

Catherine L. Nesser  
Assistant General Counsel  
Legal Department



December 16, 2010

**VIA ELECTRONIC DELIVERY**

Honorable Jaclyn A. Brillling, Secretary  
New York State Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223-1350

**Re: Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard**

**Case 08-G-1016 – Petition of The Brooklyn Union Gas Company for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program**

**Case 08-G-1017 – Petition of KeySpan Energy of Long Island for Approval of an Energy Efficiency Portfolio Standard (EEPS) “Fast Track” Utility-Administered Gas Energy Efficiency Program**

**Case 09-G-0363 – Petitions for Approval of Energy Efficiency Portfolio Standard (EEPS) Gas Energy Efficiency Programs**

**NOVEMBER 2010 SCORECARD REPORTS**

Dear Secretary Brillling:

Pursuant to the Commission’s orders in the above captioned proceedings and the Department of Public Service Staff guidelines issued September 13, 2010, attached please find the November 2010 scorecard reports for The Brooklyn Union Gas Company d/b/a National Grid NY and KeySpan Gas East Corporation d/b/a National Grid gas energy efficiency programs. The programs addressed in these reports are as follows:

- Residential High-Efficiency Heating and Water Heating and Controls Programs;
- Industrial Programs;
- Commercial Energy Efficiency Programs;

- Gas Enhanced Home Sealing Incentives Programs;
- Residential ENERGY STAR® Gas Products Programs; and
- Multifamily Energy Efficiency Programs.

Respectfully submitted,

/s/ Catherine L. Nesser

Catherine L. Nesser

Assistant General Counsel

Enc.

cc: Floyd Barwig, DPS Staff (via electronic mail)  
Steven Keller, DPS Staff (via electronic mail)  
William Saxonis, DPS Staff (via electronic mail)  
Kathryn Mammen, DPS Staff (via electronic mail)  
Teresa Picarazzi, DPS Staff (via electronic mail)  
Edward White (via electronic mail)  
Janet Gail Besser (via electronic mail)  
Cathy Hughto-Delzer (via electronic mail)  
Janet Audunson  
Active Parties in Case 07-M-0548 via EEPS listserv

THE BROOKLYN UNION GAS COMPANY d/b/a NATIONAL GRID NY

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

**1. Program Status**

(a) National Grid’s Residential High-Efficiency Heating, Water Heating and Controls Program in New York City showed signs of slow growth in November 2010. The program manager has been actively collaborating with internal trade partners to assist with promoting residential heating programs to heating contractors, builders and other various trades groups. The program manager has also established active dialogs with key personnel at Con Edison and NYERDA to develop strategies on collaborating efforts to promote and grow New York City energy efficiency programs.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

**2. Program Implementation Activities**

**(a) Marketing Activities**

In November, National Grid completed its fall marketing campaign that promoted the energy efficiency residential heating programs. This campaign was designed to assist with the growth and development of the high-efficiency residential gas heating market for New York City. Additional marketing efforts are scheduled for the first quarter of 2011 which will include e-mail blasts, direct mail, and web banner ads.

**(b) Evaluation Activities**

There are no evaluation activities to report.

**(c) Other Activities**

**Contractor Events**

<b>Date</b>	<b>Topic</b>	<b>Location</b>	<b>Audience Type</b>
11/17/10	Heating Contractor Breakfast Rebate Presentation	Brooklyn, NY	Heating Contractors
11/30/10	Con Edison’s Heating and Cooling Rebates Presentation	Queens, NY	Heating Contractors

**3. Customer Complaints and/or Disputes**

There are no customer complaints or disputes to report.

**4. Changes to Subcontractors or Staffing**

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

There have been no changes to staff, subcontractors or consultants.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Industrial Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) The Energy Products delivery team, along with energy efficiency support, continues to conduct meetings with industrial customers and to build inventory towards the 2010 and 2011 savings goals.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program-specific promotional materials continue to be used to promote the Industrial Program. Meetings between Energy Efficiency, Energy Products delivery team and Marketing will commence in December and early January to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort. All brochures are being evaluated against the new consolidated Technical Manual for accuracy and will be revised along with new dates reflecting the 2011 program year.

### **(b) Evaluation Activities**

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews with the program manager and program staff have been completed. These interviews provide the evaluation team with an in-depth understanding of the program's inner workings. These interviews will also help the evaluation team develop the program surveys administered to program participants and nonparticipants.

### **(c) Other Activities**

Energy Efficiency presentations are being scheduled with various New York professional association chapters such as Association of Energy Engineers ("AEE"), American Society of Heating Refrigeration Air-conditioning Engineers ("ASHRAE"), United States Green Building Council ("USGBC") and American Institute of Architects ("AIA"). A presentation to the AIA NY Chapter is scheduled for January 2011.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Industrial Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Commercial Energy Efficiency Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) The Energy Products delivery team, along with energy efficiency support, continues to conduct meetings with commercial customers and to build inventory towards the 2010 and 2011 savings goals.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program-specific promotional materials continue to be used to promote the Commercial Energy Efficiency Program. Meetings between Energy Efficiency, Energy Products delivery team and Marketing will commence in December and early January to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort. All brochures are being evaluated against the new consolidated Technical Manual for accuracy and will be revised along with new dates reflecting the 2011 program year.

### **(b) Evaluation Activities**

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews with the program manager and program staff have been completed. These interviews provide the evaluation team with an in-depth understanding of the program's inner workings. These interviews will also help the evaluation team develop the program surveys administered to program participants and nonparticipants.

### **(c) Other Activities**

Energy Efficiency presentations are being scheduled with various New York professional association chapters such as AEE, ASHRAE, USGBC and AIA. A presentation to the AIA NY Chapter is scheduled for January 2011

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.



**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Commercial Energy Efficiency Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Gas Enhanced Home Sealing Incentives Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) Conservation Services Group (CSG) is the lead program implementation vendor for the Gas Enhanced Home Sealing Incentives Program. National Grid is working closely with the vendor to develop the schedule of implementation services, secure contractors, and train contractors to deliver energy saving measures to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

National Grid reached out to potential customers by: 1) sending a targeted e-mail blast and direct mail campaign with custom messaging/imagery to the “Eco Warrior” customer segment (*i.e.*, customers who are environmentally conscious and motivated) and the “ROIer” customer segment (*i.e.*, customers who are seeking a return on investment); 2) sending bill inserts to residential gas heating customers starting November 1<sup>st</sup>; and 3) continuing to feature information on the Power of Action web site and promote the program at events and with the BPI contractor network.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Gas Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

### **(c) Other Activities**

National Grid has attended the Building Performance Contractors Association meetings and presented information about the Gas Enhanced Home Sealing Incentives Program. National Grid is also working with the Pratt Center for Community Development on customer outreach.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

National Grid continues to seek BPI-accredited companies through various resources that include the Building Performance Contractors Association (BPCA). Currently, fourteen participating contractors have signed onto the program and contractor training has taken place.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Gas Enhanced Home Sealing Incentives Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Residential ENERGY STAR® Gas Products Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) On March 30, 2010, National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Residential ENERGY STAR® Gas Products Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program rebate applications were developed and posted to the National Grid Energy Efficiency website. See link to Residential ENERGY STAR® Gas Products Program rebate application: <https://www.powerofaction.com/dnyproducts/>. Point of purchase advertising collateral continues to be displayed near product shelves at select New York City Home Depot retail stores. Feedback from store management was very positive.

Promotional e-mails were distributed to customers within our “EcoWarrior” customer segment (*i.e.*, customers that are environmentally focused and motivated) and “ROIer” customer segment (*i.e.*, customers that want to save money and identify benefits from their financial investments).

In November, a cover letter explaining the program along with rebate forms was mailed to numerous window contractors in National Grid’s New York City service territory.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Residential ENERGY STAR® Gas Products Program once it has been in place for at least six months.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Residential ENERGY STAR® Gas Products Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

There have been no changes to staff, subcontractors or consultants.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Multifamily Energy Efficiency Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) The revised implementation plan for the Multifamily Energy Efficiency Program, which incorporated program modifications set forth in the Commission's June 24, 2010 order, was submitted on August 23, 2010. On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of the implementation plan.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program-specific promotional materials are being used to promote the Multifamily Energy Efficiency Program. Meetings between Energy Efficiency, Energy Products delivery team and Marketing will commence in December and early January to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort. All brochures are being evaluated against the new consolidated Technical Manual for accuracy and will be revised along with new dates reflecting the 2011 program year.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Multifamily Energy Efficiency Program once the program has been in operation for at least six months.

### **(c) Other Activities**

Energy Efficiency presentations are being scheduled with New York professional association chapters such as AEE, ASHRAE, USGBC and AIA. A presentation to the AIA NY Chapter is scheduled for January 2011

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

**Program Administrator:** The Brooklyn Union Gas Company d/b/a National Grid NY  
**Program/Project:** Multifamily Energy Efficiency Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **5. Additional Issues**

There are no additional issues.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA03
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	54,276
Monthly Net Therm Goal	30,944
Percent of Monthly Therm Goal Acquired	175%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	1,027,319
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	341,331
Net first-year annual therms acquired to date as a percent of annual goal	61%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	37%
Net cumulative therms acquired to date	341,331
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	6,396,557
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	54,276
<b>Costs</b>	
Total program budget	\$ 3,421,717
Administrative costs	\$ 45,667
Program Planning	\$ 5,576
Marketing costs	\$ 15,109
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 176,225
Direct Program Implementation	\$ (4,122)
Evaluation	\$ 20,214
Total expenditures to date	\$ 2,073,362
Percent of total budget spent to date	61%



<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA03
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	2,238
Number of program applications <i>processed</i> to date <sup>4</sup>	2,238
Number of processed applications <i>approved</i> to date <sup>5</sup>	2,238
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC03
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	259,824
Monthly Net Therm Goal	65,250
Percent of Monthly Therm Goal Acquired	398%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	290,529
Net first-year annual therms acquired to date as a percent of annual goal	37%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	42%
Net cumulative therms acquired to date	290,529
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	259,824
<b>Costs</b>	
Total program budget	\$ 3,573,772
Administrative costs	\$ 10,590
Program Planning	\$ 652
Marketing costs	\$ 1,045
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 11,769
Direct Program Implementation	\$ 3,195
Evaluation	\$ 5,654
Total expenditures to date	\$ 580,192
Percent of total budget spent to date	16%

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC03
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	9
Number of program applications <i>processed</i> to date <sup>4</sup>	9
Number of processed applications <i>approved</i> to date <sup>5</sup>	9
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC06
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	16,225
Monthly Net Therm Goal	39,319
Percent of Monthly Therm Goal Acquired	41%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	0%
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	55,821
Net first-year annual therms acquired to date as a percent of annual goal	13%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	8%
Net cumulative therms acquired to date	55,821
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	16,225
<b>Costs</b>	
Total program budget	\$ 1,889,773
Administrative costs	\$ 18,152
Program Planning	\$ 1,348
Marketing costs	\$ 3,801
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 34,082
Direct Program Implementation	\$ 2,370
Evaluation	\$ 8,226
Total expenditures to date	\$ 283,098
Percent of total budget spent to date	15%

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC06
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	12
Number of program applications <i>processed</i> to date <sup>4</sup>	12
Number of processed applications <i>approved</i> to date <sup>5</sup>	12
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA09
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	20,777
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	0%
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
<b>Costs</b>	
Total program budget	\$ 1,943,577
Administrative costs	\$ 17,524
Program Planning	\$ 911
Marketing costs	\$ 21,875
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ 170
Evaluation	\$ 1,768
Total expenditures to date	\$ 162,367
Percent of total budget spent to date	8%

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA09
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA11
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	160
Monthly Net Therm Goal	1,994
Percent of Monthly Therm Goal Acquired	8%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	271
Net first-year annual therms acquired to date as a percent of annual goal	2%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	1%
Net cumulative therms acquired to date	271
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	160
<b>Costs</b>	
Total program budget	\$ 60,000
Administrative costs	\$ 4,149
Program Planning	\$ 98
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 85
Direct Program Implementation	\$ 18
Evaluation	\$ 190
Total expenditures to date	\$ 26,995
Percent of total budget spent to date	45%



<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA11
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	9
Number of program applications <i>processed</i> to date <sup>4</sup>	9
Number of processed applications <i>approved</i> to date <sup>5</sup>	9
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC09
<b>Program Name</b>	Multifamily Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	54,820
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
<b>Costs</b>	
Total program budget	\$ 2,437,783
Administrative costs	\$ 1,733
Program Planning	\$ 178
Marketing costs	\$ -
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 160
Direct Program Implementation	\$ 6,558
Evaluation	\$ 345
Total expenditures to date	\$ 9,551
Percent of total budget spent to date	0%

<b>Program Administrator</b>	The Brooklyn Union Gas Company d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC09
<b>Program Name</b>	Multifamily Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated ene

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

KEYSPAN GAS EAST CORPORATION d/b/a NATIONAL GRID

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Residential High-Efficiency Heating and Water Heating and Controls Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

**1. Program Status**

(a) National Grid’s Residential High-Efficiency Heating, Water Heating and Controls Program in Long Island achieved its therm savings and spending target for the combined 2009 and 2010 goals. In 2011, the Company will implement a reservation process and reduce the prescriptive rebate amounts for eligible measures up to 20%, which is consistent with the modified rebate levels for those programs granted incremental funding as set forth in the Commission’s June 24, 2010 order.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

**2. Program Implementation Activities**

**(a) Marketing Activities**

There are no marketing activities to report.

**(b) Evaluation Activities**

There are no evaluation activities to report.

**(c) Other Activities**

**Contractor Events**

<b>Date</b>	<b>Topic</b>	<b>Location</b>	<b>Audience Type</b>
11/12/10	Making Long Island Homes Energy-Efficient Event	Long Island, NY	Various Contractors
11/22/10	Heating Contractor Breakfast Rebate Presentation	Melville, NY	Heating Contractors

**3. Customer Complaints and/or Disputes**

There are no other activities to report.

**4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

**5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Industrial Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) The Energy Products delivery team, along with energy efficiency support, continues to conduct meetings with industrial customers and to build inventory towards the 2010 and 2011 energy savings goals for the Industrial Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program-specific promotional materials continue to be used to promote the Industrial Program. Meetings between Energy Efficiency, Energy Products delivery team and Marketing will commence in December and early January to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort. All brochures are being evaluated against the new consolidated Technical Manual for accuracy and will be revised along with new dates reflecting the 2011 program year.

### **(b) Evaluation Activities**

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews with the program manager and program staff have been completed. These interviews provide the evaluation team with an in-depth understanding of the program's inner workings. These interviews will also help the evaluation team develop the program surveys administered to program participants and nonparticipants.

### **(c) Other Activities**

Energy Efficiency presentations are being scheduled with various New York professional association chapters such as Association of Energy Engineers ("AEE"), American Society of Heating Refrigeration Air-conditioning Engineers ("ASHRAE"), United States Green Building Council ("USGBC") and American Institute of Architects ("AIA"). A presentation to the AIA NY Chapter is scheduled for January 2011.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Industrial Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

#### **5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Commercial Energy Efficiency Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) The Energy Products delivery team, along with energy efficiency support, continues to conduct meetings with commercial customers and to build inventory towards 2010 and 2011 energy savings goals for the Commercial Energy Efficiency Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program-specific promotional materials continue to be used to promote the Commercial Energy Efficiency Program. Meetings between Energy Efficiency, Energy Products delivery team and Marketing will commence in December and early January to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort. All brochures are being evaluated against the new consolidated Technical Manual for accuracy and will be revised along with new dates reflecting the 2011 program year.

### **(b) Evaluation Activities**

National Grid and its vendor, Tetra Tech, are carrying out a process evaluation. Interviews with the program manager and program staff have been completed. These interviews provide the evaluation team with an in-depth understanding of the program's inner workings. These interviews will also help the evaluation team develop the program surveys administered to program participants and nonparticipants.

### **(c) Other Activities**

Energy efficiency presentations are being provided to various Long Island professional association chapters such as AEE, ASHRAE, USGBC and AIA. Presentations for the AEE and ASHRAE Long Island Chapters have been completed. A presentation to the AIA LI Chapter is scheduled for January 2011

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.



**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Commercial Energy Efficiency Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Gas Enhanced Home Sealing Incentives Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) Conservation Services Group (CSG) is the lead program implementation vendor for the Gas Enhanced Home Sealing Incentives Program. National Grid is working closely with the vendor to develop the schedule of implementation services, secure contractors, and train contractors to deliver energy saving measures to customers.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

National Grid is reaching out to potential customers by: 1) sending a targeted e-mail blast and direct mail campaign with custom messaging/imagery to the “Eco Warrior” customer segment (*i.e.*, customers that are environmentally conscious and motivated) and the “ROIer” customer segment (*i.e.*, customers seeking a return on investment); 2) sending bill inserts to residential gas heating customers starting December 1<sup>st</sup>; and 3) continuing to feature information on the Power of Action web site and promote the program at events and with the BPI contractor network.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Gas Enhanced Home Sealing Incentives Program once it has been in place for at least six months.

### **(c) Other Activities**

National Grid is working with NYSERDA and LIPA to maximize the customer benefits of energy efficiency programs across Long Island. National Grid has attended the Building Performance Contractors Association meetings and presented information about the Gas Enhanced Home Sealing Incentives Program. National Grid has also attended the Long Island Green Homes and Buildings Consortium meetings to promote the program.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Gas Enhanced Home Sealing Incentives Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

National Grid continues to seek BPI-accredited companies through various resources that include the Building Performance Contractors Association (BPCA). Currently, fourteen participating contractors have signed onto the program and contractor training has taken place.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Residential ENERGY STAR® Gas Products Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) On March 30, 2010, National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of its implementation plan filed in support of the Residential ENERGY STAR® Gas Products Program.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program rebate applications were developed and posted to the National Grid Energy Efficiency website. See link to Residential ENERGY STAR® Gas Products Program rebate application: <https://www.powerofaction.com/dnyproducts/>. Point of purchase advertising collateral continues to be displayed near product shelves at select Long Island Home Depot retail stores. Feedback from store management was very positive.

Promotional e-mails were distributed to customers within our “EcoWarrior” customer segment (*i.e.*, customers that are environmentally focused and motivated) and “ROIer” customer segment (*i.e.*, customers that want to save money and identify benefits from their financial investments).

In November, a cover letter explaining the program along with rebate forms was mailed to numerous window contractors in National Grid’s Long Island service territory.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Residential ENERGY STAR® Gas Products Program once it has been in place for at least six months.

### **(c) Other Activities**

There are no other activities to report.

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

## **4. Changes to Subcontractors or Staffing**

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Residential ENERGY STAR® Gas Products Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

There have been no changes to staff, subcontractors or consultants.

## **5. Additional Issues**

There are no additional issues.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Multifamily Energy Efficiency Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

## **1. Program Status**

(a) The revised implementation plan for the Multifamily Energy Efficiency Program, which incorporated program modifications set forth in the Commission's June 24, 2010 order, was filed with the Commission on August 23, 2010. On September 17, 2010 National Grid received DPS Office of Consumer Policy approval for the outreach and education/marketing components of the implementation plan. The Energy Products delivery team, along with energy efficiency support, has initiated meetings with multifamily customers with the intent of building inventory towards the remaining 2010 calendar year savings goal and the 2011 savings goal.

(b) There are no additional key aspects of program performance goals.

(c) There are no updates to the forecast of net energy and demand impacts.

## **2. Program Implementation Activities**

### **(a) Marketing Activities**

Program-specific promotional materials continue to be used to promote the Multifamily Energy Efficiency Program. Meetings between Energy Efficiency, Energy Products delivery team and Marketing will commence in December and early January to discuss marketing efforts for next year. The meetings will establish the required planning for a successful effort. All brochures are being evaluated against the new consolidated Technical Manual for accuracy and will be revised along with new dates reflecting the 2011 program year.

### **(b) Evaluation Activities**

National Grid anticipates that it will initiate a process evaluation of the Multifamily Energy Efficiency Program once the program has been in operation for at least six months.

### **(c) Other Activities**

Energy efficiency presentations are being provided to Long Island professional association chapters such as AEE, ASHRAE, USGBC and AIA. Presentations for the AEE and ASHRAE Long Island Chapters have been completed. A presentation to the AIA LI Chapter is scheduled for January 2011

## **3. Customer Complaints and/or Disputes**

No customer complaints have been received.

**Program Administrator:** KeySpan Gas East Corporation d/b/a National Grid  
**Program/Project:** Multifamily Energy Efficiency Program  
**Reporting period:** November 2010  
**Report Contact person:** Lynn Westerlind

#### **4. Changes to Subcontractors or Staffing**

There have been no changes to staff, subcontractors or consultants.

#### **5. Additional Issues**

There are no additional issues.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA02
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	75,058
Monthly Net Therm Goal	28,079
Percent of Monthly Therm Goal Acquired	267%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	1,365,230
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	774,664
Net first-year annual therms acquired to date as a percent of annual goal	153%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	92%
Net cumulative therms acquired to date	774,664
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	13,956,797
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	75,058
<b>Costs</b>	
Total program budget	\$ 3,155,048
Administrative costs	\$ 33,978
Program Planning	\$ 3,980
Marketing costs	\$ 27,884
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 389,950
Direct Program Implementation	\$ -
Evaluation	\$ 20,202
Total expenditures to date	\$ 3,825,591
Percent of total budget spent to date	121%



<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	Expedited Fast Track Gas Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA02
<b>Program Name</b>	Residential High-Efficiency Heating and Water Heating and Controls Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	6,178
Number of program applications <i>processed</i> to date <sup>4</sup>	6,178
Number of processed applications <i>approved</i> to date <sup>5</sup>	6,178
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC02
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	904
Monthly Net Therm Goal	33,750
Percent of Monthly Therm Goal Acquired	3%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	222,941
Net first-year annual therms acquired to date as a percent of annual goal	55%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	28%
Net cumulative therms acquired to date	222,941
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	904
<b>Costs</b>	
Total program budget	\$ 1,875,868
Administrative costs	\$ 7,387
Program Planning	\$ 1,116
Marketing costs	\$ 2,016
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 4,650
Direct Program Implementation	\$ 2,709
Evaluation	\$ 4,796
Total expenditures to date	\$ 224,074
Percent of total budget spent to date	12%

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC02
<b>Program Name</b>	Industrial Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	39
Number of program applications <i>processed</i> to date <sup>4</sup>	39
Number of processed applications <i>approved</i> to date <sup>5</sup>	39
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy and demand impacts become "Committed."

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial) and the eighth and ninth characters are numeric in ascending order.

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC05
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	71,639
Monthly Net Therm Goal	28,359
Percent of Monthly Therm Goal Acquired	253%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	143,841
Net first-year annual therms acquired to date as a percent of annual goal	46%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	35%
Net cumulative therms acquired to date	143,841
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	71,639
<b>Costs</b>	
Total program budget	\$ 1,228,693
Administrative costs	\$ 19,771
Program Planning	\$ 262
Marketing costs	\$ 5,365
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 64,628
Direct Program Implementation	\$ 3,812
Evaluation	\$ 7,295
Total expenditures to date	\$ 454,906
Percent of total budget spent to date	37%

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC05
<b>Program Name</b>	Commercial Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	46
Number of program applications <i>processed</i> to date <sup>4</sup>	46
Number of processed applications <i>approved</i> to date <sup>5</sup>	46
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

<sup>4</sup> An application is processed once the PA has reviewed the application and made a decision whether to approve the incentive payment to the customer. Once the decision has been made to pay the incentive to the customer, these funds and their associated energy

<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (commercial)

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA08
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh <sup>1</sup> acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	14,164
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>10</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	-
Net first-year annual therms acquired to date as a percent of annual goal	0%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>10</sup>	0%
Net cumulative therms acquired to date	-
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
<b>Costs</b>	
Total program budget	\$ 1,220,642
Administrative costs	\$ 12,756
Program Planning	\$ 196
Marketing costs	\$ 7,015
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ -
Evaluation	\$ -
Total expenditures to date	\$ 89,874
Percent of total budget spent to date	7%

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA08
<b>Program Name</b>	Gas Enhanced Home Sealing Incentives Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	-
Number of program applications <i>processed</i> to date <sup>4</sup>	-
Number of processed applications <i>approved</i> to date <sup>5</sup>	-
Percent of applications received to date that have been processed	

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA10
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	39
Monthly Net Therm Goal	1,994
Percent of Monthly Therm Goal Acquired	2%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>11</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	916
Net first-year annual therms acquired to date as a percent of annual goal	5%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>11</sup>	2%
Net cumulative therms acquired to date	916
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	39
<b>Costs</b>	
Total program budget	\$ 60,000
Administrative costs	\$ 4,305
Program Planning	\$ 111
Marketing costs	\$ 259
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ 350
Direct Program Implementation	\$ -
Evaluation	\$ 108
Total expenditures to date	\$ 22,877
Percent of total budget spent to date	38%



<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGA10
<b>Program Name</b>	Residential ENERGY STAR® Gas Products Program
<b>Program Type</b>	Residential Rebate
<b>Participation</b>	
Number of program applications received to date	22
Number of program applications <i>processed</i> to date <sup>4</sup>	22
Number of processed applications <i>approved</i> to date <sup>5</sup>	22
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC08
<b>Program Name</b>	Multifamily Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Acquired Impacts This Month</b>	
Net first-year annual kWh acquired this month	-
Monthly net first-year annual kWh Goal	-
Percent of Monthly Net kWh Goal Acquired	
Net Peak <sup>2</sup> kW acquired this month	-
Monthly Utility Net Peak kW Goal	-
Percent of Monthly Peak kW Goal Acquired	
Net First-year annual therms acquired this month	-
Monthly Net Therm Goal	11,000
Percent of Monthly Therm Goal Acquired	0%
Net Lifecycle kWh acquired this month	-
Net Lifecycle therms acquired this month	-
<b>Total Acquired Net First-Year Impacts To Date</b>	
Net first-year annual kWh acquired to date	-
Net first-year annual kWh acquired to date as a percent of annual goal	
Net first-year annual kWh acquired to date as a percent of 3-year goal <sup>10</sup>	
Net cumulative kWh acquired to date	-
Net utility peak kW reductions acquired to date	0
Net utility peak kW reductions acquired to date as a percent of utility annual goal	
Net utility peak kW reductions acquired to date as a percent of 3-year goal <sup>11</sup>	
Net NYISO peak kW reductions acquired to date	0
Net first-year annual therms acquired to date	1,907
Net first-year annual therms acquired to date as a percent of annual goal	2%
Net first-year annual therms acquired to date as a percent of 3-year goal <sup>11</sup>	
Net cumulative therms acquired to date	1,907
<b>Total Acquired Lifecycle Impacts To Date</b>	
Net Lifecycle kWh acquired to date	-
Net Lifecycle therms acquired to date	-
<b>Committed<sup>3</sup> Impacts (not yet acquired) This Month</b>	
Net First-year annual kWh committed this month	-
Net Lifecycle kWh committed this month	-
Net Utility Peak kW committed this month	-
Net first-year annual therms committed this month	-
Net Lifecycle therms committed this month	-
Funds committed at this point in time	-
<b>Overall Impacts (Achieved &amp; Committed)</b>	
Net first-year annual kWh acquired & committed this month	-
Net utility peak kW acquired & committed this month	-
Net First-year annual therms acquired & committed this month	-
<b>Costs</b>	
Total program budget	\$ 435,861
Administrative costs	\$ 793
Program Planning	\$ 5
Marketing costs	\$ 247
Trade Ally Training	\$ -
Incentives, rebates, grants, direct install costs, and other program costs going to the participant	\$ -
Direct Program Implementation	\$ 4,281
Evaluation	\$ 103
Total expenditures to date	\$ 7,045
Percent of total budget spent to date	2%

<b>Program Administrator</b>	KeySpan Gas East Corporation d/b/a National Grid
<b>Month</b>	November 2010
<b>Filing</b>	90 Day Energy Efficiency Programs
<b>Program Administrator (PA) and Program ID</b>	NGRIDGC08
<b>Program Name</b>	Multifamily Energy Efficiency Program
<b>Program Type</b>	Commercial Retrofit
<b>Participation</b>	
Number of program applications received to date	1
Number of program applications <i>processed</i> to date <sup>4</sup>	1
Number of processed applications <i>approved</i> to date <sup>5</sup>	1
Percent of applications received to date that have been processed	100%

**NOTES:**

<sup>1</sup> First-year savings are defined as the annual savings expected from a given measure in the first year after installation. The annual savings are sometimes the result of annualizing estimated savings that are based on data that cover less than one year.

<sup>2</sup> Peak is defined uniquely for each utility.

<sup>3</sup> Committed savings are defined as those for which funds have been encumbered but not yet spent. When the funds are spent (i.e., a rebate check has been sent to the participant on a specific date), the savings are then considered "acquired."

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<sup>5</sup> The application is approved once the decision has been made to pay the incentive to the customer. Note that these funds and their associated energy and demand impacts become "Committed" once this decision is made.

<sup>6</sup> See *CO<sub>2</sub> Reduction Values* tab.

<sup>7</sup> Until a naming convention for program ID is defined, the Company has used the first five characters to represent the PA, the sixth character represents G (gas) or E (electric), the seventh character represents A (residential), B (low income) and C (com

<sup>9</sup> This report includes preliminary information that is subject to change.

<sup>10</sup> 3-year goal represents goal through 2011.