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City of Salamanca **BOARD OF PUBLIC UTILITIES**

225 Wildwood Avenue Salamanca, NY 14779 (716) 945-3130 FAX (716) 945-3490

February 5, 2014

Hon. Jaclyn Brilling Secretary New York State Public Service Commission Three Empire State Plaza Albany, New York 12223-1350

Re: Case 04-M-0159 - Proceeding on Motion of the Commission to Examine the Safety of Electric Transmission and Distribution Systems

Dear Secretary Brilling:

Pursuant to the Public Service Commission's Order Directing Utility Filings issued January 5, 2005, in the above-referenced proceedings, the Salamanca Board of Public Utilities submits this comprehensive compliance report. The report describes the Salamanca Board of Public Utilities stray voltage detection and equipment inspection program conducted in 2013.

If you have and questions concerning this report, please contact the undersigned.

Respectfully submitted,

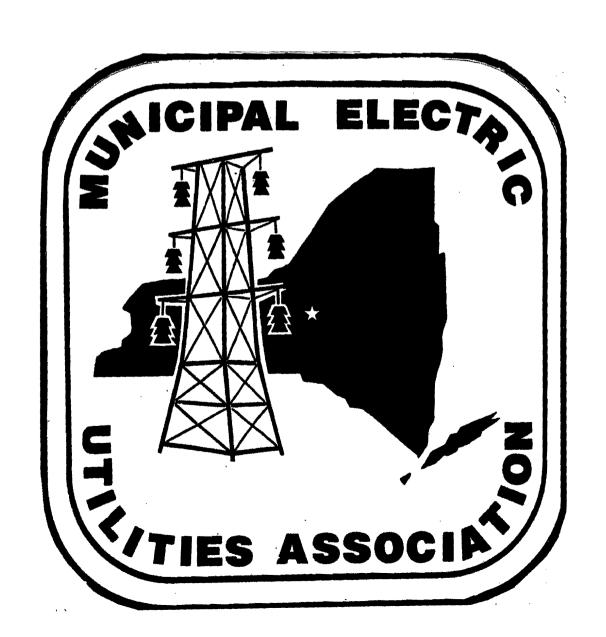
Keith King - General Manager

Cc: NYMPA

City of Salamanca **BOARD OF PUBLIC UTILITIES**

225 Wildwood Avenue Salamanca, NY 14779 (716) 945-3130 FAX (716) 945-3490

Stray Voltage Detection and Equipment Inspection Report



2013 Stray Voltage Detection and Equipment Inspection Report City of Salamanca – Board of Public Utilities

On January 5, 2005, the Public Service Commission ("PSC") issued an order instituting Electric Safety Standards. The Standards require utilities to conduct an annual systemwide stray voltage detection program and an equipment inspection program to mitigate stray voltage risks to the public.

This report describes the Salamanca Board of Public Utilities stray voltage detection program and equipment inspection program conducted in 2013 and addresses the following:

- 1. Results of the stray voltage testing program
- 2. Additional stray voltage detection
- 3. Results of the electrical facility inspection program
- 4. Adherence to PSC Performance Mechanism
- 5. Analysis of results
- 6. Additional stray voltage related initiatives
- 7. Future improvements
- 8. Certification of stray voltage and inspection program

Overview of Salamanca Board of Public Utilities Electric System

The Salamanca BPU owns and operates three electrical substations. All three substations are feed from National Grids #153, and #154, 115 Kv transmission lines. Our two main substations are 15 Mw stations with a primary distribution voltage of 4800 delta. Each of these substation have 8 distribution circuit breakers for a total of 16 distribution circuits. The 4800 delta primary distribution voltage is being delivered via approximately 3650 distribution poles and 68 miles of conductor. Salamanca has 1090 line transformers, 2389 street lights, and 7 traffic control devices is service at this time.

The BPU commissioned a new substation in 2006 which utilizes two 10 Mva load tap changing transformers to supply 13.2 Kv distribution voltage. This 13.2 Kv substation is currently being used to feed one customer's facility via 3 underground feeders. Three spare circuits are available for future expansion.

Section 1 2013 Stray Voltage Testing Program

The Salamanca BPU used linemen to test publicly accessible facilities capable of conducting electricity, for stray voltages, which could cause harm through casual contact. The Salamanca BPU tested, underground, overhead, streetlights, and substation facilities. The BPU has no transmission facilities.

Under Ground

- Scope

- Structures tested were 18 pad mount transformers, 21 chain link fencing cages that restrict public access to transformers, and 68 vault/manhole covers, 1 outdoor metal clad switch gear, and riser poles to underground services.
- Pad mount transformers that are enclosed by non-conductive fencing (wood) and are not publicly accessible, were not accessible tested.

Overall Program

- Testing began in September of 2013 and was completed by December 31, 2013.
- Electric department linemen worked together to perform stray voltage testing.
- Data was recorded via laptop computer on electronic test sheets and stored in access data base.

- Test Procedure

- Test device used was a Amprobe model # K-1 Touchless AC voltage indicator.
- o Lead Testing was performed by Electric Department Lineman Seth Hostuttler with follow up retesting by line crew personnel.
- O Test method per manufactures instructions.
- Quality assurance due to having Electric department linemen retesting questionable initial test results. Random inspections by supervisor guaranteed quality of employee's testing methods.

Results

- o Gross results All publicly accessible structures were tested in the underground category.
- O There were no positive tests resulting from underground facilities testing.
- O No repairs were needed on underground facilities.

Overhead

- Scope

Our system has approximately 3650 overhead distribution poles. Wooden poles were tested which included 1248 guys / anchors and 868 down grounds.

Overall Program

- Testing began in September of 2013 and was completed by December 31, 2013.
- Electric department linemen worked together to perform stray voltage testing.
- O Data was recorded via laptop computer on electronic test sheets and stored in access data base.

Test Procedure

- Test device used was a Amprobe model # K-1 Touchless AC voltage indicator.
- Lead Testing was performed by Electric Department Lineman Seth Hostuttler with follow up retesting by line crew personnel.
- o Test method per manufactures instructions.
- Quality assurance due to having Electric department linemen retesting questionable initial test results. Random inspections by supervisor guaranteed quality of employee's testing methods.

Results

One positive test of stray voltage was found on a wooden distribution poles down ground. After further investigation it was discovered that the pole had extensive decay down through the center of the pole. Within the next few working days the pole and all of its associated equipment was replaced. Replacing the pole and hardware eliminated the stray voltage.

Streetlights

Scope

- O Approximately 80 percent of street lighting is owned by the Salamanca BPU were the other 20 percent would be privately owned.
- O Metal street light poles accounted for approximately 400 of lights tested.
- o 12 Traffic signal poles and 6 traffic signal pedestals were tested.
- O The remainder of our Systems Street and highway lighting would be mounted on wooden poles or the exterior of buildings for a total count of 2389 street lights.
- O Streetlights or Security lights that are mounted on the exterior of buildings or in fenced in areas and are not publicly accessible were not tested.

- Overall Program

- o Testing began in September of 2013 and was completed by December 31, 2013.
- Electric department linemen worked together to perform stray voltage testing.
- Data was recorded via laptop computer on electronic test sheets and stored in access data base.

Test Procedure

- Test device used was a Amprobe model # K-1 Touchless AC voltage indicator.
- o Lead Testing was performed by Electric Department Lineman Seth Hostuttler with follow up retesting by line crew personnel
- O Street light testing occurred in the evening hours after the photocells would activate to energize the light.
- o Test method per manufactures instructions.
- Quality assurance due to having Electric department linemen retesting questionable initial test results. Random inspections by supervisor guaranteed quality of employee's testing methods

Results

- o There were no positive tests resulting from Street Light testing.
- No repairs were needed on Street Lighting.

Substations

- Scope

o The Salamanca BPU operates three substations that are un-accessible to the public. The sub stations are enclosed in chain link fencing with the distribution circuits exiting the sub station via underground conduits to riser poles.

- Overall Program

- O Testing was on the substation enclosure fencing, riser pole conduits and electrical vault covers outside of substation enclosures.
- Testing began in September of 2013 and was completed by December 31, 2013.
- Electric department linemen worked together to perform stray voltage testing.
- O Data was recorded via laptop computer on electronic test sheets and stored in access data base.

- Test Procedure

- Test device used was a Amprobe model # K-1 Touchless AC voltage indicator.
- Lead Testing was performed by Electric Department Lineman Seth Hostuttler with follow up retesting by line crew personnel
- Test method per manufactures instructions.
- Quality assurance due to having Electric department linemen retesting questionable initial test results. Random inspections by supervisor guaranteed quality of employee's testing methods.

- Results

• There were no positive tests resulting from stray voltage testing at our sub station facilities.

Transmission

The Salamanca BPU has no transmission facilities under its control.

Section 2 Additional Stray Voltage Detection

Routine Work Stray Voltage Testing

- The Salamanca BPU has been testing for stray voltage during routine work procedures.
- While making repairs to pedestrian lighting that had been vandalized under a railroad overpass, stray voltage was detected on the conduit that fed the lighting via underground conduit from an adjacent riser pole. Voltage readings on the conduit were approximately 22 volts to ground. Stray voltage was eliminated by removing the underground conduit and energizing the pedestrian lighting via overhead twist.

Reports from the Public

- There were no reports of stray voltage detection from our customers.

Section 3 2013 Electrical Facility Inspection Program

Introduction The Salamanca Board of Public Utilities approach to inspections was to have lineman or utility company employees inspect facilities and update our operating properties books. Facilities were chosen for inspections by the distribution feeder that they were connected to. The Salamanca BPU conducted separate inspection for all facilities connected to feeders #1, 2, 3, & 4, being fed from our Rochester St. #1 Substation in 2010, and facilities connected to the feeders #5, 6, 7, & 8 were inspected in 2011.

The Salamanca BPU continued this approach by inspecting feeders # 1, 2, 3, & 5 originating from our Frank St.#2 substation in 2012.

The four remaining feeders from Frank St. #2 substation were inspected in 2013.

Under Ground distribution feeders originating from our Frank St. #3 substation will be inspected in 2014.

The Salamanca BPU continued its discrete re-inspection of our substations this year. Each year we do transformer oil testing. We had thermal imaging testing performed this year by NYPA personnel. We also do weekly visual inspections and quarterly battery bank testing.

Due to Salamanca's efforts to improve our data collection and operating property records we discovered that several inspection records for overhead equipment were not reported for the 2010 and 2012 inspection cycles. Those records have been updated and are now included on the Inspection summary report this year.

The Salamanca BPU has no transmission facilities.

- The Salamanca BPU has inspected 96 % of its OH system equipment as of December 2013. OH equipment population: 3650 poles which include 1090 line transformers.
- Required inspections on all UG distribution system equipment during routine work (UG equipment population: <u>57 UG services</u> which includes 18 pad mount transformers and 68 vaults/ manholes. 70% of inspections have been accompliced to date.
- The Salamanca BPU continued a substation inspection program by performing a discrete, station-wide inspection of all equipment at its Rochester St. substation.
- The Salamanca BPU does not have OH transmission equipment.
- The Salamanca BPU does not have UG transmission equipment.

Overhead Distribution

- Scope
 - Over head distribution equipment to be inspected was defined as the number of poles in our system. The number of poles were approximated using operating property records and system maps. The Salamanca BPU maintains approximately 3650 poles.

Procedure

- o Inspection were accomplished by visual examination.
- Electrical linemen worked together to inspect the poles and equipment on the poles. They manually recorded condition of said equipment and updated operating property records.
- o Inspection records were electronically entered on inspection sheets and stored in an access data base.
- Quality assurance due to having employees overseeing each other's work.
- Random inspections by supervisor guaranteed quality of employee's inspections and record keeping.

Results

- o Inspections have been performed on 3514 poles sections, over the past four years, with few major damage or deficiencies found. Minor deficiencies such as aging cross arms and slight insect damage has been noted on inspection sheets to be monitored.
- o There were a few sections identified as needing tree trimming or tree removal to protect OH facilities from possible damage. These identified areas will be attended to over the next year.
- o Older 3 wire service connections have noted for replacement.
- Older cross arm sections with wooden pins have been identified for future rebuild or replacement.

UG Distribution

- Scope
 - o The Salamanca BPU has 57 underground services that it feeds. Our system has two dedicated underground distribution feeders for a casino complex. These feeders were installed in 2006 are being fed by our 13.2Kv substation upgrade. These feeders have been extensively tested and inspected along with their associated vaults and switchgear. These feeders are scheduled for re-inspection in 2014.

Procedure

- Padmount transformers and underground services were visually inspected for physical damage to exterior of transformer compartments, damage to conduits and signs of oil leakage. Underground vaults were checked of signs of cover damage and stray voltage tested.
- Inspections were preformed by electric department employees during normal working hours.

Results

 There were no signs of physical damage to any of our equipment that was inspected. Normal signs of paint weathering were noted on padmount transformers.

Substations

Scope

o The Salamanca BPU operates two 15 Mw substations which are feed from National Grids #153 and #154, 115 Kv transmission lines. Each substation has 8 distribution circuit breakers for a total of 16 distribution circuits at a distribution voltage is 4800 delta. Our Frank St. substation was thoroughly inspected in 2011. Our Rochester St. substation has been inspected this year. This includes voltage regulator inspection and oil testing. Routine visual inspection are performed weekly. Oil testing is performed every year on power transformers. Relay testing and calibration was performed at both of our substations this year.

- Procedure

- Visual walk through inspections are done at least once a week.
- o Annual transformer oil testing.
- Voltage regulators were inspected for physical deficiencies, paint, proper operations, and oil tested.
- o Relays were cleaned, calibrated, and tested for proper operation.
- O Substation battery bank testing is preformed in accordance with manufacturer's instructions on a quarterly and yearly basis.
- o Thermal imaging was performed to identify any possible hot connections.

- Results

- No deficiencies were found as a result of oil testing of transformers or regulators.
- o Thermal imaging identified one feeder disconnect switch on riser poles, at each substation, showing signs of overheating. Both switches were replaced.
- o No other deficiencies were found.

Streetlights

Scope

o Street lights were visually inspected for damage and proper operation.

Procedure

Street lights were visually inspected from the ground in conjunction with stray voltage testing. Inspections were performed in the evening hours to evaluate proper operation. Street lights not operating properly were noted for repair.

- Results

Street lights not operating properly were repaired as part of our routine work schedule over the next few days.

Section 4 <u>Public Service Commission Performance Mechanism</u>

The PSC Safety Order requires 100% of publicly accessible electric facilities and streetlights be tested for stray voltage. As a result of our stray voltage testing program for 2013, we found two indications of stray voltage. One decaying pole had voltage traveling to ground from aging disconnects. One pole with aging conduit, supplying power underground to pedestrian lighting, was found to have stray voltage to ground. Repairs were made immediately after the discovery of the voltage on each facility.

The PSC Safety Order requires 20% of all electrical facilities to be inspected each year. Above Section 3 should account for all electrical facility inspections to meet the 20% threshold per year.

Damage or deficiencies discovered throughout or system are repaired on a daily basis. No problems needing immediate repairs were found due to the inspection program. The facilities inspections will aide us in creating "watch list "for aging equipment.

Section 5 Analysis of Results

As a result of our stray voltage testing program for 2013, we realize the need to continue testing for stray voltage as a routine work practice.

Section 6 Stray Voltage Initiatives

- The Salamanca BPU continue implementing a policy of testing for stray voltage during routine work procedures. Facilities testing will be done on an as found and as left basis for routine field work on the job site.

Section 7 Future Improvements

We are continuing to work on improving our data collection systems software to manage facilities inspection records.

Section 8 <u>Certification of Stray Voltage and Inspection Program</u>

The due diligence and test-completion certification of the company's officer responsible for overseeing stray voltage testing follows in Appendix A.

The due diligence and inspection-completion certification of the company officer responsible for overseeing facility inspections follows in Appendix B.

The Salamanca Board of Public Utilities is using the Amprobe model K-1, Kwik-I-E non-contact Volt and Amp probe for testing under this program. It has had prior certification of operating in the 6 to 600volt range.

CERTIFICATION

The Public Service Regulation requires that "..the president or officer of each utility with direct responsibility for overseeing the inspection program shall provide an annual certification to the Commission that the utility has inspected the necessary percentage and portion of its electric facilities and equipment.

State of New York

County of Cattaraugus

Keith King makes oath and says: I am the General Manager of the Board of Public Utilities for the City of Salamanca. I am familiar with the Inspection Program performed annually and the various program procedures and forms assembled to complete this confirmation. I certify the program records are true and correct to the best of my knowledge and belief. As to elements not directly stated upon my knowledge, the source of my information and the grounds for my belief are as follows: ... the departments various operational reports, repair orders, and work schedule.

Signature

Subscribed and sworn to before me a

THE PARTY OF THE P

this 14th day of February

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TRACY CHAMBERLAIN NOTARY PUBLIC, STATE OF NEW YORK QUALIFIED IN CATTARAGUS COUNTY

NO. 01CH6018023 WY COMMISSION EXPIRES 🗘

Signature of Notary

L.S.

CERTIFICATION

The Public Service Regulation requires that "..the president or officer of each utility with direct responsibility for overseeing stray voltage testing shall provide an annual certification to the Commission that the utility has tested all of its **publicly accessible** electric facilities and all streetlights."

State of New York

County of Cattaraugus

Keith King makes oath and says: I am the General Manager of the Board of Public Utilities for the City of Salamanca and I am familiar with the Testing Program performed annually and the various program procedures and forms assembled to complete this confirmation. I certify the program records are true and correct to the best of my knowledge and belief. As to elements not directly stated upon my knowledge, the source of my information and the grounds for my belief are as follows: ... the departments various operational reports, repair orders, and work schedule.

Signature

Subscribed and sworn to before me a

HEAR BING

this 14th day of February

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TRACY CHAMBERLAIN
NOTARY PUBLIC, STATE OF NEW YORK
QUALIFIED IN CATTARAUGUS COUNTY

Signature of Notary

L.S.

Salamanca BPU 2010- 2014 Inspection Summary	Total System Units	2010 Units Completed	2011 Units Completed	2012 Units Completed	2013 Units Completed	2014 Units Completed	2010 - 2014 Units Completed	2010 - 2014 Percent Completed
Distribution Poles	3,650	946	980	873	715	0	3,514	96.27%
Underground Facilities	57	11	11	17	1	0	40	70.18%
Street Light / Traffic Signals	2,389	386	532	624	411	0	1,953	81.75%
Substation Fences	2	0	1	0	1	0	2	100.00%
Transmission	o	0	0'	0	0	0	0	#DIV/0!
Total	6,098	1,343	1,524	1,514	1,128	0	5,509	90.34%

ATTACHMENT 1

Summary of Energized Objects

		Initial F	Readings		Readir	ngs after Mit	igation
	1-4.4 V	4.5-24.9 V	> 25 V	Totals	<1 V	1 V-4.4 V	>4.5 V
Distribution Facilities							
Pole		1		1	1		
Ground							
Guy							
Riser							
Other							
Underground Facilities				0			
Service Box							
Manhole							
Padmount Switchgear							
Padmount Transformer							
Vault – Cover/Door							
Pedestal							
Other							
Street Lights / Traffic Signals				0			
Metal Street Light Pole							
Traffic Signal Pole							
Pedestrian Crossing Pole							
Traffic Control Box							
Other							
Substation Fences				0			
Fence							,
Other					-		
Transmission (Total)				0			
Lattice Tower							
Pole							
Ground							
Guy							
Other							
Miscellaneous Facilities				0			
Sidewalk							
Gate/Fence/Awning							
Control Box							
Scaffolding							
Bus Shelter							
Fire Hydrant							
Phone Booth							
Control Box							
Water Pipe					-		
Riser		1		1	1		
Other Description							

ATTACHMENT 2

Summary of Shock Reports from the Public

I. Total shock calls received:	0
Unsubstantiated Normally Energized Equipment Stray Voltage: Person Animal	
II. Injuries Sustained/ Medical Attention Received Person	0
Animal	
III. Voltage Source:	
Utility Responsibility Issue with primary, joint, or transformer Secondary Joint (Crab) SL Service Line Abandoned SL service line Defective service line Abandoned service line OH Secondary OH Service OH Service OH Service neutral Pole Riser Other Customer Responsibility Contractor Damage Customer Equipment/Wiring Other Utility/Gov't Agency Responsibility SL Base Connection SL Internal Wiring or Light Fixture Overhead Equipment Other	
IV. Voltage Range:	
1.0V to 4.4V 4.5V to 24.9V 25V and above	

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	Summa	ary of De	eficiencie	s and Re	pair Act	livity Res	ulting fro	om the Ir	spection	Proces	s - Trans	mission			
Transmission Facilities		2009			2010			2011		T	2012			2013	
Priority Level		H	. 111		ll l	III		11	111		- 11	III	ı	11	111
	Within	Within	Within	Within	Within	Within	Within	Within	WithIn	Within	Within	Within	Within	Within	Within
Repair Expected	1 week	1 year	3 years	1 week	1 year	3 years	1 week	1 year	3 years	1 week	1 year	3 years	1 week	1 year	3 years
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Transmission Facilities		2009			2010			2011			2012			2013	
Priority Level	1	li li	HII		- 11	111	1	11	111		<u> </u>	III	1	11	111
Repair Expected	WithIn 1 week	Within 1 year	Within 3 years	Within 1 week	Within 1 year	Within 3 years	Within 1 week	Within 1 year	Within 3 years	Within 1 week	Within 1 year	Within 3 years	Within 1 week	Within 1 year	Within 3 years
Repaired - Overdue		-							1						
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Transmission Facilities		2009			2010			2011			2012			2013	
Priority Level	1	11	111	i		111		11	111		- 11	111	ı	11	111
Repair Expected	Within 1 week	Within 1 year	Within 3 years	Within 1 week	Within 1 year	Within 3 years	Within 1 week	Within 1 year	Within 3 years	Within 1 week	Within 1 year	Within 3 years	Within 1 week	Within 1 year	Within 3 years
						Miscel	laneous								
Right of Way Condition			1												
Number of Deficiencies					3										
Repaired in Time Frame					1						Ann Australian (40.00)				1
Repaired - Overdue		Fig. 3001	1000	.,	1						PERSONAL SOUTH STATE OF THE STA				
Not Repaired - Not Due		e e	11				l								1
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Other	1		1						1						
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Repaired - Overdue		Section and delicate factors according			nlessan are astro anno										
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Repaired - Overdue				A STATE OF THE STA			TOTAL PARTY NAMED AND ADDRESS OF THE				***** * ******************************				1
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Not Repaired - Overdue					American response	ļ						İ			A service of the serv

	Sumn	nary of D	eficienci	es and F	Repair Ac	tivity Re	sulting fr	om the I	nspectio	n Proces	s - Unde	erground			
Underground Facilities		2009			2010			2011			2012			2013	
Priority Level	1	11	111	ı	ll ll	: 111	ı	11	111		11	111	ļ	11	III
	Within	Within	Within	Within	Within	Within	Within	Within	Within	Within	Within	Within	Within	Within	Within
Repair Expected	1 week	1 year	3 years	1 week	1 year	3 years	1 week	1 year	3 years	1 week	1 year	3 years	1 week	1 year	3 years
						Undergrou	ınd Structı	ires							
Damaged Cover								-							
Number of Deficiencies			No. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.		1			eren er memmen auguma			deter and a second			: :	1
Repaired in Time Frame		L	and the second s	a constant Company Company	What was not to be to the state of		AMERICAN OF GROOM 1	Francisco W. C. M. Marrison		er in November (1875)	en en en en en en en en en en en en en e	n agran manner man't in inter-		: 	
Repaired - Overdue	enderstrate entre entre entre	<u> </u>		and the second second second second	\$0.100 M TO THE O			n Danish kan sama mesaya sanga	ļ		FF 81	gant and analysis and the same			1
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Not Repaired - Overdue												i		,	
Damaged Structure				with proper than an analysis of the property o				Marie and American Street and American		and the second second second second second	No. 5 To programme a secondary securior	denimarian care correct	MEN AND 101701011	tomorem on the same states	ļ
Number of Deficiencies	NOW YOU AS TO SEE THE SECOND S	L			ļ				ļ					· 	L
Repaired in Time Frame		ļ										<u> </u>	.		
Repaired - Overdue		·				; 					M-1864-P144-MARKET			t	<u> </u>
Not Repaired - Not Due		<u> </u>								manufacture of property and a		ļ		men market and the Market section with	ļ
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Congested Structure						l		NAMES OF TAXABLE PARTY.		entre in the contraction of the				· 	
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Number of Deficiencies		ļ	ļ		AMERICAN PROPERTY.	11 p % + 2 21 21 m m m m m m m m m m m m m m m m m m									ļ
Repaired in Time Frame	MAN TANK TANKSTON OF THE TOTAL	ļ		CONTRACTOR OF		*		e nakaban sa sa sa sa sa sa sa sa sa sa sa sa sa		.				per announce announce and all the solder of the	
Repaired - Overdue		-	ļ			~								and the second second second	
Not Repaired - Not Due						-								Ber we considerate commence in	<u> </u>
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			,	·		Con	ductors			,		,		,	
Primary Cable		<u> </u>	ļ		ļ			·	ļ			ļ		-	
Number of Deficiencies		ļ	<u> </u>		<u> </u>	*								: 	<u> </u>
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Repaired - Overdue		<u>.</u>	 	İ				ena mana ir tirotinasini				<u> </u>		 	
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Number of Deficiencies	Albertanistas are all the transfer and all	A COMPANIE OF THE STATE OF THE				The terrograph and the terrograph and						<u>.</u>			
Repaired in Time Frame	debtoka de verrer, trakres.	<u>.</u>				-	!			and the state of t				: 	
Repaired - Overdue		energy of the second of	ļ	************************	L www. www.n.	1 1/10/07 1 MIL 101 - OMANON						Stranger courses were		I Market of the second of the second	
Not Repaired - Not Due	produced a final conference of a conference	<u></u>					_								
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Neutral Cable	and the second s		-	<u> </u>	 							i			
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	Sumn	nary of D	eficienci	es and F	Repair Ac	tivity Re	sulting f	rom the I	nspectio	n Proces	ss - Unde	erground		***************************************	
Underground Facilities		2009			2010		I	2011			2012		Π	2013	
Priority Level	l	II.	III	ı		. !!!	1	II	111	1	11	111		11	III
Repair Expected	Within 1 week	Within 1 year	Within 3 years	Within 1 week	Within 1 year	Within 3 years	Within 1 week	Within 1 year	Within 3 years	Within 1 week	Within 1 year	Within 3 years	Within 1 week	Within 1 year	Within 3 years
Repaired in Time Frame												}		1	
Repaired - Overdue	THE RESERVE THE PARTY OF THE PA	***************************************		ALEXANDER CONTRACTOR OF THE CO		1	Service annual of the Code, Wilson St.			1		1			1
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Not Repaired - Overdue				Access and the access of the s	The same of the same of the same of	1							I		1
Racking Needed												!			
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Repaired in Time Frame				mygangan-janagan masan .		1		!	1				T		1
Repaired - Overdue		b - 1		Annual and Annual Published NO.	The state of the s				***************************************					The real and the deliver between the con-	1
Not Repaired - Not Due	and the second section of the section	in the second se						1	1		1,000,000,000,000	1	1		1
Not Repaired - Overdue	AMERICAN COMMENT ARREST METERS OF			Account of the section of the sectio				The second second	1				1		1
						Misce	llaneous								
Other								:				i	T T	1	
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Repaired in Time Frame				CONTRACTOR OF STREET	The same recovery many resources or the resource									- No. And and Administration of the American Section 1997	
Repaired - Overdue	A REPORT OF CAPACITORS IN CAPACITORS	A COLUMN PROGRAMMA	T				ALL THE STATE OF T				1		T	e promote de la compansa de la compa	
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Not Repaired - Overdue											1		T	1	1
		-			Ur	nderground	d Facilities	Total	***************************************	•	***************************************				
Total		;						1	1			1		1	
Number of Deficiencies	0	***************************************		_0	_0	_0	_0	_0	_0	_0	_0	_0	T_0	_0	_0
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Repaired - Overdue								1		T		T	1		
Not Repaired - Not Due		1		egyp characteristics of the see No.	A state and the second second					Ī	1	1	1	The second secon	
Not Repaired - Overdue			***************************************	programe desta, autoria autoria autoria dell'esta dell'e		*	AND DESCRIPTION OF THE PERSON		PROFESSION CONTRACTOR OF THE ST			t t	1		

Summary of Deficiencies and Repair Activity Resulting from the Inspection Process - Pad Mount Transformers

Pad Mount Transformers		2009			2010	***************************************		2011			2012			2013	
Priority Level		11	111	1	11	111	l l		111	ı	11	111	I	11	111
	Within	Within	Within	Within	Within	Within	Within	Within	Within	Within	Within	Within	Within	Within	Within
Repair Expected	1 week	1 year	3 years	1 week	1 year	3 years	1 week	1 year	3 years	1 week	1 year	3 years	1 week	1 year	3 years
						Pad Mount	Tansform	ers							
Damaged Structure															
Number of Deficiencies															
Repaired in Time Frame													Ī		
Repaired - Overdue															
Not Repaired - Not Due															
Not Repaired - Overdue															
Damaged Equipment															
Number of Deficiencies															
Repaired in Time Frame															
Repaired - Overdue															
Not Repaired - Not Due															
Not Repaired - Overdue															
Cable Condition															
Number of Deficiencies															
Repaired in Time Frame															
Repaired - Overdue															
Not Repaired - Not Due															
Not Repaired - Overdue															
Oil Leak															
Number of Deficiencies															
Repaired in Time Frame															
Repaired - Overdue															
Not Repaired - Not Due															
Not Repaired - Overdue												*************			
Off Pad															
Number of Deficiencies															
Repaired in Time Frame															
Repaired - Overdue										I					
Not Repaired - Not Due										İ					
Not Repaired - Overdue		*******													
Lock/Latch/Penta															
Number of Deficiencies															
Repaired in Time Frame													1		
Repaired - Overdue															
Not Repaired - Not Due															
Not Repaired - Overdue				<u> </u>		,	L			<u> </u>			1		

				Misce	llaneous								
Other												_	
Number of Deficiencies													
Repaired in Time Frame													
Repaired - Overdue													
Not Repaired - Not Due													
Not Repaired - Overdue													
				Pad M	ount Tota	al .							
Total													
Number of Deficiencies	_0	_0	_0	_0	_0	_0	_0	_0	_0	_0	_0	_0	_0
Repaired in Time Frame							_					_	
Repaired - Overdue													
Not Repaired - Not Due													
Not Repaired - Overdue													

Overhead Facilities		2009			2010	1		2011		1	2012		ł	2013	
Priority Level	1 1	11	. 111	1	ll ll	111	1	11	111		11	111		11	: 111
	Within	Within	Within	Within	Within	Within	Within	Within	Within	Within	Within	Within	Within	Within	Within
Repair Expected	1 week	1 year	3 years	1 week	1 year	3 years	1 week	1 year	3 years	1 week	1 year	3 years	1 week	1 year	3 years
						Stree	etlight								
sase/Standard/Light												4			
Number of Deficiencies	2										the contract of the contract o	1		the of shall be and resident	-
Repaired in Time Frame	2			W	!					and the same of the same or the same of	#####				1
Repaired - Overdue					from . nor et manoromoro		Administration of Administration of					1			
Not Repaired - Not Due											et i i finar rezamen. vene				in property and the second
Not Repaired - Overdue	-	AND CONTRACTOR AND	1								1	1			1
landhole/Service Box		·			1										
Number of Deficiencies		e er i tit ji renga usemme merumake		AND THE PARTY OF THE PARTY PARTY OF THE PART	de consesses en para case.				agentical contractors	· CONTRACTOR SECTION					
Repaired in Time Frame					decamena e e e e e e e e e e e e e e e e e e				†	I					
Repaired - Overdue										1		1			
Not Repaired - Not Due		description of the second of			PRESENTATION AND THE TRANSPORT		and the course of the course o			i		1			
Not Repaired - Overdue		NA THE AS ARROWS WITH THE PARTY OF		e telepositivo de contrato de la recordió de la contrato del contrato de la contrato de la contrato del contrato de la contrato del la contrato del la contrato de la contrato de la contrato de la contrato de la contrato de la contrato de la contrato de la contrato de la contrato de la contrato de la contr	1		egenterpress race and extended to		Marine Progress						7
Service/Internal Wiring												-			,
Number of Deficiencies	1	P. St. Miller and control and control and control	1	Address the Company of the Company									(No. 10, 10 and 1		1
Repaired in Time Frame	1.									and a second section of the second section of the second		-			
Repaired - Overdue			and the second state of the second			THE STREET PLAN PROPER VALUE OF	LAC O AMERICA CONTRACTOR					1			****
Not Repaired - Not Due									1				***************************************		
Not Repaired - Overdue					10 m	<u> </u>					to	-		}	
Access Cover					!								<u> </u>		
Number of Deficiencies					i		management of the		<u> </u>		1.5 F months of the Control of the C	1			1
Repaired in Time Frame			!						1		* *** ********************************				
Repaired - Overdue				***************************************	!				and the second						
Not Repaired - Not Due		# # Asses 187 171						1	T			 			14 NO 16 ST 1 THE ST 1
Not Repaired - Overdue				construence entre to F.A.	Mahamar and Abrah						l- —	·			***** *** *** **** **** **** **** **** ****
					·	Miscel	laneous								
Other	1				i					T					
Number of Deficiencies			t				***************************************							and the second second second second	
Repaired in Time Frame		ar 18 8.7. 84000mm (depressor) m/s	4		ļ				1						
Repaired - Overdue					1			· · · · · · · · · · · · · · · · · · ·				·			
Not Repaired - Not Due			1						 			-			
Not Repaired - Overdue									+				er sameta kabalan asas 11 a.		
					<u> </u>	Streetli	ght Total	1		1		1			
otal					1										
Number of Deficiencies	3	and a second of the second of the	+	0	0	0	0	0	0	0	0	0	0	0	0
Repaired in Time Frame	3	A A COMMAN STATE A STATE OF STREET AND ASSESSMENT OF THE STATE OF THE			1	- 					- 	 			†
Repaired - Overdue					damenta i santa anti-			t	 	 	ļeses				÷
Not Repaired - Not Due		190 MERRONIA F 151 5 55									ý	****** ** ** ** **			t
Not Repaired - Overdue	··								. .					 	<u> </u>

Summary of Deficiencies and Repair Activity Resulting from the Inspection Process - Level IV Conditons

Overhead Facilities	20	09	2010		20	11	20	12	2013	
	Number of	Number of	Number of	Number of	Number of	Number of	Number of	Number of	Number of	Number of
	Conditions	Conditions Repaired	Conditions	Conditions	Conditions	Conditions Repaired	Conditions Found	Conditions	Conditions	Conditions
	Found	Repaired	Found	Repaired	Found	Repaired	Found	Repaired	Found	Repaired
				Overhead	racilities					
Pole Condition										
Pole Condition										
Grounding System					1	1	1	1		
Anchors/Guy Wire					3	3				
Cross Arm/Bracing										
Riser										
Conductors										
Primary Wire/Broken Ties										
Secondary Wire										
Neutral										
Insulators										
Pole Equipment										
Transformers										
Cutouts										
Lightning Arrestors										
Other Equipment										
Miscellaneous										
Trimming Related	1	0	1	1	6	6	2	2	10	10
Other									1	1
Overhead Facilities Total	1	0	1	1		10	3	3	11	11
	.,,,,			Transmissio	n Facilities					
Towers/Poles										
Steel Towers			:							
Poles										
Anchors/Guy Wire										
Crossarm/Brace										
Grounding System										
Conductors										
Cable										
Static/Neutral										
Insulators										
Miscellaneous			•							
Right of Way Condition										
Other										
Transmission Facilities Total	0		0		0		0		0	0
Transmission radinates rotal	, , , , , , , , , , , , , , , , , , ,						·		· · · · · · · · ·	0

		U	nderground	d Facilities	<u> </u>				
Underground Structures									
Damaged Cover									
Damaged Structure							1		
Congested Structure		l			l				
Damaged Equipment					i		1		
Conductors					ļ				
Primary Cable									
Secondary Cable									
Neutral Cable									
Racking Needed									
Miscellaneous							ł		
Other									
Underground Facilities Total	0	0		0		0		0	0
		Pa	d Mount Tr	ansformers					
Underground Structures									
Damaged Structure									
Damaged Equipment									
Damaged Cable			l						
Oil Leak									
Off Pad			- 1		l				
Lock/Latch/Penta					l		1		
Miscellaneous					-				
Other					1				
Pad Mount Transformer Total	0	0		0		0		0	0
			Streeti	ights					
Streetlight									
Base/Standard/Light		34	34		ı			3	3
Handhole/Service Box									
Service/Internal Wiring		15	15		i		1		
Access Cover									
Miscellaneous					ĺ				
Other - Bulbs/photo cells		364	364		42	16	16	3	3
Streetlight Total		413	413		42	16	16	6	6
				Conditions					
Overall Total	1 0	414	414	52	52	19	19	17	17

Year	Prority Le Year Repair Expe		Deficiencies Found (Total)	Repaired In Time Frame	Repaired - Overdue	Not Repaired - Not Due	Not Repaired Overdue
2009							
and the second s		Within 1 week	7	7		The state of the s	
amanananan o es ar un un el Albertaffe, Province amanan de 14. 14. 14.	11	Within 1 year	6	6	COL. THE RESIDENCE AND THE PARTY WHILE AND ADDRESS OF THE PARTY WHILE ADDRESS OF TH	to the state of th	The second secon
MAY EXPERT	III	Within 3 years	1	1	and the standard of the standa	The second secon	edited while observations have a real control or control of the ACE
	IV	N/A	1	1	- Approximately to account on the state of t	The second secon	The second of th
2010							
		Within 1 week	8	8	of the controlled for the APP APP APP APPROXIMENT AND ADMINISTRATION OF THE APPROXIMENT AP		WEST 1 WOMEN'S TOWNS OF THE PROPERTY OF THE PR
	łI	Within 1 year	2	2	C. AUTOMOTIVE CO.		CONTRACTOR OF THE PERSON OF TH
	Ш	Within 3 years	3	3	THE RESERVE AND DESCRIPTION OF THE PERSON NAMED IN COLUMN	ACCURATION OF A PARTY STATE OF THE STATE OF	1 , 1 , 1 , 1 , 1 , 1 , 1 , 1 ,
	IV	N/A	414	414	the off was not been seen as a second		
2011							
	1	Within 1 week	ne die mein von H. – 1. – part in der der der der der der der der der der	and the state of t	den er (mennesk) i letter vilke 1999 - Nygangani amerikansa s		And and a second control of the second secon
	II II	Within 1 year	6	6	Commission of the Administration of the Part of the Second Commission o		* * * * * * * * * * * * * * * * * * *
	111	Within 3 years	4	3		1	
	IV	N/A	52	52		THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TO THE PERSON NAMED IN COLUMN T	management and the second of t
2012							
	1 1	Within 1 week	16	16	- Albert Address State of the Control of the Contro	TV TV	Property of the property of the control of the cont
	1}	Within 1 year	THE REAL PROPERTY OF BRIDGE SHE VALUE AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TO THE PERSON NAMED IN	AVIII			THE RESIDENCE OF THE PROPERTY OF THE RESIDENCE OF THE RES
	111	Within 3 years	1	1	managed at all 10 cm and an arranged and an arranged at a second a	A CONTRACTOR OF THE PROPERTY O	Commence of the control of the contr
	IV	N/A	19	19	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN THE PERSON NAMED IN THE PERSON NAMED IN THE PERSON NAMED IN THE PERSON NAMED IN THE PERSON NAMED IN THE PERSON NAMED IN THE PERSON NAMED IN THE PERSON NAMED IN THE PERSON NAMED IN THE PER	The state of the s	and the state of t
2013							
		Within 1 week	1	1	the residence of the second se	and the state of t	e compression as a contrata de la casa de la
average and the second	T II	Within 1 year	1	1	and the second reservence of the second seco	- Marie Marie and All Cale and a debit of the Sec. 2. Marie 16	Commission department control of the section of the
	III	Within 3 years	4	The Control of the Co		4	Commission of the same of the
	TIV	N/A	17	17	and the state of t	Angelog (Angelog (Ang	er germannen researe ser ser ser se sekan i i in die de de de de de de de de de de de de de