

June 16, 2014

Via Electronic Filing

Honorable Kathleen H. Burgess, Secretary
New York State Department of Public Service
3 Empire State Plaza, 19th Floor
Albany, NY 12223-1350

Re: Case 12-E-0201 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service –Capital Investment Plan Report for Fourth Quarter of Fiscal Year 2014

Dear Secretary Burgess,

Pursuant to the Public Service Commission's March 15, 2013 *Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal*, and your May 14, 2014 letter granting an extension of time until June 16, 2014, Niagara Mohawk Power Corporation d/b/a National Grid respectfully submits its Capital Investment Plan Report ("Report") for the fourth quarter of Fiscal Year 2014 (January 1, 2014 – March 31, 2014). This filing includes budget variation reports, information on budget and schedule changes for major projects, comparisons of budgets versus capital expenditures to date and projected versus actual in-service dates for completed projects.

As explained in the Company's May 13, 2014 request for extension, National Grid made a number of adjustments in connection with its FY14 year-end close to address issues related to capital and expense allocations affected by the Company's SAP system implementation. National Grid has completed adjustments to its FY14 data. However, additional adjustments to the FY14 information may be required pending final review by the Company's auditors (PWC) and following reconciliation of post submission entries. If additional adjustments are needed, they will not impact this Report because the Company will not be allocating any such adjustments down to the project level. At the time of the extension request, the Company indicated it planned to allocate year-end adjustments to the project level. However, on further consideration, the Company has determined the process to allocate such adjustments by manually allocating costs to individual projects will not necessarily result in meaningful improvement to the information in this Report. Furthermore, any such adjustments to the FY14 data would require subsequent adjustments to remove that data from the FY15 results, adding another layer of complexity to the data review and variance analysis processes.

Going forward, the Company is undertaking several measures to address the issues that gave rise to the need for the year-end adjustments and the extension request. These measures include a work order simplification process to enable more accurate time entry and recording of capital costs and expenses, and changes in the system coding to more accurately apply clearing account entries to burdens. SAP Release 3, scheduled for July 18, 2014, is expected to help address these issues and others going forward.

Please contact me if you have any questions regarding this filing, and thank you for your consideration and attention to this matter.

Respectfully submitted,

/s/ Carlos A. Gavilondo

Carlos A. Gavilondo

cc: Denise Gerbsch
Christian Bonvin
William Lysogorski

Enclosures

This document has been reviewed for Critical Energy Infrastructure Information (CEII). 6/16/2014



National Grid Capital Investment Plan

NY PSC Case 12-E-0201

FY14 – Fourth Quarter – Submitted June 2014

Table of Contents

■ Executive Summary.....	Page 1
■ Budget Variance Reports.....	Page 9
■ Summary.....	Page 9
■ Transmission Capex Budget Report.....	Page 10
■ Sub-Transmission Capex Budget Report.....	Page 19
■ Distribution Capex Budget Report.....	Page 25
■ Commitment Status Reports.....	Page 43
■ Distribution and Sub-Transmission Commitment Goals Status Report.....	Page 43
■ Budget Over Run Reports.....	Page 44
■ Transmission and Distribution Budget Change Report.....	Page 44

Table of Contents (cont.)

- Schedule Change Reports.....Page 47
 - Transmission and Distribution Schedule Change Report.....Page 47
- Emergent and Deferred Project Reports.....Page 48
 - Transmission and Distribution Emergent Project Report.....Page 48
 - Transmission Deferred Project Report.....Page 55
- Completed Project Reports.....Page 57
 - Transmission and Distribution Summary of In-Service Work Orders.....Page 57

Table of Contents (cont.)

- Metrics Reports.....Page 60
 - Transmission Metrics Strategy Report.....Page 60
 - Distribution and Sub-Transmission Installed Equipment Metrics.....Page 64
 - Distribution Construction KPI Category Reports.....Page 67
 - FY14 Distribution Construction Hours Worked.....Page 70
- Resource Report.....Page 71

Executive Summary

I. Report Overview

Niagara Mohawk Power Corporation d/b/a National Grid (“National Grid” or the “Company”) submits this capital investment plan status report (“Report”) covering the period January 1, 2014 through March 31, 2014. Pursuant to the Commission’s March 15, 2013 Order in Case 12-E-0201, the Company is to provide periodic updates to the Department of Public Service (“DPS”) concerning its capital expenditures and construction work. The Company typically files its capital investment plan (“CIP”) status reports quarterly forty-five days following the end of the respective quarter. Due to capital and expense allocations affected by the Company’s SAP system implementation, the Company requested and was granted an extension to June 16, 2014 to file this Report. The financial data required to support the capital spending amounts of the full fiscal year are now available from the SAP system and included in this Report for all quarters of FY14.¹

This Report describes the investment and work completed through Q4 of FY14, includes budget variance reports, budget and schedule change information for major projects, comparisons of budgets versus actual capital expenditures, status on specific installation commitments, in-year portfolio management of projects and programs, and compares actual spending against FY14 investment levels agreed in Case 12-E-0201.² The Report also presents information on the Company’s use of its distribution alliance agreement contractor to perform distribution and sub-transmission line construction work.

Overall, through Q4 of FY14, the Company spent \$492 million on electric transmission, sub-transmission and distribution capital investment against an annual approved investment plan level of \$426 million. In Q4, the Company spent 39% (\$165.6 m) of the total annual FY14 investment plan. A high-level summary of FY14 spending is as follows:

- Transmission actual spending for FY14 was \$154.8 million, which exceeded the FY14 investment plan by \$2.6 million, or 2%. More detail is found in Section II of this Report.
- Sub-Transmission actual spending for FY14 was \$36.5 million, which was under the FY14 investment plan by \$4.5 million, or 11%. The majority of the under spend can be attributed to the Sub T line work from Inspections (\$2.5m). More detail is found in Section III of this Report.
- Distribution actual spending for FY14 was \$300.5 million, which exceeded the FY14 investment plan by \$67.5 million, or 29%. The majority of the over spend can be attributed to additional spending in the I&M (\$30.8m) and Damage Failure (\$11.5m) programs. More detail is found in Section IV of this Report.

¹ The Company’s fiscal year 2014 (“FY14”) covers the period April 1, 2013 – March 31, 2014.

² Case 12-E-0201, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service, *Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal* (issued and effective March 15, 2013).

Sections II through IV of the Executive Summary provide information regarding significant projects completed, primary drivers for current capital investment, and address specific project variations for Transmission, Sub-Transmission and Distribution system projects. A summary of FY14 Q4 variances and FY14 Actual Spend variances from the CIP are shown in the table below (\$000).

	FY14 Capital Investment Plan (CIP) Level	FY14 Q4 Actual Spending	Q4 Spend % of CIP	Variance of Expected Q4 Spend		FY14 Actual Spend	Variance of FY14 Actual to FY14 CIP	% Change from FY14 CIP
Transmission	\$ 152,279	\$ 52,409	34%	\$ 32,954	\$ 19,454	\$ 154,843	\$ 2,564	2%
Sub-Transmission	\$ 41,000	\$ 9,439	23%	\$ 11,070	\$ (1,631)	\$ 36,496	\$ (4,504)	-11%
Distribution	\$ 233,000	\$ 103,744	45%	\$ 62,910	\$ 40,834	\$ 300,542	\$ 67,542	29%
Total	\$ 426,279	\$ 165,592	39%	\$ 106,934	\$ 58,658	\$ 491,880	\$ 65,601	15%

The total FY14 CIP budget remains \$426.3 million as established in Case 12-E-0201; however, the FY14 transmission budget is \$9.4 million greater than shown in the December 7, 2012 Joint Proposal to accommodate projects relating to the proposed mothballing of generation at Dunkirk and Cayuga. The distribution and sub-transmission budgets are correspondingly lower by \$9.4 million.

II. Transmission System

As of the end of FY14, spending for the Transmission system was \$154.8 million, which is 2% more than the annual approved investment plan amount of \$152.3 million.

Summary by Spending Rationale:

Asset Condition

Investment in Transmission projects in the Asset Condition Spending Rationale through Q4 of FY14 was \$32.0 million, which is \$2.8 million (8%) under the investment plan level. Significant driver of this variance is detailed below:

- Lockport-Mortimer 111 115kV Refurbishment (C003417): FY14 investment plan \$5.1m vs. actual \$2.1m
 - Project was completed in FY13, ahead of schedule.

Damage/Failure

Investment in Transmission projects in the Damage/Failure Spending Rationale through Q4 of FY14 was \$26.6 million, which is \$11.5 million (77%) over the investment plan level. Significant driver of this variance is detailed below:

- New York Inspection Repairs - Capital (C026923): FY14 investment plan \$4.1m vs. actual \$14.0m
 - Increase in spend was attributable to three factors: 1) accelerated scope of a portion of first quarter FY15 work into FY14 to achieve required remediation schedules; 2) significant environmental mitigation costs for structure replacements on the New Scotland-Alps/Rotterdam- Bear Swamp; and 3) accelerated specific FY15 and FY16 work within the New Scotland-Alps/Rotterdam- Bear Swamp ROW to avoid repeating the aforementioned significant environmental costs.

Non-Infrastructure/Other

Investment in Transmission projects in the Non-Infrastructure and Other Spending Rationales through Q4 of FY14 was \$2.3 million, which is \$2.2 million over the investment plan level. The variance is the result of a variety of smaller projects, and there is no significant individual project driver.

Statutory/Regulatory³

Investment in Transmission projects in the Statutory/Regulatory Spending Rationale through Q4 of FY14 was \$67.7million, which is \$7.9 million (11%) under the investment plan level. Significant drivers of this variance are detailed below:

- Mohican Battenkill #15 Rebuild (C034528): FY14 Q4 investment plan \$8.0m vs. actual \$2.2m
 - Construction deferred to FY15 to ensure completeness of EM&CP
- Porter 115 kV Rebuild (C028686): FY14 Q4 investment plan \$16.0m vs. actual \$12.5m
 - Budget was developed before project plan was established.
- Spier Rotterdam #3 115kV New Line (C031418): FY14 investment plan \$19.6m vs. actual \$23.8m
 - Based on project construction, a substantial portion of project cost was released in FY14 ahead of the original schedule.
- Clay 115 kV Rebuild (C028705): FY14 Q4 investment plan \$8.5m vs. actual \$3.7m

³Effective with the FY15 capital investment plan, the Company is updating its Spending Rationale classifications to better reflect the primary driver of the work performed. This change will result in the elimination of the Statutory/Regulatory category after FY14 and addition of a new category, Customer Requests/Public Requirements, and will also result in realignment of several projects among Spending Rationales. The five Spending Rationales beginning in FY15 will be: (A) Customer Requests/Public Requirements; (B) Damage/Failure; (C) System Capacity and Performance; (D) Asset Condition; and (E) Non-infrastructure.

- Remainder of construction pushed to FY15 due to outage availability. LTC work still needs to be completed. Rebuild portion is complete. Project is still expected to come in under budget.

System Capacity & Performance

Investment in Transmission projects in the System Capacity & Performance Spending Rationale through Q4 of FY14 was \$26.3 million, which is \$(0.5) million (2%) under the investment plan level. Significant drivers of this variance are detailed below:

- Construct Southwest Station (Five Mile Road) (C024015): FY14 investment plan \$8.7m vs. actual \$12.2m
 - Variance due to aligning spend to contractor's bid.
- Upgrade Niagara-Packard #195 (C029945): FY14 investment plan \$3.0m vs. actual \$0.5m
 - Construction rescheduled to FY15 to align with outage availability.

III. Sub-Transmission System

As of the end of FY14, spending for the Sub-Transmission system was \$36.5 million, which is 11% under the annual approved investment plan amount of \$41 million.

Summary by Spending Rationale:

Asset Condition

Investment in Sub-Transmission projects in the Asset Condition Spending Rationale through Q4 of FY14 was \$16.0 million, which is \$1.1 million (6%) under the investment plan level. Significant drivers of this variance are detailed below:

- Partridge-Ave A#5 Cable Replacement (C036273): FY14 investment plan \$1.0m vs. actual \$0.01m
 - Project was deferred to address higher priority emergent secondary cable replacement work.
- Hartfield-S. Dow 859 Refurbishment (C033180): FY14 investment plan \$1.8m vs. actual \$0.08m
 - Project construction rescheduled for FY15.
- Circuit Breaker Reclosure Replacement NYW (C034883): FY14 investment plan \$1.1m vs. actual \$0.1m
 - Funding project is an annual placeholder for potential work. Spending represented two existing projects worked in FY14. No new work materialized in FY14.

- Ash Street-Replace Metal Clad Sub (C036104): FY14 investment plan \$2.5m vs. actual \$4.5m
 - Timing of material deliveries and vendor payments.
- Replace/Relocate 13.8kV SG at Oneida (C025139): FY14 investment plan \$2.8m vs. actual \$4.5m
 - Construction start delay moved more construction spend into FY14.

Damage/Failure

Investment in Sub-Transmission projects in the Damage/Failure Spending Rationale through Q4 of FY14 was \$3.7 million, which is \$0.4 million (13%) over the investment plan level. Significant driver of this variance is detailed below:

- WNY Sub Trans-Line Damage/Failure (CNW0073): FY14 investment plan \$1.4m vs. actual \$2.5m
 - Spend was due to a higher volume of cable failures than expected.

Non-Infrastructure

Investment in Sub-Transmission projects in the Non-Infrastructure Spending Rationale through Q4 of FY14 was \$0.05 million, which is \$0.05 million under the investment plan level. There is no significant individual project driver.

Statutory/Regulatory

Investment in Sub-Transmission projects in the Statutory/Regulatory Spending Rationale through Q4 of FY14 was \$10.1 million, which is \$3.8 million (28%) under the investment plan level. Significant driver of this variance is detailed below:

- Inspection & Maintenance Sub-Transmission Line Work – Central (C026166), West (C026167) and East (C026165): Total \$2.5m under expected spend – Central (\$1.5m), West (\$0.06m), East (\$1.0m)
 - The Inspection and Maintenance program spending is directly related to work items found during the inspection cycle. Less than expected Sub T I&M discovered during inspections.

System Capacity & Performance

Investment in Sub-Transmission projects in the System Capacity & Performance Spending Rationale through Q4 of FY14 was \$6.7 million, which is \$0.06 million (1%) under the investment plan level. There is no significant individual project driver.

IV. Distribution System

As of the end of FY14, spending for the Distribution system was \$300.5 million, which is 29% more than the annual approved investment plan amount of \$233 million.

Summary by Spending Rationale:

Asset Condition

Investment in Distribution projects in the Asset Condition Spending Rationale through Q4 of FY14 was \$36.0 million, which is \$6.0 million (20%) over the investment plan level. Significant drivers of this variance are detailed below:

- Eastern NY Secondary Cable Replacement (C048967): FY14 investment plan \$0 vs. actual \$3.8m
 - This project was not originally budgeted in FY14 and was in response to Albany secondary network issues.
- Arc Flash Mitigation – 480 V spot networks (CD01278): FY14 investment plan \$2.0m vs. actual \$0.05
 - Project was under spent due to delays in delivery of materials and site conditions within network protector vaults.
- Buffalo Indoor Sub. #29 Refurbishment. (C006722): FY14 investment plan \$2.3m vs. actual \$0.6m
 - Construction start date changed to Q3 FY14 due to change in delivery model.

Damage/Failure

Investment in Distribution projects in the Damage/Failure Spending Rationale through Q4 of FY14 was \$38.1 million, which is \$15.7 million (70%) over the investment plan level. Significant drivers of this variance are detailed below:

- NY Distribution Damage/Failure Blanket for the NY Central (CNC0014), NY West (CNW0014) and NY Eastern (CNE0014): Total \$11.5m over expected investment plan spend – NYC \$4.5m, NYW \$2.1m, NYE \$4.9m
 - Damage Failure spending was a result of a higher volume of work required to be performed based on field conditions.
- New Florida Substation (CD01168): FY14 investment plan \$1.0m vs. actual \$4.4m
 - Budget was developed before project plan was established.

Non-Infrastructure

Investment in Distribution projects in the Non-Infrastructure Spending Rationale through

Q4 of FY14 was \$3.2 million, which is \$1.0 million (23%) under the investment plan level. There is no significant individual project driver.

Statutory/Regulatory

Investment in Distribution projects in the Statutory/Regulatory Spending Rationale through Q4 of FY14 was \$157.8 million, which is \$34.8 million (28%) over the investment plan level. Significant drivers of this variance are detailed below:

- Inspection & Maintenance Program: NY West D-Line OH Work (C026161) NY East D-Line OH Work (C026159) and NY Central D-Line OH Work (C026160): Total \$30.8m over expected investment plan spend – NYC \$6.3m, NYW \$11.1m, NYE \$13.4m
 - Inspection & Maintenance is a Program with annual spending that is directly related to the items found during inspection. The items and their associated spend can vary dramatically from month to month due to the nature of the inspection process and related mandated timeframes for repairs. Additionally, the year end total spend includes repairs with due dates later in CY 2014 that were able to be worked ahead of schedule.
- East NY - Distribution New Business Commercial Blanket (CNE0011): FY14 investment plan \$2.9m vs. actual \$5.0m
 - Spend is a result of volume and scope of emergent requests of commercial customers and was greater than originally planned.

System Capacity & Performance

Investment in Distribution projects in the System Capacity & Performance Spending Rationale through Q4 of FY14 was \$65.4 million, which is \$12.0 million (23%) over the investment plan level. Significant drivers of this variance are detailed below:

- N. Syracuse Capacity Inc. (aka Wetzel Rd) (C028831, C030506, C036985): FY14 investment plan \$7.6m vs. actual \$11.2m
 - Budget established prior to obtaining construction bids.
- Pine Grove Transformer 2 (C047683): FY14 investment plan \$0 vs. actual \$1.9m
 - Emergent project to address summer 2013 reliability. The funding #C047683 was approved in January 2013.
- Frankhauser – 115-13.2kV Bus & Breakers (C028931): FY14 investment plan \$0.7m vs. actual \$2.8m; Frankhauser New Station – Line Work (C028929): FY14 investment plan \$2.2 vs. actual \$0.3m

- Project has multiple funding numbers. Aggregate budget for project more closely aligns with actual spend.
- Buffalo Station 49 – UG Upgrades (CD01128): FY14 investment plan \$2.3m vs. actual \$5.0m
 - Budget developed before project plan was established.
- NY New Mobile 115 kV – 13.2 x 4.4 kV (C046409): FY14 investment plan \$1.5m vs. actual \$0
 - Project C046409 was cancelled and replaced by project C053107. An amount of \$1.4M was charged to C053107 in April 2014 (FY15).

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14														
Current Year Actuals VS Board Approved														
Area Summary by Spending Rationale														
Area	Spending Rationale	Budget	ACTUAL SPENDING						EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		FY13/14 Investment Plan Level	FY13/14 YTD Actual Spending				4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Variance of FY 13/14 Investment Plan Level to Actual Investment Plan Level			
			Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014					Actual FY13/14 Spending	Actual Spending	% Change from FY 13/14 Investment Plan Level	
Transmission	Asset Condition	\$ 34,733,146	\$ 4,718,854	\$ 12,444,257	\$ 4,833,107	\$ 9,972,500	\$ 31,968,717	29%	92%	\$ 5,871,874	\$ 4,100,626	\$ 31,968,717	\$ (2,764,429)	-8%
	Damage/Failure	\$ 15,072,490	\$ 2,815,992	\$ 7,692,011	\$ 8,069,532	\$ 8,050,747	\$ 26,628,283	53%	177%	\$ 2,768,670	\$ 5,282,077	\$ 26,628,283	\$ 11,555,793	77%
	Non-Infrastructure/Other	\$ 50,000	\$ 1,146,001	\$ 343,335	\$ 877,471	\$ (97,377)	\$ 2,269,431	-194.75%	4538.86%	\$ 12,000	\$ (109,377)	\$ 2,269,431	\$ 2,219,431	4438.86%
	Statutory/Regulatory	\$ 75,633,189	\$ 13,482,082	\$ 12,269,286	\$ 18,740,589	\$ 23,181,311	\$ 67,673,268	31%	89%	\$ 10,737,987	\$ 12,443,324	\$ 67,673,268	\$ (7,959,921)	-11%
	System Capacity & Performance	\$ 26,790,174	\$ 6,187,125	\$ 3,508,589	\$ 5,306,254	\$ 11,301,366	\$ 26,303,334	42%	98%	\$ 13,563,763	\$ (2,262,397)	\$ 26,303,334	\$ (486,841)	-2%
	Grand Total	\$ 152,279,000	\$ 28,350,055	\$ 36,257,478	\$ 37,826,952	\$ 52,408,547	\$ 154,843,032	34%	102%	\$ 32,954,294	\$ 19,454,253	\$ 154,843,032	\$ 2,564,032	2%
Sub T	Asset Condition	\$ 17,050,000	\$ 4,578,652	\$ 6,061,694	\$ 2,866,705	\$ 2,447,558	\$ 15,954,610	14%	94%	\$ 4,603,500	\$ (2,155,942)	\$ 15,954,610	\$ (1,095,390)	-6%
	Damage/Failure	\$ 3,300,000	\$ 875,945	\$ 1,200,540	\$ 673,711	\$ 987,972	\$ 3,738,169	30%	113%	\$ 891,000	\$ 96,972	\$ 3,738,169	\$ 438,169	13%
	Non-Infrastructure/Other	\$ -	\$ 541	\$ (1,860)	\$ 49,077	\$ 1,039	\$ 48,798	0%	0%	\$ -	\$ 1,039	\$ 48,798	\$ 48,798	0%
	Statutory/Regulatory	\$ 13,898,000	\$ 2,826,677	\$ 2,347,647	\$ 2,180,391	\$ 2,706,015	\$ 10,060,731	19%	72%	\$ 3,752,460	\$ (1,046,445)	\$ 10,060,731	\$ (3,837,269)	-28%
	System Capacity & Performance	\$ 6,752,000	\$ 719,984	\$ 801,145	\$ 1,875,558	\$ 3,296,676	\$ 6,693,363	49%	99%	\$ 1,823,040	\$ 1,473,636	\$ 6,693,363	\$ (58,637)	-1%
	Grand Total	\$ 41,000,000	\$ 9,001,799	\$ 10,409,167	\$ 7,645,443	\$ 9,439,260	\$ 36,495,669	23%	89%	\$ 11,070,000	\$ (1,630,740)	\$ 36,495,669	\$ (4,504,331)	-11%
Distribution	Asset Condition	\$ 30,000,000	\$ 4,985,356	\$ 8,301,150	\$ 8,863,075	\$ 13,837,742	\$ 35,987,322	46%	120%	\$ 8,100,000	\$ 5,737,742	\$ 35,987,322	\$ 5,987,322	20%
	Damage/Failure	\$ 22,440,000	\$ 4,310,327	\$ 9,087,749	\$ 9,783,143	\$ 14,962,448	\$ 38,143,667	67%	170%	\$ 6,058,800	\$ 8,903,648	\$ 38,143,667	\$ 15,703,667	70%
	Non-Infrastructure/Other	\$ 4,160,000	\$ 320,982	\$ 848,228	\$ 850,009	\$ 1,163,846	\$ 3,183,066	28%	77%	\$ 1,123,200	\$ 40,646	\$ 3,183,066	\$ (976,934)	-23%
	Statutory/Regulatory	\$ 123,056,000	\$ 37,148,340	\$ 31,589,377	\$ 39,603,045	\$ 49,487,511	\$ 157,828,274	40%	128%	\$ 33,225,120	\$ 16,262,391	\$ 157,828,274	\$ 34,772,274	28%
	System Capacity & Performance	\$ 53,344,000	\$ 7,865,621	\$ 15,357,516	\$ 17,883,442	\$ 24,292,749	\$ 65,399,329	46%	123%	\$ 14,402,880	\$ 9,889,869	\$ 65,399,329	\$ 12,055,329	23%
	Grand Total	\$ 233,000,000	\$ 54,630,627	\$ 65,184,020	\$ 76,982,714	\$ 103,744,296	\$ 300,541,657	45%	129%	\$ 62,910,000	\$ 40,834,296	\$ 300,541,657	\$ 67,541,657	29%
Company	Asset Condition	\$ 81,783,146	\$ 14,282,862	\$ 26,807,101	\$ 16,562,887	\$ 26,257,800	\$ 83,910,649	17%	103%	\$ 18,575,374	\$ 7,682,426	\$ 83,910,649	\$ 2,127,502	3%
	Damage/Failure	\$ 40,812,490	\$ 8,002,264	\$ 17,980,300	\$ 18,526,386	\$ 24,001,167	\$ 68,510,118	20%	168%	\$ 9,718,470	\$ 14,282,697	\$ 68,510,118	\$ 27,697,628	68%
	Non-Infrastructure/Other	\$ 4,210,000	\$ 1,467,524	\$ 1,189,704	\$ 1,776,558	\$ 1,067,508	\$ 5,501,294	35%	131%	\$ 1,135,200	\$ (67,692)	\$ 5,501,294	\$ 1,291,294	31%
	Statutory/Regulatory	\$ 212,587,189	\$ 53,457,100	\$ 46,206,311	\$ 60,524,025	\$ 75,374,837	\$ 235,562,273	25%	111%	\$ 47,715,567	\$ 27,659,270	\$ 235,562,273	\$ 22,975,083	11%
	System Capacity & Performance	\$ 86,886,174	\$ 14,772,730	\$ 19,667,250	\$ 25,065,253	\$ 38,890,791	\$ 98,396,025	17%	113%	\$ 29,789,683	\$ 9,101,109	\$ 98,396,025	\$ 11,509,851	13%
	Grand Total	\$ 426,279,000	\$ 91,982,481	\$ 111,850,665	\$ 122,455,109	\$ 165,592,104	\$ 491,880,358	115%	115%	\$ 106,934,294	\$ 58,657,809	\$ 491,880,358	\$ 65,601,358	15%

Niagara Mohawk Power Corporation d/b/a National Grid													
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14													
Transmission - Current Year Actuals VS Expected													
Transmission Project Detail													
	Budget	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
	FY13/14 Investment Plan Level	FY13/14 YTD Actual Spending					4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY13/14 Spending	Variance of FY 13/14 Investment Plan Level to Actual Spending	% Change from FY 13/14 Investment Plan Level
Spending Rationale	Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending	Investment Plan Level	Investment Plan Level	Expected 4th Qtr Spending	Actual Qtr Spending	Actual FY13/14 Spending	Actual Spending	Investment Plan Level
Asset Condition	34,733,146	4,718,854	12,444,257	4,833,107	9,972,500	31,968,717	28.71%	92.04%	5,871,874	4,100,626	31,968,717	(2,764,429)	-7.96%
Damage/Failure	15,072,490	2,815,992	7,692,011	8,069,532	8,050,747	26,628,283	53.41%	176.67%	2,768,670	5,282,077	26,628,283	11,555,793	76.67%
Non-Infrastructure/Other	50,000	1,146,001	343,335	877,471	(97,377)	2,269,431	-194.75%	4538.86%	12,000	(109,377)	2,269,431	2,219,431	4438.86%
Statutory/Regulatory	75,633,189	13,482,082	12,269,286	18,740,589	23,181,311	67,673,268	30.65%	89.48%	10,737,987	12,443,324	67,673,268	(7,959,921)	-10.52%
System Capacity & Performance	26,790,174	6,187,125	3,508,589	5,306,254	11,301,366	26,303,334	42.18%	98.18%	13,563,763	(2,262,397)	26,303,334	(486,841)	-1.82%
Grand Total	152,279,000	28,350,055	36,257,478	37,826,952	52,408,547	154,843,032	34.42%	101.68%	32,954,294	19,454,253	154,843,032	2,564,032	1.68%

Niagara Mohawk Power Corporation d/b/a National Grid													
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14													
Transmission - Current Year Actuals VS Expected													
Transmission Project Detail													
	Budget	-						EXPECTED SPENDING		REVISED EXPECTED SPENDING			
	FY13/14 Investment Plan Level	FY13/14 YTD Actual Spending					4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY13/14 Spending	Variance of FY 13/14 Investment Plan Level to Actual Spending	% Change from FY 13/14 Investment Plan Level	
Program		Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending			Expected 4th Qtr Spending				
3A/3B Tower Strategy	0	0	0	0	0	0	0.00%	0.00%	0	0	0	0	0.00%
Battery Strategy	450,000	19,049	194,491	120,519	415,741	749,800	92.39%	166.62%	162,000	253,741	749,800	299,800	66.62%
Blanket	0	0	37	1,113	35	1,185	0.00%	0.00%		35	1,185	1,185	0.00%
Circuit Breaker Strategy	0	4,468	10,676	66,106	(281,938)	(200,688)	0.00%	0.00%	0	(281,938)	(200,688)	(200,688)	0.00%
Clay Station Rebuild	1,253,000	478	0	0	18,382	18,860	1.47%	1.51%	273,000	(254,618)	18,860	(1,234,140)	-98.49%
Clearance Strategy	6,950,000	556,735	1,465,780	1,384,596	2,319,644	5,726,755	33.38%	82.40%	1,739,425	580,219	5,726,755	(1,223,245)	-17.60%
Customer Interconnections	0	0	0	0	749	749	0.00%	0.00%		749	749	749	0.00%
Damage Failure	2,876,680	1,295,678	2,402,800	2,215,779	2,082,342	7,996,598	72.39%	277.98%	280,000	1,802,342	7,996,598	5,119,918	177.98%
De-energ_Line_Removal	0	0	4,165	1,294	71,294	76,752	0.00%	0.00%	0	71,294	76,752	76,752	0.00%
De-energized Transmission Lines Strategy	0	3,071	1,079	14,076	27,215	45,441	0.00%	0.00%	0	27,215	45,441	45,441	0.00%
Flying Ground Strategy	900,000	53,952	280,344	310,290	174,336	818,922	19.37%	90.99%	8,000	166,336	818,922	(81,078)	-9.01%
Frontier Region	200,000	5,980	3,221	6,384	2,677	18,263	1.34%	9.13%	51,000	(48,323)	18,263	(181,737)	-90.87%
Generation	(2,400)	38,868	83,682	(96,457)	(323,205)	(297,112)	13466.86%	12379.66%	(103,600)	(219,605)	(297,112)	(294,712)	12279.66%
Load	150,000	33,562	23,008	339,837	213,082	609,490	142.05%	406.33%	100,000	113,082	609,490	459,490	306.33%
Luther Forest	0	362	177	(45)	5,785	6,278	0.00%	0.00%	0	5,785	6,278	6,278	0.00%
Northeast Region Reinforcement	44,576,400	10,048,663	8,117,271	10,470,182	12,317,533	40,953,649	27.63%	91.87%	6,959,000	5,358,533	40,953,649	(3,622,751)	-8.13%
NY Inspection Program	4,132,000	791,152	3,529,849	4,789,429	4,937,456	14,047,886	119.49%	339.98%	983,520	3,953,936	14,047,886	9,915,886	239.98%
OHL Damage Failure Switches	0	0	0	1,130	0	1,130	0.00%	0.00%		0	1,130	1,130	0.00%
Oil Circuit Breaker Strategy	1,798,140	217,755	973,485	175,265	569,308	1,935,813	31.66%	107.66%	55,600	513,708	1,935,813	137,673	7.66%
Other	0	589,566	450,663	155,864	(506,762)	689,332	0.00%	0.00%	0	(506,762)	689,332	689,332	0.00%
Other Asset Condition	5,358,180	755,984	1,669,725	1,431,831	1,935,630	5,793,170	36.12%	108.12%	660,990	1,274,640	5,793,170	434,990	8.12%
Other Damage Failure	5,563,810	291,777	1,104,880	695,673	25,639	2,117,970	0.46%	38.07%	1,147,150	(1,121,511)	2,117,970	(3,445,840)	-61.93%
Other Statutory Regulatory	4,241,500	199,611	593,183	451,755	1,449,358	2,693,906	34.17%	63.51%	1,437,540	11,818	2,693,906	(1,547,593)	-36.49%
Other System Capacity & Performance	9,912,334	720,042	1,036,447	1,917,381	4,184,952	7,858,822	42.22%	79.28%	3,712,436	472,516	7,858,822	(2,053,512)	-20.72%
Overhead Line Refurbishment Program - Asset Co	12,021,450	1,507,490	6,823,776	(2,231,251)	2,167,748	8,267,762	18.03%	68.78%	2,049,970	117,778	8,267,762	(3,753,688)	-31.22%
Physical Security	50,000	17,265	4,861	147,951	(2,039)	168,038	-4.08%	336.08%	12,000	(14,039)	168,038	118,038	236.08%
Public Requests	0	0	0	0	(477,894)	(477,894)	0.00%	0.00%		(477,894)	(477,894)	(477,894)	0.00%
Relay Replacement Strategy	2,570,000	411,748	429,468	705,819	963,780	2,510,814	37.50%	97.70%	247,200	716,580	2,510,814	(59,186)	-2.30%
Reliability Criteria Compliance	11,284,100	2,211,237	1,469,629	2,777,364	5,956,352	12,414,582	52.79%	110.02%	9,031,975	(3,075,623)	12,414,582	1,130,482	10.02%
Reserve - Asset Condition	(3,591,609)	0	0	0	0	0	0.00%	0.00%	(897,902)	897,902	0	3,591,609	-100.00%
Reserve - Statutory Regulatory	(7,820,910)	0	0	0	0	0	0.00%	0.00%	(1,955,228)	1,955,228	0	7,820,910	-100.00%
Reserve - System Capacity & Performance	(2,770,259)	0	0	0	0	0	0.00%	0.00%	(692,565)	692,565	0	2,770,259	-100.00%
RTU Strategy	1,950,000	133,748	302,186	64,060	113,842	613,837	5.84%	31.48%	799,000	(685,158)	613,837	(1,336,163)	-68.52%
Shieldwire Strategy	2,784,500	184,884	107,373	260,000	1,087,703	1,639,961	39.06%	58.90%	545,000	542,703	1,639,961	(1,144,539)	-41.10%
Station Upgrade	24,485,600	2,482,888	1,416,618	5,577,672	6,755,597	16,232,775	27.59%	66.30%	1,588,850	5,166,747	16,232,775	(8,252,825)	-33.70%
Steel Tower Strategy	42,800	50,151	308,826	1,422	448,152	808,550	1047.08%	1889.14%	0	448,152	808,550	765,750	1789.14%
Substation Asset Replacement	0	2,986	451,784	327,319	922,145	1,704,234	0.00%	0.00%	0	922,145	1,704,234	1,704,234	0.00%
Substation Rebuild	9,553,000	1,495,851	1,279,171	4,627,433	2,257,464	9,659,918	23.63%	101.12%	2,796,116	(538,652)	9,659,918	106,918	1.12%
Substation Supply Reliability Risk	0	15,136	54,632	41,630	89,587	200,984	0.00%	0.00%	0	89,587	200,984	200,984	0.00%
System Capacity & Performance	8,014,000	3,276,911	1,029,062	421,810	995,260	5,723,043	12.42%	71.41%	1,360,917	(365,656)	5,723,043	(2,290,957)	-28.59%
TO LED System Studies	0	0	0	0	819	819	0.00%	0.00%		819	819	819	0.00%
Transformer Replacement Program	805,270	551,212	84,278	61,844	551,244	1,248,579	68.45%	155.05%	158,350	392,894	1,248,579	443,309	55.05%
U-Series Relay Strategy	2,041,415	89,705	71,490	4,339	46,341	211,875	2.27%	10.38%	86,550	(40,209)	211,875	(1,829,540)	-89.62%
Woodpole Strategy	2,500,000	292,091	479,363	587,539	893,193	2,252,185	35.73%	90.09%	358,000	535,193	2,252,185	(247,815)	-9.91%
Grand Total	152,279,000	28,350,055	36,257,478	37,826,952	52,408,547	154,843,032	34.42%	101.68%	32,954,294	19,454,253	154,843,032	2,564,032	1.68%

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval		Total Spending To Date - Project Completion		
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total Costs	Notes	Total Costs	Percentage	
Asset Condition	3A/3B Tower Strategy	NS-Leeds 93-94 T5480-T5490 SXR	C007918	0	0	0	0	0	0	0	0%	0%	0	0	0	0%	100,000	-		0%	
	3A/3B Tower Strategy Total			0	0	0	0	0	0	0	0%	0%	0	0	0	0%					
Battery Strategy	Battery Strategy	BatteryRplStrategyCo36TxT	C033847	450,000	19,049	194,491	120,519	415,741	749,800	92%	167%	162,000	253,741	749,800	299,800	67%	880,000	-		Program	
	Battery Strategy Total			450,000	19,049	194,491	120,519	415,741	749,800	92%	167%	162,000	253,741	749,800	299,800	67%					
Flying Ground Strategy	Flying Ground Strategy	Buffalo/AlbanyFlyingGroundsSwitcRpl	C033613	900,000	53,952	280,344	310,290	174,336	818,922	19%	91%	8,000	166,336	818,922	(81,078)	-9%	4,556,000	Note 1		Program	
	Flying Ground Strategy Total			900,000	53,952	280,344	310,290	174,336	818,922	19%	91%	8,000	166,336	818,922	(81,078)	-9%					
Oil Circuit Breaker Strategy	Oil Circuit Breaker Strategy	Battle Hill - OCB Repl. R80, R40, R70	C049543	0	0	0	0	0	0	0	0%	0%	0	0	0	0%	-	-		0%	
		Browns Falls - OCB replacements	C043043	900,000	477,732	633,167	(239,871)	215,609	1,086,636	24%	121%	5,600	210,009	1,086,636	186,636	21%	1,450,000	-		5%	
		Colton-Replace CBs and Disconnects	C029844	100,000	470	12,958	27,488	134,623	175,540	135%	176%	50,000	84,623	175,540	75,540	76%	600,000	-		5%	
		Curtis Station - OCB Repl. - R100, R130	C049567	0	0	0	0	0	0	0	0%	0%	0	0	0	0%	-	-		0%	
		Headson - OCB replacements	C043044	371,000	4,881	246,859	(117,483)	8,044	142,301	2%	38%	0	8,044	142,301	(228,699)	-62%	308,000	-		5%	
		Marshville - OCB Repl. R11	C049547	0	0	0	0	0	0	0	0%	0%	0	0	0	0%	-	-		0%	
		New Scotland - OCB Repl. - R61, R81, R82	C049553	0	0	0	0	0	0	0	0%	0%	0	0	0	0%	-	-		0%	
		NY Oil Circuit Breaker Replacements	C037882	0	(277,357)	55,227	27,942	(80,594)	(274,782)	0%	0%	0	(80,594)	(274,782)	(274,782)	0%	-	Note 2	(2,541)	Program	
		Peat Street - OCB Repl. - R825	NMAMT13-48	0	0	0	0	0	0	0	0%	0%	0	0	0	0%	-	-		0%	
		Queensbury - OCB Repl. - R10, R5, R81	C049554	0	0	0	0	0	0	0	0%	0%	0	0	0	0%	-	-		0%	
		Replace NG ALCOA 115 kV Breakers	C030545	427,140	12,029	25,274	477,189	291,626	806,118	68%	189%	0	291,626	806,118	378,978	89%	1,279,000	Note 1		95%	
		Schuyler Station - OCB Repl. - R130, R70	C049562	0	0	0	0	0	0	0	0%	0%	0	0	0	0%	-	-		0%	
		Ticonderoga - OCB Repl. - R4	C049552	0	0	0	0	0	0	0	0%	0%	0	0	0	0%	-	-		0%	
		Tilden Station - OCB Repl. - R150, R160, R190	C049556	0	0	0	0	0	0	0	0%	0%	0	0	0	0%	-	-		0%	
		Whitehall Station - OCB Repl. - R13, R3, R6	C049564	0	0	0	0	0	0	0	0%	0%	0	0	0	0%	-	-		0%	
		Oil Circuit Breaker Strategy Total			1,798,140	217,755	973,485	175,265	569,308	1,935,813	32%	108%	55,600	513,708	1,935,813	137,673	8%				3,179,301
	Other Asset Condition	Other Asset Condition	Alps #188 Obsolete Circuit Switcher	C028304	164,280	45,513	(45,875)	259,877	13,137	272,653	8%	166%	0	13,137	272,653	108,373	66%	942,354	-		95%
			Amherst Sta- Retire Station	C031699	0	107	(320)	(1,656)	(6,024)	(7,893)	0%	0%	0	(6,024)	(7,893)	(7,893)	0%	192,000	-		100%
			AMT PIW - NIMO	C031545	0	23,659	22,256	24,994	33,936	104,846	0%	0%	0	33,936	104,846	104,846	0%	-	Note 2		Blanket
			Asset Condition/PIW	CNYX72	500,000	0	0	0	0	0	0%	0%	125,000	(125,000)	0	(500,000)	-100%	-	Note 2		Blanket
		Boonville Line 21 Relay Replacement	C053403	0	0	0	0	373,143	373,143	0%	0%	0	373,143	373,143	373,143	0%	712,500	-		100%	
		Bristol Hill Sub - Repl SVs 46 & 47	C031005	21,500	(25,140)	(48)	0	0	(25,188)	0%	-117%	0	0	(25,188)	(46,688)	-217%	519,000	-		100%	
		De-energized line strategy placeholder	CNYAS12-1	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-		Blanket	
		Elm Terminal Station - HPFF Alarms	C030528	54,900	5,601	79,865	97,352	(12,704)	170,014	-23%	310%	0	(12,704)	170,014	115,114	210%	230,000	-		95%	
		Gardenville Station - HPFF Alarms	C030530	49,500	62,326	72,127	42,740	(9,346)	167,847	-19%	339%	0	(9,346)	167,847	118,347	239%	197,945	-		95%	
		HarperStation TransformerReplacement	C037203	650,000	325,628	140,399	(18,135)	490,152	938,044	75%	144%	162,500	327,652	938,044	288,044	44%	1,128,000	-		cancelled 0%	
		Higley-Repl Fuses w/Ckt Switcher	C034664	0	394	456	483	483	1,816	0%	0%	0	483	1,816	1,816	0%	100,000	-		0%	
		Huntley Station - HPFF Alarms	C030531	54,000	3,476	8,839	29,335	(5,078)	36,573	-9%	68%	0	(5,078)	36,573	(17,427)	-32%	439,820	-		100%	
		Huntley Sub-Rem TB130 & 140 cables	C028089	100	1,016	108	115	188	1,427	188%	1427%	0	188	1,427	1,327	1327%	75,000	-		5%	
		Huntley-Lockport Corridor Foundtns	C037184	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-		0%	
		Leeds - Station Service	C049900	0	0	0	0	11,245	11,245	0%	0%	0	11,245	11,245	11,245	0%	800,000	-		0%	
		Line Disconnect Sw Replacement	NMAMT13-40	1,000,000	0	0	0	0	0	0%	0%	252,000	(252,000)	0	(1,000,000)	-100%	-	-		0%	
		Line Study Budgetary Reserve - NMPC	C042863	0	313	890	24,159	62,687	88,049	0%	0%	0	62,687	88,049	88,049	0%	-	Note 2		Blanket	
		LN182 RFL Eq (Sta 64/Cord/Pack)	C031950	583,400	103,205	119,831	149,672	36,043	409,751	6%	70%	0	36,043	409,751	(174,649)	-30%	608,237	-		95%	
		New Gardenville - Replace TB3 & TB4 - Western Div	C027042	0	3,815	(189,847)	0	0	(186,033)	0%	0%	0	0	(186,033)	(186,033)	0%	12,200,000	-		100%	
		NY System Spare 345, 230, 115kV breakers	C044513	1,650,000	44,888	881,474	57,719	100,521	1,084,603	6%	66%	25,000	75,521	1,084,603	(565,397)	-34%	1,650,000	-		95%	
		Oneida - Rebuild, transformer&cb rep	C018410	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	10,000	-		cancelled 0%	
		Osprey Mitigation	C049288	150,000	0	1,216	6,257	8	7,481	0%	5%	39,000	(38,992)	7,481	(142,519)	-95%	100,000	-		Program	
		Porter - Repl 11 GE 230kV RF2 Discs	C020912	10,000	(793)	3,497	0	0	2,704	0%	27%	0	0	2,704	(7,296)	-73%	400,000	-		100%	
		Rochester Pump - LPFF Trip Scheme	C029946	300,500	138,477	428,406	233,519	177,973	978,375	59%	326%	0	177,973	978,375	677,875	226%	1,200,000	-		95%	
		Rochester UG Pumping Plant	C015988	100,000	250	340	0	1,781	2,372	2%	2%	40,000	(38,219)	2,372	(97,628)	-98%	550,000	-		0%	
		Temple Pressuring Plant	C049901	24,000	0	0	0	0	0	0%	0%	6,000	(6,000)	0	(24,000)	-100%	50,000	-		0%	
		Trinity Pump House	C011318	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-		0%	
		TXL Study Budgetary Reserve - NMPC	C028245	0	22,812	505	532	(1,298)	22,551	0%	0%	0	(1,298)	22,551	22,551	0%	-	Note 2	(49,212)	Blanket	
		Whitehall Station 187-rpic Cts/Vts	C042643	46,000	0	0	0	0	0	0%	0%	11,490	(11,490)	0	(46,000)	-100%	100,000	-		cancelled 0%	
Other Asset Condition Total					5,358,180	755,448	1,524,119	906,964	1,266,848	4,453,379	24%	83%	660,990	605,858	4,453,379	(904,801)	-17%				17,926,897
Overhead Line Refurbishment Prog	Overhead Line Refurbishment Prog	Alabama-Telegraph 115 T1040 ACR	C033014	250,000	0	0	0	0	0	0%	0%	71,000	(71,000)	0	(250,000)	-100%	100,000	-		0%	
		Bethlehem - Albany 18 T5070 ACR	C047791	65,000	0	0	0	0	0	0%	0%	16,230	(16,230)	0	(65,000)	-100%	-	-		cancelled 0%	
		Boonville - Porter [1]-2 [T4020]-T4030 ACR	C047818	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-		0%	
		Boonville - Rome #3	C047795	75,000	0	0	0	0	0	0%	0%	18,750	(18,750)	0	(75,000)	-100%	-	-		0%	
		Br F-Taylorville 3-4 ACR	C024359	100,000	9,651	299	23,412	8,061	41,423	8%	41%	26,000	(17,939)	41,423	(58,577)	-59%	875,000	-			

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING					Project Approval		Total Spending To Date		Project Completion	
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD FYTD_Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD_Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total Costs	Notes	Total Costs	Percentage			
		Batavia Station Relay Replacement	C043506	0	8,603	31,830	51,922	5,726	98,081	0%	0%	0	5,726	98,081	98,081	0%	210,347	-	192,932	30%			
		Bethlehem Station Relay Replacement	C041010	0	6,313	(0)	0	2,040	8,353	0%	0%	0	2,040	8,353	8,353	0%	270,000	-	275,849	100%			
		Carr Street Station Relay Replacement	C048739	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%			
		Curtis Station Relay Replacement	C049584	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%			
		DeWitt Station Relay Strategy	C043503	0	45,700	234,896	456,146	350,720	1,087,462	0%	0%	0	350,720	1,087,462	1,087,462	0%	1,990,000	Note 1	1,354,922	95%			
		Edic Station Relay Replacement	C047855	20,000	0	0	18,115	290	18,404	1%	92%	5,000	(4,710)	18,404	(1,596)	-8%	980,000	-	18,413	0%			
		Elbridge Station Relay Replacement	C047856	75,000	0	0	0	0	0	0%	0%	18,750	(18,750)	0	(75,000)	-100%	525,000	-	0	0%			
		Feura Bush Station Relay Replacement	C049585	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%			
		Golah Station Relay Replacement	NMAMT13-33	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%			
		Grand Island Station 64 Relay Replacement	C049586	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	cancelled 0%			
		Greenbush Station Relay Replacement	C049587	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%			
		Grooms Road Station Relay Replacement	C049597	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%			
		Homer Hill Switch Relay Replacement	C043505	580,000	62,963	77,531	57,024	297,091	494,610	51%	85%	3,450	293,641	494,610	(85,390)	-15%	968,866	-	524,624	5%			
		Independence Station Relay Replacement	C049598	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%			
		Kensington DQC Relay Replacement	C052703	0	0	0	0	39,463	39,463	0%	0%	39,463	39,463	39,463	39,463	0%	400,000	-	0	5%			
		Long Lane Station Relay Replacement	C049600	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%			
		McIntyre Station Relay Replacement	C047860	25,000	0	0	0	28,228	28,228	113%	113%	6,250	21,978	28,228	3,228	13%	306,000	-	28,228	5%			
		Menands Station Relay/Control Building Replacement	C049601	0	0	0	0	26,424	26,424	0%	0%	0	26,424	26,424	26,424	0%	585,000	-	0	0%			
		Mountain Station Relay/Control Building Replacement	C049603	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%			
		New Scotland Station Relay Replacement	C047861	55,000	0	0	0	943	943	2%	2%	13,750	(12,807)	943	(54,057)	-98%	365,000	-	0	5%			
		North Ogdensburg Station Relay Replacement	C047862	25,000	0	0	0	24,115	24,115	96%	96%	6,250	17,865	24,115	(885)	4%	306,000	-	24,115	5%			
		North Troy Station Relay Replacement	C049605	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%			
		Packard Relays line 191 to 195	C051423	0	0	0	353	20,683	21,036	0%	0%	0	20,683	21,036	21,036	0%	250,000	-	21,036	5%			
		Relay Replacement Program NY-T	C034690	1,135,000	71,201	17,029	(4,075)	60,973	(23,183)	-2%	5%	170,000	(193,183)	60,973	(1,074,027)	-95%	-	Note 2	608,995	Program			
		Riverside Station Relay Replacement	C049606	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%			
		Rotterdam - Repl LN 14&15 Relays	C029949	600,000	205,967	49,541	10,730	1,896	268,135	0%	45%	10,000	(8,104)	268,135	(331,865)	-55%	582,595	-	525,612	100%			
		Schuyler Relay Replacement	C049610	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%			
		Scriba Station Relay Replacement	C049611	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	930,000	-	0	0%			
		Seneca Terminal Station Relay Replacement	C049613	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%			
		South East Batavia Station Relay Replacement	NMAMT13-18	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%			
		Teall Ave. Station Relay/Control Building Replacement	C049615	0	0	0	8,068	8,483	16,551	0%	0%	0	8,483	16,551	16,551	0%	50,000	-	0	0%			
		Terminal Station Relay Replacement	C049624	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	400,000	-	0	0%			
		Tilden Station Relay Strategy	C043504	0	2,661	5,024	103,078	156,523	267,285	0%	0%	0	156,523	267,285	267,285	0%	1,990,000	Note 1	419,669	85%			
		Trinity Station Relay Replacement	C049625	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	853,000	-	0	0%			
		UF Relays TxT Strategy	C043508	0	8,339	13,617	4,457	22,447	48,861	0%	0%	0	22,447	48,861	48,861	0%	-	Note 2	114,399	Program			
		Volney Station Relay Replacement	C049626	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	750,000	-	0	0%			
		Walck Road Station Relay Replacement	C049628	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%			
		Woodard Relay Replacement	C047863	30,000	0	0	0	0	0	0%	0%	7,500	(7,500)	0	(30,000)	-100%	-	-	0	0%			
		Yahnundasis Station Relay/Control Building Replacement	C049629	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%			
		Relay Replacement Strategy Total		2,570,000	411,748	429,468	705,819	963,780	2,510,814	38%	98%	247,200	716,580	2,510,814	(59,186)	-2%			4,108,797				
		Reliability Criteria Compliance	Rosa Road Replace Ground Grid	C052704	0	0	0	0	17,771	17,771	0%	0%	17,771	17,771	17,771	17,771	0%	200,000	-	0	30%		
		Reliability Criteria Compliance Total		0	0	0	0	0	17,771	17,771	0%	0%	17,771	17,771	17,771	0%			0				
		Reserve - Asset Condition	Capital Reserve - Asset Condition	CNXY31AC	(3,591,609)	0	0	0	0	0	0%	0%	(897,902)	897,902	0	3,591,609	-100%	-	Note 2	0	Blanket		
		Reserve - Asset Condition Total		(3,591,609)	0	0	0	0	0	0%	0%	(897,902)	897,902	0	3,591,609	-100%			0				
		Shieldwire Strategy	Shield Wire: Gardenville-Depew 54	C028706	429,600	0	0	4,381	0	4,381	0%	1%	275,000	(275,000)	4,381	(425,219)	-99%	250,000	Note 1	22,418	5%		
			ShieldW: GardenvilleBuffalo 145/146	C028683	2,354,900	183,608	107,373	228,916	1,096,999	1,616,897	47%	69%	270,000	826,999	1,616,897	(738,003)	-31%	3,321,000	-	2,844,343	85%		
			Shieldwire: Clay-Dewitt 3 - Central Div.	C028709	0	1,276	0	26,703	(5,396)	22,582	0%	0%	0	(5,396)	22,582	22,582	0%	6,050,000	-	6,297,161	95%		
			Shieldwire: Huntley-Gardenville 38-39 - Western Div.	C028676	0	0	0	(3,899)	(3,899)	0%	0%	0	(3,899)	(3,899)	(3,899)	0%	3,150,000	-	4,289,695	95%			
		Shieldwire Strategy Total		2,784,500	184,884	107,373	260,000	1,087,703	1,639,961	39%	59%	545,000	542,703	1,639,961	(1,144,539)	-41%			13,453,618				
		Steel Tower Strategy	Lockport 103-104 T1620-T106 STR	C027432	0	0	0	0	0	0%	0%	0	0	0	0	0%	100,000	-	0	0%			
			S. Oswego Lighthouse Hill Circuits	C021693	0	44,709	238,629	(6,950)	(36,276)	0%	0%	0	(36,276)	0	241,112	0%	17,130,000	-	15,700,586	95%			
			Visual Grade 6 Tower Replacements	C025539	42,800	5,442	70,197	3,371	484,427	567,438	1132%	1326%	0	484,427	567,438	524,638	1226%	496,166	-	712,118	95%		
		Steel Tower Strategy Total		42,800	50,151	308,826	1,422	448,152	808,550	1047%	1889%	0	448,152	808,550	765,750	1789%			16,412,704				
		Substation Asset Replacement	Browns Falls Station: T-line Mods	C053825	0	0	0	486	486	0%	0%	486	486	486	486	0%	125,000	-	486	0%			
			Mortimer Cap Banks 3&4	C048017	0	1,293	400,442	(5,828)	9,371	405,278	0%	0%	0	9,371	405,278	405,278	0%	578,329	-	430,259	95%		
			Pyrites New Battery House	C051704	0	0	0	650	10	660	0%	0%	0	10	660	660	0%	75,000	-	0	5%		
			Rotterdam R30/31 BKR & arrestors	C049741	0	1,693	50,635	323,088	212,511	587,928	0%	0%	0	212,511	587,928	587,928	0%	750,000	-	615,483	95%		
		Substation Asset Replacement Total		0	2,986	451,077	317,910	222,379	994,352	0%	0%	0	222,379	994,352	994,352	0%			1,046,228				
		Substation Rebuild	Boonville Rebuild	C049903	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%			
			Dunkirk Rebuild	C005155	0	327	379	401	201	1,307	0%	0%	0	201	1,307	1,307	0%	50,000	-	0	0%		
			Gardenville Rebuild	C005156	2,500,000	116,319	657,750	426,873	818,216	2,019,157	33%	81%	1,050,000	(231,784)	2,019,157	(480,843)	-19%	3,600,000	Note 1	4,066,964	5%		
			Gardenville-Rebuild Line Relocation	C030084	100,000	6,935	3,064	17,485	5,033	32,517	5%	33%	35,000	(29,967)	32,517	(67,483)	-67%	3,600,000	Note 1	247,270	5%		
	Huntley Rebuild	C049902	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%				
	LightIRH 115kV Yard Repl & cntrl hse	C031862	0	77	95	95	357	357	0%	0%	0	3											

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval		Total Spending To Date		Project Completion		
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Project Approval Amount - Total Costs	Notes	Total Costs	Percentage			
		Company 36 Trans Spare Switches	C037686								0%	0%	0	0	0%					Blanket			
		Cortland Sub OCB R30 D/F Rplmnt	C041644	0	2,644	(20,336)	0	(2,090)	(19,783)	0	(2,090)	(19,783)	(19,783)	0	0%	450,000	-	368,777	100%				
		D/F Sawyer Ave Grounding TRF TB1	C044356	0	10,415	336,535	43,787	(76,325)	314,411	0	(76,325)	314,411	314,411	0	0%	850,000	-	409,416	100%				
		Dennison-Colton 4 T3180 Sw D-F	C047698	0	0	0	8,499	32,331	40,829	0	32,331	40,829	40,829	0	0%	100,000	-	42,029	30%				
		Dennison-Colton 4 T3180 Switch	C037246	0	29,346	1,539	0	(3,978)	26,907	0	(3,978)	26,907	26,907	0	0%	183,995	-	177,739	100%				
		East NY-Trans Line Budgetary Reserv	CNE0083	0	0	0	0	(6,110)	(6,110)	0	(6,110)	(6,110)	(6,110)	0	0%	-	Note 2	1,856	Blanket				
		Edic-N. Scotland #14 Tower Failure	C049748	0	0	0	0	1,280,924	1,280,924	0	1,280,924	1,280,924	1,280,924	0	0%	900,000	-	1,398,616	100%				
		Elm St Station #4 TRF D/F	C051039	0	0	0	945	1,107,567	1,108,512	0	1,107,567	1,108,512	1,108,512	0	0%	2,750,000	-	1,108,512	5%				
		Gard-Dk 141-142 T1260-T1270 Str 409	C036051	164,580	20,443	7,099	226,175	21,291	275,007	13%	167%	0	21,291	275,007	110,427	67%	427,000	-	311,078	95%			
		Gardenville-Seneca 82 T1300 Sw D-F	C047645	0	0	0	6,307	31,568	37,875	0	31,568	37,875	37,875	0	0%	125,000	-	39,444	30%				
		GE-Geres Lock 8 D/F Structures	C044933	0	0	0	302	302	302	0	302	302	302	0	0%	100,000	-	1,026	30%				
		Geres Lock - Rplc R815 OCB	C049138	0	0	0	8,034	119,769	127,803	0	119,769	127,803	127,803	0	0%	150,000	-	127,558	5%				
		G-HH 151-52 T1950-T1280 Str265 D-F	C042184	2,100	0	0	8,756	77	8,833	4%	421%	0	77	8,833	6,733	321%	100,000	-	8,833	30%			
		Homer Hill D/F Ckt Switch	C043573	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	cancelled 0%			
		Huntley Station Replace MODisc #239	C042865	0	0	0	520	24,362	24,882	0	24,362	24,882	24,882	0	0%	100,000	-	24,924	5%				
		Lckprt-Bat 108 T1500 Struct 133 Rep	C052523	0	0	0	0	76	76	0	0	0	0	0	0	0%	125,000	-	76	0%			
		Leeds-PV 92 T5330 Str 361	C032964	100,000	11,632	9,725	484	0	21,840	0	0	0	21,840	(78,160)	-78%	239,398	-	111,066	95%				
		Lockport-Mortimer 111 sw 68 D/F	C043932	360,000	107	1,649	12,516	10,044	24,315	3%	7%	30,000	(19,956)	24,315	(335,685)	-93%	100,000	-	27,595	5%			
		Luth F-Rottrdm 2 Tap T6500-1 Sw D-F	C049857	0	0	0	5,588	167,108	172,696	0	167,108	172,696	172,696	0	0%	100,000	-	229,462	45%				
		Malone D/F #2 TRF Spare	C042512	1,250,000	9,410	(35,742)	686,863	0	660,522	0	0	0	660,522	(589,478)	-47%	1,370,000	-	1,353,845	95%				
		North Akron Txt Transformer Failure	C040243	0	6,823	0	0	0	8,823	0	0	0	8,823	8,823	0	0%	450,000	-	366,888	100%			
		OHL D-F Disconnect Switch Spares	C048159	0	0	0	8,194	(7,904)	290	0	(7,904)	290	290	290	0	0%	-	Note 2	0	0%			
		Packard-Gardv 182 T1780 D-F	C042364	0	0	0	7,581	7,546	15,127	0	7,546	15,127	15,127	15,127	0	0%	100,000	-	18,870	30%			
		Packard-Gardv 182 T1780 Str 58 D-F	C041365	0	(1,338)	0	0	446	(892)	0	446	(892)	(892)	(892)	0	0%	100,000	-	44,546	30%			
		Porter Station-Rplc failed R100 OCB	C041663	0	17,616	(7,727)	(312,347)	(20,159)	(322,616)	0	(20,159)	(322,616)	(322,616)	(322,616)	0	0%	450,000	-	3,357	cancelled 0%			
		Reynolds Road - Feura Bush Landfill	C041363	0	1,774	0	116	0	1,890	0	0	0	1,890	1,890	0	0%	100,000	-	75,943	100%			
		Ridge 142 D/F #6 Transformer	C048238	0	376,441	38,163	316,483	215,137	946,225	0	215,137	946,225	946,225	946,225	0	0%	1,200,000	-	1,015,620	100%			
		Rotterdam R1 Breaker failure	C044346	0	998	(2,785)	(292)	3,345	1,266	0	3,345	1,266	1,266	1,266	0	0%	250,000	-	85,344	100%			
		S Oswego-Geres Lock 9 T2600 Sw D-F	C047690	0	0	0	7,454	31,014	38,468	0	31,014	38,468	38,468	38,468	0	0%	125,000	-	39,558	30%			
		Sf6 Processing Equipment	C039204	0	0	0	1,067	(132,134)	(131,068)	0	(132,134)	(131,068)	(131,068)	(131,068)	0	0%	215,000	-	0	100%			
		Storm Budgetary Reserve - NMPC	C003481	500,000	481,820	2,017,522	836,702	(892,204)	2,443,840	-178%	489%	125,000	(1,017,204)	2,443,840	1,943,840	389%	-	Note 2	5,060,996	Blanket			
		T3030 - T6180 Switch Replacements	C035384	0	1,339	0	0	0	1,339	0	0	0	1,339	1,339	1,339	0	0%	357,000	-	256,423	100%		
		Teal Ave #7 TRF D/F	C043933	500,000	240,162	1,854	0	(9,924)	232,092	-2%	46%	125,000	(134,924)	232,092	(267,908)	-54%	1,550,000	-	1,386,743	100%			
		Terminal Station 651 - Bus Repair	C052070	0	0	0	945	948	1,893	0	948	1,893	1,893	1,893	0	0%	185,331	-	0	0%			
		Terminal Station R8105 D/F	C049318	0	0	0	50,966	101,598	152,564	0	101,598	152,564	152,564	152,564	0	0%	225,000	-	0	100%			
		Trans UG Budgetary Reserve	C013622	0	967	(50,817)	0	0	(49,851)	0	0	0	(49,851)	(49,851)	(49,851)	0	0%	-	Note 2	97,090	Blanket		
		Warrensburg OHL Bus Tie D-F Sw	C048106	0	0	0	10,746	57,644	68,391	0	57,644	68,391	68,391	68,391	0	0%	100,000	-	69,791	30%			
		Damage Failure Total		2,876,680	1,295,678	2,398,236	1,941,121	2,063,487	7,698,521	72%	268%	280,000	1,783,487	7,698,521	4,821,841	168%			14,931,664				
		Luther Forest	[Luther Forest Relay and Malta Sub Work - Eastern D]	C022738	0	362	177	(45)	5,785	6,278	0	5,785	6,278	6,278	6,278	0	0%	9,000,000	-	7,608,668	100%		
		Luther Forest Total		0	362	177	(45)	5,785	6,278	0%	0%	0	5,785	6,278	6,278	0%			7,608,668				
		NY Inspection Program	NY Inspection Repairs - Capital	C026923	4,132,000	791,152	3,529,849	4,789,429	4,937,456	14,047,886	119%	340%	983,520	3,953,936	14,047,886	9,915,886	240%	-	Note 2	32,811,873	Program		
		NY Inspection Program Total		4,132,000	791,152	3,529,849	4,789,429	4,937,456	14,047,886	119%	340%	983,520	3,953,936	14,047,886	9,915,886	240%			32,811,873				
		OHL Damage Failure Switches	Archade-H Hill 167 T6450 Sw D-F	C048105	0	0	0	1,130	0	1,130	0	1,130	0	1,130	1,130	0	0%	100,000	-	1,555	5%		
		OHL Damage Failure Switches Total		0	0	0	1,130	0	1,130	0%	0%	0	1,130	1,130	1,130	0%			1,555				
		Other	West NY-Trans Line Budgetary Reserv	CNW0083	0	142,390	242,771	54,304	(500,827)	(61,361)	0	(500,827)	(61,361)	(61,361)	(61,361)	0	0%	-	Note 2	174,521	Blanket		
		Other Total		0	142,390	242,771	54,304	(500,827)	(61,361)	0%	0%	0	(500,827)	(61,361)	(61,361)	0%			174,521				
		Other Asset Condition	NY Spare Transformers	C038924	0	2,545	(63,322)	0	(18,662)	(79,438)	0	(18,662)	(79,438)	(79,438)	(79,438)	0	0%	2,173,000	Note 1	2,273,378	Program		
		Other Asset Condition Total		0	2,545	(63,322)	0	(18,662)	(79,438)	0%	0%	0	(18,662)	(79,438)	(79,438)	0%			2,273,378				
		Other Damage Failure	Beck-Mtn-Lockport 103-104 Str 88 DF	C040504	101,500	0	10,251	539	172	10,963	0	11%	25,360	(25,188)	10,963	(90,537)	-89%	100,000	-	10,963	30%		
		Mohawk River Crossing D-F	C041098	150,000	110	0	135	106	508	0	135	15,000	(14,865)	508	(149,492)	-100%	200,000	-	8,710	5%			
		N Gouver-Battle Hill 8 T3290 Switch	C035355	0	23,619	62,725	72,856	(5,090)	154,110	0	(5,090)	154,110	154,110	154,110	0	0%	206,000	-	205,997	95%			
		New Scotland	C039722	196,960	139,277	39,481	11,502	3,732	193,992	2%	98%	6,000	(2,268)	193,992	(2,968)	-2%	610,500	-	553,237	95%			
		Oneida - TB#3 Failure	C022391	483,780	9,365	33,297	14,011	18,44															

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval		Total Spending To Date - Project Completion		
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total Costs	Notes	Total Costs	Percentage	
Statutory/Regulatory	Other Asset Condition	Functional Specification with PG&E	C033536	0	388	449	476	(4,733)	(3,420)	0%	0%	0	(4,733)	(3,420)	(3,420)	0%	200,000	-	(3,420)	Blanket	
		Gardenville-Bethlehem 149/150 Tap	C045461	0	158,986	89,608	0	(2,395)	246,199	0%	0%	0	(2,395)	246,199	246,199	0%	430,000	-	303,981	100%	
		Hardscrabble Wind Power Lease	C051117	0	0	0	838	476	1,314	0%	0%	0	476	1,314	1,314	0%	Note 3	-	(11,186)	100%	
		Jamestown Muni Dow St Stat. Mtr upg	C046999	0	8,914	73,325	4,190	(8,554)	77,875	0%	0%	0	(8,554)	77,875	77,875	0%	67,000	-	79,191	85%	
		NY Deferred CAPEX small tools	C031770	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	Note 2	0	Blanket	
		NY TLS Deferred CAPEX Small Tools	C034809	0	309,317	32,164	(21,067)	3,036	323,449	0%	0%	0	3,036	323,449	323,449	0%	-	Note 2	0	Blanket	
		Salmon River Land Sales	C037983	0	18,837	10,628	7,505	10,912	47,882	0%	0%	0	10,912	47,882	47,882	0%	250,000	-	137,299	95%	
		Other Total		0	447,176	207,216	99,872	(14,546)	739,718	0%	0%	0	(14,546)	739,718	739,718	0%			1,011,504		
		Other Asset Condition	Andrews Sub - Remove/Retire Station	C029213	0	133	154	163	163	614	0%	0%	0	163	614	614	0%	261,000	-	66,058	85%
		Browns Falls PIW Lightning Protection	C037387	0	5,334	0	16,659	(14,997)	5,997	0%	0%	0	(14,997)	5,997	5,997	0%	75,000	-	27,001	30%	
	Huntley 130-140 UG Cable Removal	C039471	0	0	0	(131)	0	(131)	0%	0%	0	0	(131)	(131)	0%	100,000	-	0	0%		
	No. Angola-Remove old Control House	C031323	0	(9,091)	0	0	0	(9,091)	0%	0%	0	0	(9,091)	(9,091)	0%	50,000	-	24,145	100%		
	OswegoPumpHouseAlarmsPIW012-2005	C036219	0	387	0	0	0	387	0%	0%	0	0	387	387	0%	185,000	-	154,584	95%		
	TaylorvilleStation770PIWDS720081393	C036220	0	164	190	202	(12,641)	(12,085)	0%	0%	0	(12,641)	(12,085)	(12,085)	0%	20,000	-	(943)	100%		
	Other Asset Condition Total		0	(3,073)	344	15,893	(27,474)	(14,310)	0%	0%	0	(27,474)	(14,310)	(14,310)	0%			270,844			
	Other Damage Failure	Geres Lock Sub - Repl 14 115kV Disc	C028324	0	2	(159)	0	(157)	0%	0%	0	0	(157)	(157)	0%	603,000	-	489,141	100%		
	Other Damage Failure Total		0	2	(159)	0	(157)	(157)	0%	0%	0	0	(157)	(157)	0%			489,141			
	Other System Capacity & Performance	Lowville Automated 115 kV Switches	C032259	0	48,665	15,611	73,186	81,168	218,630	0%	0%	0	81,168	218,630	218,630	0%	739,619	-	599,353	85%	
	TRV Mitigation-NY	C036071	0	2,366	169	0	(60)	2,474	0%	0%	0	(60)	2,474	2,474	0%	895,000	-	649,977	Program		
	Upgrade Breakers at Scriba Sub - Central Division	C028708	0	1,463	16,296	82,888	0	96,934	0%	0%	0	(3,713)	96,934	96,934	0%	5,400,000	Note 3	5,326,333	95%		
	Other System Capacity & Performance Total		0	52,494	32,076	156,074	77,394	318,038	0%	0%	0	77,394	318,038	318,038	0%			6,575,663			
	Overhead Line Refurbishment Prog	Gardenville-Homer Hill 151-152, T1950-T1280 N AC	C004718	0	617,473	64,476	417,817	244,871	1,344,636	0%	0%	0	244,871	1,344,636	1,344,636	0%	46,300,000	Note 1	46,379,312	100%	
	Overhead Line Refurbishment Program - Asset Condition Total		0	617,473	64,476	417,817	244,871	1,344,636	0%	0%	0	244,871	1,344,636	1,344,636	0%			46,379,312			
	Physical Security	NY Physical Security 15 Bulk Stations	C034224	0	17,265	4,861	147,951	(2,039)	168,038	0%	0%	0	(2,039)	168,038	168,038	0%	8,500,000	-	7,322,634	95%	
	Physical Security Strategy	C050919	0	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	Program	
		CNYAS86	50,000	0	0	0	0	0	0	0%	0%	12,000	(12,000)	0	(50,000)	-100%	-	-	0	Program	
	Physical Security Total		50,000	17,265	4,861	147,951	(2,039)	168,038	-4%	336%	12,000	(14,039)	168,038	118,038	236%			7,322,634			
	Reliability Criteria Compliance	Replacement of #171 Connections	C033884	0	3,222	5,383	1,684	207	10,496	0%	0%	0	207	10,496	10,496	0%	381,000	Note 1	13,206	0%	
	Reliability Criteria Compliance Total		0	3,222	5,383	1,684	207	10,496	0%	0%	0	207	10,496	10,496	0%			13,206			
	Substation Asset Replacement	Luther Forest / Malta Diff. Scheme	C047897	0	0	707	8,920	56,543	66,170	0%	0%	0	56,543	66,170	66,170	0%	300,000	-	66,170	5%	
	Substation Asset Replacement Total		0	0	707	8,920	56,543	66,170	0%	0%	0	56,543	66,170	66,170	0%			66,170			
	Substation Rebuild	LockportSubstationRebuildCo36T1xT	C035464	0	1,078	1,248	1,322	1,322	4,970	0%	0%	0	1,322	4,970	4,970	0%	100,000	-	0	0%	
	Oneida Substation Rebuild	C034443	0	2,826	17,916	8,309	(17,069)	11,981	0%	0%	0	(17,069)	11,981	11,981	0%	100,000	-	(148,960)	cancelled 0%		
	Substation Rebuild Total		0	3,904	19,164	9,631	(15,747)	16,952	0%	0%	0	(15,747)	16,952	16,952	0%			(148,960)			
Blanket	BLANKET LAND ACQUISITION/DISPOSITIO	C042905	0	37	1,113	35	1,185	35	1,185	0%	0%	35	1,185	1,185	0%	-	-	(42,855)	Blanket		
Blanket Total		0	37	1,113	35	1,185	35	0%	0%	35	1,185	1,185	1,185	0%			(42,855)				
Circuit Breaker Strategy		0	874	10,377	109,672	109,672	120,923	0%	0%	0	109,672	120,923	120,923	0%	250,000	-	133,392	Program			
BREAKER T REPL PROGRAM 4-69kV NYC	C049258	0	0	(621)	19,786	30,020	49,186	0%	0%	0	30,020	49,186	49,186	0%	250,000	-	62,738	Program			
BREAKER T REPL PROGRAM 4-69kV NYW	C050799	0	0	6,401	31,682	93,468	131,548	0%	0%	0	93,468	131,548	131,548	0%	283,000	-	131,548	5%			
Circuit Breaker Strategy Total		0	6,654	61,846	233,157	301,657	233,157	301,657	0%	0%	0	233,157	301,657	301,657	0%			327,678			
Clay Station Rebuild	Clay Station Line Project	C032539	1,253,000	478	0	18,382	18,860	1%	2%	273,000	(254,618)	18,860	(1,234,140)	-98%	42,430,000	Note 1	751,710	95%			
Clay Station Rebuild Total		1,253,000	478	0	18,382	18,860	1%	2%	273,000	(254,618)	18,860	(1,234,140)	-98%			751,710					
Clearance Strategy		10,000	0	0	(10,627)	0	(10,627)	0%	-106%	2,000	(2,000)	(10,627)	(20,627)	-206%	100,000	-	10,627	cancelled 0%			
Adams-Packard 187 T1010 &Taps CCR	C034927	10,000	0	0	(13,200)	0	(13,200)	0%	-132%	2,833	(2,833)	(13,200)	(23,200)	-232%	100,000	-	13,200	cancelled 0%			
Adams-Packard 188 T1020 &Taps CCR	C034928	10,000	0	0	0	0	0	0	0%	0%	2,425	(2,425)	0	(10,000)	-100%	100,000	-	11,325	cancelled 0%		
Bethlehem-Albany 18 T5070 CCR	C034967	10,000	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	100,000	-	11,325	cancelled 0%		
Br. Falls-Taylorville 4 T3090 CCR	C048221	0	3,469	23,431	28,867	(7,068)	48,699	0%	0%	0	(7,068)	48,699	48,699	0%	100,000	-	57,144	65%			
Browns Falls-Taylorville 3 T3080CCR	C048218	0	5,555	129,893	288,956	1,193,631	1,618,035	0%	0%	0	1,193,631	1,618,035	1,618,035	0%	3,100,000	-	1,987,748	65%			
Clay-Teall 10 T2090 CCR	C031147	0	0	30,354	0	30,354	0	30,354	0%	0%	0	30,354	30,354	30,354	0%	183,000	-	174,901	100%		
Conductor Clearance - NY Program	C048678	0	0	7,469	85,827	84,831	178,127	0%	0%	0	84,831	178,127	178,127	0%	-	Note 2	0	Program			
Dewitt - Tilden 19 T2160 CCR	C048367	0	188	0	25,060	10,134	35,383	0%	0%	0	10,134	35,383	35,383	0%	100,000	-	0	85%			
Dunkirk-South Ripley 88 T1110 CCR	C034912	10,000	3,113	41,905	8,251	(8,525)	44,744	-85%	447%	3,000	(11,525)	44,744	34,744	347%	257,600	-	78,494	95%			
Elbridge-Geres Lock 18 T2180 CCR	C047878	0	17,804	65,721	229,963	1,382	314,871	0%	0%	0	1,382	314,871	314,871	0%	330,000	-	329,193	100%			
Elbridge-Geres Lock 19 T2190 CCR	C047881	0	13,141	15,289	40,405	(100)	68,736	0%	0%	0	(100)	68,736	68,736	0%	200,000	-	78,743	100%			
Gardenville - Dunkirk 141 T1260 CCR	C048361	0	0	0	20,436	263,826	284,262	0%	0%	0	263,826	284,262	284,262	0%	100,000	-	0	5%			
Gardenville - Dunkirk 142 T1270 CCR	C048363	0	0	0	1,399	28,460	29,859	0%	0%	0	28,460	29,859	29,859	0%	100,000	-	0	5%			
Gardenville-Buf Rvr T1210-T1220 CCR	C031155	10,000	0	0	0	0	0	0	0%	0%	2,333	(2,333)	0	(10,000)	-100%	30,000	-	19,048	cancelled 0%		
Gardnvl-Beth149-150 T1190-T1200 CCR	C034957	10,000	0	0	(11,401)	0	(11,401)	0%	-114%	1,833	(1,833)	(11,401)	(21,401)	-214%	100,000	-	11,401	cancelled 0%			
Geres Lock-Solvay 2 T2270 &Taps CCR	C034971	10,000	0																		

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Transmission - Current Year Actuals VS Expected
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Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval		Total Spending To Date		Project Completion	
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total Costs	Notes	Total Costs	Percentage		
		Reynolds Rd-Alps 1 T5660 CCR	C034964	10,000	0	0	0	0	0	0	0%	0%	2,500	(2,500)	0	(10,000)	-100%	100,000	-	17,844	cancelled	0%
		Rotterdam-Altamont 17 T5620 CCR	C031131	10,000	0	0	0	(35,338)	(35,338)	-353%	2,500	(37,838)	(35,338)	(45,338)	-453%	40,000	-	35,338	cancelled	0%		
		Rotterdam-New Scotland 13 T5680 CCR	C034963	10,000	59,999	9,891	(31,156)	1,285	40,020	400%	2,500	(1,215)	40,020	30,020	300%	200,000	-	110,250	100%			
		S Oswego-Clay 4 T6400 CCR	C042183	0	(6,266)	0	0	0	(6,266)	0%	0%	0	0	(6,266)	0%	250,000	-	111,770	100%			
		State Campus - Menands 15 T5790 CCR	C048362	0	0	153	10,124	22,538	32,815	0%	0%	0	22,538	32,815	0%	100,000	-	0	85%			
		Stoner - Rotterdam 12 T5800 CCR	C048222	0	0	1,709	52,369	419,668	473,747	0%	0%	0	419,668	473,747	0%	950,000	-	574,725	65%			
		Taylorville-Boonville 5 T3320 CCR	C047876	0	25,979	110,735	127,339	14,578	278,631	0%	0%	0	14,578	278,631	0%	500,000	-	302,696	95%			
		Taylorville-Boonville 6 T3330 CCR	C047939	0	4,771	57,905	5,083	6,208	73,968	0%	0%	0	6,208	73,968	0%	300,000	-	78,690	95%			
		Taylorville-Moshier 7 T3340 CCR	C047944	0	1,760	17,994	27,164	1,742	48,660	0%	0%	0	1,742	48,660	0%	250,000	-	53,217	100%			
		Valley Sta 44-Isshua 158 T1900 CCR	C034965	10,000	0	0	(12,780)	0	(12,780)	0%	-128%	2,500	(2,500)	(12,780)	-228%	100,000	-	12,780	cancelled	0%		
		Warren-Falconer 171 T6080 CCR	C042063	0	998	58,213	46,028	67,807	173,046	0%	0%	0	67,807	173,046	0%	320,000	-	329,372	100%			
		Whitehall-Cedar 6 T5910 CCR	C047954	0	0	6,085	179,224	154,199	339,508	0%	0%	0	154,199	339,508	0%	400,000	-	371,150	100%			
		Yahnundasis-Porter 3 T4300 CCR	C043229	0	121,897	486,364	450	(122,974)	485,737	0%	0%	0	(122,974)	485,737	0%	992,000	-	923,327	100%			
	Clearance Strategy Total			6,950,000	556,735	1,465,780	1,384,596	2,319,644	5,726,755	33%	82%	1,739,425	580,219	5,726,755	(1,223,245)	-18%			16,606,664			
	Damage Failure	SPARETRANSFORMERN AKRON	C040423	0	4,564	274,658	18,855	298,077	0%	0%	18,855	298,077	298,077	0%	552,000	-	492,525	95%				
	Damage Failure Total			0	4,564	274,658	18,855	298,077	298,077	0%	0%	18,855	298,077	298,077	0%			492,525				
	Generation	Arkwright Summit Wind Line	C049478	648,000	0	0	0	0	0	0	0%	0%	162,000	(162,000)	0	(648,000)	-100%	720,000	Note 1,3	0	100%	
		Arkwright Summit Wind Line Reimbursement	C049478R	(648,000)	0	0	0	0	0	0	0%	0%	(162,000)	162,000	0	648,000	-100%	720,000	Note 1,3	0	100%	
		Arkwright Summit Wind Sub	C049477	1,396,000	0	0	0	0	0	0	0%	0%	349,000	(349,000)	0	(1,396,000)	-100%	1,552,000	Note 1,3	0	100%	
		Arkwright Summit Wind Sub Reimbursement	C049477R	(1,396,000)	0	0	0	0	0	0	0%	0%	(349,000)	349,000	0	1,396,000	-100%	1,552,000	Note 1,3	0	100%	
		Bail Hill Wind Line	CNYX74	1,026,000	0	0	0	0	0	0	0%	0%	257,000	(257,000)	0	(1,026,000)	-100%	-	-	0	0%	
		Bail Hill Wind Line Reimbursement	CNYX74R	(1,026,000)	0	0	0	0	0	0	0%	0%	(257,000)	257,000	0	1,026,000	-100%	-	-	0	0%	
		Bail Hill Wind Sub	CNYX75	2,258,000	0	0	0	0	0	0	0%	0%	566,000	(566,000)	0	(2,258,000)	-100%	-	-	0	0%	
		Bail Hill Wind Sub Reimbursement	CNYX75R	(2,258,000)	0	0	0	0	0	0	0%	0%	(566,000)	566,000	0	2,258,000	-100%	-	-	0	0%	
		Cape Vincent Wind Sub	CNYX60	75,000	0	0	0	0	0	0	0%	0%	19,000	(19,000)	0	(75,000)	-100%	-	-	0	0%	
		Cape Vincent Wind Sub Reimbursement	CNYX60R	(75,000)	0	0	0	0	0	0	0%	0%	(19,000)	19,000	0	75,000	-100%	-	-	0	0%	
		EDGE Line Relocation	C045094	4,940,000	19,974	23,457	(122,570)	(457,293)	(536,431)	-9%	-11%	1,236,000	(1,693,293)	(536,431)	(5,476,431)	-111%	5,200,000	Note 1,3	(422,940)	45%		
		EDGE Line Relocation Reimbursement	C045094R	(4,940,000)	0	0	0	0	0	0	0%	0%	(1,236,000)	1,236,000	0	4,940,000	-100%	5,200,000	Note 1,3	0	45%	
		Everpower Allegany Line Tap	C047385	960,000	179	89	88	6	362	0%	0%	240,000	(239,994)	362	(959,638)	-100%	1,010,000	Note 1,3	362	5%		
		Everpower Allegany Line Tap Reimbursement	C047385R	(960,000)	0	0	0	0	0	0%	0%	(240,000)	240,000	0	960,000	-100%	1,010,000	Note 1,3	0	5%		
		Everpower Allegany Sub	C047387	1,445,000	11,728	12,641	12,719	(1,390)	35,698	0%	2%	361,000	(362,390)	35,698	(1,409,302)	-98%	1,520,000	Note 1,3	35,772	5%		
		Everpower Allegany Sub Reimbursement	C047387R	(1,445,000)	0	0	0	0	0	0%	0%	(361,000)	361,000	0	1,445,000	-100%	1,520,000	Note 1,3	0	5%		
		Horse Creek Wind Line	CNYX70	100,000	0	0	0	0	0	0	0%	0%	25,000	(25,000)	0	(100,000)	-100%	-	-	0	0%	
		Horse Creek Wind Line Reimbursement	CNYX70R	(100,000)	0	0	0	0	0	0	0%	0%	(25,000)	25,000	0	100,000	-100%	-	-	0	0%	
		Horse Creek Wind Sub	CNYX71	100,000	0	0	0	0	0	0	0%	0%	27,000	(27,000)	0	(100,000)	-100%	-	-	0	0%	
		Horse Creek Wind Sub Reimbursement	CNYX71R	(100,000)	0	0	0	0	0	0	0%	0%	(27,000)	27,000	0	100,000	-100%	-	-	0	0%	
		Leeds Remote End for Athens SPS	C050678	0	0	22,251	12,886	44,671	79,808	0%	0%	0	44,671	79,808	79,808	0%	268,927	Note 1,3	79,808	30%		
		Leeds Remote End for Athens SPS Reimbursement	C050678R	0	0	0	0	0	0	0	0%	0%	0	0	0	0	268,927	Note 1,3	0	30%		
		Nine Mile 2 Uprate	C039171	(2,400)	7,007	15,274	(12,861)	91,124	100,544	-3797%	-4189%	(103,600)	194,724	100,544	102,944	-4289%	2,123,000	Note 1,3	102,614	5%		
		North Wind Line	CNYX88	250,000	0	0	0	0	0	0	0%	0%	63,000	(63,000)	0	(250,000)	-100%	-	-	0	0%	
		North Wind Line Reimbursement	CNYX88R	(250,000)	0	0	0	0	0	0	0%	0%	(63,000)	63,000	0	250,000	-100%	-	-	0	0%	
		North Wind Sub	CNYX89	1,500,000	0	0	0	0	0	0	0%	0%	375,000	(375,000)	0	(1,500,000)	-100%	-	-	0	0%	
		North Wind Sub Reimbursement	CNYX89R	(1,500,000)	0	0	0	0	0	0	0%	0%	(375,000)	375,000	0	1,500,000	-100%	-	-	0	0%	
		NY Power Authority Pathway West Point Line	CNYX90	0	0	0	0	0	0	0	0%	0%	0	0	0	0	0	-	-	0	0%	
		NY Power Authority Pathway West Point Line Reimb	CNYX90R	0	0	0	0	0	0	0	0%	0%	0	0	0	0	0	-	-	0	0%	
		NY Power Authority Pathway West Point Sub	CNYX91	0	0	0	0	0	0	0	0%	0%	0	0	0	0	0	-	-	0	0%	
		NY Power Authority Pathway West Point Sub Reimb	CNYX91R	0	0	0	0	0	0	0	0%	0%	0	0	0	0	0	-	-	0	0%	
		Roaring Brook Wind Line	CNYX61	324,000	0	0	0	0	0	0	0%	0%	81,000	(81,000)	0	(324,000)	-100%	-	-	0	0%	
		Roaring Brook Wind Line Reimbursement	CNYX61R	(324,000)	0	0	0	0	0	0	0%	0%	(81,000)	81,000	0	324,000	-100%	-	-	0	0%	
		Roaring Brook Wind Sub	CNYX62	1,083,000	0	0	0	0	0	0	0%	0%	271,000	(271,000)	0	(1,083,000)	-100%	-	-	0	0%	
		Roaring Brook Wind Sub Reimbursement	CNYX62R	(1,083,000)	0	0	0	0	0	0	0%	0%	(271,000)	271,000	0	1,083,000	-100%	-	-	0	0%	
		Steel Winds II - NG Sta Upgrades	C038126	0	1	1	1	(74)	(71)	0%	0%	0	(74)	(71)	(71)	0%	1,340,000	Note 1,3	(58)	100%		
		Stew.Brg LGIA RevMeter/EMS-RTU Mod.	C047195	0	(5,863)	750	1,887	0	(3,226)	0%	0%	0	0	(3,226)	(3,226)	0%	104,000	Note 1,3	(3,226)	95%		
		Stewarts Bridge LGIA Line Reconduct	C047175	0	5,841	9,219	11,392	(248)	26,203	0%	0%	0	(248)	26,203	26,203	0%	130,000	Note 1,3	41,412	95%		
		Generation Total		(2,400)	38,868	83,682	(96,457)	(323,205)	(297,112)	13467%	12380%	(103,600)	(219,605)	(297,112)	(294,712)	12280%			(166,256)			
	Northeast Region Reinforcement	Eastover Rd - New 230-115kV Station	C031326	10,360,000	1,889,483	843,702	4,045,548	2,538,361	9,317,094	25%	90%	2,842,000	(303,639)	9,317,094	(1,042,906)	-10%	30,000,000	Note 1	17,351,719	100%		
		Eastover Rd-New Line Taps	C031419	6,000,000	63,316	195,553	1,297,748	3,481,784	5,038,401	84%	16%	650,000	2,831,784	5,038,401	(961,599)	-16%	30,000,000	Note 1	6,042,497	5%		
		Mohican Battenkill#15 Rebuild Recon	C034528	8,000,000	(7,633)	254,303	669,270	1,311,977	2,227,918	16%	28%	3										

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Transmission - Current Year Actuals VS Expected
Transmission Project Detail

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval		Total Spending To Date - Project Completion	
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total Costs	Notes	Total Costs	Percentage
Public Requests		Line #46 115kV Replace w/CNP NYSEG-LFIntercont. 115/34.5 kV Sta.	C053121 C052588		0	0	0	21,773	21,773	0%	0%	0	0	(499,666)	(499,666)	0%	1,031,000	Note 3	22,036	0%
Public Requests Total					0	0	0	(477,894)	(477,894)	0%	0%	(477,894)	(477,894)	0%					(477,588)	0%
Reserve - Statutory Regulatory	Capital Reserve - Statutory Regulatory		CNYX31SR	(7,820,910)	0	0	0	0	0	0%	0%	(1,955,228)	1,955,228	0	7,820,910	-100%	-	Note 2	0	Blanket
Reserve - Statutory Regulatory Total				(7,820,910)	0	0	0	0	0	0%	0%	(1,955,228)	1,955,228	0	7,820,910	-100%			0	
RTU Strategy	Program - Remote Terminal Unit (RTU)		C003772	1,950,000	133,748	302,186	64,060	113,842	613,837	6%	31%	799,000	(685,158)	613,837	(1,336,163)	-69%	-	Note 2	15,581,907	Program
RTU Strategy Total				1,950,000	133,748	302,186	64,060	113,842	613,837	6%	31%	799,000	(685,158)	613,837	(1,336,163)	-69%			15,581,907	
Station Upgrade	Clay 115 kV Rebuild		C028705	8,500,000	1,845,688	329,986	309,184	1,198,162	3,683,020	14%	43%	470,000	728,162	3,683,020	(4,816,980)	-57%	42,430,000	Note 1	31,001,969	95%
	Porter 115 kV Rebuild		C028686	15,985,000	637,199	1,086,632	5,268,488	5,557,435	12,549,755	35%	79%	1,118,850	4,438,585	12,549,755	(3,435,845)	-21%	18,536,000	-	15,629,490	65%
Station Upgrade Total				24,485,000	2,482,888	1,416,618	5,577,672	6,755,597	16,232,775	28%	66%	1,588,850	5,166,747	16,232,775	(8,252,825)	-34%			46,631,459	
Substation Supply Reliability Risk	NERC CIP - NMPC		C049085	0	15,136	54,632	41,630	76,778	188,175	0%	0%	0	76,778	188,175	188,175	0%	2,439,000	-	188,473	Program
Substation Supply Reliability Risk Total				0	15,136	54,632	41,630	76,778	188,175	0%	0%	0	76,778	188,175	188,175	0%			188,473	
Customer Interconnections	Byrne Dairy Load Expansion		C052843	0	0	0	0	749	749	0%	0%	0	749	749	749	0%	60,000	-	0	0%
Customer Interconnections Total				0	0	0	0	749	749	0%	0%	0	749	749	749	0%			0	
Frontier Region	Purchase a new 230-23kV NY System Spare		C044196	200,000	5,980	3,221	6,384	2,677	18,263	1%	9%	51,000	(48,323)	18,263	(181,737)	-91%	2,250,000	-	27,533	5%
Frontier Region Total				200,000	5,980	3,221	6,384	2,677	18,263	1%	9%	51,000	(48,323)	18,263	(181,737)	-91%			27,533	
Load	Frankhauser New Station - T Line Wo		C030744	50,000	18,798	18,342	24,450	8,557	70,148	17%	140%	0	8,557	70,148	20,148	40%	6,554,000	Note 1	76,917	5%
	Frankhauser New Station - T Sub Wor		C034427	100,000	13,060	11,534	318,468	201,620	544,682	202%	545%	100,000	101,620	544,682	444,682	445%	6,554,000	Note 1	568,933	5%
	Muller Dairy Tap		C043428	0	1,626	(6,867)	(3,080)	2,904	(5,418)	0%	0%	0	2,904	(5,418)	(5,418)	0%	464,000	Note 1,3	(90,054)	95%
	Porter Terminal #6 Relocation		C037670	0	78	0	0	0	78	0%	0%	0	0	78	78	0%	100,000	-	0	cancelled 0%
Load Total				150,000	33,562	23,008	339,837	213,082	609,490	142%	406%	100,000	113,082	609,490	459,490	306%			557,406	
Northeast Region Reinforcement	N Troy - Replace R3/R5/R10/R14/R16		C034523	0	(5,956)	(19,381)	0	0	(25,337)	0%	0%	0	0	(25,337)	(25,337)	0%	152,000	Note 1	129,994	100%
Northeast Region Reinforcement Total				0	(5,956)	(19,381)	0	0	(25,337)	0%	0%	0	0	(25,337)	(25,337)	0%			129,994	
Other	Nine Mile 2 Uprate -Tx Line Work		C052163	0	0	0	0	7,955	7,955	0%	0%	0	7,955	7,955	7,955	0%	125,000	Note 3	0	0%
	Nine Mile 2 uprate -Tx Line Work- Reimb		C052163R	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	125,000	Note 3	0	0%
Other Total				0	0	0	0	7,955	7,955	0%	0%	0	7,955	7,955	7,955	0%			0	
Other Asset Condition	ALCOA - Add Annunciator		C019934	0	1,065	3,874	1,235	10,861	17,034	0%	0%	0	10,861	17,034	17,034	0%	1,279,000	Note 1	89,385	85%
Other Asset Condition Total	Woodlawn Transformer Replacement		C051986	0	1,065	3,874	1,235	10,861	17,038	0%	0%	0	17,038	17,038	17,038	0%	500,000	-	0	0%
Other System Capacity & Performance	115 kV capacitor banks at Huntley		C037522	72,085	21,837	21,307	0	(1,532)	41,613	-2%	58%	0	(1,532)	41,613	(30,472)	-42%	1,640,000	-	1,499,379	100%
	Add inline Breaker on Mortimer - Elbridge #2 line		CNYPL33	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%
	Auburn-Elbridge 115kV line		C047298	9,000,000	557	36,093	57,463	36,473	130,586	0%	1%	2,250,000	(2,213,527)	130,586	(8,869,414)	-99%	1,000,000	Note 1,3	149,430	5%
	Auburn-Elbridge 115kV line Reimbursement		C047298R	(9,000,000)	0	0	0	0	0	0%	0%	(2,250,000)	2,250,000	0	9,000,000	-100%	1,000,000	Note 1,3	0	5%
	Auburn-Elbridge Second Line (Elbridge Breaker		C047299	500,000	6,131	80,217	99,501	(13,436)	172,413	-3%	34%	126,000	(139,436)	172,413	(327,587)	-66%	1,000,000	Note 1,3	172,413	5%
	BP76 Relay Upgrade		C039382	0	117,324	179,827	524,761	(76,245)	745,666	0%	0%	0	(76,245)	745,666	745,666	0%	1,180,000	-	1,041,886	95%
	Clay TB1 Replacement		C047275	1,400,000	42,629	80,496	114,219	592,821	830,165	42%	59%	543,000	49,821	830,165	(569,835)	-41%	5,500,000	-	837,188	5%
	Colton Brownsfalls 1 Load Brk Atch		C034546	0	244	0	0	0	244	0%	0%	0	0	244	244	0%	168,000	-	136,032	100%
	Dunkirk Permanent Capacitor Banks		C047318	1,300,000	11,405	3,757	35,532	574,017	624,711	44%	48%	668,000	(93,983)	624,711	(675,289)	-52%	2,300,000	-	765,470	5%
	Edic 345-115kV TB2 Reconnect		C044674	50,000	0	0	38,276	(936)	37,340	-2%	75%	0	(936)	37,340	(12,660)	-25%	60,000	-	39,359	5%
	Ephratah substation rebuild		NMDP13-05	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%
	Fourth Elm 230-23kV Bank (N-1-1)		C049594	30,600	0	0	32,213	23,305	55,519	76%	181%	7,000	16,305	55,519	24,919	81%	2,500,000	-	55,519	5%
	Fourth Sawyer 230-23kV Bank (N-1-1)		CNYPL13	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%
	Greenpac Paper Mill Interconnection		C041263	0	4,876	7,027	(16,630)	15,171	10,444	0%	0%	0	15,171	10,444	10,444	0%	500,000	Note 3	140,737	100%
	Huntley Permanent Capacitor Banks		C047316	1,400,000	16,059	(5,402)	242,689	632,991	886,338	45%	63%	755,000	(122,009)	886,338	(513,662)	-37%	1,300,000	-	893,316	45%
	Huntley Station Ground Banks		CNYPL11-6	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%
	Inghams Station Revitalization		CNYPL03	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%
	Install Circuit Switcher at Mumford		C044616	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	cancelled 0%
	Luther Forest - Line Diff Rlys		NMAMT13-43	150,000	0	0	0	0	0	0%	0%	39,000	(39,000)	0	(150,000)	-100%	-	-	0	0%
	Matla - Line Diff Rlys - Luther Forest		NMAMT13-42	300,000	0	0	0	0	0	0%	0%	90,000	(90,000)	0	(300,000)	-100%	-	-	0	0%
	McCrea Line		NMDP13-01	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%
	McCrea Sub		NMDP13-02	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%
	Mountain Upgrade		C044359	11,000	0	2,396	208	44,722	47,326	407%	430%	2,000	42,722	47,326	36,326	330%	700,000	Note 1	47,326	5%
	N. Lakeview new 115 13.2kV Sub		C043533	50,000	0	0	0	0	0	0%	0%	13,000	(13,000)	0	(50,000)	-100%	-	-	0	0%
	New Abby St Station		NMDP13-08	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%
	New Clerco Station		NMDP13-09	100,000	0	0	0	0	0	0%	0%	46,000	(46,000)	0	(100,000)	-100%	-	-	0	0%
	New Maple Ave Substation		NMDP13-06	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	-	-	0	0%
	New Tonawanda Station		NMDP13-07	2,015	0	0	0	0	0	0%	0%									

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING					Project Approval		Total Spending To Date - Project Completion		
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total	Notes	Total Costs	Percentage		
		Second 115kV bus tie at Mortimer	C050696	200,000	0	0	0	0	0	0	0%	0%	80,000	0	(80,000)	0	(200,000)	-100%	-	-	0	0%
		Upgrade Batavia South 115 kV Bus	C031479	0	3,500	1,800	0	0	5,300	0	0%	0%	0	0	5,300	0	5,300	100%	617,352	-	621,491	100%
		West Golah 115 kV substation	C050695	250,000	0	0	0	0	0	0	0%	0%	63,000	0	(250,000)	0	(250,000)	-100%	-	-	0	0%
Reliability Criteria Compliance Total				11,284,100	2,208,015	1,464,245	2,775,680	5,938,374	12,386,315	53%	110%	9,031,975	(3,093,601)	12,386,315	1,102,215	10%			17,952,191			
Reserve - System Capacity & Performance				(2,770,259)	0	0	0	0	0	0%	0%	(692,565)	692,565	0	2,770,259	-100%	-	Note 2	0	Blanket		
Reserve - System Capacity & Performance Total				(2,770,259)	0	0	0	0	0	0%	0%	(692,565)	692,565	0	2,770,259	-100%			0			
System Capacity & Performance		Alcoa R8105 Tie SPS Retirement	C044132	0	0	0	0	446	446	0%	0%	0	446	446	446	0%	20,000	-	3,580	95%		
		Bennett Rd Ln Supply Change (Dunkirk)	C043739	35,000	52,112	763	(2,670)	1,208	51,413	3%	147%	0	1,208	51,413	16,413	47%	181,000	-	121,454	100%		
		Bus Tie Breaker - Huntley (Dunkirk)	C043737	1,000,000	875,121	157,656	2,230	(64,023)	970,985	-6%	97%	0	(64,023)	970,985	(29,015)	-3%	2,950,000	-	2,522,053	100%		
		Bus Tie Breaker - Packard (Dunkirk)	C043736	1,399,000	535,978	88,135	2,882	81,033	708,028	6%	51%	0	81,033	708,028	(690,972)	-49%	1,570,000	-	1,694,270	95%		
		Cap Banks - Gardenville (Dunkirk)	C043735	1,687,000	765,367	60,211	3,451	399,990	1,229,019	24%	73%	0	399,990	1,229,019	(457,981)	-27%	5,000,000	-	4,957,967	100%		
		Central Breaker Upgrades - Ash	C043424	110,000	2,220	32,549	289,383	58,151	382,303	53%	348%	27,000	31,151	382,303	272,303	248%	600,000	Note 1	399,106	5%		
		Central Breaker Upgrades - Geres	C043425	50,000	(4,803)	11,397	23,351	(57,729)	(27,783)	-115%	-56%	3,000	(60,729)	(27,783)	(77,783)	-156%	600,000	Note 1	0	cancelled 0%		
		Central Breaker Upgrades - Oswego	C043426	110,000	15,290	(3,680)	1,459	3,338	16,407	3%	15%	27,000	(23,662)	16,407	(93,593)	-85%	600,000	Note 1	48,032	0%		
		Central Breaker Upgrades - Teall	C043427	50,000	218	11,539	37,616	62,413	111,786	125%	224%	3,000	59,413	111,786	61,786	124%	150,000	-	138,332	5%		
		Clay-Dewitt Line 3 Reconductoring	C043996	1,095,000	43,565	(9,731)	(74,145)	63,781	23,471	6%	2%	615,000	(551,219)	23,471	(1,071,529)	-98%	600,000	Note 1	61,974	5%		
		Clay-Teal Line 10 Reconductoring	C043995	1,023,000	87,840	121,355	195,902	116,944	522,041	11%	51%	543,000	(426,056)	522,041	(500,959)	-49%	600,000	Note 1	716,058	5%		
		Colton Bus and R30 Relay Setting Ad	C039765	0	0	0	402	0	402	0%	0%	0	0	402	402	0%	125,000	-	103,548	100%		
		Forbes Ave TSub	C043593	145,000	7,537	14,356	4,798	3,687	30,378	3%	21%	60,000	(56,313)	30,378	(114,622)	-79%	1,453,000	Note 1	75,290	5%		
		Install Temp. Cap Bank at Dunkirk	C043738	0	294,777	24,971	(21,270)	4,388	302,865	0%	0%	0	4,388	302,865	302,865	0%	660,000	-	570,824	100%		
		Lockport Road #216 Install Second Transformer	C044093	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	252,000	Note 1	0	0%		
		Long Road #209 New TB2 - Txt Line	C043595	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	218,000	Note 1	0	0%		
		Long Road #209 New TB2 - Txt Sub	C043596	0	506	3,850	2,553	5,403	12,312	0%	0%	0	5,403	12,312	12,312	0%	218,000	Note 1	12,312	5%		
		Luther Forecast Substation Closeout	C040604	0	0	0	0	(997)	(997)	0%	0%	0	(997)	(997)	(997)	0%	-	-	1,026	95%		
		Matthews Ave Substation Upgrade	C039924	0	0	0	(141,671)	38,578	(103,094)	0%	0%	0	38,578	(103,094)	(103,094)	0%	354,000	-	(1,335)	100%		
		Menands #10 Bus Connection Upgrade	C042423	0	715	828	877	877	3,296	0%	0%	0	877	3,296	3,296	0%	75,000	-	56,177	100%		
		Military Road #210 - Txt Substation	C043614	11,000	2,081	356	54	54	2,546	0%	23%	2,000	(1,946)	2,546	(8,454)	-77%	1,830,000	Note 1	3,470	5%		
		New Harper Substation - Txt Sub	C044874	0	0	0	375	33,997	34,372	0%	0%	0	33,997	34,372	34,372	0%	5,800,000	Note 1	35,462	5%		
		Northeast Region Switch Operation	C053604	0	0	0	0	2,378	2,378	0%	0%	0	2,378	2,378	2,378	0%	500,000	-	2,378	Program		
		Randall Rd Transmission Line	C043672	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	1,410,000	Note 1	0	0%		
		Randall Road Substation Trans work	C043673	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	1,410,000	Note 1	0	0%		
		Replace HH ckt #157 Connections	C031458	0	0	0	0	(10,977)	(10,977)	0%	0%	0	(10,977)	(10,977)	(10,977)	0%	100,000	-	10,980	100%		
		Riverside-Reynolds Road#4 115kV Tap	C043592	100,000	162	0	21,573	(21,431)	(44,347)	-21%	0%	22,917	(44,347)	304	(99,696)	-100%	1,453,000	Note 1	1,853	0%		
		Shawnee 76 Sub Txt	C043616	29,000	1,259	20	21	(1,230)	69	-4%	0%	7,000	(8,230)	69	(28,931)	-100%	377,000	Note 1	69	0%		
		Sodeman Rd 115kV station equipment	C043754	100,000	0	3,077	1,391	1,346	5,813	1%	6%	0	1,346	5,813	(94,187)	-94%	1,223,000	Note 1	5,813	5%		
		Sodeman Rd Install New taps	C043755	100,000	0	0	0	328	328	0%	0%	25,000	(24,672)	328	(99,672)	-100%	1,223,000	Note 1	328	5%		
		Station #139 Ln Supply Change (Dunkirk)	C043740	70,000	7,453	30,590	2,310	53,312	93,666	76%	134%	0	53,312	93,666	23,666	34%	499,944	-	486,713	100%		
		Station #55 Ln Supply Change (Dunkirk)	C043741	825,000	582,331	407,924	48,197	210,761	1,249,213	26%	151%	0	210,761	1,249,213	424,213	51%	3,890,000	Note 1	1,569,183	95%		
		Tap Taylorville-Booneville #5 115kV	C047633	0	6,268	68,082	16,591	6,409	97,350	0%	0%	0	6,409	97,350	97,350	0%	100,000	-	110,226	85%		
		VanDyke 115-13.2kV sub Taps	C044173	25,000	0	2,888	4,233	2,745	9,866	11%	39%	13,000	(10,255)	9,866	(15,134)	-61%	4,800,000	Note 1	9,866	5%		
		West Hamlin 82 Txt sub	C043977	50,000	913	1,926	1,919	80	4,838	0%	10%	13,000	(12,920)	4,838	(45,162)	-90%	700,000	Note 1	5,233	5%		
	Total				8,014,000	3,276,911	1,029,062	421,810	995,260	5,723,043	12%	71%	1,360,917	(365,656)	5,723,043	(2,290,957)	-29%			13,722,242		
System Capacity & Performance				0	0	0	0	819	819	0%	0%	0	819	819	819	0%	612,000	Note 1	0	0%		
TO LED System Studies				0	0	0	0	0	0	0%	0%	0	0	0	0	0%	612,000	Note 1	0	0%		
TO LED System Studies Total				0	0	0	0	819	819	0%	0%	0	819	819	819	0%			0			
				152,279,000	28,350,055	36,257,478	37,826,952	52,408,547	154,843,032	34%	102%	32,954,294	19,454,253	154,843,032	2,564,032	2%	#N/A		591,884,441			
				152,279,000	28,350,055	36,257,478	37,826,952	52,408,547	154,843,032	34%	102%	32,954,294	19,454,253	154,843,032	2,564,032	2%	#N/A		591,884,441			

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Sub Transmission - Current Year Actuals VS Expected

Sub Transmission Project Detail

	Budget	-							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
	FY13/14 Investment Plan	FY13/14 YTD					4th Qtr Spending % of Investment Plan	Fiscal YTD Spending % of Investment Plan	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY13/14 Spending	Variance of FY 13/14 Investment Plan Level to Actual Spending	% Change from FY 13/14 Investment Plan Level	
Spending Rationale	Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	Actual Spending	Level	Level	Expected 4th Qtr Spending	Actual Qtr Spending	Spending	Spending	Level
Asset Condition	17,050,000	4,578,652	6,061,694	2,866,705	2,447,558	15,954,610	14.36%	93.6%	4,603,500	(2,155,942)	15,954,610	(1,095,390)	-6.4%
Damage/Failure	3,300,000	875,945	1,200,540	673,711	987,972	3,738,169	29.94%	113.3%	891,000	96,972	3,738,169	438,169	13.3%
Non-Infrastructure/Other	0	541	(1,860)	49,077	1,039	48,798	0.00%	0.0%	0	1,039	48,798	48,798	0.0%
Statutory/Regulatory	13,898,000	2,826,677	2,347,647	2,180,391	2,706,015	10,060,731	19.47%	72.4%	3,752,460	(1,046,445)	10,060,731	(3,837,269)	-27.6%
System Capacity & Performance	6,752,000	719,984	801,145	1,875,558	3,296,676	6,693,363	48.83%	99.1%	1,823,040	1,473,636	6,693,363	(58,637)	-0.9%
Grand Total	41,000,000	9,001,799	10,409,167	7,645,443	9,439,260	36,495,669	23.02%	89.0%	11,070,000	(1,630,740)	36,495,669	(4,504,331)	-11.0%

Niagara Mohawk Power Corporation d/b/a National Grid														
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14														
Sub Transmission - Current Year Actuals VS Expected														
Sub Transmission Project Detail														
	Budget	- ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
	FY13/14 Investment Plan Level	FY13/14 YTD					4th Qtr Spending % of Investment Plan Level	Fiscal YTD Spending % of Investment Plan Level	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Expected 4th Qtr Spending	Variance of FY 13/14 Investment Plan Actual FY13/14 Spending	Level to Actual Spending	% Change from FY 13/14 Investment Plan Level	
Program		Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	Actual Spending								
3rd Party Attachments	30,000	87,109	153,449	10,199	(19,963)	230,794	-66.54%	769.3%		8,100	(28,063)	230,794	200,794	669.3%
AC Other	0	24,326	101,485	(64,815)	(63,235)	(2,239)	0.00%	0.0%		0	(63,235)	(2,239)	(2,239)	0.0%
Asset Replacement	17,050,000	4,388,987	5,526,179	2,751,576	2,140,094	14,806,837	12.55%	86.8%		4,603,500	(2,463,406)	14,806,837	(2,243,163)	-13.2%
Asset Replacement - I&M (NY)	12,169,000	2,415,428	1,854,088	1,865,492	2,925,871	9,060,880	24.04%	74.5%		3,285,630	(359,759)	9,060,880	(3,108,120)	-25.5%
Capacity Planning	0	12,810	52,322	25,359	1,466,291	1,556,782	0.00%	0.0%		0	1,466,291	1,556,782	1,556,782	0.0%
D/F Other	0	21,466	6,234	9,705	(1,591)	35,814	0.00%	0.0%		0	(1,591)	35,814	35,814	0.0%
Damage/Failure	3,300,000	847,507	1,188,390	663,797	974,847	3,674,542	29.54%	111.3%		891,000	83,847	3,674,542	374,542	11.3%
De-energized Transmission Lines Strategy	0	0	0	0	810	810	0.00%	0.0%		0	810	810	810	0.0%
Distribution Automation	0	35,824	62,584	6,802	16,067	121,277	0.00%	0.0%		0	16,067	121,277	121,277	0.0%
Load Relief	2,752,000	626,117	322,385	742,569	593,709	2,284,780	21.57%	83.0%		743,040	(149,331)	2,284,780	(467,220)	-17.0%
New Business	0	(91,497)	(200,324)	27,838	151,583	(112,400)	0.00%	0.0%		0	151,583	(112,400)	(112,400)	0.0%
New Business - Commercial	823,000	355,406	623,994	289,537	34,656	1,303,593	4.21%	158.4%		222,210	(187,554)	1,303,593	480,593	58.4%
Public Requirements	876,000	34,259	(103,121)	(30,256)	41,053	(58,065)	4.69%	-6.6%		236,520	(195,467)	(58,065)	(934,065)	-106.6%
Reliability	0	0	686	11	11	708	0.00%	0.0%		0	11	708	708	0.0%
Reliability - Dist	3,513,000	(19,214)	238,578	871,295	1,213,815	2,304,474	34.55%	65.6%		948,510	265,305	2,304,474	(1,208,526)	-34.4%
Reliability - Trans	487,000	4,290	2,813	27,133	28,478	62,714	5.85%	12.9%		131,490	(103,012)	62,714	(424,286)	-87.1%
S or R Other	0	25,972	8,552	16,145	9,669	60,338	0.00%	0.0%		0	9,669	60,338	60,338	0.0%
Safety	0	4,157	(12,933)	0	783	(7,994)	78253204.31%	-799417795.7%		0	783	(7,994)	(7,994)	-799417895.7%
SC&P Other	0	60,157	121,778	202,388	(38,462)	345,861	0.00%	0.0%		0	(38,462)	345,861	345,861	0.0%
Sub T Poles, Struct, Equip Repl	0	140,613	16,323	(3,442)	178,911	332,404	0.00%	0.0%		0	178,911	332,404	332,404	0.0%
Substation Indoor	0	11,827	68,928	(3,078)	3,636	81,313	0.00%	0.0%		0	3,636	81,313	81,313	0.0%
Sub-T Line Removal	0	2,200	3,354	57,667	10,022	73,242	0.00%	0.0%		0	10,022	73,242	73,242	0.0%
Sub-T Overhead Line	0	53,841	21,914	59,681	73,843	209,279	0.00%	0.0%		0	73,843	209,279	209,279	0.0%
Subtransmission Pole & Equipment Replacement	0	(73,744)	341,439	120,725	(384,587)	3,833	0.00%	0.0%		0	(384,587)	3,833	3,833	0.0%
Targeted Pole Replacements	0	34,798	7,198	(2,041)	5,836	45,792	0.00%	0.0%		0	5,836	45,792	45,792	0.0%
UG Cable Replacements	0	(840)	2,874	1,155	77,113	80,302	0.00%	0.0%		0	77,113	80,302	80,302	0.0%
Grand Total	41,000,000	9,001,799	10,409,167	7,645,443	9,439,260	36,495,669	23.02%	89.0%		11,070,000	(1,630,740)	36,495,669	(4,504,331)	-11.0%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING							
Spending Rationale		Program	PROJECT DESCRIPTION	PROJECT	Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of FYTD Spending YTD Budget	Sum of % Chg from Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
Asset Condition	AC Other	HARPER STATION 25 CYCLE RETIREMENT	CD00966		0	8	1,260	993	(5,839)	(3,578)	0%	0%	0	(5,839)	(3,578)	(3,578)	0%	250,000	53,543	5%	
		LOCKPORT STATION 25 CYCLE RETIREMEN	CD00973		0	1,245	1,367	993	(3,236)	369	0%	0%	0	(3,236)	369	369	0%	380,000	232,699	5%	
		N LAKEVILLE-RICHMOND 226, 34.5KV	CD036716		0	(384)	5	125	6	(249)	0%	0%	0	6	(249)	(249)	0%	198,000	4,201	0%	
		NY SUBT PSI LINE ACTIVITY	CD00772		0	69,932	96,136	(63,021)	(54,717)	48,331	0%	0%	0	(54,717)	48,331	48,331	0%	326,155	470,607	Program	
		REPLACE EPOXY BUSHINGS ON SP SF6	CD036904		0	(4,219)	0	0	0	(4,219)	0%	0%	0	0	(4,219)	(4,219)	0%	497,000	277,898	100%	
		ROTTERDAM - WEAVER 36 RELOCATION	CD033410		0	(39,339)	1,908	0	0	(37,431)	0%	0%	0	0	(37,431)	(37,431)	0%	225,000	192,634	100%	
		SENEGA - REPLACE SERIES REACTORS 5S	CD00273		0	29	0	0	0	29	0%	0%	0	0	29	29	29	0%	768,846	382,590	100%
		TERMINAL STATION C - 25 CYCLE RETIR	CD00976		0	(2,987)	2,668	(2,738)	0	(3,057)	0%	0%	0	0	(3,057)	(3,057)	0%	500,000	266,264	5%	
		AC Other Total				0	24,285	103,344	(63,649)	(63,786)	195	0%	0%	0	(63,786)	195	195	0%		1,880,437	
		Asset Replacement	04587 Ash Street-Replace Metal Clad Sub	CD036104		2,491,000	1,082,576	1,570,971	539,607	1,303,563	4,496,718	52%	181%	672,570	630,993	4,496,718	2,005,718	81%	10,280,000	8,697,913	86%
	05059 Replace/Relocate 13.8KV SG @Oneida	CD025139		2,803,000	645,731	2,720,014	1,435,020	(315,986)	4,484,779	-11%	160%	756,810	(1,072,796)	4,484,779	1,681,779	60%	7,194,000	6,029,262	100%		
	05182 TxD RESERVE for Asset Replacement Unidentified Specifics & Schedule Changes (substation)	CD46951		(4,689,000)	0	0	0	0	0	0%	0%	(1,266,030)	1,266,030	0	4,689,000	-100%	0	0	Blanket		
	05259 Albion - Brockport 308 Refurbish	CD031311		14,000	79,560	71,439	219	(14,476)	136,742	-103%	977%	3,780	(18,256)	136,742	122,742	877%	976,000	1,023,332	100%		
	05275 Amsterdam-Rotterdam 3/4 Relocation	CD031182		150,000	2,669	9,817	9,378	67,649	89,512	45%	60%	40,500	27,149	89,512	(60,488)	-40%	650,000	342,355	5%		
	05342 Boomer Lumber Tap Remove	CD036607		85,000	75	31	13,680	4,748	18,535	6%	22%	22,950	(18,202)	18,535	(66,465)	-78%	100,000	29,141	20%		
	05410 Buffalo Station 27 Rebuild - 23 kV	CD033470		105,000	2,124	1,735	51,592	6,921	62,371	7%	59%	28,350	(21,429)	62,371	(42,629)	-41%	231,000	71,987	30%		
	05412 Buffalo Station 29 Rebuild - 23 kV	CD006724		100,000	459	2,093	18,515	45,928	66,996	46%	67%	27,000	18,928	66,996	(33,004)	-33%	384,000	106,989	45%		
	05429 Buffalo Station 37 Rebuild - 23 kV	CD033471		17,000	7	8	9	4,004	4,028	24%	24%	4,590	(686)	4,028	(12,972)	-76%	100,000	4,645	20%		
	05469 Caledonia-Golah 213-refurbish	CD027586		110,000	52,065	6,158	14,212	1,544	73,979	1%	67%	29,700	(28,156)	73,979	(36,021)	-33%	2,050,000	2,097,661	100%		
	05476 Canajoharie Sub Retirem-Sub-T Line	CD035052		7,000	3,321	3,381	2,736	6,268	15,707	90%	224%	1,890	4,378	15,707	8,707	124%	521,000	333,201	100%		
	05558 CNY Sub Trans-Line Asset Replace	CNC00075		144,000	47,958	39,594	42,548	9,704	139,804	7%	97%	38,880	(29,176)	139,804	(4,196)	-3%	152,000	1,883,458	Blanket		
	05848 ENY Sub Trans-Line Asset Replace	CNE00075		216,000	588,035	385,400	(72,342)	(943,586)	(41,593)	-437%	-19%	58,320	(1,001,906)	(41,593)	(257,593)	-119%	228,000	1,187,922	Blanket		
	05931 Gardenville-Syrnington 714 Remove	CD031187		1,000	2,054	1,622	41,913	3,940	49,529	394%	4953%	270	3,670	49,529	48,529	4853%	742,736	251,724	95%		
	05976 Hartfield-S. Dow 859 Refurbish	CD031380		1,800,000	27,925	7,166	13,686	33,139	81,915	2%	5%	486,000	(452,861)	81,915	(1,718,085)	-95%	250,000	99,699	20%		
	06459 Rankine/Adams - Harper - L16 & L17 Rem.	CD036205		1,000	0	3,386	473	1,028	4,887	103%	489%	270	758	4,887	3,887	389%	75,000	46,690	30%		
	06460 Ransom-Phillips Rd 402 Refurbish	CD031181		300,000	9,931	61,433	12,933	11,136	95,433	4%	32%	81,000	(69,864)	95,433	(204,567)	-68%	158,025	151,464	100%		
	06776 TxD RESERVE for Asset Replacement Unidentified Specifics & Schedule Changes	CD46910		936,000	0	0	0	0	0	0%	0%	252,720	(252,720)	0	(936,000)	-100%	0	0	Blanket		
	06957 WNY Sub Trans-Line Asset Replace	CNW00075		422,000	121,431	27,748	177,820	6,252	333,250	1%	79%	113,940	(107,688)	333,250	(88,750)	-21%	448,000	3,434,805	Blanket		
	06968 Yahundasis-Schuyler 25/26 Refur.	CD031174		470,000	(5,100)	(17,006)	(10,593)	245,699	213,002	52%	45%	126,900	118,799	213,002	(256,999)	-55%	100,000	293,382	45%		
	06971 Youngstown-Sanborn 403 Refurbish	CD034462		629,000	550,902	(11,990)	(181,923)	31,613	388,602	5%	62%	169,830	(138,217)	388,602	(240,398)	-38%	2,860,000	2,941,188	100%		
	09222 Menands-Liberty #9 Cable Replacemen	CD036276		294,000	0	0	0	0	0	0%	0%	79,380	(79,380)	0	(294,000)	-100%	350,000	0	0%		
	09223 Partridge-Ave A # 5 Cable Replaceme	CD036273		1,000,000	142	164	5,016	2,989	8,311	0%	1%	270,000	(267,011)	8,311	(991,689)	-99%	2,380,000	18,827	100%		
	09245 Circuit Breaker Redcor Rpl NYC TXD	CD035142		320,000	38,464	30,557	(8,035)	25,173	86,159	8%	27%	86,400	(61,227)	86,159	(233,841)	-73%	320,000	965,747	Program		
	09246 Circuit Breaker Redcor Rpl NYE TXD	CD034882		680,000	11,351	(625)	(3,193)	(2,737)	4,796	0%	1%	183,600	(186,337)	4,796	(675,204)	-99%	680,000	482,467	Program		
	09247 Circuit Breaker Redcor Rpl NYW TXD	CD034883		1,120,000	16,482	4,579	86,117	25,803	132,981	2%	12%	302,400	(278,597)	132,981	(987,019)	-88%	1,122,000	165,213	Program		
	09259 Maplewood-Norton-Replace Pilot Wire	CD036006		105,000	(953)	379	168	4,684	4,279	4%	4%	28,350	(23,666)	4,279	(100,721)	-96%	45,457	8,629	5%		
	09269 Partridge St.-Riverside-Repl PW	CD036007		105,000	3,334	1,522	5,455	15,045	25,355	14%	24%	28,350	(13,305)	25,355	(79,645)	-76%	555,300	43,511	100%		
	09271 Repl Pilot Wire-Central Ave-Patron	CD036031		229,000	2,462	1,567	2,537	33,585	40,151	15%	18%	61,830	(28,246)	40,151	(188,849)	-82%	582,554	61,950	5%		
	09272 Schuyler Rd Repl 918 928 CirSws	CD035185		248,000	0	0	0	0	0	0%	0%	66,960	(66,960)	0	(248,000)	-100%	283,000	0	Cancelled		
	09278 Weaver St. - Emmet - Repl Pilot Wire	CD036009		524,000	9,284	2,621	6,819	56,209	74,934	11%	14%	141,480	(85,271)	74,934	(449,066)	-86%	650,500	99,738	5%		
	09331 NE NYISO 34kV Sub Cap Banks	CD036839		159,000	0	0	0	0	0	0%	0%	42,930	(42,930)	0	(159,000)	-100%	2,291,663	0	Program		
	11064 South Mall cables replacements	CD00086		250,000	95	37,449	270,458	364,797	672,799	146%	269%	67,500	297,297	672,799	422,799	169%	725,701	725,701	100%		
	11193 Buffalo Station 42 Rebuild - Sub-T Line	CD46853		27,000	0	0	0	0	0	0%	0%	7,290	(7,290)	0	(27,000)	-100%	0	0	0%		
	11264 Terminal Station D - 25 Cycle Retirement	CD00963		2,000	(5,726)	(8)	0	(0)	(5,733)	0%	-287%	540	(540)	(5,733)	(7,733)	-387%	170,000	35,696	5%		
	11457 Maplewood-Latham#9 Mapleview Tap Relocation	CD00832		189,000	0	0	0	0	0	0%	0%	51,030	(51,030)	0	(189,000)	-100%	100,000	0	5%		
	11888 Randall Rd - New station - Inst/Rem sub-T lines	CD00898		25,000	0	2,996	3,032	17,294	23,322	69%	93%	6,750	10,544	23,322	(11,678)	-7%	270,000	23,548	5%		
	12846 New Harper Substation - TxD Sub	CD00310x		675,000	0	0	0	0	0	0%	0%	182,250	(182,250)	0	(675,000)	-100%	#N/A	0	Cancelled		
	13203 N Lakeville - Ridge LN 218 Refurbish	CD46766		50,000	0	0	0	0	0	0%	0%	13,500	(13,500)	0	(50,000)	-100%	0	0	5%		
	15729 Oakfield - Caledonia LN201 reconductoring	CD46707		106,000	0	8,618	13,583	13,708	35,909	13%	34%	28,620	(14,912)	35,909	(70,091)	-66%	524,000	35,909	20%		
	17239 Hoosick-Clay Hill #8 SubT Tap to Bennington Paper retirement	CD00919		1,000	405	183	549	12,898	14,034	1290%	1403%	270	12,628	14,034	13,034	1303%	687,981	168,740	65%		
	17459 Station 66 (Union Rd) Rebuild - Sub-T Line	CD00544		168,000	212	26,283	683	683	27,862	0%	17%	45,360	(44,677)	27,862	(140,138)	-83%	23,000	43,567	20%		
	17492 Trenton-Whitesboro L25 N of Marcy Hosp Refr.	CD00619		80,000	525,479	55,074	47,722	11,090	639,365	14%	799%	21,600	(10,510)	639,365	559,365	699%	1,156,000	983,865	95%		
	17493 Solvay 22-34.5 kV line Refur.	CD046685		75,000	10,184	(1,927)	16,393	250,365	274,659	334%	366%	20,250									

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET					ACTUAL SPENDING					EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval Amount	Total Spending To Date	Project Completion Percentage																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																					
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
		Solvay Ash 28 Cable Repl Sub T	C045629	200,000.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Sub Transmission - Current Year Actuals VS Expected
Sub Transmission Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING							
Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan2	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget		Sum of FYTD Charges2	Sum of FYTD Spending YTD Budget		Sum of % Chg from Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage
													Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget		Sum of FYTD Charges2	Sum of FYTD Spending YTD Budget				
Asset Replacement - I&M (NY) Total	New Business	06017 IE - NC SubT Towers	C031853	250,000.00	318	1,776	30,123	3,297	35,515	1%	14%	67,500.00	64,202.82	35,514.75	(214,485.25)	-86%	336,000	195,534	0	95%	
		06029 IE - NE SubT Towers	C031852	250,000.00	320	(23,585)	(256)	0	(23,522)	0%	-9%	67,500.00	(67,500.00)	(23,521.70)	(273,521.70)	-109%	336,000	22,198	0	Program	
		06039 IE - NW SubT Towers	C031855	250,000.00	90,930	26,938	4,645	(720)	121,793	0%	49%	67,500.00	(68,220.00)	121,792.68	(128,207.32)	-51%	336,000	397,809	0	Program	
		34.5kV Tap to Byrne Dairy Cust Sub	C052100	0	0	0	985	(14,136)	(13,151)	0%	0%	0	(14,135.75)	(13,150.73)	(13,150.73)	0%	100,000	21,105	0	95%	
		34.5KV TAP TO INTERGROW GREENHOUSE	C052513	0	0	0	0	11,103	11,103	0%	0%	0	11,102.95	11,102.95	11,102.95	0%	1,000,000	11,103	0	5%	
		BUFFALO LIFE SCIENCE CENTER	C050237	0.00	0	0	0	0	0	0	0%	0%	0.00	0.00	0.00	0.00	0%	260,000	0	0	20%
		ERIE COUNTY MEDICAL CENTER 23KV	C000427	0.00	(0)	0	0	0	(0)	0%	0%	0	0.00	0.00	(0.19)	(0.19)	0%	367,011	143,912	0	100%
		HARBOR CENTER - 23KV, 6E, 10E & 23E	C049837	0.00	2,224	6,152	6,990	62,728	78,094	0%	0%	0.00	62,728.03	78,094.37	78,094.37	0%	730,000	78,094	0	30%	
		METERING LIGHTHOUSE HILL	C022215	0.00	6,242	5,073	0	0	11,315	0%	0%	0.00	0.00	11,315.14	11,315.14	0%	368,000	240,865	0	95%	
		MOD PAC - 23KV PRIMARY SERVICE	CD01031	0.00	(1)	1,167	5,738	0	6,904	0%	0%	0.00	0.00	6,904.26	6,904.26	0%	146,584	125,473	0	100%	
New Business Total	New Business - Commercial	NORTH EPHRAHATAH MINI SUBSTATION	CD00950	0.00	11,023	17,667	129	(2,424)	26,395	0%	0%	0.00	(2,424.48)	26,394.54	26,394.54	0%	390,000	207,544	0	95%	
		PEAK AND PEAK - 34.5KV SERVICE	CD01110	0.00	(125,983)	2,049	10,705	(6,309)	(125,983)	0%	0%	0.00	(6,309.08)	(125,983.00)	(125,983.00)	0%	156,709	119,899	0	100%	
		W-F GAGE 8/W-QUEENS, 9 REL, 34.5KV	C049027	0.00	21,442	(232,431)	3,290	100,621	(107,078)	0%	0%	0.00	100,621.10	(107,077.67)	(107,077.67)	0%	70,484	186,079	0	100%	
		0.00	(91,497)	(200,324)	27,638	151,583	(112,400)	0%	0%	0.00	151,582.77	(112,400.33)	(112,400.33)	0%		1,134,073					
		05559 CNY Sub Trans-Line New Business	CNC0071	43,000.00	(530)	2,077	5,024	42,008	48,579	98%	113%	11,610.00	30,397.97	48,579.29	5,579.29	13%	48,000	1,047,575	0	Blanket	
		05851 ENY Sub Trans-Line New Business	CNE0071	53,000.00	47,108	(23,645)	137	(2,887)	20,913	-5%	39%	14,310.00	(16,997.49)	20,913.15	(32,086.85)	-61%	61,000	540,573	0	Blanket	
		06779 TxD RESERVE for New Business Commercial Unidentified Specifics & Schedule Changes	C046913	(700,000.00)	0	0	0	0	0	0%	0%	(189,000.00)	189,000.00	0.00	700,000.00	-100%	0	0	0	Blanket	
		3740 WNY Sub Trans-Line New Business	CNW0071	64,000.00	13,315	(254,112)	11,746	(10,227)	(239,277)	-16%	-374%	17,280.00	(27,506.82)	(239,277.25)	(303,277.25)	-474%	88,000	913,274	0	Blanket	
		18628 East - West Medical Corridor Cable Group	CD00823	1,000,000.00	69,575	696,068	285,434	9,945	1,061,022	1%	106%	270,000.00	(260,054.76)	1,061,022.18	61,022.18	6%	1,945,000	1,097,187	0	65%	
		19019 23KV Tap to North Ephratah	CD00945	20,000.00	101,593	(24)	(7,090)	(2,792)	91,687	-14%	458%	5,400.00	(8,191.58)	91,686.97	71,686.97	358%	30,000	171,929	0	100%	
New Business - Commercial Total	Public Requirements	19113 Buffalo Creek Casino	CD00946	270,000.00	92,152	151,317	(2,246)	3,478	244,701	91%	91%	72,900.00	(69,421.90)	244,700.60	(25,299.40)	-9%	532,947	491,491	0	100%	
		19199 23KV Canal Side	CD01002	73,000.00	32,194	52,312	(3,468)	(5,505)	75,533	-8%	103%	19,710.00	(25,214.88)	75,533.17	2,533.17	3%	212,746	182,760	0	100%	
		SAMARITAN HOSPITAL SUB-T SERVICE	C053783	0	0	0	0	435	435	0%	0%	0	435.17	435.17	435.17	0%	81,000	435	0	5%	
		0.00	355,406	623,994	289,537	34,656	1,303,593	4%	158%	222,210.00	(187,554.28)	1,303,593.29	480,593.29	58%		4,445,224					
		05560 CNY Sub Trans-Line Public Require	CNC0072	64,000.00	14,836	37,728	13,785	30,700	97,049	48%	152%	17,280.00	13,420.43	97,049.46	33,049.46	52%	73,000	237,832	0	Blanket	
		05728 DOT NYR28 in State Forest Preserve	C034704	9,000.00	0	0	4,293	1,105	5,398	12%	60%	2,430.00	(1,325.17)	5,397.66	(3,602.34)	-40%	112,000	46,923	0	0%	
		05852 ENY Sub Trans-Line Public Require	CNE0072	32,000.00	12,983	230	11,304	(2,551)	21,965	-8%	69%	6,640.00	(11,191.02)	21,965.34	(10,034.66)	-31%	35,000	224,895	0	Blanket	
		06792 TxD RESERVE for Public Requirements Unidentified Specifics & Schedule Changes	C046915	744,000.00	0	0	0	0	0	0%	0%	200,860.00	(200,860.00)	0.00	(744,000.00)	-100%	0	0	0	Blanket	
		06961 WNY Sub Trans-Line Public Require	CNW0072	27,000.00	10,501	350	(58,133)	(2,714)	(49,997)	-10%	-185%	7,290.00	(10,003.73)	(49,996.87)	(76,996.87)	-285%	33,000	163,378	0	Blanket	
		Public Requirements Total	Sub-T Overhead Line	34.5KV TAP TO CHAU. CO. LNDFILL-NUG	C030409	0	0	11,849	0	0	11,849	0%	0%	0	0.00	11,848.83	11,848.83	0%	400,000	236,643	0
DOT W. GENESEE@ ERIE BLVD W SUBT UG	CD00360			0.00	158	177	187	187	709	0%	0%	0.00	187.11	708.64	708.64	0%	288,324	12,480	0	20%	
DOTR NYSRT28 WHITE LK-MCKEEVER SUBT	C034722			0.00	2,255	(166,438)	(1,716)	0	(165,899)	0%	0%	0.00	0.00	(165,898.91)	(165,898.91)	0%	336,000	138,557	0	5%	
L6301631 - RELOCATE E OF DELAWARE	C010402			0.00	20	23	24	24	90	0%	0%	0.00	24.06	90.47	90.47	0%	350,000	195,716	0	100%	
SOUTH PHILADELPHIA 23KV LINE21 REL	CD00620			0.00	(6,492)	12,961	0	0	6,489	0%	0%	0.00	0.00	6,469.22	6,469.22	0%	99,000	50,881	0	95%	
0.00	34,259			(103,121)	(30,256)	26,752	(72,366)	3%	-8%	236,520.00	(209,768.33)	(72,366.17)	(948,366.17)	-108%		1,307,305					
S or R Other	C049335			0	0	0	2,334	0	2,334	0%	0%	0	2,333.84	2,333.84	2,333.84	0%	150,000	19,407	0	5%	
TRENTON-DEERFIELD 21/27 ADDITIONA	CD00210			0.00	25,395	8,475	16,064	7,254	57,188	0%	0%	0.00	7,254.49	57,188.14	57,188.14	0%	523,529	308,308	0	20%	
WATERFRONT SCHOOL - 2ND 23KV CABLE	CD01017			0.00	577	77	81	81	816	0%	0%	0.00	81.03	815.86	815.86	0%	15,000	5,164	0	5%	
0.00	25,972			8,552	16,145	9,669	60,338	0%	0%	0.00	9,669.36	60,337.84	60,337.84	0%		332,879					
Sub-T Overhead Line	Sub-T Overhead Line	DOT PIN 1756.37 SPRING AVE BRIDGE	C053544	0	0	0	75,521	0	75,521	0%	0%	0	75,521.35	75,521.35	75,521.35	0%	250,000	75,521	0	20%	
		0	0	0	75,521	75,521	0%	0%	0	75,521.35	75,521.35	75,521.35	0%		75,521						
		Subtransmission Pole & Equip	C050689	0.00	0	11,009	1,436	(505,488)	(493,043)	0%	0%	0.00	(505,488.41)	(493,042.92)	(493,042.92)	0%	141,214	13,446	0	45%	
		0.00	0	11,009	1,436	(505,488)	(493,043)	0%	0%	0.00	(505,488.41)	(493,042.92)	(493,042.92)	0%		13,446					
		UG Cable Replacements	C053704	0	0	0	7,414	7,414	7,414	0%	0%	0	7,413.93	7,413.93	7,413.93	0%	850,000	7,414	0	5%	
		0	0	0	7,414	7,414	7,414	0%	0%	0	7,413.93	7,413.93	7,413.93	0%		7,414					
		Capacity Planning	C048826	0.00	13,612	45,046	31,550	1,466,434	1,556,642	0%	0%	0.00	1,466,434.06	1,556,641.61	1,556,641.61	0%	209,000	1,556,642	0	65%	
		SENECA - REPLACE SERIES REACTORS	C029100	0.00	739	0	168	168	1,074	0%	0%	0.00	167.86	1,074.18	1,074.18	0%	575,000	280,649	0	100%	
		STUYVESANT FALLS HYDRO - HUDSON STA	CD01247	0.00	(1,895)	6,947	(6,521)	(472)	(1,941)	0%	0%	0.00	(472.43)	(1,940.80)	(1,940.80)	0%	148,100	41,185	0	95%	
		STUYVESANT FALLS HYDRO - METERING A	CD01246	0.00	355	329	162	162	1,007	0%	0%	0.00	161.67	1,007.14	1,007.14	0%	139,700	13,255	0	95%	
Capacity Planning Total	Capacity Planning Total	0.00	12,810	52,322	25,359	1,466,291	1,556,782	0%	0%	0.00	1,466,290.96	1,556,782.13	1,556,782.13	0%		1,891,730					
		Distribution Automation	C035542	0.00	35,819	62,584	6,802	(2,817)	102,389	0%	0%	0.00	(2,816.75)	102,388.62	102,388.62	0%	1,900,000	1,676,495	0	100%	
Distribution Automation Total	Distribution Automation	DA - NE SUBT AUTOMATION LINES 8&9	C035864	0.00	0	0	0	18,884	0%	0%	0.00	18,884.21	18,884.21	18,884.21	0%	290,588	215,774	0	85%		
		DA - NW SUBT AUTOMATION LINE 401	C035864	0.00	0	0	0	18,884	0%	0%	0.00	18,884.21	18,884.21	18,884.21	0%	290,588	215,774	0	85%		
		INV-AUTOMATE X24-T ON TRENTON-MIDDLE	CD00346	0.00	0	0	0	5	5	0%	0%	0.00	0.00	4.51	4.51	0%	115,814	107,039	0	95%	
		0.00	35,824	62																	

			BUDGET			ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING						
Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Project Approval Amount	Total Spending To Date	Project Completion Percentage	
		05317 Beck - Harper L106 Removal	C036196	1,000.00	0	0	9,368	971	10,340	97%	1034%	270.00	701.13	10,339.62	9,339.62	934%	100,000	10,340	30%	
		05561 CNY Sub Trans-Line Reliability	CNC0076	155,000.00	0	0	0	0	0	0	0%	0%	41,850.00	(41,850.00)	0.00	(155,000.00)	-100%	165,000	859,298	Blanket
		05655 DA - NC SubT Automation Line 31	C035865	0.00	0	0	0	0	0	0	0%	0%	0.00	0.00	0.00	0.00	0%	0	0	0%
		05666 DA-NY SubT Automation Place Holder	C036661	100,000.00	0	0	0	0	0	0	0%	0%	27,000.00	(27,000.00)	0.00	(100,000.00)	-100%	0	0	5%
		05853 ENY Sub Trans-Line Reliability	CNE0076	175,000.00	1,056	10,563	5,459	(445)	16,632	0	10%	47,250.00	(47,695.27)	16,632.19	(158,367.81)	-90%	185,000	1,174,904	Blanket	
		05930 Gardenville-Blaedel L131/L132 Rem.	C036201	1,000.00	21	142	2,084	3,657	5,904	366%	590%	270.00	3,386.91	5,904.00	4,904.00	490%	110,000	20,505	30%	
		06745 Terminal Sta C - C12 & C14 Removal	C036203	1,000.00	0	0	0	0	0	0	0%	0%	270.00	(270.00)	0.00	(1,000.00)	-100%	364,979	0	30%
		06783 TxD RESERVE for Reliability Unidentified Specifics & Schedule Changes	C048916	(422,000.00)	0	0	0	0	0	0	0%	0%	(113,940.00)	113,940.00	0.00	422,000.00	-100%	0	0	Blanket
		06962 WNY Sub Trans-Line Reliability	CNW0076	309,000.00	(54,752)	87,667	105	194	33,214	0	11%	83,430.00	(83,235.54)	33,214.20	(275,785.80)	-89%	327,000	1,019,016	Blanket	
		09212 Castleton Greenbush Line 5	C036365	1,000.00	0	115	16,808	11,628	28,551	1163%	2855%	270.00	11,357.91	28,551.12	27,551.12	2755%	75,000	33,325	20%	
		12843 MV-Install ScadaMates on Valley-Inghams #27 Line	CD00522	144,000.00	1,227	9,915	28,418	101,729	141,289	71%	98%	38,880.00	62,849.13	141,289.48	(2,710.52)	-2%	283,269	172,303	20%	
		12897 WD - Install ScadaMates on 218 Line	CD00519	517,000.00	129	19,412	272,182	30,394	322,118	6%	62%	139,590.00	(109,195.66)	322,118.41	(194,881.59)	-38%	760,384	322,947	30%	
		12898 WD - Install ScadaMates on the 224/226 Lines	CD00517	675,000.00	7,425	40,543	388,818	132,493	569,279	20%	84%	182,250.00	(49,757.42)	569,278.55	(105,721.45)	-16%	785,769	571,943	30%	
		12899 WD - Install ScadaMates on the 301 Line	CD00474	396,000.00	122	11,111	86,968	225,956	324,157	57%	82%	106,920.00	119,035.81	324,156.70	(71,843.30)	-18%	523,750	324,971	30%	
		12906 WD - Install ScadaMates on the 803 Line	CD00514	180,000.00	120	20,485	334	249,358	270,297	139%	150%	48,600.00	200,758.44	270,297.46	90,297.46	50%	607,500	270,973	30%	
		15000 Caledonia Substation 44 - Addition of 34.kV Breaker	CD00942	10,000.00	19,178	3,984	1,187	(24,349)	0	-243%	0%	2,700.00	(27,048.76)	0.00	(10,000.00)	-100%	61,715	0	Cancelled 0%	
		15722 WD - Install ScadaMates on 861 Line	CD00516	540,000.00	357	19,408	39,653	256,743	316,160	48%	59%	145,800.00	110,942.57	316,160.47	(223,839.53)	-41%	757,307	316,989	30%	
		17505 Elm Street Station Spare	CD00755	151,000.00	1,246	4,808	5,615	166,848	178,517	110%	118%	40,770.00	126,078.23	178,517.17	27,517.17	18%	329,116	15,157	95%	
		18488 Price Corners Rebuild - Line 804	CD01202	26,000.00	1,210	19	4,778	25,864	31,871	99%	123%	7,020.00	18,844.15	31,870.83	5,870.83	23%	5,000	31,871	30%	
		TERMINAL STA D - 12D, 19D, 20D REM.	C036202	0.00	633	10	10	10	663	0%	0%	0.00	10.41	663.20	663.20	0%	461,000	663	20%	
		Reliability - Dist Total		3,513,000.00	(19,214)	238,578	871,295	1,213,815	2,304,474	35%	66%	948,510.00	265,305.20	2,304,473.79	(1,208,526.21)	-34%		5,384,862		
		Reliability - Trans																		
		15726 Install Head End EMS Equipment for 861 DA	CD00470	91,000.00	0	814	13,045	5,438	19,297	11%	38%	13,770.00	(8,331.57)	19,297.37	(31,702.63)	-62%	96,154	16,016	5%	
		17782 SW- Install arresters on the 852 Line	CD00614	160,000.00	4,290	1,330	10,282	22,875	38,777	14%	24%	43,200.00	(20,325.20)	38,777.07	(121,222.93)	-76%	196,092	117,649	0%	
		17932 Install Head End EMS Equipment for 218 DA	CD00618	43,000.00	0	670	3,805	164	4,640	0%	11%	11,610.00	(11,445.51)	4,639.54	(38,360.46)	-89%	96,634	5,131	5%	
		19388 Ridge sub - Split cap bank into 2-stage 5.4MVar	C046429	61,000.00	0	0	0	0	0	0	0%	0%	16,470.00	(16,470.00)	0.00	(61,000.00)	-100%	493,284	0	Cancelled
		19693 Sanborn Substation Rebuild TxD	C046361	162,000.00	0	0	0	0	0	0	0%	0%	43,740.00	(43,740.00)	0.00	(162,000.00)	-100%	0	0	Cancelled
		19591 NY New Mobile Substation 34.5 kV - 13.2x4.4	C046410	10,000.00	0	0	0	0	0	0	0%	0%	2,700.00	(2,700.00)	0.00	(10,000.00)	-100%	0	0	0%
		Reliability - Trans Total		487,000.00	4,290	2,813	27,133	28,478	62,714	6%	13%	131,490.00	(103,012.28)	62,713.98	(424,286.92)	-87%		138,796		
		SC&P Other																		
		NORTHVILLE-MAYFIELD 8.69KV P111-P	CD00317	0.00	47,431	125,909	182,323	4,691	360,354	0%	0%	0.00	4,691.48	360,353.76	360,353.76	0%	523,740	511,209	100%	
		REGENERON - INSTALL NEW 34.5KV TAP	CD47867	0.00	12,726	(4,131)	20,066	(44,014)	(15,354)	0%	0%	0.00	(44,014.31)	(15,353.87)	(15,353.87)	0%	170,000	91,456	100%	
		VAN DYKE-DELMARBYPASS EXTEN REBUILT	C053683	0.00	0	0	0	861	861	0%	0%	0.00	861.27	861.27	861.27	0%	150,000	1,033	5%	
		SC&P Other Total		0.00	60,157	121,778	202,388	(38,462)	345,861	0%	0%	0.00	(38,461.56)	345,861.16	345,861.16	0%		603,696		
		Sub-T Line Removal																		
		BALSTN-RANDALL-W. MILTON 34.5KV REM	C048968	0.00	0	0	0	168	168	0%	0%	0.00	167.52	167.52	167.52	0%	150,000	1,128	5%	
		Sub-T Line Removal Total		0.00	0	0	0	168	168	0%	0%	0.00	167.52	167.52	167.52	0%		1,128		
		UG Cable Replacements																		
		701 LINE - KENSINGTON EXPWY UG	C053243	0.00	0	0	0	16,599	16,599	0%	0%	16,598.75	16,598.75	16,598.75	16,598.75	0%	570,000	16,599	20%	
		UG Cable Replacements Total		0.00	0	0	0	16,599	16,599	0%	0%	16,598.75	16,598.75	16,598.75	16,598.75	0%		16,599		
				41,000,000.00	9,001,799	10,409,167	7,645,443	9,439,260	36,495,669	23%	89%	11,070,000.00	(1,630,740.00)	36,495,669.11	(4,504,330.89)	-11%		173,306,428		
				41,000,000.00	9,001,799	10,409,167	7,645,443	9,439,260	36,495,669	23%	89%	11,070,000.00	(1,630,740.00)	36,495,669.11	(4,504,330.89)	-11%		173,306,428		

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail														
	Budget	-							EXPECTED SPENDING		REVISED EXPECTED SPENDING			
		ACTUAL SPENDING												
Spending Rationale	FY13/14 Investment Plan Level						4th Qtr Spending % of Investmen t Plan Level	Fiscal YTD Spending % of Investmen t Plan Level	Variance of Expected 4th Qtr Spending to Actual Qtr Spending		Variance of FY 13/14 Investment Plan Level to Actual Spending			% Change from FY 13/14 Investmen t Plan Level
							Apr-Jun 2013	Jul-Sep 2013						Oct-Dec 2013
Asset Condition	30,000,000	4,985,356	8,301,150	8,863,075	13,837,742	35,987,322	46.13%	120.0%	8,100,000	5,737,742	35,987,322	5,987,322	20.0%	
Damage/Failure	22,440,000	4,310,327	9,087,749	9,783,143	14,962,448	38,143,667	66.68%	170.0%	6,058,800	8,903,648	38,143,667	15,703,667	70.0%	
Non-Infrastructure/Other	4,160,000	320,982	848,228	850,009	1,163,846	3,183,066	27.98%	76.5%	1,123,200	40,646	3,183,066	(976,934)	-23.5%	
Statutory/Regulatory	123,056,000	37,148,340	31,589,377	39,603,045	49,487,511	157,828,274	40.22%	128.3%	33,225,120	16,262,391	157,828,274	34,772,274	28.3%	
System Capacity & Performance	53,344,000	7,865,621	15,357,516	17,883,442	24,292,749	65,399,329	45.54%	122.6%	14,402,880	9,889,869	65,399,329	12,055,329	22.6%	
Grand Total	233,000,000	54,630,627	65,184,020	76,982,714	103,744,296	300,541,657	44.53%	129.0%	62,910,000	40,834,296	300,541,657	67,541,657	29.0%	

Niagara Mohawk Power Corporation d/b/a National Grid													
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14													
Distribution - Current Year Actuals VS Expected													
Distribution Project Detail													
	Budget	ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING		
	FY13/14 Investment Plan Level	FY13/14 YTD Actual Spending					4th Qtr Spending % of Investmen t Plan Level	Fiscal YTD Spending % of Investmen t Plan Level	Expected 4th Qtr Spending	Variance of Expected 4th Qtr Spending to Actual Qtr Spending	Actual FY13/14 Spending	Variance of FY 13/14 Investment Plan Level to Actual Spending	% Change from FY 13/14 Investmen t Plan Level
Program		Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	FY13/14 YTD Actual Spending							
AC Other	9,648,000	1,463,347	837,970	1,029,940	1,248,259	4,579,515	12.94%	47.5%	2,604,960	(1,356,701)	4,579,515	(5,068,485)	-52.5%
Arc Flash Mediation	2,000,000	3,491	6,618	66,661	110,658	187,428	5.53%	9.4%	540,000	(429,342)	187,428	(1,812,572)	-90.6%
Asset Condition I&M	85,000	0	0	0	0	0	0.00%	0.0%	22,950	(22,950)	0	(85,000)	-100.0%
Asset Condition Other		0	0	0	60,837	60,837	0.00%	0.0%	0	60,837	60,837	60,837	0.0%
Asset Replacement		0	0	0	382,204	382,204	0.00%	0.0%	0	382,204	382,204	382,204	0.0%
Blanket	110,219,000	24,491,753	29,446,536	34,164,833	36,818,329	124,921,451	33.40%	113.3%	29,759,130	7,059,199	124,921,451	14,702,451	13.3%
Breaker Replacements		0	0	24,131	76,575	100,705	0.00%	0.0%	0	76,575	100,705	100,705	0.0%
Buffalo Street Light	2,500,000	502,709	1,068,122	940,768	1,070,651	3,582,250	42.83%	143.3%	675,000	395,651	3,582,250	1,082,250	43.3%
Cable Replacement	3,705,000	169,657	131,723	15,419	177,351	494,150	4.79%	13.3%	1,000,350	(822,999)	494,150	(3,210,850)	-86.7%
Capacity Planning	11,688,000	2,982,947	5,001,109	8,602,534	6,774,342	23,360,932	57.96%	199.9%	3,155,760	3,618,582	23,360,932	11,672,932	99.9%
Capital Related to I&M	0	58	68	(4,419)	0	(4,293)	0.00%	0.0%	0	(4,293)	0	(4,293)	0.0%
Conductor Replacement	928,000	40,597	117,510	21,370	150,110	329,587	16.18%	35.5%	250,560	(100,450)	329,587	(598,413)	-64.5%
Cutout Replacement	0	0	7,363	0	0	7,363	0.00%	0.0%	0	7,363	7,363	7,363	0.0%
D/F Other	3,014,000	388,858	922,255	2,607,939	3,899,087	7,818,139	129.37%	259.4%	813,780	3,085,307	7,818,139	4,804,139	159.4%
Dist Transformer Replacement	0	13,894	4,272	26,799	5,458	50,424	0.00%	0.0%	0	5,458	50,424	50,424	0.0%
EMS Expansion	0	11,023	30,560	103,836	96,193	241,612	0.00%	0.0%	0	96,193	241,612	241,612	0.0%
Eng Reliability Review	0	381,218	172,729	269,087	160,125	983,159	0.00%	0.0%	0	160,125	983,159	983,159	0.0%
ERR	3,409,000	95,071	15,110	361,369	484,815	956,366	14.22%	28.1%	920,430	(435,615)	956,366	(2,452,634)	-71.9%
Feeder Hardening		0	0	0	(781)	(781)	0.00%	0.0%	0	(781)	(781)	(781)	0.0%
Heavily Loaded Transformer	3,087,000	417,077	650,807	612,510	695,604	2,376,000	22.53%	77.0%	833,490	(137,886)	2,376,000	(711,000)	-23.0%
HUF/Feeder Health Review	0	731	101	14	14	861	0.00%	0.0%	0	14	861	861	0.0%
Inspection & Maintenance	28,553,000	16,256,274	12,282,914	9,844,608	19,065,490	57,449,285	66.77%	201.2%	7,709,310	11,356,180	57,449,285	28,896,285	101.2%
ISO Capacitor Banks	241,000	0	0	0	0	0	0.00%	0.0%	65,070	(65,070)	0	(241,000)	-100.0%
Major Storms	700,000	97,337	127,590	(31,693)	25,409	218,643	3.63%	31.2%	189,000	(163,591)	218,643	(481,357)	-68.8%
mercury vapor	0	3,431	3,973	4,209	(76,958)	(65,345)	0.00%	0.0%	0	(76,958)	(65,345)	(65,345)	0.0%
Network	0	26,571	8,248	54,097	237,389	326,305	0.00%	0.0%	0	237,389	326,305	326,305	0.0%
New Business	9,652,000	1,891,380	669,173	3,944,793	5,777,337	12,282,683	59.86%	127.3%	2,606,040	3,171,297	12,282,683	2,630,683	27.3%
New Business - Commercial		0	0	0	1,679	1,679	0.00%	0.0%	0	1,679	1,679	1,679	0.0%
OFC Replacements/Elimination	0	24,970	93,950	23,248	13,566	155,733	0.00%	0.0%	0	13,566	155,733	155,733	0.0%
OH Inspect & Equip Replace	0	3,729	71	4,217	2,429	10,446	0.00%	0.0%	0	2,429	10,446	10,446	0.0%
OH/UG Inspections	0	89,127	99,761	(3,659)	35,768	220,997	0.00%	0.0%	0	35,768	220,997	220,997	0.0%
Other Statutory Regulatory		0	0	0	805	805	0.00%	0.0%	0	805	805	805	0.0%
Overhead Distribution Fusing	1,851,000	381,160	641,440	642,218	636,762	2,301,580	34.40%	124.3%	499,770	136,992	2,301,580	450,580	24.3%
PPP Eng Reliability Review	0	20,732	31,896	83,241	52,737	188,605	0.00%	0.0%	0	52,737	188,605	188,605	0.0%
Public Requirements	7,693,000	1,226,963	1,460,309	2,024,441	3,067,496	7,779,210	39.87%	101.1%	2,077,110	990,386	7,779,210	86,210	1.1%
Recloser	0	0	0	0	569	569	0.00%	0.0%	0	569	569	569	0.0%
Recloser Installations	0	51,513	105,528	114,275	13,705	285,021	0.00%	0.0%	0	13,705	285,021	285,021	0.0%
Regulatory Feeder Improvements	0	26,736	54,196	100,131	56,949	238,013	0.00%	0.0%	0	56,949	238,013	238,013	0.0%
Relay Replacements	0	201	3	431	10	645	0.00%	0.0%	0	10	645	645	0.0%
Reliability	0	84,891	54,798	48,901	87,528	276,118	0.00%	0.0%	0	87,528	276,118	276,118	0.0%
Reliability - Dist		0	0	0	68,305	68,305	0.00%	0.0%	0	68,305	68,305	68,305	0.0%
S or R Other	1,755,000	265,141	647,816	1,028,810	1,253,324	3,194,892	71.41%	182.0%	473,850	779,474	3,194,892	1,439,892	82.0%
SC&P Other	25,619,000	1,779,701	4,847,706	4,244,281	10,369,458	21,241,146	40.48%	82.9%	6,917,130	3,452,328	21,241,146	(4,377,854)	-17.1%
Storm Hardening	2,680,000	766	36,123	315,446	663,885	1,016,220	24.77%	37.9%	723,600	(59,715)	1,016,220	(1,663,780)	-62.1%
Substation Asset Replacement	0	(14,347)	109,957	(84,855)	53,260	64,015	0.00%	0.0%	0	53,260	64,015	64,015	0.0%
Substation Battery and Related	482,000	64,905	187,488	87,799	230,971	571,163	47.92%	118.5%	130,140	100,831	571,163	89,163	18.5%
Substation Breaker	2,550,000	135,938	408,790	696,202	604,018	1,844,948	23.69%	72.4%	688,500	(84,482)	1,844,948	(705,052)	-27.6%
Substation Circuit Switcher	1,000,000	1,117	656	3,768	3,579	9,120	0.36%	0.9%	270,000	(266,421)	9,120	(990,880)	-99.1%
Substation Firming		0	0	0	571	571	0.00%	0.0%	0	571	571	571	0.0%
Substation Indoor	7,487,000	217,994	34,834	1,653,644	3,798,705	5,705,177	50.74%	76.2%	2,021,490	1,777,215	5,705,177	(1,781,823)	-23.8%
Substation Metal-Clad Switchgear	220,000	66,244	768,820	76,412	411,222	1,322,699	186.92%	601.2%	59,400	351,822	1,322,699	1,102,699	501.2%
Substation Mobile	3,047,000	(326,525)	478,759	56,935	601,639	810,807	19.75%	26.6%	822,690	(221,051)	810,807	(2,236,193)	-73.4%
Substation Power Transformer	2,941,000	(15,727)	974,990	773,483	799,089	2,531,836	27.17%	86.1%	794,070	5,019	2,531,836	(409,164)	-13.9%
Substation Relay/Protection	424,000	12,853	20,804	30,122	67,356	7,109	7.10%	15.9%	114,480	(84,358)	67,356	(356,644)	-84.1%
Substation RTU	3,075,000	587,653	1,235,454	699,817	1,069,942	3,592,866	34.79%	116.8%	830,250	239,692	3,592,866	517,866	16.8%
Substation Spare	715,000	145,831	54,044	277,302	193,075	670,252	27.00%	93.7%	193,050	25	670,252	(44,744)	-6.3%
Substation Supply Reliability Risk		0	0	0	18,047	18,047	0.00%	0.0%	0	18,047	18,047	18,047	0.0%
Targeted Pole Replacements	0	633	(1,571)	(668)	1,036	(569)	0.00%	0.0%	0	1,036	(569)	(569)	0.0%
T&D	(19,648,000)	0	929	(686)	(2,130)	(1,886)	0.01%	0.0%	(5,304,960)	5,302,830	(1,886)	19,646,114	-100.0%
UG Cable Replacements	1,680,000	560,545	1,329,672	1,451,625	2,081,891	5,423,733	123.92%	322.8%	453,600	1,628,291	5,423,733	3,743,733	222.8%
UG Inspection & Maintenance	0	73	969	3,728	1,899	6,670	0.00%	0.0%	0	1,899	6,670	6,670	0.0%
UG Structures and Equipment	0	385	1,076	41	151,697	153,200	0.00%	0.0%	0	151,697	153,200	153,200	0.0%
Non-Infrastructure		0	0	0	132,191	132,191	0.00%	0.0%	0	132,191	132,191	132,191	0.0%
Grand Total	233,000,000	54,630,627	65,184,020	76,982,714	103,744,296	300,541,657	44.53%	129.0%	62,910,000	40,834,296	300,541,657	67,541,657	29.0%

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

				BUDGET		ACTUAL SPENDING					EXPECTED SPENDING					REVISED EXPECTED SPENDING							
		PROJECT DESCRIPTION		PROJECT	Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage			
Asset Condition	AC Other	04908 Network Protector Replacement - C29206	CD029206		24,000	0	0	0	0	0	0%	0%	6,480	(6,480)	0	(24,000)	-100%	\$315,000	269,484	Program			
		05215 White Lake Station Upgrades	CD008435		30,000	(1,000)	5,657	7,304	4,776	16,736	16%	56%	8,100	(3,324)	16,736	(13,264)	-44%	\$3,351,000	3,323,985	95%			
		05473 Canaioharie 03122 - Rebuild Rt 162	C000329		200,000	277	(131)	3	3	151	0%	0%	54,000	(53,997)	151	(199,849)	-100%	\$933,035	35,876	20%			
		06353 NR-Westville 88561-Donovan Rd	C010695		206,000	0	0	0	461	461	0%	0%	55,620	(55,159)	461	(205,539)	-100%	\$355,000	461	20%			
		06623 Sharon 52 - Rebuild Routes 20 & 145	CD00680		149,000	4,773	12,261	51,601	128,739	197,375	86%	132%	40,230	88,509	197,375	48,375	32%	\$250,000	318,468	85%			
		09213 Castleton Line Work	C036323		206,000	716	367	11,588	10,163	22,833	5%	11%	55,620	(45,457)	22,833	(183,167)	-89%	\$29,000	23,419	30%			
		09243 Castleton Retirement	C036337		1,000	0	1,795	526	1,616	3,938	162%	394%	270	1,346	3,938	2,938	294%	\$75,000	8,438	5%			
		09254 Hoag Station Rehab	C036050		750,000	111,011	264,808	119,478	177,404	672,700	24%	90%	202,500	(25,096)	672,700	(77,300)	-10%	\$1,960,000	1,689,415	85%			
		11192 Buffalo Station 42 Rebuild - D Line	CD048859		27,000	0	0	0	0	0	0%	0%	7,290	(7,290)	0	(27,000)	-100%	\$0	0	5%			
		11458 MV- Poland 62258 Route 8 Reconductor Phase 1	CD008883		585,000	1,042	8,630	5,904	7,860	23,435	1%	4%	157,950	(150,090)	23,435	(561,565)	-96%	\$937,000	67,272	20%			
		11496 Burgoyne 51 - Rebuild Durkeetown Rd.	CD002222		114,000	265	299	317	317	1,199	0%	1%	30,780	(30,463)	1,199	(112,801)	-99%	\$795,196	20,285	20%			
		11833 Minoa Upgrade Station Regulator	CD04806		210,000	0	438	3,619	14,381	18,437	7%	9%	56,700	(42,319)	18,437	(191,563)	-91%	\$248,000	10,859	5%			
		13180 MV Dyke Rd - Schuyler 66356	CD01048		200,000	6,517	2,427	4,430	1,654	15,028	1%	8%	54,000	(52,346)	15,028	(184,972)	-92%	\$265,661	18,580	20%			
		13279 Lenox Station D Line Work	CD00464		480,000	3,256	10,583	23,744	182,447	220,029	38%	46%	129,600	52,847	220,029	(259,971)	-54%	\$629,372	275,846	45%			
		15684 Orangeville Substation - Upgrade Bypass Switch	CD00703		36,000	0	473	170	5,215	5,859	14%	16%	9,720	(4,505)	5,859	(30,141)	-84%	\$69,307	4,170	5%			
		17054 Grand St. 51 - Route 7 Gap Closing	CD00374		160,000	4,161	243	257	257	4,919	0%	3%	43,200	(42,943)	4,919	(155,081)	-97%	\$223,846	16,536	20%			
		17826 Milpine Station 96 - Station Retirement	CD00594		3,000	11	69	139,261	50,292	189,634	1676%	6321%	810	49,482	189,634	186,634	6221%	\$455,000	371,680	95%			
		17902 Troy LVAC Network - William St	CD00628		120,000	2,436	97	41	8,320	10,894	7%	9%	32,400	(24,080)	10,894	(108,108)	-91%	\$132,952	13,442	20%			
		18012 Station 66 (Union Rd) Rebuild - DLine	CD00685		80,000	1	1	1	1	5	0%	0%	21,600	(21,599)	5	(79,995)	-100%	\$10,000	84	100%			
		18202 CR- Rebuild Midland Ave, Syracuse	CD00770		137,000	3,506	71,059	69,852	24,369	168,786	18%	123%	36,990	(12,621)	168,786	31,786	23%	\$231,968	253,290	95%			
		18405 LN403 Youngstown/Sanborn Underbuild transfer	CD00758		89,000	99,918	40,776	(6,074)	1,013	135,633	1%	152%	24,030	(23,017)	135,633	46,633	52%	\$500,000	547,368	100%			
		18416 NR-TJ.81452-County Route 100-Overload	CD01132		121,000	0	0	0	0	0	0%	0%	32,670	(32,670)	0	(121,000)	-100%	\$183,414	0	20%			
		18568 MV-Poland 62258 Route 8 Reconductor Phase 2	CD00885		50,000	299	4,436	28,188	26,554	59,477	53%	119%	13,500	13,054	59,477	9,477	19%	\$47,000	67,331	20%			
		18622 Whitehall 51 Conversion	CD00831		920,000	3,787	11,550	(8,674)	2,210	8,873	0%	1%	248,400	(246,190)	8,873	(911,127)	-99%	\$400,000	66,383	20%			
		18651 NR_Dexter 72661-Canal Street-FdrTie	CD01192		206,000	98	27	1,135	14,286	15,546	7%	8%	55,620	(41,334)	15,546	(190,454)	-92%	\$275,000	15,589	20%			
		18652 NR_Dexter 72661-NYS Route 3-FdrTie	CD01186		31,000	121	(789)	76	3,994	3,402	13%	11%	8,370	(4,376)	3,402	(27,598)	-89%	\$555,000	11,720	20%			
		18679 Chautauqua South - Feeder 5762 rebuild	CD00849		253,000	25,886	5,549	(1,880)	2,873	32,428	1%	13%	68,310	(65,437)	32,428	(220,572)	-87%	\$66,022	51,329	100%			
		19046 Reservoir Station - Bank Replacement	CD01122		58,000	3,959	4,130	67,799	158,654	234,542	274%	404%	15,660	142,994	234,542	176,542	304%	\$51,000	220,290	45%			
		19074 Western New York - Metering Upgrades	CD046515		124,000	0	0	0	0	0	0%	0%	33,480	(33,480)	0	(124,000)	-100%	\$0	0	Program			
		19190 MOD Switch "Whip Design" ARP	CD046504		20,000	0	0	0	0	0	0%	0%	5,400	(5,400)	0	(20,000)	-100%	\$538,500	0	Cancelled 0%			
		19196 Middleburgh 51 - Route 145 Extend/Convert	CD01010		718,000	113,346	7,436	4,767	(43,530)	82,019	6%	11%	193,860	(237,360)	82,019	(635,981)	-89%	\$846,934	90,779	20%			
		19263 Wilton 52 - Route 9 Rebuild/Convert	CD01021		744,000	746,723	12,514	(25,201)	369	734,403	0%	99%	200,880	(200,512)	734,403	(9,597)	-1%	\$945,239	919,770	100%			
		19403 Curry Rd 36551 UG Getaway Replacement - 1000'	CD01069		170,000	11,810	61,522	67,089	103,660	244,081	61%	144%	45,900	(27,600)	244,081	74,081	44%	\$254,314	254,768	100%			
		19410 Florida 52 - Bulls Head Rd Rebuild	CD01100		268,000	23,374	19,854	197,443	82,930	323,602	31%	121%	72,360	10,570	323,602	55,602	21%	\$340,296	415,215	100%			
		19423 Delanson 51 - Route 7 Rebuild/Conversion	CD046424		782,000	1,435	13,365	12,468	2,303	29,571	0%	4%	211,140	(208,837)	29,571	(752,430)	-96%	\$782,000	30,001	20%			
		19478 Warrensburg 51 - County Home Bridge Rd	CD01133		62,000	90	105	111	111	417	0%	1%	16,740	(16,629)	417	(61,583)	-99%	\$76,982	7,126	20%			
		19487 New Harper Substation D Line	CD046417		42,000	0	0	0	0	0	0%	0%	11,340	(11,340)	0	(42,000)	-100%	\$200,000	0	5%			
		19588 Middleburgh 51 - Bear Ladder Rd.	CD01224		165,000	8,123	9	136	20,279	28,548	12%	17%	44,550	(24,271)	28,548	(136,452)	-83%	\$287,899	28,831	85%			
		19589 Middleburgh 51 - West Fulton Rd. Rebuild	CD046408		6,000	3	17,270	67	414	17,754	7%	296%	1,620	(1,206)	17,754	11,754	196%	\$130,000	17,970	20%			
		AMSTERDAM 54 - LANGLEY RD 30 EXTEN	CD00169		0	20,037	3,682	(0)	615	24,334	0%	0%	615	24,334	0	0	0%	\$189,189	155,003	100%			
		BUFFALO STATION 12 - 25 CYCLE RETIR	CD00969		0	2,951	18,236	(6,049)	(20,389)	(5,252)	0%	0%	0	(20,389)	(5,252)	0	0%	\$400,000	162,718	100%			
		BUFFALO STATION 122 REBUILD - SUB	CD00782		0	726	854	91,275	52,452	145,307	0%	0%	0	52,452	145,307	0	0%	\$198,000	224,481	5%			
		BUFFALO STATION 14 - 25 CYCLE RETIR	CD00974		0	78	1,868	1,657	551	4,153	0%	0%	0	551	4,153	0	0%	\$200,000	23,091	5%			
		CANAJOHARIE D-LINE WORK	CD028837		0	(449)	13,315	1,776	10,690	25,332	0%	0%	10,690	25,332	0	0	0%	\$3,506,896	3,305,896	100%			
		CANAJOHARIE SUB RETIREMENT	CD029948		0	7,845	(27,319)	(1,456)	9,674	(11,256)	0%	0%	0	9,674	(11,256)	0	0%	\$250,000	123,420	95%			
		CENT DIV - RETIRE DIST SUBSTATIONS	CD004394		0	(18,000)	9,000	0	0	(9,000)	0%	0%	0	0	(9,000)	(9,250)	0%	\$766,940	1,069,634	Blanket			
		CORTLANDRELAYPEPLACEMENTTASK(C)	CD034696		0	96,973	23,733	(5,231)	818	116,293	0%	0%	0	818	116,293	0	0%	\$378,568	388,749	95%			
		CROWN POINT 51 - WHITE CHURCH ROAD	CD04867		0	1,474	4,631	1,291	1,843	9,239	0%	0%	0	1,843	9,239	0	0%	\$142,400	9,239	20%			
		DIST TRANSFERS-LN859 HARTFIELD-DOW	CD047977		0	244	567	3,379	67	4,258	0%	0%	0	4,258	4,258	0	0%	\$295,000	4,258	20%			
		DISTRIBUTION TRANSFERS ON LINE 308	CD00082		0	5,200	86	0	0	5,286	0%	0%	0	5,286	5,286	0	0%	\$137,000	59,913	100%			
		DXT STUDY BUDGETARY RESERVE - NIMO	CD026496		0	95	110	116	116	438	0%	0%	0	116	438	0	0%	\$57,911	10,569	Blanket			
		EAST UTICA STATION RETIREMENT AND B	CD01270		0	1,334	50	53	53	1,489	0%	0%	0	53	1,489	0	0%	\$100,000	3,343	30%			
		F2951 - BROADWAY RD PIW	CD049752		0	0	0	8,225	1,757	9,982	0%	0%	0	9,982	9,982	0	0%	\$150,000	9,982	30%			
		FARNAN ROAD 51 - BLUEBIRD ROAD CONV	CD00545		0	67,751	7,824	358	20,271	96,204	0%	0%	0	20,271	96,204	0	0%	\$284,443	223,789	100%			
		FEED 2762 - 6A RECONDUCTORING	CD00353		0	(5,666)	13,207	7,898	2,989	18,429	0%	0%	0	2,989	18,429	0	0%	\$360,551	359,32				

CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Distribution Project Detail

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval			
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
Asset Replacement Total																				
Blanket	05498 Cent NY-Dist-Asset Replace Blanket	CNC0017		1,647,000	355,795	435,320	541,658	590,040	1,922,813	36%	117%	444,690	144,350	1,922,813	275,813	0%	\$2,075,000	36,725,025	Blanket	
	05100 West NY-Dist-Asset Replace Blanket	CNC0017		1,967,000	320,457	682,230	615,542	679,457	2,297,230	36%	117%	531,467	172,750	2,297,230	330,345	17%	\$2,470,000	29,725,750	Blanket	
	06893 West NY-Dist-Asset Replace Blanket	CNW0017		3,017,000	616,987	902,118	787,174	887,327	3,193,606	29%	106%	814,590	72,737	3,193,606	176,606	6%	\$3,801,000	30,960,179	Blanket	
Blanket Total				6,631,000	1,292,796	2,019,668	1,944,374	2,156,824	7,413,662	33%	112%	1,790,370	366,454	7,413,662	782,662	12%		97,410,954		
Buffalo Street Light	18022 Buffalo Street Light Cable Replacement	CD00851		2,500,000	502,709	1,068,122	940,768	1,070,651	3,582,250	43%	143%	675,000	395,651	3,582,250	1,082,250	43%	\$3,050,000	5,562,735	Program	
Buffalo Street Light Total				2,500,000	502,709	1,068,122	940,768	1,070,651	3,582,250	43%	143%	675,000	395,651	3,582,250	1,082,250	43%		5,562,735		
Cable Replacement	05982 Henry St 36 - River Crossing	C029432		396,000	252	291	309	436	1,288	0%	0%	106,920	(106,484)	1,288	(394,712)	-100%	\$410,000	24,904	20%	
	09220 Liberty St. UG Cable Replacement	C036469		619,000	0	0	0	0	0	0%	0%	167,130	(167,130)	0	(619,000)	-100%	\$0	0	0%	
	09224 Riverside 28855 UG Cable Replacement	C036468		1,260,000	0	0	4,574	42,082	46,656	3%	4%	340,200	(298,118)	46,656	(1,213,344)	-96%	\$275,000	46,781	20%	
	18759 UG Cable Repl Ash Street Fdr 22347	C000915		640,000	0	0	153	153	172,800	0%	0%	172,800	(172,800)	172,800	(639,425)	-100%	\$880,000	0	5%	
	18759 UG Cable Repl Temple Street Fdr 24358	C000914		640,000	22,868	950	(909)	782	101,536	12%	16%	172,800	(94,173)	101,536	(638,464)	-84%	\$935,754	113,872	30%	
	18878 Greenbush 07852 - Huntswood Estates / Bella Vista	C000913		150,000	146,406	118,306	1,408	11,591	277,712	8%	185%	40,500	(28,909)	277,712	127,712	85%	\$436,017	477,346	100%	
	BROOK ROAD 36954 GETAWAY CABLE REPL	C029113		0	0	(5,890)	(6,100)	17,398	5,408	0%	0%	17,398	5,408	5,408	0%	\$1,018,000	1,020,150	100%		
	SCHROON S1 - SUBMARINE CABLE REPAIR	C050333		0	0	5,227	8,541	4,796	18,565	0%	0%	4,796	18,565	18,565	0%	\$90,000	18,565	20%		
	Cable Replacement Total				3,705,000	169,651	119,029	7,976	155,082	451,739	4%	12%	1,000,350	(845,268)	451,739	(3,253,261)	-88%		1,711,973	
	Capacity Planning	OHIO STREET CONDUIT BANK - SOUTH	C050404		0	0	0	0	104,478	104,478	0%	0%	0	104,478	104,478	104,478	0%	\$130,000	104,478	20%
	Capacity Planning Total				0	0	0	0	104,478	104,478	0%	0%	0	104,478	104,478	104,478	0%		104,478	
	Capital Related to	INR-SAMARITAN KEEP NURSING HOME	C036846		0	58	68	(4,419)	0	(4,293)	0%	0%	0	(4,293)				\$102,905	15,755	5%
	Capital Related to I&M Total				0	58	68	(4,419)	0	(4,293)	0%	0%	0	(4,293)					15,755	
	Conductor Replacement	*Rome 76254-HWY 49 Reconductor	C050005		0	0	0	0	1,168	1,168	0%	0%	1,168	1,168	1,168	0%	\$500,000	1,168	5%	
		06015 IE - NC Replace open wire primary	C031861		206,000	0	0	0	0	0	0%	0%	55,620	(55,620)	0	(206,000)	-100%	\$502,000	42,129	100%
06037 IE - NW Replace open wire primary		C031862		206,000	0	0	0	0	0	0%	0%	55,620	(55,620)	0	(206,000)	-100%	\$728,000	0	0%	
17851 SW - Replace Steel Conductor on Cuba Lake 3761		C000593		154,000	189	219	922	32,624	33,953	21%	22%	41,580	(8,956)	33,953	(120,047)	-78%	\$169,283	47,864	30%	
17867 SW - Replace Steel Conductor on Cuba Lake 3761		C000749		360,000	(52)	1,789	2,787	104,376	108,900	29%	30%	97,200	7,176	108,900	(251,100)	-70%	\$237,298	130,303	45%	
19624 STA197 - 19752 small wires reconductoring		C046389		2,000	0	0	0	0	0	0%	0%	540	(540)	0	(2,000)	-100%	0	0	0%	
CR, SHL & STEEL WIRE REPLACEMENT		C000165		0	1,693	2,897	1,675	3,97	6,641	0%	0%	387	0	6,641	0	\$200,000	24,949	100%		
F1662 RECONDUCTOR RT 20 BROADWAY		C048615		0	0	9,626	0	155	9,780	0%	0%	155	9,780	9,780	0	\$502,500	0	30%		
INV. REPLACE STEEL CONDUCTOR ON STIT		C000604		0	30,074	19,433	21	10,734	60,262	0%	0%	0	10,734	60,262	60,262	0%	\$113,025	93,818	0%	
SCHUYLERVILLE 11 - ROUTE 32 REBUILD		C048081		0	7	5,860	6,268	592	12,727	0%	0%	592	12,727	12,727	0%	\$552,000	12,727	20%		
Conductor Replacement Total				928,000	31,810	30,288	21,298	150,035	233,432	16%	25%	250,560	(100,525)	233,432	(694,568)	-75%		362,738		
Cutout Replacement		IE - NC CUTOUT REPLACEMENT	C012967		0	0	7,363	0	7,363	0%	0%	0	7,363	0	7,363	0%	\$785,000	1,568,961	Program	
Cutout Replacement Total				0	0	7,363	0	7,363	0%	0%	0	7,363	0	7,363	0%		1,568,961			
Eng Reliability Review		STORES 30351 - PLEASANT VALE	C051985		0	0	0	0	329	329	0%	0%	0	329	329	329	0%	\$100,000	329	20%
Eng Reliability Review Total				0	0	0	0	329	329	0%	0%	0	329	329	329	0%		329		
ERR	*Petersboro 51 Ingalls Corner Rd Con	C050101		0	0	0	68	68	68	0%	0%	68	68	68	68	0%	\$700,000	68	20%	
ERR Total				0	0	0	68	68	68	0%	0%	68	68	68	68	0%		68		
ISO Capacitor Bank	06977 NE NYISO 13.2KV Sub Cap Banks	C036827		188,000	0	0	0	0	0	0%	0%	50,760	(50,760)	0	(188,000)	-100%	\$3,666,663	0	Program	
	07004 NE NYISO Dist Line Cap Banks	C036831		53,000	0	0	0	0	0	0%	0%	14,310	(14,310)	0	(53,000)	-100%	\$6,875,000	0	100%	
ISO Capacitor Banks Total				241,000	0	0	0	0	0	0%	0%	65,070	(65,070)	0	(241,000)	-100%		0		
Network	ARC FLASH NY EAST DIV 480V SPOT NW	C047464		0	1,255	691	1,939	234,414	238,299	0%	0%	0	234,414	238,299	0	\$59,000	245,672	Program		
	NETWORK PROTECTOR REPLACEMENT	C036651		0	44	269	28,151	1,343	29,808	0%	0	1,343	29,808	29,808	0	\$591,373	163,894	85%		
	NETWORK TRANSFORMER REPLACEMENT	C036636		0	0	18,108	1,832	24,008	1,832	18,108	0%	0	1,832	58,198	1,832	\$251,640	\$601,569	100%		
Network Total				0	26,571	8,248	54,097	237,389	326,305	0%	0%	0	237,389	326,305	326,305	0%		761,206		
OH Inspect & Equip	INR ANTWERP 80161 US11_RELOCATION	C047869		0	3,902	71	5,462	2,221	11,656	0%	0%	0	2,221	11,656	0	\$275,000	11,656	20%		
	STOW F5261 & CHAUTAUQUA F5762 TRANS	CD00452		0	(173)	0	(1,245)	208	(1,210)	0%	0%	0	208	(1,210)	0	\$194,010	184,330	100%		
OH Inspect & Equip Replacement Total				0	3,729	71	4,217	2,429	10,446	0%	0%	0	2,429	10,446	10,446	0%		195,986		
OHUG Inspection	CENTRAL DIV_SYR_ASH_LVAC_TRANS	C036604		0	89,127	99,761	(3,659)	35,768	220,997	0%	0%	35,768	220,997	220,997	0	\$850,000	794,465	Program		
OHUG Inspections Total				0	89,127	99,761	(3,659)	35,768	220,997	0%	0%	0	35,768	220,997	220,997	0%		794,465		
Public Requirements	INR-E WATERTOWN 81758-SPRING VALLEYD	CD01300		0	67	77	78	364	586	0%	0%	0	364	586	0	\$588,028	5,201	20%		
Public Requirements Total				0	67	77	78	364	586	0%	0%	0	364	586	586	0%		5,201		
Regulatory Feeder	DELPHI 26253 - CORRECT FLICKER PROB	CD00100		0	23,063	50,638	96,803	51,992	222,496	0%	0%	0	51,992	222,496	222,496	0%	\$213,591	262,063	95%	
	SCHUYLERVILLE 11 - CASEY RD REBUILD	C048066		0	3,674	3,558	3,328	4,340	14,900	0%	0%	4,340	14,900	14,900	0	\$181,000	13,850	20%		
Regulatory Feeder Improvements Total				0	26,736	54,196	100,131	56,332	237,395	0%	0%	0	56,332	237,395	237,395	0%		275,913		
Reliability - Dist	WHITESBORO FLOOD MITIGATION	C053164		0	0	0	2,016	2,016	2,016	0%	0%	2,016	2,016	2,016	0%	\$500,000	752	5%		
Reliability - Dist Total				0	0	0	2,016	2,016	2,016	0%	0%	0	2,016	2,016	2,016	0%		752		
SC&P Other	CROWN PT. 51 - CREEK RD GAP CLOSING	C048906		0	1,729	4,393	980	1,448	8,550	0%	0%	0	1,448	8,550	8,550	0%	\$75,000	8,550	20%	
	MILTON AVE 58 - VOLTAGE IMPROVEMENT	CD00091		0	0	0	0	0	0	0%	0%	0	0	0	0	0%	\$152,500	0	20%	
	SCHROON LAKE 51 - BLUE RIDGE RD FHT	C049457		0	1,456	3,182	8,254	2,741	15,633	0%	0%	0	2,741	15,633	0	\$102,500	15,644	20%		
SC&P Other Total				0	3,185	7,576	9,234	4,188	24,183	0%	0%	0	4,188	24,183	24,183	0%		24,194		
Substation Asset	CLAYHILL STA - REPLACE GROUND GRID	C048761		0	1,038	26,103	34,029	10,888	72,058	0%	0%	0	10,888	72,058	0	\$450,000	66,532	95%		
	LATHAM STA - REPLACE GROUND GRID	C048866		0	1,695	75,434	1,460	17,767	96,356	0%	0%	0	17,767	96,356	0	\$450,000	89,223	95%		
	NY STATION RETIREMENT PROGRAM	C025319		0	136	(11)	(1,475)	(26,883)	(28,233)	0%	0%	0	(26,883)	(28,233)	(28,233)	0%	\$50,000	291,623	Program	
	NY SUBSTATION BATTERY EYEWASH REPL	CD00260		0	(17,373)	8,426	(118,868)	3,677	(124,138)	0%	0%	0	3,677	(124,138)	0	\$428,235	402,848	Program		
	TRANSFORMER HV SWITCH REPLACEMENT	C000102		0	156	4	0	160	0	0%	0%	0	160	0	160	0%	\$1,228,116	1,604,281	100%	
Substation Asset Replacement Total				0	(14,347)	109,957	(84,855)	5,448	16,204	0%	0%	0	5,448	16,204	0		2,454,508			
Substation Battery	04607 Batts/Charg-NY Central	C032013		125,000	0	123,669	124,332	841	102,332	34%	52%	33,750	124,332	102,332	0	\$245,000	170,636	Program		
	04608 Batts/Charg-NY West	C032014		238,000	29,026	73,332	18,323	3,619	124,300	2%	52%	64,260	(60,641)	124,300	(113,700)	-48%	\$249,000	622,044	Program	
	04609 Batts/Charg-NY East	C032012		119,000	29,809	100,690	60,760	124,593	315,852	105%	265%	32,130	92,463	315,852	196,852	165%	\$245,000	841,291	Program	
Substation Battery and Related Total	BATTERYRPLSTRATEGYC036DXT	C033846		0	5,452	(200)	(812)	(1,761)	2,679	0%	0%	0	(1,761)	2,679	0	\$2,971,000	151,489	Program		
				482,000	64,905	187,488	87,799	230,971	571,163	48%	118%	130,140	100,831	571,163	89,163	18%		2,477,82		

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING						EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval		Total Spending To Date - Total Costs	Project Completion Percentage
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total Costs						
	Substation Circuit Switcher Total			1,000,000	1,117	656	3,768	3,579	9,120	0%	1%	270,000	(266,421)	9,120	(990,880)	-99%					1,207,991		
	Substation Indoor	04635 Buffalo Indoor Sub. #29 Refurb.	C006722	2,278,000	115,965	(824,083)	383,310	894,508	569,700	39%	25%	615,060	279,448	569,700	(1,708,300)	-75%	\$11,149,000	7,350,850			45%		
		04654 Buffalo Station 27 Rebuild - Sta	C033473	3,205,000	(363,094)	583,147	389,381	954,178	1,563,612	30%	49%	865,350	88,828	1,563,612	(1,641,388)	-51%	\$7,875,000	3,725,741			45%		
		05411 Buffalo Station 27 Rebuild - Line	C033476	638,000	183,658	172,616	319,719	160,529	836,522	25%	131%	172,260	(11,731)	836,522	198,522	31%	\$1,600,000	1,148,548			85%		
		05413 Buffalo Station 29 Rebuild - Fdrs	C006723	107,000	192,656	15,425	82,332	67,556	397,969	63%	335%	28,890	38,666	397,969	250,969	235%	\$3,938,000	3,636,575			85%		
		05430 Buffalo Station 37 Rebuild - Line	C033477	638,000	152,095	6,295	46,624	86,554	291,567	14%	46%	172,260	(85,706)	291,567	(346,433)	-54%	\$2,586,000	2,052,119			65%		
		05447 Buffalo Station 52 Rebuild - Fdrs	C027949	27,000	0	(22,934)	4,891	2,570	(15,472)	10%	-57%	7,290	(42,472)	(15,472)	(42,472)	-157%	\$1,814,076	1,481,483			100%		
		11877 Rock Cut #286 2nd Tranf and Metalclad	C000882	450,000	70,276	55,261	387,938	470,182	963,657	104%	219%	121,500	348,682	963,657	533,657	119%	\$2,800,000	1,333,770			5%		
		17328 Removal of Brighton Ave 4 kV Sub	CD00886	10,000	(4,999)	437	190	3,019	(1,353)	30%	-14%	2,700	319	(1,353)	(11,353)	-114%	\$100,000	27,167			5%		
		18787 Eighth St 80 - Indoor Substation Refurbishment - D	CD04586	134,000	0	0	0	0	0	0%	0%	36,180	(36,180)	0	(134,000)	-100%	\$200,000	0			5%		
		BUFFALO INDOOR SUB. 43 REFURB.	C025660	0	123	521	0	16,990	17,633	0%	0%	0	16,990	17,633	17,633	0%	\$7,272,000	7,562,374			95%		
		BUFFALO INDOOR SUB. 52 REFURB.	C025659	0	253,457	20,775	(13,671)	1,119,177	1,379,738	0%	0%	0	1,119,177	1,379,738	1,379,738	0%	\$7,030,000	8,687,914			95%		
		BUFFALO STATION 37 REBUILD - SUB	C033474	0	(384,888)	21,225	30,490	11,543	(321,630)	0%	0%	0	11,543	(321,630)	(321,630)	0%	\$1,600,000	448,157			5%		
		BUFFALO STATION 59 REBUILD - SUB	C033475	0	2,747	6,148	22,440	11,900	43,235	0%	0%	0	11,900	43,235	43,235	0%	\$400,000	167,964			5%		
		STEPHENSON 85 - INDOOR SUBSTATION R	CD04580	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	\$100,000	0			5%		
	Substation Indoor Total			7,487,000	217,994	34,834	1,653,644	3,798,705	5,705,177	51%	76%	2,021,490	1,777,215	5,705,177	(1,781,823)	-24%					37,622,661		
	Substation Metal-Clad	17183 Oneida SG replacement- feeder getaways	CD00504	220,000	65,212	811,128	57,703	403,057	1,337,100	183%	608%	59,400	343,657	1,337,100	1,117,100	508%	\$300,000	1,373,541			95%		
		ALTAMONT SUB METALCLAD REPLACEMENT	C032296	0	8,108	836	17,424	6,880	33,248	0%	0%	0	6,880	33,248	33,248	0%	\$3,150,000	2,905,655			100%		
		ALTAMONT SWITCHGEAR REPLACMT D_LINE	C033746	0	(8,123)	(44,356)	0	0	(52,479)	0%	0%	0	0	(52,479)	(52,479)	0%	\$650,000	547,072			100%		
		MARKET HILL SUB METALCLAD REPLACEMT	C032298	0	1,047	1,213	1,285	1,285	4,830	0%	0%	0	1,285	4,830	4,830	0%	\$309,000	82,348			100%		
	Substation Metal-Clad Switchgear Total			220,000	66,244	768,820	76,412	411,222	1,322,699	187%	601%	59,400	351,822	1,322,699	1,102,699	501%					4,908,617		
	Substation Mobile 17809 Mobile Substation 7C - Refurbish and Upgrade			C046673	560,000	0	0	0	0	0	0%	0%	151,200	(151,200)	0	(560,000)	-100%	\$0	0			0%	0%
	Substation Mobile Total			560,000	0	0	0	0	0	0%	0%	151,200	(151,200)	0	(560,000)	-100%					0		
	Substation Power	04962 NY ARP Spare Substation Transformer	C026055	629,000	0	0	0	0	0	0%	0%	169,830	(169,830)	0	(629,000)	-100%	\$367,500	772,531				Program	
		04979 NY Trf Replacement Dxt	C034585	412,000	0	0	0	0	0	0%	0%	111,240	(111,240)	0	(412,000)	-100%	\$4,600,000	0				Program	
		09251 Fisher Ave Replace 34/13kV Trans	C036101	850,000	(34,707)	66,732	312,172	467,051	811,247	55%	95%	229,500	237,551	811,247	(38,753)	-5%	\$2,166,000	1,130,693			5%		
		17795 French Creek Station 56 - Transformer Replacement	CD00862	429,000	21,176	480,181	338,341	268,016	1,107,714	62%	258%	115,830	152,186	1,107,714	678,714	158%	\$972,000	987,714			100%		
		17807 Indian Lake - Replace Transformers	CD06672	30,000	0	0	835	13	849	0%	3%	8,100	(8,087)	849	(29,151)	-97%	\$508,757	844			0%		
		18471 NYE Spare Transformer 69 kV - 13.8 kV	CD00783	541,000	(2,195)	428,323	101,423	13,381	540,932	2%	100%	146,070	(132,689)	540,932	(68)	0%	\$816,444	543,201				Program	
		18581 Collins Station - Replace Transformer	CD04602	50,000	0	0	437	28,157	28,594	56%	57%	13,500	14,657	28,594	(21,406)	-43%	\$420,000	4,783			5%		
		INDIAN LAKE FEEDER CONVERSION	C050246	0	0	216	4	359	0	359	0%	0%	0	359	359	359	0%	\$312,711	359			20%	
		LIBERTY STREET STATION 94-REPLACE T	CD04676	0	0	0	5,858	42,224	48,082	0	0%	0	42,224	48,082	48,082	0%	\$510,000	48,082			5%		
		NR-STATE STREET ES955-FAILING TB1	CD00087	0	0	(461)	14,412	(19,891)	(5,941)	0	0%	0	(19,891)	(5,941)	(19,891)	0%	\$550,000	619,328			100%		
		Substation Power Total			2,941,000	(15,727)	974,990	773,483	799,089	2,531,836	27%	86%	794,070	5,019	2,531,836	(409,164)	-14%					4,107,536	
		Substation Relay/Protection Total			C043509	0	12,772	20,710	3,333	22,353	59,167	0	0	22,353	59,167	59,167	0%	\$464,502	140,403				Program
		Substation Relay/Protection Total			C043509	0	12,772	20,710	3,333	22,353	59,167	0	0	22,353	59,167	59,167	0%	\$464,502	140,403				Program
		Substation RTU Total			504,000	364,758	239,341	49,462	115,462	769,024	23%	153%	136,080	(20,818)	769,024	265,024	53%		\$560,000	576,498			
	Substation RTU Total			504,000	364,758	239,341	49,462	115,462	769,024	23%	153%	136,080	(20,818)	769,024	265,024	53%		\$560,000	576,498				Program
	Targeted Pole Replacement	IE - NE TARGETED POLE REPLACE	C014063	0	94	(1,571)	(668)	1,036	(1,108)	0%	0%	0	1,036	(1,108)	(1,108)	0%	\$1,655,000	11,943,871				Program	
		NR-DISTR #043.08 CUNAPTH (VERIZON)	C000105	0	639	0	(1,571)	(668)	1,036	(569)	0%	0%	0	639	(569)	0%	\$2,678,062	3,839,770				Program	
	Targeted Pole Replacements Total			0	633	(1,571)	(668)	1,036	(569)	0%	0%	0	1,036	(569)	(569)	0%		\$0	0		15,783,641		
	TBD	05061 Reserve for Asset Replacement Unidentified Specific	CD046947	(3,424,000)	0	0	0	0	0	0%	0%	(924,480)	924,480	0	3,424,000	-100%	\$0	0				Blanket	
		06508 Reserve for Asset Replacement Unidentified Specific	CD046917	(9,652,000)	0	0	0	0	0	0%	0%	(2,606,040)	2,606,040	0	9,652,000	-100%	\$0	0				Blanket	
	TBD Total			(13,076,000)	0	0	0	0	0	0%	0%	(3,530,520)	3,530,520	0	13,076,000	-100%		\$0	0		0		
	UG Cable Replacement	06044 Utica UG Cable Replacement	C013822	1,260,000	148,299	11,303	27,204	317,431	504,237	25%	40%	340,200	(22,769)	504,237	(755,763)	-60%	\$838,500	5,647,169			100%		
		11500 Buffalo Station 22 - Recond 4 kV Getaways	CD00472	420,000	165,316	333,429	235,138	219,901	953,784	52%	227%	113,400	106,501	953,784	127%	\$1,127,000	1,072,981			100%			
		CR-AUTUM RIDGE URD REPLACEMENT	CD00426	0	1	0	0	0	1	0%	0%	0	1	1	1	0%	\$125,000	127,533			100%		
		EASTERN NY SECONDARY CABLE RPLC	C048967	0	220,194	1,018,148	1,173,149	1,380,101	3,791,593	0%	0%	0	1,380,101	3,791,593	3,791,593	0%	\$923,389	4,201,233				Program	
		IE-NE CABLE REPLACEMENTS	C011099	0	3,108	3,944	7,344	141,538	155,934	0%	0%	0	141,538	155,934	155,934	0%	\$1,290,000	1,305,585			0%		
		IE-NW CABLE REPLACEMENTS	C013282	0	617	(45,488)	(508)	0	(45,379)	0%	0%	0	0	(45,379)	(45,379)	0%	\$599,850	6,343,988			100%		
		NR-MILL ST-FAILED DUCTLINE	C032650	0	564	819	2,216	12,661	16,260	0%	0%	0	12,661	16,260	16,260	0%	\$421,800	31,082			45%		
		WHITAKER 51 RIVER CROSSING	C006850	0	836	968	1,025	1,025	3,854	0%	0%	0	1,025	3,854	3,854	0%	\$300,000	313,915			85%		
	UG Cable Replacements Total			1,680,000	538,934	1,323,123	1,445,568	2,072,658	5,380,283	123%	320%	453,600	1,619,058	5,380,283	3,700,283	220%					19,043,487		
	UG Inspection & Maintenance	CENTRAL DIV. UTICA LVAC TRANS	C036603	0	36	926	3,621	1,852	6,435	0%	0%	0	1,852	6,435	6,435	0%	\$382,720	291,403			100%		
CENTRAL DIV. WATERTOWN LVAC TRANS		C036602	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	\$382,720	0			45%</			

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING							EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval		Total Spending To Date - Total Costs	Project Completion Percentage		
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total	Total Costs								
Non-Infrastructure/Other	Blanket	DELANSON STATION 269 - TRANSFORMER	C000568	0	164,033	10,535	(5,206)	(27,631)	141,731	0%	0%	0	(27,631)	141,731	141,731	0%	\$689,384	302,799	100%							
		ELNORA & PINE BUSH CKT SWITCH D/F	C044699	0	84,690	167,114	3,734	34,984	290,522	0%	0%	0	34,984	290,522	290,522	0%	\$352,000	361,152	100%							
		HOPKINS RD 2 TRF D/F	C044697	0	2,919	239,810	77,639	543,653	864,021	0%	0%	0	543,653	864,021	864,021	0%	\$1,750,000	859,409	95%							
		LITTLE RIVER DF LTC REBUILD	C044713	0	1,191	1,380	1,462	(6,673)	(2,640)	0%	0%	0	(6,673)	(2,640)	(2,640)	0%	\$120,000	5,007	100%							
		MOBILE SUB 6E REPAIRS	C051868	0	0	0	83,925	(19,246)	64,679	0%	0%	0	(19,246)	64,679	64,679	0%	\$57,000	62,732	Cancelled 0%							
		OCCIDENTAL CHEMICAL - METER REPLACE	C043745	0	82,634	63,845	(4,969)	13,019	154,529	0%	0%	0	13,019	154,529	154,529	0%	\$275,000	252,106	95%							
		PACKARD-HUNTLEY 78 LINE - DIST CLEA	C000419	0	3,503	3,318	66,634	74,674	148,128	0%	0%	0	74,674	148,128	148,128	0%	\$164,152	161,300	100%							
		Peterboro TRF#2 Failure	C051785	0	0	0	18,935	481,577	500,511	0%	0%	0	481,577	500,511	500,511	0%	\$1,200,000	507,010	95%							
		RIVERSIDE 28854 /MENANDS 10151-TIE	C052795	2	0	0	403	34,293	34,696	0%	0%	0	34,293	34,696	34,696	0%	\$102,803	35,636	85%							
		ROTTERDAM 13852 - ROTTERDAM LOCK 9	C000549	0	(327,779)	2	0	0	(327,777)	0%	0%	0	0	(327,777)	(327,777)	0%	\$1,360,000	1,297,808	100%							
		D/F Other Total		3,014,000	388,858	922,255	2,607,939	3,899,087	7,818,139	129%	259%	813,780	3,085,307	7,818,139	4,804,139	159%		16,026,070								
		Dist Transformer RLYNN STREET 2 - TRANSFORMER REPLAC	C049787	0	13,894	4,272	26,799	5,458	50,424	0%	0%	0	5,458	50,424	50,424	0%	\$672,000	48,881	95%							
		Dist Transformer Replacement Total		0	13,894	4,272	26,799	5,458	50,424	0%	0%	0	5,458	50,424	50,424	0%		48,881								
		Major Storms																								
		06688 Storm Damage - Dist - Western Div	C000056	150,000	(612)	2	(0)	3,708	3,098	2%	2%	40,500	(36,792)	3,098	(146,902)	-98%	\$580,000	5,749,692	Blanket							
		06689 Storm Damage Distribution East Div.	C000328	500,000	72,250	80,329	(31,875)	21,701	142,404	4%	28%	135,000	(113,299)	142,404	(357,596)	-72%	\$580,000	9,264,683	Blanket							
		06890 Storm Damage-Dist-Cent Div	C012965	50,000	25,689	47,259	182	0	73,141	0%	146%	13,500	(13,500)	73,141	23,141	46%	\$580,000	1,010,246	Blanket							
		Major Storms Total		700,000	97,337	127,590	(31,693)	25,409	218,643	4%	31%	189,000	(163,591)	218,643	(481,357)	-69%		16,024,621								
		OFC ReplacementSHORE RD STA- REPLACE GROUND GRID	C048763	0	24,970	93,950	23,248	13,566	155,733	0%	0%	0	13,566	155,733	155,733	0%	\$450,000	149,876	95%							
		OFC Replacements/Elimination Total		0	24,970	93,950	23,248	13,566	155,733	0%	0%	0	13,566	155,733	155,733	0%		149,876								
		Relay ReplacementTEMPLE D/F CABLE 9 & 11 RELAYS	C048960	0	201	3	431	10	645	0%	0%	0	10	645	645	0%	\$500,000	8,156	85%							
		Relay Replacements Total		0	201	3	431	10	645	0%	0%	0	10	645	645	0%		8,156								
		Substation Asset BUFFALO STATION 32 TRF4 REPLACEMENT	C053008	0	0	0	0	47,811	47,811	0%	0%	0	47,811	47,811	47,811	0%	\$567,200	1,177	95%							
		Substation Asset Replacement Total		0	0	0	0	47,811	47,811	0%	0%	0	47,811	47,811	47,811	0%		1,177								
		TBD																								
		05062 Reserve for Damage/Failure Unidentified Specifics	C046948	174,000	0	0	0	0	0	0%	0%	0	46,980	(46,980)	0	(174,000)	-100%	\$0	0	Blanket						
		06509 Reserve for Damage/Failure Unidentified Specifics	C046918	158,000	0	0	0	0	0	0%	0%	0	42,660	(42,660)	0	(158,000)	-100%	\$0	0	Blanket						
		TBD Total		332,000	0	0	0	0	0	0%	0%	0	89,640	(89,640)	0	(332,000)	-100%		0							
		UG Inspection & M/SYR ASH N48154 SOC BLDG C	C036608	0	37	43	46	46	172	0%	0%	0	46	172	172	0%	\$429,626	436,098	100%							
		UG Inspection & Maintenance Total		0	37	43	46	46	172	0%	0%	0	46	172	172	0%		436,098								
Non-Infrastructure/Other	Blanket	04508 Cent NY-General-Genl Equip Blanket	CNC00070	1,139,000	46,983	176,712	193,385	251,150	668,230	22%	59%	307,530	(66,380)	668,230	(470,770)	-41%	\$1,150,000	16,606,357	Blanket							
		04525 East NY-Genl Equip Budgetary Reserv	CNE00070	859,000	83,743	292,013	110,025	192,027	677,808	22%	79%	231,930	(39,903)	677,808	(181,192)	-21%	\$876,000	7,644,364	Blanket							
		04569 Telecom and Radio Equipment	C004157	1,040,000	61,231	248,557	244,028	138,324	692,739	13%	67%	280,800	(141,876)	692,739	(347,261)	-33%	\$1,155,000	8,315,418	Blanket							
		04563 West NY-General-Genl Equip Blanket	CNW00070	870,000	128,680	196,900	142,977	301,588	770,144	35%	89%	234,900	66,688	770,144	(99,856)	-11%	\$879,000	6,969,383	Blanket							
		05509 Cent NY-Dist-Telecomm Blanket	CNE00021	1,000	0	0	0	0	0	0%	0%	270	(270)	0	(1,000)	-100%	\$1,000	8,647,409	Blanket							
		05821 East NY-Dist-Telecomm Blanket	CNE00021	1,000	0	0	0	0	0	0%	0%	270	(270)	0	(1,000)	-100%	\$1,000	854,318	Blanket							
		06905 West NY-Dist-Telecomm Blanket	CNW00021	1,000	0	0	0	0	0	0%	0%	270	(270)	0	(1,000)	-100%	\$1,000	1,417,972	Blanket							
		EAST NY-DIST-FACILITIES BLANKET	CNE00023	0	88	(77,427)	(107)	106	(77,339)	0%	0%	0	106	(77,339)	0	(77,339)	0%	\$668,388	(74,980)	Blanket						
		Blanket Total		3,911,000	320,725	836,755	690,308	883,794	2,731,582	23%	70%	1,055,970	(172,176)	2,731,582	(1,179,418)	-30%		50,380,242								
		Capacity Planning F9954 REBUILD CHAPIN RD	C051129	0	2,618	70,175	14,373	87,165	0%	0%	0	14,373	87,165	87,165	87,165	0%	\$195,000	89,474	100%							
		Capacity Planning Total		0	2,618	70,175	14,373	87,165	0%	0%	0	14,373	87,165	87,165	87,165	0%		89,474								
		Public RequirementDOT PIN 1759.36 BROAD STREET	C047135	0	257	8,855	89,527	133,488	232,127	0%	0%	0	133,488	232,127	232,127	0%	\$306,798	296,481	100%							
		Public Requirements Total		0	257	8,855	89,527	133,488	232,127	0%	0%	0	133,488	232,127	232,127	0%		296,481								
		TBD																								
		04546 Reserve for General Equipment Specifics & Schedu	C046963	249,000	0	0	0	0	0	0%	0%	67,230	(67,230)	0	(249,000)	-100%	\$0	0	Blanket							
		TBD Total		249,000	0	0	0	0	0	0%	0%	67,230	(67,230)	0	(249,000)	-100%		0								
		Non-Infrastructure METER TEST EQUIPMENT NY	C000033	0	0	0	0	132,191	132,191	0%	0%	132,191	132,191	132,191	132,191	0%	\$436,850	493,535	Blanket							
		Non-Infrastructure Total		0	0	0	0	132,191	132,191	0%	0%	132,191	132,191	132,191	132,191	0%		493,535								
Statutory/Regulatory	Blanket	MCBRIDE STATION - RETIRE 5KV ASSETS	C036209	0	220	24	6,873	(10,338)	(3,220)	0%	0%	0	(10,338)	(3,220)	(3,220)	0%	\$196,400	39,788	95%							
		AC Other		0	220	24	6,873	(10,338)	(3,220)	0%	0%	0	(10,338)	(3,220)	(3,220)	0%		39,788								
		AC Other Total		0	220	24	6,873	(10,338)	(3,220)	0%	0%	0	(10,338)	(3,220)	(3,220)	0%		39,788								
		Asset Condition I&M 06045 IE-NC Duct Replac Placeholder	C032091	85,000	0	0	0	0	0	0%	0%	0	22,950	(22,950)	0	(85,000)	-100%	\$530,000	0	0%						
		Asset Condition I&M Total		85,000	0	0	0	0	0	0%	0%	0	22,950	(22,950)	0	(85,000)	-100%		0							
		05497 Cent NY-Dist-3rd Party Atch Blank	CNC00022	205,000	131,005	100,075	40,906	53,014	325,001	26%	159%	55,350	(2,336)	325,001	120,001	59%	\$246,000	2,541,091	Blanket							
		05501 Cent NY-Dist-Land/Rights Blanket	CNC00009	1,501,000	312,808	356,245	409,034	335,642	1,413,729	22%	94%	405,270	(96,628)	1,413,729	(87,271)	-6%	\$1,561,000	28,736,314	Blanket							
		05503 Cent NY-Dist-Meter Blanket	CNC00004																							

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING								EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval			Total Spending To Date - Total Costs	Project Completion Percentage
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total Costs	Total Costs								
Inspection & Maintenance Total	U5392 Buffalo Spot Network - Canal Side	C026164	1,434,000	49,658	174,232	147,303	169,547	540,739	12%	38%	387,180	(217,633)	540,739	(893,261)	-62%	\$1,907,000		3,304,028								
	mercury vapor MERCURY VAPOR REPLACEMENT	C026839	28,553,000	16,256,274	12,282,914	9,844,608	19,065,044	57,448,839	67%	201%	7,709,310	11,355,734	57,448,839	28,895,839	101%			254,255,059								
mercury vapor Total			0	3,431	3,973	4,209	(76,958)	(65,345)	0%	0%	0	(76,958)	(65,345)	(65,345)	0%	\$900,000		4,745,067						100%		
New Business			0	3,431	3,973	4,209	(76,958)	(65,345)	0%	0%	0	(76,958)	(65,345)	(65,345)	0%			4,745,067								
	06511 Reserve for New Business Commercial Unidentified	C035514	105,000	4,060	27,013	5	82,731	113,809	79%	108%	28,350	54,381	113,809	8,809	-8%	\$283,000		78,441						100%		
	06512 Reserve for New Business Residential Unidentified	C046920	4,523,000	0	0	0	0	0	0%	0%	1,221,210	(1,221,210)	0	(4,523,000)	-100%	\$0		0						Blanket		
	149 SWAN STREET	C046921	88,000	0	0	0	0	0	0%	0%	23,760	(23,760)	0	(88,000)	-100%	\$0		0						Blanket		
	17241 Crown Point URD Phase 2 and 3	C049380	0	0	14,845	14,714	21,267	50,827	0%	0%	0	21,267	50,827	0	0%	\$775,000		52,062						20%		
	17422 102 Dickerson, Temp Service	CD00048	64,000	1,182	33,444	1,059	0	35,686	0%	56%	17,280	(17,280)	35,686	(28,314)	-44%	\$15,000		45,301						100%		
	17478 Carriage Hills URD	CD00048	104,000	410	32,834	33,613	81,609	148,466	78%	143%	28,080	53,529	148,466	44,466	43%	\$195,000		189,817						20%		
	17775 Westbrook Estates URD - Lake George, NY	CD00589	84,000	0	0	0	0	0	0%	0%	22,680	(22,680)	0	(84,000)	-100%	\$10,000		0						0%		
	17777 Ellis Hospital Dual Feed - Rosa Rd 13756 Rebuild	CD00550	60,000	0	3,560	315	3,875	113,809	1%	6%	16,200	(15,885)	3,875	(56,125)	-94%	\$15,000		3,875						20%		
	17896 The Moorings at Half Moon URD	CD00666	78,000	28,303	187,559	15,470	164,683	396,015	211%	508%	21,060	143,623	396,015	318,015	408%	\$399,488		(79,317)						95%		
	18025 Oot Brother Inc URD Sullivan, NY	CD00603	80,000	1,566	(1,665)	30,424	132,216	162,541	165%	203%	21,600	110,616	162,541	82,541	103%	\$199,900		165,317						85%		
	18113 Middleburgh 52 - Rebuild Route 145	CD00666	96,000	(0)	0	0	0	(0)	0%	0%	25,920	(25,920)	(0)	(96,000)	-100%	\$128,444		126,319						100%		
	18338 North Ridge Hollow Ph 1 Colony, NY	CD00753	100,000	9,058	47,141	82,336	31,484	170,018	31%	170%	27,000	4,484	170,018	70,018	70%	\$208,181		228,738						100%		
	18453 1001 Main St. - Ciminelli Medical Office Bldg.	CD00716	84,000	3,360	82,299	167,339	69,910	322,908	83%	384%	22,680	47,230	322,908	238,908	284%	\$249,628		329,835						100%		
	18615 Oswego - Trolley Light Pole Replacement	CD00814	250,000	32,298	(309,738)	292,967	120,176	135,702	48%	54%	67,500	52,676	135,702	(114,298)	-46%	\$394,941		524,479						86%		
	18621 Lakeview Village Mayfield, NY	CD00810	96,000	3,286	2,226	208	76,478	82,199	80%	86%	25,920	50,558	82,199	(13,801)	-14%	\$15,000		129,016						30%		
	18648 Trackside Crossing Marcy, NY	CD00838	96,000	122	4,452	74	74	4,722	0%	5%	25,920	(25,846)	4,722	(91,278)	-95%	\$15,000		4,722						20%		
	18648 Trackside Crossing Marcy, NY	CD00839	133,000	(8,963)	4	9,494	1,222	1,757	1%	1%	35,910	(34,688)	1,757	(131,243)	-99%	\$15,000		12,229						95%		
	18636 Van Dyke Spinney, Delmar, NY	CD00890	100,000	(21,362)	147	9,803	27,142	15,729	27%	16%	27,000	142	15,729	(84,271)	-84%	\$15,000		72,846						100%		
	18666 Kensington Woods Ph1, New Scotland, NY	CD00892	312,000	0	0	0	0	0	0%	0%	84,240	(84,240)	0	(312,000)	-100%	\$15,000		0						20%		
	19080 CR-Ash Street-13 2kV Feeder 22352	CD01217	304,000	5	5	6	2,903	2,918	1%	1%	82,080	(79,177)	2,918	(301,082)	-99%	\$723,019		3,258						20%		
	19123 Lakeview Est. at Madison Barracks, Hounsfield, NY	CD00958	88,000	92,922	67,824	183,682	9,677	354,106	11%	402%	23,760	(14,083)	354,106	266,106	302%	\$369,948		374,601						95%		
	19126 Austin Meadows North Ph1, Manlius, NY	CD00957	144,000	70,539	1,168	0	0	71,707	0%	50%	38,880	(38,880)	71,707	(72,293)	-50%	\$146,443		78,665						100%		
	19250 Mohawk Hills Ph 2, Amsterdam, NY	CD01008	106,000	0	0	0	0	0	0%	0%	28,620	(28,620)	0	(106,000)	-100%	\$15,000		0						20%		
	19474 Rolling Hills Farm, Westport, NY	CD01119	179,000	309	601	36	36	983	0%	1%	48,330	(48,294)	983	(178,017)	-99%	\$15,000		2,320						20%		
	19491 NO - SUNY Potsdam 2 BMW CHP - Lawrence Ave	CD01147	136,000	1,601	11,059	17,335	40,628	70,622	30%	52%	36,720	3,908	70,622	(65,378)	-48%	\$184,325		51,615						95%		
	19517 Travers Meadows Ph 3, Malta, NY	CD01150	255,000	(18,568)	0	46,048	21,922	49,404	0%	19%	68,850	(46,928)	49,404	(205,596)	-81%	\$15,000		71,776						100%		
	19572 New feed to Lockheeds Cazanovia site	CD01184	232,000	4,223	(598,779)	274,280	389,308	69,032	168%	30%	62,640	326,669	69,032	(162,968)	-70%	\$813,300		891,419						95%		
	19577 Pierce Rd. Medical, Clifton Park, NY	CD01178	64,000	3,695	(29,343)	1,238	139,686	115,287	218%	180%	17,280	122,416	115,287	51,287	80%	\$165,474		153,301						100%		
	19580 North Terrace, Gloversville, NY	CD01171	64,000	11,586	(6,913)	(0)	(425)	4,248	-1%	7%	17,280	(17,705)	4,248	(59,752)	-93%	\$15,000		38,562						100%		
	19587 Park Place at Saratoga Polo, Saratoga Springs, NY	CD01169	64,000	13,600	1,569	0	0	15,169	0%	24%	17,280	(17,280)	15,169	(48,831)	-76%	\$15,000		16,260						100%		
	19694 SUNY College of Nano Eng. Clifton Park, NY	CD01209	43,000	143,010	5,587	(4,689)	11,550	155,458	27%	362%	11,610	(60)	155,458	112,458	262%	\$217,639		257,702						100%		
	19707 Patriot Sq Ph1, Glenville, NY	CD01222	85,000	8,270	6,353	695	43,628	58,946	51%	69%	22,950	20,878	58,946	(26,054)	-31%	\$15,000		60,283						20%		
	19708 Locust View Aprt. Selkirk, NY	CD01221	85,000	18,872	195	0	0	19,066	0%	22%	22,950	(22,950)	19,066	(65,934)	-78%	\$15,000		22,432						100%		
	19719 Condos at Helderberg URD, Rotterdam, NY	CD01238	85,000	38,920	84	1,922	0	40,926	0%	48%	22,950	(22,950)	40,926	(44,074)	-52%	\$15,000		45,159						100%		
	19725 Olson Farms Phase 2 URD - Gansevoort, NY	CD01235	85,000	(31,639)	0	0	745	(30,894)	1%	-36%	22,950	(22,205)	(30,894)	(115,894)	-136%	\$15,000		5,433						20%		
	19731 Stoneledge Terrace URD - Troy, NY	CD01249	85,000	0	0	0	0	0	0%	0%	22,950	(22,950)	0	(85,000)	-100%	\$248,239		0						85%		
	19732 Kaydross Village Phase 3 URD - Ballston Spa, NY	CD01251	85,000	48	(12,431)	0	116,286	103,903	137%	122%	22,950	93,336	103,903	18,903	22%	\$343,134		120,193						100%		
	19753 Twenty West URD Phase 3, Altamont, NY	CD01256	106,000	2,502	(48,053)	73,254	31,467	59,171	30%	56%	28,620	2,847	(46,829)	(46,829)	-44%	\$101,845		109,836						100%		
	19754 Timbercreek Preserve URD Phase 2 - Ballston Lake	CD01265	531,000	1	1	8,208	(1,148)	7,063	0%	1%	143,370	(144,518)	7,063	(523,937)	-99%	\$15,000		10,046						20%		
	19757 Bluebird Village URD Phase 3 - S. Glens Falls, NY	CD01254	85,000	36,924	3,478	(21)	(8,319)	32,062	-10%	38%	22,950	(31,269)	32,062	(52,938)	-62%	\$15,000		34,703						100%		
	19759 Carriage Hill Court	CD01248	82,000	0	0	0	0	0	0%	0%	22,140	(22,140)	0	(82,000)	-100%	\$15,000		0						20%		
	19760 Witbeck URD Phase 1 - East Greenbush, NY	CD01250																								

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING							EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval		Total Spending To Date - Total Costs	Project Completion Percentage
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total Costs							
		COLONIE COUNTRY CLUB EST. VOORHEESV	CD01029	0	29	33	(48,590)	70,166	21,638	0%	0%	0	70,166	21,638	21,638	0%	\$15,000		\$15,000		72,613	65%		
		CORNERSTONE MEADOWS PHASE 2- LATHAM	CD052925	0	0	0	0	5,521	5,521	0%	0%	0	5,521	5,521	5,521	0%	\$15,000		\$15,000		5,521	20%		
		COTTAGE HILL URD - QUEENSBURY, NY	CD049261	0	744	0	12	12	780	0%	0%	0	12	780	780	0%	\$15,000		\$15,000		780	20%		
		COTTAGES AT TIMBER RIDGE, LYSANDER	CD049865	0	0	7,224	953	36,454	44,631	0%	0%	0	36,454	44,631	44,631	0%	\$15,000		\$15,000		44,670	20%		
		COTTAGES AT TROUTBURG - KENDALL, NY	CD048999	0	13,575	26,207	130,188	36,067	206,035	0%	0%	0	36,067	206,035	206,035	0%	\$547,720		\$547,720		207,404	30%		
		COUNTRY CLUB ESTATES URD SECT 1	CD048364	0	3	3	3	3	13	0%	0%	0	3	13	13	0%	\$15,000		\$15,000		13	5%		
		COUNTRY GARDENS OF NISKAYUNA, NISKA	CD00841	0	29,204	3,149	(0)	(815)	31,538	0%	0%	0	(815)	31,538	31,538	0%	\$15,000		\$15,000		75,136	100%		
		COUNTRY OAKS URD, SECTION 5 - WARNE	CD00510	0	(2)	0	0	0	(2)	0%	0%	0	0	(2)	0	0%	\$162,947		\$162,947		143,955	100%		
		COUNTY OF FRANKLIN LANDFILL	CD050074	0	0	690	2,452	99,894	103,037	0%	0%	0	99,894	103,037	103,037	0%	\$405,974		\$405,974		312,521	20%		
		CR, SUNY UMC, IHP, 13.2KV SERVICE	CD00453	0	(4,142)	4,443	64,200	(913)	63,589	0%	0%	0	(913)	63,589	63,589	0%	\$141,879		\$141,879		(171,905)	100%		
		CR, TEMPLE LVAC NETWORK, CENTROBUS_N5	CD00413	0	735	1,894	0	0	2,628	0%	0%	0	0	2,628	2,628	0%	\$480,597		\$480,597		490,597	100%		
		CREEKWOOD URD PH 2 - WATERTOWN, NY	CD048167	0	(63,150)	154,489	(16,508)	208,881	283,712	0%	0%	0	208,881	283,712	283,712	0%	\$323,156		\$323,156		363,658	95%		
		CREEKWOOD, PHASE 1 WATEROWN, NY	CD00667	0	(374)	0	0	1,032	658	0%	0%	0	1,032	658	658	0%	\$296,621		\$296,621		286,813	100%		
		CRIMSON RIDGE PH3, LYSANDER, NY	CD01163	0	107	30,616	39,797	6,090	76,609	0%	0%	0	6,090	76,609	76,609	0%	\$100,115		\$100,115		87,691	95%		
		CRIMSON RIDGE PHASE 3B, LYSANDER NY	CD051386	0	0	0	4,901	78	4,980	0%	0%	0	4,980	78	4,980	0%	\$15,000		\$15,000		4,980	5%		
		CROSSROADS COMMERCE PARK, AVON, NY	CD01005	0	4	5	5	265	278	0%	0%	0	265	278	278	0%	\$15,000		\$15,000		588	5%		
		DEER LAKES URD PHASE 4 & 5	CD051216	0	0	56	4,167	11,005	15,229	0%	0%	0	11,005	15,229	15,229	0%	\$15,000		\$15,000		15,229	45%		
		DEER SPRINGS URD, PART 4, PHASE 2B	CD00572	0	27	31	33	129	219	0%	0%	0	129	219	219	0%	\$15,000		\$15,000		2,193	20%		
		DEXTER ACRES PHS 2 - DEXTER, NY	CD053365	0	0	0	0	8,040	8,040	0%	0%	0	8,040	8,040	8,040	0%	\$15,000		\$15,000		8,040	20%		
		DINOSAUR BBO - NETWORK REINFORCEMEN	CD01046	0	8,911	108,498	96,422	129,303	343,133	0%	0%	0	129,303	343,133	343,133	0%	\$379,225		\$379,225		381,578	100%		
		DISTRIBUTED GENERATION <=300KVA	CD04294	0	107	7,429	(111)	(304)	7,121	0%	0%	0	(304)	7,121	7,121	0%	\$40,965		\$40,965		48,038	Program		
		DISTRIBUTION SERVICE TO CG ROXANE	CD00951	0	108,077	(9,455)	(6,726)	28,516	120,411	0%	0%	0	28,516	120,411	120,411	0%	\$1,500,000		\$1,500,000		558,511	100%		
		DOCKSIDE VILLAGE PH2, E AMHERST, NY	CD049497	0	1,996	18,861	(133)	0	20,725	0%	0%	0	20,725	0	20,725	0%	\$15,000		\$15,000		24,467	100%		
		DOUBLE DAY ESTATES URD BRUNSWICK NY	CD050335	0	0	2,582	145	43,151	45,878	0%	0%	0	43,151	45,878	45,878	0%	\$15,000		\$15,000		45,878	85%		
		DUNCAN MEADOWS URD PHASE 1A	CD051509	0	0	263	393	48,711	49,367	0%	0%	0	48,711	49,367	49,367	0%	\$15,000		\$15,000		50,005	100%		
		DUNHAM FAMILY FARM - 3 PHASE	CD00828	0	(88)	0	0	0	(88)	0%	0%	0	0	(88)	0	0%	\$83,201		\$83,201		71,792	100%		
		EAGLE RIDGE PH 5 - EVANS MILLS, NY	CD048257	0	6,954	50,496	29,212	236,161	322,823	0%	0%	0	236,161	322,823	322,823	0%	\$323,046		\$323,046		323,368	95%		
		EBAC DEVELOPEMENT CAZENOVIA, NY	CD00818	0	(2,940)	0	0	6,444	3,504	0%	0%	0	6,444	3,504	3,504	0%	\$99,409		\$99,409		(2,923)	100%		
		EMERALD ACRES URD - WATERTOWN, NY	CD00289	0	(934)	33,617	(3,034)	3,260	32,909	0%	0%	0	3,260	32,909	32,909	0%	\$202,392		\$202,392		57,839	95%		
		EVERGREEN LANDING	CD048503	0	2,991	1,528	22,957	200,637	228,112	0%	0%	0	200,637	228,112	228,112	0%	\$237,382		\$237,382		245,190	95%		
		FAIRCHILD TECHNOLOGY PARK, BALLSTON	CD00760	0	(1,316)	3,199	9,303	2,380	13,566	0%	0%	0	13,566	2,380	13,566	0%	\$161,301		\$161,301		152,116	100%		
		FERNWOOD WAY LINE EXT PUTNAM STATIO	CD051588	0	0	0	1,180	123,320	124,501	0%	0%	0	123,320	124,501	124,501	0%	\$156,028		\$156,028		126,228	95%		
		FLORAL ESTATES PH.5, SARATOGA SPRIN	CD008922	0	(2,550)	0	15,224	4,378	17,052	0%	0%	0	4,378	17,052	17,052	0%	\$102,906		\$102,906		108,811	100%		
		FOR PHASE 1B OF VAN DYKE SPINNEY	CD052328	0	0	0	1,764	48	1,811	0%	0%	0	48	1,811	1,811	0%	\$15,000		\$15,000		1,811	20%		
		FOX CREEK URD - AMHERST, NY	CD049180	0	546	40,862	158,865	51,675	251,948	0%	0%	0	51,675	251,948	251,948	0%	\$216,340		\$216,340		252,044	100%		
		FOX BROOK LINE EXTENSION, REDFIELD,	CD000276	0	105	122	129	129	484	0%	0%	0	129	484	484	0%	\$116,598		\$116,598		8,338	5%		
		FR SUMMIT PARK BREAKER R5540 DTT	CD051139	0	0	0	30,939	58,229	89,168	0%	0%	0	58,229	89,168	89,168	0%	\$131,000		\$131,000		74,118	5%		
		GLENWOOD ABBEY - BETHLEHEM, NY	CD053883	0	0	0	0	264	264	0%	0%	0	264	264	264	0%	\$15,000		\$15,000		264	5%		
		GREYTHORNE URD SECTION 2, AMHURST	CD051127	0	0	380	3,092	4,279	7,751	0%	0%	0	4,279	7,751	7,751	0%	\$15,000		\$15,000		7,751	30%		
		GULLY RD, DAIRY FARM, LEROY, NY	CD011237	0	(80,064)	0	8,174	131,268	211,587	0%	0%	0	211,587	270,966	270,966	0%	\$370,857		\$370,857		354,598	65%		
		HAMMOCKS AT GENESE0 URD, GENESE0 NY	CD050298	0	0	2,427	(2,427)	0	0	0%	0%	0	0	0	0	0%	\$15,000		\$15,000		0,441	20%		
		HARBOR CENTER - SPOT NETWORK	CD048589	0	0	757	4,142	(313,817)	(308,918)	0%	0%	0	(313,817)	(308,918)	(308,918)	0%	\$560,000		\$560,000		31,164	20%		
		HARKE FARMS URD, PH 1 - CLAY, NY	CD047647	0	(36,102)	28,640	150,414	410	143,362	0%	0%	0	410	143,362	143,362	0%	\$209,158		\$209,158		195,668	95%		
		HARRISON PLACE URD - S. GLENS FALLS	CD051648	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	\$15,000		\$15,000		947	0%		
		HELDERBERG MEADOWS URD, PHASE 1	CD031612	0	2,122	2,457	2,603	(158,745)	(151,564)	0%	0%	0	(158,745)	(151,564)	(151,564)	0%	\$650,000		\$650,000		425,489	100%		
		HERITAGE LANDING PH1 PENDLETON, NY	CD048011	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	\$15,000		\$15,000		0	0%		
		HERITAGE LANDING PHASE 1 - PENDALTON	CD052928	0	0	0	0	287	287	0%	0%	0	287	287	287	0%	\$15,000		\$15,000		287	0%		
		HIGHLAND MEADOWS PHS 1 LYSANDER NY	CD049290	0	447	9,666	32,747	63,845	106,705	0%	0%	0	63,845	106,705	106,705	0%	\$116,259		\$116,259		106,705	95%		
		HYLAND GARDENS, LIVERPOOL, NY	CD01013	0	12,174	306	0	2,808	15,288	0%	0%	0	2,808	15,288	15,288	0%	\$81,692		\$81,692		25,300	95%		
		IROQUOIS NATIONAL REFUGE	CD00846	0	(27,201)	0	(1,347)	225	(28,323)	0%	0%													

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING						EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval		
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage	
		NE ESTATES PH1 GRAND ISLAND, NY	CD00852	0	20,565	24,622	4,552	(1,315)	48,423	0%	0%	0	(1,315)	48,423	48,423	0%	\$142,824	131,908	100%	
		NEW POLES AT STORMY HILL, COLD BROOK	CD01167	0	14,476	10,894	82	0	25,452	0%	0%	0	0	25,452	25,452	0%	\$15,000	53,304	95%	
		NEW URD - BUSH RD, GOWANDA, NY	CD04978	0	0	3,217	18,408	(33,808)	(12,183)	0%	0%	0	(33,808)	(12,183)	(12,183)	0%	\$15,000	21,975	20%	
		NEW URD- FARMSTEAD - CLAY, NY	C053587	0	0	0	0	5,453	5,453	0%	0%	0	5,453	5,453	5,453	0%	\$15,000	5,453	20%	
		NEW URD LONDONDERRY RIDGE	C053772	0	0	0	0	942	942	0%	0%	0	942	942	942	0%	\$15,000	942	20%	
		NEW URD THE CRAW FARM- GANSEVOORT	C053486	0	0	0	0	171	171	0%	0%	0	171	171	171	0%	\$15,000	171	20%	
		NO. STATE ST 95462 CONVERT TO 3PH	C048519	0	330	28,102	(199,876)	88,338	(83,106)	0%	0%	0	88,338	(83,106)	(83,106)	0%	\$546,412	(16,701)	45%	
		NO. STATE ST BREAKER R620 DTT	C048482	0	577	16,300	27,210	13,034	57,122	0%	0%	0	13,034	57,122	57,122	0%	\$230,000	53,874	Cancelled 0%	
		NOBLEHURST GREEN ENERGY - TN YORK	C052514	0	0	0	3,957	25,834	29,791	0%	0%	0	25,834	29,791	29,791	0%	\$560,974	29,791	100%	
		NORTH FRENCH ROAD URD, AMHERST	CD00486	0	(2,069)	156	0	0	(1,913)	0%	0%	0	0	(1,913)	(1,913)	0%	\$93,985	120,404	100%	
		NORTH HARBOR DAIRY, SACKETS HARBOR,	CD01162	0	12,189	844	105,332	(5,389)	112,975	0%	0%	0	(5,389)	112,975	112,975	0%	\$612,471	552,051	100%	
		NORTHFORK SEC3, CLAY, NY	CD01006	0	939	61,720	(10,184)	1,750	54,224	0%	0%	0	1,750	54,224	54,224	0%	\$15,000	61,031	95%	
		NR. NORTHERN REGION NEW SERVICE	C003832	0	19,954	20,882	8,782	1,812	51,430	0%	0%	0	1,812	51,430	51,430	0%	\$698,565	1,843,203	95%	
		NR.T.181452-CORT191	C031611	0	13,196	14,455	15,228	30,070	72,950	0%	0%	0	30,070	72,950	72,950	0%	\$1,187,000	1,116,895	85%	
		OAKWOOD HILLS URD - BATAVIA	C051967	0	0	0	932	3,590	4,521	0%	0%	0	3,590	4,521	4,521	0%	\$15,000	4,521	20%	
		OLD SENECA HEIGHTS URD	CD00552	0	226	261	277	277	1,041	0%	0%	0	277	1,041	1,041	0%	\$268,139	17,826	20%	
		ORANGE COMMONS URD CLAY, NY	CD00629	0	0	0	7,530	1,718	9,248	0%	0%	0	1,718	9,248	9,248	0%	\$15,000	9,248	20%	
		PARK PLACE AT TOWN CENTER	C052270	0	0	0	211	1,138	1,349	0%	0%	0	1,349	1,349	1,349	0%	\$15,000	1,349	0%	
		PERBLE CELL TOWER, PERBLE, NY	CD01085	0	61,501	(82,924)	19,892	0	(1,532)	0%	0%	0	0	(1,532)	(1,532)	0%	\$157,918	105,255	95%	
		PHEASANTS RUN PH 3, CLINTON, NY	C048825	0	0	1,814	17,401	2,913	22,128	0%	0%	0	2,913	22,128	22,128	0%	\$15,000	22,548	95%	
		PHILOMENA APT. SCHENECTADY, NY	CD01036	0	0	418	10,405	(1,390)	9,433	0%	0%	0	(1,390)	9,433	9,433	0%	\$15,000	92,058	100%	
		PINE HOLLOW URD, CHARLTON, NY	C054085	0	0	0	0	162	162	0%	0%	0	162	162	162	0%	\$15,000	162	5%	
		PINEBROOK ESTATES - SARATOGA SPRING	C051869	0	0	1,665	27	1,692	1,692	0%	0%	0	1,692	27	1,692	0%	\$15,000	1,692	0%	
		PLEASANT ACRES PH 1 2&3 PAMELIA, NY	CD01044	0	246,162	155	13,981	(1,029)	259,269	0%	0%	0	(1,029)	259,269	259,269	0%	\$535,077	308,404	100%	
		PLEASANT ACRES SUBDIVISION PART 2	C031546	0	42	49	52	52	195	0%	0%	0	52	195	195	0%	\$145,000	3,301	100%	
		PLEASANT ACRES URD PHASE 1	C031544	0	478	514	586	586	2,163	0%	0%	0	586	2,163	2,163	0%	\$111,500	37,412	100%	
		POTSDAM COTTAGES POTSDAM, NY	CD00856	0	(12,417)	(401)	23,067	289	10,539	0%	0%	0	289	10,539	10,539	0%	\$174,668	136,385	100%	
		PRESERVE @ AUTUMN RIDGE WATERTOWN	C049004	0	3,655	(14,349)	66,616	0	55,921	0%	0%	0	55,921	55,921	55,921	0%	\$83,494	74,821	95%	
		PRESERVE AT AUTUMN RIDGE, WATERTOWN	CD01173	0	(105,781)	42,862	414,251	877	352,208	0%	0%	0	877	352,208	352,208	0%	\$505,160	505,536	95%	
		PRUYN CREST URD - S. GLEN FALLS, NY	C047376	0	5,028	477	91	91	5,687	0%	0%	0	91	5,687	5,687	0%	\$15,000	5,687	20%	
		RAINBOW RIDGE URD - EAST OTTO NY	C053092	0	0	0	0	2,479	2,479	0%	0%	0	2,479	2,479	2,479	0%	\$15,000	2,479	20%	
		RATIO XFMR UPGRADE CNDCTR - MALONE	C052271	0	0	0	439	64,813	65,251	0%	0%	0	64,813	65,251	65,251	0%	\$15,000	65,251	45%	
		RAVADA HILLS URD - LIVERPOOL, NY	C048823	0	0	0	0	951	951	0%	0%	0	951	951	951	0%	\$15,000	1,124	20%	
		RED BARN ACRES, LIVERPOOL, NY	CD01007	0	177	(26,283)	1,570	57,446	32,911	0%	0%	0	57,446	32,911	32,911	0%	\$156,914	68,836	20%	
		RICE CREEK FIELD, OSWEGO, NY	CD00692	0	30,856	14,144	22,383	2,752	70,135	0%	0%	0	2,752	70,135	70,135	0%	\$241,892	159,139	100%	
		RICHFIELD COMMONS PH2B - WATERVLIET	C047909	0	2,230	141	191	13,985	16,547	0%	0%	0	13,985	16,547	16,547	0%	\$15,000	16,547	100%	
		RIVER RUN TOWNHOMES, JOHNSTOWN NY	C049532	0	372	3	(375)	0	0	0%	0%	0	0	0	0	0%	\$15,000	369	5%	
		RIVERS POINTE URD PH2, CLAY, NY	C048040	0	3,354	8,745	80,015	39,743	131,857	0%	0%	0	39,743	131,857	131,857	0%	\$222,059	139,383	95%	
		RIVERS POINTE, CLAY, NY	CD00702	0	(9,265)	(21,402)	0	(2,173)	(32,840)	0%	0%	0	(2,173)	(32,840)	(32,840)	0%	\$218,758	219,090	100%	
		RIVERWALK URD SEC 2, BREWERTON, NY	C048058	0	(10,260)	63,434	0	362	53,535	0%	0%	0	362	53,535	53,535	0%	\$108,217	76,729	95%	
		SAMARITAN HOSPITAL (DISTRIBUTION)	C050638	0	4	219	4	227	4	0%	0%	0	4	227	227	0%	\$100,000	227	0%	
		SANDCREEK APT, PHASE 2, COLONIE, NY	C051468	0	0	1,037	7,158	8,195	8,195	0%	0%	0	7,158	8,195	8,195	0%	\$15,000	8,195	100%	
		SANDY ROCK URD - HALFMOON, NY	C048860	0	353	6	6	9,325	9,690	0%	0%	0	9,325	9,690	9,690	0%	\$15,000	9,690	20%	
		SARATOGA HOSPITAL	CD00812	0	(309)	0	556	1,796	2,043	0%	0%	0	1,796	2,043	2,043	0%	\$112,807	112,557	100%	
		SARATOGA POINTE URD - SARATOGA SP	C045683	0	0	2,717	449	(9,290)	(6,124)	0%	0%	0	(9,290)	(6,124)	(6,124)	0%	\$15,000	6,890	20%	
		SCOTIA UG ASSISTED LIVING FACILITY	C048738	0	(4,362)	11,583	5,054	0	12,276	0%	0%	0	12,276	12,276	12,276	0%	\$95,000	58,874	100%	
		SENECA BUFFALO CREEK CASINO STR LT	C049549	0	2,199	72,518	55,420	0	130,137	0%	0%	0	0	130,137	130,137	0%	\$128,631	140,728	100%	
		SHADOW CREEK PH2, LAKEWOOD, NY	CD01179	0	39,416	36,621	0	1,389	77,428	0%	0%	0	1,389	77,428	77,428	0%	\$82,500	116,691	100%	
		SHADOW LANE URD - LAKEVIEW, NY	CD00632	0	(5)	0	0	0	(5)	0%	0%	0	0	(5)	(5)	0%	\$114,105	104,389	100%	
		SHELTER COVE PHASE I URD	CD00387	0	9,969	(60,554)	336,612	107,421	393,448	0%	0%	0	107,421	393,448	393,448	0%	\$446,618	471,211	95%	
		SHERIDAN HOLLOW VILLAGE, ALBANY NY	C049530	0	0	1,063	17	17	1,097	0%	0%	0	17	1,097	1,097	0%	\$15,000	1,097	20%	
		SISSON RESERVE, SOUTH GLENS FALLS,	CD01062	0	43,779	964	18,381	4,806	67,930	0%	0%	0	4,806	67,930	67,930	0%	\$155,198	168,320	100%	
		SOUTH MEADOWS PHASE 1 -CAZENOVIA NY	C053485	0	0	0	0	13,479	13,479	0%	0%	0	13,479	13,479	13,479	0%	\$15,000	13,479	5%	
		SOUTHWOOD HEIGHTS URD PHASE 2 - JAM	CD00934	0	180	208	220	220	829	0%	0%	0	220	829	829	0%	\$13,750	14,290	20%	
		SPLIT RAIL, GANSEVOORT, NY	CD00888	0	(3,967)	46,893	0	952	43,878	0%	0%	0	952	43,878	43,878	0%	\$90,242	63,119	100%	
		SPRINGWOOD MEADOWS, BALLSTON SPA, N	CD00989	0																

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING						EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval		Total Spending To Date - Total Costs	Project Completion Percentage
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total Costs						
		TREHAVEN ESTATES PHS 5 HAMBURG NY	C049501	0	1,081	6,667	9,346	49,778	66,872	0%	0%	0	49,778	66,872	66,872	0%	\$15,000		67,690	100%			
		TUSCONY MANOR URD	CD000610	0	10,626	126	9,290	926	20,969	0%	0%	0	926	20,969	20,969	0%	\$15,000		43,083	100%			
		TWENTY WEST PHASE II URD	CD000503	0	(0)	0	0	0	(0)	0%	0%	0	0	(0)	(0)	0%	\$174,471		184,418	100%			
		UCD TOWNSHIP 5 - CAMILLUS NY	C048617	0	0	0	0	3,247	3,247	0%	0%	0	3,247	3,247	3,247	0%	\$15,000		3,247	20%			
		UG 144 GENESEE ST BUFFALO	C049595	0	1,600	30,848	10,155	99,904	142,507	0%	0%	0	99,904	142,507	142,507	0%	\$201,109		152,803	100%			
		UPGRD CAMP COBBLESTONE- SPITFIRE LK	C049695	0	344	12,064	(140,100)	110,132	(17,560)	0%	0%	0	110,132	(17,560)	0%	\$366,452		282,333	20%				
		URD - AUTUMN WOODS PHS 1, BROCKPORT	C049589	0	875	12,568	16,246	44,210	73,899	0%	0%	0	44,210	73,899	73,899	0%	\$15,000		73,899	100%			
		URD - DEER SPRINGS - LAKE VIEW, NY	C053584	0	0	0	0	1,174	1,174	0%	0%	0	1,174	1,174	1,174	0%	\$15,000		1,174	20%			
		URD - NORTHBOROUGH RIDGE -CAZENOVIA	C049637	0	0	645	10,846	13,558	25,048	0%	0%	0	13,558	25,048	25,048	0%	\$113,506		34,308	20%			
		URD - Northridge Sec 3 - Sullivan	C052325	0	0	0	227	7,011	7,238	0%	0%	0	7,011	7,238	7,238	0%	\$15,000		7,238	20%			
		URD - SUMMIT HILL APTS - TROY, NY	C049784	0	413	5,670	49,737	17,407	73,227	0%	0%	0	17,407	73,227	73,227	0%	\$15,000		75,379	100%			
		URD- 2ND PHSE- SISSON RESERVE -	C049778	0	0	217	2,676	46	2,940	0%	0%	0	46	2,940	2,940	0%	\$15,000		2,940	20%			
		URD- BAYBERRY PLACE- QUEENSBURY, NY	C049670	0	310	2,285	390	42,590	45,575	0%	0%	0	42,590	45,575	45,575	0%	\$15,000		46,664	85%			
		URD EXTENSION-CLINTON ST, CLINTON	C052705	0	0	0	0	(2,172)	(2,172)	0%	0%	0	(2,172)	(2,172)	(2,172)	0%	\$15,000		(2,172)	20%			
		URD -NORTH RIDGE HOLLOW P.2- COLONIE	C049638	0	895	708	30,551	224,005	256,159	0%	0%	0	224,005	256,159	256,159	0%	\$234,072		259,016	85%			
		URD-GLEN BURN TRL- MACHIAS,NY	C049779	0	258	19,796	31,009	7,887	58,950	0%	0%	0	7,887	58,950	58,950	0%	\$15,000		63,878	65%			
		VANBUREN ACRES LOUDONVILLE, NY	CD00775	0	(1,169)	572	470	(128)	(128)	0%	0%	0	470	(128)	(128)	0%	\$15,000		63,459	100%			
		VILLAGE @ MISSION HILLS, HAMBURG NY	C048822	0	0	4,300	70	527	4,897	0%	0%	0	527	4,897	4,897	0%	\$15,000		4,897	20%			
		VILLAGE AT NEW LOUDON, LATHAM, NY	C049265	0	413	6,307	2,564	126,360	135,644	0%	0%	0	126,360	135,644	135,644	0%	\$295,805		136,371	85%			
		VILLAS AT DEERWOOD, N TONAWANDA, NY	C051125	0	0	217	2,141	6,248	8,606	0%	0%	0	6,248	8,606	8,606	0%	\$15,000		8,606	20%			
		VIP STRUCTURES, SYRACUSE, NY	CD01037	0	81,692	65,923	60,878	107,556	316,049	0%	0%	0	107,556	316,049	316,049	0%	\$554,643		493,406	95%			
		VISTA TECHNOLOGY PARK PH I ALBANY,	CD000713	0	(5,587)	3,091	(2,513)	737	(4,272)	0%	0%	0	737	(4,272)	(4,272)	0%	\$995,000		980,140	100%			
		WAITE MEADOWS URD, CLIFTON PARK NY	C050019	0	388	1,971	3,398	1,305	7,061	0%	0%	0	1,305	7,061	7,061	0%	\$15,000		7,061	20%			
		WALLINGTON MEADOWS CICERO, NY	CD000726	0	75	86	91	3,859	4,112	0%	0%	0	3,859	4,112	4,112	0%	\$15,000		9,714	20%			
		WATERBRIDGE TERR EXT URD, CAMILLUS	C051552	0	0	0	(31,939)	97,608	65,668	0%	0%	0	97,608	65,668	65,668	0%	\$190,381		100,699	20%			
		WESTMONT RIDGE URD (ELLICOTTVILLE)	C048979	0	401	2,990	4,804	8,843	17,037	0%	0%	0	8,843	17,037	17,037	0%	\$15,000		17,037	20%			
		WESTWIND FARM URD	CD000612	0	13,633	158	17,749	1,051	32,592	0%	0%	0	1,051	32,592	32,592	0%	\$15,000		94,443	100%			
		WOOLEY WAY LINE EXTENSION - HAMMON	CD000759	0	29,125	(7,199)	(830)	2,060	23,155	0%	0%	0	2,060	23,155	23,155	0%	\$220,000		209,434	100%			
		XAVIER WOODS, SYRACUSE, NY	CD001107	0	5,510	5,802	1,758	9,481	22,551	0%	0%	0	9,481	22,551	22,551	0%	\$15,000		21,468	30%			
		New Business Total				9,652,000	1,795,703	609,939	3,923,004	5,697,480	12,026,126	59%	125%	2,606,040	3,091,440	12,026,126	2,374,126	25%			29,378,473		
		New Business - Commercial	New Business - Commercial	141 ELM - NETWORK REINFORCEMENTS	C052284	0	0	0	0	639	639	0%	0%	0	639	639	639	0%	\$776,400		639	20%	
				DELAETS LANDING PHASE I RENSSELAER	C051179	0	0	0	0	634	634	0%	0%	0	634	634	634	0%	\$15,000		634	20%	
				NEW SAWMILL - VERNON CENTER, NY	C053765	0	0	0	0	407	407	0%	0%	0	407	407	407	0%	\$15,000		407	20%	
				Other Statutory Regulatory Total		0	0	0	0	1,679	1,679	0%	0%	0	1,679	1,679	1,679	0%			1,679		
		Other Statutory Regulatory Total	Other Statutory Regulatory Total	DOT PIN 1756.37 SPRING AVE BRIDGE	C053904	0	0	0	0	805	805	0%	0%	0	805	805	805	0%	\$125,000		805	20%	
				05779 DOTR RT28 White Lk - McKeever Dist	C035027	4,000	108	126	133	133	500	3%	12%	1,080	(947)	500	(3,500)	-88%	\$44,000		8,473	5%	
				06514 Reserve for Public Requirements Unidentified Spec	C046922	3,529,000	0	0	0	0	0	0%	0%	952,830	(952,830)	0	(3,529,000)	-100%	\$0		0	Blanket	
				07002 MV-Frankfort Municipal Route 5	C036848	21,000	14	32,457	421	4,306	37,197	21%	177%	5,670	11,364	37,197	16,197	77%	\$182,984		64,677	95%	
		Other Statutory Regulatory Total	Other Statutory Regulatory Total	11884 DOT Rt 11/Main St., Gouverneur	CD00282	272,000	8,516	56,115	37,496	36,546	138,673	13%	51%	73,440	(36,894)	138,673	(133,327)	-49%	\$198,123		190,320	95%	
				17977 Old Route 5 Paving Project	CD000663	104,000	63,930	25,122	0	89,053	0	86%	0%	28,080	(28,080)	89,053	(14,947)	-14%	\$131,618		112,978	95%	
				18336 NYSDOT Pin #1089.1	CD00815	120,000	23	27	103	30	183	0%	0%	32,400	(32,370)	183	(119,817)	-100%	\$157,211		8,738	65%	
				18479 OH Relocation 2452 Rte 9, Malta	CD000789	64,000	80	92	(6,047)	0	(5,875)	0%	-9%	17,280	(17,280)	(5,875)	(69,875)	-109%	\$100,905		6,013	0%	
		Other Statutory Regulatory Total	Other Statutory Regulatory Total	18668 DOT PIN 1098.61 Route 4 Hudson Falls -Phase 2	CD000921	650,000	246,658	180,272	(22,542)	115,165	519,553	18%	80%	175,500	(60,335)	519,553	(130,447)	-20%	\$592,977		682,288	100%	
				19236 DOT PIN 2134.50 Utica Arterial	CD01009	1,700,000	119,744	104,712	1,025,019	907,475	2,156,950	53%	127%	459,000	448,475	2,156,950	456,950	27%	\$2,409,000		2,361,488	85%	
				19401 PIN 1043.38 DOT - South Glens Falls	CD01077	149,000	30,218	231,289	16,292	65,502	343,301	44%	230%	40,230	25,272	343,301	194,301	130%	\$346,709		404,080	100%	
				19573 DOT PIN 3754.56 Connective Corridor Phase 2/3	CD001183	1,080,000	24,262	40,049	10,026	553,935	628,272	51%	58%	291,600	262,335	628,272	(451,728)	-42%	\$113,129		667,417	45%	
		Other Statutory Regulatory Total	Other Statutory Regulatory Total	BLENHIM HILL RD FACILITIES RELOCAT	CD000777	0	1,613	2,624	2,779	2,779	9,795	0%	0%	2,779	9,795	9,795	0%	\$235,506		200,306	95%		
				BUFFALO SKYWAY STL G REBUILD	C032289	0	3	3	4	4	14	0%	0%	0	14	14	14	0%	\$174,525		24,852	100%	
				CHIPMUNK & S NINE MILE RD CATTARAUG	CD00631	0	96,256	3,015	11,554	1,841	112,667	0%	0%	0	1,841	112,667	112,667	0%	\$250,946		198,286	100%	
				CORTLAND COUNTY AIRPORT - CORTLAND,	CD00559	0	6,419	(177,991)	249,948	(1,066)	77,310	0%	0%	0	(1,066)	77,310	77,310	0%	\$196,702		(214,084)	100%	
Other Statutory Regulatory Total	Other Statutory Regulatory Total	DOT - 1536.01 ALBANY AVE RECONS	C048375	0	232	711	43,047	11,331	55,321	0%	0%	0	11,331	55,321	55,321	0%	\$115,518		71,911	100%			
		DOT - 3028.11 RT 281 CORTLAND	C053128	0	0	0	0	4,057	4,057	0%	0%	0	4,057	4,057	4,057	0%	\$100,000		4,057	5%			
		DOT - BEMUS POINT STREETScape	C052310	0	0	0	206	44,276	44,482	0%	0%	0	44,276	44,482	44,482	0%	\$50,000		50,389	0%			
		DOT 1089.61 ROUTE 4 FORT EDWARD HUD	CD00524	0	374	3,452	26,826	7,173	37,825	0%	0%	0	7,173	37,825	37,825	0%	\$173,654		207,835	100%			
Other Statutory Regulatory Total	Other Statutory Regulatory Total	DOT 5760.26 OHIO ST - NORTH	C049747	0	0	0	1,185	12,184	13,368	0%	0%	0	12,184	13,368	13,368	0%	\$50,000		20,571	20%			
		DOT 5760.26 OHIO ST - SOUTH	C049749	0	0	(2,130)	1,169	5,088	4,127	0%	0%	0	5,088	4,127	4,127	0%	\$30,000		4,390	20%			
		DOT 5760.26 OHIO ST - ST CLAIR ST	C049753	0	0	0	0	20,099	20,099	0%	0%	0	20,099	20,099	20,099	0%	\$15,000		20,099	20%			
		DOT BATCHELLERVILLE BRIDGE	C034864	0	3,386	7,434	11,734	243	22,797	0%	0%	0	243	22,797	22,797	0%	\$1,163,000		1,246,257	100%			
Other Statutory Regulatory Total	Other Statutory Regulatory Total	DOT CATT CO HASKELL RD	C048897	0	9,579	52,976	71,192	27,872	161,619	0%	0%	0	27,872										

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING							EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level					
S or R Other		DOT-CANAJOHAIRE SS & 10 PIN 2650.33	C035510	0	1,801	680	12,652	3,275	18,409	0%	0%	0	3,275	18,409	18,409	0%	\$1,200,000	1,239,424	100%		
		DOT-LAKESHORE TRAIL PH-2	C048245	0	2,459	1,693	760	876	5,789	0%	0%	0	876	5,789	5,789	0%	\$300,000	5,789	20%		
		DOT-LOCK ST BALDWINSVILLE	C050665	0	0	330	225	4,151	4,705	0%	0%	0	4,151	4,705	4,705	0%	\$15,000	4,705	0%		
		DOTR RT 56, COLTON	C000281	0	15,775	26,225	708	0	42,708	0%	0%	0	0	42,708	42,708	0%	\$145,725	136,573	95%		
		DOTR 5034.98 RT. 5 & RT. 20	C047980	0	1,324	252,960	(812)	78,768	332,240	0%	0%	0	78,768	332,240	332,240	0%	\$262,165	340,247	100%		
		ERIE COUNTY IDA - BETHELHEM STEEL	C036511	0	0	0	(157,883)	(5,031)	(162,914)	(162,914)	0%	0%	0	(162,914)	(162,914)	(162,914)	0%	\$334,137	30,948	100%	
		GOODRICH ST RELOCATION ALL PRO PARK	C047904	0	18,181	148,521	68,317	164,807	399,827	0%	0%	0	164,807	399,827	399,827	0%	\$594,252	809,393	100%		
		LYNCH TRAILER PARK	C000008	0	(9,614)	(24,797)	853	5,596	(27,962)	0%	0%	0	5,596	(27,962)	(27,962)	0%	\$888,338	417,084	100%		
		MALTA OH-UG PROJECT	C033985	0	44,506	484	(12,796)	13,800	45,994	0%	0%	0	13,800	45,994	45,994	0%	\$277,833	156,517	100%		
		MILLENNIUM PKWY DUNKIRK	C000662	0	88,083	21,950	(4,300)	16,306	122,038	0%	0%	0	16,306	122,038	122,038	0%	\$262,105	168,837	85%		
		MV - UTICA MMTIC UNDERGROUND RELOCA	CD00197	0	78	90	95	95	358	0%	0%	0	95	358	358	0%	\$10,000	7,105	5%		
		NESTLE SUBSTATION DEMO	CD01051	0	0	0	6,748	102	6,850	0%	0%	0	102	6,850	6,850	0%	\$221,000	7,774	0%		
		NYSDOT BATES ROAD RECONSTRUCTION	CD00834	0	(1)	0	0	0	(1)	0%	0%	0	0	(1)	(1)	0%	\$130,858	83,274	100%		
		NYSDOT PIN 7078.15 NY ROUTE 11B TOW	CD00727	0	(147)	27,915	39,477	15,270	82,515	0%	0%	0	15,270	82,515	82,515	0%	\$157,067	96,057	30%		
		NYSDOT RIDGE RD BRIDGE	CD15724	0	1,456	1,685	1,785	6,227	11,152	0%	0%	0	6,227	11,152	11,152	0%	\$298,274	165,304	100%		
		OH TO UG - CHAUTAUQUA AVE,MAPLE SPR	C053138	0	0	0	0	664	664	0%	0%	0	664	664	664	0%	\$15,000	664	20%		
		ONON CO DOT VELASKO RD	C051866	0	0	0	5,120	15,080	20,200	20,200	0%	0%	0	15,080	20,200	20,200	0%	\$278,290	22,558	30%	
		PIN 1335.18 RT 40 BRIDGE REBUILD	C050239	0	0	0	1,410	51,730	86,093	139,233	0%	0%	0	86,093	139,233	139,233	0%	\$150,000	140,565	100%	
		PIN 1460.32 RT 32 OVER MOHAWK RIVER	C054068	0	0	0	0	419	419	0%	0%	0	419	419	419	0%	\$300,000	419	20%		
		PIN 1756.03 WESTERN AVE SIGNALS	C051489	0	0	0	0	750	19,195	19,945	0%	0%	0	19,195	19,945	19,945	0%	\$250,000	19,945	20%	
		PIN 1756.60 BALLSTON AVE	C050238	0	0	0	707	91	5,289	6,087	0%	0%	0	5,289	6,087	6,087	0%	\$100,000	6,087	20%	
		PIN 1757.75 DOT GEYSER RD RECON	C051260	0	0	0	0	74	8,972	9,045	0%	0%	0	8,972	9,045	9,045	0%	\$200,000	9,045	20%	
		PIN 2134.51 UTICA INTERSECT. IMPROV	C047578	0	93,946	210,441	41,651	103,260	449,297	0%	0%	0	103,260	449,297	449,297	0%	\$600,000	617,112	95%		
		PIN 2805.02 NYSDOT ROAD RECONSTRUC	CD00732	0	(662)	(3,453)	4,057	1,650	1,592	0%	0%	0	1,650	1,592	1,592	0%	\$366,152	375,309	100%		
		PINNACLE ROAD DOT PROJECT	CD01298	0	50,507	3,294	(0)	402	54,203	0%	0%	0	402	54,203	54,203	0%	\$93,430	52,804	100%		
		POTTERHILL RD RECONSTRUCTION	C049590	0	846	235	1,145	121,283	123,509	0%	0%	0	121,283	123,509	123,509	0%	\$200,000	131,279	100%		
		RICH PRODUCTS-4.16KV DEDICATED FEED	CD00355	0	(81,006)	0	8,168	(2,788)	(75,626)	0%	0%	0	(2,788)	(75,626)	(75,626)	0%	\$290,960	283,738	100%		
		SARATOGA - WOODLAWN PARKING GARAGE	CD00691	0	3,093	(19,943)	25,911	8,282	17,343	0%	0%	0	8,282	17,343	17,343	0%	\$369,978	291,204	100%		
		VILLAGE OF CLAYTON DOWNTOWN - OH-UG	C053443	0	0	0	0	0	1,988	1,988	0%	0%	0	1,988	1,988	1,988	0%	\$15,000	1,988	5%	
		WASHINGTON AVE STREET LIGHTS ALBANY	CD00954	0	9,264	3,767	1,019	(1,093)	12,957	0%	0%	0	(1,093)	12,957	12,957	0%	\$230,879	217,836	100%		
		Public Requirements Total		7,693,000	1,226,639	1,451,377	1,934,837	2,933,644	7,546,497	38%	98%	2,077,110	856,534	7,546,497	(146,505)	-2%		17,916,956			
		System Capacity & Performance	AC Other	17520 East Batavia Substation - D-Line Upgrades PH2	CD00587	165,000	31	36	39	17,128	17,234	10%	10%	44,550	(27,422)	17,234	(147,766)	-90%	\$25,000	19,549	20%
				18841 296 Judson Rd Big Moose, NY	CD00923	140,000	0	0	0	0	0	0%	0%	37,800	(37,800)	0	(140,000)	-100%	\$13,750	0	0%
				18884 Rotterdam 13851 / Weaver 24552 Relocation	CD00960	298,000	3,299	33,603	85,703	307,466	430,071	103%	144%	80,460	227,006	430,071	132,071	44%	\$1,244,000	484,183	95%
				19419 Rotterdam 13852 & 13853 Relocation - Lock 8 - E	CD04622	864,000	0	20,724	13,411	42,025	76,159	5%	9%	233,280	(191,255)	76,159	(787,841)	-91%	\$1,500,000	78,995	20%
				19699 PIN 5755.43 - E. Robinson/N. French Relocations	CD01228	288,000	28,287	191,775	344,457	501,799	1,066,319	174%	370%	77,760	424,039	1,066,319	778,319	270%	\$910,746	1,455,994	100%
				CENTER CT HOPE VI - PHASE 2 UGSL	CD00884	0	168,344	96	0	(2,976)	165,464	0%	0%	0	(2,976)	165,464	165,464	0%	\$276,752	245,171	100%
				EAST SOMERSET GAS LIGHT CONVERSION	CD00695	0	3,910	24,421	0	(6,107)	22,224	0%	0%	0	(6,107)	22,224	22,224	0%	\$195,797	182,797	100%
				FDR 21155 RELOCATION TRANSIT RD	C048874	0	(69,304)	767	2	124,849	56,314	0%	0%	0	124,849	56,314	56,314	0%	\$99,665	170,300	100%
				GLENHURST GREEN ACRES LSL LIGHTING	CD00677	0	(15)	0	0	(15)	0	0%	0%	0	0	(15)	(15)	0%	\$352,922	173,869	100%
				HVCC SCIENCE BUILDING NEW FEED	C045605	0	449	12	4,966	900	6,326	0%	0%	0	900	6,326	6,326	0%	\$140,700	6,340	20%
				JOHNSTOWN R8 DTT ADD FOR GJWWTP	C053126	0	0	0	0	788	788	0%	0%	0	788	788	788	0%	\$181,400	788	5%
				MAIN ST NIAGARA FALLS UGSL INSTALL	CD00674	0	86,593	14,889	(3,814)	1,082	98,751	0%	0%	0	1,082	98,751	98,751	0%	\$142,151	116,143	100%
				MV ST ELIZABETH HOSPITAL - DEBALSO	CD00249	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	\$396,227	189,114	100%
				NO - SUNY POTSDAM CHP - LAWRENCE AV	CD01145	0	5,405	155	55	55	5,670	0%	0%	0	55	5,670	5,670	0%	\$63,400	10,605	95%
				PORT OF ALBANY RELOCATION	C048757	0	19,958	28,506	6,866	16,762	72,091	0%	0%	0	16,762	72,091	72,091	0%	\$101,898	102,709	100%
				SCCCOLLEGE PARKING LOT LIGHTING	CD01027	0	1,903	88,767	265,426	95,560	451,655	0%	0%	0	95,560	451,655	451,655	0%	\$372,967	459,958	100%
				STREET LIGHTS MCCLELLAN STREET SCH'	CD00482	0	3,606	39,325	119,719	15,181	177,831	0%	0%	0	15,181	177,831	177,831	0%	\$286,413	298,547	100%
				SW RIPLEY R5302 DTT	C049437	0	0	0	0	1,877	1,877	0%	0%	0	1,877	1,877	1,877	0%	\$150,000	0	0%
				TOWN OF AMHERST STREET LIGHTING PHA	CD00756	0	12,499	59,729	(0)	1,987	74,214	0%	0%	0	1,987	74,214	74,214	0%	\$1,477,000	1,535,169	100%
				TRIAL INSTALLATION OF DX3 ANTI-ISLA	CD01136	0	9,770	132,951	191,030	113,249	447,000	0%	0%	0	113,249	447,000	447,000	0%	\$500,000	466,495	95%
				UPPER CONGRESS ST DOT LIGHTING PIN	CD00255	0	(9,849)	11,971	661	10,303	13,086	0%	0%	0	10,303	13,086	13,086	0%	\$289,809	268,126	100%
				WATERFRONT SCHOOL - 4.16KV SERVICE	CD01015	0	256	89	89	375	809	0%	0%	0	375	809	809	0%	\$15,000	5,967	5%
				YORK CTR R258 DTT	C052824	0	0	0	0	11,022	11,022	0%	0%	0	11,022	11,022	11,022	0%	\$144,000	11,022	5%
				S or R Other Total		1,755,000	265,141	647,816	1,028,610	1,253,324	3,194,892	71%	182%	473,850	779,474	3,194,892	1,439,892	82%		6,283,717	
Blanket	AC Other			"NR-81452-JOLLY ISLAND GRP-UPGRADE	C049780	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	\$297,000	0	20%
				"NR-81452-LAKE OF THE ISLES-UPGRADE	C049782	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	\$513,000	0	20%
				05399 Buffalo Station 03 - 25 Cycle Feeder Removals	C036207	1,000	0	0	0	0	0	0%	0%	270	(270)	0	(1,000)	-100%	\$78,346	0	0%
				BROOK ROAD 55 - BARNEY RD. REBUILD	C047978	0	71	15,179	1,875	294	17,419	0%	0%	0	294	17,419	17,419	0%	\$170,000	17,419	20%
				BUTLER 53 - BUILD 36253 FEEDER - OH	C047455	0	1,274	11,344	205	15,588	28,412	0%	0%	0	15,588	28,412	28,412	0%	\$363,160	28,412	20%
				F22653 PIW DORSCH RD RELOCATE PRI	C049017	0	0	499													

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING										EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval		Total Spending To Date - Total Costs	Project Completion Percentage
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total Costs										
		04893 Starr Road 13kV Bus Extension	C032368	235,000	299,569	1,520,254	6,100,798	3,277,954	11,198,575	97%	333%	908,280	2,369,674	11,198,575	7,834,575	23%	\$10,819,000	12,945,681	85%								
		04989 Ogden Brook- install 13.2 kV s/gear	C032597	650,000	294,254	257,460	180,399	192,401	924,515	30%	142%	175,500	16,901	924,515	274,515	42%	\$2,000,000	2,709,519	95%								
		04990 Ogdenbrook Sta - Add Ckt Sw & TB2	C034783	250,000	(215,753)	41,767	114,016	55,080	(4,890)	22%	-2%	67,500	(12,420)	(4,890)	(254,890)	-102%	\$1,700,000	1,629,148	95%								
		04994 Paloma Second Transformer	C032495	58,000	252,953	16,744	32,176	76,425	378,298	132%	652%	15,660	60,765	378,298	320,298	552%	\$1,500,000	405,019	5%								
		05011 PS&I Activity - New York	C008153	50,000	45,623	809,857	403,138	(1,598,998)	(340,379)	-3198%	-681%	13,500	(1,612,498)	(340,379)	(390,379)	-781%	\$104,000	5,244,781	Blanket								
		05063 Reserve for Load Relief Unidentified Specifics & Se	C048949	(2,056,000)	0	0	0	0	0	0%	0%	(555,120)	555,120	0	2,056,000	-100%	\$0	0	Blanket								
		05462 Butler - Construct Feeder 36253	C028878	595,000	108	29,535	562	7,255	37,460	1%	6%	160,650	(153,395)	37,460	(557,540)	-94%	\$203,000	37,567	20%								
		05480 Capron Rd. Rebuild	C015901	93,000	0	0	0	0	0	0%	0%	25,110	(25,110)	0	(93,000)	-100%	\$43,853	0	0%								
		05973 Harris Road DLine	C032446	200,000	1,390	4,593	1,457	45,281	52,720	23%	26%	54,000	(8,719)	52,720	(147,280)	-74%	\$250,000	53,485	20%								
		06127 Liberty 9490 - replace getaway	C028786	50,000	0	0	0	0	0	0%	0%	13,500	(13,500)	0	(50,000)	-100%	\$140,000	0	0%								
		06243 N Syracuse Sub Getaways	C030506	1,454,000	9,868	253,140	47,449	262,940	573,397	18%	39%	392,580	(129,640)	573,397	(880,603)	-61%	\$1,900,000	694,450	30%								
		06393 Ogden Brook - Install new feeders	C032598	129,000	61,833	42,311	61,265	79,198	244,607	61%	190%	34,830	44,368	244,607	115,607	90%	\$2,000,000	1,729,853	100%								
		06410 Paloma Feeder Getaway	C032498	44,000	3,159	3,720	32,686	3,148	42,713	7%	97%	11,880	(8,732)	42,713	(1,287)	-3%	\$400,000	46,738	20%								
		06510 Reserve for Load Relief Unidentified Specifics & Se	C048919	(4,804,000)	0	0	0	0	0	0%	0%	(1,297,080)	1,297,080	0	4,804,000	-100%	\$0	0	Blanket								
		06675 Station 214 - Install TB2 (DxD Line)	C029187	50,000	0	0	0	0	0	0%	0%	13,500	(13,500)	0	(50,000)	-100%	\$0	0	Blanket								
		06855 Van Dyke Subst- New 51 Dist Feeder	C016087	40,000	0	73	3,088	26,456	29,618	66%	74%	10,800	15,656	29,618	(10,382)	-26%	\$80,000	29,618	5%								
		06878 North Syracuse Substation DxF	C036985	2,810,000	22,191	538,701	(1,065,294)	(43,183)	(547,585)	-2%	-19%	758,700	(801,883)	(547,585)	(3,357,585)	-119%	\$3,528,228	4,978	5%								
		09252 Fly Rd. Transformer Addition	C036189	10,000	0	0	0	0	0	0%	0%	2,700	(2,700)	0	(10,000)	-100%	\$780,000	0	0%								
		09263 Military Road 210 - Install TB#2	C036056	36,000	(1,063)	16,412	244,482	36,847	296,678	102%	824%	9,720	27,127	296,678	260,678	724%	\$1,587,000	302,096	5%								
		09273 Shawnee Road 76 (DSub)	C036059	51,000	12,234	64,805	(13,718)	71,144	134,464	139%	264%	13,770	57,374	134,464	83,464	164%	\$4,760,000	145,680	5%								
		09279 Wilson 93 Load Relief - Replace TB1	C035743	170,000	14,334	21,024	110,094	139,712	285,164	82%	168%	45,900	93,812	285,164	115,164	68%	\$220,000	226,942	5%								
		11086 Ash St 12 kV Metalclad Replacement getaway cable	CD00134	264,000	3,315	30,434	126,819	86,018	246,586	33%	93%	71,280	14,738	246,586	(17,414)	-7%	\$550,000	247,259	85%								
		11147 Bethlehem 02158 - Juniper 44651 TIE (02158 Conv	CD01067	380,000	1,833	55,305	1,078	56,904	115,120	15%	30%	102,600	(45,696)	115,120	(264,880)	-70%	\$468,389	126,687	20%								
		11358 Beech Ave Conversion Niagara Falls	C032751	214,000	0	0	0	0	0	0%	0%	57,780	(57,780)	0	(214,000)	-100%	\$706,000	0	20%								
		11361 8th St Conversion Niagara Falls	C046841	27,000	0	0	0	0	0	0%	0%	7,290	(7,290)	0	(27,000)	-100%	\$94,000	0	20%								
		11380 Welch Ave Conversion Load Relief	C046842	107,000	0	0	0	2,023	2,023	2%	2%	28,890	(26,867)	2,023	(104,977)	-98%	\$750,000	2,023	20%								
		11384 S Philadelphia Transformer Upgrade	CD01293	10,000	0	0	0	0	0	0%	0%	2,700	(2,700)	0	(10,000)	-100%	\$749,322	0	0%								
		11541 E Malloy 15153 Aerial cable to open wire project	C046840	43,000	739	8,842	11,098	1,933	22,612	4%	53%	11,610	(9,677)	22,612	(20,388)	-47%	\$54,000	22,680	20%								
		11886 Randall Rd - New station - M/C S/G & Cap Bank	C000896	30,000	16,579	9,659	9,781	34,685	70,705	116%	236%	8,100	26,585	70,705	40,705	136%	\$640,000	71,766	0%								
		11887 Randall Rd - New station - Dist getaways, etc	C000897	25,000	0	1,188	3,213	70	4,471	0%	18%	6,750	(6,680)	4,471	(20,529)	-82%	\$100,000	4,471	20%								
		11933 Sodemam Rd Station - new station - M/C & cap bank	C046798	30,000	0	1,026	12,416	24,173	37,615	81%	125%	8,100	16,073	37,615	7,615	25%	\$489,200	37,615	5%								
		11956 Queensbury Station - Reroute getaways to new M/C	CD00895	60,000	0	788	1,359	12,883	15,029	21%	25%	16,200	(3,317)	15,029	(44,971)	-75%	\$1,520,000	15,029	20%								
		13999 Fly Rd Low side substation equipment	C046722	10,000	0	0	0	0	0	0%	0%	2,700	(2,700)	0	(10,000)	-100%	\$965,000	0	0%								
		15749 DeLaet's Landing - Land and Civil Portion	CD00901	15,000	0	0	0	0	0	0%	0%	4,050	(4,050)	0	(15,000)	-100%	\$1,108,000	0	Cancelled 0%								
		15754 DeLaet's Landing DxD	CD00893	60,000	0	0	0	0	0	0%	0%	16,200	(16,200)	0	(60,000)	-100%	\$250,000	0	5%								
		16282 Shawnee Road 76 (DLine)	CD00967	40,000	2,931	2,033	644	6,011	11,619	15%	29%	10,800	(4,789)	11,619	(28,381)	-71%	\$200,000	19,091	20%								
		17315 CR-Build tie between Duguid 54 & 55	CD00710	30,000	87	739	117	21,847	22,791	73%	76%	8,100	13,747	22,791	(7,209)	-24%	\$171,629	29,835	30%								
		17471 Chautauqua South- Stedman Rd substation DLine w	C046690	31,000	0	0	0	0	0	0%	0%	8,370	(8,370)	0	(31,000)	-100%	\$0	0	0%								
		17515 Kanner 31716 Conversion - New 13.2kV Tie	C046682	164,000	1,497	2,793	1,468	13,195	18,954	8%	12%	44,280	(31,085)	18,954	(145,046)	-88%	\$150,000	19,006	5%								
		17731 Hoags Corner 22145 - Conversion (4.8/13.2kV)	CD00532	60,000	53,001	215,390	12,809	62,857	344,057	105%	573%	16,200	46,657	344,057	284,057	473%	\$530,000	414,943	100%								
		17802 CR- Convert Peat St 52 Along Burnet Ave	C000555	440,000	271	314	87,258	78,422	166,264	18%	38%	118,800	(40,378)	166,264	(273,736)	-62%	\$625,603	193,053	45%								
		17853 CR- Pine Grove 56 NYS Hwy 31 conversion	CD00608	160,000	(1,175)	232	130	7,573	9,110	5%	6%	43,200	(35,627)	9,110	(150,890)	-94%	\$213,750	15,907	20%								
		17870 SW - Reconductor #6 Wire on Machias 1362 on Sta	CD00754	240,000	(4,187)	902	91,474	21,863	110,052	9%	46%	64,800	(42,937)	110,052	(129,948)	-54%	\$239,055	150,928	65%								
		17871 CR- Starr Rd 51 Hwy 222 Conversion	CD00605	120,000	1,051	4,078	84,479	23,494	113,102	20%	94%	32,400	(8,906)	113,102	(6,898)	-6%	\$237,746	163,180	45%								
		17969 Grooms Road 34556 - Getaway Replacement	CD01129	108,000	15	17	191	3,637	3,860	3%	4%	29,160	(25,523)	3,860	(104,140)	-96%	\$127,404	5,518	65%								
		18377 Gilbert Mills xfmr upgrade-buswork	C046639	10,000	0	0	0	0	0	0%	0%	2,700	(2,700)	0	(10,000)	-100%	\$175,000	0	Cancelled 0%								
		18396 New Haven xfmr upgrade-Dline	C046635	312,000	0	0	0	0	0	0%	0%	84,240	(84,240)	0	(312,000)	-100%	\$303,000	0	0%								
		18406 Malone new feeder 89554 (Station work)	C046831	21,000	0	943	8,442	7,241	16,626	34%	79%	5,670	(1,571)	16,626	(4,375)	-21%	\$159,000	13,142	Cancelled 0%								
		18429 Watertown New 115/13.2 kV Substation (D-Sub)	CD01080	10,000	0	0	0	0	0	0%	0%	2,700	(2,700)	0	(10,000)	-100%	\$0	0	0%								
		18497 Harris Road Second SWGR	CD01088	600,000	1,032	35,713	54,832	60																			

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING							EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval		Total Spending To Date -		Project Completion
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total Costs	Total Costs							
		ALAMEDA 124 - F12467/12475 RELIEF	CD00682	0	2,108	75,459	334,799	258,934	671,300	0%	0%	0	258,934	671,300	671,300	0%	\$655,107	790,718	100%						
		APP PHARMACEUTICAL EXPANSION - DLIN	CD00599	0	19,414	12	17,397	(1,434)	35,389	0%	0%	0	(1,434)	35,389	35,389	0%	\$188,699	153,502	100%						
		APP PHARMACEUTICAL EXPANSION - DSUB	CD00637	0	(2,609)	1,242	(0)	5,497	4,130	0%	0%	0	5,497	4,130	4,130	0%	\$301,085	231,204	100%						
		ATTICA12-REBUILD.XFER F1263 TO 0158	C026379	0	45	52	55	55	208	0%	0%	0	55	208	208	0%	\$2,399,413	2,556,380	100%						
		BATTENKILL - SCHUYLERVILLE RATIO	C048014	0	793	353	191	48,458	49,795	0%	0%	0	48,458	49,795	49,795	0%	\$100,000	49,862	65%						
		BOLTON 51 - TROUT LAKE RD 3 PHASE	C049560	0	747	10	9,401	4,809	14,968	0%	0%	0	4,809	14,968	14,968	0%	\$570,000	14,968	20%						
		BUFFALO 54 - F5461 RELIEF	CD00670	0	(1)	0	0	0	(1)	0%	0%	0	0	(1)	(1)	0%	\$106,655	100,420	100%						
		BUFFALO STA 56- UPGRADE 4 XFMRs	C036502	0	246	285	519	3,835	4,885	0%	0%	0	3,835	4,885	4,885	0%	\$200,000	23,565	5%						
		BUFFALO STATION 38 - F3864 RELIEF	CD00321	0	151	(11,151)	(120)	0	(11,151)	0%	0%	0	0	(11,119)	(11,119)	0%	\$463,725	11,021	0%						
		BUFFALO STATION 78 AND 79 - RELIEF	CD00961	0	39,036	74,736	(1,110)	185	112,847	0%	0%	0	185	112,847	112,847	0%	\$146,662	147,813	100%						
		BUTLER 53 - ADD BREAKER FOR 53 CKT	C047481	0	0	9,896	21,104	34,882	65,882	0%	0%	0	34,882	65,882	65,882	0%	\$267,932	53,185	5%						
		CALLANAN TAP - DISTRIBUTION TRANSFE	C046413	0	0	588	7,565	27,928	36,081	0%	0%	0	27,928	36,081	36,081	0%	\$50,000	37,088	20%						
		CENTER ST 52 - ROUTE 5 REBUILD/CONV	C048833	0	2,145	277	11,672	6,705	20,799	0%	0%	0	6,705	20,799	20,799	0%	\$940,000	20,799	20%						
		CENTER ST 54 - MILL POINT RD	C049788	0	0	635	11,676	6,589	18,899	0%	0%	0	6,589	18,899	18,899	0%	\$430,000	18,899	20%						
		CHAT F5761, 5762 REGS/AER CBL	C054123	0	0	0	2,458	2,458	0%	0%	0	2,458	2,458	2,458	0%	\$198,100	2,458	20%							
		CHURCH ST STATION - ADD 2ND XFMR FR	CD00639	0	37	0	1,047	4,860	5,944	0%	0%	0	4,860	5,944	5,944	0%	\$918,557	765,938	100%						
		CR- 23553 CEDARVALE RATIO RELIEF	C051803	0	0	0	240	9,445	9,685	0%	0%	0	9,445	9,685	9,685	0%	\$380,000	9,685	20%						
		CR- CONVERT 26554 BROOKLEA DR	C052226	0	0	0	72	67	139	0%	0%	0	67	139	139	0%	\$405,000	139	20%						
		CR- CONVERT 29351 NORTH OF STATION	C049397	0	554	87	10,090	2,275	13,005	0%	0%	0	2,275	13,005	13,005	0%	\$775,000	13,694	20%						
		CR- CONVERT CR 57 ON WHITAKER 53	CD00595	0	1,664	90,372	54,014	36,143	182,193	0%	0%	0	36,143	182,193	182,193	0%	\$198,900	209,212	95%						
		CR- G.C. 29351 CONVERSION SOUTH	C049500	0	195	107	7,606	5,299	13,207	0%	0%	0	5,299	13,207	13,207	0%	\$450,000	13,207	20%						
		CR- PALOMA 57 - CONVERT SCHUYLER ST	CD00553	0	57,741	148,755	33,147	50,001	289,644	0%	0%	0	50,001	289,644	289,644	0%	\$321,000	320,816	95%						
		CR- RECONDUCTOR 12861	C048591	0	1,620	3	264	12,224	14,110	0%	0%	0	12,224	14,110	14,110	0%	\$262,500	15,684	20%						
		CR- ROCK CUT 53 MIDLAND AVE CONVERS	CD00617	0	298	2,020	211,712	199,077	413,107	0%	0%	0	199,077	413,107	413,107	0%	\$619,227	486,862	65%						
		CR- S.C. 6651 CONVERT CR 13	C049498	0	195	9,352	11,870	14,188	35,606	0%	0%	0	14,188	35,606	35,606	0%	\$737,500	35,664	20%						
		CR- W MONROE 51 CR 11 CONVERSION	CD00615	0	617	1,373	138,463	127,001	267,453	0%	0%	0	127,001	267,453	267,453	0%	\$321,903	321,903	65%						
		CR-REPLACE REGULATORS ON DUGUID 51	CD00565	0	4,410	5,111	2,984	3,127	15,632	0%	0%	0	3,127	15,632	15,632	0%	\$118,894	66,541	95%						
		CR-SWAP EUCILD 52 & 54 - OVERLOAD	C047119	0	60,426	1,528	11,076	0	73,030	0%	0%	0	73,030	73,030	73,030	0%	\$106,250	82,160	95%						
		CR-TEALL 54 S COLLINGWOOD RATION	CD00279	0	9,900	88	0	1,144	11,132	0%	0%	0	1,144	11,132	11,132	0%	\$106,470	86,036	100%						
		CR-TEALL54 LILLIAN AVE RATIO	CD00269	0	0	16,962	519	0	17,481	0%	0%	0	0	17,481	17,481	0%	\$111,666	99,773	100%						
		Dalae's Landing - Land and Civil	C053137	0	0	0	0	11,635	11,635	0%	0%	0	11,635	11,635	11,635	0%	\$750,000	11,635	0%						
		DELAMETER F9352 RECONFIGURED LAYOUT	C047886	0	0	0	0	11,052	11,052	0%	0%	0	11,052	11,052	11,052	0%	\$45,000	11,052	20%						
		DELAMETER F9356 EDEN CTR MAKE READY	C047884	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	\$50,000	0	20%						
		DELAMETER F9356 REBUILD & CONVERT 1	C047879	0	2,173	5,205	1,332	1,895	10,605	0%	0%	0	1,895	10,605	10,605	0%	\$150,000	10,605	30%						
		DELAMETER F9356 REBUILD & CONVERT 3	C047882	0	0	3,044	11,730	3,505	18,280	0%	0%	0	3,505	18,280	18,280	0%	\$80,000	18,280	30%						
		DELAMETER F9356 REBUILD & CONVERT 2	C047880	0	0	5,970	998	1,684	8,652	0%	0%	0	1,684	8,652	8,652	0%	\$220,000	8,652	30%						
		DELAMETER F9356-EXPRESS& REBUILD	C047877	0	0	0	0	6,961	6,961	0%	0%	0	6,961	6,961	6,961	0%	\$70,000	6,961	20%						
		DELAMETER NEW F9355 - EXPRESS	C047885	0	0	0	0	5,170	5,170	0%	0%	0	5,170	5,170	5,170	0%	\$70,000	5,170	20%						
		DUGUID 54 - BROOKSIDE RATIO RELIEF	CD00149	0	90,220	118,636	(6,017)	29,276	232,114	0%	0%	0	29,276	232,114	232,114	0%	\$360,066	383,089	95%						
		EAST GOLAH-F5151E, F5151W & F5151C	C006765	0	39,798	14,700	8,443	683	63,624	0%	0%	0	63,624	63,624	63,624	0%	\$4,363,000	4,563,368	100%						
		EAST MALLOY- FEEDERS AND GETAWAYS	CD01279	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	\$194,000	0	0%						
		FAIRDALE DLINE	C046633	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	\$0	0	0%						
		HARRIS RD 54 - VELAKSO ROAD RATIO	CD00155	0	0	0	13,483	3,225	16,708	0%	0%	0	3,225	16,708	16,708	0%	\$135,000	127,701	100%						
		INSTALL 2ND TRANSFORMER - INMAN RD	C035270	0	(6,132)	0	0	0	(6,132)	0%	0%	0	0	(6,132)	(6,132)	0%	\$2,834,631	1,534,841	100%						
		LONG ROAD 209 - INSTALL TB2	CD00977	0	1,268	4,162	4,008	41,729	51,167	0%	0%	0	41,729	51,167	51,167	0%	\$33,913	13,144	5%						
		MALONE NEW 89554 FEEDER (LINE WORK	C046626	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	\$329,000	0	0%						
		MAYFIELD 51 - PARADISE POINT RD	C050069	0	0	913	15	1,399	2,327	0%	0%	0	1,399	2,327	2,327	0%	\$310,000	2,327	20%						
		MENANDS 10153 - MENANDS ROAD CONVER	CD00290	0	(715)	0	0	1,434	718	0%	0%	0	1,434	718	718	0%	\$132,549	66,691	100%						

Niagara Mohawk Power Corporation d/b/a National Grid

CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Distribution - Current Year Actuals VS Expected

Distribution Project Detail

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING						EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval		Total Spending To Date	Project Completion
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total Costs	Total Costs					
		STATION 129 BROMPTON RD - EMS EXPAN	C053086		0	0	0	0	14,145	14,145	0%	0%	0	14,145	14,145	0%	0%	\$125,000		2,099		5%	
		STATION 139 MARTIN RD - EMS EXPAN	C053088		0	0	0	0	870	870	0%	0%	0	870	870	0%	0%	\$125,000		865		5%	
		STATION 154 GEORGE URBAN-EMS EXPANS	C053085		0	0	0	0	1,013	1,013	0%	0%	0	1,013	1,013	0%	0%	\$125,000		1,007		5%	
		STATION 79 - EMS EXPANSION/RTU REPL	CD01296	0	5,374	13,638	39,677	23,497	82,185	0%	0%	0	23,497	82,185	0%	0%	\$20,000		82,185		30%		
		WILTON STATION 329 - EMS EXPANSION	C053083		0	0	0	0	1,224	1,224	0%	0%	0	1,224	1,224	0%	0%	\$125,000		0		5%	
EMS Expansion Total				0	11,023	30,560	103,836	96,193	241,612	0%	0%	0	96,193	241,612	0%	0%				1,410,933			
	Eng Reliability Rev	"NR-CHASM FALLS 85251-DUANE RD-TIE	C049757		0	0	0	0	0	0	0%	0%	0	0	0	0%	0%	\$850,000		0		20%	
		"NR-HIGLEY 92451-JOE INDIAN AREA	C049745		0	0	0	0	0	0	0%	0%	0	0	0	0%	0%	\$559,000		0		20%	
		"NR-HIGLEY 92451-NYSHWY56 NUMBER9	C046865		0	0	0	0	136	136	0%	0%	0	136	136	0%	0%	\$434,000		136		20%	
		BROOK RD 54 - ROUTE 50 CONVERSION	C048584	0	3,928	953	12,465	5,310	22,656	0%	0%	0	5,310	22,656	0%	0%	\$750,000		22,656		20%		
		BRUNSWICK 26453 - SOUTH RD CONV	C045696	0	4	10,489	175	311	10,979	0%	0%	0	311	10,979	0%	0%	\$250,000		10,979		20%		
		BURGOYNE 51 - CLOSE GAPS ON COUNTY	CD00208	0	70	81	2,476	693	3,321	0%	0%	0	693	3,321	0%	0%	\$91,765		8,717		20%		
		CEDAR 51 - REBUILD HADLOCK POND RD.	C007432	0	317	(317)	0	187	187	0%	0%	0	187	187	0%	0%	\$541,697		541,638		100%		
		CHRISLER AVE 25736 CONVERSION	C045552	0	2,273	1,820	17,343	22,254	43,691	0%	0%	0	22,254	43,691	0%	0%	\$350,000		43,292		30%		
		CLINTON 53 - CONVERT FT PLAIN	C006698	0	2,063	(1,528)	0	535	535	0%	0%	0	535	535	0%	0%	\$1,062,000		1,059,212		100%		
		DELAMETER - F9354 LOAD RELIEF	CD00354	0	(20)	(22,886)	1,061	(177)	(22,022)	0%	0%	0	(177)	(22,022)	0%	0%	\$849,279		935,854		100%		
		GROOMS RD 34457 - ROSEMARY DRIVE CO	CD00562	0	(21)	0	0	0	(21)	0%	0%	0	0	(21)	0%	0%	\$446,483		491,329		100%		
		HUDSON 08753 - RHINEBECK-HUDSON ROA	CD00372	0	77,925	43,752	4,270	(1,804)	124,142	0%	0%	0	(1,804)	124,142	0%	0%	\$233,230		206,236		100%		
		IE - NC ERR AND FUSE	C016118	0	1,350	17,282	9,492	2,058	30,182	0%	0%	0	2,058	30,182	0%	0%	\$181,500		3,391,691		Program		
		IE - NE ERR AND FUSE	C016117	0	4,117	(2,449)	6,845	8,828	17,341	0%	0%	0	8,828	17,341	0%	0%	\$181,500		9,064,007		100%		
		IE - NW ERR AND FUSE	C016119	0	3,779	4,377	4,637	3,091	15,884	0%	0%	0	3,091	15,884	0%	0%	\$181,500		2,931,365		100%		
		MIDDLEBURGH 51 - NORTH ROAD REBUILD	CD00312	0	16	19	20	20	74	0%	0%	0	20	74	0%	0%	\$407,212		1,256		0%		
		NEW KRUMKILL 42153 - UG GETAWAY REP	C046648	0	0	0	0	0	0	0%	0%	0	0	0	0%	0%	\$200,000		0		20%		
		NORTHVILLE 52 - EJ WEST 51 TIE	C029435	0	0	0	1,269	240	1,509	0%	0%	0	240	1,509	0%	0%	\$1,048,000		927,552		100%		
		NR 81652 CORTE26 STEPDOWN	C034803	0	23	26	28	105	0%	0%	0	28	105	0%	0%	\$560,000		339,999		100%			
		NR LYME 73351 T.I. 81455-NYSHWY12E	CD01295	0	1,191	91	327	387	1,998	0%	0%	0	387	1,998	0%	0%	\$593,783		7,775		20%		
		NR T.I. 81455-BREEZEY PINES RD-OVER	CD01137	0	191	100	100	492	883	0%	0%	0	492	883	0%	0%	\$170,566		6,708		20%		
		NR T.I. 81455 NYSRTE12E OVERLOADED ST	CD00344	0	4	0	0	0	4	0%	0%	0	4	4	0%	0%	\$409,787		382,907		100%		
		NR-98454-95554-CO RT 25-FDRTIE	C050518	0	0	0	0	263	263	0%	0%	0	263	263	0%	0%	\$588,000		263		20%		
		NR-BRADY 95757-CORT27-FDRTIE	C046861	0	0	0	0	0	0	0%	0%	0	0	0	0%	0%	\$0		0		20%		
		NR-BRADY 95757-RIVERSIDE DR-FDRTIE	CD01191	0	2,069	6,916	1,881	6,194	17,060	0%	0%	0	6,194	17,060	0%	0%	\$637,010		18,340		20%		
		NR-CHASM FALLS 85251-INDIAN LAKE/MT	CD00088	0	19,788	144	7	19,947	0%	0%	0	7	19,947	0%	0%	\$343,000		29,591		20%			
		NR-COFFEEN 76052 E WATERTOWN 81756	CD00560	0	416	596	52,648	77,477	131,137	0%	0%	0	77,477	131,137	0%	0%	\$472,109		156,405		85%		
		NR-LOWVILLE 77354 NUMBER FOUR RD OV	CD00378	0	126,684	(31,941)	17,652	4,522	116,917	0%	0%	0	4,522	116,917	0%	0%	\$257,107		197,490		95%		
		NR-LOWVILLE 77354-OTTER CREEK ROAD-	CD01223	0	(25)	109,578	101,547	0	211,101	0%	0%	0	211,101	211,101	0%	0%	\$222,817		221,856		85%		
		NR-LOWVILLE 77354-PINE GROVE RD-OVE	CD00476	0	72,877	(10,620)	28,545	9,479	100,282	0%	0%	0	9,479	100,282	0%	0%	\$653,758		506,459		95%		
		NR-LOWVILLE-77354-BURDICK CROSSING	CD01074	0	5,726	460	1,469	2,378	10,033	0%	0%	0	2,378	10,033	0%	0%	\$85,000		14,219		20%		
		NR-SUNDAY CREEK 87651-STILLWATERRD-	CD01084	0	2,164	13,473	5,008	4,074	24,719	0%	0%	0	4,074	24,719	0%	0%	\$25,000		25,200		20%		
		NR-T.181452-CROSS ISLAND RD	C022912	0	4,013	4,533	770	3,439	12,755	0%	0%	0	3,439	12,755	0%	0%	\$816,095		23,387		20%		
		NR-T.181458-COUNTY ROUTE 1-FDRTIE	CD01187	0	7,096	474	1,555	1,469	9,194	0%	0%	0	1,469	9,194	0%	0%	\$653,773		11,184		20%		
		PORT HENRY 51 - CONVERT WESTPORT	CD18991	0	(9,429)	0	0	(9,429)	0%	0%	0	0	(9,429)	0%	0%	\$1,650,000		1,658,527		100%			
		PORT HENRY 51 - REBUILD ROUTE 9N FR	CD00306	0	2,769	246	424	1,255	4,695	0%	0%	0	1,255	4,695	0%	0%	\$170,000		20,925		20%		
		RUTH RD 38153 - LISHA KILL RD CONVE	CD00563	0	51,922	23,470	(0)	924	76,317	0%	0%	0	924	76,317	0%	0%	\$377,317		377,317		100%		
		WATT ST 23051-HAMBURG ST CONVERSION	C051804	0	0	0	0	6,176	6,176	0%	0%	0	6,176	6,176	0%	0%	\$200,000		6,176		20%		
		Ashley 51 - Baldwin Corners Rd Ph2	CD00505	0	0	0	0	82	82	0%	0%	0	82	82	0%	0%	\$127,403		69,435		5%		
		Eng Reliability Review Total				0	381,218	172,729	269,087	159,795	982,830	0%	0%	0	159,795	982,830	0%	0%				23,710,081	
	ERR	"St Johnsville 51-Bellinger Rd Ph4	C050381		0	0	0	258	258	0%	0%	0	258	258	0%	0%	\$105,000		258		20%		
		"Wilton 52 - Rt 32.3 Phase Ext.	CD19570		0	0	0	367	367	0%	0%	0	367	367	0%	0%	\$680,000		367		20%		
		05273 Amsterdam 51/53 - Widow Susan Rd Area	CD02835	72,000	219	520	869	2,731	4,339	6%	6%	19,440	(16,709)	4,339	(67,661)	-94%	0%	\$125,000		37,301		20%	
		06857 St Johnsville - Sanders Road	CD02943	123,000	157	333	191	191	873	0%	1%	33,210	(33,019)	873	(122,127)	-99%	0%	\$188,173		12,210		20%	
		12773 Port Henry 51 - Rebuild Route 9N from P195-205	CD00326	117,000	4,031	1,536	418	664	6,649	1%	6%	31,590	(30,926)	6,649	(110,351)	-94%	0%	\$100,000		19,693		20%	
		12832 Center St 54 - Hyney Hill Road Rebuild	CD00357	134,000	0	235	4	243	0%	0%	0	36,180	(36,176)	243	(133,757)	-100%	0%	\$116,663		243		20%	
		12834 Center St. 54 - Extend 30 on State Route 30A	CD00329	420,000	595	494	30,575	256,725	288,389	61%	69%	113,400	143,325	288,389	(131,611)	-31%	0%	\$499,583		330,434		95%	
		17247 Schoharie 52 - State Route 443 Rebuild	CD00424	372,000	739	371	393	393	1,896	0%	1%	100,440	(100,047)	1,896	(370,104)	-99%	0%	\$483,655		25,039		20%	
		17610 ERR Program Placeholder	C046684	1,779,000	0	0	0	0	0	0%	0%	480,330	(480,330)	0	(1,779,000)	-100%	0%	\$0		0		Program	
		17793 NR-Coffeen 76051 Gaffney St Reconstructor	CD01300	144,000	46,500	6,905	27,885	6,678	87,517	61%	61%	38,880	(32,202)	87,517	(56,483)	-39%	0%	\$203,029		179,834		95%	
		18071 NR-T.181455 NY51 Route 180 Realcation	CD00865	103,000	156	109	45,793	69,554	114,612	0%	7%	11,414	114,612	11,612	(114,612)	-11%	0%	\$144,094		173,035		95%	
		19459 NR-T.181452-Grandview Park Rd-Rebuild	CD01138	103,000	1,696	(67)	3,676	43,652	7,978	43,652	0%	0%	7,978	43,652	(59,348)	-94%	0%	\$396,652		58,652		20%	
		19461 NR T.I. 81455-Mile Road-Overloaded Step-down	CD01135	21,0																			

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING			Project Approval		Total Spending To Date - Total Costs	Project Completion Percentage
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total Costs			
		HANSON AGGREGATES- STAFFORD, NY	C047216	0	39	46	46	8,444	8,575	0%	0%	0	8,444	8,575	0%	0%	\$15,000	8,377	20%	
		NR-MILL ST 74868-CREEK WOOD URD	C000941	0	67,405	51,441	17,556	0	136,402	0%	0%	0	0	136,402	136,402	0%	\$203,302	164,817	95%	
		RIVER RD BELMONT 52	C030584	0	0	(919)	(0)	3,045	2,126	0%	0%	0	3,045	2,126	0%	0%	\$701,000	556,646	95%	
				0	95,677	59,234	21,789	79,856	256,557	0%	0%	0	79,856	256,557	256,557	0%	839,295			
		Overhead Distribut	06016 IE - NC Side Tap Fusing	C015511	617,000	149,645	105,557	157,087	214,787	627,075	35%	102%	166,590	48,197	627,075	10,075	2%	\$772,000	1,992,508	Program
		06028 IE - NE Side Tap Fusing	C015510	617,000	14,272	263,978	163,907	95,939	538,096	16%	87%	166,590	(70,851)	538,096	(78,904)	-13%	\$772,000	963,124	100%	
		06038 IE - NW Side Tap Fusing	C015509	617,000	217,243	271,905	321,224	326,937	1,136,409	53%	184%	166,590	159,447	1,136,409	519,409	84%	\$772,000	2,161,429	100%	
				1,851,000	381,160	641,440	642,218	636,762	2,301,580	34%	124%	499,770	136,992	2,301,580	450,580	24%	5,117,060			
		PPP Eng Reliability	BOYNTONVIL 33351-JOHN SNYDER RD EXT	C051268	0	0	391	20,644	21,036	0%	0%	0	20,644	21,036	21,036	0%	\$375,000	21,036	20%	
		BROOK ROAD 55 - YOUNG ROAD REBUILD	CD00299	0	1,220	34,527	42,372	19,173	97,291	0%	0%	0	19,173	97,291	97,291	0%	\$163,961	158,803	100%	
		EJ WEST 51 - SCOFIELD RD. 53 SINGLE	CD00256	0	7,011	361	1,631	2,526	11,529	0%	0%	0	2,526	11,529	11,529	0%	\$101,061	28,373	85%	
		SORREL HILL 52 - CORRECT PSC COMPLA	CD00655	0	12,501	(2,993)	38,847	10,394	58,749	0%	0%	0	10,394	58,749	58,749	0%	\$321,085	349,914	95%	
		PPP Eng Reliability Review Total		0	20,732	31,896	83,241	52,737	188,605	0%	0%	0	52,737	188,605	188,605	0%	558,127			
		Recloser	EJ WEST 51/NORTHVILLE 52 LOOP SCHEM	C054089	0	0	0	569	569	0%	0%	0	569	569	569	0%	\$128,000	569	20%	
		Recloser Total		0	0	0	569	569	569	0%	0%	0	569	569	569	0%	569			
		Recloser Installat	FLORIDA 52 - RECLOSERS & REGULATORS	C048590	0	1,250	65,764	3,725	0	70,739	0%	0%	0	0	70,739	70,739	0%	\$143,000	83,043	100%
		IE - NC RECLOSER/SWITCH INSTALLS	C013267	0	(5,117)	18,667	89,752	(1,463)	101,839	0%	0%	0	(1,463)	101,839	101,839	0%	\$1,340,000	14,728,758	Program	
		IE - NE RECLOSER/SWITCH INSTALL	C013266	0	(2,232)	14,969	13,347	14,392	40,476	0%	0%	0	14,392	40,476	40,476	0%	\$2,010,000	15,363,001	Program	
		IE - NW RECLOSER/SWITCH INSTALLS	C013268	0	57,611	6,128	7,451	776	71,966	0%	0%	0	776	71,966	71,966	0%	\$1,005,000	12,864,505	Program	
				0	51,513	105,528	114,275	13,705	285,021	0%	0%	0	13,705	285,021	285,021	0%	43,039,307			
		Regulatory Feeder	FARNAN RD 51 - BLUEBIRD ROAD	C029431	0	0	0	617	617	0%	0%	0	617	617	617	0%	\$345,000	617	20%	
		Regulatory Feeder Improvements Total		0	0	0	617	617	617	0%	0%	0	617	617	617	0%	617			
		Reliability	*CR - MCGRAW-TRUXTON FEEDER TIE	C049727	0	409	6,578	11,728	18,715	0%	0%	0	11,728	18,715	18,715	0%	\$815,000	20,129	20%	
		BROOK ROAD 55 - CORINTH 51 TIE	C050690	0	418	318	12	747	0%	0%	0	747	0	747	0	0%	\$930,000	1,233	20%	
		BROOK ROAD 55 - LAKE DESOLATION RD	C050691	0	418	240	498	1,156	0%	0%	0	498	1,156	1,156	0%	\$465,000	1,156	20%		
		CLINTON 53 - BAUM & BURRELL ROADS	C050684	0	490	88	4,691	5,270	0%	0%	0	4,691	5,270	5,270	0%	\$215,000	5,270	20%		
		CR- DELPHI 53 ERIEVILLE RD	C049861	0	0	236	572	808	0%	0%	0	572	808	808	0%	\$279,833	15,489	20%		
		CR- SANDY CREEK 51 REBUILD CR 17	C050681	0	163	10,299	5,218	15,681	0%	0%	0	5,218	15,681	15,681	0%	\$600,000	17,318	20%		
		F4763 CREATE TIE TO RELIEVE F5666	C047538	0	84,891	49,674	1,287	194	136,045	0%	0%	0	194	136,045	136,045	0%	\$176,102	136,446	100%	
		F8666 REBUILD VARIOUS SECTIONS	C028692	0	0	(4)	93	0	88	0%	0%	0	88	0	88	0%	\$100,464	1,792	0%	
		FLORIDA 51 - FORT HUNTER ROAD	C050693	0	0	9,022	3,056	12,078	0%	0%	0	3,056	12,078	12,078	0%	\$125,000	12,078	20%		
		FORT GAGE 54 - ROUTE 9L REBUILD	C050680	0	1,278	260	92	1,631	0%	0%	0	92	1,631	1,631	0%	\$925,000	1,631	20%		
		NORTH CREEK 52 - CONVERT ROUTE 28	C050685	0	1,536	7,662	5,384	14,581	0%	0%	0	5,384	14,581	14,581	0%	\$255,000	14,825	20%		
		NORTH CREEK 52 - EDWARDS HILL ROAD	C050688	0	209	243	5,457	5,909	0%	0%	0	5,457	5,909	5,909	0%	\$75,000	5,909	20%		
		NR-83462-HOFFMAN RD-REBUILD	C050198	0	0	148	76	224	0%	0%	0	76	224	224	0%	\$101,000	224	20%		
		POTTERSVILLE 51 - EAST SHORE DR	C050682	0	0	1,831	97	1,928	0%	0%	0	97	1,928	1,928	0%	\$530,000	1,928	20%		
		VAIL MILLS 51 - NOONAN RD CONVERT	C051412	0	0	387	6	394	0%	0%	0	6	394	394	0%	\$150,000	394	20%		
		VAIL MILLS 53 - NORTHVILLE 52 TIE	C050694	0	209	4,212	20,593	25,013	0%	0%	0	20,593	25,013	25,013	0%	\$145,385	25,013	65%		
		WOLF RD FEEDER TIE (34452/54/57)	C050877	0	0	5,996	29,853	35,849	0%	0%	0	29,853	35,849	35,849	0%	\$280,000	35,849	30%		
				0	84,891	54,798	48,901	87,528	276,118	0%	0%	0	87,528	276,118	276,118	0%	296,685			
		Reliability - Dist	83951 RIVERSIDE DRIVE - REBUILD	C052331	0	0	0	3,036	3,036	0%	0%	0	3,036	3,036	3,036	0%	\$88,000	3,036	5%	
		95556 MINER STREET - REBUILD	C052372	0	0	0	818	818	0%	0%	0	818	818	818	0%	\$514,800	818	5%		
		95758 LIME HOLLOW RD - REBUILD	C052333	0	0	0	54,209	54,209	0%	0%	0	54,209	54,209	54,209	0%	\$128,931	56,779	5%		
		NR-81452-HEAD ISLAND RD-UPGRADE	C053190	0	0	0	68	68	0%	0%	0	68	68	68	0%	\$237,000	68	5%		
		OGDENBROOK 51-CONVERT AVIATION ROAD	C053381	0	0	0	779	779	0%	0%	0	779	779	779	0%	\$425,000	779	20%		
		OLD KRUMKILL - RETIRE STATION	C035223	0	0	0	251	251	0%	0%	0	251	251	251	0%	\$100,000	108,768	100%		
		SPRAGUEVILLE ROAD - REBUILD	C051891	0	0	0	7,129	7,129	0%	0%	0	7,129	7,129	7,129	0%	\$756,800	7,129	5%		
				0	0	0	66,289	66,289	66,289	0%	0%	0	66,289	66,289	66,289	0%	177,317			
		SC&P Other	*Brook Rd 52 - Lewis Rd Conversion	C049761	0	0	0	2,475	2,475	0%	0%	0	2,475	2,475	2,475	0%	\$340,000	2,475	20%	
		*Brook Rd 57 - Braim Rd Conversion	C049791	0	0	0	9,843	9,843	0%	0%	0	9,843	9,843	9,843	0%	\$85,000	9,843	20%		
		*Burgoyne 51 - County Hwy 41	C049790	0	0	0	9,205	9,205	0%	0%	0	9,205	9,205	9,205	0%	\$125,000	9,205	20%		
		*Cedar 51 - Buttermilk Falls Rd	C049764	0	0	0	524	524	0%	0%	0	524	524	524	0%	\$315,000	524	20%		
		*Church St 53 - Cnty Hwy 132 Convr	C049652	0	0	0	18,246	18,246	0%	0%	0	18,246	18,246	18,246	0%	\$720,000	18,246	20%		
		*Crown Pt. 51 - Breed Hill Rd	C049750	0	0	0	589	589	0%	0%	0	589	589	589	0%	\$110,000	589	20%		
		*Firehouse 44953 - Dunsbach Rd Conv	C049864	0	0	0	3,281	3,281	0%	0%	0	3,281	3,281	3,281	0%	\$380,000	3,281	20%		
		*Firehouse Rd Station - New Feeder	C050081	0	0	0	542	542	0%	0%	0	542	542	542	0%	\$625,000	542	20%		
		*Grooms Rd 34556 - Rte 146 Reconduc	C050105	0	0	0	6,215	6,215	0%	0%	0	6,215	6,215	6,215	0%	\$280,000	6,215	20%		
		*Hague Rd 52 - Convert Route 22	C050717	0	0	0	708	708	0%	0%	0	708	708	708	0%	\$900,000	708	20%		
		*Hudson Falls 51 - Convert Broadway	C050023	0	0	0	756	756	0%	0%	0	756	756	756	0%	\$260,000	756	20%		
		*Middleburgh 51 - Mallon Road	C049758	0	0	0	9,215	9,215	0%	0%	0	9,215	9,215	9,215	0%	\$215,000	9,215	20%		
		*NR-BREMEN 81556-BEECH HILL RD	C049789	0	0	0	0	0	0%	0%	0	0	0	0	0%	\$795,000	0	5%		
		*NR-CHASM FALLS 85251-POND RD-RBLD	C049777	0	0	0	184	184	0%	0%	0	184	184	184	0%	\$670,000	184	5%		
		*NR-HAMMOND 37061-CALABOGA RD	C010688	0	0	0	2,438	2,438	0%	0%	0	2,438	2,438	2,438	0%	\$798,500	2,438	5%		
		*NR-MALONE 89551-RAILROAD ST-RATIO	C049763	0	0	0	0	0	0%	0%	0	0	0	0	0%	\$506,000	0	5%		
		*NR-PARISHVILLE																		

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING								EXPECTED SPENDING				REVISED EXPECTED SPENDING				Project Approval		Total Spending To Date -		Project Completion Percentage
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan2	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending		Sum of FYTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total Costs	Total Costs								
													Less Q4 Budget	FYTD Charges2												
		04904 Starr Road 2nd Transformer	C032503	555,000	15,531	246,741	451,814	57,491	771,578	10%	139%	149,850	(92,359)	771,578	216,578	39%	\$1,500,000		806,663		5%					
		05095 Schuylerville Station - Bus Changes	C035226	350,000	36,395	151,103	194,792	87,046	469,335	25%	134%	94,500	(7,454)	469,335	119,335	34%	\$437,792		527,302		95%					
		05367 Brook Road 55/57 - Daniels Rd	C029425	206,000	59	142	74	74	348	0%	0%	55,620	(55,546)	348	(205,652)	-100%	\$211,500		4,697		0%					
		05400 Buffalo Station 12 - Fdr Rem & Ties	C036208	49,000	9,889	2,048	14,704	19,473	46,114	40%	94%	13,230	6,243	46,114	(2,886)	-6%	\$70,000		235,934		30%					
		05867 F13862 Extend & transfer to F23255	C026558	428,000	69,058	26,332	51,644	138,711	285,745	32%	67%	115,560	23,151	285,745	(142,255)	-33%	\$944,900		1,058,519		85%					
		05920 Frankhauser New Station - Line Work	C028929	2,176,000	23,665	43,358	20,833	178,096	265,952	8%	12%	587,520	(409,424)	265,952	(1,910,048)	-88%	\$370,000		298,210		30%					
		06351 NR-W.Adams87554-Church St	C022959	400,000	23,312	92,084	82,625	29,883	227,904	7%	57%	108,000	(78,117)	227,904	(172,096)	-43%	\$528,000		280,178		65%					
		06444 Port Henry 52 - Moriah Road Rebuild/Convert	C019070	515,000	25,608	2,259	668	(2,282)	26,252	0%	5%	139,050	(141,332)	26,252	(488,748)	-95%	\$693,821		26,065		20%					
		06583 Schodack fdr rblnd -retire castleton	C017957	404,000	585	6,971	304	2,221	10,081	1%	2%	109,080	(106,859)	10,081	(393,919)	-98%	\$29,000		10,081		30%					
		06731 Swann Rd F10552 tie with F10557	C028106	50,000	(273)	0	12,944	12,521	25,191	25%	50%	13,500	(979)	25,191	(24,809)	-50%	\$730,000		780,644		85%					
		09227 Walmore 217 Contingency Load Relief - New F2105	C036566	218,000	0	0	0	0	0	0%	0%	58,860	(58,860)	0	(218,000)	-100%	\$190,000		0		5%					
		11486 Starr Rd 33453/Tuller Hill 24651	C000861	935,000	5,855	194,200	951,267	459,759	1,611,080	49%	172%	252,450	207,309	1,611,080	676,080	72%	\$1,931,000		2,328,332		85%					
		11582 Buffalo Station #51 - 4 Bay Louver Install	C046834	5,000	0	0	0	0	0	0%	0%	1,350	(1,350)	0	(5,000)	-100%	\$143,000		0		Cancelled 0%					
		11838 2163 Load Relief	C000543	124,000	217,357	13,204	11,088	2,632	244,280	2%	197%	33,480	(30,848)	244,280	120,280	97%	\$388,820		282,309		100%					
		11914 UG Cable Replacements - NYS Lake Ontario State	C000292	236,000	291	11,890	7,019	242,671	261,871	103%	111%	63,720	178,951	261,871	25,871	11%	\$312,400		326,193		85%					
		11943 Sodeman Rd - New station - dist getaways, reconduc	C046796	80,000	0	0	0	0	0	0%	0%	21,600	(21,600)	0	(80,000)	-100%	\$122,300		0		5%					
		13246 South Livingston relief - DLine Fdr 2 & Fdr 3	C046759	100,000	0	0	0	0	0	0%	0%	27,000	(27,000)	0	(100,000)	-100%	\$0		0		5%					
		13277 Hudson 08753 - Buckley Corners 45451 TIE Creati	CD01280	383,000	1,105	5,272	8,339	139,632	154,348	36%	40%	103,410	36,222	154,348	(228,652)	-60%	\$382,048		155,719		86%					
		13280 Grooms Rd 34557 - Saratoga Rd Conversion (4.8 to	C046761	200,000	390	2,757	125	21,818	25,091	11%	13%	54,000	(32,182)	25,091	(174,909)	-87%	\$600,000		25,091		20%					
		13318 Underfrequency Load Shed Implementation Plan - N	C046754	1,000	0	0	0	0	0	0%	0%	270	(270)	0	(1,000)	-100%	\$0		0		Program					
		13322 Underfrequency Load Shed Implementation Plan - N	C046751	1,000	0	0	0	0	0	0%	0%	270	(270)	0	(1,000)	-100%	\$0		0		Program					
		15685 Orangeville Substation - Modify Regulator Bank	CD00833	16,000	0	473	231	237	942	1%	6%	4,320	(4,083)	942	(15,058)	-94%	\$79,500		712		5%					
		16879 Hudson 08753 - Route 9G - Reconductor - Tree W	CD00805	252,000	67,188	(4,177)	115,707	110,749	289,467	44%	115%	68,040	42,709	289,467	37,467	15%	\$336,686		370,749		100%					
		17074 Cedar 51 - Tripoli Road Gap Closing	CD00683	90,000	114	132	140	140	525	0%	1%	24,300	(24,160)	525	(89,475)	-99%	\$198,749		9,995		20%					
		17123 Ashley 51 - Baldwin Corners Road Phase 3	CD01117	200,000	88	102	102	487	778	0%	0%	54,000	(53,513)	778	(199,222)	-100%	\$229,326		6,840		20%					
		17185 DLine -To expand Rock Cut Sub Retire Brighton 4K	CD00881	1,288,000	98,442	5,712	23,760	862,736	990,650	67%	77%	347,760	514,976	990,650	(297,350)	-23%	\$2,400,000		1,153,626		45%					
		17511 - Buffalo Station 64 - New F6453	CD00970	1,380,000	(509)	17,476	30,338	25,370	72,375	2%	5%	372,600	(347,230)	72,375	(1,307,625)	-95%	\$157,750		92,292		20%					
		17516 Reynolds Rd 33455 Line Extension (34.5kV to 13.2	C046683	132,000	3,211	4,266	316	2,040	9,833	2%	7%	35,640	(33,600)	9,833	(122,167)	-93%	\$100,000		10,092		20%					
		17738 Curry Rd 36556 / Lynn St 32052 - Helderberg Ave	CD01218	412,000	3,709	12,334	6,813	6,689	29,545	2%	7%	111,240	(104,551)	29,545	(382,455)	-93%	\$459,552		38,423		20%					
		17837 Buffalo Station 49 - UG Upgrades	CD01128	2,262,000	210,184	2,440,729	133,215	2,160,115	4,944,243	95%	219%	610,740	1,549,375	4,944,243	2,682,243	119%	\$4,150,000		5,014,174		65%					
		17850 CR- Pearl St 53 Mooney Ave Conversion	CD00613	120,000	113,681	34,486	24,124	(6,896)	165,395	-6%	138%	32,400	(39,296)	165,395	45,395	38%	\$190,731		201,559		85%					
		17860 West Valley 25 Relief	CD00616	286,000	3,035	(2,901)	1,774	78	1,987	0%	1%	77,220	(77,142)	1,987	(284,013)	-99%	\$35,000		4,990		0%					
		17861 Bemus Point 159 Relief	CD00840	170,000	12,487	871	199,208	105,678	318,245	62%	187%	45,900	59,778	318,245	148,245	87%	\$328,323		338,710		100%					
		17862 Cassadaga 61 Relief	CD00842	108,000	(72)	101,201	95,209	117,877	314,214	109%	291%	29,160	88,717	314,214	206,214	191%	\$335,511		366,809		100%					
		17887 Bolton 51/Warrensburg 51 Feeder Tie	CD00606	1,052,000	11	1,939	448	448	2,846	0%	0%	284,040	(283,592)	2,846	(1,049,154)	-100%	\$866,346		28,527		20%					
		17922 Install EMS at West Valley Substation	CD00640	228,000	24,845	57,529	23,089	14,771	120,234	6%	53%	61,560	(46,789)	120,234	(107,766)	-47%	\$290,385		261,488		95%					
		17934 Steamburg Station Retirement	CD01123	10,000	686	4,469	2,225	3,886	11,267	39%	113%	2,700	1,186	11,267	13%	13%	\$11,000		18,976		5%					
		17938 Price Corners Rebuild - Upgrade transformer	CD01124	680,000	9,124	62,738	66,804	531,779	670,444	78%	99%	183,600	348,179	670,444	(9,556)	-1%	\$418,000		266,005		5%					
		17939 Price Corners Rebuild - New Feeder	CD01120	598,000	9,208	5,345	1,455	9,098	25,105	2%	4%	161,460	(152,362)	25,105	(572,895)	-96%	\$39,000		45,034		30%					
		17940 Reservoir Station - Dline work	CD01200	6,000	5,080	(2,394)	2,776	1,376	6,837	23%	114%	1,620	(244)	6,837	142%	14%	\$5,000		10,342		30%					
		18212 East Batavia Sta. Install Feeder Position	CD01310	210,000	1,784	12,096	46,088	118,479	178,446	56%	85%	56,700	61,779	178,446	(31,554)	-15%	\$266,394		170,173		95%					
		18375 CR- Temple St LVAC Network-2012 Cutovers	CD00911	234,000	0	0	0	0	0	0%	0%	63,180	(63,180)	0	(234,000)	-100%	\$276,000		0		20%					
		18403 Buffalo 47 - New F4762	CD01154	689,000	0	0	0	0	0	0%	0%	186,030	(186,030)	0	(689,000)	-100%	\$180,000		0		0%					
		18413 CR- Nile 51 Glen Cove reconductoring (PPP)	CD00917	622,000	2	9,278	10,887	116,480	136,647	19%	22%	167,940	(51,460)	136,647	(485,353)	-78%	\$654,778		167,156		20%					
		18417 Burdeck 26552 - Burnett St Conversion (4.16 / 13.2	C046632	277,000	0	446	230	11	687	0%	0%	74,790	(74,779)	687	(276,313)	-100%	\$400,000		687		20%					
		18418 Burdeck 26552 - Westcott / Curry Rd Conversion (4	CD01226	298,000	54	5,787	647	5,873	12,361	2%	4%	80,460	(74,587)	12,361	(285,639)	-96%	\$337,005		15,973		20%					
		18584 Ash St LVAC Network-Armory Square Area-Upgrad	CD00820	360,000	0	0	0	0	0	0%	0%	97,200	(97,200)	0	(360,000)	-100%	\$25,000		0		0%					

Niagara Mohawk Power Corporation d/b/a National Grid
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14

Distribution - Current Year Actuals VS Expected
Distribution Project Detail

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING			REVISED EXPECTED SPENDING				Project Approval			Total Spending To Date - Total Costs	Project Completion Percentage			
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level	Amount - Total Costs								
		CR- SANDY CREEK S1 WART RD REBUILD	C050679		0	0	0	1,142	1,142	0%	0%		1,142	1,142	1,142	0%	\$225,000		1,142		20%			20%	
		CR- Teal-Hpkins Tie	C052064		0	0	0	1,035	3,626	4,661	0%	0%		3,626	4,661	4,661	0%	\$157,500		4,661		20%			20%
		CR- MILTON AVENUE 26657-OVERLOAD	C049184		0	0	0	2,740	274	3,014	0%	0%		274	3,014	3,014	0%	\$240,000		3,014		20%			20%
		EDEN CENTER STA 88 - LOAD RELIEF	C036617	0	44,910	966	0	1,166	47,043	0%	0%	0	1,166	47,043	47,043	0%	\$84,491		53,834		100%			100%	
		EJ WEST 03841 - CONVERT TO 13.2KV	C007798	0	318	4,776	0	8,776	13,871	0%	0%	0	8,776	13,871	13,871	0%	\$1,601,000		1,483,271		100%			100%	
		F0153 - WALKER RD PIW	C048179	0	0	0	0	1,835	289	2,125	0%	0%	0	289	2,125	2,125	0%	\$142,000		2,125		30%			30%
		F0456/0457 BUILD FEEDER TIE	C049540	0	0	0	0	11,512	94	5,979	0%	0%	0	11,512	11,512	11,512	0%	\$625,000		11,512		30%			30%
		F1263 SANDPIT RD PIW	C048177	0	0	86	9,756	6,342	16,184	0%	0%	0	6,342	16,184	16,184	0%	\$125,000		18,654		45%			45%	
		F2362 SHAW RD PIW	C047790	0	2,547	53,751	11,627	13,990	81,914	0%	0%	0	13,990	81,914	81,914	0%	\$83,455		86,437		100%			100%	
		F3253 CR40 PIW	C048141	0	0	0	0	5,600	5,600	5,600	0%	0%	0	5,600	5,600	5,600	0%	\$170,000		5,600		20%			20%
		F3261 PIW - PINE HILL RD	C047941	0	283	275	2,395	714	3,666	0%	0%	0	714	3,666	3,666	0%	\$220,000		3,666		0%			0%	
		F3352 EATON CROSS RD PIW	C047858	0	0	5,679	40,733	30,462	76,874	0%	0%	0	30,462	76,874	76,874	0%	\$92,113		95,460		100%			100%	
		F3761 PIW - HARDER RD	C047883	0	124	4,637	2,350	1,884	8,995	0%	0%	0	1,884	8,995	8,995	0%	\$135,000		8,995		30%			30%	
		F3851 - BALD HILL RD PIW	C047895	0	0	9,248	11,020	3,033	23,301	0%	0%	0	3,033	23,301	23,301	0%	\$152,500		23,615		20%			20%	
		F4361 PIW - LITTLEVILLE ROAD	C047870	0	0	5,791	94	94	5,979	0%	0%	0	94	5,979	5,979	0%	\$110,000		5,979		30%			30%	
		F7863 CARMEN RD PIW	C048146	0	0	0	3,408	8,493	11,902	0%	0%	0	8,493	11,902	11,902	0%	\$152,500		11,902		20%			20%	
		F9263 - PHIPPS ROAD PIW	C049079	0	0	295	5	4,620	4,919	0%	0%	0	4,620	4,919	4,919	0%	\$185,000		4,919		20%			20%	
		F9263 - ROUTE 31 PIW	C049084	0	0	0	4,247	3,849	8,096	0%	0%	0	3,849	8,096	8,096	0%	\$190,000		8,096		30%			30%	
		GASPORT ST F9063 - SMALL WIRE	C049908	0	0	0	0	4,906	4,906	4,906	0%	0%	0	4,906	4,906	4,906	0%	\$255,000		4,906		30%			30%
		GROVELAND ST. F4161 - SMALL WIRE	C049909	0	0	0	0	729	729	729	0%	0%	0	729	729	729	0%	\$323,000		729		30%			30%
		HAMMOND FLOOD MITIGATION	C053864		0	0	0	15,146	15,146	15,146	0%	0%		15,146	15,146	15,146	0%	\$300,000		0		0%			0%
		INSTALL EMS AT ROCK CITY SUB WITH D	C000949	0	3,399	45,571	21,686	15,623	86,279	0%	0%	0	15,623	86,279	86,279	0%	\$279,163		91,558		30%			30%	
		INVP 28308 NIAGRA MOHAWK	C041004		(147,020)	0	(35,474)	(4,862)	(187,357)	0%	0%	0	(4,862)	(187,357)	(187,357)	0%	\$112,000		(178,243)		Program			100%	
		LISBON 96361 FEEDER TIE	C000711	0	(5,389)	0	0	0	(5,389)	0%	0%	0	0	(5,389)	(5,389)	0%	\$152,251		154,404		100%			100%	
		MIDDLEPORT ST F7765 - SMALL WIRES	C049904	0	0	0	0	48,141	48,141	48,141	0%	0%	0	48,141	48,141	48,141	0%	\$91,400		48,141		30%			30%
		MIDDLEPORT ST F7765- SMALL WIRE -2	C049905	0	0	0	0	3,015	3,015	3,015	0%	0%	0	3,015	3,015	3,015	0%	\$115,000		3,015		30%			30%
		MV-KINGSLEY AVE CONVERT 5KV	C36851	0	9,996	1,103	16,514	42,754	69,968	0%	0%	0	42,754	69,968	69,968	0%	\$189,618		236,574		85%			85%	
		NR-LOWVILLE-SW528 REPLACEMENT	C000959	0	255	268	278	824	1,624	0%	0%	0	824	1,624	1,624	0%	\$62,489		18,070		30%			30%	
		PINE GROVE 5956/BARTELL 32555 FEEDE	C000475	0	127	147	156	5,001	5,432	0%	0%	0	5,001	5,432	5,432	0%	\$214,856		14,964		20%			20%	
		RD 54 - BRYN MAWR RATIO RELIEF	C000127	0	0	57,764	26,687	2,288	86,740	0%	0%	0	2,288	86,740	86,740	0%	\$160,000		157,921		100%			100%	
		REYNOLDS RD 33455 - 3-PHASE LINE EX	C046646	0	1,531	33	35	35	1,632	0%	0%	0	35	1,632	1,632	0%	\$230,000		1,632		20%			20%	
		Riverside 28858 - 2nd St Conversion	C052063	0	97,384	0	3,977	58,215	62,192	0%	0%	0	58,215	62,192	62,192	0%	\$130,000		67,302		100%			100%	
		S LIMA RD PIW FEEDER TIE	C047788	0	3,126	2,953	379	(175)	6,283	0%	0%	0	(175)	6,283	6,283	0%	\$300,000		6,283		30%			30%	
		Shawnee Dxt (no PPM)	C043615	17,000	443	7	524	(940)	35	-6%	0%	4,590	(5,630)	35	(16,965)	-100%	\$59,000		35		0%			0%	
		SPHER-ROTTERDAM PROJECT - DIST REL	C000187	0	45,417	16,276	100,360	28,501	190,553	0%	0%	0	28,501	190,553	190,553	0%	\$7,550,000		3,710,470		100%			100%	
		ST JOHNNSVILLE 51 - BELLINGER RD PH1	C050377	0	0	391	6	(398)	0	0%	0%	0	(398)	0	0	0%	\$75,000		386		0%			0%	
		ST JOHNNSVILLE 51 - BELLINGER RD PH2	C050379	0	0	196	3	(199)	0	0%	0%	0	(199)	0	0	0%	\$75,000		193		0%			0%	
		SWEET HOME F22457 TIE WITH F2165	C028726	0	13,497	12,405	13,388	566	39,856	0%	0%	0	566	39,856	39,856	0%	\$835,000		50,453		100%			100%	
		Ulrica Varick St. 600 Block LVAC	C045333	350,000	0	0	0	0	0	0%	0%	94,500	(94,500)	0	(350,000)	-100%	\$350,000		0		20%			20%	
		W HAMLIN 8254 - TIE WF 6252 & F7458	C028715	0	97,384	62,514	90,805	33,220	283,923	0%	0%	0	33,220	283,923	283,923	0%	\$1,275,000		1,332,039		100%			100%	
		WOODARD 24 & 32 LINES RELAYS	C000576	0	(1)	0	1,005	0	1,005	0%	0%	0	1,005	0	1,005	0%	\$228,000		184,514		100%			100%	
		SC&P Other Total		25,619,000	1,776,516	4,840,130	4,235,407	10,365,270	21,216,963	40%	83%	6,917,130	3,448,140	21,216,963	(4,402,037)	-17%			35,439,556						
	Storm Hardening	19606 Storm Hardening - Hague Rd 41853 feeder	C046394	860,000	0	1,534	235,620	253,868	491,021	30%	57%	232,200	21,668	491,021	(368,979)	-43%	\$800,000		622,208		85%			85%	
		19607 Storm Hardening - Berry Rd 15351 feeder	C046395	860,000	0	0	59,783	353,463	413,245	41%	48%	232,200	121,263	413,245	(446,755)	-52%	\$1,000,000		429,251		65%			65%	
		19608 Storm Hardening - Lowville 77354 feeder	C046396	960,000	766	34,589	15,235	56,141	106,731	6%	11%	259,200	(203,059)	106,731	(853,269)	-89%	\$1,344,000		126,231		20%			20%	
		42951-Blue Ridge Rd Storm Hardening	C052248	0	0	0	3,897	399	4,296	0%	0%	0	399	4,296	4,296	0%	\$725,000		4,296		65%			65%	
		42951-Hoffman Road Storm Hardening	C052252	0	0	0	912	15	926	0%	0%	0	15	926	926	0%	\$445,000		926		65%			65%	
	Storm Hardening Total			2,680,000	766	36,123	315,446	663,885	1,016,220	25%	38%	723,600	(59,715)	1,016,220	(1,663,780)	-62%			1,082,914						
	Substation Firing	UNY NEW 115 KV 40 MVA MOBILE	C053107	0	0	0	0	571	571	0%	0%	0	571	571	571	0%	\$1,944,000		0		5%			5%	
		Substation Firing Total		0	0	0	0	571	571	0%	0%	0	571	571	571	0%			0						
		11331 New NY Mobile Substation 69x34.5kV -13.2x4.4kV	CD01182	942,000	(326,525)	478,759	56,935	601,639	810,807	64%	86%	254,340	347,299	810,807	(131,193)	-14%	\$1,870,000		1,665,579		95%			95%	
	Substation Mobile	19590 NY New Mobile 115 KV - 13.2x4.4 kV	C046409	1,535,000	0	0	0	0	0	0%	0%	414,450	(414,450)	0	(1,535,000)	-100%	\$0		0		Cancelled			0%	
		19593 NY New Mobile Substation 23 kV - 13.2x4.4 kV, 12"	C046402	10,000	0	0	0	0	0	0%	0%	2,700	(2,700)	0	(10,000)	-100%	\$0		0		0%			0%	
		Substation Mobile Total		2,487,000	(326,525)	478,759	56,935	601,639	810,807	24%	33%	671,490	(69,851)	810,807	(1,676,193)	-67%			1,665,579						
	Substation Relay	</																							

Spending Rationale	Program	PROJECT DESCRIPTION	PROJECT	BUDGET		ACTUAL SPENDING					EXPECTED SPENDING		REVISED EXPECTED SPENDING				Project Approval Amount - Total Costs	Total Spending To Date - Total Costs	Project Completion Percentage
				Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	Sum of FYTD Charges	Sum of 4th Qtr Spending % of Inv Plan	Sum of FYTD Spending % of Inv Plan2	Sum of Q4 Budget	Sum of Q4 Spending Less Q4 Budget	Sum of FYTD Charges2	Sum of YTD Spending - YTD Budget	Sum of % Chg from Investment Plan Level			
					0	0	0	0	0	0%	0%	0	0	0	0	0%			
	UG Structures and	OHIO STREET - BUFFALO RIVER BORE	C050400		0	0	0	151,407	151,407	0%	0%		151,407	151,407	151,407	0%	\$80,000	153,318	20%
		OHIO STREET - NORTH	C050405		0	0	0	151,407	151,407	0%	0%		151,407	151,407	151,407	0%	\$140,000	153,318	20%
	UG Structures and Equipment Total				0	0	0	151,407	151,407	0%	0%		151,407	151,407	151,407	0%			
					233,000,000	54,630,627	65,184,020	76,982,714	103,744,296	300,541,657	45%	129%	62,910,000	40,834,296	300,541,657	67,541,657	29%		
					233,000,000	54,630,627	65,184,020	76,982,714	103,744,296	300,541,657	45%	129%	62,910,000	40,834,296	300,541,657	67,541,657	29%	2,285,630,556	

New York PSC Commitment Goals Status Report

reported 4/1/14

Work Items Replaced	23%	21%	5%	2%	14%
Work Items Replaced On Time	94%	94%	6%		
Work Hours Consumed	0%				0%

PSC Commitment Level	Division	Pole Replacement	Design Estimated Hours to complete	Design FTE's to complete	Total Items to Replace	Items in Current Required Window for Rplcmnt	Items Replaced On Time w/i Required Window	Items Replaced Late	Items Replaced Early before Required Window	Pending Items to Replace (1)	Actual Hours*	Actual Dollars ('000)*
Level 2	NYC	3,467	250,907	131	77,296	70,458	63,753	6,705	1,054	5,784		
Level 2	NYE	7,333	400,651	209	52,787	47,065	39,205	7,860	677	5,045		
Level 2	NYW	6,217	254,766	133	47,566	42,680	40,031	2,649	960	3,926		
Level 2 Total		17,017	906,324	472	177,649	160,203	142,989	17,214	2,691	14,755	-	\$ -
Level 3	NYC	5,894	261,505	136	88,690	70,593	69,808	785	3,339	14,758		
Level 3	NYE	9,500	449,286	234	108,265	84,202	81,464	2,738	2,332	21,731		
Level 3	NYW	7,668	291,773	152	69,542	56,850	55,741	1,109	938	11,754		
Level 3 Total		23,062	1,002,564	522	266,497	211,645	207,013	4,632	6,609	48,243	-	\$ -
Grand Total		40,079	1,908,888	994	444,146	371,848	350,002	21,846	9,300	62,998	-	\$ 74,267

The Work Completion Requirement window for Level 2 activity is shifting from 6 months to 1 year

The Work Completion Requirement window for Level 3 activity is shifting from 1 year to 3 years.

1) Assumes "Items Replaced Late", have since been replaced and are not pending.

NY Inspection and Maintenance Program Status Report

reported 4/1/14

Number of Work Requests

	Work Request Est Hours	Required	Designed	% Dsgn'd	Completed	% Cmpl't'd	Cmputpl Est Hours	Pwr Plnt Act Hours*	CAPEX	OPEX	Other	Total Actuals ('000)
NY-CENTRAL	557,417	5,414	2,748	51%	3,992	74%	375,673		\$45,624	\$26,752	\$6,957	\$79,333
NY-EAST	1,008,500	4,864	2,314	48%	3,660	75%	527,682		\$96,527	\$35,760	\$16,278	\$148,566
NY-WEST	789,479	6,217	3,153	51%	4,877	78%	404,235		\$55,209	\$24,349	\$9,658	\$89,216
NEW YORK	2,355,396	16,495	8,215	50%	12,529	76%	1,307,590	-	\$ 197,360	\$ 86,862	\$ 32,893	\$ 317,115

NOTE: Does NOT reflect partial completion

* PP Hours and Level detail currently unavailable; data expected with implementation of Business Objects 4

Distribution and Transmission Budget Change Report
As of January 1, 2014 through March 31, 2014
Summary of Projects That Required Approval For Additional Spend

03/31/2014

Project Name	Funding Number ID Number	Latest Project Sanction	Revised Sanction	Comments
Packard Beck 230 kV Line 76 Relay Upgrade	C039382	\$928,000	\$1,180,000	The sanction over expenditure is primarily attributable to the field labor hours exceeding the estimate. The extra hours needed to complete the construction resulted in a cost increase of slightly over \$0.12M. (Overtime hours were not initially planned, but scheduling constraints developed that resulted in the need to complete the installation within a short outage window to comply with Hydro One scheduling requirements and the available outage constraints imposed by the NYISO). Additional time was required for testing and commissioning due to the first time use of a new relay protection package and meeting additional Hydro One testing requirements. Increased labor costs drove up the resulting overheads. Material costs also exceeded the project estimate.
Rochester Pump – HPFF Trip Scheme	C29946	947,000	1,200,000	Windstream was installing the fiber connections for this project. Windstream was delayed and the installation of the fiber connection was delayed as well. This delay caused an increased cost for National Grid on this project. The communication circuits at the site were tested after initial installation. Testing the circuits determined that the circuits were faulty. The circuits had to be re-ordered and reinstalled. This process took longer than anticipated and caused the TOA submission to be delayed. Once the TOA was submitted the project could progress along the original timeline.
Rotterdam 13851 / Weaver 24552 Relocation	CD00960	500,000	1,240,000	The project called to relocate a portion of the Rotterdam 13852 and Weaver St 24552 from out of the wetland ROW & GE property to existing facilities along I-890 in Rotterdam / Schenectady. Install two new sets of 500 kcmil Cu cable in existing conduit from riser pole 82 to Switchgear 8354. In May 2013, the Weaver St 24552 experienced a cable fault on Edison Ave (between the manhole which was to be utilized to splice in the new cable & the riser cable on Weaver St. It was determined that the conduit was 3 1/2 in, and therefore unsuitable for 500 kcmil Cu cable. It was then determined that a new duct-bank and 500 kcmil Cu would be needed from the riser pole on Weaver St to the existing MH on Edison Ave just outside of General Electric's property. This additional work has caused the estimate to increase to a final lockdown design estimate of \$1.24M.
DA – NE Sub-T Automation Lines 8&9	C035542	890,000	1,900,000	Original estimate based upon conceptual design wherein the installation of repeater radios and other necessary hardware would be along the existing 34.5kV right of way. Further review by Engineering, Environmental, and Construction determined this would not be the best alternative due to significant challenges presented by the terrain the line follows and potential negative environmental impacts caused by installation and future access requirements. Preferred alternative selected involved new course of line for repeater radios along roadside distribution lines. This scope change resulted in increased costs over original sanction amount for re-engineering, consultants, additional radio purchases, radio communication path surveys, and distribution transformer installations.
Central Division_Syr_Ash Vaults	C036578	437,832	\$975,838	Replace 3 vault headstructures in the City of Syracuse on the Ash Street LVAC Network. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
MV-Kingsley Ave Convert 5kV	C036851	32,076	\$189,618	MV-Kingsley Ave rebuild and convert 5kV portion of Rome 76255 circuit [formerly Rome 76266 and 76267] to 13.2kV and then remove 2500 kva pad mount transformers outside Rome Substation. Extend Rome 76255 up Black River Blvd to Rome Hospital. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
Wilson F9363 Rebuild/Reloc 4000'	C047561	99,710	\$132,329	Rebuild & Relocation portions of Wilson Feeder 9363 to the road. This will involve approx 4000' section of line on Cambria-Wilson Road to resolve poor voltage and loading conditions. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revised Scope: Replace sub standard facilities causing voltage issues in Wilson on F# 9363. Rebuild a portion of Cambria Wilson Rd from the TWilson Water Tower to Chestnut Rd.
Delphi 26253 - Correct flicker prob	CD00100	172,549	\$213,591	Convert area along US 20 to 13.2kV. Also, replace #4 with 1/0. Install two ratios on side taps. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revised Scope: Rebuild, Relocate, & Reconnector approximately 6,710' crkt ft of primary line on US Hwy 20 in the Town of Nelson. Remove OH ratios on the backbone serving mini-pads and convert. Instll OH ratios as per John McDaniel's recommendation. This work is required to correct a long standing voltage complaint, now elevated to the PSC. Remove small wire with 1/0 B AAAAC.
Duguid 54 - Brookside Ratio relief	CD00149	319,119	\$360,066	Duguid 26554 - Brookside Ratio Relief (conversion). Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revised Scope: Rebuild and convert all facilities to 13.27 62KV within the Brookside Tract. Remove three phase ratio bank, replace poles, secondary, & transformers as required. Tree trimming review will be required.
Northville Mayfield #8 69kV P#111-P	CD00317	200,000	\$290,142	Replace (10) existing wood poles between Pole #111 and P#120 on the 69kV Northville - Mayfield #8 sub-transmission line with direct-embedded steel poles with steel davit arms. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revised Scope: DESCRIPTION: Replace P#111-121 from single wood poles to direct embedded steel poles on the Northville-Mayfield #8 line. Also fill in woodpecker holes on P#127.
Rice Creek Field: Oswego, NY	CD00692	204,945	\$241,892	Upgrade of distribution facilities to facilitate customer Upgrade. Rebuild and conversion of existing OH distribution. WR# 12386521. This request is for 15,000 design & engineering cost only. Full cost and scope to be updated by Des. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revised Scope: Primary conversion to 13.2kV. Reframe poles, convert xformers to new voltage. Install fuses, install arrestors. Replace xformers, guy wires and primary wires. Remove existing ratio xformers.
CR- Rebuild Midland Ave, Syracuse	CD00770	172,981	\$231,968	Rebuild Midland Ave in Syracuse due to ComputaPole work. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revised Scope: rebuild to single crkt of wire FDR 0818 Midland Ave between Pleasant and Ballantyne 6017 line 423 poles 97 to 121+- Per J. McDaniel replace 26 poles, replace and install 8000+- 336.4 primary, replace or install 1000+- 1/0tpx secondary, replace or install 6 transformers
1001 Main St. - Ciminelli Medical O	CD00814	250,000	\$394,941	Within the Buffalo Niagara Medical Corridor, Ciminelli Development Company is constructing a new medical office building at 1001 Main Street, corner of Main Goodrich Streets. Estimated diversified load is 4 MVA. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revised Scope: NATIONAL GRID IS TO BUILD AND INSTALL THE CONDUIT RUNS NECESSARY TO BRING THE NEW CIMINELLI MEDICAL BUILDING LOCATED AT 1001 MAIN ST. WITH THREE 23KV SUB-TRANSMISSION CABLES TO THEIR CUSTOMER OWNED VAULTS IDENTIFIED AS THE 174 VAULTS. THIS WORK ORDER TIES WITH WR # 14239514 (FOR THE NETWORK SECONDARY CABLE WORK), WR # 14291822 (INSTALLATION OF THE THREE 23KV SUB-T CABLES ORDER) AND WR # 14311929 (INSTALLATION OF THE THREE 23KV SPOT NETWORK TRANSFORMERS HV SWITCHES AND MVI SWITCHES ORDER).
Buffalo Station 78 and 79 - Relief	CD00961	125,198	\$146,662	This project will cover costs associated with the relief of Station 78. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revised Scope: INSTALL 2500KVA PADMOUNT RATIO XFMR AND EXTEND DIST FACILITIES TO HELP WITH LOAD TRANSFER TO RELIEVE STATION 78. ALSO INSTALL CAP BANKS AT TWO SEPERATE LOCATIONS
The Inns at Armory Sq, Syracuse, NY	CD01038	156,002	\$157,534	New 3,000 amp network service. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Detailed scope based upon final engineering was: 2000a 277/480 3phase underground serv to a new 180 room hotel going up at corner of S Franklin and W Fayette
PIN 1043.38 DOT South Glens Falls	CD01077	292,136	\$346,709	Relocate approximately 12 distribution poles and adjust man hole elevations on Rt. 39 in South Glens Falls. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revised Scope: Replace 17 Poles, Fuse Cutouts at 2 locations. Install 5 poles and 5 anchors. Only 2 anchor installs require easements; Flagging Required; Tree Trimming Required, 236 COMPLETE, 3,506.60; Easements Required; State Highway Permits Required
Florida 52 - Bulls Head Rd Rebuild	CD01100	262,090	\$340,296	Convert Bulls Head Rd to 3 phase 13.2 kV. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revised Scope: Add 4,600 feet of 1/0 AL phase conductor and neutral on Bulls Head Rd between NYG Route 55 and Pattersonville Rd. and convert to 13.2 kV. Also add about 4,000' 1/0 neutral on Pattersonville Road east of Bulls Head Road and convert to 13.2 kV. 2 phase. Install a 333 kVA ratio for Bulls Head Rd. south of Pattersonville Rd. and remove step up transformers on Pattersonville and McDougall Roads. Install a ratio to create a single phase tie with the Rotterdam 13853.

DOT PIN 3754.56 Connective Corridor	CD01183	100,000	\$113,129	The City of Syracuse is reconstructing Fayette Street from Forman Park to West Street. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revised Scope: The City of Syracuse is planning to reconstruct a 4000 foot section of Fayette Street which includes milling and repaving of the road, installation of new curbing and sidewalks, and the addition of a bicycle trail. 13 of National Grid's underground electrical vaults buried in the sidewalk will be impacted. 9 vaults will require cover adjustments to match new grades and 3 will need to be relocated. 51 manholes located in the roadway will need cover adjustments. Approximately 60 street lights will need to be relocated. A few overhead distribution poles will need to be relocated.
Buffalo Station 77 - Summer Mitigat	CD01189	168,071	\$187,686	This project will cover costs associated with the relief of Station 77. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revised Scope: N-GRID TO INSTALL FACILITIES AT VARIOUS LOCATIONS INCLUDING INSTALLING 2500 KVA PADMOUNTED RATIO TRANSFORMER, CONDUIT, UG PRIMARY, SWITCHED CAP BANKS, REPLACING 1 POLE (60/CLASS1) & INSTALLING 1 NEW POLE (40/3). INSTALLING DISCONNECT SWITCHES, & REMOVING 1 SECTION OF 3 PHASE OH PRIMARY. CLOSE PRIMARY OPEN AND REMOVE OH RATIO.
Center St 54-Extend 3 Phase on Rt30	CD00329	534,615	\$499,583	Center St. 54 - Extend 30 on State Route 30A to Reed Hill Rd. and convert Route 30A to 13.2 kV from the ratio just north of Logtown Road to Reed Hill Road. Revised estimate is lower than original DOA by approximately \$35k. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Extend three phase south of Rte 30A and convert to 13.2kV. Replace 8-poles, 6-transformers, 9-cutouts/fuses, install 21-poles, 1-transformer, 4-ratio transformers, 7-cutouts/fuses, 16-anchors and guys, 36793 feet AAC wire
Shelter Cove Phase I URD	CD00387	201,531	\$446,618	New subdivision on Loudon Rd, first phase consists of 6 residential buildings with 104 apt. 18 single family homes 1 club house and one pump station. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a design and engineering estimate only. NEW SUBDIVISION ON LOUDON ROAD, FIRST PHASE CONSISTS OF 6 RESIDENTIAL BUILDINGS WITH 104 APTS 100 AMP / 1PH, 18 SINGLE FAMILY HOMES 200 AMP / 1PH, 1 CLUB HOUSE AND ONE PUMP STATION. TOTAL AFTER ALL PHASES 111 SINGLE FAMILY HOMES 200 AMP / 1PH, 12 RESIDENTIAL BUILDINGS WITH 200 APTS 100 AMP/1PH, 1 CLUB HOUSE, 2 COMMERCIAL BUILDINGS, 1 PUMP HOUSE, WILL ALSO NEED GAS, UTILITY DIG. Install (2) OH poles and ~60' of 1/0 AL 3-phase primary conductor to riser pole. Install ~3700' of 500 MCM AL 3-phase UG primary conductor. Install ~730' of #2 AL 3-phase and ~750' of #2 AL single phase UG primary conductor. Install (8) PME-9 switchgears and (3) junction enclosures. Install (1) 500KVA 3-phase padmounted transformer and (1) 1000KVA 3-phase padmounted transformer. Install (4) 25kVA, (2) 50KVA, and (1) 75KVA single phase padmounted transformers. Install ~700' of 350 MCM AL secondary conductor and (5) handhole
Hudson 08753 - Route 9G - Reconduct	CD00805	305,769	\$336,686	Hudson 08753 - Route 9G (Rhinebeck Hudson Rd) - Reconductor - from 4/0 CU to 336 Al Tree Wire (Germantown section of Rhinebeck Hudson Rd). Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Reconductor ~6,000ft of three phase primary mainline on the Hudson 08753 from 4/0 CU to 336AL Tree Wire. There was a change on who will be setting the poles - originally the poles were to be set by Gtel - now will be set by NGRID - the estimated construction hours increased to accommodate the hours needed to set the poles.
Rock City Falls 40415 - Armer Road	C020071	90,000	\$116,654	Close 1 - 450 foot and 1 - 800 foot gap on Armer Road off of Rock City Road to allow the removal of 2,800 feet of rear lot distribution. Allows more direct access to a new 11 lot URD. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Close 1 450' and 1 800' gap on Armer Rd off of Rock City Rd to allow the removal of 2800' of rear lot distribution.
Sharon 52 - Rt 20 & Argusville Rd	C006680	77,560	\$250,000	Rebuild the single phase on Argusville & Sharon Hill Roads to 3 phase, and retire the rear lot, 3 phase distribution between poles 1 and 18. Install a 3 phase recloser on pole 2 1/2 at the beginning of the tap. Retire the parallel distribution paths. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
W-F Gage 8/W-Queens, 9 rel. 34.5kV	C049027	100,000	\$70,484	Warrenburg-Fort Gage 8/Warrenburg-Queensbury 9-D/C 34.5kV-relocate lines for proposed Price Chopper supermarket. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Detailed scope based upon final engineering was: Warrensburg - Fort Gage 8/Warrensburg-Queensbury 9-D/C, 34.5kV - relocate lines for Price Chopper Supermarket
Lakeview Est. at Madison Barracks,	CD00958	252,725	\$369,948	New URD, 9 Buildings, 10 units per bldg, 2 floors each, Off Military Rd. No 3Ph requested, No pump station required, Developer Dig. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
VIP Structures, Syracuse, NY	CD01037	313,513	\$324,940	Customer upgrading to 4,000 amp network service. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
North Harbor Dairy, Sackets Harbor,	CD01162	532,872	\$612,471	Extend 3 phase 14,900 feet along County Route 75 & County Route 145 from Penney Road to the customer. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
Preserve at Autumn Ridge, Watertown	CD01173	442,555	\$505,160	Phase 1 of 2, New 41 building URD, off County Rt. 202, 5 and 7 unit buildings plus a Community Building, National Grid to trench, 1-3 phase pump station. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
DOT PIN 1759.36 Broad Street	C047135	112,000	\$306,798	The City of Glens Falls is planning to reconstruct Broad Street. This will require the relocation of approximately 10 distribution poles paralleling the road. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
PIN 2134.51 Utica Intersect. Improv	C047578	260,000	\$600,000	NYSOT is planning to reconfigure the Chaplin Avenue/Oriskany Street Intersection and the Burnstone Road Interchange in the City of Utica to address safety issues. Approximately 26 overhead distribution poles in the work areas will require relocation. NYSOT added scope: This included additional traffic control and hand digging to remove and install poles.
DOT - 1536.01 Albany Ave Recons	C048375	100,000	\$115,518	Mandated relocation work in the Village of Green Island. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
DOT PIN 1757.31 Washington/Fuller	C049503	87,865	\$143,550	Underground relocation required to support construction of new roundabout at Washington and Fuller Ave in Albany. This is Phase 2 of work begun last summer. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
DOT PIN 2018.98 Rt 28 - White Creek	C050040	150,000	\$146,238	NYSOT is reconstruction a section of Rt 28 in Newport north of White Creek Rd. They are also replacing the bridge over White Creek in this section. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Request from NYSOT to relocate approx 15 distribution poles for a road and bridge reconstruction project.
EJ West 51 - Scofield Rd. 53 Single	CD00256	71,372	\$101,061	Construct a single phase tie between the EJ West 51 and the Scofield Road 53 on South Shore Road to transfer load to EJ West and improve reliability on South Shore Road. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a design and engineering estimate only. Place 1100' 1/0 AL TW, 10 45/3 dis poles, 10 guyanchors. Remove 331' #2 BASCR, transfer load from Scofield 51 to EJ West 51
Riverside 28854 /Menands 10151-Tie	C052795	105,000	\$102,803	Genesee Feeders Load Relief- Riverside 28854 / Menands 10151 (4kV) Tie. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a design and engineering estimate only. Install 5 poles, 1 padmount tranformer 2500kVA, Conduit, UG Cable
DOT PIN 2754.20 Middle Settlement	C049592	210,000	\$315,064	Oneida County is reconstructing Middle Settlement Rd from Glendale Ave to Clinton St. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Conceptual level scope only. Detailed scope based on final engineering is: to relocate feeder F64655 along Middle Settlement Rd and Clinton Rd. for Oneida County road relocation project. Scope includes the installation of 29 new poles.
Street lights McClellan Street Sch'	CD00482	238,472	\$286,413	Replacing 11 street lights and foundations along McClellan street in the city of Schenectady. NGRID will be installing new Aluminum Standards with 150w HPS Cut Offs and approximately 1400' of conduit and cable replacement. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
Milpine Staton 96 - Station Retirem	CD00594	315,962	\$455,000	This project will cover costs associated with the retirement of Station 96 in Niagara Falls. The original scope was high level: for removal of all substation structures, foundations, equipment, and fence from the property, to prepare for resale. During the removal process, several unforeseen environmental issues arose which required further testing (i.e. asbestos in soil, hazardous levels of paint in the control building, a previous spill on site showing inorganics in the ground material). Removal of questionable soil and additional lab testing of current ground material has resulted in a revised estimate that is higher than Original DOA
Alameda 124 - F12467/12475 Relief	CD00682	295,773	\$655,107	This project will cover costs associated with the relief of feeder 12467 and feeder 12475. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. In addition, the contractor submitted changes to orders that caused the higher charges.

Hudson 08753 - Buckley Corners 4545	CD01280	416,923	\$382,048	Create Tie between Hudson 08753 and the Buckley Corners 45451 feeders by installing ~6,300ft of new pole line from P.7 Conway Rd (TD-7427, LN-47) to P.11 Claverack rd (TD-7427, LN-131). Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a design and engineering estimate only. create Tie between Hudson 08753 and the Buckley Corners 45451 feeders by installing ~6,300ft of new pole line from P.7 Conway Rd (TD-7427, LN-47) to P.11 Claverack rd (TD-7427, LN-131) using 336Al (3 phase) & 1/0 neutral conductor.
SW - Replace Steel Conductor on Cub	CD00593	220,000	\$169,283	Replace #6 steel conductor on Cuba Lake 3761 with 1/0 AAAC along Branch Rd. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: 3761 Cuba Lake Steel Conductor Replacement from Pole 44-P58 on N. Branch Rd. Replace Steel Conductor and Install 2 1/0 AL, Install Midspan poles, bring pole line out of rear lots and onto roadside of N. Branch Rd. - @ 8354 Branch Rd requests guy wire on NM pole 4411 be removed.
CR-Build tie between Duguid 54 & 55	CD00710	142,211	\$171,629	Build tie between Duguid 26554 and 26555. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Rebuild, replace & install along approximately 1,150' on So. Manlius Rd in the Village of Fayetteville with 3-336.4 Primary. Install new 1/0 triplex secondary. Replace 10 poles, 113' (one section) of 336.6 tree wire to be used and 1005' of 336.6 bare (10 sections). One transformer replacement will be needed (50 kVA) and switchhook gang operated needed for tie.
SW - Replace Steel Conductor on Cub	CD00749	470,000	\$237,298	Replace #6 steel conductor on Cuba Lake 3761 with 1/0 AAAC in backlot along Jackson Hill Rd. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Replace Steel Conductor with 1/0 aluminum and bring pole line to the road on Jackson Hill Rd, Cuba NY. Aprox 20,000; of 1/0 AL conductor, 2000 of 1/0 triple secondary wire, 11 transformers, 49 poles, regulators (2), tree trimming and FAA permit requirements. **** Issue with an Easement but we will proceed and put this project on hold.
Front St 36052_Scotia 25572- Mohawk	CD01219	719,911	\$882,261	Front St 36052 - Mohawk Ave Conversion (4.16 / 13.2kV) - Scotia 25572 Load Relief. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.

5 - Schedule Change Report 4th Qtr FY2014.xls / NY Dist Line & Sta RFL Chan_MAP

Asset Level	Project Funding Number	Work Order Number	Project Title	Change Request Date	Short Description of Change	Updated Change Request Cause	Original In-Service Date	New In-Service Date	In-Service Date Impact (90 Days or Greater)
TxT	C003772	TSNY10009334411	ELBRIDGE - COMPLETE RTU INSTALLATION - C003772	N/A	Project rephased from Q3 FY14 to Q1 FY15	Project schedule realigned to support the overall Portfolio of work and optimize resources. This project has been realigned to be completed with the ISO Metering project at same location.	11/12/2013	06/27/2014	227
TxT	C024017	TXNYC24017W	Falconer-Warren #171 Reconductor & Refurbishment to Raise Thermal Limits (Dunkirk Mothball) -C24017	N/A	Project rephased from Q3 FY16 to Q4 FY16		11/10/2015	02/24/2016	106
TxT	C024361	TXNYC24361C	Taylorville-Moshier #7 - Refurbishment - C24361	N/A	Project rephased from Q4 FY14 to Q1 FY16		03/28/2014	04/17/2015	385
DxD	C033474	DSNY9000099430-3	STATION 37 (BUFFALO) - REBUILD - C33473	N/A	Project rephased from Q4 FY15 to Q2 FY17	Project schedule has been rephased to align spending with available funding within the 5 year plan.	09/28/2015	07/29/2016	305
TxT	C047318	TSNYC047318	DUNKIRK PERMANENT CAPACITOR BANKS - C047318	N/A	Project rephased from Q1FY15 to Q2 FY15		05/16/2014	08/15/2014	91

NY PSC Quarterly Distribution & Transmission Emergent_Report_FY14_Q4

Page 1 of 7

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18+ Capex	Reason
Jan-14	C053008	Buffalo Station 32 TRF4 Replacement	P_Electric Distribution Sub NY	\$524,000	524,000	0				Transformer #4 at Buffalo Station 32 needs to be removed and replaced with the existing Buffalo Indoor Spare ABB transformer. A replacement for that spare will not be ordered.
	C019570	*Wilton 52 - Rt 32 3 Phase Ext.	P_Electric Distribution Line NY	\$625,000	0	25,000	600,000			The 500 kVA, 7.62/4.8 kV ratio bank located on pole 77 1/2 on Route 32 is currently loaded to 656 kVA. It is recommended that this ratio transformer be removed and the 3 phase, 13.2 kV be extended 1.2 miles on Route 32 to the intersect
	C029431	*Farnan Rd 51 - Bluebird Road	P_Electric Distribution Line NY	\$270,000	20,000	250,000				Farnan Road 51 - Rebuild/Convert Bluebird Road.
	C049437	SW Ripley R5302 DTT	P_Electric Distribution Sub NY	\$140,000	140,000	0				Install Direct Transfer Trip Scheme for R5302 at Ripley Substation for Parallel Wind Generator at NYS Thruway Exit 61 [Ripley] on Fdr 5361
	C049652	*Church St 53 - Cnty Hwy 132 Convt	P_Electric Distribution Line NY	\$650,000	20,000	630,000				Church St. 04353 - Reconductor 2 phases of County Hwy 132 and convert to 13.2 kV.
	C049750	*Crown Pt. 51 - Breed Hill Rd	P_Electric Distribution Line NY	\$95,000	5,000	90,000				Crown Point 51 - Close Distribution Gap on Breed Hill Road to allow removal of rear lot feed.
	C049758	*Middleburgh 51 - Mallon Road	P_Electric Distribution Line NY	\$192,500	7,500	185,000				Middelburgh 51 - Close distribution gap on Mallon Road & retire cross lot feed.
	C049761	*Brook Rd 52 - Lewis Rd Conversion	P_Electric Distribution Line NY	\$235,000	10,000	225,000				Brook Road 36952 - Convert Lewis, West Milton and Paisley Roads from 4.16 kV to 13.2 kV.
	C049764	*Cedar 51 - Buttermilk Falls Rd	P_Electric Distribution Line NY	\$265,000	15,000	250,000				Cedar 45351 - Rebuild and convert Buttermilk Falls Rd from State Route 149 to Twiss Road.
	C049790	*Burgoyne 51 - County Hwy 41	P_Electric Distribution Line NY	\$105,000	5,000	100,000				Burgoyne 33751 - Close 3 distribution gaps along County Hwy 41 (aka Mud St.) between poles 73 1/2 & 86. Remove rear lot.
	C049791	*Brook Rd 57 - Braim Rd Conversion	P_Electric Distribution Line NY	\$45,000	5,000	40,000				Brook Road 36957 - Convert Braim Road to 7.62 kV
	C049792	*Sharon 52 - State Route 145	P_Electric Distribution Line NY	\$190,000	10,000	180,000				Sharon 36352 - Rebuild State Route 145 between Jersey Ln. and Rhinebeck Rd. onto tel-set poles along the road. Retire Rear lot.
	C049793	*Vail Mills 51 - County Hwy 107	P_Electric Distribution Line NY	\$360,000	10,000	350,000				Vail Mills 39251 - Rebuild & Convert County Highway 107 to 13.2 kV
	C050023	*Hudson Falls 51 - Convert Broadway	P_Electric Distribution Line NY	\$210,000	10,000	200,000				Hudson Falls 08851 - Rebuild & convert the distribution on Lower Allen St., Park Ave. and Broadway to 13.2 kV.
	C050717	*Hague Rd 52 - Convert Route 22	P_Electric Distribution Line NY	\$800,000	0	300,000	500,000			Hague Road 52 - Convert Route 22 and Liddle Harris Road to 13.2 kV.
	C053046	Nassau Station #113 - EMS Expansion	P_Electric Distribution Sub NY	\$75,000	15,000	60,000				This is part of the RTU program to install or expand an RTU at the Nassau Station #113 substation in order to gain status and control of the existing assets at the substation. □
	C053047	Buckley Corners #454 - EMS Expansion	P_Electric Distribution Sub NY	\$75,000	15,000	60,000				This is part of the RTU program to install or expand an RTU at the Buckley Corners #454 substation in order to gain status and control of the existing assets at the substation.
	C053048	Port Henry #385 - EMS Expansion	P_Electric Distribution Sub NY	\$125,000	15,000	85,000	25,000			This is part of the RTU program to install or expand an RTU at the Port Henry #385 substation in order to gain status and control of the existing assets at the substation.
	C053083	Wilton Station 329 - EMS Expansion	P_Electric Distribution Sub NY	\$125,000	10,000	80,000	35,000			This is part of the RTU program to install or expand an RTU at the Wilton Station #329 substation in order to gain status and control of the existing assets at the substation. This will be a new RTU installation.
	C053084	Corinth Station 285 - EMS Expansion	P_Electric Distribution Sub NY	\$125,000	10,000	90,000	25,000			This is part of the RTU program to install or expand an RTU at the Corinth Station 285 substation in order to gain status and control of the existing assets at the substation. □
	C053085	Station 154 George Urban-EMS Expans	P_Electric Distribution Sub NY	\$125,000	10,000	90,000	25,000			This is part of the RTU program to install or expand an RTU at the Station 154, George Urban in order to gain status and control of the existing assets at the substat
	C053086	Station 129 Brompton Rd - EMS Expan	P_Electric Distribution Sub NY	\$125,000	10,000	90,000	25,000			This is part of the RTU program to install or expand an RTU at the Station 129, Brompton Road in order to gain status and control of the existing assets at the substation
	C053088	Station 139 Martin Rd - EMS Expan	P_Electric Distribution Sub NY	\$125,000	10,000	90,000	25,000			This is part of the RTU program to install or expand an RTU at the Station 139, Martin Road in order to gain status and control of the existing assets at the substation.
	C053091	UCD-Park South -Myrtle Ave, Albany	P_Electric Distribution Line NY	\$15,000	7,500	7,500				DEVELOPER REQUESTING FACILITIES FOR NEW MIX USE RESIDENTIAL/COMMERCIAL DEVELOPMENT PARK SOUTH.NEW MIX USE RESIDENTIAL/COMMERCIAL DEVELOPMENT WITH 6 RESIDENTIAL BUILDINGS, 3 FLOORS, 168 UNITS TOTAL, 2 MIX USE BUILDINGS 6 FLOORS AND 100 RESIDENTIAL UNITS TOTAL AND 1 COMMERCIAL BUILDING. VARIOUS LOADS. NO PUMP STATION BUT WILL NEED GAS.
	C053092	Rainbow Ridge URD - East Otto NY	P_Electric Distribution Line NY	\$15,000	9,000	6,000				Developer requesting facilities for new URD. New Residential URD, 19 lots, electric only, Single phase, No cable, No Phone, Each lot has private septic and well water. Developer to do the trenching
	C053106	CR- Niles 51 Dolphin Point QRS	P_Electric Distribution Line NY	\$250,000	57,692	192,308				Niles 29451 - Reconductor Dolphin Point Rd due to NYS PSC QRS
	C053165	Front Street - Flood Mitigation	P_Electric Distribution Sub NY	\$500,000	500,000	0				Install gabion wall for short term mitigation
	C053166	St Johnsville - Flood mitigation	P_Electric Distribution Sub NY	\$800,000	800,000	0				Replace breakers with Reclosers for flood mitigation
	C053167	Union Falls - Flood mitigation	P_Electric Distribution Sub NY	\$800,000	800,000	0				Replace 46kV breakers with 72kV SF6 breakers and raise station battery.
	C053138	OH to UG - Chautauqua Ave.Maple Spr	P_Electric Distribution Line NY	\$15,000	6,429	8,571				Customer and 4 of his neighbors want to move all OH Distribution And service Wires/Poles/transofers/Etc underground.
	C053128	DOT - 3028.11 Rt 281 Cortland	P_Electric Distribution Line NY	\$60,000	5,143	20,571	20,571	13,715		Mandatory relocation for NYSDOT Region 3 along Rt 281 in Cortland between Luker Rd and Fisher Ave.
	C053127	Birch Ave 51 - Route 9N Conversion	P_Electric Distribution Line NY	\$52,500	2,500	50,000				Birch Ave. 51 - Route 9N Conversion for the Westbrook Estates URD. It was determined that in order to serve the URD, it would be necessary to convert the existing 3 phase mainline on NYS Route 9N from 4.8 kV to 13.2 kV so as not to overload the existing ratio transformer. This conversion will allow for the removal of 9 step up ratio transformers with a minimal amount of work.
	C053126	Johnstown R8 DTT Add for GJWWTP	P_Electric Distribution Sub NY	\$181,400	54,420	126,980				This mandatory project is in response to the interconnection application submitted by the Gloversville-Johnstown Waste Water Treatment Plant in accordance with the interconnect procedure and requirements set forth in the NYS SIR. This project is to add DTT to the R8 breaker at the Johnstown substation for anti-islanding protection for the Gloversville Johnstown Waste Water Treatment Plant in accordance with the NY SIR for distributed generation interconnection.

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18+ Capex	Reason
	C049966	*Salisbury 57 / Middleville 71 Tie	P_Electric Distribution Line NY	\$720,000	20,000	700,000				Create a tie between the Salisbury 67857 & the Middleville 66671 feeders, by closing the gap on NYS HWY 29 from P.311 to P.321 (.7 miles) with 3-phase 336AI & Reconductor/convert the single phase on NYS HWY 27 from P.311 to P.242 (~2.1miles) with 3-phase 336AI.
	C050101	*Peterboro 51 Ingalls Corner Rd Con	P_Electric Distribution Line NY	\$525,000	0	525,000				*Peterboro 51 Ingalls Corner Rd Conversion from 4.16kV ungrounded WYE (2 primary conductors) to 3-phase 13.2kV - Tie creation & ratio size increase for Oxbow Rd and Old County Rd 11 that serve Whitman Rd load, which have had voltage and loading issues. Remove ratio transformers from P.26th Old County Rd 11 & P.82 Ne Rd. Install 3rd phase & convert Ingalls Corners Rd from these two points (Nelson Rd & Old County Rd 11) using single phase 1/0AI primary & 1/0 AI Neutral conductors. Install ratios (7.62kV to 4.16kV) on all single phase taps that head south off of Ingalls Corners Rd (Nelson, Palmer, Oxbow Rd and Old County 11). Install 167kVA ratio on single phase tap on Ingalls Corners Rd just East of Old County 11.
	C050105	*Grooms Rd 34556 - Rte 146 Reconduc	P_Electric Distribution Line NY	\$234,000	0	234,000				Grooms Rd 34556 - Route 146 (Clifton Park Rd) - 3-phase mainline is currently off road between Poles 61 and 74. Verizon has already set new poles on the road. We would just need to attach to existing poles with 336AI and 1/0AI neutral.
	C050381	*St Johnsville 51-Bellinger Rd Ph4	P_Electric Distribution Line NY	\$90,000	5,000	85,000				St. Johnsville 51 - Bellinger Road Rebuild Phase 4. The distribution along Bellinger Road was originally constructed in 1937 during Rural Electrification and as a result is cross lot through farmers fields with 500 foot spans. It has been a source of multiple customer complaints in the last year and it is recommended that the pole plant be relocated along the road. Construct 2,100 feet of new 7.62 kV single phase distribution along Bellinger Road from pole 10 (TD 6430, Ln 2) to pole 16. Remove parallel rear lot distribution.
	C053243	701 Line - Kensington Expwy UG	P_Electric Sub-Transmission Line NY	\$484,000	484,000	0				A recent cable failure (summer of 2013) on the 701 line UG section under Rte 33. The reconductor project is increasing the size of the open wire to 336 MCM and aerial cable to 500 MCM in this section of line making the cable under Rte 33 the limiting element. The riser poles are in need of replacement as they are 35ft in height and do not have switches. The cables terminate to stand off insulators. This project will increase the capacity of this section of UG line and provide operating with switching points at the riser poles.
	C053267	DOT - I-190 & Rt 265 over Power Res	P_Electric Distribution Line NY	\$60,000	6,666	26,667	26,667			Mandatory relocation of 34.5kV, 4.8kV, and FOC on the 8 spans over the NYPA Power Reservoir.
	C053286	93663 Adams Road Relocation	P_Electric Distribution Line NY	\$68,800	0	68,800				The single phase 4.8kV along Adams Road is on customer back lot. This customer requests to have the line relocated to the road. The customer claims that there is no easement for the back lot line. The customer will grant rights for the back-lot to be on the road. There is 2,000 feet of construction needed to relocate to the road.
	C053363	URD WOODROW WILSON APARTMENTS	P_Electric Distribution Line NY	\$15,000	7,500	7,500				DEVELOPER REQUESTING FACILITIES FOR NEW URD WOODROW WILSON APARTMENTS. NEW URD WITH 16 RESIDENTIAL BUILDINGS AND 1 COMMUNITY BUILDING, 800 AMP 3 PH, NO PUMP STATION BUT WILL NEED GAS.
	C049864	*Firehouse 44953 - Dunsbach Rd Conv	P_Electric Distribution Line NY	\$285,000	0	285,000				Firehouse 44953 - Dunsbach Rd Rebuild (single to 3-phase) & conversion. Reconductor & Convert existing 1-phase 4.8kV to 3-phase 13.2kV (WYE) using 336AI primary & 1/0AI neutral conductors
	C050002	*Turin 65355 & 56 Tie creation	P_Electric Distribution Line NY	\$720,000	0	576,000	144,000			Create a 13.2kV tie between Turin 65355 & 65356 from Lee Valley Rd to Lee Center Rd using Kiwanis Rd.
	C050004	*Lehigh 51 & 54 Tie Creation	P_Electric Distribution Line NY	\$337,500	20,000	317,500				Lehigh 66951 & 66954 tie creation -- Reconductor Herder Rd from P.204 to P.216 with 336AI & 1/0AI neutral. Install new autotransformer near P.216 Herder Rd, as well as P.1 McConnellsville Rd. Remove autotransformer from P.154 McConnellsville Rd. Convert to 13.2kV from P.154 McConnellsville Rd to P.216 Herder Rd. This will create a much needed tie between the Lehigh 66951 & 66954 feeders at P.16 Herder Rd (Near P.204 - need to close the gap).
	C050005	*Rome 76254-HWY 49 Reconductor	P_Electric Distribution Line NY	\$375,000	0	375,000				Rome 76254 - Reconductor NYS HWY 49 with 336AI. Current wire size is #2 Copperweld. Very brittle, with multiple splices throughout. This is an asset condition issue, as well as a reliability issue since we will be relocating off-road facilities to the road and we will also be using tree wire.
	C050081	*Firehouse Rd Station - New Feeder	P_Electric Distribution Line NY	\$468,750	12,500	456,250				Firehouse Rd Station -- Install new Feeder 44951 -- Firehouse Station has spare breaker already installed. Install -- 2,400ft of UG ductbank with 1000MCM CU alongside our existing 44952 UG gateway that is currently direct buried in NGRIDs Transmission ROW & Reconductor & Convert ~1,950ft on Woodin Rd. Create New Open tie between 44952 & new feeder near Pole 10 Woodin Rd.
	C050082	*Hoosick 31451 - Conversion	P_Electric Distribution Line NY	\$225,000	0	225,000				Hoosick 31451 - Conversion 4.8/13.2kV - Needed for 13.2kV tie creation with Hoosick 31452. Remove 2500kVA ratio (pad# 9-A) on Mechanic St & Convert three phase mainline on Mechanic St, Railroad St, First St, and Church St up to Open tie point with the Firehouse 31452 at P.17 on Church St. No reconductoring of primary except for Church St. GIS shows Church St is 2/0CU, and all other areas involved in conversion as either 336AI or 4/0CU.
	C050084	*Rosa Rd 57-Balltown Rd Conversion	P_Electric Distribution Line NY	\$375,000	25,000	350,000				Rosa Rd 57 - Balltown Rd Conversion / Line extension. Remove 1500kVA ratios (4.16 / 13.2kV) from P.106 Balltown to P.181 Union St. This will create a much nee 13.2kV tie between the Inman 58 and Rosa 57. Remove single pole top ratios from P.179, 179h, and 180 Union St and convert (Inman 58 and Rosa 57) from P.180 to P.149 (close tie switch# 19166 at Pole 176 (tie between Inman 58 & Rosa 57).
	C050085	*McClellan 51 - Union ST Conversion	P_Electric Distribution Line NY	\$225,000	25,000	200,000				McClellan 51 / Inman 58 / Rosa 57 Tie Creation -- Voltage conversion (4.8 / 13.2kV). Remove single pole top ratios from P.128, 129, and 130 Union St, and convert to SWGR 9603
	C050086	*Rome 54-Lauther Rd - Reconductor	P_Electric Distribution Line NY	\$300,000	0	300,000				Rome 54-Lauther Rd - Reconductor 3-phase primary with 336AI & 1/0AI neutral from P.1 Lauther Rd (TD-6475, LN-151) to P.299 Hogsbck Rd (TD-6475, LN-5). Current wire size is #2 Copperweld. Very brittle, with multiple splices throughout. This is an asset condition issue, as well as a reliability issue since we will be using wire.
	C050097	*Rome 54 - Hogsbck Rd Reconductoring	P_Electric Distribution Line NY	\$281,250	0	281,250				*Rome 54 - Hogsbck Rd Reconductoring and relocation to road -- Reconductor 3-phase primary with 336AI & 1/0AI neutral (for future conversion to 13.2kV WYE) - From P.300 to P.320. Rome 76254 - Reconductor Hogsbck Rd. Current wire size is #2 Copperweld. Very brittle, with multiple splices throughout. This is an asset condition issue, as well as a reliability issue since we will be relocating off-road facilities to the road and we will also be using tree wire.
	C050098	*Rome 54 - Oswego Rd Reconductoring	P_Electric Distribution Line NY	\$262,500	0	262,500				*Rome 54 - Oswego Rd Reconductoring 3-phase mainline with 336AI & 1/0AI Neutral from P.341-3 Oswego Rd (TD-6475-LN-5) to P.320. Rome 76254 - Reconductor Oswego Rd. Current wire size is #2 Copperweld. Very brittle, with multiple splices throughout. This is an asset condition issue, as well as a reliability issue since we will be relocating off-road facilities to the road and we will also be using tree wire.
	C050103	*Pawling Ave Conv (29252/37253)	P_Electric Distribution Line NY	\$487,500	0	487,500				Pawling Ave Conversion (29252/37253) -- Convert Pawling Ave from Congress St to Mountainview Ave. 3-phase primary is already 336AI and the majority of the neutral is already 1/0AI. Install 1500kVA ratio in the vicinity of P.80 congress ave to be new normal open tie with Tibbits 29252 and the Sycaway 37253 which will now take over the Pawling Ave load at 13.2kV. Install 1500kVA ratio in the vicinity of P.21 Linden Ave, and P.57 Spring Ave for these two 3-phase side taps that actually tie with the 4kV feeders out of the Liberty station. Remove ratio bank on P.2h Elmgrove Ave -- This creates a new 13.2kV tie between the Sycaway 53 and 56 feeders. Remove the 1500kVA ratios from P.106 Poesten Kill Drive, and P.23 Mountainview Ave and convert up to Pawling Ave. GIS shows both sections as already having 336AI for the 3-phase primary, no need to reconductor. This will create another tie with the 53 and 56 out of Sycaway.

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18+ Capex	Reason
	C053164	Whitesboro Flood Mitigation	P_Electric Distribution Sub NY	\$400,000	400,000		0			Whitesboro substation is located in the Central region in the Mohawk Valley. The station is located within the floodplain for Sauquoit Creek and within the borders of Oneida County at 196 Whitesboro Street, Yorkville, NY 13495, in the town of Whitesboro. The station is located at the intersection of the Sauquoit Creek and one of its tributaries just upstream of the Creeks discharge point at the Mohawk River. Due to the location of the station in proximity to Sauquoit Creek, one of its tributaries, and the discharge point, the station has been prone to flooding most recently during the week of June 24, 2013. The intent of this report is to review the history of the Sauquoit Creek, the station flooding, and possible ways to mitigate station flooding or damage caused by station flooding.
	C053182	Battenkill 58 - Cambridge Rd	P_Electric Distribution Line NY	\$90,000	5,000	85,000				Construct about 2,100 feet of new 4.8 kV, single phase distribution along Cambridge Road between Old Cambridge Road and Wojo Ext. Remove 2,000 of rear lot distribution and add fuses. A review of the Multiple Device Operations Report revealed a fuse near the intersection of Cambridge Road and Old Cambridge Road which has blow repeatedly over the last year. Further review of these failures shows that the very beginning of this tap which serves 153 customers, is rear lot though a wooded area and has been a source of problems over the years.
	C053190	NR-81452-Head Island Rd-Upgrade	P_Electric Distribution Line NY	\$158,000	36,462	121,538				Replace 5,600 feet of failing submarine cable. The island group is served from an existing 100kVA step-up ratio transformer at Pole 1 (TD 6243, Line 105) on Head Island Road on Grindstone Island. This project was identified in the NYPSC 2013 Reliability Report Worst Performing Circuits Analysis
	C046508	Hanson Aggregate Regulators	P_Electric Distribution Sub NY	\$124,000	0	124,000				Project to install 3 single phase 2.4 KV regulators at Hanson Aggregate (Former General Crushed Stone) to allow lowering / raising Voltage at Hanson when the L21 line at the Black River 115/23 KV transformer is lowered / raised to support Dexter Hydro
	C053365	Dexter Acres phs.2 - Dexter, NY	P_Electric Distribution Line NY	\$15,000	7,500	7,500				Developer requesting facilities for new URD. -- Phase 2 of Dexter Acres. 20 lot residential URD. 200 amp services, Needs gas, Time Warner and Verizon in trench. National Grid trenching. -
	C053381	OgdenBrook 51-Convert Aviation Road	P_Electric Distribution Line NY	\$325,000	25,000	300,000				OgdenBrook 51/54 Reconductor and Convert Aviation Rd. to 13.2 kV. While doing a Cyme study to relieve Bank #4 at Queensbury for Summer Prep, it was discovered that the ratio transformer on Aviation Road is loaded to 128% of nameplate and the primary voltage on the load side of the ratio drops below 114 volts in places. Reconductor about 3,900 feet of Aviation Road from pole 39 to pole 54 near the intersection of West Mountain Road. Replace poles where necessary. Convert all side taps unless otherwise shown. Fuse all side taps and CSP transformers as appropriate to 13.2 kV operation.
	C053443	Village of Clayton Downtown - OH-UG	P_Electric Distribution Line NY	\$15,000	3,750	11,250				Bury overhead distribution for the Village of Clayton in the downtown area. Customer requested work
	C053464	St. Joseph's EMS-RTU	P_Electric Distribution Sub NY	\$25,000	12,500	12,500				RTU required at St. Joseph's Hospital connected to National Grid EMS at Ash St. Substation to support 4.6 MW generator at the hospital.
	C053485	South Meadows Phase 1 -CAZENOVIA NY	P_Electric Distribution Line NY	\$15,000	6,000	9,000				Developer requesting facilities for new URD. -- New Subdivision Phase 1, 21 Residential Lots 200 amps each. GAS NEEDED, Time Warner and Verizon in trench. National Grid will do the trenching
	C053486	NEW URD THE CRAW FARM -GANSEVOO P	P_Electric Distribution Line NY	\$15,000	6,000	9,000				DEVELOPER REQUESTING FACILITIES FOR NEW URD THE CRAW FARM -- NEW URD PHASE I WILL INCLUDE 27 LOTS ON CRAW LANE EXCEPT LOTE # 16. 200 AMP 1 PH NO PUMP STATION BUT WILL NEED GAS. --
	C053487	CEDAR CREST APARTMENTS - phase 2	P_Electric Distribution Line NY	\$15,000	6,000	9,000				DEVELOPER REQUESTING FACILITIES FOR NEW PHASE OF CEDAR CREST APARTMENTS. -- SECOND PHASE OF CEDAR CREST APARTMENTS TO INCLUDE 3 BUILDINGS WITH 12 UNITS EACH. 100AMP 120/240, WILL ALSO NEED GAS. GAS
	C049601	Menands Station Relay Replacement	P_Electric Transmission Sub NY	\$585,000	0	0	0	292,500	292,500	Menands to Riverside 115KV Line 3 CPD other package & GCX51 replace both packages. Menands to Wolf road 115KV line 10 replace the GCX17 package. Also included is the replacement of the control house
	C053121	Line #46 115KV Replace w/ CNP	P_Electric Transmission Line NY	\$70,000	70,000	0				Replacement of 115kV tie line crossing the Niagara River from Buffalo to Fort Erie, Ontario for Canadian Niagara Power, Inc (CNP). Phase I is to remove OH line and towers adjacent to the river. Phase II is to erect tubular steel towers and string conductor. The Buffalo High Tower next to National Grid's Terminal House B will be dismantled and replaced as part of this project. CNP's Queen Street tower has been condemned and needs to be replaced, prompting CNP to want to further replace the conductor across the Niagara River and NGrid's Buffalo High Tower adjacent to the river next to Terminal Station B. CNP is paying for all expenses on this project, including any engineering, permitting and construction costs for NGrid.
	C047860	McIntyre Relay Replacement	P_Electric Transmission Sub NY	\$306,000	0	306,000				Asset condition replacement due to OEM not supporting out dated /fatigued/deteriorated relay equipment. Many of these relays suffer from lack of manufacturer support such that technical support and spare parts are no longer available.
	C051986	Woodlawn Transformer Replacement	P_Electric Transmission Sub NY	\$500,000	0	166,667	166,666	166,667		Replace the four transformers at Woodlawn Station with two new three phase units due to their asset condition. These transformers have seen numerous thru faults and DGA testing indicates their degraded condition.
	C047862	North Ogdensburg Relay Replacement	P_Electric Transmission Sub NY	\$306,000	0	306,000				North Ogdensburg Relay Replacement many of these relays suffer from lack of manufacturer support such that technical support and spare parts are no longer available. The one existing electro-mechanical package will be replaced with one Micro processor-based package.
	C052843	Byrne Dairy Load Expansion	P_Electric Transmission Line NY	\$60,000	30,000	30,000				Very short 115KV tap extension (a few hundred feet) with a step-down substation to facilitate an increase to Byrne Dairy load in Central NY. Previous load = 2MW, future load is 12MW. Tap point is just outside Fly Road substation on the Teall / Dewitt #4 line.
	C053377	Watervliet Arsenal Request Dbl Tap	P_Electric Transmission Line NY	\$100,000	50,000	50,000				The customer wants to reconfigure their service from a loop to a double tap, in part to reduce their internal fault current
	C047856	Elbridge Relay Replacement	P_Electric Transmission Sub NY	\$525,000	0	525,000				The three existing electro-mechanical packages will be replaced with one each Microprocessor-based package and a tone package. Many electromechanical and solid state relays are no longer sustainable on the transmission system, often due to lack of manufacturer support (e.g., technical support and spare parts are no longer available).
	C047861	New Scotland Relay Replacement	P_Electric Transmission Sub NY	\$365,000	0	365,000				Two outdated relay packages on the 345kV Lines 2 & 14 will be replaced with updated communications and Microprocessor-based packages. On the 115kV line 3, an electromechanical package will be replaced with one microprocessor package and one carrier package. On 115 kV lines 4, 7, & 20, outdated packages will be replaced with one carrier package each. Electromechanical and solid state relays that are no longer sustainable on the transmission system. Many of these relays suffer from lack of manufacturer support such that technical support and spare parts are no longer available.
	C049296	alps relay replacement	P_Electric Transmission Sub NY	\$145,000	53,421	91,579				Two existing electromechanical packages will be replaced with an updated communication package and distance package. Electromechanical and solid state relays that are no longer sustainable on the transmission system. Many of these relays suffer from lack of manufacturer support such that technical support and spare parts are no longer available.

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18+ Capex	Reason
	C049611	Scriba Relay Replacement	P_Electric Transmission Sub NY	\$930,000	0	310,000	310,000	310,000		Scriba to Volney 345kV Lines 20 and 21--replace outdated relay packages. Scriba to Fitzpatrick 345kV Line 10--replace package. The relays are no longer supported by their OEM and spare parts are no longer available.
	C049624	Terminal Station Relay Replacement	P_Electric Transmission Sub NY	\$400,000	0	50,000	350,000			Terminal to Schuyler 115kV Line 7 package to be replaced and add B package. Terminal to Porter 115kV Line 6 package to be replaced and add a B package. Replace electro/mechanical relay equipment due to their asset condition. Relay equipment is no longer supported by the OEM and spare parts are no longer available.
	C049626	Volney station Relay Replacement	P_Electric Transmission Sub NY	\$750,000	0	0	575,000	175,000		Volney to Scriba 345kV Lines 20 & 21 relay packages to be replaced along with the communications packages. Relay equipment is no longer supported by the OEM and spare parts are no longer available.
Feb-14	C053585	Skidmore College RTU	P_Electric Distribution Sub NY	\$35,000	13,125	21,875				Skidmore College EMS-RTU telecommunications package to Brook Rd. Substation. Customer has made a form K application to install a 2 MW Inverter based PV system per the requirements of the NYSSIR. Install a new 2 MW inverter based solar pv system on Denton Rd. Installation requirements include the addition of an RTU at the Customer's site with telecommunications to Brook Rd. Substation to transmit analog and digital data to National Grid's EMS
	C053587	New URD- Farmstead - Clay, NY	P_Electric Distribution Line NY	\$15,000	6,000	9,000				Developer requesting facilities for new URD. -- Phase 2 of the Residential URD Farmstead. GAS and ELECTRIC with 27 single family lots 200 amps. Time Warner and Verizon in trench with National Grid doing the trenching.
	C053625	Cedar Crest Apts - Phase 2	P_Electric Distribution Line NY	\$15,000	6,000	9,000				DEVELOPER REQUESTING FACILITIES FOR NEW PHASE OF CEDAR CREST APARTMENTS. -- SECOND PHASE OF CEDAR CREST APARTMENTS TO INCLUDE 3 BUILDINGS WITH 12 UNITS EACH. 100AMP 120/240, WILL ALSO NEED GAS.
	C053628	Clinton 36653-54 Conversion Tie	P_Electric Distribution Line NY	\$294,000	0	294,000				Remove ratios at Old Fort Plain Rd and Otsego Rd and rebuild and convert existing 3-phase 4.8 kV to 3-phase 13.2kV on Cliff St and Otsego St, creating a 13.2kV feeder tie between Clinton 36653 and Clinton 36654. This project is in response to the B-phase ratio failing on Otsego St (P6, TD 7706, Ln 26) in the fall of 2013. Measurements taken showed that the ratio bank was overloaded.
	C053629	Otten 41213- Crusher Hill Rd	P_Electric Distribution Line NY	\$75,000	0	75,000				Otten 41213 - Rebuild Crusher Hill Road along the road. Retire inaccessible rear lot. Four rear lot poles installed in the 1930's and 40's have been identified as level 2 poles in need of replacement. This project will remove 2,800 feet of rear lot distribution across the Crusher Hill Road cliff in the town of Dresden and replace it with 2,100 feet of new distribution along Crusher Hill Road.
	C053584	URD - Deer Springs - Lake View, NY	P_Electric Distribution Line NY	\$15,000	6,000	9,000				Developer requesting facilities for new URD. - New 32 Lot URD extension, Off Agassiz DR, Single Family Homes, No 3PH required, Time Warner and Verizon in trench. National Grid Trenching
	C053544	DOT PIN 1756.37 Spring Ave Bridge	P_Electric Sub-Transmission Line NY	\$187,500	93,750	93,750				The City of Troy is performing an emergency bridge replacement on the Spring Ave bridge. Bridge was condemned by NYSDOT in mid-November. Mandatory emergency relocation of 4 poles containing both Sub-T and Dist attachments to support DOT replacement of condemned bridge on Spring Ave in Troy, NY.
	C053525	Coffeen 76053 Feeder Load	P_Electric Distribution Line NY	\$40,000	13,333	26,667				The Coffeen 76053 feeder is loaded to 94.3% of its summer normal rating. This feeder serves 1,579 customers. A new station will be built in Watertown within the next several years. There is currently construction ongoing in Watertown to upgrade existing feeder ties. These feeder upgrades are expected to be complete by the end of calendar year 2014. A temporary load relief is required prior to the completion of the new Watertown station. To relieve load during summer peak months on the Coffeen 76053 circuit it is necessary to switch 190 Amps off of the Coffeen 76053 circuit and onto the Coffeen 76052 circuit.
	C053645	Trinity & Riverside Catholic	P_Electric Distribution Sub NY	\$240,000	0	240,000				Catholic Protection upgrade to replace 6 polarization cells and 1 rectifier on the #9 & #5, #19 & #18 UG 115kV circuits (At Trinity and Riverside substation) . Asset conditions project due to the current AC rise. Project to make improvements to the catholic protection for the Trinity to Albany Steam #6 & #9, #18 & #19 115kV pipe type cables. Catholic protection is an electrical method of preventing corrosion on metallic structured where are in electrolytes such as soil and water. It is a required application for UG transmission pipe type cables.
	C053765	New Sawmill - Vernon Center, NY	P_Electric Distribution Line NY	\$15,000	1,875	11,250	1,875			Electric service upgrade for industrial sawmill. - Customer requesting upgrade to 1600 amp 3 phase 277/480v electric service, customer will need a 5000ft 2 line extension from closest 3phase power.
	C053772	NEW URD LONDONDERRY RIDGE	P_Electric Distribution Line NY	\$15,000	7,500	7,500				DEVELOPER REQUESTING FACILITIES FOR NEW URD LONDONDERRY RIDGE - NEW URD WITH 68 RESIDENTIAL HOMES, 200 AMP 1 PH NO PUMP STATION BUT WILL NEED GAS
	C053786	Clarkson University 2MW PV RTU	P_Electric Distribution Sub NY	\$30,000	5,455	24,545				Clarkson University 2MW PV EMS-RTU telecommunications package to Lawrence Ave. Substation. Customer has made a form K application to install a 2 MW inverter based PV system per the requirements of the NYSSIR. Install a new 2 MW inverter based solar pv system off State highway 11B, Potsdam, NY. Installation requirements include the addition of a RTU at the Customer's site with telecommunications to Lawrence Ave Substation to transmit analog and digital data to National Grid's EMS.
	C053783	Samaritan Hospital Sub-T Service	P_Electric Sub-Transmission Line NY	\$81,000	10,000	71,000				Samaritan Hospital Sub-T Service - Samaritan Hospital in Troy NY has multiple, Distribution-level electric services to the main campus; with a cumulative peak kW (demand) load approaching 3 MW. Samaritan is now requesting an increase of another 2.5MW. This additional load will bring the total load past 6MVA. In consider of the projected electrical demand planned for this site and the related operation of various motors and related impacts from motor starting and transient operations, National Grid will not be able to support this load increase on its existing system. This is a fully billable job
	C053704	UG 404 Line Cable Replacement	P_Electric Sub-Transmission Line NY	\$770,000	110,000	660,000				Replace 8,441 feet of UG cable on the 404 line along Military Rd and on the I-190 Bridge over NYPA's forebay in the towns of Lewiston and Niagara. This project is required to accommodate the DOT's interstate 190 bridge replacement of which the 404 line crosses in the bridge deck and the Niagara 34.5kV relief project which consists of upgrading Mountain & Sanborn Stations, and the reconductoring of the overhead portion of the 404 line to increase capacity required to serve customer load increases.
	C053843	Genesee Load Relief -26054/59	P_Electric Distribution Line NY	\$106,350	53,175	53,175				Genesee 26054 & 26059 Load Relief - Menands 10152 - 2,500kVA Ratio Install. Genesee Station Metal Clad 1 had experienced a failure causing the loss of the entire station.
	C053864	Hammond flood mitigation	P_Electric Distribution Sub NY	\$300,000	300,000	0				This project will install flood protection system at Hammond substation. Any enhancement to the station with regards to flood protection would protect station equipment from damage and/or failure, and allow the station to operate under adverse conditions
	C053883	GLENWOOD ABBEY -BETHLEHEM, NY	P_Electric Distribution Line NY	\$15,000	5,000	10,000				DEVELOPER REQUESTING FACILITIES FOR NEW URD GLENWOOD ABBEY SENIOR HOUSING NEW URD 2 BUILDINGS WITH 4 FLOORS AND 74 APARTMENTS EACH, 1,200 AMP 3PH 120/208 AND 1 CLUB HOUSE 3PH 400 AMP, NO PUMP STATIONS BUT WILL NEED GAS. GAS WR 16449090. DEVELOPER DIG
	C053904	DOT PIN 1756.37 Spring Ave Bridge	P_Electric Distribution Line NY	\$100,000	20,000	80,000				The City of Troy is performing an emergency bridge replacement on the Spring Ave bridge. Bridge was condemned by NYSDOT in mid-November. Mandatory emergency relocation of approximately 4 poles containing both Sub-T and Dist attachments to support DOT replacement of condemned bridge on Spring Ave in Troy, NY.
	C053923	Beaver Pond Village - Phs 2	P_Electric Distribution Line NY	\$15,000	5,000	10,000				DEVELOPER REQUESTING FACILITIES FOR SECOND PHASE OF BEAVER POND VILLAGE URD. --SECOND PHASE OF BEAVER POND VILLAGE INCLUDES 21 SINGLE FAMILY HOMES, 200 AMP 1PH NO PUMP STATION BUT WILL NEED GAS. GAS

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18+ Capex	Reason
	C053950	PARK PLACE AT WILTON - Wilton NY	P_Electric Distribution Line NY	\$15,000	3,750	11,250				DEVELOPER REQUESTING FACILITIES FOR NEW MIX USE RESIDENTIAL/COMMERCIAL BUILDING PARK PLACE AT WILTON. --NEW MIX USE BUILDING WITH 3 FLOORS AND 114 APARTMENTS TOTAL, SOME COMMERCIAL RETAIL SPACE, 120/208 3PH 1600 AMP, PUMP STATION, WILL ALSO NEED GAS.
	C053983	CR- Phoenix 2014 Summer Prep	P_Electric Distribution Line NY	\$63,200	25,280	37,920				Phoenix load relief for 2014 PSC Summer Prep. Phoenix's transformer is predicted to be at 101% of SN for 2014. Convert the area on Phoenix 5166 from P20 to P51 along NYS Hwy 264 to 13.2kV and transfer to Whitaker 29652.
	C054004	Autumn Woods Section 2 URD	P_Electric Distribution Line NY	\$15,000	3,000	12,000				Section 2 of Autumn Woods, Going to be Residential, 100 amp sing ph services. 6 APT Buildings, 2 floors each, 6 units each floor, 72 units total. Phone is frontier , Time Warner in trench, National Grid to trench. Brockport, NY.
	C049900	Leeds Station Service	P_Electric Transmission Sub NY	\$800,000	266,667	266,666	266,667			Replace the station service equipment at Leeds Station due to its asset condition. mechanical issues with the breakers in the aforementioned switchgear which makes it unreliable.
	C053604	Northeast Region Switch Operation	P_Electric Transmission Sub NY	\$500,000	25,000	225,000	250,000			The Transmission Control Center is concerned about the parallel-switching capability of station switches on the 115kV system between Spier and Rotterdam Add switch attachments or replace switches with circuit switchers, for each of fifteen 115kV station switches, if found to have inadequate parallel-switching capability, in order to provide adequate parallel-switching capability for station switches on the 115kV system between Spier and Rotterdam
	C053643	Albany Steam cathodic protection	P_Electric Transmission Sub NY	\$80,000	0	80,000				Cathodic Protection upgrade to replace 2 polarization cells and 1 rectifier on the #9 & #5 UG 115kV circuits (Albany Steam - Trinity) . Asset conditions project due to the current AC rise. Project to make improvements to the cathodic protection for the Trinity to Albany Steam #5 and #9 115kV pipe type cables. Cathodic protection is an electrical method of preventing corrosion on metallic structured where are in electrolytes such as soil and water. It is a required application for UG transmission pipe type cables.
	C053825	Browns falls Station: T-line Mods	P_Electric Transmission Line NY	\$125,000	10,870	65,217	48,913			Transmission line modifications associated with the Browns Falls breaker replacement project. Install 115 kV jumpers, remove get-a-ways and reinstall all 115kV lines as required to complete the project C043043
Mar-14	C046616	Buffalo Station 14 - 25 Cycle Feede	P_Electric Distribution Line NY	\$0	0	0				This project will cover costs associated with the removal of 25 cycle feeders from Buffalo Station 14.
	C046617	Buffalo Station 17 - 25 Cycle Feeder	P_Electric Distribution Line NY	\$0	0	0				This project will cover costs associated with the removal of 25 cycle circuits previously served from retired Buffalo Station 17
	C046619	Buffalo Station 72 - 25 Cycle Feede	P_Electric Distribution Line NY	\$0	0	0				This project will cover costs associated with the removal of 25 cycle circuits previously served from retired Station 72
	C049625	Trinity Station Relay Replacement	P_Electric Distribution Sub NY	\$853,000	0	0	426,500	426,500		Trinity to Riverside Station 115kV Lines 18 & 19. Line 18 RFL3253 replace package and comm package. Line 18 CPD package to be replaced and also the GCX51 package will be replaced. 115kV Line 19 Optimho package to be replaced. replace electro-mechanical relay equipment no longer supported by the OEM and parts are no longer available to repair the stationline protection equipment
	C054063	225 Line - Replace Sectionalizers	P_Electric Sub-Transmission Line NY	\$175,000	13,462	161,538				Replace S103 and S104 on the North Akron-Attica 225 Line. Western Division has over 30 subtransmission sectionalizers installed. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all of the remaining Joslyn sectionalizers.
	C054064	PIN 1756.03 Wash Ave Signals Ph 2	P_Electric Distribution Line NY	\$162,500	0	162,500				PIN 1756.03 - The City of Albany is replacing 14 traffic signals along Washington Ave. Conflicts with our facilities are anticipated at all 14 locations. This is Phase II of this signal replacement project.
	C054065	PIN 1756.03 Wash Ave Signals Ph 3	P_Electric Distribution Line NY	\$81,250	0	81,250				PIN 1756.03 - The City of Albany is replacing 10 traffic signals along New Scotland Ave as Phase III of their signal replacement project. It is assumed there will be conflicts at all 10 locations.
	C054066	304 Line Sectionalizer Replacement	P_Electric Sub-Transmission Line NY	\$85,000	8,500	76,500				Phillips-Telegraph 304 Line replace failed sectionalizer S113. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all of the remaining Joslyn sectionalizers.
	C054067	208 Line Replace Sectionalizer	P_Electric Sub-Transmission Line NY	\$85,000	6,538	78,462				Phillips-Telegraph 304 Line replace failed sectionalizer S113. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all of the remaining Joslyn sectionalizers.
	C054068	PIN 1460.32 Rt 32 over Mohawk River	P_Electric Distribution Line NY	\$260,000	0	100,000	160,000			PIN 1460.32 - NYSDOT is replacing the Rt 32 bridge over the Mohawk River in the City of Cohoes. There are multiple OH and UG distribution conflicts with the new bridge installation and associated road adjustments.
	C054069	852 Line Replace Sectionalizers	P_Electric Sub-Transmission Line NY	\$175,000	13,462	161,538				Dunkirk-Hartfield 852 Line replace S221 and S222. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all o remaining Joslyn sectionalizers.
	C054070	867 Line Replace Sectionalizer	P_Electric Sub-Transmission Line NY	\$175,000	13,462	161,538				West Portland-Sherman 867 Line replace S201 & S202. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace of the remaining Joslyn sectionalizers.
	C054075	216/217 Line replace sectionalizers	P_Electric Sub-Transmission Line NY	\$175,000	13,462	161,538				Golah-North Lakeville 216 and 217 Lines replace S94 and S205
	C054077	223 Line Replace Sectionalizer	P_Electric Sub-Transmission Line NY	\$85,000	5,312	63,750	15,938			Batavia-North Leroy 223 Line replace S108. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all o remaining Joslyn sectionalizers.
	C054078	227 Line Replace Sectionalizer	P_Electric Sub-Transmission Line NY	\$85,000	5,312	63,750	15,938			North Akron- Oakfield 227 Line replace S109
	C054079	305 Line Replace Sectionalizer	P_Electric Sub-Transmission Line NY	\$85,000	6,538	78,462				Medina-Albion 305 Line Replace S111. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all of the remai Joslyn sectionalizers.
	C054080	308 Line replace sectionalizer	P_Electric Sub-Transmission Line NY	\$85,000	6,538	78,462				Albion-Brockport 308 Line replace S106. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all of the remai Joslyn sectionalizers.
	C054081	312 Line Replace Sectionalizer	P_Electric Sub-Transmission Line NY	\$85,000	5,312	63,750	15,938			Gaspot-Telegraph 213 Line replace S112. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all of remaining Joslyn sectionalizers.
	C054082	857 Line Replace Sectionalizers	P_Electric Sub-Transmission Line NY	\$175,000	10,937	131,250	32,813			North Angola-Bagdad 857 Line replace S211 & S212. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace ; the remaining Joslyn sectionalizers.
	C054083	811 Line Replace Sectionalizer	P_Electric Sub-Transmission Line NY	\$85,000	5,312	63,750	15,938			Homer-Hill-Nile 811 Line Replace S216. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all of the remai Joslyn sectionalizers.
	C054085	Pine Hollow URD, Charlton, NY	P_Electric Distribution Line NY	\$15,000	3,000	12,000				NEW URD WITH 23 HOMES, 200 AMP/1PH NO PUMP STATION BUT WILL NEED GAS.
	C054086	Timber Banks Section 3 Phase	P_Electric Distribution Line NY	\$15,000	2,500	12,500				NEW URD 25 LOTS IN FIRST PHASE 200 AMP SINGLE PHASE.
	C054087	PARKSIDE VILLAGE URD, Albany NY	P_Electric Distribution Line NY	\$15,000	3,000	12,000				NEW URD WITH 52 LOTS, 200 AMP/1PH NO PUMP STATIONS BUT WILL NEED GAS.
	C054089	EJ West 51/Northville 52 Loop Schem	P_Electric Distribution Line NY	\$110,000	5,000	105,000				Install Loop Scheme reclosers to automate the EJ West 51/Northville 52 feeder tie. Automate the feeder tie between the EJ West 03851 and Northville 33252 feeders with loop scheme reclosers to automatically back up a section of each feeder during and outage.
	C046468	W. Portland-Sherman 867-34.5kv	P_Electric Sub-Transmission Line NY	\$250,000	0	250,000				W. Portland-Sherman 867-34.5kv refurbish and reconductor. W. Portland-Sherman 867-34.5kv-The line is located in Southwest New York and is susceptible to storms that come off Lake Erie in both the summer and winter. The small 2 copper conductor has numerous splices from past failures and the line needs additional tree trimming to prevent trees from falling through the conductor. Replace 11.38 miles of #2 Copper conductor and 227 wood structures. Replace, guy poles as needed due to condition , overload and small pole class. Review R/W for adequate width and purchase additional easements where needed. Widen clearing zone where possible. Refurbish entire line. Review steel towers for footing problems.

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18+ Capex	Reason
	C052511	Barker-Lyndonville 301-34.5kV	P_Electric Sub-Transmission Line NY	\$250,000	0	250,000				Phillips Rd-Medina 301-34.5kV refurb. Part 2. Barker to Lyndonville. The Phillips Road-Medina 301-34.5kV is located in the Genesee area of WNY. The line mostly runs through rural areas and is subject to storms from both Lake Erie and Lake Ontario both in the winter and summer. The line also has a couple of miles of small conductor with many splices from past problems and also needs reconductoring due to capacity concerns from SubT planning. The line has had numerous failures in 2013 relative to broken crossarms and braces. The section between Barker and Lyndonville mostly needs pole replacements..
	C046443	Cottrell Paper Tap 11-34.5kv	P_Electric Sub-Transmission Line NY	\$55,000	0	55,000				Cottrell Paper Tap(Rock City Falls)-34.5kv line 11 -refurbish existing tap line before addition of future line to Knolls Atomic-W.Milton. Cottrell Paper Tap 11-34.5kv-refurbish-The line currently feeds Cottrell Paper and the Rock City Falls substation. The line has a poor history of line failures. The existing line will be tapped for a new circuit to W. Milton(KAPL). Refurbish before that new line is built and energized.
	C048817	Bethlehem-Selkirk 5-34.5kV	P_Electric Sub-Transmission Line NY	\$100,000	17,552	82,448				Bethlehem-Selkirk 5 -34.5kV refurbish. A new radial line to Callanan will be built off of this circuit. This line is also radial. In order to keep Callanan in service for a longer period of time,
	C049998	*Menands 10151 / 52 Relocations	P_Electric Distribution Line NY	\$467,500	0	467,500				Menands 10151 & 10152 relocations. The 10151 & 10152 getaways rise up on metal structures that run along side the Delaware and Hudson railway, which happen to run through a swamp and prove to be very difficult to access. Also, these structures are in need of repair and replacing in kind is not the preferred alternative.
	C050083	*Hoosick 31452 Conversion- High St.	P_Electric Distribution Line NY	\$487,500	0	487,500				Hoosick 31452 Conversion- Main St (4.8 / 13.2kV). Remove 2500kVA ratio (pdf# 8276) on High Street & convert 3-phase from P.13-A High Street to P.17 Church Street (~1.5miles). ~3,500ft of this section is already 336AI and does not require reconductoring. GIS shows ~4,200ft of this section to be converted is a mix between 2/0 and 3/0CU and needs tot be reconducted to 336AI. Hoosick 31452 is a 13.2kV feeder with ~1,700 Distribution customers. There is a 2,500kVA step down ratio transformer just south of feeder gateway which serves 65% of the total load of this feeder. There have been voltage complaints, as well as loading issues. The 2,500kVA ratio is loaded to 96% of its normal rating. In order to improve reliability and voltage, a rebuild and conversion is necessary for this section of the 31452.
	C050438	*Florida-Stoner Feeder Tie	P_Electric Distribution Line NY	\$680,000	0	30,000	650,000			Construct a feeder tie across the Mohawk River from Fort Hunter to Tribes Hill to tie the Stoner 52 feeder with a new feeder from the Florida substation. The Florida substation has 3 feeder ties (Center St. 54, Church St. 57 and Rotterdam 53) which range in length from 5 to nearly 20 miles in length. The construction of a river crossing at Fort Hunter which is less than 2 miles west of the Florida substation would provide the Florida substation with a feeder tie to the Stoner substation which is about 5 miles away.
	C051745	NY GE Butyl Rubber PT Replacement	P_Electric Distribution Sub NY	\$50,000	0	50,000				This is a program to remove GE Butyl Rubber PTs that are rated 23 kV, 34.5 kV and 46 kV due to high failure rates. As a result of an IA and a failure rate analysis, GE Butyl Rubber PT's have a high than normal failure rate. The butyl rubber insulation cracks allowing moisture to enter the PT and cause the windings to fail.
	C054072	863 Line replace sectionalizers	P_Electric Sub-Transmission Line NY	\$185,000	14,231	170,769				Sherman-Ashville 863 Line replace S203 and S204. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all of the remaining Joslyn sectionalizers.
	C054123	Chat F5761, 5762 Regs/Aer Cbl	P_Electric Distribution Line NY	\$176,100	13,546	162,554				Chautauqua F5761 and 5762 upgrade overloaded Aerial cable (feeder gateway) to 500MCM and upgrade mainline regs to (3) 333kVA. Chautauqua Station F5761and F5762 were determined to be 111% (398A) and 119% (427A) overloaded during PSC Summer Prep analysis.
	C054243	UG to OH 39 Brayton Ln, Queensbury	P_Electric Distribution Line NY	\$15,000	3,750	11,250				Remove OH dist & poles across Brayton Ln, bore under road to new SG, install pri UG. Customer Requested Work
	C054264	BROOKVIEW VILLAGE URD Phase 1	P_Electric Distribution Line NY	\$15,000	2,500	12,500				DEVELOPER REQUESTING FACILITIES FOR NEW URD BROOKVIEW VILLAGE PHASE I. This is being done in 3 phases Phase 1 = 17 lots 120/240v 200amp service 2 pump stations- 1.5 hp & 5 hp - 120/208v; single phase.
	C046470	Refurbish H-Lns 27h,28h,33h	P_Electric Sub-Transmission Line NY	\$100,000	0	100,000				Refurbish 23kv H-Lines in the Frontier Region of WNY. These lines originated initially from Huntley Steam Station but now originate from Sawyer Avenue 230/23kv Substation. Huntley overhead cables 27H,28H,and33H 23kv Subtransmission Lines-on a southern route from Sawyer to Willowdale Sub.-The lines are becoming old deteriorated since they were mostly installed when Huntley Steam was built. Poles are mostly approximately 60 plus years old. The lines exist as double circuit and single circuit lines on fee owned R/W and railroad property and feed a number of industrial, commercial and company substations in the Tonawanda area. The lines are becoming more susceptible to severe storms that come off of Lake Erie in the Buffalo area.
	C054286	153 Bellew Ave, Watertown	P_Electric Distribution Line NY	\$15,000	7,500	7,500				153 Bellew Ave, Watertown. New 3 phase 200 amp 120/208v service. Install 370 feet of 3 phase underground primary wire, a switchgear and a 75kva padmounted transformer. Customer Requested Work
	C054366	M&T L701 - Transfer Dist Underbuild	P_Electric Distribution Line NY	\$65,000	0	65,000				Transfer conductor & equipment to new L701 SubT poles installed under approved FP C046462. This funding number is for transfers of all related distribution assets on F6163 & F6167.
	C052027	Two Mile Creek Rd -Dsub-Padmount	P_Electric Distribution Sub NY	\$166,000	0	166,000				Install 5MVA padmount 23/13.2kV on Two Mile Creek RD. The intent is to have this new "mini" substation serve load to the Riverview Solar Tech. Park. This is the 2nd of two mini substation locations required for serving the park. Location one is on Riverwalk Rd (Rivenwalk Pkwy Sta 686)
	C052028	Two Mile Creek Rd - Dline	P_Electric Distribution Line NY	\$445,000	0	445,000				This project corresponds to the distribution line work associated with Two Mile Creek Rd substation. It entail 4000ft of overhead conversion to 13kV, 3000ft of reconductoring and about 1200ft of new overhead 336.4ACSR.
	C053903	Mill St_LVAC_2014 Upgrades-N-2	P_Electric Distribution Line NY	\$585,000	10,000	425,000	150,000			Install two 500kVA network transformers to support the general network: (1) install N7215 near the corner of Mill Street & Factory Avenue (2) install N6005 near the corner of Franklin Street & Public Square. uring contingency operation (N-1 of a 4.8kV Mill Street Bus) voltages were calculated to be below the design limits.
	C054284	Port Henry 52 - Dalton Hill Rd	P_Electric Distribution Line NY	\$40,000	40,000	0				Port Henry 52 - Dalton Hill Road conversion to 7.62 kV. Essex County is constructing a new communications tower in the Town of Moriah off of Dalton Hill Road. Because of the terrain and ROW issues within the Adirondack Park, the County is taking service at 7.62 kV off Dalton Hill Road and constructing their own UG primary to the top of the mountain. A 900 foot 7.62 kV line extension is being built along Dalton Hill Road to the access road to the tower but it is being energized through a 4.8/7.62 kV ratio transformer which causes fuse coordination issues with the counties primary service.
	C054226	Dunkirk-Falconer 161/162 Shield Wir	P_Electric Transmission Line NY	\$300,000	0	300,000				Dunkirk-Falconer 161/162 shieldwire replacement for damage/failure incidents between structures 35-40 in Dunkirk and for sample testing on other areas of the lines. Dunkirk-Falconer 161/162 115kV line has had several shieldwire failures in January-March 2014 which has resulted in line outages.
	C054227	Praxair Station Rebuild	P_Electric Transmission Line NY	\$100,000	0	100,000				Customer request to rebuild their substation. Scope includes removing the exiting two Line 46&47 taps and reinstalling them to the new station
	C054267	Bethlehem sub relay upgrade line #6	P_Electric Transmission Sub NY	\$224,000	0	224,000				This funding project is for the work and cost for the relay work required at the Bethlehem Substation as a result of the retirement of Delmar Substation # 279 which is a 34.5kV to 4.8kV distribution facility. The project is driven by a commercial business park, Vista Tech Park, which is being constructed in Bethlehem, NY that will add approximately 11MVA of new load to the area over the next 5 to 10 years. The new station will be used to supply this new load and to potentially be used to convert and supply distribution feeders presently supplied out of Juniper, Unionville and Delmar stations (approx 17MVA of load) and allow for the retirement of those station.

Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18+ Capex	Reason
C054269	Patroon sub relay upgrade line #6	P_Electric Transmission Sub NY		\$248,000	0	0	248,000			This funding project is for the work and cost for the relay work required at the Patroon Substation as a result of the retirement of Delmar Substation # 279 which is a 34.5kV to 4.8kV distribution facility. This document describes the scope of work and cost for the relay work required at the Patroon Substation as a result of the retirement of Delmar Substation # 279 which is a 34.5kV to 4.8kV distribution facility
TOTALS				\$33,121,600	\$5,663,989	\$20,629,305	\$5,151,424	\$1,384,382	\$292,500	

NY TRANSMISSION DEFERRED REPORT - Q4

Funding#	Project Name	Work Type	Spending Rationale	Risk Score	FY14	FY15	FY16	FY17	FY18	Total
C027431	Lockport-Batavia 108 T1500 S	Line	Asset Condition	40	\$ (25)	\$ (25)	\$ (50)	\$ (1,450)	\$ (6,800)	\$ (8,350)
C031155	Gardenville-Buf Rvr T1210-T11	Line	Statutory Regulatory	40	(10)	-	20	-	-	10
C033014	Alabama-Telegraph 115 T1040	Line	Asset Condition	39	(250)	(750)	(3,400)	1,015	-	(3,385)
C034193	Gard-Dun 141-142 T1260-70 A	Line	Asset Condition	45	(50)	(1,000)	-	-	-	(1,050)
C034964	Reynolds Rd-Alps 1 T5560 CO	Line	Statutory Regulatory	40	(10)	-	10	-	-	-
C034966	NS-Feura Bush 9 T5500 &Tap	Line	Statutory Regulatory	40	(10)	-	10	-	-	-
C034967	Bethlehem-Albany 18 T5070 C	Line	Statutory Regulatory	40	(10)	-	10	-	-	-
C034968	NS-Long Lane 7 T5470 &Taps	Line	Statutory Regulatory	40	(10)	-	10	-	-	-
C035771	Reconductoring 115kv NE reg	Line	Statutory Regulatory	44	(100)	(1,500)	(4,600)	(7,300)	4,200	(9,300)
C035773	Reactive Comp prog in NE Reg	Sub	Statutory Regulatory	44	(50)	(1,800)	-	(200)	(1,800)	(3,850)
C036866	Porter 230kV - Upgrade/Disc/P	Sub	Statutory Regulatory	41	(150)	(1,000)	(8,975)	(13,750)	1,000	(22,875)
C038162	Yahnudasis T4160-T4300 D-F	Line	Damage Failure	49	(250)	311	-	-	-	61
C039521	Ticonderoga 2-3 T5810-T5830	Line	Asset Condition	41	(100)	-	(500)	(7,000)	(1,500)	(9,100)
C043532	Tap off Ln 116 N. Lakeville-Gol	Line	System Capacity & Perf	49	(50)	(80)	(50)	240	240	300
C043533	N. Lakeview new 115 13.2kV S	Sub	System Capacity & Perf	49	(50)	(250)	(918)	241	957	(20)
C047791	Bethlehem - Albany 18 T5070	Line	Asset Condition	42	(65)	(11)	(11)	(450)	(500)	(1,037)
C047795	Boonville - Rome #3	Line	Asset Condition	34	(75)	(50)	(400)	(8,900)	(800)	(10,225)
C047856	Elbridge Station Relay Replace	Sub	Asset Condition	41	(75)	(501)	72	419	-	(85)
C047863	Woodard Relay Replacement	Sub	Asset Condition	41	(30)	(220)	-	-	-	(250)
C047865	Teall Avenue Transformer Rep	Sub	Asset Condition	43	(350)	(1,600)	1,600	-	350	-
C049477	Arkwright Summit Wind Sub	Sub	Statutory Regulatory	49	(1,396)	(78)	-	-	-	(1,474)
C049477R	Arkwright Summit Wind Sub R	Sub	Statutory Regulatory	49	1,396	78	-	-	-	1,474
C049478	Arkwright Summit Wind Line	Line	Statutory Regulatory	49	(648)	(36)	-	-	-	(684)
C049478R	Arkwright Summit Wind Line R	Line	Statutory Regulatory	49	648	36	-	-	-	684
C049901	Temple Pressuring Plant	Sub	Asset Condition	28	(24)	(61)	(940)	-	-	(1,025)
C050695	West Golah 115 kV substation	Sub	System Capacity & Perf	34	(250)	(1,925)	2,000	500	-	325
C050696	Second 115kV bus tie at Mortin	Sub	System Capacity & Perf	34	(200)	(475)	525	150	-	-
C050745	Relocate Lafarge-Pleasant Val	Line	System Capacity & Perf	39	(100)	(490)	10	-	-	(580)
C050919	Physical Security Strategy	Sub	Non-Infrastructure	29	(50)	50	-	-	-	-
C050941	New Cierco Station	Sub	System Capacity & Perf	47	(100)	(100)	-	-	-	(200)
CNYX60	Cape Vincent Wind Sub	Sub	Statutory Regulatory	49	(75)	(2,730)	-	-	-	(2,805)
CNYX60R	Cape Vincent Wind Sub Reim	Sub	Statutory Regulatory	49	75	2,730	-	-	-	2,805
CNYX61	Roaring Brook Wind Line	Line	Statutory Regulatory	49	(324)	-	324	-	-	-

CNYX61R	Roaring Brook Wind Line Reim	Line	Statutory Regulatory	49	324	-	(324)	-	-	-
CNYX62	Roaring Brook Wind Sub	Sub	Statutory Regulatory	49	(1,083)	-	1,083	-	-	-
CNYX62R	Roaring Brook Wind Sub Reim	Sub	Statutory Regulatory	49	1,083	-	(1,083)	-	-	-
CNYX70	Horse Creek Wind Line	Line	Statutory Regulatory	49	(100)	(1,900)	1,750	250	-	-
CNYX70R	Horse Creek Wind Line Reimb	Line	Statutory Regulatory	49	100	1,900	(1,750)	(250)	-	-
CNYX71	Horse Creek Wind Sub	Sub	Statutory Regulatory	49	(100)	(1,000)	980	120	-	-
CNYX71R	Horse Creek Wind Sub Reimb	Sub	Statutory Regulatory	49	100	1,000	(980)	(120)	-	-
CNYX74	Ball Hill Wind Line	Line	Statutory Regulatory	49	(1,026)	(300)	-	-	-	(1,326)
CNYX74R	Ball Hill Wind Line Reimburs	Line	Statutory Regulatory	49	1,026	300	-	-	-	1,326
CNYX75	Ball Hill Wind Sub	Sub	Statutory Regulatory	49	(2,258)	(300)	-	-	-	(2,558)
CNYX75R	Ball Hill Wind Sub Reimburs	Sub	Statutory Regulatory	49	2,258	300	-	-	-	2,558
CNYX88	North Wind Line	Line	Statutory Regulatory	49	(250)	(250)	-	-	-	(500)
CNYX88R	North Wind Line Reimburse	Line	Statutory Regulatory	49	250	250	-	-	-	500
CNYX89	North Wind Sub	Sub	Statutory Regulatory	49	(1,500)	(1,500)	-	-	-	(3,000)
CNYX89R	North Wind Sub Reimburse	Sub	Statutory Regulatory	49	1,500	1,500	-	-	-	3,000
NMDP13-07	New Tonawanda Station	Sub	System Capacity & Perf	47	(2)	25	289	277	240	829
NMPL13-02	Novelis Second Supply 345-11	Line	System Capacity & Perf	42	(5,430)	(3,620)	-	-	-	(9,050)
NMPL13-03	Novelis Second Supply 345-11	Line	System Capacity & Perf	42	5,430	3,620	-	-	-	9,050

Total

\$	(2,446)	\$	(11,452)	\$	(15,288)	\$	(36,208)	\$	(4,413)	\$	(69,807)
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Distribution and Transmission - Summary of In-Service Work Orders
Initial Budget vs Actual Spend
Projected In-Service Date vs Actual In-Service Date

Segment	Project	Project Description	WO No	W O Description	Latest Capital Cost Estimate	Actual Capital Expenditures	Reimbursement	WO Estimated Completion Date	Actual In Service Date
NYTRAN	C003417	LOCKPORT-MORTIMER 111 T1530 ACR	90000122889	LOCKPORT - MORTIMER - LAND ABUTTER	\$ -	\$ -		3/31/2014	2/1/2014
NYTRAN	C024662	EDIC FE1 - REPLACE U SERIES RELAYS	90000137516	EDIC - REPLACE UE-1-7 RELAYS (NYPA)	\$ 5,017.00	\$ -		3/31/2012	1/13/2014
NYTRAN	C028705	CLAY 115 KV REBUILD	10009496231	CLAY - PHASE 18 - CAP BANK BUS 'D'	\$ 31,011.53	\$ 194,118.20		2/1/2014	1/31/2014
NYTRAN	C028892	BUFFALO 23KV RECONDUCTOR - HUNTLEY	10012262984	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 1,686,808.06	\$ 994,357.90		3/27/2015	3/26/2014
NYTRAN	C028892	BUFFALO 23KV RECONDUCTOR - HUNTLEY	10012263141	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 1,547,547.36	\$ 908,987.30		3/30/2015	3/26/2014
NYTRAN	C028892	BUFFALO 23KV RECONDUCTOR - HUNTLEY	10012263212	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 1,471,436.05	\$ 935,496.97		12/30/2013	3/26/2014
NYTRAN	C028892	BUFFALO 23KV RECONDUCTOR - HUNTLEY	10012263259	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 1,640,162.39	\$ 1,167,246.92		12/30/2013	3/26/2014
NYTRAN	C028892	BUFFALO 23KV RECONDUCTOR - HUNTLEY	10012414382	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 146,692.16	\$ 81,564.21		3/31/2014	3/24/2014
NYTRAN	C028892	BUFFALO 23KV RECONDUCTOR - HUNTLEY	10012414552	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 146,692.16	\$ 79,550.43		3/31/2014	3/24/2014
NYTRAN	C028892	BUFFALO 23KV RECONDUCTOR - HUNTLEY	10012414614	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 146,692.16	\$ 56,497.52		12/31/2012	3/24/2014
NYTRAN	C028892	BUFFALO 23KV RECONDUCTOR - HUNTLEY	10012414641	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 244,426.12	\$ 68,063.35		12/31/2012	3/24/2014
NYTRAN	C028892	BUFFALO 23KV RECONDUCTOR - HUNTLEY	10012419399	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 36,732.01	\$ 59,150.76		12/31/2012	3/24/2014
NYTRAN	C029100	SENECA - REPLACE SERIES REACTORS	10009183818	SENECA TERM STA - REPL SERIES REACT	\$ 27.00	\$ (0.00)		1/24/2011	1/15/2014
NYTRAN	C029946	ROCHESTER PUMP - LPFF TRIP SCHEME	10006068252	ROCHESTER PUMP PLNT-LPFF TRIP SCHEM	\$ 36.00	\$ 921,702.22		6/1/2012	3/10/2014
NYTRAN	C029946	ROCHESTER PUMP - LPFF TRIP SCHEME	10014539046	MORTIMER-COMMUNICATIONS W/ROCH PP	\$ 50,046.26	\$ 96,943.24		4/1/2013	3/7/2014
NYTRAN	C029946	ROCHESTER PUMP - LPFF TRIP SCHEME	10014539242	LOCKPORT-COMMUNICATIONS W/ROCHESTER	\$ 50,046.26	\$ 128,319.61		4/1/2013	2/3/2014
NYTRAN	C030005	FRANKHAUSER - RELOCATE L605 / L606	10013718464	FRANKHAUSER STATION, A006D STATION	\$ 65,157.82	\$ 183,790.53		12/1/2013	1/6/2014
NYTRAN	C030005	FRANKHAUSER - RELOCATE L605 / L606	10013718540	FRANKHAUSER STATION, A006E STATION	\$ 35,367.28	\$ 30,454.39		12/1/2013	1/6/2014
NYTRAN	C030005	FRANKHAUSER - RELOCATE L605 / L606	10015189036	SUB-TRANS REHAB/BUILD/REBUILD - NG	\$ 26,759.34	\$ 27,640.49		12/23/2013	1/7/2014
NYTRAN	C030005	FRANKHAUSER - RELOCATE L605 / L606	10015189160	SUB-TRANS REHAB/BUILD/REBUILD - NG	\$ 23,545.96	\$ 49,973.76		12/23/2013	1/7/2014
NYTRAN	C030084	GARDENVILLE-REBUILD LINE RELOCATION	90000108222	LINE 146 GRDNVLE RIDGE (BUFLO RVR)	\$ -	\$ -		3/31/2017	2/21/2014
NYTRAN	C030084	GARDENVILLE-REBUILD LINE RELOCATION	90000108225	LINE 145 GRDNVLE RIDGE (BUFLO RVR)	\$ -	\$ -		3/31/2017	2/21/2014
NYTRAN	C030084	GARDENVILLE-REBUILD LINE RELOCATION	90000108230	LINES 44/81 STRUCTURES 65, 66 & 67	\$ -	\$ -		3/31/2017	2/21/2014
NYTRAN	C030528	ELM TERMINAL STATION - HPFF ALARMS	10005880590	ELM STREET - ADD HPFF ALARMS	\$ 38.00	\$ 201,401.74		7/1/2012	1/31/2014
NYTRAN	C030545	REPLACE NG ALCOA 115 KV BREAKERS	90000098442	REPLACE NG ALCOA 115 KV BREAKERS	\$ 37.00	\$ 1,146,660.55		12/31/2012	3/17/2014
NYTRAN	C031326	EASTOVER RD - NEW 230-115KV STATION	90000122456	BEAR SWAMP RELAY SETTING CHANGES	\$ 37.00	\$ -		3/31/2016	3/18/2014
NYTRAN	C032309	TICONDEROGA-SANFORD T6410R REMOVAL	90000100041	REMOVE T6410 TCON - SANFD LAKE	\$ 9.00	\$ -		3/31/2013	1/1/2014
NYTRAN	C032551	VARIOUS STA - RANGE OF OPERATIONS	10014574510	GARDENVILLE -RANGE OF OPERATIONS IS	\$ 100,059.54	\$ 224,585.52		1/1/2014	2/10/2014
NYTRAN	C033191	HARPER 32&88 LINE REMOVAL	10012371627	HARPER LINES 32/88-LN 88-12KV(SEE W	\$ 2,075.14	\$ 991.59		12/1/2012	2/25/2014
NYTRAN	C033191	HARPER 32&88 LINE REMOVAL	10012371717	REMOVE LINES 32/88-LINE 32-12KV(SEE	\$ 26,585.71	\$ 15,368.78		12/1/2012	2/25/2014
NYTRAN	C033591	FINCH PAPER	10007598746	FINCH PAPER - INSTALL METERING	\$ 18,401.30	\$ 8,564.09		8/31/2010	2/12/2014
NYTRAN	C033613	BUFFALO/ALBANYFLYINGGROUNDSSWITCRPL	10011140083	RIDGE - FLYING GROUNDS SWITCH REPL-	\$ 37.00	\$ 304,749.59		6/14/2011	1/2/2014
NYTRAN	C034983	ROME REBUILD LINE PART	10012155334	T4110 - LEVITT-ROME 8 ROME STATION	\$ 143,880.54	\$ 282,494.86		12/30/2013	1/31/2014
NYTRAN	C034983	ROME REBUILD LINE PART	10012155512	T4250 - ROME-ONEIDA 1 ROME STATION	\$ 344,026.23	\$ 346,245.08		12/30/2013	1/31/2014
NYTRAN	C034983	ROME REBUILD LINE PART	10012782711	T4060/T4040 - BOONVILLE-ROME 3 & 4	\$ 154,739.04	\$ 271,282.84		12/30/2013	1/31/2014
NYTRAN	C040584	LUTHER FOREST LINE PROJECT CLOSEOUT	90000112585	STONEBREAK ROAD SWITCHING STATION	\$ -	\$ -		8/1/2011	1/1/2014
NYTRAN	C040584	LUTHER FOREST LINE PROJECT CLOSEOUT	90000137771	STONEBREAK ROAD SWITCHING STATION	\$ -	\$ -		2/1/2014	1/23/2014
NYTRAN	C040604	LUTHER FOREST SUBSTATION CLOSEOUT	90000112586	LUTHER FOREST 115KV STATION	\$ -	\$ -		8/1/2011	2/21/2014
NYTRAN	C042905	BLANKET LAND ACQUISITION/DISPOSITIO	90000118551	KILDARE SUBDIVISION-LAND SALE	\$ -	\$ -		5/1/2013	2/1/2014
NYTRAN	C042905	BLANKET LAND ACQUISITION/DISPOSITIO	90000123932	GRANT OF EASEMENT V/O MASSENA	\$ -	\$ -		12/31/2013	2/1/2014
NYTRAN	C043503	DEWITT STATION RELAY STRATEGY	10012895750	DEWITT RELAY REPLACEMENT PROGRAM	\$ 37.00	\$ 887,490.12		5/11/2012	3/19/2014
NYTRAN	C043740	STATION 139 LN SUPPLY CHANGE	10013217446	GARDENVILLE-DUNKIRK 142, STA. 139 T	\$ 9,285.08	\$ 95,699.92		2/28/2013	3/11/2014
NYTRAN	C043740	STATION 139 LN SUPPLY CHANGE	10013807261	GARDENVILLE-BETHLEHEM 149/150 REBU	\$ 43,516.78	\$ 208,467.91		2/28/2013	3/11/2014
NYTRAN	C044132	ALCOA R8105 TIE SPS RETIREMENT	90000121316	ALCOA R8105 TIE SPS RETIREMENT	\$ 9.00	\$ 446.13		1/31/2013	1/24/2014
NYTRAN	CD00086	SOUTH MALL CABLES REPLACEMENT	10013036139	RIVERSIDE-SOUTH MALL 35 REBUILD T	\$ 77,453.18	\$ 215,160.72		3/29/2013	3/28/2014

NYTRAN	CD00086	SOUTH MALL CABLES REPLACEMENT	10013043463	MENANDS-SOUTH MALL 36 REBUILD TRA	\$ 72,071.60	\$ 159,356.44		3/29/2013	3/28/2014
NYTRAN	CD00086	SOUTH MALL CABLES REPLACEMENT	10013043831	DELAWARE AVE.-SOUTH MALL 37 REBUIL	\$ 81,132.79	\$ 138,156.84		3/29/2013	3/26/2014
NYTRAN	CD00086	SOUTH MALL CABLES REPLACEMENT	10013043980	RIVERSIDE-SOUTH MALL 38 REBUILD T	\$ 77,453.18	\$ 167,082.23		3/29/2013	3/28/2014
NYTRAN	CD00823	EAST - WEST MEDICAL CORRIDOR CABLE	10013445441	EAST-WEST MEDICAL CONDUIT AND MANHO	\$ 1,906,855.00	\$ 1,027,526.44		8/31/2013	1/22/2014
NYTRAN	CD01302	SOLVAY 22-RETIRE PORTION 34.5KV	10013953252	SOLVAY 22-34.5KV - REMOVE POLES 60	\$ (2,000.00)	\$ 4,456.28		9/1/2013	3/18/2014
NYELEC	C004294	DISTRIBUTED GENERATION <=300KVA	90000027638	JAMESVILLE SCHOOL PV	\$ -	\$ 0.85		5/26/2004	2/26/2014
NYELEC	C004294	DISTRIBUTED GENERATION <=300KVA	90000027659	W. LABINE DG	\$ -	\$ 0.10		5/26/2004	2/26/2014
NYELEC	C020071	ROCK CITY FALLS 40415 - ARMER ROAD	10011005664	40415 **PSC ESTIMATE CHALLENGE	\$ 61,807.67	\$ 92,288.69		12/31/2013	2/10/2014
NYELEC	C033477	BUFFALO STATION 37 REBUILD - LINE	10010685878	STA. 37: F 3773 - 15KV CABLE REPL	\$ 93,408.55	\$ 111,917.68		3/31/2012	1/18/2014
NYELEC	C033636	BUFFALOALBANYFLYINGGROUNDSSWITCHRPL	10011003038	BROMPTON RD STA 129-FLYING GROUNDS	\$ 152.48	\$ 534,932.72		5/20/2011	2/7/2014
NYELEC	C035862	DOT PIN 1757.16 ERIE BLVD	10010473867	ERIE BLVD. SCHENECTADY- SURVEY WORK	\$ 91.34	\$ 9,709.35		2/21/2011	3/13/2014
NYELEC	C035862	DOT PIN 1757.16 ERIE BLVD	10014938953	ERIE BLVD. STREETSCAPE PROJECT-STAT	\$ 25,255.95	\$ 340,101.28		8/23/2013	3/21/2014
NYELEC	C036059	SHAWNEE ROAD 76	10013718730	SHAWNEE ROAD 76 EXPANSION (C36059)	\$ 27.00	\$ 0.06		9/21/2012	2/28/2014
NYELEC	C036077	DOT PIN 1753.39 CITY TROY-CONGRESS	10008574903	NYS DOT PIN 1753.39 UPPER CONGRESS	\$ 344,793.62	\$ 383,345.31		5/2/2011	1/21/2014
NYELEC	C036651	NETWORK PROTECTOR REPLACEMENT	10010773845	REPL PROTECTOR V1083	\$ 17,561.48	\$ 30,136.71		3/30/2012	2/12/2014
NYELEC	C043204	FAC13_YARD EXPANSION AT FRANKLINVIL	90000119060	FAC13_YARD EXPANSION AT FRANKLINVIL	\$ 207,774.70	\$ 358,477.96		6/30/2012	1/30/2014
NYELEC	C043231	FAC13_ALBION FIRE PANEL	90000119064	FAC13_ALBION FIRE PANEL	\$ 31,856.00	\$ 164,331.05		7/31/2012	1/30/2014
NYELEC	C046395	STORM HARDENING - BERRY RD 15351 FE	10015135299	DISTRIBUTION ELECTRIC ASSET REPLACE	\$ 68,622.12	\$ 95,270.17		12/31/2013	2/10/2014
NYELEC	C046395	STORM HARDENING - BERRY RD 15351 FE	10015135246	STORM HARDENING - F15351 3 OF 4	\$ 40,393.75	\$ 68,210.82		12/31/2013	3/10/2014
NYELEC	C046396	STORM HARDENING - LOWVILLE 77354 FE	10014737613	LOWVILLE 54 STORM HARDENING REBUILD	\$ 51,679.10	\$ 67,711.82		3/31/2014	2/28/2014
NYELEC	C047644	CLAYTON HARBOR HOTEL - CLAYTON, NY	10014175113	750 KVA 120/208 3PH XFMR AND 250' 3	\$ 14,810.51	\$ 23,630.28	\$ (12,877.50)	1/22/2014	2/5/2014
NYELEC	C047683	PINE GROVE TRANSFORMER 2	90000129346	PURCHASE REPLACEMENT SPARE	\$ 12.00	\$ 790,230.52		3/31/2014	2/17/2014
NYELEC	C047885	DELAMETER NEW F9355 - EXPRESS	10016378745	NEW F9355: MH & DUCT SURVEY	\$ 188.66	\$ 1,709.74		2/1/2014	3/4/2014
NYELEC	C048040	RIVERS POINTE URD PH2, CLAY, NY	10014433704	RIVERS POINTE PHASE 2 DISTRIBUTION	\$ 256,689.02	\$ 131,856.62		12/2/2013	1/17/2014
NYELEC	C048103	BALMAT 23KV SWITCH REPLACEMENT	10014458306	BALMAT 23KV SWITCH REPLACEMENT	\$ 92,050.92	\$ 97,984.62		2/19/2014	3/1/2014
NYELEC	C048161	MV- CLEVELAND 66 RECONDUCTOR	10014477323	DISTRIBUTION ELECTRIC RELIABILITY-R	\$ 132,802.95	\$ 211,252.69		3/28/2014	2/4/2014
NYELEC	C048503	EVERGREEN LANDING	10014539504	EVERGREEN LANDING PHASE 1 - 50 LOT	\$ 216,067.24	\$ 228,112.45		11/22/2013	2/12/2014
NYELEC	C048761	CLAYHILL STA - REPLACE GROUND GRID	10015326728	CLAY HILL - REPLACE GROUND GRID	\$ 450,039.19	\$ -		8/31/2013	1/24/2014
NYELEC	C048967	EASTERN NY SECONDARY CABLE RPLC	10015103909	ALBANY NETWORK SECONDARY SURVEY, RE	\$ 316.78	\$ 108,910.42		8/30/2013	2/19/2014
NYELEC	C048967	EASTERN NY SECONDARY CABLE RPLC	10015103988	ALBANY NETWORK SECONDARY SURVEY, RE	\$ 316.78	\$ 1,712,898.04		8/30/2013	2/19/2014
NYELEC	C048967	EASTERN NY SECONDARY CABLE RPLC	10015104035	ALBANY NETWORK SECONDARY SURVEY, RE	\$ 316.78	\$ 72,100.63		8/30/2013	2/19/2014
NYELEC	C049177	MANDORLA GARDENS UCD - CICERO, NY	10014755728	MANDORLA GARDENS DISTRIBUTION COMME	\$ (8,355.13)	\$ (63,004.99)		12/10/2013	1/2/2014
NYELEC	C049180	FOX CREEK URD - AMHERST, NY	10014000123	FOX CREEK ESTATES DISTRIBUTION ELEC	\$ 155,633.25	\$ 251,947.53		11/18/2013	1/13/2014
NYELEC	C049199	BARNIAK HOME, FARM & DAIRY FARM	10014792492	3RD WIRE EXT. & 754. C049199 SEE WR	\$ 113,479.71	\$ 8,482.91		11/29/2013	2/27/2014
NYELEC	C049298	LAKEVIEW LANDING, MALTA NY	10014833118	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 441,308.00	\$ 580,420.78		10/31/2013	3/5/2014
NYELEC	C049336	MILL HOLLOW TWO URD ALTAMONT, NY	10014859562	MILL HOLLOW TWO URD - PSC ESTIMATE	\$ 77,664.68	\$ 80,217.20		12/31/2013	1/21/2014
NYELEC	C049589	URD - AUTUMN WOODS PHS 1, BROCKPORT	10014924970	AUTUMN WOODS PH 1 DISTRIBUTION ELEC	\$ 55,033.18	\$ 73,899.13		2/28/2014	1/7/2014
NYELEC	C049590	POTTERHILL RD RECONSTRUCTION	10014946830	DOT - RELOCATE APPROX. 20 POLES FOR	\$ 115,472.08	\$ 134,687.73		10/1/2013	3/12/2014
NYELEC	C049784	URD - SUMMIT HILL APTS - TROY, NY	10014996505	PSC ESTIMATE CHALLENGE, 3 BLDG URD	\$ 64,531.30	\$ 73,227.24		10/31/2013	1/6/2014
NYELEC	C049904	MIDDLEPORT ST F7765 - SMALL WIRES	10016179962	DISTRIBUTION ELECTRIC ASSET REPLACE	\$ 32,882.57	\$ 52,570.37		4/4/2014	3/11/2014
NYELEC	C050700	LAKE FOREST NORTH PH 4B, AMHERST NY	10015281947	LAKE FOREST NORTH PH 4B DISTRIBUTIO	\$ 60,933.00	\$ 104,436.41		3/7/2014	3/31/2014
NYELEC	C051468	SANDCREEK APT, PHASE 2, COLONIE, NY	10015582380	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 8,883.97	\$ 8,194.72		1/31/2014	3/31/2014
NYELEC	C051509	DUNCAN MEADOWS URD PHASE 1A	10015577031	PSC ESTIMATE CHALLENGE DUNCAN MEADO	\$ 92,285.85	\$ 51,646.82		12/16/2013	3/28/2014
NYELEC	C051843	DEW14_ROOF TOP UNIT REPLACEMENT	90000135356	DEW14_ROOF TOP UNIT REPLACEMENT	\$ 12,524.00	\$ 16,463.52		10/10/2013	2/26/2014
NYELEC	C051844	BAT14_HEAT PUMP REPLACEMENT	90000135357	BAT14_HEAT PUMP REPLACEMENT	\$ 16,100.00	\$ 20,466.00		10/17/2013	2/26/2014
NYELEC	C052112	DEW14_REPLACE 1SET OF UPS BATTERIES	90000136130	DEW14_REPLACE 1SET OF UPS BATTERIES	\$ 14,000.00	\$ 12,937.54		12/1/2013	1/30/2014
NYELEC	C052185	NALB14_INSTALL SNOWMELT HEATERS (V)	90000136169	NALB14_INSTALL SNOWMELT HEATERS (V)	\$ 10,000.00	\$ 10,269.50		11/15/2013	2/26/2014
NYELEC	C052310	DOT - BEMUS POINT STREETSCAPE	10016060945	DOT - BEMUS POINT	\$ 29,640.03	\$ 44,482.06		3/31/2014	3/31/2014
NYELEC	C052503	DEW14_REPLACE HOT WATER TANK	90000136811	DEW14_REPLACE HOT WATER TANK	\$ 6,578.00	\$ 7,249.56		11/30/2013	2/26/2014
NYELEC	C052504	PUL14_LIGHTING UPGRADE	90000136812	PUL14_LIGHTING UPGRADE	\$ 21,550.00	\$ 21,767.26		11/30/2013	2/26/2014
NYELEC	C052683	DEW14_REPLACE UPS BATTERIES BLDG.17	90000137003	DEW14_REPLACE UPS-BATTERIES BLDG.16	\$ 46,003.00	\$ 28,087.24		2/1/2014	2/26/2014
NYELEC	CD00419	PACKARD-HUNTLEY 78 LINE - DIST CLEA	10012095071	FEEDER TIE BET 6453, 6457	\$ 80,398.87	\$ 161,305.18		12/6/2013	2/7/2014
NYELEC	CD00472	BUFFALO- RECOND STA 22 4 KV GETAWAY	10013146103	2271 DISTRIBUTION ELECTRIC RELIABI	\$ 88,702.57	\$ 58,500.56		3/29/2013	2/12/2014

NYELEC	CD00472	BUFFALO- RECOND STA 22 4 KV GETAWAY	10013146104	2272 DISTRIBUTION ELECTRIC RELIAB	\$ 76,922.20	\$ 66,571.66		3/31/2013	1/18/2014
NYELEC	CD00482	STREET LIGHTS MCCLELLAN STREET SCH'	10011525895	11 ST LT & SUPPORTS TO REPLACE	\$ 82,998.44	\$ 219,565.84		7/26/2013	1/14/2014
NYELEC	CD00484	102 DICKERSON, TEMP SERVICE	10011890487	CLINTON CSD - ONONDAGA COUNTY SEWER	\$ 118,972.77	\$ 178,583.23		11/18/2013	1/20/2014
NYELEC	CD00532	HOAGS CORNER 22145 - CONVERSION (4.	10012463112	22145 PPM-17731 HOAGS CORNER	\$ 222,829.82	\$ 375,675.53		9/3/2012	3/31/2014
NYELEC	CD00545	FARNAN ROAD 51 - BLUEBIRD ROAD CONV	10012059450	00000 FARNAN ROAD 51-BLUEBIRD	\$ 237,725.54	\$ 191,681.09		3/31/2013	2/21/2014
NYELEC	CD00566	ELLIS HOSPITAL DUAL FEED - ROSA RD	10014769499	FRONT ST 36055 15KV UG DIP FOR ELLI	\$ 12,360.71	\$ 19,530.99		9/13/2013	2/14/2014
NYELEC	CD00682	ALAMEDA 124 - F12467/12475 RELIEF	10012546142	12475 STA. 124: SUMMER PREP FILE	\$ 180,547.00	\$ 384,728.91		6/1/2013	2/1/2014
NYELEC	CD00805	HUDSON 08753 - ROUTE 9G - RECONDUCT	10012911608	6Q 7.5W--08753 16879 HUDSON	\$ 201,337.21	\$ 298,991.31		3/1/2013	3/14/2014
NYELEC	CD00810	OSWEGO - TROLLEY LIGHT POLE REPLACE	10013775684	OSWEGO TROLLEY POLE LIGHTS TEST	\$ 35,692.06	\$ 64,382.42		12/31/2012	3/18/2014
NYELEC	CD00814	1001 MAIN ST. - CIMINELLI MEDICAL O	10014312445	DIST ELEC SVC COMM- N. GRID TO INST	\$ 170,583.12	\$ 254,987.46	\$ (49,565.59)	1/22/2014	1/9/2014
NYELEC	CD00840	BEMUS POINT 159 RELIEF	10013819032	7955 DISTRIBUTION VOLTAGE CONVERSI	\$ 317,467.08	\$ 318,705.52		3/31/2014	1/13/2014
NYELEC	CD00865	NR-T.I.81456_NYS ROUTE 180_RELOCATI	10014104142	REMOVE REAR LOT PRIMARY AND POLES;	\$ 53,047.09	\$ 118,730.05		9/30/2013	1/21/2014
NYELEC	CD00890	VAN DYKE SPINNEY, DELMAR, NY	10012904892	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 62,350.05	\$ 22,334.43		12/31/2013	3/31/2014
NYELEC	CD00944	CARTHAGE 71761, 71763 AND 71764 FEE	10014116272	BUILD FEEDER TIE BTWN 71764 & 8165	\$ 92,105.39	\$ 77,870.99		3/31/2014	3/25/2014
NYELEC	CD01037	VIP STRUCTURES. SYRACUSE, NY	10010720325	DISTRIBUTION ELECTRIC SERVICE COMME	\$ 38,491.29	\$ 113,438.02		1/18/2013	2/19/2014
NYELEC	CD01046	DINOSAUR BBQ - NETWORK REINFORCEMEN	10014683293	DISTRIBUTION ELECTRIC RELIABILITY	\$ 295,413.69	\$ 359,291.98		10/1/2013	1/18/2014
NYELEC	CD01069	CURRY RD 36551 UG GETAWAY REPLACEME	10014821169	00000 19403 CURRY RD 36551 UG REPLA	\$ 1,986.56	\$ 8,406.03		5/6/2013	1/21/2014
NYELEC	CD01114	NY SUB T SYSTEM SPARES - CIRCUIT BR	10015430421	SPARE BREAKERS (STRATEGIC) 72KV	\$ 40.00	\$ 153,025.20		3/31/2014	2/28/2014
NYELEC	CD01148	THOMPSON LANDING, SYRACUSE, NY	10013576755	THOMPSONS LANDING DISTRIBUTION ELEC	\$ 311,907.64	\$ 100,156.23		9/30/2013	1/14/2014
NYELEC	CD01178	PIERCE RD. MEDICAL. CLIFTON PARK, N	10013670443	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 137,174.22	\$ 120,208.51		11/29/2013	2/19/2014
NYELEC	CD01219	FRONT ST 36052_SCOTIA 25572- MOHAWK	10013865021	19680 FRONT ST 36052_SCOTIA 25572-	\$ 341,698.08	\$ 715,379.14		6/7/2013	1/14/2014
NYELEC	CD01225	SAND CREEK 45253 - BRIDLE PATH RECO	10013865898	19413 SAND CREEK 45253-BRIDL	\$ 134,907.97	\$ 221,393.14		6/7/2013	1/28/2014
NYELEC	CD01256	TWENTY WEST URD PHASE 3, ALTAMONT,	10013451418	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 57,314.64	\$ 60,884.13		10/31/2013	3/14/2014

PSC Quarterly Report for Transmission Installs - 4th Quarter ended 03/31/2014

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY14 Expected	FY14 Installs to Date	Status
Flying Grounds Strategy SG124 \$2.024M FY10-FY15			# of Flying Ground Switches			
	C033613	Buffalo/Albany Flying Grounds Switch	6	6	6	construction
NY Physical Security SG132 \$7.5M FY11-FY13			# of Security Systems			
16 systems installed - FY12/FY13	C034224	NY Physical Security 15 Bulk Stations	16	0	0	Complete
RTU Strategy SG002 \$9.7M FY06- FY11			# of RTU Units			
77 replacements - FY12/FY13	C003772	Remote Terminal Unit Program	100	11	6	varies
Relay Program SG157 TIC1027 \$52M FY12-FY17			# of Relay Packages			
	C029949	Rotterdam Rpl Line 14 & 15 Relays	2	2	2	Complete
	C034690	Relay Replacement Program NY-T	245	0	0	placeholder
	C043503	Dewitt Station Relay Strategy	6	6	6	construction
	C043504	Tilden Station Relay Strategy	2	2	2	construction
	C043505	Homer Hill Switch Relay	4	4	0	final eng.
	C043506	Batavia Station Relay Replacement	1	0	0	construction
	C043508	UF Relays TxT Strategy	2	2	0	construction
U-Series Relay Program FY13-FY17			# of Relay Packages			
1 complete FY13	C024662	Edic UE1-7 - Replace U Series Relays	1	0	0	complete
	C024663	Leeds - Replace U Series Relays	4	0	0	prelim. Eng.
	C024661	LN17 - Replace Type U Series Relays	2	0	0	Construction
	C041249	New Scotland - Replace U Series Relays	0	0	0	initiation
	C047855	Edic Relay Replacement	0	0	0	initiation
Transmission Shieldwire Replacement SG073 \$23.8M FY09-FY12			# of miles 115kV wire			
	C028683	Shieldwire GardenvilleBuffalo 145/146	12.6	12.6	12.6	complete
	C028706	Sheldwire GardenvilleDepew 54	7.3	0	0	prelim. Eng.
20.5 miles complete FY12/FY13	C028709	Shieldwire - Clay Dewitt 3	20.5	0	0	complete
Steel Tower Strategy SG018v2 \$24.15M FY06- FY12			# of Miles			
31 miles complete FY13	C021693	S. Oswego-Lighthouse Hill Circuits	31	0	0	complete

PSC Quarterly Report for Transmission Installs - 4th Quarter ended 03/31/2014

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY14 Expected	FY14 Installs to Date	Status
1 tower replacement	C027432	Lockport 103-104, T1620-T106 STR	0	0	0	on hold
	C025539	Visual Grade Tower Replacements	0	0	0	complete
Conductor Clearance Corrections SG163 \$11.6M FY12-FY13			Expected # of Points of Interest (POI's)			
no installs	C003256	Transmission Tower Clearances	0	0	0	varies
	C031131	Rotterdam Altamont 17, T5620 CCR	0	0	0	on hold
	C031132	Greenbush Stephentown 993, T5190 CCR	0	0	0	on hold
	C031134	Meco Rotterdam 10, T5390 CCR	0	0	0	on hold
	C031135	Mortimer Elbridge 2, T1570 CCR	0	0	0	on hold
	C031145	Hudson Pleasant Valley 12, T5330 CCR	0	0	0	on hold
	C031146	Mortimer Quaker 23, T1610 CCR	0	0	0	on hold
	C031148	Mortimer Pannell, 24&25, T1590-T1600 CCR	0	0	0	on hold
	C031149	Lockport-Bativa, 107, T1490 CCR	2	2	2	complete
	C031150	Mortimer Golah 110, T1580 CCR	0	0	0	on hold
	C031151	Niagara Lockport 101, T1690 CCR	0	0	0	on hold
	C031152	Niagara Lockport 102, T1700 CCR	0	0	0	on hold
	C031154	Packard-Huntley 130, T1820 CCR	0	0	0	on hold
	C031155	Gardenville-Buff Rvr, 145 &146, T210-220 CCR	0	0	0	on hold
	C034910	New Scotland-Bethlehem 4 T5460 CCR	8	8	8	complete
	C034912	Dunkirk-South Ripley 68 T1110 CCR	1	1	0	final Eng.
	C034926	Hartfield-Moons 159 T1330 &Taps CCR	0	0	0	on hold
	C034927	Adams-Packard 187 T1010 &Taps CCR	0	0	0	on hold
	C034928	Adams-Packard 188 T1020 &Taps CCR	0	0	0	on hold
	C034954	Golah-Lakville 116 T1320 & Taps CCR	0	0	0	on hold
	C034955	Mountain-Lockpt 103 T1620 &Taps CCR	0	0	0	on hold
	C034957	Gardnvl-Beth149-150 T1190-T1200 CCR	0	0	0	on hold
	C034959	New Scotlnd-Albany 8 T5980&Taps CCR	0	0	0	on hold
	C034962	Homer H-Dugan Rd 155 T1350&Taps CCR	0	0	0	on hold
	C034963	Rotterdam-New Scotland 13 T5680 CCR	1	1	1	complete
	C034964	Reynolds Rd-New Scotld 13 T5560 CCR	0	0	0	on hold
	C034965	Valley Sta 44-Isshua 158 T1900 CCR	0	0	0	on hold
	C034966	NS-Feura Bush 9 T5500 &Taps CCR	0	0	0	on hold
	C034967	Bethlehem-Albany 18 T5070 CCR	0	0	0	on hold
	C034968	NS-Long Lane T5470 &Taps CCR	0	0	0	on hold
	C034971	Geres Lock-Solvay 2 T2270 &Taps CCR	0	0	0	on hold
	C040329	Nine Mile One-Scriba 9 T2370 CCR	0	0	0	on hold
3 POI's complete FY13	C042063	Warren-Falconer 171 T6080 CCR	4	1	1	complete
	C047876	Taylorville-Boonville #5	5	5	0	construction
	C047878	Elbridge-Geres Lock #18	4	4	4	complete
	C047881	Elbridge-Geres Lock #19	3	3	3	complete
	C047939	Taylorville-Boonville #6	2	2	0	construction
	C047943	Huntley-Lockport #36	1	1	1	complete
	C047944	Taylorville-Moshier #7	2	2	2	complete

PSC Quarterly Report for Transmission Installs - 4th Quarter ended 03/31/2014

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY14 Expected	FY14 Installs to Date	Status
	C047954	Whitehall Cedar #6	3	3	3	complete
	C048218	Browns Falls - Taylorville #3	30	20	20	construction
	C048219	Huntley-Lockport #37	1	1	1	complete
	C048221	Browns Falls - Taylorville #4	4	0	0	final Eng.
	C048222	Stoner - Rotterdam #12	20	10	11	construction
	C048357	Dewitt - Tilden #19	5	0	0	construction
	C048361	Gardenville-Dunkirk #141	20	0	0	prelim. Eng.
	C048362	State Campus - Menands #15	1	0	0	construction
	C048363	Gardenville-Dunkirk #142	2	0	0	prelim. Eng.
	C048678	Riverside-Reynolds #4	3	3	3	complete
Wood Pole Strategy SG009v2 \$26.35M FY08-FY17			# of Wood Poles based on inspection			
366 poles replaced - FY12/FY13	C011640	Wood Pole Management - NY	based on insp.	45	24	construction
Overhead Line Refurbishment SG080 \$32M FY09-FY18			# of miles to complete			
	C024359	Browns Falls-Taylorville 3-4 ACR	27	0	0	prelim. Eng.
40 miles complete -FY12/FY13	C024360	Coffeen LH-5 T2120 ACR	40	0	0	complete
56 miles complete - FY12/FY13	C003417	Lockport Mortimer 111 T1530 ACR	56	0	0	complete
	C033014	Alabama - Telegraph T1530 ACR	4.2	0	0	initiation
	C036164	Colton-BF 1-2 T3140-T3150 ACR	30.5	0	0	initiation
	C027422	Falconer-HH 153-154, T1160-T1170 ACR	43.2	0	0	initiation
	C034193	Gard-Dun 141-142 T1260-70 ACR Senec	5	0	0	initiation
	C027425	Gardenville -HH 151-152, T1950-T1280-S ACR	45	0	0	initiation
	C027436	Gardenville Lines 180-182, T1660-T1780 ACR	70	0	0	initiation
	C003389	Gardenville-Dunkirk 141-142 T1260-1270 ACR	40	0	0	prelim. Eng.
21 miles complete - FY12	C004718	Gardenville-Homer Hill 151-152, ACR	21	0	0	complete
	C027429	Homer Hill Bennett Rd 157, T1340 ACR	52	0	0	initiation
	C003422	Lockport-Batavia 112, T1510 ACR	34	0	0	step 0
	C027431	Lockport-Bativa 108 Refurb	35	0	0	initiation
	C030889	Pannell-Geneva 4-4A, T1860 ACR	25	0	0	initiation
	C030890	Porter Rotterdam 31, T4210 ACR	60	0	0	on hold
	C021694	Spier-West 9 Refurbishment T5770 ACR	20	0	0	initiation
	C027437	Taylorville - Boonville 5-6 T3320-T3330 ACR	35	0	0	final eng.
	C024361	Taylorville-Moshier 7, T3340 LER - Central Div.	11	8	9	construction
	C039521	Ticonderoga 2-3 T5810-T5830 ACR	42	0	0	initiation
Just structure replacement	C039487	Ticonderoga 2-3 T5810-T5830 SXR2	0	0	0	design
Transformer Replacement Strategy SG047 \$5.8M FY08-FY09			# of Transformers			
Trans. storage not install	C039883	NY Spare Transformers	0	0	0	design

PSC Quarterly Report for Transmission Installs - 4th Quarter ended 03/31/2014

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY14 Expected	FY14 Installs to Date	Status
	C037876	Oneida Transformer Replacement # 4	1	1	1	construction
Oil Filled Circuit Breaker Replacement SG158 TIC1030 \$35M FY13-FY22						
			# of Oiled Filled Circuit Breakers			
	C037882	NY Oil Circuit Breaker Replacements	87	0	0	Varies
	C029844	Colton-Replace CBs and Disconnects	7	0	0	final eng.
	C030545	Replace NG Alcoa 115kV Breakers	3	3	3	construction
	C043043	Browns Falls OCB Replacements	6	0	0	final eng.
	C043044	Headson OCB Replacements	2	0	0	final eng.
		NOTE: No installs will be reported on C37882, separate projects will be opened for the breaker installs.				

NY Installed Metrics Distribution and TxD

	Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14	Total Results to Date
Sub-Transmission	Inspection Program SubT	# of circuits inspected # of circuit miles inspected Bonding Shield Wire Repairs Insulators	Blanket Program Specific	Continuous	\$11.56M		Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines	5,361	6,506	5,514	2,996	20,377

NY Installed Metrics Distribution and TxD

NY Installed Metrics Distribution and TxD											
Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14	Total Results to Date
Distribution		Program					3	-	1	-	4
		Specific					7	9	5	6	27
	Inspection Program - OH	# of feeders inspected		Continuous	\$26M	Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines	260	480	334	401	1,475
			Blanket				-	-	-	-	-
		Program	260	480	334		401	1,475			
		Specific	-	-	-		-	-			
		# of line miles inspected		6,635	8,749		6,987	6,494	28,865		
	Blanket		-	-	-	-	-				
	Bonding	Program	6,635	8,749	6,987	6,494	28,865				
		Specific	-	-	-	-	-				
	Insulators	Bonding	18,735	11,399	15,614	9,375	55,123				
		Blanket	-	-	-	-	-				
	Grounding	Program	18,735	11,399	15,614	9,375	55,123				
		Specific	-	-	-	-	-				
	Lightning Arrestors	Insulators	11,753	9,786	3,625	1,925	27,089				
		Blanket	-	-	-	-	-				
	Crossarms	Program	11,753	9,786	3,625	1,925	27,089				
		Specific	-	-	-	-	-				
	Transformers	Cutout Replacements	14,524	15,826	29,537	13,608	73,495				
		Blanket	-	-	-	-	-				
	Guys	Program	14,524	15,826	29,537	13,608	73,495				
		Specific	-	-	-	-	-				
	Poles	Animal Guards	2,947	2,733	6,921	4,478	17,079				
		Blanket	-	-	-	-	-				
	Poles	Program	2,947	2,733	6,921	4,478	17,079				
		Specific	-	-	-	-	-				
	Poles	Grounding	13,099	13,381	17,848	12,618	56,946				
		Blanket	-	-	-	-	-				
	Poles	Program	13,099	13,381	17,848	12,618	56,946				
		Specific	-	-	-	-	-				
	Poles	Lightning Arrestors	5,599	2,863	3,682	2,221	14,365				
		Blanket	-	-	-	-	-				
	Poles	Program	5,599	2,863	3,682	2,221	14,365				
		Specific	-	-	-	-	-				
	Poles	Crossarms	6,127	4,757	6,373	3,759	21,016				
		Blanket	-	-	-	-	-				
	Poles	Program	6,127	4,757	6,373	3,759	21,016				
		Specific	-	-	-	-	-				
	Poles	Transformers	532	214	398	379	1,523				
		Blanket	-	-	-	-	-				
	Poles	Program	532	214	398	379	1,523				
		Specific	-	-	-	-	-				
	Poles	Guys	9,394	3,669	5,870	10,709	29,642				
		Blanket	-	-	-	-	-				
	Poles	Program	9,394	3,669	5,870	10,709	29,642				
		Specific	-	-	-	-	-				
	Poles	Poles	8,501	6,615	15,169	10,572	40,857				
		Blanket	-	-	-	-	-				
	Poles	Program²	8,501	6,615	15,169	10,572	40,857				
		Specific	-	-	-	-	-				
	Pockets of Poor Perf	# of locations improved		FY11-FY15	\$10.7M	126 pockets	not specified				
Line Recloser Application	# of reclosers added		FY11 - FY12	\$4.3M / yr (FY11-12)	98 / yr (FY11-12)	98	103	100	66	-	269
		Blanket						-	-	-	-
		Program		*N/A. This is no longer tracked; therefore, nothing to report.				103	100	66	*N/A
		Specific					-	-	-	-	-
Side Tap Fusing	New fuse locations/Fuse Repl		Continuous	not specified	not specified	not specified	-	1,052	1,016	2,176	4,244
formerly reported under		Blanket					-	-	-	-	-
Eng Reliability Reviews		Program						1,052	1,016	2,176	4,244
		Specific					-	-	-	-	-

NY Installed Metrics Distribution and TxD

Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14	Total Results to Date
	Feeder Tie Project						-				-
Inspection Program - UG						Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines					
	# of manholes maintained		Continuous	\$3.88M			1,137	1,050	1,097	1,105	4,389
		Blanket					-	-	-	-	-
		Program					1,137	1,050	1,097	1,105	4,389
		Specific					-	-	-	-	-
	Bonding										-
	Grounding										-
	Secondary Repair										-
	Joint Leak repair										-
	Anode Replacement						26	36	194	42	298
		Blanket					-	-	-	-	-
		Program					26	36	194	42	298
		Specific					-	-	-	-	-
	Transformer Repair						13	7	4	3	27
		Blanket					-	-	-	-	-
		Program					13	7	4	3	27
		Specific					-	-	-	-	-
	Switchgear Repair						-	-	2	-	2
		Blanket					-	-	-	-	-
		Program					-	-	2	-	2
		Specific					-	-	-	-	-
	Vault/Manhole Repair						34	46	13	6	99
		Blanket					-	-	-	-	-
		Program					34	46	13	6	99
		Specific					-	-	-	-	-

- under review
- data from Anita Everts for Mark Phillips
- data from Bob Sykes
- Storm & Power Plant data from Sue DiRoma/Hari Pullakhandam, data processed by Bob Sykes

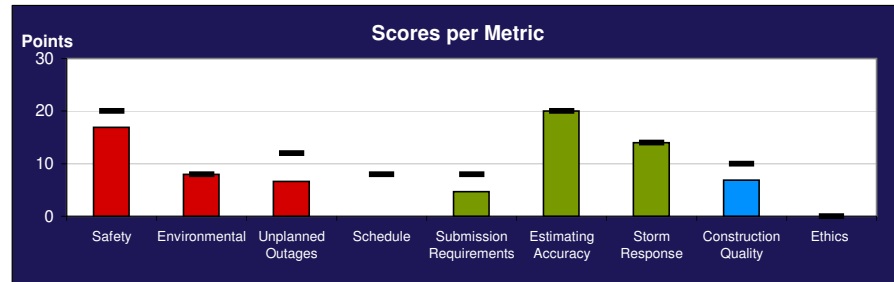
¹ - all inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program
² - all inclusive number that includes Units under all programs, except for Feeder Hardening Program. FH Program shown separately in the report

Distribution Construction KPI Category Report

The KPI program includes only information from the new contract implemented in June and July 2013 and is designed to have data from 12 months. With only a limited number of projects completed in the time since the new contract took effect, the scores may not show the true performance of the contractor. As the year continues, more information will be collected and the Overall Score will reflect better on the contractor performance against all metrics.

HARLAN Performance Snapshot FY14 Q4

Metric	Weight	KPI (%)	Points	Overall Score
1 Safety	20%	85%	17	77
2 Environmental	8%	100%	8	
3 Unplanned Outages	12%	55%	7	
4 Schedule	8%	0%	0	
5 Submission Requirements	8%	58%	5	
6 Estimating Accuracy	20%	100%	20	
7 Storm Response	14%	100%	14	
8 Construction Quality	10%	69%	7	
9 Ethics	N/A	N/A	0	



At-fault Safety Incidents & Outages	
Loss Time Incident (LTI)	0
High Potential Incident (HPI)	2
Restricted Work Case (RWC)	0
Other OSHA Recordable Incidt (ORI)	0
Motor Vehicle Incident (MVI)	0
Hazardous Cond / Near Miss	12
Unplanned Outage	2

At Fault Environmental Incidents	
Environmental Violation	0
CAT 1	0
CAT 2	0

Field Safety Visits (FSV)	
# of Field Safety Visits	6
% Passed	100%

Environmental Inspections	
# Inspections	2
Avg Inspection Score	100%

Schedule & Submission Requirements	
Project Completion	45%
As Built Submission	97%
Invoice Submission	38%
Final PEF Submission	
Daily Timesheet Submission	85%
All Submission Requirements	73%

Estimating Accuracy	
Total Actual Spent	\$1,927,415
Estimating Variance	5%

Storm Response	
# of Storms	5
Avg Score	100%

Quality Audits	
# of Audits	2
Avg Audit Score	69%

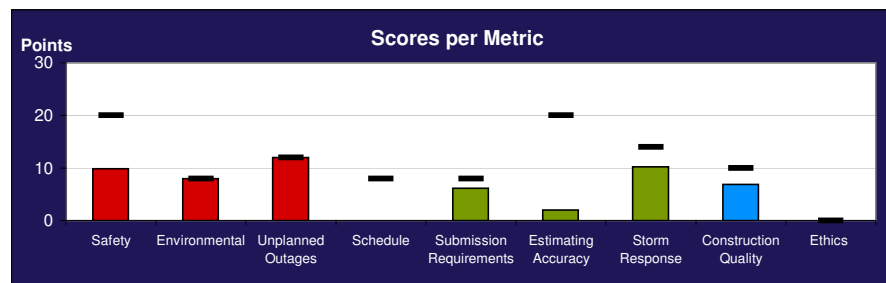
Ethic Incidents	
Not Severe	
Severe	

Hours Worked											
6/2013	7/2013	8/2013	9/2013	10/2013	11/2013	12/2013	1/2014	2/2014	3/2014		
1,770	10,098	11,073	14,122	14,347	11,476	20,165	12,556	10,605	13,662		

Total Hours
119,874

J.F. ELECTRIC Performance Snapshot FY14 Q4

Metric	Weight	KPI (%)	Points	Overall Score
1 Safety	20%	49%	10	55
2 Environmental	8%	100%	8	
3 Unplanned Outages	12%	100%	12	
4 Schedule	8%	0%	0	
5 Submission Requirements	8%	77%	6	
6 Estimating Accuracy	20%	10%	2	
7 Storm Response	14%	73%	10	
8 Construction Quality	10%	69%	7	
9 Ethics	N/A	N/A	0	



At-fault Safety Incidents & Outages	
Loss Time Incident (LTI)	1
High Potential Incident (HPI)	0
Restricted Work Case (RWC)	0
Other OSHA Recordable Incidt (ORI)	1
Motor Vehicle Incident (MVI)	0
Hazardous Cond / Near Miss	15
Unplanned Outage	0

At Fault Environmental Incidents	
Environmental Violation	0
CAT 1	0
CAT 2	0

Field Safety Visits (FSV)	
# of Field Safety Visits	5
% Passed	100%

Environmental Inspections	
# Inspections	1
Avg Inspection Score	100%

Schedule & Submission Requirements	
Project Completion	27%
As Built Submission	85%
Invoice Submission	63%
Final PEF Submission	
Daily Timesheet Submission	100%
All Submission Requirements	82%

Estimating Accuracy	
Total Actual Spent	\$804,622
Estimating Variance	14%

Storm Response	
# of Storms	6
Avg Score	68%

Quality Audits	
# of Audits	1
Avg Audit Score	69%

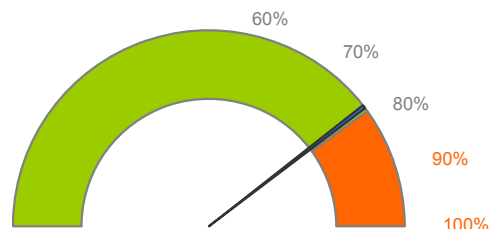
Ethic Incidents	
Not Severe	
Severe	

Hours Worked										
7/2013	8/2013	9/2013	10/2013	11/2013	12/2013	1/2014	2/2014	3/2014		
11,340	9,116	9,050	10,137	7,622	7,346	5,044	4,627	8,468		

Total Hours
72,750

FY14 New York Distribution Construction Hours Worked (See Note below)

Update

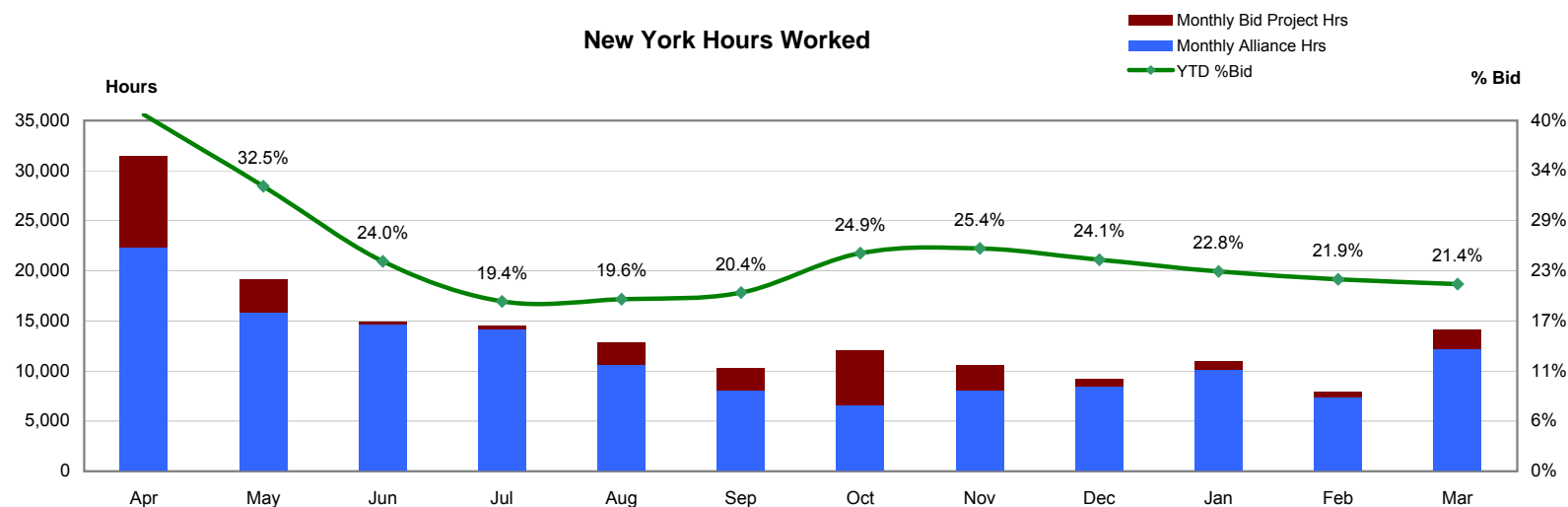


Proportion of Alliance Contract

YTD Actual Hours	
Harlan	Bid Project
138,512	29,583

YTD % Bid Projects / Harlan Hours	21.4%	(● if > 20%)
YTD Hrs Exceeding Required	1,881	
Year-End Forecast % Bid Projects	21.4%	(● if > 20%)
Year-End Forecast Exceeding Required	1,881	

New York Hours Worked



	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Alliance Hrs	22,355	15,830	14,659	14,202	10,645	8,082	6,565	8,041	8,439	10,113	7,357	12,224
YTD Alliance Hrs	22,355	38,185	52,844	67,046	77,691	85,773	92,338	100,379	108,818	118,931	126,288	138,512
Bid Project Hrs	9,091	3,329	241	330	2,240	2,234	5,514	2,550	740	819	560	1,936
YTD Bid Project Hrs	9,091	12,420	12,661	12,991	15,231	17,465	22,979	25,529	26,269	27,088	27,648	29,583
% Bid Project	40.7%	32.5%	24.0%	19.4%	19.6%	20.4%	24.9%	25.4%	24.1%	22.8%	21.9%	21.4%

* Numbers in **Gray** are forecast

* Alliance hours are predicted by 3-month moving averaged method

NOTE: Pursuant to the CapEx/OpEx Stipulation in Case 10-E-0050, twenty (20) percent or more of distribution and sub-transmission line construction work not performed by internal crews, other than the Company's Distribution Line Construction (DLC) group, is to be delivered by providers other than Harlan under the Distribution Alliance agreement. The twenty (20) percent amount is measured on the basis of actual hours worked associated with the total work assigned.

New York Distribution Resources - FY 14			
		Q4	Change from Previous Qtr
NY - Central Operations			
	INSPECT_NY_ELEC_CENT	15	2
	OH_LINES_CENTRAL_REG	97	2
	OH_LINES_MOHAWK_VAL	49	(3)
	OH_LINES_NORTHERN	88	(1)
	OH_LINES_OPC_TRBL_C	28	(1)
	EQUIP_OPER_CENTRAL	8	-
	SUBST_CENTRAL_REG	31	(1)
	SUBST_MOHAWK_NRTHERN	30	(1)
	SUBST_CONST_SRV_CENT	9	(1)
	UNDERGROUND_CENTRAL	41	1
	Total NY Central Operations	396	(3)
NY - East Operations			
	INSPECT_NY_ELEC_EAST	11	1
	OH_LINES_CAP_WEST	68	(1)
	OH_LINES_CAPITAL	89	(3)
	OH_LINES_NORTHEAST	87	5
	OH_LINES_OPC_TRBL_E	22	(1)
	SUBST_CAPITAL	28	1
	SUBST_NORTHEAST	21	-
	SUBST_CONST_SRV_EAST	12	(1)
	UNDERGROUND_EAST	51	2
	Total NY East Operations	389	3
NY - West Operations			
	INSPECT_NY_ELEC_WEST	10	1
	OH_LINES_FRONTIER	109	7
	OH_LINES_GENESEE	58	4
	OH_LINES_OPC_TRBL_W	10	(1)
	OH_LINES_SOUTHWEST	78	1
	SUBSTATION_WEST_L8	52	-
	SUBST_CONST_SRV_WEST	16	-
	UNDERGROUND_WEST	37	2
	Total NY West Operations	370	14
NY - Protection Ops			
	PROT_OPS_NY_CENT	28	(1)
	PROT_OPS_NY_EAST	19	-
	PROT_OPS_NY_WEST	13	-
	Total NY Protection Ops	60	(1)
NY - Tele Ops			
	TELE_OPS_NY_CENT	37	1
	TELE_OPS_NY_EAST	22	(1)
	TELE_OPS_NY_WEST	29	-
	Total NY Tele Ops	88	-
Construction			
	Trans Line Serv Constr East	16	-
	Trans Line Serv Constr NY Cent	15	-
	Trans Line Serv Constr NY West	17	-
	Total In-House Construction	48	-
	Grand Total	1,351	13