

January 29, 2020

Honorable Michelle L. Phillips, Secretary
State of New York

Public Service Commission
Office of the Secretary, 19th Floor
Three Empire State Plaza
Albany, New York 12223-1350

RE: Case 15-M-0127 – Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process.

Case 12-M-0476 – Proceeding on Motion of the Commission to Assess Certain Aspects of the Residential and Small Non-residential Retail Energy Markets in New York State.

Case 98-M-1343 - In the Matter of Retail Access Business Rules.

Dear Secretary Phillips:

In accordance with the New York State Public Service Commission's ("Commission") "Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process" issued on December 12, 2019 ("Order") in the aforementioned cases, Niagara Mohawk Power Corporation d/b/a National Grid NY, ("Company") hereby submits a 12-month trailing average supply rates ending December 31, 2019 for each mass market service class and for each mass-market customer grouping that receives different supply rates based on the applicable tariff.

Purpose of the Filing

Ordering Clause No. 7 requires the Company to file a letter at the time it posts the data for the 12-month trailing average supply rates ending December 31, 2019 for each mass-market service class and for each mass-market customer grouping that receives different supply rates based on the applicable tariff. As further described in the attached, the development of the 12-month trailing average supply rates are calculated based on actual Load Profile weighted usage by Load Zone.

This filing satisfies the requirements of Ordering Clause No. 7. The 12-month trailing average utility supply rates will be posted on the Company website at:

<https://www.nationalgridus.com/NY-Home/Bills-Meters-and-Rates/> and
<https://www.nationalgridus.com/NY-Business/Bills-Meters-and-Rates/>.



Attachment 1 of this filing contains the 12-month trailing average supply rates ending December 31, 2019.

Also, in accordance with Ordering Clause No. 9, and as required by PSL § 66-12 (b), newspaper publication is waived.

Please direct any action regarding this filing to the undersigned.

Sincerely,

/s/ Carol Teixeira

Carol Teixeira, Manager
NY Electric Pricing
(315) 428-6104

NIAGARA MOHAWK POWER CORPORATION

Mass Market 12 Month Trailing Weighted Average Prices Ending December 31, 2019

SC1

Zone	Bill Price
A	\$0.04456
B	\$0.03912
C	\$0.04034
D	\$0.03654
E	\$0.04051
F	\$0.05131

SC2

Zone	Bill Price
A	\$0.04509
B	\$0.03907
C	\$0.04043
D	\$0.03630
E	\$0.04062
F	\$0.05087

SC1C

Zone	TOU Period	Bill Price
A	Off Peak	\$0.03648
	On Peak	\$0.06732
	Sh Peak	\$0.05008
B	Off Peak	\$0.03622
	On Peak	\$0.05127
	Sh Peak	\$0.04982
C	Off Peak	\$0.03325
	On Peak	\$0.05453
	Sh Peak	\$0.04412
D	Off Peak	\$0.02911
	On Peak	\$0.04799
	Sh Peak	\$0.03912
E	Off Peak	\$0.03323
	On Peak	\$0.05418
	Sh Peak	\$0.04406
F	Off Peak	\$0.03343
	On Peak	\$0.05287
	Sh Peak	\$0.04468

SC1 VTOU

Zone	TOU Period	Bill Price
A	Off Peak	\$0.02787
	On Peak	\$0.04240
	Super Peak	\$0.09597
B	Off Peak	\$0.02685
	On Peak	\$0.03620
	Super Peak	\$0.07340
C	Off Peak	\$0.02757
	On Peak	\$0.03782
	Super Peak	\$0.07760
D	Off Peak	\$0.02462
	On Peak	\$0.03316
	Super Peak	\$0.06909
E	Off Peak	\$0.02769
	On Peak	\$0.03791
	Super Peak	\$0.07674
F	Off Peak	\$0.03611
	On Peak	\$0.04456
	Super Peak	\$0.07927

* Bill Price is based on 12 month actual sales by Load Zone, Service Class weighted by their respective load profile. The Price includes ESCOST, ESRM, CESS, and MFC. Excludes Taxes