

Astoria Energy II Power Project

Report No. 22

For period ending April 30, 2011

Prepared for

New York Department Of Public Services

by

SUEZ Energy Astoria II LLC

as

**Owner's Representative,
Project Construction Oversight Management**

CONFIDENTIAL

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1. EXECUTIVE SUMMARY

This report is for the Astoria Energy II (AE II) power generation project and is a summary of activities through April 30, 2011 (except as specifically noted otherwise).

The AE II project entails the construction of a new approximate 550 MW (summer rated) combined cycle power generation plant that completes the installation of an approximate 1,100 MW (summer rated) power generation facility located in the Astoria section of Queens, New York City. The project secured commitments for debt financing and equity funding. The AE II project Commercial Operation Date is scheduled for July 1, 2011.

A Master Power Purchase & Sale Agreement (MPPSA) with New York Power Authority (NYPA) was signed in July 2008, and subsequently amended in September 2008. The Agreement is for a Full Products Toll transaction, resulting in firm (fixed) revenues for the first 20 years of the project.

Start-up and commissioning activities are approximately 80% complete. The Total Project is approximately 99% complete (Vs 97% in March) and is approximately one month behind the original plan in aggregate.

EPC Progress	Total Project		April 30, 2011	
	Planned	Actual	Planned	Actual
Engineering	100.0%	100.0%	0.0%	0.0%
Procurement	99%	99%	< 1%	< 1%
Construction	99.9%	99.5%	<1%	1.0%
Start-up	90.5%	79.5%	5.5%	13.2%
Total Project	99.3%	98.3%	0.9%	1.6%

On March 2, 2011 the project encountered a failure of a 345kV cable interconnecting the project with the transmission system. The cable failure incident, and other contributing factors, will result in a one month delay in achieving Commercial Operation under the MPPSA. The Contractor's April 24, 2011 schedule update predicts the project will achieve Substantial Completion by June 20, 2011.

A team of Owner Project Managers and Engineers provide oversight of the EPC activities under a Project Construction Oversight Agreement. The oversight process provides independent monitoring of Contractor activities on behalf of the Owner(s). The oversight activities in April focused on the resolution of the 345 kV Cable incident and remaining project activities scheduling.

Astoria II secured all necessary project insurance. The Owner provides Worker's Compensation and General Liability insurance for the contractors under a consolidated Owner Contracted Insurance Plan in order to control a competitive management

process and realize a dollar-volume policy discount. The Owner has also secured the Builder's Risk, Global Marine, Pollution Liability, and Terrorism insurance policies.

2 Detail Report

2.1 Engineering Progress

The SLCI engineering effort is reported as 100% complete from a design/drawing perspective. Engineering continues to support start-up and commissioning.

2.2 Equipment & Materials Procurement

Major Equipment

AE II secured the critical long-lead major equipment items in July, 2008 with the purchase of the Combustion Turbine Generators (CTGs), Steam Turbine Generator, and Heat Recovery Steam Generator (HRSG). The Procurement process, including spares, is effectively complete with the issuance of Purchase Orders completing approximately 99.7% of all procurement on a dollar value basis.

Other Equipment and Materials

As of this reporting period, the project issued purchase orders for all mechanical and electrical equipment for the project.

2.3 Safety

The EPCM Contractor retains primary responsibility for construction safety and utilizes a project-specific Safety Manual with Site Safety Procedures. The Project also utilizes a full-time Safety Coordinator provided by the EPCM Contractor and each major Trade Contractor employs a Safety Coordinator for their respective work. Owner Representatives will be conducting independent observations as part of the Project Construction Oversight Management.

The Astoria Phase II Site has worked 1,788,116 direct hours to-date with 21 recordable safety incidents, 253 first aid cases, 4 Lost Time Accidents (LTIs) and 4 modified duty cases. The total man-hours worked without a lost time case is 508,222 direct hours. There were 0 recordable case reported for the month, no LTI cases reported and no modified duty cases.

Recordable Incidence Rate

Project to Date	*NAICS (National)	*NAICS (New York)
2.35	3.8	4.8

Anticipated High Risk Activities for May

Traffic flow, moving equipment / worker interface continue to the predominant risks associated with the project over the past and upcoming month. Energized circuits, both electrical and mechanical continue to be a risk as more systems are energized and with

back-feed at hand. The commissioning of systems by start-up remains a high risk activity.

Site

Audits and Reviews

Contractor representatives reviewed their particular work operations in April with an eye toward fire prevention and confined space work. No additional significant health and safety concerns were noted.

FDNY reviewed the project on two (2) separate occasions during the month and no violations were issued. The DOB reviewed the project on four (4) separate occasions.

Safety Training

The Contractor is continuing to provide new hire orientations for all personnel coming on Site. Individual workers receive both the General Orientation as well as the Trade Contractor specific orientations. Training on the 3-week look-ahead risk assessment process will continue for the new contractors. The look-ahead program will continue to be an ongoing activity with continuing monitoring of the process.

The 4-Hour Scaffold User Training and Lock-out-Tag-out (LOTO) sessions are being conducted on a regular basis and will be continued until the completion of the project to maintain OSHA Standards and to further train trades-people.

Safety Meetings

The following items were covered in the weekly Safety Meetings during the month of April.

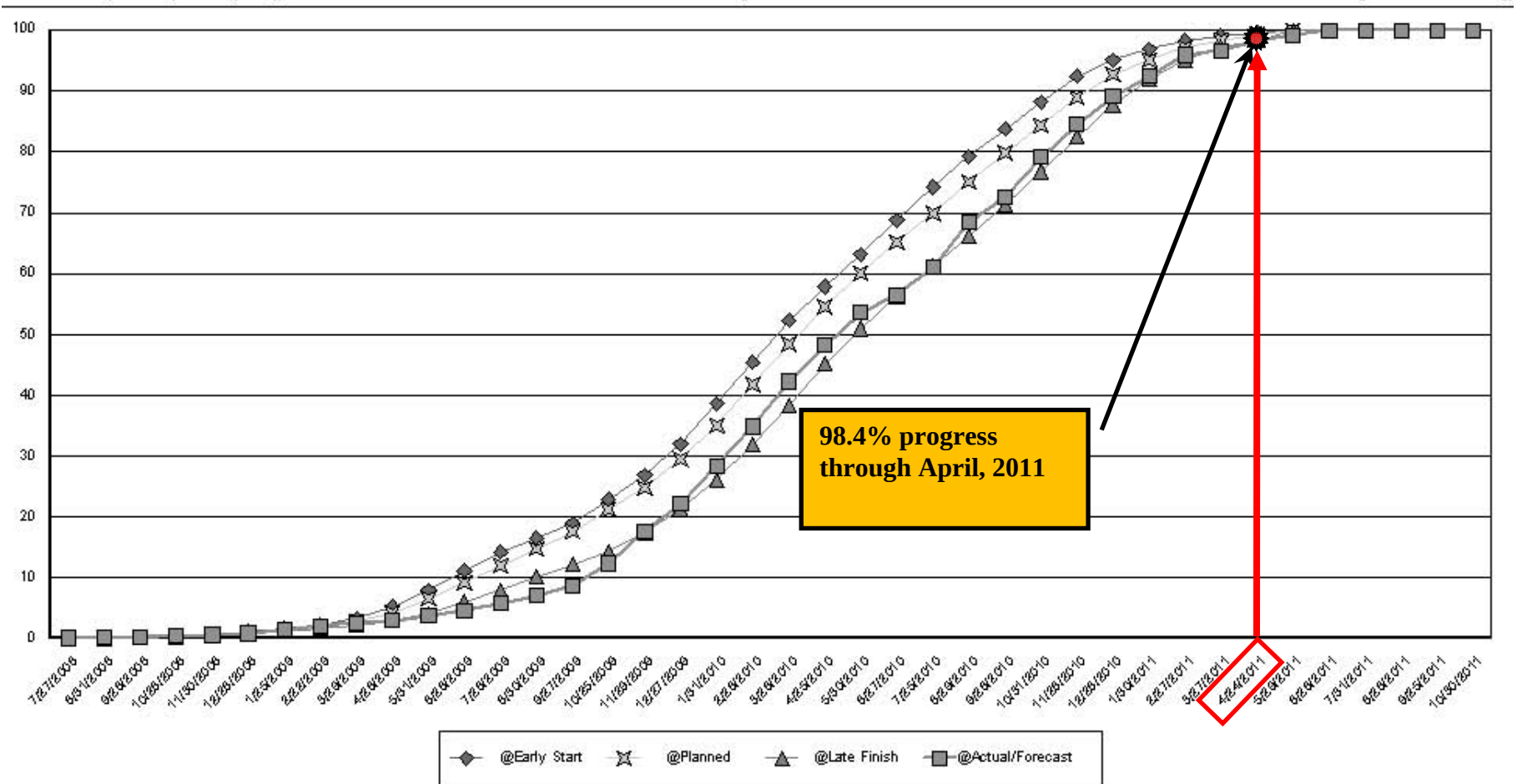
- 1) Coordination of work activities.
- 2) Safety orientation as work force increases for restoration outage
- 3) No Smoking
- 4) Hot work permits in areas posted as such
- 5) Steam and hot pipe issue
- 6) Rotating Equipment
- 7) PHI Interfaces LOTO and Work Permits
- 8) Start-up LOTO process
- 9) Energized piping and associated pressure tests

2.4 Total Project Status

The EPCM Contractor estimates the Total Project to be approximately 98.4% complete as compared to a plan progress value of 99.3%. Total Project progress advanced approximately 1.7% in April.

The Contractor's Progress Curve and planned schedule recovery is presented in the Figure below:

Figure 1 Total Project Progress



2.4.1 Trade (sub) Contracts

Several construction-related contracts are in progress or planned for the project including:

Civil Construction Contract(s) – Includes the Temporary Facilities, General Site Services, Concrete and Civil Structural Construction which collectively covers all temporary facilities, underground piping and electrical, civil works, and structural foundations.

Air Cooled Condenser – The Air cooled condenser construction is a separate contract that includes the complete engineering, supply and installation of the equipment. The Air Cooled condenser modules are fully fabricated and all 12 Modules have been delivered and installed at Astoria. The Air Cooled Condenser start-up and commissioning activities are currently scheduled for completion in June 2011. The ACC work achieved Substantial Completion on March 3, 2011.

HRSG Maquila and Management Services Agreement – is an Agreement between AE II and AEnergy II Mexico, S. De R.L. De C.V. (“AE Mexico”), a company organized to operate as an IMMEX company in Mexico for the purpose of importing the AE II’s HRSG components and contracting with DV SANTOS CMI S.A. DE C.V. (“Santos Mexico”) for HRSG assembly services. AE II has delegated the administration and management of AE Mexico to the EPCM Contractor in conjunction with the responsibility for managing the HRSG assembly in Tampico, Mexico, and in accordance with the terms and limitations of the HRSG Maquila and Management Services Agreement.

The EPCM Contractor continues the administration and management of AE Mexico in support of the requirements of operating as an IMMEX company in Mexico, and the recovery of Value Added Tax (VAT) remains outstanding. In addition, import duties have been paid, and are in the process of being recovered by Basham, Ringe, and Correa, the Owner’s local counsel.

2.5 Con Ed / NYPA Interconnection

AE II implemented the NYISO interconnection process in accordance with NYISO’s Large Generator Interconnection Agreement (LGIA) process. The LGIA was executed by all parties in December, 2010.

Concurrent with the commercial and legal processes for securing the Interconnection Agreement, the EPCM Contractor, ConEd and NYPA are working to complete the interconnection which is now estimated to be approximately 99.9% with only minor punch-list activities remaining:

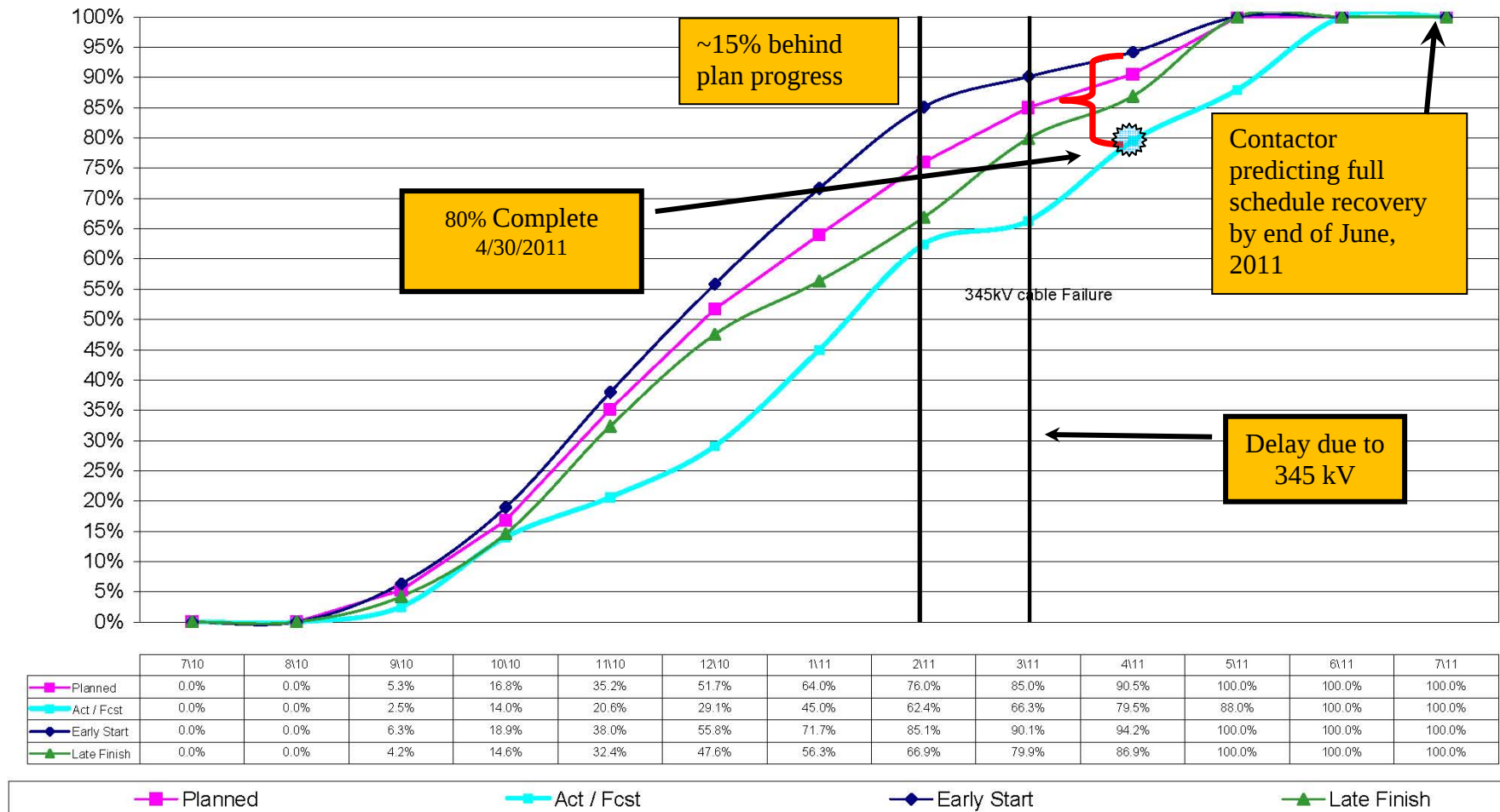
2.6 Start – up and Commissioning

The EPC Contractor utilizes a conventional start-up and commissioning process wherein the facility is broken-down into 127 individual systems. Each system is processed through a series of jurisdictional transitions to Start-up Management for system commissioning and ending under the jurisdictional control of the Owner for plant operations. The systems are being reviewed and inspected (the system “Walk-down”) by the start-up team for verification of compliance with quality control and assurance requirements.

Each system is “turned over” and “Accepted” by the start-up manager subject to the construction team’s continued pursuit and completion of minor outstanding items to be tracked as “punch-list” items. The acceptance of each system by the Start-up Manager is a key milestone indicating the system is ready for commissioning and all construction-related records and documentation have been completed.

As of April 30, 2011, one hundred twenty-one systems (~95%) have been accepted as reasonably complete by the Start-up Manager and are now under jurisdictional control of the start-up team.

Figure 2 - Start-up and Commissioning Progress



2.7 Insurance

Project insurance includes:

- OCIP: Owner Controlled Insurance Program (W.C. – G.L. – Umbrella)
- Builder's Risk Policy
- Marine Cargo & Marine Liability Policies
- Environmental/Pollution Liability
- Terrorism
- Automobile Liability

2.7.1 Owner Contracted Insurance Policy (OCIP)

An OCIP is insurance purchased by the owner on behalf of the project. It includes coverage for Worker's Compensation (W.C.), General Liability (G.L.) and excess/umbrella liability for construction activities of all enrolled contractors working at the designated project sites (Local 3 NYC electrical unions are not included in the OCIP as they use an alternative resolution process for Worker's Compensation claims).

2.7.2 Builder's Risk

The Builder's Risk policy covers repair/replacement of assets ("Contract Works") that are lost or damaged during construction, including resulting Delay in Start-up (revenue stream). Contract Works are valued/insured for a blanket limit consistent with the target EPC Budget. The Delay in Start-up coverage is insured for potential lost profits due to delayed COD.

2.6.3 Marine Cargo in transit and DSU

Marine Cargo in transit and DSU coverage is based on a cargo value for any one vessel, conveyance, and/or location. The policy covers marine cargo shipments of all the major components from ports of fabrication and manufacturing origin through final delivery of the equipment.

2.6.4 Marine Liability coverage

Marine Liability coverage provides protection for liabilities arising from the charter of vessels (for example, shipment of the pipe racks and transport of the HRSG), including Charterer's legal liability, Wharfinger legal liability, Terminal Operators' legal liability, Cargo Owner's legal liability, and marine Facility Operator's legal liability.

2.6.5 Pollution Legal Liability (Environmental)

Pollution Legal Liability (Environmental) policies include coverage for Contractor's Pollution Liability (CPL); Pollution Legal Liability (PLL) for owner's site liability at both AE I, AEII and Con Ed easements.

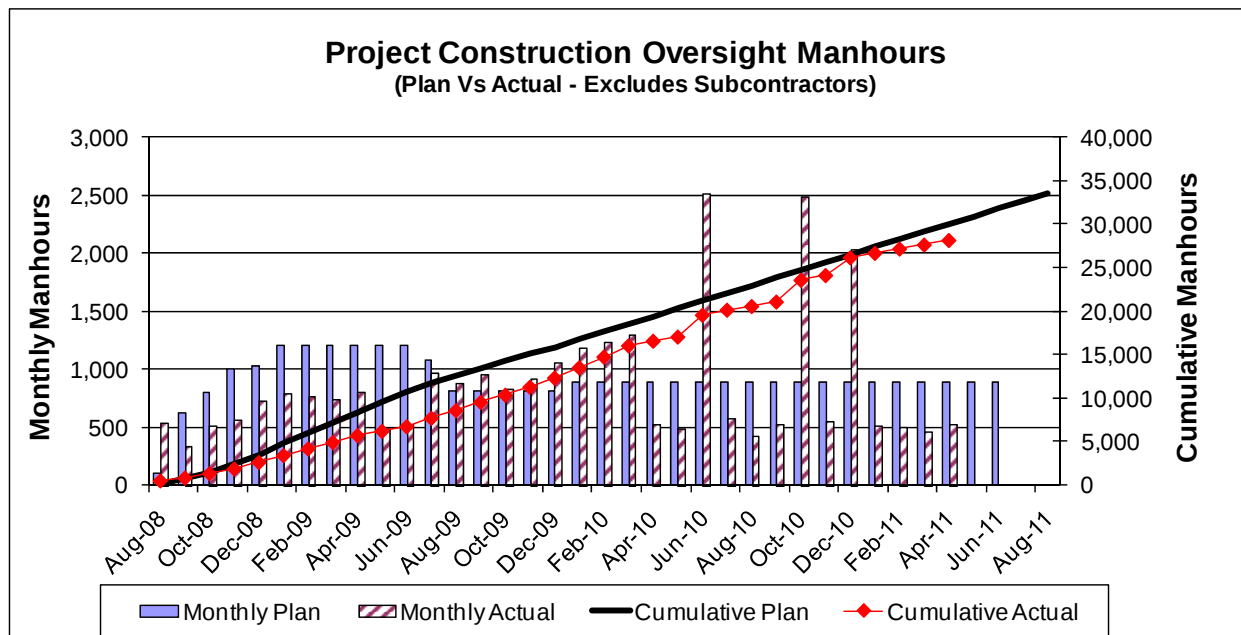
2.6.6 Terrorism & Auto Liability

AEII has been added to the GSENA master policies for Terrorism and Auto Liability (by endorsement)

2.7 Project Construction Oversight

AE II retained SUEZ Energy Astoria II, LLC (SEA II) through a Project Construction Oversight Agreement (PCOA) to serve as the Owners Representative under the EPCM Contract. Under the terms of the PCOA SEA II administers the EPCM activities recommending the execution and payment of third party contracts, providing informational reports regarding the status of EPC progress, and coordinating certain third party consultants performing services on behalf of the Owner.

Figure 3 –Project Construction Oversight Labor



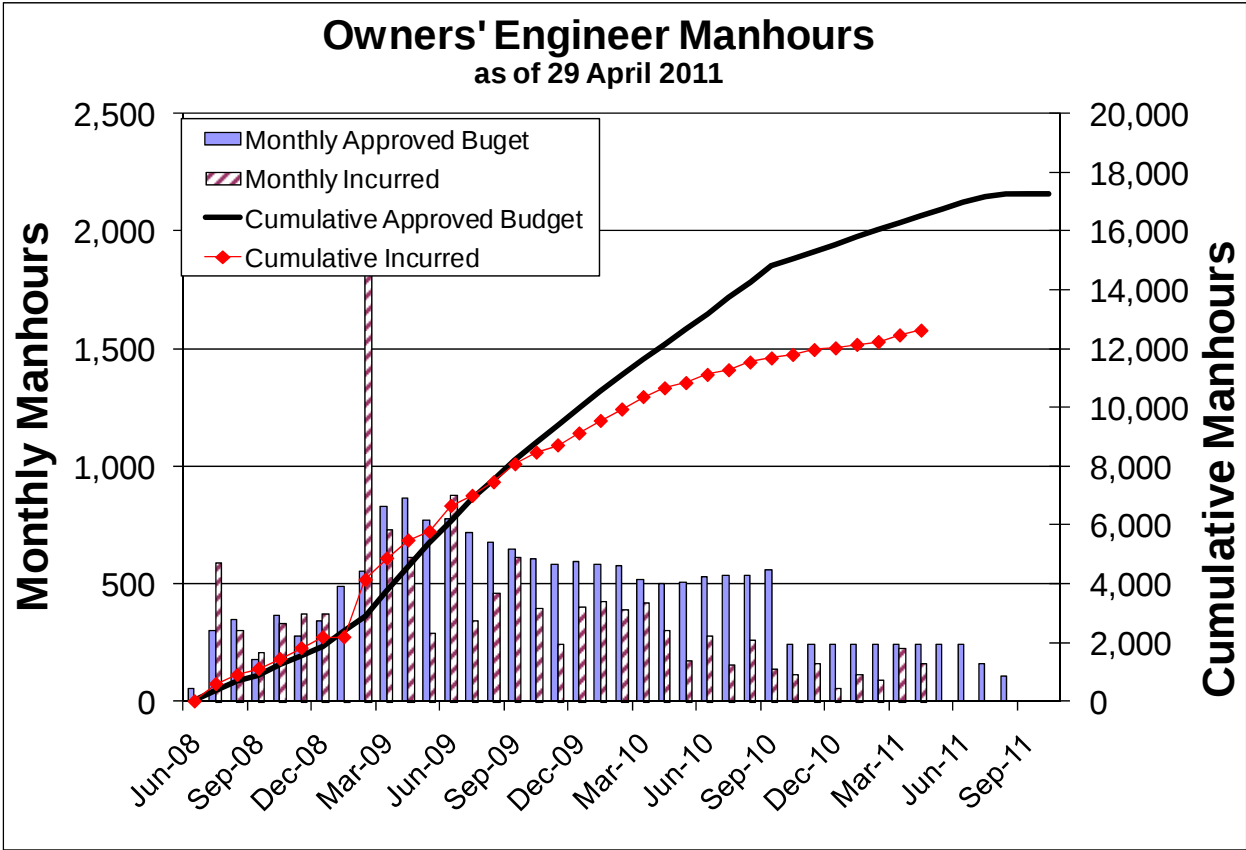
2.7.2 Engineering and Environmental Consultants

Third party contracts administered and coordinated on behalf of the Owner include;

- i) TRC Environmental Consultants,
- ii) URS Corporation as the Owner's Engineer,
- iii) Tech Serve as the Owner's Engineer with respect to the Electrical Interconnection and,
- iv) ESS Group, Inc. for Environmental Inspection services required by the terms of the Article X Certificate.

The Owner's Engineer has accrued 12,624 man-hours or approximately 65% of the total 19,500 engineering man-hour Budget. The cumulative Owner's Engineering man-hours remain below the plan level as shown in the chart below:

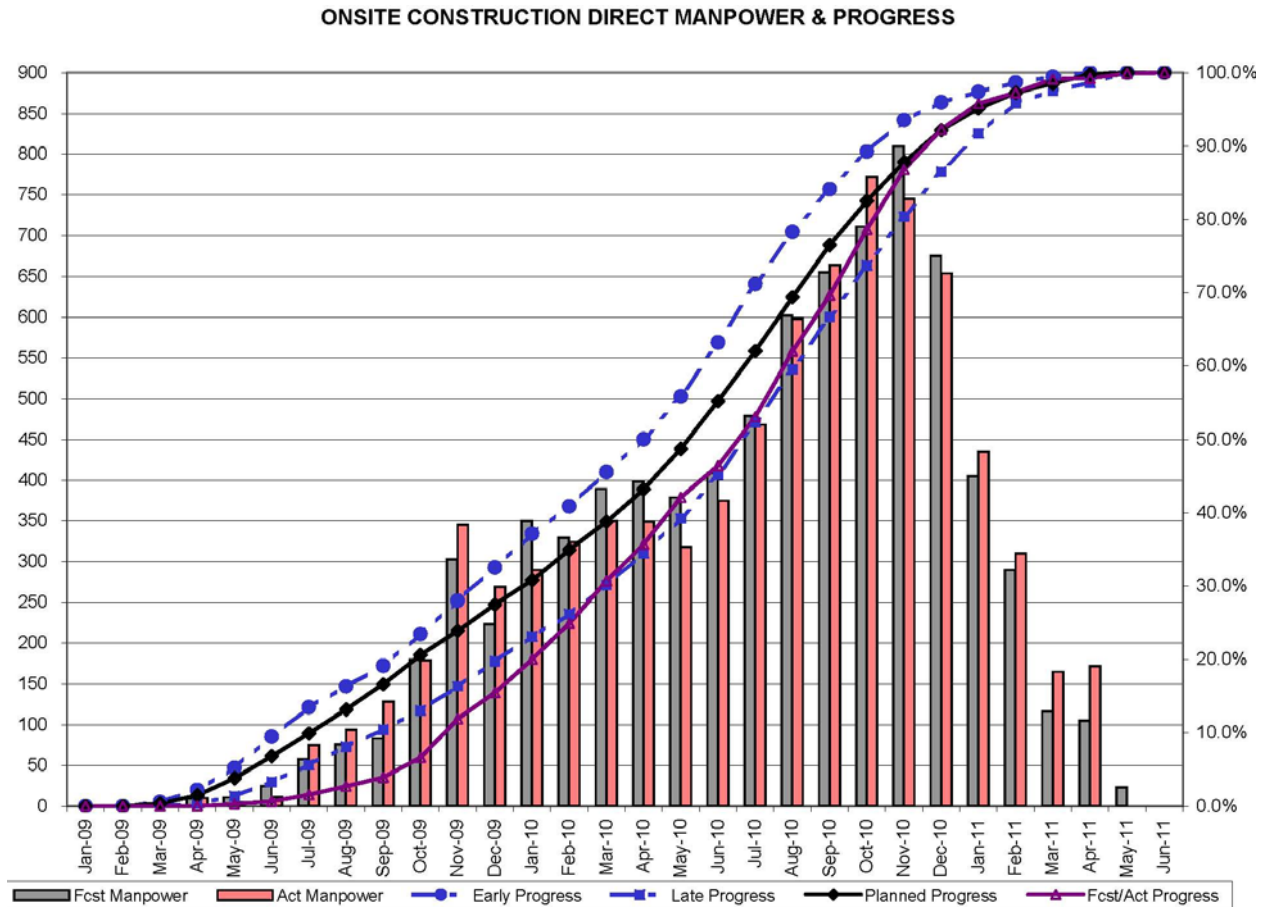
Figure 4 – Owner’s Engineer Labor



2.8 Staffing

As of April 30, 2011 staffing was approximately 160 direct labor individuals on the project site. To date the project has not encountered any problems with staffing shortages and labor resources are expected to be readily available as the project activity increases. Staffing will decrease in May due to the completion of piping restoration outage and 345 kV cable replacement activities.

Figure 5 - Project Staffing



2.9 Permits

2.9.1 Article X Amendment

On April 7, 2009 the NY Siting Board approved an Amendment to the Article X Certificate. The Amendment specifically provided:

- i) Permission to construct a combined capacity of 1,240 MW for AE and AE II,
- ii) Authorization for the second power block of the Facility to be interconnected to the bulk power transmission system at the New York Power Authority's ("NYPA") Q 35 L&M 345 kV transmission lines; and

2.9.2 Permitting Status

The status and schedule for each permit item is presented in the Table below:

Table 2 – Permitting Status

Astoria Energy - Phase II	
List of Permits In Progress and Up Coming	
	Work Description on Permit
1	FDNY issued their approval to the working on Fuel Gas Piping, Gas Compressor and Gas Compress Enclosure. SLCI construction team to follow their testing requirements.
3	Instrumentation package Permit has been issued by NYC DOB. 9-16-2010 Work in progress.
4	Fire Detection and Suppression permits were submitted to NYCDOB and FDNY in April 2010. Permit Application was approved June 4, 2010. Additional information submitted by GE Responses to FDNY on July 20, 2010. The permit has been issued by the NYC DOB. Fire Department has witnessed the hydro test, CO2 discharge test was completed and witnessed by FDNY. The final (electrical) test to be scheduled and witnessed by FDNY.
5	NYCDOB Fuel Oil Tank Remediation NYCDOB permit application has been issued. Hydro test of the fuel oil tank was successfully conducted on Nov. 3rd and 4th, 2010. Fire protection system completion is required before sign off. Awaiting completion of required items so, the test can be scheduled.
6	Sign-off process has started, The process starts with submitting the FINAL COST AFFIDAVITS for each application and after approval, the rest of the process will be perused that includes arranging the final inspection (per application) by NYC DOB.
7	ACC Onsite Erection NYCDOB Permit was issued on July 13, 2010
8	Astoria GIS Enclosure HVAC NYCDOB permit application has been approved waiting completion and test of fire protection systems.
9	Fuel Gas Compressor Building HVAC NYCDOB will be handled with main application for Gas compressor building.
10	Final submittal and closure of the NYCDOB permit for seven permit applications including all foundations and piling has start and required documentations are being prepared to accomplish the sign off.
11	Fire alarm systems are filed as 5 different applications. Test will be required as they are completed

2.10 Project Schedule

The Contractor's April 24, 2011 project schedule update forecasts the Substantial Completion Date of June 20, 2011. A detail analysis of all anticipated individual day activities prepared May 27, 2011 suggest the Substantial Completion is likely to occur around June 22.

2.10.1 Discussion regarding any delays / changes to schedule

Per the project schedule update, the project start-up and commissioning activities remain approximately four weeks behind the original Project Baseline Schedule dated February 2009 (the "Plan"). Initial firing of the combustion turbines occurred April 2, 2011 verses January 26, 2011 in the Plan.

On March 2, 2011, the EPCM Contractor notified the Owner's Representative of a ground fault failure of a 345KV cable effectively suspending progress of critical path start-up and commissioning activities. The cable manufacturer has provided replacement cables for all nine 345 kV circuits. As of May 18, 2011 cable replacement was completed. The Contractor resumed critical path start-up and commissioning on May 20, 2011.

APPENDICES

Appendix 1

Safety Statistics

WEEKLY SAFETY STATISTICS SUMMARY

Project:	Astoria II Expansion Project
Location:	Astoria, New York
Heavy Civil Engineering Construction	NAICS Code # 237
CURRENT LOST TIME OSHA RATE:	PROJECT RATE 0.89
CURRENT RECORDABLE OSHA RATE:	PROJECT RATE 2.35
LOST TIME NATIONAL AVERAGE RATE:	2.3
RECORDABLE NATIONAL AVERAGE RATE:	3.8
MAN HOUR STATISTICS	
Total Man Hours w/o Lost Time:	508,222
Total Man Hours Project to Date:	1,788,116
Total Man Hours for the week	20,892

Month & Year:	Mar-11
Week Ending:	5/1/2011

Current Man Power:	435
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SNC TARGET LOST TIME RATE	0.08
SNC TARGET RECORDABLE RATE	0.38

LEADING INDICATORS	WEEK	MONTH	YEAR	PROJECT
Near Miss Incidents	-	-	1	12
First Aid Cases	-	2	11	253
Documented Safety Inspection - SNC-Lavalin	6	31	143	799
Documented Safety Inspection - Trade Contractors	183	551	1,690	14,724
Safety Meetings Held	19	83	336	1,899
Job Safety Analysis	101	419	3,899	18,209

LAGGING INDICATORS	WEEK	MONTH	YEAR	PROJECT
Recordable Incidents w/o Lost Work Days	-	-	2	13
Modified Duty Cases	-	-	-	4
Lost Time Incidents (LTI)	-	-	-	4
Total Lost Time Cases Project to Date	-	-	-	8
Fatalities	-	-	-	-
TOTAL RECORDABLE INCIDENTS	-	-	-	21
Modified Work Days (U.S. Calendar Days)	-	-	-	54
Lost Time Days (U.S.)	7	31	118	276
Regulatory Agency Visits	2	5	22	99
Equipment Damage	-	-	-	6
Property Damage	1	1	5	12
Spills	-	-	-	12

COMPANY	WEEK	MONTH	YEAR	PROJECT
	ACCUMULATED MAN HOURS RECORDABLE INCIDENTS			
SNC-LAVALIN CONSTRUCTORS, INC.	2,536	11,896	46,953	222,946
	-	-	-	-
INNOVATION BUILDING SOLUTIONS	-	-	368	360
	-	-	-	-
ATLANTIC CONTRACTING	1,280	5,520	27,080	37,946
	-	-	-	-
EJ ELECTRIC	3,840	9,969	41,492	286,650
	-	-	-	-
CONSOLIDATED FENCE	-	-	-	160
	-	-	-	-
MAMMOT USA	-	-	288	3,668
	-	-	-	-
SCALAMANDRE	1,640	6,032	24,976	215,471
	-	-	-	-
J. JINGOLI	-	-	-	134,972
	-	-	-	-
TRIUMPH	-	-	-	144
	-	-	-	-
TSC	-	-	-	416
	-	-	-	-
ESS	72	304	1,152	9,404
	-	-	-	-

WEEKLY SAFETY STATISTICS SUMMARY

FRESH MEADOWS MECHANICAL	592	1,240	13,543	31,344
	-	-	-	-
MORETRENCH	-	-	-	21,964
	-	-	-	-
BP PRECISE CONSTRUCTION	-	-	-	2,682
	-	-	-	-
GZA	-	-	-	1,779
	-	-	-	-
DURR MECHANICAL	3,512	9,216	52,238	267,942
	-	-	-	-
KING HOIST	-	-	-	1,256
	-	-	-	-
MVN	-	-	-	-
	-	-	-	-
SKANSKA / ABLE	896	1,814	25,982	133,069
	-	-	-	-
ATCO/STONEBRIDGE	288	912	1,920	61,095
	-	-	-	-
BAY CRANE	104	160	656	64,816
	-	-	-	-
PETERSON SCAFFOLDING	2,604	5,284	19,732	67,686
	-	-	-	-
NEBRASKA BOILER	-	-	-	-
	-	-	-	-
HDG	16	24	696	13,106
	-	-	-	-
EJ ELECTRIC 345V	40	248	2,732	25,003
	-	-	-	-
GZA 345v	-	-	-	500
	-	-	-	-
MORIARTY & SUBS	40	1,396	9,937	6,371
	-	-	-	-
SCALAMANDRE 345V	360	2,116	5,785	18,271
	-	-	-	-
MATRIX	-	-	-	2,384
	-	-	-	-
GEA	1,488	3,872	27,714	55,788
	-	-	-	-
MVN	-	-	-	-
	-	-	-	-
NICHOLSON & HALL	416	576	1,154	26,325
	-	-	-	-
TRIPLE S AIR	-	-	-	1,312
	-	-	-	-
TSC	-	-	-	416
	-	-	-	-
COLUMBIAN TANK / BRAND	-	-	-	3,614
	-	-	-	-
FORTUNE / WEISBACH	-	-	-	7,889
	-	-	-	-
SECURITY	232	896	3,088	5,080
	-	-	-	-
BELT PAINTING	264	1,128	3,720	4,256
	-	-	-	-
ALSTOM POWER	88	168	168	168
	-	-	-	-
CCT	-	96	96	96
	-	-	-	-
GE	184	452	452	452
	-	-	-	-
WTG	48	156	156	156
	-	-	-	-

WEEKLY SAFETY STATISTICS SUMMARY

MMC	144	480	480	480
NEXANS	208	336	336	336
MAN HOUR TOTALS	20,892	64,291	312,894	1,788,116
TOTAL RECORDABLES			2	21

DATE	RECORDABLE INCIDENT HISTORY
2/27/2009	Frank O.I Neck strain, moving concrete breaker, (Recordable Case)
8/19/2009	Glenn S., caught finger between cathhead and rope, Modified duty - 2 days (Modified Duty)
11/27/2009	Mike L., laceration to front of leg, tripped on parking bumper. (Recordable Case)
12/18/2009	Thomas H. fx to little finger, he tripped, fell & chain fall landed on small finger, Modified duty (Modified Duty)
1/7/2010	Kevin Z., back strain whil throwing light steel-Modified duty- 5 days. (Modified Duty LT)
1/7/2010	Attilo F., laceration to sclara of eye while cutting tie wire, wire flew into eye, (Recordable Case)
1/22/2010	Chris R. Hand caught between 2 forms. Recordable (upgrade from 1st Aid). (Recordable)
2/3/2010	Sean O'C., EE got hand caught between column and lateral support being installed,. Hair line fx to hand Individual on modified dutyk 2 days momdified for WE 1/7/10. 5 days for WE 2/14/10. (Modified Duty LT)
2/19/2010	Frank F. Sprained Rt. Knee. (prescription), orginal injury on 2/4/10. (Recordable Case)
2/23/2010	Robert H. injury received on Jan. 8 for strain to arm/elboe was initially a 1st aid. Injury progressively worsened on 2/3/10 MD prescribed no work thru 2/19/10. Lost time -2 days for WE 2-7-10 5 days Lost Time for WE2/14/10. Contractor was requested to keep indiv. Light duty. Unfortunately, continued him on normal duty (injury upgraded from 1st. Aid to LTA). (Modified Duty LT)
3/22/2010	William F. Fractured Rt foot, steel rolled out. Injury on 3/19/10. 5 days for each of WE 3/28, WE 4/4, WE 4/18, WE 4/25, WE 5/2, WE 5/9, WE 5/16, WE 5/23, WE6/6, WE6/13, WE 6/20, WE 627, WE 7/4, WE 7/11 ,WE 7/18.(Lost Time Case)
7/13/2010	Brain M., Fell approximately 4', Head trama, laceration to forehead & chin, abrasion to lt leg & swelling of forehead. (Recordable Case)
8/6/2010	Ken J. Sprain rt. Ankle, Upgraqded to Recordable - Modified /duty on 8/9/10. 5 days Modified duty WE 8/15/10, 5days WE 8/22/10. (Modified Duty LT)
9/1/2010	Andrew M. laceration to the right big toe with 5 stitches (Recordable Case)
10/8/2010	Carl G. laceration to left thumb that required 12 stitches (Recordable Case)
11/17/2010	Shafeeq M. head, neck and shoulder bruising (Lost Time Case)
11/17/2010	Joseph S. fracture to the hand (Recordable Case)
11/20/2010	Richard M. minor knee fracture (Lost Time Case)
12/2/2010	James D. laceration to the hand requiring stitches (Recordable Case)
2/17/2011	Victor D. pulled back muscle. Prescription given for pain (Recordable Case)
2/18/2011	John M. stitches to upper lip & bone loss several teeth (Recorable Case)

DATE	Week ending 05/1/2011 Items of Note
5/1/2011	No reported accidents
4/25/2011	An overhead camera was damaged by a delivery trucking company while making a delivery at the site. (EJ Davies Trucking)

DATE	HIGH POTENTIAL NEAR MISS INCIDENTS HISTORY
9/21/2010	Possible Near Msiss Incident. EJ worker may have broken lock used for LOTO on live electric and may have been shocked.
9/21/2010	Megrant was lifting a piece of sheeting at the East wall of the ACCP when a gust of wind loosened the clamp and the sheeting fell to the ground from approximately 10 feet off the ground
9/23/2010	A Migrant worker was driving an off road vehicle along the West Road in excess of the site speed limit almost running over one the the SNC Safety Supervisors
11/13/2010	An SNC Superintendent shut down a live 480 volt disconnect that controlled the overhead crane as well as a buzz bar were workers were working in an effort to protect the workers. He was given 3 days suspension for his unsafe actions and was be retrained and advised that only qualified electricians are permitted to work on electrical equipment or devices.
12/18/2011	A Peterson Industrail Scaffolding worker was struck in the mouth by a beam clamp causing a laceration and the loss of several teeth during the dismanteling of a stair scaffolding system at the ACC area
DATE	LOW POTENTIAL INCIDENT HISTORY
11/4/2010	Stonebridge Erectors had two worker moving an aerial lift when the operator of the lift became confused with the controls during the move causing the aerial lift to come in contact and damaging the EJ Electric field trailer. The trailer was unoccupied at the time of the incident.
10/14/2010	A minor incident involvining Migrant using a 200 ton crane on a windy day in close proximity to the 800 ton crane causing the 200 ton crane's ball to tap the side of the 800 ton crane causing no visible damage

WEEKLY SAFETY STATISTICS SUMMARY

12/14/2010	During the resetting of a breaker at the Durra line box #6 it was discovered that there was a loose cable that sparked at the time of resetting the breaker. During this activity the electricians were wearing protective gear for arch flash.
1/18/2011	The SNC night shift superintendents noticed damage to an electrical box and valve under the ACC. A Genie Boom Manlift was parked inbetween these the valve and electrical box and had damage as well indicting the the lift was involved in the incident. Durr Mechanical was the owner of the lift but would not except responsibility for the damages, they stated someone used the lift without there permission.

Appendix 2

Summary Schedule

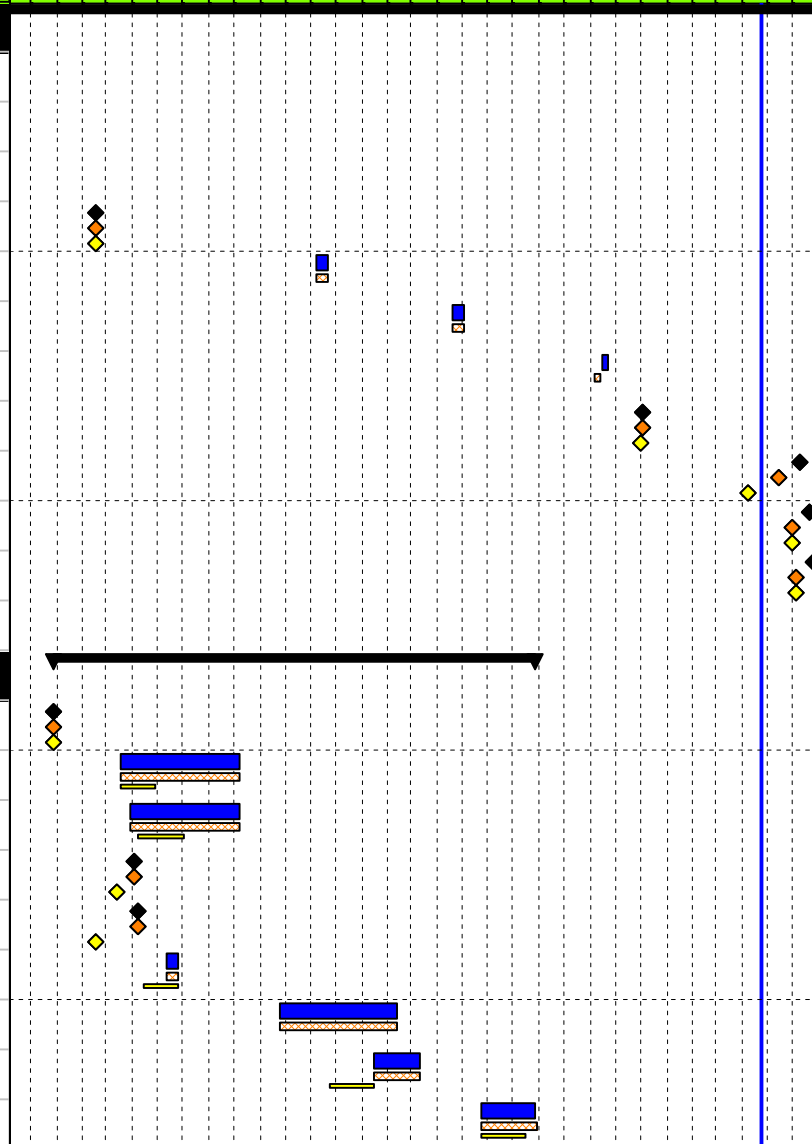
Activity ID	Activity Name	Orig Duration	Start	Finish	Total Float	2009												2010												2011											
						N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J				
						5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	2	21	22	23	24	25	26	27	28	29	30	31	3	33	34	35	36				

MILESTONES

MLA100100	LNTP/ Final SOW & Guaranteed Flow Diagram	0	01-Jul-08 A		
MLA100200	Begin Engineering	0	01-Jul-08 A		
MLA100201	Full Notice to Proceed	0	01-Jul-08 A		
MLA6020S	Begin Site Mobilization	0	17-Feb-09 A		
MLA100800	November 2009 Phase 1 Plant Outage	10	07-Nov-09 A	21-Nov-09 A	
MLA100810	April 2010 Phase 1 Plant Outage	16	19-Apr-10 A	04-May-10 A	
MLA100820	October 2010 Phase 1 Plant Outage	6	15-Oct-10 A	22-Oct-10 A	
MLA164100	Fuel Gas Available	0		03-Dec-10 A	
MLA000100	Mechanical Completion	0		08-Jun-11	13
MLA000800	Substantial Completion - (Completion Date)	0		20-Jun-11*	10
MLA100999	Final Acceptance (After 96 hr Reliability Test)	0		24-Jun-11	190
MLA000850	Final Completion	0		17-Dec-11	14

PERMITS, NOTIFICATIONS & CONTRACTS

PNA11610	Excavation Permit Issued	0		27-Dec-08 A	
PNE100300	Permits for U/G Piping Activities	30	18-Mar-09 A	07-Aug-09 A	
PNH100300	Permits for Steel Erection Activities	40	30-Mar-09 A	07-Aug-09 A	
PNA11500	Piling & Foundation Permit 1&2 Issued	0		02-Apr-09 A	
PNA00000	Article 10 Amendment Issued	0		07-Apr-09 A	
PNF100400	Permits for Foundation / Concrete Activities	30	12-May-09 A	27-May-09 A	
PNL152130	Permits for Con Ed GIS Area Work (PSC Approval)	40	25-Sep-09 A	11-Feb-10 A	
PNK100300	Permits for A/G Piping Activities	30	15-Jan-10 A	11-Mar-10 A	
PNM100300	Permits for A/G Instrumentation Activities	40	24-May-10 A	28-Jul-10 A	

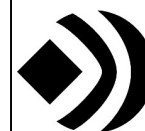


	Second Baseline		Critical Rema...
	Second Baseline Milestones		Baseline Mile...
	Primary Baseline		Current Bar L...
	Actual Work		Milestone
	Remaining Work		Summary

Astoria II Energy, LLC

Summary Schedule

Data Date: 24-Apr-11


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Thermal Power™

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Activity ID	Activity Name	Orig Duration	Start	Finish	Total Float	2009												2010												2011											
						N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J				
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PRS148319	Fab/Del'v - Combustion Turbine 1	315	17-Jun-08 A	16-Nov-09 A																																					
PRS156329	Fab/Del'v - HRSG #1 Stack	458	01-Jul-08 A	07-Apr-10 A																																					
PRS156349	Fab/Del'v - HRSG #1 Casing & Structures	326	01-Jul-08 A	29-Sep-09 A																																					
PRS156359	Fab/Del'v - HRSG #1 Main Steam Drums	326	01-Jul-08 A	29-Sep-09 A																																					
PRS256329	Fab/Del'v - HRSG #2 Stack	458	01-Jul-08 A	07-Apr-10 A																																					
PRS256349	Fab/Del'v - HRSG #2 Casing & Structures	348	01-Jul-08 A	29-Oct-09 A																																					
PRS256359	Fab/Del'v - HRSG #2 Main Steam Drums	348	01-Jul-08 A	29-Oct-09 A																																					
PRS156312A	Award Purchase Order: HRSG	0		02-Jul-08 A																																					
PRL152312A	Award Purchase Order: GSU Transformer	0		29-Nov-08 A																																					
PRM132003A	Award Purchase Order: Distributed Control System	0		19-Dec-08 A																																					
PRS128319	Fab/Del'v to Site - Air Cooled Condenser	363	23-Jan-09 A	14-Jun-10 A																																					
PRS128312A	Evaluate/Award PO - Air Cooled Condenser	0		24-Jan-09 A																																					
PRS128332A	Evaluate/Award PO - Condensate Pumps	0		24-Jan-09 A																																					
PRS140312A	Evaluate/Award PO - Boiler Feed Pumps	0		24-Jan-09 A																																					
PRL152040S	Evaluate/Award PO - 345 kv GIS & Equip	30	13-Apr-09 A	15-Jun-09 A																																					
PRS164312M	Release For Manufacturing - Gas Compressor	0	14-May-09 A																																						
PRL182312A	Award PO -Powell Electrical (PDC) Bldgs	0		18-May-09 A																																					
PRL182320	Fab/Del'v to Site - Powell Main Electrical Bldg	175	19-May-09 A	19-Mar-10 A																																					
PRL182330	Fab/Del'v to Site - Powell Control Building	250	19-May-09 A	02-Apr-10 A																																					
PRL182340	Fab/Del'v to Site - Powell PDC Bldgs under Racks	250	19-May-09 A	05-May-10 A																																					
PRL182350	Fab/Del'v to Site - Powell PDC Bldgs under ACC	310	19-May-09 A	06-Aug-10 A																																					
PRL152100S	Fab / Delv GIS Equip & Enclosure (AE Side)	240	25-May-09 A	26-Feb-10 A																																					
PRL152200S	Fab / Delv GIS Equip (Charles Poletti Substation)	280	25-May-09 A	26-Feb-10 A																																					
PRL152080S	Evaluate/Award PO - 345 kv Towers (T-Line)	14	06-Jul-09 A	07-Aug-09 A																																					
PRL152085S	Fab / Delv 345 kv Towers (T-Line)	29	10-Aug-09 A	21-Oct-09 A																																					
PRK0130PR	Award PO Steel Rack Fab	0		21-Aug-09 A																																					
PRK0140PR	Fabrication Of Steel for Racks	84	21-Aug-09 A	11-Dec-09 A																																					

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Activity ID	Activity Name	Orig Duration	Start	Finish	Total Float	2009												2010												2011											
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CNS178100	STG 1 Installation (through lube oil flushing)	231	02-Feb-10 A	18-Dec-10 A																																					
CNE164311	Install U/G Piping - Hot Gas Line East Road	30	08-Feb-10 A	17-Mar-10 A																																					
CNI110401	Install TB Building Insulation & Siding	55	08-Feb-10 A	11-May-10 A																																					
CNH110315C	Erect Turbine Building Steel Structure Bay 3	20	11-Feb-10 A	05-Mar-10 A																																					
CNF15601	Form/Rebar/Embed/Pour Fdn - HRSG Stacks 1 & 2	8	16-Feb-10 A	12-Mar-10 A																																					
CNI110411B	Install TB Building Insulation & Roofing Bay 2	25	17-Feb-10 A	15-Apr-10 A																																					
CNI110421C	Install TB Building Insulation & Roofing Bay 3	35	17-Mar-10 A	22-Apr-10 A																																					
CNJ138320	Receive & Set - Powell Main Electrical Bldg	3	23-Mar-10 A	24-Mar-10 A																																					
CNL000100	AG Electrical Summary	191	24-Mar-10 A	07-Apr-11 A																																					
CNS136200	Erect Demin Water Tank	30	31-Mar-10 A	30-Apr-10 A																																					
CNJ138335	Receive & Set - Powell Control Bldg- Phase 1	5	02-Apr-10 A	02-Apr-10 A																																					
CNL152915	Install GSU Transformer CTG #301	30	06-Apr-10 A	16-Apr-10 A																																					
CNS148610	CTG #301- Erect GE Inlet Duct Sppt Steel	5	12-Apr-10 A	16-Apr-10 A																																					
CNS148630	CTG #401- Erect GE Inlet Duct Sppt Steel	5	15-Apr-10 A	24-Apr-10 A																																					
CNL252915	Install GSU Transformer CTG #401	15	16-Apr-10 A	23-Apr-10 A																																					
CNL152260S	Cable Pulls (Aerial) / Tie-ins during Outage (Astoria Annex Substation)	9	19-Apr-10 A	02-May-10 A																																					
CNL152220S	Excavate for GIS Substation / Equip (Astoria Annex Substation)	20	22-Apr-10 A	25-Jun-10 A																																					
CNM132075	Install DCS Operator Console	3	23-Apr-10 A	24-Apr-10 A																																					
CNJ138365	Phase 1 Control Bldg Modifications	20	23-Apr-10 A	11-Jun-10 A																																					
CNL152916	Install GSU Transformer STG	15	26-Apr-10 A	14-May-10 A																																					
CNS148540881C	CTG #301 - Set Horizontal & Vertical Duct Sections	12	06-May-10 A	15-May-10 A																																					
CNS248550	CTG #401- Set Horizontal & Vertical Duct Sections	5	06-May-10 A	17-May-10 A																																					
CNJ138340	Receive & Set - Powell PDC Bldgs (FR1)	1	06-May-10 A	06-May-10 A																																					
CNS156110	Erect HRSG #1 Stack	20	10-May-10 A	25-Jun-10 A																																					
CNS256110	Erect HRSG #2 Stack	20	10-May-10 A	25-Jun-10 A																																					
CNS148550880C	CTG #301 - Set Elbow Duct Sections	4	14-May-10 A	18-May-10 A																																					
CNL252925	GSU Transformer CTG #401 Oil Fill/Test	4	17-May-10 A	20-May-10 A																																					

Activity ID	Activity Name	Orig Duration	Start	Finish	Total Float	2009												2010												2011																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
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CNK166M3	Set & Level Main Rack 3	3	15-Jun-10 A	16-Jun-10 A																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	</

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						5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	2	21	22	23	24	25	26	27	28	29	30	31	3	33	34	35	36													
CNS248630	CTG #401- Pressure Test Fuel Gas Piping	10	15-Sep-10 A	24-Sep-10 A																																														
CNS156505A	HRSR #301 Hydro Complete	0		22-Sep-10 A																																														
CNS256505A	HRSR #401 Hydro Complete	0		22-Sep-10 A																																														
CNH110500	Erect Main (balance) Wind Walls	85	04-Oct-10 A	14-Jan-11 A																																														
CNL152110	Pull 345 KV Cable & Tie-In - GIS to GSU's	12	04-Oct-10 A	19-Nov-10 A																																														
CNN00100	Insulation Summary	59	25-Oct-10 A	22-Apr-11 A																																														
CNS122435	Install Closed Loop Cooling Pumps	2	09-Nov-10 A	10-Nov-10 A																																														
CNS128325	ACC Air Test & Leak Test - GEA	25	17-Nov-10 A	23-Dec-10 A																																														
CNS128345	ACC Cold Commissioning (Bump Motors / Fan Pitch / etc) - GEA	25	17-Nov-10 A	23-Dec-10 A																																														
CNS178800A	STG 1 Mechanical Complete	0		07-Dec-10 A																																														
CNP172351	Paint Summary	104	09-Dec-10 A	20-May-11	160																																													
CNP100155	Paint Equipment and Piping	104	13-Dec-10 A	20-May-11	160																																													
CNS022339	Install Fin Fan Cooler	10	13-Dec-10 A	03-Feb-11 A																																														
CNS128355	Punchlist Items from Cold Commissioning & Leak Test - GEA	15	27-Dec-10 A	21-Jan-11 A																																														
CNS128365	ACC Mechanically Complete - GEA	0		21-Jan-11 A																																														
COMMISSIONING & START-UP																																																		
SUZ000100	Startup & Commissioning	287	05-Aug-10 A	20-Jun-11	10																																													
SUZ000150	Mobilize Startup & Commissioning Team	0	05-Aug-10 A																																															
SUZ082A000	UPS - Startup & Commissioning	19	07-Sep-10 A	10-Sep-10 A																																														
SUZ032A500	DCS - Commissioning - Power Up I/O Cabinets	2	09-Sep-10 A	10-Sep-10 A																																														
SUZ000B025	Steam Blow - Receive Steam Blow Temp Piping	14	30-Nov-10 A	14-Dec-10 A																																														
SUZ000B050	Steam Blow - Install Temporary Piping	30	15-Dec-10 A	03-Mar-11 A																																														
SUZ1781400	Steam Turbine - Complete Lube Oil Flush	0		18-Dec-10 A																																														
SUZ156A900	HRSR #301 - Chem Clean - Flush	4	03-Jan-11 A	07-Jan-11 A																																														
SUZ156A910	HRSR #301 - Chem Clean - Degrease	1	08-Jan-11 A	08-Jan-11 A																																														
SUZ156A920	HRSR #301 - Chem Clean - Rinse	2	09-Jan-11 A	09-Jan-11 A																																														
SUZ156A930	HRSR #301 - Chem Clean - Inspect Drums	1	10-Jan-11 A	21-Jan-11 A																																														

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