New York Implementation Standard

For **S**tandard **E**lectronic **T**ransactions

TRANSACTION SET

867

Consumption History/Gas Profile

Ver/Rel 004010

NY 867 Consumption History/Gas Profile – Draft Revisions for 9/2610/3/2014 Meeting

NY 86 / Consumption His	story/Gas Profile – Draft Revisions for 9/2610/3/2014 Meeting
	Summary of Changes
July 20, 2001	Initial Release
Version 1.0	
August 23, 2001	Errata Notice Issued
	MEA07 element was deleted from PTD Loop where PTD01=BC
	(Unmetered Usage) in the corresponding 867HU data dictionary.
March 17, 2004	Version 1.1 Issued
Version 1.1	
	 The following codes were added to element MEA07 in the MEA segments present in the QTY loops for the PTD*BO and PTD*BQ loops to provide for more detailed descriptions of electric consumption/usage data: 45 (Summer On Peak), 49 (Winter On Peak), 50 (Winter Mid Peak), 57 (Summer Total), 58 (Winter Total), 73 (Summer Off Peak), 74 (Summer Intermediate Peak), 75 (Winter Off Peak), 84 (High Tension On Peak Energy), 85 (High Tension Off Peak Energy), 86 (Low Tension On Peak Energy), 87 (Low Tension Off Peak Energy), 88 (Low Tension Total Energy), 89 (Low Tension Primary Demand), 90 (Low Tension Transmission Demand), 92 (High Tension Total Energy), 93 (High Tension Primary Demand) and 94 (High Transmission Demand). Notes were added to clarify the use of codes 41 (Off Peak), 42 (On Peak) and 51 (Total) by Consolidated Edison of New York Notes regarding the attributes of "R" elements were added to the Front Matter notes.
	• Use of the QTY*99 was corrected from 'Required' to 'Conditional'.
October 23, 2014	Version 1.2 Issued
Version 1.2	
	• The PTD*FG (Additional Information) loop was added to include REF*0N (Customer Shopping Status), REF*IJ (Industrial Classification Code), REF*TX (Utility Tax Exempt Status), REF*ZV (Block on Account), REF*TDT (Account Settlement Indicator), REF*YP (NYPA Discount Indicator), REF*SG (Utility Discount), QTY*KZ (ICAP Tag), QTY*9N (Number of Meters) and REF*MG (Meter Number). This loop is used when data is available from the utility. This loop is sent when there is In the event that no historical usage is available if the utility has any of these data available for on the ESCO account, this may be the only information contained within the 867HU.
	Utility specific notes are generalized, as appropriate, and designated for
	relocation to/reference within Utility Maintained EDI Guides, as necessary.
	Updates to Notes and Examples to accommodate a hybrid 867HU transaction
	containing gas profile factors in a PTD*BG loop and up to 24 months of
	consumption history. Removal of no longer used segments from the PTD*SM
	loop:
	DTM*592****DMD Appual Derical
	DTM*582****RMD – Annual Period OTY*00 Projected Usage Normal
	QTY*99-Projected Usage – Normal OTY*OD Projected Delivery Normal
	QTY*QD-Projected Delivery – Normal OTY*OD Projected Delivery – Normal
	QTY*9D-Projected Usage – Design TY*PD-Projected Usage – Design
	QTY*DD-Projected Delivery – Design

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Added possible value to MEA01:							
	CQ – Calculated Quantity						
		Replaced references to Marketer and E/M with ESCO.					

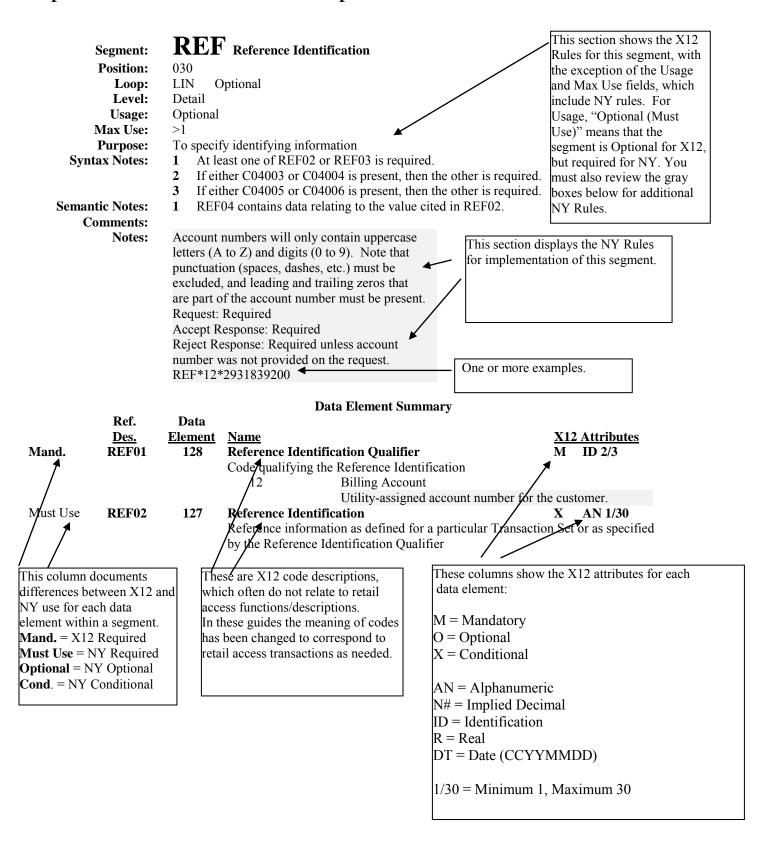


NY 867 Consumption History/Gas Profile – Draft Revisions for 9/2610/3/2014 Meeting

1 1 007 Colladiliption 1113	tory/Gas Profile – Draft Revisions for 9/26/10/3/2014 Meeting
	Notes pertaining to the use of this document
Purpose	 This 867 Transaction Set is used to return Historic Usage or Gas Profile information in response to an 814 Consumption History/Gas Profile Request or to a secondary request for history/gas profile data sent in an 814 Enrollment Request transaction. These standards are based on the ASC X12 Ver/Rel 004010 standard and related UIG guidelines.
One account/one commodity per 867	• Each response will contain up to 24 months of consumption history for one account for one commodity (i.e. electric or gas). If a customer takes both electric and gas bundled service from the utility under a single account number, the ESCO must request history for each commodity in separate transactions (i.e. two 814 Consumption History Request transactions or two 814 Enrollment Request transactions). If the requests are valid, the Utility will respond with two 867 transactions – one for each commodity.
All meters per account	 When an ESCO requests consumption history for electric service on an account, the response will contain history data for all electric meters, and/or all unmetered electric service on the account. Similarly, when a request for consumption history is received for gas service on an account, the response will contain history data or gas profile(s) for all gas meters on the account.
Historic usage	• The responses reflected in this Implementation Guide are for history data or gas profile data. Each utility may elect to support gas profile requests and the details of a utility's gas profile implementation will be explained in its Utility Maintained EDI Guide. The history data is billing period information for the previous 24 months, or life of the account, whichever is shorter. The gas profile data is a weather normalized forecast for a 24 month period. If a gas profile is requested from a utility that does not support gas profiles, the 867 response will contain historic gas usage.
Interval Data	Historic interval consumption will be transmitted on an 867 in summarized form as used for billing. Actual interval data will be made available upon request in a non-EDI format.

NY 867 Consumption History/Gas Profile – Draft Revisions for 9/2610/3/2014 Meeting Description of PTD Each PTD loop must contain the Utility Rate Service Class, Rate Sub Class (if applicable) and Load Profile code (for electric service) Loops associated with the usage being sent. Responses to requests for historic usage may contain one or more PTD loops depending upon the type of data being sent. Summarized metered consumption is sent in PTD*BO loops; summarized unmetered consumption data is sent in PTD*BC loops; and detailed consumption by meter will be sent in PTD*BO loops. These PTD segments will contain multiple QTY loops for usage data by period start and end dates. The data provided is data as available from the utility's Customer Information System. See examples at the back of this Implementation Guide. Two PTD loops will be used to transmit Gas Profile data. The PTD*BG segment will contain gas profile factors in a series of QTY loops. The PTD*SM segment contains the gas profile data. The profile data will be sent in multiple PTD*SM loops – one for each forecast. See examples at the back of this Implementation Guide. The PTD*FG (Additional Information) loop will be used to transmit additional information such as ICAP Tag and customer information. Data Element Data elements whose X12 attribute type is 'R' (for example the OTY02 Attributes or AMT02 elements) are treated as real numbers. Real numbers are assumed to be positive numbers and a minus (-) sign must precede the amount when a negative number is being sent. Real numbers do NOT provide for an implied decimal position; therefore a decimal point must be sent when decimal precision is required. Note that in transmitting real numbers it is acceptable, but not necessary, to transmit digits that have no significance i.e. leading or trailing zeros. **Definitions** The term Utility or LDC (Local Distribution Company) is used in this document to refer to the local gas or electric distribution company, i.e. the entity providing regulated bundled commodity service. The term ESCO is used in this document to refer to either a gas or electric supplier. The principal parties involved in this Transaction Set 814 implementation guide are: The end-use customer (Code 8R) The Utility (LDC) (Code 8S) The Supplier (ESCO) (Code SJ). The terms Usage, Consumption, and Data used in this document refer to the calculated amount of the commodity (kWh, therms, etc.) used for utility billing. Companion All of the applicable business rules for New York are not necessarily **Documents** documented in this implementation guide. Accordingly, the Usage Business Processes – Historical document and the data dictionary for the TS867 Consumption History/Gas Profile should be reviewed where further clarification is needed.

Implementation Guideline Field Descriptions



867 Consumption History/Gas Profile

Functional Group ID= \mathbf{PT}

Introduction:

This Draft Standard for Trial Use contains the format and establishes the data contents of the Product Transfer and Resale Report Transaction Set (867) for use within the context of an Electronic Data Interchange (EDI) environment. The transaction set can be used to: (1) report information about product that has been transferred from one location to another; (2) report sales of product from one or more locations to an end customer; or (3) report sales of a product from one or more locations to an end customer, and demand beyond actual sales (lost orders). Report may be issued by either buyer or seller.

Notes:

This guide documents the format and content of the TS867 used to respond to either an 814 Request for Consumption History or a secondary request for history data made coincident with an 814 Enrollment Request.

Each 867 transaction contains consumption history data for a single account for a single commodity (Electric or Gas). The consumption history may be either historic usage data or a gas profile.

Heading:

Page <u>No.</u> 4	Pos. <u>No.</u> 010	Seg. <u>ID</u> ST	Name Transaction Set Header	Req. <u>Des.</u> M	Max.Use	Loop <u>Repeat</u>	Notes and Comments
5	020	BPT	Beginning Segment for Product Transfer and Resale	M	1		
			LOOP ID - N1			1	
6	080	N1	Name (ESCO)	О	1		
			LOOP ID - N1			1	
7	080	N1	Name (Utility)	О	1		
			LOOP ID - N1			1	
8	080	N1	Name (Customer)	O	1		
9	100	N3	Address Information (Service Address)	O	1		
10	110	N4	Geographic Location (Service Address)	O	1		
11	120	REF	Reference Identification (Utility Account Number)	О	1		
12	120	REF	Reference Identification (Previous Utility Account Number)	О	1		

Detail:

Page <u>No.</u>	Pos. <u>No.</u>	Seg. <u>ID</u>	<u>Name</u>	Req. <u>Des.</u>	Max.Use	Loop <u>Repeat</u>	Notes and Comments
			LOOP ID - PTD			>1	
13	010	PTD	Product Transfer and Resale Detail (Metered Summary)	О	1		
14	030	REF	Reference Identification (Utility Rate Service Class)	О	1		
15	030	REF	Reference Identification (Rate Sub Class)	O	1		
16	030	REF	Reference Identification (Load Profile)	O	1		
			LOOP ID - QTY			>1	
17	110	QTY	Quantity	O	1		
18	160	MEA	Measurements	O	40		
20	210	DTM	Date/Time Reference (Period Start Date)	O	1		
21	210	DTM	Date/Time Reference (Period End Date)	O	1		

	NY 867 C	onsump	tion Histo	ory/Gas Profile – Draft Revisions for 9/2610/3/2	2014 Meeting		>1
	22	010	PTD	Product Transfer and Resale Detail (Unmetered	O	1	>1
	23	030	REF	Usage) Reference Identification (Utility Rate Service	O	1	
				Class)			
	24	030	REF	Reference Identification (Rate Sub Class)	0	1	
	25	030	REF	Reference Identification (Load Profile)	0	1	
	26	110	OTTA	LOOP ID - QTY			>1
	26	110	QTY	Quantity	0	1	
	27 28	160 210	MEA DTM	Measurements Date/Time Reference (Period Start Date)	0	1	
	29	210	DTM	Date/Time Reference (Period End Date)	0	1	
	29	210	DIM			1	
				LOOP ID - PTD	_		>1
	30	010	PTD	Product Transfer and Resale Detail (Metered Consumption Detail)	О	1	
	31	030	REF	Reference Identification (Meter Number)	O	1	
	32	030	REF	Reference Identification (Utility Rate Service	O	1	
				Class)			
	33	030	REF	Reference Identification (Rate Sub Class)	0	1	
	34	030	REF	Reference Identification (Load Profile)	0	1	
	2.5	110	OTTA	LOOP ID - QTY			>1
	35	110	QTY	Quantity	0	1	
	36	160 210	MEA DTM	Measurements	0	40 1	
	38 39	210	DTM	Date/Time Reference (Period Start Date) Date/Time Reference (Period End Date)	0	1	
	39	210	DIM			1	
				LOOP ID - PTD	_		1
	40	010	PTD	Product Transfer and Resale Detail (Gas Profile Factors)	О	1	
	41	020	DTM	Date/Time Reference (Profile Period Start	O	1	
				Date)	_		
	42	020	DTM	Date/Time Reference (Date Customer Initiated Service)	O	1	
	43	030	REF	Reference Identification (Utility Rate Service	О	1	
	44	030	REF	Class) Reference Identification (Rate Sub Class)	O	1	
				LOOP ID - QTY			1
	45	110	QTY	Quantity (Base)	O	1	
				LOOP ID - QTY			1
	46	110	QTY	Quantity (Slope)	O	1	
				LOOP ID - QTY			1
	47	110	QTY	Quantity (Load Factor)	О	1	1
	47	110	QII			•	
	40	110	OTT	LOOP ID - QTY		,	1
	48	110	QTY	Quantity (UFG Rate)	О	1	
				LOOP ID - QTY			1
	49	110	QTY	Quantity (Maximum Delivery)	O	1	
				LOOP ID - PTD			12
	50	010	PTD	Product Transfer and Resale Detail (Gas	O	1	
	51	020	DTM	Profile Data) Date/Time Reference (Report Month)	O	1	
	52	020	DTM	Date/Time Reference (Annual Period)	0	1	
	J.L	020	DIM	LOOP ID - QTY		1	1
ı	<u>5253</u>	110	QTY	Quantity (Projected Usage - Normal)	О	1	1
1	<u>52</u> 55	.10	×			•	
ı	5054	110	OTV	LOOP ID - QTY	0	1	1
I	<u>52</u> 54	110	QTY	Quantity (Projected Monthly Usage)	O	1	
				LOOP ID - QTY		· <u> </u>	1
	<u>53</u> 55	110	QTY	Quantity (Projected Delivery - Normal)	O	1	

	NY 867 C	onsump	tion Histo	ory/Gas Profile – Draft Revisions for 9/2610/3	/2014 Me	eting			
				LOOP ID - QTY			1		
	<u>53</u> 56	110	QTY	Quantity (Projected Monthly Delivery	O	1			
				Quantity)					
				LOOP ID - QTY			1		
I	<u>54</u> 57	110	QTY	Quantity (Projected Daily Delivery Quantity)	О	1			
				LOOP ID - QTY			1		
I	<u>55</u> 58	110	QTY	Quantity (Projected Usage - Design)	O	1			
				LOOP ID - QTY			1		
	<u>55</u> 59	110	QTY	Quantity (Projected Delivery - Design)	O	1			
				LOOP ID - QTY			1		
- 1	<u>55</u> 60	110	QTY	Quantity (Projected Balancing Use)	O	1			
	<u>56</u> 61	140	AMT	Monetary Amount (Projected Swing Charges)	O	1			
	Summar	y:							
	Page	Pos.	Seg.		Req.		Loop	Notes and	
	<u>No.</u>	<u>No.</u>	<u>ID</u>	Name	Des.	Max.Use	<u>Repeat</u>	<u>Comments</u>	
ļ	<u>56</u> 61	030	SE	Transaction Set Trailer	M	1			
	E-1			Examples					

Transaction Set Notes:

- 1. The N1 loop is used to identify the transaction participants.
- 2. The PTD*BO and/or the PTD*BC and/or the PTD*BQ loops are sent in response to requests for historic usage.
- 3. The PTD*BG and the PTD*SM loops are sent by utilities in response to requests for gas profile data.

Segment: ST Transaction Set Header

Position: 010

Loop:

Level: Heading Usage: Mandatory

Max Use:

Purpose: To indicate the start of a transaction set and to assign a control number

Syntax Notes:

Semantic Notes: 1 The transaction set identifier (ST01) is used by the translation routines of the interchange

partners to select the appropriate transaction set definition (e.g., 810 selects the Invoice

Transaction Set).

Comments:

Notes: Required

ST~867~0001

Mand.	Ref. <u>Des.</u> ST01	Data Element 143	Name Transaction	n Set Identifier Code		ributes ID 3/3
			867	Product Transfer and Resale Report		
Mand.	ST02	329	Transaction	Set Control Number	M	AN 4/9
				number uniquely identifies the transaction set desponding SE segment within a functional group		ed by this ST

Segment: **BPT** Beginning Segment for Product Transfer and Resale

Position: 020

Loop:

Level: Heading Usage: Mandatory

Max Use: 1

Purpose: To indicate the beginning of the Product Transfer and Resale Report Transaction Set and transmit

identifying data

Syntax Notes:

If either BPT05 or BPT06 is present, then the other is required.

Semantic Notes:

BPT02 identifies the transfer/resale number.
 BPT03 identifies the transfer/resale date.

3 BPT08 identifies the transfer/resale time.

4 BPT09 is used when it is necessary to reference a Previous Report Number.

Comments:

Notes: Required

BPT~52~2001062730326001~20010627~DD

			Data 1	Mement Summary		
	Ref. Des.	Data <u>Element</u>	<u>Name</u>		Attı	<u>ributes</u>
Mand.	BPT01	353	Transaction Set Pu	rpose Code	M	ID 2/2
			52	Response to Historical Inquiry		
				Response to a request for consumption by profile.	nistor	y or gas
Must Use	BPT02	127	Reference Identific	ation	O	AN 1/30
Mand.	BPT03	373	Date		M	DT 8/8
			This is the date that system.	the transaction was created by the sender	's app	olication
Must Use	BPT04	755	Report Type Code		O	ID 2/2
			41	Statistical Model		
				Gas Profile		
			DD	Distributor Inventory Report		
				Historic Usage		

Segment: N1 Name (ESCO)

Position: 080

Loop: N1 Optional (Must Use)

Level: Heading

Usage: Optional (Must Use)

Max Use:

Purpose: To identify a party by type of organization, name, and code

Syntax Notes: 1 At least one of N102 or N103 is required.

2 If either N103 or N104 is present, then the other is required.

Semantic Notes:

Comments: 1 This segment, used alone, provides the most efficient method of providing organizational

identification. To obtain this efficiency the "ID Code" (N104) must provide a key to the table

maintained by the transaction processing party.

2 N105 and N106 further define the type of entity in N101.

Notes: Required

N1~SJ~~24~163456789

			Data	Element Summary		
Mand.	Ref. <u>Des.</u> N101	Data Element 98	Name Entity Identifier C	ode	Attı M	ributes ID 2/3
			SJ	Service Provider		
				Identifies the ESCO participating in this	trans	saction.
	N102	93	Name		X	AN 1/60
			Free Form ESCO Co	ompany Name		
Must Use	N103	66	partners. Identification Code	be provided by mutual agreement betwee	X	ID 1/2
			1	D-U-N-S Number, Dun & Bradstreet		
			9	D-U-N-S+4, D-U-N-S Number with For Suffix	ur Ch	aracter
			24	Employer's Identification Number		
				Federal Tax ID		
Must Use	N104	67	Identification Code	2	X	AN 2/80
			The D-U-N-S numb	er or the Federal Tax ID		

Segment: N1 Name (Utility)

Position: 080

Loop: N1 Optional (Must Use)

Level: Heading

Usage: Optional (Must Use)

Max Use:

Purpose: To identify a party by type of organization, name, and code

Syntax Notes: 1 At least one of N102 or N103 is required.

2 If either N103 or N104 is present, then the other is required.

Semantic Notes:

Comments: 1 This segment, used alone, provides the most efficient method of providing organizational

identification. To obtain this efficiency the "ID Code" (N104) must provide a key to the table

maintained by the transaction processing party.

2 N105 and N106 further define the type of entity in N101.

Notes: Required

N1~8S~~1~006994708

	Ref.	Data	2 2	zemene summury		
	Des.	Element	<u>Name</u>		Attr	<u>ributes</u>
Mand.	N101	98	Entity Identifier Co	ode	M	ID 2/3
			8S	Consumer Service Provider (CSP)		
				Identifies the Utility participating in this	trans	saction.
	N102	93	Name		X	AN 1/60
			Free Form Utility Co	ompany Name		
Must Use	N103	66		Utility. It is not necessary for successful be provided by mutual agreement betwee		
Widst Osc	11103	00	1	D-U-N-S Number, Dun & Bradstreet	21	10 1/2
			9	D-U-N-S+4, D-U-N-S Number with Fou	ır Ch	aracter
			9	Suffix	пСп	aracter
			24	Employer's Identification Number		
				Federal Tax ID		
Must Use	N104	67	Identification Code		X	AN 2/80

 $\textbf{Segment:} \quad N1 \ \ \textbf{Name} \ (\textbf{Customer})$

Position: 080

Loop: N1 Optional (Must Use)

Level: Heading

Usage: Optional (Must Use)

Max Use:

Purpose: To identify the customer in this transaction.Syntax Notes: 1 At least one of N102 or N103 is required.

2 If either N103 or N104 is present, then the other is required.

Semantic Notes:

Comments: 1 This segment, used alone, provides the most efficient method of providing organizational

identification. To obtain this efficiency the "ID Code" (N104) must provide a key to the table

maintained by the transaction processing party.

2 N105 and N106 further define the type of entity in N101.

Notes:

Required

The customer's current tax district must be sent in the N4 segment in this N1 loop. When an N4 segment is required, an N1 segment must also be sent to comply with X12

requirements.

N1~8R~MARY SMITH

requirements.

N1~8R~NAME

Mand.	Ref. <u>Des.</u> N101	Data <u>Element</u> 98	<u>Name</u> Entity Identifier	Code	Attr M	ributes ID 2/3
			8R	Consumer Service Provider (CSP) Cust	omer	
				Identify the end use customer targeted transaction.	y this	S
Must Use	N102	93	Name		X	AN 1/60
			identification of the transaction but partners. Some utilities may	t information that may be supplied to provice the customer. It is not necessary for success it may be provided by mutual agreement be a not transmit the actual customer name bu N102 position to ensure compliance with A	sful co tween t will	ompletion of trading send the

 $N3 \ {\bf Address \ Information \ (Service \ Address)}$ **Segment:**

100 **Position:**

N1 Optional (Must Use)

Loop: Level: Heading Usage: Optional Max Use: 1

Purpose: To specify the location of the named party

Syntax Notes: Semantic Notes:

Comments:

Optional **Notes:**

N3~STREET ADDRESS~OVERFLOW ADDRESS

	Ref.	Data	·	
	Des.	Element	<u>Name</u>	<u>Attributes</u>
Mand.	N301	166	Address Information	M AN 1/55
Cond	N302	166	Address Information	O AN 1/55

 ${\bf Segment:} \qquad {\bf N4} \ \ {\bf Geographic\ Location\ (Service\ Address)}$

Position: 110

Loop: N1 Optional (Must Use)

Level: Heading

Usage: Optional (Must Use)

Max Use:

Purpose: To specify the geographic place of the named party
Syntax Notes: 1 If N406 is present, then N405 is required.

Semantic Notes:

Comments: 1 A combination of either N401 through N404, or N405 and N406 may be adequate to specify a

location.

2 N402 is required only if city name (N401) is in the U.S. or Canada.

Notes: Optional: City Name (N101), State (N102), and postal code (N103).

Required: The N405 qualifier (TX) and N406 (Tax District) are required.

N4~FLUSHING~NY~11355-2426~~TX~8005

Data Element Summary

	Ref.	Data		•		
	Des.	Element	Name		Att	<u>ributes</u>
	N401	19	City Name		O	AN 2/30
	N402	156	State or Provin	nce Code	O	ID 2/2
	N403	116	Postal Code		O	ID 3/15
Must Use	N405	309	Location Quali	fier	X	ID 1/2
			TX	Taxing District		
Must Use	N406	310	Location Ident	ifier	O	AN 1/30

State assigned civil division code for the tax district where the customer service is located.

Segment: \mathbf{REF} Reference Identification (Utility Account Number)

Position: 120

Loop: N1 Optional (Must Use)

Level: Heading

Usage: Optional (Must Use)

Max Use: 1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required.
 REF04 contains data relating to the value cited in REF02.

Semantic Notes:

Comments:

Notes:

Required

REF~12~011231287654398

Data Element Summary

12 Billing Account

REF02 is the Utility-assigned account number for the

customer.

Must Use REF02 127 Reference Identification X AN 1/30

Utility assigned customer account number

The utility account number must be supplied without intervening spaces or non-alphanumeric characters. (Characters added to aid in visible presentation on a bill, for example, should be removed)

 ${f REF}$ Reference Identification (Previous Utility Account Number) **Segment:**

Position:

N1 Optional (Must Use) Loop:

Level: Heading Usage: Optional

Max Use: 1

To specify identifying information **Purpose:**

Syntax Notes: At least one of REF02 or REF03 is required.

> If either C04003 or C04004 is present, then the other is required. If either C04005 or C04006 is present, then the other is required.

REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

> Conditional **Notes:**

> > Required when the utility assigned account number for the customer has changed in the

last 90 days.

REF~45~9194132485705971

Data Element Summary

Mand.	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Iden	tification Qualifier	Attı M	ributes ID 2/3
			45	Old Account Number		
				REF02 contains the Utility's previous a for the customer.	accoun	t number
Must Use	REF02	127	Reference Iden	tification	X	AN 1/30
			Previous Utility	account number for the customer		

revious Utility account number for the customer

This segment would be sent, for example, when a change in meter reading routes results in a change in the account number assigned to a customer.

Segment: PTD Product Transfer and Resale Detail (Metered Summary)

Position: 010

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use:

Purpose: To indicate the start of detail information relating to the transfer/resale of a product and provide

identifying data

Syntax Notes: 1 If either PTD02 or PTD03 is present, then the other is required.

2 If either PTD04 or PTD05 is present, then the other is required.

Semantic Notes: Comments:

omments:

Notes: Conditional

Three PTD Loops with codes of BO, BC, or BQ have been provided for transmitting historic usage. Two PTD loops with codes of BG and SM are provided for transmitting gas profile data. The sender must use the correct PTD loop for the type of data being transmitted. For example, do not use PTD*BQ to send unmetered usage information. Data on unmetered service points should be summarized in the PTD*BC loop.

The PTD*BO loop is for summarized metered consumption. An account with 12 months of consumption history reported for two metered service end points would be transmitted in one PTD loop but that loop would contain multiple QTY segments - one for each period reported with separate consumption for each unit of measure and daily reported peaks as applicable (see examples).

The same Utility rate service class, rate subclass and load profile code must apply to all service points summarized in the same PTD loop. If some service end points are in a different rate service class then others, the data from those service end points should be sent in a separate PTD*BO loop.

PTD~BO~~OZ~EL

	Ref. Des.	Data Element	Name		Δttı	ributes
Mand.	PTD01	521	Product Transfer	Гуре Code	M	ID 2/2
			ВО	Designated Items		
Must Use	PTD04	128	Reference Identific	Metered Summary This loop contains a summary of the us metered service points on an account fo type indicated in PTD05. cation Qualifier	_	
			OZ	Product Number		
				PTD05 contains a code identifying the reported in this transaction.	comm	odity
Must Use	PTD05	127	Reference Identific	cation	X	AN 1/30
			EL	Electric Service		
			GAS	Gas Service		

Segment: **REF** Reference Identification (Utility Rate Service Class)

Position: 030

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Must Use)

Max Use:

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

NH

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required.
 REF04 contains data relating to the value cited in REF02.

Semantic Notes:

Must Use

Comments: Notes:

REF02

Required

127

REF~NH~A001 REF~NH~1150100

Data Element Summary

Rate Card Number

REF02 contains the Utility specific rate code that references the service class and rates applicable to the service delivery point(s) summarized in this PTD loop.

Reference Identification X AN 1/30

Utility Rate code as found in the tariff. (This code can be used to retrieve rates

from a utility's web site.)

Position: 030

Loop: PTD Optional (Dependent)

Level: Detail
Usage: Optional
Max Use: 1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required. REF04 contains data relating to the value cited in REF02.

Semantic Notes:

Comments:

Notes:

Conditional

This segment must be sent if a rate subclass is applicable to the service delivery points

summarized in this PTD loop.

REF~PR~RSVD REF~PR~NRSVD

Data Element Summary

Ref. **Data** Des. Element Name Attributes Mand. REF01 128 Reference Identification Qualifier M ID 2/3 Price Quote Number Utility Rate Subclass X AN 1/30 **Must Use** REF02 127 **Reference Identification**

Provides further clarification of the Utility Rate Service Class specified in the

REF*NH segment.

Position: 030

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use: 1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Conditional

Load Profile codes must be sent when the service is electric (PTD05=EL).

REF~LO~L01

Mand.	Ref. <u>Des.</u> REF01	Data <u>Element</u> 128	Name Reference Identif	Figurian Qualifian	Attı M	ributes ID 2/3
Manu.	KEFUI	120	Kelerence Identi		IVI	ID 2/3
			LO	Load Planning Number		
				Load Profile		
Must Use	REF02	127	Reference Identif	fication	X	AN 1/30
			Utility assigned lo from the Utility's	ad profile code. Load profile code definiti web site.	ons a	re accessible

OTY Quantity **Segment:**

Position:

Loop: QTY Optional (Must Use)

Level: Detail

Usage: Optional (Must Use)

Max Use:

Purpose: To specify quantity information. A separate Quantity loop is used for each register or measurement

type provided by the meter.

Syntax Notes: At least one of QTY02 or QTY04 is required.

Only one of QTY02 or QTY04 may be present.

Semantic Notes: Comments: QTY04 is used when the quantity is non-numeric.

Required **Notes:**

QTY~FL~2 Data is summarized for 2 meters

Data Element Summary

Ref. Data Des. **Element** Name **Attributes** Mand. QTY01 673 **Quantity Qualifier** ID 2/2

> FL Units

> > QTY02 contains the number of metered service delivery points represented by the summarized data in this PTD

Must Use QTY02 380 Quantity X R 1/15

> Report the number of meters represented in the summarized data for the period indicated in the DTM segment.

Segment: MEA Measurements

Position: 160

Loop: QTY Optional (Must Use)

Level: Detail

Usage: Optional (Must Use)

Max Use: 40

Purpose: To specify physical measurements or counts, including dimensions, tolerances, variances, and

weights (See Figures Appendix for example of use of C001)

Syntax Notes: 1 At least one of MEA03 MEA05 MEA06 or MEA08 is required.

2 If MEA05 is present, then MEA04 is required.3 If MEA06 is present, then MEA04 is required.

4 If MEA07 is present, then at least one of MEA03 MEA05 or MEA06 is required.

5 Only one of MEA08 or MEA03 may be present.

Semantic Notes: 1 MEA04 defines the unit of measure for MEA03, MEA05, and MEA06.

Comments: 1 When citing dimensional tolerances, any measurement requiring a sign (+ or -), or any

measurement where a positive (+) value cannot be assumed, use MEA05 as the negative (-)

value and MEA06 as the positive (+) value.

Notes: Required

Doto

Dof

An MEA segment must be sent for each unit of measure and time interval where time

intervals are applicable.

MEA~BR~PRQ~10101~KH~~41
MEA~AN~PRQ~12.3~K1~~51
MEA~AN~PRQ~2.1~K1~~51
MEA~AN~PRQ~2.1~K1~~41
MEA~AN~PRQ~3~K1~~42
MEA~AN~PRQ~3~K1~~43
MEA~BR~PRQ~750~KH~~41
MEA~BR~PRQ~750~KH~~41

MEA~EN~PRQ~1275~TD 1275 Estimated Therms

MEA~CQ~PRQ~358~TD 358 Calculated Quantity in Therms

Ref.	Data				
Des.	Element	<u>Name</u>		Att	<u>ributes</u>
MEA01	737	Measurement Ref	erence ID Code	O	ID 2/2
		AN	Work		
			Period Actual		
		BR	Billed History		
			Use where the utility tariff provides for	mini	mum
				n the	actual
		CO	1		
		CQ			
		EN			
		DI (
MEA02	738	Maggurament Out		0	ID 1/3
WILAUZ	750	=		U	10 1/3
		rkų			
3.657.4.02	=20	3.6 (37.1	-	T 7	D 1/20
MEA03	739		· · ·		R 1/20
		•	• •	OTM :	segment.
MEA04	C001	Composite Unit of	f Measure	X	
C00101	355	Unit or Basis for I	Measurement Code	M	ID 2/2
		HH	CefHundred Cubic Feet		
		-			
			<u>ccf</u>		
		K1	Kilowatt Demand		
	MEA02 MEA03 MEA04	Des. MEA01 Element 737 MEA02 738 MEA03 739 MEA04 C001	Des. Element 737 Measurement Ref AN BR CQ EN MEA02 738 Measurement Quartile of the core MEA04 C001 Composite Unit of C00101 355 Unit or Basis for I	Des. Element Name Measurement Reference ID Code	Des. MEA01 Element 737 Name Measurement Reference ID Code Atta Oo AN Work Period Actual BR Billed History Use where the utility tariff provides for mining charges regardless of actual consumption belighed minimum and the Utility does not retain the acconsumption data. CQ Payment Orders Calculated Quantity EN Environmental Conditions Period Estimated PRQ Product Reportable Quantity MEA02 738 Measurement Qualifier O PRQ Product Reportable Quantity Consumption MEA03 739 Measurement Value X Quantity of the consumption for the period indicated in the DTM of the consumption for the period indicated in the DTM of the consumption for the period indicated in the DTM of the consumption for the period indicated in the DTM of the consumption for the period indicated in the DTM of the consumption for the period indicated in the DTM of the consumption for the period indicated in the DTM of the consumption for the period indicated in the DTM of the consumption for the period indicated in the DTM of the period indicated in the DTM of the consumption for the period indicated in the DTM of the consumption for the period indicated in the DTM of the period indicated

Previous

Potential

High Tension Primary Demand

High Tension Transmission Demand

93

94

Segment: DTM Date/Time Reference (Period Start Date)

Position: 210

Loop: QTY Optional (Must Use)

Level: Detail

Usage: Optional (Must Use)

Max Use: 1

Purpose: To specify pertinent dates and times

Syntax Notes: 1 At least one of DTM02 DTM03 or DTM05 is required.

If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

Semantic Notes:

Comments:

Notes: Required

DTM~150~20010315

Data Element Summary

Ref. Data **Attributes** Des. **Element** Name Mand. **DTM01** 374 **Date/Time Qualifier** ID 3/3 150 Service Period Start **DT 8/8 Must Use** X **DTM02** 373 **Date**

Start date of the period reported in the current QTY loop in the form

CCYYMMDD.

Segment: DTM Date/Time Reference (Period End Date)

Position: 210

Loop: QTY Optional (Must Use)

Level: Detail

Usage: Optional (Must Use)

Max Use: 1

Purpose: To specify pertinent dates and times

Syntax Notes: 1 At least one of DTM02 DTM03 or DTM05 is required.

If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

Semantic Notes:

Comments:

Notes: Required

DTM~151~20010415

Data Element Summary

Ref. Data **Attributes** Des. **Element** Name Mand. **DTM01** 374 **Date/Time Qualifier** ID 3/3 151 Service Period End DT 8/8 **Must Use** 373 X **DTM02 Date**

End date of the period reported in the current QTY loop in the form

CCYYMMDD.

Segment: PTD Product Transfer and Resale Detail (Unmetered Usage)

Position: 010

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use: 1

Purpose: To indicate the start of detail information relating to the transfer/resale of a product and provide

identifying data

Syntax Notes: 1 If either PTD02 or PTD03 is present, then the other is required.

2 If either PTD04 or PTD05 is present, then the other is required.

Semantic Notes:

Comments:

Notes: Conditional

This PTD loop is sent to report unmetered usage history data.

All unmetered consumption history data associated with the service delivery points on an account that have the same rate service class, rate subclass and load profile can be reported in a single PTD loop. It may be necessary to send multiple PTD loops where an account has multiple unmetered service delivery points but some delivery points are associated with a different rate service class or subclass (see examples). Separate QTY loops are used to report the usage data for each period.

PTD~BC~~OZ~EL

	Ref.	Data				
	Des.	Element	<u>Name</u>		Attı	<u>ributes</u>
Mand.	PTD01	521	Product Transfer	Гуре Code	M	ID 2/2
			BC	Issue - Other Agency		
				Total for all unmetered Service points of the commodity type indicated in PTD05		account for
Must Use	PTD04	128	Reference Identific	cation Qualifier	X	ID 2/3
			OZ	Product Number		
				PTD05 contains a code identifying the oreported in this transaction.	comm	odity
Must Use	PTD05	127	Reference Identific	cation	X	AN 1/30
			EL	Electric Service		
			GAS	Gas Service		

Segment: **REF** Reference Identification (Utility Rate Service Class)

Position: 030

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Must Use)

Max Use: 1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Required

REF~NH~A001 REF~NH~1150100

Data Element Summary

Ref. Data

Des. Element Name

Mand. REF01 128 Reference Identification Qualifier M ID 2/3

NH Rate Card Number

REF02 contains the Utility specific rate code that references the service class and rates applicable to this

service delivery point.

Must Use REF02 127 Reference Identification X AN 1/30

Utility Rate code as found in the tariff. (This code can be used to retrieve rates

from a utility's web site.)

 $\ \, \textbf{REF} \,\, \textbf{Reference Identification} \, (\textbf{Rate Sub Class}) \\$

Position: 030

Loop: PTD Optional (Dependent)

Level: Detail
Usage: Optional
Max Use: 1

Max Use: 1
Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required. REF04 contains data relating to the value cited in REF02.

Semantic Notes:

Comments:

Notes:

Conditional

This segment must be sent if a rate subclass is applicable to the service delivery points

summarized in this PTD loop.

REF~PR~RSVD REF~PR~NRSVD

Data Element Summary

Ref. **Data** Des. Element Name Attributes Mand. REF01 128 Reference Identification Qualifier M ID 2/3 PR Price Quote Number **Utility Rate Subclass** X AN 1/30 **Must Use** REF02 127

Quantity X AN 1/30
Provides further clarification of the Utility Rate Service Class specified in the

REF*NH segment.

 $\textbf{Segment:} \quad \textbf{REF} \,\, \textbf{Reference Identification} \,\, \textbf{(Load Profile)}$

Position: 030

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use:

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Conditional

Load profile codes must be sent when the service is electric (PTD05=EL).

REF~LO~L01

	Ref. Des.	Data Element	Name		A ttı	ributes
Mand.	REF01	128		tification Qualifier	M	ID 2/3
			LO	Load Planning Number		
				Load Profile		
Must Use	REF02	127	Quantity		X	AN 1/30
			Utility assigned from the Utility'	load profile code. Load profile code definition by web site.	ns a	re accessible

Segment: QTY Quantity

Position: 110

Loop: QTY Optional (Must Use)

Level: Detail

Usage: Optional (Must Use)

Max Use: 1

Purpose: To specify quantity information. A separate Quantity loop is used for each period reported.

Syntax Notes: 1 At least one of QTY02 or QTY04 is required.

2 Only one of QTY02 or QTY04 may be present.

Semantic Notes: Comments:

1 QTY04 is used when the quantity is non-numeric.

Notes: Required

This segment must be sent to indicate the number of unmetered service end points

associated with the unmetered usage data sent in this PTD loop.

QTY~FL~44 Reported consumption is summarized from 44 unmetered points

Mand.	Ref. Des. QTY01	Data Element 673	<u>Name</u> Quantity Qualifier	·		ributes ID 2/2
			FL	Units		
Must Use	QTY02	380	Quantity		X	R 1/15
				r of unmetered points represented by the od indicated in the DTM segment.	usage	data

Segment: MEA Measurements

Position: 160

Loop: QTY Optional (Must Use)

Level: Detail

Usage: Optional (Must Use)

Max Use:

Purpose: To specify physical measurements or counts, including dimensions, tolerances, variances, and

weights (See Figures Appendix for example of use of C001)

Syntax Notes: 1 At least one of MEA03 MEA05 MEA06 or MEA08 is required.

2 If MEA05 is present, then MEA04 is required.3 If MEA06 is present, then MEA04 is required.

4 If MEA07 is present, then at least one of MEA03 MEA05 or MEA06 is required.

5 Only one of MEA08 or MEA03 may be present.

Semantic Notes: 1 MEA04 defines the unit of measure for MEA03, MEA05, and MEA06.

Comments: 1 When citing dimensional tolerances, any measurement requiring a sign (+ or -), or any

measurement where a positive (+) value cannot be assumed, use MEA05 as the negative (-)

value and MEA06 as the positive (+) value.

Notes: Required

MEA~BR~PRQ~10101~KH Billed consumption is 10,101 kilowatt hours

			Da	ita Element Summary		
	Ref.	Data				
	Des.	<u>Element</u>	<u>Name</u>		Att	<u>ributes</u>
Must Use	MEA01	737	Measurement R	Reference ID Code	O	ID 2/2
			AN	Work		
				Period Actual		
			BR	Billed History		
				Use where the utility tariff provides for charges regardless of actual consumption minimum and the Utility does not retain consumption data.	on bel	ow the
			CQ	Payment Orders Calculated Quantity		
			EN	Environmental Conditions		
				Period Estimated		
Must Use	MEA02	738	Measurement Q	-	O	ID 1/3
			PRQ	Product Reportable Quantity		
				Consumption		
Must Use	MEA03	739	Measurement V	⁷ alue	X	R 1/20
			Quantity of Cons	sumption delivered for service period.		
Must Use	MEA04	C001	Composite Unit	of Measure	X	
Mand.	C00101	355	Unit or Basis fo	r Measurement Code	M	ID 2/2
			НН	Hundred Cubic Feet		
				ccf		
			K1	Kilowatt Demand		
			K2	Kilovolt Amperes Reactive Demand		
			K3	Kilovolt Amperes Reactive Hour		
			K4	Kilovolt Amperes		
			K5	Kilovolt Amperes Reactive		
			K7	Kilowatt		
			KH	Kilowatt Hour		
			TD	Therms		
			TZ	Thousand Cubic Feet		

Segment: DTM Date/Time Reference (Period Start Date)

Position: 210

Loop: QTY Optional (Must Use)

Level: Detail

Usage: Optional (Must Use)

Max Use: 1

Purpose: To specify pertinent dates and times

Syntax Notes: 1 At least one of DTM02 DTM03 or DTM05 is required.

If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

Semantic Notes:

Comments:

Notes: Required

DTM~150~20000315

Data Element Summary

Ref. Data **Attributes** Des. **Element** Name Mand. **DTM01** 374 **Date/Time Qualifier** ID 3/3 150 Service Period Start DT 8/8 **Must Use** X **DTM02** 373 **Date**

Start date of the period reported in the current QTY loop in the form

CCYYMMDD.

Position: 210

Loop: QTY Optional (Must Use)

Level: Detail

Usage: Optional (Must Use)

Max Use:

Purpose: To specify pertinent dates and times

Syntax Notes: 1 At least one of DTM02 DTM03 or DTM05 is required.

2 If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

Semantic Notes:

Comments:

Notes: Required

DTM~151~20000415

Data Element Summary

Ref. Data **Attributes** Des. **Element** Name Mand. **DTM01** 374 **Date/Time Qualifier** ID 3/3 151 Service Period End DT 8/8 **Must Use** X **DTM02** 373 **Date**

End date of the period reported in the current QTY loop in the form

CCYYMMDD.

Segment: PTD Product Transfer and Resale Detail (Metered Consumption Detail)

Position: 010

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use:

Purpose: To indicate the start of detail information relating to the transfer/resale of a product and provide

identifying data

Syntax Notes: 1 If either PTD02 or PTD03 is present, then the other is required.

2 If either PTD04 or PTD05 is present, then the other is required.

Semantic Notes:

Comments: Notes:

Conditional

This PTD loop is required when metered consumption history is being reported by meter. The PTD*BQ loop is not required when consumption is reported on an account basis or when a gas profile is provided.

Usage from each metered service point is sent in a separate PTD*BQ loop with each period reported in separate QTY loops within that PTD loop. An account with 12 months of non-interval usage history for two metered delivery points would require 2 PTD*BQ loops with 12 QTY loops within each PTD loop. Each PTD loop must include the meter number, Utility rate service class (and subclass if applicable), and a load profile code where applicable. Consumption must be reported for each unit of measure (kW, kWh, ccf, etc), and time interval (peak, off peak, etc) where applicable, for each measurement period. For example, an electric account with a single metered service delivery point where consumption is being measured for on-peak, off-peak and intermediate peak periods would require a single PTD loop but 36 QTY loops to report consumption for a 12 month period (see examples).

PTD~BQ~~~OZ~EL

Mand.	Ref. <u>Des.</u> PTD01	Data <u>Element</u> 521	Name Product Transfer	Type Code	Attı M	ributes ID 2/2
			BQ	Other		
				Detail of metered service points on the commodity type indicated in PTD05.	accou	nt for the
Must Use	PTD04	128	Reference Identif	ication Qualifier	X	ID 2/3
			OZ	Product Number		
				PTD05 contains a code identifying the reported in this transaction.	comm	odity
Must Use	PTD05	127	Reference Identif	ication	X	AN 1/30
			EL	Electric Service		
			GAS	Gas Service		

Position: 030

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Must Use)

Max Use:

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required. If either C04005 or C04006 is present, then the other is required.

REF04 contains data relating to the value cited in REF02.

Semantic Notes:

Comments:

Notes:

Required

REF~MG~012345678

Data Element Summary

Ref. Data **Attributes** Des. **Element** Name Mand. REF01 128 **Reference Identification Qualifier** ID 2/3 Meter Number **Must Use Reference Identification** AN 1/30 REF02 127 X Utility assigned meter number

REF Reference Identification (Utility Rate Service Class) **Segment:**

Position: 030

> PTD Loop: Optional (Dependent)

Level: Detail

Usage: Optional (Must Use)

Max Use:

Purpose: To specify identifying information

At least one of REF02 or REF03 is required. **Syntax Notes:** 1

NH

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required. REF04 contains data relating to the value cited in REF02.

Semantic Notes:

Comments: Notes:

Required

REF~NH~A001 REF~NH~1150100

Data Element Summary

Ref. Data Des. Element <u>Name</u> <u>Attributes</u> Mand. REF01 128 **Reference Identification Qualifier** M ID 2/3

> REF02 contains the Utility specific rate code that references the service class and rates applicable to this

> > service delivery point.

Rate Card Number

Must Use REF02 127 **Reference Identification** X AN 1/30

Utility Rate code as found in the tariff. (This code can be used to retrieve rates

from a utility's web site.)

Position: 030

Loop: PTD Optional (Dependent)

Level: Detail
Usage: Optional

Max Use: 1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required. REF04 contains data relating to the value cited in REF02.

Semantic Notes:

Comments:

Notes:

Conditional

This segment must be sent if a rate subclass is applicable to the service delivery points

summarized in this PTD loop.

REF~PR~RSVD REF~PR~NRSVD

Data Element Summary

Ref. Data
Des. Element Name
Mand. REF01 128 Reference Identification Qualifier
PR Price Quote Number

Ref. Data
Attributes
M ID 2/3

Utility Rate Subclass

Must Use REF02 127 Quantity X AN 1/30

Provides further clarification of the Utility Rate Service Class specified in the

REF*NH segment.

 $\textbf{Segment:} \quad \textbf{REF} \,\, \textbf{Reference Identification} \,\, \textbf{(Load Profile)}$

Position: 030

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use:

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
If either C04005 or C04006 is present, then the other is required.

1 REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Conditional

Load profile codes must be sent when the service is electric (PTD05=EL).

REF~LO~L01

Mand.	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identific	cation Qualifier	Attı M	ributes ID 2/3
			LO	Load Planning Number Load Profile		
Must Use	REF02	127	Reference Identific		X	AN 1/30
			Utility assigned load on the Utility web s	d profile code. Load profile code definition ite.	ons ai	re provided

Segment: QTY Quantity

Position: 110

Loop: QTY Optional (Must Use)

Level: Detail

Usage: Optional (Must Use)

Max Use:

Purpose: To specify quantity information. A separate Quantity loop is used for each register or measurement

type provided by the meter.

Syntax Notes: 1 At least one of QTY02 or QTY04 is required.

Only one of QTY02 or QTY04 may be present.
 QTY04 is used when the quantity is non-numeric.

Semantic Notes:

Comments:

Notes: Required

QTY~FL~1 Data is associated with 1 service delivery point.

Data Element Summary

Ref. Data Des. **Element** Name **Attributes** Mand. QTY01 673 **Quantity Qualifier** ID 2/2 FL Units **Must Use** 380 R 1/15 QTY02 Quantity \mathbf{X}

Valid value for this element in this segment will always be 1.

Segment: MEA Measurements

Position: 160

Loop: QTY Optional (Must Use)

Level: Detail

Usage: Optional (Must Use)

Max Use: 40

Purpose: To specify physical measurements or counts, including dimensions, tolerances, variances, and

weights (See Figures Appendix for example of use of C001)

Syntax Notes: 1 At least one of MEA03 MEA05 MEA06 or MEA08 is required.

2 If MEA05 is present, then MEA04 is required.3 If MEA06 is present, then MEA04 is required.

4 If MEA07 is present, then at least one of MEA03 MEA05 or MEA06 is required.

5 Only one of MEA08 or MEA03 may be present.

Semantic Notes: 1 MEA04 defines the unit of measure for MEA03, MEA05, and MEA06.

Comments: 1 When citing dimensional tolerances, any measurement requiring a sign (+ or -), or any

measurement where a positive (+) value cannot be assumed, use MEA05 as the negative (-)

value and MEA06 as the positive (+) value.

Notes: Required

Doto

Dof

An MEA segment must be sent for each unit of measure and time interval where time

intervals are applicable.

MEA~BR~PRQ~10101~KH~~41
MEA~AN~PRQ~12.3~K1~~51
MEA~BR~PRQ~11.4~K1~~51
MEA~AN~PRQ~2.1~K1~~41
MEA~AN~PRQ~7.3~K1~~42
MEA~AN~PRQ~3~K1~~43
MEA~BR~PRQ~750~KH~~41
MEA~BR~PRQ~750~KH~~41

MEA~EN~PRQ~1275~TD 1275 Estimated Therms

MEA~CQ~PRQ~358~TD 358 Calculated Quantity in Therms

Ref.	Data				
Des.	Element	<u>Name</u>		Attı	<u>ibutes</u>
MEA01	737	Measurement Refe	erence ID Code	O	ID 2/2
		AN	Work		
			Period Actual		
		BR	Billed History		
			Use where the utility tariff provides for	minir	num
			minimum and the Utility does not retain	the a	ictual
			consumption data.		
		CQ	Payment Orders		
			Calculated Quantity		
		EN	Environmental Conditions		
			Period Estimated		
MEA02	738	Quantity		O	ID 1/3
		PRQ			
			Consumption		
MEA03	739			X	R 1/20
		•		TM s	segment.
MEA04	C001	•		X	
C00101	355			M	ID 2/2
		HH			
		K1	Kilowatt Demand		
		17.0			
		K2	Kilovolt Amperes Reactive Demand		
		K3	Kilovolt Amperes Reactive Hour		
	MEA01 MEA02 MEA03	Des. MEA01 Element 737 MEA02 738 MEA03 739 MEA04 C001	Des. Element Name MEA01 737 Measurement Referance AN BR CQ EN MEA02 738 Quantity PRQ MEA03 739 Measurement Value Quantity of the consumer o	Des. Element Name Measurement Reference ID Code	MEA01 Des. Element Name Measurement Reference ID Code AN Work

K7	Kilowatt	
KH	Kilowatt Hour	
TD	Therms	
TZ	Thousand Cubic F	eet

Cond MEA07 935 Measurement Significance Code O ID 2/2

Measurement Signi	ficance Code	O	ID 2/2
This element is requi	ired for electric service but not used for g	as sei	rvice.
41	Off Peak		
	At the utility's option, this code will be	used t	io
	designate Small Time of Use Off Peak E		
42	On Peak	<i> </i>	,
	At the utility's option, this code will be	used t	:0
	designate Small Time of Day On Peak E		
43	Intermediate		,,
	Intermediate Peak		
45	Per Gallon		
	Summer On Peak		
49	Mist		
.,	Winter On Peak		
50	Predominant		
	Winter Mid Peak		
51	Total		
	At the utility's option, this code will be	used t	0
	designate Total Energy or Total Billed I		
57	Boarded or Blocked Up		
-,	Summer Total		
58	Planned		
	Winter Total		
73	Low to High		
	Summer Off Peak		
74	Low to Medium		
	Summer Intermediate Peak		
75	Low to Moderate		
	Winter Off Peak		
84	Good to High		
	High Tension On Peak Energy		
85	High		
	High Tension Off Peak Energy		
86	Budgeted		
	Low Tension On Peak Energy		
87	Forecast		
	Low Tension Off Peak Energy		
88	Adjusted		
	Low Tension Total Energy		
89	Allocated		
	Low Tension Primary Demand		
90	Increasing		
	Low Tension Secondary Demand		
91	Stable		
	Low Tension Transmission Demand		
92	Declining		
	High Tension Total Energy		
93	Previous		
	High Tension Primary Demand		
94	Potential		
	High Tension Transmission Demand		

Segment: DTM Date/Time Reference (Period Start Date)

Position: 210

Loop: QTY Optional (Must Use)

Level: Detail

Usage: Optional (Must Use)

Max Use: 1

Purpose: To specify pertinent dates and times

Syntax Notes: 1 At least one of DTM02 DTM03 or DTM05 is required.

If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

Semantic Notes:

Comments:

Notes: Required

DTM~150~20000315

Data Element Summary

Ref. Data **Attributes** Des. **Element** Name Mand. **DTM01** 374 **Date/Time Qualifier** ID 3/3 150 Service Period Start DT 8/8 **Must Use** X **DTM02** 373 **Date**

Start date of the period reported in the current QTY loop in the form

CCYYMMDD.

Segment: DTM Date/Time Reference (Period End Date)

Position: 210

Loop: QTY Optional (Must Use)

Level: Detail

Usage: Optional (Must Use)

Max Use:

Purpose: To specify pertinent dates and times

Syntax Notes: 1 At least one of DTM02 DTM03 or DTM05 is required.

If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

Semantic Notes:

Comments:

Notes: Required

DTM~151~20000415

Data Element Summary

Ref. Data **Attributes** Des. **Element** Name Mand. **DTM01** 374 **Date/Time Qualifier** ID 3/3 151 Service Period End DT 8/8 **Must Use** X **DTM02** 373 **Date**

End date of the period reported in the current QTY loop in the form

CCYYMMDD.

Segment: **PTD** Product Transfer and Resale Detail (Gas Profile Factors)

Position: 010

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use:

Purpose: To indicate the start of detail information relating to the transfer/resale of a product and provide

identifying data

Syntax Notes: 1 If either PTD02 or PTD03 is present, then the other is required.

2 If either PTD04 or PTD05 is present, then the other is required.

Semantic Notes:

Comments:

Notes: Conditional

The PTD*BG loop is used to transmit certain non-recurring data associated with the development of a customer's gas profile including the factors used to determine the

quantities and amounts transmitted in the PTD*SM loop.

The PTD*SM loop (following this loop when a gas profile is being sent) is used to

transmit the month-by-month profile data.

PTD~BG~~~OZ~GAS

Mand.	Ref. <u>Des.</u> PTD01	Data Element 521	<u>Name</u> Product Transfer T	Гуре Code	Attr M	ributes ID 2/2
			BG	Test and Evaluation		
				Gas Profile Factors This PTD loop contains the factors used the monthly forecast quantities in a gas non-recurring account attributes.		
Must Use	PTD04	128	Reference Identific	ation Qualifier	X	ID 2/3
			OZ	Product Number		
				PTD05 contains the code for the commothis PTD loop.	odity	reported in
Must Use	PTD05	127	Reference Identific	ation	X	AN 1/30
			GAS	Gas Service		

Segment: DTM Date/Time Reference (Profile Period Start Date)

Position: 020

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Must Use)

Max Use:

Purpose: To specify pertinent dates and times

Syntax Notes: 1 At least one of DTM02 DTM03 or DTM05 is required.

If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

Semantic Notes:

Comments:

Notes: Required

This segment is sent to provide the date a customer's gas profile was created.

DTM~193~20010315

Data Element Summary

Ref. Data Des. Element **Name Attributes** M ID 3/3 Mand. DTM01 374 **Date/Time Qualifier** 193 Period Start Profile Period Start Date This is the date a customer's gas profile was created. **Must Use** 373 **DT 8/8 DTM02 Date**

Date profile was created in the form CCYYMMDD.

Segment: DTM Date/Time Reference (Date Customer Initiated Service)

Position: 020

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use: 1

Purpose: To specify pertinent dates and times

Syntax Notes: 1 At least one of DTM02 DTM03 or DTM05 is required.

2 If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

Semantic Notes:

Comments:

Notes: Conditional

This segment may be sent by a utility that supports gas profiles to indicate the date the customer initiated service at the location for which a gas profile has been generated. If

this date is unavailable, this segment will not be sent.

DTM~629~20010315

Data Element Summary

Ref. Data Des. **Element** <u>Name</u> **Attributes** Mand. **DTM01 Date/Time Qualifier** M ID 3/3 374 629 Account Opened Date Customer Initiated Service At the premise for which a gas profile has been created **Must Use DTM02** 373 Date X DT 8/8

Date on which customer initiated service in the form CCYYMMDD.

Segment: **REF** Reference Identification (Utility Rate Service Class)

Position: 030

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Must Use)

Max Use: 1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required. REF04 contains data relating to the value cited in REF02.

Semantic Notes:

Comments:

Notes:

Required

Although the profile is a forecast of gas consumption, this is the current rate class

associated with the account for which a gas profile has been requested.

REF~NH~A001 REF~NH~1150100

Data Element Summary

Ref. Data

Des.ElementNameAttributesMand.REF01128Reference Identification QualifierM ID 2/3

NH Rate Card Number

Utility Rate Service Class

REF02 contains the Utility specific rate code that references the service class and rates applicable to this

service delivery point.

Must Use REF02 127 Reference Identification X AN 1/30

Utility Rate code

Segment: **REF** Reference Identification (Rate Sub Class)

Position: 030

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use: 1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required. REF04 contains data relating to the value cited in REF02.

Semantic Notes:

Must Use

Comments:

Notes:

REF02

Conditional

127

This segment must be sent if a rate subclass is applicable to the service delivery points

summarized in this PTD loop.

REF~PR~RSVD REF~PR~NRSVD

Data Element Summary

Ref. Data
Des. Element Name
Mand. REF01 128 Reference Identification Qualifier
PR Price Quote Number
Utility Rate Subclass

Quantity X AN 1/30

Provides further clarification of the Utility Rate Service Class specified in the

REF*NH segment.

 $\textbf{Segment:} \quad QTY \; \textit{Quantity (Base)}$

Position: 110

Loop: QTY Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use:

Purpose: To specify quantity information

Syntax Notes: 1 At least one of QTY02 or QTY04 is required.

2 Only one of QTY02 or QTY04 may be present.

QTY04 is used when the quantity is non-numeric.

Semantic Notes:

Comments:

Notes: Conditional.

This segment may be sent by a utility that supports gas profiles to provide the customer's

non-heating load factor. QTY~1Y~12.24~TD QTY~1Y~12.2357~TD

			Data I	dement Summary		
Mand.	Ref. <u>Des.</u> QTY01	Data Element 673	<u>Name</u> Quantity Qualifier		Attr M	ibutes ID 2/2
			1Y	Rate Per Day (RPD)		
				Base Quantity This is the customer's non-heating load to daily consumption.	factor	based on
Must Use	QTY02	380	Quantity		X	R 1/15
			The form of a numer Maintained EDI Gui	ric factor may be specified by the utility i de.	n its	Utility
Must Use	QTY03	C001	Composite Unit of 	Measure	O	
			Unit of Measuremen	nt		
Mand.	C00101	355	Unit or Basis for M	leasurement Code	M	ID 2/2
			TD	Therms		

 $\textbf{Segment:} \quad QTY \; \textit{Quantity (Slope)}$

Position: 110

Loop: QTY Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use:

Notes:

Purpose: To specify quantity information

Syntax Notes: 1 At least one of QTY02 or QTY04 is required.

2 Only one of QTY02 or QTY04 may be present.

QTY04 is used when the quantity is non-numeric.

Semantic Notes:

Comments:

Conditional.

This segment may be sent by a utility that supports gas profiles to provide the customer's

weather normalized load factor.

QTY~FJ~.2303~TD Load factor is .2303 Therms per day

Mand.	Ref. <u>Des.</u> QTY01	Data Element 673	Name Quantity Qualifier		Attı M	ributes ID 2/2
			FJ	Trunked Channels		
				Slope Quantity This is the customer's weather normalize based on average daily consumption.	ed loa	ad factor
Must Use	QTY02	380	Quantity		X	R 1/15
			A numeric factor in	the form <u>e.g., x.xx or</u> x.xxxx.		
Must Use	QTY03	C001	Composite Unit of	Measure	O	
			Unit of Measuremen	nt		
Mand.	C00101	355	Unit or Basis for M	Ieasurement Code	M	ID 2/2
			TD	Therms		

Segment: QTY Quantity (Load Factor)

Position: 110

Loop: QTY Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use:

Purpose: To specify quantity information

Syntax Notes: 1 At least one of QTY02 or QTY04 is required.

2 Only one of QTY02 or QTY04 may be present.

Semantic Notes: 1 QTY04 is used when the quantity is non-numeric.

Comments:

Notes: Conditional.

This segment may be sent by a utility that supports gas profiles to provide a load factor

expressed as the ratio of non-heating to heating daily demand.

QTY~LP~3.03 The ratio is approximately 1:3 for this customer

Data Element Summary

LP Lease Periods

Load Factor

Expressed as the ratio of non-heating to heating daily

demand.

Must Use QTY02 380 Quantity X R 1/15

Factor expressed in the form x.xx.

Segment: QTY Quantity (UFG Rate)

Position: 110

Loop: QTY Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use: 1

Purpose: To specify quantity information

Syntax Notes: 1 At least one of QTY02 or QTY04 is required.

2 Only one of QTY02 or QTY04 may be present.

Semantic Notes: 1 QTY04 is used when the quantity is non-numeric.

Comments:

Notes: Conditional.

This segment may be sent by a utility that supports gas profiles to provide the factor used

for lost and unaccounted for gas in generating a gas profile for this customer.

QTY~LH~3.3~TD A UFG factor of 3.3% was used for this profile.

Mand.	Ref. <u>Des.</u> QTY01	Data Element 673	<u>Name</u> Quantity Qualifier	·	Attı M	ributes ID 2/2
			LH	Lost Gas		
				UFG Rate		
				Factor used to estimate lost and unaccou	inted	for gas.
Must Use	QTY02	380	Quantity		X	R 1/15
			Show whole percent	ts with decimal points: $2.1 = 2.1\%$, $.500 =$.5%	, etc.
Must Use	QTY03	C001	Composite Unit of	Measure	O	
			Unit of Measuremen	nt		
Mand.	C00101	355	Unit or Basis for M	leasurement Code	M	ID 2/2
			TD	Therms		

Position: 110

Loop: QTY Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use:

Purpose: To specify quantity information

Syntax Notes: 1 At least one of QTY02 or QTY04 is required.

2 Only one of QTY02 or QTY04 may be present.

Semantic Notes: 1 QTY04 is used when the quantity is non-numeric.

Comments:

Notes: Conditional.

This segment may be sent by a utility that supports gas profiles to provide the forecast Maximum Monthly Delivery Quantity for the profile period for the account requested.

QTY~CG~2131~TD

	Ref.	Data Florant	Nome	•	A 44m	ibutos
Mand.	<u>Des.</u> QTY01	Element 673	Name Opentity Opelifion		M M	<u>ributes</u> ID 2/2
Mailu.	QIIUI	073	Quantity Qualifier		IVI	11) 2/2
			CG	Cumulative Gas Volume		
				Maximum Delivery Quantity		
				For the period covered by the gas profile) .	
Must Use	QTY02	380	Quantity		X	R 1/15
Must Use	QTY03	C001	Composite Unit of	Measure	O	
			Unit of Measuremen	nt		
Mand.	C00101	355	Unit or Basis for M	leasurement Code	M	ID 2/2
			TD	Therms		

Segment: PTD Product Transfer and Resale Detail (Gas Profile Data)

Position: 010

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use: 1

Purpose: To indicate the start of detail information relating to the transfer/resale of a product and provide

identifying data

Syntax Notes: 1 If either PTD02 or PTD03 is present, then the other is required.

If either PTD04 or PTD05 is present, then the other is required.

Semantic Notes:

Comments:

Notes: Conditional

The PTD*SM loop is used to transmit gas profile data and must be sent with the PTD*BG loop containing the gas profile factors. A separate PTD loop is required for each period being reported. A DTM segment is sent in each PTD loop to identify the report period, either a month or an annual period, associated with the data sent in the QTY loop. Utilities that support gas profiles will send 12 PTD*SM loops - one for each

report month in the gas. PTD~SM~~~OZ~GAS

Mand.	Ref. <u>Des.</u> PTD01	Data Element 521	<u>Name</u> Product Transfer	Type Code	Attı M	ributes ID 2/2
			SM	Sample		
				Gas Profile Data This PTD loop contains forecast month gas consumption data for this customer.	-	d annual,
Must Use	PTD04	128	Reference Identific	cation Qualifier	X	ID 2/3
			OZ	Product Number		
Must Use	PTD05	127	Reference Identifie	cation	X	AN 1/30
			GAS	Gas Service		

 $Segment: \qquad DTM \ \ Date/Time \ Reference \ (Report \ Month)$

Position: 020

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use:

Purpose: To specify pertinent dates and times

Syntax Notes: 1 At least one of DTM02 DTM03 or DTM05 is required.

If DTM04 is present, then DTM03 is required.

3 If either DTM05 or DTM06 is present, then the other is required.

Semantic Notes:

Comments:

Notes: Conditional

Each PTD*SM loop must include a DTM*582 segment (either Report Month or Annual Period) to indicate the time period associated with the gas profile data sent in the QTY

segment.

DTM~582~~~MM~01 Report period is January DTM~582~~~MM~10 Report period is Octobor

	Ref.	Data		·		
	Des.	Element	<u>Name</u>		Attı	<u>ibutes</u>
Mand.	DTM01	374	Date/Time Qualifie	er	M	ID 3/3
			582	Report Period		
				Reporting month associated with the gas	prof	file data.
Must Use	DTM05	1250	Date Time Period I	Format Qualifier	X	ID 2/3
			MM	Month of Year in Numeric Format		
Must Use	DTM06	1251	Date Time Period		X	AN 1/35
			The month for which January, 02 = February	h QTY Loop values apply in the form MN ary, etc.	И i.e.	01 =

$\textbf{Segment:} \quad QTY \; \; \textbf{Quantity} \; (\textbf{Projected Monthly Usage})$

Position: 110

Loop: QTY Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use: 1

Purpose: To specify quantity information

Syntax Notes: 1 At least one of QTY02 or QTY04 is required.

2 Only one of QTY02 or QTY04 may be present.

Semantic Notes:

Comments:

Notes:

Conditional

This segment may be sent by a utility that supports gas profiles to report the projected

monthly weather normalized usage (including line losses).

QTY04 is used when the quantity is non-numeric.

QTY~AY~5075~TD

Mand.	Ref. <u>Des.</u> QTY01	Data Element 673	Name Quantity Qualifier AY	Forecast Projected Monthly Usage QTY02 contains a projected monthly we	M	ibutes ID 2/2
Must Use	QTY02	380	Quantity	normalized usage which includes line los		R 1/15
Must Use	QTY03	C001	Composite Unit of Unit of Measuremen		O	
Mand.	C00101	355	Unit or Basis for M TD	Ieasurement Code Therms	M	ID 2/2

 $\textbf{Segment:} \quad \pmb{QTY} \; \; \textbf{Quantity} \; (\textbf{Projected Monthly Delivery Quantity})$

Position: 110

Loop: QTY Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use:

Notes:

Purpose: To specify quantity information

Syntax Notes: 1 At least one of QTY02 or QTY04 is required.

Only one of QTY02 or QTY04 may be present.QTY04 is used when the quantity is non-numeric.

Semantic Notes:

Comments:

Conditional

This segment may be sent by a utility to report the projected weather normalized

monthly delivery quantity for the report month.

QTY~70~131~TD

			Duta	Biement Summary		
Mand.	Ref. <u>Des.</u> QTY01	Data Element 673	Name Quantity Qualifier		Attr M	ributes ID 2/2
			70	Maximum Order Quantity		
				Projected Monthly Delivery Quantity A projected weather normalized delivery the report month indicated.	y qua	ntity for
Must Use	QTY02	380	Quantity		X	R 1/15
Must Use	QTY03	C001	Composite Unit of 	Measure	O	
			Unit of Measuremen	nt		
Mand.	C00101	355	Unit or Basis for M	leasurement Code	M	ID 2/2
			TD	Therms		

Segment: QTY Quantity (Projected Daily Delivery Quantity)

Position: 110

Loop: QTY Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use:

Purpose: To specify quantity information

Syntax Notes: 1 At least one of QTY02 or QTY04 is required.

2 Only one of QTY02 or QTY04 may be present.

Semantic Notes: 1 QTY04 is used when the quantity is non-numeric.

Notes:

Comments:

Conditional

This segment may be sent by a utility to report the forecasted weather normalized daily delivery quantity (including line losses) for the account requested for the report month

indicated.

QTY~WD~123~TD

Mand.	Ref. <u>Des.</u> QTY01	Data <u>Element</u> 673	Name Quantity Qualifier	•	Attı M	ributes ID 2/2
			WD	Units Worked per Day		
				Projected Daily Delivery Quantity Forecast quantity for the report month in on weather normalization and including		
Must Use	QTY02	380	Quantity		X	R 1/15
Must Use	QTY03	C001	Composite Unit of	Measure	O	
			Unit of Measuremen	nt		
Mand.	C00101	355	Unit or Basis for M	Ieasurement Code Therms	M	ID 2/2

 $\textbf{Segment:} \quad \textbf{QTY} \;\; \textbf{Quantity} \; (\textbf{Projected Balancing Use})$

Position: 110

Loop: QTY Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use: 1

Purpose: To specify quantity information

Syntax Notes: 1 At least one of QTY02 or QTY04 is required.

2 Only one of QTY02 or QTY04 may be present.

QTY04 is used when the quantity is non-numeric.

Semantic Notes:

Comments:

Notes: Conditional

A utility may send this segment to report the difference between the average daily usage for an historical monthly billing period (weather normalized) and the average daily

summer usage.
QTY~BA~123~TD

			Dutu	siement summar j		
Mand.	Ref. <u>Des.</u> QTY01	Data Element 673	<u>Name</u> Quantity Qualifier		Attı M	ributes ID 2/2
			BA	Due-In		
				Projected Balancing Use The difference between the average dail historical monthly billing period (weath and the average daily summer usage for month indicated.	er no	rmalized)
Must Use	QTY02	380	Quantity		X	R 1/15
Must Use	QTY03	C001	Composite Unit of	Measure	O	
			Unit of Measuremen	ıt		
Mand.	C00101	355	Unit or Basis for M	Teasurement Code Therms	M	ID 2/2

Segment: AMT Monetary Amount (Projected Swing Charges)

Position: 140

Loop: QTY Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use:

Purpose: To indicate the total monetary amount

Syntax Notes: Semantic Notes:

Comments:

Notes: Conditional

A utility may send this segment to report the forecasted charges for balancing services for

the report month indicated.

AMT~SW~100.00

Data Element Summary

SW Base Award Fee

Projected Swing Charges

Forecast charges for balancing services for the report

month indicated.

Mand. AMT02 782 Monetary Amount M R 1/18

 $\begin{tabular}{ll} \bf PTD & \bf Product \ Transfer \ and \ Resale \ Detail \ (Additional \ Information) \\ \end{tabular}$

Position: 010

Loop: PTD Optional (Must Use)

Level: Detail
Usage: Mandatory

Max Use: 1

Purpose: To indicate the start of detail information relating to the transfer/resale of a product and provide

identifying data

Syntax Notes: 1 If either PTD02 or PTD03 is present, then the other is required.

If either PTD04 or PTD05 is present, then the other is required.

Semantic Notes:

Comments:

Notes: Required

The PTD*FG loop will be sent even when there is no historical usage data available, (i.e, new accounts), unless the customer has established a historical usage block with the utility. The data provided is based upon what is available on the date the 867HU is provided.

Data in the PTD*FG loop will be sent, even in cases where there is no historic usage, however; no data will be sent if there is a customer block in place (A Comprehensive Block or in the case of utilities that employ dual blocks, if a Historic Usage Block is in place).

PTD~FG~OZ~GAS

2/2
2/3
N 1/30
)

Position: 030

Loop: PTD Optional (Dependent)

Level: Detail
Usage: Must Use
Max Use: 20

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required.
 REF04 contains data relating to the value cited in REF02.

Semantic Notes:

Comments: Notes:

Required

REF~0N~E

Data Element Summary

the transaction is created.

Mand.	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identific	cation Qualifier	Attr M	ributes ID 2/3
			0N	Customer Supply Status Attached To		
				Customer Supply Status		
Must Use	REF02	127	Reference Identifie	cation	X	AN 1/30
			E	Customer is receiving supply from an I the transaction is created.	ESCO	at the time
			U	Customer is receiving supply from the	Utility	at the time

Position: 030

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use: 20

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required. REF04 contains data relating to the value cited in REF02.

Semantic Notes:

Comments:
Notes: Conditional

Required if available in the utility's system

REF~IJ~123456~NAISC REF~IJ~1234~SIC

			Dat	a Element Summary		
Mand.	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identi	fication Qualifier	Attr M	ributes ID 2/3
			IJ	Standard Industry Classification (SIC) C	Code	
				Standard Industry Classification (SIC) C American Industry Classification System Code		
Must Use	REF02	127	Reference Identi	fication	X	AN 1/30
			SIC or NAISC Co	ode as stored in the Utility's system		
Must Use	REF03	352	Description		X	AN 1/80
			NAISC	Value contained in REF02 is an NAISC	code	
			SIC	Value contained in REF02 is an SIC coo	le	

Position: 030

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use: 20

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required. REF04 contains data relating to the value cited in REF02.

Semantic Notes: Comments:

Notes: Required

The Utility Tax Exempt Status signifies the existence of exemptions and/or certifications, if any, held by the utility, that are used to bill the customer for utility services. The indicator is informational only; the utility's exemption is not transferable to the ESCO to bill the customer for ESCO services. The ESCO should not rely upon the utility's information for billing purposes and should contact the customer to obtain necessary information consistent with the requirements of the New York State Department of

Taxation & Finance and any applicable laws.

REF~TX~Y

			2	2101110110 2 11111111111 3		
Mand.	Ref. <u>Des.</u> REF01	Data <u>Element</u> 128	<u>Name</u> Reference Identific	cation Qualifier	<u>Attr</u> M	ributes ID 2/3
Manu.	KETUI	120	Kererence Identific	cation Qualifier	IVI	10 43
			TX	Tax Exempt Number		
				Indicates the Utility's Tax Exemption S	tatus a	at the time
				the transaction is created.		
Must Use	REF02	127	Reference Identifie	cation	X	AN 1/30
			N	No, the customer is fully taxed for distr the time the transaction is created.	ibutio	n charges at
			Y	Yes, customer has some level of tax exedistribution charges at the time the trans		

Segment: ${f REF}$ Reference Identification (Account Settlement Indicator)

Position: 030

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use: 20

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required. REF04 contains data relating to the value cited in REF02.

Semantic Notes:

Comments:

Notes: Conditional

Required for Electric only

This indicator reflects how the usage is settled with NYISO, not necessarily how the

usage is metered. REF~TDT~H

			Data	Element Summary		
Cond.Ma nd	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identifi	cation Qualifier	Attı M	ributes ID 2/3
<u>114</u>			TDT	Account Settlement Technical Docume	ntatio	n Type
				Account Settlement Indicator		
Must Use	REF02	127	Reference Identifi	cation	X	AN 1/30
			C	Class <u>Load</u> Shape		
			Н	Hourly		
			M	Mixed		
				Account is settled with the NYISO wit Shape and Hourly data.	h both	Class

Segment: REF Reference Identification (NYPA Discount Indicator)

Position: 030

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use: 20

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.
 If either C04005 or C04006 is present, then the other is required.
 REF04 contains data relating to the value cited in REF02.

Semantic Notes:

Comments:

Notes: Conditional

Required for Electric accounts, if available in the utility's system.

REF~YP~N

Cond. Ma nd	Ref. <u>Des.</u> REF01	Data Element 128	<u>Name</u> Reference Identifi	cation Qualifier	Attı M	ributes ID 2/3
			YP	Selling Arrangement NYPA Discount Indicator _The customer receives any special inc New York Power Authority.	entive	es from the
Must Use	REF02	127	Reference Identifie	cation	X	AN 1/30
			N	No, the customer does not participate in New York Discount Indicator	n NYI	PA/ ReCharge
			Y	Yes, the customer participates in NYPA York Discount Indicator	A/ ReC	Charge New

 $\textbf{Segment:} \quad \textbf{REF} \ \ \textbf{Reference Identification (Utility \, \textbf{Discount Indicator)}}$

Position: 030

Loop: PTD Optional (Dependent)

Level: Detail

Usage: Optional (Must Use)

Max Use: 20

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

If either C04003 or C04004 is present, then the other is required.

If either C04005 or C04006 is present, then the other is required. REF04 contains data relating to the value cited in REF02.

Semantic Notes:

Comments: Notes:

Conditional

Required for non-residential accounts where the customer receives a commodity discount from the utility or a delivery discount that is dependent upon purchase of commodity from the utility. Further, the indicator should be set to "N" in cases where all non-residential customers in a rate class or service receive the same discount or when the delivery discount is portable, i.e. it applies whether the customer purchases commodity from the ESCO or the utility.

REF~SG~Y

Cond.Ma nd	Ref. <u>Des.</u> REF01	Data <u>Element</u> 128	Name Reference Identific	cation Qualifier	Attı M	ributes ID 2/3
<u>IIIII</u>			SG	Utility Discount IndicatorSavings		
				Utility Discounts/Incentive Rate		
Must Use	REF02	127	Reference Identific	cation	X	AN 1/30
			N	No, there are not Utility Discounts/Ince	ntive	Rates
			Y	Yes, there are Utility Discounts/Incention	ve Ra	tes

Segment: QTY Quantity (ICAP)

Position: 110

Loop: QTY Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use:

Purpose: To specify quantity information

Syntax Notes: 1 At least one of QTY02 or QTY04 is required.

2 Only one of QTY02 or QTY04 may be present.

Semantic Notes: 1 QTY04 is used when the quantity is non-numeric.

Comments:

Notes: Required for Electric accounts, if available

QTY~KZ~476~K1

Cond. Ma	Ref. <u>Des.</u> QTY01	Data Element 673	<u>Name</u> Quantity Qualifier		Attı M	ributes ID 2/2
<u>nd</u>						
			KZ	Corrective Action Requests-Written		
				ICAP Tag		
Must Use	QTY02	380	Quantity		X	R 1/15
			ICAP Tag			
	QTY03	C001	Composite Unit of	Measure	0	
Mand.	C00101	355	Unit or Basis for M	leasurement Code	M	ID 2/2
			K1	Kilowatt Demand		
			AJ	Adjusted Kilowatt Demand		
				There is a Special Program Adjustment to the ICAP Tag. For example, a NYP		
				been applied.		

Segment:	DTM Date/Time Reference (ICAP Effective Dates)
Position:	<u>210</u>
Loop:	QTY Optional
Level:	<u>Detail</u>
Usage:	<u>Optional</u>
Max Use:	<u>10</u>
Purpose:	To specify pertinent dates and times
Syntax Notes:	1 At least one of DTM02 DTM03 or DTM05 is required.
	2 If DTM04 is present, then DTM03 is required.
	3 If either DTM05 or DTM06 is present, then the other is required.
Semantic Notes:	
Comments:	
Notes:	<u>Conditional</u>
	Required if ICAP Tag (QTY*KZ) is sent.
	QTY*KZ*476*K1
	DTM*007****RD8*20140601-20150531

	Ref.	Data	_			
	Des.	Element	Name	A	ttr	<u>ibutes</u>
Mand.	DTM01	<u>374</u>	Date/Time Qualifie	<u>r</u>	M	<u>ID 3/3</u>
			<u>007</u>	Effective		
				ICAP Tag Effective Dates		
Must Use	DTM05	<u>1250</u>	Date Time Period F	ormat Qualifier	X	<u>ID 2/3</u>
			<u>RD8</u>	Range of Dates Expressed in Format CCY	ΥN	<u> IMDD-</u>
				CCYYMMDD		
Must Use	DTM06	<u>1251</u>	Date Time Period		X	AN 1/35
			Period expressed in	the format CCYYMMDD-CCYYMMDD		

Segment: QTY Quantity (Number of Meters)

Position: 110

Loop: QTY Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use:

Purpose: To specify quantity information

Syntax Notes: 1 At least one of QTY02 or QTY04 is required.

2 Only one of QTY02 or QTY04 may be present.

Semantic Notes: Comments:

1 QTY04 is used when the quantity is non-numeric.

nments: Notes:

Required - One QTY loop will be provided to indicate the Number of Meters on the account along with each individual Meter Number in subsequent REF segments. If the account has only unmetered services, the QTY02 would be 0.

The QTY*9N is not required when consumption is reported on an account basis or when a gas profile is provided.

For example:

QTY~9N~3

REF~MG~13259131 REF~MG~59381932 REF~MG~10393823 REF~MG~UNMETERED

OTY~9N~0

REF~MG~UNMETERED

Mand.	Ref. <u>Des.</u> QTY01	Data <u>Element</u> 673	Name Quantity Qualifier		Attr M	ributes ID 2/2
			9N	Component Meter Reading Count		
				Number of Meters on the Account		
Must Use	QTY02	380	Quantity		X	R 1/15
			Number of Meters o	n the Account		

Position: 190

Loop: QTY Optional (Dependent)

Level: Detail

Usage: Optional (Dependent)

Max Use: >1

Purpose: To specify identifying information

Syntax Notes: 1 At least one of REF02 or REF03 is required.

- If either C04003 or C04004 is present, then the other is required.
- If either C04005 or C04006 is present, then the other is required. REF04 contains data relating to the value cited in REF02.

Semantic Notes:

Comments: Notes:

Required - One REF segment will be sent for each Meter Number on the account and/or one REF segment would be sent if there are unmetered services on the account.

The REF*MG is not required when consumption is reported on an account basis or when a gas profile is provided.

For example:

QTY~9N~3

REF~MG~13259131 REF~MG~59381932 REF~MG~10393823 REF~MG~UNMETERED

QTY~9N~0

REF~MG~UNMETERED

Data Element Summary

	Ref.	Data				
	Des.	Element	<u>Name</u>		Attı	<u>ributes</u>
Mand.	REF01	128	Reference I	dentification Qualifier	M	ID 2/3
			MG	Meter Number		
Must Use	REF02	127	Reference I	dentification	X	AN 1/30
			Meter Numb	er		

Segment: **SE** Transaction Set Trailer

Position: 030

Loop:

Level: Summary
Usage: Mandatory

Max Use:

Purpose: To indicate the end of the transaction set and provide the count of the transmitted segments

(including the beginning (ST) and ending (SE) segments)

Syntax Notes:

Semantic Notes:

Comments: 1 SE is the last segment of each transaction set.

Notes: Required SE~99~0001

Data Element Summary

	Kei.	Data		
	Des.	Element	<u>Name</u>	<u>Attributes</u>
Mand.	SE01	96	Number of Included Segments	M N0 1/10
Mand.	SE02	329	Transaction Set Control Number	M AN 4/9

EXAMPLES

These examples are presented for illustrative purposes only. Although they are syntactically correct with respect to the published transaction standard for the TS867 Consumption History/Gas Profile, it should be understood that these examples reflect certain assumptions regarding optional and conditional data segments in this standard. Accordingly, these examples are not necessarily indicative of the manner in which a specific Utility or ESCO would map a specific transaction.

Transaction Set header; transaction defined is an 867; control number asympted by originator BPT*52*2014091030326001*20140910*DD/ BPT*52*2014091030326001*20140910*DD/ Transaction is a Response to Historical Inquiry; Unique id number for this transaction (ransaction date; Report type is Historic Usage N1*SJ*AMERADA HESS*24*110584613/ N1*BJ*NORID NY DOWNSTATE-NY*1*78077227/ N1*BR*FLATBUSH SOUARE B&B/ REF*12*2051354580/ Utility Name and DUNS number NTD*BG****OZ*GAS PTD loop contains Gas Profile Factors; service is Gas DTM*193*20140801 Date gas profile factors were calculated for this account DTM*629*20140131 Date customer initiated service at the address associated with this account REF*NN*TIB QTX*1Y*1.43*TD Customer's weather normalized load factor; unit is TD QTX*FJ*.2229*TD QTX*FJ*.27*TD Ratio of non-heating to heating daily demand; unit is TD QTY*LP*.27*TD Factor for lost & unaccounted for gas used in calculating the gas profile; unit is TD PTD*BG***OX*GAS BEP*MG*000114739 Ref*NN*TIB QTY*FI*1 Historic usage in this QTY loop is from one service delivery point MEA*AN*PRO*39*TD Consumption Petral is actual; quantity measured is 38; unit is TD DTM*151*20140624 Measurement period start date for this QTY loop DTM*151*20140527 Measurement period end date for this QTY loop DTM*151*20140527 Measurement period start date for this QTY loop DTM*151*20140527 Measurement period start date for this QTY loop DTM*151*20140527 Measurement period start date for this QTY loop DTM*151*20140527 Measurement period start date for this QTY loop DTM*151*20140527 Measurement period end date for this QTY loop DTM*151*20140527 Measurement period end date for this QTY loop DTM*151*20140527 Measurement period end date for this QTY loop DTM*151*20140527 Measurement period end date for this QTY loop DTM*151*20140527		
originator Transaction is a Response to Historical Inquiry; Unique id number for this transaction; transaction creation date; Report type is Historic Usage N1*SJ*AMERADA HESS*24*110584613/ REPORT type is Historic Usage N1*SJ*AMERADA HESS*24*110584613/ RESCO Name and Tax ID number N1*8R*FLATBUSH SQUARE B6B/ Utility Name and DUNS number N1*8R*FLATBUSH SQUARE B6B/ Utility Assigned account number for the customer PTC*BC***C2*GAS PTD loop contains Gas Profile Factors; service is Gas DTM*193*20140801 Date gas profile factors were calculated for this account DTM*629*20140131 Date customer initiated service at the address associated with this account Utility Rate Service Class QTY*1Y*1.43*TD Utility Rate Service Class QTY*1Y*1.43*TD Customer's non-heating load factor; unit is TD CYT*FJ*.2229*TD Customer's weather normalized load factor; unit is TD CYT*LP*.27*TD Ratio of non-heating to heating daily demand; unit is TD GTY*LH*1.53*TD Factor for lost & unaccounted for gas used in calculating the gas profile; unit is TD FDC**C2*GAS This PTD loop pertains to Metered Consumption Detail; Service is Gas REF*MG*000114739 Meter Number REF*MG*000114739 Meter Number MEE*AN*PRQ*39*TD Consumption reported is actual; quantity measured is 39; unit is TD DTM*150*20140527 Measurement period start date for this QTY loop DTM*151*20140624 Measurement period start date for this QTY loop DTM*151*20140430 Measurement period end date for this QTY DTM*150*20140430 Measurement period start date for this QTY DTM*150*20140430 Measurement period end date for this QTY DTM*150*20140430 Measurement period end date for this QTY DTM*151*20140527 Measurement period end date for this QTY DTM*151*20140527 Measurement period end date for this QTY DTM*150*20140430 Measurement period end date for this QTY DTM*150*20140430 Measurement period end date for this QTY	ST*867*0003/	Transaction Set header; transaction defined
BPT*52*2014091030326001*20140910*DD/ Inquiry; Unique id number for this transaction; transaction creation date; Report type is Ristoric Usage N1*8J*AMERADA HESS*24*110584613/ N1*8S*NGRID NV DOWNSTATE-NY*1*178077227/ N1*8R*FLATBUSH SQUARE B6B/ REF*12*20513545807/ DTM*193*20140801 DTM*93*20140801 DTM*629*20140131 Date gas profile factors were calculated for this account DTM*629*20140131 Date customer initiated service at the address associated with this account REF*NH*TIB CY*Y1Y*1.43*TD CYY*FJ*.2229*TD Customer's weather normalized load factor; unit is TD QTY*LP*.27*TD Ratio of non-heating to heating daily demand; unit is TD QTY*LH*1.53*TD Factor for lost & unaccounted for gas used in calculating the gas profile; unit is TD PTD*BQ***02*GAS REF*MG*000114739 REF*NG*000114739 REF*NG*000114739 REF*NG*000114739 REF*NG*000114739 MEER*NUMBER DTM*150*20140527 DTM*150*20140527 Measurement period end date for this QTY loop DTM*151*20140624 DTM*150*20140430 Measurement period end date for this QTY DTM*151*201404527 Measurement period end date for this QTY DTM*151*201404527 Measurement period start date for this QTY Loop DTM*151*201404527 Measurement period end date for this QTY DTM*150*20140430 Measurement period end date for this QTY Loop DTM*151*201404527 Measurement period end date for this QTY Loop DTM*150*201404527 Measurement period start date for this QTY Loop DTM*150*20140430 Measurement period end date for this QTY Loop DTM*150*20140430 Measurement period end date for this QTY Loop DTM*150*20140430 Measurement period end date for this QTY Loop DTM*150*201404527 Measurement period end date for this QTY Loop DTM*150*20140430 Measurement period end date for this QTY Loop DTM*150*201404527 Measurement period end date for this QTY Loop DTM*150*201404527 Measurement period end date for this QTY Loop DTM*150*201404527 Measurement period end date for this QTY Loop DTM*150*20140430		is an 867; control number assigned by
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Inquiry; Unique id number for this transaction; transaction creation date; Report type is Historic Usage N1*SJ*AMERADA HESS*24*110584613/ ESCO Name and Tax ID number N1*8R*SNGRID NY DOWNSTATE-NY*1*178077227/ Utility Name and DUNS number N1*8R*FLATBUSH SQUARE B&B/ Customer Name REF*12*2051354580/ Utility assigned account number for the customer PTD*BG***02*GAS PTD loop contains Gas Profile Factors; service is Gas DTM*193*20140801 Date gas profile factors were calculated for this account DTM*629*20140131 Date customer initiated service at the address associated with this account Utility Rate Service Class QT**1Y*1.43*TD Customer's non-heating load factor; unit is TD QTY*LP*.27*TD Ratio of non-heating to heating daily demand; unit is TD QTY*LP*.27*TD Factor for lost & unaccounted for gas used in calculating the gas profile; unit is TD PTD*BQ***02*GAS This PTD loop pertains to Metered Consumption Detail; Service is Gas REF*MM*TIB Utility Rate Class QT**FI*1 Ref*O00114739 Meter Number REF*NH*TIB Utility Rate Class QT**FI*1 Ref*O00140527 Measurement period end date for this QTY loop DTM*150*20140527 Measurement period end date for this QTY loop DTM*150*20140430 Measurement period end date for this QTY measured is 39; unit is TD DTM*150*20140430 Measurement period end date for this QTY loop DTM*151*201404527 Measurement period end date for this QTY loop DTM*151*20140430 Measurement period end date for this QTY loop DTM*151*20140527 Measurement period end date for this QTY loop DTM*151*20140430 Measurement period end date for this QTY loop DTM*151*20140527 Measurement period end date for this QTY loop DTM*151*201404527 Measurement period end date for this QTY loop	BPT*52*2014091030326001*20140910*DD/	
transaction; transaction creation date; Report type is Historic Usage N1*SJ*AMERADA HESS*24*110584613/ N1*SS*NGRID NY DOWNSTATE-NY*1*178077227/ Vitility Name and DUNS number N1*RS*FAITBUSH SQUARE B&B/ REF*12*2051354580/ Customer PTD 10 op contains Gas Profile Factors; service is Gas DTM*193*20140801 Date gas profile factors were calculated for this account DTM*629*20140131 Date customer initiated service at the address associated with this account REF*NH*TIB Utility Rate Service Class QTY*1Y*1.43*TD Customer's non-heating load factor; unit is TD QTY*FJ*.2229*TD Customer's weather normalized load factor; unit is TD QTY*LP*.27*TD Ratio of non-heating to heating daily demand; unit is TD QTY*LH*1.53*TD Pactor for lost & unaccounted for gas used in calculating the gas profile; unit is TD TD*BQ***OZ*GAS REF*MG*000114739 REF*MG*000114739 REF*NH*TIB Utility Rate Class REF*MG*000114739 Neter Number REF*NH*TIB Utility Rate Class QTY*FI*1 Historic usage in this QTY loop is from one service delivery point MEA*AN*PRQ*39*TD Consumption reported is actual; quantity measured is 39; unit is TD DTM*150*20140527 Measurement period end date for this QTY loop QTY*FL*1 Historic usage in this QTY loop is from one service delivery point MEA*AN*PRQ*58*TD Measurement period start date for this QTY loop DTM*151*20140624 Measurement period start date for this QTY loop DTM*150*20140430 Measurement period end date for this QTY loop DTM*151*201404527 Measurement period start date for this QTY loop DTM*151*20140430 Measurement period end date for this QTY loop DTM*151*201404527 Measurement period start date for this QTY loop DTM*151*20140430 Measurement period end date for this QTY loop		
Report type is Historic Usage N1*SJ*AMERADA HESS*24*110584613/ N1*SS*NGRID NY DOWNSTATE-NY*1*178077227/ N1*SS*NGRID NY DOWNSTATE-NY*1*178077227/ Utility Name and DUNS number N1*SS*NGRID NY DOWNSTATE-NY*1*178077227/ Utility Name and DUNS number REF*12*2051354580/ Utility assigned account number for the customer PTD*BG***O2*GAS PTD loop contains Gas Profile Factors; service is Gas DTM*193*20140801 Date gas profile factors were calculated for this account DTM*629*20140131 Date customer initiated service at the address associated with this account REF*NH*TIB Utility Rate Service Class QTY*1Y*1.43*TD Customer's non-heating load factor; unit is TD QTY*FF*.229*TD Customer's weather normalized load factor; unit is TD QTY*LP*.27*TD Ratio of non-heating to heating daily demand; unit is TD QTY*LH*1.53*TD Factor for lost & unaccounted for gas used in calculating the gas profile; unit is TD PTD*BQ***O2*GAS This PTD loop pertains to Metered Consumption Detail; Service is Gas REF*MG*000114739 REF*NH*TIB Utility Rate Class QTY*FL*1 Historic usage in this QTY loop is from one service delivery point MEA*AN*PRQ*39*TD Consumption reported is actual; quantity measured is 39, unit is TD DTM*150*20140527 Measurement period end date for this QTY loop DTM*151*20140624 Measurement period start date for this QTY loop DTM*150*20140430 Measurement period start date for this QTY loop DTM*150*20140430 Measurement period start date for this QTY loop DTM*151*20140527 Measurement period start date for this QTY loop DTM*150*20140430 Measurement period start date for this QTY loop DTM*150*20140430 Measurement period start date for this QTY loop DTM*151*20140527 Measurement period start date for this QTY loop DTM*151*20140527 Measurement period start date for this QTY loop DTM*150*20140430 Measurement period end date for this QTY loop		
NI*SJ*AMERADA HESS*24*110584613/ NI*88*NGRID NY DOWNSTATE-NY*1*78077227/ Utility Name and DUNS number NI*8R*FLATBUSH SQUARE B&B/ REF*12*2051354580/ Utility assigned account number for the customer PTD*BG***O2*GAS PTD loop contains Gas Profile Factors; service is Gas DTM*193*20140801 Date gas profile factors were calculated for this account DTM*629*20140131 Date customer initiated service at the address associated with this account Utility Rate Service Class QTY*1Y*1.43*TD Customer's non-heating load factor; unit is TD QTY*FJ*.2229*TD Customer's weather normalized load factor; unit is TD QTY*LH*1.53*TD Ratio of non-heating to heating daily demand; unit is TD PTD*BQ***O2*GAS This FTD loop pertains to Metered Consumption Detail; Service is Gas REF*MG*000114739 Ref*NH*TIB Utility Rate Class Consumption Detail; Service is Gas REF*NH*TIB Utility Rate lass Consumption Detail; Service is Gas REF*NH*TIB Utility Rate class Consumption Detail; Service is Gas REF*NH*TIB Utility Rate class Consumption to Set in this QTY loop is from one service delivery point MEA*AN*PRQ*39*TD Consumption reported is actual; quantity measured is 39; unit is TD DTM*150*20140527 Measurement period end date for this QTY loop DTM*151*20140430 Measurement period start date for this QTY loop DTM*150*20140430 Measurement period start date for this QTY loop DTM*151*20140427 Measurement period start date for this QTY loop DTM*151*20140430 Measurement period start date for this QTY loop DTM*151*20140430 Measurement period start date for this QTY loop DTM*151*20140527 Measurement period start date for this QTY loop DTM*151*20140430 Measurement period start date for this QTY loop DTM*151*20140527 Measurement period start date for this QTY loop DTM*150*20140430 Measurement period end date for this QTY loop		
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### Historic usage in this QTY loop is from one service delivery point MEA*AN*PRQ*39*TD DTM*150*20140527 DTM*151*20140624 #### Measurement period start date for this QTY loop DTM*151*20140624 #### Measurement period end date for this QTY loop QTY*FL*1 ##### Historic usage in this QTY loop is from one service delivery point MEA*AN*PRQ*58*TD #### Consumption reported is actual; quantity measured is 58; unit is TD DTM*150*20140430 #### Measurement period end date for this QTY loop DTM*151*20140527 ###################################		
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measured is 58; unit is TD DTM*150*20140430 Measurement period start date for this QTY loop DTM*151*20140527 Measurement period end date for this QTY	MEA*AN*PRQ*58*TD	Consumption reported is actual; quantity
DTM*150*20140430 Measurement period start date for this QTY loop DTM*151*20140527 Measurement period end date for this QTY	~	
DTM*151*20140527	DTM*150*20140430	
DTM*151*20140527 Measurement period end date for this QTY	DIM 100 20140400	_
	DTM 151 1001 4050F	
loop	DTM*151*20140527	
		loop

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Historic usage in this QTY loop is from one service delivery point
Consumption reported is estimated; quantity measured is 23; unit is TD
Measurement period start date for this QTY loop
Measurement period end date for this QTY loop
Historic usage in this QTY loop is from one service delivery point
Consumption reported is actual; quantity measured is 159; unit is TD
Measurement period start date for this QTY loop
Measurement period end date for this QTY loop
Historic usage in this QTY loop is from one service delivery point
Consumption reported is actual; quantity measured is 245; unit is TD
Measurement period start date for this QTY loop
Measurement period end date for this QTY loop
Historic usage in this QTY loop is from one service delivery point
Consumption reported is actual; quantity measured is 230; unit is TD
Measurement period start date for this QTY loop
Measurement period end date for this QTY loop
Historic usage in this QTY loop is from one service delivery point
Consumption reported is estimated; quantity measured is 66; unit is TD
Measurement period start date for this QTY loop
Measurement period end date for this QTY loop
Historic usage in this QTY loop is from one service delivery point
Consumption reported is actual; quantity measured is 308; unit is TD
Measurement period start date for this QTY loop
Measurement period end date for this QTY loop
Historic usage in this QTY loop is from one service delivery point
Consumption reported is actual; quantity measured is 218; unit is TD
Measurement period start date for this QTY loop
Measurement period end date for this QTY loop

QTY*FL*1	Higtoria waaga in this OWV loop is from ano
QTY^FL^I	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*137*TD	Consumption reported is actual; quantity measured is 137; unit is TD
DTM*150*20131024	Measurement period start date for this QTY loop
DTM*151*20131121	Measurement period end date for this QTY loop
QTY*FL*1	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*63*TD	Consumption reported is actual; quantity measured is 63; unit is TD
DTM*150*20130924	Measurement period start date for this QTY loop
DTM*151*20131024	Measurement period end date for this QTY loop
QTY*FL*1	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*46*TD	Consumption reported is actual; quantity measured is 46; unit is TD
DTM*150*20130826	Measurement period start date for this QTY loop
DTM*151*20130924	Measurement period end date for this QTY loop
QTY*FL*1	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*43*TD	Consumption reported is actual; quantity measured is 43; unit is TD
DTM*150*20130725	Measurement period start date for this QTY loop
DTM*151*20130826	Measurement period end date for this QTY loop
QTY*FL*1	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*39*TD	Consumption reported is actual; quantity measured is 39; unit is TD
DTM*150*20130624	Measurement period start date for this QTY loop
DTM*151*20130725	Measurement period end date for this QTY loop
QTY*FL*1	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*52*TD	Consumption reported is actual; quantity measured is 52; unit is TD
DTM*150*20130524	Measurement period start date for this QTY loop
DTM*151*20130624	Measurement period end date for this QTY loop
QTY*FL*1	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*72*TD	Consumption reported is actual; quantity measured is 72; unit is TD
DTM*150*20130424	Measurement period start date for this QTY loop
DTM*151*20130524	Measurement period end date for this QTY loop

Omy + ET + 1	Michaela wasan in this OWN loop in from and
QTY*FL*1	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*152*TD	Consumption reported is actual; quantity measured is 152; unit is TD
DTM*150*20130322	Measurement period start date for this QTY loop
DTM*151*20130424	Measurement period end date for this QTY loop
QTY*FL*1	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*175*TD	Consumption reported is actual; quantity measured is 175; unit is TD
DTM*150*20130222	Measurement period start date for this QTY loop
DTM*151*20130322	Measurement period end date for this QTY loop
QTY*FL*1	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*271*TD	Consumption reported is actual; quantity measured is 271; unit is TD
DTM*150*20130124	Measurement period start date for this QTY loop
DTM*151*20130222	Measurement period end date for this QTY loop
QTY*FL*1	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*238*TD	Consumption reported is actual; quantity measured is 238; unit is TD
DTM*150*20121221	Measurement period start date for this QTY loop
DTM*151*20130124	Measurement period end date for this QTY loop
QTY*FL*1	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*151*TD	Consumption reported is actual; quantity measured is 151; unit is TD
DTM*150*20121121	Measurement period start date for this QTY loop
DTM*151*20121221	Measurement period end date for this QTY loop
QTY*FL*1	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*67*TD	Consumption reported is actual; quantity measured is 67; unit is TD
DTM*150*20121023	Measurement period start date for this QTY loop
DTM*151*20121121	Measurement period end date for this QTY loop
QTY*FL*1	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*52*TD	Consumption reported is actual; quantity measured is 52; unit is TD
DTM*150*20120924	Measurement period start date for this QTY loop
DTM*151*20121023	Measurement period end date for this QTY loop

QTY*FL*1	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*32*TD	Consumption reported is actual; quantity measured is 32; unit is TD
DTM*150*20120824	Measurement period start date for this QTY loop
DTM*151*20120924	Measurement period end date for this QTY loop
SE*114*018242520	Transaction Set Trailer; segment count; control number assigned by originator

Response to Request for Historic Usage for GAS (Con Edison)

is an 867, control number assigned by originator RET*52*2001062730326001*20010627*DD/ RET*52*2001062730326001*20010627*DD/ RET*52*2001062730326001*20010627*DD/ RET*52*2001062730326001*20010627*DD/ RET*52*2001062730326001*20010627*DD/ RES*0****PRAMERADA HESS*1*006977763/ ESCO Name and DUNS number N1*85**AME/ N1*85**AME/ N4*FLUSHING*NN*11355-2426**TX*8009/ Customer's City, State, Postal Code and Customer's City State, Postal Code and Customer's City State, Postal Code and Customer's City State, Postal Code and Customer's Customer Number for the customer PTD*BQ***0Z*GAS/ This PTD loop pertains to Metered Cossumption Detail; Service is Gas REF*MG*3660153/ REF*MB*931/ CTY*FL*1/ MSA*AN*PRQ*5067*HH/ CONSUMPTION usage in this QTY loop is from one service delivery point MSA*AN*PRQ*5067*HH/ CONSUMPTION reported is actual; quantity measured is 5,667; unit is CCF DTM*151*20010302/ Measurement period start date for this QTY loop DTM*151*20010331/ Measurement period end date for this QTY loop DTM*150*20001239/ Measurement period end date for this QTY loop DTM*150*20001239/ Measurement period end date for this QTY loop DTM*150*20001239/ Measurement period end date for this QTY loop DTM*150*20001239/ Measurement period end date for this QTY loop DTM*150*20001239/ Measurement period start date for this QTY loop DTM*150*20001239/ Measurement period start date for this QTY loop DTM*150*20001239/ Measurement period start date for this QTY loop DTM*150*20001239/ Measurement period start date for this QTY loop DTM*150*20001239/ Measurement period start date for this QTY loop DTM*151*20001239/ Measurement period start date for this QTY loop DTM*151*20001239/ Measurement period start date for this QTY loop DTM*151*20001239/ Measurement period start date for this QTY loop DTM*151*20001230/ Measurement period start date for this QTY loop DTM*151*2000130/ Measurement period start date for this QTY loop DTM*151*2000130/ Measurement period start date for this QTY loop DTM*151*2000130/	ST*867*0008/	Transaction Set header; transaction defined
originator FET*52*2001062730326001*20010627*DD/ Transaction is a Response to Historical Inquiry: Unique id number for this transaction transaction transaction creation date; Report type is Historic Usage N1*SJ*AMMERADA HESS*1*006977763/ N1*8S*CON EDISON*1*006982339/ Utility Name and DUNS number N1*8S*ENAME/ Customer Name N1*8F*MAME/ N1*8F*MAME/ Customer* Gity, State, Postal Code and Current Tax District Code REF*12*233939360100025/ Utility assigned account number for the customer This PTD loop pertains to Metered Consumption Detail; Service is Gas REF*MS*3660153/ REF*MS*36601		· · · · · · · · · · · · · · · · · · ·
PTT*52*2001062730326001*20010627*DD/ Transaction is a Response to Historical Inquiry; Unique id number for this transaction; transaction creation date; Report type is Historic Usage N1*SJ*AMERADA HESS*1*006977763/		
#Inquiry: Unique id number for this transaction; transaction creation date; Report type is #istoric Usage N1*SJ*AMERADA HESS*1*006977763/ ESCO Name and DUNS number N1*88*CON EDISON*1*006982359/ Utility Name and DUNS number N1*88*NAME/ Customer Name N4*FEUSHING*NY*11355-2426**TX*8009/ Customer's City, State, Postal Code and Current Tax District Code REF*12*233939360100025/ Utility assigned account number for the customer PTD*8Q***OX*GAS/ This PTD loop pertains to *Metered Consumption Detail; Service is *Gas* REF*MS*31/ Utility Rate Service Class associated with this meter OTT*FL*1/ Historic usage in this OTY loop is from one service delivery point MEA*AN*PRQ*5067*HH/ Consumption reported is actual; quantity measured is \$,067; unit is *CCF* DTM*150*20010131/ Measurement period *end date* for this QTY loop OTT*FL*1/ Historic usage in this OTY loop is from one service delivery point MEA*AN*PRQ*6646*HH/ Consumption reported is actual; quantity measured is *6,646; unit is *CCF* DTM*150*20010131/ Historic usage in this QTY loop is from one service delivery point MEA*AN*PRQ*6646*HH/ Consumption reported is actual; quantity measured is *6,646; unit is *CCF* DTM*150*20010131/ Measurement period *start date* for this QTY loop DTM*150*20010131/ Measurement period *start date* for this QTY loop DTM*150*20010131/ Measurement period *start date* for this QTY loop DTM*150*20001229/ Measurement period *start date* for this QTY loop OTY*FL*1/ Historic usage in this QTY loop is from one service delivery point MEA*AN*PRQ*5806*HH/ Measurement period *start date* for this QTY loop OTY*FL*1/ Historic usage in this QTY loop is from one service delivery point MEA*AN*PRQ*2986*HH/ Measurement period *start date* for this QTY loop DTM*151*20001229/ Measurement period *start date* for this QTY loop DTM*151*20001229/ Measurement period *start date* for this QTY loop DTM*151*20001130/ Measurement period *start date* for this QTY loop DTM*151*20001130/ Measurement period *start date* for this QTY loop DTM*151*200011	BPT*52*2001062730326001*20010627*DD/	
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### PRQ*1236*HH/ ### Historic usage in this QTY loop is from **one** ### service delivery point Consumption reported is actual; quantity measured is *2,986; unit is *CCF*		-
service delivery point Consumption reported is actual; quantity measured is 2,986; unit is CCF DTM*150*20001027/ Measurement period start date for this QTY loop DTM*151*20001130/ Measurement period end date for this QTY loop QTY*FL*1/ Historic usage in this QTY loop is from one service delivery point MEA*AN*PRQ*1236*HH/ Consumption reported is actual; quantity	QTY*FL*1/	
MEA*AN*PRQ*2986*HH/ DTM*150*20001027/ DTM*151*20001130/ DTM*51*20001130/ QTY*FL*1/ MEA*AN*PRQ*1236*HH/ Consumption reported is actual; quantity measured is 2,986; unit is CCF Measurement period start date for this QTY loop Measurement period end date for this QTY loop Historic usage in this QTY loop is from one service delivery point Consumption reported is actual; quantity	~	
measured is 2,986; unit is CCF DTM*150*20001027/ Measurement period start date for this QTY loop DTM*151*20001130/ Measurement period end date for this QTY loop QTY*FL*1/ Historic usage in this QTY loop is from one service delivery point MEA*AN*PRQ*1236*HH/ Consumption reported is actual; quantity	MEA*AN*PRQ*2986*HH/	
DTM*150*20001027/ DTM*151*20001130/ DTM*151*20001130/ Measurement period end date for this QTY loop QTY*FL*1/ Historic usage in this QTY loop is from one service delivery point MEA*AN*PRQ*1236*HH/ Consumption reported is actual; quantity	~	
DTM*151*20001130/ Measurement period end date for this QTY loop QTY*FL*1/ Historic usage in this QTY loop is from one service delivery point MEA*AN*PRQ*1236*HH/ Consumption reported is actual; quantity	DTM*150*20001027/	
DTM*151*20001130/ Measurement period end date for this QTY loop QTY*FL*1/ Historic usage in this QTY loop is from one service delivery point MEA*AN*PRQ*1236*HH/ Consumption reported is actual; quantity		_
Consumption reported is actual; quantity	DTM*151*20001130/	1
QTY*FL*1/ Historic usage in this QTY loop is from one service delivery point MEA*AN*PRQ*1236*HH/ Consumption reported is actual; quantity	·	_
service delivery point MEA*AN*PRQ*1236*HH/ Consumption reported is actual; quantity	OTY*FL*1/	1
MEA*AN*PRQ*1236*HH/ Consumption reported is actual; quantity		
	MEA*AN*PRQ*1236*HH/	
	~	measured is 1,236; unit is CCF

Response to Request for Historic Usage for GAS (Con Edison) – Continued

DTM*150*20000928/	Measurement period start date for this QTY loop
DTM*151*20001027/	Measurement period end date for this QTY
	loop
QTY*FL*1/	Historic usage in this QTY loop is from <i>one</i>
	service delivery point
MEA*AN*PRQ*1022*K1/	Consumption reported is actual; quantity
	measured is 1,022; unit is CCF
DTM*150*20000829/	Measurement period start date for this QTY
DTV4+1-E1+00000000/	loop
DTM*151*20000928/	Measurement period end date for this QTY loop
QTY*FL*1/	Historic usage in this QTY loop is from <i>one</i>
	service delivery point
MEA*AN*PRQ*955*HH/	Consumption reported is actual; quantity
	measured is 955; unit is CCF
DTM*150*20000731/	Measurement period start date for this QTY
	loop
DTM*151*20000829/	Measurement period end date for this QTY
	loop
QTY*FL*1/	Historic usage in this QTY loop is from one
VEZ 1231 DD 011001 1337 /	service delivery point
MEA*AN*PRQ*1281*HH/	Consumption reported is actual; quantity
DTM: 1150100000000	measured is 1,281; unit is CCF
DTM*150*20000629/	Measurement period start date for this QTY loop
DTM*151*20000731/	Measurement period end date for this QTY
	loop
QTY*FL*1/	Historic usage in this QTY loop is from one
	service delivery point
MEA*AN*PRQ*1211*HH/	Consumption reported is actual; quantity
	measured is 1,211; unit is CCF
DTM*150*20000531/	Measurement period start date for this QTY
	loop
DTM*151*20000629/	Measurement period end date for this QTY
0.7771.77	loop
QTY*FL*1/	Historic usage in this QTY loop is from <i>one</i>
MD2 + 2N+ DD0+1E0/+III/	service delivery point
MEA*AN*PRQ*1524*HH/	Consumption reported is actual; quantity measured is 1,524; unit is CCF
DTM*150*20000501/	Measurement period start date for this QTY
DIF 130 20000301/	loop
DTM*151*20000531/	Measurement period end date for this QTY
DIM 131 200003317	loop
QTY*FL*1/	Historic usage in this QTY loop is from one
×/	service delivery point
MEA*AN*PRQ*2822*HH/	Consumption reported is actual; quantity
,	measured is 2,822 ; unit is CCF
DTM*150*20000321/	Measurement period start date for this QTY
	loop
DTM*151*20000501/	Measurement period end date for this QTY
	loop
QTY*FL*1/	Historic usage in this QTY loop is from one
	service delivery point
MEA*AN*PRQ*3418*HH/	Consumption reported is actual; quantity
	measured is 3,418; unit is CCF

Response to Request for Historic Usage for GAS (Con Edison) - Continued

DTM*150*20000302/	Measurement period start date for this QTY
	loop
DTM*151*20000331/	Measurement period end date for this QTY
	loop
SE*59*0008/	Transaction set trailer; segment count;
	control number assigned by originator of
	this transaction

Gas Profile Data for the Same Account (Con Edison)

ST*867*0004/	Transaction Set header; transaction defined
81 007 00047	is an 867 ; control number assigned by
	originator
BPT*52*2001062730326001*20010627*41/	Transaction is a Response to Historical
B11 02 2001002/00320001 2001002/ 11/	Inquiry; Unique id number for this
	transaction; transaction creation date;
	Report type is Gas Profile
N1*SJ*AMERADA HESS*1*006977763/	ESCO Name and DUNS number
N1*8S*CON EDISON*1*006982359/	Utility Name and DUNS number
N1*8R*NAME/	Customer Name
N4*FLUSHING*NY*11355-2426**TX*8009/	Customer's City, State, Postal Code and
NI IIOONING NI IIOOO 2120 IN 00037	Current Tax District Code
REF*12*233939360100025/	Utility assigned account number for the
NET 12 2003030001000207	customer
PTD*BG***OZ*GAS/	PTD loop contains Gas Profile Factors;
	service is Gas
DTM*193*199970901/	Profile Period Start Date
REF*NH*931/	Utility Rate Service Class
QTY*CG*7136*TD/	Maximum Delivery Quantity for the gas
Q11 CO /130 1D/	profile period
PTD*SM***OZ*GAS/	PTD loop contains Gas Profile Data ; service
11D SH OZ GAS/	is Gas
DTM*582***MM*08/	Data in this loop is for August
OTY*AY*926*TD/	Quantity reported is projected weather
Q11 A1 920 1D/	normalized monthly usage including line
	losses; unit is Therms
QTY*70*956*TD/	Quantity reported is the projected monthly
211 /0 300 12/	delivery quantity; unit is Therms
QTY*WD*32*TD/	Quantity reported is the projected daily
2112 02 12,	delivery quantity, unit is Therms
QTY*BA*185*TD/	Quantity reported is the projected
£	balancing use, unit is Therms
AMT*SW*11.29/	Amount reported is the estimated swing
·	charges for the period
PTD*SM***OZ*GAS/	PTD loop contains Gas Profile Data ; service
·	is Gas
DTM*582****MM*09/	Data in this loop is for September
QTY*AY*1024*TD/	Quantity reported is projected weather
~	normalized monthly usage including line
	losses; unit is Therms
QTY*70*1058*TD/	Quantity reported is the projected monthly
2	delivery quantity; unit is Therms
QTY*WD*36*TD/	Quantity reported is the projected daily
	delivery quantity, unit is Therms
QTY*BA*205*TD/	Quantity reported is the projected
	balancing use, unit is Therms
AMT*SW*12.49/	Amount reported is the estimated swing
	charges for the period
PTD*SM***OZ*GAS/	PTD loop contains Gas Profile Data ; service
	is Gas
DTM*582****MM*10/	Data in this loop is for October
	<u>.</u>

Gas Profile Data for the Same Account (Con Edison) - Continued

Omy+7y+0//0+mp/	Quantity reported is projected weather
QTY*AY*2442*TD/	
	normalized monthly usage including line
OFFICE 7.0 ± 0.5 0.2 ± FFD /	losses; unit is Therms
QTY*70*2523*TD/	Quantity reported is the projected monthly delivery quantity ; unit is Therms
QTY*WD*84*TD/	Quantity reported is the projected daily
	delivery quantity, unit is Therms
QTY*BA*1186*TD/	Quantity reported is the projected
	balancing use, unit is Therms
AMT*SW*72.32/	Amount reported is the estimated swing <pre>charges</pre> for the period
PTD*SM***OZ*GAS/	PTD loop contains Gas Profile Data ; service is Gas
DTM*582****MM*11/	Data in this loop is for November
	Quantity reported is projected weather
QTY*AY*2979*TD/	normalized monthly usage including line
	losses; unit is Therms
OTY*70*3078*TD/	Quantity reported is the projected monthly
QTY ^ / U ^ 3 U / 8 ^ TD /	
OBV+ND+10C+BD /	delivery quantity; unit is Therms
QTY*WD*106*TD/	Quantity reported is the projected daily delivery quantity, unit is Therms
QTY*BA*1765*TD/	Quantity reported is the projected
	balancing use, unit is Therms
AMT*SW*107.66/	Amount reported is the estimated swing
	charges for the period
PTD*SM***OZ*GAS/	PTD loop contains Gas Profile Data; service
	is Gas
DTM*582****MM*12/	Data in this loop is for December
OTY*AY*6286*TD/	Quantity reported is projected weather
_	normalized monthly usage including line
	losses; unit is Therms
QTY*70*6494*TD/	Quantity reported is the projected monthly
	delivery quantity; unit is Therms
QTY*WD*216*TD/	Quantity reported is the projected daily
	delivery quantity, unit is Therms
QTY*BA*5030*TD/	Quantity reported is the projected
	balancing use, unit is Therms
AMT*SW*306.81/	Amount reported is the estimated swing
	<pre>charges for the period</pre>
PTD*SM***OZ*GAS/	PTD loop contains Gas Profile Data; service
	is Gas
DTM*582****MM*01/	Data in this loop is for January
QTY*AY*7136*TD/	Quantity reported is projected weather
	normalized monthly usage including line
	losses; unit is Therms
QTY*70*7372*TD/	Quantity reported is the projected monthly
	delivery quantity; unit is Therms
QTY*WD*246*TD/	Quantity reported is the projected daily delivery quantity, unit is Therms
QTY*BA*5880*TD/	Quantity reported is the projected
VII DA 3000 ID/	balancing use, unit is Therms
AMT*SW*358.65/	Amount reported is the estimated swing
	charges for the period
PTD*SM***OZ*GAS/	PTD loop contains Gas Profile Data ; service
,	is Gas
·	<u> </u>

Gas Profile Data for the Same Account (Con Edison)- Continued

DTM*582****MM*02/	Data in this loop is for February
QTY*AY*5645*TD/	Quantity reported is projected weather
	normalized monthly usage including line
	losses; unit is Therms
QTY*70*5832*TD/	Quantity reported is the projected monthly
~	delivery quantity; unit is Therms
QTY*WD*216*TD/	Quantity reported is the projected daily
£ ·,	delivery quantity, unit is Therms
OTY*BA*4514*TD/	Quantity reported is the projected
211 211 1011 12/	balancing use, unit is Therms
AMT*SW*275.37/	Amount reported is the estimated swing
1111 OW 273.377	charges for the period
PTD*SM***OZ*GAS/	PTD loop contains Gas Profile Data ; service
11D SPI OZ GAS/	is Gas
DTM*582****MM*03/	Data in this loop is for March
QTY*AY*4068*TD/	Quantity reported is projected weather
Q11"A1"4000"1D/	normalized monthly usage including line
	losses; unit is Therms
OEX + 70 + 4000 + ED /	
QTY*70*4202*TD/	Quantity reported is the projected monthly
07771777111401777	delivery quantity; unit is Therms
QTY*WD*140*TD/	Quantity reported is the projected daily
	delivery quantity, unit is Therms
QTY*BA*2811*TD/	Quantity reported is the projected
	balancing use, unit is Therms
AMT*SW*171.50/	Amount reported is the estimated swing
	<pre>charges for the period</pre>
PTD*SM***OZ*GAS/	PTD loop contains Gas Profile Data ; service
	is <i>Gas</i>
DTM*582****MM*04/	Data in this loop is for April
QTY*AY*3009*TD/	Quantity reported is projected weather
	normalized monthly usage including line
	losses; unit is Therms
QTY*70*3109*TD/	Quantity reported is the projected monthly
	<pre>delivery quantity; unit is Therms</pre>
QTY*WD*107*TD/	Quantity reported is the projected daily
	delivery quantity, unit is Therms
QTY*BA*1795*TD/	Quantity reported is the projected
	balancing use, unit is Therms
AMT*SW*1099.48/	Amount reported is the estimated swing
	charges for the period
PTD*SM***OZ*GAS/	PTD loop contains Gas Profile Data; service
	is Gas
DTM*582****MM*05/	Data in this loop is for May
OTY*AY*1727*TD/	Quantity reported is projected weather
~	normalized monthly usage including line
	losses; unit is Therms
QTY*70*1785*TD/	Quantity reported is the projected monthly
~	delivery quantity; unit is Therms
QTY*WD*59*TD/	Quantity reported is the projected daily
ZII WD 00 ID/	delivery quantity, unit is Therms
OTY*BA*471*TD/	Quantity reported is the projected
AII DW. 4/I.I.ID/	balancing use, unit is Therms
лмш*сы*20 7//	Amount reported is the estimated swing
AMT*SW*28.74/	
	<pre>charges for the period</pre>

Gas Profile Data for the Same Account (Con Edison) - Continued

PTD*SM***OZ*GAS/	PTD loop contains Gas Profile Data; service
	is <i>Gas</i>
DTM*582****MM*06/	Data in this loop is for June
QTY*AY*1744*TD/	Quantity reported is projected weather
	normalized monthly usage including line
	losses; unit is Therms
QTY*70*1802*TD/	Quantity reported is the projected monthly
	delivery quantity; unit is Therms
QTY*WD*62*TD/	Quantity reported is the projected daily
	delivery quantity, unit is Therms
QTY*BA*530*TD/	Quantity reported is the projected
	<pre>balancing use, unit is Therms</pre>
AMT*SW*32.33/	Amount reported is the estimated swing
	<pre>charges for the period</pre>
PTD*SM***OZ*GAS/	PTD loop contains Gas Profile Data ; service
	is Gas
DTM*582****MM*07/	Data in this loop is for July
QTY*AY*985*TD/	Quantity reported is projected weather
	normalized monthly usage including line
	losses; unit is Therms
QTY*70*1018*TD/	Quantity reported is the projected monthly
	delivery quantity; unit is Therms
QTY*WD*34*TD/	Quantity reported is the projected daily
	delivery quantity, unit is Therms
QTY*BA*197*TD/	Quantity reported is the projected
	<pre>balancing use, unit is Therms</pre>
AMT*SW*12.02/	Amount reported is the estimated swing
	<pre>charges for the period</pre>
SE*95*0004/	Transaction Set Trailer; segment count;
	control number assigned by originator

Response Contains Electric Detail Interval Usage Data

Qm+0C7+0011/	Manager Cot handers to a 1 C 1
ST*867*0011/	Transaction Set header; transaction defined
	is an 867 ; control number assigned by
DDT 50 0001 0 00 000 0001 0001 0 000 0 DD /	originator
BPT*52*2001062730326001*20010706*DD/	Transaction is a Response to Historical
	<pre>Inquiry; Unique id number for this</pre>
	transaction; transaction creation date;
	Report type is Historic Usage
N1*SJ*TXU ENERGY*1*006827749/	ESCO Name and DUNS number
N1*8S*ROCHESTER G&E*24*160612110/	Utility Name and DUNS number
N1*8R*HENRY WOLCOTT III/	Customer Name
N4*NAPLES*NY*14512-9116**TX*3272/	Customer's City, State, Postal Code and Current Tax District Code
REF*12*245610/	Utility assigned account number for the customer
PTD*BQ***OZ*EL/	PTD loop contains Metered Consumption
_	Detail; Service is Electric
REF*MG*82582420/	Meter number
REF*NH*04/	Utility Rate Service Class associated with
	this meter
REF*PR*TR3/	Utility Rate Sub Class associated with this
-,	meter
REF*LO*MSL/	Utility Load Profile Code associated with
	this meter
QTY*FL*1/	QTY Loop #1: Number of service delivery end
£,	points represented in this QTY loop is 1
MEA*AN*PRQ*145*KH***42/	Recorded on-peak usage was 145 Kilowatt
1111 111 <u>2</u> 110 1111 12,	hours for this period
DTM*150*20010131/	Start date for the measurement period in
2111 100 200101017	which the usage in this QTY loop was
	recorded
DTM*151*20010227/	End date for the measurement period in
2111 101 1001011,	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #2: Number of service delivery end
~	points represented in this QTY loop is 1
MEA*AN*PRQ*558*KH***41/	Recorded off-peak usage was 558 Kilowatt
	hours for this period
DTM*150*20010131/	Start date for the measurement period in
	which the usage in this QTY loop was
	recorded
DTM*151*20010227/	End date for the measurement period in
2111 101 1001011,	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #3: Number of service delivery end
<u> </u>	points represented in this QTY loop is 1
MEA*AN*PRO*267*KH***43/	Recorded intermediate-peak usage was 267
1111 111 <u>y</u> 201 1111 101	Kilowatt hours for this period
DTM*150*20010131/	Start date for the measurement period in
DIII 100 20010101/	which the usage in this QTY loop was
	recorded
DTM*151*20010227/	End date for the measurement period in
DIN IOI COULUCCII	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #4: Number of service delivery end
δir in T	points represented in this QTY loop is 1
	Lagring refresenced in cuits fir rook is T

MEA*AN*PRQ*184*KH***42/	Recorded on-peak usage was 184 Kilowatt
FIEA AN ING 104 MI 42/	hours for this period
DTM*150*20001229/	Start date for the measurement period in
200012237	which the usage in this QTY loop was
	recorded
DTM*151*20010131/	End date for the measurement period in
·	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #5: Number of service delivery end
	points represented in this QTY loop is $m{1}$
MEA*AN*PRQ*646*KH***41/	Recorded off-peak usage was 646 Kilowatt
	hours for this period
DTM*150*20001229/	Start date for the measurement period in
	which the usage in this QTY loop was
	recorded
DTM*151*20010131/	End date for the measurement period in
	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #6 Number of service delivery end
	points represented in this QTY loop is 1
MEA*AN*PRQ*336*KH***43/	Recorded intermediate-peak usage was 336
DTX1150100010001	Kilowatt hours for this period
DTM*150*20001229/	Start date for the measurement period in
	which the usage in this QTY loop was recorded
DTM*151*20010131/	End date for the measurement period in
DTM^151^20010131/	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #7: Number of service delivery end
ŽII EH I/	points represented in this QTY loop is 1
MEA*AN*PRQ*147*KH***42/	Recorded on-peak usage was 147 Kilowatt
~	hours for this period
DTM*150*20001129/	Start date for the measurement period in
	which the usage in this QTY loop was
	recorded
DTM*151*20001229/	End date for the measurement period in
	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #8: Number of service delivery end
	points represented in this QTY loop is 1
MEA*AN*PRQ*562*KH***41/	Recorded off-peak usage was 562 Kilowatt
	hours for this period
DTM*150*20001129/	Start date for the measurement period in
	which the usage in this QTY loop was
DTM*151*20001229/	recorded
DIM.T2T.\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	End date for the measurement period in
	which the usage in this QTY loop was recorded
QTY*FL*1/	QTY Loop #9: Number of service delivery end
Аттт. Т	points represented in this QTY loop is 1
MEA*AN*PRQ*331*KH***43/	Recorded intermediate-peak usage was 331
11111 1110 1110 101	Kilowatt hours for this period
DTM*150*20001129/	Start date for the measurement period in
	which the usage in this QTY loop was
	recorded
	1

DTM*151*20001229/	End date for the measurement period in
	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #10: Number of service delivery
~	end points represented in this QTY loop is 1
MEA*AN*PRO*0*KH***42/	Recorded on-peak usage was 0 Kilowatt hours
~	for this period
DTM*150*20001026/	Start date for the measurement period in
,	which the usage in this QTY loop was
	recorded
DTM*151*20001129/	End date for the measurement period in
	which the usage in this QTY loop was recorded
QTY*FL*1/	QTY Loop #11: Number of service delivery
<u> </u>	end points represented in this QTY loop is 1
MEA*AN*PRQ*578*KH***41/	Recorded off-peak usage was 578 Kilowatt
THE THE THE OF THE TIE	hours for this period
DTM*150*20001026/	Start date for the measurement period in
2111 100 200010207	which the usage in this QTY loop was
	recorded
DTM*151*20001129/	End date for the measurement period in
	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #12: Number of service delivery
ŽII III I/	end points represented in this QTY loop is 1
MEA*AN*PRQ*531*KH***43/	Recorded intermediate-peak usage was 531
HIM THE SST WIT 457	Kilowatt hours for this period
DTM*150*20001026/	Start date for the measurement period in
2111 100 20001020,	which the usage in this QTY loop was
	recorded
DTM*151*20001129/	End date for the measurement period in
2111 101 20001123,	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #13: Number of service delivery
<u>x</u> 11 11 1/	end points represented in this QTY loop is 1
MEA*AN*PRQ*17*KH***42/	Recorded peak usage was 17 Kilowatt hours
1111 111 111 <u>0</u> 17 1111 127	for this period
DTM*150*20000926/	Start date for the measurement period in
2111 100 20000320,	which the usage in this QTY loop was
	recorded
DTM*151*20001026/	End date for the measurement period in
2111 101 20001010,	which the usage in this QTY loop was
	recorded
OTY*FL*1/	QTY Loop #14: Number of service delivery
<u>x</u> 11 11 1/	end points represented in this QTY loop is 1
MEA*AN*PRQ*523*KH***41/	Recorded off-peak usage was 523 Kilowatt
11211 1111 1112 020 1111 1117	hours for this period
DTM*150*20000926/	Start date for the measurement period in
	which the usage in this QTY loop was
	recorded
DTM*151*20001026/	End date for the measurement period in
DTM^131^20001026/	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #15: Number of service delivery
X-1 1 1/	end points represented in this QTY loop is 1
	Cha points represented in this gir roop is 1

MEA*AN*PRQ*364*KH***43/	Recorded intermediate-peak usage was 364
	Kilowatt hours for this period
DTM*150*20000926/	Start date for the measurement period in
	which the usage in this QTY loop was
	recorded
DTM*151*20001026/	End date for the measurement period in
	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #16: Number of service delivery end points represented in this QTY loop is 1
MEA*AN*PRQ*187*KH***42/	
MEA^AN^PRQ^10/^AH^^^4Z/	Recorded peak usage was 187 Kilowatt hours for this period
DTM*150*20000824/	Start date for the measurement period in
	which the usage in this QTY loop was
	recorded
DTM*151*20000926/	End date for the measurement period in
	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #17: Number of service delivery
	end points represented in this QTY loop is $oldsymbol{1}$
MEA*AN*PRQ*470*KH***41/	Recorded off-peak usage was 470 Kilowatt
	hours for this period
DTM*150*20000824/	Start date for the measurement period in
	which the usage in this QTY loop was
	recorded
DTM*151*20000926/	End date for the measurement period in
	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #18: Number of service delivery
	end points represented in this QTY loop is $oldsymbol{1}$
MEA*AN*PRQ*321*KH***43/	Recorded intermediate-peak usage was 321
DTM*150*20000824/	Kilowatt hours for this period Start date for the measurement period in
DIM-130-2000024/	which the usage in this QTY loop was
	recorded
DTM*151*20000926/	End date for the measurement period in
DIN 131 20003207	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #19: Number of service delivery
211111	end points represented in this QTY loop is 1
MEA*AN*PRQ*140*KH***42/	Recorded on-peak usage was 140 Kilowatt
	hours for this period
DTM*150*20000728/	Start date for the measurement period in
	which the usage in this QTY loop was
	recorded
DTM*151*20000824/	End date for the measurement period in
	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #20: Number of service delivery
	end points represented in this QTY loop is $oldsymbol{1}$
MEA*AN*PRQ*404*KH***41/	Recorded off-peak usage was 404 Kilowatt
	hours for this period
DTM*150*20000728/	Start date for the measurement period in
	which the usage in this QTY loop was
	recorded

DEM+1E1+20000024/	The date for the management manifed in
DTM*151*20000824/	End date for the measurement period in
	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #21: Number of service delivery
	end points represented in this QTY loop is 1
MEA*AN*PRQ*245*KH***43/	Recorded intermediate-peak usage was 245 Kilowatt hours for this period
DTM*150*20000728/	Start date for the measurement period in
	which the usage in this QTY loop was recorded
DTM*151*20000824/	
DTM^131^20000824/	End date for the measurement period in
	which the usage in this QTY loop was recorded
QTY*FL*1/	QTY Loop #22: Number of service delivery
Q11 11 1/	end points represented in this QTY loop is 1
MEA*AN*PRQ*187*KH***42/	Recorded on-peak usage was 187 Kilowatt
MEA AN ING 107 MI 427	hours for this period
DTM*150*20000626/	Start date for the measurement period in
DIM-130-20000020/	which the usage in this QTY loop was
	recorded
DTM*151*20000728/	End date for the measurement period in
DIM. 131. 20000 / 20/	which the usage in this QTY loop was
	recorded
OMX+DI+1/	QTY Loop #23: Number of service delivery
QTY*FL*1/	end points represented in this QTY loop is 1
NATI A A A A A D D O A A C O A IZII A A A A A A	
MEA*AN*PRQ*462*KH***41/	Recorded off-peak usage was 462 Kilowatt hours for this period
DTM*150*20000626/	Start date for the measurement period in
	which the usage in this QTY loop was
	recorded
DTM*151*20000728/	End date for the measurement period in
	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #24: Number of service delivery
	end points represented in this QTY loop is $m{1}$
MEA*AN*PRQ*312*KH***43/	Recorded intermediate-peak usage was 312
	Kilowatt hours for this period
DTM*150*20000626/	Start date for the measurement period in
	which the usage in this QTY loop was
	recorded
DTM*151*20000728/	End date for the measurement period in
	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #25: Number of service delivery
	end points represented in this QTY loop is $oldsymbol{1}$
MEA*AN*PRQ*118*KH***42/	Recorded on-peak usage was 118 Kilowatt
	hours for this period
DTM*150*20000525/	Start date for the measurement period in
	which the usage in this QTY loop was
	recorded
DTM*151*20000626/	End date for the measurement period in
	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #26: Number of service delivery
	end points represented in this QTY loop is $\hat{1}$

MEA*AN*PRQ*411*KH***41/	Recorded off-peak usage was 411 Kilowatt
THE THE TITY III,	hours for this period
DTM*150*20000525/	Start date for the measurement period in
2111 100 200000207	which the usage in this QTY loop was
	recorded
DTM*151*20000626/	End date for the measurement period in
2111 101 20000020,	which the usage in this QTY loop was
	recorded
OTY*FL*1/	QTY Loop #27: Number of service delivery
<u> </u>	end points represented in this QTY loop is 1
MEA*AN*PRQ*323*KH***43/	Recorded intermediate-peak usage was 323
1121 1111 1112 020 1111 107	Kilowatt hours for this period
DTM*150*20000525/	Start date for the measurement period in
DIF1 130 200003237	which the usage in this QTY loop was
	recorded
DTM*151*20000626/	End date for the measurement period in
DIM 131 20000020/	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #28: Number of service delivery
QII"FL"I/	end points represented in this QTY loop is 1
MEA*AN*PRQ*0*KH***42/	Recorded on-peak usage was 0 Kilowatt hours
MEA.AN.PRQ.U.RH42/	for this period
DTM*150*20000425/	Start date for the measurement period in
DTM*150*20000425/	=
	which the usage in this QTY loop was
DEN 1 1 5 1 1 0 0 0 0 0 5 0 5 /	recorded
DTM*151*20000525/	End date for the measurement period in
OFFICIAL TELEVISION	which the usage in this QTY loop was recorded
QTY*FL*1/	QTY Loop #29: Number of service delivery end points represented in this QTY loop is 1
MEA*AN*PRQ*410*KH***41/	
MEA^AN^PRQ^41U^KH^^^41/	Recorded off-peak usage was 410 Kilowatt hours for this period
DTM*150*20000425/	Start date for the measurement period in
D111 130 20000123/	which the usage in this QTY loop was
	recorded
DTM*151*20000525/	End date for the measurement period in
DIN 131 200003237	which the usage in this QTY loop was
	recorded
OTY*FL*1/	QTY Loop #30: Number of service delivery
QII III I/	end points represented in this QTY loop is 1
MEA*AN*PRO*428*KH***43/	Recorded intermediate-peak usage was 428
MEA AN FRO 420 MI 43/	Kilowatt hours for this period
DTM*150*20000425/	Start date for the measurement period in
DIM-130-20000423/	which the usage in this QTY loop was
	recorded
DmM+1E1+20000E2E/	End date for the measurement period in
DTM*151*20000525/	which the usage in this QTY loop was
OMV+EI+1/	recorded QTY Loop #31: Number of service delivery
QTY*FL*1/	end points represented in this QTY loop is 1
MED de Nido Do de O de Titudo de Control de	
MEA*AN*PRQ*0*KH***42/	Recorded peak usage was 0 Kilowatt hours
	for this period
DTM*150*20000425/	Start date for the measurement period in
	which the usage in this QTY loop was
	recorded

DTM*151*20000525/	End date for the measurement period in
	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #32: Number of service delivery
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	end points represented in this QTY loop is 1
MEA*AN*PRQ*557*KH***41/	Recorded off-peak usage was 557 Kilowatt
	hours for this period
DTM*150*20000323/	Start date for the measurement period in
	which the usage in this QTY loop was
	recorded
DTM*151*20000425/	End date for the measurement period in
DIM-131-20000423/	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #33: Number of service delivery
	end points represented in this QTY loop is 1
MEA*AN*PRQ*515*KH***43/	Recorded intermediate-peak usage was 515
~	Kilowatt hours for this period
DTM*150*20000323/	Start date for the measurement period in
DIM 130 20000323/	which the usage in this QTY loop was
	recorded
DTM*151*20000425/	End date for the measurement period in
	which the usage in this QTY loop was
	recorded
OTY*FL*1/	QTY Loop #34: Number of service delivery
211 11 1/	end points represented in this QTY loop is 1
MEA*AN*PRQ*35*KH***42/	Recorded peak usage was 35 Kilowatt hours
MEA AN FRQ 33 KH 42/	
	for this period
DTM*150*20000223/	Start date for the measurement period in
	which the usage in this QTY loop was
	recorded
DTM*151*20000323/	End date for the measurement period in
	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #35: Number of service delivery
211 111 1/	end points represented in this QTY loop is 1
NET 1 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2 2 1 2	
MEA*AN*PRQ*433*KH***41/	Recorded off-peak usage was 433 Kilowatt
	hours for this period
DTM*150*20000223/	Start date for the measurement period in
	which the usage in this QTY loop was
	recorded
DTM*151*20000323/	End date for the measurement period in
D111 131 20000323/	which the usage in this QTY loop was
	recorded
QTY*FL*1/	QTY Loop #36: Number of service delivery
	end points represented in this QTY loop is $oldsymbol{1}$
MEA*AN*PRQ*409*KH***43/	Recorded intermediate-peak usage was 409
	Kilowatt hours for this period
DTM*150*20000223/	Start date for the measurement period in
	which the usage in this QTY loop was
	recorded
Dmv4+151+00000000/	
DTM*151*20000323/	End date for the measurement period in
	which the usage in this QTY loop was
	recorded
SE*157*0011/	Transaction Set Trailer; segment count;
	control number assigned by originator

Response Contains Electric Unmetered Usage Data

ST*867*0012/	Transaction Set header; transaction defined
	is an 867 ; control number assigned by originator
BPT*52*20000301145101*20010706*DD/	Transaction is a Response to Historical
B11 32 20000301143101 20010700 BD7	Inquiry; Unique id number for this
	transaction; transaction creation date;
	Report type is Historic Usage
N1*SJ*ENERGETIX*1*006817952/	ESCO Name and DUNS number
N1*8S*ROCHESTER G&E*24*160612110/	Utility Name and DUNS number
N1*8R*DOT FIELD OFFICE #5/	Customer Name
N4*ROCHESTER*NY*14624-5121**TX*2605/	Customer's City, State, Postal Code and
	Current Tax District Code
REF*12*96135/	Utility assigned account number for the
	customer
PTD*BC***OZ*EL/	This PTD loop contains Uunmetered Usage ;
	Service is Electric
REF*NH*02/	Utility Rate Service Class associated with
	the service delivery points summarized in
	this PTD loop
REF*PR*EC2/	Utility Rate Sub Class associated with the
	service delivery points summarized in this
	PTD loop
REF*LO*MSL/	Utility Load Profile Code associated with
	the service delivery points summarized in
OFFICE AT /	this PTD loop
QTY*FL*1/	QTY Loop #1: Usage in this QTY loop is for
MEA*BR*PRQ*0*KH/	1 service delivery point on this account Billed usage was 0 Kilowatt hours for this
MEA^BR^PRQ^U^RH/	period
DTM*150*20010110/	Start date for the measurement period for
DIM 130 200101107	the usage in this QTY loop
DTM*151*20010209/	End date for the measurement period for the
	usage in this QTY loop
QTY*FL*1/	QTY Loop #2: Usage in this QTY loop is for
~	1 service delivery point on this account
MEA*BR*PRQ*0*KH/	Billed usage was 0 Kilowatt hours for this
	period
DTM*150*20001208/	Start date for the measurement period for
	the usage in this QTY loop
DTM*151*20010110/	End date for the measurement period for the
	usage in this QTY loop
QTY*FL*1/	QTY Loop #3: Usage in this QTY loop is for
	1 service delivery point on this account
MEA*BR*PRQ*0*KH/	Billed usage was 0 Kilowatt hours for this
	period
DTM*150*20001108/	Start date for the measurement period for
Dmv4151400001000/	the usage in this QTY loop
DTM*151*20001208/	End date for the measurement period for the
OMV+ET+1/	usage in this QTY loop QTY Loop #4: Usage in this QTY loop is for
QTY*FL*1/	1 service delivery point on this account
MEA*BR*PRQ*0*KH/	Billed usage was 0 Kilowatt hours for this
LITT DIC LICE O ICII)	period
DTM*150*20001010/	Start date for the measurement period for
	the usage in this QTY loop

DTM*151*20001108/	End date for the measurement period for the
	usage in this QTY loop
QTY*FL*1/	<pre>QTY Loop #5: Usage in this QTY loop is for 1 service delivery point on this account</pre>
MEX+DD+DDO+O+RII/	
MEA*BR*PRQ*0*KH/	Billed usage was 0 Kilowatt hours for this period
DTM*150*20000908/	Start date for the measurement period for
DIM-130-200009007	the usage in this QTY loop
DTM*151*20001010/	End date for the measurement period for the
DTM^151^20001010/	usage in this QTY loop
OBV4 DT 41 /	QTY Loop #6: Usage in this QTY loop is for
QTY*FL*1/	1 service delivery point on this account
MEA*BR*PRQ*0*KH/	Billed usage was 0 Kilowatt hours for this
MEA BR FRQ UNIT	period
DTM*150*20000808/	Start date for the measurement period for
200000007	the usage in this QTY loop
DTM*151*20000908/	End date for the measurement period for the
DIM 131 200003007	usage in this QTY loop
OMX+DI+1/	QTY Loop #7: Usage in this QTY loop is for
QTY*FL*1/	
	1 service delivery point on this account
MEA*BR*PRQ*0*KH/	Billed usage was 0 Kilowatt hours for this
	period
DTM*150*20000711/	Start date for the measurement period for
	the usage in this QTY loop
DTM*151*20000808/	End date for the measurement period for the
	usage in this QTY loop
QTY*FL*1/	QTY Loop #8: Usage in this QTY loop is for
	1 service delivery point on this account
MEA*BR*PRQ*0*KH/	Billed usage was 0 Kilowatt hours for this
	period
DTM*150*20000608/	Start date for the measurement period for
	the usage in this QTY loop
DTM*151*20000711/	End date for the measurement period for the
	usage in this QTY loop
QTY*FL*1/	QTY Loop #9: Usage in this QTY loop is for
~	1 service delivery point on this account
MEA*BR*PRQ*0*KH/	Billed usage was 0 Kilowatt hours for this
2 - ,	period
DTM*150*20000509/	Start date for the measurement period for
211 100 2000000,	the usage in this QTY loop
DTM*151*20000608/	End date for the measurement period for the
20000000	usage in this QTY loop
QTY*FL*1/	QTY Loop #10: Usage in this QTY loop is for
QII II I/	1 service delivery point on this account
MEA +DD+DDO+O+RII /	Billed usage was 0 Kilowatt hours for this
MEA*BR*PRQ*0*KH/	
DEDCT 1 5 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	period
DTM*150*20000406/	Start date for the measurement period for
DTX 1.1 F1 1.00000 F 2.2 /	the usage in this QTY loop
DTM*151*20000509/	End date for the measurement period for the
	usage in this QTY loop
QTY*FL*1/	QTY Loop #11: Usage in this QTY loop is for
	1 service delivery point on this account
MEA*BR*PRQ*0*KH/	Billed usage was 0 Kilowatt hours for this
	period
DTM*150*20000307/	Start date for the measurement period for
	the usage in this QTY loop

DTM*151*20000406/	End date for the measurement period for the
	usage in this QTY loop
QTY*FL*1/	<pre>QTY Loop #12: Usage in this QTY loop is for 1 service delivery point on this account</pre>
1777 777	
MEA*BR*PRQ*0*KH/	Billed usage was 0 Kilowatt hours for this period
DTM*150*20000207/	Start date for the measurement period for
DIM^130^200002077	the usage in this QTY loop
DTM*151*20000307/	End date for the measurement period for the
DTM^151^20000307/	usage in this QTY loop
DED + D C + + + O E + E T /	
PTD*BC***OZ*EL/	<pre>PTD loop #2: This PTD loop contains Uunmetered Usage; Service is Electric</pre>
REF*NH*02/	Utility Rate Service Class associated with
NEI NII 02/	the service delivery points summarized in
	this PTD loop
REF*PR*NM1/	Utility Rate Sub Class associated with the
	service delivery points summarized in this
	PTD loop
REF*LO*MSL/	Utility Load Profile Code associated with
·	the service delivery points summarized in
	this PTD loop
QTY*FL*3/	QTY Loop #1: Usage in this QTY loop is
Q11FT2\	
	summarized for 3 service delivery points on
	this account
MEA*BR*PRQ*1250*KH/	Billed usage was 1250 Kilowatt hours for
	this period
DTM*150*20010110/	Start date for the measurement period for
	the usage in this QTY loop
DTM*151*20010209/	End date for the measurement period for the
211 101 10010103,	usage in this QTY loop
QTY*FL*3/	QTY Loop #2: Usage in this QTY loop is
QII II 5/	summarized for 3 service delivery points on
	this account
MEA*BR*PRQ*1250*KH/	Billed usage was 1250 Kilowatt hours for
	this period
DTM*150*20001208/	Start date for the measurement period for
	the usage in this QTY loop
DTM*151*20010110/	End date for the measurement period for the
	usage in this QTY loop
QTY*FL*3/	QTY Loop #3: Usage in this QTY loop is
211 12 0/	summarized for 3 service delivery points on
	this account
MD7 +DD+DD0+10F0+12H /	
MEA*BR*PRQ*1250*KH/	Billed usage was 1250 Kilowatt hours for
	this period
DTM*150*20001108/	Start date for the measurement period for
	the usage in this QTY loop
DTM*151*20001208/	End date for the measurement period for the
	usage in this QTY loop
QTY*FL*3/	QTY Loop #4: Usage in this QTY loop is
~,	summarized for 3 service delivery points on
	this account
MEX+DD+DDO+10E0+1711/	
MEA*BR*PRQ*1250*KH/	Billed usage was 1250 Kilowatt hours for
	this period
DTM*150*20001010/	Start date for the measurement period for
	the usage in this QTY loop

DTM*151*20001108/	End date for the measurement period for the
	usage in this QTY loop
QTY*FL*3/	QTY Loop #5: Usage in this QTY loop is
~	summarized for 3 service delivery points on
	this account
MEA*BR*PRQ*1250*KH/	Billed usage was 1250 Kilowatt hours for
~	this period
DTM*150*20000908/	Start date for the measurement period for
·	the usage in this QTY loop
DTM*151*20001010/	End date for the measurement period for the
	usage in this QTY loop
QTY*FL*3/	QTY Loop #6: Usage in this QTY loop is
	summarized for 3 service delivery points on
	this account
MEA*BR*PRQ*1250*KH/	Billed usage was 1250 Kilowatt hours for
	this period
DTM*150*20000808/	Start date for the measurement period for
·	the usage in this QTY loop
DTM*151*20000908/	End date for the measurement period for the
,	usage in this QTY loop
QTY*FL*3/	QTY Loop #7: Usage in this QTY loop is
~	summarized for 3 service delivery points on
	this account
MEA*BR*PRQ*1250*KH/	Billed usage was 1250 Kilowatt hours for
THE STATE OF THE	this period
DTM*150*20000711/	Start date for the measurement period for
200 2000 121,	the usage in this QTY loop
DTM*151*20000808/	End date for the measurement period for the
211 101 2000000,	usage in this QTY loop
QTY*FL*3/	QTY Loop #8: Usage in this QTY loop is
211 11 3/	summarized for 3 service delivery points on
	this account
MEA*BR*PRQ*1250*KH/	Billed usage was 1250 Kilowatt hours for
THE STATE OF THE	this period
DTM*150*20000608/	Start date for the measurement period for
	the usage in this QTY loop
DTM*151*20000711/	End date for the measurement period for the
B111 131 200007117	usage in this QTY loop
QTY*FL*3/	QTY Loop #9: Usage in this QTY loop is
211 111 37	summarized for 3 service delivery points on
	this account
MEA*BR*PRQ*1250*KH/	Billed usage was 1250 Kilowatt hours for
HIM DR TRO 1200 RH	this period
DTM*150*20000509/	Start date for the measurement period for
DIM 130 20000309/	the usage in this QTY loop
DTM*151*20000608/	End date for the measurement period for the
DIM-131-20000007	usage in this QTY loop
QTY*FL*3/	QTY Loop #10: Usage in this QTY loop is
	summarized for 3 service delivery points on
	this account
MEX*DD*DDO*1250*VII/	0.1.20 0.000 0.110
MEA*BR*PRQ*1250*KH/	Billed usage was 1250 Kilowatt hours for
DmM+150+2000040C/	this period
DTM*150*20000406/	Start date for the measurement period for
Dmv4+1E1+20000500/	the usage in this QTY loop
DTM*151*20000509/	End date for the measurement period for the
	usage in this QTY loop

OTY*FL*3/	QTY Loop #11: Usage in this QTY loop is
£,	summarized for 3 service delivery points on
	this account
MEA*BR*PRQ*1250*KH/	Billed usage was 1250 Kilowatt hours for
	this period
DTM*150*20000307/	Start date for the measurement period for
	the usage in this QTY loop
DTM*151*20000406/	End date for the measurement period for the
	usage in this QTY loop
QTY*FL*3/	QTY Loop #12: Usage in this QTY loop is
	summarized for 3 service delivery points on
	this account
MEA*BR*PRQ*1250*KH/	Billed usage was 1250 Kilowatt hours for
	this period
DTM*150*20000207/	Start date for the measurement period for
	the usage in this QTY loop
DTM*151*20000307/	End date for the measurement period for the
	usage in this QTY loop
SE*112*0012/	Transaction Set Trailer; segment count;
	control number assigned by originator

Response to Request for Historic Usage for GAS Includes Additional Information

ST*867*0008/	Transaction Set header; transaction defined
	is an 867 ; control number assigned by
	originator
BPT*52*2001062730326001*20010627*DD/	Transaction is a Response to Historical
BP1~32~2001062/30326001~2001062/~DD/	Inquiry; Unique id number for this
	transaction; transaction creation date;
	Report type is Historic Usage
N1*SJ*AMERADA HESS*1*006977763/	ESCO Name and DUNS number
N1*8S*CON EDISON*1*006982359/	Utility Name and DUNS number
N1*8R*NAME/	Customer Name
N4*FLUSHING*NY*11355-2426**TX*8009/	Customer's City, State, Postal Code and
NI IBOOMING NI 11300 ZIZO III 0003,	Current Tax District Code
REF*12*233939360100025/	Utility assigned account number for the
112 22 23 23 23 23 24 25 25 25 25 25 25 25 25 25 25 25 25 25	customer
PTD*BQ***OZ*GAS/	This PTD loop pertains to Metered
115 50 01 0110/	Consumption Detail; Service is Gas
REF*MG*3660153/	Meter Number
REF*NH*931/	Utility Rate Service Class associated with
KEF MII 991/	this meter
QTY*FL*1/	Historic usage in this QTY loop is from one
Q11	service delivery point
MEA*AN*PRQ*5067*HH/	Consumption reported is actual; quantity
MEA"AN"PRQ"3007"HH/	measured is 5,067; unit is CCF
DTM*150*20010131/	Measurement period start date for this QTY
DIM-130-20010131/	loop
DTM*151*20010302/	Measurement period end date for this QTY
DIM-131-20010302/	loop
QTY*FL*1/	Historic usage in this QTY loop is from one
Q11"FL"1/	service delivery point
MEA*AN*PRQ*6646*HH/	Consumption reported is actual; quantity
MEA"AN"PKQ"0040"nn/	measured is 6,646 ; unit is CCF
DTM*150*20001229/	Measurement period start date for this QTY
DIM-130-20001229/	loop
DTM*150*20010131/	Measurement period end date for this QTY
DIM-130-20010131/	loop
QTY*FL*1/	Historic usage in this QTY loop is from one
Q11	service delivery point
MEA*AN*PRQ*5806*HH/	Consumption reported is actual; quantity
MEA AN TRO 3000 IIII/	measured is 5,806; unit is CCF
DTM*150*20001130/	Measurement period start date for this QTY
DIM 130 20001130/	loop
DTM*151*20001229/	Measurement period end date for this QTY
D111 101 2000122 <i>)</i> /	loop
QTY*FL*1/	Historic usage in this QTY loop is from one
211 111 1/	service delivery point
MEA*AN*PRQ*2986*HH/	Consumption reported is actual; quantity
11111 1114 1115 500 1111/	measured is 2,986; unit is CCF
DTM*150*20001027/	Measurement period start date for this QTY
2111 100 20001021/	loop
DTM*151*20001130/	Measurement period end date for this QTY
DIII 101 20001100/	loop
QTY*FL*1/	Historic usage in this QTY loop is from one
AII IIIII/	service delivery point
MEA*AN*PRQ*1236*HH/	Consumption reported is actual; quantity
HEN VIALUATION THIN	measured is 1,236; unit is CCF
i	medauted is 1,230, unit is CCF

Response to Request for Historic Usage for GAS Includes Additional Information - Continued

DTM*150*20000928/	Measurement period start date for this QTY loop
DTM*151*20001027/	Measurement period end date for this QTY loop
QTY*FL*1/	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*1022*K1/	Consumption reported is actual; quantity measured is 1,022; unit is CCF
DTM*150*20000829/	Measurement period start date for this QTY loop
DTM*151*20000928/	Measurement period end date for this QTY loop
QTY*FL*1/	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*955*HH/	Consumption reported is actual; quantity measured is 955 ; unit is CCF
DTM*150*20000731/	Measurement period start date for this QTY loop
DTM*151*20000829/	Measurement period end date for this QTY loop
QTY*FL*1/	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*1281*HH/	Consumption reported is actual; quantity measured is 1,281; unit is CCF
DTM*150*20000629/	Measurement period start date for this QTY loop
DTM*151*20000731/	Measurement period end date for this QTY loop
QTY*FL*1/	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*1211*HH/	Consumption reported is actual; quantity measured is 1,211; unit is CCF
DTM*150*20000531/	Measurement period start date for this QTY loop
DTM*151*20000629/	Measurement period end date for this QTY loop
QTY*FL*1/	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*1524*HH/	Consumption reported is actual; quantity measured is 1,524; unit is CCF
DTM*150*20000501/	Measurement period start date for this QTY loop
DTM*151*20000531/	Measurement period end date for this QTY loop
QTY*FL*1/	Historic usage in this QTY loop is from one service delivery point
MEA*AN*PRQ*2822*HH/	Consumption reported is actual; quantity measured is 2,822; unit is CCF
DTM*150*20000321/	Measurement period start date for this QTY loop
DTM*151*20000501/	Measurement period end date for this QTY loop
QTY*FL*1/	Historic usage in this QTY loop is from one service delivery point

Response to Request for Historic Usage for GAS Includes Additional Information - Continued

MEA*AN*PRQ*3418*HH/	Consumption reported is actual; quantity measured is 3,418; unit is CCF
DTM*150*20000302/	Measurement period start date for this QTY loop
DTM*151*20000331/	Measurement period end date for this QTY loop
PTD*FG*OZ*GAS/	Additional Information
REF*ON*E/	Customer Supply Status
REF*TX*Y/	Utility Tax Exempt Status
SE*59*0008/	Transaction set trailer; segment count; control number assigned by originator of this transaction

Response to Request for Historic Usage with only Additional Information

ST*867*0008/	Transaction Set header; transaction defined
	is an 867 ; control number assigned by
	originator
BPT*52*2001062730326001*20010627*DD/	Transaction is a Response to Historical
	Inquiry; Unique id number for this
	transaction; transaction creation date;
	Report type is Historic Usage
N1*SJ*AMERADA HESS*1*006977763/	ESCO Name and DUNS number
N1*8S*CON EDISON*1*006982359/	Utility Name and DUNS number
N1*8R*NAME/	Customer Name
N4*FLUSHING*NY*11355-2426**TX*8009/	Customer's City, State, Postal Code and
	Current Tax District Code
REF*12*233939360100025/	Utility assigned account number for the
	customer
PTD*FG*OZ*EL/	Additional Information
REF*0N*E/	Customer Supply Status
REF*TX*Y/	Utility Tax Exempt Status
REF*TDT*C/	Account Settlement Indicator (Electric)
QTY*KZ*476*K1/	ICAP
DTM*007****RD8*20140601-20150531/	ICAP Effective Dates
QTY*9N*1/	Number of Meters
REF*MG*12345/	Meter Number
SE*59*0008/	Transaction set trailer; segment count;
	control number assigned by originator of
	this transaction