February 16, 2011

Honorable Jaclyn A. Brilling
Secretary
State of New York
Public Service Commission
Three Empire State Plaza
Albany, New York 12223

Re: Case 10-E-0530 (Rider U - Distribution Load Relief Program) and
Case 09-E-0115, Demand Response Initiatives (Rider S - Commercial
System Relief Program and Rider T - Critical Peak Rebate Program)

Dear Secretary Brilling:

Consolidated Edison Company of New York, Inc. ("Con Edison" or the
"Company") is filing with the Public Service Commission (the "Commission") a revision
to the Company’s Schedule for Electricity Service, P.S.C. No. 9 - Electricity (the "Full
Service Schedule"), applicable to its customers in the City of New York and the County
of Westchester.

The Company is also submitting herewith tariff revisions to its Schedule for New
York Power Authority ("NYPA" or "PASNY") Delivery Service - PASNY No. 4 (also
referred to as the "PASNY Rate Schedule"),\(^1\) applicable to delivery by the Company of
power and associated energy to Authority Public Customers under PASNY No. 4, and to
its Schedule for Economic Development Delivery Service ("EDDS") - EDDS No. 2 (also
referred to as the "EDDS Rate Schedule"),\(^2\) applicable to delivery service to NYPA, the
New York City Public Utility Service ("NYCPUS") and the County of Westchester
Public Utility Service Agency ("COWPUSA").

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\(^1\) This is the Delivery Service Rate Schedule Implementing and Part of the Service Agreement Between the Power Authority of the State of New York ("PASNY") and the Consolidated Edison Company of New York, Inc. (the "Company"), dated March 10, 1989.

\(^2\) This is the Delivery Service Rate Schedule Implementing and Part of: (1) the "Service Agreement for the Delivery of Power and Energy" between the Power Authority of the State of New York ("PASNY") and the Consolidated Edison Company of New York, Inc. (the "Company"), dated March 10, 1989, for the delivery by the Company of Power and Associated Energy to Authority Economic Development Customers, (2) the "Agreement for the Delivery of Power and Energy from the James A. FitzPatrick Power Project" between the County of Westchester, acting through the Westchester Public Utility Service Agency ("Agency") and the Company, made April 24, 1987, and (3) the "Agreement between the City of New York and Consolidated Edison Company of New York, Inc., for the Delivery of Power and Energy from the James A. FitzPatrick Nuclear Power Project" between the City of New York, acting through the New York City Public Utility Service ("Agency") and the Company, made October 23, 1987.
Tariff leaves reflecting changes to P.S.C. No. 9 – Electricity, PASNY No. 4, and EDDS No. 2 are identified below.

P.S.C. No. 9 - Electricity

Thirteenth Revised Leaf No. 158-O
Superseding Twelfth Revised Leaf No. 158-O

Sixth Revised Leaf No. 158-P
Superseding Fifth Revised Leaf No. 158-P

Third Revised Leaf No. 158-P-9
Superseding Second Revised Leaf No. 158-P-9

Fourteenth Revised Leaf No. 158-R
Superseding Thirteenth Revised Leaf No. 158-R

Ninth Revised Leaf No. 158-R-1
Superseding Eighth Revised Leaf No. 158-R-1

Twenty-fifth Revised Leaf No. 163
Superseding Twenty-fourth Revised Leaf No. 163

PASNY No. 4

Second Revised Leaf No. 7-F
Superseding First Revised Leaf No. 7-F

EDDS No. 2

Second Revised Leaf No. 7-F
Superseding First Revised Leaf No. 7-F

The leaves bear an issue date of February 17, 2011, and an effective date of February 19, 2011.

Background

In its Order Adopting Modifications to Demand Response Programs (the “Order”), issued and effective January 20, 2011, in Case 09-E-0115, Case 10-E-0530, and Case 08-E-1463, the Commission approved, with modifications, the tariff changes proposed by the Company related to the following Riders in its Electricity Schedule: Rider S - Commercial System Relief Program (“CSRP”), Rider T - Critical Peak Rebate Program (“CPRP”), and Rider U - Distribution Load Relief Program (“DLRP”). The Order required the Company to file further tariff changes to become effective on not less than one day’s notice. The Company filed the changes required by the Order on January 21, 2011.

In addition, the Order directed that the Company file tariff changes within 30 days of the Order’s issuance, as follows:

- The Company was directed to allocate to the PASNY Rate Schedule and to the EDDS Rate Schedule a portion of Rider U program costs, beginning with costs incurred for the 2011 summer program. The allocation is to be done on a pro-rata basis based on forecasted rate year delivery revenues under each rate schedule to the total combined forecasted delivery revenues under the Full Service Schedule, the Retail Access Rate Schedule (PSC No. 2 - Retail Access), the PASNY Rate Schedule, and the EDDS Rate Schedule. (Order, p. 18)

- The Company was directed to include a description in its demand response tariff riders of the conditions and requirements under which cellular telecommunications would be allowed and the appropriate cost for the necessary metering equipment and services. (Order, p. 16)

**Tariff Changes**

As directed by the Order, the Company is filing the tariff amendments described below:

(a) Collection of Program Costs

Commencing with Rider U program costs incurred for the 2011 summer program, a portion of program costs, allocated on a pro-rata basis based on forecasted rate year delivery revenues, will be allocated for collection under the PASNY and EDDS Rate Schedules. The monthly charge applicable for Rider U program costs will be rendered under the PASNY Rate Schedule along with charges for other Demand Management Programs (i.e., costs for Rider S and Rider T), inclusive of the Increase in Rates and Charges, as a single monetary amount on the monthly bill rendered to PASNY. The monthly charge applicable for Rider U program costs will be rendered under the EDDS Rate Schedule along with charges for other Demand Management Programs (i.e., costs for Rider S and Rider T), inclusive of the Increase in Rates and Charges, as single monetary amounts on the monthly bills rendered to PASNY, the NYCPUS, and COWPUSA, as applicable. Program costs recovered through the Monthly Adjustment Clause of the Full Service Schedule, applicable to full-service and retail access customers, will be equal to total program costs less the program costs allocated for collection under the PASNY and EDDS Rate Schedules.
(b) Requests for Meters that Communicate Wirelessly

The Company has made tariff changes to specify the process that will be followed when an upgrade is requested for a meter that has wireless communications capability. In its tariff for Rider U and Rider S, the Company had indicated that, if metering that communicates wirelessly is requested, the Company will charge $200.00 to visit the premises to determine whether or not this is viable. Within five business days of receiving payment, the Company will visit the premises to determine wireless viability and issue an invoice that: (a) if wireless communications are viable, contains the cost of the meter upgrade, the name of the wireless carrier that must be used by the participant, and the Electronic Serial Number (“ESN”) that the participant must provide to the carrier to activate the Company’s wireless modem, or (b) if wireless communications are not viable, contains the cost of a meter upgrade that requires use of a landline. The Company will not be required to meet the five business-day timeframe if there are reasons outside of the Company’s control, such as a major storm or denial of access to the meter.

If the Company determined that wireless communications are viable, it will install a meter with wireless communications capability within three weeks of the later of the Company’s receipt of payment for an upgrade to interval metering with wireless communications capability and receipt from the participant of the active Internet Protocol (“IP”) address that the wireless carrier has assigned to the modem’s ESN.

Since the Company will not accept an application for participation under Rider T unless both the metering and telecommunications service are already operational, it has specified in its Rider T tariff that, if metering that communicates wirelessly is requested, the Company will charge $200 to visit the premises to determine whether or not this is viable.

4 If metering with landline telecommunications capability is requested, the Company will continue its current practice of issuing an invoice within three days of its receipt of the completed meter request.
5 This $200 charge reflects the Company’s estimate, based on its experience doing surveys to test signal strength, that it takes a field technician approximately two hours, including travel time, to determine whether wireless communications are viable.
6 The current hardware cost (before overheads and taxes) is approximately $650 to $750 higher than the cost of a meter that communicates by landline.
7 Meters with wireless capability are not universally compatible with all wireless carriers. The on-site survey measures the signal strength of the specific carriers that are compatible with the wireless meters that the Company has available and determines the most suitable carrier.
8 Applicants for Rider S service who request metering with wireless communications capability will have to be particularly careful to request such metering as soon as possible. Interval metering and equipment must be installed and made operational following the Company’s acceptance of a completed application, but no later than April 1 to commence Rider S service on May 1 and no later than May 1 to commence Rider S service on June 1. Customers or Aggregators that do not have metering and/or telecommunications service operational by such required date are subject to a penalty, as specified in Rider S, Special Provisions (E)(2) and (H)(2)(b).
9 If metering with landline telecommunications capability is requested, the Company will continue its current practice of installing the meter within three weeks of the applicant’s request and payment for the meter upgrade.
Conclusion and Notice

As directed by Ordering Clause 3 of the Order, the amended tariff leaves are being filed on not less than one day’s notice, to become effective within thirty days of the Order’s issuance. As directed by Ordering Clause 5 of the Order, the Commission has waived the requirement for newspaper publication of these changes. A copy of this filing is being sent by electronic mail to all aggregators registered with the NYISO.

Respectfully submitted,

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Christine Colletti
Director
Rate Engineering
P.S.C. No. 9

TARIFF LEAVES
VI. Service Classification Riders (Available on Request) - Continued

S - COMMERCIAL SYSTEM RELIEF PROGRAM - Continued

(D) Notification by the Company and Required Response - Continued

(2) If the Company designates a Planned Event or a Test Event, the Company will provide advance notice at least 21 hours in advance of the event. The Company will again provide advance notice on the day of the event, usually two or more hours in advance.

(3) If the Company designates an Emergency Event, notice will be given as soon as practicable. Participants are requested to provide Load Relief as soon as they are able.

(4) For all Planned Events called by the Company during the Summer Period, participation is required during all Contracted Hours. For Test Events called by the Company, participation is required during the Test period, which will not exceed one hour.

(E) Metering

(1) Participation under this Rider requires that each participant’s entire service be measured by interval metering with telecommunications capability used by the Company for monthly billing. If an Aggregator takes service under this Rider, all customers of the Aggregator must meet the metering and telecommunications requirements specified hereunder.

(2) If, at the time of application for service under this Rider, the Company does not bill the participant monthly using interval metering, the Customer shall arrange for the furnishing and installation of interval metering with telecommunications capability to be used for billing and arrange for telecommunications service, at the participant’s expense, net of any discount or rebate received by the participant. If metering that communicates by landline is requested, the Company will issue an invoice within three days of its receipt of the completed meter request. If metering that communicates wirelessly is requested, the Company will charge $200.00 to visit the premises to determine whether or not this is viable. Within five business days of receiving payment, the Company will visit the premises to determine wireless viability and issue an invoice that: (a) if wireless communications are viable, contains the cost of the meter upgrade, the name of the wireless carrier that must be used by the participant, and the Electronic Serial Number (“ESN”) that the participant must provide to the carrier to activate the Company’s wireless modem, or (b) if wireless communications are not viable, contains the cost of a meter upgrade that requires use of a landline. The Company will not be required to meet the five business-day timeframe if there are reasons outside of the Company’s control, such as a major storm or denial of access to the meter.

(3) The metering equipment and telecommunications service may be installed and made operational following the Company’s acceptance of the completed application, but no later than April 1 to commence service under this Rider on May 1 and no later than May 1 to commence service under this Rider on June 1. Customers or Aggregators that do not have metering and/or telecommunications service operational by such required date will be subject to a Penalty, as specified in Section (H), unless the delay was due to the Company’s failure to install required metering within three weeks of the applicant’s payment for a meter upgrade. Participation under this Rider will commence the first day of the first Summer month that occurs at least 30 days after both the interval metering and communications become operational.

(General Information - Continued on Leaf No. 158-P)
GENERAL INFORMATION - Continued

VI. Service Classification Riders (Available on Request) - Continued

S – COMMERCIAL SYSTEM RELIEF PROGRAM - Continued

(E) Metering - Continued

(4) The Company will install interval metering (i) within three weeks of an applicant’s request and payment for an upgrade to interval metering that has landline telecommunications capability, and (ii) within three weeks of the later of the Company’s receipt of payment for an upgrade to interval metering with wireless communications capability and receipt from the participant of the active Internet Protocol (“IP”) address that the wireless carrier has assigned to the modem’s ESN. If the Company misses the installation time frame, it will make a “Lost Reservation Payment,” unless the meter delay was caused by a reason outside the Company’s control, such as the telephone company’s failure to install a landline or, if, at the Company’s request, the Commission grants the Company an exception due to a condition such as a major outage or storm. A Lost Reservation Payment will be calculated by determining the number of months between the earliest month in which the customer could have begun participation had the meter been installed within the required timeframe (assuming the Company’s acceptance of a completed application and receipt of payment for the meter upgrade) and the first month following the completed installation, and multiplying that number by the pledged kW and associated per-kW Reservation Payment Rate.

(F) Payments

(1) Reservation Payments

(a) Customers and Aggregators will receive, for each Summer month in which they are enrolled, a Reservation Payment. The Reservation Payment rate per kW is determined for each Network and is based on the number of cumulative Planned Events in that Network for which the Customer or Aggregator was asked to provide Load Relief during the Summer Period, as follows:

The payment rate is $5 per kW per month in months in which, as of the last day of such month, the Company asked the Customer or Aggregator to provide Load Relief in the Network for four or fewer cumulative Planned Events since the current Summer Period commenced.

The payment rate is $10 per kW per month in months in which, as of the last day of such month, the Company asked the Customer or Aggregator to provide Load Relief in the Network for five or more cumulative Planned Events since the Summer Period commenced.

(b) The Reservation Payment per month is equal to the applicable Reservation Payment Rate per kW per month multiplied by the kW of contracted Network Load Relief multiplied by the Performance Factor.

(c) The Company may make payments for participation in one or more Networks in need of load relief after conducting Requests for Proposals for such networks. The payment amount will be determined based on alternative relief measures and will be filed by the Company with the Public Service Commission on the “Statement of Rider S Payments for Specified Networks,” apart from this Rate Schedule, no less than 30 days before the Statement’s effective date. Such Statement will identify each Network for which an additional payment will be made, the payment amount per kW for participation in that Network, and the dates such payments are to be in effect.

(General Information - Continued on Leaf No. 158-P-1)
VI. Service Classification Riders (Available on Request) - Continued

T – CRITICAL PEAK REBATE PROGRAM - Continued

(D) Notification by the Company and Required Response

1. The Company will notify Customers and Aggregators by phone or e-mail, or both, in advance of the commencement of a Load Relief Period or Test Event, in accordance with the Company's operating procedures. The Customer or Aggregator shall designate in writing an authorized representative and an alternate representative to receive the notice. If an Aggregator is served under this Rider, only the Aggregator will be notified of the Load Relief Period or Test Event.

2. If the Company designates a Planned Event or a Test Event, the Company will provide advance notice at least 21 hours in advance of the event. The Company will again provide advance notice on the day of the event, usually two or more hours in advance.

3. If the Company designates an Emergency Event, notice will be given as soon as practicable. Participants are requested to provide Load Relief as soon as they are able.

4. If the Company calls a Test Event, participation is required during the Test period, which will not exceed one hour.

5. Participation under this Rider is voluntary. However, a Customer or Aggregator may be required to return equipment supplied by the Company if the participant fails to consistently provide the minimum kW of Load Relief specified in Section (E) below.

(E) Metering

1. If the average of the Customer's maximum monthly demands over the 12 months prior to enrollment was 250 kW or greater, the Customer must have interval metering with telecommunications capability used by the Company for monthly billing in order to participate under this Rider. If, at the time of application for service under this Rider, the Company does not bill such Customer monthly using interval metering, the Customer or Aggregator shall arrange for the furnishing and installation of interval metering with telecommunications capability to be used for billing, and arrange for telecommunications service, at its expense, net of any discount or rebate received by the Customer. If metering that communicates wirelessly is requested, the Company will charge $200.00 to visit the premises to determine whether or not this is viable.

2. An application will not be accepted for participation under this Rider unless both the metering and telecommunications service are already operational.

3. Smaller users require Company-approved equipment that measures, records and communicates interval data to the Company. The Company will provide the necessary equipment subject to the following terms: (a) the equipment will remain the property of the Company; (b) the Company may require that the Customer or Aggregator return the equipment if the participant fails to consistently provide the minimum reductions specified in Section F; and (c) the Company may charge the Customer or Aggregator for the cost of the equipment if it is not returned as requested.
VI. Service Classification Riders (Available on Request) - Continued

U - DISTRIBUTION LOAD RELIEF PROGRAM - Continued

(D) Load Relief Period Criteria and Notice

1. Criteria for Designating a Load Relief Period: If the next contingency would result in a Condition Yellow, or if a voltage reduction of five percent or greater has been ordered, the Company may designate such period as a Load Relief Period. The Company may designate specific networks, feeders or geographical areas in which Load Relief will be requested. A Condition Yellow exists when the next contingency (excluding breaker failure) either will result in an outage to more than 15,000 customers or will result in some equipment being loaded above emergency ratings.

2. Notice of a Load Relief Period: The Company will notify Customers or Aggregators by phone or email, or both, in advance of the commencement of a Load Relief Period or Test Event. The Customer or Aggregator shall designate in writing an authorized representative and an alternate representative to receive the notice. If an Aggregator is served under this Rider, only the Aggregator will be notified of the Load Relief Period or Test Event. The Aggregator is responsible for notifying all of the customers within its respective aggregation group.

(E) Metering

1. Participation under this Rider requires that each participant’s entire service be measured by interval metering with telecommunications capability used by the Company for monthly billing. If an Aggregator takes service under this Rider, all customers of the Aggregator must meet the metering and telecommunications requirements specified herein. Where the Customer contracts to provide Load Delivery, such delivery must be separately metered.

2. If, at the time of application for service under this Rider, the Company does not bill the participant monthly using interval metering, the Customer shall arrange for the furnishing and installation of interval metering with telecommunications capability to be used for billing and arrange for telecommunications service, at the participant’s expense, net of any discount or rebate received by the participant. If metering that communicates by landline is requested, the Company will issue an invoice within three days of its receipt of the completed meter request. If metering that communicates wirelessly is requested, the Company will charge $200.00 to visit the premises to determine whether or not this is viable. Within five business days of receiving payment, the Company will visit the premises to determine wireless viability and issue an invoice that: (a) if wireless communications are viable, contains the cost of the meter upgrade, the name of the wireless carrier that must be used by the participant, and the Electronic Serial Number (“ESN”) that the participant must provide to the carrier to activate the Company’s wireless modem, or (b) if wireless communications are not viable, contains the cost of a meter upgrade that requires use of a landline. The Company will not be required to meet the five business-day timeframe if there are reasons outside of the Company’s control, such as a major storm or denial of access to the meter.

3. For participation under the Voluntary Load Relief Program, the metering equipment and telecommunications service must be installed and made operational prior to the Company’s acceptance of a completed application. For participation under the Summer Reservation Payments Program, the metering equipment and telecommunications service may be installed and made operational following the Company’s acceptance of a completed application. Participation under the Summer Reservation Payments Program will commence the first day of the first month within the Summer Capability Period that occurs at least 30 days after both the interval metering and telecommunications service become operational, but no later than July 1 of the current Summer Capability Period.

(General Information - Continued on Leaf No. 158-R-1)
VI. Service Classification Riders (Available on Request) - Continued

U – DISTRIBUTION LOAD RELIEF PROGRAM – Continued

(E) Metering - Continued

(4) The Company will provide the status of the meter installation to applicants for the Summer Reservation Payments Program: (i) within three weeks of the date that payment is received if the meter has landline telecommunications capability and (ii) within three weeks of the later of the Company’s receipt of payment for an upgrade to interval metering with wireless communications capability and receipt from the participant of the active Internet Protocol (“IP”) address that the wireless carrier has assigned to the modem’s ESN. The Company will install the requested metering within that time frame, provided that the application for participation in the program is otherwise approved. If the Company misses the installation time frame, it will make a “lost” Reservation Payment equal to the pledged kW and associated Summer Reservation Payment per month starting with the first month in which the first day is later than three weeks after the Company received payment and ending with the month in which the installation is completed; provided, however, that the Company will not be required to make a lost Reservations Payment if it missed the installation time frame due to reasons outside of its control, such as a landline not installed by the telephone company, or if, at the Company’s request, the Commission grants the Company an exemption due to a major outage or storm.

(F) Interconnection and Delivery for Load Delivery Customers

The Company reserves the right to exclude a generator from connecting to the Company’s distribution system when the Company deems it necessary to protect its system, facilities, or other Customers. In addition, the Company may prohibit a Customer from delivering power and energy to the Company’s distribution system, or limit the amount of power and energy delivered, for operational reasons.

Except for those served under Rider R, a Customer who contracts, or a customer of an Aggregator who contracts, to provide Load Delivery must comply with the following provisions of Service Classification No. 11 of this Rate Schedule: (1) all Common Provisions, including the Interconnection Charge and Determination of Demand, including establishment of a contract demand and installation of appropriate metering to measure the energy delivered to the Company’s system, and (2) Special Provision C or D, as applicable. Further, such Customer is required to pay charges as would be required of Customers taking service under Service Classification No. 11. The Customer will pay any costs associated with reinforcing the distribution system and/or adding facilities as may be required for Load Delivery.

(G) Data Review

The Company reserves the right to review records and/or operations of any Customer, Aggregator, customer of an Aggregator, or MDSP to verify enrollment information and performance associated with a designated Load Relief Period or one-hour Test Event called by the Company. Once the Company initiates a data review, all payments will be suspended pending the outcome of the review. The Company will complete its review within 30 days of receipt of all requested data. Any suspended payments will be reinstated if the Company’s review of the data results in a finding that the enrollment and performance information are correct.
VII. Market Supply Charge, Monthly Adjustment Clause, and Adjustments - Continued

B. Monthly Adjustment Clause - Continued

1. MAC Components – Continued

(17) foregone electric revenues resulting from decreased electric requirements associated with steam air conditioning installations by Customers under Special Provision E of Service Classification Nos. 2 and 3 of Con Edison’s Schedule for Steam Service, P.S.C. No.3 - Steam to the extent such revenues are not recovered through a revenue decoupling mechanism;

(18) foregone steam revenues associated with steam rate discounts for steam air conditioning installations by Customers under Special Provision E of Service Classification Nos. 2 and 3 of Con Edison’s Schedule for Steam Service, P.S.C. No. 3 - Steam;

(19) all costs on an as-incurred basis, including but not limited to payments to Customers where applicable and capital costs for enabling technologies, associated with the implementation of programs conducted under Rider I, Rider M, Rider P, Rider U, the Company’s Direct Load Control Program, the Targeted Demand Side Management Program to the extent authorized by the Public Service Commission in Case 03-E-1332, the steam rate discount under Special Provision E of Service Classification Nos. 2 and 3 of Con Edison’s Schedule for Steam Service, P.S.C. No. 3 - Steam, and the Company’s marketing program for demand response programs; provided, however, that Rider U cost recovery will exclude any “lost” Summer payments made pursuant to the Commission’s order issued April 8, 2009, in Cases 08-E-1463 and 08-E-0176, and Rider U cost recovery through the MAC beginning with costs incurred for the 2011 summer program will be equal to the total program costs less the program costs allocated for collection under the PASNY and EDDS Rate Schedules pursuant to the Commission’s Order issued January 20, 2011, in Case 10-E-0530;

(20) certain costs related to the restoration and operation of Hudson Avenue Unit 10/100 as authorized in the Public Service Commission’s Memorandum Order in Case 01-E-0147, issued April 27, 2001, and decommissioning costs if approved by the Public Service Commission;

(21) the Company’s lost revenues associated with service rendered prior to April 1, 2008, for both targeted and system-wide demand management programs, above the levels associated with the System Benefits Charge. Lost revenues will be calculated by multiplying actual measured and verified kW and kWhr, as determined using Commission-approved demand management measurement and verification protocols, by average seasonal per-kW and per-kWhr rates, differentiated by service class, based on seasonal delivery revenues (excluding customer charge revenue) expressed at the then current effective rate level;

(22) the Company’s costs on an as-incurred basis, including marketing costs and costs for program evaluation, staffing, program development and market research, for both targeted and other demand management programs that the Company implements or helps to implement as well as any demand management program-related incentives, as approved by the Public Service Commission;

(23) [Reserved for future use]

(24) Switching and Retention Incentive Payments earned prior to April 1, 2008, as approved by the Public Service Commission in Case 04-E-0572;

(25) any net revenue shortfalls between retail access rates and NYPA delivery rates resulting from laws that would permit NYPA to serve non-governmental Customers in the Company’s service area;

(26) any difference between the level of NEIL distributions reflected in rates and the actual NEIL distributions received on an annual basis;

Date of Issue: February 17, 2011

Date Effective: February 19, 2011

Issued in compliance with Order in Case 10-E-0530 dated 01/20/2011

Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003
PASNY No. 4

TARIFF LEAF
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

DELIVERY SERVICE CLASSIFICATION - GENERAL - Continued

Common Provisions Applicable to Rate I, Rate II, Rate III, and Rate IV - Continued

Special Provision Adjustments - Continued

(J) Charge for Demand Management Programs

(1) A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of program costs, as incurred, to be collected over a reasonable period of time, associated with the implementation of programs approved by the Public Service Commission in Case 09-E-0115. A portion of total net program costs (i.e., all program costs net of revenues received from Penalties paid under the Commercial System Relief Program (“CSRP”) but inclusive of Penalties returned to 2010 CSRP participants after October 2011, and excluding Lost Reservation Payments made under CSRP) will be collected under this Rate Schedule based on the ratio of forecasted Rate Year Delivery Revenues under this Rate Schedule to total combined forecasted Rate Year Delivery Revenues under this Rate Schedule, the Company’s Schedule for Electricity Service, the Retail Access Rate Schedule, and the EDDS Rate Schedule for the Rate Year in effect at the commencement of the collection period.

The amount to be charged to PASNY will be determined by dividing the amount to be charged over the collection period by the number of months in the collection period.

(2) A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of program costs, as incurred, associated with the Distribution Load Relief Program, beginning with costs incurred for the 2011 summer program, pursuant to the Commission’s Order issued January 20, 2011, in Case 10-E-0530. Program costs will be collected under this Rate Schedule based on the ratio of forecasted Rate Year Delivery Revenues under this Rate Schedule to total combined forecasted Rate Year Delivery Revenues under this Rate Schedule, the Company’s Schedule for Electricity Service, the Retail Access Rate Schedule, and the EDDS Rate Schedule for the Rate Year in effect at the commencement of the collection period.

The amount to be charged for Demand Management Programs, increased by the applicable Increase in Rates and Charges, will be shown as a single monetary amount on the monthly bill rendered to PASNY.

Date of Issue: February 17, 2011
Date Effective: February 19, 2011
Issued by Robert N. Hoglund, Senior Vice President and Chief Financial Officer, 4 Irving Place, New York, N.Y. 10003

Issued in compliance with Order in Case 10-E-0530 dated 01/20/2011
EDDS No. 4

TARIFF LEAF
ECONOMIC DEVELOPMENT DELIVERY SERVICE - Continued

Common Provisions Applicable to Rate I and Rate II - Continued

Special Provision Adjustments - Continued

(G) Charge for Demand Management Programs

(1) A charge will be applicable to service under this Rate Schedule to recover the EDDS allocation of program costs, as incurred, to be collected over a reasonable period of time, associated with the implementation of programs approved by the Public Service Commission in Case 09-E-0115. A portion of total net program costs (i.e., all program costs net of revenues received from Penalties paid under the Commercial System Relief Program ("CSRP") but inclusive of Penalties returned to 2010 CSRP participants after October 2011, and excluding Lost Reservation Payments made under CSRP) will be collected under this Rate Schedule based on the ratio of forecasted Rate Year Delivery Revenues under this Rate Schedule to total combined forecasted Rate Year Delivery Revenues under this Rate Schedule, the Company’s Schedule for Electricity Service, the Retail Access Rate Schedule, and the PASNY Rate Schedule for the Rate Year in effect at the commencement of the collection period.

The amount to be charged under this Rate Schedule will be determined by dividing the amount to be charged over the collection period by the number of months in the collection period.

(2) A charge will be applicable to service under this Rate Schedule to recover the EDDS allocation of program costs, as incurred, associated with the Distribution Load Relief Program, beginning with costs incurred for the 2011 summer program, pursuant to the Commission’s Order issued January 20, 2011, in Case 10-E-0530. Program costs will be collected under this Rate Schedule based on the ratio of forecasted Rate Year Delivery Revenues under this Rate Schedule to total combined forecasted Rate Year Delivery Revenues under this Rate Schedule, the Company’s Schedule for Electricity Service, the Retail Access Rate Schedule, and the PASNY Rate Schedule for the Rate Year in effect at the commencement of the collection period.

The amount to be charged for Demand Management Programs, increased by the applicable Increase in Rates and Charges, will be calculated separately for PASNY, the New York City Public Utility Service, and the Westchester Public Utility Service Agency and shown as a single monetary amount on the monthly bill rendered to each.

(Economic Development Delivery Service - Continued on Leaf No. 8)