LINE NO.	MAJOR ACCOUNT GROUP	RENTS (INTERDE- PARTMENTAL)	R&D	SECURITY	SHARED SERVICES	WATER & WATER CHEM	OTHER	TOTAL	LINE NO.
<b>42 PRODUCTION OPERATION</b>									
1	WATERSIDE/EAST RIVER TRANSITION							\$ (439)	1
2	NEW COMMUNICATION SYSTEM							56	2
3	ELECTRICITY							4,341	3
4	ENVIRONMENTAL, HEALTH & SAFETY							165	4
5	FUEL							(96,059)	5
6	INTERDEPARTMENTAL RENTS	(942)						(942)	6
7	OTHER FUEL CHARGES							(397)	7
8	RESEARCH AND DEVELOPMENT		(34)					(34)	8
9	GUARD SERVICE			600				600	9
10	WATER & WATER CHEMICALS					311		311	10
11	SUB-TOTAL	(942)	(34)	600	-	311	-	(92,398)	11
<b>52 PRODUCTION MAINTENANCE</b>									
12	NEW COMMUNICATION SYSTEM							23	12
13	PLANT COMPONENT UPGRADE							660	13
14	PLANT INSPECTION AND REPAIR							1,443	14
15	SUB-TOTAL	-	-	-	-	-	-	2,126	15
<b>46 DISTRIBUTION OPERATION</b>									
16	ENVIRONMENTAL, HEALTH & SAFETY							47	16
17	INTERDEPARTMENTAL RENTS	111						111	17
18	NEW COMMUNICATION SYSTEM							17	18
19	RESEARCH AND DEVELOPMENT		348					348	19
20	WATER / SEWER							262	20
21	SUB-TOTAL	111	348	-	-	-	-	785	21
<b>56 DISTRIBUTION MAINTENANCE</b>									
22	NEW COMMUNICATION SYSTEM							11	22
23	INTERFERENCE							(39)	23
24	SUB-TOTAL	-	-	-	-	-	-	(28)	24
<b>47 CUSTOMER ACCOUNTS</b>									
25	NEW COMMUNICATION SYSTEM							2	25
26	SUB-TOTAL	-	-	-	-	-	-	2	26
<b>48 CUSTOMER SERVICE</b>									
27	NEW COMMUNICATION SYSTEM							1	27
28	SUB-TOTAL	-	-	-	-	-	-	1	28
<b>49 ADMINISTRATIVE &amp; GENERAL</b>									
29	SECURITY							16	29
30	COMPANY LABOR							43	30
31	EMPLOYEE WELFARE EXPENSES							606	31
32	FRINGE BENEFITS - NEW EMPLOYEES							81	32
33	INTERDEPARTMENTAL RENTS	2,202						2,202	33
34	NEW COMMUNICATION SYSTEM							10	34
35	INJURIES & DAMAGES							326	35
36	INSURANCE							1,942	36
37	MGP / SUPERFUND							1,316	37
38	PENSIONS & OPEBs							9,355	38
39	PRICEWATERHOUSECOOPERS							37	39
40	SHARED SERVICES				(234)			(234)	40
41	STRIKE CONTINGENCY						19	19	41
42	RESEARCH AND DEVELOPMENT		13					13	42
43	SUB-TOTAL	2,202	13	-	(234)	-	19	15,732	43
44	TOTAL	\$ 1,371	\$ 327	\$ 600	\$ (234)	\$ 311	\$ 19	\$ (73,780)	44
<b>SUMMARY</b>									
45	42 PRODUCTION OPERATION	\$ (942)	\$ (34)	\$ 600	\$ -	\$ 311	\$ -	\$ (92,398)	45
46	52 PRODUCTION MAINTENANCE	-	-	-	-	-	-	2,126	46
47	46 DISTRIBUTION OPERATION	111	348	-	-	-	-	785	47
48	56 DISTRIBUTION MAINTENANCE	-	-	-	-	-	-	(28)	48
49	47 CUSTOMER ACCOUNTS	-	-	-	-	-	-	2	49
50	48 CUSTOMER SERVICE	-	-	-	-	-	-	1	50
51	49 ADMINISTRATIVE & GENERAL	2,202	13	-	(234)	-	19	15,732	51
52	TOTAL	\$ 1,371	\$ 327	\$ 600	\$ (234)	\$ 311	\$ 19	\$ (73,780)	52

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
SUMMARY OF STEAM COST ELEMENTS  
SUBJECT TO GENERAL ESCALATION  
(Thousands of Dollars)

LINE NO.		BASE	3.53% ESCALATION RATE	LINE NO.
1	Fuel	\$ (NA)	\$ (NA)	1
2	Other Fuel Charges	(NA)	(NA)	2
3	A&G Exp Cap	(766)	(27)	3
4	Asbestos Removal and Abatement	1,417	50	4
5	Betterment Program	190	7	5
6	Boiler Cleaning	518	18	6
7	Collection Agency	1	0	7
8	Company Labor	(NA)	(NA)	8
9	Communication - Telephone	491	17	9
10	Consultants	736	26	10
11	Contract Labor	24	1	11
12	Disposal of Obsolete M&S	3	0	12
13	EDP Equipment Rentals & Maintenance	220	7	13
14	Electric and Gas Used	10,016	353	14
15	Employee Pensions/OPEBs - Net	(NA)	(NA)	15
16	Employee Welfare Expense - Net	(NA)	(NA)	16
17	Environmental Affairs - Central Services	1,677	59	17
18	Environmental Programs	1,249	44	18
19	Executive Incentive Plan	(NA)	(NA)	19
20	Financial Services	246	9	20
21	Security	1,241	44	21
22	Information Resources	728	26	22
23	Injuries and Damages	2,876	101	23
24	Institutional Dues and Subscriptions	39	1	24
25	Insurance Premiums	(NA)	(NA)	25
26	Interference	(NA)	(NA)	26
27	Major Maintenance Projects	937	33	27
28	Manhour Expense	1,842	65	28
29	Materials and Supplies	1,061	37	29
30	MGP / Superfund	1,571	55	30
31	Other (Fossil)	2,069	72	31
32	Outside Legal Services	35	1	32
33	Paving	1	0	33
34	Plant Component Upgrade	908	32	34
35	Plant Inspection and Repair	1,562	55	35
36	Postage	23	1	36
37	Preventive Maintenance	3,324	117	37
38	Rate Case Acctg. - Interference	(NA)	(NA)	38
39	Rate Case Acctg. - Pensions/OPEBS	(NA)	(NA)	39
40	Real Estate Expenses	189	7	40
41	Regulatory Commission Expenses	(NA)	(NA)	41
42	Rents	176	6	42
43	Rents - Interdepartmental	(NA)	(NA)	43
44	Research and Development	600	21	44
45	Routine Maintenance	4,723	167	45
46	Scheduled Overhauls	3,637	128	46
47	Rate Case Acct. - Amort of Cost to Achieve Merger	(NA)	(NA)	47
48	Shared Services	(NA)	(NA)	48
49	Steam Leaks	1,746	62	49
50	Steam Transfer Credit	(14)	0	50
51	Trenching	61	2	51
52	Water and Water Chemicals	(NA)	(NA)	52
53	Other	4,220	150	53
	Total Operation & Maintenance Expenses	\$ 49,577	\$ 1,747	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
SUMMARY OF STEAM COST ELEMENTS  
WITNESS AND PLANNED UPDATE

<u>Line No.</u>		<u>Witness</u>	<u>Planned Update</u>
1	Fuel	(NA)	
2	Other Fuel Charges	Northup	Y
3	A&G Exp Cap	(NA)	
4	Asbestos Removal and Abatement	(NA)	
5	Betterment Program	(NA)	
6	Boiler Cleaning	(NA)	
7	Collection Agency	(NA)	
8	Company Labor	Muccillo	Y
9	Communication - Telephone	(NA)	
10	Consultants	(NA)	
11	Contract Labor	(NA)	
12	Disposal of Obsolete M&S	(NA)	
13	EDP Equipment Rentals & Maintenance	(NA)	
14	Electric and Gas Used	(NA)	
15	Employee Pensions/OPEBs - Net	Lee	Y
16	Employee Welfare Expense - Net	Reyes	Y
17	Environmental Affairs	Price	Y
18	Environmental Programs	(NA)	
19	Executive Incentive Plan	(NA)	
20	Financial Services	(NA)	
21	Security	Various	Y
22	Information Resources	(NA)	
23	Injuries and Damages	Lee	Y
24	Institutional Dues and Subscriptions	(NA)	
25	Insurance Premiums	Lee	Y
26	Interference	Boyle	Y
27	Major Maintenance Projects	(NA)	
28	Manhour Expense	(NA)	
29	Materials and Supplies	(NA)	
30	MGP / Superfund	Price	Y
31	Other (Fossil)	(NA)	
32	Outside Legal Services	(NA)	
33	Paving	(NA)	
34	Plant Component Upgrade	(NA)	
35	Plant Inspection and Repair	(NA)	
36	Postage	(NA)	
37	Preventive Maintenance	(NA)	
38	Rate Case Acctg. - Interference	(NA)	
39	Rate Case Acctg. - Pensions/OPEBS	(NA)	
40	Real Estate Expenses	(NA)	
41	Regulatory Commission Expenses	Lee	Y
42	Rents	(NA)	
43	Rents - Interdepartmental	Lee	Y
44	Research and Development	(NA)	
45	Routine Maintenance	(NA)	
46	Scheduled Overhauls	(NA)	
47	Rate Case Acct. - Amort of Cost to Achieve Merger	(NA)	
48	Shared Services	Lee	Y
49	Steam Leaks	(NA)	
50	Steam Transfer Credit	(NA)	
51	Trenching	(NA)	
52	Water and Water Chemicals	Adinolfi	Y
53	Other	Various	Y
54	Property Taxes	Hutcheson	Y
55	Payroll Taxes	Lee	Y
56	Rate Case Reconciliations	Muccillo	Y



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
RATE BASE - STEAM  
AVERAGE TWELVE MONTHS ENDED JUNE 30, 2003 AND  
AVERAGE TWELVE MONTHS ENDING SEPTEMBER 30, 2005  
(Thousands of Dollars)

Line No.	Average Actual Twelve Months Ended June 30, 2003 (Column 1)	Adjustments To Reflect Conditions In The Rate Year (Column 2)	Average Twelve Months Ended September 30, 2005 (Column 3)	Adjustments To Rate Base Twelve Months Ending September 30, 2005 (Column 4)	Rate Year Rate Base Fully Adjusted For Proposed Rate Increase (Column 5)
<u>Utility Plant:</u>					
1.	\$ 767,667	\$ 735,426	\$ 1,503,093	\$ -	\$ 1,503,093
2.	(204,158)	(42,108)	(246,266)	(3,254)	(249,520)
3.	563,509	693,318	1,256,827	(3,254)	1,253,573
4.	32,102	(19,754)	12,348	-	12,348
5.	205	2	207	-	207
6.	9,386	525	9,911	-	9,911
7.	7,745	(5,018)	2,727	-	2,727
8.	(1,943)	(69)	(2,012)	-	(2,012)
9.	71	120	191	-	191
10.	48,018	2,491	50,509	(505)	50,004
11.	(7,714)	-	(7,714)	-	(7,714)
12.	458	283	741	(123)	618
13.	371	(371)	-	-	-
14.	1,200	(865)	335	-	335
15.	(156)	156	-	-	-
16.	(69)	113	44	-	44
17.	121	(121)	-	-	-
18.	(77)	77	-	-	-
19.	(1,477)	(8,421)	(9,898)	1,650	(8,248)
20.	1,514	14	1,528	-	1,528
21.	447	469	916	-	916
<u>Rate Case Reconciliations - Net of F.I.T.</u>					
22.	-	1,308	1,308	(218)	1,090
23.	-	984	984	(164)	820
24.	-	880	880	(147)	733
25.	-	3,168	3,168	(528)	2,640
26.	-	1,203	1,203	(201)	1,002
27.	-	12,542	12,542	(2,090)	10,452
28.	-	2,922	2,922	(487)	2,435
<u>Accumulated Deferred Federal Income Taxes:</u>					
29.	(79,988)	(78,343)	(158,331)	-	(158,331)
30.	767	176	943	-	943
31.	8,330	(712)	7,618	-	7,618
32.	165	428	593	-	593
33.	575	(2,160)	(1,585)	-	(1,585)
34.	(30)	-	(30)	-	(30)
35.	(2,078)	(56,130)	(58,208)	-	(58,208)
36.	(848)	227	(621)	-	(621)
37.	\$ 580,604	\$ 549,443	\$ 1,130,047	\$ (6,067)	\$ 1,123,980
38.	(8,296)	2,982	(5,314)	-	(5,314)
39.	2,904	(1,045)	1,859	-	1,859
	(5,392)	1,937	(3,455)	-	(3,455)
40.	\$ 575,212	\$ 551,380	\$ 1,126,592	\$ (6,067)	\$ 1,120,525

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
WORKING CAPITAL - STEAM  
AVERAGE TWELVE MONTHS ENDED JUNE 30, 2003 AND  
AVERAGE TWELVE MONTHS ENDING SEPTEMBER 30, 2005  
(Thousands of Dollars)

Line No.	Average Actual Twelve Months Ended <u>June 30, 2003</u> (Column 1)	Adjustments To Reflect Conditions In <u>The Rate Year</u> (Column 2)	Average Actual Twelve Months Ended <u>September 30, 2005</u> (Column 3)	Adjustments To Rate Base Twelve Months Ending <u>September 30, 2005</u> (Column 4)	Rate Year Rate Base Fully Adjusted For Proposed <u>Rate Increase</u> (Column 5)	
<u>INVENTORIES</u>						
1.	Average Balance of Liquid Fuel	\$ 2,218	\$ (968)	\$ 1,250	\$ -	\$ 1,250
Average Balance of Materials & Supplies						
2.	Excluding Liquid Fuel	8,403	297	8,700	-	8,700
3.	Total Inventories	<u>10,621</u>	<u>(671)</u>	<u>9,950</u>	<u>-</u>	<u>9,950</u>
<u>PREPAYMENTS</u>						
4.	Insurance	516	1,504	2,020	-	2,020
5.	Property Taxes	8,434	5,236	13,670	-	13,670
6.	PSC Assessment	223	(25)	198	-	198
7.	Other	136	5	141	-	141
8.	Total Prepayments	<u>9,309</u>	<u>6,720</u>	<u>16,029</u>	<u>-</u>	<u>16,029</u>
<u>CASH WORKING CAPITAL</u>						
9.	Total Operation & Maintenance Expenses	397,899	(65,507)	332,392	-	332,392
10.	Less: Purchased Power Expenses	45,859	3,309	49,168	-	49,168
11.	Gas Portion Of Fuel	90,377	(31,484)	58,893	-	58,893
12.	Recoverable Fuel Costs	112,685	(61,614)	51,071	-	51,071
13.	Interdepartmental Rents	10,315	1,271	11,586	-	11,586
14.	Uncollectibles	(459)	-	(459)	-	(459)
15.	Rate Case Amortizations	326	(326)	-	4,043	4,043
16.	Pensions	(10,779)	10,720	(59)	-	(59)
17.	Net	<u>149,575</u>	<u>12,617</u>	<u>162,192</u>	<u>(4,043)</u>	<u>158,149</u>
18.	Cash Working Capital @ 1/8th	18,698	1,576	20,274	(505)	19,769
19.	Cash Working Capital @ 1/12th on Recoverable Fuel Costs	9,390	(5,134)	4,256	-	4,256
20.	Total Cash Working Capital	<u>28,088</u>	<u>(3,557)</u>	<u>24,530</u>	<u>(505)</u>	<u>24,025</u>
21.	TOTAL WORKING CAPITAL	<u>\$ 48,018</u>	<u>\$ 2,491</u>	<u>\$ 50,509</u>	<u>\$ (505)</u>	<u>\$ 50,004</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 ADJUSTMENTS TO RATE BASE - STEAM  
TWELVE MONTHS ENDING SEPTEMBER 30, 2005  
 (Thousands of Dollars)

Line No.	Average Twelve Months Ending <u>September 30, 2005</u>
1. Effect on average rate base resulting from proposed changes in depreciation: Accumulated Reserve for Depreciation	\$ (3,254)
2. Effect on working capital resulting from adjustments to operation and maintenance expenses	(505)
3. Effect on average rate base resulting from the amortization over a three-year period, of the estimated deferred balance of the interest on Rate Case Deferrals, net of FIT	(123)
4. Effect on average rate base resulting from the amortization over a three-year period, of the estimated deferred balance of the Special Franchise Tax Refund - net of FIT	1,650
5. Effect on average rate base resulting from the amortization over a three-year period, to recover the estimated deferred balance of previously accrued Make-Whole Revenues, net of FIT	(218)
6. Effect on average rate base resulting from the amortization over a three-year period, to recover the estimated deferred balance of Revenues from the Steam A/C program, net of FIT	(164)
7. Effect on average rate base resulting from the amortization over a three-year period, to recover the estimated deferred balance of Revenues from Negotiated Steam Service Agreements, net of FIT	(147)
8. Effect on average rate base resulting from the amortization over a three-year period, of the estimated deferred balance of Deferred Interference Expenses, net of FIT	(528)
9. Effect on average rate base resulting from the amortization over a three-year period, to recover the estimated deferred balance of the Excess Refund of Storage and Handling Costs, net of FIT	(201)
10. Effect on average rate base resulting from the amortization over a three-year period, of the estimated deferred balance of Proprty Taxes previously deferred per the 2000 Settlement Agreement, net of FIT	(2,090)
11. Effect on average rate base resulting from the amortization over a three-year period, to recover the estimated deferred balance of World Trade Center Incident Expenses, net of FIT	(487)
12. Total Adjustments to Rate Base	<u>\$ (6,067)</u>



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

OPERATING INCOME, RATE BASE AND RATE OF RETURN FOR STEAM OPERATIONS  
SHOWING THE EFFECT OF THE PROPOSED INCREASE IN RATES  
TWELVE MONTHS ENDING SEPTEMBER 30, 2005  
(Thousands of Dollars)

	Twelve Months Ending September 30, 2005 As Reflected in Exhibit (HLL-7) (Column 1)	Rate Case Adjustments (Schedule 3) (Column 2)	Rate Year As Adjusted (Column 3)	Proposed Rate Increase (Column 4)	Rate Year As Adjusted For Proposed Rate Increase (Column 5)
<b>OPERATING REVENUES</b>					
SALES REVENUES	\$381,326	(\$1,347)	\$379,979	\$128,899	\$508,878
OTHER OPERATING REVENUES	<u>103,560</u>	<u>(2,434)</u>	<u>101,126</u>	<u>0</u>	<u>101,126</u>
TOTAL OPERATING REVENUES	<u>484,886</u>	<u>(3,781)</u>	<u>481,105</u>	<u>128,899</u>	<u>610,004</u>
<b>OPERATING REVENUE DEDUCTIONS</b>					
FUEL	195,078	(63)	195,015	0	195,015
OTHER FUEL CHARGES	4,152	0	4,152	0	4,152
OTHER OPERATION AND MAINTENANCE	133,162	4,043	137,205	0	137,205
DEPRECIATION AND AMORTIZATION	42,819	6,494	49,313	0	49,313
TAXES OTHER THAN INCOME TAXES	<u>79,387</u>	<u>1,680</u>	<u>81,067</u>	<u>3,171</u>	<u>84,238</u>
TOTAL OPERATING REVENUE DEDUCTIONS	<u>454,598</u>	<u>12,154</u>	<u>466,752</u>	<u>3,171</u>	<u>469,923</u>
OPERATING INCOME BEFORE INCOME TAXES	30,288	(15,935)	14,353	125,728	140,081
NEW YORK STATE INCOME TAX (Schedule 2, Page 1)	(331)	(1,195)	(1,526)	9,430	7,904
FEDERAL INCOME TAX (Schedule 2, Page 2)	<u>(4,439)</u>	<u>(5,159)</u>	<u>(9,598)</u>	<u>40,704</u>	<u>31,106</u>
OPERATING INCOME AFTER INCOME TAXES	<u>\$35,058</u>	<u>(\$9,581)</u>	<u>\$25,477</u>	<u>\$75,594</u>	<u>\$101,071</u>
AVERAGE RATE BASE (Exhibit (RM-1))	<u>\$1,126,592</u>	<u>(\$6,067)</u>	<u>\$1,120,525</u>		<u>\$1,120,525</u>
RATE OF RETURN	<u>3.11%</u>		<u>2.27%</u>		<u>9.02%</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

NEW YORK STATE INCOME TAX - STEAM  
TWELVE MONTHS ENDING SEPTEMBER 30, 2005  
(Thousands of Dollars)

Line No.	Twelve Months Ending September 30, 2005 As Reflected in Exhibit (HLL-7) (Column 1)	Rate Case Adjustments (Schedule 3) (Column 2)	Rate Year As Adjusted (Column 3)	Proposed Rate Increase (Column 4)	Rate Year As Adjusted For Proposed Rate Increase (Column 5)	
1	Book Operating Income Before Income Taxes	\$30,288	(\$15,935)	\$14,353	\$125,728	\$140,081
	<b>FLOW THROUGH ITEMS</b>					
	<b>Deduct: Non-Taxable Income and Additional Deductions</b>					
2	Interest Expense	34,581	0	34,581	0	34,581
3	Dividends Paid on \$5 Cumulative Preferred Stock	115	0	115	0	115
4	Total Deductions	34,696	0	34,696	0	34,696
	<b>NORMALIZED ITEMS</b>					
	<b>Add: Additional Income and Unallowable Deductions</b>					
5	Book Depreciation	42,819	6,494	49,313	0	49,313
6	Capitalized Interest	571	0	571	0	571
7	Fuel Cost Deferred From Prior Period	7,803	0	7,803	0	7,803
8	Contributions in Aid of Construction	566	0	566	0	566
9	MTA Surcharge - Book Basis	19	0	19	0	19
10	Previously Deferred Interference Expenses	0	1,756	1,756	0	1,756
11	Previously Deferred WTC Expenses	0	1,620	1,620	0	1,620
12	Excess Refund Of Storage And Handling Costs	0	667	667	0	667
13	Previously Deferred Property Taxes - 1997 Settlement	0	247	247	0	247
14	Previously Deferred Property Taxes - 2000 Settlement	0	6,953	6,953	0	6,953
15	Special Franchise Tax Refund	0	(5,487)	(5,487)	0	(5,487)
16	Total Additions	51,778	12,250	64,028	0	64,028
	<b>Deduct: Non-Taxable Income and Additional Deductions</b>					
17	NYS Depreciation	100,984	0	100,984	0	100,984
18	Removal Costs	6,443	0	6,443	0	6,443
19	Amortization of Capitalized Interest	10,369	0	10,369	0	10,369
20	Fuel Costs Deferred from Current Period	1,091	0	1,091	0	1,091
21	Unbilled Revenues	1,249	0	1,249	0	1,249
22	Loss on MACRS Retirements	3,489	0	3,489	0	3,489
23	MTA Surcharge - Tax Basis	116	0	116	0	116
24	Capitalized Interest	37,921	0	37,921	0	37,921
25	Previously Accrued Make Whole Revenues	0	(725)	(725)	0	(725)
26	Discount Steam A/C Program	0	(545)	(545)	0	(545)
27	Negotiated Steam Service Agreements	0	(488)	(488)	0	(488)
28	Interest On Reconciliation Balances	0	(676)	(676)	0	(676)
29	Total Deductions	161,662	(2,434)	159,228	0	159,228
30	Taxable Income - New York State	(\$114,292)	(\$1,251)	(\$115,543)	\$125,728	\$10,185
	<b>Tax Computation</b>					
31	Current New York State Income Tax @ 7.50%	(\$8,572)	(\$94)	(\$8,666)	\$9,430	\$764
32	Deferred New York State Income Tax @ 7.50%	8,241	(1,101)	7,140	0	7,140
33	Total New York State Income Tax	(\$331)	(\$1,195)	(\$1,526)	\$9,430	\$7,904

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

FEDERAL INCOME TAX - STEAM  
 TWELVE MONTHS ENDING SEPTEMBER 30, 2005  
 (Thousands of Dollars)

Line No.		Twelve Months Ending September 30, 2005 As Reflected in Exhibit (HLL-7) (Column 1)	Rate Case Adjustments (Schedule 3) (Column 2)	Rate Year As Adjusted (Column 3)	Proposed Rate Increase (Column 4)	Rate Year As Adjusted For Proposed Rate Increase (Column 5)
1	Book Operating Income Before Income Taxes	\$30,288	(\$15,935)	\$14,353	\$125,728	\$140,081
2	New York State Income Tax	(331)	(1,195)	(1,526)	9,430	7,904
3	Book Operating Income Before Federal Income Tax	<u>30,619</u>	<u>(14,740)</u>	<u>15,879</u>	<u>116,298</u>	<u>132,177</u>
<b>FLOW THROUGH ITEMS</b>						
<u>Add: Additional Income and Unallowable Deductions</u>						
4	Book Depreciation	42,819	6,494	49,313	0	49,313
5	Capitalized Interest	181	0	181	0	181
6	Total Additions	<u>43,000</u>	<u>6,494</u>	<u>49,494</u>	<u>0</u>	<u>49,494</u>
<u>Deduct: Non-Taxable Income and Additional Deductions</u>						
7	Interest Expense	33,429	0	33,429	0	33,429
8	Amortization of Debt Discount and Expense - Tax Basis	335	0	335	0	335
9	Statutory Depreciation	30,561	6,494	37,055	0	37,055
10	Removal Costs	8,718	0	8,718	0	8,718
11	Amortization of Capitalized Interest	3,318	0	3,318	0	3,318
12	Dividends Paid on \$5 Cumulative Preferred Stock	115	0	115	0	115
13	Total Deductions	<u>76,476</u>	<u>6,494</u>	<u>82,970</u>	<u>0</u>	<u>82,970</u>
<b>NORMALIZED ITEMS</b>						
<u>Add: Additional Income and Unallowable Deductions</u>						
14	Fuel Costs Deferred from Prior Period	7,803	0	7,803	0	7,803
15	MTA Surcharge - Book Basis	19	0	19	0	19
16	Unbilled Revenue - Tax Basis	1,249	0	1,249	0	1,249
17	Advance Refunding Long-Term Debt - net	436	0	436	0	436
18	Capitalized Interest	390	0	390	0	390
19	Contributions in Aid of Construction	566	0	566	0	566
20	Previously Deferred Interference Expenses	0	1,756	1,756	0	1,756
21	Previously Deferred WTC Expenses	0	1,620	1,620	0	1,620
22	Excess Refund Of Storage And Handling Costs	0	667	667	0	667
23	Previously Deferred Property Taxes - 1997 Settlement	0	247	247	0	247
24	Previously Deferred Property Taxes - 2000 Settlement	0	6,953	6,953	0	6,953
25	Special Franchise Tax Refund	0	(5,487)	(5,487)	0	(5,487)
26	Deferred State Income Tax	8,241	(1,101)	7,140	0	7,140
27	Total Additions	<u>18,704</u>	<u>4,655</u>	<u>23,359</u>	<u>0</u>	<u>23,359</u>
<u>Deduct: Non-Taxable Income and Additional Deductions</u>						
28	Depreciation - ADR / ACRS / MACRS	74,682	(6,494)	68,188	0	68,188
29	Loss on ACRS/MACRS Retirements	1,147	0	1,147	0	1,147
30	Fuel Costs Deferred from Current Period	1,091	0	1,091	0	1,091
31	MTA Surcharge - Tax Basis	116	0	116	0	116
32	Amortization of Capitalized Interest	7,051	0	7,051	0	7,051
33	Capitalized Interest	37,921	0	37,921	0	37,921
34	Previously Accrued Make Whole Revenues	0	(725)	(725)	0	(725)
35	Discount Steam A/C Program	0	(545)	(545)	0	(545)
36	Negotiated Steam Service Agreements	0	(488)	(488)	0	(488)
37	Interest On Reconciliation Balances	0	(676)	(676)	0	(676)
38	Total Deductions	<u>122,008</u>	<u>(8,928)</u>	<u>113,080</u>	<u>0</u>	<u>113,080</u>
39	Taxable Income - Federal	<u>(\$106,161)</u>	<u>(\$1,157)</u>	<u>(\$107,318)</u>	<u>\$116,298</u>	<u>\$8,980</u>
<b>Tax Computation</b>						
40	Current Federal Income Tax @ 35%	(\$37,156)	(\$405)	(\$37,561)	\$40,704	\$3,143
41	Deferred Federal Income Tax @ 35%	36,156	(4,754)	31,402	0	31,402
<b>Amortization of Previously Deferred Federal Income Tax</b>						
42	Depreciation - ADR / ACRS / MACRS	(1,152)	0	(1,152)	0	(1,152)
43	Advance Refunding Long-Term Debt	(4)	0	(4)	0	(4)
44	Capitalized Overheads	(2,021)	0	(2,021)	0	(2,021)
45	Investment Tax Credit	(262)	0	(262)	0	(262)
46	Total Federal Income Tax	<u>(\$4,439)</u>	<u>(\$5,159)</u>	<u>(\$9,598)</u>	<u>\$40,704</u>	<u>\$31,106</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ADJUSTMENTS TO OPERATING INCOME - STEAM  
TWELVE MONTHS ENDING SEPTEMBER 30, 2005  
(Thousands of Dollars)

	<u>Amount</u>
<u>SALES REVENUES</u>	
1. Decrease in base revenues to reflect 365.25 billing days during the rate year	(\$157)
2. Elimination of the under-recovery of fuel rider revenues	320
3. To reflect the level of SIT collected as a revenue tax	<u>(1,510)</u>
Total Adjustments to Sales Revenues	<u>(\$1,347)</u>
<u>OTHER OPERATING REVENUES</u>	
1. Recovery over a three-year period of previously accrued make-whole revenues	(\$725)
2. Recovery over a three-year period of previously accrued revenues	
Discount steam air conditioning program	(545)
Negotiated steam service agreements	(488)
3. Recovery over a three-year period of interest on reconciliation balances	<u>(676)</u>
Total Adjustments to Other Operating Revenues	<u>(\$2,434)</u>
<u>FUEL</u>	
1. Decrease in base fuel costs to reflect 365.25 days of sendout during the rate year	<u>(\$63)</u>
Total Adjustments to Fuel	<u>(\$63)</u>
<u>OPERATION AND MAINTENANCE EXPENSES</u>	
1. Recovery over a three-year period of previously deferred interference expenses	\$1,756
2. Recovery over a three-year period of previously deferred WTC expenses	1,620
3. Recovery over a three-year period of the excess refund of storage and handling cost	<u>667</u>
Total Adjustments to Operation and Maintenance Expenses	<u>\$4,043</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ADJUSTMENTS TO OPERATING INCOME - STEAM  
TWELVE MONTHS ENDING SEPTEMBER 30, 2005  
(Thousands of Dollars)

	<u>Amount</u>
<u>DEPRECIATION AND AMORTIZATION EXPENSES</u>	
1. Increase in depreciation expense resulting from proposed changes in steam depreciation rates	\$1,574
2. Amortization of the depreciation reserve deficiency over a 15 year period	<u>4,920</u>
Total Adjustments to Depreciation and Amortization Expenses	<u>\$6,494</u>
<u>TAXES OTHER THAN INCOME TAXES</u>	
1. Recovery over a three-year period of the remaining balance of NYC property taxes deferred as a result of the 1997 Settlement Agreement	\$247
2. Recovery over a three-year period of NYC property taxes deferred as a result of the 2000 Settlement Agreement	6,953
3. Refund over a three-year period of a special franchise property tax refund	(5,487)
4. Adjustments to revenue taxes related to adjustments to sales revenues	
- Billing day adjustment	(4)
- Under-recovery of fuel rider revenues	8
5. To reflect revenue taxes on the level of SIT collected as a revenue tax	<u>(37)</u>
Total Adjustments to Taxes Other Than Income Taxes	<u>\$1,680</u>



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
RATE OF RETURN REQUIRED FOR THE RATE YEAR  
TWELVE MONTHS ENDING SEPTEMBER 30, 2005  
(Thousands of Dollars)

	<u>Average Capital Structure for September 30, 2005</u>		<u>Cost Rate</u>	<u>Cost of Capital</u>
	<u>Amount</u>	<u>Percent</u>		
Long Term Debt	\$ 5,733,527 (1)	47.16%	6.27% (1)	2.96%
Preferred Stock	212,563 (2)	1.75%	5.43% (2)	0.10%
Customer Deposits	<u>213,854</u>	<u>1.76%</u>	2.45%	<u>0.04%</u>
Subtotal	6,159,943	50.67%		3.10%
Common Equity	<u>5,997,080</u>	<u>49.33%</u>	12.00%	<u>5.92%</u>
Total	<u>\$ 12,157,024</u>	<u>100.00%</u>		<u>9.02%</u>

(1) Per Schedule 2  
(2) Per Schedule 3

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
AVERAGE COST OF LONG TERM DEBT  
SEPTEMBER 30, 2005  
(Thousands of Dollars)

Type of Issue	Due	Debt Outstanding 9/30/2005	Cost Rate	Average Balance 9/30/2005	Average Cost Annualized	Effective Cost Rate
<u>Debentures</u>						
1994 Series A	02/15/29	150,000	7.1250%	150,000	10,688	
1995 Series A	07/01/05	-	6.6250%	79,167	5,245	
1996 Series A	06/01/26	100,000	7.7500%	100,000	7,750	
1997 Series B	12/01/07	330,000	6.4500%	330,000	21,285	
1998 Series A	02/01/08	180,000	6.2500%	180,000	11,250	
1998 Series B	02/01/08	105,000	7.1000%	105,000	7,455	
1998 Series C	07/01/08	100,000	6.1500%	100,000	6,150	
1998 Series D	10/01/28	75,000	6.9000%	75,000	5,175	
1999 PINES A	07/01/39	275,000	7.3500%	275,000	20,213	
1999 Series B	12/01/09	200,000	7.1500%	200,000	14,300	
2000 Series A	05/01/10	325,000	8.1250%	325,000	26,406	
2000 Series B	09/01/10	300,000	7.5000%	300,000	22,500	
2000 Series C	12/15/05	350,000	6.6250%	350,000	23,188	
2001 PINES A	07/01/41	400,000	7.5000%	400,000	30,000	
2002 Series A	07/01/12	300,000	5.6250%	300,000	16,875	
2002 Series B	02/01/13	500,000	4.8750%	500,000	24,375	
2003 Series A	04/01/33	175,000	5.8750%	175,000	10,281	
2003 Series B	06/15/13	200,000	3.8500%	200,000	7,700	
2003 Series C	06/15/33	200,000	5.1000%	200,000	10,200	
2004 Forecast	07/01/34	300,000	6.2200%	300,000	18,660	
<u>Tax Exempt Debt Issue through New York State</u>						
1993 Series B	08/15/20	127,715	5.2500%	127,715	6,705	
1993 Series C	09/15/22	19,760	5.3750%	19,760	1,062	
1994 Series A	12/01/29	100,000	7.1250%	100,000	7,125	
1995 Series A	08/15/20	128,285	6.1000%	128,285	7,825	
1999 Series A	05/01/34	292,700	VAR (A)	292,700	10,251	
2001 Series A	06/01/36	224,600	VAR (A)	224,600	8,431	
2001 Series B	10/01/36	98,000	VAR (A)	98,000	3,432	
2003 Series A	11/01/28	98,300	VAR (A)	98,300	3,443	
Subtotal				\$ 5,733,527	\$ 347,968	6.07%
Amortization of Debt Discount & Expense					11,780	
TOTAL				\$ 5,733,527	\$ 359,749	6.27%

(A) Average variable rate

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
AVERAGE COST OF PREFERRED STOCK  
SEPTEMBER 30, 2005  
(Thousands of Dollars)

<u>Issue</u>	<u>Cost Rate</u>	<u>Average Amount Outstanding</u>	<u>Average Dividends Annualized</u>	<u>Effective Cost Rate</u>
Cumulative Preferred Stock				
\$5	(A)	\$ 175,000	\$ 9,577	
Series C	4.650%	15,330	713	
Series D	4.650%	22,233	1,034	
Subtotal		\$ 212,563	\$ 11,324	5.33%
Amortization of Expenses				
Refunding of Series A, B, & I			227	
Total		\$ 212,563	\$ 11,550	5.43%

Note: (A) \$5 per share on 1,915,319 outstanding shares



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 FUND REQUIREMENTS AND SOURCES  
TWELVE MONTHS ENDING SEPTEMBER 30, 2005  
 (Millions of Dollars)

CAPITAL FUNDS REQUIRED

* Construction Expenditures	\$ 1,228
Maturing Securities	100
Working Capital	23
TOTAL FUNDS REQUIRED	<u>1,351</u>

INTERNAL SOURCES OF FUNDS

Retained Earnings	199
Depreciation	509
Deferred Tax Accruals	111
Non-Cash Pension Expense and Other Charges	291
Divestiture and Property Sales	196
HUD WTC Reconstruction Reimbursement	170
TOTAL INTERNAL SOURCES OF FUNDS	<u>1,475</u>

<u>INTERNAL FUNDS AVAILABLE/(REQUIRED)</u>	<u>124</u>
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EXTERNAL SOURCES OF FUNDS

Commercial Paper	<u>(124)</u>
TOTAL EXTERNAL SOURCES OF FUNDS	(124)

CAPITAL FUNDS REQUIRED LESS SOURCES OF FUNDS	<u>0</u>
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TEMPORARY CASH INVESTMENTS AT 9/30/04	<u>\$ 10</u>
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TEMPORARY CASH INVESTMENTS AT 9/30/05	<u><u>\$ 10</u></u>
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CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 INTEREST COVERAGE  
S.E.C. BASIS - PER BOOKS  
 (Millions of Dollars)

	2001 <u>ACTUAL</u>	2002 <u>ACTUAL</u>	2003 <u>ESTIMATE</u>	2004 <u>ESTIMATE</u>	12 MONTHS ENDING SEPT. 2005 <u>ESTIMATE</u>
NET INCOME	\$ 649	\$ 605	\$ 577	\$ 665	\$ 692
PREFERRED STOCK DIVIDEND	14	12	\$ 11	\$ 11	\$ 11
FEDERAL INCOME TAX	<u>427</u>	<u>342</u>	<u>311</u>	<u>358</u>	<u>372</u>
NET INCOME BEFORE F.I.T.	1,090	960	899	1,034	1,064
FIXED CHARGES					
Interest on long term debt	347	333	331	320	334
Amortization of Debt Discount & Expense	13	12	12	12	12
Other interest	32	51	30	28	28
Interest on Rents	<u>18</u>	<u>12</u>	<u>12</u>	<u>12</u>	<u>12</u>
TOTAL FIXED CHARGES	<u>409</u>	<u>409</u>	<u>385</u>	<u>372</u>	<u>386</u>
EARNINGS AVAILABLE	<u>\$ 1,500</u>	<u>\$ 1,369</u>	<u>\$ 1,285</u>	<u>\$ 1,406</u>	<u>\$ 1,450</u>
INTEREST COVERAGE ( TIMES )	<u>3.66</u>	<u>3.34</u>	<u>3.33</u>	<u>3.78</u>	<u>3.75</u>



**COMPARISON GROUP**

Alliant Energy Corporation

Ameren Corporation

CH Energy Group

Consolidated Edison

DTE Energy Company

Exelon Corporation

MGE Energy

NSTAR

Pinnacle West Capital Corporation

SCANA Corporation

Southern Company

Vectren Corporation

Wisconsin Energy Corporation

**CALCULATION OF SIX-MONTH AVERAGE PRICE**  
**April - September 2003**

	Average of Monthly High and Low Price						6-Month Average Price
	April (1)	May (2)	June (3)	July (4)	August (5)	September (6)	
Alliant Energy	\$16.96	\$18.86	\$19.78	\$19.56	\$20.62	\$21.77	\$19.59
Ameren	40.12	43.45	45.01	43.18	41.90	42.70	42.73
CH Energy Group	41.88	43.74	44.85	44.25	43.61	44.79	43.85
Consolidated Edison	39.08	41.34	43.09	41.65	39.62	40.15	40.82
DTE Energy	39.74	41.74	41.48	37.35	34.79	36.21	38.55
Exelon	51.55	56.13	59.17	57.30	58.42	61.43	57.33
MGE Energy	27.65	30.01	31.83	32.98	31.00	31.41	30.81
NStar	41.52	45.25	45.95	44.97	44.74	46.46	44.82
Pinnacle West Capital	33.10	35.20	38.50	36.17	33.66	35.46	35.35
SCANA	30.80	32.68	34.54	33.30	33.39	34.51	33.20
Southern Company	28.58	30.07	31.10	29.24	28.15	28.94	29.35
Vectren	22.35	23.98	25.27	23.77	22.87	23.38	23.60
Wisconsin Energy	25.72	26.94	28.67	28.58	27.85	29.94	27.95

Source: MSN Money Central website.

DCF COST OF EQUITY CALCULATION FOR THE COMPARISON GROUP

Company	6-Month Average Price	Indicated Dividend	Near-Term Projected EPS Growth			Long-Term Projected Growth in GDP	DCF Cost of Equity Estimate
			Value Line Projected 5-Year Growth	First Call Projected 5-Year Growth	Average: Value Line and First Call [(3)+(4)]/2		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Alliant Energy	\$19.59	\$1.00	5.0 %	4.8 %	4.9 %	5.91 %	11.1 %
Ameren	42.73	2.54	1.0	3.0	2.0	5.91	11.2
CH Energy Group	43.85	2.16	1.5	na	1.5	5.91	10.2
Consolidated Edison	40.82	2.24	1.0	3.0	2.0	5.91	10.8
DTE Energy	38.55	2.06	5.5	5.5	5.5	5.91	11.5
Exelon	57.33	1.92	7.0	5.0	6.0	5.91	9.5
MGE Energy	30.81	1.35	6.0	na	6.0	5.91	10.6
NSTAR	44.82	2.16	3.5	6.0	4.8	5.91	10.8
Pinnacle West	35.35	1.70	0.5	5.0	2.8	5.91	10.4
SCANA	33.20	1.38	5.0	5.0	5.0	5.91	10.1
Southern Company	29.35	1.38	6.5	5.0	5.8	5.91	10.9
Vectren	23.60	1.10	9.0	7.0	8.0	5.91	11.3
Wisconsin Energy	27.95	0.80	8.0	6.5	7.3	5.91	9.1
Median							10.8 %

NA --Not available.

- Source: Col. (1) - Schedule 2.  
Col. (2) - Derived from data on the MSN Money Central website.  
Col. (3) - Derived from data in *The Value Line Investment Survey*.  
Col. (4) - First Call website.  
Col. (6) - Derived from data in Energy Information Administration  
Annual Energy Outlook, 2003.  
Col. (7) - Derived iteration using an internal rate of return calculation.

DCF COST OF EQUITY CALCULATION FOR THE COMPARISON GROUP

Company	6-Month Average Price	Indicated Dividend	Near-Term Projected EPS Growth			Long-Term Projected Sustainable Growth	DCF Cost of Equity Estimate
			Value Line Projected 5-Year Growth	First Call Projected 5-Year Growth	Average: Value Line and First Call [(3)+(4)]/2		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Alliant Energy	\$19.59	\$1.00	5.0 %	4.8 %	4.9 %	3.0 %	3.7 %
Ameren	42.73	2.54	1.0	3.0	2.0	3.7	9.4
CH Energy Group	43.85	2.16	1.5	na	1.5	1.9	6.8
Consolidated Edison	40.82	2.24	1.0	3.0	2.0	3.4	8.7
DTE Energy	38.55	2.06	5.5	5.5	5.5	6.3	11.8
Exelon	57.33	1.92	7.0	5.0	6.0	13.0	15.8
MGE Energy	30.81	1.35	6.0	na	6.0	8.6	12.9
NSTAR	44.82	2.16	3.5	6.0	4.8	4.4	9.5
Pinnacle West	35.35	1.70	0.5	5.0	2.8	3.4	8.2
SCANA	33.20	1.38	5.0	5.0	5.0	5.2	9.5
Southern Company	29.35	1.38	6.5	5.0	5.8	7.1	11.9
Vectren	23.60	1.10	9.0	7.0	8.0	6.8	12.0
Wisconsin Energy	27.95	0.80	8.0	6.5	7.3	7.0	10.1
Median							9.5 %
Median excluding CH Energy							9.8 %

NA --Not available.

Source: Col. (1) - Schedule 2.  
Col. (2) - Derived from data on the MSN Money Central website.  
Col. (3)&(6) - Derived from data in *The Value Line Investment Survey*.  
Col. (4) - First Call website.  
Col. (7) - Derived iteration using an internal rate of return calculation.

DCF COST OF EQUITY CALCULATION FOR THE COMPARISON GROUP

Company	6-Month Average Price	Indicated Dividend	Near-Term Projected EPS Growth			Long-Term Projected Industry Growth	DCF Cost of Equity Estimate
			Value Line Projected 5-Year Growth	First Call Projected 5-Year Growth	Average: Value Line and First Call [(3)+(4)]/2		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Alliant Energy	\$19.59	\$1.00	5.0 %	4.8 %	4.9 %	5.3 %	10.6 %
Ameren	42.73	2.54	1.0	3.0	2.0	5.3	10.7
CH Energy Group	43.85	2.16	1.5	na	1.5	5.3	9.7
Consolidated Edison	40.82	2.24	1.0	3.0	2.0	5.3	10.3
DTE Energy	38.55	2.06	5.5	5.5	5.5	5.3	11.0
Exelon	57.33	1.92	7.0	5.0	6.0	5.3	8.9
MGE Energy	30.81	1.35	6.0	na	6.0	5.3	10.1
NSTAR	44.82	2.16	3.5	6.0	4.8	5.3	10.3
Pinnacle West	35.35	1.70	0.5	5.0	2.8	5.3	9.8
SCANA	33.20	1.38	5.0	5.0	5.0	5.3	9.6
Southern Company	29.35	1.38	6.5	5.0	5.8	5.3	10.4
Vectren	23.60	1.10	9.0	7.0	8.0	5.3	10.8
Wisconsin Energy	27.95	0.80	8.0	6.5	7.3	5.3	8.6
Median							10.3 %

NA -Not available.

Source: Col. (1) - Schedule 2.  
Col. (2) - Derived from data on the MSN Money Central website.  
Col. (3) - Derived from data in *The Value Line Investment Survey*.  
Col. (4) - First Call website.  
Col. (6) - See text.  
Col. (7) - Derived iteration using an internal rate of return calculation.

PROXY GROUP CAPITAL STRUCTURE

Company	2004			2006-2008		
	Long-Term Debt Ratio (1)	Preferred Equity Ratio (2)	Common Equity Ratio (3)	Long-Term Debt Ratio (4)	Preferred Equity Ratio (5)	Common Equity Ratio (6)
Alliant Energy	44.0 %	4.5 %	51.5 %	42.5 %	4.5 %	53.0 %
Ameren	50.5	2.5	47.0	47.5	2.0	50.5
CH Energy Group	41.0	3.0	56.0	38.5	2.5	59.0
Consolidated Edison	47.0	1.5	51.5	44.5	1.5	54.0
DTE	60.5	0.0	39.5	56.5	0.0	43.5
Exelon	60.0	2.5	37.5	48.0	2.5	49.5
MGE Energy	45.0	0.0	55.0	35.0	0.0	65.0
NSTAR	55.5	1.0	43.5	51.0	1.0	48.0
Pinnacle West	51.0	0.0	49.0	48.0	0.0	52.0
SCANA	52.0	2.0	46.0	47.0	2.0	51.0
Southern Company	44.0	11.5	44.5	43.5	10.5	46.0
Vectren	49.5	0.0	50.5	45.5	0.0	54.5
Wisconsin Energy	56.5	0.5	43.0	47.5	0.5	52.0
Average	50.5 %	2.2 %	47.3 %	45.8 %	2.1 %	52.2 %
Median	50.5 %	1.5 %	47.0 %	47.0 %	1.5 %	52.0 %

Note: Value Line does not report preferred equity ratios. The preferred equity ratios shown above were derived by subtracting the debt and common equity ratios from 100 percent.

Source: *The Value Line Investment Survey*.

PROXY GROUP UTILITY SUBSIDIARY  
COMMON EQUITY RATIOS  
2002

<u>Parent Company</u>	<u>Utility Subsidiary</u>	
Alliant Energy	Interstate Power	46.4 %
	Wisconsin P&L	59.2
Ameren	Central Illinois Light	47.5
	Central Illinois P.S.	45.5
	Union Electric	59.4
CH Energy	Central Hudson G&E	46.5
Consolidated Edison	Con Ed of NY	46.6
	Orange & Rockland	53.6
DTE Energy	Detroit Edison	38.8
	Michigan Consol. Gas	55.3
Exelon	Commonwealth Edison	61.8
	Phila. Electric (PECO)	48.0
MGE Energy	Madison G&E	54.6
N Star	Boston Edison	46.1
Pinnacle West	Arizona PS	49.3
SCANA	South Carolina E&G	53.6
	PS Co. of NC	63.0
Southern Company	Alabama Power	49.8
	Georgia Power	52.2
	Gulf Power	47.4
	Mississippi Power	62.6
	Savannah E&P	46.4
Vectren	Southern Indiana G&E	51.4
	Indiana Gas	46.1
Wisconsin Energy	Wisconsin Electric Power	58.4
	Wisconsin Gas	82.8
	Average	52.8 %
	Median	50.6 %

Source: Derived from data in Company financial reports.



[18-Jun-1999] Utility Financial Targets Are Revised

STANDARD  
& POOR'S

RATINGS DIRECT

**Research:**

Return to Regular Format

**Utility Financial Targets Are Revised**

Publication date: 18-Jun-1999

Credit Analyst: Ronald M Barone, New York (1) 212-438-7662; John W Whitlock, New York (1) 212-438-7678;  
Scott A Beicke, New York (1) 212-438-7663

Standard & Poor's has revised the four principal financial targets that it uses to analyze the credit quality of all investor-owned electric, natural gas, and water utilities in the U.S. (see table below).

Standard & Poor's has created a single set of financial targets that can be applied across the different utility segments. These financial measures reflect the convergence that is occurring throughout the utility industry and the changing risk profile of the industry in general.

No rating changes will result from establishing these new financial targets since they were developed by integrating prior utility financial benchmarks and historical industrial medians. The new financial targets, like the previous benchmarks, pertain to risk-adjusted ratios that distinguish between lower-risk and risk activities. The targets have been broadened to correspond with Standard & Poor's 10-point business profile assessments. The business profile scores assess the qualitative attributes of a firm, with "1" being considered lowest risk and "10" highest risk. Thus, the new targets allow for comparability on a single scale between typically lower-risk activities, such as water operations, gas distribution, and electric transmission, and higher-risk activities, such as merchant power generation, oil and gas exploration and production, and energy trading and marketing. For example, a water utility, which can expect to have a lower business risk profile than a typical integrated electric utility, will be required to meet less stringent financial targets for any given rating category.

Funds from operations to total debt, funds from operations interest coverage, pretax interest coverage, and total debt to total capital are the four credit-protection ratios that are an integral part of Standard & Poor's quantitative review on the overall credit analysis of the utility sector. Standard & Poor's recognizes that the nature of utilities' business strategies is changing significantly and is shifting toward higher-risk endeavors. These undertakings bear risk characteristics that are more representative of an industrial company than a regulated utility. Therefore, Standard & Poor's also incorporates a greater reliance on several additional ratios in its credit analysis. These include, but are not limited to, pretax return on permanent capital, funds from operations to current obligations, earnings before interest and taxes to total assets, net cash flow to capital expenditures, and capital expenditures to average total capital. Additionally, further analysis of the cash flow coverage of all obligations (including preferred stock) is performed. Although these measures do not have published targets, broader use of these financial ratios, combined with the four principal targets, provides greater depth to the fundamental analysis used in the rating evaluation process.

Consistent with Standard & Poor's ratings methodology, the four published financial targets will be used with other quantitative measures, business risk analysis, and comparative analysis of peer groupings to determine credit ratings. The new targets are designed to assist utilities, utility affiliates, and the investment community in assessing the relative financial strength of issuers.

Revised Utility Group Financial Targets*										
FFO to total debt										
Business position	'AA'		'A'		'BBB'		'BB'		'B'	
1	20.0	16.5	16.5	12.5	12.5	7.0	<7.0		-	-
2	25.0	21.0	21.0	16.0	16.0	10.5	<10.5		-	-
3	31.5	26.0	26.0	20.0	20.0	14.0	14.0	9.5	9.5	4.0
4	36.5	30.5	30.5	24.5	24.5	17.5	17.5	12.0	12.0	6.0
5	40.0	33.0	33.0	27.0	27.0	20.5	20.5	15.0	15.0	7.5
6	47.0	39.0	39.0	31.0	31.0	22.0	22.0	16.0	16.0	8.5
7	56.0	47.0	47.0	36.5	36.5	24.5	24.5	17.0	17.0	9.5

[18-Jun-1999] Utility Financial Targets Are Revised

8	66.0	55.0	55.0	42.5	42.5	27.5	27.5	18.5	18.5	11.0
9	-	-	84.5	49.5	49.5	32.0	32.0	22.0	22.0	12.5
10	-	-	78.0	60.5	60.5	39.0	39.0	28.0	28.0	17.5
FFO interest coverage										
Business position	'AA'	'A'	'BBB'	'BB'	'B'					
1	3.1	2.6	2.6	1.9	1.9	0.9	<0.9	-	-	-
2	3.9	3.3	3.3	2.5	2.5	1.5	<1.5	-	-	-
3	4.5	3.9	3.9	3.1	3.1	2.1	2.1	1.3	1.3	0.5
4	5.1	4.5	4.5	3.8	3.8	2.7	2.7	1.8	1.8	0.9
5	5.4	4.8	4.8	4.0	4.0	3.0	3.0	2.1	2.1	1.1
6	6.6	5.7	5.7	4.5	4.5	3.1	3.1	2.2	2.2	1.2
7	8.4	7.0	7.0	5.1	5.1	3.3	3.3	2.3	2.3	1.3
8	10.2	8.3	8.3	5.9	5.9	3.5	3.5	2.4	2.4	1.5
9	-	-	9.5	7.1	7.1	4.3	4.3	2.9	2.9	1.8
10	-	-	11.3	8.6	8.6	5.3	5.3	3.6	3.6	2.3
Pretax interest coverage										
Business position	'AA'	'A'	'BBB'	'BB'	'B'					
1	2.8	2.4	2.4	1.8	1.8	0.9	<0.9	-	-	-
2	3.4	2.9	2.9	2.3	2.3	1.3	<1.3	-	-	-
3	4.0	3.4	3.4	2.8	2.8	1.8	1.8	1.1	1.1	0.3
4	4.6	4.0	4.0	3.3	3.3	2.2	2.2	1.3	1.3	0.5
5	5.0	4.3	4.3	3.5	3.5	2.4	2.4	1.5	1.5	0.6
6	6.2	5.2	5.2	4.0	4.0	2.6	2.6	1.8	1.8	0.7
7	8.0	6.5	6.5	4.7	4.7	2.8	2.8	1.8	1.8	0.9
8	9.9	8.0	8.0	5.5	5.5	3.0	3.0	2.0	2.0	1.1
9	-	-	9.1	6.6	6.6	3.7	3.7	2.5	2.5	1.4
10	-	-	11.1	8.4	8.4	5.0	5.0	3.3	3.3	1.8
Total debt to total capital										
Business position	'AA'	'A'	'BBB'	'BB'	'B'					
1	50.5	55.0	55.0	60.5	60.5	67.5	>67.5	-	-	-
2	46.5	51.0	51.0	56.5	56.5	63.5	>63.5	-	-	-
3	42.0	47.5	47.5	53.0	53.0	61.0	61.0	67.0	67.0	74.0
4	37.5	43.0	43.0	49.5	49.5	57.0	57.0	64.0	64.0	72.5
5	36.0	41.5	41.5	47.0	47.0	55.0	55.0	62.5	62.5	71.0
6	32.5	39.5	39.5	46.0	46.0	53.5	53.5	60.5	60.5	69.0
7	30.5	37.5	37.5	45.0	45.0	52.5	52.5	59.5	59.5	68.0
8	28.0	35.0	35.0	43.0	43.0	51.5	51.5	58.0	58.0	66.0
9	-	-	30.0	39.0	39.0	47.5	47.5	54.0	54.0	61.5
10	-	-	24.0	33.0	33.0	40.5	40.5	46.0	46.0	53.0
*As of June 1999. FFO—Funds from operations.										



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 RATE OF RETURN REQUIRED FOR THE RATE YEAR  
TWELVE MONTHS ENDING SEPTEMBER 30, 2005  
 (Thousands of Dollars)

KF-1, Schedule 1, REVISED to Show Rating Agency Definitions of Debt Ratios

Average Capital Structure for September 30, 2005		
	Amount	Percent
Long Term Debt	\$ 5,733,527	47.29%
short-term debt	182,000	1.50%
Subtotal	5,915,527	48.79%
Preferred Stock	212,563	1.75%
Common Equity	5,997,080	49.46%
Total	\$ 12,125,170	100.00%



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 RATE OF RETURN REQUIRED FOR THE RATE YEAR  
TWELVE MONTHS ENDING SEPTEMBER 30, 2005  
 (Thousands of Dollars)

KF-1, Schedule 1, REVISED to Show Rating Agency Definitions of Debt Ratios With OBS Debt

Average Capital Structure  
 for September 30, 2005

	<u>Amount</u>	<u>Percent</u>
Long Term Debt	\$ 5,733,527	45.10%
OBS Debt	\$586,374	4.61%
short-term debt	<u>182,000</u>	<u>1.43%</u>
Subtotal	6,501,901	<u>51.15%</u>
Preferred Stock	212,563	1.67%
Common Equity	<u>5,997,080</u>	<u>47.18%</u>
Total	<u>\$ 12,711,544</u>	<u>100.00%</u>

	OBS Debt	Weight	Weighted
2004	\$606,225	0.25	\$151,556
2005	\$579,757	0.75	<u>\$434,818</u>
			<u>\$586,374</u>



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 RATE OF RETURN REQUIRED FOR THE RATE YEAR  
TWELVE MONTHS ENDING SEPTEMBER 30, 2005  
 (Thousands of Dollars)

KF-1, Schedule 1, REVISED to Show Rating Agency Definitions of Debt Ratios With OBS and Event Debt

Average Capital Structure  
 for September 30, 2005

	<u>Amount</u>	<u>Percent</u>
Long Term Debt	\$ 5,733,527	43.73%
OBS Debt	\$586,374	4.47%
"Event Debt"	\$400,000	3.05%
short-term debt	<u>\$182,000</u>	<u>1.39%</u>
Subtotal	6,901,901	<u>52.64%</u>
Preferred Stock	212,563	1.62%
Common Equity	<u>5,997,080</u>	<u>45.74%</u>
Total	<u>\$ 13,111,544</u>	<u>100.00%</u>

	OBS Debt	Weight	Weighted
2004	\$606,225	0.25	\$151,556
2005	\$579,757	0.75	<u>\$434,818</u>
			<u>\$586,374</u>



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 PROPOSED DEPRECIATION RATE CHANGES FOR STEAM PLANT  
 AT DECEMBER 31, 2002

PSC ACCT	ACCOUNT TITLE	COMPANY ACCOUNT	BOOK BASIS								PROPOSED BASIS					
			BOOK COST	ACCUMULATED PROVISION FOR DEPRECIATION	LIFE TABLE	AVERAGE SERVICE LIFE	NET SALVAGE	ANNUAL DEPRECIATION RATE	ANNUAL DEPRECIATION EXPENSE	COMPUTED RESERVE FOR DEPRECIATION	LIFE TABLE	AVERAGE SERVICE LIFE	NET SALVAGE	ANNUAL DEPRECIATION RATE	ANNUAL DEPRECIATION EXPENSE	COMPUTED RESERVE FOR DEPRECIATION
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
<u>STEAM PLANT IN SERVICE</u>																
<u>PRODUCTION PLANT</u>																
310	LAND AND LAND RIGHTS	9710	3,087,721.47	-												
310	LAND AND LAND RIGHTS - LEASEHOLDS	9712	6,348,051.15	5,151,488.65				(A)	181,756.32	5,151,488.65				(A)	181,756.32	5,151,488.65
311	STRUCTURES AND IMPROVEMENTS	9714	46,810,875.78	24,332,947.31	h 2.00	50	(25)	2.50	815,866.39	28,577,471.64	h 2.00	50	(35)	2.70	881,135.70	29,729,527.98
312	BOILER PLANT EQUIPMENT	9716	229,355,228.65	137,171,236.25	h 2.00	30	(30)	4.33	7,254,387.32	145,310,790.22	h 1.75	35	(40)	4.00	6,701,512.54	137,619,687.92
315	ACCESSORY POWER EQUIPMENT	9718	27,655,082.78	18,848,172.39	h 2.00	30	(10)	3.67	598,731.06	20,482,040.69	h 1.75	35	(10)	3.14	512,265.81	19,187,286.21
316	MISCELLANEOUS STATION EQUIPMENT	9720	7,608,206.37	4,698,560.54	h 2.00	30	-	3.33	152,339.94	4,722,436.48	h 2.50	35	-	2.86	130,838.50	4,704,248.73
TOTAL PRODUCTION PLANT			320,865,186.20	190,202,405.14					9,003,081.03	204,244,227.68				8,407,508.87	196,392,239.49	
<u>DISTRIBUTION PLANT</u>																
351	STRUCTURES AND IMPROVEMENTS	9732	793,884.72	185,039.11	h 5.00	50	-	2.00	15,877.69	211,397.33	h 5.00	50	-	2.00	15,877.69	211,397.33
353	MAINS															
	MAINS	9734	356,384,411.12	13,934,077.81	h 0.50	75	(30)	1.73	6,185,450.31	45,227,358.38	h 1.00	65	(60)	2.46	8,767,056.51	80,166,627.89
	DESUPERHEATING EQUIPMENT	9735	21,700,211.52	6,999,332.13	h 2.00	30	(20)	4.00	868,008.46	8,141,698.68	h 1.75	35	(30)	3.71	805,077.85	7,387,840.60
TOTAL MAINS			378,084,622.64	20,933,409.74					7,033,458.77	53,369,055.06				9,572,134.36	87,554,468.49	
359	SERVICES	9736	43,744,683.76	7,068,137.76	h 0.25	35	(45)	4.14	1,811,029.91	8,888,725.95	h 0.25	45	(65)	3.67	1,605,429.89	8,190,599.69
360	METERS	9738	8,198,804.91	2,478,794.20	h 2.50	35	-	2.86	234,485.82	2,836,750.14	h 2.00	35	-	2.86	234,485.82	2,569,326.09
361	ACCESS. EQUIP. ON CUSTOMERS' PREMISE	9740	2,774,106.80	859,832.23	h 0.75	35	-	2.86	79,339.45	813,985.82	h 0.75	45	-	2.22	61,585.17	677,151.11
362	INST. OF METERS AND ACCESSORY EQUIP.	9742	13,369,387.08	1,990,388.74	h 0.25	40	(5)	2.63	351,614.88	1,897,898.04	h 0.50	50	(10)	2.20	294,126.52	1,884,060.16
TOTAL DISTRIBUTION PLANT			446,965,489.91	33,515,601.78					9,525,808.52	68,017,892.34				11,783,639.45	101,087,002.87	
TOTAL STEAM PLANT IN SERVICE			767,830,656.11	223,718,006.92					18,528,887.55	272,262,120.02				20,191,148.32	297,479,242.36	
RESERVE VARIATION										(48,544,113.10)						(73,781,235.44)
RESERVE VARIATION PERCENTAGE										-17.83%						-24.80%

Amounts reflect the full recovery of the 74th Street Station facilities

The Reserve per Books for Account 9714 reflects an adjustment of \$ 22,544,930.47, recorded in June 2003, applicable to net removal cost in connection with the ERRP

(A) Accumulated Depreciation per Books at December 31, 2002 used for Computed Reserve



## CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

SUMMARY OF THE ACCUMULATED PROVISION FOR DEPRECIATION AND  
THE THEORETICAL RESERVE FOR DEPRECIATION AND DEVELOPMENT  
OF THE PERCENTAGES OF VARIATION FOR THE YEARS INDICATED

	<u>Theoretical Reserve for Depreciation with Salvage</u>	<u>Accumulated Provision for Depreciation per Books</u>	<u>Variation</u>	<u>Percent Variation</u>
<u>Steam Plant</u>				
Balance at 12-31-84	51,929,058.66	51,291,807.96	(637,250.70)	(1.23)
Balance at 12-31-85	54,597,856.10	54,672,978.62	75,122.52	0.14
Balance at 12-31-86	57,583,774.61	58,312,214.41	728,439.80	1.27
Balance at 12-31-87	78,742,696.01	76,227,283.63	(2,515,412.38)	(3.19)
Balance at 12-31-88	72,877,265.29	71,340,711.28	(1,536,554.01)	(2.11)
Balance at 12-31-89	76,785,142.69	74,920,204.29	(1,864,938.40)	(2.43)
Balance at 12-31-90	80,821,932.24	79,520,834.18	(1,301,098.06)	(1.61)
Balance at 12-31-91	87,197,377.98	81,460,601.87	(5,736,776.11)	(6.58)
Balance at 12-31-92	90,228,858.71	76,100,351.09	(14,128,507.62)	(15.66)
Balance at 12-31-93	94,597,385.20	73,668,617.78	(20,928,767.42)	(22.12)
Balance at 12-31-94	99,395,930.58	72,828,015.06	(26,567,915.52)	(26.73)
Balance at 12-31-95	103,904,695.41	73,951,634.20	(29,953,061.21)	(28.83)
Balance at 12-31-96	131,531,884.96	91,721,970.21	(39,809,914.75)	(30.27)
Balance at 12-31-97	143,491,301.57	98,844,364.90	(44,646,936.67)	(31.11)
Balance at 12-31-98	150,886,220.64	104,303,174.95	(46,583,045.69)	(30.87)
Balance at 12-31-99	252,346,676.06	203,009,874.28	(49,336,801.78)	(19.55)
Balance at 12-31-00	258,049,726.49	211,413,594.41	(46,636,132.08)	(18.07)
Balance at 12-31-01	264,846,668.06	217,885,218.55	(46,961,449.51)	(17.73)



## CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

DEVELOPMENT OF 12 MONTHS ENDING SEPTEMBER 30, 2005  
FORECASTED STEAM SALES (MMlbs)

LINE NO.	DESCRIPTION	SC1	SC2	SC3	TOTAL
1	HISTORIC TEST YEAR SALES *	762	18,515	7,981	27,258
	WEATHER NORMALIZATION				
2	HEATING	(103)	(1,265)	(538)	(1,906)
3	COOLING	0	(175)	(12)	(187)
4	TOTAL	(103)	(1,440)	(550)	(2,093)
5	WEATHER NORMALIZED SALES	659	17,075	7,431	25,165
	ANNUALIZATION ADJUSTMENT				
6	NEW BUSINESS	0	45	40	85
7	LOST BUSINESS TO ONSITE GENERATION/ELECTRIC/GAS	(3)	0	(25)	(28)
8	DEMOLITION AND OTHER LOST BUSINESS	0	(1)	(1)	(2)
9	A/C LOST BUSINESSSS (Efficiency Impact)	0	(78)	0	(78)
10	EMPLOYMENT	0	(42)	0	(42)
11	TOTAL	(3)	(76)	14	(65)
12	BILLING CYCLE	(3)	21	0	18
13	BASE ESTIMATE	653	17,020	7,445	25,118
14	NEW BUSINESS	0	163	35	198
15	LOST BUSINESS TO ONSITE GENERATION	(7)	(81)	(40)	(128)
16	DEMOLITION and OTHER LOST BUSINESS	(3)	(56)	(2)	(61)
17	A/C LOST BUSINESSSS (Efficiency Impact)	0	(227)	0	(227)
18	EMPLOYMENT	0	65	0	65
	FORECASTED SALES				
19	12 MONTHS ENDING 9/30/2005	643	16,884	7,438	24,965

\* Adjusted to reflect the impact of prior period cancellation of 51 MMLbs.



CONSOLIDATED EDISON COMPANY OF NEW YORK INC.

FORECASTED STEAM REVENUES - 12 MONTHS ENDING SEPTEMBER 30, 2005  
AT CURRENT AND PROPOSED RATES

		R E V E N U E I N \$ 1 0 0 0 ' s						
Line No.	Service Classification	Base Column (1)	Increase in Rates & Charges Column (2)	Statement of Fuel Adjustment Column (3)	Increase in Rates and Charges Column (4)	Total Revenue @ Current Rates Column (5)	Proposed Base Rate Increase Column (6)	Total Revenue @ Proposed Rates Column (7)
1	SC 1 - General Service	12,596	240	1,966	49	14,851		
2	SC 2 - Annual Power Service	205,245	4,156	43,806	1,110	254,317		
3	SC 3 - Apartment House	87,510	1,801	20,809	528	110,648		
	<b>Total</b>	<b>305,351</b>	<b>6,197</b>	<b>66,581</b>	<b>1,687</b>	<b>379,816</b>	<b>128,860</b>	<b>508,676</b>



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
ESTIMATED NET PLANT - STEAM  
TWELVE MONTH AVERAGE ENDING SEPTEMBER 30, 2005  
(\$1000)

	<u>BOOKCOST OF PLANT</u>	<u>ACCUMULATED PROVISION FOR DEPRECIATION</u>	<u>NET PLANT</u>
SEPTEMBER 30, 2004 *	\$420,866	\$117,386	\$303,480
OCTOBER 31, 2004	1,485,963	236,207	1,249,756
NOVEMBER 30, 2004	1,505,602	237,657	1,267,946
DECEMBER 31, 2004	1,521,125	236,232	1,284,893
JANUARY 31, 2005	1,525,144	239,151	1,285,993
FEBRUARY 28, 2005	1,529,804	242,082	1,287,722
MARCH 31, 2005	1,533,844	245,026	1,288,818
APRIL 30, 2005	1,537,883	247,982	1,289,901
MAY 31, 2005	1,542,402	250,950	1,291,451
JUNE 30, 2005	1,546,537	253,932	1,292,605
JULY 31, 2005	1,551,372	256,981	1,294,391
AUGUST 31, 2005	1,556,274	260,045	1,296,228
SEPTEMBER 30, 2005 *	780,296	131,562	648,734
TOTAL	18,037,111	2,955,194	15,081,917
AVERAGE	\$1,503,093	\$246,266	\$1,256,826

\* ONE HALF OF ENDING BALANCE

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
ESTIMATED NET PLANT - STEAM  
JUNE 30, 2003 - SEPTEMBER 30, 2004  
(\$1000)

	<u>BOOKCOST OF PLANT</u>	<u>ACCUMULATED PROVISION FOR DEPRECIATION</u>	<u>NET PLANT</u>
JUNE 30, 2003 *	\$777,450	\$227,905	\$549,545
JULY 31, 2003	779,199	228,899	550,299
AUGUST 31, 2003	780,947	229,897	551,050
SEPTEMBER 30, 2003	782,696	230,899	551,796
OCTOBER 31, 2003	796,601	230,899	565,702
NOVEMBER 30, 2003	804,219	236,353	567,865
DECEMBER 31, 2003	810,581	237,425	573,156
JANUARY 31, 2004	813,481	237,094	576,387
FEBRUARY 29, 2004	817,607	236,771	580,836
MARCH 31, 2004	820,420	236,460	583,961
APRIL 30, 2004	823,061	236,156	586,905
MAY 31, 2004	826,104	235,859	590,245
JUNE 30, 2004	830,176	235,570	594,606
JULY 31, 2004	833,745	235,293	598,451
AUGUST 31, 2004	837,888	235,026	602,862
SEPTEMBER 30, 2004	841,731	234,771	606,960

\* ACTUAL



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
ESTIMATED CONSTRUCTION WORK IN PROGRESS - STEAM  
TWELVE MONTH AVERAGE ENDING SEPTEMBER 30, 2005  
(\$1000)

	<u>TOTAL</u>	<u>INTEREST BEARING</u>	<u>NON-INTEREST BEARING</u>
SEPTEMBER 30, 2004 *	\$321,756	\$310,613	\$11,144
OCTOBER 31, 2004	18,388	5,415	12,974
NOVEMBER 30, 2004	17,857	5,956	11,901
DECEMBER 31, 2004	14,535	3,500	11,035
JANUARY 31, 2005	17,384	5,891	11,493
FEBRUARY 28, 2005	19,591	8,281	11,310
MARCH 31, 2005	22,419	10,672	11,747
APRIL 30, 2005	25,247	13,063	12,184
MAY 31, 2005	27,596	15,454	12,143
JUNE 30, 2005	30,328	17,844	12,484
JULY 31, 2005	32,361	20,235	12,126
AUGUST 31, 2005	34,327	22,626	11,701
SEPTEMBER 30, 2005 *	18,438	12,508	5,930
TOTAL	600,228	452,057	148,172
AVERAGE	\$50,019	\$37,671	\$12,348

\* ONE HALF OF ENDING BALANCE

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
ESTIMATED CONSTRUCTION WORK IN PROGRESS - STEAM  
JUNE 30, 2003 - SEPTEMBER 30, 2004  
(\$1000)

	<u>TOTAL</u>	<u>INTEREST BEARING</u>	<u>NON-INTEREST BEARING</u>
JUNE 30, 2003 *	\$387,106	\$357,533	\$29,573
JULY 31, 2003	407,198	377,168	30,030
AUGUST 31, 2003	427,290	396,801	30,488
SEPTEMBER 30, 2003	447,382	416,435	30,947
OCTOBER 31, 2003	467,473	436,068	31,405
NOVEMBER 30, 2003	481,696	455,702	25,994
DECEMBER 31, 2003	502,693	479,607	23,086
JANUARY 31, 2004	518,900	495,342	23,558
FEBRUARY 29, 2004	533,883	511,078	22,805
MARCH 31, 2004	550,177	526,813	23,364
APRIL 30, 2004	566,644	542,548	24,095
MAY 31, 2004	582,709	558,284	24,425
JUNE 30, 2004	597,744	574,019	23,725
JULY 31, 2004	613,284	589,755	23,529
AUGUST 31, 2004	628,248	605,490	22,758
SEPTEMBER 30, 2004	\$643,513	\$621,225	22,287

\* ACTUAL



**Consolidated Edison Company of New York, Inc.**  
**East River Repowering Project**  
**Monthly Revenue Requirement and Fuel Savings \***  
**(\$000s)**

<u>Fixed Costs</u>	<u>Oct-04</u>	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>	<u>Sep-05</u>	<u>Rate Year</u>
Book Depreciation	\$ 1,680	\$ 1,720	\$ 1,761	\$ 1,761	\$ 1,761	\$ 1,761	\$ 1,761	\$ 1,761	\$ 1,761	\$ 1,761	\$ 1,761	\$ 1,761	\$ 21,010
Property Tax	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,041	1,041	1,041	19,143
Income Tax	1,883	1,901	1,924	1,917	1,910	1,903	1,896	1,889	1,882	1,875	1,868	1,861	22,709
Rate of Return	4,262	4,301	4,354	4,338	4,322	4,306	4,291	4,275	4,259	4,244	4,228	4,212	51,392
Total Carrying Charge	9,605	9,702	9,819	9,796	9,773	9,750	9,728	9,705	9,682	8,921	8,898	8,875	114,254
Rent from Electric (2/3)	(6,403)	(6,468)	(6,546)	(6,531)	(6,515)	(6,500)	(6,485)	(6,470)	(6,455)	(5,947)	(5,932)	(5,917)	(76,169)
Carrying Cost allocated to Steam (a)	3,202	3,234	3,273	3,265	3,258	3,250	3,243	3,235	3,227	2,974	2,966	2,958	38,085
<b>Variable O&amp;M</b>													
Plus: Incremental ERRP O&M													
Labor	35	35	35	36	35	35	36	35	35	36	35	36	420
Water	138	271	335	398	356	411	288	325	311	363	359	312	3,867
Chemicals	38	75	93	110	99	114	80	90	86	100	99	86	1,070
Interdepartmental Rent	-	-	-	-	-	-	-	-	-	-	-	-	-
Subtotal ERRP O&M (b)	211	381	463	544	490	560	404	450	432	499	493	434	5,357
Less: Waterside & Other Plants													
Labor	135	146	192	205	174	159	152	132	148	164	142	124	1,873
Water	234	324	403	330	298	351	238	276	261	305	307	267	3,594
Chemicals	105	142	177	148	133	154	107	122	116	136	135	117	1,592
Interdepartmental Rent - Waterside	-	-	-	139	140	139	140	139	140	139	140	139	1,255
Subtotal Waterside & Other O&M (c)	474	612	772	822	745	803	637	669	665	744	724	647	8,314
Less: Fuel Savings (d)	1,204	4,438	6,126	8,517	7,678	6,829	4,298	4,923	4,616	5,389	5,401	4,639	64,058
Monthly Revenue Requirement and Fuel Savings (a+b-c-d)	\$ 1,734	\$ (1,435)	\$ (3,162)	\$ (5,530)	\$ (4,676)	\$ (3,822)	\$ (1,289)	\$ (1,908)	\$ (1,622)	\$ (2,660)	\$ (2,666)	\$ (1,894)	\$ (28,930)

\* Excludes related revenue taxes

Exhibit (ER-1)



CONSOLIDATED EDISON COMPANY OF NEW YORK  
THREE-YEAR STEAM RATE PLAN  
(\$ in millions)

Rate Year Ending	September 30,		
	2005	2006	2007
First Rate Year Increase	\$ 128.9		
<u>Annual Increases</u>			
Property Taxes		\$ (0.6)	\$ 8.7
Book Depreciation		2.8	3.0
Labor and General Escalations		2.7	2.8
Pensions and OPEBs		2.2	2.4
Health Insurance		0.4	0.3
Rate Base Additions		3.4	1.6
<u>Annual true-ups *</u>			
World Trade Center		-	-
Environmental Expenditures		-	-
Property Taxes		-	-
Pensions, OPEB's, & Health Insurance		-	-
Interference Costs		-	-
Total Revenue Requirements	<u>\$ 128.9</u>	<u>\$ 10.9</u>	<u>\$ 18.8</u>

\* True-up of construction expenditure would occur at the end of three year term of agreement.



**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
**SUMMARY OF STEAM FUEL COST AND PURCHASED STEAM (FAC)**  
 Over / (Under) Recoveries  
 For Calendar Years 1998 - 2002  
 \$ 000's

<u>Year</u>	<u>Over / (Under) Collection</u>
1998	\$ 1,371
1999	(33)
2000	(1,433)
2001	(505)
2002	25



**ECONOMIC IMPACT OF NEW STEAM GENERATION**

**59th Street**

	<b>Install 4 New Boilers</b>	<b>Gas Turbine Cogeneration with Supplemental Boilers</b>
<b>Steam Capacity (Mlb/h)</b>	1,331	1,331
<b>Electric Capacity (MW)</b>	0	64
<b>Capital Expenditures (2007\$ Million)</b>		
New Equipment	\$73	\$177
Avoided Cost to Maintain Existing Equipment	-\$28	-\$28
Site Preparation	\$7	\$18
<b>Net Capital Cost (\$ Million)</b>	<b>\$52</b>	<b>\$167</b>
<b>Annual Charges (\$ Million/yr)</b>		
Recovery of Net Investment	6.3	20.0
Net O&M	-0.7	3.1
Net Property Tax	-1.8	1.4
Electric Capacity	0.0	-6.7
Net Fuel/Energy	0.0	-14.7
<b>Annual Net Impact (\$ Million/yr)</b>	<b>3.8</b>	<b>3.1</b>

**ECONOMIC IMPACT OF NEW STEAM GENERATION****74th Street**

	<b>Install 5 New Boilers</b>	<b>Gas Turbine Cogeneration with Supplemental Boilers</b>
<b>Steam Capacity (Mlb/h)</b>	2,162	2,162
<b>Electric Capacity (MW)</b>	0	64
<b>Capital Expenditures (2007\$ Million)</b>		
New Equipment	\$101	\$206
Avoided Cost to Maintain Existing Equipment	-\$33	-\$33
Site Preparation	\$10	\$21
<b>Net Capital Cost (\$ Million)</b>	<b>\$78</b>	<b>\$194</b>
<b>Annual Charges (\$ Million/yr)</b>		
Recovery of Net Investment	9.4	23.2
Net O&M	-0.8	2.7
Net Property Tax	-1.2	6.7
Electric Capacity	0.0	-6.7
Net Fuel/Energy	0.0	-13.8
<b>Annual Net Impact (\$ Million/yr)</b>	<b>7.4</b>	<b>12.1</b>

**ECONOMIC IMPACT OF NEW STEAM GENERATION**

**Hudson Avenue**

	<b>Install 4 New Boilers</b>	<b>Combined Cycle with Supplemental Boilers</b>	<b>Gas Turbine Cogeneration with Supplemental Boilers</b>
Steam Capacity (Mlb/h)	1,600	1,600	1,600
Electric Capacity (MW)	0	266	64
<b>Capital Expenditures (2007\$ Million)</b>			
New Equipment	\$111	\$461	\$212
Avoided Cost to Maintain Existing Equipment	-\$52	-\$52	-\$52
Site Preparation*	\$11	\$46	\$21
<b>Net Capital Cost (\$ Million)</b>	<b>\$70</b>	<b>\$455</b>	<b>\$181</b>
<b>Annual Charges (\$ Million/yr)</b>			
Recovery of Net Investment	8.4	54.6	21.7
Net O&M	-0.4	7.1	4.4
Net Property Tax	-0.8	12.3	3.1
Electric Capacity	0.0	-27.9	-6.7
Net Fuel/Energy	0.0	-44.1	-16.8
<b>Annual Net Impact (\$ Million/yr)</b>	<b>7.2</b>	<b>2.0</b>	<b>5.7</b>

\*Demolition costs associated with Combined Cycle Cogeneration with Supplemental Boilers Option are not included.



**ERRP ECONOMIC BENEFITS  
LEVELIZED ANNUAL COST  
(MILLIONS OF DOLLARS)**

<u>ERRP COSTS</u>			
Recovery of Investment	\$	80	
Property Tax	\$	15	
Operations & Maintenance	\$	26	
Fuel	\$	199	
<b>Total ERRP Costs</b>			<b>\$ 320</b>
<u>AVOIDED COSTS</u>			
<u>Waterside and Steam System:</u>			
Recovery of Future Investments	\$	14	
Property Tax	\$	20	
Operations & Maintenance	\$	23	
Fuel	\$	154	
<u>Electricity Purchases:</u>			
Capacity Cost	\$	13	
Energy Cost	\$	131	
<b>Total Avoided Costs</b>			<b>\$ 355</b>
<b>Real Estate Benefits</b>			<b>\$ 24</b>
<b>Total Economic Benefits</b>			<b>\$ 59</b>



USAGE CHARGE ABOVE BASE FUEL COST AND ELECTRIC WATER AND CHEMICAL COSTI. Service Classification No. 2

	<u>May to October</u>	
Last Block Rate	\$8.457	per MLbs
Less A/C Discount	<u>\$2.000</u>	per MLbs
Effective Rate	\$6.457	per MLbs
Less Base Fuel Cost	<u>\$5.049</u>	per MLbs
Net Rate With Electric, Water & Chemicals (EWC)	\$1.408	per MLbs
Less EWC for Historic Period 12-Months Ending June 2003	<u>\$0.563</u>	per MLbs
Proposed Usage Rate	\$0.845	per MLbs

II. Service Classification No. 3

	<u>May to October</u>	
Last Block Rate	\$8.470	per MLbs
Less A/C Discount	<u>\$2.000</u>	per MLbs
Effective Rate	\$6.470	per MLbs
Less Base Fuel Cost	<u>\$5.049</u>	per MLbs
Net Rate With Electric, Water & Chemicals (EWC)	\$1.421	per MLbs
Less EWC for Historic Period 12-Months Ending June 2003	<u>\$0.563</u>	per MLbs
Proposed Usage Rate	\$0.858	per MLbs

II. Average Rate

	<u>May to October</u>	
Proposed Average Usage Rate	\$0.852	per MLbs



**East River Repowering Project  
Current Working Estimate (\$ millions)**

<u>PLANT</u>	<u>TOTAL CWE</u>		
	<u>COST</u>	<u>Electric Split</u>	<u>Steam Split</u>
Equipment	134	99	35
Construction Contracts	201	143	58
Pre-ERRP Relocations & Building Alterations	45	45	0
<b>Sub-Total Plant</b>	<b>380</b>	<b>287</b>	<b>93</b>
Engineering / Legal / Startup / Misc.	76	57	19
<b>Sub-Total Plant</b>	<b>456</b>	<b>344</b>	<b>112</b>
<b><u>INTERCONNECTS</u></b>			
Gas	27	27	0
Steam (Includes Water Main)	77	0	77
Electric	14	14	
<b>Sub-Total Interconnects</b>	<b>118</b>	<b>41</b>	<b>77</b>
<b>Sub-Total</b>	<b>574</b>	<b>385</b>	<b>189</b>
<b><u>OTHER</u></b>			
Overheads (A&S, AFUDC)	78	52	26
Construction Contingency	18	12	6
<b>TOTAL</b>	<b>670</b>	<b>450</b>	<b>220</b>

11/18/2003

Exhibit \_\_\_ (VG-1)

**NEW YORK PUBLIC SERVICE COMMISSION**

**STEAM CASE \_\_\_\_\_**

**CONSOLIDATED EDISON COMPANY**

**OF NEW YORK, INC.**

**EXHIBITS**

**VOLUME 2**

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
INDEX TO STEAM EXHIBITS  
VOLUME II**

<u>Tab No.</u>	<u>Exhibit No.</u>	<u>Description</u>
		<u>Witness: Ronald H. Bozgo</u>
31	RB - 1	Steam Plant Construction Program
32	RB - 2	Steam Distribution Construction Program
		<u>Witness: Anthony Adinolfi</u>
33	AA - 1	Summary of Steam Operations Expenses for the Rate Year Ended September 30, 2005
		<u>Witness: Irina Northup</u>
34	IN - 1	Steam System Fuel Requirement and Costs
35	IN - 2	Forecast of Fuel Prices - October 2003 to August 2006
36	IN - 3	Recommended Charges for Stem Sendout from Steam/Electric Stations Effective Beginning October 1, 2004
		<u>Witness: Bahman Litkouhi</u>
37	BL - 1	Factors Affecting Thermal Losses
38	BL - 2	Effect of Low Steam Flow Rate
39	BL - 3	Sendout and Sales History
40	BL - 4	Sendout & Percent Variance Comparison
41	BL - 5	Comparison of Percentage & Absolute Steam Variance - 1994 to 2002
42	BL - 6	Cost Estimation for Pipe Re-Insulation
43	BL - 7	Monthly Percentage Variance for the Year 2000 - Actual vs. Model
		<u>Witness: Robert S. Boyle</u>
44	RSB - 1	Steam Interference O&M Expenses for Twelve Months Ending September 30, 2005
45	RSB - 2	New York City Capital Commitments & Expenditures and Con Edison O&M Interference Forecast - 2005 to 2007

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
INDEX TO STEAM EXHIBITS  
VOLUME II**

<u>Tab No.</u>	<u>Exhibit No.</u>	<u>Description</u>
		<u>Witness:</u> <u>Hector J. Reyes</u>
46	HJR - 1	Administrative and General Expenses - Major Account Group 49 - Employee Welfare Expenses - PSC Account 926.2
		<u>Witness:</u> <u>Anthony B. Codner</u>
47	AC - 1	Analysis of Research and Development Costs - Allocable to Steam
		<u>Witness:</u> <u>Randolph S. Price</u>
48	RSP - 1	Con Edison MGP Site Listing
		<u>Witness:</u> <u>Steam Rate Panel:</u> Joel Charkow, Christine M. Colletti and Allan S. Cohen
49	SRP - 1	Summary of Steam Panel Rate Designs
50	SRP - 2	Development of SC 2 Winter Monthly Access Charge - Phase 2 Rate Design
51	SRP - 3	Proposal for Demand Metering in Service Classification Nos. 2 and 3
52	SRP - 4	Steam Sales and Revenues for the Twelve Months Ended June 30, 2003, Reflecting the December 8, 2000 Rates
53	SRP - 5	Steam - Comparison of the Rates and Charges Effective December 8, 2000 with the Proposed Rates and Charges
54	SRP - 6	Steam - Typical Monthly Bill Comparison at Present Rates Effective December 8, 2000 and at the Proposed Rates
55	SRP - 7	Steam - Summary of the Estimated Annual Impact on Customers' Bills under the Proposed Rates Based on Billing Data for the Twelve Months Ended June 30, 2003
56	SRP - 8	Steam - Estimated Effect on Customers' Bills and Company Revenues Resulting from Proposed Steam Rates - Based on Sales and Revenues for the Twelve Months Ended June 30, 2003
57	SRP - 9	Cost of Service Study - Steam Department Year 2002 Adjusted for Known Changes in Costs and Rates Effective December 8, 2000



Consolidated Edison Company of New York, Inc.  
 Steam Plant Construction Program  
Estimated 2004-2008  
 (\$000)

PROGRAM	2004	2005	2006	2007	2008	TOTAL
Environmental (EH&S)	3,030	2,300	2,300	2,400	2,400	12,430
Capacity	0	0	16,000	16,000	16,000	48,000
Reliability	15,073	15,725	13,025	12,260	8,400	64,483
Regulatory	10,500	11,900	11,250	11,250	11,500	56,400
Small Capital	2,000	2,000	3,000	3,000	3,000	13,000
<b>TOTAL</b>	<b>30,603</b>	<b>31,925</b>	<b>45,575</b>	<b>44,910</b>	<b>41,300</b>	<b>194,313</b>

Exhibit (RB-1)



Consolidated Edison Company of New York, Inc.  
 Steam Distribution Construction Program  
Estimated 2004-2008  
(\$000)

PROGRAM	2004	2005	2006	2007	2008	TOTAL
New Business	3,536	1,200	1,200	1,200	1,200	8,336
Interference	500	500	500	500	500	2,500
System Reinforcement	9,500	10,750	10,500	10,500	10,500	51,750
Meter Installation	4,000	3,750	2,450	2,450	2,100	14,750
Steam Meters	1,125	1,425	975	975	975	5,475
<b>TOTAL</b>	<b>18,661</b>	<b>17,625</b>	<b>15,625</b>	<b>15,625</b>	<b>15,275</b>	<b>82,811</b>

Exhibit (RB-2)



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
STEAM OPERATIONS  
SUMMARY OF STEAM OPERATIONS EXPENSES FOR THE RATE YEAR ENDED SEPTEMBER 30, 2005  
(\$ in thousands)

Element of Expense	12 Months Ended June 30, 2003	Normalizing Adjustments	Program Changes	12 Months Ended September 30, 2005
Company Labor	\$ 34,180	\$ -	\$ (439)	\$ 33,741
Manhour Expense	1,565	-	-	1,565
Material & Supplies	1,012	-	-	1,012
Plant Inspection & Repair	337	-	1,443	1,780
Preventive Maintenance	374	-	-	374
Water	6,763	182	834	7,779
Water Chemicals	2,811	-	(523)	2,288
Other (Fossil)	2,464	-	-	2,464
Environmental Programs	1,237	-	-	1,237
Boiler Cleaning	448	-	-	448
Plant Component Upgrade	260	-	660	920
Consultants	54	-	-	54
Contract Labor	(39)	39	-	-
Steam Leaks	1,749	-	-	1,749
EDP Equipment Rentals & Maint.	39	-	-	39
Guard Service	575	-	600	1,175
Trenching	61	-	-	61
Electric and Gas Used	3,389	2,167	4,341	9,897
Asbestos Removal and Abatement	1,532	-	-	1,532
Betterment Program	191	-	-	191
Major Maintenance Projects	1,019	-	-	1,019
Scheduled Overhauls	2,436	-	-	2,436
Routine Maintenance	4,587	-	-	4,587
Ravenswood	3,321	-	-	3,321
Water/Sewer Program	168	-	262	430
Other	581	545	-	1,126
<b>Total Steam Operations Expenses</b>	<b>\$ 71,114</b>	<b>\$ 2,933</b>	<b>\$ 7,178</b>	<b>\$ 81,225</b>

NOTE: These amounts exclude the impact of labor and non-labor escalation, except for Water. Water includes escalation at the New York City Water Board projected escalation rate of 5.5 percent annually. Labor escalation is calculated and reflected in Exhibit\_\_(HLL-7), Schedule 1, Page 3 of 4. Non-labor escalation is calculated and reflected in Exhibit\_\_(HLL-7), Schedule 9.



## CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

## STEAM SYSTEM FUEL REQUIREMENT AND COSTS

	ACTUAL	- ESTIMATED -			
	12 Months Ending <u>June</u> <u>2003</u>	Year <u>2003</u> ( B )	Year <u>2004</u>	Year <u>2005</u>	12 Months Ending <u>September</u> <u>2005</u> ( C )
<u>STEAM SENDOUT ( MILLION POUNDS )</u>					
STEAM / ELECTRIC STATIONS	12,897	12,240	13,564	13,853	14,197
STEAM ONLY STATIONS	15,065	14,004	12,133	11,361	11,340
BNYCP PURCHASES	<u>3,417</u>	<u>4,090</u>	<u>3,794</u>	<u>4,200</u>	<u>3,767</u>
TOTAL SENDOUT	31,379	30,334	29,491	29,414	29,304
<u>HEAT RATE ( BTU / LB ) ( A )</u>	1,410	1,397	1,385	1,353	1,349
<u>FUEL CONSUMPTION BY TYPE</u>					
<u>STEAM / ELECTRIC STATIONS</u>					
OIL = 1,000 BBLs.	523	453	456	132	125
GAS = 1,000,000 CF	12,112	11,554	10,695	3,407	4,125
<u>STEAM ONLY STATIONS</u>					
OIL = 1,000 BBLs.	3,044	2,837	2,336	1,967	2,003
GAS = 1,000,000 CF	4,375	4,024	4,578	5,575	5,403
<u>TOTAL FUEL &amp; PURCHASE COSTS ( X \$1000 )</u>					
STEAM / ELECTRIC STATIONS	98,280	101,202	83,911	25,876	29,983
STEAM ONLY STATIONS	140,354	140,059	106,119	96,607	97,538
OIL - STORAGE & HANDLING	7,852	11,137	9,130	9,129	9,110
BNYCP ENERGY PURCHASES	<u>45,268</u>	<u>53,724</u>	<u>53,582</u>	<u>52,018</u>	<u>49,168</u>
TOTAL FUEL & PURCHASE COSTS ( D )	291,754	306,122	252,742	183,630	185,799

( A ) Excludes steam sendout from BNYCP.

( B ) Figures for year 2003 include actual data through September 2003 and estimated data from October through December, 2003.

( C ) Rate Year.

( D ) Excludes BNYCP Capacity Charges, Other Fuel Costs and Deferral Accounting entries.



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

FORECAST OF FUEL PRICES

OCTOBER 2003 TO AUGUST 2006

GAS							OIL								
Year	Month	NYMEX	Basis	Weightings	Adjusted	Delivered	Delivered	1.0% NYH	Basis to	Cost @ NYC	4%	N. Y. S.	N. Y. S.	Delivered	Delivered
		Natural				Gas Cost	Gas Cost								
		Gas		(%)	Basis	Without	With	Market						Without	With
		(\$/mmBTU)	(\$/mmBTU)		(\$/mmBTU)	Taxes	Taxes	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/mmBTU)	(\$/mmBTU)
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
2003	Oct	4.64	0.44	100	0.44	5.08	5.29	25.16	3.75	28.91	1.16	0.12	2.71	4.64	5.28
	Nov	4.85	1.32	42	0.55	5.41	5.62	25.16	4.50	29.66	1.19	0.12	2.71	4.76	5.40
	Dec	5.14	1.32	77	1.02	6.15	6.40	25.16	4.50	29.66	1.19	0.12	2.71	4.76	5.40
2004	Jan	5.33	1.32	160	2.11	7.44	7.74	24.16	6.15	30.31	1.21	0.12	2.71	4.86	5.51
	Feb	5.28	1.32	160	2.11	7.39	7.69	24.16	5.75	29.91	1.20	0.12	2.71	4.80	5.45
	Mar	5.18	1.32	61	0.81	5.99	6.23	24.16	4.00	28.16	1.13	0.12	2.71	4.52	5.15
	Apr	4.78	0.47	85	0.40	5.18	5.38	24.16	3.50	27.66	1.11	0.12	2.71	4.44	5.07
	May	4.69	0.47	101	0.47	5.16	5.37	24.16	3.00	27.16	1.09	0.12	2.71	4.36	4.99
	Jun	4.70	0.47	92	0.43	5.14	5.34	24.16	3.50	27.66	1.11	0.12	2.71	4.44	5.07
	Jul	4.71	0.47	109	0.51	5.22	5.43	24.16	3.50	27.66	1.11	0.12	2.71	4.44	5.07
	Aug	4.71	0.47	104	0.49	5.20	5.41	24.16	3.00	27.16	1.09	0.12	2.71	4.36	4.99
	Sep	4.71	0.47	79	0.37	5.08	5.28	24.16	4.00	28.16	1.13	0.12	2.71	4.52	5.15
	Oct	4.71	0.47	96	0.45	5.16	5.37	24.16	3.75	27.91	1.12	0.12	2.71	4.48	5.11
	Nov	4.86	1.24	42	0.52	5.38	5.60	24.16	4.50	28.66	1.15	0.12	2.71	4.60	5.24
	Dec	5.02	1.24	77	0.95	5.97	6.21	24.16	4.50	28.66	1.15	0.12	2.71	4.60	5.24
2005	Jan	5.13	1.24	160	1.98	7.11	7.39	23.07	6.15	29.22	1.17	0.12	2.71	4.69	5.33
	Feb	5.07	1.24	160	1.98	7.05	7.34	23.07	5.75	28.82	1.15	0.12	2.71	4.62	5.26
	Mar	4.92	1.24	61	0.76	5.67	5.90	23.07	5.75	28.82	1.15	0.12	2.71	4.62	5.26
	Apr	4.59	0.44	85	0.37	4.96	5.18	23.07	4.00	27.07	1.08	0.12	2.71	4.34	4.97
	May	4.50	0.44	101	0.44	4.94	5.14	23.07	3.50	26.57	1.06	0.12	2.71	4.26	4.89
	Jun	4.49	0.44	92	0.40	4.89	5.09	23.07	3.00	26.07	1.04	0.12	2.71	4.18	4.80
	Jul	4.50	0.44	109	0.48	4.97	5.17	23.07	3.50	26.57	1.06	0.12	2.71	4.26	4.89
	Aug	4.49	0.44	104	0.46	4.94	5.14	23.07	3.50	26.57	1.06	0.12	2.71	4.26	4.89
	Sep	4.49	0.44	79	0.35	4.83	5.03	23.07	3.00	26.07	1.04	0.12	2.71	4.18	4.80
	Oct	4.53	0.44	96	0.42	4.95	5.15	23.07	4.00	27.07	1.08	0.12	2.71	4.34	4.97
	Nov	4.72	1.24	42	0.52	5.24	5.45	23.07	3.75	26.82	1.07	0.12	2.71	4.30	4.93
	Dec	4.90	1.24	77	0.95	5.85	6.09	23.07	4.50	27.57	1.10	0.12	2.71	4.42	5.06
2006	Jan	4.98	1.24	160	1.98	6.97	7.24	23.07	4.50	27.57	1.10	0.12	2.71	4.42	5.06
	Feb	4.95	1.24	160	1.98	6.93	7.21	23.07	6.15	29.22	1.17	0.12	2.71	4.69	5.33
	Mar	4.82	1.24	61	0.76	5.58	5.80	23.07	5.75	28.82	1.15	0.12	2.71	4.62	5.26
	Apr	4.58	0.44	85	0.37	4.96	5.15	23.07	5.75	28.82	1.15	0.12	2.71	4.62	5.26
	May	4.49	0.44	101	0.44	4.94	5.13	23.07	4.00	27.07	1.08	0.12	2.71	4.34	4.97
	Jun	4.48	0.44	92	0.40	4.89	5.08	23.07	3.50	26.57	1.06	0.12	2.71	4.26	4.89
	Jul	4.48	0.44	109	0.48	4.96	5.15	23.07	3.00	26.07	1.04	0.12	2.71	4.18	4.80
	Aug	4.47	0.44	104	0.46	4.93	5.13	23.07	3.50	26.57	1.06	0.12	2.71	4.26	4.89

Assumptions:

- Prices as of September 17, 2003 settlement.
- Natural Gas Prices are delivered to NY citygate and do not include local distribution charges.
- Natural Gas prices are based on current NYMEX futures prices plus current or estimated TRANSCO Z6 NY basis.
- Basis for Nov 2005 - 2006 are rolled over from the previous year.
- 0.3% S No.6 HP fuel oil prices derived from historical relationships between WTI Crude and 1% residual fuel plus historical basis to NY 0.3% S HP residual oil.



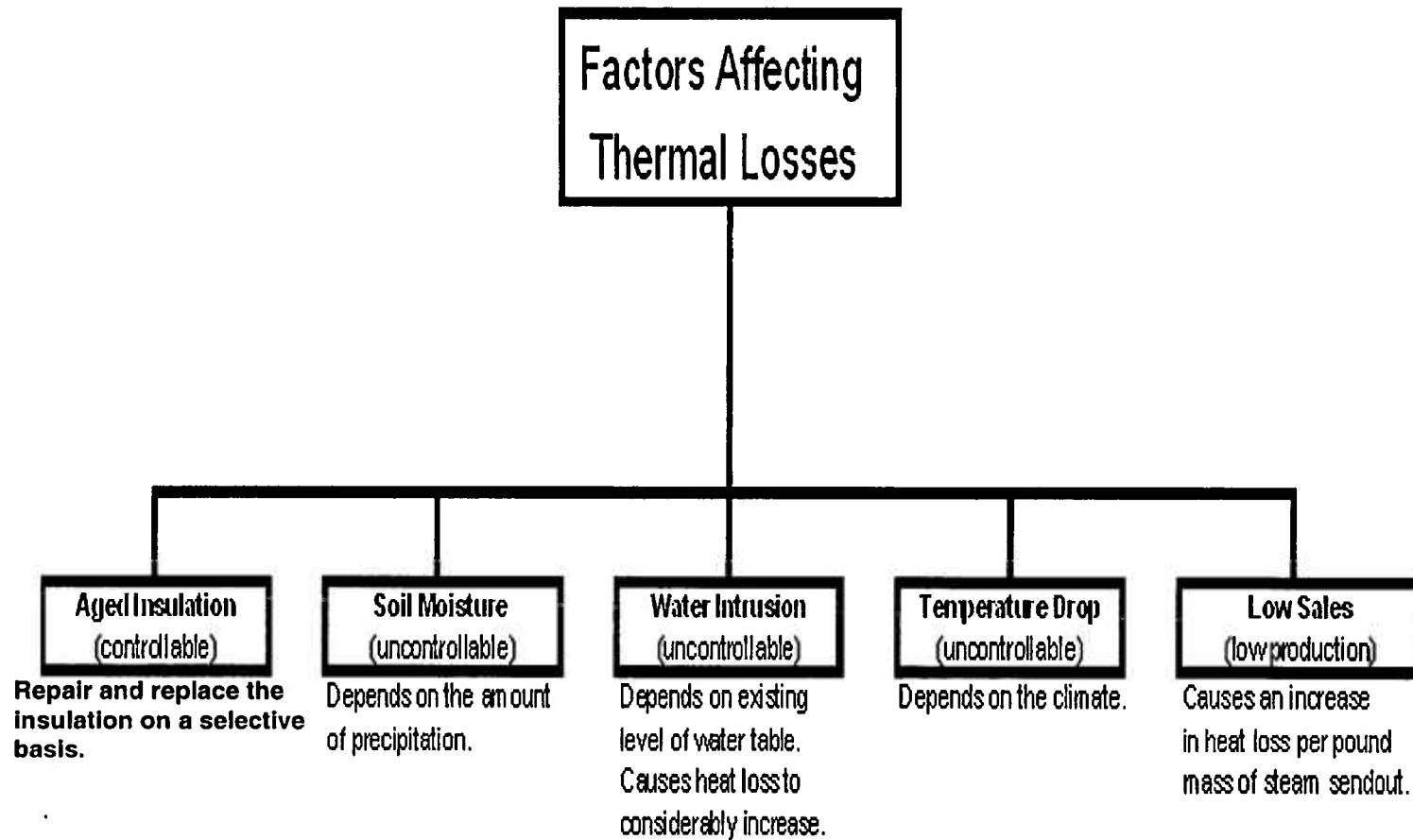
**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC**  
**RECOMMENDED CHARGES FOR STEAM SENDOUT FROM STEAM/ELECTRIC STATIONS**  
**EFFECTIVE BEGINNING OCTOBER 1, 2004**

	<u>WATERSIDE</u>	<u>EAST RIVER 6</u> (1)
<b><u>STEAM HEAT RATES - (BTU/LB)</u></b>		
TURBINE EXHAUST	1110	1185
LIVE	-	1515
<b><u>PROCESSING CHARGES - (CENTS/MLB)</u></b>		
FEEDWATER TREATMENT CHEMICALS	12.12	16.72
LABOR	19.05	5.20
WATER COST FOR SENDOUT	23.08	23.08
FOR WATER TREATMENT	2.63	2.01
FOR BOILER BLOWDOWN	<u>0.71</u>	<u>0.96</u>
TOTAL	57.59	47.97
ROUNDED TO	57.6	48.0

(1) The same Processing Charges also apply to East River 7 when it operates as a Steam-Only unit.



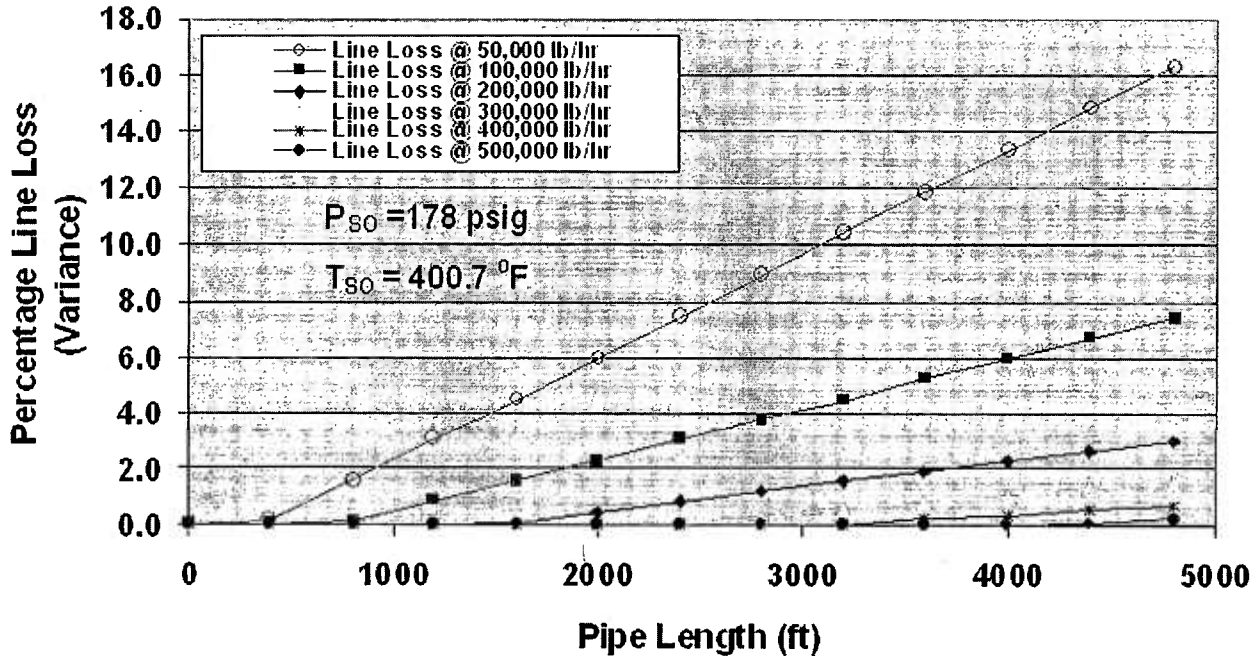
# FACTORS AFFECTING THERMAL LOSSES



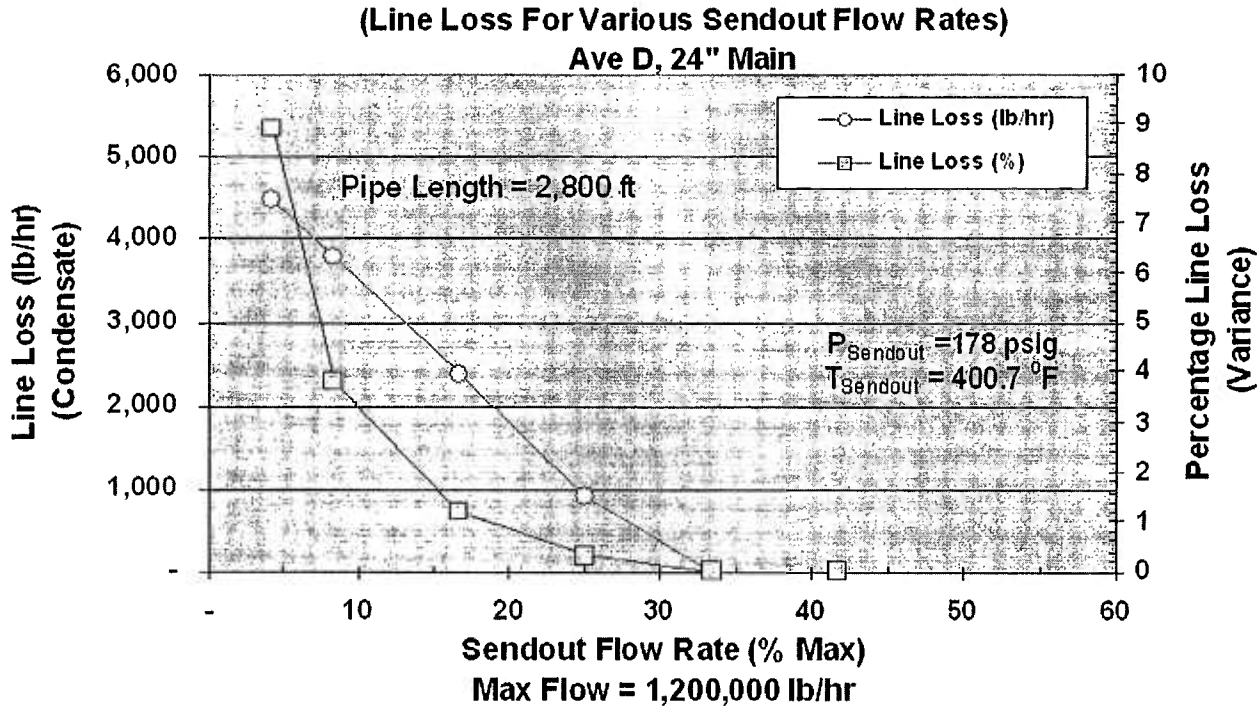


# EFFECT OF LOW STEAM FLOW RATE - 1

(Percentage Line Loss For Various Sendout Flow Rates)  
Ave D, 24" Main



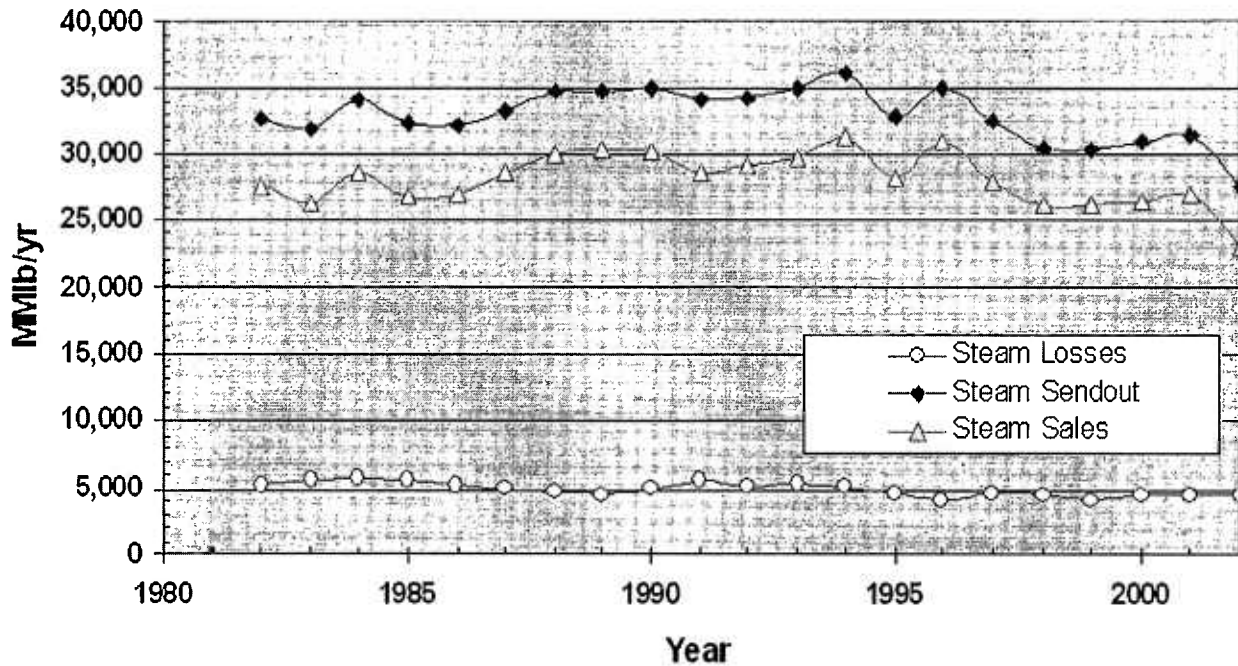
# EFFECT OF LOW STEAM FLOW RATE - 2





# SENDOUT AND SALES HISTORY

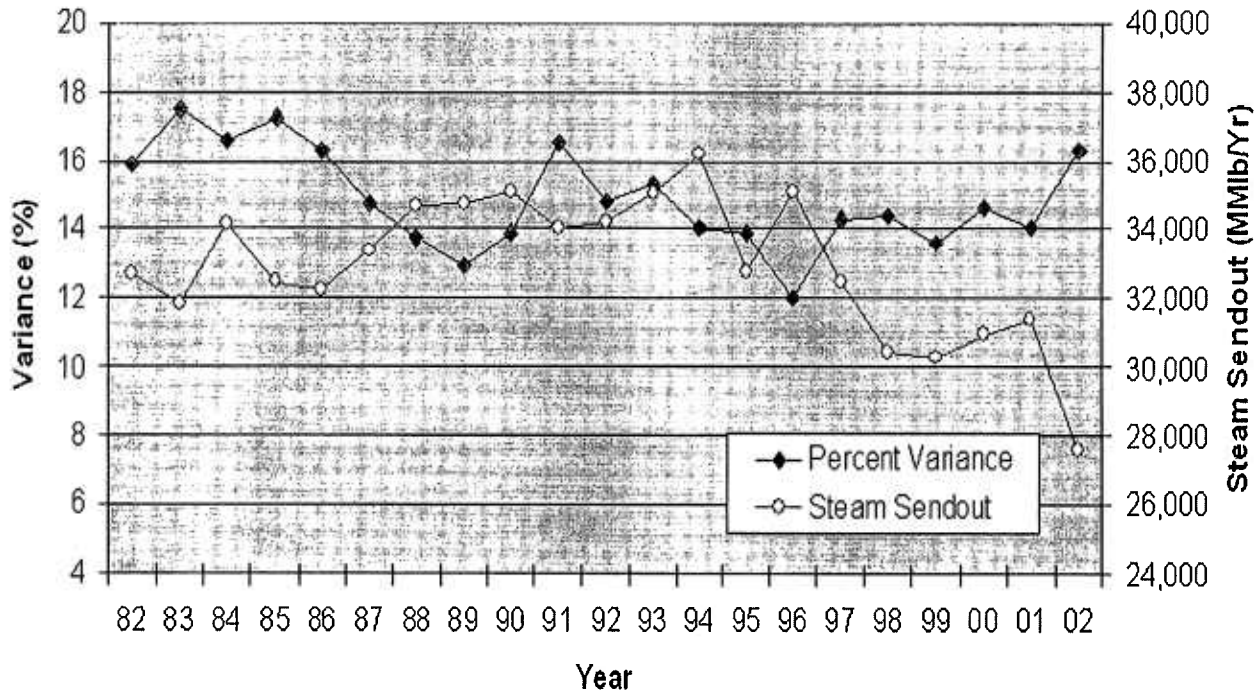
(Annual Rolling Average Sendout & Sales)  
1982-2002





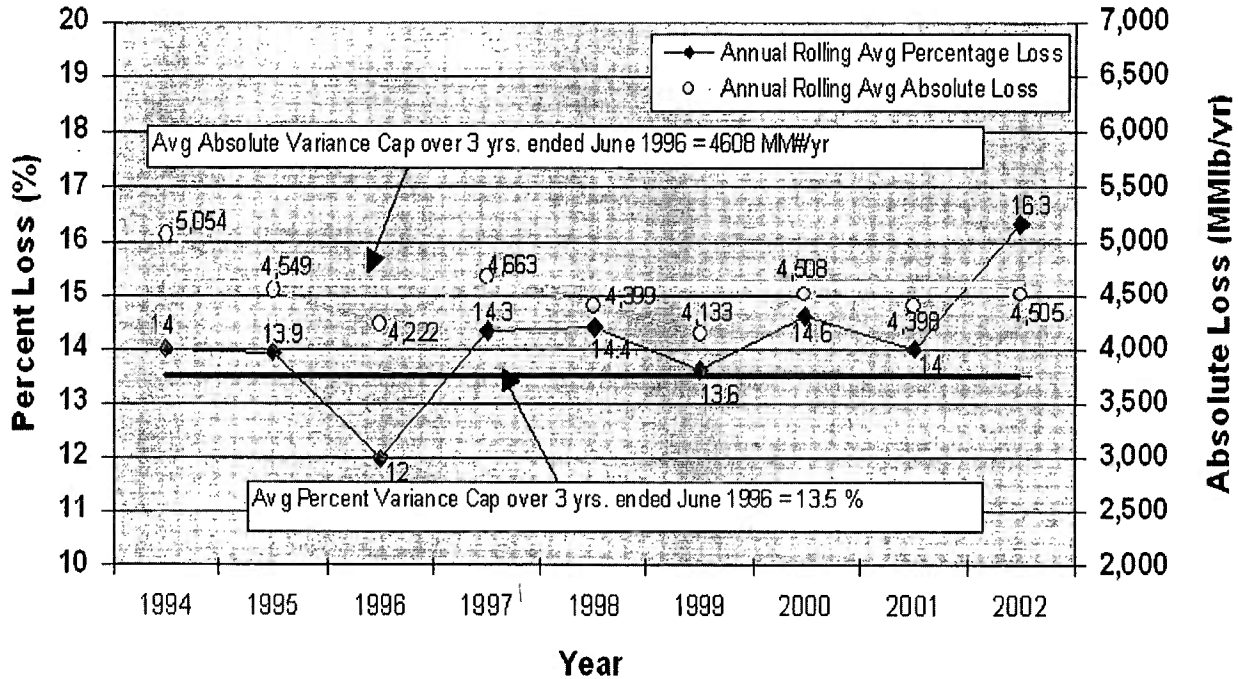
# SENDOUT & PERCENT VARIANCE COMPARISON

(Annual Rolling Average Sendout & Variance)  
1982 - 2002





# COMPARISON OF PERCENTAGE & ABSOLUTE STEAM VARIANCE, 1994 -2002





# COST ESTIMATION FOR PIPE RE-INSULATION<sup>1</sup>

## Exhibit (BL - 6): COST ESTIMATION FOR PIPE RE-INSULATION<sup>1</sup>

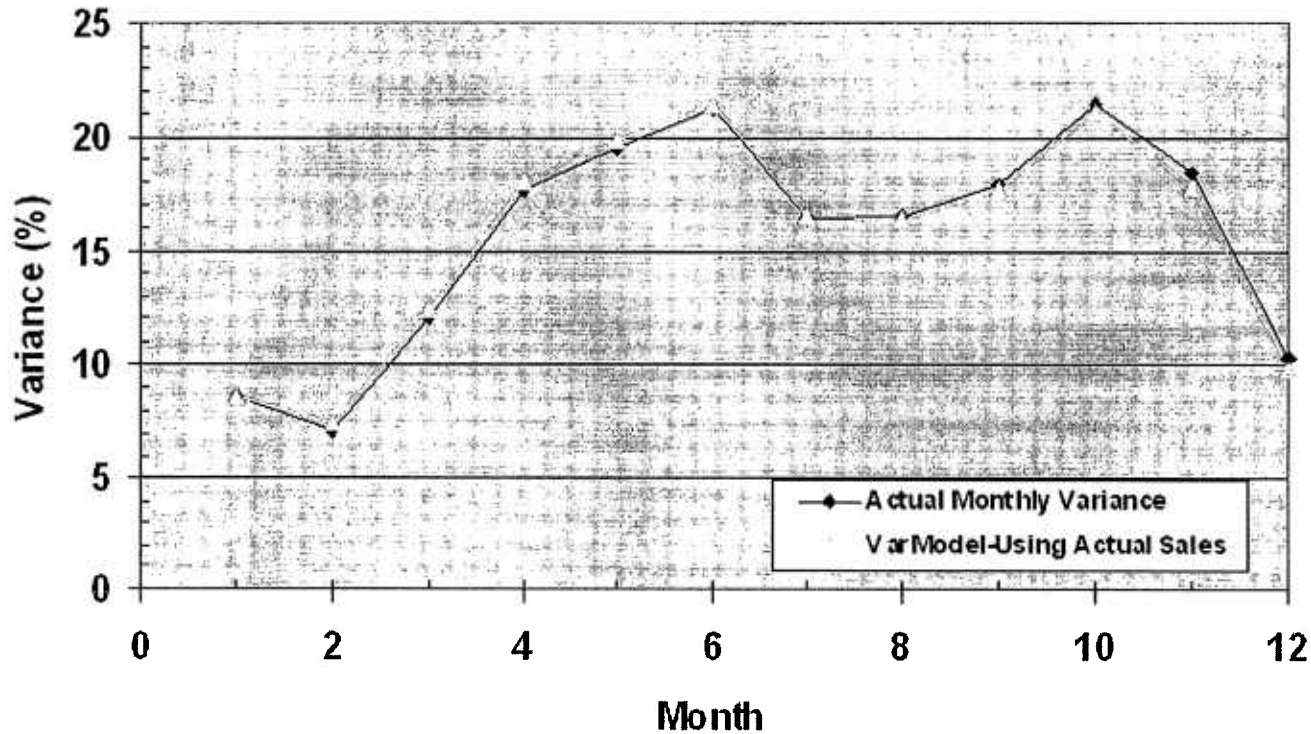
<u>Type of Insulation/Soil</u>	<u>Estimated Length</u>	<u>Estimated Cost</u>	<u>Annual Savings Millions of BTU</u>	<u>Payback<sup>2</sup> (Years)</u>
Class 1 Aged, Wet, Damaged Insulation 0 - 2.5 ft Elev., Fully Moist Soil	10,000 ft	\$3.5 M	88,000	8.0
Class 2 Aged, Moist, Damaged Insulation 2.5 - 10 ft Elev., Fully Moist Soil	80,000 ft	\$28 M	518,000	10.8
Class 3 Dry, Aged Insulation Fully Moist Soil	80,000 ft	\$28 M	198,000	28.3
Class 4 Dry, Aged Insulation Normal Soil	379,000 ft	\$133 M	735,000	36.0

1. Based on Infrared Survey of 26 Miles of Steam Mains

2. Based on \$5/Million BTU Fuel Cost



# MONTHLY PERCENTAGE VARIANCE FOR THE YEAR 2000 - Actual Versus Model





**CONSOLIDATED EDISON COMPANY OF NEW YORK INC**

**STEAM INTERFERENCE O&M EXPENSES FOR  
TWELVE MONTHS ENDING SEPTEMBER 30, 2005**

	<u>Steam Interference</u>	<u>Steam Ops Interference</u>	<u>Total</u>
Interference Budget Twelve Months Ending September 30, 2005	\$857,360	\$1,828,123	\$2,685,483
Labor	\$60,015	\$731,249	\$791,264
Total Rate Year	\$797,345	\$1,096,874	\$1,894,219
Twelve Months Ended June 30, 2003 Excluding Labor	\$551,247	\$1,381,599	\$1,932,846
Program Change Without Labor	\$246,098	(\$284,725)	(\$38,627)



**CONSOLIDATED EDISON COMPANY OF NEW YORK INC.**

**NEW YORK CITY CAPITAL COMMITMENTS & EXPENDITURES  
AND CON EDISON O&M INTERFERENCE FORECAST 2005 - 2007  
(millions)**

<b>NYC Capital Commitment</b>	<b>2003**</b>	<b>2004</b>	<b>2005</b>	<b>2006</b>	<b>2007</b>
Water (WM-1 & WM-6 Budget Categories)	108	136	130	89	101
Sewer	202	193	130	92	124
Highway	127	289	246	314	265
Bridge	231	325	425	395	309
<b>Total</b>	<b>668</b>	<b>943</b>	<b>931</b>	<b>890</b>	<b>799</b>
Commitment Target @ 68%	668**	641	633	605	543
		▲	▲	▲	▲
City Expenditure Forecast @ 96%		641	616	608	581

\*\* FY 2003 Actuals

**Con Edison's O&M Interference Forecasts:**

	<b>2005</b>	<b>2006</b>	<b>2007</b>
Con Ed gross Interference @ 13% of City forecast	80.08	79.04	75.53
Steam O&M Interference @ 1.09% of Con Ed gross interference	0.87	0.86	0.82
Steam Ops O&M Interference @ 2.44% of Con Ed gross interference	1.95	1.93	1.84



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 ADMINISTRATIVE AND GENERAL EXPENSES - MAJOR ACCOUNT GROUP 49  
 EMPLOYEE WELFARE EXPENSES - PSC ACCOUNT 926.2  
 STEAM

LINE NO.	12 MONTHS ENDED 6/30/03 ACTUAL	COMMON SPLIT NORMALIZATION ADJUSTMENT	NORMALIZATION	PROGRAM CHANGE	ESCALATION	12 MONTHS ENDING 9/30/05 RATE YEAR	LINE NO.
1. Thrift Savings Plan	\$757,582	\$72,968	\$0	\$0	\$58,191 [A]	\$888,741	1.
2. Group Life Insurance	10,410	1,003	80,717	0	6,392 [A]	98,522	2.
3. Military Duty Allowance	19,199	1,849	0	0	1,051 [B]	22,099	3.
4. Restaurants & Newsstands	6,512	627	0	0	252 [C]	7,391	4.
5. Stock Purchase Plan	109,341	10,532	11,168	0	5,690 [A]	136,731	5.
6. Stock Option Plan	3,471	334	0	0	134 [C]	3,939	6.
7. Deferred Income Plan	61,914	5,963	(1,487)	0	2,413 [A]	68,803	7.
8. Supplemental Pension Plan	38,970	3,754	0	0	1,508 [C]	44,232	8.
9. Tuition Aid	80,078	7,713	0	0	3,099 [C]	90,890	9.
10. Employee Compensation Pay	217,223	20,922	0	0	11,883 [B]	250,028	10.
11. Employee Publications & Communications	15,231	1,467	0	0	797 [A]	17,495	11.
12. Scholarship for Employees' Children	6,085	586	0	0	236 [C]	6,907	12.
13. Child Care & Elder Care Consul. Serv.	5,360	517	0	0	207 [C]	6,084	13.
14. Financial Counseling Service	2,657	256	3,133	0	214 [C]	6,260	14.
15. Consulting Services	36,479	3,513	0	0	1,412 [C]	41,404	15.
16. Occupational Accidental Death	2,539	244	0	0	98 [C]	2,881	16.
17. Work Home Wellness Program	18,104	1,743	0	0	701 [C]	20,548	17.
18. Sub-Total	<u>1,391,155</u>	<u>133,991</u>	<u>93,531</u>	<u>0</u>	<u>94,278</u>	<u>1,712,955</u>	18.
<b>Health Insurance</b>							
19. Dental	287,512	27,693	0	285,568	0	600,773	19.
20. Prescription Drug Plan	888,804	85,606	0	17,398	0	991,808	20.
21. Hospital & Medical Insurance	3,987,647	384,073	0	791,947	0	5,163,667	21.
22. Employee Deductions	(1,189,567)	(114,574)	0	(143,266)	0	(1,447,407)	22.
23. Sub-Total	<u>3,974,396</u>	<u>382,798</u>	<u>0</u>	<u>951,647</u>	<u>0</u>	<u>5,308,841</u>	23.
24. Total Employee Welfare Expenses	<u>\$5,365,551</u>	<u>\$516,789</u>	<u>\$93,531</u>	<u>\$951,647</u>	<u>\$94,278</u>	<u>\$7,021,796</u>	24.
25. Less capitalization of 25.25% on health and group life insurance						<u>(1,365,359)</u>	25.
26. Net of capitalization						<u>\$5,656,437</u>	26.

[A] Escalation is based on a labor factor of 4.99% and a non labor factor of 3.53% .

[B] Escalation is based on a labor factor of 4.99%.

[C] Escalation is based on a non labor factor of 3.53%.

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
**SUMMARY OF HEALTH INSURANCE COSTS**  
**STEAM CASE**  
**RATE YEAR FORECAST**  
**TWELVE MONTHS ENDING SEPTEMBER 30, 2005**

DENTAL - MET LIFE & JARDINE		\$600,773
PRESCRIPTION DRUG - CAREMARK	981,603	
RETIRED KEY OFFICERS' PRESCRIPTION DRUG	<u>10,205</u>	
TOTAL PRESCRIPTION DRUG		991,808
HOSPITALIZATION - BLUE CROSS	1,601,701	
MEDICAL - UNITED HEALTHCARE	1,741,596	
MEDICAL - GROUP HEALTH INSURANCE	1,150,584	
OFFICERS' MEDICAL - UNITED HEALTHCARE	40,473	
HMO - BLUE CROSS BLUE CHOICE	67,889	
HMO - HIP	68,010	
HMO - AETNA/U.S. HEALTHCARE	150,051	
HMO - MVP	43,007	
VISION - COLE	32,438	
MANAGEMENT LONG TERM DISABILITY	118,384	
WEEKLY LONG TERM DISABILITY	124,657	
FLEXIBLE BENEFITS ADMINISTRATION	16,090	
PRINTING & MAILING OF HEALTH PLANS	4,326	
CASE MGMT. PROGRAMS	<u>4,461</u>	
TOTAL HOSPITALIZATION & MEDICAL		<u>5,163,667</u>
<b>TOTAL GROSS HEALTH INSURANCE COSTS</b>		6,756,248
EMPLOYEE DEDUCTIONS		<u>(1,447,407)</u>
<b>TOTAL NET HEALTH INSURANCE COSTS</b>		<u><u>\$5,308,841</u></u>



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.  
 ANALYSIS OF RESEARCH AND DEVELOPMENT COSTS-ALLOCABLE TO STEAM (\$ x 1000)

EXHIBIT\_\_(AC-1)

Project Title	12 months Historic 07/02 - 06/03	12 months Est. ending Sep. 2005
<u>Steam Operations</u>		
AVENUE D HEAT LOSS MITIGATION STRATEGIES	0	100
DEVELOPMENT OF STEAM HEATING EFFICIENCY TOOLS	0	75
W.I.S.O.R. (WELDING AND INSPECTION STEAM OPERATIONS ROBOT)	1	0
EPRI FUNDING FOR STEAM RELATED TARGETS	34	50
REAL-TIME EMISSIONS PARAMETERS FOR CCR OPERATORS	-15	0
FEEDWATER HEATER TUBE SLEEVING - WATERSIDE 80	5	0
FUEL OIL ADDITIVE FOR EMISSIONS REDUCTION	2	0
SPECIATION OF NICKEL EMISSIONS FROM OIL-FIRED BOILERS	39	0
EVALUATION OF 59TH STREET STATION FOR COMBUSTION OPTIMIZATION	19	0
STEAM MICRO-TURBINE GENERATOR	49	0
REMOTE VERIFICATION OF TRAP OPERATION PHASE 1	-7	0
REPLACEMENT AND ASSESSMENT OF ROCKING STEAM MANHOLE COVERS UNDER CONSTANT LOADING STRESS	13	0
FACILITATION OF STEAM DISTRIBUTION R&D WORKSHOP	34	0
DEVELOP A DIGITAL LEAK DETECTOR	0	65
DEVELOP ADVANCED SOMIS TO INCORPORATE GPS AND THERMAL IMAGING	0	75
AUTOMATIC VALVE WRENCH	0	50
IMPROVED PAVEMENT BREAKING TOOL	0	73
Total: Steam Operations	174	488
<u>All Others</u>		
PATENT SEARCHES IN CONNECTION WITH COMPANY R&D TECHNOLOGY APPLICATIONS	1	1
Total: All Others	1	1
<u>Administration *</u>		
SALARIES AND WAGES	57	70
OTHER EXPENSES	8	8
Total: Administration	65	78
<b>Total:</b>	<b>\$239</b>	<b>\$567</b>

\* Common Projects

NOTES:

Rate year amount excludes escalation and normalizing adjustments for common allocations. (Ms. Lee's testimony)



Con Edison

MGP Site Listing

Site Name	Loc	Street Address	Tax Map/Block/Lot Number	Current and Contemplated Use
Purdy Street Station	Bx	St. Raymond High School for Boys 2151 St. Raymond Avenue, Bronx, NY	Block 3947/ Lot 55	High School
East 115th Street Works	M	Manhattan Center for Science and Mathematics 260 Pleasant Avenue, New York, NY	Block 1713/ Lot 1	High School
East 11th Street Works	M	Jacob Riis Houses 152 Avenue D, New York, NY	Block 367/ Lot 1	Residential Apartment Complex
East 11th Street Works	M	184 Avenue D, New York, NY	Block 367/ Lot 25	Sewage Pumping Station
East 11th Street Works	M	Haven Plaza 3 188 Avenue C, New York, NY	Block 382/ Lot 1	Residential Apartment Building
East 11th Street Works	M	St. Emeric R.C. Church and School 181 Avenue D, New York, NY	Block 382/ Lot 22	Elementary School and Church
West 65th Street Works	M	Martin Luther King, Jr. H.S. 120 Amsterdam Ave., New York, NY	Block 1157/ Lot 25	High School
West 65th Street Works	M	Con Edison 130 West End Avenue, 10023	Block 1157/ Lot 1	Electric Substation
Mt. Vernon Works	W	342-362 South 8th Avenue Mount Vernon, NY	Sec. 169.3, Block 3057/ Lot 5	Residential Apartment Building
Mt. Vernon Works	W	353 South 9th Avenue Mount Vernon, NY	Sec. 169.3, Block 3057/ Lot 15	Residential Apartment Building
Mt. Vernon Works	W	351 South 9th Avenue Mount Vernon, NY	Sec. 169.3, Block 3057/ Lot 16	Residential Home
Mt. Vernon Works	W	349 South 9th Avenue Mount Vernon, NY	Sec. 169.3, Block 3057/ Lot 17	Residential Home
Mt. Vernon Works	W	401 South 9th Avenue Mount Vernon, NY	Sec. 169.3, Block 3058/ Lot 1	Residential Apartment Building
Nepperhan Avenue Works	W	NYS DOT Portion of Nepperhan Avenue	Sec. 2, Block 2175 Lots 202-208 and 210	Public Street
Nepperhan Avenue Works	W	City of Yonkers Vacant Land	Sec. 2, Block 2175 Lot 32	Vacant Land
Nepperhan Avenue Works	W	Privately-Owned Vacant Land	Sec. 2, Block 2175 Lot 35	Vacant Land
Central Avenue Works	W	900 Central Avenue Peekskill, NY	Block 4/ Lot 16	Parking Lot
Central Avenue Works	W	Barham House Apartments 901 Main Street, Peekskill, NY	Block 4/ Lot 17	Apartment Bldg./Health Care Center
East 111th Street Works	M	2153 1st Avenue New York, NY	Block 1683/ Lot 18	Residential Apartment Building
East 111th Street Works	M	344 East 112th Street New York, NY	Block 1683/ Lot 31	Store
East 111th Street Works	M	340 East 112th Street New York, NY	Block 1683/Lot 33	Automobile Facility
East 111th Street Works	M	336 East 112th Street New York, NY	Block 1683/Lot 34	Automobile Facility

Site Name	Loc	Street Address	Tax/Map Block/Lot Number	Current and Contemplated Use
East 111th Street Works	M	2138 1st Avenue New York, NY	Block 1704/ Lot 1	Commercial
East 111th Street Works	M	FDR Drive New York, NY	Block 1704/ Lot 5	Residential Apartment Building
East 111th Street Works	M	2158 1st Avenue New York, NY	Block 1705/ Lot 1	Public Park
East 111th Street Works	M	Con Edison, East 110th Street, New York, NY	Block 1682/ Lot 11	Utility Service Center
Roosevelt Street Station	M	One Madison Street New York, NY	Block 117/ Lot 1	Residential Apartment Building
East 21st Street Works	M	Peter Cooper Village 342 1st Avenue, New York, NY	Block 978/ Lot 1	Residential Apartment Building Complex
West 42nd Street Works	M	640 West 42nd Street New York, NY	Block 1089/ Lot 1	Residential Apartment Building
West 42nd Street Works	M	11th Avenue New York, NY	Block 1089/ Lot 3	Commercial Parking Lot
East 17th Street Station	M	Stuyvesant Town 492 1st Avenue, New York, NY	Block 972/ Lot 1	Residential Apartment Building Complex
East 19th Street Station	M	Stuyvesant Town 492 1st Avenue, New York, NY	Block 972/ Lot 1	Residential Apartment Building Complex
Dyckman Street Station	M	12 Dongan Place New York, NY	Block 2175/ Lot 15	Residential Apartment Building
Dyckman Street Station	M	4700 Broadway New York, NY	Block 2175/ Lot 22	Residential Apartment Building
Dyckman Street Station	M	20 Dongan Place New York, NY	Block 2175 / Lot 124	Residential Apartment Building
East 108th Street Station	M	2070 1st Avenue New York, NY	Block 1701/ Lot 1	Residential Apartment Building
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 Lot 1001	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 Lot 1002	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 Lots 1003 - 1006	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 Lots 1007 - 1008	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 Lot 1009	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 Lot 1010	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 Lot 1011	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 Lots 1012 and 1022	Commercial Condominium

Site Name	Loc	Street Address	Tax Map Block/Lot Number	Current and Contemplated Use
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 Lot 1013	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 Lot 1014	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 Lots 1015 - 1017	Commercial Condominium
York Avenue Station	M	425 East 61st Street New York, NY	Block 1456 Lots 1018 - 1021	Commercial Condominium
York Avenue Station	M	417 East 61st Street New York, NY	Block 1456/ Lot 10 and 12	Museum
York Avenue Station	M	1129 York Avenue New York, NY	Block 1456/ Lot 21	Commercial Storage Building
York Avenue Station	M	1143 York Avenue New York, NY	Block 1456/ Lot 26	Residential Apartment Building
York Avenue Station	M	450 East 63rd Street New York, NY	Block 1457/ Lot 17	Residential Apartment Building
Hester Street Gas Works	M	180 Centre Street New York, NY	Block 207 Lots 6 - 8	Parking Lot
Hester Street Gas Works	M	204 Hester Street New York, NY	Block 207/ Lot 10	Parking Lot
Hester Street Gas Works	M	202 Hester Street New York, NY	Block 207/ Lot 12	Residential Apartment Building
Hester Street Gas Works	M	200 Hester Street New York, NY	Block 207/ Lot 13	Residential Apartment Building
Hester Street Gas Works	M	128 Baxter Street New York, NY	Block 207/ Lot 14	Residential Apartment Building
Hester Street Gas Works	M	126 Baxter Street New York, NY	Block 207/ Lot 15	Residential Apartment Building
Canal Street Works	M	247 Canal Street New York, NY	Block 208/ Lot 1	Vacant
Canal Street Works	M	243 Canal Street New York, NY	Block 208/ Lot 20	Commercial and Residential
Canal Street Works	M	245 Canal Street New York, NY	Block 208/ Lot 21	Commercial
West 18th Street Gas Works	M	109 10th Avenue New York, NY	Block 688/ Lot 1001	High-Rise Commercial and Residential Bldg.
West 18th Street Gas Works	M	111 10th Avenue New York, NY	Block 688/ Lot 1002	Commercial Warehouse
West 18th Street Gas Works	M	501 West 17th Street New York, NY	Block 689/ Lot 17	Commercial
West 18th Street Gas Works	M	80 11th Avenue New York, NY	Block 690/ Lot 12	Garage and Warehouse
West 18th Street Gas Works	M	511 West 18th Street New York, NY	Block 690/ Lot 20	Garage
West 18th Street Gas Works	M	131 10th Avenue New York, NY	Block 690/ Lot 29	Commercial Trucking Facility
West 18th Street Gas Works	M	512 West 19th Street New York, NY	Block 690/ Lot 40	Movie Studio and Warehouse
West 18th Street Gas Works	M	516 West 19th Street New York, NY	Block 690/ Lot 42	Commercial Warehouse
West 18th Street Gas Works	M	524 West 19th Street New York, NY	Block 690/ Lot 46	Commercial Warehouse
West 18th Street Gas Works	M	96 11th Avenue New York, NY	Block 690/ Lot 54	Vacant Commercial Land

Site Name	Loc	Street Address	Tax Map Block/Lot Number	Current and Contemplated Use
West 18th Street Gas Works	M	112 11th Avenue New York, NY	Block 691/ Lot 1	Commercial Offices
West 18th Street Gas Works	M	100 11th Avenue New York, NY	Block 691/ Lot 11	Parking Lot
West 18th Street Gas Works	M	442 West 18th Street New York, NY	Block 715/ Lot 59	Commercial Warehouse
West 18th Street Gas Works	M	Marginal Street & 11th Avenue West 16th to West 20th Streets		Highway
Kingsbridge Station Site	Bx	233 Landing Road Bronx, NY	Block 3236/ Lot 25	Commercial
Kingsbridge Station Site	Bx	Landing Road Park Bronx, NY	Block 3236/ Lot 45	Public Park
East 99th Street Works	M	Metropolitan Hospital 1880 First Avenue, New York, NY	Block 1669/ Lot 1	Hospital
East 99th Street Works	M	Metropolitan Hospital 1880 First Avenue, New York, NY	Block 1691/ Lot 1	Hospital
East 32nd Street Station	M	NYU Medical Center 433 East 30th Street, New York, NY	Block 962/ Lots 8 and 108	Hospital
Cedar Street Works	W	47 Cedar Street New Rochelle, NY	Sec. 1, Block 247 Lot 15	Commercial
Unionport Works	Bx	1066 Zerega Avenue Bronx, NY	Block 3837/ Lot 1	Vacant Bulk Fuel Oil Terminal
Ossining Works	W	30 Water Street Ossining, NY	Sec. 3, Block 25 Lots 1 and 2	Public Works Yard / Garage
Ossining Works	W	Con Edison Substation Central Avenue, Ossining, NY	Sec. 3, Block 15 Lot 20	Electric Substation
Pemart Avenue Works	W	189 North Water Street Peekskill, NY	Map 32.08, Block 5 Lot 7	Commercial
Pemart Avenue Works	W	199 North Water Street Peekskill, NY	Map 32.08, Block 5 Lot 9	Commercial
Pemart Avenue Works	W	175 North Water Street Peekskill, NY	Map 32.08, Block 8 Lot 2	Natural Gas Regulating Station
Pemart Avenue Works	W	190 North Water Street Peekskill, NY	Map 32.08, Block 8 Lot 3	Commercial
Pemart Avenue Works	W	200 North Water Street Peekskill, NY	Map 32.08, Block 8 Lot 4	Commercial
Pemart Avenue Works	W	Side of 200 North Water Street Peekskill, NY		Rail Road
Ludlow Street Works	W	162 Downing Street Yonkers, NY	Sec. 1, Block 171 Lot 1	Vacant Land
West 45th Street Gas Works	M	633 West 44th Street New York, NY	Block 1092/ Lot 7	Commercial

Site Name	Loc	Street Address	Tax Map Block/Lot Number	Current and Contemplated Use
West 45th Street Gas Works	M	604 West 44th Street New York, NY	Block 1092/ Lot 16	Commercial
West 45th Street Gas Works	M	628 West 45th Street New York, NY	Block 1092/ Lot 49	Commercial
West 45th Street Gas Works	M	621 West 45th Street New York, NY	Block 1093/ Lot 9	Commercial
West 45th Street Gas Works	M	607 West 45th Street New York, NY	Block 1093/ Lot 21	Commercial
West 45th Street Gas Works	M	Portion of Joe DiMaggio Highway between W. 44th & W. 46th Streets		Highway
Cross/Little Water St Holder Station	M	60 Centre Street New York, NY	Block 160/ Lot 21	Courthouse
East 137th Street Station	Bx	Rose Feis Boulevard Bronx, NY 10454	Block 2596/ Lot 1	Commercial
East 137th Street Station	Bx	Rose Feis Boulevard Bronx, NY 10454	Block 2596/ Lot 10	Commercial
East 137th Street Station	Bx	900 East 138th Street Bronx, NY	Block 2596/ Lot 60	Commercial
East 138th Street Works	Bx	885 East 138th Street Bronx, NY	Block 2598/ Lot 1	Factory
East 138th Street Works	Bx	865 East 138th Street Bronx, NY	Block 2590/ Lot 51	Car Repair - Produce Distributor
East 138th Street Works	Bx	275 Locust Avenue Bronx, NY	Block 2598/ Lot 46	Commercial Warehouse
East 138th Street Works	Bx	939 East 138th Street Bronx, NY	Block 2597/ Lot 1	Fuel Oil Terminal
West 58th Street Station	M	521 West 58th Street New York, NY	Block 1087/ Lot 5	Commercial Building
West 132nd Street Station	M	2321 Joe DiMaggio Highway New York, NY	Block 1999/ Lot 1	Bus Depot
West 132nd Street Station	M	611 West 131st Street New York, NY	Block 1998/ Lot 17	Commercial Warehouse
West 132nd Street Station	M	624 West 132nd Street New York, NY	Block 1998/ Lot 49	Electric Substation
Zerega Avenue Station	Bx	2383 Blackrock Avenue Bronx, NY	Block 3827/ Lot 1	School Bus Terminal
Zerega Avenue Station	Bx	Watson Avenue Bronx, NY	Block 3827/ Lot 30	Electric Substation
East 175th Street Station	Bx	1805 Webster Avenue Bronx, NY	Block 2892/ Lot 73	Gas Station
East 175th Street Station	Bx	1815 Webster Avenue Bronx, NY	Block 2892/ Lot 77	Fast Food Restaurant
East 175th Street Station	Bx	1845 Webster Avenue Bronx, NY	Block 2892/ Lot 85	Gas Station

Site Name	Loc	Street Address	Tax Map Block/Lot Number	Current and Contemplated Use
286 Water Street Site	M	Manhattan-Side Support Tower of the Brooklyn Bridge	None	Bridge
Rye Gas Works	W	178 Theodore Fremd Avenue Rye, NY	Sec. 3, Block 2 68 and 69 Lots	Utility Service Center
Farrington Street Gas Works	Q	Downing Street Flushing, NY	Block 4406/ Lot 30	Parking/Equipment Laydown
Farrington Street Gas Works	Q	133-01 Higin Street Flushing, NY	Block 4406/ Lot 32	Commercial Shopping Center
Saw Mill River Station	W	30 Worth Street Yonkers, NY	Sec. 2, Block 2410 72 Lot	Utility Service Center
Greenburgh Station	W	469 Tarrytown Road Greenburgh, NY	Sec. 24, Parcels P1, 34B, and 34C	Electric Substation
East 173rd Street Works	Bx	and Sheridan Expressway Bronx, NY	Block 3019/ Lot 100	Public Park
Hunts Point Works	Bx	Hunts Point Avenue Bronx, NY	Blk 2780/Lots 73&74 Block 2781/ Lots 160, 306	Wholesale Food Market and Vacant Land
Hunts Point Works	Bx	Hunts Point Avenue Bronx, NY		
East 39th Street Works	M	Robert Moses Park 724 1st Avenue, New York, NY	Block 1353/ Lot 1	Public Park
East 39th Street Works	M	1st Avenue, New York, NY	Block 1353/ Lot 12	Mid-Town Tunnel Vent House
Pelham Gas Works	W	847 Pelham Parkway Pelham Manor, NY	Sec. 3, Block 364 1 Lot	Commercial Shopping Center
Pelham Gas Works	Bx	4325 Boston Post Road Bronx, NY	Block 5655/ Lot 300	Commercial Shopping Center
Woodworth Ave Works	W	119 Woodworth Avenue Yonkers, NY	Sec. 2, Block 2100 Lot 1	Commercial
Woodworth Ave Works	W	115 Woodworth Avenue Yonkers, NY	Sec. 2, Block 2100 Lot 4	Commercial
Woodworth Ave Works	W	95 Woodworth Avenue Yonkers, NY	Sec. 2, Block 2100 Lot 10	Commercial
Woodworth Ave Works	W	Metro-North Tracks Between Ashburton Avenue and Babcock Place	Sec. 2, Block 7000 Lot 1	Industrial
East 14th Street Works	M	Stuyvesant Town 492 1st Avenue, New York, NY	Block 972/ Lot 1	Residential Apartment Building
East 14th Street Works	M	East River Steam Station		Industrial
East 14th Street Works	M	East 16th Street Service Center		Commercial

Site Name	Loc	Street Address	Tax Map Block/Lot Number	Current and Contemplated Use
East 14th Street Works	M	Ball Field		Recreational
Astoria Gas Works	Q	31-01 20th Avenue Long Island City, NY		Industrial
White Plains	W	12 Water Street White Plains, NY		
White Plains	W	9 New Street White Plains, NY		
Farrington Street Holder Station	Q	Farrington Street and 32nd Avenue Flushing, NY		Industrial
Tarrytown	W	129 West Main Street Tarrytown, NY		
Tarrytown	W	217 West Main Street Tarrytown, NY		



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Summary of Steam Rate Panel Rate Designs

SERVICE CLASSIFICATION	PHASE 1	PHASE 2	PHASE 3
1 - GENERAL SERVICE	Customer Charge Usage Charges (\$/Mib)	No Change	No Change
2 - ANNUAL POWER SERVICE	Customer Charge Usage Charges (\$/Mib)	Customer Charge Access Charge (\$/Mib/hr) Usage Charges (\$/Mib)	<u>Larger Customers</u> Customer Charge Demand Charge (\$/Mib/hr) Usage Charges (\$/Mib)  <u>Smaller Customers</u> Customer Charge Access Charge (\$/Mib/hr) Usage Charges (\$/Mib)
3 - APARTMENT HOUSE SERVICE	Customer Charge Usage Charges (\$/Mib)	Customer Charge Access Charge (\$/Mib/hr) Usage Charges (\$/Mib)	<u>Larger Customers</u> Customer Charge Demand Charge (\$/Mib/hr) Usage Charges (\$/Mib)  <u>Smaller Customers</u> Customer Charge Access Charge (\$/Mib/hr) Usage Charges (\$/Mib)
4 - BACKUP / SUPPLEMENTARY SERVICE	Customer Charge On-Peak & Off-Peak Contract Charges (\$/Mib/hr) On-Peak & Off-Peak Usage Charges (\$/Mib)	No Change	No Change



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Development of SC 2 Winter Monthly Access Charge - Phase 2 Rate Design

SERVICE CLASSIFICATION	RATE YEAR BASE REVENUES AT PROPOSED REVENUE LEVEL (1)	RATE YEAR CUSTOMER CHARGE REVENUES AT PROPOSED REVENUE LEVEL (2)	RATE YEAR USAGE CHARGE REVENUES AT PROPOSED REVENUE LEVEL (3)	RATE YEAR ACCESS CHARGE REVENUES AT PROPOSED REVENUE LEVEL (4)=(1)-(2)-(3)	SERVICE CLASS ALLOCATED SYSTEM CAPACITY (Mlbs/Hr) (5)	MONTHLY STEAM ACCESS RATE AT PROPOSED REVENUE LEVEL (\$/Mlb/Hr) (6)=(4)/(5)/6 months
SC2 Winter	\$204,105,000	\$10,734,000	\$66,745,000	\$126,626,000	8,816.3	\$2,393.79

EXHIBIT (SRP-2)



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Proposal for Demand Metering in Service Classification Nos. 2 and 3

Text would be added to the Rates section of SC Nos. 2 and 3

Rate I

Applicability: To Customers who are not billed under Rate II.

*(This rate contains the proposed Access Charge, Usage Charge, and Customer Charge)*

Rate II – Large

Applicability: To approximately 180 of the largest Customers of the Company's steam service, in accordance with Special Provision X.

**Contract Demand Charge** (in each monthly billing period)

During monthly billing periods terminating within the months of May to October, inclusive:

On-Peak Contract Demand Charge, per 1000 pounds of On-peak Contract Demand.....\$xxx.xxx

Off-Peak Contract Demand Charge, per 1000 pounds of Off-peak Contract Demand.....\$xxx.xxx

During monthly billing periods terminating within the months of November to April, inclusive:

On-Peak Contract Demand Charge, per 1000 pounds of On-peak Contract Demand.....\$xxx.xxx

Off-Peak Contract Demand Charge, per 1000 pounds of Off-peak Contract Demand.....\$xxx.xxx

“Customer’s Contract Demand” under this Rate means the highest maximum demand that was registered on the demand meter at any hour of any day. “On-peak Contract Demand” means the highest maximum demand that was registered on the demand meter, 6 AM to 11 AM weekdays, within the months of November to April. “Off-peak Contract Demand” means the Customer’s Contract Demand less the On-Peak Contract Demand. An Off-peak Contract Demand Charge applies only when the Off-

peak Contract Demand exceeds the On-Peak Contract Demand. If, at any time, the highest maximum demand is exceeded, the new maximum demand will become the Contract Demand in that month and thereafter.

The Company will estimate the Contract Demand for a new Customer or a Customer at a premises where a demand meter has not registered demand for a full winter period until demand has been registered on a demand meter for a full November to April period.

Usage Charge per month ..... \$x.xxx per1000 pounds

Customer Charge per month ..... \$x.xxx

*A New Section, entitled "Common Provisions," would be added to the SC*

*Text regarding "Fuel Adjustment," "Increase in Rates and Charges," "Terms of Payment" and "Term," as well as text currently appearing under the Customer Charge about "temporary discontinuance of service," would be moved to "Common Provisions."*

*Text to be Added*

Determination of Demand

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of maximum demand at premises subject to demand billing, pursuant to the Commission Order in Case xx-S-xxxx. The maximum demand, when determined by a demand meter, shall be the highest 30-minute integrated demand occurring during the billing period in which such use is made. The integrated demand is the average of the pounds of steam use occurring in a 30-minute period, which average, if used continuously for 30 minutes, would produce the pounds of steam actually consumed during such period.

*Special Provision X would be added to the "Special Provisions" Section of the SC*

Demand meters will be installed, where feasible, at the premises of approximately 180 of the largest Customers of the Company's steam service. Those Customers will continue to receive bills under Rate I until at least September 30, 2005. For 12 months, commencing October 2004 or as soon thereafter as practicable, these demand-metered Customers will also receive "dummy bills" showing the amount determined under illustrative Rate II rates (developed using available load research and demand data).

Within 10 months of commencing issuance of dummy bills, the Company will file proposed Rate II rates (developed using actual demand data) with the Commission for its approval. Twelve months after commencing issuance of dummy bills, subject to the Commission's approval, all bills will be issued under Rate II rates.

After billing commences under Rate II, the Company will periodically evaluate the program to determine whether program changes should be made.



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Sales and Revenues for the Twelve Months Ended JUNE 30, 2003 Reflecting the December 8, 2000 Rates

SERVICE CLASSIFICATION	NUMBER OF BILLS	SALES 1,000 POUNDS	TOTAL REVENUE AT CURRENT RATE EFFECTIVE 12/08/2000
1 - GENERAL SERVICE	7,438	761,324	\$19,116,466
2 - ANNUAL POWER SERVICE	7,767	18,518,582	\$336,141,852
3 - APARTMENT HOUSE SERVICE	6,627	7,977,898	\$140,976,570
4 - BACKUP / SUPPLEMENTARY SERVICE	12	2,899	\$132,955
TOTAL	21,844	27,260,703	\$496,367,843

EXHIBIT (SRP-4)



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Comparison of the Present Rates and Charges Effective December 8, 2000 with the Proposed Rates and Charges

PRESENT RATES EFFECTIVE DECEMBER 8, 2000

SC NO. 1 - General Service

SC NO. 2 - Annual Power Service

SC NO. 3 - Apartment House Service

SC NO. 4 - Backup / Supplementary Service

PROPOSED RATES

SC NO. 1 - General Service

SC NO. 2 - Annual Power Service

SC NO. 3 - Apartment House Service

SC NO. 4 - Backup / Supplementary Service

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Comparison of the Present Rates and Charges Effective December 8, 2000 with the Proposed Rates and Charges

SERVICE CLASSIFICATION NO. 1 - GENERAL SERVICE

PRESENT RATES AND CHARGES EFFECTIVE DECEMBER 8, 2000

Base Rate (in each monthly period)

First	20,000 pounds	\$7.510 per 1,000 pounds
Next	30,000 pounds	\$19.796 per 1,000 pounds
Next	950,000 pounds	\$15.846 per 1,000 pounds
Over	1,000,000 pounds	\$15.317 per 1,000 pounds

Customer Charge

\$366.78 per month

A Customer who requests a temporary discontinuance of service will be required to pay the monthly customer charge for each month that service is discontinued. A Customer whose service is discontinued for non-payment and who applies for service within twelve months at the same location will be regarded as having taken a temporary discontinuance of service and will be required to pay the monthly customer charge for each month that service was discontinued.

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per 1,000 pounds of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section VII).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section VIII and shown on the related Statement.

PROPOSED RATES AND CHARGES

Base Rate (in each monthly period)

First	20,000 pounds	\$9.206 per 1,000 pounds
Next	30,000 pounds	\$29.959 per 1,000 pounds
Next	950,000 pounds	\$23.287 per 1,000 pounds
Over	1,000,000 pounds	\$22.394 per 1,000 pounds

Customer Charge

\$619.56 per month

A Customer who requests a temporary discontinuance of service will be required to pay the monthly customer charge for each month that service is discontinued. A Customer whose service is discontinued for non-payment and who applies for service within twelve months at the same location will be regarded as having taken a temporary discontinuance of service and will be required to pay the monthly customer charge for each month that service was discontinued.

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per 1,000 pounds of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section VII).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section VIII and shown on the related Statement.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Comparison of the Present Rates and Charges Effective December 8, 2000 with the Proposed Rates and Charges

SERVICE CLASSIFICATION NO. 2 - ANNUAL POWER SERVICE

PRESENT RATES AND CHARGES EFFECTIVE DECEMBER 8, 2000

Base Rate (in each monthly period)

Summer Billing Period - May to October		
First	250,000 pounds	\$6.777 per 1,000 pounds
Next	750,000 pounds	\$9.047 per 1,000 pounds
Over	1,000,000 pounds	\$8.457 per 1,000 pounds
Winter Billing Period - November to April		
First	250,000 pounds	\$6.777 per 1,000 pounds
Next	1,250,000 pounds	\$15.041 per 1,000 pounds
Next	3,500,000 pounds	\$14.082 per 1,000 pounds
Next	20,000,000 pounds	\$13.590 per 1,000 pounds
Over	25,000,000 pounds	\$12.869 per 1,000 pounds

Customer Charge

\$1,608.23 per month  
A Customer who requests a temporary discontinuance of service will be required to pay the monthly customer charge for each month that service is discontinued. A Customer whose service is discontinued for non-payment and who applies for service within twelve months at the same location will be regarded as having taken a temporary discontinuance of service and will be required to pay the monthly customer charge for each month that service was discontinued.

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per 1,000 pounds of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section VII).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section VIII and shown on the related Statement.

PROPOSED RATES AND CHARGES

Access Charge (per monthly bill)

Summer Billing Period - May to October	
Rate	\$539.42 per 1,000 pounds per hour
Winter Billing Period - November to April	
Rate	\$2,393.79 per 1,000 pounds per hour

A Customer who requests a temporary discontinuance of service will be required to pay the Access Charge for each month that service is discontinued. A Customer whose service is discontinued for non-payment and who applies for service within twelve months at the same location will be regarded as having taken a temporary discontinuance of service and will be required to pay the Access Charge for each month that service was discontinued.

Usage Rate (in each monthly period)

Rate	\$6.708 per 1,000 pounds
------	--------------------------

Customer Charge

\$2,716.58 per month  
A Customer who requests a temporary discontinuance of service will be required to pay the monthly customer charge for each month that service is discontinued. A Customer whose service is discontinued for non-payment and who applies for service within twelve months at the same location will be regarded as having taken a temporary discontinuance of service and will be required to pay the monthly customer charge for each month that service was discontinued.

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per 1,000 pounds of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section VII).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section VIII and shown on the related Statement.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Comparison of the Present Rates and Charges Effective December 8, 2000 with the Proposed Rates and Charges

SERVICE CLASSIFICATION NO. 3 - APARTMENT HOUSE SERVICE

PRESENT RATES AND CHARGES EFFECTIVE DECEMBER 8, 2000

Base Rate (in each monthly period)

Summer Billing Period - May to October

First	50,000 pounds	\$6.735 per 1,000 pounds
Next	450,000 pounds	\$10.765 per 1,000 pounds
Over	500,000 pounds	\$8.470 per 1,000 pounds

Winter Billing Period - November to April

First	150,000 pounds	\$6.735 per 1,000 pounds
Next	350,000 pounds	\$13.947 per 1,000 pounds
Next	3,500,000 pounds	\$12.122 per 1,000 pounds
Next	4,000,000 pounds	\$11.678 per 1,000 pounds

Customer Charge

\$780.05 per month

A Customer who requests a temporary discontinuance of service will be required to pay the monthly customer charge for each month that service is discontinued. A Customer whose service is discontinued for non-payment and who applies for service within twelve months at the same location will be regarded as having taken a temporary discontinuance of service and will be required to pay the monthly customer charge for each month that service was discontinued.

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per 1,000 pounds of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section VII).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section VIII and shown on the related Statement.

PROPOSED RATES AND CHARGES

Access Charge (per monthly bill)

Summer Billing Period - May to October

Rate \$536.76 per 1,000 pounds per hour

Winter Billing Period - November to April

Rate \$2,544.63 per 1,000 pounds per hour

A Customer who requests a temporary discontinuance of service will be required to pay the Access Charge for each month that service is discontinued. A Customer whose service is discontinued for non-payment and who applies for service within twelve months at the same location will be regarded as having taken a temporary discontinuance of service and will be required to pay the Access Charge for each month that service was discontinued.

Usage Rate (in each monthly period)

Rate \$6.708 per 1,000 pounds

Customer Charge

\$1,317.64 per month

A Customer who requests a temporary discontinuance of service will be required to pay the monthly customer charge for each month that service is discontinued. A Customer whose service is discontinued for non-payment and who applies for service within twelve months at the same location will be regarded as having taken a temporary discontinuance of service and will be required to pay the monthly customer charge for each month that service was discontinued.

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per 1,000 pounds of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section VII).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section VIII and shown on the related Statement.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Comparison of the Present Rates and Charges Effective December 8, 2000 with the Proposed Rates and Charges

SERVICE CLASSIFICATION NO. 4 - BACKUP / SUPPLEMENTARY SERVICE

PRESENT RATES AND CHARGES EFFECTIVE DECEMBER 8, 2000

Rate I: Applicable to Customers who would otherwise be served under Service Classification No. 2.

Contract Demand Charge	On-Peak	\$620.00	per 1,000 pounds per hour
	Off-Peak	\$467.00	per 1,000 pounds per hour
Usage Charge	On-Peak	\$8.744	per 1,000 pounds
	Off-Peak	\$10.638	per 1,000 pounds
Customer Charge		\$1,608.23	per month

Rate II: Applicable to Customers who would otherwise be served under Service Classification No. 3.

Contract Demand Charge	On-Peak	\$761.00	per 1,000 pounds per hour
	Off-Peak	\$566.00	per 1,000 pounds per hour
Usage Charge	On-Peak	\$7.919	per 1,000 pounds
	Off-Peak	\$8.821	per 1,000 pounds
Customer Charge		\$780.05	per month

A Customer who requests a temporary discontinuance of service will be required to pay the monthly customer charge for each month that service is discontinued. A Customer whose service is discontinued for non-payment and who applies for service within twelve months at the same location will be regarded as having taken a temporary discontinuance of service and will be required to pay the monthly customer charge for each month that service was discontinued.

On-Peak - Monday through Friday 5:00 AM to 8:00 PM during the months of November through April

Off-Peak - Only at hours other than the hours of the On-Peak period during the months of November through April

Interconnection Charge

In addition to the charges described in General Information Section III-1 and III-2, Customers in this Service Classification shall be subject to charges for interconnection costs.

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per 1,000 pounds of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section VII).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section VIII and shown on the related Statement.

PROPOSED RATES AND CHARGES

Rate I: Applicable to Customers who would otherwise be served under Service Classification No. 2.

Contract Demand Charge	On-Peak	\$1,047.29	per 1,000 pounds per hour
	Off-Peak	\$788.85	per 1,000 pounds per hour
Usage Charge	On-Peak	\$11.291	per 1,000 pounds
	Off-Peak	\$14.490	per 1,000 pounds
Customer Charge		\$2,716.58	per month

Rate II: Applicable to Customers who would otherwise be served under Service Classification No. 3.

Contract Demand Charge	On-Peak	\$1,285.46	per 1,000 pounds per hour
	Off-Peak	\$956.07	per 1,000 pounds per hour
Usage Charge	On-Peak	\$9.897	per 1,000 pounds
	Off-Peak	\$11.421	per 1,000 pounds
Customer Charge		\$1,317.64	per month

A Customer who requests a temporary discontinuance of service will be required to pay the monthly customer charge for each month that service is discontinued. A Customer whose service is discontinued for non-payment and who applies for service within twelve months at the same location will be regarded as having taken a temporary discontinuance of service and will be required to pay the monthly customer charge for each month that service was discontinued.

On-Peak - Monday through Friday 5:00 AM to 8:00 PM during the months of November through April

Off-Peak - Only at hours other than the hours of the On-Peak period during the months of November through April

Interconnection Charge

In addition to the charges described in General Information Section III-1 and III-2, Customers in this Service Classification shall be subject to charges for interconnection costs.

Fuel Adjustment

The charges to the Customer set forth herein shall be subject to a fuel adjustment per 1,000 pounds of steam supplied hereunder when changes from the base cost of fuel occur (as explained in General Information Section VII).

Increase in Rates and Charges

The rates and charges under this Service Classification including fuel adjustment and customer charge are increased by the applicable percentage as explained in General Information Section VIII and shown on the related Statement.



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM

Typical Monthly Bill Comparisons at the Present Rates  
Effective December 8, 2000 and at the Proposed Rates

<u>SC No.</u>	<u>Type of Service</u>	<u>Table No.</u>
1	General Service	1
2	Annual Power Service (Winter)	2
2	Annual Power Service (Summer)	3
3	Apartment House Service (Winter)	4
3	Apartment House Service (Summer)	5

Note: The present bills include a weighted average fuel adjustment of \$5.589 per Mlb, for the historical period ended June 30, 2003. The proposed bills include a \$3.023 per Mlb fuel adjustment, which reflects anticipated savings from the East River Repowering Project.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective December 8, 2000 and at the Proposed Rates

TABLE NO. 1  
SC NO. 1 - GENERAL SERVICE

STEAM ADJUSTMENT USED GROSS RECEIPTS TAX FACTOR USED	\$5.589 2.213200%	\$3.023 2.523200%	DOLLAR VARIANCE	PERCENTAGE VARIANCE
M POUND USE 30 DAYS	BILL AT PRESENT RATES EFFECTIVE 12/8/00	BILL AT PROPOSED RATES		
0	374.90	635.19	260.29	69.4
10	508.79	760.57	251.78	49.5
20	642.68	885.94	243.26	37.9
30	902.14	1,224.09	321.95	35.7
50	1,421.08	1,900.37	479.29	33.7
80	2,078.36	2,709.59	631.23	30.4
100	2,516.55	3,249.06	732.51	29.1
150	3,612.02	4,597.76	985.74	27.3
200	4,707.49	5,946.45	1,238.96	26.3
250	5,802.96	7,295.14	1,492.18	25.7
300	6,898.43	8,643.83	1,745.40	25.3
400	9,089.37	11,941.22	2,251.85	24.8
500	11,280.31	14,038.60	2,758.29	24.5
800	17,853.13	22,130.76	4,277.63	24.0
1,000	22,235.01	27,528.53	5,293.52	23.8
1,500	32,919.36	40,554.69	7,635.33	23.2
2,000	43,603.70	53,583.85	9,980.15	22.9
2,500	54,288.05	66,613.01	12,324.96	22.7
3,000	64,972.39	79,642.17	14,669.78	22.6

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective December 8, 2000 and at the Proposed Rates

TABLE NO. 2  
SC NO. 2 - ANNUAL POWER SERVICE  
WINTER PERIOD

STEAM ADJUSTMENT USED GROSS RECEIPTS TAX FACTOR USED	\$5.589	\$3.021	DOLLAR VARIANCE	PERCENTAGE VARIANCE
	2.213200%	2.523200%		
N POUND USE 30 DAYS	BILL AT PRESENT RATES EFFECTIVE 12/8/00	BILL AT PROPOSED RATES		
0	1,643.82	2,785.12	1,141.30	69.4
10	1,770.22	2,897.81	1,127.59	63.7
20	1,896.62	3,010.49	1,113.87	58.7
30	2,023.01	3,123.17	1,100.16	54.4
50	2,275.81	3,348.54	1,072.73	47.1
80	2,635.00	3,688.59	1,053.59	39.9
100	2,907.79	3,911.96	1,004.17	34.5
150	3,539.78	4,475.37	935.59	26.4
200	4,171.76	5,038.79	867.03	20.8
250	4,803.74	5,602.21	798.47	16.6
300	5,435.72	6,165.63	730.91	13.4
400	6,067.70	6,729.05	663.35	10.9
500	6,700.00	7,292.47	595.79	8.9
800	7,970.00	8,860.00	490.00	6.1
1,000	9,140.00	10,430.00	390.00	4.3
1,500	11,710.00	13,000.00	1,290.00	11.0
2,000	14,280.00	15,570.00	1,290.00	9.0
2,500	16,850.00	18,140.00	1,290.00	7.7
3,000	19,420.00	20,710.00	1,290.00	6.7
4,000	24,520.00	26,310.00	1,790.00	7.3
5,000	29,620.00	31,910.00	2,290.00	7.7
8,000	41,220.00	43,510.00	2,290.00	5.6
10,000	48,820.00	51,110.00	2,290.00	4.7
15,000	73,220.00	75,810.00	2,590.00	3.5
20,000	97,620.00	100,510.00	2,890.00	2.9
30,000	147,020.00	150,210.00	3,190.00	2.2
50,000	246,420.00	249,910.00	3,490.00	1.4
	965,266.43	1,128,095.40	162,828.97	16.9

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective December 8, 2000 and at the Proposed Rates

TABLE NO. 3  
SC NO. 2 - ANNUAL POWER SERVICE  
SUMMER PERIOD

M FOUND USE 30 DAYS	STEAM ADJUSTMENT USED GROSS RECEIPTS TAX FACTOR USED		\$5.569	\$3.023	DOLLAR VARIANCE	PERCENTAGE VARIANCE
			2.213200%	2.523200%		
			BILL AT PRESENT RATES EFFECTIVE 12/8/00	BILL AT PROPOSED RATES		
0			1,643.82	2,785.12	1,141.30	69.4
10			1,770.22	2,897.81	1,127.59	63.7
20			1,896.62	3,010.49	1,113.87	58.7
30			2,023.01	3,123.17	1,100.16	54.4
40			2,275.81	3,348.54	1,072.73	47.1
50			2,655.00	3,686.59	1,031.59	38.9
60			2,907.79	3,921.96	1,004.17	34.5
80			3,539.78	4,475.37	935.59	26.4
100			4,171.76	5,038.79	867.03	20.8
150			4,803.74	5,602.21	798.47	16.6
200			5,551.74	6,262.11	810.37	14.6
250			7,047.73	7,881.21	834.18	11.8
300			8,543.73	9,401.72	857.99	10.0
400			13,031.70	13,961.13	929.43	7.1
500			16,023.69	17,000.74	977.05	6.1
600			23,202.12	24,089.70	887.58	3.8
1,000			30,380.55	31,178.67	798.12	2.6
1,500			37,558.99	38,287.64	708.65	1.9
2,000			44,737.42	45,356.60	619.18	1.4
3,000			59,094.29	59,824.54	730.25	.7
4,000			73,451.15	73,712.47	261.32	.4
5,000			116,521.75	116,246.27	275.48	-.2
8,000			145,235.48	144,602.14	633.34	-.4
10,000			217,019.81	215,491.80	1,528.01	-.7
15,000			360,588.47	357,271.14	3,317.33	-.9
25,000			432,372.80	428,160.80	4,212.00	1.0
30,000			719,510.12	711,719.47	7,790.65	1.1

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective December 8, 2000 and at the Proposed Rates

TABLE NO. 4  
SC NO. 3 - APARTMENT HOUSE SERVICE  
WINTER PERIOD

STEAM ADJUSTMENT USED GROSS RECEIPTS TAX FACTOR USED	\$5.589 2.213200%	\$3.023 2.523200%		
M FOUND USE 30 DAYS	BILL AT PRESENT RATES EFFECTIVE 12/8/00	BILL AT PROPOSED RATES	DOLLAR VARIANCE	PERCENTAGE VARIANCE
0	797.31	1,350.89	553.58	69.4
10	923.28	1,462.84	539.56	58.4
20	1,049.25	1,574.80	525.55	50.1
30	1,175.22	1,686.75	511.53	43.5
50	1,427.15	1,910.66	483.51	33.9
80	1,805.05	2,246.55	441.48	24.5
100	2,056.99	2,470.44	413.45	20.1
150	2,686.83	3,030.22	343.39	12.8
200	3,685.25	4,214.36	529.11	14.4
250	4,683.66	5,398.50	714.84	15.3
300	5,682.08	6,582.65	900.57	15.8
400	7,478.92	8,950.93	1,272.01	16.6
500	9,478.76	11,319.22	1,643.46	17.0
600	15,106.65	17,476.76	2,370.11	15.7
1,000	18,727.25	21,581.79	2,854.54	15.2
1,500	27,778.74	31,844.36	4,065.62	14.6
2,000	36,830.23	42,106.93	5,276.70	14.3
2,500	45,881.72	52,369.51	6,487.79	14.1
3,000	54,933.21	62,632.08	7,698.87	14.0
4,000	73,036.19	83,157.22	10,121.03	13.9
5,000	90,685.34	102,913.44	12,228.10	13.5
8,000	143,632.80	162,182.11	18,549.31	12.9
10,000	178,931.11	201,694.55	22,763.44	12.7
15,000	267,176.87	300,475.65	33,298.78	12.5
25,000	443,668.40	498,037.86	54,369.46	12.3
30,000	531,914.17	596,818.96	64,904.79	12.2
50,000	884,897.24	991,943.37	107,046.13	12.1
100,000	1,767,354.90	1,979,754.41	212,399.51	12.0

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Comparison of Steam Bills Calculated at the Present Rates  
Effective December 8, 2000 and at the Proposed Rates

TABLE NO. 5  
SC NO. 3 - APARTMENT HOUSE SERVICE  
SUMMER PERIOD

STEAM ADJUSTMENT USED GROSS RECEIPTS TAX FACTOR USED	\$2.589	\$3.023	DOLLAR VARIANCE	PERCENTAGE VARIANCE
	2.213200%	2.523200%		
H FOUND USE 30 DAYS	BILL AT PRESENT RATES EFFECTIVE 12/8/00	BILL AT PROPOSED RATES		
0	797.31	1,350.89		
10	923.28	1,462.84	553.58	69.4
20	1,049.25	1,574.80	529.56	50.4
30	1,175.22	1,686.75	525.55	50.1
50	1,427.15	1,910.66	511.53	43.5
80	1,928.63	2,455.89	483.51	33.9
100	2,162.95	2,819.38	527.26	27.3
150	3,098.75	3,728.09	556.43	24.6
200	3,934.54	4,636.81	629.34	20.3
250	4,770.34	5,545.52	702.27	17.8
300	5,606.14	6,454.24	775.18	16.2
400	7,277.73	8,271.66	848.10	15.1
500	8,949.33	10,089.09	921.02	13.7
800	13,260.37	14,349.24	1,139.76	12.7
1,000	16,134.40	17,189.34	1,088.87	8.2
1,500	23,313.48	24,289.58	1,054.94	6.5
2,000	30,504.56	31,389.83	970.10	4.2
2,500	37,695.64	38,490.07	885.27	2.9
3,000	44,874.71	45,590.31	800.43	2.1
4,000	59,244.87	59,790.80	715.60	1.6
5,000	73,615.02	73,991.29	545.93	.9
8,000	116,725.48	116,592.76	376.27	.5
10,000	145,465.79	144,993.73	332.72	-.1
15,000	217,316.56	215,996.18	472.06	.3
25,000	361,018.10	358,001.06	1,320.38	.6
30,000	432,868.86	429,003.50	3,017.04	.8
50,000	720,271.94	713,013.27	3,865.36	.9
100,000	1,438,779.63	1,423,037.65	7,258.67	1.0
			15,741.94	1.1



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Summary of the Estimated Annual Impact on Customer's Bills Under the Proposed Rate Design  
Based on Billing Data for the 12 Months Ended June 30, 2003

ANNUAL PERCENTAGE CHANGES	NUMBER OF CUSTOMERS		
	SC 1	SC 2	SC 3
-5.0% to 0.0%	-	-	1
0.1% to 5.0%	-	1	2
5.1% to 10.0%	-	78	45
10.1% to 15.0%	-	160	202
15.1% to 20.0%	-	193	263
20.1% to 25.0%	14	179	28
25.1% to 30.0%	248	25	10
30.1% to 35.0%	156	7	1
35.1% to 40.0%	98	3	1
40.1% to 45.0%	43	1	-
45.1% to 50.0%	27	2	-
50.1% to 55.0%	11	-	-
55.1% to 60.0%	8	-	-
60.1% to 65.0%	2	-	-
65.1% to 70.0%	7	-	-
> 70.0%	-	-	-
TOTAL	614	649	553



CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

STEAM - Estimated Effect on Customers' Bills and Company Revenues Resulting from  
Proposed Steam Rates - Based on Sales and Revenues for the Twelve Months Ended June 30, 2003

SERVICE CLASSIFICATION	TOTAL REVENUE AT CURRENT RATE EFFECTIVE 12/08/2000	FUEL SAVINGS FROM EAST RIVER RE-POWERING PROJECT *	PROPOSED ANNUAL INCREASE **	NET ANNUAL INCREASE	NET PERCENTAGE INCREASE	NUMBER OF CUSTOMERS' MONTHLY BILLS		
						INCREASED	DECREASED	UNCHANGED
1 - GENERAL SERVICE	\$19,116,466	-\$2,002,716	\$7,602,608	\$5,599,892	29.29%	7,438	0	0
2 - ANNUAL POWER SERVICE	\$336,141,852	-\$48,714,410	\$94,796,118	\$46,081,708	13.71%	6,212	1,553	2
3 - APARTMENT HOUSE SERVICE	\$140,976,570	-\$20,986,411	\$37,873,109	\$16,886,698	11.98%	5,611	1,012	4
4 - BACKUP / SUPPLEMENTARY SERVICE	\$132,955	-\$7,627	\$71,250	\$63,623	47.85%	12	0	0
TOTAL	\$496,367,843	-\$71,711,164	\$140,343,085	\$68,631,921	13.83%	19,273	2,565	6

\* Based on sales and revenues for the rate year, 12 months ending September 30, 2005, estimated fuel savings from East River Re-Powering Project equate to \$65,600,000, including Gross Receipts Tax.

\*\* Based on sales and revenues for the rate year, 12 months ending September 30, 2005, the increase in Con Edison revenues equates to \$128.9 million.



**EXHIBIT \_\_\_\_\_(SRP-9)**

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

**COST OF SERVICE STUDY - STEAM DEPARTMENT  
YEAR 2002  
ADJUSTED FOR KNOWN CHANGES IN COSTS  
AND RATES EFFECTIVE  
DECEMBER 8, 2000**

**RATE ENGINEERING DEPARTMENT**

## EXPLANATION OF DATA SOURCES AND COSTING METHODS

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CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

EMBEDDED COST OF SERVICE STUDY

STEAM DEPARTMENT

YEAR 2002

**I - SUMMARY**

This Embedded Cost of Service (ECOS) study allocates Consolidated Edison's Steam Department costs among service classifications (SC's) 1, 2 and 3, based on an analysis of the rate base, including book cost of plant, and the operating expenses, including operation and maintenance for the Steam Department for the calendar year 2002. The ECOS study methodology is based on a two-step procedure. First, the costs are functionalized and classified to **Operating Functions**, as shown on **Tables 2** through **5**. The costs within each function are then allocated to **Customer Classes** based on appropriate physical quantities, such as Mlbs. of steam sales, or other appropriate bases of allocation, such as book cost of meters. The bases of cost allocation are shown in detail on **Table 7** as **Allocation Factors** and are further described below. The details of allocations by customer class are shown on **Tables 2** through **5**. The results of the cost allocation study are combined with class revenues to yield the rate of return statement by class shown on **Table 1**. The monthly average **Customer Costs by Class** are shown on **Table 6**. The costs allocated in this ECOS study include the booked 2002 data. Revenues reflect current rates effective December 8, 2000 including state income tax. The average 2002 fuel adjustment charge was used in the development of class revenues.

## **II - DESCRIPTION OF OPERATING FUNCTIONS – Tables 2, 3, and 5**

The operating functions shown on **Table 2, Rate Base, Table 3, Operating Expenses, and Table 5, Income Taxes** (State and Federal) are described below. Where applicable, these functions include associated operating expenses, administrative & general expenses, state income taxes (S.I.T.) and federal income taxes (F.I.T.).

### **Lines 2 through 5, Production**

The Production function is divided into the following sub-functions:

#### **Line 2, Production Demand**

The Production Demand function consists of the fixed costs incurred in producing steam and includes land, structures and equipment at the steam-only plants, and the capacity charge for steam purchased from the Brooklyn Navy Yard Cogeneration Partners (BNYCP) plant.

#### **Line 3, Production Energy-Fuel**

The Production Energy – Fuel function consists of the fuel costs associated with the quantities of steam sent out from the steam-only and steam/electric stations. The energy portion of costs for steam purchased from the Brooklyn Navy Yard Cogeneration Partners (BNYCP) plant is included.

#### **Line 4, Production Energy-Other**

The Production Energy-Other function consists of non-fuel costs, such as water and chemicals that are associated with the quantities of steam sent out from the steam-only and steam/electric stations.

**Line 5, Total Production**

The Total Production function, **Line 5** is the sum of the Production Demand, Production Energy-Fuel and Production Energy-Other (**Line 2** plus **Line 3** plus **Line 4**).

**Lines 8 through 13, Distribution**

The Distribution function is divided into the following sub-functions:

**Line 8, Distribution Demand**

The Distribution Demand function consists of fixed costs used in distributing steam and includes mains above 16" in diameter, tunnels, tunnel mains and tunnel pipe (except the Hudson Avenue Tunnel, which is allocated to the Electric Department) and equipment used for desuperheating, pressure reducing and control. Steam mains 16" or less in diameter are functionalized to Distribution Demand, and to Distribution Customer functions.

**Line 9, Distribution Customer**

The Distribution Customer ("Customer Component") function consists of a portion of the distribution main system 16" or less in diameter. The functionalized cost of the Customer Component is determined by the footage of all 16" or less diameter pipes "priced-out" at the equivalent average cost of the minimum-size pipe of 8" diameter. The 8" diameter pipe is the predominate minimum size pipe to connect steam customers, regardless of their demand on the distribution system. The Customer Component also includes a proportionate share of the cost of manholes and fittings.

**Line 10, Services**

The Services function consist of the fixed costs of connecting the customer to the distribution system, and includes service boxes booked in the mains account.

**Line 11, Meters & Installations**

The Meters & Installations function include the cost of meters that measure the customers' steam usage and include accessory equipment and installation costs.

**Line 12, Services on Cust's Premises**

The services on customers' premises costs consist of investigating and adjusting complaints, improving service and similar work performed on customers' premises.

**Line 13, Total Distribution**

The Total Distribution function, **Line 13** equals the sum of the Distribution Demand, Distribution Customer, Services, Meters & Installations and Services on Cust's Premises (**Line 8** plus **Line 9** plus **Line 10** plus **Line 11** plus **Line 12**).

**Line 15, Customer Accounting**

The Customer Accounting function consists of meter reading expenses, customer records and collection expenses and billing and accounting expenses.

**Line 16, Customer Service**

The Customer Service function consists of customer assistance expenses and informational advertising expenses

**Line 18, Revenues**

The Revenues function is non-applicable for this study.

**Line 19, Electric Department**

The Electric Department consists of steam equipment used by the Electric Department, including the Hudson Avenue Tunnel for which interdepartmental rents are paid to the Steam Department.

**III - DESCRIPTION OF ALLOCATION FACTORS IN TABLE 7, Pages 1 and 2**

<b><u>Factor</u></b>	<b><u>Line No.</u></b>	<b><u>Description and Source</u></b>
D01	2	<b><u>Winter Demand-Avg. MLBS/HR</u></b>  Average MLBS. demand/hr, from 5 A.M. through 8 P.M. on the system peak day, by class, from the class demand analysis. Used to allocate production demand and distribution demand costs.
E01	5	<b><u>Sales-MLBS</u></b>  Annual MLBS, sales, by class. Used to allocate production energy-fuel and production energy-other costs.
C02	8	<b><u>Meters in Service</u></b>  Total number of meters in service, by class, used to allocate costs of services on customers' premises.
C05	11	<b><u>Book Cost of Services</u></b>  Original book cost of services, by class, based on a service cost study using a 100% sample of steam customers used to allocate the costs of services.

C06	14	<p><b><u>Allocation – Footage of Mains</u></b></p> <p>Allocation - Footage of Mains is based on a customer frontage study using a 100% sample of steam customers. The resulting allocation factor is used for the allocation of distribution customer costs.</p>
C07	17	<p><b><u>Bk. Cost of Mtrs &amp; Access. Eq.</u></b></p> <p>Book cost of meters, accessory equipment and installations, by class, is based on an inventory of meters and meter costs.</p>
C08	20	<p><b><u>Customer Service Expenses</u></b></p> <p>Customer Service Expenses allocation factor, by class, is based on the number of customers by class.</p>
C10	23	<p><b><u>Customer Accounting Exp.</u></b></p> <p>Customer accounting costs allocation factor, is based on the sum of meter reading expenses which are allocated on the number of meters, by class, customer records and collection costs allocated by average number of customers for the year, and supervision &amp; miscellaneous costs allocated on the subtotal of the first two categories.</p>
S01	26	<p><b><u>Direct to Elec. Depart.</u></b></p> <p>Costs assigned directly to the Electric Department</p>

R01	29	<u>Sales Revenues</u>
		Sales Revenues, by class, including revenue taxes and state income taxes.
R02	32	<u>Sales Revenue Taxes</u>
		Sales Revenue Taxes, by class, included in R01 above.
R03	35	<u>Revs. from Late Pmts.</u>
		Revenues from late payments including associated revenue taxes.
R04	38	<u>Rev. Tax on Late Pmts.</u>
		Revenue taxes on late payment charges, included in R03 above.
R08	41	<u>Oth. Rev. Incl. Int. Dept. Rts</u>
		Miscellaneous steam revenues, assigned to the service classes including interdepartmental rent revenues.
R09	44	<u>Rev. Adj. for Allowable ROR</u>
		Revenue Adjusted for Allowable Rate of Return is not applicable for this study.
R99	47	<u>Revenues</u>
		The Revenue function for this cost study is zero.

#### **IV - DESCRIPTION OF CUSTOMER CLASSES**

The customer classes consist of:

- S.C. No. 1 - **General Service**, applicable to use of service for all purposes.
- S.C. No. 2 - **Annual Power Service**, applicable to use of service for power, or power and heat.
- S.C. No. 3 - **Apartment House Service**, applicable to use of service for heat or power, for buildings containing three or more separate living apartments, the aggregate cubic contents of which constitute at least half the total of such buildings.

#### **V - RATE OF RETURN STATEMENT - TABLE 1, PAGE 1**

The allocations of the functional elements of Rate Base from Table 2 are:

##### **Line 1, Total Operating Revenues**

Total Operating Revenues are from Table 4, Page 1, Line 8.

##### **Line 4, Operation & Maintenance**

Total Operation & Maintenance Expenses are from Table 3, Page 1, Line 27.

##### **Line 5, Depreciation**

Total Depreciation & Amortization are from Table 3, Page 2, Line 27.

##### **Line 6, Property Taxes**

Total Property Taxes are from Table 3, Page 3, Line 27.

##### **Line 7, Payroll & Misc. Taxes**

Total Payroll & Misc. Taxes are from Table 3, Page 4, Line 27.

**Line 8, Gain on Disposal of Plant**

Total Gain on Disposal of Plant is from Table 3, Page 5, Line 27.

**Line 9, State Income Tax**

Total State Income Tax is from Table 5, Page 2, Line 27.

**Line 10, Federal Income Tax**

Total Federal Income Tax is from Table 5, Page 4, Line 27.

**Line 12, Total Operating Expenses**

Total Operating Expenses is the sum of Lines 4 through 10.

**Line 14, Utility Operating Income**

Total Utility Operating Income (return) is Total Operating Revenues on Line 1 less Total operating Expenses on Line 12.

**Line 16, Utility Rate Base**

Total Utility Rate Base (Total Rate Base) is from Table 2, Page 7, Line 27.

**Line 18, Rate of Return (%)**

The Rate of Return on Utility Rate Base (system rate of return) shown on Line 18 is calculated by dividing Utility Operating Income on Line 14 by Utility Rate Base on Line 16.

**Line 20, Index**

The Index (Relative Rate of Return), Line 20, is the ratio of the class rate of return to the system rate of return of 5.55%.

**Line 22, Deviation**

The Deviation is the extent (in percentage points) by which the actual rate of return for each customer class deviates from the total system rate of return.

**Line 24 and 25, ± 10% Tolerance Bands**

A ±10 tolerance band has been computed around the system rate of return and are shown on **Lines 24 and 25**, respectively.

**Lines 27 and 28, Revenue Surplus and Deficiency**

The Revenue Surplus or Deficiency for the return that falls outside the tolerance band are shown on **Lines 27 and 28**, respectively.

**VI - TOTAL RATE BASE - TABLE 2, PAGES 1 Through 7**

The Rate Base is shown on **Table 2, Pages 1 through 7**. The Total Rate Base shown on **Table 2, Page 7** is the sum of **Plant in Service, Table 2, Page 1** production and distribution book costs, less the corresponding **Depreciation Reserve (Accumulated Reserve for Depreciation), Table 2, Page 2** plus **Non-Interest Bearing CWIP, Table 2, Page 3** (resulting in **Net Plant, Table 2, Page 4**) plus **Rate Base Adjustments, Table 2, Page 5** plus **Working Capital Table 2, Page 6**.

**Plant in Service – Table 2, Page 1**

The total book costs for steam plant in service shown in **Table 2, Page 1** are comprised of the production and distribution plant in service book costs from the Company's accounting data

organized by PSC Account shown functionalized on workpaper TRB BKC – **Plant In Service Book**

Cost described below:

**Production Plant in Service Book Costs:**

**Lines 1 through 6, PSC Accounts 310, 310.1, 311, 312, 315 and 316**

The total costs for PSC Account 310, 310.1, 311, 312, 315 and 316 that represent the book cost for the total production steam-only stations were functionalized to the Production Demand function.

**Line 7, Total Production Plant**

Total Production Plant is equal to the sum of PSC Accounts 310, 310.1, 311, 312, 315 and 316.

**Distribution Plant in Service Book Costs:**

**Line 11, PSC Account 351, Structures and Improvements**

These costs were functionalized directly to the Distribution Demand function.

**Line 12, PSC Account 353, Mains and Desuperheating Equipment**

The total book cost for mains and desuperheating equipment is composed of costs for tunnels, pipe in tunnel, desuperheating equipment, pressure reducing stations, service boxes, manhole and valve boxes, fittings and pipes and sleeves which were functionalized as follows:

The total cost for tunnels is composed of the cost for the Hudson Avenue Tunnel which was functionalized directly to the Electric Department function with the remainder of the total tunnels cost functionalized to the Distribution Demand function; The total costs for pipe in tunnels, desuperheating equipment and pressure reducing stations were all functionalized to the Distribution Demand function; The total cost for service boxes was functionalized to the Services function; The total costs for manholes and valve boxes, fittings and pipes and sleeves were all

functionalized to the Distribution Demand ("Demand Component") and Distribution Customer (Customer Component) functions based on the development of Minimum System for Steam Mains which accordingly uses the equivalent average cost of the predominate minimum-size 8" diameter pipe to obtain the cost of the Customer Component as shown in **workpaper TRB DEMCUST - Steam Distribution Mains-Demand and Customer Components.**

**Line 13, PSC Account 359, Services**

The total book cost of Services was directly assigned to the Services function.

**Line 14, PSC Account 360 Meters, Line 15, PSC Account 361 Accessory Equipment On Customers' Premises and Line 16, PSC Account 362 Installation of Meters and Accessory Equipment**

The total book cost of meters, accessory equipment on customers' premises and installation of meters and accessory equipment was functionalized directly to the Meters & Installations function.

**Line 17, Total Distribution Plant**

Total Distribution Plant is equal to the sum of PSC Accounts 351 through 362.

**Line 20, Total Book Cost of Plant**

The Total Book Cost of Plant is the sum of Total Production Plant, **Line 7** and Total Distribution Plant, **Line 17,**

**Depreciation Reserve – Table 2, Page 2**

The total cost for Depreciation Reserve (Accumulated Reserve for Depreciation) is shown on **Line 27 of Table 2, Page 2.** This amount was functionalized based on the book cost of plant shown on **Table 2, Page 1.**

**Non-Interest Bearing CWIP - Table 2, Page 3**

The year end balance of Non-Interest Bearing Construction Work in Progress on which interest is not capitalized, is shown in total on **Line 27 of Table 2, Page 3**. This amount was functionalized based on the book cost of plant shown on **Table 2, Page 1**.

**Net Plant - Table 2, Page 4**

Net Plant shown on **Table 2, Page 4** by function, by class, is the sum of **Table 2, Page 1, Plant in Service**, less **Table 2, Page 2, Depreciation Reserve**, plus **Table 2, Page 3, Non-Interest Bearing CWIP**.

**Total Rate Base Adjustments - Table 2, Page 5**

- The year-end balances associated with:
- Preferred Stock Expense;
- Unamortized Debt Discount Premium and Expense;
- Deferred Fuel – Net of F.I.T.;
- Customer Advances for Construction;
- M.T.A. Surtax - Net of F.I.T.;
- M.T.A. Surcharge - Deferred S.I.T. All Years;
- Reconciliation of Pension Costs - Net of F.I.T.;
- Property Tax Reconciliation – Net of F.I.T.;
- Boiler Fuel Sales Tax Refund – Net of F.I.T.;
- Provision for Refund – Net Post Merger Benefits – O&R – Net of F.I.T.;
- Amortization of O&R Merger Costs;

- Vital Corporation Network Services – Net of F.I.T.;
- Sale and Appropriation of Property;
- Steam Special Franchise Tax Refund – Net of F.I.T.;
- Amortization of Asset Depreciation Range (A.D.R.), Accelerated Cost Recovery System (A.C.R.S.) and Modified Accelerated Cost Recovery System (M.A.C.R.S.);
- Excess Deferred Taxes;
- Vested Vacation Pay;
- Unbilled Revenues;
- Contributions In Aid of Construction;
- Capitalized Interest;
- Advance Refunding Mortgage Bonds;
- Call Premium;

have been included as **Total Rate Base Adjustments** on **Table 2, Page 5**.

Examination of the cost bases comprising "Rate Base Adjustments" determined their functionalization. For example, functionalization of the Accumulated Deferred Federal Income Taxes resulting from application of "A.D.R.," "A.C.R.S.," and "M.A.C.R.S." provisions of the Federal Income Tax regulations, was based on total book costs of steam plant in service less PSC Account 310 Land and Land Rights.

**Working Capital - Table 2, Page 6**

The working capital component of Rate Base is shown on **Table 2, Page 6**. It is developed from the cost of materials and supplies on hand, prepayments of operating taxes, insurance, rents, etc.,

and a cash allowance for operation and maintenance expenses representing a lag of revenue collections over payments for the costs incurred.

The production materials and supplies costs were divided between fuel stocks and other material and supplies costs. Fuel stock costs were functionalized to the Production Energy-Fuel function. Other material and supplies were identified into three parts (Production, Distribution and Common). Common materials and supplies were functionalized to Production and Distribution based on proportional amounts. Then Production related materials and supplies (with its corresponding portion of common) was assigned to Production Demand and Electric Department functions based on Net Plant. Distribution related materials and supplies (with its corresponding portion of common) was functionalized to the non-production related functions based on Net Plant. Prepayments were apportioned to the functions based on individual cost causation.

The cash allowance for operation and maintenance expenses, excluding the cost of purchase power, interdepartmental rents, recoverable fuel costs, the gas portion of fuel and rate case accounting, was functionalized based on the corresponding operation and maintenance expenses. Finally, a credit adjustment for Excess Rate Base Capitalization is added to gross working capital and functionalized thereon, resulting in total working capital shown on **Table 2, Page 6, Line 27**.

**Total Rate Base - Table 2, Page 7**

The sum of the **Net Plant, Page 4, Rate Base Adjustments, Page 5, and Working Capital, Page 6**, comprises the **Total Rate Base**, and is shown on **Page 7 of Table 2**.

**VII – OPERATING EXPENSES – Table 3, Pages 1 Through 6**

Operating Expenses are shown on **Table 3, Pages 1 through 6. Table 3, Page 6, Total Operating Expenses** is comprised of the sum of **Table 3, Page 1, Operation & Maintenance Expenses** and **Total Other Expenses (Table 3, Page 2, Depreciation & Amortization, Table 3, Page 3, Property Taxes, Table 3, Page 4, Payroll & Misc. Taxes and Table 3, Page 5, Gain on Disposal of Plant).**

Operation and Maintenance expenses are expenses for Production, Distribution, Customer Accounting, Uncollectibles and Customer Service including Miscellaneous Revenue Credits and Administrative and General Expenses.

**Operation & Maintenance Expenses – Table 3, Page 1**

The total operation and maintenance expenses shown in **Table 3, Page 1, Operation & Maintenance** are comprised of the production and distribution expenses as reflected in the Company's accounting data organized by PSC Account including allocations for miscellaneous revenue credits and administrative and general expenses shown functionalized on **workpaper EXP TEXP1 Total Operation and Maintenance Expenses** described below:

**Production Operation and Maintenance Expenses:**

**Line 1, PSC Accounts 700 through 712, Total Production Expenses**

The total amounts on **Line 1, PSC Accounts 700 through 712** represent the total production expenses incurred at the steam-only and steam/electric stations including interdepartmental rents for Waterside and East River (PSC Account 710) and were functionalized to the Production Demand, Production Energy-Fuel and Production Energy-Other functions from **workpaper EXP TEXP2 - Development of Production Labor and Non-Labor Expenses.** Included in the

Production Demand and Production Energy-Fuel functions is the expense for purchased steam from the Brooklyn Navy Yard Cogeneration Partners (BNYCP) plant.

**Distribution Operation and Maintenance Expenses:**

**Line 4, PSC Account 756, Operation Supervision and Engineering**

The supervision and engineering expense related to operation was reallocated to operation PSC Accounts PSC 761 through 762.2 in the Reallocation column.

**Line 5, PSC Account 761, Operation of Distribution Lines**

These costs were functionalized to the Distribution Demand, Distribution Customer and Services functions based on total book cost of plant.

**Line 6, PSC Account 762.1, Removal and Rewiring Meter and Accessory Equipment**

These costs were functionalized directly to the Meters & Installations function.

**Line 7, PSC Account 762.2, Other Services on Customer Premises**

These costs were functionalized directly to the Services on Customers' Premises function.

**Line 8, Total Distribution Operation Expense**

The Total Distribution Operation Expense is equal to the sum of PSC Account 756 through PSC Account 762.2.

**Line 11, PSC Account 764, Maintenance Supervision and Engineering**

The supervision and engineering expense related to Maintenance was reallocated to maintenance PSC Accounts 765 through 772 in the Reallocation column.

**Line 12, PSC Account 765, Maintenance of Structures and Improvements**

These costs were functionalized directly to the Distribution Demand function.

**Line 13, PSC Account 769.1, Maintenance of Mains**

These costs were functionalized to the Distribution Demand, Distribution Customer and Services functions based on total book cost of plant.

**Line 14, PSC Account 769.2, Maintenance of Services**

These costs were functionalized directly to the Services function.

**Line 15, PSC Account 769.2, Maintenance of Meters and Accessory Equipment**

These costs were functionalized directly to the Meters & Installations function.

**Line 16, Total Distribution Maintenance Expense**

The Total Distribution Maintenance Expense is equal to the sum of PSC Account 764 through PSC Account 772.

**Line 19, Total Distribution Operation and Maintenance Expenses excluding Rents**

The Total Distribution Operation and Maintenance Expenses excluding Rents Line 19 equals the sum of Line 8 and Line 16.

**Line 22, PSC Account 776, Rents**

These costs were functionalized directly to the Distribution Demand function.

**Line 24, Total Distribution Expenses**

The Total Distribution Expenses Line 24 equals the sum of Line 19 and Line 22.

**Line 27, PSC Accounts 901 through 903 and 905 – Total Customer Accounting**

The customer accounting expenses, consisting of meter reading expenses, contracts and orders, billing and accounting expenses were functionalized directly to the Customer Accounting function.

**Line 28, PSC Account 904, Uncollectibles**

The amount for Uncollectibles is zero.

**Line 29, PSC Accounts 909 through 913 – Total Customer Service**

The customer service expenses, consisting of customer assistance expenses, informational advertising expenses and sales promotional expenses were functionalized directly to the Customer Service function.

**Line 30, PSC Accounts 920 through 931.2 – Administrative and General Expenses**

Company Labor was used as the basis of functionalization for PSC Accounts 920, 921, 922, 923, 926, 931 and 931.2. PSC Accounts 924, 925, 928, 929 and 930 were functionalized based on Operation and Maintenance Expenses excluding fuel and rents for production and distribution.

**Line 32, Sub - Total Adjusted O & M**

The Sub-Total Adjusted O & M Line 32 equals the sum of Lines, 1, 24, 27, 28, 29 and 30.

**Line 36, Sub - Total Adjusted O & M Excluding Rents**

The Sub-Total Adjusted O & M Excluding Rents Line 36 equals Line 32 less Line 22

**Line 39, Miscellaneous Revenue Credits**

The Miscellaneous Revenue Credits shown on Line 39 are the functionalized amounts for PSC Account 615, Miscellaneous Steam Revenues.

**Line 41, Total Adjusted O & M**

Total Adjusted O & M Line 41 is the sum of Line 36 and Line 39.

**Lines 45 through 49 Other Expenses**

**Line 45, Depreciation & Amortization – Table 3, Page 2**

The Depreciation & Amortization Expenses shown on **Table 3, Page 2**, were identified with each plant PSC Account or group of accounts and functionalized in proportion to the corresponding depreciation reserve costs shown on **Table 2, Page 2**.

**Line 46, Property Taxes – Table 3, Page 3.**

The Property Taxes shown on **Table 3, Page 3**, were functionalized based on total book cost of plant excluding meters.

**Line 47, Payroll & Misc. Taxes – Table 3, Page 4.**

The Payroll & Miscellaneous Taxes shown on **Table 3, Page 4** includes Federal and State Unemployment Insurance Taxes and Federal Social Security tax, and were functionalized on a labor basis.

**Line 48, Gain on Disposal of Plant – Table 3, Page 5.**

The amount for gain on disposal of utility plant is zero.

**Line 49, Total Other Expenses**

The Total Other Expenses is the sum of **Line 45, Depreciation & Amortization, Line 46, Property Taxes, Line 47, Payroll & Miscellaneous Taxes** and **Line 48, Gain on Disposal of Plant**.

**Line 52, Total Operating Expenses – Table 3, Page 6.**

The Grand Total tabulated on **Table 3, Page 6, Total Operating Expenses**, is the sum of **Line 41, Total Adjusted O & M** and **Line 49, Total Other Expenses**.

**VIII - OPERATING REVENUES - TABLE 4, PAGE 1**

Operating Revenues are tabulated on **Table 4, Page 1**. The **Total Operating Revenues** are shown on **Line 8** calculated by the sum of **Lines 1** through **6** as shown below:

**Line 1, Sales of Steam**

The steam revenues, including revenue taxes and state income taxes shown on **Line 2**, reflect current rate level.

**Line 2, Revenue Taxes**

Revenue Taxes included on **Line 1** are shown on **Line 2**.

**Line 3, Oth. Revs. Incl. Interd. Rents**

Other Revenues, consisting of interdepartmental rents, are shown on **Line 3**.

**Line 4, Late Payment Charges**

Late Payment Charges including revenue taxes are shown on **Line 4**.

**Line 5, Rev Adj. Allowable ROR**

The revenue used to adjust the results of the study for the Allowable Rate of Return is zero for this study.

**Line 6, Rev. Taxes on Late Pmt. Chrgs**

Revenue Taxes on Late Payment Charges, included on **Line 4** are shown on **Line 6**.

**Line 8, Total Operating Revenues**

Total Operating Revenues shown on **Line 8, Table 4** is the sum of **Lines 1** through **6**.

**IX – STATE AND FEDERAL INCOME TAXES – TABLE 5, PAGES 1 Through 4**

State Income Taxes are shown on **Table 5, Pages 1 and 2. State Income Tax Computation** shown on **Table 5, Page 2** was calculated at 7.50% of taxable income plus **SIT Adjustments, Table 5, Page 1**. Federal Income Taxes are shown on **Table 5, Pages 3 and 4**. The **Federal Income Tax Computation** shown on **Table 5, Page 4** was calculated at 35% of taxable income (less SIT) plus **FIT Adjustments, Table 5, Page 3**. SIT and FIT amounts by function are not the final amounts because they do not include the revenue functional amounts since they are not determined until subsequent calculations. Results are presented on a functional basis to maintain a consistent report format. The total state income tax by class is shown on **Line 27 of Table 5, Page 2** and the total federal income tax by class is shown on **Line 27 of Table 5, Page 4**.

**State and Federal Income Tax Adjustments – Table 5, Pages 1 and 3**

State Income Tax Adjustments shown on **Table 5, Page 1 (workpaper ITX DED4, Development of Total SIT Adjustments)** and Federal Income Tax Adjustments shown on **Table 5, Page 3 (workpaper ITX DED2, Development of Total FIT Adjustments)** are the sum of their respective Deductions and Additions which are both calculated in the same manner in the following three steps:

First- Deductions are listed and their individual cost causation (for functionalization purposes) are identified. Each individual deduction item is multiplied by (7.50% for SIT and 35% for FIT) and the resulting sign is reversed.

Second - Additions are listed and matched to their corresponding tax deduction. The resulting individual deductions (after 7.50% for SIT and 35% for FIT) are added to the corresponding

tax additions resulting in a net tax adjustment for each individual tax item. Any net tax adjustment of an individual item resulting in less than a difference of  $\pm$  \$1000 is then adjusted to zero for simplification.

Third - The resulting net tax adjustment of all individual tax items with the same cost causation are aggregated and then functionalized on the applicable basis. This results in a Total SIT Adjustment by function, shown in **Table 5, Page 1 (workpaper ITX DED3, Functionalization of Total SIT Adjustments)** and a Total FIT Adjustment by function, shown in **Table 5, Page 3 (workpaper ITX DED1, Functionalization of Total FIT Adjustments)**.

#### **X - CUSTOMER COST BY CLASS - TABLE 6, PAGE 1**

These are steam system costs considered to be customer related and are shown by class, on **Table 6, Page 1**.

##### **Line 1, Number of Customers**

The number of customers in each class from the allocation factor **K03**.

##### **Line 3, Rate Base**

The customer related rate base shown for each class from **Table 2, Page 7, Line 27**.

##### **Line 5, Total Cust. Operating Exps.**

The customer related operating expenses shown from **Table 3, Page 6, Line 27**.

##### **Line 6, Monthly Op. Exps Cost/Cust**

The monthly amount for operating expenses per customer shown on **Line 6** is calculated starting with **Line 5** divided by **Line 1**, then the results are divided by 12.

**Line 8, Return @ 5.55% (Customer)**

The applied rate of return on rate base of 5.55% is the Total System Rate of Return developed in this study, shown on **Table 1, Page 1, Column 1, Line 18.**

**Line 9, S.I.T. & F.I.T. % on Return**

The S.I.T. & F.I.T. % on Return, **Line 9** developed by dividing the sum of the Total Company Federal and State Income Taxes as shown on **Table 1, Page 1, Column 1, Lines 9 and 10,** respectively, by the Total System Utility Operating Income (return) shown on **Table 1, Column 1, Line 14.**

**Line 10, Income Tax On Return**

The Return of **Line 8** multiplied by the S.I.T. & F.I.T. Percent on Return **Line 9,** results in the Income Taxes on Return on a class-by-class basis.

**Line 11, Total Return & F.I.T.**

The **Total Return & F.I.T. (including S.I.T.)** shown on **Line 11** is the sum of **Line 8, Return** and **Line 10, Income Tax on Return.**

**Line 12, Monthly Ret. FIT Cost/Cust.**

The monthly amount for Return and Income Taxes, (including State) per customer is calculated starting with **Line 11** divided by **Line 1,** then the results are divided by 12.

**Line 14, Monthly Customer Costs**

The Monthly Customer Costs are the sum of **Line 6** and **Line 12.**

## XI - ALLOCATION FACTORS - TABLE 7, PAGES 1 and 2

Table 7, Pages 1 and 2 lists, by class, various allocation factors employed to produce the class cost allocations on Tables 2 through 5. These include direct assignments of costs to the classes producing them, such as the allocation factor S01, which consists of the direct assignment of costs to the Electric Department; allocation of costs on the basis of cost causation, such as energy costs allocated on the basis of sales to the classes (E01); and composite allocation factors, which allocate costs to the classes on a basis which consists of several allocation steps to create a "composite" factor. An example is allocation factor C10, which is composed of meter reading, customer records and collection, supervision and miscellaneous expenses.

A detailed description of the allocation factor used to allocate all demand costs (D01) is given below under the heading "**Steam Demand Analysis.**"

For a description of all allocation factors and their sources, refer to Pages 7 through 9 of these notes.

### Steam Demand Analysis

The Steam System peaks during the hours of 5 A.M. through 8 P.M. During this on-peak period steam loads persist above the off-peak baseline load and peak load supply must remain on-line during these hours. In the 2002 study the on-peak period hourly sendout averaged 7,217 Mlbs. The class demand responsibilities were derived by determining the contribution of each class to the average hourly sendout of 7,217 Mlbs across the on-peak period. Class demand responsibilities were

based on 2002 billing data and load research data for each class. The following procedure was employed:

- 1) Each service class was divided into several monthly consumption usage ranges and a number of test customers were selected in each range based on statistical procedures. Test customer consumption was recorded at 30 minute intervals for a twelve month period using solid state recorders impulsed from the customers' meters. These data were used to determine hour-by-hour usage, for each day of the test period.
- 2) For each class, a by-stratum load shape was developed using test data corresponding to the date and time of the steam system peak day for the load study period. These stratum load shapes were then applied to December 2002 stratum population sales and adjusted to reflect 2002 system design temperatures to determine stratum hourly extrapolated demands. (Note that these demands are at the customers' meters.)
- 3) The class level demands at the customer were calculated by aggregating the stratum load shapes. These class level demands were adjusted for line losses and reconciled to the actual system peak day profile to yield class demands at the generating station. Class coincident demand responsibility was then calculated by averaging the hourly demands for the 5 A.M. through 8 P.M. on-peak time period. Finally, each class was adjusted proportionally so that the total of the individual class demands at the generating station equaled the system coincident demands of 7,217 Mlbs. per hour.

	TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)	
<b>RATE OF RETURN STATEMENT</b>						
1	TOTAL OPERATING REVENUES	367,052,145	13,659,646	249,601,161	101,981,738	1,809,600
2						
3	OPERATING EXPENSES					
4	OPERATION & MAINTENANCE	273,540,548	9,303,053	186,893,718	77,030,030	313,747
5	DEPRECIATION	18,329,903	1,423,392	11,843,599	4,915,302	147,610
6	PROPERTY TAXES	36,206,472	2,247,207	23,870,782	9,771,259	317,224
7	PAYROLL & MISC. TAXES	4,774,448	239,974	3,183,099	1,330,164	21,211
8	GAIN ON DISPOSAL OF PLANT	0	0	0	0	0
9	STATE INCOME TAX	1,094,457	(80,824)	848,356	274,101	52,824
10	FEDERAL INCOME TAX	3,040,556	(603,390)	2,758,968	693,608	191,371
11						
12	TOTAL OPERATING EXPENSES	336,986,384	12,529,412	229,398,522	94,014,464	1,043,986
13						
14	UTILITY OPERATING INCOME	30,065,761	1,130,234	20,202,640	7,967,274	765,614
15						
16	UTILITY RATE BASE	541,776,273	41,592,202	345,559,294	146,138,524	8,486,253
17						
18	RATE OF RETURN (%)	5.55%	2.72%	5.85%	5.45%	9.02%
19						
20	INDEX	1.00	0.49	1.05	0.98	1.63
21						
22	DEVIATION	0.00	-2.83	0.30	-0.10	3.47
23						
24	TOLERANCE BAND +10%	6.10%				
25	TOLERANCE BAND -10%	4.99%				
26						
27	REVENUE SURPLUS	380,887	0	0	0	380,887
28	REVENUE DEFICIENCY	1,457,079	1,457,079	0	0	0
		=====	=====	=====	=====	=====

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)
<b>PLANT IN SERVICE</b>						
1	PRODUCTION					
2	PRODUCTION DEMAND	D D01 320,865,166	13,426,809	221,764,646	85,673,711	0
3	PRODUCTION ENERGY -FUEL	E E01 0	0	0	0	0
4	PRODUCTION ENERGY -OTHER	E E01 0	0	0	0	0
5	TOTAL PRODUCTION	320,865,166	13,426,809	221,764,646	85,673,711	0
6						
7	DISTRIBUTION					
8	DISTRIBUTION DEMAND	D D01 300,285,814	12,565,653	207,541,311	80,178,850	0
9	DISTRIBUTION CUSTOMER	C C06 69,042,929	12,560,446	33,528,068	22,954,415	0
10	SERVICES	C C05 44,177,811	13,599,221	17,884,081	12,694,509	0
11	METERS & INSTALLATIONS	C C07 24,342,298	2,477,600	17,228,169	4,636,529	0
12	SERVICES ON CUST'S PREMISES	C C02 0	0	0	0	0
13	TOTAL DISTRIBUTION	437,848,852	41,202,920	276,181,629	120,464,303	0
14						
15	CUSTOMER ACCOUNTING	C C10 0	0	0	0	0
16	CUSTOMER SERVICE	C C08 0	0	0	0	0
17						
18	REVENUES	R R99 0	0	0	0	0
19	ELECTRIC DEPARTMENT	S S01 9,116,638	0	0	0	9,116,638
20						
21	TOTAL DEMAND	D 621,150,980	25,992,462	429,305,957	165,852,562	0
22	TOTAL ENERGY	E 0	0	0	0	0
23	TOTAL CUSTOMER	C 137,563,038	28,637,267	68,640,318	40,285,453	0
24	TOTAL REVENUE	R 0	0	0	0	0
25	TOTAL ELECTRIC DEPART.	S 9,116,638	0	0	0	9,116,638
26						
27	TOTAL	767,830,656	54,629,729	497,946,275	206,138,014	9,116,638

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)
<b>DEPRECIATION RESERVE</b>						
1	PRODUCTION					
2	PRODUCTION DEMAND	D D01 186,755,901	7,814,921	129,075,577	49,865,404	0
3	PRODUCTION ENERGY -FUEL	E E01 0	0	0	0	0
4	PRODUCTION ENERGY -OTHER	E E01 0	0	0	0	0
5	TOTAL PRODUCTION	186,755,901	7,814,921	129,075,577	49,865,404	0
6						
7	DISTRIBUTION					
8	DISTRIBUTION DEMAND	D D01 16,767,007	701,626	11,588,448	4,476,933	0
9	DISTRIBUTION CUSTOMER	C C06 3,822,700	695,434	1,856,349	1,270,917	0
10	SERVICES	C C05 7,092,119	2,183,161	2,871,035	2,037,923	0
11	METERS & INSTALLATIONS	C C07 5,329,015	542,396	3,771,590	1,015,029	0
12	SERVICES ON CUST'S PREMISES	C C02 0	0	0	0	0
13	TOTAL DISTRIBUTION	33,010,841	4,122,618	20,087,422	8,800,801	0
14						
15	CUSTOMER ACCOUNTING	C C10 0	0	0	0	0
16	CUSTOMER SERVICE	C C08 0	0	0	0	0
17						
18	REVENUES	R R99 0	0	0	0	0
19	ELECTRIC DEPARTMENT	S S01 504,761	0	0	0	504,761
20						
21	TOTAL DEMAND	D 203,522,908	8,516,547	140,664,025	54,342,337	0
22	TOTAL ENERGY	E 0	0	0	0	0
23	TOTAL CUSTOMER	C 16,243,834	3,420,992	8,498,974	4,323,869	0
24	TOTAL REVENUE	R 0	0	0	0	0
25	TOTAL ELECTRIC DEPART.	S 504,761	0	0	0	504,761
26						
27	TOTAL	220,271,503	11,937,539	149,162,998	58,666,205	504,761

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)	
<b>NON-INTEREST BEARING CWIP</b>							
1	PRODUCTION						
2	PRODUCTION DEMAND	D D01	9,123,272	381,769	6,305,512	2,435,991	0
3	PRODUCTION ENERGY -FUEL	E E01	0	0	0	0	0
4	PRODUCTION ENERGY -OTHER	E E01	0	0	0	0	0
5	TOTAL PRODUCTION		9,123,272	381,769	6,305,512	2,435,991	0
6							
7	DISTRIBUTION						
8	DISTRIBUTION DEMAND	D D01	8,538,133	357,284	5,901,096	2,279,754	0
9	DISTRIBUTION CUSTOMER	C C06	1,963,122	357,136	953,315	652,671	0
10	SERVICES	C C05	1,256,123	386,671	508,504	360,947	0
11	METERS & INSTALLATIONS	C C07	692,133	70,446	489,855	131,832	0
12	SERVICES ON CUST'S PREMISES	C C02	0	0	0	0	0
13	TOTAL DISTRIBUTION		12,449,511	1,171,537	7,852,770	3,425,204	0
14							
15	CUSTOMER ACCOUNTING	C C10	0	0	0	0	0
16	CUSTOMER SERVICE	C C08	0	0	0	0	0
17							
18	REVENUES	R R99	0	0	0	0	0
19	ELECTRIC DEPARTMENT	S S01	259,217	0	0	0	259,217
20							
21	TOTAL DEMAND	D	17,661,405	739,053	12,206,608	4,715,744	0
22	TOTAL ENERGY	E	0	0	0	0	0
23	TOTAL CUSTOMER	C	3,911,378	814,253	1,951,674	1,145,450	0
24	TOTAL REVENUE	R	0	0	0	0	0
25	TOTAL ELECTRIC DEPART.	S	259,217	0	0	0	259,217
26							
27	TOTAL		21,832,000	1,553,306	14,158,282	5,861,195	259,217

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)	
<b>NET PLANT</b>							
1	PRODUCTION						
2	PRODUCTION DEMAND	D	143,232,537	5,993,657	98,994,581	38,244,298	0
3	PRODUCTION ENERGY -FUEL	E	0	0	0	0	0
4	PRODUCTION ENERGY -OTHER	E	0	0	0	0	0
5	TOTAL PRODUCTION		143,232,537	5,993,657	98,994,581	38,244,298	0
6							
7	DISTRIBUTION						
8	DISTRIBUTION DEMAND	D	292,056,940	12,221,310	201,853,958	77,981,672	0
9	DISTRIBUTION CUSTOMER	C	67,183,351	12,222,148	32,625,035	22,336,168	0
10	SERVICES	C	38,341,815	11,802,731	15,521,551	11,017,534	0
11	METERS & INSTALLATIONS	C	19,705,416	2,005,650	13,946,433	3,753,332	0
12	SERVICES ON CUST'S PREMISES	C	0	0	0	0	0
13	TOTAL DISTRIBUTION		417,287,522	38,251,839	263,946,977	115,088,706	0
14							
15	CUSTOMER ACCOUNTING	C	0	0	0	0	0
16	CUSTOMER SERVICE	C	0	0	0	0	0
17							
18	REVENUES	R	0	0	0	0	0
19	ELECTRIC DEPARTMENT	S	8,871,094	0	0	0	8,871,094
20							
21	TOTAL DEMAND	D	435,289,477	18,214,968	300,848,539	116,225,969	0
22	TOTAL ENERGY	E	0	0	0	0	0
23	TOTAL CUSTOMER	C	125,230,582	26,030,529	62,093,019	37,107,034	0
24	TOTAL REVENUE	R	0	0	0	0	0
25	TOTAL ELECTRIC DEPART.	S	8,871,094	0	0	0	8,871,094
26							
27	TOTAL		569,391,153	44,245,497	362,941,558	153,333,004	8,871,094

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)	
<b>TOTAL RATE BASE ADJUSTMENTS</b>							
1	PRODUCTION						
2	PRODUCTION DEMAND	D D01	(25,780,476)	(1,078,801)	(17,818,070)	(6,883,605)	0
3	PRODUCTION ENERGY -FUEL	E E01	4,146,906	101,574	2,857,713	1,187,619	0
4	PRODUCTION ENERGY -OTHER	E E01	(176,493)	(4,323)	(121,625)	(50,545)	0
5	TOTAL PRODUCTION		(21,810,063)	(981,549)	(15,081,982)	(5,746,531)	0
6							
7	DISTRIBUTION						
8	DISTRIBUTION DEMAND	D D01	(23,065,111)	(965,174)	(15,941,357)	(6,158,580)	0
9	DISTRIBUTION CUSTOMER	C C06	(5,297,716)	(963,773)	(2,572,634)	(1,761,310)	0
10	SERVICES	C C05	(3,467,611)	(1,067,432)	(1,403,760)	(996,419)	0
11	METERS & INSTALLATIONS	C C07	(1,822,184)	(185,465)	(1,289,644)	(347,075)	0
12	SERVICES ON CUST'S PREMISES	C C02	25,385	5,346	11,680	8,359	0
13	TOTAL DISTRIBUTION		(33,627,237)	(3,176,498)	(21,195,715)	(9,255,024)	0
14							
15	CUSTOMER ACCOUNTING	C C10	17,074	4,041	7,513	5,520	0
16	CUSTOMER SERVICE	C C08	9,051	3,081	3,259	2,710	0
17							
18	REVENUES	R R99	0	0	0	0	0
19	ELECTRIC DEPARTMENT	S S01	(657,825)	0	0	0	(657,825)
20							
21	TOTAL DEMAND	D	(48,845,587)	(2,043,975)	(33,759,427)	(13,042,185)	0
22	TOTAL ENERGY	E	3,970,413	97,251	2,736,088	1,137,074	0
23	TOTAL CUSTOMER	C	(10,536,001)	(2,204,201)	(5,243,585)	(3,088,214)	0
24	TOTAL REVENUE	R	0	0	0	0	0
25	TOTAL ELECTRIC DEPART.	S	(657,825)	0	0	0	(657,825)
26							
27	TOTAL		(56,069,000)	(4,150,925)	(36,266,925)	(14,993,325)	(657,825)

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)	
<b>WORKING CAPITAL</b>							
1	PRODUCTION						
2	PRODUCTION DEMAND	D D01	10,370,450	433,958	7,167,494	2,768,998	0
3	PRODUCTION ENERGY -FUEL	E E01	8,439,964	206,728	5,816,142	2,417,094	0
4	PRODUCTION ENERGY -OTHER	E E01	583,467	14,291	402,078	167,097	0
5	TOTAL PRODUCTION		19,393,881	654,978	13,385,714	5,353,189	0
6							
7	DISTRIBUTION						
8	DISTRIBUTION DEMAND	D D01	6,019,454	251,888	4,160,321	1,607,245	0
9	DISTRIBUTION CUSTOMER	C C06	1,409,266	256,377	684,356	468,533	0
10	SERVICES	C C05	766,257	235,876	310,196	220,184	0
11	METERS & INSTALLATIONS	C C07	313,525	31,911	221,896	59,718	0
12	SERVICES ON CUST'S PREMISES	C C02	151,872	31,984	69,877	50,010	0
13	TOTAL DISTRIBUTION		8,660,374	808,037	5,446,647	2,405,690	0
14							
15	CUSTOMER ACCOUNTING	C C10	82,670	19,565	36,377	26,727	0
16	CUSTOMER SERVICE	C C08	44,211	15,051	15,921	13,239	0
17							
18	REVENUES	R R99	0	0	0	0	0
19	ELECTRIC DEPARTMENT	S S01	272,984	0	0	0	272,984
20							
21	TOTAL DEMAND	D	16,389,904	685,846	11,327,815	4,376,243	0
22	TOTAL ENERGY	E	9,023,431	221,020	6,218,220	2,584,191	0
23	TOTAL CUSTOMER	C	2,767,801	590,765	1,338,624	838,412	0
24	TOTAL REVENUE	R	0	0	0	0	0
25	TOTAL ELECTRIC DEPART.	S	272,984	0	0	0	272,984
26							
27	TOTAL		28,454,120	1,497,631	18,884,660	7,798,846	272,984

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)	
<b>TOTAL RATE BASE</b>							
1	PRODUCTION						
2	PRODUCTION DEMAND	D	127,822,511	5,348,815	88,344,005	34,129,691	0
3	PRODUCTION ENERGY -FUEL	E	12,586,870	308,302	8,673,855	3,604,713	0
4	PRODUCTION ENERGY -OTHER	E	406,974	9,968	280,454	116,552	0
5	TOTAL PRODUCTION		140,816,355	5,667,086	97,298,313	37,850,955	0
6							
7	DISTRIBUTION						
8	DISTRIBUTION DEMAND	D	275,011,283	11,508,024	190,072,922	73,430,337	0
9	DISTRIBUTION CUSTOMER	C	63,294,901	11,514,752	30,736,757	21,043,392	0
10	SERVICES	C	35,640,461	10,971,175	14,427,987	10,241,299	0
11	METERS & INSTALLATIONS	C	18,196,757	1,852,097	12,878,686	3,465,975	0
12	SERVICES ON CUST'S PREMISES	C	177,257	37,330	81,557	58,369	0
13	TOTAL DISTRIBUTION		392,320,659	35,883,378	248,197,910	108,239,371	0
14							
15	CUSTOMER ACCOUNTING	C	99,744	23,606	43,890	32,247	0
16	CUSTOMER SERVICE	C	53,262	18,132	19,180	15,950	0
17							
18	REVENUES	R	0	0	0	0	0
19	ELECTRIC DEPARTMENT	S	8,486,253	0	0	0	8,486,253
20							
21	TOTAL DEMAND	D	402,833,794	16,856,839	278,416,927	107,560,028	0
22	TOTAL ENERGY	E	12,993,844	318,271	8,954,309	3,721,265	0
23	TOTAL CUSTOMER	C	117,462,382	24,417,093	58,188,058	34,857,231	0
24	TOTAL REVENUE	R	0	0	0	0	0
25	TOTAL ELECTRIC DEPART.	S	8,486,253	0	0	0	8,486,253
26							
27	TOTAL		541,776,273	41,592,202	345,559,294	146,138,524	8,486,253

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)
<b>OPERATION &amp; MAINTENANCE</b>						
1	PRODUCTION					
2	PRODUCTION DEMAND	D D01 46,626,189	1,951,103	32,225,500	12,449,587	0
3	PRODUCTION ENERGY -FUEL	E E01 199,203,157	4,879,274	137,274,739	57,049,144	0
4	PRODUCTION ENERGY -OTHER	E E01 4,804,629	117,684	3,310,963	1,375,982	0
5	TOTAL PRODUCTION	250,633,975	6,948,061	172,811,201	70,874,713	0
6						
7	DISTRIBUTION					
8	DISTRIBUTION DEMAND	D D01 12,619,178	528,058	8,721,693	3,369,427	0
9	DISTRIBUTION CUSTOMER	C C06 2,841,188	516,875	1,379,715	944,598	0
10	SERVICES	C C05 796,653	245,233	322,501	228,919	0
11	METERS & INSTALLATIONS	C C07 3,271,070	332,935	2,315,087	623,048	0
12	SERVICES ON CUST'S PREMISES	C C02 1,675,511	352,863	770,915	551,733	0
13	TOTAL DISTRIBUTION	21,203,600	1,975,965	13,509,911	5,717,724	0
14						
15	CUSTOMER ACCOUNTING	C C10 905,049	214,197	398,249	292,603	0
16	CUSTOMER SERVICE	C C08 484,177	164,831	174,357	144,989	0
17						
18	REVENUES	R R99 0	0	0	0	0
19	ELECTRIC DEPARTMENT	S S01 313,747	0	0	0	313,747
20						
21	TOTAL DEMAND	D 59,245,367	2,479,160	40,947,193	15,819,014	0
22	TOTAL ENERGY	E 204,007,786	4,996,958	140,585,701	58,425,126	0
23	TOTAL CUSTOMER	C 9,973,648	1,826,935	5,360,824	2,785,889	0
24	TOTAL REVENUE	R 0	0	0	0	0
25	TOTAL ELECTRIC DEPART.	S 313,747	0	0	0	313,747
26						
27	TOTAL	273,540,548	9,303,053	186,893,718	77,030,030	313,747

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)	
<b>DEPRECIATION &amp; AMORTIZATION</b>							
1	PRODUCTION						
2	PRODUCTION DEMAND	D D01	8,941,450	374,161	6,179,847	2,387,443	0
3	PRODUCTION ENERGY -FUEL	E E01	0	0	0	0	0
4	PRODUCTION ENERGY -OTHER	E E01	0	0	0	0	0
5	TOTAL PRODUCTION		8,941,450	374,161	6,179,847	2,387,443	0
6							
7	DISTRIBUTION						
8	DISTRIBUTION DEMAND	D D01	5,729,985	239,775	3,960,256	1,529,954	0
9	DISTRIBUTION CUSTOMER	C C06	1,117,891	203,369	542,861	371,661	0
10	SERVICES	C C05	1,759,435	541,605	712,255	505,574	0
11	METERS & INSTALLATIONS	C C07	633,532	64,482	448,380	120,670	0
12	SERVICES ON CUST'S PREMISES	C C02	0	0	0	0	0
13	TOTAL DISTRIBUTION		9,240,843	1,049,232	5,663,752	2,527,859	0
14							
15	CUSTOMER ACCOUNTING	C C10	0	0	0	0	0
16	CUSTOMER SERVICE	C C08	0	0	0	0	0
17							
18	REVENUES	R R99	0	0	0	0	0
19	ELECTRIC DEPARTMENT	S S01	147,610	0	0	0	147,610
20							
21	TOTAL DEMAND	D	14,671,435	613,936	10,140,102	3,917,397	0
22	TOTAL ENERGY	E	0	0	0	0	0
23	TOTAL CUSTOMER	C	3,510,858	809,457	1,703,496	997,905	0
24	TOTAL REVENUE	R	0	0	0	0	0
25	TOTAL ELECTRIC DEPART.	S	147,610	0	0	0	147,610
26							
27	TOTAL		18,329,903	1,423,392	11,843,599	4,915,302	147,610

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)
<b>PROPERTY TAXES</b>						
1	PRODUCTION					
2	PRODUCTION DEMAND	D D01 22,283,521	932,468	15,401,164	5,949,888	0
3	PRODUCTION ENERGY -FUEL	E E01 0	0	0	0	0
4	PRODUCTION ENERGY -OTHER	E E01 0	0	0	0	0
5	TOTAL PRODUCTION	22,283,521	932,468	15,401,164	5,949,888	0
6						
7	DISTRIBUTION					
8	DISTRIBUTION DEMAND	D D01 9,666,082	404,483	6,680,673	2,580,926	0
9	DISTRIBUTION CUSTOMER	C C06 2,402,428	437,055	1,166,648	798,725	0
10	SERVICES	C C05 1,537,217	473,200	622,297	441,720	0
11	METERS & INSTALLATIONS	C C07 0	0	0	0	0
12	SERVICES ON CUST'S PREMISES	C C02 0	0	0	0	0
13	TOTAL DISTRIBUTION	13,605,727	1,314,739	8,469,617	3,821,371	0
14						
15	CUSTOMER ACCOUNTING	C C10 0	0	0	0	0
16	CUSTOMER SERVICE	C C08 0	0	0	0	0
17						
18	REVENUES	R R99 0	0	0	0	0
19	ELECTRIC DEPARTMENT	S S01 317,224	0	0	0	317,224
20						
21	TOTAL DEMAND	D 31,949,603	1,336,952	22,081,837	8,530,814	0
22	TOTAL ENERGY	E 0	0	0	0	0
23	TOTAL CUSTOMER	C 3,939,645	910,255	1,788,945	1,240,445	0
24	TOTAL REVENUE	R 0	0	0	0	0
25	TOTAL ELECTRIC DEPART.	S 317,224	0	0	0	317,224
26						
27	TOTAL	36,206,472	2,247,207	23,870,782	9,771,259	317,224

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)
<b>PAYROLL &amp; MISC. TAXES</b>						
1	PRODUCTION					
2	PRODUCTION DEMAND	D D01 729,831	30,540	504,420	194,871	0
3	PRODUCTION ENERGY -FUEL	E E01 2,637,674	64,607	1,817,672	755,395	0
4	PRODUCTION ENERGY -OTHER	E E01 87,344	2,139	60,190	25,014	0
5	TOTAL PRODUCTION	3,454,849	97,287	2,382,282	975,280	0
6						
7	DISTRIBUTION					
8	DISTRIBUTION DEMAND	D D01 700,028	29,293	483,821	186,913	0
9	DISTRIBUTION CUSTOMER	C C06 160,642	29,224	78,010	53,408	0
10	SERVICES	C C05 61,983	19,080	25,092	17,811	0
11	METERS & INSTALLATIONS	C C07 184,348	18,763	130,472	35,113	0
12	SERVICES ON CUST'S PREMISES	C C02 94,321	19,864	43,398	31,059	0
13	TOTAL DISTRIBUTION	1,201,322	116,225	760,793	324,305	0
14						
15	CUSTOMER ACCOUNTING	C C10 63,436	15,013	27,914	20,509	0
16	CUSTOMER SERVICE	C C08 33,630	11,449	12,111	10,071	0
17						
18	REVENUES	R R99 0	0	0	0	0
19	ELECTRIC DEPARTMENT	S S01 21,211	0	0	0	21,211
20						
21	TOTAL DEMAND	D 1,429,859	59,833	988,241	381,784	0
22	TOTAL ENERGY	E 2,725,018	66,746	1,877,862	780,409	0
23	TOTAL CUSTOMER	C 598,360	113,394	316,995	167,971	0
24	TOTAL REVENUE	R 0	0	0	0	0
25	TOTAL ELECTRIC DEPART.	S 21,211	0	0	0	21,211
26						
27	TOTAL	4,774,448	239,974	3,183,099	1,330,164	21,211

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)
<b>GAIN ON DISPOSAL OF PLANT</b>						
1	PRODUCTION					
2	PRODUCTION DEMAND	D D01	0	0	0	0
3	PRODUCTION ENERGY -FUEL	E E01	0	0	0	0
4	PRODUCTION ENERGY -OTHER	E E01	0	0	0	0
5	TOTAL PRODUCTION		0	0	0	0
6						
7	DISTRIBUTION					
8	DISTRIBUTION DEMAND	D D01	0	0	0	0
9	DISTRIBUTION CUSTOMER	C C06	0	0	0	0
10	SERVICES	C C05	0	0	0	0
11	METERS & INSTALLATIONS	C C07	0	0	0	0
12	SERVICES ON CUST'S PREMISES	C C02	0	0	0	0
13	TOTAL DISTRIBUTION		0	0	0	0
14						
15	CUSTOMER ACCOUNTING	C C10	0	0	0	0
16	CUSTOMER SERVICE	C C08	0	0	0	0
17						
18	REVENUES	R R99	0	0	0	0
19	ELECTRIC DEPARTMENT	S S01	0	0	0	0
20						
21	TOTAL DEMAND	D	0	0	0	0
22	TOTAL ENERGY	E	0	0	0	0
23	TOTAL CUSTOMER	C	0	0	0	0
24	TOTAL REVENUE	R	0	0	0	0
25	TOTAL ELECTRIC DEPART.	S	0	0	0	0
26						
27	TOTAL		0	0	0	0

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)	
<b>TOTAL OPERATING EXPENSES</b>							
1	PRODUCTION						
2	PRODUCTION DEMAND	D	78,580,991	3,288,272	54,310,931	20,981,789	0
3	PRODUCTION ENERGY -FUEL	E	201,840,831	4,943,881	139,092,411	57,804,539	0
4	PRODUCTION ENERGY -OTHER	E	4,891,973	119,824	3,371,153	1,400,996	0
5	TOTAL PRODUCTION		285,313,795	8,351,977	196,774,494	80,187,324	0
6							
7	DISTRIBUTION						
8	DISTRIBUTION DEMAND	D	28,715,273	1,201,609	19,846,443	7,667,221	0
9	DISTRIBUTION CUSTOMER	C	6,522,149	1,186,524	3,167,233	2,168,392	0
10	SERVICES	C	4,155,288	1,279,119	1,682,146	1,194,023	0
11	METERS & INSTALLATIONS	C	4,088,950	416,180	2,893,939	778,831	0
12	SERVICES ON CUST'S PREMISES	C	1,769,832	372,728	814,312	582,792	0
13	TOTAL DISTRIBUTION		45,251,492	4,456,160	28,404,073	12,391,259	0
14							
15	CUSTOMER ACCOUNTING	C	968,485	229,210	426,163	313,112	0
16	CUSTOMER SERVICE	C	517,807	176,280	186,468	155,060	0
17							
18	REVENUES	R	0	0	0	0	0
19	ELECTRIC DEPARTMENT	S	799,792	0	0	0	799,792
20							
21	TOTAL DEMAND	D	107,296,264	4,489,881	74,157,374	28,649,010	0
22	TOTAL ENERGY	E	206,732,804	5,063,704	142,463,564	59,205,535	0
23	TOTAL CUSTOMER	C	18,022,511	3,660,041	9,170,260	5,192,210	0
24	TOTAL REVENUE	R	0	0	0	0	0
25	TOTAL ELECTRIC DEPART.	S	799,792	0	0	0	799,792
26							
27	TOTAL		332,851,371	13,213,627	225,791,198	93,046,755	799,792

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)
<b>OPERATING REVENUES</b>						
1	SALES OF STEAM	R R01 386,113,048	14,388,851	263,741,183	107,983,014	0
2	REVENUE TAXES	R R02 (18,679,233)	(696,098)	(12,759,173)	(5,223,962)	0
3	OTH. REVS. INCL. INTERD. RENTS	R R08 (1,039,907)	(51,641)	(1,972,253)	(825,613)	1,809,600
4	LATE PAYMENT CHARGES	R R03 693,492	19,527	623,079	50,886	0
5	REV ADJ. ALLOWABLE ROR	R R09 0	0	0	0	0
6	REV. TAXES ON LATE PMT. CHRGS.	R R04 (35,255)	(993)	(31,675)	(2,587)	0
7						
8	TOTAL OPERATING REVENUES	<u>367,052,145</u>	<u>13,659,646</u>	<u>249,601,161</u>	<u>101,981,738</u>	<u>1,809,600</u>

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)	
<b>SIT ADJUSTMENTS</b>							
1	PRODUCTION						
2	PRODUCTION DEMAND	D D01	(369,935)	(15,480)	(255,679)	(98,776)	0
3	PRODUCTION ENERGY -FUEL	E E01	0	0	0	0	0
4	PRODUCTION ENERGY -OTHER	E E01	0	0	0	0	0
5	TOTAL PRODUCTION		(369,935)	(15,480)	(255,679)	(98,776)	0
6							
7	DISTRIBUTION						
8	DISTRIBUTION DEMAND	D D01	(754,313)	(31,565)	(521,340)	(201,408)	0
9	DISTRIBUTION CUSTOMER	C C06	(173,519)	(31,567)	(84,263)	(57,689)	0
10	SERVICES	C C05	(99,028)	(30,484)	(40,089)	(28,456)	0
11	METERS & INSTALLATIONS	C C07	(50,894)	(5,180)	(36,020)	(9,694)	0
12	SERVICES ON CUST'S PREMISES	C C02	0	0	0	0	0
13	TOTAL DISTRIBUTION		(1,077,754)	(98,795)	(681,712)	(297,247)	0
14							
15	CUSTOMER ACCOUNTING	C C10	0	0	0	0	0
16	CUSTOMER SERVICE	C C08	0	0	0	0	0
17							
18	REVENUES	R R99	0	0	0	0	0
19	ELECTRIC DEPARTMENT	S S01	(22,912)	0	0	0	(22,912)
20							
21	TOTAL DEMAND	D	(1,124,248)	(47,045)	(777,019)	(300,184)	0
22	TOTAL ENERGY	E	0	0	0	0	0
23	TOTAL CUSTOMER	C	(323,441)	(67,231)	(160,371)	(95,839)	0
24	TOTAL REVENUE	R	0	0	0	0	0
25	TOTAL ELECTRIC DEPART.	S	(22,912)	0	0	0	(22,912)
26							
27	TOTAL		(1,470,601)	(114,276)	(937,391)	(396,022)	(22,912)

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)	
<b>STATE INCOME TAX COMPUTATION</b>							
1	PRODUCTION						
2	PRODUCTION DEMAND	D	(6,263,509)	(262,101)	(4,328,999)	(1,672,410)	0
3	PRODUCTION ENERGY -FUEL	E	(15,138,062)	(370,791)	(10,431,931)	(4,335,340)	0
4	PRODUCTION ENERGY -OTHER	E	(366,898)	(8,987)	(252,836)	(105,075)	0
5	TOTAL PRODUCTION		(21,768,470)	(641,878)	(15,013,766)	(6,112,825)	0
6							
7	DISTRIBUTION						
8	DISTRIBUTION DEMAND	D	(2,907,958)	(121,685)	(2,009,824)	(776,449)	0
9	DISTRIBUTION CUSTOMER	C	(662,680)	(120,556)	(321,805)	(220,319)	0
10	SERVICES	C	(410,675)	(126,418)	(166,249)	(118,007)	0
11	METERS & INSTALLATIONS	C	(357,565)	(36,394)	(253,065)	(68,106)	0
12	SERVICES ON CUST'S PREMISES	C	(132,737)	(27,955)	(61,073)	(43,709)	0
13	TOTAL DISTRIBUTION		(4,471,616)	(433,007)	(2,812,017)	(1,226,591)	0
14							
15	CUSTOMER ACCOUNTING	C	(72,636)	(17,191)	(31,962)	(23,483)	0
16	CUSTOMER SERVICE	C	(38,836)	(13,221)	(13,985)	(11,629)	0
17							
18	REVENUES	R	27,528,911	1,024,473	18,720,087	7,648,630	135,720
19	ELECTRIC DEPARTMENT	S	(82,896)	0	0	0	(82,896)
20							
21	TOTAL DEMAND	D	(9,171,468)	(383,786)	(6,338,822)	(2,448,859)	0
22	TOTAL ENERGY	E	(15,504,960)	(379,778)	(10,684,767)	(4,440,415)	0
23	TOTAL CUSTOMER	C	(1,675,129)	(341,734)	(848,141)	(485,255)	0
24	TOTAL REVENUE	R	27,528,911	1,024,473	18,720,087	7,648,630	135,720
25	TOTAL ELECTRIC DEPART.	S	(82,896)	0	0	0	(82,896)
26							
27	TOTAL		1,094,457	(80,824)	848,356	274,101	52,824

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)
<b>FIT ADJUSTMENTS</b>						
1	PRODUCTION					
2	PRODUCTION DEMAND	D D01 660,513	27,640	456,511	176,363	0
3	PRODUCTION ENERGY -FUEL	E E01 (121,907)	(2,986)	(84,008)	(34,913)	0
4	PRODUCTION ENERGY -OTHER	E E01 (1,098)	(27)	(757)	(314)	0
5	TOTAL PRODUCTION	537,508	24,627	371,746	141,136	0
6						
7	DISTRIBUTION					
8	DISTRIBUTION DEMAND	D D01 (6,360,831)	(266,173)	(4,396,262)	(1,698,396)	0
9	DISTRIBUTION CUSTOMER	C C06 (1,491,062)	(271,257)	(724,077)	(495,727)	0
10	SERVICES	C C05 (795,131)	(244,765)	(321,885)	(228,481)	0
11	METERS & INSTALLATIONS	C C07 (291,159)	(29,635)	(206,067)	(55,458)	0
12	SERVICES ON CUST'S PREMISES	C C02 (1,186)	(250)	(546)	(391)	0
13	TOTAL DISTRIBUTION	(8,939,369)	(812,079)	(5,648,837)	(2,478,452)	0
14						
15	CUSTOMER ACCOUNTING	C C10 (797)	(189)	(351)	(258)	0
16	CUSTOMER SERVICE	C C08 (423)	(144)	(152)	(127)	0
17						
18	REVENUES	R R99 0	0	0	0	0
19	ELECTRIC DEPARTMENT	S S01 (143,574)	0	0	0	(143,574)
20						
21	TOTAL DEMAND	D (5,700,318)	(238,533)	(3,939,751)	(1,522,033)	0
22	TOTAL ENERGY	E (123,005)	(3,013)	(84,765)	(35,227)	0
23	TOTAL CUSTOMER	C (2,579,758)	(546,239)	(1,253,078)	(780,441)	0
24	TOTAL REVENUE	R 0	0	0	0	0
25	TOTAL ELECTRIC DEPART.	S (143,574)	0	0	0	(143,574)
26						
27	TOTAL	(8,546,655)	(787,785)	(5,277,595)	(2,337,701)	(143,574)

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)	
<b>FEDERAL INCOME TAX COMPUTATION</b>							
1	PRODUCTION						
2	PRODUCTION DEMAND	D	(24,650,606)	(1,031,520)	(17,037,165)	(6,581,920)	0
3	PRODUCTION ENERGY -FUEL	E	(65,467,876)	(1,603,567)	(45,115,176)	(18,749,132)	0
4	PRODUCTION ENERGY -OTHER	E	(1,584,874)	(38,820)	(1,092,167)	(453,887)	0
5	TOTAL PRODUCTION		(91,703,356)	(2,673,908)	(63,244,509)	(25,784,939)	0
6							
7	DISTRIBUTION						
8	DISTRIBUTION DEMAND	D	(15,393,391)	(644,146)	(10,639,079)	(4,110,166)	0
9	DISTRIBUTION CUSTOMER	C	(3,541,876)	(644,346)	(1,719,977)	(1,177,553)	0
10	SERVICES	C	(2,105,746)	(648,210)	(852,449)	(605,087)	0
11	METERS & INSTALLATIONS	C	(1,597,144)	(162,560)	(1,130,372)	(304,211)	0
12	SERVICES ON CUST'S PREMISES	C	(574,169)	(120,920)	(264,179)	(189,070)	0
13	TOTAL DISTRIBUTION		(23,212,326)	(2,220,183)	(14,606,057)	(6,386,086)	0
14							
15	CUSTOMER ACCOUNTING	C	(314,344)	(74,395)	(138,321)	(101,628)	0
16	CUSTOMER SERVICE	C	(168,063)	(57,215)	(60,521)	(50,327)	0
17							
18	REVENUES	R	118,833,132	4,422,310	80,808,376	33,016,588	585,858
19	ELECTRIC DEPARTMENT	S	(394,487)	0	0	0	(394,487)
20							
21	TOTAL DEMAND	D	(40,043,997)	(1,675,667)	(27,676,244)	(10,692,086)	0
22	TOTAL ENERGY	E	(67,052,750)	(1,642,387)	(46,207,344)	(19,203,019)	0
23	TOTAL CUSTOMER	C	(8,301,342)	(1,707,646)	(4,165,820)	(2,427,875)	0
24	TOTAL REVENUE	R	118,833,132	4,422,310	80,808,376	33,016,588	585,858
25	TOTAL ELECTRIC DEPART.	S	(394,487)	0	0	0	(394,487)
26							
27	TOTAL		3,040,556	(603,390)	2,758,968	693,608	191,371

	TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)	
<b>CUSTOMER COST BY CLASS</b>						
1	NUMBER OF CUSTOMERS	1,830	623	659	548	0
2						
3	RATE BASE	117,462,382	24,417,093	58,188,058	34,857,231	0
4						
5	TOTAL CUST. OPERATING EXPS.	18,022,511	3,660,041	9,170,260	5,192,210	0
6	MONTHLY OP. EXPS. COST/CUST	820.70	489.57	1,159.62	789.57	0.00
7						
8	RETURN @ 5.55% (CUSTOMER)	6,519,162	1,355,149	3,229,437	1,934,576	0
9	S.I.T. & F.I.T. % ON RETURN	13.75%				
10	INCOME TAX ON RETURN	896,385	186,333	444,048	266,004	0
11	TOTAL RETURN & F.I.T.	7,415,547	1,541,482	3,673,485	2,200,581	0
12	MONTHLY RET. F.I.T. COST/CUST	337.68	206.19	464.53	334.64	0.00
13						
14	MONTHLY CUSTOMER COSTS	1,158.38	695.76	1,624.15	1,124.21	0.00
		=====	=====	=====	=====	=====

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)
<b>ALLOCATION FACTORS</b>						
1	WINTER DEMAND-AVG. MLBS/HR	7,217	302	4,988	1,927	0
2	PERCENT	D01 100.000000%	4.184564%	69.114591%	26.700845%	0.000000%
3						
4	SALES-MLBS	24,519,476	600,579	16,896,844	7,022,053	0
5	PERCENT	E01 100.000000%	2.449396%	68.911929%	28.638675%	0.000000%
6						
7	METERS IN SERVICE	3,547	747	1,632	1,168	0
8	PERCENT	C02 100.000000%	21.060051%	46.010713%	32.929236%	0.000000%
9						
10	BOOK COST OF SERVICES	44,177,811	13,599,221	17,884,081	12,694,509	0
11	PERCENT	C05 100.000000%	30.782922%	40.482044%	28.735034%	0.000000%
12						
13	ALLOCATION -FOOTAGE OF MAINS	255,906	46,555	124,271	85,080	0
14	PERCENT	C06 100.000000%	18.192227%	48.561190%	33.246583%	0.000000%
15						
16	BK. COST OF MTRS & ACCESS. EQ.	24,342,298	2,477,600	17,228,169	4,636,529	0
17	PERCENT	C07 100.000000%	10.178168%	70.774620%	19.047212%	0.000000%
18						
19	CUSTOMER SERVICE EXPENSES	484,177	164,831	174,357	144,989	0
20	PERCENT	C08 100.000000%	34.043542%	36.011004%	29.945454%	0.000000%
21						
22	CUSTOMER ACCOUNTING EXP.	813,542	192,540	357,983	263,019	0
23	PERCENT	C10 100.000000%	23.666879%	44.003014%	32.330107%	0.000000%
24						
25	DIRECT TO ELEC. DEPART.	1	0	0	0	1
26	PERCENT	S01 100.000000%	0.000000%	0.000000%	0.000000%	100.000000%
27						
28	SALES REVENUES	386,113,048	14,388,851	263,741,183	107,983,014	0
29	PERCENT	R01 100.000000%	3.726590%	68.306726%	27.966683%	0.000000%
30						
31	SALES REVENUE TAXES	(18,679,233)	(696,098)	(12,759,173)	(5,223,962)	0
32	PERCENT	R02 100.000000%	3.726588%	68.306729%	27.966684%	0.000000%
33						
34	REVS. FROM LATE PMTS.	693,492	19,527	623,079	50,886	0
35	PERCENT	R03 100.000000%	2.815790%	89.846601%	7.337609%	0.000000%
36						
37	REV. TAX ON LATE PMTS.	(35,255)	(993)	(31,675)	(2,587)	0
38	PERCENT	R04 100.000000%	2.816622%	89.845412%	7.337966%	0.000000%
39						
40	OTH. REV. INCL. INT. DEPT. RTS	(1,039,907)	(51,641)	(1,972,253)	(825,613)	1,809,600
41	PERCENT	R08 100.000000%	4.965925%	189.656671%	79.392965%	-174.015561%
42						
43	REV. ADJ. FOR ALLOWABLE ROR	0	0	0	0	0
44	PERCENT	R09 0.000000%	0.000000%	0.000000%	0.000000%	0.000000%
45						
46	REVENUES -NULL FACTOR	0	0	0	0	0
47	PERCENT	R99 0.000000%	0.000000%	0.000000%	0.000000%	0.000000%
48						

		TOTAL STEAM SYSTEM (1)	GENERAL SERVICE SC NO. 1 (2)	ANNUAL POWER SRVCE. SC NO. 2 (3)	APARTMNT. HSE. SRVCE. SC NO. 3 (4)	ELECT. DEPT. (5)	
49	DEMAND -MLBS/HR	K01	7,217	302	4,988	1,927	0
50							
51	ENERGY -MLBS	K02	24,519,476	600,579	16,896,844	7,022,053	0
52							
53	NUMBER OF CUSTOMERS	K03	1,830	623	659	548	0