

Consolidated Edison Company of New York, Inc.
Case 09-S-0794

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Consolidated Edison Company of New York, Inc.
Case 09-S-0794
Steam Revenue Requirement
For The Rate Year Ending September 30, 2011
\$ 000's

	Rate Year 1 Forecast	Rate Year 1 Rate Change	Rate Year 1 With Rate Change
Operating Revenues			
Sales Revenues	\$ 693,962	\$ 84,083	\$ 778,045
Other Revenues	75,711	162	75,873
Total Operating Revenues	<u>769,673</u>	<u>84,245</u>	<u>853,918</u>
 Operating Expense			
Fuel & Purchased Steam Costs	330,619	-	330,619
Other Fuel Charges	4,358	-	4,358
Operations & Maintenance Expenses	188,902	-	188,902
Depreciation	64,841	-	64,841
Taxes Other Than Income Taxes	105,292	1,783	107,075
Total Operating Expenses	<u>694,012</u>	<u>1,783</u>	<u>695,795</u>
 Operating Income Before Income Taxes	<u>75,661</u>	<u>82,462</u>	<u>158,123</u>
 New York State Income Tax	2,091	5,855	7,946
Federal Income Tax	<u>4,767</u>	<u>26,812</u>	<u>31,579</u>
 Utility Operating Income	<u>\$ 68,803</u>	<u>\$ 49,795</u>	<u>\$ 118,598</u>
 Rate Base	<u>\$ 1,589,362</u>		<u>\$ 1,589,362</u>
 Rate of Return	<u>4.33%</u>		<u>7.46%</u>

Consolidated Edison Company of New York, Inc.
Case 09-S-0794
Steam Revenue Requirement
For The Rate Year Ending September 30, 2012
\$ 000's

	Rate Year 1 With Rate Change	Rate Year 2 Revenue/Expense Rate Base Changes	Rate Year 2 Rate Change	Rate Year 2 With Rate Change
Operating Revenues				
Sales Revenues	\$ 778,045	\$ 12,601	\$ 10,365	\$ 801,011
Other Revenues	75,873	(432)	20	75,461
Total Operating Revenues	<u>853,918</u>	<u>12,169</u>	<u>10,385</u>	<u>876,472</u>
Operating Expense				
Fuel & Purchased Steam Costs	330,619	9,615	-	340,234
Other Fuel Charges	4,358	770	-	5,128
Operations & Maintenance Expenses	188,902	6,359	-	195,261
Depreciation	64,841	1,842	-	66,683
Taxes Other Than Income Taxes	107,075	7,359	220	114,654
Total Operating Expenses	<u>695,795</u>	<u>25,945</u>	<u>220</u>	<u>721,960</u>
Operating Income Before Income Taxes	<u>158,123</u>	<u>(13,776)</u>	<u>10,165</u>	<u>154,512</u>
New York State Income Tax	7,946	(1,013)	722	7,655
Federal Income Tax	<u>31,579</u>	<u>(7,611)</u>	<u>3,305</u>	<u>27,273</u>
Utility Operating Income	<u>\$ 118,598</u>	<u>\$ (5,152)</u>	<u>\$ 6,138</u>	<u>\$ 119,584</u>
Rate Base	<u>\$ 1,589,362</u>	<u>\$ 13,214</u>		<u>\$ 1,602,576</u>
Rate of Return	<u>7.46%</u>			<u>7.46%</u>

Consolidated Edison Company of New York, Inc.
Case 09-S-0794
Steam Revenue Requirement
For The Rate Year Ending September 30, 2013
\$ 000's

	Rate Year 2 With Rate Change	Rate Year 3 Revenue/Expense Rate Base Changes	Rate Year 3 Rate Change	Rate Year 3 With Rate Change
Operating Revenues				
Sales Revenues	\$ 801,011	\$ 6,771	\$ 22,399	\$ 830,181
Other Revenues	75,461	3,238	43	78,742
Total Operating Revenues	<u>876,472</u>	<u>10,009</u>	<u>22,442</u>	<u>908,923</u>
Operating Expense				
Fuel & Purchased Steam Costs	340,234	8,932	-	349,166
Other Fuel Charges	5,128	2,078	-	7,206
Operations & Maintenance Expenses	195,261	3,828	-	199,089
Depreciation	66,683	1,801	-	68,484
Taxes Other Than Income Taxes	114,654	10,487	475	125,616
Total Operating Expenses	<u>721,960</u>	<u>27,126</u>	<u>475</u>	<u>749,561</u>
Operating Income Before Income Taxes	<u>154,512</u>	<u>(17,117)</u>	<u>21,967</u>	<u>159,362</u>
New York State Income Tax	7,655	(1,156)	1,560	8,059
Federal Income Tax	<u>27,273</u>	<u>(3,498)</u>	<u>7,143</u>	<u>30,918</u>
Utility Operating Income	<u>\$ 119,584</u>	<u>\$ (12,463)</u>	<u>\$ 13,264</u>	<u>\$ 120,385</u>
Rate Base	<u>\$ 1,602,576</u>	<u>\$ 10,746</u>		<u>\$ 1,613,322</u>
Rate of Return	<u>7.46%</u>			<u>7.46%</u>

Consolidated Edison Company of New York, Inc.
Case 09-S-0794
Average Steam Rate Base
For Rate Years Ending September 30, 2011, 2012 and 2013
\$ 000's

	Rate Year 2		Rate Year 3		
	Rate Year 1	Changes	Rate Year 2	Changes	Rate Year 3
Utility Plant:					
Average Book Cost of Plant - Steam Plant	\$ 2,058,432	\$ 59,553	\$ 2,117,985	\$ 58,085	\$ 2,176,070
Non-Interest Bearing CWIP	49,977	(5,550)	44,427	(1,080)	43,347
Average Accumulated Depreciation - Steam Plant	(446,034)	(39,035)	(485,069)	(46,025)	(531,094)
Net Utility Plant	<u>1,662,375</u>	<u>14,968</u>	<u>1,677,343</u>	<u>10,980</u>	<u>1,688,323</u>
Rate Base Additions:					
Working Capital	109,773	1,782	111,555	3,012	114,567
Unamortized Debt Discount/Premium/Expense	14,275	-	14,275	-	14,275
Deferred Fuel - Net of Income Taxes	5,002	-	5,002	-	5,002
Preferred Stock Expense	485	-	485	-	485
MTA Surtax - Net of Income Taxes	(332)	-	(332)	-	(332)
Rate Base Additions	<u>129,203</u>	<u>1,782</u>	<u>130,985</u>	<u>3,012</u>	<u>133,997</u>
Rate Base Deductions:					
Excess Rate Base Over Capitalization	39,801	-	39,801	-	39,801
Customer Advances for Construction	(1,950)	-	(1,950)	-	(1,950)
Rate Base Deductions	<u>37,851</u>	<u>-</u>	<u>37,851</u>	<u>-</u>	<u>37,851</u>
Regulatory Assets & Liabilities (Net of Income Taxes):					
2000 Rate Settlement Deferrals	604	(242)	362	(242)	120
Business Development Plan Expenses	67	(27)	40	(27)	13
Production Study Expenses	93	(37)	56	(37)	19
Deferred Interference Expenses - 2000 Settlement Agreement	105	(42)	63	(42)	21
Interference Expenses	859	(191)	668	(191)	477
NYC Property Taxes - 2006 Settlement	5,787	(1,286)	4,501	(1,286)	3,215
Interest on MGP Superfund	240	(96)	144	(96)	48
SO2 Allowances	2,516	(559)	1,957	(559)	1,398
Interest on SIT Audit Adjustments	3	(1)	2	(1)	1
SIR Deferrals	5,478	614	6,092	482	6,574
Recovery of Hudson Avenue Deferral	183	(73)	110	(73)	37
Recovery of Interest on Regulatory Deferrals	479	(191)	288	(191)	97
Recovery of Interest on NYS Tax Law	65	(26)	39	(26)	13
Recovery of Local Law 11	822	(329)	493	(329)	164
Refund of Excess SIT Refund	(87)	35	(52)	35	(17)
NYC Property Taxes - 2000 Settlement	(60)	24	(36)	24	(12)
NYC Property Taxes - 2004 Settlement	(853)	341	(512)	341	(171)
SO2 Allowances from Prior Case - Principal & Interest	(726)	290	(436)	291	(145)
Medicare Rx Legislation	(122)	49	(73)	49	(24)
Interest on Capital Expenditures	(136)	54	(82)	54	(28)
Oil Overcharge Litigation Proceeds	(92)	37	(55)	37	(18)
ADR Tax Amortization - Principal & Interest	(365)	146	(219)	146	(73)
Deferred Interest on Distribution Plant Reconciliation	(14)	5	(9)	5	(4)
Interference Underspending	(169)	68	(101)	68	(33)
Auction Rate Debt	(772)	309	(463)	309	(154)
ITC Refunds	(66)	27	(39)	27	(12)
Interest on 263A	(104)	41	(63)	41	(22)
Steam Incident Stipulation Agreement	(2,013)	805	(1,208)	805	(403)
Sale of First Avenue Properties	(1,264)	505	(759)	505	(254)
Refund of GRT Tax Refund	(883)	353	(530)	353	(177)
Regulatory Deferrals	<u>9,575</u>	<u>603</u>	<u>10,178</u>	<u>472</u>	<u>10,650</u>
Accumulated Deferred Income Taxes					
ADR/ACRS/MACRS Deductions	(194,557)	(158)	(194,715)	1,510	(193,205)
Prepaid Insurance Expenses	(263)	-	(263)	-	(263)
Vested Vacation	677	-	677	-	677
Amortization of Computer Software	(2,886)	-	(2,886)	-	(2,886)
Deferred MTA	(1,938)	-	(1,938)	-	(1,938)
Customer Deposits	763	-	763	-	763
Unbilled Revenues	5,329	-	5,329	-	5,329
Contribution in Aid of Construction	2,000	-	2,000	-	2,000
Capitalized Interest	4,511	-	4,511	-	4,511
Capitalized Major Maintenance - 1998-2002	2,044	-	2,044	-	2,044
Change of Accounting Section 263A	(32,783)	(515)	(33,298)	(2,740)	(36,038)
Call Premium	285	-	285	-	285
Deferred SIT	(32,824)	(3,466)	(36,290)	(2,488)	(38,778)
Accumulated Deferred Income Taxes	<u>(249,642)</u>	<u>(4,139)</u>	<u>(253,781)</u>	<u>(3,718)</u>	<u>(257,499)</u>
Total Rate Base	<u>\$ 1,589,362</u>	<u>\$ 13,214</u>	<u>\$ 1,602,576</u>	<u>\$ 10,746</u>	<u>\$ 1,613,322</u>

Consolidated Edison Company of New York, Inc.
 Steam Case 09-S-0794
 Average Capital Structure & Cost of Money
 For Rate Years Ending September 30, 2011, 2012 and 2013

	<u>Ratio</u>	<u>Cost Rate</u>	<u>Weighted Average Ratio</u>	<u>Pre Tax Ratio @ 60.385%</u>
Long-Term Debt	49.68%	5.57%	2.77%	2.77%
Preferred Stock	1.03%	5.34%	0.06%	0.09%
Customer Deposits	<u>1.29%</u>	2.45%	<u>0.03%</u>	<u>0.03%</u>
Preferred Stock & Debt	52.00%		2.85%	2.89%
Common Equity	<u>48.00%</u>	9.60%	<u>4.61%</u>	<u>7.63%</u>
Total	<u><u>100.00%</u></u>		<u><u>7.46%</u></u>	<u><u>10.52%</u></u>

Consolidated Edison Company of New York, Inc.
 Steam Case 09-S-0794
 Calculation of Levelized Rate Increase
 For Rate Years Ending September 30, 2011, 2012 and 2013
 \$ 000's

Rate Increase	Twelve Months Ending			Cumulative Total
	September 30, 2011	September 30, 2012	September 30, 2013	
R Y - 1	\$ 84,083	\$ 84,083	\$ 84,083	\$ 252,249
R Y - 2		10,365	10,365	20,730
R Y - 3			22,399	22,399
Total	<u>\$ 84,083</u>	<u>\$ 94,448</u>	<u>\$ 116,847</u>	(a) <u>\$ 295,378</u>
Annual Rate Increase w/o Interest				
R Y - 1	\$ 49,230	\$ 49,230	\$ 49,230	\$ 147,689
R Y - 2		49,230	49,230	98,459
R Y - 3			49,230	49,230
Total	<u>\$ 49,230</u>	<u>\$ 98,459</u>	<u>\$ 147,689</u>	<u>\$ 295,378</u>
Variation	<u>\$ 34,853</u>	<u>\$ (4,011)</u>	<u>\$ (30,842)</u>	<u>\$ -</u>
Interest	<u>\$ 442</u>	<u>\$ 833</u>	<u>\$ 391</u>	<u>\$ 1,666</u>
Annual Rate Increase w/ Interest				
R Y - 1	\$ 49,507	\$ 49,507	\$ 49,507	\$ 148,522
R Y - 2		49,507	49,507	99,015
R Y - 3			49,507	49,507
Total	<u>\$ 49,507</u>	<u>\$ 99,015</u>	<u>\$ 148,522</u>	(b) <u>\$ 297,044</u>

Calculation of Temporary Rate Increase for Twelve Months Ending September 30, 2013

Cumulative Levelized Rate Increases (b)	\$ 148,522
Less: Cumulative Non-Levelized Rate Increases (a)	<u>116,847</u>
Temporary Rate Increase RY - 3	<u>\$ 31,675</u>

Consolidated Edison Company of New York, Inc.
 Steam Case 09-S-0794
 Amortization of Regulatory Deferrals (Debits & Credits)
 \$ 000's

Regulatory Assets (Debits)	Twelve Months Ending September 30,			Total
	2011	2012	2013	
1 WTC O&M Expenses - Net of Unbilled Revenues	\$ 3,487	\$ 3,487	\$ 3,487	\$ 10,461
2 WTC Capital Expenses	447	447	447	1,341
3 2000 Rate Settlement - Unamortized Balances	400	400	400	1,200
4 Business Development Plan Expenses	45	45	45	135
5 Production Study Expenses	61	61	61	183
6 Interference Expense - 2000 Rate Settlement	70	70	70	210
7 Interference Expense - 2004 Rate Settlement	316	316	316	948
8 NYC Property Taxes - 2006 Settlement	2,130	2,130	2,130	6,390
9 Pension/OPEBs - 2006 Settlement (1)	1,587	1,587	1,587	4,761
10 Interest on MGP/Superfund	159	159	159	477
11 SO2 Allowances	926	926	926	2,778
12 Interest on SIT Audit Adjustments	2	2	2	6
13 SIR Deferral (2)	955	1,175	1,395	3,525
14 Hudson Avenue Deferral	121	121	121	363
15 Interest on Regulatory Deferrals	317	317	317	951
16 Interest on NYS Tax Law	43	43	43	129
17 Local Law 11	544	544	544	1,632
Total Regulatory Assets (a)	\$ 11,610	\$ 11,830	\$ 12,050	\$ 35,490
Regulatory Liabilities (Credits)				
1 Refund of Excess SIT Refund	\$ 57	\$ 57	\$ 57	\$ 171
2 NYC Property Taxes - 2000 Rate Plan	40	40	40	120
3 NYC Property Taxes - 2004 Rate Plan	565	565	565	1,695
4 SO2 Allowance From Prior Cases - Principal & Interest	481	481	481	1,443
5 Medicare Rx Legislation	81	81	81	243
6 Interest on Capital Expenditure	90	90	90	270
7 Oil Overcharge Litigation Proceeds	61	61	61	183
8 ADR Tax Amortization - Principal & Interest	242	242	242	726
9 Deferred Interest on Distribution Plant Reconciliation	9	9	9	27
10 Interference Underspending	112	112	112	336
11 Auction Rate Debt	511	511	511	1,533
12 ITC Refunds	44	44	44	132
13 Interest on 263A	69	69	69	207
14 Steam Incident Stipulation Agreement	1,333	1,333	1,333	3,999
15 Sale of First Avenue Properties	837	837	837	2,511
16 Steam Portion - Refund of GRT Tax Refund	585	585	585	1,755
Total Regulatory Liabilities (b)	\$ 5,117	\$ 5,117	\$ 5,117	\$ 15,351
Net Debits (a - b)	\$ 6,493	\$ 6,713	\$ 6,933	\$ 20,139

(1) Deferred Pension/OPEB costs are being recovered (amortized) over 5 years

(2) Deferred MGP/Superfund expenditures are being recovered (amortized) over 10 years

Consolidated Edison Company of New York, Inc.
Case 09-S-0794
Steam Revenue Forecast
\$ 000's

Steam Operating Revenues	Twelve Months Ending September 30,				
	2011	RY2 Update	2012	RY3 Update	2013
Sales Revenues	\$ 778,045	\$ 22,966	\$ 801,011	\$ 29,170	\$ 830,181
Less: Revenue Taxes	16,533	717	17,250	753	18,003
Gross Margin	<u>761,512</u>	<u>22,249</u>	<u>783,761</u>	<u>28,417</u>	<u>812,178</u>
Cost of Sales					
Fuel and Purchased Steam Costs	330,619	9,615	340,234	8,932	349,166
Other Fuel Charges	4,358	770	5,128	2,078	7,206
Water	9,941	-	9,941	-	9,941
Water Chemicals	6,908	-	6,908	-	6,908
Sewer Charges	605	31	636	32	668
Electric and Gas Used	13,262	235	13,497	254	13,751
Cost of Sales	<u>365,693</u>	<u>10,651</u>	<u>376,344</u>	<u>11,296</u>	<u>387,640</u>
Net Revenue Contribution	<u>\$ 395,819</u>	<u>\$ 11,598</u>	<u>\$ 407,417</u>	<u>\$ 17,121</u>	<u>\$ 424,538</u>
Steam Sales (MMlbs)					
SC 1	512	(10)	502	(12)	490
SC 2	2,144	4	2,148	(1)	2,147
SC 3	2,461	(70)	2,391	(42)	2,349
SC 2 Demand	12,251	112	12,363	111	12,474
SC 3 Demand	3,275	65	3,340	27	3,367
SC 4	446	-	446	(1)	445
SC 5	335	1	336	1	337
SC 5 Demand	1,795	(1)	1,794	(1)	1,793
Total	<u>23,219</u>	<u>101</u>	<u>23,320</u>	<u>82</u>	<u>23,402</u>

Consolidated Edison Company of New York, Inc.
Case 09-S-0794
Steam Revenue Forecast
\$ 000's

Steam Sales Revenues	Twelve Months Ending September 30,				
	2011	RY2 Update	2012	RY3 Update	2013
SC 1	\$ 25,314	\$ (104)	\$ 25,210	\$ (64)	\$ 25,146
SC 2	82,717	2,432	85,149	1,311	86,460
SC 3	78,337	(913)	77,424	56	77,480
SC 2 Demand	348,277	7,462	355,739	3,635	359,374
SC 3 Demand	90,912	2,557	93,469	884	94,353
SC 4	13,713	143	13,856	52	13,908
SC 5	8,664	134	8,798	458	9,256
SC 5 Demand	46,028	890	46,918	439	47,357
Rate Increase - RY1	84,083	-	84,083	-	84,083
Rate Increase - RY2	-	10,365	10,365	-	10,365
Rate Increase - RY3	-	-	-	22,399	22,399
Total	<u>\$ 778,045</u>	<u>\$ 22,966</u>	<u>\$ 801,011</u>	<u>\$ 29,170</u>	<u>\$ 830,181</u>

Consolidated Edison Company of New York, Inc.
Case 09-S-0794
Other Operating Revenues *
Rate Years Ending September 30, 2011, September 30, 2012 and September 30, 2013
\$ 000's

	Twelve Months Ending September 30,				
	2011	RY2 Update	2012	RY3 Update	2013
Interdepartmental Rents:					
East River Repowering Project	\$ 70,794	\$ (249)	\$ 70,545	\$ 3,418	\$ 73,963
74th / 59th Streets	6,500	-	6,500	-	6,500
Cablevision Lightpath, Inc. - Hudson Avenue Tunnel	2,284	-	2,284	-	2,284
Late Payment Charges	1,500	47	1,547	72	1,619
Steam Rev/Fuel Management Program	230	-	230	-	230
Special Services Repair Program	509	9	518	10	528
Rents	79	1	80	2	82
Reconnection Revenues	189	-	189	-	189
SO2 Allowances	281	-	281	-	281
	<u>\$ 82,366</u>	<u>\$ (192)</u>	<u>\$ 82,174</u>	<u>\$ 3,502</u>	<u>\$ 85,676</u>

* Excludes amortization of regulatory deferrals charged / credited to other operating revenues
Includes Late Payment Charges related to rate increases

Consolidated Edison Company of New York, Inc.
Case 09-S-0794
Steam True-Up Targets
\$ 000's

Revenue True-ups	Twelve Months Ending September 30,				
	2011	RY2 Change	2012	RY3 Change	2013
SO2 Allowances	\$ 281	\$ -	\$ 281	\$ -	\$ 281
Expense True-ups					
Municipal Infrastructure Support (excluding Company labor) (True-up - 100% Downward, 80/20 Upward Within 30% Band)	4,481	80	4,561	86	4,647
Environmental Remediation (MGP / Superfund)	955	220	1,175	220	1,395
Property Tax Expense (80/20 True-up) (a)	86,289	6,788	93,077	10,134	103,211
Employee Pensions	16,796	1,410	18,206	(521)	17,685
Other Post Employment Benefits	4,079	(53)	4,026	(496)	3,530
Pension / OPEB Expense Before Phase In Adjustment	20,875	1,357	22,232	(1,017)	21,215
Adjustment To Match Expense With Rate Allowance	(34,853)	38,865	4,011	26,831	30,842
Pension / OPEB Expense	(13,979)	40,222	26,243	25,814	52,057
Research and Development (Downward Only) (3-yr Cumulative)	821	15	836	15	851
Interest Rates					
Embedded Cost of Long-Term Debt	5.57%	-	5.57%	-	5.57%
Income Tax Flow Thru Deductions (True-ups)					
Medicare Part D Accrued Reimbursements	1,085	-	1,085	(814)	271
x Effective State & Federal Income Tax Rate	39.615%	-	39.615%	-	39.615%
Medicare Part D - Tax Savings	430	-	430	(814)	107
Rate Base					
Deferred FIT					
Deferred 263A	(32,783)	(515)	(33,298)	(2,740)	(36,038)

(a) Targets may be updated July 15th, if new property tax rates are known.

The Company's 20 percent share of property tax expenses above or below the level in rates is capped at an annual amount equal to 10 basis on common equity. The Company will defer on its books of account, for recovery from or credit to customers, 100 percent of the variation above or below the level at which the cap takes effect.

Consolidated Edison Company of New York, Inc.
Case 09-S-0794
Average Plant Balances
\$ 000's

Steam Production Plant Target *			
Rate Year	Plant In Service	Accumulated Depreciation	Net Plant
RY1	\$619,823	\$204,629	\$415,194
RY2	\$646,961	\$220,600	\$426,361
RY3	\$670,050	\$237,332	\$432,718

Steam Distribution Plant (Including Interference) Target *			
Rate Year	Plant In Service	Accumulated Depreciation	Net Plant
RY1	\$617,983	\$96,811	\$521,172
RY2	\$643,204	\$109,240	\$533,965
RY3	\$664,936	\$122,256	\$542,679

Steam Carrying Charge	Production Plant	Distribution Plant
- Before Tax ROR	10.52%	10.52%
- Composite Depr. Rate	2.76%	2.14%
Total	13.28%	12.66%

Consolidated Edison Company of New York, Inc.
Case 09-S-0794
Steam Production & Distribution Capital Spending Projection
\$ 000's

	<u>Production</u>	<u>Distribution</u>
RY1	\$30,726	\$30,792
RY2	\$23,083	\$26,655
RY3	\$20,366	\$23,726

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
STEAM CASE 09-S-0794
DEPRECIATION RATES FOR STEAM PLANT

PSC ACCT	ACCOUNT TITLE	COMPANY ACCOUNT	LIFE TABLE	AVERAGE SERVICE LIFE	NET SALVAGE	ANNUAL DEPR. RATE
<u>PRODUCTION PLANT</u>						
(Excluding ERRP & 74th St (transferred from Electric))						
310	LAND AND LAND RIGHTS	9710	-	-	-	
310	LAND AND LAND RIGHTS - LEASEHOLDS	9712	-	-	-	Amort.
311	STRUCTURES AND IMPROVEMENTS	9714	h 1.00	50	(45)	2.90%
312	BOILER PLANT EQUIPMENT	9716	h 1.00	40	(40)	3.50%
315	ACCESSORY POWER EQUIPMENT	9718	h 1.75	40	(15)	2.88%
316	MISCELLANEOUS STATION EQUIPMENT	9720	h 2.50	50	(5)	2.10%
<u>PRODUCTION PLANT</u>						
74th St (transferred from Electric)						
311	STRUCTURES AND IMPROVEMENTS	9714	-	-	-	0.90%
312	BOILER PLANT EQUIPMENT	9716	-	-	-	1.00%
315	ACCESSORY POWER EQUIPMENT	9718	-	-	-	0.38%
316	MISCELLANEOUS STATION EQUIPMENT	9720	-	-	-	0.10%
<u>PRODUCTION & DISTRIBUTION PLANT - ERRP</u>						
311	STRUCTURES AND IMPROVEMENTS	9714	h 1.00	50	(45)	2.90%
312	BOILER PLANT EQUIPMENT	9716	h 2.50	30	(40)	4.67%
315	ACCESSORY POWER EQUIPMENT	9718	h 1.75	40	(15)	2.88%
316	MISCELLANEOUS STATION EQUIPMENT	9720	h 2.50	50	(5)	2.10%
353	MAINS	9734	h 0.75	70	(50)	2.14%
353	DESUPERHEATING EQUIPMENT	9735	h 1.50	50	(40)	2.80%
<u>DISTRIBUTION PLANT (Excluding ERRP)</u>						
351	STRUCTURES AND IMPROVEMENTS	9732	h 5.00	50	-	2.00%
353	MAINS	9734	h 0.75	70	(50)	2.14%
353	DESUPERHEATING EQUIPMENT	9735	h 1.50	50	(40)	2.80%
359	SERVICES	9736	h 0.50	50	(65)	3.30%
360	METERS	9738	h 1.75	30	-	3.33%
361	ACCESS. EQUIP. ON CUSTOMERS' PREMISES	9740	h 0.75	50	(10)	2.20%
362	INST. OF METERS AND ACCESSORY EQUIP.	9742	h 0.75	55	(25)	2.27%

Consolidated Edison Company of New York, Inc.

Common Allocation Factors

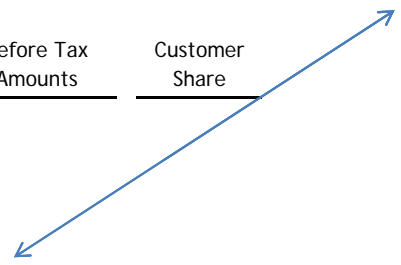
	<u>Electric</u>	<u>Gas</u>	<u>Steam</u>
<i><u>Administrative & General Expenses</u></i>			
A&G - Labor Related	78.70%	16.20%	5.10%
A&G - Other than Labor	81.14%	13.21%	5.65%
Pensions/OPEBs and Health Ins. Capitalized	72.67%	23.63%	3.70%
A&G Transferred - Other	76.55%	17.80%	5.65%
<i><u>Customer Accounting Expenses</u></i>			
Uncollectible Accounts	86.00%	14.00%	0.00%
Other Customer Accounts	82.00%	18.00%	0.00%
Energy Services	89.00%	11.00%	0.00%
Other Customer Assistance and Informational & Promotional Advertising	82.00%	18.00%	0.00%
<i><u>Taxes Other than FIT</u></i>			
Sales & Use	77.75%	15.50%	6.75%
Vehicle/Gasoline	81.00%	16.50%	2.50%
Payroll Taxes	78.75%	16.25%	5.00%
Payroll Taxes Transferred to Construction	72.50%	23.75%	3.75%
Other	81.25%	13.25%	5.50%
<i><u>Plant</u></i>			
Common Plant	83.00%	17.00%	0.00%
Common M&S	77.00%	17.00%	6.00%

Consolidated Edison Company of New York, Inc.
Pro Forma Cumulative Earnings Test
Steam Case 09-S-0794
Twelve Months Endings September 30, 2011, 2012 & 2013
\$000's

<u>Establish Annual Earnings Sharing Targets</u>	<u>RY-1</u>	<u>RY-2</u>	<u>RY-3</u>	<u>Cumulative</u>	<u>Operating Income</u>
Income Required to Achieve Targets	\$236,700	\$250,300	\$263,750	\$750,750	\$750,750
Actual Average Rate Base	\$3,025,000	\$3,250,000	\$3,425,000	\$9,700,000	
Rate of Return on Rate Base	7.82%	7.70%	7.70%	7.74%	
Return on Common Equity (see page 2)	10.35%	10.10%	10.10%	10.18%	
Return on Equity Sharing Threshold	<u>10.35%</u>	<u>10.10%</u>	<u>10.10%</u>	<u>10.18%</u>	
Return Over / (Under) Target	<u><u>0.00%</u></u>	<u><u>0.00%</u></u>	<u><u>0.00%</u></u>	<u><u>0.00%</u></u>	

<u>Calculation of Actual Earned Returns and Variation from Target</u>	<u>RY-1</u>	<u>RY-2</u>	<u>RY-3</u>	<u>Cumulative</u>	
Actual Operating Income	\$200,000	\$300,000	\$275,000	\$775,000	\$775,000
Actual Average Rate Base	\$3,025,000	\$3,250,000	\$3,425,000	\$9,700,000	
Rate of Return on Rate Base	6.61%	9.23%	8.03%	7.99%	
Return on Common Equity (see page 3)	7.83%	13.28%	10.78%	10.70%	
Return on Equity Sharing Threshold	<u>10.35%</u>	<u>10.10%</u>	<u>10.10%</u>	<u>10.18%</u>	
Return Over / (Under) Target	-2.53%	3.18%	0.68%	0.52%	
Earnings Over / Under Target	-\$76,400	\$103,500	\$23,400	\$50,500	<u>\$24,250</u>

	<u>After Tax Amounts</u>	<u>Before Tax Amounts</u>	<u>Customer Share</u>
Equity Earnings Base (Cumulative) x Equity Ratio \$9,700,000 x 48.00%	= <u>\$4,656,000</u>		
Cumulative Equity Earnings over Target \$4,656,000 x 0.52%	<u>\$24,250</u>		
Revenue Requirement Equivalent (Earnings B/F Income Tax) \$24,250 / 60.385%		<u>\$40,160</u>	
Customer Share of Earnings Over Target @ 60.00%			<u>\$24,100</u>



Consolidated Edison Company of New York, Inc.
 Consolidated Capital Structure & Cost Rates
Calculation of Earnings Targets

For Rate Year Ending September 30, 2011

<u>Rate Year 1</u>	<u>Ratio</u>	<u>Cost Rate</u>	<u>Weighted Average Cost</u>
Long Term Debt	49.68%	5.57%	2.77%
Customer Deposits	1.29%	2.45%	0.03%
Preferred Stock	1.03%	5.34%	0.06%
Common Equity	48.00%	10.35%	4.97%
Total	<u>100.00%</u>		<u>7.82%</u>

For Rate Year Ending September 30, 2012

<u>Rate Year 1</u>	<u>Ratio</u>	<u>Cost Rate</u>	<u>Weighted Average Cost</u>
Long Term Debt	49.68%	5.57%	2.77%
Customer Deposits	1.29%	2.45%	0.03%
Preferred Stock	1.03%	5.34%	0.06%
Common Equity	48.00%	10.10%	4.85%
Total	<u>100.00%</u>		<u>7.70%</u>

For Rate Year Ending September 30, 2013

<u>Rate Year 1</u>	<u>Ratio</u>	<u>Cost Rate</u>	<u>Weighted Average Cost</u>
Long Term Debt	49.68%	5.57%	2.77%
Customer Deposits	1.29%	2.45%	0.03%
Preferred Stock	1.03%	5.34%	0.06%
Common Equity	48.00%	10.10%	4.85%
Total	<u>100.00%</u>		<u>7.70%</u>

Three Years Ending September 30, 2013 (Cumulative)

<u>Rate Year 1</u>	<u>Ratio</u>	<u>Cost Rate</u>	<u>Weighted Average Cost</u>
Long Term Debt	49.68%	5.57%	2.77%
Customer Deposits	1.29%	2.45%	0.03%
Preferred Stock	1.03%	5.34%	0.06%
Common Equity	48.00%	10.18%	4.89%
Total	<u>100.00%</u>		<u>7.74%</u>

Consolidated Edison Company of New York, Inc.
 Consolidated Capital Structure & Cost Rates
Calculation of Actual Returns

For Rate Year Ending September 30, 2011

<u>Rate Year 1</u>	<u>Ratio</u>	<u>Cost Rate</u>	<u>Weighted Average Cost</u>
Long Term Debt	49.68%	5.57%	2.77%
Customer Deposits	1.29%	2.45%	0.03%
Preferred Stock	1.03%	5.34%	0.06%
Common Equity	48.00%	7.83%	3.76%
Total	<u>100.00%</u>		<u>6.61%</u>

For Rate Year Ending September 30, 2012

<u>Rate Year 1</u>	<u>Ratio</u>	<u>Cost Rate</u>	<u>Weighted Average Cost</u>
Long Term Debt	49.68%	5.57%	2.77%
Customer Deposits	1.29%	2.45%	0.03%
Preferred Stock	1.03%	5.34%	0.06%
Common Equity	48.00%	13.28%	6.38%
Total	<u>100.00%</u>		<u>9.23%</u>

For Rate Year Ending September 30, 2013

<u>Rate Year 1</u>	<u>Ratio</u>	<u>Cost Rate</u>	<u>Weighted Average Cost</u>
Long Term Debt	49.68%	5.57%	2.77%
Customer Deposits	1.29%	2.45%	0.03%
Preferred Stock	1.03%	5.34%	0.06%
Common Equity	48.00%	10.78%	5.18%
Total	<u>100.00%</u>		<u>8.03%</u>

Three Years Ending September 30, 2013 (Cumulative)

<u>Rate Year 1</u>	<u>Ratio</u>	<u>Cost Rate</u>	<u>Weighted Average Cost</u>
Long Term Debt	49.68%	5.57%	2.77%
Customer Deposits	1.29%	2.45%	0.03%
Preferred Stock	1.03%	5.34%	0.06%
Common Equity	48.00%	10.70%	5.14%
Total	<u>100.00%</u>		<u>7.99%</u>

Consolidated Edison Company of New York, Inc.
Case 09-S-0794
Steam Earnings Calculation

For purposes of calculating potential colder than normal weather related earnings exclusion, the net revenue effect of steam sales related to colder than normal weather will be calculated as follows:

1. The normal weather period will be defined as the winter billing months of November – April, inclusive.
2. Normal weather for all rate years will be defined as the average conditions over the 30 years ended December 31, 2008 measured in terms of Heating Degree Days (HDDs). HDDs on a daily basis are defined as the number of degrees that the average 24-hour dry-bulb temperature differs from a 56 degrees Fahrenheit reference when the average 24-hour dry-bulb temperature is less than 56 degrees. When the average 24-hour dry-bulb temperature equals or exceeds 56 degrees there will be no HDDs. For example, if the 24-hr average dry bulb temperature for a day during the winter billing period is 40 degrees, there would be 16 HDDs for that day.
3. For each billing cycle in each of the aforementioned billing months, a unit (\$/Mlb) weather normalization adjustment charge or credit will be determined separately for each service classification. (i.e., SC 1, SC 2, and SC 3) based upon the formula noted below. A billing cycle refers to the number of days between meter readings.

The weather normalization adjustment formula is:

$$\frac{(NHDD - AHDD) * MLBHDD * PBR}{(BLMLB * BC) + (MLBHDD * AHDD)}$$

Where:

NHDD -	Normal Heating Degree Days
AHDD -	Actual Heating Degree Days
MLBHDD -	Thousands of Pounds per Heating Degree Days*
PBR -	Penultimate Base Rate (exclusive of electric, water and chemicals cost)
BLMLB -	Base Load, Thousands of Pounds per Day*
BC -	Number of Days in the Billing Cycle

Consolidated Edison Company of New York, Inc.
Case 09-S-0794
Steam Earnings Calculation

- * The MLBHDD and BLMLB factors on a service classification basis will be determined by regression analysis of actual monthly service classification sales divided by the average number of billing days in the month and by the associated number of customer billing in the month vs. the number of heating degree days per average number of billing days in each month over the prior winter season (i.e., the November- April billing months).
4. The determined unit charge/credit for each billing trip will be multiplied by the associated actual sales for that billing cycle. The net revenue effect of the credits and charges for each service classification will be netted at the end of the winter period as defined above. The net revenue impact (i.e., base revenue less base fuel less electric, water and chemical costs) per service classification will be summarized to determine the system net revenue impact.

Consolidated Edison Company of New York, Inc.
Case 09-S-0794

Revenue Allocation

The revenue increase for each Rate Year will be allocated among the service classes in accordance with the following general procedure. The resultant revenue increase allocations are summarized in Appendix H, Tables 1-6 on both a levelized and non-levelized increase basis.

- (1) An overall pure base revenue percentage increase will be developed by dividing the Rate Year revenue increase, less gross receipts taxes, by the total Rate Year system pure base revenue at the current rate level in effect prior to the start of each Rate Year. Pure base revenue is the Rate Year forecasted base revenue less the base cost of fuel, including the customer charge component relating to the fuel costs associated with steam fixed line losses, and gross receipts taxes. As explained in the Rate Design section below, prior to allocating the RY1 rate increase amongst classes, current SCs 2 and 3 demand rates were redesigned at the current October 1, 2009 rate level to reflect the lowering of the consumption threshold for SC 2 and SC 3 customers eligible for demand billing from the current level of 22,000 Mlbs to 14,000 Mlbs annually.
- (2) No revenue realignment will be done in each Rate Year because the Company's 2008 Embedded Cost of Service (ECOS) study indicates that the rates of return for all classes are within the $\pm 10\%$ tolerance band around the total system average rate of return.
- (3) The allocation of the revenue increase among the classes will be determined by applying the overall pure base revenue percentage increase developed in (1) above to the Rate Year pure base revenues corresponding to each of these five classes: SC 1, SC 2 Rate I (Non-Demand) and corresponding SC 4 Rate I, SC 2 Rate II (Demand) and corresponding SC 4 Rate III, SC 3 Rate I (Non-Demand) and corresponding SC 4 Rate II, and SC 3 Rate II (Demand) and corresponding SC 4 Rate IV. The Rate Year pure base revenue increase for each class will then be restated for the historical period, i.e., the twelve months ended June 30, 2009. Specifically, revenue ratios will be developed for each of the five classes by dividing the Rate Year pure base revenues at the currently effective rate level by the corresponding pure base revenues for the historical period. The Rate Year increase, assigned to each of the five classes, will be divided by the applicable revenue ratio for each class to determine the rate increase applicable to each of the five classes for the historical period.

Consolidated Edison Company of New York, Inc.
Case 09-S-0794

Rate Design

As previously mentioned, the SC 2 and SC 3 demand rates at the current October 1, 2009 rate level were redesigned to reflect the lowering of the threshold for SC 2 and SC 3 customers eligible for demand billing from the current level of 22,000 Mlbs to 14,000 Mlbs annually and to ensure that the demand rates in each class collect the same annual revenue that would be derived from all eligible customers with annual usage over 14,000 Mlbs at the current applicable October 1, 2009 rate level. Specifically, the re-designed rates for SC 2 Rate II and SC 3 Rate II customers with annual consumptions equal to or greater than 14,000 Mlbs were established at the October 1, 2009 rate level by setting:

- a. the customer charges equal to the SC 2 Rate II and SC 3 Rate II customer charges effective October 1, 2009;
- b. the summer, winter demand period (December through March, inclusive), and winter shoulder period (November and April) usage charges equal to the SC 2 Rate II and SC 3 Rate II usage charges effective October 1, 2009 for these respective periods; and
- c. the on-peak and all time peak demand charges to recover the balance of the revenue requirement at the October 1, 2009 rate level.

The rates for each Rate Year, including the redesigned SC 2 and 3 demand rates, will be designed to collect the increased revenue requirement assigned to each service class as described below.

(1) Customer Charge:

In each Rate Year, the SC 1 and SC 3 Rate II customer charges, excluding the component relating to the fuel costs associated with steam fixed line losses (“fixed fuel component”), will be increased by 1.1 times and 1.5 times the class’s overall pure base revenue percentage increase, respectively. In RY1, the SC 2 Rate I (Non-Demand) and SC 2 Rate II (Demand) customer charges, excluding the fixed fuel component, will be increased by the percentage increase necessary to raise them to the level of the ECOS study customer cost for each class times the individual class’s overall pure base revenue percentage increase. In RY1, the SC3 Rate I (Non-Demand) customer charge, excluding the fixed fuel component will be increased by the percentage increase necessary to raise it to the level of ECOS study customer costs. In RY2 and RY3, the customer charges in SC 2 - Rates I and II and SC 3 Rate I customer charge will be increased by each individual class’s overall pure base revenue percentage increase.

(2) Usage and Demand Charges:

The usage and/or demand charges in SC 1, SC 2 Rate I, SC 2 Rate II, SC 3 Rate I, and SC 3 Rate II, as applicable, will then be increased to recover the balance of each class’s assigned revenue increase.

Consolidated Edison Company of New York, Inc.
Case 09-S-0794

(3) SC 4:

Consistent with the SC 4 rate design approved by the Commission's Opinion and Order Adopting Term of Settlement in Case 99-S-1621, issued and effective December 1, 2000 ("December 2000 Order"), SC 4 rates will be designed to recover the same revenues that would be recovered if all eligible customers were billed at the applicable non-standby rate. Accordingly, SC 4 Rate I and Rate II customer charges will be set equal to the proposed SC 2 and SC 3 Rate I (Non-Demand) customer charges, respectively, and SC 4 Rate III and Rate IV customer charges will be set equal to the proposed SC 2 and SC 3 Rate II (Demand) customer charges, respectively. The balance of each class's required annual revenues will be collected through contract demand charges and winter usage charges. The usage charges during the summer months for both on- and off-peak period customers will be set to the base cost of fuel.

(4) SC 6:

Consistent with the SC 6 rate design approved by the December 2000 Order, SC 6 rates will be designed to recover the same revenues that would be recovered if all eligible customers are billed at the corresponding SC 2 and SC 3 rates. Accordingly, the SC 6 Rate I and Rate II customer charges will be set equal to the proposed SC 2 and SC 3 Rate I customer charges, and SC 6 Rate III and Rate IV will be set equal to the proposed SC 2 and SC 3 Rate II customer charges. The balance of each class's revenue requirement at the proposed rate level will be collected through contract demand and usage charges.

Case No 09-S-0794
Consolidated Edison Company of New York, Inc.
Allocation of Levelized Rate Increase for Rate Year 1 Ending September 30, 2011

	(1) RY1 Ending 9/30/2011 Base Revenue at Current Rate Level *	(2) RY1 Pure Base Revenue Excl Base Fuel & Fixed Customer Charge at Current Rate Level	RY1 Proposed Rate Increase Allocated to Classes $(3)=(2)*$ 14.505755%	(4)=(2)+(3) RY1 Pure Base Revenue at Proposed 10/1/10 Rate Level	(4a)=(3)/(2) RY1 Proposed Pure Base Revenue % Increase over Current Rate Level **	(5) RY1 Proposed Total Revenue % Increase over Current Rate Level **
Proposed Rate Year 1 Base Rate Increase - Incl GRT			\$49,507,000			
Proposed Rate Year 1 Base Rate Increase - Excl GRT			\$48,457,408			
Rate Year 1 Pure Base Revenue at 10/1/09 Rate Level			\$334,056,441			
Proposed % Rate Increase			14.505755%			
SC1	\$21,140,000	\$15,884,912	\$2,304,226	\$18,189,138	14.506%	9.219%
SC2 Rate I & SC4 Rate I	\$68,453,535	\$49,342,827	\$7,157,550	\$56,500,377	14.506%	8.438%
SC2 Rate II & SC4 Rate III	\$292,731,369	\$181,190,578	\$26,283,061	\$207,473,639	14.506%	6.704%
SC3 Rate I & SC4 Rate II	\$64,621,697	\$41,722,413	\$6,052,151	\$47,774,564	14.506%	7.200%
SC3 Rate II & SC4 Rate IV	<u>\$77,274,170</u>	<u>\$45,915,711</u>	<u>\$6,660,421</u>	<u>\$52,576,132</u>	14.506%	6.344%
TOTAL	\$524,220,771	\$334,056,441	\$48,457,409	\$382,513,850	14.506%	7.014%
Excl A/C and SC5 Discounts						

* It reflects the current base cost of fuel ("BCF") of \$8.049/Mlb effective 10/1/09.

** Total Revenue is the sum of base revenue, fuel adjustment clause charges ("FAC"), the temporary state assessment surcharge and GRT. If the BCF is increased at the conclusion of this rate case, the effect on total revenue will be revenue neutral since the increase in the BCF will be offset by a corresponding decrease in the FAC.

Case No 09-S-0794
Consolidated Edison Company of New York, Inc.
Allocation of Levelized Rate Increase for Rate Year 2 Ending September 30, 2012

	(1) RY2 Ending 9/30/2012 Base Revenue at Current 10/1/09 Rate Level *	(2a) RY2 Pure Base Revenue Excl Base Fuel & Fixed Customer Charge at Current 10/1/09 Rate Level	(2b) RY1 Proposed % Pure Base Revenue Increase Effective 10/1/10	(2)=(2a)*(1)+(2b)	RY2 Proposed Pure Base Revenue at Proposed 10/1/11 Rate Level (4)=(2)+(3)	RY2 Proposed Pure Base Revenue % Increase over RY1 Rate Level (4a)=(3)/(2)	RY2 Proposed Total Revenue % Increase over RY1 Rate Level ** (5)
Proposed Rate Year 2 Base Rate Increase - Incl GRT				12.575913%			
Proposed Rate Year 2 Base Rate Increase - Excl GRT				\$49,507,000			
Rate Year 2 Pure Base Revenue at 10/1/10 Rate Level				\$48,457,408			
Proposed % Rate Increase				\$385,319,190			
				12.575913%			
SC1	\$20,839,926	\$15,665,328	14.505752%	\$17,937,702	\$20,193,532	12.576%	8.389%
SC2 Rate I & SC4 Rate I	\$69,436,295	\$50,292,398	14.505756%	\$57,587,690	\$64,829,868	12.576%	7.776%
SC2 Rate II & SC4 Rate III	\$295,548,025	\$183,108,736	14.505755%	\$209,670,040	\$236,037,962	12.576%	6.245%
SC3 Rate I & SC4 Rate II	\$63,263,790	\$40,921,760	14.505755%	\$46,857,770	\$52,750,562	12.576%	6.686%
SC3 Rate II & SC4 Rate IV	\$78,397,821	\$46,518,175	14.505756%	\$53,265,988	\$59,964,672	12.576%	5.911%
TOTAL Excl Special Contract	\$527,485,857	\$336,506,397		\$385,319,190	\$433,776,596	12.576%	6.516%

* It reflects the current base cost of fuel ("BCF") of \$8.049/Mlb effective 10/1/09.

** Total Revenue is the sum of base revenue, fuel adjustment clause charges ("FAC"), the temporary state assessment surcharge and GRT. If the BCF is increased at the conclusion of this rate case, the effect on total revenue will be revenue neutral since the increase in the BCF will be offset by a corresponding decrease in the FAC.

Case No 09-S-0794
Consolidated Edison Company of New York, Inc.
Allocation of Levelized Rate Increase for Rate Year 3 Ending September 30, 2013

RY3 Ending 9/30/2013 Base Revenue at Current Rate Level *	RY3 Pure Base Revenue Excl Base Fuel & Fixed Customer Charge at Current Rate Level		RY1 Proposed % Pure Base Revenue Increase Effective 10/1/10	RY2 Proposed % Pure Base Revenue Increase Effective 10/1/11	RY3 Pure Base Revenue Excl Base Fuel & Fixed Customer Charge at Proposed 10/1/11 Rate Level	RY3 Proposed Rate Increase Allocated to Classes	RY3 Pure Base Revenue at Proposed 10/1/12 Rate Level	RY3 Proposed Pure Base Revenue % Increase over RY2 Rate Level	RY3 Proposed Total Revenue % Increase over RY2 Rate Level **
	(1)	(2a)	(2b)	(2c)	(2)=(2a)*[1+(2b)]* [1+(2c)]		(4)=(2)+(3)	(4a)=(3)/(2)	(5)
Proposed Rate Year 3 Base Rate Increase - Incl GRT						11,113,568%			
Proposed Rate Year 3 Base Rate Increase - Excl GRT						\$49,507,000			
Rate Year 3 Pure Base Revenue at 10/1/11 Rate Level						\$48,457,408			
Proposed % Rate Increase						\$436,020,259			
						11,113,568%			
SC1	\$20,478,375	\$15,400,365	14.505752%	12.575914%	\$19,851,979	\$2,206,263	\$22,058,242	11.114%	7.709%
SC2 Rate I & SC4 Rate I	\$69,386,911	\$50,251,408	14.505756%	12.575913%	\$64,777,030	\$7,199,039	\$71,976,069	11.114%	7.177%
SC2 Rate II & SC4 Rate III	\$298,545,743	\$185,232,901	14.505755%	12.575913%	\$238,776,136	\$26,536,548	\$265,312,684	11.114%	5.858%
SC3 Rate I & SC4 Rate II	\$62,289,128	\$40,283,201	14.505755%	12.575912%	\$51,927,422	\$5,770,989	\$57,698,411	11.114%	6.234%
SC3 Rate II & SC4 Rate IV	\$79,179,486	\$47,079,065	14.505756%	12.575912%	\$60,687,692	\$6,744,568	\$67,432,260	11.114%	5.566%
TOTAL Excl Special Contract	\$529,879,643	\$338,246,940			\$436,020,259	\$48,457,407	\$484,477,666	11.114%	6.090%

* It reflects the current base cost of fuel ("BCF") of \$8.049/Mlb effective 10/1/09.

** Total Revenue is the sum of base revenue, fuel adjustment clause charges ("FAC"), the temporary state assessment surcharge and GRT. If the BCF is increased at the conclusion of this rate case, the effect on total revenue will be revenue neutral since the increase in the BCF will be offset by a corresponding decrease in the FAC.

Case No 09-S-0794
Consolidated Edison Company of New York, Inc.
Allocation of Non-Levelized Rate Increase for Rate Year 1 Ending September 30, 2011

	(1) RY1 Ending 9/30/2011 Base Revenue at Current Rate Level *	(2) RY1 Pure Base Revenue Excl Base Fuel & Fixed Customer Charge at Current Rate Level	RY1 Proposed Rate Increase Allocated to Classes (3)=(2)* 24,636,665%	(4)=(2)+(3) RY1 Pure Base Revenue at Proposed 10/1/10 Rate Level	(4a)=(3)/(2) RY1 Proposed Pure Base Revenue % Increase over Current Rate Level **	(5) RY1 Proposed Total Revenue % Increase over Current Rate Level **
Proposed Rate Year 1 Base Rate Increase - Incl GRT						
Proposed Rate Year 1 Base Rate Increase - Excl GRT			\$84,083,000			
Rate Year 1 Pure Base Revenue at 10/1/09 Rate Level			\$82,300,366			
Proposed % Rate Increase			\$334,056,441			
			24.636665%			
SC1	\$21,140,000	\$15,884,912	\$3,913,513	\$19,798,425	24.637%	15.658%
SC2 Rate I & SC4 Rate I	\$68,453,535	\$49,342,827	\$12,156,427	\$61,499,254	24.637%	14.332%
SC2 Rate II & SC4 Rate III	\$292,731,369	\$181,190,578	\$44,639,316	\$225,829,894	24.637%	11.387%
SC3 Rate I & SC4 Rate II	\$64,621,697	\$41,722,413	\$10,279,011	\$52,001,424	24.637%	12.228%
SC3 Rate II & SC4 Rate IV	\$77,274,170	\$45,915,711	\$11,312,100	\$57,227,811	24.637%	10.774%
TOTAL	\$524,220,771	\$334,056,441	\$82,300,367	\$416,356,808	24.637%	11.912%
Excl A/C and SC5 Discounts						

* It reflects the current base cost of fuel ("BCF") of \$8.049/Mlb effective 10/1/09.

** Total Revenue is the sum of base revenue, fuel adjustment clause charges ("FAC"), the temporary state assessment surcharge and GRT. If the BCF is increased at the conclusion of this rate case, the effect on total revenue will be revenue neutral since the increase in the BCF will be offset by a corresponding decrease in the FAC.

Case No 09-S-0794
Consolidated Edison Company of New York, Inc.
Allocation of Non-Levelized Rate Increase for Rate Year 2 Ending September 30, 2012

	(1) RY2 Ending 9/30/2012 Base Revenue at Current 10/1/09 Rate Level *	(2a) RY2 Pure Base Revenue Excl Base Fuel & Fixed Customer Charge at Current 10/1/09 Rate Level	(2b) RY1 Proposed % Pure Base Revenue Increase Effective 10/1/10	(2)=(2a)*(1)+(2b) RY2 Pure Base Revenue Excl Base Fuel & Fixed Customer Charge at Proposed 10/1/10 Rate Level	(3)=(2)* 2.418932% RY2 Proposed Rate Increase Allocated to Classes	(4)=(2)+(3) RY2 Pure Base Revenue at Proposed 10/1/11 Rate Level	(4a)=(3)/(2) RY2 Proposed Pure Base Revenue % Increase over RY1 Rate Level	(5) RY2 Proposed Total Revenue % Increase over RY1 Rate Level **
Proposed Rate Year 2 Base Rate Increase - Incl GRT					\$10,365,000			
Proposed Rate Year 2 Base Rate Increase - Excl GRT					\$10,145,253			
Rate Year 2 Pure Base Revenue at 10/1/10 Rate Level					\$419,410,352			
Proposed % Rate Increase					2.418932%			
SC1	\$20,839,926	\$15,665,328	24.636668%	\$19,524,743	\$472,290	\$19,997,033	2.419%	1.658%
SC2 Rate I & SC4 Rate I	\$69,436,295	\$50,292,398	24.636665%	\$62,682,768	\$1,516,254	\$64,199,022	2.419%	1.544%
SC2 Rate II & SC4 Rate III	\$295,548,025	\$183,108,736	24.636665%	\$228,220,622	\$5,520,502	\$233,741,124	2.419%	1.252%
SC3 Rate I & SC4 Rate II	\$63,263,790	\$40,921,760	24.636665%	\$51,003,517	\$1,233,740	\$52,237,257	2.419%	1.337%
SC3 Rate II & SC4 Rate IV	\$78,397,821	\$46,518,175	24.636665%	\$57,978,702	\$1,402,465	\$59,381,167	2.419%	1.188%
TOTAL	\$527,485,857	\$336,506,397		\$419,410,352	\$10,145,251	\$429,555,603	2.419%	1.304%
Excl A/C and SC5 Discounts								

* It reflects the current base cost of fuel ("BCF") of \$8.049/Mlb effective 10/1/09.

** Total Revenue is the sum of base revenue, fuel adjustment clause charges ("FAC"), the temporary state assessment surcharge and GRT. If the BCF is increased at the conclusion of this rate case, the effect on total revenue will be revenue neutral since the increase in the BCF will be offset by a corresponding decrease in the FAC.

Case No 09-S-0794
Consolidated Edison Company of New York, Inc.
Allocation of Non-Levelized Rate Increase for Rate Year 3 Ending September 30, 2013

RY3 Ending 9/30/2013 Base Revenue at Current Rate Level *	RY3 Pure Base Revenue Excl Base Fuel & Fixed Customer Charge at Current Rate Level		RY1 Proposed % Pure Base Revenue Increase Effective 10/1/10		RY2 Proposed % Pure Base Revenue Increase Effective 10/1/11		RY3 Pure Base Revenue Excl Base Fuel & Fixed Customer Charge at Proposed 10/1/11 Rate Level		RY3 Proposed Pure Base Revenue at Proposed 10/1/12 Rate Level	RY3 Proposed Pure Base Revenue % Increase over RY2 Rate Level	RY3 Proposed Total Revenue % Increase over RY2 Rate Level **
	(1)	(2a)	(2b)	(2c)	(2)=(2a)*[1+(2b)]* [1+(2c)]	(4)=(2)+(3)	(4a)=(3)/(2)	(5)			
Proposed Rate Year 3 Base Rate Increase - Incl GRT											
Proposed Rate Year 3 Base Rate Increase - Excl GRT											
Rate Year 3 Pure Base Revenue at 10/1/11 Rate Level											
Proposed % Rate Increase											
SC1	\$20,478,375	\$15,400,365	24.636668%	2.418931%	\$19,658,803	\$998,204	\$20,657,007	5.078%	3.512%		
SC2 Rate I & SC4 Rate I	\$69,386,911	\$50,251,408	24.636665%	2.418933%	\$64,146,697	\$3,257,141	\$67,403,838	5.078%	3.268%		
SC2 Rate II & SC4 Rate III	\$298,545,743	\$185,232,901	24.636665%	2.418932%	\$236,452,654	\$12,006,224	\$248,458,878	5.078%	2.664%		
SC3 Rate I & SC4 Rate II	\$62,289,128	\$40,283,201	24.636665%	2.418931%	\$51,422,126	\$2,611,032	\$54,033,158	5.078%	2.836%		
SC3 Rate II & SC4 Rate IV	\$79,179,486	\$47,079,065	24.636665%	2.418931%	\$60,097,152	\$3,051,519	\$63,148,671	5.078%	2.531%		
TOTAL	\$529,879,643	\$338,246,940			\$431,777,432	\$21,924,120	\$453,701,552	5.078%	2.770%		
Excl A/C and SC5 Discounts											

* It reflects the current base cost of fuel ("BCF") of \$8.049/Mlb effective 10/1/09.

** Total Revenue is the sum of base revenue, fuel adjustment clause charges ("FAC"), the temporary state assessment surcharge and GRT. If the BCF is increased at the conclusion of this rate case, the effect on total revenue will be revenue neutral since the increase in the BCF will be offset by a corresponding decrease in the FAC.