



Dawn M. Herrity
Principle Program Manager
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January 5, 2015

Honorable Kathleen H. Burgess, Secretary
State of New York
Public Service Commission
Office of the Secretary, 19th Floor
Three Empire State Plaza
Albany, New York 12223-1350

RE: Case 06-G-1186 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of KeySpan Gas East Corporation d/b/a KeySpan Energy Delivery Long Island (“KEDLI”)– Implementation Of Stay Out Rates and Site Investigation and Remediation (“SIR”) Recovery Surcharge

Dear Secretary Burgess:

In accordance with the Commission’s “Order Adopting Gas Rate Plans For KeySpan Energy Delivery New York and KeySpan Energy Delivery Long Island” dated December 21, 2007 in the above-captioned proceeding (“December 21 Order”) and “Order Authorizing Recovery of Deferred Balances” dated November 28, 2012 in the above-captioned proceeding (“November 28th Order”), KeySpan Gas East Corporation d/b/a National Grid (“KEDLI”) hereby submits the revised tariff leaves listed in Appendix A issued by KEDLI to its Schedule for Gas Service, PSC No. 1 on January 5, 2015 to become effective on January 1, 2015.

The purpose of this filing is to implement the stay out rates contained in Appendices C and D of the Gas Rates Joint Proposal dated October 10, 2007 and adopted by the Commission in this proceeding and to update the SIR Recovery Surcharge to recover deferred balances stemming from KEDLI’s SIR activities. Appendix B contains the methodology used to develop these surcharges.

Please contact Dawn M. Herrity at (929) 324-4580 or Dawn.Herrity@nationalgrid.com if you have questions or require further information.

Respectfully Submitted,

/s/ Dawn M. Herrity

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Enclosures

cc: Active Parties – Case 06-G-1186

APPENDIX A

Thirteenth Revised Leaf No. 119.50

Twelfth Revised Leaf No. 121

Twelfth Revised Leaf No. 122

Ninth Revised Leaf No. 122.2

Ninth Revised Leaf No. 122.3

Eleventh Revised Leaf No. 124

Tenth Revised Leaf No. 125

Eighteenth Revised Leaf No. 137

Nineteenth Revised Leaf No. 138

KEDLI SITE INVESTIGATION AND REMEDIATION (SIR) RECOVERY SURCHARGE

	Forecast CY 2015 Percentage Contribution to Firm Delivery Revenue	KEDLI CY 2015
SC 1A, 1AR, 5-1A & 5-1AR	6.7916%	\$ 2,716,630
SC 1B, 1BR, 1B-DG, 5-1B & 5-1BR	61.3144%	\$ 24,525,742
SC 2-A & 5-2-A	6.6316%	\$ 2,652,647
SC 2-B & 5-2-B	20.0061%	\$ 8,002,441
SC 3 & 5-3	2.7355%	\$ 1,094,210
SC 15 & 5-15	0.3925%	\$ 156,986
SC 16 & 5-16	1.2432%	\$ 497,267
SC 17 & 5-17	0.0015%	\$ 583
SC 9 & 5-9 (807) NGV	0.8837%	\$ 353,494
Total	100.0000%	\$40,000,000

	Forecast Volumes CY 2015 (therms)
SC 1A, 1AR, 5-1A & 5-1AR	25,822,454
SC 1B, 1BR, 1B-DG, 5-1B & 5-1BR	470,008,498
SC 2-A & 5-2-A	89,698,297
SC 2-B & 5-2-B	214,956,112
SC 3 & 5-3	51,342,089
SC 15 & 5-15	14,240,478
SC 16 & 5-16	29,214,178
SC 17 & 5-17	37,468
SC 9 & 5-9 (807) NGV	8,669,311
Total	903,988,885

	KEDLI SIR Surcharge Factor (\$/therm)
SC 1A, 1AR, 5-1A & 5-1AR	\$ 0.1052
SC 1B, 1BR, 1B-DG, 5-1B & 5-1BR	\$ 0.0522
SC 2-A & 5-2-A	\$ 0.0296
SC 2-B & 5-2-B	\$ 0.0372
SC 3 & 5-3	\$ 0.0213
SC 15 & 5-15	\$ 0.0110
SC 16 & 5-16	\$ 0.0170
SC 17 & 5-17	\$ 0.0156
SC 9 & 5-9 (807) NGV	\$ 0.0408