nationalgrid

Carlos A. Gavilondo Senior Counsel II

June 16, 2014

Via Electronic Filing

Honorable Kathleen H. Burgess, Secretary New York State Department of Public Service 3 Empire State Plaza, 19th Floor Albany, NY 12223-1350

Re: Case 12-E-0201 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service –Capital Investment Plan Report for Fourth Quarter of Fiscal Year 2014

Dear Secretary Burgess,

Pursuant to the Public Service Commission's March 15, 2013 Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal, and your May 14, 2014 letter granting an extension of time until June 16, 2014, Niagara Mohawk Power Corporation d/b/a National Grid respectfully submits its Capital Investment Plan Report ("Report") for the fourth quarter of Fiscal Year 2014 (January 1, 2014 – March 31, 2014). This filing includes budget variation reports, information on budget and schedule changes for major projects, comparisons of budgets versus capital expenditures to date and projected versus actual in-service dates for completed projects.

As explained in the Company's May 13, 2014 request for extension, National Grid made a number of adjustments in connection with its FY14 year-end close to address issues related to capital and expense allocations affected by the Company's SAP system implementation. National Grid has completed adjustments to its FY14 data. However, additional adjustments to the FY14 information may be required pending final review by the Company's auditors (PWC) and following reconciliation of post submission entries. If additional adjustments are needed, they will not impact this Report because the Company will not be allocating any such adjustments down to the project level. At the time of the extension request, the Company indicated it planned to allocate year-end adjustments to the project level. However, on further consideration, the Company has determined the process to allocate such adjustments by manually allocating costs to individual projects will not necessarily result in meaningful improvement to the information in this Report. Furthermore, any such adjustments to the FY14 data would require subsequent adjustments to remove that data from the FY15 results, adding another layer of complexity to the data review and variance analysis processes. Going forward, the Company is undertaking several measures to address the issues that gave rise to the need for the year-end adjustments and the extension request. These measures include a work order simplification process to enable more accurate time entry and recording of capital costs and expenses, and changes in the system coding to more accurately apply clearing account entries to burdens. SAP Release 3, scheduled for July 18, 2014, is expected to help address these issues and others going forward.

Please contact me if you have any questions regarding this filing, and thank you for your consideration and attention to this matter.

Respectfully submitted,

<u>/s/ Carlos A. Gavilondo</u> Carlos A. Gavilondo

cc: Denise Gerbsch Christian Bonvin William Lysogorski

Enclosures

This document has been reviewed for Critical Energy Infrastructure Information (CEII). 6/16/2014



National Grid Capital Investment Plan

NY PSC Case 12-E-0201 FY14 – Fourth Quarter – Submitted June 2014

nationalgrid

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Executive Summary

I. Report Overview

Niagara Mohawk Power Corporation d/b/a National Grid ("National Grid" or the "Company") submits this capital investment plan status report ("Report") covering the period January 1, 2014 through March 31, 2014. Pursuant to the Commission's March 15, 2013 Order in Case 12-E-0201, the Company is to provide periodic updates to the Department of Public Service ("DPS") concerning its capital expenditures and construction work. The Company typically files its capital investment plan ("CIP") status reports quarterly forty-five days following the end of the respective quarter. Due to capital and expense allocations affected by the Company's SAP system implementation, the Company requested and was granted an extension to June 16, 2014 to file this Report. The financial data required to support the capital spending amounts of the full fiscal year are now available from the SAP system and included in this Report for all quarters of FY14.¹

This Report describes the investment and work completed through Q4 of FY14, includes budget variance reports, budget and schedule change information for major projects, comparisons of budgets versus actual capital expenditures, status on specific installation commitments, in-year portfolio management of projects and programs, and compares actual spending against FY14 investment levels agreed in Case 12-E-0201.² The Report also presents information on the Company's use of its distribution alliance agreement contractor to perform distribution and sub-transmission line construction work.

Overall, through Q4 of FY14, the Company spent \$492 million on electric transmission, sub-transmission and distribution capital investment against an annual approved investment plan level of \$426 million. In Q4, the Company spent 39% (\$165.6 m) of the total annual FY14 investment plan. A high-level summary of FY14 spending is as follows:

- Transmission actual spending for FY14 was \$154.8 million, which exceeded the FY14 investment plan by \$2.6 million, or 2%. More detail is found in Section II of this Report.
- Sub-Transmission actual spending for FY14 was \$36.5 million, which was under the FY14 investment plan by \$4.5 million, or 11%. The majority of the under spend can be attributed to the Sub T line work from Inspections (\$2.5m). More detail is found in Section III of this Report.
- Distribution actual spending for FY14 was \$300.5 million, which exceeded the FY14 investment plan by \$67.5 million, or 29%. The majority of the over spend can be attributed to additional spending in the I&M (\$30.8m) and Damage Failure (\$11.5m) programs. More detail is found in Section IV of this Report.

¹ The Company's fiscal year 2014 ("FY14") covers the period April 1, 2013 – March 31, 2014.

² Case 12-E-0201, Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation d/b/a National Grid for Electric Service, *Order Approving Electric and Gas Rate Plans in Accord with Joint Proposal* (issued and effective March 15, 2013).

Sections II through IV of the Executive Summary provide information regarding significant projects completed, primary drivers for current capital investment, and address specific project variations for Transmission, Sub-Transmission and Distribution system projects. A summary of FY14 Q4 variances and FY14 Actual Spend variances from the CIP are shown in the table below (\$000).

	FY	14 Capital										%
	In	vestment	FY14 Q4	Q4		V	ariance of			Va	ariance of	Change
	Р	lan (CIP)	Actual	Spend %	Expected Q4	Actu	al Q4 Spend	F	Y14 Actual	FY	14 Actual	from
		Level	Spending	of CIP	Spend	to	Expected		Spend	to	FY14 CIP	FY14 CIP
Transmission	\$	152,279	\$ 52,409	34%	\$ 32,954	\$	19,454	\$	154,843	\$	2,564	2%
Sub-Transmission	\$	41,000	\$ 9,439	23%	\$ 11,070	\$	(1,631)	\$	36,496	\$	(4,504)	-11%
Distribution	\$	233,000	\$ 103,744	45%	\$ 62,910	\$	40,834	\$	300,542	\$	67,542	29%
Total	\$	426,279	\$ 165,592	39%	\$ 106,934	\$	58,658	\$	491,880	\$	65,601	15%

The total FY14 CIP budget remains \$426.3 million as established in Case 12-E-0201; however, the FY14 transmission budget is \$9.4 million greater than shown in the December 7, 2012 Joint Proposal to accommodate projects relating to the proposed mothballing of generation at Dunkirk and Cayuga. The distribution and sub-transmission budgets are correspondingly lower by \$9.4 million.

II. Transmission System

As of the end of FY14, spending for the Transmission system was \$154.8 million, which is 2% more than the annual approved investment plan amount of \$152.3 million.

Summary by Spending Rationale:

Asset Condition

Investment in Transmission projects in the Asset Condition Spending Rationale through Q4 of FY14 was \$32.0 million, which is \$2.8 million (8%) under the investment plan level. Significant driver of this variance is detailed below:

- Lockport-Mortimer 111 115kV Refurbishment (C003417): FY14 investment plan \$5.1m vs. actual \$2.1m
 - Project was completed in FY13, ahead of schedule.

Damage/Failure

Investment in Transmission projects in the Damage/Failure Spending Rationale through Q4 of FY14 was \$26.6 million, which is \$11.5 million (77%) over the investment plan level. Significant driver of this variance is detailed below:

- New York Inspection Repairs Capital (C026923): FY14 investment plan \$4.1m vs. actual \$14.0m
 - Increase in spend was attributable to three factors: 1) accelerated scope of a portion of first quarter FY15 work into FY14 to achieve required remediation schedules; 2) significant environmental mitigation costs for structure replacements on the New Scotland-Alps/Rotterdam- Bear Swamp; and 3) accelerated specific FY15 and FY16 work within the New Scotland-Alps/Rotterdam- Bear Swamp ROW to avoid repeating the aforementioned significant environmental costs.

Non-Infrastructure/Other

Investment in Transmission projects in the Non-Infrastructure and Other Spending Rationales through Q4 of FY14 was \$2.3 million, which is \$2.2 million over the investment plan level. The variance is the result of a variety of smaller projects, and there is no significant individual project driver.

Statutory/Regulatory³

Investment in Transmission projects in the Statutory/Regulatory Spending Rationale through Q4 of FY14 was \$67.7million, which is \$7.9 million (11%) under the investment plan level. Significant drivers of this variance are detailed below:

- Mohican Battenkill #15 Rebuild (C034528): FY14 Q4 investment plan \$8.0m vs. actual \$2.2m
 - o Construction deferred to FY15 to ensure completeness of EM&CP
- Porter 115 kV Rebuild (C028686): FY14 Q4 investment plan \$16.0m vs. actual \$12.5m
 - Budget was developed before project plan was established.
- Spier Rotterdam #3 115kV New Line (C031418): FY14 investment plan \$19.6m vs. actual \$23.8m
 - Based on project construction, a substantial portion of project cost was released in FY14 ahead of the original schedule.
- Clay 115 kV Rebuild (C028705): FY14 Q4 investment plan \$8.5m vs. actual \$3.7m

³Effective with the FY15 capital investment plan, the Company is updating its Spending Rationale classifications to better reflect the primary driver of the work performed. This change will result in the elimination of the Statutory/Regulatory category after FY14 and addition of a new category, Customer Requests/Public Requirements, and will also result in realignment of several projects among Spending Rationales. The five Spending Rationales beginning in FY15 will be: (A) Customer Requests/Public Requirements; (B) Damage/Failure; (C) System Capacity and Performance; (D) Asset Condition; and (E) Non-infrastructure.

• Remainder of construction pushed to FY15 due to outage availability. LTC work still needs to be completed. Rebuild portion is complete. Project is still expected to come in under budget.

System Capacity & Performance

Investment in Transmission projects in the System Capacity & Performance Spending Rationale through Q4 of FY14 was \$26.3 million, which is \$(0.5) million (2%) under the investment plan level. Significant drivers of this variance are detailed below:

- Construct Southwest Station (Five Mile Road) (C024015): FY14 investment plan \$8.7m vs. actual \$12.2m
 - Variance due to aligning spend to contractor's bid.
- Upgrade Niagara-Packard #195 (C029945): FY14 investment plan \$3.0m vs. actual \$0.5m
 - Construction rescheduled to FY15 to align with outage availability.

III. Sub-Transmission System

As of the end of FY14, spending for the Sub-Transmission system was \$36.5 million, which is 11% under the annual approved investment plan amount of \$41 million.

Summary by Spending Rationale:

Asset Condition

Investment in Sub-Transmission projects in the Asset Condition Spending Rationale through Q4 of FY14 was \$16.0 million, which is \$1.1 million (6%) under the investment plan level. Significant drivers of this variance are detailed below:

- Partridge-Ave A#5 Cable Replacement (C036273): FY14 investment plan \$1.0m vs. actual \$0.01m
 - Project was deferred to address higher priority emergent secondary cable replacement work.
- Hartfield-S. Dow 859 Refurbishment (C033180): FY14 investment plan \$1.8m vs. actual \$0.08m
 - Project construction rescheduled for FY15.
- Circuit Breaker Reclosure Replacement NYW (C034883): FY14 investment plan \$1.1m vs. actual \$0.1m
 - Funding project is an annual placeholder for potential work. Spending represented two existing projects worked in FY14. No new work materialized in FY14.

- Ash Street-Replace Metal Clad Sub (C036104): FY14 investment plan \$2.5m vs. actual \$4.5m
 - Timing of material deliveries and vendor payments.
- Replace/Relocate 13.8kV SG at Oneida (C025139): FY14 investment plan \$2.8m vs. actual \$4.5m
 - Construction start delay moved more construction spend into FY14.

Damage/Failure

Investment in Sub-Transmission projects in the Damage/Failure Spending Rationale through Q4 of FY14 was \$3.7 million, which is \$0.4 million (13%) over the investment plan level. Significant driver of this variance is detailed below:

- WNY Sub Trans-Line Damage/Failure (CNW0073): FY14 investment plan \$1.4m vs. actual \$2.5m
 - Spend was due to a higher volume of cable failures than expected.

Non-Infrastructure

Investment in Sub-Transmission projects in the Non-Infrastructure Spending Rationale through Q4 of FY14 was \$0.05 million, which is \$0.05 million under the investment plan level. There is no significant individual project driver.

Statutory/Regulatory

Investment in Sub-Transmission projects in the Statutory/Regulatory Spending Rationale through Q4 of FY14 was \$10.1 million, which is \$3.8 million (28%) under the investment plan level. Significant driver of this variance is detailed below:

- Inspection & Maintenance Sub-Transmission Line Work Central (C026166), West (C026167) and East (C026165): Total \$2.5m under expected spend – Central (\$1.5m), West (\$0.06m), East (\$1.0m)
 - The Inspection and Maintenance program spending is directly related to work items found during the inspection cycle. Less than expected Sub T I&M discovered during inspections.

System Capacity & Performance

Investment in Sub-Transmission projects in the System Capacity & Performance Spending Rationale through Q4 of FY14 was \$6.7 million, which is \$0.06 million (1%) under the investment plan level. There is no significant individual project driver.

IV. Distribution System

As of the end of FY14, spending for the Distribution system was \$300.5 million, which is 29% more than the annual approved investment plan amount of \$233 million.

Summary by Spending Rationale:

Asset Condition

Investment in Distribution projects in the Asset Condition Spending Rationale through Q4 of FY14 was \$36.0 million, which is \$6.0 million (20%) over the investment plan level. Significant drivers of this variance are detailed below:

- Eastern NY Secondary Cable Replacement (C048967): FY14 investment plan \$0 vs. actual \$3.8m
 - This project was not originally budgeted in FY14 and was in response to Albany secondary network issues.
- Arc Flash Mediation 480 V spot networks (CD01278): FY14 investment plan \$2.0m vs. actual \$0.05
 - Project was under spent due to delays in delivery of materials and site conditions within network protector vaults.
- Buffalo Indoor Sub. #29 Refurbishment. (C006722): FY14 investment plan \$2.3m vs. actual \$0.6m
 - Construction start date changed to Q3 FY14 due to change in delivery model.

Damage/Failure

Investment in Distribution projects in the Damage/Failure Spending Rationale through Q4 of FY14 was \$38.1 million, which is \$15.7 million (70%) over the investment plan level. Significant drivers of this variance are detailed below:

- NY Distribution Damage/Failure Blanket for the NY Central (CNC0014), NY West (CNW0014) and NY Eastern (CNE0014): Total \$11.5m over expected investment plan spend NYC \$4.5m, NYW \$2.1m, NYE \$4.9m
 - Damage Failure spending was a result of a higher volume of work required to be performed based on field conditions.
- New Florida Substation (CD01168): FY14 investment plan \$1.0m vs. actual \$4.4m
 - o Budget was developed before project plan was established.

Non-Infrastructure

Investment in Distribution projects in the Non-Infrastructure Spending Rationale through

Q4 of FY14 was \$3.2 million, which is \$1.0 million (23%) under the investment plan level. There is no significant individual project driver.

Statutory/Regulatory

Investment in Distribution projects in the Statutory/Regulatory Spending Rationale through Q4 of FY14 was \$157.8 million, which is \$34.8 million (28%) over the investment plan level. Significant drivers of this variance are detailed below:

- Inspection & Maintenance Program: NY West D-Line OH Work (C026161) NY East D-Line OH Work (C026159) and NY Central D-Line OH Work (C026160): Total \$30.8m over expected investment plan spend – NYC \$6.3m, NYW \$11.1m, NYE \$13.4m
 - Inspection & Maintenance is a Program with annual spending that is directly related to the items found during inspection. The items and their associated spend can vary dramatically from month to month due to the nature of the inspection process and related mandated timeframes for repairs. Additionally, the year end total spend includes repairs with due dates later in CY 2014 that were able to be worked ahead of schedule.
- East NY Distribution New Business Commercial Blanket (CNE0011): FY14 investment plan \$2.9m vs. actual \$5.0m
 - Spend is a result of volume and scope of emergent requests of commercial customers and was greater than originally planned.

System Capacity & Performance

Investment in Distribution projects in the System Capacity & Performance Spending Rationale through Q4 of FY14 was \$65.4 million, which is \$12.0 million (23%) over the investment plan level. Significant drivers of this variance are detailed below:

- N. Syracuse Capacity Inc. (aka Wetzel Rd) (C028831, C030506, C036985): FY14 investment plan \$7.6m vs. actual \$11.2m
 - Budget established prior to obtaining construction bids.
- Pine Grove Transformer 2 (C047683): FY14 investment plan \$0 vs. actual \$1.9m
 - Emergent project to address summer 2013 reliability. The funding #C047683 was approved in January 2013.
- Frankhauser 115-13.2kV Bus & Breakers (C028931): FY14 investment plan \$0.7m vs. actual \$2.8m; Frankhauser New Station – Line Work (C028929): FY14 investment plan \$2.2 vs. actual \$0.3m

- Project has multiple funding numbers. Aggregate budget for project more closely aligns with actual spend.
- Buffalo Station 49 UG Upgrades (CD01128): FY14 investment plan \$2.3m vs. actual \$5.0m
 - Budget developed before project plan was established.
- NY New Mobile 115 kV 13.2 x 4.4 kV (C046409): FY14 investment plan \$1.5m vs. actual \$0
 - Project C046409 was cancelled and replaced by project C053107. An amount of \$1.4M was charged to C053107 in April 2014 (FY15).

Current Year Actuals VS Board Approved

Area Summary	by Spending Rationale									T				
		Budget				ACTUAL SPENDING				EXPECTED	SPENDING	REVISI	ED EXPECTED S	
													Variance of FY	
								4th Qtr	Fiscal YTD		Variance of		13/14	0/ 0
									Spending %		Expected 4th	Astual	Investment	% Change from
		FY13/14 Investment					FY13/14 YTD Actual	% of	Of	Expected 4th	Qtr Spending to Actual Qtr	Actual FY13/14	Plan Level to Actual	FY 13/14 Investment Plan
Area	Spending Rationale	Plan Level	Apr- lup 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	Spending	Plan Level		Qtr Spending	Spending	Spending	Spending	Level
Transmission	Asset Condition			\$ 12.444.257				29%	92%	\$ 5.871.874		\$ 31,968,717		
manomoolon	Damage/Failure	\$ 15,072,490		\$ 7.692.011				53%	177%	\$ 2.768.670		\$ 26.628.283		77%
	Non-Infrastructure/Other	\$ 50,000	\$ 1.146.001	\$ 343.335				-194.75%			\$ (109,377)	,,		
	Statutory/Regulatory				\$ 18,740,589			31%	89%		\$ 12,443,324			
	System Capacity & Performance	\$ 26,790,174	\$ 6,187,125	\$ 3,508,589	\$ 5,306,254			42%	98%	\$ 13,563,763	\$ (2,262,397)	\$ 26,303,334	\$ (486,841)	-2%
	Grand Total	\$ 152,279,000	\$ 28,350,055	\$ 36,257,478	\$ 37,826,952	52,408,547	\$ 154,843,032	34%	102%	\$ 32,954,294	\$ 19,454,253	\$ 154,843,032	\$ 2,564,032	2%
								-						
Sub T	Asset Condition	\$ 17,050,000	\$ 4,578,652					14%	94%	\$ 4,603,500		\$ 15,954,610		
	Damage/Failure	\$ 3,300,000	\$ 875,945	. , ,		,-	,,	30%	113%	\$ 891,000	, .	\$ 3,738,169		13%
	Non-Infrastructure/Other	\$ -	\$ 541	\$ (1,860)	\$ 49,077	,		0%	0%	\$-	\$ 1,039	\$ 48,798	+,	0%
	Statutory/Regulatory	\$ 13,898,000	\$ 2,826,677		\$ 2,180,391			19%	72%	\$ 3,752,460			, (-,,	
	System Capacity & Performance	\$ 6,752,000	\$ 719,984	, .	. ,,	-,,		49%	99%	\$ 1,823,040	, , .,	\$ 6,693,363	(-1%
	Grand Total	\$ 41,000,000	\$ 9,001,799	\$ 10,409,167	\$ 7,645,443	9,439,260	\$ 36,495,669	23%	89%	\$ 11,070,000	\$ (1,630,740)	\$ 36,495,669	\$ (4,504,331)	-11%
Distribution	Asset Condition	\$ 30,000,000	\$ 1 085 356	\$ 8,301,150	\$ 8.863.075	5 13.837.742	\$ 35,987,322	- 46%	120%	\$ 8.100.000	ቅ - \$5737742	\$ 35.987.322	\$ 5.987.322	20%
Distribution	Damage/Failure			\$ 9,087,749		-,,		67%	170%	\$ 6.058.800		\$ 38.143.667	• • • • • • • •	70%
	Non-Infrastructure/Other	\$ 4,160,000	\$ 320.982	\$ 848.228	\$ 850.009	,,			77%	\$ 1.123.200	,,	\$ 3,183,066	,,	
	Statutory/Regulatory			+	\$ 39,603,045	,,.		40%	128%		\$ 16,262,391			28%
	System Capacity & Performance				\$ 17,883,442			46%	123%	\$ 14.402.880				23%
	Grand Total				\$ 76,982,714			45%	129%	\$ 62,910,000	\$ 40,834,296	\$ 300,541,657	\$ 67,541,657	29%
											\$ -			
Company	Asset Condition				\$ 16,562,887 \$			17%	103%	\$ 18,575,374	+ .,,	\$ 83,910,649		3%
	Damage/Failure				\$ 18,526,386				168%		\$ 14,282,697			68%
	Non-Infrastructure/Other				\$ 1,776,558			35%	131%	\$ 1,135,200	, ,,,,,		\$ 1,291,294	31%
	Statutory/Regulatory				\$ 60,524,025				111%		\$ 27,659,270			11%
	System Capacity & Performance				\$ 25,065,253			17%	113%	\$ 29,789,683	, . ,	\$ 98,396,025		13%
	Grand Total	\$ 426,279,000	\$ 91,982,481	\$111,850,665	\$ 122,455,109	5 165,592,104	\$ 491,880,358	115%	115%	\$106,934,294	\$ 58,657,809	\$ 491,880,358	\$ 65,601,358	15%

Transmission - Current Year Actuals VS Expected

Transmission	Project Detail

	Budget			ACT	UAL SPENDING				EXPECTED	SPENDING	REVISE	ED EXPECTED SPE	NDING
	FY13/14						4th Qtr Spending % of	Fiscal YTD Spending % of		Variance of Expected 4th Qtr Spending to		Variance of FY 13/14 Investment	% Change from FY 13/14
	Investment Plan					FY13/14 YTD	Investment	Investment	Expected 4th	Actual Qtr	Actual FY13/14	Plan Level to	Investment Plan
Spending Rationale	Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	Actual Spending	Plan Level	Plan Level	Qtr Spending	Spending	Spending	Actual Spending	Level
Asset Condition	34,733,146	4,718,854	12,444,257	4,833,107	9,972,500	31,968,717	28.71%	92.04%	5,871,874	4,100,626	31,968,717	(2,764,429)	-7.96%
Damage/Failure	15,072,490	2,815,992	7,692,011	8,069,532	8,050,747	26,628,283	53.41%	176.67%	2,768,670	5,282,077	26,628,283	11,555,793	76.67%
Non-Infrastructure/Other	50,000	1,146,001	343,335	877,471	(97,377)	2,269,431	-194.75%	4538.86%	12,000	(109,377)	2,269,431	2,219,431	4438.86%
Statutory/Regulatory	75,633,189	13,482,082	12,269,286	18,740,589	23,181,311	67,673,268	30.65%	89.48%	10,737,987	12,443,324	67,673,268	(7,959,921)	-10.52%
System Capacity & Performance	26,790,174	6,187,125	3,508,589	5,306,254	11,301,366	26,303,334	42.18%	98.18%	13,563,763	(2,262,397)	26,303,334	(486,841)	-1.82%
Grand Total	152,279,000	28,350,055	36,257,478	37,826,952	52,408,547	154,843,032	34.42%	101.68%	32,954,294	19,454,253	154,843,032	2,564,032	1.68%

Niagara Mohawk Power Corporation d/l	b/a National Gri	d											
CAPEX BUDGET REPORT #3 - 4th Quarter FY1		u											
Transmission - Current Year Actuals V	S Expected												
Transmission Project Detail	DExpedicu												
	Budget			ACTIV				-	EXPECTED				
	Budget			ACTUA	AL SPENDING				EXPECTED	SPENDING	REVISED	EXPECTED SPEN	IDING
								-					a. a
							4th Qtr Spending %	Fiscal YTD Spending %		Variance of Expected 4th		Variance of FY 13/14	% Change from
	FY13/14						openang //	of		Qtr Spending		Investment Plan	
	Investment Plan					FY13/14 YTD		Investment		to Actual Qtr	Actual FY13/14		
Program	Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013		Actual Spending		Plan Level	Qtr Spending	Spending	Spending	Spending	Plan Level
3A/3B Tower Strategy	0 450,000	0	0	0	0	0	0.00% 92.39%	0.00%	0	0	0		0.00%
Battery Strategy Blanket	450,000	19,049 0	194,491 37	120,519 1,113	415,741 35	749,800 1,185	92.39%	166.62% 0.00%	162,000	253,741 35	749,800 1,185	299,800 1,185	66.62% 0.00%
Circuit Breaker Strategy	0	4,468	10,676	66,106	(281,938)	,		0.00%	0	(281,938)	(200,688		0.00%
Clay Station Rebuild	1,253,000	478	0,070	00,100	18,382	18,860	1.47%	1.51%	273,000	(254,618)	18,860	(1,234,140)	-98.49%
Clearance Strategy	6,950,000	556,735	1,465,780	1,384,596	2,319,644	5,726,755	33.38%	82.40%		580,219	5,726,755	(1,223,245)	-17.60%
Customer Interconnections	0	0	0	0	749	749	0.00%	0.00%		749	749	749	0.00%
Damage Failure	2,876,680	1,295,678	2,402,800	2,215,779	2,082,342	7,996,598	72.39%	277.98%	,	1,802,342	7,996,598	5,119,918	177.98%
De-energ_Line_Removal	0	0	4,165	1,294	71,294	76,752	0.00%	0.00%		71,294	76,752	76,752	0.00%
De-energized Transmission Lines Strategy	0	3,071	1,079	14,076	27,215	45,441	0.00%	0.00%	0	27,215	45,441	45,441	0.00%
Flying Ground Strategy	900,000	53,952	280,344	310,290	174,336	818,922	19.37%	90.99%	8,000	166,336	818,922	· · · · · ·	-9.01%
Frontier Region Generation	200,000 (2,400)	5,980 38,868	3,221 83,682	6,384 (96,457)	2,677 (323,205)	18,263 (297,112)	1.34%) 13466.86%	9.13% 12379.66%	51,000 (103,600)	(48,323) (219,605)	18,263 (297,112	(181,737)) (294,712)	-90.87% 12279.66%
Load	150,000	33,562	23,008	339,837	213,082	609,490	142.05%	406.33%		113,082	609,490	459,490	306.33%
Luther Forest	0	362	177	(45)	5,785	6,278	0.00%	0.00%		5,785	6,278	6,278	0.00%
Northeast Region Reinforcement	44,576,400	10,048,663	8,117,271	10,470,182	12,317,533	40,953,649	27.63%	91.87%	6,959,000	5,358,533	40,953,649	,	-8.13%
NY Inspection Program	4,132,000	791,152	3,529,849	4,789,429	4,937,456	14,047,886	119.49%	339.98%		3,953,936	14,047,886	9,915,886	239.98%
OHL Damage Failure Switches	0	0	0	1,130	0	1,130	0.00%	0.00%		0	1,130	1,130	0.00%
Oil Circuit Breaker Strategy	1,798,140	217,755	973,485	175,265	569,308	1,935,813	31.66%	107.66%	/	513,708	1,935,813		7.66%
Other	0	589,566	450,663	155,864	(506,762)		0.00%	0.00%		(506,762)	689,332		0.00%
Other Asset Condition	5,358,180	755,984	1,669,725	1,431,831	1,935,630	5,793,170	36.12%	108.12%		1,274,640	5,793,170	434,990	8.12%
Other Damage Failure Other Statutory Regulatory	5,563,810 4,241,500	291,777 199,611	1,104,880 593,183	695,673 451,755	25,639 1,449,358	2,117,970 2,693,906	0.46% 34.17%	38.07% 63.51%	1,147,150 1,437,540	(1,121,511) 11,818	2,117,970 2,693,906	(3,445,840) (1,547,593)	-61.93% -36.49%
Other System Capacity & Performance	9,912,334	720,042	1,036,447	1,917,381	4,184,952	7,858,822	42.22%	79.28%	, - ,	472,516	7,858,822	(2,053,512)	-20.72%
Overhead Line Refurbishment Program - Asset Cor	12,021,450	1,507,490	6,823,776	(2,231,251)	2,167,748	8,267,762	18.03%	68.78%	-, ,	117,778	8,267,762		-31.22%
Physical Security	50,000	17,265	4,861	147,951	(2,039)		-4.08%	336.08%		(14,039)	168.038	118,038	236.08%
Public Requests	0	0	0	0	(477,894)	(477,894)		0.00%		(477,894)	(477,894		0.00%
Relay Replacement Strategy	2,570,000	411,748	429,468	705,819	963,780	2,510,814	37.50%	97.70%	247,200	716,580	2,510,814	(59,186)	-2.30%
Reliability Criteria Compliance	11,284,100	2,211,237	1,469,629	2,777,364	5,956,352	12,414,582	52.79%			(3,075,623)	12,414,582		10.02%
Reserve - Asset Condition	(3,591,609)	0	0	0	0	0	0.00%	0.00%	(897,902)	897,902	0	- / /	-100.00%
Reserve - Statutory Regulatory	(7,820,910)	0	0	0	0	0	0.00%	0.00%	(1,955,228)	1,955,228	0	//	-100.00%
Reserve - System Capacity & Performance	(2,770,259)	0 133.748	0 302.186	0 64.060	0 113.842	0 613.837	0.00% 5.84%	0.00% 31.48%	(692,565)	692,565	0 613.837	2,770,259	-100.00% -68.52%
RTU Strategy Shieldwire Strategy	1,950,000 2,784,500	184,884	107,373	260,000	1,087,703	1,639,961	5.64% 39.06%	58.90%	799,000 545,000	(685,158) 542,703	1,639,961	(1,336,163) (1,144,539)	-00.52%
Station Upgrade	24,485,600	2,482,888	1,416,618	5,577,672	6,755,597	16,232,775	27.59%	66.30%	1,588,850	5,166,747	16,232,775	(8,252,825)	-33.70%
Steel Tower Strategy	42,800	50,151	308.826	1.422	448.152	808,550	1047.08%	1889.14%		448.152	808.550	765,750	1789.14%
Substation Asset Replacement	0	2,986	451,784	327,319	922,145	1,704,234	0.00%	0.00%	0	922,145	1,704,234	1,704,234	0.00%
Substation Rebuild	9,553,000	1,495,851	1,279,171	4,627,433	2,257,464	9,659,918	23.63%	101.12%	2,796,116	(538,652)	9,659,918	106,918	1.12%
Substation Supply Reliability Risk	0	15,136	54,632	41,630	89,587	200,984	0.00%	0.00%	0	89,587	200,984	200,984	0.00%
System Capacity & Performance	8,014,000	3,276,911	1,029,062	421,810	995,260	5,723,043	12.42%	71.41%	1,360,917	(365,656)	5,723,043	(2,290,957)	-28.59%
TO LED System Studies	0	0	0	0	819	819	0.00%	0.00%		819	819	819	0.00%
Transformer Replacement Program	805,270	551,212	84,278	61,844	551,244	1,248,579	68.45%	155.05%		392,894	1,248,579	443,309	55.05%
U-Series Relay Strategy	2,041,415	89,705	71,490	4,339	46,341	211,875	2.27%	10.38%		(40,209)	211,875	(1,829,540)	-89.62%
Woodpole Strategy	2,500,000 152,279.000	292,091	479,363 36.257.478	587,539	893,193 52.408.547	2,252,185 154.843.032	35.73% 34.42%	90.09%	358,000	535,193	2,252,185 154.843.032		-9.91% 1.68%
Grand Total	152,279,000	28,350,055	36,257,478	37,826,952	52,408,547	154,843,032	34.42%	101.68%	32,954,294	19,454,253	154,843,032	2,564,032	1.68%

			BUDGET			ACTUAL SPENDIN		Sum	of 4th Qtr Sum of FYT	ECTED SPENDING	Sum of Q4	VISED EXPECTED SPENI	Sum of YTD Sum of % Chg fr	om Project Approval	
		1						Sum of Sper	nding % of Inv Spending %	of	Spending Less Q4		Spending - YTD Investment Plan		Total Spending To Da
Program	PROJECT_DESCRIPTION	PROJECT	Sum of FY14 Budge	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual	FYTD_Charges Plan	Inv Plan2	Sum of Q4 Budge	t Budget	Sum of FYTD_Charges2		Costs Note	
3A/3B Tower Strategy	NS-Leeds 93-94 T5480-T5490 SXR	C007918	0	(0 0	0	() 0	0%	0%	0 0	0	0	0% 100,000 -	
3A/3B Tower Strategy Total	Detter (DelChester) (Ce26T-T	C033847	450.000	19.04	0 0 9 194.491	120.519	415.741	749.800	0%	0% 167% 162.	0 0	749.800	200,800	0% 67% 880,000 -	1.891.7
Battery Strategy Battery Strategy Total	BatteryRplStrategyCo36TxT	C033847	450,000	19,049		120,519	415,741			167% 162, 167% 162,		749,800 749,800		57% 880,000 -	1,891,7
Flying Ground Strategy	Buffalo/AlbanyFlyingGroundsSwitcRpl	C033613	900,000	53,952		310,290	174,336			91% 8,		818,922		-9% 4,556,000 Note 1	
Flying Ground Strategy Total			900,000	53,952	2 280,344	310,290	174,336		19%	91% 8,		818,922	(81,078)	-9%	1,216,9
Oil Circuit Breaker Strategy	Battle Hill - OCB Repl. R80, R40, R70	C049543	0	(0 0	0	() 0	0%	0%	0 0	0	0		
	Browns Falls - OCB replacements	C043043	900,000	477,732	2 633,167	(239,871)	215,609	9 1,086,636	24% 135%	121% 5,	500 210,009	1,086,636	186,636	21% 1,450,000 - 76% 600.000 -	1,503,1
	Colton-Replace CBs and Disconnects	C029844	100,000	470	0 12,958	27,488	134,623	3 175,540		176% 50,	000 84,623	175,540	75,540		196,9
	Curtis Station - OCB Repl R100, R130	C049557	0	(0 0	0	(0	0%	0%	0 0	0	0		
	Headson - OCB replacements	C043044 C049547	371,000	4,88	1 246,859	(117,483)	8,044	142,301	2%	38%	0 8,044	142,301		62% 308,000 - 0%	240,2
	Marshville - OCB Repl. R11	C049547 C049553	0	(J 0	0	l	0	0%		0 0	0	0		
	New Scotland - OCB Repl R61, R81, R82 NY Oil Circuit Breaker Replacements	C037882	0	(277,353	7) 55,227	27,942	(80,594	4) (274,782)	0%	0%	0 (80,594)	(274,782)	(274,782)	0% Note 2	(2,5
	Peat Street - OCB Repl R825	NMAMT13-4	18 0	(211,35)	n 0	21,942	(00,09-) (2/4,/02)	0%	0%	0 (00,394)	(2/4,/02)	(2/4,/02)	0%	(2,5
	Queensbury - OCB Repl R10, R5, R81	C049554	0		0 0	0	(0	0%	0%	0 0	0	0		
	Replace NG ALCOA 115 kV Breakers	C030545	427,140	12,029	9 25,274	477,189	291,626	806,118	68%	189%	0 291,626	806,118	378,978	0% 39% 1,279,000 Note 1	1,241,5
	Schuyler Station - OCB Repl R130, R70	C049562	0	(0 0	0	(0	0%	0%	0 0	0	0	0%	
	Ticonderoga - OCB Repl R4	C049552	0	(0 0	0	(0 0	0%	0%	0 0	0	0		
	Tilden Station - OCB Repl R150, R160, R190	C049556	0		0 0	0) 0	0%	0%	0 0	0	0		
	Whitehall Station - OCB Repl R13, R3, R6	C049564	0	(0 0	0	() 0	0%	0%	0 0	0	0		
Oil Circuit Breaker Strategy To			1,798,140	217,75	5 973,485	175,265	569,308				500 <u>513,708</u>	1,935,813	137,673	8%	3,179,3
Other Asset Condition	Alps #188 Obsolete Circuit Switcher	C028304	164,280	45,513		259,877	13,137			166%	0 13,137	272,653		66% 942,354 -	805,9
	Amherst Sta- Retire Station	C031699		10	7 (320)	(1,656)			0%	0%	0 (6,024)	(7,893)		0% 192,000 -	168,4
	AMT PIW - NIMO	C031545	500,000	23,659	9 22,256	24,994	33,936	<u>3 104,846</u>	0%	0% 125,	0 33,936	104,846	104,846	0% - Note 2 00% - Note 2	401,6
	Asset Condition/PIW Boonville Line 21 Relay Replacement	CNYX72 C053403	500,000			0	373,143	3 373,143	0%	0% 125,	000 (125,000) 373,143	373,143		0% - Note 2 0% 712,500 -	373,1
	Bristol Hill Sub - Repl SWs 46 & 47	C031005	21,500	(25,140	0 (48)	0	373,143 r) (25,188)		117%	0 0	(25,188)		17% 712,500 -	373,1 353,7
	De-energized line strategy placeholder	CNYAS12-1	21,500	(20,140	o, (40) D N	0 0	() (20,100)	0% -	0%	0 0	(20,100) N		0%	353,7
	Elm Terminal Station - HPFF Alarms	C030528	54,900	5,50	1 79,865	97,352	(12,704	i) 170,014		310%	0 (12,704)	170,014		10% 230,000 -	202,5
	Gardenville Station - HPFF Alarms	C030530	49,500			42,740	(9,346			339%	0 (9.346)	167,847		39% 197,945 -	192,0
	HarperStationTransformerReplacement	C037203	650,000	325,628	B 140,399	(18,135)	490,152	938,044	75%	144% 162,	500 327,652	938,044	288,044	44% 1,128,000 -	960,7
	Higley-Repl Fuses w/Ckt Switcher	C034664	0	394	4 456	483	483	3 1,816	0%	0%	0 483	1,816	1,816	0% 100,000 - 32% 439,820 -	31,0
	Huntley Station - HPFF Alarms	C030531	54,000			29,335	(5,078	3) 36,573	-9%	68%	0 (5,078)	36,573			109,4
	Huntley Sub-Rem TB130 & 140 cables	C028089	100	1,016	6 108	115	188	3 1,427		427%	0 188	1,427		27% 75,000 -	29,3
	Huntley-Lockport Corridor Foundtns	C037184		(0 0	0	() 0	0%	0%	0	0		0%	
	Leeds - Station Service	C049900	0	(0 0	0	11,245	5 11,245	0%	0%	0 11,245	11,245		0% 800,000 -	
	Line Disconnect Sw Replacement	NMAMT13-4 C042663	40 1,000,000	31:	0	24.159	62.687) U 7 88.049	0%	0% 252,	000 (252,000) 0 62,687	88.049		0%	
	Line Study Budgetary Reserve - NMPC		502.400						0%						
	Ln182 RFL Eq (Sta 64/Gard/Pack) New Gardenville - Replace TB3 & TB4 - Western I	C031950	583,400	103,205 3,815		149,672	36,043	3 408,751 0 (186,033)	6% 0%	70% 0%	0 36,043	408,751 (186,033)	(174,649)	30% 608,237 - 0% 12,200,000 -	608,1 10,422.8
	NY System Spare 345, 230, 115kV breakers	C044513	1,650,000	44,888	8 881,474	57.719	100,52	1 084 603	6%	66% 25,	00 75,521	1,084,603	(565,397) -	0% 12,200,000 - 34% 1,650,000 -	1,805,2
	Oneida - Rebuild, transformer&cb rep	C018410	1,000,000	11,000	0 0	01,110	100,02	0	0%	0%	0	1,001,000			(9
	Osprey Mitigation	C049288	150,000	(0 1,216	6,257	8	3 7,481	0%	5% 39,	000 (38,992)	7,481	(142,519) -	0% 10,000 - 95% 100,000 -	
	Porter - Repl 11 GE 230kV RF2 Discs	C020912	10,000	(793	3) 3,497	0	(2,704	0%	27%	0 0	2,704	(7,296) -	73% 400,000 -	276,9
	Rochester Pump - LPFF Trip Scheme	C029946	300,500	138,477		233,519	177,973		59%	326%	0 177,973	978,375		26% 1,200,000 -	1,233,2
	Rochester UG Pumping Plant	C015988	100,000	250	0 340	0	1,781	1 2,372	2%	2% 40,		2,372		98% 550,000 -	2,3
	Temple Pressuring Plant	C049901	24,000	(0 0	0	(0 0	0%	0% 6,	000 (6,000)	0	(24,000) -1		
	Trinity Pump House	C011318	0	(0 0	0	(0 0	0%	0%	0 0	0	0	0% 50,000 -	
	TxT Study Budgetary Reserve - NMPC	C028245	46 000	22,812	2 505	532	(1,298	3) 22,551	0%	0% 11.	0 (1,298)	22,551		0% - Note 2	(49,2
Other Asset Condition Total	Whitehall Station 187-rplc Cts/Vts	C042643	46,000 5,358,180	755,44	B 1,524,119	906.964	1,266,848	3 4.453.379	0% 24%	0% 11, 83% 660.		4,453,379		00% 100,000 - 17%	17,926.8
	rogAlabama-Telegraph 115 T1040 ACR	C033014	250,000		1,324,119	900,964	1,200,848	, +,400,019) 0	0%	83% 660, 0% 71,				00% 100,000 -	17,926,8
Contrade Line Relarbishment PI	Bethlehem - Albany 18 T5070 ACR	C033014 C047791	250,000	(, U	0	() 0	0%	0% 71, 0% 16.		0	(65.000) -1		-
	Boonville - Porter [1]-2 [T4020]-T4030 ACR	C047818	0	(n	() 0	0%	0%	0 0	n		0%	+
	Boonville - Rome #3	C047795	75,000		0 0	0		0	0%	0% 18,	750 (18,750)	0	(75,000) -1		-
	Br F-Taylorville 3-4 ACR	C024359	100,000	9,65	1 299	23,412	8,061		8%	41% 26,			(58,577) -	59% 875,000 -	435,6
	Coffeen-LH 5 T2120 ACR	C024360	15,000	4,560	0 0	17,850	(596	6) 21,814		145%	0 (596)	21,814	6,814	45% 14,000,000 -	11,721,8
	Colton-BF 1-2 T3140-T3150 ACR	C036164	50,000		D 335	26,237	223	3 26,794	0%	54% 13,	000 (12,777)	26,794		46% 500,000 -	
	Dunkirk - Falconer #161 & 162	C047831	0		0 0	0	(0 0	0%	0%	0 0	0	0		
	Falconer-HH 153-154 T1160-T1170 ACR	C027422	200,000	6,225	5 1,677	347,854	(61,347	7) 294,408		147% 70,		294,408		47% 250,000 -	
	Gard-Dun 141-142 T1260-70 ACR Senec	C034193	50,000	(0 0	0	(0	0%	0% 12,		0		2,500,000 Note 1	2,5
	Gard-Dun 141-142 T1260-T1270 ACR	C003389	100,000	9,668	8 (3,473)	30,193	84,310	120,698	84%	121% 24,	990 <u>59,320</u>	120,698	20,698	21% 2,500,000 Note 1	1,441,1
	Gardenville 180-182 T1660-T1780 ACR	C027436	50,000		J 0	5,643	6,250		12%		000 (6,750)			76% 220,000 -	
	Gard-HH 151-152 T1950-T1280 S ACR	C027425 C047835	25,000	764	+ 0	0) 764	0%	<u>3%</u> 7, 0%	00 (7,000)	764		97% 100,000 -	
	GE - Geres Lock 8 T2240 D-F Refurb Homer Hill-Bennett Rd 157 T1340 ACR	C027429	400.000		0 0 0	16,928		21,273	0%	5% 153,	0 (153.000)	21,273		0% 95% 275.000 -	
	Lake Colby - Lake Placid 3 T3210	C027429 C047823	400,000	(- +,545 n n	10,920	r) 1,213	0%	0%	0 0	21,2/3	0	0%	
	Lockport-Batavia 108 T1500 STR	C027431	25,000		j n	n	() 0	0%	0% 7.	000 (7,000)	n	(25,000) -1	00% 100,000 -	+
	Lockport-Batavia 112 T1510 ACR	C003422	50,000		D 0	0	() 1,240	0%	2% 12,		1,240		98% 500,000 -	+
	Lockport-Mortimer 111 T1530 ACR	C003417	5,125,000	723,310	6 6,311,056	(4,612,307)	(353,789	2,068,277	-7%	40%	0 (353,789)	2,068,277	(3,056,723)	68,800,000 -	64,778,5
	Mortimer - Pannell Road #24 &25	C047816	0	.)	0 0	0	(0	0%	0%	0 0	0	0	0%	. ,
	Packard-Urban 181 T1850 STR	C047834	0		00	0) 0	0%	0%	0 0	0	0	0%	
	Pannell-Geneva 4-4A T1860 ACR	C030889	0	- (0 0	0	() 0	0%	0%	0 0	0		0% 100,000 -	
1	Porter-Rotterdam 31 T4210 ACR	C030890	1,000,000	4,098	8 1,869	244,064	1,305	5 251,337	0%	25% 318,	000 (316,695)	251,337		75% 700,000 -	
1	Rotterdam - Bear Swamp E205 T5630 ACR	C047832	0	(0 0	0	(0 0	0%	0%	0 0	0	0		
	Spier-West 9 T5770 ACR	C021694	15,000		0 132	7,920	135		1%		000 (1,865)			45% 400,000 -	
	Taylorville-B 5-6 T3320-T3330 ACR	C027437 C024361	150,000 3,000,000	7,744		112,800	90,599	368,099 3,482,196	60% 70%	245% 51, 116% 1,200,	000 <u>39,599</u> 000 907,986	368,099 3,482,196	218,099 1- 482,196	45% 3,500,000 - 16% 6,773,000 -	568,6
	Tender ille Machier 7 T2240 CD		3,000,000	24,784	+ 244,597	1,104,830	2,107,986	3,482,196	0%	116% 1,200, 0%	JUU 907,986	3,482,196		0%	5,566,3
	Taylorville-Moshier 7 T3340 LER	C047000		(. 0	0	(, <u> </u>	0%	0% 35,	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0		<u> </u>	
	Terminal - Schuyler 7 T4260 ACR	C047833	100.000	(n n										
	Terminal - Schuyler 7 T4260 ACR Ticonderoga 2-3 T5810-T5830 ACR	C047833 C039521 C039487	100,000	97.96	0 0 7 41.507	25 508	39.740) 204 722	3%	17%	0 39,740	204 700			488.9
	Terminal - Schuyler 7 T4260 ACR Ticonderoga 2-3 T5810-T5830 ACR Ticonderoga 2-3 T5810-T5830 SXR2	C039521 C039487		97,96	0 0 7 41,507 0 0	25,508 0	39,740	0 204,722	3%	17%	0 39,740 0 0	204,722		33% 1,225,000 -	488,5
Overhead Line Refurbishment	Terminal - Schuyler 7 T4260 ACR Ticonderoga 2-3 T5810-T5830 ACR	C039521		01,00	0 0	0 25,508 0 (2,649,068)	() 0	0/0	0% 33, 17% 0% 2,049,	0 39,740 0 0	204,722 0 6,923,126	(971,728) -		488,9

			BUDGET			CTUAL SPENDING		m of Spendin	th Qtr Sum of FY 3 % of Inv Spending		Sum of Q4 Spending Less Q4		ING Sum of YTD Sum of % Chg fro Spending - YTD Investment Plan	Project Approval Amount - Total	Total Spending To Date	e · Project C
nale Program	PROJECT_DESCRIPTION	PROJECT	Sum of FY14 Budget Sum					TD_Charges Plan	Inv Plan2	Sum of Q4 Bud		Sum of FYTD_Charges2	Budget Level	Costs No	tes Total Costs	Perce
	Batavia Station Relay Replacement Bethlehem Station Relay Replacement	C043506 C041010	0	8,603 6,313	31,830	51,922	5,726	98,081 8,353	0%	0%	0 5,726 0 2,040	98,081 8,353	98,081 8,353	0% 210,347 - 0% 270,000 -	192,932 275,849	
	Carr Street Station Relay Replacement	C049739	0	0,313	(0)	0	2,040	0,555	0%	0%	0 2,040	0,555	0	0%	275,849	0
	Curtis Station Relay Replacement	C049584	0	Ő	0	Ő	Ő	ŏ	0%	0%	0 0	Ő	0	0%	Ő	Ď
	DeWitt Station Relay Strategy	C043503	0	45,700	234,896	456,146	350,720	1,087,462	0%	0%	0 350,720	1,087,462		0% 1,990,000 Note 1		
	Edic Station Relay Replacement	C047855	20,000 75,000	0	0	18,115	290	18,404	1%	92%	5,000 (4,710	18,404	(1,596)	-8% 980,000 -	18,413	3
	Elbridge Station Relay Replacement	C047856 C049585	75,000	0	0	0	0	0	0%		18,750 (18,750	0		525,000 -	0	0
	Feura Bush Station Relay Replacement Golah Station Relay Replacement	C049585 NMAMT13-3	22 0	0	0	0	0	0	0%	0%	0 0	0		0%	0	0
	Grand Island Station 64 Relay Replacement	C049586	0	0	0	0	0	0	0%	0%	0 0	0	0	0%	0	0
	Greenbush Station Relay Replacement	C049587	0	0	ő	Ő	Ő	Ő	0%	0%	0 0	0	ő	0%	ő	0
	Grooms Road Station Relay Replacement	C049597	0	0	0	0	0	0	0%	0%	0 0	0	0	0%	0	D
	Homer Hill Switch Relay Replacement	C043505	580,000	62,963	77,531	57,024	297,091	494,610	51%	85%	3,450 293,641	494,610	(85,390) -	15% 968,866 -	524,624	4
	Independence Station Relay Replacement	C049598	0	0	0	0	0	0	0%	0%	0 0	0	0		0	0
	Kensington DOC Relay Replacement	C052703		0	0	0	39,463	39,463	0%	0%	39,463	39,463	39,463	0% 400,000 -	0	0
	Long Lane Station Relay Replacement McIntyre Station Relay Replacement	C049600 C047860	25,000	0	0	0	28,228	28.228	0% 113%	0% 113%	6,250 21,978	28.228		0% 13% 306,000 -	28,228	0
	Menands Station Relay/Control Building Replacement		0	0	0	0	26,424	26,424	0%	0%	0 26,424	26,424		0% 585,000 -	20,220	n
	Mountain Station Relay/Control Building Replacem		0	0	0	ő	20,424	20,424	0%	0%	0 0	20,424		0%	0	0
	New Scotland Station Relay Replacement	C047861	55,000	0	0	0	943	943	2%	2% 1	13,750 (12,807)	943	(54,057) -	98% 365,000 -	0	D
	North Ogdensburg Station Relay Replacement	C047862	25,000	0	0	0	24,115	24,115	96%	96%	6,250 17,865	24,115	(885)	-4% 306,000 -	24,115	5
	North Troy Station Relay Replacement	C049605	0	0	0	0	0	0	0%	0%	0 0	0	0		0	0
	Packard Relays line 191 to 195	C051423		0	0	353	20,683	21,036	0%	0%	20,683	21,036		0% 250,000 -	21,036	
	Relay Replacement Program NY-T	C034690	1,135,000	71,201	17,029	(4,075)	(23,183)	60,973	-2%		70,000 (193,183	60,973		- Note 2	608,995	5
	Riverside Station Relay Replacement Rotterdam - Repl LN 14&15 Relays	C049606 C029949	0	205.067	49,541	10,730	1,896	268 125	0%	0% 45% 1	0 0 10,000 (8,104)	260 425		0% 55% 582,595 -	0 505 640	2
	Schuvler Relay Replacement	C029949 C049610	600,000	205,967	49,041	10,730	1,090	268,135	0%	45%	0 (8,104)	268,135		55% 582,595 - 0%	525,612	0
	Scriba Station Relay Replacement	C049611	0	0	0	0	0	Ő	0%	0%	0 0	0		0% 930,000 -	0	0
	Seneca Terminal Station Relay Replacement	C049613	0	Ő	0	Ő	ő	Ō	0%	0%	0 0	Ő	0	0%	Ő	D
	South East Batavia Station Relay Replacement	NMAMT13-1	18 0	0	0	0	0	0	0%	0%	0 0	0	0		0	0
	Teall Ave. Station Relay/Control Building Replacem	ne C049615	0	0	0	8,068	8,483	16,551	0%	0%	0 8,483	16,551	16,551	0% 50,000 -	0	0
	Terminal Station Relay Replacement	C049624	0	0	0	0	0	0	0%	0%	0 0	0		0% 400,000 -	0	0
	Tilden Station Relay Strategy	C043504 C049625	0	2,661	5,024	103,078	156,523	267,285	0%	0%	0 156,523	267,285	267,285	0% 1,990,000 Note 1 0% 853,000 -	419,669	9
	Trinity Station Relay Replacement	C049625 C043508		8.339	13.617	4.457	00.447	10.061	0%		0 0	40.004	19.961		111.200	0
	UF Relays TxT Strategy Volney Station Relay Replacement	C043508 C049626	0	8,339	13,617	4,457	22,447	48,861	0%	0%	0 22,447	48,861	48,861	0% - Note 2 0% 750,000 -	114,399	9
	Walck Road Station Relay Replacement	C049628	0	0	0	0	0	0	0%	0%	0 0	0		0%	0	0
	Woodard Relay Replacement	C047863	30,000	0	0	0	0	0	0%	0%	7,500 (7,500	0			0	0
	Yahnundasis Station Relay/Control Building Replace		0	0	0	0	0	0	0%	0%	0 0	0	0	0%	0	0
Relay Replacement Stra			2,570,000	411,748	429,468	705,819	963,780	2,510,814	38%		17,200 716,580	2,510,814	(59,186)	-2%	4,108,797	
	ance Rosa Road Replace Ground Grid	C052704		0	0	0	17,771	17,771	0%	0%	17,771	17,771	17,771	0% 200,000 -	0	0
Reliability Criteria Comp		CNYX31AC	(3.591.609)		0	0	17,771 0	17,771	0% 0%	0% 0% (89	17,771 97.902) 897.902	17,771	17,771 3,591,609 -10	0% 00% - Note 2	0	
Reserve - Asset Condition	n Capital Reserve - Asset Condition	CINTASTAC	(3,591,609)	0	0	0	0	0	0%		97,902) 897,902 97,902) 897,902	0		- Note 2		0
Shieldwire Strategy	Shield Wire: Gardenville-Depew 54	C028706	429,600	0	0	4.381	0	4,381	0%		75,000 (275,000	4,381	0,001,000	99% 250,000 Note 1	22,418	B
children challegy	ShieldW. GardenvilleBuffalo 145/146	C028683	2,354,900	183,608	107,373	228,916 26,703	1,096,999	1,616,897	47%		70,000 826,999	1,616,897		31% 3,321,000 -	2,844,343	3
	Shieldwire: Clay-Dewitt 3 - Central Div.	C028709	0	1,276	0	26,703	(5,396)	22,582	0%	0%	0 (5,396	22,582	(738,003)	0% 6,050,000 -	6,297,161	
	Shieldwire: Huntley-Gardenville 38-39 - Western D	0iv.C028676		0	0	0	(3,899)	(3,899)	0%	0%	(3,899	(3,899)		0% 3,150,000 -	4,289,695	
Shieldwire Strategy Tota	al		2,784,500	184,884	107,373	260,000	1,087,703	1,639,961	39%		45,000 542,703	1,639,961	(1,144,539) -4	41%	13,453,618	8
Steel Tower Strategy	Lockport 103-104 T1620-T106 STR	C027432	0	0	0	0	0	0	0%	0%	0 0	0		0% 100,000 -	0	0
	S. Oswego Lighthouse Hill Circuits Visual Grade 6 Tower Replacements	C021693 C025539	42 800	44,709 5 442	238,629	(5,950)	(36,276)	241,112	1132%	1326%	0 (36,276	241,112	241,112	0% 17,130,000 - 26% 496,166 -	15,700,586	
Steel Tower Strategy To		0020009	42,800	50,151	308,826	1,422	448,152	808,550	1047%	1889%	0 448,152	808,550	021,000 12	490,100 - 89%	16,412,704	
Substation Asset Replace		C053825	42,000	0	0	0	486	486	0%	0%	486	486	486	0% 125,000 -	486	6
	Mortimer Cap Banks 3&4	C048017	0	1,293	400,442	(5,828)	9,371	405,278	0%	0%	0 9,371	405,278	405,278	0% 578,329 -	430,259	9
	Pyrites New Battery House	C051704		0	0	650	10	660	0%	0%	10	660	660	0% 75,000 -	0	0
	Rotterdam R30/31 BKR & arrestors	C049741	0	1,693	50,635	323,088	212,511	587,928	0%	0%	0 212,511	587,928		0% 750,000 -	615,483	
Substation Asset Replace			0	2,986	451,077	317,910	222,379	994,352	0%	0%	0 222,379	994,352	994,352	0%	1,046,228	8
Substation Rebuild	Boonville Rebuild	C049903	0	0	0	0	0	0	0%	0%	U 0	0	0	0%	0	0
	Dunkirk Rebuild	C005155 C005156	2,500,000	<u>327</u> 116,319	379 657,750	401 426,873	201 818,216	1,307 2,019,157	0% 33%	0% 81% 1.05	0 201 50,000 (231,784	1,307 2,019,157	1,307 (480,843)	0% 50,000 - 19% 3,600,000 Note 1	4,066,964	4
1	Gardenville Rebuild Gardenville-Rebuild Line Relocation	C005156 C030084	2,500,000	6.935	3,064	426,873	5,033	2,019,157 32.517	5%		35,000 (231,784)		(480,843)	3,600,000 Note 1 37% 3,600,000 Note 1	4,066,964 247,270	0
	Huntley Rebuild	C049902	0	0,000	0,004	0	0,000	0	0%	0%	0 0	02,017		0%	0	0
	LightHH 115kV Yard Repl & cntrl hse	C031662		77	90	95	95	357	0%	0%	0 95	357		0% 100,000 -	0	0
	Rome 115 kV Station	C003778	6,525,000	1,238,644	445,145	2,918,510	1,668,684	6,270,983	26%	96% 1,62	24,716 43,968	6,270,983	(254,017)	-4% 13,902,000 Note 1	10,571,664	
	Rome Rebuild Line Part	C034983	428,000	130,630	153,579	1,254,438	(219,017)	1,319,630	-51%	308% 8	36,400 (305,417		891,630 20	08% 13,902,000 Note 1	1,904,097	7
	Rotterdam 115kV SubRebuild(AIS)	C034850	0	(985)	0	0	0	(985)	0%	0%	0 0	(985)	()	0% 20,000 -	0	-
Substation Rebuild Tota	al Edia Socurity Llagrades	C051894	9,553,000	1,491,947 0	1,260,007	4,617,802	2,273,211 150	9,642,966 150	24% 0%	101% 2,79 0%	96,116 (522,905) 150	9,642,966 150	89,966 150	1% 0% 852,000 -	16,789,995	5
Substation Supply Reliabi	ility Risk Edic Security Upgrades			0	0	0	150 12,659	150	0%	0%					0	0
Substation Supply Relia	Porter Security Upgrades	C051895		<u>0</u>	0	0	12,659	12,659	0%	0%	12,659	12,659	12,659	0% 510,000 -	0	0
Transformer Replacement	at Program Greenbush Replace TB3	C031663	75.040	522	1.173	0	(12,898)	(11.204)	-17%	-15%	0 (12.898	(11.204)		15% 2.177.000 -	2.178.221	1
	Inghams Station Phase Shifting Transformer Repla		100,000	0	0	0	519,573	519,573	520%		63,000 456,573	519,573	419,573 42	20% 2,300,000 -	525,256	6
	NY Spare Transformers	C039883	0	516,982	32,361	18,900	519,573 1,734	569,977	0%	0%	0 1,734	569,977		0% 5,690,000 -	6,354,488	8
	Oneida Transformer Replacement # 4	C037876	280,230	33,709	50,744	42,944	42,836	170,233	15%		8,350 34,486	170,233	(109,997)	39% 12,311,000 Note 1	1,607,507	7
	Teall Avenue Transformer Replacement	C047865	350,000	0	0	0	0	0	0%	۵% ۵	37,000 (87,000	0	(350,000) -10	3,850,000 -	0	0
Transformer Replaceme		000/000	805,270	551,212	84,278	61,844	551,244	1,248,579	68%	155% 15	58,350 392,894	1,248,579	443,309	55%	10,665,471	
U-Series Relay Strategy	Edic FE1 - Replace U Series Relays	C024662 C024663	251 415	88,527	15,099	(13,847) 6,949	2,493	92,272	0% 5%	0%	0 2,493 5.550 6.264	92,272	92,272 (224 421)	0% 830,000 - 39% 200,000 -	762,409	
	Leeds - Replace U Series Relays	C024663 C024661			6,282 50,932										121,972 884,715	
	LN17 - Replace U Series Relays New Scotland - Rpl U Series Relays	C024661 C041249	1,790,000	(1,631)	(822)	11,237	32,034	92,573 (811)	2%	5% č	31,000 (48,966)	92,573 (811)	(1,697,427)	95% 2,350,000 - 0% 100,000 -	884,715	
	Rotterdam-Repl E205 U Series Relays	C005150	0	848	(822)	0	0	848	0%	0%	0 0	848		0% 551,000 -	502,417	
		,	2,041,415	89,705	71,490	4,339	46,341	211,875	2%		36,550 (40,209)			90%	2,272,222	
U-Series Relay Strategy						.,			0%	0%	0 0	167,262	167,262			
U-Series Relay Strategy Damage Failure	Andover Station OCB R970 D/F	C044492	0	67,462	99,800	0	0	167,262	0%	0%	0 0	107,202	107,202	0% 350,000 -	170,129	
		C044492 C039102 CNC0083	0	67,462 17,618	99,800	5,161	932	25,351	0%	0%	0 932	25,351	25,351	0% 350,000 - 0% 100,000 -	52,261 446,252	1

	I	1		BUDGET			ACTUAL SPENDIN	IG	C.um	EXPE of 4th Qtr Sum of FYTD	CTED SPENDING	REVISED	EXPECTED SPENDING		Deciset Approval		
	D	DDA ISAT DEGADIOTION	PROJECT				0		um of Spe	nding % of Inv Spending % of	of	Spending Less Q4		m of YTD Sum of % Chg fro ending - YTD Investment Plan	m Project Approval Amount - Total Costs Note	Total Spending To Date	
Spending Rationale	Program	PROJECT_DESCRIPTION Company 36 Trans Spare Switches	C037686	Sum of FY14 Budget Sur	nor Q1 Actual Si 0	um of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual F1	0	Inv Plan2	Sum of Q4 Budget	Budget Sum (of FYTD_Charges2_Bud	dget Level 0	0%	es Total Costs 0	Percentage D Blan
		Cortland Sub OCB R30 D/F Rplmnt	C041644	0	2,644	(20,336	i) 0	(2,090)	(19,783)	0%	0% 0	0 (2,090)	(19,783)	(19,783)	0% 450,000 -	368,777	7 10
		D/F Sawyer Ave Grounding TRF TB1	C044356	0	10,415	336,535		(76,325) 32,331	314,411	0%	0% 0	0 (76,325)	314,411	314,411	0% 850,000 - 0% 100,000 -	409,416	
		Dennison-Colton 4 T3180 Sw D-F	C047698	0	0	C	8,499		40,829	0%	0% 0	32,331	40,829	40,829		42,029	
		Dennison-Colton 4 T3180 Switch	C037246 CNE0083	0	29,346	1,539) 0	(3,978)	26,907	0%	0% 0	0 (3,978)	26,907 (6,110)	26,907 (6.110)	0% 183,995 - 0% Nata 2	177,739	
		East NY-Trans Line Budgetary Reserv Edic-N. Scotland #14 Tower Failure	C049748	0	0			1,280,924	1.280.924	0%	0% 0	1.280.924	1,280,924		0% - Note 2 0% 900,000 -	1,000	
		Elm St Station #4 TRF D/F	C051039	0	0	C	945	1,107,567	1,108,512	0%	0% 0	0 1,107,567	1,108,512			1,108,512	
		Gard-Dk 141-142 T1260-T1270 Str 409	C036051	164,580	20,443	7,099	226,175		275,007	13% 1	67% 0	21,291	275,007	110,427 6	0% 2,750,000 - 7% 427,000 -	311,078	
		Gardenville-Seneca 82 T1300 Sw D-F	C047645	0	0	C	6,307		37,875		0% 0	31,568	37,875		0% 125,000 -	39,444	4 3
		GE-Geres Lock 8 D/F Structures	C044933	0	0	0	0 0 8 0 3 4	<u>302</u> 119,769	302 127,803		0% 0	0 302 119,769	<u>302</u> 127,803	302 127,803	0% 100,000 - 0% 150,000 -	1,026	
		Geres Lock - Rplc R815 OCB G-HH 151-52 T1950-T1280 Str265 D-F	C049138 C042184	2,100	0		8,034		8,833		0% 21% 0	119,769	8,833		1% 100,000 -	127,558 8,833	
		Homer Hill D/F Ckt Switch	C042184 C043573	2,100	0	0	0,750	0	0,000	4/8 4.	0% 0	0 0	0,000	0	0%	8,835	cancelled
		Huntley Station Replace MODisc #239	C042865	-	0	C	520	24,362	24,882		0%	24,362	24,882		0% 100,000 -	24,924	
		Lckprt-Bat 108 T1500 Struct 133 Rep	C052523		0	C) 0	76	76		0%	76	76		0% 125,000 -	76	ô
		Leeds-PV 92 T5330 Str 361	C032964	100,000	11,632	9,725		0	21,840		22% 0	<i>,</i>	21,840			111,066	
		Lockport-Mortimer 111 sw 68 D/F Luth F-Rottrdm 2 Tap T6500-1 Sw D-F	C043932 C049857	360,000	107	1,649	12,516		24,315 172,696	3%	7% 30,000 0%	0 (19,956) 167,108	24,315 172.696		<u>3% 100,000 -</u> 0% 100,000 -	27,595 229,462	2 4
			C049857 C042512	1,250,000	9.410	(35,742			660,522			167,108	660,522		7% 1.370.000 -	1.353.845	
		Malone D/F #2 TRF Spare North Akron TxT Transformer Failure	C040243	1,250,000	6,823	(35,742	2) 686,853 0 0	0	6,823	0%	53% 0 0% 0	0	6,823			366,888	
		OHL D-F Disconnect Switch Spares	C048159		0	Č	8,194	(7,904)	290	0%	0%	(7,904)	290	290	0% - Note 2	0	1
		Packard-Gardv 182 T1780 D-F	C042364	0	0	C	7,581	7,546	15,127	0%	0% 0	0 7,546	15,127	15,127	0% 100,000 -	18,870	
		Packard-Gardv 182 T1780 Str 58 D-F	C041365	0	(1,338)	C	0	446	(892)	0%	0% 0	0 446	(892)	(892)	0% 100,000 -	44,546	
		Porter Station-Rplc failed R100 OCB	C041663	0	17,616	(7,727	(312,347) (20,159)	(322,616)	0%	0% 0	0 (20,159)	(322,616)	(322,616)	0% 450,000 -	3,357	
		Reynolds Road - Feura Bush Landfill Ridge 142 D/F #6 Transformer	C041363 C048238	0	1,774 376,441	38,163		215,137	1,890 946,225	0%	0% 0 0% 0	0 0 0 215,137	1,890 946,225		0% 100,000 - 0% 1,200,000 -	75,943	3 10
		Rotterdam R1 Breaker failure	C048238	0	998	(2,785			1,266	0%	0% 0	3,345	1 266		0% 250,000 -	85.344	
1		S Oswego-Geres Lock 9 T2600 Sw D-F	C047690	Ő	0	(<u>2,705</u>	7,454		38,468	0%	0% 0	31,014	38,468		0% 125,000 -	39,558	
		SF6 Processing Equipment	C039204		0	C	1,067	(132,134)	(131,068)	0%	0%	(132,134)	(131,068)	(131,068)	0% 215,000 -	0	10
		Storm Budgetary Reserve - NMPC	C003481	500,000	481,820	2,017,522	836,702	(892,204)	2,443,840		39% 125,000	0 (1,017,204)	2,443,840		9% - Note 2	5,060,996	
		T3030 - T6180 Switch Replacements	C035384	500.000	1,339	1.054	0 0	(0.024)	1,339		0% 0	0 (124.024)	1,339		0% 357,000 -	256,423	
		Teal Ave #7 TRF D/F Terminal Station 651 - Bus Repair	C043933 C052070	500,000	240,162	1,854	945	(9,924) 948	232,092		46% 125,000 0%	0 (134,924) 948	232,092 1,893	(267,908) -5 1.893	4% <u>1,550,000</u> - 0% 185,331 -	1,386,743	3 100
		Terminal Station R8105 D/F	C049318		0	0	50,966		152,564		0%	101,598	152.564		0% 225,000 -		10
		Trans UG Budgetary Reserve	C013622	0	967	(50,817		0	(49,851)	0%	0% 0	0 0	(49,851)		0% - Note 2	97,090	
		Warrensburg OHL Bus Tie D-F Sw	C048106		0	C	10,746		68,391	0%	0%	57,644	68,391	68,391	0% 100,000 -	69,791	1 30
	Damage Failure Total			2,876,680	1,295,678	2,398,236		2,063,487	7,698,521		<u>58% 280,000</u>		7,698,521		8%	14,931,664	
	Luther Forest Luther Forest Total	Luther Forest Relay and Malta Sub Work - Eas	stern DC022738	0	362	1//	(45) 5,785) 5,785	6,278 6,278	0%	0% 0	0 5,785 0 5,785	6,278 6,278	6,278 6,278	0% 9,000,000 -	7,608,668	
	NY Inspection Program	NY Inspection Repairs - Capital	C026923	4,132,000	791,152	3,529,849	4,789,429	4,937,456	14,047,886	119% 3-	40% 983,520		14,047,886		0% - Note 2		
	NY Inspection Program Total			4,132,000	791,152	3,529,849		4,937,456	14,047,886		40% 983,520		14,047,886		0%	32,811,873	
	OHL Damage Failure Switches	Archade-H Hill 167 T6450 Sw D-F	C048105		0	C	1,130		1,130	0%	0%	0	1,130	1,130	0% 100,000 -	1,555	
	OHL Damage Failure Switches	Total			0	0	1,130		1,130	0%	0%	0	1,130	1,130	0% <u>.</u>	1,555	,
	Other	West NY-Trans Line Budgetary Reserv	CNW0083	0	142,390 142.390	242,771			(61,361)	0%	0% 0) (500,827)	(61,361)		0% - Note 2	174,521 174,521	1 Blan
	Other Total Other Asset Condition	NY Spare Transformers	C038924	0	2.545	<u>242,771</u> (63.322	54,304		(61,361) (79,438)	0% 0%	0% 0	0 (500,827) 0 (18.662)	(61,361) (79,438)		0% 2,173,000 Note 1		B Progra
	Other Asset Condition Total	iti opare manatomicia	0030324	, j	2,545	(63,322		(18,662)	(79,438)	0%	0% 0	0 (18,662)	(79,438)		0%	2,273,378	
	Other Damage Failure	Beck-Mtn-Lockport 103-104 Str 88 DF	C040504	101,500	0	10,251			10,963		11% 25,360		10,963		9% 100,000 -	10,963	3 30
	-	Mohawk River Crossing D-F	C041086	150,000	110	127	135	135	508		0% 15,000	0 (14,865)	508	(149,492) -10	0% 200,000 -	8,710	
		N Gouvnr-Battle Hill 8 T3290 Switch	C035355	0	23,619	62,725			154,110		0% 0	0 (5,090)	154,110	154,110	0% 206,000 - 2% 610,500 -	205,997	
		New Scotland	C039722	196,960	139,277	39,481	11,005		193,992		98% 6,000	(E,E00)	193,992			553,237	
		Oneida - TB#3 Failure Packard -Gard 182, T1780	C022391 C040784	483,780 39,920	9,365	33,297	14,011	18,447	75,121		16% 97,800 0% 0	0 (79,353)	75,121		4% 12,311,000 Note 1 0% 100,000 -	2,176,115	5 85 Cancelled
		Packard-Urban 181 T1850 Str 409 D-F	C040784 C041163	70,000	0	3.365		0	3.365		5% 17.490	0 (17.490)	3 365		100,000 -	3.365	
		T1060 X0045 Retired Olin Tap D/F	C038884	223,000	3.082	6,273		3,306	26,712		12% 57,000		26,712		8% 100,000 -	40,048	
		Ticonderoga Line Portion via C37108	C039484	398,850	20,976	135,463		107,936	266,301	27%	67% 0	0 107,936	266,301	(132,549) -3	3% 2,623,000 Note 1	348,113	
		TiconderogaSubPIWReplace115kVSwitch	C037108	191,000	8,277	71,449		21,907	121,154	11%	63% 0	21,907	121.154	(69,846) -3	7% 2,623,000 Note 1	254,739	9 3
		Trans Station Failure Budget Reserv	C003792	3,000,000	68,654	248,807	488,615	(138,552)	667,525	-5%	22% 750,000		667,525			13,498,174	4 Blar
		TransLine Damage-Failure Budget Res Trinity UG CP D/F	C003278 C040364	450,000 8.800	13,102 5,312	493,658	72,410	12,055 3,045	591,225 8,395		31% 113,000 95% 3,000		591,225 8,395	(405)	1% - Note 2 5% 275,000 -	1,789,796	6 Bla
		Yahnudasis T4160-T4300 D-F Struc	C038162	250,000	0,312	30	, ()	3,045	0,393		0% 62,500	0 (62,500)	0,395	(250,000) -10	0% 100,000 -	0	
	Other Damage Failure Total			5,563,810	291,775	1,104,936	695,565		2,119,370	0%	38% 1,147,150	0 (1,120,057)	2,119,370	(3,444,440) -6	2%	18,889,257	7
	Substation Asset Replacement	Hudson Sub#3 TRF Damage Failure	C051764		0	C	489	643,223	643,712		0%	643,223	643,712	643,712	0% 2,400,000 Note 1	677,225	5 9
	Substation Asset Replacement	t Total	000000		0	0	489		643,712	0%	0%	643,223	643,712		0%	677,225	
	Woodpole Strategy	Wood Pole Management - NY	C011640	2,500,000	292,091 292.091	479,363 479,363	587,539		2,252,185		00% 358,000 00% 358,000		2,252,185		0% - Note 2	23,512,877 23,512,877	
Non-Infrastructure/Other	Woodpole Strategy Total r Circuit Breaker Strategy	Inghams-replace 115kv OCB	C031661	2,500,000	<u>292,091</u> 4 468	4/9,363	4.261	(515,095)	(502,344)		0% 358,000) 535,193) (515,095)	(502,344)		0% 100,000 -	23,512,877	
	Circuit Breaker Strategy Total	Ingrame replace i forvices	10001001	0	4,468	4,022			(502,344)	0%	0% 0	0 (515,095)	(502,344)		0%	0	
	De-energ_Line_Removal	Browns Falls-Benson Mines 5 Removal	C048653	0	0	4,165	1,294	71,294	76,752		0% 0	71,294	76,752	76,752	0% 20,000 -	0	3
	De-energ_Line_Removal Total			0	0	4,165	1,294	71,294	76,752	0%	0% 0	0 71,294	76,752	76,752	0%	0)
1	De-energized Transmission Lines	s SDennison-Colton 4&5: Andrews Tap Removal		0	218	184			16,228		0% 0		16,228	16,228	0% 100,000 -	0) 3
		Harbison-Carborundum Tap Removal	C045515 C051368		0	0	549	531 529	1,081	0%	0%	531 529	1,081	1,081 1,076	0% 50,000 - 0% 50,000 -	0	.
		Megan-Racine 115kV Removal			0	0			1,076	0%		4.933				0	
1		NY Chocolate & Confections Co. Tap Remova Porter-Schuyler 13 Removal	C048654 C048649		0		801 801 5,781	4,933 7,806	13,587	0%	0%	4,933 7,806	5,734 13,587	5,734 13,587	0% 5,000 - 0% 15.000 -	0	3
		Remove Carbon-Graphite taps 183-184	C051364		0	C	3	3	5	0%	0%	3	5	5	0% 20,000 -	0	1
		Remove UC Metal Tap 185/186 115kV	C051365		0	0	3	3	5	0%	0%	3	5	5	0% 20,000 -	0	1
		Sherman Isle-Fenimore (Spier-Fenimore-White		0	2,854	895		90	4,947	0%	0% 0	00	4,947		0% 200,000 -	0) :
	De energia d'Transmiteria d'	Stauffer Tap Removal	C048406	-	0	0	2,493	287	2,779	0%	0%	287	2,779	2,779	0% 50,000 -		
	De-energized Transmission Lin Other		C038545	0	3,071 14,680	1,079 914	14,076	27,215 (13,965)	45,441 109,423	0% 0%	0% 0	0 27,215 0 (13,965)	45,441 109.423		0% - Note 2	0 217,535	j Prog
		Battery Eyewash StationRpl Program	C036545	0	(64,055)	914	07,794	(13,905)	(64,055)	0%	0% 0	0 0	(64,055)		0% - Note 2	(57,704)	
																	4 51011
		Cent NY - PS&I Electric Orders East NY - PS&I Electric Orders	C004158	0	0	C	0	614	614	0%	0%	614	614	614	0% - Note 2	338,009	
		East NY - PS&I Electric Orders Finch Paper Finch Paper Reimbursement		1,000	0 110	C 128	0 0		614 437	0%	0% 14% 0	614 0 63	614 437	614	0% - Note 2 66% 100,000 Note 1,3 0% 100,000 Note 1,3	338,009 3 7,799	

		1	1	BUDGET		ACT	TUAL SPENDING			Sum of 4th Qtr	EXPE Sum of FYTD	CTED SPENDING	REVISED	EXPECTED SPENDING	of YTD Sum of %	Cha from	Project Approval		
ng Rationale	Program	PROJECT_DESCRIPTION	PROJECT	Sum of FY14 Budget Sum	of Q1 Actual	Sum of Q2 Actual Sum	of Q3 Actual Su		Sum of FYTD Charges	Spending % of Inv Plan	Spending % of Inv Plan2	f Sum of Q4 Budget	Spending Less Q4 Budget Sum	of FYTD Charges2 Budg	ding - YTD Investmen		Amount - Total Costs Note	Total Spending To Date Total Costs	e · Project Pere
grationale	riogiani	Functional Specification with PG&E	C033536	0	388	449	476	(4,733)	(3,420)	0%	6	0% 0) (4,733)	(3,420)	(3,420)	0%	200,000 -	(3,420)	0)
		Gardenville-Bethlehem 149/150 Tap	C045461	0	158,986	89,608	0	(2,395)	246,199	0%		0% 0	(2,395)	246,199	246,199	0%	430,000 -	303,981	
		Hardscrabble Wind Power Lease	C051117		0	0	838	476	1,314	0%		0%	476	1,314	1,314	0%	- Note 3	(11,186)	
		Jamestown Muni Dow St Stat. Mtr upg	C046999	0	8,914	73,325	4,190	(8,554)	77,875	0%		0% 0) (8,554)	77,875	77,875	0%	67,000 -	79,191	
		NY Deferred CAPEX small tools NY TLS Deferred CAPEX Small Tools	C031770 C034809	0	309.317	32,164	(21.067)	3.036	323,449	0%		0%	3.036	323,449	323.449	0%	- Note 2	0)
		Salmon River Land Sales	C037983	0	18 837	10 628	(21,067) 7,505	10.912	47.882	0%		0% 0) 3,036 10,912	47.882	47.882	0%	- Note 2 250.000 -	137.299	2
	Other Total	Samon Niver Land Sales	0001 300	0	447,176	207,216	99,872	(14,546)	739,718	0%	6	0% ((14,546)	739,718	739,718	0%	230,000 -	1.011.504	
	Other Asset Condition	Andrews Sub - Remove/Retire Station	C029213	0	133	154	163	163	614	0%	6	0% 0	163	614	614	0%	261,000 -	66.058	
		Browns Falls PIW Lightning Protection	C037387	0	5,334	0	15,659	(14,997)	5,997	0%	6	0% 0) (14,997)	5,997	5,997	0%	75,000 -	27,001	1
		Huntley 130-140 UG Cable Removal	C039471		0	0	(131)	0	(131)			0%	0	(131)	(131)	0%	100,000 -	0)
		No. Angola-Remove old Control House	C031323	0	(9,091)	0	0	0	(9,091)		0	0% 0	0	(9,091)	(9,091)	0%	50,000 -	24,145	,
		OswegoPumpHouseAlarmsPIW012-2005	C036219	0	387	0	0	0	387	0%		0% 0	0	387	387	0%	185,000 -	154,584	
		TaylorvilleStation770PIWDS720081393	C036220	0	164	190	202	(12,641)	(12,085)		-	0% 0) (12,641)	(12,085)	(12,085)	0%	20,000 -	(943)	
	Other Asset Condition Total			0	(3,073)		15,893	(27,474)	(14,310)	0%		0% () (27,474)	(14,310)	(14,310)	0%		270,844	
		Geres Lock Sub - Repl 14 115kV Disc	C028324	0	2	(159)	0	0	(157)	0%		0% 0	0	(157)	(157)	0%	603,000 -	489,141	
	Other Damage Failure Total	I sustille Automated 445 IA/ Suitebas	C032259	0	48.665	(159) 15,611	73,186	81,168	218.630	0%	•		81,168	(157) 218,630	218,630	0%	739.619 -	489,141 599.353	
	Other System Capacity & Periorna	Lowville Automated 115 kV Switches TRV Mitigation-NY	C032259	0	2.366	15,011	73,100	61,100	2 10,030	0%		0% 0) (60)	2 10,030	2 10,030	0%	895,000 -	649.977	
		Upgrade Breakers at Scriba Sub - Central Division		0	1.463	16,296	82.888	(3,713)	96,934	0%		0% 0	(3,713)	96,934	96,934	0%	5.400.000 Note 3	5.326.333	
	Other System Capacity & Perform	mance Total	0020100	0	52.494	32.076	156.074	77,394	318.038	0%		0% (77.394	318.038	318.038	0%	3,400,000 10010 3	6.575.663	
	Overhead Line Refurbishment Proc	Gardenville-Homer Hill 151-152, T1950-T1280 N AC	CIC004718	0	617,473		417,817	244,871	1.344.636	0%		0% 0	244,871	1,344,636	1,344,636	0%	46,300,000 Note 1	46,379,312	
		rogram - Asset Condition Total		0	617,473	64,476	417,817	244,871	1,344,636	0%		0% (244,871	1,344,636	1,344,636	0%		46,379,312	2
	Physical Security	NY Physical Security 15 Bulk Stations	C034224	0	17,265	4,861	147,951	(2,039)	168,038	0%	6	0% 0	(2,039)	168,038	168,038	0%	8,500,000 -	7,322,634	L I
		Physical Security Strategy	C050919	0	0	0	0	0	0	0%		0% 0) 0	0	0	0%		0)
			CNYAS86	50,000	0	0	0	0	0	0%		0% 12,000		0	(50,000)	-100%		0	
	Physical Security Total			50,000	17,265	4,861	147,951	(2,039)	168,038	-4%		<u>6% 12,000</u>		168,038	118,038	236%		7,322,634	
			C033884	0	3,222	5,383	1,684	207	10,496	0%		0% 0	207	10,496	10,496	0%	381,000 Note 1		
	Reliability Criteria Compliance T		0047007	0	3,222		1,684	207	10,496	0%		<mark>0% (</mark>	207	10,496	10,496	0%	200.000	13,206	
	Substation Asset Replacement		C047897	U	0	707	8,920 8,920	56,543 56,543	66,170 66,170	0%		0% 0) 56,543 56,543	66,170 66,170	66,170 66,170	0%	300,000 -	66,170 66,170	
	Substation Asset Replacement I Substation Rebuild	LockportSubstationRebuildCo36TxT	C035464	0	1.078		8,920 1.322	1 322	4 970	0%		0% 0		4.970	4 970	0% 0%	100.000 -	66,170	
	Cabatation Reputitu	Oneida Substation Rebuild	C035464 C034443	0	2,826	17,916	8.309	(17.069)	4,970	0%		0% 0) (17,069)	4,970	4,970	0%	100,000 -	(148,960)	
	Substation Rebuild Total	Cheida Gabatation Rebaild	0004440	0	3,904	19,164	9.631	(15,747)	16,952	0%		0% () (15,747)	16,952	16.952	0%	100,000 -	(148,960)	
egulatory		BLANKET LAND ACQUISITION/DISPOSITIO	C042905		0,004	37	1,113	35	1,185	0%		0%	35	1,185	1.185	0%			
	Blanket Total		100.000		0	37	1,113	35	1,185	0%		0%	35	1,185	1,185	0%		(42,855)	
	Circuit Breaker Strategy	BREAKER T REPL PROGRAM 4-69kV NYC	C049258		0	874	10,377	109,672	120,923	0%	6	0%	109,672	120,923	120,923	0%	250,000 -	133,392	2
		BREAKER T REPL PROGRAM 4-69kV NYW	C049260		0	(621)	19,786	30,020	49,186	0%	6	0%	30,020	49,186	49,186	0%	250,000 -	62,738	
		SCHUYLER RD REPL 918 928 CIRSWS	C050799		0	6,401	31,682	93,466	131,548	0%	6	0%	93,466	131,548	131,548	0%	283,000 -	131,548	
	Circuit Breaker Strategy Total		-		0	6,654	61,846	233,157	301,657	0%	6	0%	233,157	301,657	301,657	0%		327,678	
	Clay Station Rebuild	Clay Station Line Project	C032539	1,253,000	478		0	18,382	18,860	1%		2% 273,000		18,860	(1,234,140)	-98%	42,430,000 Note 1		
	Clay Station Rebuild Total	Adams Destand 107 T1010 AT	C034927	1,253,000	478	0	(10.007)	18,382	18,860	1%		2% 273,000		18,860	(1,234,140)	-98%	100.000	751,710 10.627	
	Clearance Strategy	Adams-Packard 187 T1010 & Taps CCR Adams-Packard 188 T1020 & Taps CCR	C034927 C034928	10,000	0	0	(10,627) (13,200)	0	(10,627) (13,200)	0%	<u>6 -10</u>	6% 2,000 2% 2,833	0 (2,000) 3 (2.833)	(10,627) (13,200)	(20,627) (23,200)	-206% -232%	100,000 -	10,627	
		Bethlehem-Albany 18 T5070 CCR	C034928 C034967	10,000	0	0	(13,200)	0	(13,200)	0%		0% 2,425		(13,200)	(10,000)	-100%	100,000 -	11,325	
		Br. Falls-Taylorville 4 T3090 CCR	C034907 C048221	10,000	3,469	23,431	28,867	(7.068)	48,699	0%		0% 2,420) (7,068)	48,699	48,699	-100%	100,000 -	57.144	
		Browns Falls-Taylorville 3 T3080CCR	C048218	0	5,555		288,956	1,193,631	1.618.035	0%		0% 0	1,193,631	1,618,035	1.618.035	0%	3,100,000 -	1.987.748	
		Clay-Teall 10 T2090 CCR	C031147		0	30,354	0	0	30,354	0%	6	0%	0	30,354	30,354	0%	183,000 -	174.901	1
		Conductor Clearance - NY Program	C048678		0	7,469	85,827	84,831	178,127	0%		0%	84,831	178,127	178,127	0%	- Note 2	0)
		Dewitt - Tilden 19 T2160 CCR	C048357	0	188	0	25,060	10,134	35,383	0%	6	0% 0	0 10,134	35,383	35,383	0%	100,000 -	0)
		Dunkirk-South Ripley 68 T1110 CCR	C034912	10,000	3,113		8,251	(8,525)	44,744	-85%		7% 3,000		44,744	34,744	347%	257,600 -	78,494	
		Elbridge-Geres Lock 18 T2180 CCR	C047878	0	17,804		229,963	1,382	314,871	0%		0% 0	1,382	314,871	314,871	0%	330,000 -	329,193	
		Elbridge-Geres Lock 19 T2190 CCR	C047881	0	13,141	15,289	40,405	(100)	68,736	0%		0% 0) (100)	68,736	68,736	0%	200,000 -	78,743	3
		Gardenville - Dunkirk 141 T1260 CCR	C048361		0	0	20,436	263,826	284,262	0%		0%	263,826	284,262	284,262	0%	100,000 -	0)
		Gardenville - Dunkirk 142 T1270 CCR	C048363	0	0	0	1,399	28,460	29,859	0%		0% 0	28,460	29,859	29,859	0%	100,000 -	0)
		Gardenville-Buf Rvr T1210-T1220 CCR Gardnvl-Beth149-150 T1190-T1200 CCR	C031155 C034957	10,000	0	0	(11 401)	0	(11.401)	0%		0% 2,333 4% 1.833		(11 401)	(10,000) (21,401)	-100%	30,000 -	19,048	
		Geres Lock-Solvay 2 T2270 & Taps CCR	C034957 C034971	10,000	0	0 0	(11,401) (11,709)	0	(11,401)	0%				(11,401) (11,709)	(21,709)	-214%	100,000 -	11,401	
		Golah-Lakville 116 T1320 & Taps CCR	C034954	10,000	0	0	(14,078)	0	(11,709)	0%				(14,078)	(24,078)	-241%	100,000 -	14,078	
		Greenbush-Stephentown 993 T5190 CCR	C031132	10,000	0	0	(1,0,0)	(20,377)	(20,377)	-204%				(20,377)	(30,377)	-304%	40,000 -	20,377	
		Group Clearance Improvement - NMPC	C003256	6,650,000	0	Ō	Ō	0	0	0%	6	0% 1,663,000		0	(6,650,000)	-100%	 Note 2 	0)
		Hartfield-Moons 159 T1330 & Taps CCR	C034926	10,000	0	0	(12,712)	0	(12,712)	0%	6 -12	7% 2,000	0 (2,000)	(12,712)	(22,712)	-227%	100,000 -	12,712	
		Homer H-Dugan Rd 155 T1350&Taps CCR	C034962	10,000	0	(15,522)	0	0	(15,522)	0%				(15,522)	(25,522)	-255%	100,000 -	15,522	
		Hudson-Pleasant Valley 12 T5230 CCR	C031145	10,000	0	0	0	(50,546)	(50,546)	-505%		=,		(50,546)	(60,546)	-605%	60,000 -	50,546	
		Huntley - Lockport 37 T1450 CCR	C048219	0	0	29,649	50,268	73,831	153,748	0%		0% 0	73,831	153,748	153,748	0%	200,000 -	189,141	
		Huntley-Gardenville 79 T1400 CCR	C031156	+	0	(2,005)	0	0	(2,005)	0%		0%	0	(2,005)	(2,005)	0%	556,250 -	424,924	<u>+ </u>
		Huntley-Lockport 36 T1440 CCR	C047943	0	559	50,175	47,500	30,482	128,716	0%		0% 0	30,482	128,716	128,716	0%	250,000 -	167,949	
		Lafayette-Clark Corners T6470 CCR Lockport-Batavia 107 T1490 CCR	C034960 C031149	10,000	26,095	10,384	(791) 85.905	1,599 (8,278)	37,287	0%		0% 0 4% 2.500) 1,599) (10,778)	37,287 95,370	37,287 85,370	0% 854%	350,000 -	382,437	
		Meco-Rotterdam 10 T5390 CCR	C031149 C031134	10,000	0	17,744	00,900	(48,144)	(48,144)			4% 2,500 1% 3,000	(10,110)	(48,144)	(58,144)	-581%	60,000 -	48,144	,
		Mortimer-Elbridge 2 T1570 CCR	C031134 C031135	10,000	0	0	0	(48, 144)	(40,144)	-401%	<u> </u>	7% 2,500		(59,668)	(69,668)	-697%	80,000 -	46,144	
		Mortimer-Golah 110 T1580 CCR	C031155	10,000	0	0	0	(16.336)	(16,336)	-163%		7% 2,500 3% 3.000	(0=).00)	(16.336)	(26,336)	-097%	35.000 -	16.336	
		Mortimer-Pannell T1590-T1600 CCR	C031148	10,000	0	0	0	(31,615)	(31,615)	-316%		6% 3,000	(10,000)	(31,615)	(41,615)	-416%	50,000 -	31,615	
		Mortimer-Quaker 23 T1610 CCR	C031146	10,000	0	Ō	Ő	(37,199)	(37,199)	-372%		2% 2,000		(37,199)	(47,199)	-472%	50,000 -	37,199	9
		Mountain-Lockpt 103 T1620 & Taps CCR	C034955	10,000	0	0	13,793	7,815	21,608	78%		6% 2,000		21,608	11,608	116%	100,000 -	80,225	
		New Scotland-Bethlehem 4 T5460 CCR	C034910	10,000	0	4,874	149,807	405,359	560,041	4054%				560,041	550,041	5500%	658,000 -	672,095	
		New Scotind-Albany 8 T5980&Taps CCR	C034959	10,000	0	0	0	(5,417)	(5,417)			4% 2,500		(5,417)	(15,417)	-154%	100,000 -	5,779	
		Niagara-Lockport 101 T1690 CCR	C031151	10,000	0	0	0	(18,826)	(18,826)	-188%	6 -18	8% 3,000	(21,826)	(18,826)	(28,826)	-288%	30,000 -	18,826	6
		Niagara-Lockport 102 T1700 CCR	C031152	10,000	0	0	0	(17,845)	(17,845)			8% 3,000		(17,845)	(27,845)	-278%	30,000 -	17,959	
		NS-Feura Bush 9 T5500 & Taps CCR	C034966	10,000	0	0	0	0	0	0%		0% 2,000		0	(10,000)	-100%	100,000 -	14,664	
		NS-Long Lane 7 T5470 & Taps CCR	C034968	10,000	0	0	0	0	0	0%		0% 2,500		0	(10,000)	-100%	100,000 -	15,598	
		Oneida-Porter 7 T4150 CCR	C041366	0	214,913		(12,194)	10,628	217,901	0%		0% 0	10,628	217,901	217,901	0%	2,200,000 -	2,182,212	
		Oswego-LaFayette 17 T2420 CCR	C031141 C031154	10,000	(319)		(6,906)	(2,795)	168,273	0%		0% 0 5% 2.500) (2,795)) (2,500)	168,273	168,273	-95%	982,000 -	1,055,683	
		Packard-Huntley 130 T1820 CCR	C031154 C043447	10,000	49.667	471	(2.067)	6 100	471	0%		=,==		471	(9,529)		2,100,000 -	24,355	
	1	Porter-Rotterdam 30 T4200 CCR	0043447	U	49,067	122,428	(2,067)	6,123	176,151	0%	0	0% C	6,123	176,151 19,598	176,151 19,598	0%	2.100.000 -	1,990,481	

mission - Current Year Actuals VS Expected 1

onale Prog		T		BUDGET		A	CTUAL SPENDING			Sum of 4th Qtr Sum	EXPECTED S	PENDING	REVISED I	EXPECTED SPENDING		f % Cha from	Project Approval		
ie Floę		PROJECT_DESCRIPTION	PROJECT	Sum of FY14 Budget Sun	of O1 Actual Su	n of 02 Actual Su	m of O2 Actual Su	Sum		Spending % of Inv Spending	nding % of	n of Q4 Budget	Spending Less Q4		ending - YTD Invest	ment Plan	Amount - Total Costs Not	Total Spending To Date - Total Costs	
	Jian	Reynolds Rd-Alps 1 T5560 CCR	C034964	10,000		0			0_charges	0%	0%	2,500	(2,500)	0	(10,000)	-100%	100,000 -	17,844	Percenta cance
		Rotterdam-Altamont 17 T5620 CCR	C031131	10,000	0	0	0	(35,338)	(35,338)	-353%	-353%	2,500	(37,838)	(35,338)	(45,338)	-453%	40,000 -	35,338	cance
		Rotterdam-New Scotland 13 T5680 CCR	C034963	10,000	59,999	9,891	(31,156)	1,285	40,020	13%	400%	2,500	(1,215)	40,020	30,020	300%	200,000 -	110,250	
		S Oswego-Clay 4 T6400 CCR	C042183	0	(6,266)	0	0	0	(6,266)	0%	0%	0	0	(6,266)	(6,266)	0%		111,770	
		State Campus - Menands 15 T5790 CCR	C048362	0	0	153	10,124	22,538	32,815	0%	0%	0	22,538	32,815	32,815	0%	100,000 -	0 574,725	
		Stoner - Rotterdam 12 T5800 CCR Taylorville-Boonville 5 T3320 CCR	C048222 C047876	0	25,979	110,735	52,369 127,339	14,578	278,631	0%	0%	0	14,578	278,631	278,631	0% 0%	950,000 -	302,696	
		Taylorville-Boonville 6 T3330 CCR	C047939	0	4,771	57,905	5,083	6,208	73,968	0%	0%	0	6,208	73,968	73,968	0%		78,690	
		Taylorville-Moshier 7 T3340 CCR	C047944	0	1,760	17,994	27,164	1,742	48,660	0%	0%	0	1,742	48,660	48,660	0%	250,000 -	53,217	
		Valley Sta 44-Isshua 158 T1900 CCR	C034965	10,000	0	0	(12,780)	0	(12,780)	0%	-128%	2,500	(2,500)	(12,780)	(22,780)	-228%	100,000 -	12,780	cance
		Warren-Falconer 171 T6080 CCR	C042063	0	998	58,213	46,028	67,807	173,046	0%	0%	0	67,807	173,046	173,046	0%	320,000 -	329,372	
		Whitehall-Cedar 6 T5910 CCR	C047954	0	0	6,085	179,224	154,199	339,508	0%	0%	0	154,199	339,508	339,508	0%		371,150	
Class	wan an Strate my Tatal	Yahnundasis-Porter 3 T4300 CCR	C043229	6.950.000	121,897 556,735	486,364	450	(122,974)	485,737	0%	0% 82%	1.739.425	(122,974)	485,737 5.726.755	485,737	0%	992,000 -	923,327	
Dom	rance Strategy Total hage Failure	SPARETRANSFORMERN.AKRON	C040423	6,950,000	556,735	4,564	274,658	2,319,644 18,855	298,077	<u>33%</u> 0%	82% 0%	1,739,425	18,855	298,077	(1,223,245) 298,077	-18% 0%	552,000 -	10,000,004	
Dam	age Failure Total	SPARETRANSFORMERN.ARRON	C040423		0	4,564	274,000	18,855	298,077	0% 0%	0%		18,855	298,077 298,077	298,077 298.077	0%	552,000 -	492,525	
	eration	Arkwright Summit Wind Line	C049478	648,000	0	0	0	0	0	0%	0%	162,000	(162,000)	0	(648,000)	-100%	720,000 Note 1,3	0	
		Arkwright Summit Wind Line Reimbursement	C049478R	(648,000)	0	0	0	0	0	0%	0%	(162,000)	162,000	0	648,000	-100%	720,000 Note 1,3	0	
		Arkwright Summit Wind Sub	C049477	1,396,000	0	0	0	0	0	0%	0%	349,000	(349,000)	0	(1,396,000)	-100%	1,552,000 Note 1,3	0	
		Arkwright Summit Wind Sub Reimbursement	C049477R	(1,396,000)	0	0	0	0	0	0%	0%	(349,000)	349,000	0	1,396,000	-100%	1,552,000 Note 1,3	0	
		Ball Hill Wind Line	CNYX74 CNYX74R	1,026,000	0	0	0	0	0	0%	0%	257,000	(257,000) 257,000	0	(1,026,000) 1.026,000	-100% -100%		0	
		Ball Hill Wind Line Reimbursement Ball Hill Wind Sub	CNYX74R CNYX75	(1,026,000) 2,258,000	U	U	0	U	0	0%	0%	(257,000) 566,000	(566,000)	0	(2,258,000)	-100% -100%		0	
1		Ball Hill Wind Sub Ball Hill Wind Sub Reimbursement	CNYX75R	(2,258,000)	0	0	0	0	0	0%	0%	(566,000)	(566,000)	0	2 258,000	-100%		0	
		Cape Vincent Wind Sub Keinbursement	CNYX60	75,000	0	0	0	0	0	0%	0%	19,000	(19,000)	0	(75,000)	-100%		0	
		Cape Vincent Wind Sub Reimbursement	CNYX60R	(75,000)	0	Ő	Ő	ő	Ő	0%	0%	(19,000)	19,000	0	75,000	-100%		0	
		EDGE Line Relocation	C045094	4,940,000	19,974	23,457	(122,570)	(457,293)	(536,431)	-9%	-11%	1,236,000	(1,693,293)	(536,431)	(5,476,431)	-111%	5,200,000 Note 1,3	(422,940)	
		EDGE Line Relocation Reimbursement	C045094R	(4,940,000)	0	0	0	0	0	0%	0%	(1,236,000)	1,236,000	0	4,940,000	-100%	5,200,000 Note 1,3	0	
		Everpower Allegany Line Tap	C047385	960,000	179	89	88	6	362	0%	0%	240,000	(239,994)	362	(959,638)	-100%	1,010,000 Note 1,3	362	
		Everpower Allegany Line Tap Reimbursement	C047385R	(960,000)	0	0	0	0	0	0%	0%	(240,000)		0	960,000	-100%	1,010,000 Note 1,3	0	
		Everpower Allegany Sub	C047387 C047387R	1,445,000	11,728	12,641	12,719	(1,390)	35,698	0%	2%	361,000	(362,390) 361,000	35,698	(1,409,302)	-98% -100%	1,520,000 Note 1,3 1,520,000 Note 1,3	35,772	
		Everpower Allegany Sub Reimbursement Horse Creek Wind Line	C047367R CNYX70	100,000	0	0	0	0	0	0%	0%	25,000	(25,000)	0	(100,000)	-100%	1,520,000 Note 1,3	0	
		Horse Creek Wind Line Reimbursement	CNYX70R	(100,000)	0	0	0	0	0	0%	0%	(25,000)	25,000	0	100,000	-100%		0	
		Horse Creek Wind Sub	CNYX71	100,000	0	ő	ő	ő	0	0%	0%	27,000	(27,000)	0	(100,000)	-100%		9	
		Horse Creek Wind Sub Reimbursement	CNYX71R	(100,000)	0	0	0	0	0	0%	0%	(27,000)	27,000	0	100,000	-100%		0	
		Leeds Remote End for Athens SPS	C050678	0	0	22,251	12,886	44,671	79,808	0%	0%	0	44,671	79,808	79,808	0%	268,927 Note 1,3	79,808	
		Leeds Remote End for Athens SPS Reimbursement		0	0	0	0	0	0	0%	0%	0	0	0	0	0%	268,927 Note 1,3	0	
		Nine Mile 2 Uprate	C039171	(2,400)	7,007	15,274	(12,861)	91,124	100,544	-3797%	-4189%	(103,600)		100,544	102,944	-4289%	2,123,000 Note 1,3	102,614	
		North Wind Line	CNYX88 CNYX88R	250,000	0	0	0	0	0	0%	0%	63,000	(63,000)	0	(250,000)	-100%		0	
		North Wind Line Reimbursement	CNYX88K CNYX89	(250,000) 1,500,000	0	0	0	0	0	0%	0%	(63,000) 375,000	63,000 (375,000)	0	250,000 (1.500,000)	-100% -100%		0	
		North Wind Sub Reimbursement	CNYX89R	(1,500,000)	0	0	0	0	0	0%	0%	(375,000)	375,000	0	1,500,000	-100%		0	
		NY Power Authority Pathway West Point Line	CNYX90	(1,000,000)	0	0	0	ŏ	Ő	0%	0%	0	0	0	0	0%		ő	
		NY Power Authority Pathway West Point Line Reimt	b CNYX90R	0	0	0	0	0	0	0%	0%	0	0	0	0	0%		0	
		NY Power Authority Pathway West Point Sub	CNYX91	0	0	0	0	0	0	0%	0%	0	0	0	0	0%		0	
			DICNYX91R	0	0	0	0	0	0	0%	0%	0	0	0	0	0%		0	
		Roaring Brook Wind Line	CNYX61	324,000	0	0	0	0	0	0%	0%	81,000	(81,000)	0	(324,000)	-100%		0	
		Roaring Brook Wind Line Reimbursement	CNYX61R CNYX62	(324,000)	0	0	0	0	0	0%	0%	(81,000)	81,000	0	324,000 (1.083,000)	-100%		0	
		Roaring Brook Wind Sub Roaring Brook Wind Sub Reimbursement	CNYX62 CNYX62R	(1,083,000)	0	0	0	0	0	0%	0%	271,000 (271,000)	(271,000) 271,000	0	1,083,000	-100% -100%		0	
		Steel Winds II - NG Sta Upgrades	C038126	(1,003,000)	1	1	1	(74)	(71)	0%	0%	(271,000)	(74)	(71)	(71)	-100%	1.340.000 Note 1.3	(58)	
		Stew.Brg.LGIA RevMeter/EMS-RTU Mod.	C047195	0	(5,863)	750	1,887	0	(3,226)	0%	0%	0	0	(3,226)	(3,226)	0%	104,000 Note 1,3	(3,226)	
		Stewarts Bridge LGIA Line Reconduct	C047175	0	5,841	9,219	11,392	(248)	26,203	0%	0%	0	(248)	(3,226) 26,203	26,203	0%	130,000 Note 1,3	41,412	
	eration Total			(2,400)	38,868	83,682	(96,457)	(323,205)	(297,112)		12380%	(103,600)	(219,605)	(297,112)	(294,712)	12280%		(166,256)	
	heast Region Reinforcement	Eastover Rd - New 230-115kV Station	C031326	10,360,000	1,889,483	843,702	4,045,548	2,538,361	9,317,094	25%	90%	2,842,000	(303,639)	9,317,094	(1,042,906)	-10%	30,000,000 Note 1		
		Eastover Rd-New Line Taps Mohican Battenkill#15 Rebuild Recon	C031419 C034528	6,000,000	63,316	195,553	1,297,748	3,481,784	5,038,401	58%	84%	650,000	2,831,784 (1.882,023)	5,038,401	(961,599) (5,772,082)	-16%	30,000,000 Note 1 8,800,000 Note 1	6,042,497	
					(7,633)	254,303	669,270	1,311,977	2,227,918	0%	28%	3,194,000	(1,882,023) (17,000)	2,227,918	(50,000)	-72% -100%	8,800,000 Note 1 8,800,000 Note 1	5,083,453	
								U	U		0%	25,000	(17,000) (25,000)	0	(100.000)	-100%	8,800,000 Note 1	0	
		Reactive Comp prog in NE Reg NRRP	C035773	50,000	0	0	0	0										U	
		Reactive Comp prog in NE Reg NRRP Reconductoring 115kv NE reg NRRP	C035773 C035771	100,000	0 0 7.594.656	0 0 6 782 994	0	4 988 693	23 762 239	25%				23 762 239		21%		94 233 226	
		Reactive Comp prog in NE Reg NRRP	C035773		0 0 7,594,656 514,797	0 0 6,782,994 60,100	0 4,395,897 61,717	0 4,988,693 (3,281)	0 23,762,239 633,334	25% -1%	121% 152%	1,000 230,000	4,987,693 (233,281)	23,762,239 633,334	4,112,239 216,934	21% 52%	88,420,000 Note 1	94,233,226 1,030,977	
North	heast Region Reinforcemen	Reactive Comp prog in NE Reg NRRP Reconductoring 115kv NE reg NRRP Spier Rotterdam NEW Line Sta Work to Suppt New Spier-Rtdm	C035773 C035771 C031418 C040346	100,000 19,650,000						25%	121%	1,000	4,987,693		4,112,239	21% 52% -8%	88,420,000 Note 1 88,420,000 Note 1		
North North Other	Pr	Reactive Comp prog in NE Reg NRRP Reconductoring 115kv NE reg NRRP Spier Rotterdam NEW Line Sta Work to Suppt New Spier-Rtdm	C035773 C035771 C031418	100,000 19,650,000 416,400	514,797	60,100 8,136,652 676	61,717 10,470,182 1,688	(3,281) 12,317,533 656	633,334 40,978,986 3,020	25% -1% 28% 0%	121% 152%	1,000 230,000	4,987,693 (233,281) 5,358,533 656	633,334 40,978,986 3,020	4,112,239 216,934 (3,597,414) 3,020	21% 52% - 8% 0%	88,420,000 Note 1 88,420,000 Note 1	1,030,977	
North North Other Other	er <mark>er Total</mark>	Reactive Comp prog in NE Reg NRRP Reconductoring 115kv NE reg NRRP Spier Rotterdam NEW Line Sta Work to Suppt New Spier-Ridm Total Ashland Taps Removal	C035773 C035771 C031418 C040346 C048404	100,000 19,650,000 416,400	514,797	60,100 8,136,652 676 676	61,717 10,470,182 1,688 1,688	(3,281) 12,317,533 656 656	633,334 40,978,986 3,020 3,020	25% -1% 28% 0% 0%	121% 152% 92% 0% 0%	1,000 230,000	4,987,693 (233,281) 5,358,533 656 656	633,334 40,978,986 3,020 3,020	4,112,239 216,934 (3,597,414) 3,020 3,020	-8% 0% 0%	88,420,000 Note 1 88,420,000 Note 1 15,000 -	1,030,977 123,741,872 0 0	
North North Other Other	Pr	Reactive Comp prog in NE Reg NRRP Reconductoring 115kv NE reg NRRP Spier Rotterdam NEW Line Sta Work to Suppt New Spier-Rtdm Total Ashland Taps Removal Breaker T Repl Program 4-69kV NYE	C035773 C035771 C031418 C040346 C048404 C048404 C049257	100,000 19,650,000 416,400	514,797	60,100 8,136,652 676 676 191,835	61,717 10,470,182 1,688 1,688 480,440	(3,281) 12,317,533 656 656 520,907	633,334 40,978,986 3,020 3,020 1,193,181	25% -1% 28% 0% 0% 0%	121% 152% 92% 0% 0% 0%	1,000 230,000	4,987,693 (233,281) 5,358,533 656 656 520,907	633,334 40,978,986 3,020 3,020 1,193,181	4,112,239 216,934 (3,597,414) 3,020 3,020 1,193,181	<mark>-8%</mark> 0% 0% 0%	88,420,000 Note 1 88,420,000 Note 1 15,000 - - Note 2	1,030,977 123,741,872 0 0 1,350,080	F
North Other Other Other	er Total er Asset Condition	Reactive Comp prog in NE Reg NRRP Reconductoring 115kv NE reg NRRP Spier Rotterdam NEW Line Sta Work to Suppt New Spier-Ridm Total Ashland Taps Removal	C035773 C035771 C031418 C040346 C048404	100,000 19,650,000 416,400	514,797	60,100 8,136,652 676 676 191,835 12,875	61,717 10,470,182 1,688 1,688 480,440 27,299	(3,281) 12,317,533 656 656 520,907 165,541	633,334 40,978,986 3,020 3,020 1,193,181 205,715	25% -1% 28% 0% 0% 0% 0%	121% 152% 92% 0% 0% 0%	1,000 230,000	4,987,693 (233,281) 5,358,533 656 656 520,907 165,541	633,334 40,978,986 3,020 3,020 1,193,181 205,715	4,112,239 216,934 (3,597,414) 3,020 3,020 1,193,181 205,715	-8% 0% 0% 0%	88,420,000 Note 1 88,420,000 Note 1 15,000 - Note 2 1,281,000 -	1,030,977 123,741,872 0 1,350,080 275,056	F
North Other Other Other	er er Total er Asset Condition er Asset Condition Total	Reactive Comp prog in NE Reg NRRP Reconductoring 115kv NE reg NRRP Spier Rotterdam NEW Line Sta Work to Suppt New Spier-Ridm Total Ashland Taps Removal Breaker T Repl Program 4-69kV NYE GE BUTYL RUBBER VT REPLACEMENT	C035773 C035771 C031418 C040346 C048404 C048404 C049257 C049002	100,000 19,650,000 416,400	514,797	60,100 8,136,652 676 676 191,835 12,875 204,710	61,717 10,470,182 1,688 1,688 480,440	(3,281) 12,317,533 656 656 520,907 165,541 686,448	633,334 40,978,986 3,020 3,020 1,193,181 205,715 1,398,897	25% -1% 28% 0% 0% 0% 0% 0%	121% 152% 92% 0% 0% 0% 0% 0%	1,000 230,000	4,987,693 (233,281) 5,358,533 656 550,907 165,541 686,448	633,334 40,978,986 3,020 3,020 1,193,181 205,715 1,398,897	4,112,239 216,934 (3,597,414) 3,020 3,020 1,193,181 205,715 1,398,897	-8% 0% 0% 0% 0%	88,420,000 Note 1 88,420,000 Note 1 15,000 - - Note 2 1,281,000 -	1,030,977 123,741,872 0 0 1,350,080 275,056 1,625,136	1
North Other Other Other Other	er er Total er Asset Condition er Asset Condition Total er Damage Failure	Reactive Comp prog in NE Reg NRRP Reconductoring 115kv NE reg NRRP Spier Rotterdam NEW Line Sta Work to Suppt New Spier-Rtdm Total Ashland Taps Removal Breaker T Repl Program 4-69kV NYE	C035773 C035771 C031418 C040346 C048404 C048404 C049257	100,000 19,650,000 416,400	514,797	60,100 8,136,652 676 676 191,835 12,875	61,717 10,470,182 1,688 1,688 480,440 27,299 507,739	(3,281) 12,317,533 656 656 520,907 165,541	633,334 40,978,986 3,020 3,020 1,193,181 205,715	25% -1% 28% 0% 0% 0% 0%	121% 152% 92% 0% 0% 0%	1,000 230,000	4,987,693 (233,281) 5,358,533 656 656 520,907 165,541	633,334 40,978,986 3,020 3,020 1,193,181 205,715	4,112,239 216,934 (3,597,414) 3,020 3,020 1,193,181 205,715	-8% 0% 0% 0%	88,420,000 Note 1 88,420,000 Note 1 15,000 - <u>Note 2</u> 1,281,000 -	1,030,977 123,741,872 0 0 1,350,080 275,056 1,625,136	F
North North Other Other Other Other Other	er er Total er Asset Condition er Asset Condition Total	Reactive Comp prog in NE Reg NRRP Reconductoring 115kv NE reg NRRP Spier Rotterdam NEW Line Sta Work to Suppt New Spier-Ridm Total Ashland Taps Removal Breaker T Repl Program 4-69kV NYE GE BUTYL RUBBER VT REPLACEMENT	C035773 C035771 C031418 C040346 C040346 C049257 C049002 C028964 C028964 C0241604	100.000 19.650.000 416.400 44,576,400	514,797	60,100 8,136,652 676 191,835 12,875 204,710 102	61,717 10,470,182 1,688 1,688 480,440 27,299 507,739 108	(3,281) 12,317,533 656 656 520,907 165,541 686,448 (1,453)	633,334 40,978,986 3,020 1,193,181 205,715 1,398,897 (1,243)	25% -1% 28% 0% 0% 0% 0% 0% 0%	121% 152% 92% 0% 0% 0% 0% 0%	1,000 230,000 6,959,000	4,987,693 (233,281) 5,358,533 656 550,907 165,541 686,448 (1,453)	633,334 40,978,986 3,020 1,193,181 205,715 1,398,897 (1,243)	4,112,239 216,934 (3,597,414) 3,020 1,193,181 205,715 1,398,897 (1,243)		88,420,000 Note 1 88,420,000 Note 1 15,000 - - Note 2 1,281,000 -	1,030,977 123,741,872 0 1,350,080 275,056 1,625,136 5,324	F
North North Other Other Other Other Other	er ar Total er Asset Condition ar Asset Condition Total ar Damage Failure ar Damage Failure Total	Reactive Comp prog in NE Reg NRRP Reconductoring 115kv NE reg NRRP Spier Rotterdam NEW Line Sta Work to Suppt New Spier-Ridm Total Ashland Taps Removal Breaker T Repl Program 4-68kV NYE GE BUTVL RUBBER VT REPLACEMENT ONEIDA SUB-REPL. LTG & RECPT CKTS	C035773 C035771 C031418 C040346 C049247 C049257 C049002 C028964 C028964 C041604 NMAMT13-45	100.000 19.650.000 416.400 44,576,400 5 200.000	514,797	60,100 8,136,652 676 191,835 12,875 204,710 102	61,717 10,470,182 1,688 1,688 480,440 27,299 507,739 108 108	(3,281) 12,317,533 656 656 520,907 165,541 686,448 (1,453) (1,453)	633,334 40,978,986 3,020 1,193,181 205,715 1,398,897 (1,243) (1,243)	25% -1% 28% 0% 0% 0% 0% 0% 0% 0%	121% 152% 0% 0% 0% 0% 0% 0% 0%	1,000 230,000	4,987,693 (233,281) 5,358,533 666 550,907 165,541 686,448 (1,453) (1,453)	633,334 40,978,986 3,020 3,020 1,193,181 205,715 1,398,897 (1,243) (1,243)	4,112,239 216,934 (3,597,414) 3,020 1,193,181 205,715 1,398,897 (1,243) (1,243)		88,420,000 Note 1 88,420,000 Note 1 15,000 - Note 2 1,281,000 - 50,000 - 72,000 - -	1,030,977 123,741,872 0 1,350,080 275,056 1,625,136 5,324 5,324	P P
North Other Other Other Other Other	er ar Total er Asset Condition ar Asset Condition Total ar Damage Failure ar Damage Failure Total	Reactive Comp prog in NE Reg NRRP Reconduction 115kv NE reg NRRP Spier Rotterdam NEW Line Stat Work to Suppt New Spier-Rtdm Total Ashiand Taps Removal Breaker T Repl Program 4-69kV NYE GE BUTYL RUBBER VT REPLACEMENT ONEIDA SUB-REPL. LTG & RECPT CKTS Althens Voltage Reg Improvements Critical Infrastructure Upgrades (Substation) FAA Obstructure Upgrades (Substation)	C035773 C035771 C031418 C040346 C049464 C048404 C048404 C049257 C049002 C028964 C028964 C041604 NMAMT13-45 C040703	100.000 19.650.000 416.400 44,576,400 5 200.000 1.000	514,797	60,100 8,136,652 676 191,835 12,875 204,710 102	61,717 10,470,182 1,688 1,688 480,440 27,299 507,739 108 108 29,794 0 0 0	(3,281) 12,317,533 656 656 520,907 165,541 686,448 (1,453) (1,453) 3,783 0 0	633,334 40,978,986 3,020 1,193,181 205,715 1,398,897 (1,243) (1,243) 33,577 0 0 0	25% -1% 28% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%	121% 152% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%	1,000 230,000 6,959,000 51,000 0	4,987,693 (233,281) 5,358,533 656 550,967 165,541 656,448 (1,453) (1,453) (1,453) 3,783 (51,000) 0	633,334 40,978,986 3,020 1,193,181 205,715 1,398,897 (1,243) (1,243) (1,243) 33,577 0 0	4,112,239 216,934 (3,597,414) 3,020 1,193,181 205,715 1,398,897 (1,243) (1,243) (1,243) (1,243) (200,000) (1,000)	-8% 0% 0% 0% 0% 0% 0% -100% -100%	88,420,000 Note 1 88,420,000 Note 1 15,000 - 1,281,000 - 50,000 - 72,000 - - 55,000 - -	1.030,977 123,741,872 0 1.350,080 2.75,056 1.625,136 5.324 5.324 (.29,278) 0 0 3.400 0 3.400 0 0 0 0 0 0 0 0 0 0 0 0	P P
North Other Other Other Other Other	er ar Total er Asset Condition ar Asset Condition Total ar Damage Failure ar Damage Failure Total	Reactive Comp prog in NE Reg NRRP Reconductoring 115kv NE reg NRRP Spier Rotterdam NEW Line Sta Work to Suppt New Spier-Ridm Total Ashland Taps Removal Breaker T Repl Program 4-56kV NYE GE BUTYL RUBBER VT REPLACEMENT ONEIDA SUB-REPL LTG & RECPT CKTS Athens Voltage Reg Improvements Critical Infrastructure Upgrades (Substation) FAA Obstruction Lighting - Central FAA Obstruction Lighting - Vest	C035773 C035771 C031418 C040346 C049267 C049002 C028964 C028964 C041604 NMAMT13-45 C040703 C027954	100.000 19.650.000 416.400 44,576,400 5 200.000	514,797	60,100 8,136,652 676 191,835 12,875 204,710 102	61,717 10,470,182 1,688 1,688 480,440 27,299 507,739 108 108	(3.281) 12,317,533 656 520,907 165,541 (1.453) (1.453) 0 0 173	633,334 40,978,986 3,020 3,020 1,193,181 205,715 1,398,897 (1,243) 3,3,577 0 0 0 273	25% -1% 28% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%	121% 152% 92% 0% 0% 0% 0% 0% 0% 0% 0% 0%	1,000 230,000 6,959,000	4,987,693 (233,281) 5,358,533 656 656 520,997 165,541 686,448 (1,453) (1,453) (1,453) (1,453) (51,000) 0 (1(41,827)	633,334 40,978,986 3,020 1,193,181 205,715 1,398,997 (1,243) (1,243) 0 0 0 273	4 112.239 216.934 (3.597,414) 3.020 3.020 1.193.181 205.715 1.398.897 (1.243) (1.243) (1.243) (1.243) (1.243) (200,000) (1.000) (1.000) (4.90.227)	-8% 0% 0% 0% 0% 0% -0% -100% -100%	88.420,000 Note 1 88.420,000 Note 1 15,000 - 1,281,000 - 1,281,000 - 72,000 - 72,000 - 55,000 - 155,000 - 155,000 -	1,030,977 123,741,872 0 1,350,080 275,056 1,255,136 5,324 (29,278) 0 0	F P
North Other Other Other Other Other	er ar Total er Asset Condition ar Asset Condition Total ar Damage Failure ar Damage Failure Total	Reactive Comp prog in NE Reg NRRP Reconduction 115kv NE reg NRRP Spier Rotterdam NEW Line Stat Work to Suppt New Spier-Rtdm Total Ashland Taps Removal Breaker T Repl Program 4-68/V NYE GE BUTYL RUBBER VT REPLACEMENT ONEIDA SUB-REPL. LTG & RECPT CKTS Athens Voltage Reg Improvements Critical Infrastructure Upgrades (Substation) FAA Obstruction Lighting - Vest Global Foundress	C035773 C035771 C031418 C040346 C040346 C049257 C049002 C049002 C028964 C041604 NMAMT13-45 C040703 C027954 C035265	100.000 19.650.000 416.400 44,576,400 5 5 200.000 1.000 490.500	514,797 10,054,619 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	60,100 8,136,652 676 676 191,835 12,875 204,710 102 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	61,717 10,470,182 1,688 1,688 480,440 27,299 507,739 108 108 29,794 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(3,281) 12,317,533 656 656 520,907 165,541 (1,453) (1,453) 0 0 173 (90)	633,334 40,978,986 3,020 1,193,181 205,715 1,398,897 (1,243) 33,577 0 0 0 273 (90)	25% -1% 28% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%	121% 152% 92% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%	1,000 230,000 6,959,000 51,000 0 142,000	4,987,693 (233,281) 5,358,533 656 550,997 165,541 686,448 (1,453) (1,453) (1,453) (51,000) 0 (141,827) (90)	633,334 40,978,996 3,020 3,020 1,193,181 205,715 (1,243) (1,243) (1,243) 0 0 273 (90)	4 112.239 216.934 (3.597.414) 3.020 3.020 1.193.181 205.715 1.398,897 (1.243) (1.243) (1.243) (1.243) (1.243) (1.000) (1.000) (490.227) (90)	-8% 0% 0% 0% 0% 0% 0% -100% -100% -100% 0%	88,420,000 Note 1 88,420,000 Note 1 15,000 - Note 2 1,281,000 - 50,000 - 72,000 - 55,000 - 150,000 - 100,175 -	1.030.977 123,741,872 0 1,350,080 275,056 1,552,136 5,324 5,324 (29,278) 0 340 10,703 10	Pi
North Other Other Other Other Other	er ar Total er Asset Condition ar Asset Condition Total ar Damage Failure ar Damage Failure Total	Reactive Comp prog in NE Reg NRRP Reconductoring 115kv NE reg NRRP Spier Rotterdam NEW Line Sta Work to Suppt New Spier-Ridm Total Ashland Taps Removal Breaker T Repl Program 4-56kV NYE GE BUTYL RUBBER VT REPLACEMENT ONEIDA SUB-REPL LTG & RECPT CKTS Athens Voltage Reg Improvements Critical Infrastructure Upgrades (Substation) FAA Obstruction Lighting - Central FAA Obstruction Lighting - Vest	C035773 C035771 C031418 C040346 C049267 C049002 C028964 C028964 C041604 NMAMT13-45 C040703 C027954	100.000 19.650.000 416.400 44,576,400 5 200.000 1.000	514,797	60,100 8,136,652 676 191,835 12,875 204,710 102	61,717 10,470,182 1,688 1,688 480,440 27,299 507,739 108 108 29,794 0 0 0	(3.281) 12,317,533 656 520,907 165,541 (1.453) (1.453) 0 0 173	633,334 40,978,986 3,020 3,020 1,193,181 205,715 1,398,897 (1,243) 3,3,577 0 0 0 273	25% -1% 28% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%	121% 152% 92% 0% 0% 0% 0% 0% 0% 0% 0% 0%	1,000 230,000 6,959,000 51,000 0	4,987,693 (233,281) 5,358,533 656 656 520,997 165,541 686,448 (1,453) (1,453) (1,453) (1,453) (51,000) 0 (1(41,827)	633,334 40,978,986 3,020 1,193,181 205,715 1,398,997 (1,243) (1,243) 0 0 0 273	4 112.239 216.934 (3.597,414) 3.020 3.020 1.193.181 205.715 1.398.897 (1.243) (1.243) (1.243) (1.243) (1.243) (200,000) (1.000) (1.000) (4.90.227)	-8% 0% 0% 0% 0% 0% -0% -100% -100%	88.420,000 Note 1 88.420,000 Note 1 15,000 - 1,281,000 - 1,281,000 - 72,000 - 72,000 - 55,000 - 155,000 - 155,000 -	1.030,977 123,741,872 0 1.350,080 2.75,056 1.625,136 5.324 5.324 (.29,278) 0 0 3.400 0 3.400 0 0 0 0 0 0 0 0 0 0 0 0	Pi

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25,324

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150,000 700,000 700,000

4,241,500

C045253 C047297 C051390 C041352

C032551

C043834

Reconductor Clay - GE #14 (Cayuga) Reconductor Elbridge - State Street #5 (Cayuga) RIDGE SUB - SPLIT 38KV CAP BANK ROBLIN STEEL-ROBERT'S RD.163 REMOVAL

Various Station - Range Operations

WM Renew. M-L Circuit Work 2013

ce Total

other Statutory Regulatory Total

tem Can

Other System Capacity & Performa Oswego SPS Retirement

city & Perf

62,835 17,197 22,974

106

0

10,455

4,339 451,755

Transmission - Current Year Actuals VS Expected Transmission Project Detail

									Sum of 4th Qtr Sum		Su	Im of Q4	Sun		% Chg from	Project Approval	
Day 200	PROJECT DESCRIPTION	PROJECT	Sum of FV44 Daylord						Spending % of Inv Spen		Sp	ending Less Q4		ending - YTD Investm	ent Plan		Total Spending To Date -
Program Public Requests	PROJECT_DESCRIPTION Line #46 115kV Replace w/CNP	C053121	Sum of FY14 Budget Sun	of Q1 Actual Su	n of Q2 Actual Sur	m of Q3 Actual Sum	n of Q4 Actual FY 21.773	TD_Charges 21,773	Plan Inv F 0%	Plan2 Sun	n of Q4 Budget Bu	21.773	of FYTD_Charges2 Bud 21,773	iget Level 21.773	0%	Costs Notes 100,000 Note 3	Total Costs 22,036
T ublic requests	NYSEG-LFIntercont. 115/34.5 kV Sta.	C052588		0	0	0	(499,666)	(499,666)	0%	0%		(499,666)	(499,666)	(499,666)	0%	1,031,000 Note 3	(499,625)
Public Requests Total				0	0	0	(477,894)	(477,894)	0%	0%		(477,894)	(477,894)	(477,894)	0%		(477,588)
Reserve - Statutory Regulatory	Capital Reserve - Statutory Regulatory	CNYX31SR	(7,820,910)	0	0	0	0	0	0%	0%	(1,955,228)	1,955,228	0	7,820,910	-100%	- Note 2	0
Reserve - Statutory Regulatory	Total	C003772	(7,820,910) 1,950,000	133 748	0	64 060	113 842	613.837	<u>0%</u> 6%	0% 31%	(1,955,228) 799.000	1,955,228 (685,158)	613 837	7,820,910 (1,336,163)	-100% -69%	Note 2	0 15,581,907
RTU Strategy RTU Strategy Total	Program - Remote Terminal Unit (RTU)	C003/72	1,950,000	133,748	302,186 302.186	64,060	113,842	613,837	6%	31%	799,000	(685,158)	613,837 613,837	(1,336,163)	-69%	- Note 2	15,581,907
Station Upgrade	Clay 115 kV Rebuild	C028705	8,500,000	1,845,688	329,986	309,184	1,198,162	3,683,020	14%	43%	470,000	728,162	3,683,020	(4,816,980)	-57%	42,430,000 Note 1	31,001,969
	Porter 115 kV Rebuild	C028686	15,985,600	637,199	1,086,632	5,268,488	5,557,435	12,549,755	35%	79%	1,118,850	4,438,585	12,549,755	(3,435,845)	-21%	18,536,000 -	15,629,490
Station Upgrade Total	· · · · · · · · · · · · · · · · · · ·		24,485,600	2,482,888	1,416,618	5,577,672	6,755,597	16,232,775	28%	66%	1,588,850	5,166,747	16,232,775	(8,252,825)	-34%		46,631,459
Substation Supply Reliability Risk Substation Supply Reliability R	NERC CIP - NMPC	C049085	0	15,136 15,136	54,632 54,632	41,630 41,630	76,778 76,778	188,175 188,175	0%	0% 0%	0	76,778 76,778	188,175 188,175	188,175 188,175	0%	2,439,000 -	188,473 188,473
	Byrne Dairy Load Expansion	C052843	U	15,130	0	41,630	749	749	0%	0%	U	749	749	749	0%	60,000 -	100,473
Customer Interconnections Tot	al	0002010		Ő	Ő	Ő	749	749	0%	0%		749	749	749	0%	00,000	Ő
Frontier Region	Purchase a new 230-23kV NY System Spare	C044196	200,000	5,980	3,221	6,384	2,677	18,263	1%	9%	51,000	(48,323)	18,263	(181,737)	-91%	2,250,000 -	27,533
Frontier Region Total	Freedom New Olevier, T. Pres We	0000711	200,000	5,980	3,221	6,384	2,677	18,263	<u>1%</u> 17%	9%	51,000	(48,323)	18,263	(181,737)	-91%	0.554.000 Nutria	27,533
Load	Frankhauser New Station - T Line Wo Frankhauser New Station - T Sub Wor	C030744 C034427	50,000 100,000	18,798 13.060	18,342 11,534	24,450 318,468	8,557	70,148 544.682		140% 545%	100,000	8,557	70,148	20,148 444,682	40% 445%	6,554,000 Note 1	76,917 568,933
	Muller Dairy Tap	C043427	100,000	1.626	(6.867)	(3,080)	201,620 2,904	(5,418)	202%	0%	100,000	101,620 2,904	(5,418)	(5,418)	445%	6,554,000 Note 1 464,000 Note 1,3	(90,054)
	Porter Terminal #6 Relocation	C037670	0	78	(0,007)	(0,000)	2,001	(0,110)	0%	0%	0	2,001	78	78	0%	100,000 -	1,611
Load Total			150,000	33,562	23,008	339,837	213,082	609,490	142%	406%	100,000	113,082	609,490	459,490	306%		557,406
	N Troy - Replace R3/R5/R10/R14/R16	C034523	0	(5,956)	(19,381)	0	0	(25,337)	0%	0%	0	0	(25,337)	(25,337)	0%	152,000 Note 1	129,994
Northeast Region Reinforceme	Nine Mile O Llevele Trail for Milet	C052163	0	(5,956)	(19,381)	0	7 955	(25,337)	0%	0%	0	0 7.955	(25,337) 7 955	(25,337) 7.955	0%	105 000 11-11-0	129,994
Other	Nine Mile 2 Uprate -Tx Line Work Nine Mile 2 uprate -Tx Line Work- Reimb	C052163 C052163R		0	U	U	7,955	7,955	0%	0%		7,955	7,955	7,955	0% 0%	125,000 Note 3 125,000 Note 3	0
Other Total	prine mile 2 uprate - 1X Line WOR- RelIID	10021038		0	0	0	7.955	7.955	0%	0%		7.955	7.955	7.955	0%	120,000 11008 3	0
Other Asset Condition	ALCOA - Add Annunciator	C019934	0	1,065	3,874	1,235	10,861	17,034	0%	0%	0	10,861	17,034	17,034	0%	1,279,000 Note 1	89,385
	Woodlawn Transformer Replacement	C051986		0	0	0	17,608	17,608	0%	0%		17,608	17,608	17,608	0%	500,000 -	0
Other Asset Condition Total		0000000	0	1,065	3,874	1,235	28,469	34,643	0%	0%	0	28,469	34,643	34,643	0%		89,385
Other System Capacity & Perform	na 115 kV capacitor banks at Huntley	C037522 CNYPL33	72,085	21,837	21,307	0	(1,532)	41,613	-2%	58%	0	(1,532)	41,613	(30,472)	-42% 0%	1,640,000 -	1,499,379
	Add inline Breaker on Mortimer - Elbridge #2 line Auburn-Elbridge 115kV Ine	C047298	9,000,000	557	36,093	57 463	36,473	130.586	0%	1%	2 250 000	(2,213,527)	130,586	(8 869 414)	-99%	 1.000.000 Note 1.3	149 430
	Auburn-Elbridge 115kV Ine Reimbursement	C047298R	(9,000,000)	0	0	0	0	0	0%	0%	(2,250,000)	2,250,000	0	9,000,000	-100%	1,000,000 Note 1,3	1+3,430
	Auburn-Elbridge Second Line (Elbridge Breaker	C047299	500,000	6,131	80,217	99,501	(13,436)	172,413	-3%	34%	126,000	(139,436)	172,413	(327,587)	-66%	1,000,000 Note 1,3	172,413
	BP76 Relay Upgrade	C039382	0	117,324	179,827	524,761	(76,245)	745,666	0%	0%	0	(76,245)	745,666	745,666	0%	1,180,000 -	1,041,886
	Clay TB1 Replacement	C047275 C034546	1,400,000	42,629	80,496	114,219	592,821	830,165	42%	59%	543,000	49,821	830,165	(569,835)	-41%	5,500,000 -	837,188 136,032
	Colton BrownsFalls 1 Load Brk Attch Dunkirk Permanent Capacitor Banks	C034546 C047318	1,300,000	244 11,405	3,757	35,532	0 574,017	244 624,711	0%	0% 48%	0 668,000	0 (93,983)	244 624,711	244 (675,289)	0% -52%	168,000 - 2,300,000 -	136,032 765,470
	Edic 345-115kV TB2 Reconnect	C047318 C044674	1,300,000 50,000	11,405	3,/5/	35,532 38,276	(936)	<u>624,711</u> 37,340	-2%	48%	000,000	(93,983) (936)	624,711 37,340	(12,660)	-52% -25%	2,300,000 - 60,000 -	765,470 39,359
	Ephratah substation rebuild	NMDP13-05	0	0	0	0	0	0	0%	0%	0	0	0	0	0%		0
	Fourth Elm 230-23kV Bank (N-1-1)	C049594	30,600	0	0	32,213	23,305	55,519	76%	181%	7,000	16,305	55,519	24,919	81%	2,500,000 -	55,519
	Fourth Sawyer 230-23kV Bank (N-1-1)	CNYPL13	0	0	0	0	0	0	0%	0%	0	0	0	0	0%		0
	Greenpac Paper Mill Interconnection	C041263 C047316	0	4,876	7,027 (5.402)	(16,630)	15,171 632,991	10,444 886,338	0%	0% 63%	755 000	15,171 (122,009)	10,444 886,338	10,444	-37%	500,000 Note 3 1.300.000 -	140,737 893,316
	Huntley Permanent Capacitor Banks Huntley Station Ground Banks	C047316 CNYPL11-6	1,400,000	10,059	(5,402)	242,089	032,991	886,338	45%	63%	/55,000	(122,009)	866,338	(513,662)	-37%	1,300,000 -	893,316
	Inghams Station Revitalization	CNYPL03	0	0	0	0	0	0	0%	0%	0	0	0	0	0%		0
	Install Circuit Switcher at Mumford	C044616	Ő	Ő	0	Ō	Ő	0	0%	0%	Ő	Ō	Ő	Ō	0%		0
	Luther Forest - Line Diff Rlys	NMAMT13-43	150,000	0	0	0	0	0	0%	0%	39,000	(39,000)	0	(150,000)	-100%		0
	Malta - Line Diff Rlys - Luther Forest	NMAMT13-42	300,000	0	0	0	0	0	0%	0%	90,000	(90,000)	0	(300,000)	-100%		0
	McCrea Line	NMDP13-01 NMDP13-02	0	0	0	0	0	0	0%	0%	0	0	0	0	0%		0
	McCrea Sub Mountain Upgrade	NMDP13-02 C044359	11,000	0	2,396	208	44 722	47,326	0% 407%	430%	2.000	42,722	47,326	36,326	0% 330%	 700,000 Note 1	47.326
	N. Lakeview new 115 13.2kV Sub	C043533	50,000	0	0	0	0	-1,520	0%	430 %	13,000	(13,000)	-1,520	(50,000)	-100%		-1,520
	New Abby St Station	NMDP13-08	0	0	0	0	0	0	0%	0%	0	0	0	0	0%		0
	New Cierco Station	NMDP13-09	100,000	0	0	0	0	0	0%	0%	46,000	(46,000)	0	(100,000)	-100%		0
	New Maple Ave Substation	NMDP13-06	2.015	0	0	0	0	0	0%	0%	0	0	0	0	0%		0
	New Tonawanda Station Novelis Second Supply 345-115kV Study	NMDP13-07 NMPL13-02	2,015 5,430,000	0	U	U	0	0	0%	0%	2,000	(2,000) (1,358,000)	0	(2,015) (5,430,000)	-100% -100%		0
	Novelis Second Supply 345-115kV Study Novelis Second Supply 345-115kV Study - Reimb	NMPL13-02 NMPL13-03	(5,430,000)	0	0	0	0	0	0%	0%	(1,358,000)	1,358,000	0	5,430,000	-100%		0
	Ogden Brook 115kV CS and Bus SW	C036026	0	12,748	12,601	4,431	(40,806)	(11,026)	0%	0%	0	(40,806)	(11,026)	(11,026)	0%	5,967,000 Note 1	231,552
	Porter - 230KV overdutied brkr mitigation	C044772	100,000	0	10,825	20,574	26,943	58,342	27%	58%	27,000	(57)	58,342	(41,658)	-42%	74,000 -	62,412
	Queensbury - Replace TB3 & TB4	C036822	500,000	82,817	24,052	29,368	1,775,734	1,911,971	355%	382%	450,000	1,325,734	1,911,971	1,411,971	282%	3,500,000 Note 1	1,920,712
	Reconductoring of Five Mile – Homer Hill Circuits (I	DIC047319 C050745	250,000 100,000	7,035	62,651	54,918	188,095	312,699	75%	125%	63,000 24,000	125,095 (24,000)	312,699	62,699 (100,000)	25% -100%	2,000,000 -	318,797
	Relocate Lafarge-Pleasant Valley #8 115 kV Replace 115 kV breaker at Maplewood	C039863	58,800	22,587	(24,540)	(162,000)	(16.110)	(180,063)	-27%	-306%	24,000	(16,110)	(180,063)	(238,863)	-100% -406%	447.420 -	260,157
	Replace 115 KV bleaker at Maplewood Rock Cut Substation - Transmission	C040685	0	22,007	3	3	3	11	-27%	-308%	0	3	11	(230,003)	-406%	5,450,000 Note 1	200,157
	Sanborn upgrade 115-34.5	C044361	11,000	0	2,219	318	17,149	19,686	156%	179%	2,000	15,149	19,686	8,686	79%	700,000 Note 1	19,686
	Stedman Substation Installation	CNYPL30	0	0	0	0	0	0	0%	0%	0	0	0	0	0%		0
	Tap off Ln 116 N. Lakeville-Golah	C043532	50,000	0	0	0	0	0	0%	0%	13,000	(13,000)	0	(50,000)	-100%		0
	Trans Study Budgetary Reserve NY Upgrade Niagara - Packard #195	C008376 C029945	150,000 2,998,920	260,658 34,153	149,657 71,137	398,181 42,573	(141,477) 314,189	667,019 462,052	-94% 10%	445% 15%	37,500 687,900	(178,977) (373,711)	667,019 462.052	517,019 (2,536,868)	345% -85%	- Note 2 3.300.000 -	2,335,156 862,769
	W. Ashville sub 115kV In 160 tap	C043832	2,330,320	0	0		0	402,002	0%	0%	0	0	-02,002	(2,000,000)	-65%	671,000 Note 1	002,769
	W. Ashville substation TxT	C043833	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	671,000 Note 1	0
	West Hamlin 82 TXT Line	C048901	0	0	0	0	0	0	0%	0%	0	0	0	0	0%		0
	West Sweden - Install New Station - Line	NMDP13-03	0	0	0	0	0	0	0%	0%	0	0	0	0	0%		0
	West Sweden - Install New Station - Sub	NMDP13-04	0 327.914	26.485	0	0 244.709	0 162,910	724.340	0%	0%	0 117.036	45.874	0 724,340	0	0% 121%	 13,500,000 Note 1	0
Other System Canacity & Porfe	Wetzel Rd. Substation T-Line	C036983	327,914 9,912,334	26,485 667.548	290,236	244,709 1.761.307	162,910 4,113,981	724,340 7.547.395	50% 42%	221% 76%	117,036 3,712,436	45,874 401,545	724,340 7.547.395	396,426 (2,364,938)	121%	13,500,000 Note 1	805,095 12,594,403
Other System Capacity & Perfo Reliability Criteria Compliance	#171 Reconductor	C024017	9,912,334 1.234.000	7,598	23,236	39.975	4,113,981 48,886	7,547,395 119,695	42%	10%	<u>3,712,436</u> 1 114 200	(1.065.314)	7,547,395 119,695	(2,364,938) (1.114.305)	-24% -90%	381.000 Note 1	12,594,403 303,522
	Construct Southwest Sta (line work)	C024016	57,600	10,359	39,753	38,079	2,425	90,616	4%	157%	14,400	(11,975)	90,616	33,016	-50%	46,500,000 Note 1	165,078
	Construct Southwest Station (sub work)	C024015	8,741,000	1,865,082	1,321,629	2,644,058	6,379,728	12,210,496	73%	140%	7,604,000	(1,224,272)	12,210,496	3,469,496	40%	46,500,000 Note 1	14,889,545
	Dunkirk Second Bus Tie - Line	C031460	0	0	0	0	0	0	0%	0%	0	0	0	0	0%	375,000 Note 1	0
	Dunkirk Second Bus Tie - Station	C031459	176.000	0	0	0 (0 700)	0	(105 71 1)	0%	0%	0	0	(105 714)	0	0%	375,000 Note 1	0
	Homer Hill 115 kV Capacitor Banks Reconductor L #54 Gardenville-Erie	C031457 C031463	176,000 67,500	311,213	56,874	(9,780) 4,834	(554,021)	(195,714) 4,834	-315%	-111% 7%	16,875	(554,021) (16,875)	(195,714) 4,834	(371,714) (62,666)	-211% -93%	2,533,000 - 375,000 Note 1	1,736,896 75,016
	INCOMUCION F #34 GALGENVILLE-ETTE	0031403	0/.500	U	U	4,034	U	4,634	0%	/ 70	16,875	(10,070)	4,834	(02,000)	-93%		(0.016

Transmission - Current Year Actuals VS Expected Transmission Project Detail

				BUDGET			CTUAL SPENDING					ED SPENDING		ED EXPECTED SPENDING					
											Sum of FYTD		Sum of Q4		n of YTD	Sum of % Chg from	Project Approval		
										Spending % of Inv	Spending % of		Spending Less Q4	Spe	nding - YTD	Investment Plan	Amount - Total	Total Spending To Da	ate · Project Compl
ending Rationale	Program	PROJECT_DESCRIPTION	PROJECT	Sum of FY14 Budget Su	Im of Q1 Actual	Sum of Q2 Actual S	um of Q3 Actual	Sum of Q4 Actual FY	TD_Charges	Plan	Inv Plan2	Sum of Q4 Budget	Budget Su	im of FYTD_Charges2 Bud	lget	Level	Costs	Notes Total Costs	Percentag
•	-	Second 115kV bus tie at Mortimer	C050696	200,000	0	0	0	0	0	0%	0%	80,000	(80,000)	0	(200,000	0) -100%	-	-	0
		Upgrade Batavia South 115 kV Bus	C031479	0	3,500	1,800	0	0	5,300	0%	0%	. 0	0	5,300	5,300	0 0%	617,352	- 621,4	91
		West Golah 115 kV substation	C050695	250,000	0	0	0	0	0	0%	0%	63,000	(63,000)	0	(250,000	0) -100%	-	-	0
	Reliability Criteria Compliance T	otal		11,284,100	2,208,015	1,464,245	2,775,680	5,938,374	12,386,315	53%	110%	9,031,975	(3,093,601)	12,386,315	1,102,21	5 10%		17,952,1	91
	Reserve - System Capacity & Perf	Capital Reserve - System Capacity & Performance	e CNYX31SCP	(2,770,259)	0	0	0	0	0	0%	0%	(692,565)	692,565	0	2,770,25	9 -100%	- Note	e 2	0 Bl
	Reserve - System Capacity & Pe	rformance Total		(2,770,259)	0	0	0	0	0	0%	0%	(692,565)	692,565	0	2,770,25	9 -100%			0
	System Capacity & Performance	Alcoa R8105 Tie SPS Retirement	C044132		0	0	0	446	446	0%	0%		446	446	446	6 0%	20,000	- 3,5	
		Bennett Rd Ln Supply Change (Dunkirk)	C043739	35,000	52,112	763	(2,670)	1,208	51,413	3%	147%	. 0	1,208	51,413	16,413	3 47%	181,000	- 121,4	
		Bus Tie Breaker - Huntley (Dunkirk)	C043737	1,000,000	875,121	157,656	2,230	(64,023)	970,985	-6%	97%	0	(64,023)	970,985	(29,015	5) -3%		- 2,522,0	
		Bus Tie Breaker - Packard (Dunkirk)	C043736	1,399,000	535,978	88,135	2,882	81,033	708,028	6%	51%	. 0	81,033	708,028	(690,972	2) -49%	1,570,000	- 1,694,2	70
		Cap Banks - Gardenville (Dunkirk)	C043735	1,687,000	765,367	60,211	3,451	399,990	1,229,019	24%	73%		399,990	1,229,019	(457,98	1) -27%		- 4,957,9	
		Central Breaker Upgrades - Ash	C043424	110,000	2,220	32,549	289,383	58,151	382,303	53%	348%	27,000	31,151	382,303	272,303	3 248%	600,000 Note	e 1 399,1	06
		Central Breaker Upgrades - Geres	C043425	50,000	(4,803)	11,397	23,351	(57,729)	(27,783)	-115%	-56%	3,000	(60,729)	(27,783)	(77,783	3) -156%	600,000 Note	e 1	0 cancelle
		Central Breaker Upgrades - Oswego	C043426	110,000	15,290	(3,680)	1,459	3,338	16,407	3%	15%		(23,662)	16,407	(93,593	3) -85%			
		Central Breaker Upgrades - Teall	C043427	50,000	218	11,539	37,616	62,413	111,786	125%	224%	3,000	59,413	111,786	61,786	6 124%		- 138,3	32
		Clay-Dewitt Line 3 Reconductoring	C043996	1,095,000	43,565	(9,731)	(74,145)	63,781	23,471	6%	2%	615,000	(551,219)	23,471	(1,071,529	9) -98%	600,000 Note	e 1 61,9	74
		Clay-Teal Line 10 Reconductoring	C043995	1,023,000	87,840	121,355	195,902	116,944	522,041	11%	51%	543,000	(426,056)	522,041	(500,959	9) -49%		e 1 716,0	
		Colton Bus and R30 Relay Setting Ad	C039765	0	0	0	402	0	402	0%	0%	0	0	402	402	2 0%	125,000	- 103,5	48 1
		Forbes Ave TSub	C043593	145,000	7,537	14,356	4,798	3,687	30,378	3%	21%	60,000	(56,313)	30,378	(114,622	2) -79%	1,453,000 Note	e 1 75,2	90
		Install Temp. Cap Bank at Dunkirk	C043738	0	294,777	24,971	(21,270)	4,388	302,865	0%	0%	0	4,388	302,865	302,86	5 0%	660,000	- 570,8	24 1
		Lockport Road #216 Install Second Transformer	C044093	0	0	0	0	0	0	0%	0%	0	0	0	(0 0%	252,000 Note	e 1	0
		Long Road #209 New TB2 - TxT Line	C043595	0	0	0	0	0	0	0%	0%	0	0	0	(0 0%	218,000 Note	e 1	0
		Long Road #209 New TB2 - TxT Sub	C043596	0	506	3,850	2,553	5,403	12,312	0%	0%	0	5,403	12,312	12,31	2 0%	218,000 Note	e 1 12,3	12
		Luther Forecast Substation Closeout	C040604		0	0	0	(997)	(997)	0%	0%	5	(997)	(997)	(99)	7) 0%	-	- 1,0	26
		Matthews Ave Substation Upgrade	C039924		0	0	(141,671)	38,578	(103,094)	0%	0%	5	38,578	(103,094)	(103,094	4) 0%	354,000	- (1,3	
		Menands #10 Bus Connection Upgrade	C042423	0	715	828	877	877	3,296	0%	0%	. 0	877	3,296	3,296	6 0%	75,000	- 56,1	77 1
		Military Road #210 - TxT Substation	C043614	11,000	2,081	356	54	54	2,546	0%	23%	2,000	(1,946)	2,546	(8,454	4) -77%	1,830,000 Note	e1 3,4	
		New Harper Substation - TxT Sub	C044874		0	0	375	33,997	34,372	0%	0%	5	33,997	34,372	34,37			e 1 35,4	
		Northeast Region Switch Operation	C053604		0	0	0	2,378	2,378	0%	0%	5	2,378	2,378	2,378	8 0%	500,000	- 2,3	78 Prog
		Randall Rd Transmission Line	C043672	0	0	0	0	0	0	0%	0%	0	0	0	(0 0%	1,410,000 Note	e 1	0
		Randall Road Substation Trans work	C043673	0	0	0	0	0	0	0%	0%	. 0	0	0	(0 0%	1,410,000 Note	e 1	0
		Replace HH ckt #157 Connections	C031458		0	0	0	(10,977)	(10,977)	0%	0%	5	(10,977)	(10,977)	(10,97	7) 0%		- 10,9	80 1
		Riverside-Reynolds Road#4 115kV Tap	C043592	100,000	162	0	21,573	(21,431)	304	-21%	0%	22,917	(44,347)	304	(99,696	6) -100%	1,453,000 Note	e 1 1,8	53
		Shawnee 76 Sub TxT	C043616	29,000	1,259	20	21	(1,230)	69	-4%	0%	7,000	(8,230)	69	(28,93	1) -100%	377,000 Note	e 1	69
		Sodeman Rd 115kV station equipment	C043754	100,000	0	3,077	1,391	1,346	5,813	1%	6%		1,346	5,813	(94,18)	7) -94%	1,223,000 Note		13
		Sodeman Rd Install New taps	C043755	100,000	0	0	0	328	328	0%			(24,672)	328	(99,67)		1,223,000 Note		28
		Station #139 Ln Supply Change (Dunkirk)	C043740	70,000	7,453	30,590	2,310	53,312	93,666	76%				93,666	23,666			- 486,7	
		Station #55 Ln Supply Change (Dunkirk)	C043741	825,000	582,331	407,924	48,197	210,761	1,249,213	26%				1,249,213	424,213				
		Tap Taylorville-Booneville #5 115kV	C047633	0	6,268	68,082	16,591	6,409	97,350	0%	0%		6,409	97,350	97,350			- 110,2	
	1	VanDyke 115-13.2kV sub Taps	C044173	25,000	0	2,888	4,233	2,745	9,866	11%			(10,255)	9,866	(15,134				
		West Hamlin 82 TxT sub	C043977	50,000	913	1,926	1,919	80	4,838	0%			(12,920)	4,838	(45,162				
	System Capacity & Performance			8,014,000	3,276,911	1,029,062	421,810	995,260	5,723,043	12%			(365,656)	5,723,043	(2,290,95			13,722,2	42
	TO LED System Studies	Greenbush-Schodack #13 & #15 T-Line	C052324		0	0	0	819	819	0%			819	819	819				0
		Greenbush-Schodack/Hudson #13  Station T	"he C052319		0	0	0	0	0	0%	0%		0	0		0 0%		e 1	0
	TO LED System Studies Total				0	0	0	819	819	0%			819	819	819				0
				152,279,000	28,350,055	36,257,478	37,826,952	52,408,547	154,843,032	34%			19,454,253	154,843,032	2,564,032			591,884,4	
				152,279,000	28,350,055	36,257,478	37,826,952	52,408,547	154,843,032	34%	102%	32,954,294	19,454,253	154,843,032	2,564,032	2 2%	#N/A	591,884,4	41

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Sub Transmission Project Detai													
	Budget			ΔΟΤΙΙΑ				-	EXDECTED	SPENDING			
	Buugei			ACTOP	L SPENDING			Fiscal	EXFECTED	SFEINDING	REVISEDE	AFECTED SFENL	0/.
							411.01.						/0
							4th Qtr	YTD					Change
							Spending	Spending		Variance of		Variance of FY	from
							% of	% of		Expected 4th		13/14	FY 13/14
	FY13/14						Investmen	Investmen		Qtr Spending to		Investment Plan	Investme
	Investment Plan					FY13/14 YTD	t Plan	t Plan	Expected 4th	Actual Qtr	Actual FY13/14	Level to Actual	nt Plan
Spending Rationale	Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	Actual Spending	Level	Level	Qtr Spending	Spending	Spending	Spending	Level
Asset Condition	17,050,000	4,578,652	6,061,694	2,866,705	2,447,558	15,954,610	14.36%	93.6%	4,603,500	(2,155,942)	15,954,610	(1,095,390)	-6.4%
Damage/Failure	3,300,000	875,945	1,200,540	673,711	987,972	3,738,169	29.94%	113.3%	891,000	96,972	3,738,169	438,169	13.3%
Non-Infrastructure/Other	0	541	(1,860)	49,077	1,039	48,798	0.00%	0.0%	0	1,039	48,798	48,798	0.0%
Statutory/Regulatory	13,898,000	2,826,677	2,347,647	2,180,391	2,706,015	10,060,731	19.47%	72.4%	3,752,460	(1,046,445)	10,060,731	(3,837,269)	-27.6%
System Capacity & Performance	6,752,000	719,984	801,145	1,875,558	3,296,676	6,693,363	48.83%	99.1%	1,823,040	1,473,636	6,693,363	(58,637)	-0.9%
Grand Total	41,000,000	9,001,799	10,409,167	7,645,443	9,439,260	36,495,669	23.02%	89.0%	11,070,000	(1,630,740)	36,495,669	(4,504,331)	-11.0%

Sub Transmission - Current Year Actuals VS Expected

Sub Transmission Project Detail													
	Budget				ACTUAL SPEN			-	EXPECTED	SPENDING	REVISE	D EXPECTED SP	
	FY13/14						4th Qtr Spending	Fiscal YTD		Variance of Expected 4th Qtr Spending to		Variance of FY 13/14 Investment Plan	% Change from
	Investment Plan		Jul-Sep			FY13/14 YTD	% of Investment		Expected 4th	Actual Qtr	Actual FY13/14		
Program	Level	Apr-Jun 2013	2013	Oct-Dec 2013	Jan-Mar 2014	Actual Spending		Level	Qtr Spending	Spending	Spending	Spending	Level
3rd Party Attachments	30,000	87,109	153,449	10,199	(19,963)	230,794	-66.54%	769.3%	8,100	(28,063)		200,794	669.3%
AC Other	0	24,326	101,485	(64,815)	(63,235)	(2,239)	0.00%	0.0%	0	(63,235)			0.0%
Asset Replacement	17,050,000	4,388,987	5,526,179	2,751,576	2,140,094	14,806,837	12.55%	86.8%	4,603,500	(2,463,406)		(2,243,163)	-13.2%
Asset Replacement - I&M (NY)	12,169,000	2,415,428	1,854,088	1,865,492	2,925,871	9,060,880	24.04%	74.5%	3,285,630	(359,759)	9,060,880	(3,108,120)	-25.5%
Capacity Planning	0	12,810	52,322	25,359	1,466,291	1,556,782	0.00%	0.0%	0	1,466,291	1,556,782	1,556,782	0.0%
D/F Other	0	21,466	6,234	9,705	(1,591)	35,814	0.00%	0.0%	0	(1,591)	35,814	35,814	0.0%
Damage/Failure	3,300,000	847,507	1,188,390	663,797	974,847	3,674,542	29.54%	111.3%	891,000	83,847	3,674,542	374,542	11.3%
De-energized Transmission Lines Strategy	0	0	0	0	810	810	0.00%	0.0%	0	810	810	810	0.0%
Distribution Automation	0	35,824	62,584	6,802	16,067	121,277	0.00%	0.0%	0	16,067	121,277	121,277	0.0%
Load Relief	2,752,000	626,117	322,385	742,569	593,709	2,284,780	21.57%	83.0%	743,040	(149,331)	2,284,780	(467,220)	-17.0%
New Business	0	(91,497)	(200,324)	27,838	151,583	(112,400)	0.00%	0.0%	0	151,583	(112,400)	(112,400)	0.0%
New Business - Commercial	823,000	355,406	623,994	289,537	34,656	1,303,593	4.21%	158.4%	222,210	(187,554)	1,303,593	480,593	58.4%
Public Requirements	876,000	34,259	(103,121)	(30,256)	41,053	(58,065)	4.69%	-6.6%	236,520	(195,467)	(58,065)	(934,065)	-106.6%
Reliability	0	0	686	11	11	708	0.00%	0.0%	0	11	708	708	0.0%
Reliability - Dist	3,513,000	(19,214)	238,578	871,295	1,213,815	2,304,474	34.55%	65.6%	948,510	265,305	2,304,474	(1,208,526)	-34.4%
Reliability - Trans	487,000	4,290	2,813	27,133	28,478	62,714	5.85%	12.9%	131,490	(103,012)	62,714	(424,286)	-87.1%
S or R Other	0	25,972	8,552	16,145	9,669	60,338	0.00%	0.0%	0	9,669	60,338	60,338	0.0%
Safety	0	4,157	(12,933)	0	783	(7,994)	78253204.31%	-799417795.7%	0	783	(7,994)	(7,994)	-799417895.7%
SC&P Other	0	60,157	121,778	202,388	(38,462)	345,861	0.00%	0.0%	0	(38,462)	345,861	345,861	0.0%
Sub T Poles, Struct, Equip Repl	0	140,613	16,323	(3,442)	178,911	332,404	0.00%	0.0%	0	178,911	332,404	332,404	0.0%
Substation Indoor	0	11,827	68,928	(3,078)	3,636	81,313	0.00%	0.0%	0	3,636	81,313	81,313	0.0%
Sub-T Line Removal	0	2,200	3,354	57,667	10,022	73,242	0.00%	0.0%	0	10,022	73,242	73,242	0.0%
Sub-T Overhead Line	0	53,841	21,914	59,681	73,843	209,279	0.00%	0.0%	0	73,843	209,279	209,279	0.0%
Subtransmission Pole & Equipment Replacement	0	(73,744)	341,439	120,725	(384,587)	3,833	0.00%	0.0%	0	(384,587)	3,833	3,833	0.0%
Targeted Pole Replacements	0	34,798	7,198	(2,041)	5,836	45,792	0.00%	0.0%	0	5,836	45,792	45,792	0.0%
UG Cable Replacements	0	(840)	2,874	1,155	77,113	80,302	0.00%	0.0%	0	77,113	80,302	80,302	0.0%
Grand Total	41,000,000	9,001,799	10,409,167	7,645,443	9,439,260	36,495,669	23.02%	89.0%	11,070,000	(1,630,740)	36,495,669	(4,504,331)	-11.0%

			-	BUDGET			ACTUAL SPEND	NNG	Sum	of 4th Qtr	Sum of FYTD	EXPECTED S	'ENDING m of Q4	REVISED	EXPECTED SPENDING	tha from	Project		
					Sum of Q1			Sum of Q4	Spen	iding % of	Spending % of	Sp	ending Less Q4 Sun	n of Spe	ending - YTD Investment		Approval		Project Com
ionale	Program	PROJECT_DESCRIPTION		Sum of FY14 Budget	Actual	Sum of Q2 Actual Sur			Sum of FYTD_Charges Inv P		Inv Plan2	Sum of Q4 Budget Bu		TD_Charges2 Bud			Amount	Total Spending To Date	Percent
n	AC Other	HARPER STATION 25 CYCLE RETIREMENT	CD00966 CD00973		0 8	1,260	993 993	(5,839)	(3,578)	0%			(5,839)	(3,578)	(3,578)	0%	250,000	53,543 232 699	
		N.LAKEVILLE-RICHMOND 226, 34.5KV	C036716		0 (384		125	(0,200)	(249)	0%	09		6	(249)	(249)	0%	198,000	4,201	
		NY SUBT PSI LINE ACTIVITY	CD00772		0 69,932	96,136	(63,021)	(54,717)	48,331	0%			(54,717)	48,331	48,331	0%	326,155	470,607	
		REPLACE EPOXY BUSHINGS ON SP SF6	C036904		0 (4,219		0	0	(4,219)	0%			0	(4,219)	(4,219)	0%	497,000	277,898	
		ROTTERDAM - WEAVER 36 RELOCATION SENECA - REPLACE SERIES REACTORS 55	C033410		0 (39,339	1,908	0	0	(37,431)	0%			0	(37,431)	(37,431)	0%	225,000	192,634	
		TERMINAL STATION C - 25 CYCLE RETIR	CD00273 CD00976		0 (2.987	2668	(2 738)	0	(3.057)	0%	09		0	(3.057)	(3.057)	0%	500.000	382,590 266,264	
	AC Other Total				0 24,285	103,344	(63,649)	(63,786)	195	0%	0		(63,786)	195	195	0%		1,880,437	
	Asset Replacement	04587 Ash Street-Replace Metal Clad Sub	C036104			1,570,971	539,607	1,303,563	4,496,718	52%	1819		630,993	4,496,718	2,005,718	81%	10,280,000	8,697,913	
		05059 Replace/Relocate 13.8kV SG @Oneida	C025139			2,720,014	1,435,020	(315,986)	4,484,779	-11%			(1,072,796)	4,484,779	1,681,779	60%	7,194,000	6,029,262	
		05182 TxD RESERVE for Asset Replacement Unidentified Specifics & Schedule Changes (substation) 05259 Albion - Brockport 308 Refurbish	C046951 C033131			0 71.439	219	(14 476)	136.742	-103%			1,266,030 (18,256)	136 742	4,689,000	-100% 877%	976 000	1.023.332	
		05259 Albion - Brockport Sob Returbish 05275 Amsterdam-Rotterdam 3/4 Relocation	C033182				9,378	67.649	89,512	45%			27,149	89,512	(60,488)	-40%	650,000	342,355	
		05342 Booher Lumber Tap Remove	C035607			31	13,680	4,748	18,535	6%			(18,202)	18,535	(66,465)	-78%	100,000	29,141	
		05410 Buffalo Station 27 Rebuild - 23 kV	C033470	105,00	0 2,124		51,592	6,921	62,371	7%	595		(21,429)	62,371	(42,629)	-41%	231,000	71,987	
		05412 Buffalo Station 29 Rebuild - 23 kV	C006724	100,00		2,093	18,515	45,928	66,996	46%			18,928	66,996	(33,004)	-33%	384,000	106,989	
		05429 Buffalo Station 37 Rebuild - 23 kV	C033471			8	9	4,004	4,028	24%			(586)	4,028	(12,972)	-76%	100,000	4,645	
		05469 Caledonia-Golah 213-refurbish 05476 Canajoharie Sub Retirem-Sub-T Line	C027586 C035502	110,00	0 <u>52,065</u> 0 3,321		2,736	1,544 6.268	73,979 15,707	1%	679		(28,156) 4,378	73,979 15,707	(36,021) 8,707	- <u>33%</u> 124%	2,050,000	2,097,661 333,201	
		05556 CNY Sub Trans-Line Asset Replace	CNC0075				42 548	9 704	139 804	7%			(29,176)	139 804	(4 196)	-3%	152 000	1 883 456	
		05848 ENY Sub Trans-Line Asset Replace	CNE0075	216,00	0 588,935		(72,342)	(943,586)	(41,593)	-437%			(1,001,906)	(41,593)	(257,593)	-119%	228,000	1,187,922	
		05931 Gardenville-Symington 714 Remove	C033187	1,00	0 2,054	1,622	41,913	3,940	49,529	394%		% 270	3,670	49,529	48,529	4853%	742,736	251,724	
		05976 Hartfield-S. Dow 859 Refurbish	C033180		0 27,925	7,166	13,686	33,139	81,915	2%			(452,861)	81,915	(1,718,085)	-95%	250,000	99,699	
		06459 Rankine/Adams - Harper - L16 & L17 Rem.	C036205		0 0	3,386	473	1,028	4,887	103%	489		758	4,887	3,887	389%	75,000	46,690	
		06460 Ransom-Phillips Rd 402 Refurbish 06776 TxD RESERVE for Asset Replacement Unidentified Specifics & Schedule Changes	C033181 C046910			61,433	12,933	11,136	95,433	4%			(69,864) (252,720)	95,433	(204,567) (936,000)	-68%	158,025	151,464	
		06957 WNY Sub Trans-Line Asset Replace	CNW0075			27.746	177.820	6,252	333,250	1%	799		(107,688)	333.250	(88,750)		448,000	3,434,805	
		06968 Yahnundasis-Schuvler 25/26 Refur.	C033174	470,00	0 (5.100		(10,593)	245.699	213,002	52%	45	6 126,900	118,799	333,250 213,002	(256,998)	-21% -55%	100.000	293.382	
		06971 Youngstown-Sanborn 403 Refurbish	C034462				(181,923)	31,613	388,602	5%			(138,217)	388,602	(240,398)	-38%	2,860,000	2,941,188	
		09222 Menands-Liberty #9 Cable Replacemen	C036276	294,00	0 C	0	0	0	0	0%	05	% 79,380	(79,380)	0	(294,000)	-100%	350,000	0	
		09223 Partridge-Ave A # 5 Cable Replaceme	C036273				5,016	2,989	8,311	0%			(267,011)	8,311	(991,689)	-99%	2,380,000	18,827	
		09245 Circuit Breaker Reclosr Rpl NYC TXD	C035142				(8,035)	25,173	86,159	8%			(61,227)	86,159	(233,841)	-73%	320,000	965,747	
		09246 Circuit Breaker Reclosr Rpl NYE TXD	C034882 C034883			(625)	(3,193) 86,117	(2,737)	4,796	0%	19		(186,337)	4,796	(675,204) (987,019)	-99%	680,000	482,467	
		09247 Circuit Breaker Reclr Repl NYW TXD 09259 Maplewood-Norton-Replace Pilot Wire	C034883				168	25,803	132,981 4,279	2%		% <u>302,400</u> % 28,350	(276,597) (23,666)	132,981 4,279	(100,721)	-88%	45.457	165,213 8,629	
		09269 Partridge StRiverside-Repl PW	C036007	105,00			5,455	15.045	25,355	14%			(13,305)	25,355	(79.645)	-76%	555,300	43.511	
		09271 Repl Pilot Wire-Central Ave-Patroon	C036031				2,537	33,585	40,151	15%			(28,246)	40,151	(188,849)	-82%	582,554	61,950	
		09272 Schuyler Rd Repl 918 928 CirSws	C035185	248,00		0	0	0	0	0%			(66,960)	0	(248,000)	-100%	283,000	0	(
		09278 Weaver St Emmet -Repl Pilot Wire	C036009			2,621	6,819	56,209	74,934	11%			(85,271)	74,934	(449,066)	-86%	650,500	99,738	
		09331 NE NYISO 34kV Sub Cap Banks	C036839			37,449	270,458	364,797	672,799	0%			(42,930) 297,297	672,799	(159,000) 422,799	-100% 169%	2,291,663	0 725,701	
		11064 South Mall cables replacements	CD00086 C046853			37,449	270,458	364,797	6/2,/99					6/2,/99	,	-100%	725,701	/25,/01	
		11193 Buffalo Station 42 Rebuild - SubT Line 11264 Terminal Station D - 25 Cycle Retirement	CD00963		0 (5,726	i) (8)	0	(0)	(5,733)	0%	-2879		(7,290)	(5,733)	(27,000)	-387%	170.000	35,696	
		11457 Maplewood-Latham#9 Mapleview Tap Relocation	CD00832		0 0	0	0	0	0	0%			(51,030)	0	(189,000)	-100%	100,000	0	
		11888 Randall Rd - New station - Inst/Rem sub-T lines	CD00898			2,996	3,032	17,294	23,322	69%	935	6,750	10,544	23,322	(1,678)	-7%	270,000	23,548	
		12846 New Harper Substation - TxD Sub	CD00310x			0	0	0	0	0%	05		(182,250)	0	(675,000)	-100%	#N/A	0	(
		13203 N.Lakeville - Ridge LN 218 Refurbish	C046766			0	0	0	0	0%			(13,500)	0	(50,000)	-100%		0	
		15729 Oakfield - Caledonia LN201 reconductoring 17239 Hoosick-Clay Hill #8 SubT Tap to Bennington Paper retirement	C046707 CD00919			8,618	13,583 549	13,708 12,898	35,909 14,034	13% 1290%			(14,912) 12,628	35,909 14,034	(70,091) 13,034	-66% 1303%	524,000 687,981	35,909 168,740	
		17259 Housick-Clay Hill #8 Sub F Tap to Bernington Paper retirement	CD00919				683	683	27.862	0%			(44,677)	27.862	(140,138)	-83%	23.000	43.567	
		17492 Trenton-Whitesboro L25 N of Marcy Hosp Refr.	CD00619				47,722	11.090	639,365	14%			(10,510)	639,365	559,365	699%	1.156.000	983,865	
		17493 Solvay 22-34.5 kV line Refur.	C046685	75,00			16,037	250,365	274,659	334%		% 20,250	230,115	274,659	199,659		1,236,000	377,325	
		17494 Teall-Headson L31-L29-34.5 kV line Refurbishment	C046686			0	19,851	11,096	30,947	11%			(16,714)	30,947	(72,053)	266% -70%	250,000	33,671	
		17495 Mallory-Cicero L33-34.5 kV line Refurbishment	C046681			209	26,128	8,332	34,669	11%			(12,728)	34,669	(43,331)	-56%	750,000	36,559	
		17619 New Gardenville Substation-SubT Line work	CD00636			26.083	7 482	1 820	53.722	0%			(14,040) (50,290)	53.722	(52,000) (139,278)	-100%	55,000 73,300	8,294 55.091	
		17933 Elm St. Replace 67L Relays 18347 Callanan Tap - Install new Sub-T line from Selkirk Sta.	CD00728 C046641	193,00			12,864	2,564	22,964	3%			(24,436)	22,964	(77,036)	-72%	143,000	39,481	
		18477 Buffalo 23kV Reconductor - Seneca/BNMC 16S, 17S, 18S, 27S	C046614			0	0	2,004	0	0%			(2,700)	0	(10,000)	-100%	0	0	
		18629 Galleria Mall Loop - 1/0 Cable Replacement	CD00869				37,682	68	40,033	0%			(176,782)	40,033	(614,967)	-94%	20,000	49,609	
		19083 Remove School StWatervliet 3/4	C046512			1,568	2,835	112	4,515	11%	4529	% 270	(158)	4,515	3,515	352%	100,000	28,725	
		19103 Rankine-Harper 16/17 and Adams -Harper 416/418-remove	C046514			0	0	0	0	0%	05		(270)	0	(1,000)	-100%	0	0	
		19119 LN404 Moutain - Sanborn reconductoring	CD01276			1,723	7,393	33,350	42,466	333%	.=•		30,650	42,466	32,466	325%	57,700	42,466	
		19238 Tap to H&V Greenwich-34.5kv 19286 NY SubT PSI Underground Line Activity	C046477 CD01043			6,228	19,393	8,101	46,387	0%	45		(66,690) (19,709)	46,387	(247,000) (56,613)	-100%	75,000	62,597	
		19290 Ballston-Mechanicville 6-34.5kv	C046472			0,220	396	60,043	60,439	115%			46.003	60,439	8,439	16%	500,000	62,901	
		19291 Woodard 29-34.5kv	C046473	100,00	0 0	0	0	0	0	0%		6 27,000	(27,000)	0	(100,000)	-100%	0	0	
		19293 W. Portland-Sherman 867-34.5kv	C046468	52,00	0 C	0	0	0	0	0%	09	% 14,040	(14,040)	0	(52,000)	-100%	250,000	0	
		19298 N. Ashford-Nuclear Fuel Services 817-34.5kv	C046467				4,805	164,285	190,255	118%		% 37,530	126,755	190,255	51,255	37%	140,000	198,493	
		19299 M&T bank Tap 701-34.5kv	C046462		. ,	11,594	29,639	42,054	94,531	20%	46		(13,566)	94,531	(111,469)	-54%	300,000	138,155	
		19300 Krumkill-Delmar-Bethlehem 9/8 34.5kv 19301 Trenton-Deerfield 21/27-46kv	C046463 C046464			250	7.830	(228)	7 853	-1%	309	6 8,370 6 7.020	(8,370) (7,248)	7 853	(31,000) (18,147)	-100%	75,000	0 24,401	
		19301 Trenton-Deenleid 21/27-46kv	C046458			450	1,630	(228)	2,785	-1%			(82,657)	2,785	(306,215)	-99%	150,000	9,642	
		19315 Woodard 24/Teall 28 -34.5kv	C046447				23,268	6,129	53,589	29%			(82,057) 459	53,589	32,589	155%	75,000	65,679	
		19365 Homer Hill-Nile 811-34.5kv ION	CD01216				6,466	37,067	68,968	49%			16,817	68,968	(6,032)	-8%	100,000	90,450	
		19565 station 55 115kv taps-rearrange Subt	CD01220	300,00	0 493,563		(17,809)	54,201	888,525	18%	2969	% 81,000	(26,799)	888,525	588,525	196%	1,440,000	1,217,427	
		19594 NY GE Type Butyl Rubber PTs - Replace	C046403			0	0	0	0	0%			(312,930)	0	(1,159,000)	-100%	20,000	0	
		ALBANY HIGH 34.5KV R61 BREAKER REPL	C000451		0 (36,976		0	0	(36,976)	0%			0	(36,976)	(36,976)	0%	108,673	74,387	
		Bethlehem L10, L14 Relay Upgrade	C045624		0 6,742	4,109	778	29,650	41,278	10%			(46,760)	41,278	(241,722)	-85%	517,000	42,394	
		BOONVILLE - REPLACE R210 CALEDONIA SUBSTATION 44 - LINE RELA	C000411 CD00836		0 2.388	39.324	4,578	373,143 (46,290)	373,143	0%		% % 0.00	373,143.30 (46,290.08)	373,143.30 (0.00)	373,143.30 (0.00)	0%	380,731 219,000	(324,041)	~
	1	LOCKPORT - MAPLE RD L92E&W REMOVAL	C036200		2,360	211	4,0/8	(46,290)	(0)	0%			(46,290.08)	13.364.03	13.364.03	0%	100,000	17.086	C

				BUDGET			ACTUAL SPENI			Sum of 4th Qtr		EXPECTED SI	im of Q4	S	ED EXPECTED SPEND	m of % Chg from	Project		
ationale	Program	PROJECT_DESCRIPTION	PROJECT	Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3 Actual	Sum of Q4 Actual Su	im of FYTD_Charges	Spending % of Inv Plan	Spending % of Inv Plan2	Sum of Q4 Budget Bu	ending Less Q4 Idget	Sum of S FYTD_Charges2 E	Spending - YTD Inv Budget Lev		Approval Amount	Total Spending To Date	Project C Perce
		Solvay Ash 28 Cable Repl Subt T	C045629	200,000.00		0	0	0	0	09	% 0%	54,000.00	(54,000.00)) 0.00	(200,000.00)	-100%		0	
	Asset Replacement Tota	al Dn IREMOVE ATLANTIC REF TAP 23-34.5KV	C049338	17,050,000.00	4,388,987	5,526,179	2,751,576	2,140,094 810	14,806,837 810	135		4,603,500.00	(2,463,405.52) 809.77) 14,806,837.23 809.77	(2,243,162.77) 809 77	-13%	<mark>%</mark> % 25,000	35,240,715 1 770	
	De-energized Transmissic	sion Lines Strategy Total	049338	0.00	0	0	0	810	810		% 0%	0.00	809.77	809.77	809.77	0%	% <u>23,000</u>	1,770	
	Safety	06110 Lancaster Stone Tap Remove	C035609	0.00		(12,933)	0	783	(7,994)		% -799417796%	0.00	782.53	(7,994.18)	(7,994.18)	-799417896%	% 314,423	36,473	
	Safety Total		00000101	0.00	4,101	(12,933)	0	783	(7,994)) 782532049	100411100/0	0.00	782.53	(7,994.18)	(7,994.18)	-799417896%	<i>70</i>	36,473	
	Sub T Poles, Struct, Equip	PRHARPER 32&88 LINE REMOVAL HARPER-STA 104 32-12KV	C033191 C046615	0.00		1,100	2,796	11,002	14,917	09		0.00	11,002.39	14,917.41	14,917.41	0%		270,355	
		HARPER-STA 104 32-12KV HOMER HILL-CERES 809-34.5KV RETIRE	CD00825	0.00		3 798	(1 900)	754	56 637	09		0.00	754.07	56 636 55	56 636 55	0%		28,859	
		JOHNSTOWN-MARKET HILL 8 69KV TRIB	CD00023	0.00		1.629	(6,457)		2.885	03		0.00	3.652.49		2.885.48	0%		163.690	
		MENANDS-LIBERTY 9 RELOCATION	C033172		0	0	1,924	30,599	32,524	09	% 0%		30,599.40		32,523.50	0%		33,875	
		N ELLICOTTVILLE TAP 803 REMOVE	C033030	0.00) 0	0	5,308	(159,543)		% 0%	0.00	5,307.55	(159,542.66)	(159,542.66)	0%		393,869	
		N LAKEVILLE-HEMLOCK 224 REFURBISH	C035503	0.00			(17,195)		227,350				(5,782.07		227,349.76	0%		351,349	
		RANKINE-ADAMS 12KV LINE REMOVALS	C035444	0.00) 6	1,027	160	2,441	3,634			0.00	2,440.63	3,634.32	3,634.32	0%		63,067	
		Remove Woodard 24/Teall 25 partial SOLVAY 22-RETIRE PORTION 34.5KV	C052065	0.00	0	0	244	4.062	248			0.00	3.93	248.03	248.03	0%		2,201	
		SOLVAY 22-RETIRE PORTION 34.5KV WOODARD-WHITACRE TAP REMOVE	CD01302 C033211	0.00		166	112	4,062	4,079 20,410	09		0.00	4,062.02	4,079.33 20.409.54	4,079.33 20,409.54	0%	<u>%</u> 152,885 % 250,000	120,149 81,934	
		WOODVILLE TAP 22-34.5KV -RETIRE AND	CD01075	0.00		419	16 867	107.497	129.263			0.00	107.496.60	129.262.86	129.262.86	0%	765 673	621.337	
	Sub T Poles, Struct, Equ		0001010	0.00		16.323	(3,442)		332.404	0		0.00	178,910.83	332,404,12	332,404,12	0%		2,224,480	
	Substation Indoor	BUFFALO STATION 52 REBUILD - 23 KV	C027946	0.00			(3,087)	3,626	81,278			0.00	3,626.27	81,277.67	81,277.67	0%		259,071	
		BUFFALO STATION 59 REBUILD - 23 KV	C033472	0.00		9	9	9	35	09	% 0%	0.00	9.36	35.15	35.15	0%	% 100,000	620	
	Substation Indoor Total			0.00) 11,827	68,928	(3,078)	3,636	81,313	09	<mark>% 0%</mark>	0.00	3,635.63	81,312.82	81,312.82	0%		259,692	
	Sub-T Line Removal	BENNETT BRIDGE-SOLVAY 6-69KV-REMOVE	C048824		0	1,125	3,837	5,202	10,164				5,201.68		10,163.75	0%		12,374	
		BETH-VOORHEESVILLE-RETIRE CALLANAN DUNLOP TAP 12KV/25 CYCLE R5/R7 RETI	C027582 CD00178	0.00		1,359	1,553	4,222	8,309			0.00	4,222.43	8,308.66	8,308.66	0%		217,636	
		DUNLOP TAP 12KV/25 CYCLE R5/R7 RETI	CD00178 C049097	0.00		23	24	3,229	91 4 353	09		0.00	24.15 3,229.03	90.75 4 353 17	90.75	0%		29,899	1
		LISBON-HEUVELTON 25 REMOVAL	C025079	0.00	, <u>307</u> A	0	033	3,229	4,353	09		0.00	3,229.03	4,353.17	4,353.17	0%		43,132 23,971	1
		REMOVE PEAVEY TAP 614-34 5KV	C049317		0	0	0	0	0	03			0.00		0.00	0%		961	
		ROBLIN STEEL 624 TAP-REMOVE 23KV	CD01004	0.00) 0	762	0	(9,906)	(9,144)) 09	% 0%	0.00	(9,906.00) (9,144.01)	(9,144.01)	0%	% 75,000	27,970	
		STATION 150 TAP 701-34.5KV REMOVE	C049499	0.00) 0	0	152	4,916	5,068	09	% 0%	0.00	4,915.67	5,067.70	5,067.70	0%		19,859	
		TERMINAL-CORNELIA 43 13.2KV-REMOVE	C049037		0	0	1,324	1,679	3,003	09	% 0%		1,679.11	3,002.67	3,002.67	0%	% 35,000	6,136	
	Sub-T Line Removal Tot			0.00		3,354	7,423	9,366	21,843	0		0.00	9,366.07	21,842.69	21,842.69	0%		381,937	
	Sub-T Overhead Line	CARTHAGE-N.CARTHAGE 24/28 REFURBISH	C029441	0.00		(6,945)	0	636	(6,082)	, 2,		0.00	636.41	(6,081.75)	(6,081.75)	0%		674,422	
		GBUSH-HOAG-BRAIN 34.5KVLINE REBUILD GLOVERSVILLE - CANAJ. 6 REFURBISH	C036334 C016236	0.00	52,960	12,628	3,124	(984)	67,729 (5,687)	09		0.00	(983.52) 67,729.11 (5.686.94)	67,729.11 (5.686.94)	0%		1,850,600 185,086	
		N ANGOLA - BAGDAD 862 REFURBISHMENT	C027502	0.00	231	(5,718) 10,573	(47)	(1.332)	9 756				(1 331 69		9 755 66	0%		563 731	
		SPIER-GLENS FALLS 8-PLS	C027583	0.00		11,376	56.320	(1,002)	68,041			0.00	0.00	68.041.23	68.041.23	0%		2,414,116	
	Sub-T Overhead Line To		000,000	0.00		21,914	59,681	(1,679)	133,757	0		0.00	(1,678.80		133,757.31	0%		5,687,955	
	Subtransmission Pole & E	qu BATTENKILL-CEM MNTN 5, FORT MILLER	C048827		0	0	20,108	5,248	25,356	09			5,247.55	25,355.60	25,355.60	0%	% 50,000	31,189	
		Hartfield-S. Dow 859-Relocate Part	C052209		0	0	1,488	3,562	5,049				3,561.51	5,049.34	5,049.34	0%		5,049	
		L. CLEAR-TUPPER LAKE 38-46KV-DANC F	CD00887	0.00) (80,716) 324,514	60,018	86,944	390,760	09	% 0%	0.00	86,943.69	390,759.94	390,759.94	0%		615,290	
	Outstand and an Date O	Relocate S. Dow-Poland 865-34.5kV	C050177	0.00	0 (80.716	324,514	37,466	24,734	62,199 483.364		% 0%	0.00	24,733.66	62,199.40 483.364.28	62,199.40 483.364.28	0%	800,000	70,280	
		Equipment Replacement Total IntsGREENBUSH-DEFREESVILLE 7 REMV 34.5K	C007519	0.00			(2,041)		45,940				5,836.05		483,364.28 45.939.74	09		206,086	
	raigeteu role replaceme	LAKE CLEAR-TUPPER LAKE 38 REBUILD	C013046	0.00) (148)	1,130	(2,041)	0	(148)			0.00	0.00	(147.72)	(147.72)	0%		3,428,532	
		SUBT PRIORITY POLE REPL-WESTRN RGN	C000502		0	(0)	0	0	(0)) 09			0.00	(0.42)	(0.42)	0%		1.625.696	
	Targeted Pole Replacem			0.00	34,798	7,198	(2,041)	5,836	45,792	09	% 0%	0.00	5,836.05	45,791.60	45,791.60	0%	%	5,260,314	
	UG Cable Replacements		C000474		0	0	0	(48)	(48)				(48.32)		(48.32)	0%	% 7,900,000	7,797,920	
		23KV CABLE & CONDUIT REBUILD	C006817	0.00			864	53,105	53,545	09		0.00	53,105.24	53,544.72	53,544.72	0%		4,877,432	
		SOLVAY ASH 27 CABLE REPL SUBT	C032147	0.00		2,459	290	44	2,793	09		0.00	43.86	2,793.04	2,793.04	0%		7,069	
ure	UG Cable Replacements D/F Other	69KV TAP TO ELORIDA STATION	CD00499	0.00) 2,874 694	1,155	53,101	56,289 14 807	03	<mark>% 0%</mark>	0.00	53,100.78	56,289.44 14 806 57	56,289.44 14 806 57	0%		12,682,421 180,871	
ule	D/F Other	BROCKPORT-REPLACE34KVREGS	C033631	0.00			9,705	(1,591)	14,807			0.00	(1,591.49		17,486.46	0%		791,940	
		NEW BREAKER ON AMSTERDAM-EPHRATAH	CD00807	0.00) 0	3,705	(1,551)	(1)			0.00	0.00	(1.41)	(1.41)	0%		131,270	
		SCHOHARIE REPLACE DISC. 2166	CD00150	0.00	3,522	0	0	0	3,522	09	% 0%	0.00	0.00	3,521.88	3,521.88	0%		572,399	
	D/F Other Total			0.00	21,466	6,234	9,705	(1,591)	35,814	0	% 0%	0.00	(1,591.49)		35,813.50	0%		1,676,480	
	Damage/Failure	04707 CNY Sub Trans-Substation Blanket	CNC0074	124,000.00) 12,981	19,425	314	314	33,034	09		33,480.00	(33,165.90		(90,965.68)	-73%	<u>%</u> 146,000	1,034,566	
		04778 ENY Sub Trans-Substation Blanket	CNE0074	392,000.00) 110	1,946	16,824	17,042				(89,016.15		(374,958.46)	-96%		1,441,378	1
		05183 TxD RESERVE for Damage/Failure Unidentified Specifics & Schedule Changes (substation)	C046939	365,000.00		0	0	0	0	09		98,550.00	(98,550.00		(365,000.00)	-100%		0	
		05220 WNY Sub Trans-Substation Blanket 05557 CNY Sub Trans-Line Damage Failure	CNW0074 CNC0073	134,000.00			(4,176) 71.382	73,166	112,023 479,423	55%		36,180.00 50.220.00	36,986.26	112,022.71 479,422.88	(21,977.29) 293.422.88	-16%	<u>%</u> 158,000 % 224,000	678,450 3.256,766	1
		05849 ENY Sub Trans-Line Damage Failure	CNE0073	403,000.00	129,959	110,386	71,382	105,606	479,423 408,126	269		108,810.00	(3,204.19	479,422.88	5,126.47	1087	% 224,000 % 483,000	3,250,766 3,812,920	<u> </u>
		06777 TxD RESERVE for Damage/Failure Unidentified Specifics & Schedule Changes	C046911	172 000 00		110,500	14,550	103,000	400,120	207			(46,440.00) 0.00	(172,000.00)	-100%		3,012,320	
		06958 WNY Sub Trans-Line Damage Failure	CNW0073	1.446.000.00	532,991	879.179	468.580	581.381	2,462,131	40%	% 170%	390,420.00	190.960.84		1.016.131.43	70%	% 1.707.000	9.687.925	
		19035 Woodard 233 Cap switcher R910 replacement	CD01144	35,000.00		23,227	50,779	55,568	150,581	159%	% 430%	9,450.00	46,118.04	150,580.88	115,580.88	330%	% 169,000	150,844	
		19061 69kV Tap to Florida Substation	CD01170	43,000.00		3,791	421	7,969	12,182				(3,641.06		(30,818.47)	-72%			
	Damage/Failure Total			3,300,000.00	847,507	1,188,390	663,797	974,847	3,674,542			891,000.00	83,847.40		374,541.75	119		20,075,030	
	Public Requirements	STORM BUDGETARY RES. (LINE)- NMPC	C040891		0	0	0	14,301	14,301	09	% 0%		14,301.39	14,301.39	14,301.39	0%	% 270,000	42,356	
	Public Requirements To Subtransmission Pole & E	qu 403 LINE - REPLACE S905	C048588	0.00	0 6,972	5.916	209	415	14,301 13,512	09	% 0%	0.00	414 65		13,511,91	09	% 95,000	42,356	
		Equipment Replacement Total	0046366	0.00		5,916	209	415	13,512				414.65	13,511,91	13,511.91	0%		13,512	
ucture/Other	AC Other	TERMINAL HOUSE B - 25 CYCLE RETIREM	CD00975	0.00			(1,166)	551	(2,434)			0.00	551.06	(2,433.97)	(2,433.97)	09		21,816	
	AC Other Total			0.00		(1,860)	(1,166)	551	(2,434)			0.00	551.06	(2,433.97)	(2,433.97)	0%		21,816	
		UNION RD-CHEEKTOWAGA LAND SALE	C042107	0.00			50,243	488	51,231			0.00	488.00		51,231.48	0%		5,295	
	Sub-T Line Removal Tot	al		0.00		0	50,243	488	51,231	0*	<mark>% 0%</mark>	0.00	488.00	51,231.48	51,231.48	0%	%	5,295	
gulatory	3rd Party Attachments	06364 NY Central Sub T Line Third Party	CNC0078	10,000.00			(24,069)	(82,493)	97,676			2,700.00	(85,193.07		87,675.80	877%		274,278	1
		06366 NY EastáSub T Line Third Party	CNE0078	10,000.00			5,345	3,250	24,857			2,700.00	550.37	24,857.24	14,857.24	149%		53,270	I
	3rd Party Attachments T	06370 NY WestáSub T Line Third Party	CNW0078	10,000.00		8,557	28,923	59,280	108,261	593% -67%		2,700.00	56,579.96 (28,062,74	108,260.60	98,260.60	983%		149,747 477,295	
		otal (N06001 I&M - NC Sub-T Line Work From Insp	C026166	30,000.00			836,054		2,443,307			1,057,050.00	(109,428.56		(1,471,693.10)	-38%		16,652,660	
	naser nepidcement - I&M	06004 I&M - NC Sub-T Line Work From Insp	C026166	3,915,000.00			335,238	947,621 806,732	2,443,307 2,702.631	24%		1,057,050.00	(109,428.56) (183.087.60)		(1,4/1,693.10) (963.368.66)	-38%		16,652,660	1
		sooo and the cool a cille work i forminap	0020103	3.838.000.00			659.688	1,168,940	3,781,156			1,036,260.00	132,680.34		(56,844.01)	-207		18,253,223	1

CALEX DODGET REFORT #3 - 401 Quarter 1 13/14

				BUDGET			ACTUAL SPENDIN	G				EXPECTED SI	PENDING	REVISE	D EXPECTED SPENDING			
					um of Q1		e.,	um of Q4		Qtr Sum of FY of Spending		SL	Im of Q4 ending Less Q4 S	S S	Sum of YTD Sum of % Chg fi Spending - YTD Investment Plan	om Project Approval		Project Completion
Spending Rationale	Program	PROJECT_DESCRIPTION	PROJECT		ctual	Sum of Q2 Actual Su			Sum of FYTD_Charges Inv Plan	Inv Plan2		m of Q4 Budget Bu			Spending - TID Investment Plan Budget Level	Approval	Total Spending To Date	Project Completion Percentage
		06017 IE - NC SubT Towers	C031853	250 000 00	31/	1 776	30 123	3 297	7 35 515	1%	14%	67 500 00	(64,202.82)	35 514 75		36% 336,0		Program
		06029 IE - NE SubT Towers	C031852	250,000.00	320	0 (23,585)	(256)	(0 (23,522)	0%	-9%	67,500.00	(67,500.00)	(23,521.70)	(273,521.70) -1	09% 336,0	00 22,198	Program
		06039 IE - NW SubT Towers	C031855	250,000.00	90,930	26,938	4,645	(720	0) 121,793	0%	49%	67,500.00	(68,220.00)	121,792.68	(128,207.32) -	51% 336,0	00 397,809	Program
	Asset Replacement - I&			12,169,000.00	2,415,42	8 1,854,088	1,865,492	2,925,871		24%	74%	3,285,630.00	(359,758.64)	9,060,879.97		26%	56,755,534	
	New Business	34.5kV Tap to Byrne Dairy Cust Sub	C052100		(0 0	985	(14,136		0%	0%		(14,135.75)	(13,150.73)	(13,150.73)	0% 100,0	00 21,105	95% 5%
		34.5KV TAP TO INTERGROW GREENHOUSE BUFFALO LIFE SCIENCE CENTER	C052513 C050237	0.00	(0	0	11,103	3 11,103	0%	0%	0.00	11,102.95	11,102.95	11,102.95	0% 1,000,0 0% 260,0		
		ERIE COUNTY MEDICAL CENTER 23KV	CD00427	0.00	((0	0		0	0%	0%	0.00	0.00	(0.19)	0.00 (0.19)	0% 260,0 0% 367,0		20% 100%
		HARBOR CENTER - 23KV, 6E, 10E & 23E	C049837	0.00	2 22	4 6 152	6 990	62.728	8 78.094	0%	0%	0.00	62.728.03	78.094.37	78.094.37	0% 730.0		30%
		METERING LIGHTHOUSE HILL	C022215	0.00	6,242	2 5,073	0	(0 11,315	0%	0%	0.00	0.00	11.315.14	11,315.14	0% 368.0		95%
		MOD PAC - 23KV PRIMARY SERVICE	CD01031	0.00	(*		5,738	(0 6,904	0%	0%	0.00	0.00	6,904.26	6,904.26	0% 146,5	84 125,473	100%
		NORTH EPHRATAH MINI SUBSTATION	CD00950	0.00	11,023		129	(2,424		0%	0%	0.00	(2,424.48)	26,394.54	26,394.54	0% 390,0		95%
		PEAK AND PEAK - 34.5KV SERVICE	CD01110		(132,42)		10,705	(6,309		0%	0%	0.00	(6,309.08)	(125,983.00)	(125,983.00)	0% 156,7		
		W-F GAGE 8/W-QUEENS. 9 REL. 34.5KV	C049027	0.00	21,44		3,290	100,621		0%	0%	0.00	100,621.10	(107,077.67)	(107,077.67)	0% 70,4		100%
	New Business Total		CNC0071	0.00	(91,49)		27,838	151,583		0%	0%	0.00	151,582.77 30,397,97	(112,400.33)	(112,400.33)	0%	1,134,073 00 1 047 575	
	New Business - Commerci	cial 05559 CNY Sub Trans-Line New Business 05851 ENY Sub Trans-Line New Business	CNC0071 CNE0071	43,000.00 53,000.00	(530	3 (23,645)	5,024	42,008		98% -5%	113% 39%	11,610.00 14,310.00	(16,997.49)	48,579.29 20,913.15	5,579.29 (32,086.85) -	1 <u>3%</u> 48,0 51% 61,0		Blanket
		06779 TxD RESERVE for New Business Commercial Unidentified Specifics & Schedule Changes	C046913		47,100	3 (23,043)	137	(2,00/	20,913	-3%	0%	(189,000.00)	189 000 00	20,913.13	700 000 00 -1	00%	0 040,073	Blanket
		06960 WNY Sub Trans-Line New Business	CNW0071	64 000 00	13 31	5 (254,112)	11 746	(10,227	7) (239,277)	-16%	-374%	17.280.00	(27,506.82)	(239,277.25)		74% 88,0	00 913.274	
		18628 East - West Medical Corridor Cable Group	CD00823	1,000,000.00	69,57	5 696,068	285,434	9,945		1%	106%	270,000.00	(260,054.76)	1,061,022.18	61,022.18	6% 1,945,0		
		19019 23kV Tap to North Ephratah	CD00945	20,000.00	101,593		(7,090)	(2,792	2) 91,687	-14%	458%	5,400.00	(8,191.58)	91,686.97	71,686.97 3	58% 30,0		
		19113 Buffalo Creek Casino	CD00946	270,000.00	92,15		(2,246)	3,478	8 244,701	1%	91%	72,900.00	(69,421.90)	244,700.60	(25,299.40)	-9% 532,9		100%
		19199 23kV Canal Side	CD01002	73,000.00	32,19	4 52,312	(3,468)	(5,505		-8%	103%	19,710.00	(25,214.88)	75,533.17		3% 212,7		100%
		SAMARITAN HOSPITAL SUB-T SERVICE	C053783		(0	0	435		0%	0%		435.17	435.17	435.17	0% 81,0		5%
	New Business - Comme		CNC0072	823,000.00 64.000.00	355,40 14,83		289,537 13.785	34,656		4% 48%	158% 152%	222,210.00	(187,554.28) 13.420.43	1,303,593.29 97 049 46		58% 52% 73.0	4,445,224	Direct
	Public Requirements	05560 CNY Sub Trans-Line Public Require 05728 DOT NYRt28 in State Forest Preserve	C034704	9,000.00	14,83	<u>3 37,728</u>	4,293	30,700	5 5,398	48%	152% 60%	17,280.00 2,430.00	(1.325.17)	97,049.46 5,397.66		52% 73,0 10% 112,0		Blanket 0%
		05852 ENY Sub Trans-Line Public Require	C034704 CNE0072	32.000.00	12,98	3 230	4,293	(2,551		-8%	69%	2,430.00	(1,325.17) (11,191.02)	21,965.34		112,0 31% 35,0		
		06782 TxD RESERVE for Public Requirements Unidentified Specifics & Schedule Changes	C046915	744 000 00	12,30) 0	11,304	(2,55	0	-0%	0%	200 880 00	(200.880.00)	0.00	(744.000.00) -1	00%	0 0	Blanket
		06961 WNY Sub Trans-Line Public Require	CNW0072	27,000.00	10.50	1 350	(58,133)	(2.714	4) (49.997)	-10%	-185%	7,290.00	(10.003.73)	(49,996,87)		35% 33,0	00 163.378	
		34.5KV TAP TO CHAU. CO. LNDFILL-NUG	C030409		(11,849	0		0 11,849	0%	0%		0.00	11,848.83	11,848.83	0% 400,0	00 236,643	
		DOT W. GENESEE@ ERIE BLVD W SUBT UG	CD00360	0.00	15		187	187	7 709	0%	0%	0.00	187.11	708.64	708.64	0% 288,3		20% 5%
		DOTR NYSRT28 WHITE LK-MCKEEVER SUBT	C034722	0.00	2,25	5 (166,438)	(1,716)	(0 (165,899)	0%	0%	0.00	0.00	(165,898.91)	(165,898.91)	0% 336,0		
		L630/631 - RELOCATE E OF DELAWARE	C010402		20	23	24	24		0%	0%	0.00	24.06	90.47	90.47	0% 350,0		
		SOUTH PHILADELPHIA 23KV LINE21 REL	CD00620	0.00	(6,49)		0	(0 6,469	0%	0%	0.00	0.00	6,469.22	6,469.22	0% 99,0		95%
	Public Requirements To		0.0 100.05	876,000.00	34,25	9 (103,121)	(30,256)	26,752	2 (72,366)	3%	-8%	236,520.00	(209,768.33)	(72,366.17)		08%	1,307,305	
	S or R Other	MORTIMER-SOLVAY 5-69KV -REMOVE TRENTON-DEERFIELD 21/27 ADDITIONA	C049335 CD00210	0.00	25.20	5 8.475	16 064	2,334		0%	0%	0.00	2,333.84 7.254.49	2,333.84	2,333.84	0% 150,0 0% 523,5		5% 20%
		WATERFRONT SCHOOL - 2ND 23KV CABLE	CD00210	0.00	25,39	7 77	81	7,23	1 816	0%	0%	0.00	81.03	815.86	815.86	0% 15.0		
	S or R Other Total	WATER ROW SCHOOL - 2ND 2010 CABLE	CDOIDIN	0.00	25.97	2 8.552	16.145	9.669		0%	0%	0.00	9.669.36	60.337.84	60.337.84	0% 13,0	332.879	
	Sub-T Overhead Line	DOT PIN 1756.37 SPRING AVE BRIDGE	C053544		() 0	0	75,521	1 75,521	0%	0%		75,521.35	75,521.35	75,521.35	0% 250,0	00 75,521	20%
	Sub-T Overhead Line To				() 0	0	75,521		0%	0%		75,521.35	75,521.35	75,521.35	0%	75,521	
		Equ SOLVAY 26-34.5KV	C050689	0.00	() 11,009	1,436	(505,488		0%	0%	0.00	(505,488.41)	(493,042.92)	(493,042.92)	0% 141,2		45%
		Equipment Replacement Total		0.00	(0 11,009	1,436	(505,488		0%	0%	0.00	(505,488.41)	(493,042.92)	(493,042.92)	0%	13,446	
		UG 404 LINE CABLE REPLACEMENT	C053704		(0	0	7,414		0%	0%		7,413.93	7,413.93	7,413.93	0% 850,0	00 7,414 7.414	5%
System Capacity & Perforn	UG Cable Replacements	BUFEALO 23KV REC -SEN 1 2 3 19 31S	C048826	0.00	13,612	2 45,046	31,550	7,414 1,466,434		0%	0%	0.00	1,466,434.06	1,556,641.61	7,413.93 1,556.641.61	0% 209.0		65%
System Capacity & Perion	ina Gapacity Fianning	SENECA - REPLACE SERIES REACTORS	C048820	0.00	73		168	1,400,434		0%	0%	0.00	1,400,434.00	1,000,041.01	1.074.18	0% 575,0		
		SENECA - REPEACE SERIES REACTORS	CD01247	0.00	(1.89		(6,521)	(472		0%	0%	0.00	(472.43)	(1,940.80)	(1,940.80)	0% 575,0		95%
		STUYVESANT FALLS HYDRO - METERING A	CD01246		35		162	162		0%	0%	0.00	161.67	1.007.14	1.007.14	0% 139.7		95%
	Capacity Planning Total			0.00	12,81	52,322	25,359	1,466,291	1 1,556,782	0%	0%	0.00	1,466,290.96	1,556,782.13	1,556,782.13	0%	1,891,730	
	Distribution Automation	DA - NE SUBT AUTOMATION LINES 8&9	C035542	0.00	35,81	9 62,584	6,802	(2,817	7) 102,389	0%	0%	0.00	(2,816.75)	102,388.62	102,388.62	0% 1,900,0	00 1,676,495	100%
		DA - NW SUBT AUTOMATION LINE 401	C035864		() 0	0	18,884	4 18,884	0%	0%		18,884.21	18,884.21	18,884.21	0% 290,5		
		MV-AUTOMATE X24-1 ON TRENTON-MIDDLE	CD00346	0.00	ł	5 0	0	(0 5	0%	0%	0.00	0.00	4.51	4.51	0% 115,8		95%
	Distribution Automation		0000151	0.00	35,82		6,802	16,067		0%	0%	0.00	16,067.46	121,277.34	121,277.34	0%	1,999,308	
	Load Relief	04977 NY SubT PS&I Activity	C008154	47,000.00	20,74	9 57,468	52,030	17,409	9 147,656	37%	314%	12,690.00	4,718.89	147,656.03		14% 400,0	00 1,229,397	Blanket
		05184 TxD RESERVE for Load Relief Unidentified Specifics & Schedule Changes (substation) 05378 Buffalo 23kV Reconductor - Huntley	C046940 C028892	(1,457,000.00) 673.000.00	145,23	0 0 0 183,694	380,530	311,645	0 5 1,021,098	0% 46%	0%	(393,390.00) 181.710.00	393,390.00 129,934,74	1,021,098.07		00% 52% 4,981,0	0 0 0 4,439,108	Blanket 95%
		05378 Burlaio 23kV Reconductor - Huntley 05379 Buffalo 23kV Reconductor - Huntley2	C028892	42 000 00	140,23) 103,094	360,330	311,040	0	40%	0%	11 340 00	(11 340 00)	1,021,098.07		2% 4,981,0 00% 100.0		95%
		05558 CNY Sub Trans-Line Load Relief	CNC0077	11.000.00) 0	0		0 0	0%	0%	2.970.00	(2.970.00)	0.00		00% 11,0		Blanket
		05850 ENY Sub Trans-Line Load Relief	CNE0077	1,000.00	() 0	0	0	0 0	0%	0%	270.00	(270.00)	0.00	(1,000.00) -1	00% 1.0		Blanket
		05919 Frankhauser - Relocate L605 / L606	C030005	180,000.00	23,32	8 25,283	196,064	42,130	0 286,805	23%	159%	48,600.00	(6,469.87)	286,804.59		59% 250,0		
		06643 South Livingston - 34.5KV Line Work	C028405	30,000.00	(0 0	0	(0 0	0%	0%	8,100.00	(8,100.00)	0.00	(30,000.00) -1	00%	0 0	5%
		06778 TxD RESERVE for Load Relief Unidentified Specifics & Schedule Changes	C046912	488,000.00	() 0	0	(0 0	0%	0%	131,760.00	(131,760.00)	0.00		00%	0 0	Blanket
		06959 WNY Sub Trans-Line Load Relief	CNW0077	11,000.00	84	1 0	0	2,417	7 3,259	22%	30%	2,970.00	(552.59)	3,258.57		70% 11,0		
		09267 Mountain Substation Rebuild	C036542	360,000.00	(0 0	0	(0 0	0%	0%	97,200.00	(97,200.00)	0.00	(360,000.00) -1	374,4		Cancelled 0%
		11316 Spier-Rotterdam Project - Sub-T relocations	CD00190 CD00899x	76,000.00	446,66		11,865 1,154	11,142	2 483,833 0 (48,797)	15% 0%	-7%	20,520.00	(9,378.09)	483,833.22 (48,797,47)		37% 1,280,0 07% #N/A	00 1,542,621 (1 154)	
		11955 Queensbury Station - Replace M/C S/G's & install cap banks	CD00899X		(48,73)			12 200			-7%	202,500.00	(202,500.00)				(.,)	
		18556 Install series reactor at LN14 at Bethlehem substation 18557 Install parallel cable of Newark-Maplewood #6	CD01083		3,01		1,206	13,299		8%	14%	44,820.00	(31,521.26)	22,764.93		<u>36%</u> 174,7 00% 77.0		
		19052 New Tonawanda Substation - 23kV Line	C046529	26,000.00) 0	0	2,819	5 0	11%	11%	7,020.00	(4,201.10)	2,818.90		39% 30,0		
		19076 Buffalo 23kV Reconductor - Seneca 1S, 2S, 3S, 19S, 31S	C046516		(0	0	2,018	0 0	0%	0%	102,600.00	(102,600.00)	0.00	(380,000.00) -1	209,0		
		19222 Van Dyke Station - Beth-Delmar #6 line work	C046482	20,000.00	(0	ő		0 0	0%	0%	5,400.00	(5,400.00)	0.00		00% 40,0	00 0	5%
		19225 Albion Station Install a 34.5kV cap bank	CD01016	650,000.00	30,52	34,536	93,735	177,164	4 335,963	27%	52%	175,500.00	1,663.89	335,963.49		48% 479,0		5%
		19486 South Livingston Relief - Station Work TxD	C046416	70,000.00		0 0	0	(0 0	0%	0%	18,900.00	(18,900.00)	0.00	(70,000.00) -1	00%	00	Cancelled
		CENTRAL DIV MISC SUBT CONV PROJECTS	C003823		(29	0		0 29	0%	0%		0.00	28.60	28.60	0% 4,168,6		0%
		Install Series Reactor at LN10 at B	C045599	166,000.00	4,49		5,986	15,684		9%	18%	44,820.00	(29,135.75)	29,350.71		32% 341,5		5%
	Load Relief Total Reliability	W ASHVILLE SUBSTATION TXD I N863 TAP	C048152	2,752,000.00 0.00	626,11	7 <u>322,385</u>) 686	742,569	593,709		22% 0%	83% 0%	743,040.00 0.00	(149,331.13) 11 10	2,284,779.64 708.33	(467,220.36) · · · · · · · · · · · · · · · · · · ·	17% 0% 38.0	12,508,415 00 708	20%
	Reliability Reliability Total	TT. NOTIFIELE BUDDTATION TAD LINOUS THE	10048152	0.00		- 000	11	11	1 708 1 708	0%	0%	0.00	11.10	708.33	708.33	0% 38,0 0%	00 708 708	20%
	Reliability - Dist	05186 TxD RESERVE for Reliability Unidentified Specifics & Schedule Changes (substation)	C046941	512,000.00) 0	0	(0 0	0%	0%	138,240.00	(138,240.00)	0.00		0%	0 0	Blanket
		05316 Beck - Harper L105 Removal	C036195		2,81	6 10,395	9,506	32,763	3 55,480	80%	135%	11,070.00	21,693.17	55,480.39		35% 250,0	00 239,657	30%
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				BUDGET			ACTUAL SPENDING	G				EXPECTED S	PENDING	REVISE	D EXPECTED SPEND				
									Su	um of 4th Qtr		St	um of Q4	S	Sum of YTD Su	m of % Chg from	Project		
					um of Q1			m of Q4			Spending % of		pending Less Q4		Spending - YTD Inv	estment Plan	Approval		Project Completion
Spending Rationale	Program	PROJECT_DESCRIPTION	PROJECT	Sum of FY14 Budget A	ctual	Sum of Q2 Actual Su	um of Q3 Actual Act	tual	Sum of FYTD_Charges In	v Plan I	nv Plan2	Sum of Q4 Budget B	udget	FYTD_Charges2 B	Budget Lev	/el	Amount	Total Spending To Date	Percentage
		05317 Beck - Harper L106 Removal	C036196	1,000.00	0	0	9,368	971	10,340	97%	1034%	270.00	701.13	10,339.62	9,339.62	934%	100,000	10,340	
		05561 CNY Sub Trans-Line Reliability	CNC0076	155,000.00	0	0	0	0	0	0%	0%	41,850.00	(41,850.00)	0.00	(155,000.00)	-100%	165,000	859,298	Blanke
		05655 DA - NC SubT Automation Line 31	C035865	0.00	0	0	0	0	0	0%	0%		0.00	0.00	0.00	0%	0	0	09
		05666 DA-NY SubT Automation Place Holder	C036661	100,000.00	0	0	0	0	0	0%	0%	27,000.00	(27,000.00)	0.00	(100,000.00)	-100%	0	0	5%
		05853 ENY Sub Trans-Line Reliability	CNE0076	175,000.00	1,056	10,563	5,459	(445)	16,632	0%	10%	47,250.00	(47,695.27)	16,632.19	(158,367.81)	-90%	185,000		
		05930 Gardenville-Blasdell L131/L132 Rem.	C036201	1,000.00	21	142	2,084	3,657	5,904	366%	590%	270.00	3,386.91	5,904.00	4,904.00	490%	110,000	20,505	305
		06745 Terminal Sta C - C12 & C14 Removal	C036203	1,000.00	0	0	0	0	0	0%	0%	270.00	(270.00)	0.00	(1,000.00)	-100%	364,979	0	30%
		06783 TxD RESERVE for Reliability Unidentified Specifics & Schedule Changes	C046916	(422,000.00)	0	0	0	0	0	0%	0%		113,940.00	0.00	422,000.00	-100%	0	0	Blank
		06962 WNY Sub Trans-Line Reliability	CNW0076	309,000.00	(54,752)	87,667	105	194	33,214	0%	11%	83,430.00	(83,235.54)	33,214.20	(275,785.80)	-89%	327,000	1,019,016	Blanke
		09212 Castleton Greenbush Line 5	C036365	1,000.00	0	115	16,808	11,628	28,551	1163%	2855%	270.00	11,357.91	28,551.12	27,551.12	2755%	75,000	33,325	
		12843 MV-Install ScadaMates on Valley-Inghams #27 Line	CD00522	144,000.00	1,227	9,915	28,418	101,729	141,289	71%	98%	38,880.00	62,849.13	141,289.48	(2,710.52)	-2%	283,269	172,303	20%
		12897 WD - Install ScadaMates on 218 Line	CD00519	517,000.00	129		272,182	30,394	322,118	6%	62%		(109,195.66)	322,118.41	(194,881.59)	-38%	760,384	322,947	30%
		12898 WD - Install ScadaMates on the 224/226 Lines	CD00517	675,000.00	7,425	40,543	388,818	132,493	569,279	20%	84%	182,250.00	(49,757.42)	569,278.55	(105,721.45)	-16%	785,769	571,943	
		12899 WD - Install ScadaMates on the 301 Line	CD00474	396,000.00	122	11,111	86,968	225,956	324,157	57%	82%	106,920.00	119,035.81	324,156.70	(71,843.30)	-18%	523,750		30%
		12906 WD - Install ScadaMates on the 803 Line	CD00514	180,000.00	120	20,485	334	249,358	270,297	139%	150%	48,600.00	200,758.44	270,297.46	90,297.46	50%	607,500	270,973	309
		15000 Caledonia Substation 44 - Addition of 34.kV Breaker	CD00942	10,000.00	19,178	3,984	1,187	(24,349)		-243%	0%		(27,048.76)	0.00	(10,000.00)	-100%	61,715	0	Cancelled 09
		15722 WD - Install ScadaMates on 861 Line	CD00516	540,000.00	357		39,653	256,743		48%	59%		110,942.57	316,160.47	(223,839.53)	-41%	757,307		309
		17505 Elm Street Station Spare	CD00755	151,000.00	1,246	4,808	5,615	166,848	178,517	110%	118%	40,770.00	126,078.23	178,517.17	27,517.17	18%	329,116	15,157	
		18488 Price Corners Rebuild - Line 804	CD01202	26,000.00	1,210	19	4,778	25,864	31,871	99%	123%	7,020.00	18,844.15	31,870.83	5,870.83	23%	5,000	31,871	30%
		TERMINAL STA D - 12D, 19D, 20D REM.	C036202	0.00	633	10	10	10	663	0%	0%	0.00	10.41	663.20	663.20	0%	461,000	663	20%
	Reliability - Dist Total			3,513,000.00	(19,214)	238,578	871,295	1,213,815	2,304,474	35%	66%	948,510.00	265,305.20	2,304,473.79	(1,208,526.21)	-34%		5,384,862	
	Reliability - Trans	15726 Install Head End EMS Equipment for 861 DA	CD00470	51,000.00	0	814	13,045	5,438	19,297	11%	38%	13,770.00	(8,331.57)	19,297.37	(31,702.63)	-62%	96,154	16,016	5%
		17782 SW- Install arresters on the 852 Line	CD00614	160,000.00	4,290	1,330	10,282	22,875		14%	24%		(20,325.20)	38,777.07	(121,222.93)	-76%	196,092	117,649	09
		17932 Install Head End EMS Equipment for 218 DA	CD00618	43,000.00	0	670	3,805	164	4,640	0%	11%	11,610.00	(11,445.51)	4,639.54	(38,360.46)	-89%	96,634	5,131	5%
		19388 Ridge sub - Split cap bank into 2-stage 5.4MVar	C046429	61,000.00	0	0	0	0	0	0%	0%		(16,470.00)	0.00	(61,000.00)	-100%	493,284	0	Cancelle
		19693 Sanborn Substation Rebuild_TxD	C046361	162,000.00	0	0	0	0	0	0%	0%		(43,740.00)	0.00	(162,000.00)	-100%	0	0	Cancelle
		19591 NY New Mobile Substation 34.5 kV - 13.2x4.4	C046410	10,000.00	0	0	0	0	0	0%	0%		(2,700.00)	0.00	(10,000.00)	-100%	0	0	09
	Reliability - Trans Total			487,000.00	4,290		27,133	28,478		6%			(103,012.28)	62,713.98	(424,286.02)	-87%		138,796	
	SC&P Other	NORTHVILLE-MAYFIELD 8 69KV P111-P	CD00317	0.00	47,431	125,909	182,323	4,691	360,354	0%	0%	0.00	4,691.48	360,353.76	360,353.76	0%	523,740	511,209	
		REGENERON - INSTALL NEW 34.5KV TAP	C047867	0.00	12,726	(4,131)	20,066	(44,014)	(15,354)	0%	0%		(44,014.31)	(15,353.87)	(15,353.87)	0%	170,000	91,456	100%
		VAN DYKE-DELMARBYPASS EXTEN REBUILT	C053683		0	0	0	861	861	0%	0%		861.27	861.27	861.27	0%	150,000	1,033	5%
	SC&P Other Total			0.00	60,157	121,778	202,388	(38,462)		0%	0%		(38,461.56)	345,861.16	345,861.16	0%		603,698	
	Sub-T Line Removal	BALSTN-RANDALL-W. MILTON 34.5KV REM	C048968	0.00	0	0	0	168		0%			167.52	167.52	167.52	0%	150,000		
	Sub-T Line Removal Tota			0.00	0	0	0	168		0%			167.52	167.52	167.52	0%		1,128	
	UG Cable Replacements	701 LINE - KENSINGTON EXPWY UG	C053243		0	0	0	16,599	16,599	0%	0%		16,598.75	16,598.75	16,598.75	0%	570,000		
	UG Cable Replacements	Total			0	0	0	16,599		0%			16,598.75	16,598.75	16,598.75	0%		16,599	
				41,000,000.00	9,001,799	10,409,167		9,439,260	36,495,669	23%	89%		(1,630,740.00)	36,495,669.11	(4,504,330.89)	-11%		173,306,428	
				41,000,000.00	9,001,799	10,409,167	7,645,443	9,439,260	36,495,669	23%	89%	11,070,000.00	(1,630,740.00)	36,495,669.11	(4,504,330.89)	-11%		173,306,428	

Distribution - Current Year Actuals VS Expected Distribution Project Detail

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	Budget			ACTI				-	EXDECTED	SPENDING		XPECTED SPEND	
	Budget			ACTU	AL SPENDING				EXPECTED	SPENDING	REVISEDE	APECTED SPEND	ING
								Fiscal					
							4th Qtr	YTD					% Change
							Spending	Spending		Variance of		Variance of FY	from
							% of	% of		Expected 4th Qtr		13/14	FY 13/14
	FY13/14						Investmen	Investmen		Spending to		Investment Plan	Investmen
	Investment Plan					FY13/14 YTD	t Plan	t Plan	Expected 4th Qtr	Actual Qtr	Actual FY13/14	Level to Actual	t Plan
Spending Rationale	Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013	Jan-Mar 2014	Actual Spending	Level	Level	Spending	Spending	Spending	Spending	Level
Asset Condition	30,000,000	4,985,356	8,301,150	8,863,075	13,837,742	35,987,322	46.13%	120.0%	8,100,000	5,737,742	35,987,322	5,987,322	20.0%
Damage/Failure	22,440,000	4,310,327	9,087,749	9,783,143	14,962,448	38,143,667	66.68%	170.0%	6,058,800	8,903,648	38,143,667	15,703,667	70.0%
Non-Infrastructure/Other	4,160,000	320,982	848,228	850,009	1,163,846	3,183,066	27.98%	76.5%	1,123,200	40,646	3,183,066	(976,934)	-23.5%
Statutory/Regulatory	123,056,000	37,148,340	31,589,377	39,603,045	49,487,511	157,828,274	40.22%	128.3%	33,225,120	16,262,391	157,828,274	34,772,274	28.3%
System Capacity & Performance	53,344,000	7,865,621	15,357,516	17,883,442	24,292,749	65,399,329	45.54%	122.6%	14,402,880	9,889,869	65,399,329	12,055,329	22.6%
Grand Total	233,000,000	54,630,627	65,184,020	76,982,714	103,744,296	300,541,657	44.53%	129.0%	62,910,000	40,834,296	300,541,657	67,541,657	29.0%

Niagara Mohawk Power Corporation d/b/a National Gri	d
CAPEX BUDGET REPORT #3 - 4th Quarter FY13/14	

Distribution - Current Year Actuals VS Expected

Distribution Project Detail													
	Budget			ACTUAL	SPENDING			•	EXPECTED	SPENDING	REVISED I	EXPECTED SPENI	DING
	FY13/14						% of	Fiscal YTD Spending % of Investmen		Variance of Expected 4th Qtr Spending		Variance of FY 13/14 Investment Plan	% Change from FY 13/14
	Investment Plan					FY13/14 YTD	t Plan	t Plan	Expected 4th	to Actual Qtr	Actual FY13/14	Level to Actual	t Plan
Program	Level	Apr-Jun 2013	Jul-Sep 2013	Oct-Dec 2013		Actual Spending		Level	Qtr Spending	Spending	Spending	Spending	Level
AC Other Arc Flash Mediation	9,648,000 2,000,000	1,463,347 3,491	837,970 6,618	1,029,940 66,661	1,248,259 110,658	4,579,515 187,428	12.94% 5.53%	47.5% 9.4%	2,604,960 540,000	(1,356,701) (429,342)	4,579,515 187,428	(5,068,485) (1,812,572)	-52.5% -90.6%
Asset Condition I&M	2,000,000	3,491	0,010	00,001	110,056	107,420	0.00%	9.4%	22,950	(429,342) (22,950)	107,420	(1,612,572) (85,000)	
Asset Condition Other	00,000	Ő	ŏ	ő	60,837	60,837	0.00%	0.0%	22,000	60,837	60,837	60,837	0.0%
Asset Replacement		0	0	0	382,204	382,204	0.00%	0.0%	0	382,204	382,204	382,204	0.0%
Blanket	110,219,000	24,491,753	29,446,536	34,164,833	36,818,329	124,921,451	33.40%	113.3%	29,759,130	7,059,199	124,921,451	14,702,451	13.3%
Breaker Replacements		0	0	24,131	76,575	100,705	0.00%	0.0%	0	76,575	100,705	100,705	0.0%
Buffalo Street Light Cable Replacement	2,500,000 3,705,000	502,709 169,657	1,068,122 131,723	940,768 15,419	1,070,651 177,351	3,582,250 494,150	42.83% 4.79%	143.3% 13.3%	675,000 1,000,350	395,651 (822,999)	3,582,250 494,150	1,082,250 (3,210,850)	43.3% -86.7%
Capacity Planning	11,688,000	2,982,947	5,001,109	8,602,534	6,774,342	23,360,932	57.96%	199.9%	3,155,760	3,618,582	23,360,932	11,672,932	99.9%
Capital Related to I&M	0	58	68	(4,419)	0,771,012	(4,293)		0.0%	0,100,100	0,010,002	(4,293)		
Conductor Replacement	928,000	40,597	117,510	21,370	150,110	329,587	16.18%	35.5%	250,560	(100,450)	329,587	(598,413)	
Cutout Replacement	0	0	7,363	0	0	7,363	0.00%	0.0%	0	0	7,363	7,363	0.0%
D/F Other	3,014,000	388,858 13,894	922,255 4,272	2,607,939 26,799	3,899,087 5,458	7,818,139	129.37% 0.00%	259.4% 0.0%	813,780	3,085,307 5,458	7,818,139 50.424	4,804,139 50,424	159.4% 0.0%
Dist Transformer Replacement EMS Expansion	0	13,894 11.023	4,272 30,560	26,799	5,458 96,193	50,424 241.612	0.00%	0.0%	0	5,458 96,193	50,424 241.612	50,424 241.612	0.0%
Eng Reliability Review	Ő	381,218	172,729	269,087	160,125	983,159	0.00%	0.0%	ő	160,125	983,159	983,159	0.0%
ERR	3,409,000	95,071	15,110	361,369	484,815	956,366	14.22%	28.1%	920,430	(435,615)	956,366	(2,452,634)	-71.9%
Feeder Hardening		0	0	0	(781)	(781)	0.00%	0.0%	0	(781)	(781)		0.0%
Heavily Loaded Transformer HUF/Feeder Health Review	3,087,000	417,077	650,807	612,510 14	695,604 14	2,376,000	22.53% 0.00%	77.0%	833,490 0	(137,886) 14	2,376,000	(711,000) 861	-23.0% 0.0%
Inspection & Maintenance	28,553,000	731 16,256,274	101 12,282,914	9,844,608	19,065,490	861 57,449,285	66.77%	0.0% 201.2%	7,709,310	11,356,180	861 57,449,285	28.896.285	101.2%
ISO Capacitor Banks	241,000	0	0	0	13,003,430	07,440,200	0.00%	0.0%	65,070	(65,070)	01,440,200	(241,000)	
Major Storms	700,000	97,337	127,590	(31,693)	25,409	218,643	3.63%	31.2%	189,000	(163,591)	218,643	(481,357)	-68.8%
mercury vapor	0	3,431	3,973	4,209	(76,958)	(65,345)		0.0%	0	(76,958)	(65,345)		
Network	0	26,571	8,248	54,097	237,389	326,305	0.00%	0.0%	0	237,389	326,305	326,305	0.0%
New Business New Business - Commercial	9,652,000	1,891,380 0	669,173 0	3,944,793	5,777,337 1,679	12,282,683 1,679	59.86% 0.00%	127.3% 0.0%	2,606,040 0	3,171,297 1,679	12,282,683 1,679	2,630,683 1,679	27.3% 0.0%
OFC Replacements/Elimination	0	24,970	93,950	23,248	13,566	155,733	0.00%	0.0%	0	13,566	155,733	155,733	0.0%
OH Inspect & Equip Replace	0	3,729	71	4,217	2,429	10,446	0.00%	0.0%	ō	2,429	10,446	10,446	0.0%
OH/UG Inspections	0	89,127	99,761	(3,659)	35,768	220,997	0.00%	0.0%	0	35,768	220,997	220,997	0.0%
Other Statutory Regulatory		0	0	0	805	805	0.00%	0.0%	0	805	805	805	0.0%
Overhead Distribution Fusing PPP Eng Reliability Review	1,851,000	381,160 20,732	641,440 31.896	642,218 83,241	636,762 52,737	2,301,580 188,605	34.40% 0.00%	124.3% 0.0%	499,770	136,992 52,737	2,301,580 188,605	450,580 188.605	24.3% 0.0%
Public Requirements	7,693,000	1,226,963	1,460,309	2,024,441	3,067,496	7,779,210	39.87%	101.1%	2,077,110	990,386	7,779,210	86,210	1.1%
Recloser	.,,	0	0	0	569	569	0.00%	0.0%	_,,0	569	569	569	0.0%
Recloser Installations	0	51,513	105,528	114,275	13,705	285,021	0.00%	0.0%	0	13,705	285,021	285,021	0.0%
Regulatory Feeder Improvements	0	26,736	54,196	100,131	56,949	238,013	0.00%	0.0%	0	56,949	238,013	238,013	0.0%
Relay Replacements Reliability	0	201 84.891	3 54.798	431 48.901	10 87.528	645 276.118	0.00%	0.0% 0.0%	0	10 87.528	645 276.118	645 276.118	0.0% 0.0%
Reliability - Dist	0	04,031	04,790	40,501	68,305	68,305	0.00%	0.0%	0	68,305	68,305	68,305	0.0%
S or R Other	1,755,000	265,141	647,816	1,028,610	1,253,324	3,194,892	71.41%	182.0%	473,850	779,474	3,194,892	1,439,892	82.0%
SC&P Other	25,619,000	1,779,701	4,847,706	4,244,281	10,369,458	21,241,146	40.48%	82.9%	6,917,130	3,452,328	21,241,146	(4,377,854)	-17.1%
Storm Hardening	2,680,000	766	36,123	315,446	663,885	1,016,220	24.77%	37.9%	723,600	(59,715)	1,016,220	(1,663,780)	-62.1%
Substation Asset Replacement Substation Battery and Related	482,000	(14,347) 64,905	109,957 187,488	(84,855) 87,799	53,260 230,971	64,015 571,163	0.00% 47.92%	0.0% 118.5%	130,140	53,260 100,831	64,015 571,163	64,015 89,163	0.0% 18.5%
Substation Breaker	2,550,000	135,938	408,790	696,202	604,018	1,844,948	23.69%	72.4%	688,500	(84,482)	1,844,948	(705,052)	-27.6%
Substation Circuit Switcher	1,000,000	1,117	656	3,768	3,579	9,120	0.36%	0.9%	270,000	(266,421)	9,120	(990,880)	-99.1%
Substation Firming		0	0	0	571	571	0.00%	0.0%	0	571	571	571	0.0%
Substation Indoor	7,487,000	217,994	34,834	1,653,644	3,798,705	5,705,177	50.74%	76.2%	2,021,490	1,777,215	5,705,177	(1,781,823)	-23.8%
Substation Metal-Clad Switchgear Substation Mobile	220,000 3,047,000	66,244 (326,525)	768,820 478,759	76,412 56,935	411,222 601,639	1,322,699 810,807	186.92% 19.75%	601.2% 26.6%	59,400 822,690	351,822 (221,051)	1,322,699 810,807	1,102,699 (2,236,193)	501.2% -73.4%
Substation Nobile Substation Power Transformer	2,941,000	(15,727)	974,990	773,483	799,089	2,531,836	27.17%	20.0% 86.1%	794,070	(221,051) 5,019	2,531,836	(2,230,193) (409,164)	-13.9%
Substation Relay/Protection	424,000	12,853	20,804	3,578	30,122	67,356	7.10%	15.9%	114,480	(84,358)	67,356	(356,644)	-84.1%
Substation RTU	3,075,000	587,653	1,235,454	699,817	1,069,942	3,592,866	34.79%	116.8%	830,250	239,692	3,592,866	517,866	16.8%
Substation Spare	715,000	145,831	54,044	277,302	193,075	670,252	27.00%	93.7%	193,050	25	670,252	(44,748)	-6.3%
Substation Supply Reliability Risk Targeted Pole Replacements	0	0 633	0 (1,571)	0 (668)	18,047 1,036	18,047 (569)	0.00%	0.0% 0.0%	0	18,047 1,036	18,047 (569)	18,047 (569)	0.0%
TBD	(19,648,000)	033	(1,571) 929	(686)	(2,130)	(1,886)		0.0%	(5,304,960)	5,302,830	(1,886)		-100.0%
UG Cable Replacements	1,680,000	560,545	1,329,672	1,451,625	2,081,891	5,423,733	123.92%	322.8%	453,600	1,628,291	5,423,733	3,743,733	222.8%
UG Inspection & Maintenance	0	73	969	3,728	1,899	6,670	0.00%	0.0%	0	1,899	6,670	6,670	0.0%
UG Structures and Equipment	0	385	1,076	41	151,697	153,200	0.00%	0.0%	0	151,697	153,200	153,200	0.0%
Non-Infrastructure Grand Total	233,000,000	0 54,630,627	0 65,184,020	0 76,982,714	132,191 103,744,296	132,191 300,541,657	0.00%	0.0%	0 62,910,000	132,191 40,834,296	132,191 300,541,657	132,191 67,541,657	0.0% 29.0%
Granu Totai	233,000,000	54,030,027	05,104,020	10,902,114	103,744,296	300,341,657	44.55%	129.0%	02,910,000	40,034,290	300,341,657	07,341,657	∠ 9.0%

Distribution - Current Year Actuals VS Expected Distribution Project Detail

			BUDGET		/	ACTUAL SPENDING					EXPECTED	SPENDING	RE	VISED EXPECTED SPENDING				
			Sum of FY14	Sum of Q1		Sum of Q3 Sur	n of Q4 Sur		of 4th Qtr Sum of F ding % of Inv Spending	YTD }%oflnv Sı	um of O4	um of Q4 Spending Su	m of Sum	of YTD Spending - YTD Sum of % 0		roject Approval Amount - Total	Total Spending To Date -	Project Completio
Program	PROJECT_DESCRIPTION	PROJECT	Budget	Actual	Sum of Q2 Actual	Actual Act	ual FY	TD_Charges Plan	Plan2	Bu	udget <mark>L</mark>	ess Q4 Budget FY	TD_Charges2 Budg	get Investment	Plan Level	Costs	Total Costs	Percentage
AC Other	04908 Network Protector Replacement - C29206	C029206	24,000		0	0	0	0	0%	0%	6,480	(6,480)	0	(24,000)	-100%	\$315,000	269,484	
	05215 White Lake Station Upgrades	C008435	30,000	(1,000)	5,657	7,304	4,776	16,736 151	16%	56%	8,100 54.000	(3,324)	16,736 151	(13,264)	-44%	\$3,351,000	3,323,985	95
	05473 Canajoharie 03122 - Rebuild Rt 162 06353 NR-Westville 88561-Donovan Rd	C000329 C010695	200,000 206,000	277	(131	, 3	461	461	0%	0%	55,620	(53,997) (55,159)	461	(199,849) (205,539)	-100% -100%	\$933,035 \$355,000	35,876 461	20
		C006680	149.000	4,773	12,261	51.601	128,739	197.375	86%	132%	40.230	88.509	197.375	48.375	32%	\$250.000	318.468	85
	09213 Castleton Line Work	C036323	206,000	716	367	11,588	10,163	22,833	5%	11%	55,620	(45,457)	22,833	(183,167)	-89%	\$29,000	23,419	30
		C036337	1,000	0	1,795		1,616	3,938	162%	394%	270	1,346	3,938	2,938	294%	\$75,000	8,438	ŧ
		C036050	750,000	111,011	264,808	119,478	177,404	672,700	24%	90%	202,500	(25,096)	672,700	(77,300)	-10%	\$1,960,000	1,689,415	8
		C046859	27,000	1 042	0 8 630	5 904	7 860	23 435	0%	0%	7,290	(7,290)	0	(27,000)	-100%	\$0	0 67 272	2
	11458 MV- Poland 62258 Route 8 Reconductor Phase 1			1,012	0,000	0,001	7,860	23,435	170	4%	101,000	(100,000)	23,435	(001,000)	0070	\$001,000	01,212	
	11496 Burgoyne 51 - Rebuild Durkeetown Rd. 11833 Minoa Upgrade Station Regulator	CD00222 C046806	114,000 210,000	265	299 438		14.381	1,199 18,437	0% 7%	9%	30,780 56,700	(30,463) (42,319)	1,199 18,437	(112,801) (191,563)	-99% -91%	\$795,196 \$248,000	20,285 10,859	2
	13180 MV Dyke Rd - Schuyler 66356	CD01048	200,000	6.517	2.427		1 654	15.028	1%	9 % 8%	54,000	(52,346)	15,028	(184,972)	-92%	\$248,000	18,580	2
		CD00464	480,000	3,256	10,583		182,447	220,029	38%	46%	129,600	52,847	220,029	(259,971)	-54%	\$629,372	275,846	4
		CD00703	36,000	0	473		5,215	5,859	14%	16%	9,720	(4,505)	5,859	(30,141)	-84%	\$69,307	4,170	ł
	17054 Grand St. 51 - Route 7 Gap Closing	CD00374	160,000	4,161	243		257	4,919	0%	3%	43,200	(42,943)	4,919	(155,081)	-97%	\$223,846	16,536	20
		CD00594	3,000	11	69		50,292	189,634	1676%	6321%	810	49,482	189,634	186,634	6221%	\$455,000	371,680	95
		CD00628	120,000	2,436	97	41	8,320	10,894	7%	9%	32,400	(24,080)	10,894	(109,106)	-91%	\$132,952	13,442	21
		CD00685	80,000	3 506	1	1	1	5	0%	0%	21,600	(21,599)	5 168.786	(79,995)	-100%	\$10,000	84	10
	18202 CR- Rebuild Midland Ave, Syracuse 18405 LN403 Youngstown/Sanborn Underbuild transfer	CD00770 CD00758	137,000 89,000	3,506	71,059 40,776	69,852 (6,074)	24,369 1,013	168,786 135,633	18% 1%	123% 152%	36,990 24,030	(12,621) (23,017)	168,786 135,633	31,786 46,633	23% 52%	\$231,968 \$500,000	253,290 547,368	95
		CD00758 CD01132	121.000	99,918	40,776	(0,074)	1,013	135,033	0%	0%	32.670	(32,670)	135,033	(121.000)	-100%	\$183.414	547,308	2
	18568 MV-Poland 62258 Route 8 Reconductor Phase 2		50,000	299	4.436	28,188	26,554	59,477	53%	119%	13,500	13,054	59,477	9,477	19%	\$47,000	67,331	2
		CD00831	920,000	3,787	11,550		2.210	8,873	0%	1%	248,400	(246,190)	8,873	(911,127)	-99%	\$400,000	66,383	2
		CD01192	206,000	98	27	1,135	14,286	15,546	7%	8%	55.620	(41,334)	15,546	(190,454)	-92%	\$275,000	15.589	21
		CD01186	31,000	121	(789) 76	3,994	3,402	13%	11%	8,370	(4,376)	3,402	(27,598)	-89%	\$555,000	11,720	20
		CD00849	253,000		5,549		2,873	32,428	1%	13%	68,310	(65,437)	32,428	(220,572)	-87%	\$66,022	51,329	10
		CD01122	58,000	3,959	4,130		158,654	234,542	274%	404%	15,660	142,994	234,542	176,542	304%	\$51,000	220,290	
		C046515	124,000	0	0	0	0	0	0%	0%	33,480	(33,480)	0	(124,000)	-100%	\$0	0	Progra
	19190 MOD Switch "Whip Design" ARP	C046504	20,000 718.000	113 346	7 436	4 767	0	82 019	0% -6%	0%	5,400	(5,400)	82 019	(20,000) (635,981)	-100%	\$538,500	0 90.779	Cancelled (
		CD01010 CD01021	718,000 744,000	746 723	7,436		(43,530)	734 403	-6%	99%	200 880	(237,390) (200,512)	734,403	(9.597)	-89%	\$945,239	90,779	100
		CD01021	170,000	11 810	61.522		103 660	244 081	61%	99% 144%	45,900	(200,512) 57,760	244 081	(9,597) 74.081	-1%	\$945,239	254 768	100
	19410 Florida 52 - Bulls Head Rd Rebuild	CD01003	268.000	23.374	19.854		82,930	323.602	31%	121%	72.360	10.570	323.602	55.602	21%	\$340 296	415.215	100
	19423 Delanson 51 - Route 7 Rebuild/Conversion	C046424	782,000	1,435	13,365		2,303	29,571	0%	4%	211,140	(208,837)	29,571	(752,430)	-96%	\$782,000	30,001	20
		CD01133	62,000	90	105		111	417	0%	1%	16,740	(16,629)	417	(61,583)	-99%	\$76,982	7,126	20
	19487 New Harper Substation D Line	C046417	42,000	0	0	0	0	0	0%	0%	11,340	(11,340)	0	(42,000)	-100%	\$200,000	0	5
		CD01224	165,000	8,123	9	150	20,279	28,548	12%	17%	44,550	(24,271)	28,548	(136,452)	-83%	\$287,899	28,831	
		C046408	6,000	3	17,270		414	17,754	7%	296%	1,620	(1,206)	17,754	11,754	196%	\$130,000	17,970	20
	AMSTERDAM 54 - LANGLEY RD 30 EXTEN	CD00169	0	20,037	3,682		615	24,334	0%	0%	0	615	24,334	24,334	0%	\$189,189	155,003	100
		CD00969 CD00782	0	2,951 726	18,236 854		(20,389) 52,452	(5,252) 145.307	0%	0%	0	(20,389) 52,452	(5,252) 145.307	(5,252) 145,307	0%	\$400,000 \$198.000	162,718 224,481	5
		CD00782	0	726	1 868		52,452	4 153	0%	0%	0	52,452	4 153	145,307	0%	\$198,000	224,481	
	CANAJOHARIE D-LINE WORK	C028837	0	(449)	13.315		10.690	25.332	0%	0%	0	10.690	25,332	25,332	0%	\$3,506,000	3,305,896	100
		C029948	0	7 845	(27.319		9,674	(11.256)	0%	0%	0	9,674	(11,256)	(11.256)	0%	\$250,000	123 420	95
		C004394	0	(18,000)	9,000	0	0	(9,000)	0%	0%	0	0	(9,000)	(9,000)	0%	\$766,940	1,069,634	Blan
	CORTLANDRELAYREPLACEMENTTAS(KC)	C034696	0	96,973	23,733		818	116,293	0%	0%	0	818	116,293	116,293	0%	\$378,568	388,749	9
	CROWN POINT 51 - WHITE CHURCH ROAD	C048867	0	1,474	4,631		1,843	9,239	0%	0%	0	1,843	9,239	9,239	0%	\$142,400	9,239	20
	DIST TRANSFERS-LN859 HARTFIELD-DOW	C047977	0	244	567		67	4,258	0%	0%	0	67	4,258	4,258	0%	\$295,000	4,258	20
		CD00082	0	5,200	86		0	5,286	0%	0%	0	0	5,286	5,286	0%	\$137,000	59,913	10
		C026496	0	95	110		116	438	0%	0%	0	116	438	438	0%	\$57,911	10,569	
		CD01270 C049752	0	1,334	50	53 8,225	53	1,489	0%	0%	0	53	1,489	1,489	0%	\$100,000 \$150,000	3,343	3
		CD00545	0	67,751	7,824		20,271	96,204	0%	0%	0	20,271	96.204	96,204	0%	\$284,443	223,789	10
		CD00343 CD00353	0	(5.666)	13.207		2,989	18.429	0%	0%	0	2,989	18.429	18.429	0%	\$360.551	359.320	10
	GREENBUSH 07854 - BEST ROAD CONVERS	CD00152	0	33,690	43,570		3,719	120,622	0%	0%	0	3,719	120,622	120,622	0%	\$487,842	364,160	10
	HENRY ST. 31637 - REBUILD/CONVERT C	CD00508	0	(0)	0	0	0	(0)	0%	0%	0	0	(0)	(0)	0%	\$196,336	185,672	10
	LATIMER HILL ROAD	CD01212	0	48,524	702	0	927	50,154	0%	0%	0	927	50,154	50,154	0%	\$15,000	65,177	10
		CD00463	0	11	12		13	49	0%	0%	0	13	49	49	0%	\$50,000	829	
		C036084 C046689	0	3,031	30,379		31,528	84,786	0%	0%	0	31,528 1 473	84,786	84,786	0%	\$265,400	268,358	10
		C046689 C049754		0	12,202		1,473	21,039	0%	0%		1,4/3	21,039	21,039	0%	\$1,339,000 \$175,000	21,155	2
		C049754 C022672		0	0	7,427	1,554	8,981	0%	0%		1,554	8,981	8,981	0%	\$175,000 \$51,462	17,885	2
		C020071	0	193	215		75,616	78,622	0%	0%	0	75.616	78.622	78,622	0%	\$116.654	124.382	10
		C049677	0	0	6,551		47,086	83,243	0%	0%	0	47,086	83,243	83,243	0%	\$152,000	84,727	3
		CD00681	0	106	123	131	131	491	0%	0%	0	131	491	491	0%	\$10,000	8,371	
	Syr_Connective Corridor_Ductline	C045334	1,100,000	0	0	Ö	0	0	0%	0%	297,000	(297,000)	0	(1,100,000)	-100%	\$0	0	3
	VERON DOWNS 3-PHASE TAP REBUILD	C049279	0	19,689	70,498		2,924	109,002	0%	0%	0	2,924	109,002	109,002	0%	\$116,396	112,334	9!
		CNW0026	-	0	0	10,000	531	13,616	0%	0%	0.001.000	531	13,616	13,616	0%	\$100,000	13,544	Blan
AC Other Tota		CD01278	9,647,000	1,461,782	810,922 1 248		1,241,404 12.923	4,528,555 48,551	13% 1%	47% 2%	2,604,690 540.000	(1,363,286)	4,528,555 48,551	(5,118,445) (1.951,449)	-53% -98%	\$195.368	16,866,062 55.078	2
ALC FIASTI MEDI		CD01278 C047461	2,000,000	2,716	1,248	31,664	97,735	48,551	0%	2%	540,000	(527,077) 97,735	48,551	(1,951,449) 138,877	-98%	\$195,368	153,930	Progra
Arc Flash Med		1001100	2.000.000	3,491	6.618		110.658	138,877	6%	9%	540.000	(429.342)	187.428	(1.812.572)	-91%	ψυσ,000	209.008	Pilgi
		C052444		0		0	48,584	48,584	0%	0%	,	48,584	48,584	48,584	0%	\$236,000	46,698	ŧ
		CD01054	1	0	0	0	285	285	0%	0%		285	285	285	0%	\$132,825	839	
		C053645		0	0	0	11,969	11,969	0%	0%		11,969	11,969	11,969	0%	\$240,000	0	0
														60.837	00/			
Asset Condition		C051845		0	0	0	60,837 382,204	60,837 382,204	0% 0%	0% 0%		60,837 382,204	60,837 382,204	382,204	0% 0%	\$6,100,000	47,538 382,204	Prog

Distribution - Current Year Actuals VS Expected Distribution Project Detail

1		1	BUDGET		A	CTUAL SPENDING	0	Sum	of 4th Qtr Sum of	EYTD	EXPECTED	OF ENDING	RE	EVISED EXPECTED SPENDING	Dr	roject Approval	
			Sum of FY14	Sum of Q1			Sum of Q4 Su	um of Spen	ding % of Inv Spendin	g % of Inv Sun	n of Q4 <mark>Su</mark>	Im of Q4 Spending S		n of YTD Spending - YTD Sum of % Ch		Amount - Total	Total Spending To Date -
Program	PROJECT_DESCRIPTION	PROJECT	Budget	Actual	Sum of Q2 Actual	Actual /	Actual F1	YTD_Charges Plan	Plan2	Bud	iget Le		YTD_Charges2 Bud	lget Investment F	Plan Level	Costs	Total Costs
Asset Replace Blanket	05498 Cent NY-Dist-Asset Replace Blanket	CNC0017	1,647,00	0 355,795	435,320	541.658	382,204 590,040	382,204 1,922,813	0% 36%	117%	444,690	382,204 145,350	382,204 1,922,813	382,204 275,813	17%	\$2,075,000	382,204 36,725,025
Diamot	05809 East NY-Dist-Asset Replace Blanket	CNE0017	1,967,00		682,230	615,542	679,457	2,297,243	35%	117%	531,090	148,367	2.297.243	330,243	17%	\$2,479,000	29,725,750
	06893 West NY-Dist-Asset Replace Blanket	CNW0017	3.017.00		902 118	787 174	887 327	3 193 606	29%	106%	814 590	72 737	3 193 606	176 606	6%	\$3,801,000	30 960 179
Blanket Total		1	6,631,00		2,019,668	1,944,374	2,156,824	7,413,662	33%	112%	1,790,370	366,454	7,413,662	782,662	12%		97,410,954
Buffalo Street L	ligh 18022 Buffalo Street Light Cable Replacement	CD00851	2,500,00	0 502,709	1,068,122	940,768	1,070,651	3,582,250	43%	143%	675,000	395,651	3,582,250	1,082,250	43%	\$3,050,000	5,562,735
Buffalo Street	Light Total		2,500,00	0 502,709	1,068,122	940,768	1,070,651	3,582,250	43%	143%	675,000	395,651	3,582,250	1,082,250	43%		5,562,735
Cable Replacen	mer 05982 Henry St 36 - River Crossing	C029432	396,00		291	309	436	1,288	0%	0%	106,920	(106,484)	1,288	(394,712)	-100%	\$410,000	24,904
	09220 Liberty St. UG Cable Replacement	C036469	619,00		0	0	0	0	0%	0%	167,130	(167,130)	0	(619,000)	-100%	\$0	0
	09224 Riverside 28855 UG Cable Replacement	C036468	1,260,00		144	4,574	42,082	46,656	3%	4%	340,200	(298,118)	46,656	(1,213,344)	-96%	\$275,000	46,781
	18758 UG Cable Repl Ash Street Fdr 22347	CD00915	640,00			153	153	575	0%	0%	172,800	(172,647)	575	(639,425)	-100%	\$880,000	10,356
	18759 UG Cable Repl Temple Street Fdr 24358 18878 Greenbush 07852 - Huntswood Estates / Bella Vis	CD00914 taCD00913	640,00 150,00		950 118 306	(909)	78,627	101,536 277,712	12% 8%	16% 185%	172,800 40,500	(94,173) (28,909)	101,536	(538,464) 127,712	-84% 85%	\$935,754 \$436,017	113,872
	BROOK ROAD 36954 GETAWAY CABLE REPL	C029113	150,00	0 140,400	(5,890)		17,398	5,408	0%	0%	40,500	17,398	5,408	5,408	0%	\$1,018,000	1,020,150
	SCHROON 51 - SUBMARINE CABLE REPAIR	C050333		0 0	5,227	8,541	4,796	18,565	0%	0%	0	4,796	18,565	18,565	0%	\$90,000	18,565
Cable Replace			3,705,00	0 169,651	119,029	7,976	155,082	451,739	4%	12%	1,000,350	(845,268)	451,739	(3,253,261)	-88%	400,000	1,711,973
Capacity Planni	ing OHIO STREET CONDUIT BANK - SOUTH	C050404	(0 0	0	0	104,478	104,478	0%	0%	0	104,478	104,478	104,478	0%	\$130,000	104,478
Capacity Plann				0 0	0	0	104,478	104,478	0%	0%	0	104,478	104,478	104,478	0%		104,478
	to NR-SAMARITAN KEEP NURSING HOME	C036846	(0 58	68		0	(4,293)	0%	0%	0	0	(4,293)	(4,293)	0%	\$102,905	15,755
Capital Related				0 58	68	(4,419)	0	(4,293)	0%	0%	0	0	(4,293)	(4,293)	0%		15,755
Conductor Repl	blact *Rome 76254-HWY 49 Reconductor	C050005 C031861	206.00	0	0	0	1,168	1,168	0%	0%	55.620	1,168	1,168	1,168 (206,000)	-100%	\$500,000 \$502.000	1,168 42,129
1	06015 IE - NC Replace open wire primary	C031861 C031862	206,00		0	0	0	0	0%	0%	55,620 55,620	(55,620)	0	(206,000) (206,000)	-100%	\$502,000 \$728.000	42,129
1	06037 IE - NW Replace open wire primary 17851 SW - Replace Steel Conductor on Cuba Lake 376		206,00		219	922	32,624	33,953	21%	22%	41,580	(55,620)	33,953	(206,000) (120,047)	-100%	\$128,000	47 864
1	17851 SW - Replace Steel Conductor on Cuba Lake 376 17867 SW - Replace Steel Conductor on Cuba Lake 376		360,00		219	2,787	32,624	108,900	21%	30%	41,580	(8,956)	108,900	(251 100)	-78%	\$169,283	47,864 130,303
1	19624 STA197 - 19752 small wires reconductoring	C046389	2,00		1,789	2,101	n	0	0%	0%	540	(540)	0	(2,000)	-100%	ψ <u>2</u> 01,298 \$Ω	130,303
1	CR- SMALL & STEEL WIRE REPLACEMENT	CD00551	2,00	0 1,593	2,987	1,675	387	6,641	0%	0%	0	387	6,641	6,641	0%	\$200,000	24,949
1	F1662 RECONDUCTOR RT 20 BROADWAY	C048615	1	0 0	0	9,626	155	9,780	0%	0%	Ő	155	9,780	9,780	0%	\$502,500	9,780
	MV- REPLACE STEEL CONDUCTOR ON STIT	CD00604	(0 30,074	19,433	21	10,734	60,262	0%	0%	0	10,734	60,262	60,262	0%	\$113,025	93,818
	SCHUYLERVILLE 11 - ROUTE 32 REBUILD	C048081	(0 7	5,860	6,268	592	12,727	0%	0%	0	592	12,727	12,727	0%	\$552,000	12,727
	placement Total		928,00	0 31,810	30,288	21,298	150,035	233,432	16%	25%	250,560	(100,525)	233,432	(694,568)	-75%		362,738
	eme IE - NC CUTOUT REPLACEMENT	C012967	1	0 0	7,363	0	0	7,363	0%	0%	0	0	7,363	7,363	0%	\$785,000	1,568,961
Cutout Replace		0051005		0 0	7,363	0	0	7,363 329	0%	0%	0	0	7,363	7,363	0%		1,568,961
	Rev BLUE STORES 30351 - PLEASANT VALE	C051985		0	0	0	329	329	0%	0%		329 329	329 329	329 329	0%	\$100,000	329 329
Eng Reliability	y Review Total	C050101		0	0	0	68	68	0%	0%		<u>329</u> 68	68	68	0%	\$700,000	68
ERR Total	*Peterboro 51 Ingalls Corner Rd Con	050101		0	0	0	68	68	0%	0%		68	60	68	0%	\$700,000	68
	Ban 06977 NE NYISO 13.2kV Sub Cap Banks	C036827	188,00	0 0	0	0	0	0	0%	0%	50,760	(50,760)	0	(188,000)	-100%	\$3,666,663	0
ioo oupuoitoi e	07004 NE NYISO Dist Line Cap Banks	C036831	53,00		ů O	ő	0	0	0%	0%	14,310	(14,310)	ő	(53,000)	-100%	\$6,875,000	0
ISO Capacitor	Banks Total		241,00		0	0	0	0	0%	0%	65,070	(65,070)	0	(241,000)	-100%		0
Network	ARC FLASH NY EAST DIV 480V SPOT NW	C047464	-	0 1,255	691	1,939	234,414	238,299	0%	0%	0	234,414	238,299	238,299	0%	\$59,000	245,672
	NETWORK PROTECTOR REPLACEMENT	C036651	1	0 44	269	28,151	1,343	29,808	0%	0%	0	1,343	29,808	29,808	0%	\$591,373	163,894
	NETWORK TRANSFORMER REPLACEMENT	C036636	1	0 25,272	7,288	24,006	1,632	58,198	0%	0%	0	1,632	58,198	58,198	0%	\$601,569	351,640
Network Total	EquiNR_ANTWERP 80161_US11_RELOCATION	C047869		0 26,571 0 3.902	8,248 71	54,097 5.462	237,389 2.221	326,305 11.656	0% 0%	0% 0%	0	237,389 2.221	326,305 11.656	326,305 11.656	0% 0%	\$275.000	761,206 11.656
OH Inspect & E	STOW F5261 & CHAUTAUQUA F5762 TRANS	CD00452		0 3,902	/1	(1,245)	2,221	(1,210)	0%	0%	0	2,221	(1,210)	(1,210)	0%	\$275,000 \$194,010	184,330
OH Inspect & P	Equip Replace Total	CD00452		0 3.729	71	4.217	2.429	(1,210)	0%	0%	0	2.429	10.446	10.446	0%	\$194,010	194,330
	tion CENTRAL DIV_SYR_ASH_LVAC_TRANS	C036604		0 89,127	99,761		35,768	220,997	0%	0%	0	35,768	220,997	220,997	0%	\$850,000	794,465
OH/UG Inspect				0 89,127	99,761	(3.659)	35,768	220,997	0%	0%	0	35,768	220,997	220.997	0%		794,465
	merNR-E WATERTOWN 81758-SPRING VALLEYD	CD01300	(0 67	77	78	364	586	0%	0%	0	364	586	586	0%	\$588,028	5,201
Public Require				0 67	77	78	364	586	0%	0%	0	364	586	586	0%		5,201
Regulatory Fee	eder DELPHI 26253 - CORRECT FLICKER PROB	CD00100		0 23,063	50,638	96,803	51,992	222,496	0%	0%	0	51,992	222,496	222,496	0%	\$213,591	262,063
	SCHUYLERVILLE 11 - CASEY RD REBUILD	C048066		0 3,674	3,558	3,328	4,340	14,900	0%	0%	0	4,340	14,900	14,900	0%	\$181,000	13,850
	eder Improvements Total	005040		0 <u>26,736</u>	54,196	100,131	56,332	237,395	0%	0%	0	56,332	237,395	237,395	0%		275,913
	t WHITESBORO FLOOD MITIGATION	C053164		0	0	0	2,016 2,016	2,016	0% 0%	0%		2,016	2,016	2,016	0%	\$500,000	752
Reliability - Dis SC&P Other	CROWN PT. 51 - CREEK RD GAP CLOSING	C048906		0 1,729	4,393	980	2,016 1.448	2,016 8,550	0%	0% 0%	0	2,016 1.448	2,016 8,550	2,016 8,550	0% 0%	\$75,000	8,550
SOAF Ould	MILTON AVE 58 - VOLTAGE IMPROVEMENT	CD00091		0 1,729	4,393	00 6	1,440	0,550	0%	0%	0	1,446	0,000	0	0%	\$152,500	0,550
1	SCHROON LAKE 51 - BLUE RIDGE RD PH1	C049457		0 1.456	3.182	8,254	2.741	15.633	0%	0%	0	2.741	15.633	15.633	0%	\$102,500	15.644
SC&P Other To		100.00.00		0 3,185	7,576		4,188	24,183	0%	0%	0	4,188	24,183	24,183	0%	+··	24.194
Substation Asse	et FCLAYHILL STA - REPLACE GROUND GRID	C048761		0 1,038	26,103	34,029	10,888	72,058	0%	0%	0	10,888	72,058	72,058	0%	\$450,000	66,532
	LATHAM STA - REPLACE GROUND GRID	C048866		0 1,695	75,434	1,460	17,767	96,356	0%	0%	0	17,767	96,356	96,356	0%	\$450,000	89,223
1	NY STATION RETIREMENT PROGRAM	C025319		0 136	(11)	(1,475)	(26,883)	(28,233)	0%	0%	0	(26,883)	(28,233)	(28,233)	0%	\$50,000	291,623
	NY SUBSTATION BATTERY EYEWASH REPL	CD00260		0 (17,373)	8,426	(118,868)	3,677	(124,138)	0%	0%	0	3,677	(124,138)	(124,138)	0%	\$428,235	402,848
	TRANSFORMER HV SWITCH REPLACEMENT	C000102		0 156	4	0	0	160	0%	0%	0	0	160	160	0%	\$1,228,116	1,604,281
	set Replacement Total	0000010	125.00	0 (14,347) 0 618	109,957 13,666	(84,855) 9 528	5,449 104,520	16,204	0%	0%	33 750	5,449 70,770	16,204	16,204 3 332	0%	80.15 007	2,454,508
		C032013 C032014	125,00		13,666 73,332	9,528	104,520 3,619	128,332 124,300	84% 2%	103% 52%	33,750 64,260	(60,641)	128,332 124 300	3,332 (113,700)	3% -48%	\$245,000 \$249,000	862,636 622,404
	tery 04607 Batts/Charg- NY Central		238,00		73,332	60,760	124,593	124,300 315,852	105%	265%	32,130	(60,641) 92,463	124,300 315.852	196,852	-48% 165%	\$249,000 \$245,000	622,404 841.291
	04608 Batts/Charg- NY West				(200)		(1,761)	2,679	0%	205%	02,100	(1,761)	2,679	2,679	0%	\$245,000 \$2,971,000	151,489
	04608 Batts/Charg- NY West 04609 Batts/ChargNY East	C032012				(012)		2,079 571 163	48%	118%	130.140	100.831	571,163	89.163	18%	φ∠,311,000	2,477,820
Substation Batte	04608 Batts/Charg- NY West 04609 Batts/ChargNY East BATTERYRPLSTRATEGYCO36DXT		482.00	0 5,452 0 64,905	187,488	87,799	230.971									\$632,000	3,045,958
Substation Batter	04608 Batts/Charg- NY West 04609 Batts/ChargNY East BATTERYRPLSTRATEGYCO36DXT ttery and Related Total	C032012 C033846		0 64,905	187,488	87,799 323,990	230,971 (208,499)			47%	162.000	(370,499)	281.790	(318,210)			
Substation Batter	04608 Batts/Charg- NY West 04609 Batts/ChargNY East BATTERYRPLSTRATEGYCO36DXT	C032012	482,00 600,00 600,00	0 64,905 0 46,181			230,971 (208,499) 747,308	281,790 938,147	-35% 125%	47% 156%	162,000 162,000	(370,499) 585,308	281,790 938,147	(318,210) 338,147	-53% 56%	\$653,000	2,797,915
Substation Batter	04608 Batts/Charg- NY West 04609 Batts/Charg-NY East BATTERYRPLSTRATEGYCO36DXT ttery and Related Total ake[04902 IX ARP Breakers & Reclosers	C032012 C033846 C032253	600,00	0 64,905 0 46,181 0 63,374	187,488 120,118	323,990	(208,499)	281,790	-35%								
Substation Batter	04000 Batts/Charg-NY West 04009 Batts/Charg-NY East BATTERYRPLSTRATEGYC036DXT ttery and Related Total ake(04002 NC ARP Breakers & Reclosers 04005 NYE-ARP Breakers & Reclosers 104904 NYW ARP Breakers & Reclosers 104904 NYW ARP Breakers & Reclosers	C032012 C033846 C032253 C032252 C032261 C037883	600,00 600,00	0 64,905 0 46,181 0 63,374 0 24,814 0 0	187,488 120,118 2,869	323,990 124,596 232,474 0	(208,499) 747,308 61,196 0	281,790 938,147 603,975 0	-35% 125%	156%	162,000	585,308	938,147 603,975 0	338,147	56%	\$653,000	2,797,915 2,380,469 0
Substation Batter Substation Bat Substation Brea	04008 Batts/Charg-NY West 04099 Batts/Charg-NY East BATTERYRPLSTRATEGYC038DXT Ittery and Related Total ake 04002 NC ARP Breakers & Reclosers 04902 NYE ARP Breakers & Reclosers 04947 NYW ARP Breakers & Reclosers 11619 NY Circuit Breaker & Replacement PHOENIX SUBSTATION - REPLACE FEEDER	C032012 C033846 C032253 C032252 C032252 C032261	600,000 600,000 600,000 750,000	0 64,905 0 46,181 0 63,374 0 24,814 0 0 0 1,569	187,488 120,118 2,869 285,491 0 312	323,990 124,596 232,474 0 15,142	(208,499) 747,308 61,196 0 4,012	281,790 938,147 603,975 0 21,036	-35% 125% 10% 0% 0%	156% 101%	162,000 162,000 202,500 0	585,308 (100,804) (202,500) 4,012	938,147 603,975 0 21,036	338,147 3,975 (750,000) 21,036	56% 1% -100% 0%	\$653,000 \$612,000	2,797,915 2,380,469 0 267,421
Substation Batter Substation Bat Substation Brea	04008 Batts/Charg-NY West 04099 Batts/Charg-NY East BATTERYRPLSTRATEGYC038DXT Ittery and Related Total ake 04002 NC ARP Breakers & Reclosers 04902 NYE ARP Breakers & Reclosers 04947 NYW ARP Breakers & Reclosers 11619 NY Circuit Breaker & Replacement PHOENIX SUBSTATION - REPLACE FEEDER	C032012 C033846 C032253 C032252 C032261 C037883	600,000 600,000 600,000 750,000	0 64,905 0 46,181 0 63,374 0 24,814 0 0 0 1,569 0 135,938	187,488 120,118 2,869 285,491 0	323,990 124,596 232,474 0	(208,499) 747,308 61,196 0	281,790 938,147 603,975 0	-35% 125% 10% 0%	156% 101% 0%	162,000 162,000 202,500	585,308 (100,804) (202,500)	938,147 603,975 0	338,147 3,975 (750,000)	56% 1% -100%	\$653,000 \$612,000 \$8,025,000	2,797,915 2,380,469 0

Distribution - Current Year Actuals VS Expected Distribution Project Detail

			BUDGET		A	CTUAL SPEND	ING	c	Sum of 4th Qtr S	um of FYTD	EXPECTE	ED SPENDING	RE	REVISED EXPECTED SPENDING		Project Approval		_
Program	PROJECT DESCRIPTION	PROJECT	Sum of FY14 Budget	Sum of Q1 Actual		Sum of Q3 Actual	Sum of Q4 Su	um of S	Spending % of Inv S	pending % of Inv Su		Sum of Q4 Spending Si	im of Sum	n of YTD Spending - YTD Sum of %		Amount - Total	Total Spending To Date -	
	it Switcher Total	PROJECT	1.000.00			3.768	Actual FY 3 3.579	9.120	Plan P 0%	18/12 DU 1%	udget 270,000	(266,421)	9.120	(990.880)	-99%	Costs	Total Costs 1.207.991	Pei 1
	04635 Buffalo Indoor Sub. #29 Refurb.	C006722	2,278,000	-	(824,083)	383,310) 894,508	569,700	39%	25%	615,060	279,448	569,700	(1,708,300)	-75%	\$11,149,000	7,350,850	
	04654 Buffalo Station 27 Rebuild - Sta	C033473	3,205,000) 583,147	389,381	1 954,178	1,563,612	30%	49%	865,350	88,828	1,563,612	(1,641,388)	-51%	\$7,875,000	3,725,741	í 🗌
	05411 Buffalo Station 27 Rebuild - Line	C033476	638,000		172,616	319,719	9 160,529	836,522	25%	131%	172,260	(11,731)	836,522	198,522	31%	\$1,600,000	1,148,548	
	05413 Buffalo Station 29 Rebuild - Fdrs	C006723	107,000	0 192,656	15,425	82,332	2 67,556	357,969	63%	335%	28,890	38,666	357,969	250,969	235%	\$3,938,000	3,636,575	ڌ
	05430 Buffalo Station 37 Rebuild - Line	C033477	638,000	0 152,095	6,295	46,624	4 86,554	291,567	14%	46%	172,260	(85,706)	291,567	(346,433)	-54%	\$2,586,000	2,052,119	3
	05447 Buffalo Station 52 Rebuild - Fdrs	C027949	27,000		(22,934)	4,891	2,570	(15,472)	10%	-57%	7,290	(4,720)	(15,472)	(42,472)	-157%	\$1,814,076	1,481,483	3
	11877 Rock Cut #286 2nd Tranf and Metalclad	CD00882	450,000	0 70,276	55,261	387,938	3 470,182	983,657	104%	219%	121,500	348,682	983,657	533,657	119%	\$2,800,000	1,333,770	۲ د
	17328 Removal of Brighton Ave 4 kV Sub	CD00886	10,000	0 (4,999)		190		(1,353)	30%	-14%	2,700	319	(1,353)	(11,353)	-114%	\$100,000	27,167	1
	18787 Eighth St 80 - Indoor Substation Refurbishmen	- DLC046586	134,000	0 0	0	0	0 0	0	0%	0%	36,180	(36,180)	0	(134,000)	-100%	\$200,000	0	ر ا
	BUFFALO INDOOR SUB. 43 REFURB.	C025660	(0 123	521	0) 16.990	17.633	0%	0%	0	16.990	17.633	17.633	0%	\$7,272,000		4
	BUFFALO INDOOR SUB. 52 REFURB.	C025659	(0 253,457		(13,671	1) 1,119,177	1,379,738	0%	0%	0	1,119,177	1,379,738	1,379,738	0%	\$7,030,000		4
	BUFFALO STATION 37 REBUILD - SUB	C033474	(0 (384,888)		30,490		(321,630)	0%	0%	0	11,543	(321,630)	(321,630)	0%	\$1,600,000	448,157	
	BUFFALO STATION 59 REBUILD - SUB	C033475	(0 2,747		22,440		43,235	0%	0%	0	11,900	43,235	43,235	0%	\$400.000	167,964	4
	STEPHENSON 85 - INDOOR SUBSTATION R	C046580		0		C	0 (0	0%	0%		0	0	0	0%	\$100,000	0	
Substation Indoc			7,487.00	0 217.994	34.834	1,653,644	3.798.705	5,705,177	51%	76%	2.021.490	1,777,215	5,705,177	(1.781.823)	-24%		37.622.661	1
Substation Metal-	017183 Oneida SG replacement- feeder getaways	CD00504	220.000	0 65.212	811,128	57,703		1,337,100	183%	608%	59,400	343,657	1,337,100	1,117,100	508%	\$300,000	1,373,541	1
	ALTAMONT SUB METALCLAD REPLACEMENT	C032296	(0 8,108		17,424		33,248	0%	0%	0	6.880	33,248	33.248	0%	\$3,150,000		
	ALTAMONT SWITCHGEAR REPLACMT D LINE	C033746	(0 (8,123)		0) 0	(52,479)	0%	0%	0	0	(52,479)	(52,479)	0%	\$650.000	547,072	
	MARKET HILL SUB METALCLAD REPLACEMT	C032298	(1,285	1 285	4 830	0%	0%	0	1 285	4 830	4 830	0%	\$309,000		
Substation Metal	I-Clad Switchgear Total	0000000	220.00	0 66,244	768,820	76,412		1,322,699	187%	601%	59,400	351,822	1,322,699	1,102,699	501%	+	4,908,617	1
	17809 Mobile Substation 7C - Refurbish and Upgrade	C046673	560.000			0) 0	0	0%	0%	151,200	(151,200)	0	(560,000)	-100%	\$0	0	
Substation Mobil		100.0070	560,00		Ő	Ő) 0	Ő	0%	0%	151,200	(151,200)	0	(560,000)	-100%	ç c	0	1
	04962 NY ARP Spare Substation Transformer	C026055	629.00			0) 0	0	0%	0%	169,830	(169,830)	0	(629,000)	-100%	\$367,500	772,531	1
Cascadon i Ower	04902 NY Trf Replacement DxT	C020035	412.00			0) 0	0	0%	0%	111,240	(111,240)	0	(412,000)	-100%	\$4,600,000	112,531	
	09251 Fisher Ave Replace 34/13kV Trans	C036101	850,000			312,172	2 467,051	811,247	55%	95%	229,500	237,551	811,247	(38,753)	-100%	\$2,166,000		
	17795 French Creek Station 56 - Transformer Replace		429.000			338,341		1,107,714	62%	258%	115.830	152,186	1,107,714	678.714	158%	\$972,000		
	17807 Indian Lake - Replace Transformers	C046672	30,000		-100,181	835		849	0%	238 %	8,100	(8,087)	849	(29,151)	-97%	\$508,757		
	18471 NYE Spare Transformer 69 kV - 13.8 kV	CD00783) 428,323	101,423		540,932	2%	100%	146,070	(132,689)	540,932	(68)	0%	\$816,404		
	18581 Collins Station - Replace Transformer	C046602	50,000		1 420,323	437		28,594	56%	57%	13,500	14.657	28.594	(21.406)	-43%	\$420,000	4.783	
	INDIAN LAKE FEEDER CONVERSION	C050246	50,000		216	401		359	0%	0%	10,000	139	359	359	-45%	\$312,711	359	
	LIBERTY STREET STATION 94-REPLACE T	C046676		0 0		5.858		48.082	0%	0%	0	42.224	48.082	48.082	0%	\$510,000		
	NR-STATE STREET ES955-FAILING TB1	CD00087	(0	(461)	14.412		(5.941)	0%	0%	0	(19.891)	(5,941)	(5,941)	0%	\$550,000		
Substation Dawa	er Transformer Total	CD00087	2.941.00	0		773.483		2.531.836	27%	86%	794.070		2.531.836	(409,164)	-14%	\$550,000	4,107,536	
	UF RELAYS DXT STRATEGY	C043509	2,541,00	0 12.772		3.333		59.167	0%	0%	194,010	22,353	59.167	59.167	0%	\$464.502	140.403	
Substation Relay/	Protection Total	043309		0 12,772	20,710	3,333		59,107 59,167	0%	0%	0	22,353	59,107 59,167	59,107	0%	\$404,30Z	140,403	
Substation Relay	04969 NY RTU Program - DxT Subs	C022151	504.00			49.462		769.024	23%	153%	136.080	(20,618)	769.024	265.024	53%	\$560,000		
Substation RTU		C022151	504,000			49,462		769,024	23%	153%	136,080	(20,618)	769,024	265,024 265.024	53%	\$200,000	9,576,498 9,576,498	
		C014063									130,000		(1.108)			\$1,655,000		
rargeled Pole Re	E - NE TARGETED POLE REPLACE	C014083		0 94 0 539		(668	3) 1,036	(1,108)	0%	0%	0	1,036	(1,108)	(1,108)	0%			
Terreted Date Dr	NR-DISTR-8043.08 CUNAPTH (VERIZON) eplacements Total	000105		0 539 0 633		(668	3) 1.036	539 (569)	0% 0%	0%	0	1.036	(569)	539 (569)	0%	\$2,678,602	3,839,770 15,783,641	
TRD	05061 Reserve for Asset Replacement Unidentified S	000ifiC046047	(3 424 00			000		(309)	0%	0%	(924,480)		(309)	3,424,000	-100%	\$0	15,783,041	
100	06508 Reserve for Asset Replacement Unidentified S		(9,652,000			0	0	0	0%	0%	(2,606,040)		0	9 652 000	-100%	\$0	0	
TBD Total		0010011	(13.076.00	-) -	0	0) 0	Ő	0%	0%	(3 530 520)	3,530,520	ů	13.076.000	-100%	ψŪ	0	1
	e 06044 Utica UG Cable Replacement	C013822	1 260 00		11 303	27 204	4 317,431	504 237	25%	40%	340,200	(22.769)	504.237	(755 763)	-60%	\$838 500	5 647 169	5
OO Cable Replace	11500 Buffalo Station 22 - Recond 4 kV Getaways	CD00472	420.000			235,138	3 219.901	953,784	52%	227%	113,400	106.501	953.784	533.784	127%	\$1,127,000		
	CR-AUTUM RIDGE URD REPLACEMENT	CD00472	420,000	0 100,010	000,420	200,100) 0	333,704	0%	0%	113,400	100,001	1	333,784	0%	\$125,000		
	EASTERN NY SECONDARY CABLE RPLC	C048967		0 220.194	1.018.148	1 173 149	9 1 380 101	3.791.593	0%	0%	0	1.380.101	3.791.593	3.791.593	0%	\$923,389		
	IE-NE CABLE REPLACEMENTS	C048907		0 220,194		7,344		155,934	0%	0%	0	141,538	155,934	155,934	0%	\$1,290,000		
	IE-NE CABLE REPLACEMENTS	C013282				(508		(45,379)	0%	0%	0	141,536	(45,379)	(45,379)	0%	\$599,850		
	NR-MILL ST-FAILED DUCTLINE	C0132650		0 564		2,216		(45,379) 16,260	0%	0%	0	12.661			0%			
	WHITAKER 51 RIVER CROSSING	C032650 C006850		0 564		2,216		3,854	0%	0%	0	12,661	16,260 3,854	16,260 3,854	0%	\$421,800		
UG Cable Replac		000650	1,680,00							320%	453.600	1,025			220%	\$300,000	313,915 19.043.487	
		C036603	1,000,000	0 538,934	1,323,123 926	1,445,568		5,380,283	<u>123%</u> 0%	<u>320%</u> 0%			5,380,283	3,700,283	0%	\$202 700		
UG inspection & M	CENTRAL DIV_UTICA_LVAC_TRANS	C036603		0 36		3,621		6,435	0%	0%	0	1,852	6,435	6,435	0%	\$382,720	291,403	
	CENTRAL DIV_WATERTOWN_LVAC_TRANS	C036602 C036578	-	u U	0	62	, ,	63	0%	0%	U	0	63	63	0%	\$382,720		
	CENTRAL DIVISION_SYR_ASH_VAULTS	C036578		0	926	62 3.683		63 6.498	0%			1.853	63 6.498	63 6 498	0%	\$975,838	720,836 1.012.239	
		CD00489		0 359		3,683 41				0%	0					070.000		
UG Structures and	dCR_SYRACUSE_WEST ST_MH 2-5_U_051_CO		(0 359		41	291	1,793	0%	0%	0	291	1,793	1,793	0%	\$70,000		
110.0	IE - NW VAULT ROOF REPLACEMENT	C000043	(0 26	(26)	0) U 291	1 793	0%	0%	0	291	1 793	0	0%	\$509,189	499,810	
	nd Equipment Total			000		41		1,100	070	0%	0	201	1,100	1,793	070		002,100	•
Blanket	04693 Cent NY-Dist-Subs Blanket	CNC0002				187,043		612,625	57%	198%	83,700	94,153	612,625	302,625	98%	\$378,000		
	04762 East NY-Dist-Subs Blanket	CNE0002	919,000			61,484		708,097	26%	77%	248,130	(11,387)	708,097	(210,903)	-23%	\$1,167,000		
	05206 West NY-Dist-Subs Blanket	CNW0002				71,842		424,906	29%	60%	192,510	13,175	424,906	(288,094)	-40%	\$870,000	19,381,316	
	05499 Cent NY-Dist-Damage/Failure Blanket	CNC0014				2,487,779		9,139,771	48%	198%	1,249,290	990,687	9,139,771	4,512,771	98%	\$6,154,000	75,513,081	
	05810 East NY-Dist-Damage/Failure Blanket	CNE0014				2,277,537		11,532,940	89%	174%	1,787,400	4,131,985	11,532,940	4,912,940	74%	\$9,136,000		
	06894 West NY-Dist-Damage/Failure Blanket	CNW0014				2,046,558		7,333,054	41%	141%	1,405,350	709,493	7,333,054	2,128,054	41%	\$6,767,000		
Blanket Total			18,394,00	0 3,785,029	7,939,636	7,132,242		29,751,394	59%	162%	4,966,380	5,928,107	29,751,394	11,357,394	62%		289,245,859	
	VALLEY STATION 594 CB REPLACEMENT	C051865		0	0	24,131		100,705	0%	0%		76,575	100,705	100,705	0%	\$217,300		4
Breaker Replace				0	0	24,131		100,705	0%	0%		76,575	100,705	100,705	0%		102,017	4
D/F Other	04753 DxT Substation Dmg/Fail Reserve C36	C018595	241,000			29,226		231,179	17%	96%	65,070	(23,742)	231,179	(9,821)	-4%	\$1,044,241		
	17430 New Florida Substation	CD01168	1,000,000			2,233,770		4,356,460	165%	436%	270,000	1,379,288	4,356,460	3,356,460	336%	\$2,400,000	4,673,733	
	17432 Florida Substation Distribution Feeders	CD01172	800,000		20,148	52,081		1,007,525	117%	126%	216,000	716,976	1,007,525	207,525	26%	\$2,000,000	1,010,382	
	17512 Selkirk 14952 - Rebuild Getaway	CD00858				12,562		148,914	13%	47%	86,400	(44,082)	148,914	(171,086)	-53%	\$306,252		
		t CD01112	165,000	0 106,312	25,448	2,534	4 38,841	173,135	24%	105%	44,550	(5,709)	173,135	8,135	5%	\$452,011	178,641	1
	19404 Station 82 (11th St) - Transformer Replacement						0.040	(40.040)	1%		131,760	(128,811)	(42,916)	(530,916)	-109%	\$1,175,000		
	19404 Station 82 (11th St) - Transformer Replacemen 19695 Ridge Station 142 - Replace 115kV-4.16kV Tra	ansfoC046362	488,000	0 (54,277)) (1,905)	10,316	5 2,949	(42,916)	170	-9%	131,700					\$1,175,000	10,001	11
	19404 Station 82 (11th St) - Transformer Replacemen 19695 Ridge Station 142 - Replace 115kV-4.16kV Tra BALMAT 23KV SWITCH REPLACEMENT	c046362 C048103	488,000	0 (54,277) 0 5,420	4,935	10,316 24,893		97,985	0%	-9%	0	62,737	97,985	97,985	0%	\$92,000	105,994	4
	19404 Station 82 (11th St) - Transformer Replacemen 19695 Ridge Station 142 - Replace 115kV-4.16kV Tra	ansfo C046362	488,000		4,935						0						105,994	4

Distribution - Current Year Actuals VS Expected Distribution Project Detail

				BUDGET		AC	TUAL SPENDI	NO	Sum	of 4th Qtr Sum of F		PECTED SPENDING	R	EVISED EXPECTED SPENDING		Project Approval		
				Sum of FY14 S	Sum of Q1	:	Sum of Q3	Sum of Q4	Sum of Spen		g% of Inv Sum of Q4	Sum of Q4 Spending S	um of Su	Im of YTD Spending - YTD Sum of		Amount - Total	Total Spending To Date -	Project Co
ding Rationale	Program	PROJECT_DESCRIPTION	PROJECT	Budget A			Actual	Actual	FYTD_Charges Plan	Plan2	Budget	Less Q4 Budget F	TD_Charges2 Bu	udget Investm	ent Plan Level	Costs	Total Costs	Percen
		DELANSON STATION 269 - TRANSFORMER	CD00568 C044699	0	164,033	10,535	(5,206			0%	0%	0 (27,631)	141,731	141,731	0%	\$689,384		
		ELNORA & PINE BUSH CKT SWTCH D/F	C044699	0	84,690		3,734		290,522	0%	0%	0 34,984	290,522	290,522	0%	\$352,000		
		HOPKINS RD 2 TRF D/F LITTLE RIVER DF LTC REBUILD	C044697	0	2,919	239,810	77,639		864,021	0%	0%	0 543,653	864,021	864,021	0%	\$1,750,000		
		MOBILE SUB 6E REPAIRS	C044713	U	1,191	1,380	1,462			0%	0%	0 (6,673) (19,246)	(2,640)	(2,640)	0%	\$120,000		Car
		OCCIDENTAL CHEMICAL - METER REPLACE	C043745	0	82,634	63 845	(4 969		154.529	0%	0%	0 13.019	154 529	154 529	0%	\$275.000		Car
		PACKARD-HUNTLEY 78 LINE - DIST CLEA	CD043745 CD00419	0	3,503	3,318	(4,969	74,674	154,529	0%	0%	0 74,674	154,529	154,529	0%	\$275,000 \$164,152		
		Peterboro TRF#2 Failure	C051785	U	3,503	3,318	18.935	481,577	500.511	0%	0%	481 577		500.511	0%	\$164,152		
		RIVERSIDE 28854 /MENANDS 10151-TIE	C051785		0	0	403		34,696	0%	0%	34,293	500,511 34,696	34,696	0%	\$1,200,000		
				0	(227.770)	0	403	34,293				34,293						
	D/5 0/1	ROTTERDAM 13852 - ROTTERDAM LOCK 9	CD00549	0	(327,779)		0	0	(327,777)	0%	0%	0 005 007	(327,777)	(327,777)	0%	\$1,360,000		
	D/F Other Tota			3,014,000	388,858	922,255	2,607,939		7,818,139	129%		13,780 3,085,307	7,818,139	4,804,139	159%		16,026,070	
		F FLYNN STREET 2 - TRANSFORMER REPLAC	C049787	0	13,894	4,272	26,799		50,424	0%	0%	0 5,458	50,424	50,424	0%	\$672,000		
		ner Replacement Total	0000050	0	13,894	4,272	26,799	5,458	50,424	0%	0%	0 5,458	50,424	50,424	0%	0500.000	48,881	
	Major Storms	06688 Storm Damage - Dist - Western Div	C000056	150,000	(612)	2	()) 3,708	3,098	2%		40,500 (36,792)	3,098	(146,902)	-98%	\$580,000		
		06689 Storm Damage Distribution East Div.	C000328	500,000	72,250		(31,875) 21,701	142,404	4%		35,000 (113,299)	142,404	(357,596)	-72%	\$580,000		
	Maine Channes 7	06690 Storm Damage-Dist-Cent Div	C012965	50,000	25,699	47,259	182	05.400	73,141	0%		13,500 (13,500)	73,141	23,141	46%	\$580,000		
	Major Storms 1	en SHORE RD STA- REPLACE GROUND GRID	C048763	700,000	97,337 24,970	<u>127,590</u> 93,950	(31,693 23,248		218,643 155.733	4%	31% 18 0%	89,000 (163,591) 0 13,566	218,643 155,733	(481,357) 155.733	-69%	\$450.000	16,024,621 149,876	
			C048763	0						0%						\$450,000		
		nents/Elimination Total		0	24,970	93,950	23,248			0%	0%	0 13,566	155,733	155,733	0%		149,876	
	Relay Replacen	ner TEMPLE D/F CABLE 9 & 11 RELAYS	C048960	0	201	3	431		645	0%	0%	0 10	645	645	0%	\$500,000	8,156	
	Relay Replace	ments Total		0	201	3	431	10	645	0%	0%	0 10	645	645	0%		8,156	
		et FBUFFALO STATION 32 TRF4 REPLACEMENT	C053008		0	0	0	47,811	47,811	0%	0%	47,811	47,811	47,811	0%	\$567,200		
		set Replacement Total			0	0	0	47,811	47,811	0%	0%	47,811	47,811	47,811	0%		1,177	
	TBD	05062 Reserve for Damage/Failure Unidentified Spe		174,000	0	0	0	0	0	0%		46,980 (46,980)	0	(174,000)	-100%	\$0		I
		06509 Reserve for Damage/Failure Unidentified Spe	ecifics C046918	158,000	0	0	0	0	0	0%		42,660 (42,660)	0	(158,000)	-100%	\$0	0	
	TBD Total			332,000	0	0	0	0	0	0%		89,640 (89,640)	0	(332,000)	-100%		0	
		& MSYR_ASH_N48154_SOC BLDG C	C036608	0	37	43	46	46	172	0%	0%	0 46	172	172	0%	\$429,626		
		& Maintenance Total		0	37	43	46	46	172	0%	0%	0 46	172	172	0%		436,098	
astructure/Other	er Blanket	04508 Cent NY-General-Genl Equip Blanket	CNC0070	1,139,000	46,983	176,712	193,385	251,150	668,230	22%	59% 3	07,530 (56,380)	668,230	(470,770)	-41%	\$1,150,000	16,606,357	
		04525 East NY-GenI Equip Budgetary Reserv	CNE0070	859,000	83,743	292,013	110,025	192,027	677,808	22%	79% 23	31,930 (39,903)	677,808	(181,192)	-21%	\$876,000	7,644,364	
		04559 Telecom and Radio Equipment	C004157	1,040,000	61,231	248,557	244,028	138,924	692,739	13%		80,800 (141,876)	692,739	(347,261)	-33%	\$1,155,000	8,315,418	
		04563 West NY-General-Genl Equip Blanket	CNW0070	870.000	128,680	196,900	142,977	301,588	770,144	35%	89% 23	34,900 66,688	770,144	(99.856)	-11%	\$879,000	6,969,383	
		05509 Cent NY-Dist-Telecomm Blanket	CNC0021	1.000	0	0	0	0	0	0%	0%	270 (270)	0	(1.000)	-100%	\$1.000	8.647.409	
		05821 East NY-Dist-Telecomm Blanket	CNE0021	1,000	0	0	0	0	0	0%	0%	270 (270)	0	(1,000)	-100%	\$1,000	854 318	
		06905 West NY-Dist-Telecomm Blanket	CNW0021	1,000	0	0	0	0	0	0%	0%	270 (270)	0	(1,000)	-100%	\$1,000		
		EAST NY-DIST-FACILITIES BLANKET	CNE0023	1,000	88	(77 427)	(107) 106	(77,339)	0%	0%	0 106	(77,339)	(77 339)	0%	\$668,388		
	Blanket Total	EAST NT-DIST-LAGIETTIES BEANNET	CINEOUZJ	3,911,000	320,725		690.308	883.794	2.731.582	23%		55.970 (172.176)	2.731.582	(1,179,418)	-30%	ψ000,000	50.380.242	/
		E0054 BEBLILLD CHARIN BD	C051129	3,911,000	320,723	2.618	70,175		87 165	0%	0%	14 373	87 165	87 165	-30 %	\$195,000		
	Capacity Plann	ing F9954 REBUILD CHAPIN RD	C031129		0	2,618	70,175	14,373	87,165	0%	0%	14,373	87,165	87,105	0%	\$193,000	89.474	
		ner DOT PIN 1759.36 BROAD STREET	C047135	0	257	8,855	89.527		232,127	0%	0%	0 133.488	232 127	232.127	0%	\$306,798		
	Public Require		0047133	0	257		89,527			0%	0%	0 133,488	232,127	232,127	0%	\$300,798	290,481	
	TRD	04546 Reserve for General Equipment Specifics & S	Schedul C046963	249 000	0		03,521		232,121	0%		67,230 (67,230)	0	(249.000)	-100%	\$0		
	TBD Total	o lo lo lo lo dello lo concial Equipinent opconido a t	oonedd oo rooco	249.000	0	0	0	ů	Ő	0%		67,230 (67,230)	ů	(249.000)	-100%	ψU	Ő	
		ure METER TEST EQUIPMENT NY	CD00033	2-10,000	0	0	0	132 191	132,191	0%	0%	132 191	132 191	132 191	0%	\$436.850	493 535	
	Non-Infrastruc		050000		0	0	0	132 191	132 191	0%	0%	132 191	132 191	132 191	0%	\$100,000	493 535	
y/Regulatory	AC Other	MCBRIDE STATION - RETIRE 5KV ASSETS	C036209	0	220	24	6 873	(10,338)	(3,220)	0%	0%	0 (10,338)	(3,220)	(3,220)	0%	\$196,400	39,788	
,,, togalatory	AC Other Total		0000200	Ő	220	24	6,873		(3,220)	0%	0%	0 (10,338)	(3,220)	(3,220)	0%	¢100,100	39,788	
		1& 06045 IE-NC Duct Replac Placeholder	C032091	85,000	0		0,0.0	(10,000)	(0,220)	0%		22,950 (22,950)	0	(85.000)	-100%	\$530,000		
	Asset Conditio		0002001	85,000	ů	ő	0	ů	ŏ	0%		22,950 (22,950)	0	(85.000)	-100%	\$000,000	ŏ	
	Blanket	05497 Cent NY-Dist-3rd Party Attch Blankt	CNC0022	205,000	131,005	100,075	40,906	53,014	325,001	26%		55,350 (2,336)	325,001	120,001	59%	\$246,000	2,541,091	
	Didilket																	
		05501 Cent NY-Dist-Land/Rights Blanket	CNC0009	1,501,000 843,000	312,808 40,517	356,245	409,034	335,642	1,413,729	22%		05,270 (69,628)	1,413,729	(87,271) 211,682	-6%	\$1,561,000		
		05503 Cent NY-Dist-Meter Blanket	CNC0004 CNC0011	3 847 000	40,517 576,752	153,378	266,890		4,583,666	70% 29%		27,610 366,288 38,690 72,573	4,583,666	736.666	25% 19%	\$1,197,000 \$4,501,000		
	1	05504 Cent NY-Dist-New Bus-Comm Blanket	CNC0011 CNC0010	3,847,000	576,752				4,583,666	29%			4,583,666					1
		05505 Cent NY-Dist-New Bus-Resid Blanket		8,135,000 839.000			2,314,559					96,450 (788,185)		(1,103,265)	-14%	\$9,681,000		
					381,655		416,909 739,434		1,452,285	36%		26,530 78,350	1,452,285	613,285	73%	\$1,091,000		1
		05506 Cent NY-Dist-Public Require Blanket	CNC0013											34,923	1%	\$3,321,000		1
		05508 Cent NY-Dist-St Light Blanket	CNC0012	2,888,000	532,639					30%		79,760 77,077			214%	\$38,000		1
		05508 Cent NY-Dist-St Light Blanket 05808 East NY-Dist-3rd Party Attch Blankt	CNC0012 CNE0022	2,888,000 31,000	17,586	15,399	12,521		97,277	167%	314%	8,370 43,401	97,277	66,277			25,620	1
		05508 Cent NY-Dist-St Light Blanket 05808 East NY-Dist-3rd Party Attch Blankt 05813 East NY-Dist-Land/Rights Blanket	CNC0012 CNE0022 CNE0009	2,888,000 31,000 11,000	17,586 0	15,399 0	12,521	51,771 0	97,277	167% 0%	314% 0%	8,370 43,401 2,970 (2,970)	97,277	(11,000)	-100%	\$11,000		
		05508 Cent NY-Dist-St Light Blanket 05808 East NY-Dist-3rd Party Attch Blanket 05813 East NY-Dist-Land/Rights Blanket 05815 East NY-Dist-Meter Blanket	CNC0012 CNE0022 CNE0009 CNE0004	2,888,000 31,000 11,000 459,000	17,586 0 94,832	15,399 0 145,630	12,521 0 276,404	51,771 0 795,483	97,277 0 1,312,349	167% 0% 173%	314% 0% 286% 11	8,370 43,401 2,970 (2,970) 23,930 671,553	97,277 0 1,312,349	(11,000) 853,349	-100% 186%	\$583,000		
		05508 Cent NY-Dist-St Light Blanket 05808 East NY-Dist-3rd Party Attch Blankt 05813 East NY-Dist-Land/Rights Blanket 05815 East NY-Dist-Meter Blanket 05816 East NY-Dist-New Bus-Comm Blanket	CNC0012 CNE0022 CNE0009 CNE0004 CNE0011	2,888,000 31,000 11,000 459,000 2,944,000	17,586 0 94,832 733,673	15,399 0 145,630 1,176,378	12,521 0 276,404 1,476,520	51,771 0 795,483 1,619,470	97,277 0 1,312,349 5,006,041	167% 0% 173% 55%	314% 0% 286% 11 170% 79	8,370 43,401 2,970 (2,970) 23,930 671,553 94,880 824,590	97,277 0 1,312,349 5,006,041	(11,000) 853,349 2,062,041	-100% 186% 70%	\$583,000 \$3,341,000	53,968,758	
		05508 Cent NY-Dist-St Light Blanket 05808 East NY-Dist-3rd Party Attch Blankt 05813 East NY-Dist-LandRights Blanket 05815 East NY-Dist-Mew Bus-Comm Blanket 05816 East NY-Dist-New Bus-Comm Blanket 05817 East NY-Dist-New Bus-Resid Blanket	CNC0012 CNE0022 CNE0009 CNE0004 CNE0011 CNE0010	2,888,000 31,000 11,000 459,000 2,944,000 7,344,000	17,586 0 94,832 733,673 1,237,461	15,399 0 145,630 1,176,378 1,982,714	12,521 0 276,404 1,476,520 2,408,657	51,771 0 795,483 1,619,470 1,784,772	97,277 0 1,312,349 5,006,041 7,413,604	167% 0% 173% 55% 24%	314% 0% 286% 11 170% 79 101% 1,96	8,370 43,401 2,970 (2,970) 23,930 671,553 94,880 824,590 82,880 (198,108)	97,277 0 1,312,349 5,006,041 7,413,604	(11,000) 853,349 2,062,041 69,604	-100% 186% 70% 1%	\$583,000 \$3,341,000 \$8,519,000	53,968,758 149,635,203	
		05508 Cent NY-Dis-SLight Blanket 05808 East NY-Dis-Srd Parky Atch Blankt 05813 East NY-Dis-L and/Rights Blanket 05815 East NY-Dis-Meer Blanket 05816 East NY-Dis-Meer Bus-Comm Blanket 05817 East NY-Dis-Meer Bus-Resid Blanket 05817 East NY-Dis-Public Require Blanket	CNC0012 CNE0022 CNE0009 CNE0004 CNE0011 CNE0010 CNE0013	2,888,000 31,000 11,000 459,000 2,944,000 7,344,000 1,105,000	17,586 0 94,832 733,673 1,237,461 461,912	15,399 0 145,630 1,176,378 1,982,714 448,615	12,521 0 276,404 1,476,520 2,408,657 294,335	51,771 0 795,483 1,619,470 1,784,772 226,556	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418	167% 0% 173% 55% 24% 21%	314% 0% 286% 11 170% 79 101% 1,90 130% 29	8,370 43,401 2,970 (2,970) 23,930 671,553 94,880 824,590 82,880 (198,108) 98,350 (71,794)	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418	(11,000) 853,349 2,062,041 69,604 326,418	-100% 186% 70% 1% 30%	\$583,000 \$3,341,000 \$8,519,000 \$1,459,000	53,968,758 149,635,203 32,891,592	
		05508 Cent NY-Dist-St Light Blanket 05808 East NY-Dist-Std Party Altch Blankt 05813 East NY-Dist-Land/Rights Blanket 05815 East NY-Dist-Welter Blanket 05816 East NY-Dist-New Bus-Resid Blanket 05817 East NY-Dist-New Bus-Resid Blanket 05817 East NY-Dist-Public Require Blanket 05820 East NY-Dist-St Light Blanket	CNC0012 CNE0022 CNE0009 CNE0004 CNE0011 CNE0010 CNE0013 CNE0012	2,888,000 31,000 11,000 459,000 2,944,000 7,344,000 1,105,000 1,362,000	17,586 0 94,832 733,673 1,237,461 461,912 368,176	15,399 0 145,630 1,176,378 1,982,714 448,615 471,418	12,521 0 276,404 1,476,520 2,408,657 294,335 414,889	51,771 0 795,483 1,619,470 1,784,772 226,556 349,191	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418 1,603,674	167% 0% 173% 55% 24% 21% 26%	314% 0% 286% 11 170% 75 101% 1,94 130% 22 118% 34	8,370 43,401 2,970 (2,970) 23,930 671,553 94,880 824,590 82,880 (198,108) 98,350 (71,794) 677,740 (18,549)	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418 1,603,674	(11,000) 853,349 2,062,041 69,604 326,418 241,674	-100% 186% 70% 1% 30% 18%	\$583,000 \$3,341,000 \$8,519,000 \$1,459,000 \$1,838,000	53,968,758 149,635,203 32,891,592 24,509,949	
		05509 Cent NY-Dis-SLight Blanket 05809 East NY-Dis-Srd Parky Atch Blankt 05813 East NY-Dis-Land/Rights Blanket 05815 East NY-Dis-Meer Bus-Comm Blanket 05816 East NY-Dis-New Bus-Comm Blanket 05817 East NY-Dis-New Bus-Course Blanket 05818 East NY-Dis-Public Require Blanket 05820 East NY-Dis-Fublic Require Blanket 05628 Niko Meter Purchases	CNC0012 CNE0022 CNE0009 CNE0004 CNE0011 CNE0010 CNE0013 CNE0012 CN03604	2,888,000 31,000 11,000 459,000 2,944,000 7,344,000 1,105,000 1,362,000 2,870,000	17,586 0 94,832 733,673 1,237,461 461,912 368,176 630,190	15,399 0 145,630 1,176,378 1,982,714 448,615 471,418 329,605	12,521 0 276,404 1,476,520 2,408,657 294,335 414,889 212,346	51,771 0 795,483 1,619,470 1,784,772 226,556 349,191 1,283,439	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418 1,603,674 2,455,579	167% 0% 173% 55% 24% 21% 26% 45%	314% 0% 286% 1: 170% 7! 101% 1,9i 130% 2! 118% 3i 86% 7'	8,370 43,401 2,970 (2,970) 23,930 671,553 94,880 824,590 82,880 (198,108) 98,350 (71,794) 77,740 (18,549) 74,900 508,539	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418 1,603,674 2,455,579	(11,000) 853,349 2,062,041 69,604 326,418 241,674 (414,421)	-100% 186% 70% 1% 30% 18% -14%	\$583,000 \$3,341,000 \$8,519,000 \$1,459,000 \$1,838,000 \$2,870,000	53,968,758 149,635,203 32,891,592 24,509,949 21,730,845	
		05508 Cent NY-Dist-St Light Blanket 05808 East NY-Dist-3rd Parky Atch Blankt 05813 East NY-Dist-Land/Rights Blanket 05815 East NY-Dist-kem Bus-Comm Blanket 05817 East NY-Dist-New Bus-Resid Blanket 05817 East NY-Dist-New Bus-Resid Blanket 05820 East NY-Dist-St Light Blanket 05820 East NY-Dist-St Light Blanket 05828 NM6 Meter Purchases 05283 NM6 Transformer Purchases	CNC0012 CNE0022 CNE0009 CNE0004 CNE0011 CNE0010 CNE0013 CNE0012	2,888,000 31,000 11,000 459,000 2,944,000 7,344,000 1,105,000 1,362,000	17,586 0 94,832 733,673 1,237,461 461,912 368,176 630,190 7,889,323	15,399 0 145,630 1,176,378 1,982,714 448,615 471,418 329,605 3,648,879	12,521 0 276,404 1,476,520 2,408,657 294,335 414,889 212,346 8,516,826	51,771 0 795,483 1,619,470 1,784,772 226,556 349,191 1,283,439 5,911,127	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418 1,603,674	167% 0% 173% 55% 24% 21% 26%	314% 0% 286% 11 170% 77 101% 1,99 130% 22 118% 39 86% 77 103% 6,88	8,370 43,401 2,970 (2,970) 23,930 671,553 32,9380 671,553 94,880 824,590 88,350 (71,794) 67,740 (18,549) 74,900 508,539 27,490 (916,363)	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418 1,603,674 2,455,579 25,966,154	(11,000) 853,349 2,062,041 69,604 326,418 241,674 (414,421) 679,154	-100% 186% 70% 1% 30% 18%	\$583,000 \$3,341,000 \$8,519,000 \$1,459,000 \$1,838,000	53,968,758 149,635,203 32,891,592 24,509,949 21,730,845	
		05509 Cent NY-Dis-St Light Blanket 05809 East NY-Dis-St Carpy Atch Blanket 05819 East NY-Dis-Land/Rights Blanket 05815 East NY-Dis-Land/Rights Blanket 05816 East NY-Dis-New Bus-Comm Blanket 05817 East NY-Dis-New Bus-Reguine Blanket 05818 East NY-Dis-Rubic Reguine Blanket 05820 East NY-Dis-St Light Blanket 05622 NiNo Meter Purchases 05628 NiNo Transformer Purchases 05682 Weth VT-Dis-St Q Park Atch Blanket	CNC0012 CNE0022 CNE0009 CNE0004 CNE0011 CNE0010 CNE0013 CNE0012 CN03604	2,888,000 31,000 11,000 459,000 2,944,000 7,344,000 1,105,000 1,362,000 2,870,000	17,586 0 94,832 733,673 1,237,461 461,912 368,176 630,190 7,889,323 43,055	15,399 0 145,630 1,176,378 1,982,714 448,615 471,418 329,605 3,648,879 78,400	12,521 0 276,404 1,476,520 2,408,657 294,335 414,889 212,346 8,516,826 151,565	51,771 0 795,483 1,619,470 1,784,772 226,556 349,191 1,283,439 5,911,127 40,898	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418 1,603,674 2,455,579	167% 0% 173% 55% 24% 21% 26% 45%	314% 0% 286% 11 170% 77 101% 1,99 130% 22 118% 39 86% 77 103% 6,88	8,370 43,401 2,970 (2,970) 23,930 671,553 94,880 824,590 82,880 (198,108) 98,350 (71,794) 77,740 (18,549) 74,900 508,539	97,277 0 1,312,349 5,006,041 7,413,804 1,431,418 1,603,674 2,455,579 25,966,154 313,918	(11,000) 853,349 2,062,041 69,604 326,418 241,674 (414,421)	-100% 186% 70% 1% 30% 18% -14%	\$583,000 \$3,341,000 \$8,519,000 \$1,459,000 \$1,838,000 \$2,870,000	53,968,758 149,635,203 32,891,592 24,509,949 21,730,845 20,326,895 1,639,209	
		05508 Cent NY-Dist-SLight Blanket 05808 East NY-Dist-Land/Rights Blanket 05815 East NY-Dist-Land/Rights Blanket 05816 East NY-Dist-New Bus-Comm Blanket 05817 East NY-Dist-New Bus-Resid Blanket 05817 East NY-Dist-New Bus-Resid Blanket 05818 Last NY-Dist-Public Require Blanket 05820 East NY-Dist-SLight Blanket 05282 Linklo Transformer Purchases 06829 West NY-Dist-Zir Purchases 06897 West NY-Dist-Zir Purchases	CNC0012 CNE0022 CNE0009 CNE0004 CNE0011 CNE0010 CNE0013 CNE0012 CN03620 CN03620 CNW0022 CNW0009	2,888,000 31,000 11,000 2,944,000 7,344,000 1,105,000 1,362,000 2,870,000 25,287,000 178,000 647,000	17,586 0 94,832 733,673 1,237,461 461,912 368,176 630,190 7,889,323 43,055 123,933	15,399 0 145,630 1,176,378 1,982,714 448,615 471,418 329,605 3,648,879 78,400 157,890	12,521 0 276,404 1,476,520 2,408,657 294,335 414,889 212,346 8,516,826 151,565 141,699	51,771 0 795,483 1,619,470 1,784,772 226,556 349,191 1,283,439 5,911,127 40,898 143,819	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418 1,603,674 2,455,579 25,966,154 313,918 567,341	167% 0% 173% 55% 24% 21% 26% 45% 23% 23% 23%	314% 0% 286% 11 70% 71 101% 130% 21 18% 386% 71 103% 6.8 176% 88%	8,370 43,401 2,970 (2,970) 23,930 671,553 84,880 824,590 82,880 (198,108) 98,380 (71,794) 97,740 (18,549) 72,490 508,539 46,860 (7,162) 47,4900 (30,871)	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418 1,603,674 2,455,579 25,966,154 313,918 567,341	(11,000) 853,349 2,062,041 66,604 326,418 241,674 (414,421) 679,154 135,918 (79,659)	-100% 186% 70% 1% 30% 18% -14% 3% 76% -12%	\$583,000 \$3,341,000 \$8,519,000 \$1,459,000 \$1,838,000 \$2,870,000 \$25,287,000 \$21,4,000 \$25,287,000 \$25,287,000 \$25,287,000	53,968,758 149,635,203 32,891,592 24,509,949 21,730,845 204,326,895 1,639,209 5,875,363	
		05509 Cent NY-Dis-St Light Blanket 05809 East NY-Dis-St Carpy Atch Blanket 05819 East NY-Dis-Land/Rights Blanket 05815 East NY-Dis-Land/Rights Blanket 05816 East NY-Dis-New Bus-Comm Blanket 05817 East NY-Dis-New Bus-Reguine Blanket 05818 East NY-Dis-Rubic Reguine Blanket 05820 East NY-Dis-St Light Blanket 05622 NiNo Meter Purchases 05628 NiNo Transformer Purchases 05682 Weth VT-Dis-St Q Park Atch Blanket	CNC0012 CNE0022 CNE0009 CNE0014 CNE0011 CNE0013 CNE0012 CN03604 CN03620 CNW0022	2,888,000 31,000 11,000 2,944,000 7,344,000 1,105,000 2,870,000 25,287,000 178,000	17,586 0 94,832 733,673 1,237,461 461,912 368,176 630,190 7,889,323 43,055	15,399 0 145,630 1,176,378 1,982,714 448,615 471,418 329,605 3,648,879 78,400	12,521 0 276,404 1,476,520 2,408,657 294,335 414,889 212,346 8,516,826 151,565	51,771 0 795,483 1,619,470 1,784,772 226,556 349,191 1,283,439 5,911,127 40,898 143,819	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418 1,603,674 2,455,579 25,966,154 313,918	167% 0% 173% 55% 24% 21% 26% 45% 23% 23%	314% 0% 286% 11 70% 71 101% 130% 21 18% 386% 71 103% 6.8 176% 88%	8.370 43.401 2.970 (2.970) 23.930 671.553 94.860 824.590 98.350 (71.741) 98.350 (71.794) 97.740 (18.549) 74.900 508.539 27.490 (916.363) 24.600 (7.162)	97,277 0 1,312,349 5,006,041 7,413,804 1,431,418 1,603,674 2,455,579 25,966,154 313,918	(11,000) 853,349 2,062,041 69,604 326,418 241,674 (414,421) 679,154 135,918	-100% 186% 70% 1% 30% 18% -14% 3% 76%	\$583,000 \$3,341,000 \$8,519,000 \$1,459,000 \$1,838,000 \$2,870,000 \$25,287,000 \$25,287,000 \$214,000	53,968,758 149,635,203 32,891,592 24,509,949 21,730,845 204,326,895 1,639,209 5,875,363	
		05508 Cent NY-Dist-SLight Blanket 05808 East NY-Dist-Land/Rights Blanket 05815 East NY-Dist-Land/Rights Blanket 05816 East NY-Dist-New Bus-Comm Blanket 05817 East NY-Dist-New Bus-Resid Blanket 05817 East NY-Dist-New Bus-Resid Blanket 05818 Last NY-Dist-Public Require Blanket 05820 East NY-Dist-SLight Blanket 05282 Linklo Transformer Purchases 06829 West NY-Dist-Zir Purchases 06897 West NY-Dist-Zir Purchases	CNC0012 CNE0022 CNE0009 CNE0004 CNE0011 CNE0010 CNE0013 CNE0012 CN03620 CN03620 CNW0022 CNW0009	2,888,000 31,000 11,000 2,944,000 7,344,000 1,105,000 1,362,000 2,870,000 25,287,000 178,000 647,000	17,586 0 94,832 733,673 1,237,461 461,912 368,176 630,190 7,889,323 43,055 123,933	15,399 0 145,630 1,176,378 1,982,714 448,615 471,418 329,605 3,648,879 78,400 157,890	12,521 0 276,404 1,476,520 2,408,657 294,335 414,889 212,346 8,516,826 151,565 141,699	51,771 0 795,483 1,619,470 1,784,772 226,556 349,191 1,283,439 5,911,127 40,898 143,819	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418 1,603,674 2,455,579 25,966,154 313,918 567,341	167% 0% 173% 55% 24% 21% 26% 45% 23% 23% 23%	314% 0% 286% 11 170% 77 101% 1,9 130% 22 118% 33 86% 7 103% 6.88 176% 4 88% 1 74% 2	8,370 43,401 2,970 (2,970) 23,930 671,553 84,880 824,590 82,880 (198,108) 98,380 (71,794) 97,740 (18,549) 72,490 508,539 46,860 (7,162) 47,4900 (30,871)	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418 1,603,674 2,455,579 25,966,154 313,918 567,341	(11,000) 853,349 2,062,041 66,604 326,418 241,674 (414,421) 679,154 135,918 (79,659)	-100% 186% 70% 1% 30% 18% -14% 3% 76% -12%	\$583,000 \$3,341,000 \$8,519,000 \$1,459,000 \$1,838,000 \$2,870,000 \$25,287,000 \$21,4,000 \$25,287,000 \$25,287,000 \$25,287,000	1 53,968,758 149,635,203 32,891,592 24,509,949 21,730,845 204,326,895 1,639,209 5,875,363 8,274,580	
		05508 Cent NY-Dist-SLight Blanket 05808 East NY-Dist-Land/Ryht Blanket 05813 East NY-Dist-Land/Rights Blanket 05815 East NY-Dist-Netre Blanket 05817 East NY-Dist-New Bus-Comm Blanket 05817 East NY-Dist-New Exequire Blanket 05818 East NY-Dist-Public Require Blanket 05820 East NY-Dist-SLight Blanket 05820 East NY-Dist-SLight Blanket 05820 East NY-Dist-SLight Blanket 05820 Slinko Herter Purchases 06823 West NY-Dist-Sudir Blanket 06837 West NY-Dist-Medir Blanket 06839 West NY-Dist-Medir Blanket 06899 West NY-Dist-Nether Blanket 06990 West NY-Dist-Nether Blanket 06990 West NY-Dist-Nether Blanket	CNC0012 CNE0022 CNE0009 CNE0009 CNE0010 CNE0011 CNE0010 CNE0012 CN03620 CNW0022 CNW0029 CNW0004 CNW0004	2,888,000 31,000 11,000 2,944,000 7,344,000 1,105,000 1,362,000 28,270,000 25,287,000 647,000 811,000 811,000	17,586 0 94,832 733,673 1,237,461 461,912 368,176 630,190 7,889,323 43,055 123,933 16,731 812,991	15,399 0 145,630 1,176,378 1,982,714 448,615 471,418 329,605 3,648,879 78,400 157,890 64,299 703,009	12,521 0 276,404 1,476,520 2,408,657 294,335 414,889 212,346 8,516,826 151,565 141,699 173,298 965,080	51,771 0 795,483 1,619,470 1,784,772 226,556 349,191 1,283,439 5,911,127 40,898 143,819 349,459 1,100,661	07.277 0 1.312.349 5.006.041 7.413.604 1.431.418 1.603.674 2.455.579 25.966.154 313.918 567.341 603.786 3.581.741	167% 0% 173% 55% 24% 21% 26% 45% 23% 23% 23% 23% 22% 45% 28%	314% 0% 286% 170% 77 101% 130% 21 18% 313% 88% 176% 88% 177% 20% 0% 176% 88% 177% 90%	8,370 43,401 2,970 (2,970) 23,930 671,553 94,880 824,590 82,850 (7),794) 57,740 (18,6168) 94,000 506,539 27,490 (916,363) 44,660 (7,162) 14,660 (7,162) 14,970 130,448 73,250 27,411	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418 1,603,674 2,455,579 25,966,154 313,918 567,341 603,786 3,581,741	(11,000) 853,349 2,062,041 866,004 326,418 241,674 (414,421) 679,154 135,918 (79,659) (207,214) (393,259)	-100% 186% 70% 1% 30% -14% 3% 76% -12% -26% -10%	\$583,000 \$3,341,000 \$8,519,000 \$1,459,000 \$1,838,000 \$25,287,000 \$214,000 \$653,000 \$1,046,000	53,968,758 149,635,203 32,891,592 24,509,949 21,730,845 204,326,895 1639,209 5,875,363 8,214,580 52,241,010	
		05509 Cent NY-Dis-St Light Blanket 05809 East NY-Dis-St Carpy Atch Blanket 05819 East NY-Dis-Land/Rights Blanket 05819 East NY-Dis-Holer Blanket 05819 East NY-Dis-Holer Blanket 05817 East NY-Dis-Holer Blanket 05820 East NY-Dis-St Light Blanket 05282 Niko Meter Purchases 05282 Niko Transformer Purchases 05282 Niko Transformer Purchases 05882 West NY-Dis-Land/Rights Blanket 06889 West NY-Dis-New Bus-Comm Blanket 06899 West NY-Dis-New Bus-Comm Blanket 06990 West NY-Dis-New Bus-Comm Blanket	CNC0012 CNE0022 CNE0009 CNE0014 CNE0010 CNE0013 CNE0012 CN03604 CN03620 CNW0022 CNW0029 CNW0009	2,888,000 31,000 11,000 2,944,000 7,344,000 1,105,000 1,362,000 2,870,000 25,287,000 178,000 647,000 8111,000	17,586 0 94,832 733,673 1,237,461 461,912 368,176 630,190 7,889,323 43,055 123,933 16,731 812,991 734,864	15,399 0 145,630 1,176,378 1,982,714 448,615 471,418 329,605 3,644,879 78,400 157,890 64,259	12,521 0 276,404 1,476,520 2,408,657 294,335 414,889 212,346 8,516,826 151,565 141,699 173,298	51,771 0 795,483 1,619,470 1,784,772 226,556 349,191 1,283,439 5,911,127 40,898 143,819 349,459 1,100,661 1,048,323	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418 1,603,674 2,455,579 25,966,154 313,918 567,341 603,786	167% 0% 173% 25% 24% 21% 45% 23% 23% 23% 23% 23% 23% 23% 23% 19%	314% 0% 286% 1: 170% 77 101% 1.9 130% 2! 188% 3 176% . 88% 7 103% 6.83 176% . 88% 1 74% 2 90% 1.0.0 82% 1.44	8 370 43,401 2,970 (2,970) 23,300 671,553 94,880 824,590 82,880 (198,108) 96,350 (71,734) 97,740 (18,549) 94,800 508,539 27,490 (916,363) 46,660 (7,162) 74,4500 (30,871) 18,970 130,489	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418 1,603,674 2,455,579 25,966,154 313,918 567,341 603,786	(11,000) 853,349 2,062,041 66,604 326,418 241,674 (414,421) 679,154 (79,659) (207,214) (393,259) (985,387)	-100% 186% 70% 1% 30% -18% -14% 3% -76% -12% -26% -10% -18%	\$583,000 \$3,341,000 \$1,459,000 \$1,838,000 \$2,870,000 \$25,287,000 \$25,287,000 \$25,287,000 \$214,000 \$653,000 \$1,046,000 \$4,651,000	53,968,758 149,635,203 32,891,592 24,509,949 21,730,845 204,326,895 1639,209 5,875,363 8,214,580 52,243,010	
		05509 Cent NY-Dis-SLight Blanket 05809 East NY-Dis-Land PRV Atch Blanket 05815 East NY-Dis-Land/Rights Blanket 05815 East NY-Dis-New Bus-Comm Blanket 05817 East NY-Dis-New Bus-Resid Blanket 05818 East NY-Dis-New Bus-Resid Blanket 05828 Last NY-Dis-SLight Blanket 05828 Link W-Dis-SLight Blanket 05828 Link Meter Purchases 05828 Link Meter Purchases 05882 NiNo Transformer Purchases 05882 NiNo Transformer Purchases 05889 West NY-Dis-Landr Blanket 05899 West NY-Dis-Landr Blanket 05890 West NY-Dis-Landr Blanket 05890 West NY-Dis-Landr Blanket 05890 West NY-Dis-New Bus-Comm Blanket 05900 West NY-Dis-New Bus-Resid Blanket 05900 West NY-Dis-New Bus-Resid Blanket 05900 West NY-Dis-New Bus-Resid Blanket	CNC0012 CNE0022 CNE0009 CNE0009 CNE0010 CNE0010 CNE0010 CNE0012 CN03604 CN03620 CNV0022 CNV00022 CNV00041 CNV0011 CNV0011	2,888,000 31,000 11,000 2,944,000 7,344,000 1,105,000 1,362,000 28,70,000 25,287,000 647,000 647,000 811,000 5,414,000 1,105,000	17,586 0 94,832 733,673 1,237,461 461,912 368,176 630,190 7,889,323 43,055 122,933 16,731 812,991 734,864 504,341	15,399 145,630 1,176,378 1,982,714 448,615 471,418 329,605 3,648,879 78,400 157,890 64,299 703,009 1,259,623 (3,637)	12,521 0 276,404 1,476,520 2,408,657 2,94,335 414,889 212,346 8,516,826 151,566 141,699 173,298 965,080 1,385,804 115,307	51,771 0 795,483 1,619,470 1,784,772 226,556 349,191 1,283,439 5,911,127 40,898 143,819 349,459 1,100,661 1,048,323 282,526	97.277 97.277 0 1.912.349 5.050.641 7.413.604 1.431.418 1.603.674 2.455.579 25.956.154 313.918 867.341 603.786 1.603.78	167% 0% 173% 26% 24% 26% 45% 23% 23% 23% 22% 45% 23% 23% 28% 19% 28%	314% 0% 286% 1: 170% 77 101% 199 130% 22 118% 32 86% 7 103% 6.8 86% 7 103% 6.8 176% 4 88% 1 74% 2 90% 1.0 82% 1.4 81% 2	8,370 43,401 2,970 (2,970) 23,930 671,553 94,880 824,590 82,880 (198,108) 82,850 (7,744) 67,740 (18,649) 74,900 506,539 27,490 (916,363) 44,660 (7,162) 14,660 (3,087) 13,250 27,411 15,750 130,489 37,250 27,411 16,780 (413,457) 80,350 (15,824)	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418 1,603,674 2,455,579 25,966,154 313,918 567,341 603,786 3,581,741 4,428,613 898,537	(11,000) 853,349 2,062,041 66,604 326,418 241,674 (414,421) 679,154 135,918 (79,659) (207,214) (392,259) (985,387) (206,463)	-100% 186% 1% 30% 1% 30% -14% 3% 76% -12% -26% -10% -18% -19%	\$583,000 \$3,341,000 \$8,519,000 \$1,459,000 \$2,870,000 \$2,870,000 \$2,247,000 \$653,000 \$1,046,000 \$4,651,000 \$6,497,000 \$1,437,000	1 53968,758 149,635,203 32,891,562 24,509,949 21,730,485 1,639,209 5,875,363 6,214,560 5,875,363 6,214,560 5,877,750 27,467,728	
	Blanket Total	05509 Cent NY-Dis-St Light Blanket 05809 East NY-Dis-St Carpy Atch Blanket 05819 East NY-Dis-Land/Rights Blanket 05819 East NY-Dis-Holer Blanket 05819 East NY-Dis-Holer Blanket 05817 East NY-Dis-Holer Blanket 05820 East NY-Dis-St Light Blanket 05282 Niko Meter Purchases 05282 Niko Transformer Purchases 05282 Niko Transformer Purchases 05882 West NY-Dis-Land/Rights Blanket 06889 West NY-Dis-New Bus-Comm Blanket 06899 West NY-Dis-New Bus-Comm Blanket 06990 West NY-Dis-New Bus-Comm Blanket	CNC0012 CNE0022 CNE0009 CNE0009 CNE0011 CNE0011 CNE0013 CNE0012 CN03604 CN03620 CNW0020 CNW0009 CNW0004 CNW0010	2,888,000 31,000 459,000 7,344,000 1,105,000 1,362,000 2,870,000 28,287,000 647,000 811,000 3,975,000 1,105,000 3,177,000	17,586 0 94,632 733,673 1,237,461 461,912 368,176 630,190 7,889,323 43,055 122,933 16,731 812,991 734,864 504,341 778,041	15,399 0 145,630 1,176,378 1,982,714 446,615 3,644,879 78,400 157,890 64,299 703,009 1,256,623 1,656,23 1,656,23	12,521 0 276,404 1,476,520 2,408,657 294,335 414,889 2212,346 8,516,826 151,565 141,699 173,298 965,080 1,385,804 115,307 639,445	51,771 0 795,483 1,619,470 1,784,777 226,556 349,191 1,283,439 5,911,127 40,898 143,819 349,459 1,100,661 1,048,323 282,526 971,536	97.277 97.277 0 1.312.349 5.066.041 1.431.418 1.603.674 2.455.579 25.966.154 313.918 567.341 567.341 4.422.613 898.537 3.213.947	167% 0% 173% 55% 24% 21% 45% 45% 23% 23% 23% 23% 23% 45% 10% 28% 19% 28%	314% 0% 286% 1: 170% 7: 130% 2: 130% 2: 130% 2: 177% 7: 130% 2: 176% - 88% 1 74% 2 90% 1.0 82% 1.44 81% 2: 91% 9:	8.370 43.401 2.970 (2.970) 2.393 (2.971) 23.930 (2.972) 23.930 (2.971) 23.930 (2.971) 94.880 824.650 82.880 (1.98,108) 98.350 (7.1.794) 77.740 (18.549) 74.900 506.539 27.490 (19.633) 48.060 (7.162) 74.4600 (3.871) 18.570 130.489 73.250 27.411 16.780 (413.457) 98.350 (15.824) 94.550 2.19.46	97,277 0 1,312,349 5,006,041 7,413,604 1,431,418 1,603,674 2,455,579 25,966,154 313,918 567,341 603,786 567,341 4,428,613 898,537 3,213,947	(11,000) 853,349 2,062,041 66,604 326,418 241,674 (414,421) 679,154 (79,665) (207,214) (393,259) (206,463) (303,053)	-100% 186% 70% 1% 30% 18% -14% -14% -26% -10% -10% -10% -19% -9%	\$583,000 \$3,341,000 \$1,459,000 \$1,459,000 \$2,870,000 \$25,2870,000 \$214,000 \$653,000 \$1,046,000 \$4,651,000 \$4,651,000	53.988.758 1949.655_203 22.891.582 24.890.949 21.730.845 24.326.885 1.639_203 6.875.363 6.214.500 6.24.720 8.214.500 6.24.720 8.857.750 27.467.728 38.569.125	
	Bianket Total	05509 Cent NY-Dis-St Light Blanket 05809 East NY-Dis-St Charly Atch Blankt 0581 5 East NY-Dis-Land/Rights Blanket 0581 6 East NY-Dis-New Bus-Comm Blanket 0581 7 East NY-Dis-New Bus-Comm Blanket 0581 7 East NY-Dis-New Bus-Comm Blanket 0582 0 East NY-Dis-St Light Blanket 05820 East NY-Dis-St Light Blanket 05820 East NY-Dis-St Light Blanket 06823 NiMo Meter Purchases 06823 NiMo Transformer Purchases 06823 NiMo Transformer Purchases 06823 NiMo Transformer Purchases 06829 West NY-Dis-Land/Rights Blanket 06899 West NY-Dis-Land/Rights Blanket 06800 West NY-Dis-Lew Bus-Comm Blanket 06800 West NY-Dis-Lew Bus-Comm Blanket 06800 West NY-Dis-Lew Blanket 06904 West NY-Dis-St Light Blanket	CNC0012 CNE002 CNE0009 CNE0004 CNE0010 CNE0010 CNE0013 CNE0012 CN03620 CNW0022 CNV90022 CNV9002 CNV90013 CNV9011	2,888,000 31,000 11,000 2,944,000 7,344,000 1,362,000 2,870,000 2,870,000 28,287,000 178,000 647,000 811,000 3,975,000 1,105,000 3,517,000 75,318,000	17,586 0 94,832 733,673 1,237,461 461,912 368,766 630,190 7,889,323 43,055 123,933 16,731 812,991 734,864 504,341 778,041 17,600,933	15.399 0 1445.630 1,176.378 1,982.714 448.615 471,418 3.24,605 3.644.679 778.400 157,890 64.299 703.009 1,256.623 (,637) 824.925 16,593,33	12,521 0 276,404 1,476,520 2,408,657 2,94,335 414,889 212,346 8,516,826 151,565 141,699 173,298 965,080 965,080 1,385,804 115,307 639,445 22,860,904	51,771 0 795,483 1,619,470 1,784,772 226,556 349,191 1,283,439 5,911,127 40,898 143,819 349,459 1,100,661 1,048,323 282,526 971,536 20,622,830	97.277 97.277 9 5.006.041 7.413.648 1.431.418 1.603.674 2.455.679 2.455.679 2.455.679 2.666.154 313.918 567.341 603.786 567.341 4.428.613 3.988.537 3.213.947 77,678.001	167% 0% 173% 24% 24% 24% 45% 23% 23% 23% 22% 45% 23% 22% 24% 29% 19% 26% 26% 26% 26% 28%	314% 0% 286% 1: 170% 7; 101% 1.9 130% 22 118% 34 86% 7: 175% 4. 88% 1: 74% 2 90% 1.0 82% 1.4 81% 22; 91% 9 103% 20.3	8,370 43,401 2,970 (2,970) 23,930 671,553 94,880 824,590 82,850 (196,108) 96,350 (71,794) 72,7400 (18,549) 94,600 (71,62) 94,600 (7,162) 94,600 (7,162) 94,600 (7,162) 94,600 (2,677) 130,469 (30,871) 137,250 27,411 61,750 (413,457) 98,350 (1,5,827) 94,550 21,946 35,680 28,570	97,277 97,274 0 1,312,349 5,006,041 1,431,418 1,603,674 2,455,579 25,966,154 25,966,154 313,918 567,341 4,028,613 898,537 3,213,947 77,678,001	(11,000) 853,349 2,062,041 66,604 326,418 241,674 (414,421) 679,154 135,918 (79,659) (207,214) (393,259) (485,367) (206,463) (300,053) 2,360,001	-100% 186% 70% 30% 30% -14% -14% -14% -12% -26% -12% -26% -18% -18% -3% 3%	\$583,000 \$3,341,000 \$1,459,000 \$1,459,000 \$2,870,000 \$2,270,000 \$2,270,000 \$2,270,000 \$2,270,000 \$6,53,000 \$1,046,000 \$4,451,000 \$4,045,000	53.988.758 149.635.203 32.891.592 24.509.349 21.730.845 204.326.895 1.639.209 5.875.363 8.214.580 27.467.728 38.897.701 27.467.728 38.569.125 1.035.16.215	
		05509 Cent NY-Dist-St Light Blanket 05809 East NY-Dist-Xir Dyr Mich Blanket 05817 East NY-Dist-Land/Rights Blanket 05817 East NY-Dist-New Bus-Comm Blanket 05817 East NY-Dist-New Bus-Comm Blanket 05817 East NY-Dist-St Light Blanket 05820 East NY-Dist-St Light Blanket 05820 East NY-Dist-St Light Blanket 05820 East NY-Dist-St Light Blanket 05820 West NY-Dist-St Light Blanket 05820 West NY-Dist-St Blanket 05829 West NY-Dist-St Blanket 05839 West NY-Dist-St Blanket 05839 West NY-Dist-New Bus-Comm Blanket 05839 West NY-Dist-New Bus-Comm Blanket 05809 West NY-Dist-New Bus-Comm Blanket 05901 West NY-Dist-New Bus-Comm Blanket 06901 West NY-Dist-New Bus-Comm Blanket 06901 West NY-Dist-New Bus-Comm Blanket 06904 West NY-Dist-New Blanket 06904 West NY-Dist-New Blanket 06904 West NY-Dist-New Blanket 06904 West NY-Dist-New Blanket	CNC0012 CNE0009 CNE0009 CNE0009 CNE0010 CNE0011 CNE0011 CNE0012 CN03600 CN03600 CN03600 CNV0002 CNV00009 CNV00001 CNV0011 CNV00112 C028160	2,888,000 31,000 11,000 2,944,000 1,362,000 1,362,000 2,870,000 28,287,000 847,000 811,000 3,975,000 1,105,000 3,975,000 5,414,000 1,105,000 5,5414,000 5,5414,000 5,5414,000 5,5414,000 5,5414,000	17,586 0 94,832 733,673 1,237,461 461,912 368,176 630,190 7,889,323 16,731 812,991 734,864 504,341 17,600,333 4,164,188	15,399 0 1445,630 1,176,378 1,982,714 446,615 3,6448,879 78,400 157,890 64,299 703,009 1,259,623 (3,637) 824,925 16,593,334 2,166,688	12,521 0 276,404 1,476,520 2,408,657 294,335 414,889 212,346 8,516,826 151,565 141,699 173,299 9,65,080 1,385,804 115,307 639,444 22,860,904 2,677,823	51,771 0 795,483 1,619,470 226,556 349,191 1,283,439 5,911,127 40,888 143,819 349,459 1,100,661 1,048,323 2,82,526 971,536 20,622,830 3,183,215	97.277 97.277 0 1.312.349 5.006.041 7.413.604 1.603.674 2.455.579 25.966.154 313.918 567.341 603.786 3.66.154 3.03.786 5.67.341 603.786 3.68.1741 4.422.613 6.8537 7.2.13.947 77.678.001 12.190.915	167% 0% 173% 55% 24% 21% 45% 23% 23% 23% 23% 23% 23% 23% 23% 23% 23	314% 0% 286% 170% 170% 130% 2118% 33 86% 176% 98% 176% 286% 176% 88% 176% 88% 176% 98% 117% 290% 104 81% 21 91% 91% 91% 103% 208% 1,5	8.370 43.401 2.970 (2.970) 2.393 671,553 94.880 824.590 82.880 (198,108) 953 50 (77,794) 97.740 (18,549) (18,639) 94.890 508,539 (7,400) 97.490 (916,363) (16,649) 94.690 (7,162) (24,690) 97.280 (30,871) (30,489) 97.280 (413,457) (413,457) 96.350 (15,824) (45,90) 94.590 2.19,46 (416,457) 94.590 2.19,46 (16,824) 94.590 2.19,46 (16,824) 94.590 2.19,46 (16,824) 94.590 2.19,46 (16,824) 95.580 2.86,970 (16,94)	97,277 0 1,312,349 5,006,041 7,413,604 1,603,674 2,455,579 25,986,154 313,918 567,341 667,341 667,341 668,537 3,213,947 77,678,001 2,190,915	(11.000) 853.349 2,062.041 68.604 326.418 241.674 (414.421) 679.154 (79.659) (207.214) (359.259) (685.367) (206.463) (303.053) 2,360.001 6,342.915	-100% 186% 70% 30% 30% 18% -14% 3% 76% -12% -26% -10% -12% -10% -19% -19% -9% 3% 3%	\$583,000 \$3,341,000 \$8,519,000 \$1,459,000 \$1,459,000 \$2,270,000 \$2,287,000 \$2,287,000 \$2,247,000 \$653,000 \$1,437,000 \$1,437,000 \$1,437,000 \$4,045,000 \$7,777,000	53.988.758 1949.655_203 22.891.692 24.890.949 21.700.845 20.425.90.949 21.700.845 20.425.805 6.875.363 6.214.560 6.23.8101 6.24.650 2.7467.728 38.569.125 1035.162.15 1035.162.15 1035.162.15 1035.162.15	
		05509 Cent NY-Dist-St Light Blanket 05809 East NY-Dist-XP druch Mich Blanket 05817 East NY-Dist-Andriky Natho Blanket 05817 East NY-Dist-Mew Bus-Comm Blanket 05817 East NY-Dist-Mew Bus-Comm Blanket 05817 East NY-Dist-Mew Bus-Resid Blanket 05817 East NY-Dist-Mew Bus-Resid Blanket 05817 East NY-Dist-Mew Bus-Resid Blanket 05818 East NY-Dist-Mew Bus-Resid Blanket 05828 Niko Metr Purchases 06228 Niko Metr Purchases 06232 Niko Metr Purchases 06839 West NY-Dist-Andrikyhts Blanket 06899 West NY-Dist-Mew Bus-Comm Blanket 06809 West NY-Dist-Mew Blanket 06800 West NY-Dist-Studie Blanket 06801 West NY-Dist-Studie Blanket 06802 West NY-Dist-Studie Blanket 06802 West NY-Dist-Studie Blanket 06802 West NY-Dist-Studie Blanket 06804 West NY-Dist-Studie Blanket 06804 West NY-Dist-Studie Blanket 06804 West NY-Dist-Dist-Dublic Require Blanket 06809 West NY-Dist-Dublic Work From Insp 06800 I&M - NC D-Line UW Work From Insp	CNC0012 CNE002 CNE0009 CNE0011 CNE0011 CNE0013 CNE0013 CNE0012 CN03620 CNW0022 CNW0022 CNW0004 CNW0010 CNW0013 CNW0012 CNW0012	2,888,000 31,000 459,000 2,944,000 7,344,000 1,362,000 2,870,000 2,870,000 28,287,000 847,000 841,000 3,975,000 3,517,000 5,814,000 5,814,000 5,848,000 833,000	17,586 17,586 1,237,461 461,912 368,176 630,190 7,889,323 43,055 122,933 16,731 812,991 73,4864 504,341 17,600,933 4,164,188 8,566	15.399 0 1445.630 14.76.378 1.982.714 448.615 3.648.679 78.400 157.690 64.299 703.009 1.256.623 (3.637) 824.925 16.593.334 2.165.688 28.129	12,521 0 276,404 1,476,520 2,408,657 2,94,335 4,14,889 212,346 8,516,826 151,565 141,699 173,298 9,955,080 1,385,804 115,307 6,39,445 22,860,904 2,677,823 11,394	51,771 0 795,483 1,619,470 226,556 349,191 1,283,439 5,911,127 40,988 143,819 349,459 1,100,661 1,048,323 226,252 971,536 20,622,830 3,183,215 3,387	97.277 0 1.912.349 5.006.041 7.413.604 1.431.418 1.603.674 2.455.579 2.455.579 2.566.154 313.916 567.341 603.786 1.63.786 3.581.741 4.428.613 3.213.947 77.678.001 12,190.915 8.1966	167% 0% 173% 55% 24% 21% 28% 23% 23% 22% 43% 28% 29% 29% 29% 29% 29% 29% 29% 29% 29% 29% 29% 29% 29% 4%	314% 0% 286% 170% 101% 193% 18% 286% 118% 286% 116% 286% 103% 6.8 176% 88% 10 82% 90% 1.0 82% 91% 913% 208% 10% 208% 10%	8,370 43,401 2,970 (2,970) 23,930 671,153 94,880 824,590 82,880 (196,168) 82,880 (196,168) 83,830 (71,794) 97,740 (71,794) 97,740 (91,535) 44,600 (2,670) 94,600 (7,162) 44,600 (36,871) 13,7250 27,411 16,770 (43,457) 99,350 (1,5,849) 49,550 2,1,946 55,660 2,65,970 78,960 1,044,255 42,910 (191,032)	97,277 97,277 0 1,312,349 5,006,041 1,431,418 1,603,674 2,455,579 25,966,154 313,918 567,341 603,786 5381,741 603,786 808,537 77,678,001 12,190,915 81,996	(11,000) 853,349 2,062,041 66,604 326,418 241,674 (414,421) 677,154 135,918 (79,659) (207,214) (393,259) (685,387) (206,463) 2,360,001 6,342,915 (751,034)	-100% 186% 70% 30% 30% -14% -14% -12% -26% -12% -12% -18% -12% -3% 3% 3% -9% 3% -9%	\$683:00 \$3,341,000 \$8,519,000 \$1,459,000 \$1,838,000 \$25,287,000 \$24,4000 \$4,651,000 \$1,046,000 \$1,046,000 \$1,437,000 \$1,437,000 \$1,437,000 \$1,108,000 \$1,108,000	1 53.988.758 1 149.635.203 32.891.592 24.509.349 24.509.349 21.730.345 21.730.245 1.639.209 5.875.363 8.214.580 9.23.877.763 3.857.760 1.639.209 2.3857.760 1.639.511 6.524.1010 3.857.750 3.857.760 1.036.116.215 5.8524.697 1.036.116.215 5.8524.697	
		05509 Cent NY-Dis-St Light Blanket 05809 East NY-Dis-St Light Blanket 05819 East NY-Dis-Land/Rights Blanket 05815 East NY-Dis-Land/Rights Blanket 05817 East NY-Dis-New Bus-Comm Blanket 05817 East NY-Dis-New Bus-Comm Blanket 05819 East NY-Dis-Hyblic Require Blanket 05820 East NY-Dis-Lught Blanket 05820 East NY-Dis-Land/Rights Blanket 05823 NiMo Transformer Furchases 05829 Nimo Transformer Furchases 05820 Nimo Transformer Furchases 05900 Nimo Transformer Furchases 05900 Nimo Transformer Furchases 05900 Nimo Transformer Furchase 059	CNC0012 CNE002 CNE0009 CNE0011 CNE0011 CNE0011 CNE0012 CNE0012 CNM03620 CNM03620 CNM03620 CNM03620 CNM0012 CNM0010 CNM0011 CNM0010 CNM0012 CO26160 C026163	2,888,000 31,000 11,000 2,944,000 1,362,000 1,362,000 2,870,000 28,267,000 847,000 647,000 5,444,000 1,105,000 811,000 3,975,000 5,444,000 5,544,000 5,844,000 833,000 13,005,000	17,586 0 94,832 733,673 1,237,461 461,912 368,176 630,190 7,889,323 43,055 123,933 16,731 812,991 734,864 504,341 778,041 17,600,933 4,164,188 8,566 6,514,633	15,599 0 1445,630 1,176,378 1,982,714 445,615 3,6448,879 78,400 157,890 64,299 703,009 1,259,623 (6,537) 824,925 16,593,334 2,166,688 26,129 6,134,009	12,521 12,521 276,404 1,476,520 2,408,657 294,335 414,889 212,346 8,516,820 151,565 141,699 173,288 965,080 1,385,804 115,307 639,445 22,860,904 2,677,823 11,394 4,076,654	51,771 0 795,483 1,619,470 1,764,772 226,556 349,191 1,283,439 5,911,127 40,388 143,819 1,100,661 1,048,323 2,822,526 20,622,830 3,183,215 3,3,878 9,651,839	97.277 97.277 0 1.312.349 5.006.041 7.413.604 1.603.674 2.455.579 25.966.154 313.918 567.341 603.786 3.61.741 4.422.613 698.537 7.213.947 77.678.001 12.190.915 81.996 8.397.7134	167% 0% 173% 55% 24% 21% 45% 23% 23% 23% 23% 23% 23% 23% 23% 23% 23	314% 0% 286% 1170% 1210% 130% 2118% 3130% 2118% 36% 176% 88% 176% 88% 177% 90% 103% 29% 148 81% 2118% 91% 91% 91% 91% 91% 91% 20% 1.5 10% 203% 3.5	8.370 43.401 2.970 (2.970) 2.930 (7.1,53) 94.880 824.590 82.8280 (198,103) 99.330 (7.7,744) 97.740 (18,53) 94.880 624.590 92.330 (7.7,744) 97.740 (16,549) 74.900 506,539 27.490 (16,63,30) 18.970 130,449 73.250 27.411 61.750 (41,5457) 98.350 (15,824) 49.590 2.19.46 35.860 28,970 78.960 1.604,257 24.910 (191,032) 11.350 6.140,489	97,277 97,277 0 1,312,349 5,006,041 7,413,604 1,603,674 2,5966,154 313,918 567,341 667,341 667,341 667,341 698,537 3,213,947 77,678,001 12,190,915 81,986 81,987 81,986	(11.000) 853.349 2,062,041 68,604 326,418 244,674 (414,421) 673,154 (73,656) (73,656) (207,214) (353,259) (685,367) (206,463) (205,6001 6,342,915 (751,034) 13.372,134	-100% 186% 70% 1% 30% 30% 18% -14% -14% -12% -26% -10% -10% -19% -19% -9% -0% -10% -	\$683.00 \$3,341.000 \$8,519.000 \$1,459.000 \$1,838.000 \$22,287.000 \$653.000 \$1,651.000 \$653.000 \$1,437.000 \$1,437.000 \$1,437.000 \$1,108.000 \$17,308.000	3.9 5.968.758 1.949.655_203 2.861.592 2.489.656_203 2.4599.649 2.17.00.845 2.04.258.956 2.62.95.263 6.214.560 6.214.560 6.214.560 3.85.67.728 3.85.67.728 3.85.69.125 1.635.51.61 4.59.51 4.51.151 4.51.151 1.21.081.723	
		05509 Cent NY-Dist-St Light Blanket 05809 East NY-Dist-XP druch Mich Blanket 05817 East NY-Dist-Andriky Natho Blanket 05817 East NY-Dist-Mew Bus-Comm Blanket 05817 East NY-Dist-Mew Bus-Comm Blanket 05817 East NY-Dist-Mew Bus-Resid Blanket 05817 East NY-Dist-Mew Bus-Resid Blanket 05817 East NY-Dist-Mew Bus-Resid Blanket 05818 East NY-Dist-Mew Bus-Resid Blanket 05828 Niko Metr Purchases 06228 Niko Metr Purchases 06232 Niko Metr Purchases 06839 West NY-Dist-Andrikyhts Blanket 06899 West NY-Dist-Mew Bus-Comm Blanket 06809 West NY-Dist-Mew Blanket 06800 West NY-Dist-Studie Blanket 06801 West NY-Dist-Studie Blanket 06802 West NY-Dist-Studie Blanket 06802 West NY-Dist-Studie Blanket 06802 West NY-Dist-Studie Blanket 06804 West NY-Dist-Studie Blanket 06804 West NY-Dist-Studie Blanket 06804 West NY-Dist-Dist-Dublic Require Blanket 06809 West NY-Dist-Dublic Work From Insp 06800 I&M - NC D-Line UW Work From Insp	CNC0012 CNE002 CNE0009 CNE0011 CNE0011 CNE0013 CNE0013 CNE0012 CN03620 CNW0022 CNW0022 CNW0004 CNW0010 CNW0013 CNW0012 CNW0012	2,888,000 31,000 459,000 2,944,000 7,344,000 1,362,000 2,870,000 2,870,000 28,287,000 847,000 841,000 3,975,000 3,517,000 5,814,000 5,814,000 5,848,000 833,000	17,586 17,586 1,237,461 461,912 368,176 630,190 7,889,323 43,055 122,933 16,731 812,991 73,4864 504,341 17,600,933 4,164,188 8,566	15.399 0 1445.630 14.76.378 1.982.714 448.615 3.648.679 78.400 157.690 64.299 703.009 1.256.623 (3.637) 824.925 16.593.334 2.165.688 28.129	12,521 0 276,404 1,476,520 2,408,657 2,94,335 4,14,889 212,346 8,516,826 151,565 141,699 173,298 9,955,080 1,385,804 115,307 6,39,445 22,860,904 2,677,823 11,394	51,771 0 795,483 1,619,470 1,784,772 226,556 349,191 1,283,439 5,911,1292 40,898 1,100,661 1,048,323 2,82,526 9,71,535 2,0622,830 3,183,215 3,3878 9,651,339 263,298	97.277 0 1.912.349 5.006.041 7.413.604 1.431.418 1.603.674 2.455.579 2.455.579 2.566.154 313.916 567.341 603.786 1.63.786 3.581.741 4.428.613 3.213.947 77.678.001 12,190.915 8.1966	167% 0% 173% 55% 24% 21% 28% 23% 23% 22% 43% 28% 29% 29% 29% 29% 29% 29% 29% 29% 29% 29% 29% 29% 29% 4%	314% 0% 286% 170% 101% 193% 130% 286% 118% 30% 133% 68% 177% 99% 91% 91% 93% 208% 137% 208% 100% 203% 203% 3.5 71% 203% 3.5	8,370 43,401 2,970 (2,970) 23,930 671,153 94,880 824,590 82,880 (196,168) 82,880 (196,168) 83,830 (71,794) 97,740 (71,794) 97,740 (91,535) 44,600 (2,670) 94,600 (7,162) 44,600 (36,871) 13,7250 27,411 16,770 (43,457) 99,350 (1,5,849) 49,550 2,1,946 55,660 2,65,970 78,960 1,044,255 42,910 (191,032)	97,277 97,277 0 1,312,349 5,006,041 1,431,418 1,603,674 2,455,579 25,966,154 313,918 567,341 603,786 5381,741 603,786 808,537 77,678,001 12,190,915 81,996	(11,000) 853,349 2,062,041 66,604 326,418 241,674 (414,421) 677,154 135,918 (79,659) (207,214) (393,259) (685,387) (206,463) 2,360,001 6,342,915 (751,034)	-100% 186% 70% 30% 30% -14% -14% -12% -26% -12% -12% -18% -12% -3% 3% 3% -9% 3% -9%	\$683:00 \$3,341,000 \$8,519,000 \$1,459,000 \$1,838,000 \$25,287,000 \$24,4000 \$4,651,000 \$1,046,000 \$1,046,000 \$1,437,000 \$1,437,000 \$1,437,000 \$1,108,000 \$1,108,000	1 53.988.758 1 149.655 1 24.96.95 2 24.50.94.91 2 24.50.94.91 2 24.50.94.91 2 1.730.84.69.51 1 1.639.20.91 5.875.363 8.214.580 2 2.450.91.61 1 3.857.750 3 8.569.125 1 3.8569.125 1 3.8569.125 1 3.8569.125 1 3.8569.125 1 1.036.116.215 1 1.10.117.23 2 2.007.977	

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Distribution - Current Year Actuals VS Expected Distribution Project Detail

Sum of FY14 Sum of Q1 Sum of Q3 Sum of Q4 Sum of Q4 Spending % of Inv Spending % of Inv Sum of Q4 Spending Sum of Q4 Spending Sum of YTD Spending - YTD Sum of % Chap from Amount - Total Total Spend			1	BUDGET		ACT	TUAL SPENDING	3	Sum	of 4th Qtr Sum o	f FYTD	EXPECTED	OF ENDING	REVI	SED EXPECTED SPENDING		Project Approval		
				Sum of FY14	Sum of Q1	s	um of Q3 S	Sum of Q4 Su	um of Spen			m of Q4 Su	m of Q4 Spending Su	n of Sum of	f YTD Spending - YTD Sum of	% Chg from		Total Spending To Date -	Project (
	Program							Actual F1	TD_Charges Plan			dget Le	ss Q4 Budget FY	TD_Charges2 Budget	t Investm	ent Plan Level		Total Costs	Perc
			C026164														\$1,907,000	3,304,028	<u> </u>
			C026839	28,553,000								7,709,310					\$900.000	254,255,059 4,745,067	1
			0020000	Ő								0					\$300,000	4,745,067	
			C035514		4,060	27,013	5	82,731	113,809	79%	108%	28,350	54,381	113,809		8%	\$283,000	78,441	
Constraint Constraint <thconstraint< th=""> Constraint Constrai</thconstraint<>					0	0	0	0	0					0				0	
				88,000	0	0	0	0	0			23,760	(23,760)	0				0 52.062	
International process Original process Original process Solid Hole Adds Hole H				0				21,267				0						52,062 45,301	<u> </u>
								81.609										189.817	+
Interference Interference<						0	00,010	01,009	0					0				00,017	t
Image Image <th< td=""><td></td><td>17775 Westbrook Estates URD - Lake George, NY</td><td></td><td></td><td>0</td><td>0</td><td>3,560</td><td>315</td><td>3,875</td><td></td><td></td><td></td><td></td><td>3,875</td><td></td><td></td><td></td><td>3,875</td><td></td></th<>		17775 Westbrook Estates URD - Lake George, NY			0	0	3,560	315	3,875					3,875				3,875	
Image: Second		17777 Ellis Hospital Dual Feed - Rosa Rd 13756 Rebuild																(79,317)	1
LINE NUMBER of LANGE MARK STATE OTHER OTHER DEVELOPMENT OTHER DEVELOPMENT OTHER DEVELOPMENT OTHER DEVELOPMENT DEVELOPMENT <thdeve< td=""><td></td><td></td><td></td><td></td><td></td><td>(1,665)</td><td>30,424</td><td>132,216</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>165,317</td><td></td></thdeve<>						(1,665)	30,424	132,216										165,317	
Intel to be integration in form Parts						47.444	0	24.404										126,319	
bits Dists																		228,738	
No. No. <td></td> <td>524,479</td> <td></td>																		524,479	
International public Normal Processing Proc									82,199			25,920		82,199		-14%	\$15,000	129,016	
No. 10 No. 10<		18621 Lakeview Village Mayfield, NY																4,722	
Under Company Nov, Pr. No. R. Zulica V. DODD 1000 -0		18648 Trackside Crossing Marcy, NY				4												12,229	1
No. No. <td></td> <td></td> <td></td> <td></td> <td>(21,362)</td> <td>147</td> <td>9,803</td> <td>27,142</td> <td>15,729</td> <td></td> <td></td> <td></td> <td></td> <td>15,729</td> <td></td> <td></td> <td></td> <td>72,846</td> <td><u> </u></td>					(21,362)	147	9,803	27,142	15,729					15,729				72,846	<u> </u>
Upple Upple A Malo Bacol Bacol <t< td=""><td></td><td></td><td></td><td></td><td>U</td><td>U </td><td>U</td><td>2 002</td><td>2 018</td><td></td><td></td><td></td><td></td><td>2 018</td><td></td><td></td><td></td><td>3,258</td><td><u> </u></td></t<>					U	U 	U	2 002	2 018					2 018				3,258	<u> </u>
122 datability in Program 00000 94.00 95.00 95.00 96.00 <td></td> <td></td> <td></td> <td></td> <td></td> <td>67 824</td> <td>183 682</td> <td></td> <td>374,601</td> <td>+</td>						67 824	183 682											374,601	+
Spin Unstant In 5. American. V CD100 9000 0							0											78,665	
Intel No. Servi Presso 2.000 (0): 1000 1100 1100 1100 1000		19250 Mohawk Hills Ph 2. Amsterdam, NY	CD01008	106,000	0	0	0	Ő	0	0%	0%	28,620	(28,620)	0	(106,000)	-100%	\$15,000	0	
Instructure Instructure Description Description Performance Description Description <thdescription< th=""> <thdescription< th=""></thdescription<></thdescription<>																		2,320	1
1977 Ber Mark Licksheed Camora int CDV14 22.00 42.01 198.00 197.00 29.00 197.00<																		51,615	+
1977 Hear Rev Modar. Liftor Fax. VI COVID 11 64.000 103.00 103.00 103.00 103.00 103.00 103.00 103.00 198 K SMC Cologing Have Eng. Cliftor Fax. VI COVIDE 1 4.000 1.030																		71,776 891,419	+
Selection Construct Fig. 17																		153,301	+
Under Steinung Pals, Berning Struck, MT (2011) 64.00 1.500 1.500 0.500 1.50																		38.562	1
UPUT Protects (phr. Genome, NY CDD /// CDD //// CDD /// CDD //// CDD /// CDD ///// CDD /// CDD /// CDD /// CDD /// CDD //// CD			CD01169	64,000		1,569	0	0					(17,280)					16,260	
TDR Local gene And Series, V DDD 21 M.00 13.82 19 0 19.866 0% 22% 72.80 72.80 19.90 19.93 19.93 19.93 19.15 Locals altinuity (0.7) D0124 S.000 10.0 0																		257,702	
Introduction with the set of the							695	43,628										60,283	
IP22 does mms fmms 2480 - Gamework VF OD1255 M 500 O 100 O 2205 OL205							0	0										22,432 45 159	+
IP371 Secretary IP37 Secreta		19/19 Condos at Heiderberg URD, Rotterdam, NY	CD01238				1,922	745										45,159 5,433	+
IP372 Expensive Visue Phase J. More Coll 251 65.00 4.4 (12) 0 115.28 103.301 103.801 104.801 122.8 22.80 63.3.81 103.801 104.801 22.8 344.134 1972 Expending United Phase J. Allower 1.5 00m Fels.W1 00.12 0.446.50 72.42 31.40 69.17 35.00 10.12 10.20 10.					(31,039)		0		(30,894)					(30,894)				5,433	
1995 Timber Web Place 2: Batton Lad COD 200 1 1 2.8.26 (1.4.6) 7.063 1.9.20 (1.4.5.10) 7.003 (2.2.5.0) 4.9.50 1.9.50 1995 Ling Ling Hase 2: Second Fight, W. COD 240 8.0.00 0 </td <td></td> <td></td> <td></td> <td>85,000</td> <td>48</td> <td>(12,431)</td> <td>0</td> <td>116,286</td> <td>103,903</td> <td>137%</td> <td>122%</td> <td></td> <td></td> <td>103,903</td> <td>18,903</td> <td></td> <td>\$343,134</td> <td>120,193</td> <td></td>				85,000	48	(12,431)	0	116,286	103,903	137%	122%			103,903	18,903		\$343,134	120,193	
19757 Buncher Villago LIDP Phase J - S. Game Falls, NY C02136 622.83 <td></td> <td></td> <td></td> <td></td> <td>2,502</td> <td>(48,053)</td> <td></td> <td>109,836</td> <td></td>					2,502	(48,053)												109,836	
Internage Hill Court CON1448 BC/000 0 <t< td=""><td></td><td></td><td></td><td></td><td>1</td><td>1</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>10,046</td><td>1</td></t<>					1	1												10,046	1
1976/UMBack URD Phase 1. East Greenback, NY CD1250 0 0 0 0					36,924	3,478	(21)	(8,319)	32,062					32,062				34,703	+
388 ELLCOTT STREET - ROCCO TERMIN CD1155 0 81.485 06.219 12.10 152.070 152.070 152.070 155.070 72 WEBEL URD, SAMATCOGA BYRINGS CD48594 0 222 5.88 2.24 447 1,115 0.5 0.5 0 3.71 0.0 0			CD01248		0	0	0	0	0					0				0	+
12 VENERLURD, SARATORA SPENNGS COM4504 0 22 50.01 22.45 53.201 69.957 0% 0 53.201 69.957 0% 51.000 ALEXANDER LISTATES LUD, AMEREST NY C050075 0 0 0 0 0% 0% 0				0	81,495	64,475	(6,216)	12,316	152,070		0%	00,020		152,070			\$313,570	228,097	1
AGRI MARRICALLC LIVE EXT. CD00383 0 00 0 0 00 0% 0% 0 0 00 0% 0% 0 0 0 0% 0% 0			C049759	0	651	83		147			0%	0	147	1,115	1,115	0%		1,115	
ALEXANDER ESTATES UPB, AMHERST NY CDS075 0				0			2,454	53,201				0	53,201					61,289	
ALLEN KELLY FARM, RENSELAER FALLS, CD1003 0 712 (122,026) 23,349 1,71 (09,358) (03,358)				0	(0)	-	0	0				0	0	11				110,657	
APPLEWOOD HEIGHTS URD - CLINTON NY CD00558 0 239. 79.415 4.360 302 86.427 86.457 36.505 36.503				0	7,420	0	0					0	0	v				41,790	
ARNAGE PARMAGE EXTENSION CD00731 0 <th< td=""><td></td><td></td><td></td><td>0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0</td><td></td><td></td><td></td><td></td><td></td><td>97.361</td><td>+</td></th<>				0								0						97.361	+
ASPEN SPRINGS URD PH 3. LYSANDER CC48505 0 3.697 915 19.810 10.236 34.657 0% 0 1.236 34.657 34.657 0% 515.000 AJTUAN WOODS SECTION 2 URD C054004 0 0 0 496 496 0% 0% 1.415 8.424 646 496 496 0% \$155.000 AVALON MEADOWS URD - NAMEREST, W C04919 0 4.295 10.850 38.788 92.389 0% 0% \$155.000 BARNIAR HOME, FARM & DARY FARM C04919 0 0.0 7.311 (89.689) 90.881 8.483 0% 0% 0 92.839 94.63 94.43 94.43 94.43 94.43 94.43 94.43 94.43 94.43 94.43 94.43 94.43 94.43 94.43 94.44 94.44 96.505 0% 0 2.257.0 91.405 94.657 96.505 96.5055 96.5055 96.5055 96.507.50 57.43 57.43 57.43				0		13,415	4,500	0				0	0					15,210	1
AUTUMN WOODS SECTION 2 URD C054004 0 0 0 496 <td></td> <td>ASPEN SPRINGS URD PH 3, LYSANDER</td> <td>C048505</td> <td>0</td> <td>3,697</td> <td>915</td> <td>19,810</td> <td>10,236</td> <td>34,657</td> <td></td> <td>0%</td> <td>0</td> <td>10,236</td> <td>34,657</td> <td>34,657</td> <td>0%</td> <td>\$15,000</td> <td>34,657</td> <td></td>		ASPEN SPRINGS URD PH 3, LYSANDER	C048505	0	3,697	915	19,810	10,236	34,657		0%	0	10,236	34,657	34,657	0%	\$15,000	34,657	
AVALON MEADOWS URD - AMHERST, NY Code819 0 4.295 10.805 38,788 92,389 0% 0% 0 38,788 92,389 0% 0% 0 38,788 92,389 0% 0% 0 38,788 92,389 0% 0% 0 38,788 92,389 0% 0% 0 98,788 92,389 0% 0% 0 98,788 92,389 0% 0% 0 98,788 92,389 0% 0% 0 98,788 92,389 0% 0% 0 98,788 92,389 0% 0% 0 98,788 92,389 0% 0% 0 98,788 92,389 0% 0% 0 22,570 91,405 0% 0 0 22,570 91,405 0% 0 0 22,570 91,405 0% 0 0 22,570 91,405 0% 0 22,570 91,405 0% 0 22,570 91,405 0% 0 0					0	0	7,009											8,424	
BARNIAK HOME, FARIM Code199 0 7,311 (89,689) 90,861 8,483 0% 0% 0 90,861 8,483 0% \$131,438 BEAR RIGGE FT 4, PENDETON, NY CD01910 0 (6,813) 14,776 60,872 22,570 91,405 0% 0 2,743 665,595 665,595 665,595 665,595 0% 574,770 BEAVER MEADOW APTS URD WATERTOWN, N CD00570 0 648,199 479 19,660 (2,743) 665,595 665,595 665,595 665,595 0% 0% 0 (2,743) 665,595 665,595 665,595 665,595 0% 574,750 BEAVER MEADOW APTS URD WATERTOWN, N CD00132 0 7,148 936 17,898 30,783 30,783 30,783 0% 515,000 BERSEYE ROLLON CD01042 0 0 0 10 0 0 10 0% 0 3,603 30,783 30,783 0% 515,000 515,000 515,000 <td< td=""><td></td><td></td><td></td><td>-</td><td>0</td><td>0</td><td>0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>496</td><td>1</td></td<>				-	0	0	0											496	1
BEAR RIDGE PT 4 PENDLETON. NY CD01180 0 (6813) 14,776 60,872 22,570 91,405 0% 0 22,570 91,405 91,405 91,405 0% \$541,243 BEAVER MADOW APTS URD WATERTOWN, N CD00170 0 648,199 479 19,660 (2,743) 665,595 665,595 0% 0% 0 2,2430 655,595 0% 0% 0 4,803 30,783 0% \$577,750 BEAVER FOND VILLAGE, SARATOGA SPRIN CD01072 0 7,148 936 17,866 4,803 30,783 0% 0 4,41 1,739 0% 0 4,41 1,739 0% 0 4,41 1,739 0,7303 0,783<				0	4,295							0						120,747 134 456	<u> </u>
BEAVER MEADOW APTS URD WATERTOWN, N CD00570 0 648.199 479 19.660 (2.743) 665.595 0% 0 (2.743) 665.595 665.595 0% 577.750 BEAVER PROD VILLAGE, SARATOGA SPRIN CD01072 0 7.148 96 40.03 30.783 0% 0 40.3 30.783 0% 5124.196 BEAVER PRON VILLAGE, SARATOGA SPRIN CD01032 0 1.699 42 44 44 1.739 0% 0 44 1.739 0% 0 44 1.739 0% 0 44 1.739 0% 0 44 1.739 0% 0 44 1.739 0% 0 44 1.739 0% 0 44 1.739 0% 0 43.03 3.03 0% \$515.000 BLODES FEV DULION CD00458 0 2.066 30 32 32 301 0% 0 0 2.0449 0% \$515.000 BRONEWICK MEADOWS URD				0	(6.813)							0						104,135	+
BEAVER POND VILAGE, SARATOGA SPRIN CD01072 0 7.18 936 17.896 4.803 30,783 0% 0 4.803 30,783 30,783 30,783 0% \$124,196 BEERCHERVILE POLELINE, RICHLAND, CD0042 0 1.609 42 44 44 1.739 0% \$15,001 BIRDSEYE RDILLON CD00445 0 (0) 0 3,503 0% 0% 0 0 3,503 0% \$16,09 BLUEBRD VILLAGE PHASE ILURD CD00445 0 (1) 0 0 0 10 0% 0% 0 0 3,503 0% \$16,09 3,503 0% \$16,00 3,503 0% \$16,00 0 \$16,00 <td></td> <td></td> <td></td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>779,622</td> <td>t</td>				0								0						779,622	t
BIRDSEYE RD,LLOM CD00445 0 0 3.503 0 3.503 0% 0% 0 0 3.503 3.503 0% \$105,839 BLUEBIC VILAGE FLARE IURD CD00428 0 11 0 0 11 0% 0% 0% 0 0 1 11 0% \$105,839 BROOKFIELD, WHATFIELD, NY CD0148 0 206 30 32 32 301 0% 0% 0 2 301 301 0% \$150,000 BROOKFIELD, WHATFIELD, NY CD01263 0 49,207 48,407 21,539 0 20,649 0% 0 0 20,649 0% \$105,000 BUFALO BOLT WAY UCD CD01283 0 33,513 62,076 1,868 (1,657) 95,617 0% 0 0 10,855 0% \$100 10,855 0% \$15,000 CANTERBURY CROSSING URD PHASE 3, ALBANY CD05659 0 0 5110 35,702 0% </td <td></td> <td>BEAVER POND VILLAGE, SARATOGA SPRIN</td> <td></td> <td>0</td> <td></td> <td>936</td> <td></td> <td></td> <td>30,783</td> <td></td> <td></td> <td>0</td> <td></td> <td></td> <td>30,783</td> <td></td> <td></td> <td>91,159</td> <td></td>		BEAVER POND VILLAGE, SARATOGA SPRIN		0		936			30,783			0			30,783			91,159	
BLUEBIRD VILLAGE PHASE II URD CD00428 0 (1) 0 0 (1) 0% 0% 0 0 (1) 0% \$190,145 BROOKFIELD, WHEATFIELD, NY CD01196 0 206 30 32 32 301 0% 0 20.649 0% 0 20.649 20.649 0% 0 20.649 20.649 0% 0 20.649 20.649 0% 0 20.649 20.649 0% 0 0 20.649 0% 515.000 BUFALD COLT MAY UCD CD01283 0 33.513 62.076 1.688 (16.57) 96.617 0% 0 0 0.6517 25.607 0% 516.00 CAMPECIL MEADOWS, AMHERST, NY CD01201 0 28.423 2.169 0 5.110 35.702 55.702 0% \$15.000 CAMTERBURY CROSSING URD PHASE 3, ALBANY CD05659 0 0 5.110 35.702 6% % 0% 0 64.548 19.565 <td></td> <td></td> <td>CD01032</td> <td>0</td> <td>1,609</td> <td>42</td> <td></td> <td>44</td> <td></td> <td>0%</td> <td>0%</td> <td>0</td> <td>44</td> <td></td> <td></td> <td>0%</td> <td>\$15,000</td> <td>2,804</td> <td></td>			CD01032	0	1,609	42		44		0%	0%	0	44			0%	\$15,000	2,804	
BROCKFIELD_WHEATFIELD_NY CD01196 0 206 30 32 32 301 0% 0% 0 32 301 0% \$15,000 BRUNSWICK MEADOWS URD CD00523 0 (49,297) 48,407 21,539 0 20,649 0% 0% 0 20,649 20,649 0% \$15,000 BUFALD BOLT WAY UCD CD01283 0 33,513 62,076 1.866 (1,657) 56,617 0% 0 0 1,657 35,617 0% \$165,100 CAMPEGLI MEADOWS, AMHERST, NY CD01210 0 28,423 2,169 0 5,110 35,702 0% 0% 0 5,110 35,702 0% \$15,000 CANTERBURY CROSSING URD PHASE 3, ALBANY CD05659 0 0 5,110 35,702 0% 0% 0 64,549 19,585 0% \$15,000 CANTERBURY CROSSING URD PH1 ALBANY C048818 0 (61,348) 126,986 277,090 81,420 424,148				0		0	3,503	0				0	0					65,077	
BRUNSWICK MEADOWS URD CD00523 0 (49.297) 48.407 21,539 0 20.649 0% 0 0 20.649 0% \$15,000 BUFALO DOLT WUCD CD01263 0 33.513 62.076 1.686 (16.57) 95.617 0% 0 0 16.577 95.677 0% 16.517 95.617 0% 0 16.577 95.677 0% 15.10 35.702 35.702 35.702 35.702 0% 0% 0 5.110 35.702 0% 0% 0 5.110 35.702 35.702 35.702 0% \$15.000 CANTERBURY CROSSING URD PH 1 ALBANY C05659 0 0 15.19 150.500 14.305 0% 0% 0 81.420 424.148 0% 0% 54.420 424.148 0% \$41.842 0% \$41.842 0% \$41.842 0% \$41.842 0% \$41.842 0% \$41.842 0% \$41.842 541.8428 541.8428 541.				0		0	0	0				0	0					199,172	
BUFFALO BOLT WAY UCD CD01283 0 33.513 62.076 1.686 (1.657) 95.617 0% 0 (1.657) 95.617 0% 0 (1.657) 95.617 0% 0 (1.657) 95.617 0% 0 (1.657) 95.617 0% 51.01 35.702 0% 0% 0 (1.657) 95.617 0% 0% 0 (1.657) 95.617 0% \$100 35.702 0% \$15.000 CANTERBURY CROSSING PHASE 3, ALBANY C050699 0 0 5.119 (50.083) 64.549 19.585 0% 0 64.549 19.585 19.585 0% \$15.000 CANTERBURY CROSSING URD PH 1 ALBANY C048818 0 (61.348) 126.986 277.090 81.420 424.148 0% 0% 0 81.420 424.148 0% 0% 0 81.420 424.148 0% 51.988.809 0% \$16.300 51.988.809 0 64.549 19.585 0% 0% 0<				0				32				0	32					2,093 75,030	
CAMPRELI MEADOWS, AMHERST, NY COD1210 0 28/33 2.169 0 5.110 35,702 35,702 35,702 0% \$15,000 CANTERBURY CROSSING URD PHASE 3.4 LBANY C05655 0 0 5.110 35,702 0% 0% 0 5.110 35,702 35,702 0% \$15,000 CANTERBURY CROSSING URD PH 1 ALBANY C048818 0 (61,348) 126,986 277,080 81,420 424,148 0% 0 81,420 424,148 0% \$418,428 CANTERBURY CROSSING URD PH 1 ALBANY C048818 0 (61,348) 126,986 277,080 81,420 424,148 0% 0 81,420 424,148 0% \$418,428 CANTERBURY CROSSING SA LLBANY, NY C000761 0 79,388 28,382 14,436 147,604 0% 0 14,436 147,604 0% \$18,809 CAPTAINS LOOKOUT URD, COHOES NY COS138 0 0 0 271 271 0% 0% 271 271				0				(1.657)				0	(1.657)					151.963	<u> </u>
CANTERBURY CROSSING PHASE 3. ALBANY C050659 0 5.119 (50,083) 64,549 19,585 0% 0 64,549 19,585 195,855 0% \$15,000 CANTERBURY CROSSING PHASE 3. ALBANY C048818 0 (61,348) 126,966 277,000 81,420 424,148 0% 0% 0 81,420 424,148 0% \$15,000 CANTERBURY CROSSING SALBANY, NY C00781 0 79,388 28,418 25,562 14,436 476,064 0% 0 81,420 424,148 0% \$198,809 CANTERBURY CROSSINGS ALBANY, NY C00718 0 70 0 271 271 0% 0% 14,436 147,604 0% \$198,809 CAPTAINS LOCKOUT URD, COHOES NY C051138 0 0 0 271 271 0% 0% 271 271 271 0% \$15,000 CAPTAINS LOOKOUT URD, CHOES NY C05138 0 0 13 4,748 2,913 7,774 0% 0%				ŏ			0					ŏ						53,531	<u> </u>
CANTERBURY CROSSING URD PH1 ALBANY C048818 0 (61,348) 126,986 277,090 81,420 424,148 0% 0 81,420 424,148 0% \$14,20 CANTERBURY CROSSING URD PH1 ALBANY CD00781 0 79,388 28,418 25,362 14,436 147,604 0% \$14,204 0% \$18,820 CANTERBURY CROSSING SALBANY, NY CD00781 0 79,388 28,418 25,362 14,436 147,604 0% \$19,800 CAPTAINS LOCKOUT URD, COHOES NY C051138 0 0 271 271 0% 0% 271 271 0% \$15,000 CAPTAINS WAY URD, WHEATFIELD NY C051590 0 113 4,748 2,913 7,774 0% 0% \$15,000 CHERRYWOOD PH1 SULTION, NY CD00776 0 03 0 2,216 0% 0% 0% 648 2,826 0% 0% 648 2,826 0% \$15,793		CANTERBURY CROSSING PHASE 3, ALBANY	C050659	0	0	5,119		64,549	19,585	0%	0%	0	64,549	19,585	19,585	0%	\$15,000	69,810	
CAPTAINS LOOKOUT URD, COHDES NY Op51138 O O 271 271 O% \$15,000 CAPTAINS LOOKOUT URD, COHDES NY C051590 O 113 4,748 2,913 7,774 0% 0% 2,913 7,774 0% \$15,000 CAPTAINS WAY URD, WHEATFIELD NY C051590 O 113 4,748 2,913 7,774 0% 0% 2,913 7,774 0% \$15,000 CHERRYWOOD PH 18 CUNTON, NY C000776 0 (36) 0 2,214 648 2,826 0% 0 648 2,826 0% 5135,793				0						0%		0					\$418,428	494,003	1
CAPTAINS WAY URD, WHEATFIELD NY C051590 0 113 4,748 2,913 7,774 0% 0% 2,913 7,774 0% \$15,000 CHERRYWOOD PH 1B CLINTON, NY CD00776 0 (36) 0 2,214 648 2,826 0% 0% 648 2,826 2,826 0% \$135,793				0		28,418	25,362					0						169,605	
CHERRYWOOD PH 1B CLINTON, NY CD00776 0 (36) 0 2,214 648 2,826 0% 0% 0 648 2,826 2,826 0% \$135,793				1	0	0	0											271	
				0	(26)							0						7,774	
				ů								0						24,323	
COBBLE HILL KNOLLS PH2. LAKE GEORGE C048820 0 0 2,689 4,263 6,952 0% 0% 4,263 6,952 6,952 0% \$15,000				l v								v						6,952	

Distribution - Current Year Actuals VS Expected Distribution Project Detail

		BUDGET		A	CTUAL SPENDING					TED SPENDING	REV	ISED EXPECTED SPENDING			
		Sum of FY14	Sum of Q1			n of Q4 Sum	of Spendi	f 4th Qtr Sum of F1 ing % of Inv Spending	% of Inv Sum of Q4	Sum of Q4 Spending Sum		of YTD Spending - YTD Sum of % Chg fr		Total Spending To Date -	Project Completion
Spending Rationale Program	PROJECT_DESCRIPTION	PROJECT Budget		of Q2 Actual			D_Charges Plan	Plan2 0%	Budget	Less Q4 Budget FYTE	_onargeor badg	et Investment Plan	Level Costs	Total Costs	Percentage
	COLONIE COUNTRY CLUB EST. VOORHEESV CORNERSTONE MEADOWS PHASE 2- LATHAM	CD01029 C052925	0 29	33	(48,590)	70,166 5,521	21,638 5,521	0%	0%	0 70,166 5,521	21,638 5,521	21,638 5,521	0% \$15,00 0% \$15,00		
	COTTAGE HILL URD - QUEENSBURY, NY	C049261	0 744	12	12	12	780	0%	0%	0 12	780	780	0% \$15.00		20%
	COTTAGES AT TIMBER RIDGE, LYSANDER	C049865	0	7,224	953	36,454	44.631	0%	0%	36,454	44,631	44.631	0% \$15,00		20%
	COTTAGES AT TROUTBURG - KENDALL, NY	C048999	0 13,575	26,207		36,067	206,035	0%	0%	0 36,067	206,035	206,035	0% \$547.72		30%
	COUNTRY CLUB ESTATES URD SECT 1	C048364	0 3	3	3	3	13	0%	0%	0 3	13	13	0% \$15,00	13	5%
	COUNTRY GARDENS OF NISKAYUNA. NISKA	CD00841	0 29,204	3,149	(0)	(815)	31,538	0%	0%	0 (815)	31,538	31,538	0% \$15,00		
	COUNTRY OAKS URD, SECTION 5 - WARNE	CD00510	0 (2)	0	0	0	(2)	0%		0 0	(2)		0% \$162,94		
	COUNTY OF FRANKLIN LANDFILL	C050074	0 0	690	2,452	99,894	103,037	0%	0%	0 99,894	103,037	103,037	0% \$405,97		
	CR_SUNY_UMC_IHP_13.2KV SERVICE	CD00453 CD00413	0 (4,142)	4,443	64,200	(913)	63,589	0%	0,0	0 (913)	63,589		0% \$141,87 0% \$480.59		
	CR_TEMPLE_LVAC NETWORK_CENTROBUS_N5 CREEKWOOD URD PH 2 - WATERTOWN, NY	CD00413 C048167	0 735	1,894	(40,500)	208,881	2,628	0%	0%	0 0 0 208,881	2,628		0% \$480,59 0% \$323.15		
	CREEKWOOD PHASE 1 WATERTOWN, NY	CD48167 CD00667	0 (63,150) 0 (374)	154,489	(16,508)	1 032	283,712	0%		0 206,661	283,712	283,712	0% \$323,13		
	CRIMSON RIDGE PH3. LYSANDER. NY	CD01163	0 107	30,616	39,797	6,090	76,609	0%		0 6,090	76,609	76.609	0% \$100,1		
	CRIMSON RIDGE PHASE 3B. LYSANDER NY	C051386	0 101	00,010	4.901	78	4,980	0%	0%	78	4,980		0% \$15.00		
	CROSSROADS COMMERCE PARK, AVON, NY	CD01005	0 4	5	5	265	278	0%	0%	0 265	278	278	0% \$15,00	00 588	5%
	DEER LAKES URD PHASE 4 & 5	C051216	0	56		11,005	15,229	0%	0%	11,005	15,229		0% \$15,00		
	DEER SPRINGS URD, PART 4, PHASE 2B	CD00572	0 27	31	33	129	219	0%		0 129	219	219	0% \$15,00		
	DEXTER ACRES PHS.2 - DEXTER, NY	C053365	0	0	0	8,040	8,040	0%	0%	8,040	8,040	8,040	0% \$15,00		20%
	DINOSAUR BBQ - NETWORK REINFORCEMEN	CD01046	0 8,911	108,498	96,422	129,303	343,133	0%	0%	0 129,303	343,133	343,133	0% \$379,22		
	DISTRIBUTED GENERATION <=300KVA DISTRIBUTION SERVICE TO CG ROXANE	C004294 CD00951	0 107 0 108.077	7,429	(111) (6.726)	(304) 28,516	7,121 120.411	0%	0%	0 (304) 0 28,516	7,121	7,121 120.411	0% \$40,96 0% \$1,500.00		
	DISTRIBUTION SERVICE TO CG ROXANE DOCKSIDE VILLAGE PH2, E AMHERST, NY	CD00951 C049497	0 108,077	(9,455)		20,010	20,725	0%	0%	0 20,010	20,725	20,725	0% \$1,500,00		
	DOUBLE DAY ESTATES URD, BRUNSWICK NY	C050335	0 0	2,582		43,151	45.878	0%		0 43,151	45,878	45,878	0% \$15,00		
	DUNCAN MEADOWS URD PHASE 1A	C050535	0	2,362	393	48,711	49,367	0%	0%	48,711	49.367		0% \$15,00		100%
	DUNHAM FAMILY FARM - 3 PHASE	CD00828	0 (88)	0	0	0	(88)	0%	0%	0 0	(88)	(88)	0% \$83,20		100%
	EAGLE RIDGE PH 5 - EVANS MILLS, NY	C048257	0 6,954	50,496	29,212	236,161	322,823	0%	0%	0 236,161	322,823	322,823	0% \$323,04		95%
	EBAC DEVELOPEMENT CAZENOVIA, NY	CD00818	0 (2,940)	0	0	6,444	3,504	0%	0%	0 6,444	3,504	3,504	0% \$99,40) 100%
	EMERALD ACRES URD - WATERTOWN, NY	CD00289	0 (934)	33,617		3,260	32,909	0%		0 3,260	32,909		0% \$202,39		
	EVERGREEN LANDING	C048503	0 2,991	1,528		200,637	228,112	0%		0 200,637	228,112		0% \$237,38		
	FAIRCHILD TECHNOLOGY PARK. BALLSTON	CD00760 C051588	0 (1,316)	3,199	9,303	2,380	13,566	0%		0 2,380	13,566	13,566 124,501	0% \$161,30		
	FERNWOOD WAY LINE EXT PUTNAM STATIO	C051588 CD00922	0 (2,550)	0	1,180	123,320 4,378	124,501	0%	0%	123,320 0 4,378	124,501		0% \$156,02 0% \$102,90		95% 100%
	FOR PHASE 1B OF VAN DYKE SPINNEY	C052328	0 (2,550)	0	15,224	4,376	17,052	0%	0%	4,378	1,052		0% \$102,90		
	FOX CREEK URD - AMHERST, NY	C049180	0 546	40,862		51,675	251,948	0%	0%	0 51,675	251,948	251,948	0% \$216,34		
	FOXBROOK LINE EXTENSION, REDFIELD.	CD00276	0 105	122		129	484	0%		0 129	484		0% \$116.59		
	FR SUMMIT PARK BREAKER R5540 DTT	C051139	0	0	30,939	58,229	89,168	0%	0%	58,229	89,168	89,168	0% \$131,00		
	GLENWOOD ABBEY -BETHLEHEM, NY	C053883	0	0	0	264	264	0%	0%	264	264	264	0% \$15,00	0 264	5%
	GREYTHORNE URD SECTION 2, AMHURST	C051127	0	380	3,092	4,279	7,751	0%	0%	4,279	7,751		0% \$15,00		
	GULLY RD. DAIRY FARM, LEROY, NJ	CD01237	0 (80,064)	8,174		211,587	270,966	0%	0%	0 211,587	270,966	270,966	0% \$370,85		
	HAMMOCKS AT GENESEO URD, GENESEO NY	C050298	0 0	2,427	(2,427)	0	0	0%	0%	0 0	0	0	0% \$15,00		
	HARBOR CENTER - SPOT NETWORK	C048589 C047647	0 0	757	4,142	(313,817)	(308,918)	0%	0%	0 (313,817)	(308,918)	(308,918)	0% \$560,00		20%
	HARKE FARMS URD, PH 1 - CLAY, NY HARRISON PLACE URD - S. GLENS FALLS	C047647 C051648	0 (36,102)	28,640	150,414	410	143,362	0%	0%	0 410	143,362	143,362	0% \$209,15 0% \$15,00		95%
	HARRISON PLACE ORD - S. GLENS FALLS HELDERBERG MEADOWS URD PHASE 1	C031612	0 2,122	2,457	2,603	(158,745)	(151,564)	0%	0%	0 (158,745)	(151,564)	(151,564)	0% \$15,00		
	HERITAGE LANDING PH1 PENDLETON, NY	C048011	0 0	2,437	2,000	(130,745)	(131,304)	0%		0 0	(131,304)		0% \$15,00		0%
	HERITAGE LANDING PHASE 1 -PENDALTON	C052928	0	ő	0	287	287	0%	0%	287	287	287	0% \$15,00		
	HIGHLAND MEADOWS PHS 1 LYSANDER NY	C049290	0 447	9,666	32,747	63,845	106,705	0%		0 63,845	106,705	106,705	0% \$116,25		
	HYLAND GARDENS. LIVERPOOL, NY	CD01013	0 12,174	306	0	2,808	15,288	0%	0%	0 2,808	15,288	15,288	0% \$81,69	25,300	95%
	IROQUOIS NATIONAL REFUGE		0 (27,201)	0	(1,347)	225	(28,323)	0%		0 225	(28,323)		0% \$182,47		
	JAMES ELLER RAINBOW LAKE	CD00394	0 13,109	(12,511)		0	597	0%	0%	0 0	597	597	0% \$131,81		
	KAYDEROSS VILLAGE PH3 BALLSTON, NY		0 (1,518)	0	12,369	3,797	14,648	0%		0 3,797	14,648		0% \$241,60		
	LAKE FOREST NORTH PH 4B, AMHERST NY LAKEVIEW LANDING, MALTA NY	C050700 C049298	0 4,320	(179.497	3,987	109,096 551,357	113,977 580,421	0%	0%	109,096 0 551,357	113,977 580.421	113,977 580.421	0% \$15,00 0% \$678.29		
	LAKEVIEW LANDING, MALTA NY LG PLAZA UCD - WARRENSBURG, NY	C049298 C049179	0 4,320	(178,487)) 203,231 (24,469)	551,357 72,105	580,421	0%		0 551,357 0 72,105	51 863		0% \$678,29 0% \$15.00		
	LINE EXT/VERIZON/RIDGE RD/BROOME	C049179 C048247	0 3,743	(186,738)		10,874	(185,360)	0%	0%	0 72,105	(185,360)	(185,360)	0% \$15,00		
	LINE EXTENSION - STONEBRIDGE URD, B	CD00855	0 49,716	3,547	51,403	(373)	104,293	0%		0 (373)	104,293	104,293	0% \$340,7		
	LINE EXTENSION AT LOON LN. CROGHAN,	CD01215	0 515	36	38	479	1,067	0%	0%	0 479	1,067	1,067	0% \$15,00		20%
	LONGKILL URD	CD00644	0 (24,003)	32,308	0	0	8,304	0%	0%	0 0	8,304	8,304	0% \$15,00		
	LYONS RUNNE 2A CICERO, NY	CD00871	0 420	0	(0)	(14,336)	(13,915)	0%	0%	0 (14,336)	(13,915)	(13,915)	0% \$129,95		
	MANDORLA GARDENS UCD - CICERO, NY	C049177	0 535	5,664		35,982	(63,005)	0%	0%	0 35,982	(63,005)	(63,005)	0% \$88,13		95%
	MAPLE LANDING - ALTMAR, NY	CD00286	0 101	117	124	124	467	0%	0%	0 124	467		0% \$141,16		
	MAPLE PARK URD - CLAY, NY	C048858	0 0	6,033		15,233	21,840	0%	0%	0 15,233	21,840	21,840	0% \$15,00		
	MARION MEADOWS URD	CD00450	0 228	264		280	1,052	0%	010	0 280	1,052	1,052	0% \$249,50		
	MATT FARMS PHASE 1 URD MATT FARMS PHASE 2 URD, GUILDERLAND	CD00645 C045637	0 1	206	(0)	(215)	(9)	0%	0%	0 (215) 0 2	(9)	(9)	0% \$15,00 0% \$15,00		
	MATT FARMS PHASE 2 ORD, GUILDERLAND MCHARRIE TOWNE PHASE 2 -BAI DWINSVII	C043637 C052884	0	2	0	1 156	1 156	0%	0%	1 156	1 156	1 156	0% \$15,00		
	MCKENZIE WAY, SARATOGA SPRINGS, NY	CD00999	0 31,912	1,439	0	3,997	37,348	0%		0 3,997	37,348	37,348	0% \$15,00		
	MEADOWS @ PENDLETON URD	C051870	0	0	(11,820)	1,400	(10,421)	0%	0%	1,400	(10,421)		0% \$15,00		
	MEADOWS AT PENDLETON URD PH1B	C048374	0 (3,924)	56,322	0	0	52,398	0%	0%	0 0	52,398	52,398	0% \$63,60	02 88,482	100%
	MECO MEADOWS URD - GLOVERSVILLE, NY	C047217	0 22,336	307	0	918	23,562	0%		0 918	23,562		0% \$15,00	15,964	100%
	METERING EQUIPMENT SUNY CORTLAND	CD00848	0 19,284	8,580	(0)	(416)	27,447	0%		0 (416)	27,447	27,447	0% \$175,00		
	MILL HOLLOW TWO URD - ALTAMONT - NY	C052329	0	0	0	1,644	1,644	0%	0%	1,644	1,644	1,644	0% \$15,00		
	MILL HOLLOW TWO URD ALTAMONT, NY	C049336	0 196	3,170		28,462	80,217	0%		0 28,462	80,217	80,217	0% \$15,00		
	MINOA FARMS PART 2 PHS 5, MINOA NY	C050159 C049082	<u>u 0</u>	277	896	562	1,734	0%	0%	0 562	1,734	1,734	0% \$15,00		
	MOUNTAIN'S EDGE URD-LAKE GEORGE NY MOURNINGKILL MEADOWS URD - BALLSTON	C049082 C045674	0 1,216	(46,317)	235) 1,540	127,292	4,069 83,732	0%	0%	0 64 0 127,292	4,069 83,732	4,069 83,732	0% \$15,00 0% \$112,89		
	NATHANIEL CROSSING URD - BETHLEHEM	C049502	0 1,672	16.771	7.562	0	26.005	0%	0%	0 0	26.005	26,005	0% \$15,00		
1 I		1	,	,///	.,	-									.0070

Distribution - Current Year Actuals VS Expected Distribution Project Detail

			BUDGET			CTUAL SPEND		Sum	n of 4th Qtr Sum o		ECTED SPENDING		XPECTED SPENDING	Project Approval		
			Sum of FY14	Sum of Q1			Sum of Q4 Sur			ng % of Inv Sum of Q4	Sum of Q4 Spending		Spending - YTD Sum of % Chg from	Amount - Total	Total Spending To Date -	
nale Program	PROJECT_DESCRIPTION	PROJECT	Budget	Actual		Actual		TD_Charges Plan		Budget		FYTD_Charges2 Budget	Investment Plan Lev	Costs	Total Costs	Percent
	NE ESTATES PH1 GRAND ISLAND, NY	CD00852		0 20,565		4,552		48,423	0%	0%	0 (1,315)		48,423 0		131,908	
	NEW POLES AT STORMY HIL, COLD BROOK	CD01167		0 14,476		82		25,452	0%	0%	0 0	25,452	25,452 0		53,304	
	NEW URD - BUSH RD- GOWANDA, NY	C049781 C053587		0 0	3,217	18,408		(12,183)	0%	0%	0 (33,808)	(12,183)	(12,183) 0		21,975	
	NEW URD- FARMSTEAD - CLAY, NY NEW URD LONDONDERRY RIDGE	C053587 C053772		0	0	0) 5,453) 942	5,453 942	0%	0%	5,453 942	5,453 942	5,453 0' 942 0'		5,453	
	NEW URD THE CRAW FARM -GANSEVOORT	C053486	-	0	0	0) 542	171	0%	0%	942 171	171	171 0		171	
	NO_STATE ST 95462 CONVERT TO 3PH	C033480 C048519		0 330	28 102	(199.876	,	(83,106)	0%	0%	0 88.338	(83 106)	(83 106) 0		(16 701)	
	NO_STATE ST BREAKER R620 DTT	C048482	-	0 577		27.210		57.122	0%	0%	0 13.034	57,122	57,122 0		53,874	
	NOBLEHURST GREEN ENERGY - TN YORK	C052514	-	0 5/7		3 957		29 791	0%	0%	25.834	29 791	29 791 0		29 791	Ca
	NORTH FRENCH ROAD URD AMHERST	CD00486	-	0 (2,069)		3,837	25,654	(1.913)	0%	0%	25,634	(1.913)	(1.913) 0		120,404	
	NORTH HARBOR DAIRY. SACKETS HARBOR,	CD00480 CD01162	-	0 12,189		105,332	2 (5,389)	112,975	0%	0%	0 (5,389)		112,975 0		552,051	
	NORTH HARBOR DAIRT, SACKETS HARBOR, NORTHFORK SEC3, CLAY, NY	CD01162	-	0 12,169	61,720	(105,332		54.224	0%	0%	0 (5,369)	54.224	54.224 0		61.031	
	NR- NORTHERN REGION NEW SERVICE	C003832	-	0 939		8,782		54,224	0%	0%	0 1,750	51,430	54,224 0		1,843,203	
	NR-T181452-CORT191	C031611		0 13,934		15,228		72,950	0%	0%	0 30.070	72 950	72.950 0		1,116.895	
	OAKWOOD HILLS URD - BATAVIA	C051867		0 13,190	14,400	932		4.521	0%	0%	30,070	4.521	4,521 0		4,521	
	OLD SENECA HEIGHTS URD	CD00552		0 226		932		1 041	0%	0%	0 277	1 041	1 041 0		17.826	
	ORANGE COMMONS URD CLAY, NY	CD00552 CD00629		0 220	201	7,530		9,248	0%	0%	1 718	9,248	9,248 0		9,248	
	PARK PLACE AT TOWN CENTER	C052270	-	0	0	211		1 349	0%	0%	1,718	1 349	1 349 0		9,248	
	PERBLE CELL TOWER, PERBLE, NY	CD01085	-	0 61,501	(82,924)			(1,532)	0%	0%	1,138	(1.532)	(1,532) 0		1,349	
	PHEASANTS RUN PH 3 CLINTON NY	C048825	-	0 01,501	(02,924)	17,401		22.128	0%	0%	0 2.913	22 128	22 128 0		22 548	
	PHILOMENA APT. SCHENECTADY, NY	CD01036	-	0 0	418	10,405		9.433	0%	0%	(1,390)	9.433	9.433 0		92,058	
	PINE HOLLOW URD, CHARLTON, NY	C054085	1	0		10,405		9,433	0%	0%	(1,390)	9,433	162 0		92,056	
	PINEBROOK ESTATES - SARATOGA SPRING	C054085 C051869		0	0	1.665		1.692	0%	0%	27	1.692	1.692 0		1.692	
	PLEASANT ACRES PH 1,2&3 PAMELIA, NY	CD01044	1	0 246,162	0			259,269	0%	0%	0 (1,029)		259,269 0		308,404	
	PLEASANT ACRES PH 1,2&3 PAMELIA, NY PLEASANT ACRES SUBDIVISION PART 2	CD01044 C031546		0 246,162		13,981		259,269	0%	0%	0 (1,029)	259,269	259,269 0		308,404	+
	PLEASANT ACRES SUBDIVISION PART 2 PLEASANT ACRES URD PHASE 1	C031546		0 42				2,163	0%	0%	0 52	2,163	2,163 0		3,301 37,412	+
	POTSDAM COTTAGES POTSDAM, NY	CD00856		0 4/8				2,163	0%	0%	0 586	2,163	2,163 0		37,412	
	PRESERVE @ AUTUMN RIDGE WATERTOWN	C049004	-	0 (12,417)				55,921	0%	0%	0 289	55,921	55,921 0		74,821	
	PRESERVE @ AUTUMIN RIDGE WATERTOWN PRESERVE AT AUTUMIN RIDGE, WATERTOWN	CD01173		0 (105.781)		414.251		352.208	0%	0%	0 877	352.208	352.208 0		74,821 505.536	
	PRUYN CREST URD - S. GLEN FALLS, NY	C047376		0 5,028		414,251		5 687	0%	0%	0 91	5 687	5,687 0		5,687	
	RAINBOW RIDGE URD - EAST OTTO NY	C047376 C053092		0 5,028	4//	91	2.479	2.479	0%	0%	2 479	2 479	2.479 0		2,479	
	RATIO XFMR /UPGRADE CNDCTR - MALONE	C053092 C052271		0	0	439		65,251	0%	0%	64,813	65,251		% \$15,000 % \$15,000	65,251	
	RAVADA HILLS URD - LIVERPOOL NY	C052271 C048823		0	0	439	9 04,013	951	0%	0%	951	951	951 0		1 124	
	RED BARN ACRES. LIVERPOOL, NY	CD046623 CD01007		0 177	(26,283)	1,570		32,911	0%	0%	0 57,446	32,911	32,911 0		68,836	
	RICE CREEK FIELD: OSWEGO, NY	CD01007 CD00692		0 30.856		22.383		70.135	0%	0%	0 57,446	70.135	70.135 0		159.139	
	RICE CREEK FIELD. OSWEGO, NT RICHFIELD COMMONS PH2B - WATERVLIET	CD00692 C047909		0 30,656		22,363		16,547	0%	0%	0 2,752	16,547	16,547 0		16,547	
								10,547			0 13,965	10,547				
	RIVER RUN TOWNHOMES, JOHNSTOWN NY RIVERS POINTE URD PH2_CLAY_NY	C049532 C048040		0 372	8.745	(375		131.857	0%	0%	0 39.743	131 857	0 0'		369	
	RIVERS POINTE URD PH2, CLAY, NY RIVERS POINTE: CLAY, NY					80,015			0%	0%					139,383	
	RIVERS POINTE: CLAY, NY RIVERWALK URD SEC 2, BREWERTON, NY	CD00702 C048058		0 (9,265		0) (2,173)) 362	(32,840) 53,535	0%	0%	0 (2,173)	(32,840) 53,535	(32,840) 0'		219,090	
				0 (10,260)		0					0 362				76,729	
	SAMARITAN HOSPITAL (DISTRIBUTION) SANDCREEK APT_PHASE 2_COLONIE_NY	C050638 C051468		0	219	1 037	7 7	227 8 195	0%	0%	7.158	227 8 195	227 0 8 195 0		227	
	SANDCREEK APT, PHASE 2, COLONIE, NT SANDY ROCK URD - HALFMOON, NY	C051466 C048860		0 252	0	1,037	6 9,325	9,690	0%	0%	0 9,325	9,690	9,690 0		0,195	
	SARATOGA HOSPITAL	CD46660 CD00812		0 (309)	6	556		2.043	0%	0%	0 9,325	2.043	2.043 0		9,690	
	SARATOGA POINTE URD - SARATOGA SP	C045683		0 (309)	2.717	449		(6.124)	0%	0%	0 (9,290)	(6.124)	(6.124) 0		6 890	
	SCOTIA UG ASSISTED LIVING FACILITY	C045665 C048738		0 (4.362)		5.054		12.276	0%	0%	0 (9,290)	12.276	12 276 0		58.874	
	SENECA BUFFALO CREEK CASINO STR LT	C048738 C049549		0 (4,362, 0 2,199	72,518	5,054		130,137	0%	0%	0 0	130,137	130.137 0		140,728	
	SHADOW CREEK PH2 LAKEWOOD NY	CD49549 CD01179		0 2,199		55,420		77.426	0%	0%	0 1.389	77.426	77.426 0		140,728	
	SHADOW CREEK PH2, LAKEWOOD, NT SHADOW LANE URD - LAKEVIEW, NY	CD01179 CD00632		0 39,416		0	1,369	(5)	0%	0%	0 1,369	(5)	(5) 0		104,389	
						000.040	0 107 101				0 0					
	SHELTER COVE PHASE I URD SHERIDAN HOLLOW VILLAGE, ALBANY NY	CD00387 C049530		0 9,969	(60,554)	336,612	2 107,421	393,448 1,097	0%	0%	0 107,421	393,448 1.097	393,448 0' 1,097 0'		471,211 1.097	
	SISSON RESERVE. SOUTH GLENS FALLS,	CD01062		0 43 779		18.381	4,806	67,930	0%	0%	0 4806	67,930	1,097 0' 67,930 0'		1,097	
	SOUTH MEADOWS PHASE 1 -CAZENOVIA NY	C053485		0 43,779	904	10,301	1 4,606	13.479	0%	0%	13.479	13,479	13.479 0		106,320	
	SOUTH MEADOWS PHASE 1-CAZENOVIA NT SOUTHWOOD HEIGHTS URD PHASE 2 - JAM	CD00934		0 180	208	220		829	0%	0%	0 220	829	829 0		14,290	
	SPLIT RAIL GANSEVOORT NY	CD00934		0 (3,967)		220) 952	43.878	0%	0%	0 952	43.878	43.878 0		63 119	
	SPRINGWOOD MEADOWS, BALLSTON SPA, N	CD00889		0 (3,907) 40,093	0) 952	43,070	0%	0%	0 952	45,878	(1) 0		104,041	
	STATE RTE 145/DOCTOR REDDY	CD00868		0 1.639) 0) (207)	1.432	0%	0%	0 (207)	1.432	1.432 0		(45 408)	N N
	STONEBRIDGE PH 2. BALLSTON, NY	CD00808		0 39,462		10,488		71,149	0%	0%	0 3.672	71,149	71,149 0		(45,408) 69,999	
	STONEBRIDGE PH1 BALLSTON, NY	CD01014		0 (7.062)		10,480		7,149	0%	0%	0 10.020	7,310	7,310 0		405.755	
	STONEBRIDGE URD PHASES 3 & 6	C048502		0 (7,002)	9 4,332	(0	5 1,373	3,011	0%	0%	0 1,373	3,011	3,011 0		3,011	
	STONEBRIDGE URD PHASES 5 & 6	C0485002		0 1,387	23	20		1.464	0%	0%	0 23	1 464	1 464 0'		1.464	
	SUN MEADOWS SEC 5. VAN BUREN, NY	CD01050		0 1,397				6,417	0%	0%	0 20	6 417	6,417 0		48,999	
				0 6.412		7,203	5 20				0 20					
	SYNERGY BIOGAS FACILITY SYSTEM UPGR SYRACUSE SCHOOL DISTRICT	CD00206 CD00447		0 (52,145)		(52.400	3) 8,057	6,412 (98,340)	0%	0%	0 8,057	6,412 (98,340)	6,412 0' (98,340) 0'		502,383 821,729	
	TACOZA DEVELOPMENT CO. JAMESVILLE.	CD00447 CD00671				(53,488	5) 6,057				0 8,057				85.094	
	THE FARMSTEAD SECTION 1. CLAY NY	C050825		0 (1,532)	10.969	25 893	3 144.825	(1,459) 181.687	0%	0%	0 144 825	(1,459) 181.687	(1,459) 0' 181,687 0'		182 992	
				0 0	10,969											
	THE GLEN @ SHERIDAN MEADOWS-AMHERST THE HAMLET SUNGERLANDS NY	C052263 CD00971		0 4 189	5.107	1,290		22,950	0%	0%	21,660	22,950	22,950 0' 10.076 0'		22,950	+
	THE HAMLE I, SLINGERLANDS, NY THE INNS AT ARMORY SQ. SYRACUSE, NY	CD00971 CD01038		u 4,189	5,107	/80		10,076	0%	0%	0	10,076	1,076 0		21,077 143,054	-
	THE INNS AT ARMORY SQ. SYRACUSE, NY THE MEADOWS AT MILL HILL, 3RD PHASE	CD01038 C051490		v /	1,290	2 091	s U I 2.211	4.302	0%	0%	2 211	4,305	4.302 0		143,054 4 854	-
		C051490 C049794		0 000	0										4,854	
	THE MILL AT SMITHS BRIDGE, WILTON NY THE PINES AT NORMANSIDE. BETHLEHEM	C049794 C050244		0 233	2.598	6,572		(9,002) 2,682	0%	0%	0 (15,810)	(9,002)	(9,002) 0' 2,682 0'	% \$15,000 % \$15,000	35,597	
		C050244 C050113		<u>v 0</u>	2,598	42	- 12	2,682		0%	0 42				2,682	
	THE PRESERVES AT CLIFTON PARK URD	C050113 CD00487		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	3,096	6 (1,220) 1,228	1,876 (3.052)	0%	0%	0 (1,220)	1,876 (3.052)	1,876 0' (3.052) 0'		3,896 55.457	1
	THE VISTAS URD					0				0%						
	THOMPSON LANDING, SYRACUSE, NY	CD01148		0 1,149		69,866		96,780	0%	0%	0 37,874	96,780	96,780 0		119,672	
	TOWNSHIP 5 MALL (CAMILLUS, NY)	C049200	-	0 2,961		(3,353		U	0%	0%	0 0	U	0 0'		4,146	
1	TOWNSHIP 5 MALL POLE RELOC CAMILLUS TREBACHER-NIAGARA FALLS UPGRADE	C049287 CD01019		0 (45,202)) <u>11,038</u> (189)	966		(201,313)	0%	0%	0 (168,116)	(201,313)	(201,313) 0	% \$77,153 % \$15,000	16,094	1

Distribution - Current Year Actuals VS Expected Distribution Project Detail

			BUDGET			ACTUAL SPENI	JING	Sum of	of 4th Qtr Sum o		RECTED SPENDING	R	REVISED EXPECTED SPENDING	Project Approval		
onale Program	PROJECT_DESCRIPTION	PROJECT	Sum of FY14 Budget	Sum of Q1 Actual	Sum of Q2 Actual	Sum of Q3	Sum of Q4 Sun Actual FYT			ing % of Inv Sum of Q4 Budget		n of Su ID Charges2 Bu	um of YTD Spending - YTD Sum of % Chg f			- Project Co Perce
inaic ir rogram	TREE HAVEN ESTATES PHS 5 HAMBURG NY	C049501		0 1.081			6 49 778	66.872	0%	0%	0 49 778	66,872	66.872	0% \$15.000		
	TUSCONY MANOR URD	CD00610		0 10,626	12	6 9,29	0 926	20,969	0%	0%	0 926	20,969	20,969	0% \$15,000		
	TWENTY WEST PHASE II URD	CD00503		0 (0			0 0	(0)	0%	0%	0 0	(0)	(0)	0% \$174.471		
	UCD TOWNSHIP 5 - CAMILLUS NY	C048617	-	0 (0		0	0 3,247	3,247	0%	0%	3 247	3,247	3,247	0% \$15,000		
	UG 144 GENESEE ST BUEFALO	C049595		0 1600	30.84	5 8 10.14		142 507	0%	0%	0 99.904	142 507	142 507	0% \$201.109		
	UPGRD CAMP COBBLESTORE- SPITFIRE LK	C049595		0 1,000				(17.560)	0%	0%	0 110.132	(17,560)	(17.560)	0% \$366.452		
				0 344					0%	0%						
	URD - AUTUMN WOODS PHS 1, BROCKPORT	C049589			.= ++			73,899			0 44,210	73,899	73,899			
	URD - DEER SPRINGS - LAKE VIEW, NY	C053584		0				1,174	0%	0%	1,174	1,174	1,174	0% \$15,000		
	URD - NORTHBOROUGH RIDGE -CAZENOVIA	C049637		0 0	64			25,048	0%	0%	0 13,558	25,048	25,048	0% \$113,506		
	URD - Northridge Sec 3 - Sullivan	C052325		0		U 11		7,238	0%	0%	7,011	7,238	7,238	0% \$15,000		
	URD - SUMMIT HILL APTS - TROY, NY	C049784	1	0 413				73,227	0%	0%	0 17,407	73,227	73,227	0% \$15,000		
	URD- 2ND PHSE- SISSON RESERVE -	C049778	1	0 0	21	7 2,67	6 46	2,940	0%	0%	0 46	2,940	2,940	0% \$15,000	0 2,940	J I
	URD- BAYBERRY PLACE -QUEENSBURY, NY	C049670	1	0 310	2,28	5 39	0 42,590	45,575	0%	0%	0 42,590	45,575	45,575	0% \$15,000	0 46,664	+
	URD EXTENSION-CLINTON ST. CLINTON	C052705		0		0	0 (2.172)	(2,172)	0%	0%	(2.172)	(2,172)	(2.172)	0% \$15,000	0 (2.172)	2)
	URD -NORTHRIDGE HOLLOW P.2- COLONIE	C049638		0 895	70	8 30,55	1 224.005	256.159	0%	0%	0 224.005	256,159	256.159	0% \$234.072		ز
	URD-GLEN BURN TRL- MACHIAS,NY	C049779		0 258	19,79			58,950	0%	0%	0 7,887	58,950	58,950	0% \$15,000	0 63,878	4
	VANBUREN ACRES LOUDONVILLE, NY	CD00775		0				(128)	0%	0%	470	(128)	(128)	0% \$15,000		
	VILLAGE @ MISSION HILLS, HAMBURG NY	C048822	+	0 0	4 30			4 897	0%	0%	0 527	4 897	4 897	0% \$15,000		
	VILLAGE AT NEW LOUDON, LATHAM, NY	C049265		0 413				135 644	0%	0%	0 126 360	135.644	135 644	0% \$295.805		
	VILLAGE AT NEW LOODON, LATHAM, NT VILLAS AT DEERWOOD, N TONAWANDA, NY	C049265 C051125		0 413	21			8.606	0%	0%	6.248	8.606	8.606	0% \$295,805		
	VILLAS AT DEERWOOD, N TONAWANDA, NY VIP STRUCTURES, SYRACUSE, NY	CD01037	+	0 04 000						0%	0 107.556	316.049	316.049	0% \$15,000		
				0 81,692				316,049	0%							
	VISTA TECHNOLOGY PARK PH 1 ALBANY,	CD00713	+'	0 (5,587				(4,272)	0%	0%	0 737	(4,272)	(4,272)	0% \$995,000		
	WAITE MEADOWS URD, CLIFTON PARK NY	C050019	'	0 388				7,061	0%	0%	0 1,305	7,061	7,061	0% \$15,000		
	WALLINGTON MEADOWS CICERO, NY	CD00726	(0 75	8			4,112	0%	0%	0 3,859	4,112	4,112	0% \$15,000		
	WATERBRIDGE TERR EXT URD, CAMILLUS	C051552		0	(0 (31,93		65,668	0%	0%	97,606	65,668	65,668	0% \$190,381		
	WESTMONT RIDGE URD (ELLICOTTVILLE)	C048979		0 401				17,037	0%	0%	0 8,843	17,037	17,037	0% \$15,000		
	WESTWIND FARM URD	CD00612		0 13,633				32,592	0%	0%	0 1,051	32,592	32,592	0% \$15,000	0 94,443	5
	WOODLEY WAY LINE EXTENSION - HAMMON	CD00759		0 29,125	(7,19			23,155	0%	0%	0 2,060	23,155	23,155	0% \$220,000		+
	XAVIER WOODS, SYRACUSE, NY	CD01107		0 5.510		2 1.75		22.551	0%	0%	0 9.481	22.551	22,551	0% \$15.000		
New Business T	Total		9,652,00	0 1,795,703	609,93	9 3,923,00	4 5,697,480	12,026,126	59%	125% 2,6	06,040 3,091,440	12.026.126	2.374.126	25%	29.378.473	
	Co141 ELM - NETWORK REINFORCEMENTS	C052284	0,002,00	0 1,700,100	000,00	0 0,020,00	0 639	639	0%	0%	639	639	639	0% \$776.400		
New Dualiteaa - C	DELAET'S LANDING PHASE I RENSSELAER	C051179		0		0	0 634	634	0%	0%	634	634	634	0% \$15,000		
	NEW SAWMILL - VERNON CENTER NY	C053765		0		0	0 034	407		0%	407	407	407	0% \$15,000		
	Commercial Total	CU53765		0		0	0 407 0 1.679	407	0%	0%	407	407 1.679	407	0% \$15,000	0 407 1.679	
		0050001	4	0		0	0 1,679 0 805				1,679	1,679				
	ReDOT PIN 1756.37 SPRING AVE BRIDGE	C053904		0	(U		805	0%	0%			805	0% \$125,000		
	Regulatory Total	- T-	4	0			0 805	805	0%	0%	805	805	805	0%	805	
Public Requireme	er 05779 DOTR RT28 White Lk - McKeever Dist	C035027	4,00			6 13	3 133	500	3%		1,080 (947)	500		-88% \$44,000		1
	06514 Reserve for Public Requirements Unidentified Sp		3,529,00			0	0 0	0	0%		52,830 (952,830)	0		100% \$0		1
	07002 MV-Frankfort Municipal Route 5	C036848	21,00					37,197	21%		5,670 (1,364)	37,197	16,197	77% \$182,984		
	11884 DOT Rt 11/Main St., Gouverneur	CD00282	272,00	0 8,516			6 36,546	138,673	13%	51%	73,440 (36,894)	138,673		-49% \$198,123		
	17977 Old Route 5 Paving Project	CD00663	104,00	0 63,930	25,12	2	0 0	89,053	0%	86%	28,080 (28,080)	89,053		-14% \$131,618		
	18336 NYSDOT Pin #1089.1	CD00815	120,00		2			183	0%		32,400 (32,370)	183		100% \$157,211		
	18479 OH Relocation 2452 Rte 9, Malta	CD00789	64,00				7) 0	(5,875)	0%		17,280 (17,280)	(5,875)	(69,875) -	109% \$100,905	5 6,013	1
	18668 DOT PIN 1098.61 Route 4 Hudson Falls -Phase 2	2 CD00921	650,00					519,553	18%		75,500 (60,335)	519,553	(130,447)	-20% \$592,977		
	19236 DOT PIN 2134.50 Utica Arterial	CD01009	1,700,00	0 119,744	104,71	2 1,025,01	9 907,475	2,156,950	53%	127% 4	59,000 448,475	2,156,950	456,950	27% \$2,409,000	0 2,361,488	ک
	19401 PIN 1043.38 DOT South Glens Falls	CD01077	149.00	0 30,218	231,28	9 16,29	2 65.502	343,301	44%	230%	40,230 25,272	343.301	194.301	130% \$346,709	9 404,080	ī.
	19573 DOT PIN 3754.56 Connective Corridor Phase 2/3	CD01183	1,080,00					628,272	51%		91,600 262,335	628 272		-42% \$113 129		
	BLENHEIM HILL RD FACILITIES RELOCAT	CD00777	.,,	0 1.613		4 2.77	9 2.779	9.795	0%	0%	0 2.779	9,795	9.795	0% \$235.506	6 200.306	4
	BUFFALO SKYWAY STLG REBUILD.	C032289		0 1,010	2,02	2,11	4 4	14	0%	0%	0 2,110	14	14	0% \$174,525		
				0 00 000	2.04	5 11.55	4 4 i4 1.841				0 1 841	112.667	112 667			
1	CHIPMUNK & S NINE MILE RD CATTARAUG	CD00631	+	0 96,256				112,667	0%	0%				0% \$250,946		
1	CORTLAND COUNTY AIRPORT - CORTLAND,	CD00559	+'	0 6,419				77,310	0%	0%	0 (1,066)	77,310	77,310	0% \$196,702		
1	DOT - 1536.01 ALBANY AVE RECONS	C048375	(0 232	71	1 43,04		55,321	0%	0%	0 11,331	55,321	55,321	0% \$115,518		
1	DOT - 3028.11 RT 281 CORTLAND	C053128		0	(U	0 4,057	4,057	0%	0%	4,057	4,057	4,057	0% \$100,000		
1	DOT - BEMUS POINT STREETSCAPE	C052310		0	(0 20		44,482	0%	0%	44,276	44,482	44,482	0% \$50,000		
	DOT 1089.61 ROUTE 4 FORT EDWARD HUD	CD00524		0 374	3,45			37,825	0%	0%	0 7,173	37,825	37,825	0% \$173,654		
1	DOT 5760.26 OHIO ST - NORTH	C049747		0 0	(0 1,18		13,368	0%	0%	0 12,184	13,368	13,368	0% \$50,000		
	DOT 5760.26 OHIO ST - SOUTH	C049749		0 0	(2,13)	0) 1,16		4,127	0%	0%	0 5,088	4,127	4,127	0% \$30,000	0 4,390)
	DOT 5760.26 OHIO ST - ST CLAIR ST	C049753		0	(D	0 20,099	20,099	0%	0%	20,099	20,099	20,099	0% \$15,000	0 20,099	J.
	DOT BATCHELLERVILLE BRIDGE	C034864		0 3.386	7.43	4 11.73	4 243	22.797	0%	0%	0 243	22,797	22,797	0% \$1,163,000	0 1.246.257	7
	DOT CATT CO HASKELL RD	C048897		0 9.579	52,97	6 71.19	2 27,872	161 619	0%	0%	0 27,872	161 619	161 619	0% \$159,512	2 197 464	4
	DOT CLEVELAND DR BRIDGE	C048677		0 0,010	02,01	0 1.55		1.578	0%	0%	0 25	1 578	1 578	0% \$15,000		
1	DOT FACTORY ST WATERTOWN NY	C051963	<u>+</u> '	- 0		0 1,50		3,931	0%	0%	3,287	3,931	3,931	0% \$50,000		·
1	DOT Jefferson Co DPW CR69	C051963	+	0	(D 43		3,757	0%	0%		3,757	3,931	0% \$50,000		
1			+	0 5 000	0.00						3,328		3,757			
	DOT ONONDAGA COUNTY THOMPSON ROAD	CD01141	+'	0 5,622				12,587	0%	0%	0 372	12,587		0% \$350,000		
1	DOT PATERSON STREET, ODGENSBURG	C045630	+ <u> </u>	0 596				25,601	0%	0%	0 408	25,601	25,601	0% \$600,000		
	DOT PIN 1753.39 CITY TROY-CONGRESS	C036077	+!	0 4,947				19,391	0%	0%	0 1,310	19,391	19,391	0% \$568,000		
1	DOT PIN 1756.42 RENSSELAER VIADUCT	CD00025		0	(56			9,508	0%	0%	(2,854)	9,508	9,508	0% \$300,628		
	DOT PIN 1756.01 MAPLE/ALPLAUS ROAD	CD01020		0 215,238			0 6,033	211,997	0%	0%	0 6,033	211,997	211,997	0% \$297,346		
1	DOT PIN 1757.16 ERIE BLVD	C035862		0 28,161	51,77	4 309,80	125,046	514,789	0%	0%	0 125,046	514,789	514,789	0% \$1,656,000		
	DOT PIN 1757.31 FULLER RD/ WASHINGT	CD00542		0 (53,916) 12			(51,617)	0%	0%	0 (942)	(51,617)	(51,617)	0% \$417,013	3 385,431	. [
	DOT PIN 1757.31 WASHINGTON/FULLER	C049503		0 1,233		2 7,79	1 87,545	97,570	0%	0%	0 87,545	97,570	97,570	0% \$143,550		
	DOT PIN 2018.98 RT 28 - WHITE CREEK	C050040	1	0 74	2.59			133,185	0%	0%	0 130 469	133 185	133 185	0% \$146,238	8 137.565	1
			+	0 89.434				239.017	0%	0%	0 6538	239.017	239.017	0% \$238,706		
		C049026				- 4,/4	0,000	200,011			0,000					
	DOT PIN 2134.49 RT 5 RELOCATIONS	C049026	-			2 44.44	6 75.040	00 000								
	DOT PIN 2134.49 RT 5 RELOCATIONS DOT PIN 2754.20 MIDDLE SETTLEMENT	C049592		0 1,292	74	2 11,11	6 75,213	88,362	0%	0%	0 75,213	88,362	88,362	0% \$315,064		
	DOT PIN 2134.49 RT 5 RELOCATIONS DOT PIN 2754.20 MIDDLE SETTLEMENT DOT PIN 2805.02 SIGNAL IMPROVEMENTS	C049592 CD00706		0 1,292 0 7	74	0	0 0	7	0%	0%	0 0	7	7	0% \$209,836	6 204,402	2
	DOT PIN 2134.49 RT 5 RELOCATIONS DOT PIN 2754.20 MIDDLE SETTLEMENT	C049592			74: (92	0 (2,67	0 0 3) 4,964	88,362 7 70,683 39,361			0 75,213 0 0 0 4,964 0 989	88,362 7 70,683 39,361	7 7 70,683 39,361		6 204,402 0 364,943	2

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Distribution - Current Year Actuals VS Expected Distribution Project Detail

Norm Norm <th< th=""><th></th><th></th><th>1</th><th>BUDGET</th><th></th><th>A</th><th>CTUAL SPENDI</th><th>NG</th><th>0</th><th>of 4th Otr Sum of F</th><th></th><th>PECTED SPENDING</th><th>REVIS</th><th>ED EXPECTED SPENDING</th><th>_</th><th>trainet Approval</th><th></th><th></th></th<>			1	BUDGET		A	CTUAL SPENDI	NG	0	of 4th Otr Sum of F		PECTED SPENDING	REVIS	ED EXPECTED SPENDING	_	trainet Approval		
Number Partin Marcine field								Sum of Q4 Sun	n of Spend	ding % of Inv Spending				YTD Spending - YTD Sum of % C		Amount - Total		Project C
No. 1 No. 2 No. 2 <th< td=""><td>ing Rationale Program</td><td></td><td></td><td></td><td></td><td>Sum of Q2 Actual</td><td></td><td>Actual FY1</td><td>TD_Charges Plan</td><td></td><td></td><td>Loop di Dudgor i i</td><td></td><td>Investment</td><td>Plan Level</td><td></td><td></td><td>Perce</td></th<>	ing Rationale Program					Sum of Q2 Actual		Actual FY1	TD_Charges Plan			Loop di Dudgor i i		Investment	Plan Level			Perce
Norm Norm <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>																		
No. 1 No. 1 No. 2 No. 2 <th< td=""><td></td><td></td><td></td><td></td><td>0 2,459</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>5,789</td><td></td></th<>					0 2,459												5,789	
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Prove Normal Result																		
Normal Normal<		DOTR 5034.98 RT. 5 & RT. 20	C047980		0 1,324	252,960	(812	.) 78,768	332,240	0%	0%	0 78,768	332,240	332,240	0%	\$262,165	340,247	
Normal base		ERIE COUNTY IDA - BETHELHEM STEEL	C036511		0	0	(157,883	6) (5,031)	(162,914)	0%	0%	(5,031)	(162,914)	(162,914)	0%	\$334,137	30,948	
Normal process Normal process Normal process of proces of process of process of proces of process of process		GOODRICH ST RELOCATION ALL PRO PARK	C047904		0 18.181	148.521	68,317	164.807	399.827	0%	0%	0 164.807		399.827	0%	\$594,252	809.393	
Normal base										0%	0%							
Norm Norm <th< td=""><td></td><td>MALTA OH-LIG PROJECT</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0 13,800</td><td></td><td></td><td></td><td></td><td>156 517</td><td>-</td></th<>		MALTA OH-LIG PROJECT										0 13,800					156 517	-
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New Print <					0		6,748	102				102						
Prime Discription of the constraint of the c							0	0		0%	0%	0 0			0%			
Net weight of the second of the sec		NYSDOT PIN 7078.15 NY ROUTE 11B TOW	CD00727		0 (147) 27,915	39,477	15,270	82,515	0%	0%	0 15,270	82,515	82,515	0%	\$157,067	96,057	
Normal Normal<		NYSDOT RIDGE RD BRIDGE	C015724		0 1.455	1.685	1.785	6.227	11.152	0%	0%	0 6.227	11.152	11.152	0%	\$298.274	165.304	
No. 1 No.1 No.1 N			C053138		0		0								0%	\$15,000		
Provide reproduct Product Produ				-	0	0	5 1 2 0											
No. 1 No. 2 No.2 No. 2 No. 2 <thn< td=""><td></td><td></td><td></td><td></td><td>0</td><td>1 440</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thn<>					0	1 440												
No. 10 No. 10<	1				v 0	1,410	51,730											
No. No. Solution Solut	1				0	0	0											
Norm Norm <th< td=""><td>1</td><td></td><td></td><td></td><td>0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	1				0													
No. 1 No. 2 No. 2 <th< td=""><td>1</td><td></td><td>C050238</td><td></td><td>0 0</td><td>707</td><td>91</td><td>5,289</td><td>6,087</td><td>0%</td><td>0%</td><td>0 5,289</td><td>6,087</td><td>6,087</td><td>0%</td><td>\$100,000</td><td>6,087</td><td></td></th<>	1		C050238		0 0	707	91	5,289	6,087	0%	0%	0 5,289	6,087	6,087	0%	\$100,000	6,087	
Norm Norm <th< td=""><td>1</td><td>PIN 1757.75 DOT GEYSER RD RECON</td><td></td><td></td><td>0</td><td></td><td></td><td></td><td></td><td></td><td>0%</td><td></td><td></td><td></td><td>0%</td><td>\$200,000</td><td></td><td></td></th<>	1	PIN 1757.75 DOT GEYSER RD RECON			0						0%				0%	\$200,000		
No. 1 No. 1 <th< td=""><td>1</td><td>PIN 2134.51 UTICA INTERSECT, IMPROV</td><td></td><td>-</td><td>0 93 946</td><td>210 441</td><td>41 651</td><td>103,260</td><td>449,297</td><td></td><td></td><td>0 103 260</td><td>449.297</td><td>449.297</td><td></td><td>\$600,000</td><td>617 112</td><td></td></th<>	1	PIN 2134.51 UTICA INTERSECT, IMPROV		-	0 93 946	210 441	41 651	103,260	449,297			0 103 260	449.297	449.297		\$600,000	617 112	
No No No No No <td>1</td> <td></td>	1																	
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Hart of LAPPORT NUMBER NUMBER 1 Other 1 Dist 1 <thdis 1<="" th=""> Dist 1 <thdis 1<="" t<="" td=""><td>1</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thdis></thdis>	1																	
Image: Problem Series	1	SARATOGA - WOODLAWN PARKING GARAGE	CD00691		0 3,093	(19,943)	25,911	8,282	17,343	0%	0%	0 8,282	17,343	17,343	0%	\$369,978	291,204	
Image: Normal base Image:	1	VILLAGE OF CLAYTON DOWNTOWN - OH-UG	C053443		0	0	0		1,988	0%	0%	1.988	1,988	1,988	0%	\$15,000		
Pail Resource interval 7800 80 1,96137 1,96137 1,98137 1,98138 724,087 (983)8 724,087 (983)8 724,087 (983)8 724,087 (983)8 724,087 (983)8 724,087 (983)8 724,087 (983)8 724,087 (983)8 724,087 (983)8 724,087 (983)8 724,087 (983)8 724,087 (983)8 <t< td=""><td> </td><td></td><td></td><td>-</td><td>0 9 264</td><td>3 767</td><td>1 019</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>				-	0 9 264	3 767	1 019											
P R PM Inspirate Scader: Discope Number of the Scader:	Public Pequire			7 603 0/	1 226 639	1 451 377	1 03/ 837	2 033 644	7 546 497	38%	08% 2.07	7 110 856 534	7 546 497	(146 503)	-2%		17 016 056	
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No. No. <td></td> <td>19699 PIN 5755.43 - E. Robinson/N. French Relocations</td> <td>CD01228</td> <td>288,00</td> <td>28,287</td> <td>191,775</td> <td>344,457</td> <td>501,799</td> <td>1,066,319</td> <td>174%</td> <td>370% 7</td> <td>7,760 424,039</td> <td>1,066,319</td> <td>778,319</td> <td>270%</td> <td>\$910,746</td> <td>1,455,994</td> <td></td>		19699 PIN 5755.43 - E. Robinson/N. French Relocations	CD01228	288,00	28,287	191,775	344,457	501,799	1,066,319	174%	370% 7	7,760 424,039	1,066,319	778,319	270%	\$910,746	1,455,994	
No. No. <td></td> <td>CENTER CT HOPE VI - PHASE 2 UGSL</td> <td>CD00884</td> <td></td> <td>0 168.344</td> <td>96</td> <td>0</td> <td>(2.976)</td> <td>165.464</td> <td>0%</td> <td>0%</td> <td>0 (2.976)</td> <td>165.464</td> <td>165.464</td> <td>0%</td> <td>\$276,752</td> <td>245.171</td> <td></td>		CENTER CT HOPE VI - PHASE 2 UGSL	CD00884		0 168.344	96	0	(2.976)	165.464	0%	0%	0 (2.976)	165.464	165.464	0%	\$276,752	245.171	
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key § SCCOLLGE PAROL D'L LIGHTING CDDIZ 0 1.00 98.70 99.70 98.70 99.70 99.70 99.70 99.70 99.70 99.70 99.70 99.70 99.70 99.70 99.70 99.70 99.70 90.70 99.70 90.70 90.70 90.70 90.70 90.70 90.70 90.70 90.70 90.70 90.70 90.70 90.70 90.70 90.70 90.70		PORT OF ALBANY RELOCATION	C048757	-	0 19.958	28 506	6 866	16 762	72 091	0%	0%	0 16 762	72 091	72 091	0%	\$101.898	102 709	
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F22853 PW DORSCH RD RELOCATE PRI CO49017 0 0 499 4.13 187 4.819 0% 0 187 4.819	1				0 1,274					0%	0%	0 10,000			0%			
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b 05507 Cent NY-Dist-Reliability Blanket CNC0015 856,000 271,080 349,872 373,993 1,299,586 44% 152% 231,120 142,819 1,289,586 443,586 52% \$1,062,000 23,756,648 05817 East NY-Dist-Reliability Blanket CNE0015 1,042,000 431,766 528,713 781,933 50% 154,710 131,003 778,593 228,304 70% 217% 281,304 447,169 2,283,304 1221,304 147,176 \$51,082,000 24,283,10 05819 East NY-Dist-Reliability Blanket CNV0015 800,00 131,76 51,717 728,599 228,334 70% 217% 281,300 1221,304 117% \$1292,000 24,427,176 05803 West NY-Dist-NetBalanty Blanket CNV0015 2,073,000 311,999 557,304 413,370 675,064 1,967,777 33% 94% 559,710 115,354 1,957,737 (115,263) 46% 52,571,000 2,821,440 CNY-DIST-SUBSTATION LRREL BLINKT CNC0025 0 4,260,394 7,346,811			CNC001C													¢636.000		
bg814 East NV-Dist-Load Relief Blanket CNEOV6 573.000 97.660 237.584 160.36 285.713 781.393 50% 154.710 111.03 781.393 208.393 36% S887.000 12.537.469 06891 Past NV-Dist-Load Relief Blanket CNW0015 1.04.00 103.475 154.716 37.895 92.393 36% \$887.000 12.537.469 06893 West NV-Dist-Load Relief Blanket CNW0015 801.000 103.475 154.716 37.895 92.83.34 781.393 208.397 (147.179) 389.667 (501.433) -56% \$1.080.00 14.835.861 06803 West NV-Dist-Reliability Blanket CNW0015 2.073.000 311.999 557.304 413.70 67.64 1.957.737 33% 94% 559.710 115.354 1.957.737 (115.263) -6% \$257.1000 28.827.100 28.827.100 28.827.100 28.827.100 28.827.100 28.827.100 28.827.100 28.827.100 28.827.100 28.827.100 28.827.100 28.827.100 28.827.100 28.827.100 28.827.100 28.827	Didiliket																	
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CMY-DIST-SUBSTATION LRREL BLNKT CNC0025 0 4,365 139 0 0 4,503 0% 0% 0% 0 4,603 4,603 0% \$106,000 7,364 Blanke Total ···· ···· ···· ···· 1,422,269 2,260,394 7,346,811 38% 123% 1,316,550 649,844 7,346,811 1,381,611 23% 17,398,400 0 Cable Replacement NR-81452-HEAD ISLAND RD-UPGRADE C049785 ···· ····· ····· ····· ····· ····· ····· ····· ····· ···· ····· ···· ···· ···· ···· ···· ···· ···· ···· ···· ···· ···· ···· ···			CNW0015	2.073.00	00 311,999	557.304	413.370	675.064	1,957.737	33%	94% 55	9,710 115.354	1,957,737	(115.263)	-6%	\$2,571.000	28.821.449	
Blanket Total 5965,000 1,492,269 2,067,143 1,537,004 2,260,394 7,346,811 38% 123% 1,610,550 649,844 7,346,811 1,381,811 23% 117,394,040 0 Cable Replacement HR8.1452.HSLIND.NDPCRADE CO01000 0	1		CNC0025				0	0								\$106,000		
Cable Replacement INR-8452-HEAD ISLAND RD-UPGRADE C049785 0	Planket Tetal		121100020				1 537 004	2 260 304								\$100,000		
BUFFALO STATION 54 - F5473 UG CABLE CD01000 0 6 0 (6) 0 0 0% 0% 0 0 0 0% 5140,000 45.03 HAGUE RD 53 - SUBMARINE CABLE C050522 0 12,694 7,449 22,268 42,411 0% 0% 0 22,268 42,411 0% 574,000 42,523 Cable Replacement Total 0 6 12,694 7,443 22,268 42,411 0% 0% 0 22,268 42,411 0% 74,728 Capacity Planning ¹ CR - TULLY CTR 53 WOODMANCY RD C049713 0 366 5,689 18,172 24,227 0% 0% 18,172 24,227 24,227 0% 575,000 32,279 Cracuty Planning ¹ CR - TULLY CTR 53 WOODMANCY RD C049713 0 512 408 7,382 8,301 0% 0% 7,382 8,201 0% \$400,000 8,301			040705		1,452,209		1,007,004	2,200,334	7,340,011			0,000 040,044	7,040,011	.,		\$007.000		
HAGUE RD 53 - SUBMARINE CABLE. C050522 0 12,694 7,449 22,268 42,411 0% 22,268 42,411 0% \$740,000 42,523 Cable Replacement Total 0 6 12,694 7,443 22,268 42,411 0% 0 22,268 42,411 0% \$740,000 42,523 Cable Replacement Total 0 6 12,694 7,443 22,268 42,411 0% 0 22,268 42,411 0% \$740,000 42,523 Capacity Planing ¹ / _C R - TULLY CTR 53 WOODMANCY RD Code 97.13 0 366 5,689 18,172 24,227 0% 0% 18,172 24,227 0% 0% 18,172 24,227 0% 0% 575,000 32,279 Capacity Planing ¹ / _C R - TULLY OTR 53 WOODMANCY RD Code 97.40 0 512 408 7,382 8,301 0% 7,382 8,301 0% \$400,000 8,301					0	0	0	U	U			0	U	U			0	
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*CR-CUYLER-DELPHI FEEDER TIE C049740 0 512 408 7,382 8,301 0% 7,382 8,301 8,301 0% \$400,000 8,301		HAGUE RD 53 - SUBMARINE CABLE.	0000022						10.111		00/			42 411	0%			
*CR-CUYLER-DELPHI FEEDER TIE C049740 0 512 408 7,382 8,301 0% 7,382 8,301 8,301 0% \$400,000 8,301	Cable Replacer		C050522		0 6	12.694	(.44.3	22.268	42.411									
	Cable Replacer	ement Total			0 <u>6</u>	12,004					0/0					\$575.000		-
	Cable Replacer	ement Total ning *CR - TULLY CTR 53 WOODMANCY RD	C049713		0 6	366	5,689	18,172	24,227	0%	0%	18,172	24,227	24,227	0%		32,279	

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Distribution - Current Year Actuals VS Expected Distribution Project Detail

Rationale Program	PROJECT_DESCRIPTION 04895 N Syracuse Capacity Inc		Sum of FY14 S	Sum of Q1		Sum of Q3	0 / 0/ 0	um of S	Canadian 0/ of law	Spending % of Inv Sur	n of O4	Sum of Q4 Spending Su					Total Spending To Date -	
kationale Program			D 1001				Sum of Q4 Su						m or Si	um of YTD Spending - YTD Sum of	% Chg from	Amount - Total		
		PROJECT C028831	Budget A 3,364,000	Actual SL 299,569	1,520,254	Actual 6,100,798	Actual F1 8 3,277,954	YTD_Charges F 11,198,575	Plan I 97%	Plan2 Buc 333%	get 908,280	2,369,674	TD_Charges2 Bi 11,198,575	7 834 575	ent Plan Level 233%	Costs \$10,819,000	Total Costs 12 945 681	Percen
	04903 Starr Road 13kV Bus Extension	C026651	235,000	299,569	93 380	14 083		279 417	97%	333%	63 450	2,309,074	279 417	44 417	233%	\$10,819,000	344 664	
	04989 Ogden Brook- install 13.2 kV s/gear	C032597	650,000	294,254	257,460	180,399		924,515	30%	142%	175,500	16,901	924,515	274,515	42%	\$2,000,000	2,709,519	
	04990 Ogdenbrook Sta - Add Ckt Sw & TB2	C034783	250,000	(215,753)	41,767	114,016		(4,890)	22%	-2%	67,500	(12,420)	(4,890)	(254,890)	-102%	\$1,700,000	1,629,148	
	04994 Paloma Second Transformer	C032495	58,000	252,953	16,744	32,176		378,298	132%	652%	15,660	60,765	378,298	320,298	552%	\$1,500,000	405,019	
	05011 PS&I Activity - New York	C008153	50,000	45,623	809,857	403,138	8 (1,598,998)	(340,379)	-3198%	-681%	13,500	(1,612,498)	(340,379)	(390,379)	-781%	\$104,000	5,244,781	
	05063 Reserve for Load Relief Unidentified Specifics &		(2,056,000)	0	0	0	0 0	0	0%	0%	(555,120)	555,120	0	2,056,000	-100%	\$0	0	
	05462 Butler - Construct Feeder 36253	C028878	595,000	108	29,535	562	2 7,255	37,460	1%	6%	160,650	(153,395)	37,460	(557,540)	-94%	\$203,000	37,567	
	05480 Capron Rd. Rebuild	C015901	93,000	0	0	(0	0	0%	0%	25 110	(25 110)	0	(93.000)	-100%	\$43,853	0	
	05973 Harris Road DLine	C032446	200.000	1 390	4 593	1 457	7 45 281	52 720	23%	26%	54 000	(8 719)	52 720	(147,280)	-74%	\$250,000	53 485	
	06127 Liberty 9490 - replace getaway	C028786	50.000	1,000	1,000	1,101	0,201	02,120	0%		13,500	(13,500)	02,720	(50,000)	-100%	\$140.000	00,100	
	06243 N Svracuse Sub Getaways	C030506	1,454,000	9,868	253,140	47 449	9 262,940	573,397	18%	39%	392,580	(129,640)	573,397	(880,603)	-61%	\$1,900,000	694,450	
		C030506		61 833	42 311			244 607	61%	190%		(129,640) 44,368	244 607	(660,603)		\$1,900,000		
	06393 Ogden Brook - Install new feeders		129,000			61,265					34,830				90%		1,729,853	
	06410 Paloma Feeder Getaway	C032498	44,000	3,159	3,720	32,686	6 3,148	42,713	7%	97%	11,880	(8,732)	42,713	(1,287)	-3%	\$400,000	46,738	
	06510 Reserve for Load Relief Unidentified Specifics &		(4,804,000)	0	0	(0 (0	0%	0%	(1,297,080)	1,297,080	0	4,804,000	-100%	\$0	0	
	06675 Station 214 - Install TB2 (DxD Line)	C029187	50,000	0	0	0	0 0	0	0%	0%	13,500	(13,500)	0	(50,000)	-100%	\$0	0	
	06855 Van Dyke Subst- New 51 Dist Feeder	C016087	40,000	0	73	3,088	8 26,456	29,618	66%	74%	10,800	15,656	29,618	(10,382)	-26%	\$80,000	29,618	
	06978 North Syracuse Substation DxT	C036985	2,810,000	22,191	538,701	(1,065,294	4) (43,183)	(547,585)	-2%	-19%	758,700	(801,883)	(547,585)	(3,357,585)	-119%	\$3,528,228	4,978	
	09252 Fly Rd, Transformer Addition	C036189	10.000	0	0	()	0	0	0%		2,700	(2,700)	0	(10.000)	-100%	\$780,000	0	
1	09263 Military Road 210 - Install TB#2	C036056	36,000	(1,063)	16,412	244,482	2 36,847	296,678	102%	824%	9,720	27.127	296,678	260.678	724%	\$1,587,000	302,096	1
	09273 Shawnee Road 76 (DSub)	C036059	51.000	12 234	64.805	(13 718		134 464	139%	264%	13,770	57.374	134 464	83.464	164%	\$4 760 000	145.680	
	09279 Wilson 93 Load Relief - Replace TB1	C035743	170,000	14,334	21,024	110.094		285,164	82%	168%	45.900	93,812	285,164	115,164	68%	\$220.000	226,942	<u> </u>
1			264 000	14,334	21,024	110,094		285,164	82%	168%	45,900	93,812	285,164	(17 414)	-7%	\$220,000	226,942	
	11086 Ash St 12 kV Metalclad Replacement getaway c																	
1	11147 Bethlehem 02158 - Juniper 44651 TIE (02158 C		380,000	1,833	55,305	1,078	8 56,904	115,120	15%	30%	102,600	(45,696)	115,120	(264,880)	-70%	\$468,389	126,687	
1	11358 Beech Ave Conversion Niagara Falls	C032751	214,000	0	0	0	0 C	0	0%	0%	57,780	(57,780)	0	(214,000)	-100%	\$706,000	0	
	11361 8th St Conversion Niagara Falls	C046841	27,000	0	0	0	0 0	0	0%	0%	7,290	(7,290)	0	(27,000)	-100%	\$94,000	0	
	11380 Welch Ave Conversion Load Relief	C046842	107,000	0	0	C	2,023	2,023	2%	2%	28,890	(26,867)	2,023	(104,977)	-98%	\$750,000	2,023	
	11384 S.Philadelphia Transformer Upgrade	CD01293	10.000	0	0	C	0 0	0	0%	0%	2,700	(2,700)	0	(10,000)	-100%	\$749.322	0	
	11541 E Malloy 15153 Aerial cable to open wire project		43,000	739	8,842	11,098	8 1,933	22,612	4%	53%	11.610	(9.677)	22,612	(20.388)	-47%	\$54,000	22,680	
	11886 Randall Rd - New station - M/C S/G & Can Bank		30,000	16.579	9.659	9.781		70,705	116%	236%	8 100	26.585	70 705	40,705	136%	\$640,000	71 766	
	11887 Randall Rd - New station - Dist getaways, etc	CD00897	25,000	10,010	1 188	3,213		4 471	0%	18%	6 750	(6,680)	4 471	(20.529)	-82%	\$100,000	4 471	
	11933 Sodeman Rd Station - new station - M/C & cap b		30.000	0	1,100	12 416		37.615	81%		8,100	16.073	37.615	7.615	25%	\$489.200	37.615	
			60,000	0	788	1,359		15,029	21%	25%	16,200	(3,317)	15,029	(44,971)	-75%	\$1,520,000	15,029	
	11956 Queensbury Station - Reroute getaways to new	M/UCD00895		0				15,029					15,029				15,029	
	13999 Fly Rd Low side substation equipment	C046722	10,000	0	0	0	0	0	0%	0%	2,700	(2,700)	0	(10,000)	-100%	\$965,000	0	
	15749 DeLaet's Landing - Land and Civil Portion	CD00901	15,000	0	0	0	0 0	0	0%	0%	4,050	(4,050)	0	(15,000)	-100%	\$1,108,000	0	1
	15754 DeLaet's Landing DxD	CD00893	60,000	0	0	0	0 0	0	0%	0%	16,200	(16,200)	0	(60,000)	-100%	\$250,000	0	
	16282 Shawnee Road 76 (DLine)	CD00967	40,000	2,931	2,033	644	4 6,011	11,619	15%	29%	10,800	(4,789)	11,619	(28,381)	-71%	\$200,000	19,091	
	17315 CR-Build tie between Duguid 54 & 55	CD00710	30,000	87	739	117	7 21,847	22,791	73%	76%	8,100	13.747	22,791	(7.209)	-24%	\$171,629	29,835	
	17471 Chautaugua South: Stedman Rd substation Dlin	e w C046690	31,000	0	0	0	0 0	0	0%	0%	8,370	(8.370)	0	(31.000)	-100%	\$0	0	
	17515 Karner 31716 Conversion - New 13.2kV Tie	C046682	164 000	1 497	2,793	1 468	8 13 195	18 954	8%	12%	44 280	(31,085)	18 954	(145.046)	-88%	\$150,000	19,006	
	17731 Hoags Corner 22145 - Conversion (4.8/13.2kV)	CD00532	60.000	53.001	215,390	12.809	9 62 857	344.057	105%	573%	16 200	46.657	344.057	284.057	473%	\$530,000	414 943	
	17802 CR- Convert Peat St 52 Along Burnet Ave	CD00555	440,000	271	314			166,264	18%	38%	118 800	(40,378)	166,264	(273,736)	-62%	\$625,603	193,053	
	17853 CR- Pine Grove 56 NYS Hwy 31 conversion	CD00608	160.000	1.175	232	130		9 110	5%	6%	43,200	(35.627)	9 110	(150,890)	-94%	\$213,750	15.907	
	17853 CK- Fille Glove 50 NT3 Hwy 31 conversion				902	91 474		110 052	9%	46%			110.052		-54%	\$239,055	15,907	
	17870 SW - Reconductor #6 Wire on Machias 1362 on		240,000	(4,187)							64,800	(42,937)		(129,948)				
	17871 CR- Starr Rd 51 Hwy 222 Conversion	CD00605	120,000	1,051	4,078	84,479		113,102	20%		32,400	(8,906)	113,102	(6,898)	-6%	\$237,746	163,180	
	17969 Grooms Road 34556 - Getaway Replacement	CD01129	108,000	15	17	191	1 3,637	3,860	3%	4%	29,160	(25,523)	3,860	(104,140)	-96%	\$127,404	5,518	
	18377 Gilbert Mills xfmr upgrade-buswork	C046639	10,000	0	0	C	0 0	0	0%	0%	2,700	(2,700)	0	(10,000)	-100%	\$175,000	0	
	18396 New Haven xfmr upgrade-Dline	C046635	312,000	0	0	0	0 0	0	0%	0%	84,240	(84,240)	0	(312,000)	-100%	\$303,000	0	
	18406 Malone new feeder 89554 (Station work)	C046631	21,000	0	943	8,442	2 7,241	16,626	34%	79%	5.670	1.571	16,626	(4.375)	-21%	\$159,000	13,142	
1	18429 Watertown New 115/13.2 kV Substation (D-Sub)		10,000	0	345	0,442) //	10,020	0%	0%	2,700	(2,700)	0,020	(10,000)	-100%	¢.00,000 ¢n	13,142	
1	18497 Harris Road Second SWGR	CD01088	600,000	1,032	35,713	54,832	2 600,365	691,941	100%	115%	162,000	438.365	691.941	91.941	15%	\$3,250,000	698,181	-
	18497 Harris Road Second SWGR 18522 Watertown New 115/13 2 kV Substation(D-Line)		315 000	1,032	30,/13	54,632	000,000	091,941	100%	115%	85 050	438,365 (85,050)	091,941	(315,000)	-100%	φ3,250,000	090,181	
				U	0	(J U	0					U			\$0	0	
	18544 Attica Station transformer upgrade	C046611	134,000	23,195	12,322	8,645	5 37,610	81,771	28%	61%	36,180	1,430	81,771	(52,229)	-39%	\$530,000	48,369	
1	18570 Long Rd 209 - New F20955	CD00964	50,000	0	0	0	0 (0	0%	0%	13,500	(13,500)	0	(50,000)	-100%	\$53,826	0	
1	18626 CR- Ash Street 26 State St Reconductoring	CD00866	82,000	0	0	(0 C	0	0%	0%	22,140	(22,140)	0	(82,000)	-100%	\$102,500	0	
	18709 West Hamlin #82 - Install Transformer #2	CD01089	44,000	17,492	8,303	23,650	239,268	288,713	544%	656%	11,880	227,388	288,713	244,713	556%	\$44,000	306,727	
	18710 West Hamlin #82 - New TB2 - Install new feeder	s CD01090	240,000	0	0	0	0 0	0	0%	0%	64,800	(64,800)	0	(240,000)	-100%	\$300,000	0	
	18719 Fly Rd Feeder Work	C046594	570.000	0	0	(136	136	0%	0%	153,900	(153,764)	136	(569,864)	-100%	\$230,000	136	
	18720 Paloma new switchgear	CD01190	123,000	19,052	7 940	46,937		312,867	194%	254%	33,210	205,729	312,867	189.867	154%	\$1,501,000	379,745	
	18774 Carthage 71761, 71763 and 71764 feeder tie	CD00944	188.000	2.822	75.037	126.548		247.033	23%	131%	50,760	(8.134)	247.033	59.033	31%	\$1,301,000	262.457	
	18826 Gilbert Mills Xfmr Upgrade-Xfmr	C046563	10,000	13,123	52,541	1,064		105,589	389%	1056%	2,700	36,162	105,589	95,589	956%	\$375,000	110,202	
	18849 Buffalo Station 57 - F5768 Reconductoring	C046557	155,000	0	0	0) 1,416	1,416	1%	1%	41,850	(40,434)	1,416	(153,584)	-99%	\$403,000	1,416	
1	18850 Buffalo Station 129 - F12974 Reconductoring	C046558	103,000	0	0	0) 4,842	4,842	5%	5%	27,810	(22,968)	4,842	(98,158)	-95%	\$506,000	4,842	
1	19030 Delameter New Feeders	C046537	103,000	0	0	ſ	0 0	0	0%	0%	27,810	(27,810)	0	(103,000)	-100%	\$0	0	
	19050 New Tonawanda Substation - DxD Line	C046534	78,000	0	5.669	17.002	2 36.497	59,168	47%	76%	21,010	15.437	59.168	(18,832)	-24%	\$145.000	59.168	
	19050 New Tonawanda Substation - DxD Line	C046528	67,000	0	5,009	11,002		53,100	47/0	0%	18 090	(18,090)	00,100	(67,000)	-100%	\$625,000	33,100	1
1	19051 New Tonawanda Substation - DxD Sub 19055 Buffalo Station 77 - Add TB3 (DxD Line)	C046524	52.000	0	0			0	0%		14.040	(18,090)	0	(52,000)	-100%	4020,000	0	<u> </u>
				U	0	367	U U	0					U			\$0	0	
1	19214 Van Dyke Station - New 53 Dist Feeder	C046493	40,000	0	0			3,293	7%	8%	10,800	(7,874)	3,293	(36,707)	-92%	\$80,000	3,293	
1	19216 Van Dyke Station - New 54 Dist Feeder	C046495	40,000	0	0	1,164		10,438	23%	26%	10,800	(1,526)	10,438	(29,562)	-74%	\$80,000	10,438	
	19217 Van Dyke Station - New 55 Dist Feeder	C046489	40,000	0	0	74		7,143	18%	18%	10,800	(3,731)	7,143	(32,857)	-82%	\$80,000	7,143	
1	19218 Van Dyke Station - New 56 Dist Feeder	C046487	40,000	0	0	0	1,706	1,706	4%		10,800	(9,094)	1,706	(38,294)	-96%	\$80,000	1,706	1
1	19219 Van Dyke Subst- New 57 Dist Feeder	C046488	40,000	0	0 0	148		491	1%	1%	10,800	(10,457)	491	(39,509)	-99%	\$80,000	491	
1	19220 Van Dyke Station - New 115/13.2kV station	C046490	40,000	13.725	103.674	38.383		386.835	58%	97%	108.000	123.052	386.835	(13,165)	-3%	\$3.900.000	408.592	<u> </u>
1				13,125	103,674	30,383	201,002	300,035					300,035			ຈວ,ອບບ,000	408,592	
1	19232 New Cicero Substation DxT	C046480	295,000	0	0	C	J 0	0	0%	0%	79,650	(79,650)	0	(295,000)	-100%	\$0	0	
1	19233 New Cicero Substation DSub	C046475	467,000	0	0	C	0 (0	0%	0%	126,090	(126,090)	0	(467,000)	-100%	\$4,650,000	0	
1	19234 New Cicero Substation Dline	C046476	258,000	0	0	0	0	0	0%	0%	69,660	(69,660)	0	(258,000)	-100%	\$30,000	0	
1	19450 North Bangor Conversion (D-Line)	C046418	48.000	0	ñ		0 0	0	0%	0%	12,960	(12,960)	0	(48,000)	-100%	\$788,000	0	

Distribution - Current Year Actuals VS Expected Distribution Project Detail

							Sum o	of 4th Qtr Sum of	FYTD					Project Approval		
		Sum of FY14	Sum of Q1		Sum of Q3	Sum of Q4 Sum			ng % of Inv Sum of Q4	Sum of Q4 Spending S	Sum of Sum	of YTD Spending - YTD Sum of	% Chg from	Amount - Total	Total Spending To Date -	Project Co
e Program	PROJECT_DESCRIPTION	PROJECT Budget		im of Q2 Actual		Actual FYTI	Charges Plan	Plan2	Budget		YTD_Charges2 Budg	et Investm	ent Plan Level	Costs	Total Costs	Percer
	ALAMEDA 124 - F12467/12475 RELIEF	CD00682	0 2,108	75,459		258,934	671,300	0%	0%	0 258,934	671,300	671,300	0%	\$655,107	790,718	
	APP PHARMACEUTICAL EXPANSION - DLIN	CD00599	0 19,414	12	17,397	(1,434)	35,389	0%	0%	0 (1,434)	35,389	35,389	0%	\$188,699	153,502	
	APP PHARMACEUTICAL EXPANSION - DSUB	CD00637	0 (2,609)	1,242	2 (0)	5,497	4,130	0%	0%	0 5,497	4,130	4,130	0%	\$301,085	231,204	
	ATTICA12-REBUILD.XFER F1263 TO 0158	C026379	0 45	52	55	55	208	0%	0%	0 55	208	208	0%	\$2,399,413	2,556,380	1
	BATTENKILL - SCHUYLERVILLE RATIO	C048014	0 793	353	191	48 458	49 795	0%	0%	0 48 458	49 795	49 795	0%	\$100,000	49.862	
	BOLTON 51 - TROUT LAKE RD 3 PHASE	C049560	0 747	10		4,809	14,968	0%	0%	0 4,809	14,968	14,968	0%	\$570,000	14,968	
	BUEFALO 54 - E5461 RELIEF	CD00670	0 (1)	10	0,101	1,000	(1)	0%		0 0	(1)	(1)	0%	\$106,655	100.420	
	BUFFALO STA 56- UPGRADE 4 XFMRS	C036502	0 246	285	519	3,835	4.885	0%	0%	0 3,835	4.885	4.885	0%	\$200,000	23,565	
	BUFFALO STATION 38 - E3864 RELIEF	CD00321	0 240	(11 151			(11 119)	0%			(11 119)	(11 119)		\$463,725	23,505	
						0							0%			
	BUFFALO STATION 78 AND 79 - RELIEF	CD00961	0 39,036	74,736		185	112,847	0%	0%	0 185	112,847	112,847	0%	\$146,662	147,813	
	BUTLER 53 - ADD BREAKER FOR 53 CKT	C047481	0 0	9,896		34,882	65,882	0%	0%	0 34,882	65,882	65,882	0%	\$267,932	53,185	
	CALLANAN TAP - DISTRIBUTION TRANSFE	C046413	0 0	588		27,928	36,081	0%	0%	0 27,928	36,081	36,081	0%	\$50,000	37,088	
	CENTER ST 52 - ROUTE 5 REBUILD/CONV	C048833	0 2,145	277	11,672	6,705	20,799	0%	0%	0 6,705	20,799	20,799	0%	\$940,000	20,799	1
	CENTER ST 54 - MILL POINT RD	C049788	0 0	635	5 11.676	6,589	18.899	0%	0%	0 6.589	18,899	18.899	0%	\$430,000	18.899	1
	CHAT F5761, 5762 REGS/AER CBL	C054123	0	0	0	2,458	2.458	0%	0%	2,458	2,458	2,458	0%	\$198,100	2,458	
	CHURCH ST STATION - ADD 2ND XFMR FR	CD00639	0 37		1,047	4 860	5,944	0%		0 4 860	5,944	5.944	0%	\$918,557	765.938	
	CR- 23553 CEDARVALE RATIO RELIEF	C051803	0		240	9,445	9,685	0%	0%	9,445	9,685	9,685	0%	\$380,000	9,685	
	CR- CONVERT 26554 BROOKLEA DR	C052226	0	L	1 72	5,445	139	0%	0%	9,440 67	9,085	5,085	0%	\$405,000	9,085	
			0 554			01				01						
	CR- CONVERT 29351 NORTH OF STATION	C049397		8/	10,090	2,275	13,005	0%	0%	0 2,275	13,005	13,005	0%	\$775,000	13,694	
	CR- CONVERT CR 57 ON WHITAKER 53	CD00595	0 1,664	90,372		36,143	182,193	0%	0%	0 36,143	182,193	182,193	0%	\$198,900	209,212	
	CR- G.C. 29351 CONVERSION SOUTH	C049500	0 195	107	7,606	5,299	13,207	0%	0%	0 5,299	13,207	13,207	0%	\$450,000	13,207	
	CR- PALOMA 57 - CONVERT SCHUYLER ST	CD00553	0 57,741	148,755		50,001	289,644	0%	0%	0 50,001	289,644	289,644	0%	\$321,000	320,816	
	CR- RECONDUCTOR 12861	C048591	0 1,620	3	264	12,224	14,110	0%	0%	0 12,224	14,110	14,110	0%	\$262,500	15,684	
	CR- ROCK CUT 53 MIDLAND AVE CONVERS	CD00617	0 298	2.020	211.712	199,077	413,107	0%	0%	0 199,077	413,107	413,107	0%	\$619.227	486,862	
	CR- S.C. 6651 CONVERT CR 13	C049498	0 195	9.352		14 188	35.606	0%	0%	0 14 188	35.606	35,606	0%	\$737,500	35.664	
	CR- W MONROE 51 CR 11 CONVERSION	CD00615	0 617	1.373		127,001	267,453	0%	0%	0 127,001	267.453	267,453	0%	\$321,903	321,903	
		CD00615 CD00565	0 617	1,373			267,453				267,453	267,453	0%	\$321,903	321,903 66,541	
	CR-REPLACE REGULATORS ON DUGUID 51					3,127		0%		0 3,127						
	CR-SWAP EUCILD 52 & 54 - OVERLOAD	C047119	0 60,426	1,528		0	73,030	0%	0%	0 0	73,030	73,030	0%	\$106,250	82,160	1
	CR-TEALL 54 S COLLINGWOOD RATION	CD00279	0 9,900	88		1,144	11,132	0%	0%	0 1,144	11,132	11,132	0%	\$106,470	86,036	
	CR-TEALL54 LILLIAN AVE RATIO	CD00269	0 0	16,962	519	0	17,481	0%		0 0	17,481	17,481	0%	\$111,666	99,773	
	DaLaet's Landing - Land and Civil	C053137	0	C	0	11.635	11.635	0%	0%	11.635	11.635	11.635	0%	\$750,000	11.635	
	DELAMETER F9352 RECONFIGURED LAYOUT	C047886	0	c c	0	11,052	11,052	0%	0%	11,052	11,052	11,052	0%	\$45,000	11,052	
	DELAMETER F9356 EDEN CTR MAKE READY	C047884	0 0	0	0	0	0	0%		0 0	0	11,002	0%	\$50,000	11,002	
	DELAMETER F9356 EBBUILD & CONVERT 1	C047879	0 2.173	5.205	v	1,895	10,605	0%		0 1.895	10,605	10,605	0%	\$150,000	10,605	
	DELAMETER F9356 REBUILD & CONVERT 3	C047882	0 0	3,044		3,505	18,280	0%		0 3,505	18,280	18,280	0%	\$80,000	18,280	
	DELAMETER F9356 REBUILD & CONVERT 2	C047880	0 0	5,970) 998	1,684	8,652	0%		0 1,684	8,652	8,652	0%	\$220,000	8,652	
	DELAMETER F9356-EXPRESS& REBUILD	C047877	0	C	0	6,961	6,961	0%	0%	6,961	6,961	6,961	0%	\$70,000	6,961	
	DELAMETER NEW F9355 - EXPRESS	C047885	0	C) 0	5,170	5,170	0%	0%	5,170	5,170	5,170	0%	\$70,000	5,170	
	DUGUID 54 - BROOKSIDE RATIO RELIEF	CD00149	0 90,220	118.636	6,017)	29,276	232,114	0%	0%	0 29,276	232,114	232,114	0%	\$360,066	383,089	1
	EAST GOLAH -F5151E, F5151W & F5151C	C006765	0 39,798	14.700		683	63,624	0%	0%	0 683	63,624	63.624	0%	\$4 363 000	4.563.368	
	EAST MALLOY- FEEDERS AND GETAWAYS	CD01279	0 00,700	11,700	0,110	0000	00,021	0%	0%	0000	00,021	00,021	0%	\$194,000	1,000,000	
	FAIRDALE DLINE	C046633	0 0		0	0	0	0%	0%	0 0	0	0	0%	\$194,000	0	
			0 0	L	0 0	0	0			0 0	10 700	10 700			0	
	HARRIS RD 54 - VELAKSO ROAD RATIO	CD00155	0 0	l	13,483	3,225	16,708	0%	0%	0 3,225	16,708	16,708	0%	\$135,000	127,701	
	INSTALL 2ND TRANSFORMER - INMAN RD	C035270	0 (6,132)	C	0	0	(6,132)	0%		0 0	(6,132)	(6,132)	0%	\$2,834,631	1,534,841	
	LONG ROAD 209 - INSTALL TB2	CD00977	0 1,268	4,162	4,008	41,729	51,167	0%	0%	0 41,729	51,167	51,167	0%	\$33,913	13,144	
	MALONE NEW 89554 FEEDER (LINE WORK	C046626	0 0	0	0	0	0	0%	0%	0 0	0	0	0%	\$329,000	0	
	MAYFIELD 51 - PARADISE POINT RD	C050069	0 0	913	15	1.399	2,327	0%	0%	0 1,399	2,327	2,327	0%	\$310,000	2,327	
	MENANDS 10153 - MENANDS ROAD CONVER	CD00290	0 (715)	0		1 434	718	0%		0 1.434	718	718	0%	\$132 549	66,691	
	MILTON AVE 2ND SWITCHGEAR	C046609	0	, ,	0	2,403	2,403	0%	0%	2,403	2,403	2,403	0%	\$1,793,239	0	
			0 0	0	0						2,400				0	
	MILTON AVE DLINE	C046643	0	L.		0	0	0%		0 0	0	0	0%	\$556,809	0	
	NEWTONVILLE 30584 LOAD RELIEF	CD00388	0 (2,214)	C	4,561	7,130	9,476	0%		0 7,130	9,476	9,476	0%	\$129,688	115,641	
	NORTH CREEK 52 - PEACEFUL VALLEY RD	C049622	0 795	13		16	988	0%	0%	0 16	988	988	0%	\$660,000	988	
	NORTHVILLE 52 - CONVERT N. SHORE RD	C007477	0 5,871	34,178		31,179	134,886	0%	0%	0 31,179	134,886	134,886	0%	\$1,430,000	1,390,686	
	PEBBLE HILL 55 - WELLINGTON RATIO R	CD00157	0 10,732	44		2,156	12,932	0%	0%	0 2,156	12,932	12,932	0%	\$188,431	168,772	
	PINE GROVE 59 UG GETAWAYS	CD00217	0 1,314	13,927		1,683	17,799	0%	0%	0 1,683	17,799	17,799	0%	\$641,176	23,621	
	PINE GROVE TRANSFORMER 2	C047683	0 411,342	453,801		718,576	1 887 303	0%	0%	0 718,576	1 887 303	1 887 303	0%	\$1,200,000	1,910,593	
	RECONDUCTOR 5552 TIE TO 5262	C048837	0 0	100,001	000,000	1.595	1,595	0%	0%	0 1.595	1 595	1,007,000	0%	\$862 621	1,910,535	1
	RELIEVE OVERLOADED RATIO F7651	C049786	0 21,777	75,731	1,580	17,044	116,132	0%	0%	0 17,044	116,132	116,132	0%	\$275,000	135,235	
			0 21,777													
	SHEPPARD RD. 29 - SECOND BANK	C015765	0 0	(36		962	925	0%	0%	0 962	925	925	0%	\$1,284,576	1,361,172	
	STARR ROAD FEEDER WORK	C046363	0 1,196	380		43	2,723	0%	0%	0 43	2,723	2,723	0%	\$50,000	2,723	
	STONER 52 - MOHAWK DR CONVERSION	C050421	0 0	4,725	15,175	31,386	51,286	0%	0%	0 31,386	51,286	51,286	0%	\$925,000	51,286	
	SUMMIT 33 - SAWYER HOLLOW RD	C050997	0	525	9	14,649	15,182	0%	0%	14,649	15,182	15,182	0%	\$215,000	15,182	1
	UNION ST 52 - ROUTE 372 REBUILD	C049263	0 592	660		11,964	13,463	0%		0 11,964	13,463	13,463	0%	\$380,000	13,463	
	UNION ST 53 - KENYON HILL ROAD	C050779	0	263		106	373	0%	0%	106	373	373	0%	\$80,000	373	1
	UNION ST. 53 - COUNTY HWY 67	C050777	0			520	1,161		0%	520	1.161	1,161	0%	\$160,000	1,240	1
		C052098	0	630		10.776	1,101	0%	0%	10 776	1,161	11.439		\$180,000	1,240	
	Van Dyke - UG - Civil & Elec work		0 844					0%			11,439	<u>11,439</u> 6.067	0%			
	W. ALBION TRANSFORMER ADDITION	C032346		3,103		2,120	6,067	0%		0 2,120			0%	\$1,855,000	1,913,666	
	WEIBEL 51 - OLD SCHUYLERVILLE RD	C049349	0 7,156	1,355		50,030	208,018	0%		0 50,030	208,018	208,018	0%	\$174,727	225,424	
	WILSON F9363 REBUILD/RELOC 4000'	C047561	0 4,338	99,094		3,440	120,521	0%		0 3,440	120,521	120,521	0%	\$132,329	132,428	
	YOUNSGTOWN 88 - STATION REBUILD	C029049	0 65,634	(2,114		45,950	105,548	0%	0%	0 45,950	105,548	105,548	0%	\$415,230	333,671	
Capacity Plan		11,688,0		4,998,491		6,655,492	23,169,289	57%	198% 3.155.7		23,169,289	11,481,289	98%	,===	52,382,874	
	place CR-PALOMA58 QRS FIX	C034846	0 8787	87.222		0,033,432	96.008	0%		0 0	96.008	96.008	0%	\$850.000	719 539	
Condución Re	NR-RIVERVIEW 84762-FRENCH RD-RBLD	C050183	0,101	01,222	1 72	75	147	0%	0%	75	50,008	147	0%	\$170,000	19,539	
		0000100	0											\$170,000		
	eplacement Total		0 8,787	87,222		75	96,155	0%	0%	0 75	96,155	96,155	0%		719,686	
EMS Expansion		CD01301	0 2,278	5,657	7,396	35,334	50,665	0%	0%	0 35,334	50,665	50,665	0%	\$348,798	29,046	
	CORINTH STATION 285 - EMS EXPANSION	C053084	0	0) 0	1,086	1,086	0%	0%	1,086	1,086	1,086	0%	\$125,000	0	
	REP - DIST SUBS EMS RTU DNP PLAN	C020173	0 362	1,974	181	4,343	6,860	0%	0%	0 4,343	6,860	6,860	0%	\$260,000	1,212,167	· -

Distribution - Current Year Actuals VS Expected Distribution Project Detail

		1	BUDGET			ACTUAL SPENDIN	IG		Sum of 4th Ot	r Sum of FY		TED SPENDING	R	EVISED EXPECTED SPENDING		Project Approval		
			Sum of FY14	Sum of Q1			Sum of Q4	Sum of	Spending % o	f Inv Spending	% of Inv Sum of Q4	Sum of Q4 Spending Su	im of Su	Im of YTD Spending - YTD Sum of %			Total Spending To Date -	
Program	PROJECT_DESCRIPTION	PROJECT	Budget	Actual S	Sum of Q2 Actual	Actual	Actual	FYTD_Charges	Plan	Plan2	Budget	Less Q4 Budget F1	TD_Charges2 Bu	idget Investment	Plan Level	Costs	Total Costs	Р
	STATION 129 BROMPTON RD - EMS EXPAN	C053086		0	0) 0	14,145		4,145	0%	0%	14,145	14,145	14,145	0%	\$125,000	2,099	
	STATION 139 MARTIN RD - EMS EXPAN	C053088		0	0) 0	870		870	0%	0%	870	870	870	0%	\$125,000	865	i
	STATION 154 GEORGE URBAN-EMS EXPANS	C053085		0	0) 0	1,013	13 (1,013	0%	0%	1,013	1,013	1,013	0%	\$125,000	1,007	'
	STATION 79 - EMS EXPANSION/RTU REPL	CD01296		0 5.374	13.638	39.677	23,497	47 8'	2 185	0%	0%	0 23,497	82,185	82,185	0%	\$20,000	82.185	
	WILTON STATION 329 - EMS EXPANSION	C053083		0	(0	1,224		1,224	0%	0%	1,224	1,224	1,224	0%	\$125,000	0	1
EMS Expansio		0000000		0 11.023	30,560	103,836	96,193		1,612	0%	0%	0 96,193	241,612	241,612	0%	\$120,000	1,410,933	
	Rev*NR-CHASM FALLS 85251-DUANE RD-TIE	C049757		0 11,025	30,300	103,030		<u> </u>	,012	0%	0%	0 30,133	0	241,012	0%	\$850.000	1,410,555	
Eng Reliability F				0	(0	0	0	0			U	0	U				
	*NR-HIGLEY 92451-JOE INDIAN AREA	C049745		0	0) 0	C	0	0	0%	0%	0	0	0	0%	\$559,000	0	
	*NR-HIGLEY 92451-NYSHWY56_NUMBER9	C046865		0	C		136		136	0%	0%	136	136	136	0%	\$434,000	136	
	BROOK RD 54 - ROUTE 50 CONVERSION	C048584		0 3,928	953	12,465	5,310	0 2'	2,656	0%	0%	0 5,310	22,656	22,656	0%	\$750,000	22,656	5
	BRUNSWICK 26453 - SOUTH RD CONV	C045696		0 4	10.489		311		0,979	0%	0%	0 311	10,979	10.979	0%	\$250,000	10,979	
	BURGOYNE 51 - CLOSE GAPS ON COUNTY	CD00208		0 70	10,402					0%	0%	0 693		3,321	0%	\$91,765	8 717	
				0 317			187		3,321			0 693	3,321	3,321				
	CEDAR 51 - REBUILD HADLOCK POND RD.	C007432			(317					0%	0%				0%	\$541,697	541,638	
	CHRISLER AVE 25736 CONVERSION	C045552		0 2,273	1,820			4 4	3,691	0%	0%	0 22,254	43,691	43,691	0%	\$350,000	43,292	
	CLINTON 53 - CONVERT FT PLAIN	C006698		0	2,063	3 (1,528)		0	535	0%	0%	0	535	535	0%	\$1,062,000	1,059,212	2
	DELAMETER - F9354 LOAD RELIEF	CD00354		0 (20)	(22,886	6) 1,061	(177	(2)	2,022)	0%	0%	0 (177)	(22,022)	(22,022)	0%	\$849,279	935,854	ŧ.
	GROOMS RD 34457 - ROSEMARY DRIVE CO	CD00562		0 (21)	() 0	ſ	0	(21)	0%	0%	0 0	(21)	(21)	0%	\$446,483	491,329	
	HUDSON 08753 - RHINEBECK-HUDSON ROA	CD00372		0 77.925	43 752	4,270	(1.804	14) 12	4.142	0%	0%	0 (1.804)	124 142	124.142	0%	\$233,230	206 236	
	IE - NC ERR AND FUSE	C016118		0 1.350	17,282				0,182	0%	0%	0 2,058	30,182	30,182	0%	\$181,500	3,391,691	
	IE - NE ERR AND FUSE	C016118	+	0 1,350			2,050		7.341	0%		0 2,056	17.341	17 341	0%	\$181,500	9.064.007	
			+		(2,449						0,0							
1	IE - NW ERR AND FUSE	C016119	1	0 3,779	4,377		3,091		5,884	0%	0%	0 3,091	15,884	15,884	0%	\$181,500	2,931,365	
	MIDDLEBURGH 51 - NORTH ROAD REBUILD	CD00312		0 16	19		20		74	0%	0%	0 20	74	74	0%	\$407,212	1,256	i
	NEW KRUMKILL 42153 - UG GETAWAY REP	C046648		0 0	0) 0	0	0	0	0%	0%	0 0	0	0	0%	\$200,000	0	
	NORTHVILLE 52 - EJ WEST 51 TIE	C029435		0 0	ſ) 1,269	240	+0	1,509	0%	0%	0 240	1,509	1,509	0%	\$1,048,000	927,552	2
	NR_81652_CORTE26_STEPDOWN	C034803		0 23	26		28		105	0%	0%	0 28	105	105	0%	\$560,000	339,999	
1	NR LYME 73351 T.I. 81455-NYSHWY12E	CD01295	1	0 1,193	91		387		1,998	0%	0%	0 387	1.998	1,998	0%	\$593,783	7,775	
1	NR_LIME 73351_1.1.81455-NTSHW112E NR_T.I. 81455-BREEZEY PINES RD-OVER	CD01295 CD01137	+	0 1,193	100		492		883	0%	0%	0 492	883	883	0%	\$170,566	6,708	
					100	100	492	4				492						
	NR_TI_81455_NYSRTE12E_OVERLOADED ST	CD00344		0 4	(0 0	0	0	4	0%	0%	0 0	4	4	0%	\$409,787	382,907	
	NR-98454-95554-CO RT 25-FDRTIE	C050518		0	C) 0	263	,3	263	0%	0%	263	263	263	0%	\$588,000	263	1
	NR-BRADY 95757-CORT27-FDRTIE	C046861		0 0	C) 0	r	0	0	0%	0%	0 0	0	0	0%	\$0	0	
	NR-BRADY 95757-RIVERSIDE DR-FDRTIE	CD01191		0 2,069	6,916	6 1,881	6,194	J4 1⁻	7,060	0%	0%	0 6,194	17,060	17,060	0%	\$637,010	18,340)
	NR-CHASM FALLS 85251-INDIAN LAKE/MT	CD00088		0 19,788	144		-	7 1	9.947	0%		0 7	19 947	19.947	0%	\$343.000	29.591	
	NR-COFFEEN 76052 E WATERTOWN 81756	CD00560		0 416	596	52.648	77.477		1.137	0%	0%	0 77.477	131,137	131 137	0%	\$472 109	156,405	
	NR-LOWVILLE 77354 NUMBER FOUR RD OV	CD00378		0 126,684	(31.941		4.522		5 917	0%			116 917	116 917	0%	\$257 107	197 490	
							4,522					0 4,522		211 101				
	NR-LOWVILLE 77354-OTTER CREEK ROAD-	CD01223		0 (25)	109,578		0		1,101	0%	0%	0 0	211,101		0%	\$222,817	221,856	
	NR-LOWVILLE 77354-PINE GROVE RD-OVE	CD00476		0 72,877	(10,620		9,479		0,282	0%	0%	0 9,479	100,282	100,282	0%	\$653,758	506,459	
	NR-LOWVILLE-77354-BURDICK CROSSING	CD01074		0 5,726	460) 1,469	2,378		0,033	0%	0%	0 2,378	10,033	10,033	0%	\$85,000	14,219)
	NR-SUNDAY CREEK 87651-STILLWATERRD-	CD01084		0 2,164	13,473	5,008	4,074	/4 2/	1,719	0%	0%	0 4,074	24,719	24,719	0%	\$25,000	25,200)
	NR-T.I.81452-CROSS ISLAND RD	C022912		0 4.013	4,533	3 770	3,439	J9 1'	2,755	0%	0%	0 3,439	12,755	12,755	0%	\$816,085	23,387	
	NR-T.I.81458-COUNTY ROUTE 1-FDRTIE	CD01187		0 7,096	474		1,469		9,194	0%	0%	0 1,469	9,194	9,194	0%	\$653,773	11,184	
	PORT HENRY 51 - CONVERT WESTPORT	C018991		0 (9,429)		0			9,429)	0%	0%	0 0	(9,429)	(9,429)	0%	\$1,650,000	1.658.527	
	PORT HENRY 51 - REBUILD ROUTE 9N FR	CD00306		0 2,769	246	424	1,255		1,695	0%	0%	0 1,255	4,695	4,695	0%	\$170,000	20,925	
	RUTH RD 38153 - LISHA KILL RD CONVE	CD00563		0 51,922	23,470) (0)			6,317	0%	0%	0 924	76,317	76,317	0%	\$377,317	377,317	
	WATT ST 23051-HAMBURG ST CONVERSION	C051804		0	C	0	6,176		6,176	0%	0%	6,176	6,176	6,176	0%	\$200,000	6,176	
	Ashley 51 - Baldwin Corners Rd Ph2	CD00505		0	0	0	82		82	0%	0%	82	82	82	0%	\$127,403	69,435	
Eng Reliability	y Review Total			0 381,218	172,729	269,087	159,795	J <mark>5 98</mark> 1	2,830	0%	0%	0 159,795	982,830	982,830	0%		23,710,081	
ERR	*St Johnsville 51-Bellinger Rd Ph4	C050381		0	C) 0	258	80	258	0%	0%	258	258	258	0%	\$105,000	258	
	*Wilton 52 - Rt 32 3 Phase Ext.	C019570		0	C) 0	367	57	367	0%	0%	367	367	367	0%	\$680.000	367	
	05273 Amsterdam 51/53 - Widow Susan Rd Area	C028835	72,0	00 219	520	869	2,731	¥1 /	1,339	4%	6% 19,44	0 (16,709)	4 339	(67,661)	-94%	\$125,000	37,301	
	06657 St Johnsville - Sanders Road	C029439	123,0		333				873	0%	1% 33,21		873	(122,127)	-99%	\$188,173	12,210	
			123,0		1.536		191		6/5		6% 31.59		6 649	(122,127) (110,351)	-99%	\$100,173	12,210	
	12773 Port Henry 51 - Rebuild Route 9N from P195-205	CD00326					664	<u>4 t</u>		1%								
	12832 Center St 54 - Hyney Hill Road Rebuild	CD00357	134,0		235		4	4	243	0%	0% 36,18		243	(133,757)	-100%	\$116,663	243	
	12834 Center St. 54 - Extend 3Ø on State Route 30A	CD00329	420,0		494				3,389	61%	69% 113,40		288,389	(131,611)	-31%	\$499,583	330,434	
	17247 Schoharie 52 - State Route 443 Rebuild	CD00424	372,0	00 739	371	393	393		1,896	0%	1% 100,44	0 (100,047)	1,896	(370,104)	-99%	\$483,655	25,039	
	17610 ERR Program Placeholder	C046684	1,779,0	00 00	C			0	0	0%	0% 480,33	0 (480,330)	0	(1,779,000)	-100%	\$0	0	1
1	17793 NR-Coffeen 76051 Gaffney St Reconductor	CD01030	144,0	00 46,050	6,905	27.885	6.678	/8 8	7.517	5%	61% 38,88	0 (32,202)	87.517	(56,483)	-39%	\$203,029	179,834	
	18071 NR-T.I.81456_NYS Route 180_Relocation	CD00865	103,0		109		68 554		4.612	67%	111% 27.81		114.612	11.612	11%	\$144 094	173.035	
	19459 NR-T.I.81452-Grandview Park Rd-Rebuild	CD01188	103,0		(67				3,652	35%	42% 27,81		43,652	(59,348)	-58%	\$396,981	43,652	
	19461 NR_T.I. 81455-Mils Road-Overloaded Step-down	CD01135	21,0		2,314		34,595		3,140	165%			153,140	132,140	629%	\$170,250	182,619	
	19468 NR_Lyme 73351-Breezy Point Rd-Overload	CD01142	21,0	00 782	69		358		1,277	2%	6% 5,67		1,277	(19,723)	-94%	\$147,076	4,721	
1	BATAVIA 0155 - KNAPP RD 22651 TIE	C028719	1	U 2	12	0	6,454		6,468	0%		0 6,454	6,468	6,468	0%	\$949,848	949,279	
1	CR- 6651, RELOCTE BALLOU RD	C049353		0	C	0 (271	/1	271	0%	0%	271	271	271	0%	\$200,000	271	
1	F9753 REBUILD/CONV TIE W/F21754	C028689		0 36,472	420	(2,397)	1,134		5,628	0%	0%	0 1,134	35,628	35,628	0%	\$952,000	983,916	;
1	MV- CLEVELAND 66 RECONDUCTOR	C048161		0 5,560	1 859		69 585		718	0%	0%	0 69.585	210 718	210 718	0%	\$190,632	218 288	
ERR Total		12010101	3,409.0		15.110		484.747		5,298	14%	28% 920.43		956,298	(2.452.702)	-72%	\$100,00Z	3,161,161	
		C013146	3,403,0	00 95,071	13,110		(781				0%	(781)			0%	\$1,350,000		
	ing FH - NE FEEDER HARDENING	013146		0	C	0			(781)	0%			(781)	(781)		\$1,350,000		
Feeder Harden				0	0	0	(781		(781)	0%	0%	(781)	(781)	(781)	0%		12,186,898	
Heavily Loaded	d Tr 06011 IE - NC Dist Transformer Upgrades	C014846	1,029,0	00 106,610	226,087	7 119,789	228,328	28 68/	0,813	22%	66% 277,83	30 (49,502)	680,813	(348,187)	-34%	\$1,257,000	6,059,442	
1	06023 IE - NE Dist Transformer Upgrades - C15828	C015828	1,029,0		113,381	194,543	234,534		2,230	23%	66% 277,83		682,230	(346,770)	-34%	\$1,255,000	5,458,268	
1	06033 IE - NW Dist Transformer Upgrades	C010967	1,029,0	00 170,695	311,340	298,179	230,173	/3 1.01/	0,386	22%	98% 277,83	30 (47.657)	1,010,386	(18.614)	-2%	\$1,256,000	7,708,995	5
1	95554 HWY 11 - REBUILD	C052371	.,	0 110,000	c. 1,010	1 0	2 570		2 570	0%	0%	2 570	2 570	2 570	0%	\$488,400	2 570	
Honvilly London	ed Transformer Total	3032311	3,087,0		650.807	612.510	695,604			23%	77% 833.49		2,376.000	(711,000)	-23%	ψ τ 00, τ 00	19.229.274	
		0001107	3,007,0		101		095,004 14		861							6044 575		
	ealt NR_PORT LYDEN 75563-MOOSE RIVER RD	CD01197		0 731						0%	0%	0 14	861	861	0%	\$614,575	1,033	
HUF/Feeder He	lealth Review Total			0 731	101		14		861	0%	0%	0 14	861	861	0%		1,033	
HUF/Feeder He HUF/Feeder He			1	0	() 0	446	-6	446	0%	0%	446	446	446	0%	\$100,000	1,397	
HUF/Feeder He HUF/Feeder He	laint OTTEN 41213- CRUSHER HILL RD	C053629		0														
HUF/Feeder He HUF/Feeder He Inspection & Ma	aintOTTEN 41213- CRUSHER HILL RD Maintenance Total			0	0) 0	446	¹ 6	446	0%	0%	446	446	446	0%		1,397	
HUF/Feeder He HUF/Feeder He Inspection & Ma	Maintenance Total	C053629 C048483			8,667				446 4.843	0% 0%		0 33,755	446 74,843	446 74,843	0% 0%	\$168,750	1,397 74,843	

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Distribution - Current Year Actuals VS Expected Distribution Project Detail

Spending Rationale F									Sum	of 4th Qtr Sum of									
Spending Rationale							Sum = £ 03						Num of O.4 Consultant Course				roject Approval Amount - Total	Total Sponding To Data	Project Completion
opending reatonale	Program	PROJECT DESCRIPTION	PROJECT	Sum of FY14 Budget	Sum of Q1 Actual S	um of Q2 Actual		um of Q4 Sum ctual FYT[D_Charges Plan	ding % of Inv Spendir Plan2		dget L	Sum of Q4 Spending Sur ess Q4 Budget FY1	n of Su TD Charges2 Bu	Im of YTD Spending - YTD Sum of % Cl Idget Investment F	ng trom Plan Level	Costs	Total Spending To Date - Total Costs	Project Completion Percentage
	riogram	HANSON AGGREGATES- STAFFORD, NY	C047216	Dudget 0		46		8,444	8,575	0%	0%	0	8,444	8,575	8,575	0%	\$15,000	8,377	
		NR-MILL ST 74868-CREEK WOOD URD	CD00941	0	67,405	51,441	17,556	0	136,402	0%	0%	0	0	136,402	136,402	0%	\$203,302	164,817	95%
		RIVER RD BELMONT 52	C030584		0	(919)		3,045	2,126	0%	0%		3,045	2,126	2,126	0%	\$701,000	556,646	95%
	New Business T			0	95,677	59,234	21,789	79,856	256,557	0%	0%	0	79,856	256,557	256,557	0%		839,295	('
C	Overhead Distrib	ul06016 IE - NC Side Tap Fusing	C015511 C015510	617,000 617,000		105,557	157,087	214,787	627,075 538,096	35% 16%	102% 87%	166,590 166,590	48,197 (70,651)	627,075 538,096	10,075 (78,904)	-13%	\$772,000 \$772,000	1,992,508 963 124	Program 100%
		06028 IE - NE Side Tap Fusing 06038 IE - NW Side Tap Fusing	C015510 C015509	617,000		203,978	321,224	326,037	1,136,409	53%	184%	166,590	159.447	1,136,409	(78,904) 519,409	-13%	\$772,000	2,161,429	100%
1	Overhead Distri	bution Fusing Total	0013303	1,851,000		641,440	642.218	636.762	2.301.580	34%	124%	499,770	136,992	2,301,580	450.580	24%	\$112,000	5,117,060	100 %
7	PPP Eng Reliabil	IIT BOYNTONVIL 33351-JOHN SNYDER RD EXT	C051268	.,,	0	0	391	20,644	21,036	0%	0%	,	20,644	21,036	21,036	0%	\$375,000	21,036	20%
	Ū.	BROOK ROAD 55 - YOUNG ROAD REBUILD	CD00299	0	1,220	34,527	42,372	19,173	97,291	0%	0%	0	19,173	97,291	97,291	0%	\$163,961	158,803	100%
		EJ WEST 51 - SCOFIELD RD. 53 SINGLE	CD00256	0	7,011	361	1,631	2,526	11,529	0%	0%	0	2,526	11,529	11,529	0%	\$101,061	28,373	85%
		SORREL HILL 52 - CORRECT PSC COMPLA	CD00655	0	12,501	(2,993)		10,394	58,749	0%	0%	0	10,394	58,749	58,749	0%	\$321,085	349,914	95%
	Recloser	ility Review Total EJ WEST 51/NORTHVILLE 52 LOOP SCHEM	C054089	0	20,732	31,896	83,241	52,737 569	188,605 569	0% 0%	0% 0%	0	52,737 569	188,605 569	188,605 569	0% 0%	\$128,000	558,127 569	20%
	Recloser Total		0034003		Ő	0	0	569	569	0%	0%		569	569	569	0%	\$120,000	569	2070
		tic FLORIDA 52 - RECLOSERS & REGULATORS	C048590	0	1,250	65,764	3,725	0	70,739	0%	0%	0	0	70,739	70,739	0%	\$143,000	83,043	100%
		IE - NC RECLOSER/SWITCH INSTALLS	C013267	0		18,667	89,752	(1,463)	101,839	0%	0%	0	(1,463)	101,839	101,839	0%	\$1,340,000	14,728,758	Program
		IE - NE RECLOSER/SWITCH INSTALL	C013266	0	(2,232)	14,969	13,347	14,392	40,476	0%	0%	0	14,392	40,476	40,476	0%	\$2,010,000	15,363,001	Program
	Recloser Installa	IE - NW RECLOSER/SWITCH INSTALLS	C013268	0	57,611	6,128	7,451	776	71,966	0%	0%	0	776	71,966 285,021	71,966	0%	\$1,005,000	12,864,505 43,039,307	Program
		ations Total	C029431	U	51,513	105,528	114,275	13,705 617	285,021 617	0% 0%	0% 0%	U	13,705 617	285,021 617	285,021 617	0%	\$345,000	43,039,307 617	20%
l f		der Improvements Total	0023401		0	0	0	617	617	0%	0%		617	617	617	0%	φ 3 40,000	617	20%
	Reliability	*CR - MCGRAW-TRUXTON FEEDER TIE	C049727		0	409	6,578	11,728	18,715	0%	0%		11,728	18,715	18,715	0%	\$815,000	20,129	20%
		BROOK ROAD 55 - CORINTH 51 TIE	C050690		0	418		12	747	0%	0%		12	747	747	0%	\$930,000	1,233	20%
		BROOK ROAD 55 - LAKE DESOLATION RD	C050691		0	418	240	498	1,156	0%	0%	-	498	1,156	1,156	0%	\$465,000	1,156	20%
		CLINTON 53 - BAUM & BURRELL ROADS	C050684		0	490	88	4,691	5,270	0%	0%		4,691	5,270	5,270	0%	\$215,000	5,270	20%
		CR- DELPHI 53 ERIEVILLE RD	C049861		0	0	236	572	808	0%	0%		572	808	808	0%	\$279,833	15,489	20%
		CR- SANDY CREEK 51 REBUILD CR 17 F4763 CREATE TIE TO RELIEVE F5666	C050681 C047538	0	84,891	<u>163</u> 49,674		5,218 194	15,681 136,045	0%	0%	0	5,218 194	15,681 136,045	15,681 136,045	0%	\$600,000 \$176,102	17,318 136,446	20%
		F8566 REBUILD VARIOUS SECTIONS	C028692	0	04,031	(4)		0	88	0%	0%	0	0	88	130,045	0%	\$100,464	1,792	0%
		FLORIDA 51 - FORT HUNTER ROAD	C050693		0	0	9,022	3,056	12,078	0%	0%		3,056	12,078	12,078	0%	\$125,000	12,078	
		FORT GAGE 54 - ROUTE 9L REBUILD	C050680		0	1,278		92	1,631	0%	0%		92	1,631	1,631	0%	\$925,000	1,631	20%
		NORTH CREEK 52 - CONVERT ROUTE 28	C050685		0	1,536	7,662	5,384	14,581	0%	0%		5,384	14,581	14,581	0%	\$255,000	14,825	20%
		NORTH CREEK 52 - EDWARDS HILL ROAD	C050688 C050198		0	209	243	5,457	5,909	0%	0%		5,457	5,909 224	5,909	0%	\$75,000	5,909	20%
		POTTERSVILLE 51 - EAST SHORE DR	C050198 C050682		U	0	148	/b 97	1.928	0%	0%		97	1.928	224	0%	\$101,000 \$530,000	224 1.928	20% 20%
		VAIL MILLS 51 - NOONAN RD CONVERT	C051412		0	0	387	51	394	0%	0%		57	394	394	0%	\$150,000	394	20%
		VAIL MILLS 53 - NORTHVILLE 52 TIE	C050694		0	209	4,212	20,593	25,013	0%	0%		20,593	25,013	25,013	0%	\$145,385	25,013	65%
		WOLF RD FEEDER TIE (34452/54/57)	C050877		0	0	5,996	29,853	35,849	0%	0%		29,853	35,849	35,849	0%	\$280,000	35,849	
ļ	Reliability Total			0	84,891	54,798	48,901	87,528	276,118	0%	0%	0	87,528	276,118	276,118	0%		296,685	
F	Reliability - Dist		C052331		0	0	0	3,036	3,036	0%	0%		3,036	3,036	3,036	0%	\$88,000	3,036	5%
		95556 MINER STREET - REBUILD 95758 LIME HOLLOW RD - REBUILD	C052372 C052333		0	0	0	818 54.209	818 54.209	0%	0%		818 54.209	818 54.209	818 54.209	0%	\$514,800 \$128,931	818 56.779	
		NR-81452-HEAD ISLAND RD-UPGRADE	C052333		0	0	0	54,209	54,209	0%	0%		54,209	54,209	68	0%	\$128,931 \$237,000	50,779	5%
		OGDENBROOK 51-CONVERT AVIATION ROAD	C053381		ő	0	0	779	779	0%	0%		779	779	779	0%	\$425,000	779	
		OLD KRUMKILL - RETIRE STATION	C035223		0	0	0	251	251	0%	0%		251	251	251	0%	\$100,000	108,768	
		SPRAGUEVILLE ROAD - REBUILD	C051891		0	0	0	7,129	7,129	0%	0%		7,129	7,129	7,129	0%	\$756,800	7,129	5%
/	Reliability - Dist				0	0	0	66,289	66,289	0%	0%		66,289	66,289	66,289	0%		177,377	·'
ç	SC&P Other	*Brook Rd 52 - Lewis Rd Conversion	C049761		0	0	0	2,475	2,475	0%	0%		2,475	2,475	2,475	0%	\$340,000	2,475	
		*Brook Rd 57 - Braim Rd Conversion	C049791		0	0	0	9,843		0%	0%		9,843	9,843		0%	\$85,000	9,843	20%
		*Burgoyne 51 - County Hwy 41 *Cedar 51 - Buttermilk Falls Rd	C049790 C049764		0	0	0	9,205 524	9,205 524	0%	0%		9,205 524	9,205 524	<u>9,205</u> 524	0%	\$125,000 \$315,000	9,205 524	20% 20%
		*Church St 53 - Cnty Hwy 132 Convrt	C049652		0	0	0	18,246	18,246	0%	0%		18,246	18,246	18,246	0%	\$720,000	18,246	20%
		*Crown Pt. 51 - Breed Hill Rd	C049750		0	0	0	589	589	0%	0%	_	589	589	589	0%	\$110,000	589	20%
		*Firehouse 44953 - Dunsbach Rd Conv	C049864	-	0	0	0	3,281	3,281	0%	0%	-	3,281	3,281	3,281	0%	\$380,000	3,281	20%
		*Firehouse Rd Station - New Feeder	C050081		0	0	0	542	542	0%	0%		542	542	542	0%	\$625,000	542	20%
		*Grooms Rd 34556 - Rte 146 Reconduc *Hague Rd 52 - Convert Route 22	C050105 C050717		0	0	0	6,215 708	6,215 708	0%	0% 0%		6,215 708	6,215 708	6,215 708	0% 0%	\$280,000 \$900,000	6,215 708	20% 20%
		*Hudson Falls 51 - Convert Broadway	C050717 C050023		0	0	0	708	708	0%	0%		708	708	708	0%	\$900,000	708	
		*Middleburgh 51 - Mallon Road	C049758		0	0	0	9,215	9,215	0%	0%		9,215	9,215	9,215	0%	\$200,000	9,215	20%
		*NR-BREMEN 81556-BEECH HILL RD	C049789		Ő	0	0	0	0	0%	0%		0	0,210	0	0%	\$795,000	0,210	5%
		*NR-CHASM FALLS 85251-POND RD-RBLD	C049777		0	0	0	184	184	0%	0%		184	184	184	0%	\$670,000	184	
		*NR-HAMMOND 37061-CALABOGA RD	C010688		0	0	0	2,438	2,438	0%	0%		2,438	2,438	2,438	0%	\$798,500	2,438	
		*NR-MALONE 89551-RAILROAD ST-RATIO	C049763		0	0	0	0	0	0%	0%		0	0	0	0%	\$606,000	0	5%
		*NR-PARISHVILLE 93961-RELOCATE FDR *Pawling Ave Copy (29252/37253)	C049751		0	0	0	0	68	0%	0%		68	68	0	0%	\$265,000	0 68	5% 20%
		*Pawling Ave Conv (29252/37253) *Rebuild portions of Catt. F1562	C050103 C049686		0	0	0	8,752	8,752	0%	0%		8,752	8,752	8,752	0%	\$650,000 \$420,000	8,752	20%
		*Rome 54 - Hogsback Rd Reconductor	C049080 C050097		0	0	0	203	203	0%	0%		203	203	203	0%	\$375,000	203	20%
		*Rome 54 - Oswego Rd Reconductoring	C050098		0	0	0	542	542	0%	0%		542	542	542	0%	\$350,000	542	20%
		*Rome 54-Lauther Rd - Reconductor	C050086		0	0	0	475	475	0%	0%	_	475	475	475	0%	\$400,000	475	20%
		*Rosa Rd 57-Balltown Rd Conversion	C050084	-	0	0	0	203	203	0%	0%		203	203	203	0%	\$500,000	203	20%
		*Salisbury 57 / Middleville 71 Tie *Turin 65355 & 56 Tie creation	C049966 C050002		0	0	0	339 68	339	0%	0%		339	339 68	339	0% 0%	\$950,000 \$960,000	339 68	
		*Vail Mills 51 - County Hwy 107	C050002 C049793		0	0	0	68 14.550	68 14,550	0%	0%		68 14.550	68 14.550	68 14.550	0%	\$960,000 \$425,000	68 14.550	20%
		04674 BuffaloAlbanyFlyingGroundsSwitchRpl	C033636	1 045 000	174.541	301,337	300,668	814 458	1,591,004	78%	152%	282,150	532,308	1,591,004	546.004	52%	\$425,000	1.983.872	Program
1 1		04758 East Golah 51 - Second Bank	C006533	100,000	0	0	0	0	0	0%	0%	27,000	(27,000)	0	(100,000)	-100%	\$1,939,300	1,828,077	100%
							-							1 154 628	533.628				
		04792 Frankhauser New Station - T Sub Work 04793 Frankhauser-115-13.2KV- Bus & Bkrs	C036520	621,000 689,000		541,818 (361,931)	26,103 294,295	570,464 2,476,897	1,154,628 2,855,880	92% 359%	186% 414%	167,670 186,030	402,794 2,290,867	2,855,880	2,166,880	86% 314%	\$2,056,000 \$3,584,000	1,757,295 3,944,918	5% 5%

Distribution - Current Year Actuals VS Expected Distribution Project Detail

									Sum of 4th Qtr	Sum of FYTD						Project Approval		
			Sum of FY14	Sum of Q1		Sum of Q3	Sum of Q4 S	um of	Spending % of Inv	Spending % of Inv Sum		Sum of Q4 Spending Sun		n of YTD Spending - YTD Sum of % C	Chg from	Amount - Total	Total Spending To Date -	
onale Program	PROJECT_DESCRIPTION 04904 Starr Road 2nd Transformer	PROJECT C032503	Budget 555,000		Sum of Q2 Actual 246,74		Actual F 4 57,491	YTD_Charges 771.578		Plan2 Bud 139%	get L 149,850	ess Q4 Budget FY1 (92.359)	D_Charges2 Buo 771,578	Iget Investment 216.578	Plan Level 39%	Costs \$1,500.000	Total Costs 806.663	Percer
	05095 Schuylerville Station - Bus Changes	C032503	350,000					469.335	25%		94 500	(92,359)	469.335	119.335	34%	\$1,500,000 \$437,792	527 302	
	05367 Brook Road 55/57 - Daniels Rd	C035226 C029425	206.00		151,10			409,335	25%		94,500 55.620	(7,454)	469,335	(205.652)	-100%	\$437,792 \$211,500	4.697	
	05367 Brook Road 55/57 - Daniels Ro 05400 Buffalo Station 12 - Edr Rem & Ties	C029425	206,00					46 114			13 230	(55,546) 6,243	46 114	(205,652)	-100%	\$211,500	4,697	
	05867 F13862 Extend & transfer to F23255	C030208	49,000					285.745	40 %		115.560	23.151	285,745	(142,255)	-33%	\$944,900	1,058,519	
	05920 Frankhauser New Station - Line Work	C020558	2.176.00					265,745			587.520	(409 424)	265.952	(142,233)	-33 %	\$370,000	298.210	
	06351 NR-W.Adams87554-Church St	C028929 C022959	400.000					205,952			108,000	(409,424)	205,952	(172.096)	-00%	\$528.000	296,210 280,178	
	06444 Port Henry 52 - Moriah Road Rebuild/Convert	C022959 C019070	400,000					227,904			139.050	(141.332)	26 252	(172,096) (488,748)	-43%	\$526,000	260,176	
	06444 Port Henry 52 - Monan Road Rebuild/Convert	C019070 C017957	404.000					20,252	1%		109,050		20,252	(400,740) (393,919)	-95%	\$29,000	20,005	
	06583 Schodack fdr rbld -retire castleton	C017957 C028106	404,000					25.191			109,080	(106,859)	25.191	(393,919) (24,809)	-98%	\$29,000	780 644	
	06731 Swann Rd F10552 tie with F10557					0 12,944	12,521	25,191				(979)	25,191			¢100,000	780,644	
	09227 Walmore 217 Contingency Load Relief - New F210		218,000			0 (0	0	0%		58,860	(58,860)	0	(218,000)	-100%	\$190,000	0	
	11486 Starr Rd 33453/Tuller Hill 24651	CD00861	935,000		194,20	0 951,267	7 459,759	1,611,080			252,450	207,309	1,611,080	676,080	72%	\$1,931,000	2,328,332	
	11582 Buffalo Station #51 - 4 Bay Louver Install	C046834	5,000			0 (0	0	0%		1,350	(1,350)	0	(5,000)	-100%	\$143,000	0	C
	11838 2163 Load Relief	CD00543	124,000					244,280	2%		33,480	(30,848)	244,280	120,280	97%	\$388,820	282,309	
	11914 UG Cable Replacements - NYS Lake Ontario State							261,871	103%		63,720	178,951	261,871	25,871	11%	\$312,400	326,193	i
	11943 Sodeman Rd - New station - dist getaways, recondu		80,000			0 0		0	0%		21,600	(21,600)	0	(80,000)	-100%	\$122,300	0	1
		C046759	100,000			0 0		0			27,000	(27,000)	0	(100,000)	-100%	\$0	0	
	13277 Hudson 08753 - Buckley Corners 45451 TIE Creation	CD01280	383,000					154,348			103,410	36,222	154,348	(228,652)	-60%	\$382,048	155,719	
	13280 Grooms Rd 34557 - Saratoga Rd Conversion (4.8 to		200,000			7 125	5 21,818	25,091			54,000	(32,182)	25,091	(174,909)	-87%	\$600,000	25,091	
	13318 Underfrequency Load Shed Implementation Plan - 1	C046754	1,000			0 0	0 0	0	0%		270	(270)	0	(1,000)	-100%	\$0	0	
	13322 Underfrequency Load Shed Implementation Plan - 1		1,000			0 0	,	0	0/0		270	(270)	0	(1,000)	-100%	\$0	0	
1		CD00833	16,000		47			942	1%		4,320	(4,083)	942	(15,058)	-94%	\$79,500	712	
	16879 Hudson 08753 - Route 9G - Reconductor - Tree Wit	CD00805	252,000					289,467			68,040	42,709	289,467	37,467	15%	\$336,686	370,749	
	17074 Cedar 51 - Tripoli Road Gap Closing	CD00683	90,000	0 114				525			24,300	(24,160)	525	(89,475)	-99%	\$198,749	9,995	
	17123 Ashley 51 - Baldwin Corners Road Phase 3	CD01117	200,000	D 88	10	2 102	2 487	778	0%	0%	54,000	(53,513)	778	(199,222)	-100%	\$229,326	6,840	1
	17185 DLine -To expand Rock Cut Sub Retire Brighton 4k		1,288,000					990,650			347,760	514,976	990,650	(297,350)	-23%	\$2,400,000	1,153,626	
	17511 - Buffalo Station 64 - New F6453	CD00970	1,380,000	0 (509)				72,375		5%	372,600	(347,230)	72.375	(1.307.625)	-95%	\$157,750	92,292	
	17516 Reynolds Rd 33455 Line Extension (34.5kV to 13.2		132.000					9.833			35 640	(33,600)	9.833	(122,167)	-93%	\$100,000	10.092	
	17738 Curry Rd 36556 / Lynn St 32052 - Helderberg Ave 0		412.00			4 6.813	3 6.689	29,545			111.240	(104,551)	29,545	(382.455)	-93%	\$459.552	38,423	
	17837 Buffalo Station 49 - UG Upgrades	CD01128						4 944 243			610 740	1 549 375	4 944 243	2 682 243	119%	\$4 150 000	5 014 174	
	17850 CR- Peat St 53 Mooney Ave Conversion	CD00613	120,000					165,395			32,400	(39,296)	165,395	45.395	38%	\$190.731	201,559	
	17860 West Valley 25 Relief	CD00616						1.987	-0%		77.220	(77,142)	1 987	(284.013)	-99%	\$35,000	4 990	
	17860 West Valley 25 Relief	CD00840						318,245			45,900	59,778	318,245	148,245	-99%	\$328.323	338,710	
	17861 Benids Point 159 Keiler	CD00840 CD00842						318,245			29 160	88,717	314,214	206,214	191%	\$335.513	366 809	
								2.846					2.846			\$866.346		
	17887 Bolton 51/Warrensburg 51 Feeder Tie	CD00606	1,052,000		1,93				0%		284,040	(283,592)		(1,049,154)	-100%		28,527	
	17922 Install EMS at West Valley Substation	CD00640	228,000					120,234			61,560	(46,789)	120,234	(107,766)	-47%	\$290,385	261,488	
	17934 Steamburg Station Retirement	CD01123						11,267			2,700	1,186	11,267	1,267	13%	\$11,000	18,976	
	17938 Price Corners Rebuild - Upgrade transformer	CD01124						670,444			183,600	348,179	670,444	(9,556)	-1%	\$418,000	266,005	
	17939 Price Corners Rebuild - New Feeder	CD01120	598,000					25,105	2%		161,460	(152,362)	25,105	(572,895)	-96%	\$39,000	45,034	
	17940 Reservoir Station - Dline work	CD01200	6,000					6,837	23%		1,620	(244)	6,837	837	14%	\$5,000	10,342	
	18212 East Batavia Sta. Install Feeder Position	CD01310	210,000			6 46,088		178,446			56,700	61,779	178,446	(31,554)	-15%	\$266,394	170,173	i
	18375 CR_Temple St_LVAC_Network-2012 Cutovers	CD00911	234,000			0 (0 C	0	0%		63,180	(63,180)	0	(234,000)	-100%	\$276,000	0	1
	18403 Buffalo 47 - New F4762	CD01154	689,000			0 0		0	0%		186,030	(186,030)	0	(689,000)	-100%	\$180,000	0	1
	18413 CR- Nile 51 Glen Cove reconductoring (PPP)	CD00917	622,000		9,27			136,647			167,940	(51,460)	136,647	(485,353)	-78%	\$654,778	167,156	
	18417 Burdeck 26552 - Burnett St Conversion (4.16 / 13.2		277,000					687	0%		74,790	(74,779)	687	(276,313)	-100%	\$400,000	687	
	18418 Burdeck 26552 - Westcott / Curry Rd Conversion (4				5,78	7 647	7 5,873	12,361	2%		80,460	(74,587)	12,361	(285,639)	-96%	\$337,005	15,973	i
	18584 Ash St_LVAC Network-Armory Square Area-Upgrad	CD00820	360,000	0 0		0 0	0 C	0	0%	0%	97,200	(97,200)	0	(360,000)	-100%	\$25,000	0	
	18851 South Livingston relief - DLine Fdr 1 & Fdr 4	C046552	100,000	0 0		0 0	0 C	0	0%	0%	27,000	(27,000)	0	(100,000)	-100%	\$0	0	
	19031 CR- LHH 44 2012 NYS PSC action item - Noble Sh	CD00987	164,000	0 330	12,28	9 618	808	14,045	0%	9%	44,280	(43,472)	14,045	(149,955)	-91%	\$191,406	14,090	1
	19077 CR- LHH 44 2012 NYS PSC Action item - CR47	CD00953	568,000	0 329	13,19	2 73	7 231	14,489	0%	3%	153,360	(153,129)	14,489	(553,511)	-97%	\$666,531	15,426	
	19349 Oneida 50153-Arquint Rd-VC	CD01068	52,000	0 10,202				31,585		61%	14,040	5,853	31,585	(20,415)	-39%	\$421,699	32,973	
	19394 Buffalo Station 49 - UG Upgrades (D Sub)	CD01125	52,000			0 0	0 0	0	0%		14,040	(14,040)	0	(52,000)	-100%	\$50,000	0	1
	19411 Sycaway 37253 - Brunswick Rd (Rte 2) Conversion	C046431	272,000	0 C	58	5 243	3 17,451	18,279		7%	73,440	(55,990)	18,279	(253,721)	-93%	\$400,000	18,279	1
	19412 Tibbits 29254 - 15th Ave Conversion (4.16 / 13.2kV		149,000		13			7,534	1%	5%	40,230	(39,230)	7,534	(141,466)	-95%	\$350,000	10,098	i
	19413 Sand Creek 45253 - Bridle Path Reconductor & Cor		116,000			3 56,794	4 51,989	219,300	45%	189%	31,320	20,669	219,300	103,300	89%	\$231,207	227,883	i i
	19414 Rosa Rd 13757 - Grand Blvd - Conversion (4.16/13		231,000	0 4,687				32,291	6%		62,370	(48,009)	32,291	(198,709)	-86%	\$450,000	32,291	
	19415 Trinity 16452 - Myrtle Ave Conversion (4.16 / 13.2k)	C046427	231,000	0 0	62	5 358	3 13,198	14,180	6%	6%	62.370	(49,172)	14,180	(216.820)	-94%	\$400,000	14,180	1
	19416 Greenbush 07856 - Getaway Replacement	C046428	274.000					12,594	3%	5%	73,980	(64,765)	12,594	(261 406)	-95%	\$95,000	17.436	
	19451 Sheppard Rd replace regulators	C046419				0 2,540		15,269		12%	34,830	(22,101)	15,269	(113,731)	-88%	\$147,000	2,744	
	19479 NR Port Leyden 75563-E Main St - Re-conductor	CD01193			117.40			126,336			1.620	(1,620)	126,336	120,336	2006%	\$149.607	134 871	
	19493 Chestertown 52 - Short St. Tie	CD01157	62,000	0 10,561	(5,84	6) 7,974	4 2,437	15,125			16,740	(14,303)	15,125	(46,875)	-76%	\$72,500	69,923	
	19504 Military Road #210 - DxT Substation - C43612	C046412	33,000		(0,01	0 1,01	1 2,101	10,120	0%		8,910	(8,910)	0,120	(33,000)	-100%	\$0	00,020	
	19519 Whitehall 51 - County Route 10 Rebuild	CD01211	98.000		100,67	4 25	1 0	100.999			26,460	(26,460)	100.999	2.999	3%	\$156.404	121,301	
	19639 5762 manline tie to 7861 partial reconductoring	C046377	76,000					6,721			20,520	(20,099)	6,721	(69,279)	-91%	\$132,578	16,161	
	19643 5762 reconductoring - allow balancing accross man	C046380	76,000					34,826	1%			(19,405)	34,826	(41.174)	-54%	\$132,578	42,598	
	19679 West Hamlin 82 (DxT Sub) C44339	C040300	325,000					(246)			20,520 87,750	(95,352)	(246)	(325,246)	-100%	\$950.000	42,330	
	19680 Front St 36052 Scotia 25572- Mohawk Ave Conver		325,000					710.259			104 490	90,656	710.259	323,240)	-100%	\$950,000	937.717	
		C045636	367,000								104,490	71 101		189.867				
	BATAVIA-F0457 PIW RANDALL RD BUFFALO STATION 42 - VOLTAGE MITIGA	CD45636 CD00541		0 326 0 3.828				189,867			U		189,867 22,342	22.342	0%	\$156,251	202,330 95.021	1
											0	319			0%			1
	BUFFALO STATION 77 - SUMMER MITIGAT	CD01189	(0 18,554			4 6,529	49,569			0	6,529	49,569	49,569	0%	\$187,686	223,148	<u> </u>
	BUTLER 52 - CONVERT ROUTE 9	C045495	(268				20,570			0	327	20,570	20,570	0%	\$415,000	20,570	-
	BUTLER 52 - FARNAN RD 51 TIE	C050360	(0 C	92	2 10,333		42,707	0%		0	31,451	42,707	42,707	0%	\$100,000	55,051	
	Caledonia Substation 44 - Addition	C052446		0		0 (25,976	25,976				25,976	25,976	25,976	0%	\$671,000	24,670	
1	CENTRAL BREAKER UPGRADES/TEMPLE DXT	C044793	(0 1,968				2,319			0	52	2,319	2,319	0%	\$1,142,000	2,302	
	CHURCH ST 56 - CONVERT VROOMAN AVE	C048241	(0 (4,492)			1 7,149	21,159	0%		0	7,149	21,159	21,159	0%	\$215,000	20,491	
	CR- 6651 RECONDUCOR HAVERSTER MILL	C049355	() 448				1,903			0	1,356	1,903	1,903	0%	\$180,000	4,550	
	CR- 0051 RECONDUCOR HAVERSTER MILL																	

Distribution - Current Year Actuals VS Expected Distribution Project Detail

			BUDGET			ACTUAL SPENDING	1			EXPECT	ED SPENDING	RE	EVISED EXPECTED SPENDING				
									of 4th Qtr Sum of FYTD					F	Project Approval		
Deserver	PROJECT DESCRIPTION	PROJECT	Sum of FY14	Sum of Q1 Actual	Sum of Q2 Actual			um of Spend (TD_Charges Plan	ding % of Inv Spending % of Plan2		Sum of Q4 Spending S	um of Sur YTD Charges2 Bur	m of YTD Spending - YTD Sum of %	Chg from	Amount - Total Costs	Total Spending To Date - Total Costs	
Program	CR- SANDY CREEK 51 WART RD REBUILD	C050679	Budgei	Actual	Sum of Q2 Actual		ctual F1 1 142	1 142	0%	Budget 0%	1,142	1,142	1,142	0%	\$225,000	1,142	Percentage 20
	CR- Teall-Hpkins Tie	C052064			0) 1,035	3,626	4,661	0%	0%	3,626	4,661	4.661	0%	\$157,500	4,661	20
	CR_MILTON AVENUE 26657-OVERLOAD	C049184			0		274	3.014	0%	0%	274	3,014	3,014	0%	\$240,000	3,014	
	EDEN CENTER STA 88 - LOAD RELIEF	C036617		0 44,91	0 96		1,166	47,043	0%	0% 0	1,166	47,043	47,043	0%	\$84,491	53,834	100
	EJ WEST 03841 - CONVERT TO 13.2KV	C007798		0 31	8 4,77	6 0	8,776	13,871	0%	0% 0	8,776	13,871	13,871	0%	\$1,601,000	1,483,271	10
	F0153 - WALKER RD PIW	C048179		0	0) 1,835	289	2,125	0%	0% 0	289	2,125	2,125	0%	\$142,000	2,125	3
	F0456/0457 BUILD FEEDER TIE	C049540		0	0) 0	11,512	11,512	0%	0% 0	11,512	11,512	11,512	0%	\$625,000	11,512	
	F1263 SANDPIT RD PIW	C048177		0 1	0 8	9,756	6,342	16,184	0%	0% 0	6,342	16,184	16,184	0%	\$125,000	18,654	
	F2362 SHAW RD PIW	C047790		0 2,54	7 53,75	1 11,627	13,990	81,914	0%	0% 0	13,990	81,914	81,914	0%	\$83,455	86,437	10
	F3253 CR40 PIW	C048141		0	0) 0	5,600	5,600	0%	0% 0	5,600	5,600	5,600	0%	\$170,000	5,600	
	F3261 PIW - PINE HILL RD	C047941		0 28			714	3,666	0%	0% 0	714	3,666	3,666	0%	\$220,000	3,666	
	F3352 EATON CROSS RD PIW	C047858		0	0 5,67		30,462	76,874	0%	0% 0	30,462	76,874	76,874	0%	\$92,113	95,460	
	F3761 PIW - HARDER RD	C047883		0 12			1,884	8,995	0%	0% 0	1,884	8,995	8,995	0%	\$135,000	8,995	3
	F3851 - BALD HILL RD PIW	C047895		0	0 3,24		3,033	23,301	0%	0% 0	3,033	23,301	23,301	0%	\$152,500	23,615	
	F4361 PIW - LITTLEVILLE ROAD	C047870		0	0 5,79		94	5,979	0%	0% 0	94	5,979	5,979	0%	\$110,000	5,979	
	F7863 CARMEN RD PIW F9263 - PHIPPS ROAD PIW	C048146 C049079		0	0 0		8,493 4,620	11,902 4,919	0%	0% 0	8,493 4,620	11,902 4,919	11,902 4,919	0%	\$152,500 \$185.000	11,902	
	F9263 - PHIPP'S ROAD PIW F9263 - ROUTE 31 PIW	C049079 C049084		0	0 29	0 5 0 4,247	4,620	4,919 8,096	0%	0% 0	4,620	4,919 8,096	4,919 8,096	0%	\$185,000 \$190,000	4,919 8,096	
	GASPORT ST E9063 -SMALL WIRE	C049084		0	0) 4,247	3,849	4 906	0%	0% 0	3,649	4 906	4 906	0%	\$190,000	4 906	
	GROVELAND ST. F4161 - SMALL WIRE	C049908 C049909		0	0) 0	4,906	4,906	0%	0% 0	4,906	729	4,906	0%	\$255,000	4,906	
	HAMMOND FLOOD MITIGATION	C053864		0	0		15.146	15 146	0%	0%	15 146	15.146	15 146	0%	\$300,000	129	
	INSTALL EMS AT ROCK CITY SUB WITH D	CD00949		0 3.39	9 45.57	1 21.686	15,146	86.279	0%	0% 0	15,146	86.279	86.279	0%	\$279.163	91.558	
	INVP 2830B NIAGRA MOHAWK	C041004		0 (147,02) (35,474)	(4,862)	(187,357)	0%	0% 0	(4,862)	(187,357)	(187,357)	0%	\$112,000	(178,243)	
	LISBON 96361 FEEDER TIE	CD00711		0 (5,38			(4,002)	(5,389)	0%	0% 0		(5,389)	(187,337) (5,389)	0%	\$152,251	(178,243) 154,404	
	MIDDLEPORT ST F7765 - SMALL WIRES	C049904		0 (0,36	0	, 0	48.141	(5,369) 48,141	0%	0% 0	48.141	48.141	48.141	0%	\$152,251 \$91,400	48.141	
	MIDDLEPORT ST F7765- SMALL WIRES MIDDLEPORT ST F7765- SMALL WIRE -2	C049904 C049905		0	0	, <u> </u>	3,015	3,015	0%	0% 0	3,015	3,015	3,015	0%	\$91,400	3,015	
	MUDDLEPORT ST P7705-SWALL WIRE -2	C036851		0 9.59	6 1.10	3 16,514	42,754	69.968	0%	0% 0		69.968	69.968	0%	\$189.618	236 574	
	NR-LOWVILLE-SW528 REPLACEMENT	CD00959		0 25			824	1,624	0%	0% 0	824	1,624	1,624	0%	\$62,489	18,070	
	PINE GROVE 5956/BARTELL 32555 FEEDE	CD00475		0 12			5,001	5,432	0%	0% 0		5,432	5,432	0%	\$214,856	14.964	
	RD 54 - BRYN MAWR RATIO RELIEF	CD00127		0 12			2.288	86,740	0%	0% 0		86,740	86.740	0%	\$160.000	157.921	10
	REYNOLDS RD 33455 - 3-PHASE LINE EX	C046646		0 1,53			35	1,632	0%	0% 0	2,200	1,632	1,632	0%	\$230,000	1,632	
	Riverside 28858 - 2nd St Conversion	C052063		0 1,00		3,977	58,215	62,192	0%	0%	58,215	62,192	62 192	0%	\$130,000	67.302	10
	S LIMA RD PIW FEEDER TIE	C047788		0 3,12	6 2,95		(175)	6,283	0%	0% 0	(175)	6,283	6,283	0%	\$300,000	6,283	
	Shawnee DxT (no PPM)	C043615	17,00	0 44		524	(940)	35	-6%	0% 4,590		35	(16,965)	-100%	\$59,000	35	
	SPIER-ROTTERDAM PROJECT - DIST REL	CD00187		0 45.41	7 16.27	3 100.360	28.501	190.553	0%	0% 0	28.501	190.553	190.553	0%	\$7,550,000	3.710.470	10
	ST JOHNSVILLE 51 - BELLINGER RD PH1	C050377		0 1	0 39	6	(398)	0	0%	0% 0	(398)	0	0	0%	\$75,000	386	
	ST JOHNSVILLE 51 - BELLINGER RD PH2	C050379		0 ((199)	0	0%	0% 0		0	0	0%	\$75,000	193	
	SWEET HOME F22457 TIE WITH F2165	C028726		0 13,49			566	39,856	0%	0% 0		39,856	39.856	0%	\$835,000	50,453	
	Utica_Varick St_600 Block_LVAC	C045333	350,00		0) 0	0	0	0%	0% 94,500	(94,500)	0	(350,000)	-100%	\$350,000	0	2
	W.HAMLIN 8254 - TIE W/F8252 & F7458	C028715		0 97,38	4 62,51	90,805	33,220	283,923	0%	0% 0		283,923	283,923	0%	\$1,275,000	1,332,039	
	WOODARD 24 & 32 LINES RELAYS	CD00576		0 (1) (1,005	0	1,005	0%	0% 0	0	1,005	1,005	0%	\$228,000	184,514	
SC&P Other To	otal		25,619,00	0 1,776,51	6 4,840,13	4,235,047	10,365,270	21,216,963	40%	83% 6,917,130	3,448,140	21,216,963	(4,402,037)	-17%		35,439,556	
Storm Hardenin	g 19606 Storm Hardening - Hague Rd 41853 feeder	C046394	860,00		0 1,53		253,868	491,021	30%	57% 232,200		491,021	(368,979)	-43%	\$800,000	522,208	
	19607 Storm Hardening - Berry Rd 15351 feeder	C046395	860,00		0 (59,783	353,463	413,245	41%	48% 232,200		413,245	(446,755)	-52%	\$1,000,000	429,251	6
	19608 Storm Hardening - Lowville 77354 feeder	C046396	960,00	0 76	6 34,58		56,141	106,731	6%	11% 259,200		106,731	(853,269)	-89%	\$1,344,000	126,231	
	42951-Blue Ridge Rd Storm Hardening	C052248			0 0) 3,897	399	4,296	0%	0%	399	4,296	4,296	0%	\$725,000	4,296	6
	42951-Hoffman Road Storm Hardening	C052252			0 () 912	15	926	0%	0%	15	926	926	0%	\$445,000	926	6
Storm Hardeni		10000	2,680,00	0 76	6 36,12	3 315,446	663,885	1,016,220	25%	38% 723,600		1,016,220	(1,663,780)	-62%		1,082,914	
	ingUNY NEW 115 KV 40 MVA MOBILE	C053107			0) ()	571	571	0%	0%	571	571	571	0%	\$1,944,000	0	
Substation Fire					0 (571	571	0%	0%	571	571	571	0%		0	
Substation Mob	ile 11331 New NY Mobile Substation 69x34.5kV -13.2x4.4kV		942,00		5) 478,75	56,935	601,639	810,807	64%	86% 254,340		810,807	(131,193)	-14%	\$1,870,000	1,665,579	g
	19590 NY New Mobile 115 kV - 13.2x4.4 kV	C046409	1,535,00		0	0	0	0	0%	0% 414,450		0	(1,535,000)	-100%	\$0	0	Cancellec
Cuber C	19593 NY New Mobile Substation 23 kV - 13.2x4.4 kV, 12	2/10046402	10,00			0	0	0	0%	0% 2,700		0	(10,000)	-100%	\$0	0	
Substation Mo		C034691	2,487,00 388.00				601,639	810,807	24%	33% 671,490		810,807	(1,676,193)	-67%	6450 (10	1,665,579	
Substation Rela	ay/F04877 MikeCooperTASRelayReplacemntCo36DxT 11413 Station 63 TB1 Neutral Protection	C034691 CD00665	388,00				(6,435)	(6,363) (4,390)	-2%	-2% 104,760 -12% 9,720		(6,363) (4,390)	(394,363) (40,390)	-102%	\$153,113 \$67,294	(110)	Pro Cancelle
	TEMPLE STATION RELAY REPLACEMENT	CD00665 C049616	36,00	0 6	0 6	9 (4,519) 0 4,738	14,204	(4,390) 18,942	0%	-12% 9,720 0% 0	(9,720)	(4,390) 18,942	(40,390) 18,942	-112%	\$67,294 \$50,000	18,942	
Substation Del	IEMPLE STATION RELAY REPLACEMENT	049010	424.00	0 8	U 1 9.		14,204	18,942	0% 2%	2% 114.480		18,942	(415,811)	-98%	ຈວບ,ບບບ	18,942	
	J 05028 REP - Dist Subs Without RTUs	C019851	2,571,00				887.320	2,608,727	35%	2% 114,480 101% 694,170		2,608,727	(415,811) 37,727	-98% 1%	\$2.675.000	18,832	Dro
Substation RTC	STATION 63 - EMS EXPANSION/RTU INST	CD01303	2,071,00	0 213,47			40,011	121,023	0%	0% 0	40,011	121,023	121,023	0%	\$2,675,000 \$460,608	121,023	Pro
	STATION 63 - EMS EXPANSION/RTU INST STATION 74 - EMS EXPANSION/RTU INST	CD01303 CD01294		0 4,33			27,148	94 093	0%	0% 0		94 093	94 093	0%	\$460,608	94,167	
Substation RT		5001234	2,571,00				954,479	2,823,842		110% 694,170		2,823,842	252,842	10%	φ10,000	94,187	
	re 18713 Spare Transformer 3.5 MVA - NYW	CD00906	2,371,00				1,818	115,829	1%	70% 44,550		115,829	(49,171)	-30%	\$304,811	115,223	
Substation opa	19471 NY Spare Circuit Breakers - 115 kV	CD00300	272,00				190,445	195,515	70%	72% 73,440		195.515	(76,485)	-28%	\$458,295	190.646	
	19476 NY Sub T System Spares - Circuit Breakers	CD01114	278,00		9 48.88		812	358,907		129% 75,060		358,907	80,907	29%	\$562,252	360,251	
Substation Spa			715,00				193.075	670,252	27%	94% 193,050		670,252	(44.748)	-6%		666.121	
Substation Sun	ply FRONT STREET - FLOOD MITIGATION	C053165			0		3,569	3,569	0%	0%	3.569	3,569	3,569	0%	\$500,000	0	
Oup	ST JOHNSVILLE - FLOOD MITIGATION	C053166			0) 0	12,789	12,789	0%	0%	12,789	12,789	12.789	0%	\$800,000	752	
	UNION FALLS - FLOOD MITIGATION	C053167			0) 0	1.689	1.689	0%	0%	1.689	1.689	1.689	0%	\$800.000	1.504	
Substation Su	pply Reliability Risk Total				0) 0	18,047	18,047	0%	0%	18,047	18,047	18,047	0%	\$222,000	2.256	
TBD	04752 DxT Study Budgetary Reserve - NIMO - C31550	C031550	49,00	10	0 92	(686)	(2,130)	(1,886)	-4%	-4% 13,230		(1,886)	(50,886)	-104%	\$119,332	23,953	В
	05065 Reserve for Reliability Unidentified Specifics & Sch	heC046950	(2,753,00	0)	0) 0	0	0	0%	0% (743,310	743,310	0	2,753,000	-100%	\$0	0	BI
	06515 Reserve for Reliability Unidentified Specifics & Sch		(4,449,00		0) 0	0	0	0%	0% (1,201,230		0	4,449,000	-100%	\$0	0	Bl
TBD Total			(7,153,00		0 92	(686)	(2,130)	(1,886)	0%	0% (1,931,310		(1,886)	7,151,114	-100%		23,953	
	ace CR_HOPKINS RD 25357-UPGRADE	C049716	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0) 0	6,813	6,813	0%	0%	6,813	6,813	6,813	0%	\$425,000	6,813	
	CR_HOPKINS RD-25355-UPGRADE	C049714			0		0	0	0%	0%	0	0	0	0%	\$425,000	2,204	2
	TIBBITS AVE 29254 - GETAWAY REPLACE	CD00422		0 21,61	1 6,54	6,057	2,420	36,637	0%	0% 0	2,420	36,637	36,637	0%	\$147,181	87,460	10
UG Cable Repl	acements Total			0 21,61		6,057	9,233	43,450	0%	0% 0	9,233	43,450	43,450	0%		96,476	
																	-

Distribution - Current Year Actuals VS Expected Distribution Project Detail

				BUDGET		4	ACTUAL SPEND	NG				EXPECT	ED SPENDING	R	EVISED EXPECTED SPENDI	NG			
										Sum of 4th Qtr	Sum of FYTD						Project Approval		
				Sum of FY14	Sum of Q1		Sum of Q3	Sum of Q4	Sum of	Spending % of Inv	Spending % of Inv	Sum of Q4	Sum of Q4 Spending S	Sum of Su	Im of YTD Spending - YTD	Sum of % Chg from	Amount - Total	Total Spending To Date -	Project Completion
Spending Rationale	Program	PROJECT_DESCRIPTION	PROJECT	Budget	Actual	Sum of Q2 Actual	Actual	Actual	FYTD_Charges	Plan	Plan2	Budget	Less Q4 Budget F	YTD_Charges2 Bu	Idget	Investment Plan Level	Costs	Total Costs	Percentage
	UG Structures and	OHIO STREET - BUFFALO RIVER BORE	C050400		0	0	0	1	0 0	09	5 0%)	0	0	0	0%	\$80,000	0	20%
		OHIO STREET - NORTH	C050405		0	0	0	151,40	07 151,407	09	5 0%)	151,407	151,407	151,407	0%	\$140,000	153,318	20%
	UG Structures an	nd Equipment Total			0	0	0	151,40	07 151,407	0%	0%	5	151,407	151,407	151,407	0%		153,318	
				233,000,000	54,630,627	65,184,020			96 300,541,657	459	5 129%	62,910,000	40,834,296	300,541,657	67,541,657	29%		2,285,630,556	
				233,000,000	54,630,627	65,184,020	76,982,714	103,744,29	96 300,541,657	45%	5 129%	62,910,000	40,834,296	300,541,657	67,541,657	29%		2,285,630,556	

New York PSC Commitment Goals Status Report

reported 4/1/14

Work Items Replaced	23%		21%	5%	2%	14%	
Work Items Replaced On Til	ne	94%	94%	6%			
Work Hours Consumed	0%						0%

PSC Commitment Level	Division	Pole Replacement	Design Estimated Hours to complete	Design FTE's to complete	Total Items to Replace	Items in Current Required Window for Rplcmnt	Items Replaced On Time w/i Required Window	ltems Replaced Late	Items Replaced Early before Required Window	Pending Items to Replace (1)	Actual Hours*	al Dollars 000)*
Level 2	NYC	3,467	250,907	131	77,296	70,458	63,753	6,705	1,054	5,784		
Level 2	NYE	7,333	400,651	209	52,787	47,065	39,205	7,860	677	5,045		
Level 2	NYW	6,217	254,766	133	47,566	42,680	40,031	2,649	960	3,926		
Level 2 Total		17,017	906,324	472	177,649	160,203	142,989	17,214	2,691	14,755	-	\$ -
Level 3	NYC	5,894	261,505	136	88,690	70,593	69,808	785	3,339	14,758		
Level 3	NYE	9,500	449,286	234	108,265	84,202	81,464	2,738	2,332	21,731		
Level 3	NYW	7,668	291,773	152	69,542	56,850	55,741	1,109	938	11,754		
Level 3 Total		23,062	1,002,564	522	266,497	211,645	207,013	4,632	6,609	48,243	-	\$ -
Grand Total		40,079	1,908,888	994	444,146	371,848	350,002	21,846	9,300	62,998	-	\$ 74,267

The Work Completion Requirement window for Level 2 activity is shifting from 6 months to 1 year The Work Completion Requirement window for Level 3 activity is shifting from 1 year to 3 years.

1) Assumes "Items Replaced Late", have since been replaced and are not pending.

NY Inspection and Maintenance Program Status Report reported 4/1/14

		I	Number of W	ork Reques	ts							
	Work Request		Cmputpl Est Pwr Pint									
	Est Hours	Required	Designed	% Dsgn'd	Completed	% Cmplt'd	Hours	Act Hours*	CAPEX	OPEX	Other	('000)
NY-CENTRAL	557,417	5,414	2,748	51%	3,992	74%	375,673		\$45,624	\$26,752	\$6,957	\$79,333
NY-EAST	1,008,500	4,864	2,314	48%	3,660	75%	527,682		\$96,527	\$35,760	\$16,278	\$148,566
NY-WEST	789,479	6,217	3,153	51%	4,877	78%	404,235		\$55,209	\$24,349	\$9,658	\$89,216
NEW YORK	2,355,396	16,495	8,215	50%	12,529	76%	1,307,590	-	\$ 197,360	\$ 86,862	\$ 32,893	\$ 317,115

NOTE: Does NOT reflect partial completion

* PP Hours and Level detail currently unavailable; data expected with implementation of Business Objects 4

Distribution and Transmission Budget Change Report As of January 1, 2014 through March 31, 2014 Summary of Projects That Required Approval For Additional Spend

Project Name	Funding Number ID Number	Latest Project Sanction	Revised Sanction Comments
Packard Beck 230 kV Line 76 Relay Upgrade	C039382	\$928,000	The sanction over expenditure is primarily attributable to the field labor hours exceeding the estimate. The extra hours needed to complete the construction resulted in a cost increase of slightly over \$0.12M. (Overtime hours were not initially planned, but scheduling constraints developed that resulted in the need to complete the installation within a short outage window to comply with Hydro One scheduling requirements and the available outage constraints imposed by the NYISO). Additional time was required for testing and commissioning due to the first time use of a new relay protection package and meeting additional Hydro One testing requirements. Increased labor costs drove up \$1,180.000 the resulting overheads. Material costs also exceeded the project estimate.
			Windstream was installing the fiber connections for this project. Windstream was delayed and the installation of the fiber connection was delayed as well. This delay caused an increased cost for National Grid on this project. The communication circuits at the site were tested after initial installation. Testing the circuits determined that the circuits were faulty. The circuits had to be re-ordered and reinstalled. This process took longer than anticipated and caused the TOA submission to be delayed. Once the TOA was submitted the project could progress along
Rochester Pump – HPFF Trip Scheme	C29946	947,000	1,200,000 the original timeline. The project called to relocate a portion of the Rotterdam 13852 and Weaver St 24552 from out of the wetland ROW & GE property to existing facilities along I-890 in Rotterdam / Schenetady. Install two new sets of 500 kcmil Cu cable in existing conduit from riser pole 82 to Switchgear 8354. In May 2013, the Weaver St 24552 events and a cable fault on Edison Ave (Detween the manhole which was to be utilized to splice in the new cable & the riser cable on Weaver St. It was determined that the conduit was 3 ½ in, and therefore unsuitable for 500 kcmil Cu cable. It was then determined that a new duct-bank and 500 kcmil Cu usable needed from the riser pole on Weaver St to the existing MH on Edison Ave just outside of General Electric sproperty. This additional work has caused the estimate to increase to a final
Rotterdam 13851 / Weaver 24552 Relocation	CD00960	500,000	1,240,000 lockdown design estimate of \$1.24M. Original estimate based upon conceptual design wherein the installation of repeater radios and other necessary hardware would be along the existing 34.5kV right of way. Further review by Engineering, Environmental, and Construction determined this would not be the best alternativ due to significant challenges presented by the terrain the line follows and potential negative environmental impacts caused by installation and future access requirements. Preferred alternative selected involved new course of line for repeater radios along oradised bittibution lines. This
DA – NE Sub-T Automation Lines 8&9	C035542	890,000	scope change resulted in increased costs over original sanction amount for re-engineering, consultants, additional radio purchases, radio 1,900,000 communication path surveys, and distribution transformer installations.
Central Division_Syr_Ash_Vaults	C036578	437,832	Replace 3 vault headstructures in the City of Syracuse on the Ash Street LVAC Network. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job \$975,838 estimate was produced. MV-Kingsley Ave rebuild and convert 5kV portion of Rome 76256 circuit [formerly Rome 76266 and 76267] to 13.2kV and then remove 2500 kva pad mount
MV-Kingsley Ave Convert 5kV	C036851	32,076	mering wey reduced and contract and poind on colling fractor decay (point and point
Wilson F9363 Rebuild/Reloc 4000'	C047561	99,710	Rebuild & Relocation portions of Wilson Feeder 9363 to the road. This will involve approx 4000' section of line on Cambria-Wilson Road to resolve poor voltage and loading conditions. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revised Scope: Replace sub standard \$132,329 facilities causing voltage issues in Wilson on F# 9363. Rebuild a portion of Cambia Wilson Rd from the T/Wilson Water Tower to Chestnut Rd.
			Convert area along US 20 to 13.2kV. Also, replace #4 with 100. Install two ratios on side taps. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revised Scope: Rebuild, Relocale, & Reconductor approximately 6,710° crkt ft of primary line on US Hwy 20 in the Town of Netson. Remove OH ratios on the backbone serving mini-pads and convert. Instil OH ratios as per John McDaniel's recommendation. This work is required to correct a long standing voltage complint, now elevated to the PSC. Remove small wire with 10 B AAAC.
Delphi 26253 - Correct flicker prob	CD00100	172,549	\$213,591 Duguid 26554 - Brookside Ratio Relief (conversion). Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was provide. Revise Scope: Revisuld and convert all facilities to 1327.26XV within the Brookside Tract. Revower there phase ratio bank, replace poles, secondary, & transformers ta
Duguid 54 - Brookside Ratio relief	CD00149	319,119	S360.066 Replace 100 existing wood poles between Pole #111 and P#120 on the 69kV Northville - Mayfield #8 sub-transmission line with direct-embedded steel poles with steel davit arms. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was b on a Preliminary level scope on (k). Additional design changes were made since the job estimate was expected.
Northville Mayfield #8 69kV P#111-P	CD00317	200,000	\$290,142 121 from single wood poles to direct embedded steel poles on the Northville-Mayfield #8 line. Also fill in woodpecker holes on P#127. Upgrade of distribution facilities to facilitate customer Upgrade. Rebuild and conversion of existing OH distribution. WR# 12386521. This requests is for 15:000 design & engineering cost only. Full cost and scope to be updated by Des. Revised estimate is a project grade estimate "based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were midd since the job estimate was produced. Revised Scope. Primary conversion to 13 2KN. Reframe poles, convoltage. Install prices, install
Rice Creek Field: Oswego, NY	CD00692	204,945	\$241,892 arrestors. Replace xformers, guy wires and primary wires. Remove existing ratio xformers. Rebuild Midland Ave in Syracuse due to ComputaPole work. Revised estimate is "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revised Scope: rebuild to single crit of wire FDR 0818 Midland Ave between Pleasant and Ballantyne 6017 line 423 poles 97 to 121+. Per J.
CR- Rebuild Midland Ave, Syracuse	CD00770	172,981	\$231,968 McDaniet replace 26 poles, replace and install 8000 ⁺ . 336.4 primary, replace or install 1000 ⁺ . 10tpx secondary, replace or install 6 transformers Within the Buffalo Nagara Medical Corridor, Clininelli Development Company is constructing a new medical office building at 1001 Main Street, corner of Main Goodrich Streets. Estimated diversified load is 4 MVA. Revised estimate is a "project grade estimate" based on a more stringent review of Scope and resources whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revise Scope: NATIONAL GRID 157 D BUILD AND INSTALL THE CONUT RUNS NECESSARY TO BRING THE NEW COMNED LUIDING LOCATED AT 1001 MAIN ST. WITH THREE 23KV SUB-TRANSMISSION CABLES TO THEIR CUSTOMER OWNED VAULTS IDENTIFIED AS THE 174 VAULTS. THIS WORK ORDER TIES WITH WR # 14239514 (FOR THE NETWORK SECONDARY CABLE WORK), WR # 14291822 (INSTALLATION OF THE THREE 23KV SUB-T CABLES ONDER) AND WR # 1431929 (INSTALLATION OF THE THREE 23KV SOFD NETWORK TRANSFORMERS HVI ONDER 2015 CLINIES AND CABLES ONDER) AND WR # 1431929 (INSTALLATION OF THE THREE 23KV SOFT NETWORK TRANSFORMERS HVI ONDER 2015 CLINIES AND REVISION CABLES ONDER AND WR # 1431920 (INSTALLATION OF THE THREE 23KV SOFT NETWORK TRANSFORMERS HVI ONDER 2015 CLINIES AND REVISION CABLES ONDER AND WR # 1431920 (INSTALLATION OF THE THREE 23KV SOFT NETWORK TRANSFORMERS HVI ONDER 2015 CLINIES ONDER AND WR # 1431920 (INSTALLATION OF THE THREE 23KV SOFT NETWORK TRANSFORMERS HVI ONDER 2015 CLINIES ONDER AND WR # 1431920 (INSTALLATION OF THE THREE 23KV SOFT NETWORK TRANSFORMERS HVI ONDER 2015 CLINIES ONDER AND WR # 1431920 (INSTALLATION OF THE THREE 23KV SOFT NETWORK TRANSFORMERS HVI ONDER 2015 CLINIES ONDER AND WR # 1431920 (INSTALLATION OF THE THREE 23KV SOFT NETWORK TRANSFORMERS HVI ONDER 2015 CLINIES ONDER AND WR # 1431920 (INSTALLATION OF THE THREE 23KV SOFT NETWORK TRANSFORMERS HVI ONDER 2015 CLINIES ONDER AND WR # 1431920 (INSTALLATION OF THE THREE 23KV SOF
1001 Main St Ciminelli Medical O	CD00814	250,000	\$394,941 SWITCHES AND MVI SWITCHES ORDER). This project will cover costs associated with the relief of Station 78. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revised Scope: INSTALL2500KVA PADMOUNT RATIO XFINE AND EXTEND DIST FACILITES TO HELP WITH LOAD TRANSFER TO
Buffalo Station 78 and 79 - Relief	CD00961	125,198	\$146,662 RELEVE STATION 78. ALSO INSTALL CAP BANKS AT TWO SEPERATE LOCATIONS New 3.000 amp network service. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Detailed scope based upon estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Detailed scope based upon estimate was produced. Detailed scope based upon estimate was produced.
The Inns at Armory Sq. Syracuse, NY	CD01038	156,002	\$157,534 final engineering was: 2000a 277/480 3phse underground serv to a new 180 room hotel going up at corner of S Franklin and W Fayette Relocate approximately 12 distribution poles and adjust man hole elevations on Rt. 39 in South Glens Falls. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminar level scope on Id escope and resources.
PIN 1043.38 DOT South Glens Falls	CD01077	292,136	made since the job estimate was produced. Revised Scope: Replace 17 Poles, Fuse Cutouts at 2 locations. Install 5 poles and 5 anchors. Only 2 anchor installs \$346,709 require easements ; Flagging Required; Tree Trimming Required, 236 COMPLETE, 3,506.60; Easements Required; State Highway Permits Required Convert Bulls Head Rd to 3 phase 13.2 kV. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revised Scope: Ad
Florida 52 - Bulls Head Rd Rebuild	CD01100	262,090	4.600 feet of 10 AL phase conductor and neutral on Buils Head Rd between NYS Route SS and Patersonville Rd. and convert to 13.2 kV. Also add about 4.00 110 neutral on Patersonville Road east of Buils Head Road and convert to 13.2 kV, 2 phase. Install a 333 kVA ratio for Buils Head Rd. south of Patersonville Rd. \$340,296 and remove step up transformers on Patersonville and McDougal Roads. Install a ratio to create a single phase tie with the Rotterdam 1365.

				The City of Syracuse is reconstructing Fayette Street from Forman Park to West Street. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the jed estimate was produced. Revised Scope: The City of Syracuse is planning to reconstruct a 4000 foot section of Fayette Street which includes milling and reparing of the road, installation of new curbing and sidewalks, and the addition of a bicycle trail. 13 of National Grid's underground electrical values buried in the sidewalk will be impacted. 9 valuts will require cover adjustments to match new grades and 3 will need to be relocated. 51 manholes located in the roadway will need coyer of the road structure.
DOT PIN 3754.56 Connective Corridor	CD01183	100,000	\$113,129	adjustments. Approximately 60 street lights will need to be relocated. A few overhead distribution poles will need to be relocated. This project will cover costs associated with the relief of Station 77. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Revised Scope: N-GRID TO INSTALL FACILITIES AT VARIOUS LOCATIONS INCLUDING INSTALLING 1200 XVA PADMOUNTED RATIO TRANSFORMER, CONDUT, UC PRIMARY, SWITCHED CAP BANKS, REPLACING IN FOLE (BOCLASSY) & INSTALLING 1 NEW POLE (4073),
Buffalo Station 77 - Summer Mitigat	CD01189	168,071	\$187,686	INSTALLING DISCONNECT SWITCHES, & REMOVING 1 SECTION OF 3 PHASE OH PRIMARY. CLOSE PRIMARY OPEN AND REMOVE OH RATIO.
Center St 54-Extend 3 Phase on Rt30	CD00329	534,615	\$499,583	Center St. 54 - Extend 30 on State Route 30A to Reed Hill Rd, and convert Route 30A to 13.2 kV from the ratio just north of Logtown Road to Reed Hill Road, Revised estimate is lower than original DOA by approximately 35X. Revised estimate is a "project grade estimate" based on a more stimgent review of scope hand resources, whereas the original estimate was based on a Preliminary level scope only. Extend three phase south of RB 30A and convert to 13.2 kV. Replace P- poles, 6-transformers, 9-cutout/stusses, Istail 21-poles, 1-transformer, 4-ratio transformers, 7-cutout/stusses, 16-anchors and guys, 38793 let AAAC wire New subdivision on Loudon Rd, first phase consists of 6 residential buildings with 104 apt. 18 single family homes 1 cub house and one pump station. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a design and engineering
Shelter Cove Phase I URD	CD00387	201,531	\$446,618	estimate only. NEW SUBDIVISION ON LOUDON ROAD, FIRST PHASE CONSISTS OF 6 RESIDENTIAL BUILDINGS WITH 104 APTS 100 AMP / 1PH, 16 SINGLE FAMIL VHOMES 200 AMP / 1PH, 1CLUB HOUSE AND ONE PUMP STATION TOTAL AFTE ALL PHASES 111 SINGLE FAMIL HOMES 200 AMP / 1PH, 12 RESIDENTIAL BUILDINGS WITH 200 APTS 100 AMP / 1PH, 1 CLUB HOUSE; 2 COMMERCIAL BUILDINGS, 1 PUMP HOUSE, WILL ALSO NEED GAS. UTILITY DIG. Install (2) OH poles and -60' of 110 AL3-phase primary conductor to riser pole. Install -370' of 500 MCM AL3-phase and T-950' of #2 AL single phase UG primary conductor. Install (3) PME-9 switchgears and (3) junction enclosures. Install (1) 500KVA 3-phase padmounted transformer and (1) 1000KVA 3-phase padmounted transformer. Install (4) 25kVA, (2) 50kVA, and (1) 75kVA single phase padmounted transformers and (1) 1000kVA 3-phase padmounted transformer.
				Hudson 08753 - Route 9G (Rhinebeck Hudson Rd) - Reconductor - from 4/0 CU to 336 AI Tree Wire (Germantown section of Rhinebeck Hudson Rd). Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Reconductor ~6.000t of three phase primary mainline on the Hudson 08753 from 4/0 CU to 336AL Tree Wire. There was a change on who will be setting the poles - originally the poles were to be set by Gtel - now will be set by NGRID - the estimated construction hours increased to accommodate the houts
Hudson 08753 - Route 9G - Reconduct	CD00805	305,769	\$336,686	needed to set the poles.
Rock City Falls 40415 - Armer Road	C020071	90,000	\$116,654	
Sharon 52 - Rt 20 & Argusville Rd	C006680	77,560	\$250,000	Rebuild the single phase on Argusville & Sharon Hill Roads to 3 phase, and retire the rear lot, 3 phase distribution between poles 1 and 18. Install a 3 phase recloser on pole 2 1/2 at the beginning of the tap. Retire the parallel distribution paths. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
W-F Gage 8/W-Queens. 9 rel. 34.5kV	C049027	100,000	\$70,484	Warrenburg-Fort Gage 8/Warrenburg-Queensbury 9-D/C 34.5kV-relocate lines for proposed Price Chopper supermarket. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced. Detailed scope based upn final engineering was: Warrensburg - Fort Gage 8/Warrensburg- Queensbury 9-D/C, 34.5kV - relocate lines for Price Chopper Supermarket.
Lakeview Est. at Madison Barracks,	CD00958	252,725	\$369,948	New URD, 9 Buildings, 10 units per bidg, 2 floors each, Off Military Rd, No 3Ph requested, No pump station required, Developer Dig. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
VIP Structures. Syracuse, NY	CD01037	313,513	\$324,940	Customer upgrading to 4,000 amp network service. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
North Harbor Dairy. Sackets Harbor,	CD01162	532,872	\$612,471	Extend 3 phase 14.900 feet along County Route 75 & County Route 145 from Penney Road to the customer. Revised estimate is a "project grade estimate" basec on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the jo estimate was produced.
Preserve at Autumn Ridge, Watertown	CD01173	442,555	\$505 160	Phase 1 of 2, New 41 building URD, off County Rt. 202, 5 and 7 unit buildings plus a Community Building , National Grid to trench, 1-3 phase pump station. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminar level scope only. Additional design changes were made since the job estimate was produced.
DOT PIN 1759.36 Broad Street	C047135	112,000		The City of Glens Falls is planning to reconstruct Broad Street. This will require the relocation of approximately 10 distribution poles paralleling the road. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
PIN 2134.51 Utica Intersect. Improv	C047578	260,000	\$600,000	NYSDOT is planning to reconfigure the Chaplin Avenue/Orkiany Street Intersection and the Burrstone Road Interchange in the City of Utica to address safety issues. Approximately 26 overhead distribution poles in the work areas will require relocation. NYSDOT added scope: This included additional traffic control and hand digging to remove and install poles.
DOT - 1536.01 Albany Ave Recons	C048375	100,000	\$115,518	Mandated relocation work in the Village of Green Island. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was produced.
DOT PIN 1757.31 Washington/Fuller	C049503	87,865	\$143,550	Underground relocation required to support construction of new roundabout at Washington and Fuller Ave in Albany. This is Phase 2 of work begun last summer. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminar level scope only. Additional design changes were made since the job estimate was produced.
				NYSDOT is reconstruction a section of Rt 28 in Newport north of White Creek Rd. They are also replacing the bridge over White Creek in this section. Revise estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Request from NYSDOT to relocate approx 15 distribution poles for a road and bridge reconstruction
OOT PIN 2018.98 Rt 28 - White Creek	C050040	150,000	\$146,238	Construct a single phase tie between the EJ West 51 and the Scofield Road 53 on South Shore Road to transfer load to EJ West and improve reliability on South Shore Road. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a design
EJ West 51 - Scofield Rd. 53 Single	CD00256	71,372	\$101,061	and engineering estimate only. Place 1100' 1/0 AL TW, 10 45/3 dis poles, 10 guylanchors Remove 331' #2 BASCR, transfer load from Scofield 51 to EJ West 51
Riverside 28854 /Menands 10151-Tie	C052795	105,000	\$102,803	Genesee Feeders Load Relief- Riverside 28854 / Menands 10151 (4kV) Tie. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a design and engineering estimate only. Install 5 poles, 1 padmount tranformer 2500kVA, Conduit, UG Cable
DOT PIN 2754.20 Middle Settlement	C049592	210,000	\$315,064	Oneida County is reconstructing Middle Settlement Rd from Glendale Ave to Clinton SL Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Conceptual level scope only. Detailed scope based on final engineering is to relocat feeder F64655 along Middle Settlement Rd and Clinton Rd. for Oneida County road relocation project. Scope includes the installation of 29 new poles.
Street lights McClellan Street Sch'	CD00482	238,472	\$286,413	
- Milpine Staton 96 - Station Retirem	CD00594	315,962	\$455,000	This project will cover costs associated with the retirement of Station 96 in Nagara Falls. The original scope was high level: for removal of all substation structures, foundations, equipment, and fence from the property: to prepare for resale. During the removal process, several unforseen environmental issues arcse which required further testing (i.e. asbestos in soil, hazardous levels of paint in the control building, a previous spill on site showing inorganics in the ground material). Removal of questionable soil and additional able testing of current ground material has resulted in a revised estimate that is higher than Original DoA
- Alameda 124 - F12467/12475 Relief	CD00682	295,773		This project will cover costs associated with the relief of feeder 12467 and feeder 12475. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job estimate was builted changes to orders that claused the higher charges.

Hudson 08753 - Buckley Corners 4545	CD01280	416,923	Create Tile between Hudson 09753 and the Buckley Corners 45451 feeders by installing ~6.300h of new pole line from P.7 Conway Rd (TD-7427, LN-47) to P.1 1 Claverack rd (TD-7427, LN-131). Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was a design and engineering estimate only. create Tile between Hudson 09753 and the Buckley Corners 45451 feeders by installing ~6.300th of new \$382,048 pole line from P.7 Conway Rd (TD-7427, LN-471) for P.11 Gaverack rd (TD-7427, LN-131) using 3548,1(5 phase) & 10 neutral conductor.
SW - Replace Steel Conductor on Cub	CD00593	220,000	Replace #6 steel conductor on Cuba Lake 3761 with 1/0 AAAC along Branch Rd. Revised estimate is a "project grade estimate" based on a more stringent revie of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: 3761 Cuba Lake Steel Conductor Replacment from Pole 44-P58 on N. Branch Rd. Replace Steel Conductor and Install 2 1/0 AL, Install Midspan poles, bring pole line outof \$169,283 rear lots and onto roadside of N. Branch Rd. @ 8354 Branch Rd requests guy wire on NM pole 4411 be removed.
CR-Build tie between Duguid 54 & 55	CD00710	142,211	Build tie between Duguid 26554 and 26555. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereast original estimate was based on a Preliminary level scope only. Detailed scope based on final engineering is: Rebuild, reptace & install along approximately 1, 15 on So. Manilus R4 in the Village of Eyaytteville with 3-368.4 Primary, Install new 1/0 triplex escondary. Reptace 10 poles, 115 (one section) of 336.8 tree wire of \$171,629 used and 1005 of 336.6 bare (10 sections). One transformer replacement will be needed (50 kVA) and switchhook gang operated needed for lie.
SW - Replace Steel Conductor on Cub	CD00749	470,000	Replace #6 steel conductor on Cuba Lake 3761 with 10 AAAC in backlot along Jackson HI Rd. Revised estimates is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Detailed scope based on final engineerit Replace Stell Conductor with 10 aluminum and bring pole line to the road on Jackson HII Rd, Cuba NY. Aprox 20,000,01 r01 AL conducts, 2000 of 10 httple secondary wire, 11 transformers, 49 poles, regulators (2), tree trimming and FAA permit requirements. **** (ssue with an Easement but we will proceed and put \$237,298 this project on hold.
Front St 36052_Scotia 25572- Mohawk	CD01219	719,911	Front St 38052 - Mohawk Ave Conversion (4.16 / 13.2kV) — Scotia 25572 Load Relief. Revised estimate is a "project grade estimate" based on a more stringent review of scope and resources, whereas the original estimate was based on a Preliminary level scope only. Additional design changes were made since the job \$882,261 estimate was produced.

5 - Schedule Change Report 4th Qtr FY2014.xls / NY Dist Line & Sta RFL Chan_MAP

	Project Funding			Change Request			- 8	New	In-Service Date Impact (90 Days or
Asset Level	Number	Work Order Number	Project Title	Date	Short Description of Change				Greater)
						Project schedule realigned to support the overall Portfolio of work and optimize resources. This project has been realigned to be completed with			
			ELBRIDGE - COMPLETE RTU INSTALLATION -			the ISO Metering project at same			
TxT	C003772	TSNY10009334411	C003772	N/A	to Q1 FY15	location.	11/12/2013	06/27/2014	227
ТхТ	C024017	TXNYC24017W	Falconer-Warren #171 Reconductor & Refurbishment to Raise Thermal Limits (Dunkirk Mothball) -C24017	N/A	Project rephased from Q3 FY16 to Q4 FY16		11/10/2015	02/24/2016	106
тхт	C024361	TXNYC24361C	Taylorville-Moshier #7 - Refurbishment - C24361	N/A	Project rephased from Q4 FY14 to Q1 FY16		03/28/2014	04/17/2015	385
DxD	C033474	DSNY9000099430-3	STATION 37 (BUFFALO) - REBUILD - C33473	N/A	Project rephased from Q4 FY15	Project schedule has been rephased to align spending with available funding within the 5 year plan.	09/28/2015	07/29/2016	305
ТхТ	C047318	TSNYC047318	DUNKIRK PERMANENT CAPACITOR BANKS - C047318	N/A	Project rephased from Q1FY15 to Q2 FY15		05/16/2014	08/15/2014	91

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Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18+ Cape>	Reason
Jan-14	4 C053008	Buffalo Station 32 TRF4 Replacement	P_Electric Distribution Sub NY	\$524,000	524,000	٥				Transformer #4 at Buffalo Station 32 needs to be removed and replaced with the existing Buffalo Indoor Spare ABB transformer. A replacement for that spare will net be ordered.
	C019570	*Wilton 52 - Rt 32 3 Phase Ext.	P_Electric Distribution Line NY	\$625,000	0	25,000	600,000	I		The 500 kVA, 7.62/4.8 kV ratio bank located on pole 77 1/2 on Route 32 is currently loaded to 656 kVA. It is recommended that this ratio transformer be removed and the 3 phase, 13.2 kV be extended 1.2 miles on Route 32 to the intersect
	C029431	*Farnan Rd 51 - Bluebird Road	P_Electric Distribution Line NY	\$270,000	20,000	250,000)			Farnan Road 51 - Rebuild/Convert Bluebird Road.
	C049437	SW Ripley R5302 DTT	P_Electric Distribution Sub NY	\$140,000	140,000	C				Install Direct Transfer Trip Scheme for R5302 at Ripley Substation for Parallel Wind Generator at NYS Thruway Exit 61 [Ripley] on Fdr 5361
	C049652	*Church St 53 - Cnty Hwy 132 Convrt	P_Electric Distribution Line NY	\$650,000	20,000	630,000	1			Church St. 04353 - Reconductor 2 phases of County Hwy 132 and convert to 13.2 kV.
	C049750	*Crown Pt. 51 - Breed Hill Rd	P_Electric Distribution Line NY	\$95,000	5,000	90,000				Crown Point 51 - Close Distribution Gap on Breed Hill Road to allow removal of rear lot feed.
	C049758	*Middleburgh 51 - Mallon Road	P_Electric Distribution Line NY	\$192,500	7,500	185,000	1			Middelburgh 51 - Close distribution gap on Mallon Road & retire cross lot feed.
	C049761	*Brook Rd 52 - Lewis Rd Conversion	P_Electric Distribution Line NY	\$235,000	10,000	225,000	1			Brook Road 36952 - Convert Lewis, West Milton and Paisley Roads from 4.16 kV to 13.2 kV.
	C049764	*Cedar 51 - Buttermilk Falls Rd	P_Electric Distribution Line NY	\$265,000	15,000	250,000	1			Cedar 45351 - Rebuild and convert Buttermilk Falls Rd from State Route 149 to Twiss Road.
	C049790	*Burgoyne 51 - County Hwy 41	P_Electric Distribution Line NY	\$105,000	5,000					Burgoyne 33751 - Close 3 distribution gaps along County Hwy 41 (aka Mud St.) between poles 73 1/2 & 86. Remove rear lot.
	C049791	*Brook Rd 57 - Braim Rd Conversion	P_Electric Distribution Line NY	\$45,000	5,000	40,000				Brook Road 36957 - Convert Braim Road to 7.62 kV
	C049792	*Sharon 52 - State Route 145	P_Electric Distribution Line NY	\$190,000	10,000	180000				Sharon 36352 - Rebuild State Route 145 between Jersey Ln. and Rhinebeck Rd. onto tel-set poles along the road. Retire Rear lot.
	C049793	*Vail Mills 51 - County Hwy 107	P_Electric Distribution Line NY	\$360,000	10,000	350,000)			Vail Mills 39251 - Rebuild & Convert County Highway 107 to 13.2 kV
	C050023	*Hudson Falls 51 - Convert Broadway	P_Electric Distribution Line NY	\$210,000	10,000	200,000)			Hudson Falls 08851 - Rebuild & convert the distribution on Lower Allen St., Park Ave. and Broadway to 13.2 kV.
	C050717	*Hague Rd 52 - Convert Route 22	P_Electric Distribution Line NY	\$800,000	0	300,000	500,000	1		Hague Road 52 - Convert Route 22 and Liddle Harris Road to 13.2 kV.
	C053046	Nassau Station #113 - EMS Expansion	P_Electric Distribution Sub NY	\$75,000	15,000	60,000				This is part of the RTU program to install or expand an RTU at the Nassau Station #113 substation in order to gain status and control of the existing assets at the substation.
	C053047	Buckley Corners #454 - EMS Expansion	P_Electric Distribution Sub NY	\$75,000	15,000	60,000				This is part of the RTU program to install or expand an RTU at the Buckley Corners #454 substation in order to gain status and control of the existing assets at the substation.
	C053048	Port Henry #385 - EMS Expansion	P_Electric Distribution Sub NY	\$125,000	15,000	85,000	25,000	l i		This is part of the RTU program to install or expand an RTU at the Port Henry #385 substation in order to gain status and control of the existing assets at the substation.
	C053083	Wilton Station 329 - EMS Expansion	P_Electric Distribution Sub NY	\$125,000	10,000	80,000	35,000	1		This is part of the RTU program to install or expand an RTU at the Wilton Station #329 substation in order to gain status and control of the existing assets at the substation. This will be a new RTU installation.
	C053084	Corinth Station 285 - EMS Expansion	P_Electric Distribution Sub NY	\$125,000	10,000	90,000	25,000	I		This is part of the RTU program to install or expand an RTU at the Corinth Station 285 substation in order to gain status and control of the existing assets at the substation.
	C053085	Station 154 George Urban-EMS Expans	P_Electric Distribution Sub NY	\$125,000	10,000	,				This is part of the RTU program to install or expand an RTU at the Station 154, George Urban in order to gain status and control of the existing assets at the substat
	C053086	Station 129 Brompton Rd - EMS Expan	P_Electric Distribution Sub NY	\$125,000	10,000	90,000	25,000	1		This is part of the RTU program to install or expand an RTU at the Station 129, Brompton Road in order to gain status and control of the existing assets at the substation
	C053088	Station 139 Martin Rd - EMS Expan	P_Electric Distribution Sub NY	\$125,000	10,000	90,000	25,000	1		This is part of the RTU program to install or expand an RTU at the Station 139, Martin Road in order to gain status and control of the existing assets at the substation.
	C053091	UCD-Park South -Myrtle Ave, Albany	P_Electric Distribution Line NY	\$15,000	7,500	7,500				DEVELOPER REQUESTING FACILITIES FOR NEW MIX USE RESIDENTIAL/COMMERCIAL DEVELOPMENT PARK SOUTH NEW MIX USE RESIDENTIAL/COMMERCIAL DEVELOPMENT WITH 6 RESIDENTIAL BUILDINGS, 3 FLOORS, 168 UNITS TOTAL, 2 MIX USE BUILDINGS 6 FLOORS AND 100 RESIDENTIAL UNITS TOTAL AND 1 COMMERICAL BUILDING, VARIOUS LOADS. NO PUMP STATION BUT WILL NEED GAS.
	C053092	Rainbow Ridge URD - East Otto NY	P_Electric Distribution Line NY	\$15,000	9,000	6,000				Developer requesting facilities for new URD. New Residential URD, 19 lots, electric only, Single phase, No cable, No Phone, Each lot has private septic and well water. Developer to do the trenching
	C053106	CR- Niles 51 Dolphin Point QRS	P_Electric Distribution Line NY	\$250,000	57,692	192,308				Niles 29451 - Reconductor Dolphin Point Rd due to NYS PSC QRS
	C053165	Front Street - Flood Mitigation	P_Electric Distribution Sub NY	\$500,000	500,000	C				Install gabion wall for short term mitigation
	C053166	St Johnsville - Flood mitigation	P_Electric Distribution Sub NY	\$800,000	800,000	C				Replace breakers with Reclosers for flood mitigation
	C053167	Union Falls - Flood mitigation	P_Electric Distribution Sub NY	\$800,000	800,000	C				Replace 46kV breakers with 72kV SF6 breakers and raise station battery.
	C053138	OH to UG - Chautauqua Ave, Maple Spr	P_Electric Distribution Line NY	\$15,000	6,429	8,571				Customer and 4 of his neighbors want to move all OH Distribution And service Wires/Poles/transofers/Etc underground.
	C053128	DOT - 3028.11 Rt 281 Cortland	P_Electric Distribution Line NY	\$60,000	5,143	20,571	20,571	13,715	5	Mandatory relocation for NYSDOT Region 3along Rt 281 in Cortland between Luker Rd and Fisher Ave.
	C053127	Birch Ave 51 - Route 9N Conversion	P_Electric Distribution Line NY	\$52,500	2,500	50,000				Birch Ave. 51 - Route 9N Conversion for the Westbrook Estates URD. It was determined that in order to serve the URD. It would be necessary to convert the existing 3 phase mainline on NYS Route 9N from 4.8 kV to 13.2 kV so as not to overload the existing ratio transformer. This conversion will allow for the removal of 9 step up ratio transformers with a minimal amount of work.
	C053126	Johnstown R8 DTT Add for GJWWTP	P_Electric Distribution Sub NY	\$181,400	54,420	126,980	I			This mandatory project is in response to the interconnection application submitted by the Gloversville-Johnstown Waste Water Treatment Plant in accordance with the interconnect procedure and requirements set forth in the NYS SIR. This project is to add DTT to the R8 breaker at the Johnstown substation for anti-slanding protection for the Gloversville Johnstown Waste Water Treatment Plant in accordance with the NY SIR for distributed generation interconnection.

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Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18+ Cape	x Reason
	C049966	*Salisbury 57 / Middleville 71 Tie	P_Electric Distribution Line NY	\$720,000	20,000	700,000				Create a tie between the Salisbury 57657 & the Middleville 66571 feeders, by closing the gap on NYS HWY 29 from P.311 to P.321 (.7 miles) with 3-phase 336AI & Reconductor/convert the single phase on NYS HWY 27 from P.311 to P.242 (-2.1miles) with 3-phase 336AI.
	C050101	*Peterboro 51 Ingalis Corner Rd Con	P_Electric Distribution Line NY	\$525,000	0	525,000				*Peterboro 51 Ingalis Corner Rd Conversion from 4.16kV ungrounded WVE (2 primary conductors) to 3-phase 13.2kV - Tie creation & ratio size increase for Oxbow Rd and Old county Rd 11 that serve Whitman Rd load, which have had voltage and loading issues. Remove ratio transformers from P.26h Old County Rd 11 & P.82 Ne Rd. Install 3rd phase & convert Ingalis Corners Rd from these two points (Nelson Rd & Old County Rd 11) using single phase 10AI primary 8.10 AI Neutral conductors. Install ratio (7.62kV to 4.16kV) on all single phase taps that head south off of Ingalis Corners Rd (Nelson, Rd and Old County 11). Install 167kVA ratio on single phase tap on Ingalis Corners Rd just East of Old County 11.
	C050105	*Grooms Rd 34556 - Rte 146 Reconduc	P_Electric Distribution Line NY	\$234,000	0	234,000				Grooms Rd 34556 - Route 146 (Clifton Park Rd) - 3-phase mainline is currently off road between Poles 61 and 74. Verizon has already set new poles on the road. We would just need to attach to existing poles with 336AI and 1/0AI neutral.
	C050381	*St Johnsville 51-Bellinger Rd Ph4	P_Electric Distribution Line NY	\$90,000	5,000	85,000				St. Johnsville 51 - Beilinger Road Rebuild Phase 4. The distribution along Beilinger Road was originally constructed in 1937 during Rural Electrification and as a result is cross lot through farmers fields with 500 foot spans. It has been a source of multiple customer complaints in the last year and it is recommended that the pole plant be relocated along the road . Construct 2,100 feet of new 7.62 kV single phase distribution along Beilinger Road from pole 10 (TD 6430, Ln 2) to pole 16. Remove parallel rear lot distribution.
	C053243	701 Line - Kensington Expwy UG	P_Electric Sub-Transmission Line NY	\$484,000	484,000	0				A recent cable failure (summer of 2013) on the 701 line UG section under Rte 33 . The reconductor project is increasing the size of the open wire to 336 MCM and aerial cable to 500 MCM in this section of line making the cable under Rte 33 the limiting element. The riser poles are in need of replacement as they are 35ft in height and do not have switches. The cables terminate to stand off insulators. This project will increase the capacity of this section of UG line and provide operating with switching points at the riser poles.
	C053267	DOT - I-190 & Rt 265 over Power Res	P_Electric Distribution Line NY	\$60,000	6,666	26,667	26,667			Mandatory relocation of 34.5kV, 4.8kV, and FOC on the 8 spans over the NYPA Power Reservoir.
	C053286	93663 Adams Road Relocation	P_Electric Distribution Line NY	\$68,800	0	68,800				The single phase 4.8kV along Adams Road is on customer back lot. This customer requests to have the line relocated to the road. The customer claims that there is no easement for the back lot line. The customer will grant rights for the back-lot to be on the road. There is 2,000 feet of construction needed to relocate to the road.
	C053363	URD WOODROW WILSON APARTMENTS	S P_Electric Distribution Line NY	\$15,000	7,500	7,500				DEVELOPER REQUESTING FACILITIES FOR NEW URD WOODROW WILSON APARTMENTS. NEW URD WITH 16 RESIDENTIAL BUILDINGS AND 1 COMMUNITY BUILDING, 800 AMP 3 PH, NO PUMP STATION BUT WILL NEED GAS.
	C049864	*Firehouse 44953 - Dunsbach Rd Conv	P_Electric Distribution Line NY	\$285,000	0	285,000				Firehouse 44953 - Dunsbach Rd Rebuild (single to 3-phase) & conversion. Reconductor & Convert existing 1-phase 4.8kV to 3-phase 13.2kV (WYE) using 336AI primary & 1/0AI neutral conductors
	C050002	*Turin 65355 & 56 Tie creation	P_Electric Distribution Line NY	\$720,000	0	576,000	144,000	I		Create a 13.2kV tie between Turin 65355 & 65356 from Lee Valley Rd to Lee Center Rd using Kiwanis Rd.
	C050004	*Lehigh 51 & 54 Tie Creation	P_Electric Distribution Line NY	\$337,500	20,000	317,500				Lehigh 66951 & 66954 tie creation – Reconductor Herder Rd from P 204 to P.216 with 336AI & 1/0AI neutral. Install new autotransformer near P.216 Herder Rd, as well as P-1 McConnellsville Rd. Remove autotransformer from P.154 McConnellsville Rd. Convert to 13.2X/ from P.154 McConnellsville Rd to P.216 Herder Rd. This will create a much needed tie between the Lehigh 66951 & 66954 feeders at P.16 Herder Rd (Near P.204 - need to close the gap).
	C050005	*Rome 76254-HWY 49 Reconductor	P_Electric Distribution Line NY	\$375,000	0	375,000				Rome 76254 - Reconductor NYS HWY 49 with 336AI. Current wire size is #2 Copperveld. Very brittle, with multiple splices throughout. This is an asset condition issue, as well as a reliability issue since we will be relocating off-road facilities to the road and we will also be using tree wire.
	C050081	*Firehouse Rd Station - New Feeder	P_Electric Distribution Line NY	\$468,750	12,500	456,250				Firehouse Rd Station – Install new Feeder 44951 – Firehouse Station has spare breaker already installed. Install ~ 2.400ft of UG ducthank with 1000MCM CU alongside our existing 44952 UG getaway that is currently direct buried in NGRIDs Transmission ROW & Reconductor & Convert ~1,950ft on Woodin Rd. Create New Open tie between 44952 & new feeder near Pole 10 Woodin Rd.
	C050082	*Hoosick 31451 - Conversion	P_Electric Distribution Line NY	\$225,000	0	225,000				Hoosick 31451 - Conversion 4.8/13.2kV - Needed for 13.2kV lie creation with Hoosick 31452. Remove 2500kVA ratio (pad# 9-A) on Mechanic St & Convert three phase mainline on Mechanic St, Railroad St, First St, and Church St up to Open lie point with the Firehouse 31452 at P.17 on Church St. No reconductoring of primary except for Church St. GIS shows Church St is 2/0CU, and all other areas involved in conversion as either 336AI or 4/0CU.
	C050084	*Rosa Rd 57-Balltown Rd Conversion	P_Electric Distribution Line NY	\$375,000	25,000	350,000				Rosa Rd 57 - Ballbown Rd Conversion / Line extension. Remove 1500kVA ratios (4.16 / 13.2kV) from P.106 Balltown to P.181 Union St. This will create a much nee 13.2kV tie between the Imman 58 and Rosa 57. Remove single pole top ratios from P.179, 179h, and 180 Union St and convert (Imman 58 and Rosa 57) from P.180 to P.149 (close tie witch# 1916 66 a Pole 176 (ib between Imman 58 & Rosa 57).
	C050085	*McClellan 51 - Union ST Conversion	P_Electric Distribution Line NY	\$225,000	25,000	200,000				McCleans 51 / Inman 58 / Rosa 57 Tie Creation Voltage conversion (4.8 / 13.2kV). Remove single pole top ratios from P.128, 129, and 130 Union St, and convert to SWGR 9603
	C050086	*Rome 54-Lauther Rd - Reconductor	P_Electric Distribution Line NY	\$300,000	0	300,000				Rome 54-Lauther Rd - Reconductor 3-phase primary with 336AI & 1/0AI neutral from P.1 Lauther Rd (TD-6475, LN-151) to P.299 Hogsback Rd (TD-6475, LN-5). Current wire size is #2 Coppenveld. Very brittle, with multiple splices throughout. This is an asset condition issue, as well as a reliability issue since we will be using wire.
	C050097	*Rome 54 - Hogsback Rd Reconductor	P_Electric Distribution Line NY	\$281,250	0	281,250				*Rome 54 - Hogsback Rd Reconductoring and relocation to road Reconductor 3-phase primary with 336AI & 1/0AI neutral (for future conversion to 13.2kV WYE) - From P.300 to P.320. Rome 76254 - Reconductor Hogsback Rd. Current wire size is #2 Copperveid. Very brittle, with multiple splices throughout. This is an asset condition issue, as well as a reliability issue since we will be relocating off-road facilities to the road and we will also be using tree wire.
	C050098	*Rome 54 - Oswego Rd Reconductoring	P_Electric Distribution Line NY	\$262,500	0	262,500				*Rome 54 - Oswego Rd Reconductoring 3-phase mainline with 336AI & 1/0AI Neutral from P.341-3 Oswego Rd (TD-6475-LN-5) to P.320. Rome 76254 - Reconductor Oswego Rd. Current wire size is #2 Copperveld. Very brittle, with multiple splices throughout. This is an asset condition issue, as well as a reliability issue since we will be relocating off-road facilities to the road and we will also be using tree wire.
	C050103	*Pawling Ave Conv (29252/37253)	P_Electric Distribution Line NY	\$487,500	0	487,500				Pawling Ave Conversion (29252/37253) Convert Pawling Ave from Congress St to Mountanview Ave. 3-phase primary is already 336AI and the majority of the neutral is already 10AL. Install 150KVA ratio in the vicinity of P.80 congress ave to be new normal open te with Tibble 29252 and the Sycaway 37253 which will now take over the Pawling Ave load at 13.2KV. Install 150KVA ratio in the vicinity of P.21 Linden Ave, and P.57 Spring Ave for these two 3-phase side tapts that actually te with the 4kV feeders out of the Liberty station. Remove ratio bank on P.2h Elmgrove Ave – This creates a new 13.2KV the between the Sycaway 53 and 56 feeders. Remove the 500kVA ratios from P.106 Poester KIII Drive, and P.23 Mountainview Ave and Drive Ave. Clis shows both sections as already having 336AI for the 3- phase primary, no need to reconductor. This will create another lie with the 53 and 56 out of Sycaway.

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Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18+ Ca	pex Reason
			1		l					
	C053164	Whitesboro Flood Miligation	P_Electric Distribution Sub NY	\$400,000	400,000	0				Whitesboro substation is located in the Central region in the Mohawk Valley. The station is located within the floodplain for Sauquoit Creek and within the borders of Oneida County at 196 Whitesboro Street, Yorkville, NY 13495, in the town of Whitestown. The station is located at the intersection of the Sauquoit Creek and one of its tributaries just upstream of the Creeks discharge point at the Mohawk River. Due to the location of the station in proximity to Sauquoit Creek, one of its tributaries, and the discharge point, the station has been prone to flooding most recently during the week of June 24, 2013. The intent of this report is to review the history of the Sauquoit Creek, the station flooding, and possible ways to mitigate station flooding or damage caused by station flooding.
	C053182	Battenkill 58 - Cambridge Rd	P_Electric Distribution Line NY	\$90,000	5,000	85,000				Construct about 2.100 feet of new 4.8 kV, single phase distribution along Cambridge Road between Old Cambridge Road and Wojo Ext. Remove 2.000 of rear lot distribution and add fuses. A review of the Multiple Device Operations Report revealed a fuse near the intersection of Cambridge Road and Old Cambridge Road which has blow repeatedly over the last year. Further review of these failures shows that the very beginning of this tap which serves 153 customers, is rear lot though a wooded area and has been a source of problems over the years.
	C053190	NR-81452-Head Island Rd-Upgrade	P_Electric Distribution Line NY	\$158,000	36,462	121,538				Replace 5,600 feet of failing submarine cable. The island group is served from an existing 100kVA step-up ratio transformer at Pole 1 (TD 6243, Line 105) on Head Island Road on Grindstone Island. This project was identified in the NYSPSC 2013 Reliability Report Worst Performing Circuits Analysis
	C046508	Hanson Aggregate Regulators	P_Electric Distribution Sub NY	\$124,000	0	124,000				Project to install 3 single phase 2.4 KV regulators at Hanson Aggregate (Former General Crushed Stone) to allow lowering / raising Voltage at Hanson when the L21 line at the Black River 115/23 KV transformer is lowered / raised to support Dexter Hydro
	C053365	Dexter Acres phs.2 - Dexter, NY	P_Electric Distribution Line NY	\$15,000	7,500	7,500				Developer requesting facilities for new URD, - Phase 2 of Dexter Acres. 20 lot residential URD. 200 amp services, Needs gas, Time Warner and Verizon in trench. National Grid trenching, -
	C053381	OgdenBrook 51-Convert Aviation Road	P_Electric Distribution Line NY	\$325,000	25,000	300,000				OgdenBrock 51/54 Reconductor and Convert Aviation Rd. to 13.2 kV. While doing a Cyme study to relieve Bank #4 at Queensbury for Summer Prep, it was discovered that the ratio transformer on Aviation Road is loaded to 128% of nameplate and the primary voltage on the load side of the ratio drops below 114 volts in places. Reconductor about 39.00 feet of Aviation Road from ple 38 to pole 54 near the intersection of West Mountain Road. Replace poles where necessary. Convert all side taps unless otherwise shown. Fuse all side taps and CSP transformers as appropriate fo 13.2 kV operation.
	C053443	Village of Clayton Downtown - OH-UG	P_Electric Distribution Line NY	\$15,000	3,750	11,250				Bury overhead distribution for the Village of Clayton in the downtown area. Customer requested work
	C053464	St. Joseph's EMS-RTU	P_Electric Distribution Sub NY	\$25,000	12,500	12,500				RTU required at St. Joseph's Hospital connected to National Grid EMS at Ash St. Substation to support 4.6 MW generator at the hospital.
	C053485	South Meadows Phase 1 -CAZENOVIA NY	P_Electric Distribution Line NY	\$15,000	6,000	9,000				Developer requesting facilities for new URD New Subdivision Phase 1, 21 Residential Lots 200 amps each. GAS NEEDED, Time Warner and Verizon in trench. National Grid will do the trenching
	C053486	NEW URD THE CRAW FARM -GANSEVOO	P_Electric Distribution Line NY	\$15,000	6,000	9,000				DEVELOPER REQUESTING FACILITIES FOR NEW URD THE CRAW FARM NEW URD PHASE I WILL INCLUDE 27 LOTS ON CRAW LANE EXCEPT LOTE # 16. 200 AMP 1 PH NO PUMP STATION BUT WILL NEED GAS
	C053487	CEDAR CREST APARTMENTS - phase 2	P_Electric Distribution Line NY	\$15,000	6,000	9,000				DEVELOPER REQUESTING FACILITIES FOR NEW PHASE OF CEDAR CREST APARTMENTS — SECOND PHASE OF CEDAR CREST APARTMENTS TO INCLUDE 3 BUILDINGS WITH 12 UNITS EACH. 100AMP 120/240, WILL ALSO NEED GAS. GAS
	C049601	Menands Station Relay Replacement	P_Electric Transmission Sub NY	\$585,000	0	0	0	292,50	0 292	Menands to Riverside 115kV Line 3 CPD other package & GCX51 replace both packages. Menands to Wolf road 115kV line 10 replace the GCX17 package. Also 500 included is the replacement of the control house
	C053121	Line #46 115kV Replace w/ CNP	P_Electric Transmission Line NY	\$70,000	70,000	0				Replacement of 115kV te line crossing the Niagara River from Buffalo to Fort Erie, Ontario for Canadian Niagara Power, Inc (CNP). Phase I is to renove OH line and towers adjacent to the river. Phase II is to erect tubular steel towers and string conductor. The Buffalo High Tower next to National Grid's Terminal House B will be dismantled and replaced as part of this project. CNP's Queen Street tower has been condemned and needs to be replaced, prompting CNP to want to further replace the conductor across the Niagara River and NGrid's Buffab High Tower adjacent to the river next to Terminal Station B. CNP is paying for all expenses on this project, including any engineering, permitting and construction costs for NGrid.
	C047860	McIntyre Relay Replacement	P_Electric Transmission Sub NY	\$306,000	0	306,000				Asset condition replacement due to OEM not supporting out dated /fatigued/deteriorated relay equipment. Many of these relays suffer from lack of manufacturer support such that technical support and spare parts are no longer available.
	C051986	Woodlawn Transformer Replacement	P_Electric Transmission Sub NY	\$500,000	0	166,667	166,666	166,66	7	Replace the four transformers at Woodlawn Station with two new three phase units due to their asset condition. These transformers have seen numerous thru faults and DGA testing indicates their degraded condition.
	C047862	North Ogdensburg Relay Replacement	P_Electric Transmission Sub NY	\$306,000	0	306,000				North Ogdensburg Relay Replacement many of these relays suffer from lack of manufacturer support such that technical support and spare parts are no longer available. The one existing electro-mechanical package will be replaced with one Micro processor-based package.
	C052843	Byrne Dairy Load Expansion	P_Electric Transmission Line NY	\$60,000	30,000	30,000				Very short 115kV tap extension (a few hundred feet) with a step-down substation to facilitate an increase to Byrne Dairy load in Central NY. Previous load = 2MW, future load is 12MW. Tap point is just outside Fly Road substation on the Teall / Dewitt #4 line.
	C053377	Watervliet Arsenal Request Dbl Tap	P_Electric Transmission Line NY	\$100,000	50,000	50,000				The customer wants to reconfigure their service from a loop to a double tap; in part to reduce their internal fault current
	C047856	Elbridge Relay Replacement	P_Electric Transmission Sub NY	\$525,000	0	525,000				The three existing electro-mechanical packages will be replaced with one each Microprocessor-based package and a lone package. Many electromechanical and solid state relays are no longer sustainable on the transmission system, often due to lack of manufacturer support (e.g., technical support and spare parts are no longer available).
	C047861	New Scotland Relay Replacement	P_Electric Transmission Sub NY	\$365,000	0	365,000				Two outdated relay packages on the 345kV Lines 2 & 14 will be replaced with updated communications and Microprocessor-based packages. On the 115kV line 3, an electromechanical package will be replaced with one microprocessor package and one carrier package. On 115 kV lines 4, 7, 8 20, outdated packages will be replaced with one carrier package each. Electromechanical and solid state relays that are no longer sustainable on the transmission system. Many of these relays suffer from tack of manufacturer support such that technical support and spare parts are no longer available.
	C049296	alps relay replacement	P_Electric Transmission Sub NY	\$145,000	53,421	91,579				Two existing electromechanical packages will be replaced with an updated communication package and distance package. Electromechanical and solid state relays that are no longer sustainable on the transmission system. Many of these relays suffer from lack of manufacturer support such that technical support and spare parts are no longer available.

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Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18+ Cape	x Reason
	C049611	Scriba Relay Replacement	P_Electric Transmission Sub NY	\$930,000	0	310,000	310,000	310,000		Scriba to Volney 345kV Lines 20 and 21replace outdated relay packages. Scriba to Fitzpatrick 345kV Line 10replace package. The relays are no longer supported by their OEM and spare parts are no longer available.
	C049624	Terminal Station Relay Replacement	P_Electric Transmission Sub NY	\$400,000	0	50,000	350,000			Terminal to Schuyler 115kV Line 7 package to be replaced and add B package. Terminal to Porter 115kV Line 6 package to be replaced and add a B package. Replace electro/mechanical relay equipment due to their asset condition. Relay equipment is no longer supported by the OEM and spare parts are no longer available.
	C049626	Volney station Relay Replacement	P_Electric Transmission Sub NY	\$750,000	0	0	575,000	175,000		Volney to Scriba 345kV Lines 20 & 21 relay packages to be replaced along with the communications packages. Relay equipment is no longer supported by the OEM and spare parts are no longer available.
Feb-14	C053585	Skidmore College RTU	P_Electric Distribution Sub NY	\$35,000	13,125	21,875				Skidmore College EMS-RTU telecommunications package to Brook Rd. Substation. Customer has made a form K application to install a 2 MW Inverter based PV system per the requirements of the NYSSIR. Install a new 2 MW inverter based solar pv system on Denton Rd. Installation requirements include the addition of an RTU at the Customer's site with telecommunications to Brook Rd. Substation to transmit analog and digital data to National Grid's EMS
	C053587	New URD- Farmstead - Clay, NY	P_Electric Distribution Line NY	\$15,000	6,000	9,000				Developer requesting facilities for new URD. – Phase 2 of the Residential URD Farmstead. GAS and ELECTRIC with 27 single family lots 200 amps. Time Warner and Verizon in trench with National Grid doing the trenching.
	C053625	Cedar Crest Apts - Phase 2	P_Electric Distribution Line NY	\$15,000	6,000	9,000				DEVELOPER REQUESTING FACILITIES FOR NEW PHASE OF CEDAR CREST APARTMENTS, SECOND PHASE OF CEDAR CREST APARTMENTS TO INCLUDE 3 BUILDINGS WITH 12 UNITS EACH. 100AMP 120/240, WILL ALSO NEED GAS.
,	C053628	Clinton 36653-54 Conversion Tie	P_Electric Distribution Line NY	\$294,000	0	294,000	1			Remove ratios at Old Fort Plain Rd and Olsego Rd and rebuild and convert existing 3-phase 4.8 kV to 3-phase 13.2kV on Cliff St and Olsego St, creating a 13.2kV feeder tie between Clinton 36653 and Clinton 36654. This project is in response to the B-phase ratio failing on Olsego St (P6, TD 7706, Ln 26) in the fail of 2013. Measurements taken showed that the ratio bank was overloaded.
	C053629	Otten 41213- Crusher Hill Rd	P_Electric Distribution Line NY	\$75,000	0	75,000				Otten 41213 - Rebuild Crusher Hill Road along the road. Retire inaccessible rear lot. Four rear lot poles installed in the 1930's and 40's have been identified as level 2 poles in need of replacement. This project will remove 2,800 feet of rear lot distribution across the Crusher Hill Road diff in the town of Dresden and replace it with 2,100 feet of new distribution along Crusher Hill Road.
	C053584	URD - Deer Springs - Lake View, NY	P_Electric Distribution Line NY	\$15,000	6,000	9,000				Developer requesting facilities for new URD New 32 Lot URD extension, Off Agassiz DR, Single Family Homes, No 3PH required, Time Warner and Verizon in trench. National Grid Trenching
	C053544	DOT PIN 1756.37 Spring Ave Bridge	P_Electric Sub-Transmission Line NY	\$187,500	93,750	93,750				The City of Troy is performing an emergency bridge replacement on the Spring Ave bridge. Bridge was condemned by NYSDOT in mid-November. Mandatory emergency relocation of 4 poles containing both Sub-T and Dist attachments to support DOT replacement of condemned bridge on Spring Ave in Troy, NY.
	C053525	Coffeen 76053 Feeder Load	P_Electric Distribution Line NY	\$40,000	13,333	26,667				The Coffeen 76053 feeder is loaded to 94.3% of its summer normal rating. This feeder serves 1.579 customers. A new station will be built in Watertown within the next several years. There is currently construction ongoing in Watertown to upgrade existing feeder ties. These feeder upgrades are expected to be complete by the end of calendar year 2014. A temporary load relief is required prior to the completion of the new Watertown station. To relieve load during summer peak months on the Coffeen 76053 circuit it is necessary to switch 190 Amps off of the Coffeen 76053 circuit and onto the Coffeen 76052 circuit.
	C053645 C053765	Trinity & Riverside Cathodic New Sawmill - Vernon Center, NY	P_Electric Distribution Sub NY P_Electric Distribution Line NY	\$240,000 \$15,000	0 1,875	240,000 11,250				Catholic Protection upgrade to replace 6 polarization cells and 1 rectifier on the #9.8 #5, #19.8 #18 UG 115kV (criticults (At Trinity and Riverside substation). Asset conditions project due to the current AC rise. Project to make improvements to the cathodic protection for the Trinity to Abbany Steam #5 & #9, #18 & #19 115kV pipe type cables. Cathodic protection is an electrical method of preventing corrosion on metallic structured where are in electrolytes such as soil and water. It is a required application for UG transmission pipe type cables. Electric service upgrade for industrial sammill Customer requesting upgrade to 1600 amp 3 phase 277/480v electric service, customer will need a 5000t 2 line extension from closes13phase power.
	C053772	NEW URD LONDONDERRY RIDGE	P Electric Distribution Line NY	\$15,000	7,500	7,500				DEVELOPER REQUESTING FACILITIES FOR NEW URD LONDONDERRY RIDGE - NEW URD WITH 68 RESIDENTIAL HOMES, 200 AMP 1 PH NO PUMP STATION BUT WILL NEED GAS
	C053786	Clarkson University 2MW PV RTU	P_Electric Distribution Sub NY	\$30,000	5,455	24,545				Clarkson University 2MW PV EMS-RTU telecommunications package to Lawrence Ave. Substation. Customer has made a form K application to install a 2 MW inverter based PV system per the requirements of the NYSSIR. Install a new 2 MW inverter based solar pv system off State highway 11B, Potsdam, NY. Installation requirements include the addition of a RTU at the Customer's site with telecommunications to Lawrence Ave Substation to transmit analog and digital data to National Grid's EMS.
	C053783	Samaritan Hospital Sub-T Service	P_Electric Sub-Transmission Line NY	\$81,000	10,000	71,000				Samaritan Hospital Sub-T Service - Samaritan Hospital in Troy NY has multiple, Distribution-level electric services to the main campus; with a cumulative peak KW (demand) load approaching 3 MW. Samaritan is now requesting an increase of another 2 SMW. This additional load will bring the total load past 6MVA. In consider, of the projected electrical demand planned for this site and the related operation of various motors and related impacts from motor starting and transient operations, National Grid will not be able to support this load increase on its existing system. This is a fully billable job
	C053704	UG 404 Line Cable Replacement	P_Electric Sub-Transmission Line NY	\$770,000	110,000	660,000	1			Replace 8,441 feet of UG cable on the 404 line along Military Rd and on the I-190 Bridge over NYPA's forebay in the towns of Lewiston and Niagara. This project is required to accommodate the DOT's interstate 190 bridge replacement of which the 404 line crosses in the bridge deck and the Niagara 34,5kV relief project which consists of upgrading Mountain & Sanborn Stations, and the reconductoring of the overhead portion of the 404 line to increase capacity required to serve customer load increases.
	C053843	Genesee Load Relief -26054/59	P_Electric Distribution Line NY	\$106,350	53,175	53,175				Genesee 26054 & 26059 Load Relief - Menands 10152 - 2,500kVA Ratio Install. Genesee Station Metal Clad 1 had experienced a failure causing the loss of the entire station.
	C053864	Hammond flood mitigation	P_Electric Distribution Sub NY	\$300,000	300,000	0				This project will install flood protection system at Hammond substation. Any enhancement to the station with regards to flood protection would protect station equipment from damage and/or failure, and allow the station to operate under adverse conditions
	C053883	GLENWOOD ABBEY -BETHLEHEM, NY	P_Electric Distribution Line NY	\$15,000	5,000	10,000				DEVELOPER REQUESTING FACILITIES FOR NEW URD GLENWOOD ABBEY SENIOR HOUSING NEW URD 2 BUILDINGS WITH 4 FLOORS AND 74 APARTMENTS EACH, 1,200 AMP 3PH 120/208 AND 1 CLUB HOUSE 3PH 400 AMP. NO PUMP STATIONS BUT WILL NEED GAS. GAS WR 16449090. DEVELOPER DIG
	C053904	DOT PIN 1756.37 Spring Ave Bridge	P_Electric Distribution Line NY	\$100,000	20,000	80,000				The City of Troy is performing an emergency bridge replacement on the Spring Ave bridge. Bridge was condemned by NYSDOT in mid-November. Mandatory emergency relocation of approximately 4 poles containing both Sub-T and Dist attachments to support DOT replacement of condemned bridge on Spring Ave in Troy, NY.
	C053923	Beaver Pond Village - Phs 2	P_Electric Distribution Line NY	\$15,000	5,000	10,000				DEVELOPER REQUESTING FACILITIES FOR SECOND PHASE OF BEAVER POND VILLAGE URDSECOND PHASE OF BEAVER POND VILLAGE INCLUDES 21 SINGLE FAMILY HOMES, 200 AMP 1PH NO PUMP STATION BUT WILL NEED GAS, GAS

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Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capes	x FY 18+ Cape	x Reason
(C053950	PARK PLACE AT WILTON - Wilton NY	P_Electric Distribution Line NY	\$15,000	3,750	11,250)			DEVELOPER REQUESTING FACILITIES FOR NEW MIX USE RESIDENTIAL/COMMERCIAL BUILDING PARK PLACE AT WILTONNEW MIX USE BUILDING WITH 3 FLOORS AND 114 APARTMENTS TOTAL, SOME COMMERCIAL RETAIL SPACE, 120/208 3PH 1600 AMP, PUMP STATION, WILL ALSO NEED GAS.
c	C053983	CR- Phoenix 2014 Summer Prep	P_Electric Distribution Line NY	\$63,200	25,280	37,920)			Phoenix load relief for 2014 PSC Summer Prep. Phoenix's transformer is predicted to be at 101% of SN for 2014. Convert the area on Phoenix 5166 from P20 to P51 along NYS Hwy 264 to 13.2kV and transfer to Whitaker 29652.
(C054004	Autumn Woods Section 2 URD	P_Electric Distribution Line NY	\$15,000	3,000	12,000)			Section 2 of Autumn Woods, Going to be Residential. 100 amp sing ph services. 6 APT Buildings, 2 floors each, 6 units each floor, 72 units total. Phone is frontier, Time Warner in trench, National Grid to trench. Brockport, NY.
(C049900	Leeds Station Service	P_Electric Transmission Sub NY	\$800,000	266,667	266,666	266,667			Replace the station service equipment at Leeds Station due to its asset condition. mechanical issues with the breakers in the aforementioned switchgear which makes it unreliable.
(C053604	Northeast Region Switch Operation	P_Electric Transmission Sub NY	\$500,000	25,000	225,000	250,000			The Transmission Control Center is concerned about the parallel-switching capability of station switches on the 115kV system between Spier and Rotterdam Add switch attachments or replace switches with circuit switchers, for each of fifteen 115kV station switches, if found to have inadequate parallel-switching capability, in order to provide adequate parallel-switching capability for station switches on the 115kV system between Spier and Rotterdam
	C053643	Albany Steam cathodic protection	P Electric Transmission Sub NY	\$80.000	0	80.000				Catholic Protection upgrade to replace 2 polarization cells and 1 rectifier on the #9 & #5 UG 115kV circuits (Albany Steam - Trinity). Asset conditions project due to the current AC rise. Project to make improvements to the cathodic protection for the Trinity to Albany Steam #5 and #9 115kV pipe type cables. Cathodic protection is an electrical method of preventing corrosion on metallic structured where are in electrolytes such as soil and water. It is a required application for UG transmission pipe type cables.
	C053643	Browns falls Station: T-line Mods	P_Electric Transmission Sub NY	\$80,000	10,870					Transmission line modifications associated with the Browns Falls breaker replacement project. Install 115 kV jumpers, remove get-a-ways and reinstall all 115kV lines as required to complete the project C043043
Mar-14 (Buffalo Station 14 - 25 Cycle Feede	P Electric Distribution Line NY	\$120,000	0					This project will cover costs associated with the removal of 25 cycle feeders from Buffalo Station 14.
War-14	CU400 10	Bunaio Station 14 - 25 Cycle Feede	P_Electric Distribution Line NY	\$0	U	u u	,			This project will cover costs associated with the removal of 25 cycle reeders from Bulliato Station 14.
(C046617	Buffalo Station 17 - 25 Cycle Feeder	P_Electric Distribution Line NY	\$0	0	C)			This project will cover costs associated with the removal of 25 cycle circuits previously served from retired Buffalo Station 17
(C046619	Buffalo Station 72 - 25 Cycle Feede	P_Electric Distribution Line NY	\$0	0	C)			This project will cover costs associated with the removal of 25 cycle circuits previously served from retired Station 72
(C049625	Trinity Station Relay Replacement	P_Electric Distribution Sub NY	\$853,000	0	a	426,500	426,50	00	Trinity to Riverside Station 115kV Lines18 & 19. Line 18 RFL3253 replace package and comm package. Line 18 CPD package to be replaced and also the GCX51 package will be replaced. 115kV Line 19 Optimho package to be replaced. replace electro-mechanical relay equipment no longer supported by the OEM and parts are no longer available to repair the station/line protection equipment
(C054063	225 Line - Replace Sectionalizers	P_Electric Sub-Transmission Line NY	\$175,000	13,462	161,538	8			Replace S103 and S104 on the North Akron-Attica 225 Line. Western Division has over 30 subtransmission sectionalizers installed. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all of the remaining Josyln sectionalizers.
(C054064	PIN 1756.03 Wash Ave Signals Ph 2	P_Electric Distribution Line NY	\$162,500	0	162,500)			PIN 1756.03 - The City of Albany is replacing 14 traffic signals along Washington Ave. Conflicts with our facilities are anticipated at all 14 locations. This is Phase II of this signal replacement project.
(C054065	PIN 1756.03 Wash Ave Signals Ph 3	P_Electric Distribution Line NY	\$81,250	0	81,250)			PIN 1756.03 - The City of Albany is replacing 10 traffic signals along New Scotland Ave as Phase III of their signal replacement project. It is assumed there will be conflicts at all 10 locations.
(C054066	304 Line Sectionalizer Replacement	P_Electric Sub-Transmission Line NY	\$85,000	8,500	76,500)			Philips-Telegraph 304 Line replace failed sectionalizer S113. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all of the remaining Josyin sectionalizers.
(C054067	208 Line Replace Sectionalizer	P_Electric Sub-Transmission Line NY	\$85,000	6,538	78,462	2			Phillips-Telegraph 304 Line replace failed sectionalizer S113. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all of the remaining Josyln sectionalizers.
(C054068	PIN 1460.32 Rt 32 over Mohawk River	P_Electric Distribution Line NY	\$260,000	0	100,000	160,000			PIN 1460.32 - NYSDOT is replacing the Rt 32 bridge over the Mohawk River in the City of Cohoes. There are multiple OH and UG distribution conflicts with the new bridge installation and associated road adjustments.
(C054069	852 Line Replace Sectionalizers	P_Electric Sub-Transmission Line NY	\$175,000	13,462	161,538	3			Dunkirk-Hartfield 852 Line replace S221 and S222. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all o remaining Josyln sectionalizers.
(C054070	867 Line Replace Sectionalizer	P_Electric Sub-Transmission Line NY	\$175,000	13,462	161,538	3			West Portland-Sherman 867 Line replace S201 & S202. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace of the remaining Josyln sectionalizers.
(C054075	216/217 Line replace sectionalizers	P_Electric Sub-Transmission Line NY	\$175,000	13,462	161,538	3			Golah-North Lakeville 216 and 217 Lines replace S94 and S205 Batavia-North Leroy 223 Line replace S108. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all o
(C054077	223 Line Replace Sectionalizer	P_Electric Sub-Transmission Line NY	\$85,000	5,312	63,750	15,938			Palavia-worm Left y zzo Line replace 3 too. These are an Josiyn devices that are over 20 - 25 years old. With the recent values the decision to replace and remaining Josyln sectionalizers.
(C054078	227 Line Replace Sectionalizer	P_Electric Sub-Transmission Line NY	\$85,000	5,312	63,750	15,938			North Akron- Oakfield 227 Line replace S109 Medina-Albion 305 Line Replace S111. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all of the remai
(C054079	305 Line Replace Sectionalizer	P_Electric Sub-Transmission Line NY	\$85,000	6,538	78,462	2			Josyin sectionalizers. Albion-Brockport 308 Line replace S106. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all of the remai
(C054080	308 Line replace sectionalizer	P_Electric Sub-Transmission Line NY	\$85,000	6,538	78,462	2			Josyln sectionalizers. Gasport-Telegraph 213 Line replace S112. These are all Josiyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all of
(C054081	312 Line Replace Sectionalizer	P_Electric Sub-Transmission Line NY	\$85,000	5,312	63,750	15,938			remaining Josyln sectionalizers. North Angola-Bagdad 857 Line replace S211 & S212. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace a
	C054082	857 Line Replace Sectionalizers	P_Electric Sub-Transmission Line NY	\$175,000	10,937					the remaining JosyIn sectionalizers. Homer Hill-Nile 811 Line Replace S216. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all of the remai
	C054083	811 Line Replace Sectionalizer	P_Electric Sub-Transmission Line NY	\$85,000	5,312	,				Josyln sectionalizers.
	C054085	Pine Hollow URD, Charlton, NY	P_Electric Distribution Line NY	\$15,000	3,000					NEW URD WITH 23 HOMES, 200 AMP/1PH NO PUMP STATION BUT WILL NEED GAS.
	C054086	Timber Banks Section 3 Phase	P_Electric Distribution Line NY	\$15,000	2,500					NEW URD 25 LOTS IN FIRST PHASE 200 AMP SINGLE PHASE. NEW URD WITH 52 LOTS, 200 AMP/IPH NO PUMP STATIONS BUT WILL NEED GAS.
	C054087 C054089	PARKSIDE VILLAGE URD, Albany NY EJ West 51/Northville 52 Loop Schem	P_Electric Distribution Line NY P_Electric Distribution Line NY	\$15,000 \$110,000	3,000					Install Loop Scheme reclosers to automate the EJ West 51/Northville 52 feeder tie. Automate the feeder tie between the EJ West 03851 and Northville 33252 feeders with loop scheme reclosers to automatically back up a section of each feeder during and outage.
c	C046468	W. Portland-Sherman 867-34.5kv	P_Electric Sub-Transmission Line NY	\$250,000	0	250,000)			W. Portland-Sherman 867-34.5kv refurbish and reconductor. W. Portland-Sherman 867-34.5kv-The line is located in Southwest New York and is susceptible to storms that come off Lake Erie in both the summer and winter. The small 2 copper conductor has numerous splices from past failures and the line needs additional tree trimming to prevent trees from falling through the conductor. Replace 11.38 miles of #2 Copper conductor and 227 wood structures. Replace, guy poles as needed due to condition. overload and smalling biol class. Review RW for adequate width and purchase additional easements where needed. Widen clearing zone where possible. Refurbish entire line. Review steel towers for footing problems.

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Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18+ Cape	x Reason
										- Phillips Rd-Medina 301-34.5kV refurb. Part 2. Barker to Lyndonville. The Phillips Road-Medina 301-34.5kv is located in the Genesee area of WNV. The line mostly runs
	C052511	Barker-Lyndonville 301-34.5kV	P_Electric Sub-Transmission Line NY	\$250,000	0	250,000				through rural areas and is subject to storms from both Lake Erie and Lake Ortario both in the winter and summer. The line also has a couple of miles of small conductor with many splices from past problems and also needs reconductoring due to capacity concerns from SubT planning. The line has had numerous failures in 2013 relative to broken crossarms and braces. The section between Barker and Lyndonville mostly needs pole replacements
	C046443	Cottrell Paper Tap 11-34.5kv	P_Electric Sub-Transmission Line NY	\$55,000	0	55,000				Cottrell Paper Tap(Rock City Falls)-34.5kv line 11 -refurbish existing tap line before addition of future line to Knolls Atomic-W.Milton. Cottrell Paper Tap 11-34.5kv- refurbish-The line currently feeds Cottrell Paper and the Rock City Falls substation. The line has a poor history of line failures. The existing line will be tapped for a new circuit to W. Milton(KAPL). Refurbish before that new line is built and energized.
	C048817	Bethlehem-Selkirk 5-34.5kV	P_Electric Sub-Transmission Line NY	\$100,000	17,552	82,448				Bethlehem-Selkirk 5 -34.5kV refurbish. A new radial line to Callanan will be built off of this circuit. This line is also radial. In order to keep Callanan in service for a longer period of time,
	C049998	*Menands 10151 / 52 Relocations	P_Electric Distribution Line NY	\$467,500	0	467,500				Menands 10151 & 10152 relocations. The 10151 & 10152 getaways rise up on metal structures that run along side the Delaware and Hudson railway, which happen to run through a swamp and prove to be very difficult to access. Also, these structures are in need of repair and replacing in kind is not the preferred alternative.
	C050083	*Hoosick 31452 Conversion- High St.	P_Electric Distribution Line NY	\$487,500	0	487,500				Hoosick 31452 Conversion-Main St (4.8 / 13.2kV). Remove 2500kVA ratio (pad# 8276) on High Street & convert 3-phase from P.13-A High Street to P.17 Church Street (-1.5miles), -3.500ft of this section is already 336A and does not require reconductoring. GIS shows -4.200ft of this section to be converted is a mix between 2/0 and 30CU and needs tot be reconductored to 336A. Hoosick 31452 is a 13.2kV feeder with -1.700 bistinition customers. There is a 2.50kVA step down ratio transformer just sould of feeder getwawy which serves 65% of the total load of this feeder. There have been voltage complaints, as well as loading issues. The 2.500kVA ratio is loaded to 96% of its normal rating. In order to improve reliability and voltage, a rebuild and conversion is necessary for this section of the 31452. Construct a feeder tie across the Mohawk River from Fort Hunter to Tribes Hill to the the Stoner 52 feeder with a new feeder from the Florida substation. The Florida
	C050438	*Florida-Stoner Feeder Tie	P_Electric Distribution Line NY	\$680,000	0	30,000	650,000)		substation has 3 feeder lies (Center St. 54, Church St. 57 and Rotterdam 53) which range in length from 5 to nearly 20 miles in length. The construction of a river crossing at Fort Hunter which is less than 2 miles west of the Florida substation would provide the Florida substation with a feeder tie to the Stoner substation which is about 5 miles away.
	C051745	NY GE Butyl Rubber PT Replacement	P_Electric Distribution Sub NY	\$50,000	0	50,000				This is a program to remove GE Butyl Rubber PTs that are rated 23 kV, 34.5 kV and 46 kV due to high failure rates. As a result of an IA and a failure rate analysis, GE Butyl Rubber PT's have a high than normal failure rate. The butyl rubber insulation cracks allowing moisture to enter the PT and cause the windings to fail.
	C054072	863 Line replace sectionalizers	P_Electric Sub-Transmission Line NY	\$185,000	14,231	170,769				Sherman-Ashville 863 Line replace \$203 and \$204. These are all Joslyn devices that are over 20 - 25 years old. With the recent failures the decision to replace all of the remaining Josyin sectionalizers.
	C054123	Chat F5761, 5762 Regs/Aer Cbl	P_Electric Distribution Line NY	\$176,100	13,546	162,554				Chautauqua F5761 and 5762 upgrade overloaded Aerial cable (feeder getaway) to 500MCM and upgrade mainline regs to (3) 333kVA. Chautauqua Station F5761 and F5762 were determined to be 111% (398A) and 119% (427A) overloaded during PSC Summer Prep analysis.
	C054243	UG to OH 39 Brayton Ln, Queensbury	P_Electric Distribution Line NY	\$15,000	3,750	11,250				Remove OH dist & poles across Brayton Ln, bore under road to new SG, install pri UG. Customer Requested Work
	C054264	BROOKVIEW VILLAGE URD Phase 1	P_Electric Distribution Line NY	\$15,000	2,500	12,500				DEVELOPER REQUESTING FACILITIES FOR NEW URD BROOKVIEW VILLAGE PHASE I. This is being done in 3 phases Phase 1 = 17 lots 120/240v 200amp service 2 pump stations- 1.5 hp & 5 hp - 120/208v; single phase.
	C046470	Refurbish H-Lns 27h,28h,33h	P_Electric Sub-Transmission Line NY	\$100,000	0	100,000				Refurbish 23kv H-Lines in the Frontier Region of WNY. These lines originated initially from Huntley Steam Station but now originate from Sawyer Avenue 230/23kv Substation. Huntley overhead cables 27H.28H.and33H 23kv Subtransmission Lines-on a southern route from Sawyer to Willowdale Sub-The lines are becoming old deteriorated since they were mostly installed when Huntley Steam was built. Poles are mostly approximately 60 plus years old. The lines exist as double circuit and single circuit lines on fee owned RWA and railicad property and feed a number of industrial, commercial and company substations in the Tonawanda area. The lines are becoming more susceptible to severe storms that come off of Lake Erie in the Buffalo area.
	C054286	153 Bellew Ave, Watertown	P_Electric Distribution Line NY	\$15,000	7,500	7,500				153 Bellew Ave. Waterlown. New 3 phase 200 amp 120/208v service. Install 370 feet of 3 phase underground primary wire, a switchgear and a 75kva padmounted transformer. Customer Requested Work
	C054366	M&T L701 - Transfer Dist Underbuild	P_Electric Distribution Line NY	\$65,000	0	65,000				Transfer conductor & equipment to new L701 SubT poles installed under approved FP C046462. This funding number is for transfers of all related distribution assets on F6163 & F6167.
	C052027	Two Mile Creek Rd -Dsub-Padmount	P_Electric Distribution Sub NY	\$166,000	0	166,000				Install 5MVA padmount 23/13.2kV on Two Mile Creek RD. The intent is to have this new "mini" substation serve load to the Riverview Solar Tech. Park. This is the 2nd of two mini substation locations required for serving the park. Location one is on Riverwalk Rd (Riverwalk Pkwy Sta 686)
	C052028	Two Mile Creek Rd - Dline	P_Electric Distribution Line NY	\$445,000	0	445,000				This project corresponds to the distribution line work associated with Two Mile Creek Rd substation. It entail 4000ft of overhead conversion to 13kV, 3000ft of reconductoring and about 1200ft of new overhead 336.4ACSR.
	C053903	Mill St_LVAC_2014 Upgrades-N-2	P_Electric Distribution Line NY	\$585,000	10,000	425,000	150,000)		Install two 500kVA network transformers to support the general network: (1) install N7215 near the corner of Mill Street & Factory Avenue (2) install N6005 near the corner of Franklin Street & Public Square. uring contingency operation (N-1 of a 4.8kV Mill Street Bus) voltages were calculated to be below the design limits.
	C054284	Port Henry 52 - Dalton Hill Rd	P_Electric Distribution Line NY	\$40,000	40,000	0				Port Henry 52 - Daiton Hill Road conversion to 7.62 kV. Essex County is constructing a new communications tower in the Town of Moriah off of Dalton Hill Road. Because of the terrain and ROW issues within the Adirondack Park, the County is taking service at 7.62 kV off Dalton Hill Road and constructing their own UC primary to the top of the mountain. A 900 foot 7.62 kV line extension is being built along Dalton Hill Road to the access road to the tower but it is being energized through a 4.8/7.62 kV ratio transformer which causes fuse coordination issues with the counties primary service.
	C054226	Dunkirk-Falconer 161/162 Shield Wir	P_Electric Transmission Line NY	\$300,000	0	300,000				Dunkirk-Falconer 161/162 shieldwire replacement for damage/failure incidents between structures 35-40 in Dunkirk and for sample testing on other areas of the lines. Dunkirk-Falconer 161/162 115kV line has had several shieldwire failures in January-March 2014 which has resulted in line outages.
	C054227	Praxair Station Rebuild	P_Electric Transmission Line NY	\$100,000	0	100,000				Customer request to rebuild their substation. Scope includes removing the exiting two Line 46847 taps and reinstalling them to the new station
	C054267	Bethlehern sub relay upgrade line #6	P_Electric Transmission Sub NY	\$224,000	0	224,000		53 of 71		This funding project is for the work and cost for the relay work required at the Bethlehem Substation as a result of the retirement of Deimar Substation # 279 which is a 34.5KV to 4.5KV distribution facility. The project is driven by a commercial business park. Vista Tech Park, which is being constructed in Bethlehem, NY that will add approximately 11MVA of new load to the area over the next 5 to 10 years. The new station will be used to supply this new load and to potentially be used to convert and supply distribution feeders presently supplied out of Juniper, Unionville and Delmar stations (approx 17MVA of load) and allow for the retirement of those station.

		NY PSC Quarterly Distri	bution & Transmission Emergent_R	eport_FY14_Q4						Page 7 of	.f 7
Month	Project #	Project Name	Project Type	Approved Total Capex Estimate	FY 14 Capex	FY 15 Capex	FY 16 Capex	FY 17 Capex	FY 18+ Capex	Reason	
	C054269	Patroon sub relay upgrade line #6	P_Electric Transmission Sub NY	\$248,000	0	0	248,000			This funding project is for the work and cost for the relay work required at the Patroon Substation as a result of the retirement of Delmar Substation # 279 which is a 34 5kV to 4.8kV distribution facility. This document describes the scope of work and cost for the relay work required at the Patroon Substation as a result of the retirement of Delmar Substation # 279 which is a 34.5kV to 4.8kV distribution facility.	

TOTALS \$33,121,600 \$5,663,989 \$20,629,305 \$5,151,424 \$1,384,382 \$292,500

NY TRANSMISSION DEFERRED REPORT - Q4

Funding#	Project Name	Work Type	Spending Rationale	Risk Score	FY14	FY15	FY16	FY17	FY18	Total
C027431	Lockport-Batavia 108 T1500 S		Asset Condition	40	\$ (25)			\$ (1,450)	-	
	Gardenville-Buf Rvr T1210-T12			40	\$ (25) (10)	৯ (25)	\$ (50) 20	\$ (1,450)	\$ (0,800)	\$ (0,350) 10
C031155			Statutory Regulatory	39	()	- (750)		-	-	-
C033014	Alabama-Telegraph 115 T1040		Asset Condition	45	(250)	(750)	(3,400)	1,015	-	(3,385)
C034193	Gard-Dun 141-142 T1260-70 A		Asset Condition	45 40	(50)	(1,000)	-	-	-	(1,050)
C034964	Reynolds Rd-Alps 1 T5560 CC		Statutory Regulatory	-	(10)	-	10	-	-	-
C034966	NS-Feura Bush 9 T5500 &Tap		Statutory Regulatory	40	(10)	-	10	-	-	-
C034967	Bethlehem-Albany 18 T5070 C		Statutory Regulatory	40	(10)	-	10	-	-	-
C034968	NS-Long Lane 7 T5470 & Taps		Statutory Regulatory	40	(10)	-	10	-	-	-
C035771	Reconductoring 115kv NE reg		Statutory Regulatory	44	(100)	(1,500)	(4,600)	(7,300)	4,200	(9,300)
C035773	Reactive Comp prog in NE Rea	Sub	Statutory Regulatory	44	(50)	(1,800)		(200)	(1,800)	(3,850)
C036866	Porter 230kV - Upgrade/Disc/F	Sub	Statutory Regulatory	41	(150)	(1,000)	(8,975)	(13,750)	1,000	(22,875)
C038162	Yahnudasis T4160-T4300 D-F	Line	Damage Failure	49	(250)	311	-	-	-	61
C039521	Ticonderoga 2-3 T5810-T5830	Line	Asset Condition	41	(100)	-	(500)	(7,000)	(1,500)	(9,100)
C043532	Tap off Ln 116 N. Lakeville-Go	Line	System Capacity & Perfe	49	(50)	(80)	(50)	240	240	300
C043533	N. Lakeview new 115 13.2kV S	Sub	System Capacity & Perfe	49	(50)	(250)	(918)	241	957	(20)
C047791	Bethlehem - Albany 18 T5070	Line	Asset Condition	42	(65)	(11)	(11)	(450)	(500)	(1,037)
C047795	Boonville - Rome #3	Line	Asset Condition	34	(75)	(50)	(400)	(8,900)	(800)	(10,225)
C047856	Elbridge Station Relay Replace	Sub	Asset Condition	41	(75)	(501)	72	419	-	(85)
C047863	Woodard Relay Replacement	Sub	Asset Condition	41	(30)	(220)	-	-	-	(250)
C047865	Teall Avenue Transformer Rep	Sub	Asset Condition	43	(350)	(1,600)	1,600	-	350	-
C049477	Arkwright Summit Wind Sub	Sub	Statutory Regulatory	49	(1,396)	(78)	-	-	-	(1,474)
C049477R	Arkwright Summit Wind Sub R	Sub	Statutory Regulatory	49	1,396	78	-	-	-	1,474
C049478	Arkwright Summit Wind Line	Line	Statutory Regulatory	49	(648)	(36)	-	-	-	(684)
C049478R	Arkwright Summit Wind Line R	Line	Statutory Regulatory	49	648	36	-	-	-	684
C049901	Temple Pressuring Plant	Sub	Asset Condition	28	(24)	(61)	(940)	-	-	(1,025)
C050695	West Golah 115 kV substation	Sub	System Capacity & Perfe	34	(250)	(1,925)	2,000	500	-	325
C050696	Second 115kV bus tie at Mortin	Sub	System Capacity & Perfe	34	(200)	(475)	525	150	-	-
C050745	Relocate Lafarge-Pleasant Val	Line	System Capacity & Perfe	39	(100)	(490)	10	-	-	(580)
C050919	Physical Security Strategy	Sub	Non-Infrastructure	29	(50)	50	_	-	-	-
C050941	New Cierco Station	Sub	System Capacity & Perfe	47	(100)	(100)	-	-	-	(200)
CNYX60	Cape Vincent Wind Sub	Sub	Statutory Regulatory	49	(75)	(2,730)		-	-	(2,805)
CNYX60R	Cape Vincent Wind Sub Reimb	Sub	Statutory Regulatory	49	75	2,730	-	-	-	2,805
CNYX61	Roaring Brook Wind Line	Line	Statutory Regulatory	49	(324)	-	324	-	-	-

CNYX61R	Roaring Brook Wind Line Reim	Line	Statutory Regulatory	49	324	-	(324)	-	-	-
CNYX62	Roaring Brook Wind Sub	Sub	Statutory Regulatory	49	(1,083)	-	1,083	-	-	-
CNYX62R	Roaring Brook Wind Sub Reim	Sub	Statutory Regulatory	49	1,083	-	(1,083)	-	-	-
CNYX70	Horse Creek Wind Line	Line	Statutory Regulatory	49	(100)	(1,900)	1,750	250	-	-
CNYX70R	Horse Creek Wind Line Reimb	Line	Statutory Regulatory	49	100	1,900	(1,750)	(250)	-	-
CNYX71	Horse Creek Wind Sub	Sub	Statutory Regulatory	49	(100)	(1,000)	980	120	-	-
CNYX71R	Horse Creek Wind Sub Reimb	Sub	Statutory Regulatory	49	100	1,000	(980)	(120)	-	-
CNYX74	Ball Hill Wind Line	Line	Statutory Regulatory	49	(1,026)	(300)	-	-	-	(1,326)
CNYX74R	Ball Hill Wind Line Reimburser	Line	Statutory Regulatory	49	1,026	300	-	-	-	1,326
CNYX75	Ball Hill Wind Sub	Sub	Statutory Regulatory	49	(2,258)	(300)	-	-	-	(2,558)
CNYX75R	Ball Hill Wind Sub Reimbursen	Sub	Statutory Regulatory	49	2,258	300	-	-	-	2,558
CNYX88	North Wind Line	Line	Statutory Regulatory	49	(250)	(250)	-	-	-	(500)
CNYX88R	North Wind Line Reimburseme	Line	Statutory Regulatory	49	250	250	-	-	-	500
CNYX89	North Wind Sub	Sub	Statutory Regulatory	49	(1,500)	(1,500)	-	-	-	(3,000)
CNYX89R	North Wind Sub Reimburseme	Sub	Statutory Regulatory	49	1,500	1,500	-	-	-	3,000
NMDP13-07	New Tonawanda Station	Sub	System Capacity & Perfe	47	(2)	25	289	277	240	829
NMPL13-02	Novelis Second Supply 345-11	Line	System Capacity & Perfe	42	(5,430)	(3,620)	-	-	-	(9,050)
NMPL13-03	Novelis Second Supply 345-11	Line	System Capacity & Perfe	42	5,430	3,620	-	-	-	9,050

\$

Total

(2,446) \$ (11,452) \$ (15,288) \$ (36,208) \$ (4,413) \$ (69,807)

Distribution and Transmission - Summary of In-Service Work Orders Initial Budget vs Actual Spend Projected In-Service Date vs Actual In-Service Date

Segment	Project	Project Description	WO No	W O Description	Latest Capital Cost Estimate	Actual Capital Expenditures	Reimbursement	WO Estimated Completion Date	Actual In Service Date
NYTRAN	C003417	LOCKPORT-MORTIMER 111 T1530 ACR	90000122889	LOCKPORT - MORTIMER - LAND ABUTTER	\$ -	\$ -		3/31/2014	2/1/2014
NYTRAN	C024662	EDIC FE1 - REPLACE U SERIES RELAYS	90000137516	EDIC - REPLACE UE-1-7 RELAYS (NYPA)	\$ 5.017.00	\$ -		3/31/2012	1/13/2014
NYTRAN	C028705	CLAY 115 KV REBUILD	10009496231	CLAY - PHASE 18 - CAP BANK BUS 'D'	\$ 31.011.53	\$ 194,118.20		2/1/2014	1/31/2014
NYTRAN	C028892	BUFFALO 23KV RECONDUCTOR - HUNTLEY	10012262984	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 1,686,808.06	\$ 994,357.90		3/27/2015	3/26/2014
NYTRAN	C028892	BUFFALO 23KV RECONDUCTOR - HUNTLEY	10012263141	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 1.547.547.36	\$ 908,987,30		3/30/2015	3/26/2014
NYTRAN	C028892	BUFFALO 23KV RECONDUCTOR - HUNTLEY	10012263212	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 1.471.436.05	\$ 935,496,97		12/30/2013	3/26/2014
NYTRAN	C028892	BUFFALO 23KV RECONDUCTOR - HUNTLEY	10012263259	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 1,640,162.39	\$ 1,167,246.92		12/30/2013	3/26/2014
NYTRAN	C028892	BUFFALO 23KV RECONDUCTOR - HUNTLEY	10012414382	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 146,692.16	\$ 81,564.21		3/31/2014	3/24/2014
NYTRAN	C028892	BUFFALO 23KV RECONDUCTOR - HUNTLEY	10012414552	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 146.692.16	\$ 79,550.43		3/31/2014	3/24/2014
NYTRAN	C028892	BUFFALO 23KV RECONDUCTOR - HUNTLEY	10012414614	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 146,692.16	\$ 56,497.52		12/31/2012	3/24/2014
NYTRAN	C028892	BUFFALO 23KV RECONDUCTOR - HUNTLEY	10012414641	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 244,426.12	\$ 68,063.35		12/31/2012	3/24/2014
NYTRAN	C028892	BUFFALO 23KV RECONDUCTOR - HUNTLEY	10012419399	SUB-TRANSMISSION REHAB/BUILD/REBUIL	\$ 36,732.01	\$ 59,150.76		12/31/2012	3/24/2014
NYTRAN	C029100	SENECA - REPLACE SERIES REACTORS	10009183818	SENECA TERM STA - REPL SERIES REACT	\$ 27.00	\$ (0.00)		1/24/2011	1/15/2014
NYTRAN	C029946	ROCHESTER PUMP - LPFF TRIP SCHEME	10006068252	ROCHESTER PUMP PLNT-LPFF TRIP SCHEM	\$ 36.00	\$ 921,702.22		6/1/2012	3/10/2014
NYTRAN	C029946	ROCHESTER PUMP - LPFF TRIP SCHEME	10014539046	MORTIMER-COMMUNICATIONS W/ROCH PP	\$ 50.046.26	\$ 96.943.24		4/1/2013	3/7/2014
NYTRAN	C029946	ROCHESTER PUMP - LPFF TRIP SCHEME	10014539242	LOCKPORT-COMMUNICATIONS W/ROCHESTER	\$ 50,046.26	\$ 128,319.61		4/1/2013	2/3/2014
NYTRAN	C030005	FRANKHAUSER - RELOCATE L605 / L606	10013718464	FRANKHAUSER STATION, A006D STATION	\$ 65,157.82	\$ 183,790.53		12/1/2013	1/6/2014
NYTRAN	C030005	FRANKHAUSER - RELOCATE L605 / L606	10013718540	FRANKHAUSER STATION, A006E STATION	\$ 35.367.28	\$ 30,454,39		12/1/2013	1/6/2014
NYTRAN	C030005	FRANKHAUSER - RELOCATE L605 / L606	10015189036	SUB-TRANS REHAB/BUILD/REBUILD - NG	\$ 26,759.34	\$ 27,640.49		12/23/2013	1/7/2014
NYTRAN	C030005	FRANKHAUSER - RELOCATE L605 / L606	10015189160	SUB-TRANS REHAB/BUILD/REBUILD - NG	\$ 23,545.96	\$ 49,973.76		12/23/2013	1/7/2014
NYTRAN	C030084	GARDENVILLE-REBUILD LINE RELOCATION	90000108222	LINE 146 GRDNVLLE RIDGE (BUFLO RVR)	\$ -	\$ -		3/31/2017	2/21/2014
NYTRAN	C030084	GARDENVILLE-REBUILD LINE RELOCATION	90000108225	LINE 145 GRDNVLLE RIDGE (BUFLO RVR)	\$ -	\$ -		3/31/2017	2/21/2014
NYTRAN	C030084	GARDENVILLE-REBUILD LINE RELOCATION	90000108230	LINES 44/81 STRUCTURES 65, 66 & 67	\$ -	\$ -		3/31/2017	2/21/2014
NYTRAN	C030528	ELM TERMINAL STATION - HPFF ALARMS	10005880590	ELM STREET - ADD HPFF ALARMS	\$ 38.00	\$ 201,401.74		7/1/2012	1/31/2014
NYTRAN	C030545	REPLACE NG ALCOA 115 KV BREAKERS	90000098442	REPLACE NG ALCOA 115 KV BREAKERS	\$ 37.00	\$ 1.146.660.55		12/31/2012	3/17/2014
NYTRAN	C031326	EASTOVER RD - NEW 230-115KV STATION	90000122456	BEAR SWAMP RELAY SETTING CHANGES	\$ 37.00	\$ -		3/31/2016	3/18/2014
NYTRAN	C032309	TICONDEROGA-SANFORD T6410R REMOVAL	90000100041	REMOVE T6410 TCON - SANFD LAKE	\$ 9.00	\$-		3/31/2013	1/1/2014
NYTRAN	C032551	VARIOUS STA - RANGE OF OPERATIONS	10014574510	GARDENVILLE -RANGE OF OPERATIONS IS	\$ 100,059.54	\$ 224,585.52		1/1/2014	2/10/2014
NYTRAN	C033191	HARPER 32&88 LINE REMOVAL	10012371627	HARPER LINES 32/88-LN 88-12KV(SEE W	\$ 2,075.14	\$ 991.59		12/1/2012	2/25/2014
NYTRAN	C033191	HARPER 32&88 LINE REMOVAL	10012371717	REMOVE LINES 32/88-LINE 32-12KV(SEE	\$ 26,585.71	\$ 15,368.78		12/1/2012	2/25/2014
NYTRAN	C033591	FINCH PAPER	10007598746	FINCH PAPER - INSTALL METERING	\$ 18.401.30	\$ 8.564.09		8/31/2010	2/12/2014
NYTRAN	C033613	BUFFALO/ALBANYFLYINGGROUNDSSWITCRPL	10011140083	RIDGE - FLYING GROUNDS SWITCH REPL-	\$ 37.00	\$ 304,749.59		6/14/2011	1/2/2014
NYTRAN	C034983	ROME REBUILD LINE PART	10012155334	T4110 - LEVITT-ROME 8 ROME STATION	\$ 143,880.54	\$ 282,494.86		12/30/2013	1/31/2014
NYTRAN	C034983	ROME REBUILD LINE PART	10012155512	T4250 - ROME-ONEIDA 1 ROME STATION	\$ 344.026.23	\$ 346.245.08		12/30/2013	1/31/2014
NYTRAN	C034983	ROME REBUILD LINE PART	10012782711	T4060/T4040 - BOONVILLE-ROME 3 & 4	\$ 154,739.04	\$ 271.282.84		12/30/2013	1/31/2014
NYTRAN	C040584	LUTHER FOREST LINE PROJECT CLOSEOUT	90000112585	STONEBREAK ROAD SWITCHING STATION	\$ -	\$ -		8/1/2011	1/1/2014
NYTRAN	C040584	LUTHER FOREST LINE PROJECT CLOSEOUT	90000137771	STONEBREAK ROAD SWITCHING STATION	\$ -	\$ -		2/1/2014	1/23/2014
NYTRAN	C040584	LUTHER FOREST SUBSTATION CLOSEOUT	90000137771	LUTHER FOREST 115KV STATION	s -	s -		8/1/2014	2/21/2014
NYTRAN	C040804 C042905	BLANKET LAND ACQUISITION/DISPOSITIO	90000112588	KILDARE SUBDIVISION-LAND SALE	\$ - \$ -	\$ - \$ -		5/1/2011	2/21/2014
NYTRAN	C042905	BLANKET LAND ACQUISITION/DISPOSITIO	90000118551	GRANT OF EASEMENT V/O MASSENA	\$ - \$ -	\$ - \$ -		12/31/2013	2/1/2014
NYTRAN	C042903	DEWITT STATION RELAY STRATEGY	10012895750	DEWITT RELAY REPLACEMENT PROGRAM	\$ 37.00	\$ 887,490.12		5/11/2012	3/19/2014
NYTRAN	C043503	STATION 139 LN SUPPLY CHANGE	10012895750	GARDENVILLE-DUNKIRK 142, STA. 139 T	\$ 9,285.08	\$ 95,699.92		2/28/2013	3/19/2014
NYTRAN	C043740	STATION 139 LN SUPPLY CHANGE	10013217440	GARDENVILLE-DUNKIRK 142, STA. 139 1 GARDENVILLE-BETHLEHEM 149/150 REBU	\$ 9,285.08 \$ 43,516.78	\$ 95,699.92 \$ 208,467.91		2/28/2013	3/11/2014
NYTRAN	C043740 C044132	ALCOA R8105 TIE SPS RETIREMENT	90000121316	ALCOA R8105 TIE SPS RETIREMENT	\$ 43,516.78 \$ 9.00	\$ 208,467.91 \$ 446.13		1/31/2013	1/24/2014
NYTRAN	CD00086	SOUTH MALL CABLES REPLACEMENT	10013036139	RIVERSIDE-SOUTH MALL 35 REBUILD T	\$ 9.00 \$ 77,453.18	\$ 215,160.72		3/29/2013	3/28/2014

	000000		100100101000		•	70.074.00	¢ 450.050.4	. 1		0/00/0040	0/00/0044
NYTRAN	CD00086	SOUTH MALL CABLES REPLACEMENT	10013043463	MENANDS-SOUTH MALL 36 REBUILD TRA	\$,	\$ 159,356.44	_		3/29/2013	3/28/2014
NYTRAN	CD00086	SOUTH MALL CABLES REPLACEMENT	10013043831	DELAWARE AVESOUTH MALL 37 REBUIL	\$	• • • • • •	\$ 138,156.84	_		3/29/2013	3/26/2014
NYTRAN	CD00086	SOUTH MALL CABLES REPLACEMENT	10013043980	RIVERSIDE-SOUTH MALL 38 REBUILD T	\$	77,453.18	\$ 167,082.23	_		3/29/2013	3/28/2014
NYTRAN	CD00823	EAST - WEST MEDICAL CORRIDOR CABLE	10013445441	EAST-WEST MEDICAL CONDUIT AND MANHO	\$	1,906,855.00	\$ 1,027,526.44			8/31/2013	1/22/2014
NYTRAN	CD01302	SOLVAY 22-RETIRE PORTION 34.5KV	10013953252	SOLVAY 22-34.5KV - REMOVE POLES 60	\$	(2,000.00)	\$ 4,456.28			9/1/2013	3/18/2014
NYELEC	C004294	DISTRIBUTED GENERATION <=300KVA	90000027638	JAMESVILLE SCHOOL PV	\$	-	\$ 0.8	-		5/26/2004	2/26/2014
NYELEC	C004294	DISTRIBUTED GENERATION <=300KVA	90000027659	W. LABINE DG	\$	-	\$ 0.10			5/26/2004	2/26/2014
NYELEC	C020071	ROCK CITY FALLS 40415 - ARMER ROAD	10011005664	40415 **PSC ESTIMATE CHALLEN	\$	61,807.67	\$ 92,288.69			12/31/2013	2/10/2014
NYELEC	C033477	BUFFALO STATION 37 REBUILD - LINE	10010685878	STA. 37: F 3773 - 15KV CABLE REPL	\$	93,408.55	\$ 111,917.68			3/31/2012	1/18/2014
NYELEC	C033636	BUFFALOALBANYFLYINGGROUNDSSWITCHRPL	10011003038	BROMPTON RD STA 129-FLYING GROUNDS	\$	152.48	\$ 534,932.72	-		5/20/2011	2/7/2014
NYELEC	C035862	DOT PIN 1757.16 ERIE BLVD	10010473867	ERIE BLVD. SCHENECTADY- SURVEY WORK	\$	91.34	\$ 9,709.3	_		2/21/2011	3/13/2014
NYELEC	C035862	DOT PIN 1757.16 ERIE BLVD	10014938953	ERIE BLVD. STREETSCAPE PROJECT-STAT	\$	25,255.95	\$ 340,101.28	-		8/23/2013	3/21/2014
NYELEC	C036059	SHAWNEE ROAD 76	10013718730	SHAWNEE ROAD 76 EXPANSION (C36059)	\$	27.00	\$ 0.06			9/21/2012	2/28/2014
NYELEC	C036077	DOT PIN 1753.39 CITY TROY-CONGRESS	10008574903	NYS DOT PIN 1753.39 UPPER CONGRESS	\$	344,793.62	\$ 383,345.3	_		5/2/2011	1/21/2014
NYELEC	C036651	NETWORK PROTECTOR REPLACEMENT	10010773845	REPL PROTECTOR V1083	\$	17,561.48	\$ 30,136.7	1		3/30/2012	2/12/2014
NYELEC	C043204	FAC13_YARD EXPANSION AT FRANKLINVIL	90000119060	FAC13_YARD EXPANSION AT FRANKLINVIL	\$	207,774.70	\$ 358,477.96	6		6/30/2012	1/30/2014
NYELEC	C043231	FAC13_ALBION FIRE PANEL	90000119064	FAC13_ALBION FIRE PANEL	\$	31,856.00	\$ 164,331.0	5		7/31/2012	1/30/2014
NYELEC	C046395	STORM HARDENING - BERRY RD 15351 FE	10015135299	DISTRIBUTION ELECTRIC ASSET REPLACE	\$	68,622.12	\$ 95,270.1	7		12/31/2013	2/10/2014
NYELEC	C046395	STORM HARDENING - BERRY RD 15351 FE	10015135246	STORM HARDENING - F15351 3 OF 4	\$	40,393.75	\$ 68,210.82	2		12/31/2013	3/10/2014
NYELEC	C046396	STORM HARDENING - LOWVILLE 77354 FE	10014737613	LOWVILLE 54 STORM HARDENING REBUILD	\$	51,679.10	\$ 67,711.82	2		3/31/2014	2/28/2014
NYELEC	C047644	CLAYTON HARBOR HOTEL - CLAYTON, NY	10014175113	750 KVA 120/208 3PH XFMR AND 250' 3	\$	14,810.51	\$ 23,630.28	3 \$	(12,877.50)	1/22/2014	2/5/2014
NYELEC	C047683	PINE GROVE TRANSFORMER 2	90000129346	PURCHASE REPLACEMENT SPARE	\$	12.00	\$ 790,230.52	2		3/31/2014	2/17/2014
NYELEC	C047885	DELAMETER NEW F9355 - EXPRESS	10016378745	NEW F9355: MH & DUCT SURVEY	\$	188.66	\$ 1,709.74	ŀ		2/1/2014	3/4/2014
NYELEC	C048040	RIVERS POINTE URD PH2, CLAY, NY	10014433704	RIVERS POINTE PHASE 2 DISTRIBUTION	\$	256,689.02	\$ 131,856.62	2		12/2/2013	1/17/2014
NYELEC	C048103	BALMAT 23KV SWITCH REPLACEMENT	10014458306	BALMAT 23KV SWITCH REPLACEMENT	\$	92,050.92	\$ 97,984.62	2		2/19/2014	3/1/2014
NYELEC	C048161	MV- CLEVELAND 66 RECONDUCTOR	10014477323	DISTRIBUTION ELECTRIC RELIABILITY-R	\$	132,802.95	\$ 211,252.69)		3/28/2014	2/4/2014
NYELEC	C048503	EVERGREEN LANDING	10014539504	EVERGREEN LANDING PHASE 1 - 50 LOT	\$	216,067.24	\$ 228,112.4	5		11/22/2013	2/12/2014
NYELEC	C048761	CLAYHILL STA - REPLACE GROUND GRID	10015326728	CLAY HILL - REPLACE GROUND GRID	\$	450,039.19	\$-			8/31/2013	1/24/2014
NYELEC	C048967	EASTERN NY SECONDARY CABLE RPLC	10015103909	ALBANY NETWORK SECONDARY SURVEY, RE	\$	316.78	\$ 108,910.42	2		8/30/2013	2/19/2014
NYELEC	C048967	EASTERN NY SECONDARY CABLE RPLC	10015103988	ALBANY NETWORK SECONDARY SURVEY, RE	\$	316.78	\$ 1,712,898.04	t I		8/30/2013	2/19/2014
NYELEC	C048967	EASTERN NY SECONDARY CABLE RPLC	10015104035	ALBANY NETWORK SECONDARY SURVEY, RE	\$	316.78	\$ 72,100.63	3		8/30/2013	2/19/2014
NYELEC	C049177	MANDORLA GARDENS UCD - CICERO, NY	10014755728	MANDORLA GARDENS DISTRIBUTION COMME	\$	(8,355.13)	\$ (63,004.99	9)		12/10/2013	1/2/2014
NYELEC	C049180	FOX CREEK URD - AMHERST, NY	10014000123	FOX CREEK ESTATES DISTRIBUTION ELEC	\$	155,633.25	\$ 251,947.53	3		11/18/2013	1/13/2014
NYELEC	C049199	BARNIAK HOME, FARM & DAIRY FARM	10014792492	3RD WIRE EXT.& 754. C049199 SEE WR	\$	113,479.71	\$ 8,482.9			11/29/2013	2/27/2014
NYELEC	C049298	LAKEVIEW LANDING, MALTA NY	10014833118	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$	441,308.00	\$ 580,420.78	3		10/31/2013	3/5/2014
NYELEC	C049336	MILL HOLLOW TWO URD ALTAMONT, NY	10014859562	MILL HOLLOW TWO URD - PSC ESTIMATE	\$	77,664.68	\$ 80,217.20)		12/31/2013	1/21/2014
NYELEC	C049589	URD - AUTUMN WOODS PHS 1, BROCKPORT	10014924970	AUTUMN WOODS PH 1 DISTRIBUTION ELEC	\$	55,033.18	\$ 73,899.13	3		2/28/2014	1/7/2014
NYELEC	C049590	POTTERHILL RD RECONSTRUCTION	10014946830	DOT - RELOCATE APPROX. 20 POLES FOR	\$	115,472.08	\$ 134,687.73	3		10/1/2013	3/12/2014
NYELEC	C049784	URD - SUMMIT HILL APTS - TROY, NY	10014996505	PSC ESTIMATE CHALLENGE, 3 BLDG URD	\$	64,531.30	\$ 73,227.24	ŧ.		10/31/2013	1/6/2014
NYELEC	C049904	MIDDLEPORT ST F7765 - SMALL WIRES	10016179962	DISTRIBUTION ELECTRIC ASSET REPLACE	\$	32,882.57	\$ 52,570.3	-		4/4/2014	3/11/2014
NYELEC	C050700	LAKE FOREST NORTH PH 4B, AMHERST NY	10015281947	LAKE FOREST NORTH PH 4B DISTRIBUTIO	\$	60,933.00	\$ 104,436.4	1		3/7/2014	3/31/2014
NYELEC	C051468	SANDCREEK APT, PHASE 2, COLONIE, NY	10015582380	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$	8,883.97	\$ 8,194.72	2		1/31/2014	3/31/2014
NYELEC	C051509	DUNCAN MEADOWS URD PHASE 1A	10015577031	PSC ESTIMATE CHALLENGE DUNCAN MEADO	\$	92,285.85	\$ 51,646.82			12/16/2013	3/28/2014
NYELEC	C051843	DEW14 ROOF TOP UNIT REPLACEMENT	90000135356	DEW14 ROOF TOP UNIT REPLACEMENT	\$	12,524.00	\$ 16,463.52			10/10/2013	2/26/2014
NYELEC	C051844	BAT14 HEAT PUMP REPLACEMENT	90000135357	BAT14 HEAT PUMP REPLACEMENT	\$	16,100.00	\$ 20,466.00	_		10/17/2013	2/26/2014
NYELEC	C052112	DEW14 REPLACE 1SET OF UPS BATTERIES	90000136130	DEW14_REPLACE 1SET OF UPS BATTERIES	\$	14,000.00	\$ 12,937.54			12/1/2013	1/30/2014
NYELEC	C052185	NALB14_INSTALL SNOWMELT HEATERS (V)	90000136169	NALB14 INSTALL SNOWMELT HEATERS (V)	\$	10,000.00	\$ 10,269.50			11/15/2013	2/26/2014
NYELEC	C052310	DOT - BEMUS POINT STREETSCAPE	10016060945	DOT - BEMUS POINT	\$	29,640.03	\$ 44,482.06	-		3/31/2014	3/31/2014
NYELEC	C052503	DEW14 REPLACE HOT WATER TANK	90000136811	DEW14_REPLACE HOT WATER TANK	\$	6,578.00	\$ 7,249.56	_		11/30/2013	2/26/2014
NYELEC	C052504	PUL14 LIGHTING UPGRADE	90000136812	PUL14 LIGHTING UPGRADE	\$	21,550.00	\$ 21,767.20	_		11/30/2013	2/26/2014
NYELEC	C052683	DEW14 REPLACE UPS BATTERIES BLDG.17	90000137003	DEW14_REPLACE UPS-BATTERIES BLDG.16	\$	46,003.00	\$ 28,087.24	-		2/1/2014	2/26/2014
NYELEC	CD00419	PACKARD-HUNTLEY 78 LINE - DIST CLEA	10012095071	FEEDER TIE BET 6453, 6457	\$	80,398.87	\$ 161,305.18	_		12/6/2013	2/7/2014
	0000110	THE PROPERTY AND THE POINT OLD		. 2202. (112 021 0400, 0401	ş S		\$ 58.500.56	·		12/0/2013	2/12/2014

NYELEC	CD00472	BUFFALO- RECOND STA 22 4 KV GETAWAY	10013146104	2272 DISTRIBUTION ELECTRIC RELIAB	\$ 76,922.20	\$ 66,571.66		3/31/2013	1/18/2014
NYELEC	CD00482	STREET LIGHTS MCCLELLAN STREET SCH'	10011525895	11 ST LT & SUPPORTS TO REPLACE	\$ 82,998.44	\$ 219,565.84		7/26/2013	1/14/2014
NYELEC	CD00484	102 DICKERSON, TEMP SERVICE	10011890487	CLINTON CSD - ONONDAGA COUNTY SEWER	\$ 118,972.77	\$ 178,583.23		11/18/2013	1/20/2014
NYELEC	CD00532	HOAGS CORNER 22145 - CONVERSION (4.	10012463112	22145 PPM-17731 HOAGS CORNER	\$ 222,829.82	\$ 375,675.53		9/3/2012	3/31/2014
NYELEC	CD00545	FARNAN ROAD 51 - BLUEBIRD ROAD CONV	10012059450	00000 FARNAN ROAD 51-BLUEBIRD	\$ 237,725.54	\$ 191,681.09		3/31/2013	2/21/2014
NYELEC	CD00566	ELLIS HOSPITAL DUAL FEED - ROSA RD	10014769499	FRONT ST 36055 15KV UG DIP FOR ELLI	\$ 12,360.71	\$ 19,530.99		9/13/2013	2/14/2014
NYELEC	CD00682	ALAMEDA 124 - F12467/12475 RELIEF	10012546142	12475 STA. 124: SUMMER PREP FILE	\$ 180,547.00	\$ 384,728.91		6/1/2013	2/1/2014
NYELEC	CD00805	HUDSON 08753 - ROUTE 9G - RECONDUCT	10012911608	6Q 7.5W08753 16879 HUDSON	\$ 201,337.21	\$ 298,991.31		3/1/2013	3/14/2014
NYELEC	CD00810	OSWEGO - TROLLEY LIGHT POLE REPLACE	10013775684	OSWEGO TROLLEY POLE LIGHTS TEST	\$ 35,692.06	\$ 64,382.42		12/31/2012	3/18/2014
NYELEC	CD00814	1001 MAIN ST CIMINELLI MEDICAL O	10014312445	DIST ELEC SVC COMM- N. GRID TO INST	\$ 170,583.12	\$ 254,987.46	\$ (49,565.59)	1/22/2014	1/9/2014
NYELEC	CD00840	BEMUS POINT 159 RELIEF	10013819032	7955 DISTRIBUTION VOLTAGE CONVERSI	\$ 317,467.08	\$ 318,705.52		3/31/2014	1/13/2014
NYELEC	CD00865	NR-T.I.81456_NYS ROUTE 180_RELOCATI	10014104142	REMOVE REAR LOT PRIMARY AND POLES;	\$ 53,047.09	\$ 118,730.05		9/30/2013	1/21/2014
NYELEC	CD00890	VAN DYKE SPINNEY, DELMAR, NY	10012904892	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 62,350.05	\$ 22,334.43		12/31/2013	3/31/2014
NYELEC	CD00944	CARTHAGE 71761, 71763 AND 71764 FEE	10014116272	BUILD FEEDER TIE BTWN 71764 & 8165	\$ 92,105.39	\$ 77,870.99		3/31/2014	3/25/2014
NYELEC	CD01037	VIP STRUCTURES. SYRACUSE, NY	10010720325	DISTRIBUTION ELECTRIC SERVICE COMME	\$ 38,491.29	\$ 113,438.02		1/18/2013	2/19/2014
NYELEC	CD01046	DINOSAUR BBQ - NETWORK REINFORCEMEN	10014683293	DISTRIBUTION ELECTRIC RELIABILITY	\$ 295,413.69	\$ 359,291.98		10/1/2013	1/18/2014
NYELEC	CD01069	CURRY RD 36551 UG GETAWAY REPLACEME	10014821169	00000 19403 CURRY RD 36551 UG REPLA	\$ 1,986.56	\$ 8,406.03		5/6/2013	1/21/2014
NYELEC	CD01114	NY SUB T SYSTEM SPARES - CIRCUIT BR	10015430421	SPARE BREAKERS (STRATEGIC) 72KV	\$ 40.00	\$ 153,025.20		3/31/2014	2/28/2014
NYELEC	CD01148	THOMPSON LANDING, SYRACUSE, NY	10013576755	THOMPSONS LANDING DISTRIBUTION ELEC	\$ 311,907.64	\$ 100,156.23		9/30/2013	1/14/2014
NYELEC	CD01178	PIERCE RD. MEDICAL. CLIFTON PARK, N	10013670443	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 137,174.22	\$ 120,208.51		11/29/2013	2/19/2014
NYELEC	CD01219	FRONT ST 36052_SCOTIA 25572- MOHAWK	10013865021	19680 FRONT ST 36052_SCOTIA 25572-	\$ 341,698.08	\$ 715,379.14		6/7/2013	1/14/2014
NYELEC	CD01225	SAND CREEK 45253 - BRIDLE PATH RECO	10013865898	19413 SAND CREEK 45253-BRIDL	\$ 134,907.97	\$ 221,393.14		6/7/2013	1/28/2014
NYELEC	CD01256	TWENTY WEST URD PHASE 3, ALTAMONT,	10013451418	PSC ESTIMATE CHALLENGE DISTRIBUTION	\$ 57,314.64	\$ 60,884.13		10/31/2013	3/14/2014

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY14 Expected	FY14 Installs to Date	Status
Lou boot buildin	110,000	Raino	enno	Exposition	to Dato	oluluo
Flying Grounds Strategy			# of Flying			
SG124 \$2.024M			Ground			
FY10-FY15			Switches			
	C033613	Buffalo/Albany Flying Grounds Switch	6	6	6	construction
NY Physical Security			# of Security			
SG132 \$7.5M FY11-FY13 16 systems installed - FY12/FY13	C034224	NY Physical Security 15 Bulk Stations	Systems 16	0	0	Complete
To systems installed - FTTZ/FTTS	0034224	NT Filysical Security 15 Buik Stations	10	0	0	Complete
RTU Strategy						
SG002 \$9.7M FY06- FY11			# of RTU Units			
77 replacements - FY12/FY13	C003772	Remote Terminal Unit Program	100	11	6	varies
Relay Program						
SG157 TIC1027 \$52M			# of Relay			
FY12-FY17			Packages			
		Rotterdam Rpl Line 14 & 15 Relays	2	2	2	Complete
		Relay Replacement Program NY-T	245	0	0	placeholder
		Dewitt Station Relay Strategy	6	6	6	construction
		Tilden Station Relay Strategy	2	2	2	construction
		Homer Hill Switch Relay	4	4	0	final eng.
		Batavia Station Relay Replacement	1	0	0	construction
	C043508	UF Relays TxT Strategy	2	2	0	construction
U-Series Relay Program			# of Relay			
FY13-FY17			Packages			
1 complete FY13	C024662	Edic UE1-7 - Replace U Series Relays	1	0	0	complete
		Leeds - Replace U Series Relays	4	0	0	prelim. Eng.
		LN17 - Replace Type U Series Relays	2	0	0	Construction
		New Scotland - Replace U Series Relays	0	0	0	initiation
	C047855	Edic Relay Replacement	0	0	0	initiation
Transmission Shieldwire						
Replacement			# of miles			
SG073 \$23.8M FY09-FY12			115kV wire			
		Shieldwire GardenvilleBuffalo 145/146	12.6	12.6	12.6	complete
		Sheldwire GardenvilleDepew 54	7.3	0	0	prelim. Eng.
20.5 miles complete FY12/FY13	C028709	Shieldwire - Clay Dewitt 3	20.5	0	0	complete
Steel Tower Strategy						
SG018v2 \$24.15M FY06-						
FY12			# of Miles			
31 miles complete FY13	C021693	S. Oswego-Lighthouse Hill Circuits	31	0	0	complete

Etc. Cost/Duration Project # Name Units Expected to Date Status C027432 Lockport 103-104, TicQD-1106 STR 0 0 0 on hold Lower replacement C025539 Visual Grade Tower Replacements 0 0 0 on hold S0163 S1:M.B Pr12FY13 C003256 Transmission Tower Clearances 0 0 0 on hold C013113 Rotendam Altamont 17, T5620 CCR 0 0 0 on hold C013113 Rotendam Altamont 17, T5620 CCR 0 0 0 on hold C013114 Mortimer Ebiotidge 2, T1570 CCR 0 0 0 on hold C013114 Mortimer Panelue 23, T1610 CCR 0 0 0 on hold C031140 Mortimer Panelue 23, T1610 CCR 0 0 0 on hold C031149 Lockport 101, T17490 CCR 2 2 2 complete C031149 Lockport 102, T1700 CCR 0 0 on hold on hold 0 on hold<	Strategy Number			Strategy Total	FY14	FY14 Installs	
1 tower replacement C025339 Visual Grade Tower Replacements 0 0 0 complete Conductor Clearance Corrections C003256 Transmission Tower Clearances 0 0 0 0 varies No installs C003256 Transmission Tower Clearances 0 0 0 0 no hold C031131 Rotterdam Altamon T/, T5620 CCR 0 0 0 no hold C031312 Greenbush Stephentown 933, T5190 CCR 0 0 0 no hold C031314 Mortimer Couker 23, T1610 CCR 0 0 0 no hold C03144 Mortimer Cauker 23, T1610 CCR 0 0 0 no hold C03141 Mortimer Cauker 23, T1610 CCR 0 0 0 no hold C03141 Mortimer Cauker 23, T1610 CCR 0 0 0 no hold C03141 Mortimer Gueha 110, T1680 CCR 0 0 no hold C03141 Mortimer Gueha 110, T1680 CCR 0 0 no hold <td< th=""><th>Est. Cost/Duration</th><th>Project #</th><th>Name</th><th>Units</th><th>Expected</th><th>to Date</th><th>Status</th></td<>	Est. Cost/Duration	Project #	Name	Units	Expected	to Date	Status
Conductor Clearance Corrections Expected # of Points of Interest (POIs) no installs C003256 Transmission Tower Clearances 0 0 0 varies C013112 Cenebush Stephenkown 993, T5190 CCR 0 0 0 on hold C031131 Roterdam 10, T5390 CCR 0 0 0 on hold C031134 Meco Roterdam 10, T5390 CCR 0 0 0 on hold C031145 Hudson Pleasant Valley 12, T5330 CCR 0 0 on hold C031144 C031144 Mortimer Clauker 23, T1610 CCR 0 0 on hold C031144 C031144 Mortimer Clauker 23, T1610 CCR 0 0 on hold C031144 C031149 Lockport-Baitva, 107, T1490 CCR 0 0 on hold C031152 Niagara Lockport 107, T1580 CCR 0 0 on hold C031155 Maagara Lockport 107, T1580 CCR 0 0 on hold C031152 Niagara Lockport 107, T1580 CCR 0 0 on hold C031155 Maagara Lockport 102, T1		C027432	Lockport 103-104, T1620-T106 STR	0	0	0	on hold
Corrections Pains of Interest (POTs) No installs C003256 Transmission Tower Clearances 0 0 0 on hold No installs C003131 Raterdam Allamont 17, TS520 CCR 0 0 0 on hold C031131 Greenbush Stephenburs Pagn F199 CCR 0 0 0 on hold C031131 Meco Rotterdam 10, TS300 CCR 0 0 0 on hold C0311416 Hudson Pleasant Valley 12, TS330 CCR 0 0 on hold C031144 Mortimer Chanel, 2452, T1590 CCR 0 0 on hold C031144 Mortimer Pannel, 2452, T1590 CCR 0 0 on hold C031144 Mortimer Pannel, 2452, T1590 CCR 0 0 on hold C031144 Mortimer Pannel, 2452, T1590 CCR 0 0 on hold C031145 Mortimer Banel, 2452, T1590 CCR 0 0 on hold C031145 Mortimer Banel, 2452, T1590 CCR 0 0 on hold C031145 Magara Lockport Battwa, 107, T1490 CCR	1 tower replacement	C025539	Visual Grade Tower Replacements	0	0	0	complete
Corrections Pains of Interest (POTs) No installs C003256 Transmission Tower Clearances 0 0 0 on hold No installs C003131 Raterdam Allamont 17, TS520 CCR 0 0 0 on hold C031131 Greenbush Stephenburs Pagn F199 CCR 0 0 0 on hold C031131 Meco Rotterdam 10, TS300 CCR 0 0 0 on hold C0311416 Hudson Pleasant Valley 12, TS330 CCR 0 0 on hold C031144 Mortimer Chanel, 24525, T1590 CFR 0 0 on hold C031144 Mortimer Pannel, 24525, T1590 CFR 0 0 on hold C031144 Mortimer Pannel, 24525, T1590 CFR 0 0 on hold C031144 Mortimer Pannel, 24525, T1590 CFR 0 0 on hold C031145 Mortimer Banel, 24520, T1590 CFR 0 0 on hold C031145 Mortimer Banel, 24520, T1990 CFR 0 0 on hold C031155 Grademville-Buff Rvr, 1150, CFR	Conductor Clearance			Expected # of			
SG163 S11.0M FY12-FY13 Interest (POTs) no installs C003256 Transmission Tower Clearances 0 0 0 on hold C031131 Rotterdam Altamont 17, T5620 CCR 0 0 0 on hold C031131 Mote Roc Rotterdam 10, T5390 CCR 0 0 on hold C031134 Motimer Elbridge 2, T1570 CCR 0 0 on hold C031144 Motimer Quaker 23, T1610 CCR 0 0 on hold C031145 Hudson Pleasant Valley 12, T5330 CCR 0 0 on hold C031145 Hudson Pleasant Valley 12, T5330 CCR 0 0 on hold C031145 Motimer Guaker 23, T1610 CCR 0 0 on hold C031151 Nagara Lockport 102, T1700 CCR 0 0 on hold C031152 Niagara Lockport 102, T1700 CCR 0 0 on hold C031151 Nagara Lockport 102, T1700 CCR 0 0 on hold C031151 Nagara Lockport 102, T1700 CCR 0 0 on hold				•			
C031131 Rotterdam Altamont 17, T5620 CCR 0 0 on hold C031132 Greenbush Stephentown 993, T5190 CCR 0 0 on hold C031134 Moorimer Elbridge 2, T1570 CCR 0 0 on hold C031134 Mortimer Elbridge 2, T1570 CCR 0 0 on hold C031146 Mortimer Panell, 24825, T1590 CT600 CCR 0 0 on hold C031149 Mortimer Panell, 24825, T1590 T1600 CCR 0 0 on hold C031149 Lockport-Battra, 107, T1490 CCR 0 0 on hold C031151 Mortimer Golah 110, T1580 CCR 0 0 on hold C031151 Mortimer Golah 110, T1580 CCR 0 0 on hold C031152 Niagara Lockport 102, T1700 CCR 0 0 on hold C031155 Gardenville-Buff Rvr, 145 &146, T210-220 CCR 0 0 on hold C031452 Niagara Lockport 102, T1700 CCR 0 0 on hold C031452 Maekar-Hunipe 168 T1110 CCR 1 0 final Eng							
C031132 Greenbush Stephentown 993, T5190 CCR 0 0 0 on hold C031134 Meco Rotterdam 10, T5390 CCR 0 0 0 on hold C031135 Mortimer Eliotidge 2, T1570 CCR 0 0 0 on hold C031145 Hudson Pleasant Valley 12, T5330 CCR 0 0 0 on hold C031145 Mortimer Claider 23, T1610 CCR 0 0 0 on hold C031149 Lockport Baitiva, 107, T1490 CCR 2 2 2 complete C031150 Nitigara Lockport 102, T1700 CCR 0 0 0 on hold C031151 Nitigara Lockport 102, T1700 CCR 0 0 0 on hold C031151 Nitigara Lockport 102, T1700 CCR 0 0 0 on hold C034115 Nitigara Lockport 102, T1700 CCR 0 0 0 on hold C034120 New Sotiand T3 Taps CCR 0 0 on hold C034142 Northere ElioteMart Taps CCR 0 0 on hold	no installs	C003256	Transmission Tower Clearances	0	0	0	varies
C031134 Meco Rotterdan 10, T5390 CCR 0 0 on hold C031135 Mortimer Elbridge 2, T1570 CCR 0 0 0 on hold C031144 Mortimer Quaker 23, T1610 CCR 0 0 0 on hold C031145 Mortimer Quaker 23, T1610 CCR 0 0 0 on hold C031145 Mortimer Galan 110, T1580 CCR 0 0 0 on hold C031150 Mortimer Galan 110, T1580 CCR 0 0 0 on hold C031151 Niagara Lockport 101, T1690 CCR 0 0 on hold complete C031151 Niagara Lockport 101, T1690 CCR 0 0 on hold com hold C031151 Ragara Lockport 102, T1700 CCR 0 0 on hold com hold C031155 Gardenville-Build RV, 148 416, T210-220 CCR 0 0 on hold complete C034912 Dunkirk-South Rijele 88 T1110 CCR 1 1 0 final Eng. C034912 Dunkirk-South Rijele 88 T1110 CCR 0		C031131	Rotterdam Altamont 17, T5620 CCR	0	0	0	on hold
C031135 Mortimer Elbridge 2, T1570 CCR 0 0 on hold C031145 Hudson Pleasant Valley 12, T530 CCR 0 0 on hold C031146 Mortimer Quaker 23, T1610 CCR 0 0 on hold C031146 Mortimer Pannell, 24825, T1590-T1600 CCR 0 0 on hold C031145 Mortimer Galan 10, T1580 CCR 0 0 on hold C031151 Niagara Lockport 102, T1700 CCR 0 0 on hold C031152 Niagara Lockport 102, T1700 CCR 0 0 on hold C031154 Packard-Huntley 130, T1820 CCR 0 0 on hold C031155 Sardenville-Buff Wr, 145 8146, T210-220 CCR 0 0 on hold C031154 Packard-Huntley 130, T1820 CCR 0 0 on hold C031491 Dunkirk-South Ripey 88 T1110 CCR 1 1 0 final Eng. C034927 Adams-Packard 187 T1010 & Taps CCR 0 0 on hold c034945 C034926 Hartfiel-Minosin 159 T1330 XTaps CCR 0 <td></td> <td>C031132</td> <td>Greenbush Stephentown 993, T5190 CCR</td> <td>0</td> <td>0</td> <td>0</td> <td>on hold</td>		C031132	Greenbush Stephentown 993, T5190 CCR	0	0	0	on hold
C031145 Hudson Pleasant Valley 12, T5330 CCR 0 0 on hold C031146 Mortimer Quaker 23, T1610 CCR 0 0 on hold C031146 Mortimer Guaker 23, T1610 CCR 0 0 on hold C031148 Lockport-Bativa, 107, T1490 CCR 2 2 2 complete C031151 Niagara Lockport 101, T1690 CCR 0 0 on hold C031145 C031152 Niagara Lockport 102, T1700 CCR 0 0 on hold C031152 C031152 Packard-Huntley 130, T1820 CCR 0 0 on hold C031152 On hold C031152 Dardenville-Buff Rvr, 145 & 146, T210-220 CCR 0 0 on hold C0314910 New Scotland-Bethlehem 4 T5460 CCR 8 8 8 complete C034912 Dunkirk-Sould Tibley 68 T11101 CCR 1 1 final Eng. C034927 Adams-Packard 188 T1020 CR 0 0 on hold C034924 Adams-Packard 188 T1020 CR 0 0 on hold C034926 Adams-Pack		C031134	Meco Rotterdam 10, T5390 CCR	0	0	0	on hold
C031145 Hudson Pleasant Valley 12, T5330 CCR 0 0 on hold C031146 Mortimer Quarker 23, T1610 CCR 0 0 on hold C031148 Mortimer Pannell, 24&25, T1590-T1600 CCR 2 2 2 complete C031150 Mortimer Guarker 23, T1610 CCR 2 2 2 complete C031150 Mortimer Guarker 23, T1610 CCR 0 0 on hold C031151 Nagara Lockport 101, T1690 CCR 0 0 on hold C031152 Nagara Lockport 101, T1690 CCR 0 0 on hold C031155 Bardenville 30, T1820 CCR 0 0 on hold C031155 Gardenville-Buff Rvr, 145 &146, T210-220 CCR 0 0 on hold C034910 New Scotland-Bethiehem 4 T5400 CCR 8 8 8 complete C034912 Junkirk-South Ripley 68 T1110 CCR 1 1 final Eng. C034927 Adams-Packard 187 T1010 &Taps CCR 0 0 on hold C034928 Galan-Lakville 116 T1320 & Taps CCR 0 0 on hold C034959 Bourtain-L		C031135	Mortimer Elbridge 2, T1570 CCR	0	0	0	on hold
C031146 Mortimer Pannell, 24&25, T1610 CCR 0 0 on hold C031148 Mortimer Pannell, 24&25, T1590-T1600 CCR 2 2 2 complete C031149 Lockport-Bativa, 107, T1490 CCR 0 0 on hold C031151 Niagara Lockport 102, T1700 CCR 0 0 on hold C031152 Niagara Lockport 102, T1700 CCR 0 0 on hold C031155 Gardenville-Buff Rvr, 145 &146, T210-220 CCR 0 0 on hold C031155 Gardenville-Buff Rvr, 145 &146, T210-220 CCR 0 0 on hold C034910 New Sociland-Bethiehem 4 T5460 CCR 8 8 complete C034912 Dunkirk-South Ripley 68 T1110 CCR 1 1 0 final Eng. C034926 Hartfield-Moons 159 T1330 & Taps CCR 0 0 on hold 0 on hold C034927 Adams-Packard 187 T1010 & Taps CCR 0 0 on hold 0 on hold C034928 Hartfield-Moons 159 T1330 & Taps CCR 0 0 on hold 0 on hold C034929 Kolant-Lockpt 103 T1620 &		C031145	Hudson Pleasant Valley 12, T5330 CCR	0	0	0	on hold
C031149 Lockport-Bativa, 107, T1490 CCR 2 2 2 complete C031150 Mortimer Golah 110, T1580 CCR 0 0 on hold C031151 Niagara Lockport 101, T1690 CCR 0 0 on hold C031152 Niagara Lockport 102, T1700 CCR 0 0 on hold C031152 Gardenville-Buff Kr, 145 8146, T210-220 CCR 0 0 on hold C034910 New Scotland-Bethlehem 4 T5460 CCR 8 8 complete C034910 New Scotland-Bethlehem 4 T5460 CCR 8 8 complete C034920 Hartfield-Monon 159 T130 & Taps CCR 0 0 on hold C034924 Hartfield-Monon 159 T130 & Taps CCR 0 0 on hold C034926 Galant-Lackpil 188 T1020 & Taps CCR 0 0 on hold C034926 Galant-Lackpil 198 T1202 CCR 0 0 on hold C034926 Galant-Lackpil 187 T1100 CCR 0 0 on hold C034925 Galant-Lackpil 1817 T1200 CCR 0 0 <				0	0	0	on hold
C031150 Mortimer Golah 110, T1580 CCR 0 0 on hold C031151 Niagara Lockport 101, T1690 CCR 0 0 on hold C031152 Nagrat Lockport 101, T1700 CCR 0 0 on hold C031154 Packard-Huntley 130, T1820 CCR 0 0 on hold C031155 Gardenville-Buff Rvr, 145 & 146, T210-220 CCR 0 0 on hold C034912 Dunkirk-South Ripley 68 T1110 CCR 1 1 final Eng. C034928 Adams-Packard 187 T1010 & Taps CCR 0 0 on hold C034926 Adams-Packard 188 T1020 & Taps CCR 0 0 on hold C034926 Adams-Packard 188 T1020 & Taps CCR 0 0 on hold C034926 Adams-Packard 188 T1020 & Taps CCR 0 0 on hold C034926 Adams-Packard 188 T1020 & Taps CCR 0 0 on hold C034957 Gardnvil-Bethi 49-150 T1190-T1200 CCR 0 0 on hold C034959 New Scotlind Al T5680 CCR 0 0 on hold </td <td></td> <td>C031148</td> <td>Mortimer Pannell, 24&25, T1590-T1600 CCR</td> <td>0</td> <td>0</td> <td>0</td> <td>on hold</td>		C031148	Mortimer Pannell, 24&25, T1590-T1600 CCR	0	0	0	on hold
C031151 Niagara Lockport 101, T1690 CCR 0 0 on hold C031152 Niagara Lockport 102, T1700 CCR 0 0 on hold C031151 Packard-Huntley 130, T1820 CCR 0 0 on hold C031151 Gardenville-Buff Rvr, 145 & 146, T210-220 CCR 0 0 on hold C031151 Gardenville-Buff Rvr, 145 & 146, T210-220 CCR 0 0 on hold C034121 Dunkirk-South Ripley 66 T1110 CCR 8 8 8 complete C034926 Hartfield-Moons 159 T1330 & Taps CCR 0 0 on hold C034927 Adams-Packard 187 T1010 & Taps CCR 0 0 on hold C034928 Adams-Packard 187 T1020 & Taps CCR 0 0 on hold C034954 Golah-Lakville 116 T1320 & Taps CCR 0 0 on hold C034955 Mountain-Lockpt 103 T1200 CCR 0 0 on hold C034955 Mountain-Lockpt 103 T1200 CCR 0 0 on hold C034956 Gadruh-Beth149-1506 CCR 0 0		C031149	Lockport-Bativa, 107, T1490 CCR	2	2	2	complete
C031152 Niagara Lockport 102, T1700 CCR 0 0 on hold C031154 Packard-Huntley 130, T1820 CCR 0 0 0 on hold C031155 Gardenville-Buff Rvr, 145 & 146, T210-220 CCR 0 0 0 on hold C031155 Gardenville-Buff Rvr, 145 & 146, T210-220 CCR 0 0 0 on hold C034125 Dunkirk-South Ripley 68 T1110 CCR 1 1 0 final Eng. C034927 Adams-Packard 187 T1010 & Taps CCR 0 0 on hold C034928 Adams-Packard 188 T1020 & Taps CCR 0 0 on hold C034926 Gardnvi-Beth149-150 T1190-T1200 CCR 0 0 on hold C034957 Gardnvi-Beth149-150 T1190-T1200 CCR 0 0 on hold C034958 New Scotland-Japs KDR 0 0 on hold C034957 Gardnvi-Beth149-150 T1190-T1200 CCR 0 0 on hold C034957 Gardnvi-Beth149-150 T1190-T1200 CCR 0 0 on hold C034968 New Sc		C031150	Mortimer Golah 110, T1580 CCR	0	0	0	on hold
C031154 Packard-Huntley 130, T1820 CCR 0 0 on hold C031155 Gardenville-Buff Rvr, 145 & 146, T210-220 CCR 0 0 on hold C034910 New Soctland-Bethlehem 4 T5460 CCR 8 8 8 complete C034912 Dunkirk-South Rijbey 68 T1110 CCR 1 1 0 final Eng. C034927 Adams-Packard 188 T1010 & Taps CCR 0 0 on hold C034928 Adams-Packard 188 T1020 & Taps CCR 0 0 on hold C034926 Golah-Lakville 116 T1320 & Taps CCR 0 0 on hold C034957 Gardnvi-Beth 149 150 T1190-T1200 CCR 0 0 on hold C034958 Mountain-Lockpt 103 T1620 & Taps CCR 0 0 on hold C034959 Row Scotlind-Albany 8 T5980 & Taps CCR 0 0 on hold C034959 Gardnvi-Beth 149-150 T1190-T1200 CCR 0 0 on hold C034968 Nettordam-New Scotland 13 T5680 CCR 1 1 complete C034964 Reynolds Rd-New Scotland 13 T		C031151	Niagara Lockport 101, T1690 CCR	0	0	0	on hold
C031155 Gardenville-Buff Rvr. 145 & 146, T210-220 CCR 0 0 on hold C034910 New Scotland-Bethlehem 4 T5460 CCR 8 8 8 complete C034912 Dunkirk-South Riple 68 T1110 CCR 1 1 0 final Eng. C034926 Hartfield-Moons 159 T1330 & Taps CCR 0 0 0 on hold C034927 Adams-Packard 187 T1010 & Taps CCR 0 0 0 on hold C034928 Adams-Packard 188 T1020 & Taps CCR 0 0 0 on hold C034954 Golan-Lakville 1119 T1320 & Taps CCR 0 0 0 on hold C034955 Mountain-Lockpt 103 T1620 & Taps CCR 0 0 on hold C034957 Gardnvi-Beth 149-150 T1190-T1200 CCR 0 0 on hold C034963 Roterdam-New Scotland 13 T5680 CCR 1 1 1 complete C034964 Reynolds Rd-New Scotland 13 T5680 CCR 0 0 on hold Co34964 C034965 Valley Sta 44-Isshua 158 T1900 CCR 0		C031152	Niagara Lockport 102, T1700 CCR	0	0	0	on hold
C034910 New Scotland-Bethlehern 4 T5460 CCR 8 8 8 complete C034912 Dunkirk-South Ripley 68 T1110 CCR 1 1 0 final Eng. C034926 Hartfield-Moons 159 T1330 &Taps CCR 0 0 0 on hold C034927 Adams-Packard 187 T1010 &Taps CCR 0 0 0 on hold C034926 Golah-Lakville 115 T1320 & Taps CCR 0 0 0 on hold C034955 Mountain-Lockpt 103 T1620 & Taps CCR 0 0 on hold C034956 Mountain-Lockpt 103 T1620 & Taps CCR 0 0 on hold C034957 Gardnvi-Berht 49-150 T1190-T1200 CCR 0 0 on hold C034962 Homer H-Dugan Rd 155 T1350&CRR 0 0 on hold C034963 Rotterdam-New Scotland 13 T5680 CCR 0 0 on hold C034964 Reynolds Rd-New Scotland 13 T5680 CCR 0 0 on hold C034965 Valley Sta 44-Isshua 158 T1900 CCR 0 0 on hold C034966 </td <td></td> <td>C031154</td> <td>Packard-Huntley 130, T1820 CCR</td> <td>0</td> <td>0</td> <td>0</td> <td>on hold</td>		C031154	Packard-Huntley 130, T1820 CCR	0	0	0	on hold
C034912 Dunkirk-South Ripley 68 T1110 CCR 1 1 0 final Eng. C034926 Hartfield-Moons 159 T1330 & Taps CCR 0 0 0 on hold C034927 Adams-Packard 187 T1010 & Taps CCR 0 0 0 on hold C034927 Adams-Packard 187 T1010 & Taps CCR 0 0 0 on hold C034926 Adams-Packard 187 T1100 & Taps CCR 0 0 0 on hold C034925 Mountain-Lockpt 103 T1620 & Taps CCR 0 0 on hold C034957 Gardnvl-Betn149-150 T1190-T1200 CCR 0 0 on hold C034958 New Scotland 13 T5680 CCR 0 0 on hold C034964 Reynolds Rd-New Scotland 13 T5680 CCR 1 1 1 complete C034965 Valley Sta 44-Isshua 158 T1900 CCR 0 0 on hold on hold C034965 Valley Sta 44-Isshua 158 T1900 CCR 0 0 on hold 0 on hold C034965 Valley Sta 44-Isshua 158 T1900 CCR 0 0 0 on hold 0 on hold 0 on ho		C031155	Gardenville-Buff Rvr, 145 &146, T210-220 CCR	0	0	0	on hold
C034926 Hartfield-Moons 159 T1330 & Taps CCR 0 0 on hold C034927 Adams-Packard 187 T1010 & Taps CCR 0 0 on hold C034928 Adams-Packard 187 T1020 & Taps CCR 0 0 on hold C034925 Adams-Packard 187 T1020 & Taps CCR 0 0 on hold C034955 Mountain-Lockpt 103 T1620 & Taps CCR 0 0 on hold C034957 Gardnvi-Beth149-150 T1190-T1200 CCR 0 0 on hold C034957 Gardnvi-Beth149-150 T1190-T200 CCR 0 0 on hold C034958 New Scotlnd-Albany 8 T5980& Taps CCR 0 0 on hold C034959 New Scotlnd-Albany 8 T5980 & Taps CCR 0 0 on hold C034958 Rotterdam-New Scotlal 13 T5680 CCR 1 1 1 complete C034964 Reynolds Rd-New Scotlal 13 T5560 CCR 0 0 on hold 0 on hold C034965 Valley Sta 44-Isshua 158 T1900 CCR 0 0 on hold 0 on hold 0		C034910	New Scotland-Bethlehem 4 T5460 CCR	8	8	8	complete
C034927 Adams-Packard 187 T1010 & Taps CCR 0 0 on hold C034928 Adams-Packard 188 T1020 & Taps CCR 0 0 on hold C034925 Golah-Lakville 116 T1320 & Taps CCR 0 0 on hold C034955 Mountain-Lockpt 103 T1620 & Taps CCR 0 0 on hold C034957 Golah-Lakville 116 T1320 & Taps CCR 0 0 on hold C034957 Gordnvi-Bett 149-150 T1190-T1200 CCR 0 0 on hold C034959 New Scotind-Albany 8 T5980&Taps CCR 0 0 on hold C034952 Homer H-Dugan Rd 155 T1350&Taps CCR 0 0 on hold C034962 Homer H-Dugan Rd 155 T1350&CRR 0 0 on hold C034963 Rotterdam-New Scotland 13 T5680 CCR 1 1 1 complete C034964 Reynolds Rd-New Scotland 13 T5680 CCR 0 0 on hold C034964 Reynolds Rd-New Scotland 13 T5500 CCR 0 0 on hold C034964 Reynolds Rd-New Scotland 13 T5500 CCR 0 0 on hold C034964 Naley Sta 44-Isshua 158		C034912	Dunkirk-South Ripley 68 T1110 CCR	1	1	0	final Eng.
C034928 Adams-Packard 188 T1020 & Taps CCR 0 0 on hold C034954 Golah-Lakville 116 T1320 & Taps CCR 0 0 on hold C034955 Mountain-Lockpt 103 T1620 & Taps CCR 0 0 on hold C034957 Gardn/I-Beth149-150 T1190-T1200 CCR 0 0 on hold C034957 Gardn/I-Beth149-150 T1190-T1200 CCR 0 0 on hold C034952 Homer H-Dugan Rd 155 T1350& Taps CCR 0 0 on hold C034962 Homer H-Dugan Rd 155 T1350& Taps CCR 0 0 on hold C034963 Rotterdam-New Scotland 13 T5680 CCR 1 1 1 complete C034964 Reynolds Rd-New Scotld 13 T5560 CCR 0 0 on hold C034966 C034965 Valley Sta 44-Isshua 158 T1900 CCR 0 0 on hold C034967 C034966 NS-Feura Bush 9 T5500 & Taps CCR 0 0 on hold C034968 C034966 NS-Long Lane T5470 & Taps CCR 0 0 on hold C042063		C034926	Hartfield-Moons 159 T1330 & Taps CCR	0	0	0	on hold
C034954 Golah-Lakville 116 T1320 & Taps CCR 0 0 on hold C034955 Mountain-Lockpt 103 T1620 & Taps CCR 0 0 on hold C034957 Gardnvl-Beth149-150 T1190-T1200 CCR 0 0 on hold C034957 Gardnvl-Beth149-150 T1190-T1200 CCR 0 0 on hold C034959 New Scottnd-Albany 8 T5980& Taps CCR 0 0 on hold C034964 Rotterdam-New Scottland 13 T5680 CCR 1 1 1 complete C034964 Reynolds Rd-New Scottla 13 T5680 CCR 0 0 on hold on hold C034965 Valley Sta 44-Isshua 158 T1900 CCR 0 0 on hold on hold C034966 NS-Feura Bush 9 T5500 & Taps CCR 0 0 on hold on hold C034967 Bethlemen-Albany 18 T5070 CCR 0 0 on hold on hold C034968 NS-Long Lane T5470 & Taps CCR 0 0 on hold conshold C034961 Se-Feura Bush 9 T5270 CCR 0 0 on hold <t< td=""><td></td><td>C034927</td><td>Adams-Packard 187 T1010 & Taps CCR</td><td>0</td><td>0</td><td>0</td><td>on hold</td></t<>		C034927	Adams-Packard 187 T1010 & Taps CCR	0	0	0	on hold
C034955 Mountain-Lockpt 103 T1620 & Taps CCR 0 0 0 on hold C034957 Gardnvl-Beth 149-150 T1190-T1200 CCR 0 0 0 on hold C034959 New ScotInd-Albany 8 T5980& Taps CCR 0 0 0 on hold C034962 Homer H-Dugan Rd 155 T1350& Taps CCR 0 0 0 on hold C034963 Rotterdam-New Scotland 13 T5680 CCR 1 1 1 complete C034964 Reynolds Rd-New Scotland 13 T5560 CCR 0 0 on hold C034965 Valley Sta 44-Isshua 158 T1900 CCR 0 0 on hold C034965 Valley Sta 44-Isshua 158 T1900 CCR 0 0 on hold C034966 NS-Feura Bush 9 T5500 & Taps CCR 0 0 on hold C034967 Bethlehem-Albany 18 T5070 CCR 0 0 on hold C034968 NS-Long Lane T5470 & Taps CCR 0 0 on hold C034967 Bethlehem-Albany 18 T5070 CCR 0 0 on hold C034961 Ns-Long Lane T5470 & Taps CCR 0 0 on hold C0		C034928	Adams-Packard 188 T1020 & Taps CCR	0	0	0	on hold
C034957 Gardn/I-Beth 149-150 T1190-T1200 CCR 0 0 on hold C034957 Sardn/I-Beth 149-150 T1190-T1200 CCR 0 0 0 on hold C034959 New Scotlnd-Albany 8 T5980&Taps CCR 0 0 0 on hold C034962 Homer H-Dugan Rd 155 T1350&Taps CCR 0 0 0 on hold C034963 Rotterdam-New Scotland 13 T5680 CCR 1 1 1 complete C034964 Reynolds Rd-New Scotland 13 T5560 CCR 0 0 on hold C034965 Valley Sta 44-Isshua 158 T1900 CCR 0 0 on hold C034966 NS-Feura Bush 9 T5500 &TCR 0 0 on hold C034967 Bethlehem-Albany 18 T5070 CCR 0 0 on hold C034967 Bethlehem-Albany 18 T5070 CCR 0 0 on hold C034967 Bethlehem-Albany 18 T5070 CCR 0 0 on hold C034967 Geres Lock-Solvay 2 T2270 &Taps CCR 0 0 on hold C034961 Naren Falconer 171 T6080		C034954	Golah-Lakville 116 T1320 & Taps CCR	0	0	0	on hold
C034959 New Scotlind-Albany 8 T5980&Taps CCR 0 0 0 on hold C034962 Homer H-Dugan Rd 155 T1350&Taps CCR 0 0 0 on hold C034963 Rotterdam-New Scotland 13 T5680 CCR 1 1 1 complete C034964 Reynolds Rd-New Scotlad 13 T5680 CCR 0 0 0 on hold C034965 Valley Sta 44-Isshua 158 T1900 CCR 0 0 on hold C034966 NS-Feura Bush 9 T5500 &Taps CCR 0 0 on hold C034967 Bethlehem-Albany 18 T5070 CCR 0 0 on hold C034976 Bethlehem-Albany 18 T5070 CCR 0 0 on hold C034968 NS-Long Lane T5470 &Taps CCR 0 0 on hold C040329 Nine Mile One-Scriba 9 T2370 CCR 0 0 on hold C040329 Nine Mile One-Scriba 9 T2370 CCR 0 0 on hold C040329 Nine Mile One-Scriba 9 T2370 CCR 0 0 on hold C040329 Nine Mile One-Scriba 9 T2370 CCR 4 1 1 complete C047876		C034955	Mountain-Lockpt 103 T1620 & Taps CCR	0	0	0	on hold
C034962 Homer H-Dugan Rd 155 T1350&Taps CCR 0 0 on hold C034963 Rotterdam-New Scotland 13 T5680 CCR 1 1 1 complete C034964 Reynolds Rd-New Scotland 13 T5680 CCR 0 0 0 on hold C034965 Valley Sta 44-Isshua 158 T1900 CCR 0 0 0 on hold C034966 NS-Feura Bush 9 T5500 &Taps CCR 0 0 0 on hold C034967 Bethlehem-Albany 18 T5070 CCR 0 0 on hold on hold C034968 NS-Long Lane T5470 &Taps CCR 0 0 0 on hold C034968 NS-Long Lane T5470 &Taps CCR 0 0 on hold C034968 NS-Long Lane T5470 &Taps CCR 0 0 on hold C034961 Geres Lock-Solvay 2 T2270 &Taps CCR 0 0 on hold C040329 Nine Mile One-Scriba 9 T2370 CCR 0 0 on hold C047876 Taylorville-Boonville #5 5 0 construction C047876		C034957	Gardnvl-Beth149-150 T1190-T1200 CCR	0	0	0	on hold
C034963 Rotterdam-New Scotland 13 T5680 CCR 1 1 1 complete C034964 Reynolds Rd-New Scotld 13 T5560 CCR 0 0 0 on hold C034965 Valley Sta 44-Isshua 158 T1900 CCR 0 0 0 on hold C034966 NS-Feura Bush 9 T5500 &Taps CCR 0 0 0 on hold C034967 Bethlehem-Albany 18 T5070 CCR 0 0 on hold C034968 NS-Long Lane T5470 &Taps CCR 0 0 on hold C034971 Geres Lock-Solvay 2 T2270 &Taps CCR 0 0 on hold C040329 Nine Mile One-Scriba 9 T2370 CCR 0 0 on hold S POI's complete FY13 C042063 Warren-Falconer 171 T6080 CCR 4 1 1 complete S POI's complete FY13 C042063 Warren-Falconer 171 T6080 CCR 4 4 complete C047876 Taylorville-Boonville #5 5 5 0 construction C047878 Elbridge-Geres Lock #18 4 4 complete C047939 Taylorville-Boonville #6 2 2		C034959	New ScotInd-Albany 8 T5980&Taps CCR	0	0	0	on hold
C034964 Reynolds Rd-New Scotld 13 T5560 CCR 0 0 on hold C034964 Reynolds Rd-New Scotld 13 T5560 CCR 0 0 on hold C034965 Valley Sta 44-Isshua 158 T1900 CCR 0 0 on hold C034966 NS-Feura Bush 9 T5500 &Taps CCR 0 0 0 on hold C034967 Bethlehem-Albany 18 T5070 CCR 0 0 0 on hold C034968 NS-Long Lane T5470 &Taps CCR 0 0 0 on hold C034968 NS-Long Lane T5470 &Taps CCR 0 0 0 on hold C034971 Geres Lock-Solvay 2 T2270 &Taps CCR 0 0 on hold C040329 Nine Mile One-Scriba 9 T2370 CCR 0 0 on hold 3 POI's complete FY13 C042063 Warren-Falconer 171 T6080 CCR 4 1 1 complete C047876 Taylorville-Boonville #5 5 5 0 construction C047878 Elbridge-Geres Lock #18 4 4 4 complete C047881 Elbridge-Geres Lock #19 3 3 3		C034962	Homer H-Dugan Rd 155 T1350&Taps CCR	0	0	0	on hold
C034965 Valley Sta 44-Isshua 158 T1900 CCR 0 0 on hold C034966 NS-Feura Bush 9 T5500 &Taps CCR 0 0 on hold C034967 Bethlehem-Albany 18 T5070 CCR 0 0 on hold C034968 NS-Long Lane T5470 &Taps CCR 0 0 on hold C034971 Geres Lock-Solvay 2 T2270 &Taps CCR 0 0 on hold C034971 Geres Lock-Solvay 2 T2270 &Taps CCR 0 0 on hold C040329 Nine Mile One-Scriba 9 T2370 CCR 0 0 on hold S POI's complete FY13 C042063 Warren-Falconer 171 T6080 CCR 4 1 1 complete S POI's complete FY13 C042063 Warren-Falconer 171 T6080 CCR 4 1 1 complete C047876 Taylorville-Boonville #5 5 5 0 construction C047878 Elbridge-Geres Lock #18 4 4 complete C047981 Elbridge-Geres Lock #19 3 3 3 complete C047943 Huntley-Lockport #36 1 1 1 complete <td></td> <td>C034963</td> <td>Rotterdam-New Scotland 13 T5680 CCR</td> <td>1</td> <td>1</td> <td>1</td> <td>complete</td>		C034963	Rotterdam-New Scotland 13 T5680 CCR	1	1	1	complete
C034966 NS-Feura Bush 9 T5500 & Taps CCR 0 0 0 on hold C034967 Bethlehem-Albany 18 T5070 CCR 0 0 0 on hold C034968 NS-Long Lane T5470 & Taps CCR 0 0 0 on hold C034971 Geres Lock-Solvay 2 T2270 & Taps CCR 0 0 0 on hold C034929 Nine Mile One-Scriba 9 T2370 CCR 0 0 0 on hold C040329 Nine Mile One-Scriba 9 T2370 CCR 0 0 on hold C040329 Nine Mile One-Scriba 9 T2370 CCR 0 0 on hold C040329 Nine Mile One-Scriba 9 T2370 CCR 0 0 on hold C047876 Taylorville-Boonville #5 5 5 0 construction C047878 Elbridge-Geres Lock #18 4 4 4 complete C047939 Taylorville-Boonville #6 2 2 0 construction C047943 Huntley-Lockport #36 1 1 1 complete		C034964	Reynolds Rd-New Scotld 13 T5560 CCR	0	0	0	on hold
C034967 Bethlehem-Albany 18 T5070 CCR 0 0 on hold C034968 NS-Long Lane T5470 &Taps CCR 0 0 on hold C034971 Geres Lock-Solvay 2 T2270 &Taps CCR 0 0 on hold C040329 Nine Mile One-Scriba 9 T2370 CCR 0 0 on hold 3 POI's complete FY13 C042063 Warren-Falconer 171 T6080 CCR 4 1 1 complete C047876 Taylorville-Boonville #5 5 5 0 construction C047878 Elbridge-Geres Lock #18 4 4 complete C047981 Elbridge-Geres Lock #19 3 3 complete C047939 Taylorville-Boonville #6 2 2 0 construction C047943 Huntley-Lockport #36 1 1 1 complete		C034965	Valley Sta 44-Isshua 158 T1900 CCR	0	0	0	on hold
C034968 NS-Long Lane T5470 &Taps CCR 0 0 0 on hold C034971 Geres Lock-Solvay 2 T2270 &Taps CCR 0 0 0 on hold C040329 Nine Mile One-Scriba 9 T2370 CCR 0 0 0 on hold 3 POI's complete FY13 C042063 Warren-Falconer 171 T6080 CCR 4 1 1 complete C047876 Taylorville-Boonville #5 5 5 0 construction C047878 Elbridge-Geres Lock #18 4 4 4 complete C047939 Taylorville-Boonville #6 2 2 0 construction C047939 Huntley-Lockport #36 1 1 1 complete		C034966	NS-Feura Bush 9 T5500 & Taps CCR	0	0	0	on hold
C034971 Geres Lock-Solvay 2 T2270 & Taps CCR 0 0 0 on hold C040329 Nine Mile One-Scriba 9 T2370 CCR 0 0 0 on hold 3 POI's complete FY13 C042063 Warren-Falconer 171 T6080 CCR 4 1 1 complete C047876 Taylorville-Boonville #5 5 5 0 construction C047878 Elbridge-Geres Lock #18 4 4 4 complete C047881 Elbridge-Geres Lock #19 3 3 complete C047939 Taylorville-Boonville #6 2 2 0 construction C047943 Huntley-Lockport #36 1 1 1 complete		C034967	Bethlehem-Albany 18 T5070 CCR	0	0	0	on hold
CO40329Nine Mile One-Scriba 9 T2370 CCR000on hold3 POI's complete FY13C042063Warren-Falconer 171 T6080 CCR411completeC047876Taylorville-Boonville #5550constructionC047878Elbridge-Geres Lock #18444completeC047881Elbridge-Geres Lock #19333completeC047939Taylorville-Boonville #6220constructionC047943Huntley-Lockport #36111complete		C034968	NS-Long Lane T5470 & Taps CCR	0	0	0	on hold
3 POI's complete FY13 C042063 Warren-Falconer 171 T6080 CCR 4 1 1 complete C047876 Taylorville-Boonville #5 5 5 0 construction C047878 Elbridge-Geres Lock #18 4 4 4 complete C047881 Elbridge-Geres Lock #19 3 3 3 complete C047939 Taylorville-Boonville #6 2 2 0 construction C047943 Huntley-Lockport #36 1 1 1 complete						0	on hold
C047876Taylorville-Boonville #5550constructionC047878Elbridge-Geres Lock #18444completeC047881Elbridge-Geres Lock #19333completeC047939Taylorville-Boonville #6220constructionC047943Huntley-Lockport #36111complete				Ũ		0	on hold
C047878Elbridge-Geres Lock #18444completeC047881Elbridge-Geres Lock #19333completeC047939Taylorville-Boonville #6220constructionC047943Huntley-Lockport #36111complete	3 POI's complete FY13					1	complete
C047881Elbridge-Geres Lock #19333completeC047939Taylorville-Boonville #6220constructionC047943Huntley-Lockport #36111complete			5			0	construction
C047939Taylorville-Boonville #6220constructionC047943Huntley-Lockport #36111complete			-			4	
C047943 Huntley-Lockport #36 1 1 1 complete			-			3	complete
						0	
C047944 Taylorville-Moshier #7 2 2 2 complete							•
	1	C047944	Taylorville-Moshier #7	2	2	2	complete

Strategy Number Est. Cost/Duration	Project #	Name	Strategy Total Units	FY14 Expected	FY14 Installs to Date	Status
	C047954	Whitehall Cedar #6	3	3	3	complete
		Browns Falls - Taylorville #3	30	20	20	construction
		Huntley-Lockport #37	1	1	1	complete
	C048221	Browns Falls - Taylorville #4	4	0	0	final Eng.
		Stoner - Rotterdam #12	20	10	11	construction
	C048357		5	0	0	construction
	C048361		20	0	0	prelim. Eng.
		State Campus - Menands #15	1	0	0	construction
	C048363		2	0	0	prelim. Eng.
		Riverside-Reynolds #4	3	3	3	complete
Wood Pole Strategy			# of Wood			
SG009v2 \$26.35M			Poles based on			
FY08-FY17			inspection			
366 poles replaced - FY12/FY13	C011640	Wood Pole Management - NY	based on insp.	45	24	construction
Overhead Line Refurbishment			# of miles to			
SG080 \$32M FY09-FY18			complete			
	C024359	Browns Falls-Taylorville 3-4 ACR	27	0	0	prelim. Eng.
40 miles complete -FY12/FY13	C024360	Coffeen LH-5 T2120 ACR	40	0	0	complete
56 miles complete - FY12/FY13	C003417	Lockport Mortimer 111 T1530 ACR	56	0	0	complete
	C033014	Alabama - Telegraph T1530 ACR	4.2	0	0	initiation
	C036164	Colton-BF 1-2 T3140-T3150 ACR	30.5	0	0	initiation
	C027422	Falconer-HH 153-154, T1160-T1170 ACR	43.2	0	0	initiation
		Gard-Dun 141-142 T1260-70 ACR Senec	5	0	0	initiation
	C027425	Gardenville -HH 151-152, T1950-T1280-S ACR	45	0	0	initiation
		Gardenville Lines 180-182, T1660-T1780 ACR	70	0	0	initiation
	C003389		40	0	0	prelim. Eng.
21 miles complete - FY12		Gardenville-Homer Hill 151-152, ACR	21	0	0	complete
		Homer Hill Bennett Rd 157, T1340 ACR	52	0	0	initiation
		Lockport-Batavia 112, T1510 ACR	34	0	0	step 0
		Lockport-Bativa 108 Refurb	35	0	0	initiation
		Pannell-Geneva 4-4A, T1860 ACR	25	0	0	initiation
		Porter Rotterdam 31, T4210 ACR	60	0	0	on hold
		Spier-West 9 Refurbishment T5770 ACR	20	0	0	initiation
		Taylorville - Boonville 5-6 T3320-T3330 ACR	35	0	0	final eng.
		Taylorville-Moshier 7, T3340 LER - Central Div.	11	8	9	construction
		Ticonderoga 2-3 T5810-T5830 ACR	42	0	0	initiation
Just structure replacement	C039487	Ticonderoga 2-3 T5810-T5830 SXR2	0	0	0	design
Transformer Replacement						
Strategy			# of			
SG047 \$5.8M FY08-FY09	0.000		Transformers	-		
Trans. storage not install	C039883	NY SpareTransformers	0	0	0	design
			62 of 71			

Strategy Number Est. Cost/Duration	Projec	# Name	Strategy Total Units	FY14 Expected	FY14 Installs to Date	Status
	C0378	6 Oneida Transformer Replacement # 4	1	1	1	construction
Oil Filled Circuit Break Replacement SG158 TIC1030 FY13-FY22	ser \$35M		# of Oiled Filled Circuit Breakers			
	C0378	2 NY Oil Circuit Breaker Replacements	87	0	0	Varies
	C0298	4 Colton-Replace CBs and Disconnects	7	0	0	final eng.
	C0305	5 Replace NG Alcoa 115kV Breakers	3	3	3	construction
	C0430	3 Browns Falls OCB Replacements	6	0	0	final eng.
	C0430	4 Headson OCB Replacements <u>NOTE</u> : No installs will be reported on C37882, separate projects will be opened for the breaker installs.	2	0	0	final eng.

		Project		Total Strategy	Total Strategy						Total Results
Strategies/Programs	Measurement	Туре	Strategy Duration		Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14	Date
						Target goal is 20% of the Feeders to be inspected each					
						year and follow up work					
Inspection Program SubT	# of circuits inspected		Continuous	\$11.56M		according to level 1,2,3 guidelines					
	# of circuit miles inspected										
	Bonding										
	Shield Wire Repairs Insulators						5,361	6,506	5,514	2,996	20,3
	matiatora	Blanket					412	762	469	2,550	20,3
		Program					1,802	2,853	2,067	1,324	8,0
	Grounding	Specific					3,147	2,891	2,978	1,528	10,5
	Crossarms						1,055	1,943	2,210	967	6,1
		Blanket					86	203	118	48	4
		Program					438	901	957	454	2,7
	Cinic	Specific					531	839	1,135	465	2,9
	Guys	Blanket					1 1	-	-	-	
		Program					-	-	-	-	
	0. IT	Specific					-	-	-	-	
	Steel Tower Repair Pole Replacement						513	1,777	2,178	911	5,3
	r die Replacement	Blanket					17	134	101	36	2
		Program					208	823	835	470	2,3
	ft of cable replaced (3 ph	Specific					288	820	1,242	405	2,7
Cable Replacement	distance)		Continuous	not specified	condition based	condition based	-	-	-	-	
		Blanket					-	-	-	-	
		Program Specific					-	-	-	-	
		Opecilic					-	-	-	-	
Circuit Breakers / Reclosers	# breakers/reclosers replace		See Dist below	See Dist below	See Dist below	See Dist below	16	5	4	2	
		Blanket Program					1 14	1	1	- 2	
		Specific					1	1	2	-	
						Targeted Pole Replacement Program will be discontinued as					
						this work will be submitted by					
						the I&M Program. Category will					
Wood Pole	# wood poles replaced		N/A	N/A	N/A	be eliminated in 2nd Quarter FY11 Report	9,727	10,106	8,788	8,863	37,4
		Blanket					2,313	7,998	7,039	6,923	24,2
		Program Specific					6,235 1,179	- 2,108	- 1,749	- 1,940	6,2 6,9
	ft of UG primary cable						1,110	2,100	1,1 10	1,010	0,0
Primary UG Cable	replaced	Disalist	Continuous	condition based	condition based	condition based	-	-	-	-	
		Blanket Program					-	-	-	-	
		Specific					-	-	-	-	
UG Residential Cable	ft of URD cable replaced		FY11-FY14	fix on failure	condition based	condition based	-	-	-	-	
		Blanket					-	-	-	-	
		Program Specific					-	-	-	-	
	# of overloaded	Opecilic					-	-		-	
Line Transformers	transformers replaced		FY11 - FY24	\$31.2M	8670	750	1,331	9,687	8,277	9,455	28,7
		Blanket					1 1 330	7,084	6,300 937	6,034 2 358	19,4
		Program Specific					1,330	1,565 1,038	937 1,040	2,358 1,063	6,1 3,1
	# breakers/reclosers replace		FY11 - FY20	\$141.8M	not specified	not specified	92	78	49	5	2
Circuit Breakers / Reclosers							5	-	5	-	
Circuit Breakers / Reclosers		Blanket									
Circuit Breakers / Reclosers		Program					72	46	19	1	1
Circuit Breakers / Reclosers	# of station transformers							46 32	19 25	1 4	

			NY Ir	stalled M	etrics Dist	ribution and TxD					
Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14	Total Results to Date
		Program Specific					3	- 9	1 5	- 6	4 27
Inspection Program - OH	# of feeders inspected		Continuous	\$26M		Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3 guidelines	260	480	334	401	1,475
		Blanket Program					- 260	- 480	- 334	- 401	1,475
=	# of line miles inspected	Specific					6,635	8,749	6,987	6,494	- 28,865
		Blanket Program					- 6,635	- 8,749	- 6,987	- 6,494	- 28,865
	Bonding	Specific Blanket					18,735	- 11,399 -	- 15,614 -	- 9,375 -	- 55,123
		Program Specific					18,735	11,399	15,614	9,375	55,123
	Insulators	Blanket					11,753	9,786	3,625	1,925	27,089
		Program Specific					11,753	9,786	3,625	1,925	27,089
	Cutout Replacements	Blanket					14,524 -	15,826 -	29,537	13,608	73,495
		Program Specific					14,524	15,826	29,537	13,608	73,495
	Animal Guards	Blanket					2,947	2,733	6,921	4,478	17,079
		Program Specific					2,947	2,733	6,921	4,478	17,079
	Grounding	Blanket Program					13,099 - 13,099	13,381 - 13,381	17,848 - 17,848	12,618	56,946 - 56,946
	Lightning Arrestors	Specific					- 5,599	- 2,863	- 3,682	12,618 - 2,221	- 14,365
		Blanket Program					- 5,599	2,863	3,682	-,	- 14,365
	Crossarms	Specific					6,127	4,757	6,373	3,759	21,016
		Blanket Program					- 6,127	- 4,757	- 6,373	- 3,759	- 21,016
	Transformers	Specific					532	- 214	- 398	- 379	- 1,523
		Blanket Program					- 532	- 214	- 398	- 379	- 1,523
	Guys	Specific					- 9,394	3,669	5,870	10,709	- 29,642
		Blanket Program Specific					- 9,394	- 3,669	- 5,870	- 10,709 -	- 29,642
	Poles	Blanket					- 8,501 -	6,615	15,169	10,572	40,857
		Program ² Specific	:				8,501	6,615	15,169	10,572	40,857
Pockets of Poor Perf	# of locations improved	·	FY11-FY15	\$10.7M \$4.3M / yr (FY11-	126 pockets	not specified	ſ				
Line Recloser Application	# of reclosers added	Blanket	FY11 - FY12	\$4.3M / yr (F111- 12)	98 / yr (FY11-12)	98	103	100	66	-	269
		Program Specific	,	*N/A. This is no long	ger tracked; therefore,	nothing to report.	103	100	66	*N/A -	269
Side Tap Fusing formerly reported under	New fuse locations/Fuse R	Blanket	Continuous	not specified	not specified	not specified 65 of 71	-	1,052	1,016 -	2,176	4,244
Eng Reliability Reviews		Program Specific				00 01 / 1	-	1,052	1,016	2,176	4,244

Strategies/Programs	Measurement	Project Type	Strategy Duration	Total Strategy Est Cost	Total Strategy Projected Units	FY12 Target Goal	Results FY11	Results FY12	Results FY13	Results FY14	Total Results Date
	Feeder Tie Project						-				
						Target goal is 20% of the Feeders to be inspected each year and follow up work according to level 1,2,3					
nspection Program - UG	# of manholes maintained	Blanket	Continuous	\$3.88M		guidelines	1,137	1,050	1,097	1,105	4,
		Program					- 1,137	- 1,050	- 1,097	- 1,105	4
		Specific					-	-	-	-	
	Bonding										
	Grounding										
	Secondary Repair										
	Joint Leak repair										
	Anode Replacement						26	36	194	42	
		Blanket					-	-	-	-	
		Program					26	36	194	42	
	Transformer Repair	Specific					- 13	- 7	- 4	-	
	Transformer Repair	Blanket					-	'	4	3	
		Program					- 13	- 7	- 4	- 3	
		Specific					-		-	-	
	Switchgear Repair						-	-	2	-	
	5	Blanket					-	-	-	-	
		Program					-	-	2	-	
		Specific					-	-	-	-	
	Vault/Manhole Repair						34	46	13	6	
		Blanket					-	-	-	-	
		Program					34	46	13	6	
		Specific					-	-	-	-	

- under review

- data from Anita Everts for Mark Phillips

- data from Bob Sykes

- Storm & Power Plant data from Sue DiRoma/Hari Pullakhandam, data processed by Bob Sykes

Il inclusive number that includes Units under Inspection Program, Feeder Hardening and IE REP Program

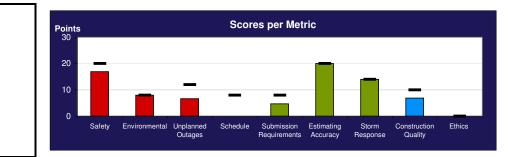
- all inclusive number that includes Units under all programs, except for Feeder Hardening Program. FH Program shown separately in the report

Distribution Construction KPI Category Report

The KPI program includes only information from the new contract implemented in June and July 2013 and is designed to have data from 12 months. With only a limited number of projects completed in the time since the new contract took effect, the scores may not show the true performance of the contractor. As the year continues, more information will be collected and the Overall Score will reflect better on the contractor performance against all metrics.

HARLAN Performance Snapshot FY14 Q4

	Metric	Weight	KPI (%)	Points	Overall Score
1	Safety	20%	85%	17	
2	Environmental	8%	100%	8	
3	Unplanned Outages	12%	55%	7	
4	Schedule	8%	0%	0	
5	Submission Requirements	8%	58%	5	77
6	Estimating Accuracy	20%	100%	20	
7	Storm Response	14%	100%	14	
8	Construction Quality	10%	69%	7	
9	Ethics	N/A	N/A	0	



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At-fault Safety Incidents & Outages					
Loss Time Incident (LTI)	0				
High Potential Incident (HPI)	2				
Restricted Work Case (RWC)	0				
Other OSHA Recordable Incidt (ORI)	0				
Motor Vehicle Incident (MVI)	0				
Hazardous Cond / Near Miss	12				
Unplanned Outage	2				

Field Safety Visits (FSV)				
# of Field Safety Visits	6			
% Passed	100%			

Schedule & Submission Requirements				
Project Completion	45%			
As Built Submission	97%			
Invoice Submission	38%			
Final PEF Submission				
Daily Timesheet Submission	85%			
All Submission Requirements	73%			

Quality Audits				
# of Audits		2		
Avg Audit Score		69%		

At Fault Environmental Incidents				
Environmental Violation	0			
CAT 1	0			
CAT 2	0			

Environmental Inspections					
# Inspections	2				
Avg Inspection Score	100%				

Estimating Accuracy				
Total Actual Spent	\$1,927,415			
Estimating Variance	5%			

Storm Response					
# of Storms	5				
Avg Score	100%				
Ethic Incidents					
Ethic Incidents Not Severe					

Ethic Incidents	
ot Severe	
evere	

	Hours Worked										Total Hours
6/2013	7/2013	8/2013	9/2013	10/2013	11/2013	12/2013	1/2014	2/2014	3/2014		119,874
1,770	10,098	11,073	14,122	14,347	11,476	20,165	12,556	10,605	13,662		119,074



J.F. ELECTRIC Performance Snapshot FY14 Q4

	Metric	Weight	KPI (%)	Points	Overall Score									
1	Safety	20%	49%	10										
2	Environmental	8%	100%	8		Points			Scor	es per Me	tric			
3	Unplanned Outages	12%	100%	12		30 -								
4	Schedule	8%	0%	0		20					_			
5	Submission Requirements	8%	77%	6	55	10		_				—		
6	Estimating Accuracy	20%	10%	2	•••	10			_					
7	Storm Response	14%	73%	10		0		_	l.				, .	_
8	Construction Quality	10%	69%	7			Safety Environment	tal Unplanned Outages	Schedule	Submission Requirements		Storm Response	Construction Quality	Ethics
9	Ethics	N/A	N/A	0										

At-fault Safety Incidents & Outages								
Loss Time Incident (LTI)	1							
High Potential Incident (HPI)	0							
Restricted Work Case (RWC)	0							
Other OSHA Recordable Incidt (ORI)	1							
Motor Vehicle Incident (MVI)	0							
Hazardous Cond / Near Miss	15							
Unplanned Outage	0							

Field Safety Visits (FSV)	
# of Field Safety Visits	5
% Passed	100%

Schedule & Submission Requirements								
Project Completion	27%							
As Built Submission	85%							
Invoice Submission	63%							
Final PEF Submission								
Daily Timesheet Submission	100%							
All Submission Requirements	82%							

Quality Audits									
# of Audits		1							
Avg Audit Score		69%							

At Fault Environmental Incidents									
Environmental Violation	0								
CAT 1	0								
CAT 2	0								

Environmental Inspections								
# Inspections	1							
Avg Inspection Score	100%							

Estimating Accuracy									
Total Actual Spent	\$804,622								
Estimating Variance	14%								

Storm Response							
# of Storms	6						
Avg Score 68%							
Ethic Incidents							
Ethic Incidents							

Ethic Incidents	
lot Severe	
evere	

	Hours Worked											Total Hours	
ſ	7/2013	8/2013	9/2013	10/2013	11/2013	12/2013	1/2014	2/2014	3/2014				72,750
ſ	11,340	9,116	9,050	10,137	7,622	7,346	5,044	4,627	8,468				12,150

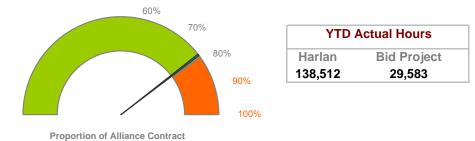


national**grid**

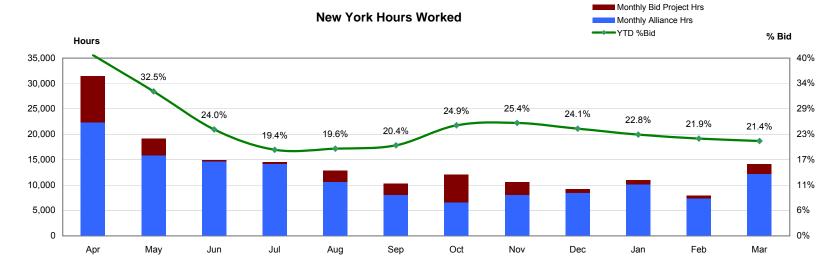
HERE WITH YOU. HERE FOR YOU.

FY14 New York Distribution Construction Hours Worked (See Note below)

Update



YTD % Bid Projects / Harlan Hours YTD Hrs Exceeding Required	21.4%1,881	(🔹 if > 20%)
Year-End Forecast % Bid Projects Year-End Forecast Exceeding Required	• 21.4% 1,881	(🕟 if > 20%)



	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
Alliance Hrs	22,355	15,830	14,659	14,202	10,645	8,082	6,565	8,041	8,439	10,113	7,357	12,224
YTD Alliance Hrs	22,355	38,185	52,844	67,046	77,691	85,773	92,338	100,379	108,818	118,931	126,288	138,512
Bid Project Hrs	9,091	3,329	241	330	2,240	2,234	5,514	2,550	740	819	560	1,936
YTD Bid Project Hrs	9,091	12,420	12,661	12,991	15,231	17,465	22,979	25,529	26,269	27,088	27,648	29,583
% Bid Project	40.7%	32.5%	24.0%	19.4%	19.6%	20.4%	24.9%	25.4%	24.1%	22.8%	21.9%	21.4%

* Numbers in Gray are forecast

* Alliance hours are predicted by 3-month moving averaged method

NOTE: Pursuant to the CapEx/OpEx Stipulation in Case 10-E-0050, twenty (20) percent or more of distribution and sub-transmission line construction work not performed by internal crews, other than the Company's Distribution Line Construction (DLC) group, is to be delivered by providers other than Harlan under the Distribution Alliance agreement. The twenty (20) percent amount is measured on the basis of actual hours worked associated with the total work assigned.

	New York Distribution Resources - I	FY 14	
			Change from
		Q4	Previous Qtr
NY - Central Operations			
	INSPECT_NY_ELEC_CENT	15	2
	OH_LINES_CENTRAL_REG	97	2
	OH_LINES_MOHAWK_VAL	49	(3)
	OH_LINES_NORTHERN	88	(1)
	OH_LINES_OPC_TRBL_C	28	(1)
	EQUIP_OPER_CENTRAL	8	-
	SUBST_CENTRAL_REG	31	(1)
	SUBST_MOHAWK_NRTHERN	30	(1)
	SUBST_CONST_SRV_CENT	9	(1)
	UNDERGROUND_CENTRAL	41	1
	Total NY Central Operations	396	(3)
NY - East Operations			
	INSPECT_NY_ELEC_EAST	11	1
	OH_LINES_CAP_WEST	68	(1)
	OH_LINES_CAPITAL	89	(3)
	OH_LINES_NORTHEAST	87	5
	OH_LINES_OPC_TRBL_E	22	(1)
	SUBST_CAPITAL	28	1
	SUBST_NORTHEAST	21	-
		12	(1)
	UNDERGROUND EAST	51	2
	Total NY East Operations	389	3
NY - West Operations		000	0
	INSPECT_NY_ELEC_WEST	10	1
	OH_LINES_FRONTIER	109	7
	OH LINES GENESEE	58	4
	OH_LINES_OPC_TRBL_W	10	
	OH_LINES_OFC_TRBL_W	78	(1)
		-	I
	SUBSTATION_WEST_L8	52	-
	SUBST_CONST_SRV_WEST	16	-
	UNDERGROUND_WEST	37	2
	Total NY West Operations	370	14
NY - Protection Ops			
	PROT_OPS_NY_CENT	28	(1)
	PROT_OPS_NY_EAST	19	-
	PROT_OPS_NY_WEST	13	-
	Total NY Protection Ops	60	(1)
NY - Tele Ops			
	TELE_OPS_NY_CENT	37	1
	TELE_OPS_NY_EAST	22	(1)
	TELE_OPS_NY_WEST	29	-
	Total NY Tele Ops	88	-
Construction			
	Trans Line Serv Constr East	16	_
	Trans Line Serv Constr NY Cent	10	_
	Trans Line Serv Constr NY West	13	<u> </u>
	Total In-House Construction	48	
		40	•
	Grand Total	1,351	13
L	Grand 10tal	1,351	13