



Craig S. Ivey
President

January 30, 2015

Honorable Kathleen H. Burgess
Secretary
State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. ("Con Edison" or the "Company") submits this rate filing to propose a new rate plan for the electric service it provides to its customers in New York City and Westchester County. The Company's primary goals are to engage customers and to continue to provide safe, reliable, and resilient service to its customers at a reasonable cost.

We have identified three objectives to achieve this goal: (1) to enhance customer experience through new technology, tools, and improved engagement; (2) to reduce electric system risk to deliver energy safely with reliability and resilience; and (3) to mitigate bill impacts by improving system design, reducing costs, and providing customers with the information and tools to better manage their energy use. The Company's plan includes electric infrastructure upgrades and investments to maintain and further improve its electric system and customer operations initiatives that will improve the overall customer experience. The Company seeks to implement these programs in a cost-effective manner.

The Company has determined that customers' interests will be best served by implementing advanced metering infrastructure ("AMI") and redesigning the coned.com website. Providing customers with information to better manage their energy use, and by extension, their total bill, is a key goal of implementing AMI. AMI will also improve how the Company delivers services to customers. AMI involves the installation of advanced electric meters and the build-out of a supporting communications network to enable two-way communication that will allow the Company to provide customers with timely feedback regarding their energy consumption. Similarly, the planned upgrade to coned.com will streamline and facilitate customer service-related interactions with the Company and will provide useful information to customers and stakeholders.

The Company continues its investments to protect its assets from damage caused by storms. The filing includes continued improvements that will enhance its process for assessing damage caused by storms and allow the Company to provide timely and accurate information during outages. This filing also addresses investments to protect Con Edison's networks and cyber infrastructure.

This filing is being made prior to the issuance of Commission orders in Tracks One and Two of its Reforming the Energy Vision ("REV") Proceeding. Before the initiation of REV, Con Edison had already begun implementation of many of the key themes of REV for the benefit of our customers, such as continued development of its Distributed Energy Resources Management System and the Brooklyn-Queens Demand Management project. The Company will continue to work with the Commission, its Staff, and stakeholders to address New York State's energy future. The Company is planning to submit a separate filing to the Commission proposing a mechanism that will enable the Company to implement additional programs that support the further development of REV concepts and initiatives.

Today's filing begins a public review process by the Commission and other interested parties on a schedule designed to implement the new rate plan on or before January 1, 2016. Con Edison's proposed rate plan provides the vehicle for the Company, Staff, and other stakeholders to agree upon the appropriate investments to prepare our energy delivery systems for 2016 and beyond. The proposal reflects our active engagement with the Company's external stakeholders and, to the extent practicable, the results of continued Company outreach efforts in a variety of forums and meetings.

We seek an increase in revenues for electric delivery of approximately \$368 million. This revenue increase would result in an overall customer bill increase of approximately 3.2 percent¹ (7.2 percent on a delivery revenue basis). The filing explains the need for continuing capital investments designed to maintain the safety and reliability of Con Edison's electric system and proposes initiatives and programs to facilitate customer engagement in a cost-effective manner.

As part of the costs of providing reliable electric service, Con Edison incurs many costs over which it has limited or no control. These costs include property taxes, payroll and other taxes, state assessments and fees, municipal infrastructure support, and pensions. To protect our customers from variations between actual and forecasted costs for these hard-to-estimate expenses, the filing proposes continuation of reconciliation mechanisms to adjust rates so that customers pay actual costs.

While this rate filing proposes a one-year rate plan, we intend to explore a multi-year rate plan in settlement discussions with the Commission Staff and interested parties. Multi-year rate plans benefit customers by providing certainty as to the level of the Company's delivery rates over a number of years. Multi-year rate plans also facilitate implementation of the Company's plans that are detailed in the rate filing.

¹ The calculation of the overall customer bill increase percentage includes estimates of electric supply costs for Con Edison retail access customers and NYPA.

Information Accompanying This Rate Filing

The proposed rate plan requires increases or decreases to charges for electric service and changes to other provisions of the Company's rate schedules ("Tariff").² Revised Tariff leaves, descriptions of changes, and revenue impacts are provided in the following appendices to this letter:

Appendix A - List of Electric Tariff Leaves

Appendix B - List of PASNY Tariff Leaves

Appendix C - Description of Electric and PASNY Tariff Changes

Appendix D - Electric Revenue Impacts

Appendix E - PASNY Revenue Impacts

The Tariff leaves are issued as of January 30, 2015, to become effective on March 1, 2015. The Company requests that the Commission suspend the effective dates of the proposed Tariff changes in order for the proposed rates and other changes to become effective on and as of January 1, 2016.

The Company has also included a draft Notice of Proposed Rulemaking in the form required by the State Administrative Procedure Act and the Commission's form regarding consent to receive electronic-only service of Commission orders.

² Schedule for Electricity Service, P.S.C. No. 10 - Electricity ("Electric Tariff"), applicable to customers in the City of New York and the County of Westchester, and the Schedule for PASNY Delivery Service, P.S.C. No. 12- Electricity ("PASNY Tariff"), applicable to delivery of power and associated energy to customers of the Power Authority of the State of New York ("PASNY" or "NYPA").

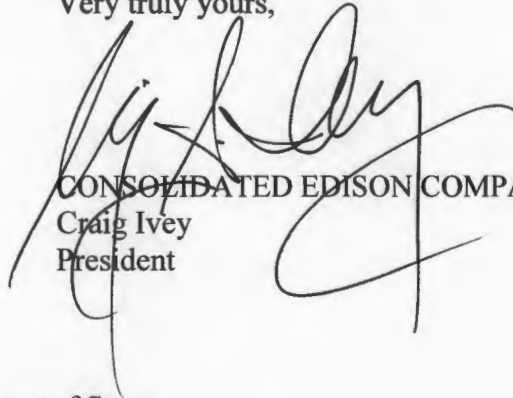
Conclusion and Public Notice

The Tariff leaves, testimony, and exhibits submitted with this filing explain the reasons for and nature of the proposed changes, and establish the reasons for the rate changes requested by the Company. As noted above, the Company will pursue discussions with Staff and other interested parties to the proceeding established by the Commission to consider this filing in an effort to reach agreement on the issues presented and to develop a multi-year rate plan.

The Company respectfully requests that, in the absence of agreement of the parties, the Commission approve the changes to become effective on and as of January 1, 2016.

The Company will provide for public notice of the Tariff changes proposed in this filing by means of newspaper publication once a week for four consecutive weeks prior to March 1, 2015.

Very truly yours,




CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Craig Ivey
President

cc: New York State Department of State
Utility Intervention Unit
Active Parties

STATE OF NEW YORK)
)
COUNTY OF NEW YORK)

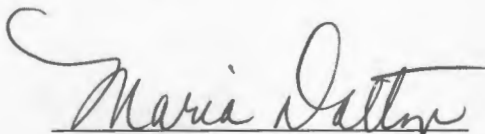
CRAIG S. IVEY, being duly sworn, says:

I am President of CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., the applicant above-named, on behalf of which I have subscribed the foregoing application and know the contents thereof and the same is true to the best of my knowledge, information, and belief.



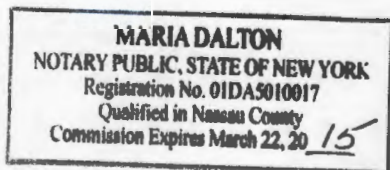
A handwritten signature in black ink, appearing to read "Craig S. Ivey", is written over a horizontal line.

Subscribed and sworn to
before me this 29th day of
January, 2015.



A handwritten signature in black ink, appearing to read "Maria Dalton", is written over a horizontal line.

Notary Public



PSC No. 10 – Electricity: List of Tariff Leaves

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>		<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>	
3	4	3		388	7	6	
37	2	1		389	6	5	
56	1	0		389.1	3	2	
77	1	0		395	5	4	
78	2	1		397	7	6	
79	2	1		398	6	5	
95	5	4		406	6	5	
119	4	3		408	6	5	
121	3	2		409	6	5	
122	3	2		410	6	5	
126	3	2		416	6	5	
136	1	0		432	6	5	
139	1	0		435	6	5	
142	1	0		437	6	5	
154	2	0	(Rev. 1 - Canceled)	438	6	5	
157	4	3		439	6	5	
157.4	4	3		445	7	6	
167	3	2		449	6	5	
171	3	2		451	6	5	
181	6	5		452	6	5	
192	6	5		452.1	3	2	
193	2	1		453	6	5	
196	2	1		453.1	3	2	
199	2	1		459.4	3	2	
200	2	1		463	6	5	
201	3	2		466	3	1	(Rev. 2 - Canceled)
336	4	3		479	6	5	
337	3	2		480	6	5	
338	3	2		483	6	5	
343.1	2	1		485	6	5	
344	3	2		486	6	5	
346	3	2		487	6	5	
347	2	1		488	6	5	
351	12	10	(Rev. 11 - Pending)	495	6	5	
352	3	2		496	6	5	
358	3	2					
373.1	1	0					

Appendix B

PSC No. 12 – Electricity: List of Tariff Leaves

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
4	6	5
5	6	5
6	6	5
7	6	5
8	6	5
9	6	5
10	6	5
14	8	7
22	7	6
24	2	1
25	2	1
26	2	1
27	1	0
29	1	0

Changes proposed to the Schedule for Electricity Service, P.S.C. No. 10 – Electricity, and
the Schedule for PASNY Delivery Service, P.S.C. No. 12 – Electricity

The Company is filing revisions to the following in P.S.C. No. 10 – Electricity: rates under electric Service Classifications (“SC”s) 1, 2, 5, 6, 8, 9, 11, 12 and 13; Uncollectible Bill (“UB”) factors associated with the Market Supply Charge (“MSC”) and Monthly Adjustment Clause (“MAC”) UB expense; competitive metering charges; reactive power demand charges; charges under Riders D and I; and the Rule 20.2.1(B)(8) communications credit. The Company is also filing revisions to the following in P.S.C. No. 12 – Electricity: rates under Rates I, II, III, and IV; competitive metering credits; and reactive power demand charges.

The Company is proposing to modify P.S.C. No. 10 – Electricity:

- for customers billed under Standby Service rates, to: (a) assess the MAC on a kWhr basis to conform to the method of MAC assessment for other customers, (b) assess “offset” customers’ kWhr charges based on the total usage less the generator output (i.e., based on net instead of gross kWhr), and (c) provide contract demand credits to customers, under new General Rule 20.5.3, based on the performance of their generating facility over a period of two successive summers; and
- for participation under the Company’s Business Incentive Rate (“BIR”) Program, to: (a) extend the deadline for accepting BIR applications so that the Company can continue to foster economic development through the acceptance of new customers; (b) define “retail establishments,” which are excluded under BIR except for restaurants and hotels that receive Sandy BIR; and (c) eliminate WTC BIR, which was established following September 11, 2001, and has had no participants since 2007.

The Company also proposes to:

- permit customers billed under SC 1 – Residential and Religious to have a separate SC 1 – Rate III account for the sole purpose of charging a Plug-in Electric Vehicle (“PEV”), so as to encourage PEV charging during the off-peak period, when energy rates are very low;
- continue the low-income rate program for one year, including customer charge reductions and reconnection charge waivers, at \$400,000 more than the aggregate annual levels established in Case 13-E-0030;
- increase the amount of compensation payable due to power failures attributable to malfunctions in the Company’s lines, in accordance with the standard established by the Commission based on changes in a specific economic index;
- update the percentage reduction applicable to customers who newly commence service under BIR or the Excelsior Jobs Program to be reflective of current marginal costs; and
- permit Standby Service customers to pay a non-refundable lump sum charge instead of annual surcharges to cover property taxes and operation and maintenance expenses associated with interconnection costs (i.e., the same option allowed to customers that request excess distribution facilities). The cost of capital in the “lump sum” formula for both excess distribution facilities and standby interconnection costs will be set at the pre-tax return authorized by the Commission in the Company’s most recent electric rate case.

In addition, the Company proposes to:

- revise General Rule 5.2.7, “Temporary Service,” to clarify that temporary service includes service to a permanent structure that supplies a mobile and intermittent load external to the structure;
- clarify cost responsibility under General Rule 5.6.1, “Space for Transforming Apparatus” depending on whether suitable space is provided, and require elevation of non-submersible transformer enclosures in a 100-year flood zone established by the Federal Energy Management Agency plus an additional vertical three-foot flood elevation;
- add new General Rule 8.4, “Electrical Energy Storage Equipment,” to indicate that use of energy storage equipment is permitted at a customer’s premises provided that the interconnection is in compliance with the interconnection requirements, including the Interconnection Charge, specified in General Rule 20, and that the account will not be subject to Standby Service rates unless the storage is used with other electric generating equipment subject to such rates; and
- recover, through the Monthly Adjustment Clause, credits provided under General Rule 20.5.3.

The Company proposes to update the following fees and percentages to reflect current costs:

- the annual carrying charge percentage associated with interconnection charges assessed to standby service and buy-back service customers;
- the percentages used for handling costs and for corporate overheads in the definition of costs associated with Special Services to reflect current costs; and
- some of the charges for Special Services at Stipulated Rates.

In PSC No. 12 – Electricity, the Company proposes to modify paragraph (A) of Special Provision 3, applicable to public street lighting, to clarify that traffic control equipment, such as traffic detectors, red light cameras, and municipal parking meters, are street lighting uses. It also proposes to eliminate the annual cost cap on PASNY contributions to PJM OATT costs.

Finally, the Company proposes housekeeping changes to various provisions of its rate schedules, including the elimination of obsolete provisions.

For information on all changes being proposed, please consult the tariff leaves being filed and the testimony of the Company’s witnesses.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 Estimated Effect on Con Edison Conventional and TOD Customers' Bills and Revenue
 Resulting from the Application of Proposed Conventional and TOD Rates and Charges
 Based on Sales and Revenues for the Twelve Months Ended December 31, 2013

Con Edison Service Classification - Conventional Rates		Total Revenues * @ January 2015 Rates	Total Revenues * @ January 2016 Rates	Estimated Change @ January 2016 Rates	Percentage Change	Estimated Number of Customers' Bills ***		
						Increased	Decreased	Unchanged
1 - Rate I **	Residential & Religious	\$3,610,340,542	\$3,765,198,282	\$154,857,740	4.29%	34,797,027	0	0
2	General - Small	596,564,012	626,382,491	29,818,479	5.00%	4,306,623	0	0
5 - Rate I	Electric Traction Systems	179,122	186,211	7,089	3.96%	120	0	0
6	Public & Private Street Lighting	2,948,378	2,976,419	28,041	0.95%	10,642	3	30,618
8 - Rate I	Multiple Dwellings - Redistribution	350,258,260	360,990,281	10,732,021	3.06%	22,307	0	0
9 - Rate I	General - Large	3,464,230,608	3,564,712,412	100,481,804	2.90%	1,561,352	133	0
12 - Rate I	Multiple Dwelling - Space Heating	<u>32,710,472</u>	<u>33,733,892</u>	<u>1,023,420</u>	3.13%	<u>5,330</u>	<u>0</u>	<u>0</u>
Sub-Total	Con Edison's Conventional Rates	\$8,057,231,394	\$8,354,179,988	\$296,948,594	3.69%	40,703,401	136	30,618
Con Edison Service Classification - Time-of-Day Rates								
1 - Rate II	Residential & Religious	\$16,460,482	\$17,094,702	\$634,220	3.85%	23,230	0	15
2 - Rate II	General - Small	1,647,434	1,690,917	43,483	2.64%	3,923	0	0
5 - Rate II	Electric Traction Systems	16,253,854	16,517,562	263,708	1.62%	60	0	0
8 - Rate II	Multiple Dwellings - Redistribution	24,848,716	25,566,527	717,811	2.89%	228	0	0
8 - Rate III	Multiple Dwellings - Redistribution - Voluntary	11,955,248	12,292,518	337,270	2.82%	539	0	0
9 - Rate II	General - Large	1,660,823,085	1,685,737,356	24,914,271	1.50%	8,200	0	0
9 - Rate III	General - Large - Voluntary	222,085,427	226,381,826	4,296,399	1.93%	26,377	0	0
12 - Rate II	Multiple Dwelling - Space Heating	43,577,016	44,640,292	1,063,276	2.44%	337	0	0
13 - Rate II	Bulk Power - High Tension - Housing Developments	<u>4,266,717</u>	<u>4,412,691</u>	<u>145,974</u>	3.42%	<u>12</u>	<u>0</u>	<u>0</u>
Sub-Total	Con Edison's Time-of-Day Rates	\$2,001,917,979	\$2,034,334,391	\$32,416,412	1.62%	62,906	0	15
Con Edison Total	Con Edison's Total Excluding Special Contract	\$10,059,149,373	\$10,388,514,379	\$329,365,006	3.27%	40,766,307	136	30,633

* Total Revenues for all customers include: T&D delivery charge and estimated market supply charge, monthly adjustment clause, system benefits/renewable portfolio standard program charges, the surcharge to collect Public Service Law, Section 18-a Assessments, and the associated gross receipts taxes.

The market supply charge revenues for retail access customers are equivalent to what these customers would have paid as full service customers.

** Total Revenues in Service Classification No. 1 include customers currently served under Rider D. Total Revenues in SC 1 include \$48.00 million of low income program credits at January 2015 Rate (i.e., \$47.50 million of low income and \$500,000 for waived reconnection fees) and \$48.40 million of low income program credits at January 2016 Rate (i.e., \$47.90 million of low income and \$500,000 for waived reconnection fees).

*** The change in Con Edison P.S.C. No. 10 revenues for the rate year, i.e., the twelve months ending December 31, 2016, equates to \$326.5 million, or an overall increase of 3.2%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 Estimated Effect on NYPA Delivery Service Conventional and TOD Revenue Resulting from the Application of
 Proposed Conventional and TOD Rates and Charges Based on Sales and Revenues For the 12 Months Ended December 31, 2013

NYPA Delivery Service	Total Revenue @ January 2015 Rates*	Total Revenue @ January 2016 Rates*	Estimated Change @ January 2016 Rates	Percentage Change
NYPA Total	\$1,415,611,762	\$1,456,156,003	\$40,544,241	2.86%

* Total Revenues include delivery service revenues, NYPA's share of the estimated PJM OATT costs and estimated supply revenues and the surcharge to collect Public Service Law, Section 18-a Assessments associated with customers billed under the PASNY Delivery Service - P.S.C. No. 12 tariff.

** Based on sales and revenues for the rate year, i.e., the twelve months ending December 31, 2016, such increase in NYPA Delivery Service revenue equates to \$41.6 million or an overall increase of 3.0%.

P.S.C. No. 10 – Electricity

TARIFF LEAVES

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GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.2 Common Provisions Applicable to the Installation and Maintenance of Overhead and Underground Facilities – Continued

5.2.6 Easements or Rights-of-Way When Required for Line Extensions

When required by the Company, the Customer (or Customers) shall execute and deliver to the Company, free from cost, permanent easements or rights-of-way for the placing and maintaining of an extended line in so far as the line extension or subsequent additions thereto affect the property owned by the Customer (or Customers).

The Company shall not be obliged to commence construction of an extension of its electric system until the Customer (or Customers) to be served by such extension have obtained and delivered to the Company satisfactory permanent easements or rights-of-way agreements or have agreed to pay a lump sum or a surcharge in accordance with General Rule 5 for such costs as may be incurred by the Company if at the Customer's request it obtains such easements or rights-of-way.

A successor to a Customer who has agreed to pay such a surcharge shall, as a condition of receiving service, agree to assume the surcharge obligations of the predecessor.

These provisions are applicable irrespective of the length of the extension.

5.2.7 Temporary Service

Where the use of service will be temporary, the Customer will be required to pay in advance to the Company the estimated non-recoverable cost of the Company's service installation and removal (including any street reinforcement and extension required), as determined by the Company and endorsed on the agreement for service. The Customer shall not be relieved of the obligation to fulfill the term and minimum charge provisions of the agreement for service. Where the applicable Service Classification has a term of 1 year or more the Customer may contract for temporary service for a lesser period but not less than 30 days.

Temporary service for the purposes hereof shall include, but shall not be limited to, use of service: to non-permanent structures; or to permanent structures that supply a mobile and intermittent load that is external to the structure; or to construction sites, fairs, celebrations, and other temporary activities; or under circumstances where the Company has reason to believe that the facilities installed by the Company to provide service may not be used for permanent supply.

The Customer's payment hereunder shall be refundable if circumstances change after the Customer commences to take service, and the Company has reasonable assurance that the use of the service will not be temporary and that the Company's facilities will be used for permanent supply.

In instances where service will be used for less than 60 days for any purpose or the service installation presents difficulties as to metering, the Company may estimate the amount of the charges for such service according to the Service Classification applied for and specify, by endorsement upon the agreement for service, such amount as the charges for the service.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities – Continued

5.6 Transformers and Associated Equipment

5.6.1 Space for Transforming Apparatus

Where the Company considers transformers and associated equipment reasonably necessary for the adequate supply of service to a Customer or a Customer's premises, the Customer shall provide suitable space and reasonable access thereto, without rental charge. To facilitate access and ventilation, such suitable space shall be adjacent to the property line and outside the building and, for underground service, immediately below street grade and, for overhead service, at or below street grade. Space for non-submersible transformer enclosures must be elevated above ground in accordance with the Company's specifications if the enclosures are located in a 100-year flood zone established by the Federal Energy Management Agency plus an additional vertical three-foot flood elevation.

Where such suitable space for transformers and associated equipment is provided, the Company, at its expense, will construct the transformer enclosures abutting the property line and will assume any compensation payable by the Company to the municipal authorities for any necessary sub-sidewalk transformer vaults and structures, and the Company will furnish, install and maintain the transformers and associated equipment therein. Where such suitable space is not provided, the transformers and associated equipment will be furnished by the Company and installed and maintained by the Customer in accordance with the Company's specifications.

5.6.2 Interior Distribution Installation

At the request of the Customer, the Company's transformers and associated equipment may be installed by the Customer at one or more points in the building or premises on the same or different levels, provided that the entire service installation within the premises, including the installation of, and connections to the Company's transformers and associated equipment, or replacements thereof, is made at the Customer's expense in accordance with the Company's specifications.

GENERAL RULES

8. Customer Use of Generating Equipment and Electrical Energy Storage Equipment

8.1 Segregated Service

No other source of electric energy shall be introduced or permitted, directly or indirectly, in connection with the Customer's equipment to which electric energy is delivered by the Company, except as provided in Rider R, General Rule 8.2, General Rule 8.3, General Rule 8.4, or General Rule 20. Where any other such source of electric energy is introduced in connection with or auxiliary to the Customer's equipment to which electric energy is delivered by the Company, or for which a delivery and/or delivery and supply of electric energy is requested from the Company, except as otherwise provided herein, such delivery and/or delivery and supply shall be classified as service for standby service purposes and shall be available only upon compliance with and subject to the terms and conditions of Standby Service as described in General Rule 20. All interconnections of generating equipment must be in compliance with the interconnection requirements specified in General Rule 20 or Rider R, as applicable, or by the NYISO as may be required. A Customer who would be served under Standby Service, but fails to connect its equipment to the Company's electric system or operate its equipment in accordance with this General Rule or the Company's specifications, will be required to pay a Contract Demand surcharge each month, beginning the month in which the condition is detected, until the Customer complies with this General Rule and the Company's specifications for Standby Service. The surcharge will equal twice the amount of the charge for Contract Demand that would otherwise be applicable under Standby Service rates.

GENERAL RULES

8. Customer Use of Generating Equipment and Electrical Energy Storage Equipment – Continued

8.2 Emergency Generating Facilities Used for Self-Supply

The use of emergency generating equipment at the premises for self-supply will be permitted as follows: (1) by affected Customers for the duration of an interruption of the Company's service, or a Company announced voltage reduction; or (2) when generating equipment is operated at the direction of the NYISO under NYISO Installed Capacity procedures for Special Case Resources ("SCR procedures") or NYISO procedures for the Emergency Demand Response Program ("EDRP procedures"); or (3) at the direction of the Company under Rider O, S or U. Unless the Customer is also authorized to export pursuant to General Rule 8.3, the Customer's wiring and switching equipment shall be so arranged as to prevent parallel operation of the emergency generator with the Company's electrical system or feedback into the Company's lines. Before such emergency equipment is installed, the Customer shall submit to the Company for its approval:

- a. a wiring diagram showing how the emergency generator would be connected to the building wiring, including the switching arrangements to prevent parallel operation; and
- b. a statement in writing signed by the Customer to the effect that the emergency facilities will be used only during an interruption of the Company's electricity service or a Company announced voltage reduction and for necessary testing purposes or when generating equipment is operated at the direction of the NYISO under NYISO SCR procedures or EDRP procedures or at the direction of the Company under Rider O, S, or U.

Customers using emergency generating equipment under other than the above-specified circumstances will be required to take Standby Service as described in General Rule 20.

GENERAL RULES

8. Customer Use of Generating Equipment and Electrical Energy Storage Equipment – Continued

8.3 Generating Facilities Used on an Emergency Basis for Export

The use of generating facilities at the premises for delivery to the Company's primary distribution feeders will be permitted on an emergency basis as follows: (1) when the generating equipment is operated at the direction of the NYISO under NYISO SCR procedures or EDRP procedures, or (2) at the direction of the Company under Rider O, S, or U. Delivery to the Company's secondary networks is prohibited. A Customer may not deliver to the Company's primary distribution feeders while it is receiving electric energy delivered by the Company.

A Customer operating its generating equipment on an emergency basis pursuant to this General Rule must comply with all Common Provisions of SC 11, including the Interconnection Charge and Determination of Demand, including establishment of a contract demand and installation of appropriate metering to measure the energy delivered to the Company's system. Further, such Customer is required to pay charges as would be required of Customers taking service under SC 11. The Customer will pay any costs associated with reinforcing the distribution system and/or adding facilities as may be required for load delivery.

The Company reserves the right to exclude a generator from connecting to the Company's primary distribution feeders when the Company deems it necessary to protect its system, facilities, or other Customers. In addition, the Company may prohibit a Customer from delivering power and energy to the Company's primary distribution feeders, or limit the amount of power and energy delivered, for operational reasons.

8.4 Electrical Energy Storage Equipment

The use of electrical energy storage equipment at the premises will be permitted provided that the interconnection is in compliance with the interconnection requirements, including the Interconnection Charge, specified in General Rule 20. The account will not be subject to Standby Service rates unless the storage is used with electric generating equipment subject to such rates.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.11 Reactive Power Demand Charge - Continued

(4) Charge per kVar

\$1.90 per kVar applicable to Customers specified in paragraph (1)(a), (b), (c), or (d) above for billable reactive power demand. Billable reactive power demand, in kVar, shall be equal to the kVar at the time of the kW maximum demand (as defined in General Rule 10.4) during the billing period (all hours, all days) less one-third of such kW maximum demand; provided, however, that, if this difference is less than zero, the billable reactive power demand shall be zero. If the same kW maximum demand occurs two or more times during the billing period, the reactive power demand will be determined at the time of the first kW maximum demand occurrence.

If the Company restricts an existing Customer with synchronous generation from utilizing Customer load power factor correction through the Generator's controls, the Customer will not be subject to the above charge until such time that the Company removes this restriction.

\$1.90 per kVar applicable to Customers specified in paragraph (1)(e) above for the kVar requirements of the induction-generation equipment

- (5) A Customer subject to the Reactive Power Demand Charge pursuant to paragraph (1)(a), (b), or (c) above will no longer be subject to the Reactive Power Demand Charge commencing in the month following 12 consecutive months in which the maximum demand does not exceed 300 kW.
- (6) After the installation of telecommunications service by the telecommunications carrier, the Company will make available to a Customer its kVar and kW interval data via the Internet. Existing Customers subject to the Reactive Power Demand Charge in October 2011 pursuant to paragraph (1)(a)(ii) above will generally be provided access to daily kW and kVar interval data during each of the twelve months in advance of being subject to the Reactive Power Demand Charge. Existing Customers subject to the Reactive Power Demand Charge in January 2011, October 2012, and each October thereafter pursuant to paragraphs (1)(a)(i) and (1)(a)(iii) above will generally be provided access to daily kVar and kW interval data during each of the six months in advance of being subject to the Reactive Power Demand Charge. Customer access to daily kW and kVar interval data via the Internet will generally be provided on a one-day lag, subject to the Company resolving telecommunications issues that may arise from time to time.

GENERAL RULES

15. Collection, Reconnection and Meter Recovery Charges

The Customer shall pay the following charges as a condition of the continuation or re-establishment of service in the following circumstances:

15.1 Collection Charge

A \$29.00 collection charge, if, after a lawful notice of discontinuance of service for non-payment, the Customer has failed to pay all of the amount due within the time specified in the notice and the Company thereafter sends an employee to the Customer's premises to collect payment; however, if more than one visit is made to the Customer to collect or to disconnect service, this charge shall be collected no more than twice in the same transaction regardless of the number of visits made to the Customer to collect or to disconnect service. The collection charge is not applicable to a Customer taking service under SC 1 or to any other Customer who uses such service primarily for his or her residential purposes and has so notified the Company.

15.2 Reconnection Charge

A reconnection charge for the re-establishment of service, if service to the same Customer at the same meter location has been discontinued for non-payment of a deposit or of any rates and charges billed pursuant to this Rate Schedule, including service disconnected due to evidence of tampering with Company apparatus, within twelve months of the Customer's request to re-establish service. The charge for re-establishment of service, except as modified in General Rule 15.4, during the hours of 8 A.M. to 4 P.M. Monday through Friday, excluding holidays, shall be \$26.00, and \$28.00 at all other times, except that, if service was disconnected in the street, the reconnection charge shall be \$271.00. The reconnection charge when service was disconnected due to evidence of tampering or when service was disconnected in the street is not applicable to a Customer taking service under SC 1 or to any other Customer who uses such service primarily for his or her residential purposes and has so notified the Company.

During the period January 1, 2016 through December 31, 2016, the reconnection charge will be waived, one time, for Customers enrolled in the Company's low-income program under SC 1, subject to the following provisions:

- (a) no waiver will be granted once the Company has waived \$0.5 million in reconnection charges during the one-year period ending December 31, 2016;
- (b) no waiver will be granted to an individual Customer more than once unless, on a case-by-case basis, good cause is shown and the Company does not forecast that it will waive more than \$0.5 million in reconnection charges over the one-year period ending December 31, 2016; and
- (c) if waivers are expected to exceed \$0.5 million over the period, the Company may file a tariff change to reduce the reconnection charge waiver to no less than 50 percent of the total reconnection charge.

GENERAL RULES

16. Other Charges

16.1 Charge for Replacing a Damaged Meter

A charge for removing and replacing a Company owned meter that was damaged because the access controller to the meter did not exercise reasonable care or the meter was damaged due to tampering. The charge of \$86.00 for a non-demand meter and \$205.00 for a demand meter shall be assessed on the account of the access controller even if the damaged meter was for the account of another customer, except that if the meter was damaged due to tampering, the charge shall be assessed on the account of the customer who benefited from such tampering.

16.2 Charge for Investigating Tampered Apparatus

A \$413.00 charge for inspecting the apparatus, locking and sealing any tampered meter, billing, and associated administrative activities, where evidence of tampered Company apparatus is found.

16.3 Charge for Re-inspection

A \$149.00 charge for each re-inspection required because the Customer's contractor submitted documentation that its work at the Customer's premises was completed according to Company specifications and is ready for final inspection by the Company, but the Company on its inspection found the work to be either incomplete or incorrectly performed.

16.4 Charge when a Customer's Telecommunications Equipment is Not Operational

If a Customer is required to provide and maintain the telecommunications equipment for the meter at its expense pursuant to General Rule 6.5, and the Customer's telephone line is not operational for any reason when the Company attempts to read the meter, the Customer will be assessed a charge of \$50.00 on each monthly cycle date until the condition is corrected, and the Customer will be charged \$19.00 for an on-site meter reading on each scheduled reading date.

GENERAL RULES

17. Special Services Performed by the Company at a Charge

17.1 Special Services at Stipulated Rates

Upon a Customer's request, the Company will perform the following special services for the Customer and will charge the Customer at the stipulated rates:

- a. Make high potential proof tests on new high tension equipment of the Customer, or on existing high tension equipment of the Customer after completion of certain maintenance and alteration work. Where these tests are made at a Company Station and are not coincident to Company purpose tests, or are made on the Customer's premises, the following rates will apply:

High potential proof test, per visit to the premises:

Up to four hours \$1,592.00

For each additional hour or portion thereof
if the cause is beyond the Company's control \$398.00

If a high potential proof test fails and the Company is required to revisit the premises and retest, separate charges will apply to each visit.

- b. Perform a 2500-volt direct-current Megger Test at the Customer's premises \$398.00

- c. Take and test samples of dielectric fluid from Customer's high tension apparatus, where the apparatus is equipped with proper valves or fittings; or test samples of dielectric fluid supplied by the Customer in an approved container furnished by the Company at the following rates:

First sample taken by the Company \$1,114.00

Each additional sample taken by the Company at the same time \$810.00

Tests of samples supplied by the Customer in an approved container furnished by the Company and delivered to an authorized Company representative:

Each sample taken by the Customer \$716.00

GENERAL RULES

17. Special Services Performed by the Company at a Charge - Continued

17.3 Definition of Cost

The cost to be charged for the furnishing of the special services listed in General Rule 17.2 and General Rule 17.7 consists of the following elements of cost where applicable. Where applicable, charges shall be increased to reflect the Percentage Increase in Rates and Charges, as explained in General Rule 30, and shown on the related Statement.

- Labor of the Company organization unit involved at average payroll rate plus related expenses and indirect costs. Overtime and Sunday rates will be charged where applicable;
- Material at the average actual storeroom price plus 8.5% for handling cost (sales taxes to be added where applicable);
- Use of transportation vehicles at rates covering operation, maintenance, carrying charges, and taxes;
- Contract work and sundry vendors' bills at invoice cost, including any taxes contained therein;
- Use of large tools and equipment at rates covering operation, maintenance, and carrying charges;
- Corporate overhead for the above five bulleted items at (a) 16% for engineering and drafting, unless the labor cost for those services is separately stated or was already charged on a prior invoice, (b) 46% for construction management, if applicable, and (c) 3% for administration.
- Salvage credit at storeroom price of materials reduced by salvaging cost, or at junk value;
- Governmental permits or licenses necessary to perform the service;
- Mobile generating equipment for service under Rider N at invoice cost, including any taxes contained therein, if purchased or at reproduction cost new less accrued depreciation if from on-hand equipment, plus costs incurred in purchasing, including acceptance inspection and testing (sales taxes to be added where applicable);
- Fuel for mobile generating equipment operation at invoice cost, including any taxes contained therein; and
- Use of real property at a rate covering operation, maintenance, carrying charges, and taxes.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/01/2015

Leaf: 136
Revision: 1
Superseding Revision: 0

GENERAL RULES

19. Retail Access Program – Continued

19.2 General Rules for Retail Access Service - Continued

19.2.5 Applications for Service

A Customer desiring to take Retail Access Service must: (a) select an eligible ESCO and provide the ESCO with any necessary enrollment information, or (b) enroll as a Direct Customer. If a Customer enrolls through an ESCO, the ESCO will submit the Customer's enrollment information to the Company using the form and process prescribed by the Company. A Direct Customer must submit directly to the Company such information as the Company may require under the Operating Procedure and, in addition, enter into Operating and Transmission Service Agreements with Con Edison.

19.2.6 [RESERVED FOR FUTURE USE]

GENERAL RULES

19. Retail Access Program – Continued

19.2 General Rules for Retail Access Service - Continued

19.2.9 Term

The Company reserves the right to establish a minimum term of service in connection with transfers between Full Service and Retail Access Service.

19.2.10 Commencement of Service

Following the receipt of ESCO enrollment or Direct Customer application, a Customer whom the Company determines to be eligible for service under the Retail Access Program will receive a letter from the Company confirming the enrollment and will commence Retail Access Service in accordance with the UBP and orders of the PSC regarding Retail Access service.

The Customer will be billed as a Full Service Customer for any periods of time during which the Customer is not served by an ESCO or as a Direct Customer.

19.2.11 Change of Location

A Retail Access Customer (or an ESCO acting as the Customer's agent) must notify the Company when the Customer moves to another location in the service territory. The Customer may opt for continuation of ESCO service at the new location by authorizing the ESCO at the former location or another ESCO to enroll the Customer. If the Customer is not enrolled as a Retail Access Customer, the Company will serve the Customer as a Full Service Customer at the new location.

GENERAL RULES

19. Retail Access Program – Continued

19.3 Energy Service Company (“ESCO”) Participation

19.3.1 Requirements for Participation

To provide services to Retail Access Customers, an ESCO must (a) receive a determination of eligibility from the State of New York Department of Public Service, (b) execute Operating and Retail Transmission Service Agreements with Con Edison, and (c) provide financial security as may be required.

An ESCO providing services to Retail Access Customers hereunder must comply with the Operating Procedure, the UBP, and orders of the PSC regarding retail access service, including:

- a) providing Con Edison with the Customer’s name and account number to establish that it has authorization from the Customer to supply electric service to the Customer under the Retail Access Program, and retaining evidence of Customer authorization for six years, but no less than one year after termination of service to such Customer;
- b) planning to and meeting the full electric capacity and energy requirements of such Customer;
- c) fulfilling the obligations of a Load-serving Entity as set forth in NYISO tariffs;
- d) notifying Con Edison regarding termination of service to a Customer who participated in the Retail Access Program with that ESCO;

GENERAL RULES

20. Standby Service - Continued

20.2 Interconnection and Operation - Continued

20.2.1 - Continued

(A) – Continued

- (2) An annual charge of 14.3 percent of the capital costs of interconnection, including the costs of delivery system reinforcements, to cover property taxes and operation and maintenance expenses. The annual charge shall be determined by multiplying the rate of 14.3 percent by the total capital costs of interconnection. The annual charge is payable by the Customer in monthly installments equal to one-twelfth of the annual charge.

At the Customer's option, the Customer may pay a non-refundable lump sum charge instead of annual surcharges. The lump sum charge will be equal to the net present value of the annual payments using the following formula:

$$\text{Lump Sum Value} = \text{Cfn} / (\text{R} - \text{g})$$

Where:

Cfn = Annual payment stream;

R = Pre-tax cost of capital authorized by the PSC in the Company's most recent rate case; and

g = Long term growth rate, set at 0 percent.

(B) Other Requirements

- (1) Metering equipment (except meters and metering transformers) and interrupting equipment, as specified by the Company, will be installed and maintained by the Customer in accordance with Company specifications. Where such facilities are located on the Company's property, they will be installed and maintained by the Company at the Customer's expense.
- (2) All requests for parallel operation will be reviewed on a case-by-case basis. Parallel operation will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company's other Customers. Failure of the Customer at any time to comply with the terms and conditions specified by the Company in order to permit parallel operation will result in the Customer forfeiting its right to operate in parallel with the Company's system. In the event a Customer forfeits its right to operate in parallel with the Company's system, the Customer will be required to bear the reasonable expense associated with disconnecting the Customer's private plant from the Company's system. Where there is a dispute between the Customer and the Company with respect to the standards and charges for interconnection, the Customer may apply to the Public Service Commission for a ruling in the matter.

GENERAL RULES

20. Standby Service - Continued

20.2 Interconnection and Operation - Continued

20.2.1 – Continued

(B) – Continued

- (7) A low-tension Customer taking service from a private generating facility having a total nameplate rating of over 2 MW but not more than 20 MW may take Standby Service by connecting the facility to the Company's high-tension distribution system, provided the connection and operation of such facility do not jeopardize the safety or operation of the Company's system, facilities or other Customers and all of the following conditions are met: (a) the facility meets eligibility criteria for designation as "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0781, except with respect to maximum generating capacity; (b) the service interconnection is made to an interior distribution installation, pursuant to General Rule 5.6.2; (c) all the electricity delivered by the Company and supplied by the Customer's generator serves a single Customer; (d) the generating facility is connected at high tension voltage (as specified in General Rule 4.6) on the Company's side of the revenue meter; (e) the high-tension meter on the generator's output is adjusted for transformer losses; and (f) the cost to the Company of the installation is no greater than it would be if the generating facility were connected at low-tension voltage on the Customer's side of the meter, and the configuration of Company equipment is the same under either the high-tension or low-tension connection.

The Customer will be billed under Standby Service rates, as modified below:

- (a) There will be an additional Customer Charge of \$50.00 per billing period, exclusive of the Increase in Rates and Charges, to cover incremental billing and administrative costs associated with providing service to this type of installation. (b) The Adjustment Factor – MAC and per-kWhr charges described in General Rule 26 will be applied to the Customer's total kWhr usage registered on the low-tension meter(s) less the kWhr registered on the high-tension meter measuring the private generating facility's output (adjusted for losses). (c) The daily maximum demand used in determining As-used Demand Charges and As-used Demand MACs will be the highest net integrated demand, i.e., the difference between the Customer's low-tension registered demand and the high tension registered demand measuring the generator's output (adjusted for losses). (d) The monthly maximum demand used in determining Contract Demand exceedances under section (A) of General Rule 20.4.3 will be the low-tension maximum demand.

A Customer taking service under this provision may take service under SC 11 if the kWhr export of the generating facility exceeds the total kWhr usage registered on the low-tension meter(s).

GENERAL RULES

20. Standby Service - Continued

20.2 Interconnection and Operation - Continued

20.2.1 – Continued

(B)(8) – Continued

(e) – Continued

- (2) Each account supplied by the generating facility's output will be billed under Standby Service rates, as modified below:
 - (i) An additional Customer Charge of \$50.00 per account per billing period, exclusive of the Increase in Rates and Charges, will be applicable to cover incremental billing and administrative costs associated with providing service under this provision.
 - (ii) The Adjustment Factor–MAC and per-kWhr delivery charges and adjustments described in General Rule 26 will be applied to the total kilowatt-hours registered on the account's meter(s) reduced by the Allocated Generator Supply for each 15-minute interval (adjusted for losses as applicable).
 - (iii) For each 15-minute interval, the registered demand on the account's meter(s) will be reduced by the Allocated Generator Demand for purposes of determining the daily maximum demand that is used for billing As-used Daily Demand Delivery Charges and As-used Daily Demand MAC.
 - (iv) If the Customer purchases supply from the Company, the per-kWhr supply charges and adjustments described in General Rule 25 will be applied to the total kilowatt-hours registered on the account's meter(s) reduced by the Allocated Generator Supply for each 15-minute interval (adjusted for losses as applicable).
 - (v) Monthly Communications Service Credit: Each Standby Service account will receive a credit of \$48.39 per month to reimburse the Customer for maintaining the communications service if the Company would have otherwise been required to maintain the communications service under General Rule 6.5 if not for service being taken under General Rule 20.2.1(B)(8).

GENERAL RULES

20. Standby Service - Continued

20.5 Delivery Charges under Standby Service Rates

- 20.5.1 The delivery charges applicable to all Customers billed under the Standby Service rates of SC 5, 8, 9, 12 or 13 include, but are not limited to, a Customer Charge per month, a Contract Demand Delivery Charge, As-used Daily Demand Delivery Charges, and Charges for Metering Services. Where meter data is not available, the As-used Demand will be based on the best available data. For a Customer that is a Wholesale Generator, As-used Demand Charges will not apply to demand experienced during any period when it self-supplies all of its energy needs from the load side of the meter.
- 20.5.2 A Customer that is a Wholesale Generator and takes Standby Service for Station Use shall pay delivery charges for its Standby Service exclusive of transmission charges. The charges are shown under Rates IV and V of SC 9.
- 20.5.3 A Contract Demand Credit (“Credit”) is available to Customers based on the performance of their generating facility over a period of two successive Summer Billing Periods (June 1 through September 30). Customers must apply in writing to receive the Credit. To be eligible for the Credit: (a) the generating facility must be connected at a voltage lower than 100 kV, (b) the output of the generating facility must be separately metered using interval metering with telecommunications capability that the Customer arranges to be furnished and installed at Customer expense before acceptance of the application, and (c) the Customer, at its expense, must provide and maintain the communications service for the meter(s) recording the generating facility’s output (the “output meter”).

The Credit will be determined starting with the first October after acceptance of the Customer’s application in which there are at least two full Summer Billing Periods of interval data available on the output meter and will be applied as a credit to the Customer’s successive 12 monthly bills until the following October, when the Credit will be re-determined. The Credit will be equal to the Contract Demand Delivery Charge per kW in effect on October 1 of the year in which the Credit is determined multiplied by the lowest kW recorded on the output meter during a 30-minute interval over the past two Summer Billing Periods, weekdays, 8 AM to 10 PM; provided, however, that the kW to be credited must be lower than the Customer’s Contract Demand. If the Customer is billed under General Rule 20.2.1(B)(8), the kW to be credited on each Standby Service account supplied by the generating facility’s output will be based on the total kW to be credited multiplied by the ratio of the Contract Demand on the Standby Service account to the aggregated Contract Demands on all the Standby Service accounts supplied by the generating facility’s output.

If the generator did not operate during any 30-minute interval on a weekday, from 8AM to 10PM, during the past two Summer Billing Periods, no Credit will be applied.

GENERAL RULES

21. Liability

21.1 Continuity of Supply

The Company will endeavor at all times to provide a regular and uninterrupted supply of service, but in case the supply of service shall be interrupted or irregular or defective or fail from causes beyond its control or through ordinary negligence of employees, servants or agents the Company will not be liable therefor.

The Company may, without liability therefor, interrupt service to any Customer or Customers in the event of emergency threatening the integrity of its system, if, in its sole judgment, such action will prevent or alleviate the emergency condition.

Notwithstanding other limitations of liability contained in this tariff, the Company will compensate Customers for losses, of the type and to the extent set forth below, which result from power failures attributable to malfunctions in the Company's lines and cable of 33 kV or less and associated equipment as set forth below.

The Company will reimburse residential Customers served directly under SC 1, and those served indirectly under SC 8, SC 12, and SC 13, as follows: (1) for actual losses of food spoiled due to lack of refrigeration, up to \$225 upon submission of an itemized list and over \$225 upon submission of an itemized list and proof of loss, up to a maximum of \$515 for any one Customer for any one incident; and (2) for actual losses of perishable prescription medicine, spoiled due to lack of refrigeration, upon submission of an itemized list and proof of loss and, if requested by the Company, submission of authorization to enable the Company to verify the claimed loss.

The Company will reimburse Customers under other SCs for actual losses of perishable merchandise spoiled due to lack of refrigeration, upon submission of an itemized list and proof of loss, up to a maximum of \$10,200 for any one Customer for any one incident.

The Company's total liability under this section is limited to \$15,000,000 per incident. In the event the total aggregate amount claimed under this provision exceeds \$15,000,000, the approved amounts of individual claims will be adjusted downward on a pro rata basis to the extent required to hold payments to a total of \$15,000,000. All claims under this section must be filed with the Company within 30 days from the date of occurrence.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER D - OPERATION OF FIRE ALARM OR SIGNAL SYSTEM

Applicable to SCs 1, 2, 8, 9, and 12,
except for Customers taking Standby Service

It is further understood and agreed that the Company will furnish service hereunder for the operation of fire alarm or signal systems on an unmetered basis at the following rates and charges:

1. For service connection.....\$101.02
2. For each gong or signal circuit, or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages,

when the Customer is also taking
metered service under this agreement\$ 6.93 per calendar month

when no metered service is being
supplied under this agreement\$20.75 per calendar month
3. For each additional 125 milliamperes (or equivalent) of
continuous flow, or fraction thereof, an additional charge of\$ 6.93 per calendar month

Billing and Payment Processing Charge

Charges are as shown in General Rule 26.3.

Increase in Rates and Charges

The rates and charges under this Rider are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER I – EXPERIMENTAL RATE PROGRAM FOR MULTIPLE DWELLINGS - Continued

F. Charges:

Low Tension Service	
Customer Charge (per month), applicable in all billing months	\$299.14
Delivery Service Contract Demand Charge (per kW of Contract Demand), applicable in all billing months	\$7.29
As-used Daily Delivery Service Demand Charges, per kW of Daily Peak Demand for each specified time period:	
<u>Charges applicable June through September</u>	
Period 1: Mon. - Fri., 8 AM - 6 PM	\$0.6596
Period 2:	
(a) Mon. - Fri., 10 AM - 5 PM, applicable to Customers served by a Company distribution network whose Summer 2006 peak occurred during those hours	\$1.6292
(b) Mon. - Fri., 5 PM - 9 PM, applicable to Customers served by a Company distribution network whose Summer 2006 peak occurred during those hours	\$1.4348
<u>Charges applicable for all other months</u>	
Period 1: Mon. - Fri., 8 AM - 10 PM	\$0.9254
High Tension Service	
Customer Charge (per month), applicable in all billing months	\$299.14
Delivery Service Contract Demand Charge (per kW of Contract Demand), applicable in all billing months	\$6.85
As-used Daily Delivery Demand Service Charges, per kW of Daily Peak Demand for each specified time period:	
<u>Charges applicable June through September</u>	
Period 1: Mon. - Fri., 8 AM - 6 PM	\$0.6596
Period 2:	
(a) Mon. - Fri., 10 AM - 5 PM, applicable to Customers served by a Company distribution network whose Summer 2006 peak occurred during those hours	\$0.5380
(b) Mon. - Fri., 5 PM - 9 PM, applicable to Customers served by a Company distribution network whose Summer 2006 peak occurred during those hours	\$0.4738
<u>Charges applicable for all other months</u>	
Period 1: Mon. - Fri., 8 AM - 10 PM	\$0.5435

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE

Applicable to SC 2 and SC 9
(Subject to the provisions thereof)

(A) Applicability

To non-governmental Customers eligible for service under SC 9 and, for Sandy BIR only, under SC 2, and meeting the requirements of this Rider.

(B) Business Incentive Rate (“BIR”) Program Components and Availability

- (1) New York City and Westchester Comprehensive Package of Economic Incentives (“New York City Comprehensive Package” and “Westchester Comprehensive Package”): This BIR component is provided to Customers receiving economic development benefits in the form of a Comprehensive Package of Economic Development Incentives in exchange for a long-term commitment to locate, remain, or relocate in the Company's service area pursuant to a contract with state or local authorities.

"Comprehensive Package of Economic Incentives" is defined as: (a) a separately-negotiated comprehensive package of economic incentives of at least five-years' duration conferred by the local municipality or state authorities to maintain or increase employment levels in the service area. Such incentives must include substantial tax or similar incentives, such as an allocation under the Recharge New York (“RNY”) program and/or certification of eligibility for energy rebates under the New York City Energy Cost Savings program (“ECSP”); or (b) low-cost financing conferred by the local municipality, state authorities, the federal government, or entities which are tasked to provide federal financing, stimulus funds, or make similar investments to not-for-profit institutions utilizing space for Biomedical Research (as defined below under the Biomedical Research Program). Customers eligible under both the Comprehensive Package and the New and Vacant Program are considered eligible for the Comprehensive Package only.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(C) Eligibility

(1) Energy Audits

Customers may take service under this Rider only if an energy efficiency audit has been performed either by NYSEERDA or other governmental authority that administers energy efficiency programs or by an independent third party (e.g., a qualified energy audit firm under the Company's Small Business Direct Install Program) or Customer personnel capable of conducting a comparable audit, except as follows:

- (a) an efficiency audit will not be required for Customers who receive Sandy BIR;
- (b) a Business Incubator must have an energy efficiency audit performed within six months of applying for service under this Rider; and
- (c) a Business Incubator Graduate must have the energy efficiency audit performed prior to taking service under this Rider, but no more than six months after signing a lease or obtaining a deed.

Business Incubators and Business Incubator Graduates must provide proof to the Company that: (a) they have had an energy audit performed, as described above; (b) they have installed the energy efficiency measures recommended in the audit or provided a reasonable explanation as to why recommended measures were not implemented; and (c) if they use 100 kW or more per month, they received paid rebates, if any. To remain eligible for service under this Rider, a Business Incubator must have an energy efficiency audit conducted once every five years and provide the proof specified above.

(2) Distribution Facilities Cost Test

An application for service under this Rider shall not be accepted if the Company is required to incur substantial costs for additional distribution facilities to serve the premises in which the Customer is located. The Company shall determine whether the cost of such distribution facilities is substantial in the following manner:

The investment in additional distribution facilities necessary and attributable to providing service to an eligible Customer in the premises shall be compared to an amount that is four times the estimated annual Pure Base Revenue that would be obtained from the Customer under the rates of the appropriate Service Classification. If the investment in distribution facilities exceeds such amount, the applicant will not qualify for service under this Rider. The applicant may qualify for service by making a non-refundable payment or other contribution satisfactory to the Company towards the investment in distribution facilities that would result in the applicant meeting the foregoing economic test. Such payment or other contribution must be made in advance of taking service.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(F) Applications for Service

- (1) An application for service under this Rider must be made in writing to the Company. Applications made for premises located within 250 feet of a steam main in the Borough of Manhattan must include information about the Customer's electric and/or hybrid electric chilling equipment, including its nameplate rating and energy efficiency information. Approval of an application will be contingent upon the Customer's receipt of economic development benefits and ability to meet other criteria established under this Rider. Applications to commence service under this Rider will be accepted until December 31, 2016, except as follows: (a) applications from Business Incubators and Business Incubator Graduates will be accepted through March 31, 2015; and (b) applications to commence Sandy BIR will be accepted through June 30, 2015. Subject to the consent of the Public Service Commission, applications for service prior to the specified dates will not be accepted if the Company determines that the rate reductions provided hereunder are no longer cost justified.
- (2) Applications must be made under the New York City or Westchester Comprehensive Package within 30 days of application for a Comprehensive Package of Economic Incentives from state or local authorities. A completed application must include a letter from the governmental economic development agency negotiating the package confirming conveyance of a Comprehensive Package of Economic Development Benefits to the applicant and recommending acceptance for Rider J service.
- (3) Applications by Customers requesting service under the New and Vacant Program must include suitable documentation that the Customer received a Substantial Real Property Tax Incentive or ESCP energy rebates. Applications by Customers requesting service under the Biomedical Research Program must include a showing of expected economic development benefits, including new jobs, over the long term as a result of Rider J service to the space used for Biomedical Research and associated administrative space within such buildings and a showing that National Institute of Health grants will not contribute towards the cost of electric service covered by this Rider.
- (4) A Business Incubator may apply for service under this Rider at any time. Such Business Incubator must provide: (a) documented proof of funding or other support from New York City, Westchester County, other government entity, or another entity whose mission includes development of businesses in New York City or Westchester County; (b) a certificate of incorporation or formation or its equivalent; and (c) an analysis of the amount of electricity needed.
- (5) A Business Incubator Graduate must apply for service under this Rider within 60 days of leaving the Business Incubator and signing a deed or lease for commercial or research space, and it must provide: (a) proof of "graduation" from the Business Incubator; (b) a certificate of incorporation or formation or its equivalent; (c) a copy of the signed lease or deed for the business location; and (d) an analysis of the amount of electricity needed.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(F) Applications for Service – Continued

- (6) Applications for Sandy BIR may be made by SC 9 Customers for service commencing under this Rider on or after March 1, 2014, and by SC 2 Customers for service commencing under this Rider on or after July 1, 2014. The application for Sandy BIR must include a letter from the governmental economic development agency certifying to the Company that: the applicant is located in one of the Superstorm Sandy-affected areas; the applicant is a business or non-profit organization that employs fewer than ten people; and the applicant either is a business or non-profit recipient of a City of New York-sponsored loan or grant funded with Community Development Block Grant-Disaster Recovery funds or operates a non-profit organization pursuant to section 501(c)(3) of the Internal Revenue Code.

(G) Restrictions as to the Availability of the Rider

Service under this Rider shall not be available as follows:

- (1) to Customers receiving service under Special Provision D or H of SC 9 or Rider Y;
- (2) where service is furnished solely or predominantly for telephone booths, warning lights, bus stop shelters, signboards, cable television and telecommunication local distribution facilities, or similar structures or locations;
- (3) to a building or premises where 25 percent or more of the square footage of the premises is used on a permanent basis for residential purposes, unless (i) the residential space is separately metered or (ii) the Customer receives high-tension service and applies for Rider J as a Biomedical Research Customer, Business Incubator, or Business Incubator Graduate and the load designated for service under this Rider excludes any of the residential load on the premises;
- (4) for public light and power in multi-tenanted residential buildings, or for construction purposes, or for activities of a temporary nature as described in General Rule 5.2.7;
- (5) to residential-type premises where the account is in the name of a non-residential entity, such as apartments for renting purposes;
- (6) to any Customer eligible for service under SC 1, such as a corporation or association organized and conducted in good faith for religious purposes; or
- (7) to retail establishments (i.e., entities that are engaged in the sale of goods or services to end-users, including, without limitation, restaurants and hotels, unless service is being requested for Sandy BIR, sports venues, gaming or entertainment-related establishments, and museums); or
- (8) to energy intensive facilities that generate relatively few new jobs, such as web-hosting centers, data centers and data switching facilities. This subsection shall not restrict the availability of this Rider to energy intensive facilities where such facilities are part of a larger facility used in the ordinary course of business, such as corporate computer centers. Governmental economic development agencies shall have the discretion to allocate power available under this Rider to energy intensive facilities based upon factors other than the amount of anticipated electric demand, provided that a compelling reason to do so can be shown.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(H) Rate Reductions

- (1) The applicable rate reduction percentage is based on the date the Customer commenced BIR service, as shown below:

Rate Class	BIR Commencement Date			
	Before 4/1/2001	4/1/2001- 2/28/2014	3/1/2014 - 12/31/2015	1/1/2016 and after
SC 9 – Rate I, III or IV	54.08%	40.56%	49%	39%
SC 9 – Rate II or V	42.77%	32.08%	45%	34%
SC 2–Rate I or II (Sandy BIR only)	N/A	N/A	36%	N/A

The rate reduction percentage under SC 9 will be applied to monthly Demand Delivery Charges and monthly Energy Delivery Charges under Rate I, Rate II, and Rate III, and to the Customer Charge, Contract Demand Delivery Charge, and As-used Daily Demand Delivery Charges under Rate IV and Rate V, as applicable, before application of the Increase in Rates and Charges (described in General Rule 30). The rate reduction percentage under SC 2 will be applied to the Customer Charge and monthly Energy Charges under Rate I and Rate II, before application of the Increase in Rates and Charges. No rate reductions will be applied to other delivery charges, including but not limited to the Billing and Payment Processing Charge, Charges for Metering Services, and other delivery charges and adjustments specified in General Rule 26. The Revenue Decoupling Mechanism is not applicable to Customers served under Rider J.

- (2) Where the Customer is subject to a phase-out of BIR rate reductions after the initial term of service under this Rider, the rate reduction percentage will be reduced in equal decrements each year, so that the rate reduction is phased-out completely at the end of the final year of Rider J service. For example, during a five-year phase-out period, the rate reduction percentage will be reduced by one-sixth each phase-out year.
- (3) The stated rate reductions will apply to entire load of the Customer designated for service under this Rider, except for the following: (a) Customers for whom the government agency designates a lesser load; (b) Customers who are subject to the Electric Chiller Reduction for the months of June through September; (c) Business Incubators for load in excess of 750 kW; and (d) Business Incubator Graduates for load in excess of 500 kW. For Customers served under Rider R, the reduction applicable to energy delivery charges will apply only to the net kilowatthours delivered by the Company.
- (4) Service under this Rider will terminate to any Sandy BIR Customer who has received rate reductions totaling \$50,000 over the Customer’s BIR term (i.e., up to a maximum of three years).

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.3 Merchant Function Charge - Continued

- (d) a charge for the Uncollectible-bill Expense associated with the MSC and Adjustment Factors – MSC charges. The Uncollectible-bill Expense will be determined each month for Customers subject to the MFC in SC 1 (the “Residential Class”) based on an estimate of costs recoverable through the MSC and Adjustment Factors – MSC charges for the Residential Class and an Uncollectible Bill Factor of 0.0125. For Customers subject to the MFC in other SCs (the “Other Classes”), the Uncollectible-bill Expense will be determined each month based on an estimate of costs recoverable through the MSC and Adjustment Factors – MSC charges for the Other Classes and an Uncollectible Bill Factor of 0.0038. The resulting Uncollectible-bill expenses for the Residential Class and Other Classes will then be adjusted to reflect a system Uncollectible Bill Factor of 0.0075. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined for the Residential Class based on billed MSC and Adjustment Factors - MSC charges will be collected from or credited to the Residential Class through the Uncollectible-bill Expense determined for the Residential Class in a subsequent month. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined for the Other Classes based on billed MSC and Adjustment Factors – MSC charges will be collected from or credited to the Other Classes through the Uncollectible-bill Expense determined for the Other Classes in a subsequent month.

At least once every 12 months, the Company will reconcile the Uncollectible-bill Expense required to be collected with the amounts billed, and any under-recovery or over-recovery will be passed through the Uncollectible-bill Expense applicable to both the Residential Class and the Other Classes, with interest, in a subsequent month. Interest will be calculated at the Other Customer Capital Rate.

Each component of the MFC will be charged on a cents per-kilowatthour basis, taken to the nearest 0.0001 cent. The Company will file a Statement of Merchant Function Charge (“Statement”), apart from this Rate Schedule, showing the MFC amount per kilowatthour in effect for the calendar month and the date on which the MFC was determined. Amounts will be separately shown for the following: (i) Customers billed under SC 1, (ii) Customers billed under SC 2, and (iii) Customers billed under SC 5, 6, 8, 9, 12, and 13. Unless otherwise directed by the Commission, the Company will file Statements no less than three days prior to MFC changes.

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Consolidated Edison Company of New York, Inc.
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GENERAL RULES

26. Additional Delivery Charges and Adjustments

Except as specified within each section of this General Rule, the following charges are applicable to all Customers served under this Rate Schedule:

- (a) Monthly Adjustment Clause (“MAC”) and Adjustment Factor – MAC;
- (b) Revenue Decoupling Mechanism (“RDM”) Adjustment;
- (c) Billing and Payment Processing (“BPP”) Charge;
- (d) System Benefits Charge (“SBC”);
- (e) Renewable Portfolio Standards (“RPS”) Charge;
- (f) Surcharge to Collect Assessments under Section 18-a of the Public Service Law; and
- (g) Temporary Rate Adjustment

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause

Rates for electric service include a MAC applicable to all Customers served under this Rate Schedule, except as follows. The MAC does not apply to SC 11.

The MAC is estimated on a monthly basis and shown on the Statement of Monthly Adjustment Clause filed with the Public Service Commission each month apart from this Rate Schedule no less than three days before the Statement is to become effective. MAC amounts will be shown per kilowatthour for all rate classes. A copy of the Statement of Monthly Adjustment Clause in effect will be available to the public on the Company's website.

This General Rule incorporates, by reference, the definitions in General Rule 25.

26.1.1 MAC Components

The components of the MAC include:

- (1) prior to May 1, 2008, the Cost Increment/Decrement of all Purchased Power Contracts; and, commencing May 1, 2008, the Cost Increment/Decrement of Purchased Power Contracts that were entered into prior to May 1, 2000. The Cost Increment/Decrement of Purchased Power Contracts reflects the difference between the actual monthly costs of these purchases, including fixed and variable costs, and the imputed revenue associated with pricing these purchases at the market price(s) included in the MSC;
- (2) the Cost Increment/Decrement of Public Policy Contracts. The Cost Increment/Decrement of Public Policy Contracts reflects the difference between the actual monthly costs of these purchases, including fixed and variable costs, and the imputed revenue associated with pricing these purchases at the market price(s) included in the MSC;
- (3) the Cost Increment/Decrement of Company-owned Generation Assets. The Cost Increment/Decrement of Company-owned Generation Assets reflects the difference between the actual costs of the Company-owned Generation Assets, including fixed, variable, and fuel costs, and oil storage and handling costs, and the imputed revenues associated with pricing these assets at the market price(s) included in the MSC;
- (4) the difference between amortized revenues from sales of the Company's system Transmission Congestion Contracts ("TCCs") and the amount reflected in setting applicable rates;

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

- (41) costs, as incurred, related to the purchase of emissions allowances for Company-owned generating facilities pursuant to the Environmental Protection Agency's final rule on interstate transport of fine particulate matter and ozone, dated August 8, 2011, as the same may be modified from time to time, to the extent such costs are not recoverable through the market prices reflected in the Market Supply Charge;
- (42) revenues received from the sale of emissions allowances pursuant to the Environmental Protection Agency's final rule on interstate transport of fine particulate matter and ozone, dated August 8, 2011, as the same may be modified from time to time;
- (43) recovery of costs related to the Brooklyn/Queens Demand Management Program, less costs allocated to the PASNY Schedule, until these costs are recovered in base rates, pursuant to the Commission's Order in Case 14-E-0302, issued December 12, 2014;
- (44) recovery of Contract Demand Credits provided to Customers under General Rule 20.5.3; and
- (45) other appropriate costs as may be approved by the Public Service Commission.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.2 Adjustment Factor - MAC

The Adjustment Factor – MAC includes the following components. Each component, applied on a cents per kilowatthour basis to the nearest 0.0001 cent, is determined by dividing the amount to be collected or credited by the sum of the estimated sales in kwhr to Full Service and Retail Access Customers over the period for which the adjustment is to be applied:

(a) MAC Reconciliation

The Company will reconcile the estimated MAC amount recovered in rates on a calendar month basis to actual MAC costs on a calendar month basis. Rates under all Service Classifications shall be subject each month to an adjustment reflecting the MAC reconciliation amount.

The amounts recovered or credited through the MAC Reconciliation component of the Adjustment Factor - MAC will be reconciled to actual amounts to be recovered. Any differences will be passed through the Adjustment Factor - MAC in a subsequent month.

(b) Uncollectible-bill Expense

The Adjustment Factor – MAC will contain a separate charge to reflect the Uncollectible-bill Expense associated with MAC and Adjustment Factor – MAC charges. The Uncollectible-bill Expense will be determined each month by multiplying an estimate of costs recoverable through the MAC and the MAC Reconciliation component of the Adjustment Factor – MAC charges by an Uncollectible Bill Factor of 0.0075. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined by multiplying the Uncollectible Bill Factor by the billed MAC charges and the billed MAC Reconciliation component of the Adjustment Factor – MAC charges will be collected from/credited to Customers through the Uncollectible-bill Expense determined in a subsequent month.

At least once every 12 months, the Company will reconcile the Uncollectible-bill Expense required to be collected with the amounts billed, and any under-recovery or over-recovery will be passed through the Uncollectible-bill Expense, with interest, in a subsequent month. Interest will be calculated at the Other Customer Capital Rate.

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Consolidated Edison Company of New York, Inc.
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GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

[RESERVED FOR FUTURE USE]

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Consolidated Edison Company of New York, Inc.
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GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.2 Revenue Decoupling Mechanism Adjustment - Continued

(3) Allowed Pure Base Revenue

Allowed Pure Base Revenue (in \$000's), by SC, is as follows:

SC	March- Dec. 2014	Jan. - Dec. 2015	Jan. - Dec. 2016
1	\$1,572,994	\$1,888,346	to be determined
2 and 6	\$264,325	\$322,119	to be determined
5 and 9	\$1,696,023	\$1,932,442	to be determined
8	\$125,735	\$147,231	to be determined
12	\$18,322	\$25,056	to be determined

Annual Allowed Pure Base Revenue will be revised whenever there is a change in Demand Delivery Charges, Energy Delivery Charges, or the Customer Charge applicable under one or more of the SCs. Furthermore, if, for any reason, an SC no longer has existing customers, the Allowed Pure Base Revenue for that SC will be reallocated to other SCs with existing Customers and to the PASNY Rate Schedule to provide for equitable treatment of revenue deficiencies from the discontinued class. In the event Allowed Pure Base Revenue is reallocated, the Company will notify the Department of Public Service Commission Staff of the revised Allowed Pure Base Revenue amount(s). The Company will be allowed to defer collection of any revenue shortfall or refund of any revenue surplus that results from a delay in the approval of a reallocation of Allowed Pure Base Revenue. SC 1 RDM amounts to be collected over each six-month RDM collection/refund period will be adjusted to recover the delivery-related component of customer credits provided under the SC 1 Rate III price guarantee for plug-in electric vehicles.

Since load served under Special Provision G (“RNY”) and Special Provision H (“EJP”) of SC 9 is exempt from the RDM, SC 9 Allowed Pure Base Revenue will be decreased/increased as appropriate for load transfers to or from RNY or EJP service.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.2 Revenue Decoupling Mechanism Adjustment - Continued

(4) Low Income Program Costs

The Company will adjust each class's RDM amounts to be collected over each six-month RDM collection/refund period to reflect that class's share of the difference between actual Low Income Program costs and the amount of these costs included in rates (i.e., \$48.4 million annually).

Any Low Income Program costs required to be collected or refunded will be passed through the RDM Adjustment that is applicable under this Rate Schedule and the RDM Adjustment applicable under the PASNY Rate Schedule. The amount to be collected or refunded through the RDM Adjustment applicable under this Rate Schedule will be equal to the total amount to be collected or refunded less the Low Income Program costs collected or refunded under the PASNY Rate Schedule.

Continuation of the Low Income Program beyond December 31, 2016, will be contingent on the continuation of full cost recovery through the RDM Adjustment or an equivalent mechanism.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.6 Surcharge to Collect Assessments Under Section 18-a of the Public Service Law - Continued

The delivery service surcharge that is applicable to service under this Rate Schedule will be collected on a monthly basis as follows:

- (a) SCs 1, 2, 5, 6, 8, 9, and 12, per kWhr, excluding billing issued under Standby Service rates;
- (b) SC 11 and billing issued under Standby Service rates, per kW of Contract Demand, excluding SC 13 accounts billed under Standby Service rates; and
- (c) SC 13, per monthly bill as a separate charge.

The unit amount to be collected per SC will be shown on the Statement of Surcharge to Collect PSL Section 18-a Assessments (the “Statement”) that is filed with the Public Service Commission apart from this Rate Schedule.

Unless otherwise directed by the Commission, any change to the unit amounts to be collected will be filed with the Commission on a revised Statement no less than 15 days prior to the Statement’s effective date.

26.7 [RESERVED FOR FUTURE USE]

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Consolidated Edison Company of New York, Inc.
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GENERAL RULES

Application Forms –Continued

Form C -Application for Construction of Excess Distribution Facilities - Continued

At the Customer's option, the Customer may pay a lump sum charge of \$..... instead of annual surcharges. The lump sum charge will be equal to the net present value of the annual payments using the following formula:

$$\text{Lump Sum Value} = \text{Cfn} / (\text{R} - \text{g})$$

Where:

Cfn = Annual payment stream;

g = Long term growth rate, set at 0 percent, and

R = Pre-tax cost of capital authorized by the PSC in the Company's most recent rate case.

This agreement may be terminated by the Customer at any time by giving the Company not less than thirty days' advance notice in writing of termination, and upon such termination all obligation of the Customer with respect to payment of further charges shall cease, and the Company will disconnect and remove such facilities from the premises.

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Consolidated Edison Company of New York, Inc.
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**SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS**

Rate I - Residential and Religious

Applicability: To all Customers other than those billed under Rate II or Rate III.

Delivery Charges, applicable to all Customers

Customer Charge

\$18.00 per month

\$8.50 per month for Customers who are enrolled in the Company's low-income program. To qualify for the low-income program, a Customer must be enrolled in the Direct Vendor or Utility Guarantee Program and/or receiving benefits under Supplemental Security Income, Temporary Assistance to Needy Persons/Families, Safety Net Assistance, or the Supplemental Nutrition Assistance Program, or have received a Home Energy Assistance Program grant in the preceding 12 months.

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

first 250 kWhr

9.349 cents per kWhr

over 250 kWhr

10.747 cents per kWhr

Charges applicable for all other months

All kWhr

9.349 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS**

Rate II - Residential and Religious - Voluntary Time-of-Day

Applicability:

To Customers who made an election before March 1, 2014, to be billed at a time-of-day rate or under Special Provision D.

A Customer served under Rate II may elect to transfer to Rate I or Rate III, provided, however, that the Customer will thereafter be ineligible to return to Rate II.

Applications for service under this Rate will not be accepted on or after March 1, 2014.

Delivery Charges, applicable to all Customers

1) Applicable to accounts served under Special Provision D:

Meter Charge \$3.00 per month

Energy Delivery Charges

Charges applicable for all months

Off peak: Monday through Friday, 10 PM to 10 AM, and all hours Saturday and Sunday 1.27 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

2) Applicable to all other accounts:

Customer Charge \$24.30 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On peak: Monday through Friday, 10 AM to 10 PM, excluding Independence Day (July 4) and Labor Day (the first Monday in September) 33.17 cents per kWhr

Off peak: All other hours of the week 1.27 cents per kWhr

Charges applicable for all other months

On peak: Monday through Friday, 10 AM to 10 PM, excluding New Year's Day (January 1), Memorial Day (the last Monday in May), Thanksgiving Day (the fourth Thursday in November), and Christmas Day (December 25) 12.03 cents per kWhr

Off peak: All other hours of the week 1.27 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

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Consolidated Edison Company of New York, Inc.
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SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS

Rate III - Residential and Religious - Voluntary Time-of-Day

Applicability:

To Customers who elect to be billed at a time-of-day rate on or after March 1, 2014, or under Special Provision F.

A Customer who elects to transfer from Rate III to Rate I will be ineligible for billing under Rate III for a period of one and one-half years from the commencement of billing under Rate I.

A Customer who elects Rate III as a Retail Access Customer and then switches to Full Service must remain on Rate III as a Full Service Customer for one year from the date of the switch.

A Customer who elects Rate III as a Full Service Customer must remain on Rate III as a Full Service Customer for one year from the date of the switch.

Delivery Charges, applicable to all Customers

Customer Charge \$21.60 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On-peak: All days, 8 AM to midnight, including holidays 19.94 cents per kWhr

Off-peak: All other hours of the week 1.40 cents per kWhr

Charges applicable for all other months

On-peak: All days, 8 AM to midnight, including holidays 7.38 cents per kWhr

Off-peak: All other hours of the week 1.40 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 1 – Continued
RESIDENTIAL AND RELIGIOUS**

Special Provisions – Continued

- (D) A Customer who has an existing account under SC 1 may take service under a separate account, billed under Rate II of this Service Classification, for the sole purpose of heating water off peak and storing it. This service is provided under the following conditions:
- (1) Suitability of the equipment including its size and installation must be approved by the Company;
 - (2) No more than 700 Customers will be accepted in total;
 - (3) Service furnished under this Rider will be restricted to the off peak period of the entire 48 hours of Saturday and Sunday and Monday through Friday 10:00 P.M. to 10:00 A.M.;
 - (4) The equipment to be served will be permanently connected by the Customer to an electric circuit used solely for the equipment;
 - (5) The Company will furnish and install a watt-hour meter and time clock on a separate circuit in order to restrict service to the off peak period as stated in (3) above;
 - (6) The Customer will permit the Company to install, maintain, and inspect upon reasonable notice, all equipment required to measure and collect any data reasonably necessary to determine the operating characteristics of installations served under this Special Provision; and
 - (7) If the Company's distribution facilities require modification to supply the equipment served under this Special Provision, the Customer or applicant shall pay the Company in advance for its cost of modification.

Applications for service under this Special Provision will not be accepted on or after March 1, 2014. Service will terminate under this Special Provision on the earlier of: (a) the date on which all Customers who received service under Special Provision D as of February 28, 2014 no longer receive service under this Special Provision, or (b) December 31, 2023.

- (E) A Customer who takes service under Rate III of this Service Classification for their premises and registers a Plug-in Electric Vehicle ("PEV") with the Company will receive a price guarantee for a period of one year commencing with the first full billing cycle after the Customer registers the PEV with the Company. Under the price guarantee, the Customer will receive a credit following the one-year period for the difference, if any, between what the Customer paid and what the Customer would have paid under Rate I rates over that one-year period. The comparison (inclusive of the Increase in Rates and Charges) will be made on a total bill basis for Full Service Customers and on a delivery-only basis for Retail Access Customers.
- (F) A Customer who has an account under SC 1 may take service under a second account, billed under Rate III of this Service Classification, for the sole purpose of charging a PEV; provided, however, that such Customer will not be eligible for the Rate III price guarantee described in Special Provision E.

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Consolidated Edison Company of New York, Inc.
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SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Rate I - General - Small

Applicability: To all Customers other than those billed under Rate II.

Delivery Charges, applicable to all Customers

Customer Charge \$32.00 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September 10.87 cents per kWh

Charges applicable for all other months 9.13 cents per kWh

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

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SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Rate II - General - Small - Time-of-Day

Applicability: To Customers who elect to be billed at a time-of-day rate provided the service is metered.

A Customer who elects to transfer from Rate II to Rate I will be ineligible for billing under Rate II for a period of one and one-half years from the commencement of billing under Rate I.

Delivery Charges, applicable to all Customers

Customer Charge \$35.60 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On peak: Monday through Friday, 8 AM to 10 PM 25.72 cents per kWhr
Off peak: All other hours of the week 0.94 cents per kWhr

Charges applicable for all other months

On peak: Monday through Friday, 8 AM to 10 PM 12.67 cents per kWhr
Off peak: All other hours of the week 0.94 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 5 - Continued
 ELECTRIC TRACTION SYSTEMS**

Rate I - Electric Traction Systems

Applicability: To all Customers other than those billed under Rate II, Rate III or Rate IV.

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for the months of June, July, August, and September		
first 5 kW (or less)	\$136.63 per month	\$115.76 per month
over 5 kW	\$23.98 per kW	\$20.27 per kW
Charge applicable for all other months		
first 5 kW (or less)	\$87.65 per month	\$66.78 per month
over 5 kW	\$15.27 per kW	\$11.55 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

Energy Delivery Charge

Charge applicable for all months 4.20 cents per kWhr

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

- 1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$63.22 per month

- 2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$0.99 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$2.74 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$3.69 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate II - Electric Traction Systems - Mandatory Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$4.25 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$8.75 per kW
All hours of all days (low tension service only)	\$8.39 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$7.44 per kW
All hours of all days (low tension service only)	\$2.64 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charges

Charges applicable for all months

All hours of all days	0.79 cents per kWh
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Charges for Metering Services, unless the customer owns the meter or takes services competitively

pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$63.22 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate III - Electric Traction Systems - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate IV.

Delivery Charges, applicable to all Customers

<u>Customer Charge</u>	\$259.58 per month	
<u>Demand Delivery Charges</u>	<u>Low Tension Service</u>	<u>High Tension Service</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$5.36 per kW	\$3.00 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.2209 per kW	\$0.2209 per kW
Monday through Friday, 8 AM to 10 PM	\$0.6008 per kW	\$0.1919 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.4716 per kW	\$0.2464 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:		
Meter Ownership Charge, applicable unless an MSP provides the meter(s)		\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services		\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service		\$63.22 per month
2) Charges applicable to all other Customers:		
Meter Ownership Charge, applicable unless an MSP provides the meter(s)		\$0.99 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services		\$2.74 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services		\$3.69 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

**SERVICE CLASSIFICATION NO. 5 - Continued
 ELECTRIC TRACTION SYSTEMS**

Rate IV - Electric Traction Systems - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where the Contract Demand is greater than 1500 kW and/or high-tension service is supplied at 138,000 volts.

Delivery Charges, applicable to all Customers

Customer Charge

	<u>Low Tension Service</u>	<u>High Tension Service below 138 kV</u>	<u>High Tension Service at 138 kV</u>
Charge per month	\$368.21	\$368.21	\$273.90

Demand Delivery Charges

	<u>Low Tension Service</u>	<u>High Tension Service below 138 kV</u>	<u>High Tension Service at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$5.92 per kW	\$4.23 per kW	\$1.71 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.2654 per kW	\$0.2820 per kW	\$0.2099 per kW
Monday through Friday, 8 AM to 10 PM	\$0.6459 per kW	\$0.2094 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.5593 per kW	\$0.3239 per kW	\$0.1399 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$63.22 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/01/2015

Leaf: 416
Revision: 6
Superseding Revision: 5

**SERVICE CLASSIFICATION NO. 6 - Continued
PUBLIC AND PRIVATE STREET LIGHTING**

Rate

Delivery Charges, applicable to all Customers

Customer Charge \$33.89 per month

Energy Delivery Charge

Charge applicable for all months 7.01 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate I - Multiple Dwellings - Redistribution

Applicability: To all Customers other than those billed under Rate II, Rate III, Rate IV or Rate V.

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for the months of June, July, August, and September		
first 10 kW (or less)	\$343.88 per month	\$270.89 per month
over 10 kW	\$31.02 per kW	\$24.42 per kW
Charges applicable for all other months		
first 10 kW (or less)	\$265.83 per month	\$192.84 per month
over 10 kW	\$23.96 per kW	\$17.36 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 10 kW of demand.

Energy Delivery Charge, per kWhr

Charge applicable for all months for both low tension service and high tension service 1.85 cents per kWhr

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$63.22 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$2.15 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$3.83 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$4.41 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate II - Multiple Dwellings - Redistribution - Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$8.43 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$17.62 per kW
All hours of all days (low tension service only)	\$19.22 per kW
Charges applicable for all other months	
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$12.16 per kW
All hours of all days (low tension service only)	\$6.18 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months	
All hours of all days	0.79 cents per kWhr

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$63.22 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate III - Multiple Dwellings - Redistribution - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$8.46 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$20.17 per kW
All hours of all days (low tension service only)	\$18.57 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$14.90 per kW
All hours of all days (low tension service only)	\$5.91 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days	0.79 cents per kWhr
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Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$63.22 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$2.15 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$3.83 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$4.41 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate IV - Multiple Dwellings - Redistribution - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

Delivery Charges, applicable to all Customers

<u>Customer Charge</u>	\$299.14 per month	
<u>Demand Delivery Charges</u>		
	<u>Low Tension Service</u>	<u>High Tension Service</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$7.29 per kW	\$6.85 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.6596 per kW	\$0.6596 per kW
Monday through Friday, 8 AM to 10 PM	\$1.4005 per kW	\$0.4625 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.9254 per kW	\$0.5435 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$63.22 per month
2) Charges applicable to all other Customers:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$2.15 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$3.83 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$4.41 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate V - Multiple Dwellings - Redistribution - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW; (b) high-tension service is supplied at 138,000 volts; or (c) the Customer would otherwise take service under Rate II on an optional basis.

Delivery Charges, applicable to all Customers

Customer Charge

	<u>Low Tension Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$1,152.99	\$1,152.99	\$207.37

Demand Delivery Charges

	<u>Low Tension Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$6.68 per kW	\$6.45 per kW	\$2.64 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.6400 per kW	\$0.6400 per kW	\$0.4799 per kW
Monday through Friday, 8 AM to 10 PM	\$1.3140 per kW	\$0.4321 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.8498 per kW	\$0.5089 per kW	\$0.2321 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$63.22 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 9 - Continued
 GENERAL - LARGE**

Rate I - General - Large

Applicability: To all Customers other than those billed under Rate II, Rate III, Rate IV, or Rate V.

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for the months of June, July, August, and September		
first 5 kW (or less)	\$160.45 per month	\$124.04 per month
over 5 kW	\$23.55 per kW	\$17.85 per kW
Charges applicable for all other months		
first 5 kW (or less)	\$128.16 per month	\$91.81 per month
over 5 kW	\$18.60 per kW	\$12.89 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

Energy Delivery Charge, per kWhr

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for all months	2.33 cents per kWhr	2.17 cents per kWhr

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$63.22 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$1.02 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$2.35 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$3.04 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/01/2015

Leaf: 449
Revision: 6
Superseding Revision: 5

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate II - General - Large - Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$8.31 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$15.53 per kW
All hours of all days (low tension service only)	\$16.67 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$11.46 per kW
All hours of all days (low tension service only)	\$5.35 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days	0.79 cents per kWhr
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Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$63.22 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate III - General - Large - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$8.54 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$18.30 per kW
All hours of all days (low tension service only)	\$17.50 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$11.85 per kW
All hours of all days (low tension service only)	\$5.02 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days	0.79 cents per kWhr
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Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$63.22 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$1.02 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$2.35 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$3.04 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate IV - General – Large - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

Delivery Charges, applicable to all Customers

Customer Charge \$97.91 per month

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

a) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$7.80 per kW	\$5.52 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.4846 per kW	\$0.4919 per kW
Monday through Friday, 8 AM to 10 PM	\$1.0018 per kW	\$0.3261 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.6689 per kW	\$0.4108 per kW

2) Applicable to Station Use by Wholesale Generators:

a) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$7.80 per kW	\$5.52 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.0018 per kW	\$0.3261 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.4209 per kW	\$0.1556 per kW

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Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate IV - General – Large - Standby Service - Continued

Delivery Charges, applicable to all Customers - Continued

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

- 1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s) \$25.86 per month

Meter Service Provider Charge, applicable unless an MSP provides meter services \$46.71 per month

Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service \$63.22 per month

- 2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s) \$1.02 per month

Meter Service Provider Charge, applicable unless an MSP provides meter services \$2.35 per month

Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services \$3.04 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 9 - Continued
 GENERAL - LARGE**

Rate V - General – Large - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW and the Customer does not take service under Rider J; (b) the Contract Demand is greater than 900 kW and the Customer takes service under Rider J; (c) high-tension service is supplied at 138,000 volts; or (d) the Customer would otherwise take service under Rate II on an optional basis.

Delivery Charges, applicable to all Customers

Customer Charge

	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$1,754.36	\$1,754.36	\$343.36

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$7.08 per kW	\$6.67 per kW	\$2.79 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.4938 per kW	\$0.4996 per kW	\$0.3713 per kW
Monday through Friday, 8 AM to 10 PM	\$1.0398 per kW	\$0.3414 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.7640 per kW	\$0.4560 per kW	\$0.2031 per kW

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/01/2015

Leaf: 453.1
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate V - General – Large - Standby Service (Large) - Continued

Delivery Charges, applicable to all Customers - Continued

Demand Delivery Charges - Continued

2) Applicable to Station Use by Wholesale Generators:

	<u>Low Tension</u> <u>Service</u>	<u>High Tension</u> <u>Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$7.08 per kW	\$6.67 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.0398 per kW	\$0.3414 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.4940 per kW	\$0.1804 per kW

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$63.22 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

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Consolidated Edison Company of New York, Inc.
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SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions – Continued

(H) - Continued

(4) - Continued

(c) Percentage Rate Reduction:

The applicable Percentage Rate Reduction is based on the date the Customer commenced service under this Special Provision, as shown below:

Rate Class	Commencement Date		
	6/1/2012 - 2/28/2014	3/1/2014 - 12/31/2015	1/1/2016 and after
SC 9 – Rate I, III or IV	0%	49%	39%
SC 9 – Rate II or V	0%	45%	34%

To the extent that marginal delivery costs change over time, the Company may file an amended percentage with the PSC for its review and approval.

**SERVICE CLASSIFICATION NO. 11 - Continued
 BUY-BACK SERVICE**

Charges to be Paid by the Customer

Customer Charge and Delivery Service Contract Demand Charge

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the SC that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service; provided, however, that if service is taken by the Customer under both this SC and another SC through the same service connection: (i) the Customer Charge will be waived under this SC; and (ii) the contract demand charges under this SC shall apply only to the contract demand in excess of the contract demand billed under Standby Service rates or the contract demand in excess of the as-used demand billed under another rate.

If the Contract Demand under this SC is 1500 kW or less

	<u>Customer Charge</u> (per month)	<u>Delivery Service Contract Demand Charge</u> (per kW of Contract Demand)	
		<u>High Tension Service</u>	<u>Low Tension Service</u>
		below 138 kV	
SC 5	\$259.58	\$3.00	\$5.36
SC 8	\$299.14	\$6.85	\$7.29
SC 9	\$97.91	\$5.52	\$7.80
SC 12	\$130.53	\$5.73	\$6.57

If the Contract Demand under this SC is greater than 1500 kW

	<u>Customer Charge</u> (per month)	<u>Delivery Service Contract Demand Charge</u> (per kW of Contract Demand)	
		<u>High Tension Service</u>	<u>Low Tension Service</u>
		below 138 kV	
SC 5	\$368.21	\$4.23	\$5.92
SC 8	\$1,152.99	\$6.45	\$6.68
SC 9	\$1,754.36	\$6.67	\$7.08
SC 12	\$751.41	\$5.78	\$6.00
SC 13	\$2,866.28	\$6.26	N/A

If the Customer takes high tension service at 138 kV, regardless of the Contract Demand kW

	<u>Customer Charge (per month)</u>	<u>Delivery Service Contract Demand Charge</u> (per kW of Contract Demand)
		<u>High Tension Service at 138 kV</u>
SC 5	\$273.90	\$1.71
SC 8	\$207.37	\$2.64
SC 9	\$343.36	\$2.79
SC 12	\$212.73	\$1.97
SC 13	\$2,368.89	\$2.42

A Customer who would otherwise receive service under a non-demand billed SC will be considered to have requirements in excess of 10 kilowatts and will be subject to the Customer Charge and the Delivery Service Contract Demand Charge shown for Customers who would be subject to SC No. 5, 8, 9, or 12, as appropriate.

**SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE**

Common Provisions - Continued

Interconnection and Operation – Continued

1. – Continued

(A) Interconnection Charges - Continued

- (2) An annual charge of 14.3 percent of the capital costs of interconnection, including the costs of distribution system reinforcements, to cover property taxes and operation and maintenance expenses. The annual charge shall be determined by multiplying the rate of 14.3 percent by the total capital costs of interconnection. The annual charge is payable by the Customer in monthly installments equal to one-twelfth of the annual charge.

(B) Other Requirements

- (1) Communication, metering, and interrupting equipment, as specified by the Company, will be installed and maintained in accordance with Company specifications at the Customer's expense, including such facilities not located on the Customer's property.
- (2) All requests for parallel operation will be reviewed on a case-by-case basis. Parallel operation will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company's other Customers. Failure of the Customer at any time to comply with the terms and conditions specified by the Company in order to permit parallel operation will result in the Customer forfeiting its right to operate in parallel with the Company's system. In the event a Customer forfeits its right to operate in parallel with the Company's system, the Customer will be required to bear the reasonable expense associated with disconnecting the Customer's private plant from the Company's system. Where there is a dispute between the Customer and the Company with respect to the standards and charges for interconnection, the Customer may apply to the Public Service Commission for a ruling in the matter.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate I - Multiple Dwelling Space Heating

Applicability: To all Customers other than those billed under Rate II, Rate III, Rate IV, and Rate V.

Delivery Charges, applicable to all Customers billed for both energy and demand

Demand Delivery Charges, per kW of maximum demand

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for the months of June, July, August, and September		
first 5 kW (or less)	\$159.26 per month	\$132.78 per month
over 5 kW	\$28.81 per kW	\$24.02 per kW
Charges applicable for all other months		
first 5 kW (or less)	\$89.41 per month	\$63.08 per month
over 5 kW	\$16.16 per kW	\$11.40 per kW

Minimum Charge: Where the Customer is billed for energy and demand, the minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

Energy Delivery Charge, per kWh

Charge applicable for all months for both low tension service and high tension service 1.91 cents per kWh

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$63.22 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$2.55 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$5.29 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$6.02 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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Revision: 6
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SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate I - Multiple Dwelling Space Heating - Continued

Delivery Charges, applicable to all Customers billed for energy only

Energy Delivery Charge

Charges applicable for the months of June, July, August, and September

first 10 kWhr (or less)	\$11.72
over 10 kWhr	11.25 cents per kWhr

Charges applicable for all other months

first 10 kWhr (or less)	\$11.59
over 10 kWhr	10.13 cents per kWhr

Minimum Charge: Where the Customer is billed for energy only, the minimum charge for energy for any monthly billing period shall be the charge for 10 kWhr.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate II - Multiple Dwelling Space Heating - Time-of-Day

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$7.67 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$16.58 per kW
All hours of all days (low tension service only)	\$14.80 per kW
Charges applicable for all other months	
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$9.45 per kW
All hours of all days (low tension service only)	\$11.06 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months	
All hours of all days	0.79 cents per kWhr

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$63.22 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers billed for both energy and demand

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$6.83 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$16.14 per kW
All hours of all days (low tension service only)	\$16.60 per kW
Charges applicable for all other months	
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$7.13 per kW
All hours of all days (low tension service only)	\$12.64 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months	
All hours of all days	0.79 cents per kWhr

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$63.22 per month
2) Charges applicable to all other Customers:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$2.55 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$5.29 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$6.02 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/01/2015

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Superseding Revision: 5

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers billed for energy only

Customer Charge \$35.60 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On peak: Monday through Friday, 8 AM to 10 PM 25.72 cents per kWhr

Off peak: All other hours of the week 0.94 cents per kWhr

Charges applicable for all other months

On peak: Monday through Friday, 8 AM to 10 PM 12.67 cents per kWhr

Off peak: All other hours of the week 0.94 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate IV - Multiple Dwelling Space Heating - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

Delivery Charges, applicable to all Customers

Customer Charge \$130.53 per month

Demand Delivery Charges

	<u>Low Tension Service</u>	<u>High Tension Service</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$6.57 per kW	\$5.73 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.4776 per kW	\$0.4776 per kW
Monday through Friday, 8 AM to 10 PM	\$1.2261 per kW	\$0.4307 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.8719 per kW	\$0.4135 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$63.22 per month
2) Charges applicable to all other Customers:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$2.55 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$5.29 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$6.02 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate V - Multiple Dwelling Space Heating - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW; (b) high-tension service is supplied at 138,000 volts; or (C) the Customer would otherwise take service under Rate II on an optional basis.

Delivery Charges, applicable to all Customers

Customer Charge

	<u>Low Tension Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$751.41	\$751.41	\$212.73

Demand Delivery Charges

	<u>Low Tension Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$6.00 per kW	\$5.78 per kW	\$1.97 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.5102 per kW	\$0.5102 per kW	\$0.3829 per kW
Monday through Friday, 8 AM to 10 PM	\$1.3437 per kW	\$0.4714 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.9626 per kW	\$0.4673 per kW	\$0.1623 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$63.22 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 13 - Continued
BULK POWER - HOUSING DEVELOPMENTS

Rate I - Bulk Power - Housing Developments -Continued

Delivery Charges, applicable to all Customers

Demand Delivery Charges, per kW of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM	\$5.54 per kW
Monday through Friday, 8 AM to 10 PM	\$12.40 per kW

Charge applicable for all other months

Monday through Friday, 8 AM to 10 PM	\$7.63 per kW
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Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 8,500 kilowatts of demand during the on-peak period.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days	0.79 cents per kWhr
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Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.86 per month
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Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
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Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$63.22 per month
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Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Minimum Monthly Charge

Customers billed under Rate I are subject to the Minimum Monthly Charge, as described in General Rule 10.10, when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months.

SERVICE CLASSIFICATION NO. 13 - Continued
BULK POWER - HOUSING DEVELOPMENTS

Rate II - Bulk Power - Housing Development – Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where the Contract Demand exceeds 1,500 kW.

Delivery Charges, applicable to all Customers

Customer Charge

	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	\$2,866.28	\$2,368.89

Demand Delivery Charges

	High Tension Service below 138 kV	High Tension Service at 138 kV
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$6.26 per kW	\$2.42 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.3430 per kW	\$0.2573 per kW
Monday through Friday, 8 AM to 10 PM	\$0.2615 per kW	N/A
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3121 per kW	\$0.1308 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$25.86 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$46.71 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$63.22 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/01/2015

Addendum Type: NEG
Addendum Number: 2

Individually Negotiated Contract 1

- Service will be supplied for supplemental or backup purposes at rates designed in accordance with the Public Service Commission’s “Guidelines for the Design of Standby Rates,” adopted in Case 99-E-1470.
- The customer would have taken service at Service Classification No. 4, Rate II, but for the customer’s on-site generation. Except as modified herein, all rates and charges applicable to similarly situated customers are applicable to this service.
- The transmission components of the rate applicable to service at 138kV will be calculated using the Service Classification (“SC”) No. 4 Rate II revenue requirement and an allocation of 25% of costs to Contract Demand charges and 75% of costs to As-used Demand charges.
- The Customer Charge will be calculated using the revenue requirement for the Customer Charge in the SC 4-RA 138 kV standby rate excluding the revenue requirement for metering costs.
- Bills will also include the Monthly Adjustment Clause (“MAC”) charge associated with each such charge and Adjustment Factor – MAC, plus the Systems Benefit Charge and the Increase in Rates and Charges thereon.
- Con Edison will supply electric power and energy, including installed capacity, at the Service Classification No. 4 Rate II Market Supply Charge (“MSC”) and the Adjustment Factor – MSC, plus the Increase in Rates and Charges thereon.
- The term of the contract is unlimited.
- The Addendum was filed on August 27, 2003, as Tariff Addendum 1 to PSC No. 2 – Retail Access.
- SC 4 was incorporated into SC 9 as of April 1, 2010. As of that date, all references to “SC 4” above refer to “SC 9” instead.

P.S.C. No. 12 – Electricity

TARIFF LEAVES

PSC NO: 12 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/01/2015

Leaf: 4
Revision: 6
Superseding Revision: 5

PASNY DELIVERY SERVICE

Rate I

Applicability: To PASNY Customers who are not served under Rate II, Rate III, or Rate IV.

Applicable to demand-metered service, street lighting in The City of New York, and The City of New York calculated demand accounts

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Demand Delivery Charge (per kW per month of the maximum demand)	\$24.93	\$20.58

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Rate Schedule.

Applicable to non-demand-metered service and Westchester street lighting

Energy Delivery Charge	19.42	cents per kWhr per month
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PASNY DELIVERY SERVICE

Rate I - Continued

Facilities and Service Connection Charges - for street lighting and fire alarm or signal systems

(A) Furnishing and Maintaining Control Equipment Charge

Delivery service for public street lighting in the County of Westchester is subject to the following additional charge and is available subject to the limitations provided in Special Provision 3(C) hereof.

For each point of service termination, as defined in Special Provision 3(B) hereof, where the Company supplies controlled period service from its circuits. \$5.06 per calendar month

(B) Facilities Charge

Delivery service for public street lighting in The City of New York is subject to the following additional charge:

For each point of service termination, as defined in Special Provision 3(B) hereof, where the Company's electrical system is connected to the City's lighting unit or to a lighting circuit owned by the City \$10.88 per calendar month

(C) Service Connection and Gong or Signal Circuit Charge

Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:

- (1) For service connection. \$128.13
- (2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 volt-amperes) at other supply voltages \$8.80 per calendar month
- (3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of \$8.80 per calendar month

PASNY DELIVERY SERVICE

Rate II - Time-of-Day

Applicability:

- (1) To PASNY Customers who were billed under Rate II as of February 20, 2012;
- (2) To any PASNY Customer whose monthly maximum demand exceeds 1,500 kW in any annual period ending September 30;
- (3) To any new PASNY Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kW during the first year of service; and
- (4) To successors of PASNY Customers referred to in (1), (2) and (3) above; if eligible for PASNY delivery service;

provided the PASNY Customer is not subject to billing under Rate IV.

For PASNY Customers subject to Rate II pursuant to (2) above, billing under Rate II shall commence when the PASNY Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the PASNY Customer becomes subject to Rate II.

Rate II is not applicable to traction and substation accounts.

A Rate II Customer shall be transferred to and billed under Rate I in the first billing period that commences after the Customer's monthly maximum demand does not exceed 900 kW for 12 consecutive months.

Demand Delivery Charges, per kW per month of the maximum demand

Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$7.03	per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$19.44	per kW
All hours of all days (low tension service only)	\$21.35	per kW
Charges applicable for all other months		
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$11.30	per kW
All hours of all days (low tension service only)	\$6.75	per kW

The total demand delivery charge for each billing period, excluding the Reactive Power Demand Charge, shall be the sum of the charges for each applicable time period, each charge determined by multiplying the maximum demand for the respective time period by the rate applicable for that time period.

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Rate Schedule.

PASNY DELIVERY SERVICE

Rate III - Standby Service

Applicability: To PASNY Customers who are required to be billed under Standby Service rates, provided the PASNY customer is not subject to billing under Rate IV.

Customer Charge \$240.82 per month

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$5.97 per kW	\$5.10 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.4959 per kW	\$0.5062 per kW
Monday through Friday, 8 AM to 10 PM	\$1.2193 per kW	\$0.4055 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.6029 per kW	\$0.3993 per kW

2) Applicable to Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$5.97 per kW	\$5.10 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.2193 per kW	\$0.4055 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3587 per kW	\$0.1456 per kW

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Rate Schedule.

PSC NO: 12 – Electricity
 Consolidated Edison Company of New York, Inc.
 Initial Effective Date: 03/01/2015

Leaf: 8
 Revision: 6
 Superseding Revision: 5

PASNY DELIVERY SERVICE

Rate IV - Standby Service (Large)

Applicability: To PASNY Customers who are required to be billed under Standby Service rates where:
 (a) the Contract Demand is greater than 1500 kW, or (b) high-tension service is supplied at 138,000 volts.

Rate IV is not applicable to traction and substation accounts.

Customer Charge

	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$742.10	\$742.10	\$49.59

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$8.13 per kW	\$5.80 per kW	\$2.41 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.4515 per kW	\$0.4679 per kW	\$0.3444 per kW
Monday through Friday, 8 AM to 10 PM	\$1.1405 per kW	\$0.3743 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.6138 per kW	\$0.3964 per kW	\$0.1819 per kW

PSC NO: 12 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/01/2015

Leaf: 9
Revision: 6
Superseding Revision: 5

PASNY DELIVERY SERVICE

Rate IV - Standby Service (Large) - Continued

Demand Delivery Charges - Continued

2) Applicable to Station Use by Wholesale Generators:

	Low Tension <u>Service</u>	High Tension <u>Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$8.13 per kW	\$5.80 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.1405 per kW	\$0.3743 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3789 per kW	\$0.1457 per kW

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Rate Schedule.

PASNY DELIVERY SERVICE

Common Charges and Adjustments

Reactive Power Demand Charge

The Reactive Power Demand Charge specified in General Rule 10.11 of the Schedule for Electricity is applicable to service under this Rate Schedule, except as modified below:

“Customers” in General Rule 10.11 means “PASNY Customers” served under Rate I, II, III, and IV of this Rate Schedule.

The commencement of Reactive Power Demand Charges to PASNY Customers served under Rate I and Rate III will be in accordance with section (2)(a) of General Rule 10.11. The commencement of Reactive Power Demand Charges to PASNY Customers served under Rate II and Rate IV will be in accordance with section (2)(b) of General Rule 10.11.

The Charge per kVar is:

\$1.90 per kVar, applicable to Customers specified in paragraph (1)(a), (b), (c), and (d) of General Rule 10.11; and \$1.90 per kVar, applicable to Customers specified in paragraph (1)(e) of General Rule 10.11.

These charges are in lieu of charges specified in General Rule 10.11(4) of the Schedule for Electricity.

Temporary Rate Adjustment

Pursuant to the Order of the Public Service Commission dated February 21, 2014, in Case 13-E-0030, the Company’s revenue requirement will be reduced by a temporary credit as follows: (a) by \$47.776 million, less gross receipts tax, for the rate year ending December 31, 2015; and (b) by \$30.012 million, less gross receipts tax, for the rate year ending December 31, 2016, if the Company does not file for new rates to take effect on January 1, 2016. The credit applicable to service under this Rate Schedule is \$5.285 million for the rate year ending December 31, 2015, and \$3.320 million for the rate year ending December 31, 2016. The Statement of Temporary Rate Adjustment (“STRA”), filed apart from this Rate Schedule, shows the amount by which the Demand Delivery Charges in each Rate and the Energy Delivery Charge and Facilities and Service Connection Charges in Rate I, as applicable, will be reduced during the rate year. The Company will file such Statement no less than 30 days before its effective date. The credit will expire as described hereunder unless otherwise ordered by the Commission.

Increase in Rates and Charges

The rates and charges under this Rate Schedule, including Reactive Power Demand Charges and Additional Delivery Charges and Adjustments, are subject to a percentage increase to recover applicable taxes imposed on the Company’s revenues pursuant to the New York Tax Law and taxes imposed by the various municipalities. The Statement of Percentage Increase in Rates and Charges (“Statement”) setting forth the applicable percentage increase in effect for the various municipalities served by the Company shall be filed with the Public Service Commission apart from this Rate Schedule. Revisions to the Statement will be filed with the Commission to reflect periodic reconciliations of revenues collected with tax expense incurred under applicable sections of the New York Tax Law and to reflect any new revenue tax, repeal of a tax, or change in the rate of revenue tax enacted by a city or village.

The percentage increase to be applied to each bill will be based on the Statement that is in effect on the bill’s “to” date.

PASNY DELIVERY SERVICE

General Provisions - Continued

Metering Services

A PASNY Customer served under Rate II or Rate IV of this Rate Schedule may own the meter(s), pursuant to General Rule 6.3 of the Schedule for Electricity, provided that all electric meters for the PASNY Customer's account are owned by the PASNY Customer.

Where service is taken under this Rate Schedule and the registered demand was 50 kW or greater for two consecutive months during the most recent twelve months, the PASNY Customer may obtain competitive metering services, pursuant to General Rule 6.4 of the Schedule for Electricity, provided that competitive metering services for the selected function(s) are obtained for all electric meters on the PASNY Customer's account.

PASNY will receive Metering Credits, per month, for a PASNY Customer who owns the meter(s) or obtains competitive metering services, as follows:

a) Meter Ownership:

- \$25.95 if a Rate II or Rate IV PASNY Customer owns the meter(s);
- \$4.16 if a Meter Service Provider provides the meter(s) for a PASNY Customer served under Rate I or Rate III;
- and
- \$25.95 if a Meter Service Provider provides the meter(s) for a PASNY Customer served under Rate II or Rate IV.

b) Meter Services:

- \$4.64 if a Meter Service Provider provides meter services for a PASNY Customer served under Rate I or Rate III;
- and
- \$46.87 if a Meter Service Provider provides meter services for a PASNY Customer served under Rate II or Rate IV.

c) Meter Data Services:

- \$4.66 if a Meter Data Service Provider provides meter data services for a PASNY Customer served under Rate I or Rate III; and
- \$63.44 if a Meter Data Service Provider provides meter data services for a PASNY Customer served under Rate II or Rate IV.

Monthly Communications Service Credit: PASNY will receive credit of \$48.39 per month for each Standby Service account served under General Rule 20.2.1(B)(8) of the Schedule for Electricity if the Company would have otherwise been required to maintain the communications service pursuant to the section "Meters With Communications Capabilities" of this Rate Schedule if not for service being taken under General Rule 20.2.1(B)(8).

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(D) Revenue Decoupling Mechanism (“RDM”) Adjustment - Continued

(3) Allowed Pure Base Revenue

Allowed Pure Base Revenue under this Rate Schedule is as follows:

<u>March – December</u> <u>2014</u>	<u>January – December</u> <u>2015</u>	<u>January – December</u> <u>2016</u>
\$484,605,000	\$584,795,000	to be determined

Annual Allowed Pure Base Revenue will be revised whenever there is a change in delivery rates. Furthermore, if, for any reason, a Service Classification of the Company’s Schedule for Electricity no longer has existing customers, the Allowed Pure Base Revenue for that Service Classification will be reallocated to this Rate Schedule and to other Service Classifications of the Schedule for Electricity to provide for equitable treatment of revenue deficiencies from the discontinued class. In the event Allowed Pure Base Revenue is reallocated, the Company will notify the Department of Public Service Commission Staff of the revised Allowed Pure Base Revenue amount(s). The Company will be allowed to defer collection of any revenue shortfall or refund of any revenue surplus that results from a delay in the approval of a reallocation of Allowed Pure Base Revenue.

(4) Low Income Program Costs

The Company will adjust the RDM amounts to be collected over each six-month RDM collection/refund period to reflect each class’s share of the difference between actual Low Income Program costs and the amount of these costs included in rates (i.e., \$48.4 million annually).

Any Low Income Program costs required to be collected or refunded will be passed through the RDM Adjustment applicable under this Rate Schedule and the RDM Adjustment applicable under the Company’s Schedule for Electricity. The amount to be collected or refunded under this Rate Schedule will be equal to the total amount to be collected or refunded times the ratio of forecasted Rate Year Delivery Revenues under this Rate Schedule to the combined total of forecasted Rate Year Delivery Revenues under this Rate Schedule and the Schedule for Electricity for the Rate Year in effect at the commencement of the six-month collection/refund period.

Continuation of the Low Income Program beyond December 31, 2016, will be contingent on the continuation of full cost recovery through the RDM Adjustment or an equivalent mechanism.

PSC NO: 12 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/01/2015

Leaf: 24
Revision: 2
Superseding Revision: 1

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(F) [RESERVED FOR FUTURE USE]

PSC NO: 12 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/01/2015

Leaf: 25
Revision: 2
Superseding Revision: 1

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(G) [RESERVED FOR FUTURE USE]

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(H) Other Charges and Adjustments

Definition:

“PASNY Allocation” is the ratio of forecasted Rate Year Delivery Revenues under this Rate Schedule to total combined forecasted Rate Year Delivery Revenues under this Rate Schedule and the Schedule for Electricity for the Rate Year in effect at the commencement of the collection period except as stated below in (2)(a).

(1) Charge for Demand Management Programs

- (a) A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of program costs, as incurred, to be collected over a reasonable period of time, associated with the implementation of the Commercial System Relief Program (“CSRPs”), the Critical Peak Rebate Program, the Residential Smart Appliance Program, and the Network Relief Program, as well as the Targeted Demand Side Management Program established in Case 09-E-0115. A portion of total net program costs (*i.e.*, all program costs net of revenues received from Penalties paid under the CSRPs but inclusive of Penalties returned to 2010 CSRPs participants after October 2011, and excluding Lost Reservation Payments made under CSRPs) will be collected under this Rate Schedule based on the PASNY Allocation.

The amount to be charged to PASNY will be determined by dividing the amount to be charged over the collection period by the number of months in the collection period.

- (b) A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of program costs, as incurred, associated with the Distribution Load Relief Program, beginning with costs incurred for the 2011 summer program, pursuant to the Commission’s Order issued January 20, 2011, in Case 10-E-0530. Program costs will be collected under this Rate Schedule based on the PASNY Allocation.

(2) Charge for PJM OATT Rates and Charges

- (a) A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of PJM OATT rates and charges associated with the 1,000 MW firm transmission service contracted with PJM that are applicable to the period April 1, 2013 through December 31, 2013, net of the amount of PSEG wheeling charges reflected in rates during that period. The amount will be collected under this Rate Schedule over the 10 months commencing March 2014, based on the PASNY Allocation for the Rate Year that commenced April 2013.
- (b) A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of PJM OATT rates and charges associated with the 1,000 MW firm transmission service contracted with PJM that are applicable to the period commencing January 1, 2014. Commencing March 2014, rates and charges will be collected monthly as incurred and will include an adjustment to recover over a three-month period rates and charges applicable to the period January and February 2014. The amount to be collected under this Rate Schedule will be based on the PASNY Allocation.

PSC NO: 12 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/01/2015

Leaf: 27
Revision: 1
Superseding Revision: 0

PASNY DELIVERY SERVICE

Special Provisions

The Special Provisions under the Service Classifications (“SC”s) of the Schedule for Electricity are applicable to PASNY Customers as if they were taking electric service from the Company under an appropriate electric Service Classification of the Schedule for Electricity, except as modified below:

1. The following Special Provisions of the SCs of the Schedule for Electricity are not applicable to PASNY Customers:

SC of the Schedule for Electricity	Inapplicable Special Provisions
2	D
5	A, C
6	A, E
8	E
9	C, D, F
12	n/a

PASNY DELIVERY SERVICE

Special Provisions – Continued

3. The Special Provisions of SC 6 of the Schedule for Electricity are applicable to service under this Rate Schedule except as modified below:

- (A) Special Provision A of SC 6 of the Schedule for Electricity, as applicable to the delivery of power and energy for public street lighting, is replaced by the following Special Provision:

The electric energy delivered under this Special Provision for Westchester street lighting, traffic control equipment, and similar applications will be unmetered. The kWhr consumption shall be determined by the Company from the manufacturer's rated wattage and the total number of lamps, traffic control equipment, and auxiliary equipment in operation, multiplied by the number of hours of operation for the month, subject to deduction of 3.5 percent as an allowance for any service outages.

With respect to the electric energy delivered for street lighting, traffic control, and similar applications in The City of New York, the billing demand per lamp for lamps burning continuously or per traffic control equipment operating continuously shall be the total of the rated watts of the lamps and equipment. The billing demand per lamp for lamps burning alternatively or intermittently or per traffic control equipment operating alternatively or intermittently for traffic control and similar applications shall be the total rated watts per lamp and equipment multiplied by the percent, expressed to the nearest whole percent, of time such lamp is burning or equipment is operating during the period. The results of this computation shall be expressed to the nearest watt. The kWhr consumption and the watts of billing demand shall be subject to deduction of 3.5 percent as an allowance for service outages, except that if such outages occur as a result of abnormal operating conditions that cause interruption of the supply of energy to a large number of lamps or traffic control equipment, then the Company shall estimate such abnormal outages from the records and make deduction therefor, upon the approval thereof, by the City.

The Company shall have the right from time to time to inspect and make tests of the City's equipment as installed or of samples thereof furnished by the City for the purpose of checking the rating and wattage of the lamps, traffic control equipment, and auxiliary equipment and the hours of operation.

Traffic control equipment includes, but is not limited to, traffic and street-crossing signals, traffic detectors, sensors and amplifiers, red light cameras, radar, municipal parking meters, illuminated traffic and warning signs, and license plate readers.

Method of Service

Name:	
Company/Organization:	
Mailing Address:	
Company/Organization you represent, if different from above:	
E-Mail Address:	
Case/Matter Number:	

Request Type

- New Petition/Application - I am filing a new petition/application which requires action by the Commission.
- Service List request – I request to be on the service list for the matter/case.
- Other – Type of request _____

Service Information (Select one option below)

- Electronic Service and Waiver – Consent in Case/Matter Identified Above
As duly authorized by the Participant identified above that I represent, I knowingly waive on behalf of that Participant any right under PSL §23(1) to be served personally or by regular mail with Commission orders that affect that Participant and will receive all orders by electronic means in the above Case. If participating individually, I knowingly waive any PSL §23(1) right to service of orders personally or by regular mail and will receive all orders by electronic means in the above Case. This consent remains in effect until revoked.
- Electronic Service and Waiver – Global Consent in All Cases/Matters
As duly authorized by the Participant identified above that I represent, I knowingly waive on behalf of that Participant any right under PSL §23(1) to be served personally or by regular mail with Commission orders that affect that Participant and will receive all orders by electronic means in all Cases where it participates. If participating individually, I knowingly waive any PSL §23(1) right to service of orders personally or by regular mail, and will receive all orders by electronic means in all Cases where I participate. This consent remains in effect until revoked.
Note: Due to the design of our system, this consent attaches to the individual named here and not to the party that may be represented by that individual. Therefore, individuals who represent multiple parties should be aware that a global consent will affect all matters in which they appear on behalf of any party.
- I do **not** consent to receive orders electronically

E-Mail Preference (Select one option below) – For Case specific request

E-Mail notifications include a link to filed and issued documents.

- Notify me of Commission Issued Documents in this case/matter.
- Notify me of Both Commission Issued Documents and Filings in this case/matter
- Do not send me any notifications of filed or issued documents

Submitted by:	Date:
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NYS DEPARTMENT OF STATE

Notice of Proposed Rule Making

Public Service Commission
(SUBMITTING AGENCY)

NOTE: Typing and submission instructions are at the end of this form. Please be sure to COMPLETE ALL ITEMS. Incomplete forms and nonscannable text attachments will be cause for rejection of this notice.

Pursuant to the provisions of the State Administrative Procedure Act (SAPA), NOTICE is hereby given of the following agency action:

1. Proposed action:

The Public Service Commission (the "PSC") is considering whether to approve, reject, in whole or in part, or modify a proposal filed by Consolidated Edison Company of New York, Inc. (the "Company") to make various changes in the charges, rules, and regulations contained in its Schedule for Electric Service, P.S.C. No. 10 – ELECTRICITY and in its Schedule for Electricity Service – P.S.C. No. 12 – ELECTRICITY, effective March 1, 2015.

2. Statutory authority under which rule is proposed:

n/a

3. Subject of rule:

Tariff leaves reflecting increases in the rates and charges contained in the Company's Schedule for Electric service, P.S.C. No. 10 – ELECTRICITY and in its Schedule for Electricity Service – P.S.C. No. 12 – ELECTRICITY.

4. Purpose of rule:

Consideration of tariff changes reflecting an increase in electric revenues of approximately \$368 million for the rate year, the twelve months ending December 31, 2016. In addition, proposals have been made in the tariffs for various provisions.

5. Terms of rule (check applicable box):

The rule contains 2,000 words or less. An original copy of the text in scannable format is attached to this form.

The rule contains more than 2,000 words. Therefore, an original copy of a summary the text (in scannable format) is attached to this form.

Pursuant to SAPA § 202(7)(b), the agency elects to print a description of the subject, purpose and substance of the rule containing less than 2,000 words. The original text in scannable format is attached to this form.

6. The text of the rule and any required statements or analyses may be obtained from:

Name of agency contact Margaret Maguire, Clerk II
Office address Three Empire State Plaza
Albany, New York 12223
Telephone number (518) 474-3204

7. Regulatory Impact Statement (RIS) (check applicable box):

- A RIS of 2,000 words or less is submitted with this notice.
- A summary of the RIS is submitted with this notice because the full text exceeds 2,000 words.
- A consolidated RIS is submitted with this notice because:
 - the rule is one of a series of closely related and simultaneously proposed rules.
 - the rule is one of a series of virtually identical rules proposed during the same year.
- An RIS is not submitted because this rule is a technical amendment and, therefore, exempt from SAPA § 202-a. Attached to this notice is a statement of the reason(s) for claiming this exemption.
- An RIS is not submitted because this rule is subject to a consolidated RIS printed in the Register under a notice of proposed rule making ID No. PSC-_____; Register date: _____.
- An RIS is not submitted with this notice because this rule is a "rate making" as defined in SAPA § 102(2)(a)(ii).

8. Regulatory Flexibility Analysis for Small Businesses (RFASB) (check applicable box):

- An RFASB of 2,000 words or less is submitted with this notice.
- A summary RFASB is submitted with this notice because the full text exceed 2,000 words.
- A consolidated RFASB is submitted with this notice because this rule is the first of a series of closely related rules that will be the subject of the same analysis.
- An RFASB is not submitted because this rule will not impose any adverse economic impact or reporting, recordkeeping or other compliance requirements on small businesses. A statement is attached setting forth this agency's finding and the reasons upon which the finding was made, including what measures were used by this agency to ascertain that this rule will not impose such adverse economic impact or compliance requirements on small businesses.
- An RFASB is not submitted because this rule is subject to a consolidated RFASB printed in the Register under a notice of proposed rule making, ID No. _____; Register date: _____.
- An RFASB is not submitted with this notice because this rule is a "rate making" as defined in SAPA § 102(2)(a)(ii).

9. Rural Area Flexibility Analysis (RAFA) (check applicable box):

- An RAFA of 2,000 words or less is submitted with this notice.
- A summary RAFA is submitted with this notice because the full text exceeds 2,000 words.
- A consolidated RAFA is submitted with this notice because this rule is the first of a series of closely related rules that will be the subject to the same analysis.
- An RAFA is not submitted because this rule will not impose any adverse impact or reporting, recordkeeping or other compliance requirements on public or private entities in rural areas. A statement is attached setting forth this agency's finding and the reasons upon which the finding was made, including what measures were used by this agency to ascertain that this rule will not impose such adverse impact or compliance requirements on rural areas.
- An RAFA is not submitted because this rule is subject to a consolidated RAFA printed in the Register under a notice of proposed rule making, ID No. _____; Register date: _____.
- An RAFA is not submitted because this rule is a "rate making" as defined in SAPA § 102(2)(a)(ii).

10. Job Impact Statement (JIS) (check applicable box):

- A JIS of 2,000 words or less is submitted with this notice.
- A summary JIS is submitted with this notice because the full text exceeds 2,000 words.
- A JIS/Request for Assistance is submitted with this notice.
- A consolidated JIS is submitted with this notice because this rule is the first of a series of closely related rules that will be subject to the same analysis.
- A JIS is not submitted because it is apparent from the nature and purpose of the rule that it will not have a substantial adverse impact on jobs and employment opportunities. A statement is attached setting forth this agency's finding that the rule will have a positive impact or no impact on jobs and employment opportunities; except when it is evident from the subject matter of the rule that it could only have a positive impact or no impact on jobs and employment opportunities, the statement shall include a summary of the information and methodology underlying that determination.
- A JIS is not submitted because this rule is subject to a consolidated JIS printed in the **Register** in a notice of proposed rule making ID No. _____; Register date: _____.
- A JIS is not submitted with this notice because this rule is a "rate making" as defined in SAPA § 102(2)(a)(ii).
- A JIS is not submitted because this rule is proposed by the State Comptroller or Attorney General.

11. Prior emergency rule making for this action was previously published in the _____ issue of the Register, I.D. No. _____.

12. Expiration Date (check only if applicable):

This proposal will not expire in 180 days because it is for a "rate making" as defined in SAPA § 102(2)(a)(ii).

13. Public Hearings (check box and complete as applicable)

A public hearing is required by law and will be held at ___ a.m./p.m. on _____, 19__, at _____

A public hearing is not required by law, and has not been scheduled.

A public hearing is not required by law, but will be held at ___ a.m./p.m. on _____, 19 __, at _____

14. Interpreter Service (check only if a public hearing is scheduled):

Interpreter services will be made available to hearing impaired persons, at no charge, upon written request submitted within a reasonable time prior to the scheduled hearing. Requests must be addressed to the agency contact designated in this notice.

15. Accessibility (check appropriate box only if a public hearing is scheduled):

All public hearings have been scheduled at places reasonably accessible to persons with a mobility impairment.

All public hearings except the following have been scheduled at places reasonably accessible to persons with a mobility impairment:

- 1. _____
- 2. _____
- 3. _____

None of the scheduled public hearings are at places that are reasonably accessible to persons with a mobility impairment.

An **optional** explanation is being submitted regarding the nonaccessibility of one or more hearing sites.

16. Submit data, views or arguments to (complete only if different than previously named agency contact):

Name of agency contact Kathleen H. Burgess, Secretary
Office address Three Empire State Plaza
Albany, New York 12223
Telephone number (518) 474-6530

17. Additional matter required by statute:

Check box if NOT applicable.

18. Public comment will be received until:

45 days after publication of this notice (MINIMUM, public comment period).

5 days after the last scheduled public hearing required by statute (MINIMUM, with required hearing).

Other: (specify) _____.

19. Regulatory Agenda: (**The Division of Housing and Community Renewal; Workers Compensation Board; and the departments of Agriculture and Markets, Banking, Education, Environmental Conservation, Health, Insurance, Labor and Social Services** and any other department specified by the governor or his designee must complete this item. If your agency had an optional agenda published, that should also be indicated below):

This action was listed as a Regulatory Agenda item in the first January issue of the Register, 19__.

This action was listed as a Regulatory Agenda item in the last June issue of the Register, 19__.

This action was not under consideration at the time this agency's Regulatory Agenda was submitted for publication in the Register.

AGENCY CERTIFICATION (To be completed by the person who PREPARED the notice)

I have reviewed this form and the information submitted with it. The information contained in this notice is correct to the best of my knowledge.

I have reviewed Article 2 of SAPA and Parts 260 through 263 of 19 NYCRR, and I hereby certify that this notice complies with all applicable provisions.

Name _____ Signature _____
Address _____
Date _____ Telephone _____

Please read before submitting this notice:

1. Except for this form itself, all text must be typed in scannable format as described in the Department of State's "NYS Register Procedures Manual."
2. Submit the **original notice and scanner copy** collated as (1) form; (2) text or summary of rule; and if any, (3) regulatory impact statement, (4) regulatory flexibility analysis for small businesses, (5) rural area flexibility analysis, (6) job impact statement - **and ONE copy of that set.**
3. **Hand deliver to:** DOS Office of Information Services, 41 State Street (3rd Floor), Albany
Address mail to: Register/NYCRR unit, Department of State, Albany, NY 12231