

February 28, 2011

Hon. Jaclyn A. Brilling Secretary NYS Public Service Commission Three Empire State Plaza Albany, NY 12223

Re: Case 07-G-0141 – Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of National Fuel Gas Distribution Corporation for Gas Service – Conservation Incentive Program

Dear Secretary Brilling:

Enclosed is the Twelfth Quarterly Program Status Report for National Fuel Gas Distribution Corporation's Conservation Incentive Program. This Report is submitted in compliance with the timetable required in the Commission's Order Adopting Conservation Incentive Program issued on September 20, 2007.

If questions you have questions relating to this report, please contact the undersigned at (716) 857-7805, Robert Eck at (716) 857-7711 or Michael Reville at (716) 857-7313.

Respectfully submitted,

Gr H. Mont

Eric H. Meinl Gen. Manager, Rates & Regulatory Affairs

Attachments

cc: John Favreau, PSC (*via email*) David A. Munro, NYSERDA (*via email*)

National Fuel Gas Distribution Corporation / 6363 Main Street / Williamsville, NY 14221

CONSERVATION INCENTIVE PROGRAM Quarterly Program Status Report And Annual Report of Program Results through December 31, 2010 Case 07-G-0141 Submitted to the New York State Department of Public Service February 28, 2011

> National Fuel Gas Distribution Corporation 6363 Main Street Williamsville, NY 14221

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National Fuel Gas Distribution Corporation New York Division Case 07-G-0141

CONSERVATION INCENTIVE PROGRAM Program Status Report Submitted to the New York State Department of Public Service February 28, 2011

I. Introduction

A. Case History

On September 20, 2007 the Commission issued its Order Adopting Conservation Incentive Program ("CIP Order")¹ for National Fuel Gas Distribution Corporation ("Distribution" or "Company"). The CIP Order required, among other things, that the Company submit its timetable for the implementation of the 2007-08 Conservation Incentive Program ("CIP") by October 1, 2007, (CIP Order, Page 13, Ordering paragraph 2). Distribution submitted a timetable on October 1, 2007. Included in the timetable was an entry for the submission of an initial report to the New York State Department of Public Service including a program description and measurement and verification ("M&V") plan by November 30, 2007, ("initial report"), as well as quarterly status reports beginning May 30, 2008.

On October 19, 2009 the Commission issued its Order Approving The Continuation of National Fuel Gas Distribution Corporation's Conservation Incentive Program With Modifications ("2009 CIP Order").² The 2009 CIP Order, among other things, modified certain aspects of the Company's CIP. The Company filed a reporting timeline in its CIP Evaluation plan submitted to the Commission on December 15, 2009. This report is the Program Annual Report for program results through December 31, 2010 identified in the CIP Evaluation plan timeline.

On November 22, 2010 the Commission issued its Order Approving the Continuation of National Fuel Gas Distribution Corporation's Conservation Incentive

¹ Case 07-G-0141 - Proceeding on the Motion of the Commission as to the Rates, Rules, and Regulations of National Fuel Gas Distribution Corporation for Gas Service, Order Adopting Conservation Incentive Program, issued and effective September 20, 2007.

² Case 07-G-0141 - Proceeding on the Motion of the Commission as to the Rates, Rules, and Regulations of National Fuel Gas Distribution Corporation for Gas Service, Order Approving The Continuation of National Fuel Gas Distribution Corporation's Conservation Incentive Program With Modifications, issued and effective October 19, 2009.

Program with Modifications ("2010 CIP Order").³ In the 2010 CIP Order the Commission encouraged the Company to report zip code information for completed projects. Appendix J provides zip code summaries for completed low-income customer projects for program years one through three.

B. Report Overview

This report summarizes the status of the Company's CIP as of December 31, 2010. Included in this report is an update of the status of the M & V plan. As explained in the initial report and this February 2011 quarterly report, the Company anticipates that the M & V plan will be modified to incorporate suggestions from Staff and other parties. Also, it is anticipated that additional modifications will be made to incorporate insights being developed in the currently ongoing Commission investigation into development of a statewide energy efficiency initiative.⁴

A number of the Company's CIP initiatives are being administered by New York State Energy Research and Development Authority ("NYSERDA") through that authority's existing programs.

II. Program Goal

Distribution has developed the CIP to foster more efficient use of natural gas on its system. The CIP Order recognized that "The CIP calls for the more efficient use of natural gas resources and it is consistent with the State's policy to encourage energy conservation." (CIP Order, p. 2). Distribution designed its CIP in conjunction with its proposed revenue decoupling mechanism ("RDM"). The Company's RDM is consistent with the guidelines established by the Commission for implementation of RDMs.⁵

A major challenge in the design of energy efficiency programs for Western New York is to promote the efficient use of energy in such a manner that it can be used as a strength when encouraging economic development in the region, among other things.

Further, the benefits of natural gas, both on an economic and environmental basis, should encourage the expansion of access to natural gas supplies to homes and businesses in Western New York.

³ Case 07-G-0141 - Proceeding on the Motion of the Commission as to the Rates, Rules, and Regulations of National Fuel Gas Distribution Corporation for Gas Service, Order Approving the Continuation of National Fuel Gas Distribution Corporation's Conservation Incentive Program with Modifications, issued and effective November 22, 2010.

⁴ Case 07-M-0548 - Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard, Order Instituting Processing, issued and effective May 16, 2007.

⁵ Cases 03-E-0640 and 06-G-0746, <u>RDM Proceeding</u>, Order Requiring Proposals for Revenue Decoupling Mechanisms (issued and effective April 20, 2007).

III. CIP General Description

The CIP proposed by Distribution and approved by the Commission has three major components: (1) appliance rebates, (2) Low Income Usage Reduction Program ("LIURP"), and (3) general energy efficiency outreach initiative. Each of these programs and their subcomponents will be further described in detail later in this report. Included in those descriptions will be a planned M&V plan for each initiative.

The information to be provided for each program will be organized as follows:

- 1) Program Name
- 2) Program Description
- 3) General Program Goals
- 4) Program Information
- 5) Program Reporting
 - a. Internal
 - b. External
- 6) M&V Analysis
 - a. General Description of Method Utilized for Determining Cost and Benefit
 - b. Data Summary including:
 - i. Cost Measurement
 - ii. Calculation of Usage Savings over Life of Efficiency Measure
 - iii. Natural Gas Supply ("NGS") Costs
 - iv. Discount Rate Utilized for Discounting Future Benefits
 - v. Cost Escalator utilized for NGS Costs
 - vi. Western New York Benefit Variables
 - vii. Societal Benefit Variables
 - c. Savings Calculation Approach
 - i. Account Specific
 - ii. Sampling
 - iii. Base Line
 - d. Net Impact Evaluation
 - i. Free Ridership
 - ii. Spillover
 - iii. Snapback
 - e. Avoided Emissions Calculation

It should be recognized that Distribution envisions the CIP as an evolutionary program. That is, as knowledge is gained as to the effectiveness of various components of the program, it is likely that modifications will be made to individual components so that the overall benefits of the CIP are maximized. It is anticipated that future quarterly reports will identify successes and potential improvements in program design. Those quarterly reports may also include recommended changes to effectively meet the overall goal of the CIP.

IV. M&V Plans

A. General Description of M&V Plans

This report provides a preliminary estimate of the cost and benefits of the Company's CIP to date. This report reflects twelve quarters of operation of the Company's CIP. This report also will present a pre and post equipment installation consumption analysis for residential customer rebates.

The M&V plan includes a number of cost benefit analyses including: (1) Total Resource Cost Test ("TRC"), (2) Total Resource Cost Test – Western New York ("TRC-WNY"), and (3) Societal Test. The program results are provided (1) in total, (2) in summary of various program "portfolios", and (3) on an individual program basis. The table below summarizes program results to date in total and for the various program portfolios. Individual program results will be summarized in the individual program sections presented later in this report. Appendix E provides the detailed M&V program results.

Program M&V Summary Based on Deemed Savings Assumptions Included in the							
Company's Base Rate Case 07-G-0141							
	Total Residential Non Residential Outreach						
Base							
TRC	1.96	1.86	1.58	4.40			
TRC-WNY	2.93	2.76	2.34	6.94			
Societal Test	3.11	2.93	2.48	7.34			
Adjusted							
TRC	1.80	1.71	1.54	3.79			
TRC-WNY	2.70	2.54	2.28	6.02			
Societal Test							

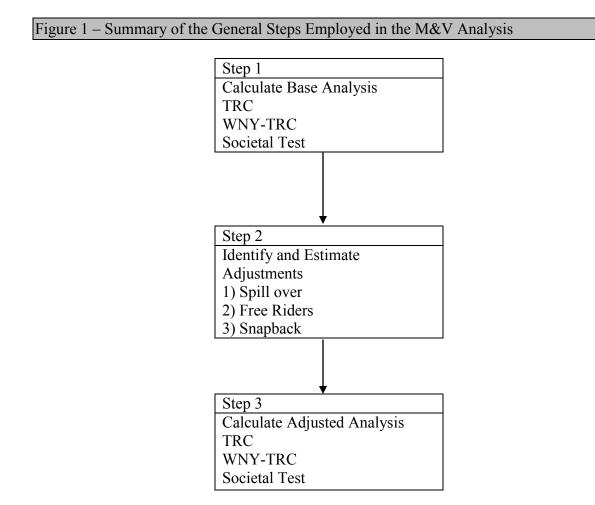
The measurement of the cost and benefits of energy efficiency programs proceeds along a continuum of complexity. The TRC is perhaps the simplest to understand and implement while the Societal Test can be the most complex. Various additional measurements are added to the TRC leading up to a complete Societal Test. The three cost benefit analyses will be presented for each component of the CIP program.

The TRC utilized in this report will measure the cost expended under the program by the Company and customers for each initiative to the overall savings in customer costs. The NGS costs exclude the delivery and minimum charge rates billed to customers since in the long run these costs are not avoided.

The TRC –WNY attempts to quantify the specific regional benefits derived from the specific CIP initiatives. For example, the LIURP will reduce the consumption of natural gas by low-income customers. That will be achieved by improving the energy efficiency of low-income customer homes. The cost of that program will largely consist of the efforts of local contractors in installing energy efficiency applications. The payments for energy efficiency improvements to local contractors effectively utilizes energy dollars that otherwise would have left the service territory with payments to local contractors that will largely stay in the service territory. The overall net savings of customers will also have a beneficial ripple effect on the WNY economy. The calculation of WNY expenditure multipliers and WNY income multipliers will be explained in Appendix F. The TRC-WNY is an attempt to quantify these benefits.

The Societal Test takes the TRC-WNY one step further by measuring the environmental benefits of the individual CIP initiatives and other societal costs and benefits that may result from these energy efficiency initiatives. The Company developed an estimate of the societal benefits associated with reduced CO2 emissions. The societal benefit of \$15 per ton CO2 reduction was provided by the Commission in Appendix 3, page 2 of its June 23, 2008 Order in Case 07-M-0548.

The Company employed three general steps in its M&V analysis. The first step was the determination of a base analysis. The base analysis would utilize specific and discrete program results associated with changes in energy efficiency behavior of participating customers.



The Company employed a deemed savings approach for determining savings under the program to date. A TRC test has also been calculated for the residential rebate program based on a customer pre and post equipment installation consumption analysis. A summary of this information will be presented in the residential rebate section of this report.

Deemed savings apply stipulated values of savings for installed or promoted energy efficiency initiatives. Deemed savings calculations apply accepted savings amounts for an application or initiative to determine the amount of actual energy savings. A more detailed description of the deemed savings approach utilized in this preliminary estimate of cost and benefits will be provided in the description of individual programs. There are two sources of deemed savings that were considered for use in this report: (1) deemed savings estimates utilized in the Company's last base rate case where the CIPs was first approved by the Commission, and (2) savings estimates from the TecMarket Works Standard Technical Manual.⁶ In order to be consistent with the results presented in previous quarterly reports, the deemed savings TRC scores presented in the tables of this report utilize the deemed savings estimates included in the Company's last base rate case. The Company anticipates that, based on the feedback from interested parties, that future reports will incorporate the TecMarket manual deemed savings value. The pre and post equipment installation analysis identified changes in annual weather normalized consumption for residential customers installing energy efficient appliances under the CIP rebate initiative. Appendix I provides a summary of the pre and post equipment installation consumption analysis.

The Company utilized a projection of the average natural gas supply costs for the upcoming year of approximately \$10.00 per Mcf. As has been demonstrated during the recent past, the market prices of natural gas can be extremely volatile. Long range projections of natural gas prices can be dramatically off base. The \$10.00 per Mcf price of natural gas utilized in this study is equal to the trend of natural gas prices experienced by customers from October 2003 through December 2010 and has been used in previous quarterly reports. The price trend has been updated through December 2010 and presented on the graph included in the last page of Appendix E. As can be seen from this graph, recent declines in prices have dropped the historical trend to approximately \$10.00 per Mcf. In previous quarterly reports the Company has utilized a \$12.00 and \$11.00 per Mcf price variable included in the base analysis of Appendix E. The Company has updated the price variable to \$10.00 per Mcf since this price reduction has occurred consistently over the recent past. Lines 246 through 257 of Appendix E provide a sensitivity analysis for the price variable. The Company will continue to monitor price changes and update the price variable if circumstances warrant in future reports. The potential volatility of key variables utilized in the M&V analysis highlights the importance of sensitivity analysis to gauge the robustness of program results over a reasonable range of values for key variables in the analysis.

⁶ New York Standard Approach for Estimating Savings from Energy Efficiency Programs, Single Family Residential Measures, December 16, 2009. Prepared for New York Department of Public Service by TecMarket Works ("Standard Technical Manual").

Step 2 would identify and estimate adjustments to the base analysis. These adjustments would include estimates of: (1) spillover, (2) free ridership, and (3) snapback. Spillover results when there are additional customer behavioral changes that produce a positive increase in energy efficiency on the part of the customer. For example, under the residential rebate program, the Company will inform customers of NYSERDA's whole house energy audit initiative. To the extent that customers receiving a rebate under the Company's CIP become aware of NYSERDA's whole house energy audits, and such audits result in increased savings, this would be considered a spillover benefit of the Company's CIP. Free riders are customers that would have implemented the program measure or practice in the absence of the CIP. Snapback occurs when customers actually increases their energy consumption due to reductions in the cost of energy. For example, increases in consumption can result when prices decline due to energy saving initiatives. In the pre and post equipment installation consumption analysis the snapback adjustment is set to zero because any snapback effect would be included in post equipment installation consumption.

The third step will add the results of the base analysis from Step 1 to the estimated adjustments in Step 2, to provide the final analysis of program results.

The Company believes that the measurement and evaluation analysis will evolve as more information is developed over the years. The Company will not only attempt to identify unique measurement issues associated with its programs, it will also strive to include pertinent information and best practices identified in other energy efficiency initiatives, including: (1) the New York Energy Efficiency Proceeding (Case 07-M-0548), (2) the National Action Plan for Energy Efficiency ("NAPEE"), (3) the North American Energy Standards Board ("NAESB"), (4) the National Association of Regulatory Commissioners ("NARUC"), and (5) other state initiatives.

B. Status of Data Development for M&V Plan

The Company has developed a preliminary report based on the program results to date. The Company has developed preliminary M&V results using four broad categories of data: (1) customer specific impact data from Company developed data bases, (2) M&V information that it believes is consistent with the requirements being developed through the statewide energy efficiency initiative (Case 07-M-0548), (3) M&V information consistent with that utilized in the New York Energy \$martsm Program, Evaluation and Status Report, Year Ending December 31, 2007, Final Report, March 2008 ("Energy \$martSM evaluation"), and (4) a sensitivity analysis on key variables. A brief description of each of these four broad categories of information follows.

1. Customer Impact Data from Company Developed Date Bases

The Company has developed a "before and after" consumption analyses for individual residential customers that are participating in the Company's rebate programs. A summary of the results for the rebate program is provided in the residential rebate section of this report. In this report the Company has also continued to provide deemed savings values as well as annual customer participation and cost information experienced to date to develop a preliminary estimate of the costs and benefits of the program.

The Company is also tracking the changes in consumption for the Company's service classifications subject to the revenue decoupling mechanism ("RDM") approved by the Commission in the Company's last base rate case. This information is summarized in the table below.⁷

Summary of Revenue Decoupling Usage per Account Information (Mcf/Account)				
SC 1 SC 3 *				
Case 07-G-0141 Imputed RDM Usage per Account	106.910	414.31		
Consumption at Start of CIPs Program 12 ME 12/2007	107.837	404.17		
Consumption 12 ME 12/2010 100.91 368.69				
* SC 3 actual data adjusted for actual TC 1.1 and 2.0 migrations to date.				

2. M&V Information Consistent with the Requirements Being Developed Through the Statewide Energy Efficiency Initiative

On June 23, 2008, the Commission issued its Order Establishing Energy Efficiency Portfolio Standard and Approving Programs ("EEPS Program Order"), in Case 07-M-0548. On August 7, 2008, Staff issued Evaluation Guidelines for incorporation into gas energy efficiency programs as required by the EEPS Program Order. TecMarket Works has prepared for staff the New York Standard Approach for Estimating Energy Savings from Energy Efficiency Programs dated March 25, 2009. On January 4, 2010 the Commission issued its Order Approving Certain Commercial and Industrial; Residential; and Low-Income Residential Customer Energy Efficiency Programs With Modifications. Included in that January 4, 2010 Order was reference to an updated New York Standard Approach for Estimating Energy Savings from Energy Efficiency Programs, Single Family Residential Measures, dated March 16, 2009. On October 18, 2010 the Commission issued its Order Approving Consolidation and Revision of Technical Manuals in Case 07-M-0548 ("October 2010 Technical Manual Order"). The October 2010 Technical Manual Order, among other things, approved effective January 1, 2011, the "New York Standard Approach for Estimating Energy Savings - Residential, Multi-family and Commercial/Industrial Measures." The Company is in the Process of revising the savings measures in this manual and will include them in future reports beginning with the 2011 plan year. In order to be

⁷ The information presented in this table is normalized for adjustments to service classification consumption for the "best rate" requirement in the Company's tariff. The "best rate" requirement is a statutory requirement that certain accounts (i.e., religious and veteran organizations) be placed in the service classification that would provide them with the lowest ("best") annual bill. In order to effectuate this provision, the Company annually reviews the bills for qualifying accounts and adjusts their service classifications as needed. In the Company's last rate case, a rate design change was effectuated such that this year's "best rate" review resulted in a significant migration of accounts. The table above eliminates the effect of this migration in order to provide a more consistent "before and after" analysis of consumption changes.

consistent with the results presented in previous quarterly reports, the deemed savings and appliance life estimates used in the TRC scores presented in the tables of this report utilize the deemed savings estimates included in the Company's last base rate case. The Company anticipates that, based on the feedback from interested parties, that future reports will incorporate the updated Technical Manual deemed savings and appliance life values.

The table below provides estimated deemed savings from the current TecMarket manual for the Company's residential rebate programs. The table provides summaries of deemed savings from the Standard Technical Manual, deemed savings based on the savings estimates included in the Company's last base rate case ("NFGDC Deemed" savings estimates), savings calculated through the Company's pre-post consumption analysis, and pre and post consumption results using the Princeton Scorekeeping Method⁸ ("PRISM"). Also included in the table are the estimated appliance lives presented in the Company's last base rate case and appliance measure life estimates included in the latest TecMarket Manual.

Summary of Residential Rebate Savings Estimates						
	Heating Systems			Hot Water Systems		
	Forced Air Furnace	Water Boilers	Steam Boilers	Thermostats	Tank	Tankless
NFGDC Deemed (Dth) ⁹	23.3	19.8	19.0	2.5	5.6	11.7
NFGDC Appliance Life						
(Years)	17	17	17	17	14	14
Tec Market Manual (Dth) ¹⁰	26.0	28.7	24.7	10.4	3.0	7.0
Tec Market Manual						
Appliance Life (Years)	20	25	25	11		20
NFG Pre Post Analysis						
(Dth)	13.7		5.8	4.3	7.8	
PRISM	13.2			NA		

3. M&V Information Consistent with the Energy \$martSM Evaluation

The Energy \$martSM evaluation includes an analysis of macroeconomic impacts. Consistent with the Energy \$martSM evaluation, the Company has utilized IMPLAN Pro® Version 2.0 to develop macroeconomic multipliers for its service territory. The development of these multipliers is provided in Appendix F. Also included in this evaluation is a measurement of environmental benefits. As mentioned previously the Company utilized Commission provided CO2 cost per ton information and AGA lbs CO2 per Mmbtu of natural gas in determining societal cost savings from the CIP.

⁸ Appendix I provides greater detail on the PRISM method.

 ⁹ Based on deemed savings provided in the Company's last base rate case.

¹⁰ Based on TecMarket manual formulas and formula variable values for the Company's service territory.

4. Sensitivity Analysis on Key Variables

As mentioned previously, the potential volatility of key variables utilized in the M&V analysis highlights the importance of sensitivity analysis to gauge the robustness of program results over a reasonable range of values for key variables in the analysis. Pages 13 through 19 of Appendix E provide a sensitivity analysis for key variables included in the M&V analysis.

- V. Summary of Programs
 - A. Low Income Usage Reduction Program ("LIURP")
 - 1. Description

LIURP is a weatherization program for low-income customers. Participants receive a heating system check, an energy audit, installation of weatherization, infiltration reduction, natural gas usage reduction measures and consumer education. The program design is consistent with, and is being administered as part of, NYSERDA's EmPower New YorkSM ("EmPower) program, and contractors will follow procedures and guidelines developed for that program. Households receiving gas efficiency services paid for by Distribution will be evaluated for electric reduction measures to be paid for by NYSERDA with System Benefits Charge ("SBC") funds.

2. Goals

Conserve energy, reduce residential energy bills, and improve the health, safety, and comfort levels for participating households. Also reduce the incidence and risk of pay delinquencies and the costs associated with uncollectible accounts, late payment collections, and termination of service expenses. Measures installed will be cost effective and pay for themselves through energy savings in a specified time frame.

- 3. Program Information
 - a. Eligibility

Customers meeting the following criteria will be eligible to participate in the Company's LIURP:

- Preferred status to participants in Low Income Customer Affordability Assistance Program ("LICAAP").
- Income less than or equal to 60% New York State median income (HEAP eligible).
- Active account and residency in the premises for at least one year prior to weatherization.
- High consumption minimum of 132 Mcf (start with 180 200+ Mcf or thousand cubic feet) per year.

- Owners and tenants eligible.
- Must be a single-family dwelling or two units if each has its own meter and both meet eligibility requirements.

b. Administrative Tasks Related to Start-Up

- NYSERDA negotiated and modified existing EmPower contracts, including budgets and statements of work with current Program Implementer, Honeywell International ("Honeywell"), and current Quality Assurance ("QA") Contractor, CSG Services, to include activities related to LIURP.
- NYSERDA modified current EmPower Contractor and Vendor Agreements for use in LIURP. NYSERDA procured contracts from area contractors and vendors, is monitoring contractor eligibility and has established a payment system for participating contractors.
- NYSERDA has modified the online tracking system, CRIS, the EmPower software tool, EmPCalc, and the online Contractor Portal to accommodate changes required for the inclusion of LIURP in the EmPower system.
- NYSERDA has modified current EmPower forms and integrated Distribution forms to accommodate LIURP.
 - c. Ongoing Administrative Tasks
- NYSERDA will reassess and enhance program procedures on an ongoing basis, ensuring that practices are consistent with standards of the Building Performance Institute ("BPI") and best practices as followed by contactors participating in EmPower. Forms, guidelines, software, and other materials will be modified as needed. NYSERDA program staff will consult with Counsel and Contract Management as needed to ensure that the program is implemented correctly.
- NYSERDA will monitor program progress and expenditure levels to ensure that program objectives are met within budget allocations. NYSERDA will conduct weekly meetings with the Program Implementer, and maintain daily contact as needed, to ensure that the program is progressing as required.
- NYSERDA will conduct weekly and monthly meetings with the QA Contractor, and maintain daily contact as needed, to ensure that QA procedures are being followed in accordance with the contract, and that QA issues are being resolved.
- NYSERDA and NYSERDA Program Implementer will meet with contractors on a regular basis, both on-site and by teleconference, to ensure that contractors understand and are following program procedures, and to elicit feedback regarding the program.
- NYSERDA will conduct an annual review of pricing to ensure that fees are appropriate, and provide financial support to the New York State Weatherization Director's Association for their bulk purchase bidding procedure. NYSERDA will ensure that appliance pricing is consistent with this bid.

- NYSERDA will conduct periodic reviews of the database to ensure quality of data entry.
- NYSERDA will develop and process incentives for contractors who participate in the program and become BPI accredited. These incentives will consist of 75% reimbursement of BPI contractor fees for training, accreditation and quality assurance.
- NYSERDA will collaborate with the Weatherization Assistance Program to ensure consistency between programs and to maximize opportunities for collaboration, thereby allowing for enhanced workscopes.
- NYSERDA will modify energy efficiency and financial management workshops currently provided in Distribution service territory to include information related to Distribution low income programs.
- At Distribution's request, NYSERDA shall permit Company personnel to monitor and participate in these administrative tasks.
- NYSERDA will use its best efforts to accommodate an interface platform with Distribution's customer information systems to assure the proper transfer of customer information necessary to perform the obligations hereunder.

d. Process

- Distribution generated referrals from:
 - o LICAAP
 - HEAP status/consumption report
 - o CAC/Outside Agencies/Other
- Distribution screens for:
 - 12-month consumption history. Must be more than 132 Mcf (Ideally, 180-200+ Mcf initially).
- NYSERDA Program Implementer Screen for eligibility:
 - NYSERDA Program Implementer is sending a cover letter from Distribution with a LIURP/EmPower application to each potential participant. A second application will be sent if the first is not returned within a reasonable time frame.
 - Upon receipt of completed application NYSERDA Program Implementer will examine potential for natural gas energy efficiency services funded through Distribution, and determine eligibility for electric reduction services funded through the SBC and available to low-income electricity customers of National Grid and New York State Electric and Gas Corporation.
 - If the customer is a tenant, NYSERDA Program Implementer will send a letter (on Distribution letterhead) to landlord outlining requirements and soliciting landlord participation. Upon receipt of satisfactory landlord agreement, the customer may be accepted for energy services.

- If the customer resides in a multifamily home (three units or greater), the customer will be ineligible for gas efficiency measures.
- If not eligible, NYSERDA Program Implementer will:
 - Send a "no further services" letter to the customer (printed on Distribution letterhead).
 - If referral was from Distribution or an outside agency, inform referring office/agency reason(s) why customer not eligible.
 - Do nothing else with account.
- If above criteria met for eligibility, NYSERDA Program Implementer performs the following:
 - Assigns the customer to a participating contractor. Assignments will be made on the basis of current backlog, contractor availability, and past performance.
 - Sends a letter, on Distribution letterhead, to the customer informing them of their acceptance and providing contact information for the assigned contractor.
- When the customer is eligible for weatherization, NYSERDA Program Implementer will:
 - Enter relevant customer data into the EmPower database, including county designations and other information required by Distribution.
 - Enter weatherization-approved status.
 - System to accept periodic information verifying that the customer is still eligible and that service has not been shut off for non-payment, no pending close orders, no active shut off notices, and account is still active. Until automated, Honeywell will need to accept e-mail notifying an account is no longer eligible.
- Once work is in progress:
 - Distribution has access to the EmPower database. Distribution has access to screens/reports to identify, among other things, placed jobs that have yet to be picked up by contractors and the status of any placed jobs. Distribution has the ability to retrieve customer energy services record and to obtain an electronic report of jobs with information required by Distribution, such as first name, last name, address, city, state, postal code, contractor, home phone number, account number, meter number, mailing address, mailing city, mailing zip, and sent to contractor date.
 - NYSERDA Program Implementer is administering customer interactions/document procurements (letters sent to Distribution's customers on Distribution letterhead), including:
 - Customer Acceptance Letter
 - CIP/EmPower Audit Forms
 - Landlord/Tenant Agreements

- Distribution LIURP Eligibility Affidavit/Information Waiver
- Distribution Work Proposal Agreement
- Customer Agreement
- National Fuel Safety Check List
- Certificate of Completion NYSERDA Program Implementer
- Contractor duties:
 - Within two weeks of receiving job, contractor calls customer to set up initial appointment.
 - Contractor goes to property and performs a comprehensive home assessment, including:
 - Heating system inspection and combustion efficiency test.
 - Blower door test for air leakage.
 - Inspection and measurement for insulation.
 - Health and safety checks, such as ambient CO testing and gas leak checks.
 - Energy education.
 - Instrumented audit and documentation on EmPower forms.
 - Discussion of workscope with appropriate household member.
 - If household is eligible for SBC-funded measures, installation of minor electric reduction measures, such as compact fluorescent light bulbs and evaluation of electric appliances.
 - If furnace problems are identified, contractor follows appropriate emergency and referral procedures outlined in Section 5 of the EmPower Guidelines and Procedures Manual.
 - If issues or problems are identified which preclude successful installation of measures, such as severe structural damage or serious code violations related to the work, contractor will notify the EmPower Program Implementer and further work will be cancelled until conditions are corrected.
 - NYSERDA Program Implementer will send letter (on Distribution letterhead) to customers explaining why work was cancelled and offering a timeline by which work may be resumed if conditions are corrected.
 - Contractor develops workscopes and proceeds with work according to EmPower Guidelines and Procedures Manual.
 - If customer does not respond to contractor calls or letters, contractor advises NYSERDA Program Implementer. (Contractor may be reimbursed for services rendered such as customer education, etc. despite the weatherization job not being completed. Reason why job may not have been completed could include customer not getting back to contractor, etc.).
 - Once a job is completed, Contactor sends all completed forms and invoice to the Program Implementer for processing.
 - Jobs to be completed within 60 days from referral.

- Invoice processing:
 - Invoices submitted must follow Invoicing Requirements listed on Section 15.3 of the EmPower Guidelines and Procedures Manual.
 - Honeywell reviews all forms and verifies invoice for accuracy. (Use a standard invoice for all contractors).
 - If any discrepancies found with invoice, NYSERDA Program Implementer contacts contractor.
 - If any forms not returned or incomplete, NYSERDA Program Implementer contacts the contractor.
 - Honeywell provides the third-party QA Contractor with information for QA inspections.
 - If the invoice is ok, NYSERDA Program Implementer recommends approval of the invoice, enters the final approved costs into the CRIS database, and locks the costs in place.
 - NYSERDA approves and process contractor and vendor invoices, arrange payment, and resolve payment issues.
 - NYSERDA tracks program expenditures and maintains payment records. Accounts payable forms and invoice maintained for six years.
- Job completion processing:
 - NYSERDA Program Implementer maintains a file of the following household data:
 - Customer application.
 - Energy usage.
 - Audit forms and workscope write-up.
 - Certificate of Completion.
 - Required permissions.
 - NYSERDA QA Contractor (currently CSG Services) will perform independent third-party QA field inspections on approximately 20% of completed jobs and phone QA interviews on an additional 15% of completed jobs. QA will be completed within one month of completion of work.
 - 4. Reporting
 - a. Internal

As of December 31, 2010, a total of 23,641 customers have been referred to the contractor for LIURP services. Of these, 17,782 have been sent a letter/application, and 5,115 applications have been returned. This has resulted in 2,835 customers referred for services, 515 applications on hold and 1,765 customers deemed ineligible. Of the 2,503 currently active program participants, 1,771 jobs have been completed, with 257 jobs in process and another 475 energy audits in process. The 1,771 completed jobs consisted of insulation measures for 1,394 customers, air sealing measures for 1,434 customers, heating system repairs/replacements for 786 customers and low flow showerheads for

445 customers. The total cost of all the measures to date is \$5,784,029, with an average cost per measure of \$3,266.

Refer to Appendix A of this report for more detailed program summary information.

b. External

As of December 31, 2010, the Company estimates that the 1,771 completed conservation measure jobs will result in 74,969 Mcf of annual energy savings, which equates to \$1,012,086 annually in energy bill savings.

The Company has developed an analysis of the changes in LIURP customer consumption characteristics after the installation of energy efficiency applications at the customer's household. Appendix I provides a summary of this analysis.

5. M&V Analysis

Appendix E, Pages 7 through 9, Column K, provide the preliminary M&V results for the LIURP program.

The Table below summarizes a number of results included in Appendix E.

LIURP M&V Summary Based on Deemed Savings Analysis		
TRC Base Analysis	1.78	
Base Societal Test w/WNY Benefits	2.79	
TRC Adjusted	1.75	
Adjusted Societal Test w/WNY Benefits	2.74	

The Mcf saved per participant, Row 20, on Appendix E, is the deemed LIURP program savings assumed when the CIP program was established. In developing the adjusted analysis no free ridership is assumed since it is unlikely that low income customers would have sufficient resources to make the energy efficiency improvements without the CIP initiatives. An assumed level of "Snapback" consumption was provided in the analysis based on Company surveys of the propensity of the average residential customer to turn up their thermostats based on assumed bill reductions.

Appendix E, pages 10 through 12, Column U, provides the M & V results based on pre and post installation energy efficiency improvement savings for residential customers receiving LIURP services.

LIURP M&V Summary Based on Pre Post Savings Analysis		
TRC Base Analysis	0.80	
Base Societal Test w/WNY Benefits	1.27	
TRC Adjusted	0.77	
Adjusted Societal Test w/WNY Benefits	1.22	

While the pre and post cost benefit analysis provides results that are less than those presented under the deemed savings analysis, the overall benefits of the residential rebate programs still exceeds the costs. As explained in Appendix I, the pre and post analysis utilized nineteen months of data. When analyzing the pre-post savings results for the LIURP program consideration must also be given to the relatively slower startup time needed for this program. The slower startup for the LIURP program resulted in fewer accounts receiving services in the early months compared to the later months. Also after analysis of early months results, the Company and NYSERDA were able to develop improvements in services provided to customers. As can be seen from the graph at Appendix I, Attachment 2, page 6 it appears that the average savings generated by LIURP customers has improved in the more recent months that service was provided. The Company will update this study as more data becomes available.

- B. Rebate Program Residential
 - 1. Description

The residential program is an equipment replacement program, modeled after a Vermont Gas Systems program, which was cited by the ACEEE, as one of the nation's exemplary natural gas energy efficiency programs. Distribution's program offers equipment replacement rebate incentives for single family and multi-family dwellings, to encourage them to install high efficiency space heating and water heating appliances. These appliances are by far the largest two users of natural gas in residential buildings, and are therefore most likely to show the largest savings to our customers when they upgrade their appliances. Distribution set minimum efficiency levels for each appliance type based on federal Energy Star and New York State Energy Smart guidelines.

2. Goals

The goal of this program is to encourage the installation of high efficiency appliances by customers. The installation of high efficiency appliances was identified by Staff in its fast track¹¹ proposal as offering one of the greatest potentials for cost effective natural gas energy efficiency initiatives.

3. Program Information

Rebates were available for qualifying natural gas equipment, beginning with installations made on or after November 1, 2007. Available for <u>existing homes only</u>, not new construction.

For residential customers in Distribution's New York service area, rebates were available on the purchase of the following items during Year 1 and 2 of the CIP (11/1/07 - 11/30/09):

¹¹ Case 07-M-0548, Proceeding on Motion of the Commission Regarding an Energy Efficiency Portfolio Standard; New York State Department of Public Service, Staff Preliminary Proposal for Energy Efficiency Program Design and Delivery; August 28, 2007, p. 101.

	Required Minimum Efficiency	Rebate Amount
Space Heating		
Hot Air Furnace	90% AFUE ¹²	\$300
Hot Water Boiler	85% AFUE	\$400
Steam Boiler	81% AFUE	\$200
Programmable Thermostat	Energy Star –Rated	\$25
Water Heating		
Storage Tank Heater	0.61 EF^{13}	\$150
Tankless Heater	0.78 EF	\$350

For Year 3 of the CIP (12/1/09 - 11/30/10), rebates were available on the purchase of the following items:

	Required Minimum Efficiency	Rebate Amount
Space Heating		
Hot Air Furnace	90% AFUE	\$300
Hot Air Furnace with ECM	90% AFUE	\$400
Hot Water Boiler	85% AFUE	\$400
Steam Boiler	81% AFUE	\$200
Programmable Thermostat	Energy Star –Rated	\$25
Water Heating		
Indirect Water Heater	N/A	\$300

For Year 4 of the CIP, beginning 12/1/10, rebates are available on the purchase of the following items:

	Required Minimum Efficiency	Rebate Amount
Space Heating		
Hot Air Furnace	90% AFUE	\$250
Hot Air Furnace with ECM	90% AFUE	\$350
Hot Water Boiler	85% AFUE	\$350
Steam Boiler	81% AFUE	\$200
Programmable Thermostat	Energy Star –Rated	\$25
Water Heating		
Indirect Water Heater	N/A	\$250

¹² Annual Fuel Utilization Efficiency ("AFUE") is the most widely used measure of a furnace's heating efficiency. It measures the amount of heat actually delivered to a house compared to the amount of fuel that must supply the furnace.

¹³ Energy Factor ("EF") is the efficiency of a storage water heater is indicated by its EF. An overall efficiency measure based on the use of 64 gallons of hot water per day, the EF takes into consideration both the transfer of heat to the water from the fuel used, and the standby loss of heat from the water.

Rebates were processed beginning on December 1, 2007. The following documentation was needed in order to complete the application for a rebate:

Purchased Item	Required Documentation	
Programmable thermostat	Receipt; make and model number, UPC (bar code) label from	
	the package (only Energy Star-rated models qualify).	
Furnaces, Boilers and Water	Paid invoice or receipt(s) indicating the retailer/contractor name,	
Heaters	business address, phone and Federal ID (tax) number.	
	Itemized description of each product, including:	
	1. Manufacturer, and complete model number.	
	2. EF for natural gas water heaters.	
	3. AFUE (efficiency) rating for natural gas furnace or	
	boiler.	
	Product installation date.	

The Company contracted with Energy Federation Inc. ("EFI") to administer the rebate processing. EFI has more than 15 years experience in administering energy efficiency programs for utilities nationwide.

4. Reporting

a. Internal

As of December 31, 2010, a total of 55,678 rebates were processed by EFI, for a total rebate amount of \$10,412,805. This represents approximately 349% of the estimated total annual budget of \$2,980,677 for this program, in the first thirty-eight months since becoming effective. As of December 31, 2010, EFI was paid \$660,069 to administer this program per Distribution's contract with them. This represents approximately 228% of the estimated total annual administration budget of \$289,050 for this program. The table below illustrates a summary of the rebate activity to date versus the estimated annual projections by major rebate and program administration category:

	- Estimated Annual -		- Actual Cumulative -	
	Rebates	Rebate \$	Rebates	Rebate \$
Space Heating	3,853	\$1,258,534	26,979	\$8,679,600
Water Heating	5,783	\$1,312,388	5,169	\$1,145,500
Thermostat	16,390	\$409,755	23,530	\$587,705
Total Rebate	26,025	\$2,980,677	55,678	\$10,412,805
General Admin.				\$104,800
Processing				\$332,288
Inspections			2,563	\$222,981
Total Admin.		\$289,050		\$660,069
Total Program		\$3,269,727		\$11,072,873

Refer to Appendix B of this report for more detailed program summary information.

Customer response to this program has been outstanding. Program inquiries to EFI have been very steady since the program began. Typical daily call levels have been in the range 40 - 50 calls per day, with peak levels reaching 75 - 80 calls per day during the first few months of the program introduction. The program administrator, EFI, who handles a large majority of the utility rebate programs in the northeast U.S., stated that this was by far the largest initial response to a residential rebate program that they have ever seen. According to Tim Brown, Chief Operating Officer of EFI, "this one certainly took off like no other program we've started up."

EFI also coordinates the process of conducting two additional quality control aspects of the program. First, they work with Conservation Services Group (CSG) to conduct random monthly on-site inspections of equipment installations to verify that the equipment receiving a rebate was actually installed. As of December 31, 2010, 2,563 of these inspections have been completed, which represents a 5% sample of the total rebate population of 55,678 rebates, and no fraudulent claims have been discovered. Second, EFI has conducted a phone survey to a random sample of 1,578 customers (approximately 5% of the 35,698 customers receiving a rebate through December 2010). to gain their insight into issues such as program awareness source, impact of the rebate on the purchase decision and satisfaction with the rebate process. Regarding program awareness, the top 3 sources of program information to rebate customers were contractors (65%), National Fuel bill inserts (15%) and friends/word of mouth (11%). A total of 87% of rebate participants indicated the rebate was important in influencing them to make their equipment upgrade decision. Finally, 95% of rebate customers were satisfied with the overall rebate program process. A more detailed summary of the results of these surveys is included in Appendix H of this quarterly report.

b. External

The Company has developed an analysis of the changes in customer consumption characteristics after the installation of high efficiency appliances. Appendix I provides a summary of this analysis.

5. M&V Analysis

Appendix E, Pages 1 through 6, Columns B through I, provide the preliminary M&V results for each of the residential rebate programs. Appendix E, Pages 7 through 9, Column J, provide the preliminary M&V results for the total of the residential rebate programs.

Residential Rebates M&V Summary Based on a Deemed Savings Analysis									
		Heating Systems							
		Furnace		Boiler			Hot Water		
	Total					Т			Tankl
	Res	Air	ECM	HW	Steam	Stats	Indirect	Tank	ess
TRC Base Analysis	1.87	2.24	1.15	0.98	2.07	4.19	0.35	1.29	1.27
Base Societal Test									
w/WNY Benefits	2.96	3.53	1.81	1.54	3.27	6.67	0.54	2.06	2.03
TRC Adjusted	1.70	2.01	1.05	0.89	1.87	3.82	0.33	1.20	1.17
Adjusted Societal Test									
w/WNY Benefits	2.68	3.18	1.66	1.39	2.94	6.09	0.52	1.90	1.86

The Table below summarizes a number of results included in Appendix E.

The Mcf saved per participant, Row 20, on Appendix E, are the deemed rebate program savings assumed when the CIP program was established.

In developing the adjusted analysis a 14% free ridership value is assumed. This assumed level of free ridership was based on previous customer survey results explained in section V.B.4.a. The TecMarket manual recommends a free ridership value of 10%. The Company anticipates that, based on the feedback from interested parties, that future reports will incorporate the TecMarket freeridership value of 10%. The Company anticipates incorporating the TecMarket information when the final TecMarket manual is completed. Sensitivity analysis for the free ridership variable is provided in the free ridership section of Appendix E. An assumed level of "Snapback" consumption was provided in the analysis based on Company surveys of the propensity of the average residential customer to turn up their thermostats based on assumed bill reductions.

The Company has also performed a cost benefit analysis for residential appliance rebates based on a "before-and-after" analysis of the total natural gas consumption of residential customers receiving rebates. Appendix I provides a summary of the procedures used by the Company in determining pre and post efficient appliance installation consumption.

Appendix E, pages 10 through 12, provides the M & V results based on pre and post appliance installation savings for residential customers receiving rebates.

Residential Rebates M&V Summary Based on a Pre and Post Appliance Installation						
Savings Analysis						
	Total	Heating		HW	Tankless	
	Res	Systems	T Stats	Tank	HW	
TRC Base Analysis	1.77	1.37	10.04	1.03	0.92	
Base Societal Test w/WNY Benefits	2.79	2.16	15.92	1.64	1.50	
TRC Adjusted	1.66	1.29	9.15	0.95	0.85	
Adjusted Societal Test w/WNY						
Benefits	2.63	2.04	14.50	1.52	1.38	

Residential Rebates M&V Summary Based on a Pre and Post Appliance Installation

While the pre and post cost benefit analysis provides results that are somewhat less than those presented under the deemed savings analysis, the overall benefits of the residential rebate programs still exceeds the costs. As explained in Appendix I, the pre and post analysis utilized twenty months of data. The Company will update this study as more data becomes available.

- C. Rebate Program Small Non-Residential
 - 1. Description

The small non-residential program is also an equipment replacement program, modeled after a Vermont Gas Systems program, which was cited by the ACEEE, as one of the nation's exemplary natural gas energy efficiency programs. Distribution's proposed program will offer equipment replacement customized rebate incentives to customers using less than 12,000 Mcf, to encourage them to install high efficiency space heating, water heating and process heating equipment. However, customers will also be eligible to receive rebates for non-equipment replacement changes made to heating, water heating and process heating equipment. However, custom incentives are set on a case-by-case basis, based upon the incremental installed cost of the new equipment and the estimated resulting gas energy savings. A technical engineering analysis must first be performed to confirm energy savings. The rebate amount will be up to 50% of the incremental cost, with a cap of \$25,000. The Company has contracted with NYSERDA to administer the day-to-day project management of this program.

2. Goals

The goal of the small non-residential rebate program is to provide cost effective incentives to small non-residential customers to utilize natural gas efficiently in their business operations.

- 3. Program Information
 - a. Administrative Tasks Related to Start-Up
- NYSERDA has modified existing Energy Efficiency Technical Assistance ("TA") contracts, including statements of work to include activities related to NRCIP.
- NYSERDA has modified the on-line tracking system, Buildings Portal, to accommodate changes required for the tracking of Distribution energy projects.
- NYSERDA has modified current Enhanced Commercial/Industrial Performance Program opportunity notices and Tier II forms to accommodate Distribution energy projects.

- b. Ongoing Administrative Tasks
- NYSERDA will monitor program progress and expenditure levels to ensure that program objectives are met within budget allocations.
- NYSERDA will discuss by teleconference as needed with NYSERDA's TA Contractors, to ensure that contractors understand and are following program procedures, and to elicit feedback regarding the program.
- NYSERDA will conduct periodic reviews of the database to ensure quality of data entry and will provide Distribution with project data obtained on the application.
- NYSERDA will promote Distribution programs in any upcoming energy efficiency workshops /seminars/conferences provided in Distribution service territory.
- At Distribution's request, NYSERDA shall permit Distribution personnel to monitor and participate in these administrative tasks.
 - 4. Process
- NYSERDA Application In-Take and Review:
 - Upon receipt of a completed Application (includes application and Technical Engineering Study) NYSERDA assigns the gas energy project and send a copy of the Application to a NYSERDA TA Contractor.
 - NYSERDA will enter data into the Buildings Portal Database to track the energy project.
- NYSERDA's TA Contractor will perform the following:
 - Will review the Application for completeness and eligibility and will review the engineering study for technical merit.
 - Will contact customer and/or contractor to conduct a pre-installation site visit to verify existing conditions.
 - Will provide NYSERDA with written correspondence on the Application summarizing the gas energy project and provide NYSERDA with a recommendation of the potential gas energy savings and financial incentive.
 - Will provide NYSERDA with a scope of work and budget to complete all phases related to the gas project.
- NYSERDA offers Purchase Order:
 - NYSERDA will review the TA Contractor's recommendation and, if approved, will request Distribution to send correspondence via an approval memorandum to the customer. In the alternative, NYSERDA may itself send such correspondence on letterhead supplied to NYSERDA by Distribution.

- NYSERDA will develop a Purchase Order to contractually secure the financial incentives available for the gas energy project and offer a Purchase Order to the customer for their approval and signature.
- NYSERDA will review the scope of work and budget and modify the existing TA Contractor's contract.
- NYSERDA will update the data of the project in the Buildings Portal database.
- Customer completes Construction:
 - NYSERDA's TA Contractor will conduct a post-installation siteinspection of the energy project to verify that the energy project is completed and the same equipment and efficiency ratings that was specified in the Application was installed.
 - NYSERDA's TA Contractor will provide NYSERDA with correspondence in writing with a recommendation of the potential gas energy savings and financial incentives and notify any changes to the project.
 - NYSERDA will request Distribution to provide the customer with correspondence in writing indicating the amount of financial incentive that the customer can invoice. In the alternative, NYSERDA may send such correspondence on letterhead supplied to NYSERDA by Distribution.
 - NYSERDA will update the data of the project in the Buildings Portal database.
- Invoice Processing:
 - NYSERDA will review all invoices for accuracy, and if acceptable NYSERDA will process the invoice for payment following NYSERDA prompt payment policy.
 - 5. Reporting
 - a. Internal

As of December 31, 2010, a total of 949 rebates were processed by EFI and NYSERDA, for a total rebate amount of \$1,139,922. This represents approximately 86% of the estimated total annual budget of \$1,319,860 for this program, since commencement of rebate processing on December 1, 2007, (for equipment purchases and installations completed on or after November 1, 2007). As of December 31, 2010, EFI and NYSERDA were paid a total of \$103,983 to administer this program per Distribution's contract with them. This represents approximately 81% of the estimated total annual administration budget of \$127,993 for this program. The table below illustrates a summary of the rebate activity to date versus the estimated annual projections by major rebate and program administration category:

	- Estimate	ed Annual-	- Actual Cumulative-		
	Rebates	Rebate \$	Rebates	Rebate \$	
Space Heating	N/A	N/A	510	\$1,033,171	
Water Heating	N/A	N/A	59	\$32,851	
Cooking	N/A	N/A	5	\$4,000	
Process Heating	N/A	N/A	2	\$50,000	
Thermostat	N/A	N/A	373	\$19,900	
Total Rebate	N/A	\$1,319,860	949	\$1,139,922	
General Admin.				\$0	
Processing				\$99,434	
Inspections			81	\$4,549	
Total Admin.		\$127,993		\$103,983	
Total Program		\$1,447,853		\$1,243,906	

Refer to Appendix C of this report for more detailed program summary information.

Customer response to this program was very slow at the outset, but has been improving as a result of a series of direct mailings, print advertising and contractor meetings the Company has conducted over the past few years. Program inquiries to NYSERDA have grown since the increased advertising and marketing campaigns began. Typical daily call levels have been in the range of 10-15 calls, with peak levels reaching 20-30 calls per day in some instances.

However, even with the increased call activity, the results to date have been less than expected. We feel this is due primarily to two factors. First, the majority of customers calling NYSERDA were very small businesses, typically with usage of less than 1,000 Mcf. Due to their small size, they were relatively unsophisticated when it came to knowledge of their existing energy equipment and their overall energy usage. They did not have any in-house energy expertise and many did not have any outside source (contractor, engineer, consultant, etc.) to rely upon. Second, even if they did have some level of energy expertise, either in-house or outside, they were typically too busy to spend any time analyzing their project as called for in the design of the customized rebate program. They were looking for something VERY easy to understand and apply for, such as our fixed rebate design in the residential market. This is the main reason NYSERDA ended up referring most of the rebates for the small non-residential program to EFI so the customer could take advantage of the simpler, albeit likely lower value, rebate through that source. These customers simply did not want to take the time or effort to complete even a simple analysis of their project to achieve the higher potential rebate level.

Over the first two years of the program, we have seen greater activity on the customized rebate design front. Even though only 46 rebates have been processed through this method as of December 31, 2010, NYSERDA currently has several applications in progress, with a few projects already approved for payment or pending, several of which are for substantial amounts of money. We feel this trend will continue

as more customers become aware of the program, as well as becoming more comfortable with completing the simple technical analysis required.

Due to the issues cited above, the Company implemented a modification to this program design for year 2 of the program, effective December 1, 2008, that created a two-tiered approach –

- 1. A new, simpler, <u>fixed</u> rebate component for the smallest of the non-residential customers, similar to the residential program design, although at slightly higher rebate levels
- 2. The existing, more complex, <u>customized</u> rebate design for those customers willing and able to do the analysis required to likely achieve a greater rebate level through this approach than via the fixed rebate design.

The Company reviewed this concept with all the participants of the Collaborative Session held at the NYPSC office in Albany on March 25, 2009. Since the new fixed rebate became effective on December 1, 2008, the Company is encouraged by the growing response we have seen from our small non-residential customers. Through December 31, 2010, 903 customers have taken advantage of this simpler rebate option available to them.

Finally, now that the program introduction phase has passed, the Company plans on working with NYSERDA to finalize a phone survey which will be conducted to a random sample of customers receiving a rebate, to gain their insight into issues such as program awareness source, satisfaction with the rebate process and impact of the rebate on the purchase decision.

b. External

At this point, the Company does not have sufficient data for most rebate participants to accurately compare pre-versus post-installation consumption. As more data is available, we expect to conduct these analyses to estimate the energy efficiency savings realized for each rebate participant, as well as aggregate those results into the TRC test to evaluate the overall program effectiveness, and include them in future quarterly reports.

6. M&V Analysis

Appendix E, Pages 7 through 9, Column M, provide the preliminary M&V results for the non-residential rebate program.

The Table below summarizes a number of results included in Appendix E.

Non-Residential M&V Summar	у
TRC Base Analysis	1.58
Base Societal Test w/WNY Benefits	2.48
TRC Adjusted	1.54
Adjusted Societal Test w/WNY Benefits	2.42

The Mcf saved per participant, Row 20, on Appendix E, is the deemed nonresidential program savings for the participants provided CIP rebates to date.

In developing the adjusted analysis a 10% free ridership is assumed. Sensitivity analysis for the free ridership variable is provided in the free ridership section of Appendix E. No level of snapback was assumed for non-residential customers.

D. General Customer Outreach and Energy Efficiency Education

1. Description

The Company developed a communications plan to introduce the CIP to its customers, to help them become fully aware of its benefits and to encourage customers to take advantage of the rebate program.

The CIP is a well-established program in Distribution's service territory that continues to generate robust levels of customer participation, acceptance and satisfaction. It also is producing data showing that it is effectively promoting conservation and efficiency, consistent with state objectives and program design.

Currently in year three of the CIP, Distribution is transitioning the program from an introductory phase to "one that maintains a solid awareness of the program."

2. Goal

The goal of the communications plan is to educate customers on the need for and the benefit of employing energy efficiency measures. CIP rebate and low-income programs are cornerstones for improving energy efficiency in homes and businesses throughout our Company's service territory.

The design, delivery and focus of outreach and education all continue to be directed at program maintenance and customer awareness of energy efficiency, while maintaining current levels of customer awareness and participation.

3. Program Information

Formal advertising and public relations initiatives associated with the CIP launched December 1, 2007. These initiatives included bill inserts, direct mail, outdoor

advertising, transit and bus shelter advertising, online advertising, a dedicated website, print advertisements and grassroots efforts. Tactics executed during this reporting period (September 1, 2010 –December 31, 2010) included:

Print Advertisements:

- Two print advertisements ran in our media market from Oct. 1 Dec. 31, 2010, generating approximately 822,000 total impressions through 18 placements.
 - See attached for a print ad sample.

Television Advertisement:

- 778 television spots ran from Oct. 1 Nov. 14, 2010.
- We scheduled 1,360 gross rating points against a target audience of adults, ages 25-54.
- The schedule delivered a 99 percent reach and a 12.4x frequency against this target audience.

Radio Advertisement:

- 914 30-second radio spots ran from Oct. 1 through Nov. 7, 2010.
- Against an audience of adults aged 25-54, 940 gross rating points were scheduled.
- The schedule delivered an 83.3 percent reach and a 10x frequency.

Transit Advertising (Bus Shelters and Bus Cards)

• This tactic was not employed during this quarter and was not part of our fall advertising campaign.

Outdoor Advertising – Billboards, Bulletins and Posters

• This tactic was not employed during this quarter and was not part of our fall advertising campaign.

Website (<u>NationalFuelForThought.com</u>)

- This program-specific website generated approximately 12,412 visits (with 39,579 page views among those visits) from Oct. 1 to Dec. 31, 2010. The website was updated on Dec. 1, 2010 to reflect the Year Four programmatic modification.
 - See **Appendix D**, **Exhibit 3** for a screen shot of the website's homepage.

Other Website Outreach

- Media Networks, Inc. generated 3,740,240 impressions, with a 0.06 average click-through rate, from Oct. 1 to Dec. 31, 2010.
- WGRZ.com generated 578,476 impressions, with a 0.04 average click-through rate, from Oct. 1 to Dec. 31, 2010.
- **WIVB.com** generated 1,545,471 impressions, with a 0.07 average click-through rate, from Oct. 1 to Dec. 31, 2010.

• **WKBW.com** – generated 1,510,095 impressions, with a 0.04 average click-through rate, from Oct. 1 to Dec. 31, 2010.

Other Website Outreach

- **Buffalo.com** generated 422,792 impressions, with a 0.04 average click-through rate, from Oct. 1 to Dec. 31, 2010.
 - o See attached for sample website advertisements.

Handouts and Program Materials:

- Conservation kits and program materials were distributed at community events by employees and to customers throughout our service area through heating and cooling appliance dealers, area not-for-profit organizations, health and human service agencies, the offices of local elected officials and at local appliance stores.
 - Approximately 2,300 kits were distributed between Oct. 1 and December 31, 2010.
- Along with starter-materials to help customers weatherize their homes and a flyer on programs and services for our customers, the conservation kits included:
 - **Program brochures, describing rebate program features for residential and non-residential customers.** These were also distributed upon request to employees, customers, heating and cooling appliance dealers and local appliance stores. See attached for samples.
 - Conservation Tip Sheet, including tips and facts about energy conservation and websites that contain conservation information. This tip sheet was redesigned and updated during June and July 2010. These were also distributed upon request to employees, customers, heating and cooling appliance dealers and local appliance stores.
 - See attached for a sample tip sheet.
 - Online Energy Analysis Flyer, including tips and facts about energy conservation and websites that contain conservation information. This flyer was redesigned and updated in 2010. These were also distributed upon request to employees, customers, heating and cooling appliance dealers and local appliance stores.
 - See attached for a sample flyer.
- Postcards and letters have been created for distribution as part of the Low Income Usage Reduction Program (LIURP). Customers across the Company's entire service area are currently identified by the Company to participate in this program based on their income level and the amount of natural gas they use. These postcards and letters alert our customers that they are eligible to participate in LIURP and inform them of the steps they need to complete in order to be eligible

for free weatherization services through the EmPower New York program, sponsored by the New York State Energy Research and Development Authority (NYSERDA), a state agency.

- See attached for a sample postcard and letter.
- The CIP Savings Card was developed to help provide information to customers about how to use less energy and save more money. When customers present a Savings Card to a participating Energy Partner, they are eligible to receive discounts on energy-efficient products and services. Discounts are being offered on items like: service and repairs on natural gas appliances, furnace filters, home weatherization products, high-efficiency furnaces, water heaters and other natural gas appliances and much more. Savings Card discounts are offered to customers throughout our service area regardless of whether they have participated in our rebate or weatherization program previously.
 - See attached for a sample Savings Card and for a list of participating Energy Partners and discounts currently being offered to customers.

Community Outreach:

- Program materials and conservation kits were distributed at the following:
 - Ken-Ton Chamber of Commerce CommUNITY Care Day 50 kits
 - Home Depot general distribution 200 kits
 - Elwood Fire Hall 30 kits
 - City of Buffalo Common Council 20 kits
 - University of Buffalo-Getting Dirty Event 320 kits
 - WNY Coalition for the Homeless 100 kits
 - o NEED Workshops 150 kits
 - Senator Antoine Thompson's Office 60 kits
 - UB Financial Literacy Workshops 100 kits
 - Chautauqua County Energy Conference 200 kits
 - Jamestown Public Schools 70 kits
 - Olmsted Parks Conservancy Green Team Event 70 kits
 - Senior Services Dept. of Niagara Falls 100 kits
 - Erie Community College Event 300 kits
 - True Deliverance Temple 100 kits
 - Catholic Charities Turning Point 80 kits
 - NFG Retiree Luncheon 90 kits
 - Canisius College/Community Charter School 50 kits
 - WNY AmeriCorps 10 kits
 - Grider Community Center Councilman Demone Smith 100 kits
- Program materials were provided or mailed out upon request at:
 - o National Fuel's Buffalo Customer Assistance Center

- o National Fuel's AppleTree Customer Assistance Center
- o National Fuel's Jamestown Customer Assistance Center
- o National Fuel's New York Customer Response Center
- The third year of the Energy Detectives Program was rolled out successfully in the fall of 2010. Statistics on the program are listed below:

o Workshops:

- 10/18/10: Jamestown --10 teachers
- 10/19/10: Lewiston -- 18 teachers
- 11/3/10: West Seneca -- 44 teachers
- 11/6/10: Buffalo -- 14 teachers
- Total teachers reached: 86
- The teachers who attended, work at 61 different schools with a total of 7,300 students who have been reached by this program in 2010-11. Teachers who attended the workshops participated at a very high rate and the number of kits ordered reflects this. 100 percent of teachers ordered kits. Total kit orders were 4,800.
- Continued sponsorship of the Buffalo Sabres Green Team's "Blue & Gold Make Green" Initiative:
 - As of December 31, 2010, 4,839 Green Team members have signed up to participate in the program through the Sabres website. When new members joined the program, they were directed to a website that contained 10 energy efficiency tips. In addition, these tips were forwarded to their e-mail addresses. Green Team members are also mailed the Conservation Tip Sheet, the Online Energy Analysis flyer, a one-page flyer about the residential and non-residential rebate program and a CIP Savings Card.
 - During this quarter, 44 CIP television spots ran, and 25 games featured in-arena advertisements The Sabres produced 4 Green Team spots.
 - Green Team sponsored games Oct. 15, Nov. 20 and Dec. 15 with sign-ups and CIP kit giveaways. During Green Team games, there is one live CIP mention per game and the length of time for the ribbon board ads increase to 4 minutes of the 360 Ribbon and 4 minutes of the Total Impact Ribbon totaling 8 minutes per game.
 - Impressions from in-arena activities included:
 - Ribbon Board 3 to 4 minutes of ribbon per game (3 minutes contracted)
 - Two 30 second commercial spots per game
 - Two live mentions per sponsored games
 - Green Team online advertisements were placed on the Buffalo Sabers' website periodically throughout the last three months, providing 1,583,478 impressions.

- CIP information and conservation tips are prominently featured on the Sabres' dedicated Green Team website.
- CIP materials are distributed to all new registrants.
- Three e-mail blasts about the CIP, including a link to our CIP website were sent between Oct. 1 and Dec. 30, 2010, to more than 128,000 Sabres Insider Club members and all Green Team members.
- A CIP online ad was placed on the Sabres' Green Team website periodically throughout the last three months, providing approximately 2,364 impressions.
- The Sabres posted 18 stories on the CIP or the Green Team to the Sabres website during the quarter.

Media Relations:

- A news release entitled "Green Team Plants Trees at Riverside Park" appeared on the Buffalo Sabres Green Team website on Oct. 15 and a follow-up on Oct. 25, 2010.
- A news release entitled "Buffalo Sabres, Rock & Wrap it Up! Announce Partnership to Distribute Unused Concession Food to the Needy" was distributed and placed on the Buffalo Sabres Green Team website on Nov. 4, 2010.
- A news release was distributed from the NYS PSC entitled "NFG'S EFFICIENCY PROGRAM APPROVED -- Money Set Aside to Help Low-Income Households Weatherize, Residential Rebates" on Nov. 18, 2010. The release was covered significantly by the local media including a front page City & Region article in the Buffalo News on Nov. 19, 2010.
- A news release entitled "National Fuel's Conservation Incentive Program Rebate Program Begins Fourth Year" was distributed to all service territory media on Dec. 2, 2010.
- A news release titled "Sabres Green Team to Hold Technology Recycling Day" was issued on, Nov. 24, 2010 and a follow-up after the event on Dec. 8, 2010.
 - See attached for copies of the releases.

Dealer and Contractor Outreach:

• Appliance Dealer/Energy Partner Letter/Email – more than 500 letters (accompanied by CIP fact sheets and Year Four applications) were distributed to WNY appliance retailers as well as emails distributed to energy partners who participate in the CIP Savings Card program to inform them of the Year Four approval and revisions. Letters were distributed on November 30, 2010 and the emails sent on December 1, 2010.

4. Reporting

The Company is monitoring the progress and success of the communication activities related to CIP. A benchmark customer survey was created in October 2007 to measure customer awareness of energy efficiency and current practices and behaviors associated with the efficient use of natural gas. Through the customer survey, the Company is also monitoring the progress and success of the communication activities related to the CIP.

Follow-up surveys during the course of CIP have been and will continue to be conducted to measure changes in customer behavior and awareness of the conservation messaging being advanced as part of the CIP.

The most recent round of surveying was completed in June 2010. Key findings from the June 2010 survey included:

- Respondents continue to rank National Fuel as a leading source for information about energy efficiency and conservation. National Fuel was also ranked the top source for how well natural gas energy efficiency information is provided.
- General awareness of programs offering rebates to replace appliances is at 74 percent, the highest awareness rate since the beginning of the survey. Awareness of and participation in National Fuel's Conservation Incentive Program were slightly higher, compared to the last survey.
- 95 percent think it is important to conserve energy and they also consider themselves knowledgeable about how to conserve.
- 86 percent conserve energy in order to save money, which is consistent with prior results.
- 65 percent believe that natural gas is the most cost-effective type of energy for their personal use.
- As seen in prior studies, existing appliances would only be replaced for new, energy-efficient models only if the appliance stopped working.
- 83 percent of respondents felt that energy savings could offset the cost of a more efficient furnace over the life of a unit.
- Low-cost conservation tactics continue to be implemented prior to considering equipment upgrades. These tactics include: lowering thermostats, adding weather stripping or caulk, adding insulation, setting hot water tank temperatures to medium and preheating ovens only when necessary.
- Similar to what we have seen in past studies, respondents in the lower income brackets (<\$40k) are the least likely to replace their furnace next year, even though they see value in more energy-efficient models.
- 59 percent of respondents expressed that they were somewhat or very likely to seek additional information on rebates.

At November 30, 2010, approximately \$5.896 million was spent on communications initiatives for the first three years of the CIP. As of December 31, 2010,

approximately \$1.595 million had been spent on outreach and education initiatives during the program's third year and \$33,455 on the initial Year Four launch for a total CIP communications spent since the program's inception of \$5.903 million.

5. M&V Analysis

Appendix E, Pages 7 through 9, Column N, provide the preliminary M&V results for the Outreach program.

The Table below summarizes a number of results included in Appendix E.

Outreach M&V Summary			
TRC Base Analysis	4.40		
Base Societal Test w/WNY Benefits	7.34		
TRC Adjusted	3.79		
Adjusted Societal Test w/WNY Benefits	6.36		

Gauging the exact customer behavioral changes due to the Company's outreach effort is perhaps the most difficult part of this M&V analysis. The Company's outreach effort is broad based and cuts across a number of programs and initiatives as demonstrated in the program details above. The first step in the M&V analysis was to assign a portion of the outreach costs to the rebate programs since a significant effort was made to inform customers about the rebate programs. The assignment of outreach costs to the rebate programs was 50% of total outreach costs. Outreach costs associated with the rebate programs were included in the M&V results for the rebate programs. The Mcf saved per participant, Row 20, on Appendix E, is a deemed Mcf savings associated with the general outreach efforts. The sensitivity analysis section of the M&V report provides an analysis of the sensitivity of the adjusted TRC results to the volume savings assumption. The adjusted TRC results range from 5.68 if the volume savings resulting from general outreach are 50% greater than those assumed in the base analysis to 1.89 if the volume savings are 50% less than that assumed in the base analysis. The Company's general energy efficiency initiative included a broad based energy savings message as well as distribution of thousands of conservation kits; therefore, the isolation of any single activity on the part of individual customers is difficult to obtain. Perhaps the best estimate of outreach results will be to determine total changes in average usage less the impact associated with the rebate and LIURP programs.

In developing the adjusted analysis a 14% free ridership is assumed. Sensitivity analysis for the free ridership variable is provided in the free ridership section of Appendix E. No level of snapback was assumed related to the outreach effort.

VI. Conclusions

All aspects of the Company's CIP began operation on December 1, 2007. This is the Company's twelfth quarterly report, which has provided an overview of each component of the CIP along with a summary of results to date for each component. This report provided a preliminary analysis of M&V results based on program results to date. Appendix G provides a summary of allowances by program, Company expenditures for each CIP initiative, and NYSERDA expenditures under the Company's program through December 31, 2010. More information regarding M&V variables resulting from the actual operation of the CIP and the ongoing state-wide energy efficiency initiative should be available for inclusion in future quarterly reports. The Company also anticipates including reasonable data reporting modifications that may be suggested by Staff and others involved in making the energy efficiency initiatives included in the CIP available to the Company's customers.

Appendix A - Low Income Usage Reduction Program Cumulative Results through 12/31/10

I. PROGRAM INTAKE (Cumulative / Program Years 1 & 2 & 3)

Customers Referred (NFG & Other)	23,641		
Customer Letter/Application Sent	17,782 *	75%	of 23,641 Referrals
Applications Returned	5,115	29%	of 17,782 Applications Sent

II. STATUS of APPLICATION TRIAGE (Cumulative / Program Years 1 & 2 & 3)

Applications on Hold (Landlord Authorization):	479	9%	of 5,115 Applications Returned
Applications on Hold (Additional Information/Other):	36	1%	of 5,115 Applications Returned
Deemed Ineligible (house for sale etc)	<u>1,765</u>	35%	of 5,115 Applications Returned
Assigned to Contractors for Service	2,835	55%	of 5,115 Applications Returned

III. STATUS OF AUDITS/MEASURES (Cumulative / Program Years 1 & 2 & 3)

Audits in Process	475	17%	of 2,835 Households assigned to Contractors for Service
Jobs in Process	257	9%	of 2,835 Households assigned to Contractors for Service
Jobs Completed	<u>1,771</u>	62%	of 2,835 Households assigned to Contractors for Service
Program Participants	2,503		
Jobs Cancelled	332	12%	of 2,835 Households assigned to Contractors for Service

III. PROGRAM RESULTS (Cumulative / Program Years 1 & 2 & 3)

Conservation Measure	Jobs	Estimated Annual Energy Savings (Mcf)	Estimated Annual Savings (\$)	Total Cost of Measures	Average Cost per Measure
Audit Fee/Education	1,771	tbd	tbd	\$591,920	\$334
Insulation	1,394	49,223	\$664,510	\$3,970,116	\$2,848
Air Sealing	1,434	15,916	\$214,865	\$536,563	\$374
Heating System Repair/Replacement	786	6,605	\$89,164	\$420,078	\$534
Thermostats	153	2,357	\$31,830	\$15,950	\$104
DHW Improvements	130	340	\$4,591	\$154,324	\$1,187
Showerheads	445	353	\$4,768	\$7,494	\$17
Pipe Wrapping	522	153	\$2,060	\$8,747	\$17
Other	331	22	\$298	\$78,837	\$238
Total	1,771	74,969	\$1,012,086	\$5,784,029	\$3,266

* Therm cost savings are based on the National Fuel Residential Utility Prices for Jan 2008 as posted by the PSC minus the non-bypassable service charge (\$1.35 per therm).

Equipment	Quantity	Rebate Amount	Total Rebate	Processing Fee	Total Fee	Total
I. Space Heating						
Boiler - Hot Water	1999	\$400.00	\$799,600.00			
Boiler - Hot Water	<u>1</u>	\$350.00	\$350.00			
Subtotal	<u>-</u> 2000	\$555.55	\$799,950.00	\$7.50	\$15,000.00	\$814,950.00
Boiler - Steam	79	\$200.00	\$15,800.00	\$7.50	\$592.50	\$16,392.50
Furnace >= 90% with ECM	3926	\$400.00	\$1,572,200.00			•••••
Furnace >= 90% with ECM	<u>20</u>	\$350.00	\$7,000.00			
Subtotal	3946		\$1,579,200.00	\$7.50	\$29,595.00	\$1,608,795.00
Furnace >= 90%	20923	\$300.00	\$6,276,900.00			
Furnace >= 90%	<u>31</u>	\$250.00	<u>\$7,750.00</u>			
Subtotal	20954		\$6,284,650.00	\$7.50	\$157,147.50	\$6,441,797.50
Subtotal	26979		\$8,679,600.00		\$202,335.00	\$8,881,935.00
I. Water Heating						
Indirect Water Heater	169	\$300.00	\$50,700.00			
Indirect Water Heater	<u>0</u>	\$250.00	<u>\$0.00</u>			
Subtotal	169		\$50,700.00	\$6.50	\$1,098.50	\$51,798.50
Water Heater - Storage Tank	3278	\$150.00	\$491,700.00	\$6.50	\$21,307.00	\$513,007.00
Water Heater - Tankless	<u>1722</u>	\$350.00	<u>\$603,100.00</u>	\$6.50	<u>\$11,193.00</u>	\$614,293.00
Subtotal	5169		\$1,145,500.00		\$33,598.50	\$1,179,098.50
II. Programmable Thermostat	23530	\$24.98 *	\$587,704.99	\$4.09	\$96,354.00 **	\$684,058.99
Total all Equipment	55,678	-	\$10,412,804.99		\$332,287.50	\$10,745,092.49
Program Administration	14	months (11/07 - 12/08)		\$2,000.00	\$28,000.00	
- J		months (1/09 - 12/10)		\$3,200.00	\$76,800.00	
	_ T			<i></i>	\$104,800.00	
					·	
Inspections	2563			\$87.00	\$222,981.00	
PROGRAM TOTAL					[\$11,072,873.49

Appendix B - Residential CIP Rebate Program Cumulative Results through 12/31/10

* Average thermostat rebate amount. Rebate amount cannot exceed actual purchase price.

** Thermostat "Total Fee" and "Processing Fee" reflects no fee charged after initial thermostat, on multiple thermostat installations.

I. FIXED Rebates

A. Through Residential CIP, Installed before 12/1/08 - Administered by EFI

Equipment	Ir Quantity	ndividual Rebate Amount	Total Rebate	Processing Fee	Total Fee	Total
I. Space Heating						
Boiler - Hot Water	19	\$400.00	\$7,600.00	\$7.50	\$142.50	\$7,742.50
Boiler - Steam	0	\$200.00	\$0.00	\$7.50	\$0.00	\$0.00
Furnace	<u>144</u>	\$300.00	<u>\$43,200.00</u>	\$7.50	<u>\$1,080.00</u>	<u>\$44,280.00</u>
Subtotal	163		\$50,800.00		\$1,222.50	\$52,022.50
II. Water Heating						
Water Heater - Storage Tank	12	\$150.00	\$1,800.00	\$6.50	\$78.00	\$1,878.00
Water Heater - Tankless	<u>8</u>	\$350.00	<u>\$2,800.00</u>	\$6.50	\$52.00	<u>\$2,852.00</u>
Subtotal	20		\$4,600.00		\$130.00	\$4,730.00
III. Programmable Thermostat	210	\$24.88 *	\$5,224.96	\$4.50	\$945.00 **	\$6,169.96
		-		-		
Total all Equipment	393	=	\$60,624.96	=	\$2,297.50	\$62,922.46
Inspections	27			\$87.00	\$2,349.00	
					Г	
PROGRAM SUBTOTAL						\$65,271.46

* Average thermostat rebate amount. Rebate amount cannot exceed actual purchase price.

** Thermostat "Total Fee" reflects no fee charged after initial thermostat, on multiple thermostat installations.

Appendix C - Small Non-Residential CIP Rebate Program Cumulative Results through 12/31/10

I. FIXED Rebates (continued)

B. Through Small Non-Residential CIP, Installed after 12/1/08 - Administered by NYSERDA

In Quantity	idividual Rebate Amount	Total Rebate	Processing Fee	Total Fee	Total
			Ĩ		
70	\$2,412.86 *	\$168,900.00	9.00%	\$15,201.00	\$184,101.00
4	\$2,188.00	\$8,752.00	9.00%	\$787.68	\$9,539.68
25	\$1,900.00 *	\$47,500.00	9.00%	\$4,275.00	\$51,775.00
<u>207</u>	\$1,051.40 *	<u>\$217,640.00</u>	9.00%	<u>\$19,587.60</u>	<u>\$237,227.60</u>
306		\$442,792.00		\$39,851.28	\$482,643.28
18	\$150.00	\$2,700.00	9.00%	\$243.00	\$2,943.00
<u>18</u>	\$350.00	<u>\$8,050.00</u>	9.00%	\$724.50	<u>\$8,774.50</u>
36		\$10,750.00		\$967.50	\$11,717.50
5	\$500.00	\$4,000.00	9.00%	\$360.00	\$4,360.00
163	\$90.03 *	\$14,675.00	9.00%	\$1,320.75 **	\$15,995.75
	-		-		
510	=	\$472,217.00	=	\$42,499.53	\$514,716.53
8			N/A	\$2,200.00	
	Quantity 70 4 25 207 306 18 18 18 36 5 163 510	70 $$2,412.86 *$ 4 $$2,188.00$ 25 $$1,900.00 *$ 207 $$1,051.40 *$ 306 18 18 \$150.00 18 \$350.00 36 5 5 \$500.00 163 \$90.03 * 510 =	Quantity Amount Total Rebate 70 \$2,412.86 * \$168,900.00 4 \$2,188.00 \$8,752.00 25 \$1,900.00 * \$47,500.00 207 \$1,051.40 * \$217,640.00 306 \$442,792.00 18 \$150.00 \$2,700.00 18 \$350.00 \$8,050.00 36 \$10,750.00 5 \$500.00 \$4,000.00 163 \$90.03 * \$14,675.00 510 \$472,217.00 \$472,217.00	Quantity Amount Total Rebate Processing Fee 70 \$2,412.86 * \$168,900.00 9.00% 4 \$2,188.00 \$8,752.00 9.00% 25 \$1,900.00 * \$47,500.00 9.00% 207 \$1,051.40 * \$217,640.00 9.00% 306 \$442,792.00 9.00% 18 \$150.00 \$8,050.00 9.00% 36 \$10,750.00 9.00% 5 \$500.00 \$4,000.00 9.00% 163 \$90.03 * \$14,675.00 9.00% 510 \$472,217.00 . .	Quantity Amount Total Rebate Processing Fee Total Fee 70 \$2,412.86 * \$168,900.00 9.00% \$15,201.00 4 \$2,188.00 \$8,752.00 9.00% \$787.68 25 \$1,900.00 * \$47,500.00 9.00% \$42,275.00 207 \$1,051.40 * \$217,640.00 9.00% \$19,587.60 306 \$442,792.00 \$39,851.28 \$39,851.28 18 \$150.00 \$2,700.00 9.00% \$243.00 18 \$150.00 \$2,700.00 9.00% \$724.50 36 \$10,750.00 \$9.00% \$360.00 5 \$500.00 \$4,000.00 9.00% \$1,320.75 ** 510 \$472,217.00 \$42,499.53

PROGRAM SUBTOTAL

\$516,916.53

* Average thermostat rebate amount. Rebate amount cannot exceed actual purchase price.

** Thermostat "Total Fee" reflects no fee charged after initial thermostat, on multiple thermostat installations.

II. CUSTOMIZED Rebates

Through Small Non-Residential CIP - Administered by NYSERDA

Equipment	Quantity	Average Rebate Amount	Total Rebate	Processing Fee	Total Fee	Total
I. Space Heating						
Boiler - Hot Water	30	\$13,851.72	\$415,551.47	9.00%	\$37,399.63	\$452,951.10
Boiler - Steam	0	\$0.00	\$0.00	9.00%	\$0.00	\$0.00
Unit Heater	1	\$16,975.00	\$16,975.00	9.00%	\$1,527.75	\$18,502.75
Furnace	0	\$0.00	\$0.00	9.00%	\$0.00	\$0.00
Other	<u>10</u>	\$10,705.30 *	<u>\$107,053.00</u>	9.00%	<u>\$9,634.77</u>	<u>\$116,687.77</u>
Subtotal	41	\$13,160.47	\$539,579.47		\$48,562.15	\$588,141.62
II. Water Heating						
Water Heater - Storage Tank	3	\$5,833.67	\$17,501.00	9.00%	\$1,575.09	\$19,076.09
Water Heater - Tankless	<u>0</u>		<u>\$0.00</u>	9.00%	<u>\$0.00</u>	<u>\$0.00</u>
Subtotal	3	\$5,833.67	\$17,501.00		\$1,575.09	\$19,076.09
III. Process Heating	2		\$50,000.00	9.00%	\$4,500.00	\$54,500.00
IV. Programmable Thermostat	0		\$0.00	9.00%	\$0.00	\$0.00
		-				
Total all Equipment	46	-	\$607,080.47		\$54,637.24	\$661,717.71
Inspections	46			N/A	\$0.00	

PROGRAM SUBTOTAL

\$661,717.71

Appendix C - Small Non-Residential CIP Rebate Program Cumulative Results through 12/31/10

III. TOTAL Rebates

Through Residential and Small Non-Residential CIP - Administered by EFI & NYSERDA

Equipment	Quantity	Average Rebate Amount	Total Rebate	Total Processing Fee	Total
I. Space Heating					
Boiler - Hot Water	119	\$4,975.22	\$592,051.47	\$52,743.13	\$644,794.60
Boiler - Steam	4	\$0.00	\$8,752.00	\$787.68	\$9,539.68
Unit Heater	26	\$2,479.81	\$64,475.00	\$5,802.75	\$70,277.75
Furnace	351	\$743.13	\$260,840.00	\$20,667.60	\$281,507.60
Other	<u>10</u>	\$10,705.30	<u>\$107,053.00</u>	<u>\$9,634.77</u>	<u>\$116,687.77</u>
Subtotal	510	\$2,025.83	\$1,033,171.47	\$89,635.93	\$1,122,807.40
II. Water Heating					
Water Heater - Storage Tank	33	\$666.70	\$22,001.00	\$1,896.09	\$23,897.09
Water Heater - Tankless	<u>26</u>	\$417.31	<u>\$10,850.00</u>	<u>\$776.50</u>	<u>\$11,626.50</u>
Subtotal	59	\$556.80	\$32,851.00	\$2,672.59	\$35,523.59
III. Cooking	5	\$500.00	\$4,000.00	\$360.00	\$4,360.00
IV. Process Heating	2	\$0.00	\$50,000.00	\$4,500.00	\$54,500.00
V. Programmable Thermostat	373	\$53.35	\$19,899.96	\$2,265.75	\$22,165.71
Total all Equipment	949		\$1,139,922.43	\$99,434.27	\$1,239,356.70
Inspections	81			\$4,549.00	

PROGRAM TOTAL

\$1,243,905.70

APPENDIX D – General Customer Outreach and Energy Efficiency Education

EXHIBIT 1 – Print Advertisements

It's called the Conservation Incentive Program. Here's the incentive.



Save up to \$400 in your home or up to \$25,000 in your workplace when you replace equipment with qualifying, energy-efficient natural gas models.

Rebates for residential and small, non-residential customers in National Fuel's Western New York service area are still available through National Fuel's Conservation Incentive Program (CIP).

Our residential program offers rebates to those customers who replace space and water heating equipment with qualifying, energy-efficient models. When you combine these rebates with the fuel savings realized by using more efficient equipment, you'd be amazed at how quickly your new appliances can pay for themselves.

Behates are available for the following items, providin

they were installed on or after December 1, 2009.					
Equipment	Minimum Required Efficiency	Your Rebate			
Space Heating					
Hot Air Furnace	90% AFUE**	\$300			
Hot Air Furnace w/ ECM [†]	90% AFUE	\$400			
Hot Water Boiler	85% AFUE	\$400			
Steam Boiler	81% AFUE	\$200			
Programmable Thermostat [‡]	Energy Star®-rated	\$25			
Water Heating					
Indirect	N/A	\$300			

Water Heater

- ** AFUE Annual Fuel Utilization Efficiency is the most widely used measure of a furnace's heating efficiency. It measures the amount of heat actually delivered to a house compared to the amount of fuel that must supply the furnace. † \$400 rebates are available for hot air furnaces with
- electronically commutated motors. # Must be installed by a contractor in conjunction with a
- furnace or boiler replacement.

Plus, the savings are even greater when you replace your home's electric appliances with natural gas models. By switching to this clean, efficient, secure, abundant resource, a household can save money with each use. year after year.

Rebates for Non-Residential Customers

If you're a small, non-residential National Fuel customer using less than 12,000 Mcf (thousand cubic feet) of natural gas per year, rebates are available just for upgrading to more energy-efficient equipment. Choose from one of the following rebate options:

1. Fixed (Pre-Qualified) Rebate - Fixed rebates are available on pre-qualified equipment. Visit www.NationalFuelForThought.com for qualifying equipment and rebates.

2. Customized (Performance-Based) Rebate - Rebates are determined on a case-by-case basis, based on the results of an energy-use analysis. Customized rebates can be as much as 50 percent of the incremental equipment and installation costs, up to \$25,000. Call 1-866-697-3732 or visit www.NYSERDA.org to get started.

CIP Savings Card

Our free CIP Savings Card can also help you save when you purchase energy-efficient products and services. Simply present the card to our participating Energy Partners at the time of purchase to take advantage of money-saving offers. Visit our website to print your own Savings Card and view a list of this year's participating retailers and the discounts they are offering.

Current CIP Year 3 rebates are available provided the qualifying equipment is installed on or after December 1, 2009. You can download a rebate application from our website. Please call 1-800-365-3234 or visit www.NationalFuelForThought.com to learn more about the CIP Savings Card promotion or for more information on CIP.

> **National Fuel**° fuel for thought NationalFuelForThought.com



Summer 2010 Customer Newsletter

Natural Gas The ultimate "alternative" fuel of the future

When it comes to dealing with energy costs and protecting the environment, natural gas is a major part of the solution to our country's energy concerns. Of the major sources of energy in the U.S., **natural gas is one of the most cost-effective, clean, efficient, secure and abundant fuels available.**

Natural gas costs less to use than other major home energy sources. The equivalent amount of electricity costs families roughly three times as much, on average, as natural gas.

Natural gas is clean, generating less sulfur dioxide (a cause of acid rain), less nitrogen oxides (that can produce smog) and less particulate matter (dust, dirt, soot or smoke) than oil or coal. And natural gas produces significantly less greenhouse gas emissions than other fossil fuels.

Natural gas appliances are more efficient than electric appliances, from generation to the point of use. As a result, gas users conserve energy resources and reduce greenhouse gas emissions.

Natural gas is secure and abundant. More than 97 percent of the U.S.'s natural gas supply comes from North America, of which 84 percent is produced in our country. And our total natural gas resource base is continually growing.

Although there are renewable forms of energy on the horizon that show promise, wind and solar power are not always available and presently make up less than 1 percent of our nation's total energy supply. Until other alternatives can be produced abundantly and cost-effectively, natural gas will continue to be the premier fuel of the future that is available today.

The Savings Add Up

Using natural gas appliances, like a gas clothes dryer, will save you money. Last year in Western New York, the average gas dryer cost \$55th to operate whereas the average electric dryer cost \$204^{ch} Last year in northwestern Pennsylvania, the average gas dryer cost \$62th to operate whereas the average electric dryer cost \$145th You could save a significant amount of money each year by making the switch to a gas dryer. You'll notice natural gas is not only gentle on your clothes, but it's gentle on your wallet and the environment, too.

¹⁰Based on a calendar year 2009 residential gas cost of \$1.0673/Ccf (100 cubic feel) in New York, \$1.185/Dcf in Pennsykania and an annual clothes dryer usage of 52 Ccf/year. "Based on a calendar year 2009 residential electric cost of \$5.1341/kWh (kolwat hour) in New York, \$0.0952/kWh in Pennsykania and an annual clothes dryer usage of 1,520 kWhyear.



- Saving with Natural Gas
- Natural Gas Safety
- Protecting Against Carbon Monoxide

www.nationalfuelgas.com

Start Preparing for the Winter Heating Season

Annually, have your heating system inspected by a qualified contractor before the heating season begins.

The contractor should provide the following services:

- Check the heat exchangers for cracks, rust and corrosion.
- Clean and check the flue and vent pipes for any obstructions.
- Check your heating system, or have it tested, for proper ventilation
- Clean or replace all furnace filters.
- Check blower operation, clean and lubricate.
- Check and adjust any pilots and burners.
- Check that your gas appliances produce a sharp blue flame.
- Check all electrical connections and controls.

Always keep flammable materials outdoors, in approved containers and away from your furnace, water heater and other natural gas appliances.

EXHIBIT 3 - CIP Website (NationalFuelForThought.com)



Throughout the National Fuel For Thought Web site you will find links to a variety of additional Web sites dedicated to energy conservation. These links are provided solely for your convenience. National Fuel has no association with these sites, does not endorse these sites and does not vouch for the accuracy of the information contained therein.

Privacy Policy | Terms and Conditions | Disclosures Regarding Forward Looking Statements | Associate Login | PSC Reports © 2010 National Fuel Gas Company EXHIBIT 4 - Online Advertisements - Website Outreach







Here's the Incentive.

Learn More >

EXHIBIT 4 – Online Advertisements – Website Outreach

National Fuel Conservation Incentive Program.



Here's the Incentive.



Learn More

EXHIBIT 5 – Residential Brochures

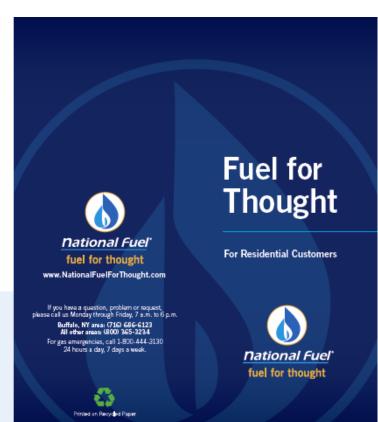
Receive these rebates on select natural gas appliances installed on or after December 1, 2009, and save energy and money!

Appliance	Required Minimum Efficiency	Rebaix Ansount
Space Heating		
Hot Air Furnace	90% A*UE*	\$300
Hot Air Furnace w/COMP	SOS APUE	\$400
Hot Water Boiler	ISSN AFUE	\$400
Stem Boller	IDD'S AFUE	\$200
Programmable Thermos (in conjunction with a fam or botter replacement)		\$25
Weter Heating		
Indirect Water Heater	NA	\$300

Winneel Feel Utilization Efficiency "EOM: Electronically Commutated Notor

"EDI: Electronically Commutated Nature Reads hall Guideners: The noise diventished allows are unalitable for qualitying explanent parchaned and included on or after December 1, 2020. Al applicance must be initiated by a contracter, in order to pail a mobile on an Energy Starf-track programmable diventished and the following in order of the thermostical a contracter. The start of a furnace or tobler opticament i. Contracters must be table to supply one of the following in order for the method splicitation of a furnace or tobler opticament i. Contracters must be table to many the start of the start of the start of the start mass too or a Davieses. Certificate subweigh their company's nerve and disters. Tobletas are analised to requipment apply more it houses of the Cirl and all maintable for quant card one of the Cirl and start maintable for quant card and the of the Cirl and all maintables for parts on and has no of the Cirl and all maintables for parts on and has no of the Cirl and start maintables for parts on and has no the Cirl weak testions Pusilies Tobles for parts on and the of the Cirl and start maintables for parts on an all has of the Cirl weak testions Pusilies Tobles for parts on and has not all the circles and and parts of parts for parts on as the of the Cirl weak testions Pusilies Tobles.

Small, non-residential customers whose theilities use less than 12,000 Mcf throusend cubic feat) of natural gas per year are also aligible to mocive either fixed or customized relates for upgetding to more energy-dificient equipment. To learn more about National Fuel's fixed relates, visit www.National/Buell of Photogeth.com. Customized relates are determined on a case-by-case basis, based on the results of an energy-use analysis. For these customers, netable cab lear anuch as 50% of the incremental equipment and installation costs, up to \$25,000. Cell - **366-697-3732** or visit www.NYS ER Du.org for more information. The fixed relates being officient to non-residential customers are available for qualifying equipment installed on or after December 1, 2008.



RES CIP 11-09

The Conservation Incentive Program For Residential Customers

Thinking about a new natural gas appliance? Choose high-efficiency and save.

The National Fuel Conservation Incentive Robate Program offers residential and small, non-residential customers in National Fuel's western New York service area a number of money-serving abates when you replace specified applicances with may energy-efficient modek. When you combine the robates with the projected annual fuel savings realized by using more efficient aquipment, you'l be annexed at how quickly these new appliances can pay for themselves.

So why is National Fuel helping you use less natural gas?

A lot of people balaxe that National Fuel controls the cost of natural gas and that higher natural gas costs mean the Urithy meaks more money. The truth is that ubities have no control over the methat price of natural gas. By law, these costs are passed along whichout mark-up. The price you pay for natural gas is set in the energy marketplace where the forces of supply and demand affect prices most. With the Conservation Incentive Rebate Program, National Fuel is partnering with customers on ways to use less natural gas, helping to bring balance back to the markatylesc and lowaring the price we all pay for the energy we use.

For more information about this program, visit www.NationalFuelForThought.com, where you can print a relate application and learn more about how to use less energy.

By using natural gas wisely, you could help protect the environment.

Natural gas is the most officient and cleanest foos? fael available. According to the U.S. Environmental Protection Agency, natural gas also produces a significantly smaller volume of greenhouse gesses, compared to oil or other foosi fluels used in the production of electricity. When you conserve natural gas, you not only help your pocketbook, you reduce amissions further, making the air cleaner for everyone. And that's something that will help your childran, their childran, and generations to come.

The National Fuel Conservation Incentive Robate Program also includes a number of other ways for you to save through energy-afficiency, including initiatives specifically dasigned for non-residential network gas used and to assist there income households. For compile datale, visit www.NationalFuelForThought.com. If you've submitted a rebela application and have questions, call list free J.477-2587-7824. An example of how you can make high-efficiency more affordable:

New 90% High Efficiency Furnace	\$3,500
Standard 80% Efficient Furnace	\$2,500
Cost Difference for	\$1.000
Higher-Efficiency Hodel	
Higher-Efficiency Hodel One-time Rebate	\$300
• •	\$300 \$700
One-time Rebate	

Simple Payback on Cost 3.7 years* for High-Efficiency Model

And of course, by choosing a high-efficiency product for your home now, you'll continue to enjoy energy savings for years to come.

 With savings on annual operating costs of \$190 per year, the \$700 incremental investment will be paid back in 3.7 years.

**This is only an example. Your actual investment and savings may be higher or lower depanding on the models you choose to instait, the efficiency of the furnece you are replacing, fluctualing take costs and your actual installed cost. Breads on average gas costs for 12 months ending September 30, 2009.

Rebetes are available for residential customers, regardless of income or annual energy usage. Appliances purchased and installed in new-builds are not eligible for rebetes.

EXHIBIT 5 – Non-Residential Brochures

An example of how a small, non-residential customer can make high-efficiency more affordable:

> (2) New 95% High Efficiency, Condensing Bollers
> (2) Standard 80% Efficiency, \$15,000 Non-Condensing Boilers Cost Difference for Higher Efficiency Model \$7,500 \$7,500 One-time Fixed Rebate \$2,000 Cest Difference After Rebate Annual Operating Cest Savings Simple Payback on Cest for High-Efficiency Model \$5,500 \$2,731/year** 2.0 years'

And of course, by choosing a high-efficiency product for your business now, you'll continue to enjoy energy savings for years to come.

- ² This is only an example. Your actual investment and savings may be higher or lower depending on the models you choose to install, the efficiency of the furnace you are replacing. fluctuating test costs and your actual installed cost. Based on average gas costs for 12 months ending September 30, 2009.
- With savings on annual operating costs of \$2,731 per year, the \$5,500 incremental investment will be paid back in 2.0 years.

By using natural gas wisely, you could help protect the environment.

Natural gas is the most efficient and cleanest fossil fuel available. According to the U.S. Environmental Protection Agency, natural gas also produces a significantly smaller volume of greenhouse gasses, compared to oil or other fossil fuels used in the production of electricity. When you conserve itural gas, you not only help your pocketbook, you reduce emissions further, making the air cleaner for everyone. And that's something that will help your children, their children, and generations to come.

The National Fuel Conservation Incentive Rebate Program also includes a number of other ways for you to save through energy-efficiency, including initiatives specifically designed for residential natural gas use and to assist lower income households. For complete datails, visit www.NationalFuelForThought.com.

So why is National Fuel helping you use less natural gas?

A lot of people believe that National Fuel controls the cost of natural gas, and that higher natural gas costs means the Utility makes more money. The truth is that utilities have no control over the market price of natural gas. By law, these costs are passed along without mark-up. The price you pay for natural gas is set in the energy marketplace where the forces of supply and demand affect prices most.

With the Conservation Incentive Rebate Program, National Fuel is partnering with customers on ways to use less natural gas, helping to bring balance back to the marketplace and lowering the price we all pay for the energy we use.

For more information about this program, visit www.NationalFuelForThought.com, where you can print a robate application and learn more about how to use less energy.



If you have a question, problem or request, ase call us Monday through Friday, 7am to 6pm. Buffalo, NY area: (716) 686-6123 All other areas: (800) 365-3234 For gas emergencies, call 1-800-444-3130 24 hours a day, 7 days a week.

> E.J Printed on Recycled Paper

> > NON RES CIP 11-09

Fuel for Thought

For Non-Residential Customers

National Fuel fuel for thought

The Conservation Incentive Program For Non-Residential Customers

Thinking about purchasing a new piece of natural gas equipment? Choose high-efficiency and save.

The National Fuel Conservation Incentive Rebate Program offers residential and small, non-residential customers in National Fuel's western New York service area a number of money-saving rebates when you replace specified appliances with new, energy-efficient models. When you combine the rebutes with the projected annual fuel savings realized by using more efficient equipment, you'd be amazed at how quickly these new appliances can pay for themselves.

Fixed & customized rebates for non-residential customers.

Small, non-residential customers whose facilities use less than 12,000 Mcf (thousand cubic feet) of natural gas per year are eligible to receive either fixed or customized rebates for upgrading to more energyefficient natural gas equipment.

Offering you two ways to save!

- Fixed (Pre-Qualified) Rebate Fixed rebates available on pra-qualified equipment. It's fast and easy! Visit www.NationalFuelForThought.com for a robate application. • Customized (Performance-Based) Robate – Robates
- are determined on a case-by-case basis, based on the results of an energy-use analysis. Customized rebates can be as much as 50% of the incremental equipment and installation costs, up to \$25,000. This may result in a larger rebate than if your company received a fixed rebate. Call 1-866-697-3732 or visit www.NYSERDA.org to get started.

ev!

levente ulese j	fixed rebates on s	select natural	Pas appliances	and save energy	y and more			
Equipment	Minimum Required Efficiency	Rebate						
				Equipment Size				
Space Heating		(<300kBbh)	(300-423k5bbh)	(500-1,000kHuh)	(>1,000k0bah)			
Hot Air Furnace	90% AFUE	\$500	N/A	NA	N/A			
Hot Water Boller	85% AFUE 90% AFUE	\$600 \$1,000	\$750 \$1,500	\$1,500 \$2,500	\$2,500 \$3,500			
learn Boller	81% AFUE	\$600	(\$2%8tuh) \$600-\$1,000	(\$2%Btuh) \$1,000-\$2,000	(\$2/kBtuh) \$2,000+			
Space Heating			_					
Unit Heater	90% AFUE	\$1,000						
Low Intensity Infrared Heater	NA	\$500	a contract	Please Note: all appliances must be installed t a contractor. Non-residential customers applyt for a rebate AND contractors must be able to				
Programmable Thermostat	Energy Star®-rated	\$25	supply on	supply one of the following: Federal ID number, a Certificate of insurance or a Business Certific				
Water Heating				heir company's name				
Storage Tank Water Heater	0.61 EF	\$150	complete.	order for the rebate application to be considere complete. The Conservation Incentive Program customized rebates are available for qualitying				
Tankless Water Heater	0.78 EF	\$350	equipmen	d receips are available it purchased and insta r 1, 2007, only. The fit	slied on or after			
Cooking				non-residential custo				
Fryer	Energy Star®-rated	\$750		ing equipment installe	ad on or after			
Broller	30% AFUE	\$500	Decembe	r 1, 2008.				
Convection Oven	40% AFUE	\$500		0-365-3234 or visit				
Combination Oven	40% AFUE	\$750		ional Fuel For Thought.o e and print a non-resi				
Stearner	Energy Star®-rated	\$750		e and print a non-rea de application.	UNIT KIND			

Griddle 45% AFUE \$500 WEUP Annual Fuel Utilization Efficiency REP Energy Factor ReButh 1,000 Burger hou

Energy Efficiency Tips

Saving money and energy is easier than you may think.

Extra money in your pocket. Cleaner air in your lungs. Natural gas gives you both. It's the ultimate "alternative" fuel of the future, generating less sulfur dioxide (a cause of acid rain), less nitrogen oxides (that can produce smog) and less particulate matter (dust, dirt, soot or smoke) than coal or oil. It costs less than other fuels. And there's enough natural gas to meet a large percentage of America's energy needs now. In fact, **natural gas is one of the most cost-effective, clean, efficient, secure and abundant fuels available!**

Quick, easy energy savings.

1 Set thermostats between 65 and 70 degrees during the winter and at 58 degrees when away from the house for more than a few hours. While sleeping, add an extra blanket for warmth. Keep in mind that warmer temperatures are recommended for homes with infants, ill or elderly persons.

2 Turn down thermostats automatically without sacrificing comfort by installing a programmable thermostat.

Savings: By turning your thermostat back 10 to 15 percent for eight hours per day, you can cut your annual heating bills by as much as 10 percent per year.

3 Change or clean furnace filters once a month during the heating season. Use the arrival of your natural gas bill as your reminder to change the filter.

4 Warm air rises, so use registers to direct warm air-flow across the floor.

5 Close vents and doors in unused rooms and close dampers on unused fireplaces.

6 Set your water heater to 120 degrees or the medium setting. You'll enjoy energy savings without sacrificing comfort. A family of four, each showering for five minutes a day, uses 700 gallons of water each week. Not surprisingly, water heating is a typical family's third-largest energy expense, accounting for about 14 percent of utility bills.

7 Insulate water heaters with insulation blankets in accordance with manufacturer's guidelines.

8 Install water-flow restrictors in showerheads and faucets.

If radiators are located near cold walls, place a sheet of aluminum foil between the radiator and the wall to reflect heat back into the room.



Keep the cold out to keep costs down.

Reducing air leaks with caulk or weather-stripping could cut as much as 10 percent from an average household's monthly energy bill. According to the U.S. Department of Energy, the most common places where air escapes from homes are:

- a floors, walls, ceilings (31 percent)
- b ducts (15 percent)
- c fireplaces (14 percent)
- d plumbing penetrations (13 percent)
- e doors (11 percent)
- f windows (10 percent)
- (g) fans and vents (4 percent)
- electric outlets (2 percent)

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* 65°-70° during the winter 58° when away from the house for more than a few hours

EXHIBIT 6 – Conservation Tip Sheet (*back*)

10 Run washing machines and clothes dryers with a full load.

11 On sunny days, let in the sun's warmth. Open draperies and blinds on windows that receive direct sunlight. Close them at night or on cloudy days to insulate against cold air outside.

Save big with long-term improvements, too.

Natural gas appliances are more efficient than electric appliances from generation to the point of use. The equivalent amount of electricity would cost you approximately two to three times as much, on average, as natural gas. So, choose natural gas appliances whenever possible. You'll save money on energy and reduce pollutants.

Plus, consider having your home evaluated for energy efficiency. Through the *Home Performance with ENERGY STAR®* Program, a participating Building Performance Institute (BPI) accredited contractor will assess your home, make recommendations for energy improvements and provide a cost estimate to do the improvements.

Visit: www.getenergysmart.org.

If you are of low-to-moderate income, you can make your home more energy efficient and reduce your utility bills, if eligible, with the Assisted Home Performance with ENERGY STAR® Program.

X Make sure the recommended levels of insulation are installed in your attic and basement.

✔ Older furnaces aren't nearly as fuel efficient as today's highefficiency models. Even if it's still in good working condition, an older furnace could be using approximately 15 percent more fuel than a new high-efficiency furnace. And an old water heater could be just as inefficient as an older furnace. When shopping for new appliances, compare energy efficiency ratings and annual operating costs. Install storm or thermal windows and doors or double-paned glass. A less expensive alternative is plastic sheeting, which can be temporarily fastened over doors and windows to prevent drafts and retain heat.

Enjoy money-saving rebates with National Fuel's Conservation Incentive Program

Save with rebates now, and save later by using less energy. As a residential or non-residential customer in National Fuel's Western New York service area, you can enjoy a number of money-saving rebates when you replace specified appliances with qualifying, energy-efficient natural gas models. For full details, visit www.NationalFuelForThought.com and click on "Get Cash Rebates" in the gray menu area on the right. Remember, when you conserve natural gas, you not only save money, you reduce emissions further, making the air cleaner for everyone.

Discover more ways

Visit the following websites for more information on forecasted energy prices, detailed home energy conservation strategies and energy-efficient home improvement materials: www.aga.org: The American Gas Association is a valuable resource for understanding the benefits and availability of clean, safe, reliable natural gas.

www.ase.org: The Alliance to Save Energy regularly posts information for consumers to help them save money, increase comfort and reduce pollution through energy efficiency. www.energysavers.gov: The Department of Energy offers additional information on general energy conservation tips.

www.getenergysmart.org: The New York State Energy Research and Development Authority offers energy-saving tips and information on selecting a contractor for your energy upgrades.

FOR NATURAL GAS EMERGENCIES

Call 1-800-444-3130, 24 hours a day, 7 days a week.





If you have a question, problem or request, please call us Monday through Friday, 7 a.m. to 6 p.m. Buffalo area: **716-686-6123** All other areas: **1-800-365-3234**

Here's one audit you can feel good about – an energy audit. **HOME Energy Analysis** Our detailed Home Energy Analysis is designed to be energy savings convenient and flexible. Complete the analysis all at Pie Chart OBar once, or enter information as you have it. Each analysis provides you with: Information on where your energy dollars go Quick and easy tips that will help lower your bills and energy usage Home improvement suggestions Information about helpful programs and services Ways to save more money by participating in National Fuel's Conservation Incentive Program **BUSINESS Energy Analysis** Understand your business's energy consumption more thoroughly, while finding ways to save money and energy. With each analysis you can: See where your energy dollars go Find ways to lower your costs that are personalized for your business See how your costs stack up against the competition Benchmark your energy costs across locations Learn how to save money by participating in National Fuel's Conservation Incentive Program We know you're busy, which is why our analysis was designed keeping speed and ease

of use in mind. Perform a **Quick Analysis** to get meaningful summary results or analyze your energy usage by appliance or end use with a **Detailed Analysis**.

To learn more and complete a customized online energy analysis, visit <u>www.NationalFuelForThought.com</u> and click on "Online Energy Analysis."





CIPts-7/10

If you have a question, problem or request, please call us Monday through Friday, 7a.m. to 6p.m. Buffalo area: 716-686-6123. All other areas: 1-800-365-3234



FREE Energy-Saving Improvements to Help You Manage Your Energy Costs





Important Notice

You have been referred for **FREE** services to help manage your fuel costs and keep you warm and comfortable. National Fuel's **Conservation Incentive Program** provides weatherization measures such as insulation, furnace inspections and caulking, and you don't have to pay a thing!

You will be contacted shortly by a representative from EmPower New York, which manages this program. They will arrange for a qualified contractor to assess your needs. Please respond quickly so that you can enjoy greater comfort and savings as soon as the weather turns cold.

We care about your comfort and safety, and want to help you keep your fuel costs manageable. Call EmPower at **1-800-263-0960** for more information.

NationalFuelForThought.com



EXHIBIT 9 - Low Income Usage Reduction Program (LIURP) Letter



DATE

ADDRESS – LINE 1 ADDRESS – LINE 2 ADDRESS – LINE 3

Dear National Fuel Customer:

We are pleased to let you know that you are eligible for FREE energy services through National Fuel's new **Conservation Incentive Program**.

Services provided through this program are free to low income households through the EmPower New York^{5M} program, sponsored by the New York State Energy Research and Development Authority (NYSERDA), a state agency. Gas saving measures are funded by National Fuel and electricity saving measures are funded through your electric utility.

You will not be asked to pay for anything, nor will you be asked to switch fuel suppliers. Our goal is to help you save energy.

We provide:

- FREE Measures to reduce your heating bill such as caulking and insulation;
- FREE measures to reduce your electric bill, such as free ENERGY STAR[®] lighting;
- FREE Safety Check of the heating system and minor heating system repairs;
- FREE Gas leak testing and Carbon Monoxide testing;
- FREE Tips to help you manage your energy use.

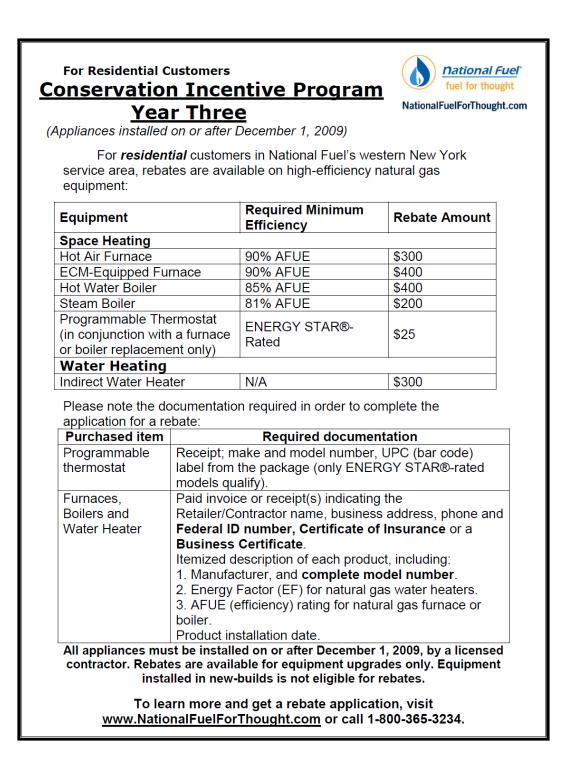
Please sign and return the enclosed Energy Services Application in the postagepaid envelope provided. If you have questions, or would like help in filling out the application, call EmPower New YorkSM at 1-800-263-0960. Please let them know that you were referred by National Fuel. If you would like to talk to someone at National Fuel about the program, you can reach us at 716-686-6123 or 800-365-3234.

We at National Fuel developed the **Conservation Incentive Program** to help you reduce your energy bills while staying warm and comfortable. If you have any questions, please call us at one of the numbers above. We're glad to help!

> Sincerely, National Fuel

National Fuel Gas Distribution Corporation | 6363 Main Street | Williamsville | New York 14221 NationalFuelForThought.com

EXHIBIT 10 - Conservation Incentive Program Flyer - Residential



For Non-Residential Customers <u>Conservation Incentive Program</u>

National Fuel's Conservation Incentive Program offers *Fixed (Pre-Qualified)* and *Customized (Performance-Based)* rebates to *small, non-residential customers* whose facilities use less than 12,000 Mcf (thousand cubic feet) of natural gas per year for upgrading to more energy-efficient equipment.

	Equipment	Minimum Required Efficiency	Rebate			
<i>Fixed</i> rebate requirements for select natural gas appliances include:	Space Heating		(<300kBtuh)	Equipm (300–500kBtuh)	(500–1,000kBtuh)	(>1,000kBtuh)
	Hot Air Furnace	90% AFUE	\$500	N/A	N/A	N/A
	Hot Water Boiler	85% AFUE 90% AFUE	\$600 \$1,000	\$750 \$1,500	\$1,500 \$2,500	\$2,500 \$3,500
	Steam Boiler	81% AFUE	\$600	(\$2/kBtuh) \$600-\$1,000	(\$2/kBtuh) \$1,000-\$2,000	(\$2/kBtuh) \$2,000+
	Space Heating					
	Unit Heater	90% AFUE	\$1,000			
The fixed rebates being offered to non-residential customers are available for qualifying equipment installed	Low Intensity Infrared Heater	N/A	\$500			
	Programmable Thermostat	Energy Star [®] -rated	\$25			
	Water Heating					
	Storage Tank Water Heater	0.61 EF	\$150			
	Tankless Water Heater	0.78 EF	\$350			
on or after	Cooking					
December 1, 2008.	Fryer	Energy Star®-rated	\$750			
	Broiler	30% AFUE	\$500			
	Convection Oven	40% AFUE	\$500			
	Combination Oven	40% AFUE	\$750			
	Steamer	Energy Star®-rated	\$750			
	Griddle	45% AFUE	\$500			
	(AFUE) Annual Fuel Utiliza (EF) Energy Factor (kBt					

Certain rules apply. Go to www.NationalFuelForThought.com to learn more.

Customized Rebates

National Fuel's Conservation Incentive Program provides *small, non-residential customers* with rebates of up to 50% (with a maximum of \$25,000 per project) on the incremental cost to upgrade to qualifying energy efficient furnaces, boilers, water heaters, and process heating equipment. In addition, improvements directly related to gas equipment energy savings, including but not limited to measures such as steam/hot water distribution piping insulation, boiler control systems, flue gas economizers, and heat recovery, are eligible for consideration.

Call 1-866-NYSERDA (1-866-697-3732) or visit <u>www.nyserda.org</u> to initiate the application process.

EXHIBIT 11 – Savings Card

Use less energy.

Save more money.



The Conservation Incentive Program
Savings Card

The Conservation Incentive Program

Savings Card

This Conservation Incentive Program Savings Card

will help you save when you purchase energy-efficient products and services.

Simply present this card to our participating Energy Partners to receive discounts on energy-related items.

Discounts are being offered on items like:

Service and repair on your natural gas appliances

Furnace filters

Home weatherization products

New, high-efficiency furnaces, water heaters and other natural gas appliances

And much more!

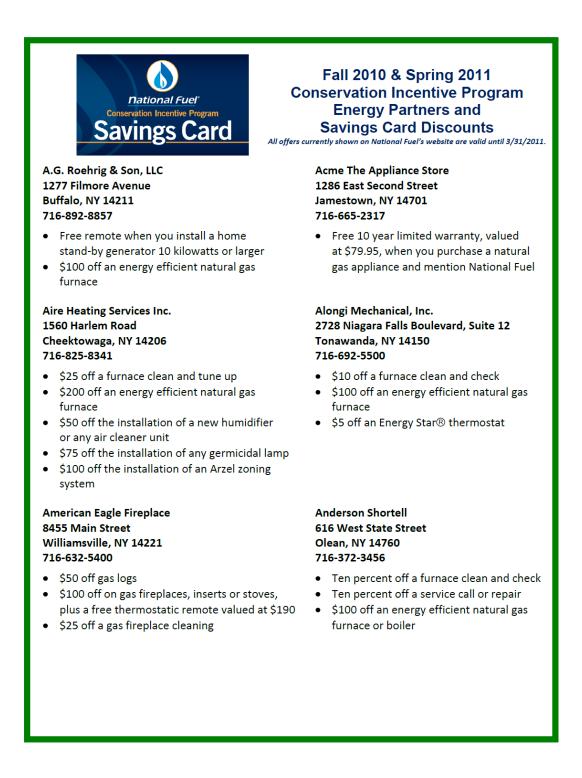
And, don't forget, rebates from the Conservation Incentive Program can be added to these savings when you replace select heating equipment with more energy-efficient models.

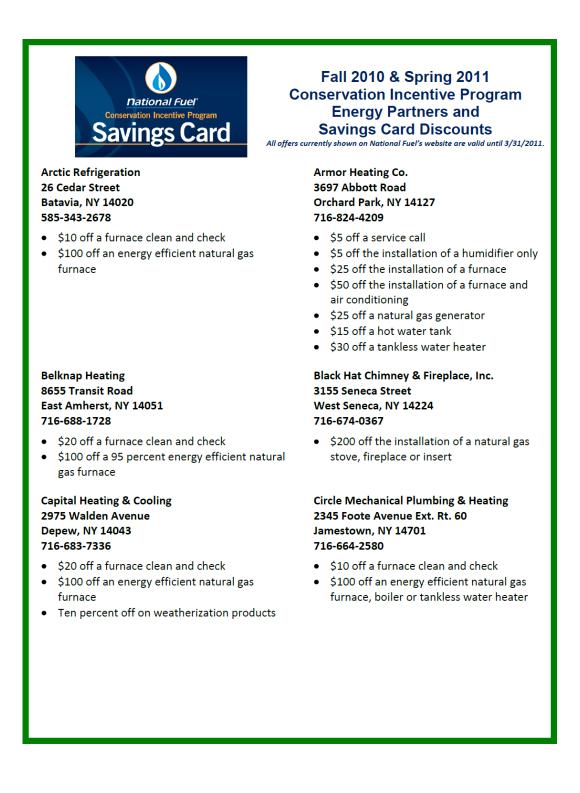
For a list of Savings Card Energy Partners and their offers and for more information on the Conservation Incentive Program rebates being offered and the equipment that qualifies, visit www.NationalFuelForThought.com.

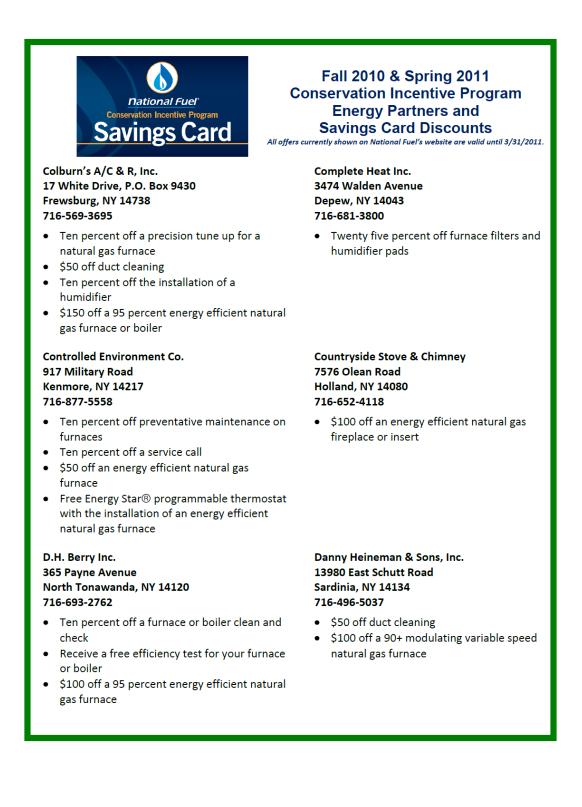
Sales arrangements between customers and merchants are independent of National Fuel. Individual offers expire as indicated.

Present this card to participating Energy Partners to receive discounts on energy-related items from gas appliances to having your furnace cleaned.

Control Fuel Control Fuel For more information, visit www.NationalFuelForThought.com

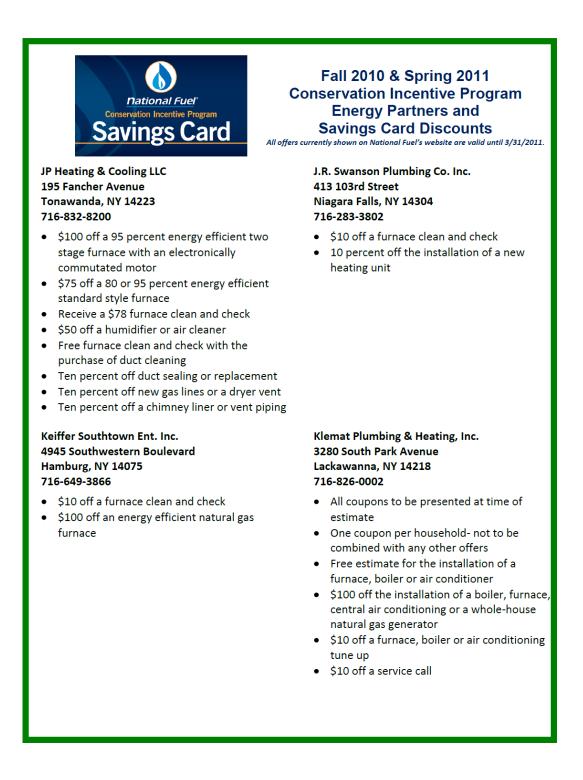


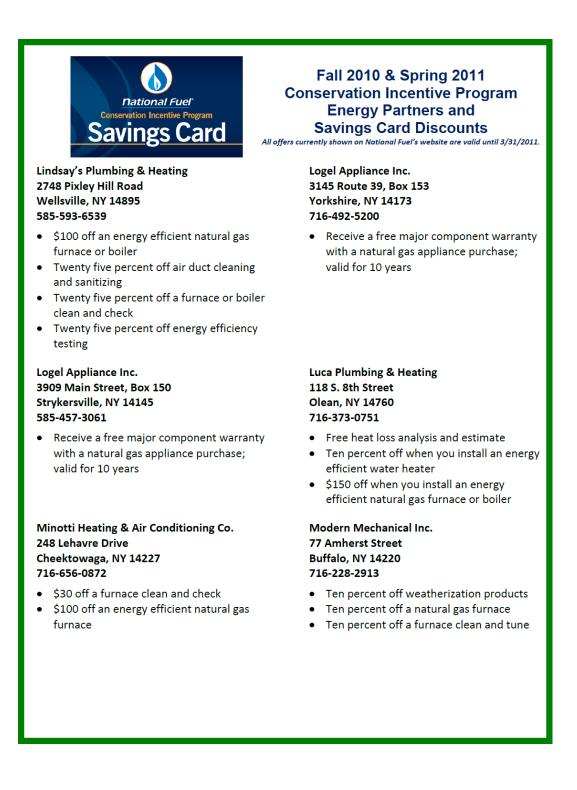


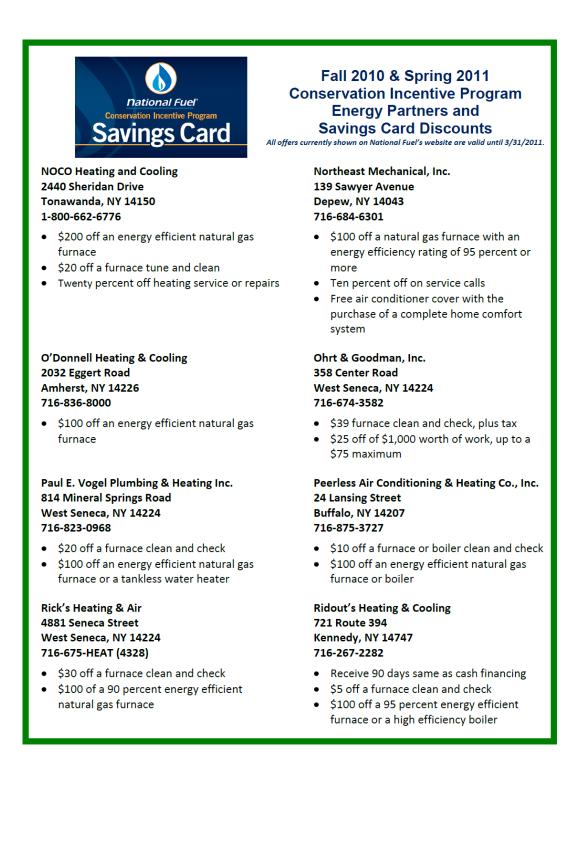


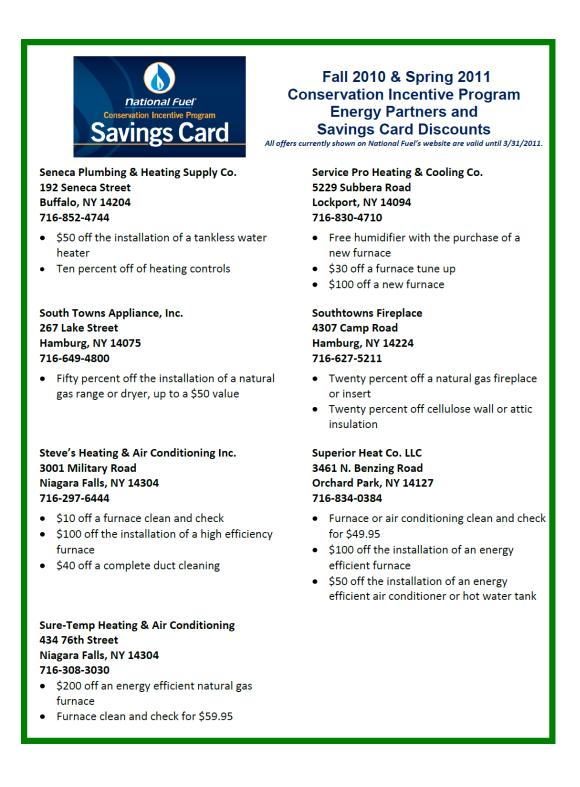


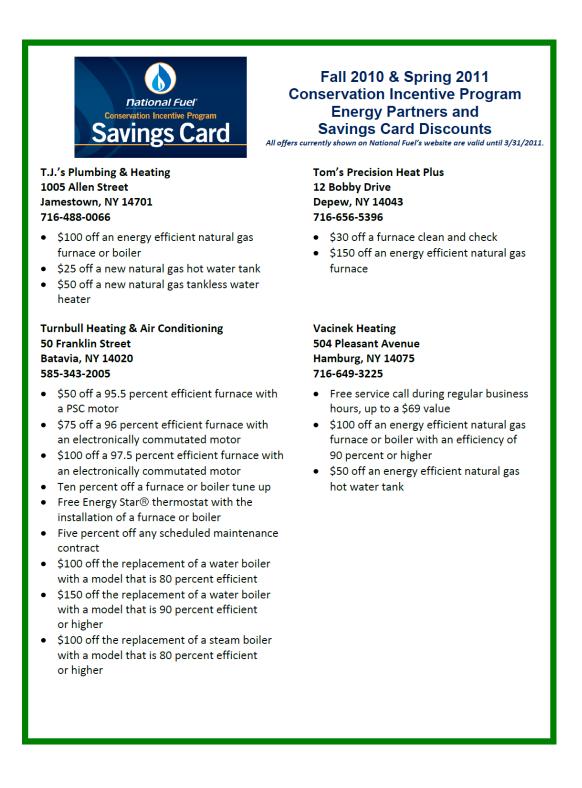
- or more
- \$100 off the installation of a new boiler
- \$10 off the installation of a new window when you replace an existing window

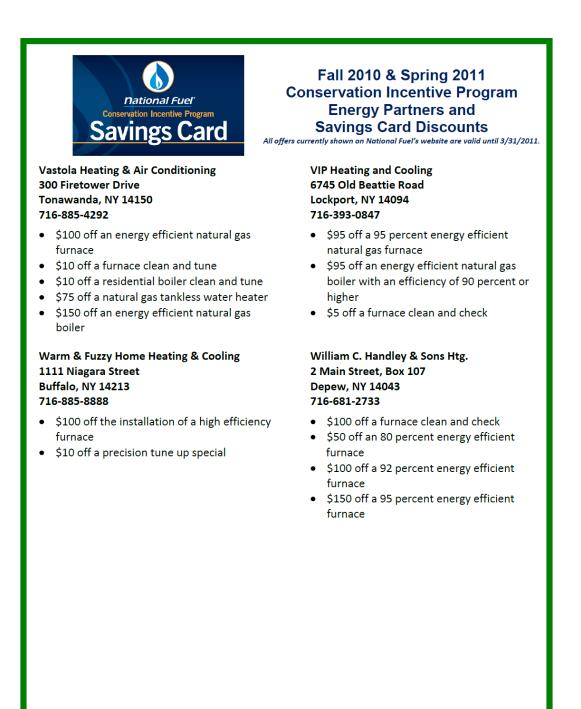












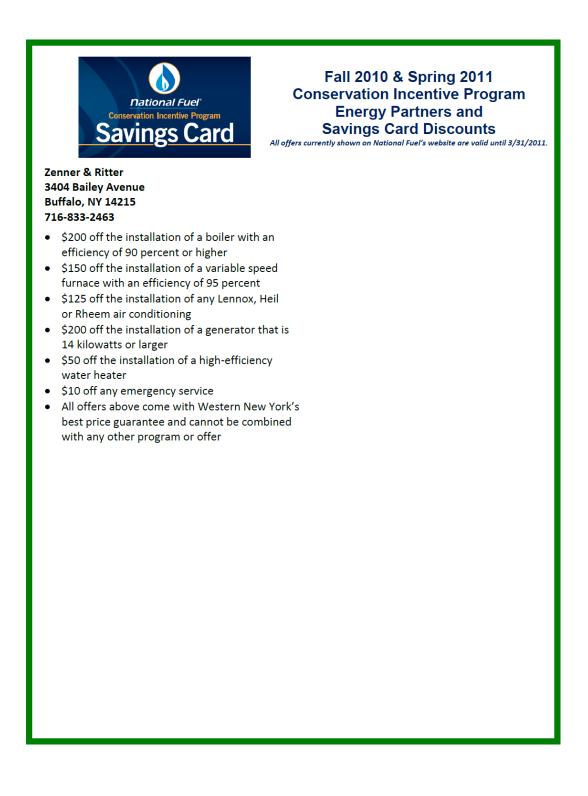


EXHIBIT 13 – Letter to Legislators – July, 6 2010

July 6, 2010

«Status» «FirstName» «LastName» «Address1» «Address2» «Address3» «City», «State» «PostalCode»

Dear «Title» «LastName»:

Enclosed is a copy of a press release announcing our filing with the New York State Public Service Commission to extend our Conservation Incentive Program (CIP) through November 30, 2011. This program has been very effective in offering rebates on energy efficient heating equipment and other gas appliances in addition to weatherization assistance through the New York State Energy Research and Development Authority (NYSERDA).

We encourage you to refer your constituents to opportunities to reduce energy consumption and save money through this program. If you have any questions about CIP, please call our Energy Services Department at (716) 857-7023 or our customer service number at (800) 365-3234.

Sincerely,

Patricia J. Paul Manager Government Affairs Department

PJP/vlb Enc.

EXHIBIT 14 – Letter to Legislators – September 24, 2010

September 24, 2010

«Status» «FirstName» «LastName» «Suffix» «Address1» «Address2» «Address3» «City», «State» «PostalCode»

Dear «Title» «LastName»:

As the warm summer months come to an end and the crisp autumn air begins to creep into Western New York, we all know that the cold winter months cannot be far behind. With that in mind, I wanted to send along some information for you to share with your constituents on National Fuel's **Conservation Incentive Program**.

The **Conservation Incentive Program** offers rebates to Western New York residential and small, non-residential customers who upgrade their natural gas heating equipment to more energy-efficient models. Customers will not only receive cash rebates, they will save year after year by using less energy.

The **Conservation Incentive Program Savings Card** is another way that we are helping customers to manage their energy use. Our energy partners are offering discounts to customers on a wide range of energy-related products and services. A listing of our Energy Partners and the savings they are offering is enclosed along with a small supply of Savings Cards. Two brochures are also enclosed, one that explains the program for residential customers and one that explains the program offered for non-residential customers.

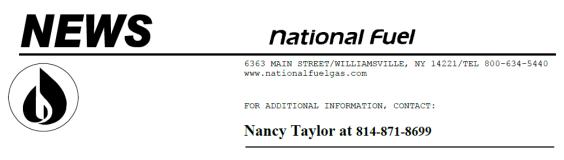
For complete details on rebates, for rebate applications and additional savings cards, visit <u>www.NationalFuelForThought.com</u>.

If you have any specific questions about the program, please e-mail <u>crahene@natfuel.com</u> or call Evan Crahen at 716-857-7625. I appreciate your help in providing this information to your constituents, which can make it easier for them to manage their energy bills during these difficult economic times. As always, if I can be of any assistance to you, please contact me at 716-857-7780.

Regards,

Pattie Paul Manager - Government Affairs

PJP/vlf Encs.



National Fuel Files for Year Four of Conservation Incentive Program

(June 30, 2010) Williamsville, N.Y.: National Fuel Gas Distribution Corporation's New York division, the natural gas utility serving approximately 500,000 customers in Western New York, announces that it has filed a request with the New York State Public Service Commission to approve a plan for extending the Utility's Conservation Incentive Program (CIP) for its fourth year, beginning Dec. 1, 2010.

The CIP includes money-savings rebates for residential and non-residential customers for purchasing high-efficiency natural gas equipment. It also offers free weatherization services for qualifying low-income households.

National Fuel is committed to helping its customers conserve energy and save on heating costs. In 2007, National Fuel was the first natural gas utility in New York State to offer customers a comprehensive, multi-million dollar conservation and energy efficiency program designed to provide more efficient housing and lower gas costs for customers. Since its inception, National Fuel's CIP has provided:

- Over 45,000 rebates, totaling more than \$8 million, to customers who installed energyefficient gas appliances and other equipment;
- Over 1,500 qualifying low-income households with energy efficiency funding at an average cost of \$4,000 per household;
- CIP customers with experienced measured drops in usage and heating systems savings of approximately 12 percent of annual consumption; and
- Added and preserved jobs for local heating contractors, appliance retailers and energy service companies.

Rebates are still available for qualifying equipment for year three of the CIP through Nov. 30, 2010. Equipment purchased and installed on Dec. 1, 2009, or after, must be eligible based on the charts listed on the following pages in order to qualify for a rebate. Visit www.NationalFuelForThought.com for those requirements.

Details on Rebates for Residential Customers: The CIP offers residential customers in National Fuel's Western New York service area rebates when they replace specified appliances with new, energy-efficient models and install an Energy Star®-rated programmable thermostat.

Page 2 National Fuel June 30, 2010

Rebates are available for the following items:

Equipment	Required Minimum	Rebate Amount
	Efficiency	
Space Heating		
Hot Air Furnace	90% AFUE*	\$300
Hot Air Furnace w/ ECM**	90% AFUE	\$400
Hot Water Boiler	85% AFUE	\$400
Steam Boiler	81% AFUE	\$200
Programmable Thermostat	Energy Star®- rated	\$25
(in conjunction with a furnace		
or boiler upgrade)		
Water Heating		
Indirect Water Heater	N/A	\$300

*AFUE stands for annual fuel utilization efficiency, which is the most widely used measure of a furnace's heating efficiency. It measures the amount of heat actually delivered to a house compared to the amount of fuel that must supply the furnace. **ECM stands for electronically commutated motor.

Please Note: Some requirements apply. Visit www.NationalFuelForThought.com to learn more.

<u>Details on Rebates for Non-Residential Customers</u>: Rebates are available for small, nonresidential customers whose facilities use less than 12,000 Mcf (thousand cubic feet) of natural gas per year for upgrading to more energy-efficient equipment. These customers can choose from one of two rebate options:

- Fixed (Pre-Qualified) Rebate Fixed rebates available on pre-qualified equipment. The list below summarizes the types of equipment and rebates associated with upgrades to those items that are now being offered as part of the CIP.
- Customized (Performance-Based) Rebate Rebates are determined on a case-by-case basis, based on the results of an energy-use analysis.

Equipment	Required Minimum Efficiency	Rebate Amount			
Space Heating		(<300 kBtuh)	(300-499 kBtuh)	(500-1,000 kBtuh)	(>1,000 kBtuh)
Hot Air Furnace	90% AFUE	\$500	N/A	N/A	N/A
Hot Water Boiler	85% AFUE	\$600	\$750	\$1,500	\$2,500
	90% AFUE	\$1,000	\$1,500	\$2,500	\$3,500
Steam Boiler	81% AFUE	\$600	(\$2/kBtuh) \$600-\$1,000	(\$2/kBtuh) \$1,000-\$2,000	(\$2/kBtuh) \$2,000+

Fixed rebate requirements for select natural gas appliances include:

(more)

Page 3 National Fuel June 30, 2010

Equipment	Required Minimum Efficiency	Rebate Amount
Space Heating		
Unit Heater	90% AFUE	\$1,000
Low Intensity Infrared Heater	N/A	\$500
Programmable Thermostat	Energy Star®-rated	\$25
Water Heating		
Storage Tank Water Heater	0.61 EF	\$150
Tankless Water Heater	0.78 EF	\$350
Cooking		
Fryer	Energy Star®-rated	\$750
Broiler	30% AFUE	\$500
Convection Oven	40% AFUE	\$500
Combination Oven	40% AFUE	\$750
Steamer	Energy Star®-rated	\$750
Griddle	45% AFUE	\$500

Continued - Fixed rebate requirements for select natural gas appliances include

(AFUE) Annual Fuel Utilization Efficiency (EF) Energy Factor (kBtuh) 1,000 Btu per hour

The CIP continues to include a non-residential rebate offer for customers whose facilities use less than 12,000 Mcf (thousand cubic feet) of natural gas per year that is not based on a fixed rebate schedule. This program feature is implemented in partnership with the New York State Energy Research and Development Authority (NYSERDA) through its Existing Facilities Program. For these customers, *customized* rebates will be based upon the installed cost for the new equipment and the amount of savings it will generate. As much as 50 percent of the incremental equipment and installation costs, up to \$25,000 per project, is currently offered. Small, non-residential customers interested in customized rebates should call 1-866-NYSERDA, or 1-866-697-3732, to learn more.

Please Note: Some requirements apply to both components of the non-residential rebates available. Visit www.NationalFuelForThought.com to learn more.

(more)

Page 4 National Fuel June 30, 2010

The CIP includes free weatherization assistance implemented in partnership with the NYSERDA through its EmPower New YorkSM program. This is a comprehensive, whole-house weatherization program available to qualifying low-income households throughout National Fuel's Western New York service area. Customers who may be eligible for free weatherization assistance through the CIP will be identified by National Fuel and social service providers and referred to EmPower New YorkSM.

To learn more about the CIP or to download residential and/or non-residential rebate applications, visit www.NationalFuelForThought.com or call 1-800-365-3234.

National Fuel Gas Distribution Corporation is the utility segment of National Fuel Gas Company, a diversified energy holding company that is engaged in a number of natural gasrelated activities. The Utility provides natural gas service to approximately 500,000 customers in Western New York. Additional information about National Fuel and its customer services is available at www.nationalfuelgas.com or by calling 1-800-365-3234.

Media Contact:

Nancy Taylor

814-871-8699

-30-

EXHIBIT 16 – Media Advisory – National Fuel Responds to PUSH Buffalo's Rejection of the Company's Conservation Incentive Program



National Fuel Responds to PUSH Buffalo's Rejection of the Company's Conservation Incentive Program

(September 17, 2010) Williamsville, N.Y.: National Fuel Gas Distribution Corporation (the "Utility") replied this week to comments from community activist organization People United for Sustainable Housing of Buffalo ("PUSH") in a filing to the New York State Public Service Commission ("PSC"). PUSH demanded the PSC reject National Fuel's filing for a fourth year of its Conservation Incentive Program ("CIP").

The Utility noted since the inception of the CIP in 2007, it has already weatherized 1,500 low-income homes in Western New York and will reach 3,000 homes by the end of 2011. In 2010-11, the CIP, if approved, will spend another \$2.94 million on such improvements, bringing the total spent to more than \$10 million. In addition, the CIP has provided more than 27,000 furnace and water heater rebates to residential customers, as well as equipment rebates to nearly 900 commercial customers.

For 2010-11, the low-income weatherization funding represents 29 percent of an overall \$10.1 million. The rest is fairly allocated towards energy savings outreach and education, and residential and commercial customer appliance rebates.

In response to assertions from PUSH to the PSC that National Fuel should emphasize energy savings to low-income customers, exclusive of other customers, National Fuel's filing states: "This is unfair to all customers who are already paying for CIP, as well as other assistance programs that [the company] offers and which produce lower bills for low-income customers."

National Fuel urges customers to understand the harmful implications if the CIP is altered, delayed or eliminated as a result of PUSH's demands. The Utility strongly opposes PUSH's stance for the following reasons:

- The CIP's objective is to promote energy conservation and efficiency across the service territory for all
 customers. PUSH's objective is to improve the low-income housing stock on Buffalo's West Side.
- The CIP is a conservation and efficiency program funded by all customers and designed to benefit all
 customers by reducing natural gas consumption. Therefore, the CIP's funding is allocated to programs in
 a balanced way and is available to customers across the Utility's service territory.
- · The CIP supports jobs for small businesses, including local contractors.
- If the PSC suspends the CIP, jobs could be lost. More so, rebates and free weatherization would no longer be available. All customers would suffer.



EXHIBIT 16 – Media Advisory – National Fuel Responds to PUSH Buffalo's Rejection of the Company's Conservation Incentive Program

In addition, National Fuel has declined to partner with PUSH and will continue to do so.

"For some time, PUSH has been engaged in a public campaign against National Fuel using demands, ultimatums and misinformation with a stated goal of having National Fuel stop rebates and fund the weatherization of 1000 homes on Buffalo's West Side," said Nancy J. Taylor, spokesperson for National Fuel. "We have responded that our CIP already has a strong weatherization element available to *all* National Fuel customers, including those on the West Side. Now, PUSH demands that the PSC reject a sound, fair and effective broad-based conservation program and advocates it be changed into a low-income weatherization program. We wish PUSH well with its efforts to improve the West Side, but we disagree with the group's effort to suspend the CIP unless or until it is changed into a low-income weatherization program, dictating terms of employment and hiring to weatherization contractors. PUSH's tactics, approach and way of doing business are not consistent with National Fuel's or any responsible business. Therefore, we will continue to decline to partner with PUSH. We are aware that our decision to not partner with PUSH may be criticized and misunderstood by some, but we choose our business partners carefully. We only partner with parties when mutual trust exists and that is not the case with PUSH."

In addition to the CIP, National Fuel also continues to support the Home Energy Assistance Program ("HEAP"), which pays the heating bills of thousands of Western New Yorkers.

HEAP customers can receive regular payments by meeting the household income eligibility requirements, whether or not they pay separately for heat. Emergency HEAP grants provide for additional assistance payments needed to prevent termination of energy service or to restore it. Funding through HEAP is also available for furnace repair and/or replacement. HEAP money is applied directly to customer accounts to help pay their bills.

National Fuel Gas Company is an integrated energy company with \$4.9 billion in assets comprised of the following four operating segments: Exploration and Production, Pipeline and Storage, Utility and Energy Marketing. National Fuel Gas Distribution Corporation, the Utility segment, provides natural gas service to more than 500,000 customers in Western New York. Additional information about the Utility and its customer services is available at www.nationalfuelgas.com or by calling 1-800-365-3234.

Media Contact: Nancy J. Taylor 814-871-8699

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National Fuel

6363 MAIN STREET/WILLIAMSVILLE, NY 14221/TEL 800-634-5440 www.nationalfuelgas.com

FOR IMMEDIATE RELEASE:

CONTACT: Karen L. Merkel 716-857-7654

National Fuel's Conservation Incentive Rebate Program Begins Fourth Year Money-saving rebates and free weatherization services are included

(December 2, 2010) WILLIAMSVILLE, NY – National Fuel Gas Distribution Corporation's New York division, the natural gas utility serving approximately 500,000 customers in Western New York, announces the continuation of its Conservation Incentive Program (CIP) for a fourth year. The CIP was approved by the New York State Public Service Commission (PSC) in late November.

The CIP includes money-saving rebates for residential and non-residential customers for purchasing highefficiency natural gas equipment. It also offers free weatherization services for qualifying low-income households. National Fuel was the first natural gas utility in New York state to offer customers a comprehensive, multi-million dollar conservation and energy efficiency program designed to help customers reduce their natural gas consumption.

Since its inception in 2007, the CIP has provided more than \$5 million in improvements to weatherize 1,500 homes across Western New York with an expectation that more than 2,700 homes will be completed by the end of 2011. As well, the CIP has supported more than 27,000 residential furnace and water heater rebates and more than 900 equipment rebates to commercial customers. The program also supports jobs for small businesses as local, certified contractors with hundreds of employees work to weatherize homes through this program.

Details on Rebates for Residential Customers: The CIP offers residential customers in National Fuel's Western New York service area a number of money-saving rebates when they replace specified appliances with new, energy-efficient models or install an Energy Star®-rated programmable thermostat. The rebates will be available for equipment installed from Dec. 1, 2010 through Nov. 30, 2011. Applications for these rebates must be postmarked by March 31, 2012 to be eligible for the rebate. Rebates are available for the following items:

	Required Minimum Efficiency	Rebate Amount
Space Heating		
Hot Air Furnace	90% AFUE	\$250
Hot Air Furnace w/ ECM	90% AFUE	\$350
Hot Water Boiler	85% AFUE	\$350
Steam Boiler	81% AFUE	\$200
Programmable Thermostat (must be installed by a licensed contractor)	ENERGY STAR®- rated	\$25
Water Heating		
Indirect Water Heater	N/A	\$250

(AFUE) – Annual Fuel Utilization Efficiency is the most widely used measure of a furnace's heating efficiency. It measures the amount of heat actually delivered to a house compared to the amount of fuel that must supply the furnace. Please note that restrictions do apply, visit <u>www.nationalfuelforthought.com</u> for additional information.

Conservation Incentive Program 2-2-2

Residential rebate applications for qualifying equipment installed between November 1, 2007 and November 30, 2010 must be **postmarked by March 31, 2011.** Rebate applications are available for corresponding years on National Fuel's CIP website at <u>www.nationalfuelforthought.com</u> - where customers can also find rebate schedules applicable for those time periods.

Details on Rebates for Non-Residential Customers: Rebates are available for small, non-residential customers whose facilities use less than 12,000 Mcf (thousand cubic feet) of natural gas per year for upgrading to more energy-efficient equipment. These customers can choose from one of two rebate options:

- 1. **Fixed (Pre-Qualified) Rebate** Fixed rebates available on pre-qualified equipment. The list below summarizes the types of equipment and rebates associated with upgrades to those items that are now being offered as part of the CIP.
- 2. **Customized (Performance-Based) Rebate** Rebates are determined on a case-by-case basis, based on the results of an energy-use analysis.

Equipment		Minimum Required Efficiency		Rebate Amount	
Space Heating		(<300 kBtuh)	(300-499 kBtuh)	(500-1,000 kBtuh)	(>1,000 kBtuh)
Hot air furnace	90% AFUE	\$500	N/A	N/A	N/A
Hot water boiler	85% AFUE	\$600	\$750	\$1,500	\$2,500
	90% AFUE	\$1,000	\$1,500	\$2,500	\$3,500
Steam boiler	81% AFUE	\$600	(\$2/kBtuh) \$600-\$1,000	(\$2/kBtuh) \$1,000-\$2,000	(\$2/kBtuh) \$2,000+

Fixed rebate requirements for select natural gas appliances include:

Equipment	Minimum Required Efficiency	Rebate Amount
Space Heating		
Unit Heater	90% AFUE	\$1,000
Low Intensity Infrared Heater	N/A	\$500
Programmable Thermostat	Energy Star®-rated	\$25
Water Heating		
Storage Tank Water Heater	0.61 EF	\$150
Tankless Water Heater	0.78 EF	\$350
Cooking		
Fryer	Energy Star®-rated	\$750
Broiler	30% AFUE	\$500
Convection Oven	40% AFUE	\$500
Combination Oven	40% AFUE	\$750
Steamer	Energy Star®-rated	\$750
Griddle	45% AFUE	\$500

(AFUE) Annual Fuel Utilization Efficiency

(EF) Energy Factor

(kBtuh) 1,000 Btu per hour

As an alternative to a fixed rebate, a customized rebate is offered to non-residential customers in partnership with the New York State Energy Research and Development Authority (NYSERDA) through its Existing Facilities Program for customer facilities using less than 12,000 Mcf (thousand cubic feet) of natural gas per year.

Conservation Incentive Program 3-3-3

For these customers, the customized rebates could be as much as \$15/Mcf of the gas usage savings up to \$25,000 per project. Small, non-residential customers interested in customized rebates should call 1-866-NYSERDA, or 1-866-697-3732 to learn more.

A Savings Card program, offering discounts from National Fuel's energy partners on services and materials related to energy use and energy conservation, is available through the CIP. Discounts are available on items such as furnace filters, weatherization items, furnace cleaning services and tune-ups, and new appliances.

The PSC also approved the continuation of the CIP's free weatherization assistance for qualifying low-income customers, which is administered in partnership with the NYSERDA, through its established EmPower New YorkSM program. Customers who may be eligible for free weatherization assistance through the CIP will be identified by National Fuel and social service providers and referred to EmPower New YorkSM.

"We are pleased that CIP continues to meet the high standards of performance applied by the New York State Public Service Commission to this and other conservation and efficiency programs across the state," said Karen L. Merkel, National Fuel spokesperson. "By approving CIP for a fourth year, this validates that the program meets the PSC's statewide objectives of promoting energy conservation and strikes an appropriate balance in the delivery of benefits to all customers."

To learn more about the CIP or to download rebate applications for both residential and non-residential customer rebates, visit <u>www.NationalFuelForThought.com</u> or call 1-800-365-3234.

About National Fuel Gas Distribution Corporation:

National Fuel Gas Distribution Corporation comprises the utility segment of National Fuel Gas Company, a diversified energy holding company that is engaged in a number of natural gas-related activities. The Utility provides natural gas service to approximately 500,000 customers in Western New York. Additional information about National Fuel and its customer services is available at www.nationalfuelgas.com or by calling 1-800-365-3234.

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It's called the Conservation Incentive Program. Here's the incentive.



Save up to \$350 in your home or up to \$25,000 in your workplace when you replace equipment with qualifying, energy-efficient natural gas models.

Rebates for residential and small, non-residential customers in National Fuel's Western New York service area are still available through **National Fuel's Conservation Incentive Program (CIP).**

Rebates for Residential Customers

Our residential program offers rebates to customers who replace space and water heating equipment with qualifying, energy-efficient models.

Rebates are available for the following items, providing they were installed on or after December 1, 2010.

Hot Air Furnace90% AFUE*\$250Hot Air Furnace90% AFUE\$350w/ ECM*85% AFUE\$350Hot Water Boiler85% AFUE\$350Steam Boiler81% AFUE\$200Programmable Thermostat**Energy Star®-rated\$25Water HeatingWater Heating\$25	Equipment	Minimum Required Efficiency	Your Rebate
Hot Air Furnace90% AFUE\$250Hot Air Furnace90% AFUE\$350w/ ECM*85% AFUE\$350Hot Water Boiler81% AFUE\$200Steam Boiler81% AFUE\$200ProgrammableEnergy\$25Thermostat**Star®-rated	Space Heating		
w/ ECM†85% AFUE\$350Hot Water Boiler85% AFUE\$200Steam Boiler81% AFUE\$200ProgrammableEnergy\$25Thermostat**Star®-rated	Hot Air Furnace	90% AFUE*	\$250
Steam Boiler81% AFUE\$200ProgrammableEnergy\$25Thermostat**Star®-rated		90% AFUE	\$350
Programmable Energy \$25 Thermostat ^{**} Star [®] -rated	Hot Water Boiler	85% AFUE	\$350
Thermostat** Star®-rated	Steam Boiler	81% AFUE	\$200
Water Heating	0	0,	\$25
	Water Heating		

\$300

Indirect Water Heater

* AFUE – Annual Fuel Utilization Efficiency is the most widely used measure of a furnace's heating efficiency. It measures the amount of heat actually delivered to a house compared to the amount of fuel that must supply the furnace.

N/A

- [†] ECM Electronically Commutated Motors
- ** Must be installed by a contractor.

Plus, the savings are even greater when you replace your home's electric appliances with natural gas models. Switching to this clean, efficient, secure, abundant resource, a household can save money year after year.

Rebates for Non-Residential Customers

If you're a small, non-residential National Fuel customer using less than 12,000 Mcf (thousand cubic feet) of natural gas per year, rebates are available just for upgrading to more energy-efficient equipment. Choose from the following two rebate options:

1. Fixed (Pre-Qualified) Rebate – Visit **www.NationalFuelForThought.com** for qualifying equipment and rebates.

2. Customized (Performance-Based) Rebate – Rebates are determined on a case-by-case basis, based on the results of an energy-use analysis. Customized rebates can be as much as \$15/Mcf of gas usage savings up to \$25,000. Call **1-866-697-3732** or visit **www.NationalFuelForThought.com** to get started.

CIP Savings Card

Our free CIP Savings Card can also help you save when you purchase energy-efficient products and services. Simply present the card to our participating Energy Partners at the time of purchase to take advantage of money-saving offers. Visit our website to print your own Savings Card and view a list of this year's participating retailers and the discounts they are offering.

Current CIP Year 4 rebates are available provided the qualifying equipment is installed on or after December 1, 2010. Terms and conditions apply. You can download a rebate application from our website. Please call 1-800-365-3234 or visit www.NationalFuelForThought.com to learn more about the CIP Savings Card promotion or for more information on CIP.



Cold weather is here. And so are the rebates.

Save up to \$350 in your home or up to \$25,000 in your business when you replace equipment with qualifying, energy-efficient natural gas models.

Rebates for residential and small, non-residential customers in National Fuel's Western New York service area are still available through **National Fuel's Conservation Incentive Program (CIP).**

Rebates for Residential Customers

Our residential program offers rebates to customers who replace space and water heating equipment with qualifying, energy-efficient models.

Rebates are available for the following items, providing they are installed on or after December 1, 2010.

Eq	uipment	Minimum Required Efficiency	Your Rebate
Sp	ace Heating		
Hot	t Air Furnace	90% AFUE*	\$250
	t Air Furnace ECM [†]	90% AFUE	\$350
Ho	t Water Boiler	85% AFUE	\$350
Ste	am Boiler	81% AFUE	\$200
	grammable ermostat ^{**}	Energy Star®-rated	\$25
Wa	ter Heating		

Indirect

Water Heater

* AFUE – Annual Fuel Utilization Efficiency is the most widely used measure of a furnace's heating efficiency. It measures the amount of heat actually delivered to a house compared to the amount of fuel that must supply the furnace.

N/A

\$250

- [†] ECM Electronically Commutated Motors.
- ** All equipment must be installed by a contractor.

Plus, the savings are even greater when you replace your home's electric appliances with natural gas models. When switching to this clean, efficient, secure, abundant resource, a household can save money year after year.

Rebates for Non-Residential Customers

If you're a small, non-residential National Fuel customer using less than 12,000 Mcf (thousand cubic feet) of natural gas per year, rebates are available just for upgrading to more energy-efficient equipment. Choose from the following two rebate options:

1. Fixed (Pre-Qualified) Rebate – Visit **NationalFuelForThought.com** for qualifying equipment and rebates.

2. Customized (Performance-Based) Rebate – Rebates are determined on a case-by-case basis, based on the results of an energy-use analysis. Customized rebates can be as much as \$15/Mcf of gas usage savings up to \$25,000. Call **1-866-697-3732** or visit **NationalFuelForThought.com** to get started.

CIP Savings Card

Our free CIP Savings Card can help save when you purchase energy-efficient products and services. Simply present the card to our participating Energy Partners at the time of purchase to take advantage of money-saving offers. Visit our website to print your own Savings Card and view a list of this year's participating retailers and the discounts they are offering.

Current CIP Year 4 rebates are available provided the qualifying equipment is installed on or after December 1, 2010. Terms and conditions apply. You can download a rebate application from our website. Please call 1-800-365-3234 or visit NationalFuelForThought.com to learn more about the CIP Savings Card promotion or for more information on the CIP.



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For Residential Customers <u>Conservation Incentive Program</u> <u>Year Four</u>



NationalFuelForThought.com

(Appliances installed on or after December 1, 2010)

For *residential* customers in National Fuel's western New York service area, rebates are available on high-efficiency natural gas equipment:

Equipment	Required Minimum Efficiency	Rebate Amount	
Space Heating			
Hot Air Furnace	90% AFUE	\$250	
*ECM-Equipped Furnace	90% AFUE	\$350	
Hot Water Boiler	85% AFUE	\$350	
Steam Boiler	81% AFUE	\$200	
Programmable Thermostat (must be installed by a contractor)	ENERGY STAR®- Rated	\$25	
Water Heating			
Indirect Water Heater	N/A	\$250	

*ECM: Electronically Commutated Motor

Please note the documentation required in order to complete the application for a rebate:

Purchased item	Required documentation
Furnaces,	Paid invoice or receipt(s) indicating the
Boilers, Water	Retailer/Contractor name, business address, phone
Heater and	and Federal ID number, Certificate of Insurance
Programmable	or a Business Certificate .
Thermostats	Itemized description of each product, including:
	1. Manufacturer and complete model number of
	equipment replaced and installed.
	2. AFUE (efficiency) rating for natural gas furnace or
	boiler.
	3. Product installation date.

All appliances must be installed on or after December 1, 2010, by a licensed contractor. Rebates are available for equipment upgrades only. Equipment installed in new-builds is not eligible for rebates.

Applications must be postmarked by March 31, 2012 to receive rebates.

To learn more and get a rebate application, visit <u>www.NationalFuelForThought.com</u> or call 1-800-365-3234.

For Non-Residential Customers Conservation Incentive Program

National Fuel's Conservation Incentive Program offers *Fixed (Pre-Qualified)* and *Customized (Performance-Based)* rebates to *small, non-residential customers* whose facilities use less than 12,000 Mcf (thousand cubic feet) of natural gas per year for upgrading to more energy-efficient equipment.

Fixed rebate requirements for select natural gas appliances include:

The fixed rebates being offered to non-residential customers are available for qualifying equipment installed on or after December 1, 2008.

Equipment	Minimum Required Efficiency	Rebate			
Space Heating		(<300kBtuh)	Equipm	ent Size (500–1,000kBtuh)	(s.1.000kBbsb)
Hot Air Furnace	90% AFUE	\$500	N/A	N/A	(>1,000kBluin)
Hot Water Boiler	85% AFUE 90% AFUE	\$600 \$1,000	\$750 \$1,500	\$1,500 \$2,500	\$2,500 \$3,500
Steam Boiler	81% AFUE	\$600	(\$2/kBtuh) \$600-\$1,000	(\$2/kBtuh) \$1,000-\$2,000	(\$2/kBtuh) \$2,000+
Space Heating					
Unit Heater	90% AFUE	\$1,000			
Low Intensity Infrared Heater	N/A	\$500			
Programmable Thermostat	Energy Star [®] -rated	\$25			
Water Heating					
Storage Tank Water Heater	0.61 EF	\$150			
Tankless Water Heater	0.78 EF	\$350			
Cooking					
Fryer	Energy Star®-rated	\$750			
Broiler	30% AFUE	\$500			
Convection Oven	40% AFUE	\$500			
Combination Oven	40% AFUE	\$750			
Steamer	Energy Star [®] -rated	\$750			
Griddle	45% AFUE	\$500			
(AFUE) Annual Fuel Utiliza (EF) Energy Factor (kBt	ition Efficiency uh) 1,000 Btu per hour				

Certain rules apply. Go to **www.NationalFuelForThought.com** to learn more.

Customized Rebates

National Fuel's Conservation Incentive Program provides *small, non-residential customers* with rebates equal to the <u>lesser</u> of \$15/Mcf of gas savings or \$25,000 when upgrading to qualifying energy efficient furnaces, boilers, water heaters, and process heating equipment. In addition, improvements directly related to gas equipment energy savings, including but not limited to measures such as steam/hot water distribution piping insulation, boiler control systems, flue gas economizers, and heat recovery, are eligible for consideration.

Call **1-866-NYSERDA (1-866-697-3732)** or visit <u>www.nyserda.org</u> to initiate the application process.

63488 FUEL CIP Year 4 Bill Insert / 6.5" x 7" / CMYK

You may also qualify for help with your heating bill — even if you didn't qualify before

New income guidelines for the federally funded Home Energy Assistance Program (HEAP) make it even easier for more people to get help. A family of four that earns \$49,128, now qualifies for an initial grant of up to \$500 toward their heating bill.*

Don't wait if you need some help with your heating bill, or if you know someone who does. Visit **HEAPhelps.com** or call **1-877-443-2743** for more information on how and where you can apply today.

Gross Annual Income Guidelines Household Size Maximum Annual Income

1	\$25,548
2	\$33,408
3	\$41,268
4	\$49,128
5	\$56,988
6	\$64,848

*Grant amounts vary. Additional assistance may be available for those with a heating emergency. HEAP eligibility is determined using the last four weeks of your household income. For income limits for larger households, please call us or visit our website.

If you have a billing question, problem or request, please call us Monday through Friday, 7 a.m. to 6 p.m.

Buffalo area: 1-716-686-6123 All other areas: 1-800-365-3234

For Gas Emergencies, call **1-800-444-3130** 24 hours a day, 7 days a week.

This insert is also available in Spanish upon request. For more information, including translation services, please call **1-800-365-3234**.

Este folleto se encuentra disponible en Español si usted lo solicita. Para más información, incluyendo servicios de traducción, por favor llame al **1-800-365-3234**.



Ways to manage your energy costs

Learn how you can save with Rebates, Discounts and the Home Energy Assistance Program (HEAP)



63488 FUEL CIP Year 4 Bill Insert / 6.5" x 7" / CMYK

Residential Customers

New Rebates Available With CIP Year Four

(Eligible equipment installed between Dec. 1, 2010 – Nov. 30, 2011) Is it time to replace your hot water heater, furnace, boiler or thermostat? Choose a high-efficiency model and you'll get a rebate from National Fuel's Conservation Incentive Program (CIP). Plus, you'll lower your heating bills for years to come. When you combine the rebates with the projected annual fuel savings from using more efficient equipment, you'll be amazed at how much you'll save.

For more information about this program, visit **NationalFuelForThought.com**, where you can download a rebate application and learn more about how to use less energy.

Applications for Year 4 must be postmarked by March 31, 2011 to receive a rebate.

Receive these rebates when you replace existing equipment between Dec. 1, 2010 – Nov. 30, 2011, with qualifying fuel-efficient models:

Appliance	Required Minimum Efficiency	Rebate Amount
Space Heating		
Hot Air Furnace	90% AFUE*	\$250
Hot Air Furnace w/ ECM**	90% AFUE	\$350
Hot Water Boiler	85% AFUE	\$350
Steam Boiler	81% AFUE	\$200
Programmable Thermostat (installed by contractor)	Energy Star®-Rated	\$25

Water Heating Indirect Water Heater N/A \$250

* Annual Fuel Utilization Efficiency

** Electronically Commutated Motor

For residential AND non-residential customers: Rebate offers listed are available for qualifying equipment purchased and installed between Dec. 1, 2010 – Nov. 30, 2011. All appliances must be installed by a contractor. In order to get a rebate on an Energy Star-rated programmable thermostat, a contractor must install the thermostat at the time of a furnace or boiler replacement. Non-residential customers applying for a rebate AND all contractors must be able to supply one of the following in order for the rebate application to be considered complete: Federal ID number, a Certificate of Insurance or a Business Certificate showing their company's name and address. Rebates are available for equipment upgrades only regardless of income or annual energy usage. New-builds are not eligible for rebates.

The residential rebates for years one, two and three of the CIP are still available for qualifying equipment installed between November 1, 2007, and November 30, 2010. To learn more about what equipment qualifies for years one, two and three of the CIP, visit www.NationalFuelForThought.com. The deadline for the earlier rebates must be postmarked by March 31, 2011.

Get discounts from local retailers when you use your Savings Card

With your **Conservation Incentive Program Savings Card** from National Fuel, you'll get discounts on all sorts of energy-efficient products and services from local retailers — even if you're not buying a new appliance. Simply present the card to our participating Energy Partners to receive discounts on energy-related items. Plus, you'll save even more as you use less energy all year long.

Discounts are being offered on items such as:

- Service and repair on your natural gas appliances
- Furnace filters
- Home weatherization products
- New, high-efficiency furnaces, water heaters and other natural gas appliances
- And much more!

Get your free Savings Card and a list of participating retailers and their offers at **NationalFuelForThought.com** or call **1-800-365-3234**.

Small, Non-Residential Customers

Two rebate options for non-residential customers

If you're a small, non-residential National Fuel customer using less than 12,000 Mcf (thousand cubic feet) of natural gas per year, you can get thousands of dollars in rebates just for upgrading to more energy-efficient equipment.

Fixed Rebates are a fast and easy way to save on pre-qualified natural gas appliances, such as furnaces, boilers, water heaters and ovens. Or choose a **Customized Rebate**, which offers as much as \$15/Mcf multiplied by the gas usage savings (up to \$25,000 per project) for qualifying energy-efficient furnaces, boilers, water heaters and process heating equipment.

Whichever option you choose, you'll also get ongoing savings by reducing the amount of fuel used to run your business. For details about rebates (including downloadable application forms), visit **NationalFuelForThought.com**.

Looking to do more? Try our Online Energy Analysis Tool.

Find out how much energy the appliances in your home or business are really using — and discover ways to save energy and money — with our customized online energy audit. Visit **NationalFuelForThought.com** and click on "Online Energy Analysis" to learn more.

The Conservation Incentive Program

For Small Non-Residential Customers

Thinking about purchasing a new Choose high-efficiency and save. piece of natural gas equipment?

area a number of money-saving rebates when you replace specified appliances with new, energy-efficient models. customers in National Fuel's western New York service Program offers residential and small, non-residential annual fuel savings realized by using more efficient The National Fuel Conservation Incentive Rebate When you combine the rebates with the projected equipment, you'd be amazed at how quickly these new appliances can pay for themselves.

for non-residential customers. Fixed & customized rebates

natural gas per year are eligible to receive either fixed or customized rebates for upgrading to more energyuse less than 12,000 Mcf (thousand cubic feet) of Small, non-residential customers whose facilities efficient natural gas equipment.

Offering you two ways to save!

- Fixed (Pre-Qualified) Rebate Fixed rebates available NationalFuelForThought.com for a rebate application. on pre-qualified equipment. It's fast and easy! Visit
- results of an energy-use analysis. Customized rebates can to \$25,000. This may result in a larger rebate than if your be as much as \$15/Mcf multiplied by the gas savings up company received a fixed rebate. Call 1-866-697-3732 are determined on a case-by-case basis, based on the Customized (Performance-Based) Rebate – Rebates or visit NationalFuelForThought.com to get started.

Receive these <u>fixed</u> rebates on select natural gas appliances and save energy and money!

Minimum

(>1,000kBtuh)

Equipment	Required Efficiency	Rebate			
			Equipm	Equipment Size	
Space Heating		(<300kBtuh)	(300–499kBtuh)	(500-1,000kBtuh)	(>1,000kBtu
Hot Air Furnace	90% AFUE	\$500	N/A	N/A	N/A
Hot Water Boiler	85% AFUE 90% AFUE	\$600 \$1,000	\$750 \$1,500	\$1,500 \$2,500	\$2,500 \$3,500
Steam Boiler	81% AFUE	\$600	(\$2/kBtuh) \$600-\$1,000	(\$2/kBtuh) \$1,000-\$2,000	(\$2/kBtuh) \$2,000+
Space Heating					
Unit Heater	90% AFUE	\$1,000	Please Note	Dease Note: all annliances must he installed hv	installed hv
Low Intensity Infrared Heater	N/A	\$500	a contractor. for a rebate	a contractor. Non-residential customers applying for a rebate AND contractors must be able to	nistance by ners applying ne able to
Programmable Thermostat	Energy Star [®] -rated	\$25	supply one o a Certificate	supply one of the following: Federal ID number, a Certificate of Insurance or a Business Certificate	ID number, ess Certificate
Water Heating			showing thei	showing their company's name and address in	address in
Storage Tank Insulation	0.61 EF	\$150	order for the complete. Th	order for the rebate application to be considered complete. The Conservation Incentive Program	e considered ve Program
Tankless Water Heater	0.78 EF	\$350	customized equipment p	customized rebates are available for qualifying equipment purchased and installed on or after	qualifying on or after
Cooking			November I	November 1, 2007, only. The fixed rebates being	ebates being
Fryer	Energy Star [®] -rated	\$750	for aualifying	for qualifying equipment installed on or after	o are available 1 or after
Broiler	30% AFUE	\$500	December 1, 2008.	, 2008.	
Convection Oven	40% AFU	\$500	Call 1-800-3	Call 1-800-365-3234 or visit	
Combination Oven	40% AFUE	\$750	NationalFue	NationalFuelForThought.com to learn more and print a small non-residential	rn ial
Steamer	Energy Star [®] -rated	\$750	fixed rebate application.	application.	
Griddle	45% AFUE	\$500			
(AFUE) Annual Fuel Utilizatio	(AFUE) Annual Fuel Utilization Efficiency (EF) Energy Factor (kBtuh) 1,000 Btu per hour	(kBtuh) 1,000 Btu per hour			

Receive these rebates on select natural gas appliances installed on or after December 1, 2010, and save energy and money!

Appliance	Required Minimum Efficiency	Rebate Amount
Space Heating		
Hot Air Furnace	90% AFUE*	\$250
Hot Air Furnace w/ECM**	90% AFUE	\$350
Hot Water Boiler	85% AFUE	\$350
Steam Boiler	81% AFUE	\$200
Programmable Thermostat	Energy Star [®] -Rated	\$25
Water Heating		
Indirect Water Heater	N/A	\$250

* Annual Fuel Utilization Efficiency ** Electronically Commutated Motor

Fuel for Thought

> upgrades only regardless of income or annual energy for the rebate application to be considered complete: Business Certificate showing their company's name must be able to supply one of the following in order Star®-rated programmable thermostat. Contractors on or after December 1, 2010. All appliances must equipment installed between November 1, 2007, listed above are available for qualifying equipment Federal ID number, a Certificate of Insurance or a and address. Rebates are available for equipment be installed by a contractor, including the Energy and November 30, 2010. Terms and conditions three of the CIP are still available for qualifying The residential rebates for years one, two and usage. New builds are not eligible for rebates. apply. To learn more about what equipment qualifies for years one, two and three of the Residential Customers: The rebate offers CIP, visit NationalFuelForThought.com.

Dational Fuel fuel for thought NationalFuelForThought.com

For Residential Customers

If you have a question, problem or request, please call us Monday through Friday, 7 a.m. to 6 p.m.

Buffalo, NY area: (716) 686-6123 All other areas: (800) 365-3234 or are emergencies call 1-800-004-3130

For gas emergencies, call 1-800-444-3130 24 hours a day, 7 days a week. fuel for thought

National Fuel

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RES CIP 01-11

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The Conservation Incentive Program For Residential Customers

Thinking about a new natural gas appliance? Choose high-efficiency and save.

The National Fuel Conservation Incentive

Rebate Program offers residential customers in National Fuel's Western New York service area a number of money-saving rebates when you replace specified appliances with new, energyefficient models. When you combine the rebates with the projected annual fuel savings realized by using more efficient equipment, you'd be amazed at how quickly these new appliances can pay for themselves.

So why is National Fuel helping you use less natural gas?

A lot of people believe that National Fuel controls the cost of natural gas and that higher natural gas costs mean the Utility makes more money. The truth is that utilities have no control over the market price of natural gas. By law, these costs are passed along to our customers without mark-up. The price you pay for natural gas is set in the energy marketplace where the forces of supply and demand affect prices most.

With the **Conservation Incentive Rebate Program**, National Fuel is partnering with customers on ways to use less natural gas, helping to bring balance back to the marketplace and lowering the price we all pay for the energy we use.

For more information about this program, visit NationalFuelForThought.com, where you can print a rebate application and learn more about how to use less energy.

By using natural gas wisely, you could help protect the environment.

Natural gas is the cleanest burning fossil fuel available. According to the U.S. Environmental Protection Agency, natural gas also produces a significantly smaller amount of greenhouse gases, compared to oil or other fossil fuels used in the production of electricity. When you conserve natural gas, you not only help your pocketbook, you reduce emissions further, making the air cleaner for everyone. And that's something that will help your children, their children, and generations to come. The National Fuel **Conservation Incentive Rebate Program** also includes a number of other ways for you to save through energy-efficiency, including initiatives specifically designed for non-residential natural gas use and to assist lower income households. For complete details, visit **NationalFuelForThought.com**. If you've submitted a rebate application and have questions, call (toll free) **1-877-285-7824**.

An example of how you can make high-efficiency more affordable:

\$3,500		\$2,500
New 90% High Efficiency Furnace	Standard 80%	Efficiency Furnace

\$1,000	
Cost Difference for	
Cost Diff	
	1

Higher-Efficiency Model

- One-time Rebate \$250
- Cost Difference After Rebate \$750 Annual Operating Cost Savings \$147/year**
 - Simple Payback on Cost 5.1 years* for High-Efficiency Model

And of course, by choosing a high-efficiency product for your home now, you'll continue to enjoy energy savings for years to come.

- *With savings on annual operating costs of \$147 per year, the \$750 incremental investment will be paid back in 5.1 years.
- ** This is only an example. Your actual investment and savings may be higher or lower depending on the models you choose to install, the efficiency of the furnace you are replacing, fluctuating fuel costs and your actual installed cost. Based on average gas costs of \$11.49 per Mcf for 12 months ending September 30, 2010.

Terms and conditions apply. Rebates are available for residential customers, regardless of income or annual energy usage. Appliances purchased and installed in new builds are not eligible for rebates. CIP Radio Script – YEAR FOUR

FUEL-62132

Winter's here. And that means it's time to get your rebates from National Fuel's Conservation Incentive Program. Residential customers in our Western New York service area can save up to \$350 by upgrading to qualifying, energy-efficient natural gas equipment. Non-residential customers can also receive fixed or customized rebates by upgrading to new, qualifying natural gas models. To learn how to save money and lower your energy bills, visit nationalfuelforthought.com or call 1-800-365-3234.



Would you like your house to go green and energy efficient this holiday season, at no cost to you?

On Martin Luther King Jr. Day volunteers will take part in a day of service, installing energy saving kits from National Fuel. The kit includes clear window insulation film, foam insulation strips, light switch insulation pads, pamphlets with energy saving tips, and more!

If you are a homeowner in the MLK Park or Old First Ward neighborhoods, and are interested in making your home more energy efficient this MLK Day, Monday January 17, 2011, contact WNY AmeriCorps at (716) 418-8500.

> Want to make a change this MLK Day of Service 2011? Sign-up to volunteer at www.HandsOnGreaterBuffalo.org and join hundreds of your fellow citizens in service to our community.



Presented by:











Residential Conservation Incentive Program

Rebates are available for **existing** single-family homes, multi-family homes, condominiums and mobile homes. **New Construction is not eligible for this program.**

HOW TO APPLY

 <u>Complete and sign</u> the Rebate Application Form on Page 3. Be sure to read the Terms and Conditions on the back of the Rebate Application Form. <u>Mail</u> the completed form along with a copy of a recent National Fuel bill * (or 3rd party supplier bill with National Fuel Gas account number indicated), and paid receipt(s)/proof of purchase (see Proof of Purchase Requirements below) to:

EFI – National Fuel Rebates 40 Washington St., Suite 2000 Westborough, MA 01581

* Rental property owners <u>are not</u> required to provide a copy of tenant's National Fuel bill.

- Qualifying product(s) must be purchased new and installed no earlier than <u>December 1, 2010</u> to be eligible for a rebate. Please refer to the 'Rebate Application Form' for qualifying product requirements. Qualifying product(s) must be installed prior to submitting a rebate application.
- 3. Your application must be postmarked by <u>March 31, 2012</u> to receive a rebate.

All applications are processed on a first-come, first-served basis, based upon the date received. INCOMPLETE APPLICATIONS CANNOT BE PROCESSED. <u>Resubmitted information/documentation</u> will be processed on a first-come, first-served basis, based upon the new receipt date.

- 4. **<u>KEEP A COPY</u>** of all mailed forms and required documents (including receipts) for your records.
- 5. Be prepared to participate in any required verification of installation(s). National Fuel may verify the energy-efficient product(s), customer eligibility and installation prior to payment of rebate.
- 6. If all program requirements are met, a rebate check will generally be mailed within 4-6 weeks, unless your application is selected for verification, which may take additional time.

PROOF OF PURCHASE REQUIREMENTS

All products must be installed using a licensed contractor or a contractor that can supply you with either a Federal ID number, <u>or</u> a Certificate of Insurance, <u>or</u> a Business Certificate. All products must be purchased as new and installed prior to submitting your completed forms and other required documentation.

Proof of Purchase for furnaces, boilers, indirect water heaters and thermostats must include the following information:

Paid invoice or receipt(s) indicating the Retailer/Contractor name, business address, phone and **one of the following**: Federal ID (tax) number, Certificate of Insurance, or Business Certificate. The paid invoice from the contractor should contain an itemized description of each product, including:

- a. Manufacturer, and complete model number of equipment replaced and installed.
- b. AFUE (efficiency) rating for natural gas furnace or boiler.
- c. Product installation date.



REBATE PROGRAM CHECKLIST

We appreciate your participation in our Conservation Incentive Program. In order to ensure proper processing of your rebate, please:

- Note that rebates are available for customers in National Fuel's Western New York service territory <u>only</u>.
- □ Note that <u>new construction</u> is not eligible for this program.
- Note that all products, including thermostats, must be installed using a licensed contractor, <u>or</u> a contractor that can supply you with either a Federal ID number, <u>or</u> a Certificate of Insurance, <u>or</u> a Business Certificate.
- □ Complete, sign and enclose the Rebate Application Form on Page 3. INCOMPLETE APPLICATIONS CANNOT BE PROCESSED. <u>Resubmitted information/documentation</u> will be processed on a first-come, first-served basis, based upon the new receipt date.
- Include a copy of a recent National Fuel bill (or 3rd party supplier bill with National Fuel Gas account number indicated), and a paid receipt/proof of purchase document that lists purchase date(s), as well as manufacturer, model number, and Efficiency Rating (AFUE) for natural gas furnaces and boilers. See **Proof of Purchase Requirements** on Page 1.
- □ Your application must be postmarked by <u>March 31, 2012</u> to receive a rebate.
- **Rental Property owner please note:**
 - a) When you have purchased and installed a qualified conservation measure in a rental property, proof of ownership (such as a copy of a recent tax bill) must be provided. The address shown on the proof of ownership must match the install address listed on the Rebate Application Form.
 - b) Rental property owners are not required to provide tenant's gas account number.
- □ Keep a copy of all submitted documents for your records.

Questions? Call toll-free at <u>1-877-285-7824</u>

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NationalFuelForThought.com

Residential Rebate Application Form

CIP Year 4 – Effective December 1, 2010

NationalFuelForthought.	LOIII	Please complete and a	ign this form and include with proof of p	urchasa documenta
REQUIRED CUSTOM	ER INFORMATIO		ign this form and include with proof of p	urchase documents.
		or each National Fuel account		
National Fuel Accou	nt # (located on	NFG or 3 rd party supplier bill)		
Is this for a rental propert	y? □Yes □N	No Note: Rental property owners are	not required to provide tenant's gas ac	count number.
First and Last Name (as it appea	rs on National Fuel bill)			
Install Address		Apt. # City	State Zip	o code
Payee First and Last Name (if diff	erent from above)			
Mailing Address (if different from a		Apt. # City	State Zip	o code
(Area Code)	Daytime Telephone	E-ma	ail address	
Contractor's Name:		Tel	ephone Number (716)	
Contractor's Address:				
Is this a fuel conversio	n?∟Yes ⊔ĭ	No If yes, from what fuel type?	1	
Measure	New Quantity	v Equipment Installed	Old Equipment Replaced	Rebate Total (A x B)
	Purchased (A)	Rebate Amount (B)		
Forced Air Furnace Minimum AFUE (Efficiency) 90%	Unit(s)	\$250/Unit Brand/Make: Model # Date Installed:	Brand/Make: Model #	\$
Forced Air Furnace with ECM Minimum AFUE (Efficiency) 90%	Unit(s)	\$350/Unit Brand/Make: Model # Date Installed:	Brand/Make: Model #	\$
Hot Water Boiler Minimum AFUE (Efficiency) 85%	Unit(s)	\$350/Unit Brand/Make: Model # Date Installed:	Brand/Make: Model #	\$
Steam Boiler Minimum AFUE (Efficiency) 81%	Unit(s)	\$200/Unit Brand/Make: Model # Date Installed:	Brand/Make: Model #	\$
<i>Energy Star</i> ® Labeled Programmable Thermostat	Unit(s)	\$25/Unit Brand/Make: Model # Date Installed:	Brand/Make: Model #	\$
Indirect Water Heater	Unit(s)	\$250/Unit Brand/Make: Model # Date Installed:	Brand/Make: Model #	\$
Please see #2 in T	erms & Conditior	s for installation requirements.	Total Rebate	\$

All equipment listed above, including thermostats, must be installed by a licensed contractor.

I CERTIFY THAT THE INFORMATION I HAVE PROVIDED IS TRUE AND CORRECT AND THE PRODUCT(S) AND/OR EQUIPMENT FOR WHICH I AM REQUESTING A REBATE MEET THE REQUIREMENTS IN THIS APPLICATION. I HAVE READ AND UNDERSTAND THE TERMS AND CONDITIONS AS STATED ON THE BACK OF THIS FORM. I UNDERSTAND THAT NEW CONSTRUCTION IS NOT ELIGIBLE FOR THIS PROGRAM.

TERMS AND CONDITIONS

1. To be eligible for a rebate, I understand that: (a) I, or my tenant, must be a customer with an active meter serviced by National Fuel Gas Distribution Corporation ("National Fuel") in National Fuel's Western New York service territory for the installation address and, (b) the product(s) I have installed must qualify as described on the Rebate Application Form, incorporated herein by this reference, and be designed and installed to reduce the consumption of the energy distributed to me by National Fuel at the installation address. I understand I must complete an application for each installation address. For installations at multifamily dwellings, a separate application must be completed for each active meter. All uses herein of the words "install", "installation" or similar phrases shall mean complete installation such that the subject product(s) is/are fully functional at the time that the rebate application is submitted.

2. The unit must be fully constructed and currently or previously occupied. Rebates will not be offered on new-build units. All eligible furnaces, boilers, and indirect water heaters must be installed by a licensed contractor, *or* a contractor that can supply you with either a Federal ID number, *or* a Certificate of Insurance, *or* a Business Certificate.

3. I understand the Conservation Incentive Program Rebate term begins on December 1, 2010. Product purchases and installations made prior to December 1, 2010 do not qualify for a rebate with this form, but may be eligible using application forms for CIP Year 1, 2 or 3. Resale products, products leased, rebuilt, rented, received from insurance claims, won as a prize, or new parts installed in existing products do not qualify. All applications are processed on a first-come, first-served basis, as received. INCOMPLETE APPLICATIONS WILL NOT BE PROCESSED. Resubmitted information/documentation is processed on a first-come, first-served basis, based on the new receipt date. This program may be modified or terminated at any time and without prior notice. In the event that the amount of a rebate changes during the course of the program, the installation date will be used to determine product eligibility and rebate amount.

4. I understand that this signed and dated Rebate Application Form, all appropriate Proof(s) of Purchase and other required documentation as referenced in this Application must be sent to National Fuel's Processing Center to be considered eligible for a rebate. Generally, a rebate check for qualifying product(s) will be mailed four to six weeks after National Fuel receives and approves a properly completed Application Package unless an application is selected for a verification, which may add additional time.

5. I will allow, if requested, a National Fuel representative reasonable access to the install address to verify the product has been purchased and is installed before a rebate is paid. I understand that a rebate will not be paid if I refuse to participate in any required verification. I understand that National Fuel may contact the qualifying product vendor and/or installer, if needed, to verify purchase and/or installation and may provide my name and/or address to complete this verification.

6. I have installed a qualifying product(s) and understand the energy efficiency level of the qualifying product(s) determines the rebate amount (as defined in the Rebate Application Form). A single gas-fired piece of equipment that provides two functions (e.g. heat and hot water) is only eligible for one rebate, that being the higher rebate amount of the two listed amounts. **The rebate amount cannot exceed the purchase price**.

7. I agree that the selection of qualifying product(s), selection of manufacturer, dealer, supplier and/or installer, and purchase, installation and ownership/maintenance of the qualifying product(s) referenced in this Application are my sole responsibility, and that my manufacturer, dealer, supplier or installer of these products and measures is not an agent or representative of National Fuel. I understand that National Fuel makes no representations regarding manufacturers, dealers, contractors, materials or workmanship. I ALSO UNDERSTAND THAT NATIONAL FUEL MAKES NO WARRANTY WHETHER EXPRESS OR IMPLIED. INCLUDING WITHOUT LIMITATION THE IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR ANY PARTICULAR PURPOSE, USE, OR APPLICATION OF THE PRODUCTS OR MEASURES. I agree that National Fuel has no liability whatsoever concerning (1) the quality, safety and/or installation of the products or measures, including their fitness for any purpose, (2) the estimated energy savings of the products or measures, (3) the workmanship of any third parties, (4) the installation or use of the products or measures including, but not limited to, effects on indoor pollutants, or (5) any other matter with respect to the National Fuel Conservation Incentive Program. I waive any and all claims against National Fuel, its parent companies, directors, officers, employees, or agents, arising out of activities conducted by or on behalf of National Fuel in connection with my application for any rebate(s) under the National Fuel Conservation Incentive Program. Without limiting the generality of the foregoing, none of the above stated parties shall be liable hereunder for any type of damages, whether direct, indirect, incidental, consequential, exemplary, reliance, punitive or special damages, including damages for loss of use regardless of the form of action, whether in contract, indemnity, warranty, strict liability or tort, including negligence of any kind.

8. I am responsible for meeting all program requirements and complying with my state/county/city governments, property owner and/or homeowner's association requirements (if any) in my area regarding local conditions, restrictions, codes, ordinances, rules, and regulations concerning this installation.

9. If a tenant, I am responsible for obtaining the property owner's permission to install the product for which I am applying for a rebate. My signature on this application indicates I have obtained this permission.

10. I understand that National Fuel is not responsible for items lost or destroyed in the mail/transit.

non-residential customer can make high-efficiency more affordable: An example of how a small

\$15,000	\$7,500	\$7,500	\$2,000	\$5,500	\$2,130/year*	2.6 years*	
(2) New 95% High Efficiency, Condensing Boilers	(2) Standard 80% Efficiency, Non-Condensing Boilers	Cost Difference for Higher Efficiency Model	One-time Fixed Rebate	Cost Difference After Rebate	Annual Operating Cost Savings	Simple Payback on Cost	for High-Efficiency Model

for your business now, you'll continue to enjoy energy And of course, by choosing a high-efficiency product savings for years to come.

- savings may be higher or lower depending on the models you choose to install, the efficiency of the furnace you are replacing, fluctuating fuel costs and your actual installed cost. Based on average gas costs of \$10 per Mcf for 12 ** This is only an example. Your actual investment and months ending September 30, 2010.
 - With savings on annual operating costs of \$2,130 per year, the \$5,500 incremental investment will be paid back in 2.6 years.

By using natural gas wisely, you could help protect the environment.

natural gas, you not only help your pocketbook, you reduce emissions further, making the air cleaner for Natural gas is the most efficient and cleanest fossil fuel available. According to the U.S. Environmental significantly smaller volume of greenhouse gasses, everyone. And that's something that will help your children, their children, and generations to come. Protection Agency, natural gas also produces a compared to oil or other fossil fuels used in the production of electricity. When you conserve

initiatives specifically designed for residential natural complete details, visit NationalFuelForThought.com. gas use and to assist lower income households. For The National Fuel Conservation Incentive Rebate Program also includes a number of other ways for you to save through energy-efficiency, including

So why is National Fuel helping you use less natural gas?

costs means the Utility makes more money. The truth is that utilities have no control over the market price of natural gas. By law, these costs are passed along without mark-up. The price you pay for natural gas the cost of natural gas, and that higher natural gas is set in the energy marketplace where the forces A lot of people believe that National Fuel controls of supply and demand affect prices most.

to use less natural gas, helping to bring balance back to the marketplace and lowering the price we all pay National Fuel is partnering with customers on ways With the Conservation Incentive Rebate Program, for the energy we use.

a rebate application and learn more about how to use NationalFuelForThought.com, where you can print For more information about this program, visit less energy.

hought

Fuel for



For Small Non-Residential Customers

If you have a question, problem or request, please call us Monday through Friday, 7am to 6pm.

Buffalo, NY area: (716) 686-6123 All other areas: (800) 365-3234

For gas emergencies, call 1-800-444-3130

24 hours a day, 7 days a week.

Printed on Recycled Paper

SM NON RES CIP 01-11

<u> national Fuel</u>

fuel for thought

November 30, 2010

Dear Energy Partner:

National Fuel is pleased to inform you that the New York State Public Service Commission has approved National Fuel's Conservation Incentive Program (CIP) for a fourth year, with minor modifications, beginning December 1, 2010. The CIP provides rebates to residential and small non-residential customers (gas usage less than 12,000 Mcf/year) who install qualifying energy efficient equipment. The following outlines the slight changes to the program that are effective for equipment installed on or after December 1, 2010.

Residential Rebates

- o Rebate amounts changed
 - Hot Air Furnace (90%AFUE) From \$300 to \$250
 - Hot Air Furnace (90% AFUE) with ECM From \$400 to \$350
 - Hot water Boiler (85% AFUE) From \$400 to \$350
 - Indirect Water Heater From \$300 to \$250
- o Rebate amounts <u>remained the same</u>
 - Steam Boiler (81% AFUE) \$200
 - Programmable Thermostat \$25
- Thermostat The programmable thermostat must be installed by a licensed contractor but <u>does NOT</u> need to be installed in conjunction with a boiler or furnace.
- Equipment Replaced The name of the manufacturer and model number of the <u>equipment being replaced</u> should be included on the rebate application. The application has been revised to include this information.
- o Residential rebate applications should continue to be sent to EFI.

Small Non-Residential Rebates

- o Pre-qualified rebates remained the same
- Performance based rebates <u>changed</u>, and are now are the <u>lesser</u> of \$25,000 or \$15/Mcf multiplied by the energy consumption savings.
- o Small non-residential rebate applications should continue to be sent to NYSERDA

Rebate Application Deadlines

- Rebates for equipment installed between December 1, 2007 and November 30, 2010 must be postmarked by March 31, 2011.
- Rebates for equipment installed between December 1, 2010 and November 30, 2011 must be postmarked by March 31, 2012.

Enclosed please find a CIP flier and a residential rebate application for year 4. Please visit the CIP website at <u>NationalFuelForThought.com</u> for additional applications and for information about year 4. If you have any questions, please contact me at (716) 857-7711 or Brenda Spillman at (716) 857-7023.

Sincerely,

Nr. 2

Robert D. Eck Sales Manager

-	•	2	~	2	-	-	
1	A National Fuel Gas Distribution Corporation	В	С	D	E	F	G
	New York Division						
3	Conservation Incentive Program						
	Program Measurement and Verification Summary						
5	0/04/0044						
6 7	2/24/2011 Quarter	Year	Month				
8	12	Dec-10	37				
9		Total Residential					
10	Resid	ential Appliance Re	bates	1			
		A	A	A	Appliance	Appliance	A
		Appliance Rebates - Hot Air	Appliance Rebates - Hot	Appliance Rebates - Steam	Rebates - Hot Air Furnace	Rebates - Programable	Appliance Rebates -
		Furnace	Water Boiler	Boiler	Residential ECM	Tstat	Indirect Heater
11		Residential	Residential	Residential	Motors	Residential	Residential
	Base Analysis	litooluolillu	ricoluciniu	literiue		literiue	
	I. Customer and Volume Information						
	Number of Customers Eligible	351,219	93,658	23,415	351,219	468,292	468,292
	Participation Rate	5.97%	2.14%	0.34%	1.12%	5.02%	0.04%
16	Total Number of Participants	20,954	2,000	79	3,946	23,530	169
17	Total Annual Mcf Saved	471,465	38,200	1,454	88,785	56,472	913
	DTH Conversion	1.035	1.035	1.035	1.035	1.035	1.035
19	Total DTH Saved	487,966	39,537	1,504	91,892	58,449	945
20	Met Sound per Derticipent Pass	00.50	10.10	10.10	00.50	0.40	F 40
20	Mcf Saved per Participant Base	22.50	19.10	18.40	22.50	2.40	5.40
21	Multiple Factor for Sensitivity Analysis	0%	0%	0%	0%	0%	0%
	Mcf Saved per Participant	22.50	19.10	18.40	22.50	2.40	5.40
23	DTH Saved per Participant	23.29	19.77	19.04	23.29	2.48	5.59
	Estimated Peak Day Impact Mcf	4,306	349	13	811	516	8
-	Estimated Peak Day Impact DTH	4,456	361 482,775	14 482,775	839	534	9 482,775
26	Total Average Annual Accounts	482,775	482,775	482,775	482,775	482,775	482,775
27	Impact on Total Average Annual Usage Per Account Per Mcf	0.98	0.08	0.00	0.18	0.12	0.00
	II. Program Cost Information						
	Company Direct Costs	\$ 6,441,798	\$ 814,950	\$ 16,393	\$ 1,608,795	\$ 684,059	\$ 51,799
	Company Admin Costs	\$ 196,508	\$ 24,860	\$ 500	\$ 49,077	\$ 20,867	\$ 1,580
	Company Advertising Costs	\$ 1,603,829	\$ 202,900	\$ 4,081	\$ 400,545		\$ 12,896
	Total Initial Program Costs - Company	\$ 8,242,135	\$ 1,042,710	\$ 20,974	\$ 2,058,417		\$ 66,275
	Total Initial Program Costs - Participant Total Initial Program Costs	\$ 14,667,800\$ 22,909,935	\$ 3,200,000 \$ 4,242,710	\$ 55,300 \$ 76,274	\$ 6,313,600 \$ 8,372,017		\$ 185,900 \$ 252,175
	Per Participant Initial Program Costs - Company	\$ 22,909,935 \$ 307.43	\$ 4,242,710 \$ 407.48	\$ 76,274 \$ 207.50	\$ 8,372,017 \$ 407.70	\$ 1,403,488 \$ 29.07	\$ 252,175 \$ 306.50
	Per Participant Initial Program Costs - Company Per Participant Initial Program Costs - Participant	\$ 700.00	\$ 1,600.00	\$ 700.00	\$ 1,600.00		\$ 1,100.00
	Total Initial Program Costs per Annual Participant	\$ 1,007.43	\$ 2,007.48	\$ 907.50	\$ 2,007.70	\$ 54.07	\$ 1,406.50
	Annual Ongoing Costs - Company per Participant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Annual Ongoing Costs - Participant per Participant	\$-	\$-	\$-	\$-	\$-	\$-
	Total Annual Ongoing Costs per Participant	\$ -	\$ -	\$-	\$-	\$-	\$-
	Annual Ongoing Costs - Company	\$- \$-	\$- \$-	\$- \$-	\$- \$-	\$- \$-	\$- \$-
	Annual Ongoing Costs - Participant Total Annual Ongoing Costs	\$ - \$	\$- \$-	\$ - \$ -	s -	\$- \$-	ъ - \$ -
	III. Discount Assumptions	. -	- -			-	* -
45	Anticipated Life of Program Measure (Years)	17	17	17	17	17	14
	Discount Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.50%
	PVIFA	10.8646	10.8646	10.8646	10.8646	10.8646	9.5896
	IV. Incremental Savings Natural Gas Supply Rate (\$/Mcf)	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00
	Natural Gas Supply Rate (\$/MCt) Natural Gas Supply Rate (\$/Dth)	\$ 10.00 \$ 9.66	\$ 10.00 \$ 9.66	\$ 10.00 \$ 9.66	\$ 10.00 \$ 9.66		\$ 10.00 \$ 9.66
	Annual NGS Savings per Participant	\$ 225.00		\$ 9.00 \$ 184.00	\$ 225.00		\$ <u>54.00</u>
52	Total NGS Savings	\$ 4,714,650	\$ 382,000	\$ 14,536	\$ 887,850		\$ 9,126
	V. Direct Cost Benefit Summary						
	Present Value of Participant Savings	\$ 2,444.54	\$ 2,075.14	\$ 1,999.09	\$ 2,444.54		\$ 517.84
55	Present Value of Total Savings Present Value of Total Initial Program Costs per Appual	\$ 51,222,827	\$ 4,150,280	\$ 157,928	\$ 9,646,143	\$ 6,135,462	\$ 87,515
56	Present Value of Total Initial Program Costs per Annual Participant	\$ 1,007	\$ 2,007	\$ 908	\$ 2,008	\$ 54	\$ 1,407
	Participant Present Value of Total Initial Program Costs	\$ 1,007 \$ 22,909,935	\$ 2,007 \$ 4,242,710		\$ 2,008 \$ 8,372,017		\$ 1,407 \$ 252,175
	TRC	2.24	0.98	2.07	1.15	4.19	0.35
59	VI. TRC-WNY						
	WNY Incremental Expenditures	\$ 21,306,106			\$ 7,971,472		\$ 239,279
	WNY Expenditure Multiplier	0.46	0.46	0.46	0.46	0.49	0.46
	WNY Expenditure Benefits Advertising	\$ 9,800,809 \$ 1,603,829			\$ 3,666,877 \$ 400,545		\$ 110,068 \$ 12,896
	Advertising Adverttising Multiplier	\$ 1,603,829	\$ 202,900	\$ 4,081	\$ 400,545 0.87	\$ 170,312 0.87	\$ 12,896 0.87
	Advertising Benefits	\$ 1,395,332			\$ 348,475		\$ 11,220
66	WNY Expenditure & Adv Benefits	\$ 11,196,140	\$ 2,034,836	\$ 36,759	\$ 4,015,351		\$ 121,288
67	Customer Net Savings	\$ 28,312,892	\$ (92,430)	\$ 81,654	\$ 1,274,126	\$ 4,671,974	\$ (164,660)
	WNY Income Multiplier	0.49	0.49	0.49	0.49	0.49	0.49
	WNY Customer Net Savings Benefits	\$ 13,873,317			\$ 624,322		\$ (80,683)
	Total WNY Benefits	\$ 25,069,457	\$ 1,989,545	\$ 76,770	\$ 4,639,673		\$ 40,605
	TRC-WNY VII. Societal Test	3.33	1.45	3.08	1.71	6.29	0.51
	Environmental						
74	Total	\$ 4,652,121	\$ 376,934	\$ 14,343	\$ 876,075	\$ 557,230	\$ 7,948
	Other	,					. ,,,,,,
76	Total						
	Total Incremental Societal Benefits	\$ 4,652,121		\$ 14,343	\$ 876,075		
	Total Benefits W/ TRC WNY	\$ 80,944,405		\$ 249,041	\$ 15,161,891		\$ 136,068
	Societal Test	3.53	1.54	3.27	1.81	6.67	0.54

Appendix E Page 1 of 24

	A	6	0		-	-	0
1	A National Fuel Gas Distribution Corporation	В	С	D	E	F	G
	•						
	New York Division						
	Conservation Incentive Program						
	Program Measurement and Verification Summary						
5							
6	2/24/2011				-		
	Quarter	Year	Month				
8	12	Dec-10	37				
9		Total Residential					
10	Resi	dential Appliance Re	bates				
					Appliance	Appliance	
		Appliance	Appliance	Appliance	Rebates - Hot	Rebates -	Appliance
		Rebates - Hot Air	Rebates - Hot	Rebates - Steam		Programable	Rebates -
		Furnace	Water Boiler	Boiler		•	Indirect Heater
					Residential ECM	Tstat	
11		Residential	Residential	Residential	Motors	Residential	Residential
	Adjustment Detail						
	I. Spillover						
	Total Spillover Impact (Mcf)	-	-	-	-	-	-
	Total Participants	20,954	2,000	79	3,946	23,530	169
	Adjustment to Per Participant Volume Due to Spillover	-	-	-	-	-	-
	II. Free Riders						
	Mcf Saved per Participant	22.50	19.10	18.40	22.50	2.40	5.40
87	Free Ridership %	14%	14%	14%	14%	14%	14%
88	Adjustment to Per Participant Volume Due to Free Riders	3.15	2.67	2.58	3.15	0.34	0.76
	III. Snapback						
	Total Snapback Impact (Mcf)	19,445	1,856	73	3,662	-	-
	Total Participants	20,954	2,000	79	3,946	23,530	169
	Adjustment to Per Participant Volume Due to Snapback	0.93	0.93	0.93	0.93		-
	IV. Total Volume Adjustment	2.00	1.00	2.00			
	Total Volume Adjustments	(4.08)	(3.60)	(3.50)	(4.08)	(0.34)	(0.76)
	Adjustment Impact	((0.00)	(0.00)	((0.04)	(00)
	I. Customer and Volume Information				<u> </u>		
	Number of Customers Eligible	351,219.00	93,658.00	23,415.00	351,219.00	468,292.00	468,292.00
	Participation Rate	5.97%	2.14%	0.34%		400,292.00	408,292.00
	Annual Number of Participants	20,954	2,000	79	3,946	23,530	169
	Total Mcf Adjusted	(85,450)	(7,204)	(277)		(7,906)	(128)
	DTH Conversion	(85,450)	(7,204)	1.035	(10,092)	(7,900)	1.035
-	Total DTH Adjusted	(88,441)	(7,456)			(8,183)	
				(287)			(132)
	Mcf Adjusted per Participant	(4.08)	(3.60)	(3.50)		(0.34)	(0.76)
	DTH Adjusted per Participant	(4.22)	(3.73)	(3.63)	(4.22)	(0.35)	(0.78)
	II. Program Cost Information	¢	¢	¢	¢	¢	¢
	Company Direct Costs	\$-	\$-	\$-	\$-	\$-	\$-
	Company Admin Costs						
	Company Advertising Costs	¢	¢	¢	¢	¢	¢
	Total Initial Program Costs - Company	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total Initial Program Costs - Participant	\$ (2,053,492)		\$ (7,742)			
	Total Initial Program Costs	\$ (2,053,492)	\$ (448,000)	\$ (7,742)			\$ (26,026)
	Per Participant Initial Program Costs - Company	\$-	\$ -	\$ -	\$ -	\$ -	\$-
	Per Participant Initial Program Costs - Participant	\$ (98.00)	\$ (224.00)	\$ (98.00)			
	Total Initial Program Costs per Annual Participant	\$ (98.00)	\$ (224.00)	\$ (98.00)	\$ (224.00)	\$ (3.50)	\$ (154.00)
	Annual Ongoing Costs - Company per Participant						
	Annual Ongoing Costs - Participant per Participant						
	Total Annual Ongoing Costs per Participant						
	Annual Ongoing Costs - Company						
	Annual Ongoing Costs - Participant						
	Total Annual Ongoing Costs						
	III. Discount Assumptions						
	Anticipated Life of Program Measure (Years)	-	-	-	-	-	-
123	Discount Rate	5.50%	5.50%	5.50%	5.50%	5.50%	5.50%
	PVIFA	-	-	-	-	-	-
	IV. Incremental Savings						
	Natural Gas Supply Rate (\$/Mcf)	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00
	Natural Gas Supply Rate (\$/Dth)	\$ 9.66	\$ 9.66				
	Annual NGS Savings per Participant	\$ (40.78)					
128							
	Total NGS Savings	\$ (854,504)	\$ (72,040)	\$ (2,768)		\$ (79,061)	

Appendix E Page 2 of 24

Number of Part Gas Distriction Corporation 1 Number of Part Gas Distriction Corporation 202011 Number of Part Gas Distriction Corporation Number of Part Gas Distriction Corporation Appliance Ap		A	D	0	D	F		<u> </u>
Image The Work Division Conservation for notine Program 224/2011 Department Total State Total State Total State Construction Construction State State Total State State State State State Appliance Appliance <th< td=""><td>1</td><td>A INational Fuel Gas Distribution Corporation</td><td>В</td><td>С</td><td>D</td><td>E</td><td>F</td><td>G</td></th<>	1	A INational Fuel Gas Distribution Corporation	В	С	D	E	F	G
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Source 22/4/2011 Test Product		Conservation Incentive Program						
B Duration Du		Program Measurement and Verification Summary						
Total and ref Teal North Image: Constraint of the sector of the sect								
12 0 0 0 0 11 Rescuring Appliance Rebates for Personal Applinte Rebates f			Veer	Manth				
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To Resemblantial Appliance Relates				37				
Appliance Rebutes - Hol Af Papilance Rebutes - Hol Af Papilance Rebutes - Hol Af Papilance Residential Appliance Rebutes - Hol Af Papilance Rebutes - Hol Af Papilance Rebutes - Hol Af Papilance Residential Appliance Rebutes - Hol Af Papilance Rebutes - Hol Af Papilance Residential Appliance Rebutes - Hol Residential Appliance Residential Appliance Rebutes - Hol Residential Appliance Residential Appliance Residen		Resid		bates		l.		
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Rebains Product Residential Residential Event Programable Bolic Programable Residential Event Program Residential Event Program Residential Event Program Residential Event Program Residential Event Program Residential Event Program Event						Appliance	Appliance	
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Int Residential R			Rebates - Hot Air	Rebates - Hot	Rebates - Steam	Air Furnace	Programable	Rebates -
Solution Continue			Furnace	Water Boiler	Boiler	Residential ECM		Indirect Heater
IST Container Cont	_		Residential	Residential	Residential	Motors	Residential	Residential
Size Status Solution S								
Task E.G.P/W 2.14% 0.34% 1.12% 5.02% Task 1.12% 5.02% 3.36015 3.3966 1.177 7.2833 48.586 TDT Conversion 3.396.015 3.3966 1.177 7.2833 48.586 TDT Conversion 1.035 1.035 1.035 1.035 1.035 1.035 TS Mark Saved per Participant 18.42 15.50 1.440 19.42 2.06 TS Mark Saved per Participant 18.42 15.50 1.075 663.56 443.52 TES Expression Participant 18.42 12.775 442.775 442.775 442.775 442.775 442.775 442.775 442.775 442.775 442.775 442.775 442.775 442.775 442.775 442.775 442.77 5.04.8477 5.04.8477 5.04.8477 5.04.8477 5.04.8477 5.04.877 5.04.8477 5.04.8477 5.04.85 5.105 1.075.05 5.04.85 5.02.847 5.04.85 5.05 5.05 5.05 5.05 5.05	_		351 210	93 658	23 /15	351 210	468 202	468,292
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130 1035								785
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139 139 110 110.7 16.04 15.42 19.07 2.14 141 Eximatel Peak Day Impact Mc1 3.525.55 283.07 10.75 663.86 443.52 142 Eximatel Peak Day Impact Mc1 3.648.03 292.98 11.12 667.10 450.775 442.77				32,081				812
Tot Tot Tot Tot Tot General Status 141 Estimated Peak Day Impact Mcf 3,525.25 283.07 10.75 663.36 443.52 142 Estimated Peak Day Impact Mcf 3,525.25 283.07 10.75 667.10 459.05 142 Estimated Peak Day Impact Mcf 0.00 0.00 0.00 0.05 <	138	Mcf Saved per Participant	18.42				2.06	4.64
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143 Total Average Annual Accounts 482.775 442.7								7.17
Integration Total Average Annual Usage Per Account 0.00 0.00 0.01 0.00 148 Drogram Oriect Costs \$ 6,441,798 \$ 814,900 \$ 16,0378 \$ 64,41,798 \$ 814,900 \$ 16,0378 \$ 64,41,798 \$ 24,800 \$ 16,0378 \$ 64,41,798 \$ 24,2403 \$ 10,042,710 \$ 20,047 \$ 20,0471 \$ 21,0511 \$ 10,0171 \$ 17,017 \$ 1,	_							7.42
145_III Forgram Costs 6 6 6 7 7 7 2 0.647 5 1.63 5 1.63 1.608.75 5 664.059 5 147 Company Admin Costs \$ 1.903.829 2.02.900 \$ 4.001 \$ 4.005.45 \$ 1.003.829 \$ 4.001.45 \$ 2.0.68.07 \$ 1.0.67.07 \$ 1.0.67.07 \$ 1.0.67.07 \$ 1.0.67.07 \$								482,775
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140 Company Adventising Costs \$ 1.00,2829 \$ 2.0200 \$ 4.01,549 \$ 1.70,172 \$ 1.00,7121 \$ \$ 1.00,7121 \$ 1.00,7121 \$ 1.00,7121 \$ 1.00,7121 \$ 1.00,7121 \$ 1.00,7121 \$ 1.00,7121 \$ 1.00,7121 \$ 1.00,7121 \$ 1.00,7121 \$ 1.00,7121 \$ 1.00,7121 \$ 1.00,7121 \$ 1.00,7121 \$ 1.00,7121 \$ 1.00,7121 \$ 1.00,7121 \$ 1.00,7121 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>								
143 Total Initial Program Costs - Company \$ 8.2.8.2.135 \$ 1.042.710 \$ 2.0.864.17 \$ 8.75.238 \$ 151 Total Initial Program Costs Company \$ 2.0.866.443 \$ 3.774.710 \$ \$ 5.42.86.66 \$ 5.53.85 \$ 5.53.85 \$ 5.53.85 \$ 5.53.85 \$ 5.53.75 \$ 1.3.81.133 \$ \$ 5.3.77.00 \$ 5.2.85.65 \$ 3.776.00 \$ 5.2.85 \$ 5.7.5 \$ \$ \$ 5.5.7.5 \$ \$ \$ 5.5.7.5 \$								
150 Total Initial Program Costs - Participant \$ 1 2,614,308 \$ 2,752,000 \$ 4,7558 \$ 5,429,666 \$ 5,056,895 \$ 1,337,600 152 Per Participant Initial Program Costs - Company \$ 393,344 \$ 2,7488,113 \$ 1,337,600 \$ 662,000 \$ 1,376,000 \$ 1,376,000 \$ 2,748,113 \$ 3 3,33,34 \$ 2,376,000 \$ 7,488,113 \$ 3 1,337,600 \$ 642,000 \$ 1,376,000 \$ 2,1376,000 \$ 2,1376,000 \$ 2,1376,000 \$ 2,1376,000 \$ 2,1376,000 \$ 2,1376,000 \$ 2,1376,000 \$ 2,1376,000 \$ 2,1376,000 \$ 2,1376,000 \$ 2,1376,000 \$ 2,1376,000 \$ 2,1376,000 \$ 2,1376,000 \$ 2,1376,000 \$ 2,1376,000 \$ 2,1376,000 \$ 1,376,000 \$ 1,376,000 \$ 1,376,000 <								
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154 Total Initial Program Costs per Annual Participant \$ 1.897.36 \$ 667.49 \$ 1.897.66 \$ 5								\$ 392.16
155 Annual Ongoing Costs - Company per Participant \$ - \$ 5 - \$ - \$ - \$ 5 - \$ - \$ 5 - \$ - \$ 5 - \$ -	153	Per Participant Initial Program Costs - Participant				\$ 1,376.00	\$ 21.50	\$ 946.00
166 Annual Ongoing Costs = Participant of performant \$ -								
157 Total Annual Ongoing Costs - company \$ - \$ 5 . \$ 5 . \$ 5 . \$ 5 . \$ \$ 5 . \$ \$ 5 . \$ \$ 5 . \$ \$ 5 . \$ \$. \$ \$ 5 . \$ \$ \$. \$ \$	155	Annual Ongoing Costs - Company per Participant						
155 Annual Ongoing Costs - Company \$ - \$ 5 - \$ \$ - \$ \$ - \$ 5 - \$ \$ - \$ 5 - \$ \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5								
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160 Total Annual Organing Costs \$ 160Numerican Sam								
161 III Discount Assumptions 17								
162 Anticipated Life of Program Measure (Years) 1 <td< td=""><td></td><td></td><td>ъ -</td><td>ъ -</td><td>ъ -</td><td>ъ -</td><td>ک -</td><td>ъ -</td></td<>			ъ -	ъ -	ъ -	ъ -	ک -	ъ -
163 Discount Rate 5.50% 5.50% 5.50% 5.50% 5.50% 164 PVIFA 10.86 10.87 10.87 <	_	•	17	17	17	17	17	14
164 PVIFA 10.86 1								5.50%
165 W. Incremental Savings \$ 10.00								9.59
TeG Natural Gas Supply Rate (\$/Ndt) \$ 10.00 \$ 10			10.00	10.00	10.00	10.00	10.00	0.00
167 Natural Gas Supply Rate (\$/Dth) \$ 9.66 \$ 148.42.2 \$ 9.66 \$ 148.42.64 \$ 3.09.60 \$ 11.768 \$ 2.01.48 \$ 12.68.30 \$ 1.68.30 \$ 1.68.37 \$ 7.897.833 \$ 5.276.497 \$ \$ 1.371 \$ 1.371 \$ 1.371 \$ 1.381.133 \$ 2.201 0.89 1.877 \$ 1.808 \$ 9.66 \$ 1.807 \$ 3.860.145 \$ 7.488.11	_		\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00
168 Total NGS Savings \$ 3,860,146 \$ 309,960 \$ 11,768 \$ 726,932 \$ 485,659 \$ 170 V. Direct Cost Benefit Summary \$ 2,001.48 \$ 1,683.80 \$ 1,618.39 \$ 2,001.48 \$ 224.25 \$ 172 Present Value of Total Initial Program Costs per Annual \$ 41,938,974 \$ 3,367,594 \$ 127,853 \$ 7,897,833 \$ 5,276,497 \$ 174 Present Value of Total Initial Program Costs per Annual \$ 995 \$ 1,897 \$ 867 \$ 1,898 \$ 5,976,497 \$ 174 Present Value of Total Initial Program Costs \$ 20,856,443 \$ 3,794,710 \$ 68,532 \$ 7,488,113 \$ 1,381,133 \$ 2 175 TRC 2.01 0.89 1.87 1.05 3.82 1 </td <td>167</td> <td>Natural Gas Supply Rate (\$/Dth)</td> <td>\$ 9.66</td> <td>\$ 9.66</td> <td>\$ 9.66</td> <td>\$ 9.66</td> <td>\$ 9.66</td> <td>\$ 9.66</td>	167	Natural Gas Supply Rate (\$/Dth)	\$ 9.66	\$ 9.66	\$ 9.66	\$ 9.66	\$ 9.66	\$ 9.66
168 Total NGS Savings \$ 3,860,146 \$ 309,960 \$ 11,768 \$ 726,932 \$ 485,659 \$ 170 V. Direct Cost Benefit Summary \$ 2,001.48 \$ 1,683.80 \$ 1,618.39 \$ 2,001.48 \$ 224.25 \$ 172 Present Value of Total Initial Program Costs per Annual \$ 41,938,974 \$ 3,367,594 \$ 127,853 \$ 7,897,833 \$ 5,276,497 \$ 174 Present Value of Total Initial Program Costs per Annual \$ 995 \$ 1,897 \$ 867 \$ 1,898 \$ 5,976,497 \$ 174 Present Value of Total Initial Program Costs \$ 20,856,443 \$ 3,794,710 \$ 68,532 \$ 7,488,113 \$ 1,381,133 \$ 2 175 TRC 2.01 0.89 1.87 1.05 3.82 1 </td <td>168</td> <td>Annual NGS Savings per Participant</td> <td>φ</td> <td>•</td> <td>• • • • •</td> <td>•</td> <td>•</td> <td>•</td>	168	Annual NGS Savings per Participant	φ	•	• • • • •	•	•	•
171 Present Value of Participant Savings \$ 2,001.48 \$ 1,683.80 \$ 1,618.39 \$ 2,001.48 \$ 224.25 \$ 172 Present Value of Total Initial Program Costs per Annual \$ 41,938,974 \$ 3,367,594 \$ 127,873 \$ 5,276,497 \$ 173 Participant \$ 995 \$ 1,897 \$ 867 \$ 1,898 \$ 5,276,497 \$ 173 Participant \$ 995 \$ 1,897 \$ 867 \$ 1,898 \$ 5,276,497 \$ 173 Participant \$ 20,856,443 \$ 3,794,710 \$ 68,532 \$ 7,488,113 \$ 1,381,133 \$ 2 175 TRC 2.01 0.89 1.87 1.05 3.82 \$ 176 WNY Incremental Expenditures \$ 19,252,614 \$ 3,591,810 \$ 64,451 \$ 7,087,568 \$ 1,210,821 \$ \$ 179 WNY Expenditure Multiplier 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.49 0.87 0.87 0.87 0.87	169	Total NGS Savings	\$ 3,860,146	\$ 309,960	\$ 11,768	\$ 726,932	\$ 485,659	\$ 7,848
172 Present Value of Total Savings \$ 41,938,974 \$ 3,367,594 \$ 127,853 \$ 7,997,833 \$ 5,276,497 \$ 173 Participant \$ 995 \$ 1,897 \$ 867 \$ 1,898 \$ 5,276,497 \$ 174 Present Value of Total Initial Program Costs \$ 20,856,443 \$ 3,794,710 \$ 68,532 \$ 7,897,833 \$ 5,276,497 \$ 174 Present Value of Total Initial Program Costs \$ 20,856,443 \$ 3,794,710 \$ 68,532 \$ 7,888,113 \$ 1,381,133 \$ 2 175 TRC 2.01 0.89 1.87 1.05 3.82 \$ 176 VI. TRC-WNY						l		
Present Value of Total Initial Program Costs per Annual \$ 995 1,897 \$ 867 \$ 1,898 \$ 59 \$ 174 Present Value of Total Initial Program Costs \$ 20,856,443 \$ 3,794,710 \$ 68,532 \$ 7,488,113 \$ 1,381,133 \$ 2 175 TRC 2.01 0.89 1.87 1.05 3.82 7 177 WN Incremental Expenditures \$ 19,252,614 \$ 3,591,810 \$ 64,451 \$ 7,087,568 \$ 1,210,821 \$ 2 178 WNY Expenditure Multiplier 0.46 0.46 0.46 0.46 0.49 \$ 1,210,821 \$ 2 178 WNY Expenditure Benefits \$ 1,632,823 \$ 20,2900 \$ 4,461 \$ 59,3302 \$ 1,803,409 \$ 20,2900 \$ 4,461 \$ 59,3302 \$ 59,3312 \$ 1,633,829 \$ 20,2900 \$ 4,481 \$ 400,545 \$ 170,312 \$ 5 180 Advertising Multiplier 0.87 0.87 0.87 0.87 0.87 0.87 0.87 0.87 148,171 \$ 182,8756 \$ 3,3198 3,608,756 \$ 741,474	_	, v						
173 Participant \$ 995 \$ 1,897 \$ 867 \$ 1,898 \$ 59 \$ 174 Present Value of Total Initial Program Costs \$ 20,856,443 \$ 3,794,710 \$ 68,532 \$ 7,488,113 \$ 1,381,133 \$ 2 175 TRC 2.01 0.89 1.87 1.05 3.82 3.82 176 VL TRC-WNY 0.89 1.87 7,087,568 \$ 1,210,821 \$ 2 178 WNY Expenditure Multiplier 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.45 \$ 593,302 \$ 180 Advertising \$ 1,603,829 \$ 202,900 \$ 4,081 \$ 400,545 \$ 170,312 \$ 181 Advertising Benefits \$ 1,395,332 \$ 176,523 \$ 3,551 \$ 348,475 \$ 148,171 \$ 183 Advertising Benefits \$ 1,0251,534 \$ 1,828,756 \$ 33,198 \$ 400,720 \$ 3,895,364 \$ (1 184 Customer Net Savings \$ 21,082,531 \$ (427,116) \$ 59,321 \$ 409,720 \$ 3,895,364 \$ (1 <td>172</td> <td></td> <td></td> <td>» 3,367,594</td> <td></td> <td>\$ 7,897,833</td> <td>\$ 5,276,497</td> <td>\$ 75,263</td>	172			» 3,367,594		\$ 7,897,833	\$ 5,276,497	\$ 75,263
174 Present Value of Total Initial Program Costs \$ 20,856,443 \$ 3,794,710 \$ 68,532 \$ 7,488,113 \$ 1,381,133 \$ 2 175 TRC 0.89 1.87 1.05 3.82 3.82 176 VI. TRC-WNY 0.89 1.87 1.05 3.82 3.82 177 WNY Incremental Expenditures \$ 19,252,614 \$ 3,591,810 \$ 64,451 \$ 7,087,568 \$ 1,210,821 \$ 2 178 WNY Expenditure Buenefits \$ 8,856,202 \$ 1,652,233 \$ 29,647 \$ 3,260,281 \$ 593,302 \$ 180 Advertising \$ 1,0251,534 \$ 1,395,332 \$ 1,652,233 \$ 3,551 \$ 348,475 \$ 148,171 \$ 148,171 \$ 181 Advertising Buenefits \$ 1,0251,534 \$ 1,828,756 \$ 33,198 \$ 3,608,756 \$ 741,474 \$ 1 184 Customer Net Savings \$ 21,052,513 \$ (427,116) \$ 59,321 \$ 409,720 \$ 3,895,364 \$ (1 186 WNY Customer Net Savings \$ 20,581,974 \$ 1,619,469 \$ 62,265 \$ 3,809,518 \$ 2,650,202 \$ 187 187 Total \$ 20,581,974 \$ 1,619,469 \$ 62,265 <td>170</td> <td></td> <td>¢ 005</td> <td>¢ 4007</td> <td>¢ 007</td> <td>¢ 4.000</td> <td>¢ 50</td> <td>¢ 4.000</td>	170		¢ 005	¢ 4007	¢ 007	¢ 4.000	¢ 50	¢ 4.000
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176 VI. TRC-WNY \$ 19,252,614 \$ 3,591,810 \$ 64,451 \$ 7,087,568 \$ 1,210,821 \$ 2,20,44 \$ 3,591,810 \$ 64,451 \$ 7,087,568 \$ 1,210,821 \$ 2,29,407 \$ 3,260,281 \$ 593,302 \$ 1,603,829 \$ 202,900 \$ 4,081 \$ 400,545 \$ 170,312 \$ 1,395,332 \$ 176,523 \$ 3,511 \$ 3,48,475 \$ 148,171 \$ 10,251,534 \$ 10,251,534 \$ 12,082,251 \$ 427,116) \$ 59,321 \$ 409,720 \$ 3,895,364 (1 WNY Expenditure & Adv Benefits \$ 10,330,440 \$ (209,287) \$ 29,067 \$ 20,0763 \$ 1,908,728 (18 Tec-WNY S.00 1.31 2.77 1.56	_	ő						\$ 226,149 0.33
177 WNY Incremental Expenditures \$ 19,252,614 \$ 3,591,810 \$ 64,451 \$ 7,087,568 \$ 1,210,821 \$ 2 178 WNY Expenditure Multiplier 0.46 0.47 0.87			2.01	0.09	1.07	1.03	5.02	0.00
178 WNY Expenditure Multiplier 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.49 179 WNY Expenditure Benefits \$ 8,856,202 \$ 1,652,233 \$ 29,647 \$ 3,260,281 \$ 593,302 \$ 180 Advertising \$ 1,652,233 \$ 202,900 \$ 4,081 \$ 400,545 \$ 170,312 \$ 181 Advertising Multiplier 0.87 0.87 0.87 0.87 0.87 0.87 182 Advertising Benefits \$ 1,395,332 \$ 176,523 \$ 3,551 \$ 348,475 \$ 148,171 \$ 184 Customer Net Savings \$ 20,082,531 \$ (427,116) \$ 59,321 \$ 409,720 \$ 3,895,364 \$ (11) 185 WNY Income Multiplier 0.49 <td></td> <td></td> <td>\$ 19,252.614</td> <td>\$ 3,591.810</td> <td>\$ 64.451</td> <td>\$ 7,087.568</td> <td>\$ 1,210.821</td> <td>\$ 213,253</td>			\$ 19,252.614	\$ 3,591.810	\$ 64.451	\$ 7,087.568	\$ 1,210.821	\$ 213,253
179 WNY Expenditure Benefits \$ 8,856,202 \$ 1,652,233 \$ 29,647 \$ 3,260,281 \$ 593,302 \$ 180 180 Advertising \$ 1,652,233 \$ 202,900 \$ 4,081 \$ 400,545 \$ 170,312 \$ 0.87 181 Advertising Multiplier 0.87 148,171 \$ 148,171 \$ 148,171 \$ 148,171 \$ 148,171 \$ 148,171 \$ <								0.46
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183 WNY Expenditure & Adv Benefits \$ 10,251,534 \$ 1,828,756 \$ 33,198 \$ 3,608,756 \$ 741,474 \$ 1 184 Customer Net Savings \$ 21,082,531 \$ (427,116) \$ 59,321 \$ 409,720 \$ 3,895,364 \$ (1) 185 WNY Income Multiplier 0.49 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0.87</td></td<>								0.87
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185 WNY Income Multiplier 0.49 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>								
186 WNY Customer Net Savings Benefits \$ 10,330,440 \$ (209,287) \$ 29,067 \$ 200,763 \$ 1,908,728 \$ (1) 187 Total WNY Benefits \$ 20,581,974 \$ 1,619,469 \$ 62,265 \$ 3,809,518 \$ 2,650,202 \$ 1908,728 \$ 10,300,420 \$ 1,619,469 \$ 62,265 \$ 3,809,518 \$ 2,650,202 \$ 1908,728 \$ 10,300,420 \$ 1,619,469 \$ 62,265 \$ 3,809,518 \$ 2,650,202 \$ 1908,728 \$ 10,908,728 \$ 10,908,728 \$ 10,908,728 \$ 10,908,728 \$ 10,908,728 \$ 10,908,728 \$ 2,650,202 \$ 10,908,728 <td>_</td> <td>Ŭ,</td> <td></td> <td> ,</td> <td></td> <td></td> <td></td> <td> , ,</td>	_	Ŭ,		,				, ,
187 Total WNY Benefits \$ 20,581,974 \$ 1,619,469 \$ 62,265 \$ 3,809,518 \$ 2,650,202 \$ 188 TRC-WNY 3.00 1.31 2.77 1.56 5.74 5.74 189 VII. Societal Test 3.00 1.31 2.77 1.56 5.74 5.74 190 Environmental \$ 3,808,950 \$ 305,849 \$ 11,612 \$ 717,291 \$ 479,218 \$ 193 192 Other \$ 3,808,950 \$ 305,849 \$ 11,612 \$ 717,291 \$ 479,218 \$ 193 194 Total \$ 3,808,950 \$ 305,849 \$ 11,612 \$ 717,291 \$ 479,218 \$ 479,218								0.49
188 TRC-WNY 3.00 1.31 2.77 1.56 5.74 189 VII. Societal Test								
189 VII. Societal Test 190 Environmental 191 Total 192 Other 193 Total 194 Total 195 Total 195 Total 196 \$ 197 \$ 198 Total 199 Total 199 Total 199 Total 199 \$ 199 Total 199 \$ 199 \$ 199 \$ 199 \$ 199 \$ 199 \$ 199 \$ 199 \$ 199 \$ </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
190 Environmental 191 Total 192 Other 193 Total 194 Total 193 Total 194 Total 195 Total 194 Total 195 Total 196 Total 1			3.00	1.31	2.11	1.56	5.74	0.49
191 Total \$ 3,808,950 \$ 305,849 \$ 11,612 \$ 717,291 \$ 479,218 \$ 192 Other \$ - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>								
192 Other \$ - \$ 1012 \$ 717.291 \$ 479.218 \$ 102 <td></td> <td></td> <td>\$ 3,809,050</td> <td>\$ 305.940</td> <td>\$ 11.610</td> <td>\$ 717 201</td> <td>\$ 170.010</td> <td>\$ 6,835</td>			\$ 3,809,050	\$ 305.940	\$ 11.610	\$ 717 201	\$ 170.010	\$ 6,835
193 Total \$ - \$ </td <td></td> <td></td> <td>φ 3,606,950</td> <td>ψ 303,649</td> <td>ψ 11,012</td> <td>ψ /1/,291</td> <td>ψ 419,210</td> <td>ψ 0,035</td>			φ 3,606,950	ψ 303,649	ψ 11,012	ψ /1/,291	ψ 419,210	ψ 0,035
194 Total Incremental Societal Benefits \$ 3,808,950 \$ 305,849 \$ 11,612 \$ 717,291 \$ 479,218 \$	-		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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195 Total Benefits W/TRC-WNY \$ 66,329,898 \$ 5,292,912 \$ 201,730 \$ 12,424,642 \$ 8,405,917 \$ 1	_							
Total Definition of the work of the second			• • • • • • • • • • • • •					0.52

Appendix E Page 3 of 24

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1	A National Fuel Gas Distribution Corporation		Н		
	New York Division				
	Conservation Incentive Program				
	Program Measurement and Verification Summary				
5					
6	2/24/2011				
	Quarter 12				
8 9	12				
10	Resid				
		R	ppliance ebates - rage Tank	Appli Reba Stor Tankles	ites - age
			ter Heater	Hea	
11			sidential	Resid	
	Base Analysis				
	I. Customer and Volume Information				
	Number of Customers Eligible		468,292		23,415
	Participation Rate Total Number of Participants		0.70%		7.35%
10			3,278		1,722
17	Total Annual Mcf Saved		17,701		18,425
	DTH Conversion		1.035		1.035
19	Total DTH Saved		18,321		19,070
20	Met Soved per Dertigingst Dess		E 40		10 70
20	Mcf Saved per Participant Base		5.40		10.70
21	Multiple Factor for Sensitivity Analysis		0%		0%
	Mcf Saved per Participant		5.40		10.70
	DTH Saved per Participant		5.59		11.07
24	Estimated Peak Day Impact Mcf		162		168
	Estimated Peak Day Impact DTH		167		174
26	Total Average Annual Accounts		482,775	2	182,775
27	Impact on Total Average Annual Usage Per Account Per Mcf		0.04		0.04
	II. Program Cost Information		0.04		0.04
	Company Direct Costs	\$	513,007	\$ 6	614,293
	Company Admin Costs	\$	15,649	\$	18,739
31	Company Advertising Costs	\$	127,725	\$ 1	52,942
	Total Initial Program Costs - Company	\$	656,381		785,974
	Total Initial Program Costs - Participant	\$	655,600		602,700
	Total Initial Program Costs	\$	1,311,981		888,674
	Per Participant Initial Program Costs - Company	\$	156.50	\$	356.73
	Per Participant Initial Program Costs - Participant Total Initial Program Costs per Annual Participant	\$ \$	200.00 356.50	\$ \$	350.00 706.73
	Annual Ongoing Costs - Company per Participant	\$ \$	- 330.30	\$ \$	-
	Annual Ongoing Costs - Participant per Participant	\$	-	\$	-
	Total Annual Ongoing Costs per Participant	\$	-	\$	-
	Annual Ongoing Costs - Company	\$	-	\$	-
	Annual Ongoing Costs - Participant	\$	-	\$	-
	Total Annual Ongoing Costs III. Discount Assumptions	\$	-	\$	-
	Anticipated Life of Program Measure (Years)		14		14
	Discount Rate		5.50%		5.50%
47	PVIFA	L	9.5896		9.5896
	IV. Incremental Savings				
	Natural Gas Supply Rate (\$/Mcf)	\$	10.00	\$	10.00
	Natural Gas Supply Rate (\$/Dth)	\$	9.66	\$	9.66
	Annual NGS Savings per Participant Total NGS Savings	\$ \$	54.00 177.012	\$ \$ 1	107.00
	V. Direct Cost Benefit Summary	φ	177,012	φ	84,254
	Present Value of Participant Savings	\$	517.84	\$ 1	,026.09
55	Present Value of Total Savings	\$	1,697,483		66,931
	Present Value of Total Initial Program Costs per Annual				
	Participant	\$	357	\$	707
	Present Value of Total Initial Program Costs	\$	1,311,981	\$ 1,3	1 27
	TRC VI. TRC-WNY		1.29		1.27
	WNY Incremental Expenditures	\$	1,184,256	\$ 1,2	235,732
	WNY Expenditure Multiplier	Ĩ	0.46	÷ ',2	0.46
	WNY Expenditure Benefits	\$	544,758	\$ 5	568,437
	Advertising	\$	127,725	\$ 1	52,942
	Adverttising Multiplier		0.87	¢	0.87
CO		¢	111,120		33,060 701,496
66	Advertising Benefits	\$ \$		\$ 7	
	Advertising Benefits WNY Expenditure & Adv Benefits	\$	655,878		
67	Advertising Benefits				378,257 0.49
67 68	Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings	\$ \$ \$	655,878 385,502	\$ 3	378,257
67 68 69 70	Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings WNY Income Multiplier WNY Customer Net Savings Benefits Total WNY Benefits	\$ \$	655,878 385,502 0.49 188,896 844,774	\$ 3 \$ 1	878,257 0.49 185,346 886,842
67 68 69 70 71	Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings WNY Income Multiplier WNY Customer Net Savings Benefits Total WNY Benefits TRC-WNY	\$ \$ \$	655,878 385,502 0.49 188,896	\$ 3 \$ 1	878,257 0.49 185,346
67 68 69 70 71 72	Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings WNY Income Multiplier WNY Customer Net Savings Benefits Total WNY Benefits TRC-WNY VII. Societal Test	\$ \$ \$	655,878 385,502 0.49 188,896 844,774	\$ 3 \$ 1	878,257 0.49 185,346 886,842
67 68 69 70 71 72 73	Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings WNY Income Multiplier WNY Customer Net Savings Benefits Total WNY Benefits TRC-WNY VII. Societal Test Environmental	\$ \$ \$	655,878 385,502 0.49 188,896 844,774 1.94	\$ 3 \$ 1 \$ 8	378,257 0.49 185,346 386,842 1.91
67 68 69 70 71 72 73 74	Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings WNY Income Multiplier WNY Customer Net Savings Benefits Total WNY Benefits TRC-WNY VII. Societal Test Environmental Total	\$ \$ \$	655,878 385,502 0.49 188,896 844,774	\$ 3 \$ 1 \$ 8	878,257 0.49 185,346 886,842
67 68 69 70 71 72 73 74 75	Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings WNY Income Multiplier WNY Customer Net Savings Benefits Total WNY Benefits TRC-WNY VII. Societal Test Environmental Total Other	\$ \$ \$	655,878 385,502 0.49 188,896 844,774 1.94	\$ 3 \$ 1 \$ 8	378,257 0.49 185,346 386,842 1.91
67 68 69 70 71 72 73 74 75 76	Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings WNY Income Multiplier WNY Customer Net Savings Benefits Total WNY Benefits TRC-WNY VI. Societal Test Environmental Total Other Total	\$ \$ \$	655,878 385,502 0.49 188,896 844,774 1.94 154,168	\$ 3 \$ 1 \$ 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	878,257 0.49 85,346 886,842 1.91
67 68 69 70 71 72 73 74 75 76 77	Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings WNY Income Multipiler WNY Customer Net Savings Benefits Total WNY Benefits TRC-WNY VII. Societal Test Environmental Total Other Total	\$ \$ \$	655,878 385,502 0.49 188,896 844,774 1.94	\$ 3 \$ 1 \$ 2 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	378,257 0.49 185,346 386,842 1.91

	Α	Н	
1	National Fuel Gas Distribution Corporation		1
2	New York Division		
3	Conservation Incentive Program		
4	Program Measurement and Verification Summary		
5			
6	2/24/2011		
7	Quarter		
8	12		
9			
10	Resid		1
11	Adjustment Detail	Appliance Rebates - Storage Tank Water Heater Residential	Appliance Rebates - Storage Tankless Water Heater Residential
	I. Spillover		
82	•	-	
_	Total Participants	3,278	1,722
84		-	-
-	II. Free Riders		
_	Mcf Saved per Participant	5.40	10.70
	Free Ridership %	14%	14%
88	Adjustment to Per Participant Volume Due to Free Riders	0.76	1.50
	III. Snapback		
90	Total Snapback Impact (Mcf)	-	-
91	Total Participants	3,278	1,722
	Adjustment to Per Participant Volume Due to Snapback	-	-
_	IV. Total Volume Adjustment		
	Total Volume Adjustments	(0.76)	(1.50)
	Adjustment Impact		
	I. Customer and Volume Information		
-	Number of Customers Eligible	468,292.00	23,415.00
_	Participation Rate	0.70%	7.35%
	Annual Number of Participants	3,278	1,722
_	Total Mcf Adjusted DTH Conversion	(2,478)	(2,580)
	Total DTH Adjusted	1.035 (2,565)	1.035 (2,670)
	Mcf Adjusted per Participant	(2,505)	(2,670)
	DTH Adjusted per Participant	(0.78)	(1.55)
	II. Program Cost Information	(0.70)	(1.33)
	Company Direct Costs	\$-	\$-
	Company Admin Costs	*	· .
	Company Advertising Costs		
	Total Initial Program Costs - Company	\$-	\$-
	Total Initial Program Costs - Participant	\$ (91,784)	\$ (84,378)
	Total Initial Program Costs	\$ (91,784)	
	Per Participant Initial Program Costs - Company	\$ -	\$ -
113	Per Participant Initial Program Costs - Participant	\$ (28.00)	\$ (49.00)
	Total Initial Program Costs per Annual Participant	\$ (28.00)	\$ (49.00)
	Annual Ongoing Costs - Company per Participant		
_	Annual Ongoing Costs - Participant per Participant		
	Total Annual Ongoing Costs per Participant		
	Annual Ongoing Costs - Company		
	Annual Ongoing Costs - Participant		
	Total Annual Ongoing Costs		
	III. Discount Assumptions		
	Anticipated Life of Program Measure (Years)	-	-
	Discount Rate PVIFA	5.50%	5.50%
	IV. Incremental Savings	-	
	Natural Gas Supply Rate (\$/Mcf)	¢ 10.00	¢ 10.00
	Natural Gas Supply Rate (\$/Mcl) Natural Gas Supply Rate (\$/Dth)	\$ 10.00 \$ 9.66	\$ 10.00 \$ 9.66
	Annual NGS Savings per Participant	\$ (7.56)	\$ (14.98)
	Total NGS Savings per Participant	\$ (24,782)	\$ (25,796)
123	i otar 1100 odvirigo	ψ (24,702)	ψ (20,190)

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1	A National Fuel Gas Distribution Corporation	<u> </u>	п	L	1
2	New York Division				
3	Conservation Incentive Program				
4	Program Measurement and Verification Summary				
5 6	2/24/2011				
7	Quarter				
8	12				
9					
10	Resid				
				1	Appliance
			ppliance	1	Rebates -
			lebates -	_	Storage
			orage Tank	Tan	kless Water
11			ter Heater	R	Heater
	Adjusted Analysis		soluentiai		esidential
	I. Customer and Volume Information				
132	Number of Customers Eligible		468,292		23,415
	Participation Rate		0.70%		7.35%
	Total Number of Participants		3,278		1,722
	Total Mcf Saved		15,223		15,846
	DTH Conversion Total DTH Saved		1.035 15.756		1.035 16,400
	Mcf Saved per Participant		4.64		9.20
	DTH Saved per Participant		4.81		9.52
140					
	Estimated Peak Day Impact Mcf		139.02		144.71
	Estimated Peak Day Impact Dth		143.89		149.78
	Total Average Annual Accounts Impact on Total Average Annual Usage Per Account		482,775		482,775 0.03
	II. Program Cost Information		0.03	-	0.03
	Company Direct Costs	\$	513,007	\$	614,293
147	Company Admin Costs	\$	15,649	\$	18,739
	Company Advertising Costs	\$	127,725	\$	152,942
	Total Initial Program Costs - Company	\$	656,381	\$	785,974
	Total Initial Program Costs - Participant Total Initial Program Costs	\$ \$	563,816	\$	518,322
	Per Participant Initial Program Costs - Company	э \$	1,220,197 200.24	\$ \$	1,304,296 456.43
	Per Participant Initial Program Costs - Company Per Participant Initial Program Costs - Participant	\$	172.00	\$	301.00
	Total Initial Program Costs per Annual Participant	\$	372.24	\$	757.43
	Annual Ongoing Costs - Company per Participant	\$	-	\$	-
	Annual Ongoing Costs - Participant per Participant	\$	-	\$	-
	Total Annual Ongoing Costs per Participant	\$	-	\$	-
	Annual Ongoing Costs - Company	\$ \$	-	\$ \$	-
	Annual Ongoing Costs - Participant Total Annual Ongoing Costs	э \$	-	ֆ Տ	-
	III. Discount Assumptions	-		Ť	
	Anticipated Life of Program Measure (Years)		14		14
	Discount Rate		5.50%		5.50%
	PVIFA		9.59		9.59
	IV. Incremental Savings	¢	10.00	¢	10.00
	Natural Gas Supply Rate (\$/Mcf) Natural Gas Supply Rate (\$/Dth)	\$ \$	10.00 9.66	\$ \$	10.00 9.66
	Annual NGS Savings per Participant	э \$	9.00 46.44	э \$	9.00
	Total NGS Savings	\$	152,230	\$	158,458
170	V. Direct Cost Benefit Summary				
	Present Value of Participant Savings	\$	445.34	\$	882.44
172	Present Value of Total Savings	\$	1,459,835	\$	1,519,561
172	Present Value of Total Initial Program Costs per Annual Participant	\$	372	\$	757
	Present Value of Total Initial Program Costs	э \$	372 1,220,197	ъ \$	1,304,296
	TRC	1	1.20	Ť	1,304,230
176	VI. TRC-WNY		,		
	WNY Incremental Expenditures	\$	1,092,472	\$	1,151,354
	WNY Expenditure Multiplier	•	0.46	*	0.46
	WNY Expenditure Benefits	\$ ¢	502,537	\$ €	529,623
	Advertising Adverttising Multiplier	\$	127,725 0.87	\$	152,942 0.87
	Advertising Benefits	\$	111,120	\$	133,060
	WNY Expenditure & Adv Benefits	\$	613,658	\$	662,682
184	Customer Net Savings	\$	239,638	\$	215,265
	WNY Income Multiplier	¢	0.49	^	0.49
	WNY Customer Net Savings Benefits	\$ ¢	117,423	\$ ¢	105,480
	Total WNY Benefits TRC-WNY	\$	731,080 1.80	\$	768,162 1.75
	VII. Societal Test		1.00		1.75
	Environmental				
	Total	\$	132,584	\$	138,008
192	Other				
	Total	\$	-	\$	-
	Total Incremental Societal Benefits	\$	132,584	\$	138,008
	Total Benefits W/TRC-WNY Societal Test	\$	2,323,500 1.90	\$	2,425,731 1.86
190	00010101 1 031	I	1.90		1.00

1	A National Fuel Gas Distribution Corporation	J	K	L	M	N	0
2	New York Division						
3	Conservation Incentive Program						
4	Program Measurement and Verification Summary						
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6 7	2/24/2011 Quarter	r	[1			l
8	12						
9]						
10	Resid						
		Total Res			Total Non Res	General	
11		Rebates	LIURP	Total Res	Rebates	Outreach	Total Program
12							
_	I. Customer and Volume Information		45.000		04.400	400 775	
14 15	ő		15,000 11.81%		34,100 2.78%	482,775 100.00%	
	Total Number of Participants		1,771		949	482,775	
			· ·			- , -	
17	Total Annual Mcf Saved	693,415	93,863	787,278	97,868	482,775	1,367,921
18	DTH Conversion	1.035	1.035	1.035	1.035	1.035	1.035
10	Total DTH Saved	717,684	97,148	814,833	101,293	499,672	1,415,798
		7 77,004	57,140	014,000	101,200		1,-10,730
20	Mcf Saved per Participant Base		53.00		103.13	1.00	
			_			_	
21			0%		0%	0%	
22			53.00 54.86		103.13 106.74	1.00 1.04	
24		6,333	857	7,190	894	4,409	12,492
25	Estimated Peak Day Impact DTH	6,554	887	7,441	925	4,563	12,930
26	Total Average Annual Accounts	482,775	482,775	482,775	34,100	482,775	
27	Impact on Total Average Annual Usage Per Account Per Mcf	1.44	0.19	1.63	2.87	1.00	
	II. Program Cost Information	1.44	0.19	1.03	2.07	1.00	
29	Company Direct Costs	\$ 10,745,092	\$ 5,784,029	\$ 16,529,121	\$ 1,139,922		\$ 17,669,044
30		\$ 327,781	\$ 1,281,000	\$ 1,608,781	\$ 58,664		\$ 1,667,445
31	Company Advertising Costs	\$ 2,675,231	\$ -	\$ 2,675,231	\$ 283,809		\$ 5,918,080
32	Total Initial Program Costs - Company	\$ 13,748,104	\$ 7,065,029	\$ 20,813,133	\$ 1,482,396		\$ 25,254,569
33 34	Total Initial Program Costs - Participant Total Initial Program Costs	\$ 26,269,150 \$ 40.017.254	\$ -	\$ 26,269,150 \$ 47,082,283	\$ 5,265,330 \$ 6,747,726		\$ 31,534,480 \$ 56,789,049
35		\$ 40,017,254	\$ 7,065,029 \$ 3,989.29	\$ 47,082,283	\$ 0,747,720 \$ 1,562.06		\$ 56,789,049
36			\$ -		\$ 5,548.29		
37	Total Initial Program Costs per Annual Participant		\$ 3,989.29		\$ 7,110.35		
38	Annual Ongoing Costs - Company per Participant		\$-		\$-	\$-	
39	Annual Ongoing Costs - Participant per Participant		\$-		\$ -	\$-	
40			\$-		\$-	\$ -	
41 42	Annual Ongoing Costs - Company Annual Ongoing Costs - Participant		\$- \$-		\$- \$-	\$- \$-	
42			э - \$ -		\$- \$-	\$- \$-	
	III. Discount Assumptions		÷		Ŷ	Ŷ	
	Anticipated Life of Program Measure (Years)	16.78	25	18	17	3.00	17.1
46		5.50%	5.50%		5.50%		
47	PVIFA IV. Incremental Savings	8.4371	13.4139	11.2506	10.8646	2.6979	10.9075
	Natural Gas Supply Rate (\$/Mcf)		\$ 10.00		\$ 10.00	\$ 10.00	
50	Natural Gas Supply Rate (\$/Dth)		\$ 9.66		\$ 9.66		
51	Annual NGS Savings per Participant		\$ 530.00		\$ 1,031.27	\$ 10.00	
	Total NGS Savings	\$ 6,934,148	\$ 938,630	\$ 7,872,778	\$ 978,677	\$ 4,827,750	\$ 13,679,205
	V. Direct Cost Benefit Summary Present Value of Participant Savings		\$ 7,109.38		\$ 11,204.37	\$ 26.98	
	Present value of Participant Savings Present Value of Total Savings	\$ 74,864,568		\$ 87,455,288	\$ 11,204.37 \$ 10,632,947		\$ 111,113,183
- 33	Present Value of Total Initial Program Costs per Annual	Ψ 17,00 7 ,000	÷ 12,000,120	↓ 01,700,200	↓ 10,002,047	÷ 10,024,040	φ 111,110,100
56	Participant		\$ 3,989		\$ 7,110		
	Present Value of Total Initial Program Costs	\$ 40,017,254	\$ 7,065,029		\$ 6,747,726		
	TRC VI. TRC-WNY	1.87	1.78	1.86	1.58	4.40	1.96
	WNY Incremental Expenditures	\$ 37,342,023	\$ 7,065,029	\$ 44,407,052	\$ 6,463,917	s -	\$ 50,870,969
	WNY Expenditure Multiplier	- 0.,042,020	0.46	,407,002	0.46	ф 0.46	- 00,010,000
62	WNY Expenditure Benefits	\$ 17,216,126	\$ 3,249,913		\$ 2,973,402	\$-	\$ 23,439,441
	Advertising	\$ 2,675,231	\$ -	\$ 2,675,231	\$ 283,809		\$ 5,918,080
	Adverttising Multiplier Advertising Benefits	\$ 2,327,451	¢.87	\$ 2.327.451	0.87 \$ 246.914	0.87 \$ 2,574,365	¢ = 140.700
	Advertising Benefits WNY Expenditure & Adv Benefits	\$ 2,327,451 \$ 19,543,577	\$- \$3,249,913	\$ 2,327,451 \$ 22,793,490	\$ 246,914 \$ 3,220,316		
	Customer Net Savings	\$ 34,847,314	\$ 5,525,691	\$ 22,793,490 \$ 40,373,005		\$ 2,574,305 \$ 10,065,908	
	WNY Income Multiplier	,,.,.,.,	0.49		0.49	0.49	,
69	WNY Customer Net Savings Benefits	\$ 17,075,184	\$ 2,707,588	\$ 19,782,772	\$ 1,903,758	\$ 4,932,295	
	Total WNY Benefits	\$ 36,618,761		\$ 42,576,263	\$ 5,124,074		\$ 55,206,996
71 72	TRC-WNY VII. Societal Test	2.79	2.63	2.76	2.34	6.94	2.93
72							
74	Total	\$ 6,799,294	\$ 1,143,505	\$ 7,942,799	\$ 965,698	\$ 1,182,942	\$ 10,091,438
75		. 0,.00,204	.,	.,	, 000,000	, .,	
76	Total						
77		\$ 6,799,294	\$ 1,143,505	\$ 7,942,799	\$ 965,698	\$ 1,182,942	
-		\$ 118,282,623	w 10 601 706	\$ 137,974,349	\$ 16,722,718	\$ 21,714,550	\$ 176,411,617
78 79		\$ 118,282,623 2.96	\$ 19,691,726 2.79	2.93	2.48	7.34	3.11

A J K L M N 1 National Fuel Gas Distribution Corporation	0
2 New York Division 3 Conservation Incentive Program 4 Program Measurement and Verification Summary 5 6 6 2/24/2011 7 Quarter 8 12 9 12 10 Resic 11 Total Res LIURP Total Res Rebates LIURP Total Res Rebates	
3 Conservation Incentive Program 4 Program Measurement and Verification Summary 5 2/24/2011 7 Quarter 8 12 9 12 10 Resic 11 Total Res LIURP Total Res Rebates LIURP Total Res Rebates	
4 Program Measurement and Verification Summary 5 2/24/2011 7 Quarter 8 12 9 12 10 Resic 11 Total Res 11 Rebates	
5 6 2/24/2011 7 Quarter 12 9 12 12 10 Resic 12 11 Total Res LIURP 11 Rebates LIURP	
6 2/24/2011 7 Quarter 8 12 9 12 10 Resic 11 Total Res 11 Rebates 11 Total Res 11 Rebates	
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9 10 Resic Total Res Rebates LIURP Total Res Rebates LIURP Total Res Rebates Courteach Courteach	
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Total Res Total Non Res General 11 Rebates LIURP Total Res Rebates	
11 Rebates LIURP Total Res Rebates Outreach	
11 Rebates LIURP Total Res Rebates Outreach	
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11 Rebates LIURP Total Res Rebates Outreach	
11 Rebates LIURP Total Res Rebates Outreach	
11 Rebates LIURP Total Res Outreach	
	Total Program
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So Rujalinen Betan	
21 Total Spillover Impact (Mcf)	
Oz Total opinover impact (with) -	
Bat Adjustment to Per Participant Volume Due to Spillover - - -	
64 Adjustment to be Participant Volume Due to spinover	1
86 Mcf Saved per Participant 53.00 103.13 1.00	
object 35.00 105.13 1.00 87 Free Ridership % 0% 10% 149	
	U
88 Adjustment to Per Participant Volume Due to Free Riders - 10.31 0.14	
88 Adjustment to Per Participant Volume Due to Free Riders - 10.31 0.14 89 III. Snapback - - 10.31 0.14	
90 Total Snapback Impact (Mcf) 1,261	
91 Total Participants 1,359 949 482,775 92 Adjustant Participants 0.99 949 482,775	
92 Adjustment to ber Participant Volume Due to Snapback 0.93	
93 IV. Total Volume Adjustment (0.00)	
94 Total Volume Adjustments (0.93) (10.31) (0.14)
95 Adjustment Impact 96 I. Customer and Volume Information	
97 Number of Customers Eligible 15,000.00 34,100.00 482,775.00 02 Destriction prior 0.00 34,100.00 482,775.00	
98 Participation Rate 11.81% 2.78% 100.00 20 Assumption Rate 11.81% 2.78% 100.00	
99 Annual Number of Participants 1,771 949 482,775 1001 1010 (0,722) (0,722) (0,722)	
100] Total Mc Adjusted (1,643) (9,787) (67,589)
101DTH Conversion 1.035 1.035 1.035	
102[Total DTH Adjusted (1,701) (10,129) (69,954	
103 MCF Adjusted per Participant (0.93) (10.31) (0.14	
104[DTH Adjusted per Participant (0.96) (10.67) (0.14)
105]II. Program Cost Information	
106[Company Direct Costs \$ - \$ - 122[Output black \$ - \$ -	
107 Company Admin Costs	
108 Company Advertising Costs	
109 Total Initial Program Costs - Company \$ - \$ - \$ -	\$-
110 Total Initial Program Costs - Participant \$ - \$ (526,533)	
111 Total Initial Program Costs \$ - \$ (526,533) \$	
112 Per Participant Initial Program Costs - Company \$ - \$ -	
113 Per Participant Initial Program Costs - Participant \$ - \$ (554.83)	
114 Total Initial Program Costs per Annual Participant \$ - \$ (554.83) \$	
115 Annual Ongoing Costs - Company per Participant	
116 Annual Ongoing Costs - Participant per Participant	
117 Total Annual Ongoing Costs per Participant	
118 Annual Ongoing Costs - Company	
119 Annual Ongoing Costs - Participant	
120 Total Annual Ongoing Costs	
121 III. Discount Assumptions	
122 Anticipated Life of Program Measure (Years)	
123 Discount Rate 5.50% 5.50% 5.50%	Ď
124 PVIFA	
125 IV. Incremental Savings	
126 Natural Gas Supply Rate (\$/Mcf) \$ 10.00 \$ 10.00	
127 Natural Gas Supply Rate (\$/Dth) \$ 9.66 \$ 9.66	
128 Annual NGS Savings per Participant \$ (9.28) \$ (103.13) \$ (1.40)	
129 Total NGS Savings \$ (16,435) \$ (97,868) \$ (675,885	

Appendix E Page 8 of 24

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1	A National Fuel Gas Distribution Corporation		J	L	К		L		М		N		0
2	New York Division												
3	Conservation Incentive Program												
4 5	Program Measurement and Verification Summary												
6	2/24/2011												
7	Quarter												
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			otal Res	ł				То	tal Non Res		General	-	
11	Adjusted Analysis	1	Rebates		LIURP		Total Res		Rebates		Outreach	10	tal Program
	I. Customer and Volume Information			<u> </u>									
	Number of Customers Eligible			ł	15,000				34,100		482,775		
_	Participation Rate			ł	11.81%				2.78%		100.00%		
	Total Number of Participants Total Mcf Saved		574 200	ł	1,771		663,520		949 88,081		482,775		1.166.787
-	DTH Conversion		571,300 1.035	ł	92,220 1.035		1.035		1.035		415,187 1.035		1.035
_	Total DTH Saved		591,296	ł	95,447		686,743		91,164		429,718		1,207,625
	Mcf Saved per Participant			ł	52.07				92.81		0.86		
	DTH Saved per Participant			ł	53.89				96.06		0.89		
140	Estimated Peak Day Impact Mcf		5,217.35	ł	842.19		6.059.54		804.39		3,791.66		10,655.59
	Estimated Peak Day Impact Nici		5,217.35	ł	842.19		6,059.54		804.39 832.55		3,791.66 3,924.37		10,655.59
143	Total Average Annual Accounts		482,775	ł	482,775		482,775				482,775		,
	Impact on Total Average Annual Usage Per Account		1.18	┢──	0.19	L	1.37				0.86		
	II. Program Cost Information	^	40 745 000		5 704 000	¢	40 500 404	¢	4 400 000	¢		¢	47.000.044
	Company Direct Costs Company Admin Costs	\$ \$	10,745,092 327,781	\$ \$	5,784,029 1,281,000	\$ \$	16,529,121 1,608,781	\$ \$	1,139,922 58,664			\$ \$	17,669,044 1,667,445
	Company Advertising Costs	\$	2,675,231	\$	-	\$	2,675,231	\$	283,809		2,959,040	\$	5,918,080
149	Total Initial Program Costs - Company	\$	13,748,104	\$	7,065,029	\$	20,813,133	\$	1,482,396		2,959,040	\$	25,254,569
	Total Initial Program Costs - Participant	\$	22,591,469	\$		\$	22,591,469	\$	4,738,797		-	\$	27,330,266
	Total Initial Program Costs Per Participant Initial Program Costs - Company	\$	36,339,573	\$ \$	7,065,029 3,989.29	\$	43,404,602	\$ \$	6,221,193 1,562.06		2,959,040 6.13	\$	52,584,835
	Per Participant Initial Program Costs - Company Per Participant Initial Program Costs - Participant			э \$	3,969.29			э \$	4,993.46	э \$	-		
	Total Initial Program Costs per Annual Participant			\$	3,989.29			\$	6,555.52		6.13		
	Annual Ongoing Costs - Company per Participant			\$	-			\$	-	\$	-		
	Annual Ongoing Costs - Participant per Participant			\$	-			\$	-	\$	-		
	Total Annual Ongoing Costs per Participant Annual Ongoing Costs - Company			\$ \$	-			\$ \$	-	\$ \$			
	Annual Ongoing Costs - Company Annual Ongoing Costs - Participant			\$	-			\$	-	\$	-		
	Total Annual Ongoing Costs			\$	-			\$	-	\$	-		
	III. Discount Assumptions			1									
	Anticipated Life of Program Measure (Years)		16.78	ł	25		18		17		3.00		17
	Discount Rate PVIFA		5.50% 8.44	ł	5.50% 13.41		5.50% 11.29		5.50% 10.86		5.50% 2.70		5.50% 10.92
	IV. Incremental Savings		0.11		10111		11120		10100		2.1.0		10102
	Natural Gas Supply Rate (\$/Mcf)			\$	10.00			\$	10.00		10.00		
	Natural Gas Supply Rate (\$/Dth)			\$	9.66			\$	9.66		9.66		
	Annual NGS Savings per Participant Total NGS Savings	\$	5,713,002	\$ \$	520.72 922,195	\$	6,635,197	\$ \$	928.15 880,810	-	8.60 4 151 865	\$	11,667,872
	V. Direct Cost Benefit Summary	φ	5,113,002	φ	922,199	φ	0,030,197	φ	000,010	φ	4,151,865	ę	11,007,072
171	Present Value of Participant Savings			\$	6,984.90			\$	10,083.93		23.20		
172	Present Value of Total Savings	\$	61,663,410	\$	12,370,263	\$	74,033,673	\$	9,569,652	\$	11,201,455	\$	94,804,780
170	Present Value of Total Initial Program Costs per Annual			¢	0.000			¢	0 550	¢	~		
	Participant Present Value of Total Initial Program Costs	\$	36,339,573	\$ \$	3,989 7,065,029	\$	43,404,602	\$ \$	6,556 6,221,193		6 2,959,040	\$	52,584,835
	TRC	ľ	1.70	Ű	1.75	Ŷ	43,404,002	Ŷ	1.54	Ŷ	2,939,040	Ψ	1.80
176	VI. TRC-WNY	1											
	WNY Incremental Expenditures	\$	33,664,342	\$	7,065,029	\$	40,729,371	\$	5,937,384	\$	-	\$	46,666,755
	WNY Expenditure Multiplier WNY Expenditure Benefits	\$	15 521 022	\$	0.46 3,249,913	¢	10 774 020	¢	0.46	¢	0.46	¢	21,503,032
	Advertising	ъ \$	15,521,922 2,675,231	э \$	3,249,913 -	\$ \$	18,771,836 2,675,231	\$ \$	2,731,196 283,809		- 2,959,040	\$ \$	21,503,032 5,918,080
	Adverttising Multiplier	ľ	_,,	Í	0.87	Ĺ	_,,	Ĺ	0.87	Ĺ	0.87	Ŧ	2,2 .0,000
	Advertising Benefits	\$	2,327,451	\$	-	\$	2,327,451	\$	246,914		2,574,365	\$	5,148,730
	WNY Expenditure & Adv Benefits	\$	17,849,373	\$	3,249,913		21,099,286	\$	2,978,110		2,574,365	\$	26,651,762
_	Customer Net Savings WNY Income Multiplier	\$	25,323,837	\$	5,305,234 0.49	\$	30,629,071	\$	3,348,459 0.49	\$	8,242,415 0.49	\$	42,219,945
	WNY Income Multiplier WNY Customer Net Savings Benefits	\$	12,408,680	\$	2,599,565	\$	15,008,245	\$	0.49 1,640,745	\$	4,038,783	\$	20,687,773
187	Total WNY Benefits	\$	30,258,053	\$	5,849,478		36,107,531	\$	4,618,856		6,613,148	\$	47,339,535
	TRC-WNY		2.53	┢──	2.58	L	2.54		2.28		6.02		2.70
	VII. Societal Test			ł									
190	Environmental Total	\$	5,600,348	\$	1,123,483	\$	6,723,831	\$	869,128	\$	1,017,330	\$	8,610,289
	Other	ľ	3,300,040	ľ	.,120,400	Ť	3,7 20,001	Ý	500,120	Ű	.,517,000	Ý	5,510,200
				\$	-			\$	-	\$	-		
193				• •	4 400 400	t the	6 700 001	\$	869,128	\$	1,017,330	\$	8,610,289
194	Total Incremental Societal Benefits	\$	5,600,348	\$	1,123,483		6,723,831						
194 195	Total Incremental Societal Benefits Total Benefits W/TRC-WNY Societal Test	\$ \$	5,600,348 97,521,811 2.68		1,123,483 19,343,224 2.74		116,865,035 2.69	э \$	15,057,635 2.42		18,831,934 6.36	\$ \$	150,754,604 2.87

Appendix E Page 9 of 24

4	A National Fuel Cae Distribution Correction	P	Q	R	S	Т	U
1 2	National Fuel Gas Distribution Corporation New York Division						
3	Conservation Incentive Program						
4	Program Measurement and Verification Summary						
5							
6	2/24/2011						
7	Quarter						
8	12	Dre/Deet Anelysi					
9 10	Resid	Pre/Post Analysi	5				
		Appliance	Appliance	Appliance	Appliance		
		Rebates -	Rebates -	Rebates -	Rebates -		
		Heating	Programable	Water Heater	Tankless Water		
		Systems	Tstat	Tank	Heater	Total Res	
11		Residential	Residential	Residential	Residential	Rebates	LIURP
	Base Analysis						
	I. Customer and Volume Information						
	Number of Customers Eligible	468,292	468,292	468,292	468,292		15,000
	Participation Rate	4.92%	5.02%	0.70%	0.37%		11.81%
16	Total Number of Participants	23,033	23,530	3,278	1,722		1,771
17	Total Annual Mcf Saved	316,560	136,205	14,102	13,385	480,252	42,222
	DTH Conversion	1.035	1.035	1.035	1.035	1.035	1.035
-							
19	Total DTH Saved	327,639	140,972	14,596	13,854	497,061	43,700
20	Mcf Saved per Participant Base	13.74	5.79	4.30	7.77		23.84
		_		_	_		
	Multiple Factor for Sensitivity Analysis	0% 13.74	0% 5 70	0%	0%		0%
	Mcf Saved per Participant DTH Saved per Participant	13.74 14.22	5.79 5.99	4.30 4.45	7.77 8.05		23.84 24.68
	Estimated Peak Day Impact Mcf	2,891	5.99 1,244	4.45	8.05	4,386	24.68
25	Estimated Peak Day Impact NCI	2,992	1,244	129	122	4,539	399
	Total Average Annual Accounts	482,775	482,775	482,775	482,775	482,775	482,775
	-	, -	, -	, -		, -	
	Impact on Total Average Annual Usage Per Account Per Mcf	0.66	0.28	0.03	0.03	0.99	0.09
	II. Program Cost Information						
	Company Direct Costs	\$ 7,082,648	\$ 692,253	\$ 513,007	\$ 614,293	\$ 8,902,200	
	Company Admin Costs	\$ 216,057	\$ 21,117	\$ 15,649	\$ 18,739	\$ 271,563	
31	Company Advertising Costs	\$ 1,763,383	\$ 172,352	\$ 127,725	\$ 152,942	\$ 2,216,402	
32 33	Total Initial Program Costs - Company Total Initial Program Costs - Participant	\$ 9,062,088 \$ 16,123,100	\$ 885,722 \$ 588,250	\$ 656,381 \$ 655,600	\$ 785,974 \$ 602,700	\$ 11,390,165 \$ 17,969,650	\$ 7,065,029 \$ -
34	Total Initial Program Costs	\$ 25,185,188	\$ 1,473,972	\$ 1,311,981	\$ 1,388,674	\$ 29,359,815	\$ 7,065,029
	Per Participant Initial Program Costs - Company	\$ 25,185,188 \$ 307.50	\$ 29.42	\$ 156.50	\$ 356.73	φ 29,339,013	\$ 3,989.29
	Per Participant Initial Program Costs - Participant	\$ 700.00	\$ 25.00	\$ 200.00	\$ 350.00		\$ -
37	Total Initial Program Costs per Annual Participant	\$ 1,007.50	\$ 54.42	\$ 356.50	\$ 706.73		\$ 3,989.29
38	Annual Ongoing Costs - Company per Participant	\$ -	\$ -	\$ -	\$ -		\$ -
39	Annual Ongoing Costs - Participant per Participant	\$ -	\$ -	\$ -	\$ -		\$ -
40	Total Annual Ongoing Costs per Participant	\$-	\$-	\$-	\$-		\$-
41	Annual Ongoing Costs - Company	\$ -	\$ -	\$ -	\$ -		\$ -
12	Annual Ongoing Costs - Participant	\$-	\$-	\$-	\$-		\$-
13	Total Annual Ongoing Costs	\$ -	\$-	\$-	\$-		\$-
	III. Discount Assumptions Anticipated Life of Program Measure (Years)	17	17	14	14	16.7	25
	Discount Rate	5.50%	5.50%	5.50%	5.50%		
	PVIFA	10.8646	10.8646	9.5896	9.5896	10.7557	13.4139
	IV. Incremental Savings			0.0000	0.0000		
19	Natural Gas Supply Rate (\$/Mcf)	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00		\$ 10.00
	Natural Gas Supply Rate (\$/Dth)	\$ 9.66	\$ 9.66	\$ 9.66	\$ 9.66		\$ 9.66
	Annual NGS Savings per Participant	\$ 137.44	\$ 57.89		\$ 77.73		\$ 238.41
	Total NGS Savings	\$ 3,165,598	\$ 1,362,045	\$ 141,023	\$ 133,854	\$ 4,802,520	\$ 422,223
	V. Direct Cost Benefit Summary Present Value of Participant Savings	\$ 1,493.20	\$ 628.90	\$ 412.56	\$ 745.42		\$ 3,198.01
	Present Value of Total Savings	\$ 1,493.20 \$ 34,392,979	\$ 028.90 \$ 14,798,086	\$ 412.56 \$ 1,352,365	\$ 745.42 \$ 1,283,611	\$ 51,827,041	
~ 0	Present Value of Total Initial Program Costs per Annual	- UT, UUZ, UIS	φ 17,700,000		v 1,∠00,011	Ψ U1,0∠1,041	÷ 5,005,071
				φ 1,002,000			
6	Participant	\$ 1,008	\$ 54	\$ 357	\$ 707		\$ 3,989
7	Participant Present Value of Total Initial Program Costs		\$	\$ 357	\$	\$ 29,359,815	\$ 3,989 \$ 7,065,029
57 58	Participant Present Value of Total Initial Program Costs TRC	\$ 1,008		\$ 357		\$ 29,359,815 1.77	
57 58 59	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY	\$ 1,008 \$ 25,185,188 1.37	\$ 1,473,972 10.04	\$ 357 \$ 1,311,981 1.03	\$ 1,388,674 0.92	1.77	\$ 7,065,029 0.80
57 58 59 50	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY WNY Incremental Expenditures	\$ 1,008 \$ 25,185,188 1.37 \$ 23,421,805	\$ 1,473,972 10.04 \$ 1,301,620	\$ 357 \$ 1,311,981 1.03 \$ 1,184,256	\$ 1,388,674 0.92 \$ 1,235,732		 \$ 7,065,029 0.80 \$ 7,065,029
7 8 9	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY WNY Incremental Expenditures WNY Expenditure Multiplier	\$ 1,008 \$ 25,185,188 1.37 \$ 23,421,805 0.46	\$ 1,473,972 10.04 \$ 1,301,620 0.49	\$ 357 \$ 1,311,981 1.03 \$ 1,184,256 0.46	\$ 1,388,674 0.92 \$ 1,235,732 0.49	1.77 \$ 27,143,413	\$ 7,065,029 0.80 \$ 7,065,029 0.49
7 8 9 1 2	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY WNY Incremental Expenditures WNY Expenditure Multiplier WNY Expenditure Benefits	\$ 1,008 \$ 25,185,188 1.37 \$ 23,421,805 0.46 \$ 10,774,030	\$ 1,473,972 10.04 \$ 1,301,620 0.49 \$ 637,794	\$ 357 \$ 1,311,981 1.03 \$ 1,184,256 0.46 \$ 544,758	\$ 1,388,674 0.92 \$ 1,235,732 0.49 \$ 605,509	1.77 \$ 27,143,413 \$ 12,562,091	\$ 7,065,029 0.80 \$ 7,065,029 0.49 \$ 3,461,864
7 8 9 1 2 3	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY WNY Incremental Expenditures WNY Expenditure Multiplier WNY Expenditure Benefits Advertising	\$ 1,008 \$ 25,185,188 1.37 \$ 23,421,805 0.46 \$ 10,774,030 \$ 1,763,383	\$ 1,473,972 10.04 \$ 1,301,620 0.49 \$ 637,794 \$ 172,352	\$ 357 \$ 1,311,981 1.03 \$ 1,184,256 0.46 \$ 544,758 \$ 127,725	\$ 1,388,674 0.92 \$ 1,235,732 0.49 \$ 605,509 \$ 152,942	1.77 \$ 27,143,413	\$7,065,029 0.80 \$7,065,029 0.49 \$3,461,864 \$-
7 8 9 0 1 2 3 4	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY WNY Incremental Expenditures WNY Expenditure Multiplier WNY Expenditure Benefits Advertising Advertising Multiplier	\$ 1,008 \$ 25,185,188 1.37 \$ 23,421,805 0.46 \$ 10,774,030 \$ 1,763,383 0.87	\$ 1,473,972 10.04 \$ 1,301,620 0.49 \$ 637,794 \$ 172,352 0.87	\$ 357 \$ 1,311,981 1.03 \$ 1,184,256 0.46 \$ 544,758 \$ 127,725 0.87	\$ 1,388,674 0.92 \$ 1,235,732 0.49 \$ 605,509 \$ 152,942 0.87	1.77 \$ 27,143,413 \$ 12,562,091 \$ 2,216,402	\$7,065,029 0.80 \$7,065,029 0.49 \$3,461,864 \$- 0.87
7 8 9 0 1 2 3 4 5	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY WNY Incremental Expenditures WNY Expenditure Multiplier WNY Expenditure Benefits Advertising Multiplier Advertising Benefits	\$ 1,008 \$ 25,185,188 1.37 \$ 23,421,805 0.46 \$ 10,774,030 \$ 1,763,383 0.87 \$ 1,534,143	\$ 1,473,972 10.04 \$ 1,301,620 0.49 \$ 637,794 \$ 172,352 0.87 \$ 149,946	\$ 357 \$ 1,311,981 1.03 \$ 1,184,256 0.46 \$ 544,758 \$ 127,725 0.87 \$ 111,120	\$ 1,388,674 0.92 \$ 1,235,732 0.49 \$ 605,509 \$ 152,942 0.87 \$ 133,060	1.77 \$ 27,143,413 \$ 12,562,091 \$ 2,216,402 \$ 1,928,269	\$7,065,029 0.80 \$7,065,029 0.49 \$3,461,864 \$- 0.87 \$-
7 8 9 0 1 2 3 4 5 6	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY WNY Incremental Expenditures WNY Expenditure Multiplier WNY Expenditure Benefits Advertising Advertising Multiplier	\$ 1,008 \$ 25,185,188 1.37 \$ 23,421,805 0.46 \$ 10,774,030 \$ 1,763,383 0.87 \$ 1,534,143 \$ 12,308,174	\$ 1,473,972 10.04 \$ 1,301,620 0.49 \$ 637,794 \$ 172,352 0.87 \$ 149,946 \$ 787,740	\$ 357 \$ 1,311,981 1.03 \$ 1,184,256 0.46 \$ 544,758 \$ 127,725 0.87 \$ 111,120 \$ 655,878	\$ 1,388,674 0.92 \$ 1,235,732 0.49 \$ 605,509 \$ 152,942 0.87 \$ 133,060 \$ 738,568	1.77 \$ 27,143,413 \$ 12,562,091 \$ 2,216,402 \$ 1,928,269 \$ 14,490,360	\$7,065,029 0.80 \$7,065,029 0.49 \$3,461,864 \$- \$0.87 \$5 \$- \$3,461,864
57 58 59 50 51 52 53 56 57	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY WNY Incremental Expenditures WNY Expenditure Multiplier WNY Expenditure Benefits Advertising Advertising Multiplier Advertising Benefits WNY Expenditure & Adv Benefits	\$ 1,008 \$ 25,185,188 1.37 \$ 23,421,805 0.46 \$ 10,774,030 \$ 1,763,383 0.87 \$ 1,534,143 \$ 12,308,174	\$ 1,473,972 10.04 \$ 1,301,620 0.49 \$ 637,794 \$ 172,352 0.87 \$ 149,946 \$ 787,740	\$ 357 \$ 1,311,981 1.03 \$ 1,184,256 0.46 \$ 544,758 \$ 127,725 0.87 \$ 111,120 \$ 655,878	\$ 1,388,674 0.92 \$ 1,235,732 0.49 \$ 605,509 \$ 152,942 0.87 \$ 133,060 \$ 738,568	1.77 \$ 27,143,413 \$ 12,562,091 \$ 2,216,402 \$ 1,928,269 \$ 14,490,360	\$7,065,029 0.80 \$7,065,029 0.49 \$3,461,864 \$- \$0.87 \$5 \$- \$3,461,864
57 58 59 50 51 52 53 54 55 56 57 58	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY WNY Incremental Expenditures WNY Expenditure Multiplier WNY Expenditure Benefits Advertising Advertising Multiplier Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings	\$ 1,008 \$ 25,185,188 1.37 \$ 23,421,805 \$ 10,774,030 \$ 1,763,383 0.87 \$ 1,534,143 \$ 12,308,174 \$ 9,207,791	\$ 1,473,972 10.04 \$ 1,301,620 0.49 \$ 637,794 \$ 172,352 0.87 \$ 149,946 \$ 787,740 \$ 13,324,114	\$ 357 \$ 1,311,981 1.03 \$ 1,184,256 0.46 \$ 544,758 \$ 127,725 0.87 \$ 111,120 \$ 655,878 \$ 40,384	\$ 1,388,674 0.92 \$ 1,235,732 0.49 \$ 605,509 \$ 152,942 0.87 \$ 133,060 \$ 738,568 \$ (105,063)	1.77 \$ 27,143,413 \$ 12,562,091 \$ 2,216,402 \$ 1,928,269 \$ 14,490,360 \$ 22,467,226	\$ 7,065,029 0.80 \$ 7,065,029 0.49 \$ 3,461,864 \$ - 0.87 \$ - \$ 3,461,864 \$ (1,401,358) 0.49
57 58 59 50 51 52 53 54 55 56 57 58 59 70	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY WNY Incremental Expenditures WNY Expenditure Multiplier WNY Expenditure Benefits Advertising Multiplier Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings WNY Income Multiplier WNY Customer Net Savings Benefits Total WNY Benefits	\$ 1,008 \$ 25,185,188 1.37 \$ 23,421,805 0.46 \$ 10,774,030 \$ 1,763,383 0.87 \$ 1,534,143 \$ 12,308,174 \$ 9,207,791 0.49	\$ 1,473,972 10.04 \$ 1,301,620 0.49 \$ 637,794 \$ 172,352 0.87 \$ 149,946 \$ 787,740 \$ 13,324,114 0.49	\$ 357 \$ 1,311,981 1.03 \$ 1,184,256 0.46 \$ 544,758 \$ 127,725 0.87 \$ 111,120 \$ 655,878 \$ 40,384 0.49 \$ 19,788	\$ 1,388,674 0.92 \$ 1,235,732 0.49 \$ 605,509 \$ 152,942 0.87 \$ 133,060 \$ 738,568 \$ (105,063) 0.49	1.77 \$ 27,143,413 \$ 12,562,091 \$ 2,216,402 \$ 1,928,269 \$ 14,490,360 \$ 22,467,226	\$ 7,065,029 0.80 \$ 7,065,029 0.49 \$ 3,461,864 \$ - 0.87 \$ - \$ 3,461,864 \$ (1,401,358) 0.49 \$ (686,665)
57 58 59 50 51 52 53 54 55 56 57 58 59 70 71	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY WNY Incremental Expenditures WNY Expenditure Multiplier WNY Expenditure Benefits Advertising Advertising Multiplier Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings WNY Income Multiplier WNY Customer Net Savings Benefits Total WNY Benefits TRC-WNY	\$ 1,008 \$ 25,185,188 1.37 \$ 23,421,805 0.46 \$ 10,774,030 \$ 1,763,383 0.87 \$ 1,534,143 \$ 12,308,174 \$ 9,207,791 0.49 \$ 4,511,817	\$ 1,473,972 10.04 \$ 1,301,620 0.49 \$ 637,794 \$ 172,352 0.87 \$ 149,946 \$ 787,740 \$ 13,324,114 0.49 \$ 6,528,816	\$ 357 \$ 1,311,981 1.03 \$ 1,184,256 0.46 \$ 544,758 \$ 127,725 0.87 \$ 111,120 \$ 655,878 \$ 40,384 0.49 \$ 19,788	\$ 1,388,674 0.92 \$ 1,235,732 0.49 \$ 605,509 \$ 152,942 0.87 \$ 133,060 \$ 738,568 \$ (105,063) 0.49 \$ (51,481)	1.77 \$ 27,143,413 \$ 12,562,091 \$ 2,216,402 \$ 1,928,269 \$ 14,490,360 \$ 22,467,226 \$ 11,008,941	\$ 7,065,029 0.80 \$ 7,065,029 0.49 \$ 3,461,864 \$ - \$ 3,461,864 \$ - \$ 3,461,864 \$ (1,401,358) 0.49 \$ (686,665)
57 58 59 50 51 52 53 56 57 58 59 70 71 72	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY WNY Incremental Expenditures WNY Expenditure Multiplier WNY Expenditure Benefits Advertising Advertising Multiplier Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings WNY Income Multiplier WNY Customer Net Savings Benefits Total WNY Benefits Trac-WNY VI. Societal Test	\$ 1,008 \$ 25,185,188 1.37 \$ 23,421,805 0.46 \$ 10,774,030 \$ 1,763,383 0.87 \$ 1,534,143 \$ 12,308,174 \$ 9,207,791 0.49 \$ 4,511,817 \$ 16,819,991	\$ 1,473,972 10.04 \$ 1,301,620 0.49 \$ 637,794 \$ 172,352 0.87 \$ 149,946 \$ 787,740 \$ 13,324,114 0.49 \$ 6,528,816 \$ 7,316,556	\$ 357 \$ 1,311,981 1.03 \$ 1,184,256 0.46 \$ 544,758 \$ 127,725 0.87 \$ 111,120 \$ 655,878 \$ 40,384 0.49 \$ 19,788 \$ 675,667	\$ 1,388,674 0.92 \$ 1,235,732 0.49 \$ 605,509 \$ 152,942 0.87 \$ 133,060 \$ 738,568 \$ (105,063) 0.49 \$ (51,481) \$ 687,087	1.77 \$ 27,143,413 \$ 12,562,091 \$ 2,216,402 \$ 1,928,269 \$ 14,490,360 \$ 22,467,226 \$ 11,008,941 \$ 25,499,301	\$ 7,065,029 0.80 \$ 7,065,029 0.49 \$ 3,461,864 \$ - \$ 3,461,864 \$ - \$ 3,461,864 \$ (1,401,388) 0.49 \$ (68,665) \$ 2,775,199
57 58 59 50 51 52 53 54 55 56 57 8 59 70 72 73	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY WNY Incremental Expenditures WNY Expenditure Multiplier WNY Expenditure Benefits Advertising Multiplier Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings WNY Income Multiplier WNY Customer Net Savings Benefits Total WNY Benefits TRC-WNY VI. Societal Test Environmental	\$ 1,008 \$ 25,185,188 1.37 \$ 23,421,805 0.46 \$ 10,774,030 \$ 1,763,383 0.87 \$ 1,534,143 \$ 12,308,174 \$ 9,207,791 0.49 \$ 4,511,817 \$ 16,819,991 2.03	\$ 1,473,972 10.04 \$ 1,301,620 0.49 \$ 637,794 \$ 172,352 0.87 \$ 149,946 \$ 787,740 \$ 13,324,114 0.49 \$ 6,528,816 \$ 7,316,556 15.00	\$ 357 \$ 1,311,981 1.03 \$ 1,184,256 0.46 \$ 544,758 \$ 127,725 0.87 \$ 111,120 \$ 655,878 \$ 40,384 0.49 \$ 19,788 \$ 675,667 1.55	\$ 1,388,674 0.92 \$ 1,235,732 0.49 \$ 605,509 \$ 152,942 0.87 \$ 133,060 \$ 738,568 \$ (105,063) 0.49 \$ (51,481) \$ 687,087 1.42	1.77 \$ 27,143,413 \$ 12,562,091 \$ 2,216,402 \$ 1,928,269 \$ 14,490,360 \$ 22,467,226 \$ 11,008,941 \$ 25,499,301 2.63	\$ 7,065,029 0.80 \$ 7,065,029 0.49 \$ 3,461,864 \$ - 0.87 \$ - \$ 3,461,864 \$ (1,401,358) 0.49 \$ (686,665) \$ 2,775,199 1.19
57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY WNY Incremental Expenditures WNY Expenditure Benefits Advertising Multiplier Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings WNY Income Multiplier WNY Lostomer Net Savings Benefits Total WNY Benefits TRC-WNY VI. Societal Test Environmental Total	\$ 1,008 \$ 25,185,188 1.37 \$ 23,421,805 0.46 \$ 10,774,030 \$ 1,763,383 0.87 \$ 1,534,143 \$ 12,308,174 \$ 9,207,791 0.49 \$ 4,511,817 \$ 16,819,991	\$ 1,473,972 10.04 \$ 1,301,620 0.49 \$ 637,794 \$ 172,352 0.87 \$ 149,946 \$ 787,740 \$ 13,324,114 0.49 \$ 6,528,816 \$ 7,316,556	\$ 357 \$ 1,311,981 1.03 \$ 1,184,256 0.46 \$ 544,758 \$ 127,725 0.87 \$ 111,120 \$ 655,878 \$ 40,384 0.49 \$ 19,788 \$ 675,667	\$ 1,388,674 0.92 \$ 1,235,732 0.49 \$ 605,509 \$ 152,942 0.87 \$ 133,060 \$ 738,568 \$ (105,063) 0.49 \$ (51,481) \$ 687,087 1.42	1.77 \$ 27,143,413 \$ 12,562,091 \$ 2,216,402 \$ 1,928,269 \$ 14,490,360 \$ 22,467,226 \$ 11,008,941 \$ 25,499,301	\$ 7,065,029 0.80 \$ 7,065,029 0.49 \$ 3,461,864 \$ - 0.87 \$ - \$ 3,461,864 \$ (1,401,358) 0.49 \$ (686,665) \$ 2,775,199 1.19
57 58 59 50 51 52 53 54 55 56 57 58 59 70 71 72 73 74 75	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY WNY Incremental Expenditures WNY Expenditure Multiplier WNY Expenditure Benefits Advertising Advertising Multiplier Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings WNY Income Multiplier WNY Customer Net Savings Benefits Total WNY Benefits TRC-WNY VII. Societal Test Environmental Total Other	\$ 1,008 \$ 25,185,188 1.37 \$ 23,421,805 0.46 \$ 10,774,030 \$ 1,763,383 0.87 \$ 1,534,143 \$ 12,308,174 \$ 9,207,791 0.49 \$ 4,511,817 \$ 16,819,991 2.03	\$ 1,473,972 10.04 \$ 1,301,620 0.49 \$ 637,794 \$ 172,352 0.87 \$ 149,946 \$ 787,740 \$ 13,324,114 0.49 \$ 6,528,816 \$ 7,316,556 15.00	\$ 357 \$ 1,311,981 1.03 \$ 1,184,256 0.46 \$ 544,758 \$ 127,725 0.87 \$ 111,120 \$ 655,878 \$ 40,384 0.49 \$ 19,788 \$ 675,667 1.55	\$ 1,388,674 0.92 \$ 1,235,732 0.49 \$ 605,509 \$ 152,942 0.87 \$ 133,060 \$ 738,568 \$ (105,063) 0.49 \$ (51,481) \$ 687,087 1.42	1.77 \$ 27,143,413 \$ 12,562,091 \$ 2,216,402 \$ 1,928,269 \$ 14,490,360 \$ 22,467,226 \$ 11,008,941 \$ 25,499,301 2.63	\$ 7,065,029 0.80 \$ 7,065,029 0.49 \$ 3,461,864 \$ - 0.87 \$ - \$ 3,461,864 \$ (1,401,358) 0.49 \$ (686,665) \$ 2,775,199 1.19
57 58 59 50 52 53 54 55 66 57 58 59 70 72 74 75 76	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY WNY Incremental Expenditures WNY Expenditure Multiplier WNY Expenditure Benefits Advertising Advertising Multiplier Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings WNY Income Multiplier WNY Customer Net Savings Benefits Total WNY Benefits TRC-WNY VI. Societal Test Environmental Total Other Total	\$ 1,008 \$ 25,185,188 1.37 \$ 23,421,805 \$ 0,46 \$ 10,774,030 \$ 1,763,383 \$ 1,534,143 \$ 12,308,174 \$ 9,207,791 0.49 \$ 4,511,817 \$ 16,819,991 2.03 \$ 3,123,613	\$ 1,473,972 10.04 \$ 1,301,620 0.49 \$ 637,794 \$ 172,352 0.87 \$ 149,946 \$ 787,740 \$ 13,324,114 0.49 \$ 6,528,816 \$ 7,316,556 15.00 \$ 1,343,981	\$ 357 \$ 1,311,981 1.03 \$ 1,184,256 0.46 \$ 544,758 \$ 127,725 0.87 \$ 111,120 \$ 655,878 \$ 40,384 0.49 \$ 19,788 \$ 675,667 1.55 \$ 122,823	\$ 1,388,674 0.92 \$ 1,235,732 0.49 \$ 605,509 \$ 152,942 0.87 \$ 133,060 \$ 738,568 \$ (105,063) 0.49 \$ (51,481) \$ 687,087 1.42 \$ 116,579	1.77 \$ 27,143,413 \$ 12,562,091 \$ 2,216,402 \$ 1,928,269 \$ 14,490,360 \$ 22,467,226 \$ 11,008,941 \$ 25,499,301 2.63 \$ 4,706,997	\$ 7,065,029 0.80 \$ 7,065,029 0.49 \$ 3,461,864 \$ - 0.87 \$ - \$ 3,461,864 \$ (1,401,358) 0.49 \$ (686,665) \$ 2,775,199 1.19 \$ 514,382
57 58 59 50 51 52 53 54 55 66 57 8 59 70 71 72 73 74 75 76 77	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY WNY Incremental Expenditures WNY Expenditure Multiplier WNY Expenditure Benefits Advertising Multiplier Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings WNY Income Multiplier WNY Customer Net Savings Benefits Total WNY Benefits Total Other Total Total Incremental Societal Benefits	\$ 1,008 \$ 25,185,188 1.37 \$ 23,421,805 0.46 \$ 10,774,030 \$ 1,763,383 0.87 \$ 1,534,143 \$ 12,308,174 \$ 9,207,791 \$ 4,511,817 \$ 16,819,991 2.03 \$ 3,123,613 \$ 3,123,613	\$ 1,473,972 10.04 \$ 1,301,620 0.49 \$ 637,794 \$ 172,352 0.87 \$ 149,946 \$ 787,740 \$ 13,324,114 0.49 \$ 6,528,816 \$ 7,316,556 15.00 \$ 1,343,981 \$ 1,343,981	\$ 357 \$ 1,311,981 1.03 \$ 1,184,256 0.46 \$ 544,758 \$ 127,725 0.87 \$ 111,120 \$ 655,878 \$ 40,384 0.49 \$ 19,788 \$ 675,667 1.55 \$ 122,823 \$ 122,823	\$ 1,388,674 0.92 \$ 1,235,732 0.49 \$ 605,509 \$ 152,942 0.87 \$ 133,060 \$ 738,568 \$ (105,063) 0.49 \$ (51,481) \$ 687,087 1.42 \$ 116,579 \$ 116,579	1.77 \$ 27,143,413 \$ 12,562,091 \$ 2,216,402 \$ 1,928,269 \$ 14,490,360 \$ 22,467,226 \$ 11,008,941 \$ 25,499,301 2.63 \$ 4,706,997 \$ 4,706,997	\$ 7,065,029 0.80 \$ 7,065,029 0.49 \$ 3,461,864 \$ - 0.87 \$ - \$ 3,461,864 \$ (1,401,358) 0.49 \$ (686,665) \$ 2,775,199 1.19 \$ 514,382 \$ 514,382
	Participant Present Value of Total Initial Program Costs TRC VI. TRC-WNY WNY Incremental Expenditures WNY Expenditure Multiplier WNY Expenditure Benefits Advertising Advertising Multiplier Advertising Benefits WNY Expenditure & Adv Benefits Customer Net Savings WNY Income Multiplier WNY Customer Net Savings Benefits Total WNY Benefits TRC-WNY VI. Societal Test Environmental Total Other Total	\$ 1,008 \$ 25,185,188 1.37 \$ 23,421,805 \$ 0,46 \$ 10,774,030 \$ 1,763,383 \$ 1,534,143 \$ 12,308,174 \$ 9,207,791 0.49 \$ 4,511,817 \$ 16,819,991 2.03 \$ 3,123,613	\$ 1,473,972 10.04 \$ 1,301,620 0.49 \$ 637,794 \$ 172,352 0.87 \$ 149,946 \$ 787,740 \$ 13,324,114 0.49 \$ 6,528,816 \$ 7,316,556 15.00 \$ 1,343,981	\$ 357 \$ 1,311,981 1.03 \$ 1,184,256 0.46 \$ 544,758 \$ 127,725 0.87 \$ 111,120 \$ 655,878 \$ 40,384 0.49 \$ 19,788 \$ 675,667 1.55 \$ 122,823	\$ 1,388,674 0.92 \$ 1,235,732 0.49 \$ 605,509 \$ 152,942 0.87 \$ 133,060 \$ 738,568 \$ (105,063) 0.49 \$ (51,481) \$ 687,087 1.42 \$ 116,579	1.77 \$ 27,143,413 \$ 12,562,091 \$ 2,216,402 \$ 1,928,269 \$ 14,490,360 \$ 22,467,226 \$ 11,008,941 \$ 25,499,301 2.63 \$ 4,706,997	\$ 7,065,029 0.80 \$ 7,065,029 0.49 \$ 3,461,864 \$ - 0.87 \$ - \$ 3,461,864 \$ (1,401,358) 0.49 \$ (686,665) \$ 2,775,199 1.19 \$ 514,382 \$ 514,382

Appendix E Page 10 of 24

	A	Р		Q	R	S	Т	<u> </u>	U
1	National Fuel Gas Distribution Corporation	F		Q	N	5	1	-	0
2	New York Division								
3	Conservation Incentive Program								
4	Program Measurement and Verification Summary								
5									
6	2/24/2011								
7	Quarter								
8	12								
9		Pre/Post Ana	lysis	6					
10	Resid								
		Appliance		Appliance	Appliance	Appliance			
		Rebates -		Rebates -	Rebates -	Rebates -			
		Heating		Programable	Water Heater	Tankless Water			
		Systems		Tstat	Tank	Heater	Total Res		
11		Residentia		Residential	Residential	Residential	Rebates		URP
	Adjustment Detail	Residentia	11	Residential	Residential	Residential	Repates		JKF
	I. Spillover								
82	Total Spillover Impact (Mcf)	.		_	_	_			_
83	Total Participants	23,0	33	23,530	3,278	- 1,722			1,771
84	Adjustment to Per Participant Volume Due to Spillover	23,0		-	- 5,270	-			-
85	II. Free Riders			-	-	-		+	-
86	Mcf Saved per Participant	13.	74	5.79	4.30	7.77			23.84
87	Free Ridership %		4%	14%	14%	14%			20.04
57		'	+ /U	1 + 70	1470	1470			070
88	Adjustment to Per Participant Volume Due to Free Riders	1	92	0.81	0.60	1.09			-
_	III. Snapback		02	0.01	0.00	1.00			
		_		-	-				1,643
91	Total Participants	23,0	33	23,530	3,278	1,722			1,771
92	Adjustment to Per Participant Volume Due to Snapback	20,0		-	-	-			0.93
	IV. Total Volume Adjustment								0.00
	Total Volume Adjustments	(1	92)	(0.81)	(0.60)	(1.09)			(0.93)
95	Adjustment Impact	(,	(0.0.1)	(0.00)	()			(0.00)
	I. Customer and Volume Information								
97	Number of Customers Eligible	468,292	00	468,292.00	468,292.00	468,292.00		1	5,000.00
98	Participation Rate	4.9	2%	5.02%	0.70%	0.37%			11.81%
99	Annual Number of Participants	23,0	33	23,530	3,278	1,722			1,771
100	Total Mcf Adjusted	(44,3	18)	(19,069)	(1,974)	(1,874)			(1,643)
101	DTH Conversion	1.0	35	1.035	1.035	1.035			1.035
102	Total DTH Adjusted	(45,8	70)	(19,736)	(2,043)	(1,940)			(1,701)
103	Mcf Adjusted per Participant	(1.	92)	(0.81)	(0.60)	(1.09)			(0.93)
104	DTH Adjusted per Participant	(1.	99)	(0.84)	(0.62)	(1.13)			(0.96)
105	II. Program Cost Information								
	Company Direct Costs	\$		\$-	\$-	\$-		\$	-
	Company Admin Costs								
	Company Advertising Costs								
	Total Initial Program Costs - Company	\$		\$-	\$-	\$-		\$	-
	Total Initial Program Costs - Participant	\$ (2,257,2			\$ (91,784)			\$	-
	Total Initial Program Costs	\$ (2,257,2	34)	\$ (82,355)	\$ (91,784)			\$	-
	Per Participant Initial Program Costs - Company	\$ -		\$ -	\$ -	\$ -		\$	-
	Per Participant Initial Program Costs - Participant	\$ (98.		\$ (3.50)	\$ (28.00)			\$	-
	Total Initial Program Costs per Annual Participant	\$ (98.	00)	\$ (3.50)	\$ (28.00)	\$ (49.00)		\$	-
	Annual Ongoing Costs - Company per Participant								
	Annual Ongoing Costs - Participant per Participant								
	Total Annual Ongoing Costs per Participant								
	Annual Ongoing Costs - Company								
	Annual Ongoing Costs - Participant								
	Total Annual Ongoing Costs								
121	III. Discount Assumptions								
		-	•	-	-	-			-
122	Anticipated Life of Program Measure (Years)		00/	E E 00/	5.50%	5.50%		1	5.50%
122 123	Discount Rate	5.5	0%	5.50%	5.50 /6				
122 123 124	Discount Rate PVIFA	5.5		5.50%	-	-			-
122 123 124 125	Discount Rate PVIFA IV. Incremental Savings	-		-	-	-			-
122 123 124 125 126	Discount Rate PVIFA IV. Incremental Savings Natural Gas Supply Rate (\$/Mcf)	\$ 10.	.00	- \$ 10.00	- \$ 10.00	- \$ 10.00		\$	- 10.00
122 123 124 125 126 127	Discount Rate PVIFA IV. Incremental Savings Natural Gas Supply Rate (\$/Mcf) Natural Gas Supply Rate (\$/Dth)	\$ 10. \$ 9.	.00	\$ 10.00 \$ 9.66	- \$ 10.00 \$ 9.66	\$ 10.00 \$ 9.66		\$	- 10.00 9.66
122 123 124 125 126 127 128	Discount Rate PVIFA IV. Incremental Savings Natural Gas Supply Rate (\$/Mcf)	\$ 10. \$ 9.	.00 .66 .24)	- \$ 10.00 \$ 9.66 \$ (8.10)	\$ 10.00 \$ 9.66 \$ (6.02)	\$ 10.00 \$ 9.66 \$ (10.88)		\$ \$ \$ \$	- 10.00

The Net of Description Corporation Control Calibration Corporation 10 Notifier 12 Appliance Appliance Appliance Residencial Appliance Residencial Control 10 11 Notifier 12 Paper Measurement and Verification Examinary 10		<u> </u>			-	0		P		0		Ŧ		
Image of the second s	1	A National Fuel Gas Distribution Corporation		Р		Q		R		S		Т		U
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Butter 224/2011 Dutter 12 Prefrost Analysis Prefrost Analysis Total Residential Residentia		Conservation Incentive Program												
End During During <thduring< th=""> <thduring< th=""></thduring<></thduring<>		Program Measurement and Verification Summary												
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Tit Residential Appliance Readers 11 Mained Analysis 5 5 6 5 6 5 6 5 7 11			Pre/	Post Analysis	6									
Rebates - 11 Rebates - Programaby Task Rebates - Programaby Task Rebates - Task Rebates - Programaby Task Rebates - Task Rebates - Programaby Task 11 Colormer Singles 48.22 48.322 48.322 48.322 48.322 48.322 1.12 1.12 1.13 1.135 1.1														
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rt Rebitses - Heating Systems Rebitses - Programabs Test Rebitses - Tark Rebitses - Water Heater Tark Rebitses - Heater Tark Rebitses - Heater Heater Tark 101 Cutomer and Volume Information 1120 Amber of Columnes Eligible 1211 Cutomer and Volume Participants 1211 Cutomer and Volume Participants 1211 Cutomer and Volume Participants 1212 Cutomer and Volume Participants 1223 Cutomer and Volume Participant 1213 Cutomer and Volume Volume 1213 Cutomer and Volume Volume 1213 Cutomer and Volume Volume 1213 Cutomer and Volume Volume 1213 Cutomer Amber Analog Volume 1213 Cutomer Amber Analog Volume 1214 Cutomer Amber														
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III Residential R				-	Р	-	w		Tan					
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131 Constance and Volume Hormation 468,292 468,292 468,292 468,292 468,292 15. 132 Total Nutref of Calcomera English 4,402% 5,22% 0,07% 0,37% 1,722 11.01 11.02 11.02 11.03		Adjusted Analysis		Sidential	r	Nesidentia		esiuentiai		esidentiai		Repates		LIUKF
133 Participation Rate 4.92% 5.02% 0.07% 0.37% 11.72 133 Trial Number of Participant 2.033 2.23.83 2.23.83 2.23.83 2.23.83 2.23.83 2.23.83 2.23.83 2.23.85 1.13.24 1.13.14 4.13.017 4.45.5 133 DTM Source Participant 2.21.23 5.15 3.83.76 6.82 2.22 133 DTM Source Participant 1.12.2 1.066.73 110.76 106.51 3.771.64 3.072.04 5.074.04 3.071.64 3.071.64 3.071.64 3.071.64 3.071.64 3.071.64 3.071.64 3.071.64 3.071.64 3.071.64 3.071.64 3.071.64 3.071.64 3.071.64 3.071.64 3.072.64 3.071.64 3.0														
131 Total Number of Participants 2.2.0.33 2.3.2.30 3.2.78 1.7.22 4.1.5.11 133 Total MTS devide 2.2.2.41 117.11 11.0.55 1	132	Number of Customers Eligible		468,292		468,292		468,292		468,292				15,000
Tiss Trank Mcl Saved 227.241 117.138 12.128 1111 413.017 40.05 137 Total DTH Saved 229.770 121.236 12.552 11.314 427.472 41.6 138 DTH Conversion 12.35 1.035 1.035 1.035 1.035 1.035 1.035 138 DTH Conversion 12.238 5.15 3.83 6.68 22 42.5 138 DTH Conversion 12.235 5.15 3.83 6.62 2.2 2.3 135 DTH Conversion 2.27.75 482.775														11.81%
135 1035 1.												440.04-		1,771
197 Total D'H Saved 281,770 121,286 11,28 427,472 41,8 138) MC Swed per Participant 11,22 5,16 3,83 6,69 2,2 139 D'H Saved per Participant 11,22 5,16 3,83 6,62 2,2 139 D'H Saved per Participant 11,22 5,16 3,83 6,62 2,2 141 Estimated Paak Oby Impach IM 2,23,24 1,00,77 141,63 11,93 3,07,18 42,77 143 Drama Average Annual Account 0,66 0,24 0,03 0,02 - 42,77 144 Drama Average Annual Account 0,66 6,22,25 5 5,10,07 5 7,40,24 \$,271,63 \$,124,10 5 7,462,27 5 1,24,25 \$,271,63 \$,124,10 5 7,662,17 \$,111,10,165 \$,786,27 \$,112,10,165 \$,786,27 \$,786,27 \$,786,27 \$,786,27 \$,786,27 \$,786,27 \$,786,27 \$,786,27 \$,786,27 \$,786,27 \$,786,27 \$,786,27 </td <td>_</td> <td></td> <td>40,579 1.035</td>	_													40,579 1.035
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130 DTF Saved per Participant 12.23 5.15 3.83 6.62 2.3 141 Estimated Peak Day Impact Md1 2.466.22 1.069.73 110.76 110.76 3.0771.84 300.83 143 Teal Average Annual Accounts 482.775 442.775	_											,-,2		22.91
Intermed Pak Day Impact Med 2,486.22 1,089.73 110.71 114.83 103.71.84 370.38 Id3 Total Average Annual Accounts 6.66 0.24 0.03 0.02 0.0 Id4 Total Average Annual Accounts 7.082,648 8.692,220 \$ 5.784.0 0.03 0.02 0.0 Id4 Company Deter Costs \$ 7.082,648 \$ 6692,223 \$ 513.007 \$ 614,233 \$ 8.902,200 \$ 5.784.0 Id4 Company Admin Costs \$ 7.082,648 \$ 692,223 \$ 513.007 \$ 614,233 \$ 8.902,200 \$ 5.784.0 Id3 Costal Initial Program Costs - Participant \$ 3.906,268 \$ 8.85722 \$ 656,381 \$ 513.022.08 \$ 3.908,268 \$ 3.902,268 \$ 3.903,276.8 \$ 1.393,268 \$ 3.903,276.8 \$ 3.903,276.8 \$ 3.903,276.8 \$ 3.903,276.8 \$ 3.903,276.8 \$ 3.903,277.8 \$ \$	139	DTH Saved per Participant												23.71
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143 Total Average Annual Accounts 482.77 <td></td> <td>370.58</td>														370.58
144 143 Program Cost Information Costs 0.02 0.02 146 Company Direct Costs \$7.082.64 \$622.63 \$513.007 \$614.23 \$63902.200 \$5.784.0 147 Company Adventising Costs \$216.057 \$15.649 \$16.373 \$27.155 \$12.242 \$2.216.402 \$5.784.0 148 Company Adventising Costs \$002.008 \$8.857.22 \$665.381 \$785.657 \$15.2424 \$2.216.402 \$5.784.0 149 Total Initial Program Costs - Company \$9.062.088 \$665.381 \$785.674 \$113.092.685 \$8.887.22 \$665.381 \$786.674 \$13.242.86 \$2.684.064 \$7.082.66 \$7.082.664 \$7.082.664 \$7.082.665 \$563.386 \$78.065.0 \$5.78.10 \$3.989 \$5.72.45 \$1.39.047 \$5.74.4 \$3.989 \$5.77.43 \$3.989 \$5.77.43 \$3.989 \$5.77.43 \$3.989 \$5.77.43 \$3.989 \$5.77.43 \$5.77.43 \$5.77.43 \$5.77.43 \$5.77.43 \$5.77.43 \$5.77.43 \$5.77.43 \$5.77.43 \$5.77.43 \$5.77.4	-											3,903.86		383.55
145. If Program Cast Information 5 7.082.648 5 692.253 5 513.007 5 614.293 5 8.902.200 5 5.784.01 148 Company Admin Costs \$ 216.077 \$ 117.232 \$ 112.725 \$ 115.242.1 \$ 11.281.0 \$ 1.281.0 \$														482,775
Inde Company Adventising Costs \$ 7.082,648 \$ 692,223 \$ 5.784,6 \$ \$ 5.74,3 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				0.00		0.24		0.00		0.02				0.00
147 Company Admin Costs \$ 216,067 \$ 21,177 \$ 18,739 \$ 271,663 \$ 12,724,80 \$ 22,746,20 \$ 12,725 \$ 12,724 \$ 21,763,23 \$ 12,724,80 \$ 21,724,80 \$ 22,746,20 \$ 7,763,33 \$ 12,724,80 \$ 12,724,80 \$ 12,724,80 \$ 12,746,20 \$ 7,763,83 \$ \$ 13,734,83 \$ 13,734,83 \$ 13,734,83 \$ 13,744,87 \$ 1,304,296 \$ \$ 3,898 \$ 3,989 \$ 3,989 \$ 3,989 \$ 3,989 \$ <			\$	7,082,648	\$	692,253	\$	513,007	\$	614,293	\$	8,902,200	\$	5,784,029
148 Total Initial Program Costs - Company \$ 9 9.062.086 \$ 8 868.722 \$ 665.831 \$ 765.724 \$ 765.724 \$ 765.724 \$ 765.724 \$ 765.724 \$ 765.724 \$ 765.724 \$ 765.724 \$ 765.724 \$ 765.724 \$ 765.724 \$ 765.745 \$ 765.745 \$ 765.745 \$ 765.745 \$ 765.745 \$ 765.745 \$ 3.089.755 153 Per Particiopant Initial Program Costs - Company per Participant \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 5	147	Company Admin Costs	\$	216,057						18,739		271,563		1,281,000
Iso Total Initial Program Costs \$ 13.868.866 \$ 508.865 \$ 658.816 \$ 658.816 \$ 658.816 \$ 658.816 \$ 658.816 \$ 658.816 \$ 658.816 \$ 658.816 \$ 658.816 \$ 658.816 \$ 1.304.266 \$ 26.844.064 \$ 3.38.44 \$ 3.37.64 \$ 1.304.266 \$ 26.844.064 \$ 3.38.9 \$ 3.38.44 \$ 3.37.64 \$ 3.34.45														
151 Total Initial Program Costs \$ 2.29,279,54 \$ 1.391,617 \$ 1.301,97 \$ 1.301,97 \$ 1.301,97 \$ 1.301,97 \$ 1.301,97 \$ 1.301,97 \$ 1.301,97 \$ 1.301,97 \$ 1.301,97 \$ 1.301,97 \$ 1.301,97 \$ 1.301,97 \$ 1.301,97 \$ 1.301,97 \$ 1.301,97 \$ 3.389 3.389 3.389 3.389 3.389 1.301,97 \$ 3.301,00 \$ 3.398 3.3989 1.301,97 \$ 1.57 \$ 5 . \$														7,065,029
Inspand Inspand <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td></t<>														-
153 Per Participant \$ 602.00 \$ 21.50 \$ 772.00 \$ 301.00 \$ \$ 3.301.00 \$											φ	20,044,004		3,989.29
155 Annual Ongoing Costs - Company per Participant \$ - 5 - \$ - 5 - 5 -														-
166 Annual Ongoing Costs per Participant \$ - \$ 5 - \$ 5 - \$ \$ - \$ 5 - \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -				995.44	\$	59.14	\$	372.24	\$	757.43			\$	3,989.29
157 Total Annual Ongoing Costs company \$				-		-		-		-				-
158 Annual Ongoing Costs - Company \$ - \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -				-		-		-		-				-
159 Annual Ongoing Costs - Participant \$ - \$ 5 - \$ - \$ 5 - \$ \$ - \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 10.00 \$ 10.00				-		-		-		-				-
160 Total Annual Ongoing Costs \$ <th< td=""><td></td><td></td><td></td><td>-</td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td></th<>				-		-								-
161 III Discount Assumptions 17 17 17 17 14 14 17 162 Anticipated Life of Program Measure (Years) 17 17 17 14 14 17 163 Discount Rate 5.50% </td <td></td> <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>-</td>				-		-				-				-
163 Discount Rate 5.50%														
164 PVIFA 10.86 10.86 9.59 9.59 10.76 13. 165 W. Incremental Savings \$ 10.00														25
165 W. Incremental Savings \$ 10.00 \$ 1														5.50%
166 Natural Gas Supply Rate (\$M/ch) \$ 10.00 \$ 9.66 \$ 9.	_			10.86	_	10.86	<u> </u>	9.59	<u> </u>	9.59	<u> </u>	10.76	<u> </u>	13.41
167 168 168 168 169 169 169 169 169 169 169 169 169 169			\$	10.00	\$	10.00	\$	10.00	\$	10.00			\$	10.00
168 Annual NGS Savings per Participant \$ 118.20 \$ 49.78 \$ 37.00 \$ 66.85 \$ 229. 169 Total NGS Savings \$ 2,722,414 \$ 1,171,359 \$ 121,280 \$ 115,114 \$ 4,130,167 \$ 405,77 170 V. Direct Cost Benefit Summary \$ 1,284,16 \$ 540,86 \$ 354,80 \$ 641,06 \$ 3,073 172 Present Value of Total Initial Program Costs per Annual \$ 29,577,962 \$ 12,726,354 \$ 1,163,034 \$ 1,103,905 \$ 44,571,255 \$ 5,54,43,2 173 Present Value of Total Initial Program Costs per Annual \$ 9955 \$ 599 \$ 3722 \$ 757 \$ 3,09 176 TRC 100 of Total Initial Program Costs \$ 22,927,954 \$ 1,391,617 \$ 1,220,197 \$ 1,304,296 \$ 26,844,064 \$ 7,065,0 176 W.TRC-WNY 129 9.15 0.95 0.85 1.66 0.0 177 WNY Expenditure Multiplier \$ 9,735,703 \$ 1,219,265 \$ 1,092,472 \$ 1,151,354 24,627,662 \$ 7,065,0 178 WNY Expenditure Multiplier \$ 9,735,703 \$ 172,3252 \$ 127,272 \$ 152,942 \$ 2,21,442 \$ 3,461,8 </td <td></td> <td>9.66</td>														9.66
170 V. Direct Cost Benefit Summary \$ 1,284.16 \$ 540.86 \$ 354.80 \$ 641.06 \$ 3,073 172 Present Value of Total Savings \$ 29,577,962 \$ 1,272,6354 \$ 1,163,034 \$ 1,103,905 \$ 44,571,255 \$ 5,443,2 173 Present Value of Total Initial Program Costs per Annual \$ 995 \$ 59 \$ 372 \$ 757 \$ 3,973 174 Present Value of Total Initial Program Costs \$ 22,927,954 \$ 1,391,617 \$ 1,202,197 \$ 1,304,296 \$ 26,844,064 \$ 7,065,0 175 TRC 1.29 9.15 0.95 0.85 1.66 0 176 VI. TRC-WNY \$ 21,164,571 \$ 1,219,265 \$ 1,092,472 \$ 1,151,354 \$ 24,627,662 \$ 7,065,0 176 WI. Premediture Multiplier \$ 0,46 0.49 0.46 0.49 0.0 179 WINY Expenditure Benefits \$ 9,735,703 \$ 597,440 \$ 502,537 \$ 564,164 \$ 11,399,843 \$ 3,461,8 180 Advertising Multiplier 0.87 0.87 0.87 0.87 3 3 182 Advertising Multiplier \$ 1,534,143 \$ 149,946 <td>168</td> <td>Annual NGS Savings per Participant</td> <td></td> <td>229.13</td>	168	Annual NGS Savings per Participant												229.13
171 Present Value of Participant Savings \$ 1,284.16 \$ 540.86 \$ 354.80 \$ 641.06 \$ 3,073. 172 Present Value of Total Savings \$ 29,577,962 \$ 12,726,354 \$ 1,163,034 \$ 1,103,905 \$ 44,571,255 \$ 5,443,2 173 Participant \$ 995 \$ 59 \$ 372 \$ 757 \$ 3,93 174 Present Value of Total Initial Program Costs \$ 22,927,954 \$ 1,391,617 \$ 1,202,197 \$ 1,304,296 \$ 26,844,064 \$ 7,065,0 175 TRC 1.29 9.15 0.95 0.85 1.66 0 177 WNY Incremental Expenditures \$ 21,164,571 \$ 1,219,265 \$ 1,092,472 \$ 1,151,354 \$ 24,627,662 \$ 7,065,0 178 WNY Expenditure Multiplier 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.87 0.87 3 3.3 3.3 <td></td> <td></td> <td>\$</td> <td>2,722,414</td> <td>\$</td> <td>1,171,359</td> <td>\$</td> <td>121,280</td> <td>\$</td> <td>115,114</td> <td>\$</td> <td>4,130,167</td> <td>\$</td> <td>405,788</td>			\$	2,722,414	\$	1,171,359	\$	121,280	\$	115,114	\$	4,130,167	\$	405,788
172 Present Value of Total Savings \$ 29,577,962 \$ 12,726,354 \$ 1,163,034 \$ 1,103,905 \$ 44,571,255 \$ 5,443,2 Present Value of Total Initial Program Costs per Annual \$ 995 \$ 59 \$ 372 \$ 757 \$ 3,9 173 Participant \$ 22,927,954 \$ 1,304,171 \$ 1,220,197 \$ 1,304,296 \$ 26,844,064 \$ 7,065,0 176 VI. TRC-WNY 1.29 9.15 0.95 0.85 1.66 0 177 WNY Incremental Expenditures \$ 21,164,571 \$ 1,219,265 \$ 1,092,472 \$ 1,151,354 \$ 24,627,662 \$ 7,065,0 178 WNY Expenditure Benefits \$ 9,735,703 \$ 597,440 \$ 502,537 \$ 564,164 \$ 11,39,843 \$ 3,461,8 180 Advertising Multiplier 0.87 0.87 0.87 0.87 3 3 182 Advertising Benefits \$ 1,534,143 \$ 149,946 \$ 111,120 \$ 13,328,113 \$ 3,461,8 183 WNY Income Multiplier 0.49 0.49 0.49 0.49 0.49 0.49 0.49 0.49 0.49 0.49 0.49 0.49 0.49														
Present Value of Total Initial Program Costs per Annual \$ 995 \$ 59 \$ 372 \$ 757 \$ 3,9 174 Present Value of Total Initial Program Costs \$ 22,927,954 \$ 1,391,617 \$ 1,220,197 \$ 1,304,296 \$ 26,844,064 \$ 7,065,0 175 TRC 1.29 9.15 0.95 0.85 1.66 0.07 176 VI. TRC-WNY 9.15 0.95 502,537 \$ 564,164 \$ 11,399,843 \$ 3,461,8 179 WNY Expenditure Benefits \$ 9,735,703 \$ 597,440 \$ 502,537 \$ 564,164 \$ 11,399,843 \$ 3,461,8 180 Advertising Multiplier 0.87 0.87 0.87 0.87 \$ 1,22,942 \$ 2,216,402 \$ -166 0.049 0.46 0.49 0.46 0.49 0.46 0.49 0.87 0.87 \$ 3 3 3.3 3.461,8 3 3.461,8 3 3.461,8 3 3.461,8 3 3.461,8 3 3.461,8 3 3.461,8 3 3.461,8 3 3.461,8 3 3.461,8 3 3.461,8 3 3.461,8 3 3.461,8 3 3.461,8 3 3.461,8 3	_			,							¢	11 571 955		3,073.53
173 Participant \$ 995 \$ 59 \$ 372 \$ 757 \$ 3,9 174 Present Value of Total Initial Program Costs \$ 22,927,954 \$ 1,391,617 \$ 1,20,197 \$ 1,304,296 \$ 26,844,064 \$ 7,065,0 175 TRC 0.95 0.95 0.95 0.85 1.66 0 176 VL RC-WNY 1.29 9.15 0.95 0.85 1.66 0 179 WNY Expenditure Multiplier 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.46 0.47 \$ 2,216,402 \$ 3,461,8 180 Advertising \$ 1,763,383 \$ 172,352 \$ 127,725 \$ 152,942 \$ 2,216,402 \$ - 181 Advertising Benefits \$ 1,341,413 \$ 149,946 \$ 111,120 \$ 133,060 \$ 1,928,269 \$ - 183 MVY Expenditure & Adv Benefits \$ 11,229,846 \$ 747,386 \$ 613,658 \$ 697,223 \$ 1,328,113 \$ 3,461,8 184 Customer Net Savings \$ 6,650,007 \$ 11,334,737 \$ (57,163) \$ (200,391) \$ 17,727,191 \$ (1,621,8	1/2		φ	23,311,902	φ	12,120,304	φ	1,103,034	φ	1,103,905	φ	++,371,200	φ	J, 4 4J,215
174 Present Value of Total Initial Program Costs \$ 22,927,954 \$ 1,391,617 \$ 1,220,197 \$ 1,304,296 \$ 26,844,064 \$ 7,065,0 176 VI. TRC-WNY 9,15 0.95 0.95 0.85 1.66 0.0 177 WNY Incremental Expenditures \$ 21,164,571 \$ 1,219,265 \$ 1,092,472 \$ 1,151,354 \$ 24,627,662 \$ 7,065,0 178 WNY Expenditure Multiplier 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.49 0.49 0.49 0.49 0.49 0.49 0.49 0.49 0.49 0.49 0.49 3 3.461,8 3 3.3 3 </td <td>173</td> <td>0</td> <td>\$</td> <td>995</td> <td>\$</td> <td>59</td> <td>\$</td> <td>372</td> <td>\$</td> <td>757</td> <td></td> <td></td> <td>\$</td> <td>3,989</td>	173	0	\$	995	\$	59	\$	372	\$	757			\$	3,989
176 VI. TRC-WNY \$ 21,164,571 \$ 1,219,265 \$ 1,092,472 \$ 1,151,354 \$ 24,627,662 \$ 7,065,0 178 WNY Expenditure Multiplier 0.46 0.49 0.46 0.49 0.46 0.49 0.0 179 WNY Expenditure Benefits \$ 9,735,703 \$ 597,440 \$ 502,537 \$ 564,164 \$ 11,399,843 \$ 3,461,8 180 Advertising \$ 1,763,383 \$ 172,352 \$ 127,725 \$ 152,942 \$ 2,216,402 \$ 3,461,8 181 Advertising Benefits \$ 1,534,143 \$ 149,946 \$ 111,120 \$ 133,060 \$ 1,928,269 \$ - 183 WNY Expenditure & Adv Benefits \$ 11,269,846 \$ 747,386 \$ 613,658 \$ 697,223 \$ 13,328,113 \$ 3,461,8 184 Customer Net Savings \$ 6,650,007 \$ 11,334,737 \$ (57,163) \$ (200,911) \$ 17,727,191 \$ (1,621,621,621,621,621,621,621,621,621,62											\$	26,844,064		7,065,029
177 WNY Incremental Expenditures \$ 21,164,571 \$ 1,219,265 \$ 1,092,472 \$ 1,151,354 \$ 24,627,662 \$ 7,065,0 178 WNY Expenditure Multiplier 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.41 1.399,843 \$ 3,461,8 \$ 1,329,413 \$ 1,49,946 \$ 111,120 \$ 133,060 \$ 1,928,269 \$ 3 <td></td> <td></td> <td></td> <td>1.29</td> <td></td> <td>9.15</td> <td></td> <td>0.95</td> <td></td> <td>0.85</td> <td></td> <td>1.66</td> <td></td> <td>0.77</td>				1.29		9.15		0.95		0.85		1.66		0.77
178 WNY Expenditure Multiplier 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.46 0.49 0.479 0.479 0.479 0.479 0.479 0.479 0.473 \$ 537,400 \$ 502,537 \$ 554,164 \$ 11,399,843 \$ 3,461,8 \$ 12,942 \$ 2,216,402 \$ 2,216,402 \$ 3,461,8 \$ 111,420 \$ 132,942 \$ 2,216,402 \$ 3,461,8 \$ 14,44444444444444444444444444444444444			¢	04 40 4 57 5	¢	4 040 00-	¢	4 000 175	¢	4 454 651	<i>•</i>	04.007.007	<i>•</i>	7 005 000
179 WNY Expenditure Benefits \$ 9,735,703 \$ 597,440 \$ 502,537 \$ 564,164 \$ 11,399,843 \$ 3,461,84 180 Advertising \$ 1,763,383 \$ 172,352 \$ 152,942 \$ 2,216,402 \$ 3,361,83 181 Advertising Multiplier 0.87 0.87 0.87 0.87 \$ 3,3 3,3 182 Advertising Benefits \$ 1,534,143 \$ 149,946 \$ 111,120 \$ 133,060 \$ 1,928,269 \$ 3,461,8 183 WNY Expenditure & Adv Benefits \$ 11,269,846 \$ 747,386 \$ 613,658 \$ 697,223 \$ 13,328,113 \$ 3,461,8 184 Customer Net Savings \$ 6,650,007 \$ 11,334,737 \$ (67,163) \$ (200,391) \$ 17,727,191 \$ (1,621,8) 186 WNY Customer Net Savings Benefits \$ 3,258,504 \$ 5,554,021 \$ (28,010) \$ (98,191) \$ 8,686,324 \$ (794,6) \$ 2,667,1 187 Total NY Benefits \$ 1,528,350 \$ 6,301,407 \$ 585,648 \$ 599,032 \$ 2,20,14,436 \$ 2,667,1 188 TRC-WNY 1.92 13.67 1.43 1.31 2.48 1.59			\$		\$		\$		\$		\$	24,627,662	\$	7,065,029
180 Advertising \$ 1,763,383 \$ 172,352 \$ 127,725 \$ 152,942 \$ 2,216,402 \$ 181 Advertising Multiplier 0.87 0.87 0.87 0.87 0.87 \$ 3 4 4 4 4 4 3 3 4			\$		¢		\$		\$		\$	11 300 8/2	\$	0.49 3,461,864
181 Advertising Multiplier 0.87 0.87 0.87 0.87 \$ 3 3.3 182 Advertising Benefits \$ 1,534,143 \$ 149,946 \$ 111,120 \$ 133,060 \$ 1,928,269 \$ - 183 WNY Expenditure & Adv Benefits \$ 11,269,846 \$ 747,386 \$ 613,658 \$ 697,223 \$ 1,328,113 \$ 3,461,8 184 Customer Net Savings \$ 6,650,007 \$ 11,334,737 \$ (57,163) \$ (200,391) \$ 1,727,191 \$ (1,621,8) 186 WNY Income Multiplier 0.49 1.4														0,004
182 Advertising Benefits \$ 1,534,143 \$ 149,946 \$ 111,120 \$ 133,060 \$ 1,928,269 \$ 183 WNY Expenditure & Adv Benefits \$ 11,269,846 \$ 747,386 \$ 613,658 \$ 697,223 \$ 13,328,113 \$ 3,461,8 184 Customer Net Savings \$ 6,650,007 \$ 11,347,73 \$ (57,163) \$ (200,391) \$ 17,727,19 \$ (1,621,8) 185 WNY Income Multiplier 0.49 0.49 0.49 0.49 0.49 186 WNY Customer Net Savings Benefits \$ 3,258,504 \$ 5,554,021 \$ (28,010) \$ (98,191) \$ 8,686,324 \$ (794,6 187 Total WNY Benefits \$ 14,528,350 \$ 6,301,407 \$ 585,648 \$ 599,032 \$ 22,014,436 \$ 2,667,1 188 TRC-WNY 1.92 13.67 1.43 1.31 2.48 1 199 Environmental \$ 2,686,307 \$ 1,155,823 \$ 105,628 \$ 100,258 \$ 4,048,017 \$ 494,3 192 Other \$ 2,686,307 \$ 1,155,823 \$ 105,628 \$ 100,258 \$ 4,048,017 \$ 494,3 192 Other \$ 2,686,307 <td></td> <td></td> <td>Ľ</td> <td></td> <td>Ĺ</td> <td></td> <td>Ĺ</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Ĺ</td> <td>3.48</td>			Ľ		Ĺ		Ĺ						Ĺ	3.48
184 Customer Net Savings \$ 6,650,007 \$ 11,334,737 \$ (200,391) \$ 17,727,191 \$ (1,621,8 185 WNY Income Multiplier 0.49	182	Advertising Benefits		1,534,143		149,946				133,060				-
185 WNY Income Multiplier 0.49<														3,461,864
186 WNY Customer Net Savings Benefits \$ 3,258,504 \$ 5,554,021 \$ (28,010) \$ (98,191) \$ 8,686,324 \$ (794,6 187 Total WNY Benefits \$ 14,528,350 \$ 6,301,407 \$ 585,648 \$ 599,032 \$ 22,014,436 \$ 2,667,1 188 TRC-WNY 1.92 13.67 1.43 1.31 2.48 1. 199 Uit Societal Test 1.92 1.155,823 \$ 105,628 \$ 100,258 \$ 4,048,017 \$ 494,3 192 Other \$ 2,686,307 \$ 1,155,823 \$ 105,628 \$ 100,258 \$ 4,048,017 \$ 494,3 193 Total \$ 2,686,307 \$ 1,155,823 \$ 105,628 \$ 100,258 \$ 4,048,017 \$ 494,3 193 Total \$ 2,686,307 \$ 1,155,823 \$ 105,628 \$ 100,258 \$ 4,048,017 \$ 494,3 193 Total \$ 2,686,307 \$ 1,155,823 \$ 105,628 \$ 100,258 \$ 4,048,017 \$ 494,3 194 Total Incremental Societal Benefits \$ 2,686,307 \$ 1,155,823 \$ 105,628 \$ 100,258 \$ 4,048,017 \$ 494,3			\$		\$		\$		\$		\$	17,727,191	\$	(1,621,814)
187 Total WNY Benefits \$ 14,528,350 \$ 6,301,407 \$ 585,648 \$ 599,032 \$ 2,2014,436 \$ 2,667,1 188 TRC-WNY 1.92 13.67 1.43 1.31 2.48 1.1 189 VII. Societal Test 1.90 1.91 1.568,537 \$ 1,155,823 \$ 105,628 \$ 100,258 \$ 4,048,017 \$ 494,3 191 Total \$ 2,686,307 \$ 1,155,823 \$ 105,628 \$ 100,258 \$ 4,048,017 \$ 494,3 192 Other \$ 2,686,307 \$ 1,155,823 \$ 105,628 \$ 100,258 \$ 4,048,017 \$ 494,3 193 Total \$ 2,686,307 \$ 1,155,823 \$ 105,628 \$ 100,258 \$ 4,048,017 \$ 494,3 193 Total \$ 2,686,307 \$ 1,155,823 \$ 105,628 \$ 100,258 \$ 4,048,017 \$ 494,3 194 Total \$ 2,686,307 \$ 1,155,823 \$ 105,628 \$ 100,258 \$ 4,048,017 \$ 494,3			\$		\$		\$		\$		\$	8 686 324	\$	0.49 (794,689)
188 TRC-WNY 1.92 13.67 1.43 1.31 2.48 1. 189 VII. Societal Test										,				2,667,175
189 VII. Societal Test 190 Environmental 191 Total 192 Other 193 Total 194 Total 194 Total 194 Total 194 Total 195 Total 194 Total Incremental Societal Benefits \$ 2,686,307 \$ 1,155,823 \$ 100,258 \$ 494,3 193 Total \$ 2,686,307 \$ 1,155,823 \$ 100,258 \$ 494,3			Ť		1		Ĺ		Ť		Í		Ĺ	1.15
191 Total \$ 2,686,307 \$ 1,155,823 \$ 105,628 \$ 100,258 \$ 4,048,017 \$ 494,3 192 Other \$ -	189	VII. Societal Test												
192 Other 193 Total \$ - \$ - \$ - \$ \$ - \$ <td< td=""><td>_</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	_													
193 Total \$ - \$ 494,3 <th< td=""><td></td><td></td><td>\$</td><td>2,686,307</td><td>\$</td><td>1,155,823</td><td>\$</td><td>105,628</td><td>\$</td><td>100,258</td><td>\$</td><td>4,048,017</td><td>\$</td><td>494,360</td></th<>			\$	2,686,307	\$	1,155,823	\$	105,628	\$	100,258	\$	4,048,017	\$	494,360
194 Total Incremental Societal Benefits \$ 2,686,307 \$ 1,155,823 \$ 105,628 \$ 100,258 \$ 4,048,017 \$ 494,33			¢		¢		¢		¢		¢		¢	
				- 2 686 307		- 1 155 822		- 105 628		- 100 258		- 4 048 017		- 494,360
199110181 Denenius W/TKG-WINY 15 46.792.619 15 20.183.584 15 1 854 310 1.5 1 803 195 1.5 70 633 708 1.5 8 604 7	194			46,792,619	э \$	20,183,584	э \$	1,854,310	э \$	1,803,195	э \$	4,048,017	э \$	494,360 8,604,750
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1	A National Fuel Gas Distribution Corporation	В	C	D	E	F	G
2	New York Division						
3	Conservation Incentive Program						
4	Program Measurement and Verification Summary						
5	····g						
6	2/24/2011						
7	Quarter		Month				
8	12	Dec-10	37				
9		Total Residential					1
10	Resid	dential Appliance Re	bates	· · · · ·	,	·	
					Appliance	Appliance	
		Appliance	Appliance	Appliance	Rebates - Hot	Rebates -	Appliance
		Rebates - Hot Air	Rebates - Hot	Rebates - Steam	Air Furnace	Programable	Rebates -
		Furnace	Water Boiler	Boiler	Residential ECM	Tstat	Indirect Heater
11	Canaitivity Analysia	Residential	Residential	Residential	Motors	Residential	Residential
221 222	Sensitivity Analysis TRC - Free Ridership Sensitivity	Adjusted Analysis -	TPC			,,	
222	TRC - Flee Ridership Sensitivity	2.01	0.89	1.87	1.05	3.82	0.33
223 224	0%	2.01	0.89	1.97	1.05	4.19	0.33
225	10%	2.05	0.90	1.90	1.05	3.93	0.33
226	20%	1.95	0.87	1.82	1.05	3.65	0.33
227	30%	1.82	0.82	1.72	1.05	3.34	0.33
228	40%	1.68	0.77	1.60	1.05	3.00	0.33
229	50%	1.51	0.71	1.46	1.05	2.62	0.33
230	60%	1.30	0.63	1.28	1.05	2.21	0.33
231	70%	1.05	0.52	1.05	1.05	1.75	0.33
232	80%	0.73	0.37	0.74	1.05	1.24	0.33
233	Onstatul Test Fore Distancia Co., 11 h	A diverse of A		ļ	ļļ	·	┟─────┤
234	Societal - Test Free Ridership Sensitivity						
235 236		3.18 3.39	1.39 1.46	2.94	1.66 1.66	6.09	0.52
230	. 0% 10%	3.39	1.40	3.10 2.99	1.66	6.67 6.26	0.52 0.52
238	20%	3.08	1.42	2.99	1.66	5.81	0.52
20	30%	2.89	1.30	2.72	1.66	5.33	0.52
39 40	40%	2.66	1.22	2.53	1.66	4.79	0.52
241	50%	2.40	1.12	2.31	1.66	4.20	0.52
242	60%	2.08	1.00	2.03	1.66	3.55	0.52
243	70%	1.68	0.84	1.67	1.66	2.83	0.52
244	80%	1.18	0.61	1.19	1.66	2.02	0.52
245							
246	TRC Gas Cost Sensitivity	Adjusted Analysis -					
247		2.01	0.89	1.87	1.05	3.82	0.33
48		3.22	1.42	2.98	1.69	6.11	0.53
49 50	\$ 15.00 \$ 14.00	3.02 2.82	1.33 1.24	2.80 2.61	1.58 1.48	5.73 5.35	0.50 0.47
51	\$ 13.00	2.62	1.24	2.43	1.40	4.97	0.47
52	\$ 12.00	2.41	1.06	2.24	1.27	4.58	0.40
53	\$ 11.00	2.21	0.98	2.05	1.16	4.20	0.37
54	\$ 10.00	2.01	0.89	1.87	1.05	3.82	0.33
:55	\$ 9.00	1.81	0.80	1.68	0.95	3.44	0.30
256	\$ 8.00	1.61	0.71	1.49	0.84	3.06	0.27
57	\$ 7.00	1.41	0.62	1.31	0.74	2.67	0.23
258	Discount Rate Sensitivity	Adjusted Analysis -					
59		2.01		1.87	1.05	3.82	0.33
60 61	1%	2.88	1.27	2.67	1.05	5.47	0.33
61 62	2%	2.65 2.44	1.17 1.08	2.45 2.26	1.05 1.05	5.03 4.63	0.33 0.33
02 63		2.44 2.25	0.99	2.20	1.05	4.03	0.33
63 64 65	5%	2.09	0.99	1.94	1.05	3.96	0.33
65	6%	1.94	0.86	1.80	1.05	3.68	0.33
66	7%	1.81	0.80	1.68	1.05	3.43	0.33
67							
68	Volume Savings Sensitiviity	Adjusted Analysis -					
69		2.01	0.89	1.87	1.05	3.82	0.33
70	50%	3.07	1.43	2.86	1.05	5.73	0.33
71	40%	2.86	1.32	2.66	1.05	5.35	0.33
12	30%	2.64	1.22	2.46	1.05	4.97	0.33
73	20%	2.43	1.11	2.26	1.05	4.58	0.33
14	10%	2.22	1.00	2.06	1.05	4.20	0.33 0.33
0110 76	0% -10%	2.01 1.80	0.89 0.78	1.87 1.67	1.05 1.05	3.82 3.44	0.33
77	-10%	1.80	0.78	1.67	1.05	3.44	0.33
271 272 273 274 275 276 276 277 278 278 279	-20%	1.39	0.56	1.47	1.05	2.67	0.33
	-30%	1.17	0.45	1.07	1.05	2.29	0.33
279	1070						
279 280	-50%	0.95	0.34	0.87	1.05	1.91	0.33

	A	В	С	D	E	F	G
1	National Fuel Gas Distribution Corporation						
2	New York Division						
3	Conservation Incentive Program						
4	Program Measurement and Verification Summary						
5	0/01/0011						
6 7	2/24/2011 Quarter	V	Month				
		Year Dec-10	iviontn 37				
3 9	12	Total Residential	31				
, 0	Resid	lential Appliance Re	hates				l
10			balloo				
		A	A	A	Appliance	Appliance	A
		Appliance Rebates - Hot Air	Appliance Rebates - Hot	Appliance Rebates - Steam	Rebates - Hot Air Furnace	Rebates - Programable	Appliance Rebates -
		Furnace	Water Boiler	Boiler	Residential ECM	Tstat	Indirect Heater
1		Residential	Residential	Residential	Motors	Residential	Residential
82	Gas Cost/Free Ridership Total Program TRC Sensitivity	Residential	Residential	Residential	WOLDIS	Residential	Residential
83		Free Ridership					
34	1.80	0%	10%	20%	30%	40%	50%
35		3.06	2.94	2.80	2.62	2.42	2.21
		2.87	2.75	2.63	2.46	2.27	2.07
86 87	\$ 14.00	2.67	2.57	2.45	2.29	2.12	1.93
88	\$ 13.00	2.48	2.39	2.28	2.13	1.97	1.79
39	\$ 12.00	2.29	2.20	2.10	1.96	1.82	1.66
90	\$ 11.00	2.10	2.02	1.93	1.80	1.67	1.52
91	\$ 10.00	1.91	1.83	1.75	1.64	1.51	1.38
92	\$ 9.00	1.72	1.65	1.58	1.47	1.36	1.24
93	\$ 8.00	1.53	1.47	1.40	1.31	1.21	1.10
94	\$ 7.00	1.34	1.28	1.23	1.15	1.06	0.97
95							
96	Gas Cost/Free Ridership Total Program TRC Sensitivity						
97	Gas Cost	Free Ridership	100/		0.001		
98 99	2.87	0%	10% 4.56	20%		40% 3.77	50%
19	\$ 16.00 \$ 15.00	4.74		4.35	4.07		3.44
00	\$ 15.00 \$ 14.00	4.46 4.17	4.28 4.01	4.09 3.83	3.83 3.58	3.54 3.32	3.23 3.03
01 02	\$ 14.00 \$ 13.00	3.89	3.74	3.83	3.34	3.32	2.82
02		3.69	3.74	3.31	3.34	2.87	2.82
03	\$ 12.00 \$ 11.00	3.32	3.40	3.05	2.85	2.64	2.62
804 805	\$ 10.00	3.03	2.92	2.79	2.65	2.42	2.41
306		2.75	2.64	2.52	2.36	2.19	2.00
807	\$ 8.00	2.47	2.37	2.26	2.12	1.96	1.79
08		2.18	2.10	2.00	1.88	1.74	1.59

<u> </u>	٨		Н	1
1	A National Fuel Gas Distribution Corporation			1
2	New York Division			
	Conservation Incentive Program			
4	Program Measurement and Verification Summary			
5				
6	_	2/24/2011		
7	Quarter			
8		12		
9 10		Resid		
				Appliance
			Appliance	Rebates -
			Rebates -	Storage
			Storage Tank	Tankless Water
4.4			Water Heater Residential	Heater
11	Sensitivity Analysis		Residential	Residential
	TRC - Free Ridership Sensitivity			
223	·····		1.20	1.17
224		0%	1.29	1.27
225		10%	1.23	1.20
226		20%	1.15	1.11
227		30%	1.07	1.02
228		40%	0.97	0.92
229 230		50% 60%	0.86 0.74	0.81 0.69
230		70%	0.60	0.55
232		80%	0.43	0.39
233				
234	Societal - Test Free Ridership Sensitivity			
235			1.90	1.86
236		0%	2.06	2.03
237		10%	1.95	1.91
238		20%	1.83	1.78
239 240		30% 40%	1.70 1.55	1.64 1.49
240		40 <i>%</i>	1.39	1.49
242		60%	1.20	1.12
243		70%	0.98	0.90
244		80%	0.72	0.66
245				
	TRC Gas Cost Sensitivity		1.00	
247 248	۴	10.00	1.20	1.17
248 249	\$ \$	16.00 15.00	1.91 1.79	1.86 1.75
250	\$	14.00	1.67	1.63
251	\$	13.00	1.56	1.51
252	\$	12.00	1.44	1.40
253	\$	11.00	1.32	1.28
254	\$	10.00	1.20	1.17
255	\$	9.00	1.08	1.05
256	\$	8.00	0.96	0.93
257 258	\$ Discount Rate Sensitivity	7.00	0.84	0.82
259	2.000 ant rule constrainty		1.20	1.17
260		1%	1.62	1.58
261		2%	1.51	1.47
262		3%	1.41	1.37
263		4%	1.32	1.28
264		5%	1.23	1.20
265		6%	1.16	1.13
266 267		7%	1.09	1.06
	Volume Savings Sensitiviity			
269			1.20	1.17
270		50%	1.79	1.75
271		40%	1.67	1.63
272		30%	1.56	1.51
273		20%	1.44	1.40
274		10%	1.32	1.28
275 276		0% 10%	1.20 1.08	1.17 1.05
276		-10%	0.96	0.93
		-30%	0.84	0.82
278				
278 279		-40%	0.72	0.70
		-40% -50%	0.72 0.60	0.70 0.58

	A		Н	I 1
1	National Fuel Gas Distribution Corporation			
2	New York Division			
3	Conservation Incentive Program			
4	Program Measurement and Verification Summary			
5	· · · · · · · · · · · · · · · · · · ·			
6		2/24/2011		
7	Quarter			
8		12		
9				
10		Resid		
				Appliance
			Appliance	Rebates -
			Rebates -	Storage
			Storage Tank	Tankless Water
			Water Heater	Heater
11			Residential	Residential
	Gas Cost/Free Ridership Total Program TRC Sen	sitivitv		
	Gas Cost			
284		1.80	60%	70%
285	\$	16.00	1.98	1.72
286	\$	15.00	1.85	1.61
287	\$	14.00	1.73	1.50
288	\$	13.00	1.60	1.40
289	\$	12.00	1.48	1.29
290	\$	11.00	1.36	1.18
291	\$	10.00	1.23	1.07
292	\$	9.00	1.11	0.97
293	\$	8.00	0.99	0.86
294	\$	7.00	0.86	0.75
295				
	Gas Cost/Free Ridership Total Program TRC Sen	sitivity		
	Gas Cost			
298		2.87	60%	70%
299		16.00	3.08	2.69
300	\$	15.00	2.90	2.53
301	\$	14.00	2.71	2.37
302	\$	13.00	2.53	2.21
303	\$	12.00	2.35	2.05
304	\$	11.00	2.16	1.89
305	\$	10.00	1.98	1.73
306	\$	9.00	1.79	1.57
307	\$	8.00	1.61	1.41
308	\$	7.00	1.43	1.25

·							1
1	A National Fuel Gas Distribution Corporation	J	К	L	Μ	N	0
2	New York Division						
3	Conservation Incentive Program						
4	Program Measurement and Verification Summary						
5	0/04/0044						
6 7	2/24/2011 Quarter						
8	12				-		
9							
10	Resid						
		Total Res			Total Non Res	General	
11		Rebates	LIURP	Total Res	Rebates	Outreach	Total Program
221					· · · · · · · · · · · · · · · · · · ·		
222	TRC - Free Ridership Sensitivity	1 70	4 75	1.71	1.54	3.79	1.00
223 224	0%	1.70 1.81	1.75 1.75	1.71	1.54 1.54	4.40	1.80 1.91
225	10%	1.73	1.75	1.73	1.54	3.96	1.83
226	20%	1.64	1.73	1.66	1.54	3.52	1.75
227	30%	1.54	1.55	1.55	1.54	3.08	1.64
228	40%	1.43	1.38	1.42	1.54	2.64	1.51
229	50%	1.31	1.20	1.29 1.13	1.54	2.20	1.38
230 231	60% 70%	1.16 1.00	1.02 0.84	0.96	1.54 1.54	1.76 1.32	1.23 1.07
232	80%	0.80	0.66	0.50	1.54	0.88	0.90
233							
234	Societal - Test Free Ridership Sensitivity						
235		2.68	2.74	2.69	2.42	6.36	2.87
236 237	0% 10%	2.86 2.74	2.74 2.74	2.84 2.74	2.42 2.42	7.34 6.64	3.03 2.92
238	20%	2.60	2.74	2.62	2.42	5.95	2.92
239	30%	2.45	2.43	2.44	2.42	5.25	2.61
240	40%	2.27	2.15	2.25	2.42	4.56	2.42
241	50%	2.08	1.86	2.03	2.42	3.86	2.21
242	60%	1.85	1.58	1.80	2.42	3.16	1.98
243 244	70% 80%	1.59 1.29	1.30 1.02	1.53 1.22	2.42 2.42	2.47 1.77	1.73 1.45
244	80%	1.29	1.02	1.22	2.42	1.77	1.45
	TRC Gas Cost Sensitivity						
247		1.70	1.75	1.71	1.54	3.79	1.80
248		2.71	2.80	2.73	2.46	6.06	2.88
249 250	\$ 15.00 \$ 14.00	2.55 2.38	2.63 2.45	2.56 2.39	2.31 2.15	5.68 5.30	2.70 2.52
250	\$ 14.00 \$ 13.00	2.30	2.45	2.39	2.13	4.92	2.32
252	\$ 12.00	2.04	2.10	2.05	1.85	4.54	2.16
253	\$ 11.00	1.87	1.93	1.88	1.69	4.16	1.98
254	\$ 10.00	1.70	1.75	1.71	1.54	3.79	1.80
255	\$ 9.00	1.53	1.58	1.54	1.38	3.41	1.62
256 257	\$ 8.00 \$ 7.00	1.36 1.19	1.40 1.23	1.36 1.19	1.23 1.08	3.03 2.65	1.44 1.26
	Discount Rate Sensitivity	1.15	1.20	1.15	1.50	2.00	1.20
259		1.70	1.75	1.71	1.54	3.79	1.80
260	1%	2.33	2.87	2.42	2.20	4.13	2.49
261	2%	2.16	2.55	2.22	2.02	4.05	2.30
262 263	3%	2.01 1.87	2.27 2.04	2.05 1.90	1.86 1.72	3.97 3.89	2.14 1.99
263 264	4% 5%	1.87	2.04	1.90	1.60	3.89	1.99
265	- 6%	1.64	1.67	1.65	1.48	3.75	1.75
266	7%	1.55	1.52	1.54	1.38	3.68	1.65
267							
268 269	Volume Savings Sensitiviity	1.70	1 75	1.71	1 5 4	3.79	1.80
208	50%	2.48	1.75 2.64	2.50	1.54 2.31	5.68	2.66
271	40%	2.32	2.46	2.34	2.15	5.30	2.49
272	30%	2.16	2.29	2.18	2.00	4.92	2.32
273	20%	2.01	2.11	2.02	1.85	4.54	2.15
07/	10%	1.85	1.93	1.87	1.69	4.16	1.97
274	0%	1.70	1.75	1.71	1.54	3.79	1.80
275	100		1.57	1.55	1.38	3.41	1.63
274 275 276	-10%	1.54		1 00	1 00	2 0 0	4 4 6
272 275 276 277 277	-10% -20% -30%	1.39	1.39	1.39 1.23	1.23 1.08	3.03 2.65	1.46 1.29
272 275 276 277 278 278	- 10% - 20% - 30% - 40%			1.39 1.23 1.07	1.23 1.08 0.92	3.03 2.65 2.27	1.46 1.29 1.12
271 272 273 274 275 276 276 276 276 276 276 276 276 276 276	-10% -20% -30% -40% -50%	1.39 1.23	1.39 1.22	1.23	1.08	2.65	1.29

	Α	J	K	L	М	N	0
1	National Fuel Gas Distribution Corporation						
2	New York Division						
3	Conservation Incentive Program						
4	Program Measurement and Verification Summary						
5							
6	2/24/2011						
7	Quarter						
8	12						
9							
10	Resid						
1							
1							
1							
		Total Res			Total Non Res	General	
11		Rebates	LIURP	Total Res	Rebates	Outreach	Total Program
282							
283	Gas Cost	Free Ridership					
284 285	1.80	80%	90%	100%			
285	\$ 16.00	1.44	1.13	0.78			
286	\$ 15.00	1.35	1.06	0.73			
287	\$ 14.00	1.26	0.99	0.68			
288	\$ 13.00	1.17	0.92	0.64			
289	\$ 12.00	1.08	0.85	0.59			
290	\$ 11.00	0.99	0.78	0.54			
291	\$ 10.00	0.90	0.70	0.49			
292	\$ 9.00	0.81	0.63	0.44			
293	\$ 8.00	0.72	0.56	0.39			
294	\$ 7.00	0.63	0.49	0.34			
295							
	Gas Cost/Free Ridership Total Program TRC Sensitivity						
297		Free Ridership					
298	2.87	80%	90%	100%			
299	\$ 16.00	2.26	1.78	1.25			
300	\$ 15.00	2.12	1.67	1.18			
301	\$ 14.00	1.99	1.57	1.10			
302		1.85	1.46	1.03			
303	\$ 12.00	1.72	1.36	0.96			
304		1.59	1.25	0.88			
305		1.45	1.15	0.81			
306		1.32	1.04	0.74			
307	\$ 8.00	1.19	0.94	0.67			
307		1.19	0.94	0.59			
308	φ 7.00	1.05	0.83	0.59			

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·	•	5	6	5	6	-	
1	A National Fuel Gas Distribution Corporation	Р	Q	R	S	Т	U
2	New York Division						
3	Conservation Incentive Program						
4	Program Measurement and Verification Summary						
5	0/04/0014						
6 7	2/24/2011 Quarter						
8	12						
9		Pre/Post Analysis	6				
10	Resi	c					
		Appliance	Appliance	Appliance	Appliance		
		Rebates - Heating	Rebates - Programable	Rebates - Water Heater	Rebates - Tankless Water		
		Systems	Tstat	Tank	Heater	Total Res	
11		Residential	Residential	Residential	Residential	Rebates	LIURP
221	Sensitivity Analysis						
222	TRC - Free Ridership Sensitivity						
223 224	00/	1.29	9.15	0.95	0.85	1.66	0.77
224	0% 10%	1.37 1.31	10.04 9.41	1.03 0.98	0.92 0.87	1.77 1.69	0.77 0.77
226	20%		8.73	0.92	0.81	1.61	0.77
227	30%		7.98	0.85	0.74	1.51	0.77
228	40%	1.10	7.17	0.77	0.67	1.40	0.77
229	50%		6.27	0.69	0.59	1.27	0.77
230	60%		5.28	0.59	0.50	1.12	0.77
231 232	70% 80%		4.18 2.95	0.48 0.34	0.40 0.28	0.93 0.69	0.77 0.77
232	00%	0.50	2.95	0.34	0.20	0.09	0.77
234	Societal - Test Free Ridership Sensitivity	1					
235		2.04	14.50	1.52	1.38	2.63	1.22
236	0%		15.92	1.64	1.50	2.79	1.22
237	10%		14.92	1.56	1.42	2.68	1.22
238	20%		13.85	1.46	1.33	2.55	1.22
239 240	30% 40%		12.67 11.38	1.36 1.24	1.22 1.11	2.40 2.23	1.22 1.22
240	50%		9.97	1.24	0.99	2.03	1.22
242	60%	1.42	8.41	0.96	0.85	1.79	1.22
243	70%		6.67	0.78	0.69	1.49	1.22
244	80%	0.91	4.73	0.58	0.51	1.13	1.22
245							
246	TRC Gas Cost Sensitivity	1.29	9.15	0.95	0.85	1.66	0.77
247	\$ 16.00	2.06	14.63	1.53	1.35	2.66	1.23
249	\$ 15.00	1.94	13.72	1.43	1.27	2.49	1.16
250	\$ 14.00	1.81	12.80	1.33	1.18	2.32	1.08
251	\$ 13.00	1.68	11.89	1.24	1.10	2.16	1.00
252	\$ 12.00	1.55	10.97	1.14	1.02	1.99	0.92
253 254	\$ 11.00 \$ 10.00	1.42	10.06	1.05	0.93	1.83	0.85
254 255	\$ 10.00	1.29 1.16	9.15 8.23	0.95 0.86	0.85 0.76	1.66 1.49	0.77 0.69
256	\$ 8.00	1.03	7.32	0.30	0.68	1.49	0.62
257	\$ 7.00	0.90	6.40	0.67	0.59	1.16	0.54
258	Discount Rate Sensitivity						
259		1.29	9.15	0.95	0.85	1.66	0.77
260			13.10	1.29	1.15	2.37	1.26
261 262	2% 3%		12.03 11.08	1.20 1.12	1.07 1.00	2.18 2.01	1.12 1.00
263	4%		10.24	1.05	0.93	1.86	0.90
264	5%		9.49	0.98	0.87	1.72	0.81
265	6%		8.82	0.92	0.82	1.60	0.73
266	7%	1.16	8.22	0.87	0.77	1.49	0.67
267							
268 269	Volume Savings Sensitiviity	1.29	9.15	0.95	0.85	1.66	0.77
209	50%		13.72	1.43	1.27	2.49	1.17
271	40%		12.80	1.33	1.18	2.32	1.09
271 272	30%		11.89	1.24	1.10	2.16	1.01
273	20%	1.55	10.97	1.14	1.02	1.99	0.93
274	10%		10.06	1.05	0.93	1.83	0.85
275	0%		9.15	0.95	0.85	1.66	0.77
276	-10% -20%		8.23 7.32	0.86 0.76	0.76 0.68	1.49 1.33	0.69 0.61
278	-20% -30%		6.40	0.76	0.68	1.33	0.61
273 274 275 276 277 278 279 280	-40%		5.49	0.57	0.55	1.00	0.33
280	-50%		4.57	0.48	0.42	0.83	0.37
281		ļ					

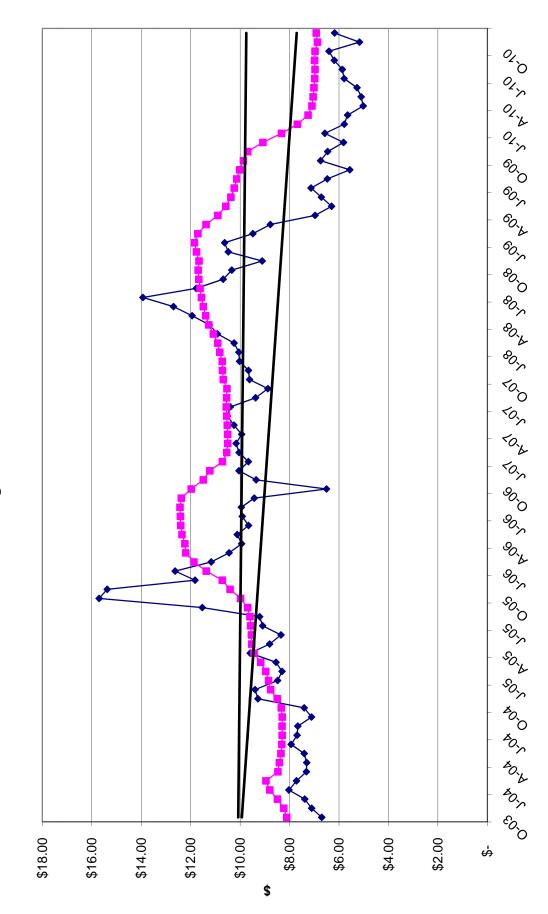
Appendix E Page 19 of 24

	A	В	С	D	E	F	G
1	National Fuel Gas Distribution Corporation						
2	New York Division						
3	Conservation Incentive Program						
4	Program Measurement and Verification Summary						
5	1 -						
6	2/24/2011						
7	Quarter	Year	Month				
8	12	Dec-10	37				
9	1	Total Residential					
8 9 10	Resid	lential Appliance Re	bates		•		
11		Appliance Rebates - Hot Air Furnace Residential	Appliance Rebates - Hot Water Boiler Residential	Appliance Rebates - Steam Boiler Residential	Appliance Rebates - Hot Air Furnace Residential ECM Motors	Appliance Rebates - Programable Tstat Residential	Appliance Rebates - Indirect Heater Residential
	Work Paper 1	Residential	Residential	Residential	WOLDIS	Residential	Residential
	Participant Calculations						
199							
	Program Participants	20,954	2,000	79	3,946	23,530	169
201		20,004	2,000	1	0,040	20,000	103
202		20,954	2,000	79	3,946	23,530	169
203		20,334	2,000	15	3,340	20,000	105
	Workpaper 2						
205							
206							
207							
	Cost of CO2 \$/Ton	\$ 15.00	\$ 15.00	\$ 15.00	\$ 15.00	\$ 15.00	\$ 15.00
209		φ 13.00	φ 13.00	ψ 15.00	φ 13.00	φ 13.00	ψ 13.00
	Cost of CO2 \$/Pound	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
211		φ 0.01	φ 0.01	φ 0.01	φ 0.01	φ 0.01	φ 0.01
212		117,000	117,000	117,000	117,000	117,000	117,000
213		117,000	117,000	117,000	117,000	117,000	117,000
	Lbs CO2 / Million BTU	117	117	117	117	117	117
215		117	117		'''	117	117
	DTH Conversion Factor	1.035	1.035	1.035	1.035	1.035	1.035
		1.035	1.035	1.035	1.035	1.035	1.035
217	Lbs CO2 / Mcf	121.095	121.095	121.005	121.095	101.005	121.095
218		121.095	121.095	121.095	121.095	121.095	121.095
		¢ 0.04	¢ 0.04	¢ 0.01	¢ 0.01	¢ 0.04	¢ 0.04
2	Cost of CO2 \$/Mcf	\$ 0.91	\$ 0.91	\$ 0.91	\$ 0.91	\$ 0.91	\$ 0.91

	A			н	
1	National Fuel Gas Distribution Corporation				
2	New York Division				
3	Conservation Incentive Program				
4	Program Measurement and Verification Summary				
5	.,				
6	2	2/24/2011			
7	Quarter				
8		12			
9					
10		Resid			
11			Re Stora Wate	pliance bates - age Tank er Heater sidential	Appliance Rebates - Storage Tankless Water Heater Residential
197	Work Paper 1				
	Participant Calculations				
199					
200	Program Participants			3,278	1,722
201	Annualization Factor			1	1
202	Total Participants for Analysis			3,278	1,722
203					
	Workpaper 2				
205					
206	CO2 Benefit				
207					
208	Cost of CO2 \$/Ton		\$	15.00	\$ 15.00
209					
210	Cost of CO2 \$/Pound		\$	0.01	\$ 0.01
211					
	Lbs CO2 / Billion BTU			117,000	117,000
213					
214	Lbs CO2 / Million BTU			117	117
215					
	DTH Conversion Factor			1.035	1.035
217					
	Lbs CO2 / Mcf			121.095	121.095
219					
	Cost of CO2 \$/Mcf		\$	0.91	\$ 0.91

	А	J	К	L	м	N	0
1	National Fuel Gas Distribution Corporation	v		-			Ŭ.
2	New York Division						
3	Conservation Incentive Program						
4	Program Measurement and Verification Summary						
5	-5						
6	2/24/2011						
7	Quarter						
8	12						
9							
10	Resid						
		Tatal Data			Tetel New Dee	0	
		Total Res			Total Non Res	General	
11	Work Demon	Rebates	LIURP	Total Res	Rebates	Outreach	Total Program
	Work Paper 1						
	Participant Calculations						
199							
	Program Participants				949		
	Annualization Factor				1		
	Total Participants for Analysis				949		
203							
	Workpaper 2						
205	000 D						
	CO2 Benefit						
207		¢ 45.00	45.00	¢ 45.00	¢ 45.00	¢ 45.00	¢ 45.00
	Cost of CO2 \$/Ton	\$ 15.00	\$ 15.00	\$ 15.00	\$ 15.00	\$ 15.00	\$ 15.00
209		¢ 0.04	¢ 0.01	¢ 0.01	¢ 0.04	¢ 0.04	¢ 0.04
	Cost of CO2 \$/Pound	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
211			4.17.000	447.000	4.47.000	447.000	447.000
	Lbs CO2 / Billion BTU	117,000	117,000	117,000	117,000	117,000	117,000
213							
	Lbs CO2 / Million BTU	117	117	117	117	117	117
215		,					
	DTH Conversion Factor	1.035	1.035	1.035	1.035	1.035	1.035
217							
	Lbs CO2 / Mcf	121.095	121.095	121.095	121.095	121.095	121.095
219							
220	Cost of CO2 \$/Mcf	\$ 0.91	\$ 0.91	\$ 0.91	\$ 0.91	\$ 0.91	\$ 0.91

A		Р	Q	R	S	Т	U
1 National Fuel Gas Distribution Corporation							-
2 New York Division							
3 Conservation Incentive Program							
4 Program Measurement and Verification Summary							
5							
	2/24/2011						
7 Quarter	ĺ						
8	12						
8 9 10		Pre/Post Analysis	6				
10	Resic						
		Annlianaa	Annlianaa	Annlianaa	Annlianae		
		Appliance Rebates -	Appliance Rebates -	Appliance Rebates -	Appliance Rebates -		
				Water Heater	Tankless Water		
		Heating	Programable Tstat	Tank	Heater	Total Res	
		Systems	Residential	Residential	Residential		LIURP
11		Residential	Residential	Residential	Residential	Rebates	LIURP
197 Work Paper 1 198 Participant Calculations							
199 200 Drogram Participanta							
200 Program Participants							
201 Annualization Factor							
202 Total Participants for Analysis							
203							
204 Workpaper 2							
205							
206 CO2 Benefit							
207		¢ 45.00	¢ 45.00	¢ 45.00	¢ 45.00	¢ 45.00	¢ 45.00
208 Cost of CO2 \$/Ton		\$ 15.00	\$ 15.00	\$ 15.00	\$ 15.00	\$ 15.00	\$ 15.00
209		¢ 0.04	¢ 0.04	¢ 0.01	¢ 0.04	¢ 0.04	¢ 0.01
210 Cost of CO2 \$/Pound		\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
211 242 h a 2020 (Billion BTH		447.000	447.000	117.000	447.000	447.000	117.000
212 Lbs CO2 / Billion BTU		117,000	117,000	117,000	117,000	117,000	117,000
				4 A -7			
214 Lbs CO2 / Million BTU		117	117	117	117	117	117
215 At DTU Conversion France		4 005	4 005	4 005	4 005	4 005	1.005
216 DTH Conversion Factor		1.035	1.035	1.035	1.035	1.035	1.035
217			404.005	404.005	404.005	404.005	101.005
218 Lbs CO2 / Mcf		121.095	121.095	121.095	121.095	121.095	121.095
219		• • • • •	• • • • •	• • • • •			a
220 Cost of CO2 \$/Mcf		\$ 0.91	\$ 0.91	\$ 0.91	\$ 0.91	\$ 0.91	\$ 0.91



Average Cost of Gas

Appendix F Page 1 of 5

National Fuel Gas Distribution Corporation

Conservation Incentive Program

Preliminary Measurement and Verification Analysis

Development of Multipliers Used in Development of the Western New York – Total Resource Cost Test

August 15, 2008

Introduction

Included in the Preliminary Measurement and Verification ("M&V) analysis of National Fuel Gas Distribution Corporation's ("Distribution" or "the Company") conservation incentive program ("CIP") is an estimate of the Western New York Total Resource Cost Test ("WNY-TRC"). The WNY-TRC test was included in the CIP's M&V analysis to provide an estimate of the impact of the benefits of the program directly to the economy of the Company's service territory. The Company's CIP provides two direct benefits to its service territory: (1) overall net natural gas supply cost savings to customers, and (2) increased economic activity associated with program spending.

For purposes of this analysis the Company focused on net program benefits. That is, the overall natural gas supply cost savings are the difference between savings to customers from reduced consumption less the costs incurred by the Company and the customer to bring those savings about. The direct effect of energy efficiency savings is to increase the overall income of customers within the Company's service territory. In order to capture the ripple effect of this increase in income the Company developed an "income multiplier" for use in the CIP's M&V analysis.

The analysis also recognizes that the cost incurred to bring those savings about has an additional benefit to the service territory since the costs incurred to bring about those savings were largely spent in the service territory. In effect, expenditures on energy efficiency initiatives by the customer and the Company transfer costs from natural gas supply charges that, for the most part, leave the service territory, to purchases of equipment and services within the service territory that ripple through the local economy to the overall benefit of the service territory. In order to capture the ripple effect of these expenditures the Company developed "expenditure multipliers" for use in the CIP M&V analysis.

The table below summarizes the multipliers used in the M&V analysis for the WNY-TRC calculation.

Multipliers Used in the CIP's M&V Analysis					
Description	Multiplier				
WNY Income Multiplier	0.49				
Expenditure Multiplier – Appliance Rebates and LIURP	0.46				
Expenditure Multiplier – Thermostats	0.49				
Expenditure Multiplier – Advertising	0.87				

Development of Multipliers

The Company utilized IMPLAN Pro® Version 2.0 to develop macroeconomic multipliers for its service territory. IMPLAN Pro® Version 2.0, uses Input-output analysis to develop multipliers for specific regions that the user can define. For purposes of the development of multipliers to be used in the WNY-TRC test the region was defined as the major counties in the Company's service territory. As explained in the IMPLAN Pro® Version 2.0 user manual:

"*Input-output analysis* is a means of examining relationships within an economy, both between businesses and between businesses and final consumers. It captures all monetary market transactions for consumption in a given time period. The resulting mathematical formulae allow examination of the effects of a change in one or several economic activities on an entire economy (impact analysis)."¹

The Table below lists the counties in the Company's service territory, including, the number of customers, and identifies whether the county was included in the analysis.

Counties in National Fuel Gas Distribution Corporation's New York						
	Service Territory					
Counties	Customers	Included in Study?				
Allegany	10,955	Yes				
Cattaraugus	13,775	Yes				
Chautauqua	44,999	Yes				
Erie	353,057	Yes				
Genesee	11,066	Yes				
Livingston	841	No				
Monroe	1,039	No				
Niagara	50,824	Yes				
Ontario	1,792	Yes				
Steuben	6,671	No				
Wyoming	5,721	Yes				
Total	499,740					

The counties included in the analysis were counties where the Company has a significant presence and where there are no larger population areas within the county that are served by another local natural gas distribution company.

Spending within an economy will result in three overall ripple effects: (1) direct, (2) indirect, and (3) induced. Direct effects are the impacts that result from the direct purchase of a product or service within the study area (for example, the payments made by a customer to a contractor for the installation of a furnace). Indirect effects result from the industries purchasing from other industries in order to meet the initial demand. (Continuing with the example, the contractor must purchase supplies and services from other vendors in order to support its business). Induced effects result from the impact on all local industries generated by the direct and indirect effects of the initial demand. Throughout these iterations dollars of demand "leak" from the local economy to other domestic regional (United States) and foreign economies. The energy efficiency initiatives of CIP can be seen as transferring the satisfaction of BTU demand from extra-

¹ IMPLAN Pro® Version 2.0; User Guide, Analysis Guide, Data Guide, Page 95.

regional natural gas commodity purchases to intra-regional energy efficiency purchases. In other words, without the CIP 100% of the satisfaction customer BTU demand "leaks" out of the service territory, with CIP some portion of the benefits of satisfying that demand remains in the local economy.

IMPLAN Pro® Version 2.0 provides the impact of such spending into two general categories: (1) Overall demand ("Output"), and (2) Value Added which is equal to labor income, other property type income, and indirect business taxes. For purposes of this analysis multipliers were developed focusing only on value added results in order to be conservative.

Calculation of WNY Income Multiplier

The WNY Income multiplier was developed by determining: (1) the propensity of households to spend on products and services within the service territory and, (2) a calculation of the ripple effect of such spending through the economy. Utilizing IMPLAN Pro® Version 2.0, it was determined that approximately 87% of household income in the service territory was spent on goods and services.

Page 1 of Attachment 1 to this appendix provides the various income multipliers for the households reported in IMPLAN Pro® Version 2.0. The value added multiplier for household spending within the service territory is estimated to be 56%. That is for every dollar of household spending, an additional 0.56 of value will be added to the local economy through increased labor income, other property type income, and indirect business taxes resulting from that spending. Based on the approximately 0.56 of household income that is spent on goods and services by households within the service territory and the 0.56 value added associated with local spending an overall income multiplier to apply to savings under the CIP was calculated at 49% (49% = 87%multiplied by 56%).

Calculation of Expenditure Multipliers

The analysis developed three expenditure multipliers to be applied in the M&V analysis to program expenditures: (1) Appliance Rebates and LIURP, (2) Thermostats, and (3) Advertising. Each of these expenditures will be satisfied from purchases of goods and services from various industries in the local economy. IMPLAN Pro® Version 2.0 can be utilized to determine the ripple effects of these purchases in the local economy. The table below provides a summary of the allocation of program costs to the selected industries in the local economy.

Expenditure Industry Allocations							
	Expenditures						
	Appliance						
	Rebates and						
Industry Segment	LIURP	Thermostats	Advertising				
Contractors	50%	50%					
Wholesale Equipment and	50%						
Insulation							
Retail Building Supplies		50%					
Advertising			100%				

Utilizing IMPLAN Pro® Version 2.0, the ripple effect of an assumed \$1,000,000 of purchases in each of the industries was utilized to develop the multipliers. Page 2 of Attachment 1 to this appendix provides the various multipliers reported in IMPLAN Pro® Version 2.0 for the industries utilized by the Company's CIP.

The value added multipliers for each industry are summarized in the table below.

Industry Value Added Multipliers				
Industry Segment	Multiplier			
Contractors	72.2%			
Wholesale Equipment and	20.0%			
Insulation				
Retail Building Supplies	26.1%			
Advertising	86.8%			

Applying the value added multipliers to the allocations from the previous table determines the program multipliers used in the M&V analysis.

Expenditure Industry Multipliers							
	Expenditures						
	Appliance						
	Rebates and						
Industry Segment	LIURP	Thermostats	Advertising				
Contractors	36.1%	36.1%					
Wholesale Equipment and	10.0%						
Insulation							
Retail Building Supplies		13.0%					
Advertising			86.8%				
Total	46.1%	49.1%	86.8%				

New York Division

Calculation of WNY Multipliers

Impact of Income Change in Selected Segment Income Impact \$ 1,000,000

Segment:	17	\$10K					
Impact		Direct	T	Indirect	Т	Induced	Total
Value Added	\$	354,320	\$		\$		\$ 562,704
Output	ŝ	950,950					
Employment	ľ	5.6		1.4		1.7	
Multiplier		2.0					
Value Added		35%		10%		11%	56%
Output	i i	95%		18%		19%	
Segment:	\$10	0K-15K					
Impact		Direct	1	Indirect	Γ	Induced	Total
Value Added	\$	354,632	\$	97,016	\$	112,265	\$ 563,913
Output	\$	950,994	\$	182,732	\$	188,524	\$1,322,250
Employment		5.9		1.4		1.8	9.1
Multiplier							
Value Added		35%		10%		11%	
Output		95%	<u></u>	18%		19%	132%
Segment:	\$1:	5K-25K	·		.		
Impact		Direct	-	Indirect	-	Induced	Total
Value Added	\$	354,632	\$	97,016	\$		\$ 563,913
Output Employment	3	950,994 5.9	\$	182,732	\$		\$1,322,250
Multiplier		5.9		1.4		1.8	9.1
Value Added		35%		10%		11%	56%
Output		35% 95%		10%		19%	
Segment:	\$25	5K-35K	1	1070	L	1970	15270
Impact	7	Direct	1	Indirect	T	Induced	Total
Value Added	\$	354,126	\$	95,425	\$	111,538	\$ 561,089
Output	ŝ	951,628	ŝ	178,951	\$	187,303	\$1,317,882
Employment	ľ	5.9	1.1	1.4		1.7	9
Multiplier							
Value Added		35%		10%		11%	56%
Output		95%		18%		19%	
Segment:	\$35	K-50K					
Impact		Direct	1	Indirect		Induced	Total
Value Added	\$	363,948	\$	93,021	\$	107,496	\$ 564,465
Output	\$	951,775	\$	173,671	\$	180,517	\$1,305,963
Employment		5.7	1	1.3		1.7	8.7
Multiplier							
Value Added		36%		9%		11%	56%
Output		95%		17%		18%	131%
Segment:	\$50	K-75K				·····	
Impact		Direct	-	Indirect	-	Induced	Total
Value Added	\$ \$	374,539	\$	92,880	\$	107,337	\$ 574,756
Output Employment	Þ	951,627 5.8	\$	172,513 1.3	\$	180,249 1.7	\$1,304,389 8.8
Multiplier		5.6		1.5		1.7	0.0
Value Added	1	37%		9%		11%	57%
Output	1	95%		17%		18%	130%
Segment:	\$75	K-100K	I	1770		10 /0	130 //
Impact	1,0	Direct		Indirect	_	Induced	Total
Value Added	\$	383,411	\$	93,743	\$	109,380	\$ 586,534
Output	\$	951,115	\$	173,102	\$	183,680	\$1,307,897
Employment	1	6.1	1 ⁻	1.4		1.7	9.2
Multipling		0.1		1.4			
Multiplier		0.1		1.4			
Multiplier Value Added		38%		9%		11%	59%
							59% 131%
Value Added Output Segment:	\$10	38% 95% 0K-150K		9% 17%		11% 18%	131%
Value Added Output Segment: Impact		38% 95% 0K-150K Direct		9% 17% Indirect		11% 18% Induced	131% Total
Value Added Output Segment: Impact Value Added	\$	38% 95% 0K-150K Direct 383,411	\$	9% 17% Indirect 93,743	\$	11% 18% Induced 109,380	131% Total \$ 586,534
Value Added Output Segment: Impact Value Added Output		38% 95% 0K-150K Direct 383,411 951,115	\$ \$	9% 17% Indirect 93,743 173,102	\$	11% 18% Induced 109,380 183,680	131% Total \$ 586,534 \$1,307,897
Value Added Output Segment: Impact Value Added Output Employment	\$	38% 95% 0K-150K Direct 383,411		9% 17% Indirect 93,743		11% 18% Induced 109,380	131% Total \$ 586,534
Value Added Output Segment: Impact Value Added Output Employment Multiplier	\$	38% 95% 0K-150K Direct 383,411 951,115 6.1		9% 17% Indirect 93,743 173,102 1.4		11% 18% Induced 109,380 183,680 1.7	131% Total \$ 586,534 \$1,307,897 9.2
Value Added Output Segment: Impact Value Added Output Employment Multiplier Value Added	\$	38% 95% 0K-150K Direct 383,411 951,115 6.1 38%		9% 17% Indirect 93,743 173,102 1.4 9%		11% 18% Induced 109,380 183,680 1.7 1.7 11%	131% Total \$ 586,534 \$1,307,897 9.2 59%
Value Added Output Segment: Impact Value Added Output Employment Multiplier Value Added Output	\$ \$	38% 95% 0K-150K Direct 383,411 951,115 6.1 38% 95%		9% 17% Indirect 93,743 173,102 1.4		11% 18% Induced 109,380 183,680 1.7	131% Total \$ 586,534 \$1,307,897 9.2
Value Added Output Segment: Impact Value Added Output Employment Multiplier Value Added Output Segment:	\$ \$	38% 95% 0K-150K Direct 383,411 951,115 6.1 38% 95% \$150K		9% 17% 93,743 173,102 1.4 9% 17%	\$	11% 18% 109,380 183,680 1.7 11% 18%	131% Total \$ 586,534 \$ 1,307,897 9.2 59% 131%
Value Added Output Segment: Impact Value Added Output Employment Multiplier Value Added Output Segment: mpact	\$ \$ GT :	38% 95% 0K-150K Direct 383,411 951,115 6.1 38% 95% \$150K Direct	\$	9% 17% Indirect 93,743 173,102 1.4 9% 17% Indirect	\$	11% 18% Induced 109,380 183,680 1.7 11% 18% Induced	131% Total \$ 586,534 \$1,307,897 9.2 59% 131% Total
Value Added Output Segment: Impact Value Added Output Employment Vultiplier Value Added Output Segment: Impact Value Added	\$ \$ GT :	38% 95% 0K-150K Direct 383,411 951,115 6.1 38% 95% 95% \$150K Direct 383,411	\$	9% 17% 93,743 173,102 1.4 9% 17% Indirect 93,743	\$	11% 18% 109,380 183,680 1.7 11% 18% Induced 109,380	<u>Total</u> \$ 586,534 \$1,307,897 9.2 59% 131% <u>Total</u> \$ 586,534
Value Added Output Segment: Impact Value Added Output Employment Multiplier Value Added Output Segment: impact Value Added Output	\$ \$ GT :	38% 95% 0K-150K Direct 383,411 951,115 6.1 38% 95% \$150K Direct 383,411 951,115	\$	9% 17% Indirect 93,743 173,102 1.4 9% 17% Indirect 93,743 173,102	\$	11% 18% 109,380 183,680 1.7 11% 18% Induced 109,380 183,680	<u>131%</u> <u>Total</u> \$ 586,534 \$1,307,897 9.2 59% 131% <u>Total</u> \$ 586,534 \$ 1,307,897
Value Added Output Segment: Impact Value Added Output Employment Multiplier Value Added Output Segment: mpact Value Added Output Employment	\$ \$ GT :	38% 95% 0K-150K Direct 383,411 951,115 6.1 38% 95% 95% \$150K Direct 383,411	\$	9% 17% 93,743 173,102 1.4 9% 17% Indirect 93,743	\$	11% 18% 109,380 183,680 1.7 11% 18% Induced 109,380	<u>Total</u> \$ 586,534 \$1,307,897 9.2 59% 131% <u>Total</u> \$ 586,534
Value Added Output Segment: Impact Value Added Output Employment Multiplier Value Added Output Segment: Impact Value Added Output Employment Multiplier	\$ \$ GT :	38% 95% 0K-150K Direct 383,411 951,115 6.1 383,411 95% Direct 383,411 951,115 6.1	\$	9% 17% 93,743 173,102 1.4 9% 17% Indirect 93,743 173,102 1.4	\$	11% 18% 109,380 183,680 1.7 11% 18% Induced 109,380 183,680 1.7	<u>Total</u> \$ 586,534 \$ 1,307,897 9.2 59% 131% Total \$ 586,534 \$ 1,307,897 9.2
Value Added Output Segment: impact Value Added Output Employment Multiplier Value Added Output Segment: mpact Value Added Output Employment	\$ \$ GT :	38% 95% 0K-150K Direct 383,411 951,115 6.1 38% 95% \$150K Direct 383,411 951,115	\$	9% 17% Indirect 93,743 173,102 1.4 9% 17% Indirect 93,743 173,102	\$	11% 18% 109,380 183,680 1.7 11% 18% Induced 109,380 183,680	<u>131%</u> <u>Total</u> \$ 586,534 \$1,307,897 9.2 59% 131% <u>Total</u> \$ 586,534 \$ 1,307,897

National Fuel Gas Distribution Corporation New York Division

Calculation of WNY Multipliers

Impact of Spending in	Selected	Segment
Spending Amount	\$	1,000,000

Segment:	Contra	actors						
Impact	Direct		Indi	rect	Inc	luced	То	tal
Value Added	\$	341,429	\$	183,832	\$	197,232	\$	722,493
Output	\$	968,335	\$	360,096	\$	331,211	1	1,659,642
Employment	Ţ	6.8		2.8		3.1	*	12.7
Multiplier		0.0		2.0		0.1		/
Value Added		34.1%		18.4%		19.7%		72.2%
Output		96.8%		36.0%		33.1%		166.0%
Segment:	Retail	Building S	upnli		L	00.170	I	100.070
Impact	Direct		Indi		Ind	luced	To	tal
Value Added	\$	159,549	\$	46,063	\$	55,770	\$	261,382
Output	\$	265,187	\$	79,724	\$	93,651	\$	438,562
Employment	*	3.4	ľ	0.7	ľ	0.9	*	400,002
Multiplier		0.7		0.7		0.0		J
Value Added		16.0%		4.6%		5.6%		26.1%
Output		26.5%		4.0 <i>%</i> 8.0%		9.4%		43.9%
Segment:	Whole			0.070	l	5.770	L	
Impact	Direct		Indi	rect	Ind	uced	To	tal
Value Added	\$	131,938	\$	27,898	\$	40,221	\$	200,057
Output	\$	195,701	\$	49,399	\$	67,541	\$	312,641
Employment		6.8	¥	2.8	ΙΨ.	3.1	[♥]	12.7
Multiplier		0.0		2.0		5.1		12.1
Value Added		13.2%		2.8%		4.0%		20.0%
Output		19.6%		2.0 <i>%</i> 4.9%		4.0 <i>%</i> 6.8%		31.3%
Segment:	Advert			7.370	L	0.070		51.570
Impact	Direct		Indir	rect	Ind	uced	Tot	al
Value Added	\$	486,679	\$	164,745	\$	216,583	\$	868,007
Output	\$	948,478	\$	317,323	\$	363,704		,629,505
Employment	1	7.1	*	2.4	¥	3.4	Ψ	12.9
Multiplier				- . •		0.4		12.0
Value Added		48.7%		16.5%		21.7%		86.8%
Output		94.8%		31.7%		36.4%		163.0%
[e = •	1	0 1.0 /0		01.170				100.070
M&V Multipliers								
	D	irect		ndirect		Induced		Total
LIURP, Res Appliance	1							
Rebates & Commercial								
Rebates								
% Contractors	1	50%		50%		50%		50%
% Wholesale		50%		50%		50%		50%
Value Added		24%		11%		12%		46%
Output		58%		20%		20%		99%
Tstat Rebates	1							
% Contractors	1	50%		50%		50%		50%
% Retail		50%		50%		50%		50%
Value Added		25%		11%		13%		49%
Output		62%		22%		21%		105%
Outreach	t							
% Advertising	<u> </u>	100%		100%		100%		100%
Value Added		48.7%		16.5%		21.7%		86.8%
Output		94.8%		31.7%		36.4%		163.0%
	L	0070		51.170		55.770		100.070

NATIONAL FUEL GAS DISTRIBUTION CORPORATION NEW YORK DIVISION CIP SUMMARY THROUGH DECEMBER 31, 2010 CIP

	CIP SUMMARY THROUG			
		CIP	CIP	NYSERDA
		Expenditures	<u>Funding</u>	Spending ¹
LIURP				
Payments to NYSERDA				
2007 payments		\$500,000.00		
2008 payments		2,440,000.00		
2009 payments		3,140,000.00		
	2/10/2010	1,270,000.00		
	5/27/2010	735,000.00		
	8/31/2010	735,000.00		
		\$8,820,000.00		
Funding of LIURP by CMR				
	3/7/2008		\$500,000.00	
	0,112000		<i>\\\</i>	
Expenditures made by NYSERDA				
Audit Fee/Education				\$591,920.00
Insulation				3,970,116.00
Air Sealing				536,563.00
Heating System Repair/Replacement				420,078.00
Thermostats				15,950.00
DHW Improvements				154,324.00
Showerheads				,
				7,494.00
Pipe Wrapping				8,747.00
Other			_	78,837.00
Total Through 12/31/10			=	\$5,784,029.00
Residential Rebate Program				
Payments to EFI				
2007 payments		\$203,033.86		
2008 payments		4,262,174.26		
2009 payments		3,491,608.84		
	1/20/2010	274,736.56		
	1/28/2010	445,547.29		
	2/11/2010	273,958.44		
	2/19/2010	96,304.50		
	3/10/2010	207,395.98		
	3/24/2010	254,244.46		
	4/5/2010	187,471.47		
	4/20/2010	164,016.50		
	5/19/2010	133,337.50		
	5/27/2010	123,915.46		
	6/9/2010	106,219.00		
	6/21/2010	63,889.00		
	7/6/2010	90,985.00		
	7/22/2010	96,753.98		
	8/2/2010	100,392.50		
	8/27/2010	65,774.00		
	9/15/2010	143,955.50		
	9/22/2010	102,999.00		
	9/30/2010	98,343.50		
	10/15/2010	127,047.00		
	10/29/2010	178,651.00		
	11/18/2010	275,169.00		
	12/3/2010	687,558.42		
	12/3/2010	\$12,255,482.02		
Mailing to Contractors May 2008		\$12,255,462.02 \$123.00		
Non-residential rebates paid by EFI		\$38,048.96		
Residential Rebates paid by EFI		\$12 217 556 06		
Residential Repaies paid by EFI		\$12,217,556.06		

NATIONAL FUEL GAS DISTRIBUTION CORPORATION NEW YORK DIVISION CIP SUMMARY THROUGH DECEMBER 31, 2010 CIP

	CIP SUMMARY THROUG	-		
		CIP	CIP	NYSERDA
		Expenditures	<u>Funding</u>	Spending ¹
Non Residential Rebate Program				
Payments to NYSERDA				
2007 payments		\$200,000.00		
2008 payments		\$1,161,951.04		
2009 payments		\$0.00		
	2/10/2010	\$500,000.00		
	7/30/2010	\$400,000.00		
	1,00,2010	\$2,261,951.04		
Non-residential rebates paid by EFI		\$38,048.96		
Subtotal Non-residential Rebates				
		\$2,300,000.00		
Transfer to Multi Family Program		522,516.00		
Total Non-residential Rebates		\$1,777,484.00		
Funding of Rebates by CMR				
	3/7/2008		\$200,000.00	
Expenditures by NYSERDA through	12/31/10		_	\$775,775.47
Jobs Encumbered through 12/31/10	or Paid by NYSERDA after	r 12/31/10	=	\$303,522.00
5	,		=	. ,
Multi Family Program				
Payments to NYSERDA				
Transfer from Non Residential Reba	too	\$522,516.00		
Transfer from Non Residential Repa				
	2/10/2010	8,132.00		
	4/30/2010	265,324.00		
	7/31/2010	265,324.00		
	10/29/2010	542,192.00		
Total Multi Family Program		\$1,064,708.00		
Commercial & Industrial Program				
Payments to NYSERDA				
-	2/10/2010	\$171,033.75		
	4/30/2010	171,033.75		
	7/31/2010	171,033.75		
	10/29/2010	171,033.75		
	10/20/2010	\$684,135.00		
Total Commercial & Industrial Progra	am	4001,100.00		
Total Commercial & muusthal Progra	am			
New Construction Program				
Payments to NYSERDA	4/45/0040	¢10 770 00		
	4/15/2010	\$18,776.33		
	5/27/2010	18,776.33		
	8/31/2010	18,776.33		
Total New Construction Program		\$56,328.99		
EnergyStar Program				
Payments to NYSERDA				
	4/15/2010	\$861,133.33		
	5/27/2010	861,133.33		
	8/31/2010	861,133.33		
	10/5/2010	86,683.00		
Total EnergyStar Program		\$2,670,082.99		
3,500 - 3		+ ,,		
Agriculture Energy Efficiency				
Payments to NYSERDA				
T ayments to NTOENDA	10/5/2010	\$17,512.00		
Total Agriculture Energy Efficiency F		\$17,512.00		
Total Agriculture Energy Eniciency r	iogiani	ψιτ,012.00		
Inductrial 9 Dracass Efficiency				
Industrial & Process Efficiency				
Payments to NYSERDA	40/5/0010			
-	10/5/2010	\$202,731.00		
Total Industrial & Process Efficiency	Program	\$202,731.00		

Appendix G Page 3

NATIONAL FUEL GAS DISTRIBUTION CORPORATION NEW YORK DIVISION CIP SUMMARY THROUGH DECEMBER 31, 2010

C	IP SUMMARY THROUG	,		
		CIP	CIP	NYSERDA
		Expenditures	<u>Funding</u>	Spending ¹
FlexTech Program				
Payments to NYSERDA				
	10/5/2010	\$27,115.00		
Total FlexTech Program		\$27,115.00		
General Outreach and Education				
Expenditures (In House)		Cumulative		
Material		\$3,533.20		
Transportation		191.50		
Contractors		793,571.27		
Office Employee		6,788.30		
Print Advertising		463,082.01		
Radio Advertising		372,401.15		
TV Advertising		409,502.59		
Brochures		61,490.79		
Bill Inserts		91,617.53		
Direct mail		287,568.26		
Internet		138,441.20		
Billboards		322,532.91		
		1,080,932.23		
Misc. Advertising				
Postage		1,667.60		
Transfer to Austerity Bill Credit ²		800,000.00		
		\$4,833,320.54		
Funding of Outreach by CMR				
	3/7/2008		\$911,634.82	
Low Income Outreach and Educatio	n			
Expenditures (In House)		Cumulative		
Material		\$192.25		
Transportation		168.50		
Contractors		192,880.04		
Office Employee		1,854.91		
Print Advertising		195,109.03		
Radio Advertising		165,676.81		
TV Advertising		184,840.74		
Brochures		26,408.60		
Bill Inserts		39,065.62		
Direct mail		136,333.38		
Internet		61,855.01		
Billboards		160,740.78		
Misc. Advertising		719,332.95		
Postage		300.78		
		\$1,884,759.40		
Funding of Outreach by CMR				
	3/7/2008		\$104,624.22	
Conservation Incentive Program Su	rcharge (through 12/31/	(10)		
-	-		Cumulative	
Surcharge			\$31,526,372.75	
Refund of overcollection			\$1,977,653.88	
		-	+ 1,21 1,000.00	
NYSERDA Administration Fees per N	SERDA Reconciliation th	nrough November 2009		\$608,458.00
NYSERDA Interest per NYSERDA Rec				(\$76,422.00)
			-	(\$10,722.00)
Total		\$34,255,732.98	\$35,220,285.67	\$7,395,362.47
		φ01,200,102.00	400, <u>220</u> ,200.01	ψι,000,002.τι

1 - NYSERDA Spending updated through 12/31/10

2 - Transfer to Austerity Bill Credit C 09-M-0435

Appendix H - Residential CIP Rebate Program Customer Survey Results Cumulative thru 12/31/2010

	Total	
Rebates Received	46,099	
Flawed Rebates Rebates Processed	10,401 35,698	23% of 46,099 Rebates Received 77% of 46,099 Rebates Received
Randomly Selected Customers	4157	12% of 35,698 Rebates Processed
Customers Actually Contacted	2696	8% of 35,698 Rebates Processed
Responsive Customers Non-Responsive Customers	1578 1118	4% of 35,698 Rebates Processed 3% of 35,698 Rebates Processed
(refused to participate or hung up on phone rep)	1110	5% 01 35,090 Rebates Flocessed
(
Q1 - Program Awareness		
Contractor	1021	65% of Customers Responding
NFG Bill Insert	236	15% " " "
News/Newspapers Friends/Word of Mouth	165 170	10% " " " 11% " " "
TV	137	9% " "
NFG Website NFG Letters	103 24	7% " " " 2% " " "
NFG Billboards	14	1% " " "
Radio	60	4% " "
Other *Note: responses total > 1578 since many customers	1930	
cited several sources		
Q2 - Rebate Influence on Upgrade Decision		
Not Important	203	13% of the Customers were NOT Influenced by the NFG rebate in their purchase
Somewhat Important Very Important	593 781	38% 49% 87% of the Customers were Influenced by the NFG rebate in their purchase
	1577	43 /0 07 /0 01 the Customers were initialiced by the Wild rebate in their purchase
Q3 - Received Rebate Check Yes	1538	98% of the Customers had received their rebate check
No	39	2%
	1577	
Q4 - Satisfaction with Time to Receive Rebate		
1- Very Dissatisfied	38	2% 4% of the Customers were NOT satisfied with the time it took to receive rebate
2- Dissatisfied 3- Neither Dissatisfied or Satisfied	37 144	2% 9%
4- Satisfied	328	21%
5- Very Satisfied	991	64% 85% of the Customers were satisfied with the time it took to receive rebate
	1538	
N/A	43	3% of the Customers had NOT received their rebate check
	1581	
Q5 - Satisfaction with the Application Process		
1- Very Dissatisfied	29	2% 4% of the Customers were NOT satisfied with the application process
2- Dissatisfied 3- Neither Dissatisfied or Satisfied	32 122	2% 8%
4- Satisfied	354	22%
5- Very Satisfied	1040	66% 88% of the Customers were satisfied with the application process
	1577	
Q6 - Satisfaction with Administrator, EFI		
1- Very Dissatisfied 2- Dissatisfied	17 7	4% 6% of the Customers contacting EFI by phone were NOT satisfied with EFI 2%
3- Neither Dissatisfied or Satisfied	48	12%
4- Satisfied	79	20%
5- Very Satisfied	252 403	63% 83% of the Customers contacting EFI by phone were satisfied with EFI
N/A	<u>1174</u> 1577	74% of the Customers did not contact EFI by phone
	1011	
Q7 - Satisfaction with Inspection by CSG		
1- Very Dissatisfied 2- Dissatisfied	6 3	2% 2% of the Customers with inspections were NOT satisfied with CSG
3- Neither Dissatisfied or Satisfied	14	4%
4- Satisfied 5- Very Satisfied	37 265	11% 82% 83% of the Customers with inspections were satisfied with CSG
J- VOLY GAUSIEU	325	
N/A		70% of the Overhamore had as increasing t
N/A	<u>1252</u> 1577	79% of the Customers had no inspection done
Q8 - Overall Satisfaction with Rebate Program	14	19/ 19/ of the Customere were NOT activity with relate accord
1- Very Dissatisfied 2- Dissatisfied	14 6	1% 1% of the Customers were NOT satisfied with rebate program
3- Neither Dissatisfied or Satisfied	52	3%
4- Satisfied 5- Very Satisfied	223 1282	14% 81% 95% of the Customers were satisfied with rebate program
o very datalieu	1282	Strate program and constantions were satisfied with repate program

Pre-/Post Consumption Analysis Methodology

The pre/post analysis of customer consumption reviewed the consumption characteristics for customers receiving rebates twelve months before the customer installed the high efficiency natural gas equipment and twelve months after the customer installed the high efficiency natural gas equipment. All consumption information was normalized to remove the effects of weather from the pre/post consumption analysis.

The procedure for conducting the analysis followed the following steps. From the customer's rebate application the month that the customer installed the high efficiency natural gas equipment was determined. The customer's consumption for the twelve months previous to the equipment installation was determined, summed for all customers receiving rebates during the month, and the changes in consumption due to weather were eliminated. That is, the customers' previous months consumption was "weather normalized". The analysis next determined the customer's consumption for the twelve months after the equipment was installed, summed the consumption information, and weather normalized that data stream. If a customer did not have twelve months of pre or post equipment consumption available for analysis that customer was removed from the analysis.

The Company currently has twenty-three months of complete pre and post consumption data for the following residential rebate categories: (1) Heating Systems, (2) Programmable Thermostats, (3) Heating Systems with Programmable Thermostats, (4) Hot Water Tank Systems, and (5) Tankless Hot water Systems. In order to isolate the impact of the effect of installing individual units, customers that installed multiple high efficiency applications were removed from the analysis. Nineteen months of data is available for the Company's Low Income Usage Reduction Program ("LIURP"). The Company currently has pre/post consumption data for the time periods provided in Table 1 below.

Table 1		
Month Equipment	Pre Equipment Installation	Post Equipment Installation
Installed	Consumption Month	Consumption Month
November 2007	November 2006-October 2007	December 2007 – November 2008
December 2007	December 2006-November 2007	January 2008-December 2008
January 2008	January 2007-December 2007	February 2008-January 2009
February 2008	February 2007-January 2008	March 2008-February 2009
March 2008	March 2007-February 2008	April 2008-March 2009
April 2008	April 2007-March 2008	May 2008–April 2009
May 2008	May 2007 – April 2008	June 2008–May 2009
June 2008	June 2007 – May 2008	July 2008-June 2009
July 2008	July 2007-June 2008	August 2008-July 2009
August 2008	August 2007-July 2008	September 2008–August 2009
September 2008	September 2007-August 2008	October 2008-September 2009
October 2008	October 2007-September 2008	November 2008-October 2009
November 2008	November 2007-October 2008	December 2008-November 2009
December 2008	December 2007-November 2008	January 2009-December 2009
January 2009	January 2008-December 2008	February 2009-January 2010
February 2009	February 2008-January 2009	March 2009-February 2010
March 2009	March 2008-February 2009	April 2009-March 2010
April 2009	April 2008-March 2009	May 2009–April 2010
May 2009	May 2008 – April 2009	June 2009–May 2010
June 2009	June 2008 – May 2009	July 2009-June 2010
July 2009	July 2008 – June 2009	August 2009 – July 2010
August 2009	August 2008 – July 2009	September 2009 – August 2010
September 2009	September 2008 – August 2009	October 2009 – September 2010

The average consumption change over the fourteen months period tested is summarized in Table 2 below.

Table 2		
	Change in Consur	nption Per Account
Equipment	Mcf per Account	Percent Change
Heating Systems	13.744	12.4%
Programmable Thermostats	5.789	5.6%
Heating Systems W/P.Tstats	14.696	13.7%
Storage Tank Water Heater	4.302	4.0%
Tankless Water Heater	7.773	7.6%
LIURP (Data for 19 Mths)	23.841	13.6%

Attachment 1 to this appendix provides the consumption change for each piece of equipment by month.

How do these results compare to the changes in consumption for the average residential account on the Company's system and the average usage per account for non-participating customers? Attachment 2 provides a response to these questions. Attachment 2 provides a graphical representation of pre and post rebate percent average annual savings by month, percent average changes in residential usage per account by month, and estimated percent average changes in non-participant usage per account by month. As can be seen from these graphs the percent average reduction in usage for customers receiving heating system rebates and LIURP program participants is significantly greater than the average for the residential customer class as a whole and the estimated percent average reduction in the usage per account of the nonparticipating customers. Reductions in usage for customers receiving rebates for thermostats only was lower than LIURP customers and customers receiving rebates for heating systems. Customers receiving rebates for hot water systems had usage reductions only slightly above the average for the residential class as a whole and non-participating customers. Attachment 3 provides a description of how the average changes in normalized residential class usage per account and changes in non-participant usage per account were estimated. Attachment 3 also explains why using such total system averages is a reasonable benchmark the National Fuel Gas Distribution Corporations service territory.

The Company has compared its weather normalization method used in its pre and post consumption analysis with the Princeton Scorekeeping Method (PRISM). The weather normalization technique utilized by the Company is the standard weather normalization technique utilized by the Company for reporting purposes for rate cases, Company sales forecasts, gas supply planning, etc. PRISM is a statistical procedure that utilizes simple regression analysis for determining weather normalized consumption.

Both the Company weather normalization method and PRISM share the basic formula that customer consumption will be equal to the summation of a customer's non-heating sensitive (eg., cooking, water heating, clothes drying, etc) requirements and heat sensitive requirements (eg., the space heating applications of furnaces and boilers). Both models also share the assumption that heat sensitive requirements will be the function of usage per heating degree day multiplied by the total number of heating degree days. Where the methods differ is in the calculation of the non-heating variable and the usage per heating degree day variable. Under the Company method the non-heating usage per month is determined to be the average monthly consumption in months with no heating degree days (typically July and August). The Company then determines the usage per heating degree day by month to be the ratio of monthly consumption less non-heating usage per month divided by the number of heating degree days in the month. The Company method defines heating degree days using the same definition of the National Oceanic and Atmospheric Administration ("NOAA"), namely, total heating degree days are the difference between the base temperature of 65° F and actual daily temperature (actual temperatures above 65° F are consider to be cooling degree days). The PRISM methodology utilizes simple regression analysis for determining these variables. The PRISM methodology utilizes an iterative analysis to determine base consumption. That is the PRISM methodology

adjusts the base temperature used for determining HDD in a step by step manner recalculating the regression analysis. The PRSIM method determines the level of base temperature for calculating HDDs, the non-heating (constant) variable, and the heating usage per degree day variables by using the regression model that yields the best R^2 (a statistical measure of the explanatory power of the model – ie., the higher the R^2 the better the variables in the model explain consumption). Where the Company method uses a constant base temperature (65° F) for each set of pre and post consumption analysis, the PRISM model will determine base temperature upon the "best fitting" regression line.

The purpose of this report is not to identify the merits of the PRISM methodology or the methodology used by the Company. The purpose is to identify what the differences in those methods are. The Table 3 below summarizes the total results of the two methods for heating system rebates and the LIURP program. Attachment 4 provides additional results on a monthly basis.

Table 3						
	Weath	er Normali	zed Const	umption – M	cf	
	Usage Per A	Account	Weighted Annual Consumption			
	1 Year Prior	1 Year After	Change % Chang		Pre	Post
Heating Systems – Total Installed 11/07-03/09						
Company Method	113.463	100.209	-13.254	-11.7%	355,820.4	314,255.4
PRISM	113.171	99.998	-13.173	-11.6%	354,904.3	313,594.6
LIURP						
Company Method	191.197	166.165	-25.032	-13.1%	89,671.3	77,931.1
PRISM	190.729	166.031	-24.699	-12.9%	89,452.1	77,868.4

						Heating Sys							
					No	rmalized Cons	umption (Mcf))					
						Weighted Consun						Weighted Consum	
• • • • •		1 Year Prior						1 Year Prior	2nd Year				
Month Unit	o <i>i</i>	to	1 Year After	0				to	After	0		-	
Installed	Customers	Installation	Installation		% Change	Pre	Post	Installation	Installation		% Change	Pre	Post
November-07	205	112.002	98.304	-13.698	-12.2%	22,960.4	20,152.3	112.002	96.783	-15.219		22,960.4	19,840.5
December-07	372	113.738	99.159	-14.579	-12.8%	42,310.5	36,887.1	113.738	95.486	-18.252	-16.0%	42,310.5	35,520.8
January-08	222	115.791	105.389	-10.402	-9.0%	25,705.6	23,396.4	115.791	101.916	-13.875	-12.0%	25,705.6	22,625.4
February-08	153	115.100	101.188	-13.912	-12.1%	17,610.3	15,481.8	115.100	99.607	-15.493	-13.5%	17,610.3	15,239.9
March-08	119	115.191	102.357	-12.834	-11.1%	13,707.7	12,180.5	115.191	99.165	-16.026	-13.9%	13,707.7	11,800.6
April-08	99	110.157	98.627	-11.530	-10.5%	10,905.5	9,764.1	110.157	96.139	-14.018	-12.7%	10,905.5	9,517.8
May-08	104	103.728	90.592	-13.136	-12.7%	10,787.7	9,421.6	103.728	87.609	-16.119	-15.5%	10,787.7	9,111.3
June-08	97	111.064	98.040	-13.024	-11.7%	10,773.2	9,509.9	111.064	96.537	-14.527	-13.1%	10,773.2	9,364.1
July-08	124	99.936	89.930	-10.006	-10.0%	12,392.1	11,151.3	99.936	87.387	-12.549	-12.6%	12,392.1	10,836.0
August-08	138	105.848	91.479	-14.369	-13.6%	14,607.0	12,624.1	105.848	90.302	-15.546	-14.7%	14,607.0	12,461.7
September-08	168	107.015	91.061	-15.954	-14.9%	17,978.5	15,298.2	107.015	89.074	-17.941	-16.8%	17,978.5	14,964.4
October-08	226	117.229	100.986	-16.243	-13.9%	26,493.8	22,822.8						
November-08	226	108.432	93.751	-14.681	-13.5%	24,505.6	21,187.7						
December-08	235	104.831	93.009	-11.822	-11.3%	24,635.3	21,857.1						
January-09	187	115.694	105.018	-10.676	-9.2%	21,634.8	19,638.4						
February-09	149	112.273	98.989	-13.284	-11.8%	16,728.7	14,749.4						
March-09	121	121.618	106.828	-14.790	-12.2%	14,715.8	12,926.2						
April-09	84	103.091	88.893	-14.198	-13.8%	8,659.6	7,467.0						
May-09	85	105.015	92.242	-12.773	-12.2%	8,926.3	7,840.6						
June-09	89	111.112	91.284	-19.828	-17.8%	9,889.0	8,124.3						
July-09	93	108.607	91.038	-17.569	-16.2%	10,100.5	8,466.5						
August-09	101	105.323	90.351	-14.972	-14.2%	10,637.6	9,125.5						
September-09	174	105.234	90.946	-14.288	-13.6%	18,310.7	15,824.6						
Total	3,571	110.607	96.863	-13.744	-12.4%	394,976.2	345,897.3	110.904	95.104	-15.800	-14.2%	199,738.6	171,282.4

Appendix I Attachment 1 Page 1 of 6

						grammable Th							
					No	ormalized Cons	sumption (Mcf))					
						Weighted Consum						Weighted Consum	
		1 Year Prior						1 Year Prior	2nd Year				
Month Unit		to	1 Year After					to	After				
Installed	Customers	Installation	Installation	Change	% Change	Pre	Post	Installation	Installation	Change	% Change	Pre	Post
November-07	44	107.686	102.907	-4.779	-4.4%	4,738.2	4,527.9	107.686	99.818	-7.868	-7.3%	4,738.2	4,392.0
December-07	129	99.513	98.006	-1.507	-1.5%	12,837.2	12,642.8	99.513	94.622	-4.891	-4.9%	12,837.2	12,206.2
January-08	118		103.191	-3.939	-3.7%	12,641.3	12,176.5	107.130	97.823	-9.307	-8.7%	12,641.3	11,543.1
February-08	80		96.106	-8.211	-7.9%	8,345.4	7,688.5	104.317	95.073	-9.244	-8.9%	8,345.4	7,605.8
March-08	86		87.417	-6.244	-6.7%	8,054.8	7,517.9	93.661	83.653	-10.008	-10.7%	8,054.8	7,194.2
April-08	49	96.922	88.830	-8.092	-8.3%	4,749.2	4,352.7	96.922	88.773	-8.149	-8.4%	4,749.2	4,349.9
May-08	39		89.786	-5.996	-6.3%	3,735.5	3,501.7	95.782	85.637	-10.145	-10.6%	3,735.5	3,339.8
June-08	42		98.554	-6.430	-6.1%	4,409.3	4,139.3	104.984	96.939	-8.045	-7.7%	4,409.3	4,071.4
July-08	44	92.903	90.904	-1.999	-2.2%	4,087.7	3,999.8	92.903	87.074	-5.829	-6.3%	4,087.7	3,831.3
August-08	33		100.151	-7.452	-6.9%	3,550.9	3,305.0	107.603	96.619	-10.984	-10.2%	3,550.9	3,188.4
September-08	29	96.547	93.516	-3.031	-3.1%	2,799.9	2,712.0	96.547	89.474	-7.073	-7.3%	2,799.9	2,594.7
October-08	100	105.012	96.737	-8.275	-7.9%	10,501.2	9,673.7						
November-08	154	114.652	106.582	-8.070	-7.0%	17,656.4	16,413.6						
December-08	117	102.420	96.016	-6.404	-6.3%	11,983.1	11,233.9						
January-09	83	108.686	102.319	-6.367	-5.9%	9,020.9	8,492.5						
February-09	64	102.193	95.940	-6.253	-6.1%	6,540.4	6,140.2						
March-09	51	105.615	96.955	-8.660	-8.2%	5,386.4	4,944.7						
April-09	34		96.758	-6.131	-6.0%	3,498.2	3,289.8						
May-09	30		91.474	-7.834	-7.9%	2,979.2	2,744.2						
June-09	30		109.972	-0.791	-0.7%	3,322.9	3,299.2						
July-09	40	100.641	94.361	-6.280	-6.2%	4,025.6	3,774.4						
August-09	41	93.494	91.543	-1.951	-2.1%	3,833.3	3,753.3						
September-09	34	92.791	88.639	-4.152	-4.5%	3,154.9	3,013.7						
Total	1,471	103.230	97.442	-5.789	-5.6%	151,852.0	143,337.0	100.937	92.809	-8.128	-8.1%	69,949.4	64,316.9

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						Weighted Consum						Weighted Consum	
		1 Year Prior				Consum	iption	1 Year Prior	2nd Year			Consum	iption
Month Unit			1 Year After					to	After				
Installed	Customers	Installation	Installation	Change	% Change	Pre	Post	Installation	Installation	Change	% Change	Pre	Post
November-07	174		89.740	-15.536	-14.8%	18,318.0	15,614.8	105.276	88.334	-16.942	-16.1%	18,318.0	15,370.1
December-07	315		94.260	-16.171	-14.6%	34,785.8	29,691.9	110.431	90.508	-19.923	-18.0%	34,785.8	28,510.0
January-08	235		99.699	-14.685	-12.8%	26,880.2	23,429.3	114.384	95.375	-19.009	-16.6%	26,880.2	22,413.1
February-08	160		93.243	-15.073	-13.9%	17,330.6	14,918.9	108.316	89.562	-18.754	-17.3%	17,330.6	14,329.9
March-08	179		97.232	-15.160	-13.5%	20,118.2	17,404.5	112.392	95.606	-16.786	-14.9%	20,118.2	17,113.5
April-08	210		94.662	-14.301	-13.1%	22,882.2	19,879.0	108.963	92.646	-16.317	-15.0%	22,882.2	19,455.7
May-08	172		87.135	-15.575	-15.2%	17,666.1	14,987.2	102.710	85.554	-17.156	-16.7%	17,666.1	14,715.3
June-08	202		84.627	-12.589	-12.9%	19,637.6	17,094.7	97.216	82.620	-14.596	-15.0%	19,637.6	16,689.2
July-08	212		94.764	-13.092	-12.1%	22,865.5	20,090.0	107.856	92.026	-15.830	-14.7%	22,865.5	19,509.5
August-08	201	108.039	92.266	-15.773	-14.6%	21,715.8	18,545.5	108.039	90.025	-18.014	-16.7%	21,715.8	18,095.0
September-08	304	108.065	94.452	-13.613	-12.6%	32,851.8	28,713.4	108.065	92.020	-16.045	-14.8%	32,851.8	27,974.1
October-08	472	110.278	94.648	-15.630	-14.2%	52,051.2	44,673.9						
November-08	532	106.189	91.287	-14.902	-14.0%	56,492.5	48,564.7						
December-08	380	108.111	93.955	-14.156	-13.1%	41,082.2	35,702.9						
January-09	298		94.431	-16.190	-14.6%	32,965.1	28,140.4						
February-09	270	110.242	95.405	-14.837	-13.5%	29,765.3	25,759.4						
March-09	246	109.553	94.144	-15.409	-14.1%	26,950.0	23,159.4						
April-09	241	104.599	91.292	-13.307	-12.7%	25,208.4	22,001.4						
May-09	244		91.334	-13.997	-13.3%	25,700.8	22,285.5						
June-09	286		89.503	-13.519	-13.1%	29,464.3	25,597.9						
July-09	268		90.946	-13.993	-13.3%	28,123.7	24,373.5						
August-09	317	104.665	90.213	-14.452	-13.8%	33,178.8	28,597.5						
September-09	391	103.740	88.624	-15.116	-14.6%	40,562.3	34,652.0						
Total	6,309	107.243	92.547	-14.696	-13.7%	676,596.4	583,877.5	107.890	90.599	-17.291	-16.0%	255,051.8	214,175.5

						rage Tank Wate							
						Weighted Consurr	Annual					Weighted Consum	
		1 Year Prior						1 Year Prior	2nd Year				
Month Unit		to	1 Year After					to	After				
Installed	Customers	Installation	Installation	Change	% Change	Pre	Post	Installation	Installation	Change	% Change	Pre	Post
November-07	12	96.865	93.346	-3.519	-3.6%	1,162.4	1,120.2	96.865	88.003	-8.862	-9.1%	1,162.4	1,056.0
December-07	48	104.766	100.323	-4.443	-4.2%	5,028.8	4,815.5	104.766	96.495	-8.271	-7.9%	5,028.8	4,631.8
January-08	82	109.218	108.101	-1.117	-1.0%	8,955.9	8,864.3	109.218	105.277	-3.941	-3.6%	8,955.9	8,632.7
February-08	48		105.482	-4.852		5,296.0	5,063.1	110.334	102.999	-7.335	-6.6%	5,296.0	4,944.0
March-08	64	106.745	103.860	-2.885	-2.7%	6,831.7	6,647.0	106.745	100.178	-6.567	-6.2%	6,831.7	6,411.4
April-08	108		106.150	-3.350		11,826.0	11,464.2	109.500	102.906	-6.594	-6.0%	11,826.0	11,113.8
May-08	79		99.617	-6.232		8,362.1	7,869.7	105.849	96.176	-9.673	-9.1%	8,362.1	7,597.9
June-08	43		101.654	-5.166	-4.8%	4,593.3	4,371.1	106.820	97.072	-9.748	-9.1%	4,593.3	4,174.
July-08	52		95.383	-3.150	-3.2%	5,123.7	4,959.9	98.533	96.742	-1.791	-1.8%	5,123.7	5,030.0
August-08	45		107.980	-3.470	-3.1%	5,015.3	4,859.1	111.450	104.758	-6.692	-6.0%	5,015.3	4,714.1
September-08	55	102.519	95.425	-7.094	-6.9%	5,638.5	5,248.4	102.519	95.187	-7.332	-7.2%	5,638.5	5,235.3
October-08	48	105.488	101.352	-4.136	-3.9%	5,063.4	4,864.9						
November-08	58	110.710	107.319	-3.391	-3.1%	6,421.2	6,224.5						
December-08	69	107.514	103.230	-4.284	-4.0%	7,418.5	7,122.9						
January-09	64	103.257	96.424	-6.833	-6.6%	6,608.4	6,171.1						
February-09	84	108.093	103.195	-4.898	-4.5%	9,079.8	8,668.4						
March-09	79	110.961	103.720	-7.241	-6.5%	8,765.9	8,193.9						
April-09	77	109.488	104.205	-5.283	-4.8%	8,430.6	8,023.8						
May-09	70		96.734	-6.701	-6.5%	7,240.5	6,771.4						
June-09	72		90.932	-3.510	-3.7%	6,799.8	6,547.1						
July-09	55	106.073	105.533	-0.540	-0.5%	5,834.0	5,804.3						
August-09	62	113.116	110.324	-2.792	-2.5%	7,013.2	6,840.1						
September-09	60	110.435	107.514	-2.921	-2.6%	6,626.1	6,450.8						
Total	1,434	106.789	102.487	-4.302	-4.0%	153,135.0	146,965.7	106.657	99.908	-6.748	-6.3%	67,833.6	63,541.

Appendix I Attachment 1 Page 4 of 6

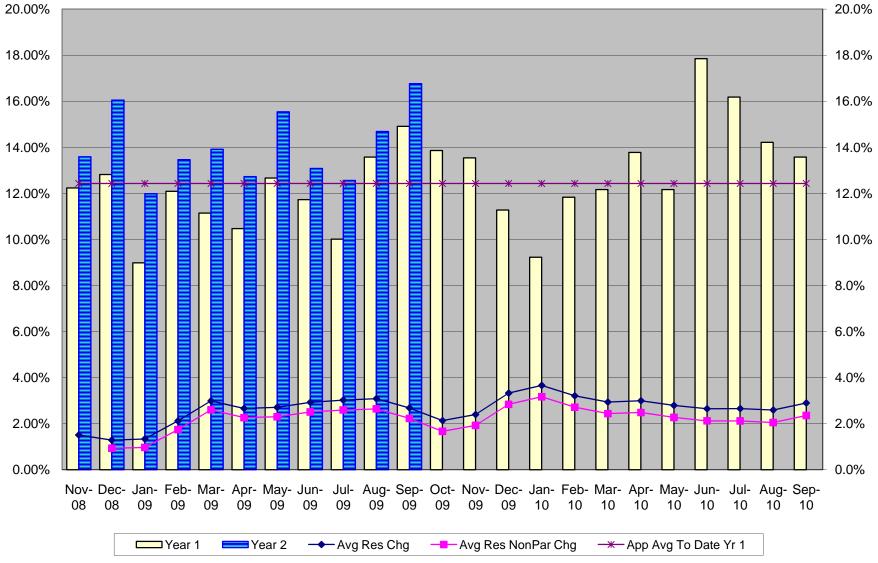
						ankless Water I							
						ormalized Cons Weighted Consum	Annual					Weighted Consum	
		1 Year Prior						1 Year Prior	2nd Year				
Month Unit		to	1 Year After					to	After				
Installed	Customers	Installation	Installation	Change	% Change	Pre	Post	Installation	Installation	Change	% Change	Pre	Post
November-07	18	94.015	91.315	-2.700	-2.9%	1,692.3	1,643.7	94.015	89.192	-4.823	-5.1%	1,692.3	1,605.5
December-07	61	103.505	97.186	-6.319		6,313.8	5,928.3	103.505	95.459	-8.046	-7.8%	6,313.8	5,823.0
January-08	58		107.431	-9.264	-7.9%	6,768.3	6,231.0	116.695	105.506	-11.189	-9.6%	6,768.3	6,119.3
February-08	37	93.209	83.531	-9.678	-10.4%	3,448.7	3,090.6	93.209	86.135	-7.074	-7.6%	3,448.7	3,187.0
March-08	21	108.595	99.333	-9.262	-8.5%	2,280.5	2,086.0	108.595	96.313	-12.282	-11.3%	2,280.5	2,022.6
April-08	35		99.459	-8.480		3,777.9	3,481.1	107.939	94.089	-13.850	-12.8%	3,777.9	3,293.1
May-08	30	103.154	97.014	-6.140	-6.0%	3,094.6	2,910.4	103.154	95.154	-8.000	-7.8%	3,094.6	2,854.6
June-08	26		94.684	-3.514	-3.6%	2,553.1	2,461.8	98.198	95.114	-3.084	-3.1%	2,553.1	2,473.0
July-08	23	103.614	92.487	-11.127	-10.7%	2,383.1	2,127.2	103.614	93.326	-10.288	-9.9%	2,383.1	2,146.5
August-08	24	86.416	78.600	-7.816	-9.0%	2,074.0	1,886.4	86.416	78.271	-8.145	-9.4%	2,074.0	1,878.5
September-08	31	103.083	100.798	-2.285	-2.2%	3,195.6	3,124.7	103.083	96.192	-6.891	-6.7%	3,195.6	2,982.0
October-08	24	103.487	96.619	-6.868	-6.6%	2,483.7	2,318.9						
November-08	21	108.830	103.576	-5.254	-4.8%	2,285.4	2,175.1						
December-08	23	112.276	100.309	-11.967	-10.7%	2,582.3	2,307.1						
January-09	27	96.255	88.362	-7.893	-8.2%	2,598.9	2,385.8						
February-09	32	108.115	102.729	-5.386	-5.0%	3,459.7	3,287.3						
March-09	39	96.357	89.352	-7.005	-7.3%	3,757.9	3,484.7						
April-09	56	111.416	98.695	-12.721	-11.4%	6,239.3	5,526.9						
May-09	41	89.140	80.643	-8.497	-9.5%	3,654.7	3,306.4						
June-09	42	91.868	84.071	-7.797	-8.5%	3,858.5	3,531.0						
July-09	39	97.593	90.380	-7.213	-7.4%	3,806.1	3,524.8						
August-09	43	102.153	96.942	-5.211	-5.1%	4,392.6	4,168.5						
September-09	47	96.165	85.747	-10.418	-10.8%	4,519.8	4,030.1						
Total	798	101.780	94.007	-7.773	-7.6%	81,220.8	75,017.9	103.247	94.464	-8.783	-8.5%	37,581.9	34,385.0

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National Fuel Gas Distribution Corporation New York Division Conservation Incentive Program Pre and Post Installation Consumption Analysis

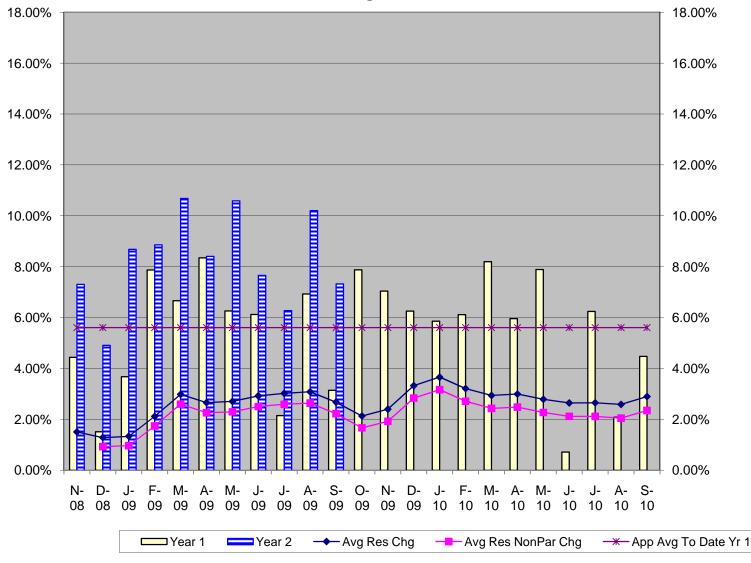
						LIURP (Customers							
					Ν	lormalized Co	onsumption (N	1cf)						
						Weighted Annual Consumption							Weighted Consur	
		1 Year Prior							1 Year Prior	2nd Year				
Month Unit		to	1 Year After						to	After				
Installed	Customers	Installation	Installation	Change	% Change	Pre	Post		Installation	Installation	Change	% Change	Pre	Post
Mar-08	2	224.434	206.736	-17.698	-7.9%	449	413		224.434	208.902	-15.532	-6.9%	449	418
Apr-08	14	216.685	197.512	-19.173	-8.8%	3,034	2,765		216.685	181.110	-35.575	-16.4%	3,034	2,536
May-08	20	193.173	172.299	-20.874	-10.8%	3,863	3,446		193.173	163.487	-29.686	-15.4%	3,863	3,270
Jun-08	15	182.703	171.813	-10.890	-6.0%	2,741	2,577		182.703	169.302	-13.401	-7.3%	2,741	2,540
Jul-08	11	180.138	166.938	-13.200	-7.3%	1,982	1,836		180.138	154.670	-25.468	-14.1%	1,982	1,701
Aug-08	22	200.760	177.353	-23.407	-11.7%	4,417	3,902		200.760	166.225	-34.535	-17.2%	4,417	3,657
Sep-08	26	208.194		-27.294	-13.1%	5,413	4,703		208.194	168.107	-40.087	-19.3%	5,413	4,371
Oct-08	34	190.798	-	-17.086	-9.0%	6,487	5,906							
Nov-08	57	199.840		-26.370	-13.2%	11,391	9,888							
Dec-08	28	207.121	177.327	-29.794	-14.4%	5,799	4,965							
Jan-09	45	197.579		-26.495	-13.4%	8,891	7,699							
Feb-09	60	179.009		-27.190	-15.2%	10,741	9,109							
Mar-09	101	178.158		-28.266	-15.9%	17,994	15,139							
Apr-09	81	183.047	151.229	-31.818	-17.4%	14,827	12,250							
May-09	39	166.332		-20.872	-12.5%	6,487	5,673							
Jun-09	46	144.821	132.254	-12.567	-8.7%	6,662	6,084							
Jul-09	65	147.718		-22.214	-15.0%	9,602	8,158							
Aug-09	106	155.237	132.832	-22.405	-14.4%	16,455	14,080							
Sep-09	107	161.564	139.912	-21.652	-13.4%	17,287	14,971							
Total	879	175.791	151.950	-23.841	-13.6%	154,520	133,564		199.070	168.107	-30.964	-15.6%	21,898	18,492

Pre Post Savings Heating Systems Only

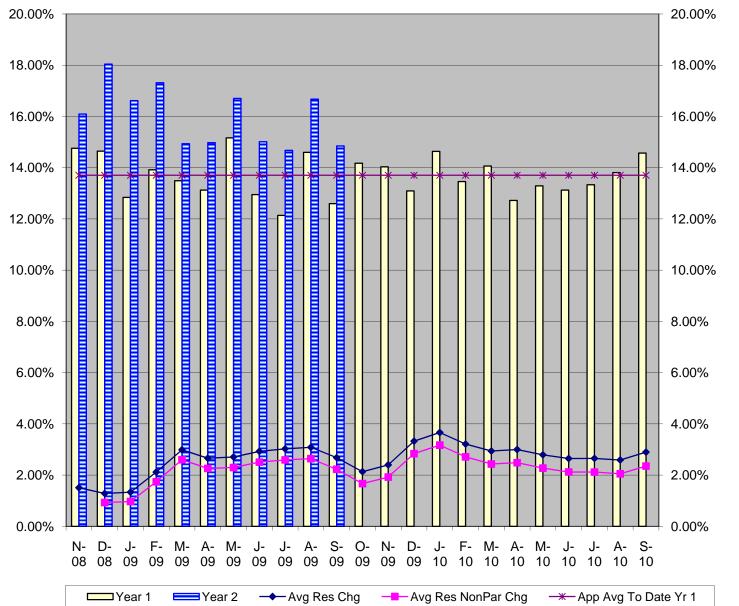


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Pre Post Savings Programmable Thermostats

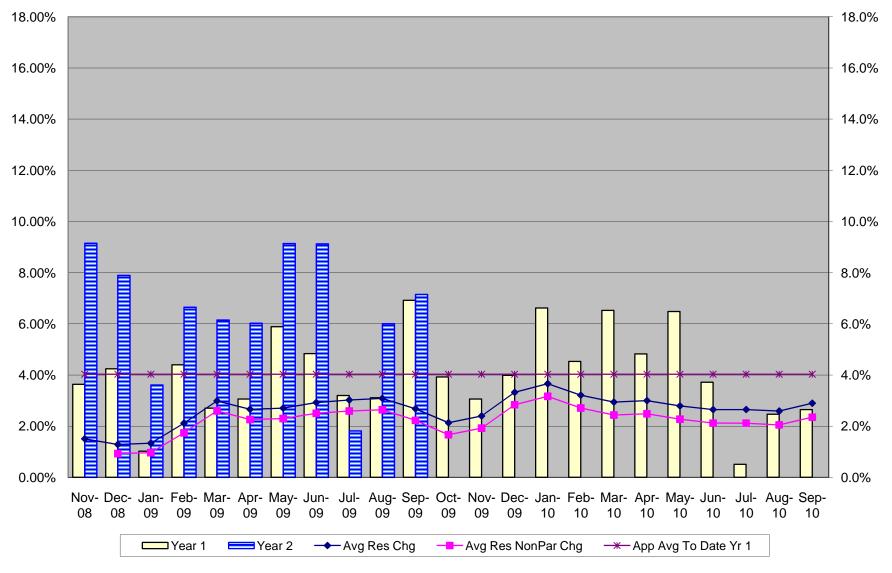


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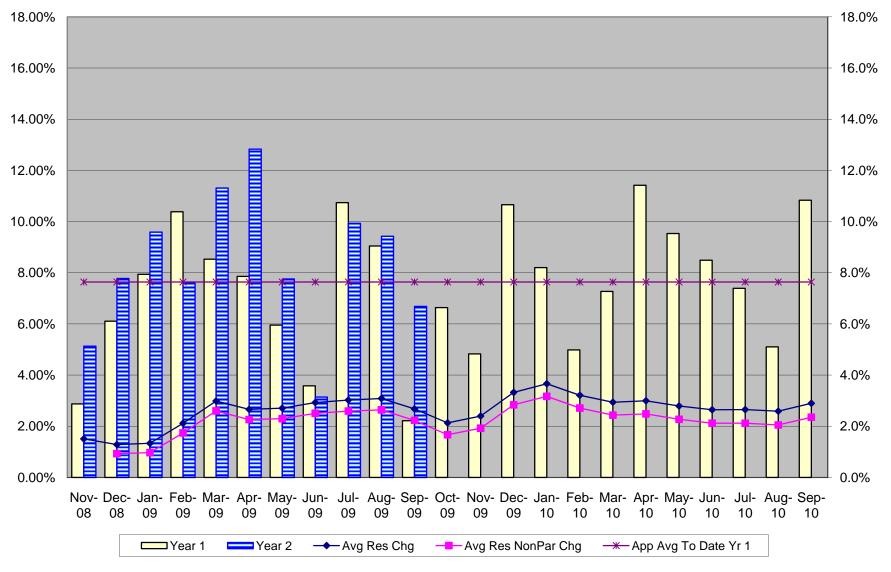
Pre Post Savings Heating Systems & Programmable Thermostats

Pre Post Savings Water Tank Heaters

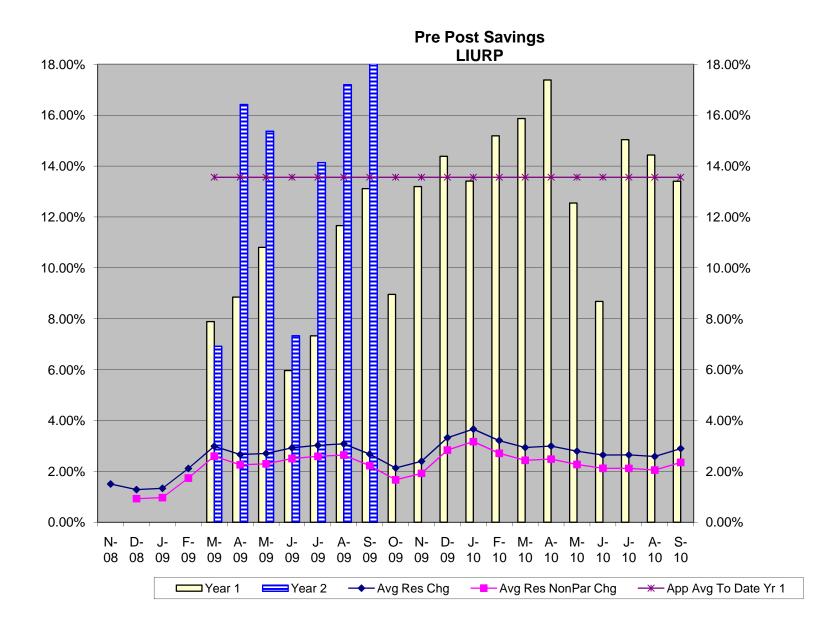


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Pre Post Savings Tankless Water Heaters



Appendix I Attachment 2 Page 5 of 6

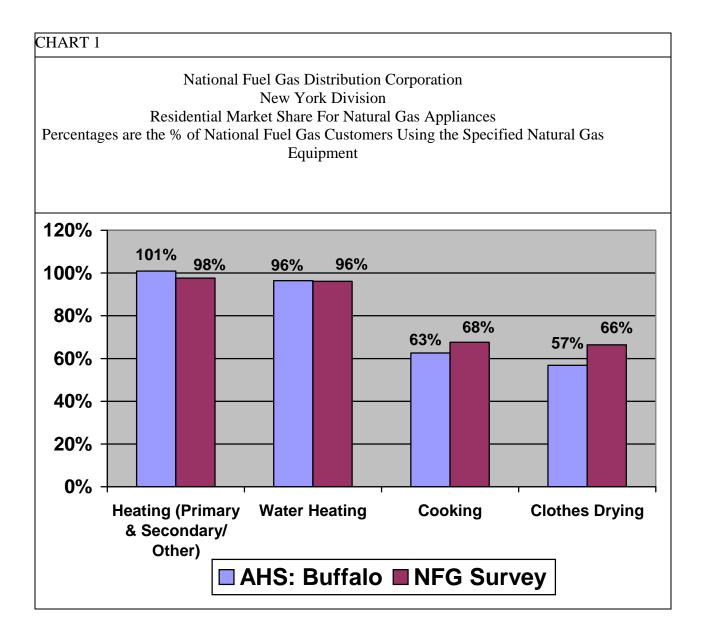


Control Group for Measuring Significance of Residential Customer Rebate Program and Low Income Usage Reduction Program ("LIURP") Participant Savings.

I) Summary

This appendix describes the control group used for comparing the natural gas savings of customers receiving appliance rebates under the CIPs program with those customers that have not received a rebate. Due to the somewhat unique characteristics of National Fuel Gas Distribution Corporation's residential customer base, the average actual consumption per account for the residential class of customer will be used as the starting point for any determination of differences in consumption between customers participating in the rebate program and non-participating customers.

The residential customers on the Company's system are relatively homogeneous in terms of whether they use natural gas for space heating and water heating. Based on both internal Company sponsored studies and US Department of Census information, the percentage of residential customers that use natural gas for space heating and water heating is between approximately 96% to 98%. Chart 1 below provides a summary of the percentage of the Company's customers that utilize natural gas in the major natural gas burning appliances.



Since nearly all residential customers use natural gas for both space heating and water heating, the starting point for determining non-participant customer consumption is the average usage per residential account. Table l, Column (1), provides this amount for the 12 months ended December 2007, December 2008, December 2009, and December 2010. This value is the total average consumption of both customers participating in the CIP program and non-participating customers. In order to determine the average

consumption of non-participating customers, estimated average savings of customers participating in the CIPs program are identified (Column (2) of Table 1) and subtracted from the average total usage per account to determine non-participating customers (Column (3) of Table 1).

Table 1					
	(1)		(2)	(3)	
12 Months Ended			Impact on Total	t on Total	
	Total Residential		Avg. Usage per		
	Weather		Account for Rebate	Total Us	sage Per
	Normalized Usage		& LIURP Account		nt Non-
	Per Account		Participants	Participants	
	(Mcf)	% Chg	(Mcf)	(Mcf)	% Chg
December 2007	107.4			107.4	
December 2008	106.0	-1.3%	0.4	106.4	-0.9%
December 2009	102.5	-3.3%	0.9	103.4	-2.8%
December 2010	99.8	-2.7%	1.5	101.3	-2.0%

The results of Table 1 provide a reasonable benchmark to compare actual measured savings of participating customers from the pre and post consumption analysis with a reasonable estimated range of changes in consumption for non-participating customers. The reasonable range of consumption change for non-participating customers is likely to be within the percent change provided in Columns (1) and Columns (3).

II) Sources Used For Determining Market Share Information Provided in Chart 1

The sources of the data used in Chart 1 include: (1) American Housing Survey for the Buffalo Metropolitan Area: 2002; Issued July 2003; conducted by the U.S. Census Bureau for the U.S. Department of Housing and Urban Development, ("AHS: Buffalo"); and (2) National Fuel Gas Distribution Corporation, 2006 Residential Market Study ("NFG Survey"). The AHS: Buffalo study reports fuel uses for major residential applications for households within the Buffalo metropolitan area. The Buffalo metro area is defined in the AHS: Buffalo as Niagara and Erie County. The NFG Survey is a random telephone survey of 400 households across the twelve counties in New York that comprise National Fuel Gas Distribution Corporation's New York service territory.

Table 2						
	AHS: Buffalo			NFG Survey		
					% of	
			% of Housing		Housing	
			Units w/gas	Gas	Units w/gas	
		Gas as	Using Gas in	as %	Using Gas in	
	Housing	% of	Listed	of	Listed	
	Units	Total	Application	Total	Application	
	(000)	%	%	%	%	
Occupied Housing Units	461.3					
Units Using Natural Gas	422.6	92%		84%		
Main House/Primary						
Heating Fuel	402.2	87%	95%	81%	96%	
Other House/Secondary						
Heating Fuels ¹	24.3	6%	6%	2%	2%	
Total Heating	426.5	93%	101%	83%	98%	
Water Heating	407.3	88%	96%	81%	96%	
Cooking	264.6	57%	63%	57%	68%	
Clothes Drying	239.9	52%	57%	59%	66%	

As can be seen from the results reported in Table 2 both the AHS: Buffalo study and the NFG Survey provide evidence that nearly all residential customers that have access to natural gas supplies utilize natural gas for heating. This is not surprising given the cost advantages of natural gas compared to other fuel sources used for heating. The nearly complete dominance of natural gas as the primary heating fuel for residential

¹ The AHS: Buffalo study allows for more than one appliance being reported for "Other Heating Equipment". Therefore multiple other heating units could be reported. For example a customer may have a wood burning stove that they may characterize as their "main heating fuel" they may also have a natural gas furnace and a natural gas fireplace. It is the capability to report more than one other heating source that likely leads to a percentage total of natural gas heating applications of greater than 100% for the AHS: Buffalo study. In contrast, the NFG Survey allows for only one "secondary heating" source to be reported by the customer.

households within the Company's service territory is likely unique among the major metropolitan areas in New York State.²

This high saturation amount supports the use of total average residential consumption as a reasonable benchmark to compare savings with residential customers that have received rebates. It is likely that customers that received rebates face the same economic, behavioral, and other influences on energy consumption that the average non-participating customer experiences. For example, both residential customers that have received rebates and those that have not have received messages regarding the importance to conserve energy from a variety of sources including, the Company, the New York Public Service Commission, and NYSERDA. These customers also face the same pricing signals as well as the overall influence of economic circumstances within the service territory.

III) Description of Data and Calculations Used in Table 1

The data included in Table 1 is developed from the following sources:

Column (1) of Table 1 is the total weather normalized usage per account for residential customers on the Company's system. Column (1) of Table 1 is the total weather normalized average consumption from residential customers including customers participating in the CIPs and customers that are not participating in the CIP. Column (3) provides an estimate of residential usage per account for non-participating customers. It was determined as calculated below in Table 3. The estimate of non-participating customer usage per account simply takes the deemed savings associated with customers participating in the program and adds them back to the total annual residential

² For example American Housing Surveys for the New York City and Rochester metropolitan areas yield heating saturations for households with natural gas service in the 50% and 92% range respectively.

consumption per accounts and then divides this sum by the total number of residential accounts.

Table 3							
Year 12 Months Ended December	Total Annual Residential Volumes (Mcf) (1)	Estimated Residentia l Rebate & LIURP Savings (Mcf) (2)	Annual Volumes Assuming no Savings (Mcf) (3)= (1)+(2)	Avg Number of Accts (4)	Average Unadjust Res Usage per Acct (Mcf) (5)= (1)/(4)	Average Adjusted Res Usage per Account (Mcf) (6)= (3)/(4)	Impact on Total Usage per Account (7)= (2)/(4)
2007	51,525,220			479,639	107.4		
2008	51,081,192	179,618	51,260,810	481,689	106.0	106.4	0.4
2009	49,443,110	412,565	49,885,675	482,273	102.5	103.4	0.9
2010	48,246,001	663,468	48,909,469	483,485	99.8	101.3	1.5

		No. of	Total	Average
	City/	Completed	Cost of	Cost of
Zip Code	Town	Projects	Projects	Projects
14001	Akron	4	\$10,629.83	\$2,657.46
14004	Alden	9	\$31,334.45	\$3,481.61
14006	Angola	10	\$24,046.03	\$2,404.60
14011	Attica	6	\$19,926.39	\$3,321.07
14020	Batavia	14	\$26,909.21	\$1,922.09
14024	Bliss	6	\$13,675.67	\$2,279.28
14025	Boston	1	\$5,563.44	\$5,563.44
14026	Bowmansville	1	\$3,608.62	\$3,608.62
14031	Clarence	2	\$6,022.54	\$3,011.27
14032	Clarence Center	2	\$3,996.77	\$1,998.39
14034	Collins	3	\$8,066.97	\$2,688.99
14036	Corfu	2	\$4,428.76	\$2,214.38
14037	Cowlesville	2	\$5,003.39	\$2,501.70
14040	Darien Center	1	\$1,103.34	\$1,103.34
14042	Delevan	2	\$4,928.10	\$2,464.05
14043	Depew	7	\$24,035.35	\$3,433.62
14047	Derby	1	\$2 <i>,</i> 486.87	\$2,486.87
14048	Dunkirk	37	\$144,966.17	\$3,918.00
14051	East Amherst	5	\$12,631.32	\$2,526.26
14052	East Aurora	6	\$7 <i>,</i> 635.84	\$1,272.64
14056	East Pembroke	2	\$7,357.36	\$3,678.68
14057	Eden	4	\$11,164.11	\$2,791.03
14058	Elba	1	\$3 <i>,</i> 985.73	\$3,985.73
14059	Elma	8	\$22,729.94	\$2,841.24
14061	Farnham	1	\$337.30	\$337.30
14062	Forestville	7	\$31,692.73	\$4,527.53
14063	Fredonia	13	\$55 <i>,</i> 470.86	\$4,266.99
14066	Gainesville	1	\$394.90	\$394.90
14070	Gowanda	5	\$15,487.08	\$3,097.42
14072	Grand Island	11	\$39,998.73	\$3 <i>,</i> 636.25
14075	Hamburg	9	\$14,438.02	\$1,604.22
14080	Holland	2	\$7,830.10	\$3 <i>,</i> 915.05
14081	Irving	2	\$7,934.28	\$3,967.14

		No. of	Total	Average
	City/	Completed	Cost of	Cost of
Zip Code	Town	Projects	Projects	Projects
14083	Java Village	1	\$5,491.30	\$5 <i>,</i> 491.30
14086	Lancaster	16	\$52,761.52	\$3,297.60
14091	Lawtons	1	\$775.72	\$775.72
14092	Lewiston	2	\$3,937.90	\$1,968.95
14101	Machias	4	\$21,447.90	\$5,361.98
14102	Marilla	2	\$4,907.60	\$2,453.80
14110	North Boston	1	\$5,924.50	\$5,924.50
14111	North Collins	4	\$15,456.71	\$3,864.18
14113	North Java	2	\$12,227.04	\$6,113.52
14120	North Tonawanda	19	\$58,833.30	\$3,096.49
14127	Orchard Park	9	\$26,797.19	\$2,977.47
14129	Perrysburg	1	\$477.22	\$477.22
14131	Ransomville	1	\$2,539.32	\$2 <i>,</i> 539.32
14132	Sanborn	2	\$2,044.47	\$1,022.24
14134	Sardinia	1	\$3,131.90	\$3,131.90
14136	Silver Creek	12	\$34,916.02	\$2 <i>,</i> 909.67
14141	Springville	1	\$4,519.17	\$4,519.17
14150	Tonawanda	20	\$60,960.20	\$3,048.01
14169	Wales Center	1	\$4,657.49	\$4,657.49
14170	West Falls	2	\$4,631.48	\$2,315.74
14171	West Valley	2	\$4,612.78	\$2 <i>,</i> 306.39
14172	Wilson	2	\$6,415.72	\$3,207.86
14174	Youngstown	1	\$603.90	\$603.90
14201	Buffalo	15	\$56,080.78	\$3,738.72
14202	Buffalo	1	\$1,529.44	\$1,529.44
14204	Buffalo	34	\$74,727.19	\$2,197.86
14205	Buffalo	1	\$2,457.40	\$2 <i>,</i> 457.40
14206	Buffalo	55	\$173,645.76	\$3,157.20
14207	Buffalo	31	\$106,804.23	\$3,445.30
14208	Buffalo	106	\$306,350.68	\$2,890.10
14209	Buffalo	27	\$85,143.40	\$3,153.46
14210	Buffalo	50	\$159,360.07	\$3,187.20
14211	Buffalo	194	\$652,079.48	\$3,361.23

		No. of	Total	Average
	City/	Completed	Cost of	Cost of
Zip Code	Town	Projects	Projects	Projects
14212	Buffalo	51	\$194,719.56	\$3,818.03
14213	Buffalo	72	\$234,821.41	\$3,261.41
14214	Buffalo	54	\$189,799.44	\$3,514.80
14215	Buffalo	238	\$821,873.82	\$3,453.25
14216	Buffalo	24	\$71,662.29	\$2,985.93
14217	Buffalo	16	\$55,472.06	\$3,467.00
14218	Buffalo	44	\$131,726.85	\$2,993.79
14219	Buffalo	9	\$15,173.62	\$1,685.96
14220	Buffalo	32	\$111,788.30	\$3,493.38
14221	Buffalo	35	\$117,007.44	\$3,343.07
14222	Buffalo	11	\$29,133.73	\$2,648.52
14223	Buffalo	14	\$40,435.00	\$2,888.21
14224	Buffalo	13	\$39,597.97	\$3 <i>,</i> 046.00
14225	Buffalo	35	\$116,833.22	\$3,338.09
14226	Buffalo	15	\$42,176.37	\$2,811.76
14227	Buffalo	14	\$44,392.83	\$3,170.92
14228	Buffalo	1	\$4,214.30	\$4,214.30
14301	Niagara Falls	29	\$105,149.02	\$3 <i>,</i> 625.83
14303	Niagara Falls	16	\$40,729.84	\$2,545.62
14304	Niagara Falls	19	\$56,419.13	\$2,969.43
14305	Niagara Falls	38	\$126,797.38	\$3,336.77
14427	Castile	1	\$820.76	\$820.76
14469	Bloomfield	2	\$5,317.02	\$2,658.51
14471	Honeoye	2	\$7,942.39	\$3,971.20
14472	Honeoye Falls	2	\$8,172.42	\$4,086.21
14485	Lima	3	\$11,804.89	\$3 <i>,</i> 934.96
14525	Pavilion	1	\$3,790.12	\$3,790.12
14701	Jamestown	43	\$171,456.38	\$3,987.36
14707	Allentown	1	\$865.80	\$865.80
14708	Alma	1	\$4,119.14	\$4,119.14
14710	Ashville	3	\$9,091.34	\$3 <i>,</i> 030.45
14711	Belfast	4	\$13,870.82	\$3 <i>,</i> 467.71
14715	Bolivar	8	\$27,209.22	\$3,401.15

		No. of	Total	Average
	City/	Completed	Cost of	Cost of
Zip Code	Town	Projects	Projects	Projects
•		,	5	,
14716	Brocton	3	\$16,005.44	\$5,335.15
14717	Caneadea	1	\$4,460.81	\$4,460.81
14718	Cassadaga	3	\$15,260.98	\$5 <i>,</i> 086.99
14719	Cattaraugus	2	\$6,358.76	\$3,179.38
14724	Clymer	1	\$3,450.23	\$3,450.23
14727	Cuba	4	\$15,127.39	\$3,781.85
14728	Dewittville	1	\$5,428.00	\$5,428.00
14729	East Otto	1	\$339.50	\$339.50
14731	Ellicottville	1	\$4,934.85	\$4,934.85
14733	Falconer	4	\$14,876.41	\$3,719.10
14737	Franklinville	7	\$30,007.80	\$4,286.83
14738	Frewsburg	1	\$5,419.14	\$5,419.14
14739	Friendship	5	\$14,279.08	\$2,855.82
14740	Gerry	1	\$2,147.67	\$2,147.67
14744	Houghton	1	\$4,365.16	\$4,365.16
14747	Kennedy	1	\$3,966.54	\$3 <i>,</i> 966.54
14750	Lakewood	3	\$6,393.92	\$2,131.31
14752	Lily Dale	1	\$3,631.40	\$3,631.40
14755	Little Valley	2	\$7,192.65	\$3,596.33
14757	Mayville	2	\$6,371.40	\$3,185.70
14760	Olean	5	\$18,585.50	\$3,717.10
14767	Panama	2	\$5,191.49	\$2,595.75
14769	Portland	1	\$4,810.88	\$4,810.88
14770	Portville	2	\$10,766.27	\$5,383.14
14772	Randolph	4	\$6,933.32	\$1,733.33
14775	Ripley	3	\$16,495.40	\$5 <i>,</i> 498.47
14779	Salamanca	4	\$19,996.98	\$4,999.25
14781	Sherman	3	\$9,412.46	\$3,137.49
14784	Stockton	1	\$1,780.51	\$1,780.51
14787	Westfield	5	\$10,584.37	\$2,116.87
14802	Alfred	1	\$3,831.26	\$3,831.26
14804	Almond	1	\$4,203.50	\$4,203.50
14806	Andover	3	\$11,691.10	\$3 <i>,</i> 897.03

Zip Code	City/ Town	No. of Completed Projects	Total Cost of Projects	Average Cost of Projects
14807	Arkport	1	\$5,966.05	\$5,966.05
14813	Belmont	2	\$7,799.50	\$3,899.75
14823	Canisteo	7	\$14,538.77	\$2,076.97
14839	Greenwood	1	\$3,460.00	\$3,460.00
14843	Hornell	21	\$42,357.70	\$2,017.03
14895	Wellsville	5	\$18,965.81	\$3,793.16
Total		1776	\$5,777,840.86	\$3,253.29