

# CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

POUGHKEEPSIE, NEW YORK

## **2016 DEPRECIATION STUDY**

CALCULATED ANNUAL DEPRECIATION ACCRUALS  
RELATED TO ELECTRIC, GAS AND COMMON PLANT  
AS OF DECEMBER 31, 2016

*Prepared by:*



*Excellence Delivered **As Promised***

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
Poughkeepsie, New York

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AS OF DECEMBER 31, 2016

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC  
Camp Hill, Pennsylvania



**Gannett Fleming**

*Excellence Delivered **As Promised***

July 10, 2017

Central Hudson Gas and Electric Corporation  
284 South Avenue  
Poughkeepsie, NY 12601-4879

Attention: Lora Gescheidle  
Controller

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric, gas and common plant of Central Hudson Gas and Electric Corporation. The study results include annual depreciation rates as of December 31, 2016. The attached report presents a description of the methods used in the estimation of depreciation, summaries of annual and accrued depreciation, the statistical support for the life and net salvage estimates and the detailed tabulations of depreciation by year installed for each account.

Respectfully submitted,

GANNETT FLEMING VALUATION  
AND RATE CONSULTANTS, LLC

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# CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

## DEPRECIATION STUDY

### EXECUTIVE SUMMARY

Pursuant to Central Hudson Gas and Electric Corporation's ("Central Hudson" or "Company") request, Gannett Fleming Valuation and Rate Consultants, LLC ("Gannett Fleming") conducted a depreciation study related to the electric, gas and common plant as of December 31, 2016. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates are based on the straight line method using the average service life ("ASL") procedure and were applied on a whole life basis. The calculations were based on attained ages and estimated average service life, and forecasted net salvage characteristics for each depreciable group of assets.

Central Hudson's accounting policy has not changed since the last depreciation study was prepared. However, there has been an overall increase in depreciation expense. The life and salvage parameters have changed for many accounts with some lives longer and some shorter, however, the overall increase is primarily due to more negative net salvage from those proposed in the previous depreciation study as of December 31, 2012.

Gannett Fleming recommends the calculated annual depreciation accrual rates set forth herein apply specifically to electric, gas and common plant in service as of December 31, 2016 as summarized by Table 1 of the study. Supporting analysis and calculations are provided within the study.

The study results set forth an annual depreciation expense of \$53.4 million when applied to depreciable plant balances as of December 31, 2016. The results are summarized at the functional level as follows:

**SUMMARY OF ORIGINAL COST, ACCRUAL RATES AND AMOUNTS**

<u>FUNCTION</u>	<u>ORIGINAL COST AS OF DECEMBER 31, 2016</u>	<u>PROPOSED RATE</u>	<u>PROPOSED EXPENSE</u>
Electric Plant			
Hydro Production	\$ 34,680,555.46	1.94	\$ 672,044
Other Production	3,836,428.00	3.35	128,474
Transmission	306,300,264.10	2.48	7,589,077
Distribution	925,904,107.65	2.55	23,637,146
General	1,610,671.00	3.12	50,333
Gas Plant			
Transmission	55,434,419.50	2.81	1,558,176
Distribution	400,767,207.27	2.27	9,100,659
Common Plant			
General	<u>181,977,541.60</u>	5.86	<u>10,663,719</u>
<b>Total</b>	<b><u>\$1,910,511,194.58</u></b>	<b>2.80</b>	<b><u>\$53,399,628</u></b>

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## PART I. INTRODUCTION



**CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
DEPRECIATION STUDY**

**PART I. INTRODUCTION**

**SCOPE**

This report presents the results of the depreciation study prepared for Central Hudson Gas and Electric Corporation (the Company) as applied to electric, gas and common plant in service as of December 31, 2016. The study results include annual depreciation rates and reserve variance amounts. The rates and amounts are based on the straight line whole life method of depreciation with a variance between the book depreciation reserve and the calculated accrued depreciation. The report also describes the concepts, methods and basic judgments which underlie recommended annual depreciation accrual rates and amounts related to current utility plant in service.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through 2016; a review of Company practice and outlook as they relate to plant operation and retirement; and consideration of current practice in the electric and gas industry, including knowledge of service life and salvage estimates used for other electric and gas properties.

**PLAN OF REPORT**

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents descriptions of the considerations and the methods used in the service life and net salvage studies. Part III, Service Life Considerations, presents the factors and judgment utilized in the average

service life analysis. Part IV, Net Salvage Considerations, presents the judgment utilized for the net salvage study. Part V, Calculation of Annual and Accrued Depreciation, describes the procedures used in the calculation of group depreciation. Part VI, Results of Study, presents summaries by depreciable group of annual depreciation accrual rates and amounts, as well as comparison of the calculated accrued depreciation versus the book reserve. Part VII, Service Life Statistics presents the statistical analysis of service life estimates, Part VIII, Net Salvage Statistics sets forth the statistical indications of net salvage percents, and Part IX, Detailed Depreciation Calculations presents the detailed tabulations of annual depreciation.

## **BASIS OF STUDY**

### **Depreciation**

Depreciation, in public utility regulation, is the loss in service value not restored by current repairs or covered by insurance.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

The calculation of annual depreciation based on the straight line method requires the estimation of average life and net salvage. These subjects are discussed in the sections which follow.

For all accounts, the annual depreciation was calculated by the straight line method using the average service life procedure and whole life method. The calculated annual and accrued depreciation were based on attained ages of plant in service and the estimated service life and net salvage characteristics of each depreciable group. Amortization accounting or vintage pooling is used for most general plant accounts. The calculations of annual depreciation use the whole life basis plus an amortization of the reserve variance.

### **Service Life and Net Salvage Estimates**

The average service life estimates were based on informed judgment which incorporated analyses of available historical service life data related to the property, a review of management's current plans and operating policies, and a general knowledge of service lives experienced and estimated in the electric and gas industries. The use of survivor curves to reflect the expected dispersion of retirements provides a consistent method of estimating depreciation for utility property. Iowa type survivor curves were used to depict the estimated survivor curves for the plant account property groups.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and the estimated future yielded estimated survivor curves from which the average service lives were derived.

The Company's service life estimates used in the depreciation calculation incorporated historical data compiled through 2016 from the property records of the Company. Such data included plant additions, retirements, transfers and other activity. Generally, retirement data for the years 1951 through 2016 were used in the actuarial life table computations which were the primary statistical support of the service life estimates.

A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirement was obtained through discussions with operating and management personnel conducted during the course of the service life study. Information regarding plans for the future was incorporated in the interpretation and extrapolation of the statistical analyses.

The estimates of net salvage were based in part on historical data compiled for the years 1965 through 2016. Gross salvage and cost of removal as recorded to the depreciation reserve account and related to experienced retirements were used. Percentages of the cost of plant retired were calculated for each component of net salvage, on both annual and five-year moving average bases. The estimates of net salvage are expressed as percentages of the cost of plant retired.

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## **PART II. ESTIMATION OF SURVIVOR CURVES**

## PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below and the development of net salvage is discussed in later sections of this report.

### SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units, or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of Iowa curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

### **Iowa Type Curves**

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves,

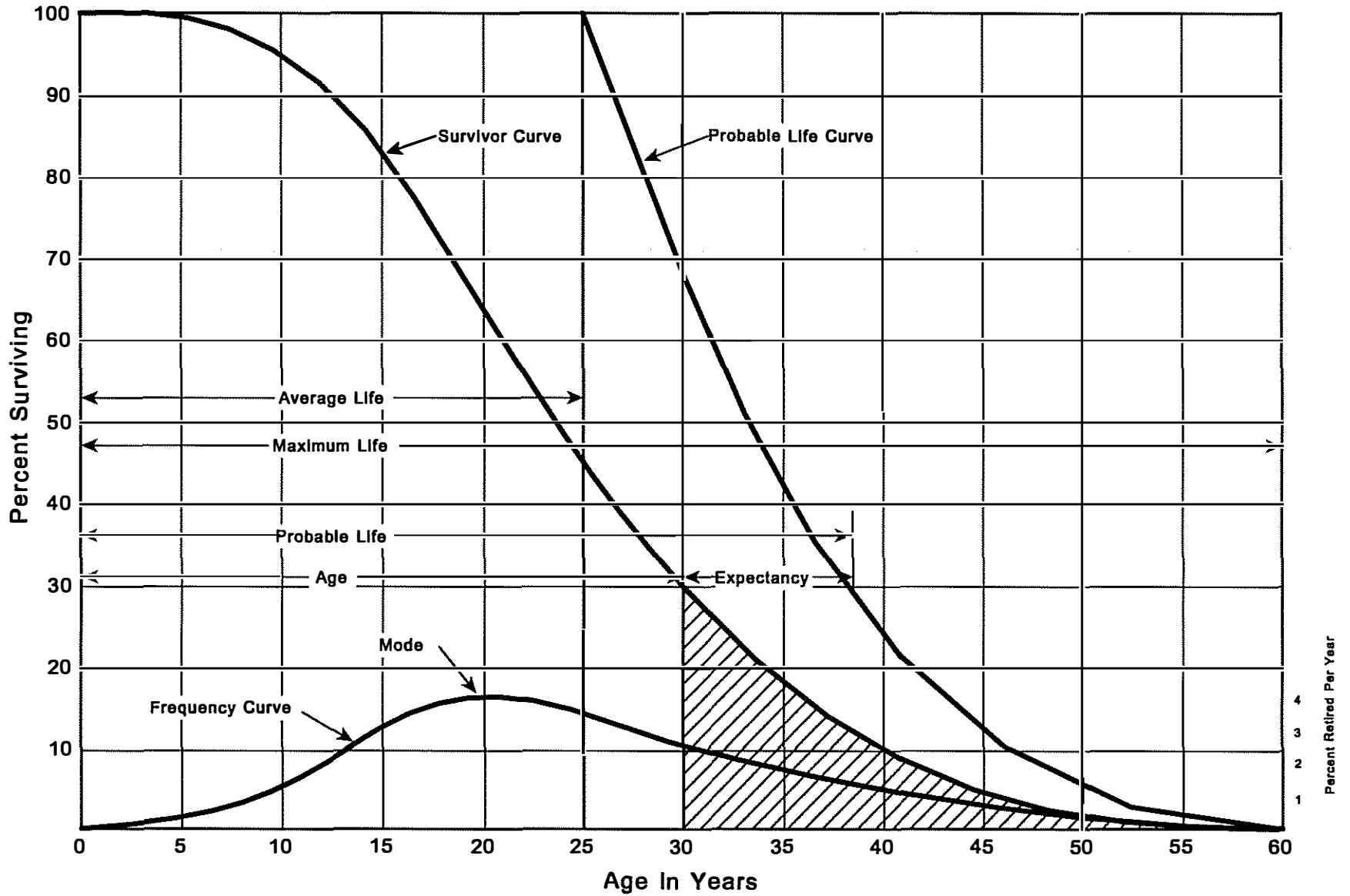


Figure 1. A Typical Survivor Curve and Derived Curves



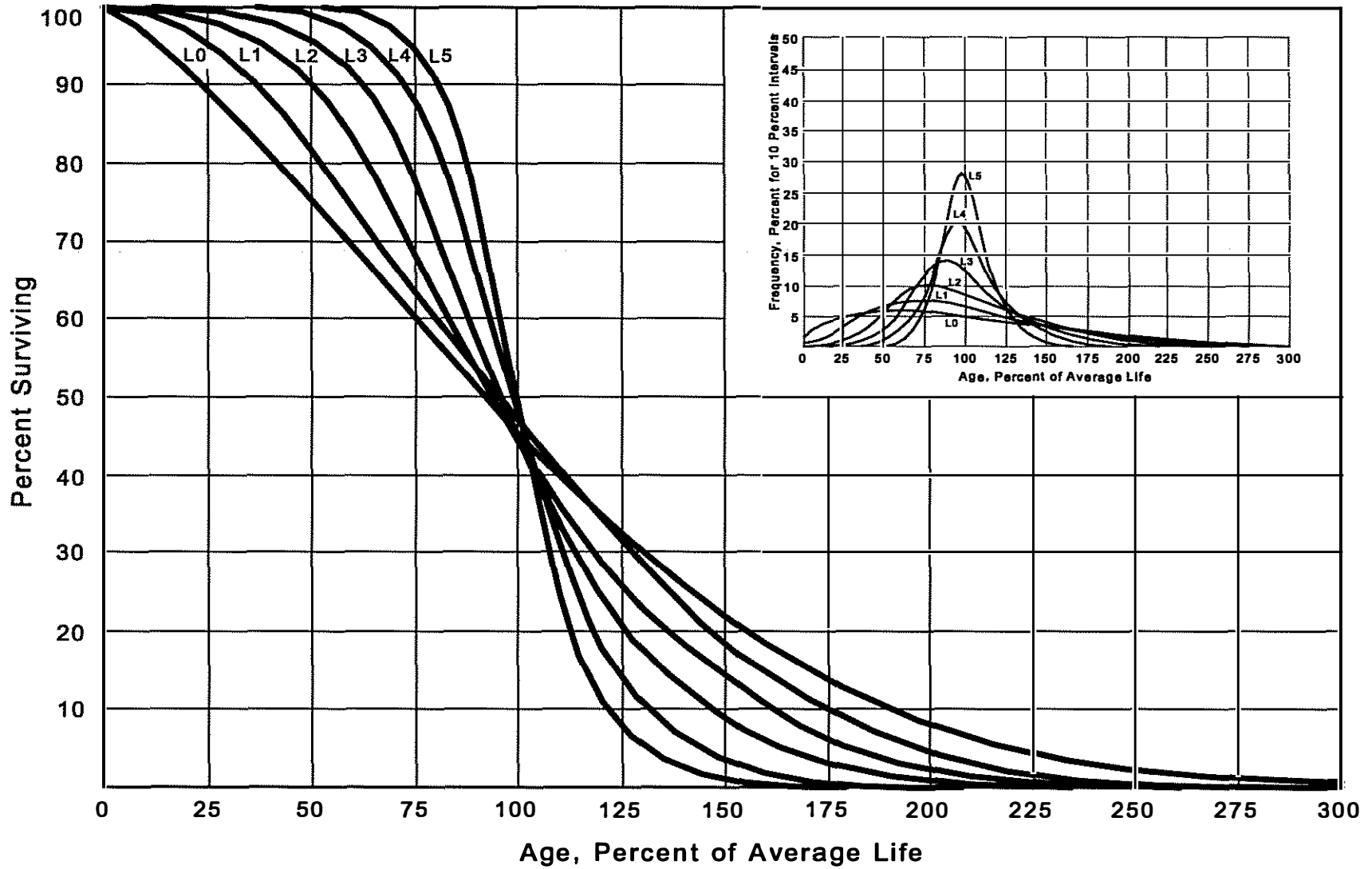


Figure 2. Left Modal or "L" Iowa Type Survivor Curves

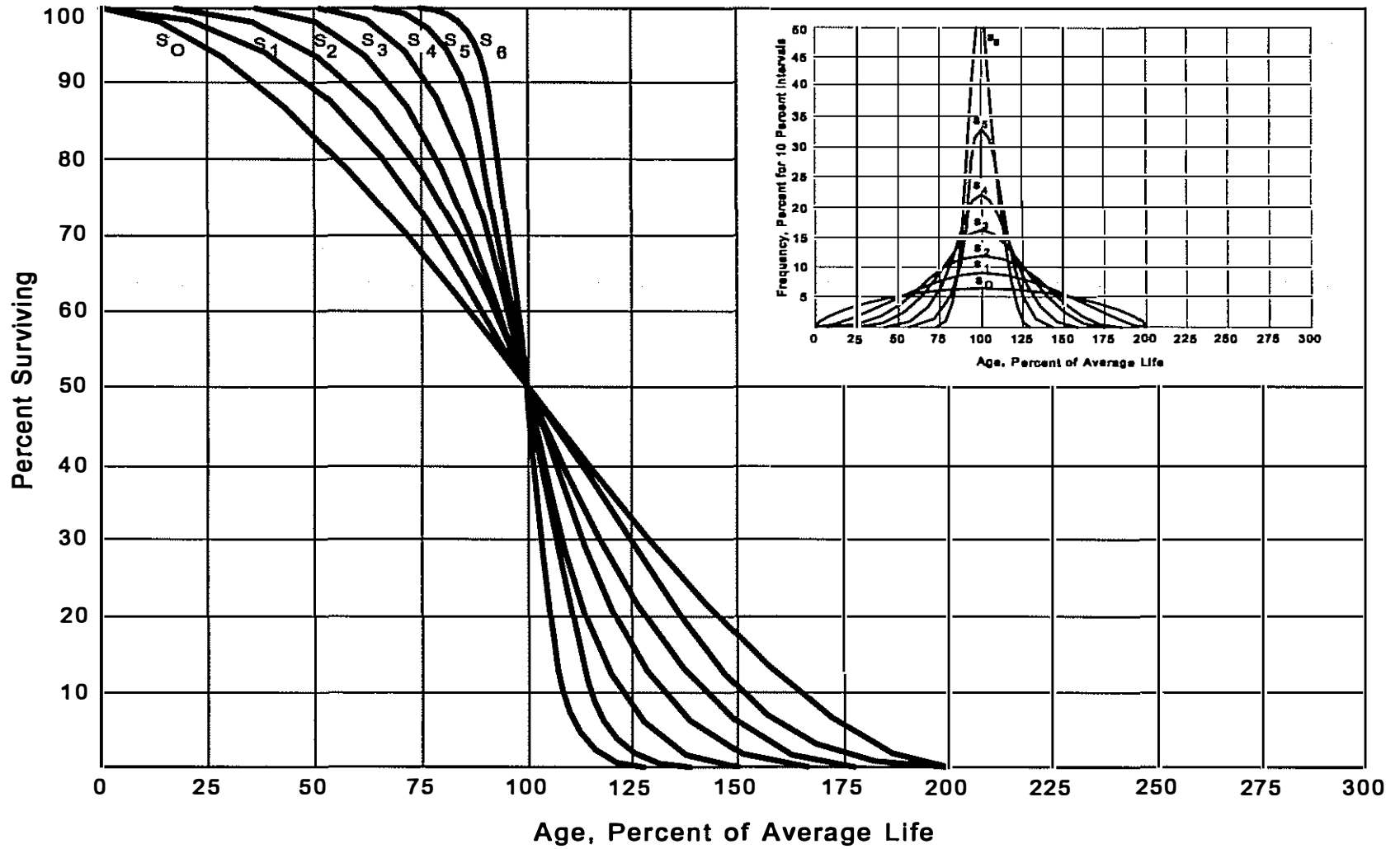


Figure 3. Symmetrical or "S" Iowa Type Survivor Curves

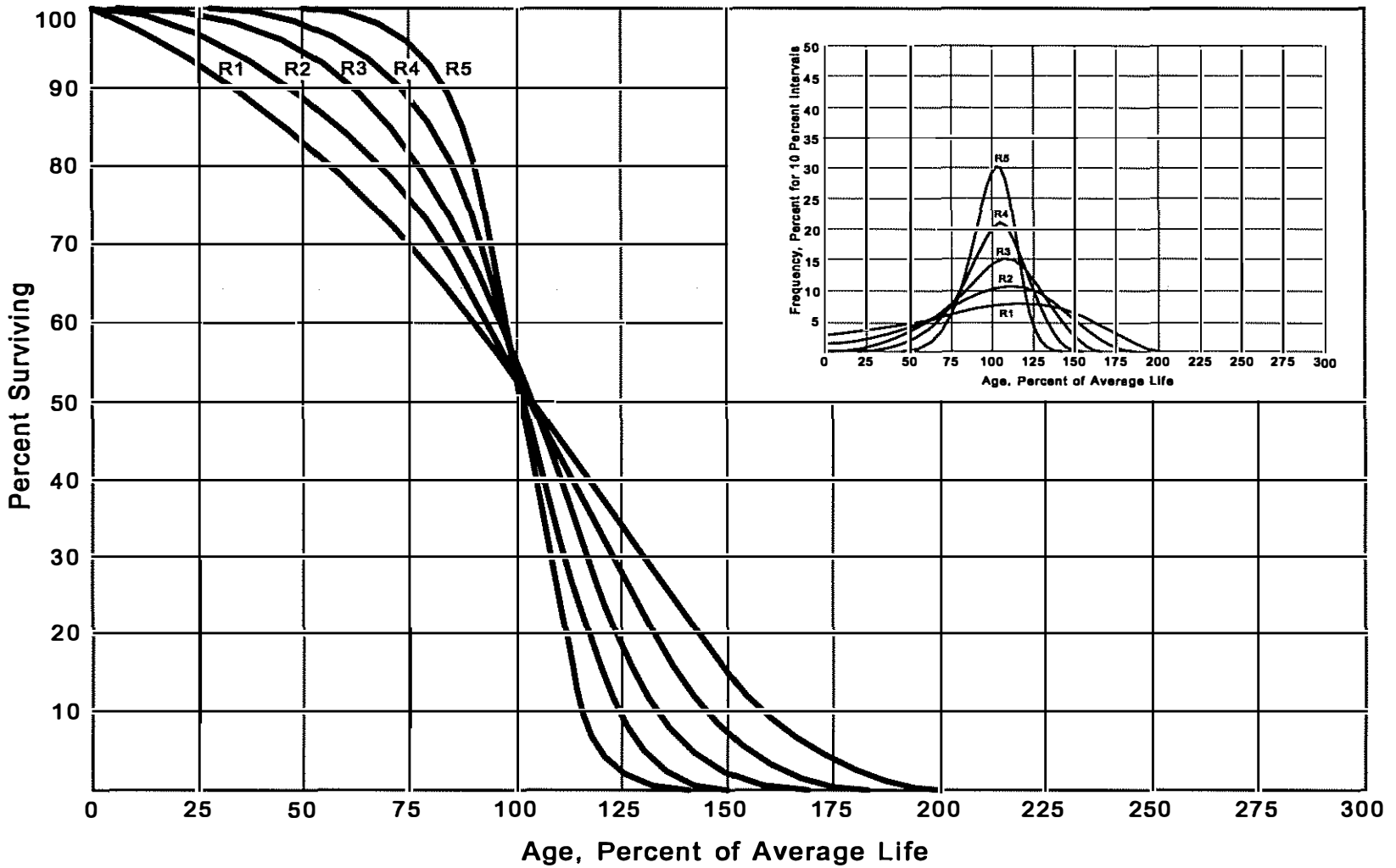


Figure 4. Right Modal or "R" Iowa Type Survivor Curves

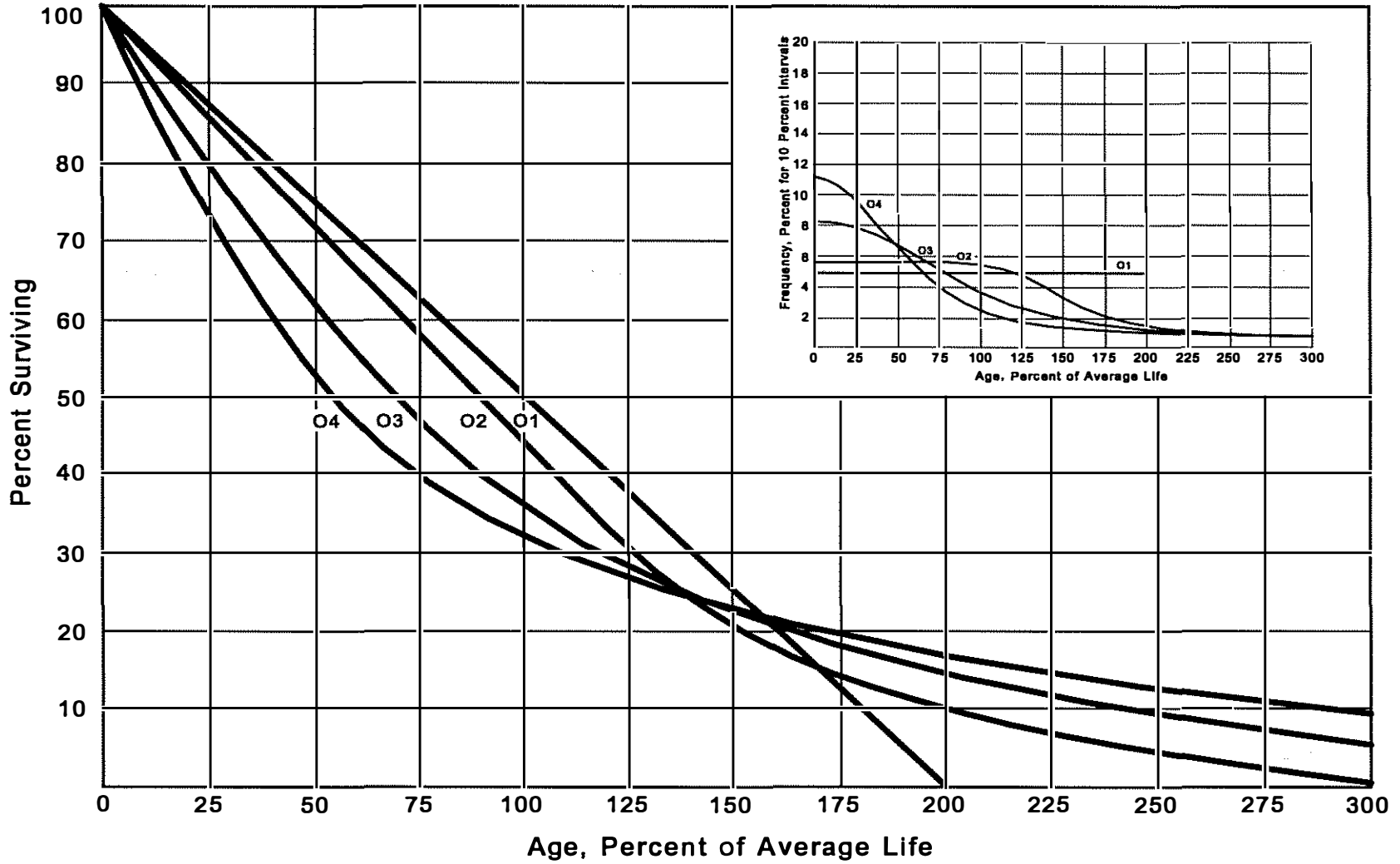


Figure 5. Origin Modal or "O" Iowa Type Survivor Curves

which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125. These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."<sup>1</sup> In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

### **Retirement Rate Method of Analysis**

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text, and is also explained in several publications, including "Statistical Analyses of Industrial Property Retirements,"<sup>2</sup> "Engineering Valuation and Depreciation,"<sup>3</sup> and "Depreciation Systems."<sup>4</sup>

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band, and the band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual

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<sup>1</sup>Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

<sup>2</sup>Winfrey, Robley, Supra Note 1.

<sup>3</sup>Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 2.

<sup>4</sup>Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

### **Schedules of Annual Transactions in Plant Records**

The property group used to illustrate the retirement rate method is observed for the experience band 2007-2016 during which there were placements during the years 2002-2016. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2002 were retired in 2007. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2007 retirements of 2002 installations and ending with the 2016 retirements of the 2011 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$



**SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2007-2016  
SUMMARIZED BY AGE INTERVAL**

Experience Band 2007-2016

Placement Band 2002-2016

Year Placed	Retirements, Thousands of Dollars										Total During Age Interval	Age Interval
	During Year											
(1)	2007 (2)	2008 (3)	2009 (4)	2010 (5)	2011 (6)	2012 (7)	2013 (8)	2014 (9)	2015 (10)	2016 (11)	(12)	(13)
2002	10	11	12	13	14	16	23	24	25	26	26	13½-14½
2003	11	12	13	15	16	18	20	21	22	19	44	12½-13½
2004	11	12	13	14	16	17	19	21	22	18	64	11½-12½
2005	8	9	10	11	11	13	14	15	16	17	83	10½-11½
2006	9	10	11	12	13	14	16	17	19	20	93	9½-10½
2007	4	9	10	11	12	13	14	15	16	20	105	8½-9½
2008		5	11	12	13	14	15	16	18	20	113	7½-8½
2009			6	12	13	15	16	17	19	19	124	6½-7½
2010				6	13	15	16	17	19	19	131	5½-6½
2011					7	14	16	17	19	20	143	4½-5½
2012						8	18	20	22	23	146	3½-4½
2013							9	20	22	25	150	2½-3½
2014								11	23	25	151	1½-2½
2015									11	24	153	½-1½
2016										13	80	0-½
<b>Total</b>	<b>53</b>	<b>68</b>	<b>86</b>	<b>106</b>	<b>128</b>	<b>157</b>	<b>196</b>	<b>231</b>	<b>273</b>	<b>308</b>	<b>1,606</b>	



SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2007-2016  
SUMMARIZED BY AGE INTERVAL

Experience Band 2007-2016

Placement Band 2002-2016

Year Placed	Acquisitions, Transfers and Sales, Thousands of Dollars										Total During Age Interval	Age Interval
	During Year											
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
2002	-	-	-	-	-	-	60 <sup>a</sup>	-	-	-	-	13½-14½
2003	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2004	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2005	-	-	-	-	-	-	-	(5) <sup>b</sup>	-	-	60	10½-11½
2006	-	-	-	-	-	-	-	6 <sup>a</sup>	-	-	-	9½-10½
2007	-	-	-	-	-	-	-	-	-	-	(5)	8½-9½
2008	-	-	-	-	-	-	-	-	-	-	6	7½-8½
2009	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2010	-	-	-	-	-	-	-	(12) <sup>b</sup>	-	-	-	5½-6½
2011	-	-	-	-	-	-	-	-	22 <sup>a</sup>	-	-	4½-5½
2012	-	-	-	-	-	-	-	(19) <sup>b</sup>	-	-	10	3½-4½
2013	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2014	-	-	-	-	-	-	-	-	-	(102) <sup>c</sup>	(121)	1½-2½
2015	-	-	-	-	-	-	-	-	-	-	-	½-1½
2016	-	-	-	-	-	-	-	-	-	-	-	0-½
<b>Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>60</b>	<b>(30)</b>	<b>22</b>	<b>(102)</b>	<b>(50)</b>	

<sup>a</sup> Transfer Affecting Exposures at Beginning of Year<sup>b</sup> Transfer Affecting Exposures at End of Year<sup>c</sup> Sale with Continued Use

Parentheses Denote Credit Amount.



In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

**Schedule of Plant Exposed to Retirement**

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2007 through 2016 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2012 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000



SCHEDULE 3. PLANT EXPOSED TO RETIREMENT  
JANUARY 1 OF EACH YEAR 2007-2016  
SUMMARIZED BY AGE INTERVAL

Experience Band 2007-2016

Placement Band 2002-2016

Year Placed (1)	Exposures, Thousands of Dollars										Total at Beginning of Age Interval (12)	Age Interval (13)
	Annual Survivors at the Beginning of the Year											
	2007 (2)	2008 (3)	2009 (4)	2010 (5)	2011 (6)	2012 (7)	2013 (8)	2014 (9)	2015 (10)	2016 (11)		
2002	255	245	234	222	209	195	239	216	192	167	167	13½-14½
2003	279	268	256	243	228	212	194	174	153	131	323	12½-13½
2004	307	296	284	271	257	241	224	205	184	162	531	11½-12½
2005	338	330	321	311	300	289	276	262	242	226	823	10½-11½
2006	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½
2007	420 <sup>a</sup>	416	407	397	386	374	361	347	332	316	1,503	8½-9½
2008		460 <sup>a</sup>	455	444	432	419	405	390	374	356	1,952	7½-8½
2009			510 <sup>a</sup>	504	492	479	464	448	431	412	2,463	6½-7½
2010				580 <sup>a</sup>	574	561	546	530	501	482	3,057	5½-6½
2011					660 <sup>a</sup>	653	639	623	628	609	3,789	4½-5½
2012						750 <sup>a</sup>	742	724	685	663	4,332	3½-4½
2013							850 <sup>a</sup>	841	821	799	4,955	2½-3½
2014								960 <sup>a</sup>	949	926	5,719	1½-2½
2015									1,080 <sup>a</sup>	1,069	6,579	½-1½
2016										1,220 <sup>a</sup>	7,490	0-½
<b>Total</b>	<b>1,975</b>	<b>2,382</b>	<b>2,824</b>	<b>3,318</b>	<b>3,872</b>	<b>4,494</b>	<b>5,247</b>	<b>6,017</b>	<b>6,852</b>	<b>7,799</b>	<b>44,780</b>	

<sup>a</sup>Additions during the year

For the entire experience band 2007-2016, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

### Original Life Table

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	143,000 ÷ 3,789,000	= 0.0377
Survivor Ratio	=	1.000 - 0.0377	= 0.9623
Percent surviving at age 5½	=	(88.15) x (0.9623)	= 84.83

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

**SCHEDULE 4. ORIGINAL LIFE TABLE  
CALCULATED BY THE RETIREMENT RATE METHOD**

Experience Band 2007-2016

Placement Band 2002-2016

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.

Column 3 from Schedule 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 Divided by Column 2.

Column 5 = 1.0000 Minus Column 4.

Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

### **Smoothing the Original Survivor Curve**

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Table 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.



FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE  
ORIGINAL AND SMOOTH SURVIVOR CURVES

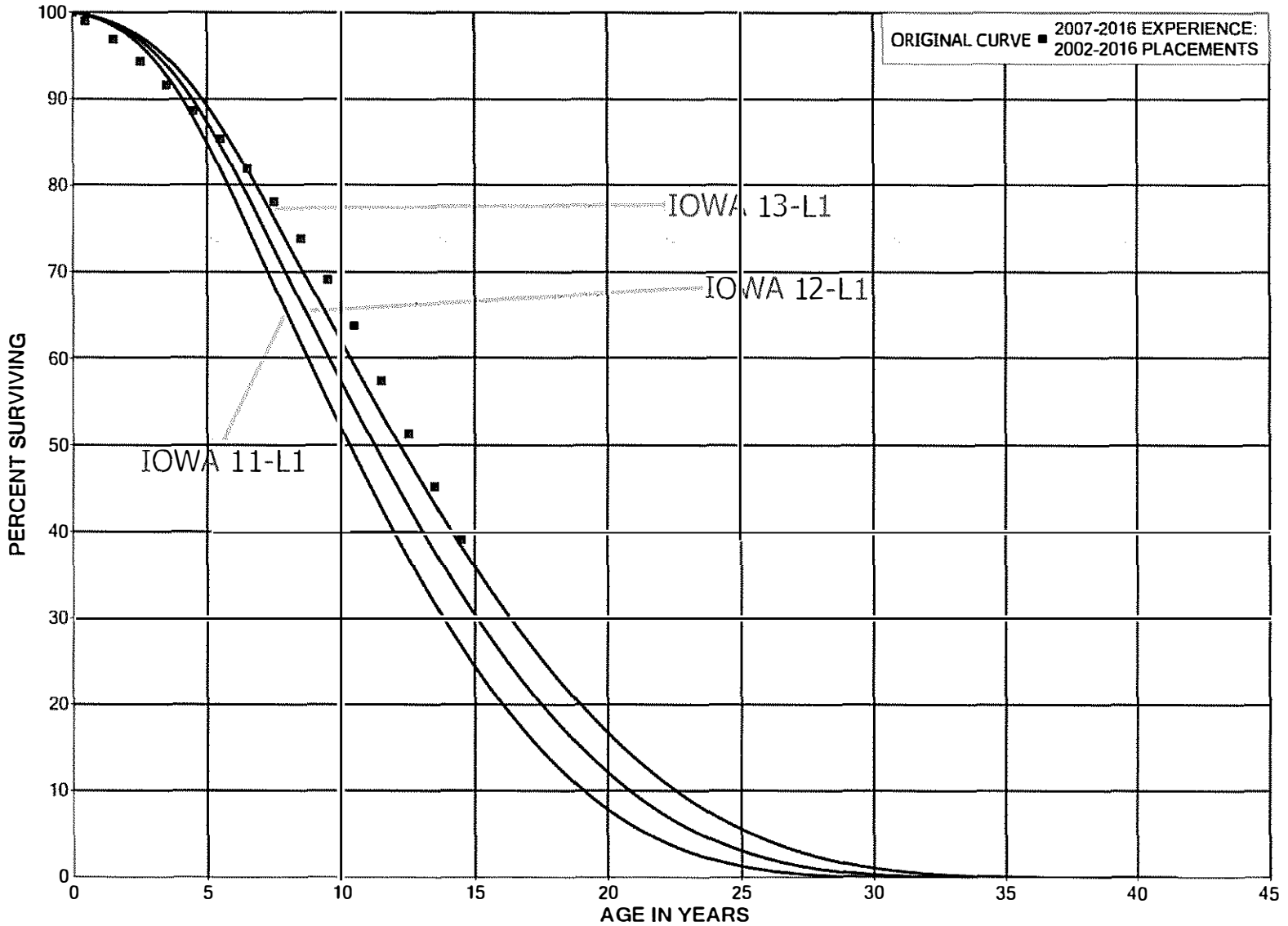




FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE  
ORIGINAL AND SMOOTH SURVIVOR CURVES

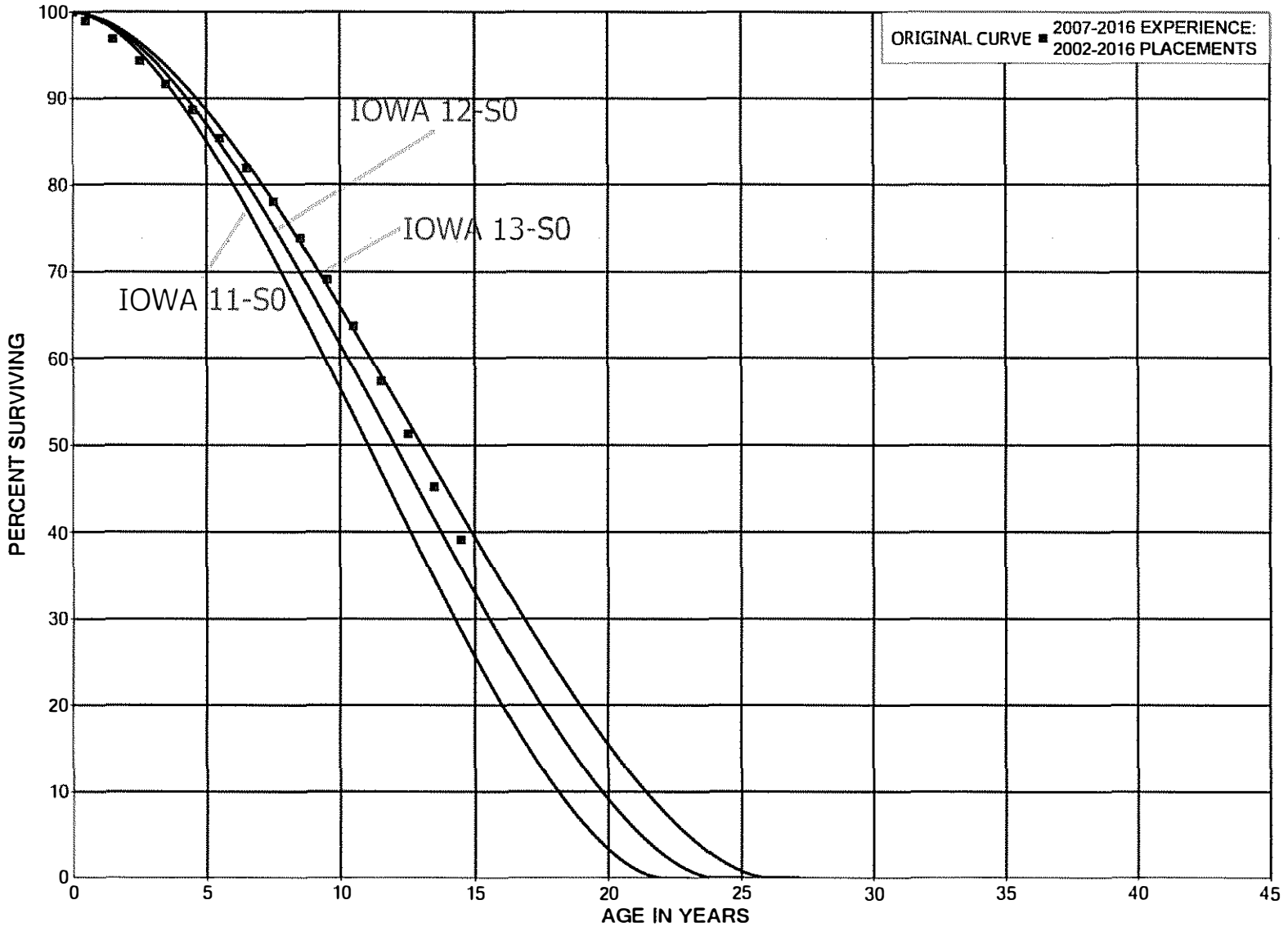


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

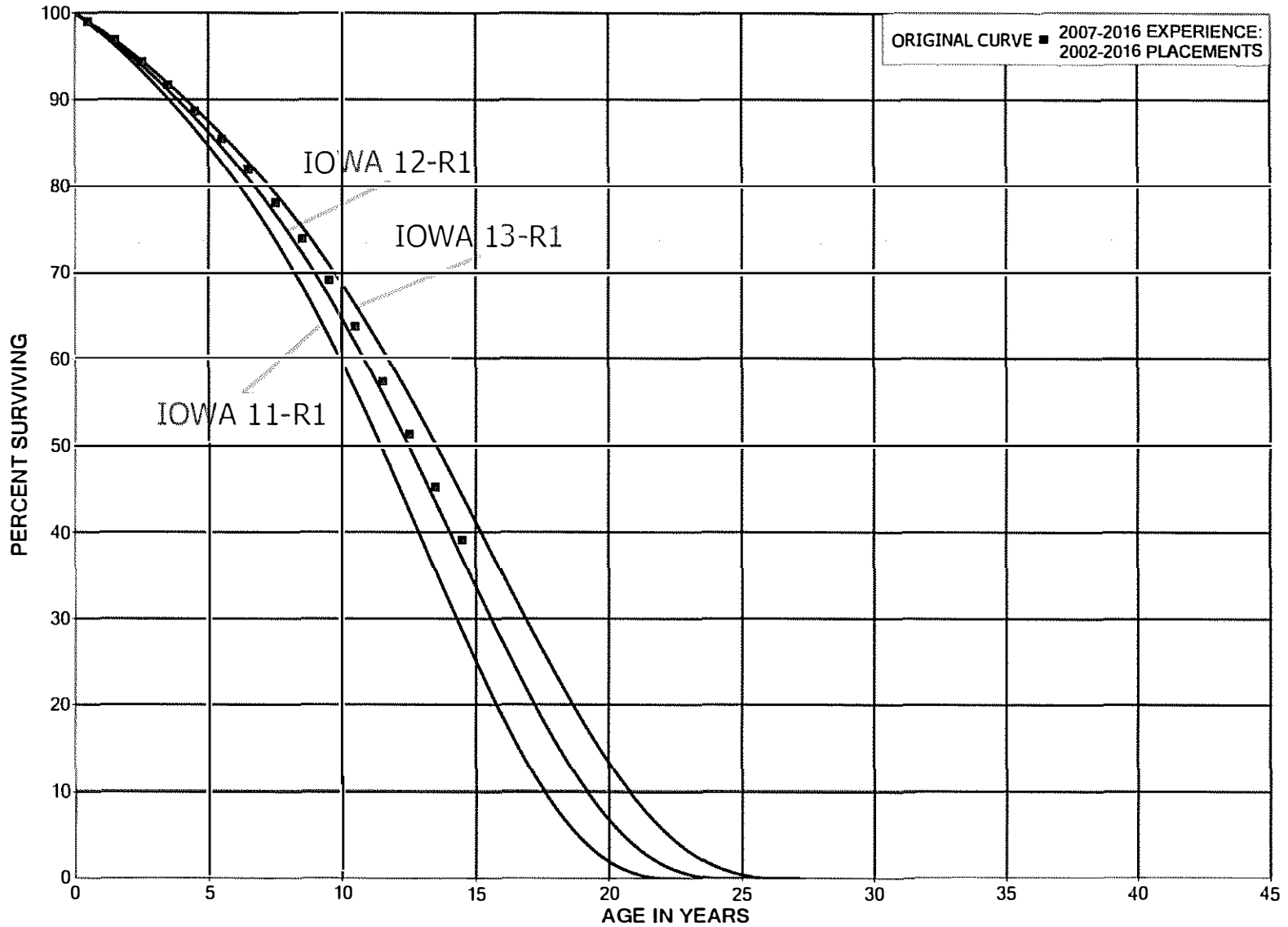
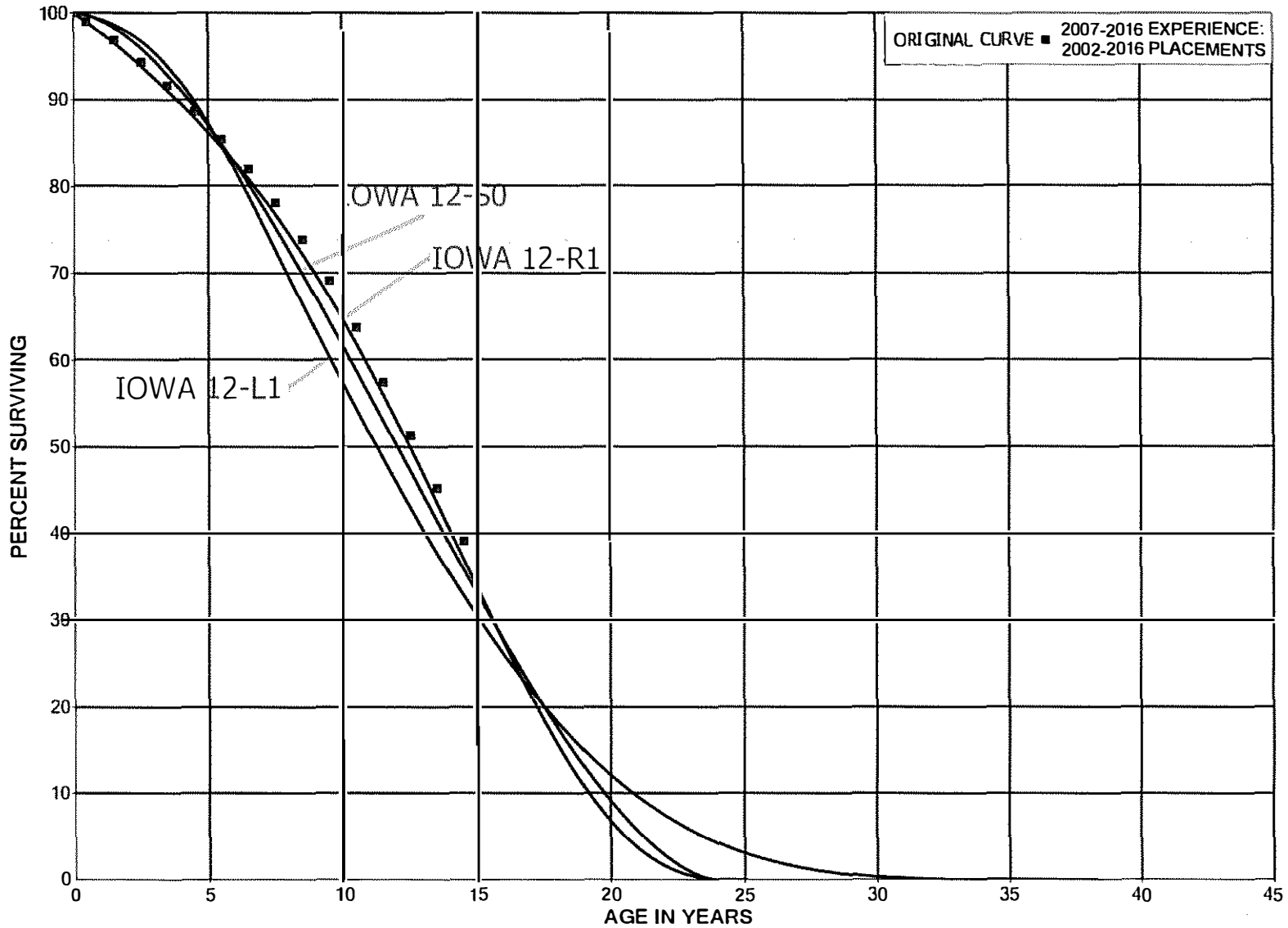






FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE  
ORIGINAL AND SMOOTH SURVIVOR CURVES



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## **PART III. SERVICE LIFE CONSIDERATIONS**

### PART III. SERVICE LIFE CONSIDERATIONS

#### SERVICE LIFE ANALYSIS

The service life estimates were based on judgment which considered a number of factors. The primary factors were the statistical analyses of data, current Company policies and outlook as determined during discussions with management, and the survivor curve estimates from other electric and gas companies.

For many of the plant accounts and subaccounts for which survivor curves were estimated, the statistical analyses using the retirement rate method resulted in good to excellent indications of the survivor patterns experienced. These accounts represent 79 percent of depreciable plant. The statistical analyses of data included rolling and shrinking bands for each account. Generally, the information external to the statistics led to no significant departure from the indicated survivor curves for the accounts listed below. The statistical support for the service life estimates is presented in the section beginning on page VII-2.

<u>Account No.</u>	<u>Account Description</u>
<u>Electric Plant</u>	
Hydro Plant	
331.00	Structures and Improvements
332.00	Reservoirs, Dams and Waterways
334.10	Accessory Electric Equipment
335.00	Miscellaneous Power Plant Equipment
Other Production Plant	
343.00	Prime Movers
345.00	Accessory Electric Equipment
Transmission Plant	
353.11	Station Equipment – In Use
353.12	Supervisory Equipment – In Use
355.00	Poles and Fixtures
357.00	Underground Conduit

<u>Account No.</u>	<u>Account Description</u>
<b>Distribution Plant</b>	
362.11	Station Equipment – In Use
362.12	Supervisory Equipment – In Use
362.20	Station Equipment – Held for Reuse
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
368.00	Line Transformers
370.00	Meters
372.00	Leased Property on Customer Premises
<b>General Plant</b>	
390.00	Structures and Improvements
 <b><u>Gas Plant</u></b>	
<b>Transmission Plant</b>	
366.20	Structures and Improvements
369.11	Regulating Station Equipment – In Use
369.12	Regulating Station Equipment – Supervisory
<b>Distribution Plant</b>	
375.00	Structures and Improvements
376.00	Mains
378.11	Regulating Station Equipment
378.12	Regulating Station Equipment – Supervisory
380.00	Services
381.00	Meters
382.00	Meter Installations
 <b><u>Common Plant</u></b>	
390.00	Structures and Improvements
392.10	Transportation Equipment – Electric
392.20	Transportation Equipment – Gas
392.40	Transportation Equipment – Common
396.10	Power Operated Equipment – Electric
396.20	Power Operated Equipment – Gas
396.40	Power Operated Equipment – Common

Account 364, Poles, Towers and Fixtures, is one of the largest depreciable groups, representing 12 percent of depreciable plant, and is used to illustrate the manner in which the study was conducted for groups using the retirement rate method. Aged retirement and other plant accounting data were compiled for the years 1936 through 2016. These data were coded in the course of the Company's normal recordkeeping according to plant account or property group, type of transaction, year in which the transaction took place, and year in which the plant was placed in service. The data were analyzed by the retirement rate method of life analysis. The survivor curve chart for the account is presented on page VII-148 and the life tables for the experience bands plotted on the chart follow it. Other life tables were analyzed; however, these bands were selected for presentation purposes.

The previous estimate for this account was the 55-R0.5 for distribution poles. The primary causes of retirements for distribution poles are age, condition and capacity upgrade. Management has continued to replace poles due to upgrades of conductor to higher voltages, creating needs for larger poles. The historical indication of life characteristics shows a slightly longer life expectancy for older property. There have been a steady percentage of retirements through age 90.

The 60-R0.5 survivor curve is selected to describe the past and future life characteristics of distribution poles. It is a reasonably good fit of the significant portion of the original curve and anticipates consistent rates of retirement due to age, condition and load upgrades.

Similar studies were performed for the remaining plant accounts. Each of the judgments represented a consideration of statistical analyses of aged plant activity,

management's outlook for the future, and the typical range of lives used by other electric and gas companies.

The selected amortization periods for other General Plant accounts are described in the section "Calculated Annual and Accrued Amortization".

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## PART IV. NET SALVAGE CONSIDERATIONS

## PART IV. NET SALVAGE CONSIDERATIONS

### SALVAGE ANALYSIS

The estimates of net salvage were based in part on historical data compiled for the years 1965 through 2016. Cost of removal and salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

### Net Salvage Considerations

The estimates of net salvage were based primarily on judgment which considered a number of factors. The primary factors were the analyses of historical data, a knowledge of management's plans and operating policies determined during past field trips and other discussions, a general knowledge of the electric and gas industries, and net salvage estimates used by other electric and gas companies. Depreciation reserve accounting data were compiled for the years 1965 through 2016. These data contributed significantly toward the net salvage estimates for the plant accounts listed below:

<u>Account No.</u>	<u>Account Description</u>
Electric Plant	
Hydro Plant	
331.00	Structures and Improvements
333.00	Turbines and Generators
334.10	Accessory Electric Equipment
335.00	Miscellaneous Power Plant Equipment
Other Production Plant	
343.00	Prime Movers
344.00	Generators
345.00	Accessory Electric Equipment
Transmission Plant	
353.11	Station Equipment – In Use
353.12	Supervisory Equipment – In Use



<u>Account No.</u>	<u>Account Description</u>
353.20	Station Equipment – Held for Reuse
353.30	Station Equipment – Electronic
358.00	Underground Conductors and Devices
Distribution Plant	
362.11	Station Equipment – In Use
362.12	Supervisory Equipment – In Use
362.20	Station Equipment – Held for Reuse
362.30	Station Equipment – Electronic
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
366.00	Underground Conduit
367.00	Underground Conductors and Devices
368.00	Line Transformers
369.10	Services – Overhead
369.20	Services – Underground
370.00	Meters
371.00	Installations on Customer Premises
372.00	Leased Property on Customer Premises
373.00	Street Lighting and Security Systems
General Plant	
390.00	Structures and Improvements
Gas Plant	
Transmission Plant	
369.11	Regulating Station Equipment
369.12	Regulating Station Equipment - Supervisory
369.30	Regulating Station Equipment - Electronic
369.51	Regulating Station Equipment - Iroquois
369.52	Regulating Station Equipment - Supervisory Iroquois
Distribution Plant	
375.00	Structures and Improvements
376.00	Mains
378.11	Regulating Station Equipment
378.12	Regulating Station Equipment - Supervisory
378.30	Regulating Station Equipment - Electronic
381.00	Meters
382.00	Meter Installations
385.00	Industrial Regulating Station Equipment

<u>Account No.</u>	<u>Account Description</u>
385.10	Industrial Regulating Station Equipment – Remote Metering
Common Plant	
390.00	Structures and Improvements
392.10	Transportation Equipment - Electric
392.20	Transportation Equipment - Gas
392.40	Transportation Equipment - Common
396.10	Power Operated Equipment - Electric
396.20	Power Operated Equipment - Gas
396.40	Power Operated Equipment - Common

The net salvage results for Account 364, Poles, Towers and Fixtures, will be used to illustrate the methods for estimating net salvage. The net salvage estimate for distribution poles and fixtures is negative 50 percent and is based on the historical analysis of salvage percents as shown in the tabulation on pages VIII-56 through VIII-58 and the typical range of net salvage estimates used by other electric utilities for poles. The historical indication for the period 1965 through 2016 is negative 54 percent. The most recent five-year average, 2012-2016, was negative 81 percent net salvage. Based on this average and the range of estimates used by others, negative 50 percent net salvage is estimated for Account 364, Poles, Towers and Fixtures.

The net salvage estimates for the remaining accounts were estimated using the above-described process of historical indications, judgment and reviewing the typical range of estimates used by other electric and gas companies. The results of the net salvage for each plant account are presented in account sequence beginning in the section titled "Net Salvage Statistics", page VIII-2.

Generally, the net salvage estimates for the general plant accounts were zero percent, consistent with amortization accounting.

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**PART V. CALCULATION OF ANNUAL AND  
ACCRUED DEPRECIATION**

## PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

### GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

#### Single Unit of Property

After the survivor curve and net salvage are estimated, the annual and accrued depreciation can be calculated. The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total

life is: 
$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left( 1 - \frac{6}{10} \right) = \$400.$$

### Average Service Life Procedure

In the average service life procedure, the annual accrual rate is computed by the following equation:

$$\text{Annual Accrual Rate, Percent} = \frac{(100\% - \text{Net Salvage, Percent})}{\text{Average Service Life}}$$

For property groups in which the average service life of each vintage differs because the life of successive additions is restricted by an expected concurrent retirement of all associated property, the annual accrual rate is calculated separately for each vintage. The rate for each vintage is determined by the above equations, using the average service life calculated for the investment in that vintage. A composite rate for the total investment in such a group may then be calculated at a specific date by weighting the rate for each vintage by the related surviving investment.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = 1 - \frac{\text{Average Remaining Life}}{\text{Average Service Life}} (1 - \text{Net Salvage, Percent}).$$

## CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization period and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is proposed for a number of accounts that represent numerous units of property, but a very small portion of depreciable electric, gas and common plant in service. The accounts and their amortization periods are as follows:

<u>Account</u>	<u>Amortization Period, Years</u>
391, Office Furniture and Equipment	
EDP-General	5
EDP-System Operation	10
Data Handling	10
Other	15
393, Stores Equipment	
General	25
Forklifts	25
394, Tools, Shop and Garage Equipment	
Garage and Repair Equipment	25
Shop Equipment	25
Tools and Work Equipment	25

<u>Account</u>	<u>Amortization Period, Years</u>
395, Laboratory Equipment	
General	20
Equipment R & D	20
397, Communication Equipment	
Radio	10
Telephone	10
398, Miscellaneous Equipment	20

The annual amortization amount is determined by dividing the original cost for vintages whose age is less than the amortization period by the period of amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period.

#### **MONITORING OF BOOK ACCUMULATED DEPRECIATION**

As stated previously, the calculated accrued depreciation or amortization represents that portion of the depreciable cost which will not be allocated to expense through future depreciation accruals, if current forecasts of service life characteristics and net salvage materialize and are used as a basis for depreciation accounting. Thus, the calculated accrued depreciation provides a measure of the book accumulated depreciation. The use of this measure is recommended in the adjustment of book accumulated depreciation variances to insure complete recovery of capital over the life of the property. The adjustment of the annual accrual to correct such variances can be made. The Company has identified a reserve variance of \$54,802,641 as of December 31, 2016 based on the results of the updated service life and net salvage studies.

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## PART VI. RESULTS OF STUDY



## **PART VI. RESULTS OF STUDY**

### **QUALIFICATION OF RESULTS**

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line whole life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric, gas and common plant in service as of December 31, 2016. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to December 31, 2016, is reasonable for a period of three to six years.

### **DESCRIPTION OF DETAILED TABULATIONS**

Tables 1 and 2 are summaries of the results of the study as applied to the original cost of electric, gas and common plant as of December 31, 2016 presented on pages VI-5 through VI-14 of this report. Table 1 is a summary of the calculated annual and accrued depreciation by account based on the straight line whole life method of depreciation. Table 2 compares the calculated accrued depreciation with the book depreciation reserve and sets forth the reserve variance by account.

The service life estimates were based on judgment that incorporated statistical analysis of retirement data, discussions with management and consideration of estimates

made for other electric and gas utilities. The results of the statistical analysis of service life are presented in the section beginning on page VII-2, within the supporting documents of this report.

For each depreciable group analyzed by the retirement rate method, a chart depicting the original and estimated survivor curves followed by a tabular presentation of the original life table(s) plotted on the chart. The survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the curve type designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving. The titles of the chart indicate the group, the symbol used to plot the points of the original life table, and the experience and placement bands of the life tables which were plotted. The experience band indicates the range of years for which retirements were used to develop the stub survivor curve. The placements indicate, for the related experience band, the range of years of installations which appear in the experience.

The analyses of salvage data are presented in the section titled, "Net Salvage Statistics". The tabulations present annual cost of removal and salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of original costs retired.

The tables of the calculated annual depreciation applicable to depreciable assets as of December 31, 2016 are presented in account sequence starting on page IX-2 of the supporting documents. The tables indicate the estimated survivor curve and net salvage percent for the account and set forth for each installation year, the original cost, the

average life, the calculated annual accrual amount and rate, the expectancy, and the calculated accrued factor and depreciation.



## CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2016

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	CALCULATED ANNUAL ACCRUAL		CALCULATED ACCRUED DEPRECIATION (7)	
				AMOUNT (5)	RATE (6)=(5)/(4)		
<b>ELECTRIC PLANT</b>							
<b>HYDRO PLANT</b>							
331.00	STRUCTURES AND IMPROVEMENTS	90-R2	(50)	2,758,515.00	45,929	1.66	957,161
332.00	RESERVOIRS, DAMS AND WATERWAYS	90-R3	(60)	22,456,084.00	398,820	1.78	7,438,931
333.00	TURBINES AND GENERATORS	75-R2.5	(75)	7,380,077.46	171,771	2.33	3,546,478
334.10	ACCESSORY ELECTRIC EQUIPMENT	60-R2	(60)	1,944,871.00	51,967	2.67	1,116,682
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT	45-R2.5	(15)	141,008.00	3,557	2.52	87,330
<b>TOTAL HYDRO PLANT</b>				<b>34,680,555.46</b>	<b>672,044</b>	<b>1.94</b>	<b>13,146,582</b>
<b>OTHER PRODUCTION PLANT</b>							
341.00	STRUCTURES AND IMPROVEMENTS	55-R4	(5)	414,097.00	7,913	1.91	276,189
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	50-R5	(20)	553,913.00	13,294	2.40	388,103
343.00	PRIME MOVERS	25-R4	(10)	1,438,692.00	63,302	4.40	791,927
344.00	GENERATORS	40-S0	(15)	872,355.00	25,080	2.87	554,767
345.00	ACCESSORY ELECTRIC EQUIPMENT	35-R2.5	(20)	514,615.00	17,662	3.43	284,939
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT	35-S2.5	0	42,756.00	1,223	2.86	20,575
<b>TOTAL OTHER PRODUCTION PLANT</b>				<b>3,836,428.00</b>	<b>128,474</b>	<b>3.35</b>	<b>2,316,500</b>
<b>TRANSMISSION PLANT</b>							
350.11	LAND RIGHTS - LINES	80-R3	0	14,843,981.00	185,550	1.25	2,968,431
350.13	LAND RIGHTS - SUBSTATIONS	80-R3	0	11,976.00	150	1.25	5,472
350.15	LAND RIGHTS - 345KV LINE	80-R3	0	1,454,475.00	18,181	1.25	298,480
352.00	STRUCTURES AND IMPROVEMENTS	75-R3	(25)	9,067,796.67	150,752	1.66	2,584,367
353.11	STATION EQUIPMENT - IN USE	54-R1	(20)	109,146,106.99	2,423,044	2.22	32,985,788
353.12	SUPERVISORY EQUIPMENT - IN USE	34-L1.5	(20)	3,293,854.03	116,207	3.53	1,439,436
353.20	STATION EQUIPMENT - HELD FOR REUSE	40-R1.5	(20)	5,643,317.96	169,300	3.00	1,352,768
353.30	STATION EQUIPMENT - ELECTRONIC	30-R3	(20)	1,551,316.00	61,991	4.00	301,441
354.00	TOWERS AND FIXTURES	70-R3	(50)	3,025,339.00	64,894	2.15	2,379,085
355.00	POLES AND FIXTURES	52-R2	(60)	83,925,905.22	2,578,181	3.07	16,902,376
355.15	POLES AND FIXTURES - 345KV LINE	52-R2	(60)	14,240,761.54	437,476	3.07	6,233,996
356.10	OVERHEAD CONDUCTORS AND DEVICES	60-R2	(40)	46,551,564.13	1,088,376	2.34	14,045,691
356.15	OVERHEAD CONDUCTORS AND DEVICES - 345KV LINE	60-R2	(40)	4,152,408.56	97,083	2.34	3,075,184
356.20	OVERHEAD CONDUCTORS AND DEVICES - CLEARING	65-R3	(40)	1,546,448.00	33,330	2.16	1,344,871
356.25	OVERHEAD CONDUCTORS AND DEVICES - CLEARING - 345KV LINE	65-R3	(40)	444,471.00	9,583	2.16	377,282
357.00	UNDERGROUND CONDUIT	40-R0.5	0	20,965.00	524	2.50	13,015
358.00	UNDERGROUND CONDUCTORS AND DEVICES	55-R2.5	(15)	7,379,578.00	154,455	2.09	4,011,042
<b>TOTAL TRANSMISSION PLANT</b>				<b>306,300,264.10</b>	<b>7,589,077</b>	<b>2.48</b>	<b>90,318,725</b>



## CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2016

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	CALCULATED ANNUAL ACCRUAL		CALCULATED ACCRUED DEPRECIATION (7)	
				AMOUNT (5)	RATE (6)=(5)/(4)		
<b>DISTRIBUTION PLANT</b>							
360.11	LAND RIGHTS - OVERHEAD LINES	75-S3	0	847,391.00	11,270	1.33	483,127
360.13	LAND RIGHTS - SUBSTATIONS	75-S3	0	2,587.00	34	1.31	1,992
360.23	LAND RIGHTS - UNDERGROUND	75-S3	0	3,541.00	47	1.33	1,468
361.00	STRUCTURES AND IMPROVEMENTS	75-R2.5	(30)	15,643,840.00	270,482	1.73	3,335,081
362.11	STATION EQUIPMENT - IN USE	54-R1.5	(35)	145,613,811.79	3,636,700	2.50	42,894,672
362.12	SUPERVISORY EQUIPMENT - IN USE	29-S0.5	(30)	2,304,148.87	103,260	4.48	1,006,227
362.20	STATION EQUIPMENT - HELD FOR REUSE	43-S1	(35)	3,098,296.00	97,131	3.13	1,052,300
362.30	STATION EQUIPMENT - ELECTRONIC	22-S1	(35)	1,529,416.00	93,944	6.14	612,968
364.00	POLES, TOWERS AND FIXTURES	60-R0.5	(50)	221,791,523.11	5,555,878	2.51	45,172,387
365.00	OVERHEAD CONDUCTORS AND DEVICES	65-R1	(50)	202,197,214.04	4,670,756	2.31	55,548,392
366.00	UNDERGROUND CONDUIT	70-R3	(50)	34,758,448.81	745,569	2.15	11,152,676
367.00	UNDERGROUND CONDUCTORS AND DEVICES	65-R2.5	(40)	64,441,508.05	1,389,359	2.16	20,992,899
368.00	LINE TRANSFORMERS	41-S0	(15)	124,342,187.80	3,488,390	2.81	41,942,158
369.10	SERVICES - OVERHEAD	60-R1.5	(100)	35,770,410.45	1,194,732	3.34	19,469,340
369.20	SERVICES - UNDERGROUND	60-R1.5	(40)	11,916,315.32	278,604	2.34	2,978,699
370.00	METERS	33-R0.5	0	42,542,934.18	1,270,906	2.99	11,768,609
371.00	INSTALLATIONS ON CUSTOMER PREMISES	23-R0.5	(20)	6,463,650.42	332,106	5.14	2,299,325
372.00	LEASED PROPERTY ON CUSTOMER PREMISES	8-L1	0	278,776.00	34,847	12.50	212,401
373.00	STREET LIGHTING AND SECURITY SYSTEMS	33-R0.5	(25)	12,358,107.81	463,131	3.75	4,956,291
<b>TOTAL DISTRIBUTION PLANT</b>				<b>925,904,107.65</b>	<b>23,637,146</b>	<b>2.55</b>	<b>265,881,012</b>
<b>GENERAL PLANT</b>							
390.00	STRUCTURES AND IMPROVEMENTS	40-R1	(25)	1,610,671.00	50,333	3.12	492,640
<b>TOTAL GENERAL PLANT</b>				<b>1,610,671.00</b>	<b>50,333</b>	<b>3.12</b>	<b>492,640</b>
<b>TOTAL ELECTRIC PLANT</b>				<b>1,272,332,026.21</b>	<b>32,077,074</b>	<b>2.52</b>	<b>372,155,459</b>
<b>GAS PLANT</b>							
<b>TRANSMISSION PLANT</b>							
365.11	RIGHTS OF WAY - MAINS	70-R4	0	1,566,260.05	22,398	1.43	550,852
365.13	LAND RIGHTS - REGULATING	70-R4	0	1,485.00	21	1.41	1,345
365.50	LAND RIGHTS - IROQUOIS FULLY ACCRUED - RL AMORTIZED - ASL	FULLY ACCRUED 70-R4	0	147,779.00 7,131.00	0 102	- 1.43	147,779 2,471
<b>TOTAL ACCOUNT 365.50</b>				<b>154,910.00</b>	<b>102</b>	<b>0.07</b>	<b>150,250</b>



## CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2016

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	CALCULATED ANNUAL ACCRUAL		CALCULATED ACCRUED DEPRECIATION (7)	
				AMOUNT (5)	RATE (6)=(5)/(4)		
366.20	STRUCTURES AND IMPROVEMENTS	50-S1	(25)	710,239.00	17,756	2.50	211,760
366.50	STRUCTURES AND IMPROVEMENTS - REGULATING STATION - IROQUOIS						
	FULLY ACCRUED - RL	50-S1	(25)	107,175.00	4,465	4.17	101,757
	AMORTIZED - ASL	50-S1	(25)	21,435.00	536	2.50	11,010
	TOTAL ACCOUNT 366.50			128,610.00	5,001	3.89	112,767
367.00	MAINS	75-R3	(40)	27,862,726.81	518,804	1.86	15,488,351
367.50	MAINS - IROQUOIS						
	FULLY ACCRUED - RL	75-R3	(25)	10,374,897.00	408,821	3.94	9,891,796
	AMORTIZED - ASL	75-R3	(25)	435,508.00	7,240	1.66	169,483
	TOTAL ACCOUNT 367.50			10,810,405.00	416,061	3.85	10,061,279
369.11	REGULATING STATION EQUIPMENT - IN USE	33-L1	(25)	11,207,227.92	424,474	3.79	2,597,133
369.12	REGULATING STATION EQUIPMENT - SUPERVISORY	22-L1.5	(25)	1,081,450.72	61,508	5.69	371,117
369.30	REGULATING STATION EQUIPMENT - ELECTRONIC	25-S2	(25)	275,684.00	13,784	5.00	42,645
369.51	REGULATING STATION EQUIPMENT - IN USE - IROQUOIS						
	FULLY ACCRUED - RL	33-L1	(25)	1,362,844.50	67,943	4.99	1,253,832
	AMORTIZED - ASL	33-L1	(25)	272,575.50	10,324	3.79	148,945
	TOTAL ACCOUNT 369.51			1,635,420.00	78,267	4.79	1,402,777
369.52	REGULATING STATION EQUIPMENT - SUPERVISORY - IROQUOIS	22-L1.5	(25)	1.00	0	-	1
	TOTAL TRANSMISSION PLANT			55,434,419.50	1,558,176	2.81	30,990,277
	DISTRIBUTION PLANT						
374.11	LAND RIGHTS - MAINS	75-R3	0	181,849.00	2,419	1.33	74,158
374.13	LAND RIGHTS - REGULATING	75-R3	0	114,812.00	1,527	1.33	22,145
375.00	STRUCTURES AND IMPROVEMENTS	55-S1.5	(35)	1,146,414.00	27,914	2.43	552,380
376.00	MAINS	95-R2.5	(60)	209,528,782.67	3,520,084	1.68	43,182,025
378.11	REGULATING STATION EQUIPMENT	32-S0	(40)	11,994,017.43	522,676	4.36	4,600,916
378.12	REGULATING STATION EQUIPMENT - SUPERVISORY	34-R1	(40)	99,008.00	4,075	4.12	61,051
378.30	REGULATING STATION EQUIPMENT - ELECTRONIC	25-S2	(40)	34,062.00	1,907	5.60	6,657
380.00	SERVICES	78-R2	(100)	140,172,914.07	3,588,427	2.56	38,073,926
381.00	METERS	26-L1	0	17,576,233.76	676,685	3.85	4,625,043
382.00	METER INSTALLATIONS	26-L1	0	18,504,259.69	712,414	3.85	4,736,372
385.00	INDUSTRIAL REGULATING STATION EQUIPMENT	45-S1	(30)	1,210,731.65	34,942	2.89	617,771
385.10	INDUSTRIAL REGULATING STATION REMOTE METERING	35-S2.5	(30)	204,123.00	7,589	3.72	132,197
	TOTAL DISTRIBUTION PLANT			400,767,207.27	9,100,659	2.27	96,684,641
	TOTAL GAS PLANT			456,201,626.77	10,658,835	2.34	127,674,918



## CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST  
AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2016

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	CALCULATED ANNUAL ACCRUAL		CALCULATED ACCRUED DEPRECIATION (7)	
				AMOUNT (5)	RATE (6)=(5)/(4)		
<b>COMMON PLANT</b>							
390.00	STRUCTURES AND IMPROVEMENTS	55-R1	(50)	70,663,074.15	1,928,984	2.73	19,995,197
391.11	OFFICE EQUIPMENT - EDP - GENERAL						
	FULLY AMORTIZED	FULLY ACCRUED		3,215,684.00	0	-	3,215,684
	AMORTIZED	5-SQ	0	11,530,142.57	2,306,029	20.00	6,934,043
	TOTAL ACCOUNT 391.11			14,745,826.57	2,306,029	15.64	10,149,727
391.12	OFFICE EQUIPMENT - EDP - SYSTEM OPERATION						
	FULLY AMORTIZED	FULLY ACCRUED		71,039.00	0	-	71,039
	AMORTIZED	10-SQ	0	1,499,360.38	149,936	10.00	666,204
	TOTAL ACCOUNT 391.12			1,570,399.38	149,936	9.55	737,243
391.21	OFFICE EQUIPMENT - DATA HANDLING						
	FULLY AMORTIZED	FULLY ACCRUED		50,772.00	0	-	50,772
	AMORTIZED	10-SQ	0	18,894.00	1,889	10.00	6,613
	TOTAL ACCOUNT 391.21			69,666.00	1,889	2.71	57,385
391.22	OFFICE FURNITURE AND EQUIPMENT - OTHER						
	FULLY AMORTIZED	FULLY ACCRUED		1,706,157.00	0	-	1,706,157
	AMORTIZED	15-SQ	0	3,066,318.12	204,523	6.67	1,377,980
	TOTAL ACCOUNT 391.22			4,772,475.12	204,523	4.29	3,084,137
392.10	TRANSPORTATION EQUIPMENT - ELECTRIC	11-L2.5	10	8,031,444.77	651,280	8.11	2,649,288
392.20	TRANSPORTATION EQUIPMENT - GAS	11-L2.5	10	5,141,998.62	420,570	8.18	1,762,270
392.40	TRANSPORTATION EQUIPMENT - COMMON	11-L2.5	10	10,231,921.24	837,052	8.18	3,576,900
393.00	STORES EQUIPMENT						
	FULLY AMORTIZED	FULLY ACCRUED		103,490.00	0	-	103,490
	AMORTIZED	25-SQ	0	103,452.68	4,138	4.00	70,108
	TOTAL ACCOUNT 393			206,942.68	4,138	2.00	173,598



## CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST  
AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2016

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	CALCULATED ANNUAL ACCRUAL		CALCULATED ACCRUED DEPRECIATION (7)
				AMOUNT (5)	RATE (6)=(5)/(4)	
393.20 STORES EQUIPMENT - FORKLIFTS FULLY AMORTIZED AMORTIZED	FULLY ACCRUED 25-SQ	0	133,960.00 480,215.00	0 19,209	- 4.00	133,960 100,292
TOTAL ACCOUNT 393.2			614,175.00	19,209	3.13	234,252
394.10 GARAGE AND REPAIR EQUIPMENT FULLY AMORTIZED AMORTIZED	FULLY ACCRUED 25-SQ	0	85,048.00 127,714.00	0 5,109	- 4.00	85,048 109,094
TOTAL ACCOUNT 394.1			212,762.00	5,109	2.40	194,142
394.20 SHOP EQUIPMENT FULLY AMORTIZED AMORTIZED	FULLY ACCRUED 25-SQ	0	207,529.00 572,320.00	0 22,893	- 4.00	207,529 446,110
TOTAL ACCOUNT 394.2			779,849.00	22,893	2.94	653,639
394.30 TOOLS AND WORK EQUIPMENT FULLY AMORTIZED AMORTIZED	FULLY ACCRUED 25-SQ	0	1,395,747.00 12,256,293.21	0 490,252	- 4.00	1,395,747 5,287,774
TOTAL ACCOUNT 394.3			13,652,040.21	490,252	3.59	6,683,521
395.10 LABORATORY EQUIPMENT FULLY AMORTIZED AMORTIZED	FULLY ACCRUED 20-SQ	0	1,086,601.00 476,125.00	0 23,806	- 5.00	1,086,601 340,556
TOTAL ACCOUNT 395.1			1,562,726.00	23,806	1.52	1,427,157
395.20 LABORATORY EQUIPMENT - R&D	FULLY ACCRUED		3,550.00	0	-	3,550
396.10 POWER OPERATED EQUIPMENT - ELECTRIC	13-L2.5	10	32,341,854.92	2,235,762	6.91	10,869,440
396.20 POWER OPERATED EQUIPMENT - GAS	13-L2.5	10	4,249,513.00	294,109	6.92	1,376,040
396.40 POWER OPERATED EQUIPMENT - COMMON	13-L2.5	10	1,533,760.00	106,152	6.92	478,711
397.10 COMMUNICATION EQUIPMENT - RADIO FULLY AMORTIZED AMORTIZED	FULLY ACCRUED 10-SQ	0	1,790,259.00 8,084,464.47	0 808,446	- 10.00	1,790,259 1,549,248
TOTAL ACCOUNT 397.1			9,874,723.47	808,446	8.19	3,339,507





CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST AND CALCULATED ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2016

ACCOUNT (1)	SURVIVOR CURVE (2)	NET SALVAGE PERCENT (3)	ORIGINAL COST (4)	CALCULATED ANNUAL ACCRUAL		CALCULATED ACCRUED DEPRECIATION (7)	
				AMOUNT (5)	RATE (6)=(5)/(4)		
397.20	COMMUNICATION EQUIPMENT - TELEPHONE	10-SQ	0	1,421,669.09	142,167	10.00	648,734
398.00	MISCELLANEOUS EQUIPMENT FULLY AMORTIZED	FULLY ACCRUED	68,917.00	0	-	-	68,917
	AMORTIZED	20-SQ	0	228,253.38	11,413	5.00	138,530
	TOTAL ACCOUNT 398			297,170.38	11,413	3.84	207,447
	TOTAL COMMON PLANT			181,977,541.60	10,663,719	5.86	68,301,885
	TOTAL UTILITY PLANT			1,910,511,194.58	53,399,628	2.80	568,132,262

\* Curve shown is interim survivor curve. Plant in the account is assigned an individual probable retirement year.

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK RESERVE  
AS OF DECEMBER 31, 2016

ACCOUNT (1)	CALCULATED ACCRUED DEPRECIATION (2)	BOOK RESERVE (3)	DIFFERENCE (4)=(2)-(3)	
<b>ELECTRIC PLANT</b>				
<b>HYDRO PLANT</b>				
331.00	STRUCTURES AND IMPROVEMENTS	957,161	1,284,179	(327,018)
332.00	RESERVOIRS, DAMS AND WATERWAYS	7,438,931	8,885,770	(1,446,839)
333.00	TURBINES AND GENERATORS	3,546,478	4,441,219	(894,741)
334.10	ACCESSORY ELECTRIC EQUIPMENT	1,116,682	1,026,250	90,432
335.00	MISCELLANEOUS POWER PLANT EQUIPMENT	87,330	113,106	(25,776)
	<b>TOTAL HYDRO PLANT</b>	<b>13,146,582</b>	<b>15,750,526</b>	<b>(2,603,944)</b>
<b>OTHER PRODUCTION PLANT</b>				
341.00	STRUCTURES AND IMPROVEMENTS	276,189	370,880	(94,691)
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES	388,103	478,487	(90,384)
343.00	PRIME MOVERS	791,927	629,373	162,554
344.00	GENERATORS	554,767	749,510	(194,743)
345.00	ACCESSORY ELECTRIC EQUIPMENT	284,939	319,455	(34,516)
346.00	MISCELLANEOUS POWER PLANT EQUIPMENT	20,575	24,320	(3,745)
	<b>TOTAL OTHER PRODUCTION PLANT</b>	<b>2,316,500</b>	<b>2,572,025</b>	<b>(255,525)</b>
<b>TRANSMISSION PLANT</b>				
350.11	LAND RIGHTS - LINES	2,968,431	5,395,227	(2,426,796)
350.13	LAND RIGHTS - SUBSTATIONS	5,472	199	5,273
350.15	LAND RIGHTS - 345KV LINE	298,480	2,157,822	(1,859,342)
352.00	STRUCTURES AND IMPROVEMENTS	2,584,367	3,260,900	(678,533)
353.11	STATION EQUIPMENT - IN USE	32,985,788	31,604,330	1,381,458
353.12	SUPERVISORY EQUIPMENT - IN USE	1,439,436	1,676,129	(236,893)
353.20	STATION EQUIPMENT - HELD FOR REUSE	1,352,768	0	1,352,768
353.30	STATION EQUIPMENT - ELECTRONIC	301,441	125,179	176,262
354.00	TOWERS AND FIXTURES	2,379,085	2,058,521	320,564
355.00	POLES AND FIXTURES	16,902,376	11,244,341	5,658,035
355.15	POLES AND FIXTURES - 345KV LINE	6,233,996	5,892,496	341,500
356.10	OVERHEAD CONDUCTORS AND DEVICES	14,045,691	10,470,584	3,575,107
356.15	OVERHEAD CONDUCTORS AND DEVICES - 345KV LINE	3,075,184	2,873,232	201,952
356.20	OVERHEAD CONDUCTORS AND DEVICES - CLEARING	1,344,871	1,211,370	133,501
358.25	OVERHEAD CONDUCTORS AND DEVICES - CLEARING - 345KV LINE	377,282	364,326	12,957
357.00	UNDERGROUND CONDUIT	13,015	15,587	(2,572)
358.00	UNDERGROUND CONDUCTORS AND DEVICES	4,011,042	4,954,334	(943,292)
	<b>TOTAL TRANSMISSION PLANT</b>	<b>90,318,725</b>	<b>83,304,577</b>	<b>7,014,148</b>
<b>DISTRIBUTION PLANT</b>				
360.11	LAND RIGHTS - OVERHEAD LINES	483,127	648,147	(185,020)
360.13	LAND RIGHTS - SUBSTATIONS	1,992	49	1,943
360.23	LAND RIGHTS - UNDERGROUND	1,468	1,523	(55)
361.00	STRUCTURES AND IMPROVEMENTS	3,335,081	2,545,437	789,644
362.11	STATION EQUIPMENT - IN USE	42,894,672	34,216,058	8,678,614
362.12	SUPERVISORY EQUIPMENT - IN USE	1,006,227	627,860	378,367
362.20	STATION EQUIPMENT - HELD FOR REUSE	1,052,300	0	1,052,300
382.30	STATION EQUIPMENT - ELECTRONIC	612,968	(67,488)	680,456
364.00	POLES, TOWERS AND FIXTURES	45,172,387	42,672,758	2,499,629
365.00	OVERHEAD CONDUCTORS AND DEVICES	55,548,392	45,546,912	10,001,480
366.00	UNDERGROUND CONDUIT	11,152,676	9,225,614	1,927,062
387.00	UNDERGROUND CONDUCTORS AND DEVICES	20,992,899	17,082,152	3,910,747
368.00	LINE TRANSFORMERS	41,942,158	35,015,538	6,926,620
389.10	SERVICES - OVERHEAD	19,469,340	16,607,652	2,861,688
369.20	SERVICES - UNDERGROUND	2,978,699	3,356,881	(376,182)
370.00	METERS	11,768,609	9,962,641	1,805,968
371.00	INSTALLATIONS ON CUSTOMER PREMISES	2,299,325	2,409,303	(109,978)
372.00	LEASED PROPERTY ON CUSTOMER PREMISES	212,401	93,535	118,866
373.00	STREET LIGHTING AND SECURITY SYSTEMS	4,956,291	5,859,784	(903,493)
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>265,881,012</b>	<b>225,804,356</b>	<b>40,076,656</b>

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK RESERVE  
AS OF DECEMBER 31, 2016

	ACCOUNT (1)	CALCULATED ACCRUED DEPRECIATION (2)	BOOK RESERVE (3)	DIFFERENCE (4)=(2)-(3)
390.00	GENERAL PLANT STRUCTURES AND IMPROVEMENTS	492,640	505,436	(12,796)
	TOTAL GENERAL PLANT	492,640	505,436	(12,796)
	TOTAL ELECTRIC PLANT	372,155,459	327,936,921	44,218,538
	GAS PLANT			
	TRANSMISSION PLANT			
365.11	RIGHTS OF WAY - MAINS	550,852	842,911	(292,059)
365.13	LAND RIGHTS - REGULATING	1,345	28	1,317
365.50	LAND RIGHTS - IROQUOIS REMAINING LIFE AVERAGE SERVICE LIFE	147,779 2,471	147,779 2,489	0 (18)
	TOTAL ACCOUNT 365.50	150,250	150,268	(18)
366.20	STRUCTURES AND IMPROVEMENTS	211,760	238,377	(24,617)
366.50	STRUCTURES AND IMPROVEMENTS - REGULATING STATION- IROQUOIS REMAINING LIFE AVERAGE SERVICE LIFE	101,757 11,010	114,628 55,327	(12,871) (44,317)
	TOTAL ACCOUNT 366.50	112,767	169,955	(57,188)
367.00	MAINS	15,488,351	13,535,835	1,952,516
367.50	MAINS - IROQUOIS REMAINING LIFE AVERAGE SERVICE LIFE	9,891,796 169,483	10,690,775 161,166	(798,979) 8,317
	TOTAL ACCOUNT 367.50	10,061,279	10,851,941	(790,662)
369.11	REGULATING STATION EQUIPMENT - IN USE	2,597,133	1,668,201	928,932
369.12	REGULATING STATION EQUIPMENT- SUPERVISORY	371,117	546,000	(174,883)
369.30	REGULATING STATION EQUIPMENT- ELECTRONIC	42,645	27,609	15,036
369.51	REGULATING STATION EQUIPMENT - IN USE - IROQUOIS REMAINING LIFE AVERAGE SERVICE LIFE	1,253,832 148,945	1,434,259 498,845	(180,427) (349,700)
	TOTAL ACCOUNT 369.51	1,402,777	1,932,904	(530,127)
369.52	REGULATING STATION EQUIPMENT - SUPERVISORY - IROQUOIS REMAINING LIFE AVERAGE SERVICE LIFE	0 1	3,822 14,261	(3,822) (14,260)
	TOTAL ACCOUNT 369.52	1	18,083	(18,082)
	TOTAL TRANSMISSION PLANT	30,990,277	29,980,113	1,010,164
	DISTRIBUTION PLANT			
374.11	LAND RIGHTS - MAINS	74,158	95,215	(21,057)
374.13	LAND RIGHTS - REGULATING	22,145	2,042	20,103
375.00	STRUCTURES AND IMPROVEMENTS	552,380	(412,804)	965,184
376.00	MAINS	43,182,025	44,903,366	(1,721,341)
378.11	REGULATING STATION EQUIPMENT	4,600,916	4,921,502	(320,586)
378.12	REGULATING STATION EQUIPMENT - SUPERVISORY	61,051	85,847	(24,796)
378.30	REGULATING STATION EQUIPMENT - ELECTRONIC	6,657	4,113	2,544
380.00	SERVICES	38,073,926	31,649,214	6,424,712
381.00	METERS	4,625,043	4,367,431	257,612
382.00	METER INSTALLATIONS	4,736,372	3,652,455	1,083,917

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK RESERVE  
AS OF DECEMBER 31, 2016

	ACCOUNT (1)	CALCULATED ACCRUED DEPRECIATION (2)	BOOK RESERVE (3)	DIFFERENCE (4)=(2)-(3)
385.00	INDUSTRIAL REGULATING STATION EQUIPMENT	617,771	698,325	(80,554)
385.10	INDUSTRIAL REGULATING STATION REMOTE METERING	132,197	177,108	(44,911)
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>96,684,641</b>	<b>90,143,812</b>	<b>6,540,829</b>
	<b>TOTAL GAS PLANT</b>	<b>127,674,918</b>	<b>120,123,925</b>	<b>7,550,993</b>
	<b>COMMON PLANT</b>			
390.00	STRUCTURES AND IMPROVEMENTS	19,995,197	18,330,540	1,664,657
391.11	OFFICE EQUIPMENT - EDP - GENERAL FULLY AMORTIZED	3,215,684	3,215,664	0
	AMORTIZED	6,934,043	4,296,159	2,637,884
	<b>TOTAL ACCOUNT 391.11</b>	<b>10,149,727</b>	<b>7,511,843</b>	<b>2,637,884</b>
391.12	OFFICE EQUIPMENT - EDP - SYSTEM OPERATION FULLY AMORTIZED	71,039	71,039	0
	AMORTIZED	666,204	611,017	55,187
	<b>TOTAL ACCOUNT 391.12</b>	<b>737,243</b>	<b>682,056</b>	<b>55,187</b>
391.21	OFFICE EQUIPMENT - DATA HANDLING FULLY AMORTIZED	50,772	50,772	0
	AMORTIZED	6,613	5,500	1,113
	<b>TOTAL ACCOUNT 391.21</b>	<b>57,385</b>	<b>56,272</b>	<b>1,113</b>
391.22	OFFICE FURNITURE AND EQUIPMENT - OTHER FULLY AMORTIZED	1,706,157	1,706,157	0
	AMORTIZED	1,377,980	859,110	518,870
	<b>TOTAL ACCOUNT 391.22</b>	<b>3,084,137</b>	<b>2,565,267</b>	<b>518,870</b>
392.10	TRANSPORTATION EQUIPMENT - ELECTRIC	2,649,288	3,615,830	(966,542)
392.20	TRANSPORTATION EQUIPMENT - GAS	1,762,270	2,212,514	(450,244)
392.40	TRANSPORTATION EQUIPMENT - COMMON	3,576,900	4,455,991	(879,091)
39300	STORES EQUIPMENT FULLY AMORTIZED	103,490	103,490	0
	AMORTIZED	70,108	4,222	65,886
	<b>TOTAL ACCOUNT 393</b>	<b>173,598</b>	<b>107,712</b>	<b>65,886</b>
393.20	STORES EQUIPMENT - FORKLIFTS FULLY AMORTIZED	133,960	133,960	0
	AMORTIZED	100,292	23,357	76,935
	<b>TOTAL ACCOUNT 393.2</b>	<b>234,252</b>	<b>157,317</b>	<b>76,935</b>
394.10	GARAGE AND REPAIR EQUIPMENT FULLY AMORTIZED	85,048	85,048	0
	AMORTIZED	109,094	84,136	24,958
	<b>TOTAL ACCOUNT 394.1</b>	<b>194,142</b>	<b>169,184</b>	<b>24,958</b>
394.20	SHOP EQUIPMENT FULLY AMORTIZED	207,529	207,529	0
	AMORTIZED	446,110	354,117	91,993
	<b>TOTAL ACCOUNT 394.2</b>	<b>653,639</b>	<b>561,646</b>	<b>91,993</b>

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION

TABLE 2. COMPARISON OF CALCULATED ACCRUED DEPRECIATION AND BOOK RESERVE  
AS OF DECEMBER 31, 2016

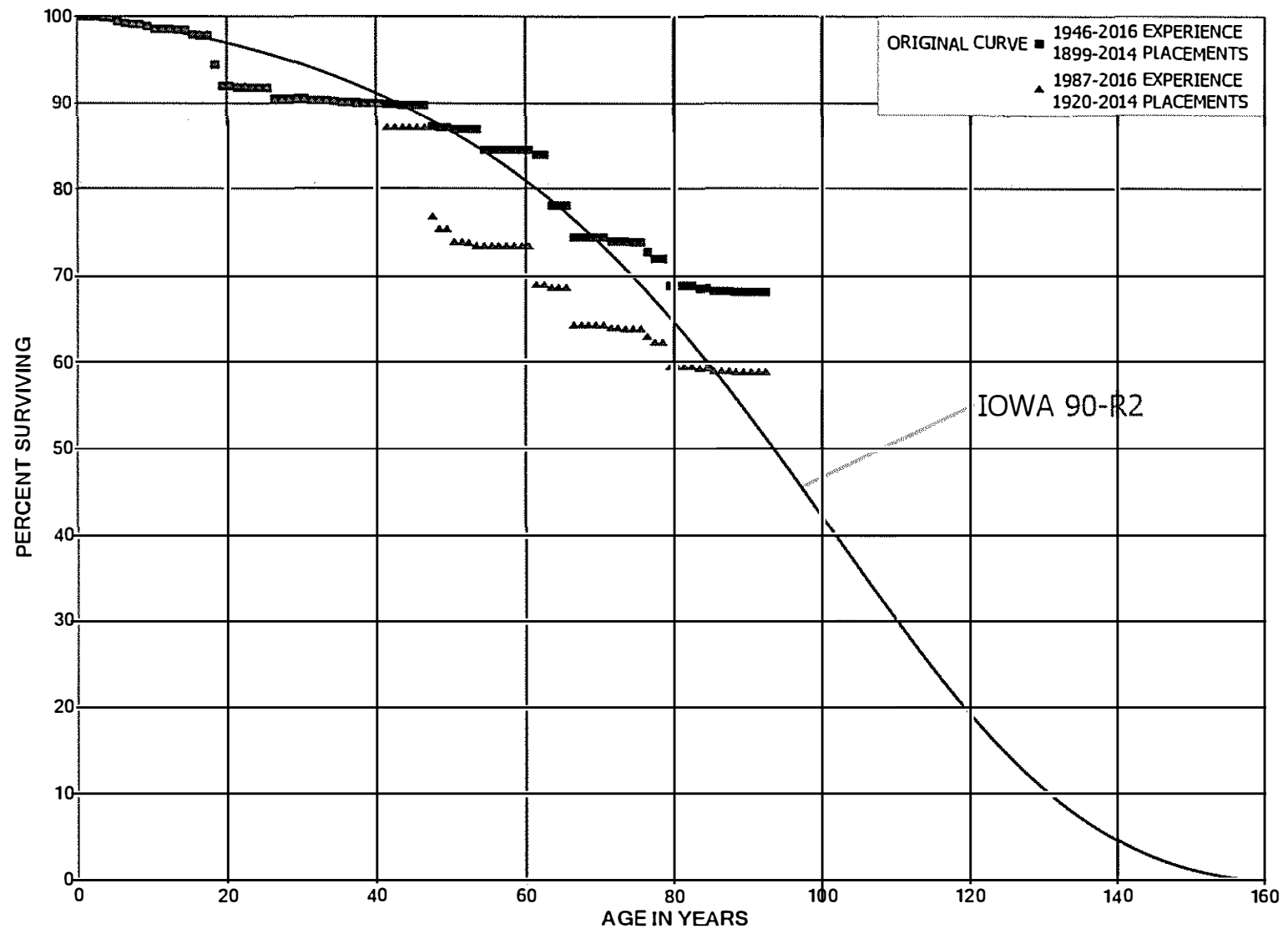
	ACCOUNT (1)	CALCULATED ACCRUED DEPRECIATION (2)	BOOK RESERVE (3)	DIFFERENCE (4)=(2)-(3)
394.30	TOOLS AND WORK EQUIPMENT FULLY AMORTIZED AMORTIZED	1,395,747 <u>5,287,774</u>	1,395,747 <u>4,439,094</u>	0 <u>848,680</u>
	TOTAL ACCOUNT 394.3	6,683,521	5,834,841	848,680
395.10	LABORATORY EQUIPMENT FULLY AMORTIZED AMORTIZED	1,086,601 <u>340,556</u>	1,086,601 <u>(80,614)</u>	0 <u>421,170</u>
	TOTAL ACCOUNT 395.1	1,427,157	1,005,987	421,170
395.20	LABORATORY EQUIPMENT - R&D	3,550	3,550	0
396.10	POWER OPERATED EQUIPMENT - ELECTRIC	10,869,440	12,537,466	(1,668,026)
396.20	POWER OPERATED EQUIPMENT - GAS	1,376,040	1,652,083	(276,043)
396.40	POWER OPERATED EQUIPMENT - COMMON	478,711	591,325	(112,614)
397.10	COMMUNICATION EQUIPMENT - RADIO FULLY AMORTIZED AMORTIZED	1,790,259 <u>1,549,248</u>	1,790,259 <u>598,918</u>	0 <u>950,330</u>
	TOTAL ACCOUNT 397.1	3,339,507	2,389,177	950,330
397.20	COMMUNICATION EQUIPMENT - TELEPHONE	648,734	676,176	(27,442)
398.00	MISCELLANEOUS EQUIPMENT FULLY AMORTIZED AMORTIZED	68,917 <u>138,530</u>	68,917 <u>83,080</u>	0 <u>55,450</u>
	TOTAL ACCOUNT 398	207,447	151,997	55,450
	TOTAL COMMON PLANT	<u>68,301,885</u>	<u>65,268,775</u>	<u>3,033,110</u>
	TOTAL UTILITY PLANT IN SERVICE	<u>568,132,262</u>	<u>513,329,621</u>	<u>54,802,641</u>

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## PART VII. SERVICE LIFE STATISTICS

## ELECTRIC PLANT

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 331.00 STRUCTURES AND IMPROVEMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES





CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2014			EXPERIENCE BAND 1946-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,775,541		0.0000	1.0000	100.00
0.5	2,775,541		0.0000	1.0000	100.00
1.5	2,761,107		0.0000	1.0000	100.00
2.5	2,725,822	3,225	0.0012	0.9988	100.00
3.5	2,726,296		0.0000	1.0000	99.88
4.5	2,699,888	12,847	0.0048	0.9952	99.88
5.5	2,377,981	4,345	0.0018	0.9982	99.41
6.5	2,297,315	2,609	0.0011	0.9989	99.22
7.5	2,294,747	810	0.0004	0.9996	99.11
8.5	2,152,929	5,878	0.0027	0.9973	99.08
9.5	1,989,271	5,350	0.0027	0.9973	98.81
10.5	1,928,978	794	0.0004	0.9996	98.54
11.5	1,928,353	253	0.0001	0.9999	98.50
12.5	1,928,100	1,133	0.0006	0.9994	98.49
13.5	1,879,786		0.0000	1.0000	98.43
14.5	1,855,225	10,647	0.0057	0.9943	98.43
15.5	1,812,723	2,432	0.0013	0.9987	97.86
16.5	1,729,662	301	0.0002	0.9998	97.73
17.5	1,639,145	56,294	0.0343	0.9657	97.72
18.5	1,407,811	36,076	0.0256	0.9744	94.36
19.5	1,304,411		0.0000	1.0000	91.94
20.5	1,280,083	2,297	0.0018	0.9982	91.94
21.5	1,304,634		0.0000	1.0000	91.78
22.5	1,372,087	1,201	0.0009	0.9991	91.78
23.5	1,318,286		0.0000	1.0000	91.70
24.5	1,315,269		0.0000	1.0000	91.70
25.5	1,365,411	18,151	0.0133	0.9867	91.70
26.5	1,347,260		0.0000	1.0000	90.48
27.5	1,346,590		0.0000	1.0000	90.48
28.5	1,310,372		0.0000	1.0000	90.48
29.5	1,256,835	212	0.0002	0.9998	90.48
30.5	514,780	764	0.0015	0.9985	90.46
31.5	514,016		0.0000	1.0000	90.33
32.5	514,016	58	0.0001	0.9999	90.33
33.5	508,543	509	0.0010	0.9990	90.32
34.5	500,799	818	0.0016	0.9984	90.23
35.5	231,063		0.0000	1.0000	90.08
36.5	228,663	47	0.0002	0.9998	90.08
37.5	228,616	180	0.0008	0.9992	90.06
38.5	223,403		0.0000	1.0000	89.99

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2014			EXPERIENCE BAND 1946-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	223,403		0.0000	1.0000	89.99
40.5	223,403	300	0.0013	0.9987	89.99
41.5	223,103	125	0.0006	0.9994	89.87
42.5	219,418	225	0.0010	0.9990	89.82
43.5	219,193		0.0000	1.0000	89.73
44.5	218,081		0.0000	1.0000	89.73
45.5	218,081	26	0.0001	0.9999	89.73
46.5	218,101	6,029	0.0276	0.9724	89.72
47.5	212,072	257	0.0012	0.9988	87.24
48.5	211,815		0.0000	1.0000	87.13
49.5	211,815	298	0.0014	0.9986	87.13
50.5	211,517		0.0000	1.0000	87.01
51.5	211,517	26	0.0001	0.9999	87.01
52.5	211,491	66	0.0003	0.9997	87.00
53.5	211,425	6,000	0.0284	0.9716	86.97
54.5	205,425		0.0000	1.0000	84.50
55.5	205,425		0.0000	1.0000	84.50
56.5	205,425		0.0000	1.0000	84.50
57.5	205,425	30	0.0001	0.9999	84.50
58.5	205,395		0.0000	1.0000	84.49
59.5	205,395		0.0000	1.0000	84.49
60.5	204,178	1,209	0.0059	0.9941	84.49
61.5	202,777	10	0.0000	1.0000	83.99
62.5	202,441	14,368	0.0710	0.9290	83.99
63.5	188,073		0.0000	1.0000	78.03
64.5	188,073		0.0000	1.0000	78.03
65.5	188,073	8,763	0.0466	0.9534	78.03
66.5	179,310		0.0000	1.0000	74.39
67.5	179,310		0.0000	1.0000	74.39
68.5	179,310		0.0000	1.0000	74.39
69.5	179,310		0.0000	1.0000	74.39
70.5	179,310	1,113	0.0062	0.9938	74.39
71.5	178,197		0.0000	1.0000	73.93
72.5	178,197	71	0.0004	0.9996	73.93
73.5	178,126	36	0.0002	0.9998	73.90
74.5	174,938		0.0000	1.0000	73.88
75.5	174,361	2,641	0.0151	0.9849	73.88
76.5	163,507	1,747	0.0107	0.9893	72.76
77.5	161,760		0.0000	1.0000	71.99
78.5	161,760	7,166	0.0443	0.9557	71.99

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2014			EXPERIENCE BAND 1946-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	154,594		0.0000	1.0000	68.80
80.5	154,594		0.0000	1.0000	68.80
81.5	154,594		0.0000	1.0000	68.80
82.5	154,425	610	0.0040	0.9960	68.80
83.5	153,815		0.0000	1.0000	68.53
84.5	153,560	800	0.0052	0.9948	68.53
85.5	152,760		0.0000	1.0000	68.17
86.5	152,466		0.0000	1.0000	68.17
87.5	148,984	304	0.0020	0.9980	68.17
88.5	148,593		0.0000	1.0000	68.03
89.5	147,081		0.0000	1.0000	68.03
90.5	147,081		0.0000	1.0000	68.03
91.5	147,081		0.0000	1.0000	68.03
92.5	129,049		0.0000	1.0000	68.03
93.5	42,995		0.0000	1.0000	68.03
94.5	40,443		0.0000	1.0000	68.03
95.5	40,443		0.0000	1.0000	68.03
96.5					68.03



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2014

EXPERIENCE BAND 1987-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,648,615		0.0000	1.0000	100.00
0.5	2,414,367		0.0000	1.0000	100.00
1.5	2,399,933		0.0000	1.0000	100.00
2.5	2,364,391	3,225	0.0014	0.9986	100.00
3.5	2,371,931		0.0000	1.0000	99.86
4.5	2,352,026	12,817	0.0054	0.9946	99.86
5.5	2,304,132	4,345	0.0019	0.9981	99.32
6.5	2,225,866	2,575	0.0012	0.9988	99.13
7.5	2,223,291	810	0.0004	0.9996	99.02
8.5	2,088,256	5,640	0.0027	0.9973	98.98
9.5	1,960,912	5,350	0.0027	0.9973	98.71
10.5	1,900,619		0.0000	1.0000	98.44
11.5	1,900,619		0.0000	1.0000	98.44
12.5	1,904,179	1,133	0.0006	0.9994	98.44
13.5	1,855,610		0.0000	1.0000	98.39
14.5	1,832,761	10,647	0.0058	0.9942	98.39
15.5	1,789,743		0.0000	1.0000	97.81
16.5	1,704,455		0.0000	1.0000	97.81
17.5	1,614,121	56,294	0.0349	0.9651	97.81
18.5	1,380,763	36,076	0.0261	0.9739	94.40
19.5	1,273,924		0.0000	1.0000	91.94
20.5	1,249,416	1,750	0.0014	0.9986	91.94
21.5	1,247,666		0.0000	1.0000	91.81
22.5	1,217,666	774	0.0006	0.9994	91.81
23.5	1,163,628		0.0000	1.0000	91.75
24.5	1,160,823		0.0000	1.0000	91.75
25.5	1,160,823	18,151	0.0156	0.9844	91.75
26.5	1,142,672		0.0000	1.0000	90.31
27.5	1,142,002		0.0000	1.0000	90.31
28.5	1,105,784		0.0000	1.0000	90.31
29.5	1,052,247	212	0.0002	0.9998	90.31
30.5	311,409	600	0.0019	0.9981	90.30
31.5	311,001		0.0000	1.0000	90.12
32.5	312,036		0.0000	1.0000	90.12
33.5	306,621		0.0000	1.0000	90.12
34.5	299,386	675	0.0023	0.9977	90.12
35.5	15,804		0.0000	1.0000	89.92
36.5	13,404	34	0.0025	0.9975	89.92
37.5	13,370		0.0000	1.0000	89.69
38.5	8,337		0.0000	1.0000	89.69

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 331.00 STRUCTURES AND IMPROVEMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2014			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,403		0.0000	1.0000	89.69
40.5	8,661	258	0.0298	0.9702	89.69
41.5	8,403		0.0000	1.0000	87.02
42.5	4,843		0.0000	1.0000	87.02
43.5	5,100		0.0000	1.0000	87.02
44.5	7,140		0.0000	1.0000	87.02
45.5	7,717		0.0000	1.0000	87.02
46.5	16,254	1,930	0.1187	0.8813	87.02
47.5	14,324	257	0.0179	0.9821	76.69
48.5	14,108		0.0000	1.0000	75.31
49.5	14,108	298	0.0211	0.9789	75.31
50.5	13,810		0.0000	1.0000	73.72
51.5	13,810	26	0.0019	0.9981	73.72
52.5	13,953	66	0.0047	0.9953	73.58
53.5	13,887		0.0000	1.0000	73.23
54.5	14,142		0.0000	1.0000	73.23
55.5	14,142		0.0000	1.0000	73.23
56.5	14,436		0.0000	1.0000	73.23
57.5	19,086		0.0000	1.0000	73.23
58.5	19,204		0.0000	1.0000	73.23
59.5	21,202		0.0000	1.0000	73.23
60.5	20,056	1,209	0.0603	0.9397	73.23
61.5	18,655		0.0000	1.0000	68.82
62.5	45,124	204	0.0045	0.9955	68.82
63.5	136,343		0.0000	1.0000	68.51
64.5	138,895		0.0000	1.0000	68.51
65.5	138,895	8,763	0.0631	0.9369	68.51
66.5	179,274		0.0000	1.0000	64.19
67.5	179,274		0.0000	1.0000	64.19
68.5	179,274		0.0000	1.0000	64.19
69.5	179,274		0.0000	1.0000	64.19
70.5	179,274	1,113	0.0062	0.9938	64.19
71.5	178,161		0.0000	1.0000	63.79
72.5	178,161	71	0.0004	0.9996	63.79
73.5	178,090		0.0000	1.0000	63.76
74.5	174,938		0.0000	1.0000	63.76
75.5	174,361	2,641	0.0151	0.9849	63.76
76.5	163,507	1,747	0.0107	0.9893	62.80
77.5	161,760		0.0000	1.0000	62.12
78.5	161,760	7,166	0.0443	0.9557	62.12

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

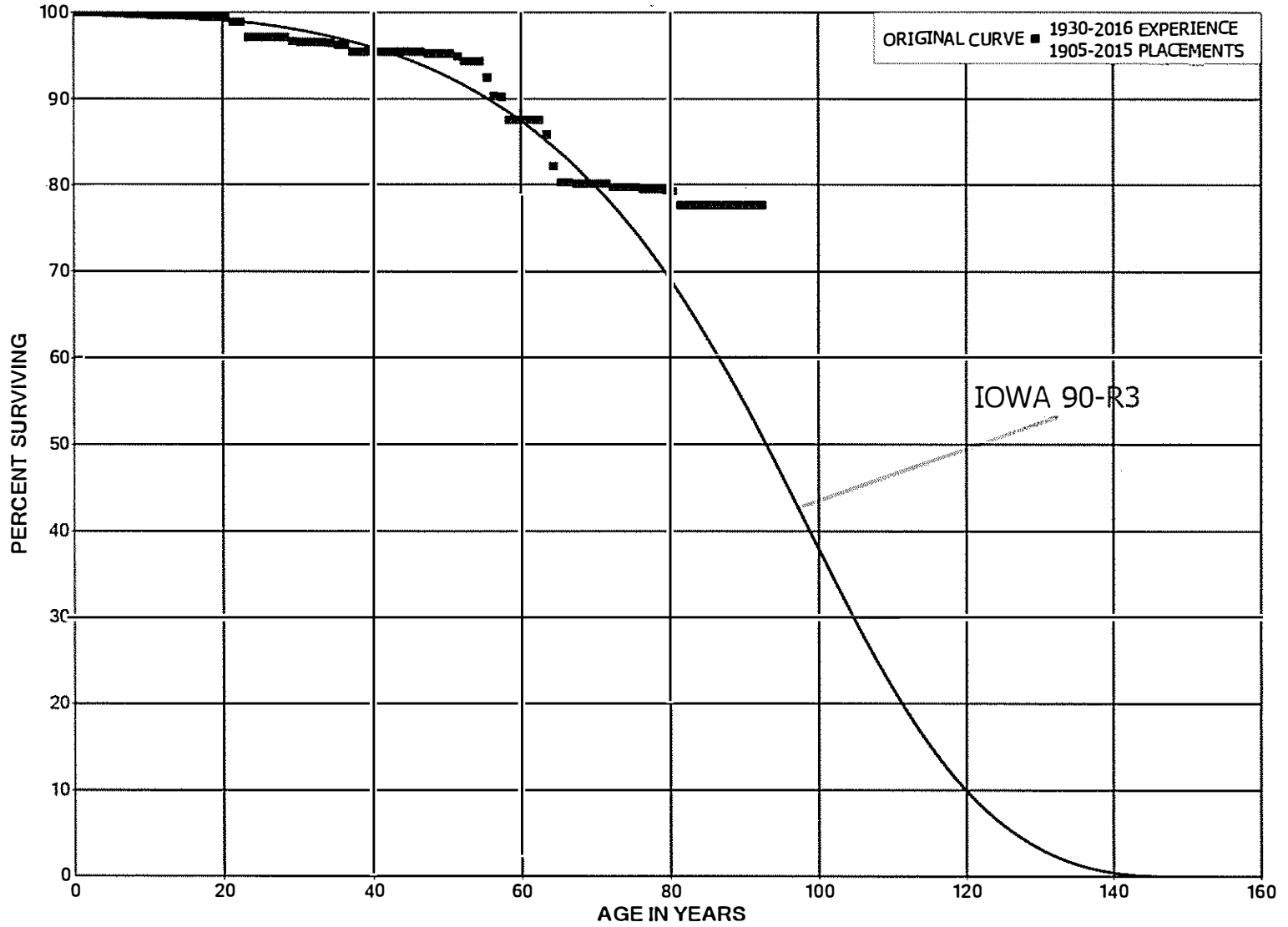
ACCOUNT 331.00 STRUCTURES AND IMPROVEMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2014			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	154,594		0.0000	1.0000	59.37
80.5	154,594		0.0000	1.0000	59.37
81.5	154,594		0.0000	1.0000	59.37
82.5	154,425	610	0.0040	0.9960	59.37
83.5	153,815		0.0000	1.0000	59.14
84.5	153,560	800	0.0052	0.9948	59.14
85.5	152,760		0.0000	1.0000	58.83
86.5	152,466		0.0000	1.0000	58.83
87.5	148,984	304	0.0020	0.9980	58.83
88.5	148,593		0.0000	1.0000	58.71
89.5	147,081		0.0000	1.0000	58.71
90.5	147,081		0.0000	1.0000	58.71
91.5	147,081		0.0000	1.0000	58.71
92.5	129,049		0.0000	1.0000	58.71
93.5	42,995		0.0000	1.0000	58.71
94.5	40,443		0.0000	1.0000	58.71
95.5	40,443		0.0000	1.0000	58.71
96.5					58.71



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2015

EXPERIENCE BAND 1930-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	13,070,844		0.0000	1.0000	100.00
0.5	13,245,830		0.0000	1.0000	100.00
1.5	13,253,457	553	0.0000	1.0000	100.00
2.5	13,253,489	8,989	0.0007	0.9993	100.00
3.5	21,681,280	12,135	0.0006	0.9994	99.93
4.5	21,640,327	6,535	0.0003	0.9997	99.87
5.5	18,792,666		0.0000	1.0000	99.84
6.5	19,757,389	19,194	0.0010	0.9990	99.84
7.5	19,211,227		0.0000	1.0000	99.74
8.5	10,393,015	4,211	0.0004	0.9996	99.74
9.5	10,539,523	4,277	0.0004	0.9996	99.70
10.5	10,530,105		0.0000	1.0000	99.66
11.5	10,530,105	8,244	0.0008	0.9992	99.66
12.5	10,521,861		0.0000	1.0000	99.59
13.5	10,521,861		0.0000	1.0000	99.59
14.5	10,487,419	7,249	0.0007	0.9993	99.59
15.5	10,446,798		0.0000	1.0000	99.52
16.5	7,883,361	5,912	0.0007	0.9993	99.52
17.5	7,877,449	2,600	0.0003	0.9997	99.44
18.5	7,874,849	3,800	0.0005	0.9995	99.41
19.5	7,886,977	6,313	0.0008	0.9992	99.36
20.5	7,880,664	32,772	0.0042	0.9958	99.28
21.5	7,847,892		0.0000	1.0000	98.87
22.5	7,847,892	140,309	0.0179	0.9821	98.87
23.5	7,707,583	2,948	0.0004	0.9996	97.10
24.5	7,710,088		0.0000	1.0000	97.06
25.5	7,700,814		0.0000	1.0000	97.06
26.5	7,647,847		0.0000	1.0000	97.06
27.5	7,645,573	910	0.0001	0.9999	97.06
28.5	6,503,738	27,507	0.0042	0.9958	97.05
29.5	6,538,708	6,302	0.0010	0.9990	96.64
30.5	4,821,338		0.0000	1.0000	96.55
31.5	4,442,859		0.0000	1.0000	96.55
32.5	4,442,859	2,060	0.0005	0.9995	96.55
33.5	4,440,799	3,965	0.0009	0.9991	96.50
34.5	4,226,104	8,524	0.0020	0.9980	96.42
35.5	1,676,558	117	0.0001	0.9999	96.22
36.5	1,676,441	13,649	0.0081	0.9919	96.22
37.5	1,630,021	1,421	0.0009	0.9991	95.43
38.5	1,628,600	109	0.0001	0.9999	95.35



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2015			EXPERIENCE BAND 1930-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,628,491		0.0000	1.0000	95.34
40.5	1,628,491		0.0000	1.0000	95.34
41.5	1,628,491		0.0000	1.0000	95.34
42.5	1,600,192		0.0000	1.0000	95.34
43.5	1,600,192		0.0000	1.0000	95.34
44.5	1,600,192		0.0000	1.0000	95.34
45.5	1,600,192		0.0000	1.0000	95.34
46.5	1,600,192	2,776	0.0017	0.9983	95.34
47.5	1,597,416		0.0000	1.0000	95.18
48.5	1,597,416		0.0000	1.0000	95.18
49.5	1,597,416		0.0000	1.0000	95.18
50.5	1,597,416	6,378	0.0040	0.9960	95.18
51.5	1,591,038	8,133	0.0051	0.9949	94.80
52.5	1,582,905		0.0000	1.0000	94.31
53.5	1,582,905	308	0.0002	0.9998	94.31
54.5	1,582,597	31,435	0.0199	0.9801	94.30
55.5	1,551,162	35,471	0.0229	0.9771	92.42
56.5	1,515,691	1,420	0.0009	0.9991	90.31
57.5	1,514,271	46,170	0.0305	0.9695	90.22
58.5	1,464,078		0.0000	1.0000	87.47
59.5	1,464,078		0.0000	1.0000	87.47
60.5	1,404,685		0.0000	1.0000	87.47
61.5	1,404,685		0.0000	1.0000	87.47
62.5	1,365,580	25,162	0.0184	0.9816	87.47
63.5	1,340,418	58,386	0.0436	0.9564	85.86
64.5	1,281,019	29,299	0.0229	0.9771	82.12
65.5	1,251,720	190	0.0002	0.9998	80.24
66.5	1,251,530	695	0.0006	0.9994	80.23
67.5	1,250,835		0.0000	1.0000	80.19
68.5	1,250,835		0.0000	1.0000	80.19
69.5	1,250,835		0.0000	1.0000	80.19
70.5	1,250,835		0.0000	1.0000	80.19
71.5	1,250,835	7,702	0.0062	0.9938	80.19
72.5	1,239,334		0.0000	1.0000	79.69
73.5	1,237,357		0.0000	1.0000	79.69
74.5	1,221,552		0.0000	1.0000	79.69
75.5	1,221,552	3,237	0.0026	0.9974	79.69
76.5	1,214,015		0.0000	1.0000	79.48
77.5	1,214,015		0.0000	1.0000	79.48
78.5	1,214,015	568	0.0005	0.9995	79.48

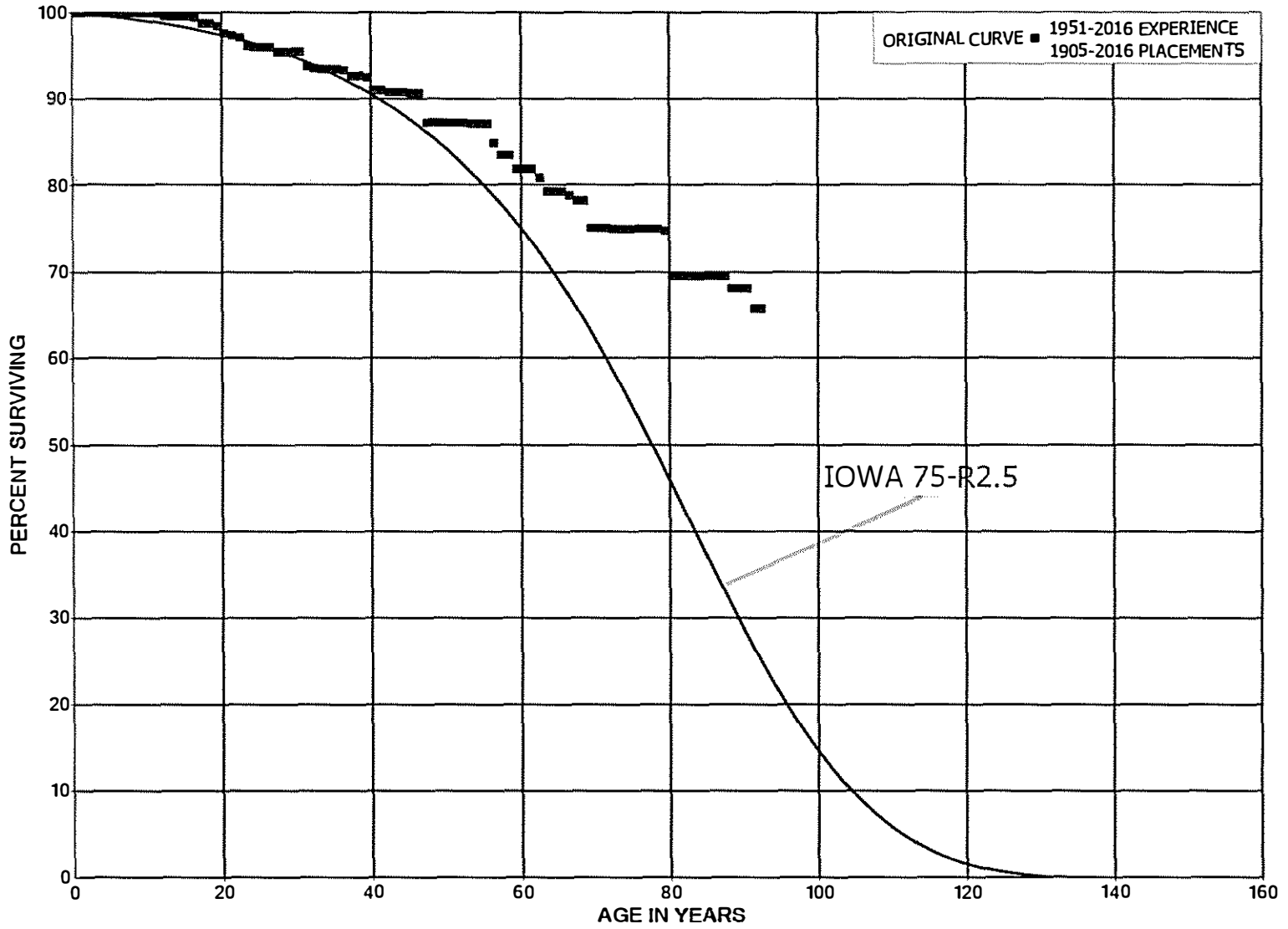
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 332.00 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2015			EXPERIENCE BAND 1930-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,213,447	2,460	0.0020	0.9980	79.45
80.5	1,210,987	25,121	0.0207	0.9793	79.28
81.5	1,185,866		0.0000	1.0000	77.64
82.5	1,185,866		0.0000	1.0000	77.64
83.5	1,185,866		0.0000	1.0000	77.64
84.5	1,185,866		0.0000	1.0000	77.64
85.5	1,185,866		0.0000	1.0000	77.64
86.5	1,185,866		0.0000	1.0000	77.64
87.5	1,026,265		0.0000	1.0000	77.64
88.5	1,026,265		0.0000	1.0000	77.64
89.5	1,026,265		0.0000	1.0000	77.64
90.5	1,026,265		0.0000	1.0000	77.64
91.5	1,024,473		0.0000	1.0000	77.64
92.5	976,581		0.0000	1.0000	77.64
93.5	114,997		0.0000	1.0000	77.64
94.5	114,997		0.0000	1.0000	77.64
95.5	114,997		0.0000	1.0000	77.64
96.5	10,690		0.0000	1.0000	77.64
97.5	10,690		0.0000	1.0000	77.64
98.5	10,690		0.0000	1.0000	77.64
99.5	10,690		0.0000	1.0000	77.64
100.5	10,690		0.0000	1.0000	77.64
101.5	10,690		0.0000	1.0000	77.64
102.5	10,690		0.0000	1.0000	77.64
103.5	10,690		0.0000	1.0000	77.64
104.5	10,690		0.0000	1.0000	77.64
105.5	10,690		0.0000	1.0000	77.64
106.5					77.64

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 333.00 TURBINES AND GENERATORS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 333.00 TURBINES AND GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2016			EXPERIENCE BAND 1951-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,157,339		0.0000	1.0000	100.00
0.5	6,351,879		0.0000	1.0000	100.00
1.5	6,351,879		0.0000	1.0000	100.00
2.5	6,331,618	260	0.0000	1.0000	100.00
3.5	6,331,358	266	0.0000	1.0000	100.00
4.5	6,331,383		0.0000	1.0000	99.99
5.5	6,331,383	927	0.0001	0.9999	99.99
6.5	6,090,141	600	0.0001	0.9999	99.98
7.5	5,423,808		0.0000	1.0000	99.97
8.5	5,415,237		0.0000	1.0000	99.97
9.5	5,359,587		0.0000	1.0000	99.97
10.5	5,322,558	5,078	0.0010	0.9990	99.97
11.5	5,300,106	17,856	0.0034	0.9966	99.87
12.5	5,282,333		0.0000	1.0000	99.54
13.5	5,242,512		0.0000	1.0000	99.54
14.5	5,153,363		0.0000	1.0000	99.54
15.5	4,586,683	5,033	0.0011	0.9989	99.54
16.5	3,543,407	23,838	0.0067	0.9933	99.43
17.5	3,520,087	1,096	0.0003	0.9997	98.76
18.5	3,518,991	11,742	0.0033	0.9967	98.73
19.5	3,507,993	33,511	0.0096	0.9904	98.40
20.5	3,454,013	5,909	0.0017	0.9983	97.46
21.5	3,448,104	8,558	0.0025	0.9975	97.29
22.5	3,440,135	35,379	0.0103	0.9897	97.05
23.5	3,389,516	1,640	0.0005	0.9995	96.05
24.5	2,856,744		0.0000	1.0000	96.00
25.5	2,857,889	449	0.0002	0.9998	96.00
26.5	2,886,549	17,937	0.0062	0.9938	95.99
27.5	3,045,901	68	0.0000	1.0000	95.39
28.5	3,045,833		0.0000	1.0000	95.39
29.5	3,045,888	458	0.0002	0.9998	95.39
30.5	1,034,990	18,300	0.0177	0.9823	95.38
31.5	1,018,116	2,575	0.0025	0.9975	93.69
32.5	1,015,541	553	0.0005	0.9995	93.45
33.5	836,547	27	0.0000	1.0000	93.40
34.5	836,520	83	0.0001	0.9999	93.40
35.5	704,869	750	0.0011	0.9989	93.39
36.5	675,055	4,555	0.0067	0.9933	93.29
37.5	667,281	35	0.0001	0.9999	92.66
38.5	667,246	1,905	0.0029	0.9971	92.66

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 333.00 TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2016			EXPERIENCE BAND 1951-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	672,195	10,738	0.0160	0.9840	92.39
40.5	670,881		0.0000	1.0000	90.92
41.5	670,881	1,426	0.0021	0.9979	90.92
42.5	669,455	47	0.0001	0.9999	90.72
43.5	669,408		0.0000	1.0000	90.72
44.5	669,408	589	0.0009	0.9991	90.72
45.5	685,149		0.0000	1.0000	90.64
46.5	685,149	25,975	0.0379	0.9621	90.64
47.5	659,174		0.0000	1.0000	87.20
48.5	659,174		0.0000	1.0000	87.20
49.5	659,174		0.0000	1.0000	87.20
50.5	659,174		0.0000	1.0000	87.20
51.5	659,174		0.0000	1.0000	87.20
52.5	659,174	720	0.0011	0.9989	87.20
53.5	658,454		0.0000	1.0000	87.10
54.5	658,454		0.0000	1.0000	87.10
55.5	658,454	17,263	0.0262	0.9738	87.10
56.5	615,103	10,700	0.0174	0.9826	84.82
57.5	604,403		0.0000	1.0000	83.35
58.5	604,403	10,700	0.0177	0.9823	83.35
59.5	593,703		0.0000	1.0000	81.87
60.5	593,703		0.0000	1.0000	81.87
61.5	521,071	6,854	0.0132	0.9868	81.87
62.5	514,217	9,424	0.0183	0.9817	80.79
63.5	504,793	34	0.0001	0.9999	79.31
64.5	504,759	439	0.0009	0.9991	79.31
65.5	504,320	2,298	0.0046	0.9954	79.24
66.5	502,022	3,597	0.0072	0.9928	78.88
67.5	498,425		0.0000	1.0000	78.31
68.5	498,425	20,403	0.0409	0.9591	78.31
69.5	478,022	55	0.0001	0.9999	75.11
70.5	477,967		0.0000	1.0000	75.10
71.5	477,967	854	0.0018	0.9982	75.10
72.5	477,113		0.0000	1.0000	74.96
73.5	477,113		0.0000	1.0000	74.96
74.5	477,113		0.0000	1.0000	74.96
75.5	477,113		0.0000	1.0000	74.96
76.5	477,113		0.0000	1.0000	74.96
77.5	477,113		0.0000	1.0000	74.96
78.5	477,113	1,856	0.0039	0.9961	74.96

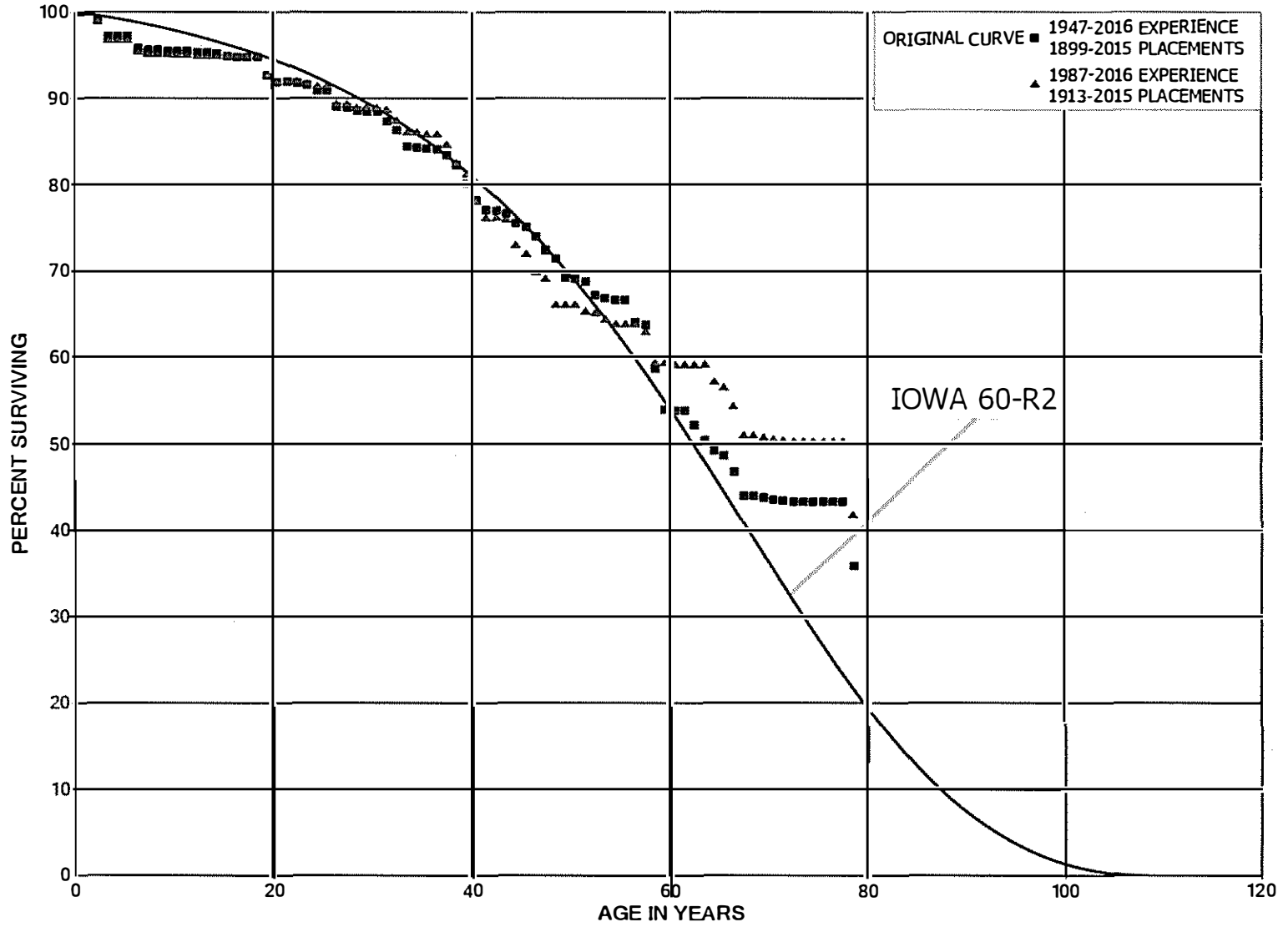
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 333.00 TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2016			EXPERIENCE BAND 1951-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	475,257	33,008	0.0695	0.9305	74.67
80.5	442,249		0.0000	1.0000	69.49
81.5	442,249		0.0000	1.0000	69.49
82.5	441,216		0.0000	1.0000	69.49
83.5	441,216		0.0000	1.0000	69.49
84.5	441,216		0.0000	1.0000	69.49
85.5	440,930		0.0000	1.0000	69.49
86.5	440,930		0.0000	1.0000	69.49
87.5	440,930	9,330	0.0212	0.9788	69.49
88.5	431,600		0.0000	1.0000	68.02
89.5	431,600		0.0000	1.0000	68.02
90.5	431,600	14,507	0.0336	0.9664	68.02
91.5	417,093		0.0000	1.0000	65.73
92.5	320,110		0.0000	1.0000	65.73
93.5	171,319		0.0000	1.0000	65.73
94.5	171,319		0.0000	1.0000	65.73
95.5	171,319		0.0000	1.0000	65.73
96.5					65.73

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2015

EXPERIENCE BAND 1947-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,133,820		0.0000	1.0000	100.00
0.5	2,133,861		0.0000	1.0000	100.00
1.5	1,962,965	19,792	0.0101	0.9899	100.00
2.5	1,943,173	36,330	0.0187	0.9813	98.99
3.5	1,906,990	36	0.0000	1.0000	97.14
4.5	1,909,839	125	0.0001	0.9999	97.14
5.5	1,909,714	25,933	0.0136	0.9864	97.13
6.5	1,870,400	4,492	0.0024	0.9976	95.81
7.5	1,860,686	113	0.0001	0.9999	95.58
8.5	1,860,573	583	0.0003	0.9997	95.58
9.5	1,860,133	1,660	0.0009	0.9991	95.55
10.5	1,860,673		0.0000	1.0000	95.46
11.5	1,812,412	4,318	0.0024	0.9976	95.46
12.5	1,813,268		0.0000	1.0000	95.24
13.5	1,804,277	1,539	0.0009	0.9991	95.24
14.5	1,802,851	6,380	0.0035	0.9965	95.15
15.5	1,788,143	1,503	0.0008	0.9992	94.82
16.5	1,664,810	81	0.0000	1.0000	94.74
17.5	1,542,846	410	0.0003	0.9997	94.73
18.5	1,543,780	33,573	0.0217	0.9783	94.71
19.5	1,397,571	11,546	0.0083	0.9917	92.65
20.5	1,387,855	433	0.0003	0.9997	91.88
21.5	1,372,858	1,507	0.0011	0.9989	91.85
22.5	1,371,357	3,355	0.0024	0.9976	91.75
23.5	1,398,223	10,625	0.0076	0.9924	91.53
24.5	1,379,489		0.0000	1.0000	90.83
25.5	1,363,645	28,529	0.0209	0.9791	90.83
26.5	1,332,055	1,009	0.0008	0.9992	88.93
27.5	1,327,003	5,904	0.0044	0.9956	88.87
28.5	1,201,404	745	0.0006	0.9994	88.47
29.5	1,200,659	972	0.0008	0.9992	88.42
30.5	326,474	3,962	0.0121	0.9879	88.34
31.5	310,485	3,520	0.0113	0.9887	87.27
32.5	306,909	6,812	0.0222	0.9778	86.28
33.5	298,079	228	0.0008	0.9992	84.37
34.5	227,012	382	0.0017	0.9983	84.30
35.5	176,460	117	0.0007	0.9993	84.16
36.5	174,832	1,524	0.0087	0.9913	84.10
37.5	168,907	2,189	0.0130	0.9870	83.37
38.5	166,718	4,179	0.0251	0.9749	82.29



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2015			EXPERIENCE BAND 1947-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	162,539	4,149	0.0255	0.9745	80.23
40.5	158,390	2,280	0.0144	0.9856	78.18
41.5	134,152	143	0.0011	0.9989	77.06
42.5	106,332	508	0.0048	0.9952	76.97
43.5	105,824	1,555	0.0147	0.9853	76.61
44.5	104,269	602	0.0058	0.9942	75.48
45.5	103,667	1,497	0.0144	0.9856	75.04
46.5	102,170	2,111	0.0207	0.9793	73.96
47.5	100,314	1,489	0.0148	0.9852	72.43
48.5	98,825	3,027	0.0306	0.9694	71.36
49.5	95,798	137	0.0014	0.9986	69.17
50.5	95,661	441	0.0046	0.9954	69.07
51.5	95,220	2,206	0.0232	0.9768	68.75
52.5	93,014	439	0.0047	0.9953	67.16
53.5	92,575	302	0.0033	0.9967	66.84
54.5	91,004		0.0000	1.0000	66.63
55.5	91,004	3,494	0.0384	0.9616	66.63
56.5	78,056	365	0.0047	0.9953	64.07
57.5	77,361	6,085	0.0787	0.9213	63.77
58.5	69,977	5,763	0.0824	0.9176	58.75
59.5	63,578	91	0.0014	0.9986	53.91
60.5	60,138		0.0000	1.0000	53.84
61.5	60,138	1,795	0.0298	0.9702	53.84
62.5	49,246	1,750	0.0355	0.9645	52.23
63.5	46,990	1,126	0.0240	0.9760	50.37
64.5	45,442	528	0.0116	0.9884	49.17
65.5	44,914	1,768	0.0394	0.9606	48.60
66.5	43,146	2,578	0.0598	0.9402	46.68
67.5	40,568		0.0000	1.0000	43.89
68.5	38,827	175	0.0045	0.9955	43.89
69.5	38,652	201	0.0052	0.9948	43.70
70.5	38,410	78	0.0020	0.9980	43.47
71.5	38,332	90	0.0023	0.9977	43.38
72.5	38,242		0.0000	1.0000	43.28
73.5	38,242	14	0.0004	0.9996	43.28
74.5	36,828		0.0000	1.0000	43.26
75.5	36,828		0.0000	1.0000	43.26
76.5	36,534		0.0000	1.0000	43.26
77.5	36,374	6,221	0.1710	0.8290	43.26
78.5	30,153		0.0000	1.0000	35.86

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2015			EXPERIENCE BAND 1947-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	30,153		0.0000	1.0000	35.86
80.5	29,053		0.0000	1.0000	35.86
81.5	29,053	381	0.0131	0.9869	35.86
82.5	28,493		0.0000	1.0000	35.39
83.5	28,493		0.0000	1.0000	35.39
84.5	28,493		0.0000	1.0000	35.39
85.5	28,255		0.0000	1.0000	35.39
86.5	27,532		0.0000	1.0000	35.39
87.5	27,532		0.0000	1.0000	35.39
88.5	26,632		0.0000	1.0000	35.39
89.5	26,580		0.0000	1.0000	35.39
90.5	26,580		0.0000	1.0000	35.39
91.5	26,345		0.0000	1.0000	35.39
92.5	26,345		0.0000	1.0000	35.39
93.5	7,037		0.0000	1.0000	35.39
94.5	531		0.0000	1.0000	35.39
95.5	378		0.0000	1.0000	35.39
96.5	300		0.0000	1.0000	35.39
97.5	300		0.0000	1.0000	35.39
98.5	300		0.0000	1.0000	35.39
99.5	300		0.0000	1.0000	35.39
100.5	300		0.0000	1.0000	35.39
101.5	300		0.0000	1.0000	35.39
102.5	300		0.0000	1.0000	35.39
103.5					35.39

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2015

EXPERIENCE BAND 1987-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	899,295		0.0000	1.0000	100.00
0.5	1,776,679		0.0000	1.0000	100.00
1.5	1,617,036	18,111	0.0112	0.9888	100.00
2.5	1,598,981	36,105	0.0226	0.9774	98.88
3.5	1,565,194		0.0000	1.0000	96.65
4.5	1,637,693		0.0000	1.0000	96.65
5.5	1,741,235	24,208	0.0139	0.9861	96.65
6.5	1,716,590	4,171	0.0024	0.9976	95.30
7.5	1,710,845		0.0000	1.0000	95.07
8.5	1,710,845		0.0000	1.0000	95.07
9.5	1,710,845	1,660	0.0010	0.9990	95.07
10.5	1,709,185		0.0000	1.0000	94.98
11.5	1,685,834	4,209	0.0025	0.9975	94.98
12.5	1,722,004		0.0000	1.0000	94.74
13.5	1,713,013	68	0.0000	1.0000	94.74
14.5	1,712,945		0.0000	1.0000	94.74
15.5	1,703,418		0.0000	1.0000	94.74
16.5	1,580,680		0.0000	1.0000	94.74
17.5	1,458,344		0.0000	1.0000	94.74
18.5	1,457,525	33,351	0.0229	0.9771	94.74
19.5	1,310,943	11,061	0.0084	0.9916	92.57
20.5	1,299,882		0.0000	1.0000	91.79
21.5	1,285,083		0.0000	1.0000	91.79
22.5	1,285,083	2,723	0.0021	0.9979	91.79
23.5	1,271,252	4,769	0.0038	0.9962	91.60
24.5	1,240,282		0.0000	1.0000	91.25
25.5	1,224,285	27,221	0.0222	0.9778	91.25
26.5	1,214,782	313	0.0003	0.9997	89.22
27.5	1,214,168	5,765	0.0047	0.9953	89.20
28.5	1,090,174	109	0.0001	0.9999	88.78
29.5	1,091,023	127	0.0001	0.9999	88.77
30.5	222,549	592	0.0027	0.9973	88.76
31.5	210,996	2,902	0.0138	0.9862	88.52
32.5	222,109	3,412	0.0154	0.9846	87.30
33.5	216,885	102	0.0005	0.9995	85.96
34.5	149,723	322	0.0022	0.9978	85.92
35.5	100,214		0.0000	1.0000	85.74
36.5	95,328	1,415	0.0148	0.9852	85.74
37.5	89,512	2,189	0.0245	0.9755	84.46
38.5	89,549	1,275	0.0142	0.9858	82.40

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2015			EXPERIENCE BAND 1987-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	88,274	3,538	0.0401	0.9599	81.23	
40.5	84,777	2,117	0.0250	0.9750	77.97	
41.5	60,292		0.0000	1.0000	76.02	
42.5	32,615	100	0.0031	0.9969	76.02	
43.5	32,598	1,279	0.0392	0.9608	75.79	
44.5	34,119	484	0.0142	0.9858	72.82	
45.5	33,635	983	0.0292	0.9708	71.78	
46.5	34,373	385	0.0112	0.9888	69.69	
47.5	34,148	1,489	0.0436	0.9564	68.91	
48.5	32,659		0.0000	1.0000	65.90	
49.5	32,659		0.0000	1.0000	65.90	
50.5	34,859	396	0.0114	0.9886	65.90	
51.5	34,463	104	0.0030	0.9970	65.15	
52.5	35,976	382	0.0106	0.9894	64.96	
53.5	35,594	302	0.0085	0.9915	64.27	
54.5	34,023		0.0000	1.0000	63.72	
55.5	34,404		0.0000	1.0000	63.72	
56.5	25,673	335	0.0130	0.9870	63.72	
57.5	25,008	1,445	0.0578	0.9422	62.89	
58.5	23,254		0.0000	1.0000	59.26	
59.5	22,670	91	0.0040	0.9960	59.26	
60.5	19,250		0.0000	1.0000	59.02	
61.5	19,485		0.0000	1.0000	59.02	
62.5	10,394		0.0000	1.0000	59.02	
63.5	33,100	1,100	0.0332	0.9668	59.02	
64.5	44,897	528	0.0118	0.9882	57.06	
65.5	44,522	1,768	0.0397	0.9603	56.38	
66.5	42,832	2,578	0.0602	0.9398	54.15	
67.5	40,254		0.0000	1.0000	50.89	
68.5	38,513	175	0.0045	0.9955	50.89	
69.5	38,338	201	0.0052	0.9948	50.66	
70.5	38,096	78	0.0020	0.9980	50.39	
71.5	38,018	90	0.0024	0.9976	50.29	
72.5	37,928		0.0000	1.0000	50.17	
73.5	38,228		0.0000	1.0000	50.17	
74.5	36,828		0.0000	1.0000	50.17	
75.5	36,828		0.0000	1.0000	50.17	
76.5	36,534		0.0000	1.0000	50.17	
77.5	36,374	6,221	0.1710	0.8290	50.17	
78.5	30,153		0.0000	1.0000	41.59	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

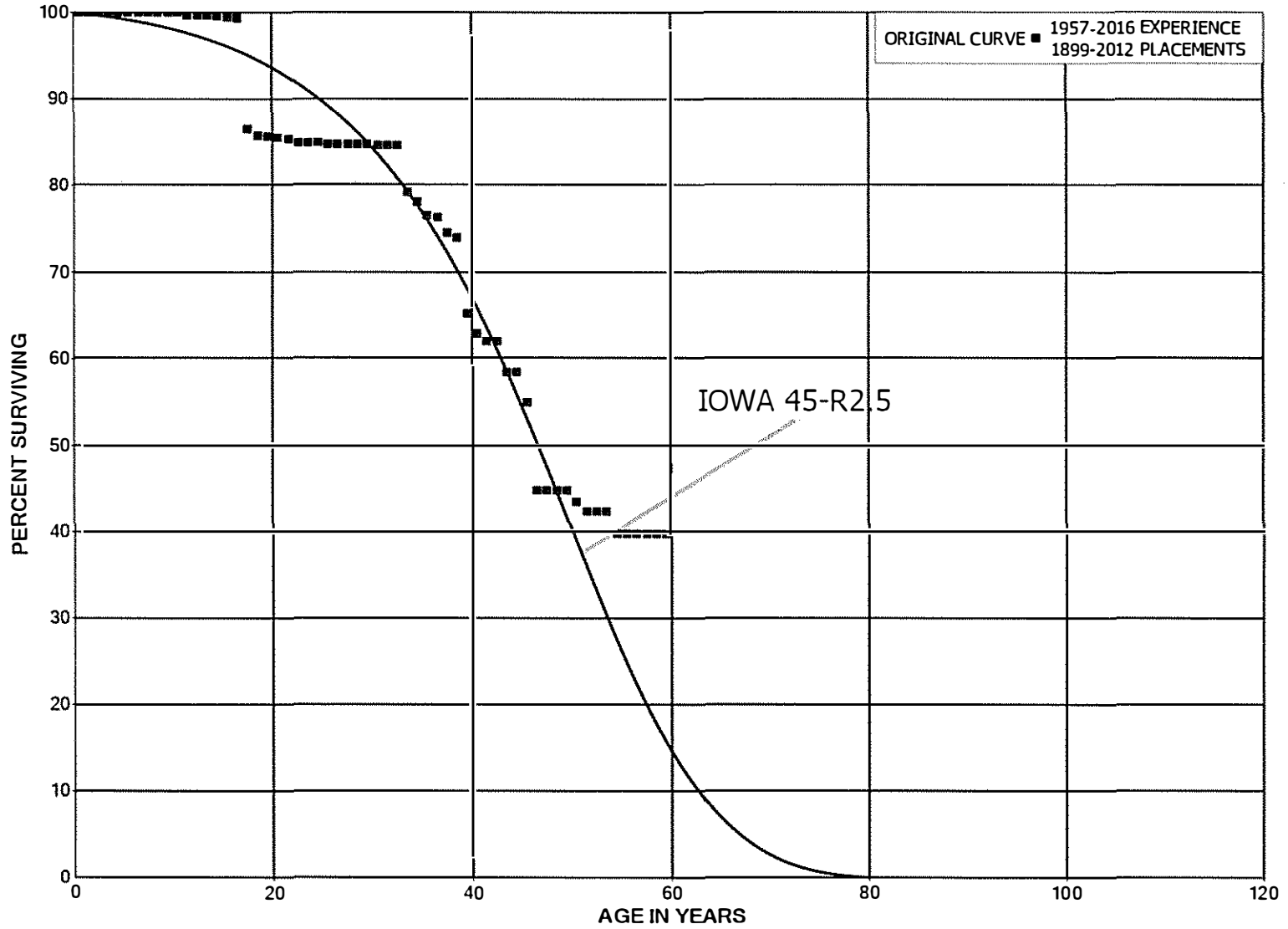
ACCOUNT 334.10 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2015			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	30,153		0.0000	1.0000	41.59
80.5	29,053		0.0000	1.0000	41.59
81.5	29,053	381	0.0131	0.9869	41.59
82.5	28,493		0.0000	1.0000	41.04
83.5	28,493		0.0000	1.0000	41.04
84.5	28,493		0.0000	1.0000	41.04
85.5	28,255		0.0000	1.0000	41.04
86.5	27,532		0.0000	1.0000	41.04
87.5	27,532		0.0000	1.0000	41.04
88.5	26,632		0.0000	1.0000	41.04
89.5	26,580		0.0000	1.0000	41.04
90.5	26,580		0.0000	1.0000	41.04
91.5	26,345		0.0000	1.0000	41.04
92.5	26,345		0.0000	1.0000	41.04
93.5	7,037		0.0000	1.0000	41.04
94.5	531		0.0000	1.0000	41.04
95.5	378		0.0000	1.0000	41.04
96.5	300		0.0000	1.0000	41.04
97.5	300		0.0000	1.0000	41.04
98.5	300		0.0000	1.0000	41.04
99.5	300		0.0000	1.0000	41.04
100.5	300		0.0000	1.0000	41.04
101.5	300		0.0000	1.0000	41.04
102.5	300		0.0000	1.0000	41.04
103.5					41.04



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2012

EXPERIENCE BAND 1957-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	155,696		0.0000	1.0000	100.00
0.5	160,589		0.0000	1.0000	100.00
1.5	160,952		0.0000	1.0000	100.00
2.5	160,970		0.0000	1.0000	100.00
3.5	161,260		0.0000	1.0000	100.00
4.5	156,693		0.0000	1.0000	100.00
5.5	156,874	19	0.0001	0.9999	100.00
6.5	157,247		0.0000	1.0000	99.99
7.5	157,705		0.0000	1.0000	99.99
8.5	157,856	154	0.0010	0.9990	99.99
9.5	158,188		0.0000	1.0000	99.89
10.5	158,570	498	0.0031	0.9969	99.89
11.5	158,072		0.0000	1.0000	99.58
12.5	158,177		0.0000	1.0000	99.58
13.5	158,177	125	0.0008	0.9992	99.58
14.5	158,568	151	0.0010	0.9990	99.50
15.5	158,922	195	0.0012	0.9988	99.40
16.5	158,795	20,444	0.1287	0.8713	99.28
17.5	130,521	1,249	0.0096	0.9904	86.50
18.5	126,495	75	0.0006	0.9994	85.67
19.5	126,420	179	0.0014	0.9986	85.62
20.5	126,241	88	0.0007	0.9993	85.50
21.5	119,162	538	0.0045	0.9955	85.44
22.5	118,939	119	0.0010	0.9990	85.05
23.5	118,874	56	0.0005	0.9995	84.97
24.5	118,821	227	0.0019	0.9981	84.93
25.5	118,070		0.0000	1.0000	84.77
26.5	115,428	48	0.0004	0.9996	84.77
27.5	112,366		0.0000	1.0000	84.73
28.5	112,565	42	0.0004	0.9996	84.73
29.5	113,494	68	0.0006	0.9994	84.70
30.5	10,029	3	0.0003	0.9997	84.65
31.5	9,314		0.0000	1.0000	84.62
32.5	11,878	761	0.0641	0.9359	84.62
33.5	9,682	139	0.0144	0.9856	79.20
34.5	9,636	186	0.0193	0.9807	78.07
35.5	8,704	33	0.0038	0.9962	76.56
36.5	8,151	187	0.0229	0.9771	76.27
37.5	7,964	56	0.0070	0.9930	74.52
38.5	7,908	943	0.1192	0.8808	73.99

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2012			EXPERIENCE BAND 1957-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	6,965	254	0.0365	0.9635	65.17	
40.5	6,711	93	0.0139	0.9861	62.79	
41.5	6,618		0.0000	1.0000	61.92	
42.5	6,618	376	0.0568	0.9432	61.92	
43.5	6,242		0.0000	1.0000	58.41	
44.5	6,242	370	0.0593	0.9407	58.41	
45.5	5,872	1,092	0.1860	0.8140	54.94	
46.5	4,780		0.0000	1.0000	44.73	
47.5	4,780		0.0000	1.0000	44.73	
48.5	4,780		0.0000	1.0000	44.73	
49.5	4,780	138	0.0289	0.9711	44.73	
50.5	4,642	126	0.0271	0.9729	43.43	
51.5	4,516		0.0000	1.0000	42.26	
52.5	4,516		0.0000	1.0000	42.26	
53.5	3,851	232	0.0602	0.9398	42.26	
54.5	3,619		0.0000	1.0000	39.71	
55.5	3,619		0.0000	1.0000	39.71	
56.5	3,619		0.0000	1.0000	39.71	
57.5	3,957		0.0000	1.0000	39.71	
58.5	3,957		0.0000	1.0000	39.71	
59.5	3,724		0.0000	1.0000	39.71	
60.5	3,668		0.0000	1.0000	39.71	
61.5	3,668	40	0.0109	0.9891	39.71	
62.5	3,628		0.0000	1.0000	39.28	
63.5	3,628	214	0.0590	0.9410	39.28	
64.5	3,414		0.0000	1.0000	36.96	
65.5	3,233	39	0.0121	0.9879	36.96	
66.5	3,194		0.0000	1.0000	36.51	
67.5	3,138	256	0.0816	0.9184	36.51	
68.5	2,882	66	0.0229	0.9771	33.54	
69.5	2,816		0.0000	1.0000	32.77	
70.5	2,816		0.0000	1.0000	32.77	
71.5	2,816		0.0000	1.0000	32.77	
72.5	2,816		0.0000	1.0000	32.77	
73.5	2,816	96	0.0341	0.9659	32.77	
74.5	2,558		0.0000	1.0000	31.65	
75.5	2,558		0.0000	1.0000	31.65	
76.5	2,558		0.0000	1.0000	31.65	
77.5	2,340		0.0000	1.0000	31.65	
78.5	2,340		0.0000	1.0000	31.65	



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

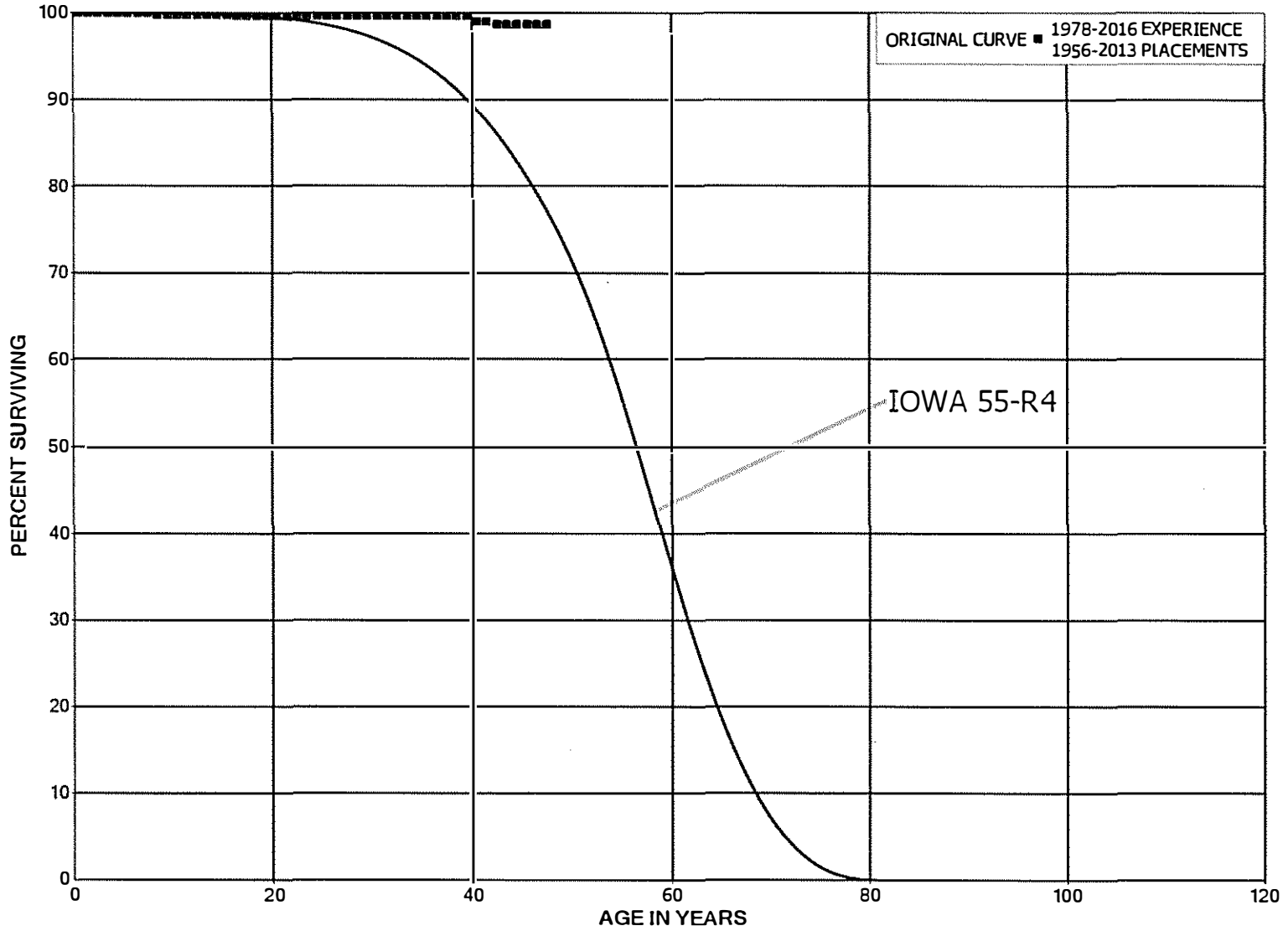
ACCOUNT 335.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2012			EXPERIENCE BAND 1957-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	2,340	674	0.2880	0.7120	31.65	
80.5	1,666		0.0000	1.0000	22.53	
81.5	1,666		0.0000	1.0000	22.53	
82.5	1,666		0.0000	1.0000	22.53	
83.5	1,666		0.0000	1.0000	22.53	
84.5	1,666		0.0000	1.0000	22.53	
85.5	1,666		0.0000	1.0000	22.53	
86.5	1,666		0.0000	1.0000	22.53	
87.5	1,666		0.0000	1.0000	22.53	
88.5	1,666		0.0000	1.0000	22.53	
89.5	1,666		0.0000	1.0000	22.53	
90.5	1,666		0.0000	1.0000	22.53	
91.5	1,666		0.0000	1.0000	22.53	
92.5					22.53	



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2013

EXPERIENCE BAND 1978-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	165,016		0.0000	1.0000	100.00
0.5	165,016		0.0000	1.0000	100.00
1.5	165,016		0.0000	1.0000	100.00
2.5	165,016		0.0000	1.0000	100.00
3.5	165,224		0.0000	1.0000	100.00
4.5	160,565		0.0000	1.0000	100.00
5.5	168,157		0.0000	1.0000	100.00
6.5	168,157		0.0000	1.0000	100.00
7.5	295,661	900	0.0030	0.9970	100.00
8.5	388,486		0.0000	1.0000	99.70
9.5	388,486		0.0000	1.0000	99.70
10.5	388,486		0.0000	1.0000	99.70
11.5	388,486		0.0000	1.0000	99.70
12.5	388,486		0.0000	1.0000	99.70
13.5	388,486		0.0000	1.0000	99.70
14.5	388,486		0.0000	1.0000	99.70
15.5	388,486	213	0.0005	0.9995	99.70
16.5	388,273		0.0000	1.0000	99.64
17.5	375,357		0.0000	1.0000	99.64
18.5	375,357		0.0000	1.0000	99.64
19.5	375,357		0.0000	1.0000	99.64
20.5	375,357		0.0000	1.0000	99.64
21.5	376,681		0.0000	1.0000	99.64
22.5	376,681		0.0000	1.0000	99.64
23.5	376,681		0.0000	1.0000	99.64
24.5	376,681		0.0000	1.0000	99.64
25.5	282,531		0.0000	1.0000	99.64
26.5	280,033		0.0000	1.0000	99.64
27.5	280,033		0.0000	1.0000	99.64
28.5	280,033		0.0000	1.0000	99.64
29.5	280,033		0.0000	1.0000	99.64
30.5	280,033		0.0000	1.0000	99.64
31.5	280,033		0.0000	1.0000	99.64
32.5	280,033		0.0000	1.0000	99.64
33.5	280,033		0.0000	1.0000	99.64
34.5	280,033		0.0000	1.0000	99.64
35.5	280,033		0.0000	1.0000	99.64
36.5	280,033		0.0000	1.0000	99.64
37.5	280,033		0.0000	1.0000	99.64
38.5	251,522		0.0000	1.0000	99.64

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

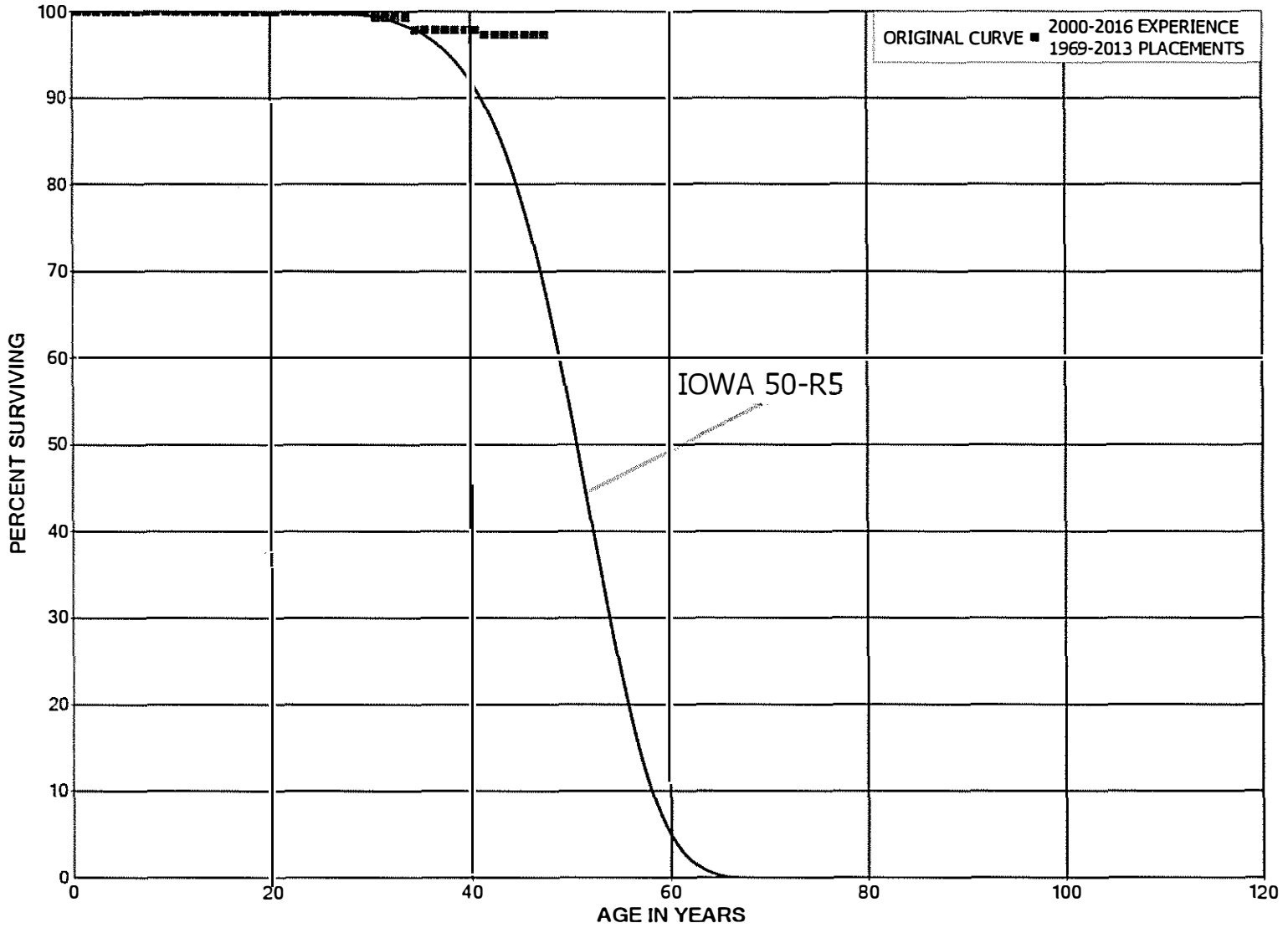
ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2013			EXPERIENCE BAND 1978-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	251,522	1,857	0.0074	0.9926	99.64	
40.5	249,665		0.0000	1.0000	98.91	
41.5	249,665	584	0.0023	0.9977	98.91	
42.5	249,081		0.0000	1.0000	98.67	
43.5	249,081		0.0000	1.0000	98.67	
44.5	241,489		0.0000	1.0000	98.67	
45.5	241,489		0.0000	1.0000	98.67	
46.5	113,516		0.0000	1.0000	98.67	
47.5	3,936		0.0000	1.0000	98.67	
48.5	3,936		0.0000	1.0000	98.67	
49.5	3,936		0.0000	1.0000	98.67	
50.5	3,936		0.0000	1.0000	98.67	
51.5	3,936		0.0000	1.0000	98.67	
52.5	3,936		0.0000	1.0000	98.67	
53.5	3,936		0.0000	1.0000	98.67	
54.5	3,936		0.0000	1.0000	98.67	
55.5	3,936		0.0000	1.0000	98.67	
56.5	3,936		0.0000	1.0000	98.67	
57.5	3,936		0.0000	1.0000	98.67	
58.5	3,936		0.0000	1.0000	98.67	
59.5	3,936		0.0000	1.0000	98.67	
60.5					98.67	



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2013			EXPERIENCE BAND 2000-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	118,474		0.0000	1.0000	100.00
0.5	118,474		0.0000	1.0000	100.00
1.5	118,474		0.0000	1.0000	100.00
2.5	118,474		0.0000	1.0000	100.00
3.5	118,473		0.0000	1.0000	100.00
4.5	123,599		0.0000	1.0000	100.00
5.5	123,599		0.0000	1.0000	100.00
6.5	143,311		0.0000	1.0000	100.00
7.5	329,514		0.0000	1.0000	100.00
8.5	329,514		0.0000	1.0000	100.00
9.5	329,514		0.0000	1.0000	100.00
10.5	329,514		0.0000	1.0000	100.00
11.5	329,514		0.0000	1.0000	100.00
12.5	254,245		0.0000	1.0000	100.00
13.5	254,245		0.0000	1.0000	100.00
14.5	248,088		0.0000	1.0000	100.00
15.5	244,927		0.0000	1.0000	100.00
16.5	223,824		0.0000	1.0000	100.00
17.5	223,824		0.0000	1.0000	100.00
18.5	225,635		0.0000	1.0000	100.00
19.5	225,635		0.0000	1.0000	100.00
20.5	225,635		0.0000	1.0000	100.00
21.5	220,509		0.0000	1.0000	100.00
22.5	220,509		0.0000	1.0000	100.00
23.5	200,797		0.0000	1.0000	100.00
24.5	1,811		0.0000	1.0000	100.00
25.5	1,811		0.0000	1.0000	100.00
26.5	1,811		0.0000	1.0000	100.00
27.5	1,811		0.0000	1.0000	100.00
28.5	1,811		0.0000	1.0000	100.00
29.5	99,272	746	0.0075	0.9925	100.00
30.5	215,755		0.0000	1.0000	99.25
31.5	215,755		0.0000	1.0000	99.25
32.5	215,755		0.0000	1.0000	99.25
33.5	215,755	3,100	0.0144	0.9856	99.25
34.5	212,655		0.0000	1.0000	97.82
35.5	210,844		0.0000	1.0000	97.82
36.5	210,844		0.0000	1.0000	97.82
37.5	210,844		0.0000	1.0000	97.82
38.5	210,844		0.0000	1.0000	97.82

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

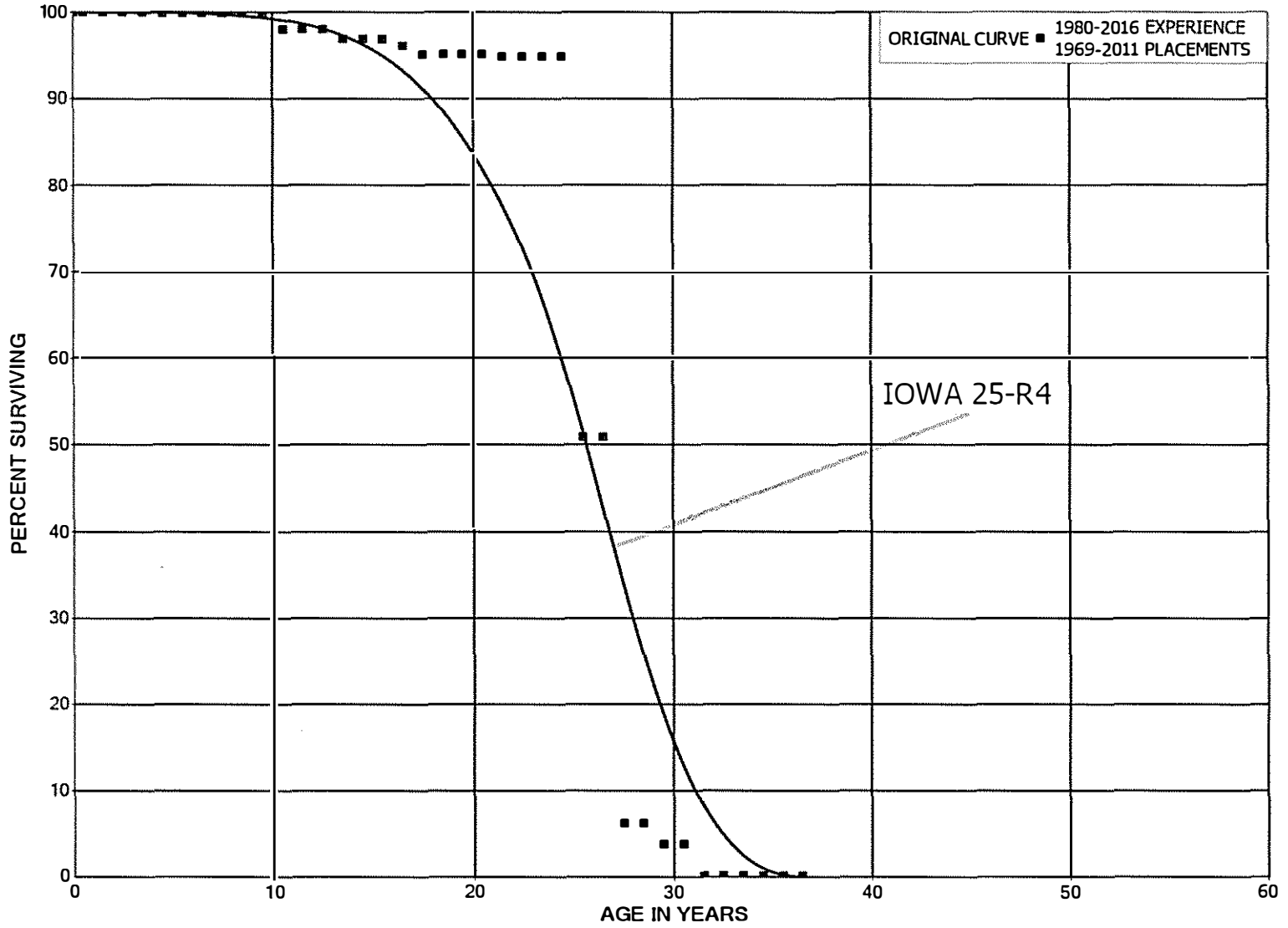
ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1969-2013			EXPERIENCE BAND 2000-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	210,844		0.0000	1.0000	97.82
40.5	210,844	1,040	0.0049	0.9951	97.82
41.5	209,804		0.0000	1.0000	97.34
42.5	209,804		0.0000	1.0000	97.34
43.5	209,804		0.0000	1.0000	97.34
44.5	209,804		0.0000	1.0000	97.34
45.5	209,804		0.0000	1.0000	97.34
46.5	116,189		0.0000	1.0000	97.34
47.5					97.34



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 343.00 PRIME MOVERS  
ORIGINAL AND SMOOTH SURVIVOR CURVES





CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

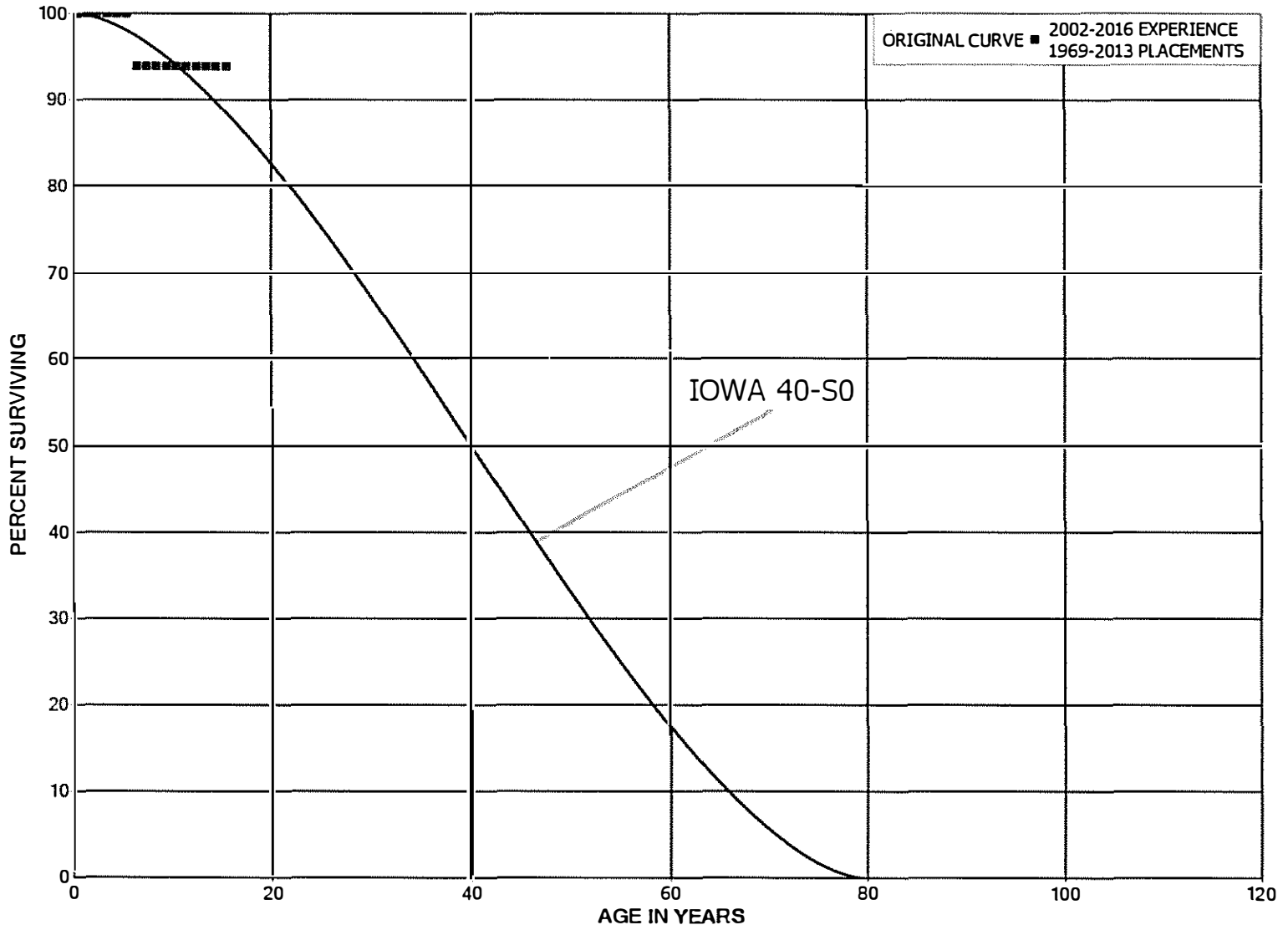
ACCOUNT 343.00 PRIME MOVERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2011			EXPERIENCE BAND 1980-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,620,584		0.0000	1.0000	100.00
0.5	1,620,584		0.0000	1.0000	100.00
1.5	1,620,584		0.0000	1.0000	100.00
2.5	1,620,584	1,702	0.0011	0.9989	100.00
3.5	1,618,882	1,702	0.0011	0.9989	99.89
4.5	1,617,180		0.0000	1.0000	99.79
5.5	937,481		0.0000	1.0000	99.79
6.5	937,481		0.0000	1.0000	99.79
7.5	937,481		0.0000	1.0000	99.79
8.5	937,481		0.0000	1.0000	99.79
9.5	1,929,787	34,666	0.0180	0.9820	99.79
10.5	2,890,900		0.0000	1.0000	98.00
11.5	2,890,900		0.0000	1.0000	98.00
12.5	2,890,900	34,000	0.0118	0.9882	98.00
13.5	2,828,641		0.0000	1.0000	96.84
14.5	2,828,641		0.0000	1.0000	96.84
15.5	2,828,641	24,164	0.0085	0.9915	96.84
16.5	2,804,477	25,934	0.0092	0.9908	96.02
17.5	2,763,369		0.0000	1.0000	95.13
18.5	2,763,369		0.0000	1.0000	95.13
19.5	2,763,369		0.0000	1.0000	95.13
20.5	2,414,749	4,138	0.0017	0.9983	95.13
21.5	2,059,873		0.0000	1.0000	94.97
22.5	2,059,873		0.0000	1.0000	94.97
23.5	2,059,873		0.0000	1.0000	94.97
24.5	2,059,873	957,640	0.4649	0.5351	94.97
25.5	1,102,233		0.0000	1.0000	50.82
26.5	1,090,813	957,641	0.8779	0.1221	50.82
27.5	133,172		0.0000	1.0000	6.20
28.5	133,172	52,202	0.3920	0.6080	6.20
29.5	80,970		0.0000	1.0000	3.77
30.5	80,970	76,188	0.9409	0.0591	3.77
31.5	4,782		0.0000	1.0000	0.22
32.5	4,782		0.0000	1.0000	0.22
33.5	4,782		0.0000	1.0000	0.22
34.5	4,782		0.0000	1.0000	0.22
35.5	4,782		0.0000	1.0000	0.22
36.5					0.22



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 344.00 GENERATORS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2013			EXPERIENCE BAND 2002-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	213,228		0.0000	1.0000	100.00
0.5	269,187		0.0000	1.0000	100.00
1.5	269,187		0.0000	1.0000	100.00
2.5	269,187		0.0000	1.0000	100.00
3.5	269,186		0.0000	1.0000	100.00
4.5	269,186		0.0000	1.0000	100.00
5.5	269,186	16,508	0.0613	0.9387	100.00
6.5	252,678		0.0000	1.0000	93.87
7.5	252,678		0.0000	1.0000	93.87
8.5	188,507		0.0000	1.0000	93.87
9.5	188,507		0.0000	1.0000	93.87
10.5	188,507		0.0000	1.0000	93.87
11.5	188,507		0.0000	1.0000	93.87
12.5	188,507		0.0000	1.0000	93.87
13.5	80,064		0.0000	1.0000	93.87
14.5	55,959		0.0000	1.0000	93.87
15.5					93.87
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5	326,765	4,752	0.0145		
32.5	639,866	11,619	0.0182		
33.5	628,247	8,571	0.0136		
34.5	619,676		0.0000		
35.5	619,676		0.0000		
36.5	619,676		0.0000		
37.5	619,676		0.0000		
38.5	619,676		0.0000		

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

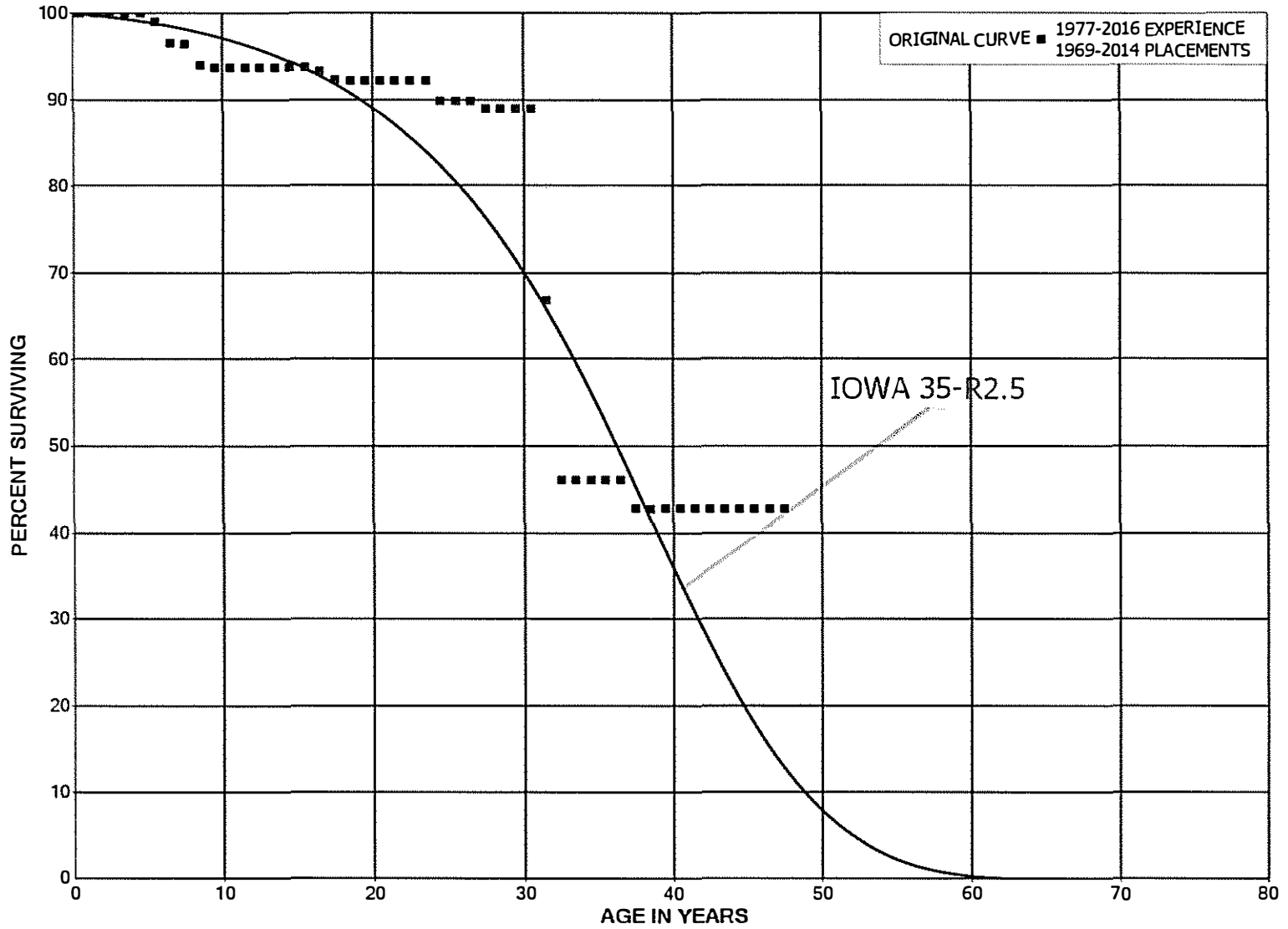
ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1969-2013			EXPERIENCE BAND 2002-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	619,676		0.0000		
40.5	619,676		0.0000		
41.5	619,676		0.0000		
42.5	619,676		0.0000		
43.5	619,676		0.0000		
44.5	619,676		0.0000		
45.5	619,676		0.0000		
46.5	309,282		0.0000		
47.5					



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1969-2014

EXPERIENCE BAND 1977-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	458,557		0.0000	1.0000	100.00
0.5	458,557		0.0000	1.0000	100.00
1.5	458,557		0.0000	1.0000	100.00
2.5	408,557		0.0000	1.0000	100.00
3.5	408,538		0.0000	1.0000	100.00
4.5	377,024	3,900	0.0103	0.9897	100.00
5.5	373,124	9,407	0.0252	0.9748	98.97
6.5	471,395	300	0.0006	0.9994	96.47
7.5	573,093	13,637	0.0238	0.9762	96.41
8.5	559,456	2,268	0.0041	0.9959	94.12
9.5	557,188		0.0000	1.0000	93.73
10.5	529,859		0.0000	1.0000	93.73
11.5	529,859		0.0000	1.0000	93.73
12.5	529,859		0.0000	1.0000	93.73
13.5	529,859		0.0000	1.0000	93.73
14.5	518,761		0.0000	1.0000	93.73
15.5	518,761	2,642	0.0051	0.9949	93.73
16.5	508,151	5,529	0.0109	0.9891	93.26
17.5	245,999		0.0000	1.0000	92.24
18.5	245,999		0.0000	1.0000	92.24
19.5	245,999		0.0000	1.0000	92.24
20.5	245,999		0.0000	1.0000	92.24
21.5	245,999		0.0000	1.0000	92.24
22.5	232,769		0.0000	1.0000	92.24
23.5	232,769	6,157	0.0265	0.9735	92.24
24.5	222,101		0.0000	1.0000	89.80
25.5	222,101		0.0000	1.0000	89.80
26.5	222,101	2,001	0.0090	0.9910	89.80
27.5	220,100		0.0000	1.0000	88.99
28.5	220,100		0.0000	1.0000	88.99
29.5	220,100		0.0000	1.0000	88.99
30.5	220,100	54,718	0.2486	0.7514	88.99
31.5	164,950	51,403	0.3116	0.6884	66.87
32.5	104,366		0.0000	1.0000	46.03
33.5	104,366		0.0000	1.0000	46.03
34.5	104,366		0.0000	1.0000	46.03
35.5	104,366		0.0000	1.0000	46.03
36.5	104,366	7,507	0.0719	0.9281	46.03
37.5	96,859		0.0000	1.0000	42.72
38.5	96,859		0.0000	1.0000	42.72

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

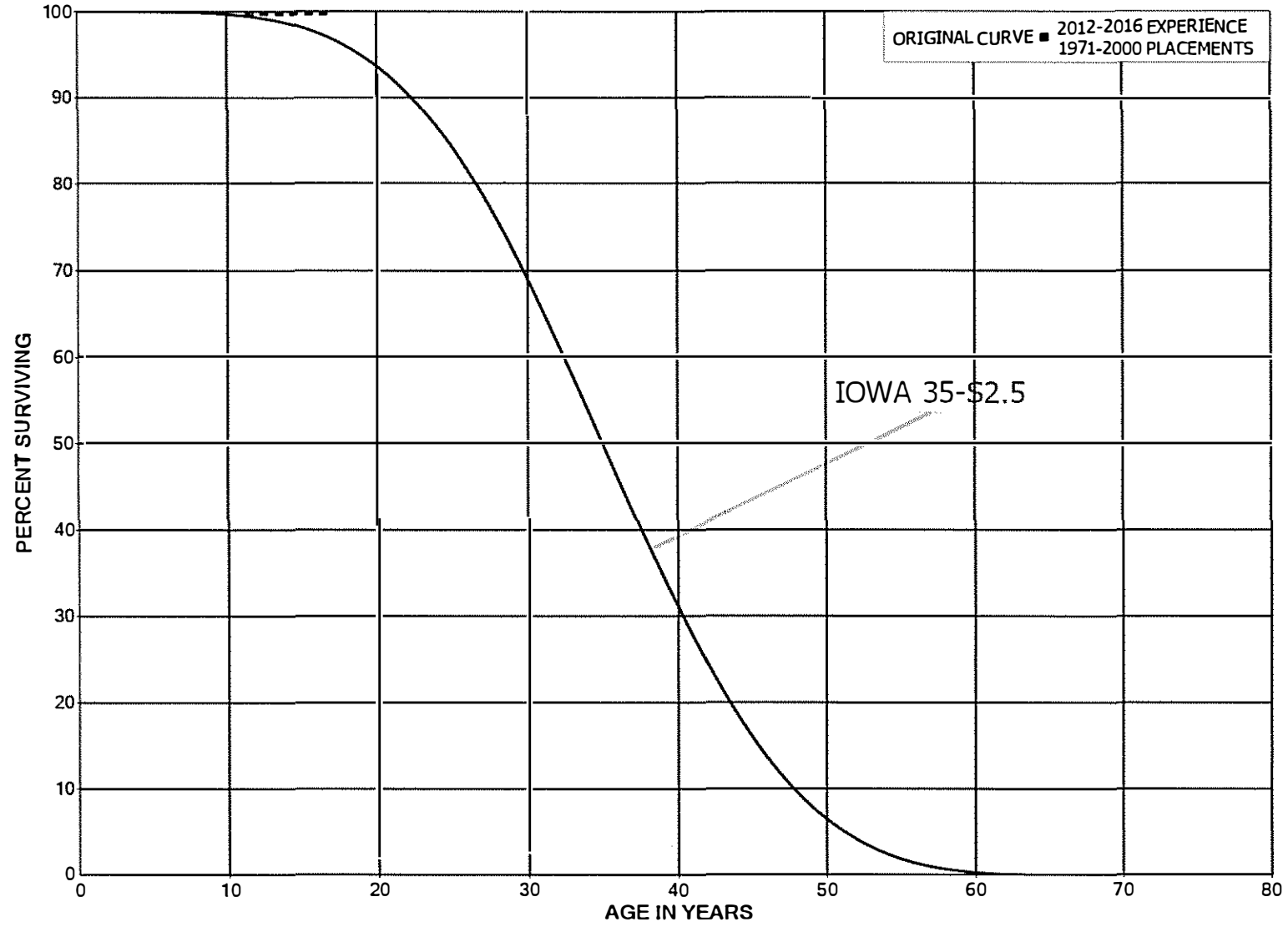
ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1969-2014			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	96,156		0.0000	1.0000	42.72
40.5	96,156		0.0000	1.0000	42.72
41.5	96,156		0.0000	1.0000	42.72
42.5	96,156		0.0000	1.0000	42.72
43.5	96,156		0.0000	1.0000	42.72
44.5	96,156		0.0000	1.0000	42.72
45.5	96,156		0.0000	1.0000	42.72
46.5	43,762		0.0000	1.0000	42.72
47.5					42.72



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES





CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1971-2000		EXPERIENCE BAND 2012-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5	39,600		0.0000	1.0000	100.00
12.5	39,600		0.0000	1.0000	100.00
13.5	39,600		0.0000	1.0000	100.00
14.5	39,600		0.0000	1.0000	100.00
15.5	39,600		0.0000	1.0000	100.00
16.5					100.00
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5	837	837	1.0000		
31.5	1,466		0.0000		
32.5	1,466		0.0000		
33.5	1,466		0.0000		
34.5	1,466		0.0000		
35.5	1,466		0.0000		
36.5					
37.5					
38.5	284		0.0000		

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

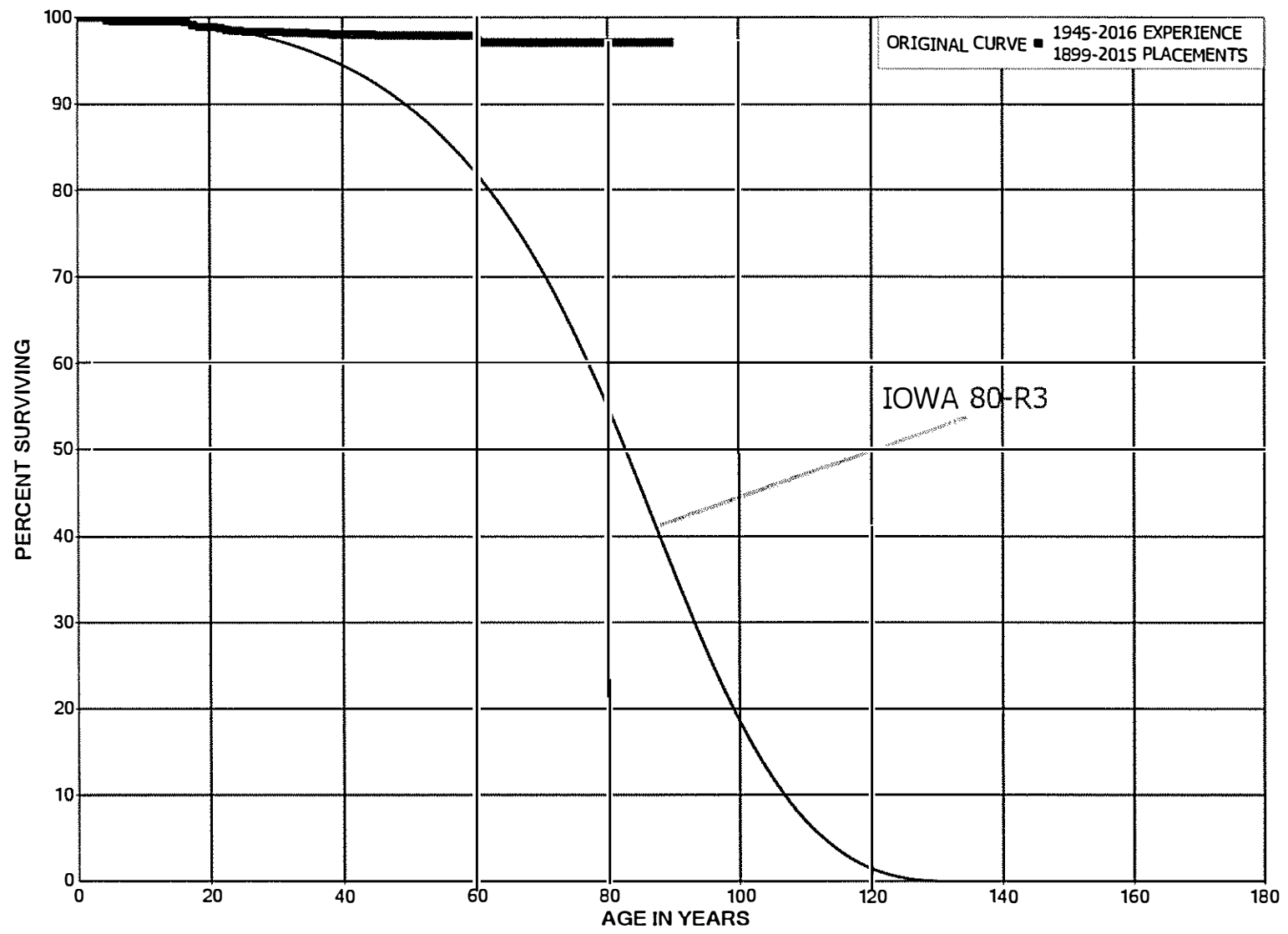
ACCOUNT 346.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1971-2000			EXPERIENCE BAND 2012-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,221		0.0000		
40.5	1,690		0.0000		
41.5	1,690		0.0000		
42.5	1,690		0.0000		
43.5	1,406		0.0000		
44.5	469		0.0000		
45.5					



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 350.11 LAND RIGHTS - LINES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 350.11 LAND RIGHTS - LINES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2015

EXPERIENCE BAND 1945-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,283,770		0.0000	1.0000	100.00
0.5	21,284,461		0.0000	1.0000	100.00
1.5	20,735,477	212	0.0000	1.0000	100.00
2.5	20,749,767	125	0.0000	1.0000	100.00
3.5	17,976,372	73,313	0.0041	0.9959	100.00
4.5	13,166,032	5,497	0.0004	0.9996	99.59
5.5	11,257,626	5,091	0.0005	0.9995	99.55
6.5	11,257,547		0.0000	1.0000	99.50
7.5	11,298,779	682	0.0001	0.9999	99.50
8.5	11,294,742		0.0000	1.0000	99.50
9.5	11,300,343		0.0000	1.0000	99.50
10.5	11,301,997	1,963	0.0002	0.9998	99.50
11.5	9,867,666	632	0.0001	0.9999	99.48
12.5	7,512,445	330	0.0000	1.0000	99.47
13.5	7,496,672	74	0.0000	1.0000	99.47
14.5	7,505,303	1,020	0.0001	0.9999	99.47
15.5	7,629,653	8,715	0.0011	0.9989	99.46
16.5	5,969,416	15,776	0.0026	0.9974	99.34
17.5	5,227,472	11,754	0.0022	0.9978	99.08
18.5	5,357,990		0.0000	1.0000	98.86
19.5	5,429,226	3,800	0.0007	0.9993	98.86
20.5	5,080,042	5,190	0.0010	0.9990	98.79
21.5	4,074,045	5,730	0.0014	0.9986	98.69
22.5	3,830,903	5,782	0.0015	0.9985	98.55
23.5	3,843,537	1,853	0.0005	0.9995	98.40
24.5	3,677,062	896	0.0002	0.9998	98.35
25.5	3,657,383	353	0.0001	0.9999	98.33
26.5	3,657,259	168	0.0000	1.0000	98.32
27.5	3,657,248		0.0000	1.0000	98.31
28.5	3,660,934	372	0.0001	0.9999	98.31
29.5	3,658,708	439	0.0001	0.9999	98.30
30.5	3,650,751	2,331	0.0006	0.9994	98.29
31.5	3,608,219	2,441	0.0007	0.9993	98.23
32.5	3,608,009	5	0.0000	1.0000	98.16
33.5	3,534,701	1,389	0.0004	0.9996	98.16
34.5	3,448,108	1,053	0.0003	0.9997	98.12
35.5	3,445,012	98	0.0000	1.0000	98.09
36.5	3,444,382	152	0.0000	1.0000	98.09
37.5	3,443,243	3,764	0.0011	0.9989	98.09
38.5	3,437,680		0.0000	1.0000	97.98

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 350.11 LAND RIGHTS - LINES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2015			EXPERIENCE BAND 1945-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	3,335,279	599	0.0002	0.9998	97.98	
40.5	3,343,718	14	0.0000	1.0000	97.96	
41.5	3,335,572	53	0.0000	1.0000	97.96	
42.5	3,179,606	24	0.0000	1.0000	97.96	
43.5	3,178,825		0.0000	1.0000	97.96	
44.5	3,116,439	4,086	0.0013	0.9987	97.96	
45.5	3,049,997	547	0.0002	0.9998	97.83	
46.5	2,825,175		0.0000	1.0000	97.81	
47.5	2,649,431		0.0000	1.0000	97.81	
48.5	2,563,398		0.0000	1.0000	97.81	
49.5	2,545,859	316	0.0001	0.9999	97.81	
50.5	2,421,156	50	0.0000	1.0000	97.80	
51.5	2,280,587		0.0000	1.0000	97.80	
52.5	2,145,755		0.0000	1.0000	97.80	
53.5	1,924,198	11	0.0000	1.0000	97.80	
54.5	1,769,834	58	0.0000	1.0000	97.80	
55.5	1,621,732	68	0.0000	1.0000	97.80	
56.5	1,507,478		0.0000	1.0000	97.79	
57.5	1,388,120		0.0000	1.0000	97.79	
58.5	1,264,183		0.0000	1.0000	97.79	
59.5	1,153,828	6,434	0.0056	0.9944	97.79	
60.5	1,121,933	1,472	0.0013	0.9987	97.25	
61.5	1,086,695		0.0000	1.0000	97.12	
62.5	1,085,448	18	0.0000	1.0000	97.12	
63.5	1,072,072		0.0000	1.0000	97.12	
64.5	1,036,827		0.0000	1.0000	97.12	
65.5	978,518		0.0000	1.0000	97.12	
66.5	972,324		0.0000	1.0000	97.12	
67.5	941,386		0.0000	1.0000	97.12	
68.5	839,326		0.0000	1.0000	97.12	
69.5	726,966		0.0000	1.0000	97.12	
70.5	726,039		0.0000	1.0000	97.12	
71.5	718,122		0.0000	1.0000	97.12	
72.5	717,431		0.0000	1.0000	97.12	
73.5	706,153		0.0000	1.0000	97.12	
74.5	691,651		0.0000	1.0000	97.12	
75.5	691,079		0.0000	1.0000	97.12	
76.5	680,442		0.0000	1.0000	97.12	
77.5	648,178		0.0000	1.0000	97.12	
78.5	641,870		0.0000	1.0000	97.12	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

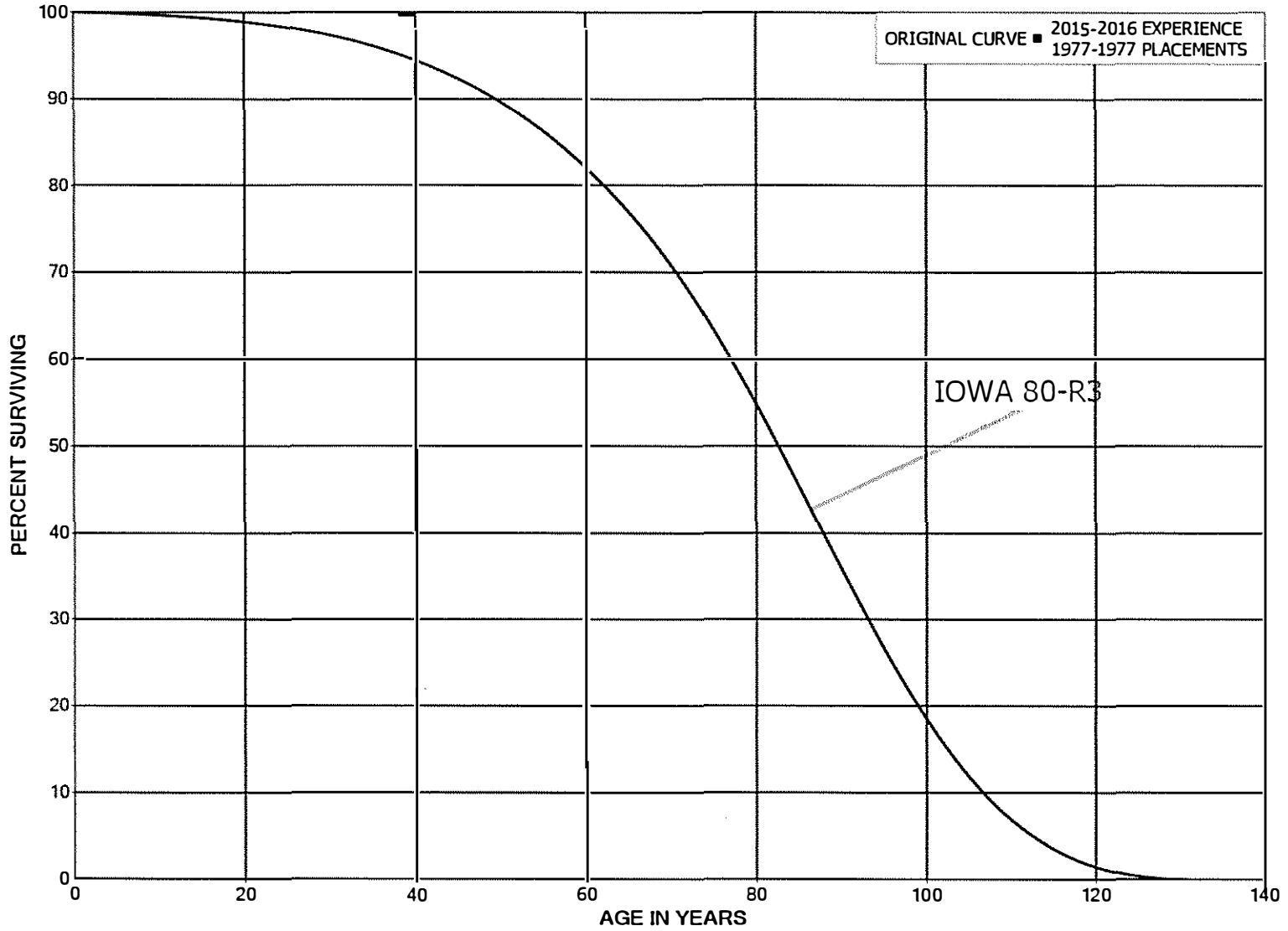
ACCOUNT 350.11 LAND RIGHTS - LINES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2015			EXPERIENCE BAND 1945-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	603,072		0.0000	1.0000	97.12
80.5	585,197		0.0000	1.0000	97.12
81.5	584,284		0.0000	1.0000	97.12
82.5	584,284		0.0000	1.0000	97.12
83.5	571,122		0.0000	1.0000	97.12
84.5	568,001		0.0000	1.0000	97.12
85.5	567,829		0.0000	1.0000	97.12
86.5	558,149	248	0.0004	0.9996	97.12
87.5	429,727		0.0000	1.0000	97.07
88.5	395,889		0.0000	1.0000	97.07
89.5	338,276		0.0000	1.0000	97.07
90.5	200,260		0.0000	1.0000	97.07
91.5	130,512		0.0000	1.0000	97.07
92.5	124,695		0.0000	1.0000	97.07
93.5	117,498		0.0000	1.0000	97.07
94.5	117,114		0.0000	1.0000	97.07
95.5	98,843		0.0000	1.0000	97.07
96.5	98,409		0.0000	1.0000	97.07
97.5	24,884		0.0000	1.0000	97.07
98.5	24,655		0.0000	1.0000	97.07
99.5	24,498		0.0000	1.0000	97.07
100.5	21,184		0.0000	1.0000	97.07
101.5	20,379		0.0000	1.0000	97.07
102.5	18,768		0.0000	1.0000	97.07
103.5	16,314		0.0000	1.0000	97.07
104.5	14,136		0.0000	1.0000	97.07
105.5	13,678		0.0000	1.0000	97.07
106.5	13,209		0.0000	1.0000	97.07
107.5	13,209		0.0000	1.0000	97.07
108.5	11,487		0.0000	1.0000	97.07
109.5	10,710		0.0000	1.0000	97.07
110.5	10,710		0.0000	1.0000	97.07
111.5	9,995		0.0000	1.0000	97.07
112.5	1,252		0.0000	1.0000	97.07
113.5	1,252		0.0000	1.0000	97.07
114.5	1,252		0.0000	1.0000	97.07
115.5	1,252		0.0000	1.0000	97.07
116.5	1,252		0.0000	1.0000	97.07
117.5					97.07



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 350.13 LAND RIGHTS - SUBSTATIONS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

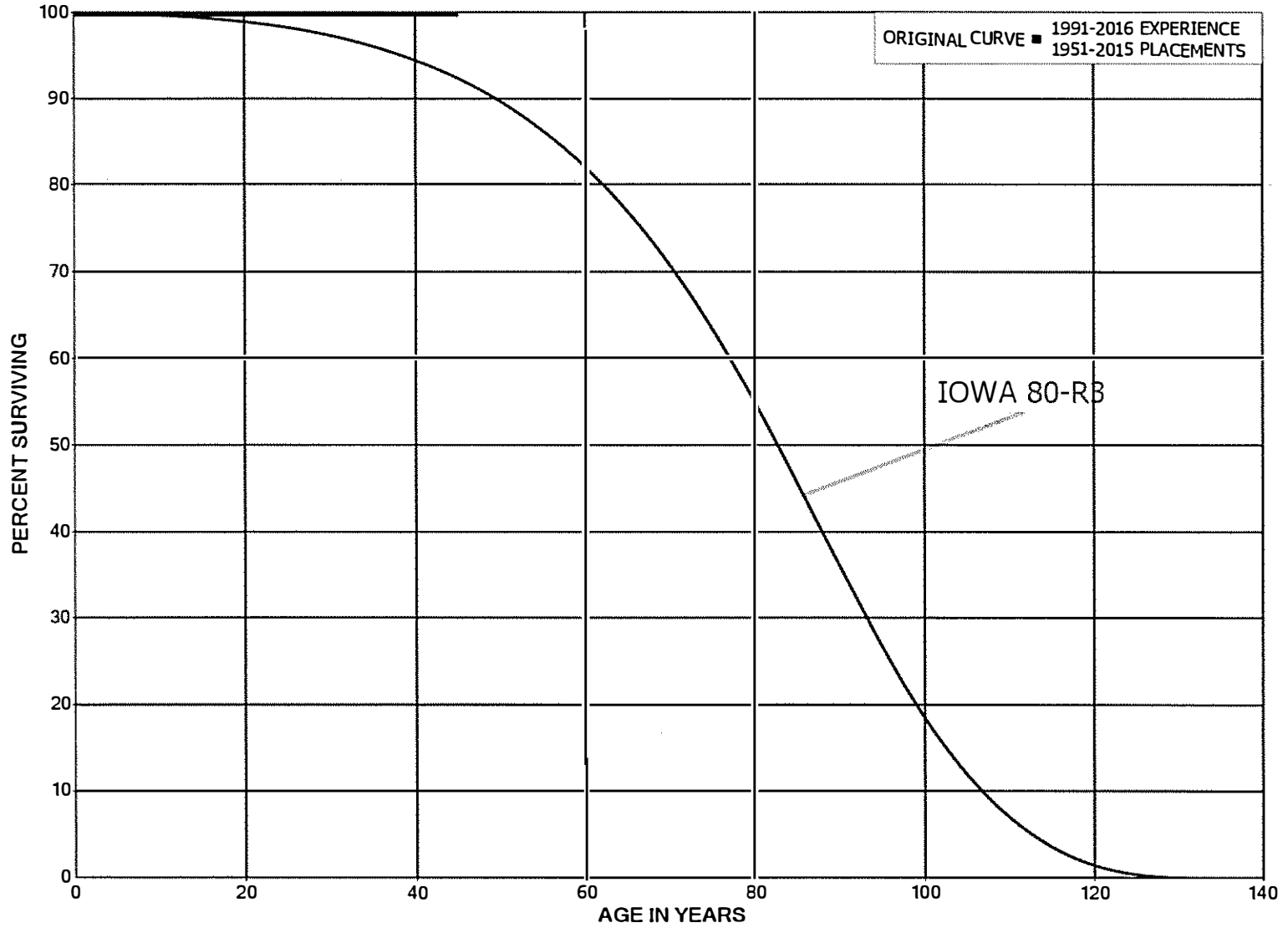
ACCOUNT 350.13 LAND RIGHTS - SUBSTATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1977-1977			EXPERIENCE BAND 2015-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5	11,976		0.0000	1.0000	100.00
39.5					100.00



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 350.15 LAND RIGHTS - 345KV LINE  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 350.15 LAND RIGHTS - 345KV LINE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1951-2015

EXPERIENCE BAND 1991-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	961,747		0.0000	1.0000	100.00
0.5	961,747		0.0000	1.0000	100.00
1.5	781,959		0.0000	1.0000	100.00
2.5	679,374		0.0000	1.0000	100.00
3.5	12,896		0.0000	1.0000	100.00
4.5	12,896		0.0000	1.0000	100.00
5.5	12,896		0.0000	1.0000	100.00
6.5	12,896		0.0000	1.0000	100.00
7.5	12,896		0.0000	1.0000	100.00
8.5	17,059		0.0000	1.0000	100.00
9.5	17,059		0.0000	1.0000	100.00
10.5	26,385		0.0000	1.0000	100.00
11.5	22,829		0.0000	1.0000	100.00
12.5	22,829		0.0000	1.0000	100.00
13.5	22,829		0.0000	1.0000	100.00
14.5	22,829		0.0000	1.0000	100.00
15.5	22,829		0.0000	1.0000	100.00
16.5	22,829		0.0000	1.0000	100.00
17.5	22,829		0.0000	1.0000	100.00
18.5	4,237,225	1,464	0.0003	0.9997	100.00
19.5	4,235,761		0.0000	1.0000	99.97
20.5	4,235,761		0.0000	1.0000	99.97
21.5	4,235,761		0.0000	1.0000	99.97
22.5	4,227,211		0.0000	1.0000	99.97
23.5	4,227,211		0.0000	1.0000	99.97
24.5	4,227,211		0.0000	1.0000	99.97
25.5	4,227,211		0.0000	1.0000	99.97
26.5	4,227,211		0.0000	1.0000	99.97
27.5	4,226,421		0.0000	1.0000	99.97
28.5	4,226,421		0.0000	1.0000	99.97
29.5	4,226,421		0.0000	1.0000	99.97
30.5	4,226,421		0.0000	1.0000	99.97
31.5	4,226,421		0.0000	1.0000	99.97
32.5	4,226,421		0.0000	1.0000	99.97
33.5	4,226,421		0.0000	1.0000	99.97
34.5	4,222,258		0.0000	1.0000	99.97
35.5	4,217,755		0.0000	1.0000	99.97
36.5	4,212,932		0.0000	1.0000	99.97
37.5	4,212,932		0.0000	1.0000	99.97
38.5	4,212,932		0.0000	1.0000	99.97

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

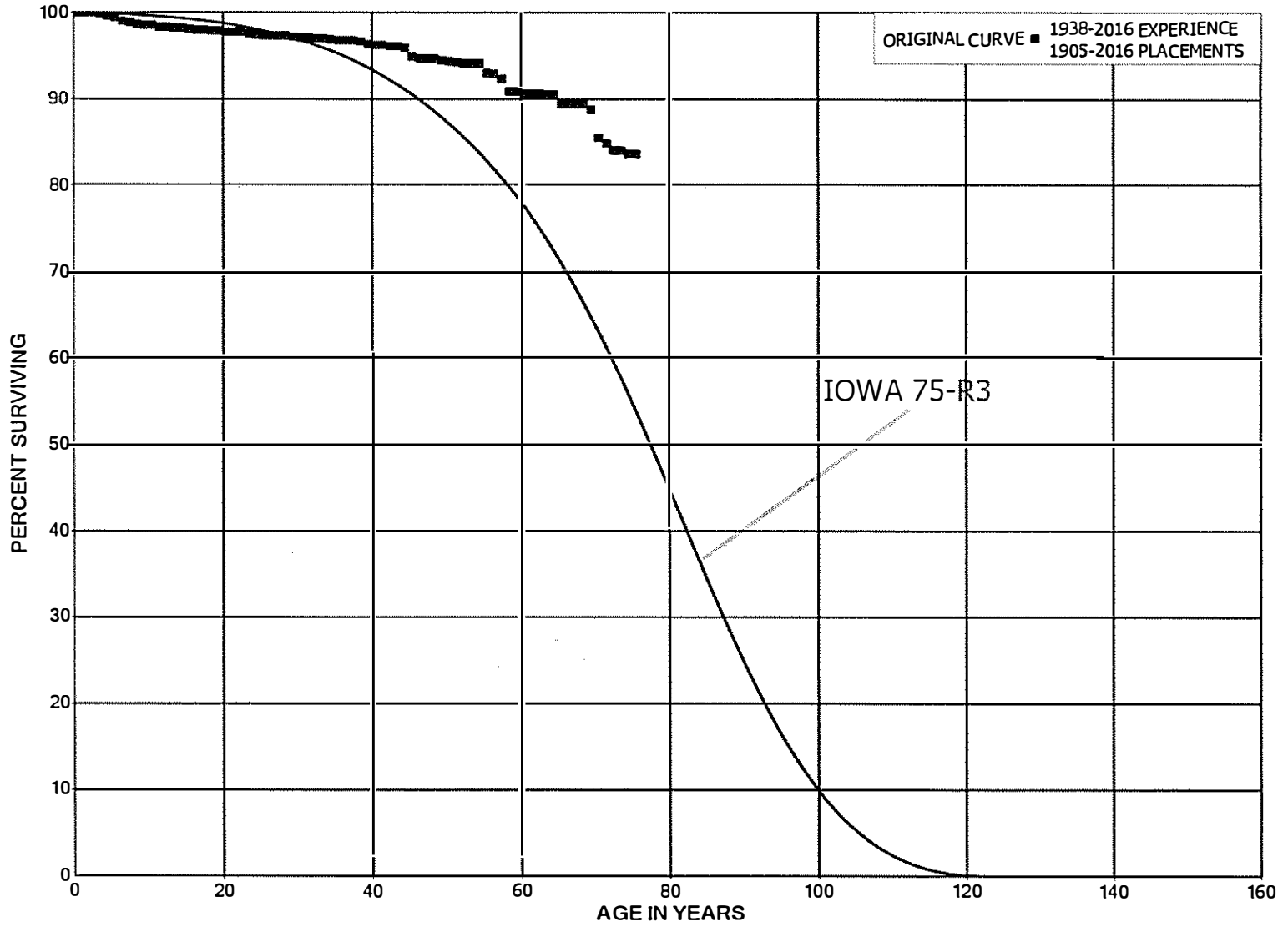
ACCOUNT 350.15 LAND RIGHTS - 345KV LINE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1951-2015			EXPERIENCE BAND 1991-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,251,500		0.0000	1.0000	99.97
40.5	4,251,500		0.0000	1.0000	99.97
41.5	4,251,500		0.0000	1.0000	99.97
42.5	4,251,500		0.0000	1.0000	99.97
43.5	513,380		0.0000	1.0000	99.97
44.5	38,568		0.0000	1.0000	99.97
45.5	38,568		0.0000	1.0000	99.97
46.5	38,568		0.0000	1.0000	99.97
47.5	38,568		0.0000	1.0000	99.97
48.5	38,568		0.0000	1.0000	99.97
49.5	38,568		0.0000	1.0000	99.97
50.5	38,568		0.0000	1.0000	99.97
51.5	38,568		0.0000	1.0000	99.97
52.5	38,568		0.0000	1.0000	99.97
53.5	38,568		0.0000	1.0000	99.97
54.5	38,568		0.0000	1.0000	99.97
55.5	38,568		0.0000	1.0000	99.97
56.5	38,568		0.0000	1.0000	99.97
57.5	38,568		0.0000	1.0000	99.97
58.5	38,568		0.0000	1.0000	99.97
59.5	38,568		0.0000	1.0000	99.97
60.5	38,568		0.0000	1.0000	99.97
61.5	38,568		0.0000	1.0000	99.97
62.5	38,568		0.0000	1.0000	99.97
63.5	38,568		0.0000	1.0000	99.97
64.5	22,598		0.0000	1.0000	99.97
65.5					99.97



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2016

EXPERIENCE BAND 1938-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,122,271		0.0000	1.0000	100.00
0.5	8,254,265	5,541	0.0007	0.9993	100.00
1.5	6,035,073	2,105	0.0003	0.9997	99.93
2.5	6,004,558	4,199	0.0007	0.9993	99.90
3.5	5,977,748	22,487	0.0038	0.9962	99.83
4.5	5,955,480	5,904	0.0010	0.9990	99.45
5.5	5,947,911	26,740	0.0045	0.9955	99.35
6.5	5,861,263	3,415	0.0006	0.9994	98.91
7.5	5,486,424	12,506	0.0023	0.9977	98.85
8.5	5,456,491	6,233	0.0011	0.9989	98.62
9.5	4,536,955	60	0.0000	1.0000	98.51
10.5	4,420,687	11,030	0.0025	0.9975	98.51
11.5	4,042,948	374	0.0001	0.9999	98.26
12.5	3,948,721	1,360	0.0003	0.9997	98.26
13.5	3,937,135	1,146	0.0003	0.9997	98.22
14.5	3,898,178	6,515	0.0017	0.9983	98.19
15.5	3,873,492	952	0.0002	0.9998	98.03
16.5	3,856,111	3,323	0.0009	0.9991	98.00
17.5	3,853,591	1,781	0.0005	0.9995	97.92
18.5	3,702,421	1,418	0.0004	0.9996	97.88
19.5	3,582,707	2,597	0.0007	0.9993	97.84
20.5	3,564,097		0.0000	1.0000	97.77
21.5	3,516,465	2,126	0.0006	0.9994	97.77
22.5	3,454,151	8,693	0.0025	0.9975	97.71
23.5	3,438,298	2,974	0.0009	0.9991	97.46
24.5	2,959,825	2,710	0.0009	0.9991	97.38
25.5	2,715,036	461	0.0002	0.9998	97.29
26.5	2,648,383	203	0.0001	0.9999	97.27
27.5	2,630,133	575	0.0002	0.9998	97.26
28.5	2,411,217	2,793	0.0012	0.9988	97.24
29.5	2,403,945	285	0.0001	0.9999	97.13
30.5	2,403,660	648	0.0003	0.9997	97.12
31.5	2,402,700	3,908	0.0016	0.9984	97.09
32.5	2,402,161	498	0.0002	0.9998	96.93
33.5	2,400,174	1,675	0.0007	0.9993	96.91
34.5	2,390,874	3,822	0.0016	0.9984	96.85
35.5	2,386,004	38	0.0000	1.0000	96.69
36.5	2,380,340	136	0.0001	0.9999	96.69
37.5	2,379,349	2,083	0.0009	0.9991	96.69
38.5	2,370,697	6,855	0.0029	0.9971	96.60

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2016			EXPERIENCE BAND 1938-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,698,307	3,350	0.0020	0.9980	96.32	
40.5	1,664,449		0.0000	1.0000	96.13	
41.5	1,664,449	445	0.0003	0.9997	96.13	
42.5	1,203,457		0.0000	1.0000	96.11	
43.5	1,199,937	3,514	0.0029	0.9971	96.11	
44.5	627,934	6,387	0.0102	0.9898	95.82	
45.5	574,009	1,303	0.0023	0.9977	94.85	
46.5	522,071	203	0.0004	0.9996	94.63	
47.5	468,024		0.0000	1.0000	94.60	
48.5	467,503	868	0.0019	0.9981	94.60	
49.5	461,117	698	0.0015	0.9985	94.42	
50.5	413,935	391	0.0009	0.9991	94.28	
51.5	397,545	658	0.0017	0.9983	94.19	
52.5	341,678		0.0000	1.0000	94.03	
53.5	341,678		0.0000	1.0000	94.03	
54.5	341,678	4,125	0.0121	0.9879	94.03	
55.5	334,922	69	0.0002	0.9998	92.90	
56.5	332,481	2,000	0.0060	0.9940	92.88	
57.5	305,852	4,839	0.0158	0.9842	92.32	
58.5	297,404		0.0000	1.0000	90.86	
59.5	271,321	575	0.0021	0.9979	90.86	
60.5	256,742		0.0000	1.0000	90.67	
61.5	254,083		0.0000	1.0000	90.67	
62.5	211,947	320	0.0015	0.9985	90.67	
63.5	209,275	126	0.0006	0.9994	90.53	
64.5	204,003	2,420	0.0119	0.9881	90.48	
65.5	135,292		0.0000	1.0000	89.40	
66.5	135,076		0.0000	1.0000	89.40	
67.5	134,762	69	0.0005	0.9995	89.40	
68.5	134,591	948	0.0070	0.9930	89.36	
69.5	126,383	4,616	0.0365	0.9635	88.73	
70.5	121,767	970	0.0080	0.9920	85.49	
71.5	120,797	1,022	0.0085	0.9915	84.81	
72.5	119,775	223	0.0019	0.9981	84.09	
73.5	119,552	391	0.0033	0.9967	83.93	
74.5	107,572		0.0000	1.0000	83.66	
75.5	107,499		0.0000	1.0000	83.66	
76.5	107,282		0.0000	1.0000	83.66	
77.5	107,282	593	0.0055	0.9945	83.66	
78.5	106,452		0.0000	1.0000	83.20	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

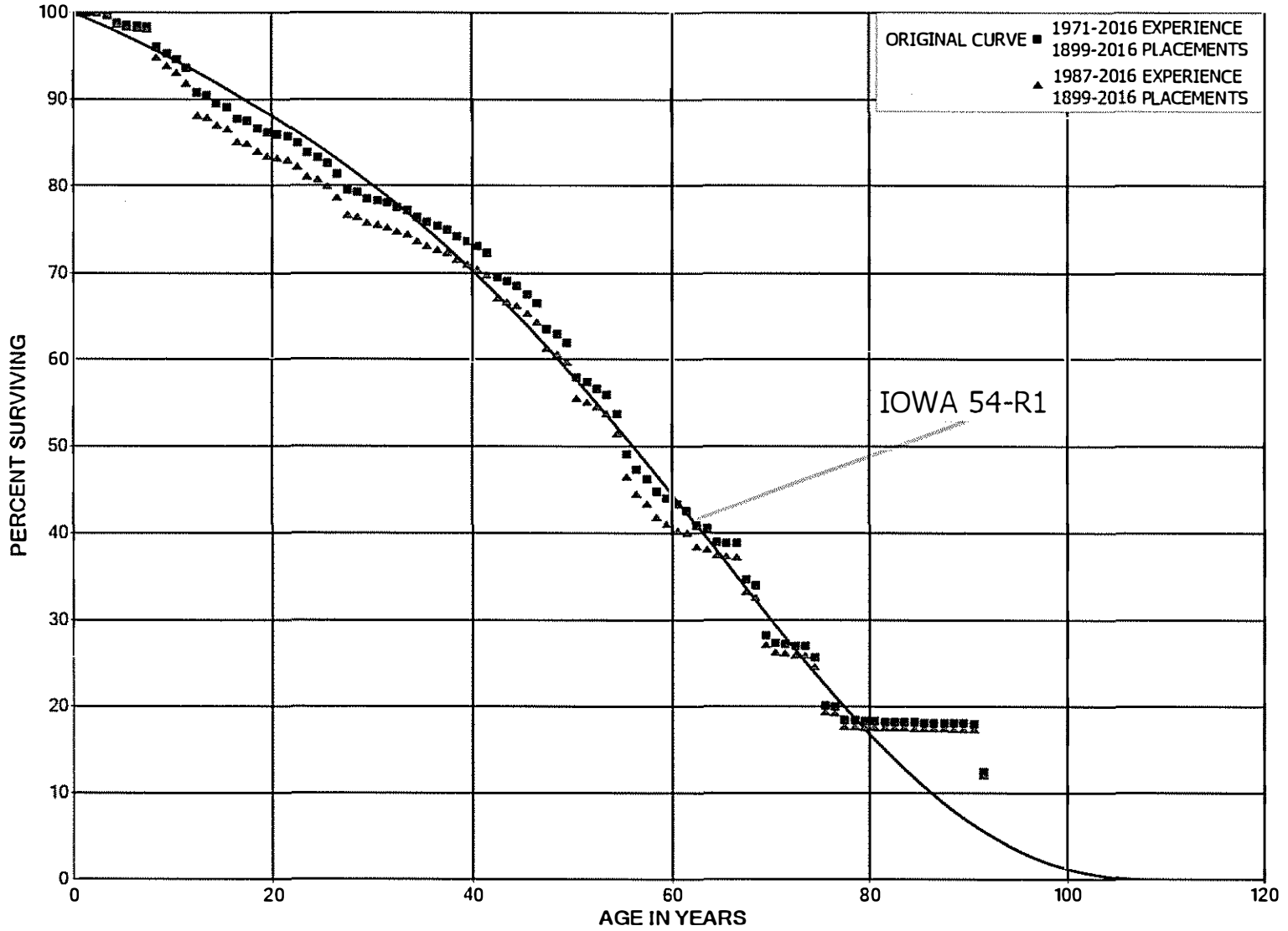
ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2016			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	104,490		0.0000	1.0000	83.20
80.5	103,874		0.0000	1.0000	83.20
81.5	103,874		0.0000	1.0000	83.20
82.5	103,874		0.0000	1.0000	83.20
83.5	103,874		0.0000	1.0000	83.20
84.5	103,578	530	0.0051	0.9949	83.20
85.5	102,660		0.0000	1.0000	82.77
86.5	98,702		0.0000	1.0000	82.77
87.5	97,350		0.0000	1.0000	82.77
88.5	97,269		0.0000	1.0000	82.77
89.5	97,211		0.0000	1.0000	82.77
90.5	97,211		0.0000	1.0000	82.77
91.5	39,658		0.0000	1.0000	82.77
92.5	33,362		0.0000	1.0000	82.77
93.5	2,863		0.0000	1.0000	82.77
94.5	1,306		0.0000	1.0000	82.77
95.5	1,306		0.0000	1.0000	82.77
96.5	1,306		0.0000	1.0000	82.77
97.5	255		0.0000	1.0000	82.77
98.5	255		0.0000	1.0000	82.77
99.5	255		0.0000	1.0000	82.77
100.5					82.77



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 353.11 STATION EQUIPMENT - IN USE  
ORIGINAL AND SMOOTH SURVIVOR CURVES





CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2016

EXPERIENCE BAND 1971-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	115,426,627	1,335	0.0000	1.0000	100.00
0.5	111,468,683	80,133	0.0007	0.9993	100.00
1.5	104,780,253	38,714	0.0004	0.9996	99.93
2.5	99,936,236	237,294	0.0024	0.9976	99.89
3.5	97,401,128	872,285	0.0090	0.9910	99.65
4.5	90,913,874	264,002	0.0029	0.9971	98.76
5.5	88,001,408	68,702	0.0008	0.9992	98.47
6.5	87,544,807	69,420	0.0008	0.9992	98.40
7.5	85,245,128	2,069,296	0.0243	0.9757	98.32
8.5	84,046,705	634,947	0.0076	0.9924	95.93
9.5	81,488,390	577,995	0.0071	0.9929	95.21
10.5	81,237,745	857,823	0.0106	0.9894	94.53
11.5	79,755,438	2,434,337	0.0305	0.9695	93.53
12.5	67,816,360	190,772	0.0028	0.9972	90.68
13.5	65,887,529	644,192	0.0098	0.9902	90.42
14.5	63,612,876	303,612	0.0048	0.9952	89.54
15.5	61,654,804	927,439	0.0150	0.9850	89.11
16.5	61,159,764	165,152	0.0027	0.9973	87.77
17.5	58,117,997	590,818	0.0102	0.9898	87.53
18.5	55,607,441	316,034	0.0057	0.9943	86.65
19.5	55,659,173	165,591	0.0030	0.9970	86.15
20.5	54,684,799	129,895	0.0024	0.9976	85.90
21.5	48,971,725	411,545	0.0084	0.9916	85.69
22.5	48,541,975	676,842	0.0139	0.9861	84.97
23.5	46,231,843	267,070	0.0058	0.9942	83.79
24.5	41,249,804	348,656	0.0085	0.9915	83.30
25.5	38,974,102	574,720	0.0147	0.9853	82.60
26.5	37,978,476	883,745	0.0233	0.9767	81.38
27.5	36,431,778	104,975	0.0029	0.9971	79.49
28.5	33,042,218	301,338	0.0091	0.9909	79.26
29.5	30,453,360	85,196	0.0028	0.9972	78.54
30.5	30,186,983	107,183	0.0036	0.9964	78.32
31.5	28,551,304	174,896	0.0061	0.9939	78.04
32.5	28,363,807	137,257	0.0048	0.9952	77.56
33.5	28,203,672	303,498	0.0108	0.9892	77.18
34.5	27,210,817	174,670	0.0064	0.9936	76.35
35.5	27,027,245	158,683	0.0059	0.9941	75.86
36.5	26,706,271	152,371	0.0057	0.9943	75.42
37.5	26,531,337	286,022	0.0108	0.9892	74.99
38.5	26,246,173	199,205	0.0076	0.9924	74.18

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1971-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,975,282	172,451	0.0082	0.9918	73.62
40.5	20,712,316	190,614	0.0092	0.9908	73.01
41.5	20,260,821	791,908	0.0391	0.9609	72.34
42.5	9,367,495	58,015	0.0062	0.9938	69.51
43.5	9,276,513	80,187	0.0086	0.9914	69.08
44.5	7,237,080	106,825	0.0148	0.9852	68.48
45.5	7,041,939	104,047	0.0148	0.9852	67.47
46.5	6,547,935	288,296	0.0440	0.9560	66.48
47.5	5,954,941	61,431	0.0103	0.9897	63.55
48.5	5,773,447	82,904	0.0144	0.9856	62.89
49.5	5,518,764	360,357	0.0653	0.9347	61.99
50.5	5,064,728	49,244	0.0097	0.9903	57.94
51.5	4,544,194	57,198	0.0126	0.9874	57.38
52.5	3,981,000	49,885	0.0125	0.9875	56.66
53.5	3,822,822	148,904	0.0390	0.9610	55.95
54.5	3,628,589	316,095	0.0871	0.9129	53.77
55.5	3,299,020	123,634	0.0375	0.9625	49.08
56.5	3,149,855	71,339	0.0226	0.9774	47.24
57.5	2,705,874	85,762	0.0317	0.9683	46.17
58.5	2,505,731	40,645	0.0162	0.9838	44.71
59.5	2,421,787	37,354	0.0154	0.9846	43.99
60.5	2,012,365	39,174	0.0195	0.9805	43.31
61.5	1,960,384	73,984	0.0377	0.9623	42.46
62.5	1,462,821	12,947	0.0089	0.9911	40.86
63.5	1,332,373	51,244	0.0385	0.9615	40.50
64.5	1,224,053	2,655	0.0022	0.9978	38.94
65.5	795,776	1,058	0.0013	0.9987	38.86
66.5	794,048	85,985	0.1083	0.8917	38.81
67.5	609,671	12,163	0.0200	0.9800	34.60
68.5	535,356	90,646	0.1693	0.8307	33.91
69.5	407,168	12,642	0.0310	0.9690	28.17
70.5	394,120	1,198	0.0030	0.9970	27.30
71.5	393,525	4,426	0.0112	0.9888	27.21
72.5	389,135		0.0000	1.0000	26.91
73.5	383,132	18,883	0.0493	0.9507	26.91
74.5	440,004	94,572	0.2149	0.7851	25.58
75.5	345,411	1,704	0.0049	0.9951	20.08
76.5	342,179	27,375	0.0800	0.9200	19.98
77.5	295,593	519	0.0018	0.9982	18.39
78.5	294,714	1,300	0.0044	0.9956	18.35

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1971-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	204,429	465	0.0023	0.9977	18.27	
80.5	201,993	231	0.0011	0.9989	18.23	
81.5	201,224		0.0000	1.0000	18.21	
82.5	200,356	89	0.0004	0.9996	18.21	
83.5	200,110	383	0.0019	0.9981	18.20	
84.5	190,807	858	0.0045	0.9955	18.17	
85.5	189,785	15	0.0001	0.9999	18.09	
86.5	184,978		0.0000	1.0000	18.08	
87.5	169,074	389	0.0023	0.9977	18.08	
88.5	166,864	269	0.0016	0.9984	18.04	
89.5	158,646	117	0.0007	0.9993	18.01	
90.5	153,129	47,278	0.3087	0.6913	18.00	
91.5	50,659		0.0000	1.0000	12.44	
92.5	32,747		0.0000	1.0000	12.44	
93.5	20,967		0.0000	1.0000	12.44	
94.5	7,086		0.0000	1.0000	12.44	
95.5	7,086		0.0000	1.0000	12.44	
96.5	7,032		0.0000	1.0000	12.44	
97.5	1,318		0.0000	1.0000	12.44	
98.5	1,318		0.0000	1.0000	12.44	
99.5	1,318		0.0000	1.0000	12.44	
100.5	1,318	706	0.5357	0.4643	12.44	
101.5	612		0.0000	1.0000	5.78	
102.5	612		0.0000	1.0000	5.78	
103.5	612		0.0000	1.0000	5.78	
104.5	612		0.0000	1.0000	5.78	
105.5	612		0.0000	1.0000	5.78	
106.5	612		0.0000	1.0000	5.78	
107.5	612		0.0000	1.0000	5.78	
108.5	612		0.0000	1.0000	5.78	
109.5	612		0.0000	1.0000	5.78	
110.5	612		0.0000	1.0000	5.78	
111.5	612		0.0000	1.0000	5.78	
112.5	612		0.0000	1.0000	5.78	
113.5	612		0.0000	1.0000	5.78	
114.5	612		0.0000	1.0000	5.78	
115.5	612		0.0000	1.0000	5.78	
116.5					5.78	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2016

EXPERIENCE BAND 1987-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	91,371,692		0.0000	1.0000	100.00
0.5	87,128,697	72,512	0.0008	0.9992	100.00
1.5	81,576,066	28,052	0.0003	0.9997	99.92
2.5	76,362,184	232,342	0.0030	0.9970	99.88
3.5	73,501,998	854,605	0.0116	0.9884	99.58
4.5	67,824,645	236,687	0.0035	0.9965	98.42
5.5	64,493,794	67,286	0.0010	0.9990	98.08
6.5	63,424,666	65,624	0.0010	0.9990	97.97
7.5	60,946,791	2,045,212	0.0336	0.9664	97.87
8.5	59,730,860	586,596	0.0098	0.9902	94.59
9.5	62,641,801	548,120	0.0088	0.9912	93.66
10.5	62,766,621	832,537	0.0133	0.9867	92.84
11.5	60,418,691	2,410,618	0.0399	0.9601	91.61
12.5	59,263,624	133,885	0.0023	0.9977	87.95
13.5	57,505,444	627,016	0.0109	0.9891	87.76
14.5	57,056,730	272,273	0.0048	0.9952	86.80
15.5	55,443,581	907,355	0.0164	0.9836	86.38
16.5	54,649,698	142,279	0.0026	0.9974	84.97
17.5	52,012,988	573,334	0.0110	0.9890	84.75
18.5	49,829,451	308,801	0.0062	0.9938	83.82
19.5	49,359,253	134,497	0.0027	0.9973	83.30
20.5	48,527,315	116,739	0.0024	0.9976	83.07
21.5	43,376,134	394,729	0.0091	0.9909	82.87
22.5	43,349,748	591,762	0.0137	0.9863	82.11
23.5	41,153,892	203,912	0.0050	0.9950	80.99
24.5	36,289,452	334,954	0.0092	0.9908	80.59
25.5	34,055,579	555,736	0.0163	0.9837	79.85
26.5	33,137,685	862,874	0.0260	0.9740	78.55
27.5	32,725,028	82,055	0.0025	0.9975	76.50
28.5	29,549,237	274,492	0.0093	0.9907	76.31
29.5	27,043,332	78,694	0.0029	0.9971	75.60
30.5	27,559,932	104,120	0.0038	0.9962	75.38
31.5	25,942,697	160,890	0.0062	0.9938	75.10
32.5	26,592,737	129,225	0.0049	0.9951	74.63
33.5	26,511,159	290,660	0.0110	0.9890	74.27
34.5	25,628,613	166,660	0.0065	0.9935	73.45
35.5	26,338,536	157,564	0.0060	0.9940	72.97
36.5	26,032,205	147,859	0.0057	0.9943	72.54
37.5	25,961,126	278,271	0.0107	0.9893	72.13
38.5	25,849,625	196,842	0.0076	0.9924	71.35

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,744,672	167,078	0.0081	0.9919	70.81
40.5	20,479,628	185,427	0.0091	0.9909	70.24
41.5	20,018,421	765,119	0.0382	0.9618	69.60
42.5	9,146,459	54,154	0.0059	0.9941	66.94
43.5	9,077,763	67,250	0.0074	0.9926	66.55
44.5	7,076,677	100,025	0.0141	0.9859	66.05
45.5	6,693,825	102,726	0.0153	0.9847	65.12
46.5	6,174,169	286,747	0.0464	0.9536	64.12
47.5	5,581,171	60,960	0.0109	0.9891	61.14
48.5	5,330,480	79,050	0.0148	0.9852	60.48
49.5	5,093,136	357,085	0.0701	0.9299	59.58
50.5	4,646,298	41,159	0.0089	0.9911	55.40
51.5	4,099,941	40,649	0.0099	0.9901	54.91
52.5	3,554,283	48,189	0.0136	0.9864	54.37
53.5	3,397,958	148,253	0.0436	0.9564	53.63
54.5	3,213,836	315,860	0.0983	0.9017	51.29
55.5	2,884,626	123,178	0.0427	0.9573	46.25
56.5	2,742,138	70,129	0.0256	0.9744	44.27
57.5	2,317,912	82,138	0.0354	0.9646	43.14
58.5	2,124,827	38,861	0.0183	0.9817	41.61
59.5	2,050,616	36,840	0.0180	0.9820	40.85
60.5	1,649,613	11,996	0.0073	0.9927	40.12
61.5	1,800,647	70,556	0.0392	0.9608	39.83
62.5	1,326,024	12,722	0.0096	0.9904	38.27
63.5	1,255,966	21,901	0.0174	0.9826	37.90
64.5	1,218,180	2,655	0.0022	0.9978	37.24
65.5	789,802	1,058	0.0013	0.9987	37.16
66.5	788,128	85,985	0.1091	0.8909	37.11
67.5	609,465	12,163	0.0200	0.9800	33.06
68.5	535,150	90,646	0.1694	0.8306	32.40
69.5	406,962	12,436	0.0306	0.9694	26.91
70.5	394,120	1,198	0.0030	0.9970	26.09
71.5	392,157	4,426	0.0113	0.9887	26.01
72.5	387,767		0.0000	1.0000	25.72
73.5	381,764	18,833	0.0493	0.9507	25.72
74.5	438,686	94,572	0.2156	0.7844	24.45
75.5	344,093	1,704	0.0050	0.9950	19.18
76.5	340,861	27,375	0.0803	0.9197	19.08
77.5	294,275	519	0.0018	0.9982	17.55
78.5	293,396	1,300	0.0044	0.9956	17.52

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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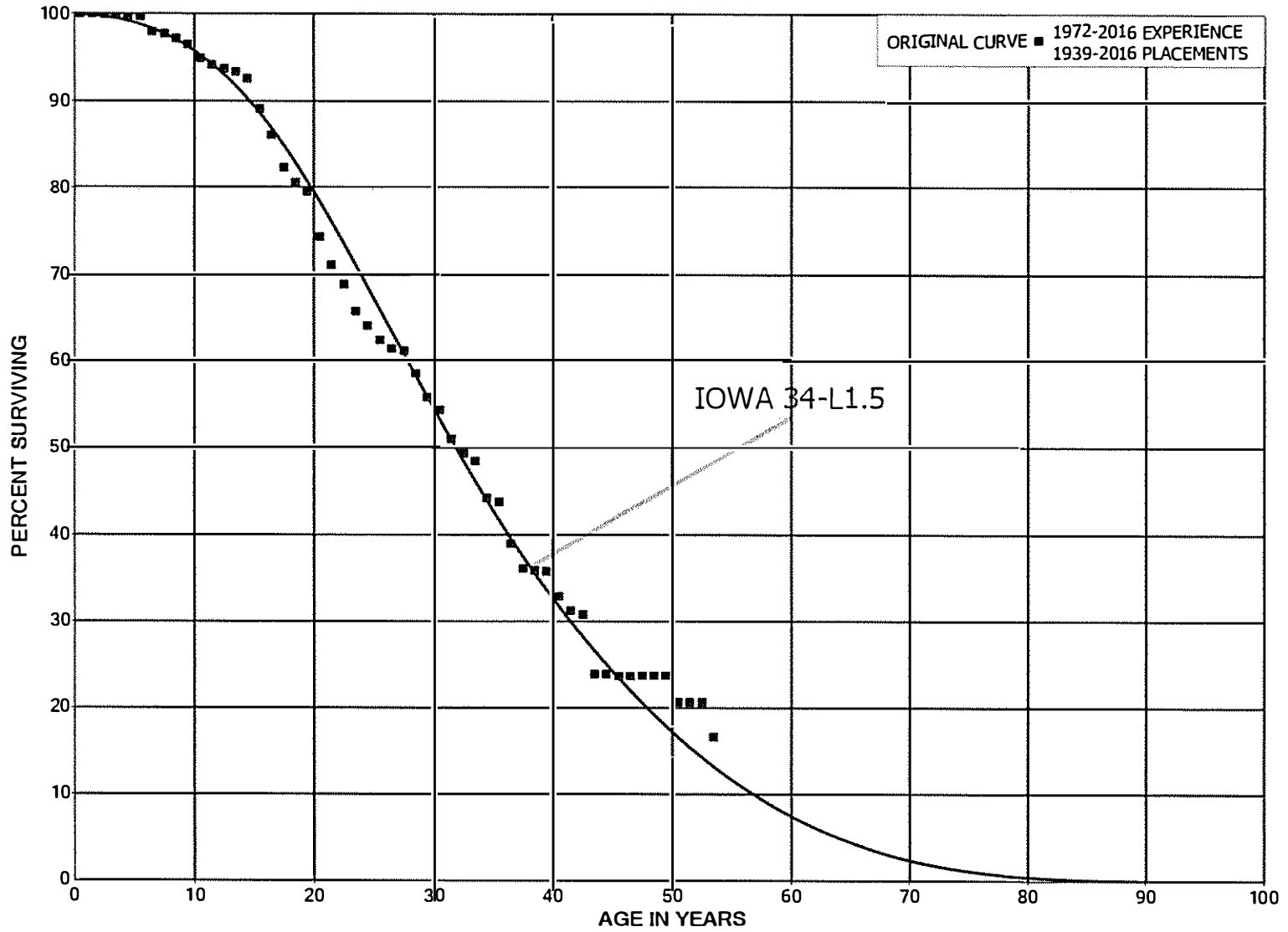
ACCOUNT 353.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1987-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	203,111	465	0.0023	0.9977	17.44	
80.5	200,675	231	0.0012	0.9988	17.40	
81.5	199,906		0.0000	1.0000	17.38	
82.5	199,038	89	0.0004	0.9996	17.38	
83.5	198,792	383	0.0019	0.9981	17.37	
84.5	189,489	858	0.0045	0.9955	17.34	
85.5	188,467	15	0.0001	0.9999	17.26	
86.5	183,660		0.0000	1.0000	17.26	
87.5	169,074	389	0.0023	0.9977	17.26	
88.5	166,864	269	0.0016	0.9984	17.22	
89.5	158,646	117	0.0007	0.9993	17.19	
90.5	153,129	47,278	0.3087	0.6913	17.18	
91.5	50,659		0.0000	1.0000	11.88	
92.5	32,747		0.0000	1.0000	11.88	
93.5	20,967		0.0000	1.0000	11.88	
94.5	7,086		0.0000	1.0000	11.88	
95.5	7,086		0.0000	1.0000	11.88	
96.5	7,032		0.0000	1.0000	11.88	
97.5	1,318		0.0000	1.0000	11.88	
98.5	1,318		0.0000	1.0000	11.88	
99.5	1,318		0.0000	1.0000	11.88	
100.5	1,318	706	0.5357	0.4643	11.88	
101.5	612		0.0000	1.0000	5.51	
102.5	612		0.0000	1.0000	5.51	
103.5	612		0.0000	1.0000	5.51	
104.5	612		0.0000	1.0000	5.51	
105.5	612		0.0000	1.0000	5.51	
106.5	612		0.0000	1.0000	5.51	
107.5	612		0.0000	1.0000	5.51	
108.5	612		0.0000	1.0000	5.51	
109.5	612		0.0000	1.0000	5.51	
110.5	612		0.0000	1.0000	5.51	
111.5	612		0.0000	1.0000	5.51	
112.5	612		0.0000	1.0000	5.51	
113.5	612		0.0000	1.0000	5.51	
114.5	612		0.0000	1.0000	5.51	
115.5	612		0.0000	1.0000	5.51	
116.5					5.51	



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 353.12 SUPERVISORY EQUIPMENT - IN USE  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 353.12 SUPERVISORY EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1939-2016

EXPERIENCE BAND 1972-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,080,570		0.0000	1.0000	100.00
0.5	4,070,106		0.0000	1.0000	100.00
1.5	3,965,870	4,612	0.0012	0.9988	100.00
2.5	3,995,293	3,918	0.0010	0.9990	99.88
3.5	3,975,287	4,851	0.0012	0.9988	99.79
4.5	3,921,276	3,939	0.0010	0.9990	99.66
5.5	3,823,631	64,442	0.0169	0.9831	99.56
6.5	3,723,904	8,688	0.0023	0.9977	97.89
7.5	3,748,570	22,375	0.0060	0.9940	97.66
8.5	3,679,401	27,823	0.0076	0.9924	97.07
9.5	3,598,805	57,583	0.0160	0.9840	96.34
10.5	3,545,680	29,493	0.0083	0.9917	94.80
11.5	3,137,734	14,654	0.0047	0.9953	94.01
12.5	2,766,643	7,830	0.0028	0.9972	93.57
13.5	2,412,042	19,886	0.0082	0.9918	93.31
14.5	2,393,773	88,648	0.0370	0.9630	92.54
15.5	2,243,241	76,595	0.0341	0.9659	89.11
16.5	2,168,379	96,340	0.0444	0.9556	86.07
17.5	2,096,863	41,732	0.0199	0.9801	82.24
18.5	1,993,046	27,105	0.0136	0.9864	80.61
19.5	1,968,461	130,057	0.0661	0.9339	79.51
20.5	1,851,845	79,602	0.0430	0.9570	74.26
21.5	1,637,777	52,063	0.0318	0.9682	71.07
22.5	1,566,353	69,784	0.0446	0.9554	68.81
23.5	1,503,086	39,183	0.0261	0.9739	65.74
24.5	1,452,560	37,069	0.0255	0.9745	64.03
25.5	1,242,473	20,568	0.0166	0.9834	62.39
26.5	1,221,905	3,043	0.0025	0.9975	61.36
27.5	1,187,827	52,423	0.0441	0.9559	61.21
28.5	1,136,054	53,491	0.0471	0.9529	58.51
29.5	527,406	13,636	0.0259	0.9741	55.75
30.5	511,614	31,667	0.0619	0.9381	54.31
31.5	489,619	16,357	0.0334	0.9666	50.95
32.5	471,112	8,511	0.0181	0.9819	49.25
33.5	459,976	39,733	0.0864	0.9136	48.36
34.5	452,037	4,451	0.0098	0.9902	44.18
35.5	446,351	48,811	0.1094	0.8906	43.74
36.5	393,267	28,828	0.0733	0.9267	38.96
37.5	364,439	2,858	0.0078	0.9922	36.10
38.5	361,581	806	0.0022	0.9978	35.82



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

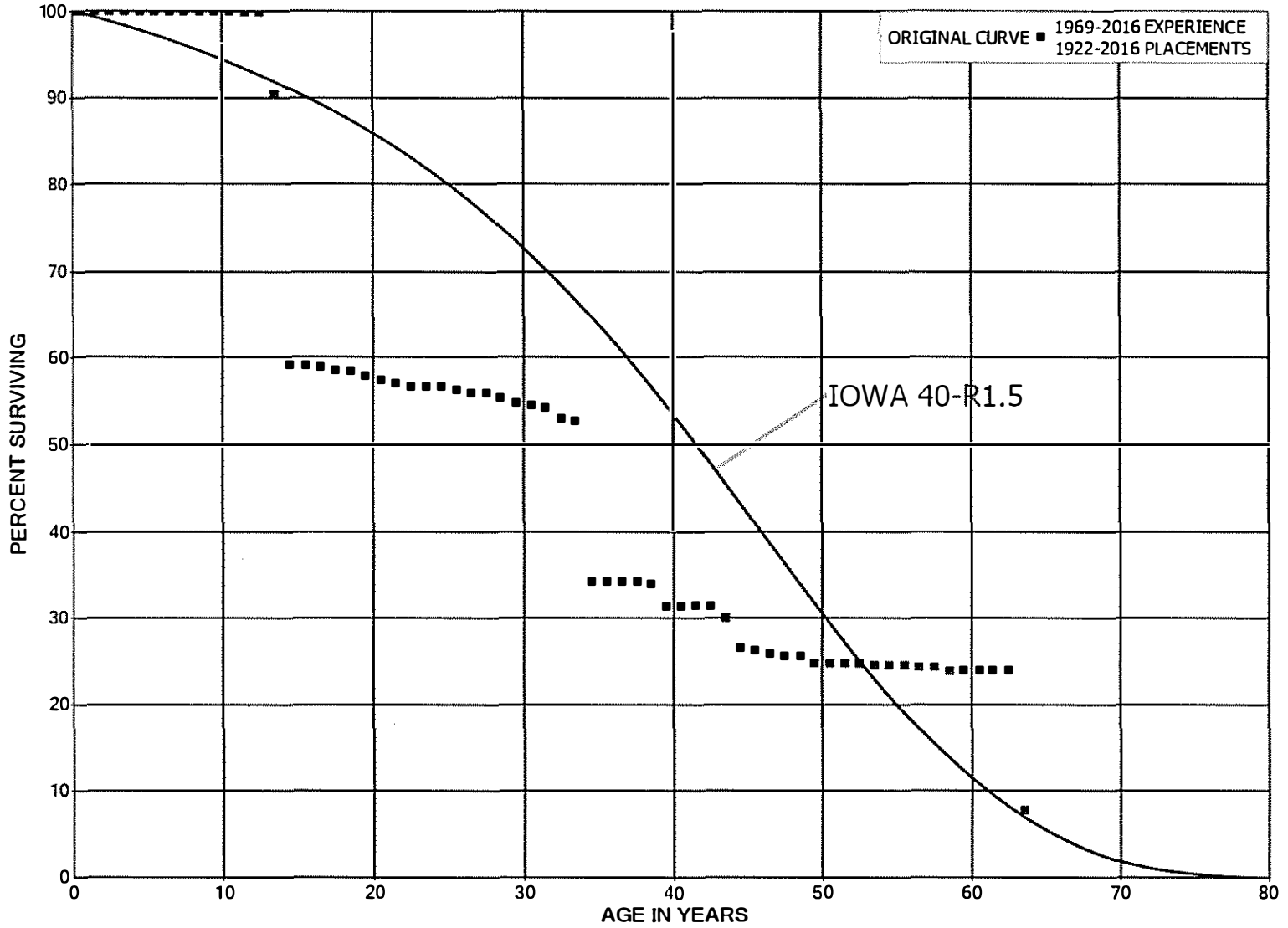
ACCOUNT 353.12 SUPERVISORY EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1939-2016			EXPERIENCE BAND 1972-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	324,736	26,386	0.0813	0.9187	35.74
40.5	231,317	11,333	0.0490	0.9510	32.84
41.5	192,739	2,973	0.0154	0.9846	31.23
42.5	189,766	42,702	0.2250	0.7750	30.75
43.5	141,152	71	0.0005	0.9995	23.83
44.5	62,164	666	0.0107	0.9893	23.82
45.5	51,632		0.0000	1.0000	23.56
46.5	47,664		0.0000	1.0000	23.56
47.5	40,671		0.0000	1.0000	23.56
48.5	31,968		0.0000	1.0000	23.56
49.5	31,968	4,016	0.1256	0.8744	23.56
50.5	30,271		0.0000	1.0000	20.60
51.5	30,271		0.0000	1.0000	20.60
52.5	18,025	3,484	0.1933	0.8067	20.60
53.5	18,578		0.0000	1.0000	16.62
54.5	17,581		0.0000	1.0000	16.62
55.5	17,581		0.0000	1.0000	16.62
56.5	17,581		0.0000	1.0000	16.62
57.5	17,581		0.0000	1.0000	16.62
58.5	15,495		0.0000	1.0000	16.62
59.5	15,495		0.0000	1.0000	16.62
60.5	13,176	1,716	0.1302	0.8698	16.62
61.5	10,265		0.0000	1.0000	14.45
62.5	10,156		0.0000	1.0000	14.45
63.5	5,621	51	0.0091	0.9909	14.45
64.5	3,050		0.0000	1.0000	14.32
65.5	3,050		0.0000	1.0000	14.32
66.5	3,050	1,993	0.6534	0.3466	14.32
67.5	1,057		0.0000	1.0000	4.96
68.5	1,057		0.0000	1.0000	4.96
69.5	1,057		0.0000	1.0000	4.96
70.5	1,057		0.0000	1.0000	4.96
71.5	1,057		0.0000	1.0000	4.96
72.5	1,057		0.0000	1.0000	4.96
73.5	1,057		0.0000	1.0000	4.96
74.5	1,057		0.0000	1.0000	4.96
75.5	1,057		0.0000	1.0000	4.96
76.5					4.96



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 353.20 STATION EQUIPMENT - HELD FOR REUSE  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 353.20 STATION EQUIPMENT - HELD FOR REUSE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1922-2016

EXPERIENCE BAND 1969-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,159,674		0.0000	1.0000	100.00
0.5	12,128,048		0.0000	1.0000	100.00
1.5	12,356,937		0.0000	1.0000	100.00
2.5	11,900,962		0.0000	1.0000	100.00
3.5	11,878,199		0.0000	1.0000	100.00
4.5	10,867,847		0.0000	1.0000	100.00
5.5	10,865,468	484	0.0000	1.0000	100.00
6.5	8,247,033		0.0000	1.0000	100.00
7.5	8,223,295		0.0000	1.0000	100.00
8.5	2,378,043		0.0000	1.0000	100.00
9.5	2,273,437	2,282	0.0010	0.9990	100.00
10.5	2,247,116	915	0.0004	0.9996	99.90
11.5	1,906,515	295	0.0002	0.9998	99.85
12.5	1,815,108	171,222	0.0943	0.9057	99.84
13.5	1,469,251	506,498	0.3447	0.6553	90.42
14.5	967,656	1,340	0.0014	0.9986	59.25
15.5	811,771	2,560	0.0032	0.9968	59.17
16.5	762,839	5,015	0.0066	0.9934	58.98
17.5	741,994	2,804	0.0038	0.9962	58.59
18.5	673,706	4,604	0.0068	0.9932	58.37
19.5	679,267	7,270	0.0107	0.9893	57.97
20.5	718,982	3,011	0.0042	0.9958	57.35
21.5	713,555	4,517	0.0063	0.9937	57.11
22.5	712,495		0.0000	1.0000	56.75
23.5	712,678		0.0000	1.0000	56.75
24.5	712,768	6,291	0.0088	0.9912	56.75
25.5	707,012	4,175	0.0059	0.9941	56.25
26.5	713,965		0.0000	1.0000	55.92
27.5	713,965	6,828	0.0096	0.9904	55.92
28.5	680,420	7,390	0.0109	0.9891	55.38
29.5	675,005	3,056	0.0045	0.9955	54.78
30.5	673,479	2,978	0.0044	0.9956	54.53
31.5	671,351	15,103	0.0225	0.9775	54.29
32.5	658,837	4,089	0.0062	0.9938	53.07
33.5	631,777	220,646	0.3492	0.6508	52.74
34.5	411,131	228	0.0006	0.9994	34.32
35.5	411,990	1,087	0.0026	0.9974	34.30
36.5	409,143	2,092	0.0051	0.9949	34.21
37.5	407,051	556	0.0014	0.9986	34.04
38.5	406,495	31,870	0.0784	0.9216	33.99

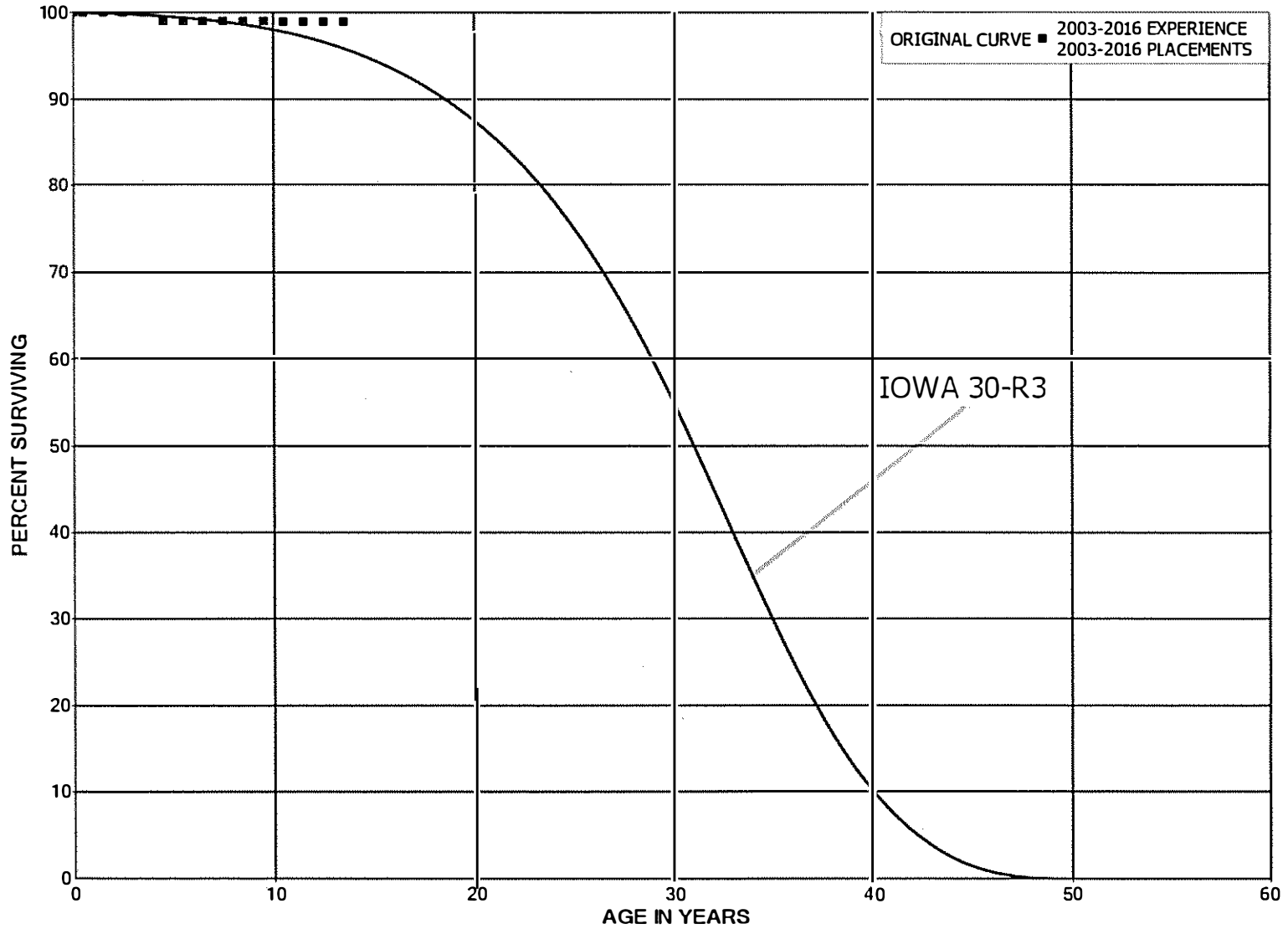
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 353.20 STATION EQUIPMENT - HELD FOR REUSE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2016			EXPERIENCE BAND 1969-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	374,625		0.0000	1.0000	31.33
40.5	374,098		0.0000	1.0000	31.33
41.5	374,098	888	0.0024	0.9976	31.33
42.5	136,876	5,787	0.0423	0.9577	31.25
43.5	131,779	15,091	0.1145	0.8855	29.93
44.5	116,688	1,427	0.0122	0.9878	26.50
45.5	115,261	1,661	0.0144	0.9856	26.18
46.5	113,850	943	0.0083	0.9917	25.80
47.5	112,907	433	0.0038	0.9962	25.59
48.5	110,762	3,439	0.0310	0.9690	25.49
49.5	107,323		0.0000	1.0000	24.70
50.5	107,323		0.0000	1.0000	24.70
51.5	107,323		0.0000	1.0000	24.70
52.5	100,659	567	0.0056	0.9944	24.70
53.5	99,880		0.0000	1.0000	24.56
54.5	99,880		0.0000	1.0000	24.56
55.5	99,880	1,025	0.0103	0.9897	24.56
56.5	55,359		0.0000	1.0000	24.31
57.5	51,494	1,000	0.0194	0.9806	24.31
58.5	50,494		0.0000	1.0000	23.83
59.5	46,849		0.0000	1.0000	23.83
60.5	46,849		0.0000	1.0000	23.83
61.5	42,047		0.0000	1.0000	23.83
62.5	42,047	28,422	0.6760	0.3240	23.83
63.5	13,625		0.0000	1.0000	7.72
64.5	13,625		0.0000	1.0000	7.72
65.5	10,165	10,165	1.0000		7.72
66.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 353.30 STATION EQUIPMENT - ELECTRONIC  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 353.30 STATION EQUIPMENT - ELECTRONIC

ORIGINAL LIFE TABLE

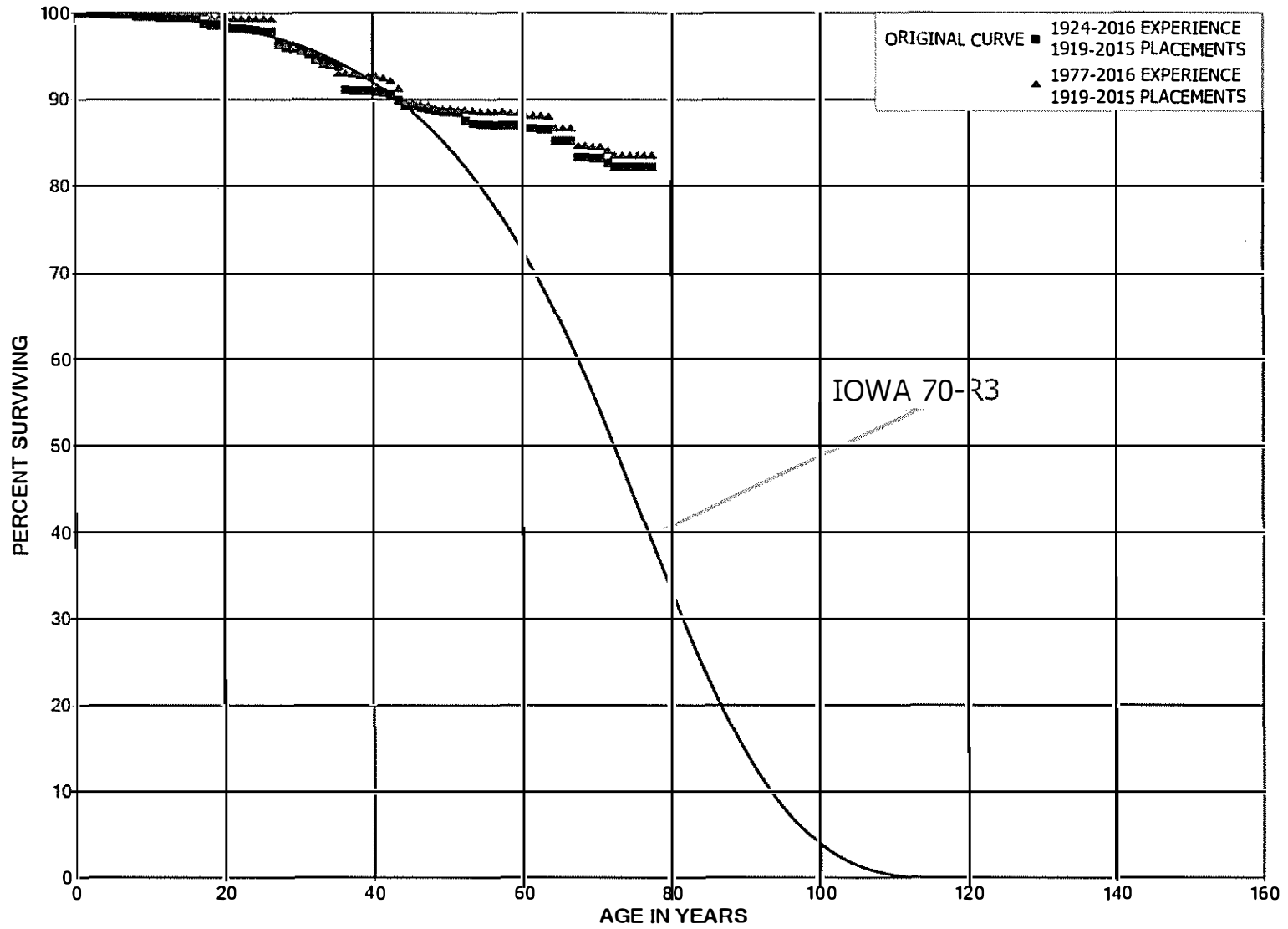
PLACEMENT BAND 2003-2016

EXPERIENCE BAND 2003-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,552,594		0.0000	1.0000	100.00
0.5	1,477,010		0.0000	1.0000	100.00
1.5	1,423,766		0.0000	1.0000	100.00
2.5	1,095,844		0.0000	1.0000	100.00
3.5	733,682	8,132	0.0111	0.9889	100.00
4.5	426,967		0.0000	1.0000	98.89
5.5	426,967		0.0000	1.0000	98.89
6.5	426,967		0.0000	1.0000	98.89
7.5	183,049		0.0000	1.0000	98.89
8.5	183,049		0.0000	1.0000	98.89
9.5	183,049		0.0000	1.0000	98.89
10.5	183,049		0.0000	1.0000	98.89
11.5	183,049		0.0000	1.0000	98.89
12.5	183,049		0.0000	1.0000	98.89
13.5					98.89



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 354.00 TOWERS AND FIXTURES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1919-2015			EXPERIENCE BAND 1924-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	3,035,686	32	0.0000	1.0000	100.00	
0.5	3,081,697	115	0.0000	1.0000	100.00	
1.5	3,070,893	4,457	0.0015	0.9985	100.00	
2.5	2,967,020		0.0000	1.0000	99.85	
3.5	2,967,020	1,334	0.0004	0.9996	99.85	
4.5	3,227,272	2,008	0.0006	0.9994	99.81	
5.5	3,225,264	341	0.0001	0.9999	99.74	
6.5	3,224,923	456	0.0001	0.9999	99.73	
7.5	3,224,467	5,858	0.0018	0.9982	99.72	
8.5	3,218,609	1,015	0.0003	0.9997	99.54	
9.5	3,217,594	1,238	0.0004	0.9996	99.51	
10.5	3,171,849	1,555	0.0005	0.9995	99.47	
11.5	3,170,294	50	0.0000	1.0000	99.42	
12.5	2,939,404	1,271	0.0004	0.9996	99.42	
13.5	2,643,050	156	0.0001	0.9999	99.37	
14.5	2,642,894	53	0.0000	1.0000	99.37	
15.5	2,642,841		0.0000	1.0000	99.37	
16.5	2,642,841	16,059	0.0061	0.9939	99.37	
17.5	2,618,277	6,847	0.0026	0.9974	98.76	
18.5	2,524,212	723	0.0003	0.9997	98.50	
19.5	2,393,565	5,397	0.0023	0.9977	98.48	
20.5	2,107,489	867	0.0004	0.9996	98.25	
21.5	2,106,622	651	0.0003	0.9997	98.21	
22.5	2,105,971	1,929	0.0009	0.9991	98.18	
23.5	2,102,329	4,108	0.0020	0.9980	98.09	
24.5	2,091,621	1,129	0.0005	0.9995	97.90	
25.5	2,090,492	219	0.0001	0.9999	97.85	
26.5	2,065,081	31,486	0.0152	0.9848	97.84	
27.5	2,033,595	7,884	0.0039	0.9961	96.35	
28.5	2,025,711	1,968	0.0010	0.9990	95.97	
29.5	1,855,050	8,051	0.0043	0.9957	95.88	
30.5	1,846,999	5,382	0.0029	0.9971	95.46	
31.5	1,726,421	9,122	0.0053	0.9947	95.19	
32.5	1,717,299	5,283	0.0031	0.9969	94.68	
33.5	1,712,016	4,054	0.0024	0.9976	94.39	
34.5	1,699,178	7,485	0.0044	0.9956	94.17	
35.5	1,669,925	47,394	0.0284	0.9716	93.75	
36.5	1,611,598	1,824	0.0011	0.9989	91.09	
37.5	1,593,649	1,018	0.0006	0.9994	90.99	
38.5	1,592,245		0.0000	1.0000	90.93	



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2015			EXPERIENCE BAND 1924-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,591,481	1,348	0.0008	0.9992	90.93
40.5	1,587,712	2,042	0.0013	0.9987	90.85
41.5	1,574,886	3,991	0.0025	0.9975	90.74
42.5	1,570,895	11,980	0.0076	0.9924	90.51
43.5	1,551,034	10,618	0.0068	0.9932	89.82
44.5	1,520,953	1,346	0.0009	0.9991	89.20
45.5	1,479,207	2,108	0.0014	0.9986	89.12
46.5	1,473,571	3,114	0.0021	0.9979	89.00
47.5	1,470,457	2,857	0.0019	0.9981	88.81
48.5	1,389,144	1,331	0.0010	0.9990	88.64
49.5	1,384,646	1,117	0.0008	0.9992	88.55
50.5	1,383,529	521	0.0004	0.9996	88.48
51.5	1,358,339	14,413	0.0106	0.9894	88.45
52.5	1,329,338	4,946	0.0037	0.9963	87.51
53.5	1,319,763	1,250	0.0009	0.9991	87.18
54.5	1,315,642	56	0.0000	1.0000	87.10
55.5	1,292,303	1,450	0.0011	0.9989	87.10
56.5	1,276,457	32	0.0000	1.0000	87.00
57.5	1,273,394	372	0.0003	0.9997	87.00
58.5	1,273,022	228	0.0002	0.9998	86.97
59.5	1,269,494	5,113	0.0040	0.9960	86.95
60.5	1,208,779	211	0.0002	0.9998	86.60
61.5	995,781	401	0.0004	0.9996	86.59
62.5	995,319	619	0.0006	0.9994	86.55
63.5	986,755	15,295	0.0155	0.9845	86.50
64.5	967,076		0.0000	1.0000	85.16
65.5	954,368		0.0000	1.0000	85.16
66.5	932,965	21,079	0.0226	0.9774	85.16
67.5	886,765		0.0000	1.0000	83.24
68.5	880,478	988	0.0011	0.9989	83.24
69.5	879,490	176	0.0002	0.9998	83.14
70.5	879,314	5,347	0.0061	0.9939	83.13
71.5	873,967	4,947	0.0057	0.9943	82.62
72.5	869,020		0.0000	1.0000	82.15
73.5	863,014	55	0.0001	0.9999	82.15
74.5	857,391		0.0000	1.0000	82.15
75.5	857,005		0.0000	1.0000	82.15
76.5	856,356		0.0000	1.0000	82.15
77.5	856,356	1,021	0.0012	0.9988	82.15
78.5	854,299	724	0.0008	0.9992	82.05

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2015			EXPERIENCE BAND 1924-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	851,457	7	0.0000	1.0000	81.98	
80.5	851,412	581	0.0007	0.9993	81.98	
81.5	850,537		0.0000	1.0000	81.92	
82.5	850,537		0.0000	1.0000	81.92	
83.5	850,537	728	0.0009	0.9991	81.92	
84.5	836,148	320	0.0004	0.9996	81.85	
85.5	829,247		0.0000	1.0000	81.82	
86.5	829,247		0.0000	1.0000	81.82	
87.5	829,247		0.0000	1.0000	81.82	
88.5	829,247		0.0000	1.0000	81.82	
89.5	558,793	1,649	0.0030	0.9970	81.82	
90.5	354,805	917	0.0026	0.9974	81.58	
91.5	299,899	1,323	0.0044	0.9956	81.37	
92.5	191,590	534	0.0028	0.9972	81.01	
93.5	187,653	759	0.0040	0.9960	80.78	
94.5	185,839	2,429	0.0131	0.9869	80.46	
95.5	183,410		0.0000	1.0000	79.41	
96.5	183,410	3,643	0.0199	0.9801	79.41	
97.5					77.83	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1919-2015			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,583,386		0.0000	1.0000	100.00
0.5	1,588,272		0.0000	1.0000	100.00
1.5	1,583,538		0.0000	1.0000	100.00
2.5	1,487,437		0.0000	1.0000	100.00
3.5	1,495,537		0.0000	1.0000	100.00
4.5	1,515,145		0.0000	1.0000	100.00
5.5	1,579,395		0.0000	1.0000	100.00
6.5	1,582,992		0.0000	1.0000	100.00
7.5	1,582,992		0.0000	1.0000	100.00
8.5	1,666,448		0.0000	1.0000	100.00
9.5	1,669,615		0.0000	1.0000	100.00
10.5	1,625,108	1,457	0.0009	0.9991	100.00
11.5	1,648,320		0.0000	1.0000	99.91
12.5	1,433,778	754	0.0005	0.9995	99.91
13.5	1,142,570		0.0000	1.0000	99.86
14.5	1,145,441		0.0000	1.0000	99.86
15.5	1,168,724		0.0000	1.0000	99.86
16.5	1,183,141	462	0.0004	0.9996	99.86
17.5	1,208,300	6,288	0.0052	0.9948	99.82
18.5	1,114,794		0.0000	1.0000	99.30
19.5	988,170	97	0.0001	0.9999	99.30
20.5	763,784	476	0.0006	0.9994	99.29
21.5	977,552		0.0000	1.0000	99.23
22.5	977,613		0.0000	1.0000	99.23
23.5	983,845		0.0000	1.0000	99.23
24.5	984,241	552	0.0006	0.9994	99.23
25.5	1,001,388	219	0.0002	0.9998	99.17
26.5	1,015,626	31,095	0.0306	0.9694	99.15
27.5	1,010,114	1,089	0.0011	0.9989	96.11
28.5	1,015,312	1,735	0.0017	0.9983	96.01
29.5	844,884	5,137	0.0061	0.9939	95.85
30.5	839,747	47	0.0001	0.9999	95.26
31.5	724,504	7,768	0.0107	0.9893	95.26
32.5	716,736	3,368	0.0047	0.9953	94.24
33.5	723,998	224	0.0003	0.9997	93.79
34.5	720,613	7,312	0.0101	0.9899	93.77
35.5	692,138		0.0000	1.0000	92.81
36.5	681,871	931	0.0014	0.9986	92.81
37.5	664,815	916	0.0014	0.9986	92.69
38.5	664,646		0.0000	1.0000	92.56

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2015			EXPERIENCE BAND 1977-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	666,297	219	0.0003	0.9997	92.56	
40.5	663,702	1,575	0.0024	0.9976	92.53	
41.5	651,637	2,487	0.0038	0.9962	92.31	
42.5	649,150	6,344	0.0098	0.9902	91.96	
43.5	634,925	10,618	0.0167	0.9833	91.06	
44.5	618,505	1,346	0.0022	0.9978	89.54	
45.5	583,621	17	0.0000	1.0000	89.34	
46.5	581,064	1,277	0.0022	0.9978	89.34	
47.5	579,963	2,296	0.0040	0.9960	89.14	
48.5	499,211	297	0.0006	0.9994	88.79	
49.5	771,844	358	0.0005	0.9995	88.74	
50.5	975,412	521	0.0005	0.9995	88.70	
51.5	1,005,639	470	0.0005	0.9995	88.65	
52.5	1,099,807	1,442	0.0013	0.9987	88.61	
53.5	1,097,165	1,229	0.0011	0.9989	88.49	
54.5	1,094,879	56	0.0001	0.9999	88.39	
55.5	1,071,540	382	0.0004	0.9996	88.39	
56.5	1,056,762		0.0000	1.0000	88.36	
57.5	1,273,394	372	0.0003	0.9997	88.36	
58.5	1,273,022	228	0.0002	0.9998	88.33	
59.5	1,269,494	5,113	0.0040	0.9960	88.31	
60.5	1,208,779	211	0.0002	0.9998	87.96	
61.5	995,781	401	0.0004	0.9996	87.94	
62.5	995,319	619	0.0006	0.9994	87.91	
63.5	986,755	15,295	0.0155	0.9845	87.85	
64.5	967,076		0.0000	1.0000	86.49	
65.5	954,368		0.0000	1.0000	86.49	
66.5	932,965	21,079	0.0226	0.9774	86.49	
67.5	886,765		0.0000	1.0000	84.54	
68.5	880,478	988	0.0011	0.9989	84.54	
69.5	879,490	176	0.0002	0.9998	84.44	
70.5	879,314	5,347	0.0061	0.9939	84.42	
71.5	873,967	4,947	0.0057	0.9943	83.91	
72.5	869,020		0.0000	1.0000	83.44	
73.5	863,014	55	0.0001	0.9999	83.44	
74.5	857,391		0.0000	1.0000	83.43	
75.5	857,005		0.0000	1.0000	83.43	
76.5	856,356		0.0000	1.0000	83.43	
77.5	856,356	1,021	0.0012	0.9988	83.43	
78.5	854,299	724	0.0008	0.9992	83.33	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

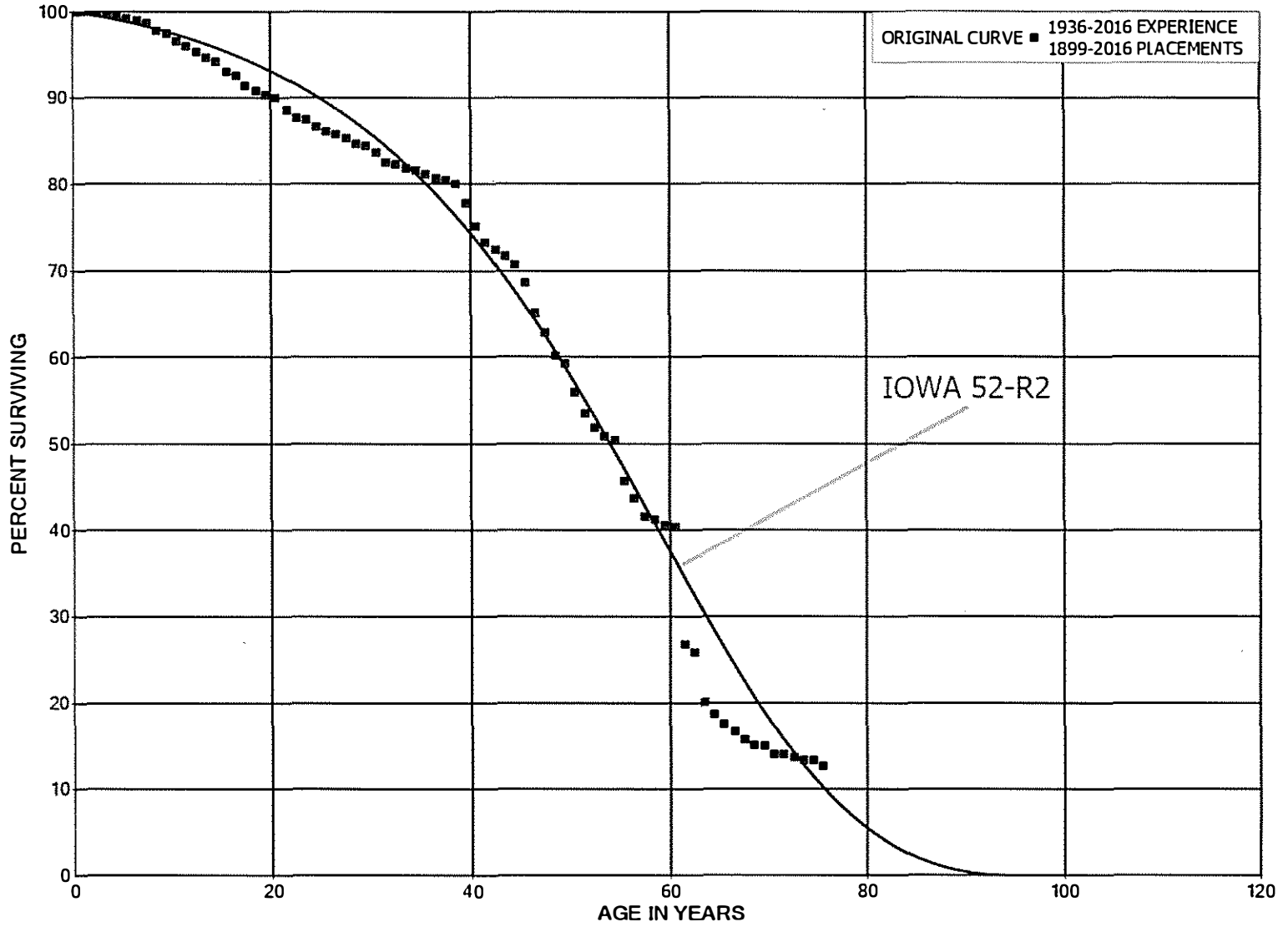
ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2015			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	851,457	7	0.0000	1.0000	83.26
80.5	851,412	581	0.0007	0.9993	83.26
81.5	850,537		0.0000	1.0000	83.20
82.5	850,537		0.0000	1.0000	83.20
83.5	850,537	728	0.0009	0.9991	83.20
84.5	836,148	320	0.0004	0.9996	83.13
85.5	829,247		0.0000	1.0000	83.10
86.5	829,247		0.0000	1.0000	83.10
87.5	829,247		0.0000	1.0000	83.10
88.5	829,247		0.0000	1.0000	83.10
89.5	558,793	1,649	0.0030	0.9970	83.10
90.5	354,805	917	0.0026	0.9974	82.86
91.5	299,899	1,323	0.0044	0.9956	82.64
92.5	191,590	534	0.0028	0.9972	82.28
93.5	187,653	759	0.0040	0.9960	82.05
94.5	185,839	2,429	0.0131	0.9869	81.72
95.5	183,410		0.0000	1.0000	80.65
96.5	183,410	3,643	0.0199	0.9801	80.65
97.5					79.05



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 355.00 POLES AND FIXTURES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2016

EXPERIENCE BAND 1936-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	87,986,685	16,599	0.0002	0.9998	100.00
0.5	77,192,104	12,923	0.0002	0.9998	99.98
1.5	64,738,912	56,579	0.0009	0.9991	99.96
2.5	59,674,868	123,630	0.0021	0.9979	99.88
3.5	51,826,926	130,126	0.0025	0.9975	99.67
4.5	45,922,640	97,651	0.0021	0.9979	99.42
5.5	42,296,677	112,237	0.0027	0.9973	99.21
6.5	35,315,610	107,717	0.0031	0.9969	98.95
7.5	29,854,536	272,779	0.0091	0.9909	98.64
8.5	24,424,887	82,179	0.0034	0.9966	97.74
9.5	21,668,091	198,482	0.0092	0.9908	97.41
10.5	19,763,489	109,810	0.0056	0.9944	96.52
11.5	19,269,268	134,287	0.0070	0.9930	95.98
12.5	17,502,060	124,486	0.0071	0.9929	95.32
13.5	16,876,389	85,348	0.0051	0.9949	94.64
14.5	16,794,264	192,553	0.0115	0.9885	94.16
15.5	14,957,728	67,142	0.0045	0.9955	93.08
16.5	12,818,297	166,098	0.0130	0.9870	92.66
17.5	11,493,424	73,464	0.0064	0.9936	91.46
18.5	7,051,053	45,596	0.0065	0.9935	90.88
19.5	6,811,526	26,750	0.0039	0.9961	90.29
20.5	5,671,639	84,407	0.0149	0.9851	89.93
21.5	5,567,886	51,432	0.0092	0.9908	88.60
22.5	5,466,551	16,887	0.0031	0.9969	87.78
23.5	5,361,067	56,608	0.0106	0.9894	87.51
24.5	5,234,290	28,344	0.0054	0.9946	86.58
25.5	4,987,146	24,303	0.0049	0.9951	86.11
26.5	4,996,340	26,656	0.0053	0.9947	85.69
27.5	4,969,365	35,569	0.0072	0.9928	85.24
28.5	4,929,158	10,856	0.0022	0.9978	84.63
29.5	4,491,816	46,523	0.0104	0.9896	84.44
30.5	4,399,430	54,414	0.0124	0.9876	83.57
31.5	4,158,234	10,777	0.0026	0.9974	82.53
32.5	4,052,203	21,787	0.0054	0.9946	82.32
33.5	3,934,764	10,213	0.0026	0.9974	81.88
34.5	3,850,965	24,014	0.0062	0.9938	81.66
35.5	3,812,945	21,333	0.0056	0.9944	81.15
36.5	3,784,626	8,770	0.0023	0.9977	80.70
37.5	3,727,848	20,502	0.0055	0.9945	80.51
38.5	3,705,483	104,804	0.0283	0.9717	80.07

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1936-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,561,333	118,503	0.0333	0.9667	77.81
40.5	3,426,140	89,267	0.0261	0.9739	75.22
41.5	3,230,792	35,935	0.0111	0.9889	73.26
42.5	3,076,204	29,219	0.0095	0.9905	72.44
43.5	2,893,640	43,176	0.0149	0.9851	71.75
44.5	2,797,257	80,201	0.0287	0.9713	70.68
45.5	2,712,854	142,732	0.0526	0.9474	68.66
46.5	2,534,606	86,029	0.0339	0.9661	65.04
47.5	2,278,352	96,652	0.0424	0.9576	62.84
48.5	1,943,800	28,461	0.0146	0.9854	60.17
49.5	1,823,811	101,554	0.0557	0.9443	59.29
50.5	1,606,045	70,730	0.0440	0.9560	55.99
51.5	1,492,241	47,624	0.0319	0.9681	53.52
52.5	1,320,357	24,712	0.0187	0.9813	51.81
53.5	1,293,140	12,493	0.0097	0.9903	50.84
54.5	1,196,335	113,511	0.0949	0.9051	50.35
55.5	1,035,420	44,736	0.0432	0.9568	45.58
56.5	994,474	46,698	0.0470	0.9530	43.61
57.5	914,906	7,808	0.0085	0.9915	41.56
58.5	767,269	13,290	0.0173	0.9827	41.20
59.5	722,189	2,975	0.0041	0.9959	40.49
60.5	715,974	240,522	0.3359	0.6641	40.32
61.5	461,658	16,811	0.0364	0.9636	26.78
62.5	444,642	99,201	0.2231	0.7769	25.80
63.5	338,744	24,026	0.0709	0.9291	20.05
64.5	288,392	17,152	0.0595	0.9405	18.62
65.5	265,906	13,830	0.0520	0.9480	17.52
66.5	252,076	14,026	0.0556	0.9444	16.61
67.5	219,228	8,426	0.0384	0.9616	15.68
68.5	175,968	1,601	0.0091	0.9909	15.08
69.5	120,396	7,537	0.0626	0.9374	14.94
70.5	112,859	558	0.0049	0.9951	14.01
71.5	104,176	2,264	0.0217	0.9783	13.94
72.5	101,985	2,371	0.0232	0.9768	13.63
73.5	99,613	209	0.0021	0.9979	13.32
74.5	98,483	5,304	0.0539	0.9461	13.29
75.5	92,678	632	0.0068	0.9932	12.57
76.5	90,178	5,438	0.0603	0.9397	12.49
77.5	69,912	8,322	0.1190	0.8810	11.73
78.5	61,310	738	0.0120	0.9880	10.34



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

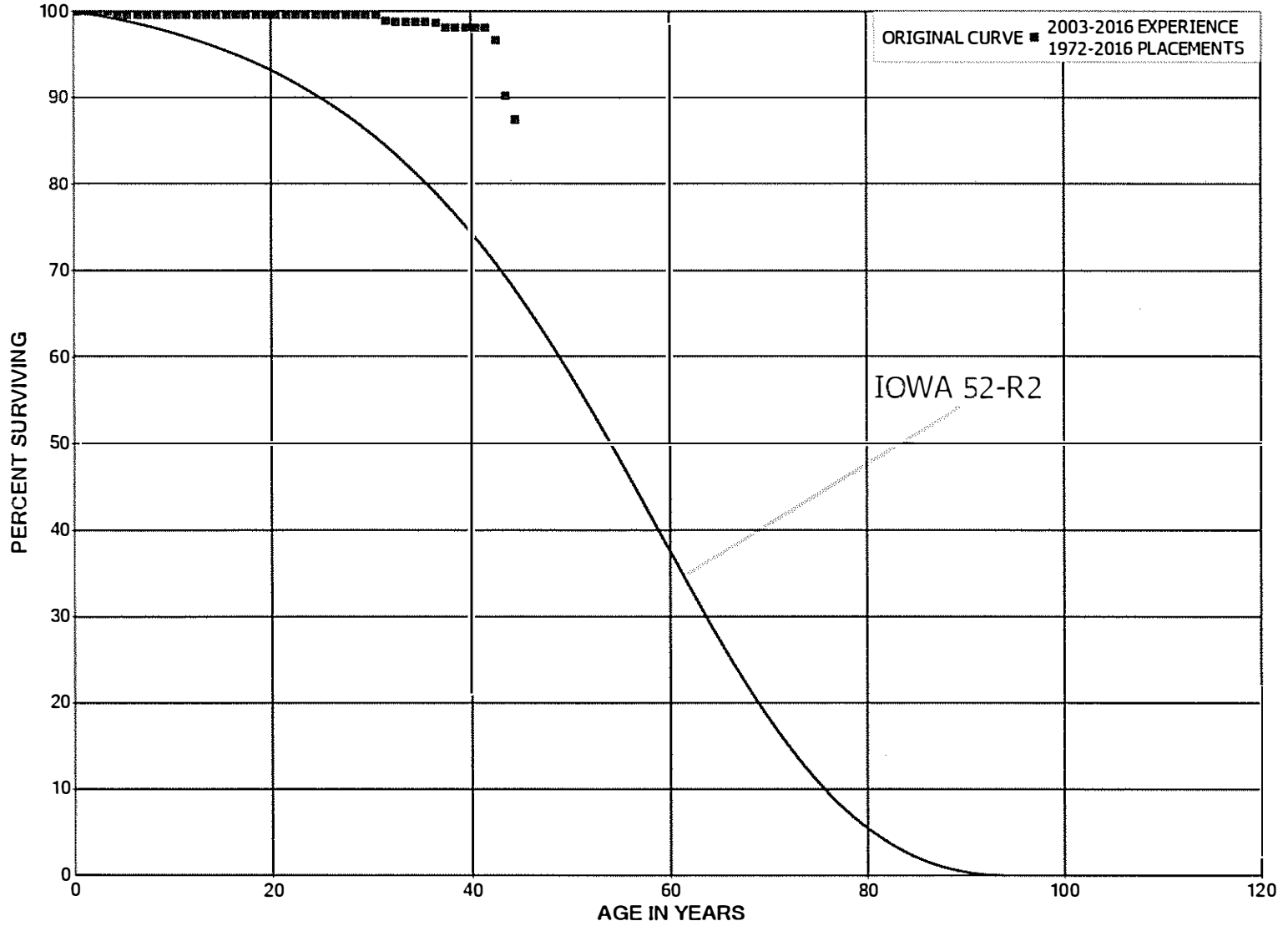
ACCOUNT 355.00 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1936-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	38,952	372	0.0096	0.9904	10.21	
80.5	34,494	843	0.0244	0.9756	10.12	
81.5	33,427	10,471	0.3132	0.6868	9.87	
82.5	22,552	148	0.0066	0.9934	6.78	
83.5	21,217	6,315	0.2976	0.7024	6.73	
84.5	14,902	1,107	0.0743	0.9257	4.73	
85.5	13,711	162	0.0118	0.9882	4.38	
86.5	4,044	577	0.1427	0.8573	4.33	
87.5	1,221		0.0000	1.0000	3.71	
88.5	1,221		0.0000	1.0000	3.71	
89.5	1,030	188	0.1825	0.8175	3.71	
90.5	842		0.0000	1.0000	3.03	
91.5	842	13	0.0154	0.9846	3.03	
92.5	829		0.0000	1.0000	2.98	
93.5	829		0.0000	1.0000	2.98	
94.5	829	24	0.0290	0.9710	2.98	
95.5	805		0.0000	1.0000	2.90	
96.5	805		0.0000	1.0000	2.90	
97.5	805	88	0.1093	0.8907	2.90	
98.5	717		0.0000	1.0000	2.58	
99.5	717		0.0000	1.0000	2.58	
100.5	120		0.0000	1.0000	2.58	
101.5	120		0.0000	1.0000	2.58	
102.5	120		0.0000	1.0000	2.58	
103.5					2.58	
104.5						
105.5						
106.5						
107.5						
108.5						
109.5						
110.5						
111.5						
112.5						
113.5						
114.5	13		0.0000			
115.5	13		0.0000			
116.5						



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 355.15 POLES AND FIXTURES - 345KV LINE  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 355.15 POLES AND FIXTURES - 345KV LINE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1972-2016

EXPERIENCE BAND 2003-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,020,020		0.0000	1.0000	100.00
0.5	9,007,370		0.0000	1.0000	100.00
1.5	7,262,943		0.0000	1.0000	100.00
2.5	3,572,502		0.0000	1.0000	100.00
3.5	3,790,753	17,829	0.0047	0.9953	100.00
4.5	1,592,587		0.0000	1.0000	99.53
5.5	1,205,811		0.0000	1.0000	99.53
6.5	1,205,811		0.0000	1.0000	99.53
7.5	1,134,147		0.0000	1.0000	99.53
8.5	732,991		0.0000	1.0000	99.53
9.5	732,991		0.0000	1.0000	99.53
10.5	644,479		0.0000	1.0000	99.53
11.5	645,074		0.0000	1.0000	99.53
12.5	471,488		0.0000	1.0000	99.53
13.5	219,618		0.0000	1.0000	99.53
14.5	219,618		0.0000	1.0000	99.53
15.5	221,990		0.0000	1.0000	99.53
16.5	221,990		0.0000	1.0000	99.53
17.5	3,739		0.0000	1.0000	99.53
18.5	2,967		0.0000	1.0000	99.53
19.5	2,967		0.0000	1.0000	99.53
20.5	2,967		0.0000	1.0000	99.53
21.5	2,967		0.0000	1.0000	99.53
22.5	3,097		0.0000	1.0000	99.53
23.5	3,097		0.0000	1.0000	99.53
24.5	3,097		0.0000	1.0000	99.53
25.5	151,973		0.0000	1.0000	99.53
26.5	151,973		0.0000	1.0000	99.53
27.5	151,973		0.0000	1.0000	99.53
28.5	151,973		0.0000	1.0000	99.53
29.5	149,601		0.0000	1.0000	99.53
30.5	5,695,555	41,351	0.0073	0.9927	99.53
31.5	5,654,204	5,392	0.0010	0.9990	98.81
32.5	5,648,812		0.0000	1.0000	98.71
33.5	5,648,812		0.0000	1.0000	98.71
34.5	5,648,812		0.0000	1.0000	98.71
35.5	5,648,812	5,041	0.0009	0.9991	98.71
36.5	5,643,641	29,533	0.0052	0.9948	98.62
37.5	5,614,108	2,758	0.0005	0.9995	98.11
38.5	5,611,350		0.0000	1.0000	98.06

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

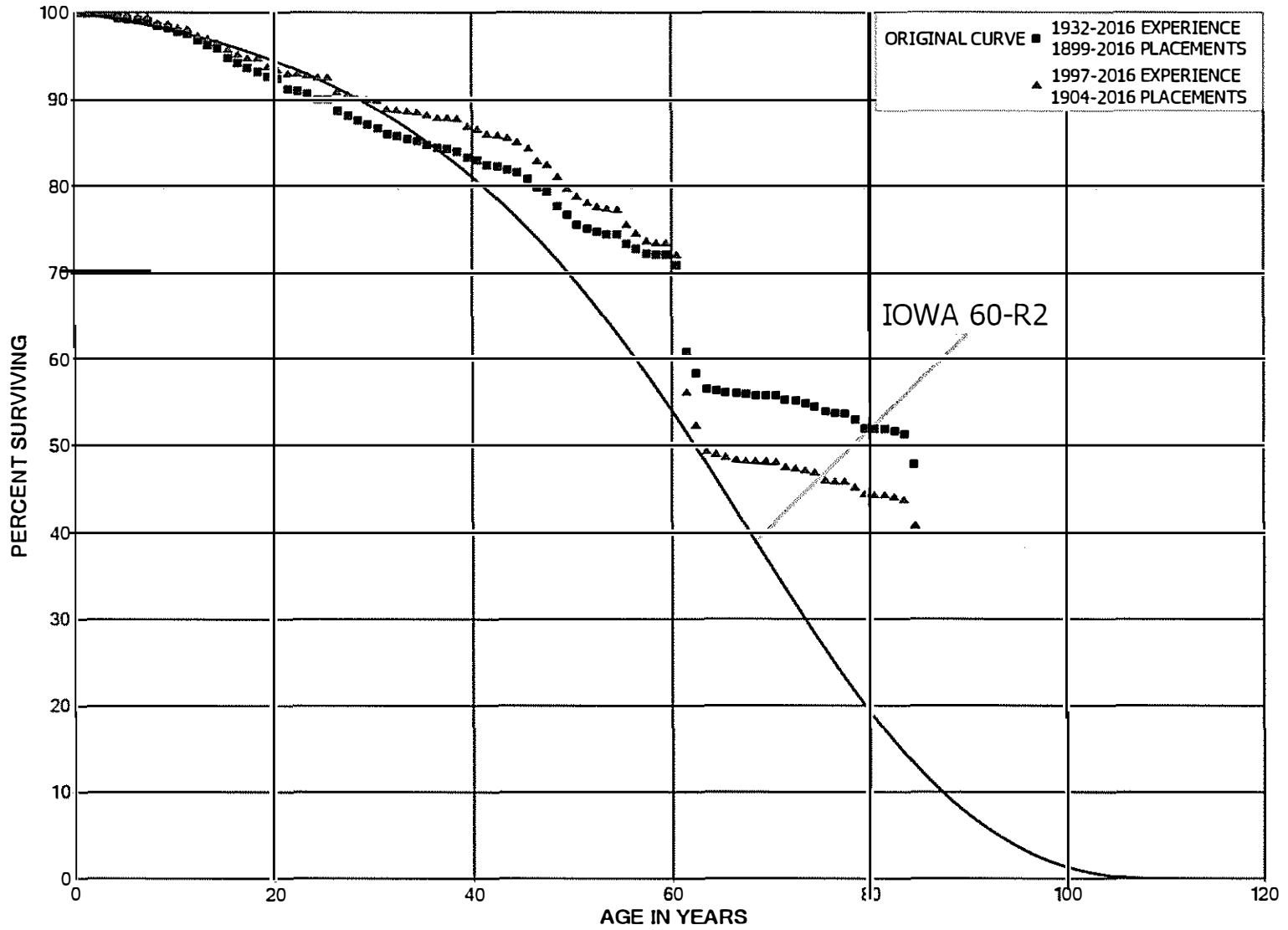
ACCOUNT 355.15 POLES AND FIXTURES - 345KV LINE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1972-2016			EXPERIENCE BAND 2003-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,461,879		0.0000	1.0000	98.06
40.5	5,461,879		0.0000	1.0000	98.06
41.5	5,461,879	79,016	0.0145	0.9855	98.06
42.5	5,382,863	360,770	0.0670	0.9330	96.64
43.5	5,022,093	155,114	0.0309	0.9691	90.16
44.5					87.38



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2016

EXPERIENCE BAND 1932-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	49,313,106	51,449	0.0010	0.9990	100.00
0.5	45,758,571	17,387	0.0004	0.9996	99.90
1.5	42,870,094	32,013	0.0007	0.9993	99.86
2.5	42,004,652	42,305	0.0010	0.9990	99.78
3.5	40,262,484	151,401	0.0038	0.9962	99.68
4.5	38,382,552	40,227	0.0010	0.9990	99.31
5.5	36,793,965	40,104	0.0011	0.9989	99.20
6.5	35,028,078	64,339	0.0018	0.9982	99.10
7.5	34,435,333	195,485	0.0057	0.9943	98.91
8.5	28,387,731	59,440	0.0021	0.9979	98.35
9.5	24,075,105	97,182	0.0040	0.9960	98.15
10.5	23,338,454	70,754	0.0030	0.9970	97.75
11.5	22,435,449	161,902	0.0072	0.9928	97.45
12.5	22,219,103	124,504	0.0056	0.9944	96.75
13.5	21,219,016	90,981	0.0043	0.9957	96.21
14.5	21,128,081	237,184	0.0112	0.9888	95.80
15.5	19,709,518	122,739	0.0062	0.9938	94.72
16.5	17,381,607	100,357	0.0058	0.9942	94.13
17.5	15,603,938	60,389	0.0039	0.9961	93.59
18.5	10,678,794	65,583	0.0061	0.9939	93.22
19.5	10,519,384	25,622	0.0024	0.9976	92.65
20.5	9,638,659	127,050	0.0132	0.9868	92.43
21.5	9,507,963	29,524	0.0031	0.9969	91.21
22.5	9,402,506	34,147	0.0036	0.9964	90.93
23.5	9,336,857	62,818	0.0067	0.9933	90.59
24.5	9,156,103	8,816	0.0010	0.9990	89.99
25.5	8,898,941	130,380	0.0147	0.9853	89.90
26.5	8,786,710	51,773	0.0059	0.9941	88.58
27.5	8,629,587	53,990	0.0063	0.9937	88.06
28.5	8,497,172	46,393	0.0055	0.9945	87.51
29.5	8,206,559	39,930	0.0049	0.9951	87.03
30.5	8,141,258	66,629	0.0082	0.9918	86.61
31.5	7,819,254	17,590	0.0022	0.9978	85.90
32.5	7,764,299	30,259	0.0039	0.9961	85.71
33.5	7,696,097	14,443	0.0019	0.9981	85.37
34.5	7,593,917	41,764	0.0055	0.9945	85.21
35.5	7,463,485	30,721	0.0041	0.9959	84.74
36.5	7,398,845	12,852	0.0017	0.9983	84.39
37.5	7,175,687	30,411	0.0042	0.9958	84.25
38.5	7,129,103	55,136	0.0077	0.9923	83.89

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016

EXPERIENCE BAND 1932-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,973,049	26,664	0.0038	0.9962	83.24
40.5	6,822,171	44,695	0.0066	0.9934	82.92
41.5	6,618,175	14,278	0.0022	0.9978	82.38
42.5	5,957,328	27,125	0.0046	0.9954	82.20
43.5	5,546,094	21,887	0.0039	0.9961	81.83
44.5	5,266,883	44,433	0.0084	0.9916	81.50
45.5	5,047,375	66,965	0.0133	0.9867	80.82
46.5	4,633,526	24,183	0.0052	0.9948	79.74
47.5	4,291,794	91,658	0.0214	0.9786	79.33
48.5	3,668,773	45,778	0.0125	0.9875	77.63
49.5	3,349,463	51,910	0.0155	0.9845	76.67
50.5	3,073,340	18,781	0.0061	0.9939	75.48
51.5	2,955,832	11,882	0.0040	0.9960	75.02
52.5	2,509,672	9,488	0.0038	0.9962	74.71
53.5	2,482,144	2,618	0.0011	0.9989	74.43
54.5	2,328,164	32,175	0.0138	0.9862	74.35
55.5	2,143,531	18,351	0.0086	0.9914	73.33
56.5	2,117,984	14,035	0.0066	0.9934	72.70
57.5	1,858,853	4,768	0.0026	0.9974	72.22
58.5	1,629,349	485	0.0003	0.9997	72.03
59.5	1,527,232	24,127	0.0158	0.9842	72.01
60.5	1,459,513	206,763	0.1417	0.8583	70.87
61.5	1,187,334	46,660	0.0393	0.9607	60.83
62.5	1,134,117	34,941	0.0308	0.9692	58.44
63.5	1,088,101	4,279	0.0039	0.9961	56.64
64.5	989,597	4,101	0.0041	0.9959	56.42
65.5	951,089	2,639	0.0028	0.9972	56.18
66.5	936,625	708	0.0008	0.9992	56.03
67.5	863,803	1,587	0.0018	0.9982	55.99
68.5	810,808	395	0.0005	0.9995	55.88
69.5	716,854	1,072	0.0015	0.9985	55.86
70.5	715,733	5,716	0.0080	0.9920	55.77
71.5	697,351	1,866	0.0027	0.9973	55.33
72.5	694,128	3,650	0.0053	0.9947	55.18
73.5	677,473	4,217	0.0062	0.9938	54.89
74.5	648,583	8,573	0.0132	0.9868	54.55
75.5	623,421	1,198	0.0019	0.9981	53.83
76.5	597,493	265	0.0004	0.9996	53.72
77.5	553,277	8,574	0.0155	0.9845	53.70
78.5	542,016	9,131	0.0168	0.9832	52.87

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1932-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	498,033	1,255	0.0025	0.9975	51.98
80.5	494,177	37	0.0001	0.9999	51.85
81.5	492,228	2,338	0.0047	0.9953	51.84
82.5	489,695	3,223	0.0066	0.9934	51.60
83.5	478,380	31,625	0.0661	0.9339	51.26
84.5	440,491	207	0.0005	0.9995	47.87
85.5	434,953	441	0.0010	0.9990	47.84
86.5	408,905	451	0.0011	0.9989	47.80
87.5	394,610	132	0.0003	0.9997	47.74
88.5	383,299		0.0000	1.0000	47.73
89.5	354,083	538	0.0015	0.9985	47.73
90.5	231,154	13,348	0.0577	0.9423	47.66
91.5	217,806		0.0000	1.0000	44.90
92.5	192,860		0.0000	1.0000	44.90
93.5	189,202		0.0000	1.0000	44.90
94.5	187,727	2,340	0.0125	0.9875	44.90
95.5	185,462	26	0.0001	0.9999	44.34
96.5	184,223	343	0.0019	0.9981	44.34
97.5	442	442	1.0000		44.25
98.5					



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2016

EXPERIENCE BAND 1997-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	38,665,547	43,887	0.0011	0.9989	100.00
0.5	35,944,416		0.0000	1.0000	99.89
1.5	33,032,550		0.0000	1.0000	99.89
2.5	32,204,022	20,881	0.0006	0.9994	99.89
3.5	30,452,013	104,191	0.0034	0.9966	99.82
4.5	28,640,619	5,038	0.0002	0.9998	99.48
5.5	27,178,738	4,145	0.0002	0.9998	99.46
6.5	25,604,566	51,170	0.0020	0.9980	99.45
7.5	25,085,653	155,700	0.0062	0.9938	99.25
8.5	19,218,308	25,968	0.0014	0.9986	98.63
9.5	15,137,764	66,067	0.0044	0.9956	98.50
10.5	14,470,303	21,953	0.0015	0.9985	98.07
11.5	13,918,107	104,407	0.0075	0.9925	97.92
12.5	13,573,093	49,845	0.0037	0.9963	97.19
13.5	12,711,226	61,201	0.0048	0.9952	96.83
14.5	12,745,447	94,753	0.0074	0.9926	96.36
15.5	11,560,082	74,915	0.0065	0.9935	95.65
16.5	9,317,792	39,692	0.0043	0.9957	95.03
17.5	7,638,820	4,731	0.0006	0.9994	94.62
18.5	2,787,209	26,823	0.0096	0.9904	94.56
19.5	2,774,198	10,536	0.0038	0.9962	93.65
20.5	2,039,368	9,491	0.0047	0.9953	93.30
21.5	2,217,133	1,752	0.0008	0.9992	92.86
22.5	2,853,369	4,580	0.0016	0.9984	92.79
23.5	3,218,778	8,417	0.0026	0.9974	92.64
24.5	3,363,614	1,817	0.0005	0.9995	92.40
25.5	3,299,477	58,055	0.0176	0.9824	92.35
26.5	3,659,124	12,722	0.0035	0.9965	90.72
27.5	3,906,738	21,672	0.0055	0.9945	90.41
28.5	4,385,144	6,126	0.0014	0.9986	89.91
29.5	4,428,490	2,509	0.0006	0.9994	89.78
30.5	4,667,144	49,595	0.0106	0.9894	89.73
31.5	4,515,443	10,524	0.0023	0.9977	88.78
32.5	4,933,669	4,586	0.0009	0.9991	88.57
33.5	4,915,412	4,531	0.0009	0.9991	88.49
34.5	5,009,129	18,796	0.0038	0.9962	88.41
35.5	5,076,620	18,649	0.0037	0.9963	88.07
36.5	5,054,698	1,666	0.0003	0.9997	87.75
37.5	5,094,604	7,091	0.0014	0.9986	87.72
38.5	5,323,225	50,462	0.0095	0.9905	87.60

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2016			EXPERIENCE BAND 1997-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,293,395	23,716	0.0045	0.9955	86.77
40.5	5,190,070	30,526	0.0059	0.9941	86.38
41.5	5,084,297	8,289	0.0016	0.9984	85.87
42.5	4,437,567	10,399	0.0023	0.9977	85.73
43.5	4,058,086	20,421	0.0050	0.9950	85.53
44.5	3,882,797	40,735	0.0105	0.9895	85.10
45.5	3,707,358	62,966	0.0170	0.9830	84.21
46.5	3,310,939	20,133	0.0061	0.9939	82.78
47.5	3,032,050	50,533	0.0167	0.9833	82.28
48.5	2,514,785	44,029	0.0175	0.9825	80.90
49.5	2,297,278	25,782	0.0112	0.9888	79.49
50.5	2,047,347	16,478	0.0080	0.9920	78.60
51.5	1,945,228	11,044	0.0057	0.9943	77.96
52.5	1,501,485	5,063	0.0034	0.9966	77.52
53.5	1,492,171	2,241	0.0015	0.9985	77.26
54.5	1,363,573	30,066	0.0220	0.9780	77.14
55.5	1,202,658	16,868	0.0140	0.9860	75.44
56.5	1,208,387	13,836	0.0114	0.9886	74.38
57.5	1,025,108	3,710	0.0036	0.9964	73.53
58.5	799,638	128	0.0002	0.9998	73.27
59.5	982,761	17,020	0.0173	0.9827	73.25
60.5	931,380	205,722	0.2209	0.7791	71.99
61.5	662,478	46,078	0.0696	0.9304	56.09
62.5	610,048	34,735	0.0569	0.9431	52.18
63.5	572,344	4,104	0.0072	0.9928	49.21
64.5	484,896	4,068	0.0084	0.9916	48.86
65.5	451,837	2,405	0.0053	0.9947	48.45
66.5	465,316	708	0.0015	0.9985	48.19
67.5	411,084	521	0.0013	0.9987	48.12
68.5	380,043	32	0.0001	0.9999	48.06
69.5	348,380	1,072	0.0031	0.9969	48.05
70.5	470,196	4,822	0.0103	0.9897	47.91
71.5	452,708	1,802	0.0040	0.9960	47.42
72.5	474,495	3,046	0.0064	0.9936	47.23
73.5	475,450	1,717	0.0036	0.9964	46.92
74.5	458,986	8,573	0.0187	0.9813	46.75
75.5	433,824	1,198	0.0028	0.9972	45.88
76.5	409,109	265	0.0006	0.9994	45.75
77.5	552,835	8,574	0.0155	0.9845	45.72
78.5	541,574	9,131	0.0169	0.9831	45.02

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 356.10 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

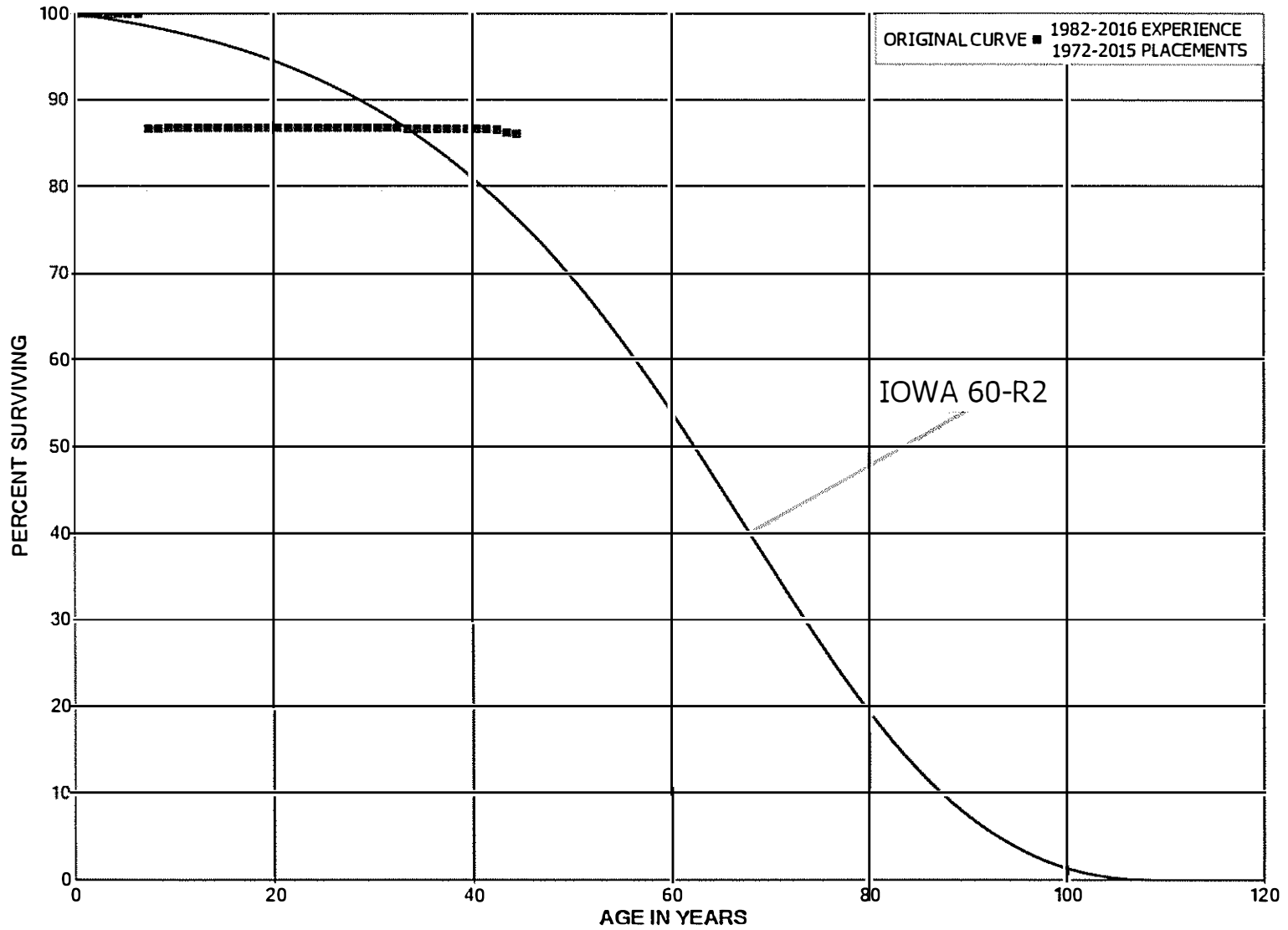
PLACEMENT BAND 1904-2016

EXPERIENCE BAND 1997-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	497,591	1,255	0.0025	0.9975	44.26
80.5	493,735	37	0.0001	0.9999	44.14
81.5	491,786	2,338	0.0048	0.9952	44.14
82.5	489,253	3,223	0.0066	0.9934	43.93
83.5	477,938	31,625	0.0662	0.9338	43.64
84.5	440,049	207	0.0005	0.9995	40.75
85.5	434,511	441	0.0010	0.9990	40.73
86.5	408,463	451	0.0011	0.9989	40.69
87.5	394,168	132	0.0003	0.9997	40.65
88.5	382,857		0.0000	1.0000	40.64
89.5	353,641	538	0.0015	0.9985	40.64
90.5	230,712	13,348	0.0579	0.9421	40.57
91.5	217,364		0.0000	1.0000	38.23
92.5	192,860		0.0000	1.0000	38.23
93.5	189,202		0.0000	1.0000	38.23
94.5	187,727	2,340	0.0125	0.9875	38.23
95.5	185,462	26	0.0001	0.9999	37.75
96.5	184,223	343	0.0019	0.9981	37.74
97.5	442	442	1.0000		37.67
98.5					



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 356.15 OVERHEAD CONDUCTORS AND DEVICES - 345KV LINE  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 356.15 OVERHEAD CONDUCTORS AND DEVICES - 345KV LINE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1972-2015			EXPERIENCE BAND 1982-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	438,517		0.0000	1.0000	100.00
0.5	438,517		0.0000	1.0000	100.00
1.5	331,744		0.0000	1.0000	100.00
2.5	205,593		0.0000	1.0000	100.00
3.5	205,593		0.0000	1.0000	100.00
4.5	147,291		0.0000	1.0000	100.00
5.5	149,375		0.0000	1.0000	100.00
6.5	149,375	19,815	0.1327	0.8673	100.00
7.5	127,363		0.0000	1.0000	86.73
8.5	92,842		0.0000	1.0000	86.73
9.5	3,815,439	223	0.0001	0.9999	86.73
10.5	3,811,415	22	0.0000	1.0000	86.73
11.5	3,799,319		0.0000	1.0000	86.73
12.5	3,799,319	1,003	0.0003	0.9997	86.73
13.5	3,780,464		0.0000	1.0000	86.71
14.5	3,780,464		0.0000	1.0000	86.71
15.5	3,780,464		0.0000	1.0000	86.71
16.5	3,780,464		0.0000	1.0000	86.71
17.5	3,770,174		0.0000	1.0000	86.71
18.5	3,770,174		0.0000	1.0000	86.71
19.5	3,770,174		0.0000	1.0000	86.71
20.5	3,770,174		0.0000	1.0000	86.71
21.5	3,770,174		0.0000	1.0000	86.71
22.5	3,770,174		0.0000	1.0000	86.71
23.5	3,770,174		0.0000	1.0000	86.71
24.5	3,770,174		0.0000	1.0000	86.71
25.5	3,770,174		0.0000	1.0000	86.71
26.5	3,770,174	7	0.0000	1.0000	86.71
27.5	3,770,167		0.0000	1.0000	86.71
28.5	3,770,167		0.0000	1.0000	86.71
29.5	3,770,167		0.0000	1.0000	86.71
30.5	3,770,167	1,484	0.0004	0.9996	86.71
31.5	3,768,683		0.0000	1.0000	86.67
32.5	3,768,683	424	0.0001	0.9999	86.67
33.5	3,767,224		0.0000	1.0000	86.66
34.5	3,761,222		0.0000	1.0000	86.66
35.5	3,761,222		0.0000	1.0000	86.66
36.5	3,761,222	1,720	0.0005	0.9995	86.66
37.5	3,759,502	150	0.0000	1.0000	86.62
38.5	3,759,352		0.0000	1.0000	86.62

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

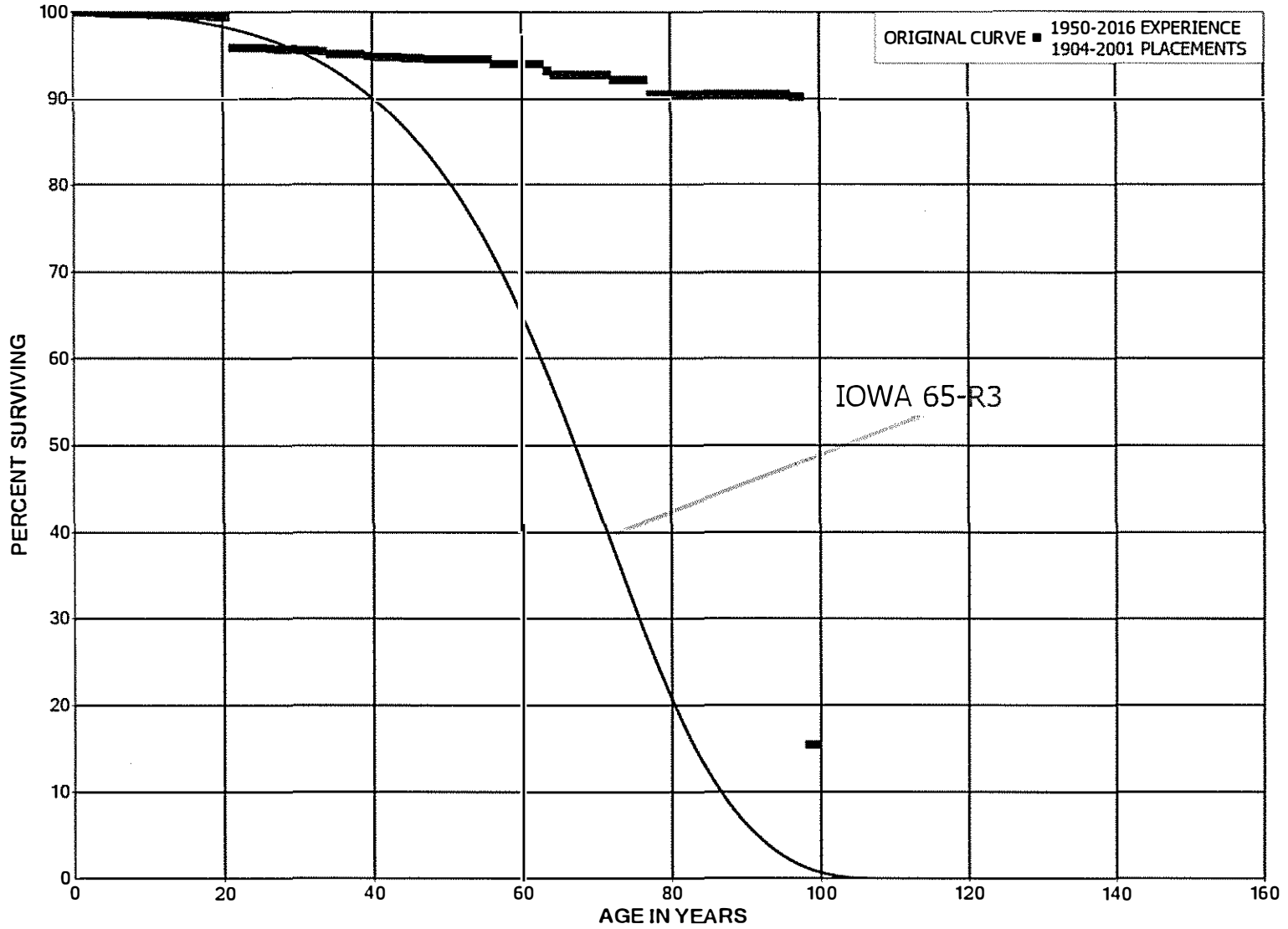
ACCOUNT 356.15 OVERHEAD CONDUCTORS AND DEVICES - 345KV LINE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1972-2015			EXPERIENCE BAND 1982-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,721,737		0.0000	1.0000	86.62
40.5	3,719,682		0.0000	1.0000	86.62
41.5	3,719,682	3,244	0.0009	0.9991	86.62
42.5	3,715,323	14,482	0.0039	0.9961	86.54
43.5	3,700,989	6,916	0.0019	0.9981	86.21
44.5					86.05



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 356.20 OVERHEAD CONDUCTORS AND DEVICES - CLEARING  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 356.20 OVERHEAD CONDUCTORS AND DEVICES - CLEARING

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2001

EXPERIENCE BAND 1950-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,352,176		0.0000	1.0000	100.00
0.5	1,357,472		0.0000	1.0000	100.00
1.5	1,404,556		0.0000	1.0000	100.00
2.5	1,466,342	2,036	0.0014	0.9986	100.00
3.5	1,465,177	367	0.0003	0.9997	99.86
4.5	1,468,507	1,460	0.0010	0.9990	99.84
5.5	1,473,441		0.0000	1.0000	99.74
6.5	1,486,620		0.0000	1.0000	99.74
7.5	1,486,876	602	0.0004	0.9996	99.74
8.5	1,486,338		0.0000	1.0000	99.70
9.5	1,495,438	660	0.0004	0.9996	99.70
10.5	1,503,000		0.0000	1.0000	99.65
11.5	1,503,000	31	0.0000	1.0000	99.65
12.5	1,539,237	954	0.0006	0.9994	99.65
13.5	1,538,283	48	0.0000	1.0000	99.59
14.5	1,538,235	814	0.0005	0.9995	99.59
15.5	1,263,447	951	0.0008	0.9992	99.53
16.5	1,263,051		0.0000	1.0000	99.46
17.5	1,263,953	1,316	0.0010	0.9990	99.46
18.5	1,262,717		0.0000	1.0000	99.35
19.5	1,271,140		0.0000	1.0000	99.35
20.5	1,275,778	45,269	0.0355	0.9645	99.35
21.5	1,232,569	195	0.0002	0.9998	95.83
22.5	1,245,785	95	0.0001	0.9999	95.81
23.5	1,267,810	298	0.0002	0.9998	95.81
24.5	1,267,513		0.0000	1.0000	95.78
25.5	1,277,283	241	0.0002	0.9998	95.78
26.5	1,277,102	1,559	0.0012	0.9988	95.77
27.5	1,276,557		0.0000	1.0000	95.65
28.5	1,280,283	954	0.0007	0.9993	95.65
29.5	1,279,658	546	0.0004	0.9996	95.58
30.5	1,289,879	1,089	0.0008	0.9992	95.54
31.5	1,288,790	68	0.0001	0.9999	95.46
32.5	1,288,722	214	0.0002	0.9998	95.45
33.5	1,291,028	4,642	0.0036	0.9964	95.44
34.5	1,260,502	400	0.0003	0.9997	95.09
35.5	1,260,199	191	0.0002	0.9998	95.06
36.5	1,260,008		0.0000	1.0000	95.05
37.5	1,260,008	11	0.0000	1.0000	95.05
38.5	1,259,997	3,114	0.0025	0.9975	95.05



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 356.20 OVERHEAD CONDUCTORS AND DEVICES - CLEARING

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2001			EXPERIENCE BAND 1950-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,226,883	764	0.0006	0.9994	94.81	
40.5	1,226,119		0.0000	1.0000	94.75	
41.5	1,226,119		0.0000	1.0000	94.75	
42.5	1,127,523	681	0.0006	0.9994	94.75	
43.5	925,724	338	0.0004	0.9996	94.70	
44.5	925,113	535	0.0006	0.9994	94.66	
45.5	925,432		0.0000	1.0000	94.61	
46.5	925,432	524	0.0006	0.9994	94.61	
47.5	847,374	717	0.0008	0.9992	94.55	
48.5	781,243		0.0000	1.0000	94.47	
49.5	776,106		0.0000	1.0000	94.47	
50.5	724,159		0.0000	1.0000	94.47	
51.5	702,067		0.0000	1.0000	94.47	
52.5	597,944		0.0000	1.0000	94.47	
53.5	597,944		0.0000	1.0000	94.47	
54.5	569,977		0.0000	1.0000	94.47	
55.5	556,670	3,170	0.0057	0.9943	94.47	
56.5	529,030		0.0000	1.0000	93.93	
57.5	507,055	22	0.0000	1.0000	93.93	
58.5	428,347		0.0000	1.0000	93.93	
59.5	369,669		0.0000	1.0000	93.93	
60.5	366,426	15	0.0000	1.0000	93.93	
61.5	358,573		0.0000	1.0000	93.93	
62.5	358,573	2,823	0.0079	0.9921	93.93	
63.5	352,819	1,552	0.0044	0.9956	93.19	
64.5	286,308		0.0000	1.0000	92.78	
65.5	259,588		0.0000	1.0000	92.78	
66.5	258,930		0.0000	1.0000	92.78	
67.5	247,906		0.0000	1.0000	92.78	
68.5	200,853		0.0000	1.0000	92.78	
69.5	139,067		0.0000	1.0000	92.78	
70.5	139,067		0.0000	1.0000	92.78	
71.5	135,370	832	0.0061	0.9939	92.78	
72.5	128,144		0.0000	1.0000	92.21	
73.5	119,607		0.0000	1.0000	92.21	
74.5	119,351		0.0000	1.0000	92.21	
75.5	119,351		0.0000	1.0000	92.21	
76.5	114,186	2,088	0.0183	0.9817	92.21	
77.5	103,887		0.0000	1.0000	90.52	
78.5	103,887		0.0000	1.0000	90.52	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

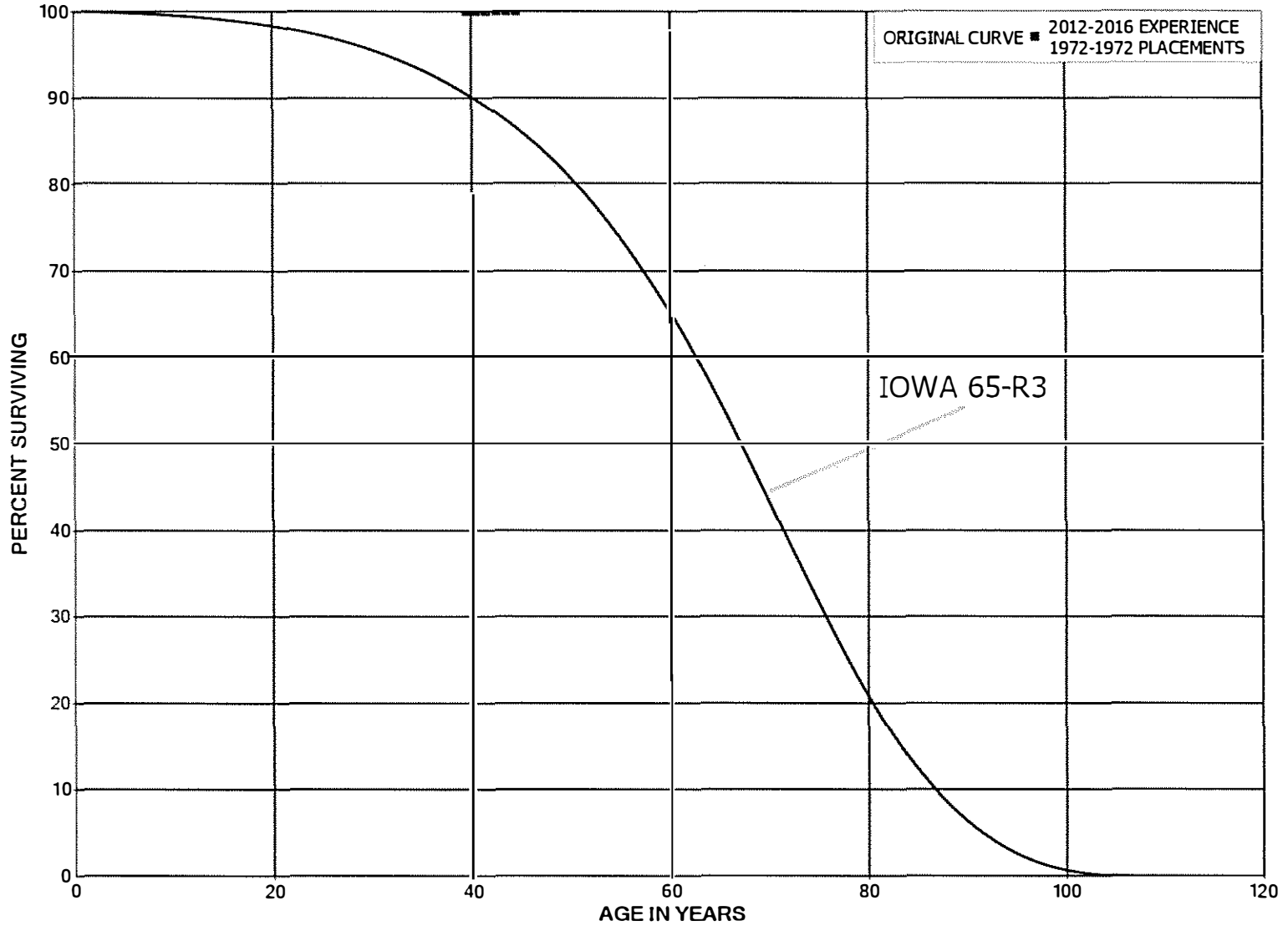
ACCOUNT 356.20 OVERHEAD CONDUCTORS AND DEVICES - CLEARING

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2001			EXPERIENCE BAND 1950-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	70,305		0.0000	1.0000	90.52
80.5	70,305		0.0000	1.0000	90.52
81.5	70,305		0.0000	1.0000	90.52
82.5	70,305		0.0000	1.0000	90.52
83.5	69,750		0.0000	1.0000	90.52
84.5	68,848		0.0000	1.0000	90.52
85.5	68,768		0.0000	1.0000	90.52
86.5	61,356		0.0000	1.0000	90.52
87.5	57,435		0.0000	1.0000	90.52
88.5	56,040		0.0000	1.0000	90.52
89.5	43,321		0.0000	1.0000	90.52
90.5	21,415		0.0000	1.0000	90.52
91.5	21,415		0.0000	1.0000	90.52
92.5	14,308		0.0000	1.0000	90.52
93.5	14,248		0.0000	1.0000	90.52
94.5	14,188		0.0000	1.0000	90.52
95.5	13,684	45	0.0033	0.9967	90.52
96.5	13,639		0.0000	1.0000	90.22
97.5	3,337	2,769	0.8298	0.1702	90.22
98.5	568		0.0000	1.0000	15.36
99.5	568		0.0000	1.0000	15.36
100.5	508		0.0000	1.0000	15.36
101.5	508		0.0000	1.0000	15.36
102.5	508		0.0000	1.0000	15.36
103.5	508		0.0000	1.0000	15.36
104.5	508		0.0000	1.0000	15.36
105.5	508		0.0000	1.0000	15.36
106.5	508		0.0000	1.0000	15.36
107.5	508		0.0000	1.0000	15.36
108.5	508		0.0000	1.0000	15.36
109.5	508		0.0000	1.0000	15.36
110.5	508		0.0000	1.0000	15.36
111.5	508		0.0000	1.0000	15.36
112.5					15.36



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 356.25 OVERHEAD CONDUCTORS AND DEVICES - CLEARING - 345KV LINE  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 356.25 OVERHEAD CONDUCTORS AND DEVICES - CLEARING - 345KV LINE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1972-1972

EXPERIENCE BAND 2012-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

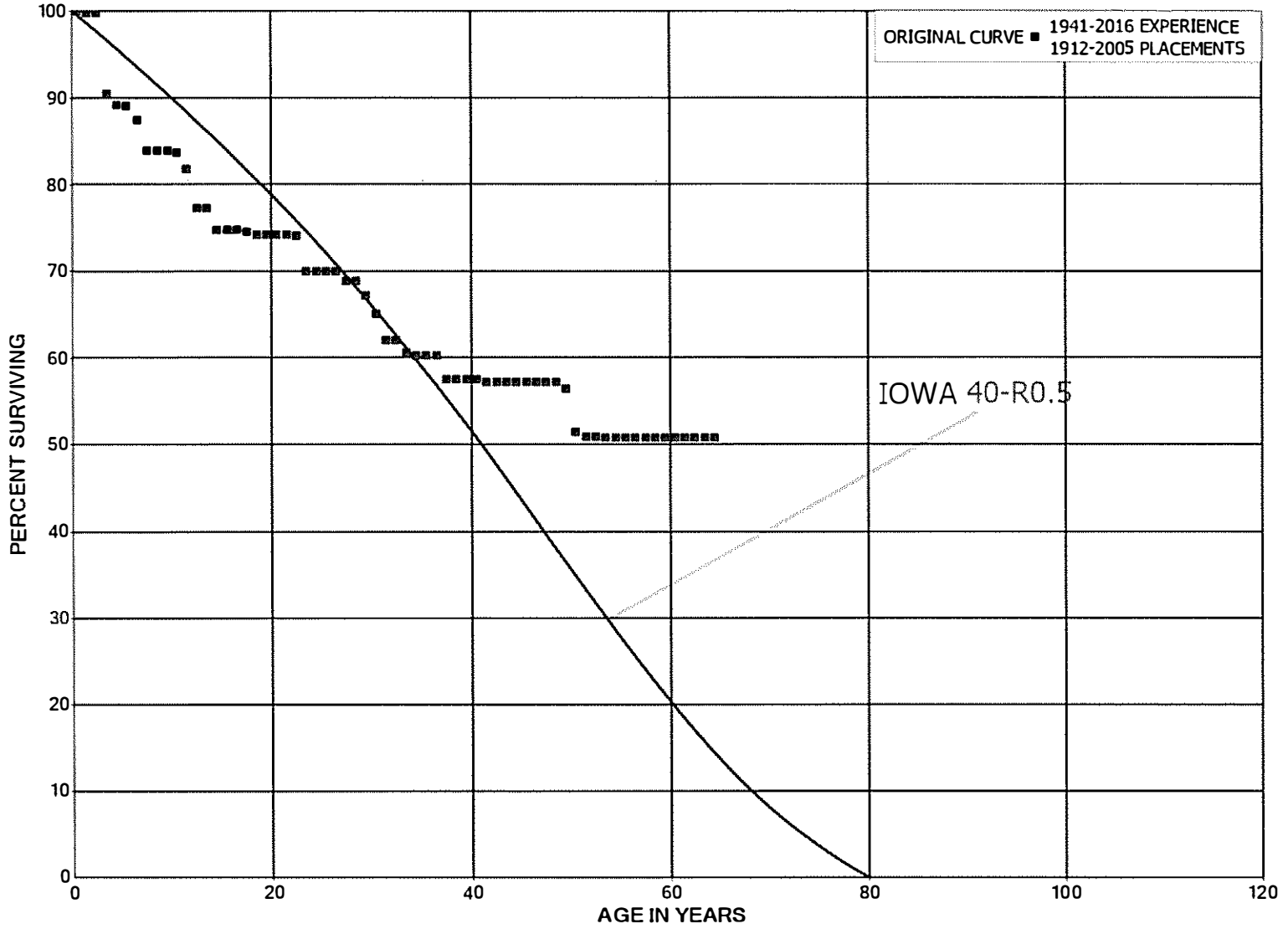
ACCOUNT 356.25 OVERHEAD CONDUCTORS AND DEVICES - CLEARING - 345KV LINE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1972-1972			EXPERIENCE BAND 2012-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	444,471		0.0000	1.0000	100.00
40.5	444,471		0.0000	1.0000	100.00
41.5	444,471		0.0000	1.0000	100.00
42.5	444,471		0.0000	1.0000	100.00
43.5	444,471		0.0000	1.0000	100.00
44.5					100.00



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 357.00 UNDERGROUND CONDUIT  
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CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 357.00 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1912-2005			EXPERIENCE BAND 1941-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	25,285		0.0000	1.0000	100.00
0.5	26,399	69	0.0026	0.9974	100.00
1.5	27,084		0.0000	1.0000	99.74
2.5	27,084	2,542	0.0939	0.9061	99.74
3.5	24,656	318	0.0129	0.9871	90.38
4.5	24,445	50	0.0020	0.9980	89.21
5.5	25,563	425	0.0166	0.9834	89.03
6.5	25,162	1,023	0.0407	0.9593	87.55
7.5	24,168		0.0000	1.0000	83.99
8.5	24,766		0.0000	1.0000	83.99
9.5	24,842	76	0.0031	0.9969	83.99
10.5	26,868	598	0.0223	0.9777	83.73
11.5	21,422	1,212	0.0566	0.9434	81.87
12.5	20,210		0.0000	1.0000	77.24
13.5	20,655	669	0.0324	0.9676	77.24
14.5	20,077		0.0000	1.0000	74.74
15.5	20,077	16	0.0008	0.9992	74.74
16.5	20,061	43	0.0021	0.9979	74.68
17.5	20,044	80	0.0040	0.9960	74.52
18.5	19,964		0.0000	1.0000	74.22
19.5	19,964		0.0000	1.0000	74.22
20.5	19,964		0.0000	1.0000	74.22
21.5	19,964	35	0.0018	0.9982	74.22
22.5	19,929	1,114	0.0559	0.9441	74.09
23.5	20,305		0.0000	1.0000	69.95
24.5	20,305		0.0000	1.0000	69.95
25.5	20,305		0.0000	1.0000	69.95
26.5	20,810	319	0.0153	0.9847	69.95
27.5	20,491		0.0000	1.0000	68.87
28.5	20,651	526	0.0255	0.9745	68.87
29.5	20,125	602	0.0299	0.9701	67.12
30.5	19,523	907	0.0465	0.9535	65.11
31.5	18,616		0.0000	1.0000	62.09
32.5	18,616	445	0.0239	0.9761	62.09
33.5	18,171	100	0.0055	0.9945	60.60
34.5	18,071		0.0000	1.0000	60.27
35.5	18,071		0.0000	1.0000	60.27
36.5	18,071	835	0.0462	0.9538	60.27
37.5	17,236		0.0000	1.0000	57.49
38.5	17,236		0.0000	1.0000	57.49

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 357.00 UNDERGROUND CONDUIT

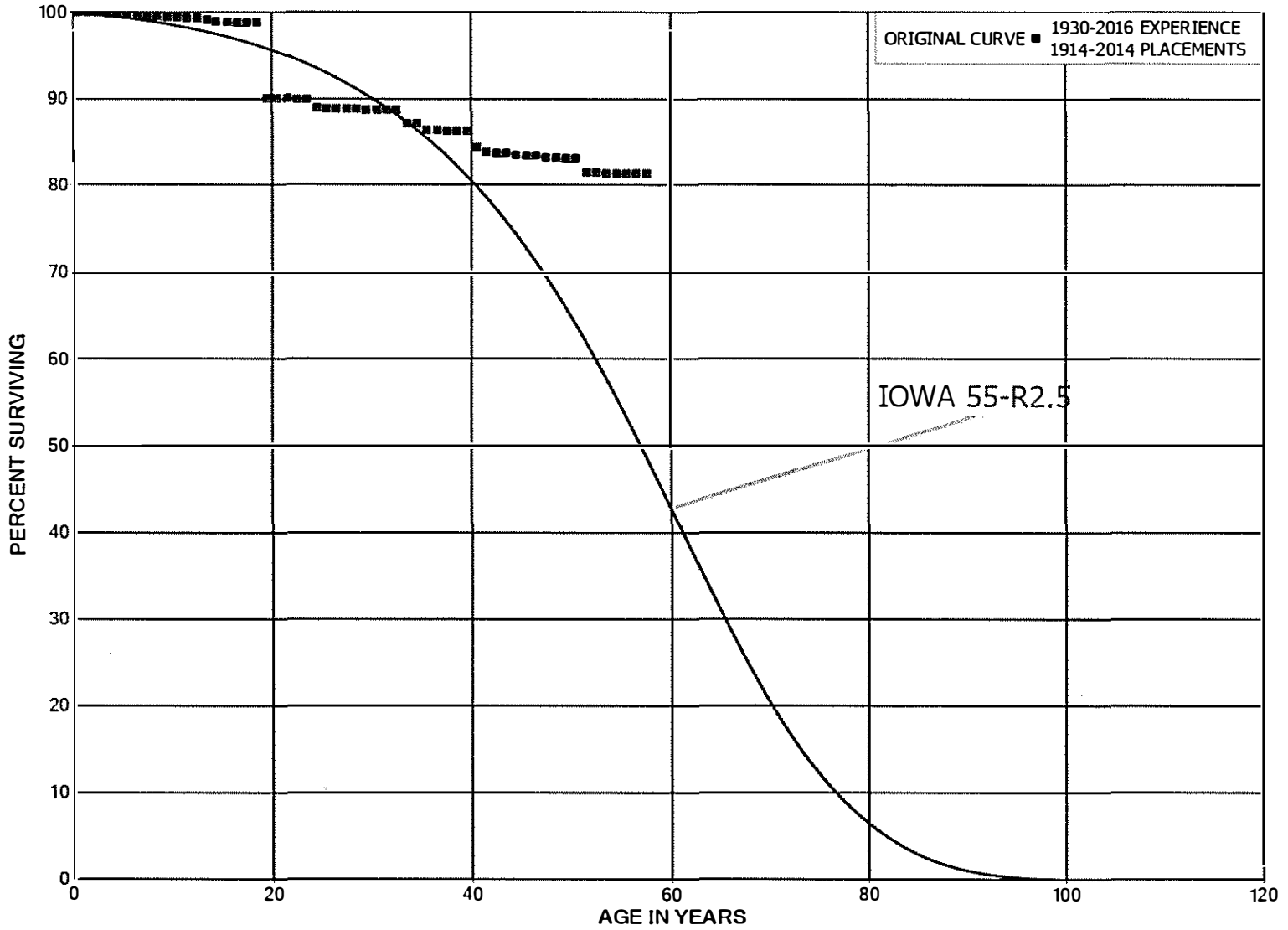
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1912-2005			EXPERIENCE BAND 1941-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	17,236		0.0000	1.0000	57.49	
40.5	17,236	91	0.0053	0.9947	57.49	
41.5	17,145		0.0000	1.0000	57.18	
42.5	17,145		0.0000	1.0000	57.18	
43.5	17,145		0.0000	1.0000	57.18	
44.5	17,145		0.0000	1.0000	57.18	
45.5	17,145		0.0000	1.0000	57.18	
46.5	17,145		0.0000	1.0000	57.18	
47.5	17,145		0.0000	1.0000	57.18	
48.5	17,145	244	0.0142	0.9858	57.18	
49.5	16,901	1,490	0.0882	0.9118	56.37	
50.5	15,411	160	0.0104	0.9896	51.40	
51.5	15,251		0.0000	1.0000	50.86	
52.5	15,251	35	0.0023	0.9977	50.86	
53.5	15,216		0.0000	1.0000	50.75	
54.5	15,216		0.0000	1.0000	50.75	
55.5	15,216		0.0000	1.0000	50.75	
56.5	15,216		0.0000	1.0000	50.75	
57.5	6,639		0.0000	1.0000	50.75	
58.5	6,639		0.0000	1.0000	50.75	
59.5	6,639		0.0000	1.0000	50.75	
60.5	6,639		0.0000	1.0000	50.75	
61.5	6,639		0.0000	1.0000	50.75	
62.5	6,639		0.0000	1.0000	50.75	
63.5	6,639		0.0000	1.0000	50.75	
64.5					50.75	





CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2014

EXPERIENCE BAND 1930-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,263,237	1,859	0.0002	0.9998	100.00
0.5	8,263,091	1	0.0000	1.0000	99.98
1.5	8,263,955	1,511	0.0002	0.9998	99.98
2.5	8,268,291	11,191	0.0014	0.9986	99.96
3.5	8,266,807	11,179	0.0014	0.9986	99.82
4.5	8,255,628	3,020	0.0004	0.9996	99.69
5.5	8,210,205	7,267	0.0009	0.9991	99.65
6.5	8,203,022	6,250	0.0008	0.9992	99.56
7.5	8,206,994	2,332	0.0003	0.9997	99.49
8.5	8,207,001	5,816	0.0007	0.9993	99.46
9.5	8,201,185	3,776	0.0005	0.9995	99.39
10.5	8,197,409	3,562	0.0004	0.9996	99.34
11.5	8,187,361	4,666	0.0006	0.9994	99.30
12.5	8,164,517	3,611	0.0004	0.9996	99.24
13.5	7,855,727	18,921	0.0024	0.9976	99.20
14.5	7,858,799	8,306	0.0011	0.9989	98.96
15.5	7,852,624		0.0000	1.0000	98.86
16.5	7,852,624	1,474	0.0002	0.9998	98.86
17.5	7,690,976	552	0.0001	0.9999	98.84
18.5	7,690,424	679,850	0.0884	0.9116	98.83
19.5	7,010,574	4,347	0.0006	0.9994	90.09
20.5	7,006,227	895	0.0001	0.9999	90.04
21.5	5,869,473	1,997	0.0003	0.9997	90.03
22.5	5,753,841	1,088	0.0002	0.9998	90.00
23.5	5,752,753	68,601	0.0119	0.9881	89.98
24.5	5,639,973	2,709	0.0005	0.9995	88.91
25.5	5,637,264	547	0.0001	0.9999	88.86
26.5	5,636,717	1,340	0.0002	0.9998	88.85
27.5	5,635,377	1,329	0.0002	0.9998	88.83
28.5	3,450,831	2,663	0.0008	0.9992	88.81
29.5	3,448,168	791	0.0002	0.9998	88.74
30.5	3,440,400	80	0.0000	1.0000	88.72
31.5	1,105,281	209	0.0002	0.9998	88.72
32.5	1,105,072	18,868	0.0171	0.9829	88.71
33.5	1,086,204	838	0.0008	0.9992	87.19
34.5	1,082,702	9,090	0.0084	0.9916	87.12
35.5	1,073,612	488	0.0005	0.9995	86.39
36.5	1,054,555	1,231	0.0012	0.9988	86.35
37.5	1,053,324	243	0.0002	0.9998	86.25
38.5	1,053,081		0.0000	1.0000	86.23

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

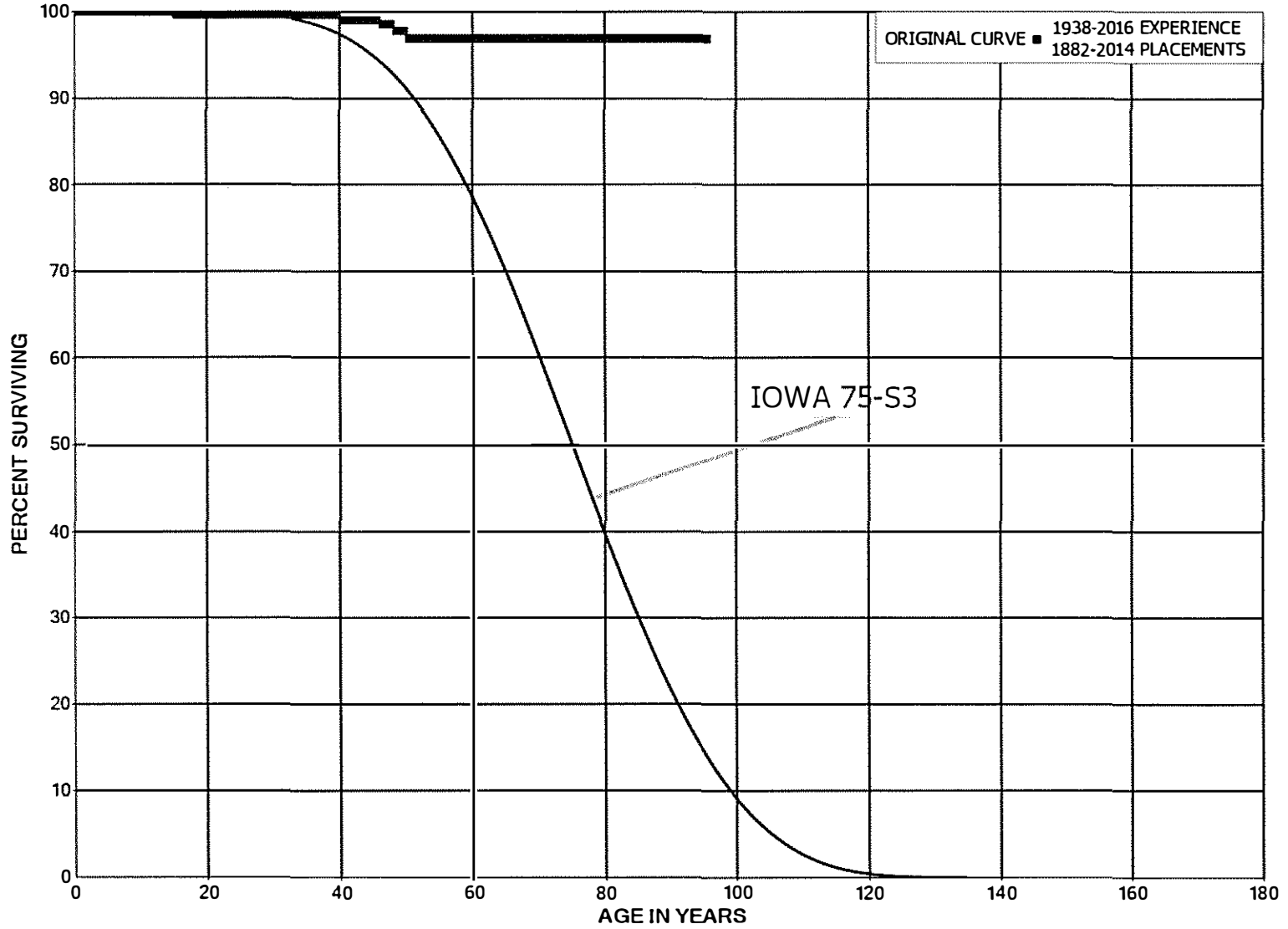
ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2014			EXPERIENCE BAND 1930-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,053,081	21,972	0.0209	0.9791	86.23
40.5	1,029,513	7,883	0.0077	0.9923	84.43
41.5	1,021,630	1,118	0.0011	0.9989	83.79
42.5	1,020,512		0.0000	1.0000	83.69
43.5	1,020,512	2,654	0.0026	0.9974	83.69
44.5	836,841		0.0000	1.0000	83.48
45.5	836,841		0.0000	1.0000	83.48
46.5	836,841	2,199	0.0026	0.9974	83.48
47.5	644,522		0.0000	1.0000	83.26
48.5	584,206	747	0.0013	0.9987	83.26
49.5	583,459	204	0.0003	0.9997	83.15
50.5	543,374	10,282	0.0189	0.9811	83.12
51.5	533,092		0.0000	1.0000	81.55
52.5	533,092	1,050	0.0020	0.9980	81.55
53.5	532,042		0.0000	1.0000	81.39
54.5	532,042		0.0000	1.0000	81.39
55.5	532,042		0.0000	1.0000	81.39
56.5	532,042		0.0000	1.0000	81.39
57.5	117,835		0.0000	1.0000	81.39
58.5	100,729		0.0000	1.0000	81.39
59.5	99,083		0.0000	1.0000	81.39
60.5	99,083		0.0000	1.0000	81.39
61.5	99,083		0.0000	1.0000	81.39
62.5	99,083		0.0000	1.0000	81.39
63.5	99,083		0.0000	1.0000	81.39
64.5	95,798	377	0.0039	0.9961	81.39
65.5	92,603		0.0000	1.0000	81.07
66.5	92,603		0.0000	1.0000	81.07
67.5	92,603		0.0000	1.0000	81.07
68.5					81.07



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1882-2014

EXPERIENCE BAND 1938-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	868,765		0.0000	1.0000	100.00
0.5	881,396		0.0000	1.0000	100.00
1.5	782,254		0.0000	1.0000	100.00
2.5	785,052		0.0000	1.0000	100.00
3.5	787,101		0.0000	1.0000	100.00
4.5	789,719		0.0000	1.0000	100.00
5.5	793,473		0.0000	1.0000	100.00
6.5	799,776		0.0000	1.0000	100.00
7.5	804,926	79	0.0001	0.9999	100.00
8.5	817,596		0.0000	1.0000	99.99
9.5	832,868		0.0000	1.0000	99.99
10.5	861,961		0.0000	1.0000	99.99
11.5	870,952	9	0.0000	1.0000	99.99
12.5	844,880		0.0000	1.0000	99.99
13.5	848,384		0.0000	1.0000	99.99
14.5	858,911	3,125	0.0036	0.9964	99.99
15.5	857,055	2	0.0000	1.0000	99.63
16.5	859,524		0.0000	1.0000	99.63
17.5	874,950		0.0000	1.0000	99.63
18.5	874,983	4	0.0000	1.0000	99.63
19.5	875,165	6	0.0000	1.0000	99.62
20.5	876,107	33	0.0000	1.0000	99.62
21.5	876,081	76	0.0001	0.9999	99.62
22.5	698,814		0.0000	1.0000	99.61
23.5	701,720		0.0000	1.0000	99.61
24.5	702,101		0.0000	1.0000	99.61
25.5	703,914	2	0.0000	1.0000	99.61
26.5	703,954		0.0000	1.0000	99.61
27.5	708,665		0.0000	1.0000	99.61
28.5	709,145		0.0000	1.0000	99.61
29.5	709,307		0.0000	1.0000	99.61
30.5	709,399		0.0000	1.0000	99.61
31.5	704,401	196	0.0003	0.9997	99.61
32.5	708,087		0.0000	1.0000	99.58
33.5	708,771		0.0000	1.0000	99.58
34.5	708,771		0.0000	1.0000	99.58
35.5	708,870		0.0000	1.0000	99.58
36.5	692,727		0.0000	1.0000	99.58
37.5	523,105		0.0000	1.0000	99.58
38.5	542,974		0.0000	1.0000	99.58

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1882-2014			EXPERIENCE BAND 1938-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	542,974	3,633	0.0067	0.9933	99.58	
40.5	485,846		0.0000	1.0000	98.92	
41.5	400,792		0.0000	1.0000	98.92	
42.5	400,792		0.0000	1.0000	98.92	
43.5	400,732		0.0000	1.0000	98.92	
44.5	400,640		0.0000	1.0000	98.92	
45.5	399,848	1,840	0.0046	0.9954	98.92	
46.5	397,849		0.0000	1.0000	98.46	
47.5	397,358	2,804	0.0071	0.9929	98.46	
48.5	390,789	61	0.0002	0.9998	97.77	
49.5	387,316	3,455	0.0089	0.9911	97.75	
50.5	384,940		0.0000	1.0000	96.88	
51.5	379,262	8	0.0000	1.0000	96.88	
52.5	375,200		0.0000	1.0000	96.88	
53.5	342,632		0.0000	1.0000	96.88	
54.5	314,892		0.0000	1.0000	96.88	
55.5	305,134		0.0000	1.0000	96.88	
56.5	300,424		0.0000	1.0000	96.88	
57.5	293,260		0.0000	1.0000	96.88	
58.5	290,864		0.0000	1.0000	96.88	
59.5	283,986		0.0000	1.0000	96.88	
60.5	281,955		0.0000	1.0000	96.88	
61.5	265,091		0.0000	1.0000	96.88	
62.5	259,301		0.0000	1.0000	96.88	
63.5	251,944		0.0000	1.0000	96.88	
64.5	251,218		0.0000	1.0000	96.88	
65.5	246,291		0.0000	1.0000	96.88	
66.5	243,811		0.0000	1.0000	96.88	
67.5	238,835		0.0000	1.0000	96.88	
68.5	220,108		0.0000	1.0000	96.88	
69.5	214,661		0.0000	1.0000	96.88	
70.5	210,796		0.0000	1.0000	96.88	
71.5	203,041		0.0000	1.0000	96.88	
72.5	202,399		0.0000	1.0000	96.88	
73.5	199,870		0.0000	1.0000	96.88	
74.5	197,369		0.0000	1.0000	96.88	
75.5	191,317		0.0000	1.0000	96.88	
76.5	187,317		0.0000	1.0000	96.88	
77.5	183,568		0.0000	1.0000	96.88	
78.5	176,751		0.0000	1.0000	96.88	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1882-2014			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	163,782		0.0000	1.0000	96.88
80.5	159,393		0.0000	1.0000	96.88
81.5	156,562		0.0000	1.0000	96.88
82.5	154,552		0.0000	1.0000	96.88
83.5	151,457		0.0000	1.0000	96.88
84.5	148,180		0.0000	1.0000	96.88
85.5	141,883		0.0000	1.0000	96.88
86.5	136,733		0.0000	1.0000	96.88
87.5	123,164		0.0000	1.0000	96.88
88.5	106,516		0.0000	1.0000	96.88
89.5	78,702		0.0000	1.0000	96.88
90.5	70,494		0.0000	1.0000	96.88
91.5	69,285		0.0000	1.0000	96.88
92.5	65,194		0.0000	1.0000	96.88
93.5	55,257		0.0000	1.0000	96.88
94.5	53,579		0.0000	1.0000	96.88
95.5	51,462		0.0000	1.0000	96.88
96.5	36,091		0.0000	1.0000	96.88
97.5	36,058		0.0000	1.0000	96.88
98.5	35,872		0.0000	1.0000	96.88
99.5	34,924		0.0000	1.0000	96.88
100.5	34,917		0.0000	1.0000	96.88
101.5	34,817		0.0000	1.0000	96.88
102.5	31,911		0.0000	1.0000	96.88
103.5	31,530		0.0000	1.0000	96.88
104.5	29,717		0.0000	1.0000	96.88
105.5	29,675		0.0000	1.0000	96.88
106.5	24,964		0.0000	1.0000	96.88
107.5	24,484		0.0000	1.0000	96.88
108.5	24,322		0.0000	1.0000	96.88
109.5	24,230		0.0000	1.0000	96.88
110.5	21,891		0.0000	1.0000	96.88
111.5	17,731		0.0000	1.0000	96.88
112.5	16,789		0.0000	1.0000	96.88
113.5	16,789		0.0000	1.0000	96.88
114.5	16,690		0.0000	1.0000	96.88
115.5	16,690		0.0000	1.0000	96.88
116.5	16,690		0.0000	1.0000	96.88
117.5	345		0.0000	1.0000	96.88
118.5	345		0.0000	1.0000	96.88

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 360.11 LAND RIGHTS - OVERHEAD LINES

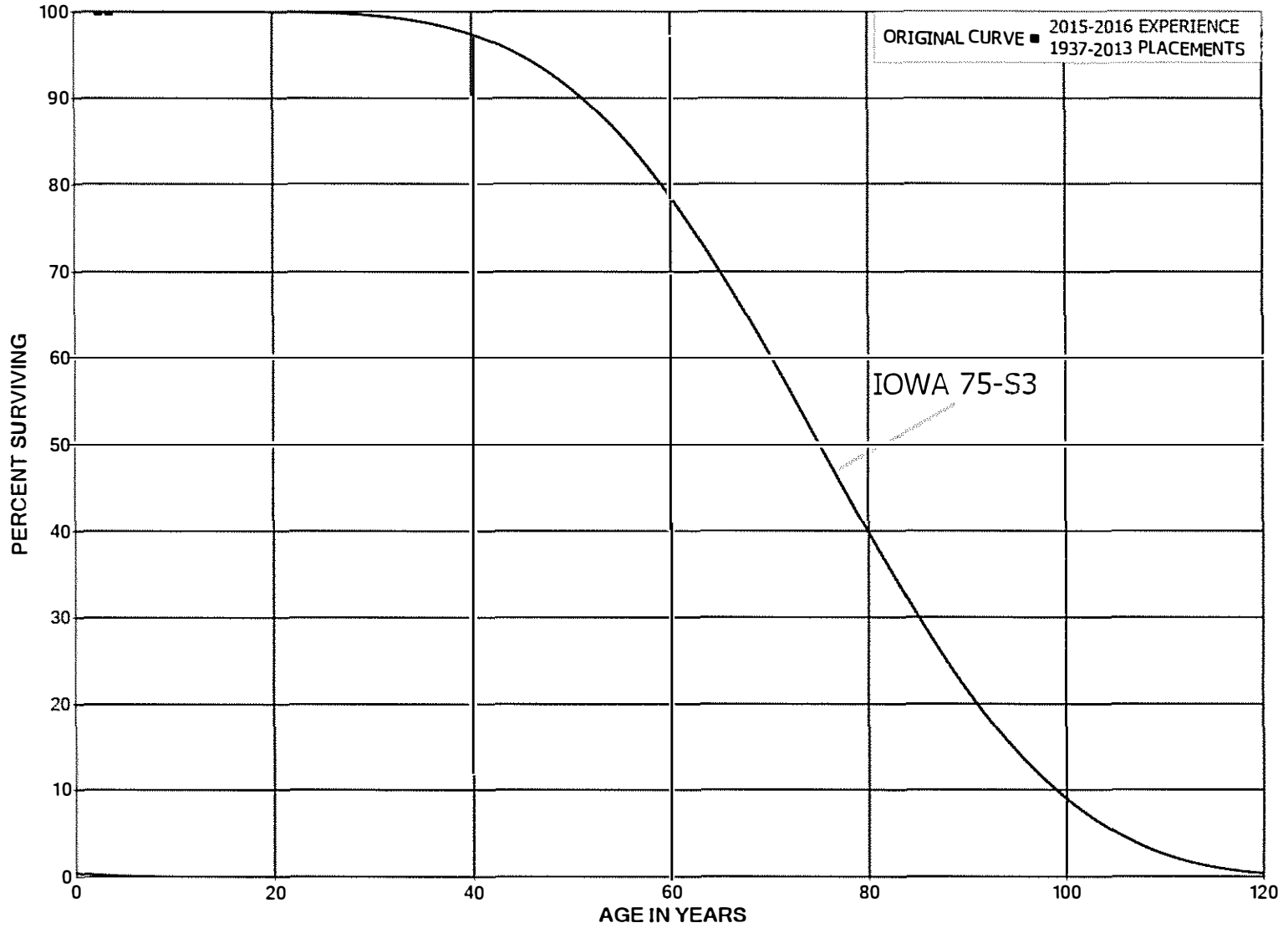
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1882-2014			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	345		0.0000	1.0000	96.88
120.5	345		0.0000	1.0000	96.88
121.5	345		0.0000	1.0000	96.88
122.5	345		0.0000	1.0000	96.88
123.5	345		0.0000	1.0000	96.88
124.5	345		0.0000	1.0000	96.88
125.5	345		0.0000	1.0000	96.88
126.5	345		0.0000	1.0000	96.88
127.5	345		0.0000	1.0000	96.88
128.5	345		0.0000	1.0000	96.88
129.5	345		0.0000	1.0000	96.88
130.5	345		0.0000	1.0000	96.88
131.5	345		0.0000	1.0000	96.88
132.5	345		0.0000	1.0000	96.88
133.5	345		0.0000	1.0000	96.88
134.5					96.88





CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 360.13 LAND RIGHTS - SUBSTATIONS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 360.13 LAND RIGHTS - SUBSTATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1937-2013			EXPERIENCE BAND 2015-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5	1		0.0000	1.0000	100.00
3.5					100.00
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5					
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

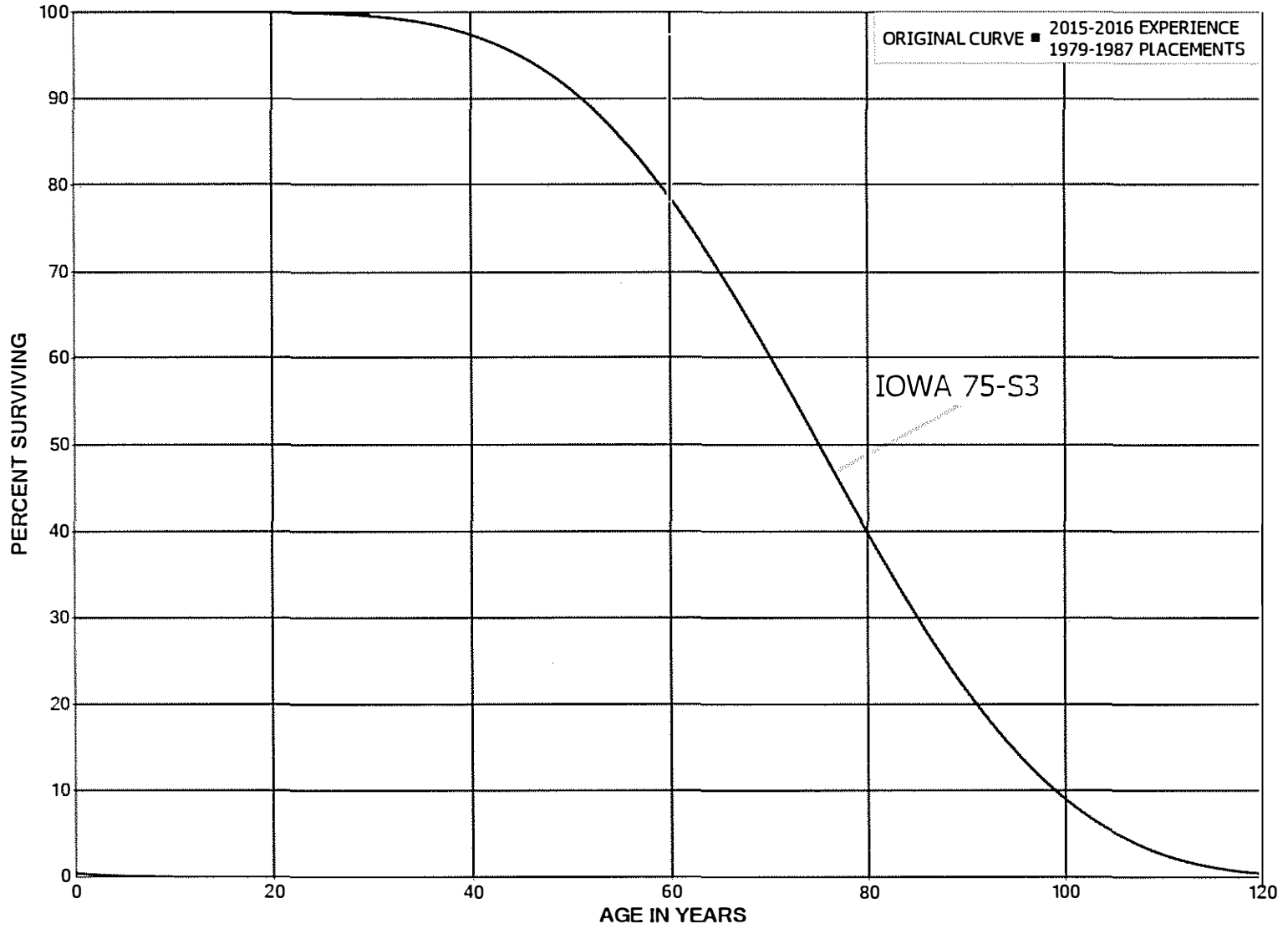
ACCOUNT 360.13 LAND RIGHTS - SUBSTATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1937-2013			EXPERIENCE BAND 2015-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5					
40.5					
41.5					
42.5					
43.5					
44.5					
45.5					
46.5					
47.5					
48.5					
49.5					
50.5					
51.5					
52.5					
53.5					
54.5					
55.5					
56.5					
57.5					
58.5					
59.5					
60.5					
61.5	317		0.0000		
62.5					
63.5					
64.5	148		0.0000		
65.5					
66.5					
67.5	1,681		0.0000		
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5	440		0.0000		
79.5					



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 360.23 LAND RIGHTS - UNDERGROUND  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

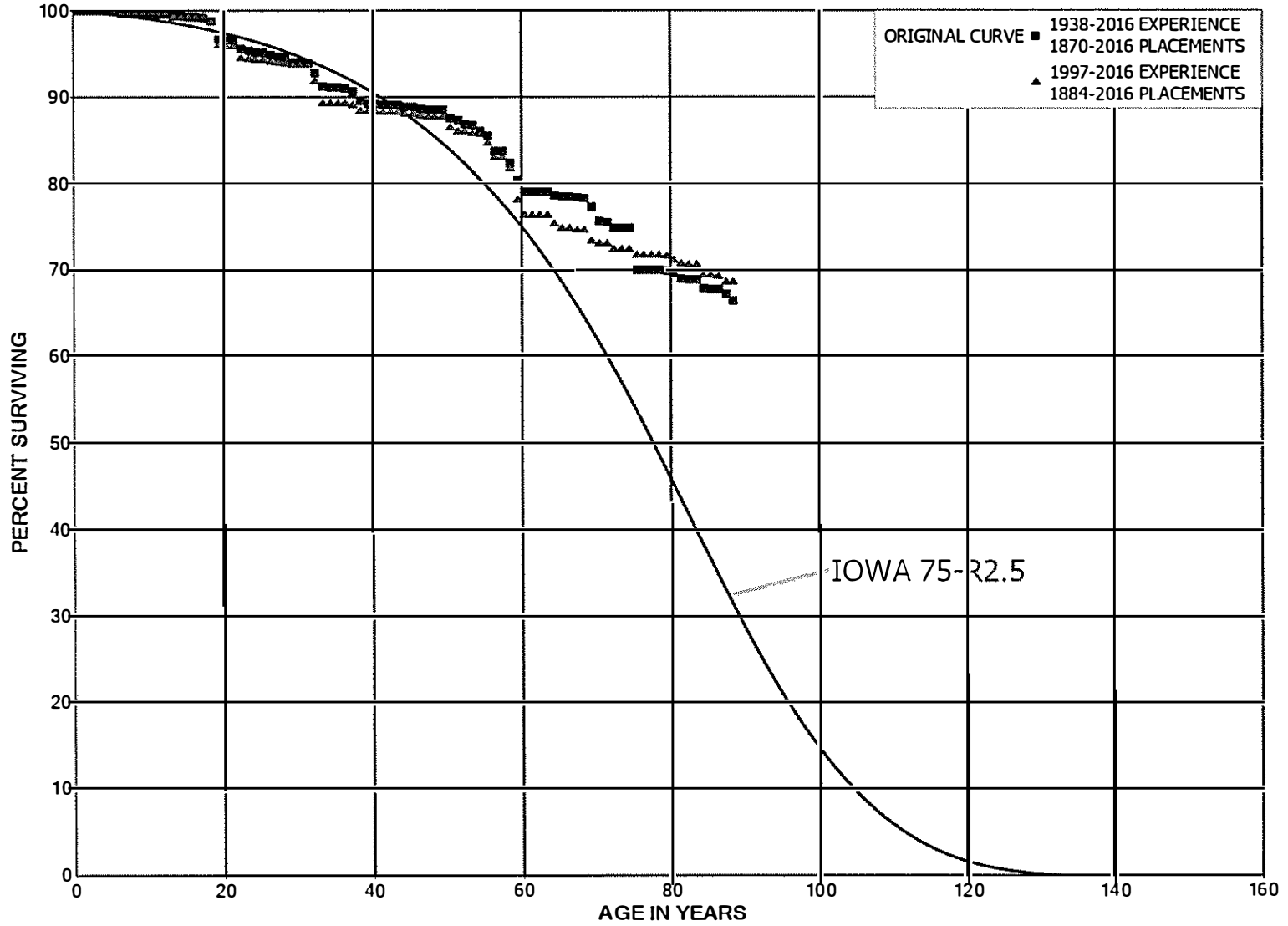
ACCOUNT 360.23 LAND RIGHTS - UNDERGROUND

ORIGINAL LIFE TABLE

PLACEMENT BAND 1979-1987			EXPERIENCE BAND 2015-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5					
20.5					
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5	2,688		0.0000	1.0000	100.00
29.5					100.00
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5	853		0.0000		
37.5					



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS  
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CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1870-2016

EXPERIENCE BAND 1938-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	15,798,843		0.0000	1.0000	100.00
0.5	15,782,095	511	0.0000	1.0000	100.00
1.5	15,749,678		0.0000	1.0000	100.00
2.5	15,546,067	730	0.0000	1.0000	100.00
3.5	12,840,394	2,131	0.0002	0.9998	99.99
4.5	12,332,081	23,573	0.0019	0.9981	99.98
5.5	12,309,432	20,459	0.0017	0.9983	99.78
6.5	9,779,191	1,115	0.0001	0.9999	99.62
7.5	9,580,277	3,053	0.0003	0.9997	99.61
8.5	9,598,168	1,998	0.0002	0.9998	99.58
9.5	9,067,650	688	0.0001	0.9999	99.55
10.5	8,685,522	568	0.0001	0.9999	99.55
11.5	6,976,402	1,015	0.0001	0.9999	99.54
12.5	6,065,802	17,941	0.0030	0.9970	99.53
13.5	5,090,737		0.0000	1.0000	99.23
14.5	5,084,752	3,597	0.0007	0.9993	99.23
15.5	4,957,394	1	0.0000	1.0000	99.16
16.5	3,757,233	3,309	0.0009	0.9991	99.16
17.5	3,684,272	14,508	0.0039	0.9961	99.07
18.5	3,366,168	72,121	0.0214	0.9786	98.68
19.5	3,268,629	3,811	0.0012	0.9988	96.57
20.5	2,111,820	150	0.0001	0.9999	96.46
21.5	2,116,898	21,026	0.0099	0.9901	96.45
22.5	1,965,248	4,149	0.0021	0.9979	95.49
23.5	1,633,148	3,717	0.0023	0.9977	95.29
24.5	1,531,981		0.0000	1.0000	95.07
25.5	1,342,537	3,302	0.0025	0.9975	95.07
26.5	1,165,216	2,591	0.0022	0.9978	94.84
27.5	1,199,196	1,701	0.0014	0.9986	94.63
28.5	1,071,315	5,762	0.0054	0.9946	94.49
29.5	1,063,156		0.0000	1.0000	93.99
30.5	1,029,782	2,149	0.0021	0.9979	93.99
31.5	1,026,792	12,174	0.0119	0.9881	93.79
32.5	1,001,627	15,856	0.0158	0.9842	92.68
33.5	983,397	1,541	0.0016	0.9984	91.21
34.5	912,560	150	0.0002	0.9998	91.07
35.5	896,752	878	0.0010	0.9990	91.05
36.5	877,201	3,206	0.0037	0.9963	90.96
37.5	872,528	11,215	0.0129	0.9871	90.63
38.5	858,977	3,093	0.0036	0.9964	89.47

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1870-2016			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	855,522	199	0.0002	0.9998	89.14
40.5	749,902	605	0.0008	0.9992	89.12
41.5	653,552	270	0.0004	0.9996	89.05
42.5	547,910		0.0000	1.0000	89.02
43.5	547,701	858	0.0016	0.9984	89.02
44.5	545,426	166	0.0003	0.9997	88.88
45.5	531,968	1,616	0.0030	0.9970	88.85
46.5	530,421	135	0.0003	0.9997	88.58
47.5	496,288	120	0.0002	0.9998	88.56
48.5	467,603	18	0.0000	1.0000	88.54
49.5	473,639	5,527	0.0117	0.9883	88.53
50.5	468,112	1,408	0.0030	0.9970	87.50
51.5	448,651	1,829	0.0041	0.9959	87.24
52.5	430,975	771	0.0018	0.9982	86.88
53.5	448,857	3,464	0.0077	0.9923	86.72
54.5	419,820	2,697	0.0064	0.9936	86.05
55.5	363,260	7,443	0.0205	0.9795	85.50
56.5	335,480	65	0.0002	0.9998	83.75
57.5	326,637	5,349	0.0164	0.9836	83.73
58.5	315,507	7,103	0.0225	0.9775	82.36
59.5	279,769	5,072	0.0181	0.9819	80.51
60.5	274,697	50	0.0002	0.9998	79.05
61.5	249,549		0.0000	1.0000	79.03
62.5	221,231		0.0000	1.0000	79.03
63.5	211,538	1,032	0.0049	0.9951	79.03
64.5	209,558	502	0.0024	0.9976	78.65
65.5	204,976		0.0000	1.0000	78.46
66.5	204,835	274	0.0013	0.9987	78.46
67.5	205,517	42	0.0002	0.9998	78.36
68.5	188,928	2,642	0.0140	0.9860	78.34
69.5	179,700	3,784	0.0211	0.9789	77.24
70.5	175,686	236	0.0013	0.9987	75.62
71.5	175,450	1,540	0.0088	0.9912	75.52
72.5	173,910	16	0.0001	0.9999	74.85
73.5	173,894		0.0000	1.0000	74.85
74.5	171,151	11,146	0.0651	0.9349	74.85
75.5	159,837		0.0000	1.0000	69.97
76.5	151,992		0.0000	1.0000	69.97
77.5	139,690		0.0000	1.0000	69.97
78.5	139,404	179	0.0013	0.9987	69.97



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1870-2016			EXPERIENCE BAND 1938-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	138,746	591	0.0043	0.9957	69.88	
80.5	138,155	1,301	0.0094	0.9906	69.58	
81.5	136,854	168	0.0012	0.9988	68.93	
82.5	136,618	125	0.0009	0.9991	68.84	
83.5	136,180	1,837	0.0135	0.9865	68.78	
84.5	134,234	312	0.0023	0.9977	67.85	
85.5	133,014	38	0.0003	0.9997	67.70	
86.5	105,491	849	0.0080	0.9920	67.68	
87.5	68,248	706	0.0103	0.9897	67.13	
88.5	58,359		0.0000	1.0000	66.44	
89.5	48,230		0.0000	1.0000	66.44	
90.5	47,120		0.0000	1.0000	66.44	
91.5	47,120	43	0.0009	0.9991	66.44	
92.5	46,870	289	0.0062	0.9938	66.38	
93.5	45,010	1,304	0.0290	0.9710	65.97	
94.5	31,149		0.0000	1.0000	64.06	
95.5	31,149		0.0000	1.0000	64.06	
96.5	30,853		0.0000	1.0000	64.06	
97.5	30,656		0.0000	1.0000	64.06	
98.5	30,656		0.0000	1.0000	64.06	
99.5	30,656		0.0000	1.0000	64.06	
100.5	30,656		0.0000	1.0000	64.06	
101.5	30,656		0.0000	1.0000	64.06	
102.5	30,381		0.0000	1.0000	64.06	
103.5	30,381	110	0.0036	0.9964	64.06	
104.5	30,271		0.0000	1.0000	63.82	
105.5	27,136		0.0000	1.0000	63.82	
106.5	27,136		0.0000	1.0000	63.82	
107.5	25,953		0.0000	1.0000	63.82	
108.5	25,953		0.0000	1.0000	63.82	
109.5	25,953	1,000	0.0385	0.9615	63.82	
110.5	24,953	1,620	0.0649	0.9351	61.37	
111.5	23,333		0.0000	1.0000	57.38	
112.5	23,333	25	0.0011	0.9989	57.38	
113.5	23,308		0.0000	1.0000	57.32	
114.5	23,308		0.0000	1.0000	57.32	
115.5	23,182		0.0000	1.0000	57.32	
116.5	23,182		0.0000	1.0000	57.32	
117.5	23,182		0.0000	1.0000	57.32	
118.5	23,182		0.0000	1.0000	57.32	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1870-2016			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	23,182		0.0000	1.0000	57.32
120.5	23,182		0.0000	1.0000	57.32
121.5	23,182		0.0000	1.0000	57.32
122.5	23,182		0.0000	1.0000	57.32
123.5	23,182		0.0000	1.0000	57.32
124.5	23,182		0.0000	1.0000	57.32
125.5	22,090		0.0000	1.0000	57.32
126.5	22,090		0.0000	1.0000	57.32
127.5	22,090		0.0000	1.0000	57.32
128.5	14,606		0.0000	1.0000	57.32
129.5	14,606		0.0000	1.0000	57.32
130.5	14,606		0.0000	1.0000	57.32
131.5	14,606		0.0000	1.0000	57.32
132.5					57.32

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1884-2016			EXPERIENCE BAND 1997-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,522,106		0.0000	1.0000	100.00
0.5	13,660,810		0.0000	1.0000	100.00
1.5	13,645,064		0.0000	1.0000	100.00
2.5	13,523,968		0.0000	1.0000	100.00
3.5	11,220,221		0.0000	1.0000	100.00
4.5	10,812,684	23,491	0.0022	0.9978	100.00
5.5	11,056,548	19,704	0.0018	0.9982	99.78
6.5	8,703,464		0.0000	1.0000	99.60
7.5	8,487,414	1,091	0.0001	0.9999	99.60
8.5	8,549,014	965	0.0001	0.9999	99.59
9.5	8,014,513		0.0000	1.0000	99.58
10.5	7,656,623	485	0.0001	0.9999	99.58
11.5	5,946,463		0.0000	1.0000	99.57
12.5	5,052,131	17,713	0.0035	0.9965	99.57
13.5	4,079,190		0.0000	1.0000	99.23
14.5	4,140,892		0.0000	1.0000	99.23
15.5	4,047,211		0.0000	1.0000	99.23
16.5	2,867,710	2,345	0.0008	0.9992	99.23
17.5	2,798,242	14,298	0.0051	0.9949	99.14
18.5	2,483,307	71,549	0.0288	0.9712	98.64
19.5	2,386,702	2,735	0.0011	0.9989	95.80
20.5	1,345,686		0.0000	1.0000	95.69
21.5	1,439,740	19,018	0.0132	0.9868	95.69
22.5	1,395,853	2,458	0.0018	0.9982	94.42
23.5	1,063,458	383	0.0004	0.9996	94.26
24.5	966,848		0.0000	1.0000	94.22
25.5	792,414	2,249	0.0028	0.9972	94.22
26.5	613,834	620	0.0010	0.9990	93.95
27.5	688,143	1,199	0.0017	0.9983	93.86
28.5	586,796	354	0.0006	0.9994	93.70
29.5	589,054		0.0000	1.0000	93.64
30.5	555,680		0.0000	1.0000	93.64
31.5	573,053	12,039	0.0210	0.9790	93.64
32.5	564,005	15,352	0.0272	0.9728	91.67
33.5	550,448		0.0000	1.0000	89.18
34.5	506,725		0.0000	1.0000	89.18
35.5	544,873		0.0000	1.0000	89.18
36.5	545,329	1,688	0.0031	0.9969	89.18
37.5	550,555	3,747	0.0068	0.9932	88.90
38.5	549,534	309	0.0006	0.9994	88.30

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2016			EXPERIENCE BAND 1997-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	577,498	161	0.0003	0.9997	88.25	
40.5	474,684	223	0.0005	0.9995	88.22	
41.5	407,394		0.0000	1.0000	88.18	
42.5	330,441		0.0000	1.0000	88.18	
43.5	349,265	858	0.0025	0.9975	88.18	
44.5	347,938		0.0000	1.0000	87.96	
45.5	338,726	1,078	0.0032	0.9968	87.96	
46.5	336,766	135	0.0004	0.9996	87.68	
47.5	303,791		0.0000	1.0000	87.65	
48.5	293,678	18	0.0001	0.9999	87.65	
49.5	294,876	4,205	0.0143	0.9857	87.64	
50.5	291,131	1,306	0.0045	0.9955	86.39	
51.5	271,772	250	0.0009	0.9991	86.01	
52.5	255,675	567	0.0022	0.9978	85.93	
53.5	255,108	400	0.0016	0.9984	85.74	
54.5	232,610	2,697	0.0116	0.9884	85.60	
55.5	176,218	3,346	0.0190	0.9810	84.61	
56.5	163,102	65	0.0004	0.9996	83.00	
57.5	167,155	2,458	0.0147	0.9853	82.97	
58.5	159,202	7,103	0.0446	0.9554	81.75	
59.5	124,406	2,863	0.0230	0.9770	78.10	
60.5	121,543		0.0000	1.0000	76.30	
61.5	96,445		0.0000	1.0000	76.30	
62.5	68,572		0.0000	1.0000	76.30	
63.5	59,192	761	0.0129	0.9871	76.30	
64.5	57,592	477	0.0083	0.9917	75.32	
65.5	53,987		0.0000	1.0000	74.70	
66.5	83,739	274	0.0033	0.9967	74.70	
67.5	120,251		0.0000	1.0000	74.46	
68.5	112,961	1,698	0.0150	0.9850	74.46	
69.5	114,887	582	0.0051	0.9949	73.34	
70.5	116,034	36	0.0003	0.9997	72.96	
71.5	115,998	1,053	0.0091	0.9909	72.94	
72.5	115,152		0.0000	1.0000	72.28	
73.5	116,723		0.0000	1.0000	72.28	
74.5	126,759	1,233	0.0097	0.9903	72.28	
75.5	125,358		0.0000	1.0000	71.58	
76.5	119,402		0.0000	1.0000	71.58	
77.5	107,297		0.0000	1.0000	71.58	
78.5	107,011	179	0.0017	0.9983	71.58	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2016			EXPERIENCE BAND 1997-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	106,353	591	0.0056	0.9944	71.46	
80.5	105,762	582	0.0055	0.9945	71.06	
81.5	105,180	168	0.0016	0.9984	70.67	
82.5	105,219	125	0.0012	0.9988	70.56	
83.5	104,781	1,837	0.0175	0.9825	70.47	
84.5	102,835		0.0000	1.0000	69.24	
85.5	105,062	38	0.0004	0.9996	69.24	
86.5	77,539	849	0.0109	0.9891	69.21	
87.5	41,479		0.0000	1.0000	68.45	
88.5	32,296		0.0000	1.0000	68.45	
89.5	22,167		0.0000	1.0000	68.45	
90.5	21,057		0.0000	1.0000	68.45	
91.5	21,057	43	0.0020	0.9980	68.45	
92.5	20,807	289	0.0139	0.9861	68.31	
93.5	18,947	1,304	0.0688	0.9312	67.37	
94.5	5,086		0.0000	1.0000	62.73	
95.5	5,212		0.0000	1.0000	62.73	
96.5	4,916		0.0000	1.0000	62.73	
97.5	4,719		0.0000	1.0000	62.73	
98.5	4,719		0.0000	1.0000	62.73	
99.5	4,719		0.0000	1.0000	62.73	
100.5	4,719		0.0000	1.0000	62.73	
101.5	4,719		0.0000	1.0000	62.73	
102.5	4,444		0.0000	1.0000	62.73	
103.5	4,444		0.0000	1.0000	62.73	
104.5	4,444		0.0000	1.0000	62.73	
105.5	2,401		0.0000	1.0000	62.73	
106.5	2,401		0.0000	1.0000	62.73	
107.5	1,218		0.0000	1.0000	62.73	
108.5	10,322		0.0000	1.0000	62.73	
109.5	10,322		0.0000	1.0000	62.73	
110.5	10,322	1,620	0.1569	0.8431	62.73	
111.5	8,702		0.0000	1.0000	52.88	
112.5	23,333	25	0.0011	0.9989	52.88	
113.5	23,308		0.0000	1.0000	52.83	
114.5	23,308		0.0000	1.0000	52.83	
115.5	23,182		0.0000	1.0000	52.83	
116.5	23,182		0.0000	1.0000	52.83	
117.5	23,182		0.0000	1.0000	52.83	
118.5	23,182		0.0000	1.0000	52.83	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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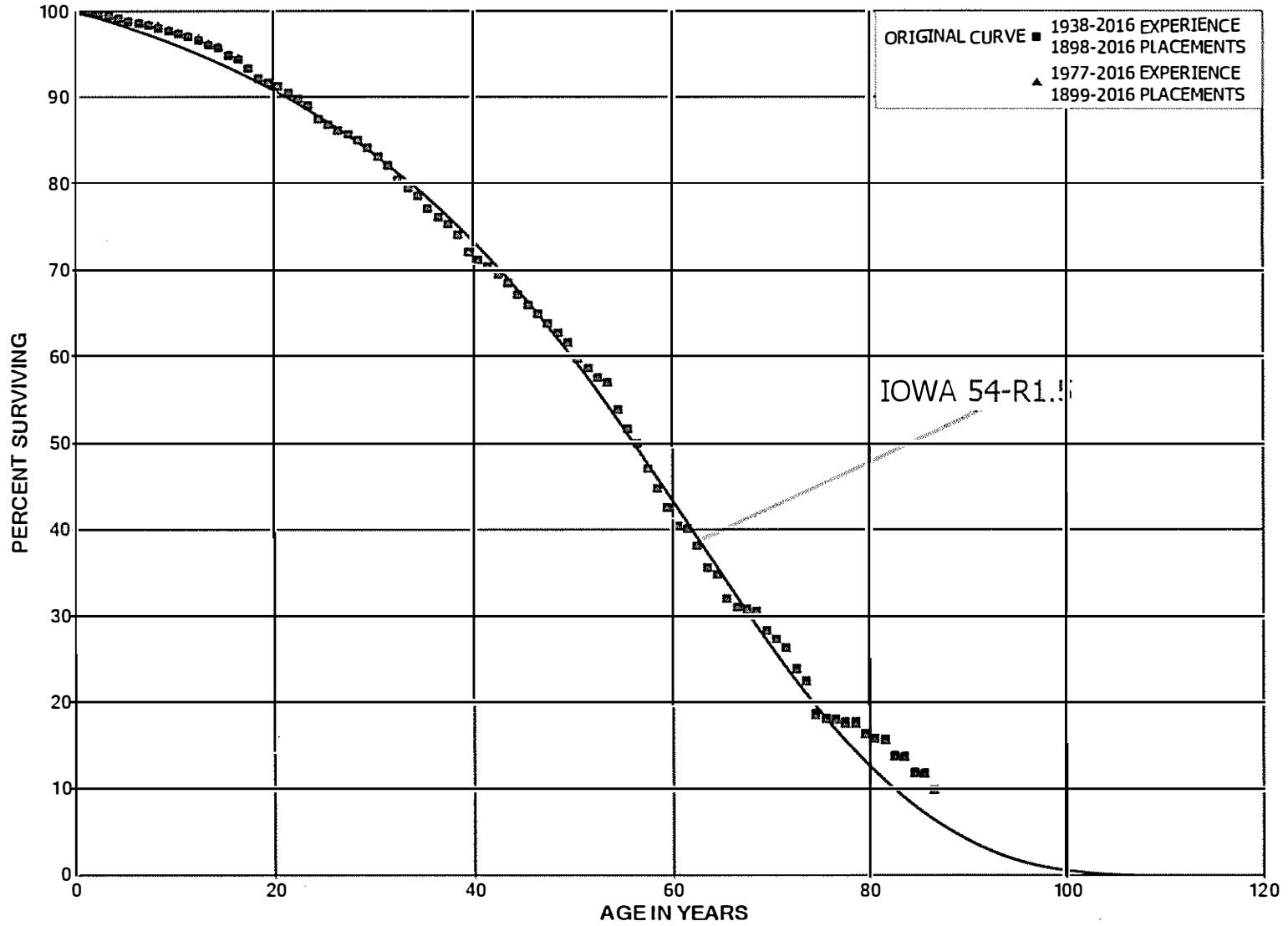
ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2016			EXPERIENCE BAND 1997-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	23,182		0.0000	1.0000	52.83
120.5	23,182		0.0000	1.0000	52.83
121.5	23,182		0.0000	1.0000	52.83
122.5	23,182		0.0000	1.0000	52.83
123.5	23,182		0.0000	1.0000	52.83
124.5	23,182		0.0000	1.0000	52.83
125.5	22,090		0.0000	1.0000	52.83
126.5	22,090		0.0000	1.0000	52.83
127.5	22,090		0.0000	1.0000	52.83
128.5	14,606		0.0000	1.0000	52.83
129.5	14,606		0.0000	1.0000	52.83
130.5	14,606		0.0000	1.0000	52.83
131.5	14,606		0.0000	1.0000	52.83
132.5					52.83



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 362.11 STATION EQUIPMENT - IN USE  
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CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1898-2016

EXPERIENCE BAND 1938-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	158,089,288	54,840	0.0003	0.9997	100.00
0.5	154,630,194	233,835	0.0015	0.9985	99.97
1.5	144,027,183	316,363	0.0022	0.9978	99.81
2.5	138,649,124	353,656	0.0026	0.9974	99.59
3.5	129,274,540	359,995	0.0028	0.9972	99.34
4.5	125,444,904	367,561	0.0029	0.9971	99.06
5.5	123,093,405	302,856	0.0025	0.9975	98.77
6.5	108,346,770	306,454	0.0028	0.9972	98.53
7.5	104,203,725	274,222	0.0026	0.9974	98.25
8.5	100,411,641	392,350	0.0039	0.9961	97.99
9.5	95,611,969	336,929	0.0035	0.9965	97.61
10.5	93,620,417	293,525	0.0031	0.9969	97.27
11.5	84,314,069	272,929	0.0032	0.9968	96.96
12.5	80,859,855	481,931	0.0060	0.9940	96.65
13.5	71,098,909	294,406	0.0041	0.9959	96.07
14.5	66,792,361	596,479	0.0089	0.9911	95.67
15.5	64,173,875	291,750	0.0045	0.9955	94.82
16.5	56,666,989	642,641	0.0113	0.9887	94.39
17.5	56,303,334	756,651	0.0134	0.9866	93.32
18.5	48,504,028	255,541	0.0053	0.9947	92.06
19.5	47,995,583	219,283	0.0046	0.9954	91.58
20.5	41,883,400	328,854	0.0079	0.9921	91.16
21.5	41,148,249	326,297	0.0079	0.9921	90.44
22.5	40,962,451	358,271	0.0087	0.9913	89.73
23.5	37,798,753	676,927	0.0179	0.9821	88.94
24.5	35,593,733	270,236	0.0076	0.9924	87.35
25.5	33,064,558	235,957	0.0071	0.9929	86.69
26.5	31,323,838	148,376	0.0047	0.9953	86.07
27.5	30,555,410	253,011	0.0083	0.9917	85.66
28.5	27,726,167	294,584	0.0106	0.9894	84.95
29.5	27,129,944	332,407	0.0123	0.9877	84.05
30.5	26,200,310	311,999	0.0119	0.9881	83.02
31.5	25,687,961	498,433	0.0194	0.9806	82.03
32.5	24,102,812	319,418	0.0133	0.9867	80.44
33.5	22,424,431	256,788	0.0115	0.9885	79.37
34.5	20,242,292	360,905	0.0178	0.9822	78.46
35.5	19,556,366	247,552	0.0127	0.9873	77.06
36.5	19,038,946	198,765	0.0104	0.9896	76.09
37.5	18,804,419	310,523	0.0165	0.9835	75.29
38.5	18,384,084	499,161	0.0272	0.9728	74.05



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2016

EXPERIENCE BAND 1938-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	17,525,216	221,897	0.0127	0.9873	72.04
40.5	15,850,901	175,667	0.0111	0.9889	71.13
41.5	14,331,567	180,010	0.0126	0.9874	70.34
42.5	13,560,072	175,260	0.0129	0.9871	69.46
43.5	13,218,547	266,372	0.0202	0.9798	68.56
44.5	12,810,387	238,898	0.0186	0.9814	67.18
45.5	12,458,334	183,607	0.0147	0.9853	65.92
46.5	11,706,261	200,108	0.0171	0.9829	64.95
47.5	9,947,798	166,481	0.0167	0.9833	63.84
48.5	8,564,379	158,892	0.0186	0.9814	62.77
49.5	8,178,555	246,136	0.0301	0.9699	61.61
50.5	7,400,807	134,976	0.0182	0.9818	59.76
51.5	6,872,741	132,207	0.0192	0.9808	58.67
52.5	6,383,889	71,814	0.0112	0.9888	57.54
53.5	6,358,689	347,191	0.0546	0.9454	56.89
54.5	5,611,390	226,308	0.0403	0.9597	53.78
55.5	5,176,138	167,055	0.0323	0.9677	51.61
56.5	4,518,136	261,322	0.0578	0.9422	49.95
57.5	3,944,226	198,274	0.0503	0.9497	47.06
58.5	3,365,209	161,405	0.0480	0.9520	44.69
59.5	2,777,163	138,802	0.0500	0.9500	42.55
60.5	2,448,438	23,490	0.0096	0.9904	40.42
61.5	2,239,505	108,155	0.0483	0.9517	40.04
62.5	1,578,043	106,219	0.0673	0.9327	38.10
63.5	1,383,481	33,661	0.0243	0.9757	35.54
64.5	1,280,289	100,869	0.0788	0.9212	34.67
65.5	1,094,121	31,932	0.0292	0.9708	31.94
66.5	1,022,479	10,336	0.0101	0.9899	31.01
67.5	985,932	6,641	0.0067	0.9933	30.70
68.5	892,908	64,832	0.0726	0.9274	30.49
69.5	796,852	26,586	0.0334	0.9666	28.28
70.5	748,709	27,360	0.0365	0.9635	27.33
71.5	715,357	64,414	0.0900	0.9100	26.33
72.5	650,707	38,536	0.0592	0.9408	23.96
73.5	592,622	101,718	0.1716	0.8284	22.54
74.5	452,728	11,991	0.0265	0.9735	18.67
75.5	406,227	1,741	0.0043	0.9957	18.18
76.5	350,457	6,874	0.0196	0.9804	18.10
77.5	318,220	165	0.0005	0.9995	17.75
78.5	306,801	22,325	0.0728	0.9272	17.74

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1898-2016			EXPERIENCE BAND 1938-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	242,670	8,418	0.0347	0.9653	16.45	
80.5	230,014	1,459	0.0063	0.9937	15.88	
81.5	228,203	27,766	0.1217	0.8783	15.78	
82.5	200,437	2,277	0.0114	0.9886	13.86	
83.5	192,998	26,954	0.1397	0.8603	13.70	
84.5	163,514	882	0.0054	0.9946	11.79	
85.5	161,413	25,856	0.1602	0.8398	11.72	
86.5	117,369	3,754	0.0320	0.9680	9.84	
87.5	84,571	2,087	0.0247	0.9753	9.53	
88.5	78,918		0.0000	1.0000	9.29	
89.5	62,112	48	0.0008	0.9992	9.29	
90.5	60,907	524	0.0086	0.9914	9.29	
91.5	59,193	632	0.0107	0.9893	9.21	
92.5	54,095	4,378	0.0809	0.9191	9.11	
93.5	41,982	98	0.0023	0.9977	8.37	
94.5	24,887		0.0000	1.0000	8.35	
95.5	24,438		0.0000	1.0000	8.35	
96.5	18,525		0.0000	1.0000	8.35	
97.5	18,525	181	0.0098	0.9902	8.35	
98.5	18,344		0.0000	1.0000	8.27	
99.5	18,344		0.0000	1.0000	8.27	
100.5	18,331	1,460	0.0796	0.9204	8.27	
101.5	16,826		0.0000	1.0000	7.61	
102.5	16,778	6,354	0.3787	0.6213	7.61	
103.5	10,424		0.0000	1.0000	4.73	
104.5	10,377	9,690	0.9338	0.0662	4.73	
105.5	310		0.0000	1.0000	0.31	
106.5	310		0.0000	1.0000	0.31	
107.5	310		0.0000	1.0000	0.31	
108.5	310		0.0000	1.0000	0.31	
109.5	310		0.0000	1.0000	0.31	
110.5	310		0.0000	1.0000	0.31	
111.5	310		0.0000	1.0000	0.31	
112.5	310		0.0000	1.0000	0.31	
113.5	310		0.0000	1.0000	0.31	
114.5	310		0.0000	1.0000	0.31	
115.5	310		0.0000	1.0000	0.31	
116.5	310		0.0000	1.0000	0.31	
117.5					0.31	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2016

EXPERIENCE BAND 1977-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	136,513,244	46,910	0.0003	0.9997	100.00
0.5	134,993,283	186,284	0.0014	0.9986	99.97
1.5	126,221,648	270,751	0.0021	0.9979	99.83
2.5	121,976,120	308,245	0.0025	0.9975	99.61
3.5	113,310,125	287,414	0.0025	0.9975	99.36
4.5	109,834,769	276,124	0.0025	0.9975	99.11
5.5	107,867,821	221,516	0.0021	0.9979	98.86
6.5	93,731,180	260,076	0.0028	0.9972	98.66
7.5	90,849,136	240,829	0.0027	0.9973	98.38
8.5	88,502,017	348,928	0.0039	0.9961	98.12
9.5	84,139,960	281,680	0.0033	0.9967	97.74
10.5	82,926,599	264,113	0.0032	0.9968	97.41
11.5	74,178,392	224,995	0.0030	0.9970	97.10
12.5	71,305,071	453,050	0.0064	0.9936	96.80
13.5	61,700,595	258,258	0.0042	0.9958	96.19
14.5	57,882,102	535,615	0.0093	0.9907	95.79
15.5	55,765,756	243,489	0.0044	0.9956	94.90
16.5	49,156,735	598,037	0.0122	0.9878	94.49
17.5	49,541,571	683,975	0.0138	0.9862	93.34
18.5	42,636,574	228,404	0.0054	0.9946	92.05
19.5	42,927,794	189,423	0.0044	0.9956	91.55
20.5	37,286,955	307,914	0.0083	0.9917	91.15
21.5	36,773,172	298,122	0.0081	0.9919	90.40
22.5	37,495,782	316,197	0.0084	0.9916	89.67
23.5	34,843,270	653,150	0.0187	0.9813	88.91
24.5	32,931,064	254,662	0.0077	0.9923	87.24
25.5	30,651,806	210,953	0.0069	0.9931	86.57
26.5	29,094,380	132,668	0.0046	0.9954	85.97
27.5	28,483,040	234,940	0.0082	0.9918	85.58
28.5	25,895,276	279,108	0.0108	0.9892	84.87
29.5	25,460,891	312,654	0.0123	0.9877	83.96
30.5	24,589,231	273,523	0.0111	0.9889	82.93
31.5	24,130,192	467,260	0.0194	0.9806	82.01
32.5	22,576,532	288,282	0.0128	0.9872	80.42
33.5	20,966,549	244,466	0.0117	0.9883	79.39
34.5	18,941,992	350,673	0.0185	0.9815	78.47
35.5	18,333,512	236,153	0.0129	0.9871	77.01
36.5	17,941,972	188,667	0.0105	0.9895	76.02
37.5	17,869,232	298,195	0.0167	0.9833	75.22
38.5	17,506,786	487,498	0.0278	0.9722	73.97

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	16,796,165	213,609	0.0127	0.9873	71.91
40.5	15,176,033	156,218	0.0103	0.9897	70.99
41.5	13,680,142	176,974	0.0129	0.9871	70.26
42.5	12,960,108	167,976	0.0130	0.9870	69.35
43.5	12,633,277	248,837	0.0197	0.9803	68.45
44.5	12,261,710	234,998	0.0192	0.9808	67.10
45.5	11,974,744	180,235	0.0151	0.9849	65.82
46.5	11,343,938	198,114	0.0175	0.9825	64.83
47.5	9,708,652	166,437	0.0171	0.9829	63.70
48.5	8,372,451	154,837	0.0185	0.9815	62.60
49.5	8,014,804	241,115	0.0301	0.9699	61.45
50.5	7,267,627	130,765	0.0180	0.9820	59.60
51.5	6,758,641	126,265	0.0187	0.9813	58.53
52.5	6,294,505	71,814	0.0114	0.9886	57.43
53.5	6,284,197	345,349	0.0550	0.9450	56.78
54.5	5,569,845	225,358	0.0405	0.9595	53.66
55.5	5,138,267	167,055	0.0325	0.9675	51.49
56.5	4,490,873	260,072	0.0579	0.9421	49.81
57.5	3,918,282	197,606	0.0504	0.9496	46.93
58.5	3,340,114	161,405	0.0483	0.9517	44.56
59.5	2,754,605	138,802	0.0504	0.9496	42.41
60.5	2,428,586	23,490	0.0097	0.9903	40.27
61.5	2,219,698	108,155	0.0487	0.9513	39.88
62.5	1,558,284	104,983	0.0674	0.9326	37.94
63.5	1,364,958	33,661	0.0247	0.9753	35.38
64.5	1,261,813	100,869	0.0799	0.9201	34.51
65.5	1,076,097	31,932	0.0297	0.9703	31.75
66.5	1,004,455	10,336	0.0103	0.9897	30.81
67.5	967,908	6,641	0.0069	0.9931	30.49
68.5	874,884	64,832	0.0741	0.9259	30.28
69.5	778,828	26,586	0.0341	0.9659	28.04
70.5	730,685	27,360	0.0374	0.9626	27.08
71.5	697,362	64,414	0.0924	0.9076	26.07
72.5	632,712	38,536	0.0609	0.9391	23.66
73.5	574,627	101,718	0.1770	0.8230	22.22
74.5	434,733	11,991	0.0276	0.9724	18.29
75.5	388,232	1,741	0.0045	0.9955	17.78
76.5	332,462	6,874	0.0207	0.9793	17.70
77.5	318,220	165	0.0005	0.9995	17.34
78.5	306,801	22,325	0.0728	0.9272	17.33

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

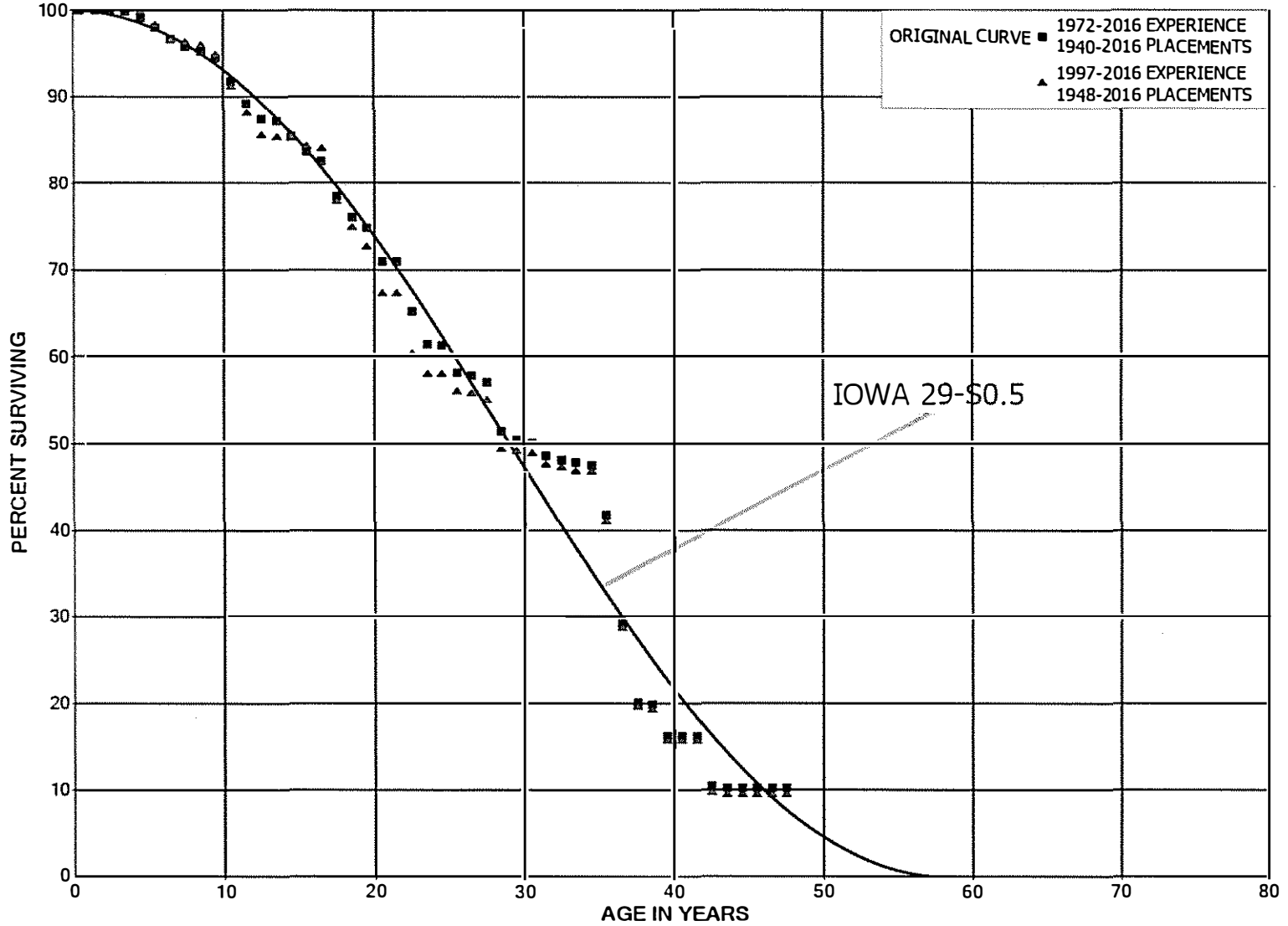
ACCOUNT 362.11 STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1977-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	242,670	8,418	0.0347	0.9653	16.07	
80.5	230,014	1,459	0.0063	0.9937	15.51	
81.5	228,203	27,766	0.1217	0.8783	15.41	
82.5	200,437	2,277	0.0114	0.9886	13.53	
83.5	192,998	26,954	0.1397	0.8603	13.38	
84.5	163,514	882	0.0054	0.9946	11.51	
85.5	161,413	25,856	0.1602	0.8398	11.45	
86.5	117,369	3,754	0.0320	0.9680	9.62	
87.5	84,571	2,087	0.0247	0.9753	9.31	
88.5	78,918		0.0000	1.0000	9.08	
89.5	62,112	48	0.0008	0.9992	9.08	
90.5	60,907	524	0.0086	0.9914	9.07	
91.5	59,193	632	0.0107	0.9893	8.99	
92.5	54,095	4,378	0.0809	0.9191	8.90	
93.5	41,982	98	0.0023	0.9977	8.18	
94.5	24,887		0.0000	1.0000	8.16	
95.5	24,438		0.0000	1.0000	8.16	
96.5	18,525		0.0000	1.0000	8.16	
97.5	18,525	181	0.0098	0.9902	8.16	
98.5	18,344		0.0000	1.0000	8.08	
99.5	18,344		0.0000	1.0000	8.08	
100.5	18,331	1,460	0.0796	0.9204	8.08	
101.5	16,826		0.0000	1.0000	7.44	
102.5	16,778	6,354	0.3787	0.6213	7.44	
103.5	10,424		0.0000	1.0000	4.62	
104.5	10,377	9,690	0.9338	0.0662	4.62	
105.5	310		0.0000	1.0000	0.31	
106.5	310		0.0000	1.0000	0.31	
107.5	310		0.0000	1.0000	0.31	
108.5	310		0.0000	1.0000	0.31	
109.5	310		0.0000	1.0000	0.31	
110.5	310		0.0000	1.0000	0.31	
111.5	310		0.0000	1.0000	0.31	
112.5	310		0.0000	1.0000	0.31	
113.5	310		0.0000	1.0000	0.31	
114.5	310		0.0000	1.0000	0.31	
115.5	310		0.0000	1.0000	0.31	
116.5	310		0.0000	1.0000	0.31	
117.5					0.31	



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1940-2016

EXPERIENCE BAND 1972-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,134,750		0.0000	1.0000	100.00
0.5	3,098,936		0.0000	1.0000	100.00
1.5	2,987,211	1,900	0.0006	0.9994	100.00
2.5	2,885,887	2,100	0.0007	0.9993	99.94
3.5	2,843,657	21,925	0.0077	0.9923	99.86
4.5	2,692,871	31,404	0.0117	0.9883	99.09
5.5	2,568,149	35,126	0.0137	0.9863	97.94
6.5	2,374,426	21,781	0.0092	0.9908	96.60
7.5	2,333,330	13,068	0.0056	0.9944	95.71
8.5	2,246,379	18,858	0.0084	0.9916	95.18
9.5	2,159,762	61,380	0.0284	0.9716	94.38
10.5	2,019,445	54,943	0.0272	0.9728	91.70
11.5	1,768,950	35,574	0.0201	0.9799	89.20
12.5	1,553,546	4,678	0.0030	0.9970	87.41
13.5	1,548,868	32,011	0.0207	0.9793	87.14
14.5	1,435,067	29,025	0.0202	0.9798	85.34
15.5	1,405,401	19,532	0.0139	0.9861	83.62
16.5	1,385,869	66,104	0.0477	0.9523	82.45
17.5	1,277,402	39,259	0.0307	0.9693	78.52
18.5	1,172,081	20,126	0.0172	0.9828	76.11
19.5	1,087,433	55,479	0.0510	0.9490	74.80
20.5	890,755		0.0000	1.0000	70.98
21.5	720,837	59,246	0.0822	0.9178	70.98
22.5	655,918	38,271	0.0583	0.9417	65.15
23.5	606,346	239	0.0004	0.9996	61.35
24.5	592,688	30,942	0.0522	0.9478	61.33
25.5	540,031	2,464	0.0046	0.9954	58.12
26.5	510,930	6,873	0.0135	0.9865	57.86
27.5	504,074	50,322	0.0998	0.9002	57.08
28.5	432,247	8,506	0.0197	0.9803	51.38
29.5	420,315	2,396	0.0057	0.9943	50.37
30.5	394,044	12,697	0.0322	0.9678	50.08
31.5	383,386	2,913	0.0076	0.9924	48.47
32.5	376,118	3,251	0.0086	0.9914	48.10
33.5	361,974	1,528	0.0042	0.9958	47.69
34.5	344,003	41,880	0.1217	0.8783	47.48
35.5	299,584	89,690	0.2994	0.7006	41.70
36.5	199,378	62,126	0.3116	0.6884	29.22
37.5	137,252	2,180	0.0159	0.9841	20.11
38.5	134,667	24,922	0.1851	0.8149	19.79

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2016			EXPERIENCE BAND 1972-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	106,420		0.0000	1.0000	16.13
40.5	105,420		0.0000	1.0000	16.13
41.5	53,982	19,242	0.3565	0.6435	16.13
42.5	25,991	528	0.0203	0.9797	10.38
43.5	18,090		0.0000	1.0000	10.17
44.5	18,090		0.0000	1.0000	10.17
45.5	14,639		0.0000	1.0000	10.17
46.5	14,639		0.0000	1.0000	10.17
47.5	11,839		0.0000	1.0000	10.17
48.5	6,228		0.0000	1.0000	10.17
49.5	6,228		0.0000	1.0000	10.17
50.5	6,228		0.0000	1.0000	10.17
51.5	6,228		0.0000	1.0000	10.17
52.5	6,228	1,839	0.2953	0.7047	10.17
53.5	4,389		0.0000	1.0000	7.17
54.5	4,389		0.0000	1.0000	7.17
55.5	1,808		0.0000	1.0000	7.17
56.5	1,808		0.0000	1.0000	7.17
57.5	1,808		0.0000	1.0000	7.17
58.5	1,808		0.0000	1.0000	7.17
59.5	1,808		0.0000	1.0000	7.17
60.5	1,808		0.0000	1.0000	7.17
61.5	1,808		0.0000	1.0000	7.17
62.5	411		0.0000	1.0000	7.17
63.5	411		0.0000	1.0000	7.17
64.5	411		0.0000	1.0000	7.17
65.5	411		0.0000	1.0000	7.17
66.5	411		0.0000	1.0000	7.17
67.5	411		0.0000	1.0000	7.17
68.5					7.17



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1948-2016			EXPERIENCE BAND 1997-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,063,107		0.0000	1.0000	100.00
0.5	2,170,014		0.0000	1.0000	100.00
1.5	2,245,309		0.0000	1.0000	100.00
2.5	2,119,598	2,100	0.0010	0.9990	100.00
3.5	2,077,439	4,186	0.0020	0.9980	99.90
4.5	1,972,069	31,119	0.0158	0.9842	99.70
5.5	1,859,564	31,102	0.0167	0.9833	98.13
6.5	1,722,656	5,640	0.0033	0.9967	96.49
7.5	1,695,479	6,209	0.0037	0.9963	96.17
8.5	1,630,743	17,993	0.0110	0.9890	95.82
9.5	1,542,673	59,785	0.0388	0.9612	94.76
10.5	1,398,895	45,789	0.0327	0.9673	91.09
11.5	1,155,505	34,785	0.0301	0.9699	88.11
12.5	939,783	2,026	0.0022	0.9978	85.45
13.5	952,436		0.0000	1.0000	85.27
14.5	912,513	11,791	0.0129	0.9871	85.27
15.5	902,392	2,426	0.0027	0.9973	84.17
16.5	910,482	66,104	0.0726	0.9274	83.94
17.5	802,401	31,047	0.0387	0.9613	77.85
18.5	695,366	20,126	0.0289	0.9711	74.83
19.5	661,121	49,831	0.0754	0.9246	72.67
20.5	567,834		0.0000	1.0000	67.19
21.5	562,267	57,692	0.1026	0.8974	67.19
22.5	528,134	20,205	0.0383	0.9617	60.30
23.5	497,803		0.0000	1.0000	57.99
24.5	523,557	17,928	0.0342	0.9658	57.99
25.5	490,616	2,003	0.0041	0.9959	56.00
26.5	461,976	6,873	0.0149	0.9851	55.78
27.5	471,443	48,995	0.1039	0.8961	54.95
28.5	410,955	1,551	0.0038	0.9962	49.24
29.5	407,034	2,396	0.0059	0.9941	49.05
30.5	382,887	11,047	0.0289	0.9711	48.76
31.5	371,051	1,428	0.0038	0.9962	47.35
32.5	365,268	3,251	0.0089	0.9911	47.17
33.5	351,124		0.0000	1.0000	46.75
34.5	334,681	41,824	0.1250	0.8750	46.75
35.5	294,637	88,390	0.3000	0.7000	40.91
36.5	195,731	62,126	0.3174	0.6826	28.64
37.5	133,605	2,180	0.0163	0.9837	19.55
38.5	131,020	24,922	0.1902	0.8098	19.23

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

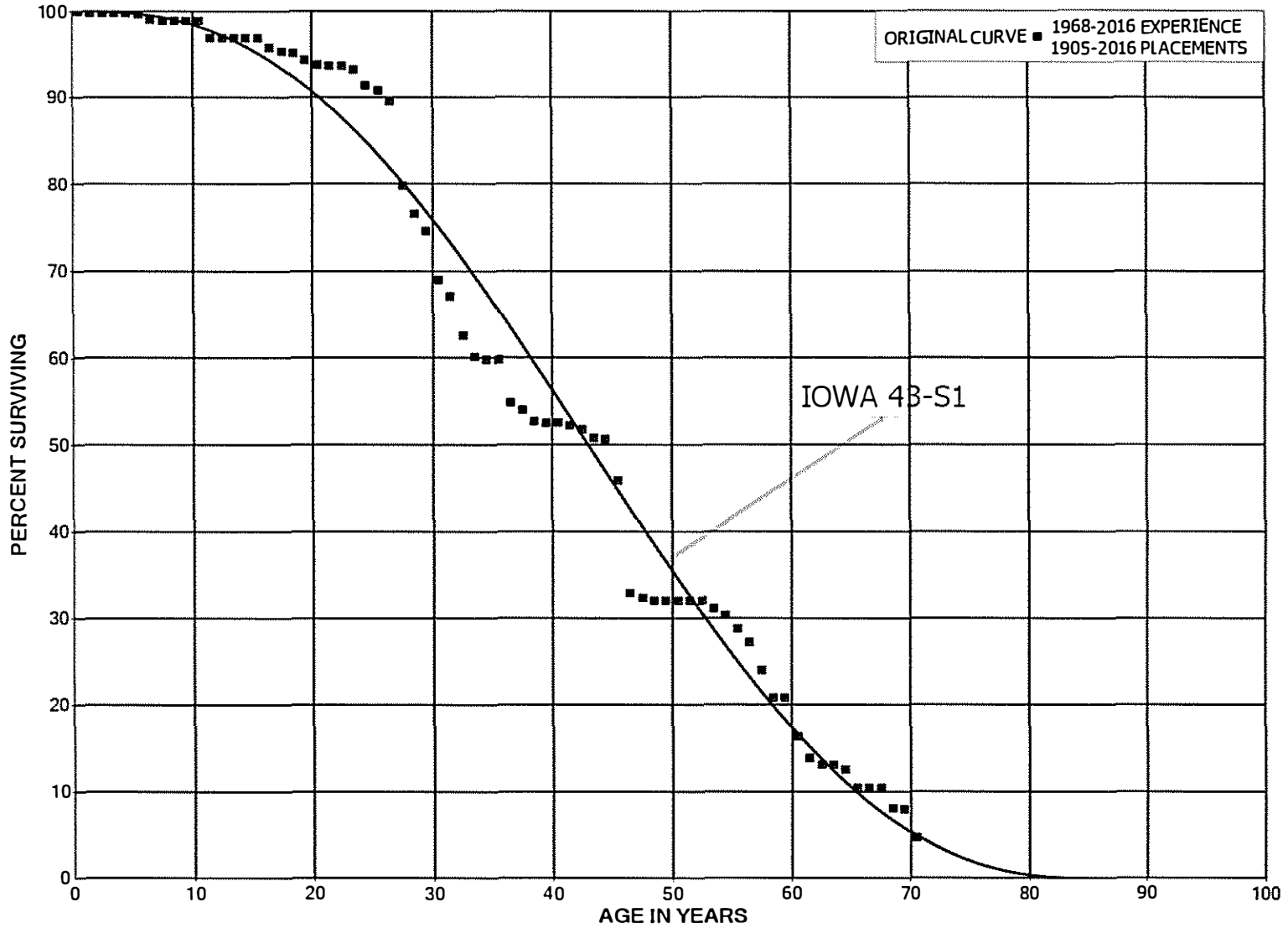
ACCOUNT 362.12 SUPERVISORY EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1948-2016			EXPERIENCE BAND 1997-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	102,773		0.0000	1.0000	15.57
40.5	101,773		0.0000	1.0000	15.57
41.5	50,335	19,242	0.3823	0.6177	15.57
42.5	23,741	528	0.0222	0.9778	9.62
43.5	15,840		0.0000	1.0000	9.40
44.5	15,840		0.0000	1.0000	9.40
45.5	14,228		0.0000	1.0000	9.40
46.5	14,228		0.0000	1.0000	9.40
47.5	11,428		0.0000	1.0000	9.40
48.5	6,228		0.0000	1.0000	9.40
49.5	6,228		0.0000	1.0000	9.40
50.5	6,228		0.0000	1.0000	9.40
51.5	6,228		0.0000	1.0000	9.40
52.5	6,228	1,839	0.2953	0.7047	9.40
53.5	4,389		0.0000	1.0000	6.63
54.5	4,389		0.0000	1.0000	6.63
55.5	1,808		0.0000	1.0000	6.63
56.5	1,808		0.0000	1.0000	6.63
57.5	1,808		0.0000	1.0000	6.63
58.5	1,808		0.0000	1.0000	6.63
59.5	1,808		0.0000	1.0000	6.63
60.5	1,808		0.0000	1.0000	6.63
61.5	1,808		0.0000	1.0000	6.63
62.5	411		0.0000	1.0000	6.63
63.5	411		0.0000	1.0000	6.63
64.5	411		0.0000	1.0000	6.63
65.5	411		0.0000	1.0000	6.63
66.5	411		0.0000	1.0000	6.63
67.5	411		0.0000	1.0000	6.63
68.5					6.63



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 362.20 STATION EQUIPMENT - HELD FOR REUSE  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 362.20 STATION EQUIPMENT - HELD FOR REUSE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1905-2016			EXPERIENCE BAND 1968-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,767,267		0.0000	1.0000	100.00
0.5	5,716,114	17,831	0.0031	0.9969	100.00
1.5	5,543,399		0.0000	1.0000	99.69
2.5	5,471,642	110	0.0000	1.0000	99.69
3.5	5,376,642	803	0.0001	0.9999	99.69
4.5	5,267,956	3,629	0.0007	0.9993	99.67
5.5	4,425,423	27,898	0.0063	0.9937	99.60
6.5	4,382,210	5,000	0.0011	0.9989	98.97
7.5	3,910,694		0.0000	1.0000	98.86
8.5	3,903,696	550	0.0001	0.9999	98.86
9.5	2,694,754		0.0000	1.0000	98.85
10.5	1,761,886	36,008	0.0204	0.9796	98.85
11.5	1,749,549	164	0.0001	0.9999	96.83
12.5	1,690,580		0.0000	1.0000	96.82
13.5	1,692,983	75	0.0000	1.0000	96.82
14.5	1,484,561		0.0000	1.0000	96.81
15.5	1,253,544	13,908	0.0111	0.9889	96.81
16.5	1,290,840	5,414	0.0042	0.9958	95.74
17.5	1,138,581	3,806	0.0033	0.9967	95.34
18.5	1,139,103	8,968	0.0079	0.9921	95.02
19.5	819,595	4,491	0.0055	0.9945	94.27
20.5	825,175	990	0.0012	0.9988	93.76
21.5	788,773	571	0.0007	0.9993	93.64
22.5	788,004	3,535	0.0045	0.9955	93.57
23.5	780,018	14,568	0.0187	0.9813	93.16
24.5	756,646	4,490	0.0059	0.9941	91.42
25.5	758,967	11,435	0.0151	0.9849	90.87
26.5	747,532	80,949	0.1083	0.8917	89.50
27.5	690,336	27,801	0.0403	0.9597	79.81
28.5	713,068	18,518	0.0260	0.9740	76.60
29.5	694,550	53,078	0.0764	0.9236	74.61
30.5	626,707	16,404	0.0262	0.9738	68.91
31.5	623,106	41,875	0.0672	0.9328	67.10
32.5	760,612	29,889	0.0393	0.9607	62.59
33.5	730,793	3,354	0.0046	0.9954	60.13
34.5	727,470	115	0.0002	0.9998	59.86
35.5	557,728	46,726	0.0838	0.9162	59.85
36.5	519,166	7,616	0.0147	0.9853	54.83
37.5	511,537	12,751	0.0249	0.9751	54.03
38.5	503,933	1,620	0.0032	0.9968	52.68

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 362.20 STATION EQUIPMENT - HELD FOR REUSE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2016			EXPERIENCE BAND 1968-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	513,403		0.0000	1.0000	52.51
40.5	513,403	2,910	0.0057	0.9943	52.51
41.5	484,917	4,791	0.0099	0.9901	52.22
42.5	380,935	6,793	0.0178	0.9822	51.70
43.5	278,409	835	0.0030	0.9970	50.78
44.5	280,453	26,768	0.0954	0.9046	50.63
45.5	253,685	71,849	0.2832	0.7168	45.79
46.5	181,836	3,176	0.0175	0.9825	32.82
47.5	178,177	1,816	0.0102	0.9898	32.25
48.5	146,063		0.0000	1.0000	31.92
49.5	140,098		0.0000	1.0000	31.92
50.5	140,750	43	0.0003	0.9997	31.92
51.5	140,707		0.0000	1.0000	31.91
52.5	140,707	3,795	0.0270	0.9730	31.91
53.5	136,912	3,410	0.0249	0.9751	31.05
54.5	134,571	6,825	0.0507	0.9493	30.28
55.5	157,627	8,493	0.0539	0.9461	28.74
56.5	184,227	22,180	0.1204	0.8796	27.19
57.5	133,397	18,096	0.1357	0.8643	23.92
58.5	79,223		0.0000	1.0000	20.68
59.5	79,223	16,651	0.2102	0.7898	20.68
60.5	62,572	9,595	0.1533	0.8467	16.33
61.5	52,977	2,879	0.0543	0.9457	13.83
62.5	50,121		0.0000	1.0000	13.07
63.5	50,121	2,237	0.0446	0.9554	13.07
64.5	47,884	8,164	0.1705	0.8295	12.49
65.5	39,720		0.0000	1.0000	10.36
66.5	39,720		0.0000	1.0000	10.36
67.5	39,720	8,720	0.2195	0.7805	10.36
68.5	31,000	652	0.0210	0.9790	8.09
69.5	30,348	12,517	0.4124	0.5876	7.92
70.5	17,831		0.0000	1.0000	4.65
71.5	17,831		0.0000	1.0000	4.65
72.5	17,831		0.0000	1.0000	4.65
73.5	17,831		0.0000	1.0000	4.65
74.5	17,831	4,331	0.2429	0.7571	4.65
75.5	13,500		0.0000	1.0000	3.52
76.5	13,500		0.0000	1.0000	3.52
77.5	12,711	2,362	0.1858	0.8142	3.52
78.5	10,349		0.0000	1.0000	2.87

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

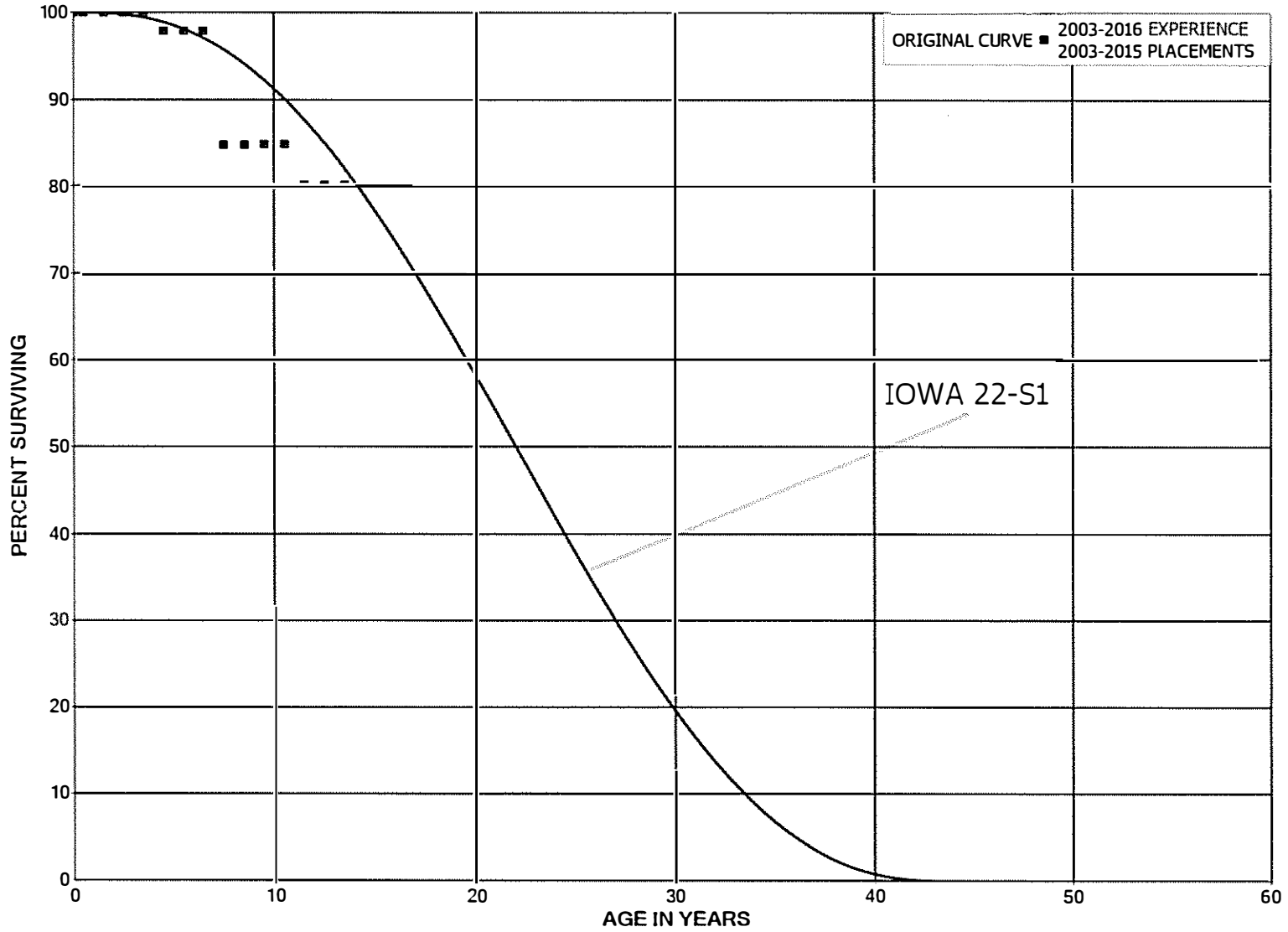
ACCOUNT 362.20 STATION EQUIPMENT - HELD FOR REUSE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1905-2016			EXPERIENCE BAND 1968-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	10,349		0.0000	1.0000	2.87
80.5	10,349		0.0000	1.0000	2.87
81.5	10,349		0.0000	1.0000	2.87
82.5	10,349		0.0000	1.0000	2.87
83.5	10,349		0.0000	1.0000	2.87
84.5	10,349		0.0000	1.0000	2.87
85.5	10,349		0.0000	1.0000	2.87
86.5	10,349		0.0000	1.0000	2.87
87.5	10,349		0.0000	1.0000	2.87
88.5					2.87



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 362.30 STATION EQUIPMENT - ELECTRONIC  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 362.30 STATION EQUIPMENT - ELECTRONIC

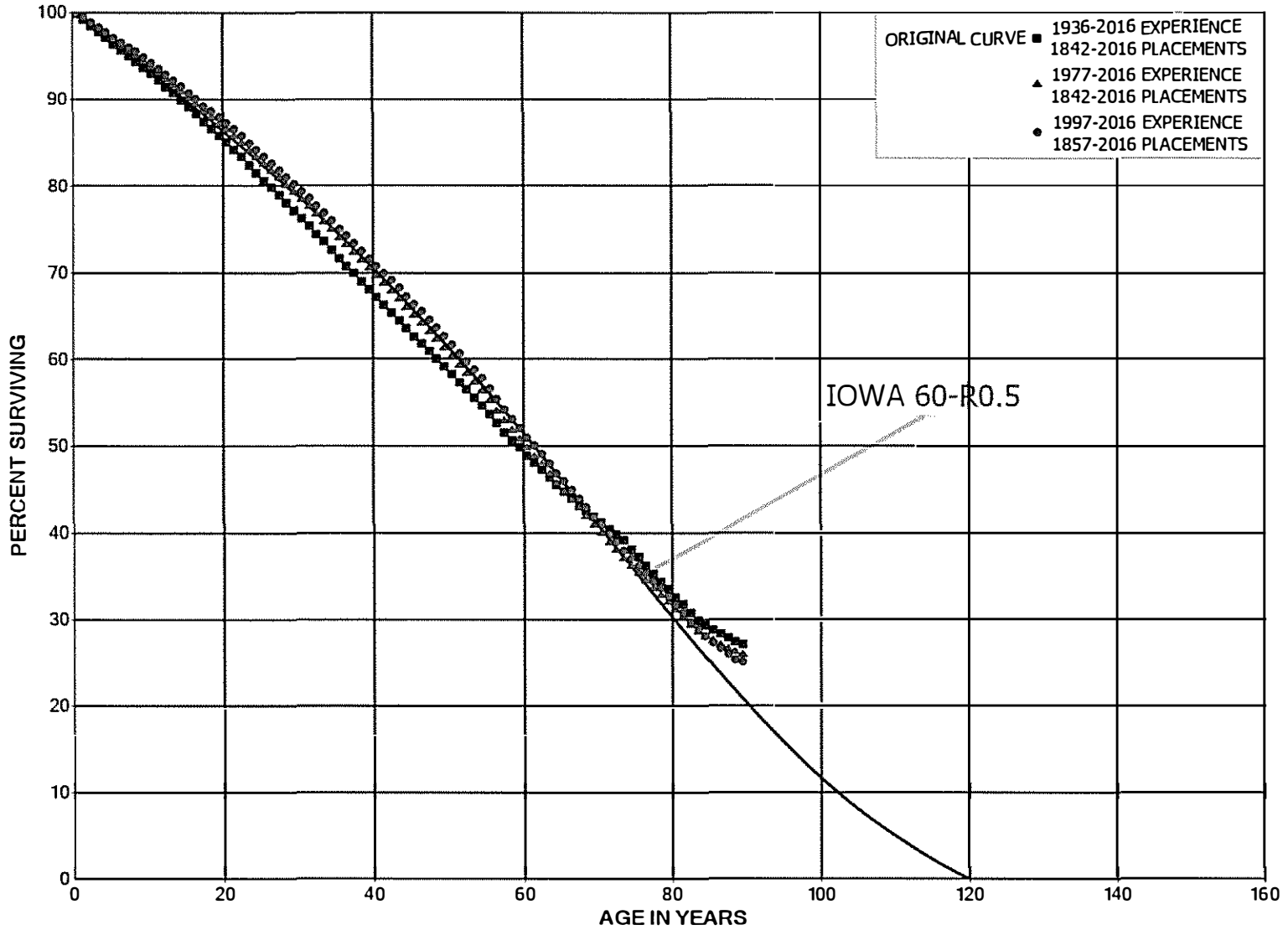
ORIGINAL LIFE TABLE

PLACEMENT BAND 2003-2015			EXPERIENCE BAND 2003-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,542,800		0.0000	1.0000	100.00
0.5	1,542,800		0.0000	1.0000	100.00
1.5	1,498,828		0.0000	1.0000	100.00
2.5	1,560,309		0.0000	1.0000	100.00
3.5	1,221,566	26,898	0.0220	0.9780	100.00
4.5	1,255,991		0.0000	1.0000	97.80
5.5	1,255,991		0.0000	1.0000	97.80
6.5	734,174	97,007	0.1321	0.8679	97.80
7.5	563,046		0.0000	1.0000	84.88
8.5	486,963		0.0000	1.0000	84.88
9.5	486,963		0.0000	1.0000	84.88
10.5	486,963	27,043	0.0555	0.9445	84.88
11.5	176,653		0.0000	1.0000	80.16
12.5	21,382		0.0000	1.0000	80.16
13.5					80.16





CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 364.00 POLES, TOWERS AND FIXTURES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1842-2016			EXPERIENCE BAND 1936-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	251,560,696	460,338	0.0018	0.9982	100.00
0.5	233,426,510	1,543,675	0.0066	0.9934	99.82
1.5	217,583,633	1,590,719	0.0073	0.9927	99.16
2.5	206,324,441	1,472,485	0.0071	0.9929	98.43
3.5	194,710,516	1,385,276	0.0071	0.9929	97.73
4.5	180,565,399	1,320,905	0.0073	0.9927	97.03
5.5	169,441,804	1,218,401	0.0072	0.9928	96.32
6.5	159,283,509	1,123,607	0.0071	0.9929	95.63
7.5	148,264,484	968,279	0.0065	0.9935	94.96
8.5	140,688,408	1,006,177	0.0072	0.9928	94.34
9.5	131,448,391	1,062,511	0.0081	0.9919	93.66
10.5	122,167,044	1,007,069	0.0082	0.9918	92.91
11.5	112,159,801	895,557	0.0080	0.9920	92.14
12.5	100,488,205	806,197	0.0080	0.9920	91.40
13.5	91,896,145	822,083	0.0089	0.9911	90.67
14.5	84,358,883	750,055	0.0089	0.9911	89.86
15.5	77,874,100	715,785	0.0092	0.9908	89.06
16.5	73,210,295	717,676	0.0098	0.9902	88.24
17.5	68,675,293	595,464	0.0087	0.9913	87.38
18.5	64,402,605	563,082	0.0087	0.9913	86.62
19.5	60,857,192	575,509	0.0095	0.9905	85.86
20.5	56,519,349	550,606	0.0097	0.9903	85.05
21.5	52,567,800	546,532	0.0104	0.9896	84.22
22.5	49,997,076	568,046	0.0114	0.9886	83.35
23.5	48,016,125	515,940	0.0107	0.9893	82.40
24.5	44,845,081	466,997	0.0104	0.9896	81.51
25.5	41,764,293	451,461	0.0108	0.9892	80.66
26.5	38,975,471	421,293	0.0108	0.9892	79.79
27.5	35,651,194	406,100	0.0114	0.9886	78.93
28.5	33,428,502	369,082	0.0110	0.9890	78.03
29.5	31,231,378	378,793	0.0121	0.9879	77.17
30.5	29,347,856	342,248	0.0117	0.9883	76.23
31.5	27,345,082	330,817	0.0121	0.9879	75.34
32.5	25,884,576	291,554	0.0113	0.9887	74.43
33.5	24,462,324	311,864	0.0127	0.9873	73.59
34.5	22,613,139	310,364	0.0137	0.9863	72.66
35.5	20,522,821	258,235	0.0126	0.9874	71.66
36.5	19,743,917	238,926	0.0121	0.9879	70.76
37.5	18,510,640	247,082	0.0133	0.9867	69.90
38.5	17,548,507	219,914	0.0125	0.9875	68.97

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1842-2016			EXPERIENCE BAND 1936-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	16,537,063	229,895	0.0139	0.9861	68.10
40.5	15,372,098	200,740	0.0131	0.9869	67.16
41.5	14,322,567	191,367	0.0134	0.9866	66.28
42.5	13,531,124	189,784	0.0140	0.9860	65.39
43.5	12,635,121	176,630	0.0140	0.9860	64.48
44.5	11,990,815	171,549	0.0143	0.9857	63.58
45.5	11,370,977	156,843	0.0138	0.9862	62.67
46.5	10,638,254	150,996	0.0142	0.9858	61.80
47.5	10,006,076	141,087	0.0141	0.9859	60.92
48.5	9,340,545	138,475	0.0148	0.9852	60.07
49.5	8,773,147	136,869	0.0156	0.9844	59.18
50.5	8,330,437	130,578	0.0157	0.9843	58.25
51.5	7,820,823	121,063	0.0155	0.9845	57.34
52.5	7,328,207	116,863	0.0159	0.9841	56.45
53.5	6,837,768	112,349	0.0164	0.9836	55.55
54.5	6,354,080	118,127	0.0186	0.9814	54.64
55.5	5,895,509	112,557	0.0191	0.9809	53.62
56.5	5,452,761	108,383	0.0199	0.9801	52.60
57.5	5,050,465	91,757	0.0182	0.9818	51.55
58.5	4,700,437	76,867	0.0164	0.9836	50.62
59.5	4,247,332	78,070	0.0184	0.9816	49.79
60.5	3,876,709	62,820	0.0162	0.9838	48.87
61.5	3,530,996	57,899	0.0164	0.9836	48.08
62.5	3,256,905	61,578	0.0189	0.9811	47.29
63.5	2,939,107	55,095	0.0187	0.9813	46.40
64.5	2,730,748	46,140	0.0169	0.9831	45.53
65.5	2,549,792	42,138	0.0165	0.9835	44.76
66.5	2,384,844	41,846	0.0175	0.9825	44.02
67.5	2,200,272	36,664	0.0167	0.9833	43.25
68.5	1,945,749	33,781	0.0174	0.9826	42.53
69.5	1,709,148	27,086	0.0158	0.9842	41.79
70.5	1,582,945	27,772	0.0175	0.9825	41.13
71.5	1,504,486	22,379	0.0149	0.9851	40.41
72.5	1,459,339	23,040	0.0158	0.9842	39.80
73.5	1,412,084	39,490	0.0280	0.9720	39.18
74.5	1,313,610	30,854	0.0235	0.9765	38.08
75.5	1,226,321	34,730	0.0283	0.9717	37.19
76.5	1,091,276	29,390	0.0269	0.9731	36.13
77.5	970,681	24,131	0.0249	0.9751	35.16
78.5	880,922	20,808	0.0236	0.9764	34.29

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1842-2016			EXPERIENCE BAND 1936-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	847,735	23,271	0.0275	0.9725	33.48
80.5	752,124	18,863	0.0251	0.9749	32.56
81.5	679,246	22,159	0.0326	0.9674	31.74
82.5	620,024	16,677	0.0269	0.9731	30.70
83.5	580,466	11,412	0.0197	0.9803	29.88
84.5	540,159	9,514	0.0176	0.9824	29.29
85.5	506,279	9,357	0.0185	0.9815	28.78
86.5	473,051	7,423	0.0157	0.9843	28.24
87.5	435,587	5,866	0.0135	0.9865	27.80
88.5	400,118	4,512	0.0113	0.9887	27.43
89.5	377,668	7,210	0.0191	0.9809	27.12
90.5	369,138	3,288	0.0089	0.9911	26.60
91.5	365,654	4,583	0.0125	0.9875	26.36
92.5	360,720	4,521	0.0125	0.9875	26.03
93.5	356,317	2,435	0.0068	0.9932	25.71
94.5	353,882	2,877	0.0081	0.9919	25.53
95.5	350,980	4,729	0.0135	0.9865	25.32
96.5	346,251	4,313	0.0125	0.9875	24.98
97.5	341,922	3,661	0.0107	0.9893	24.67
98.5	338,252	4,472	0.0132	0.9868	24.41
99.5	333,241	4,326	0.0130	0.9870	24.08
100.5	328,897	6,303	0.0192	0.9808	23.77
101.5	322,594	3,679	0.0114	0.9886	23.31
102.5	318,893	3,029	0.0095	0.9905	23.05
103.5	315,864	3,829	0.0121	0.9879	22.83
104.5	312,033	6,586	0.0211	0.9789	22.55
105.5	305,447	5,323	0.0174	0.9826	22.08
106.5	300,124	11,731	0.0391	0.9609	21.69
107.5	288,393	3,176	0.0110	0.9890	20.84
108.5	285,217	10,364	0.0363	0.9637	20.62
109.5	274,853	7,719	0.0281	0.9719	19.87
110.5	267,134	8,007	0.0300	0.9700	19.31
111.5	259,127	9,268	0.0358	0.9642	18.73
112.5	249,837	11,318	0.0453	0.9547	18.06
113.5	268,356	14,299	0.0533	0.9467	17.24
114.5	254,057	6,479	0.0255	0.9745	16.32
115.5	247,578	4,120	0.0166	0.9834	15.91
116.5	243,458		0.0000	1.0000	15.64
117.5	270		0.0000	1.0000	15.64
118.5	270		0.0000	1.0000	15.64

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1842-2016			EXPERIENCE BAND 1936-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	270		0.0000	1.0000	15.64
120.5	270		0.0000	1.0000	15.64
121.5	270		0.0000	1.0000	15.64
122.5	270		0.0000	1.0000	15.64
123.5	270		0.0000	1.0000	15.64
124.5	270		0.0000	1.0000	15.64
125.5	270		0.0000	1.0000	15.64
126.5	270		0.0000	1.0000	15.64
127.5	270	82	0.3037	0.6963	15.64
128.5	188		0.0000	1.0000	10.89
129.5	188		0.0000	1.0000	10.89
130.5	188		0.0000	1.0000	10.89
131.5	188	6	0.0319	0.9681	10.89
132.5	182		0.0000	1.0000	10.54
133.5	182		0.0000	1.0000	10.54
134.5	182		0.0000	1.0000	10.54
135.5	182		0.0000	1.0000	10.54
136.5	182		0.0000	1.0000	10.54
137.5	182		0.0000	1.0000	10.54
138.5	182		0.0000	1.0000	10.54
139.5	182		0.0000	1.0000	10.54
140.5	182		0.0000	1.0000	10.54
141.5	182		0.0000	1.0000	10.54
142.5	182	48	0.2637	0.7363	10.54
143.5	134	134	1.0000		7.76
144.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1842-2016

EXPERIENCE BAND 1977-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	226,876,188	346,301	0.0015	0.9985	100.00
0.5	210,066,173	1,190,285	0.0057	0.9943	99.85
1.5	195,747,130	1,249,004	0.0064	0.9936	99.28
2.5	185,603,070	1,187,715	0.0064	0.9936	98.65
3.5	175,202,262	1,139,218	0.0065	0.9935	98.02
4.5	161,833,022	1,063,839	0.0066	0.9934	97.38
5.5	151,455,757	984,511	0.0065	0.9935	96.74
6.5	142,117,125	907,017	0.0064	0.9936	96.11
7.5	131,871,389	767,771	0.0058	0.9942	95.50
8.5	125,182,080	807,733	0.0065	0.9935	94.94
9.5	116,782,402	882,275	0.0076	0.9924	94.33
10.5	108,157,030	810,160	0.0075	0.9925	93.62
11.5	98,917,835	712,366	0.0072	0.9928	92.91
12.5	87,995,994	632,233	0.0072	0.9928	92.25
13.5	80,140,456	650,929	0.0081	0.9919	91.58
14.5	73,363,652	593,323	0.0081	0.9919	90.84
15.5	67,640,158	552,931	0.0082	0.9918	90.10
16.5	63,714,085	575,975	0.0090	0.9910	89.37
17.5	59,808,983	457,620	0.0077	0.9923	88.56
18.5	56,114,328	431,246	0.0077	0.9923	87.88
19.5	53,349,870	442,269	0.0083	0.9917	87.21
20.5	49,646,114	426,408	0.0086	0.9914	86.48
21.5	46,324,173	417,973	0.0090	0.9910	85.74
22.5	44,284,037	451,567	0.0102	0.9898	84.97
23.5	42,898,808	417,953	0.0097	0.9903	84.10
24.5	40,121,706	374,367	0.0093	0.9907	83.28
25.5	37,406,845	354,502	0.0095	0.9905	82.50
26.5	34,957,399	337,688	0.0097	0.9903	81.72
27.5	32,006,513	332,492	0.0104	0.9896	80.93
28.5	30,288,446	304,615	0.0101	0.9899	80.09
29.5	28,551,706	320,324	0.0112	0.9888	79.29
30.5	26,931,493	286,586	0.0106	0.9894	78.40
31.5	25,079,979	285,149	0.0114	0.9886	77.56
32.5	23,723,722	247,284	0.0104	0.9896	76.68
33.5	22,406,117	269,686	0.0120	0.9880	75.88
34.5	20,716,984	266,131	0.0128	0.9872	74.97
35.5	18,800,135	219,695	0.0117	0.9883	74.01
36.5	17,723,082	205,889	0.0116	0.9884	73.14
37.5	16,699,059	213,344	0.0128	0.9872	72.29
38.5	15,900,173	188,321	0.0118	0.9882	71.37

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1842-2016			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	14,996,848	187,711	0.0125	0.9875	70.52
40.5	14,051,719	178,408	0.0127	0.9873	69.64
41.5	13,152,041	170,326	0.0130	0.9870	68.76
42.5	12,447,843	171,789	0.0138	0.9862	67.87
43.5	11,625,901	163,589	0.0141	0.9859	66.93
44.5	11,063,231	158,906	0.0144	0.9856	65.99
45.5	10,530,581	144,449	0.0137	0.9863	65.04
46.5	9,884,746	142,289	0.0144	0.9856	64.15
47.5	9,354,810	138,148	0.0148	0.9852	63.22
48.5	8,759,208	137,281	0.0157	0.9843	62.29
49.5	8,227,209	136,591	0.0166	0.9834	61.31
50.5	7,788,284	130,393	0.0167	0.9833	60.30
51.5	7,280,179	120,806	0.0166	0.9834	59.29
52.5	6,788,383	116,282	0.0171	0.9829	58.30
53.5	6,298,562	112,349	0.0178	0.9822	57.30
54.5	5,814,912	118,065	0.0203	0.9797	56.28
55.5	5,356,561	112,420	0.0210	0.9790	55.14
56.5	4,914,433	108,337	0.0220	0.9780	53.98
57.5	4,512,228	91,685	0.0203	0.9797	52.79
58.5	4,162,302	76,867	0.0185	0.9815	51.72
59.5	3,709,760	78,030	0.0210	0.9790	50.76
60.5	3,339,212	62,797	0.0188	0.9812	49.70
61.5	2,993,522	57,852	0.0193	0.9807	48.76
62.5	2,719,500	61,578	0.0226	0.9774	47.82
63.5	2,401,702	55,095	0.0229	0.9771	46.74
64.5	2,193,387	46,120	0.0210	0.9790	45.66
65.5	2,012,451	41,930	0.0208	0.9792	44.70
66.5	1,847,711	41,833	0.0226	0.9774	43.77
67.5	1,663,152	36,642	0.0220	0.9780	42.78
68.5	1,408,651	33,764	0.0240	0.9760	41.84
69.5	1,172,067	27,021	0.0231	0.9769	40.84
70.5	1,045,929	27,647	0.0264	0.9736	39.89
71.5	967,595	22,363	0.0231	0.9769	38.84
72.5	922,486	23,020	0.0250	0.9750	37.94
73.5	875,251	21,183	0.0242	0.9758	37.00
74.5	795,084	17,736	0.0223	0.9777	36.10
75.5	720,913	18,653	0.0259	0.9741	35.29
76.5	601,945	14,458	0.0240	0.9760	34.38
77.5	970,679	24,131	0.0249	0.9751	33.56
78.5	880,872	20,808	0.0236	0.9764	32.72

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1842-2016			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	847,603	23,271	0.0275	0.9725	31.95
80.5	751,992	18,863	0.0251	0.9749	31.07
81.5	679,114	22,159	0.0326	0.9674	30.29
82.5	619,888	16,677	0.0269	0.9731	29.30
83.5	580,330	11,412	0.0197	0.9803	28.52
84.5	540,023	9,514	0.0176	0.9824	27.95
85.5	506,143	9,357	0.0185	0.9815	27.46
86.5	472,915	7,423	0.0157	0.9843	26.95
87.5	435,451	5,866	0.0135	0.9865	26.53
88.5	399,982	4,512	0.0113	0.9887	26.17
89.5	377,532	7,210	0.0191	0.9809	25.88
90.5	369,002	3,288	0.0089	0.9911	25.38
91.5	365,518	4,583	0.0125	0.9875	25.16
92.5	360,584	4,521	0.0125	0.9875	24.84
93.5	356,047	2,435	0.0068	0.9932	24.53
94.5	353,612	2,877	0.0081	0.9919	24.36
95.5	350,710	4,729	0.0135	0.9865	24.17
96.5	345,981	4,313	0.0125	0.9875	23.84
97.5	341,652	3,661	0.0107	0.9893	23.54
98.5	337,982	4,472	0.0132	0.9868	23.29
99.5	332,971	4,326	0.0130	0.9870	22.98
100.5	328,627	6,303	0.0192	0.9808	22.68
101.5	322,324	3,679	0.0114	0.9886	22.25
102.5	318,623	3,029	0.0095	0.9905	21.99
103.5	315,594	3,829	0.0121	0.9879	21.79
104.5	311,763	6,586	0.0211	0.9789	21.52
105.5	305,177	5,323	0.0174	0.9826	21.07
106.5	299,854	11,731	0.0391	0.9609	20.70
107.5	288,123	3,176	0.0110	0.9890	19.89
108.5	284,947	10,364	0.0364	0.9636	19.67
109.5	274,583	7,719	0.0281	0.9719	18.95
110.5	266,864	8,007	0.0300	0.9700	18.42
111.5	258,857	9,268	0.0358	0.9642	17.87
112.5	249,567	11,318	0.0454	0.9546	17.23
113.5	268,086	14,299	0.0533	0.9467	16.45
114.5	253,787	6,479	0.0255	0.9745	15.57
115.5	247,308	4,120	0.0167	0.9833	15.17
116.5	243,188		0.0000	1.0000	14.92
117.5					14.92
118.5					



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1842-2016			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	48			0.0000	
120.5	130			0.0000	
121.5	130			0.0000	
122.5	130			0.0000	
123.5	136			0.0000	
124.5	136			0.0000	
125.5	136			0.0000	
126.5	136			0.0000	
127.5	136	82	0.6029		
128.5	54			0.0000	
129.5	54			0.0000	
130.5	54			0.0000	
131.5	54	6	0.1111		
132.5	48			0.0000	
133.5	48			0.0000	
134.5	182			0.0000	
135.5	182			0.0000	
136.5	182			0.0000	
137.5	182			0.0000	
138.5	182			0.0000	
139.5	182			0.0000	
140.5	182			0.0000	
141.5	182			0.0000	
142.5	182	48	0.2637		
143.5	134	134	1.0000		
144.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1857-2016

EXPERIENCE BAND 1997-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	180,630,612	154,618	0.0009	0.9991	100.00
0.5	166,899,519	774,685	0.0046	0.9954	99.91
1.5	155,612,226	906,567	0.0058	0.9942	99.45
2.5	147,215,206	857,720	0.0058	0.9942	98.87
3.5	137,808,757	853,576	0.0062	0.9938	98.30
4.5	127,046,741	795,345	0.0063	0.9937	97.69
5.5	119,257,492	706,963	0.0059	0.9941	97.07
6.5	111,904,623	649,764	0.0058	0.9942	96.50
7.5	104,474,384	520,876	0.0050	0.9950	95.94
8.5	99,423,564	625,041	0.0063	0.9937	95.46
9.5	92,696,123	669,053	0.0072	0.9928	94.86
10.5	85,549,965	612,546	0.0072	0.9928	94.18
11.5	77,877,933	534,309	0.0069	0.9931	93.50
12.5	67,908,980	474,089	0.0070	0.9930	92.86
13.5	61,011,181	490,269	0.0080	0.9920	92.21
14.5	55,690,463	446,809	0.0080	0.9920	91.47
15.5	51,734,988	395,221	0.0076	0.9924	90.74
16.5	48,688,070	446,515	0.0092	0.9908	90.04
17.5	45,680,241	317,161	0.0069	0.9931	89.22
18.5	42,553,875	300,574	0.0071	0.9929	88.60
19.5	40,274,531	302,107	0.0075	0.9925	87.97
20.5	37,380,278	307,362	0.0082	0.9918	87.31
21.5	34,751,093	307,584	0.0089	0.9911	86.59
22.5	33,161,090	335,399	0.0101	0.9899	85.83
23.5	32,292,414	298,274	0.0092	0.9908	84.96
24.5	29,913,860	272,689	0.0091	0.9909	84.18
25.5	27,583,938	253,181	0.0092	0.9908	83.41
26.5	25,694,767	237,395	0.0092	0.9908	82.64
27.5	23,160,551	228,766	0.0099	0.9901	81.88
28.5	21,763,819	205,552	0.0094	0.9906	81.07
29.5	20,276,371	226,122	0.0112	0.9888	80.30
30.5	18,926,053	195,412	0.0103	0.9897	79.41
31.5	17,546,687	191,811	0.0109	0.9891	78.59
32.5	16,694,531	161,951	0.0097	0.9903	77.73
33.5	15,865,181	186,060	0.0117	0.9883	76.98
34.5	14,621,014	183,707	0.0126	0.9874	76.07
35.5	13,137,483	151,089	0.0115	0.9885	75.12
36.5	12,386,774	142,545	0.0115	0.9885	74.25
37.5	11,646,576	143,359	0.0123	0.9877	73.40
38.5	11,136,364	129,976	0.0117	0.9883	72.50

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1857-2016

EXPERIENCE BAND 1997-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,725,515	132,259	0.0123	0.9877	71.65
40.5	10,058,041	118,181	0.0117	0.9883	70.77
41.5	9,493,925	109,945	0.0116	0.9884	69.93
42.5	9,090,611	116,809	0.0128	0.9872	69.12
43.5	8,626,027	116,475	0.0135	0.9865	68.24
44.5	8,263,171	109,440	0.0132	0.9868	67.32
45.5	7,908,038	101,977	0.0129	0.9871	66.42
46.5	7,406,343	105,492	0.0142	0.9858	65.57
47.5	7,041,220	98,322	0.0140	0.9860	64.63
48.5	6,744,536	103,361	0.0153	0.9847	63.73
49.5	6,506,136	101,101	0.0155	0.9845	62.75
50.5	6,248,314	104,791	0.0168	0.9832	61.78
51.5	5,835,427	94,688	0.0162	0.9838	60.74
52.5	5,409,244	84,679	0.0157	0.9843	59.76
53.5	4,989,282	88,332	0.0177	0.9823	58.82
54.5	4,613,228	94,476	0.0205	0.9795	57.78
55.5	4,267,264	90,434	0.0212	0.9788	56.60
56.5	3,994,840	88,307	0.0221	0.9779	55.40
57.5	3,743,091	78,770	0.0210	0.9790	54.17
58.5	3,499,968	64,006	0.0183	0.9817	53.03
59.5	3,100,390	65,062	0.0210	0.9790	52.06
60.5	2,863,300	52,720	0.0184	0.9816	50.97
61.5	2,616,789	48,302	0.0185	0.9815	50.03
62.5	2,403,942	56,184	0.0234	0.9766	49.11
63.5	2,129,922	48,262	0.0227	0.9773	47.96
64.5	1,972,474	41,030	0.0208	0.9792	46.87
65.5	1,838,295	38,534	0.0210	0.9790	45.90
66.5	1,722,941	38,930	0.0226	0.9774	44.94
67.5	1,591,485	35,758	0.0225	0.9775	43.92
68.5	1,380,534	33,632	0.0244	0.9756	42.93
69.5	1,167,834	26,965	0.0231	0.9769	41.89
70.5	1,043,690	27,617	0.0265	0.9735	40.92
71.5	965,901	22,363	0.0232	0.9768	39.84
72.5	921,237	22,991	0.0250	0.9750	38.92
73.5	874,054	21,176	0.0242	0.9758	37.95
74.5	793,894	17,736	0.0223	0.9777	37.03
75.5	719,817	18,653	0.0259	0.9741	36.20
76.5	601,266	14,458	0.0240	0.9760	35.26
77.5	495,619	12,167	0.0245	0.9755	34.41
78.5	417,791	11,696	0.0280	0.9720	33.57

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1857-2016			EXPERIENCE BAND 1997-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	394,197	12,867	0.0326	0.9674	32.63
80.5	309,008	8,657	0.0280	0.9720	31.56
81.5	246,336	8,315	0.0338	0.9662	30.68
82.5	200,974	5,711	0.0284	0.9716	29.64
83.5	172,382	4,270	0.0248	0.9752	28.80
84.5	139,233	3,746	0.0269	0.9731	28.09
85.5	111,121	2,998	0.0270	0.9730	27.33
86.5	84,252	2,062	0.0245	0.9755	26.59
87.5	52,149	1,265	0.0243	0.9757	25.94
88.5	21,281	249	0.0117	0.9883	25.31
89.5	3,094	70	0.0226	0.9774	25.02
90.5	1,704	17	0.0100	0.9900	24.45
91.5	1,491	123	0.0825	0.9175	24.21
92.5	1,039		0.0000	1.0000	22.21
93.5	1,023	24	0.0235	0.9765	22.21
94.5	999	332	0.3323	0.6677	21.69
95.5	642		0.0000	1.0000	14.48
96.5	642		0.0000	1.0000	14.48
97.5	341,652	3,661	0.0107	0.9893	14.48
98.5	337,982	4,472	0.0132	0.9868	14.33
99.5	332,971	4,326	0.0130	0.9870	14.14
100.5	328,627	6,303	0.0192	0.9808	13.95
101.5	322,324	3,679	0.0114	0.9886	13.69
102.5	318,623	3,029	0.0095	0.9905	13.53
103.5	315,594	3,829	0.0121	0.9879	13.40
104.5	311,763	6,586	0.0211	0.9789	13.24
105.5	305,177	5,323	0.0174	0.9826	12.96
106.5	299,854	11,731	0.0391	0.9609	12.73
107.5	288,123	3,176	0.0110	0.9890	12.23
108.5	284,947	10,364	0.0364	0.9636	12.10
109.5	274,583	7,719	0.0281	0.9719	11.66
110.5	266,864	8,007	0.0300	0.9700	11.33
111.5	258,857	9,268	0.0358	0.9642	10.99
112.5	249,567	11,318	0.0454	0.9546	10.60
113.5	268,086	14,299	0.0533	0.9467	10.12
114.5	253,787	6,479	0.0255	0.9745	9.58
115.5	247,308	4,120	0.0167	0.9833	9.33
116.5	243,188		0.0000	1.0000	9.18
117.5					9.18
118.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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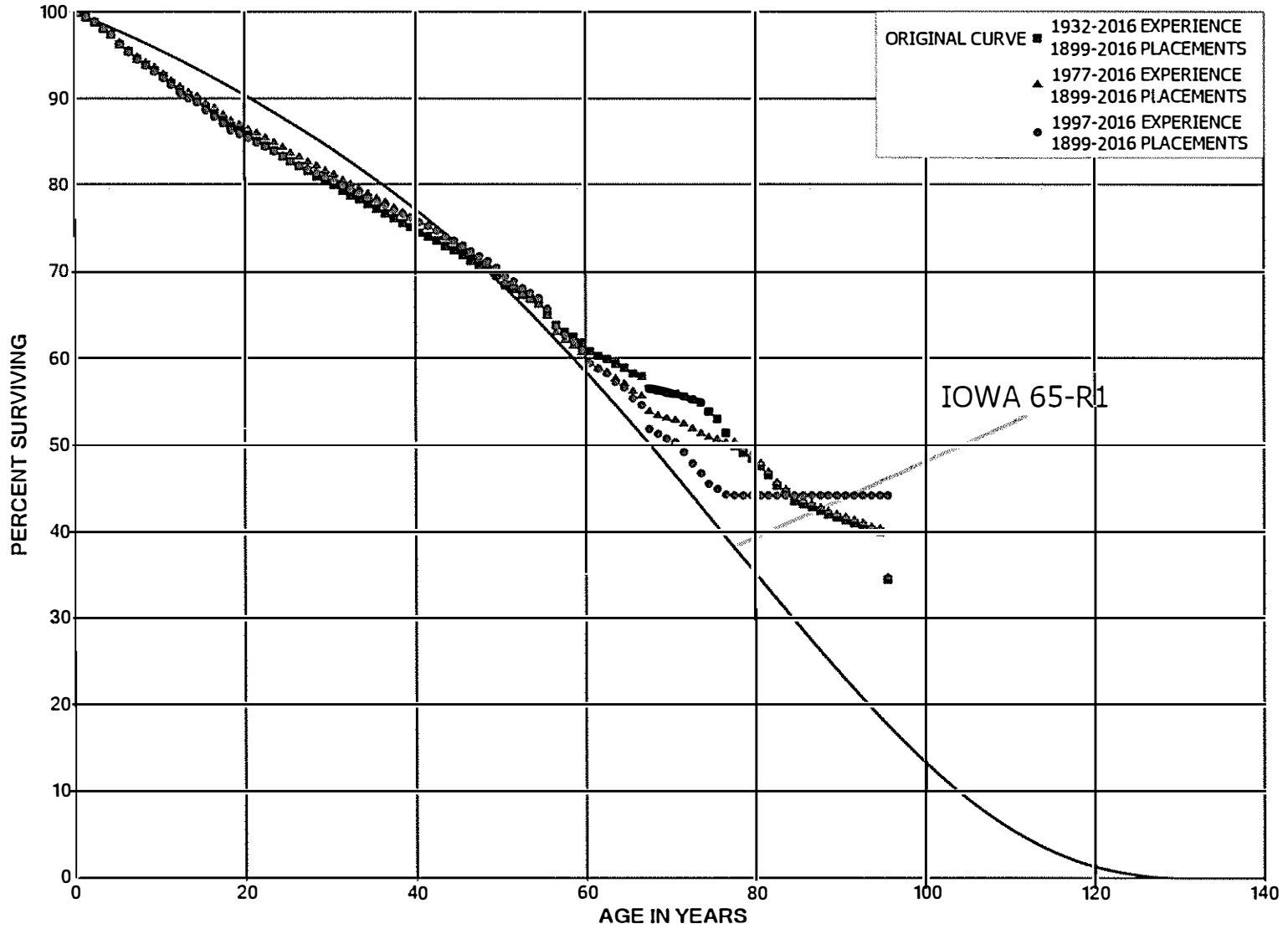
ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1857-2016			EXPERIENCE BAND 1997-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5					
120.5					
121.5					
122.5					
123.5					
124.5					
125.5					
126.5					
127.5					
128.5					
129.5					
130.5					
131.5					
132.5					
133.5					
134.5					
135.5					
136.5					
137.5					
138.5					
139.5	48		0.0000		
140.5	48		0.0000		
141.5	48		0.0000		
142.5	48	48	1.0000		
143.5					



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2016

EXPERIENCE BAND 1932-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	226,025,066	378,052	0.0017	0.9983	100.00
0.5	213,079,759	1,104,708	0.0052	0.9948	99.83
1.5	199,897,271	1,175,028	0.0059	0.9941	99.32
2.5	191,013,478	1,439,251	0.0075	0.9925	98.73
3.5	181,994,378	1,406,675	0.0077	0.9923	97.99
4.5	171,142,572	1,786,166	0.0104	0.9896	97.23
5.5	161,022,629	1,421,716	0.0088	0.9912	96.22
6.5	151,863,308	1,357,373	0.0089	0.9911	95.37
7.5	139,032,672	968,783	0.0070	0.9930	94.51
8.5	132,128,586	925,154	0.0070	0.9930	93.85
9.5	121,727,488	951,815	0.0078	0.9922	93.20
10.5	114,965,794	956,204	0.0083	0.9917	92.47
11.5	112,257,859	986,517	0.0088	0.9912	91.70
12.5	100,889,508	706,195	0.0070	0.9930	90.89
13.5	92,671,321	572,710	0.0062	0.9938	90.26
14.5	84,477,287	689,175	0.0082	0.9918	89.70
15.5	79,836,189	631,608	0.0079	0.9921	88.97
16.5	76,658,661	682,549	0.0089	0.9911	88.26
17.5	72,533,332	613,519	0.0085	0.9915	87.48
18.5	69,053,662	434,559	0.0063	0.9937	86.74
19.5	67,209,029	442,299	0.0066	0.9934	86.19
20.5	64,137,682	425,280	0.0066	0.9934	85.63
21.5	61,756,016	398,031	0.0064	0.9936	85.06
22.5	59,876,625	436,615	0.0073	0.9927	84.51
23.5	57,516,699	412,047	0.0072	0.9928	83.89
24.5	54,844,252	403,058	0.0073	0.9927	83.29
25.5	52,240,179	344,764	0.0066	0.9934	82.68
26.5	49,956,125	346,832	0.0069	0.9931	82.13
27.5	47,440,116	359,824	0.0076	0.9924	81.56
28.5	44,934,494	282,241	0.0063	0.9937	80.95
29.5	43,010,652	292,221	0.0068	0.9932	80.44
30.5	41,067,798	327,230	0.0080	0.9920	79.89
31.5	39,090,700	260,716	0.0067	0.9933	79.25
32.5	39,104,549	230,226	0.0059	0.9941	78.73
33.5	37,830,012	258,645	0.0068	0.9932	78.26
34.5	36,015,287	269,795	0.0075	0.9925	77.73
35.5	33,714,194	224,584	0.0067	0.9933	77.14
36.5	31,948,411	251,213	0.0079	0.9921	76.63
37.5	30,156,086	202,292	0.0067	0.9933	76.03
38.5	28,907,206	180,620	0.0062	0.9938	75.52

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1932-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	27,668,071	223,456	0.0081	0.9919	75.05
40.5	25,454,821	162,882	0.0064	0.9936	74.44
41.5	23,256,196	158,677	0.0068	0.9932	73.96
42.5	21,931,589	195,433	0.0089	0.9911	73.46
43.5	20,190,120	127,903	0.0063	0.9937	72.80
44.5	19,321,683	150,328	0.0078	0.9922	72.34
45.5	17,949,459	142,166	0.0079	0.9921	71.78
46.5	16,565,778	133,797	0.0081	0.9919	71.21
47.5	15,363,136	99,839	0.0065	0.9935	70.64
48.5	14,147,410	126,837	0.0090	0.9910	70.18
49.5	13,293,431	227,475	0.0171	0.9829	69.55
50.5	12,718,530	72,478	0.0057	0.9943	68.36
51.5	11,991,997	126,371	0.0105	0.9895	67.97
52.5	11,324,431	77,253	0.0068	0.9932	67.25
53.5	10,679,137	82,114	0.0077	0.9923	66.79
54.5	10,122,921	146,285	0.0145	0.9855	66.28
55.5	9,415,045	214,344	0.0228	0.9772	65.32
56.5	8,688,294	101,721	0.0117	0.9883	63.84
57.5	7,932,352	74,526	0.0094	0.9906	63.09
58.5	7,388,257	83,611	0.0113	0.9887	62.50
59.5	6,565,006	104,031	0.0158	0.9842	61.79
60.5	5,989,775	50,033	0.0084	0.9916	60.81
61.5	5,456,419	29,685	0.0054	0.9946	60.30
62.5	5,103,328	53,640	0.0105	0.9895	59.97
63.5	4,620,043	30,130	0.0065	0.9935	59.34
64.5	4,423,145	47,551	0.0108	0.9892	58.96
65.5	4,117,098	29,301	0.0071	0.9929	58.32
66.5	3,928,587	91,770	0.0234	0.9766	57.91
67.5	3,644,060	17,458	0.0048	0.9952	56.55
68.5	3,207,621	12,500	0.0039	0.9961	56.28
69.5	2,900,615	8,261	0.0028	0.9972	56.06
70.5	2,754,544	14,945	0.0054	0.9946	55.90
71.5	2,686,323	15,912	0.0059	0.9941	55.60
72.5	2,652,489	14,044	0.0053	0.9947	55.27
73.5	2,619,472	56,426	0.0215	0.9785	54.98
74.5	2,519,030	41,125	0.0163	0.9837	53.79
75.5	2,408,639	71,486	0.0297	0.9703	52.92
76.5	2,154,853	62,229	0.0289	0.9711	51.35
77.5	1,980,449	31,645	0.0160	0.9840	49.86
78.5	1,853,974	25,406	0.0137	0.9863	49.07



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PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1932-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,828,568	35,593	0.0195	0.9805	48.39
80.5	1,792,975	37,565	0.0210	0.9790	47.45
81.5	1,755,410	43,994	0.0251	0.9749	46.46
82.5	1,711,416	30,296	0.0177	0.9823	45.29
83.5	1,681,120	38,855	0.0231	0.9769	44.49
84.5	1,642,265	10,766	0.0066	0.9934	43.46
85.5	1,631,499	12,905	0.0079	0.9921	43.18
86.5	1,618,594	17,644	0.0109	0.9891	42.84
87.5	1,623,923	15,335	0.0094	0.9906	42.37
88.5	1,608,588	12,645	0.0079	0.9921	41.97
89.5	1,595,943	13,641	0.0085	0.9915	41.64
90.5	1,582,302	14,479	0.0092	0.9908	41.28
91.5	1,567,823	11,652	0.0074	0.9926	40.91
92.5	1,553,557	14,737	0.0095	0.9905	40.60
93.5	1,538,820	9,065	0.0059	0.9941	40.22
94.5	1,529,755	213,818	0.1398	0.8602	39.98
95.5	1,315,937	17,943	0.0136	0.9864	34.39
96.5	395,480	18,339	0.0464	0.9536	33.92
97.5	377,141	12,029	0.0319	0.9681	32.35
98.5	365,112	18,842	0.0516	0.9484	31.32
99.5	346,270	32,159	0.0929	0.9071	29.70
100.5	314,111	51,513	0.1640	0.8360	26.94
101.5	262,598	13,955	0.0531	0.9469	22.52
102.5	248,643	13,022	0.0524	0.9476	21.33
103.5	235,621	13,051	0.0554	0.9446	20.21
104.5	222,570	20,394	0.0916	0.9084	19.09
105.5	202,176	38,907	0.1924	0.8076	17.34
106.5	163,269	14,344	0.0879	0.9121	14.00
107.5	148,925	2,642	0.0177	0.9823	12.77
108.5	146,771	18,851	0.1284	0.8716	12.55
109.5	127,920	14,997	0.1172	0.8828	10.94
110.5	112,923	28,381	0.2513	0.7487	9.65
111.5	84,542	30,430	0.3599	0.6401	7.23
112.5	54,112	42,808	0.7911	0.2089	4.63
113.5	98,813	18,500	0.1872	0.8128	0.97
114.5	80,313	17,236	0.2146	0.7854	0.79
115.5	63,077	25,117	0.3982	0.6018	0.62
116.5	37,961		0.0000	1.0000	0.37
117.5					0.37

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AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	192,428,206	289,750	0.0015	0.9985	100.00
0.5	182,156,299	882,562	0.0048	0.9952	99.85
1.5	171,689,869	959,074	0.0056	0.9944	99.37
2.5	164,437,054	1,221,744	0.0074	0.9926	98.81
3.5	157,539,162	1,176,629	0.0075	0.9925	98.08
4.5	147,898,425	1,492,425	0.0101	0.9899	97.34
5.5	139,533,151	1,211,683	0.0087	0.9913	96.36
6.5	132,091,656	1,151,833	0.0087	0.9913	95.52
7.5	120,822,041	788,579	0.0065	0.9935	94.69
8.5	115,399,071	764,103	0.0066	0.9934	94.07
9.5	106,017,548	805,117	0.0076	0.9924	93.45
10.5	100,038,480	811,195	0.0081	0.9919	92.74
11.5	97,450,845	794,392	0.0082	0.9918	91.99
12.5	87,015,955	558,291	0.0064	0.9936	91.24
13.5	79,650,205	455,739	0.0057	0.9943	90.65
14.5	72,199,673	568,096	0.0079	0.9921	90.14
15.5	68,400,209	492,510	0.0072	0.9928	89.43
16.5	66,155,725	529,934	0.0080	0.9920	88.78
17.5	62,984,731	502,809	0.0080	0.9920	88.07
18.5	60,263,060	322,296	0.0053	0.9947	87.37
19.5	59,553,072	345,120	0.0058	0.9942	86.90
20.5	57,263,071	327,293	0.0057	0.9943	86.40
21.5	55,720,277	325,184	0.0058	0.9942	85.90
22.5	54,390,282	366,102	0.0067	0.9933	85.40
23.5	52,788,999	351,105	0.0067	0.9933	84.83
24.5	50,415,372	356,780	0.0071	0.9929	84.26
25.5	48,209,489	256,500	0.0053	0.9947	83.67
26.5	46,261,489	308,964	0.0067	0.9933	83.22
27.5	44,119,970	282,981	0.0064	0.9936	82.67
28.5	42,324,028	249,410	0.0059	0.9941	82.14
29.5	40,806,358	252,373	0.0062	0.9938	81.65
30.5	39,055,159	293,456	0.0075	0.9925	81.15
31.5	37,176,412	242,350	0.0065	0.9935	80.54
32.5	36,007,886	209,911	0.0058	0.9942	80.01
33.5	34,800,684	235,301	0.0068	0.9932	79.55
34.5	33,142,967	246,470	0.0074	0.9926	79.01
35.5	30,965,998	208,467	0.0067	0.9933	78.42
36.5	29,542,372	227,878	0.0077	0.9923	77.89
37.5	27,913,680	196,981	0.0071	0.9929	77.29
38.5	26,800,815	180,118	0.0067	0.9933	76.75

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PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	25,562,384	215,520	0.0084	0.9916	76.23
40.5	23,357,889	162,726	0.0070	0.9930	75.59
41.5	21,161,914	158,004	0.0075	0.9925	75.06
42.5	19,837,980	194,571	0.0098	0.9902	74.50
43.5	18,097,373	127,308	0.0070	0.9930	73.77
44.5	17,229,531	150,299	0.0087	0.9913	73.25
45.5	15,857,336	141,891	0.0089	0.9911	72.61
46.5	14,473,930	133,742	0.0092	0.9908	71.96
47.5	13,271,343	99,839	0.0075	0.9925	71.30
48.5	12,055,617	126,819	0.0105	0.9895	70.76
49.5	11,201,656	227,439	0.0203	0.9797	70.02
50.5	10,626,791	72,461	0.0068	0.9932	68.59
51.5	9,900,275	126,371	0.0128	0.9872	68.13
52.5	9,235,323	77,138	0.0084	0.9916	67.26
53.5	8,590,144	81,607	0.0095	0.9905	66.70
54.5	8,034,464	146,233	0.0182	0.9818	66.06
55.5	7,326,640	214,244	0.0292	0.9708	64.86
56.5	7,479,562	101,721	0.0136	0.9864	62.96
57.5	6,723,620	74,526	0.0111	0.9889	62.11
58.5	6,179,525	83,611	0.0135	0.9865	61.42
59.5	5,356,274	103,665	0.0194	0.9806	60.59
60.5	4,781,409	50,033	0.0105	0.9895	59.41
61.5	4,248,053	29,685	0.0070	0.9930	58.79
62.5	3,894,962	53,640	0.0138	0.9862	58.38
63.5	3,411,677	30,130	0.0088	0.9912	57.58
64.5	3,214,779	47,551	0.0148	0.9852	57.07
65.5	2,908,732	29,301	0.0101	0.9899	56.23
66.5	2,720,221	91,770	0.0337	0.9663	55.66
67.5	2,435,694	17,427	0.0072	0.9928	53.78
68.5	1,999,286	12,500	0.0063	0.9937	53.40
69.5	1,692,280	6,353	0.0038	0.9962	53.06
70.5	1,548,117	14,945	0.0097	0.9903	52.86
71.5	1,479,896	15,912	0.0108	0.9892	52.35
72.5	1,446,062	13,970	0.0097	0.9903	51.79
73.5	1,413,119	13,347	0.0094	0.9906	51.29
74.5	1,355,756	6,406	0.0047	0.9953	50.81
75.5	1,280,084	6,105	0.0048	0.9952	50.57
76.5	1,091,770	1,357	0.0012	0.9988	50.32
77.5	1,980,449	31,645	0.0160	0.9840	50.26
78.5	1,853,974	25,406	0.0137	0.9863	49.46

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PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,828,568	35,593	0.0195	0.9805	48.78
80.5	1,792,975	37,565	0.0210	0.9790	47.83
81.5	1,755,410	43,994	0.0251	0.9749	46.83
82.5	1,711,416	30,296	0.0177	0.9823	45.66
83.5	1,681,120	38,855	0.0231	0.9769	44.85
84.5	1,642,265	10,766	0.0066	0.9934	43.81
85.5	1,631,499	12,905	0.0079	0.9921	43.52
86.5	1,618,594	17,644	0.0109	0.9891	43.18
87.5	1,623,923	15,335	0.0094	0.9906	42.71
88.5	1,608,588	12,645	0.0079	0.9921	42.31
89.5	1,595,943	13,641	0.0085	0.9915	41.97
90.5	1,582,302	14,479	0.0092	0.9908	41.61
91.5	1,567,823	11,652	0.0074	0.9926	41.23
92.5	1,553,557	14,737	0.0095	0.9905	40.93
93.5	1,538,820	9,065	0.0059	0.9941	40.54
94.5	1,529,755	213,818	0.1398	0.8602	40.30
95.5	1,315,937	17,943	0.0136	0.9864	34.67
96.5	395,480	18,339	0.0464	0.9536	34.19
97.5	377,141	12,029	0.0319	0.9681	32.61
98.5	365,112	18,842	0.0516	0.9484	31.57
99.5	346,270	32,159	0.0929	0.9071	29.94
100.5	314,111	51,513	0.1640	0.8360	27.16
101.5	262,598	13,955	0.0531	0.9469	22.70
102.5	248,643	13,022	0.0524	0.9476	21.50
103.5	235,621	13,051	0.0554	0.9446	20.37
104.5	222,570	20,394	0.0916	0.9084	19.24
105.5	202,176	38,907	0.1924	0.8076	17.48
106.5	163,269	14,344	0.0879	0.9121	14.12
107.5	148,925	2,642	0.0177	0.9823	12.88
108.5	146,771	18,851	0.1284	0.8716	12.65
109.5	127,920	14,997	0.1172	0.8828	11.02
110.5	112,923	28,381	0.2513	0.7487	9.73
111.5	84,542	30,430	0.3599	0.6401	7.29
112.5	54,112	42,808	0.7911	0.2089	4.66
113.5	98,813	18,500	0.1872	0.8128	0.97
114.5	80,313	17,236	0.2146	0.7854	0.79
115.5	63,077	25,117	0.3982	0.6018	0.62
116.5	37,961		0.0000	1.0000	0.37
117.5					0.37

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AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	150,083,389	172,580	0.0011	0.9989	100.00
0.5	140,473,070	646,252	0.0046	0.9954	99.89
1.5	130,247,770	737,781	0.0057	0.9943	99.43
2.5	123,604,444	984,532	0.0080	0.9920	98.86
3.5	117,104,479	926,897	0.0079	0.9921	98.07
4.5	109,353,007	1,243,655	0.0114	0.9886	97.30
5.5	102,330,153	986,046	0.0096	0.9904	96.19
6.5	95,628,543	885,201	0.0093	0.9907	95.27
7.5	85,770,396	563,162	0.0066	0.9934	94.38
8.5	81,849,331	602,201	0.0074	0.9926	93.76
9.5	73,707,300	608,229	0.0083	0.9917	93.07
10.5	69,124,992	620,483	0.0090	0.9910	92.31
11.5	67,778,120	610,069	0.0090	0.9910	91.48
12.5	57,955,379	415,705	0.0072	0.9928	90.65
13.5	51,305,800	306,918	0.0060	0.9940	90.00
14.5	45,297,122	432,732	0.0096	0.9904	89.47
15.5	43,272,807	353,462	0.0082	0.9918	88.61
16.5	42,171,067	411,030	0.0097	0.9903	87.89
17.5	40,148,691	356,879	0.0089	0.9911	87.03
18.5	38,170,198	204,994	0.0054	0.9946	86.26
19.5	37,830,872	198,717	0.0053	0.9947	85.79
20.5	37,280,522	216,280	0.0058	0.9942	85.34
21.5	37,399,811	222,260	0.0059	0.9941	84.85
22.5	36,977,087	236,561	0.0064	0.9936	84.34
23.5	36,539,378	190,239	0.0052	0.9948	83.80
24.5	34,940,014	268,776	0.0077	0.9923	83.37
25.5	33,802,726	161,585	0.0048	0.9952	82.73
26.5	33,056,966	203,151	0.0061	0.9939	82.33
27.5	31,844,345	166,204	0.0052	0.9948	81.82
28.5	30,695,225	154,880	0.0050	0.9950	81.40
29.5	29,657,507	170,428	0.0057	0.9943	80.99
30.5	28,353,285	191,054	0.0067	0.9933	80.52
31.5	27,241,905	155,679	0.0057	0.9943	79.98
32.5	26,791,711	153,407	0.0057	0.9943	79.52
33.5	26,208,161	176,668	0.0067	0.9933	79.07
34.5	25,007,424	143,950	0.0058	0.9942	78.53
35.5	23,433,761	151,498	0.0065	0.9935	78.08
36.5	22,407,149	134,463	0.0060	0.9940	77.58
37.5	21,438,638	137,847	0.0064	0.9936	77.11
38.5	20,807,612	105,086	0.0051	0.9949	76.62

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1997-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,486,860	163,463	0.0080	0.9920	76.23
40.5	18,938,038	121,810	0.0064	0.9936	75.62
41.5	17,437,017	111,652	0.0064	0.9936	75.13
42.5	16,512,540	142,872	0.0087	0.9913	74.65
43.5	15,301,773	100,580	0.0066	0.9934	74.01
44.5	14,650,327	119,143	0.0081	0.9919	73.52
45.5	13,589,787	120,517	0.0089	0.9911	72.92
46.5	12,416,178	95,817	0.0077	0.9923	72.28
47.5	11,530,029	89,099	0.0077	0.9923	71.72
48.5	10,872,733	113,347	0.0104	0.9896	71.16
49.5	10,329,699	154,495	0.0150	0.9850	70.42
50.5	9,874,244	69,642	0.0071	0.9929	69.37
51.5	9,193,853	104,089	0.0113	0.9887	68.88
52.5	8,565,027	70,365	0.0082	0.9918	68.10
53.5	7,958,232	66,618	0.0084	0.9916	67.54
54.5	7,461,657	134,227	0.0180	0.9820	66.97
55.5	6,839,923	209,245	0.0306	0.9694	65.77
56.5	6,364,995	99,649	0.0157	0.9843	63.76
57.5	5,728,983	73,927	0.0129	0.9871	62.76
58.5	5,293,885	83,579	0.0158	0.9842	61.95
59.5	4,470,868	103,625	0.0232	0.9768	60.97
60.5	3,896,842	49,661	0.0127	0.9873	59.56
61.5	3,365,837	29,685	0.0088	0.9912	58.80
62.5	3,012,746	53,640	0.0178	0.9822	58.28
63.5	2,529,461	30,130	0.0119	0.9881	57.24
64.5	2,332,563	47,522	0.0204	0.9796	56.56
65.5	2,026,545	29,301	0.0145	0.9855	55.41
66.5	1,838,034	91,770	0.0499	0.9501	54.61
67.5	1,553,507	17,427	0.0112	0.9888	51.88
68.5	1,117,099	12,468	0.0112	0.9888	51.30
69.5	810,125	6,353	0.0078	0.9922	50.73
70.5	665,962	14,945	0.0224	0.9776	50.33
71.5	597,741	15,912	0.0266	0.9734	49.20
72.5	566,521	13,970	0.0247	0.9753	47.89
73.5	533,578	13,347	0.0250	0.9750	46.71
74.5	476,215	6,406	0.0135	0.9865	45.54
75.5	400,543	6,105	0.0152	0.9848	44.93
76.5	1,091,679	1,357	0.0012	0.9988	44.24
77.5	978,147	1,162	0.0012	0.9988	44.19
78.5	882,155		0.0000	1.0000	44.14

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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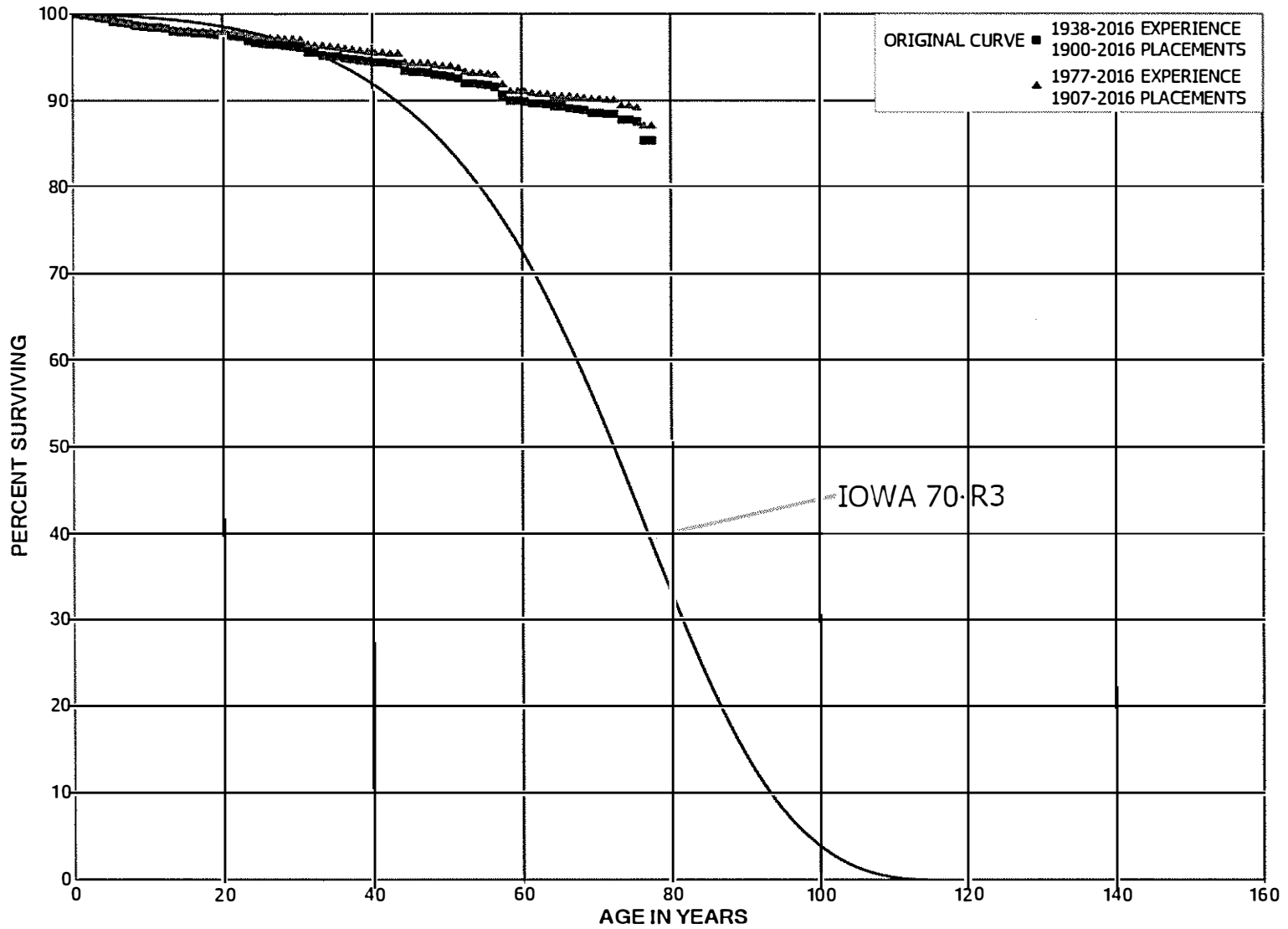
ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1997-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	882,155		0.0000	1.0000	44.14
80.5	882,155		0.0000	1.0000	44.14
81.5	882,155		0.0000	1.0000	44.14
82.5	882,155		0.0000	1.0000	44.14
83.5	882,155		0.0000	1.0000	44.14
84.5	882,155		0.0000	1.0000	44.14
85.5	882,155		0.0000	1.0000	44.14
86.5	882,155		0.0000	1.0000	44.14
87.5	905,128		0.0000	1.0000	44.14
88.5	905,128		0.0000	1.0000	44.14
89.5	905,128		0.0000	1.0000	44.14
90.5	905,128		0.0000	1.0000	44.14
91.5	905,128		0.0000	1.0000	44.14
92.5	902,514		0.0000	1.0000	44.14
93.5	902,514		0.0000	1.0000	44.14
94.5	902,514		0.0000	1.0000	44.14
95.5	902,514		0.0000	1.0000	44.14
96.5	10		0.0000	1.0000	44.14
97.5	377,141	12,029	0.0319	0.9681	44.14
98.5	365,112	18,842	0.0516	0.9484	42.73
99.5	346,270	32,159	0.0929	0.9071	40.52
100.5	314,111	51,513	0.1640	0.8360	36.76
101.5	262,598	13,955	0.0531	0.9469	30.73
102.5	248,643	13,022	0.0524	0.9476	29.10
103.5	235,621	13,051	0.0554	0.9446	27.57
104.5	222,570	20,394	0.0916	0.9084	26.05
105.5	202,176	38,907	0.1924	0.8076	23.66
106.5	163,269	14,344	0.0879	0.9121	19.11
107.5	148,925	2,642	0.0177	0.9823	17.43
108.5	146,771	18,851	0.1284	0.8716	17.12
109.5	127,920	14,997	0.1172	0.8828	14.92
110.5	112,923	28,381	0.2513	0.7487	13.17
111.5	84,542	30,430	0.3599	0.6401	9.86
112.5	54,112	42,808	0.7911	0.2089	6.31
113.5	98,813	18,500	0.1872	0.8128	1.32
114.5	80,313	17,236	0.2146	0.7854	1.07
115.5	63,077	25,117	0.3982	0.6018	0.84
116.5	37,961		0.0000	1.0000	0.51
117.5					0.51



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CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2016			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	35,159,933	9,429	0.0003	0.9997	100.00
0.5	33,969,051	46,535	0.0014	0.9986	99.97
1.5	32,426,512	52,336	0.0016	0.9984	99.84
2.5	30,742,556	56,406	0.0018	0.9982	99.68
3.5	29,032,466	35,958	0.0012	0.9988	99.49
4.5	26,404,927	71,160	0.0027	0.9973	99.37
5.5	24,683,136	33,741	0.0014	0.9986	99.10
6.5	23,320,410	33,203	0.0014	0.9986	98.97
7.5	21,404,843	51,080	0.0024	0.9976	98.82
8.5	20,456,844	16,518	0.0008	0.9992	98.59
9.5	18,246,338	13,181	0.0007	0.9993	98.51
10.5	16,639,482	13,708	0.0008	0.9992	98.44
11.5	15,647,042	8,337	0.0005	0.9995	98.36
12.5	14,208,548	55,139	0.0039	0.9961	98.30
13.5	13,486,914	6,868	0.0005	0.9995	97.92
14.5	12,521,572	8,832	0.0007	0.9993	97.87
15.5	11,610,885	8,031	0.0007	0.9993	97.80
16.5	11,269,128	6,337	0.0006	0.9994	97.74
17.5	10,882,036	6,739	0.0006	0.9994	97.68
18.5	10,140,194	7,543	0.0007	0.9993	97.62
19.5	9,828,986	5,918	0.0006	0.9994	97.55
20.5	9,716,237	9,602	0.0010	0.9990	97.49
21.5	9,094,878	6,160	0.0007	0.9993	97.39
22.5	8,915,647	48,177	0.0054	0.9946	97.33
23.5	8,605,055	20,117	0.0023	0.9977	96.80
24.5	8,329,931	6,146	0.0007	0.9993	96.58
25.5	8,035,109	5,002	0.0006	0.9994	96.50
26.5	7,446,922	6,425	0.0009	0.9991	96.44
27.5	7,053,701	6,970	0.0010	0.9990	96.36
28.5	6,402,152	8,147	0.0013	0.9987	96.27
29.5	6,105,396	6,975	0.0011	0.9989	96.14
30.5	5,615,130	28,670	0.0051	0.9949	96.03
31.5	5,288,807	4,906	0.0009	0.9991	95.54
32.5	5,186,785	13,511	0.0026	0.9974	95.45
33.5	5,093,498	4,684	0.0009	0.9991	95.21
34.5	4,987,538	4,770	0.0010	0.9990	95.12
35.5	4,670,512	9,377	0.0020	0.9980	95.03
36.5	4,459,578	6,077	0.0014	0.9986	94.84
37.5	4,176,571	4,411	0.0011	0.9989	94.71
38.5	4,073,651	6,150	0.0015	0.9985	94.61

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2016

EXPERIENCE BAND 1938-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,606,377	1,848	0.0005	0.9995	94.46
40.5	2,946,659	2,252	0.0008	0.9992	94.42
41.5	2,631,799	1,161	0.0004	0.9996	94.34
42.5	2,374,653	1,946	0.0008	0.9992	94.30
43.5	2,198,305	20,583	0.0094	0.9906	94.22
44.5	1,927,727	1,122	0.0006	0.9994	93.34
45.5	1,653,046	404	0.0002	0.9998	93.29
46.5	1,594,242	2,085	0.0013	0.9987	93.27
47.5	1,510,371	2,226	0.0015	0.9985	93.14
48.5	1,413,015	3,065	0.0022	0.9978	93.01
49.5	1,395,751	1,362	0.0010	0.9990	92.80
50.5	1,382,547	2,824	0.0020	0.9980	92.71
51.5	1,355,162	7,658	0.0057	0.9943	92.52
52.5	1,292,064	1,139	0.0009	0.9991	92.00
53.5	1,236,523	929	0.0008	0.9992	91.92
54.5	1,226,283	1,239	0.0010	0.9990	91.85
55.5	1,182,663	2,575	0.0022	0.9978	91.76
56.5	1,124,271	11,785	0.0105	0.9895	91.56
57.5	1,071,754	7,845	0.0073	0.9927	90.60
58.5	1,009,436	159	0.0002	0.9998	89.94
59.5	960,961	397	0.0004	0.9996	89.92
60.5	904,192	2,344	0.0026	0.9974	89.88
61.5	862,375	698	0.0008	0.9992	89.65
62.5	809,697	1,017	0.0013	0.9987	89.58
63.5	763,737	1,171	0.0015	0.9985	89.47
64.5	744,854	799	0.0011	0.9989	89.33
65.5	733,383	1,251	0.0017	0.9983	89.23
66.5	721,959	864	0.0012	0.9988	89.08
67.5	681,453	912	0.0013	0.9987	88.97
68.5	635,527	2,584	0.0041	0.9959	88.86
69.5	606,575	102	0.0002	0.9998	88.49
70.5	605,801	429	0.0007	0.9993	88.48
71.5	603,820	299	0.0005	0.9995	88.42
72.5	592,312	4,089	0.0069	0.9931	88.37
73.5	544,178	115	0.0002	0.9998	87.76
74.5	512,248	1,571	0.0031	0.9969	87.74
75.5	507,401	11,917	0.0235	0.9765	87.48
76.5	406,394	38	0.0001	0.9999	85.42
77.5	401,485	19	0.0000	1.0000	85.41
78.5	379,762	30	0.0001	0.9999	85.41

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2016			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	374,818		0.0000	1.0000	85.40
80.5	373,162	248	0.0007	0.9993	85.40
81.5	370,761	154	0.0004	0.9996	85.35
82.5	369,777	274	0.0007	0.9993	85.31
83.5	354,280		0.0000	1.0000	85.25
84.5	343,065	503	0.0015	0.9985	85.25
85.5	286,010		0.0000	1.0000	85.12
86.5	270,533	462	0.0017	0.9983	85.12
87.5	238,009	963	0.0040	0.9960	84.98
88.5	234,668	216	0.0009	0.9991	84.63
89.5	207,884	95	0.0005	0.9995	84.55
90.5	203,397	1,496	0.0074	0.9926	84.52
91.5	200,302		0.0000	1.0000	83.89
92.5	160,695	118	0.0007	0.9993	83.89
93.5	113,513		0.0000	1.0000	83.83
94.5	94,669		0.0000	1.0000	83.83
95.5	94,460		0.0000	1.0000	83.83
96.5	94,460	338	0.0036	0.9964	83.83
97.5	94,122	1,686	0.0179	0.9821	83.53
98.5	92,436		0.0000	1.0000	82.04
99.5	90,977		0.0000	1.0000	82.04
100.5	90,583	1,558	0.0172	0.9828	82.04
101.5	53,970	4,694	0.0870	0.9130	80.63
102.5	44,181	630	0.0143	0.9857	73.61
103.5	29,353		0.0000	1.0000	72.56
104.5	12,897	207	0.0161	0.9839	72.56
105.5	10,821	1,409	0.1302	0.8698	71.40
106.5	3,638	101	0.0278	0.9722	62.10
107.5	2,873		0.0000	1.0000	60.38
108.5	2,873		0.0000	1.0000	60.38
109.5					60.38

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1907-2016

EXPERIENCE BAND 1977-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	31,759,316	8,699	0.0003	0.9997	100.00
0.5	31,230,992	45,098	0.0014	0.9986	99.97
1.5	30,021,905	50,020	0.0017	0.9983	99.83
2.5	28,598,623	54,061	0.0019	0.9981	99.66
3.5	27,071,809	34,938	0.0013	0.9987	99.47
4.5	24,688,865	69,684	0.0028	0.9972	99.35
5.5	23,238,523	32,703	0.0014	0.9986	99.06
6.5	21,871,119	31,057	0.0014	0.9986	98.93
7.5	20,020,668	48,384	0.0024	0.9976	98.78
8.5	19,130,208	14,816	0.0008	0.9992	98.55
9.5	16,947,314	11,698	0.0007	0.9993	98.47
10.5	15,322,354	6,560	0.0004	0.9996	98.40
11.5	14,357,238	7,175	0.0005	0.9995	98.36
12.5	12,974,318	38,145	0.0029	0.9971	98.31
13.5	12,289,392	4,344	0.0004	0.9996	98.02
14.5	11,288,046	7,171	0.0006	0.9994	97.99
15.5	10,399,987	5,073	0.0005	0.9995	97.92
16.5	10,116,991	3,042	0.0003	0.9997	97.88
17.5	9,776,720	2,417	0.0002	0.9998	97.85
18.5	9,110,445	4,573	0.0005	0.9995	97.82
19.5	8,851,002	3,863	0.0004	0.9996	97.77
20.5	8,801,952	3,480	0.0004	0.9996	97.73
21.5	8,230,909	4,807	0.0006	0.9994	97.69
22.5	8,073,275	20,835	0.0026	0.9974	97.64
23.5	7,830,446	14,621	0.0019	0.9981	97.38
24.5	7,562,978	4,749	0.0006	0.9994	97.20
25.5	7,260,931	3,356	0.0005	0.9995	97.14
26.5	6,669,512	4,100	0.0006	0.9994	97.10
27.5	6,301,404	3,394	0.0005	0.9995	97.04
28.5	5,701,057	5,094	0.0009	0.9991	96.98
29.5	5,434,516	4,410	0.0008	0.9992	96.90
30.5	4,940,867	26,901	0.0054	0.9946	96.82
31.5	4,617,929	3,273	0.0007	0.9993	96.29
32.5	4,528,851	3,270	0.0007	0.9993	96.22
33.5	4,493,964	2,753	0.0006	0.9994	96.15
34.5	4,424,617	4,204	0.0010	0.9990	96.10
35.5	4,111,500	8,228	0.0020	0.9980	96.00
36.5	3,996,614	5,249	0.0013	0.9987	95.81
37.5	3,720,194	4,022	0.0011	0.9989	95.69
38.5	3,642,686	4,661	0.0013	0.9987	95.58

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1907-2016

EXPERIENCE BAND 1977-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,181,943	1,406	0.0004	0.9996	95.46
40.5	2,524,468	1,959	0.0008	0.9992	95.42
41.5	2,212,054	389	0.0002	0.9998	95.34
42.5	1,956,548	695	0.0004	0.9996	95.33
43.5	1,798,078	19,775	0.0110	0.9890	95.29
44.5	1,540,176	365	0.0002	0.9998	94.25
45.5	1,326,136	185	0.0001	0.9999	94.22
46.5	1,285,058	897	0.0007	0.9993	94.21
47.5	1,242,922	2,024	0.0016	0.9984	94.14
48.5	1,148,436	1,493	0.0013	0.9987	93.99
49.5	1,160,832	939	0.0008	0.9992	93.87
50.5	1,152,468	2,229	0.0019	0.9981	93.79
51.5	1,127,399	5,790	0.0051	0.9949	93.61
52.5	1,106,019	252	0.0002	0.9998	93.13
53.5	1,101,269	76	0.0001	0.9999	93.11
54.5	1,111,125	1,122	0.0010	0.9990	93.10
55.5	1,067,831	2,407	0.0023	0.9977	93.01
56.5	1,009,607	11,722	0.0116	0.9884	92.80
57.5	957,153	7,845	0.0082	0.9918	91.72
58.5	894,835	153	0.0002	0.9998	90.97
59.5	847,825	127	0.0001	0.9999	90.95
60.5	791,720	2,101	0.0027	0.9973	90.94
61.5	785,519	645	0.0008	0.9992	90.70
62.5	738,587	253	0.0003	0.9997	90.62
63.5	709,349	1,169	0.0016	0.9984	90.59
64.5	708,826	353	0.0005	0.9995	90.44
65.5	711,560	36	0.0001	0.9999	90.40
66.5	714,691	864	0.0012	0.9988	90.39
67.5	674,849	912	0.0014	0.9986	90.29
68.5	628,923	589	0.0009	0.9991	90.16
69.5	606,556	83	0.0001	0.9999	90.08
70.5	605,801	429	0.0007	0.9993	90.07
71.5	603,820	299	0.0005	0.9995	90.00
72.5	592,312	4,089	0.0069	0.9931	89.96
73.5	544,178	115	0.0002	0.9998	89.34
74.5	512,248	1,571	0.0031	0.9969	89.32
75.5	507,401	11,917	0.0235	0.9765	89.04
76.5	406,394	38	0.0001	0.9999	86.95
77.5	401,485	19	0.0000	1.0000	86.95
78.5	379,762	30	0.0001	0.9999	86.94

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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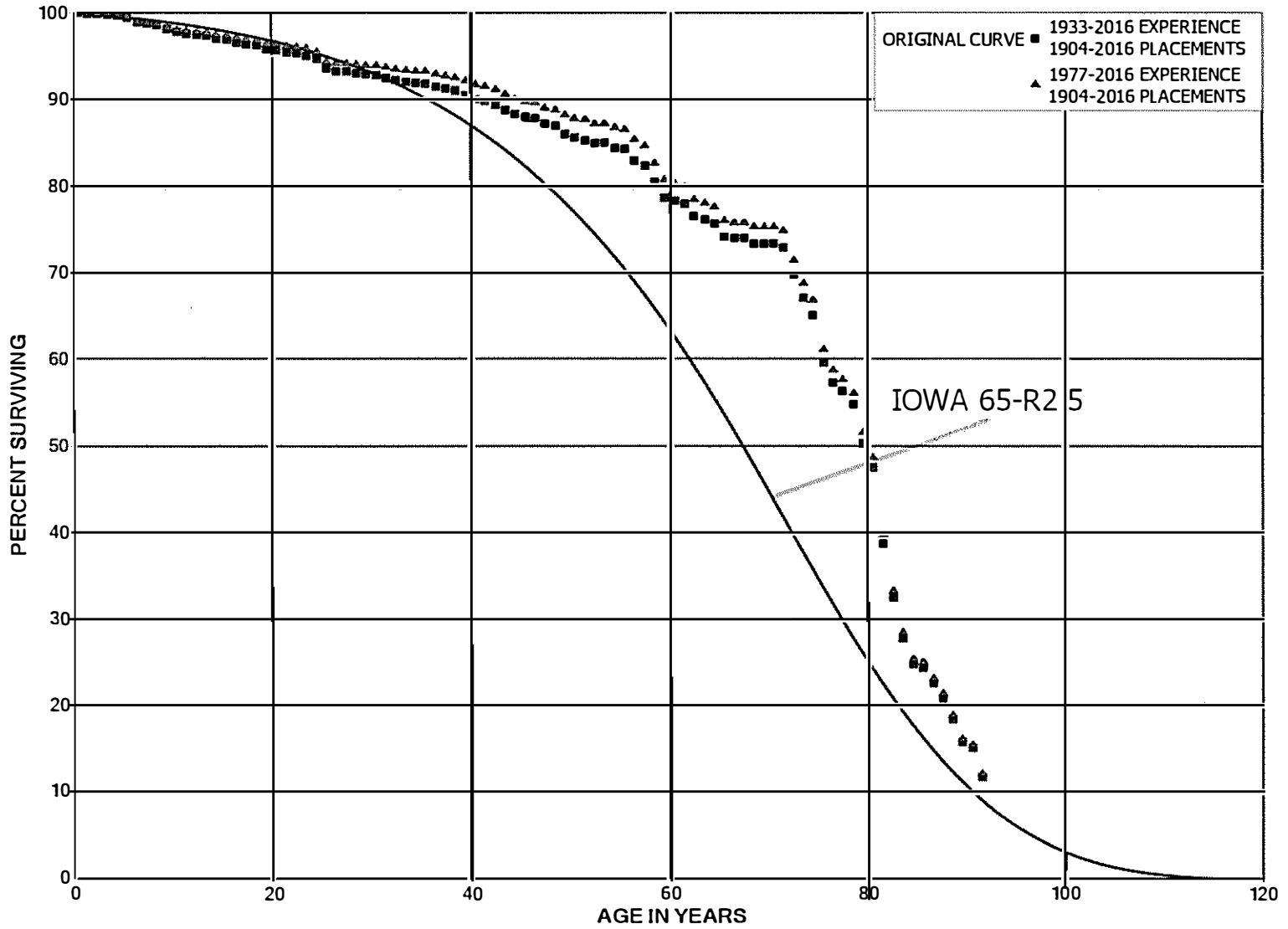
ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1907-2016			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	374,818		0.0000	1.0000	86.93
80.5	373,162	248	0.0007	0.9993	86.93
81.5	370,761	154	0.0004	0.9996	86.88
82.5	369,777	274	0.0007	0.9993	86.84
83.5	354,280		0.0000	1.0000	86.78
84.5	343,065	503	0.0015	0.9985	86.78
85.5	286,010		0.0000	1.0000	86.65
86.5	270,533	462	0.0017	0.9983	86.65
87.5	238,009	963	0.0040	0.9960	86.50
88.5	234,668	216	0.0009	0.9991	86.15
89.5	207,884	95	0.0005	0.9995	86.07
90.5	203,397	1,496	0.0074	0.9926	86.03
91.5	200,302		0.0000	1.0000	85.40
92.5	160,695	118	0.0007	0.9993	85.40
93.5	113,513		0.0000	1.0000	85.34
94.5	94,669		0.0000	1.0000	85.34
95.5	94,460		0.0000	1.0000	85.34
96.5	94,460	338	0.0036	0.9964	85.34
97.5	94,122	1,686	0.0179	0.9821	85.03
98.5	92,436		0.0000	1.0000	83.51
99.5	90,977		0.0000	1.0000	83.51
100.5	90,583	1,558	0.0172	0.9828	83.51
101.5	53,970	4,694	0.0870	0.9130	82.07
102.5	44,181	630	0.0143	0.9857	74.93
103.5	29,353		0.0000	1.0000	73.87
104.5	12,897	207	0.0161	0.9839	73.87
105.5	10,821	1,409	0.1302	0.8698	72.68
106.5	3,638	101	0.0278	0.9722	63.22
107.5	2,873		0.0000	1.0000	61.46
108.5	2,873		0.0000	1.0000	61.46
109.5					61.46



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2016

EXPERIENCE BAND 1933-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	67,385,897	14,549	0.0002	0.9998	100.00
0.5	65,095,805	58,943	0.0009	0.9991	99.98
1.5	63,296,330	25,357	0.0004	0.9996	99.89
2.5	60,144,701	42,214	0.0007	0.9993	99.85
3.5	57,554,925	67,011	0.0012	0.9988	99.78
4.5	54,302,139	121,101	0.0022	0.9978	99.66
5.5	51,544,704	326,620	0.0063	0.9937	99.44
6.5	48,953,563	64,696	0.0013	0.9987	98.81
7.5	46,871,182	101,164	0.0022	0.9978	98.68
8.5	45,100,816	196,931	0.0044	0.9956	98.47
9.5	41,292,741	121,393	0.0029	0.9971	98.04
10.5	38,577,193	87,783	0.0023	0.9977	97.75
11.5	37,098,619	52,896	0.0014	0.9986	97.53
12.5	33,617,664	39,538	0.0012	0.9988	97.39
13.5	31,886,945	87,355	0.0027	0.9973	97.27
14.5	30,859,537	66,929	0.0022	0.9978	97.01
15.5	29,287,556	75,041	0.0026	0.9974	96.79
16.5	28,447,225	75,187	0.0026	0.9974	96.55
17.5	26,714,659	32,482	0.0012	0.9988	96.29
18.5	24,806,581	110,343	0.0044	0.9956	96.17
19.5	23,639,818	24,333	0.0010	0.9990	95.75
20.5	22,891,987	48,407	0.0021	0.9979	95.65
21.5	22,134,689	46,831	0.0021	0.9979	95.45
22.5	21,234,034	54,699	0.0026	0.9974	95.24
23.5	19,962,917	89,675	0.0045	0.9955	95.00
24.5	18,766,173	218,351	0.0116	0.9884	94.57
25.5	17,450,716	48,888	0.0028	0.9972	93.47
26.5	15,946,632	11,370	0.0007	0.9993	93.21
27.5	14,134,071	23,753	0.0017	0.9983	93.14
28.5	12,050,361	17,510	0.0015	0.9985	92.99
29.5	10,992,217	15,032	0.0014	0.9986	92.85
30.5	10,005,864	29,667	0.0030	0.9970	92.72
31.5	9,242,807	27,693	0.0030	0.9970	92.45
32.5	8,758,698	18,082	0.0021	0.9979	92.17
33.5	8,412,143	16,018	0.0019	0.9981	91.98
34.5	8,091,412	6,942	0.0009	0.9991	91.81
35.5	7,633,306	28,550	0.0037	0.9963	91.73
36.5	6,860,058	19,623	0.0029	0.9971	91.39
37.5	6,168,365	11,953	0.0019	0.9981	91.12
38.5	5,811,405	31,894	0.0055	0.9945	90.95



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2016

EXPERIENCE BAND 1933-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,401,141	27,674	0.0051	0.9949	90.45
40.5	4,391,290	13,686	0.0031	0.9969	89.98
41.5	3,526,649	15,656	0.0044	0.9956	89.70
42.5	3,146,855	19,362	0.0062	0.9938	89.31
43.5	2,690,391	14,328	0.0053	0.9947	88.76
44.5	2,435,495	9,339	0.0038	0.9962	88.28
45.5	2,304,456	3,426	0.0015	0.9985	87.95
46.5	2,144,733	15,002	0.0070	0.9930	87.81
47.5	1,998,644	5,212	0.0026	0.9974	87.20
48.5	1,755,412	21,442	0.0122	0.9878	86.97
49.5	1,663,343	7,772	0.0047	0.9953	85.91
50.5	1,590,591	3,828	0.0024	0.9976	85.51
51.5	1,540,061	6,553	0.0043	0.9957	85.30
52.5	1,416,671	813	0.0006	0.9994	84.94
53.5	1,362,929	8,196	0.0060	0.9940	84.89
54.5	1,323,506	2,954	0.0022	0.9978	84.38
55.5	1,213,804	17,691	0.0146	0.9854	84.19
56.5	1,125,495	8,476	0.0075	0.9925	82.97
57.5	1,036,664	23,505	0.0227	0.9773	82.34
58.5	971,071	21,842	0.0225	0.9775	80.47
59.5	919,758	4,617	0.0050	0.9950	78.66
60.5	871,710	3,680	0.0042	0.9958	78.27
61.5	636,236	12,032	0.0189	0.9811	77.94
62.5	549,544	2,453	0.0045	0.9955	76.46
63.5	511,977	2,693	0.0053	0.9947	76.12
64.5	475,157	9,541	0.0201	0.9799	75.72
65.5	460,279	1,756	0.0038	0.9962	74.20
66.5	433,589		0.0000	1.0000	73.92
67.5	398,087	2,782	0.0070	0.9930	73.92
68.5	375,444		0.0000	1.0000	73.40
69.5	353,550		0.0000	1.0000	73.40
70.5	352,598	2,320	0.0066	0.9934	73.40
71.5	337,443	15,028	0.0445	0.9555	72.92
72.5	321,359	12,276	0.0382	0.9618	69.67
73.5	272,336	7,897	0.0290	0.9710	67.01
74.5	236,990	19,822	0.0836	0.9164	65.07
75.5	216,926	8,398	0.0387	0.9613	59.63
76.5	162,048	3,042	0.0188	0.9812	57.32
77.5	157,779	4,359	0.0276	0.9724	56.24
78.5	140,118	11,293	0.0806	0.9194	54.69

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2016			EXPERIENCE BAND 1933-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	125,158	7,001	0.0559	0.9441	50.28
80.5	118,075	21,797	0.1846	0.8154	47.47
81.5	87,034	14,137	0.1624	0.8376	38.70
82.5	70,714	10,202	0.1443	0.8557	32.42
83.5	55,323	6,098	0.1102	0.8898	27.74
84.5	45,335	671	0.0148	0.9852	24.68
85.5	42,033	3,081	0.0733	0.9267	24.32
86.5	37,996	3,066	0.0807	0.9193	22.54
87.5	29,299	3,242	0.1107	0.8893	20.72
88.5	25,998	3,844	0.1479	0.8521	18.42
89.5	14,720	634	0.0431	0.9569	15.70
90.5	13,725	2,973	0.2166	0.7834	15.02
91.5	10,480	95	0.0091	0.9909	11.77
92.5	9,301	703	0.0756	0.9244	11.66
93.5	6,868	794	0.1156	0.8844	10.78
94.5	3,410		0.0000	1.0000	9.54
95.5	3,410	157	0.0460	0.9540	9.54
96.5	3,177	459	0.1445	0.8555	9.10
97.5	2,718	1,936	0.7123	0.2877	7.78
98.5	782	317	0.4054	0.5946	2.24
99.5	465		0.0000	1.0000	1.33
100.5	465	365	0.7849	0.2151	1.33
101.5	100	31	0.3100	0.6900	0.29
102.5	69	69	1.0000		0.20
103.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2016

EXPERIENCE BAND 1977-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	61,245,928	10,877	0.0002	0.9998	100.00
0.5	60,014,763	44,924	0.0007	0.9993	99.98
1.5	59,068,726	20,616	0.0003	0.9997	99.91
2.5	56,363,824	27,413	0.0005	0.9995	99.87
3.5	54,203,291	56,531	0.0010	0.9990	99.82
4.5	51,227,800	107,320	0.0021	0.9979	99.72
5.5	48,594,926	312,336	0.0064	0.9936	99.51
6.5	46,179,450	43,045	0.0009	0.9991	98.87
7.5	44,242,237	78,261	0.0018	0.9982	98.78
8.5	42,729,629	173,386	0.0041	0.9959	98.60
9.5	39,032,408	93,670	0.0024	0.9976	98.20
10.5	36,389,330	66,031	0.0018	0.9982	97.97
11.5	34,968,222	34,368	0.0010	0.9990	97.79
12.5	31,626,950	18,840	0.0006	0.9994	97.69
13.5	30,005,002	74,089	0.0025	0.9975	97.64
14.5	29,047,777	47,839	0.0016	0.9984	97.40
15.5	27,622,125	56,576	0.0020	0.9980	97.24
16.5	26,889,337	61,883	0.0023	0.9977	97.04
17.5	25,260,059	24,144	0.0010	0.9990	96.81
18.5	23,432,408	104,320	0.0045	0.9955	96.72
19.5	22,309,618	11,107	0.0005	0.9995	96.29
20.5	21,644,962	31,571	0.0015	0.9985	96.24
21.5	21,173,484	28,389	0.0013	0.9987	96.10
22.5	20,375,791	32,911	0.0016	0.9984	95.97
23.5	19,171,520	80,846	0.0042	0.9958	95.82
24.5	18,032,359	214,153	0.0119	0.9881	95.41
25.5	16,740,838	39,785	0.0024	0.9976	94.28
26.5	15,278,545	2,781	0.0002	0.9998	94.06
27.5	13,516,283	12,405	0.0009	0.9991	94.04
28.5	11,473,823	11,287	0.0010	0.9990	93.95
29.5	10,448,959	5,319	0.0005	0.9995	93.86
30.5	9,473,524	23,432	0.0025	0.9975	93.81
31.5	8,733,857	20,146	0.0023	0.9977	93.58
32.5	8,258,362	5,791	0.0007	0.9993	93.36
33.5	7,963,679	8,716	0.0011	0.9989	93.30
34.5	7,695,564	4,722	0.0006	0.9994	93.20
35.5	7,240,293	19,956	0.0028	0.9972	93.14
36.5	6,604,395	18,597	0.0028	0.9972	92.88
37.5	5,914,989	11,559	0.0020	0.9980	92.62
38.5	5,579,807	24,682	0.0044	0.9956	92.44

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2016

EXPERIENCE BAND 1977-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,194,752	26,266	0.0051	0.9949	92.03
40.5	4,188,159	6,406	0.0015	0.9985	91.57
41.5	3,349,956	14,067	0.0042	0.9958	91.43
42.5	2,975,674	19,182	0.0064	0.9936	91.04
43.5	2,529,300	14,046	0.0056	0.9944	90.46
44.5	2,298,140	8,895	0.0039	0.9961	89.95
45.5	2,192,454	1,366	0.0006	0.9994	89.60
46.5	2,049,802	13,345	0.0065	0.9935	89.55
47.5	1,921,121	5,129	0.0027	0.9973	88.97
48.5	1,679,087	10,445	0.0062	0.9938	88.73
49.5	1,607,408	7,772	0.0048	0.9952	88.18
50.5	1,535,403	2,923	0.0019	0.9981	87.75
51.5	1,486,261	6,553	0.0044	0.9956	87.58
52.5	1,372,593	813	0.0006	0.9994	87.20
53.5	1,325,354	6,529	0.0049	0.9951	87.15
54.5	1,304,007	2,954	0.0023	0.9977	86.72
55.5	1,194,305	17,691	0.0148	0.9852	86.52
56.5	1,106,680	8,476	0.0077	0.9923	85.24
57.5	1,017,849	23,505	0.0231	0.9769	84.59
58.5	952,507	21,656	0.0227	0.9773	82.63
59.5	901,380	4,617	0.0051	0.9949	80.75
60.5	853,477	3,680	0.0043	0.9957	80.34
61.5	618,301	12,004	0.0194	0.9806	79.99
62.5	540,434	2,453	0.0045	0.9955	78.44
63.5	505,269	2,693	0.0053	0.9947	78.08
64.5	469,452	9,541	0.0203	0.9797	77.67
65.5	454,859	1,548	0.0034	0.9966	76.09
66.5	428,620		0.0000	1.0000	75.83
67.5	393,352	2,782	0.0071	0.9929	75.83
68.5	370,709		0.0000	1.0000	75.29
69.5	348,815		0.0000	1.0000	75.29
70.5	347,863	2,320	0.0067	0.9933	75.29
71.5	332,708	15,028	0.0452	0.9548	74.79
72.5	321,359	12,276	0.0382	0.9618	71.41
73.5	272,336	7,897	0.0290	0.9710	68.69
74.5	236,990	19,822	0.0836	0.9164	66.69
75.5	216,926	8,398	0.0387	0.9613	61.12
76.5	162,048	3,042	0.0188	0.9812	58.75
77.5	157,779	4,359	0.0276	0.9724	57.65
78.5	140,118	11,293	0.0806	0.9194	56.05

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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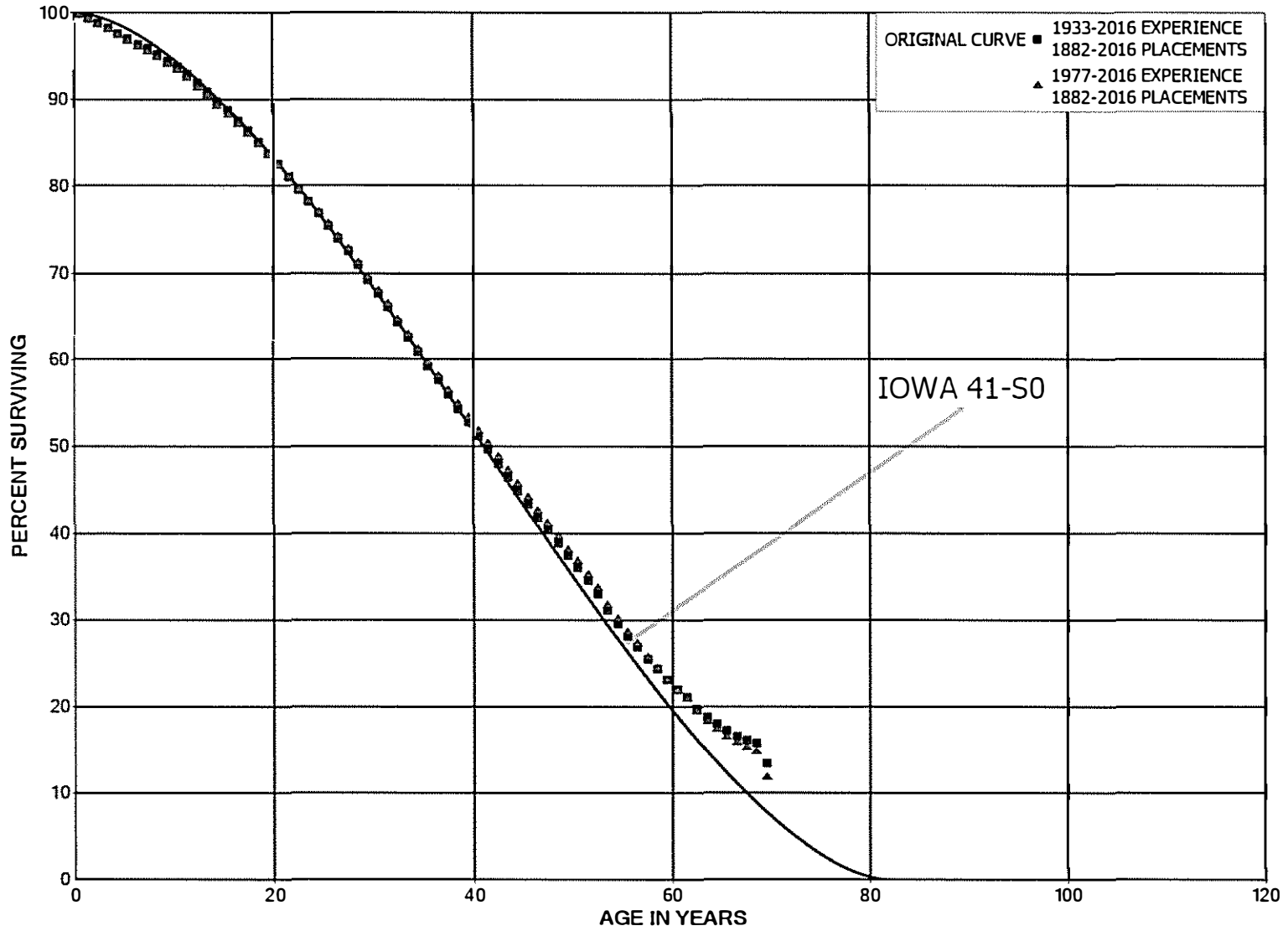
ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2016			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	125,158	7,001	0.0559	0.9441	51.54
80.5	118,075	21,797	0.1846	0.8154	48.65
81.5	87,034	14,137	0.1624	0.8376	39.67
82.5	70,714	10,202	0.1443	0.8557	33.23
83.5	55,323	6,098	0.1102	0.8898	28.43
84.5	45,335	671	0.0148	0.9852	25.30
85.5	42,033	3,081	0.0733	0.9267	24.93
86.5	37,996	3,066	0.0807	0.9193	23.10
87.5	29,299	3,242	0.1107	0.8893	21.23
88.5	25,998	3,844	0.1479	0.8521	18.89
89.5	14,720	634	0.0431	0.9569	16.09
90.5	13,725	2,973	0.2166	0.7834	15.40
91.5	10,480	95	0.0091	0.9909	12.06
92.5	9,301	703	0.0756	0.9244	11.95
93.5	6,868	794	0.1156	0.8844	11.05
94.5	3,410		0.0000	1.0000	9.77
95.5	3,410	157	0.0460	0.9540	9.77
96.5	3,177	459	0.1445	0.8555	9.32
97.5	2,718	1,936	0.7123	0.2877	7.98
98.5	782	317	0.4054	0.5946	2.29
99.5	465		0.0000	1.0000	1.36
100.5	465	365	0.7849	0.2151	1.36
101.5	100	31	0.3100	0.6900	0.29
102.5	69	69	1.0000		0.20
103.5					



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 368.00 LINE TRANSFORMERS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1882-2016

EXPERIENCE BAND 1933-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	163,207,710	348,455	0.0021	0.9979	100.00
0.5	157,348,439	796,220	0.0051	0.9949	99.79
1.5	152,008,983	853,307	0.0056	0.9944	99.28
2.5	148,573,508	816,482	0.0055	0.9945	98.72
3.5	144,730,043	966,998	0.0067	0.9933	98.18
4.5	139,178,344	897,300	0.0064	0.9936	97.53
5.5	134,320,246	806,450	0.0060	0.9940	96.90
6.5	128,219,480	705,920	0.0055	0.9945	96.32
7.5	121,964,085	797,248	0.0065	0.9935	95.78
8.5	114,885,136	868,797	0.0076	0.9924	95.16
9.5	106,642,595	847,018	0.0079	0.9921	94.44
10.5	100,884,894	887,086	0.0088	0.9912	93.69
11.5	95,933,698	1,110,088	0.0116	0.9884	92.87
12.5	91,799,217	963,131	0.0105	0.9895	91.79
13.5	86,944,960	1,073,009	0.0123	0.9877	90.83
14.5	82,975,066	942,116	0.0114	0.9886	89.71
15.5	79,823,535	1,042,369	0.0131	0.9869	88.69
16.5	75,578,645	1,021,621	0.0135	0.9865	87.53
17.5	72,006,809	1,036,778	0.0144	0.9856	86.35
18.5	68,734,583	1,083,698	0.0158	0.9842	85.10
19.5	65,671,155	992,541	0.0151	0.9849	83.76
20.5	63,146,390	1,073,339	0.0170	0.9830	82.50
21.5	60,591,040	1,153,425	0.0190	0.9810	81.09
22.5	57,602,206	1,010,153	0.0175	0.9825	79.55
23.5	54,691,603	902,267	0.0165	0.9835	78.15
24.5	51,944,458	987,025	0.0190	0.9810	76.87
25.5	49,208,373	959,307	0.0195	0.9805	75.40
26.5	46,311,855	888,620	0.0192	0.9808	73.93
27.5	42,157,381	919,935	0.0218	0.9782	72.52
28.5	39,099,592	959,767	0.0245	0.9755	70.93
29.5	35,469,214	803,226	0.0226	0.9774	69.19
30.5	31,749,286	742,457	0.0234	0.9766	67.63
31.5	28,541,061	764,088	0.0268	0.9732	66.04
32.5	26,267,572	711,943	0.0271	0.9729	64.28
33.5	24,511,804	663,182	0.0271	0.9729	62.53
34.5	22,681,707	612,170	0.0270	0.9730	60.84
35.5	21,476,375	579,746	0.0270	0.9730	59.20
36.5	19,765,292	570,404	0.0289	0.9711	57.60
37.5	18,338,353	529,879	0.0289	0.9711	55.94
38.5	17,109,650	495,407	0.0290	0.9710	54.32

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1882-2016			EXPERIENCE BAND 1933-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,984,666	486,951	0.0305	0.9695	52.75
40.5	14,944,486	449,937	0.0301	0.9699	51.14
41.5	13,755,075	443,826	0.0323	0.9677	49.60
42.5	11,903,057	390,924	0.0328	0.9672	48.00
43.5	10,272,586	346,638	0.0337	0.9663	46.43
44.5	9,198,863	313,960	0.0341	0.9659	44.86
45.5	8,031,257	288,975	0.0360	0.9640	43.33
46.5	6,926,430	236,339	0.0341	0.9659	41.77
47.5	5,852,606	219,194	0.0375	0.9625	40.34
48.5	4,931,514	186,032	0.0377	0.9623	38.83
49.5	4,268,749	156,225	0.0366	0.9634	37.37
50.5	3,763,951	157,565	0.0419	0.9581	36.00
51.5	3,294,303	148,265	0.0450	0.9550	34.49
52.5	2,901,586	167,138	0.0576	0.9424	32.94
53.5	2,551,835	123,331	0.0483	0.9517	31.04
54.5	2,298,804	114,195	0.0497	0.9503	29.54
55.5	2,032,968	87,770	0.0432	0.9568	28.08
56.5	1,774,082	96,011	0.0541	0.9459	26.86
57.5	1,499,951	68,203	0.0455	0.9545	25.41
58.5	1,353,127	65,650	0.0485	0.9515	24.25
59.5	1,140,957	55,380	0.0485	0.9515	23.08
60.5	953,680	41,064	0.0431	0.9569	21.96
61.5	788,171	47,640	0.0604	0.9396	21.01
62.5	693,819	36,016	0.0519	0.9481	19.74
63.5	621,660	27,312	0.0439	0.9561	18.72
64.5	557,035	21,985	0.0395	0.9605	17.90
65.5	503,215	18,799	0.0374	0.9626	17.19
66.5	448,340	12,165	0.0271	0.9729	16.55
67.5	413,675	8,388	0.0203	0.9797	16.10
68.5	380,883	57,265	0.1503	0.8497	15.77
69.5	311,893	10,936	0.0351	0.9649	13.40
70.5	296,555	6,848	0.0231	0.9769	12.93
71.5	287,273	7,949	0.0277	0.9723	12.63
72.5	277,975	7,871	0.0283	0.9717	12.28
73.5	269,849	5,818	0.0216	0.9784	11.93
74.5	262,462	5,077	0.0193	0.9807	11.68
75.5	253,053	13,850	0.0547	0.9453	11.45
76.5	183,443	11,468	0.0625	0.9375	10.82
77.5	168,785	14,040	0.0832	0.9168	10.15
78.5	152,847	14,986	0.0980	0.9020	9.30



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1882-2016			EXPERIENCE BAND 1933-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	131,425	11,150	0.0848	0.9152	8.39	
80.5	113,794	10,897	0.0958	0.9042	7.68	
81.5	94,031	7,363	0.0783	0.9217	6.94	
82.5	85,249	7,243	0.0850	0.9150	6.40	
83.5	76,741	5,674	0.0739	0.9261	5.86	
84.5	70,165	15,390	0.2193	0.7807	5.42	
85.5	52,616	3,393	0.0645	0.9355	4.23	
86.5	47,512	20,615	0.4339	0.5661	3.96	
87.5	26,897	2,024	0.0753	0.9247	2.24	
88.5	23,674	3,217	0.1359	0.8641	2.07	
89.5	16,431	1,153	0.0702	0.9298	1.79	
90.5	13,054	509	0.0390	0.9610	1.67	
91.5	11,613	978	0.0842	0.9158	1.60	
92.5	9,731	382	0.0393	0.9607	1.47	
93.5	7,542	616	0.0817	0.9183	1.41	
94.5	6,857	338	0.0493	0.9507	1.29	
95.5	6,190	45	0.0073	0.9927	1.23	
96.5	5,860	275	0.0469	0.9531	1.22	
97.5	5,507		0.0000	1.0000	1.16	
98.5	4,973		0.0000	1.0000	1.16	
99.5	2,953	874	0.2960	0.7040	1.16	
100.5	2,079	281	0.1352	0.8648	0.82	
101.5	1,798	300	0.1669	0.8331	0.71	
102.5	1,242		0.0000	1.0000	0.59	
103.5	1,006	61	0.0606	0.9394	0.59	
104.5	925		0.0000	1.0000	0.55	
105.5	925		0.0000	1.0000	0.55	
106.5	848		0.0000	1.0000	0.55	
107.5	848		0.0000	1.0000	0.55	
108.5	848		0.0000	1.0000	0.55	
109.5	439		0.0000	1.0000	0.55	
110.5	231	78	0.3377	0.6623	0.55	
111.5	153		0.0000	1.0000	0.37	
112.5	153		0.0000	1.0000	0.37	
113.5	97		0.0000	1.0000	0.37	
114.5	56		0.0000	1.0000	0.37	
115.5					0.37	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1882-2016

EXPERIENCE BAND 1977-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	133,518,162	334,455	0.0025	0.9975	100.00
0.5	128,520,978	747,567	0.0058	0.9942	99.75
1.5	124,437,539	780,740	0.0063	0.9937	99.17
2.5	123,551,887	747,833	0.0061	0.9939	98.55
3.5	121,733,720	886,441	0.0073	0.9927	97.95
4.5	117,531,202	815,338	0.0069	0.9931	97.24
5.5	114,191,476	719,551	0.0063	0.9937	96.56
6.5	109,761,552	641,640	0.0058	0.9942	95.95
7.5	105,239,774	722,070	0.0069	0.9931	95.39
8.5	99,701,929	774,077	0.0078	0.9922	94.74
9.5	92,573,829	755,299	0.0082	0.9918	94.00
10.5	87,691,967	779,701	0.0089	0.9911	93.24
11.5	83,622,605	996,149	0.0119	0.9881	92.41
12.5	80,289,973	844,618	0.0105	0.9895	91.31
13.5	76,155,663	943,196	0.0124	0.9876	90.35
14.5	72,870,694	826,068	0.0113	0.9887	89.23
15.5	70,426,579	895,122	0.0127	0.9873	88.22
16.5	66,881,834	876,462	0.0131	0.9869	87.09
17.5	64,274,236	892,450	0.0139	0.9861	85.95
18.5	61,533,716	913,354	0.0148	0.9852	84.76
19.5	59,354,357	830,076	0.0140	0.9860	83.50
20.5	57,775,491	921,201	0.0159	0.9841	82.33
21.5	56,144,243	1,020,075	0.0182	0.9818	81.02
22.5	53,740,973	898,742	0.0167	0.9833	79.55
23.5	51,278,535	802,880	0.0157	0.9843	78.22
24.5	48,959,658	896,225	0.0183	0.9817	76.99
25.5	46,520,126	880,091	0.0189	0.9811	75.58
26.5	43,961,233	816,886	0.0186	0.9814	74.15
27.5	40,038,895	860,541	0.0215	0.9785	72.78
28.5	37,195,084	905,520	0.0243	0.9757	71.21
29.5	33,741,234	749,037	0.0222	0.9778	69.48
30.5	30,147,182	698,634	0.0232	0.9768	67.94
31.5	27,010,036	723,498	0.0268	0.9732	66.36
32.5	24,781,910	658,178	0.0266	0.9734	64.58
33.5	22,986,627	601,767	0.0262	0.9738	62.87
34.5	21,233,703	549,010	0.0259	0.9741	61.22
35.5	20,135,294	526,077	0.0261	0.9739	59.64
36.5	18,629,362	528,772	0.0284	0.9716	58.08
37.5	17,283,567	482,664	0.0279	0.9721	56.43
38.5	16,120,579	454,754	0.0282	0.9718	54.86

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1882-2016			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,113,031	445,153	0.0295	0.9705	53.31
40.5	14,178,882	409,223	0.0289	0.9711	51.74
41.5	13,095,468	407,546	0.0311	0.9689	50.25
42.5	11,312,806	363,054	0.0321	0.9679	48.68
43.5	9,730,244	313,413	0.0322	0.9678	47.12
44.5	8,705,791	289,079	0.0332	0.9668	45.60
45.5	7,586,252	266,843	0.0352	0.9648	44.09
46.5	6,537,285	219,295	0.0335	0.9665	42.54
47.5	5,529,547	205,209	0.0371	0.9629	41.11
48.5	4,661,018	175,059	0.0376	0.9624	39.59
49.5	4,050,706	146,914	0.0363	0.9637	38.10
50.5	3,575,424	149,870	0.0419	0.9581	36.72
51.5	3,121,382	141,627	0.0454	0.9546	35.18
52.5	2,739,317	162,949	0.0595	0.9405	33.58
53.5	2,403,681	119,019	0.0495	0.9505	31.58
54.5	2,165,242	111,465	0.0515	0.9485	30.02
55.5	1,903,197	86,330	0.0454	0.9546	28.47
56.5	1,649,606	94,772	0.0575	0.9425	27.18
57.5	1,377,942	67,014	0.0486	0.9514	25.62
58.5	1,236,019	64,565	0.0522	0.9478	24.38
59.5	1,033,389	54,982	0.0532	0.9468	23.10
60.5	847,602	40,874	0.0482	0.9518	21.87
61.5	682,384	47,436	0.0695	0.9305	20.82
62.5	589,142	35,344	0.0600	0.9400	19.37
63.5	519,072	26,899	0.0518	0.9482	18.21
64.5	455,570	21,838	0.0479	0.9521	17.27
65.5	401,995	18,587	0.0462	0.9538	16.44
66.5	347,409	12,165	0.0350	0.9650	15.68
67.5	312,957	8,388	0.0268	0.9732	15.13
68.5	280,165	57,265	0.2044	0.7956	14.72
69.5	211,584	10,936	0.0517	0.9483	11.71
70.5	196,454	6,848	0.0349	0.9651	11.11
71.5	187,172	7,949	0.0425	0.9575	10.72
72.5	177,874	7,696	0.0433	0.9567	10.27
73.5	169,979	5,541	0.0326	0.9674	9.82
74.5	162,910	4,833	0.0297	0.9703	9.50
75.5	153,801	4,642	0.0302	0.9698	9.22
76.5	94,227	4,499	0.0477	0.9523	8.94
77.5	168,692	14,040	0.0832	0.9168	8.51
78.5	152,775	14,986	0.0981	0.9019	7.81

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

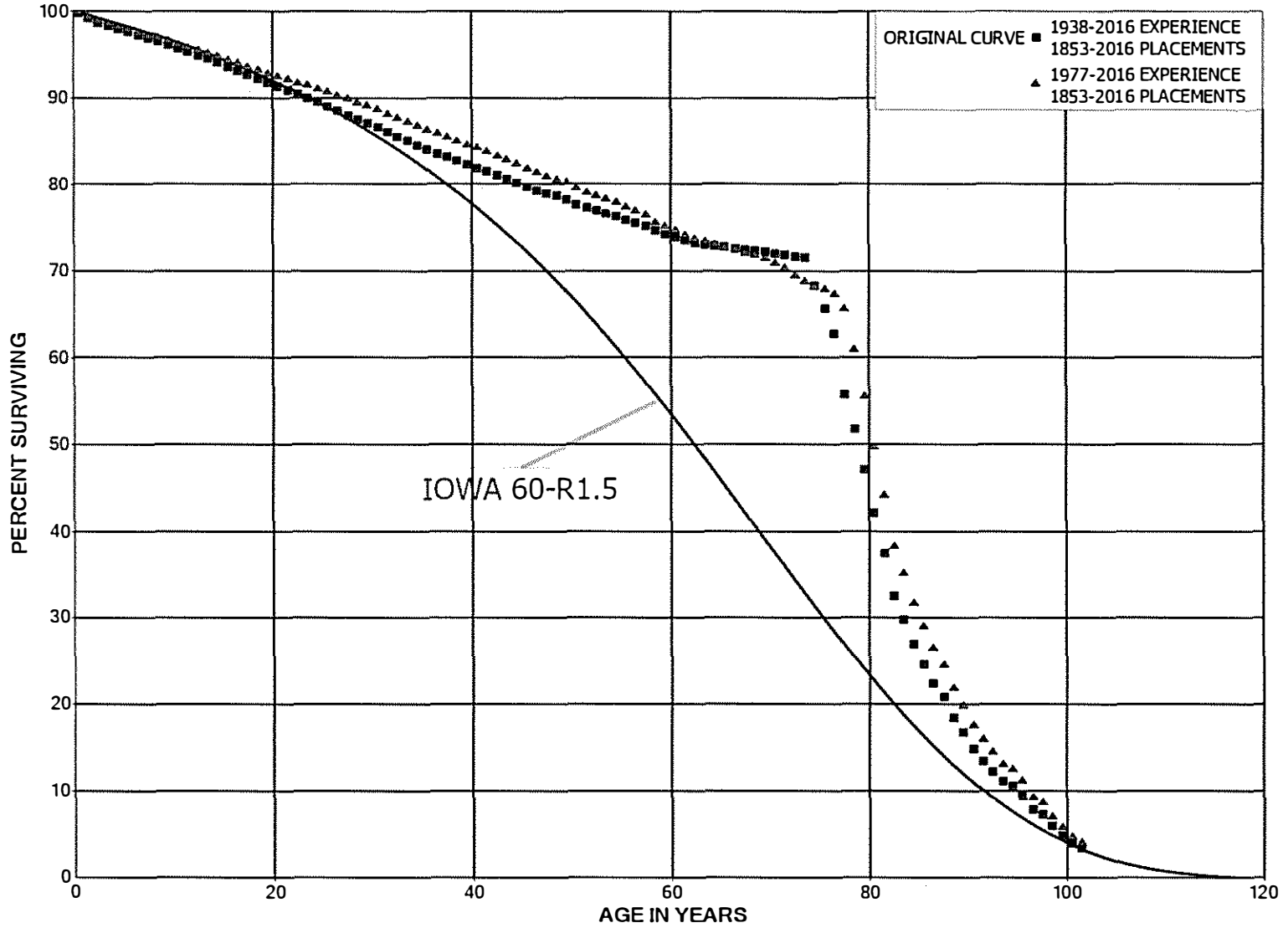
ACCOUNT 368.00 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1882-2016			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	131,353	11,150	0.0849	0.9151	7.04
80.5	113,722	10,897	0.0958	0.9042	6.44
81.5	93,959	7,363	0.0784	0.9216	5.83
82.5	85,177	7,243	0.0850	0.9150	5.37
83.5	76,669	5,674	0.0740	0.9260	4.91
84.5	70,093	15,390	0.2196	0.7804	4.55
85.5	52,544	3,393	0.0646	0.9354	3.55
86.5	47,440	20,588	0.4340	0.5660	3.32
87.5	26,852	2,024	0.0754	0.9246	1.88
88.5	23,629	3,217	0.1361	0.8639	1.74
89.5	16,386	1,153	0.0704	0.9296	1.50
90.5	13,009	509	0.0391	0.9609	1.40
91.5	11,568	978	0.0845	0.9155	1.34
92.5	9,686	382	0.0394	0.9606	1.23
93.5	7,497	616	0.0822	0.9178	1.18
94.5	6,857	338	0.0493	0.9507	1.08
95.5	6,190	45	0.0073	0.9927	1.03
96.5	5,860	275	0.0469	0.9531	1.02
97.5	5,507		0.0000	1.0000	0.97
98.5	4,973		0.0000	1.0000	0.97
99.5	2,953	874	0.2960	0.7040	0.97
100.5	2,079	281	0.1352	0.8648	0.69
101.5	1,798	300	0.1669	0.8331	0.59
102.5	1,242		0.0000	1.0000	0.49
103.5	1,006	61	0.0606	0.9394	0.49
104.5	925		0.0000	1.0000	0.46
105.5	925		0.0000	1.0000	0.46
106.5	848		0.0000	1.0000	0.46
107.5	848		0.0000	1.0000	0.46
108.5	848		0.0000	1.0000	0.46
109.5	439		0.0000	1.0000	0.46
110.5	231	78	0.3377	0.6623	0.46
111.5	153		0.0000	1.0000	0.31
112.5	153		0.0000	1.0000	0.31
113.5	97		0.0000	1.0000	0.31
114.5	56		0.0000	1.0000	0.31
115.5					0.31



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNTS 369.10 AND 369.20 SERVICES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1853-2016

EXPERIENCE BAND 1938-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	52,374,881	119,293	0.0023	0.9977	100.00
0.5	51,139,060	317,682	0.0062	0.9938	99.77
1.5	49,514,112	244,450	0.0049	0.9951	99.15
2.5	48,648,968	183,027	0.0038	0.9962	98.66
3.5	47,684,490	179,528	0.0038	0.9962	98.29
4.5	46,730,355	170,806	0.0037	0.9963	97.92
5.5	45,505,347	203,504	0.0045	0.9955	97.56
6.5	44,482,413	156,126	0.0035	0.9965	97.13
7.5	43,217,269	138,443	0.0032	0.9968	96.79
8.5	42,789,908	191,830	0.0045	0.9955	96.48
9.5	40,802,715	191,122	0.0047	0.9953	96.04
10.5	39,095,076	142,062	0.0036	0.9964	95.59
11.5	35,270,034	141,585	0.0040	0.9960	95.25
12.5	32,484,944	137,681	0.0042	0.9958	94.86
13.5	30,426,318	141,542	0.0047	0.9953	94.46
14.5	27,788,024	141,328	0.0051	0.9949	94.02
15.5	25,221,226	115,906	0.0046	0.9954	93.54
16.5	23,587,907	125,765	0.0053	0.9947	93.11
17.5	22,216,950	99,226	0.0045	0.9955	92.62
18.5	21,028,442	103,603	0.0049	0.9951	92.20
19.5	19,538,731	93,250	0.0048	0.9952	91.75
20.5	18,757,913	94,327	0.0050	0.9950	91.31
21.5	17,256,036	91,072	0.0053	0.9947	90.85
22.5	15,807,203	77,998	0.0049	0.9951	90.37
23.5	14,892,283	76,698	0.0052	0.9948	89.93
24.5	13,814,137	76,093	0.0055	0.9945	89.46
25.5	12,764,691	74,139	0.0058	0.9942	88.97
26.5	11,835,446	63,380	0.0054	0.9946	88.46
27.5	10,755,481	56,478	0.0053	0.9947	87.98
28.5	10,273,928	53,145	0.0052	0.9948	87.52
29.5	9,610,223	51,481	0.0054	0.9946	87.07
30.5	9,012,524	54,412	0.0060	0.9940	86.60
31.5	8,443,277	51,169	0.0061	0.9939	86.08
32.5	7,970,827	48,620	0.0061	0.9939	85.56
33.5	7,603,373	44,256	0.0058	0.9942	85.03
34.5	7,292,355	44,688	0.0061	0.9939	84.54
35.5	6,912,052	40,084	0.0058	0.9942	84.02
36.5	6,618,640	32,501	0.0049	0.9951	83.53
37.5	6,004,403	31,963	0.0053	0.9947	83.12
38.5	5,965,966	29,989	0.0050	0.9950	82.68

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1853-2016			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,658,298	26,384	0.0047	0.9953	82.27
40.5	5,133,251	23,901	0.0047	0.9953	81.88
41.5	4,884,066	24,418	0.0050	0.9950	81.50
42.5	4,367,788	22,922	0.0052	0.9948	81.09
43.5	3,865,579	21,987	0.0057	0.9943	80.67
44.5	3,553,348	20,256	0.0057	0.9943	80.21
45.5	3,398,234	18,008	0.0053	0.9947	79.75
46.5	3,231,560	13,757	0.0043	0.9957	79.33
47.5	3,081,579	15,809	0.0051	0.9949	78.99
48.5	2,840,257	12,982	0.0046	0.9954	78.59
49.5	2,739,107	19,661	0.0072	0.9928	78.23
50.5	2,572,294	11,848	0.0046	0.9954	77.67
51.5	2,349,163	10,184	0.0043	0.9957	77.31
52.5	2,097,185	9,220	0.0044	0.9956	76.97
53.5	1,966,165	8,600	0.0044	0.9956	76.63
54.5	1,806,219	9,794	0.0054	0.9946	76.30
55.5	1,635,940	7,911	0.0048	0.9952	75.89
56.5	1,464,282	6,667	0.0046	0.9954	75.52
57.5	1,357,271	10,664	0.0079	0.9921	75.17
58.5	1,308,129	7,051	0.0054	0.9946	74.58
59.5	1,152,731	5,114	0.0044	0.9956	74.18
60.5	1,021,938	5,194	0.0051	0.9949	73.85
61.5	915,578	3,741	0.0041	0.9959	73.48
62.5	848,696	2,191	0.0026	0.9974	73.18
63.5	789,215	1,753	0.0022	0.9978	72.99
64.5	748,862	1,565	0.0021	0.9979	72.83
65.5	722,783	1,460	0.0020	0.9980	72.67
66.5	670,129	1,407	0.0021	0.9979	72.53
67.5	610,814	935	0.0015	0.9985	72.37
68.5	565,754	943	0.0017	0.9983	72.26
69.5	533,555	995	0.0019	0.9981	72.14
70.5	513,108	1,119	0.0022	0.9978	72.01
71.5	502,306	1,486	0.0030	0.9970	71.85
72.5	498,325	1,283	0.0026	0.9974	71.64
73.5	496,341	22,330	0.0450	0.9550	71.45
74.5	458,969	17,229	0.0375	0.9625	68.24
75.5	424,438	18,607	0.0438	0.9562	65.68
76.5	388,089	44,000	0.1134	0.8866	62.80
77.5	330,862	23,456	0.0709	0.9291	55.68
78.5	286,690	25,756	0.0898	0.9102	51.73

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1853-2016			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	260,719	27,746	0.1064	0.8936	47.08
80.5	232,520	25,816	0.1110	0.8890	42.07
81.5	206,445	27,469	0.1331	0.8669	37.40
82.5	178,053	14,734	0.0828	0.9172	32.43
83.5	161,175	16,029	0.0995	0.9005	29.74
84.5	142,790	12,328	0.0863	0.9137	26.78
85.5	124,764	11,133	0.0892	0.9108	24.47
86.5	109,710	7,947	0.0724	0.9276	22.29
87.5	99,865	10,805	0.1082	0.8918	20.67
88.5	87,995	7,977	0.0907	0.9093	18.44
89.5	79,871	9,035	0.1131	0.8869	16.77
90.5	70,420	6,781	0.0963	0.9037	14.87
91.5	63,549	5,773	0.0908	0.9092	13.44
92.5	54,120	5,200	0.0961	0.9039	12.22
93.5	48,049	2,165	0.0451	0.9549	11.04
94.5	45,839	5,069	0.1106	0.8894	10.55
95.5	40,697	6,780	0.1666	0.8334	9.38
96.5	33,879	2,232	0.0659	0.9341	7.82
97.5	31,647	5,981	0.1890	0.8110	7.30
98.5	25,502	4,481	0.1757	0.8243	5.92
99.5	20,997	4,063	0.1935	0.8065	4.88
100.5	16,556	2,345	0.1416	0.8584	3.94
101.5	13,815	3,208	0.2322	0.7678	3.38
102.5	9,982	1,355	0.1357	0.8643	2.59
103.5	7,970	4,141	0.5196	0.4804	2.24
104.5	2,587	1,570	0.6069	0.3931	1.08
105.5	865	303	0.3503	0.6497	0.42
106.5	343	331	0.9650	0.0350	0.28
107.5	12		0.0000	1.0000	0.01
108.5	12		0.0000	1.0000	0.01
109.5	12		0.0000	1.0000	0.01
110.5	12		0.0000	1.0000	0.01
111.5	12		0.0000	1.0000	0.01
112.5	12		0.0000	1.0000	0.01
113.5	12		0.0000	1.0000	0.01
114.5	12		0.0000	1.0000	0.01
115.5	12		0.0000	1.0000	0.01
116.5	12		0.0000	1.0000	0.01
117.5	12		0.0000	1.0000	0.01
118.5	12		0.0000	1.0000	0.01



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1853-2016			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	12		0.0000	1.0000	0.01
120.5	12		0.0000	1.0000	0.01
121.5	12		0.0000	1.0000	0.01
122.5	12		0.0000	1.0000	0.01
123.5	12		0.0000	1.0000	0.01
124.5	12		0.0000	1.0000	0.01
125.5	12		0.0000	1.0000	0.01
126.5	12		0.0000	1.0000	0.01
127.5	12		0.0000	1.0000	0.01
128.5	12		0.0000	1.0000	0.01
129.5	12		0.0000	1.0000	0.01
130.5	12	12	1.0000		0.01
131.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1853-2016

EXPERIENCE BAND 1977-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	45,432,393	90,766	0.0020	0.9980	100.00
0.5	44,824,928	249,690	0.0056	0.9944	99.80
1.5	43,542,600	197,598	0.0045	0.9955	99.24
2.5	43,300,071	140,586	0.0032	0.9968	98.79
3.5	42,923,252	143,271	0.0033	0.9967	98.47
4.5	42,327,402	139,884	0.0033	0.9967	98.14
5.5	41,292,158	171,444	0.0042	0.9958	97.82
6.5	40,460,714	126,973	0.0031	0.9969	97.41
7.5	39,378,223	103,557	0.0026	0.9974	97.11
8.5	39,244,355	160,295	0.0041	0.9959	96.85
9.5	37,390,760	159,275	0.0043	0.9957	96.46
10.5	35,886,376	109,920	0.0031	0.9969	96.05
11.5	32,335,067	113,925	0.0035	0.9965	95.75
12.5	29,858,729	109,343	0.0037	0.9963	95.41
13.5	27,965,982	112,638	0.0040	0.9960	95.07
14.5	25,542,810	111,040	0.0043	0.9957	94.68
15.5	23,200,158	90,247	0.0039	0.9961	94.27
16.5	21,788,912	98,615	0.0045	0.9955	93.90
17.5	20,566,508	75,080	0.0037	0.9963	93.48
18.5	19,526,036	77,390	0.0040	0.9960	93.14
19.5	18,247,383	67,998	0.0037	0.9963	92.77
20.5	17,661,797	73,040	0.0041	0.9959	92.42
21.5	16,231,531	65,812	0.0041	0.9959	92.04
22.5	14,899,514	51,872	0.0035	0.9965	91.67
23.5	14,106,829	54,056	0.0038	0.9962	91.35
24.5	13,128,384	57,522	0.0044	0.9956	91.00
25.5	12,141,916	56,409	0.0046	0.9954	90.60
26.5	11,301,528	47,491	0.0042	0.9958	90.18
27.5	10,317,349	44,128	0.0043	0.9957	89.80
28.5	9,915,868	43,877	0.0044	0.9956	89.42
29.5	9,315,976	44,405	0.0048	0.9952	89.02
30.5	8,756,361	47,340	0.0054	0.9946	88.60
31.5	8,208,990	44,233	0.0054	0.9946	88.12
32.5	7,750,693	41,344	0.0053	0.9947	87.64
33.5	7,391,459	36,221	0.0049	0.9951	87.17
34.5	7,109,099	36,928	0.0052	0.9948	86.75
35.5	6,763,813	36,165	0.0053	0.9947	86.30
36.5	6,505,176	29,763	0.0046	0.9954	85.84
37.5	5,916,786	30,310	0.0051	0.9949	85.44
38.5	5,536,564	29,215	0.0053	0.9947	85.01

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1853-2016			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,231,233	25,195	0.0048	0.9952	84.56
40.5	4,708,972	22,387	0.0048	0.9952	84.15
41.5	4,462,507	23,008	0.0052	0.9948	83.75
42.5	3,948,562	21,306	0.0054	0.9946	83.32
43.5	3,450,113	21,102	0.0061	0.9939	82.87
44.5	3,141,155	19,540	0.0062	0.9938	82.36
45.5	2,993,396	16,950	0.0057	0.9943	81.85
46.5	2,831,701	13,386	0.0047	0.9953	81.39
47.5	2,684,121	15,212	0.0057	0.9943	81.00
48.5	2,444,461	12,764	0.0052	0.9948	80.54
49.5	2,343,683	19,136	0.0082	0.9918	80.12
50.5	2,177,974	11,533	0.0053	0.9947	79.47
51.5	1,955,373	9,626	0.0049	0.9951	79.05
52.5	1,708,153	9,033	0.0053	0.9947	78.66
53.5	1,578,276	8,496	0.0054	0.9946	78.24
54.5	1,418,580	9,678	0.0068	0.9932	77.82
55.5	1,248,490	7,602	0.0061	0.9939	77.29
56.5	1,077,179	6,463	0.0060	0.9940	76.82
57.5	970,435	10,354	0.0107	0.9893	76.36
58.5	921,804	6,441	0.0070	0.9930	75.54
59.5	767,042	4,332	0.0056	0.9944	75.01
60.5	637,432	4,307	0.0068	0.9932	74.59
61.5	532,494	3,493	0.0066	0.9934	74.09
62.5	466,531	2,191	0.0047	0.9953	73.60
63.5	407,707	1,669	0.0041	0.9959	73.26
64.5	368,804	1,523	0.0041	0.9959	72.96
65.5	342,919	1,420	0.0041	0.9959	72.65
66.5	290,857	1,407	0.0048	0.9952	72.35
67.5	231,542	935	0.0040	0.9960	72.00
68.5	186,482	943	0.0051	0.9949	71.71
69.5	154,283	995	0.0064	0.9936	71.35
70.5	133,876	1,119	0.0084	0.9916	70.89
71.5	123,090	1,486	0.0121	0.9879	70.30
72.5	119,109	1,283	0.0108	0.9892	69.45
73.5	117,125	841	0.0072	0.9928	68.70
74.5	101,242	523	0.0052	0.9948	68.21
75.5	83,417	669	0.0080	0.9920	67.85
76.5	65,663	1,666	0.0254	0.9746	67.31
77.5	330,862	23,456	0.0709	0.9291	65.60
78.5	286,690	25,756	0.0898	0.9102	60.95

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1853-2016			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	260,719	27,746	0.1064	0.8936	55.48
80.5	232,520	25,816	0.1110	0.8890	49.57
81.5	206,445	27,469	0.1331	0.8669	44.07
82.5	178,053	14,734	0.0828	0.9172	38.20
83.5	161,175	16,029	0.0995	0.9005	35.04
84.5	142,778	12,328	0.0863	0.9137	31.56
85.5	124,752	11,133	0.0892	0.9108	28.83
86.5	109,698	7,947	0.0724	0.9276	26.26
87.5	99,853	10,805	0.1082	0.8918	24.36
88.5	87,983	7,977	0.0907	0.9093	21.72
89.5	79,859	9,035	0.1131	0.8869	19.75
90.5	70,408	6,781	0.0963	0.9037	17.52
91.5	63,537	5,773	0.0909	0.9091	15.83
92.5	54,108	5,200	0.0961	0.9039	14.39
93.5	48,037	2,165	0.0451	0.9549	13.01
94.5	45,827	5,069	0.1106	0.8894	12.42
95.5	40,685	6,780	0.1666	0.8334	11.05
96.5	33,867	2,232	0.0659	0.9341	9.21
97.5	31,635	5,981	0.1891	0.8109	8.60
98.5	25,490	4,481	0.1758	0.8242	6.97
99.5	20,985	4,063	0.1936	0.8064	5.75
100.5	16,544	2,345	0.1417	0.8583	4.64
101.5	13,803	3,208	0.2324	0.7676	3.98
102.5	9,970	1,355	0.1359	0.8641	3.05
103.5	7,958	4,141	0.5204	0.4796	2.64
104.5	2,575	1,570	0.6097	0.3903	1.27
105.5	853	303	0.3552	0.6448	0.49
106.5	331	331	1.0000		0.32
107.5					
108.5					
109.5					
110.5					
111.5					
112.5					
113.5					
114.5					
115.5					
116.5					
117.5					
118.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

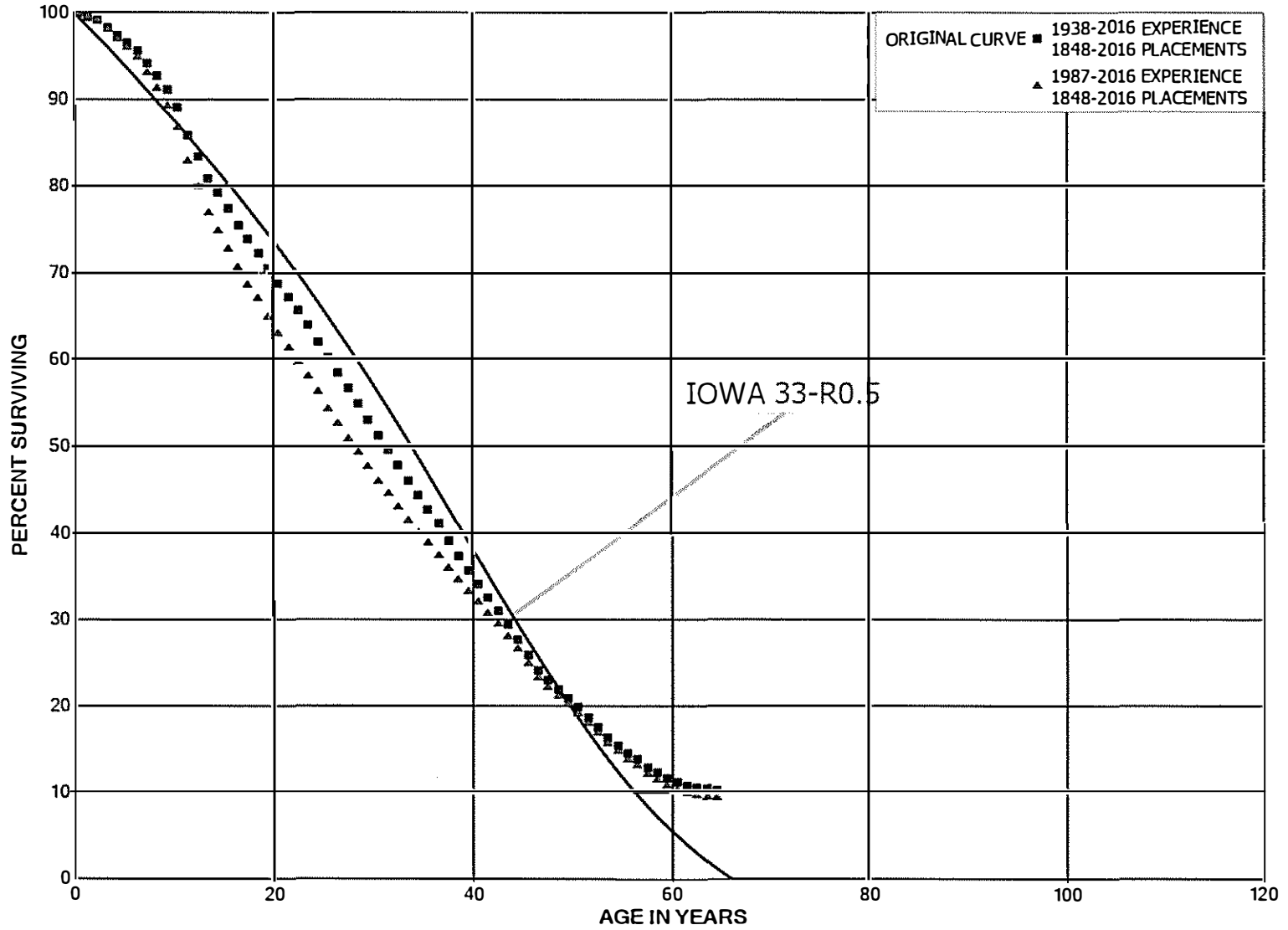
ACCOUNTS 369.10 AND 369.20 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1853-2016			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5					
120.5					
121.5					
122.5					
123.5	12		0.0000		
124.5	12		0.0000		
125.5	12		0.0000		
126.5	12		0.0000		
127.5	12		0.0000		
128.5	12		0.0000		
129.5	12		0.0000		
130.5	12	12	1.0000		
131.5					



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 370.00 METERS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1848-2016

EXPERIENCE BAND 1938-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	61,735,111	105,050	0.0017	0.9983	100.00
0.5	59,402,676	235,527	0.0040	0.9960	99.83
1.5	57,056,589	193,927	0.0034	0.9966	99.43
2.5	54,151,591	500,063	0.0092	0.9908	99.10
3.5	52,199,016	495,937	0.0095	0.9905	98.18
4.5	48,902,140	418,487	0.0086	0.9914	97.25
5.5	47,196,097	436,788	0.0093	0.9907	96.42
6.5	45,068,075	690,150	0.0153	0.9847	95.52
7.5	43,299,391	668,960	0.0154	0.9846	94.06
8.5	41,539,175	711,606	0.0171	0.9829	92.61
9.5	39,606,060	863,965	0.0218	0.9782	91.02
10.5	37,434,061	1,362,654	0.0364	0.9636	89.04
11.5	34,646,183	986,789	0.0285	0.9715	85.79
12.5	32,375,446	978,857	0.0302	0.9698	83.35
13.5	29,069,659	587,431	0.0202	0.9798	80.83
14.5	27,490,286	625,222	0.0227	0.9773	79.20
15.5	26,089,942	622,876	0.0239	0.9761	77.40
16.5	24,411,565	546,876	0.0224	0.9776	75.55
17.5	23,127,671	481,763	0.0208	0.9792	73.86
18.5	21,821,405	562,657	0.0258	0.9742	72.32
19.5	20,664,241	503,144	0.0243	0.9757	70.45
20.5	19,445,240	426,560	0.0219	0.9781	68.74
21.5	18,157,347	423,215	0.0233	0.9767	67.23
22.5	16,938,857	446,910	0.0264	0.9736	65.66
23.5	15,560,775	443,258	0.0285	0.9715	63.93
24.5	14,513,405	455,947	0.0314	0.9686	62.11
25.5	13,669,454	403,266	0.0295	0.9705	60.16
26.5	12,719,926	392,931	0.0309	0.9691	58.38
27.5	12,000,141	376,369	0.0314	0.9686	56.58
28.5	11,015,498	372,349	0.0338	0.9662	54.81
29.5	10,195,780	351,722	0.0345	0.9655	52.95
30.5	9,403,248	304,047	0.0323	0.9677	51.13
31.5	8,634,479	309,799	0.0359	0.9641	49.47
32.5	7,781,376	290,145	0.0373	0.9627	47.70
33.5	7,195,733	261,230	0.0363	0.9637	45.92
34.5	6,714,168	241,561	0.0360	0.9640	44.25
35.5	6,245,712	253,457	0.0406	0.9594	42.66
36.5	5,790,375	265,251	0.0458	0.9542	40.93
37.5	5,288,513	236,568	0.0447	0.9553	39.05
38.5	4,855,209	218,778	0.0451	0.9549	37.31

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2016

EXPERIENCE BAND 1938-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,506,584	201,732	0.0448	0.9552	35.63
40.5	4,141,070	189,386	0.0457	0.9543	34.03
41.5	3,862,111	177,179	0.0459	0.9541	32.47
42.5	3,485,913	184,751	0.0530	0.9470	30.99
43.5	3,084,416	178,719	0.0579	0.9421	29.34
44.5	2,760,431	176,219	0.0638	0.9362	27.64
45.5	2,495,249	176,142	0.0706	0.9294	25.88
46.5	2,239,356	107,121	0.0478	0.9522	24.05
47.5	2,053,938	95,507	0.0465	0.9535	22.90
48.5	1,911,786	86,846	0.0454	0.9546	21.84
49.5	1,796,415	88,628	0.0493	0.9507	20.84
50.5	1,708,719	103,377	0.0605	0.9395	19.82
51.5	1,464,228	86,848	0.0593	0.9407	18.62
52.5	1,296,649	91,603	0.0706	0.9294	17.51
53.5	1,113,714	56,952	0.0511	0.9489	16.28
54.5	993,166	58,173	0.0586	0.9414	15.44
55.5	896,161	42,137	0.0470	0.9530	14.54
56.5	819,442	57,904	0.0707	0.9293	13.85
57.5	743,748	36,751	0.0494	0.9506	12.88
58.5	701,935	38,056	0.0542	0.9458	12.24
59.5	663,879	22,322	0.0336	0.9664	11.58
60.5	636,490	24,195	0.0380	0.9620	11.19
61.5	610,419	12,629	0.0207	0.9793	10.76
62.5	590,623	11,087	0.0188	0.9812	10.54
63.5	579,536	8,562	0.0148	0.9852	10.34
64.5	567,881	4,638	0.0082	0.9918	10.19
65.5	558,270	3,538	0.0063	0.9937	10.11
66.5	545,489	2,635	0.0048	0.9952	10.04
67.5	542,854	13,510	0.0249	0.9751	9.99
68.5	521,393	9,566	0.0183	0.9817	9.74
69.5	462,567	7,890	0.0171	0.9829	9.57
70.5	407,897	7,659	0.0188	0.9812	9.40
71.5	353,007	7,903	0.0224	0.9776	9.23
72.5	298,617	9,418	0.0315	0.9685	9.02
73.5	241,774	6,703	0.0277	0.9723	8.73
74.5	187,849	5,952	0.0317	0.9683	8.49
75.5	135,494	10,866	0.0802	0.9198	8.22
76.5	77,930	3,542	0.0455	0.9545	7.56
77.5	26,744	1,976	0.0739	0.9261	7.22
78.5	24,283	812	0.0334	0.9666	6.69



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2016

EXPERIENCE BAND 1938-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	21,283	359	0.0169	0.9831	6.46
80.5	19,854	472	0.0238	0.9762	6.35
81.5	17,936	391	0.0218	0.9782	6.20
82.5	16,284	1,391	0.0854	0.9146	6.07
83.5	14,520	290	0.0200	0.9800	5.55
84.5	14,230	153	0.0108	0.9892	5.44
85.5	13,757	121	0.0088	0.9912	5.38
86.5	13,636	252	0.0185	0.9815	5.33
87.5	10,392	240	0.0231	0.9769	5.23
88.5	9,343	46	0.0049	0.9951	5.11
89.5	8,727	591	0.0677	0.9323	5.09
90.5	6,875	71	0.0103	0.9897	4.74
91.5	6,338	15	0.0024	0.9976	4.69
92.5	3,712	20	0.0054	0.9946	4.68
93.5	3,152	109	0.0346	0.9654	4.66
94.5	2,830	4	0.0014	0.9986	4.50
95.5	2,679	15	0.0056	0.9944	4.49
96.5	2,234	91	0.0407	0.9593	4.47
97.5	632	19	0.0301	0.9699	4.28
98.5	554	15	0.0271	0.9729	4.15
99.5	505	8	0.0158	0.9842	4.04
100.5	497		0.0000	1.0000	3.98
101.5	497		0.0000	1.0000	3.98
102.5	497		0.0000	1.0000	3.98
103.5	497	114	0.2294	0.7706	3.98
104.5	383	35	0.0914	0.9086	3.07
105.5	326		0.0000	1.0000	2.79
106.5	326		0.0000	1.0000	2.79
107.5	291		0.0000	1.0000	2.79
108.5	291	27	0.0928	0.9072	2.79
109.5	264		0.0000	1.0000	2.53
110.5	264		0.0000	1.0000	2.53
111.5	264		0.0000	1.0000	2.53
112.5	264		0.0000	1.0000	2.53
113.5	264		0.0000	1.0000	2.53
114.5	264		0.0000	1.0000	2.53
115.5	264		0.0000	1.0000	2.53
116.5	264		0.0000	1.0000	2.53
117.5	264		0.0000	1.0000	2.53
118.5	264		0.0000	1.0000	2.53

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2016			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	264		0.0000	1.0000	2.53
120.5	264		0.0000	1.0000	2.53
121.5	264		0.0000	1.0000	2.53
122.5	264		0.0000	1.0000	2.53
123.5	264		0.0000	1.0000	2.53
124.5	264		0.0000	1.0000	2.53
125.5	264		0.0000	1.0000	2.53
126.5	264		0.0000	1.0000	2.53
127.5	264		0.0000	1.0000	2.53
128.5	264		0.0000	1.0000	2.53
129.5	264		0.0000	1.0000	2.53
130.5	264		0.0000	1.0000	2.53
131.5	264		0.0000	1.0000	2.53
132.5	264		0.0000	1.0000	2.53
133.5	264		0.0000	1.0000	2.53
134.5	264		0.0000	1.0000	2.53
135.5	264		0.0000	1.0000	2.53
136.5	264		0.0000	1.0000	2.53
137.5	264		0.0000	1.0000	2.53
138.5	264		0.0000	1.0000	2.53
139.5	264		0.0000	1.0000	2.53
140.5	264		0.0000	1.0000	2.53
141.5	264		0.0000	1.0000	2.53
142.5	264		0.0000	1.0000	2.53
143.5	264		0.0000	1.0000	2.53
144.5	264		0.0000	1.0000	2.53
145.5	264		0.0000	1.0000	2.53
146.5	264		0.0000	1.0000	2.53
147.5	264		0.0000	1.0000	2.53
148.5	264		0.0000	1.0000	2.53
149.5	264		0.0000	1.0000	2.53
150.5	264		0.0000	1.0000	2.53
151.5	264		0.0000	1.0000	2.53
152.5	264		0.0000	1.0000	2.53
153.5	264		0.0000	1.0000	2.53
154.5	264	264	1.0000		2.53
155.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1848-2016

EXPERIENCE BAND 1987-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	46,596,305	93,206	0.0020	0.9980	100.00
0.5	45,363,647	193,524	0.0043	0.9957	99.80
1.5	43,968,769	160,690	0.0037	0.9963	99.37
2.5	42,056,690	471,074	0.0112	0.9888	99.01
3.5	40,658,325	463,331	0.0114	0.9886	97.90
4.5	37,807,614	390,757	0.0103	0.9897	96.79
5.5	36,580,184	409,184	0.0112	0.9888	95.79
6.5	34,910,066	665,745	0.0191	0.9809	94.71
7.5	33,580,613	644,268	0.0192	0.9808	92.91
8.5	32,304,195	686,683	0.0213	0.9787	91.13
9.5	30,678,895	832,758	0.0271	0.9729	89.19
10.5	29,021,768	1,328,413	0.0458	0.9542	86.77
11.5	26,543,569	952,827	0.0359	0.9641	82.80
12.5	24,814,060	941,828	0.0380	0.9620	79.82
13.5	21,941,223	553,535	0.0252	0.9748	76.79
14.5	20,737,346	584,422	0.0282	0.9718	74.86
15.5	19,658,915	588,358	0.0299	0.9701	72.75
16.5	18,296,861	503,881	0.0275	0.9725	70.57
17.5	17,379,488	431,601	0.0248	0.9752	68.63
18.5	16,423,081	518,532	0.0316	0.9684	66.92
19.5	15,640,997	454,077	0.0290	0.9710	64.81
20.5	14,712,564	383,498	0.0261	0.9739	62.93
21.5	13,744,491	374,643	0.0273	0.9727	61.29
22.5	12,798,328	369,839	0.0289	0.9711	59.62
23.5	11,722,261	357,179	0.0305	0.9695	57.89
24.5	10,987,356	373,045	0.0340	0.9660	56.13
25.5	10,428,321	334,583	0.0321	0.9679	54.22
26.5	9,766,743	325,357	0.0333	0.9667	52.48
27.5	9,295,134	286,384	0.0308	0.9692	50.74
28.5	8,572,867	293,820	0.0343	0.9657	49.17
29.5	8,008,105	283,536	0.0354	0.9646	47.49
30.5	7,467,658	234,548	0.0314	0.9686	45.81
31.5	6,944,870	236,808	0.0341	0.9659	44.37
32.5	6,305,838	218,486	0.0346	0.9654	42.85
33.5	5,923,397	196,541	0.0332	0.9668	41.37
34.5	5,632,856	183,928	0.0327	0.9673	40.00
35.5	5,334,344	190,671	0.0357	0.9643	38.69
36.5	5,037,032	202,580	0.0402	0.9598	37.31
37.5	4,673,472	175,702	0.0376	0.9624	35.81
38.5	4,293,658	161,731	0.0377	0.9623	34.46

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2016			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,041,640	151,118	0.0374	0.9626	33.16
40.5	3,753,617	150,344	0.0401	0.9599	31.92
41.5	3,526,095	144,978	0.0411	0.9589	30.64
42.5	3,184,655	154,291	0.0484	0.9516	29.38
43.5	2,816,121	150,225	0.0533	0.9467	27.96
44.5	2,525,450	154,778	0.0613	0.9387	26.47
45.5	2,297,605	156,835	0.0683	0.9317	24.85
46.5	2,070,924	93,760	0.0453	0.9547	23.15
47.5	1,911,691	87,572	0.0458	0.9542	22.10
48.5	1,784,103	82,048	0.0460	0.9540	21.09
49.5	1,679,443	83,649	0.0498	0.9502	20.12
50.5	1,599,445	99,572	0.0623	0.9377	19.12
51.5	1,361,247	84,096	0.0618	0.9382	17.93
52.5	1,199,034	89,817	0.0749	0.9251	16.82
53.5	1,019,331	55,769	0.0547	0.9453	15.56
54.5	901,016	57,618	0.0639	0.9361	14.71
55.5	806,641	41,788	0.0518	0.9482	13.77
56.5	734,000	57,446	0.0783	0.9217	13.06
57.5	663,556	36,653	0.0552	0.9448	12.03
58.5	623,356	37,848	0.0607	0.9393	11.37
59.5	586,878	22,302	0.0380	0.9620	10.68
60.5	561,481	24,172	0.0431	0.9569	10.27
61.5	536,013	12,579	0.0235	0.9765	9.83
62.5	520,639	11,087	0.0213	0.9787	9.60
63.5	510,279	8,562	0.0168	0.9832	9.40
64.5	498,912	4,628	0.0093	0.9907	9.24
65.5	489,468	3,538	0.0072	0.9928	9.15
66.5	477,345	2,635	0.0055	0.9945	9.09
67.5	476,221	3,067	0.0064	0.9936	9.04
68.5	465,269	2,125	0.0046	0.9954	8.98
69.5	413,918	1,044	0.0025	0.9975	8.94
70.5	366,094	2,102	0.0057	0.9943	8.91
71.5	316,761	1,586	0.0050	0.9950	8.86
72.5	268,688	3,465	0.0129	0.9871	8.82
73.5	217,798	803	0.0037	0.9963	8.70
74.5	169,773	1,301	0.0077	0.9923	8.67
75.5	122,091	1,433	0.0117	0.9883	8.61
76.5	74,131	1,628	0.0220	0.9780	8.51
77.5	24,929	1,582	0.0635	0.9365	8.32
78.5	22,862	418	0.0183	0.9817	7.79

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2016

EXPERIENCE BAND 1987-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	20,256	265	0.0131	0.9869	7.65
80.5	18,921	423	0.0224	0.9776	7.55
81.5	17,079	74	0.0043	0.9957	7.38
82.5	15,744	1,311	0.0833	0.9167	7.35
83.5	14,060	212	0.0151	0.9849	6.74
84.5	13,848	134	0.0097	0.9903	6.63
85.5	13,394	44	0.0033	0.9967	6.57
86.5	13,350	223	0.0167	0.9833	6.55
87.5	10,392	240	0.0231	0.9769	6.44
88.5	9,343	46	0.0049	0.9951	6.29
89.5	8,463	591	0.0698	0.9302	6.26
90.5	6,611	71	0.0107	0.9893	5.82
91.5	6,074	15	0.0025	0.9975	5.76
92.5	3,448	20	0.0058	0.9942	5.75
93.5	2,888	109	0.0377	0.9623	5.71
94.5	2,566	4	0.0016	0.9984	5.50
95.5	2,415	15	0.0062	0.9938	5.49
96.5	1,970	91	0.0462	0.9538	5.45
97.5	368	19	0.0516	0.9484	5.20
98.5	290	15	0.0517	0.9483	4.93
99.5	241	8	0.0332	0.9668	4.68
100.5	233		0.0000	1.0000	4.52
101.5	233		0.0000	1.0000	4.52
102.5	233		0.0000	1.0000	4.52
103.5	233	114	0.4893	0.5107	4.52
104.5	119	35	0.2941	0.7059	2.31
105.5	62		0.0000	1.0000	1.63
106.5	62		0.0000	1.0000	1.63
107.5	27		0.0000	1.0000	1.63
108.5	27	27	1.0000		1.63
109.5					
110.5					
111.5					
112.5					
113.5					
114.5					
115.5					
116.5					
117.5					
118.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

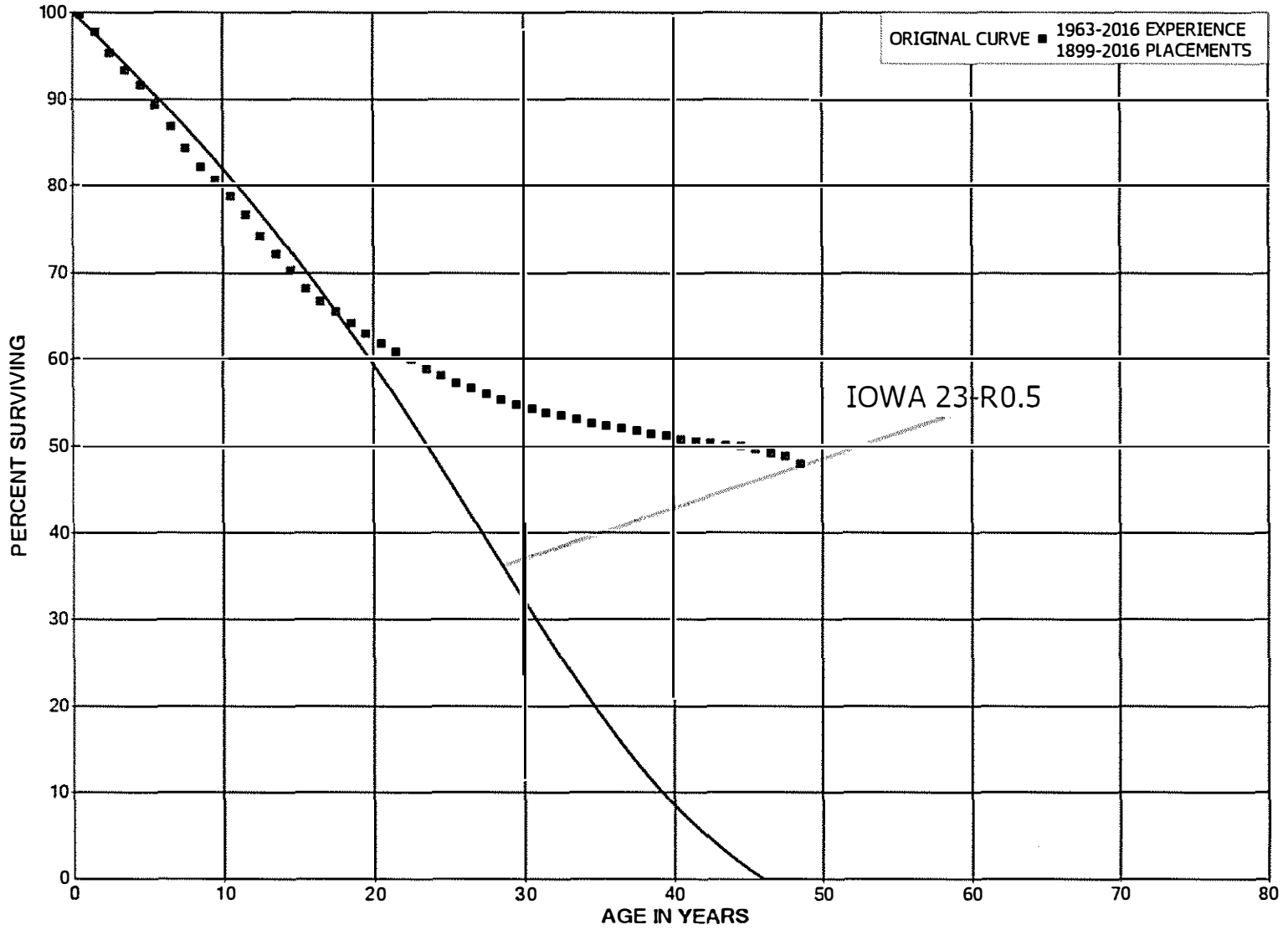
ACCOUNT 370.00 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1848-2016			EXPERIENCE BAND 1987-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5					
120.5					
121.5					
122.5					
123.5					
124.5					
125.5					
126.5					
127.5					
128.5					
129.5					
130.5					
131.5					
132.5					
133.5					
134.5					
135.5					
136.5					
137.5					
138.5	264		0.0000		
139.5	264		0.0000		
140.5	264		0.0000		
141.5	264		0.0000		
142.5	264		0.0000		
143.5	264		0.0000		
144.5	264		0.0000		
145.5	264		0.0000		
146.5	264		0.0000		
147.5	264		0.0000		
148.5	264		0.0000		
149.5	264		0.0000		
150.5	264		0.0000		
151.5	264		0.0000		
152.5	264		0.0000		
153.5	264		0.0000		
154.5	264	264	1.0000		
155.5					



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 371.00 INSTALLATIONS ON CUSTOMER PREMISES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMER PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2016

EXPERIENCE BAND 1963-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,524,279	27,770	0.0033	0.9967	100.00
0.5	8,020,547	161,227	0.0201	0.9799	99.67
1.5	7,666,993	189,300	0.0247	0.9753	97.67
2.5	7,391,591	152,039	0.0206	0.9794	95.26
3.5	6,947,326	128,565	0.0185	0.9815	93.30
4.5	6,534,493	162,814	0.0249	0.9751	91.57
5.5	6,034,697	168,989	0.0280	0.9720	89.29
6.5	4,392,356	128,157	0.0292	0.9708	86.79
7.5	4,229,077	104,532	0.0247	0.9753	84.26
8.5	4,076,907	77,247	0.0189	0.9811	82.18
9.5	3,815,478	90,491	0.0237	0.9763	80.62
10.5	3,332,552	88,858	0.0267	0.9733	78.71
11.5	2,910,908	90,923	0.0312	0.9688	76.61
12.5	2,705,355	72,567	0.0268	0.9732	74.22
13.5	2,479,630	65,173	0.0263	0.9737	72.22
14.5	2,235,889	68,915	0.0308	0.9692	70.33
15.5	2,019,093	41,611	0.0206	0.9794	68.16
16.5	1,845,560	34,330	0.0186	0.9814	66.75
17.5	1,677,653	34,681	0.0207	0.9793	65.51
18.5	1,406,013	26,067	0.0185	0.9815	64.16
19.5	1,240,085	22,681	0.0183	0.9817	62.97
20.5	1,109,410	17,773	0.0160	0.9840	61.82
21.5	973,325	13,417	0.0138	0.9862	60.83
22.5	875,410	16,220	0.0185	0.9815	59.99
23.5	827,174	11,828	0.0143	0.9857	58.88
24.5	765,373	10,758	0.0141	0.9859	58.03
25.5	709,867	7,922	0.0112	0.9888	57.22
26.5	639,696	7,271	0.0114	0.9886	56.58
27.5	549,926	5,986	0.0109	0.9891	55.94
28.5	515,551	4,414	0.0086	0.9914	55.33
29.5	475,561	4,600	0.0097	0.9903	54.85
30.5	453,216	3,976	0.0088	0.9912	54.32
31.5	424,867	2,797	0.0066	0.9934	53.85
32.5	401,633	2,817	0.0070	0.9930	53.49
33.5	386,722	3,433	0.0089	0.9911	53.12
34.5	364,790	2,726	0.0075	0.9925	52.65
35.5	347,163	1,560	0.0045	0.9955	52.25
36.5	327,069	1,862	0.0057	0.9943	52.02
37.5	313,542	1,841	0.0059	0.9941	51.72
38.5	306,170	1,514	0.0049	0.9951	51.42



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMER PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1963-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	298,072	2,412	0.0081	0.9919	51.16	
40.5	285,848	1,567	0.0055	0.9945	50.75	
41.5	280,084	1,165	0.0042	0.9958	50.47	
42.5	271,161	1,000	0.0037	0.9963	50.26	
43.5	256,914	545	0.0021	0.9979	50.08	
44.5	223,214	1,655	0.0074	0.9926	49.97	
45.5	201,822	1,743	0.0086	0.9914	49.60	
46.5	175,236	1,114	0.0064	0.9936	49.17	
47.5	146,649	2,772	0.0189	0.9811	48.86	
48.5	122,789	887	0.0072	0.9928	47.94	
49.5	96,635	964	0.0100	0.9900	47.59	
50.5	77,640	153	0.0020	0.9980	47.11	
51.5	45,814	97	0.0021	0.9979	47.02	
52.5	7,621	546	0.0716	0.9284	46.92	
53.5	5,009		0.0000	1.0000	43.56	
54.5	4,518	30	0.0066	0.9934	43.56	
55.5					43.27	
56.5						
57.5						
58.5						
59.5						
60.5						
61.5						
62.5						
63.5	1,733		0.0000			
64.5	1,733		0.0000			
65.5	1,733		0.0000			
66.5	1,733		0.0000			
67.5	1,733		0.0000			
68.5	1,733		0.0000			
69.5	1,733		0.0000			
70.5	1,733		0.0000			
71.5	1,733		0.0000			
72.5	1,733		0.0000			
73.5	1,733		0.0000			
74.5	1,733		0.0000			
75.5	1,733	34	0.0196			
76.5	1,699	34	0.0200			
77.5	1,665		0.0000			
78.5	1,665		0.0000			

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

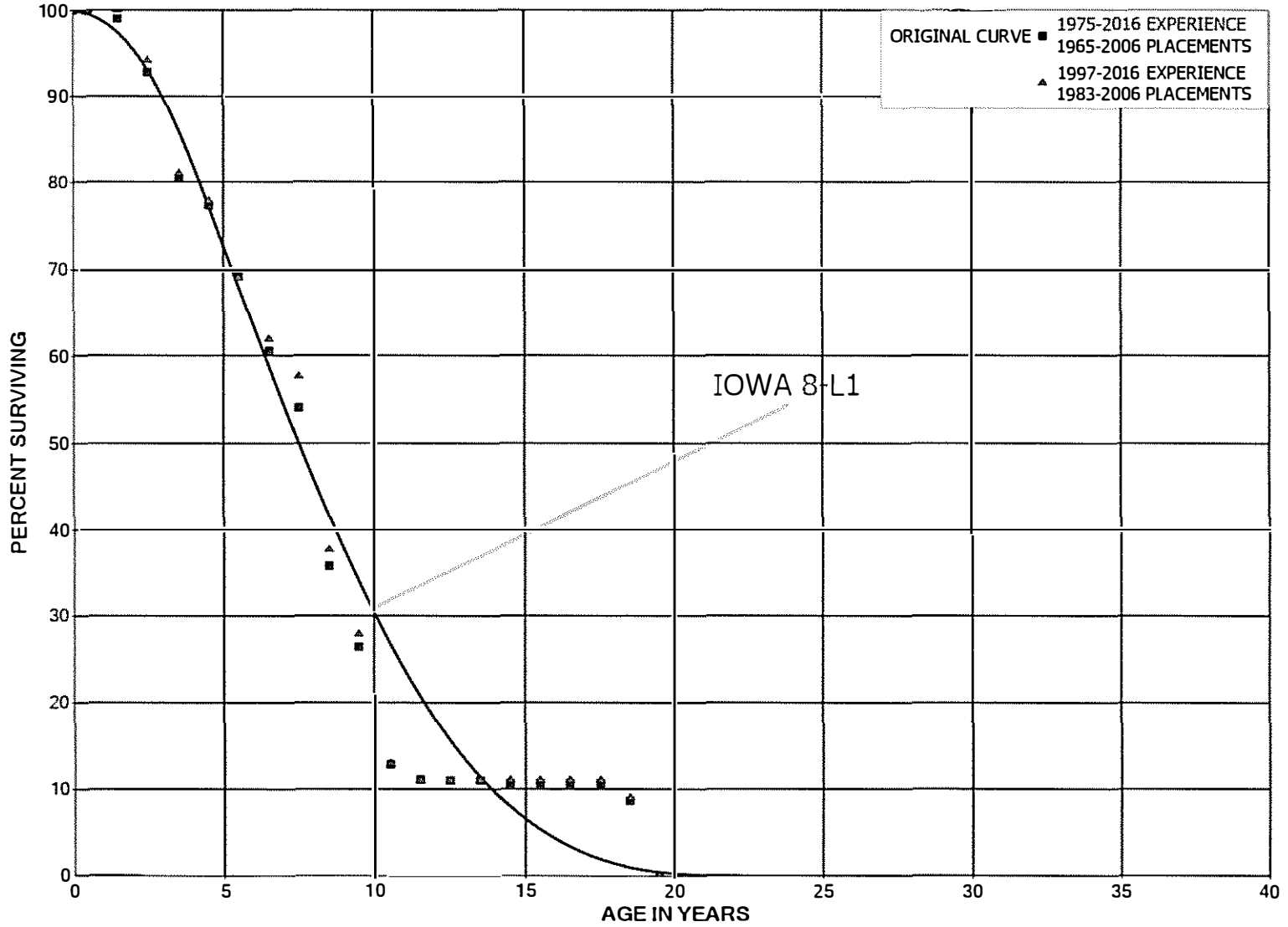
ACCOUNT 371.00 INSTALLATIONS ON CUSTOMER PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1963-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,665			0.0000	
80.5	1,665	34	0.0204		
81.5	1,631	34	0.0208		
82.5	1,597	136	0.0852		
83.5	1,461	34	0.0233		
84.5	1,427		0.0000		
85.5	1,427	34	0.0238		
86.5	1,393	102	0.0732		
87.5	1,291	34	0.0263		
88.5	1,257		0.0000		
89.5	1,257	68	0.0541		
90.5	1,189	68	0.0572		
91.5	1,121	51	0.0455		
92.5	1,070	99	0.0925		
93.5	971	33	0.0340		
94.5	938	33	0.0352		
95.5	905	292	0.3227		
96.5	613	65	0.1060		
97.5	548	160	0.2920		
98.5	388	32	0.0825		
99.5	356	32	0.0899		
100.5	324	32	0.0988		
101.5	292	98	0.3356		
102.5	194	130	0.6701		
103.5	64	32	0.5000		
104.5	32	32	1.0000		
105.5					



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 372.00 LEASED PROPERTY ON CUSTOMER PREMISES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 372.00 LEASED PROPERTY ON CUSTOMER PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1965-2006			EXPERIENCE BAND 1975-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,641,326		0.0000	1.0000	100.00
0.5	2,641,326	27,281	0.0103	0.9897	100.00
1.5	2,636,433	165,764	0.0629	0.9371	98.97
2.5	2,494,695	329,563	0.1321	0.8679	92.74
3.5	2,193,453	84,312	0.0384	0.9616	80.49
4.5	2,139,204	226,238	0.1058	0.8942	77.40
5.5	1,942,765	241,962	0.1245	0.8755	69.21
6.5	1,721,711	186,944	0.1086	0.8914	60.59
7.5	1,549,064	524,860	0.3388	0.6612	54.01
8.5	1,037,979	271,965	0.2620	0.7380	35.71
9.5	773,587	395,480	0.5112	0.4888	26.36
10.5	378,107	52,006	0.1375	0.8625	12.88
11.5	326,101	5,123	0.0157	0.9843	11.11
12.5	311,727	185	0.0006	0.9994	10.94
13.5	311,542	9,517	0.0305	0.9695	10.93
14.5	179,042		0.0000	1.0000	10.60
15.5	81,140		0.0000	1.0000	10.60
16.5	32,500		0.0000	1.0000	10.60
17.5	32,500	6,000	0.1846	0.8154	10.60
18.5	26,500	26,500	1.0000		8.64
19.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

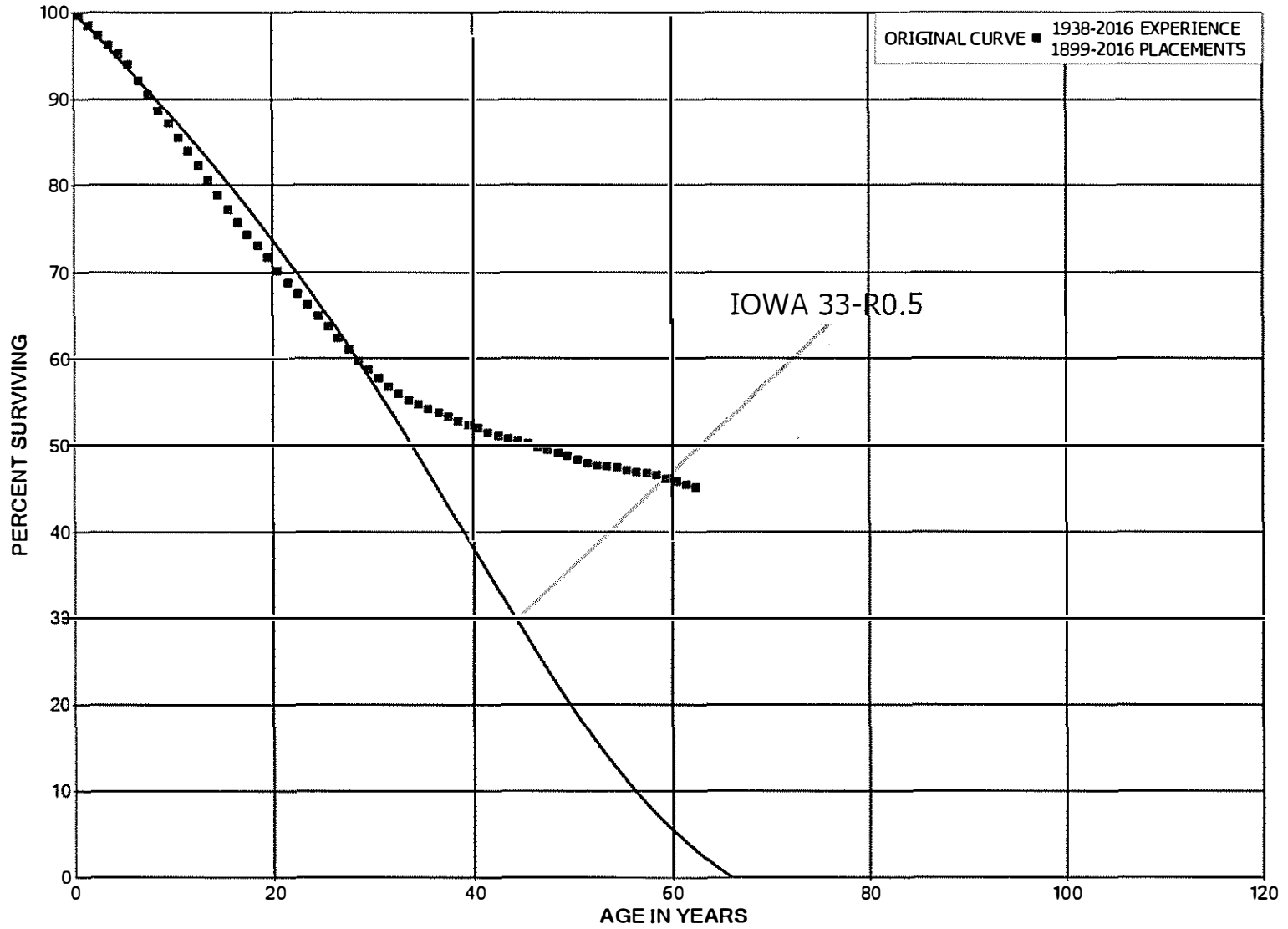
ACCOUNT 372.00 LEASED PROPERTY ON CUSTOMER PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1983-2006			EXPERIENCE BAND 1997-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,180,138		0.0000	1.0000	100.00
0.5	2,301,340		0.0000	1.0000	100.00
1.5	2,458,255	146,318	0.0595	0.9405	100.00
2.5	2,384,971	329,563	0.1382	0.8618	94.05
3.5	2,062,909	83,180	0.0403	0.9597	81.05
4.5	1,979,729	225,333	0.1138	0.8862	77.78
5.5	1,754,396	176,890	0.1008	0.8992	68.93
6.5	1,577,506	110,605	0.0701	0.9299	61.98
7.5	1,466,901	509,346	0.3472	0.6528	57.63
8.5	957,555	250,278	0.2614	0.7386	37.62
9.5	707,277	377,832	0.5342	0.4658	27.79
10.5	329,445	50,669	0.1538	0.8462	12.94
11.5	278,776		0.0000	1.0000	10.95
12.5	269,525		0.0000	1.0000	10.95
13.5	302,025		0.0000	1.0000	10.95
14.5	179,042		0.0000	1.0000	10.95
15.5	81,140		0.0000	1.0000	10.95
16.5	32,500		0.0000	1.0000	10.95
17.5	32,500	6,000	0.1846	0.8154	10.95
18.5	26,500	26,500	1.0000		8.93
19.5					



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2016

EXPERIENCE BAND 1938-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	18,347,623	79,333	0.0043	0.9957	100.00
0.5	17,183,130	201,398	0.0117	0.9883	99.57
1.5	16,706,742	193,931	0.0116	0.9884	98.40
2.5	16,171,532	173,383	0.0107	0.9893	97.26
3.5	15,356,920	172,499	0.0112	0.9888	96.22
4.5	14,598,481	190,897	0.0131	0.9869	95.13
5.5	13,996,138	270,498	0.0193	0.9807	93.89
6.5	11,610,734	200,990	0.0173	0.9827	92.08
7.5	11,304,047	227,978	0.0202	0.9798	90.48
8.5	11,041,527	187,728	0.0170	0.9830	88.66
9.5	10,614,266	203,214	0.0191	0.9809	87.15
10.5	10,330,465	185,155	0.0179	0.9821	85.48
11.5	9,866,220	189,528	0.0192	0.9808	83.95
12.5	9,373,912	199,820	0.0213	0.9787	82.34
13.5	8,765,472	185,284	0.0211	0.9789	80.58
14.5	8,443,010	176,926	0.0210	0.9790	78.88
15.5	8,099,506	163,048	0.0201	0.9799	77.23
16.5	7,804,693	136,828	0.0175	0.9825	75.67
17.5	7,507,625	133,950	0.0178	0.9822	74.34
18.5	7,187,230	124,999	0.0174	0.9826	73.02
19.5	6,841,723	149,016	0.0218	0.9782	71.75
20.5	6,570,413	130,885	0.0199	0.9801	70.19
21.5	6,368,102	121,684	0.0191	0.9809	68.79
22.5	6,182,860	107,391	0.0174	0.9826	67.47
23.5	5,957,420	123,297	0.0207	0.9793	66.30
24.5	5,662,997	105,301	0.0186	0.9814	64.93
25.5	5,357,568	114,043	0.0213	0.9787	63.72
26.5	5,048,250	109,104	0.0216	0.9784	62.36
27.5	4,811,027	98,452	0.0205	0.9795	61.02
28.5	4,599,564	81,579	0.0177	0.9823	59.77
29.5	4,332,040	73,577	0.0170	0.9830	58.71
30.5	4,074,208	71,362	0.0175	0.9825	57.71
31.5	3,778,438	47,393	0.0125	0.9875	56.70
32.5	3,403,768	48,205	0.0142	0.9858	55.99
33.5	3,140,668	25,955	0.0083	0.9917	55.20
34.5	2,780,154	28,471	0.0102	0.9898	54.74
35.5	2,651,646	22,748	0.0086	0.9914	54.18
36.5	2,488,103	21,602	0.0087	0.9913	53.71
37.5	2,409,013	21,314	0.0088	0.9912	53.25
38.5	2,403,803	22,097	0.0092	0.9908	52.78

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,345,166	17,113	0.0073	0.9927	52.29
40.5	2,203,098	23,357	0.0106	0.9894	51.91
41.5	2,103,689	12,721	0.0060	0.9940	51.36
42.5	2,045,461	11,537	0.0056	0.9944	51.05
43.5	1,971,387	12,219	0.0062	0.9938	50.76
44.5	1,843,784	10,359	0.0056	0.9944	50.45
45.5	1,702,654	14,592	0.0086	0.9914	50.16
46.5	1,541,326	11,176	0.0073	0.9927	49.73
47.5	1,371,465	9,863	0.0072	0.9928	49.37
48.5	1,202,157	7,568	0.0063	0.9937	49.02
49.5	1,113,095	8,787	0.0079	0.9921	48.71
50.5	1,036,786	11,591	0.0112	0.9888	48.32
51.5	964,870	2,463	0.0026	0.9974	47.78
52.5	900,630	2,500	0.0028	0.9972	47.66
53.5	849,307	2,594	0.0031	0.9969	47.53
54.5	767,653	4,629	0.0060	0.9940	47.39
55.5	677,170	3,207	0.0047	0.9953	47.10
56.5	588,820	2,539	0.0043	0.9957	46.88
57.5	551,229	2,101	0.0038	0.9962	46.67
58.5	502,076	4,234	0.0084	0.9916	46.50
59.5	434,762	3,654	0.0084	0.9916	46.10
60.5	361,386	2,180	0.0060	0.9940	45.72
61.5	299,737	2,645	0.0088	0.9912	45.44
62.5	266,648	669	0.0025	0.9975	45.04
63.5	242,558	889	0.0037	0.9963	44.93
64.5	221,083	467	0.0021	0.9979	44.76
65.5	205,885	694	0.0034	0.9966	44.67
66.5	185,682	394	0.0021	0.9979	44.52
67.5	178,323	796	0.0045	0.9955	44.42
68.5	173,430	767	0.0044	0.9956	44.22
69.5	170,381	473	0.0028	0.9972	44.03
70.5	169,474	1,566	0.0092	0.9908	43.91
71.5	165,948	3,130	0.0189	0.9811	43.50
72.5	162,079	392	0.0024	0.9976	42.68
73.5	160,787	6,587	0.0410	0.9590	42.58
74.5	150,475	6,064	0.0403	0.9597	40.83
75.5	139,606	7,264	0.0520	0.9480	39.19
76.5	126,600	8,201	0.0648	0.9352	37.15
77.5	112,702	2,545	0.0226	0.9774	34.74
78.5	106,358	1,146	0.0108	0.9892	33.96



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 373.00 STREET LIGHTING AND SECURITY SYSTEMS

ORIGINAL LIFE TABLE, CONT.

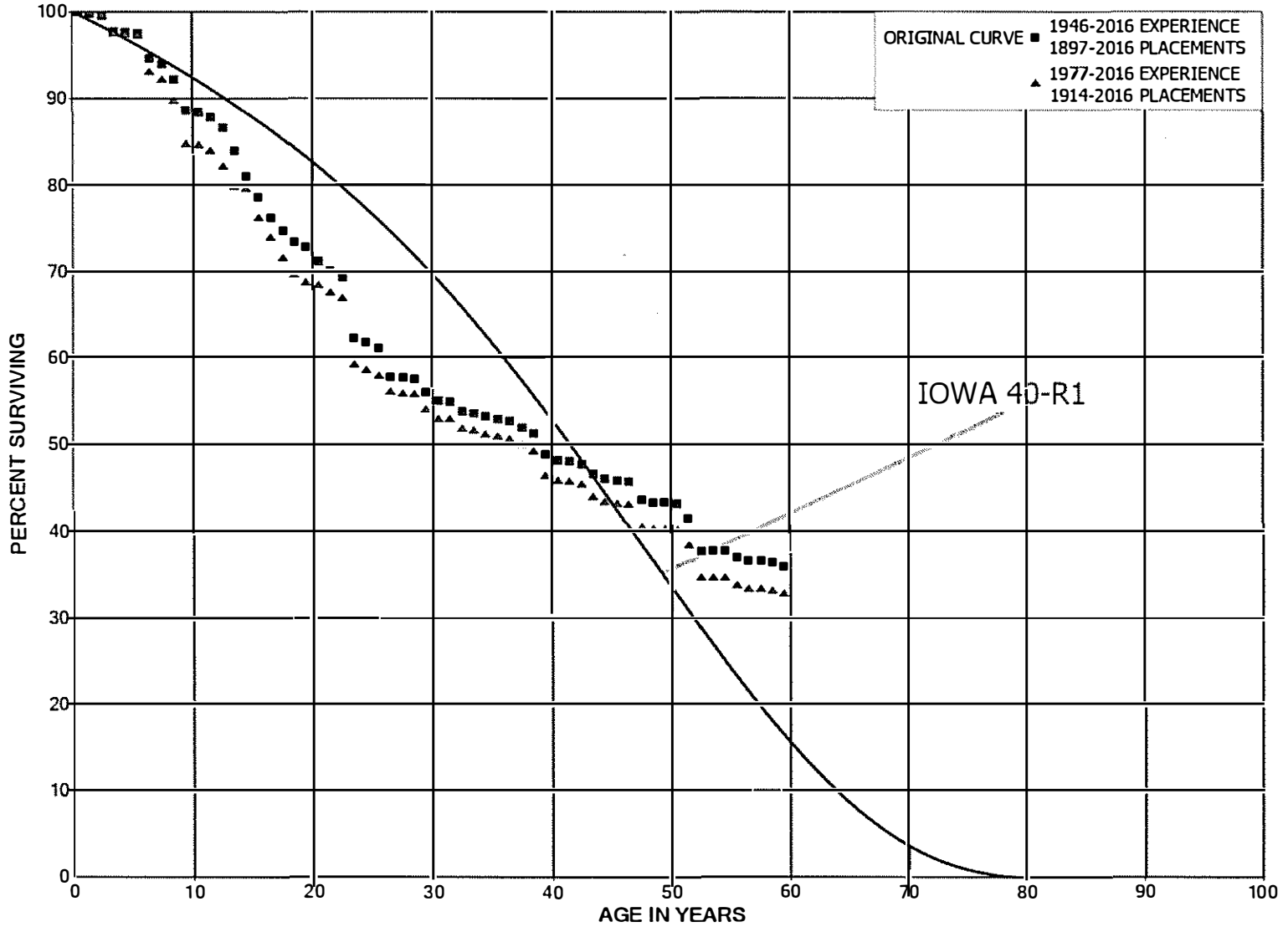
PLACEMENT BAND 1899-2016

EXPERIENCE BAND 1938-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	97,289	1,436	0.0148	0.9852	33.59
80.5	95,751	340	0.0036	0.9964	33.10
81.5	92,692	658	0.0071	0.9929	32.98
82.5	90,770	827	0.0091	0.9909	32.74
83.5	88,605	715	0.0081	0.9919	32.45
84.5	86,545	1,011	0.0117	0.9883	32.18
85.5	77,232	104	0.0013	0.9987	31.81
86.5	72,037	310	0.0043	0.9957	31.77
87.5	59,445	739	0.0124	0.9876	31.63
88.5	56,974	150	0.0026	0.9974	31.24
89.5	34,846	85	0.0024	0.9976	31.15
90.5	30,296	235	0.0078	0.9922	31.08
91.5	28,450	191	0.0067	0.9933	30.84
92.5	27,877	93	0.0033	0.9967	30.63
93.5	24,471	12	0.0005	0.9995	30.53
94.5	24,388	53	0.0022	0.9978	30.51
95.5	24,381	63	0.0026	0.9974	30.45
96.5	24,272	11	0.0005	0.9995	30.37
97.5	24,208		0.0000	1.0000	30.35
98.5	24,208	194	0.0080	0.9920	30.35
99.5	24,003	281	0.0117	0.9883	30.11
100.5	23,722	38	0.0016	0.9984	29.76
101.5	22,801	6	0.0003	0.9997	29.71
102.5	22,522	46	0.0020	0.9980	29.70
103.5	22,246	69	0.0031	0.9969	29.64
104.5	21,355	53	0.0025	0.9975	29.55
105.5	21,251	614	0.0289	0.9711	29.48
106.5	20,637	292	0.0141	0.9859	28.62
107.5	20,345	54	0.0027	0.9973	28.22
108.5	20,291	311	0.0153	0.9847	28.14
109.5	19,980	247	0.0124	0.9876	27.71
110.5	19,733	8,199	0.4155	0.5845	27.37
111.5	11,534	644	0.0558	0.9442	16.00
112.5	10,890	1,527	0.1402	0.8598	15.10
113.5	12,055	1,316	0.1092	0.8908	12.99
114.5	10,739	402	0.0374	0.9626	11.57
115.5	10,657	359	0.0337	0.9663	11.14
116.5	9,899		0.0000	1.0000	10.76
117.5					10.76



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT  
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1897-2016

EXPERIENCE BAND 1946-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,065,516		0.0000	1.0000	100.00
0.5	2,030,947	4,539	0.0022	0.9978	100.00
1.5	1,927,170	5,828	0.0030	0.9970	99.78
2.5	1,774,461	30,777	0.0173	0.9827	99.47
3.5	1,645,725	2,002	0.0012	0.9988	97.75
4.5	1,343,168	1,035	0.0008	0.9992	97.63
5.5	1,204,182	36,120	0.0300	0.9700	97.56
6.5	1,129,391	7,900	0.0070	0.9930	94.63
7.5	1,020,924	19,675	0.0193	0.9807	93.97
8.5	988,106	37,746	0.0382	0.9618	92.16
9.5	951,685	2,677	0.0028	0.9972	88.64
10.5	949,445	5,430	0.0057	0.9943	88.39
11.5	945,197	13,490	0.0143	0.9857	87.88
12.5	908,109	28,441	0.0313	0.9687	86.63
13.5	878,141	30,828	0.0351	0.9649	83.91
14.5	841,393	24,820	0.0295	0.9705	80.97
15.5	809,970	23,675	0.0292	0.9708	78.58
16.5	743,846	15,608	0.0210	0.9790	76.28
17.5	735,257	12,405	0.0169	0.9831	74.68
18.5	701,626	5,407	0.0077	0.9923	73.42
19.5	666,624	15,685	0.0235	0.9765	72.86
20.5	625,243	9,169	0.0147	0.9853	71.14
21.5	599,461	6,866	0.0115	0.9885	70.10
22.5	579,115	59,089	0.1020	0.8980	69.30
23.5	518,027	4,489	0.0087	0.9913	62.23
24.5	513,592	5,038	0.0098	0.9902	61.69
25.5	507,493	26,538	0.0523	0.9477	61.08
26.5	480,955	1,462	0.0030	0.9970	57.89
27.5	410,189	1,268	0.0031	0.9969	57.71
28.5	408,921	10,591	0.0259	0.9741	57.53
29.5	385,378	6,985	0.0181	0.9819	56.04
30.5	376,808	768	0.0020	0.9980	55.03
31.5	366,110	7,048	0.0193	0.9807	54.91
32.5	359,062	1,436	0.0040	0.9960	53.86
33.5	343,261	2,091	0.0061	0.9939	53.64
34.5	337,619	1,966	0.0058	0.9942	53.32
35.5	329,143	1,961	0.0060	0.9940	53.00
36.5	258,285	3,605	0.0140	0.9860	52.69
37.5	240,183	3,236	0.0135	0.9865	51.95
38.5	236,089	11,385	0.0482	0.9518	51.25

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1897-2016

EXPERIENCE BAND 1946-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	224,440	2,758	0.0123	0.9877	48.78
40.5	221,682	509	0.0023	0.9977	48.18
41.5	221,211	1,362	0.0062	0.9938	48.07
42.5	219,849	5,584	0.0254	0.9746	47.78
43.5	212,563	2,269	0.0107	0.9893	46.56
44.5	215,958	1,032	0.0048	0.9952	46.07
45.5	213,013	381	0.0018	0.9982	45.85
46.5	209,864	10,103	0.0481	0.9519	45.76
47.5	201,615	1,090	0.0054	0.9946	43.56
48.5	208,950	163	0.0008	0.9992	43.32
49.5	208,787	509	0.0024	0.9976	43.29
50.5	208,278	8,393	0.0403	0.9597	43.19
51.5	199,753	18,235	0.0913	0.9087	41.45
52.5	181,518		0.0000	1.0000	37.66
53.5	181,518	112	0.0006	0.9994	37.66
54.5	181,406	3,675	0.0203	0.9797	37.64
55.5	177,538	1,808	0.0102	0.9898	36.88
56.5	171,155	145	0.0008	0.9992	36.50
57.5	170,876	938	0.0055	0.9945	36.47
58.5	167,272	2,157	0.0129	0.9871	36.27
59.5	22,914		0.0000	1.0000	35.80
60.5	22,914	5,264	0.2297	0.7703	35.80
61.5	17,650		0.0000	1.0000	27.58
62.5	17,650	5,139	0.2912	0.7088	27.58
63.5	12,511	1,460	0.1167	0.8833	19.55
64.5	11,051		0.0000	1.0000	17.27
65.5	11,051	1,000	0.0905	0.9095	17.27
66.5	10,051		0.0000	1.0000	15.70
67.5	10,051		0.0000	1.0000	15.70
68.5	9,149		0.0000	1.0000	15.70
69.5	9,149		0.0000	1.0000	15.70
70.5	9,149	2,124	0.2322	0.7678	15.70
71.5	7,025	7,025	1.0000		12.06
72.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2016

EXPERIENCE BAND 1977-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,686,917		0.0000	1.0000	100.00
0.5	1,669,688	3,126	0.0019	0.9981	100.00
1.5	1,571,870	4,404	0.0028	0.9972	99.81
2.5	1,421,635	30,171	0.0212	0.9788	99.53
3.5	1,285,222	1,727	0.0013	0.9987	97.42
4.5	972,282	1,035	0.0011	0.9989	97.29
5.5	840,387	36,120	0.0430	0.9570	97.19
6.5	778,710	7,749	0.0100	0.9900	93.01
7.5	670,612	18,270	0.0272	0.9728	92.08
8.5	638,694	35,004	0.0548	0.9452	89.57
9.5	612,218	1,548	0.0025	0.9975	84.67
10.5	611,409	4,312	0.0071	0.9929	84.45
11.5	609,071	13,003	0.0213	0.9787	83.86
12.5	571,200	16,273	0.0285	0.9715	82.07
13.5	553,163	1,601	0.0029	0.9971	79.73
14.5	545,328	23,813	0.0437	0.9563	79.50
15.5	508,267	14,600	0.0287	0.9713	76.03
16.5	452,494	14,498	0.0320	0.9680	73.84
17.5	427,627	11,859	0.0277	0.9723	71.48
18.5	400,739	5,069	0.0126	0.9874	69.49
19.5	538,774	2,381	0.0044	0.9956	68.61
20.5	544,189	7,029	0.0129	0.9871	68.31
21.5	522,559	5,188	0.0099	0.9901	67.43
22.5	503,891	58,322	0.1157	0.8843	66.76
23.5	443,570	4,235	0.0095	0.9905	59.03
24.5	439,335	4,541	0.0103	0.9897	58.47
25.5	434,151	14,682	0.0338	0.9662	57.86
26.5	419,469	1,007	0.0024	0.9976	55.91
27.5	350,618	1,037	0.0030	0.9970	55.77
28.5	353,354	10,356	0.0293	0.9707	55.61
29.5	330,183	6,841	0.0207	0.9793	53.98
30.5	321,757		0.0000	1.0000	52.86
31.5	306,634	6,819	0.0222	0.9778	52.86
32.5	299,815	1,185	0.0040	0.9960	51.69
33.5	284,265	2,091	0.0074	0.9926	51.48
34.5	278,997	1,726	0.0062	0.9938	51.10
35.5	281,954	1,528	0.0054	0.9946	50.79
36.5	211,529	2,717	0.0128	0.9872	50.51
37.5	194,852	3,236	0.0166	0.9834	49.86
38.5	190,810	10,797	0.0566	0.9434	49.03

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
ELECTRIC PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

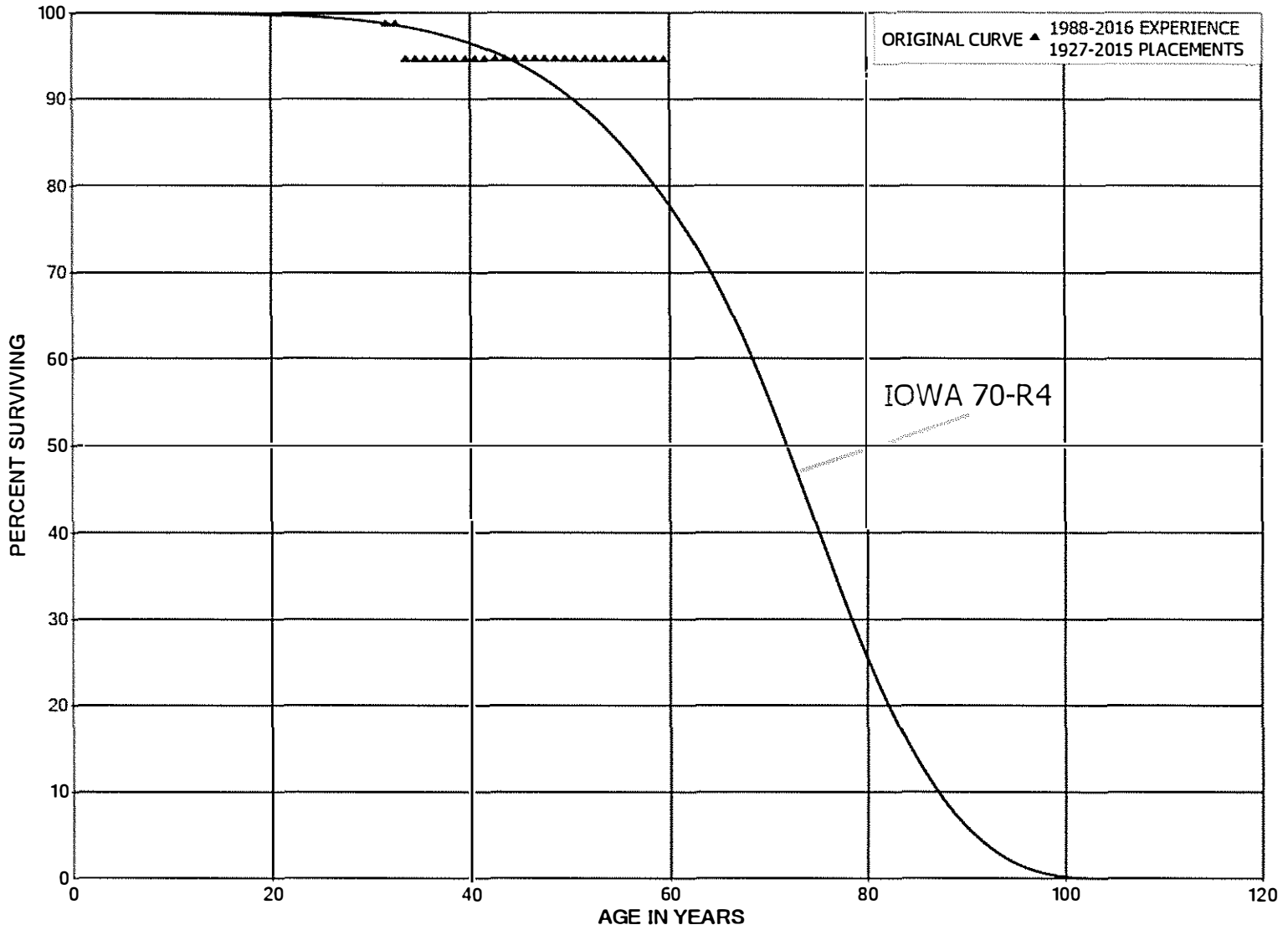
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2016			EXPERIENCE BAND 1977-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	179,780	2,283	0.0127	0.9873	46.26	
40.5	177,497	212	0.0012	0.9988	45.67	
41.5	177,722	1,362	0.0077	0.9923	45.62	
42.5	176,420	5,584	0.0317	0.9683	45.27	
43.5	169,883	2,149	0.0126	0.9874	43.83	
44.5	167,901	1,032	0.0061	0.9939	43.28	
45.5	165,118	381	0.0023	0.9977	43.01	
46.5	171,877	10,103	0.0588	0.9412	42.92	
47.5	163,833	690	0.0042	0.9958	40.39	
48.5	181,068	163	0.0009	0.9991	40.22	
49.5	181,264	359	0.0020	0.9980	40.19	
50.5	187,234	8,393	0.0448	0.9552	40.11	
51.5	178,709	18,197	0.1018	0.8982	38.31	
52.5	160,512		0.0000	1.0000	34.41	
53.5	160,512	112	0.0007	0.9993	34.41	
54.5	160,400	3,675	0.0229	0.9771	34.38	
55.5	156,586	1,808	0.0115	0.9885	33.60	
56.5	150,203	145	0.0010	0.9990	33.21	
57.5	149,924	938	0.0063	0.9937	33.18	
58.5	146,320	1,757	0.0120	0.9880	32.97	
59.5	2,362		0.0000	1.0000	32.57	
60.5	2,362		0.0000	1.0000	32.57	
61.5	2,362		0.0000	1.0000	32.57	
62.5	7,501	5,139	0.6851	0.3149	32.57	
63.5	2,362	1,460	0.6181	0.3819	10.26	
64.5	902		0.0000	1.0000	3.92	
65.5	902		0.0000	1.0000	3.92	
66.5	902		0.0000	1.0000	3.92	
67.5	902		0.0000	1.0000	3.92	
68.5					3.92	

## **GAS PLANT**



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 365.11 RIGHTS OF WAY - MAINS  
ORIGINAL AND SMOOTH SURVIVOR CURVES





CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 365.11 RIGHTS OF WAY - MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2015			EXPERIENCE BAND 1988-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	118,167		0.0000		
0.5	631,383		0.0000		
1.5	118,167		0.0000		
2.5	81,435		0.0000		
3.5					
4.5	85,004		0.0000		
5.5					
6.5					
7.5	11,514		0.0000		
8.5					
9.5					
10.5					
11.5					
12.5	10,000		0.0000		
13.5					
14.5					
15.5	299		0.0000	1.0000	100.00
16.5	5,275		0.0000	1.0000	100.00
17.5	299		0.0000	1.0000	100.00
18.5	9,896		0.0000	1.0000	100.00
19.5	48,902		0.0000	1.0000	100.00
20.5	274,605		0.0000	1.0000	100.00
21.5	337,332		0.0000	1.0000	100.00
22.5	274,605		0.0000	1.0000	100.00
23.5	274,605		0.0000	1.0000	100.00
24.5	274,605		0.0000	1.0000	100.00
25.5	279,243		0.0000	1.0000	100.00
26.5	279,916		0.0000	1.0000	100.00
27.5	307,550		0.0000	1.0000	100.00
28.5	307,550		0.0000	1.0000	100.00
29.5	307,550		0.0000	1.0000	100.00
30.5	191,544	2,683	0.0140	0.9860	100.00
31.5	188,861		0.0000	1.0000	98.60
32.5	188,861	7,854	0.0416	0.9584	98.60
33.5	181,007		0.0000	1.0000	94.50
34.5	181,007		0.0000	1.0000	94.50
35.5	181,007		0.0000	1.0000	94.50
36.5	181,007		0.0000	1.0000	94.50
37.5	196,580		0.0000	1.0000	94.50
38.5	186,348		0.0000	1.0000	94.50

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 365.11 RIGHTS OF WAY - MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2015			EXPERIENCE BAND 1988-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	186,348		0.0000	1.0000	94.50
40.5	216,673		0.0000	1.0000	94.50
41.5	186,348		0.0000	1.0000	94.50
42.5	186,348		0.0000	1.0000	94.50
43.5	186,548		0.0000	1.0000	94.50
44.5	202,024		0.0000	1.0000	94.50
45.5	195,200		0.0000	1.0000	94.50
46.5	265,940		0.0000	1.0000	94.50
47.5	178,174		0.0000	1.0000	94.50
48.5	146,597		0.0000	1.0000	94.50
49.5	146,597		0.0000	1.0000	94.50
50.5	147,400		0.0000	1.0000	94.50
51.5	146,902		0.0000	1.0000	94.50
52.5	146,597		0.0000	1.0000	94.50
53.5	143,285		0.0000	1.0000	94.50
54.5	132,929		0.0000	1.0000	94.50
55.5	282,215		0.0000	1.0000	94.50
56.5	104,501		0.0000	1.0000	94.50
57.5	104,501		0.0000	1.0000	94.50
58.5	246,263		0.0000	1.0000	94.50
59.5	5,341		0.0000	1.0000	94.50
60.5	5,341		0.0000	1.0000	94.50
61.5	5,341		0.0000	1.0000	94.50
62.5	5,341		0.0000	1.0000	94.50
63.5	5,341		0.0000	1.0000	94.50
64.5	5,341		0.0000	1.0000	94.50
65.5	79,355		0.0000	1.0000	94.50
66.5					94.50
67.5					
68.5					
69.5					
70.5					
71.5					
72.5					
73.5					
74.5					
75.5					
76.5					
77.5					
78.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
 GAS PLANT

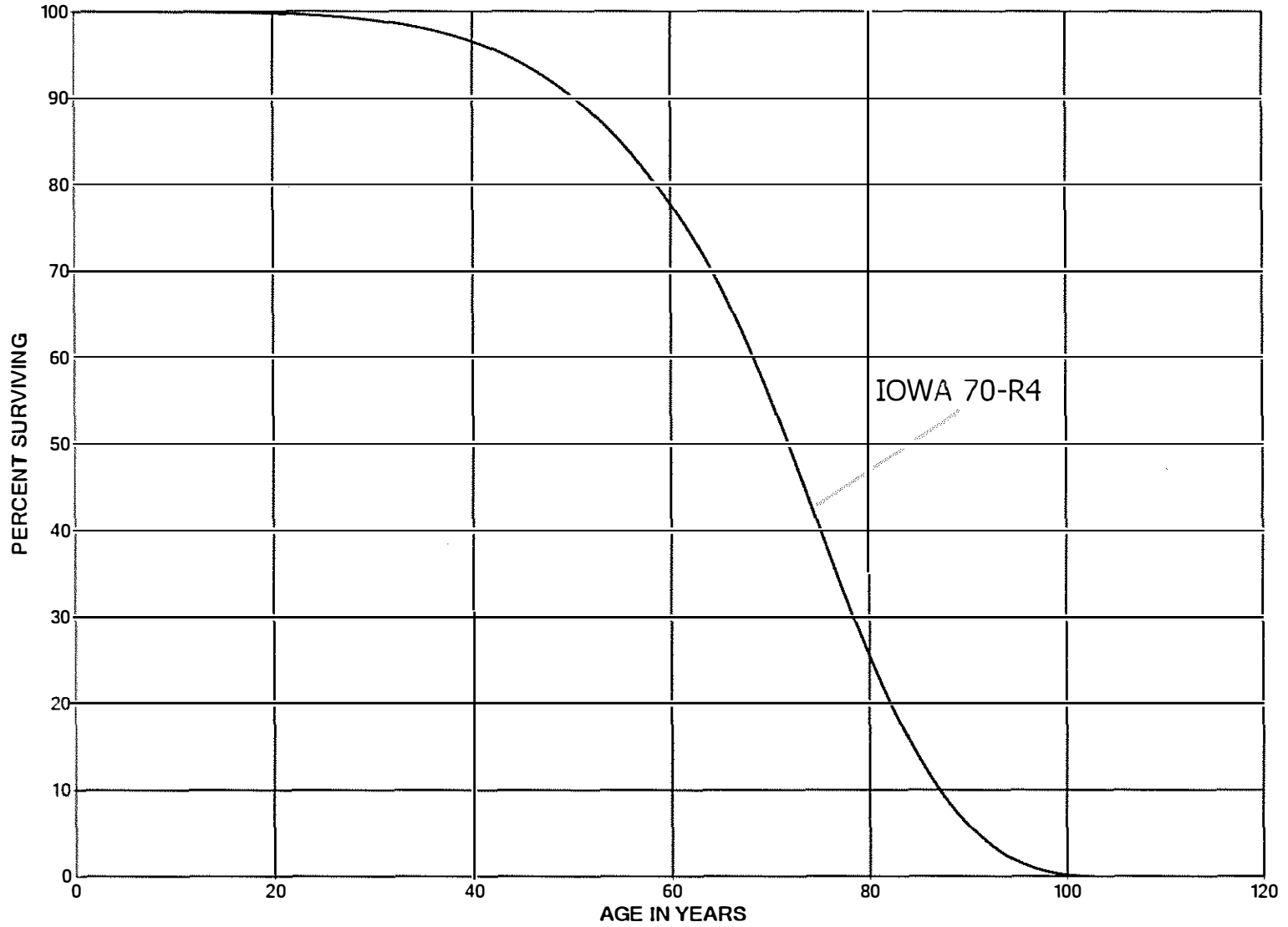
ACCOUNT 365.11 RIGHTS OF WAY - MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2015			EXPERIENCE BAND 1988-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5					
80.5					
81.5					
82.5					
83.5					
84.5					
85.5					
86.5					
87.5					
88.5	18,208		0.0000		
89.5					

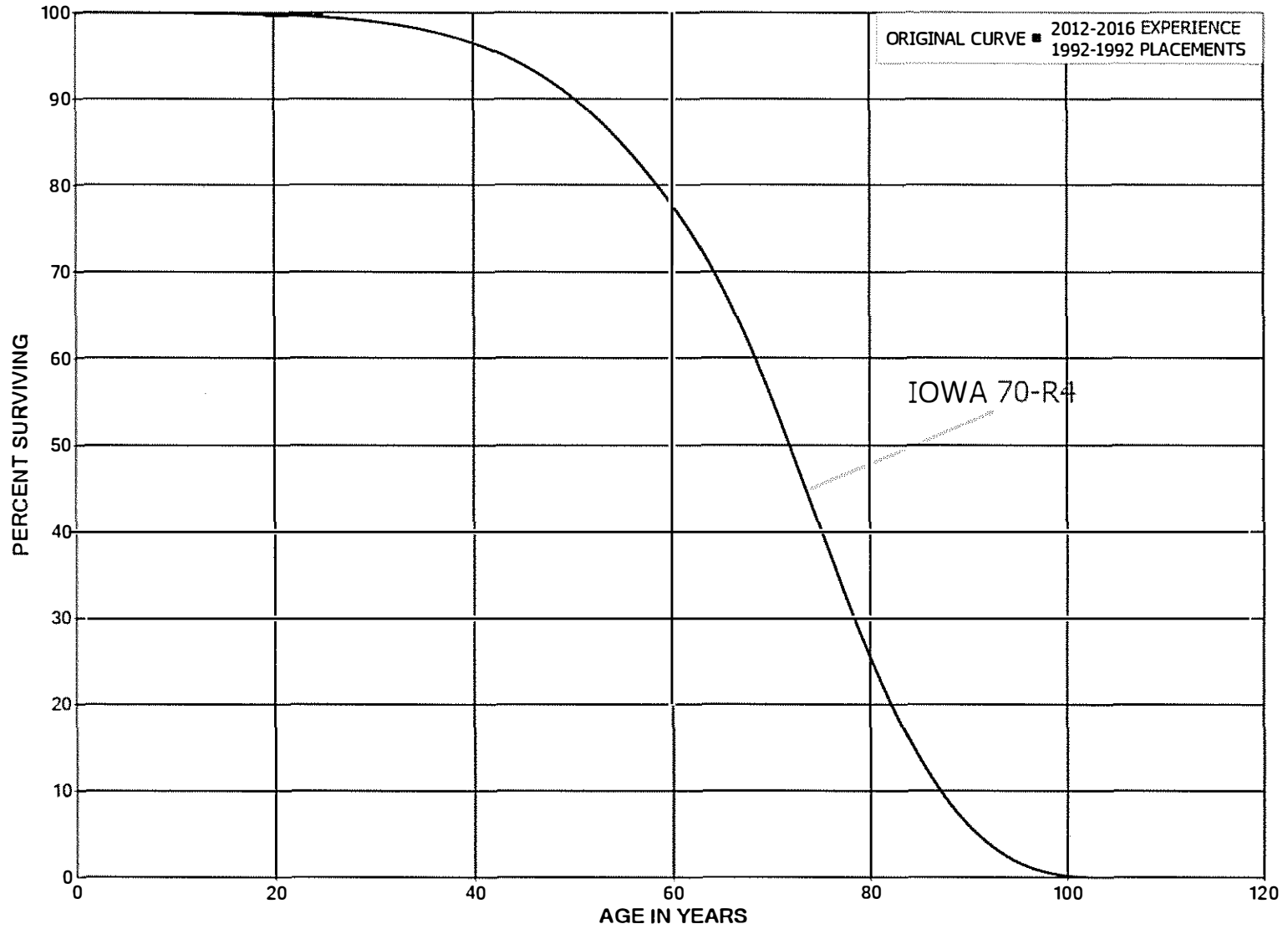


CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 365.13 LAND RIGHTS - REGULATING  
SMOOTH SURVIVOR CURVE





CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 365.50 LAND RIGHTS - IROQUOIS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

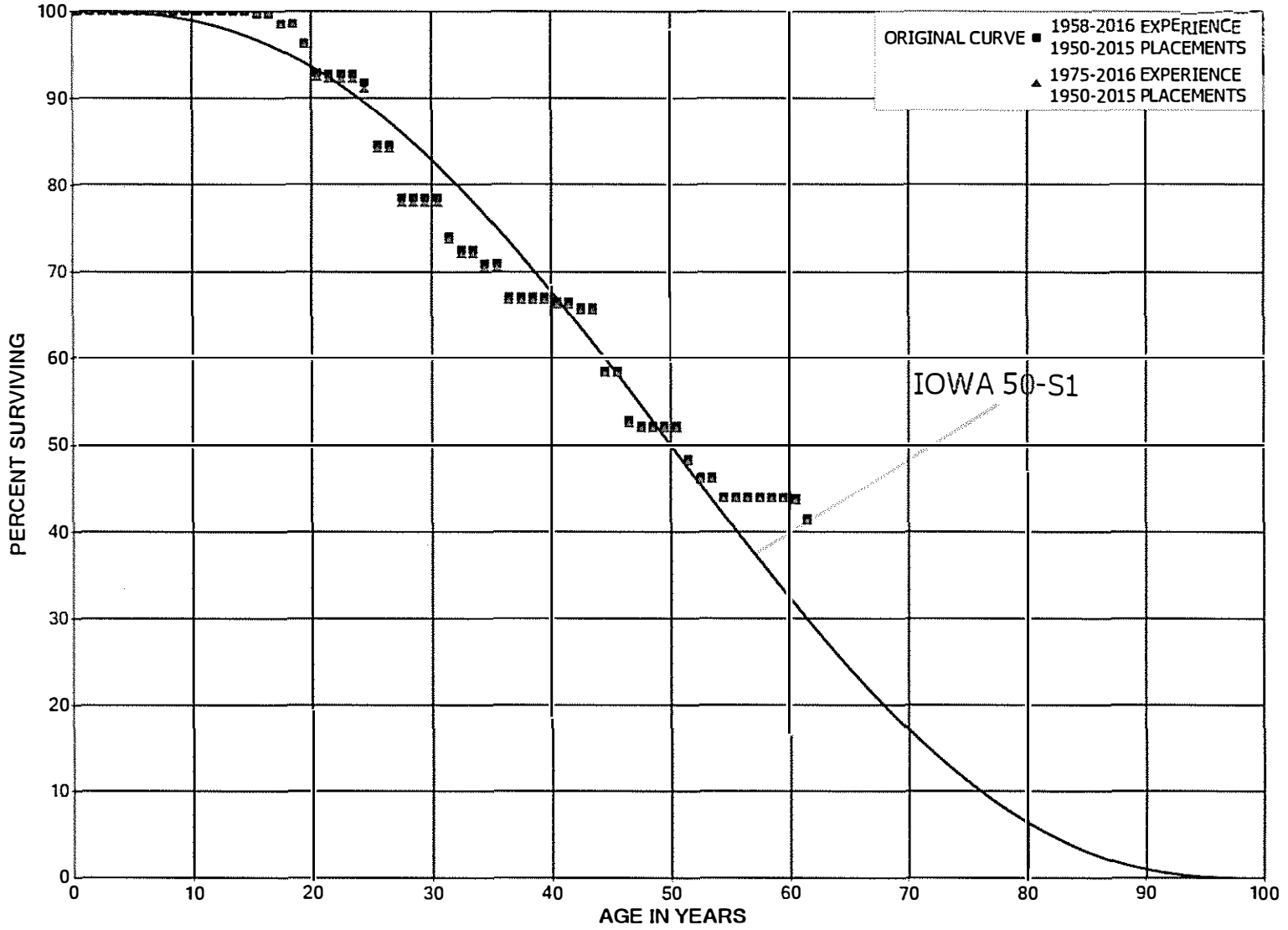
ACCOUNT 365.50 LAND RIGHTS - IROQUOIS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-1992			EXPERIENCE BAND 2012-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5	154,910		0.0000	1.0000	100.00
20.5	154,910		0.0000	1.0000	100.00
21.5	154,910		0.0000	1.0000	100.00
22.5	154,910		0.0000	1.0000	100.00
23.5	154,910		0.0000	1.0000	100.00
24.5					100.00



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2015			EXPERIENCE BAND 1958-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	769,247		0.0000	1.0000	100.00
0.5	778,855		0.0000	1.0000	100.00
1.5	786,493		0.0000	1.0000	100.00
2.5	756,425		0.0000	1.0000	100.00
3.5	712,282		0.0000	1.0000	100.00
4.5	693,190		0.0000	1.0000	100.00
5.5	551,007		0.0000	1.0000	100.00
6.5	516,291		0.0000	1.0000	100.00
7.5	380,523	186	0.0005	0.9995	100.00
8.5	354,408		0.0000	1.0000	99.95
9.5	345,274		0.0000	1.0000	99.95
10.5	336,817	33	0.0001	0.9999	99.95
11.5	315,169	128	0.0004	0.9996	99.94
12.5	313,409		0.0000	1.0000	99.90
13.5	313,409		0.0000	1.0000	99.90
14.5	313,409	730	0.0023	0.9977	99.90
15.5	312,679		0.0000	1.0000	99.67
16.5	303,476	3,460	0.0114	0.9886	99.67
17.5	286,377		0.0000	1.0000	98.53
18.5	286,377	6,404	0.0224	0.9776	98.53
19.5	266,648	9,631	0.0361	0.9639	96.33
20.5	257,017	383	0.0015	0.9985	92.85
21.5	244,056		0.0000	1.0000	92.71
22.5	244,056		0.0000	1.0000	92.71
23.5	244,056	2,702	0.0111	0.9889	92.71
24.5	219,023	16,813	0.0768	0.9232	91.68
25.5	133,131		0.0000	1.0000	84.65
26.5	131,173	9,591	0.0731	0.9269	84.65
27.5	121,582		0.0000	1.0000	78.46
28.5	121,582		0.0000	1.0000	78.46
29.5	120,319		0.0000	1.0000	78.46
30.5	115,867	6,410	0.0553	0.9447	78.46
31.5	109,457	2,446	0.0223	0.9777	74.12
32.5	106,748		0.0000	1.0000	72.46
33.5	106,748	2,288	0.0214	0.9786	72.46
34.5	104,460		0.0000	1.0000	70.91
35.5	104,460	5,596	0.0536	0.9464	70.91
36.5	98,864		0.0000	1.0000	67.11
37.5	98,864		0.0000	1.0000	67.11
38.5	98,864	60	0.0006	0.9994	67.11



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2015			EXPERIENCE BAND 1958-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	98,804	750	0.0076	0.9924	67.07	
40.5	98,054		0.0000	1.0000	66.56	
41.5	98,054	1,000	0.0102	0.9898	66.56	
42.5	97,054		0.0000	1.0000	65.88	
43.5	97,054	10,808	0.1114	0.8886	65.88	
44.5	86,246		0.0000	1.0000	58.54	
45.5	86,246	8,481	0.0983	0.9017	58.54	
46.5	77,765	830	0.0107	0.9893	52.79	
47.5	76,935		0.0000	1.0000	52.22	
48.5	63,992		0.0000	1.0000	52.22	
49.5	63,992		0.0000	1.0000	52.22	
50.5	63,992	4,647	0.0726	0.9274	52.22	
51.5	59,345	2,672	0.0450	0.9550	48.43	
52.5	56,673		0.0000	1.0000	46.25	
53.5	56,673	2,801	0.0494	0.9506	46.25	
54.5	53,872		0.0000	1.0000	43.96	
55.5	53,445		0.0000	1.0000	43.96	
56.5	52,161		0.0000	1.0000	43.96	
57.5	52,161		0.0000	1.0000	43.96	
58.5	20,047		0.0000	1.0000	43.96	
59.5	11,249	34	0.0030	0.9970	43.96	
60.5	6,375	345	0.0541	0.9459	43.83	
61.5	6,030		0.0000	1.0000	41.46	
62.5	5,996		0.0000	1.0000	41.46	
63.5	5,996	200	0.0334	0.9666	41.46	
64.5	5,796		0.0000	1.0000	40.08	
65.5	5,796		0.0000	1.0000	40.08	
66.5					40.08	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2015

EXPERIENCE BAND 1975-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	671,892		0.0000	1.0000	100.00
0.5	671,892		0.0000	1.0000	100.00
1.5	671,889		0.0000	1.0000	100.00
2.5	641,821		0.0000	1.0000	100.00
3.5	596,766		0.0000	1.0000	100.00
4.5	577,674		0.0000	1.0000	100.00
5.5	441,519		0.0000	1.0000	100.00
6.5	448,821		0.0000	1.0000	100.00
7.5	290,859		0.0000	1.0000	100.00
8.5	264,930		0.0000	1.0000	100.00
9.5	255,796		0.0000	1.0000	100.00
10.5	248,169		0.0000	1.0000	100.00
11.5	226,554	128	0.0006	0.9994	100.00
12.5	224,794		0.0000	1.0000	99.94
13.5	225,221		0.0000	1.0000	99.94
14.5	232,774	730	0.0031	0.9969	99.94
15.5	232,044		0.0000	1.0000	99.63
16.5	263,274	3,460	0.0131	0.9869	99.63
17.5	255,783		0.0000	1.0000	98.32
18.5	263,424	6,404	0.0243	0.9757	98.32
19.5	243,695	9,631	0.0395	0.9605	95.93
20.5	234,976	383	0.0016	0.9984	92.14
21.5	222,015		0.0000	1.0000	91.99
22.5	222,015		0.0000	1.0000	91.99
23.5	222,081	2,702	0.0122	0.9878	91.99
24.5	219,023	16,813	0.0768	0.9232	90.87
25.5	133,131		0.0000	1.0000	83.89
26.5	131,173	9,591	0.0731	0.9269	83.89
27.5	121,582		0.0000	1.0000	77.76
28.5	121,582		0.0000	1.0000	77.76
29.5	120,319		0.0000	1.0000	77.76
30.5	115,867	6,410	0.0553	0.9447	77.76
31.5	109,457	2,446	0.0223	0.9777	73.46
32.5	106,748		0.0000	1.0000	71.82
33.5	106,748	2,288	0.0214	0.9786	71.82
34.5	104,460		0.0000	1.0000	70.28
35.5	104,460	5,596	0.0536	0.9464	70.28
36.5	98,864		0.0000	1.0000	66.51
37.5	98,864		0.0000	1.0000	66.51
38.5	98,864	60	0.0006	0.9994	66.51

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

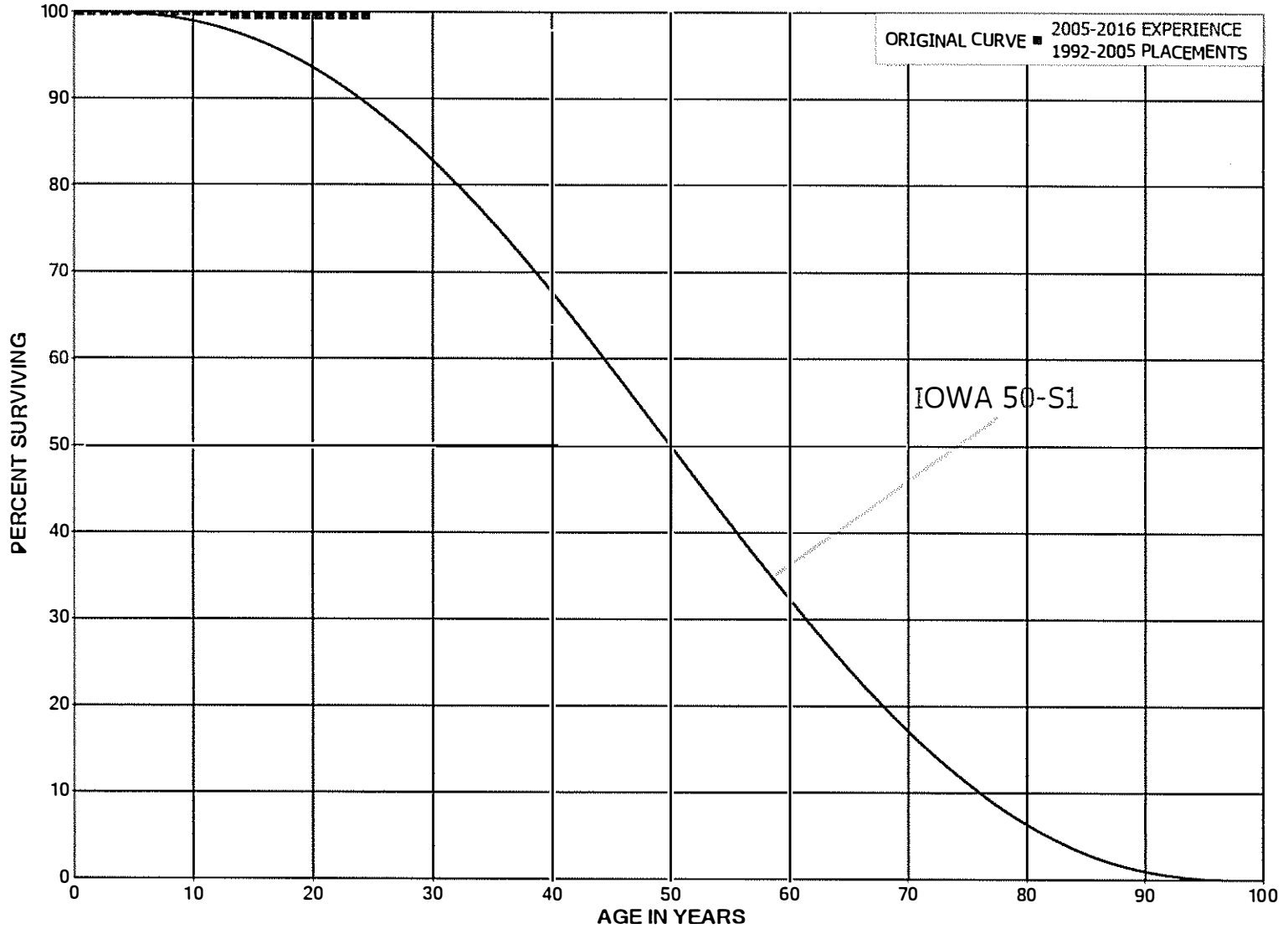
ACCOUNT 366.20 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2015			EXPERIENCE BAND 1975-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	98,804	750	0.0076	0.9924	66.47	
40.5	98,054		0.0000	1.0000	65.97	
41.5	98,054	1,000	0.0102	0.9898	65.97	
42.5	97,054		0.0000	1.0000	65.29	
43.5	97,054	10,808	0.1114	0.8886	65.29	
44.5	86,246		0.0000	1.0000	58.02	
45.5	86,246	8,481	0.0983	0.9017	58.02	
46.5	77,765	830	0.0107	0.9893	52.32	
47.5	76,935		0.0000	1.0000	51.76	
48.5	63,992		0.0000	1.0000	51.76	
49.5	63,992		0.0000	1.0000	51.76	
50.5	63,992	4,647	0.0726	0.9274	51.76	
51.5	59,345	2,672	0.0450	0.9550	48.00	
52.5	56,673		0.0000	1.0000	45.84	
53.5	56,673	2,801	0.0494	0.9506	45.84	
54.5	53,872		0.0000	1.0000	43.57	
55.5	53,445		0.0000	1.0000	43.57	
56.5	52,161		0.0000	1.0000	43.57	
57.5	52,161		0.0000	1.0000	43.57	
58.5	20,047		0.0000	1.0000	43.57	
59.5	11,249	34	0.0030	0.9970	43.57	
60.5	6,375	345	0.0541	0.9459	43.44	
61.5	6,030		0.0000	1.0000	41.09	
62.5	5,996		0.0000	1.0000	41.09	
63.5	5,996	200	0.0334	0.9666	41.09	
64.5	5,796		0.0000	1.0000	39.72	
65.5	5,796		0.0000	1.0000	39.72	
66.5					39.72	



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 366.50 STRUCTURES AND IMPROVEMENTS - REGULATING STATION - IROQUOIS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 366.50 STRUCTURES AND IMPROVEMENTS - REGULATING STATION - IROQUOIS

ORIGINAL LIFE TABLE

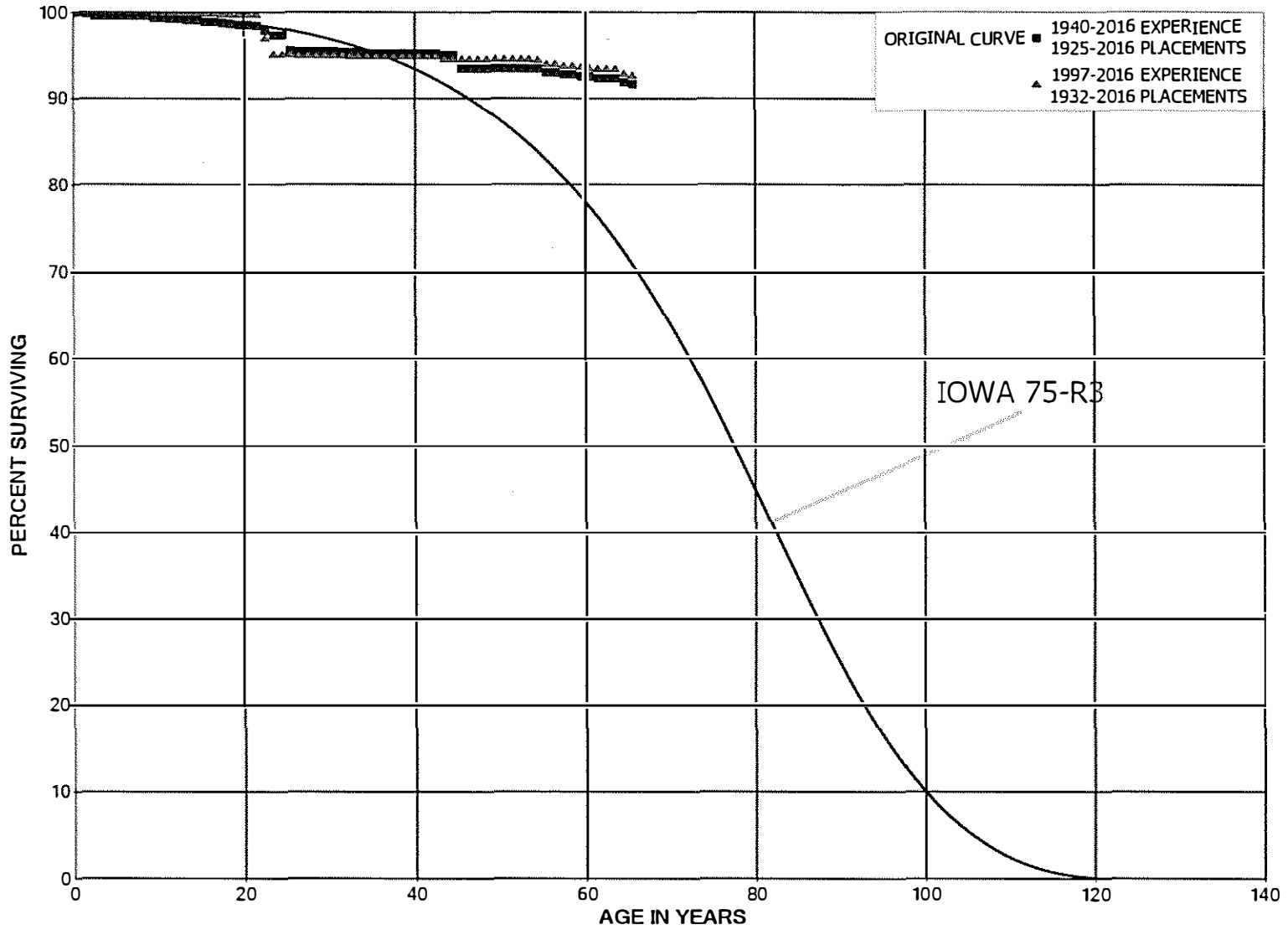
PLACEMENT BAND 1992-2005

EXPERIENCE BAND 2005-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,027		0.0000	1.0000	100.00
0.5	1,027		0.0000	1.0000	100.00
1.5	1,027		0.0000	1.0000	100.00
2.5	1,027		0.0000	1.0000	100.00
3.5	1,027		0.0000	1.0000	100.00
4.5	1,027		0.0000	1.0000	100.00
5.5	1,027		0.0000	1.0000	100.00
6.5	1,027		0.0000	1.0000	100.00
7.5	1,027		0.0000	1.0000	100.00
8.5	3,133		0.0000	1.0000	100.00
9.5	3,133		0.0000	1.0000	100.00
10.5	3,133		0.0000	1.0000	100.00
11.5	2,106		0.0000	1.0000	100.00
12.5	128,283	700	0.0055	0.9945	100.00
13.5	127,583		0.0000	1.0000	99.45
14.5	127,583		0.0000	1.0000	99.45
15.5	127,583		0.0000	1.0000	99.45
16.5	127,583		0.0000	1.0000	99.45
17.5	127,583		0.0000	1.0000	99.45
18.5	127,583		0.0000	1.0000	99.45
19.5	127,583		0.0000	1.0000	99.45
20.5	125,477		0.0000	1.0000	99.45
21.5	125,477		0.0000	1.0000	99.45
22.5	125,477		0.0000	1.0000	99.45
23.5	125,477		0.0000	1.0000	99.45
24.5					99.45



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 367.00 MAINS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2016

EXPERIENCE BAND 1940-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	28,881,253	15,505	0.0005	0.9995	100.00
0.5	28,751,641	42,214	0.0015	0.9985	99.95
1.5	27,864,106	73,168	0.0026	0.9974	99.80
2.5	26,509,067	167	0.0000	1.0000	99.54
3.5	25,976,166	1,545	0.0001	0.9999	99.54
4.5	24,941,243	2,180	0.0001	0.9999	99.53
5.5	24,020,535	6,862	0.0003	0.9997	99.52
6.5	23,696,716	7,474	0.0003	0.9997	99.49
7.5	23,016,677	510	0.0000	1.0000	99.46
8.5	22,864,232	31,619	0.0014	0.9986	99.46
9.5	22,531,653	17,345	0.0008	0.9992	99.32
10.5	21,856,163	8,199	0.0004	0.9996	99.25
11.5	21,842,975	11,838	0.0005	0.9995	99.21
12.5	21,632,285	15,854	0.0007	0.9993	99.16
13.5	21,616,431	1,135	0.0001	0.9999	99.08
14.5	21,622,641	49,853	0.0023	0.9977	99.08
15.5	21,572,788	6,762	0.0003	0.9997	98.85
16.5	20,994,764	8,352	0.0004	0.9996	98.82
17.5	20,902,148	33,855	0.0016	0.9984	98.78
18.5	20,868,293	24,568	0.0012	0.9988	98.62
19.5	20,371,262	441	0.0000	1.0000	98.50
20.5	20,370,821	15,540	0.0008	0.9992	98.50
21.5	17,494,977	110,544	0.0063	0.9937	98.43
22.5	17,107,416	82,906	0.0048	0.9952	97.80
23.5	16,982,294	9,119	0.0005	0.9995	97.33
24.5	17,001,099	315,337	0.0185	0.9815	97.28
25.5	16,389,663	9,228	0.0006	0.9994	95.47
26.5	16,056,767	2,610	0.0002	0.9998	95.42
27.5	16,054,157	1,608	0.0001	0.9999	95.40
28.5	15,334,012	4,928	0.0003	0.9997	95.39
29.5	15,254,716	1,241	0.0001	0.9999	95.36
30.5	15,251,689	4,300	0.0003	0.9997	95.36
31.5	15,192,300	4,013	0.0003	0.9997	95.33
32.5	15,188,287		0.0000	1.0000	95.30
33.5	15,188,287	12,354	0.0008	0.9992	95.30
34.5	15,175,839	3,586	0.0002	0.9998	95.23
35.5	15,145,494		0.0000	1.0000	95.20
36.5	15,123,561		0.0000	1.0000	95.20
37.5	15,122,458		0.0000	1.0000	95.20
38.5	15,113,269		0.0000	1.0000	95.20

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2016

EXPERIENCE BAND 1940-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	15,060,241		0.0000	1.0000	95.20
40.5	14,870,433	7,004	0.0005	0.9995	95.20
41.5	13,123,622	420	0.0000	1.0000	95.16
42.5	12,685,129	30,893	0.0024	0.9976	95.16
43.5	12,345,681	554	0.0000	1.0000	94.92
44.5	12,343,231	194,530	0.0158	0.9842	94.92
45.5	12,085,209		0.0000	1.0000	93.42
46.5	12,054,607	2,025	0.0002	0.9998	93.42
47.5	9,026,868		0.0000	1.0000	93.41
48.5	5,026,252		0.0000	1.0000	93.41
49.5	5,023,912		0.0000	1.0000	93.41
50.5	5,009,657		0.0000	1.0000	93.41
51.5	4,976,709	124	0.0000	1.0000	93.41
52.5	4,967,525		0.0000	1.0000	93.41
53.5	4,900,738	867	0.0002	0.9998	93.41
54.5	4,848,450	24,176	0.0050	0.9950	93.39
55.5	4,817,800	504	0.0001	0.9999	92.92
56.5	3,615,326	8,225	0.0023	0.9977	92.91
57.5	3,489,703		0.0000	1.0000	92.70
58.5	3,466,257	6,455	0.0019	0.9981	92.70
59.5	1,330,750	715	0.0005	0.9995	92.53
60.5	1,022,094	1,960	0.0019	0.9981	92.48
61.5	938,541		0.0000	1.0000	92.30
62.5	932,180		0.0000	1.0000	92.30
63.5	932,180	4,948	0.0053	0.9947	92.30
64.5	927,232	1,876	0.0020	0.9980	91.81
65.5	895,677	2,625	0.0029	0.9971	91.63
66.5	14		0.0000	1.0000	91.36
67.5	14		0.0000	1.0000	91.36
68.5	14		0.0000	1.0000	91.36
69.5	14		0.0000	1.0000	91.36
70.5	14		0.0000	1.0000	91.36
71.5	14		0.0000	1.0000	91.36
72.5	14		0.0000	1.0000	91.36
73.5	14		0.0000	1.0000	91.36
74.5	14		0.0000	1.0000	91.36
75.5	14		0.0000	1.0000	91.36
76.5	14		0.0000	1.0000	91.36
77.5	14		0.0000	1.0000	91.36
78.5	14		0.0000	1.0000	91.36



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
 GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2016			EXPERIENCE BAND 1940-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	14		0.0000	1.0000	91.36
80.5	14		0.0000	1.0000	91.36
81.5	14		0.0000	1.0000	91.36
82.5	14		0.0000	1.0000	91.36
83.5	14		0.0000	1.0000	91.36
84.5					91.36

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1932-2016

EXPERIENCE BAND 1997-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,168,324		0.0000	1.0000	100.00
0.5	8,054,217		0.0000	1.0000	100.00
1.5	10,087,768		0.0000	1.0000	100.00
2.5	9,084,108		0.0000	1.0000	100.00
3.5	8,566,800		0.0000	1.0000	100.00
4.5	7,565,354	100	0.0000	1.0000	100.00
5.5	7,089,641		0.0000	1.0000	100.00
6.5	7,096,286	1,031	0.0001	0.9999	100.00
7.5	6,419,494		0.0000	1.0000	99.98
8.5	7,005,914	18,592	0.0027	0.9973	99.98
9.5	6,759,324		0.0000	1.0000	99.72
10.5	6,102,965		0.0000	1.0000	99.72
11.5	6,153,065		0.0000	1.0000	99.72
12.5	5,950,019		0.0000	1.0000	99.72
13.5	5,952,309		0.0000	1.0000	99.72
14.5	5,952,309		0.0000	1.0000	99.72
15.5	5,980,403	2,290	0.0004	0.9996	99.72
16.5	5,428,784	5,142	0.0009	0.9991	99.68
17.5	5,340,481		0.0000	1.0000	99.59
18.5	5,349,670	1,170	0.0002	0.9998	99.59
19.5	4,929,166	101	0.0000	1.0000	99.56
20.5	5,118,873		0.0000	1.0000	99.56
21.5	4,028,956	108,233	0.0269	0.9731	99.56
22.5	4,054,835	81,406	0.0201	0.9799	96.89
23.5	4,241,442		0.0000	1.0000	94.94
24.5	4,271,262		0.0000	1.0000	94.94
25.5	4,053,425	4,919	0.0012	0.9988	94.94
26.5	3,728,028		0.0000	1.0000	94.83
27.5	6,801,802	1,400	0.0002	0.9998	94.83
28.5	10,089,160		0.0000	1.0000	94.81
29.5	10,017,132	1,241	0.0001	0.9999	94.81
30.5	10,102,165	1,674	0.0002	0.9998	94.80
31.5	10,082,363	4,013	0.0004	0.9996	94.78
32.5	10,087,410		0.0000	1.0000	94.74
33.5	10,154,197	3,636	0.0004	0.9996	94.74
34.5	10,207,501	3,559	0.0003	0.9997	94.71
35.5	10,178,414		0.0000	1.0000	94.68
36.5	11,382,282		0.0000	1.0000	94.68
37.5	11,498,577		0.0000	1.0000	94.68
38.5	11,512,705		0.0000	1.0000	94.68

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2016

EXPERIENCE BAND 1997-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	13,591,163		0.0000	1.0000	94.68
40.5	13,709,296		0.0000	1.0000	94.68
41.5	11,985,307	420	0.0000	1.0000	94.68
42.5	11,554,605	30,893	0.0027	0.9973	94.67
43.5	11,215,157	554	0.0000	1.0000	94.42
44.5	11,212,707	5,595	0.0005	0.9995	94.41
45.5	11,143,620		0.0000	1.0000	94.37
46.5	12,054,593	2,025	0.0002	0.9998	94.37
47.5	9,026,854		0.0000	1.0000	94.35
48.5	5,026,238		0.0000	1.0000	94.35
49.5	5,023,898		0.0000	1.0000	94.35
50.5	5,009,643		0.0000	1.0000	94.35
51.5	4,976,695	124	0.0000	1.0000	94.35
52.5	4,967,511		0.0000	1.0000	94.35
53.5	4,900,724	867	0.0002	0.9998	94.35
54.5	4,848,436	24,176	0.0050	0.9950	94.33
55.5	4,817,786	504	0.0001	0.9999	93.86
56.5	3,615,312	8,225	0.0023	0.9977	93.85
57.5	3,489,689		0.0000	1.0000	93.64
58.5	3,466,243	6,455	0.0019	0.9981	93.64
59.5	1,330,736	715	0.0005	0.9995	93.46
60.5	1,022,080	1,960	0.0019	0.9981	93.41
61.5	938,527		0.0000	1.0000	93.24
62.5	932,166		0.0000	1.0000	93.24
63.5	932,166	4,948	0.0053	0.9947	93.24
64.5	927,232	1,876	0.0020	0.9980	92.74
65.5	895,677	2,625	0.0029	0.9971	92.55
66.5	14		0.0000	1.0000	92.28
67.5	14		0.0000	1.0000	92.28
68.5	14		0.0000	1.0000	92.28
69.5	14		0.0000	1.0000	92.28
70.5	14		0.0000	1.0000	92.28
71.5	14		0.0000	1.0000	92.28
72.5	14		0.0000	1.0000	92.28
73.5	14		0.0000	1.0000	92.28
74.5	14		0.0000	1.0000	92.28
75.5	14		0.0000	1.0000	92.28
76.5	14		0.0000	1.0000	92.28
77.5	14		0.0000	1.0000	92.28
78.5	14		0.0000	1.0000	92.28

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
 GAS PLANT

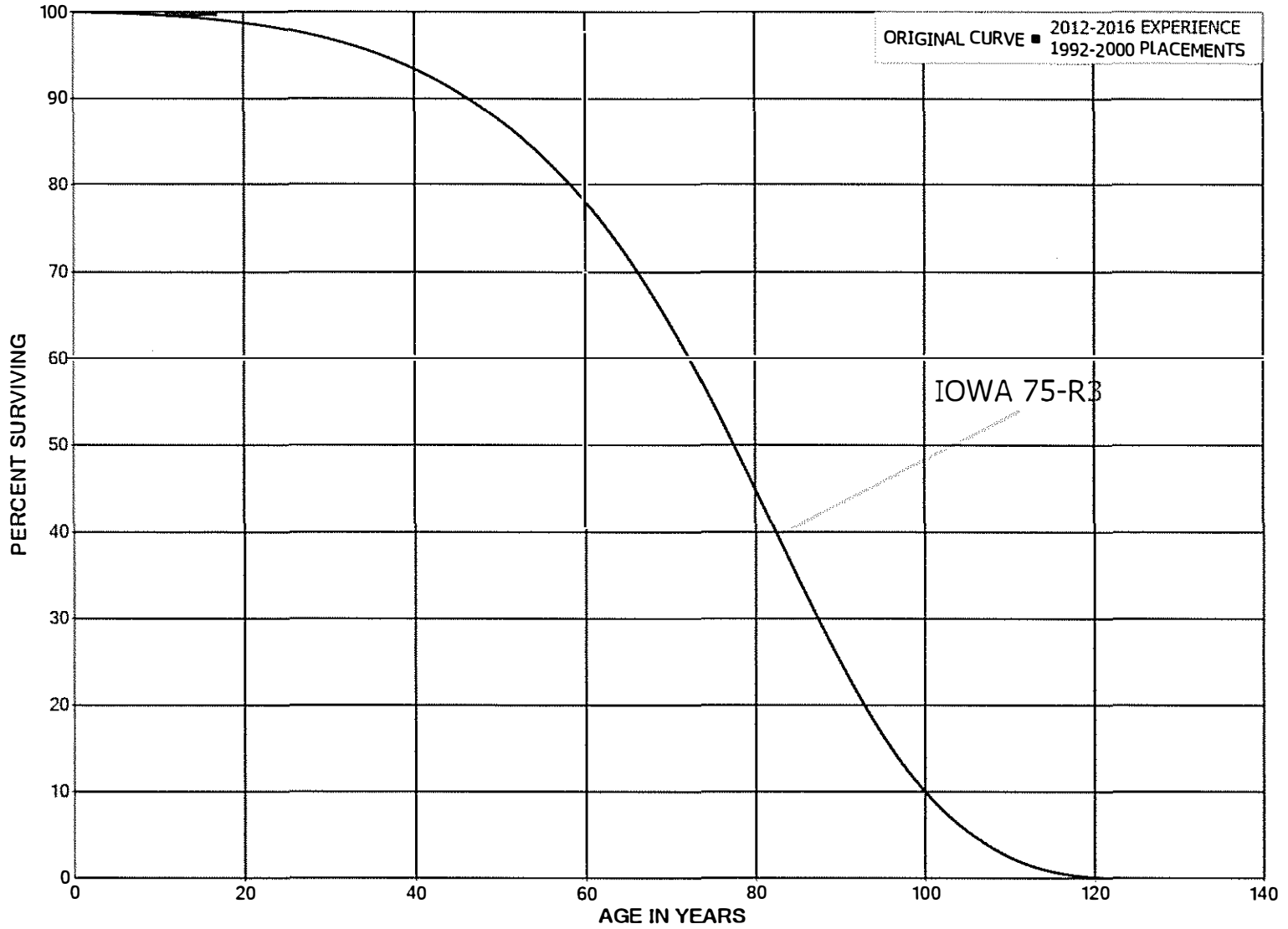
ACCOUNT 367.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2016			EXPERIENCE BAND 1997-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	14		0.0000	1.0000	92.28
80.5	14		0.0000	1.0000	92.28
81.5	14		0.0000	1.0000	92.28
82.5	14		0.0000	1.0000	92.28
83.5	14		0.0000	1.0000	92.28
84.5					92.28



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 367.50 MAINS - IROQUOIS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 367.50 MAINS - IROQUOIS

ORIGINAL LIFE TABLE

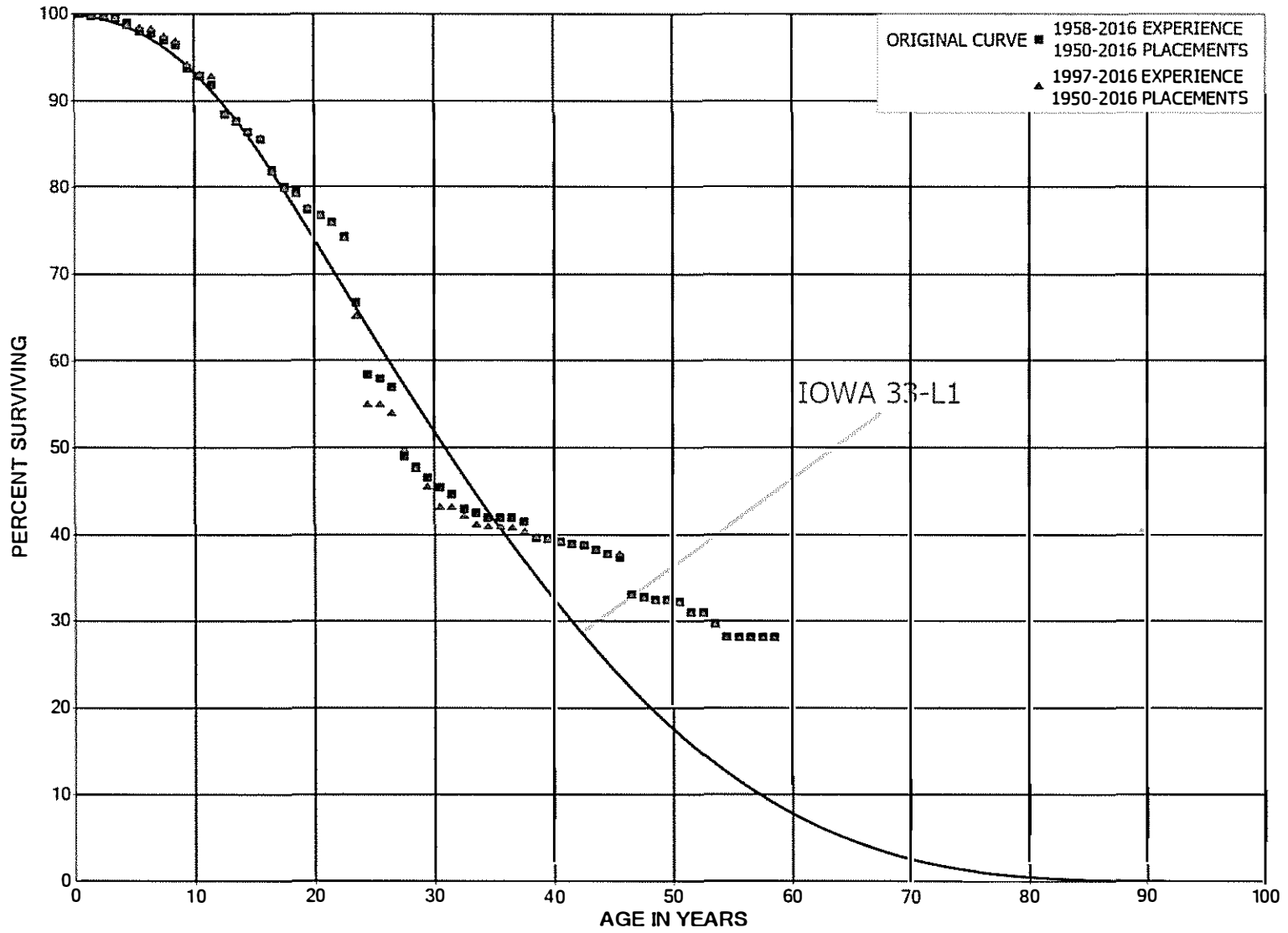
PLACEMENT BAND 1992-2000

EXPERIENCE BAND 2012-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5	24,014		0.0000	1.0000	100.00
12.5	24,014		0.0000	1.0000	100.00
13.5	24,014		0.0000	1.0000	100.00
14.5	24,014		0.0000	1.0000	100.00
15.5	24,014		0.0000	1.0000	100.00
16.5					100.00
17.5					
18.5					
19.5	10,786,391		0.0000		
20.5	10,786,391		0.0000		
21.5	10,786,391		0.0000		
22.5	10,786,391		0.0000		
23.5	10,786,391		0.0000		
24.5					



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2016

EXPERIENCE BAND 1958-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	15,121,277		0.0000	1.0000	100.00
0.5	14,178,943	41,297	0.0029	0.9971	100.00
1.5	13,265,553	7,909	0.0006	0.9994	99.71
2.5	11,719,224	16,692	0.0014	0.9986	99.65
3.5	9,476,412	56,562	0.0060	0.9940	99.51
4.5	9,111,500	91,089	0.0100	0.9900	98.91
5.5	8,457,946	16,726	0.0020	0.9980	97.92
6.5	7,770,627	61,878	0.0080	0.9920	97.73
7.5	7,398,785	39,052	0.0053	0.9947	96.95
8.5	6,804,771	190,467	0.0280	0.9720	96.44
9.5	6,346,214	59,070	0.0093	0.9907	93.74
10.5	6,038,898	64,675	0.0107	0.9893	92.87
11.5	5,827,314	218,896	0.0376	0.9624	91.87
12.5	5,466,168	52,904	0.0097	0.9903	88.42
13.5	5,065,707	67,779	0.0134	0.9866	87.57
14.5	4,741,521	50,358	0.0106	0.9894	86.40
15.5	4,624,139	189,063	0.0409	0.9591	85.48
16.5	4,427,690	100,974	0.0228	0.9772	81.98
17.5	4,288,148	35,039	0.0082	0.9918	80.11
18.5	4,241,267	109,537	0.0258	0.9742	79.46
19.5	3,662,596	33,553	0.0092	0.9908	77.41
20.5	3,487,889	35,434	0.0102	0.9898	76.70
21.5	3,090,592	68,186	0.0221	0.9779	75.92
22.5	3,022,406	304,455	0.1007	0.8993	74.24
23.5	2,717,951	338,958	0.1247	0.8753	66.76
24.5	2,289,689	21,201	0.0093	0.9907	58.44
25.5	1,200,517	20,481	0.0171	0.9829	57.90
26.5	1,175,537	165,520	0.1408	0.8592	56.91
27.5	1,006,249	25,216	0.0251	0.9749	48.90
28.5	772,699	19,068	0.0247	0.9753	47.67
29.5	731,524	17,341	0.0237	0.9763	46.49
30.5	705,211	11,557	0.0164	0.9836	45.39
31.5	693,654	25,719	0.0371	0.9629	44.65
32.5	652,861	7,172	0.0110	0.9890	42.99
33.5	609,210	7,693	0.0126	0.9874	42.52
34.5	596,579	391	0.0007	0.9993	41.98
35.5	596,188	938	0.0016	0.9984	41.96
36.5	583,779	5,563	0.0095	0.9905	41.89
37.5	495,892	22,370	0.0451	0.9549	41.49
38.5	473,522	1,931	0.0041	0.9959	39.62



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2016			EXPERIENCE BAND 1958-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	452,070	2,893	0.0064	0.9936	39.46	
40.5	449,177	3,956	0.0088	0.9912	39.21	
41.5	428,435	1,820	0.0042	0.9958	38.86	
42.5	426,615	5,868	0.0138	0.9862	38.70	
43.5	420,747	4,518	0.0107	0.9893	38.16	
44.5	410,731	5,590	0.0136	0.9864	37.75	
45.5	405,141	45,734	0.1129	0.8871	37.24	
46.5	359,407	2,964	0.0082	0.9918	33.04	
47.5	351,299	4,118	0.0117	0.9883	32.76	
48.5	282,911		0.0000	1.0000	32.38	
49.5	282,911	1,505	0.0053	0.9947	32.38	
50.5	281,406	10,674	0.0379	0.9621	32.21	
51.5	270,732		0.0000	1.0000	30.99	
52.5	264,117	11,748	0.0445	0.9555	30.99	
53.5	252,369	13,340	0.0529	0.9471	29.61	
54.5	239,029		0.0000	1.0000	28.04	
55.5	238,075	28	0.0001	0.9999	28.04	
56.5	218,354	815	0.0037	0.9963	28.04	
57.5	171,961		0.0000	1.0000	27.93	
58.5	62,530	9,480	0.1516	0.8484	27.93	
59.5	39,555		0.0000	1.0000	23.70	
60.5	37,324		0.0000	1.0000	23.70	
61.5	37,324		0.0000	1.0000	23.70	
62.5	37,324		0.0000	1.0000	23.70	
63.5	36,557	3,200	0.0875	0.9125	23.70	
64.5	33,357		0.0000	1.0000	21.62	
65.5	33,291		0.0000	1.0000	21.62	
66.5					21.62	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE

PLACEMENT BAND 1950-2016

EXPERIENCE BAND 1997-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	10,761,570		0.0000	1.0000	100.00
0.5	10,051,427	40,712	0.0041	0.9959	100.00
1.5	9,741,527	1,506	0.0002	0.9998	99.59
2.5	8,220,949	15,297	0.0019	0.9981	99.58
3.5	6,064,380	55,762	0.0092	0.9908	99.39
4.5	5,807,653	12,552	0.0022	0.9978	98.48
5.5	6,887,629	6,452	0.0009	0.9991	98.27
6.5	6,226,607	55,430	0.0089	0.9911	98.18
7.5	5,787,455	31,019	0.0054	0.9946	97.30
8.5	5,427,840	153,963	0.0284	0.9716	96.78
9.5	5,062,647	59,070	0.0117	0.9883	94.03
10.5	4,797,061	10,940	0.0023	0.9977	92.94
11.5	4,639,212	217,958	0.0470	0.9530	92.73
12.5	4,328,929	44,191	0.0102	0.9898	88.37
13.5	4,005,022	50,548	0.0126	0.9874	87.47
14.5	3,731,661	32,117	0.0086	0.9914	86.36
15.5	3,640,616	169,182	0.0465	0.9535	85.62
16.5	3,475,519	79,892	0.0230	0.9770	81.64
17.5	3,444,085	28,015	0.0081	0.9919	79.76
18.5	3,404,228	69,547	0.0204	0.9796	79.12
19.5	2,904,728	33,553	0.0116	0.9884	77.50
20.5	2,730,021	31,599	0.0116	0.9884	76.60
21.5	2,367,159	55,079	0.0233	0.9767	75.72
22.5	2,312,080	279,613	0.1209	0.8791	73.96
23.5	2,032,467	318,038	0.1565	0.8435	65.01
24.5	1,633,842		0.0000	1.0000	54.84
25.5	568,764	10,121	0.0178	0.9822	54.84
26.5	554,354	44,164	0.0797	0.9203	53.86
27.5	512,720	22,140	0.0432	0.9568	49.57
28.5	369,639	15,619	0.0423	0.9577	47.43
29.5	332,113	17,341	0.0522	0.9478	45.43
30.5	305,800		0.0000	1.0000	43.06
31.5	309,743	6,870	0.0222	0.9778	43.06
32.5	295,333	7,172	0.0243	0.9757	42.10
33.5	251,682	1,213	0.0048	0.9952	41.08
34.5	248,885		0.0000	1.0000	40.88
35.5	252,968	938	0.0037	0.9963	40.88
36.5	266,699	2,925	0.0110	0.9890	40.73
37.5	243,074	4,281	0.0176	0.9824	40.28
38.5	388,130	1,931	0.0050	0.9950	39.57

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

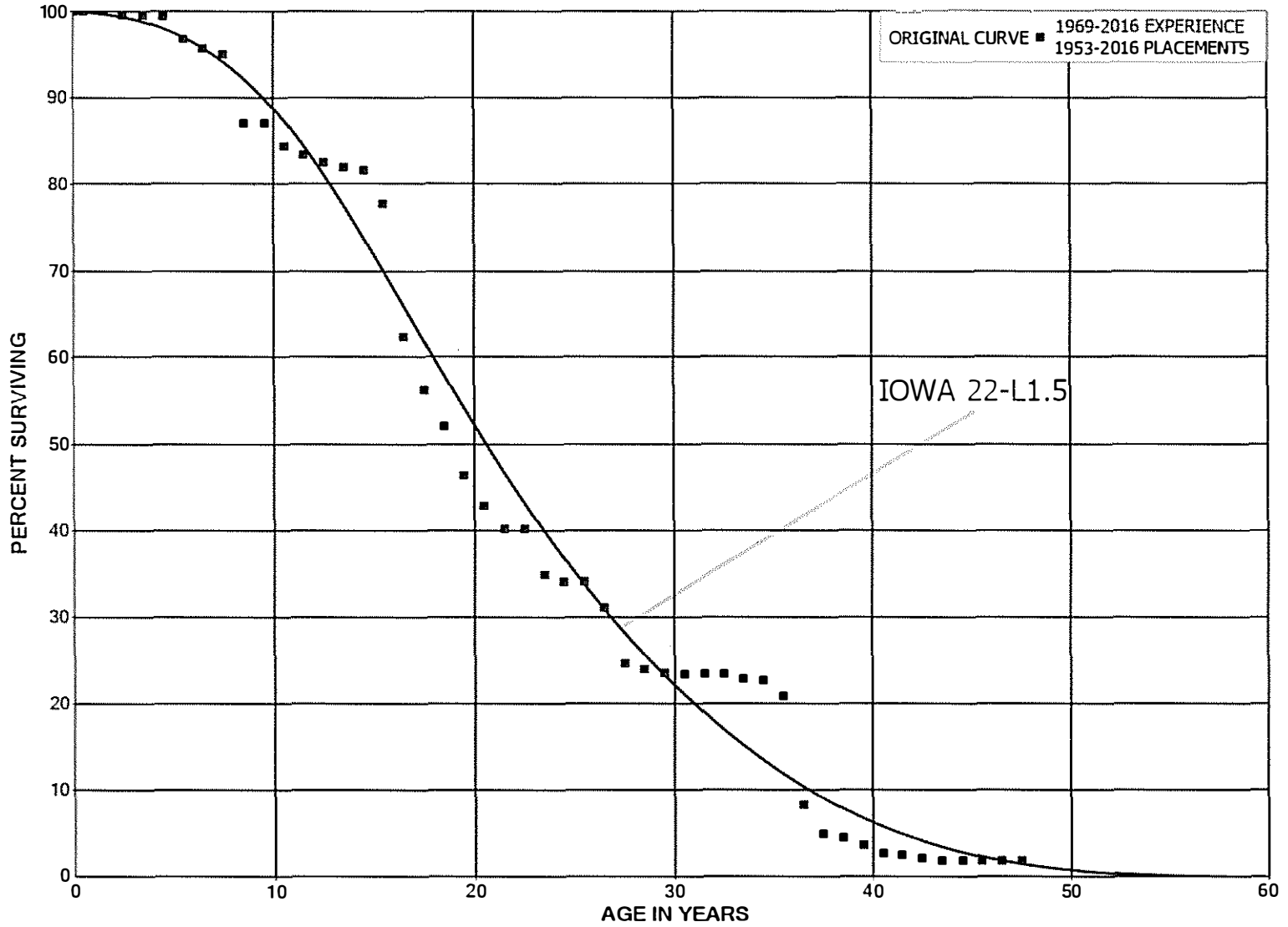
ACCOUNT 369.11 REGULATING STATION EQUIPMENT - IN USE

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1950-2016			EXPERIENCE BAND 1997-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	393,381	2,893	0.0074	0.9926	39.38	
40.5	392,894	3,956	0.0101	0.9899	39.09	
41.5	372,152	148	0.0004	0.9996	38.69	
42.5	372,004	5,868	0.0158	0.9842	38.68	
43.5	367,224	4,518	0.0123	0.9877	38.07	
44.5	357,208		0.0000	1.0000	37.60	
45.5	357,340	45,734	0.1280	0.8720	37.60	
46.5	359,407	2,964	0.0082	0.9918	32.79	
47.5	351,299	4,118	0.0117	0.9883	32.52	
48.5	282,911		0.0000	1.0000	32.13	
49.5	282,911	1,505	0.0053	0.9947	32.13	
50.5	281,406	10,674	0.0379	0.9621	31.96	
51.5	270,732		0.0000	1.0000	30.75	
52.5	264,117	11,748	0.0445	0.9555	30.75	
53.5	252,369	13,340	0.0529	0.9471	29.38	
54.5	239,029		0.0000	1.0000	27.83	
55.5	238,075	28	0.0001	0.9999	27.83	
56.5	218,354	815	0.0037	0.9963	27.83	
57.5	171,961		0.0000	1.0000	27.72	
58.5	62,530	9,480	0.1516	0.8484	27.72	
59.5	39,555		0.0000	1.0000	23.52	
60.5	37,324		0.0000	1.0000	23.52	
61.5	37,324		0.0000	1.0000	23.52	
62.5	37,324		0.0000	1.0000	23.52	
63.5	36,557	3,200	0.0875	0.9125	23.52	
64.5	33,357		0.0000	1.0000	21.46	
65.5	33,291		0.0000	1.0000	21.46	
66.5					21.46	



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 369.12 REGULATING STATION EQUIPMENT - SUPERVISORY  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 369.12 REGULATING STATION EQUIPMENT - SUPERVISORY

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2016

EXPERIENCE BAND 1969-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,506,606		0.0000	1.0000	100.00
0.5	1,361,414		0.0000	1.0000	100.00
1.5	1,363,116	6,715	0.0049	0.9951	100.00
2.5	1,240,095		0.0000	1.0000	99.51
3.5	1,242,044	1,241	0.0010	0.9990	99.51
4.5	1,241,133	32,861	0.0265	0.9735	99.41
5.5	946,486	11,283	0.0119	0.9881	96.78
6.5	887,702	6,778	0.0076	0.9924	95.62
7.5	715,999	59,116	0.0826	0.9174	94.89
8.5	665,567		0.0000	1.0000	87.06
9.5	720,650	22,047	0.0306	0.9694	87.06
10.5	733,841	8,476	0.0116	0.9884	84.39
11.5	751,112	8,284	0.0110	0.9890	83.42
12.5	715,064	4,898	0.0068	0.9932	82.50
13.5	683,469	2,575	0.0038	0.9962	81.93
14.5	681,379	32,667	0.0479	0.9521	81.63
15.5	650,297	128,313	0.1973	0.8027	77.71
16.5	521,984	51,321	0.0983	0.9017	62.38
17.5	470,663	35,235	0.0749	0.9251	56.25
18.5	392,821	42,593	0.1084	0.8916	52.03
19.5	306,150	23,223	0.0759	0.9241	46.39
20.5	223,652	13,876	0.0620	0.9380	42.87
21.5	131,207		0.0000	1.0000	40.21
22.5	131,207	17,570	0.1339	0.8661	40.21
23.5	113,637	2,350	0.0207	0.9793	34.83
24.5	111,287		0.0000	1.0000	34.11
25.5	111,287	9,788	0.0880	0.9120	34.11
26.5	101,499	21,361	0.2105	0.7895	31.11
27.5	80,138	2,060	0.0257	0.9743	24.56
28.5	78,078	1,560	0.0200	0.9800	23.93
29.5	76,518	263	0.0034	0.9966	23.45
30.5	76,255		0.0000	1.0000	23.37
31.5	76,255		0.0000	1.0000	23.37
32.5	76,255	2,044	0.0268	0.9732	23.37
33.5	64,131	313	0.0049	0.9951	22.74
34.5	63,818	4,991	0.0782	0.9218	22.63
35.5	58,827	35,374	0.6013	0.3987	20.86
36.5	23,453	9,864	0.4206	0.5794	8.32
37.5	13,589	1,344	0.0989	0.9011	4.82
38.5	12,245	2,162	0.1766	0.8234	4.34

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

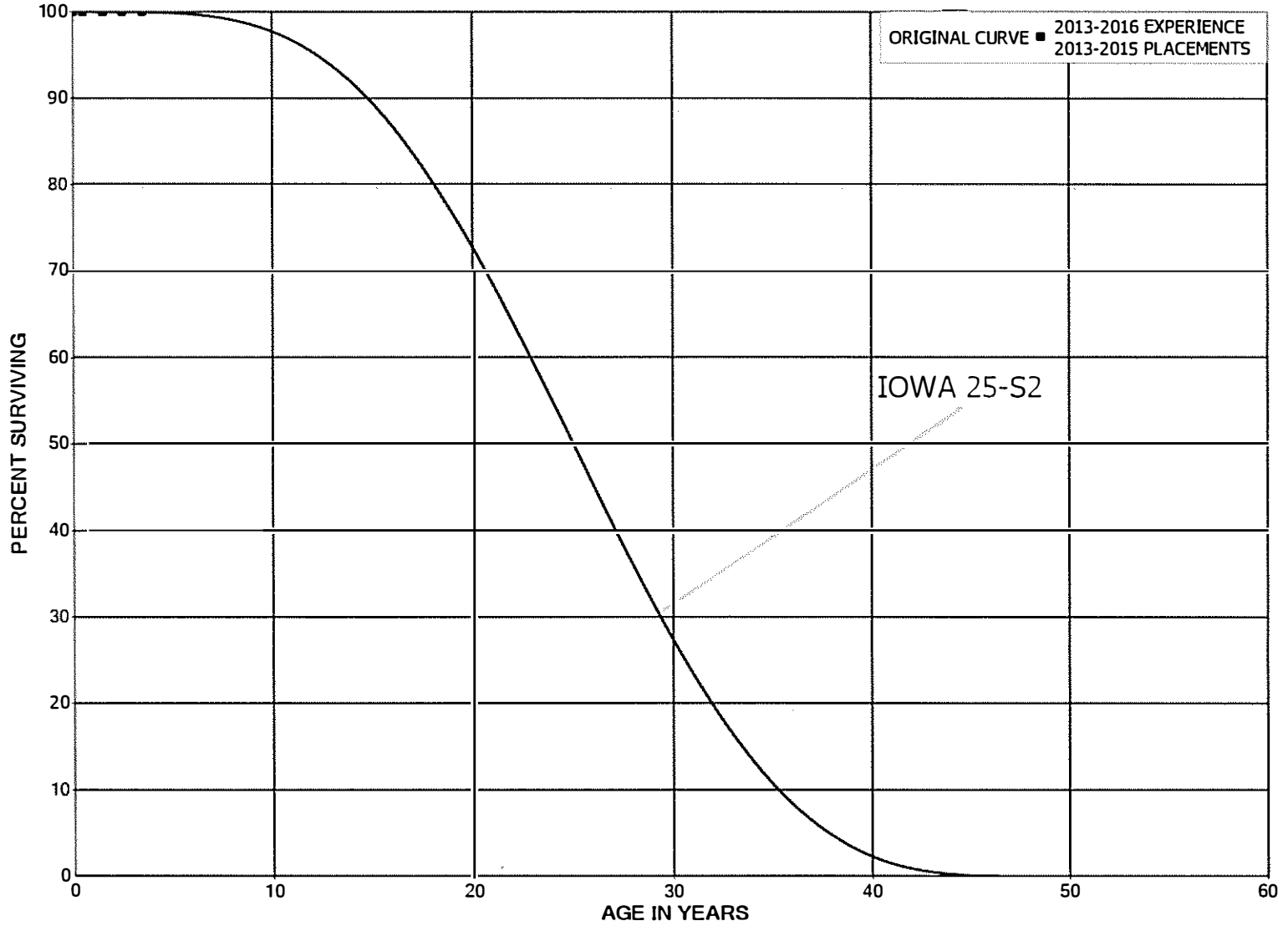
ACCOUNT 369.12 REGULATING STATION EQUIPMENT - SUPERVISORY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2016			EXPERIENCE BAND 1969-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,083	2,753	0.2730	0.7270	3.58
40.5	7,330	485	0.0662	0.9338	2.60
41.5	6,845	949	0.1386	0.8614	2.43
42.5	5,896	636	0.1079	0.8921	2.09
43.5	5,260		0.0000	1.0000	1.87
44.5	5,260		0.0000	1.0000	1.87
45.5	5,260		0.0000	1.0000	1.87
46.5	5,260		0.0000	1.0000	1.87
47.5	4,299		0.0000	1.0000	1.87
48.5	722		0.0000	1.0000	1.87
49.5	722		0.0000	1.0000	1.87
50.5	722		0.0000	1.0000	1.87
51.5	722		0.0000	1.0000	1.87
52.5	392		0.0000	1.0000	1.87
53.5	392		0.0000	1.0000	1.87
54.5	392		0.0000	1.0000	1.87
55.5	392		0.0000	1.0000	1.87
56.5	392		0.0000	1.0000	1.87
57.5					1.87



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 369.30 REGULATING STATION EQUIPMENT - ELECTRONIC  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 369.30 REGULATING STATION EQUIPMENT - ELECTRONIC

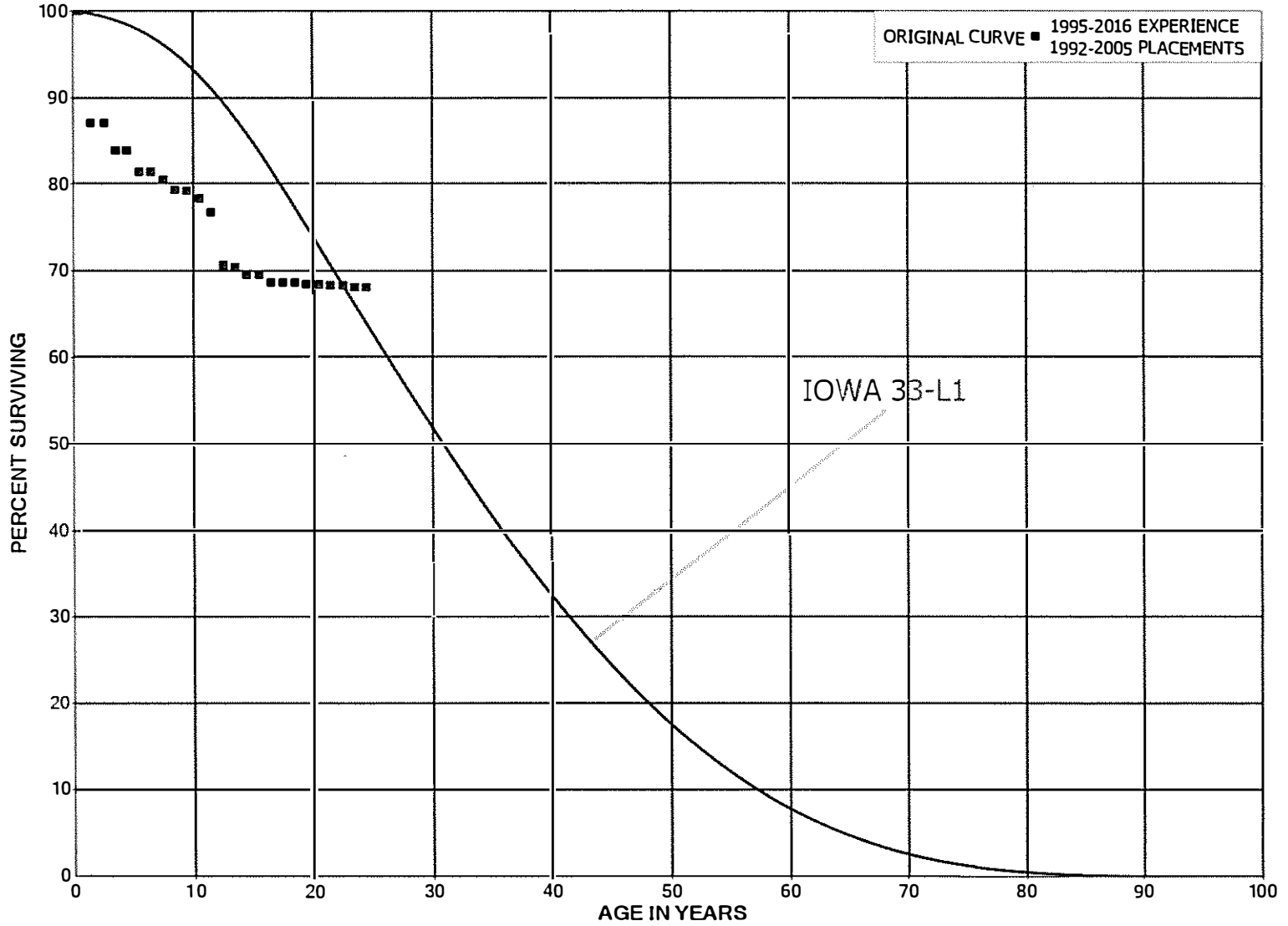
ORIGINAL LIFE TABLE

PLACEMENT BAND 2013-2015			EXPERIENCE BAND 2013-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	300,720		0.0000	1.0000	100.00
0.5	275,684		0.0000	1.0000	100.00
1.5	275,682		0.0000	1.0000	100.00
2.5	165,355		0.0000	1.0000	100.00
3.5					100.00





CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 369.51 REGULATING STATION EQUIPMENT - IN USE - IROQUOIS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

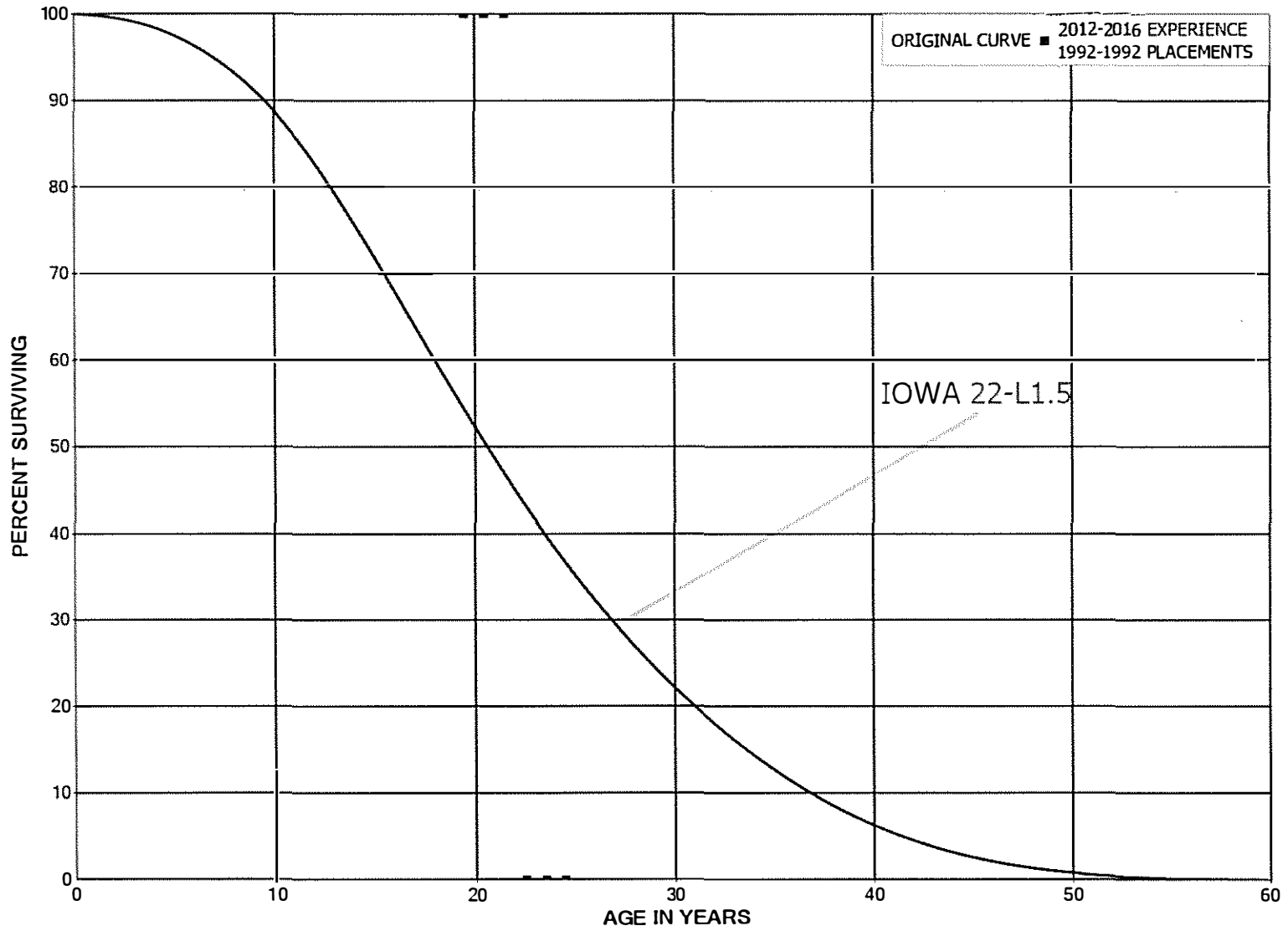
ACCOUNT 369.51 REGULATING STATION EQUIPMENT - IN USE - IROQUOIS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-2005			EXPERIENCE BAND 1995-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	349,629		0.0000	1.0000	100.00
0.5	393,936	50,889	0.1292	0.8708	100.00
1.5	343,047		0.0000	1.0000	87.08
2.5	2,098,746	79,390	0.0378	0.9622	87.08
3.5	2,019,356		0.0000	1.0000	83.79
4.5	2,019,356	56,657	0.0281	0.9719	83.79
5.5	1,962,699		0.0000	1.0000	81.44
6.5	1,953,317	22,510	0.0115	0.9885	81.44
7.5	1,930,807	28,262	0.0146	0.9854	80.50
8.5	1,902,545	4,620	0.0024	0.9976	79.32
9.5	1,897,925	20,425	0.0108	0.9892	79.13
10.5	1,877,500	37,030	0.0197	0.9803	78.28
11.5	1,840,468	147,676	0.0802	0.9198	76.73
12.5	1,649,546	3,927	0.0024	0.9976	70.58
13.5	1,645,619	21,710	0.0132	0.9868	70.41
14.5	1,623,909		0.0000	1.0000	69.48
15.5	1,623,909	19,898	0.0123	0.9877	69.48
16.5	1,601,871		0.0000	1.0000	68.63
17.5	1,601,870		0.0000	1.0000	68.63
18.5	1,601,870	5,923	0.0037	0.9963	68.63
19.5	1,595,946		0.0000	1.0000	68.37
20.5	1,514,157	1,552	0.0010	0.9990	68.37
21.5	1,452,409	808	0.0006	0.9994	68.30
22.5	1,451,601	3,556	0.0024	0.9976	68.27
23.5	1,448,045		0.0000	1.0000	68.10
24.5					68.10



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 369.52 REGULATING STATION EQUIPMENT - SUPERVISORY - IROQUOIS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

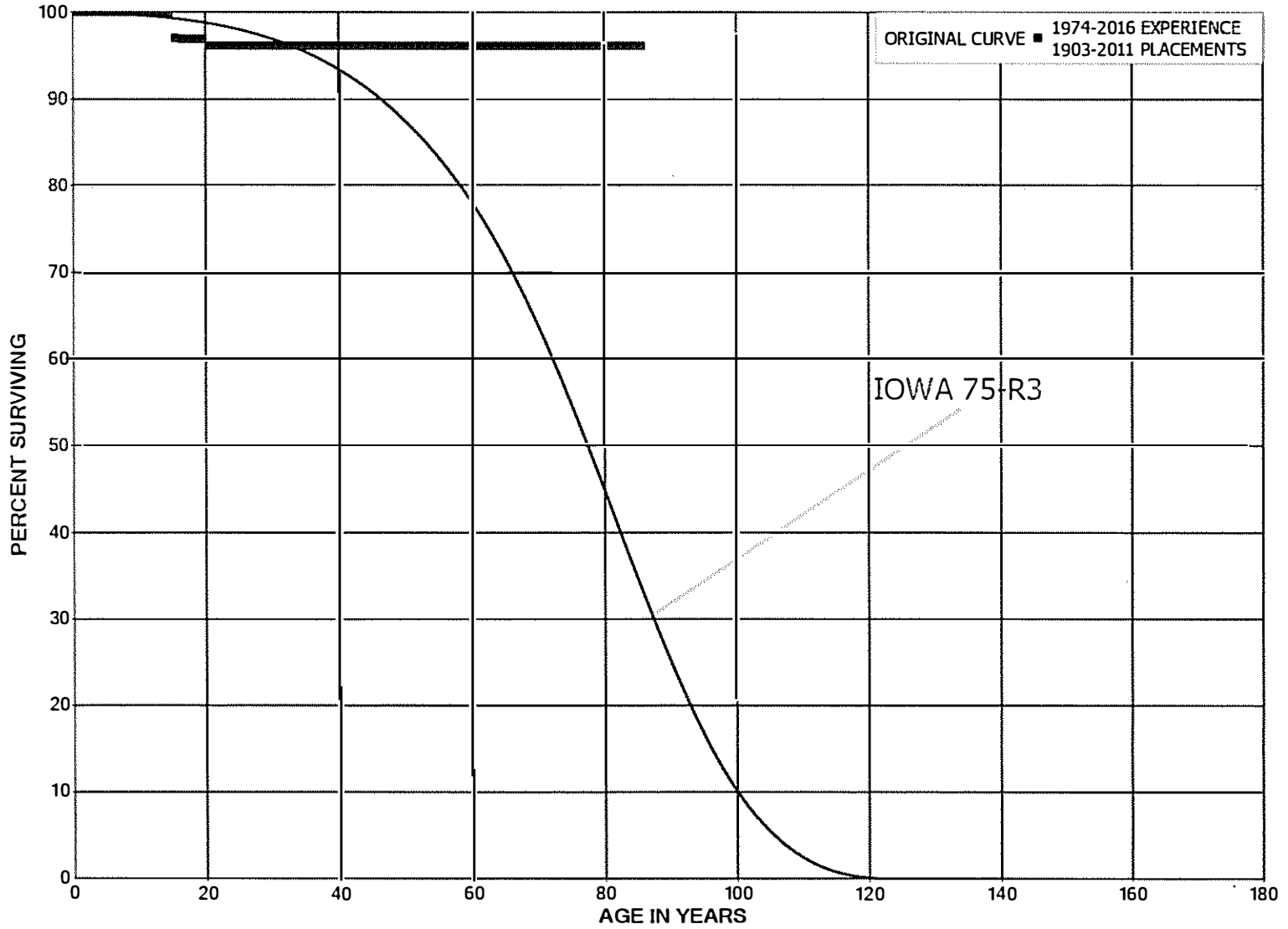
ACCOUNT 369.52 REGULATING STATION EQUIPMENT - SUPERVISORY - IROQUOIS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-1992			EXPERIENCE BAND 2012-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5					
4.5					
5.5					
6.5					
7.5					
8.5					
9.5					
10.5					
11.5					
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5					
19.5	75,435		0.0000	1.0000	100.00
20.5	75,435		0.0000	1.0000	100.00
21.5	75,435	75,434	1.0000	0.0000	100.00
22.5	1		0.0000	1.0000	0.00
23.5	1		0.0000	1.0000	0.00
24.5					0.00



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 374.11 LAND RIGHTS - MAINS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 374.11 LAND RIGHTS - MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2011			EXPERIENCE BAND 1974-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	110,222		0.0000	1.0000	100.00
0.5	110,222		0.0000	1.0000	100.00
1.5	110,222		0.0000	1.0000	100.00
2.5	110,222		0.0000	1.0000	100.00
3.5	110,442		0.0000	1.0000	100.00
4.5	110,442		0.0000	1.0000	100.00
5.5	97,545		0.0000	1.0000	100.00
6.5	97,545		0.0000	1.0000	100.00
7.5	102,196		0.0000	1.0000	100.00
8.5	105,495		0.0000	1.0000	100.00
9.5	123,569		0.0000	1.0000	100.00
10.5	123,731		0.0000	1.0000	100.00
11.5	138,319	36	0.0003	0.9997	100.00
12.5	127,455		0.0000	1.0000	99.97
13.5	130,728		0.0000	1.0000	99.97
14.5	134,998	4,153	0.0308	0.9692	99.97
15.5	134,041	90	0.0007	0.9993	96.90
16.5	133,951		0.0000	1.0000	96.83
17.5	139,190		0.0000	1.0000	96.83
18.5	145,720		0.0000	1.0000	96.83
19.5	140,226	1,170	0.0083	0.9917	96.83
20.5	139,056		0.0000	1.0000	96.03
21.5	139,056		0.0000	1.0000	96.03
22.5	134,456		0.0000	1.0000	96.03
23.5	114,643		0.0000	1.0000	96.03
24.5	87,720		0.0000	1.0000	96.03
25.5	87,720		0.0000	1.0000	96.03
26.5	87,725		0.0000	1.0000	96.03
27.5	87,728		0.0000	1.0000	96.03
28.5	87,728		0.0000	1.0000	96.03
29.5	87,728		0.0000	1.0000	96.03
30.5	87,728		0.0000	1.0000	96.03
31.5	87,729		0.0000	1.0000	96.03
32.5	87,733		0.0000	1.0000	96.03
33.5	87,739		0.0000	1.0000	96.03
34.5	86,722		0.0000	1.0000	96.03
35.5	83,084		0.0000	1.0000	96.03
36.5	83,414		0.0000	1.0000	96.03
37.5	83,423		0.0000	1.0000	96.03
38.5	83,423		0.0000	1.0000	96.03

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 374.11 LAND RIGHTS - MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2011			EXPERIENCE BAND 1974-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	83,434		0.0000	1.0000	96.03
40.5	83,494		0.0000	1.0000	96.03
41.5	86,538		0.0000	1.0000	96.03
42.5	89,194		0.0000	1.0000	96.03
43.5	91,013		0.0000	1.0000	96.03
44.5	91,017		0.0000	1.0000	96.03
45.5	91,020		0.0000	1.0000	96.03
46.5	90,808		0.0000	1.0000	96.03
47.5	91,098		0.0000	1.0000	96.03
48.5	85,395		0.0000	1.0000	96.03
49.5	85,395		0.0000	1.0000	96.03
50.5	80,744		0.0000	1.0000	96.03
51.5	70,057		0.0000	1.0000	96.03
52.5	59,371		0.0000	1.0000	96.03
53.5	52,647		0.0000	1.0000	96.03
54.5	45,110		0.0000	1.0000	96.03
55.5	27,672		0.0000	1.0000	96.03
56.5	27,672		0.0000	1.0000	96.03
57.5	27,102		0.0000	1.0000	96.03
58.5	23,706		0.0000	1.0000	96.03
59.5	22,403		0.0000	1.0000	96.03
60.5	18,467		0.0000	1.0000	96.03
61.5	11,937		0.0000	1.0000	96.03
62.5	11,931		0.0000	1.0000	96.03
63.5	11,931		0.0000	1.0000	96.03
64.5	11,931		0.0000	1.0000	96.03
65.5	11,013		0.0000	1.0000	96.03
66.5	8,137		0.0000	1.0000	96.03
67.5	8,137		0.0000	1.0000	96.03
68.5	8,137		0.0000	1.0000	96.03
69.5	8,132		0.0000	1.0000	96.03
70.5	8,134		0.0000	1.0000	96.03
71.5	8,134		0.0000	1.0000	96.03
72.5	8,134		0.0000	1.0000	96.03
73.5	8,134		0.0000	1.0000	96.03
74.5	8,133		0.0000	1.0000	96.03
75.5	8,129		0.0000	1.0000	96.03
76.5	8,123		0.0000	1.0000	96.03
77.5	7,986		0.0000	1.0000	96.03
78.5	7,984		0.0000	1.0000	96.03

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 374.11 LAND RIGHTS - MAINS

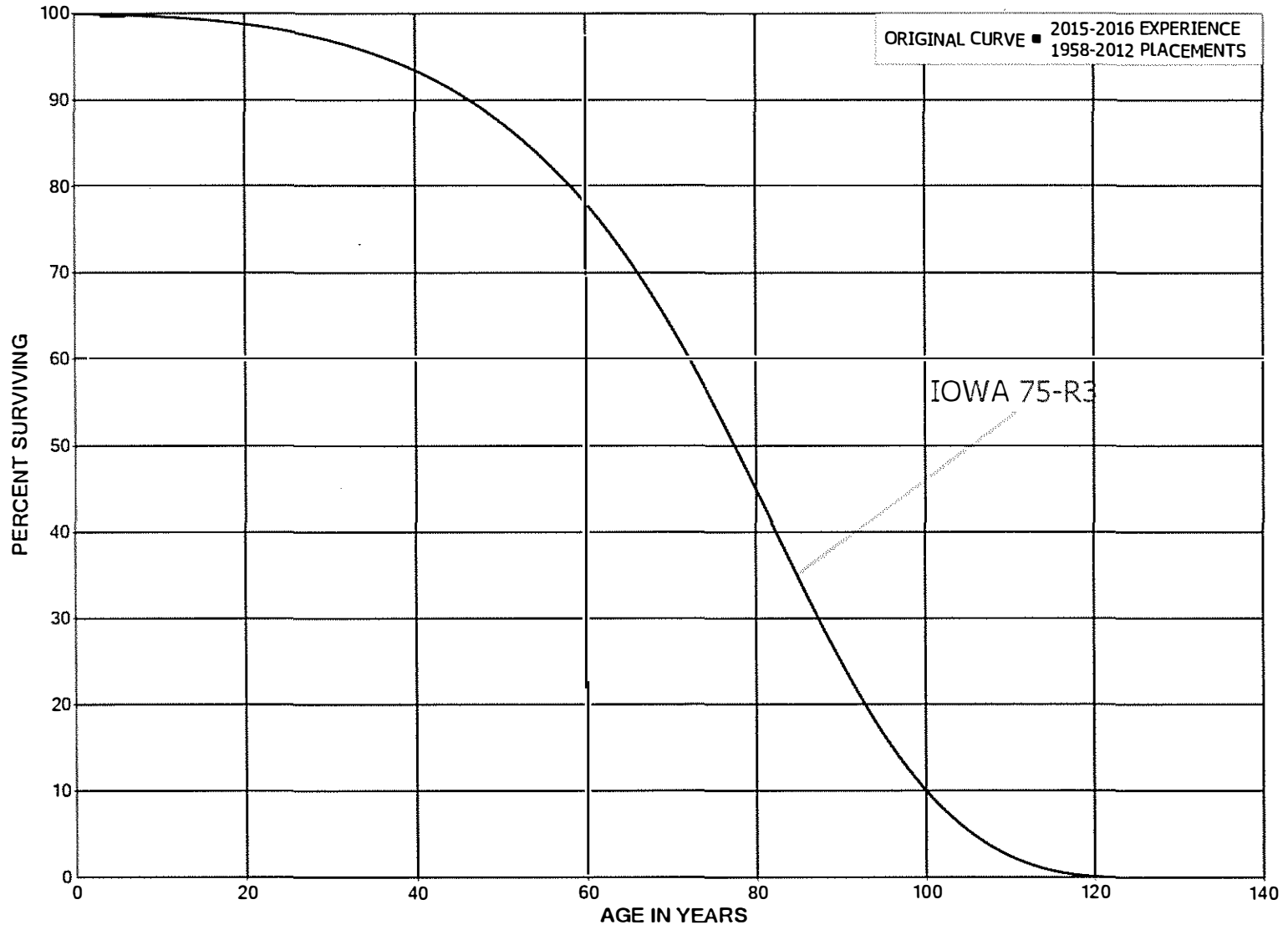
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2011			EXPERIENCE BAND 1974-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	7,654		0.0000	1.0000	96.03
80.5	7,645		0.0000	1.0000	96.03
81.5	7,645		0.0000	1.0000	96.03
82.5	7,862		0.0000	1.0000	96.03
83.5	7,802		0.0000	1.0000	96.03
84.5	4,723		0.0000	1.0000	96.03
85.5	1,839		0.0000	1.0000	96.03
86.5	1,512		0.0000	1.0000	96.03
87.5	1,508		0.0000	1.0000	96.03
88.5	1,505		0.0000	1.0000	96.03
89.5	5		0.0000	1.0000	96.03
90.5	5		0.0000	1.0000	96.03
91.5	5		0.0000	1.0000	96.03
92.5	270		0.0000	1.0000	96.03
93.5	270		0.0000	1.0000	96.03
94.5	270		0.0000	1.0000	96.03
95.5	5		0.0000	1.0000	96.03
96.5	5		0.0000	1.0000	96.03
97.5	1,145		0.0000	1.0000	96.03
98.5	1,145		0.0000	1.0000	96.03
99.5	1,145		0.0000	1.0000	96.03
100.5	805		0.0000	1.0000	96.03
101.5	4,428		0.0000	1.0000	96.03
102.5	4,428		0.0000	1.0000	96.03
103.5	3,628		0.0000	1.0000	96.03
104.5	5		0.0000	1.0000	96.03
105.5	5		0.0000	1.0000	96.03
106.5	5		0.0000	1.0000	96.03
107.5	5		0.0000	1.0000	96.03
108.5	5		0.0000	1.0000	96.03
109.5	5		0.0000	1.0000	96.03
110.5	5		0.0000	1.0000	96.03
111.5	5		0.0000	1.0000	96.03
112.5	5		0.0000	1.0000	96.03
113.5					96.03





CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 374.13 LAND RIGHTS - REGULATING  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 374.13 LAND RIGHTS - REGULATING

ORIGINAL LIFE TABLE

PLACEMENT BAND 1958-2012			EXPERIENCE BAND 2015-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0					
0.5					
1.5					
2.5					
3.5	41,531		0.0000	1.0000	100.00
4.5	11,825		0.0000	1.0000	100.00
5.5					100.00
6.5					
7.5					
8.5					
9.5					
10.5					
11.5	533		0.0000		
12.5					
13.5					
14.5					
15.5					
16.5					
17.5					
18.5	19,977		0.0000		
19.5					
20.5	25,296		0.0000		
21.5					
22.5					
23.5					
24.5					
25.5					
26.5					
27.5					
28.5					
29.5	11,852		0.0000		
30.5					
31.5					
32.5					
33.5					
34.5					
35.5					
36.5					
37.5					
38.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

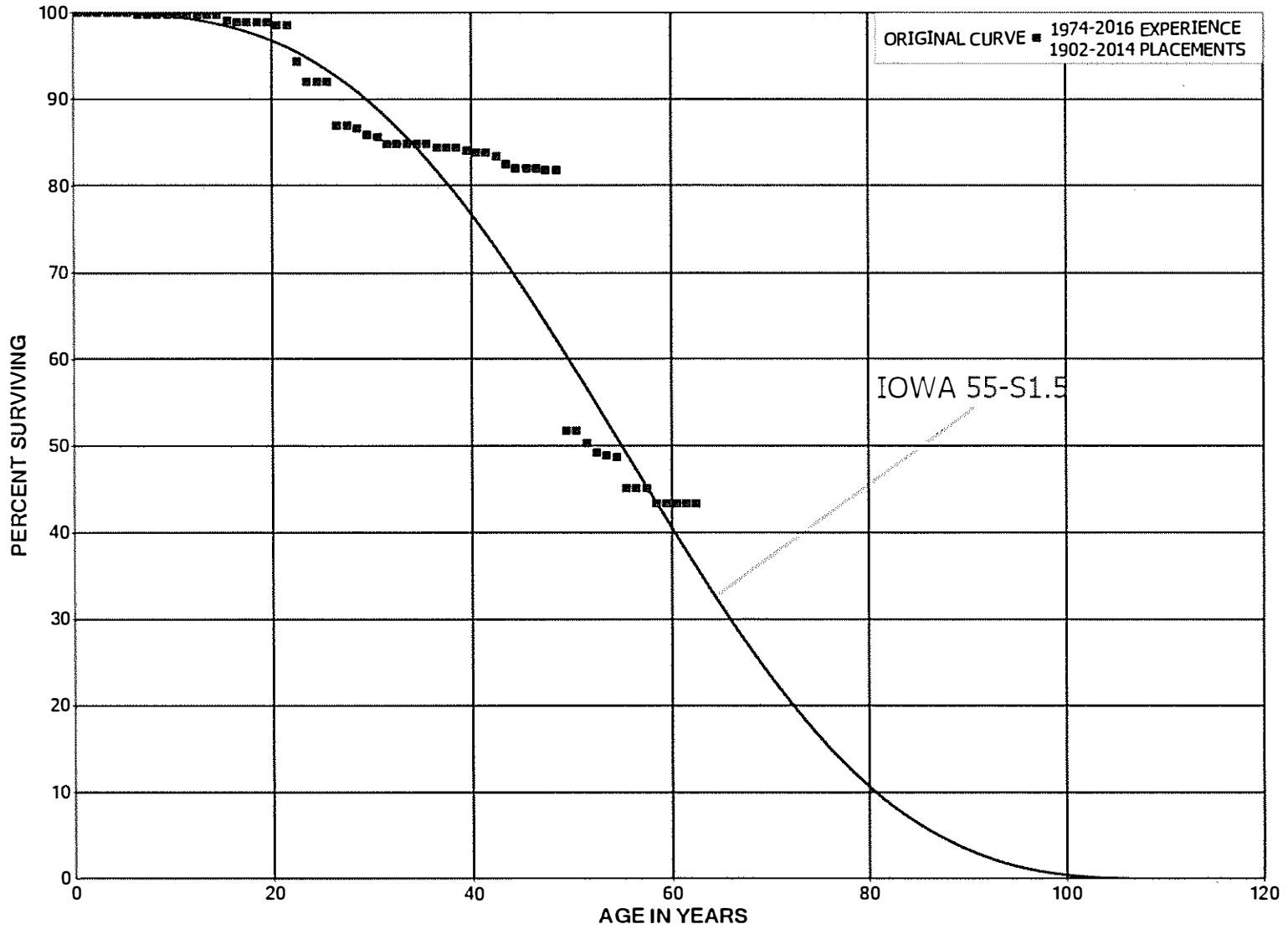
ACCOUNT 374.13 LAND RIGHTS - REGULATING

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1958-2012			EXPERIENCE BAND 2015-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5		750		0.0000	
40.5					
41.5					
42.5					
43.5					
44.5					
45.5					
46.5					
47.5	1,453			0.0000	
48.5					
49.5					
50.5					
51.5					
52.5					
53.5					
54.5					
55.5	212			0.0000	
56.5					
57.5	1,383			0.0000	
58.5					



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1902-2014			EXPERIENCE BAND 1974-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	489,349		0.0000	1.0000	100.00
0.5	508,636		0.0000	1.0000	100.00
1.5	511,035		0.0000	1.0000	100.00
2.5	528,108		0.0000	1.0000	100.00
3.5	550,348		0.0000	1.0000	100.00
4.5	560,495	209	0.0004	0.9996	100.00
5.5	590,370	1,552	0.0026	0.9974	99.96
6.5	601,915		0.0000	1.0000	99.70
7.5	586,005		0.0000	1.0000	99.70
8.5	529,015		0.0000	1.0000	99.70
9.5	511,807		0.0000	1.0000	99.70
10.5	342,085		0.0000	1.0000	99.70
11.5	287,419		0.0000	1.0000	99.70
12.5	265,458		0.0000	1.0000	99.70
13.5	208,659		0.0000	1.0000	99.70
14.5	212,422	1,257	0.0059	0.9941	99.70
15.5	217,881	713	0.0033	0.9967	99.11
16.5	191,991		0.0000	1.0000	98.79
17.5	344,201		0.0000	1.0000	98.79
18.5	289,176		0.0000	1.0000	98.79
19.5	265,126	849	0.0032	0.9968	98.79
20.5	271,526	34	0.0001	0.9999	98.47
21.5	180,376	7,620	0.0422	0.9578	98.46
22.5	171,670	4,192	0.0244	0.9756	94.30
23.5	155,322		0.0000	1.0000	91.99
24.5	156,163		0.0000	1.0000	91.99
25.5	209,356	11,594	0.0554	0.9446	91.99
26.5	197,427		0.0000	1.0000	86.90
27.5	449,985	1,400	0.0031	0.9969	86.90
28.5	450,300	3,447	0.0077	0.9923	86.63
29.5	446,853	1,853	0.0041	0.9959	85.97
30.5	445,810	4,238	0.0095	0.9905	85.61
31.5	187,524		0.0000	1.0000	84.80
32.5	187,557		0.0000	1.0000	84.80
33.5	180,029	14	0.0001	0.9999	84.80
34.5	180,015		0.0000	1.0000	84.79
35.5	182,731	765	0.0042	0.9958	84.79
36.5	182,006	34	0.0002	0.9998	84.43
37.5	181,972		0.0000	1.0000	84.42
38.5	181,972	652	0.0036	0.9964	84.42

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2014			EXPERIENCE BAND 1974-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	181,638	523	0.0029	0.9971	84.12	
40.5	181,599		0.0000	1.0000	83.87	
41.5	186,526	1,069	0.0057	0.9943	83.87	
42.5	186,643	1,972	0.0106	0.9894	83.39	
43.5	180,452	1,015	0.0056	0.9944	82.51	
44.5	181,519	50	0.0003	0.9997	82.05	
45.5	168,505		0.0000	1.0000	82.03	
46.5	154,503	377	0.0024	0.9976	82.03	
47.5	145,470		0.0000	1.0000	81.83	
48.5	127,120	46,791	0.3681	0.6319	81.83	
49.5	81,319		0.0000	1.0000	51.71	
50.5	81,319	2,298	0.0283	0.9717	51.71	
51.5	78,769	1,612	0.0205	0.9795	50.25	
52.5	76,856	586	0.0076	0.9924	49.22	
53.5	74,882	414	0.0055	0.9945	48.84	
54.5	74,468	5,453	0.0732	0.9268	48.57	
55.5	62,189		0.0000	1.0000	45.02	
56.5	61,387		0.0000	1.0000	45.02	
57.5	58,210	2,184	0.0375	0.9625	45.02	
58.5	55,219		0.0000	1.0000	43.33	
59.5	55,299		0.0000	1.0000	43.33	
60.5	49,163	24	0.0005	0.9995	43.33	
61.5	42,297		0.0000	1.0000	43.31	
62.5	34,599		0.0000	1.0000	43.31	
63.5	44,452		0.0000	1.0000	43.31	
64.5	43,934		0.0000	1.0000	43.31	
65.5	43,934		0.0000	1.0000	43.31	
66.5	43,934		0.0000	1.0000	43.31	
67.5	43,794		0.0000	1.0000	43.31	
68.5	39,301		0.0000	1.0000	43.31	
69.5	36,576		0.0000	1.0000	43.31	
70.5	36,576		0.0000	1.0000	43.31	
71.5	46,143		0.0000	1.0000	43.31	
72.5	46,143		0.0000	1.0000	43.31	
73.5	45,333		0.0000	1.0000	43.31	
74.5	44,862	68	0.0015	0.9985	43.31	
75.5	44,775	150	0.0034	0.9966	43.24	
76.5	44,625	988	0.0221	0.9779	43.09	
77.5	43,637		0.0000	1.0000	42.14	
78.5	41,665		0.0000	1.0000	42.14	

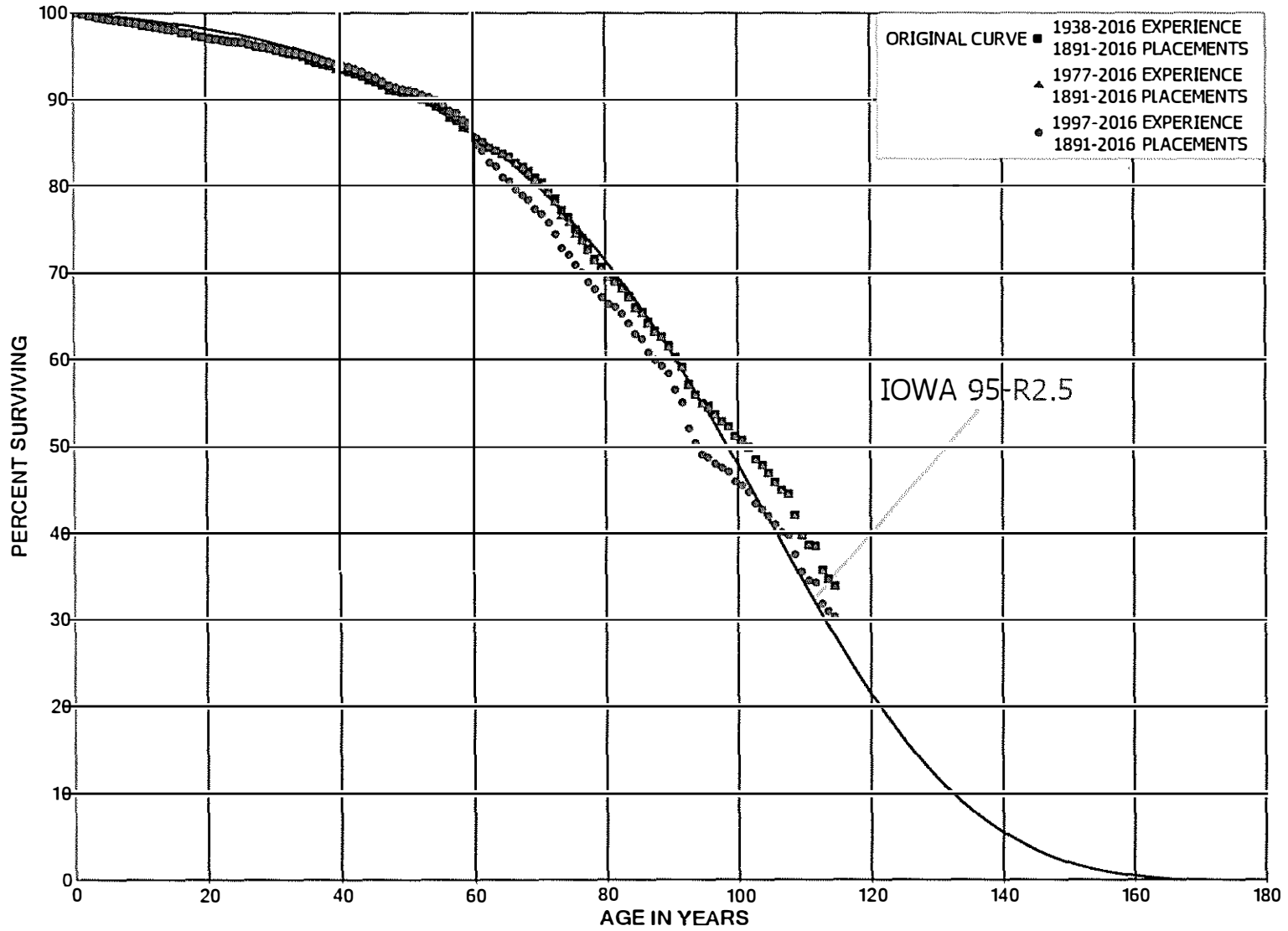
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 375.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2014			EXPERIENCE BAND 1974-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	41,625		0.0000	1.0000	42.14
80.5	41,625	68	0.0016	0.9984	42.14
81.5	41,557		0.0000	1.0000	42.07
82.5	41,123	1,044	0.0254	0.9746	42.07
83.5	39,958		0.0000	1.0000	41.00
84.5	31,858	226	0.0071	0.9929	41.00
85.5	31,597		0.0000	1.0000	40.71
86.5	31,366		0.0000	1.0000	40.71
87.5	31,003		0.0000	1.0000	40.71
88.5	28,881		0.0000	1.0000	40.71
89.5	23,164		0.0000	1.0000	40.71
90.5	23,164	15	0.0006	0.9994	40.71
91.5	23,149		0.0000	1.0000	40.69
92.5	22,377		0.0000	1.0000	40.69
93.5	22,377		0.0000	1.0000	40.69
94.5	22,377		0.0000	1.0000	40.69
95.5	22,377		0.0000	1.0000	40.69
96.5	22,159		0.0000	1.0000	40.69
97.5	22,159		0.0000	1.0000	40.69
98.5	22,159		0.0000	1.0000	40.69
99.5	22,159		0.0000	1.0000	40.69
100.5	22,159		0.0000	1.0000	40.69
101.5	22,159		0.0000	1.0000	40.69
102.5	22,159		0.0000	1.0000	40.69
103.5	22,159		0.0000	1.0000	40.69
104.5	22,159		0.0000	1.0000	40.69
105.5	22,159		0.0000	1.0000	40.69
106.5	10,007		0.0000	1.0000	40.69
107.5	10,007		0.0000	1.0000	40.69
108.5	10,007		0.0000	1.0000	40.69
109.5	10,007	52	0.0052	0.9948	40.69
110.5	9,955		0.0000	1.0000	40.48
111.5	9,955		0.0000	1.0000	40.48
112.5	9,955		0.0000	1.0000	40.48
113.5	10,325		0.0000	1.0000	40.48
114.5					40.48

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 376.00 MAINS  
ORIGINAL AND SMOOTH SURVIVOR CURVES





CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1891-2016

EXPERIENCE BAND 1938-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	212,006,516	62,670	0.0003	0.9997	100.00
0.5	188,931,260	185,398	0.0010	0.9990	99.97
1.5	168,811,056	361,363	0.0021	0.9979	99.87
2.5	155,896,898	314,854	0.0020	0.9980	99.66
3.5	137,342,669	119,313	0.0009	0.9991	99.46
4.5	128,149,429	159,513	0.0012	0.9988	99.37
5.5	122,176,120	148,302	0.0012	0.9988	99.25
6.5	116,587,041	147,183	0.0013	0.9987	99.13
7.5	110,372,011	158,717	0.0014	0.9986	99.00
8.5	104,514,245	147,096	0.0014	0.9986	98.86
9.5	95,429,959	176,551	0.0019	0.9981	98.72
10.5	89,220,767	165,226	0.0019	0.9981	98.54
11.5	84,441,502	79,730	0.0009	0.9991	98.35
12.5	76,022,505	75,717	0.0010	0.9990	98.26
13.5	72,976,955	101,464	0.0014	0.9986	98.16
14.5	68,608,941	86,985	0.0013	0.9987	98.03
15.5	65,573,227	158,449	0.0024	0.9976	97.90
16.5	62,437,401	63,875	0.0010	0.9990	97.67
17.5	59,234,419	138,164	0.0023	0.9977	97.57
18.5	55,719,514	80,288	0.0014	0.9986	97.34
19.5	53,528,368	70,092	0.0013	0.9987	97.20
20.5	49,717,420	43,646	0.0009	0.9991	97.07
21.5	48,235,730	76,264	0.0016	0.9984	96.99
22.5	46,925,630	61,850	0.0013	0.9987	96.83
23.5	44,224,720	57,408	0.0013	0.9987	96.71
24.5	41,864,402	39,629	0.0009	0.9991	96.58
25.5	39,763,682	85,899	0.0022	0.9978	96.49
26.5	36,976,205	61,988	0.0017	0.9983	96.28
27.5	31,979,939	57,952	0.0018	0.9982	96.12
28.5	27,179,623	36,504	0.0013	0.9987	95.94
29.5	26,005,880	58,670	0.0023	0.9977	95.82
30.5	23,919,330	52,360	0.0022	0.9978	95.60
31.5	22,469,421	34,145	0.0015	0.9985	95.39
32.5	21,779,504	46,144	0.0021	0.9979	95.25
33.5	21,148,728	36,672	0.0017	0.9983	95.04
34.5	19,650,428	90,673	0.0046	0.9954	94.88
35.5	19,007,411	56,352	0.0030	0.9970	94.44
36.5	17,894,675	43,777	0.0024	0.9976	94.16
37.5	17,265,657	26,382	0.0015	0.9985	93.93
38.5	17,182,242	48,347	0.0028	0.9972	93.79

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2016

EXPERIENCE BAND 1938-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	16,320,702	24,846	0.0015	0.9985	93.52
40.5	15,488,625	27,011	0.0017	0.9983	93.38
41.5	14,792,560	54,102	0.0037	0.9963	93.22
42.5	14,196,831	45,627	0.0032	0.9968	92.88
43.5	13,760,924	58,891	0.0043	0.9957	92.58
44.5	13,093,394	30,647	0.0023	0.9977	92.18
45.5	12,650,150	48,437	0.0038	0.9962	91.97
46.5	11,915,517	67,171	0.0056	0.9944	91.61
47.5	11,246,377	23,167	0.0021	0.9979	91.10
48.5	10,209,596	17,138	0.0017	0.9983	90.91
49.5	9,773,775	22,685	0.0023	0.9977	90.76
50.5	9,021,903	29,877	0.0033	0.9967	90.55
51.5	8,001,130	31,459	0.0039	0.9961	90.25
52.5	7,551,333	26,663	0.0035	0.9965	89.89
53.5	7,128,937	34,737	0.0049	0.9951	89.58
54.5	6,646,125	24,128	0.0036	0.9964	89.14
55.5	6,117,154	60,012	0.0098	0.9902	88.81
56.5	5,428,802	20,384	0.0038	0.9962	87.94
57.5	5,091,547	42,419	0.0083	0.9917	87.61
58.5	4,401,090	8,857	0.0020	0.9980	86.88
59.5	4,078,124	60,067	0.0147	0.9853	86.71
60.5	3,538,982	16,676	0.0047	0.9953	85.43
61.5	3,215,127	25,830	0.0080	0.9920	85.03
62.5	3,055,106	9,327	0.0031	0.9969	84.35
63.5	2,910,325	12,172	0.0042	0.9958	84.09
64.5	2,833,068	11,560	0.0041	0.9959	83.74
65.5	2,768,118	23,235	0.0084	0.9916	83.40
66.5	2,540,839	12,315	0.0048	0.9952	82.70
67.5	2,473,136	16,932	0.0068	0.9932	82.29
68.5	2,449,996	25,074	0.0102	0.9898	81.73
69.5	2,411,753	13,466	0.0056	0.9944	80.89
70.5	2,387,737	26,021	0.0109	0.9891	80.44
71.5	2,360,395	30,469	0.0129	0.9871	79.57
72.5	2,329,259	41,071	0.0176	0.9824	78.54
73.5	2,285,439	21,594	0.0094	0.9906	77.15
74.5	2,252,879	43,441	0.0193	0.9807	76.43
75.5	2,198,536	30,580	0.0139	0.9861	74.95
76.5	2,140,381	33,737	0.0158	0.9842	73.91
77.5	2,094,141	35,866	0.0171	0.9829	72.74
78.5	2,051,721	25,502	0.0124	0.9876	71.50

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2016			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,006,496	27,890	0.0139	0.9861	70.61
80.5	1,962,312	17,318	0.0088	0.9912	69.63
81.5	1,923,898	21,306	0.0111	0.9889	69.01
82.5	1,896,307	27,484	0.0145	0.9855	68.25
83.5	1,805,931	31,740	0.0176	0.9824	67.26
84.5	1,244,519	10,438	0.0084	0.9916	66.08
85.5	1,188,886	23,183	0.0195	0.9805	65.52
86.5	868,648	13,208	0.0152	0.9848	64.25
87.5	772,050	7,451	0.0097	0.9903	63.27
88.5	736,560	12,287	0.0167	0.9833	62.66
89.5	630,710	13,666	0.0217	0.9783	61.61
90.5	578,033	10,089	0.0175	0.9825	60.28
91.5	526,653	18,613	0.0353	0.9647	59.23
92.5	440,674	9,136	0.0207	0.9793	57.13
93.5	372,376	6,317	0.0170	0.9830	55.95
94.5	351,644	2,619	0.0074	0.9926	55.00
95.5	338,585	5,860	0.0173	0.9827	54.59
96.5	326,470	4,859	0.0149	0.9851	53.64
97.5	304,635	2,946	0.0097	0.9903	52.85
98.5	299,890	6,661	0.0222	0.9778	52.34
99.5	284,202	2,563	0.0090	0.9910	51.17
100.5	276,509	4,454	0.0161	0.9839	50.71
101.5	265,043	7,270	0.0274	0.9726	49.89
102.5	251,415	3,774	0.0150	0.9850	48.53
103.5	239,598	4,270	0.0178	0.9822	47.80
104.5	224,344	5,278	0.0235	0.9765	46.95
105.5	213,249	4,276	0.0201	0.9799	45.84
106.5	199,772	1,804	0.0090	0.9910	44.92
107.5	190,261	10,597	0.0557	0.9443	44.52
108.5	176,512	9,622	0.0545	0.9455	42.04
109.5	177,245	4,811	0.0271	0.9729	39.75
110.5	152,754	771	0.0050	0.9950	38.67
111.5	147,115	10,532	0.0716	0.9284	38.47
112.5	135,977	3,908	0.0287	0.9713	35.72
113.5	126,900	2,768	0.0218	0.9782	34.69
114.5	111,733	2,728	0.0244	0.9756	33.93
115.5	91,098	3,521	0.0386	0.9614	33.11
116.5	87,577	699	0.0080	0.9920	31.83
117.5	18,950		0.0000	1.0000	31.57
118.5	16,901		0.0000	1.0000	31.57

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2016			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	16,805		0.0000	1.0000	31.57
120.5	16,430		0.0000	1.0000	31.57
121.5	16,285		0.0000	1.0000	31.57
122.5	16,110		0.0000	1.0000	31.57
123.5	15,522		0.0000	1.0000	31.57
124.5	14,250		0.0000	1.0000	31.57
125.5					31.57

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ORIGINAL LIFE TABLE

PLACEMENT BAND 1891-2016

EXPERIENCE BAND 1977-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	197,345,364	57,912	0.0003	0.9997	100.00
0.5	175,068,020	169,118	0.0010	0.9990	99.97
1.5	155,618,059	346,610	0.0022	0.9978	99.87
2.5	143,248,124	305,210	0.0021	0.9979	99.65
3.5	125,101,808	105,436	0.0008	0.9992	99.44
4.5	116,483,949	127,321	0.0011	0.9989	99.36
5.5	110,264,062	99,877	0.0009	0.9991	99.25
6.5	105,364,520	118,403	0.0011	0.9989	99.16
7.5	99,320,562	121,813	0.0012	0.9988	99.05
8.5	94,447,723	131,534	0.0014	0.9986	98.92
9.5	85,795,980	161,369	0.0019	0.9981	98.79
10.5	80,134,256	154,224	0.0019	0.9981	98.60
11.5	76,346,698	72,109	0.0009	0.9991	98.41
12.5	68,355,838	59,221	0.0009	0.9991	98.32
13.5	65,662,994	96,791	0.0015	0.9985	98.23
14.5	61,660,589	71,077	0.0012	0.9988	98.09
15.5	59,162,461	150,381	0.0025	0.9975	97.97
16.5	56,739,805	54,009	0.0010	0.9990	97.73
17.5	53,872,338	117,679	0.0022	0.9978	97.63
18.5	51,036,600	68,501	0.0013	0.9987	97.42
19.5	49,213,178	65,967	0.0013	0.9987	97.29
20.5	45,964,118	42,428	0.0009	0.9991	97.16
21.5	44,883,963	66,314	0.0015	0.9985	97.07
22.5	43,742,650	51,186	0.0012	0.9988	96.93
23.5	41,220,098	48,348	0.0012	0.9988	96.81
24.5	38,956,374	28,139	0.0007	0.9993	96.70
25.5	36,919,348	74,802	0.0020	0.9980	96.63
26.5	34,343,162	58,050	0.0017	0.9983	96.43
27.5	29,395,619	46,039	0.0016	0.9984	96.27
28.5	24,605,468	27,852	0.0011	0.9989	96.12
29.5	23,457,477	54,586	0.0023	0.9977	96.01
30.5	21,385,036	40,407	0.0019	0.9981	95.79
31.5	19,937,693	27,236	0.0014	0.9986	95.61
32.5	19,246,406	36,669	0.0019	0.9981	95.48
33.5	18,627,347	29,305	0.0016	0.9984	95.29
34.5	17,131,239	38,791	0.0023	0.9977	95.14
35.5	16,528,451	37,671	0.0023	0.9977	94.93
36.5	15,437,134	41,240	0.0027	0.9973	94.71
37.5	14,827,043	22,622	0.0015	0.9985	94.46
38.5	14,566,100	38,141	0.0026	0.9974	94.31

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2016			EXPERIENCE BAND 1977-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	13,739,680	20,326	0.0015	0.9985	94.07	
40.5	12,944,628	21,487	0.0017	0.9983	93.93	
41.5	12,283,241	49,449	0.0040	0.9960	93.77	
42.5	11,706,401	37,491	0.0032	0.9968	93.39	
43.5	11,363,917	53,031	0.0047	0.9953	93.10	
44.5	11,305,007	24,825	0.0022	0.9978	92.66	
45.5	10,997,400	46,183	0.0042	0.9958	92.46	
46.5	10,684,554	61,973	0.0058	0.9942	92.07	
47.5	10,147,954	21,387	0.0021	0.9979	91.54	
48.5	9,157,576	16,218	0.0018	0.9982	91.34	
49.5	8,870,892	18,866	0.0021	0.9979	91.18	
50.5	8,201,490	23,370	0.0028	0.9972	90.99	
51.5	7,251,536	22,104	0.0030	0.9970	90.73	
52.5	6,935,647	26,549	0.0038	0.9962	90.45	
53.5	6,601,980	34,634	0.0052	0.9948	90.10	
54.5	6,146,642	23,984	0.0039	0.9961	89.63	
55.5	5,637,141	59,585	0.0106	0.9894	89.28	
56.5	4,957,390	20,092	0.0041	0.9959	88.34	
57.5	4,646,028	42,188	0.0091	0.9909	87.98	
58.5	3,957,636	8,574	0.0022	0.9978	87.18	
59.5	3,646,873	59,520	0.0163	0.9837	86.99	
60.5	3,118,083	16,515	0.0053	0.9947	85.57	
61.5	2,805,062	25,465	0.0091	0.9909	85.12	
62.5	2,653,390	9,234	0.0035	0.9965	84.35	
63.5	2,522,322	11,832	0.0047	0.9953	84.05	
64.5	2,460,502	11,492	0.0047	0.9953	83.66	
65.5	2,420,152	22,897	0.0095	0.9905	83.27	
66.5	2,207,302	12,067	0.0055	0.9945	82.48	
67.5	2,150,560	16,227	0.0075	0.9925	82.03	
68.5	2,132,082	24,968	0.0117	0.9883	81.41	
69.5	2,097,335	11,948	0.0057	0.9943	80.46	
70.5	2,084,177	24,931	0.0120	0.9880	80.00	
71.5	2,065,470	29,327	0.0142	0.9858	79.04	
72.5	2,036,374	40,505	0.0199	0.9801	77.92	
73.5	2,009,530	19,145	0.0095	0.9905	76.37	
74.5	2,002,875	36,118	0.0180	0.9820	75.64	
75.5	1,988,713	21,946	0.0110	0.9890	74.28	
76.5	1,942,446	27,080	0.0139	0.9861	73.46	
77.5	2,071,238	35,862	0.0173	0.9827	72.43	
78.5	2,031,444	25,320	0.0125	0.9875	71.18	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2016			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,986,600	27,890	0.0140	0.9860	70.29
80.5	1,942,959	17,318	0.0089	0.9911	69.31
81.5	1,905,078	21,306	0.0112	0.9888	68.69
82.5	1,877,662	27,356	0.0146	0.9854	67.92
83.5	1,788,184	31,582	0.0177	0.9823	66.93
84.5	1,229,118	9,894	0.0080	0.9920	65.75
85.5	1,188,886	23,183	0.0195	0.9805	65.22
86.5	868,648	13,208	0.0152	0.9848	63.95
87.5	772,050	7,451	0.0097	0.9903	62.98
88.5	736,560	12,287	0.0167	0.9833	62.37
89.5	630,710	13,666	0.0217	0.9783	61.33
90.5	578,033	10,089	0.0175	0.9825	60.00
91.5	526,653	18,613	0.0353	0.9647	58.95
92.5	440,674	9,136	0.0207	0.9793	56.87
93.5	372,376	6,317	0.0170	0.9830	55.69
94.5	351,644	2,619	0.0074	0.9926	54.74
95.5	338,585	5,860	0.0173	0.9827	54.34
96.5	326,470	4,859	0.0149	0.9851	53.40
97.5	304,635	2,946	0.0097	0.9903	52.60
98.5	299,890	6,661	0.0222	0.9778	52.09
99.5	284,202	2,563	0.0090	0.9910	50.94
100.5	276,509	4,454	0.0161	0.9839	50.48
101.5	265,043	7,270	0.0274	0.9726	49.66
102.5	251,415	3,774	0.0150	0.9850	48.30
103.5	239,598	4,270	0.0178	0.9822	47.58
104.5	224,344	5,278	0.0235	0.9765	46.73
105.5	213,249	4,276	0.0201	0.9799	45.63
106.5	199,772	1,804	0.0090	0.9910	44.71
107.5	190,261	10,597	0.0557	0.9443	44.31
108.5	176,512	9,622	0.0545	0.9455	41.84
109.5	177,245	4,811	0.0271	0.9729	39.56
110.5	152,754	771	0.0050	0.9950	38.49
111.5	147,115	10,532	0.0716	0.9284	38.29
112.5	135,977	3,908	0.0287	0.9713	35.55
113.5	126,900	2,768	0.0218	0.9782	34.53
114.5	111,733	2,728	0.0244	0.9756	33.78
115.5	91,098	3,521	0.0386	0.9614	32.95
116.5	87,577	699	0.0080	0.9920	31.68
117.5	18,950		0.0000	1.0000	31.43
118.5	16,901		0.0000	1.0000	31.43

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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2016

EXPERIENCE BAND 1977-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	16,805		0.0000	1.0000	31.43
120.5	16,430		0.0000	1.0000	31.43
121.5	16,285		0.0000	1.0000	31.43
122.5	16,110		0.0000	1.0000	31.43
123.5	15,522		0.0000	1.0000	31.43
124.5	14,250		0.0000	1.0000	31.43
125.5					31.43



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PLACEMENT BAND 1891-2016

EXPERIENCE BAND 1997-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	159,544,128	7,440	0.0000	1.0000	100.00
0.5	140,316,144	151,127	0.0011	0.9989	100.00
1.5	121,726,877	295,969	0.0024	0.9976	99.89
2.5	110,127,695	266,474	0.0024	0.9976	99.64
3.5	94,329,361	90,748	0.0010	0.9990	99.40
4.5	87,419,478	103,397	0.0012	0.9988	99.31
5.5	82,953,851	88,180	0.0011	0.9989	99.19
6.5	80,086,142	112,343	0.0014	0.9986	99.09
7.5	78,411,369	69,414	0.0009	0.9991	98.95
8.5	77,318,562	77,481	0.0010	0.9990	98.86
9.5	69,398,145	123,692	0.0018	0.9982	98.76
10.5	65,133,845	138,448	0.0021	0.9979	98.58
11.5	61,725,553	69,244	0.0011	0.9989	98.37
12.5	53,915,652	47,461	0.0009	0.9991	98.26
13.5	51,454,640	57,739	0.0011	0.9989	98.18
14.5	48,554,715	66,947	0.0014	0.9986	98.07
15.5	46,128,521	131,522	0.0029	0.9971	97.93
16.5	44,121,832	33,568	0.0008	0.9992	97.65
17.5	41,541,304	106,909	0.0026	0.9974	97.58
18.5	38,288,121	66,132	0.0017	0.9983	97.33
19.5	36,961,123	57,151	0.0015	0.9985	97.16
20.5	33,965,890	29,524	0.0009	0.9991	97.01
21.5	33,169,601	60,785	0.0018	0.9982	96.92
22.5	32,417,314	28,721	0.0009	0.9991	96.75
23.5	30,144,960	36,397	0.0012	0.9988	96.66
24.5	28,444,428	10,479	0.0004	0.9996	96.54
25.5	26,758,856	37,805	0.0014	0.9986	96.51
26.5	24,761,033	50,489	0.0020	0.9980	96.37
27.5	20,369,732	24,777	0.0012	0.9988	96.18
28.5	16,659,009	14,091	0.0008	0.9992	96.06
29.5	15,947,031	38,785	0.0024	0.9976	95.98
30.5	14,548,251	23,186	0.0016	0.9984	95.74
31.5	14,140,557	16,028	0.0011	0.9989	95.59
32.5	13,936,758	26,447	0.0019	0.9981	95.48
33.5	13,761,333	23,382	0.0017	0.9983	95.30
34.5	12,716,249	29,912	0.0024	0.9976	95.14
35.5	12,647,966	28,394	0.0022	0.9978	94.92
36.5	12,208,322	40,076	0.0033	0.9967	94.70
37.5	11,910,103	19,843	0.0017	0.9983	94.39
38.5	12,323,616	36,147	0.0029	0.9971	94.24

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2016			EXPERIENCE BAND 1997-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,816,409	14,651	0.0012	0.9988	93.96
40.5	11,550,827	16,737	0.0014	0.9986	93.84
41.5	11,264,775	38,295	0.0034	0.9966	93.71
42.5	10,846,640	23,472	0.0022	0.9978	93.39
43.5	10,589,929	50,182	0.0047	0.9953	93.19
44.5	10,032,196	22,848	0.0023	0.9977	92.74
45.5	9,659,332	44,282	0.0046	0.9954	92.53
46.5	9,132,992	53,922	0.0059	0.9941	92.11
47.5	8,534,527	18,048	0.0021	0.9979	91.56
48.5	7,512,639	13,898	0.0018	0.9982	91.37
49.5	7,100,972	9,090	0.0013	0.9987	91.20
50.5	6,374,951	16,282	0.0026	0.9974	91.09
51.5	5,369,517	17,838	0.0033	0.9967	90.85
52.5	4,934,282	13,206	0.0027	0.9973	90.55
53.5	4,528,296	19,306	0.0043	0.9957	90.31
54.5	4,073,590	18,041	0.0044	0.9956	89.92
55.5	3,564,730	30,447	0.0085	0.9915	89.53
56.5	2,942,952	10,134	0.0034	0.9966	88.76
57.5	2,632,705	23,081	0.0088	0.9912	88.46
58.5	1,969,492	5,369	0.0027	0.9973	87.68
59.5	1,676,273	51,093	0.0305	0.9695	87.44
60.5	1,175,710	9,116	0.0078	0.9922	84.78
61.5	885,008	14,641	0.0165	0.9835	84.12
62.5	747,976	4,395	0.0059	0.9941	82.73
63.5	688,276	9,728	0.0141	0.9859	82.24
64.5	1,211,830	7,192	0.0059	0.9941	81.08
65.5	1,264,671	15,777	0.0125	0.9875	80.60
66.5	1,415,131	10,409	0.0074	0.9926	79.59
67.5	1,463,273	12,261	0.0084	0.9916	79.01
68.5	1,486,129	20,320	0.0137	0.9863	78.34
69.5	1,586,165	10,981	0.0069	0.9931	77.27
70.5	1,624,343	22,240	0.0137	0.9863	76.74
71.5	1,661,435	28,176	0.0170	0.9830	75.69
72.5	1,740,409	36,425	0.0209	0.9791	74.40
73.5	1,779,599	18,682	0.0105	0.9895	72.85
74.5	1,774,397	28,068	0.0158	0.9842	72.08
75.5	1,752,327	21,703	0.0124	0.9876	70.94
76.5	1,710,670	26,971	0.0158	0.9842	70.06
77.5	1,696,716	21,069	0.0124	0.9876	68.96
78.5	1,670,927	21,994	0.0132	0.9868	68.10

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2016

EXPERIENCE BAND 1997-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,640,972	18,863	0.0115	0.9885	67.21
80.5	1,615,101	9,095	0.0056	0.9944	66.43
81.5	1,594,366	19,272	0.0121	0.9879	66.06
82.5	1,576,742	25,719	0.0163	0.9837	65.26
83.5	1,499,791	29,390	0.0196	0.9804	64.20
84.5	954,115	8,429	0.0088	0.9912	62.94
85.5	915,099	22,589	0.0247	0.9753	62.38
86.5	608,280	8,625	0.0142	0.9858	60.84
87.5	526,701	6,016	0.0114	0.9886	59.98
88.5	496,521	7,424	0.0150	0.9850	59.29
89.5	398,708	13,077	0.0328	0.9672	58.41
90.5	355,641	8,999	0.0253	0.9747	56.49
91.5	312,486	16,859	0.0540	0.9460	55.06
92.5	229,159	7,495	0.0327	0.9673	52.09
93.5	178,426	4,864	0.0273	0.9727	50.39
94.5	181,896	938	0.0052	0.9948	49.01
95.5	199,912	3,462	0.0173	0.9827	48.76
96.5	193,249	1,661	0.0086	0.9914	47.92
97.5	284,480	2,763	0.0097	0.9903	47.51
98.5	281,967	6,521	0.0231	0.9769	47.04
99.5	266,515	2,507	0.0094	0.9906	45.96
100.5	259,253	4,454	0.0172	0.9828	45.52
101.5	248,290	7,270	0.0293	0.9707	44.74
102.5	234,837	3,774	0.0161	0.9839	43.43
103.5	223,765	4,193	0.0187	0.9813	42.73
104.5	209,860	5,092	0.0243	0.9757	41.93
105.5	213,249	4,276	0.0201	0.9799	40.92
106.5	199,772	1,804	0.0090	0.9910	40.09
107.5	190,261	10,597	0.0557	0.9443	39.73
108.5	176,512	9,622	0.0545	0.9455	37.52
109.5	177,245	4,811	0.0271	0.9729	35.47
110.5	152,754	771	0.0050	0.9950	34.51
111.5	147,115	10,532	0.0716	0.9284	34.34
112.5	135,977	3,908	0.0287	0.9713	31.88
113.5	126,900	2,768	0.0218	0.9782	30.96
114.5	111,733	2,728	0.0244	0.9756	30.29
115.5	91,098	3,521	0.0386	0.9614	29.55
116.5	87,577	699	0.0080	0.9920	28.41
117.5	18,950		0.0000	1.0000	28.18
118.5	16,901		0.0000	1.0000	28.18

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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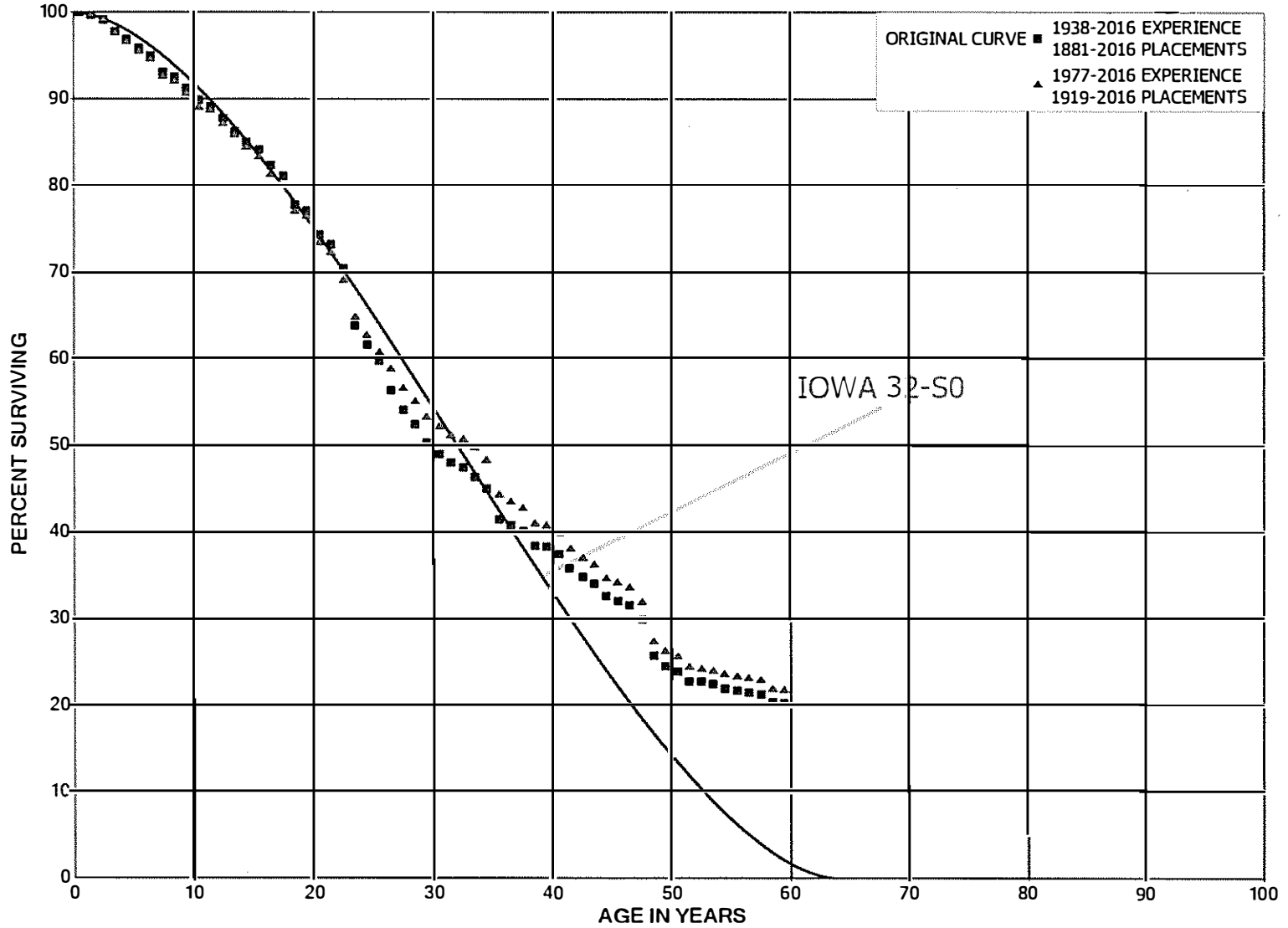
ACCOUNT 376.00 MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2016			EXPERIENCE BAND 1997-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	16,805		0.0000	1.0000	28.18
120.5	16,430		0.0000	1.0000	28.18
121.5	16,285		0.0000	1.0000	28.18
122.5	16,110		0.0000	1.0000	28.18
123.5	15,522		0.0000	1.0000	28.18
124.5	14,250		0.0000	1.0000	28.18
125.5					28.18



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CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 378.11 REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1881-2016

EXPERIENCE BAND 1938-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	15,449,746	13,199	0.0009	0.9991	100.00
0.5	14,926,739	42,841	0.0029	0.9971	99.91
1.5	14,026,944	74,644	0.0053	0.9947	99.63
2.5	13,445,618	191,859	0.0143	0.9857	99.10
3.5	13,005,514	117,623	0.0090	0.9910	97.68
4.5	11,455,025	119,733	0.0105	0.9895	96.80
5.5	11,219,657	101,255	0.0090	0.9910	95.79
6.5	11,117,409	215,703	0.0194	0.9806	94.92
7.5	10,631,852	66,701	0.0063	0.9937	93.08
8.5	10,044,737	142,420	0.0142	0.9858	92.50
9.5	9,189,779	141,003	0.0153	0.9847	91.19
10.5	8,573,653	69,166	0.0081	0.9919	89.79
11.5	8,081,942	123,725	0.0153	0.9847	89.06
12.5	6,915,399	117,884	0.0170	0.9830	87.70
13.5	5,902,356	83,076	0.0141	0.9859	86.20
14.5	5,563,143	60,903	0.0109	0.9891	84.99
15.5	5,180,554	111,326	0.0215	0.9785	84.06
16.5	4,822,128	68,122	0.0141	0.9859	82.25
17.5	4,447,121	183,004	0.0412	0.9588	81.09
18.5	4,181,617	36,248	0.0087	0.9913	77.76
19.5	3,467,501	123,720	0.0357	0.9643	77.08
20.5	2,887,573	46,164	0.0160	0.9840	74.33
21.5	2,682,441	100,493	0.0375	0.9625	73.14
22.5	2,539,450	242,106	0.0953	0.9047	70.40
23.5	2,185,970	76,513	0.0350	0.9650	63.69
24.5	2,097,161	58,253	0.0278	0.9722	61.46
25.5	2,038,908	117,625	0.0577	0.9423	59.75
26.5	1,896,437	75,272	0.0397	0.9603	56.31
27.5	1,811,580	54,820	0.0303	0.9697	54.07
28.5	1,684,247	69,087	0.0410	0.9590	52.44
29.5	1,602,373	44,370	0.0277	0.9723	50.28
30.5	1,444,953	29,289	0.0203	0.9797	48.89
31.5	1,376,126	13,631	0.0099	0.9901	47.90
32.5	1,343,582	32,826	0.0244	0.9756	47.43
33.5	1,192,734	33,519	0.0281	0.9719	46.27
34.5	1,135,288	89,242	0.0786	0.9214	44.97
35.5	1,041,493	17,012	0.0163	0.9837	41.43
36.5	1,018,178	18,138	0.0178	0.9822	40.76
37.5	1,000,040	39,691	0.0397	0.9603	40.03
38.5	954,752	4,523	0.0047	0.9953	38.44

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 378.11 REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1881-2016			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	937,705	20,402	0.0218	0.9782	38.26
40.5	896,692	39,542	0.0441	0.9559	37.43
41.5	839,213	24,007	0.0286	0.9714	35.78
42.5	786,517	19,305	0.0245	0.9755	34.75
43.5	735,602	30,990	0.0421	0.9579	33.90
44.5	704,076	11,840	0.0168	0.9832	32.47
45.5	670,256	10,852	0.0162	0.9838	31.93
46.5	648,833	33,069	0.0510	0.9490	31.41
47.5	538,577	75,434	0.1401	0.8599	29.81
48.5	423,706	21,113	0.0498	0.9502	25.63
49.5	402,541	8,465	0.0210	0.9790	24.36
50.5	394,076	18,309	0.0465	0.9535	23.84
51.5	374,715	2,838	0.0076	0.9924	22.74
52.5	361,849	4,261	0.0118	0.9882	22.56
53.5	357,588	7,130	0.0199	0.9801	22.30
54.5	312,470	2,874	0.0092	0.9908	21.85
55.5	280,172	2,852	0.0102	0.9898	21.65
56.5	275,678	2,756	0.0100	0.9900	21.43
57.5	209,312	8,773	0.0419	0.9581	21.22
58.5	155,739	857	0.0055	0.9945	20.33
59.5	148,205	1,587	0.0107	0.9893	20.22
60.5	131,341	254	0.0019	0.9981	20.00
61.5	117,214	619	0.0053	0.9947	19.96
62.5	100,433	1,139	0.0113	0.9887	19.86
63.5	97,410	18,408	0.1890	0.8110	19.63
64.5	77,173		0.0000	1.0000	15.92
65.5	76,494	1,809	0.0236	0.9764	15.92
66.5	56,156		0.0000	1.0000	15.54
67.5	56,156	265	0.0047	0.9953	15.54
68.5	55,644	296	0.0053	0.9947	15.47
69.5	53,755	34,526	0.6423	0.3577	15.39
70.5	19,229	3	0.0002	0.9998	5.50
71.5	19,226	1,350	0.0702	0.9298	5.50
72.5	17,876	1,535	0.0859	0.9141	5.12
73.5	16,341	50	0.0031	0.9969	4.68
74.5	16,291	1,049	0.0644	0.9356	4.66
75.5	15,044	581	0.0386	0.9614	4.36
76.5	13,369	5,328	0.3985	0.6015	4.19
77.5	8,041	401	0.0499	0.9501	2.52
78.5	7,640	2,345	0.3069	0.6931	2.40

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 378.11 REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1881-2016			EXPERIENCE BAND 1938-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	5,295	76	0.0144	0.9856	1.66	
80.5	5,040	35	0.0069	0.9931	1.64	
81.5	4,988	1,915	0.3839	0.6161	1.63	
82.5	3,073		0.0000	1.0000	1.00	
83.5	3,073	137	0.0446	0.9554	1.00	
84.5	2,816		0.0000	1.0000	0.96	
85.5	2,071		0.0000	1.0000	0.96	
86.5					0.96	



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 378.11 REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1919-2016			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	13,686,644	13,199	0.0010	0.9990	100.00
0.5	13,204,113	40,131	0.0030	0.9970	99.90
1.5	12,356,552	71,596	0.0058	0.9942	99.60
2.5	11,765,671	184,773	0.0157	0.9843	99.02
3.5	11,371,539	108,856	0.0096	0.9904	97.47
4.5	9,845,164	113,838	0.0116	0.9884	96.53
5.5	9,622,829	94,257	0.0098	0.9902	95.42
6.5	9,543,894	199,181	0.0209	0.9791	94.48
7.5	9,201,238	55,332	0.0060	0.9940	92.51
8.5	8,730,832	139,483	0.0160	0.9840	91.96
9.5	7,903,482	129,338	0.0164	0.9836	90.49
10.5	7,296,976	36,195	0.0050	0.9950	89.01
11.5	6,845,986	115,424	0.0169	0.9831	88.56
12.5	5,710,168	91,235	0.0160	0.9840	87.07
13.5	4,736,027	78,705	0.0166	0.9834	85.68
14.5	4,462,772	57,367	0.0129	0.9871	84.26
15.5	4,159,322	100,001	0.0240	0.9760	83.17
16.5	3,985,452	58,605	0.0147	0.9853	81.17
17.5	3,720,825	138,383	0.0372	0.9628	79.98
18.5	3,602,549	29,360	0.0081	0.9919	77.01
19.5	2,917,037	119,011	0.0408	0.9592	76.38
20.5	2,365,489	36,123	0.0153	0.9847	73.26
21.5	2,212,497	97,872	0.0442	0.9558	72.14
22.5	2,102,035	131,506	0.0626	0.9374	68.95
23.5	1,876,818	60,292	0.0321	0.9679	64.64
24.5	1,820,358	51,955	0.0285	0.9715	62.56
25.5	1,769,512	59,913	0.0339	0.9661	60.78
26.5	1,724,664	63,839	0.0370	0.9630	58.72
27.5	1,652,422	48,241	0.0292	0.9708	56.54
28.5	1,552,990	48,710	0.0314	0.9686	54.89
29.5	1,495,217	29,584	0.0198	0.9802	53.17
30.5	1,352,267	28,498	0.0211	0.9789	52.12
31.5	1,284,231	10,957	0.0085	0.9915	51.02
32.5	1,254,361	24,549	0.0196	0.9804	50.59
33.5	1,111,790	32,276	0.0290	0.9710	49.60
34.5	1,055,666	87,953	0.0833	0.9167	48.16
35.5	964,951	15,647	0.0162	0.9838	44.14
36.5	946,969	17,382	0.0184	0.9816	43.43
37.5	930,020	39,125	0.0421	0.9579	42.63
38.5	885,298	4,005	0.0045	0.9955	40.84

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 378.11 REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2016			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	868,769	18,775	0.0216	0.9784	40.65
40.5	829,637	37,842	0.0456	0.9544	39.77
41.5	809,536	23,371	0.0289	0.9711	37.96
42.5	757,858	18,633	0.0246	0.9754	36.86
43.5	709,214	27,873	0.0393	0.9607	35.96
44.5	683,556	11,786	0.0172	0.9828	34.54
45.5	654,599	10,308	0.0157	0.9843	33.95
46.5	642,771	33,056	0.0514	0.9486	33.41
47.5	533,808	75,434	0.1413	0.8587	31.70
48.5	418,981	18,169	0.0434	0.9566	27.22
49.5	400,760	8,465	0.0211	0.9789	26.04
50.5	392,295	18,309	0.0467	0.9533	25.49
51.5	372,934	2,838	0.0076	0.9924	24.30
52.5	360,177	4,261	0.0118	0.9882	24.11
53.5	356,972	7,130	0.0200	0.9800	23.83
54.5	311,854	2,874	0.0092	0.9908	23.35
55.5	279,556	2,852	0.0102	0.9898	23.14
56.5	275,007	2,756	0.0100	0.9900	22.90
57.5	208,676	8,773	0.0420	0.9580	22.67
58.5	155,103	857	0.0055	0.9945	21.72
59.5	147,569	1,271	0.0086	0.9914	21.60
60.5	131,021	254	0.0019	0.9981	21.41
61.5	116,894	619	0.0053	0.9947	21.37
62.5	100,113	1,139	0.0114	0.9886	21.26
63.5	97,090	18,408	0.1896	0.8104	21.01
64.5	76,853		0.0000	1.0000	17.03
65.5	76,174	1,809	0.0237	0.9763	17.03
66.5	55,836		0.0000	1.0000	16.63
67.5	55,836		0.0000	1.0000	16.63
68.5	55,589	296	0.0053	0.9947	16.63
69.5	53,700	34,526	0.6429	0.3571	16.54
70.5	19,174	3	0.0002	0.9998	5.90
71.5	19,171	1,350	0.0704	0.9296	5.90
72.5	17,821	1,535	0.0861	0.9139	5.49
73.5	16,286	50	0.0031	0.9969	5.02
74.5	16,236	1,049	0.0646	0.9354	5.00
75.5	14,989	581	0.0388	0.9612	4.68
76.5	13,314	5,328	0.4002	0.5998	4.50
77.5	7,986	401	0.0502	0.9498	2.70
78.5	7,585	2,290	0.3019	0.6981	2.56

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

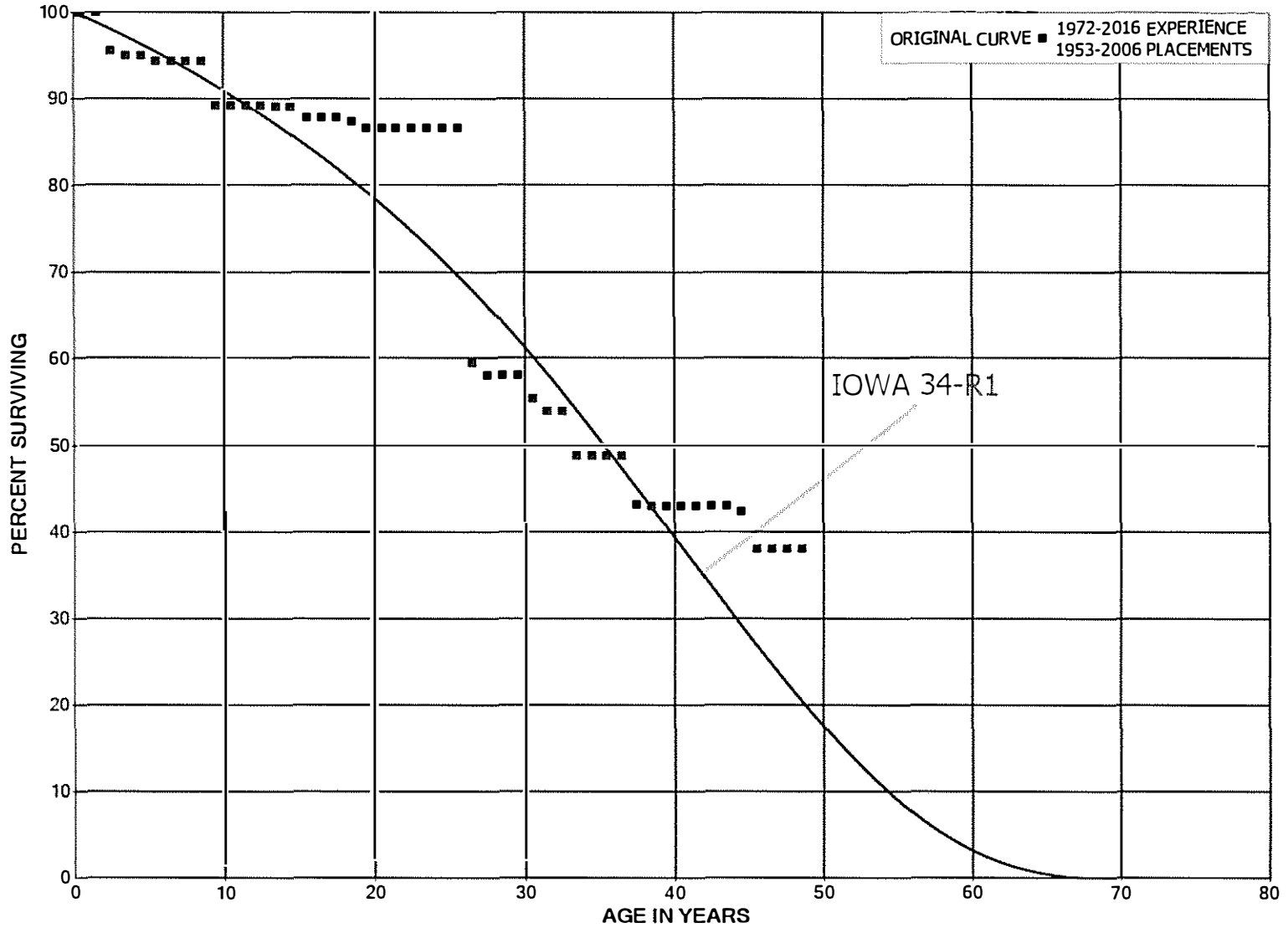
ACCOUNT 378.11 REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1919-2016			EXPERIENCE BAND 1977-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	5,295	76	0.0144	0.9856	1.79	
80.5	5,040	35	0.0069	0.9931	1.76	
81.5	4,988	1,915	0.3839	0.6161	1.75	
82.5	3,073		0.0000	1.0000	1.08	
83.5	3,073	137	0.0446	0.9554	1.08	
84.5	2,816		0.0000	1.0000	1.03	
85.5	2,071		0.0000	1.0000	1.03	
86.5					1.03	



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 378.12 REGULATING STATION EQUIPMENT - SUPERVISORY  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 378.12 REGULATING STATION EQUIPMENT - SUPERVISORY

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2006			EXPERIENCE BAND 1972-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	97,518		0.0000	1.0000	100.00
0.5	97,518		0.0000	1.0000	100.00
1.5	97,518	4,360	0.0447	0.9553	100.00
2.5	96,862	619	0.0064	0.9936	95.53
3.5	105,146		0.0000	1.0000	94.92
4.5	106,285	700	0.0066	0.9934	94.92
5.5	105,585		0.0000	1.0000	94.29
6.5	105,585		0.0000	1.0000	94.29
7.5	105,585		0.0000	1.0000	94.29
8.5	105,585	5,699	0.0540	0.9460	94.29
9.5	99,886		0.0000	1.0000	89.20
10.5	97,894		0.0000	1.0000	89.20
11.5	97,894		0.0000	1.0000	89.20
12.5	116,625	150	0.0013	0.9987	89.20
13.5	102,685		0.0000	1.0000	89.09
14.5	102,685	1,391	0.0135	0.9865	89.09
15.5	101,294		0.0000	1.0000	87.88
16.5	104,026		0.0000	1.0000	87.88
17.5	104,026	545	0.0052	0.9948	87.88
18.5	104,103	979	0.0094	0.9906	87.42
19.5	40,021		0.0000	1.0000	86.60
20.5	40,021		0.0000	1.0000	86.60
21.5	40,021		0.0000	1.0000	86.60
22.5	40,021		0.0000	1.0000	86.60
23.5	40,021		0.0000	1.0000	86.60
24.5	40,021		0.0000	1.0000	86.60
25.5	40,021	12,503	0.3124	0.6876	86.60
26.5	27,518	685	0.0249	0.9751	59.55
27.5	26,833		0.0000	1.0000	58.06
28.5	26,833		0.0000	1.0000	58.06
29.5	26,833	1,223	0.0456	0.9544	58.06
30.5	25,610	683	0.0267	0.9733	55.42
31.5	24,927		0.0000	1.0000	53.94
32.5	24,927	2,337	0.0938	0.9062	53.94
33.5	22,590		0.0000	1.0000	48.88
34.5	22,590		0.0000	1.0000	48.88
35.5	22,590		0.0000	1.0000	48.88
36.5	22,590	2,661	0.1178	0.8822	48.88
37.5	19,929	100	0.0050	0.9950	43.12
38.5	19,829		0.0000	1.0000	42.91

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

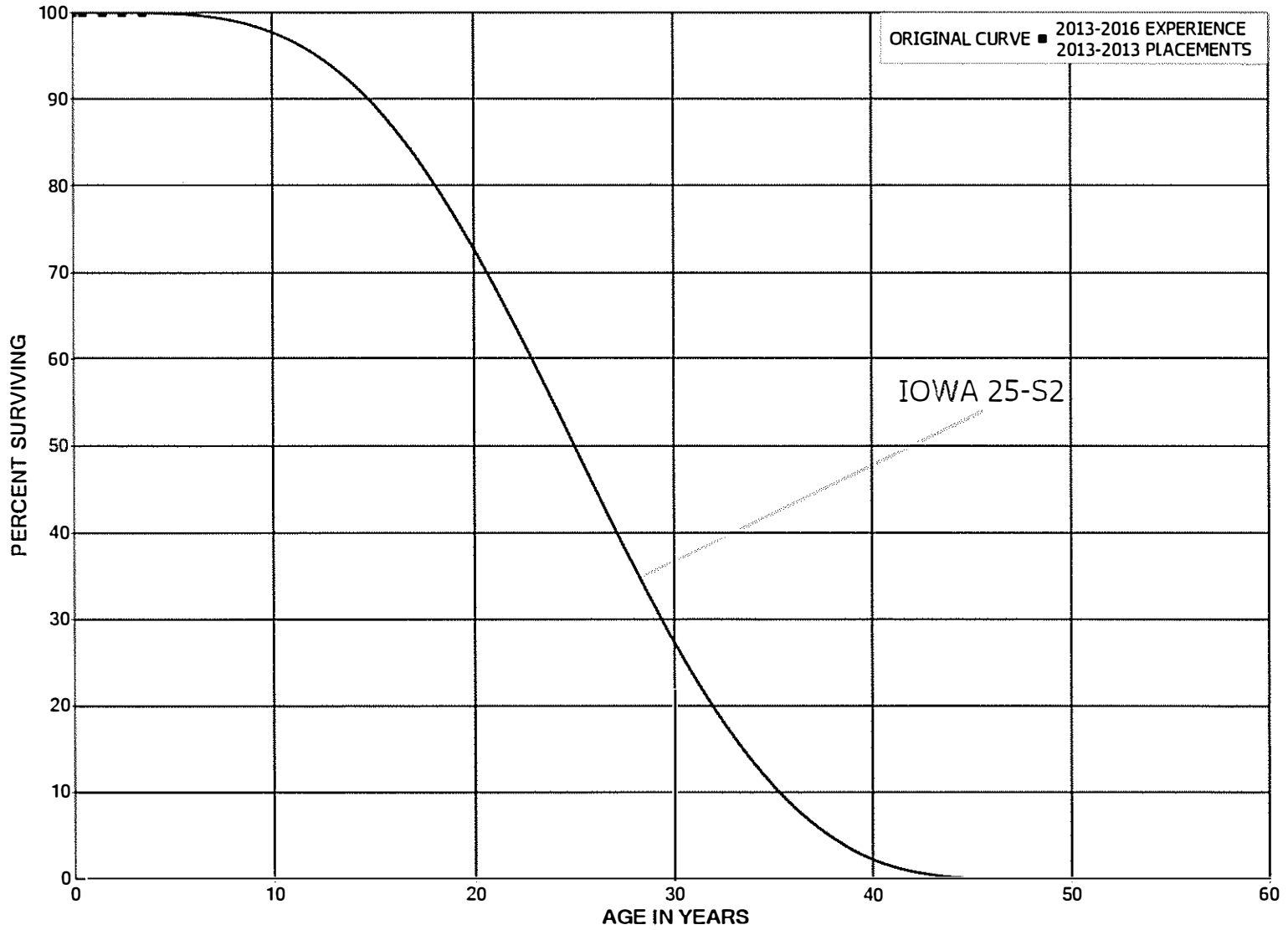
ACCOUNT 378.12 REGULATING STATION EQUIPMENT - SUPERVISORY

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2006			EXPERIENCE BAND 1972-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	19,829		0.0000	1.0000	42.91
40.5	17,074		0.0000	1.0000	42.91
41.5	17,074		0.0000	1.0000	42.91
42.5	17,074		0.0000	1.0000	42.91
43.5	17,074	260	0.0152	0.9848	42.91
44.5	16,503	1,703	0.1032	0.8968	42.25
45.5	14,800		0.0000	1.0000	37.89
46.5	14,800		0.0000	1.0000	37.89
47.5	12,740		0.0000	1.0000	37.89
48.5	3,837		0.0000	1.0000	37.89
49.5	3,837		0.0000	1.0000	37.89
50.5	3,837		0.0000	1.0000	37.89
51.5	3,837		0.0000	1.0000	37.89
52.5	3,837		0.0000	1.0000	37.89
53.5	3,837	893	0.2327	0.7673	37.89
54.5	2,944		0.0000	1.0000	29.07
55.5	2,944		0.0000	1.0000	29.07
56.5	2,944		0.0000	1.0000	29.07
57.5	2,670	313	0.1172	0.8828	29.07
58.5	362		0.0000	1.0000	25.67
59.5	362		0.0000	1.0000	25.67
60.5	362		0.0000	1.0000	25.67
61.5	362		0.0000	1.0000	25.67
62.5	362		0.0000	1.0000	25.67
63.5					25.67



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 378.30 REGULATING STATION EQUIPMENT - ELECTRONIC  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 378.30 REGULATING STATION EQUIPMENT - ELECTRONIC

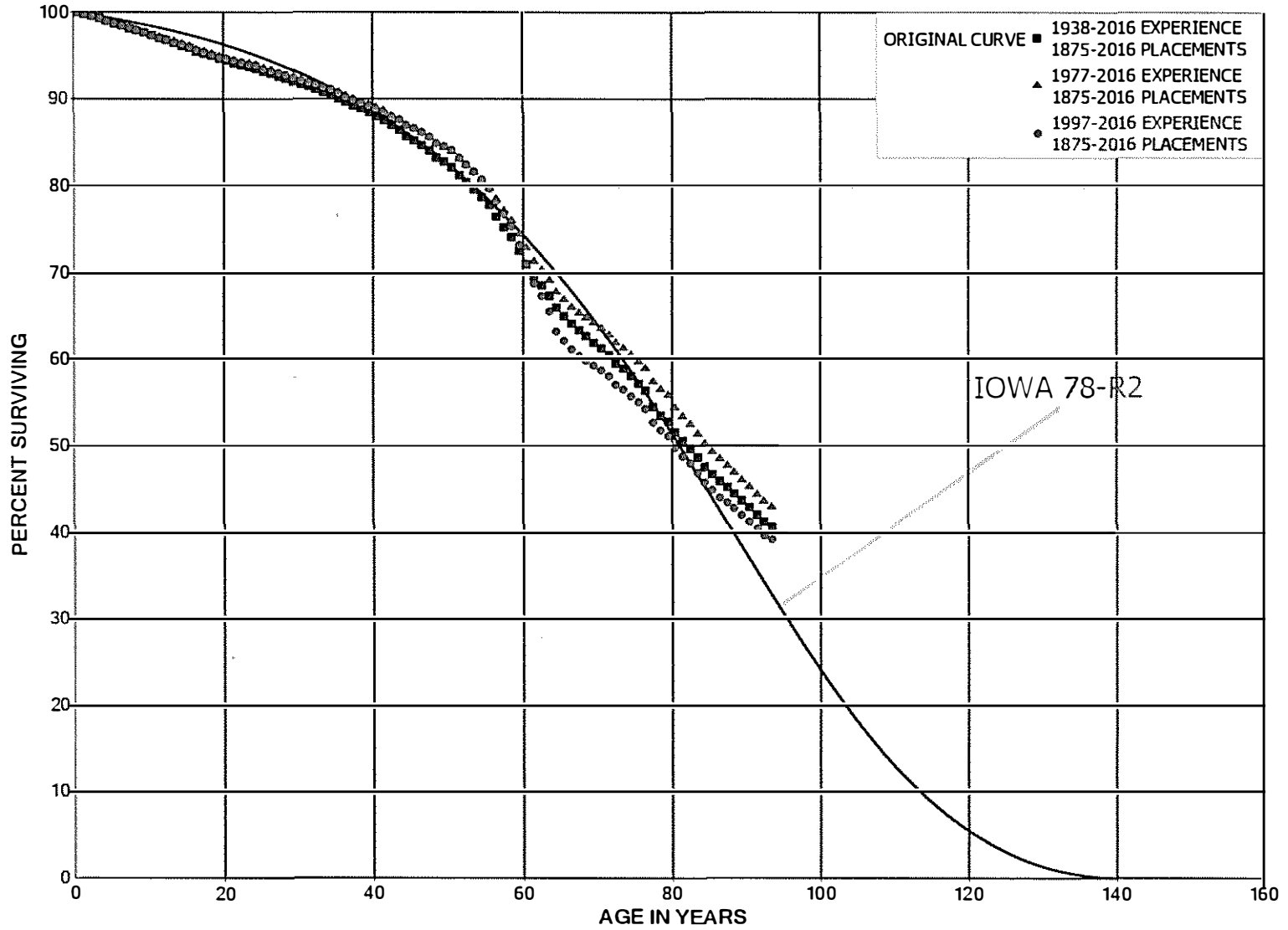
ORIGINAL LIFE TABLE

PLACEMENT BAND 2013-2013			EXPERIENCE BAND 2013-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	34,062		0.0000	1.0000	100.00
0.5	34,062		0.0000	1.0000	100.00
1.5	34,062		0.0000	1.0000	100.00
2.5	34,062		0.0000	1.0000	100.00
3.5					100.00





CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 380.00 SERVICES  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1875-2016

EXPERIENCE BAND 1938-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	145,518,705	69,571	0.0005	0.9995	100.00
0.5	132,124,539	240,911	0.0018	0.9982	99.95
1.5	119,657,769	299,086	0.0025	0.9975	99.77
2.5	111,329,224	295,006	0.0026	0.9974	99.52
3.5	96,156,626	296,099	0.0031	0.9969	99.26
4.5	89,870,885	265,684	0.0030	0.9970	98.95
5.5	85,632,566	227,244	0.0027	0.9973	98.66
6.5	81,376,025	241,353	0.0030	0.9970	98.40
7.5	74,333,192	184,445	0.0025	0.9975	98.11
8.5	67,949,293	208,319	0.0031	0.9969	97.86
9.5	64,759,264	219,928	0.0034	0.9966	97.56
10.5	60,682,321	182,837	0.0030	0.9970	97.23
11.5	55,403,836	149,003	0.0027	0.9973	96.94
12.5	51,159,312	155,938	0.0030	0.9970	96.68
13.5	47,588,769	133,164	0.0028	0.9972	96.38
14.5	44,353,933	141,641	0.0032	0.9968	96.11
15.5	41,654,105	162,396	0.0039	0.9961	95.81
16.5	39,076,193	111,587	0.0029	0.9971	95.43
17.5	37,221,573	102,475	0.0028	0.9972	95.16
18.5	34,464,913	115,486	0.0034	0.9966	94.90
19.5	32,924,558	75,337	0.0023	0.9977	94.58
20.5	31,108,542	82,796	0.0027	0.9973	94.36
21.5	28,858,681	74,814	0.0026	0.9974	94.11
22.5	26,911,341	63,255	0.0024	0.9976	93.87
23.5	25,403,031	58,667	0.0023	0.9977	93.65
24.5	23,349,963	89,535	0.0038	0.9962	93.43
25.5	21,535,853	57,857	0.0027	0.9973	93.07
26.5	19,410,109	66,696	0.0034	0.9966	92.82
27.5	17,279,839	47,449	0.0027	0.9973	92.50
28.5	15,708,683	45,390	0.0029	0.9971	92.25
29.5	14,336,173	50,688	0.0035	0.9965	91.98
30.5	12,750,905	37,729	0.0030	0.9970	91.66
31.5	11,934,990	39,103	0.0033	0.9967	91.39
32.5	11,321,608	47,292	0.0042	0.9958	91.09
33.5	10,490,076	34,038	0.0032	0.9968	90.71
34.5	9,375,572	43,956	0.0047	0.9953	90.41
35.5	8,524,314	38,498	0.0045	0.9955	89.99
36.5	7,561,474	35,399	0.0047	0.9953	89.58
37.5	7,176,097	28,888	0.0040	0.9960	89.16
38.5	6,896,893	30,707	0.0045	0.9955	88.80

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2016			EXPERIENCE BAND 1938-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	6,499,733	30,977	0.0048	0.9952	88.41	
40.5	6,196,300	32,585	0.0053	0.9947	87.99	
41.5	5,855,438	41,236	0.0070	0.9930	87.52	
42.5	5,499,027	32,308	0.0059	0.9941	86.91	
43.5	5,037,194	42,643	0.0085	0.9915	86.40	
44.5	4,614,951	28,636	0.0062	0.9938	85.67	
45.5	4,296,816	26,496	0.0062	0.9938	85.13	
46.5	3,780,289	28,066	0.0074	0.9926	84.61	
47.5	3,667,685	35,766	0.0098	0.9902	83.98	
48.5	3,497,294	19,956	0.0057	0.9943	83.16	
49.5	3,303,355	24,579	0.0074	0.9926	82.69	
50.5	2,978,270	33,679	0.0113	0.9887	82.07	
51.5	2,689,522	25,363	0.0094	0.9906	81.14	
52.5	2,452,753	25,273	0.0103	0.9897	80.38	
53.5	2,274,353	26,759	0.0118	0.9882	79.55	
54.5	2,027,695	23,933	0.0118	0.9882	78.62	
55.5	1,792,992	29,221	0.0163	0.9837	77.69	
56.5	1,674,663	27,381	0.0164	0.9836	76.42	
57.5	1,458,609	21,285	0.0146	0.9854	75.17	
58.5	1,311,389	28,011	0.0214	0.9786	74.07	
59.5	1,141,870	23,658	0.0207	0.9793	72.49	
60.5	954,053	20,600	0.0216	0.9784	70.99	
61.5	815,134	11,728	0.0144	0.9856	69.46	
62.5	739,358	12,511	0.0169	0.9831	68.46	
63.5	681,258	13,284	0.0195	0.9805	67.30	
64.5	624,610	9,530	0.0153	0.9847	65.99	
65.5	581,948	8,573	0.0147	0.9853	64.98	
66.5	560,791	6,833	0.0122	0.9878	64.02	
67.5	537,711	5,601	0.0104	0.9896	63.24	
68.5	530,870	5,982	0.0113	0.9887	62.58	
69.5	519,801	5,686	0.0109	0.9891	61.88	
70.5	500,923	6,528	0.0130	0.9870	61.20	
71.5	489,448	7,796	0.0159	0.9841	60.41	
72.5	477,940	5,099	0.0107	0.9893	59.44	
73.5	471,398	7,280	0.0154	0.9846	58.81	
74.5	454,341	6,194	0.0136	0.9864	57.90	
75.5	444,261	6,219	0.0140	0.9860	57.11	
76.5	424,955	14,803	0.0348	0.9652	56.31	
77.5	405,081	6,738	0.0166	0.9834	54.35	
78.5	388,867	4,880	0.0125	0.9875	53.45	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2016			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	378,960	9,178	0.0242	0.9758	52.78
80.5	360,422	7,036	0.0195	0.9805	51.50
81.5	345,096	5,735	0.0166	0.9834	50.49
82.5	331,819	7,235	0.0218	0.9782	49.65
83.5	314,120	6,608	0.0210	0.9790	48.57
84.5	247,423	4,916	0.0199	0.9801	47.55
85.5	224,476	3,805	0.0170	0.9830	46.60
86.5	202,524	2,926	0.0144	0.9856	45.81
87.5	183,856	3,065	0.0167	0.9833	45.15
88.5	162,998	3,016	0.0185	0.9815	44.40
89.5	144,891	2,523	0.0174	0.9826	43.58
90.5	125,245	2,421	0.0193	0.9807	42.82
91.5	108,703	2,126	0.0196	0.9804	41.99
92.5	90,704	1,190	0.0131	0.9869	41.17
93.5	77,044	1,153	0.0150	0.9850	40.63
94.5	71,566	1,007	0.0141	0.9859	40.02
95.5	67,348	999	0.0148	0.9852	39.46
96.5	64,060	1,460	0.0228	0.9772	38.87
97.5	58,934	731	0.0124	0.9876	37.99
98.5	54,729	1,619	0.0296	0.9704	37.52
99.5	49,887	1,049	0.0210	0.9790	36.41
100.5	46,124	711	0.0154	0.9846	35.64
101.5	42,167	608	0.0144	0.9856	35.09
102.5	37,932	685	0.0181	0.9819	34.59
103.5	33,944	567	0.0167	0.9833	33.96
104.5	29,202	416	0.0143	0.9857	33.39
105.5	24,813	570	0.0230	0.9770	32.92
106.5	20,978	433	0.0206	0.9794	32.16
107.5	17,359	1,230	0.0708	0.9292	31.50
108.5	12,952	1,063	0.0821	0.9179	29.27
109.5	9,964	1,069	0.1073	0.8927	26.86
110.5	6,342	349	0.0550	0.9450	23.98
111.5	3,931	201	0.0511	0.9489	22.66
112.5	2,091	597	0.2857	0.7143	21.50
113.5	4,003	661	0.1651	0.8349	15.36
114.5	3,161	361	0.1142	0.8858	12.82
115.5	2,800	492	0.1756	0.8244	11.36
116.5	30		0.0000	1.0000	9.37
117.5	30		0.0000	1.0000	9.37
118.5	30		0.0000	1.0000	9.37

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2016			EXPERIENCE BAND 1938-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	30		0.0000	1.0000	9.37	
120.5	30		0.0000	1.0000	9.37	
121.5	30		0.0000	1.0000	9.37	
122.5	30	9	0.3000	0.7000	9.37	
123.5	21	3	0.1429	0.8571	6.56	
124.5	18		0.0000	1.0000	5.62	
125.5	18	10	0.5556	0.4444	5.62	
126.5	8		0.0000	1.0000	2.50	
127.5	8		0.0000	1.0000	2.50	
128.5	8	5	0.6250	0.3750	2.50	
129.5	3		0.0000	1.0000	0.94	
130.5	3		0.0000	1.0000	0.94	
131.5	3		0.0000	1.0000	0.94	
132.5	3	3	1.0000		0.94	
133.5						

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1875-2016

EXPERIENCE BAND 1977-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	138,742,966	60,255	0.0004	0.9996	100.00
0.5	125,657,733	224,637	0.0018	0.9982	99.96
1.5	113,523,669	276,694	0.0024	0.9976	99.78
2.5	105,564,217	275,327	0.0026	0.9974	99.53
3.5	90,863,453	264,171	0.0029	0.9971	99.28
4.5	85,009,360	242,835	0.0029	0.9971	98.99
5.5	80,982,970	211,084	0.0026	0.9974	98.70
6.5	77,230,841	220,631	0.0029	0.9971	98.45
7.5	70,279,580	156,957	0.0022	0.9978	98.17
8.5	64,040,021	185,031	0.0029	0.9971	97.95
9.5	61,045,909	204,089	0.0033	0.9967	97.66
10.5	57,279,699	149,673	0.0026	0.9974	97.34
11.5	52,303,867	128,571	0.0025	0.9975	97.08
12.5	48,292,184	138,968	0.0029	0.9971	96.84
13.5	44,902,913	118,920	0.0026	0.9974	96.56
14.5	41,912,469	128,501	0.0031	0.9969	96.31
15.5	39,459,089	146,513	0.0037	0.9963	96.01
16.5	37,015,580	98,205	0.0027	0.9973	95.66
17.5	35,387,087	93,708	0.0026	0.9974	95.40
18.5	32,786,446	104,298	0.0032	0.9968	95.15
19.5	31,435,506	61,796	0.0020	0.9980	94.85
20.5	29,833,973	71,926	0.0024	0.9976	94.66
21.5	27,744,241	65,222	0.0024	0.9976	94.43
22.5	25,902,256	55,395	0.0021	0.9979	94.21
23.5	24,468,685	48,817	0.0020	0.9980	94.01
24.5	22,498,126	81,774	0.0036	0.9964	93.82
25.5	20,737,022	49,303	0.0024	0.9976	93.48
26.5	18,635,168	60,190	0.0032	0.9968	93.26
27.5	16,526,117	41,404	0.0025	0.9975	92.96
28.5	14,956,021	38,837	0.0026	0.9974	92.73
29.5	13,596,390	44,680	0.0033	0.9967	92.48
30.5	12,029,918	30,790	0.0026	0.9974	92.18
31.5	11,221,358	34,003	0.0030	0.9970	91.94
32.5	10,610,576	39,739	0.0037	0.9963	91.67
33.5	9,784,393	26,826	0.0027	0.9973	91.32
34.5	8,685,877	37,235	0.0043	0.9957	91.07
35.5	7,843,437	32,357	0.0041	0.9959	90.68
36.5	6,902,319	29,347	0.0043	0.9957	90.31
37.5	6,530,759	23,242	0.0036	0.9964	89.92
38.5	6,259,855	22,519	0.0036	0.9964	89.60

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2016			EXPERIENCE BAND 1977-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	5,880,157	23,291	0.0040	0.9960	89.28	
40.5	5,599,398	21,631	0.0039	0.9961	88.93	
41.5	5,284,207	34,728	0.0066	0.9934	88.58	
42.5	4,946,644	26,503	0.0054	0.9946	88.00	
43.5	4,508,321	32,475	0.0072	0.9928	87.53	
44.5	4,186,445	21,017	0.0050	0.9950	86.90	
45.5	3,906,391	20,470	0.0052	0.9948	86.46	
46.5	3,428,080	21,904	0.0064	0.9936	86.01	
47.5	3,345,096	29,595	0.0088	0.9912	85.46	
48.5	3,205,928	14,662	0.0046	0.9954	84.70	
49.5	3,036,741	17,977	0.0059	0.9941	84.32	
50.5	2,743,383	29,344	0.0107	0.9893	83.82	
51.5	2,482,992	19,991	0.0081	0.9919	82.92	
52.5	2,277,425	21,314	0.0094	0.9906	82.25	
53.5	2,121,965	23,771	0.0112	0.9888	81.48	
54.5	1,885,683	22,036	0.0117	0.9883	80.57	
55.5	1,658,337	26,105	0.0157	0.9843	79.63	
56.5	1,546,457	25,247	0.0163	0.9837	78.38	
57.5	1,337,088	19,487	0.0146	0.9854	77.10	
58.5	1,195,925	25,463	0.0213	0.9787	75.97	
59.5	1,034,158	21,623	0.0209	0.9791	74.36	
60.5	852,755	18,377	0.0216	0.9784	72.80	
61.5	721,784	9,520	0.0132	0.9868	71.23	
62.5	653,535	11,094	0.0170	0.9830	70.29	
63.5	602,629	11,514	0.0191	0.9809	69.10	
64.5	554,015	7,434	0.0134	0.9866	67.78	
65.5	519,761	6,852	0.0132	0.9868	66.87	
66.5	505,775	5,341	0.0106	0.9894	65.99	
67.5	489,040	4,051	0.0083	0.9917	65.29	
68.5	489,005	4,407	0.0090	0.9910	64.75	
69.5	482,775	4,790	0.0099	0.9901	64.17	
70.5	469,514	5,569	0.0119	0.9881	63.53	
71.5	462,949	7,148	0.0154	0.9846	62.78	
72.5	455,264	4,741	0.0104	0.9896	61.81	
73.5	451,323	5,967	0.0132	0.9868	61.16	
74.5	438,255	5,274	0.0120	0.9880	60.36	
75.5	431,215	5,644	0.0131	0.9869	59.63	
76.5	412,903	10,711	0.0259	0.9741	58.85	
77.5	404,008	6,651	0.0165	0.9835	57.32	
78.5	387,983	4,812	0.0124	0.9876	56.38	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2016

EXPERIENCE BAND 1977-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	378,716	9,161	0.0242	0.9758	55.68
80.5	360,205	7,020	0.0195	0.9805	54.33
81.5	344,895	5,728	0.0166	0.9834	53.27
82.5	331,625	7,202	0.0217	0.9783	52.39
83.5	313,959	6,604	0.0210	0.9790	51.25
84.5	247,266	4,907	0.0198	0.9802	50.17
85.5	224,328	3,789	0.0169	0.9831	49.18
86.5	202,392	2,912	0.0144	0.9856	48.35
87.5	183,738	3,057	0.0166	0.9834	47.65
88.5	162,888	3,012	0.0185	0.9815	46.86
89.5	144,785	2,505	0.0173	0.9827	45.99
90.5	125,167	2,421	0.0193	0.9807	45.20
91.5	108,625	2,116	0.0195	0.9805	44.32
92.5	90,639	1,190	0.0131	0.9869	43.46
93.5	76,980	1,145	0.0149	0.9851	42.89
94.5	71,510	992	0.0139	0.9861	42.25
95.5	67,319	992	0.0147	0.9853	41.66
96.5	64,038	1,460	0.0228	0.9772	41.05
97.5	58,920	731	0.0124	0.9876	40.11
98.5	54,715	1,619	0.0296	0.9704	39.62
99.5	49,873	1,049	0.0210	0.9790	38.44
100.5	46,110	711	0.0154	0.9846	37.64
101.5	42,167	608	0.0144	0.9856	37.06
102.5	37,932	685	0.0181	0.9819	36.52
103.5	33,944	567	0.0167	0.9833	35.86
104.5	29,202	416	0.0143	0.9857	35.26
105.5	24,813	570	0.0230	0.9770	34.76
106.5	20,978	433	0.0206	0.9794	33.96
107.5	17,359	1,230	0.0708	0.9292	33.26
108.5	12,952	1,063	0.0821	0.9179	30.90
109.5	9,964	1,069	0.1073	0.8927	28.37
110.5	6,342	349	0.0550	0.9450	25.32
111.5	3,931	201	0.0511	0.9489	23.93
112.5	2,091	597	0.2857	0.7143	22.71
113.5	4,003	661	0.1651	0.8349	16.22
114.5	3,161	361	0.1142	0.8858	13.54
115.5	2,800	492	0.1756	0.8244	12.00
116.5	30		0.0000	1.0000	9.89
117.5	30		0.0000	1.0000	9.89
118.5	30		0.0000	1.0000	9.89



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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2016			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	30		0.0000	1.0000	9.89
120.5	30		0.0000	1.0000	9.89
121.5	30		0.0000	1.0000	9.89
122.5	30	9	0.3000	0.7000	9.89
123.5	21	3	0.1429	0.8571	6.92
124.5	18		0.0000	1.0000	5.93
125.5	18	10	0.5556	0.4444	5.93
126.5	8		0.0000	1.0000	2.64
127.5	8		0.0000	1.0000	2.64
128.5	8	5	0.6250	0.3750	2.64
129.5	3		0.0000	1.0000	0.99
130.5	3		0.0000	1.0000	0.99
131.5	3		0.0000	1.0000	0.99
132.5	3	3	1.0000		0.99
133.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1875-2016

EXPERIENCE BAND 1997-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	111,513,450	46,889	0.0004	0.9996	100.00
0.5	99,999,541	179,737	0.0018	0.9982	99.96
1.5	89,819,701	230,991	0.0026	0.9974	99.78
2.5	83,498,589	228,297	0.0027	0.9973	99.52
3.5	69,898,051	188,516	0.0027	0.9973	99.25
4.5	65,755,037	183,153	0.0028	0.9972	98.98
5.5	63,296,353	179,914	0.0028	0.9972	98.71
6.5	61,223,101	185,011	0.0030	0.9970	98.43
7.5	56,363,687	107,265	0.0019	0.9981	98.13
8.5	51,655,171	162,090	0.0031	0.9969	97.94
9.5	49,856,027	171,891	0.0034	0.9966	97.63
10.5	47,396,701	126,922	0.0027	0.9973	97.30
11.5	42,951,417	103,166	0.0024	0.9976	97.04
12.5	39,342,362	120,027	0.0031	0.9969	96.80
13.5	36,584,809	95,179	0.0026	0.9974	96.51
14.5	34,479,401	106,271	0.0031	0.9969	96.26
15.5	32,668,061	133,104	0.0041	0.9959	95.96
16.5	31,113,283	74,033	0.0024	0.9976	95.57
17.5	29,685,339	81,508	0.0027	0.9973	95.34
18.5	27,226,719	94,157	0.0035	0.9965	95.08
19.5	26,089,193	48,518	0.0019	0.9981	94.75
20.5	24,590,909	55,530	0.0023	0.9977	94.58
21.5	22,692,373	53,416	0.0024	0.9976	94.36
22.5	21,108,589	42,365	0.0020	0.9980	94.14
23.5	20,069,097	36,117	0.0018	0.9982	93.95
24.5	18,434,223	70,335	0.0038	0.9962	93.78
25.5	16,930,969	40,346	0.0024	0.9976	93.42
26.5	15,322,162	51,108	0.0033	0.9967	93.20
27.5	13,299,156	29,764	0.0022	0.9978	92.89
28.5	11,888,349	33,109	0.0028	0.9972	92.68
29.5	10,716,645	38,155	0.0036	0.9964	92.42
30.5	9,453,024	23,403	0.0025	0.9975	92.10
31.5	8,931,185	28,403	0.0032	0.9968	91.87
32.5	8,550,518	28,319	0.0033	0.9967	91.58
33.5	7,913,072	20,220	0.0026	0.9974	91.27
34.5	7,060,656	32,917	0.0047	0.9953	91.04
35.5	6,448,217	29,443	0.0046	0.9954	90.61
36.5	5,607,619	24,573	0.0044	0.9956	90.20
37.5	5,437,783	20,297	0.0037	0.9963	89.81
38.5	5,297,504	18,963	0.0036	0.9964	89.47

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ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2016			EXPERIENCE BAND 1997-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	5,083,962	19,471	0.0038	0.9962	89.15	
40.5	4,986,777	18,906	0.0038	0.9962	88.81	
41.5	4,801,152	25,597	0.0053	0.9947	88.47	
42.5	4,548,649	20,253	0.0045	0.9955	88.00	
43.5	4,165,605	28,943	0.0069	0.9931	87.61	
44.5	3,827,216	19,006	0.0050	0.9950	87.00	
45.5	3,568,963	17,571	0.0049	0.9951	86.57	
46.5	3,084,483	18,989	0.0062	0.9938	86.14	
47.5	2,999,133	26,234	0.0087	0.9913	85.61	
48.5	2,839,585	12,236	0.0043	0.9957	84.86	
49.5	2,662,863	13,973	0.0052	0.9948	84.50	
50.5	2,364,868	25,974	0.0110	0.9890	84.05	
51.5	2,090,892	17,611	0.0084	0.9916	83.13	
52.5	1,865,579	17,749	0.0095	0.9905	82.43	
53.5	1,695,415	19,079	0.0113	0.9887	81.65	
54.5	1,467,344	19,432	0.0132	0.9868	80.73	
55.5	1,242,711	22,412	0.0180	0.9820	79.66	
56.5	1,148,695	22,662	0.0197	0.9803	78.22	
57.5	945,258	17,376	0.0184	0.9816	76.68	
58.5	815,513	22,374	0.0274	0.9726	75.27	
59.5	658,752	18,860	0.0286	0.9714	73.20	
60.5	489,928	16,375	0.0334	0.9666	71.11	
61.5	367,279	7,543	0.0205	0.9795	68.73	
62.5	306,633	8,476	0.0276	0.9724	67.32	
63.5	267,558	9,308	0.0348	0.9652	65.46	
64.5	296,068	5,119	0.0173	0.9827	63.18	
65.5	283,008	4,908	0.0173	0.9827	62.09	
66.5	292,706	3,685	0.0126	0.9874	61.01	
67.5	293,830	2,334	0.0079	0.9921	60.24	
68.5	311,502	3,043	0.0098	0.9902	59.77	
69.5	323,405	3,147	0.0097	0.9903	59.18	
70.5	328,043	3,851	0.0117	0.9883	58.61	
71.5	340,665	5,650	0.0166	0.9834	57.92	
72.5	352,940	3,596	0.0102	0.9898	56.96	
73.5	365,345	4,978	0.0136	0.9864	56.38	
74.5	356,450	4,225	0.0119	0.9881	55.61	
75.5	352,764	5,021	0.0142	0.9858	54.95	
76.5	337,472	9,859	0.0292	0.9708	54.17	
77.5	326,748	5,307	0.0162	0.9838	52.59	
78.5	315,995	4,119	0.0130	0.9870	51.73	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNT 380.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2016			EXPERIENCE BAND 1997-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	311,121	7,933	0.0255	0.9745	51.06	
80.5	297,312	6,040	0.0203	0.9797	49.75	
81.5	287,515	4,918	0.0171	0.9829	48.74	
82.5	279,579	6,370	0.0228	0.9772	47.91	
83.5	266,899	5,987	0.0224	0.9776	46.82	
84.5	206,090	4,397	0.0213	0.9787	45.77	
85.5	188,969	3,364	0.0178	0.9822	44.79	
86.5	171,810	2,444	0.0142	0.9858	43.99	
87.5	157,531	2,508	0.0159	0.9841	43.37	
88.5	141,273	2,486	0.0176	0.9824	42.68	
89.5	126,377	2,222	0.0176	0.9824	41.93	
90.5	110,526	2,149	0.0194	0.9806	41.19	
91.5	97,285	1,864	0.0192	0.9808	40.39	
92.5	81,715	920	0.0113	0.9887	39.62	
93.5	70,003	1,091	0.0156	0.9844	39.17	
94.5	66,691	784	0.0118	0.9882	38.56	
95.5	64,411	856	0.0133	0.9867	38.11	
96.5	61,586	959	0.0156	0.9844	37.60	
97.5	58,342	719	0.0123	0.9877	37.01	
98.5	54,221	1,619	0.0299	0.9701	36.56	
99.5	49,842	1,049	0.0210	0.9790	35.47	
100.5	46,089	711	0.0154	0.9846	34.72	
101.5	42,132	608	0.0144	0.9856	34.18	
102.5	37,897	685	0.0181	0.9819	33.69	
103.5	33,909	567	0.0167	0.9833	33.08	
104.5	29,167	416	0.0143	0.9857	32.53	
105.5	24,778	570	0.0230	0.9770	32.06	
106.5	20,943	433	0.0207	0.9793	31.33	
107.5	17,324	1,230	0.0710	0.9290	30.68	
108.5	12,917	1,063	0.0823	0.9177	28.50	
109.5	9,929	1,069	0.1077	0.8923	26.16	
110.5	6,317	344	0.0544	0.9456	23.34	
111.5	3,911	201	0.0513	0.9487	22.07	
112.5	2,074	597	0.2880	0.7120	20.93	
113.5	3,986	661	0.1658	0.8342	14.91	
114.5	3,144	361	0.1148	0.8852	12.43	
115.5	2,783	492	0.1767	0.8233	11.01	
116.5	13		0.0000	1.0000	9.06	
117.5	21		0.0000	1.0000	9.06	
118.5	21		0.0000	1.0000	9.06	

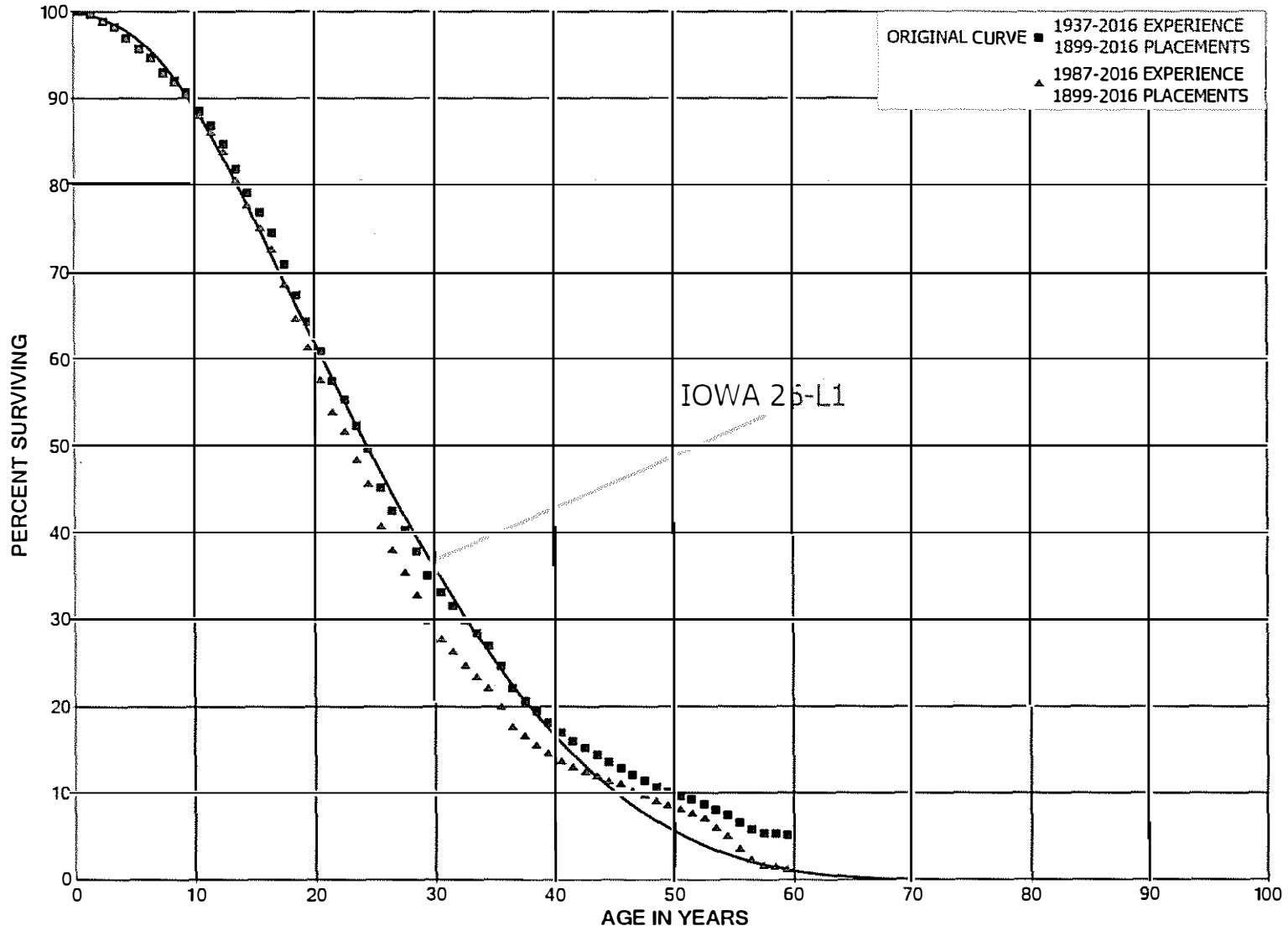
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2016			EXPERIENCE BAND 1997-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	21		0.0000	1.0000	9.06
120.5	21		0.0000	1.0000	9.06
121.5	30		0.0000	1.0000	9.06
122.5	30	9	0.3000	0.7000	9.06
123.5	21	3	0.1429	0.8571	6.34
124.5	18		0.0000	1.0000	5.44
125.5	18	10	0.5556	0.4444	5.44
126.5	8		0.0000	1.0000	2.42
127.5	8		0.0000	1.0000	2.42
128.5	8	5	0.6250	0.3750	2.42
129.5	3		0.0000	1.0000	0.91
130.5	3		0.0000	1.0000	0.91
131.5	3		0.0000	1.0000	0.91
132.5	3	3	1.0000		0.91
133.5					

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1937-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	50,092,484	41,370	0.0008	0.9992	100.00	
0.5	46,497,771	138,150	0.0030	0.9970	99.92	
1.5	44,316,201	357,344	0.0081	0.9919	99.62	
2.5	41,450,379	259,504	0.0063	0.9937	98.82	
3.5	39,285,271	541,352	0.0138	0.9862	98.20	
4.5	36,093,591	439,601	0.0122	0.9878	96.85	
5.5	34,175,735	384,856	0.0113	0.9887	95.67	
6.5	32,208,633	558,571	0.0173	0.9827	94.59	
7.5	30,026,983	315,600	0.0105	0.9895	92.95	
8.5	27,829,209	394,573	0.0142	0.9858	91.97	
9.5	25,449,386	604,941	0.0238	0.9762	90.67	
10.5	23,699,072	451,958	0.0191	0.9809	88.51	
11.5	21,774,321	526,325	0.0242	0.9758	86.82	
12.5	19,941,746	687,045	0.0345	0.9655	84.73	
13.5	18,272,312	611,195	0.0334	0.9666	81.81	
14.5	16,467,093	468,846	0.0285	0.9715	79.07	
15.5	15,213,951	459,355	0.0302	0.9698	76.82	
16.5	13,922,924	673,893	0.0484	0.9516	74.50	
17.5	12,713,414	626,156	0.0493	0.9507	70.89	
18.5	11,396,691	526,225	0.0462	0.9538	67.40	
19.5	10,626,811	572,825	0.0539	0.9461	64.29	
20.5	9,683,830	554,474	0.0573	0.9427	60.82	
21.5	8,632,724	313,437	0.0363	0.9637	57.34	
22.5	7,729,433	419,677	0.0543	0.9457	55.26	
23.5	6,533,476	326,787	0.0500	0.9500	52.26	
24.5	5,343,315	484,519	0.0907	0.9093	49.65	
25.5	4,133,428	242,250	0.0586	0.9414	45.14	
26.5	3,308,157	171,083	0.0517	0.9483	42.50	
27.5	2,884,279	179,008	0.0621	0.9379	40.30	
28.5	2,671,546	198,532	0.0743	0.9257	37.80	
29.5	2,448,903	137,549	0.0562	0.9438	34.99	
30.5	2,303,181	107,576	0.0467	0.9533	33.02	
31.5	2,187,794	115,279	0.0527	0.9473	31.48	
32.5	2,061,603	96,013	0.0466	0.9534	29.82	
33.5	1,958,945	102,300	0.0522	0.9478	28.43	
34.5	1,840,185	161,981	0.0880	0.9120	26.95	
35.5	1,619,950	163,964	0.1012	0.8988	24.58	
36.5	1,411,089	92,916	0.0658	0.9342	22.09	
37.5	1,435,810	89,605	0.0624	0.9376	20.64	
38.5	1,341,019	86,888	0.0648	0.9352	19.35	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1937-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,252,238	81,738	0.0653	0.9347	18.09	
40.5	1,161,516	62,839	0.0541	0.9459	16.91	
41.5	1,097,020	58,020	0.0529	0.9471	16.00	
42.5	1,028,067	52,205	0.0508	0.9492	15.15	
43.5	957,750	57,630	0.0602	0.9398	14.38	
44.5	823,470	47,114	0.0572	0.9428	13.52	
45.5	713,289	46,773	0.0656	0.9344	12.74	
46.5	603,881	28,845	0.0478	0.9522	11.91	
47.5	550,191	33,556	0.0610	0.9390	11.34	
48.5	477,421	26,157	0.0548	0.9452	10.65	
49.5	407,498	20,304	0.0498	0.9502	10.06	
50.5	356,747	15,948	0.0447	0.9553	9.56	
51.5	315,500	17,629	0.0559	0.9441	9.14	
52.5	278,888	22,477	0.0806	0.9194	8.62	
53.5	245,505	18,964	0.0772	0.9228	7.93	
54.5	215,105	24,640	0.1145	0.8855	7.32	
55.5	188,429	22,009	0.1168	0.8832	6.48	
56.5	165,726	11,628	0.0702	0.9298	5.72	
57.5	153,595	2,445	0.0159	0.9841	5.32	
58.5	145,167	3,514	0.0242	0.9758	5.24	
59.5	141,840	1,999	0.0141	0.9859	5.11	
60.5	139,424	919	0.0066	0.9934	5.04	
61.5	134,667	694	0.0052	0.9948	5.00	
62.5	133,779	1,100	0.0082	0.9918	4.98	
63.5	132,676	152	0.0011	0.9989	4.94	
64.5	132,440	409	0.0031	0.9969	4.93	
65.5	132,030	181	0.0014	0.9986	4.92	
66.5	131,861	90	0.0007	0.9993	4.91	
67.5	131,780	186	0.0014	0.9986	4.91	
68.5	135,249	1,308	0.0097	0.9903	4.90	
69.5	136,521	24	0.0002	0.9998	4.85	
70.5	136,497	2,326	0.0170	0.9830	4.85	
71.5	130,541	706	0.0054	0.9946	4.77	
72.5	130,491	108	0.0008	0.9992	4.74	
73.5	130,383	558	0.0043	0.9957	4.74	
74.5	129,825	2,071	0.0160	0.9840	4.72	
75.5	128,073	696	0.0054	0.9946	4.64	
76.5	127,377	200	0.0016	0.9984	4.62	
77.5	127,177	283	0.0022	0.9978	4.61	
78.5	126,894	131	0.0010	0.9990	4.60	



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1937-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	126,763	24	0.0002	0.9998	4.60	
80.5	126,739	261	0.0021	0.9979	4.59	
81.5	126,478	150	0.0012	0.9988	4.59	
82.5	126,328	9	0.0001	0.9999	4.58	
83.5	126,319	20	0.0002	0.9998	4.58	
84.5	126,299		0.0000	1.0000	4.58	
85.5	126,299	8	0.0001	0.9999	4.58	
86.5	126,291	29,832	0.2362	0.7638	4.58	
87.5	96,460	23,460	0.2432	0.7568	3.50	
88.5	73,000	31,355	0.4295	0.5705	2.65	
89.5	41,645	16,004	0.3843	0.6157	1.51	
90.5	25,641	8,840	0.3448	0.6552	0.93	
91.5	16,801	16,801	1.0000		0.61	
92.5						

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2016 EXPERIENCE BAND 1987-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	44,826,637	20,596	0.0005	0.9995	100.00
0.5	41,760,308	132,759	0.0032	0.9968	99.95
1.5	39,886,443	350,316	0.0088	0.9912	99.64
2.5	37,249,543	257,838	0.0069	0.9931	98.76
3.5	35,319,871	512,636	0.0145	0.9855	98.08
4.5	32,474,706	373,951	0.0115	0.9885	96.65
5.5	31,059,643	375,211	0.0121	0.9879	95.54
6.5	29,490,589	549,400	0.0186	0.9814	94.39
7.5	27,451,172	305,019	0.0111	0.9889	92.63
8.5	25,315,509	389,961	0.0154	0.9846	91.60
9.5	22,982,105	598,262	0.0260	0.9740	90.19
10.5	21,300,886	445,636	0.0209	0.9791	87.84
11.5	19,430,857	519,760	0.0267	0.9733	86.00
12.5	17,673,962	679,843	0.0385	0.9615	83.70
13.5	16,092,897	602,729	0.0375	0.9625	80.48
14.5	14,426,457	459,880	0.0319	0.9681	77.47
15.5	13,287,764	451,459	0.0340	0.9660	75.00
16.5	12,106,222	666,107	0.0550	0.9450	72.45
17.5	11,010,955	617,145	0.0560	0.9440	68.46
18.5	9,789,619	516,496	0.0528	0.9472	64.63
19.5	9,115,198	563,079	0.0618	0.9382	61.22
20.5	8,279,657	536,754	0.0648	0.9352	57.44
21.5	7,354,554	307,371	0.0418	0.9582	53.71
22.5	6,552,391	406,764	0.0621	0.9379	51.47
23.5	5,445,012	313,146	0.0575	0.9425	48.27
24.5	4,365,054	464,969	0.1065	0.8935	45.50
25.5	3,231,264	227,361	0.0704	0.9296	40.65
26.5	2,469,101	162,705	0.0659	0.9341	37.79
27.5	2,104,502	161,825	0.0769	0.9231	35.30
28.5	1,943,945	179,992	0.0926	0.9074	32.59
29.5	1,790,820	118,018	0.0659	0.9341	29.57
30.5	1,708,376	88,545	0.0518	0.9482	27.62
31.5	1,651,436	102,960	0.0623	0.9377	26.19
32.5	1,576,585	83,779	0.0531	0.9469	24.56
33.5	1,515,482	88,255	0.0582	0.9418	23.25
34.5	1,446,907	139,416	0.0964	0.9036	21.90
35.5	1,275,780	143,763	0.1127	0.8873	19.79
36.5	1,099,453	70,832	0.0644	0.9356	17.56
37.5	1,022,491	66,108	0.0647	0.9353	16.43
38.5	956,491	61,031	0.0638	0.9362	15.36

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1987-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	899,381	57,550	0.0640	0.9360	14.38	
40.5	838,555	39,024	0.0465	0.9535	13.46	
41.5	800,435	34,511	0.0431	0.9569	12.84	
42.5	757,974	28,847	0.0381	0.9619	12.28	
43.5	711,488	35,528	0.0499	0.9501	11.82	
44.5	599,523	28,765	0.0480	0.9520	11.23	
45.5	512,225	32,421	0.0633	0.9367	10.69	
46.5	418,967	16,628	0.0397	0.9603	10.01	
47.5	378,426	25,283	0.0668	0.9332	9.61	
48.5	314,152	19,983	0.0636	0.9364	8.97	
49.5	252,132	15,010	0.0595	0.9405	8.40	
50.5	208,848	12,539	0.0600	0.9400	7.90	
51.5	173,292	14,973	0.0864	0.9136	7.43	
52.5	139,550	20,571	0.1474	0.8526	6.78	
53.5	108,200	17,521	0.1619	0.8381	5.78	
54.5	79,408	23,023	0.2899	0.7101	4.85	
55.5	55,392	20,694	0.3736	0.6264	3.44	
56.5	34,280	10,652	0.3107	0.6893	2.16	
57.5	23,392	2,111	0.0902	0.9098	1.49	
58.5	15,622	3,381	0.2164	0.7836	1.35	
59.5	12,457	1,886	0.1514	0.8486	1.06	
60.5	10,488	834	0.0795	0.9205	0.90	
61.5	5,966	647	0.1084	0.8916	0.83	
62.5	5,141	1,090	0.2120	0.7880	0.74	
63.5	4,077	152	0.0373	0.9627	0.58	
64.5	3,841	409	0.1065	0.8935	0.56	
65.5	3,460	181	0.0523	0.9477	0.50	
66.5	3,299	90	0.0273	0.9727	0.47	
67.5	3,218	186	0.0578	0.9422	0.46	
68.5	6,687	1,308	0.1956	0.8044	0.43	
69.5	7,961	24	0.0030	0.9970	0.35	
70.5	7,950	26	0.0033	0.9967	0.35	
71.5	4,294	706	0.1644	0.8356	0.35	
72.5	4,244	108	0.0254	0.9746	0.29	
73.5	4,136	558	0.1349	0.8651	0.28	
74.5	3,578	2,071	0.5788	0.4212	0.24	
75.5	1,826	696	0.3812	0.6188	0.10	
76.5	1,130	200	0.1770	0.8230	0.06	
77.5	930	283	0.3043	0.6957	0.05	
78.5	647	131	0.2025	0.7975	0.04	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

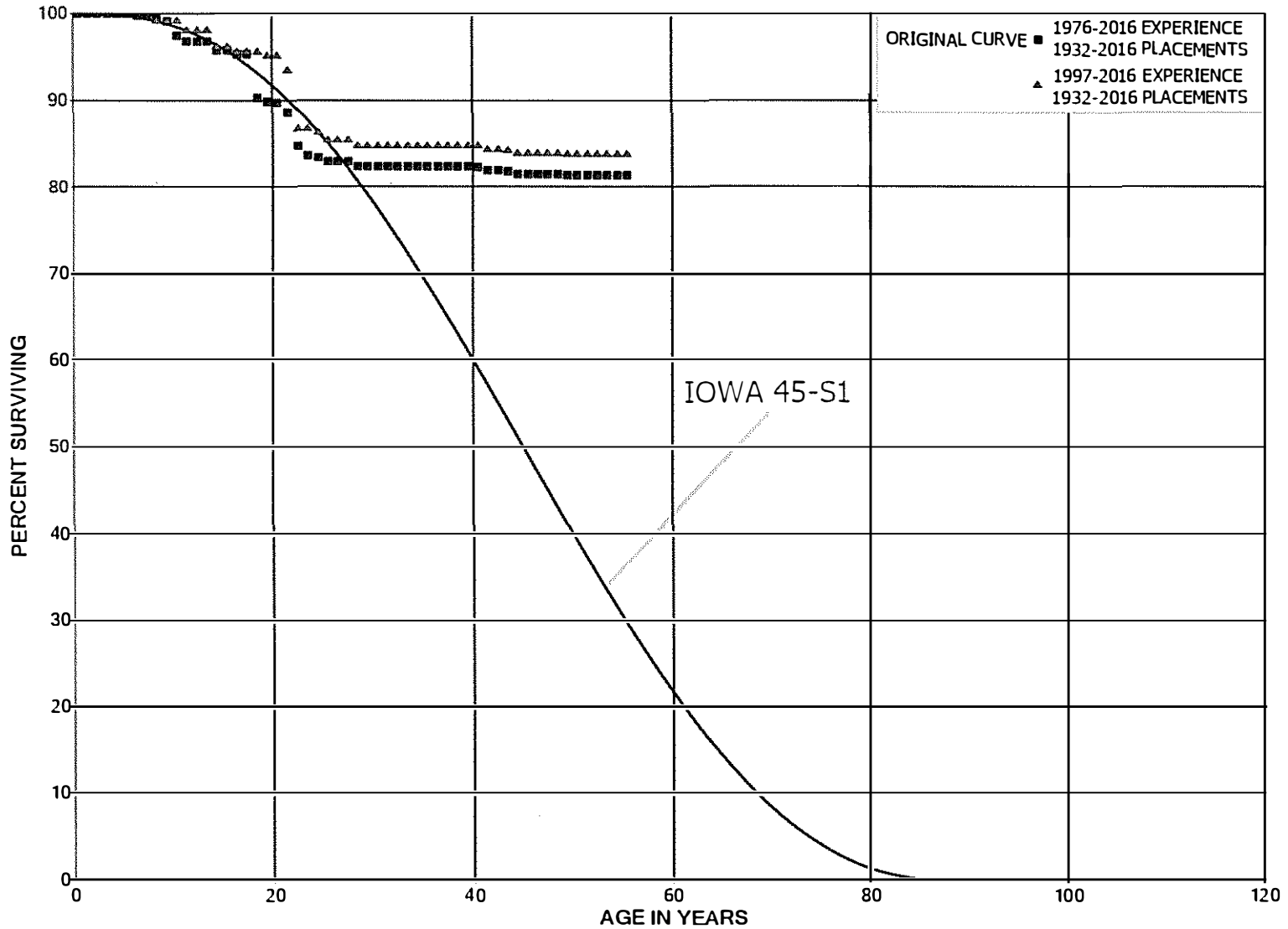
ACCOUNTS 381.00 AND 382.00 METERS AND METER INSTALLATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2016			EXPERIENCE BAND 1987-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	516	24	0.0465	0.9535	0.03	
80.5	492	261	0.5305	0.4695	0.03	
81.5	231	150	0.6494	0.3506	0.01	
82.5	81	9	0.1111	0.8889	0.00	
83.5	72	20	0.2778	0.7222	0.00	
84.5	52		0.0000	1.0000	0.00	
85.5	52	8	0.1538	0.8462	0.00	
86.5	44	9	0.2045	0.7955	0.00	
87.5	96,460	23,460	0.2432	0.7568	0.00	
88.5	73,000	31,355	0.4295	0.5705	0.00	
89.5	41,645	16,004	0.3843	0.6157	0.00	
90.5	25,641	8,840	0.3448	0.6552	0.00	
91.5	16,801	16,801	1.0000		0.00	
92.5						



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1932-2016			EXPERIENCE BAND 1976-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,020,153		0.0000	1.0000	100.00
0.5	918,698		0.0000	1.0000	100.00
1.5	923,022		0.0000	1.0000	100.00
2.5	887,932		0.0000	1.0000	100.00
3.5	888,674	895	0.0010	0.9990	100.00
4.5	900,791		0.0000	1.0000	99.90
5.5	947,647	1,904	0.0020	0.9980	99.90
6.5	991,632		0.0000	1.0000	99.70
7.5	1,039,399	4,870	0.0047	0.9953	99.70
8.5	951,944	2,056	0.0022	0.9978	99.23
9.5	937,142	15,856	0.0169	0.9831	99.02
10.5	912,558	5,764	0.0063	0.9937	97.34
11.5	923,641	429	0.0005	0.9995	96.73
12.5	921,067	29	0.0000	1.0000	96.68
13.5	903,182	9,250	0.0102	0.9898	96.68
14.5	895,958		0.0000	1.0000	95.69
15.5	898,373	3,337	0.0037	0.9963	95.69
16.5	885,738		0.0000	1.0000	95.33
17.5	877,862	46,512	0.0530	0.9470	95.33
18.5	744,537	3,752	0.0050	0.9950	90.28
19.5	724,288	973	0.0013	0.9987	89.83
20.5	668,518	8,181	0.0122	0.9878	89.71
21.5	593,710	26,185	0.0441	0.9559	88.61
22.5	562,116	6,932	0.0123	0.9877	84.70
23.5	555,184	1,718	0.0031	0.9969	83.66
24.5	540,592	3,096	0.0057	0.9943	83.40
25.5	534,167	47	0.0001	0.9999	82.92
26.5	534,120		0.0000	1.0000	82.91
27.5	525,872	3,543	0.0067	0.9933	82.91
28.5	438,950		0.0000	1.0000	82.35
29.5	404,912		0.0000	1.0000	82.35
30.5	395,026		0.0000	1.0000	82.35
31.5	390,099		0.0000	1.0000	82.35
32.5	381,078		0.0000	1.0000	82.35
33.5	361,078		0.0000	1.0000	82.35
34.5	350,774		0.0000	1.0000	82.35
35.5	295,906		0.0000	1.0000	82.35
36.5	279,229	40	0.0001	0.9999	82.35
37.5	279,189		0.0000	1.0000	82.34
38.5	279,189		0.0000	1.0000	82.34

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2016			EXPERIENCE BAND 1976-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	278,432	41	0.0001	0.9999	82.34	
40.5	276,131	1,301	0.0047	0.9953	82.33	
41.5	229,903	73	0.0003	0.9997	81.94	
42.5	225,506	286	0.0013	0.9987	81.92	
43.5	218,192	691	0.0032	0.9968	81.81	
44.5	216,759		0.0000	1.0000	81.55	
45.5	203,747		0.0000	1.0000	81.55	
46.5	155,009	139	0.0009	0.9991	81.55	
47.5	118,533		0.0000	1.0000	81.48	
48.5	73,993	79	0.0011	0.9989	81.48	
49.5	61,637		0.0000	1.0000	81.39	
50.5	56,815		0.0000	1.0000	81.39	
51.5	51,056		0.0000	1.0000	81.39	
52.5	40,148		0.0000	1.0000	81.39	
53.5	25,445		0.0000	1.0000	81.39	
54.5	21,022		0.0000	1.0000	81.39	
55.5	17,088		0.0000	1.0000	81.39	
56.5	12,312		0.0000	1.0000	81.39	
57.5	11,657		0.0000	1.0000	81.39	
58.5	8,526		0.0000	1.0000	81.39	
59.5	5,145		0.0000	1.0000	81.39	
60.5	5,145		0.0000	1.0000	81.39	
61.5	1,797		0.0000	1.0000	81.39	
62.5	1,797		0.0000	1.0000	81.39	
63.5	1,797		0.0000	1.0000	81.39	
64.5	1,797		0.0000	1.0000	81.39	
65.5	1,797		0.0000	1.0000	81.39	
66.5	1,797		0.0000	1.0000	81.39	
67.5	1,797		0.0000	1.0000	81.39	
68.5	1,797		0.0000	1.0000	81.39	
69.5	1,797		0.0000	1.0000	81.39	
70.5	1,645		0.0000	1.0000	81.39	
71.5	1,441		0.0000	1.0000	81.39	
72.5	1,441		0.0000	1.0000	81.39	
73.5	1,331		0.0000	1.0000	81.39	
74.5	905		0.0000	1.0000	81.39	
75.5	905		0.0000	1.0000	81.39	
76.5	905		0.0000	1.0000	81.39	
77.5	905		0.0000	1.0000	81.39	
78.5	905		0.0000	1.0000	81.39	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2016			EXPERIENCE BAND 1976-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	905		0.0000	1.0000	81.39
80.5	905		0.0000	1.0000	81.39
81.5	905		0.0000	1.0000	81.39
82.5	905		0.0000	1.0000	81.39
83.5	905		0.0000	1.0000	81.39
84.5					81.39



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1932-2016			EXPERIENCE BAND 1997-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	546,809		0.0000	1.0000	100.00
0.5	424,591		0.0000	1.0000	100.00
1.5	491,218		0.0000	1.0000	100.00
2.5	453,604		0.0000	1.0000	100.00
3.5	459,220		0.0000	1.0000	100.00
4.5	472,094		0.0000	1.0000	100.00
5.5	471,857		0.0000	1.0000	100.00
6.5	497,216		0.0000	1.0000	100.00
7.5	505,464	4,870	0.0096	0.9904	100.00
8.5	485,274		0.0000	1.0000	99.04
9.5	508,373		0.0000	1.0000	99.04
10.5	504,026	5,616	0.0111	0.9889	99.04
11.5	503,337		0.0000	1.0000	97.93
12.5	495,620		0.0000	1.0000	97.93
13.5	499,198	9,250	0.0185	0.9815	97.93
14.5	498,391		0.0000	1.0000	96.12
15.5	552,616	3,337	0.0060	0.9940	96.12
16.5	556,822		0.0000	1.0000	95.54
17.5	544,566		0.0000	1.0000	95.54
18.5	454,346	2,263	0.0050	0.9950	95.54
19.5	436,343		0.0000	1.0000	95.06
20.5	380,458	6,524	0.0171	0.9829	95.06
21.5	355,673	25,577	0.0719	0.9281	93.43
22.5	329,011		0.0000	1.0000	86.71
23.5	336,944	1,718	0.0051	0.9949	86.71
24.5	323,094	3,096	0.0096	0.9904	86.27
25.5	329,681	47	0.0001	0.9999	85.44
26.5	378,372		0.0000	1.0000	85.43
27.5	406,747	3,439	0.0085	0.9915	85.43
28.5	364,550		0.0000	1.0000	84.71
29.5	342,689		0.0000	1.0000	84.71
30.5	337,468		0.0000	1.0000	84.71
31.5	338,439		0.0000	1.0000	84.71
32.5	340,907		0.0000	1.0000	84.71
33.5	335,184		0.0000	1.0000	84.71
34.5	329,303		0.0000	1.0000	84.71
35.5	278,369		0.0000	1.0000	84.71
36.5	266,468	40	0.0002	0.9998	84.71
37.5	267,162		0.0000	1.0000	84.70
38.5	271,542		0.0000	1.0000	84.70

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2016			EXPERIENCE BAND 1997-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	274,192	41	0.0001	0.9999	84.70	
40.5	271,891	1,301	0.0048	0.9952	84.68	
41.5	229,011	73	0.0003	0.9997	84.28	
42.5	224,614	286	0.0013	0.9987	84.25	
43.5	216,395	691	0.0032	0.9968	84.15	
44.5	214,962		0.0000	1.0000	83.88	
45.5	201,950		0.0000	1.0000	83.88	
46.5	153,212	139	0.0009	0.9991	83.88	
47.5	116,736		0.0000	1.0000	83.80	
48.5	72,196	79	0.0011	0.9989	83.80	
49.5	59,840		0.0000	1.0000	83.71	
50.5	55,170		0.0000	1.0000	83.71	
51.5	49,615		0.0000	1.0000	83.71	
52.5	38,707		0.0000	1.0000	83.71	
53.5	24,114		0.0000	1.0000	83.71	
54.5	20,117		0.0000	1.0000	83.71	
55.5	16,183		0.0000	1.0000	83.71	
56.5	11,407		0.0000	1.0000	83.71	
57.5	10,752		0.0000	1.0000	83.71	
58.5	7,621		0.0000	1.0000	83.71	
59.5	4,240		0.0000	1.0000	83.71	
60.5	4,240		0.0000	1.0000	83.71	
61.5	892		0.0000	1.0000	83.71	
62.5	892		0.0000	1.0000	83.71	
63.5	892		0.0000	1.0000	83.71	
64.5	1,797		0.0000	1.0000	83.71	
65.5	1,797		0.0000	1.0000	83.71	
66.5	1,797		0.0000	1.0000	83.71	
67.5	1,797		0.0000	1.0000	83.71	
68.5	1,797		0.0000	1.0000	83.71	
69.5	1,797		0.0000	1.0000	83.71	
70.5	1,645		0.0000	1.0000	83.71	
71.5	1,441		0.0000	1.0000	83.71	
72.5	1,441		0.0000	1.0000	83.71	
73.5	1,331		0.0000	1.0000	83.71	
74.5	905		0.0000	1.0000	83.71	
75.5	905		0.0000	1.0000	83.71	
76.5	905		0.0000	1.0000	83.71	
77.5	905		0.0000	1.0000	83.71	
78.5	905		0.0000	1.0000	83.71	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

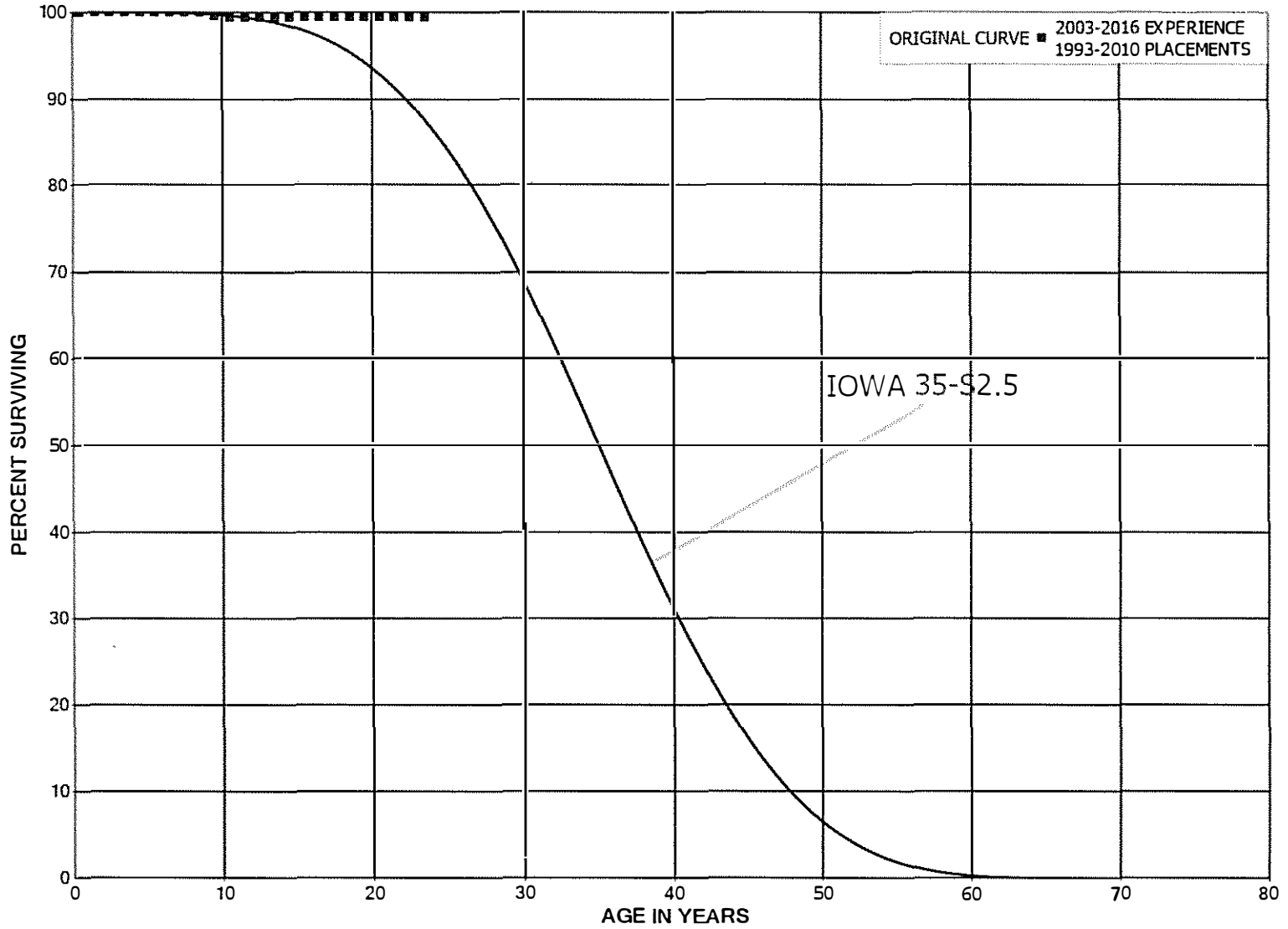
ACCOUNT 385.00 INDUSTRIAL REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2016			EXPERIENCE BAND 1997-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	905		0.0000	1.0000	83.71
80.5	905		0.0000	1.0000	83.71
81.5	905		0.0000	1.0000	83.71
82.5	905		0.0000	1.0000	83.71
83.5	905		0.0000	1.0000	83.71
84.5					83.71



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT  
ACCOUNT 385.10 INDUSTRIAL REGULATING STATION REMOTE METERING  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
GAS PLANT

ACCOUNT 385.10 INDUSTRIAL REGULATING STATION REMOTE METERING

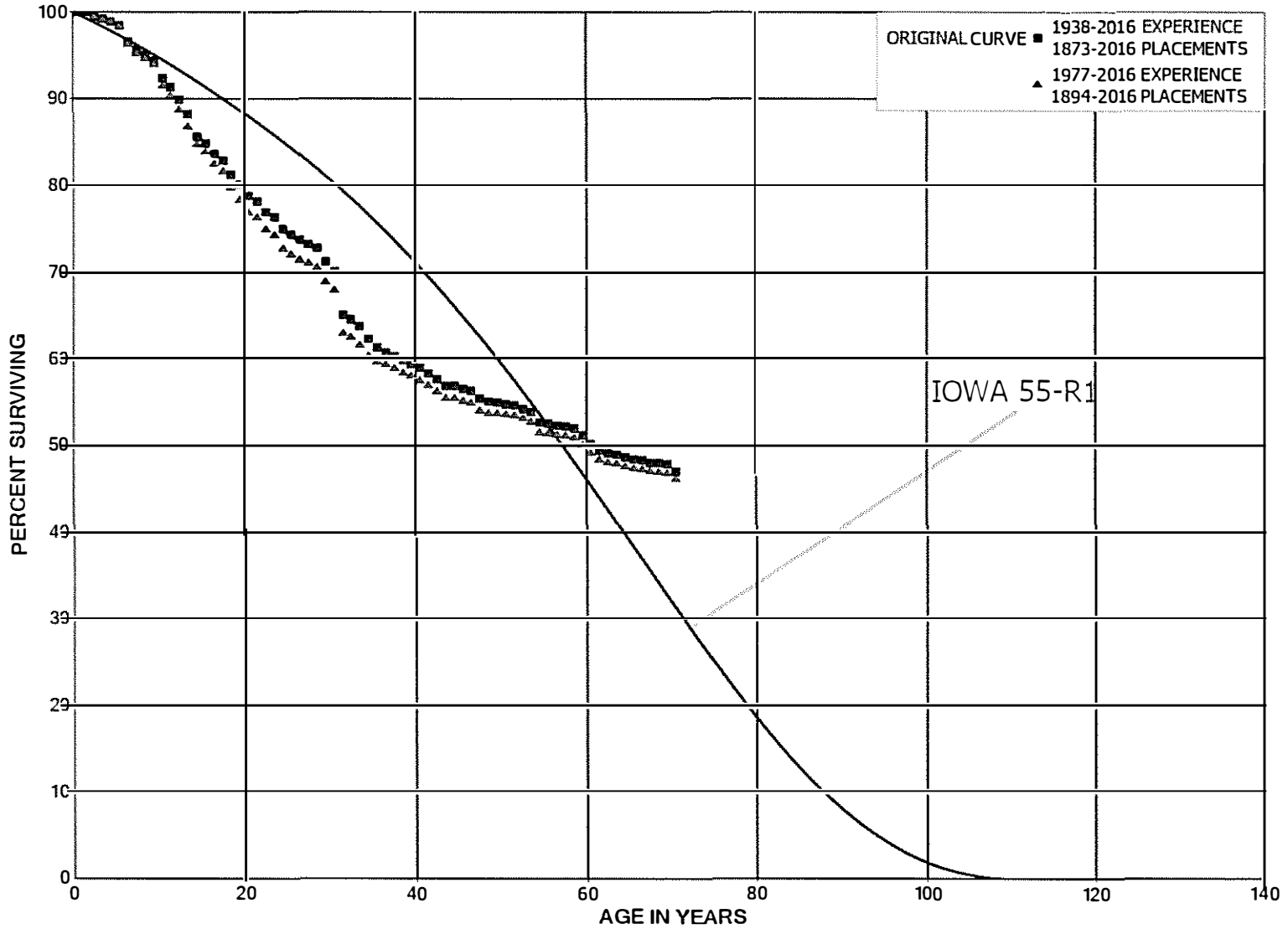
ORIGINAL LIFE TABLE

PLACEMENT BAND 1993-2010			EXPERIENCE BAND 2003-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	49,010		0.0000	1.0000	100.00
0.5	50,955		0.0000	1.0000	100.00
1.5	52,114		0.0000	1.0000	100.00
2.5	52,114		0.0000	1.0000	100.00
3.5	78,074		0.0000	1.0000	100.00
4.5	83,403		0.0000	1.0000	100.00
5.5	86,281		0.0000	1.0000	100.00
6.5	84,624		0.0000	1.0000	100.00
7.5	103,432		0.0000	1.0000	100.00
8.5	135,625	600	0.0044	0.9956	100.00
9.5	189,244	400	0.0021	0.9979	99.56
10.5	173,511		0.0000	1.0000	99.35
11.5	169,374		0.0000	1.0000	99.35
12.5	168,753		0.0000	1.0000	99.35
13.5	155,113		0.0000	1.0000	99.35
14.5	153,168		0.0000	1.0000	99.35
15.5	152,009		0.0000	1.0000	99.35
16.5	152,009		0.0000	1.0000	99.35
17.5	126,049		0.0000	1.0000	99.35
18.5	120,720		0.0000	1.0000	99.35
19.5	117,842		0.0000	1.0000	99.35
20.5	109,042		0.0000	1.0000	99.35
21.5	90,234		0.0000	1.0000	99.35
22.5	53,819		0.0000	1.0000	99.35
23.5					99.35

## COMMON PLANT



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
COMMON PLANT  
ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1873-2016			EXPERIENCE BAND 1938-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	83,432,762	11,759	0.0001	0.9999	100.00	
0.5	77,669,835	9,516	0.0001	0.9999	99.99	
1.5	75,325,153	408,029	0.0054	0.9946	99.97	
2.5	71,174,801	194,075	0.0027	0.9973	99.43	
3.5	68,768,908	193,857	0.0028	0.9972	99.16	
4.5	64,555,645	290,504	0.0045	0.9955	98.88	
5.5	61,427,588	1,194,053	0.0194	0.9806	98.44	
6.5	59,146,738	617,044	0.0104	0.9896	96.52	
7.5	57,219,918	313,061	0.0055	0.9945	95.52	
8.5	41,743,902	295,156	0.0071	0.9929	94.99	
9.5	40,818,258	901,453	0.0221	0.9779	94.32	
10.5	37,710,744	399,458	0.0106	0.9894	92.24	
11.5	36,995,558	571,844	0.0155	0.9845	91.26	
12.5	35,905,361	654,100	0.0182	0.9818	89.85	
13.5	34,403,071	1,026,082	0.0298	0.9702	88.21	
14.5	32,206,881	291,912	0.0091	0.9909	85.58	
15.5	31,297,265	439,717	0.0140	0.9860	84.81	
16.5	29,851,222	280,831	0.0094	0.9906	83.62	
17.5	28,050,102	545,334	0.0194	0.9806	82.83	
18.5	27,041,468	387,318	0.0143	0.9857	81.22	
19.5	25,953,020	447,674	0.0172	0.9828	80.06	
20.5	23,635,389	179,584	0.0076	0.9924	78.67	
21.5	21,797,639	337,657	0.0155	0.9845	78.08	
22.5	20,771,669	156,368	0.0075	0.9925	76.87	
23.5	19,463,433	384,833	0.0198	0.9802	76.29	
24.5	13,580,497	106,697	0.0079	0.9921	74.78	
25.5	12,175,036	96,492	0.0079	0.9921	74.19	
26.5	11,641,957	68,995	0.0059	0.9941	73.60	
27.5	10,633,622	60,417	0.0057	0.9943	73.17	
28.5	10,227,261	217,589	0.0213	0.9787	72.75	
29.5	9,802,249	152,098	0.0155	0.9845	71.21	
30.5	9,249,429	660,153	0.0714	0.9286	70.10	
31.5	8,392,717	69,608	0.0083	0.9917	65.10	
32.5	8,251,218	100,154	0.0121	0.9879	64.56	
33.5	7,388,066	177,233	0.0240	0.9760	63.77	
34.5	7,039,831	112,080	0.0159	0.9841	62.24	
35.5	6,720,444	55,865	0.0083	0.9917	61.25	
36.5	6,559,052	44,755	0.0068	0.9932	60.74	
37.5	6,493,527	59,092	0.0091	0.9909	60.33	
38.5	5,474,738	33,744	0.0062	0.9938	59.78	



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1873-2016			EXPERIENCE BAND 1938-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	5,401,218	41,834	0.0077	0.9923	59.41	
40.5	5,338,658	62,484	0.0117	0.9883	58.95	
41.5	5,265,063	62,576	0.0119	0.9881	58.26	
42.5	5,162,535	61,005	0.0118	0.9882	57.57	
43.5	5,100,453	7,433	0.0015	0.9985	56.89	
44.5	4,935,129	22,419	0.0045	0.9955	56.81	
45.5	4,912,710	24,726	0.0050	0.9950	56.55	
46.5	4,886,068	76,175	0.0156	0.9844	56.26	
47.5	4,739,591	24,162	0.0051	0.9949	55.39	
48.5	4,710,161	11,099	0.0024	0.9976	55.10	
49.5	4,649,526	18,072	0.0039	0.9961	54.97	
50.5	4,578,694	11,916	0.0026	0.9974	54.76	
51.5	4,554,098	35,142	0.0077	0.9923	54.62	
52.5	4,518,068	32,582	0.0072	0.9928	54.20	
53.5	4,483,449	102,544	0.0229	0.9771	53.81	
54.5	4,368,056	8,387	0.0019	0.9981	52.57	
55.5	4,322,890	12,128	0.0028	0.9972	52.47	
56.5	4,259,328	8,649	0.0020	0.9980	52.33	
57.5	4,232,681	23,091	0.0055	0.9945	52.22	
58.5	3,506,104	49,490	0.0141	0.9859	51.94	
59.5	1,995,375	41,367	0.0207	0.9793	51.20	
60.5	1,949,637	29,217	0.0150	0.9850	50.14	
61.5	1,903,634	12,713	0.0067	0.9933	49.39	
62.5	1,350,458	3,877	0.0029	0.9971	49.06	
63.5	1,161,076	7,723	0.0067	0.9933	48.92	
64.5	1,129,518	4,834	0.0043	0.9957	48.59	
65.5	835,037	1,936	0.0023	0.9977	48.39	
66.5	828,192	4,745	0.0057	0.9943	48.27	
67.5	820,793	875	0.0011	0.9989	48.00	
68.5	803,917	1,605	0.0020	0.9980	47.95	
69.5	355,017	7,094	0.0200	0.9800	47.85	
70.5	347,923	2,571	0.0074	0.9926	46.89	
71.5	345,352		0.0000	1.0000	46.55	
72.5	344,843	195	0.0006	0.9994	46.55	
73.5	344,419	4,636	0.0135	0.9865	46.52	
74.5	301,580	8,172	0.0271	0.9729	45.89	
75.5	293,349	6,340	0.0216	0.9784	44.65	
76.5	280,980	910	0.0032	0.9968	43.69	
77.5	252,255	5,668	0.0225	0.9775	43.54	
78.5	211,738	4,109	0.0194	0.9806	42.57	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1873-2016			EXPERIENCE BAND 1938-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	204,520	1,000	0.0049	0.9951	41.74	
80.5	174,248	209	0.0012	0.9988	41.54	
81.5	173,030	396	0.0023	0.9977	41.49	
82.5	172,509		0.0000	1.0000	41.39	
83.5	166,658		0.0000	1.0000	41.39	
84.5	158,768	958	0.0060	0.9940	41.39	
85.5	151,421	374	0.0025	0.9975	41.14	
86.5	72,859		0.0000	1.0000	41.04	
87.5	72,727		0.0000	1.0000	41.04	
88.5	72,551	2,678	0.0369	0.9631	41.04	
89.5	69,730	5,007	0.0718	0.9282	39.52	
90.5	64,682		0.0000	1.0000	36.69	
91.5	16,084		0.0000	1.0000	36.69	
92.5	16,084	3,578	0.2225	0.7775	36.69	
93.5	12,206	160	0.0131	0.9869	28.53	
94.5	12,046		0.0000	1.0000	28.15	
95.5	12,046	26	0.0022	0.9978	28.15	
96.5	11,820		0.0000	1.0000	28.09	
97.5	11,820		0.0000	1.0000	28.09	
98.5	11,346		0.0000	1.0000	28.09	
99.5	11,346		0.0000	1.0000	28.09	
100.5	11,346		0.0000	1.0000	28.09	
101.5	11,346		0.0000	1.0000	28.09	
102.5	11,243		0.0000	1.0000	28.09	
103.5	11,243		0.0000	1.0000	28.09	
104.5	8,347		0.0000	1.0000	28.09	
105.5	4,311		0.0000	1.0000	28.09	
106.5	4,311		0.0000	1.0000	28.09	
107.5	4,311		0.0000	1.0000	28.09	
108.5	4,311		0.0000	1.0000	28.09	
109.5	4,311		0.0000	1.0000	28.09	
110.5	4,311		0.0000	1.0000	28.09	
111.5	4,311		0.0000	1.0000	28.09	
112.5	4,311		0.0000	1.0000	28.09	
113.5	4,311		0.0000	1.0000	28.09	
114.5	4,311		0.0000	1.0000	28.09	
115.5	4,311		0.0000	1.0000	28.09	
116.5	4,311		0.0000	1.0000	28.09	
117.5	4,311		0.0000	1.0000	28.09	
118.5	4,311		0.0000	1.0000	28.09	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1873-2016			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	4,311		0.0000	1.0000	28.09
120.5	4,311		0.0000	1.0000	28.09
121.5	4,311		0.0000	1.0000	28.09
122.5					28.09

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1894-2016

EXPERIENCE BAND 1977-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	75,854,142	11,759	0.0002	0.9998	100.00
0.5	70,109,529	5,495	0.0001	0.9999	99.98
1.5	67,748,196	400,649	0.0059	0.9941	99.98
2.5	63,807,759	189,619	0.0030	0.9970	99.39
3.5	61,428,083	179,140	0.0029	0.9971	99.09
4.5	57,476,252	276,075	0.0048	0.9952	98.80
5.5	54,325,787	1,181,142	0.0217	0.9783	98.33
6.5	52,052,577	583,902	0.0112	0.9888	96.19
7.5	50,192,336	298,950	0.0060	0.9940	95.11
8.5	34,690,009	278,873	0.0080	0.9920	94.54
9.5	33,911,288	878,485	0.0259	0.9741	93.78
10.5	30,898,582	374,549	0.0121	0.9879	91.35
11.5	30,223,351	546,742	0.0181	0.9819	90.25
12.5	29,065,381	626,858	0.0216	0.9784	88.61
13.5	27,589,529	613,503	0.0222	0.9778	86.70
14.5	25,820,863	277,396	0.0107	0.9893	84.77
15.5	24,995,288	425,029	0.0170	0.9830	83.86
16.5	23,644,256	254,256	0.0108	0.9892	82.44
17.5	21,925,908	529,039	0.0241	0.9759	81.55
18.5	21,874,734	374,860	0.0171	0.9829	79.58
19.5	22,401,460	421,964	0.0188	0.9812	78.22
20.5	20,138,614	157,786	0.0078	0.9922	76.75
21.5	18,352,634	328,524	0.0179	0.9821	76.15
22.5	18,121,985	143,062	0.0079	0.9921	74.78
23.5	17,041,428	373,787	0.0219	0.9781	74.19
24.5	11,226,123	99,383	0.0089	0.9911	72.56
25.5	10,198,412	87,886	0.0086	0.9914	71.92
26.5	9,648,370	54,936	0.0057	0.9943	71.30
27.5	8,660,773	48,236	0.0056	0.9944	70.90
28.5	8,288,436	194,178	0.0234	0.9766	70.50
29.5	9,068,297	135,760	0.0150	0.9850	68.85
30.5	8,531,979	629,032	0.0737	0.9263	67.82
31.5	7,697,770	56,267	0.0073	0.9927	62.82
32.5	7,573,055	97,850	0.0129	0.9871	62.36
33.5	6,712,749	142,125	0.0212	0.9788	61.55
34.5	6,484,026	69,681	0.0107	0.9893	60.25
35.5	6,202,281	35,058	0.0057	0.9943	59.60
36.5	6,083,479	44,085	0.0072	0.9928	59.27
37.5	6,117,364	58,542	0.0096	0.9904	58.84
38.5	5,148,910	33,609	0.0065	0.9935	58.27

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1894-2016			EXPERIENCE BAND 1977-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	5,080,248	41,432	0.0082	0.9918	57.89	
40.5	5,055,534	51,602	0.0102	0.9898	57.42	
41.5	4,994,253	61,576	0.0123	0.9877	56.84	
42.5	4,897,150	60,236	0.0123	0.9877	56.13	
43.5	4,841,711	7,433	0.0015	0.9985	55.44	
44.5	4,685,155	20,653	0.0044	0.9956	55.36	
45.5	4,672,615	24,726	0.0053	0.9947	55.11	
46.5	4,737,067	75,883	0.0160	0.9840	54.82	
47.5	4,585,207	23,522	0.0051	0.9949	53.94	
48.5	4,578,996	2,629	0.0006	0.9994	53.67	
49.5	4,526,974	8,953	0.0020	0.9980	53.64	
50.5	4,465,464	8,198	0.0018	0.9982	53.53	
51.5	4,518,792	35,142	0.0078	0.9922	53.43	
52.5	4,483,295	32,582	0.0073	0.9927	53.02	
53.5	4,454,466	102,544	0.0230	0.9770	52.63	
54.5	4,342,714	8,387	0.0019	0.9981	51.42	
55.5	4,297,548	12,128	0.0028	0.9972	51.32	
56.5	4,234,186	8,649	0.0020	0.9980	51.18	
57.5	4,207,935	23,091	0.0055	0.9945	51.07	
58.5	3,481,832	49,490	0.0142	0.9858	50.79	
59.5	1,968,785	41,367	0.0210	0.9790	50.07	
60.5	1,923,047	29,117	0.0151	0.9849	49.02	
61.5	1,877,518	12,683	0.0068	0.9932	48.28	
62.5	1,324,475	3,677	0.0028	0.9972	47.95	
63.5	1,135,293	7,723	0.0068	0.9932	47.82	
64.5	1,103,169	4,834	0.0044	0.9956	47.49	
65.5	815,251	1,936	0.0024	0.9976	47.28	
66.5	808,406	4,745	0.0059	0.9941	47.17	
67.5	801,007	875	0.0011	0.9989	46.89	
68.5	784,131	1,605	0.0020	0.9980	46.84	
69.5	335,391	4,721	0.0141	0.9859	46.75	
70.5	330,670	390	0.0012	0.9988	46.09	
71.5	330,306		0.0000	1.0000	46.03	
72.5	329,797	195	0.0006	0.9994	46.03	
73.5	329,373	4,636	0.0141	0.9859	46.01	
74.5	286,534	8,172	0.0285	0.9715	45.36	
75.5	278,303	200	0.0007	0.9993	44.07	
76.5	272,074		0.0000	1.0000	44.03	
77.5	247,837	5,593	0.0226	0.9774	44.03	
78.5	207,395	4,109	0.0198	0.9802	43.04	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1894-2016			EXPERIENCE BAND 1977-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	200,177	1,000	0.0050	0.9950	42.19	
80.5	169,905	209	0.0012	0.9988	41.98	
81.5	168,687	396	0.0023	0.9977	41.93	
82.5	172,477		0.0000	1.0000	41.83	
83.5	166,626		0.0000	1.0000	41.83	
84.5	158,736	926	0.0058	0.9942	41.83	
85.5	151,421	374	0.0025	0.9975	41.58	
86.5	72,859		0.0000	1.0000	41.48	
87.5	72,727		0.0000	1.0000	41.48	
88.5	72,551	2,678	0.0369	0.9631	41.48	
89.5	69,730	5,007	0.0718	0.9282	39.95	
90.5	64,682		0.0000	1.0000	37.08	
91.5	16,084		0.0000	1.0000	37.08	
92.5	16,084	3,578	0.2225	0.7775	37.08	
93.5	12,206	160	0.0131	0.9869	28.83	
94.5	12,046		0.0000	1.0000	28.45	
95.5	12,046	26	0.0022	0.9978	28.45	
96.5	11,820		0.0000	1.0000	28.39	
97.5	11,820		0.0000	1.0000	28.39	
98.5	11,346		0.0000	1.0000	28.39	
99.5	11,346		0.0000	1.0000	28.39	
100.5	11,346		0.0000	1.0000	28.39	
101.5	11,346		0.0000	1.0000	28.39	
102.5	11,243		0.0000	1.0000	28.39	
103.5	11,243		0.0000	1.0000	28.39	
104.5	8,347		0.0000	1.0000	28.39	
105.5	4,311		0.0000	1.0000	28.39	
106.5	4,311		0.0000	1.0000	28.39	
107.5	4,311		0.0000	1.0000	28.39	
108.5	4,311		0.0000	1.0000	28.39	
109.5	4,311		0.0000	1.0000	28.39	
110.5	4,311		0.0000	1.0000	28.39	
111.5	4,311		0.0000	1.0000	28.39	
112.5	4,311		0.0000	1.0000	28.39	
113.5	4,311		0.0000	1.0000	28.39	
114.5	4,311		0.0000	1.0000	28.39	
115.5	4,311		0.0000	1.0000	28.39	
116.5	4,311		0.0000	1.0000	28.39	
117.5	4,311		0.0000	1.0000	28.39	
118.5	4,311		0.0000	1.0000	28.39	

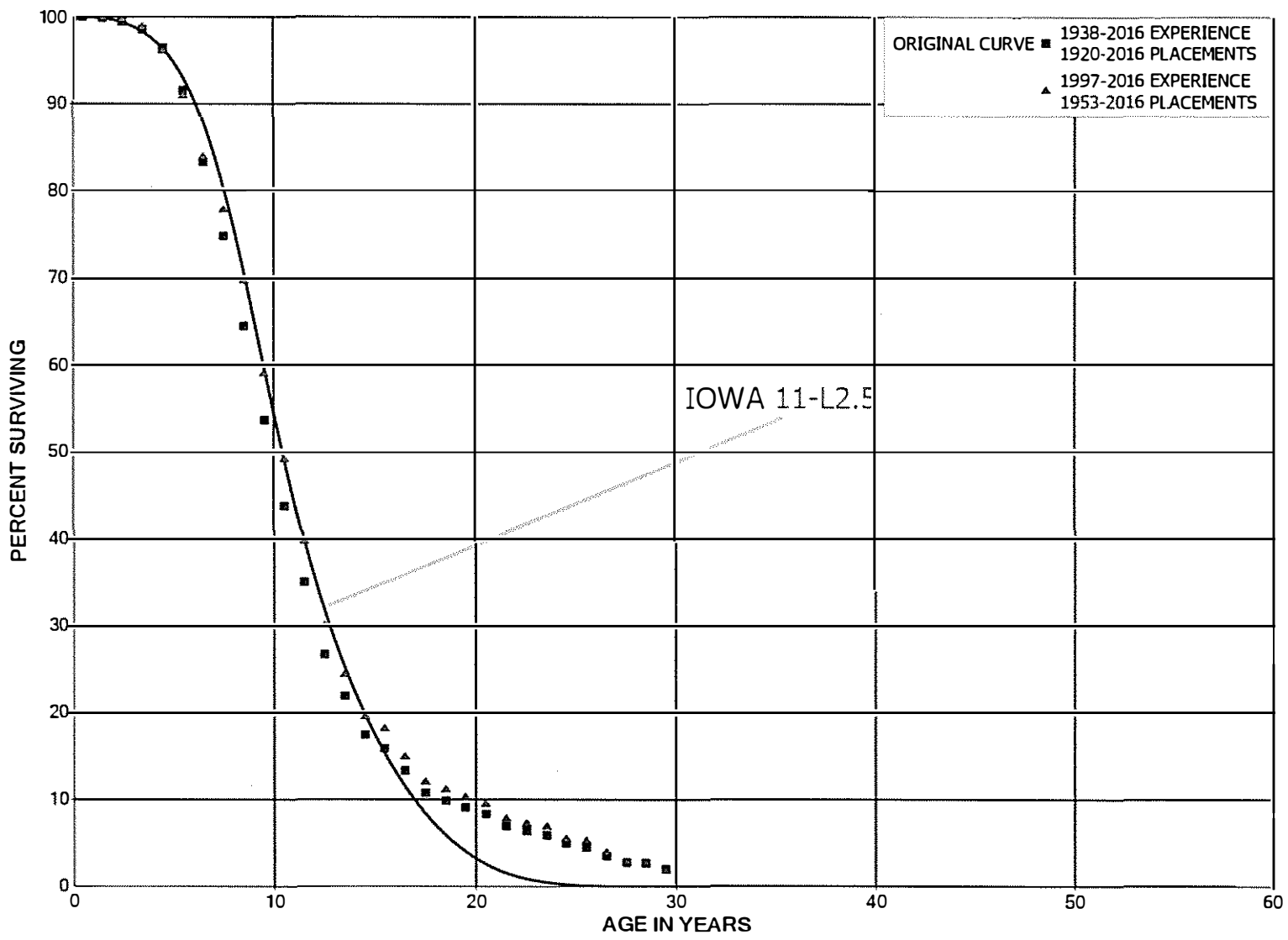
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1894-2016			EXPERIENCE BAND 1977-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	4,311		0.0000	1.0000	28.39
120.5	4,311		0.0000	1.0000	28.39
121.5	4,311		0.0000	1.0000	28.39
122.5					28.39

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
COMMON PLANT  
ACCOUNTS 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES





CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
COMMON PLANT

ACCOUNTS 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1920-2016			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	53,459,149	31,176	0.0006	0.9994	100.00
0.5	51,021,052	72,829	0.0014	0.9986	99.94
1.5	47,631,595	210,309	0.0044	0.9956	99.80
2.5	44,382,769	373,086	0.0084	0.9916	99.36
3.5	42,199,930	921,688	0.0218	0.9782	98.52
4.5	39,124,241	1,968,574	0.0503	0.9497	96.37
5.5	35,174,272	3,184,530	0.0905	0.9095	91.52
6.5	31,029,809	3,188,193	0.1027	0.8973	83.24
7.5	26,387,590	3,578,738	0.1356	0.8644	74.68
8.5	21,048,471	3,573,502	0.1698	0.8302	64.56
9.5	16,197,272	2,981,439	0.1841	0.8159	53.60
10.5	12,329,848	2,471,314	0.2004	0.7996	43.73
11.5	9,695,393	2,319,108	0.2392	0.7608	34.97
12.5	6,984,683	1,240,556	0.1776	0.8224	26.60
13.5	5,583,246	1,136,301	0.2035	0.7965	21.88
14.5	3,963,034	351,114	0.0886	0.9114	17.42
15.5	3,521,366	583,964	0.1658	0.8342	15.88
16.5	2,927,256	549,762	0.1878	0.8122	13.25
17.5	2,265,425	183,877	0.0812	0.9188	10.76
18.5	2,053,723	164,603	0.0801	0.9199	9.89
19.5	1,843,325	163,688	0.0888	0.9112	9.09
20.5	1,472,345	252,163	0.1713	0.8287	8.29
21.5	1,216,285	107,836	0.0887	0.9113	6.87
22.5	1,070,997	67,718	0.0632	0.9368	6.26
23.5	939,398	170,729	0.1817	0.8183	5.86
24.5	729,422	60,530	0.0830	0.9170	4.80
25.5	641,474	146,575	0.2285	0.7715	4.40
26.5	468,263	95,573	0.2041	0.7959	3.39
27.5	359,130	14,018	0.0390	0.9610	2.70
28.5	341,970	90,827	0.2656	0.7344	2.60
29.5	241,502	16,549	0.0685	0.9315	1.91
30.5	224,953	16,873	0.0750	0.9250	1.78
31.5	208,080	24,461	0.1176	0.8824	1.64
32.5	183,619	13,378	0.0729	0.9271	1.45
33.5	170,241	14,564	0.0855	0.9145	1.34
34.5	146,649	6,016	0.0410	0.9590	1.23
35.5	133,191	1,837	0.0138	0.9862	1.18
36.5	131,354	31,341	0.2386	0.7614	1.16
37.5	98,554	2,598	0.0264	0.9736	0.88
38.5	67,550	10,808	0.1600	0.8400	0.86

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
COMMON PLANT

ACCOUNTS 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1920-2016			EXPERIENCE BAND 1938-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	56,332	1,859	0.0330	0.9670	0.72	
40.5	54,473	6,275	0.1152	0.8848	0.70	
41.5	48,198	2,424	0.0503	0.9497	0.62	
42.5	43,355	2,605	0.0601	0.9399	0.59	
43.5	23,618	2,377	0.1006	0.8994	0.55	
44.5	21,241		0.0000	1.0000	0.50	
45.5	21,241	7,669	0.3610	0.6390	0.50	
46.5	13,572		0.0000	1.0000	0.32	
47.5	13,572	1,869	0.1377	0.8623	0.32	
48.5	11,154	4,032	0.3615	0.6385	0.27	
49.5	2,221	587	0.2643	0.7357	0.17	
50.5	1,634		0.0000	1.0000	0.13	
51.5	1,634		0.0000	1.0000	0.13	
52.5	1,634	1,369	0.8378	0.1622	0.13	
53.5	265		0.0000	1.0000	0.02	
54.5					0.02	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
COMMON PLANT

ACCOUNTS 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1953-2016			EXPERIENCE BAND 1997-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	34,994,885	3,342	0.0001	0.9999	100.00	
0.5	34,386,478	43,204	0.0013	0.9987	99.99	
1.5	31,557,258	95,209	0.0030	0.9970	99.86	
2.5	28,637,569	240,571	0.0084	0.9916	99.56	
3.5	27,182,909	758,814	0.0279	0.9721	98.73	
4.5	25,420,415	1,347,013	0.0530	0.9470	95.97	
5.5	22,876,729	1,767,777	0.0773	0.9227	90.89	
6.5	20,961,936	1,521,461	0.0726	0.9274	83.86	
7.5	18,674,188	1,967,473	0.1054	0.8946	77.78	
8.5	15,444,840	2,349,008	0.1521	0.8479	69.58	
9.5	12,253,402	2,052,044	0.1675	0.8325	59.00	
10.5	9,345,402	1,813,068	0.1940	0.8060	49.12	
11.5	7,405,510	1,808,267	0.2442	0.7558	39.59	
12.5	5,239,294	980,247	0.1871	0.8129	29.92	
13.5	4,137,707	846,764	0.2046	0.7954	24.32	
14.5	2,832,121	187,951	0.0664	0.9336	19.35	
15.5	2,654,716	469,357	0.1768	0.8232	18.06	
16.5	2,177,943	421,176	0.1934	0.8066	14.87	
17.5	1,698,926	136,503	0.0803	0.9197	11.99	
18.5	1,595,908	123,367	0.0773	0.9227	11.03	
19.5	1,429,445	116,001	0.0812	0.9188	10.18	
20.5	1,107,361	190,353	0.1719	0.8281	9.35	
21.5	913,571	84,533	0.0925	0.9075	7.74	
22.5	800,539	30,471	0.0381	0.9619	7.03	
23.5	729,994	155,088	0.2125	0.7875	6.76	
24.5	546,546	26,788	0.0490	0.9510	5.32	
25.5	513,654	135,503	0.2638	0.7362	5.06	
26.5	353,515	91,461	0.2587	0.7413	3.73	
27.5	259,839	10,549	0.0406	0.9594	2.76	
28.5	248,056	83,215	0.3355	0.6645	2.65	
29.5	161,970	7,674	0.0474	0.9526	1.76	
30.5	154,296	3,688	0.0239	0.9761	1.68	
31.5	150,608	19,130	0.1270	0.8730	1.64	
32.5	133,150	1,953	0.0147	0.9853	1.43	
33.5	131,197	2,377	0.0181	0.9819	1.41	
34.5	120,057	1,950	0.0162	0.9838	1.38	
35.5	111,252	1,837	0.0165	0.9835	1.36	
36.5	109,415	28,449	0.2600	0.7400	1.34	
37.5	83,539	2,341	0.0280	0.9720	0.99	
38.5	52,792	7,414	0.1404	0.8596	0.96	

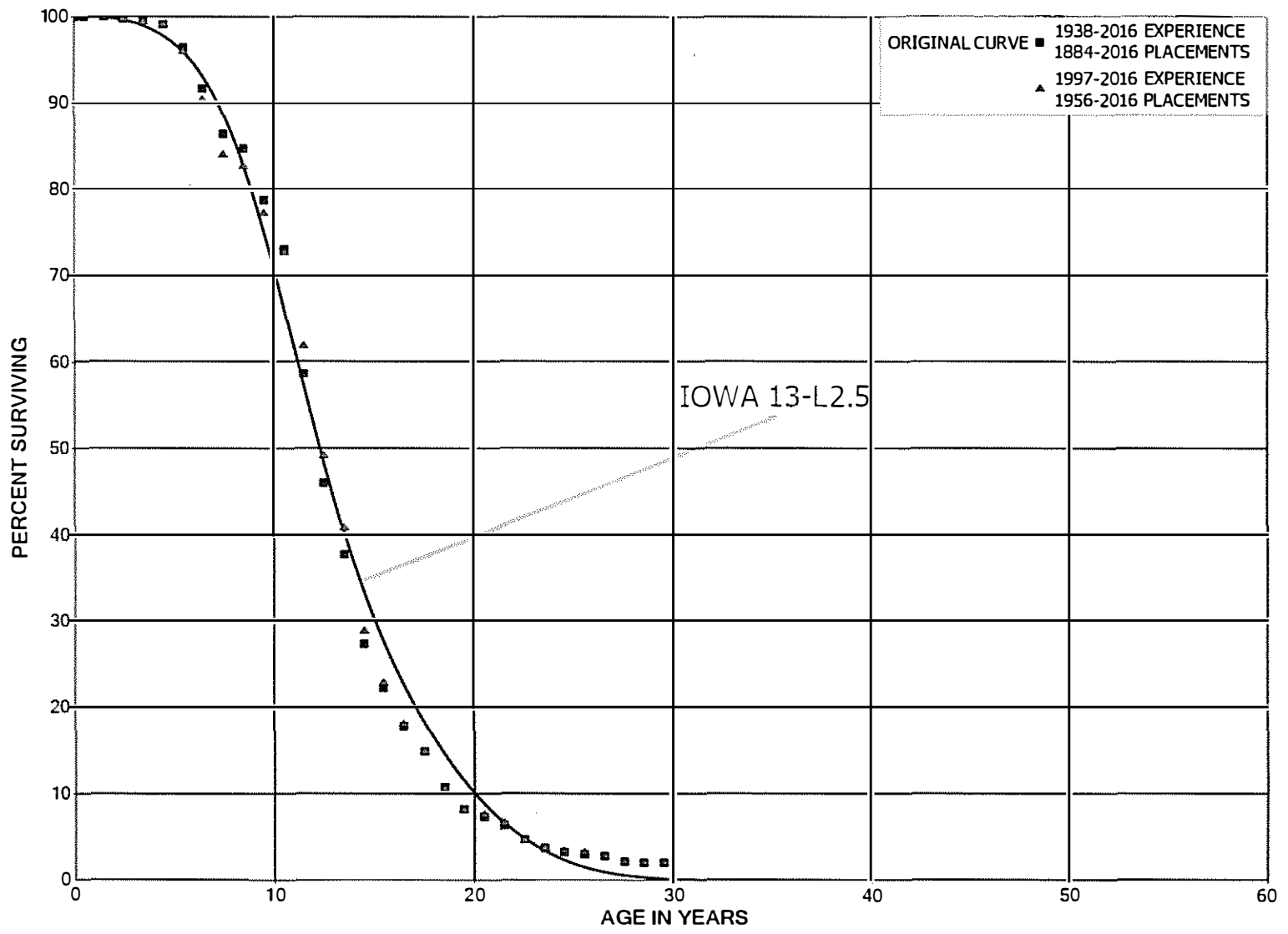
CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
COMMON PLANT

ACCOUNTS 392.10, 392.20 AND 392.40 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1953-2016			EXPERIENCE BAND 1997-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	44,968	1,359	0.0302	0.9698	0.83	
40.5	43,609		0.0000	1.0000	0.80	
41.5	43,609	1,726	0.0396	0.9604	0.80	
42.5	39,464	2,460	0.0623	0.9377	0.77	
43.5	20,829	957	0.0459	0.9541	0.72	
44.5	19,872		0.0000	1.0000	0.69	
45.5	19,872	7,669	0.3859	0.6141	0.69	
46.5	12,203		0.0000	1.0000	0.42	
47.5	12,203	1,869	0.1532	0.8468	0.42	
48.5	9,785	4,032	0.4121	0.5879	0.36	
49.5	852	587	0.6890	0.3110	0.21	
50.5	265		0.0000	1.0000	0.07	
51.5	265		0.0000	1.0000	0.07	
52.5	265		0.0000	1.0000	0.07	
53.5	265		0.0000	1.0000	0.07	
54.5					0.07	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
COMMON PLANT  
ACCOUNTS 396.10, 396.20 AND 396.40 POWER OPERATED EQUIPMENT  
ORIGINAL AND SMOOTH SURVIVOR CURVES



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
COMMON PLANT

ACCOUNTS 396.10, 396.20 AND 396.40 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1884-2016			EXPERIENCE BAND 1938-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	78,434,972	29,471	0.0004	0.9996	100.00	
0.5	74,245,401	24,318	0.0003	0.9997	99.96	
1.5	70,779,648	171,055	0.0024	0.9976	99.93	
2.5	65,584,459	140,844	0.0021	0.9979	99.69	
3.5	60,755,545	278,043	0.0046	0.9954	99.47	
4.5	58,466,107	1,530,210	0.0262	0.9738	99.02	
5.5	53,761,905	2,665,754	0.0496	0.9504	96.43	
6.5	49,723,451	2,825,349	0.0568	0.9432	91.65	
7.5	45,776,789	897,821	0.0196	0.9804	86.44	
8.5	41,833,648	2,946,319	0.0704	0.9296	84.74	
9.5	37,804,621	2,739,362	0.0725	0.9275	78.77	
10.5	33,075,320	6,550,711	0.1981	0.8019	73.07	
11.5	24,605,935	5,306,622	0.2157	0.7843	58.60	
12.5	18,341,173	3,276,348	0.1786	0.8214	45.96	
13.5	13,506,234	3,729,904	0.2762	0.7238	37.75	
14.5	8,714,181	1,652,576	0.1896	0.8104	27.32	
15.5	6,798,310	1,359,129	0.1999	0.8001	22.14	
16.5	5,202,519	837,325	0.1609	0.8391	17.72	
17.5	3,901,212	1,080,236	0.2769	0.7231	14.86	
18.5	2,565,975	602,615	0.2348	0.7652	10.75	
19.5	1,937,823	210,121	0.1084	0.8916	8.22	
20.5	1,673,165	247,932	0.1482	0.8518	7.33	
21.5	1,425,233	377,850	0.2651	0.7349	6.25	
22.5	879,942	178,013	0.2023	0.7977	4.59	
23.5	672,684	88,411	0.1314	0.8686	3.66	
24.5	559,413	53,099	0.0949	0.9051	3.18	
25.5	473,885	48,798	0.1030	0.8970	2.88	
26.5	421,897	84,064	0.1993	0.8007	2.58	
27.5	337,833	20,066	0.0594	0.9406	2.07	
28.5	317,767	23,707	0.0746	0.9254	1.94	
29.5	294,060	80,229	0.2728	0.7272	1.80	
30.5	213,831	21,397	0.1001	0.8999	1.31	
31.5	192,434	32,089	0.1668	0.8332	1.18	
32.5	160,345	24,619	0.1535	0.8465	0.98	
33.5	135,726	20,165	0.1486	0.8514	0.83	
34.5	115,561	2,191	0.0190	0.9810	0.71	
35.5	96,794		0.0000	1.0000	0.69	
36.5	96,794	16,463	0.1701	0.8299	0.69	
37.5	58,405	7,267	0.1244	0.8756	0.58	
38.5	51,138	1,362	0.0266	0.9734	0.50	

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNTS 396.10, 396.20 AND 396.40 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2016			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	49,776	11,994	0.2410	0.7590	0.49
40.5	37,782		0.0000	1.0000	0.37
41.5	37,782	1,885	0.0499	0.9501	0.37
42.5	35,897	253	0.0070	0.9930	0.35
43.5	35,644		0.0000	1.0000	0.35
44.5	35,644		0.0000	1.0000	0.35
45.5	35,644	5,058	0.1419	0.8581	0.35
46.5	30,586	14,693	0.4804	0.5196	0.30
47.5	15,893		0.0000	1.0000	0.16
48.5					0.16
49.5					
50.5					
51.5					
52.5					
53.5	29,724		0.0000		
54.5	29,724		0.0000		
55.5	29,724		0.0000		
56.5	29,724		0.0000		
57.5	29,724		0.0000		
58.5	29,724		0.0000		
59.5	29,724		0.0000		
60.5	29,724		0.0000		
61.5	29,724		0.0000		
62.5	29,724		0.0000		
63.5	29,724		0.0000		
64.5	29,724		0.0000		
65.5	29,724		0.0000		
66.5	29,724		0.0000		
67.5	29,724		0.0000		
68.5	29,724		0.0000		
69.5	29,724		0.0000		
70.5	29,724		0.0000		
71.5	29,724		0.0000		
72.5	29,724		0.0000		
73.5	29,724		0.0000		
74.5	29,724		0.0000		
75.5	29,724		0.0000		
76.5	29,724		0.0000		
77.5	29,724		0.0000		
78.5	29,724		0.0000		

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
COMMON PLANT

ACCOUNTS 396.10, 396.20 AND 396.40 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2016			EXPERIENCE BAND 1938-2016		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	29,724		0.0000		
80.5	29,724		0.0000		
81.5	29,724		0.0000		
82.5	29,724		0.0000		
83.5	29,724		0.0000		
84.5	29,724		0.0000		
85.5	29,724		0.0000		
86.5	29,724		0.0000		
87.5	29,724		0.0000		
88.5	29,724		0.0000		
89.5	29,724		0.0000		
90.5	29,724		0.0000		
91.5	29,724		0.0000		
92.5	29,724		0.0000		
93.5	29,724		0.0000		
94.5	29,724		0.0000		
95.5	29,724		0.0000		
96.5	29,724	29,724	1.0000		
97.5					



CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
COMMON PLANT

ACCOUNTS 396.10, 396.20 AND 396.40 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2016

EXPERIENCE BAND 1997-2016

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	51,871,581	29,196	0.0006	0.9994	100.00
0.5	48,837,204	14,121	0.0003	0.9997	99.94
1.5	46,549,494	143,977	0.0031	0.9969	99.91
2.5	42,984,175	120,971	0.0028	0.9972	99.61
3.5	40,198,486	114,955	0.0029	0.9971	99.33
4.5	39,225,414	1,269,412	0.0324	0.9676	99.04
5.5	38,183,449	2,223,197	0.0582	0.9418	95.84
6.5	35,920,422	2,511,943	0.0699	0.9301	90.26
7.5	33,339,925	522,779	0.0157	0.9843	83.94
8.5	30,895,255	2,046,326	0.0662	0.9338	82.63
9.5	28,288,896	1,684,814	0.0596	0.9404	77.16
10.5	24,870,639	3,674,888	0.1478	0.8522	72.56
11.5	19,567,844	4,040,121	0.2065	0.7935	61.84
12.5	14,740,304	2,503,407	0.1698	0.8302	49.07
13.5	10,900,362	3,202,042	0.2938	0.7062	40.74
14.5	6,920,616	1,443,974	0.2086	0.7914	28.77
15.5	5,506,293	1,159,686	0.2106	0.7894	22.77
16.5	4,193,193	739,062	0.1763	0.8237	17.97
17.5	3,041,227	889,090	0.2923	0.7077	14.80
18.5	1,926,173	436,773	0.2268	0.7732	10.48
19.5	1,478,556	108,890	0.0736	0.9264	8.10
20.5	1,315,129	172,425	0.1311	0.8689	7.50
21.5	1,145,619	356,098	0.3108	0.6892	6.52
22.5	638,543	131,207	0.2055	0.7945	4.49
23.5	483,070	38,670	0.0801	0.9199	3.57
24.5	436,207	34,389	0.0788	0.9212	3.28
25.5	371,771	45,115	0.1214	0.8786	3.03
26.5	323,466	70,847	0.2190	0.7810	2.66
27.5	252,619	13,433	0.0532	0.9468	2.08
28.5	272,410	21,500	0.0789	0.9211	1.97
29.5	250,910	80,229	0.3198	0.6802	1.81
30.5	170,681	21,397	0.1254	0.8746	1.23
31.5	149,284	20,039	0.1342	0.8658	1.08
32.5	129,245	18,956	0.1467	0.8533	0.93
33.5	110,289	20,165	0.1828	0.8172	0.80
34.5	90,124	2,191	0.0243	0.9757	0.65
35.5	71,357		0.0000	1.0000	0.63
36.5	71,357	16,463	0.2307	0.7693	0.63
37.5	32,968		0.0000	1.0000	0.49
38.5	32,968		0.0000	1.0000	0.49

CENTRAL HUDSON GAS AND ELECTRIC CORPORATION  
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ACCOUNTS 396.10, 396.20 AND 396.40 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2016			EXPERIENCE BAND 1997-2016			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	33,221	2,382	0.0717	0.9283	0.49	
40.5	30,839		0.0000	1.0000	0.45	
41.5	30,839		0.0000	1.0000	0.45	
42.5	30,839	253	0.0082	0.9918	0.45	
43.5	30,586		0.0000	1.0000	0.45	
44.5	30,586		0.0000	1.0000	0.45	
45.5	30,586		0.0000	1.0000	0.45	
46.5	30,586	14,693	0.4804	0.5196	0.45	
47.5	15,893		0.0000	1.0000	0.23	
48.5					0.23	