

# QUARTERLY FINANCIAL REPORT

ELECTRIC AND/OR GAS CORPORATIONS - CLASSES A AND B

REPORT OF NIAGARA MOHAWK POWER CORPORATION

FOR THE QUARTER ENDED September 30, 2019

TO THE

STATE OF NEW YORK

PUBLIC SERVICE COMMISSION

## INSTRUCTIONS

1. Every electric and every gas corporation in classes A and B shall file one copy, and such additional copies as shall be requested, of this report for the three months' period ended March 31, 1984 and for each three month's period thereafter. The filing of a corporation's PSC annual report satisfies the filing requirement to file the fourth quarter PSC quarterly financial report.
2. The report must be filed not later than 45 days after the end of the quarterly period to which it relates.
3. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission.
4. Throughout the report cents may be omitted and items shown to the nearest dollar.
5. The filing of the Securities and Exchange Commission's (SEC) 10-Q satisfies the filing requirement for the PSC's Quarterly Financial Report's Balance Sheet, Income and Retained Earnings Statement, Cash Flow Statement, and Notes to the Financial Statements for Corporations that file, with the SEC, a New York State specific 10-Q.

**NIAGARA MOHAWK POWER CORPORATION**  
**BALANCE SHEET**

*(unaudited, in thousands of dollars, except per share and number of shares data)*

	<u>September 30, 2019</u>
<b>ASSETS</b>	
<b>Property, plant and equipment, net</b>	
Utility plant	\$ 13,803,043
Less - accumulated depreciation and amortization	(4,099,191)
Total property, plant and equipment, net	<u>9,703,852</u>
<b>Investments in affiliates</b>	<u>746</u>
<b>Current assets:</b>	
Cash and cash equivalents	16,681
Restricted cash and special deposits	3,055
Accounts receivable	494,541
Allowance for doubtful accounts	(141,900)
Accounts receivable from affiliates	16,257
Intercompany money pool	-
Unbilled revenues	104,818
Inventory	80,083
Derivative instruments	5,403
Prepaid expenses	74,340
Prepaid taxes	40,117
Other	6,510
Total current assets	<u>699,905</u>
<b>Other non-current assets:</b>	
Regulatory assets	507,853
Derivative instruments	2,003
Postretirement benefits asset	382,585
Other	866,477
Total other non-current assets	<u>1,758,918</u>
<b>Total assets</b>	<u><u>\$ 12,163,421</u></u>

The accompanying notes are an integral part of these financial statements.

**NIAGARA MOHAWK POWER CORPORATION**  
**BALANCE SHEET**

*(unaudited, in thousands of dollars, except per share and number of shares data)*

September 30, 2019

**CAPITALIZATION**

**Shareholders' equity:**

Common stock - \$1 par value, authorized - 250,000,000 shares, issued and outstanding - 187,364,863 shares	\$ 187,365
Cumulative preferred stock - \$100 par value, authorized - 31,000,001 shares, issued and outstanding - 289,848 shares	28,985
Additional paid-in capital	1,810,364
Retained earnings	1,599,652
Accumulated other comprehensive income	(6)
Total shareholders' equity	3,626,360
Long-term debt	2,524,155
Total capitalization	6,150,515

**LIABILITIES**

**Current liabilities:**

Accounts payable	210,910
Accounts payable to affiliates	114,887
Taxes accrued	92,509
Customer deposits	30,585
Interest accrued	38,351
Renewable energy certificate obligations	66,946
Advance from affiliates	331,258
Derivative instruments	19,766
Other	196,442
Total current liabilities	1,101,654

**Other non-current liabilities:**

Regulatory liabilities	1,846,855
Asset retirement obligations	14,343
Deferred income tax liabilities	1,933,098
Postretirement benefits	298,652
Environmental remediation costs	333,922
Derivative instruments	24,171
Other	460,211
Total other non-current liabilities	4,911,252

**Total liabilities and capitalization**

\$ 12,163,421

The accompanying notes are an integral part of these financial statements.

**NIAGARA MOHAWK POWER CORPORATION**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
*(unaudited, in thousands of dollars)*

		<b>Three Months Ended September 30, 2019</b>
<b>Operating revenue</b>	\$	<u>731,317</u>
<b>Operating expenses:</b>		
Purchased electricity		157,526
Purchased gas		7,953
Operations and maintenance		281,845
Depreciation		71,005
Other taxes		75,189
Income taxes		28,384
Total operating expenses		<u>621,902</u>
<b>Operating income</b>		109,415
<b>Other income and (deductions):</b>		
Interest on long-term debt		29,281
Other interest, including affiliate interest		6,386
Other income, net		(4,875)
Income taxes		(1,183)
Total other deductions, net		<u>29,609</u>
<b>Net income</b>		79,806
Dividends on preferred stock		(265)
<b>Net income available for common shareholders</b>	\$	<u>79,541</u>
Retained earnings at beginning of period	\$	1,520,111
Net income		79,806
Dividends on preferred stock		(265)
Retained earnings at end of period	\$	<u>1,599,652</u>

The accompanying notes are an integral part of these financial statements.

**NIAGARA MOHAWK POWER CORPORATION**  
**STATEMENT OF OTHER COMPREHENSIVE INCOME**  
*(unaudited, in thousands of dollars)*

	<b>Three Months Ended September 30, 2019</b>
<b>Net income</b>	\$ 79,806
Unrealized gains on securities, net of \$34 tax expense	337
Change in pension and other postretirement obligations, net of \$4 tax expense	<u>3</u>
<b>Other comprehensive loss</b>	<u>340</u>
<b>Total comprehensive income</b>	<u><u>\$ 80,146</u></u>

The accompanying notes are an integral part of these financial statements.

**NIAGARA MOHAWK POWER CORPORATION**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
*(unaudited, in thousands of dollars)*

	<u>Nine Months Ended September 30, 2019</u>
<b>Operating revenue</b>	<u>\$ 2,427,935</u>
<b>Operating expenses:</b>	
Purchased electricity	483,806
Purchased gas	188,033
Operations and maintenance	915,365
Depreciation	224,283
Other taxes	220,118
Income taxes	63,006
Total operating expenses	<u>2,094,611</u>
<b>Operating income</b>	333,324
<b>Other income and (deductions):</b>	
Interest on long-term debt	96,767
Other interest, including affiliate interest	35,184
Other income, net	(12,133)
Income taxes	(774)
Total other deductions, net	<u>119,044</u>
<b>Net income</b>	214,280
Dividends on preferred stock	(795)
<b>Net income available for common shareholders</b>	<u>\$ 213,485</u>
Retained earnings at beginning of period	\$ 1,383,483
Net income	214,280
Impact of adoption of recognition and measurement of financial assets and liabilities standard	2,393
Impact of adoption of reclassification of certain tax effects from accumulated other comprehensive income standard	291
Dividends on preferred stock	(795)
Retained earnings at end of period	<u>\$ 1,599,652</u>

The accompanying notes are an integral part of these financial statements.

**NIAGARA MOHAWK POWER CORPORATION**  
**STATEMENT OF OTHER COMPREHENSIVE INCOME**  
*(unaudited, in thousands of dollars)*

	<b>Nine Months Ended September 30, 2019</b>
<b>Net income</b>	\$ 214,280
Unrealized gains on securities, net of \$303 tax expense	2,326
Change in pension and other postretirement obligations, net of \$11 tax expense	318
<b>Other comprehensive loss</b>	<u>2,644</u>
<b>Total comprehensive income</b>	<u>\$ 216,924</u>

The accompanying notes are an integral part of these financial statements.

**NIAGARA MOHAWK POWER CORPORATION**  
**STATEMENT OF CASH FLOWS**  
*(unaudited, in thousands of dollars)*

	<b>Three Months Ended September 30, 2019</b>
<b>Cash flows from operating activities:</b>	
Net income	\$ 79,806
Adjustments to reconcile net income to net cash provided by operating activities:	
Depreciation	71,005
Amortization of loss on reacquired debt	356
Amortization of right of use asset	(7,739)
Accrued interest on tax reserved	1,508
Regulatory amortizations	(4,853)
Provision for deferred income taxes	15,456
Bad debt expense	11,713
Income from equity investments	(2)
Allowance for equity funds used during construction	(3,974)
Amortization of debt discount and issuance costs	600
Net postretirement benefits contributions	1,106
Environmental remediation payments	(8,624)
Changes in operating assets and liabilities:	
Accounts receivable, net, and unbilled revenues	(13,523)
Inventory	(14,436)
Regulatory assets and liabilities, net	37,120
Derivative instruments	6,957
Prepaid and accrued taxes	(59,800)
Accounts payable and other liabilities	(34,779)
Renewable energy certificate obligations, net	12,702
Prepayments	(1,059)
Accounts receivable from/payable to affiliates, net	16,294
Other, net	(3,378)
Net cash provided by operating activities	102,456
<b>Cash flows from investing activities:</b>	
Capital expenditures	(198,897)
Intercompany money pool	521,025
Cost of removal	(16,070)
Other	(471)
Net cash used in investing activities	305,587
<b>Cash flows from financing activities:</b>	
Dividends paid on preferred stock	(265)
Affiliated moneypool borrowings	331,258
Payment on Long Term Debt	(749,999)
Net cash used in financing activities	(419,006)
Net increase in cash, cash equivalents, restricted cash and special deposits	(10,963)
Cash, cash equivalents, restricted cash and special deposits, beginning of period	30,699
Cash, cash equivalents, restricted cash and special deposits, end of period	\$ 19,736

The accompanying notes are an integral part of these financial statements.

These financial statements and related notes should be read in conjunction with the financial statements and notes included in the Public Service Commission (PSC) Annual Report for the year ended December 2018. Reference is made to such notes in the Annual Report which substantially duplicate the required disclosures in this Quarterly Report and are omitted. Disclosure of significant changes or material events subsequent to the end of the 2018 Annual Report are reflected in the following Quarterly Report notes.

## **1. NEW AND RECENT ACCOUNTING GUIDANCE**

### **Accounting Guidance Recently Adopted**

#### *Leases*

In February 2016, the FASB issued ASU No. 2016-02 “Leases” (codified as Topic 842) related to lease accounting. For the Company, the new standard is effective for fiscal year ending March 31, 2020, and interim periods within. The new standard supersedes the lease accounting guidance under Topic 840. Under the new standard, a lease is defined as a contract, or part of a contract, that conveys the right to control the use of identified assets for a period of time in exchange for consideration. Lessees will need to recognize leases on the balance sheet as a right-of-use (“ROU”) asset and a related lease liability and classify the leases as either operating or finance. The liability will be equal to the present value of lease payments. The asset will be based on the liability, subject to adjustments, such as initial direct costs. Lessor accounting under Topic 842 remains largely consistent with Topic 840. The Company adopted this new guidance on April 1st, 2019.

The Company has elected the practical expedient “package” under Topic 842 in which any expired contracts need not be reassessed to determine whether they are or contain leases; leases that have commenced prior to the adoption of this standard will not be reassessed under Topic 842; and any initial direct costs for existing leases need not be reassessed. The Company elected the practical expedient to not reassess existing easements that were not previously accounted for as leases under Topic 840. Additionally, the Company elected the practical expedient to not evaluate whether sales tax and other similar taxes are lessor and lessee costs. Instead, such cost will be deemed lessee costs. The Company elected not to take the “hindsight” practical expedient nor other specific practical expedients to combine lease and non-lease components for contracts in which the Company is the lessee or the lessor. Furthermore, the Company has made the accounting policy election, in which it is the lessee, to not account for short term leases, those under 12 months or less, under Topic 842. Rather, short term leases will be accounted for under Topic 840.

The Company leases buildings, land, vehicles, equipment, and telecommunication towers. The Company as a regulated entity, is permitted to continue to recognize expense using the timing that conforms to the regulatory rate treatment. In measuring the ROU asset and lease liabilities, the Company excludes variable lease payments, other than those that depend on an index, a rate or are in substance fixed payments and includes lease payments made at or before the commencement date. The Company’s lease terms include options to extend or terminate the lease when it is reasonably certain that such options will be exercised. Lease liabilities are recognized based on the present value of the lease payments over the lease term at the commencement date. Additionally, as most leases do not provide an implicit rate, the Company uses an estimate of its collateralized incremental borrowing rate based on the information available at the commencement date to determine the present value of future payments. Operating lease ROU assets are included in property, plant and equipment, net, and operating lease liabilities are included in other current liabilities and other noncurrent liabilities on the balance sheet. The company had no finance leases as of September 30, 2019.

As of September 30, 2019, the Company does not have material rights or obligations under operating leases that have not yet commenced.

As of September 30, 2019, the Company does not have material rights or obligations under operating leases that have not yet commenced.

As of September 30, 2019, the Company's operating leases related to fleet vehicles had a weighted average discount rate of 2.64% and a weighted average remaining lease term of 5 years. The Company's operating leases related to real estate had a weighted average discount rate of 3.07% and a weighted average remaining lease term of 13 years.

For the nine months ended September 30, 2019, the Company had total fixed and variable operating lease costs of \$24.2 million.

The following contains the Company's maturity analysis of its operating lease liabilities, showing the undiscounted cash flows on an annual basis reconciled to the undiscounted cash flows of the operating lease liabilities recognized in the comparative balance sheet:

	<b>Operating Lease</b>
	<i>(in thousands of dollars)</i>
Year Ending March 31,	
2020	\$ 16,664
2021	41,676
2022	36,403
2023	30,937
2024	25,603
Thereafter	105,186
Total future minimum lease payments	<u>256,469</u>
Less: imputed interest	(36,476)
Total	<u>\$ 219,993</u>
Reported as of September, 2019:	
Current lease liability	40,230
Non-current lease liability	179,763
Total	<u>\$ 219,993</u>

## Accounting Guidance Not Yet Adopted

### *Financial Instruments*

In May 2019, the FASB issued ASU 2019-05, "Financial Instruments—Credit Losses (Topic 326): Targeted Transition Relief," permitting entities to irrevocably elect fair value option for financial instruments that were previously recorded at amortized cost basis within the scope of Topic 326, with the exception of held-to-maturity debt securities. For the Company, the requirements of the new standard will be effective for the fiscal year ending March 31, 2022, and interim periods within, with early adoption permitted from the fiscal year ending March 31, 2020 and interim periods within. The Company is currently assessing the impact of this standard together with ASU 2016-13 "Financial Instruments—Credit Losses (Topic 326): Measurement of Credit Losses on Financial Statements."

## 2. RATE MATTERS

### Electric and Gas Filing

On April 28, 2017, the Company filed a proposal to reset electric and natural gas delivery prices beginning in April 2018. On January 19, 2018, the Company reached a settlement agreement with the NYPSC Staff and other parties to the case and filed a Joint Proposal for a three-year rate plan. The proposal reflects the new federal tax law changes and provides a cumulative revenue requirement increase of \$240.8 million and \$60.8 million for the electric and gas business, respectively, based on a 9.0% return on equity and 48% common equity ratio. On March 15, 2018, the NYPSC issued a final order approving the Joint Proposal and the new rates took effect on April 1, 2018.

As of March 31, 2018, resulting from the order, a new electric rate plan settlement credit of \$44.9 million and a new gas rate plan settlement credit of \$28.4 million were established. These credits are included in other regulatory liabilities in the accompanying balance sheet. The Company applied \$38.4 million of existing regulatory liabilities towards the creation of these credits. As authorized under the order, The Electric Rate Plan Settlement Deferral Credit balances are being amortized at the rate of \$6.2 million per rate year to compensate the write-down of pre-Automated Meter Reading investments. The order authorizes the Company to fund \$14.0 million in gas safety programs and compliance improvement programs from the Gas Rate Plan Settlement Deferral Credit balances. Further amortizations relating to meter investments, gas safety or the settlement of other rate plan issues may be authorized in future proceedings.

### **Tax Act**

On March 15, 2018, the FERC initiated multiple proceedings intended to adjust FERC-jurisdictional rates to reflect the corporate tax changes as a result of the passage of the Tax Act. Of the proceedings initiated relevant to the Company is the Notice of Inquiry (“NOI”) seeking comments on the effects of the Tax Act on all FERC-jurisdiction rates and a Notice of Proposed Rulemaking (NOPR) issued as a result of the NOI. In response to the FERC NOI, the Company made recommendations designed to mitigate the cash flow impacts of the expected refunds including providing flexibility regarding the methods used to refund accumulated deferred income tax (“ADIT”) to customers and providing flexibility regarding the time period of the flow back. In the NOPR, FERC proposed to give the flexibility the company proposed. Comments on the NOPR were due on January 22, 2019. The Company is awaiting a final rule from FERC.

In response to the Tax Act, the NYPSC issued an Order Instituting Proceeding under Case 17-M-0815 - Proceeding on Motion of the Commission on Changes in Law that May Affect Rates. This proceeding was instituted to solicit comments on the Tax Act’s implications and places the utilities on notice of the NYPSC’s intent to protect ratepayers’ interest and to ensure that any cost reductions from the changes in federal income taxes are deferred for future ratepayer benefit.

On August 9, 2018, the NYPSC issued an order in its generic proceeding considering the impacts of federal tax reform. NYPSC Staff had advocated that all New York utilities implement a sur-credit by October 1 that would reflect the immediate effects of the Tax Act and also return any deferred benefits to customers. In response, the Company filed a proposal to (i) delay any sur-credit to January 1 to offset scheduled rate increases and (ii) retain any deferred benefits, including accumulated deferred federal income taxes (“ADFIT”), for future rate moderation.

The NYPSC’s order effectively approved all aspects of the Company’s proposal. The NYPSC agreed that the Company should be allowed to defer both the pass back of calendar year 2018 tax savings (to the extent not already returned in the new rate plan) and the amortization of excess ADFIT balances, and use the benefits as a rate moderator when base rates are next revised in 2020/2021. Specifically the NYPSC directed that no sur-credit is required as the current rate plan already reflects the reduction of the tax rate to 21.0% and the termination of bonus depreciation. The NYPSC approved the Company’s proposal to defer the tax benefit realized for the three-month period (January-March) prior to new rates, of \$18.0 million for electric and \$4.6 million for gas, to offset future rate increases or investments.

### **New York Management Audit**

In 2018, the NYPSC initiated a comprehensive management and operations audit of National Grid’s three New York electric and gas utilities. New York law requires periodic management audits of all utilities at least once every five years. National Grid last underwent a New York management audit in 2014/2015, when the NYPSC audited our New York gas business. The audit was process oriented and forward looking, and presented opportunities to obtain feedback on how to improve service to customers and meet regulatory expectations. Areas of focus included the traditional audit areas of corporate governance, budgeting and finance, customer, work management, and long-term planning, as well as organization design, information systems, gas safety, and grid modernization. The final

audit report was due in September 2019. On October 2, 2019, the NYPSC terminated the contract with the auditors for cause. The Company is currently in discussions with the NYPSC Staff as to what the next steps will be.

### **3. COMMITMENTS AND CONTINGENCIES**

#### **Legal Matters**

The Company is subject to various legal proceedings arising out of the ordinary course of its business. The Company does not consider any of such proceedings to be material, individually or in the aggregate, to its business or likely to result in a material adverse effect on its results of operations, financial position, or cash flows.

#### **Nuclear Contingencies**

As of September 30, 2019 and December 31, 2018 the Company had a liability of \$176.1 million and \$173.0 million recorded in other deferred credits on the balance sheet, for the disposal of nuclear fuel irradiated prior to 1983. The Nuclear Waste Policy Act of 1982 provides three payment options for liquidating such liability and the Company has elected to delay payment, with interest, until the year in which Constellation Energy Group Inc., which purchased the Company's nuclear assets, initially plans to ship irradiated fuel to an approved Department of Energy ("DOE") disposal facility.

The 2010 Federal budget (which became effective October 1, 2009) eliminated almost all funding for the creation of the Yucca Mountain repository. A Blue Ribbon Commission ("BRC") on America's Nuclear Future, appointed by the U.S. Energy Secretary, released a report on January 26, 2012, detailing comprehensive recommendations for creating a safe, long-term solution for managing and disposing of the nation's spent nuclear fuel and high-level radioactive waste.

In early 2013, the DOE issued an updated "Strategy for the Management and Disposal of Used Nuclear Fuel and High-Level Radioactive Waste" in response to the BRC recommendations. This strategy included a consolidated interim storage facility that was planned to be operational in 2025. However, due to continued delays on the part of the DOE, and the amount of time required for DOE to select a site location and develop the necessary infrastructure for long-term spent nuclear fuel storage, the Company cannot predict the date at which the DOE will begin accepting spent nuclear fuel.

**III. IMPORTANT CHANGES DURING THE QUARTER**

Report important changes of the type listed. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries; and if "none" states the fact it should be used.

- |   |   |
|---|---|
| 1. Changes in Franchise Rights                              | 5. Wage Changes                         |
| 2. Information on consolidations, merger and reorganization | 6. Changes in articles of incorporation |
| 3. Securities issued  | 7. Changes in general officers          |
| 4. Rate changes   | 8. Other important changes              |

1. Changes in Franchise Rights :

None

2. Information on consolidations, mergers, and reorganizations :

None

3. Securities issued :

None

4. Rate Changes :

Refer to Page 7.4 - Notes to Financial Statements, Note 3. Rate Matters

5. Wage Changes :

None

6. Changes in Articles of Incorporation :

None

7. Changes in General Officers :

James Molloy appointed as Vice President on 07/25/2019  
Brian Gemmell appointed as Vice President on 09/04/2019  
Christopher Kelly appointed as Chief Electric Engineer on 09/04/2019

Katarzyna Kulbacka resigned as Vice President on 07/26/2019  
John Stavrakas resigned as Vice President on 08/01/2019  
George Carlin resigned as Vice President & Controller on 08/30/2019

8. Other Important Changes :

None

**OPERATING DATA****Instructions:**

Append to this report the schedules listed below. The information requested should be given by month for each month, summarized for the quarter covered by this report and for the twelve month period as of the current reporting quarter. Electric operating data should be listed first followed by gas operating data.

**A. Sales**

For each accounting division (and summarized in total for all accounting divisions) give the following information

Schedule A-1

The number of bills rendered, the number of customers served, the Kwh or Dth sold, and the revenue therefrom, subdivided by operating revenue accounts, under each schedule and service classification number.

When the same rate is contained in more than one schedule, all sales and revenues under that rate may be combined, but each schedule and each service classification number under which sales were made must be shown in the controlling heading above the columns in which the sales are listed. If, under any service classification, all or part of the bills are rendered at regular billing periods other than monthly, state that fact and in each instance specify the number of bills rendered for each billing interval.

Schedule A-2

The number of bills rendered, the number of customers served, the Kwh or Dth sold, and the revenue therefrom, subdivided by operating accounts, at other than service classification rates.

Schedule A-3

The Kwh or Dth sold and the revenue derived from sales for resales to each utility or public authority.

Schedule A-4

The total amount by month and account for Other Revenues (Electric- Accounts 450 to 456; Gas-accounts 487 to 495).

**B. Generating Stations**Schedule B-1

Separately for each generating station report:

(1) The fuel expenses for the production of electric energy by fuel type.

(2) The number of Kwh generated by each kind of motive power. (Excluding current used in station auxiliaries. Step-up transformers are not to be considered station auxiliaries.)

**C. Purchase or Exchange of Electricity or Gas**Schedule C-1

Separately for each contract governing the purchase or exchange of electricity or gas, the number of Kwh of Dth received or delivered, the cost per Kwh or Dth and the charge or credit therefor. For electricity purchased or exchanged show separately the demand and energy costs and, in the case of gas, the kind of gas received or delivered.

**VERIFICATION**

(Oath to be made by officer in charge of the accounts, records, and memoranda of the reporting operation.)

State of           New York          

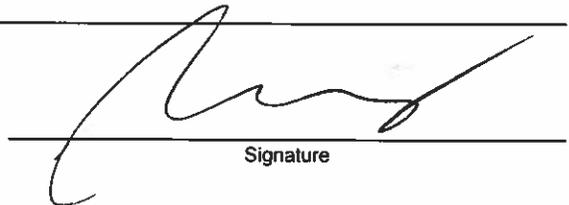
ss:

County of           Kings          

          Romina Feduzi-Lopez           makes oath and says: I am the           NY Assistant Controller            
(Here insert the official title of the deponent )

of           NIAGARA MOHAWK POWER CORPORATION            
(Here insert the exact name of the reporting company)

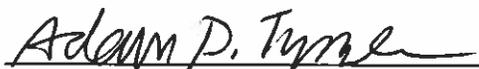
I am familiar with the preparation of the foregoing report and know generally the contents thereof. The said report is true and correct to the best of my knowledge and belief. As to matters not actually stated upon my knowledge, the sources of my information and the grounds for my belief are as follows:           The books and records of the Company and statements made by responsible employees thereof.          

  
Signature

Subscribed to and sworn before me a  
          Notary Public          

ADAM P. TYSZKA  
Notary Public, State of New York  
Reg. No. 01TY6380602  
Qualified in Queens County  
Commission Expires September 10, 2022

This 14<sup>th</sup> day of NOVEMBER 20 19

  
(Signature of officer authorized to administer oaths)

**APPENDIX**

**FORMS FOR QUARTERLY REPORT**

**NIAGARA MOHAWK POWER CORPORATION**  
**ELECTRIC SALES BY SERVICE CLASSIFICATION**

Line No.	Revenue Acct No		Month of July 2019					Month of August 2019						
			Bills Rendered Monthly	Customers Bimonthly	Served	Kw-Hrs.	Revenue	Bills Rendered Monthly	Customers Bimonthly	Served	Kw-Hrs.	Revenue		
<b>Schedule A-1</b>														
1	440	213-S.C.1												
2		207-S.C.1	1,299,309		1,712	162,527	37,956	1,295,492		1,712	160,752	38,152		
3		207-S.C.1b			1,278,045	875,112,430	111,379,118			1,279,297	963,625,847	123,886,347		
4		207-S.C.1c	3,393		3,412	13,228,301	1,049,458	3,435		3,414	15,106,947	1,250,192		
5		207-S.C.2 Demand	56		58	179,862	21,643	59		58	196,581	23,687		
6		207-S.C.2 Non-Demand	1,779		1,779	581,438	102,823	1,771		1,781	652,119	112,928		
7		207-S.C.3												
8		207-S.C.7												
9		<b>Total Residential</b>	<b>1,306,264</b>		<b>1,285,006</b>	<b>889,264,558</b>	<b>112,590,998</b>	<b>1,302,469</b>		<b>1,286,262</b>	<b>979,742,246</b>	<b>125,311,306</b>		
10	442	213-S.C.1	3,375		3,360	944,295	197,549	3,362		3,364	939,014	199,543		
11		207-S.C.2 Demand	25,322		25,169	158,039,032	16,246,885	25,257		25,196	170,580,305	17,804,766		
12		207-S.C.2 Non-Demand	75,469		78,871	34,442,287	1,933,119	75,551		79,153	38,600,977	1,994,880		
13		207-S.C.2-25 Cycle Demand												
14		207-S.C.2-25 Cycle Non-Demand												
15		207-S.C.3	994		1,029	88,616,602	6,799,950	1,053		1,029	102,623,351	8,326,743		
16		207-S.C.3a	16		17	65,016,775	2,894,067	19		18	87,620,479	4,433,424		
17		207-S.C.3b												
18		207-S.C.3c												
19		207-S.C.3-25 Cycle												
20		207-S.C.4	70		63	23,544,076	128,991	68		64	24,896,290	1,454,992		
21		207-S.C.5												
22		207-S.C.7	22		21	5,028,367	259,418	23		21	5,086,351	327,559		
23		207-S.C.8												
24		207-S.C.10												
25		207-S.C.11												
26		207-S.C.12					(6,004)					(3,692)		
27		<b>Total Commercial and Industrial</b>	<b>105,268</b>		<b>108,530</b>	<b>375,631,434</b>	<b>28,453,975</b>	<b>105,333</b>		<b>108,845</b>	<b>430,346,767</b>	<b>34,538,215</b>		
28	444	214-S.C.2	822		837	3,045,334	1,226,447	851		835	4,274,786	1,627,293		
29		214-S.C.3	129		131	127,609	13,372	128		128	116,101	12,177		
30		<b>Total Public Street &amp; Highway Lighting</b>	<b>951</b>		<b>968</b>	<b>3,172,943</b>	<b>1,239,819</b>	<b>979</b>		<b>963</b>	<b>4,390,887</b>	<b>1,639,470</b>		
31	447	207-S.C.2 Demand	19		33	271,778	17,487	25		33	371,910	28,300		
32		207-S.C.2 Non-Demand	50		102	120,020	14,919	69		102	260,618	30,765		
33		<b>Total Sales for Resale - Borderline</b>	<b>69</b>		<b>135</b>	<b>391,798</b>	<b>32,406</b>	<b>94</b>		<b>135</b>	<b>632,528</b>	<b>59,065</b>		
34		<b>Total Operating Revenues at each Schedule and Service Classification Number</b>	<b>1,412,552</b>		<b>1,394,639</b>	<b>1,268,460,733</b>	<b>142,317,198</b>	<b>1,408,875</b>		<b>1,396,205</b>	<b>1,415,112,428</b>	<b>161,548,056</b>		
35														
36		<b>Schedule A-2</b>												
37	456	Special Contracts					1,400					1,400		
38		PASNY Contracts-NS-1	401			514,338,132	3,866,695	375			345,894,543	3,231,823		
39		<b>Total Commercial and Industrial</b>	<b>401</b>		<b>514,338,132</b>	<b>3,868,095</b>	<b>3,868,095</b>	<b>375</b>		<b>345,894,543</b>	<b>3,233,223</b>	<b>3,233,223</b>		
40	444	Special Contracts	1,865		1,887	655,116	102,980	1,910		1,887	661,685	104,117		
41		<b>Total Public Street &amp; Highway Lighting</b>	<b>1,865</b>		<b>1,887</b>	<b>655,116</b>	<b>102,980</b>	<b>1,910</b>		<b>1,887</b>	<b>661,685</b>	<b>104,117</b>		
42	445	Special Contracts												
43		<b>Total Other Sales to Public Authorities</b>												
44	447	Farm and Food Processor Pilot												
45		ESCO's - Retail Access			20					20				
46		Special Contracts												
47		<b>Total Sales for Resale - All Other</b>			<b>20</b>	<b>-</b>	<b>-</b>			<b>20</b>	<b>-</b>	<b>-</b>		
48		<b>Total Operating Revenues at Other Than Service Classification Rates</b>	<b>2,266</b>		<b>1,907</b>	<b>514,993,248</b>	<b>3,971,075</b>	<b>2,285</b>		<b>1,907</b>	<b>346,556,228</b>	<b>3,337,340</b>		
49														
50		<b>Schedule A-4</b>												
51	412	Revenue from Electric Plant Leased - Others					35,583					32,941		
52	413	Expenses of Electric Plant Leased - Others												
53	450	Forfeited Discounts- Electric					1,106,629					925,924		
54	451	Miscellaneous Service Revenues					1,846,848					1,586,067		
55	454	Rent from Electric Properties					1,211,898					1,184,954		
56	456	Other Electric Revenues												
57	456	Delivery Only - Residential Sales	222,264		222,684	139,991,995	29,949,106	221,490		221,945	147,504,860	11,455,029		
58	456	Delivery Only - Commercial/Small Sales	65,652		65,776	618,543,781	61,829,810	65,423		65,558	654,544,143	21,895,120		
59	456	Delivery Only - Industrial/Large Sales	985		987	626,937,456	20,936,181	981		983	663,426,345	8,007,737		
60		<b>Total Other Revenues</b>	<b>288,901</b>		<b>289,447</b>	<b>1,385,473,232</b>	<b>116,916,055</b>	<b>287,894</b>		<b>288,486</b>	<b>1,465,475,348</b>	<b>45,087,772</b>		
61		<b>Grand Total</b>	<b>1,703,719</b>		<b>1,685,993</b>	<b>3,168,927,213</b>	<b>263,204,328</b>	<b>1,699,054</b>		<b>1,686,598</b>	<b>3,227,144,004</b>	<b>209,973,168</b>		

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NIAGARA MOHAWK POWER CORPORATION

ELECTRIC SALES BY SERVICE CLASSIFICATION

Line No.	Revenue Acct No		Month of September 2019					Quarter Ended September 30, 2019					
			Bills Rendered		Customers Served	Kw-Hrs.	Revenue	Bills Rendered		Customers Served	Kw-Hrs.	Revenue	
			Monthly	Bimonthly				Monthly	Bimonthly				
<b>Schedule A-1</b>													
1	440	213-S.C.1	1,718		1,709	160,127	38,242			1,719	483,406	114,350	
2		207-S.C.1	1,308,487		1,279,359	759,733,382	104,118,497			1,301,096	1,278,900	2,598,471,659	339,383,962
3		207-S.C.1b											
4		207-S.C.1c	3,439		3,418	12,586,173	1,029,360			3,422	3,415	40,921,421	3,329,010
5		207-S.C.2 Demand	60		58	174,920	21,297			58	58	551,363	66,627
6		207-S.C.2 Non-Demand	1,800		1,784	559,865	103,088			1,783	1,781	1,793,422	318,839
7		207-S.C.3											
8		207-S.C.7											
9		<b>Total Residential</b>	<b>1,315,504</b>		<b>1,286,328</b>	<b>773,214,467</b>	<b>105,310,484</b>			<b>1,308,078</b>	<b>1,285,865</b>	<b>2,642,221,271</b>	<b>343,212,788</b>
10	442	213-S.C.1	3,369		3,361	940,252	200,526			3,369	3,362	2,823,561	597,618
11		207-S.C.2 Demand	25,441		25,104	149,830,708	15,283,344			25,340	25,156	478,450,045	49,334,995
12		207-S.C.2 Non-Demand	76,398		79,311	33,336,249	1,854,144			75,806	79,112	106,379,513	5,782,143
13		207-S.C.2-25 Cycle Demand											
14		207-S.C.2-25 Cycle Non-Demand											
15		207-S.C.3	1,059		1,023	99,881,803	7,482,433			1,035	1,027	291,121,756	22,609,126
16		207-S.C.3a	18		17	74,236,108	3,583,598			18	17	226,873,362	10,911,089
17		207-S.C.3b											
18		207-S.C.3c											
19		207-S.C.3-25 Cycle											
20		207-S.C.4	64		65	27,058,304	1,526,310			67	64	75,498,670	3,110,293
21		207-S.C.5											
22		207-S.C.7	21		21	4,380,388	254,236			22	21	14,495,106	841,213
23		207-S.C.8											
24		207-S.C.10											
25		207-S.C.11											
26		207-S.C.12					(2,235)			-	-	-	(11,931)
27		<b>Total Commercial and Industrial</b>	<b>106,370</b>		<b>108,902</b>	<b>389,663,812</b>	<b>30,182,356</b>			<b>105,657</b>	<b>108,759</b>	<b>1,195,642,013</b>	<b>93,174,546</b>
28	444	213-S.C.2	833		830	4,047,806	1,489,845			835	834	11,367,926	4,343,585
29		213-S.C.3	128		127	122,985	13,090			128	1,129	366,695	38,639
30		<b>Total Public Street &amp; Highway Lighting</b>	<b>961</b>		<b>957</b>	<b>4,170,791</b>	<b>1,502,935</b>			<b>964</b>	<b>963</b>	<b>11,734,621</b>	<b>4,382,224</b>
31	447	207-S.C.2 Demand	21		33	373,475	26,085			22	33	1,017,163	71,872
32		207-S.C.2 Non-Demand	54		102	119,592	15,894			58	102	500,230	61,578
33		<b>Total Sales for Resale - Borderline</b>	<b>75</b>		<b>135</b>	<b>493,067</b>	<b>41,979</b>			<b>79</b>	<b>135</b>	<b>1,517,393</b>	<b>133,450</b>
34		<b>Total Operating Revenues at each Schedule and Service Classification Number</b>	<b>1,422,910</b>		<b>1,396,322</b>	<b>1,167,542,137</b>	<b>137,037,754</b>			<b>1,414,779</b>	<b>1,395,722</b>	<b>3,851,115,298</b>	<b>440,903,008</b>
35		<b>Schedule A-2</b>											
36	456	Special Contracts					1,400					4,200	
37		PASNY Contracts-NS-1	373			353,182,649	3,289,184			383		1,213,415,324	10,387,702
38		<b>Total Commercial and Industrial</b>	<b>373</b>			<b>353,182,649</b>	<b>3,290,584</b>			<b>383</b>		<b>1,213,415,324</b>	<b>10,391,902</b>
39	444	Special Contracts	1,882		1,886	644,284	102,354			1,886	1,887	1,961,085	309,451
40		<b>Total Public Street &amp; Highway Lighting</b>	<b>1,882</b>		<b>1,886</b>	<b>644,284</b>	<b>102,354</b>			<b>1,886</b>	<b>1,887</b>	<b>1,961,085</b>	<b>309,451</b>
41		Special Contracts											
42	445	<b>Total Other Sales to Public Authorities</b>											
43		Farm and Food Processor Pilot											
44	447	ESCO's - Retail Access			20						20		
45		Special Contracts											
46		<b>Total Sales for Resale - All Other</b>			<b>20</b>	<b>-</b>	<b>-</b>				<b>20</b>	<b>-</b>	<b>-</b>
47		<b>Total Operating Revenues at Other Than Service Classification Rates</b>	<b>2,255</b>		<b>1,906</b>	<b>353,826,933</b>	<b>3,392,938</b>			<b>2,269</b>	<b>1,907</b>	<b>1,215,376,409</b>	<b>10,701,353</b>
48		<b>Schedule A-4</b>											
49	412	Revenue from Electric Plant Leased - Others					1,763,992						1,832,516
50	413	Expenses of Electric Plant Leased - Others											
51	450	Forfeited Discounts- Electric					981,869						3,014,522
52	451	Miscellaneous Service Revenues					(416,529)						3,016,386
53	454	Rent from Electric Properties					1,334,706						3,731,558
54	456	Other Electric Revenues											
55	456	Delivery Only - Residential Sales	222,608		221,414	140,642,695	13,458,037			222,121	222,014	427,539,550	54,862,172
56	456	Delivery Only - Commercial/Small Sales	65,753		65,401	624,093,687	26,231,559			65,609	6,578	1,897,181,611	109,956,489
57	456	Delivery Only - Industrial/Large Sales	986		981	632,562,674	9,407,957			984	984	1,922,926,475	38,351,875
58		<b>Total Other Revenues</b>	<b>289,347</b>		<b>287,796</b>	<b>1,397,299,056</b>	<b>52,761,591</b>			<b>288,714</b>	<b>229,576</b>	<b>4,247,647,636</b>	<b>214,765,518</b>
59		<b>Grand Total</b>	<b>1,714,512</b>		<b>1,686,024</b>	<b>2,918,668,126</b>	<b>193,192,283</b>			<b>1,705,762</b>	<b>1,627,205</b>	<b>9,314,139,343</b>	<b>666,369,879</b>

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NIAGARA MOHAWK POWER CORPORATION

ELECTRIC SALES BY SERVICE CLASSIFICATION

Line No.	Revenue Acct No		12 Months Ended September 30, 2019				
			Bills Rendered		Customers		
			Monthly	Bimonthly	Served	Kw-Hrs.	Revenue
<b>Schedule A-1</b>							
1	440	213-S.C.1			1,724	1,953,742	458,198
2		207-S.C.1	1,296,300		1,275,406	9,576,383,781	1,216,829,278
3		207-S.C.1b					
4		207-S.C.1c	3,425		3,414	155,863,389	12,426,398
5		207-S.C.2 Demand	53		55	1,790,121	204,682
6		207-S.C.2 Non-Demand	1,762		1,754	7,150,521	1,228,516
7		207-S.C.3					
8		207-S.C.7					
9		<b>Total Residential</b>	<b>1,303,267</b>		<b>1,282,353</b>	<b>9,743,141,554</b>	<b>1,231,147,072</b>
10	442	213-S.C.1	3,372		3,366	11,499,643	2,414,677
11		207-S.C.2 Demand	24,922		24,716	1,714,959,316	167,875,378
12		207-S.C.2 Non-Demand	74,928		78,109	422,160,926	37,789,116
13		207-S.C.2-25 Cycle Demand					
14		207-S.C.2-25 Cycle Non-Demand					
15		207-S.C.3	1,030		1,023	1,090,255,225	83,751,106
16		207-S.C.3a	17		17	834,005,769	42,881,992
17		207-S.C.3b					
18		207-S.C.3c					
19		207-S.C.3-25 Cycle					
20		207-S.C.4	61		63	341,831,819	12,860,411
21		207-S.C.5					
22		207-S.C.7	22		22	46,145,916	
23		207-S.C.8					2,667,562
24		207-S.C.10					
25		207-S.C.11					
26		207-S.C.12					
27		<b>Total Commercial and Industrial</b>	<b>104,352</b>		<b>107,316</b>	<b>4,442,562,759</b>	<b>349,360,545</b>
28	444	213-S.C.2	838		836	55,126,934	18,288,826
29		213-S.C.3	130		130	1,874,422	195,773
30		<b>Total Public Street &amp; Highway Lighting</b>	<b>968</b>		<b>966</b>	<b>57,001,356</b>	<b>18,484,599</b>
31	447	207-S.C.2 Demand	20		33	3,797,853	260,790
32		207-S.C.2 Non-Demand	58		103	2,169,979	261,349
33		<b>Total Sales for Resale - Borderline</b>	<b>78</b>		<b>136</b>	<b>5,967,832</b>	<b>522,139</b>
34		<b>Total Operating Revenues at each Schedule and Service Classification Number.</b>	<b>1,408,664</b>		<b>1,390,770</b>	<b>14,248,673,501</b>	<b>1,599,514,355</b>
35							
36		<b>Schedule A-2</b>					
37	456	Special Contracts					
38		PASNY Contracts-NS-1	387			4,168,927,587	34,073,646
39		<b>Total Commercial and Industrial</b>	<b>387</b>			<b>4,168,927,587</b>	<b>34,073,646</b>
40	444	Special Contracts	1,896		1,895	8,350,358	1,263,325
41		<b>Total Public Street &amp; Highway Lighting</b>	<b>1,896</b>		<b>1,895</b>	<b>8,350,358</b>	<b>1,263,325</b>
42	445	Special Contracts					
43		<b>Total Other Sales to Public Authorities</b>					
44	447	Farm and Food Processor Pilot					
45		ESCO's - Retail Access	5		20		
46		Special Contracts					
47		<b>Total Sales for Resale - All Other</b>	<b>5</b>		<b>20</b>		
48		<b>Total Operating Revenues at Other Than Service Classification Rates</b>	<b>2,288</b>		<b>1,915</b>	<b>4,177,277,945</b>	<b>35,336,971</b>
49							
50		<b>Schedule A-4</b>					
51	412	Revenue from Electric Plant Leased - Others					4,218,240
52	413	Expenses of Electric Plant Leased - Others					
53	450	Forfeited Discounts- Electric					12,709,227
54	451	Miscellaneous Service Revenues					9,140,333
55	454	Rent from Electric Properties					15,943,371
56	456	Other Electric Revenues					
57	456	Delivery Only - Residential Sales	226,618		226,045	1,645,601,833	240,185,882
58	456	Delivery Only - Commercial/Small Sales	65,841		65,674	7,296,102,176	485,868,620
59	456	Delivery Only - Industrial/Large Sales	987		985	7,309,625,205	169,267,347
60		<b>Total Other Revenues</b>	<b>293,446</b>		<b>292,704</b>	<b>16,251,329,214</b>	<b>937,333,020</b>
61		<b>Grand Total</b>	<b>1,704,398</b>		<b>1,685,389</b>	<b>34,677,280,660</b>	<b>2,572,184,346</b>

NIAGARA MOHAWK POWER CORPORATION

GAS SALES BY SERVICE CLASSIFICATION

Line No.	Revenue Acct. No.	Schedule and Service Classification	Month of July 2019				Month of August 2019						
			Bills rendered		Customers Served	DT	Revenue	Bills rendered		Customers Served	DT	Revenue	
			Monthly	Bimonthly				Monthly	Bimonthly				
1		Schedule A-1											
2	480	219-S.C.1	509,474		495,807	821,681	13,082,577	502,760		495,647	720,080	12,298,463	
3		219-S.C.2	1,404		1,358	5,192	1,287,515	1,358		1,372	4,614	1,261,483	
4		<b>Total Residential</b>	<b>510,878</b>		<b>497,165</b>	<b>826,873</b>	<b>14,370,092</b>	<b>504,118</b>		<b>497,019</b>	<b>724,694</b>	<b>13,559,946</b>	
5	481	219-S.C.2	30,990		30,414	257,315	1,778,418	30,378		30,495	243,831	1,842,834	
6		21-S.C.3	45		44	27,747	104,356	53		47	43,538	170,781	
7		219-S.C.4	-		-	-	-	-		-	-	-	
8		219-S.C.5	-		-	-	-	-		-	-	-	
9		219-S.C.6	-		-	-	-	-		-	-	-	
10		219-S.C.7	-		-	-	-	-		-	-	-	
11		219-S.C.8	-		-	-	188,614	-		-	-	102,954	
12		219-S.C.9	-		-	-	-	-		-	-	-	
13		219-S.C.12	-		-	-	-	-		-	-	-	
14		<b>Total Commercial and Industrial</b>	<b>31,035</b>		<b>30,458</b>	<b>285,062</b>	<b>2,071,388</b>	<b>30,431</b>		<b>30,542</b>	<b>287,369</b>	<b>2,116,569</b>	
15	483	219-S.C.3	-		-	-	-	-		-	-	-	
16		<b>Total Sales for Resale</b>	-		-	-	-	-		-	-	-	
17		<b>Total Operating Revenues at each Schedule and Service Classification Number</b>	<b>541,913</b>		<b>527,623</b>	<b>1,111,935</b>	<b>16,441,480</b>	<b>534,549</b>		<b>527,561</b>	<b>1,012,063</b>	<b>15,676,515</b>	
19		Schedule A-3											
20	483	Special Contract											
21	484	Interdepartmental sales											
22		<b>Total Operating Revenues at Other Than Service Classification Rates</b>											
24		Schedule A-4											
25	487	Forfeited discounts					215,737					122,941	
26	488	Miscellaneous Service Revenues					5,941					5,833	
27	489	Revenues from Transportation of Gas of Others					-					-	
28		Delivery Only - Residential	80,850		79,491	1,350,014	2,678,266	77,960		78,850	1,326,210	2,663,965	
29		Delivery Only - Commercial/Small	15,131		14,877	3,609,691	2,610,155	14,590		14,757	3,546,044	2,596,218	
30		Delivery Only - Industrial/Large	143		140	3,772,583	1,258,899	138		139	3,706,065	1,252,177	
31	493	Rent from Gas Property					-					-	
32	495	Other Gas Revenues					(301,332)					(131,987)	
33		<b>Total Other Revenue</b>	<b>96,124</b>		<b>94,508</b>	<b>8,732,288</b>	<b>6,467,666</b>	<b>92,688</b>		<b>93,746</b>	<b>8,578,319</b>	<b>6,509,147</b>	
34		<b>Grand Total</b>	<b>638,037</b>		<b>622,131</b>	<b>9,844,223</b>	<b>22,909,146</b>	<b>627,237</b>		<b>621,307</b>	<b>9,590,382</b>	<b>22,185,662</b>	

NIAGARA MOHAWK POWER CORPORATION

GAS SALES BY SERVICE CLASSIFICATION

Line No.	Revenue Acct. No.	Schedule and Service Classification	Month of September 2019				Quarter Ended September 30, 2019						
			Bills rendered		Customers Served	DT	Revenue	Bills rendered		Customers Served	Mcf*	DT	Revenue
			Monthly	Bimonthly				Monthly	Bimonthly				
1		Schedule A-1											
2	480	219-S.C.1	502,287		496,808	784,966	12,814,241	504,840		496,087	8,738,280	2,326,727	38,195,281
3		219-S.C.2	1,388		1,364	5,061	1,375,015	1,383		1,365	48,428	14,867	3,924,013
4		<b>Total Residential</b>	<b>503,675</b>		<b>498,172</b>	<b>790,027</b>	<b>14,189,256</b>	<b>506,223</b>		<b>497,452</b>	<b>8,786,708</b>	<b>2,341,594</b>	<b>42,119,294</b>
5	481	219-S.C.2	30,479		30,510	283,129	2,095,801	30,616		30,473	2,202,652	784,275	5,717,053
6		219-S.C.3	46		47	27,629	113,908	48		46	136,678	98,914	389,045
7		219-S.C.4	-		-	-	-	-		-	-	-	-
8		219-S.C.5	-		-	-	-	-		-	-	-	-
9		219-S.C.6	-		-	-	-	-		-	-	-	-
10		219-S.C.7	-		-	-	-	-		-	-	-	-
11		219-S.C.8	-		-	-	106,154	-		-	-	-	397,722
12		219-S.C.9	-		-	-	-	-		-	-	-	-
13		219-S.C.12	-		-	-	-	-		-	-	-	-
14		<b>Total Commercial and Industrial</b>	<b>30,525</b>		<b>30,557</b>	<b>310,758</b>	<b>2,315,863</b>	<b>30,664</b>		<b>30,519</b>	<b>2,339,330</b>	<b>883,189</b>	<b>6,503,820</b>
15	483	215-S.C.3	-		-	-	-	-		-	-	-	-
16		<b>Total Sales for Resale</b>	-		-	-	-	-		-	-	-	-
17		<b>Total Operating Revenues at each Schedule and Service Classification Number</b>	<b>534,200</b>		<b>528,729</b>	<b>1,100,785</b>	<b>16,505,119</b>	<b>536,887</b>		<b>527,971</b>	<b>11,126,038</b>	<b>3,224,783</b>	<b>48,623,114</b>
19		Schedule A-3											
20	483	Special Contract											
21	484	Interdepartmental sales											
22		<b>Total Operating Revenues at Other Than Service Classification Rates</b>											
24		Schedule A-4											
25	487	Forfeited discounts					111,184						449,862
26	488	Miscellaneous Service Revenues					5,387						17,161
27	489	Revenues from Transportation of Gas of Others					-						-
28		Delivery Only - Residential	77,185		78,806	1,020,811	2,643,147	78,665		79,049	3,697,035	7,985,378	
29		Delivery Only - Commercial/Small	14,445		14,749	2,729,462	2,575,933	14,722		14,794	9,885,197	7,782,306	
30		Delivery Only - Industrial/Large	136		139	2,852,633	1,242,392	139		139	10,331,281	3,753,468	
31	493	Rent from Gas Property					-					-	
32	495	Other Gas Revenues					(3,231,317)					(3,664,636)	
33		<b>Total Other Revenue</b>	<b>91,766</b>		<b>93,694</b>	<b>6,602,906</b>	<b>3,346,726</b>	<b>93,526</b>		<b>93,982</b>	<b>23,913,513</b>	<b>16,323,539</b>	
34		<b>Grand Total</b>	<b>625,966</b>		<b>622,423</b>	<b>7,703,691</b>	<b>19,851,845</b>	<b>630,413</b>		<b>621,953</b>	<b>11,126,038</b>	<b>27,138,296</b>	<b>64,946,653</b>

NIAGARA MOHAWK POWER CORPORATION

GAS SALES BY SERVICE CLASSIFICATION

Line No.	Revenue Acct. No.	Schedule and Service Classification
1		<b>Schedule A-1</b>
2	<b>480</b>	218-S.C.1
3		218-S.C.2
4		<b>Total Residential</b>
5	<b>481</b>	218-S.C.2
6		218-S.C.3
7		218-S.C.4
8		218-S.C.5
9		218-S.C.6
10		218-S.C.7
11		218-S.C.8
12		218-S.C.9
13		218-S.C.12
14		<b>Total Commercial and Industrial</b>
15	<b>483</b>	218-S.C.3
16		<b>Total Sales for Resale</b>
17		<b>Total Operating Revenues at each Schedule and Service Classification Number</b>
18		
19		<b>Schedule A-3</b>
20	<b>483</b>	Special Contract
21	<b>484</b>	Interdepartmental sales
22		<b>Total Operating Revenues at Other Than Service Classification Rates</b>
23		
24		<b>Schedule A-4</b>
25	<b>487</b>	Forfeited discounts
26	<b>488</b>	Miscellaneous Service Revenues
27	<b>489</b>	Revenues from Transportation of Gas of Others
28		Delivery Only - Residential
29		Delivery Only - Commercial/Small
30		Delivery Only - Industrial/Large
31	<b>493</b>	Rent from Gas Property
32	<b>495</b>	Other Gas Revenues
33		<b>Total Other Revenue</b>
34		<b>Grand Total</b>

12 Months Ended September 30, 2019					
Bills rendered Monthly	Customers Bimonthly	Served	Mcf*	DT	Revenue
502,036		493,526	52,039,502	46,710,479	406,314,598
1,365		1,354	288,476	260,916	6,058,476
<b>503,401</b>		<b>494,880</b>	<b>52,327,978</b>	<b>46,971,395</b>	<b>412,373,074</b>
30,559		30,404	13,201,848	12,058,451	77,762,356
44		43	635,487	610,193	2,942,133
					5,899,892
1					
<b>30,604</b>		<b>30,447</b>	<b>13,837,335</b>	<b>12,668,644</b>	<b>86,604,381</b>
			1,807,527	1,852,715	6,931,224
			<b>1,807,527</b>	<b>1,852,715</b>	<b>6,931,224</b>
<b>534,005</b>		<b>525,327</b>	<b>67,972,840</b>	<b>61,492,754</b>	<b>505,908,679</b>
					2,898,714
					45,330
82,058		82,338		16,804,665	46,125,193
15,065		15,117		44,707,003	44,582,320
141		141		47,053,858	21,120,658
					9,745,742
<b>97,264</b>		<b>97,596</b>		<b>108,565,526</b>	<b>124,517,956</b>
<b>631,269</b>		<b>622,923</b>	<b>67,972,840</b>	<b>170,058,280</b>	<b>630,426,635</b>

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NIAGARA MOHAWK POWER CORPORATION

Schedule A-3

Sales for Resale - Electric (601.12, 601.16 & 601.17)

Line No.	Sold To	Month of July 2019		Month of August 2019		Month of September 2019		Quarter Ended September 30, 2019		12 Months Ended September 30, 2019	
		Kilowatt-Hours	Revenue	Kilowatt-Hours	Revenue	Kilowatt-Hours	Revenue	Kilowatt-Hours	Revenue	Kilowatt-Hours	Revenue
	NON-ESCO's :										
1	Advantage Energy										
2	Allegheny Power Services Corp.										
3	Amherst Utility Cooperative										
4	Central Hudson Energy Sales										
5	Con Ed Solutions										
6	Constellation Power Source										
7	Cornwall Electric (I.C.I.)										
8	Cornwall Electric (St. Lawrence Power)										
9	ECONENERGY										
10	Entergetix										
11	Erie Boulevard Hydropower										
12	Erie County										
13	HQ US Energies										
14	Hydro Quebec										
15	Jamestown										
16	Lockport										
17	Long Island Power Authority										
18	MTEROMEDIA										
19	NGE Generation										
20	New York Power Authority										
21	New York Power Pool (External)										
22	New York Power Pool (Internal)										
23	NM Roseton Sale to ISO										
24	Northeast Utilities (NM Sale)										
25	NYPA Economy Sale										
26	NYSEG										
27	NYSEG Solutions										
28	NY Independent System Operator	-	\$0	-	\$0	-	\$0	-	\$0	-	\$0
29	Ontario Hydro										
30	Pennsylvania Power & Light										
31	PP&L Energy Plus										
32	Public Service Electric & Gas										
33	RG&E Emergency										
34	RG&E Energy Sales										
35	Keyspan Energy										
36	SUNY at Buffalo										
37	Village of Bergen										
38	3M Company										
39	Watertown, City of										
40	Williams Energy Service Co.										
41	Central Hudson - NM2 Share										
42	Rochester Gas & Electric - NM2 Share										
43	New York State Electric & Gas - NM2 Share										
44	Long Island Power Authority - NM2 Share										
45	Borderline Sales Summary	391,798	\$32,405	632,528	\$59,065	493,067	\$41,979	1,517,393	\$133,450	5,967,832	\$522,139
46	Sub-total Non ESCO	391,798	32,405	632,528	59,065	493,067	41,979	1,517,393	133,450	5,967,832	522,139

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NIAGARA MOHAWK POWER CORPORATION

Schedule A-3

Sales for Resale - Electric (601.12, 601.16 & 601.17)

Line No.	Sold To	Month of July 2019		Month of August 2019		Month of September 2019		Quarter Ended September 30, 2019		12 Months Ended September 30, 2019	
		Kilowatt-Hours	Revenue	Kilowatt-Hours	Revenue	Kilowatt-Hours	Revenue	Kilowatt-Hours	Revenue	Kilowatt-Hours	Revenue
47	ESCO'S - Farm & Food Processors :										
48	Advantage Energy, Inc.										
49	Agway Energy Services										
50	Amerada Hess										
51	Eastern Power Distribution, Inc.										
52	ENERGETIX, Inc.										
53	National Fuel Resources, Inc.										
54	New Energy Ventures East, LLC										
55	Niagara Mohawk Energy										
56	North American Energy Cons, Inc.										
57	North American Energy , Inc.										
58	NYSEG Solutions										
59	Select Energy, Inc.										
60	Statoil Energy Trading										
61	Wheeled Electric Power Co.										
62	<i>Sub-total - Farm &amp; Food Processors</i>	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
63	ESCO's - Retail Access :										
64	Niagara Mohawk Energy										
65	Select Energy, Inc.										
66	Energetix										
67	NYSEG Solutions										
68	Route 20 Consortium										
69	<i>Subtotal Retail Access</i>	0	\$0	0	\$0	0	\$0	0	\$0	0	\$0
70	<b>Total Sales for Resale</b>	607,763	32,405	632,528	59,065	493,067	41,979	1,517,393	133,450	5,967,832	522,139

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Schedule A-3

Sales for Resale - Gas

Line No.	Sales to	Month of July 2019 (for information only)			Month of August 2019 (for information only)			Month of September 2019 (for information only)		
		MCF	Dth	Revenue	MCF	Dth	Revenue	MCF	Dth	Revenue
1	Gas Utilities - Affiliated	-	-	\$0	-	-	\$0	-	-	\$0
2	Gas Utilities - Non-Affiliated	-	-	-	-	-	-	-	0	0
3										
4	Total	-	-	-	-	-	-	-	-	-
		Quarter Ended September 30, 2019 (for information only)			12 Months Ended September 30, 2019 (for information only)					
Line No.	Sales to	MCF	Dth	Revenue	MCF	Dth	Revenue	MCF	Dth	Revenue
1	Gas Utilities - Affiliated	-	-	\$0	-	-	\$0			
2	Gas Utilities - Non-Affiliated	-	-	-	1,798,752	1,852,715	6,931,224			
3										
4	Total	0	0	0	1,798,752	1,852,715	6,931,224			

Schedule A-2

Spot Market - Sales for Resale

Line No.	Sales to	Month of July 2019 (for information only)			Month of August 2019 (for information only)			Month of September 2019 (for information only)		
		MCF	Dth	Revenue	MCF	Dth	Revenue	MCF	Dth	Revenue
1	Spot Market Sales	-	-	\$0	-	-	\$0	-	-	\$0
2	Interdepartmental Sales	-	-	\$0	-	-	\$0	-	-	\$0
3	Total	0	0	0	0	0	0	0	0	0
		Quarter Ended September 30, 2019 (for information only)			12 Months Ended September 30, 2019 (for information only)					
Line No.	Sales to	MCF	Dth	Revenue	MCF	Dth	Revenue	MCF	Dth	Revenue
1	Spot Market Sales	-	-	\$0	-	-	-			
2	Interdepartmental Sales	-	-	\$0	-	-	-			
3	Total	0	0	0	0	0	0			

NIAGARA MOHAWK POWER CORPORATION

KWH's GENERATED AND FUEL EXPENSE BY EACH KIND OF MOTIVE POWER

Schedule C - 1

Line No.	Fuel Expenses by Generating Station	Type of Fuel	Month of July 2019	Month of August 2019	Month of September 2019	Quarter Ended September 30, 2019	12 Months Ended September 30, 2019
1	<b>Steam Station</b>						
2	Albany	Nat Gas	\$0	\$0	\$0	\$0	\$0
3	Albany	Oil	-	-	-	-	-
4	Roseton	Oil	-	-	-	-	-
5	Roseton	Nat Gas	-	-	-	-	-
6	All Other	Oil	-	-	-	-	-
7	Total Steam		-	-	-	-	-
8	<b>Nuclear Stations</b>						
9	Nine Mile Point No 1.	Uranium	-	-	-	-	-
10	Nine Mile Point No 2.	Uranium	-	-	-	-	-
11	Total Nuclear		-	-	-	-	-
12	<b>Gas Turbines and Diesel Units</b>						
13	Albany Gas Turbines	Oil	-	-	-	-	-
14	Albany Gas Turbines	Nat Gas	-	-	-	-	-
15	Albany Diesel	Oil	-	-	-	-	-
16	Piercefield Diesel	Oil	-	-	-	-	-
17	Nine Mile Point Unit 1 Diesel	Oil	-	-	-	-	-
18	Nine Mile Point Unit 2 Diesel	Oil	-	-	-	-	-
19	Total Internal Combustion		-	-	-	-	-
20	Total Cost for Generation	All	-	-	-	-	-
21	Miscellaneous Fuel Expense		-	-	-	-	-
22	Fuel Cost Deferred		-	-	-	-	-
23	Total Fuel Expense		-	-	-	-	-

**NIAGARA MOHAWK POWER CORPORATION**

**KWH GENERATED AND FUEL EXPENSE BY EACH KIND OF MOTIVE POWER**

Schedule C - 1

Line No.	Fuel Expenses by Generating Station	KWHR's Generated by each kind of motive power	Type of Fuel	Month of July 2019	Month of August 2019	Month of September 2019	Quarter Ended September 30, 2019	12 Months Ended September 30, 2019
1	<b>Steam Station</b>							
2	Albany		Nat Gas	-	-	-	-	-
3	Albany		Oil	-	-	-	-	-
4	Roseton		Oil	-	-	-	-	-
5	Roseton		Nat Gas	-	-	-	-	-
6	All Other		Oil	-	-	-	-	-
7	Total Steam			-	-	-	-	-
8	<b>Nuclear Stations</b>							
9	Nine Mile Point No 1.		Uranium	-	-	-	-	-
10	Nine Mile Point No 2.		Uranium	-	-	-	-	-
11	Total Nuclear			-	-	-	-	-
12	<b>Gas Turbines and Diesel Units</b>							
13	Albany Gas Turbines		Oil	-	-	-	-	-
14	Albany Gas Turbines		Nat Gas	-	-	-	-	-
15	Albany Diesel		Oil	-	-	-	-	-
16	Piercefield Diesel		Oil	-	-	-	-	-
17	Nine Mile Point Unit 1 Diesel		Oil	-	-	-	-	-
18	Nine Mile Point Unit 2 Diesel		Oil	-	-	-	-	-
19	Total Internal Combustion			-	-	-	-	-
20	Total Cost for Generation			-	-	-	-	-

**APPENDIX**

**FORMS FOR QUARTERLY REPORT**





NIAGARA MOHAWK POWER CORPORATION

Schedule C-1

Electric Purchased Power										Quarter Ended September 30, 2019
Quarterly Report of NIAGARA MOHAWK POWER CORPORATION										
Schedule C-1										
Natural Gas Purchased										
Line No.	Name of Company	Month of July 2019			Month of August 2019			Month September 2019		
		Dth	Cost	Cost per Dth	Dth	Cost	Cost per Dth	Dth	Cost	Cost per Dth
1	Purchases	3,514,438	9,960,091	2.83	3,389,760	9,247,534	2.73	2,640,471	7,495,115	2.84
2	Purchased Gas Adjustment		(2,448,320)			(2,842,701)			(2,265,407)	
3	Supplier & Transporter Refunds									
4	Demand charge for Pipeline 63									
5	Monthly Cashout Transportation Customers		42,830			47,381			30,442	
6	Purchased Gas refunds and transition surcharges									
7	Credit for Albany and Oswego									
8	Transportation Charges									
9	Tennessee Imbalance Receivable									
10	Take-or-pay Surcharge (Refund)									
11	Company NGV Use									
12	NGV Use									
13	Electric & Gas Department Use									
14	Gas delivered to storage	(2,500,499)	(4,991,021)	2.00	(2,281,393)	(4,245,867)	1.86	(1,467,522)	(2,444,280)	1.67
15	Gas withdrawn from storage	-	-	-	-	-	-	-	-	-
16	Gas Well Expense									
17	Other Gas Supply Expenses		128,144			141,831			96,874	
18	Contingency Reserve									
19	Total	1,013,939	2,691,724	2.65	1,108,367	2,348,178	2.12	1,172,949	2,912,743	2.48
Line No.	Name of Company	Quarter Ended September 30, 2019			12 Months Ended September 30, 2019					
		Dth	Cost	Cost per Dth	Dth	Cost	Cost per Dth			
1	Purchases	9,544,669	26,702,740	2.80	66,753,105	238,182,557	3.57			
2	Purchased Gas Adjustment		(7,556,428)			13,388,350				
3	Supplier & Transporter Refunds									
4	Demand charge for Pipeline 63									
5	Monthly Cashout Transportation Customers		120,653			2,601,892				
6	Purchased Gas refunds and transition surcharges									
7	Credit for Albany and Oswego									
8	Transportation Charges									
9	Tennessee Imbalance Receivable									
10	Take-or-pay Surcharge (Refund)									
11	Company NGV Use									
12	NGV Use									
13	Electric & Gas Department Use									
14	Gas delivered to storage	(6,249,414)	(11,681,168)	1.87	(14,034,284)	(30,081,954)	2.14			
15	Gas withdrawn from storage	-	-	0.00	12,196,098	29,580,547	2.43			
16	Gas Well Expense									
17	Other Gas Supply Expenses		366,849			(1,174,284)				
18	Contingency Reserve									
19	Total	3,295,255	7,952,646	2.41	64,914,919	252,497,108	3.89			